



December 3, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Greater Boundary Federal 11-29-8-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed Greater Boundary Federal 11-29-8-17 will be a directional well drilled off of the existing 6-29-8-17 well pad. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

DEC 05 2003

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-76956

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Greater Boundary Unit

8. Lease Name and Well No.
Greater Boundary Federal 11-29-8-17

9. API Well No.
43-013-32518

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/NW Sec. 29, T8S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface Surface Location: SE/NW 1889' FNL 1923' FWL 4438091Y 40.09096
582563X -110.03221
At proposed prod. zone Bottom Location: NE/SW 1980' FSL 1980' FWL 4437660Y 40.08707
582536X -110.03188

14. Distance in miles and direction from nearest town or post office*
Approximatley 11.0 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1980' f/lse, 1980' f/unit
16. No. of Acres in lease
600.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'
19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5299' GR

22. Approximate date work will start*
2nd Quarter 2004

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 12/3/03

Title Regulatory Specialist
Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 12-11-03
Title ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

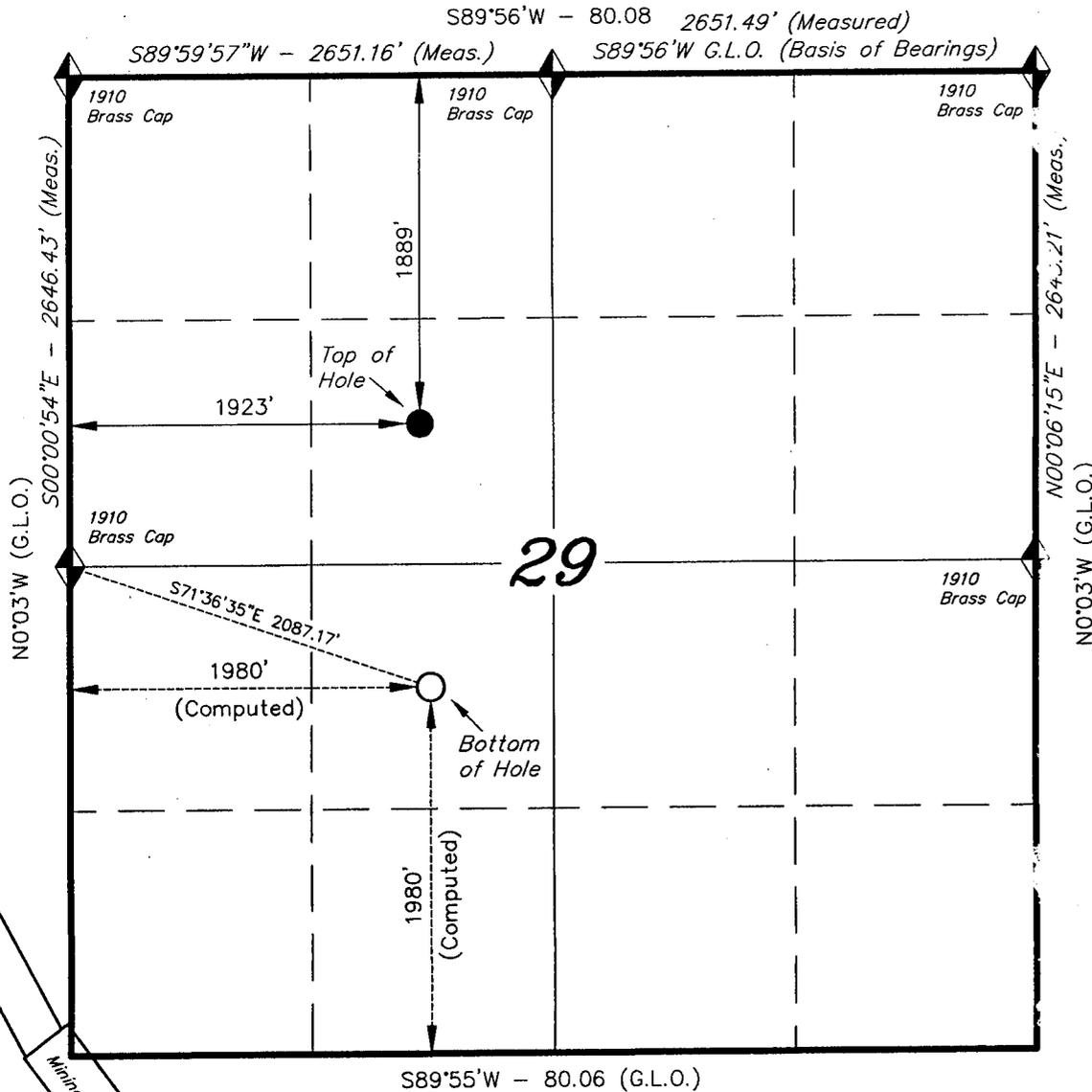
*(Instructions on reverse)

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DEC 05 2003
DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, GBU #11-29 LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 29, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTE:

The bottom of hole bears S02°19'43"E 1417.10' from the top of hole.



**WELL LOCATION:
GBU #11-29**

ELEV. UNGRADED GROUND = 5299.4

THIS IS TO CERTIFY THAT THE ABOVE DATA WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

GBU #11-29
 (Surface Location)
 LATITUDE = 40° 05' 27.63"
 LONGITUDE = 110° 01' 58.71"

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD
 (MYTON SE)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 4-15-03	DRAWN BY: R.V.C.
NOTES:	FILE #



December 10, 2003

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Rule R649-3-11 For the Proposed #11-29-8-17 Directional Well

Dear Diana:

In compliance with Rule R649-3-11, which governs the requirements for directional drilling in the State of Utah, Inland Production Company is the owner of all oil and gas within a radius of 460 feet from all points along the intended well bore.

Permission to drill the proposed #11-29-8-17 was originally denied by the Bureau of Land Management upon completion of an on-site conducted with them. A Raptor nest was found in the proximity of the proposed location. Therefore, in order to avoid the Raptor nest Inland Production proposes to drill this well directionally from the existing #6-29-8-17 well pad. I have attached a copy of the well location survey plat.

Please contact me if you need additional information regarding this well.

Respectfully,


Mandie Crozier
Regulatory Specialist

Enclosures

RECEIVED

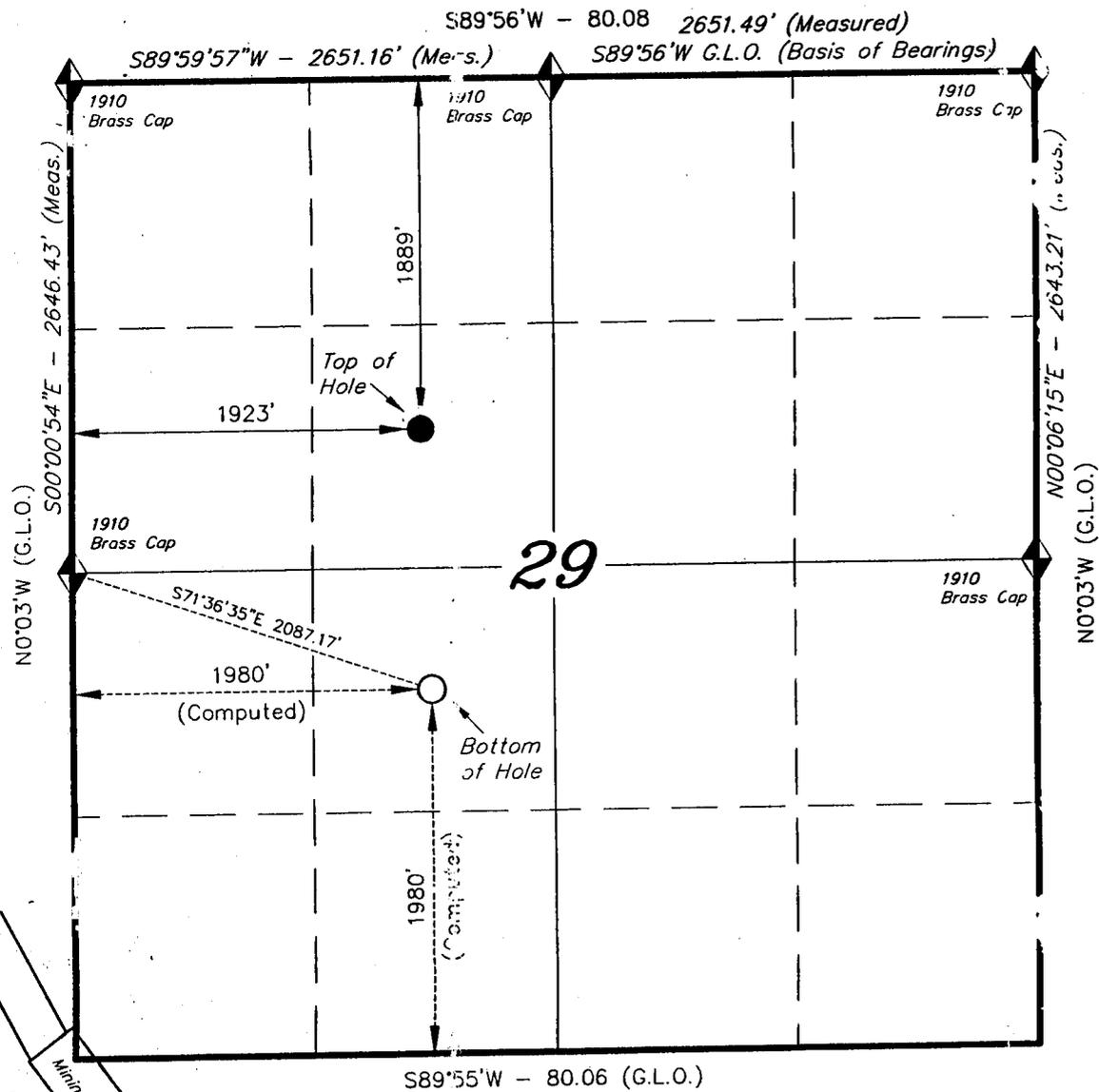
DEC 11 2003

DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, GBU #11-29 LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 29, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTE:

The bottom of hole bears S02°19'43"E 1417.10' from the top of hole.

**WELL LOCATION:
GBU #11-29**

ELEV. UNGRADED GROUND = 5299.4

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

GBU #11-29
 (Surface Location)
 LATITUDE = 40° 05' 27.63"
 LONGITUDE = 110° 01' 58.71"

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 4-15-03	DRAWN BY: R.V.C.
NOTES:	FILE #

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 8, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Greater Boundary Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Greater Boundary Unit, Duchesne County, Utah.

API Number	Well	Location
------------	------	----------

(Proposed PZ Green River)

43-013-32518	Greater Boundary Federal	11-29-8-17 Sec. 29 T. 8S 17E 1889 FNL 1923 FWL
	BHL	Sec. 29 T. 8S 17E 1980 FSL 1980 FWL

43-013-32520	Greater Boundary Federal	10-29-8-17 Sec. 29 T. 8S 17E 2013 FNL 1970 FEL
	BHL	Sec. 29 T. 8S 17E 1980 FSL 1980 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:12-8-03

**INLAND PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #~~7~~¹-29-8-17
SW/NE SECTION 29, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6475'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #11-29-8-17
SE/NW SECTION 29, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Greater Boundary Federal #11-29-8-17 located in the SE 1/4 NW 1/4 Section 29, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 – 8.3 miles ± to it's junction with an existing road to the east; proceed easterly 1.1 miles ± to it's junction with the beginning of the access road to the existing #6-29-8-17 location; proceed southwesterly along the access road 275' ± to the proposed directional well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey for this area is attached. Archaeological Report #1026-01, 12/4/97. See attached report cover page, Exhibit "D". The Paleontological Resource Survey for this area has previously been submitted and is on file with the Bureau of Land Management, Vernal Field Office.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and threadgrass	<i>Stipa comata</i>	3 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Fourwing saltbush	<i>Atriplex canescens</i>	4 lbs/acre
Western wheatgrass	<i>Agropyron smithii</i>	2 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

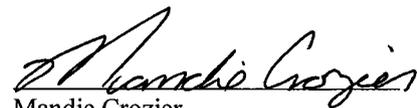
Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-29-8-17 SE/NW Section 29, Township 8S, Range 17E: Lease UTU-76956 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

_____ 12/13/03 _____
Date

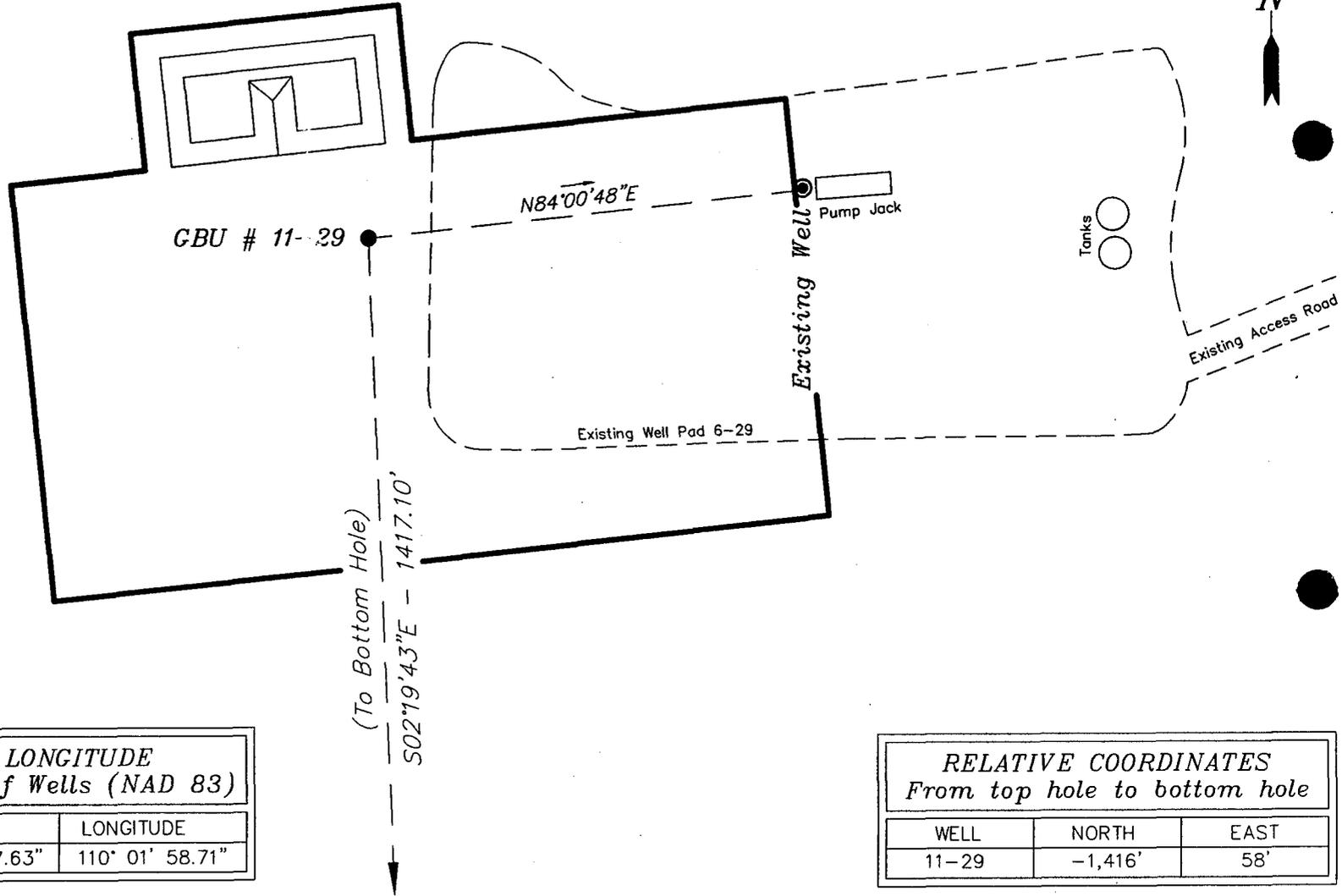

Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

GBU # 11-29

Section 29, T8S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

GBU # 11-29
1889' FNL & 1923' FWL

BOTTOM HOLE FOOTAGES

GBU # 11-29
1980' FSL & 1980' FWL

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
11-29	40° 05' 27.63"	110° 01' 58.71"

RELATIVE COORDINATES From top hole to bottom hole		
WELL	NORTH	EAST
11-29	-1,416'	58'

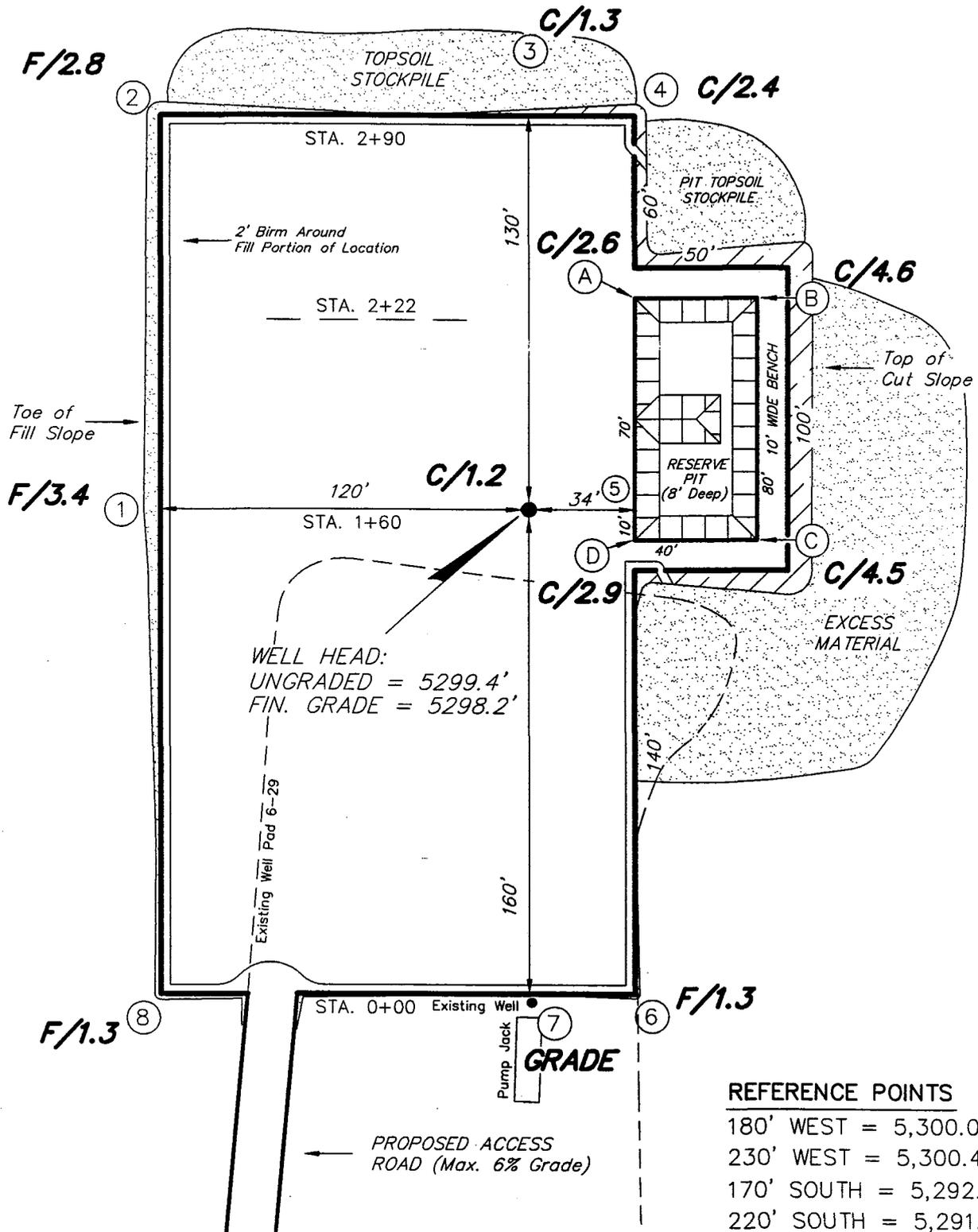
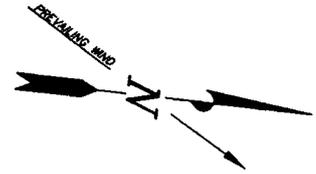
SURVEYED BY: D.J.S.	SCALE: 1" = 60'
DRAWN BY: R.V.C.	DATE: 4-14-03

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

GBU # 11-29

Section 29, T8S, R17E, S.L.B.&M.



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 4-15-03

Tri State
Land Surveying, Inc.

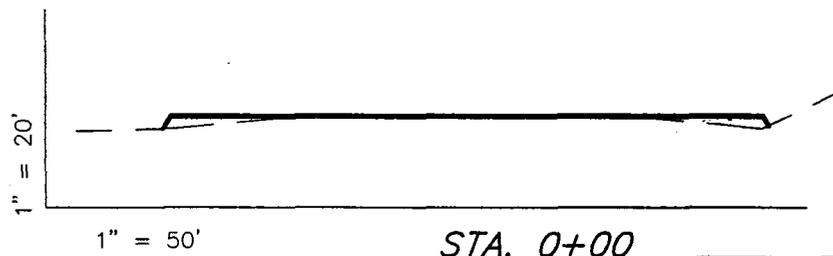
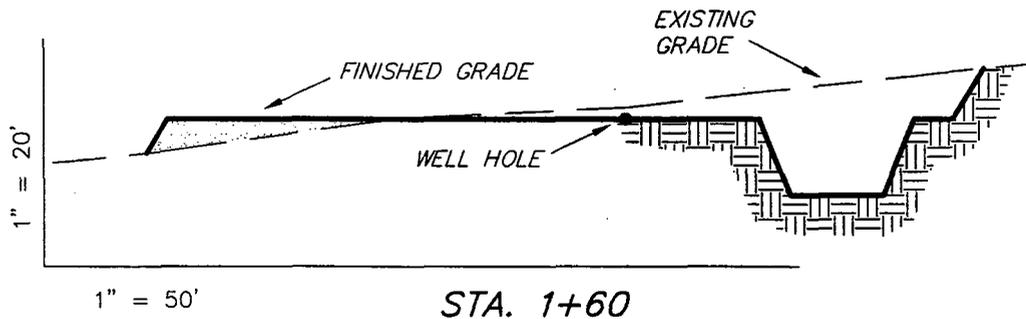
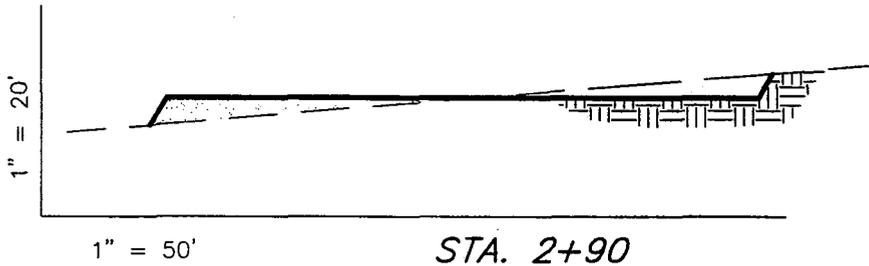
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

GBU # 11-29



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,410	850	Topsoil is not included in Pad Cut	560
PIT	640	0		640
TOTALS	2,050	850	920	1,200

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 4-15-03

Tri State
Land Surveying, Inc.

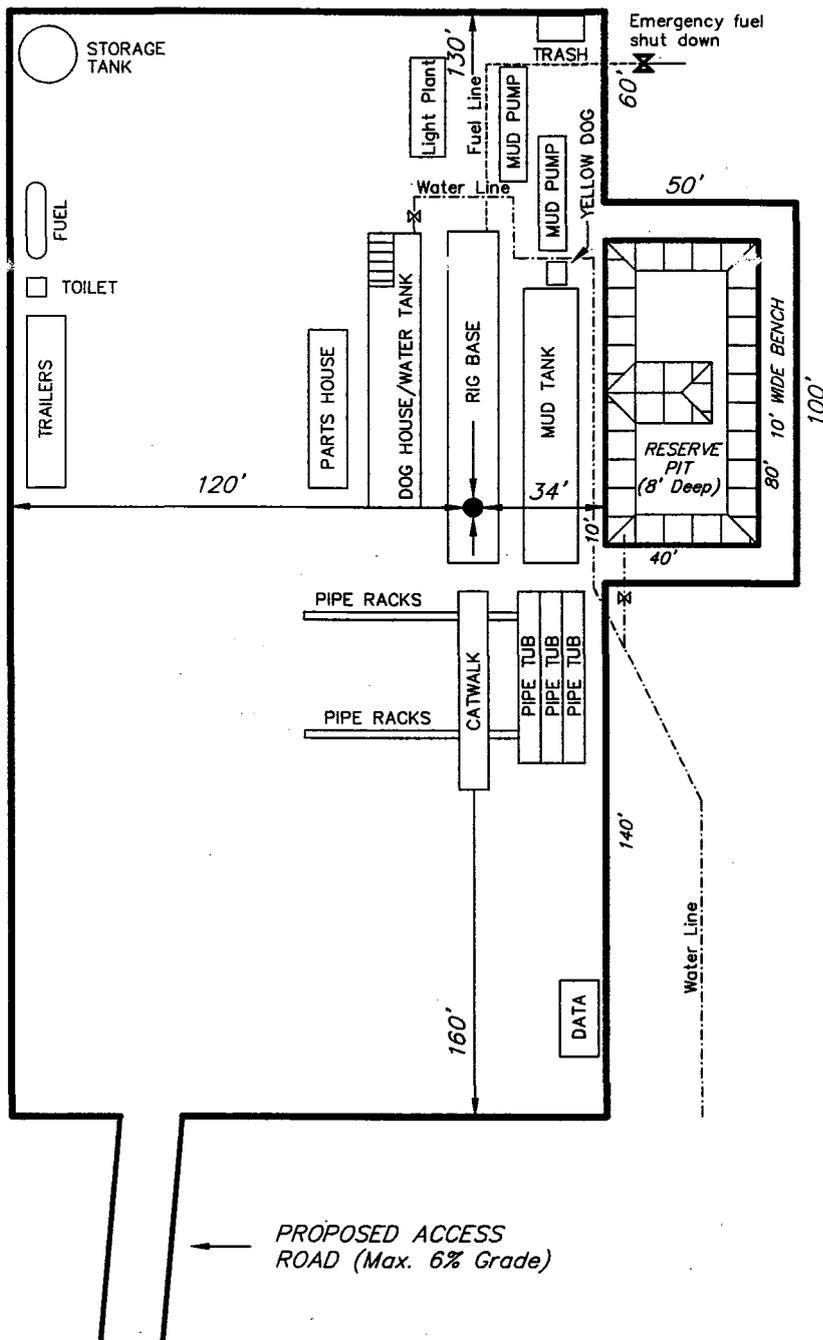
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

GBU # 11-29



SURVEYED BY: D.J.S.

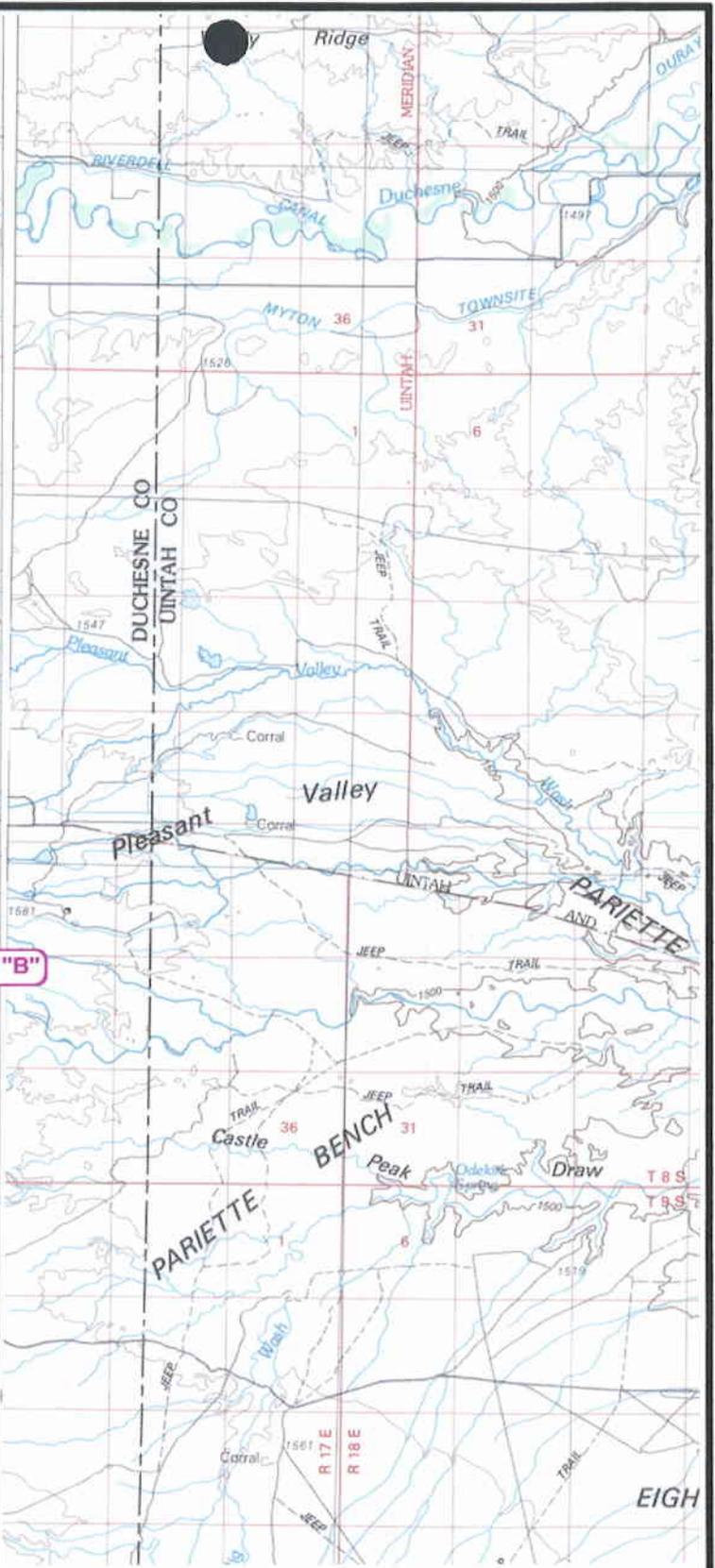
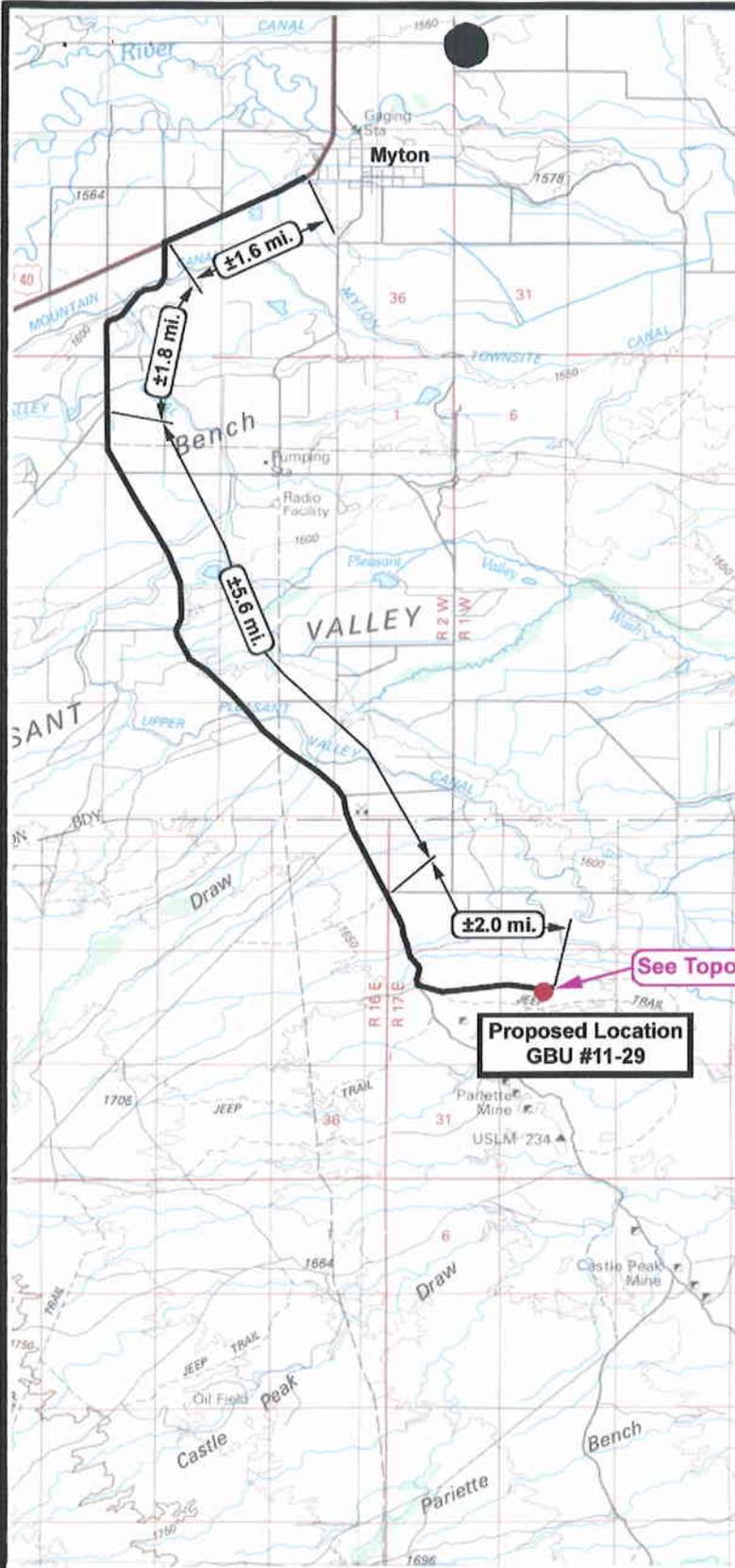
SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 4-15-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



GBU #11-29
SEC. 29, T8S, R17E, S.L.B.&M.



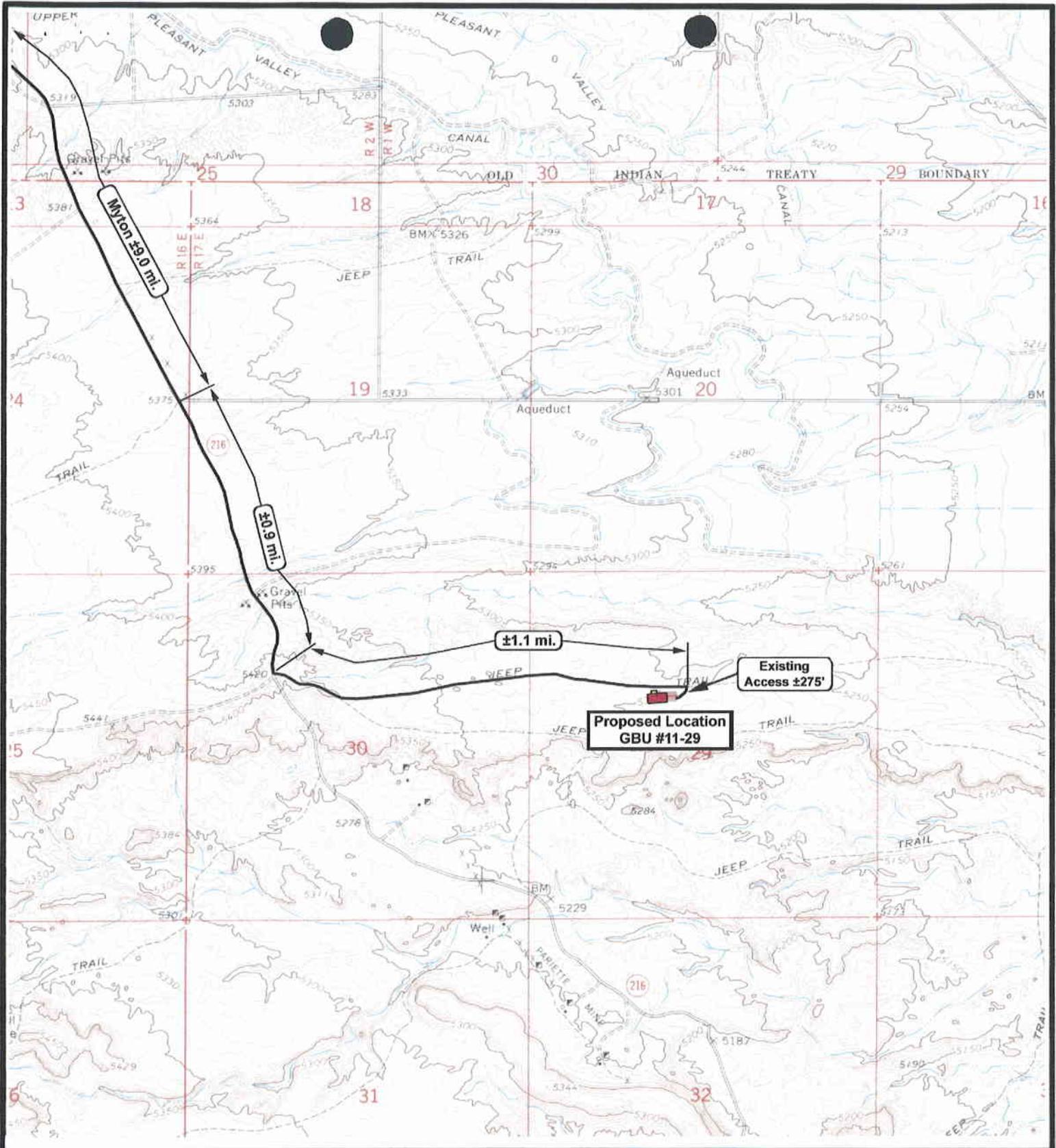
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 04-18-2003

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



GBU #11-29
SEC. 29, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

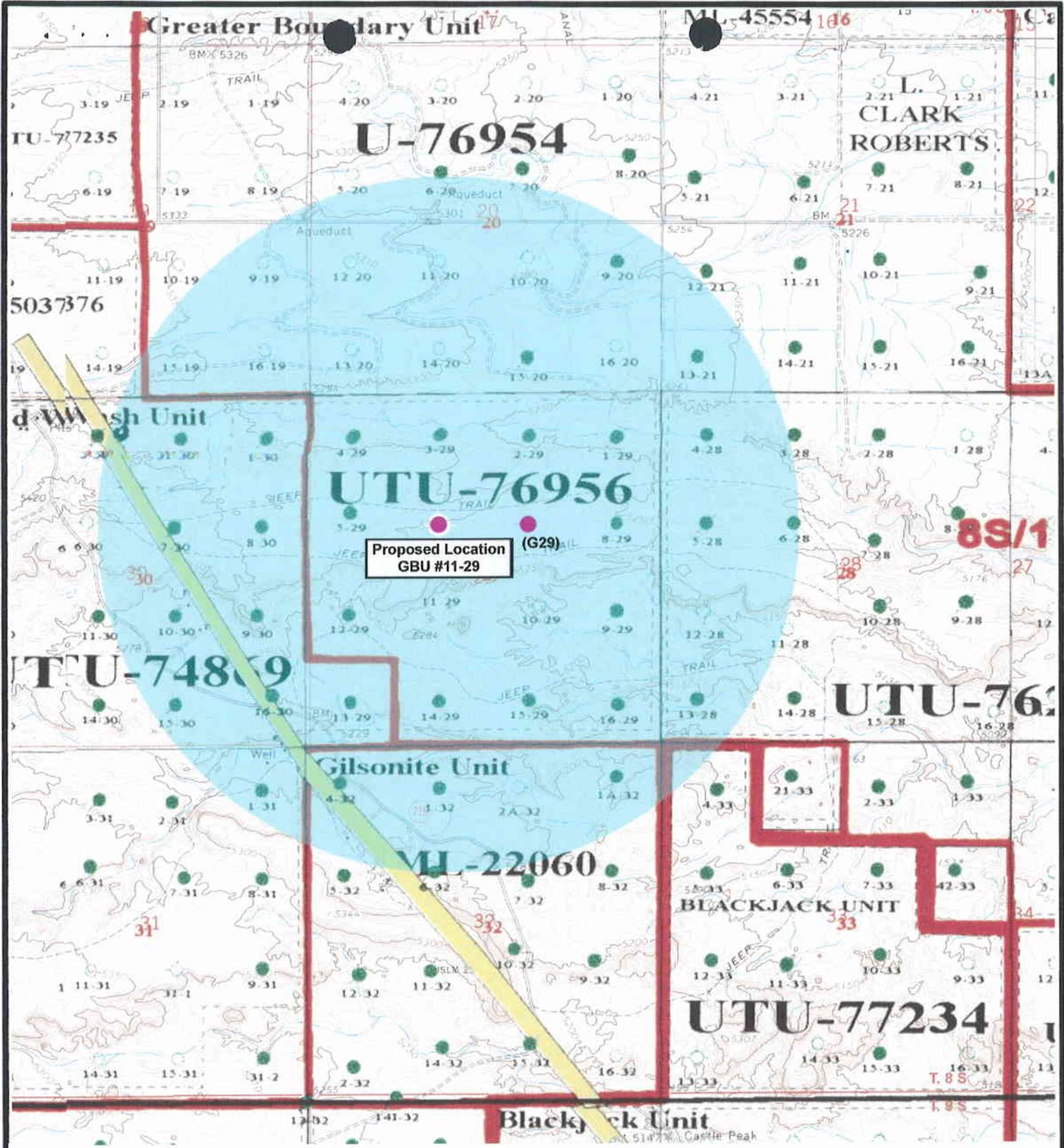
SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 04-18-2003

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



GBU #11-29
SEC. 29, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 04-18-2003

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

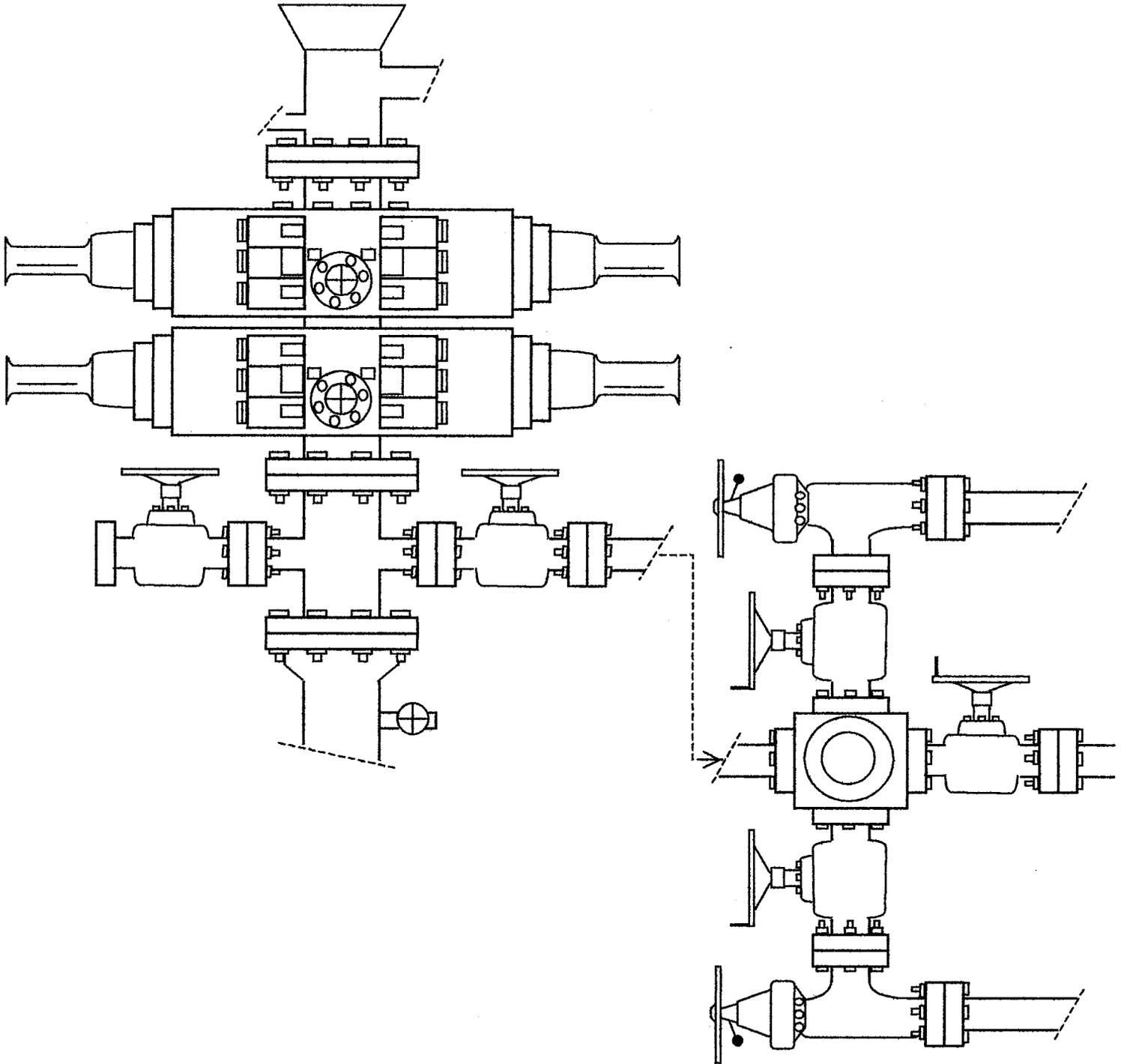


EXHIBIT C

Exhibit "D"

**A CULTURAL RESOURCE BLOCK SURVEY
IN THE TAR SANDS FEDERAL UNIT
DUCHESNE COUNTY, UTAH**

by

Sheri Murray Ellis
Senior Archaeologist

Prepared for:

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079-0233

Prepared by:

Sagebrush Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Cultural Resources Use Permit No. 97UT54630

and

Utah State Antiquities Permit No. U-97-SJ-0777b

Archaeological Report No. 1026-01

December 4, 1997

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/05/2003

API NO. ASSIGNED: 43-013-32518

WELL NAME: GB FED 11-29-8-17

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 29 080S 170E
SURFACE: 1889 FNL 1923 FWL
BOTTOM: 1980 FSL 1980 FWL
DUCHESNE
MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76956

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.09096

LONGITUDE: 110.03221

RECEIVED AND/OR REVIEWED:

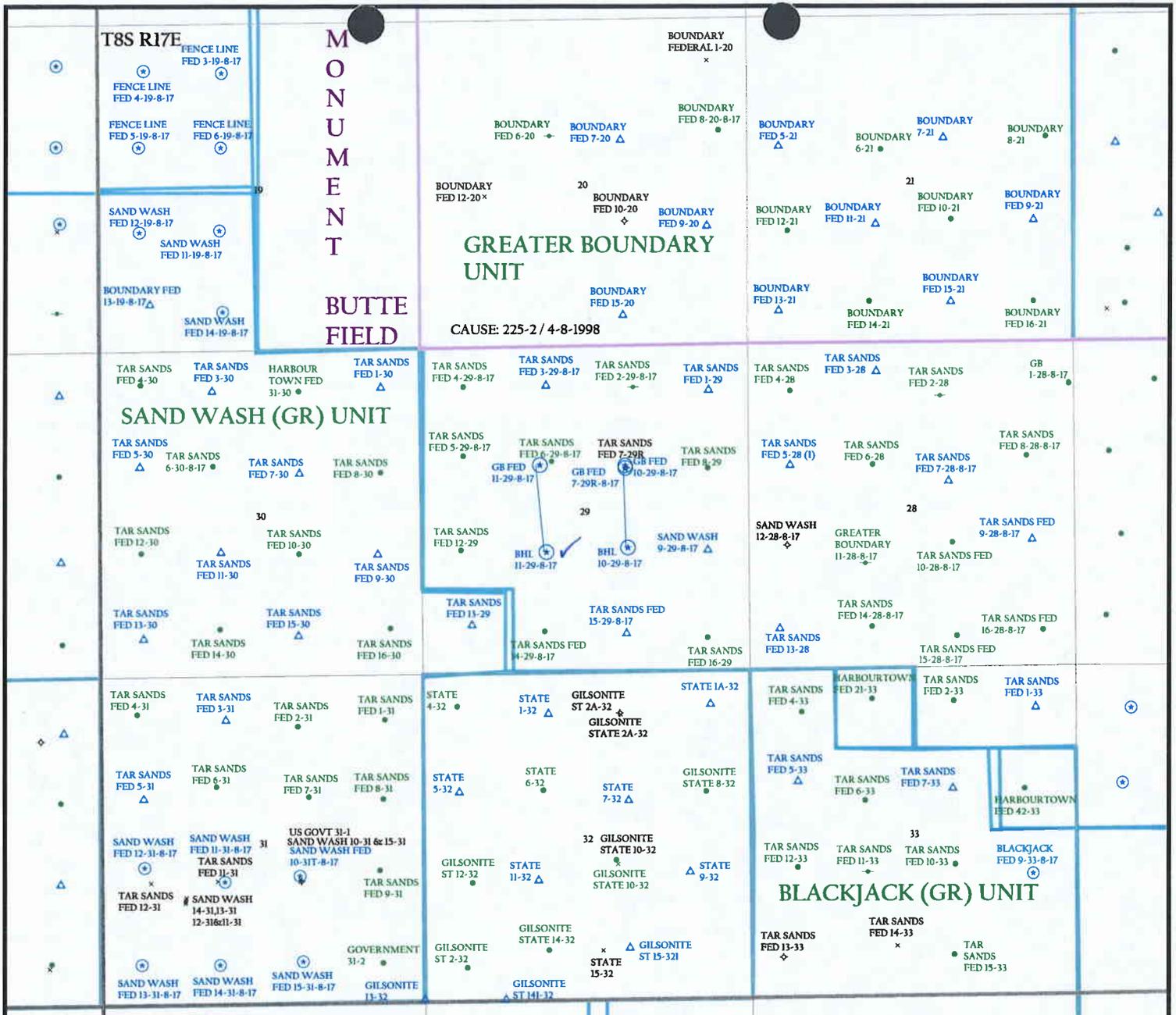
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit GREATER BOUNDARY (GR)
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 225-2
Eff Date: 4-8-1998
Siting: Suspends General Siting
- R649-3-11. **Directional Drill**

COMMENTS: Sep, Separate file

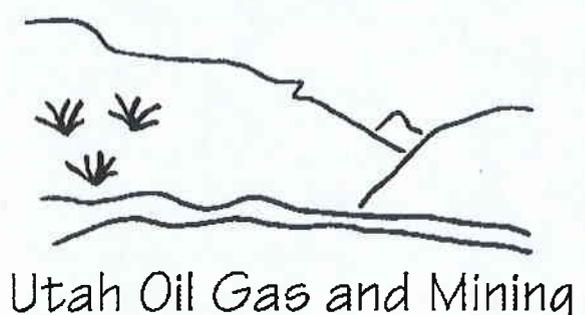
STIPULATIONS: 1-Federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)
SEC. 29 T.8S, R.17E
FIELD: MONUMENT BUTTE (105)
COUNTY: DUCHESNE
CAUSE: 225-2 / 4-8-1998

Wells		Unit Status	
•	GAS INJECTION	□	EXPLORATORY
•	GAS STORAGE	□	GAS STORAGE
•	LOCATION ABANDONED	□	NF PP OIL
⊙	NEW LOCATION	□	NF SECONDARY
•	PLUGGED & ABANDONED	□	PENDING
•	PRODUCING GAS	□	PI OIL
•	PRODUCING OIL	□	PP GAS
•	SHUT-IN GAS	□	PP GEOTHERML
•	SHUT-IN OIL	□	PP OIL
×	TEMP. ABANDONED	□	SECONDARY
•	TEST WELL	□	TERMINATED
▲	WATER INJECTION		
•	WATER SUPPLY		
♠	WATER DISPOSAL		

Field Status	
□	ABANDONED
□	ACTIVE
□	COMBINED
□	INACTIVE
□	PROPOSED
□	STORAGE
□	TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 08-DECEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2003

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Greater Boundary Federal 11-29-8-17 Well, Surface Location 1889' FNL, 1923' FWL, SE NW, Sec. 29, T. 8 South, R. 17 East, Bottom Location 1980' FSL, 1980' FWL, NE SW, Sec. 29, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32518.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Greater Boundary Federal 11-29-8-17

API Number: 43-013-32518

Lease: UTU-76956

Surface Location: SE NW Sec. 29 T. 8 South R. 17 East

Bottom Location: NE SW Sec. 29 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1889 FNL 1923 FWL SE/NW Section 29, T8S R17E

5. Lease Designation and Serial No.

UTU-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GREATER BOUNDARY FED 11-29-8-17

9. API Well No.

43-013-32518

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 12/11/03 (expiration 12/11/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-21-04

By: *[Signature]*

RECEIVED

NOV 30 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12-2-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

11/29/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32518
Well Name: Greater Boundary Federal 11-29-8-17
Location: SE/NW Section 29, T8S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Marche Crozier
Signature

11/29/2004
Date

Title: Regulatory Specialist

Representing: Newfield Production Company



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

008

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

GREATER BOUNDARY (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
GBU 4-26-8-17	26	080S	170E	4301332289	12391	Federal	OW	P
GBU 5-26-8-17	26	080S	170E	4301332290	12391	Federal	WI	A
GBU 12-26-8-17	26	080S	170E	4301332306	12391	Federal	OW	P
GBU 13-26-8-17	26	080S	170E	4301332307		Federal	OW	APD
FEDERAL 1-26	26	080S	170E	4304731953	12391	Federal	WI	A
GBU 15-27-8-17	27	080S	170E	4301332246	12391	Federal	OW	P
GBU 16-27-8-17	27	080S	170E	4301332247	12391	Federal	OW	P
GB 1-28-8-17	28	080S	170E	4301332318	12391	Federal	WI	A
GB FED 11-29-8-17	29	080S	170E	4301332518		Federal	OW	APD
GB FED 10-29-8-17	29	080S	170E	4301332520		Federal	OW	APD
GBU 1-34-8-17	34	080S	170E	4301332252	12391	Federal	OW	P
GBU 2-34-8-17	34	080S	170E	4301332253	12391	Federal	OW	P
GBU 4-34-8-17	34	080S	170E	4301332254	12391	Federal	OW	P
GBU 5-34-8-17	34	080S	170E	4301332255	12391	Federal	OW	P
GBU 6-34-8-17	34	080S	170E	4301332256	12391	Federal	OW	P
GBU 7-34-8-17	34	080S	170E	4301332257	12391	Federal	OW	P
GBU 8-34-8-17	34	080S	170E	4301332277	12391	Federal	OW	S
GBU 3-34-8-17	34	080S	170E	4301332292	12391	Federal	OW	P
GB 9-34-8-17	34	080S	170E	4301332331	12391	Federal	OW	P
GB 10-34-8-17	34	080S	170E	4301332332	12391	Federal	OW	P

K
K
K
K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

OPERATOR CHANGE WORKSHEET

009

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING	
1.	GLH
2.	CDW
3.	FILE

X Operator Name Change

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CA No. Unit: GREATER BOUNDARY (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
GBU 4-26-8-17	26	080S	170E	4301332289	12391	Federal	OW	P	
GBU 5-26-8-17	26	080S	170E	4301332290	12391	Federal	WI	A	
GBU 12-26-8-17	26	080S	170E	4301332306	12391	Federal	OW	P	
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GBU 1-34-8-17	34	080S	170E	4301332252	12391	Federal	OW	P	
GBU 2-34-8-17	34	080S	170E	4301332253	12391	Federal	OW	P	
GBU 4-34-8-17	34	080S	170E	4301332254	12391	Federal	OW	P	
GBU 5-34-8-17	34	080S	170E	4301332255	12391	Federal	OW	P	
GBU 6-34-8-17	34	080S	170E	4301332256	12391	Federal	OW	P	
GBU 7-34-8-17	34	080S	170E	4301332257	12391	Federal	OW	P	
GBU 8-34-8-17	34	080S	170E	4301332277	12391	Federal	OW	S	
GBU 3-34-8-17	34	080S	170E	4301332292	12391	Federal	OW	P	
GB 9-34-8-17	34	080S	170E	4301332331	12391	Federal	OW	P	K
GB 10-34-8-17	34	080S	170E	4301332332	12391	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

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- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

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3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

RECEIVED
 DEC - 4 2003
 By _____

Form 3160-3
 (September 2001)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
 OMB No. 1004-0136
 Expires January 31, 2004

5. Lease Serial No. UTU-76956	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Greater Boundary Unit	
8. Lease Name and Well No. Greater Boundary Federal 11-29-8-17	
9. API Well No. 43-013-32518	
10. Field and Pool, or Exploratory Monument Butte	11. Sec., T., R., M., or Blk. and Survey or Area SE/NW Sec. 29, T8S R17E
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximatley 11.0 miles southeast of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <small>Approx. 1980' f/ise, 1980' f/unit</small> Approx. 1320'	16. No. of Acres in lease 600.00
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'
19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5299' GR	22. Approximate date work will start* 2nd Quarter 2004
23. Estimated duration <small>Approximately seven (7) days from spud to rig release.</small>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 12/3/03
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Howard B. Cleary	Date 09/24/2005
Title Assistant Field Manager Mineral Resources		
Office		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
OCT 05 2005

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

UDC 611
04/11/05

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: GB 11-29-8-17
Lease Number: U-76956
Location: SE₁W₄ Sec. 29 T.8S R. 17E
API Number: 43-013-32518
Agreement: Greater Boundary Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

API Number: 43-013-32518

Well Name & Number: Federal 11-29-8-17

Lease Number: U-76956

Location: NWSW Sec. 29 T. 8 S. R. 17 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 12-4-03

-No construction or drilling shall occur during the ferruginous hawk nesting season of March 1 through July 15 without first conducting a survey by a wildlife biologist to determine if the nest is active.

-To reduce noise levels in the area, the pumping unit shall be equipped with a hospital-type muffler or other similar devise.

-A certified paleontologist shall survey the area of disturbance prior to construction or monitor any excavation of bedrock during construction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1889 FNL 1923 FWL SE/NW Section 29, T8S R17E

5. Lease Designation and Serial No.

UTU-76956

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GTR BOUND FED 11-29-8-17

9. API Well No.

43-013-32518

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 12/11/03 (expiration 12/11/05).

This APD was approved yet by the BLM on 9/24/05.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 12-21-05
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 12-2-05
INITIALS: [Signature]

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Regulatory Specialist Date 11/29/2005
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____
CC: Utah DOGM

RECEIVED
NOV 30 2005

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32518
Well Name: Greater Boundary Federal 11-29-8-17
Location: SE/NW Section 29, T8S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Crozier
Signature

11/29/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: GB FED 11-29-8-17

Api No: 43-013-32518 Lease Type: FEDERAL

Section 29 Township 08S Range 17E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 01/25/06

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by FLOYD MITCHELL

Telephone # 1-435-823-3610

Date 01/26/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3030
MYTON, UT 84052

OPERATOR ACCT. NO. N2896

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-36048	SUNDANCE FEDERAL 2-9-8-18	NWNE	9	9S	18E	UINTAH	01/19/06	

WELL 1 COMMENTS: *Duplicate - processed 1/26/2006*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12418	43-013-32744	WEST POINT FEDERAL 13-7-9-18	SWSW	7	9S	18E	DUCHEMNE	01/23/06	2/2/06

GRRV

- K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14844	43-047-36299	FEDERAL 16-5-9-18	SESE	5	9S	18E	UINTAH	01/25/06	2/2/06

GRRV

Sundance Unit

- J

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32518	GREATER BOUNDARY 11-29-8-17	SENW	29	8S	17E	DUCHEMNE	01/28/06	2/2/06

GRRV

- K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12704	43-013-32835	BLACKJACK FEDERAL 1-4-9-17	NENE	4	9S	17E	DUCHEMNE	01/30/06	2/2/06

GRRV

- J

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15168	43-047-36230	FEDERAL 14-30-8-18	SWSE	30	8S	18E	UINTAH	01/31/06	2/2/06

GRRV

ACTION CODES (See instructions on back of form)

- A- Establish ownership for new well (single well only)
- B- Add new well to existing entity (group or well) well
- C- Re-assign well from one existing entity to another existing entity
- D- Re-assign well from one existing entity to a new entity
- E- Other (explain in comment section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Lana Nebeker
 Signature _____
 Title Production Clerk
 Date January 26, 2006

RECEIVED
FEB 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76956

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
GREATER BOUNDARY II

8. Well Name and No. *FED*
GREATER BOUNDARY 11-29-8-17

9. API Well No.
4301332518

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address

3b. Phone No. (include are code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1889FNL 1923FWL
SE/NW Section 29 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/26/2006 MIRU NDSI NS # 1. Spud well @ 12:00 PM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312.81' KB On 2/2/2006 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Return 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 02/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

FEB 07 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ 8 5/8 _____ CASING SET AT _____ 312.81 _____

LAST CASING 8 5/8" set @ _____ 312.81
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' _____ LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL GB Federal 11-29-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Shoe Joint 41.42'						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	300.96	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			302.81	
TOTAL LENGTH OF STRING		302.81	7	LESS CUT OFF PIECE			2	
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12	
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			312.81	
TOTAL		300.96	7	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		300.96	7					
TIMING		1ST STAGE						
BEGIN RUN CSG.		Spud	1/26/2006	12:00 PM	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		1/27/2006	1:00 PM	Bbls CMT CIRC TO SURFACE			4	
BEGIN CIRC		2/2/2006	1:28 PM	RECIPROCATED PIPE FOR			N/A	
BEGIN PUMP CMT		2/2/2006	1:42 PM					
BEGIN DSPL. CMT		2/2/2006	1:51 PM	BUMPED PLUG TO			N/A	
PLUG DOWN		2/2/2006	1:58 PM					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING						
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE _____ Troy Zufelt _____ DATE 2/2/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76956

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
GREATER BOUNDARY II

8. Well Name and No.
GREATER BOUNDARY 11-29-8-17

9. API Well No.
4301332518

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address

3b. Phone No. (include are code)

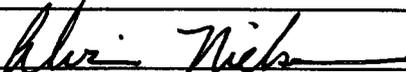
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1889FNL 1923FWL
SE/NW Section 29 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/4/06 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 261'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,533'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 154 jt's of 5.5 J-55, 15.5# csgn. Set @ 6525.93' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 475 sks cement mixed @ 14.4 ppg & 1.24 yld. With 35 bbls cement returned to pit. Nipple down Bop's. Drop slips @80,000 #'s tension. Release rig 4:30 AM 3/13/06.

I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Alvin Nielsen	Title Drilling Foreman
Signature 	Date 03/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 17 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6525.93

Flt cllr @ 6520.68

LAST CASING 8 5/8" SET # 312'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Tarsands Federal 11-29-8-17

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI # 2

TD DRILLER 6533 LOGGER 6528

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6.25' short jt @ 4357'					
154	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6506.68
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	6
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6527.93
TOTAL LENGTH OF STRING		6527.93	155	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		212.57	5	CASING SET DEPTH			6525.93
TOTAL		6725.25	160	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6725.25	160				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		3/12/2006	3:30 PM	GOOD CIRC THRU JOB <u>YES</u>			
CSG. IN HOLE		3/12/2006	8:00 PM	Bbls CMT CIRC TO SURFACE <u>35</u>			
BEGIN CIRC		3/12/2006	8:00 PM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u> No			
BEGIN PUMP CMT		3/12/2006	10:14 PM	DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN DSPL. CMT		3/12/2006	23:10	BUMPED PLUG TO <u>2415</u> PSI			
PLUG DOWN		3/12/2006	11:36 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	350	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	475	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Alvin Nielsen DATE 3/12/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76956

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
GREATER BOUNDARY II

8. Well Name and No.
GREATER BOUNDARY 11-29-8-17

9. API Well No.
4301332518

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address

3b. Phone No. (include are code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1889FNL 1923FWL
SE/NW Section 29 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 04/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

APR 18 2006

OFFICE OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address

3b. Phone No. (include are code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1889FNL 1923FWL
 SE/NW Section 29 T8S R17E

5. Lease Serial No.
 UTU76956

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 GREATER BOUNDARY II

8. Well Name and No. *31*
 GREATER BOUNDARY 11-29-8-17

9. API Well No.
 4301332518

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____
			Variance _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4/20/06
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Signature
[Signature]

Title
Regulatory Specialist

Date
04/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

APR 18 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1889FNL 1923FWL
 SE/NW Section 29 T8S R17E

5. Lease Serial No.
 UTU76956

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 GREATER BOUNDARY II

8. Well Name and No.
 GREATER BOUNDARY 11-29-8-17

9. API Well No.
 4301332518

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

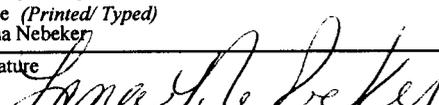
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 04/03/06 - 04/12/06

Subject well had completion procedures initiated in the Green River formation on 04-03-06 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (6463'-6470'),(6438'-6444'); Stage #2 (6292'-6300'); Stage #3 (5796'-5801'),(5777'-5786'),(5758'-5766'); Stage #4 (5630'-5650'),(5613'-5620'); Stage #5 (5377'-5386'); Stage #6 (5191'-5197'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 04-10-2006. Bridge plugs were drilled out and well was cleaned to 6510'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 04-12-2006.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
 Lana Nebeker

Signature


Title
 Production Clerk

Date
 05/15/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
 MAY 16 2006
 DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-76956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Greater Boundary II Unit

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Greater Boundary Federal 11-29-8-17

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32518

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface 1889' FNL & 1923' FWL (SE/NW) Sec. 29, T8S, R17E

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T8S, R17E

At top prod. Interval reported below 1980' FSL & 1980' FWL (NE/SW) Sec. 29, T8S, R17E

2267 1977

At total depth *2044 FSL 1975 FWL*

14. API NO.
43-013-32518

DATE ISSUED
12/11/03

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DATE SPUDDED
1/26/06

16. DATE T.D. REACHED
3/11/06

17. DATE COMPL. (Ready to prod.)
4/12/06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5299' GL

19. ELEV. CASINGHEAD
5311' KB

20. TOTAL DEPTH, MD & TVD
MD 6533'
TVD 637

21. PLUG BACK T.D., MD & TVD
MD 6519'
TVD 6343

22. IF MULTIPLE COMPL. HOW MANY*
----->

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5191'-6470'

25. WAS DIRECTIONAL SURVEY MADE
NO YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

*Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6526'	7-7/8"	350 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6427'	TA @ 6254'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP5&BS) 6438'-44', 6463'-70'	.46"	4/52
(CP3) 5292'-6300'	.43"	4/32
(LODC) 5758'-66', 5777'-86', 5796'-5801'	.43"	4/88
(A1) 5613'-20', 5630'-50'	.43"	4/108
(C) 5377'-5386'	.43"	4/36
(D1) 5191'-5197'	.43"	4/24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6438'-6470'	Frac w/ 40.016# 20/40 sand in 485 bbls fluid
6292'-6300'	Frac w/ 21.215# 20/40 sand in 338 bbls fluid
5758'-5801'	Frac w/ 95.908# 20/40 sand in 722 bbls fluid
5613'-5650'	Frac w/ 104.628# 20/40 sand in 789 bbls fluid
5377'-5386'	Frac w/ 34.896# 20/40 sand in 406 bbls fluid
5191'-5197'	Frac w/ 25.137# 20/40 sand in 318 bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
4/12/06	2-1/2" x 1-1/2" x 20' RHAC CDI Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL'S	GAS--MCF	WATER--BBL'S	GAS-OIL RATIO
30 day ave			----->	48	14	150	292
FLOW--LB/BING PRESS.	CASING PRESSURE	CHOKED VALVE 24-HOUR RATE	OIL--BBL'S	GAS--MCF	WATER--BBL'S	OIL GRAVITY--API (CORR)	
		----->					

34. DISPOSITION OF GAS (Sold, used for incl, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

* I hereby certify that the foregoing is true and correct to the best of my knowledge and belief, and that the same is a true and correct copy of the original as filed in the office of the Bureau of Land Management.

Handwritten Signature

RECEIVED

MAY 19 2006

DIV. OF OIL, GAS & MINING

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;">Well Name Greater Boundary Federal 11-29-8-17</p>	Garden Gulch Mkr	4148'	
				Garden Gulch 1	4352'	
				Garden Gulch 2	4478'	
				Point 3 Mkr	4764'	
				X Mkr	5005'	
				Y-Mkr	5042'	
				Douglas Creek Mkr	5175'	
				BiCarbonate Mkr	5419'	
				B Limestone Mkr		
				Castle Peak	6072'	
				Basal Carbonate	6486'	
				Total Depth (LOGGERS)	6528'	



Scientific Drilling

Directional Survey Certification

RE: Newfield Exploration Co. Operator
Greater Boundary Unit 11-29 Well Name & No.
Duchesne County, UT Location
41DEF0603223 SDI Job No.

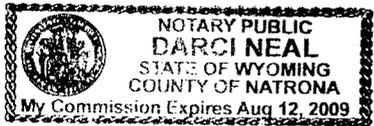
I, Julie Seaman, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 501 feet to a measured depth of 6533 feet is true and correct as determined from all available records.

Julie Seaman District Engineer Scientific Drilling International
Signature Title Company

State of : Wyoming }
County of : Natrona } ss

On this 16th day of March, 2006, before me personally appeared Julie Seaman to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal Darci Neal Aug 12, 2009
Notary Public My Commission Expires



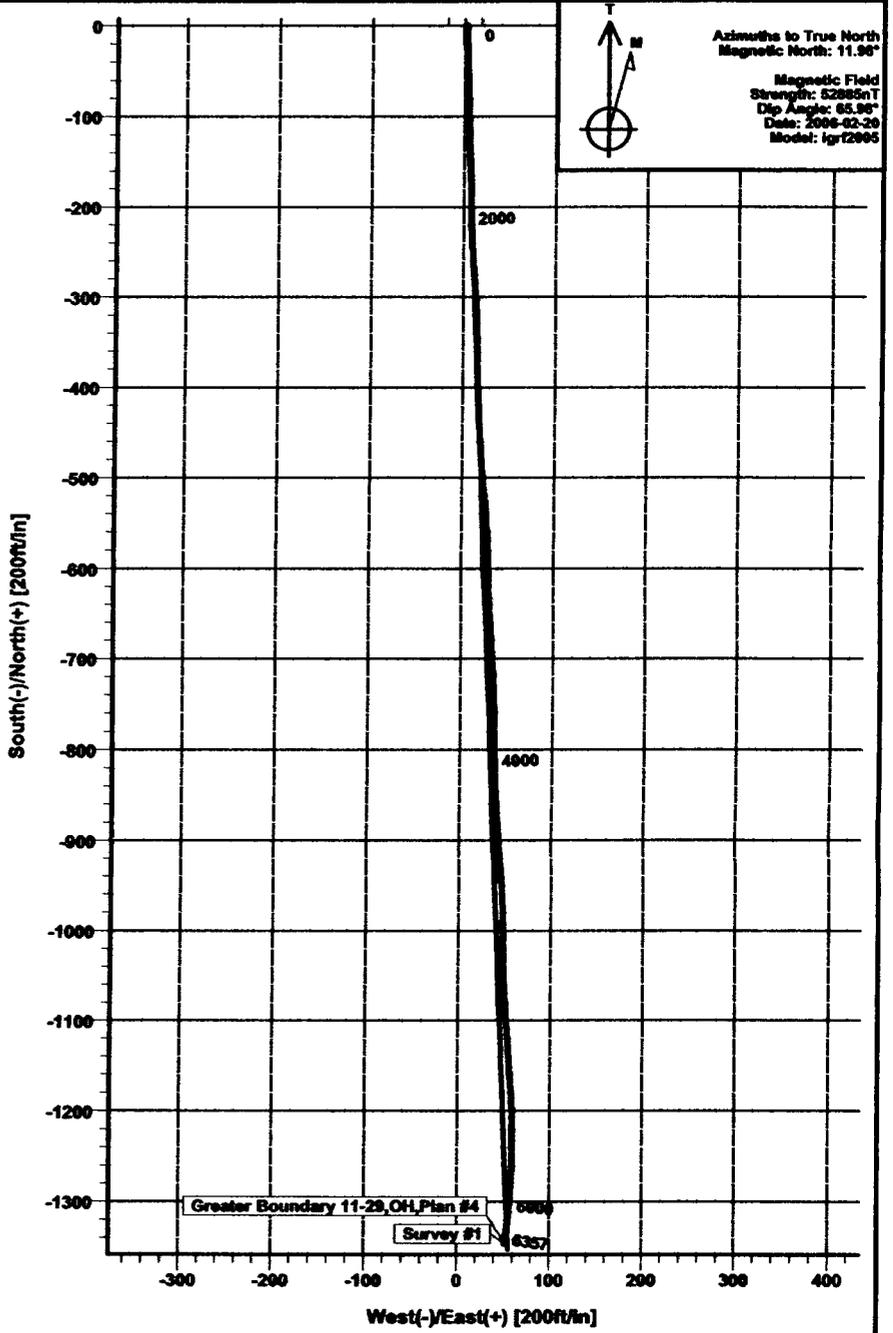
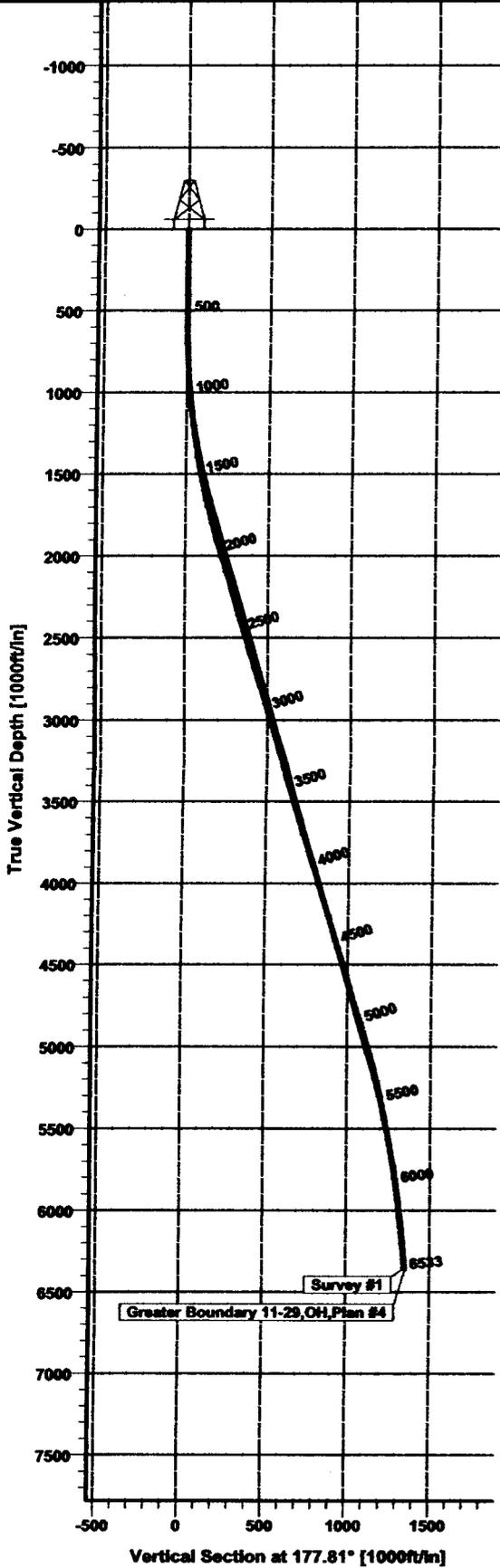
RECEIVED
MAY 19 2006
DIV. OF OIL, GAS & MINING



Scientific Drilling
Rocky Mountain Operations

Field: Duchesne County, UT
Site: GBU 11-29
Well: Greater Boundary 11-29
Wellpath: OH
Survey: Survey #1

Newfield Exploration Co.



Azimuths to True North
Magnetic North: 11.95°

Magnetic Field
Strength: 52985nT
Dip Angle: 65.95°
Date: 2006-02-29
Model: Igr2005

WELL DETAILS							
Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
Greater Boundary 11-29	0.00	0.00	643568.78	2410414.94	46°05'27.630N	116°01'58.710W	N/A

SITE DETAILS

GBU 11-29
Sec. 28, T8S, R17E

Site Centre Latitude: 46°05'27.630N
Longitude: 116°01'58.710W

Ground Level: 5298.88
Positional Uncertainty: 0.88
Convergence: 0.34

Survey: Survey #1 (Greater Boundary 11-29/OH)
Created By: Julie Seaman Date: 2006-03-16

FIELD DETAILS

Duchesne County, UT

Geodetic System: US State Plane Coordinate System 1927
Ellipsoid: NAD27 (Clarke 1866)
Zone: Utah, Central Zone
Magnetic Model: Igr2005

System Datum: Mean Sea Level
Local North: True North

BOTTOM HOLE CLOSURE

1347.57 ft 177.81° Azimuth



Scientific Drilling International

Survey Completion Report

Company: Newfield Exploration Co.	Date: 2006-03-16	Time: 14:40:04	Page: 1
Field: Duchesne County, UT	Co-ordinate(NE) Reference:	Well: Greater Boundary 11-29, True North	
Site: GBU 11-29	Vertical (TVD) Reference:	GL 5299' & RKB 12' 5311.0	
Well: Greater Boundary 11-29	Section (VS) Reference:	Well (0.00N,0.00E,177.81Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #1	Start Date: 2006-03-04
Company: Scientific Drilling	Engineer: M. Watson
Tool: MWD;MWD - Standard	Tied-to: From Surface

Field: Duchesne County, UT

Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igr2005

Site: GBU 11-29
Sec. 29, T8S, R17E

Site Position:	Northing: 643560.70 ft	Latitude: 40 5 27.630 N	
From: Geographic	Easting: 2410414.94 ft	Longitude: 110 1 58.710 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5299.00 ft		Grid Convergence: 0.94 deg	

Well: Greater Boundary 11-29 SHL: 1889' FNL, 1923' FWL	Slot Name:
Well Position: +N/-S 0.00 ft	Latitude: 40 5 27.630 N
+E/-W 0.00 ft	Longitude: 110 1 58.710 W
Position Uncertainty: 0.00 ft	

Wellpath: OH	Drilled From: Surface
Current Datum: GL 5299' & RKB 12'	Tie-on Depth: 0.00 ft
Magnetic Data: 2006-02-20	Above System Datum: Mean Sea Level
Field Strength: 52885 nT	Declination: 11.98 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.98 deg
ft	+N/-S
	ft
0.00	0.00
	ft
	0.00
	Direction
	deg
	177.81

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ClxD ft	ClxA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
501.00	0.41	55.44	501.00	-0.96	1.02	1.48	0.08	501.00	1.79	55.44
531.00	0.40	16.30	531.00	-1.12	1.18	1.59	0.90	30.00	1.98	53.53
562.00	0.44	54.00	561.99	-1.29	1.35	1.72	0.88	31.00	2.19	51.84
592.00	0.38	109.66	591.99	-1.31	1.39	1.91	1.29	30.00	2.36	53.99
622.00	0.54	144.49	621.99	-1.16	1.24	2.08	1.05	30.00	2.42	59.28
652.00	0.80	165.16	651.99	-0.83	0.92	2.22	1.17	30.00	2.40	67.48
683.00	1.34	161.93	682.99	-0.27	0.37	2.39	1.75	31.00	2.41	81.27
713.00	1.96	174.99	712.97	0.57	-0.48	2.54	2.40	30.00	2.59	100.66
744.00	2.09	177.05	743.95	1.67	-1.57	2.62	0.48	31.00	3.05	120.98
774.00	2.70	176.97	773.93	2.92	-2.82	2.68	2.03	30.00	3.89	136.47
804.00	2.97	178.56	803.89	4.41	-4.31	2.74	0.94	30.00	5.10	147.54
835.00	3.25	178.53	834.84	6.09	-5.99	2.78	0.90	31.00	6.60	155.08
866.00	3.91	178.30	865.78	8.02	-7.92	2.83	2.13	31.00	8.41	160.31
897.00	4.60	178.42	896.70	10.32	-10.22	2.90	2.23	31.00	10.62	164.16
927.00	4.74	178.93	926.60	12.77	-12.66	2.96	0.49	30.00	13.00	166.86
959.00	5.36	178.58	958.47	15.58	-15.48	3.02	1.94	32.00	15.77	168.96
990.00	5.75	176.59	989.33	18.58	-18.48	3.15	1.40	31.00	18.74	170.33
1021.00	5.56	178.72	1020.18	21.64	-21.53	3.27	0.91	31.00	21.78	171.36
1051.00	5.36	179.40	1050.04	24.49	-24.38	3.32	0.70	30.00	24.61	172.25
1082.00	5.59	179.80	1080.90	27.45	-27.34	3.34	0.75	31.00	27.54	173.03
1114.00	5.98	179.35	1112.74	30.67	-30.56	3.36	1.23	32.00	30.75	173.72
1145.00	6.75	177.26	1143.55	34.11	-34.00	3.47	2.59	31.00	34.18	174.17
1176.00	7.28	178.05	1174.31	37.89	-37.78	3.62	1.74	31.00	37.96	174.52



Scientific Drilling International

Survey Completion Report

Company: Newfield Exploration Co.
Field: Duchesne County, UT
Site: GBU 11-29
Well: Greater Boundary 11-29
Wellpath: OH

Date: 2006-03-16 **Time:** 14:40:04 **Page:** 2
Co-ordinate(NE) Reference: Well: Greater Boundary 11-29, True North
Vertical (TVD) Reference: GL 5299' & RKB 12' 5311.0
Section (VS) Reference: Well (0.00N,0.00E,177.81Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ClxD ft	ClxA deg
1206.00	7.21	178.38	1204.07	41.68	-41.56	3.74	0.27	30.00	41.73	174.86
1237.00	7.89	177.82	1234.81	45.75	-45.63	3.88	2.21	31.00	45.80	175.14
1269.00	8.16	176.27	1266.49	50.22	-50.10	4.11	1.08	32.00	50.26	175.31
1300.00	8.51	176.19	1297.16	54.71	-54.58	4.40	1.13	31.00	54.76	175.39
1332.00	9.06	177.75	1328.79	59.59	-59.46	4.66	1.87	32.00	59.64	175.52
1363.00	9.53	177.02	1359.38	64.60	-64.46	4.89	1.56	31.00	64.65	175.66
1395.00	9.68	178.22	1390.93	69.94	-69.80	5.11	0.78	32.00	69.98	175.81
1426.00	10.07	179.65	1421.47	75.26	-75.11	5.21	1.49	31.00	75.29	176.03
1458.00	10.45	179.13	1452.96	80.95	-80.81	5.27	1.22	32.00	80.98	176.27
1490.00	10.65	179.05	1484.42	86.81	-86.67	5.36	0.63	32.00	86.83	176.46
1521.00	11.46	177.97	1514.85	92.75	-92.61	5.52	2.70	31.00	92.77	176.59
1552.00	12.12	178.07	1545.19	99.09	-98.94	5.74	2.13	31.00	99.11	176.68
1584.00	12.21	178.17	1576.47	105.83	-105.68	5.96	0.29	32.00	105.85	176.77
1614.00	12.79	177.99	1605.76	112.32	-112.17	6.18	1.94	30.00	112.34	176.85
1645.00	13.20	179.49	1635.97	119.29	-119.14	6.33	1.71	31.00	119.31	176.96
1675.00	13.40	179.28	1665.16	126.19	-126.04	6.40	0.69	30.00	126.20	177.09
1706.00	14.11	177.72	1695.27	133.56	-133.41	6.60	2.58	31.00	133.57	177.17
1738.00	14.47	176.71	1726.28	141.46	-141.30	6.98	1.37	32.00	141.47	177.17
1769.00	14.42	178.27	1756.30	149.19	-149.02	7.32	1.27	31.00	149.20	177.19
1799.00	14.90	177.26	1785.33	156.78	-156.61	7.62	1.81	30.00	156.79	177.21
1831.00	15.48	178.21	1816.21	165.17	-164.98	7.95	1.97	32.00	165.18	177.24
1862.00	15.33	178.48	1846.10	173.40	-173.22	8.19	0.54	31.00	173.41	177.29
1894.00	15.80	179.57	1876.92	181.99	-181.80	8.33	1.73	32.00	181.99	177.38
1925.00	16.28	180.43	1906.72	190.55	-190.37	8.33	1.73	31.00	190.55	177.49
1958.00	16.53	180.52	1938.37	199.86	-199.69	8.25	0.76	33.00	199.86	177.63
1988.00	16.37	179.97	1967.14	208.34	-208.18	8.22	0.74	30.00	208.34	177.74
2019.00	16.41	179.02	1996.88	217.09	-216.93	8.29	0.87	31.00	217.09	177.81
2049.00	16.84	177.69	2025.63	225.67	-225.51	8.54	1.91	30.00	225.67	177.83
2079.00	17.00	176.66	2054.33	234.40	-234.23	8.97	1.13	30.00	234.40	177.81
2110.00	16.93	175.85	2083.98	243.44	-243.25	9.56	0.80	31.00	243.44	177.75
2142.00	16.64	175.71	2114.62	252.68	-252.47	10.24	0.92	32.00	252.68	177.68
2172.00	16.58	175.56	2143.37	261.25	-261.02	10.90	0.25	30.00	261.25	177.61
2266.00	15.80	175.65	2233.64	287.44	-287.15	12.91	0.83	94.00	287.44	177.43
2360.00	16.16	177.07	2324.01	313.30	-312.98	14.54	0.57	94.00	313.31	177.34
2454.00	15.66	179.96	2414.41	339.06	-338.73	15.22	1.00	94.00	339.07	177.43
2550.00	16.57	178.43	2506.63	365.70	-365.37	15.61	1.05	96.00	365.70	177.55
2644.00	17.04	178.76	2596.62	392.87	-392.54	16.27	0.51	94.00	392.87	177.63
2739.00	17.52	177.13	2687.33	421.09	-420.74	17.29	0.72	95.00	421.09	177.65
2833.00	17.31	176.80	2777.02	449.22	-448.83	18.78	0.25	94.00	449.22	177.60
2927.00	16.92	175.46	2866.86	476.87	-476.43	20.64	0.59	94.00	476.87	177.52
3021.00	16.62	173.74	2956.86	503.95	-503.43	23.19	0.62	94.00	503.96	177.36
3113.00	15.94	174.97	3045.17	529.69	-529.09	25.73	0.83	92.00	529.72	177.22
3208.00	15.89	175.70	3136.53	555.71	-555.05	27.85	0.22	95.00	555.75	177.13
3301.00	16.23	177.55	3225.90	581.43	-580.73	29.36	0.66	93.00	581.48	177.11
3395.00	16.73	179.12	3316.04	608.09	-607.39	30.13	0.71	94.00	608.13	177.16
3489.00	16.92	178.62	3406.02	635.30	-634.59	30.67	0.25	94.00	635.33	177.23
3583.00	16.94	176.02	3495.95	662.66	-661.92	31.95	0.81	94.00	662.70	177.24
3676.00	17.27	176.49	3584.83	690.01	-689.22	33.73	0.38	93.00	690.04	177.20
3771.00	16.81	177.30	3675.66	717.84	-717.02	35.24	0.54	95.00	717.88	177.19
3866.00	17.20	178.24	3766.51	745.62	-744.78	36.32	0.50	95.00	745.66	177.21
3961.00	17.56	178.63	3857.17	774.00	-773.14	37.10	0.40	95.00	774.03	177.25
4056.00	17.11	178.93	3947.86	802.30	-801.44	37.70	0.48	95.00	802.33	177.31



Scientific Drilling International

Survey Completion Report

Company: Newfield Exploration Co.
Field: Duchesne County, UT
Site: GBU 11-29
Well: Greater Boundary 11-29
Wellpath: OH

Date: 2006-03-16 **Time:** 14:40:04 **Page:** 3
Co-ordinate(NE) Reference: Well: Greater Boundary 11-29, True North
Vertical (TVD) Reference: GL 5299' & RKB 12' 5311.0
Section (VS) Reference: Well (0.00N,0.00E,177.81Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	CLsD ft	CLsA deg
4151.00	16.34	177.64	4038.84	829.64	-828.77	38.51	0.90	95.00	829.66	177.34
4245.00	16.52	176.46	4129.00	856.22	-855.32	39.88	0.40	94.00	856.25	177.33
4335.00	16.75	175.66	4215.23	881.97	-881.02	41.65	0.36	90.00	882.01	177.29
4428.00	17.50	175.95	4304.11	909.34	-908.33	43.65	0.81	93.00	909.38	177.25
4521.00	17.59	176.02	4392.78	937.36	-936.30	45.62	0.10	93.00	937.41	177.21
4614.00	16.60	176.70	4481.67	964.69	-963.58	47.36	1.09	93.00	964.75	177.19
4707.00	16.62	178.91	4570.79	991.27	-990.14	48.37	0.68	93.00	991.32	177.20
4801.00	15.83	179.63	4661.05	1017.52	-1016.40	48.71	0.87	94.00	1017.57	177.26
4893.00	17.13	177.83	4749.27	1043.62	-1042.49	49.31	1.52	92.00	1043.66	177.29
4995.00	17.42	176.11	4846.67	1073.90	-1072.74	50.91	0.58	102.00	1073.94	177.28
5080.00	16.62	176.27	4927.94	1098.77	-1097.56	52.57	0.94	85.00	1098.82	177.26
5175.00	15.98	176.41	5019.12	1125.42	-1124.17	54.27	0.67	95.00	1125.48	177.24
5267.00	14.09	175.94	5107.97	1149.28	-1147.98	55.85	2.06	92.00	1149.34	177.21
5362.00	13.41	175.01	5200.25	1171.84	-1170.49	57.63	0.75	95.00	1171.91	177.18
5454.00	11.99	177.23	5289.99	1192.05	-1190.66	59.02	1.63	92.00	1192.13	177.16
5555.00	11.62	179.04	5388.86	1212.71	-1211.31	59.70	0.52	101.00	1212.78	177.18
5648.00	10.43	180.34	5480.14	1230.48	-1229.10	59.81	1.31	93.00	1230.55	177.21
5742.00	10.20	180.86	5572.62	1247.30	-1245.93	59.63	0.26	94.00	1247.35	177.26
5835.00	9.89	181.28	5664.20	1263.49	-1262.15	59.33	0.34	93.00	1263.54	177.31
5930.00	9.30	183.28	5757.87	1279.28	-1277.97	58.71	0.71	95.00	1279.31	177.37
6024.00	7.42	184.45	5850.86	1292.87	-1291.60	57.80	2.01	94.00	1292.89	177.44
6116.00	6.58	185.60	5942.18	1303.99	-1302.77	56.83	0.93	92.00	1304.01	177.50
6208.00	6.43	185.26	6033.58	1314.32	-1313.15	55.84	0.17	92.00	1314.33	177.57
6301.00	6.33	187.55	6126.01	1324.54	-1323.41	54.69	0.29	93.00	1324.54	177.63
6395.00	5.78	187.98	6219.48	1334.30	-1333.24	53.35	0.59	94.00	1334.31	177.71
6456.00	5.55	187.69	6280.19	1340.23	-1339.20	52.53	0.38	61.00	1340.23	177.75
6533.00	5.55	187.69	6356.83	1347.57	-1346.58	51.53	0.00	77.00	1347.57	177.81

Annotation

MD ft	TVD ft	
6533.00	6356.83	Projection to TD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-76956

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GREATER BOUNDARY II
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: GREATER BOUNDARY 11-29-8-17
PHONE NUMBER 435.646.3721		9. API NUMBER: 4301332518
4. LOCATION OF WELL: FOOTAGES AT SURFACE: SENW 1889 FNL 1923 FWL		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 29, T8S, R17E		COUNTY: DUCHESNE
		STATE: UT

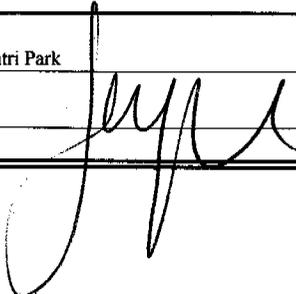
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/22/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 07/14/09. On 06/10/09 Steven Pratt with the EPA was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 06/25/09. On 07/16/09 the casing was pressured up to 1130 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20702-08343 API# 43-013-32518

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Tech</u>
SIGNATURE 	DATE <u>07/22/2009</u>

(This space for State use only)

**RECEIVED
JUL 27 2009
DIV. OF OIL, GAS & MINING**

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 7/16/09
 Test conducted by: Trefley J. Ruzza
 Others present: _____

Well Name: <u>Greater Boundary Fed 11-29-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>MONUMENT BUTTE</u>		
Location: <u>SE/NW</u> Sec: <u>29</u> T <u>8</u> N (S) R <u>17</u> E W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: _____		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 2 bpd

Pre-test casing/tubing annulus pressure: 2 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>2</u> psig	psig	psig
End of test pressure	<u>2</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1130</u> psig	psig	psig
5 minutes	<u>1130</u> psig	psig	psig
10 minutes	<u>1130</u> psig	psig	psig
15 minutes	<u>1130</u> psig	psig	psig
20 minutes	<u>1130</u> psig	psig	psig
25 minutes	<u>1130</u> psig	psig	psig
30 minutes	<u>1130</u> psig	psig	psig
_____ minutes	— psig	psig	psig
_____ minutes	— psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

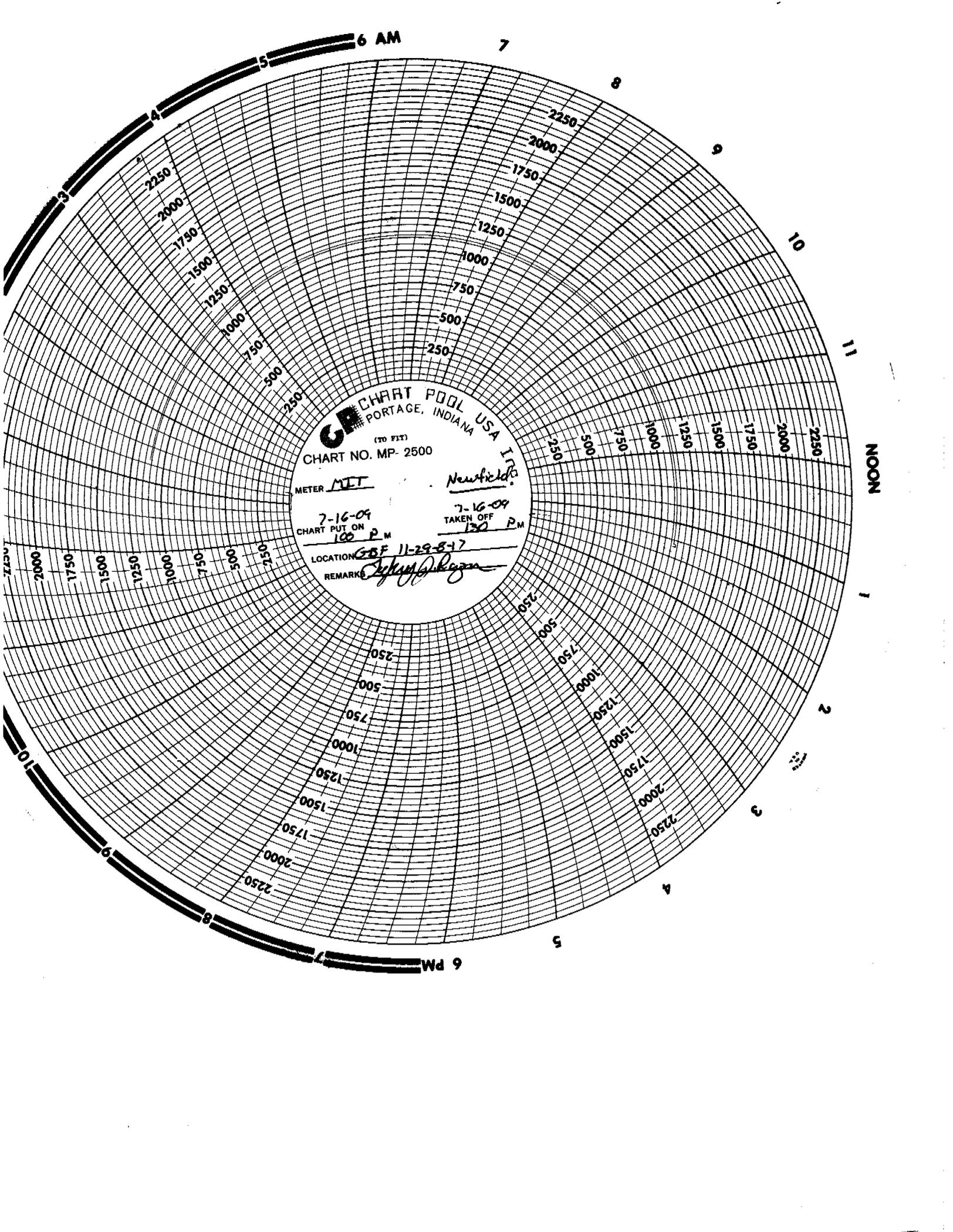


CHART POOL USA INTL
 PORTAGE, INDIANA
 (70 FT)
 CHART NO. MP- 2500
 METER MET Newfield
 CHART PUT ON 7-16-09
100 P.M. TAKEN OFF 7-16-09
130 P.M.
 LOCATION GBF 11-29-817
 REMARKS [Signature]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

Ref: 8P-W-GW

AUG 05 2009

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Michael Guinn
District Manager
Newfield Production Company
Route 3 - Box 3630
Myton, UT 84052

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE: Authorization to Commence Injection
EPA UIC Permit UT20702-08343
Well: Greater Boundary Federal 11-29-8-17
NE/SW Section 29 T8S R17E
Duchesne County, Utah
API #: 43-013-32518

Dear Mr. Guinn:

Newfield Production Company (Newfield) has satisfactorily completed Environmental Protection Agency (EPA) Prior to Commencing Injection requirements for Final Permit UT20702-08343, effective March 25, 2009. The Part I (Internal) Mechanical Integrity Test (MIT), Well Rework Record (EPA Form No. 7520-12), schematic diagram, and pore pressure, were reviewed and approved by EPA on July 31, 2009.

As of the date of this letter, Newfield is authorized to commence injection into Greater Boundary Federal 11-29-8-17 at a maximum allowable injection pressure (MAIP) of 1,610 psig. Until such time as the Permittee demonstrates through a Step Rate Test (SRT) that the Fracture Gradient (FG) is other than 0.75 psi/ft, Greater Boundary Federal 11-29-8-17 shall be operated at a MAIP no greater than 1,610 psig.

As of this approval, responsibility for permit compliance and enforcement is transferred to Region 8 UIC Technical Enforcement Program office. Therefore, please direct all monitoring and compliance correspondence to the following address, referencing your well name and UIC Permit number on all correspondence regarding this well to:

RECEIVED

AUG 10 2009

DIV. OF OIL, GAS & MINING

Mr. Nathan Wisser
Technical Enforcement Program -- UIC
U.S. EPA Region 8: Mail Code 8ENF-UFO
1595 Wynkoop Street
Denver, CO 80202-1129

Or, you may reach Mr. Wisser by telephone at 303-312-6211, or 1 800-227-8927, ext. 312-6211.

Please remember that it is your responsibility to be aware of and to comply with all conditions of injection well Permit UT20702-08343.

If you have questions regarding the above action, please call Sarah Bahrman at 303-312-6243 or 1-800-227-8917, ext. 312-6243.

Sincerely,



for Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc:

Uintah & Ouray Business Committee:

Curtis Cesspooch, Chairman
Ronald Groves, Councilman
Irene Cuch, Vice-Chairwoman
Steven Cesspooch, Councilman
Phillip Chimburas, Councilman
Frances Poowegup, Councilwoman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Ferron Secakuku
Director, Natural Resources
Ute Indian Tribe

Larry Love
Director of Energy & Minerals Dept.
Ute Indian Tribe

Gil Hunt
Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg, Regulatory Analyst
Newfield Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
USA UTU-76956

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

7. If Unit or CA/Agreement, Name and/or
GREATER BOUNDARY II

8. Well Name and No.
GREATER BOUNDARY 11-29-8-17

9. API Well No.
4301332518

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW 1889 FNL 1923 FWL
SENW Section 29 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on injection.

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

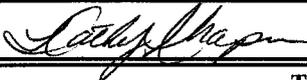
The above reference well was put on injection at 2:50 PM on 9-10-09.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Kathy Chapman

Signature



Title

Office Manager

Date

09/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
SEP 14 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76956
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GB FED 11-29-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013325180000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1889 FNL 1923 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/11/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5 YR MIT performed on the above listed well. On 06/11/2014 the casing was pressured up to 1523 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbq pressure was 1140 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-08343

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
June 17, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/16/2014	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6/11/2014
 Test conducted by: Rusty Bennett
 Others present: _____

Well Name: <u>Greater Boulder Field 11-29-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SE 1/4 Sec 29 T 8 N R 17 W</u> County: <u>Packham</u> State: <u>UT</u>		
Operator: <u>Newfield Exploration</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: <u>1255</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: 56 bpd

Pre-test casing/tubing annulus pressure: 1530 / 1140 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>1140</u> psig	psig	psig
End of test pressure	<u>1140</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1530</u> psig	psig	psig
5 minutes	<u>1530</u> psig	psig	psig
10 minutes	<u>1528</u> psig	psig	psig
15 minutes	<u>1527</u> psig	psig	psig
20 minutes	<u>1526</u> psig	psig	psig
25 minutes	<u>1524</u> psig	psig	psig
30 minutes	<u>1523</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

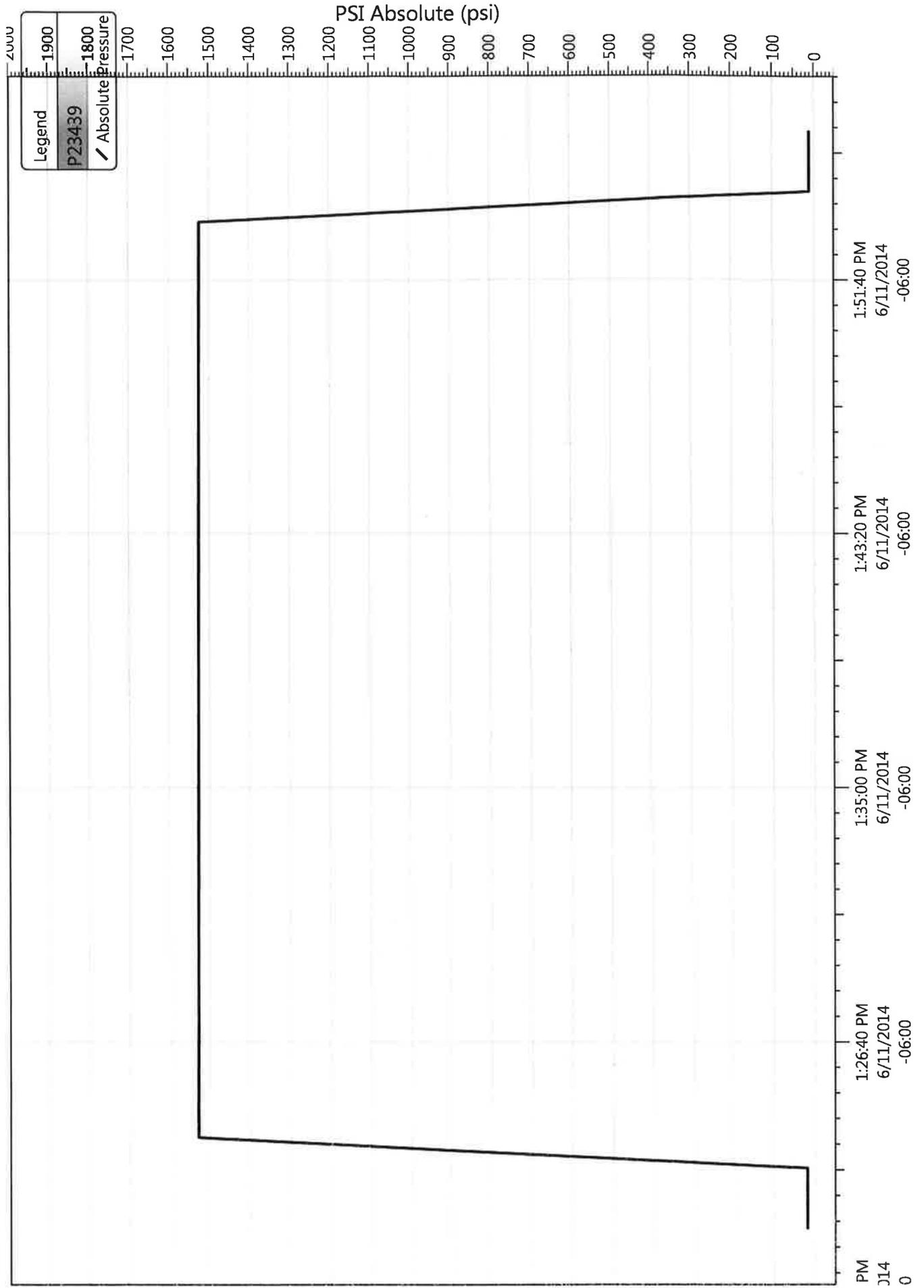
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Greater Boundary Federal 11-29-8-17 (5 yr. MIT 6-11-2014)
6/11/2014 1:19:20 PM



Greater Boundary Federal 11-29-8-17

Spud Date: 01/26/06
 Put on Production: 04/12/06
 K.B.: 5311', G.L.: 5299'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (300.96')
 DEPTH LANDED: 312.81' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt. est 4 bbls cmt to surf.

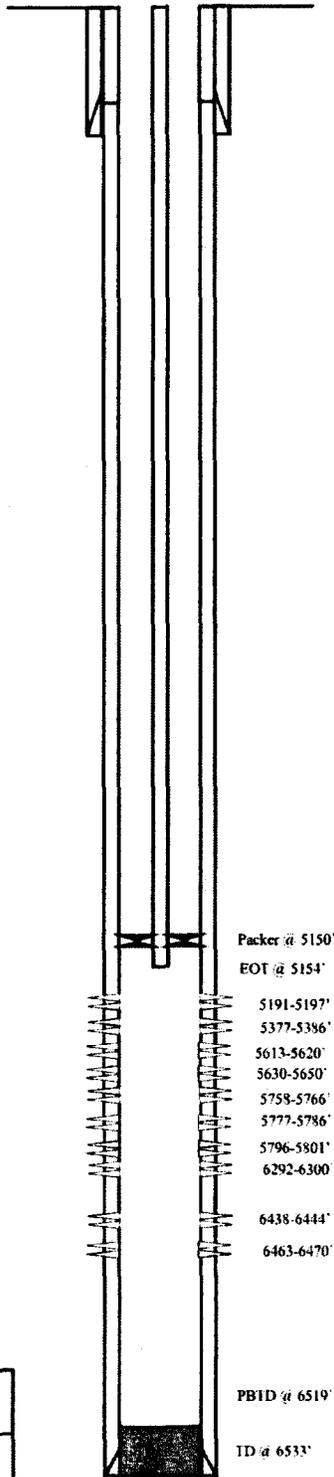
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (6512.68')
 DEPTH LANDED: 6525.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP: 200'

TUBING

SIZE/GRADE/WT.: 2-7/8"/ J-55 / 6.5#
 NO OF JOINTS: 158 jts (5133.0')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5145 KB
 CE @ 5149.6'
 TOTAL STRING LENGTH: EOT @ 5154 KB

Injection Wellbore Diagram



FRAC JOB

04/05/06 6438-6470' 04/05/06 6292-6300' 04/05/06 5758-5801' 04/06/06 5613-5650' 04/06/06 5377-5386' 04/06/06 5191-5197' 10/8/08 07/14/09 07/16/09	Frac CP5, BS sands as follows: 40016# 20/40 sand in 485 bbls Lightning 17 frac fluid. Treated @ avg press of 2706 psi w/avg rate of 25.2 BPM. ISIP 2800 psi. Calc flush: 6468 gal. Actual flush: 5922 gal. Frac CP3 sands as follows: 21215# 20/40 sand in 338 bbls Lightning 17 frac fluid. Treated @ avg press of 1931 psi w/avg rate of 25.7 BPM. ISIP 1980 psi. Calc flush: 6298 gal. Actual flush 5784 gal. Frac LODC sands as follows: 95908# 20/40 sand 722 bbls Lightning 17 frac fluid. Treated @ avg press of 1625 psi w/avg rate of 25.3 BPM. ISIP 1800 psi. Calc flush: 5799 gal. Actual flush: 5250 gal. Frac A1 sands as follows: 10462# 20/40 sand in 789 bbls Lightning 17 frac fluid. Treated @ avg press 1756 psi w/avg rate of 25.3 BPM. ISIP 2090 psi. Calc flush: 5648 gal. Actual flush: 5082 gal. Frac C sands as follows: 34896# 20/40 sand in 406 bbls Lightning 17 frac fluid. Treated @ avg press of 1908 psi w/avg rate of 25.5 BPM. ISIP 1750psi. Calc flush: 5384 gal. Actual flush: 4830 gal. Frac D1 sands as follows: 25137# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 1782 psi w/avg rate of 25.2 BPM. ISIP 1950 psi. Calc flush: 5195 gal. Actual flush: 5082 gal. Pump change. Updated rod & tubing details Convert to Injection well MIT Completed - thg detail updated
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PERFORATION RECORD

Date	Interval	Job	Holes
04/03/06	6463-6470'	4 JSPP	28 holes
04/03/06	6438-6444'	4 JSPP	24 holes
04/05/06	6292-6300'	4 JSPP	32 holes
04/05/06	5796-5801'	4 JSPP	20 holes
04/05/06	5777-5786'	4 JSPP	36 holes
04/05/06	5758-5766'	4 JSPP	32 holes
04/05/06	5630-5650'	4 JSPP	80 holes
04/05/06	5630-5650'	4 JSPP	28 holes
04/06/06	5377-5386'	4 JSPP	36 holes
04/06/06	5191-5197'	4 JSPP	24 holes

NEWFIELD

Greater Boundary Federal 11-29-8-17

1889' FNL & 1923' FWL
 SE/NW Section 29-T8S-R17E
 Duchesne Co, Utah
 API #43-013-32518; Lease #UTU-76956