



August 18, 2003

State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Mason  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

A handwritten signature in black ink that reads "Mandie Crozier". The signature is written in a cursive, flowing style.

Mandie Crozier  
Regulatory Specialist

mc  
enclosures

RECEIVED  
AUG 19 2003  
DIV. OF OIL, GAS & MINING

001

Form 3160-3  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

5. Lease Serial No.  
U-02458

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
Ashley UTU73520A

8. Lease Name and Well No.  
Ashley Federal 7-24-9-15

9. API Well No.  
43-013-32485

10. Field and Pool, or Exploratory  
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area  
SW/NE Sec. 24, T9S R15E

12. County or Parish  
Duchesne

13. State  
UT

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Inland Production Company

3a. Address  
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface SW/NE 2067' FNL 2095' FEL 4429884Y 40.01814  
At proposed prod. zone 570150X -110.17799

14. Distance in miles and direction from nearest town or post office\*  
Approximately 18.1 miles southwest of Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 747' f/lse & 2095' f/unit

16. No. of Acres in lease  
640.00

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2613'

19. Proposed Depth  
6500'

20. BLM/BIA Bond No. on file  
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
6206' GR

22. Approximate date work will start\*  
4th Quarter 2003

23. Estimated duration  
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/18/03

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-20-03

Title Off. ENVIRONMENTAL SCIENTIST III

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

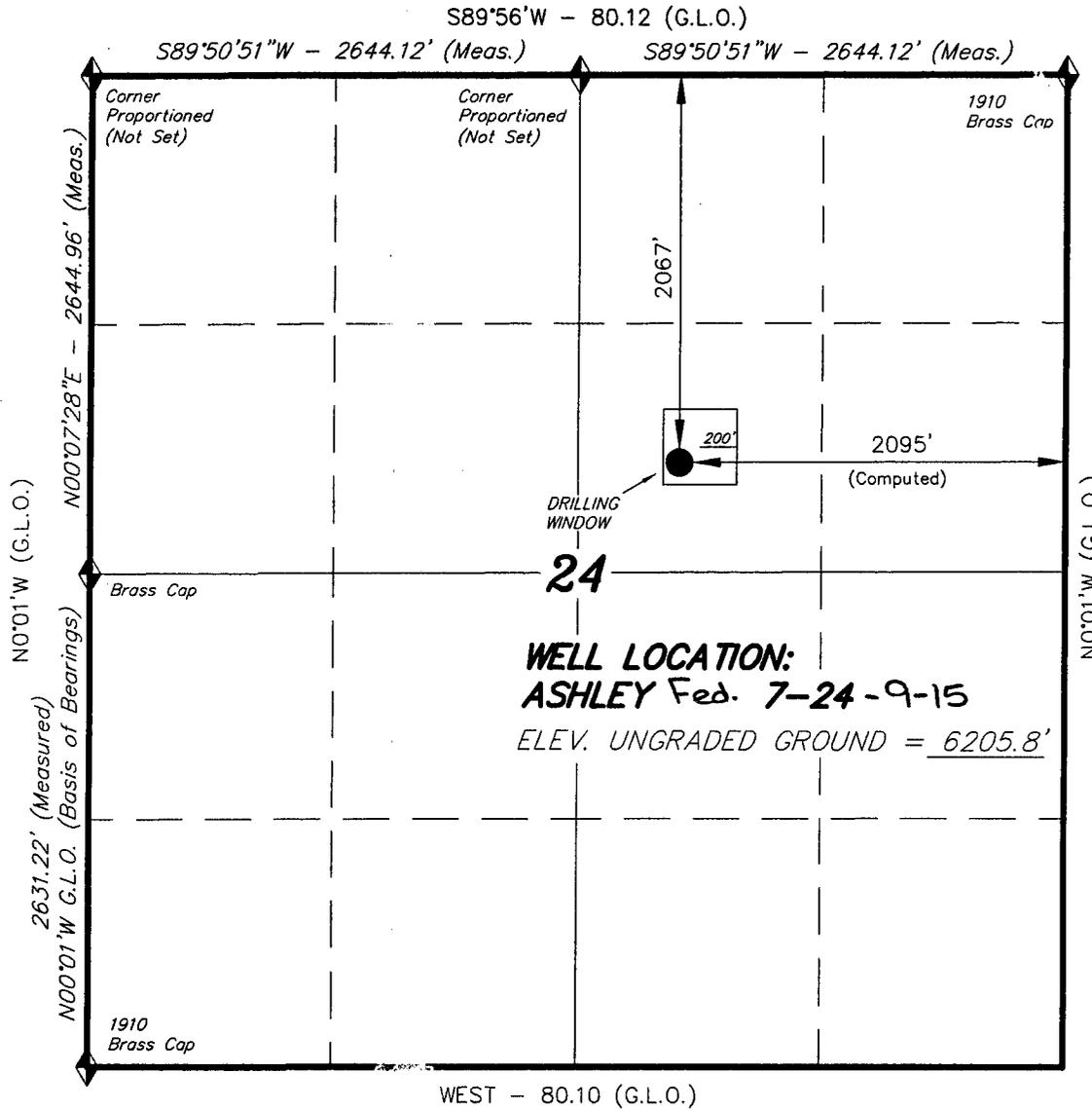
\*(Instructions on reverse)

RECEIVED  
AUG 19 2003  
DIV. OF OIL, GAS & MINING

# T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 7-24-9-15  
 LOCATED AS SHOWN IN THE SW 1/4 NE  
 1/4 OF SECTION 24, T9S, R15E,  
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTE:**

The Well Location bears S45°09'38"W  
 2947.17' from the Northeast corner  
 of Section 24.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF. No. 189377

REGISTERED LAND SURVEYOR  
 STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
 38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (435) 781-2501

◆ = SECTION CORNERS LOCATED  
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

|                   |                     |
|-------------------|---------------------|
| SCALE: 1" = 1000' | SURVEYED BY: K.G.S. |
| DATE: 7-16-03     | DRAWN BY: R.V.C.    |
| NOTES:            | FILE #              |

INLAND PRODUCTION COMPANY  
ASHLEY FEDERAL #7-24-9-15  
SW/NE SECTION 24, T9S, R15E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

|             |            |
|-------------|------------|
| Uinta       | 0' - 1640' |
| Green River | 1640'      |
| Wasatch     | 6035'      |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY  
ASHLEY FEDERAL #7-24-9-15  
SW/NE SECTION 24, T9S, R15E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #7-24-9-15 located in the SW 1/4 NE 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles  $\pm$  to it's junction with an existing road to the southwest; proceed southwesterly - 9.5 miles  $\pm$  to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 4.0 miles  $\pm$  to it's junction an existing roadv to the east; proceed northeasterly - 1.2 miles  $\pm$  to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 3,490'  $\pm$  to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. The Archaeological Resource Survey will be forthcoming. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #7-24-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #7-24-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

**Water Disposal**

Please refer to the Monument Butte Field SOP.

**Reserve Pit Liner**

Please refer to the Monument Butte Field SOP.

**Location and Reserve Pit Reclamation**

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

|                        |                             |            |
|------------------------|-----------------------------|------------|
| Needle and Threadgrass | <i>Stipa Comata</i>         | 4 lbs/acre |
| Shadscale              | <i>Atriplex Centerfolia</i> | 4 lbs/acre |
| Indian Ricegrass       | <i>Oryzopsis Hymenoides</i> | 3 lbs/acre |
| Black Sage             | <i>Artemisia Nova</i>       | 1 lbs/acre |

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630  
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #7-24-9-15 SW/NE Section 24, Township 9S, Range 15E: Lease U-02458 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/03

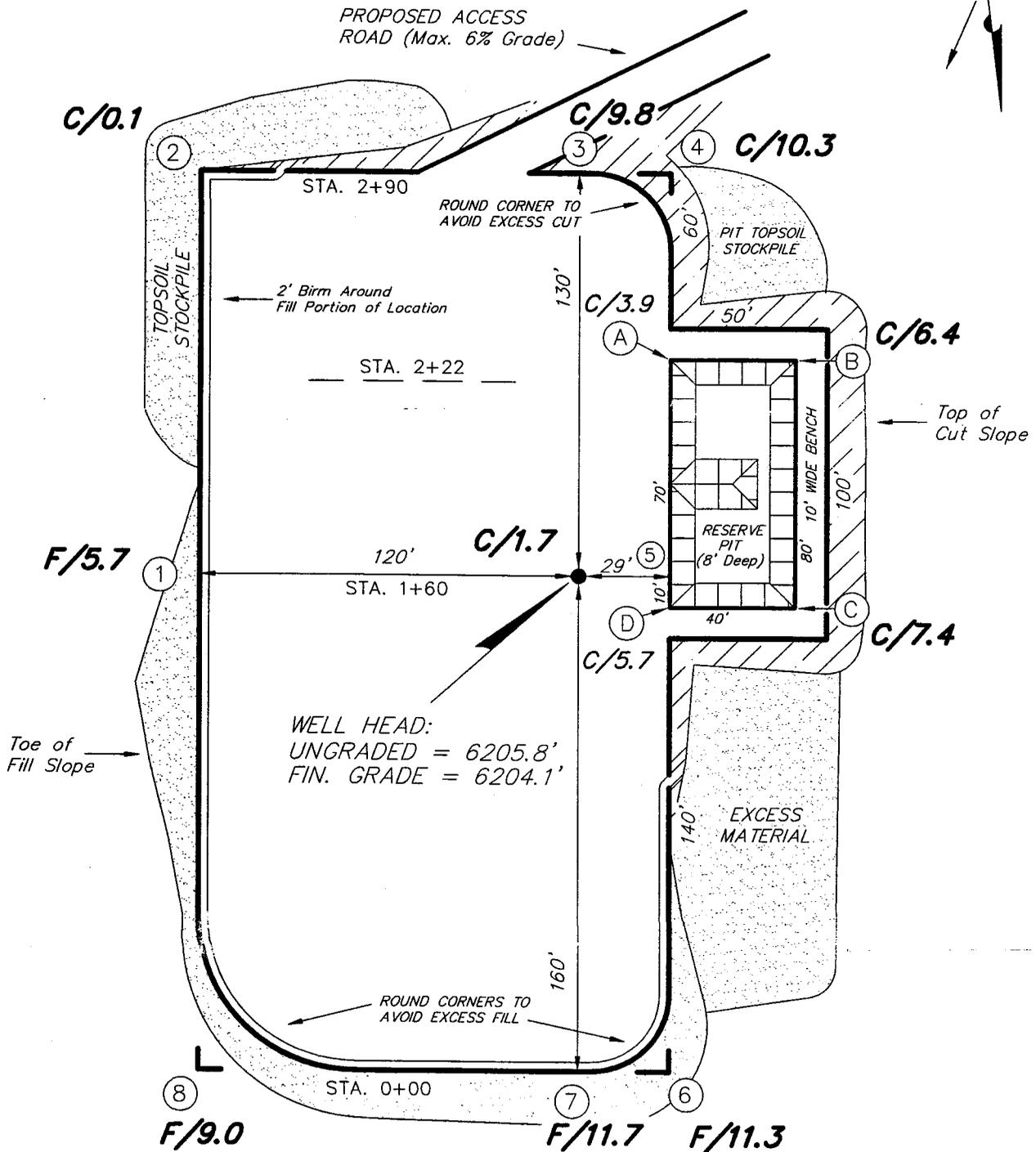
Date

Mandie Crozier

Mandie Crozier  
Regulatory Specialist

# INLAND PRODUCTION COMPANY

Ashley Unit 7-24  
 Section 24, T9S, R15E, S.L.B.&M.



### REFERENCE POINTS

- 170' EAST = 6194.1'
- 220' EAST = 6184.2'
- 180' SOUTH = 6214.9'
- 230' SOUTH = 6214.1'

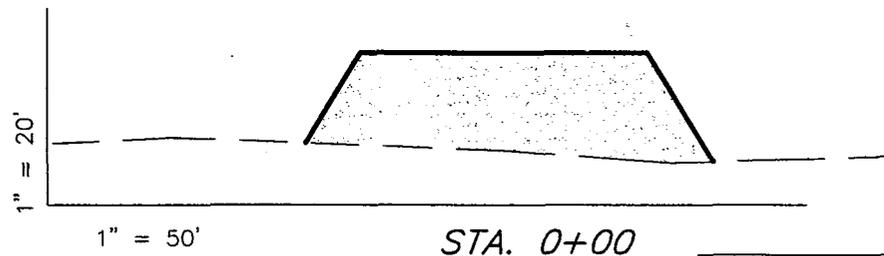
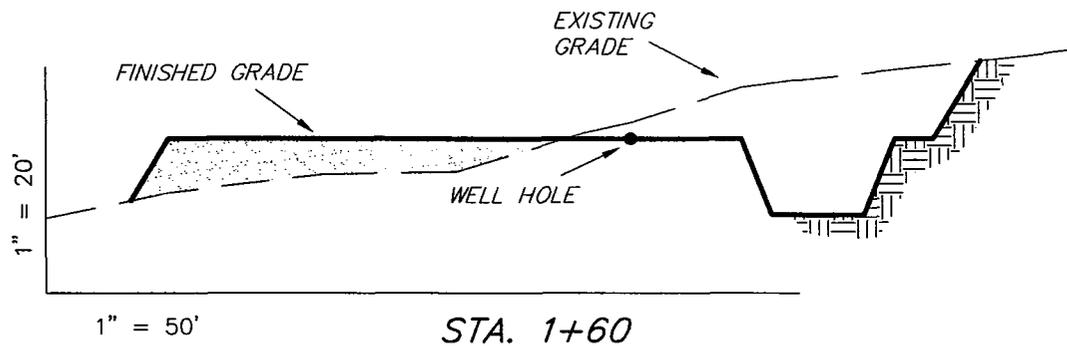
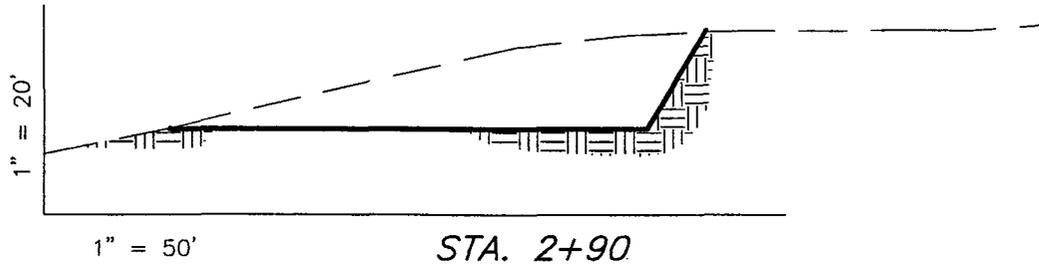
|                     |                 |
|---------------------|-----------------|
| SURVEYED BY: D.J.S. | SCALE: 1" = 50' |
| DRAWN BY: R.V.C.    | DATE: 7-16-03   |

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 38 WEST 100 NORTH VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY

## CROSS SECTIONS

### Ashley Unit 7-24



#### ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

| ITEM   | CUT   | FILL  | 6" TOPSOIL                         | EXCESS |
|--------|-------|-------|------------------------------------|--------|
| PAD    | 4,070 | 4,070 | Topsoil is not included in Pad Cut | 0      |
| PIT    | 640   | 0     |                                    | 640    |
| TOTALS | 4,710 | 4,070 | 890                                | 640    |

NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-16-03

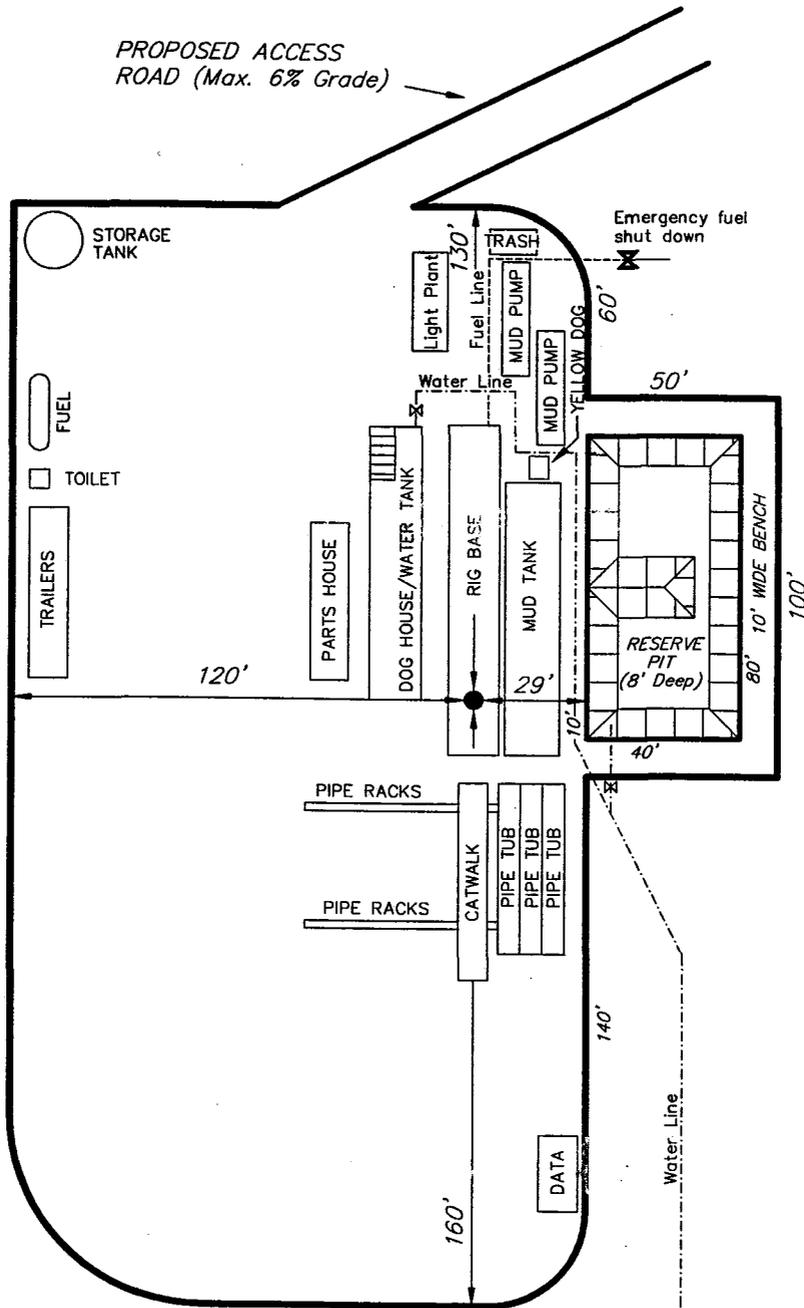
**Tri State**  
Land Surveying, Inc.  
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

# INLAND PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

### Ashley Unit 7-24



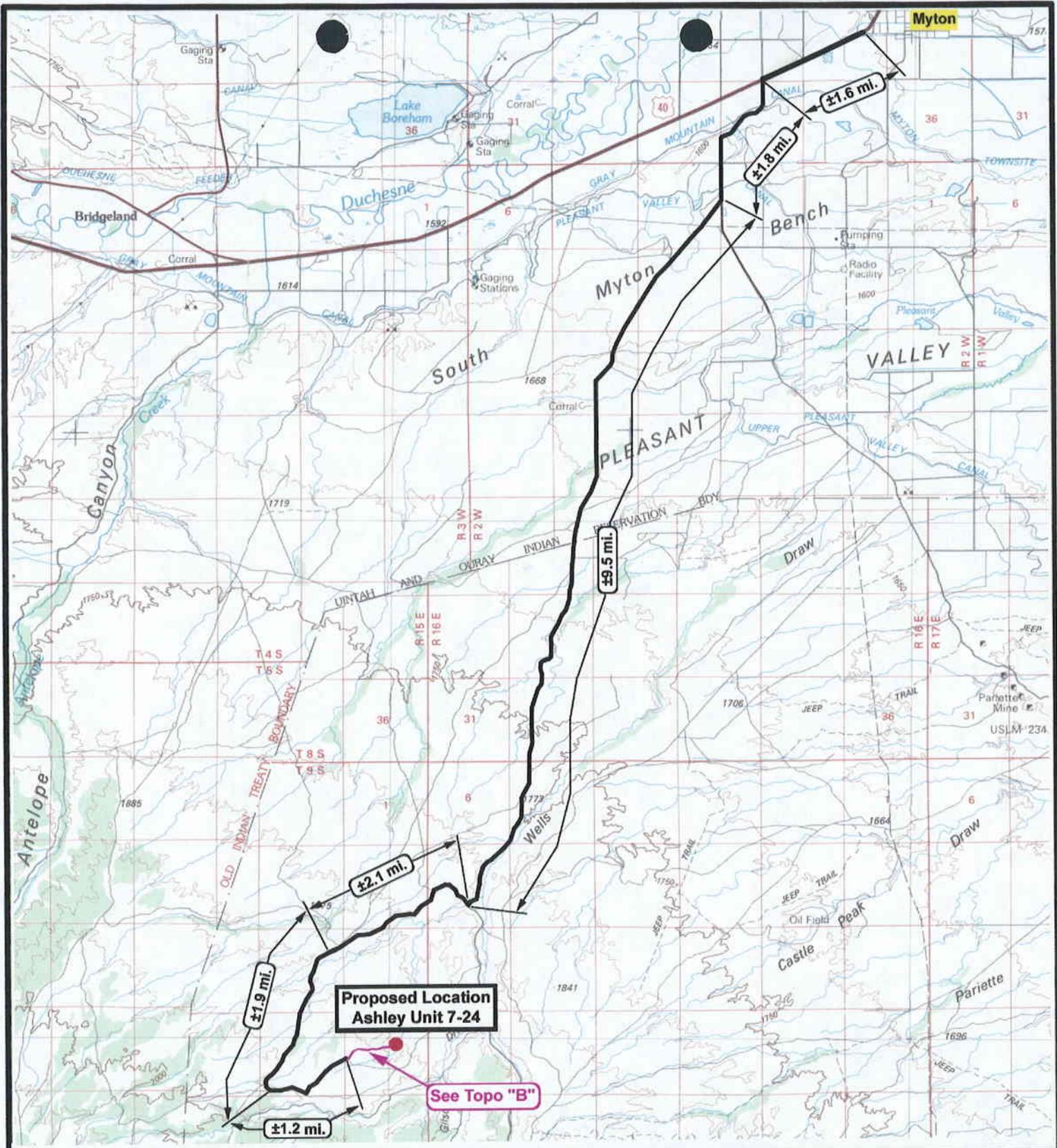
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-16-03

Tri State  
Land Surveying, Inc. (435) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078



**Ashley Unit 7-24**  
**SEC. 24, T9S, R15E, S.L.B.&M.**



**Tri-State**  
*Land Surveying Inc.*  
 (435) 781-2501  
 180 North Vernal Ave. Vernal, Utah 84078

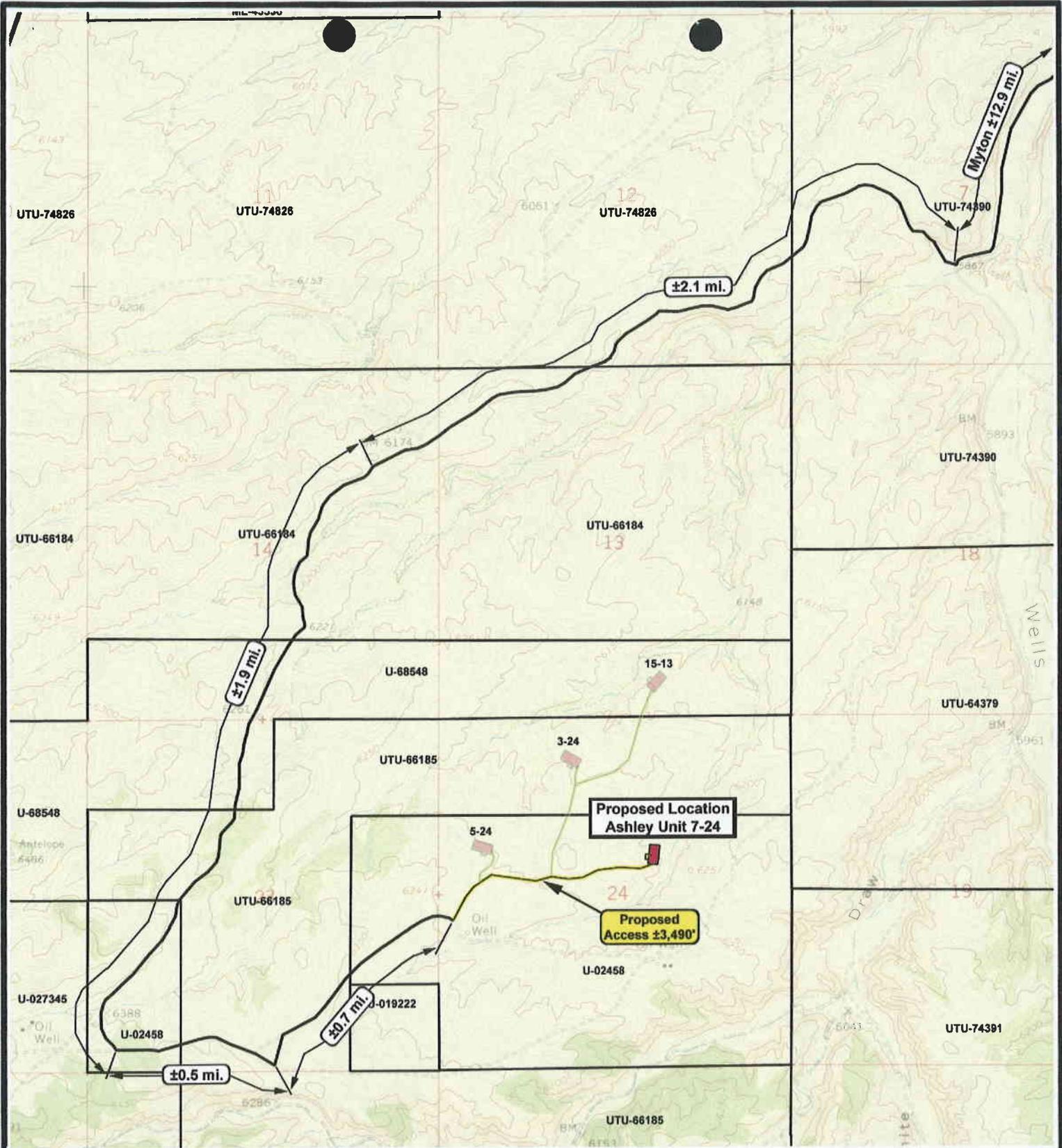
SCALE: 1 = 100,000  
 DRAWN BY: R.A.B.  
 DATE: 07-24-2003

**Legend**

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

**"A"**



**Ashley Unit 7-24  
SEC. 24, T9S, R15E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

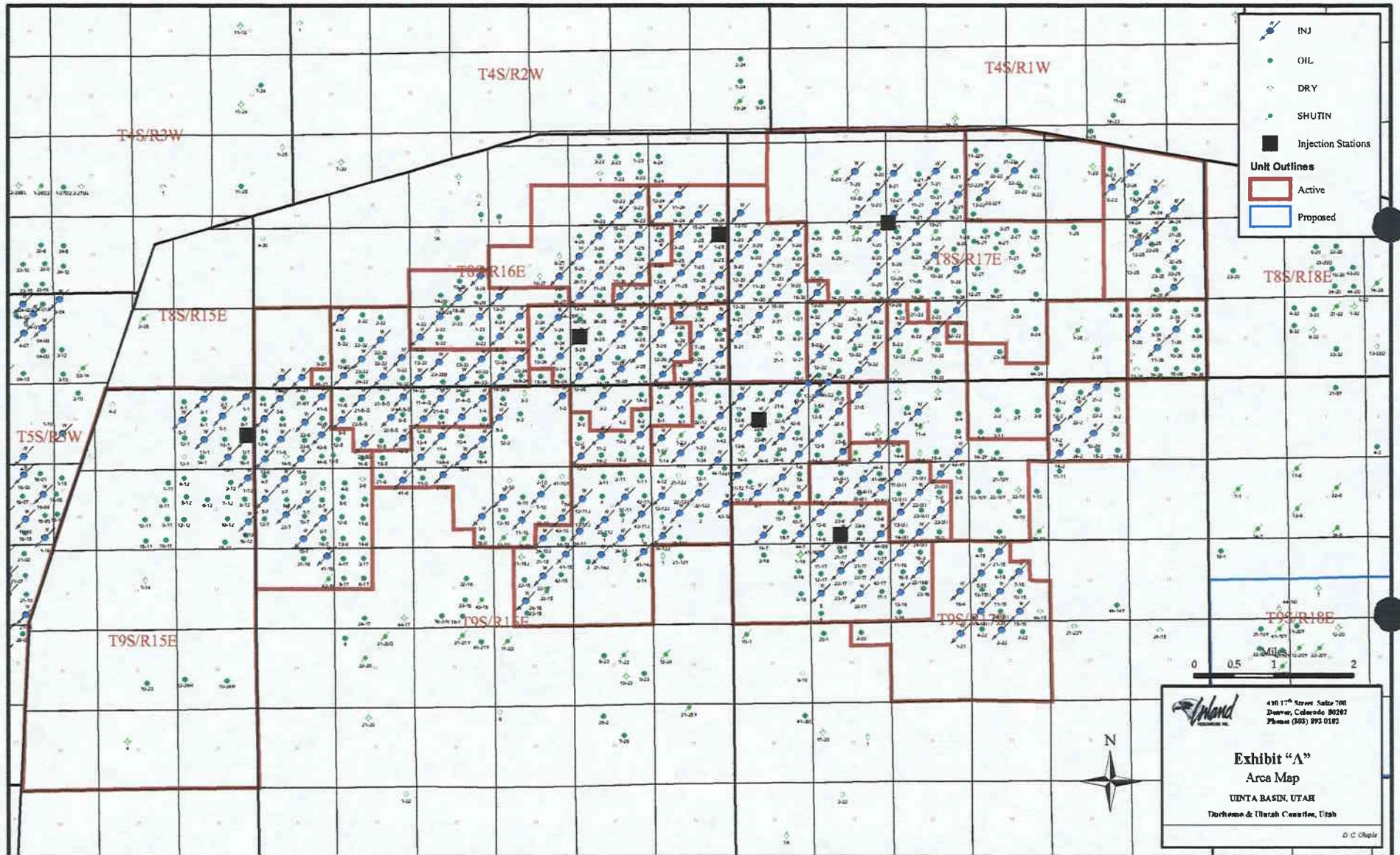
SCALE: 1" = 2,000'  
DRAWN BY: R.A.B.  
DATE: 07-24-2003

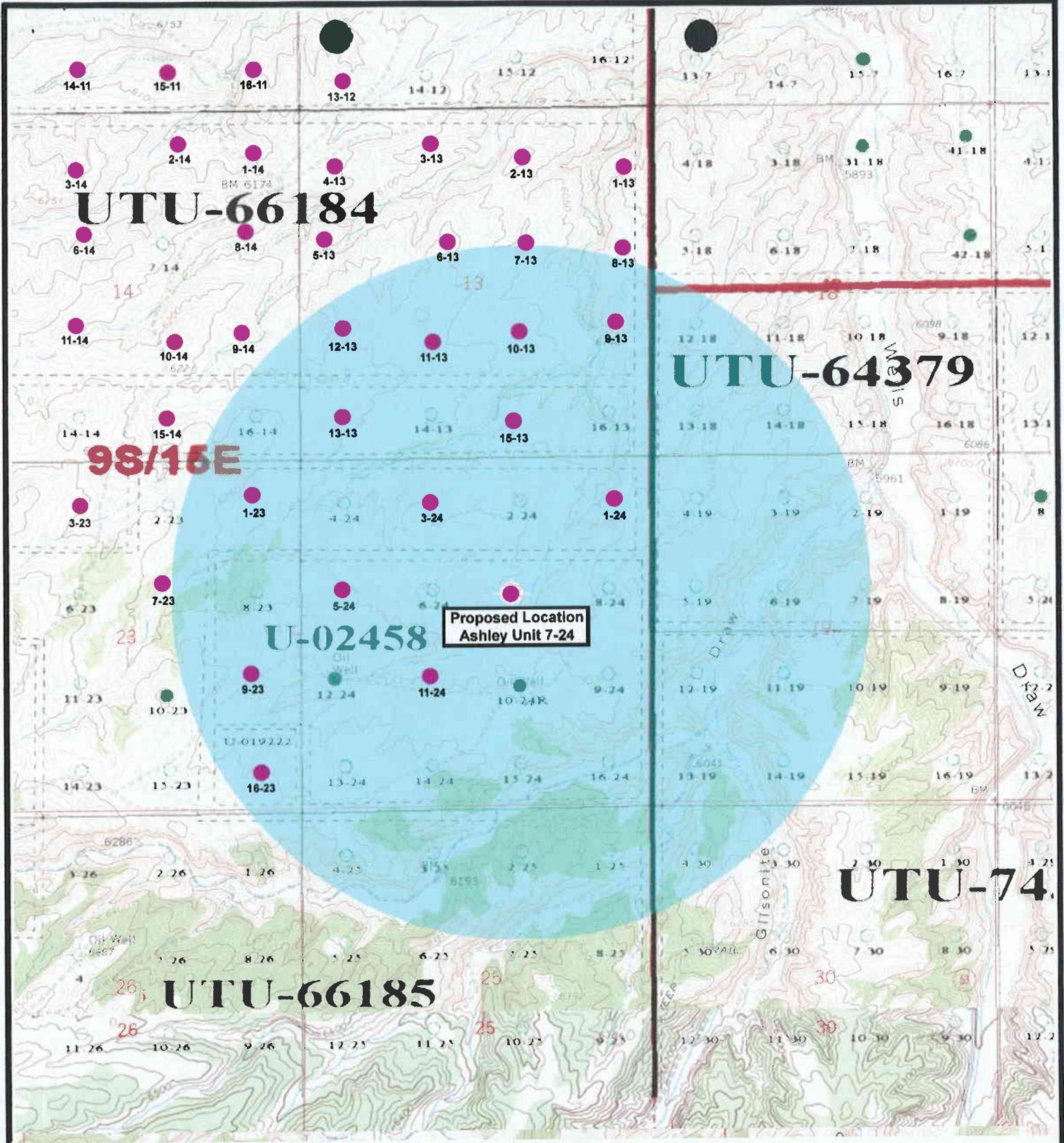
**Legend**

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP  
**"B"**







**Ashley Unit 7-24**  
**SEC. 24, T9S, R15E, S.L.B.&M.**



**Tri-State**  
*Land Surveying Inc.*  
 (435) 781-2501  
 180 North Vernal Ave. Vernal, Utah 84078

**SCALE: 1" = 2,000'**  
**DRAWN BY: R.A.B.**  
**DATE: 07-24-2003**

**Legend**

- Well Locations
- One-Mile Radius

**Exhibit "B"**

# 2-M SYSTEM

Blowout Prevention Equipment Systems

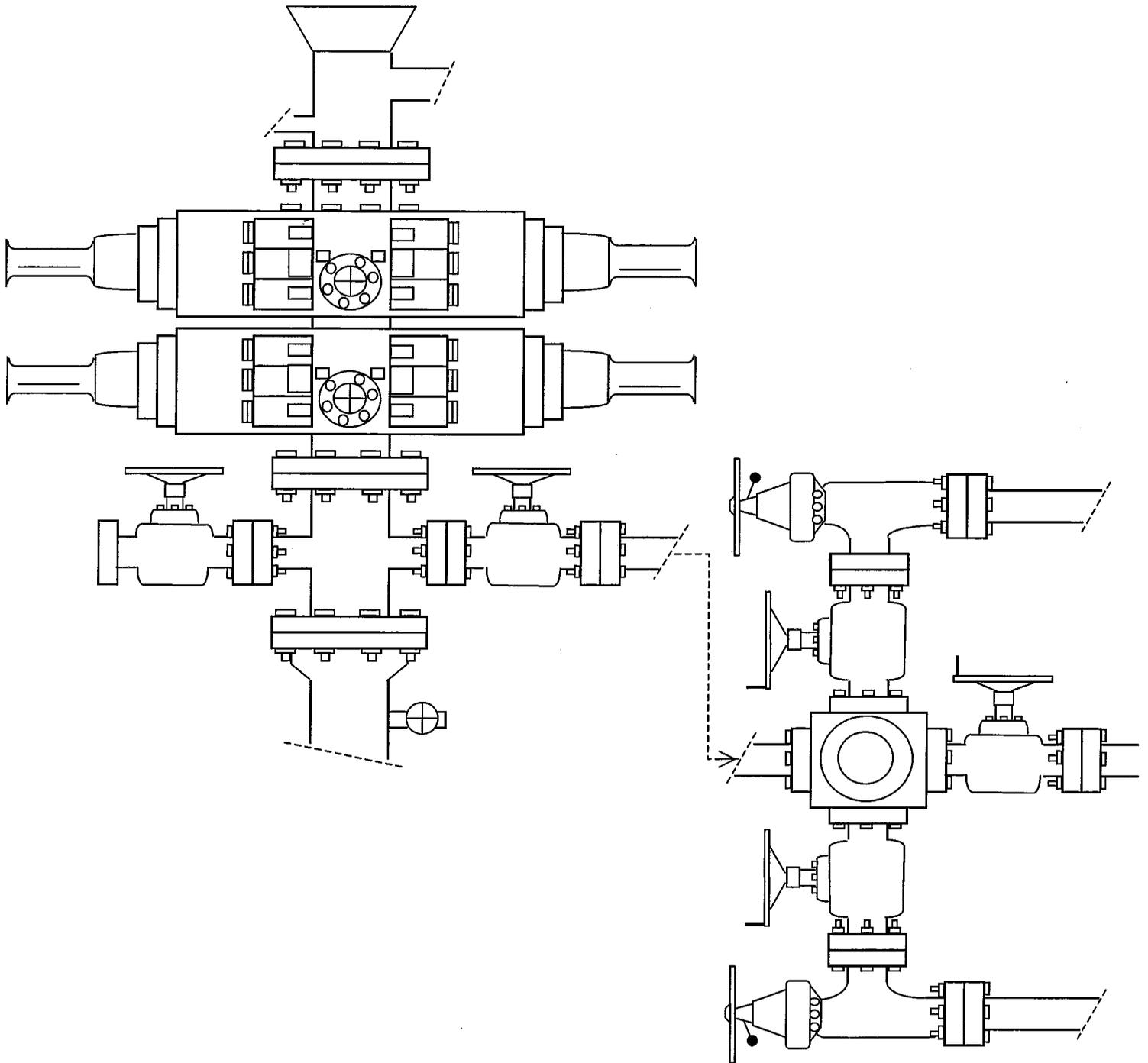


EXHIBIT C

**INLAND RESOURCES, INC.**

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED  
PRODUCTION DEVELOPMENT AREAS,  
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,  
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &  
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

**REPORT OF SURVEY**

Prepared for:

**Inland Resources, Inc.**

Prepared by:

Wade E. Miller  
Consulting Paleontologist  
June 7, 2003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2003

API NO. ASSIGNED: 43-013-32485

WELL NAME: ASHLEY FED 7-24-9-15  
OPERATOR: INLAND PRODUCTION ( N5160 )  
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 24 090S 150E  
SURFACE: 2067 FNL 2095 FEL  
BOTTOM: 2067 FNL 2095 FEL  
DUCHESNE  
MONUMENT BUTTE ( 105 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-02458  
SURFACE OWNER: 1 - Federal

LATITUDE: 40.01814

PROPOSED FORMATION: GRRV

LONGITUDE: 110.17799

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 4488944 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

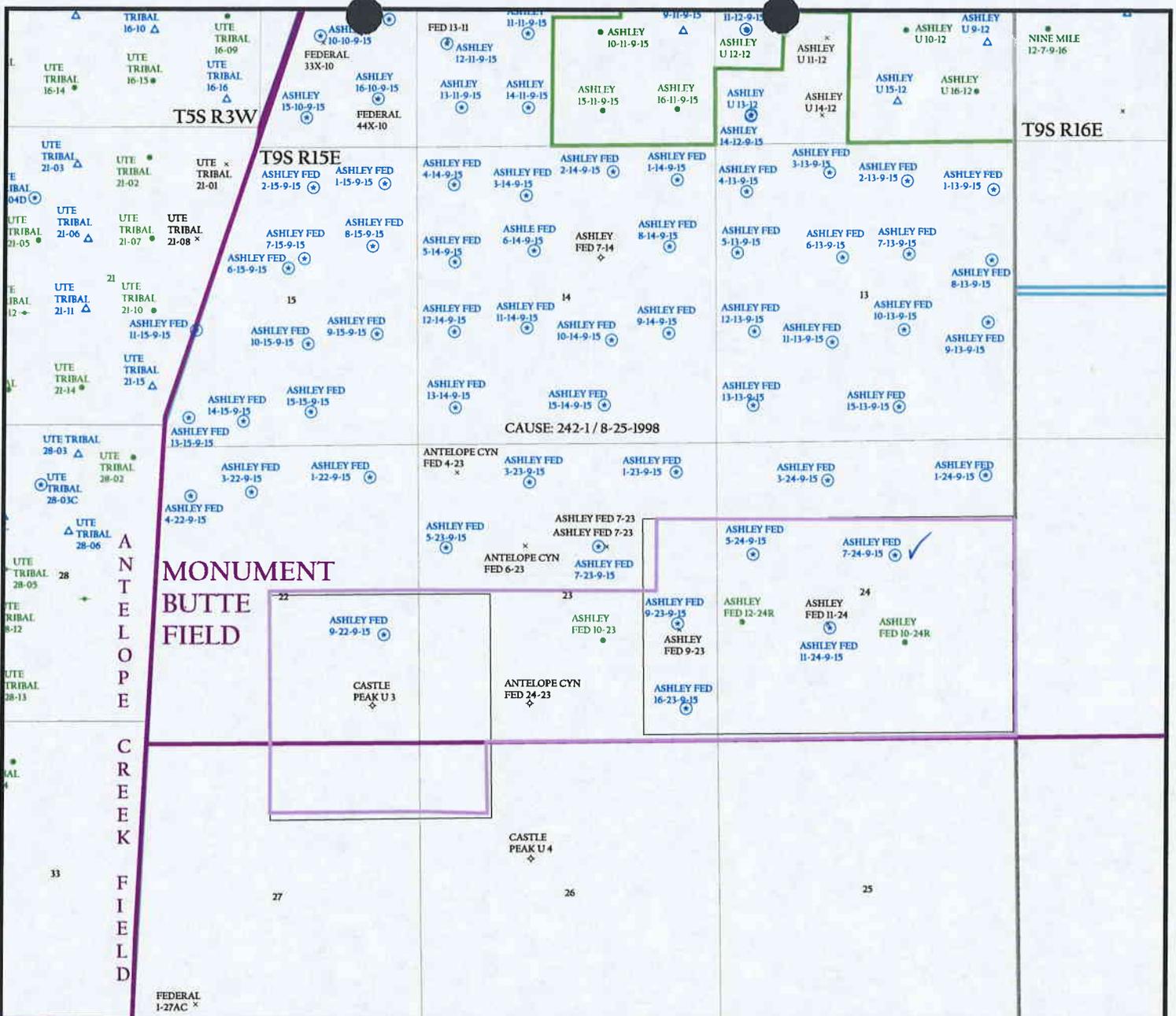
- \_\_\_ R649-2-3.
- Unit ASHLEY
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 342-1  
Eff Date: 8-25-1998  
Siting: Suspends General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS:

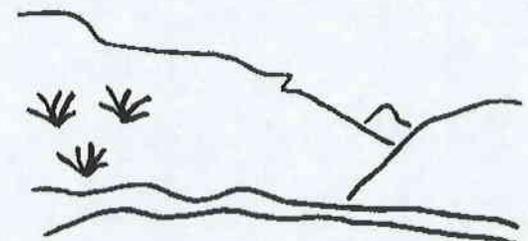
Sop, Separate file

STIPULATIONS:

1- federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)  
 SEC. 24 T.9S, R.15E  
 FIELD: MONUMENT BUTTE (105)  
 COUNTY: DUCHESNE  
 CAUSE: 242-1 / 8-25-1998



# Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA MASON  
 DATE: 19-AUGUST-2003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

August 20, 2003

Inland Production Company  
Route #3, Box 3630  
Myton, UT 84052

Re: Ashley Federal 7-24-9-15 Well, 2067' FNL, 2095' FEL, SW NE, Sec. 24, T. 9 South,  
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32485.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Inland Production Company  
**Well Name & Number** Ashley Federal 7-24-9-15  
**API Number:** 43-013-32485  
**Lease:** U-02458

**Location:** SW NE                      **Sec.** 24      **T.** 9 South                      **R.** 15 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

005

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**U-02458**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**ASHLEY (GR RVR)**

8. Well Name and No.  
**ASHLEY FEDERAL 7-24-9-15**

9. API Well No.  
**43-013-32485**

10. Field and Pool, or Exploratory Area  
**MONUMENT BUTTE**

11. County or Parish, State  
**DUCHESNE COUNTY, UT.**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**2067 FNL 2095 FEL SW/NE Section 24, T9S R15E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |
|---|---|
| <input checked="" type="checkbox"/> Notice of Intent<br><input type="checkbox"/> Subsequent Report<br><input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input checked="" type="checkbox"/> Other <b>Permit Extension</b><br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 08-23-04  
By: [Signature]

**COPY SENT TO OPERATOR**  
Date: 8-26-04  
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 8/16/04  
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

**RECEIVED**  
**AUG 17 2004**

**DIV. OF OIL, GAS & MINING**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-32485  
**Well Name:** Ashley Federal 7-24-9-15  
**Location:** SW/NE Section 24, T9S R15E  
**Company Permit Issued to:** Inland Production Company  
**Date Original Permit Issued:** 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No  NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Mandie Crozier  
Signature

8/16/2004  
Date

Title: Regulatory Specialist

Representing: Inland Production Company

006

RECEIVED  
AUG 19 2003  
By

Form 3160-3  
(September 2001)

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
U-02458

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
Ashley Unit

8. Lease Name and Well No.  
Ashley Federal 7-24-9-15

9. API Well No.  
43-013-32485

10. Field and Pool, or Exploratory  
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area  
SW/NE Sec. 24, T9S R15E

12. County or Parish  
Duchesne

13. State  
UT

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Inland Production Company

3a. Address  
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface SW/NE 2067' FNL 2095' FEL  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
Approximately 18.1 miles southwest of Myton, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 747' flse & 2095' f/unit

16. No. of Acres in lease  
640.00

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2613'

19. Proposed Depth  
6500'

20. BLM/BIA Bond No. on file  
#4488944 UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
6206' GR

22. Approximate date work will start\*  
4th Quarter 2003

23. Estimated duration  
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/18/03

Title Regulatory Specialist

Approved by (Signature) *Thomas A. Cleary* Name (Printed/Typed) Date 09/01/2004

Title Assistant Field Manager Office Mineral Resources

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: ASHLEY FEDERAL 7-24-9-15

API Number: 43-013-32485

Lease Number: UTU - 02458

Location: SWNE Sec. 24 TWN: 9S RNG: 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### **CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1,632$  ft.

### **SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)**

**No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).**

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

**No construction or drilling shall be allowed during the burrowing owl nesting season (April 1 to August 15). If Inland would propose to construct the well pad after June 30 but prior to August 15, a qualified biologist may conduct a burrowing owl survey. If owls are not present, construction could begin.**

Corporations Section  
P.O.Box 13697  
Austin, Texas 78711-3697



Geoffrey S. Connor  
Secretary of State

## Office of the Secretary of State

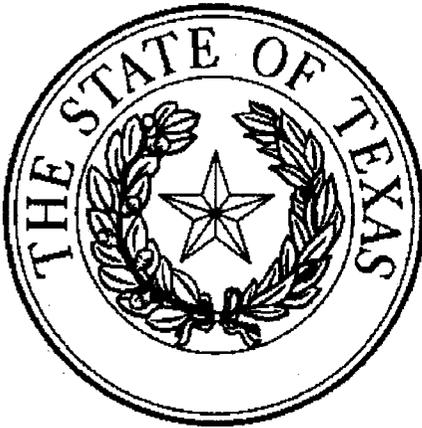
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

|         |        |        |        |       |        |
|---------|--------|--------|--------|-------|--------|
| UTSL-   | 15855  | 61052  | 73088  | 76561 |        |
| 071572A | 16535  | 62848  | 73089  | 76787 |        |
| 065914  | 16539  | 63073B | 73520A | 76808 |        |
|         | 16544  | 63073D | 74108  | 76813 |        |
|         | 17036  | 63073E | 74805  | 76954 | 63073X |
|         | 17424  | 63073O | 74806  | 76956 | 63098A |
|         | 18048  | 64917  | 74807  | 77233 | 68528A |
| UTU-    | 18399  | 64379  | 74808  | 77234 | 72086A |
|         | 19267  | 64380  | 74389  | 77235 | 72613A |
| 02458   | 26026A | 64381  | 74390  | 77337 | 73520X |
| 03563   | 30096  | 64805  | 74391  | 77338 | 74477X |
| 03563A  | 30103  | 64806  | 74392  | 77339 | 75023X |
| 04493   | 31260  | 64917  | 74393  | 77357 | 76189X |
| 05843   | 33992  | 65207  | 74398  | 77359 | 76331X |
| 07978   | 34173  | 65210  | 74399  | 77365 | 76788X |
| 09803   | 34346  | 65635  | 74400  | 77369 | 77098X |
| 017439B | 36442  | 65967  | 74404  | 77370 | 77107X |
| 017985  | 36846  | 65969  | 74405  | 77546 | 77236X |
| 017991  | 38411  | 65970  | 74406  | 77553 | 77376X |
| 017992  | 38428  | 66184  | 74411  | 77554 | 78560X |
| 018073  | 38429  | 66185  | 74805  | 78022 | 79485X |
| 019222  | 38431  | 66191  | 74806  | 79013 | 79641X |
| 020252  | 39713  | 67168  | 74826  | 79014 | 80207X |
| 020252A | 39714  | 67170  | 74827  | 79015 | 81307X |
| 020254  | 40026  | 67208  | 74835  | 79016 |        |
| 020255  | 40652  | 67549  | 74868  | 79017 |        |
| 020309D | 40894  | 67586  | 74869  | 79831 |        |
| 022684A | 41377  | 67845  | 74870  | 79832 |        |
| 027345  | 44210  | 68105  | 74872  | 79833 |        |
| 034217A | 44426  | 68548  | 74970  | 79831 |        |
| 035521  | 44430  | 68618  | 75036  | 79834 |        |
| 035521A | 45431  | 69060  | 75037  | 80450 |        |
| 038797  | 47171  | 69061  | 75038  | 80915 |        |
| 058149  | 49092  | 69744  | 75039  | 81000 |        |
| 063597A | 49430  | 70821  | 75075  |       |        |
| 075174  | 49950  | 72103  | 75078  |       |        |
| 096547  | 50376  | 72104  | 75089  |       |        |
| 096550  | 50385  | 72105  | 75090  |       |        |
|         | 50376  | 72106  | 75234  |       |        |
|         | 50750  | 72107  | 75238  |       |        |
| 10760   | 51081  | 72108  | 76239  |       |        |
| 11385   | 52013  | 73086  | 76240  |       |        |
| 13905   | 52018  | 73087  | 76241  |       |        |
| 15392   | 58546  | 73807  | 76560  |       |        |

**OPERATOR CHANGE WORKSHEET**

|                |  |
|----------------|--|
| <b>ROUTING</b> |  |
| 1. GLH         |  |
| 2. CDW         |  |
| 3. FILE        |  |

**010**

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

**Merger**

|   |   |                 |
|---|---|-----------------|
| The operator of the well(s) listed below has changed, effective:  |   | <b>9/1/2004</b> |
| <b>FROM: (Old Operator):</b><br>N5160-Inland Production Company<br>Route 3 Box 3630<br>Myton, UT 84052<br>Phone: 1-(435) 646-3721 | <b>TO: (New Operator):</b><br>N2695-Newfield Production Company<br>Route 3 Box 3630<br>Myton, UT 84052<br>Phone: 1-(435) 646-3721 |                 |

|               |              |               |
|---------------|--------------|---------------|
| <b>CA No.</b> | <b>Unit:</b> | <b>ASHLEY</b> |
|---------------|--------------|---------------|

**WELL(S)**

| NAME                 | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |   |
|----------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| ASHLEY ST 10-2-9-15  | 02  | 090S | 150E | 4301332574 | 12419     | State      | OW        | P           | K |
| ASHLEY ST 11-2-9-15  | 02  | 090S | 150E | 4301332575 | 12419     | State      | OW        | P           | K |
| ASHLEY ST 12-2-9-15  | 02  | 090S | 150E | 4301332576 | 12419     | State      | OW        | P           | K |
| ASHLEY ST 13-2-9-15  | 02  | 090S | 150E | 4301332577 | 12419     | State      | OW        | P           | K |
| ASHLEY ST 14-2-9-15  | 02  | 090S | 150E | 4301332578 | 12419     | State      | OW        | P           | K |
| ASHLEY ST 15-2-9-15  | 02  | 090S | 150E | 4301332579 | 12419     | State      | OW        | P           | K |
| ASHLEY ST 2-2-9-15   | 02  | 090S | 150E | 4301332580 |           | State      | OW        | APD         | K |
| ASHLEY ST 3-2-9-15   | 02  | 090S | 150E | 4301332581 |           | State      | OW        | APD         | K |
| ASHLEY ST 4-2T-9-15  | 02  | 090S | 150E | 4301332582 |           | State      | OW        | APD         | K |
| ASHLEY ST 5-2-9-15   | 02  | 090S | 150E | 4301332583 |           | State      | OW        | APD         | K |
| ASHLEY ST 6-2-9-15   | 02  | 090S | 150E | 4301332584 |           | State      | OW        | APD         | K |
| ASHLEY FED 7-22-9-15 | 22  | 090S | 150E | 4301332487 | 14453     | Federal    | OW        | DRL         | K |
| ASHLEY FED 1-23-9-15 | 23  | 090S | 150E | 4301332478 | 14455     | Federal    | OW        | DRL         | K |
| ASHLEY FED 3-23-9-15 | 23  | 090S | 150E | 4301332479 | 14451     | Federal    | OW        | DRL         | K |
| ASHLEY FED 5-23-9-15 | 23  | 090S | 150E | 4301332480 | 14452     | Federal    | OW        | DRL         | K |
| ASHLEY FED 7-23-9-15 | 23  | 090S | 150E | 4301332481 | 14454     | Federal    | OW        | DRL         | K |
| ASHLEY FED 1-24-9-15 | 24  | 090S | 150E | 4301332482 |           | Federal    | OW        | APD         | K |
| ASHLEY FED 3-24-9-15 | 24  | 090S | 150E | 4301332483 |           | Federal    | OW        | APD         | K |
| ASHLEY FED 5-24-9-15 | 24  | 090S | 150E | 4301332484 |           | Federal    | OW        | APD         | K |
| ASHLEY FED 7-24-9-15 | 24  | 090S | 150E | 4301332485 |           | Federal    | OW        | APD         | K |
|                      |     |      |      |            |           |            |           |             |   |
|                      |     |      |      |            |           |            |           |             |   |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: NEWFIELD PRODUCTION COMPANYWell Name: ASHLEY FED 7-24-9-15Api No: 43-013-32485 Lease Type: FEDERALSection 24 Township 09S Range 15E County DUCHESNEDrilling Contractor ROSS DRILLING RIG # 21**SPUDDED:**Date 03/07/05Time 1:00 PMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by JUSTIN CRUMBTelephone # 1-435-823-6733Date 03/07/2005 Signed CHD

RECEIVED

MAR 14 2005

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY  
ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME                   | WELL LOCATION |    |    |     |          | SPUD DATE      | EFFECTIVE DATE |
|------------------------------|--------------------|----------------|--------------|-----------------------------|---------------|----|----|-----|----------|----------------|----------------|
|                              |                    |                |              |                             | QQ            | SC | TP | RS  | COUNTY   |                |                |
| A                            | 99999              | 14608          | 43-013-32485 | Ashley Federal 7-24-9-15    | SW/NE         | 24 | 9S | 15E | Duchesne | March 7, 2005  | 3/17/05        |
| WELL 1 COMMENTS: <i>GRUV</i> |                    |                |              |                             |               |    |    |     |          |                |                |
| A                            | 99999              | 14609          | 43-013-32483 | Ashley Federal 3-24-9-15    | NE/NW         | 24 | 9S | 15E | Duchesne | March 9, 2005  | 3/17/05        |
| WELL 2 COMMENTS: <i>GRUV</i> |                    |                |              |                             |               |    |    |     |          |                |                |
| A                            | 99999              | 14610          | 43-013-32360 | Fenceline Federal 8-24-8-16 | SE/NE         | 24 | 8S | 16E | Duchesne | March 10, 2005 | 3/17/05        |
| WELL 3 COMMENTS: <i>GRUV</i> |                    |                |              |                             |               |    |    |     |          |                |                |
| A                            | 99999              | 14611          | 43-013-32366 | Federal 10-24-8-16          | NW/SE         | 24 | 8S | 16E | Duchesne | March 11, 2005 | 3/17/05        |
| WELL 4 COMMENTS: <i>GRUV</i> |                    |                |              |                             |               |    |    |     |          |                |                |
| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME                   | QQ            | SC | TP | RS  | COUNTY   | SPUD DATE      | EFFECTIVE DATE |
|                              |                    |                |              |                             |               |    |    |     |          |                |                |
| WELL 5 COMMENTS:             |                    |                |              |                             |               |    |    |     |          |                |                |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*Kebbie S. Jones*  
Signature Kebbie S. Jones

Production Clerk March 14, 2005  
Title Date

K

K

K

K

PAGE 02

INLAND

4356463031

03/14/2005 16:35



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Newfield Production Company

3a. Address   Route 3 Box 3630  
 Myton, UT 84052

3b. Phone No. (include area code)  
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2067 FNL 2095 FEL  
 SW/NE   Section 24 T9S R15E

5. Lease Serial No.  
 UTU02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
 ASHLEY UNIT

8. Well Name and No.  
 ASHLEY FEDERAL 7-24-9-15

9. API Well No.  
 4301332485

10. Field and Pool, or Exploratory Area  
 Monument Butte

11. County or Parish, State  
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                               |   |   |   |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other _____ |
|   | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      | Weekly Status Report _____                      |
|   | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4-2-05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 295'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,035'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 163 jt's of 5.5 J-55, 15.5# csgn. Set @ 5908' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 400sks cement mixed @ 14.4 ppg & 1.24 yld. With 50 of 50 dye wtr returned to pit. Nipple down Bop's. Drop slips @71,000 #'s tension. Release rig 6:00 AM 4-9-05

|   |                    |
|---|--------------------|
| I hereby certify that the foregoing is true and correct | Title              |
| Name (Printed/ Typed)<br>Alvin Nielsen                  | Drilling Foreman   |
| Signature<br><i>Alvin Nielsen</i>                       | Date<br>04/09/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |        |      |
|---|--------|------|
| Approved by _____   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

APR 12 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

012

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Newfield Production Company

3a. Address    Route 3 Box 3630  
                   Myton, UT 84052

3b. Phone No. (include area code)  
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2067 FNL 2095 FEL  
 SW/NE Section 24 T9S R15E

5. Lease Serial No.  
 UTU02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
 ASHLEY UNIT

8. Well Name and No.  
 ASHLEY FEDERAL 7-24-9-15

9. API Well No.  
 4301332485

10. Field and Pool, or Exploratory Area  
 Monument Butte

11. County or Parish, State  
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                               |   |  |   |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume)  | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
MAY 09 2005**

**DIV. OF OIL, GAS & MINING**

|   |                                |
|---|--------------------------------|
| I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Mandie Crozier | Title<br>Regulatory Specialist |
| Signature<br><i>Mandie Crozier</i>  | Date<br>05/05/2005             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

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(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
UTU02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.  
ASHLEY UNIT

8. Well Name and No.  
ASHLEY FEDERAL 7-24-9-15

9. API Well No.  
4301332485

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State  
Duchesne, UT

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Newfield Production Company

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone No. (include area code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2067 FNL 2095 FEL  
SWNE Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                               |   |  |
|--|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                |
|  | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon       |
|  | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|  |  |   | <input type="checkbox"/> Water Shut-Off            |
|  |  |   | <input type="checkbox"/> Well Integrity            |
|  |  |   | <input checked="" type="checkbox"/> Other _____    |
|  |  |   | Variance _____                                     |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPY SENT TO OPERATOR  
Date: 5-9-05  
Initials: CHD

RECEIVED  
MAY 09 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Mandie Crozier

Signature *Mandie Crozier*

Title  
Regulatory Specialist

Date  
05/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Office \_\_\_\_\_

Date \_\_\_\_\_

Federal Approval Of This Action Is Necessary

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Date: 5/9/05  
By: *[Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well  
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2067 FNL 2095 FEL  
SW/NE Section 24 T9S R15E

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UTU02458

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7. If Unit or CA/Agreement, Name and/or No.  
ASHLEY UNIT

8. Well Name and No.  
ASHLEY FEDERAL 7-24-9-15

9. API Well No.  
4301332485

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State  
Duchesne, UT

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|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off                                 |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity                                 |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other _____<br>Weekly Status Report |
|   | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      |   |
|   | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           |   |

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Status report for time period 4/15/05-05/04/05

Subject well had completion procedures initiated in the Green River formation on 04-15-05 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5625-5640')(5560-5572')(4 JSPF); #2 (4854-4862)(4831-4837')(ALL 4 JSPF); #3 (4706-4716')(ALL 4 JSPF); #4 (4620-4625')(4552-4566')(ALL 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 5-2-05. Bridge plugs were drilled out. Well was cleaned out to PBD @ 5873'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5696.15'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 5-4-05

RECEIVED  
MAY 23 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Kathy Chapman

Title  
Office Manager

Signature



Date  
05/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

3-0-4  
1992

SUBMIT IN DUPLICATE\*  
(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF WELL

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

UTU-02458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Ashley Unit

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 7-24-9-15

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32485

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface 2067' FNL & 2095' FEL (SW/NE) Sec. 24, T9S, R15E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T9S, R15E

At total depth

14. API NO.

43-013-32485

DATE ISSUED

8/20/03

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

3/7/05

16. DATE T.D. REACHED

4/9/05

17. DATE COMPL. (Ready to prod.)

5/4/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6206' GL

KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5928'

21. PLUG BACK T.D., MD & TVD

5873'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Green River 4552'-5640'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD         | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" - J-55     | 24#             | 307'           | 12-1/4"   | To surface with 160 sx Class "G" cmt    |               |
| 5-1/2" - J-55     | 15.5#           | 5909'          | 7-7/8"    | 300 sx Premlite II and 400 sx 50/50 Poz |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | EOT @ 5696'    | TA @ 5593'      |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL                          | SIZE | SPF/NUMBER | DEPTH INTERVAL (MD) | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | AMOUNT AND KIND OF MATERIAL USED             |
|-----------------------------------|------|------------|---------------------|--|--|
| (CP2&3) 5560'-55572', 5625'-5640' | .41" | 4/108      | 5560'-5640'         |  | Frac w/ 90,655# 20/40 sand in 685 bbls fluid |
| (B2) 4831'-4837', 4854'-4862'     | .41" | 4/56       | 4831'-4862'         |  | Frac w/ 84,061# 20/40 sand in 631 bbls fluid |
| (C) 4706'-4716'                   | .41" | 4/40       | 4706'-4716'         |  | Frac w/ 20,554# 20/40 sand in 248 bbls fluid |
| (C1&2) 4552'-4566', 4620'-4625'   | .41" | 4/76       | 4552'-4625'         |  | Frac w/ 93,372# 20/40 sand in 655 bbls fluid |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | WELL STATUS (Producing or shut-in) |                        |           |             |                         |               |
|-----------------------|---|------------------------------------|------------------------|-----------|-------------|-------------------------|---------------|
| 5/4/05                | 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump                            | PRODUCING                          |                        |           |             |                         |               |
| DATE OF TEST          | HOURS TESTED  | CHOKE SIZE                         | PRODN. FOR TEST PERIOD | OIL--BBL. | GAS--MCF.   | WATER--BBL.             | GAS-OIL RATIO |
| 10 day ave            |   |                                    | →                      | 71        | 22          | 96                      | 310           |
| FLOW. TUBING PRESS.   | CASING PRESSURE   | CALCULATED 24-HOUR RATE            | OIL--BBL.              | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) |               |
|                       |   | →                                  |                        |           |             |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

JUN 09 2005

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIV OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Mandie Crozier*  
Mandie Crozier

TITLE

Regulatory Specialist

DATE

6/6/2005

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.           | NAME                  | TOP         |                  |
|-----------|-----|--------|---------------------------------------|-----------------------|-------------|------------------|
|           |     |        |                                       |                       | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        | Well Name<br>Ashley Federal 7-24-9-15 | Garden Gulch Mkr      | 3566'       |                  |
|           |     |        |                                       | Garden Gulch 1        | 3771'       |                  |
|           |     |        |                                       | Garden Gulch 2        | 3875'       |                  |
|           |     |        |                                       | Point 3 Mkr           | 4123'       |                  |
|           |     |        |                                       | X Mkr                 | 4388'       |                  |
|           |     |        |                                       | Y-Mkr                 | 4423'       |                  |
|           |     |        |                                       | Douglas Creek Mkr     | 4528'       |                  |
|           |     |        |                                       | BiCarbonate Mkr       | 4751'       |                  |
|           |     |        |                                       | B Limestone Mkr       | 4880'       |                  |
|           |     |        |                                       | Castle Peak           | 5423'       |                  |
|           |     |        |                                       | Basal Carbonate       | 5874'       |                  |
|           |     |        |                                       | Total Depth (LOGGERS) | 5927'       |                  |

RECEIVED  
 JUL 14 2005  
 DIV. OF OIL, GAS & MINING

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

PAGE 06

INLAND

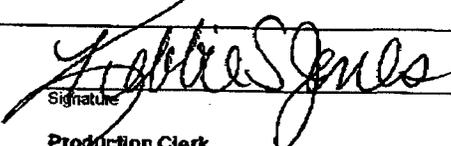
4356463031

07/14/2005 12:50

| ACTION CODE   | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME                  | WELL LOCATION |    |    |     |          | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|--------------|----------------------------|---------------|----|----|-----|----------|-----------|----------------|
|   |                    |                |              |                            | QQ            | SC | TP | RG  | COUNTY   |           |                |
| C   | 14609              | 12419          | 43-013-32483 | Ashley Federal 3-24-9-15   | NE/NW         | 24 | 9S | 15E | Duchesne |           | 4/1/2005       |
| WELL 1 COMMENTS: <i>GRRV</i> <span style="float: right;">7/15/05</span> |                    |                |              |                            |               |    |    |     |          |           |                |
| C   | 14598              | 12419          | 43-013-32484 | Ashley Federal 5-24-9-15   | SW/NW         | 24 | 9S | 15E | Duchesne |           | 4/1/2005       |
| WELL 2 COMMENTS: <i>GRRV</i> <span style="float: right;">7/15/05</span> |                    |                |              |                            |               |    |    |     |          |           |                |
| C   | 14608              | 12419          | 43-013-32485 | Ashley Federal 7-24-9-15   | SW/NE         | 24 | 9S | 15E | Duchesne |           | 4/1/2005       |
| WELL 3 COMMENTS: <i>GRRV</i> <span style="float: right;">7/15/05</span> |                    |                |              |                            |               |    |    |     |          |           |                |
| C   | 11992              | 12419          | 43-013-15781 | Ashley Federal 10-24R-9-15 | NW/SW         | 24 | 9S | 15E | Duchesne |           | 4/1/2005       |
| WELL 4 COMMENTS: <i>GRRV</i> <span style="float: right;">7/15/05</span> |                    |                |              |                            |               |    |    |     |          |           |                |
| C   | 11993              | 12419          | 43-013-15782 | Ashley Federal 12-24R-9-15 | NW/SW         | 24 | 9S | 15E | Duchesne |           | 4/1/2005       |
| WELL 5 COMMENTS: <i>GRRV</i> <span style="float: right;">7/15/05</span> |                    |                |              |                            |               |    |    |     |          |           |                |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

  
 Signature Kebbie S. Jones  
 Production Clerk July 14, 2005  
 Title Date



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

**UNDERGROUND INJECTION CONTROL PERMIT**

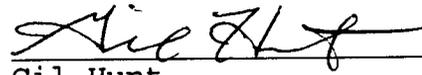
**Cause No. UIC-332**

**Operator:** Newfield Production Company  
**Well:** Ashley Federal 7-24-9-15  
**Location:** Section 24, Township 9 South, Range 15 East  
**County:** Duchesne  
**API No.:** 43-013-32485  
**Well Type:** Enhanced Recovery (waterflood)

**Stipulations of Permit Approval**

1. Approval for conversion to Injection Well issued on November 16, 2006.
2. Maximum Allowable Injection Pressure: 1,908 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,875' - 5,874')

Approved by:



Gil Hunt  
Associate Director

1-30-07  
Date

cc: Dan Jackson Environmental Protection Agency  
Bureau of Land Management, Vernal  
David Gerbig Newfield Production Company, Denver  
Newfield Production Company, Myton  
Well File



August 4, 2006

Mr. Dan Jarvis  
State of Utah  
Division of Oil, Gas and Mining  
Post Office Box 145801  
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well  
Ashley Federal #7-24-9-15  
Monument Butte Field, Ashley PA A, Lease #UTU-02458  
Section 24 -Township 9S-Range 15E  
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #7-24-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig  
Operations Engineer

**RECEIVED**  
**SEP 05 2006**  
**DIV. OF OIL, GAS & MINING**

**NEWFIELD PRODUCTION COMPANY**  
**APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL**  
**ASHLEY FEDERAL #7-24-9-15**  
**MONUMENT BUTTE FIELD (GREEN RIVER) FIELD**  
**ASHLEY PA A**  
**LEASE #UTU-02458**  
**AUGUST 4, 2006**

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company  
ADDRESS 1401 17th Street, Suite 1000  
Denver, Colorado 80202

Well Name and number: Ashley Federal #7-24-9-15  
Field or Unit name: Monument Butte (Green River), PA A Lease No. UTU-02458  
Well Location: QQ SW/NE section 24 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? ..... Yes [ X ] No [ ]  
Will the proposed well be used for: Enhanced Recovery? ..... Yes [ X ] No [ ]  
Disposal? ..... Yes [ ] No [ X ]  
Storage? ..... Yes [ ] No [ X ]  
Is this application for a new well to be drilled? ..... Yes [ ] No [ X ]  
If this application is for an existing well,  
has a casing test been performed on the well? ..... Yes [ ] No [ X ]  
Date of test: \_\_\_\_\_  
API number: 43-013-32485

Proposed injection interval: from 3875' to 5874'  
Proposed maximum injection: rate 500 bpd pressure 1908 psig  
Proposed injection zone contains [ x ] oil, [ ] gas, and/or [ ] fresh water within 1/2  
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature *David Gerbig*  
Title: Operations Engineer Date: 8-29-06  
Phone No. (303) 893-0102

(State use only)  
Application approved by \_\_\_\_\_ Title \_\_\_\_\_  
Approval Date \_\_\_\_\_

Comments:

RECEIVED  
SEP 05 2006  
DIV. OF OIL, GAS & MINING

# Ashley Federal 7-24-9-15

Spud Date: 3-7-05  
 Put on Production: 5-4-05  
 GL: 6206' KB: 6218'

Initial Production: 71 BOPD,  
 22 MCFD, 96 BWPD

## Proposed Injection Wellbore Diagram

### SURFACE CASING

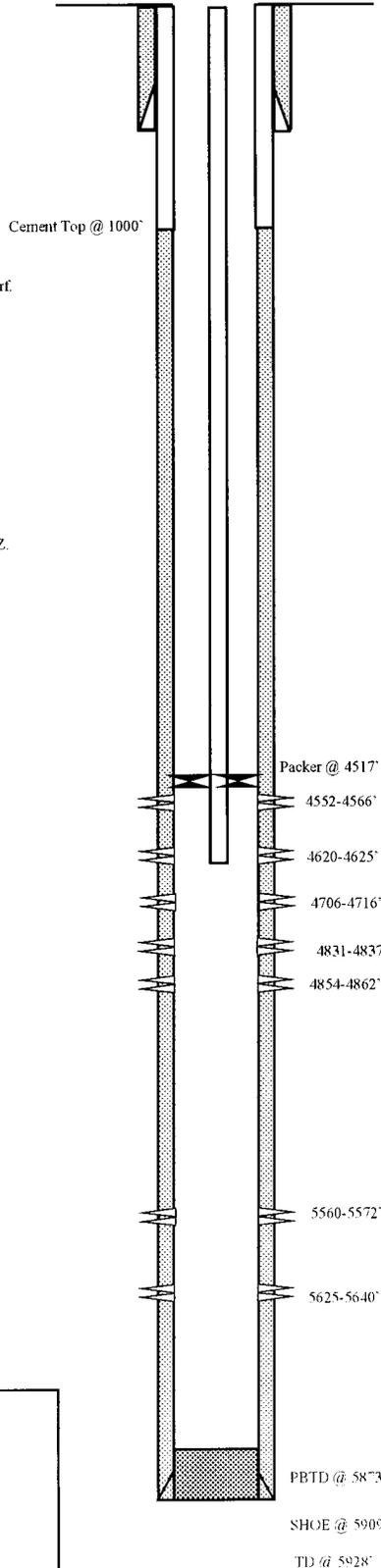
CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (296.01')  
 DEPTH LANDED: 306.91' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 164 jts. (5907.41')  
 DEPTH LANDED: 5908.70' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.  
 CEMENT TOP AT: 1000'

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55  
 NO. OF JOINTS: 169 jts (5581-16')  
 TUBING ANCHOR: 5593.16' KB  
 NO. OF JOINTS: 1 jts (33.01')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 5628.97' KB  
 NO. OF JOINTS: 2 jts (65.63')  
 TOTAL STRING LENGTH: EOT @ 5696.15' KB



### FRAC JOB

4-26-05 5560-5640' **Frac CP2 & CP 3 sand as follows:**  
 90655#'s 20/40 sand in 685 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1734 psi  
 w/avg rate of 25 BPM. ISIP 1920 psi. Calc  
 flush: 5558 gal. Actual flush: 5376 gal.

4-26-05 4831-4862' **Frac B2 sand as follows:**  
 84061#'s 20/40 sand in 631 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1880 psi  
 w/avg rate of 25.2 BPM. ISIP 2230 psi. Calc  
 flush: 4829 gal. Actual flush: 4700 gal.

4-26-05 4706-4716' **Frac C, sand as follows:**  
 20554#'s 20/40 sand in 248 bbls Lightning  
 17 frac fluid. Treated @ avg press of 2559 psi  
 w/avg rate of 25 BPM. ISIP 2500 psi. Calc  
 flush: 4704 gal. Actual flush: 4578 gal.

4-26-05 4552-4625' **Frac D1 & D2 sand as follows:**  
 93372#'s 20/40 sand in 655 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1840 psi  
 w/avg rate of 25.1 BPM. ISIP 2065 psi. Calc  
 flush: 52220 gal. Actual flush: 4548 gal.

5-23-05 Pump Change. Update rod and tubing detail.

### PERFORATION RECORD

| Date    | Interval   | Tool   | Holes    |
|---------|------------|--------|----------|
| 4-15-05 | 5560-5572' | 4 JSPF | 48 holes |
| 4-15-05 | 5625-5640' | 4 JSPF | 60 holes |
| 4-26-05 | 4831-4837' | 4 JSPF | 24 holes |
| 4-26-05 | 4854-4862' | 4 JSPF | 32 holes |
| 4-26-05 | 4706-4716' | 4 JSPF | 40 holes |
| 4-26-05 | 4552-4566' | 4 JSPF | 56 holes |
| 4-26-05 | 4620-4625' | 4 JSPF | 20 holes |

**NEWFIELD**

Ashley Federal 7-24-9-15  
 2067' FNL & 2095' FEL  
 SW/NE Section 24-T9S-R15E  
 Duchesne Co, Utah  
 API #43-013-32485; Lease #UTU-02458

## **WORK PROCEDURE FOR INJECTION CONVERSION**

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS  
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
  
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
  - 2.1 The name and address of the operator of the project.**

Newfield Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202
  
  - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
  
  - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #7-24-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.
  
  - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
  
  - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #7-24-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3875' - 5874'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3875' and the Castle Peak top at 5423'.
  
  - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #7-24-9-15 is on file with the Utah Division of Oil, Gas and Mining.

**2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

**2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

**2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

**2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

**4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-02458) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,  
STORAGE AND ENHANCED RECOVERY WELLS  
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 307' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5909' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

**The proposed average and maximum injection pressures.**

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1908 psig.

**2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #7-24-9-15, for existing perforations (4552' - 5640') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1908 psig. We may add additional perforations between 3875' and 5928'. See Attachments G and G-1.

**2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #7-24-9-15, the proposed injection zone (3875' - 5874') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

**2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-8.

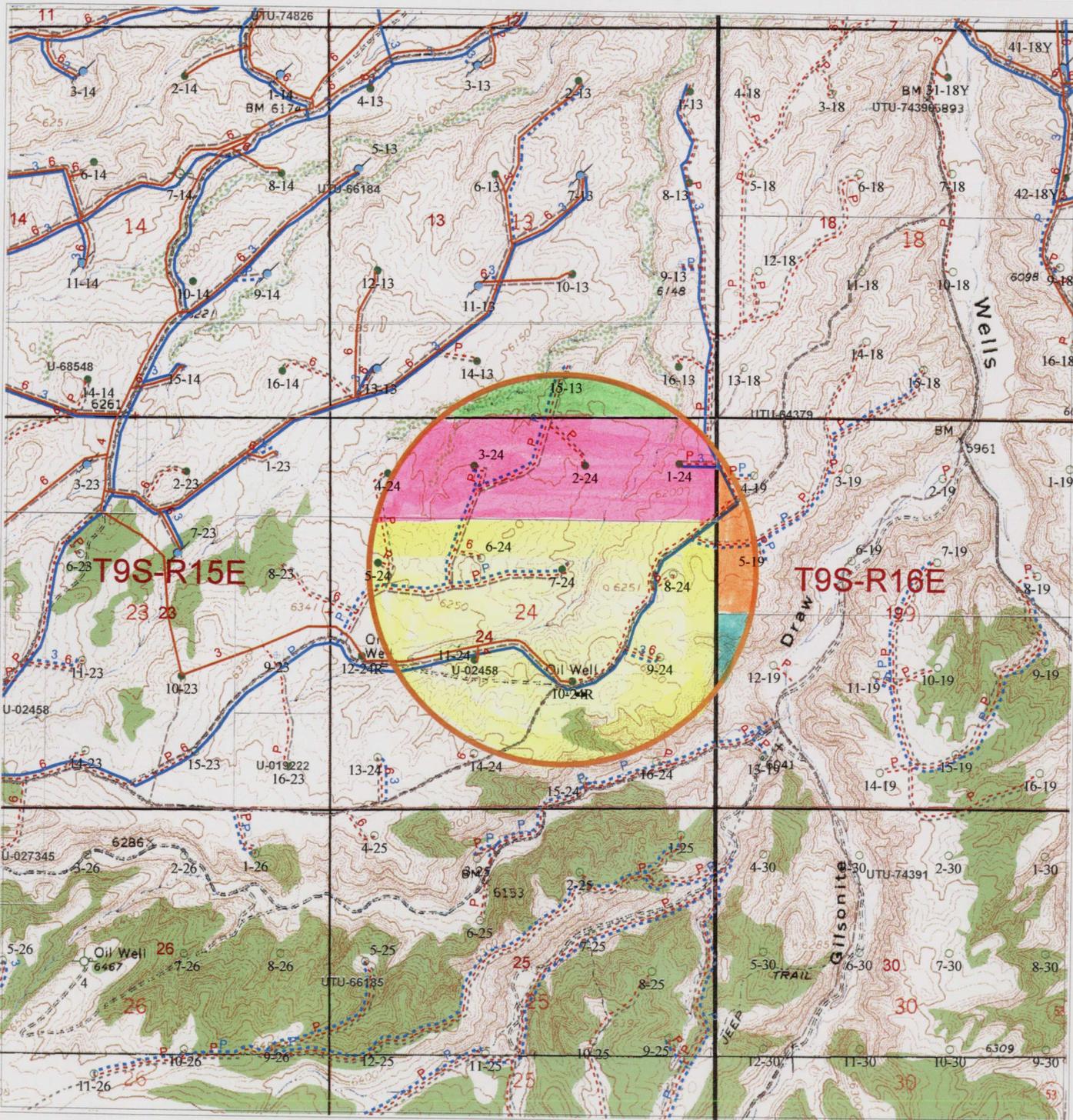
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

**2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

**2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



**Well Status**

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

**Injection system**

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

**Gas Pipelines**

- Gathering lines
- ⋯ Proposed lines

**Mining tracts**

- Mining tracts
- Leases
- ⊙ 7-24-9-15 1/2mile radius

*Handwritten notes:*

- UTU-02458
- UTU-66185
- UTU-64379
- UTU-74391
- UTU-68548

Attachment A  
 Ashley Federal 7-24-9-15  
 Section 24, T9S-R15E

**NEWFIELD**  
 ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map  
 Duchesne County

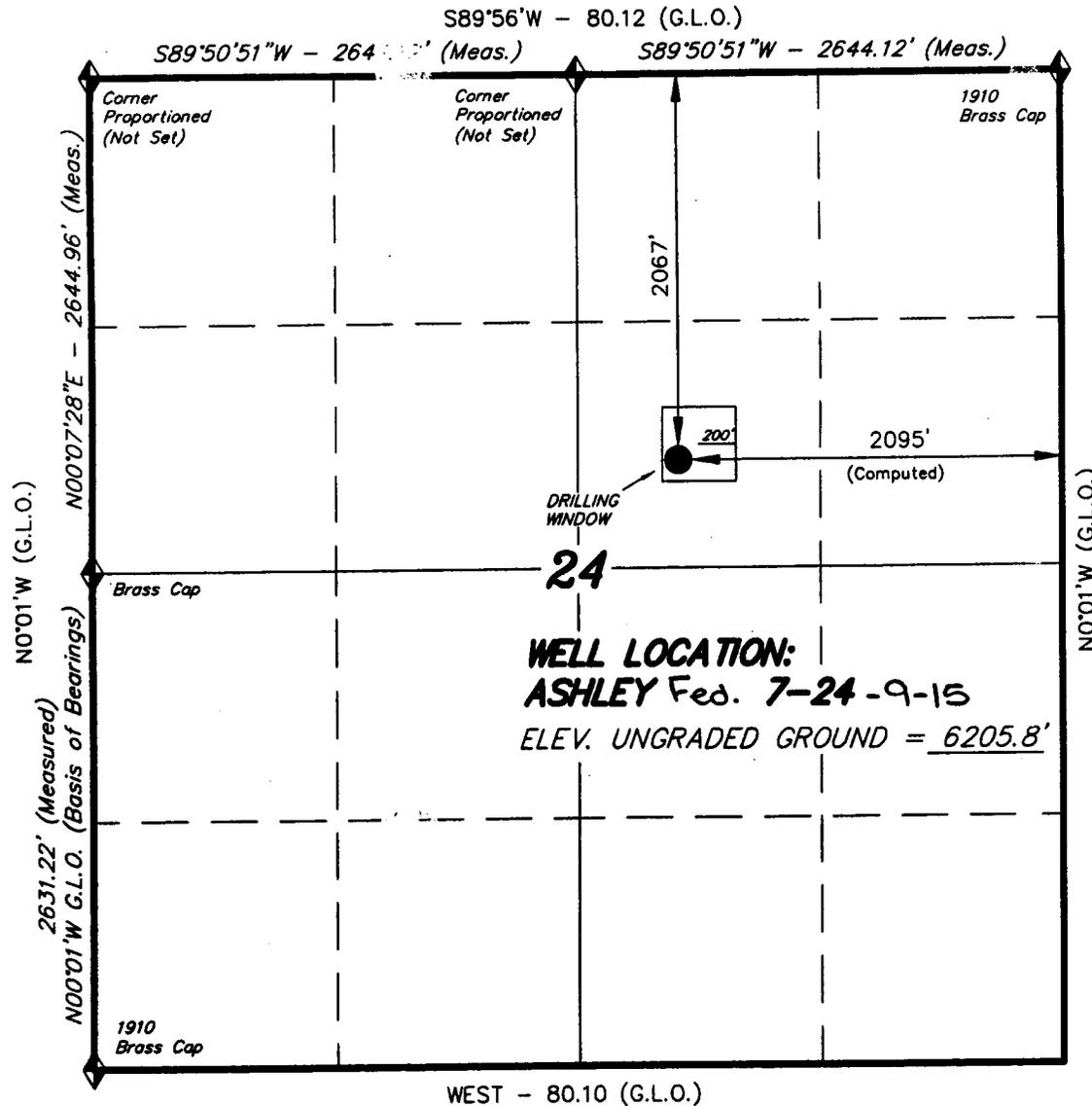
Alamo Plaza Building  
 1401 17th Street Suite 1000  
 Denver, Colorado 80202-1247  
 Phone: (303) 893-0102

July 11, 2006

# T9S, R15E, S.L.B.&M.

## INLAND PRODUCTION COMPANY

WELL LOCATION, **ASHLEY Fed. 7-24-9-15**  
 LOCATED AS SHOWN IN THE SW 1/4 NE  
 1/4 OF SECTION 24, T9S, R15E,  
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



**NOTE:**

The Well Location bears  $S45^{\circ}09'38''W$   
 2947.17' from the Northeast corner  
 of Section 24.

Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF. No. 189377

STACY W.  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
 38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

|                   |                     |
|-------------------|---------------------|
| SCALE: 1" = 1000' | SURVEYED BY: K.G.S. |
| DATE: 7-16-03     | DRAWN BY: R.V.C.    |
| NOTES:            | FILE #              |

## EXHIBIT B

Page 1

| # | Land Description   | Minerals Ownership &<br>Expires | Minerals<br>Leased By       | Surface Rights          |
|---|--|---------------------------------|-----------------------------|-------------------------|
| 1 | <u>Township 9 South, Range 15 East</u><br>Section 13: S/2S/2<br>Section 14: S/2S/2<br>Section 15: Lot 4<br>Section 22: Lot 1, NE/4, E/2NW/4<br>Section 23: N/2NW/4 | UTU-68548<br>HBP                | Newfield Production Company | (Surface Rights)<br>USA |
| 2 | <u>Township 9 South, Range 15 East</u><br>Section 13: N/2, N/2S/2<br>Section 14: N/2, N/2S/2<br>Section 15: Lots 1, 2, 3, E/2                                      | UTU-66184<br>HBP                | Newfield Production Company | (Surface Rights)<br>USA |
| 3 | <u>Township 9 South, Range 15 East</u><br>Section 22: Lots 2, 3, 4, E/2SW/4<br>Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4<br>Section 24: Lots 1, 2, 3, E/2     | UTU-66185<br>HBP                | Newfield Production Company | (Surface Rights)<br>USA |

EXHIBIT B

Page 2

| # | Land Description   | Minerals Ownership & Expires | Minerals Leased By   | Surface Rights          |
|---|--|------------------------------|--|-------------------------|
| 4 | <u>Township 9 South, Range 16 East</u><br>Section 8: SW/4NE/4, SE/4<br>Section 9: SW/4SW/4<br>Section 17: NE/4<br>Section 18: Lots 3 & 4, E/2SW/4, SE/4<br>Section 19: Lots 1 & 2, NE/4, E/2NW/4<br>Section 21: N/2<br>Section 22: W/2NE/4, SE/4NE/4, NW/4 | UTU-64379<br>HBP             | Newfield Production Company<br>Yates Petroleum Corporation   | (Surface Rights)<br>USA |
| 5 | <u>Township 9 South, Range 15 East</u><br>Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4<br>Section 24: S/2N/2, S/2   | UTU-02458<br>HBP             | Newfield Production Company  | (Surface Rights)<br>USA |
| 6 | <u>Township 9 South, Range 16 East</u><br>Section 19: Lots 3, 4, E/2SW/4, SE/4<br>Section 20: S/2<br>Section 29: All<br>Section 30: All<br>Section 31: Lot 1, NE/4, NE/4NW/4   | UTU-74391<br>HBP             | Newfield Production Company<br>Yates Petroleum Corporation<br>Yates Drilling Company<br>Myco Industries, Inc.<br>Abo Petroleum Corporation | (Surface Rights)<br>USA |

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well  
Ashley Federal #7-24-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig  
Newfield Production Company  
David Gerbig  
Operations Engineer

Sworn to and subscribed before me this 25<sup>th</sup> day of August, 2006.

Notary Public in and for the State of Colorado: Laurie Beseau

My Commission Expires: 05/05/2009

## Ashley Federal 7-24-9-15

Spud Date: 3-7-05  
 Put on Production: 5-4-05  
 GL: 6206' KB: 6218'

Initial Production: 71 BOPD,  
 22 MCFD, 96 BWPD

### Wellbore Diagram

#### SURFACE CASING

CSG SIZE: 8-5/8"  
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 CEMENT TOP AT: 1000'

#### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55  
 NO. OF JOINTS: 169 jts (5581-16')  
 TUBING ANCHOR: 5593.16' KB  
 NO. OF JOINTS: 1 jts (33.01')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 5628.97' KB  
 NO. OF JOINTS: 2 jts (65.63')  
 TOTAL STRING LENGTH: EOT @ 5696.15' KB

#### SUCKER RODS

POLISHED ROD: 1-1/2" x 22'  
 SUCKER RODS: 1-8", 1-6" & 1-4" 3/4" ponies, 99- 3/4" scraped rods, 109- 3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.  
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC w/ SM plunger  
 STROKE LENGTH: 84"  
 PUMP SPEED: 5 SPM

#### FRAC JOB

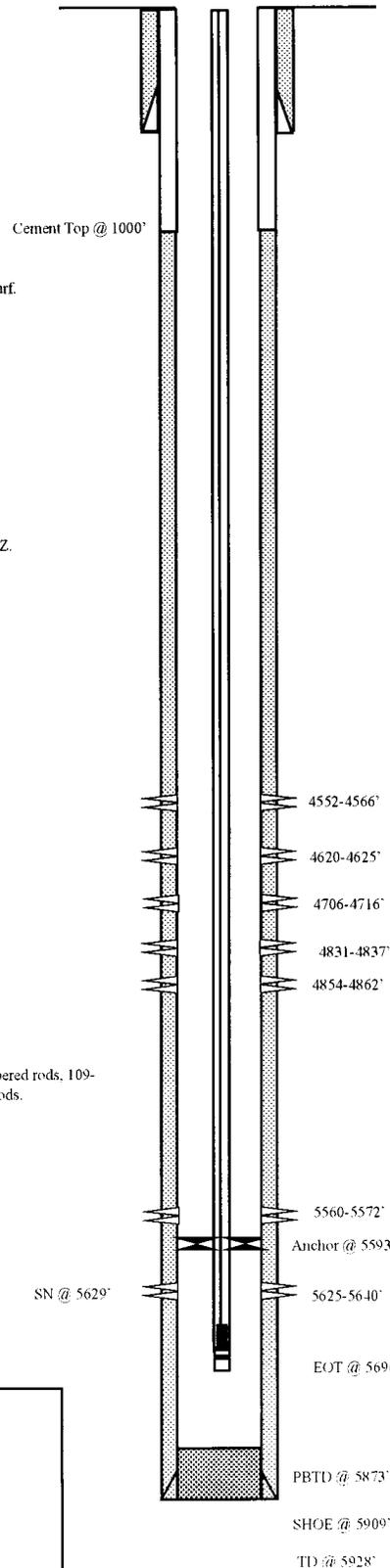
4-26-05 5560-5640' **Frac CP2 & CP 3 sand as follows:**  
 90655#'s 20/40 sand in 685 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1734 psi  
 w/avg rate of 25 BPM. ISIP 1920 psi. Calc  
 flush: 5558 gal. Actual flush: 5376 gal.

4-26-05 4831-4862' **Frac B2 sand as follows:**  
 84061#'s 20/40 sand in 631 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1880 psi  
 w/avg rate of 25.2 BPM. ISIP 2230 psi. Calc  
 flush: 4829 gal. Actual flush: 4700 gal.

4-26-05 4706-4716' **Frac C, sand as follows:**  
 20554#'s 20/40 sand in 248 bbls Lightning  
 17 frac fluid. Treated @ avg press of 2559 psi  
 w/avg rate of 25 BPM. ISIP 2500 psi. Calc  
 flush: 4704 gal. Actual flush: 4578 gal.

4-26-05 4552-4625' **Frac D1 & D2 sand as follows:**  
 93372#'s 20/40 sand in 655 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1840 psi  
 w/avg rate of 25.1 BPM. ISIP 2065 psi. Calc  
 flush: 52220 gal. Actual flush: 4548 gal.

5-23-05 Pump Change. Update rod and tubing detail.



#### PERFORATION RECORD

| Date    | Interval   | Perforation Type | Holes    |
|---------|------------|------------------|----------|
| 4-15-05 | 5560-5572' | 4 JSPF           | 48 holes |
| 4-15-05 | 5625-5640' | 4 JSPF           | 60 holes |
| 4-26-05 | 4831-4837' | 4 JSPF           | 24 holes |
| 4-26-05 | 4854-4862' | 4 JSPF           | 32 holes |
| 4-26-05 | 4706-4716' | 4 JSPF           | 40 holes |
| 4-26-05 | 4552-4566' | 4 JSPF           | 56 holes |
| 4-26-05 | 4620-4625' | 4 JSPF           | 20 holes |

**NEWFIELD**

Ashley Federal 7-24-9-15  
 2067' FNL & 2095' FEL  
 SW/NE Section 24-T9S-R15E  
 Duchesne Co. Utah  
 API #43-013-32485; Lease #UTU-02458

## Ashley Federal 15-13-9-15

Spud Date: 3-15-05  
Put on Production: 5-16-05

GL: 6114' KB: 6126'

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (301.02')  
DEPTH LANDED: 312.87' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

### PRODUCTION CASING

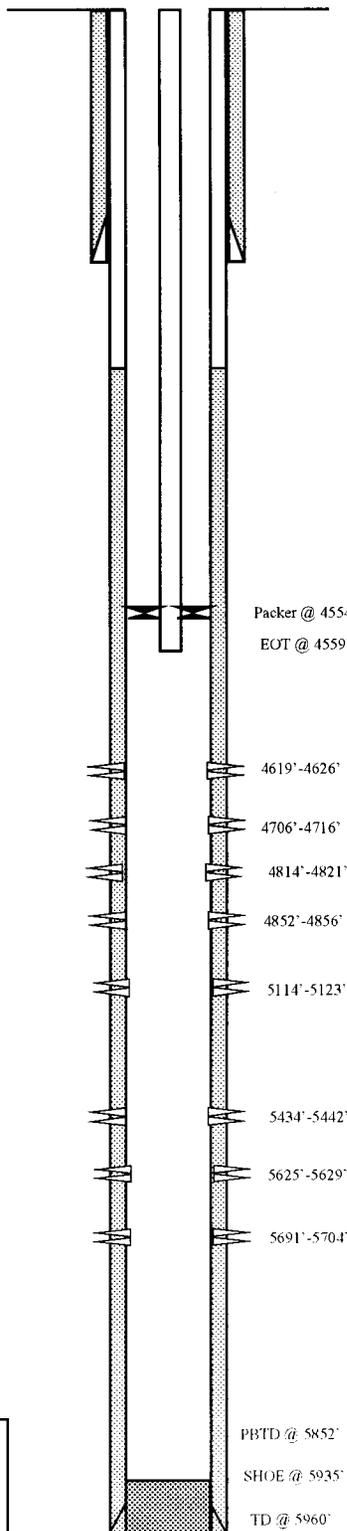
CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 166 jts. (5921.78')  
DEPTH LANDED: 5935.03' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.  
CEMENT TOP AT: 610'

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55  
NO. OF JOINTS: 136 jts (4538.59')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 4550.59' KB  
TOTAL STRING LENGTH: EOT @ 4559.09' KB

Initial Production: BOPD 52,  
MCFD 47, BWPD 152

Injection Wellbore  
Diagram



### FRAC JOB

|          |             |  |
|----------|-------------|--|
| 5-12-05  | 5625'-5704' | <b>Frac CP2 &amp; CP3 sand as follows:</b><br>44,713# s 20/40 sand in 441 bbls Lightning 17 frac fluid. Treated @ avg press of 1843 psi w/avg rate of 24.7 BPM. ISIP was 1925 psi. Calc flush: 5623 gal. Actual flush: 5670 gal. |
| 5-12-05  | 5434'-5442' | <b>Frac LODC sand as follows:</b><br>30,309# s 20/40 sand in 327 bbls Lightning 17 frac fluid. Treated @ avg press of 2120 psi w/avg rate of 24.8 BPM. ISIP 2250 psi. Calc flush: 5432 gal. Actual flush: 5418 gal.              |
| 5-12-05  | 5114'-5123' | <b>Frac LODC sand as follows:</b><br>25,380# s 20/40 sand in 284 bbls Lightning 17 frac fluid. Treated @ avg press of 2056 psi w/avg rate of 24.9 BPM. ISIP 2260 psi. Calc flush: 5112 gal. Actual flush: 5124 gal.              |
| 5-12-05  | 4814'-4856' | <b>Frac B1 &amp; B.5 sand as follows:</b><br>55,249# s 20/40 sand in 459 bbls Lightning 17 frac fluid. Treated @ avg press of 2102 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 4812 gal. Actual flush: 4830 gal.      |
| 5-12-05  | 4706'-4716' | <b>Frac D3 sand as follows:</b><br>45,168# s 20/40 sand in 405 bbls Lightning 17 frac fluid. Treated @ avg press of 1868 psi w/avg rate of 24.7 BPM. ISIP 2240 psi. Calc flush: 4704 gal. Actual flush: 4788 gal                 |
| 5-12-05  | 4619'-4626' | <b>Frac D1 sand as follows:</b><br>30,160# s 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2332 psi w/avg rate of 24.6 BPM. ISIP 2800 psi. Calc flush: 4617 gal. Actual flush: 4536 gal.                |
| 09/09/05 |             | Parted Rods. Detail tubing and rod Updated.  |
| 6/8/06   |             | <b>Well converted to an injection well.</b>  |
| 6/30/06  |             | <b>MIT completed and submitted.</b>  |

### PERFORATION RECORD

|         |             |        |          |
|---------|-------------|--------|----------|
| 5-4-05  | 5691'-5704' | 4 JSPP | 52 holes |
| 5-5-05  | 5625'-5629' | 4 JSPP | 16 holes |
| 5-12-05 | 5434'-5442' | 4 JSPP | 32 holes |
| 5-12-05 | 5114'-5123' | 4 JSPP | 36 holes |
| 5-12-05 | 4852'-4856' | 4 JSPP | 16 holes |
| 5-12-05 | 4814'-4821' | 4 JSPP | 28 holes |
| 5-12-05 | 4706'-4716' | 4 JSPP | 40 holes |
| 5-12-05 | 4619'-4626' | 4 JSPP | 28 holes |

**NEWFIELD**

Ashley Federal 15-13-9-15  
570' FSL & 2050' FEL  
SW/SE Section 13-T9S-R15E  
Duchesne Co, Utah  
API #43-013-32454; Lease #UTU-68548

# Ashley Federal 1-24-9-15

Spud Date: 03/30/05  
 Put on Production: 06/03/05  
 GL: 6159' KB: 6169'

Initial Production: BOPD.  
 MCFD, BWPD

Wellbore Diagram

**SURFACE CASING**

C'SG SIZE: 8 5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (298.59')  
 DEPTH LANDED: 308.59' KB  
 HOLE SIZE: 12 1/4"  
 CEMENT DATA: 160 sks Class "G" Mix. Est 3 bbls cement to the pit

**PRODUCTION CASING**

C'SG SIZE: 5 1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 166 jts (5978.21')  
 DEPTH LANDED: 5976.21' KB  
 HOLE SIZE: 7 7/8"  
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.  
 CEMENT TOP AT: 100'

**TUBING**

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 168 jts (5609.50')  
 TUBING ANCHOR: 5621.50' KB  
 NO. OF JOINTS: 1 jts (33.42')  
 SEATING NIPPLE: 2 7/8" (1.10')  
 SN LANDED AT: 5657.72' KB  
 NO. OF JOINTS: 2 jts (66.80')  
 TOTAL STRING LENGTH: 5726.07' w/ 12' KB

**SUCKER RODS**

POLISHED ROD: 1 1/2" x 22'  
 SUCKER RODS: 100-3/4" scraped rods, 110-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.  
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/ SM Plunger  
 STROKE LENGTH: 87"  
 PUMP SPEED, SPM: 4.5 SPM  
 LOGS: DIG/SP/GR, CBL

**FRAC JOB**

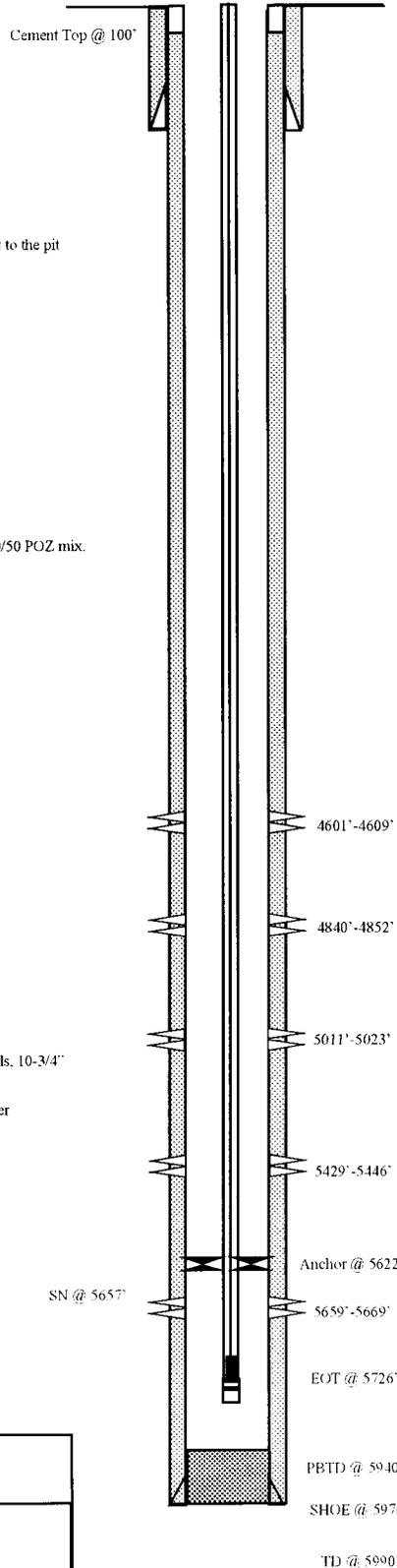
05/26/05 5659'-5669' **Frac CPJ sands as follows:**  
 25,389# of 20/40 sand in 296 bbls lightning  
 17 frac fluid. Treated @ avg press of 2019  
 psi, w/avg rate of 25.3 bpm. ISIP 2020 psi.  
 Calc flush: 5657 gal. Actual flush: 5376 gal.

05/26/05 5156'-5186' **Frac LODC sands as follows:**  
 40,595# of 20/40 sand in 369 bbls lightning  
 17 frac fluid. Treated @ avg press of 2057  
 psi, w/avg rate of 24.9 bpm. ISIP 3950 psi.  
 Flush screened out.

05/27/05 4840'-4852' **Frac B1 sands as follows:**  
 39,566# of 20/40 sand in 382 bbls lightning  
 17 frac fluid. Treated @ avg press of 1756  
 psi, w/avg rate of 25 bpm. ISIP 2950 psi.  
 Calc flush: 4838 gal. Actual flush: 4578 gal.

05/27/05 4601'-4609' **Frac D1 sands as follows:**  
 40,412# of 20/40 sand in 355 bbls lightning  
 17 frac fluid. Treated @ avg press of 1784  
 psi, w/avg rate of 24.8 bpm. ISIP 3593 psi.  
 Flush screened out

05/27/05 5011'-5023' **Frac A1 sands as follows:**  
 46,430# of 20/40 sand in 402 bbls lightning  
 17 frac fluid. Treated @ avg press of 3096  
 psi, w/avg rate of 14.2 bpm. ISIP 2100 psi.  
 Calc flush: 1307 gal. Actual flush: 1260 gal.



**PERFORATION RECORD**

|          |             |        |          |
|----------|-------------|--------|----------|
| 05/16/05 | 5659'-5669' | 4 JSPF | 40 holes |
| 05/26/05 | 5429'-5446' | 4 JSPF | 68 holes |
| 05/27/05 | 5011'-5023' | 4 JSPF | 48 holes |
| 05/27/05 | 4840'-4852' | 4 JSPF | 48 holes |
| 05/27/05 | 4601'-4609' | 4 JSPF | 32 holes |

**NEWFIELD**

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**Ashley Federal 1-24-9-15**  
 640' FNL & 512' FEL.  
 NE/NE Section 24-T9S-R15E  
 Duchesne Co. Utah  
 API #43-013-32482; Lease #UTU-66185

# Ashley Federal 2-24-9-15

Spud Date: 6-30-05  
Put on Production: 9-2-05

Initial Production: BOPD,  
MCFD, BWPD

GL: 6187' KB: 6199'

## Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (304.11')  
DEPTH LANDED: 315.01' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 141 jts. (5963.71')  
DEPTH LANDED: 5976.96' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.  
CEMENT TOP AT: 270'

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 173 jts (5684.51')  
TUBING ANCHOR: 5696.51' KB  
NO. OF JOINTS: 1 jts (32.38')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5731.69' KB  
NO. OF JOINTS: 2 jts (66.10')  
TOTAL STRING LENGTH: EOT @ 5799.34' KB

### SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM  
SUCKER RODS: 1-6" x 3/4" pony rod, 1-3/4" plain rods, 99-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.  
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC w/SM plunger  
STROKE LENGTH: 86"  
PUMP SPEED, 6 SPM

### FRAC JOB

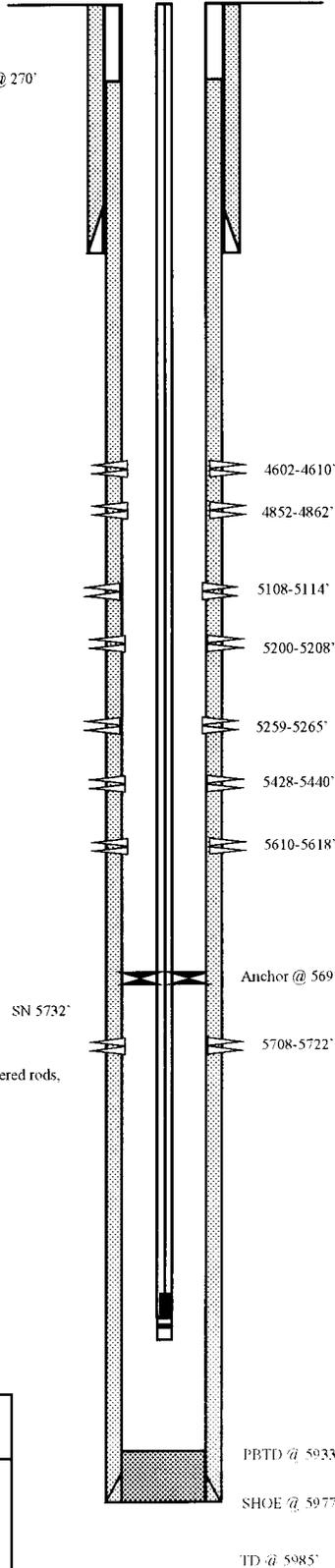
8-29-05 5610-5722' **Frac CP2, CP4 sands as follows:**  
5004# 20/40 sand in 432 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 13 BPM. ISIP 1860 psi. Calc flush: 6508 gal. Actual flush: 5670 gal.

8-29-05 5428-5440' **Frac LODC sands as follows:**  
25523# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 23.4 BPM. ISIP 2030 psi. Calc flush: 5426 gal. Actual flush: 5460 gal.

8-29-05 5108-5265' **Frac LODC sands as follows:**  
60313# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 28.1 BPM. ISIP 2475 psi. Calc flush: 5106 gal. Actual flush: 5460 gal.

8-29-05 4852-4862' **Frac B1 sands as follows:**  
29993# 20/40 sand in 310 bbls Lightning 17 frac fluid. Treated @ avg press of 1311 psi w/avg rate of 16.8 BPM. ISIP 1830 psi. Calc flush: 4850 gal. Actual flush: 4872 gal.

8-29-05 4602-4610' **Frac D1 sands as follows:**  
20865# 20/40 sand in 262 bbls Lightning 17 frac fluid. Treated @ avg press of 1648 psi w/avg rate of 16.7 BPM. ISIP 2090 psi. Calc flush: 4600 gal. Actual flush: 4494 gal



### PERFORATION RECORD

|         |            |        |          |
|---------|------------|--------|----------|
| 8-15-05 | 5610-5618' | 4 JSPF | 32 holes |
| 8-15-05 | 5708-5722' | 4 JSPF | 56 holes |
| 8-29-05 | 5428-5440' | 4 JSPF | 48 holes |
| 8-29-05 | 5259-5265' | 4 JSPF | 24 holes |
| 8-29-05 | 5200-5208' | 4 JSPF | 32 holes |
| 8-29-05 | 5108-5114' | 4 JSPF | 24 holes |
| 8-29-05 | 4852-4862' | 4 JSPF | 40 holes |
| 8-29-05 | 4602-4610' | 4 JSPF | 32 holes |

**NEWFIELD**

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**Ashley Federal 2-24-9-15**

661' FNL & 1784' FEL

NW/NE Section 24-T9S-R15E

Duchesne Co. Utah

API #43-013-32645; Lease #UTU-06185

# Ashley Federal 3-24-9-15

Spud Date: 3-09-05  
 Put on Production: 5-5-05  
 GL: 6195' KB: 6201'

Initial Production: BOPD 91,  
 MCFD 65, BWPD 142

Wellbore Diagram

**SURFACE CASING**

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (295.78')  
 DEPTH LANDED: 307.63' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

**PRODUCTION CASING**

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 164 jts. (5919.97')  
 DEPTH LANDED: 5919.22' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.  
 CEMENT TOP AT: 610'

**TUBING**

SIZE/GRADE/WT.: 2-7/8" / J-55  
 NO. OF JOINTS: 175 jts (5648.22')  
 TUBING ANCHOR: 5660.22' KB  
 NO. OF JOINTS: 1 jts (31.32')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 5694.34' KB  
 NO. OF JOINTS: 2 jts (64.19')  
 TOTAL STRING LENGTH: EOT @ 5760.08' KB

**SUCKER RODS**

POLISHED ROD: 1-1/2" x 22'  
 SUCKER RODS: 1-2", & 1-6" x 3/4" poles, 99- 3/4" scraped rods, 112-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.  
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 14" RHAC w/ SM plunger  
 STROKE LENGTH: 86"  
 PUMP SPEED, SPM: 5 SPM

**FRAC JOB**

5-2-05 5798'-5822' **Frac CP5 sand as follows:**  
 79,389#'s 20/40 sand in 620 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1239 psi  
 w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc  
 flush: 5797 gal. Actual flush: 5796 gal.

5-2-05 4824'-4865' **Frac B2 & B1 sand as follows:**  
 59,163#'s 20/40 sand in 476 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1559 psi  
 w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc  
 flush: 4822 gal. Actual flush: 4872 gal.

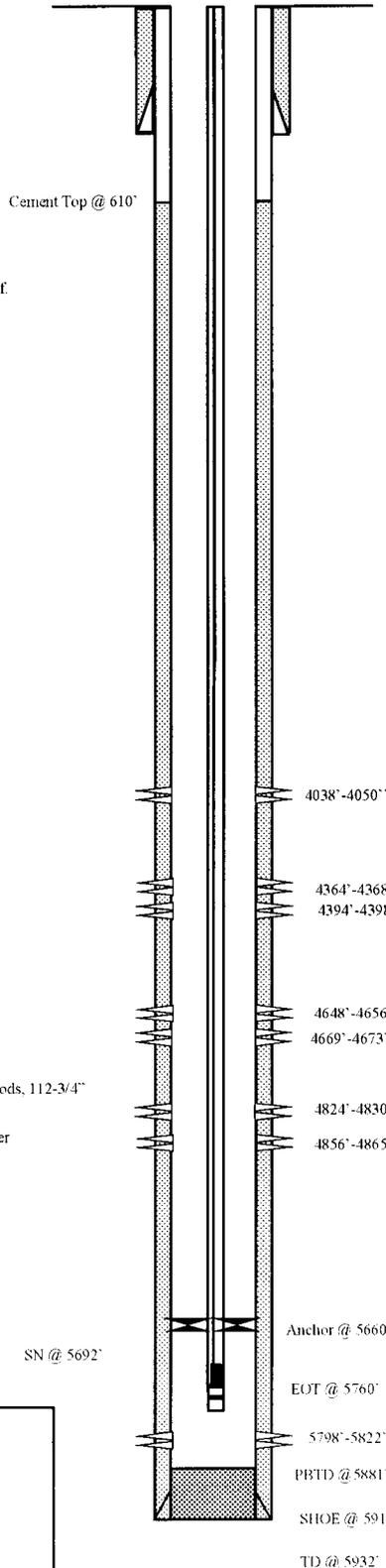
5-2-05 4648'-4673' **Frac D2 & D3 sand as follows:**  
 44,546#'s 20/40 sand in 399 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1880 psi  
 w/avg rate of 24.7 BPM. ISIP 2225 psi. Calc  
 flush: 4646 gal. Actual flush: 4662 gal.

5-2-05 4394'-4398' **Frac PB11 & 10 sand as follows:**  
 38935#'s 20/40 sand in 354 bbls Lightning  
 17 frac fluid. Treated @ avg press of 2232 psi  
 w/avg rate of 24.8 BPM. ISIP 2400 psi. Calc  
 flush: 4392 gal. Actual flush: 4368 gal.

5-2-05 4038'-4050' **Frac GB4 sand as follows:**  
 48636#'s 20/40 sand in 399 bbls Lightning  
 17 frac fluid. Treated @ avg press of 1698 psi  
 w/avg rate of 24.8 BPM. ISIP 2120 psi. Calc  
 flush: 4036 gal. Actual flush: 2120 gal

**PERFORATION RECORD**

|         |            |        |          |
|---------|------------|--------|----------|
| 4-26-05 | 5798-5822' | 4 JSPF | 96 holes |
| 5-2-05  | 4856-4865' | 4 JSPF | 36 holes |
| 5-2-05  | 4824-4830' | 4 JSPF | 24 holes |
| 5-2-05  | 4669-4673' | 4 JSPF | 16 holes |
| 5-2-05  | 4648-4656' | 4 JSPF | 32 holes |
| 5-2-05  | 4394-4398' | 4 JSPF | 16 holes |
| 5-2-05  | 4364-4368' | 4 JSPF | 16 holes |
| 5-2-05  | 4038-4050' | 4 JSPF | 48 holes |



**NEWFIELD**

Ashley Federal 3-24-9-15  
 660' FNL & 1980' FWL  
 NE/NW Section 24-T9S-R15E  
 Duchesne Co, Utah  
 API #43-013-32483; Lease #UTU-66185

# Ashley Federal 4-24-9-15

Spud Date: 7/21/05  
Put on Production: 9/8/05

Initial Production: 48 BOPD,  
33 MCFD, 43 BWPD

GL: 6207' KB: 6219'

Wellbore Diagram

**SURFACE CASING**

C'SG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts (297.38')  
DEPTH LANDED: 307.38' KB  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

**PRODUCTION CASING**

C'SG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 138 jts (5952.65')  
DEPTH LANDED: 5950.65' KB  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.  
CEMENT TOP AT: 340'

**TUBING**

SIZE/GRADE/WT.: 2-7/8" / J-55  
NO. OF JOINTS: 175 jts (5667.18')  
TUBING ANCHOR: 5681.98' KB  
NO. OF JOINTS: 1 jts (32.53')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5715.61' KB  
NO. OF JOINTS: 2 jts (65.14')  
TOTAL STRING LENGTH: EOT @ 5781.20' 12' KB

**SUCKER RODS**

POLISHED ROD: 1-1/2" x 22'  
SUCKER RODS: 2-6", 2-2 x 3/4" ponies, 100- 3/4" scraped rods, 106-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.  
PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC SM plunger  
STROKE LENGTH: 84"  
PUMP SPEED: 4 SPM

**FRAC JOB**

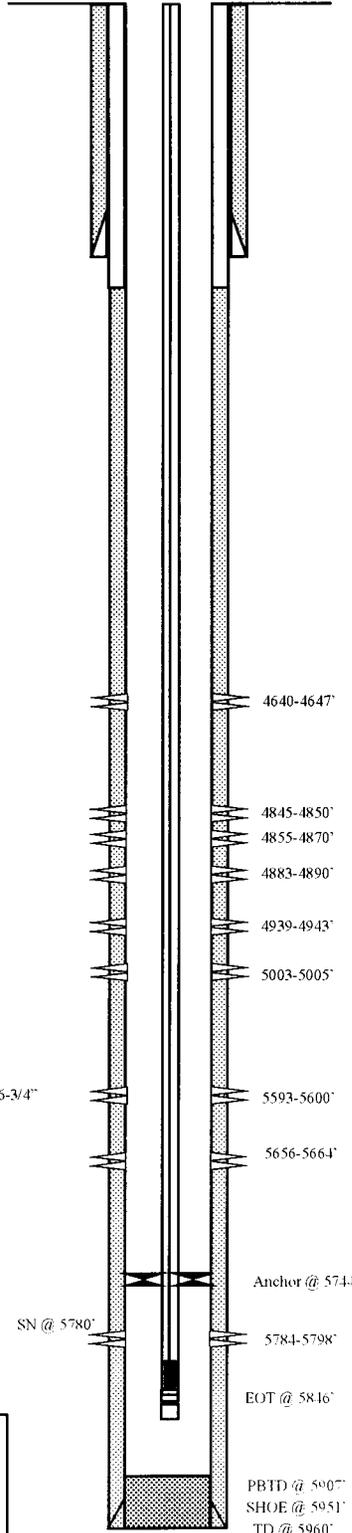
8/31/05 5784-5798' **Frac CP5 sand as follows:**  
35,520#'s 20/40 sand in 360 bbls Lightning  
17 frac fluid. Treated @ avg press of 1504 psi  
w/avg rate of 23.4 BPM. ISIP 2400 Calc  
Flush: 5782 gal. Actual Flush 5796 gals.

9/1/05 5593-5664' **Frac CP2&3 sand as follows:**  
54,984#'s 20/40 sand in 483 bbls Lightning  
17 frac fluid. Treated @ avg press of 1786 psi  
w/avg rate of 23.2 BPM. ISIP 2400 Calc  
flush: 5591 gal. Actual flush: 5586 gal.

9/1/05 4845-5005' **Frac B1, A.5, & A3 sand as follows:**  
150,088#'s 20/40 sand in 1004 bbls Lightning  
17 frac fluid. Treated @ avg press of 1542 psi  
w/avg rate of 23.5 BPM. ISIP 1930 psi. Calc  
flush: 4843 gal. Actual flush: 4872 gal.

9/1/05 4640-4647' **Frac D2 sand as follows:**  
31,189#'s 20/40 sand in 304 bbls Lightning  
17 frac fluid. Treated @ avg press of 1740 psi  
w/avg rate of 23.4 BPM. ISIP 2150 psi. Calc  
flush: 4638 gal. Actual flush: 4536 gal.

09/30/05 Stuck Pump (sanded in) Detailed rod and tubing details.



**PERFORATION RECORD**

| Date    | Interval   | Tool   | Holes    |
|---------|------------|--------|----------|
| 8/23/05 | 5784-5798' | 4 JSPF | 56 holes |
| 8/31/05 | 5656-5664' | 4 JSPF | 32 holes |
| 8/31/05 | 5593-5600' | 4 JSPF | 28 holes |
| 9/1/05  | 5003-5005' | 4 JSPF | 8 holes  |
| 9/1/05  | 4939-4943' | 4 JSPF | 16 holes |
| 9/1/05  | 4883-4890' | 4 JSPF | 28 holes |
| 9/1/05  | 4855-4870' | 4 JSPF | 60 holes |
| 9/1/05  | 4845-4850' | 4 JSPF | 20 holes |
| 9/1/05  | 4640-4647' | 4 JSPF | 28 holes |

**NEWFIELD**

**Ashley Federal 4-24-9-15**  
768' FNL & 797' FWL  
NW/NW Section 24-T9S-R15E  
Duchesne Co, Utah  
API #43-013-32646; Lease #UTU-66185

# Ashley Federal 5-24-9-15

Spud Date: 03/04/05  
 Put on Production: 04/25/05  
 GL: 6256' KB: 6268'

Initial Production: 63 BOPD,  
 122 MCFD, 18 BWPD

Wellbore Diagram

**SURFACE CASING**

CSG SIZE: 8 5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (303.47')  
 DEPTH LANDED: 313.47' KB  
 HOLE SIZE: 12 1/4"  
 CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

**PRODUCTION CASING**

CSG SIZE: 5 1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 166 jts. (5955.69')  
 DEPTH LANDED: 5953.69' KB  
 HOLE SIZE: 7 7/8"  
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ mix.  
 CEMENT TOP AT: 1296'

**TUBING**

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 175 jts (5700.50')  
 TUBING ANCHOR: 5712.50' KB  
 NO. OF JOINTS: 1 jts (32.58")  
 SEATING NIPPLE: 2 7/8" (1.10")  
 SN LANDED AT: 5747.88' KB  
 NO. OF JOINTS: 2 jts (65.24')  
 TOTAL STRING LENGTH: 5814.67' w/ 12' KB

**SUCKER RODS**

POLISHED ROD: 1 1/2" x 22'  
 SUCKER RODS: 1-4', 1-8' x 3/4" pony rods, 100-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.  
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC CDI pump  
 STROKE LENGTH: 86"  
 PUMP SPEED, SPM: 5 SPM  
 LOGS: DIG/SP/GR, CBL

**FRAC JOB**

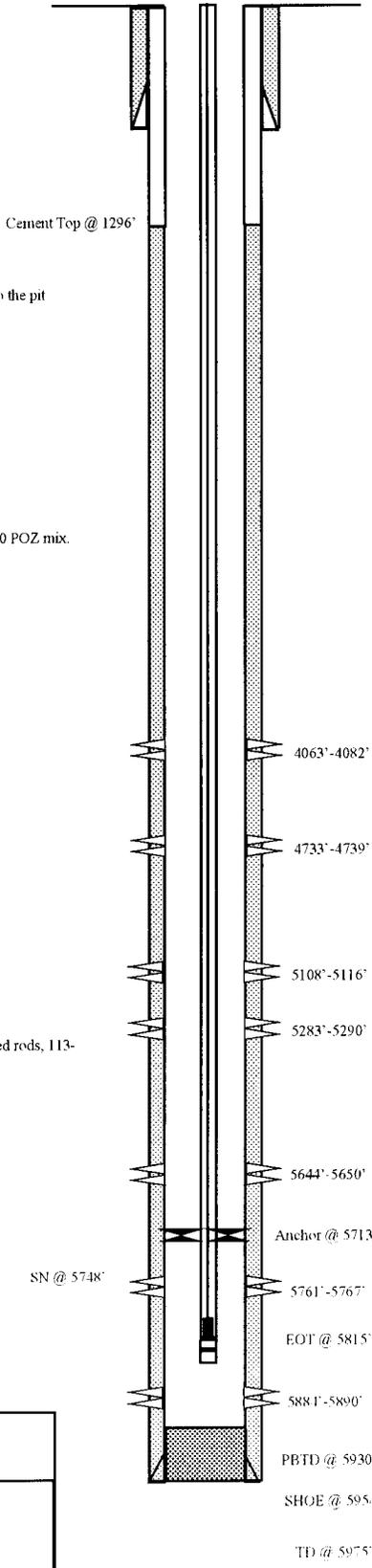
04/19/05 5644'-5890' **Frac BS, CP4, and CP3 sands as follows:**  
 54,941# of 20/40 sand in 475 bbls lightning  
 17 frac fluid. Treated @ avg press of 2090  
 psi, w/avg rate of 25.3 bpm. ISIP 1880 psi.  
 Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290' **Frac LODC sands as follows:**  
 29,853# of 20/40 sand in 325 bbls lightning  
 17 frac fluid. Treated @ avg press of 2597  
 psi, w/avg rate of 22.3 bpm. ISIP 2670 psi.  
 Calc flush: 5281 gal. Actual flush: 5292 gal.

04/20/05 5108'-5116' **Frac LODC sands as follows:**  
 25,009# of 20/40 sand in 280 bbls lightning  
 17 frac fluid. Treated @ avg press of 1942  
 psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.  
 Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739' **Frac C sands as follows:**  
 20,166# of 20/40 sand in 246 bbls lightning  
 17 frac fluid. Treated @ avg press of 2122  
 psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.  
 Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082' **Frac GB6 sands as follows:**  
 151,917# of 20/40 sand in 991 bbls lightning  
 17 frac fluid. Treated @ avg press of 1586  
 psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.  
 Calc flush: 4061 gal. Actual flush: 3948 gal.



**PERFORATION RECORD**

|          |             |        |          |
|----------|-------------|--------|----------|
| 04/12/05 | 5884'-5890' | 4 JSPF | 24 holes |
| 04/12/05 | 5761'-5767' | 4 JSPF | 24 holes |
| 04/12/05 | 5644'-5650' | 4 JSPF | 24 holes |
| 04/19/05 | 5283'-5290' | 4 JSPF | 28 holes |
| 04/20/05 | 5108'-5116' | 4 JSPF | 32 holes |
| 04/20/05 | 4733'-4739' | 4 JSPF | 24 holes |
| 04/20/05 | 4063'-4082' | 4 JSPF | 76 holes |



**Ashley Federal 5-24-9-15**  
 1980' FNI. & 649' FWL  
 SW/NW Section 24-T9S-R15E  
 Duchesne Co, Utah  
 API #43-013-32484; Lease #UTU-02458

# Ashley Federal #10-24R

Formerly Castle Peak Unit #1  
Wellbore Diagram

Initial Production: 44 BOPD,  
33 MCFPD, 5 BWPD

Recompletion Date: 9/24/96  
GL: 6259.7' KB: 6268'  
Put on Production: 10/15/96

### SURFACE CASING

CSG SIZE: 13-3/8"  
GRADE: ?  
WEIGHT: 48#  
LENGTH: ? jts.  
DEPTH LANDED: 210'  
HOLE SIZE: 17-1/4"  
CEMENT DATA: ?

### PRODUCTION CASING

CSG SIZE: 7"  
GRADE: J-55  
WEIGHT: 23#  
LENGTH: ?  
DEPTH LANDED: 5020'  
HOLE SIZE: ?  
CEMENT DATA: ?  
CEMENT TOP AT: 3235 per CBL

### TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#  
NO. OF JOINTS: 153 jts (4760.49')  
TUBING ANCHOR: 4762.68"  
SEATING NIPPLE: 2-7/8" (1.10")  
SN LANDED AT: 4795.27'  
NO. OF JOINTS: 1 jts (4797.17")  
NO. OF JOINTS: 2 jts (4857.67')  
TOTAL STRING LENGTH: EOT @ 4858.11'

### SUCKER RODS

POLISHED ROD: 1-1/2" x 22'  
SUCKER RODS: 1 - 2', 1 - 6', 1 - 4' x 3/4" pony rods, 115-3/4" scraped, 60-3/4" plain rods, 10-3/4" scraped rods, 6 - 1 1/2" weight bars.  
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16" RHAC PMP  
STROKE LENGTH: 74"  
PUMP SPEED, SPM: 4 SPM  
LOGS: CBL, GR

### FRAC JOB

**10/4/96 4820'-4831'** **Frac B-2 sand as follows:**  
34,000# of 20/40 sand in 210 bbls of Boragel. @ 18 bpm. Well screened out w/6# on formation. Est. 26,800# in formation & 7200# left in tbg. Flowed well back until died.

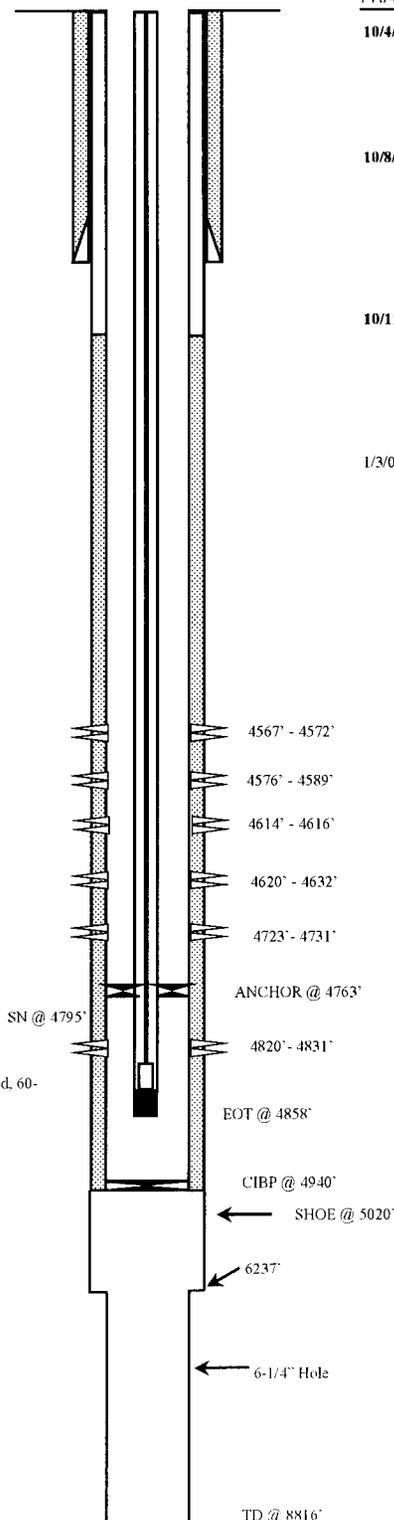
**10/8/96 4723'-4731'** **Frac C sand as follows:**  
Screened out on 5# sd w/10,600# of 20/40 sd in formation. Used 164 bbls of Boragel. Breakdown @ 3322 psi. Treated @ avg rate of 18 bpm w/avg press of 5150 psi. ISIP-2530 psi, 5-min 1919 psi. Flowback on 12/64" ck. for 1 hr and died.

**10/11/96 4567'-4632'** **Frac D-1 and D-2 sands as follows:**  
77,700# of 20/40 sand in 402 bbls of Boragel. Breakdown @ 3010 psi. Treated @ avg rate of 19.4 bpm w/avg press of 5100 psi. ISIP-1777 psi, 5-min 1729 psi. Flowback on 12/64" ck for 10 min and died.

1/3/03 **Tubing Leak.** Update tubing and rod detail.

### PERFORATION RECORD

|         |             |        |          |
|---------|-------------|--------|----------|
| 10/2/96 | 4820'-4831' | 4 JSPF | 44 holes |
| 10/5/96 | 4723'-4731' | 4 JSPF | 32 holes |
| 10/9/96 | 4567'-4572' | 4 JSPF | 20 holes |
| 10/9/96 | 4576'-4589' | 4 JSPF | 52 holes |
| 10/9/96 | 4614'-4616' | 4 JSPF | 8 holes  |
| 10/9/96 | 4620'-4632' | 4 JSPF | 48 holes |



**Inland Resources Inc.**  
Ashley Federal #10-24R  
1684 FSL 1945 FEL  
NWSE Section 24-T9S-R15E  
Duchesne Co, Utah  
API #43-013-15781, Lease #U-02458

# Ashley Federal 11-24-9-15

Spud Date: 03/28/05  
 Put on Production: 05/27/05  
 GL: 6240' KB: 6250'

Initial Production: BOPD 34,  
 MCFD 107, BWPD 80

## Wellbore Diagram

## FRAC JOB

### SURFACE CASING

CSG SIZE: 8 5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (302.2')  
 DEPTH LANDED: 3012.2'  
 HOLE SIZE: 12 1/4"  
 CEMENT DATA: 160sxs Class G with 2% CaCL. 5 bbls emt to pit

### PRODUCTION CASING

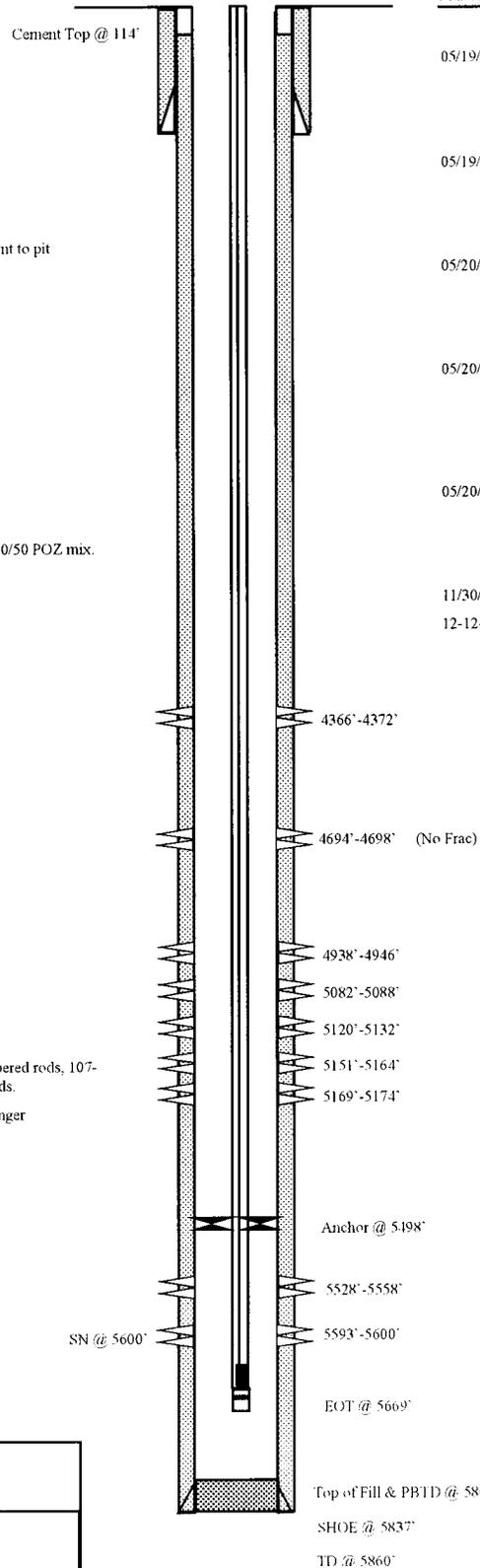
CSG SIZE: 5 1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 164 jts. (5839.01')  
 DEPTH LANDED: 5837.01' KB  
 HOLE SIZE: 7 7/8"  
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.  
 CEMENT TOP AT: 114'

### TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 167 jts (5485.88')  
 TUBING ANCHOR: 5497.88' KB  
 NO. OF JOINTS: 3 jts (99.45')  
 SEATING NIPPLE: 2 7/8" (1.10')  
 SN LANDED AT: 5600.13' KB  
 NO. OF JOINTS: 2 jts (66.82')  
 TOTAL STRING LENGTH: 5668.50' w/ 12' KB

### SUCKER RODS

POLISHED ROD: 1 1/2" x 22'  
 SUCKER RODS: 1-4', 1-2' x 3/4" pony rods, 100-3/4" scraped rods, 107-3/4" plain rods, 10-3/4" scraped rods, 6-1 5/8" weighted rods.  
 PUMP SIZE: 2 1/2" x 1 1/2" x 15" RHAC pump W/ SM Plunger  
 STROKE LENGTH: 86"  
 PUMP SPEED, SPM: 5 SPM



05/19/05 5528'-5600' **Frac CP3 and CP2 sands as follows:**  
 101,424# of 20/40 sand in 794 bbls lightning frac 17 fluid. Treated @ avg press of 1900 w/ avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 5526 gal. Actual flush: 5502 gal.

05/19/05 5082'-5174' **Frac LODC sands as follows:**  
 120,399# of 20/40 sand in 837 bbls lightning frac 17 fluid. Treated @ avg press of 2495 w/ avg rate of 24.8 bpm. ISIP 2720 psi. Calc flush: 5080 gal. Actual flush: 5124 gal.

05/20/05 4938'-4946' **Frac A3 sands as follows:**  
 27,296# of 20/40 sand in 305 bbl lightning 17 frac fluid. Treated @ avg press of 2388 w/ avg rate of 24.8 bpm. ISIP 2580 psi. Calc flush: 4936 gal. Actual flush: 4956 gal.

05/20/05 4791'-4819' **Frac B2 sands as follows:**  
 98,819# of 20/40 sand in 706 bbls lightning frac 17 fluid. Treated @ avg press of 1778 w/ avg rate of 25 bpm. ISIP 2000 psi. Calc flush: 4789 gal. Actual flush: 4830 gal.

05/20/05 4366'-4372' **Frac X-Stray sands as follows:**  
 35,995# of 20/40 sand in 346 bbls lightning 17 frac fluid. Treated @ avg press of 2485 w/ avg rate of 24.7 bpm. ISIP 1490 psi. Calc flush: 4364 gal. Actual flush: 4284 gal.

11/30/05 Pump change. Update rod and tubing details.  
 12-12-05 Water Isolation.

## PERFORATION RECORD

| Date     | Depth Range | ISPF   | Holes              |
|----------|-------------|--------|--------------------|
| 05/09/05 | 5593'-5600' | 4 JSPF | 28 holes           |
| 05/09/05 | 5528'-5558' | 2 JSPF | 28 holes           |
| 05/19/05 | 5169'-5174' | 4 JSPF | 20 holes           |
| 05/19/05 | 5151'-5164' | 4 JSPF | 52 holes           |
| 05/19/05 | 5120'-5132' | 4 JSPF | 48 holes           |
| 05/19/05 | 5082'-5088' | 4 JSPF | 24 holes           |
| 05/19/05 | 4938'-4946' | 4 JSPF | 32 holes           |
| 05/20/05 | 4694'-4698' | 4 JSPF | 16 holes (No Frac) |
| 05/20/05 | 4366'-4372' | 4 JSPF | 24 holes           |

**NEWFIELD**

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**ASHLEY FEDERAL 11-24-9-15**  
 1981' FSL & 1980' FWL  
 NE:SW Section 24-T9S-R15E  
 Duchesne Co, Utah  
 API #43-013-32424; Lease #UTU-02458

Attachment F  
1 of 6

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:  
Arnold, Joe

## Production Water Analysis

Listed below please find water analysis report from: Johnson Water Line, JOHNSON STATION #2  
CHARGE PUMP

Lab Test No: 2006400226      Sample Date: 01/17/2006  
Specific Gravity: 1.001

TDS: 357  
pH: 7.80

| Cations:         | mg/L  | as:                              |
|------------------|-------|----------------------------------|
| Calcium          | 80.00 | (Ca <sup>++</sup> )              |
| Magnesium        | 24.00 | (Mg <sup>++</sup> )              |
| Sodium           | 0     | (Na <sup>+</sup> )               |
| Iron             | 1.10  | (Fe <sup>++</sup> )              |
| Manganese        | 0.00  | (Mn <sup>++</sup> )              |
| Anions:          | mg/L  | as:                              |
| Bicarbonate      | 122   | (HCO <sub>3</sub> <sup>-</sup> ) |
| Sulfate          | 95    | (SO <sub>4</sub> <sup>=</sup> )  |
| Chloride         | 35    | (Cl <sup>-</sup> )               |
| Gases:           |       |                                  |
| Carbon Dioxide   |       | (CO <sub>2</sub> )               |
| Hydrogen Sulfide | 0     | (H <sub>2</sub> S)               |

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NEWFIELD PRODUCTION COMPANY Lab Test No: 2006400226

DownHole SAT™ Scale Prediction  
@ 60 deg. F



| Mineral Scale                                 | Saturation Index | Momentary Excess<br>(lbs/1000 bbls) |
|---|------------------|-------------------------------------|
| Calcite (CaCO <sub>3</sub> )                  | 1.01             | .00108                              |
| Aragonite (CaCO <sub>3</sub> )                | .876             | -.0303                              |
| Witherite (BaCO <sub>3</sub> )                | 0                | -4.93                               |
| Strontianite (SrCO <sub>3</sub> )             | 0                | -1.54                               |
| Magnesite (MgCO <sub>3</sub> )                | .202             | -.693                               |
| Anhydrite (CaSO <sub>4</sub> )                | .0236            | -.314                               |
| Gypsum (CaSO <sub>4</sub> *2H <sub>2</sub> O) | .0481            | -228.43                             |
| Barite (BaSO <sub>4</sub> )                   | 0                | -.0267                              |
| Celestite (SrSO <sub>4</sub> )                | 0                | -44.65                              |
| Silica (SiO <sub>2</sub> )                    | 0                | -32.86                              |
| Brucite (Mg(OH) <sub>2</sub> )                | < 0.001          | -1.05                               |
| Magnesium silicate                            | 0                | -62.42                              |
| Siderite (FeCO <sub>3</sub> )                 | 13.52            | .215                                |
| Halite (NaCl)                                 | 0                | -136333                             |
| Thenardite (Na <sub>2</sub> SO <sub>4</sub> ) | 0                | -33648                              |
| Iron sulfide (FeS)                            | 0                | -.0114                              |

**Interpretation of DHSat Results:**

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

3 of 6

|   |   |
|---|---|
| <p><b>Analytical Laboratory Report for:</b><br/> <b>NEWFIELD PRODUCTION COMPANY</b></p> |  <p><b>BJ Chemical Services</b><br/>                 Account Representative:<br/>                 Roosevelt Sales</p> |
|---|---|

## Production Water Analysis

Listed below please find water analysis report from: RUN A, ASHLEY 7-24-9-15 TREATER

|                          |            |                     |            |
|--------------------------|------------|---------------------|------------|
| <b>Lab Test No:</b>      | 2006401902 | <b>Sample Date:</b> | 07/03/2006 |
| <b>Specific Gravity:</b> | 1.002      |                     |            |
| <b>TDS:</b>              | 576        |                     |            |
| <b>pH:</b>               | 8.10       |                     |            |

| Cations:         | mg/L   | as:                 |
|------------------|--------|---------------------|
| Calcium          | 16.00  | (Ca <sup>++</sup> ) |
| Magnesium        | 14.00  | (Mg <sup>++</sup> ) |
| Sodium           | 92     | (Na <sup>+</sup> )  |
| Iron             | 4.00   | (Fe <sup>++</sup> ) |
| Manganese        | 0.20   | (Mn <sup>++</sup> ) |
| Anions:          | mg/L   | as:                 |
| Bicarbonate      | 244    | (HCO <sub>3</sub> ) |
| Silica           | 171.20 | (SiO <sub>2</sub> ) |
| Chloride         | 35     | (Cl)                |
| Gases:           |        |                     |
| Carbon Dioxide   |        | (CO <sub>2</sub> )  |
| Hydrogen Sulfide | 0      | (H <sub>2</sub> S)  |

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**NEWFIELD PRODUCTION COMPANY**      **Lab Test No: 2006401902**

**DownHole SAT™ Scale Prediction  
@ 130 deg. F**



| Mineral Scale        | Saturation Index | Momentary Excess<br>(lbs/1000 bbls) |
|----------------------|------------------|-------------------------------------|
| Calcite (CaCO3)      | 2.75             | .943                                |
| Aragonite (CaCO3)    | 2.28             | .825                                |
| Witherite (BaCO3)    | 0                | -3.63                               |
| Strontianite (SrCO3) | 0                | -1.25                               |
| Magnesite (MgCO3)    | 2.93             | .838                                |
| Anhydrite (CaSO4)    | 0                | -334.88                             |
| Gypsum (CaSO4*2H2O)  | 0                | -328.77                             |
| Barite (BaSO4)       | 0                | -2.44                               |
| Celestite (SrSO4)    | 0                | -57.32                              |
| Silica (SiO2)        | .704             | -24.33                              |
| Brucite (Mg(OH)2)    | .00448           | -1.39                               |
| Magnesium silicate   | 1.42             | .0292                               |
| Siderite (FeCO3)     | 475.57           | .716                                |
| Hallite (NaCl)       | < 0.001          | -148769                             |
| Thenardite (Na2SO4)  | 0                | -31871                              |
| Iron sulfide (FeS)   | 0                | -.00364                             |

**Interpretation of DHSat Results:**

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)  
MIXED WATER DEPOSITION POTENTIAL INDICATORS

5 of 6

1) Johnson Water

2) Ash 7-24-9-15

Report Date: 07-11-2006

| SATURATION LEVEL         |        | MOMENTARY EXCESS (Lbs/1000 Barrels) |          |
|--------------------------|--------|-------------------------------------|----------|
| Calcite (CaCO3)          | 14.68  | Calcite (CaCO3)                     | 1.52     |
| Aragonite (CaCO3)        | 12.20  | Aragonite (CaCO3)                   | 1.49     |
| Witherite (BaCO3)        | 0.00   | Witherite (BaCO3)                   | -4.50    |
| Strontianite (SrCO3)     | 0.00   | Strontianite (SrCO3)                | -1.59    |
| Magnesite (MgCO3)        | 11.40  | Magnesite (MgCO3)                   | 1.25     |
| Anhydrite (CaSO4)        | 0.0371 | Anhydrite (CaSO4)                   | -227.43  |
| Gypsum (CaSO4*2H2O)      | 0.0327 | Gypsum (CaSO4*2H2O)                 | -279.04  |
| Barite (BaSO4)           | 0.00   | Barite (BaSO4)                      | -0.177   |
| Magnesium silicate       | 0.00   | Magnesium silicate                  | -93.86   |
| Iron hydroxide (Fe(OH)3) | 17992  | Iron hydroxide (Fe(OH)3)            | < 0.001  |
| Iron sulfide (FeS)       | 0.00   | Iron sulfide (FeS)                  | -0.00317 |

| SIMPLE INDICES    |      | BOUND IONS |        | TOTAL | FREE |
|-------------------|------|------------|--------|-------|------|
| Langelier         | 1.34 | Calcium    | 120.00 | 98.17 |      |
| Stiff Davis Index | 1.32 | Barium     | 0.00   | 0.00  |      |
|                   |      | Carbonate  | 15.26  | 2.80  |      |
|                   |      | Phosphate  | 0.00   | 0.00  |      |
|                   |      | Sulfate    | 87.50  | 56.80 |      |

OPERATING CONDITIONS

Temperature (°F) 130.00  
Time (mins) 3.00

BJ Chemical Services  
Roosevelt, Utah

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DownHole SAT(tm)  
MIXED WATER CHEMISTRY

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1) Johnson Water

2) Ash 7-24-9-15

Report Date: 07-11-2006

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CATIONS

|                   |        |
|-------------------|--------|
| Calcium (as Ca)   | 120.00 |
| Magnesium (as Mg) | 78.50  |
| Barium (as Ba)    | 0.00   |
| Strontium (as Sr) | 0.00   |
| Sodium (as Na)    | 46.00  |
| Iron (as Fe)      | 2.55   |
| Manganese (as Mn) | 0.100  |

ANIONS

|                        |        |
|------------------------|--------|
| Chloride (as Cl)       | 244.04 |
| Sulfate (as SO4)       | 87.50  |
| Dissolved CO2 (as CO2) | 8.21   |
| Bicarbonate (as HCO3)  | 327.46 |
| Carbonate (as CO3)     | 15.26  |
| H2S (as H2S)           | 0.00   |

PARAMETERS

|                    |        |
|--------------------|--------|
| pH                 | 7.95   |
| Temperature (°F)   | 130.00 |
| Density(g/mL)      | 1.00   |
| Pressure(atm)      | 1.00   |
| Calculated T.D.S.  | 930.66 |
| Molar Conductivity | 1242   |

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BJ Chemical Services  
Roosevelt, Utah

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**Attachment "G"**

**Ashley Federal #7-24-9-15  
Proposed Maximum Injection Pressure**

| Frac Interval<br>(feet) |        | Avg. Depth<br>(feet) | ISIP<br>(psi) | Calculated<br>Frac<br>Gradient<br>(psi/ft) | Pmax               |
|-------------------------|--------|----------------------|---------------|--|--------------------|
| Top                     | Bottom |                      |               |  |                    |
| 5560                    | 5640   | 5600                 | 1920          | 0.78                                       | 1908 ←             |
| 4831                    | 4862   | 4847                 | 2230          | 0.89                                       | 2220               |
| 4706                    | 4716   | 4711                 | 2500          | 0.96                                       | 2490               |
| 4552                    | 4625   | 4589                 | 2065          | 0.89                                       | 2055               |
|                         |        |                      |               | <b>Minimum</b>                             | <u><u>1908</u></u> |

Calculation of Maximum Surface Injection Pressure  
 $P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times \text{Depth of Top Perf}$   
 where pressure gradient for the fresh water is .433 psi/ft and  
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

**Please note:** These are existing perforations; additional perforations may be added during the actual conversion procedure.



# NEWFIELD



2 of 4

## DAILY COMPLETION REPORT

**WELL NAME:** Ashley Federal 7-24-9-15      **Report Date:** 4-27-05      **Day:** 2(b)  
**Operation:** Completion      **Rig:** Rigless

### WELL STATUS

**Surf Csg:** 8 5/8 @ 306'      **Prod Csg:** 5 1/2" @ 5908'      **Csg PBD:** 5857' WL  
**Tbg:** Size: \_\_\_\_\_ **Wt:** \_\_\_\_\_      **Grd:** \_\_\_\_\_ **Pkr/EOT @:** \_\_\_\_\_      **BP/Sand PBD:** 4960'  
**BP:** \_\_\_\_\_

### PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs     | SPF/#shots |
|------|-------|------------|------|-----------|------------|
|      |       |            | B2   | 4831-37'  | 4/24       |
|      |       |            | B2   | 4854- 62' | 4/32       |
|      |       |            | CP2  | 5560- 72' | 4/48       |
|      |       |            | CP3  | 5625- 40' | 4/60       |

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 26-Apr-05      **SITP:** \_\_\_\_\_      **SICP:** 1640 psi

**Day 2(b)**

1640 psi on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5 1/2" composite flow through plug & 6', 8' guns. Set plug @ 4960' Perforate B2 zones: 4854- 62', 4831-37' (3 1/8" slick guns, 23 grams, .43 HE). All 4 SPF, Total of 56 holes. RD WL. RU BJ Service. Frac Stage #2, B2 zones w/ 84,061# of 20/40 sand in 631 bbls of Lightning 17 fluid. Broke down @ 2400 psi. Treated w/ ave pressure of 1880 psi @ ave rate of 25.2 BPM. ISIP 2230 psi. Est 1456 BWTR.

See Day 2(c)

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 825      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 631      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 1456      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_ **FFL:** \_\_\_\_\_ **FTP:** \_\_\_\_\_ **Choke:** \_\_\_\_\_ **Final Fluid Rate:** \_\_\_\_\_ **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services  
**Procedure or Equipment detail:** B2 sands  
\*\*PUMPED DOWN 5 1/2" 15.5# CASING\*\*  
6400 gals of pad.  
4319 gals W/ 1-5 ppg 20/40 sand.  
8622 gals W/ 5-8 ppg 20/40 sand  
2264 gals W/ 8 ppg 20/40 sand  
210 gals of 15% HCL  
Flush W/ 4700 gals of slick water

### COSTS

|                        |          |
|------------------------|----------|
| BJ Services (B2)       | \$18,628 |
| Weatherford BOP        | \$34     |
| NPC fuel gas           | \$210    |
| Betts wtr & trucking   | \$1,152  |
| Weatherford tools/serv | \$2,350  |
| Lone Wolf WL (B2)      | \$3,908  |
| NPC Supervision        | \$75     |

**Max TP:** 2046      **Max Rate:** 25.2 BPM      **Total fluid pmpd:** 631 bbls  
**Avg TP:** 1880      **Avg Rate:** 25.2 BPM      **Total Prop pmpd:** 84,061#  
**ISIP:** 2230      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG:** .89  
**Completion Supervisor:** Orson Barney

**DAILY COST:** \$26,357  
**TOTAL WELL COST:** \$325,522

# NEWFIELD



3 of 4

## DAILY COMPLETION REPORT

**WELL NAME:** Ashley Federal 7-24-9-15      **Report Date:** 4-27-05      **Day:** 2(c)  
**Operation:** Completion      **Rig:** Rigless

### WELL STATUS

**Surf Csg:** 8 5/8 @ 306'      **Prod Csg:** 5 1/2" @ 5908'      **Csg PBTD:** 5857' WL  
**Tbg:** Size: \_\_\_\_\_ Wt: \_\_\_\_\_      **Grd:** \_\_\_\_\_ **Pkr/EOT @:** \_\_\_\_\_      **BP/Sand PBTD:** 4770'  
**BP:** 4960'

### PERFORATION RECORD

| Zone  | Perfs | SPF/#shots | Zone | Perfs            | SPF/#shots  |
|-------|-------|------------|------|------------------|-------------|
| _____ | _____ | _____      | C    | <u>4706- 16'</u> | <u>4/40</u> |
| _____ | _____ | _____      | B2   | <u>4831-37'</u>  | <u>4/24</u> |
| _____ | _____ | _____      | B2   | <u>4854- 62'</u> | <u>4/32</u> |
| _____ | _____ | _____      | CP2  | <u>5560- 72'</u> | <u>4/48</u> |
| _____ | _____ | _____      | CP3  | <u>5625- 40'</u> | <u>4/60</u> |

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 26-Apr-05      **SITP:** \_\_\_\_\_      **SICP:** 1995 psi

**Day 2(c)**

1995 psi on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5 1/2" composite flow through plug & 10' gun. Set plug @ 4770'. Perforate C zones: 4706- 16' (3 1/8" slick guns, 23 grams, .43 HE). All 4 SPF, Total of 40 holes. RD WL. RU BJ Service. Stage #3 would not breakdown. RU WL & dump bail acid. RU BJ. 1380 psi on well. Frac Stage #3, C zones w/ 20,554# of 20/40 sand in 248 bbls of Lightning 17 fluid. Broke down @ 3700 psi. Treated w/ ave pressure of 2559 psi @ ave rate of 25 BPM. ISIP 2500 psi. Est 1704 BWTR.

**See Day 2(d)**

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 1456      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 248      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 1704      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_ **FFL:** \_\_\_\_\_ **FTP:** \_\_\_\_\_      **Choke:** \_\_\_\_\_ **Final Fluid Rate:** \_\_\_\_\_ **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services

**Procedure or Equipment detail:** C sands

**\*\*PUMPED DOWN 5 1/2" 15.5# CASING\*\***

- \_\_\_\_\_ 1600 gals of pad.
- \_\_\_\_\_ 1250 gals W/ 1-5 ppg 20/40 sand.
- \_\_\_\_\_ 2778 gals W/ 5-8 ppg 20/40 sand
- \_\_\_\_\_ 210 gals of 15% HCL
- \_\_\_\_\_ Flush W/ 4578 gals of slick water

### COSTS

|                        |         |
|------------------------|---------|
| BJ Services (C)        | \$7,975 |
| Weatherford BOP        | \$34    |
| NPC fuel gas           | \$49    |
| Betts wtr & trucking   | \$269   |
| Weatherford tools/serv | \$2,350 |
| Lone Wolf WL (C)       | \$2,792 |
| NPC Supervision        | \$75    |

**Max TP:** 2733      **Max Rate:** 25.2 BPM      **Total fluid pmpd:** 248 bbls  
**Avg TP:** 2559      **Avg Rate:** 25 BPM      **Total Prop pmpd:** 20,554#  
**ISIP:** 2500      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG:** .96

**Completion Supervisor:** Orson Barney

**DAILY COST:** \$13,544  
**TOTAL WELL COST:** \$339,066

# NEWFIELD



4 of 4

## DAILY COMPLETION REPORT

**WELL NAME:** Ashley Federal 7-24-9-15      **Report Date:** 4-27-05      **Day:** 2(d)  
**Operation:** Completion      **Rig:** Rigless

### WELL STATUS

**Surf Csg:** 8 5/8 @ 306'      **Prod Csg:** 5 1/2" @ 5908'      **Csg PBDT:** 5857' WL  
**Tbg:** Size: \_\_\_\_\_ Wt: \_\_\_\_\_      **Grd:** \_\_\_\_\_ **Pkr/EOT @:** \_\_\_\_\_      **BP/Sand PBDT:** 4660'  
**BP:** 4770', 4960'

### PERFORATION RECORD

| Zone | Perfs     | SPF/#shots | Zone | Perfs     | SPF/#shots |
|------|-----------|------------|------|-----------|------------|
|      |           |            | C    | 4706- 16' | 4/40       |
|      |           |            | B2   | 4831-37'  | 4/24       |
|      |           |            | B2   | 4854- 62' | 4/32       |
| D1   | 4552- 66' | 4/56       | CP2  | 5560- 72' | 4/48       |
| D2   | 4620- 25' | 4/20       | CP3  | 5625- 40' | 4/60       |

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 26-Apr-05      **SITP:** \_\_\_\_\_      **SICP:** 1245 psi

**Day 2(d)**

1245 psi on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5 1/2" composite flow through plug & 5' & 14' gun. Set plug @ 4660'. Perforate D1 & D2 zones: 4620- 25', 4552- 66' (3 1/8" slick guns, 23 grams, .43 HE). All 4 SPF, Total of 76 holes. RD WL. RU BJ Service. Frac Stage #4, D1 & D2 zones w/ 93,372# of 20/40 sand in 655 bbls of Lightning 17 fluid. Broke down @ 2203 psi. Treated w/ ave pressure of 1840 psi @ ave rate of 25.1 BPM. ISIP 2065 psi. RD BJ Services & Lone Wolf WL. Begin immediate flowback on 12/64 choke @ BPM. Rec. 276 BTF (12% of total frac load). SIWFN w/ est 2083 BWTR.

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 1704      **Starting oil rec to date:** \_\_\_\_\_  
**Fluid lost/recovered today:** 379      **Oil lost/recovered today:** \_\_\_\_\_  
**Ending fluid to be recovered:** 2083      **Cum oil recovered:** \_\_\_\_\_  
**IFL:** \_\_\_\_\_ **FFL:** \_\_\_\_\_ **FTP:** \_\_\_\_\_ **Choke:** \_\_\_\_\_ **Final Fluid Rate:** \_\_\_\_\_ **Final oil cut:** \_\_\_\_\_

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17      **Job Type:** Sand frac  
**Company:** BJ Services

**Procedure or Equipment detail:** D1 & D2 sands  
**\*\*PUMPED DOWN 5 1/2" 15.5# CASING\*\***  
 6800 gals of pad.  
 4625 gals W/ 1-5 ppg 20/40 sand.  
 9250 gals W/ 5-8 ppg 20/40 sand  
 2295 gals W/ 8 ppg 20/40 sand  
 Flush W/ 4548 gals of slick water

### COSTS

|                        |          |
|------------------------|----------|
| BJ Services (D1&2)     | \$10,135 |
| Weatherford BOP        | \$34     |
| NPC fuel gas           | \$224    |
| Betts wtr & trucking   | \$1,229  |
| Weatherford tools/serv | \$2,350  |
| Lone Wolf WL (D1&2)    | \$5,304  |
| NPC Supervision        | \$75     |
| Flowback hand          | \$200    |
| Betts wtr transfer     | \$400    |

**Max TP:** 1925      **Max Rate:** 25.2 BPM      **Total fluid pmpd:** 655 bbls  
**Avg TP:** 1840      **Avg Rate:** 25.1 BPM      **Total Prop pmpd:** 93,372#  
**ISIP:** 2065      **5 min:** \_\_\_\_\_      **10 min:** \_\_\_\_\_      **FG:** .88

**Completion Supervisor:** Orson Barney

**DAILY COST:** \$19,951  
**TOTAL WELL COST:** \$359,017

## ATTACHMENT H

### WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4457'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate 4 JSPF @ 357'.
5. Plug #3 Circulate 112 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 7-24-9-15

Spud Date: 3-7-05  
 Put on Production: 5-4-05  
 GL: 6206' KB: 6218'

Initial Production: 71 BOPD,  
 22 MCFD, 96 BWPD

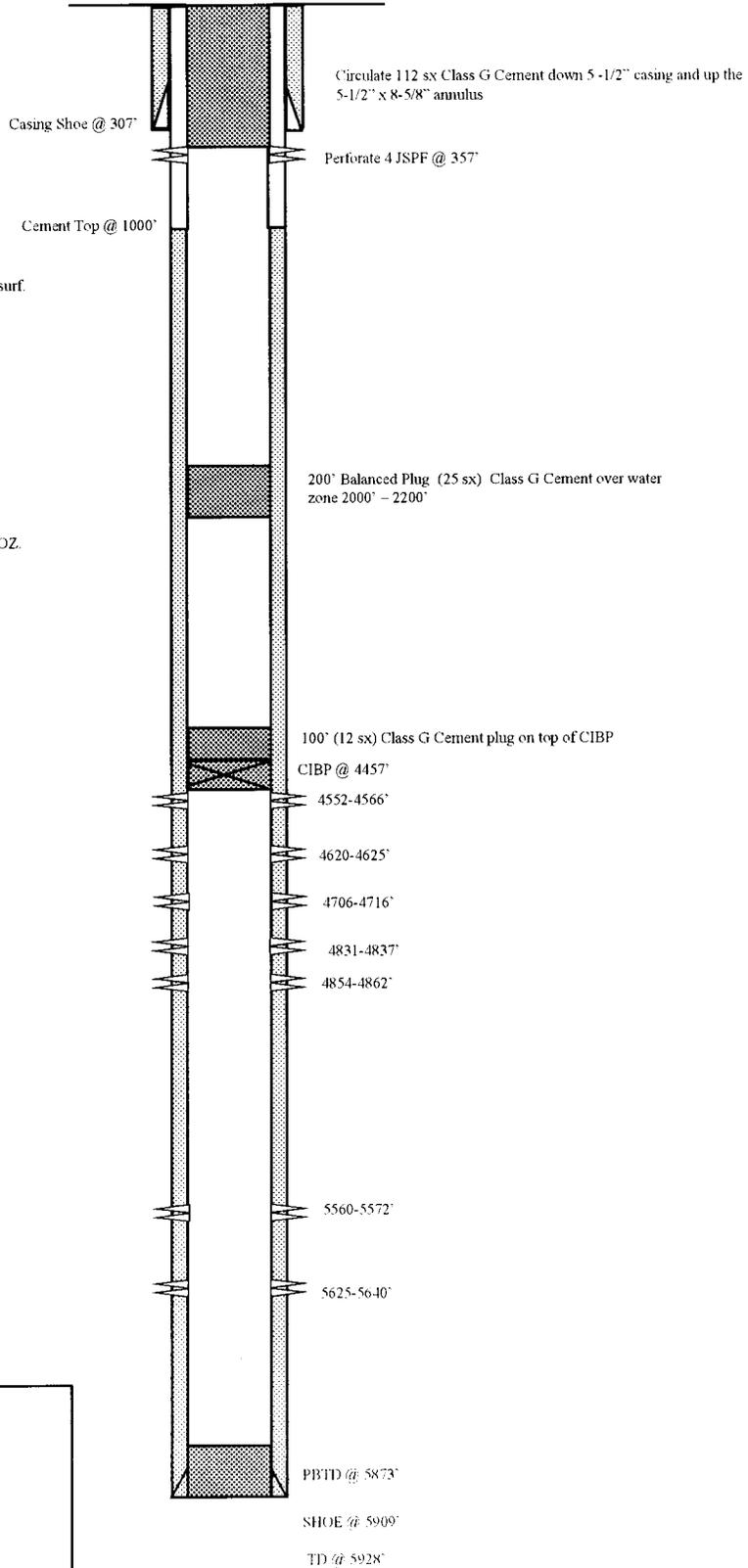
Proposed P & A  
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (296.01')  
 DEPTH LANDED: 306.91' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 164 jts. (5907.41')  
 DEPTH LANDED: 5908.70' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.  
 CEMENT TOP AT: 1000'



**NEWFIELD**

Ashley Federal 7-24-9-15  
 2067' FNL & 2095' FEL  
 SW/NE Section 24-T9S-R15E  
 Duchesne Co, Utah  
 API #43-013-32485; Lease #UTU-02458



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

November 16, 2006

Newfield Production Company  
410 Seventeenth Street, Suite 700  
Denver, Colorado 80202

Re: Monument Butte Ashley Unit Well: Ashley Federal 7-24-9-15, Section 24,  
Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt  
Associate Director

cc: Dan Jackson, Environmental Protection Agency  
Bureau of Land Management, Vernal  
Newfield Production Company, Myton  
Well File

**DIVISION OF OIL, GAS AND MINING  
UNDERGROUND INJECTION CONTROL PROGRAM  
PERMIT  
STATEMENT OF BASIS**

**Applicant:** Newfield Production Company      **Well:** Ashley Federal 7-24-9-15

**Location:** 24/9S/15E      **API:** 43-013-32485

**Ownership Issues:** The proposed well is located on Federal land. The well is located in the Monument Butte Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The mineral owner within the area of review is the Federal Government. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders ownership in the half-mile radius. Newfield is the operator of the Monument Butte Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

**Well Integrity:** The proposed well has surface casing set at 307 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,909 feet. A cement bond log demonstrates adequate bond in this well up to 2102 feet. A 2 7/8 inch tubing with a packer will be set at 4,517. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells, 1 injection well, 1 shut-in well and 4 APD's in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

**Ground Water Protection:** According to Technical Publication No. 92 the base of moderately saline water is approximately 2,206 feet. Injection shall be limited to the interval between 3,875 feet and 5,874 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 7-24-9-15 well is .78 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,908 psig. The requested maximum pressure is 1,908 psig. The anticipated average injection pressure is 1,100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

**Federal 7-24-9-15**  
**page 2**

**Oil/Gas& Other Mineral Resources Protection:** The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

**Bonding:** Bonded with the State of Utah.

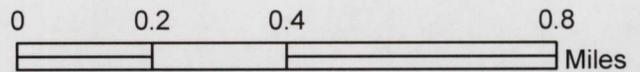
**Actions Taken and Further Approvals Needed:** A notice of agency action has been sent to the Salt Lake Tribune and Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

**Note:** Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 11/07/2006

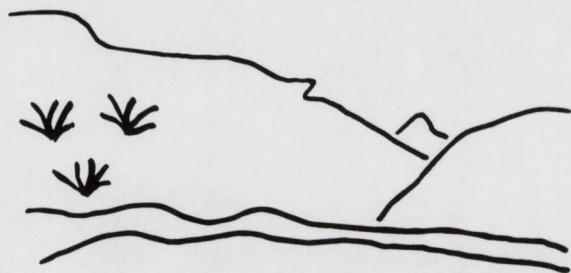


## Ashley Federal #7-24-9-15



### Legend

- |                    |   |     |
|--------------------|---|-----|
| <b>wells point</b> | ● | POW |
| <b>WELLTYPE</b>    | ☀ | SGW |
| ☀                  | ● | SOW |
| ☀                  | ☉ | TA  |
| ☀                  | ○ | TW  |
| ☀                  | ☉ | WDW |
| ☀                  | ☉ | WIW |
| ☀                  | ● | WSW |
| ☀                  | × | LA  |
| ☀                  | ⊕ | LOC |
| ☀                  | ⊕ | PA  |
| ☀                  | ☀ | PGW |



Utah Oil Gas and Mining

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---

|   |   |                         |
|---|---|-------------------------|
| IN THE MATTER OF THE APPLICATION OF     | : | NOTICE OF AGENCY ACTION |
| NEWFIELD PRODUCTION COMPANY FOR         | : |                         |
| ADMINISTRATIVE APPROVAL OF THE          | : | CAUSE NO. UIC 332       |
| ASHLEY FEDERAL 5-24-9-15, ASHLEY        | : |                         |
| FEDERAL 3-24-9-15, ASHLEY FEDERAL 5-22- | : |                         |
| 9-15, ASHLEY FEDERAL 1-24-9-15, ASHLEY  | : |                         |
| FEDERAL 7-24-9-15, ASHLEY FEDERAL 11-   | : |                         |
| 24-9-15, MONUMENT BUTTE 9-24-8-16       | : |                         |
| WELLS LOCATED IN SECTIONS 22 & 24,      | : |                         |
| TOWNSHIPS 8 & 9 SOUTH, RANGES 15 & 16   | : |                         |
| EAST, SLM, DUCHESNE COUNTY, UTAH, AS    | : |                         |
| CLASS II INJECTION WELLS                | : |                         |

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THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING



Gil Hunt  
Associate Director

**Newfield Production Company**  
**Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley**  
**Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, Monument Butte**  
**9-24-8-16**  
**Cause No. UIC 332**

Publication Notices were sent to the following:

Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052

Uinta Basin Standard  
268 South 200 East  
Roosevelt, UT 84066

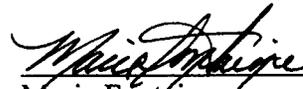
via E-Mail and Facsimile (801) 237-2577)  
Salt Lake Tribune  
PO Box 45838  
Salt Lake City, UT 84145

BLM, Vernal District Office  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078

Duchesne County Planning  
PO Box 998  
Duchesne, UT 84021

Dan Jackson  
US EPA Region VIII, Suite 5000  
999 18th Street  
Denver, CO 80202-2466

Uintah & Ouray Agency  
Bureau of Indian Affairs  
PO Box 130  
Fort Duchesne, UT 84026

  
\_\_\_\_\_  
Marie Fontaine  
Executive Secretary  
October 2, 2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 2nd, 2006

SENT VIA E-MAIL AND FAX

Uintah Basin Standard  
268 South 200 East  
Roosevelt, UT 84066

Re: Notice of Agency Action - Cause No. UIC 332

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine  
Executive Secretary

encl.



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 2nd, 2006

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune  
PO Box 45838  
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 332

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine  
Executive Secretary

encl.

**NOTICE OF  
AGENCY  
ACTION  
CAUSE NO.  
UIC 332**

**BEFORE THE DIVI-  
SION OF OIL, GAS AND  
MINING**

**DEPARTMENT OF  
NATURAL RESOURCES  
STATE OF UTAH**

**IN THE MATTER OF  
THE APPLICATION OF  
Newfield Production Com-  
pany FOR ADMINISTRA-  
TIVE APPROVAL OF  
THE Ashley Federal 5-24-  
9-15, Ashley Federal 3-24-  
9-15, Ashley Federal 5-22-  
9-15, Ashley Federal 1-24-  
9-15, Ashley Federal 7-24-  
9-15, Ashley Federal 11-  
24-9-15, Monument Butte  
9-24-8-16 WELLS LO-  
CATED IN SECTIONS 22  
& 24, TOWNSHIPS 8 & 9  
South, RANGES 15 & 16  
East, SLM, Duchesne  
COUNTY, UTAH, AS  
CLASS II INJECTION  
WELLS**

**THE STATE OF UTAH  
TO ALL PERSONS IN-  
TERESTED IN THE  
ABOVE ENTITLED  
MATTER.**

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

**STATE OF UTAH  
DIVISION OF OIL,  
GAS & MINING**

**Gil Hunt**

**A s s o c i a t e  
Director** October 2nd, 2006

Published in the Uintah  
Basin Standard October 10,  
2006.

DOLLARS 00), made by in favor of said (the "Note"). Default, dated 06, under said as recorded on 006, as Entry in Book A470, i, of Official e Office of the County Re- of Utah. at beneficiary st Deed and obligations se- is Triple Net Ltd., a Turks ompany, and mer of the real of the date of said Notice of s the Hatch d Partnership, d partnership. e will sell said at public auc- hest bidder for le in lawful United States at the time of warranty as to on or encum-

September 20, NIELSEN,

1400 West Utah 84098 9973

"A" DESCRIPTION I E S N E STATE OF WARM

ALSO: BEGINNING at the Southwest Corner of Lot 14, Warm Springs Retreat Subdivision, located in Section 30, Township 1 North, Range 8 West of the Uintah Special Base and Meridian; thence South 85 degrees 29' 07" West 64.89 feet on an extension of the South line of said Lot 14; thence North 6 degrees 42' 07" East 346.73 feet to the extension of the North line of said Lot 14; thence South 86 degrees 25' 44" East 63.75 feet along said North lot line extension to the Northwest corner of said Lot 14; thence South 6 degrees 42' 07" West 337.59 feet to the point of beginning.

Tax Parcel Nos. WSRT-14 and 0189-0004. Address: 10267 North Warm Springs Loop, Hanna, Utah. Published in the Uintah Basin Standard September 26, October 3 and 10, 2006.

### THIRD AMENDED NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder at the Court Entrance, Duchesne County Justice Center, 21554 West 9000 South, Duchesne, Utah, on October 25, 2006, at 12:00

Beginning at a point North 89°56' West along the South line and 629.41 feet and North 0°15'40" West 1674.60 feet from the South quarter corner of Section 24, Township 1 North, Range 2 West, Uintah Special Meridian; thence North 0°15'40" West 334.92 feet; thence South 89°56' East 650.50 feet; thence South 0°15'40" East 334.92 feet; thence North 89°56' West 650.50 feet to the point of beginning.

Together with all the improvements now or hereafter erected on the property, and all easements, appurtenances, and fixtures now or hereafter a part of the property.

The current beneficiary of the trust deed is Wells Fargo Bank, N.A. and the record owners of the property as of the recording of the notice of default are Rebel Bail Bonds, Darren Brady and Lisa Pickup.

The sale is subject to bankruptcy filing, payoff, reinstatement or any other circumstance that would affect the validity of the sale. If any such circumstance exists, the sale shall be void, the successful bidder's funds returned and the trustee and current beneficiary shall not be liable to the successful bidder for any damage.

Bidders must tender to the trustee a \$5,000.00 deposit at the time of sale and the purchase price the day fol-

liability for the accuracy of the above address) and more particularly described as:

Exhibit "A" File Number: 06-05309 Description: The land referred to herein is situated in the State of Utah, Duchesne County, and described as follows: Lot 26, Sundance West Subdivision, Unit B, according to the official plat thereof as found in the office of the Recorder, Duchesne County, Utah. APN: 00-017-7984 Notice of Default and Election to Sell real property was recorded in said Official Records on June 8, 2006, as Entry No. 386309 in Book A476 at Page 794. Bidder must tender to the trustee a \$5,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. Both the deposit and the balance must be in the form of a wire transfer, cashier's check or certified funds payable to Express Title Insurance Agency, Inc. Cash payments are not accepted. Dated: September 21, 2006 Express Title Insurance Agency, Inc. (435) 738-2533 File No. 06-05309 Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

THIS COMMUNICATION IS AN ATTEMPT TO COLLECT A DEBT, AND ANY INFORMATION OBTAINED WILL BE USED FOR THAT PURPOSE.

Published in the Uintah Basin Standard September 29, October 3 and 10, 2006.

### PUBLIC NOTICE

Contents of Storage Sheds to be sold October 18, 2006 unless paid to Upper County Storage: Guy Gardner. Please call 435-454-3886 or 801-864-8334.

Published in the Uintah Basin Standard October 3 and 10, 2006.

### NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder, payable in lawful money of the United State at the time of sale, at the

liability for the accuracy of the above address) and more particularly described as:

Exhibit "A" File Number: 06-05309 Description: The land referred to herein is situated in the State of Utah, Duchesne County, and described as follows: Lot 26, Sundance West Subdivision, Unit B, according to the official plat thereof as found in the office of the Recorder, Duchesne County, Utah. APN: 00-017-7984 Notice of Default and Election to Sell real property was recorded in said Official Records on June 8, 2006, as Entry No. 386309 in Book A476 at Page 794. Bidder must tender to the trustee a \$5,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. Both the deposit and the balance must be in the form of a wire transfer, cashier's check or certified funds payable to Express Title Insurance Agency, Inc. Cash payments are not accepted. Dated: September 21, 2006 Express Title Insurance Agency, Inc. (435) 738-2533 File No. 06-05309 Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

THIS COMMUNICATION IS AN ATTEMPT TO COLLECT A DEBT, AND ANY INFORMATION OBTAINED WILL BE USED FOR THAT PURPOSE.

Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

### NOTICE OF TRUSTEE'S SALE

The following described real property will be sold at public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the South Entrance of the Duchesne County Courthouse, 21554 West 9000 South, Duchesne, Utah, on the 18th day of November, 2006, at 4:00 p.m. The sale shall be conducted informally according to Admin. Rule R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or no-

dated March 18, 2005, executed by Nationwide PCNetsys, Inc. in favor of Guaranty Bond Bank, as Beneficiary, covering real property located in Duchesne County, Utah, more particularly described as follows, to-wit: TOWNSHIP 5 SOUTH, RANGE 4 WEST, UINTAH SPECIAL BASE & MERIDIAN Section 34: All. The current beneficiary of the Trust Deed is Guar-

## NOTICE OF AGENCY ACTION CAUSE NO. UIC 332

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, Monument Butte 9-24-8-16 WELLS LOCATED IN SECTIONS 22 & 24, TOWNSHIPS 8 & 9 South, RANGES 15 & 16 East, SLM, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or no-

## NOTICE OF SPECIAL ELECTION

### BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT

NOTICE IS HEREBY GIVEN that a special bond election will be held in Duchesne County School District, Duchesne County, Utah (the "School District"), at the same time as the regular election, on Tuesday, November 7, 2006, at 7:00 a.m. Each special bond election there shall be submitted to the voters residing within the district the following question:

### BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT SPECIAL BOND ELECTION

Shall the Board of Education of Duchesne County School District be authorized to issue and sell bonds of the Board of Education for a term of ten (10) years from their respective dates of maturity for the purpose of financing or more school sites, buildings and furnishings and improvements under the charge of the Board of Education, and, to the extent necessary, to issue, extending, at or prior to the maturity thereof, of general obligation bonds of the Board of Education under or heretofore issued and now outstanding?

The bond election shall be held at the consolidated voting precincts of Duchesne County, Utah, within such voting precincts, and the election officials to serve at each such polling place shall be those otherwise appointed under the provisions of general law to conduct the regular general election. Voters shall vote at the special bond election at the polling place for the consolidated voting precinct in which they are residing. The polling places are as follows:

| POLLING PLACE LOCATION   | REGULAR VOTING PRECINCT NO.      |
|--|----------------------------------|
| Duchesne County Administration Building<br>734 North Center Street, Duchesne, Utah | Duchesne #1, #2                  |
| UBET Building<br>211 East 200 North, Roosevelt, Utah                               | Roosevelt #1, #2, #3, #4, #5, #6 |
| Myton Fire Station, Myton, Utah  | Myton                            |

**DUCHESNE COUNTY, UTAH**

NOTICE IS HEREBY GIVEN that a special bond election will be held in Duchesne County School District, County, Utah (the "School District"), at the same time as the regular general election, on Tuesday, November 7, 2006. Each special bond election there shall be submitted to the qualified, registered voters residing within the district the following question:

**BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT  
DUCHESNE COUNTY, UTAH  
SPECIAL BOND ELECTION  
SCHOOL DISTRICT PROPOSITION NUMBER 1**

Shall the Board of Education of Duchesne County School District, Duchesne County, Utah, be authorized to issue and sell bonds of the Board to the amount of \$3,000,000, to mature in not more than (10) years from their respective date or dates, for the purpose of raising money for purchasing or more school sites, buildings and furnishings and improving existing school property under the charge of the Board of Education, and, to the extent necessary, for providing moneys for the funding, at or prior to the maturity thereof, of general obligation bonds of the Board authorized under or heretofore issued and now outstanding?

The bond election shall be held at the consolidated voting precincts of Duchesne County, at the following within such voting precincts, and the election officials to serve at each such polling place shall be those otherwise appointed under the provisions of general law to conduct the regular general election. Voters vote at the special bond election at the polling place for the consolidated voting precinct in which they are voting. The polling places are as follows:

| DATE  | REGULAR VOTING PRECINCT NO.      | POLLING PLACE LOCATION   |
|-------|----------------------------------|--|
| DATED | REGULAR VOTING PRECINCT NO.      | POLLING PLACE LOCATION   |
| 1     | Duchesne #1, #2                  | Duchesne County Administration Building<br>734 North Center Street, Duchesne, Utah |
| 2     | Roosevelt #1, #2, #3, #4, #5, #6 | UBET Building<br>211 East 200 North, Roosevelt, Utah                               |
| 3     | Myton                            | Myton Fire Station, Myton, Utah  |
| 4     | Altamont                         | Altamont Fire Station, Altamont, Utah  |
| 5     | Neola                            | Neola Fire Station, Neola, Utah  |
| 6     | Tabiona                          | Tabiona Town Hall<br>38152 West 3950 North, Tabiona, Utah                          |

The special bond election shall be by electronic ballots and other ballot forms. The ballots will be furnished by the County Clerk of Duchesne County (the "County Clerk"), on behalf of the Board of Education of the School District. The poll workers shall furnish such ballots to the qualified electors of the School District. Each polling place shall open at 7:00 a.m. and shall remain open until 8:00 p.m., when they will close. There shall be no special registration of voters for the special bond election, and the official register of voters last published shall constitute the register for the special bond election, except that all persons who reside within the district and are registered to vote in Duchesne County shall be considered registered to vote in the special bond election. The County Clerk will make registration lists or copies of such lists available at each of the above-described polling places for use by registered electors entitled to use such voting place.

Ballots may be obtained by making application in the manner and within the time provided by law through the County Clerk.

FURTHER GIVEN, that any qualified elector of Duchesne County who resides within the confines of the School District and who has complied with the law in regard to registration may vote in the special bond election at any of the polling locations up to 14 days in advance of the day of the special bond election. The dates, times and locations for voting in the special bond election are as follows:

| DATE             | TIME                        | POLLING PLACE LOCATION   |
|------------------|-----------------------------|--|
| October 27, 2006 | From 8:00 a.m. to 5:00 p.m. | Duchesne County Administration Building<br>734 North Center Street, Duchesne, Utah |
| October 25, 2006 | From 3:00 p.m. to 9:00 p.m. | Fruitland Fire Station<br>Fruitland, Utah  |
| October 26, 2006 | From 3:00 p.m. to 9:00 p.m. | Altamont Fire Station<br>Altamont, Utah  |
| October 28, 2006 | From 11:00 a.m. to 2 p.m.   | Duchesne County Administration Building<br>734 North Center Street, Duchesne, Utah |
| November 3, 2006 | From 8:00 a.m. to 5:00 p.m. | Duchesne County Administration Building<br>734 North Center Street, Duchesne, Utah |

FURTHER GIVEN that on Monday, October 23, 2006, at 1:00 p.m. in the County Clerk's office, at the County Administration Building, 734 North Center Street, in Duchesne, Utah, there will be conducted a test of the logic and accuracy testing of the voting devices to be used in the special bond election. This test is an observation in accordance with the provisions of Section 20A-3-201, Utah Code Annotated 1953, (the "Utah Code").

FURTHER GIVEN that on Monday, October 23, 2006, at 1:00 p.m. in the County Clerk's office, at the County Administration Building, 734 North Center Street, in Duchesne, Utah, there will be conducted a test of automatic tabulating equipment or other apparatus to be used to tabulate the results of the November 7, 2006 election to be held in the School District on the issuance of \$3,000,000 general obligation bonds of the Duchesne County School District. This test is open to public observation in accordance with the provisions of Section 20A-4-104, Utah Code.

FURTHER GIVEN that on Monday, November 20, 2006, that being a day no sooner than 7 days and no later than 14 days after the special bond election, the Board of Education of the School District will meet at its office in Duchesne, Utah at 5:00 p.m. and will canvass the returns and declare the results of the special bond election.

The applicable provisions of Sections 11-14-208 and 20A-4-403 of the Utah Code, the period allowed for the special bond election shall end forty (40) days after November 20, 2006 (the date on which the returns are to be canvassed and the results thereof declared). No such contest shall be maintained unless a contest is filed with the Clerk of the Eighth Judicial District Court in and for Duchesne County, within the prescribed period.

FOR INFORMATION REGARDING THE SPECIAL BOND ELECTION MAY BE DIRECTED TO DEE E. MILES, COUNTY ADMINISTRATOR OF THE SCHOOL DISTRICT AT (435) 738-1242. FOR MORE INFORMATION REGARDING THE SPECIAL BOND ELECTION, THE BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT, DUCHESNE COUNTY, UTAH

public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the South Entrance of the Duchesne County Courthouse, 21554 West 9000 South, located in Duchesne, Utah on the 6<sup>th</sup> day of November, 2006, at 4:00 p.m. of said day, for the purpose of foreclosing the Trust Deed dated March 18, 2005, executed by Nationwide PCNetsys, Inc. in favor of Guaranty Bond Bank, as Beneficiary, covering real property located in Duchesne County, Utah, more particularly described as follows, to-wit:

TOWNSHIP 5 SOUTH, RANGE 4 WEST, UINTAH SPECIAL BASE & MERIDIAN Section 34: All.

The current beneficiary of the Trust Deed is Guaranty Bond Bank and the record owner of the property as of the recording of the Notice of Default is Nationwide PCNetsys, Inc. DATED this 26<sup>th</sup> day of September, 2006.

By: Gayle McKeachnie, Trustee

Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

**IMPACT AIDE AND TITLE VII PARENT HEARING**

In conjunction with its regular meeting to be held at the Roosevelt Education Building, 900 East Lagoon Street, Roosevelt, Utah, on October 10, 2006 the Board of Education of Duchesne County School district will hold an information gathering meeting at 7:45 P.M. The Ute Indian Tribe and Parents of Children residing on Indian lands, and all other Parents of Children attending Duchesne County Schools are invited to attend. School Officials will answer questions and evaluate programs assisted with Impact Aide and Title VII program funds. Parents are encouraged to make recommendations concerning the needs of their children and ways school officials can assist their children in realizing the benefits to be derived from the education programs of the Duchesne County Schools.

Published in the Uintah Basin Standard October 3, 2006

Utah Code Annotated 11-24-9-15, Ashley Federal 7-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

STATE OF UTAH  
DIVISION OF OIL,  
GAS & MINING  
Gil Hunt

Associate Director  
October 2nd, 2006

Published in the Uintah Basin Standard October 10, 2006.

**ADVERTISING FOR SALE**

NOTICE IS HEREBY GIVEN that the undersigned intends to sell the personal property described below to enforce a lien imposed on said property under the Utah Self-Service Storage Facility Act.

The undersigned will sell at public sale by competitive bidding on the 23<sup>rd</sup> day of October, 2006 at 10:00 AM, on the premises where said property has been stored and which are located at Westside Storage 1864



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

**UNDERGROUND INJECTION CONTROL PERMIT**

**Cause No. UIC-332**

**Operator:** Newfield Production Company

**Well:** Ashley Federal 7-24-9-15

**Location:** Section 24, Township 9 South, Range 15 East

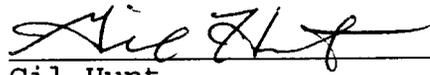
**County:** Duchesne

**API No.:** 43-013-32485

**Well Type:** Enhanced Recovery (waterflood)

**Stipulations of Permit Approval**

1. Approval for conversion to Injection Well issued on November 16, 2006.
2. Maximum Allowable Injection Pressure: 1,908 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,875' - 5,874')

Approved by:  1-30-07  
 Gil Hunt Date  
 Associate Director

cc: Dan Jackson Environmental Protection Agency  
 Bureau of Land Management, Vernal  
 David Gerbig Newfield Production Company, Denver  
 Newfield Production Company, Myton  
 Well File



January 24, 2007

Mr. Brad Hill  
State of Utah, DOGM  
1594 West North Temple-Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT  
Ashley Federal 7-24-9-15  
Sec.24, T9S, R15E  
API #43-013-32485

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, and chart.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross  
Production Clerk

RECEIVED  
JAN 26 2007  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-02458

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
ASHLEY PA A

1. TYPE OF WELL:      OIL WELL       GAS WELL       OTHER

8. WELL NAME and NUMBER:  
ASHLEY FEDERAL 7-24-9-15

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301332485

3. ADDRESS OF OPERATOR:      PHONE NUMBER  
Route 3 Box 3630      CITY Myton      STATE UT      ZIP 84052      435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 2067 FNL 2095 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 24, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br>_____                             | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><br><u>01/10/2007</u> | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON          |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input checked="" type="checkbox"/> CHANGE WELL STATUS  | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: -                      |
|   | <input checked="" type="checkbox"/> CONVERT WELL TYPE   | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 1/10/07. On 1/15/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 1/19/07. On 1/19/07 the casing was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 420 psig during the test. There was not a State representative available to witness the test.  
API# 43-013-32485

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE *Callie Ross*

DATE 01/24/2007

(This space for State use only)

**RECEIVED**  
**JAN 26 2007**  
**DIV. OF OIL, GAS & MINING**

# Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 1/19/07 Time 10:45 am pm

Test Conducted by: Chris Wilkerson

Others Present: \_\_\_\_\_

Well: Ash Fed 7-24-9-15

Field: mon Butte/Ashley Unit

Well Location: SW/NE Sec. 24, T9S, R15E  
Duchesne County, UTAH

API No: 43-013-82485

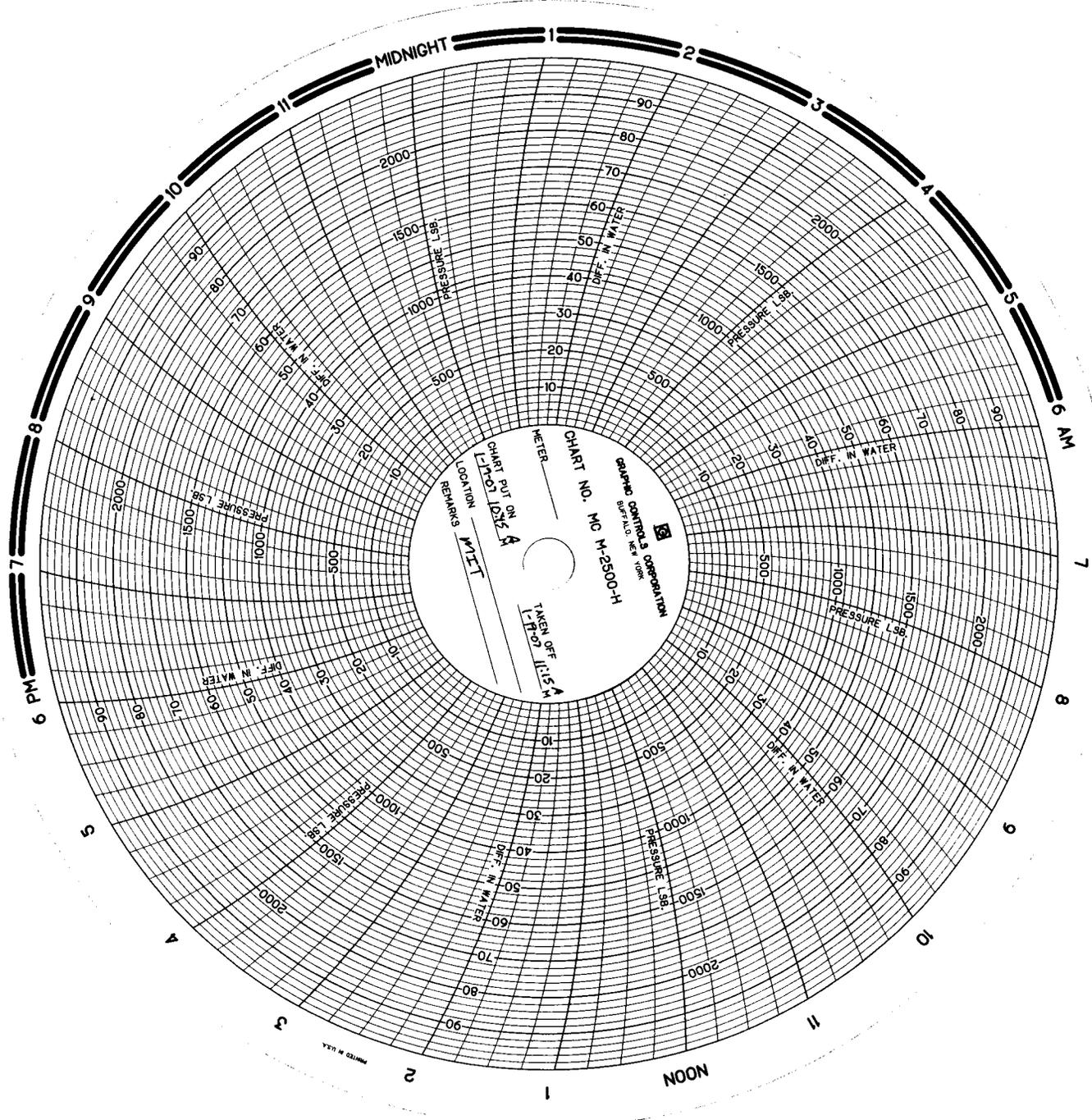
| <u>Time</u> | <u>Casing Pressure</u> |      |
|-------------|------------------------|------|
| 0 min       | <u>1050</u>            | psig |
| 5           | <u>1050</u>            | psig |
| 10          | <u>1050</u>            | psig |
| 15          | <u>1050</u>            | psig |
| 20          | <u>1050</u>            | psig |
| 25          | <u>1050</u>            | psig |
| 30 min      | <u>1050</u>            | psig |
| 35          | _____                  | psig |
| 40          | _____                  | psig |
| 45          | _____                  | psig |
| 50          | _____                  | psig |
| 55          | _____                  | psig |
| 60 min      | _____                  | psig |

Tubing pressure: 420 psig

Result: Pass Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: Chris Wilkerson



Callie Ross continued pressure line  
 is very faint on original chart and  
 didn't come through in copies

ED

1/30/07

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address    Route 3 Box 3630  
 Myton, UT 84052

3b. Phone    (include area code)  
 435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
 2067 FNL 2095 FEL  
 SWNE Section 24 T9S R15E

5. Lease Serial No.  
 USA UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or  
 ASHLEY PA A

8. Well Name and No.  
 ASHLEY FEDERAL 7-24-9-15

9. API Well No.  
 4301332485

10. Field and Pool, or Exploratory Area  
 MONUMENT BUTTE

11. County or Parish, State  
 DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                 |   |   |   |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize               | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing          | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair         | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other _____ |
|   | <input type="checkbox"/> Change Plans          | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      | Change Status, Put Well<br>on Injection         |
|   | <input checked="" type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 10:00 a.m. on 3/22/07.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
 Mandie Cropper

Title  
 Regulatory Specialist

Signature

Date  
 03/23/2007



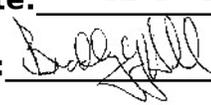
Approved by \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
 Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED  
 MAR 26 2007  
 DIV. OF OIL, GAS & MINING

|  |  |   |
|--|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-02458                        |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>GMBU (GRRV) |
| <b>1. TYPE OF WELL</b><br>Water Injection Well   | <b>8. WELL NAME and NUMBER:</b><br>ASHLEY FED 7-24-9-15  |   |
| <b>2. NAME OF OPERATOR:</b><br>NEWFIELD PRODUCTION COMPANY   | <b>9. API NUMBER:</b><br>43013324850000  |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>Rt 3 Box 3630 , Myton, UT, 84052   | <b>PHONE NUMBER:</b><br>435 646-4825 Ext   | <b>9. FIELD and POOL or WILDCAT:</b><br>MONUMENT BUTTE  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2067 FNL 2095 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWNE Section: 24 Township: 09.0S Range: 15.0E Meridian: S  | <b>COUNTY:</b><br>DUCHESNE<br><br><b>STATE:</b><br>UTAH  |   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |   |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>  |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:   | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION        |   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>12/13/2011  | <input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input checked="" type="checkbox"/> OTHER |   |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION   |   |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:   | OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>  |   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.<br>On 12/06/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/13/2011 the casing was pressured up to 1275 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1886 psig during the test. There was not a State representative available to witness the test. |  |   |
|  |  | <b>Accepted by the<br/>         Utah Division of<br/>         Oil, Gas and Mining</b>                   |
|  |  | Date: <u>12/19/2011</u>   |
|  |  | By: <u></u>        |
| <b>NAME (PLEASE PRINT)</b><br>Lucy Chavez-Naupoto  | <b>PHONE NUMBER</b><br>435 646-4874  | <b>TITLE</b><br>Water Services Technician   |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>12/15/2011  |   |

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 12/13/11 Time 12:00 pm

Test Conducted by: Joshua Phillips

Others Present: \_\_\_\_\_

|   |  |
|---|--|
| Well: <u>7-24-9-15</u><br><u>Duchesne County</u>                            | Field: <u>Newfield</u>                           |
| Well Location: <u>Ashley Federal</u><br><u>SW/NE 1/4 Sec. 24, T9S, R15E</u> | API No: <u>43-013-32485</u><br><u>UTU 87538X</u> |

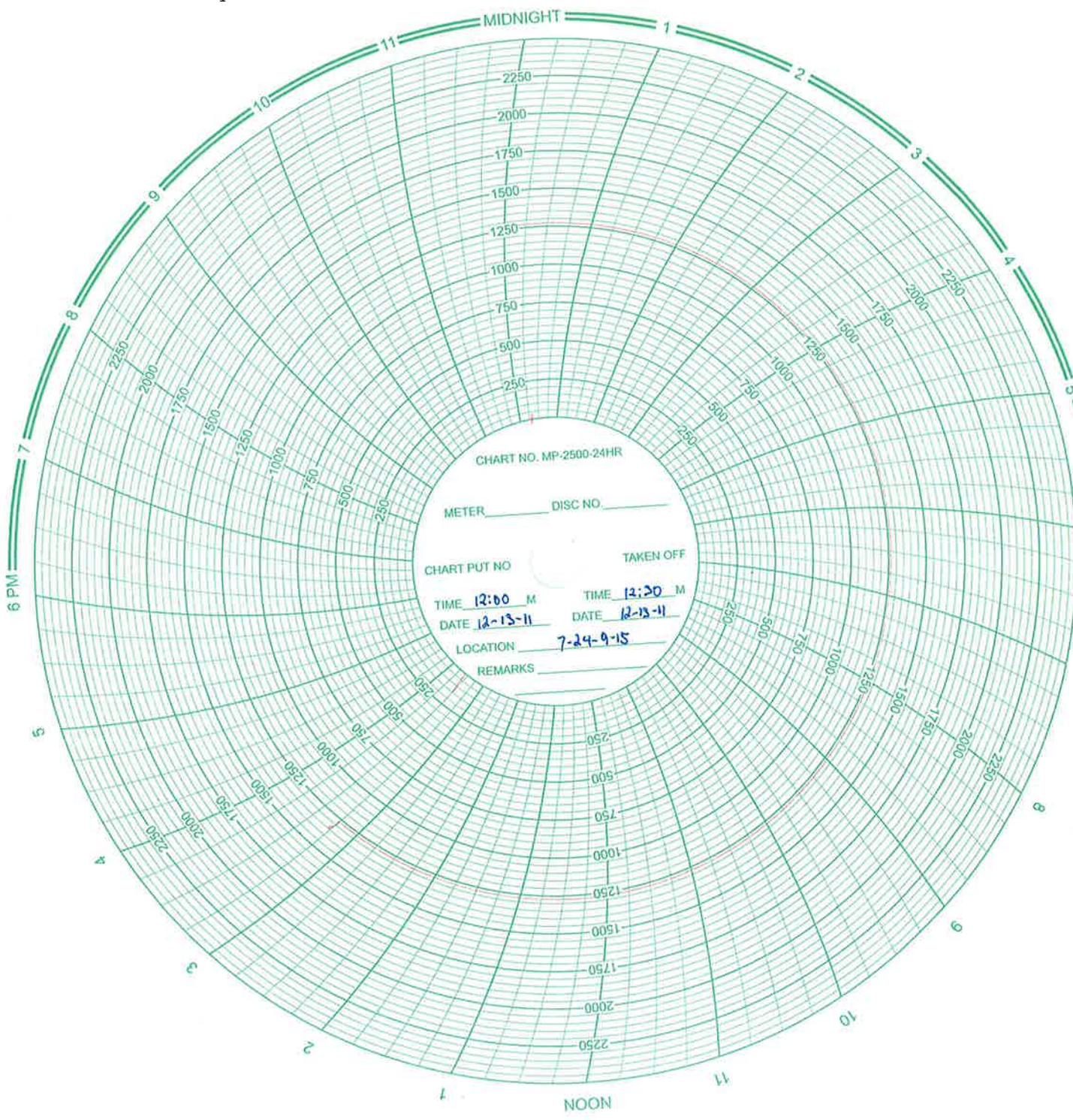
| <u>Time</u> | <u>Casing Pressure</u> |      |
|-------------|------------------------|------|
| 0 min       | <u>1275</u>            | psig |
| 5           | <u>1275</u>            | psig |
| 10          | <u>1275</u>            | psig |
| 15          | <u>1275</u>            | psig |
| 20          | <u>1275</u>            | psig |
| 25          | <u>1275</u>            | psig |
| 30 min      | <u>1275</u>            | psig |
| 35          |                        | psig |
| 40          |                        | psig |
| 45          |                        | psig |
| 50          |                        | psig |
| 55          |                        | psig |
| 60 min      |                        | psig |

Tubing pressure: 1886 psig

Result: Pass Fail

Signature of Witness: J Phillips

Signature of Person Conducting Test: \_\_\_\_\_



|  |  |
|--|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b>  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-02458 |
| 1. TYPE OF WELL<br>Water Injection Well  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                |
| 2. NAME OF OPERATOR:<br>NEWFIELD PRODUCTION COMPANY  | 7. UNIT or CA AGREEMENT NAME:<br>GMBU (GRRV)         |
| 3. ADDRESS OF OPERATOR:<br>Rt 3 Box 3630 , Myton, UT, 84052  | 8. WELL NAME and NUMBER:<br>ASHLEY FED 7-24-9-15     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE:<br>2067 FNL 2095 FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>Qtr/Qtr: SWNE Section: 24 Township: 09.0S Range: 15.0E Meridian: S   | 9. API NUMBER:<br>43013324850000                     |
| 3. ADDRESS OF OPERATOR:<br>Rt 3 Box 3630 , Myton, UT, 84052  | PHONE NUMBER:<br>435 646-4825 Ext                    |
| 9. FIELD and POOL or WILDCAT:<br>MONUMENT BUTTE  | COUNTY:<br>DUCHESNE                                  |
| STATE:<br>UTAH   | STATE:<br>UTAH                                       |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>6/27/2012 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input checked="" type="checkbox"/> OTHER               | OTHER: <input type="text" value="Step Rate Test"/>      |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

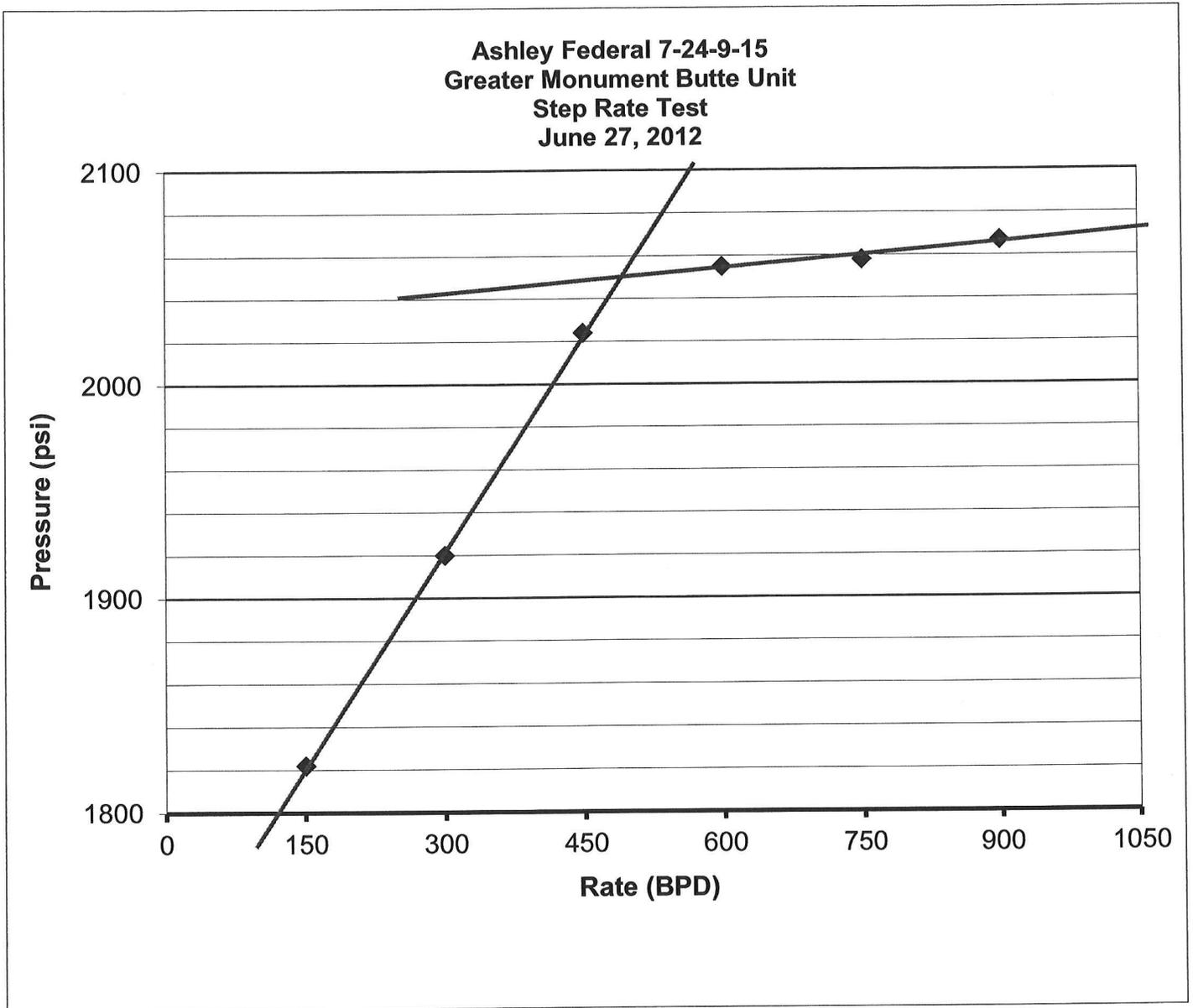
A step rate test was conducted on the subject well on June 27, 2012. Results from the test indicate that the fracture gradient is 0.890 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1908 psi to 2050 psi.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: June 28, 2012

By:

|  |                              |                                    |
|--|------------------------------|------------------------------------|
| NAME (PLEASE PRINT)<br>Lucy Chavez-Naupoto | PHONE NUMBER<br>435 646-4874 | TITLE<br>Water Services Technician |
| SIGNATURE<br>N/A                           | DATE<br>6/28/2012            |                                    |



**Start Pressure:**

1781 psi

**Top Perforation:**

4552 feet

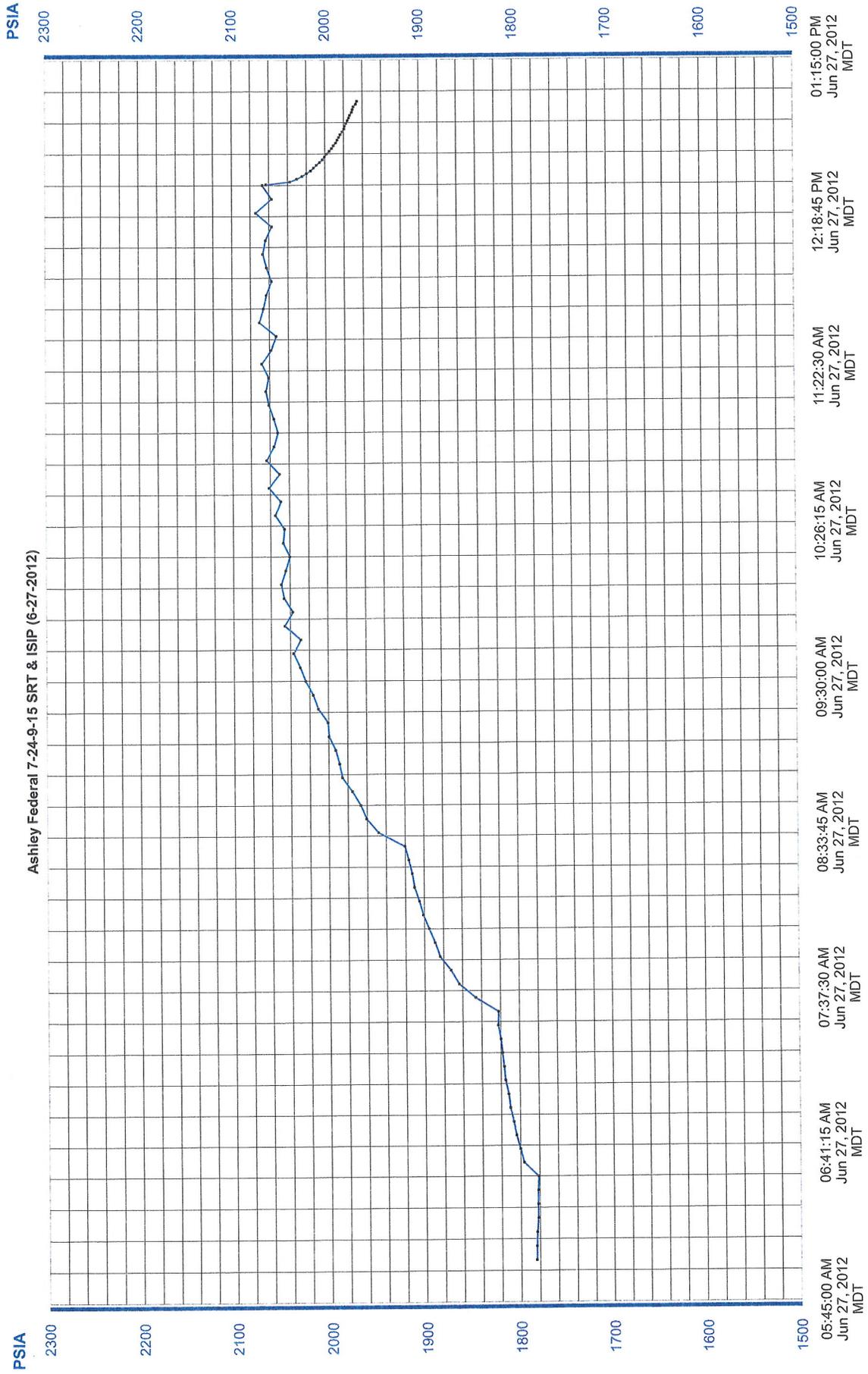
**Fracture pressure (P<sub>fp</sub>):**

2050 psi

**FG:**

0.890 psi/ft

| <u>Step</u> | <u>Rate(bpd)</u> | <u>Pressure(psi)</u> |
|-------------|------------------|----------------------|
| 1           | 150              | 1822                 |
| 2           | 300              | 1920                 |
| 3           | 450              | 2024                 |
| 4           | 600              | 2055                 |
| 5           | 750              | 2058                 |
| 6           | 900              | 2067                 |



**Data Table Report**

Report Name: PrTemp1000 Data Table  
 Report Date: 06/27/2012 14:15:57  
 File Name: C:\Program Files\PTC® Instruments 2.03.12A  
 shley Federal 7-24-9-15 SRT (6-27-2012).csv  
 Device: PrTemp1000 - Temperature and Pressure Recorder  
 Hardware Revision: REV2C (64K)  
 Serial Number: M75866  
 Device ID: PrTemp  
 Data Start Date: Jun 27, 2012 05:59:59 AM MDT  
 Data End Date: Jun 27, 2012 12:30:00 PM MDT  
 Reading: 1 to 79 of 79  
 Reading Rate: 2 Seconds  
 Last Calibration Date: Apr 20, 2012  
 Next Calibration Date: Apr 20, 2013  
 Next Calibration Date: Apr 20, 2013

**Ashley Federal 7-24-9-15 SRT (6-27-2012)**

Unit Type (All Units)

| Reading | DateTime (MDT) | Channel 2<br>PSIA |
|---------|----------------|-------------------|
|---------|----------------|-------------------|

|    |                          |        |
|----|--------------------------|--------|
| 1  | Jun 27, 2012 05:59:59 AM | 1783.4 |
| 2  | Jun 27, 2012 06:04:59 AM | 1783.2 |
| 3  | Jun 27, 2012 06:09:59 AM | 1782.8 |
| 4  | Jun 27, 2012 06:14:59 AM | 1781.4 |
| 5  | Jun 27, 2012 06:19:59 AM | 1781.6 |
| 6  | Jun 27, 2012 06:24:59 AM | 1781.4 |
| 7  | Jun 27, 2012 06:30:00 AM | 1781   |
| 8  | Jun 27, 2012 06:34:59 AM | 1796.2 |
| 9  | Jun 27, 2012 06:40:00 AM | 1800   |
| 10 | Jun 27, 2012 06:44:59 AM | 1804   |
| 11 | Jun 27, 2012 06:49:59 AM | 1806.8 |
| 12 | Jun 27, 2012 06:54:59 AM | 1810.2 |
| 13 | Jun 27, 2012 06:59:59 AM | 1812   |
| 14 | Jun 27, 2012 07:04:59 AM | 1815   |
| 15 | Jun 27, 2012 07:09:59 AM | 1816.4 |
| 16 | Jun 27, 2012 07:15:00 AM | 1818   |
| 17 | Jun 27, 2012 07:19:59 AM | 1819.6 |
| 18 | Jun 27, 2012 07:25:00 AM | 1822.4 |
| 19 | Jun 27, 2012 07:29:59 AM | 1822   |
| 20 | Jun 27, 2012 07:34:59 AM | 1846.2 |
| 21 | Jun 27, 2012 07:39:59 AM | 1863.6 |
| 22 | Jun 27, 2012 07:44:59 AM | 1872.2 |
| 23 | Jun 27, 2012 07:49:59 AM | 1883.6 |
| 24 | Jun 27, 2012 07:54:59 AM | 1888.8 |
| 25 | Jun 27, 2012 08:00:00 AM | 1894.8 |
| 26 | Jun 27, 2012 08:04:59 AM | 1901   |
| 27 | Jun 27, 2012 08:10:00 AM | 1905.2 |
| 28 | Jun 27, 2012 08:14:59 AM | 1910.2 |
| 29 | Jun 27, 2012 08:19:59 AM | 1912.6 |
| 30 | Jun 27, 2012 08:24:59 AM | 1916.2 |
| 31 | Jun 27, 2012 08:29:59 AM | 1920.2 |
| 32 | Jun 27, 2012 08:34:59 AM | 1947.8 |
| 33 | Jun 27, 2012 08:39:59 AM | 1960.4 |
| 34 | Jun 27, 2012 08:45:00 AM | 1966.6 |
| 35 | Jun 27, 2012 08:49:59 AM | 1975.2 |
| 36 | Jun 27, 2012 08:55:00 AM | 1985.8 |
| 37 | Jun 27, 2012 08:59:59 AM | 1988.6 |
| 38 | Jun 27, 2012 09:04:59 AM | 1992.6 |

**Ashley Federal 7-24-9-15 SRT (6-27-2012)**

| Unit Type<br>Reading | (All Units)<br>Date Time (MDT) | Channel 2<br>PSIA |
|----------------------|--------------------------------|-------------------|
| 39                   | Jun 27, 2012 09:09:59 AM       | 1999.6            |
| 40                   | Jun 27, 2012 09:14:59 AM       | 2000.6            |
| 41                   | Jun 27, 2012 09:19:59 AM       | 2010.8            |
| 42                   | Jun 27, 2012 09:24:59 AM       | 2016.2            |
| 43                   | Jun 27, 2012 09:30:00 AM       | 2024.2            |
| 44                   | Jun 27, 2012 09:34:59 AM       | 2030              |
| 45                   | Jun 27, 2012 09:40:00 AM       | 2036.8            |
| 46                   | Jun 27, 2012 09:44:59 AM       | 2029.2            |
| 47                   | Jun 27, 2012 09:49:59 AM       | 2045.8            |
| 48                   | Jun 27, 2012 09:54:59 AM       | 2037.4            |
| 49                   | Jun 27, 2012 09:59:59 AM       | 2046.4            |
| 50                   | Jun 27, 2012 10:04:59 AM       | 2049.2            |
| 51                   | Jun 27, 2012 10:09:59 AM       | 2044.4            |
| 52                   | Jun 27, 2012 10:15:00 AM       | 2040              |
| 53                   | Jun 27, 2012 10:19:59 AM       | 2046.8            |
| 54                   | Jun 27, 2012 10:25:00 AM       | 2045.4            |
| 55                   | Jun 27, 2012 10:29:59 AM       | 2055              |
| 56                   | Jun 27, 2012 10:34:59 AM       | 2049.2            |
| 57                   | Jun 27, 2012 10:39:59 AM       | 2061.4            |
| 58                   | Jun 27, 2012 10:44:59 AM       | 2050.4            |
| 59                   | Jun 27, 2012 10:49:59 AM       | 2063.8            |
| 60                   | Jun 27, 2012 10:54:59 AM       | 2055.8            |
| 61                   | Jun 27, 2012 11:00:00 AM       | 2051.8            |
| 62                   | Jun 27, 2012 11:04:59 AM       | 2055.8            |
| 63                   | Jun 27, 2012 11:10:00 AM       | 2061              |
| 64                   | Jun 27, 2012 11:14:59 AM       | 2064.2            |
| 65                   | Jun 27, 2012 11:19:59 AM       | 2061.2            |
| 66                   | Jun 27, 2012 11:24:59 AM       | 2068.4            |
| 67                   | Jun 27, 2012 11:29:59 AM       | 2058.2            |
| 68                   | Jun 27, 2012 11:34:59 AM       | 2052.8            |
| 69                   | Jun 27, 2012 11:39:59 AM       | 2070.8            |
| 70                   | Jun 27, 2012 11:45:00 AM       | 2066.4            |
| 71                   | Jun 27, 2012 11:49:59 AM       | 2063.2            |
| 72                   | Jun 27, 2012 11:55:00 AM       | 2057.4            |
| 73                   | Jun 27, 2012 11:59:59 AM       | 2062.8            |
| 74                   | Jun 27, 2012 12:04:59 PM       | 2066.8            |
| 75                   | Jun 27, 2012 12:09:59 PM       | 2063.8            |
| 76                   | Jun 27, 2012 12:14:59 PM       | 2057              |
| 77                   | Jun 27, 2012 12:19:59 PM       | 2074.2            |
| 78                   | Jun 27, 2012 12:24:59 PM       | 2057              |
| 79                   | Jun 27, 2012 12:30:00 PM       | 2067              |

End of Report

**Data Table Report**

Report Name: PrTemp1000 Data Table  
 Report Date: 06/27/2012 14:16:10  
 File Name: C:\Program Files\PTC® Instruments 2.03.12\A  
 shley Federal 7-24-9-15 ISIP (6-27-2012).csv  
 Device: PrTemp1000 - Temperature and Pressure Recorder  
 Hardware Revision: REV2C (64K)  
 Serial Number: M75866  
 Device ID: PrTemp  
 Data Start Date: Jun 27, 2012 12:30:12 PM MDT  
 Data End Date: Jun 27, 2012 01:00:13 PM MDT  
 Reading: 1 to 31 of 31  
 Reading Rate: 2 Seconds  
 Last Calibration Date: Apr 20, 2012  
 Next Calibration Date: Apr 20, 2013  
 Next Calibration Date: Apr 20, 2013

**Ashley Federal 7-24-9-15 ISIP (6-27-2012)**

| Unit Type | (All Units)              | Channel 2 |
|-----------|--------------------------|-----------|
| Reading   | DateTime (MDT)           | PSIA      |
| 1         | Jun 27, 2012 12:30:12 PM | 2063      |
| 2         | Jun 27, 2012 12:31:13 PM | 2037.6    |
| 3         | Jun 27, 2012 12:32:12 PM | 2030.2    |
| 4         | Jun 27, 2012 12:33:12 PM | 2024.6    |
| 5         | Jun 27, 2012 12:34:13 PM | 2019.8    |
| 6         | Jun 27, 2012 12:35:12 PM | 2015.4    |
| 7         | Jun 27, 2012 12:36:12 PM | 2012.2    |
| 8         | Jun 27, 2012 12:37:13 PM | 2009      |
| 9         | Jun 27, 2012 12:38:13 PM | 2005.6    |
| 10        | Jun 27, 2012 12:39:12 PM | 2002.6    |
| 11        | Jun 27, 2012 12:40:13 PM | 2000.4    |
| 12        | Jun 27, 2012 12:41:13 PM | 1998      |
| 13        | Jun 27, 2012 12:42:12 PM | 1995.2    |
| 14        | Jun 27, 2012 12:43:12 PM | 1992.6    |
| 15        | Jun 27, 2012 12:44:13 PM | 1990.8    |
| 16        | Jun 27, 2012 12:45:12 PM | 1988.4    |
| 17        | Jun 27, 2012 12:46:12 PM | 1986.8    |
| 18        | Jun 27, 2012 12:47:13 PM | 1985.2    |
| 19        | Jun 27, 2012 12:48:12 PM | 1983.4    |
| 20        | Jun 27, 2012 12:49:12 PM | 1981.6    |
| 21        | Jun 27, 2012 12:50:13 PM | 1979.4    |
| 22        | Jun 27, 2012 12:51:12 PM | 1978.8    |
| 23        | Jun 27, 2012 12:52:12 PM | 1977.4    |
| 24        | Jun 27, 2012 12:53:13 PM | 1975.8    |
| 25        | Jun 27, 2012 12:54:13 PM | 1974.4    |
| 26        | Jun 27, 2012 12:55:12 PM | 1973.2    |
| 27        | Jun 27, 2012 12:56:13 PM | 1971.2    |
| 28        | Jun 27, 2012 12:57:13 PM | 1970.4    |
| 29        | Jun 27, 2012 12:58:12 PM | 1969.4    |
| 30        | Jun 27, 2012 12:59:12 PM | 1967      |
| 31        | Jun 27, 2012 01:00:13 PM | 1965.8    |

End of Report

**NEWFIELD**

**Schematic**

*43-013-32485*

**Well Name: Ashley 7-24-9-15**

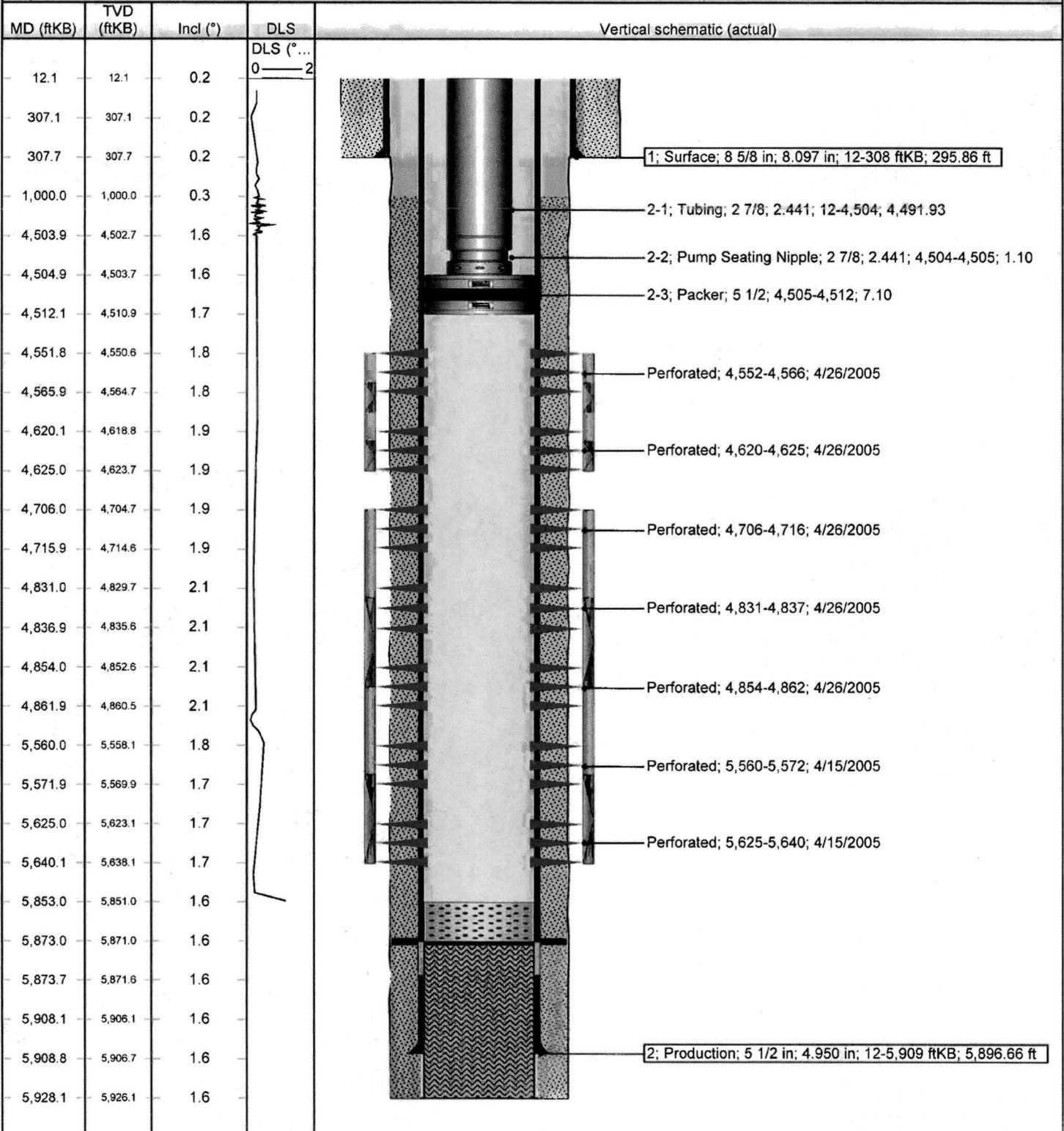
|                                     |                              |                                |                            |                       |                              |   |                    |
|-------------------------------------|------------------------------|--------------------------------|----------------------------|-----------------------|------------------------------|---|--------------------|
| Surface Legal Location<br>24-9S-15E |                              | API/UWI<br>43013324850000      | Well RC<br>500151601       | Lease                 | State/Province<br>Utah       | Field Name<br>GMBU CTB3                     | County<br>DUCHESNE |
| Spud Date<br>3/7/2005               | Rig Release Date<br>4/9/2005 | On Production Date<br>5/4/2005 | Original KB Elevation (ft) | Ground Elevation (ft) | Total Depth All (TVD) (ftKB) | PBD (All) (ftKB)<br>Original Hole - 5,873.0 |                    |

**Most Recent Job**

|                                       |                                 |                              |                             |                           |
|---------------------------------------|---------------------------------|------------------------------|-----------------------------|---------------------------|
| Job Category<br>Production / Workover | Primary Job Type<br>GYRO Survey | Secondary Job Type<br>Survey | Job Start Date<br>3/19/2014 | Job End Date<br>3/19/2014 |
|---------------------------------------|---------------------------------|------------------------------|-----------------------------|---------------------------|

**TD: 5,928.0**

Vertical - Original Hole, 12/7/2015 8:01:55 AM



# NEWFIELD



## Newfield Wellbore Diagram Data Ashley 7-24-9-15

|  |  |                                  |  |   |  |
|--|--|----------------------------------|--|---|--|
| Surface Legal Location<br><b>24-9S-15E</b> |  | API/UWI<br><b>43013324850000</b> |  | Lease   |  |
| County<br><b>DUCHESNE</b>                  |  | State/Province<br><b>Utah</b>    |  | Basin   |  |
| Well Start Date<br><b>3/7/2005</b>         |  | Spud Date<br><b>3/7/2005</b>     |  | Final Rig Release Date<br><b>4/9/2005</b>           |  |
| Original KB Elevation (ft)                 |  | Ground Elevation (ft)            |  | Total Depth (ftKB)<br><b>5,928.0</b>                |  |
|  |  |                                  |  | Total Depth All (TVD) (ftKB)                        |  |
|  |  |                                  |  | PBSD (All) (ftKB)<br><b>Original Hole - 5,873.0</b> |  |

### Casing Strings

| Csg Des    | Run Date | OD (in) | ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|------------|----------|---------|---------|----------------|-------|------------------|
| Surface    | 3/7/2005 | 8 5/8   | 8.097   | 24.00          | J-55  | 308              |
| Production | 4/9/2005 | 5 1/2   | 4.950   | 15.50          | J-55  | 5,909            |

### Cement

#### String: Surface, 308ftKB 3/11/2005

|  |  |                                 |                                     |                   |                                     |
|--|--|---------------------------------|-------------------------------------|-------------------|-------------------------------------|
| Cementing Company<br><b>BJ Services Company</b>            |  | Top Depth (ftKB)<br><b>12.0</b> | Bottom Depth (ftKB)<br><b>307.9</b> | Full Return?      | Vol Cement Ret (bbl)                |
| Fluid Description<br><b>2% CaCL2 + 1/4#/sk Cello-Flake</b> |  | Fluid Type<br><b>Lead</b>       | Amount (sacks)<br><b>160</b>        | Class<br><b>G</b> | Estimated Top (ftKB)<br><b>12.0</b> |

#### String: Production, 5,909ftKB 4/9/2005

|  |  |                                    |                                       |                              |  |
|--|--|------------------------------------|---------------------------------------|------------------------------|--|
| Cementing Company<br><b>BJ Services Company</b>  |  | Top Depth (ftKB)<br><b>1,000.0</b> | Bottom Depth (ftKB)<br><b>5,928.0</b> | Full Return?                 | Vol Cement Ret (bbl)                   |
| Fluid Description<br><b>10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake</b> |  | Fluid Type<br><b>Lead</b>          | Amount (sacks)<br><b>300</b>          | Class<br><b>Prem-lite II</b> | Estimated Top (ftKB)<br><b>1,000.0</b> |
| Fluid Description<br><b>2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM</b>                  |  | Fluid Type<br><b>Tail</b>          | Amount (sacks)<br><b>400</b>          | Class<br><b>50/50 POZ</b>    | Estimated Top (ftKB)<br><b>3,464.0</b> |

### Tubing Strings

| Tubing Description<br><b>Tubing</b> |     | Run Date<br><b>1/10/2007</b> |         | Set Depth (ftKB)<br><b>4,512.1</b> |       |          |            |            |
|-------------------------------------|-----|------------------------------|---------|------------------------------------|-------|----------|------------|------------|
| Item Des                            | Jts | OD (in)                      | ID (in) | Wt (lb/ft)                         | Grade | Len (ft) | Top (ftKB) | Btn (ftKB) |
| Tubing                              | 136 | 2 7/8                        | 2.441   | 6.50                               | J-55  | 4,491.93 | 12.0       | 4,503.9    |
| Pump Seating Nipple                 |     | 2 7/8                        | 2.441   |                                    |       | 1.10     | 4,503.9    | 4,505.0    |
| Packer                              |     | 5 1/2                        |         |                                    |       | 7.10     | 4,505.0    | 4,512.1    |

### Rod Strings

| Rod Description |     | Run Date |            | Set Depth (ftKB) |          |            |            |
|-----------------|-----|----------|------------|------------------|----------|------------|------------|
| Item Des        | Jts | OD (in)  | Wt (lb/ft) | Grade            | Len (ft) | Top (ftKB) | Btn (ftKB) |
|                 |     |          |            |                  |          |            |            |

### Other In Hole

| Des  | Top (ftKB) | Btn (ftKB) | Run Date  | Pull Date |
|------|------------|------------|-----------|-----------|
| Fill | 5,853      | 5,873      | 5/23/2005 |           |

### Perforation Intervals

| Stage# | Zone               | Top (ftKB) | Btn (ftKB) | Shot Dens (shots/ft) | Phasing (°) | Nom Hole Dia (in) | Date      |
|--------|--------------------|------------|------------|----------------------|-------------|-------------------|-----------|
| 4      | D1, Original Hole  | 4,552      | 4,566      | 4                    |             | 0.430             | 4/26/2005 |
| 4      | D2, Original Hole  | 4,620      | 4,625      | 4                    |             | 0.430             | 4/26/2005 |
| 3      | C, Original Hole   | 4,706      | 4,716      | 4                    |             | 0.430             | 4/26/2005 |
| 2      | B2, Original Hole  | 4,831      | 4,837      | 4                    |             | 0.430             | 4/26/2005 |
| 2      | B2, Original Hole  | 4,854      | 4,862      | 4                    |             | 0.430             | 4/26/2005 |
| 1      | CP2, Original Hole | 5,560      | 5,572      | 4                    |             | 0.410             | 4/15/2005 |
| 1      | CP3, Original Hole | 5,625      | 5,640      | 4                    |             | 0.410             | 4/15/2005 |

### Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 1      | 1,920      | 0.78                   | 25.3               | 1,855         |                       |                        |                 |
| 2      | 2,230      | 0.89                   | 25.2               | 2,046         |                       |                        |                 |
| 3      | 2,500      | 0.96                   | 25.2               | 2,733         |                       |                        |                 |
| 4      | 2,065      | 0.88                   | 25.2               | 1,925         |                       |                        |                 |
| 5      | 1,860      |                        | 0.9                | 1,950         |                       |                        |                 |
| 6      | 1,860      |                        | 0.9                | 1,950         |                       |                        |                 |

### Proppant

| Stage# | Total Prop Vol Pumped (lb) | Total Add Amount             |
|--------|----------------------------|------------------------------|
| 1      |                            | Proppant White Sand 90655 lb |
| 2      |                            | Proppant White Sand 84061 lb |
| 3      |                            | Proppant White Sand 20554 lb |
| 4      |                            | Proppant White Sand 93372 lb |
| 5      |                            |                              |
| 6      |                            |                              |

| STATE OF UTAH<br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |   | FORM 9   |   |
|---|---|--|---|
|   |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>U-02458  |   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>   |   |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  |   | <b>7. UNIT or CA AGREEMENT NAME:</b><br>GMBU (GRRV)  |   |
| <b>1. TYPE OF WELL</b><br>Water Injection Well  |   | <b>8. WELL NAME and NUMBER:</b><br>ASHLEY FED 7-24-9-15  |   |
| <b>2. NAME OF OPERATOR:</b><br>NEWFIELD PRODUCTION COMPANY  |   | <b>9. API NUMBER:</b><br>43013324850000  |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>Rt 3 Box 3630 , Myton, UT, 84052  |   | <b>9. FIELD and POOL or WILDCAT:</b><br>MONUMENT BUTTE   |   |
| <b>PHONE NUMBER:</b><br>435 646-4825 Ext  |   |  |   |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>2067 FNL 2095 FEL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: SWNE Section: 24 Township: 09.0S Range: 15.0E Meridian: S   |   | <b>COUNTY:</b><br>DUCHESNE   |   |
|   |   | <b>STATE:</b><br>UTAH  |   |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |   |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |   |
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>11/10/2016<br><br><input type="checkbox"/> SPUD REPORT<br>Date of Spud:<br><br><input type="checkbox"/> DRILLING REPORT<br>Report Date:  | <input type="checkbox"/> ACIDIZE<br><br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><br><input type="checkbox"/> CHANGE WELL STATUS<br><br><input type="checkbox"/> DEEPEN<br><br><input type="checkbox"/> OPERATOR CHANGE<br><br><input type="checkbox"/> PRODUCTION START OR RESUME<br><br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><br><input type="checkbox"/> TUBING REPAIR<br><br><input type="checkbox"/> WATER SHUTOFF<br><br><input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING<br><br><input type="checkbox"/> CHANGE TUBING<br><br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><br><input type="checkbox"/> FRACTURE TREAT<br><br><input type="checkbox"/> PLUG AND ABANDON<br><br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><br><input type="checkbox"/> VENT OR FLARE<br><br><input type="checkbox"/> SI TA STATUS EXTENSION<br><br><input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR<br><br><input type="checkbox"/> CHANGE WELL NAME<br><br><input type="checkbox"/> CONVERT WELL TYPE<br><br><input type="checkbox"/> NEW CONSTRUCTION<br><br><input type="checkbox"/> PLUG BACK<br><br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><br><input type="checkbox"/> TEMPORARY ABANDON<br><br><input type="checkbox"/> WATER DISPOSAL<br><br><input type="checkbox"/> APD EXTENSION<br><br>OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  |   |  |   |
| <p>On 11/08/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/10/2016 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1953 psig during the test. There was a State representative available to witness the test - Amy Doebele</p> |   |  |   |
|   |   | <b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining<br/>FOR RECORD ONLY<br/>November 28, 2016</b>  |   |
| <b>NAME (PLEASE PRINT)</b><br>Lucy Chavez-Naupoto   | <b>PHONE NUMBER</b><br>435 646-4874   | <b>TITLE</b><br>Water Services Technician  |   |
| <b>SIGNATURE</b><br>N/A   |   | <b>DATE</b><br>11/11/2016  |   |

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: Amy Doebele Date 11/10/16 Time 11:40 (am) pm  
Test Conducted by: Michael Jensen  
Others Present: Daren Arnold

Well: Ashley Federal 7-24-9-15 Field: Monument Butte  
Well Location: SW/NE Sec. 24, T9S, R15E API No: 43-013-32485

| <u>Time</u> | <u>Casing Pressure</u> |      |
|-------------|------------------------|------|
| 0 min       | <u>1100</u>            | psig |
| 5           | <u>1100</u>            | psig |
| 10          | <u>1110</u>            | psig |
| 15          | <u>1120</u>            | psig |
| 20          | <u>1120</u>            | psig |
| 25          | <u>1110</u>            | psig |
| 30 min      | <u>1100</u>            | psig |
| 35          |                        | psig |
| 40          |                        | psig |
| 45          |                        | psig |
| 50          |                        | psig |
| 55          |                        | psig |
| 60 min      |                        | psig |

Tubing pressure: 1953 psig

Result: Pass Fail

Signature of Witness: Amy Doebele  
Signature of Person Conducting Test: Michael Jensen

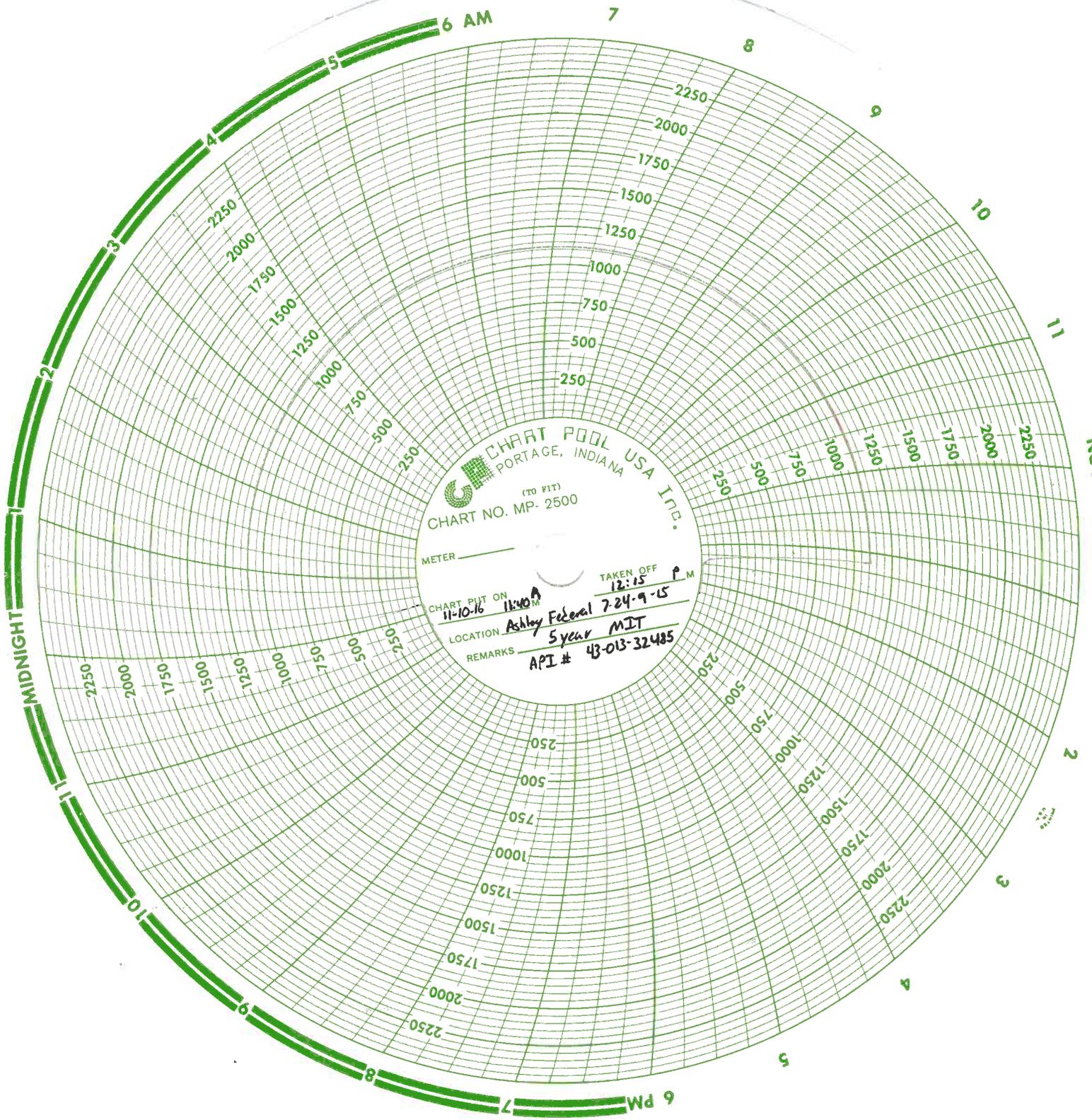


CHART POOL USA INC.  
PORTAGE, INDIANA  
(TO FIT)  
CHART NO. MP- 2500  
METER \_\_\_\_\_  
CHART PUT ON 11-10-16 11:40 AM  
LOCATION Ashley Federal 7-24-9-15  
REMARKS 5 year MIT  
API # 43-013-32485  
TAKEN OFF 12:15 P M