



August 18, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 1-24-9-15

9. API Well No.
43-013-32482

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NE/NE Sec. 24, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NE/NE 640' FNL 512' FEL 4430319 Y 40.02202
At proposed prod. zone 570633X -110.17229

14. Distance in miles and direction from nearest town or post office*
Approximately 19.4 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 512' flse & 512' fi/unit
2286.43

16. No. of Acres in lease
2286.43

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2808'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6159' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/18/03

Title Regulatory Specialist

Approved by (Signature) *Bradley G Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-20-03

Title ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

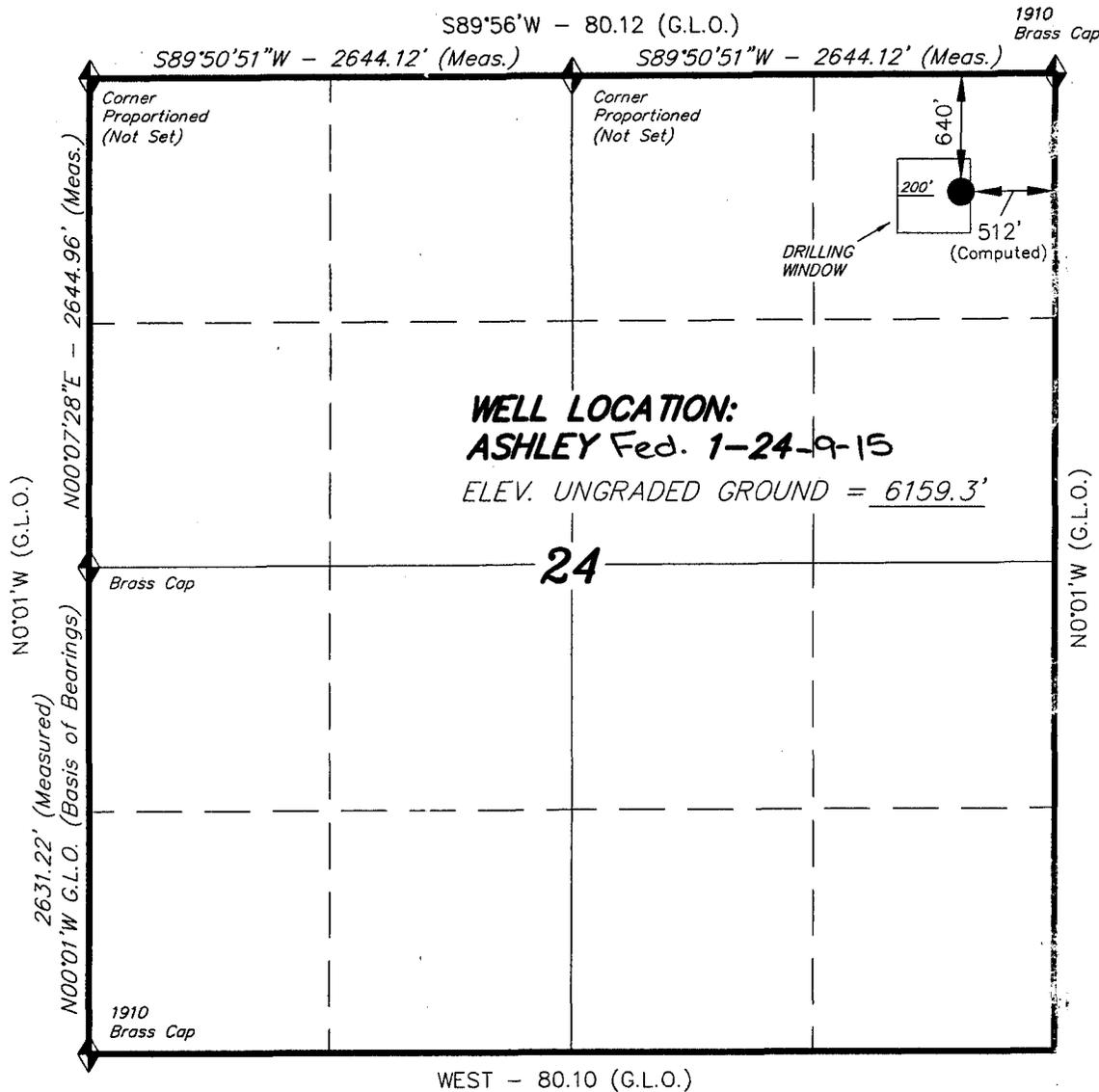
*(Instructions on reverse)

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 1-24-9-15
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTE:

The Well Location bears S38°27'27"W
 820.81' from the Northeast corner of
 Section 24.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF No.189377

Stacy W. Stewart
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 7-16-03	DRAWN BY: R.V.C.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #1-24-9-15
NE/NE SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6060'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #1-24-9-15
NE/NE SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #1-24-9-15 located in the NE 1/4 NE 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 4.0 miles \pm to it's junction an existing roadv to the east; proceed northeasterly - 2.5 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 1,090' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. The Archaeological Resource Survey will be forthcoming. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #1-24-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #1-24-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Threadgrass	<i>Stipa Comata</i>	4 lbs/acre
Shadscale	<i>Atriplex Centerfolia</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	3 lbs/acre
Black Sage	<i>Artemisia Nova</i>	1 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

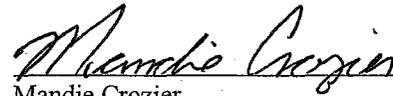
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-24-9-15 NE/NE Section 24, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/03

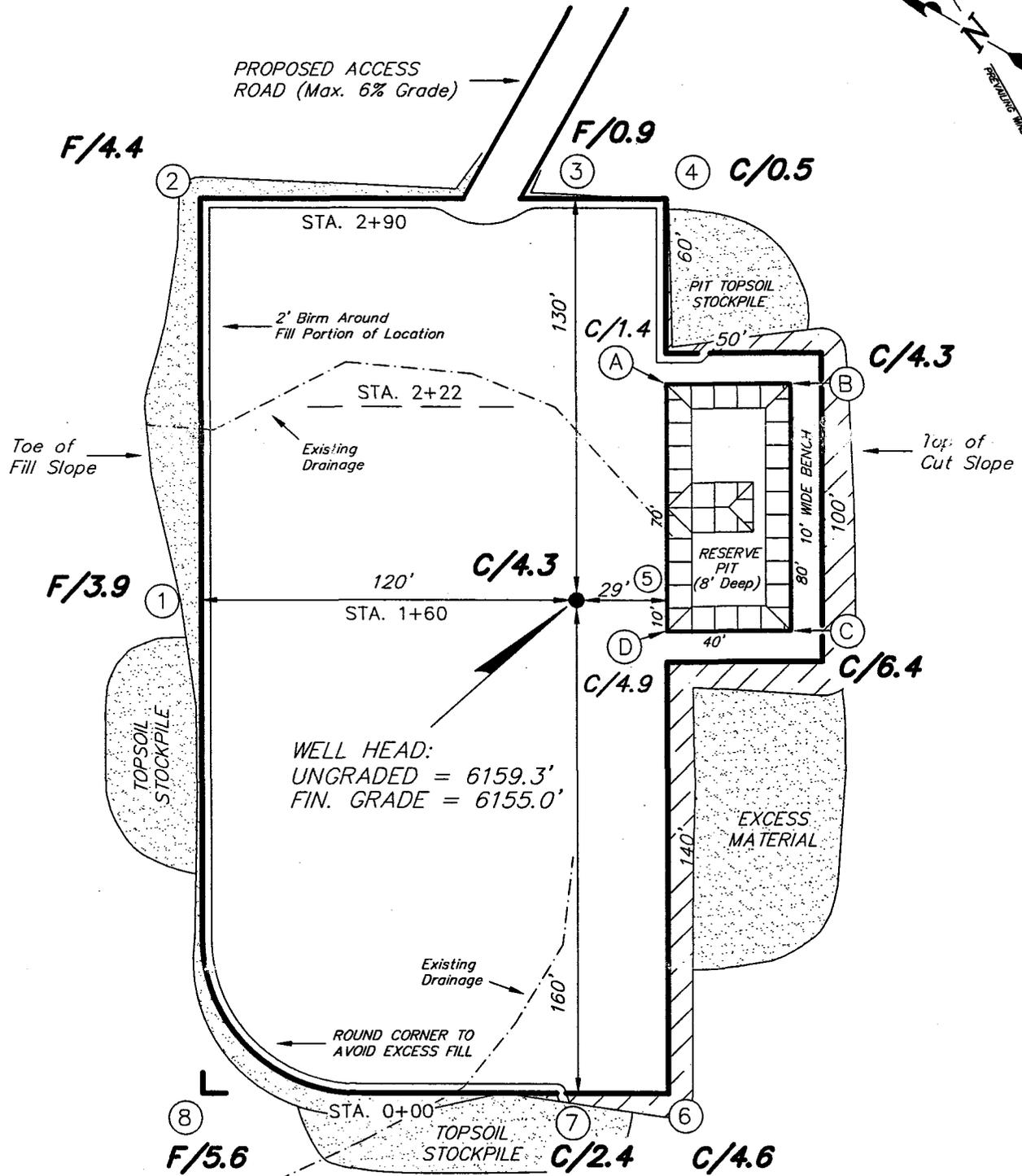
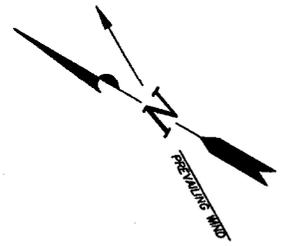
Date



Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 1-24
 Section 24, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6159.3'
 FIN. GRADE = 6155.0'

REFERENCE POINTS

- 210' SOUTHWEST = 6154.9'
- 260' SOUTHWEST = 6151.8'
- 170' NORTHWEST = 6146.3'
- 220' NORTHWEST = 6138.9'

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

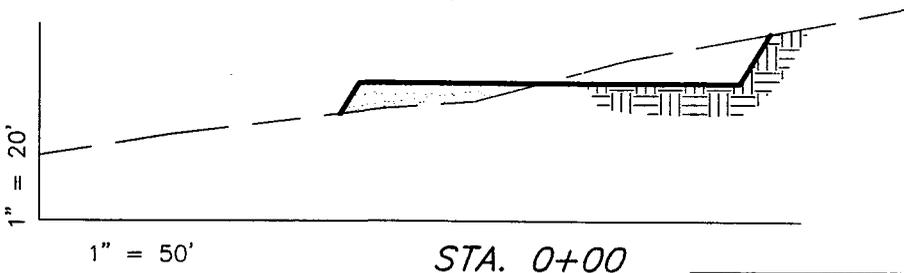
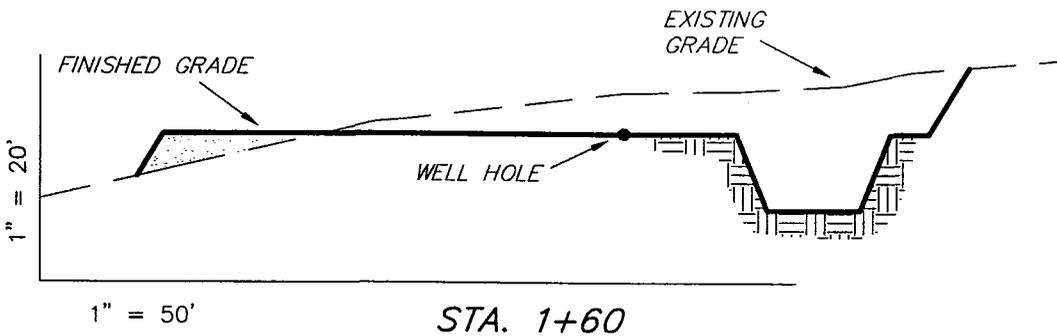
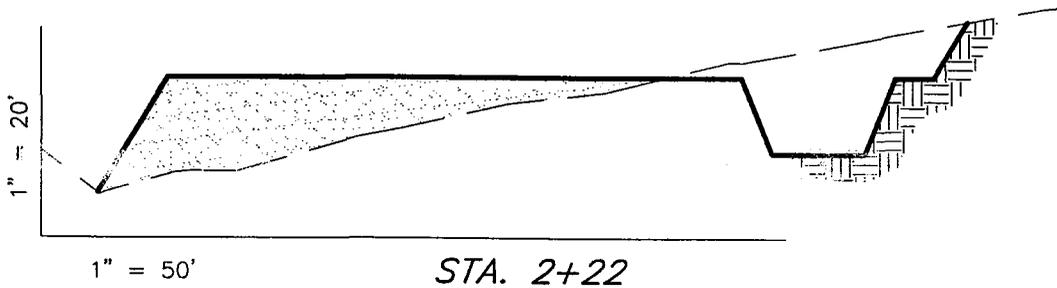
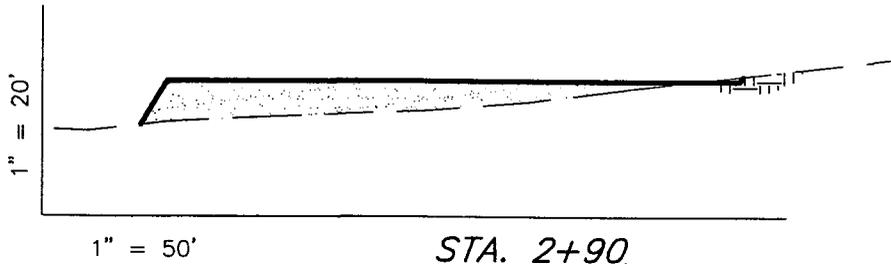
DATE: 7-16-03

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 1-24



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,020	3,020	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,660	3,020	890	640

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

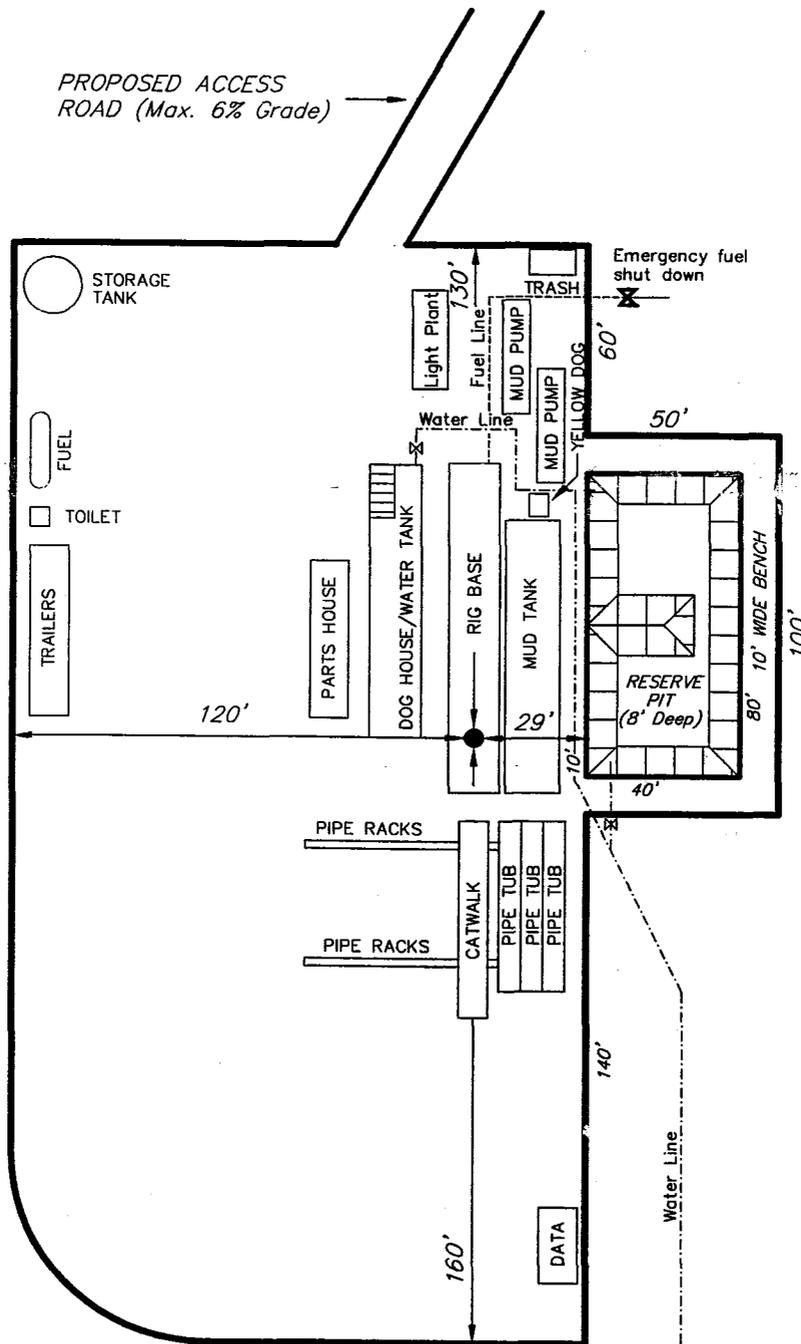
DATE: 7-16-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 1-24



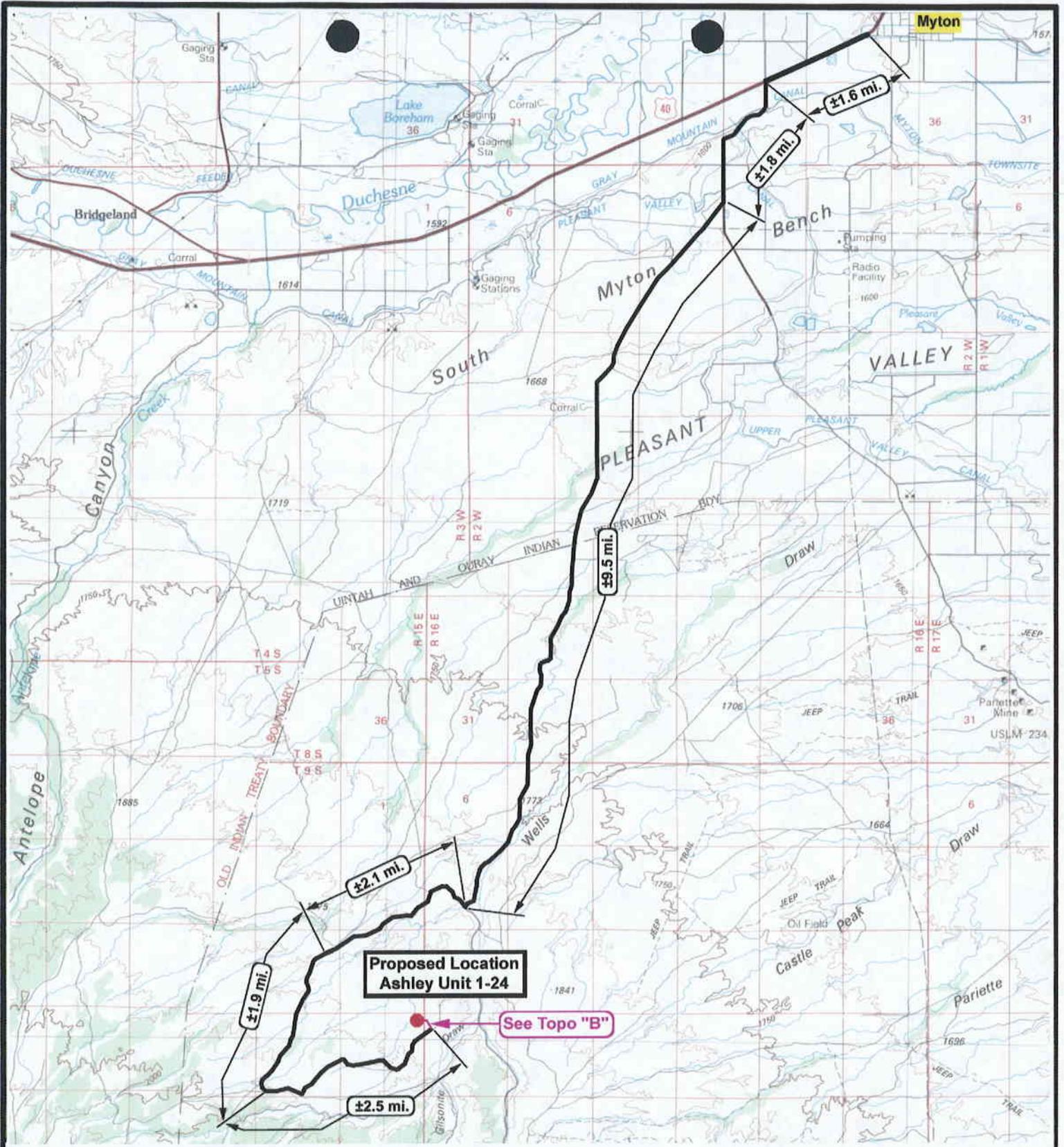
SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-16-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501



Ashley Unit 1-24
SEC. 24, T9S, R15E, S.L.B.&M.



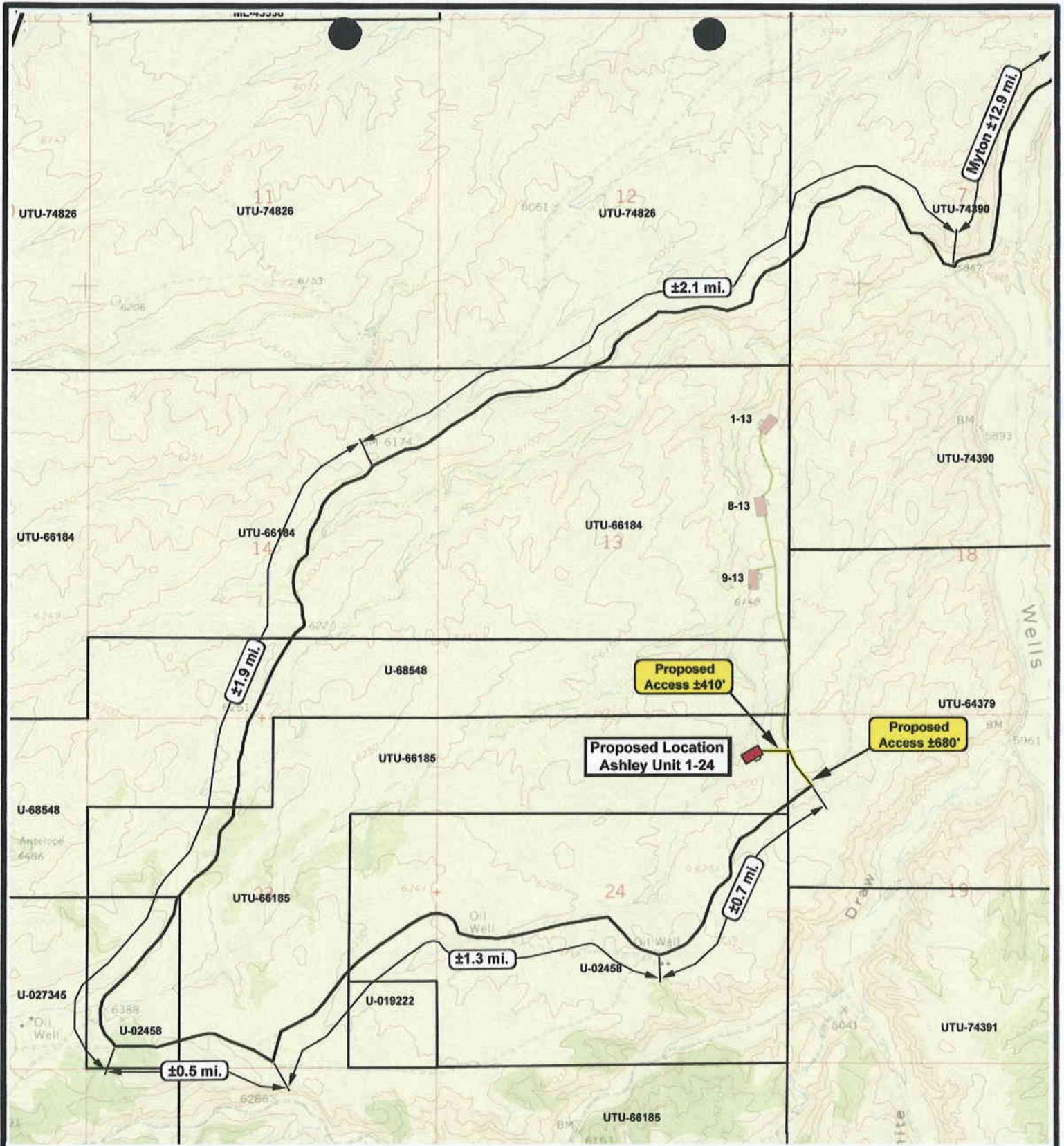
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 07-15-2003

Legend

— Existing Road
 — Proposed Access

TOPOGRAPHIC MAP
"A"



**Ashley Unit 1-24
SEC. 24, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

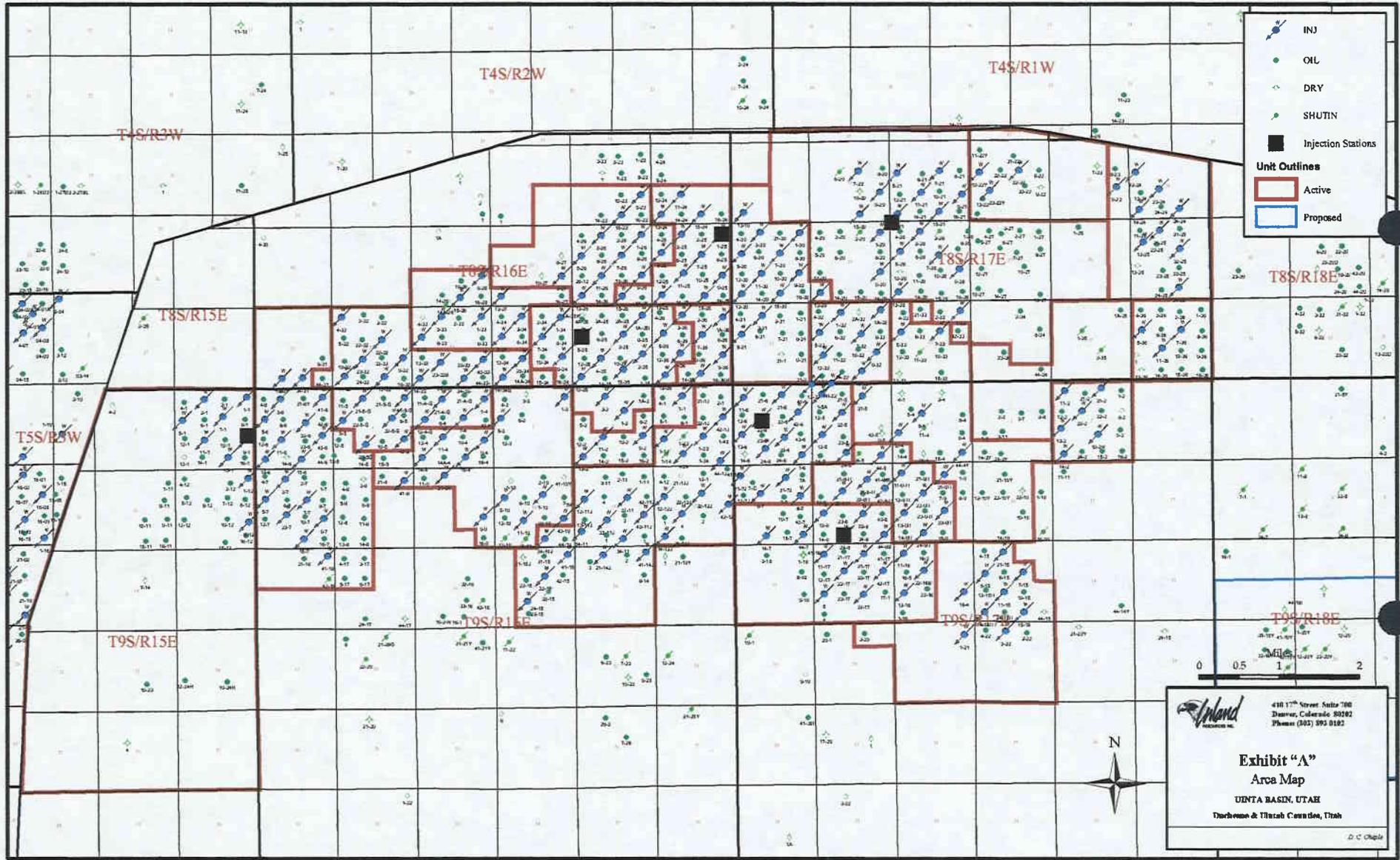
SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-14-2003

Legend

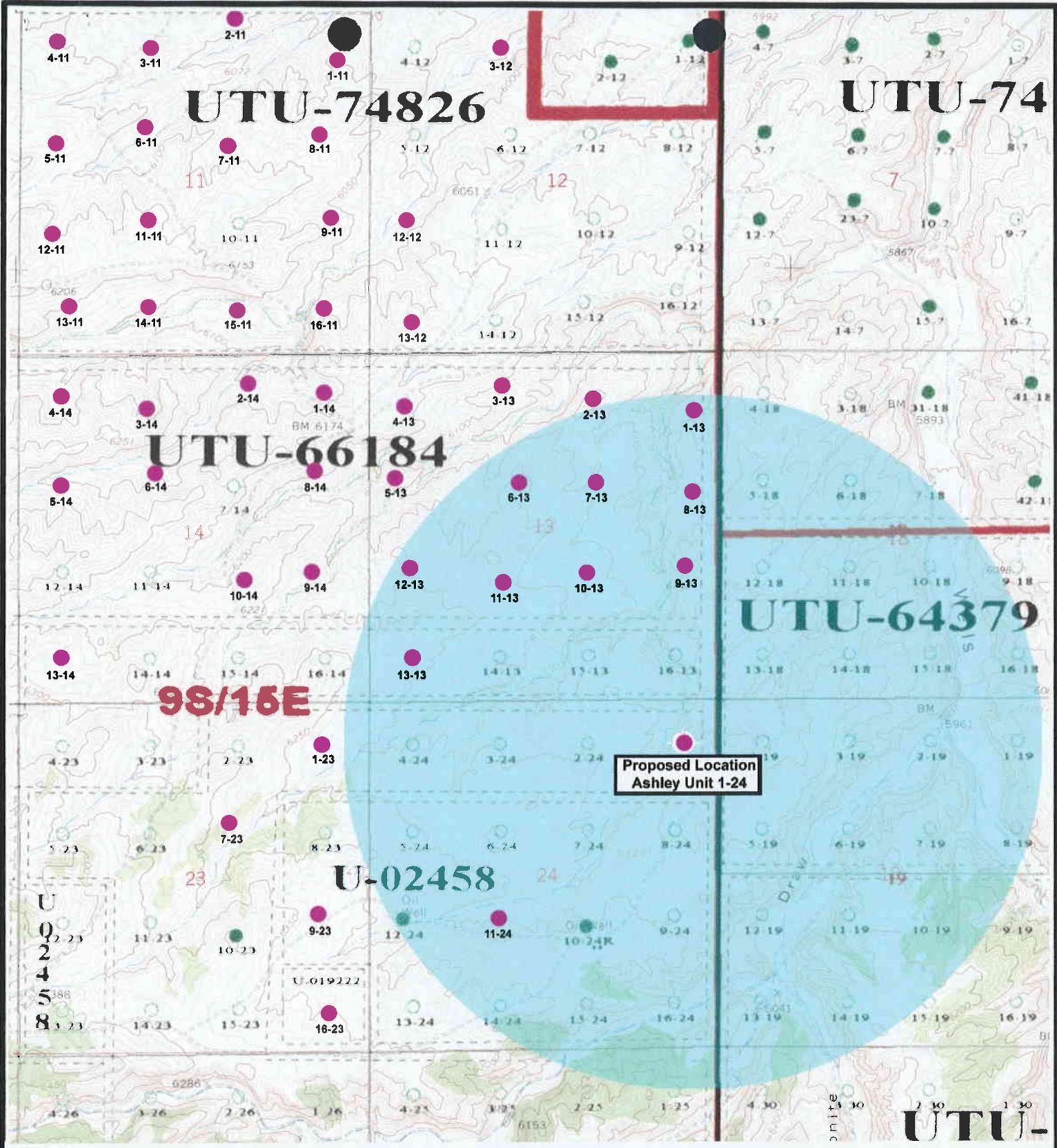
- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



January 15, 2003



Ashley Unit 1-24
SEC. 24, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 07-15-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

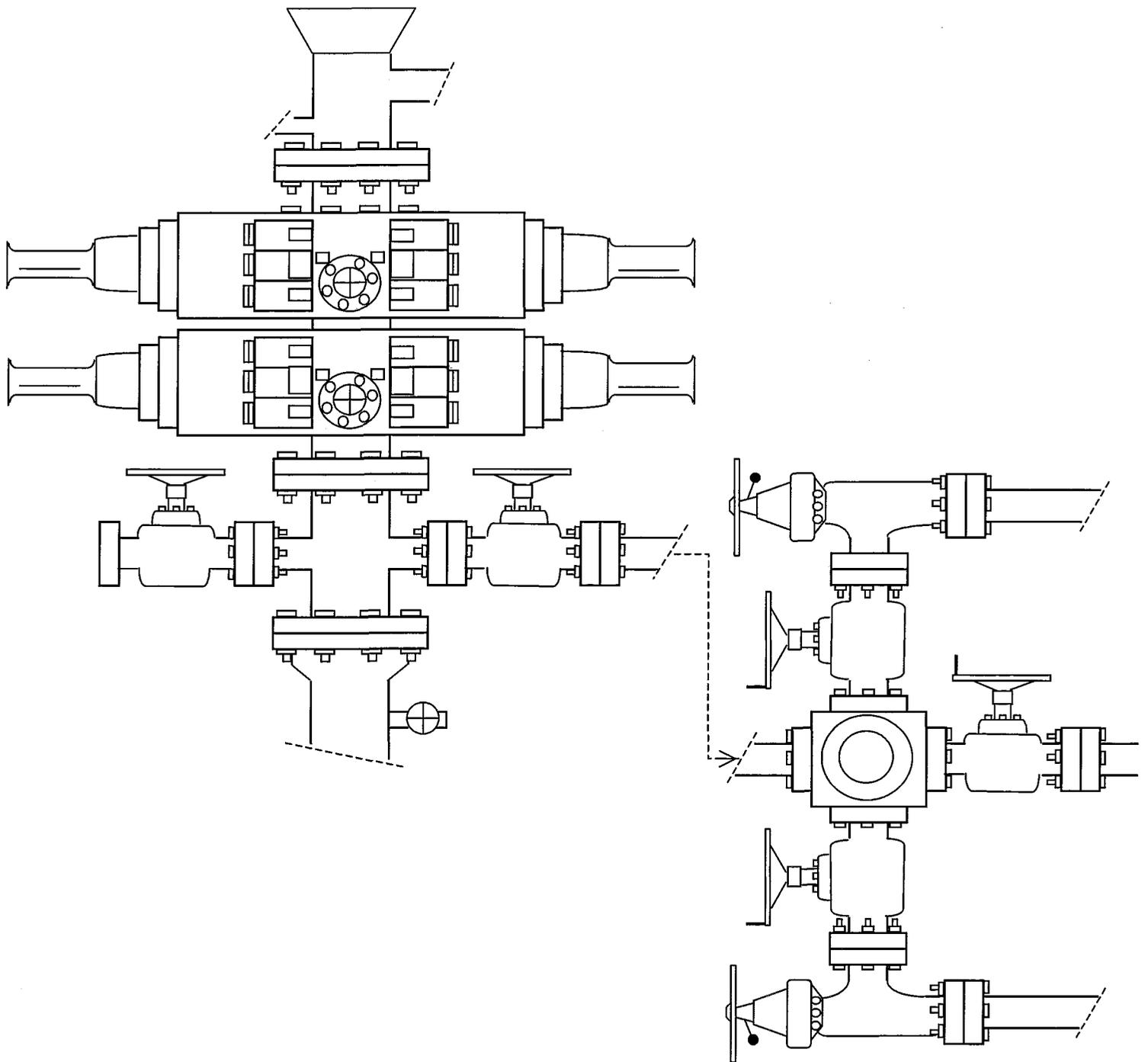


EXHIBIT C

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

003

APD RECEIVED: 08/19/2003

API NO. ASSIGNED: 43-013-32482

WELL NAME: ASHLEY FED 1-24-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENE 24 090S 150E
 SURFACE: 0640 FNL 0512 FEL
 BOTTOM: 0640 FNL 0512 FEL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-66185
 SURFACE OWNER: 1 - Federal

LATITUDE: 40.02202

PROPOSED FORMATION: GRRV

LONGITUDE: 110.17229

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

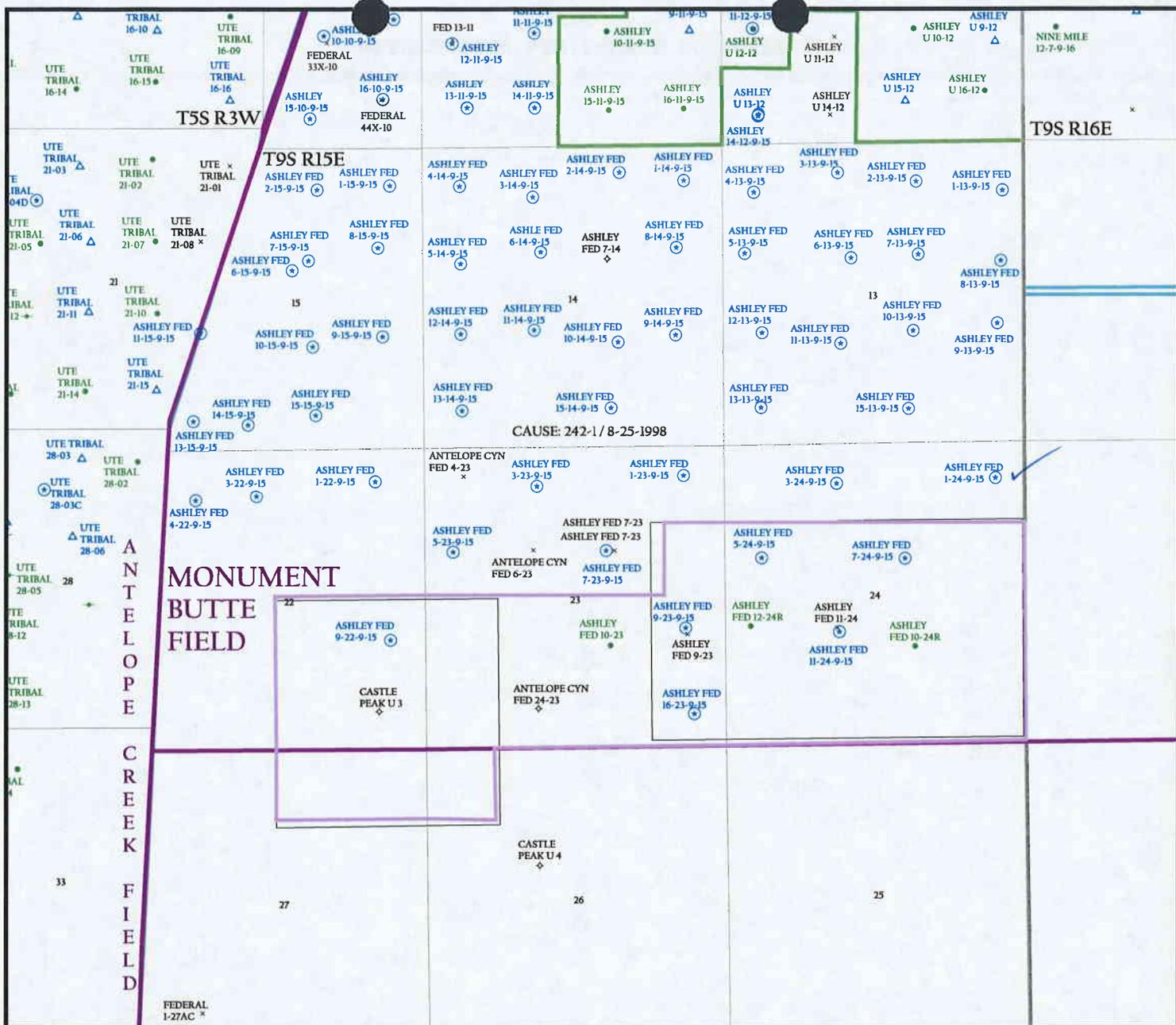
- ___ R649-2-3.
- Unit ASHLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 2421
Eff Date: 8-25-1998
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

Sep. Separate file

STIPULATIONS:

1-Federal Approval



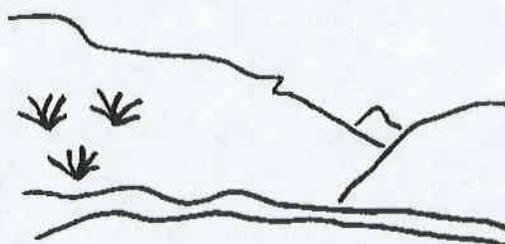
OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 24 T.9S, R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
DATE: 10-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 1-24-9-15 Well, 640' FNL, 512' FEL, NE NE, Sec. 24, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32482.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 1-24-9-15
API Number: 43-013-32482
Lease: UTU-66185

Location: NE NE Sec. 24 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

045

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 1-24-9-15

9. API Well No.

43-013-32482

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

640 FNL 512 FEL NE/NE Section 24, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-23-04

By: [Signature]

COPY SENT TO OPERATOR

Date: 8-26-04

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature: Mandie Crozier]
Mandie Crozier

Title

Regulatory Specialist

Date

8/16/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

AUG 17 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32482
Well Name: Ashley Federal 1-24-9-15
Location: NE/NE Section 24, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cozies
Signature

8/16/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

006

Form 3160-3
(September 2001)

RECEIVED
AUG 19 2003

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-66185	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Ashley Unit	
8. Lease Name and Well No. Ashley Federal 1-24-9-15	
9. API Well No. 43-013-32482	
10. Field and Pool, or Exploratory Monument Butte	
11. Sec., T., R., M., or Blk. and Survey or Area NE/NE Sec. 24, T9S R15E	
12. County or Parish Duchesne	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 19.4 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 512' f/lse & 512' f/unit	16. No. of Acres in lease 2286.43
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2808'
19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944 UTD056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6159' GR	22. Approximate date work will start* 4th Quarter 2003
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/18/03
Title Regulatory Specialist		
Approved by (Signature) <i>Thomas R. Leavens</i>	Name (Printed/Typed)	Date 09/09/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOTICE OF APPROVAL SEP 13 2004

DIV. OF OIL, GAS & MINING

UDOCM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: ASHLEY FEDERAL 1-24-9-15

API Number: 43-013-32482

Lease Number: UTU - 66185

Location: NENE Sec. 24 TWN: 9S RNG: 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,603$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

The reserve pit shall be lined with felt to cover the rocks then lined with a nylon reinforced plastic liner of at least 12 mils in thickness.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

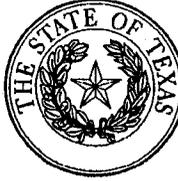
Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

008

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 10-2-9-15	02	090S	150E	4301332574	12419	State	OW	P	K
ASHLEY ST 11-2-9-15	02	090S	150E	4301332575	12419	State	OW	P	K
ASHLEY ST 12-2-9-15	02	090S	150E	4301332576	12419	State	OW	P	K
ASHLEY ST 13-2-9-15	02	090S	150E	4301332577	12419	State	OW	P	K
ASHLEY ST 14-2-9-15	02	090S	150E	4301332578	12419	State	OW	P	K
ASHLEY ST 15-2-9-15	02	090S	150E	4301332579	12419	State	OW	P	K
ASHLEY ST 2-2-9-15	02	090S	150E	4301332580		State	OW	APD	K
ASHLEY ST 3-2-9-15	02	090S	150E	4301332581		State	OW	APD	K
ASHLEY ST 4-2T-9-15	02	090S	150E	4301332582		State	OW	APD	K
ASHLEY ST 5-2-9-15	02	090S	150E	4301332583		State	OW	APD	K
ASHLEY ST 6-2-9-15	02	090S	150E	4301332584		State	OW	APD	K
ASHLEY FED 7-22-9-15	22	090S	150E	4301332487	14453	Federal	OW	DRL	K
ASHLEY FED 1-23-9-15	23	090S	150E	4301332478	14455	Federal	OW	DRL	K
ASHLEY FED 3-23-9-15	23	090S	150E	4301332479	14451	Federal	OW	DRL	K
ASHLEY FED 5-23-9-15	23	090S	150E	4301332480	14452	Federal	OW	DRL	K
ASHLEY FED 7-23-9-15	23	090S	150E	4301332481	14454	Federal	OW	DRL	K
ASHLEY FED 1-24-9-15	24	090S	150E	4301332482		Federal	OW	APD	K
ASHLEY FED 3-24-9-15	24	090S	150E	4301332483		Federal	OW	APD	K
ASHLEY FED 5-24-9-15	24	090S	150E	4301332484		Federal	OW	APD	K
ASHLEY FED 7-24-9-15	24	090S	150E	4301332485		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: NEWFIELD PRODUCTION COMPANYWell Name: ASHLEY FED 1-24-9-15Api No: 43-013-3²482 Lease Type: FEDERALSection 24 Township 09S Range 15E County DUCHESNEDrilling Contractor ROSS DRILLING RIG # 24**SPUDDED:**Date 03/30/05Time 11:00 AMHow DRY**Drilling will Commence:** _____Reported by FLOYD MITCHELLTelephone # 1-435-828-3610Date 03/30/2005 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

RECEIVED
APR 6 1 2005

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14642	43-013-32482	Ashley Federal 1-24-9-15	NE/NE	24	9S	15E	Duchesne	March 30, 2005	4/6/05

WELL 1 COMMENTS: *GRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14673	43-013-32365	FenceLine Federal 1-24-8-16	NE/NE	24	8S	16E	Duchesne	March 30, 2005	4/6/05

WELL 2 COMMENTS: *GRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group of wells)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

Kebbie S. Jones
 Signature: _____ Kebbie S. Jones
 Title: Production Clerk Date: March 31, 2005

NOTE: Use COMMENT section to explain why each Action Code was selected

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 640 FNL 512 FEL
 NE/NE Section 24 T9S R15E

5. Lease Serial No.
 UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 1-24-9-15

9. API Well No.
 4301332482

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 03/30/05 MIRU Ross # 24. Spud well @ 11:00 AM. Drill 303' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 308.59'KB. On 04/05/05 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature <i>Justin Crum</i>	Date 04/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
APR 11 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

640 FNL 512 FEL
NE/NE Section 24 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 1-24-9-15

9. API Well No.

4301332482

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____ Weekly Status Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4-30-05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 240'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5990. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 167 jt's of 5.5 J-55, 15.5# csgn. Set @ 5976' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. With 11 bbls cement returned to pit. Nipple down Bop's. Drop slips @92,000 #'s tension. Release rig 5:00 AM 5-6-05

RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & M

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Alvin Nielsen

Title

Drilling Foreman

Signature

Alvin Nielsen

Date

05/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5976.21

Flt clr @ 5942.18

LAST CASING 8 5/8" SET AT 308'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL ASHLEY FEDERAL 1-24-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI Rig # 1

TD DRILLER 5990 Logger 6015

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		5.40' short jt @ 4014.56'					
167	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5928.18
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	34.78
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5978.21
TOTAL LENGTH OF STRING		5978.21	166	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		107.52	3	CASING SET DEPTH			5976.21
TOTAL		6070.48	171	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6070.48	171				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		5/5/2005	6:00 PM	GOOD CIRC THRU JOB <u>YES</u>			
CSG. IN HOLE		5/5/2005	10:00 PM	Bbls CMT CIRC TO SURFACE <u>11</u>			
BEGIN CIRC		5/5/2005	10:00 PM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u> NO			
BEGIN PUMP CMT		5/5/2005	10:58 PM	DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN DSPL. CMT		5/6/2005	0:02	BUMPED PLUG TO <u>1465</u> PSI			
PLUG DOWN		5/6/2005	12:26 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premilite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5#EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW-MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Alvin Nielsen DATE 5/6/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 640 FNL 512 FEL
 NE/NE Section 24 T9S R15E

5. Lease Serial No.
 UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 1-24-9-15

9. API Well No.
 4301332482

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPY SENT TO OPERATOR
 DATE: 6-9-05
 INITIALS: CHD

I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Mandie Crozier Regulatory Specialist

Signature Date
Mandie Crozier 06/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: Oil, Gas and Mining Date: 6/9/05

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *[Signature]* RECEIVED
 JUN 07 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

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435.646.3721

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640 FNL 512 FEL
NE/NE Section 24 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 1-24-9-15

9. API Well No.

4301332482

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

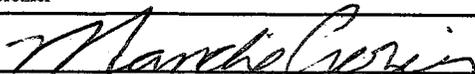
I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature



Date

06/06/2005

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Approved by

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(Instructions on reverse)

RECEIVED

JUN 07 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 1-24-9-15

9. API Well No.
 4301332482

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

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Status report for time period 05/16/05 - 06/03/05

Subject well had completion procedures intiated in the Green River formation on 05-16-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5659'-5669'); Stage #2 (5429'-5446'); Stage #3 (5011'-5023'); Stage #4 (4840'-4852'); Stage #5 (4601'-4609'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stáges. Fracs were flowed back through chokes. A service rig was moved over the well on 05-27-2005. Bridge plugs were drilled out and well was cleaned to 5940'. Zones were swab tested for sand cleanup. A 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 06-03-2005.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Lana Nebeker	Production Clerk
Signature <i>Lana Nebeker</i>	Date 06/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
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(Instructions on reverse)

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66185

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Ashley Unit

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 1-24-9-15

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32482

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 640' FNL & 512' FEL (NE/NE) Sec. 24, T9S, R15E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32482 DATE ISSUED 8/20/03

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED 3/30/05

16. DATE T.D. REACHED 5/5/05

17. DATE COMPL. (Ready to prod.) 6/3/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6159' GL

19. ELEV. CASINGHEAD 6171' KB

20. TOTAL DEPTH, MD & TVD

5990'

21. PLUG BACK T.D., MD & TVD

5940'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4601'-5669'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5976'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5726'	TA @ 5622'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	AMOUNT AND KIND OF MATERIAL USED
(CP3) 5659'-5669'	.41"	4/40	5659'-5669'		Frac w/ 25,389# 20/40 sand in 296 bbls fluid
(LODC) 5429'-5446'	.41"	4/68	5429'-5446'		Frac w/ 40,595# 20/40 sand in 369 bbls fluid
(B1) 4840'-4852'	.41"	4/48	4840'-4852'		Frac w/ 39,566# 20/40 sand in 382 bbls fluid
(D1) 4601'-4609'	.41"	4/32	4601'-4609'		Frac w/ 40,412# 20/40 sand in 355 bbls fluid
(A1) 5011'-5023'	.41"	4/48	5011'-5023'		Frac w/ 46,430# 20/40 sand in 402 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
6/3/05	2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			---->	59	7	109	119
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		---->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

**RECEIVED
JUL 07 2005**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mandie Crozier
Mandie Crozier

TITLE Regulatory Specialist

DIV. OF OIL, GAS & MINING

DATE 7/5/2005

MC

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 1-24-9-15	Garden Gulch Mkr	3604'	
				Garden Gulch 1	3811'	
				Garden Gulch 2	3914'	
				Point 3 Mkr	4158'	
				X Mkr	4428'	
				Y-Mkr	4464'	
				Douglas Creek Mkr	4572'	
				BiCarbonate Mkr	4804'	
				B Limestone Mkr	4922'	
				Castle Peak	5461'	
				Basal Carbonate	5904'	
				Total Depth (LOGGERS	6015'	

RECEIVED

JUL 14 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84062

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14585	12419	43-013-32427	Ashley Federal 9-22-9-15	NE/SE	22	9S	15E	Duchesne		4/1/2005
WELL 1 COMMENTS: <i>GRRU</i>											
C	14579	12419	43-013-32426	Ashley Federal 9-23-9-15	NE/SE	23	9S	15E	Duchesne		4/1/2005
WELL 2 COMMENTS: <i>GRRU</i>											
C	11775	12419	43-013-31519	Ashley Federal 10-23-9-15	NW/SE	23	9S	15E	Duchesne		4/1/2005
WELL 3 COMMENTS: <i>GRRU</i>											
C	14567	12419	43-013-32425	Ashley Federal 16-23-9-15	SE/SE	23	9S	15E	Duchesne		4/1/2005
WELL 4 COMMENTS: <i>GRRU</i>											
C	14642	12419	43-013-32482	Ashley Federal 1-24-9-15	NE/NE	24	9S	15E	Duchesne		4/1/2005
WELL 5 COMMENTS: <i>GRRU</i>											

ACTION CODES (See instructions on back of form)

- A - Establish a new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE Use COMMENT'S section to explain why each Action Code was selected

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk
Title

July 14, 2005
Date



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-332

Operator: Newfield Production Company
Well: Ashley Federal 1-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32482
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 16, 2006.
2. Maximum Allowable Injection Pressure: 2,008 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,914' - 5,904')

Approved by:  1-30-07
Gil Hunt Date
Associate Director

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-332

Operator: Newfield Production Company
Well: Ashley Federal 3-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32483
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

- 1. Approval for conversion to Injection Well issued on November 16, 2006.
- 2. Maximum Allowable Injection Pressure: 2,111 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (3,903' - 5,899')

Approved by: *Gil Hunt* 1-30-07
Gil Hunt Date
Associate Director

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File



July 28, 2006

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #1-24-9-15
Monument Butte Field, Ashley PA A, Lease #UTU-66185
Section 24 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #1-24-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "David Gerbig".

David Gerbig
Operations Engineer

RECEIVED
AUG 07 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #1-24-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PA A
LEASE #UTU-66185
JULY 28, 2006

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #1-24-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA A Lease No. UTU-66185
Well Location: QQ NE/NE section 24 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32482

Proposed injection interval: from 3914' to 5904'
Proposed maximum injection: rate 500 bpd pressure 2008 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature *David Gerbig*
Title: Operations Engineer Date 8-7-06
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 1-24-9-15

Spud Date: 03/30/05
 Put on Production: 06/03/05
 GL: 6159' KB: 6169'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

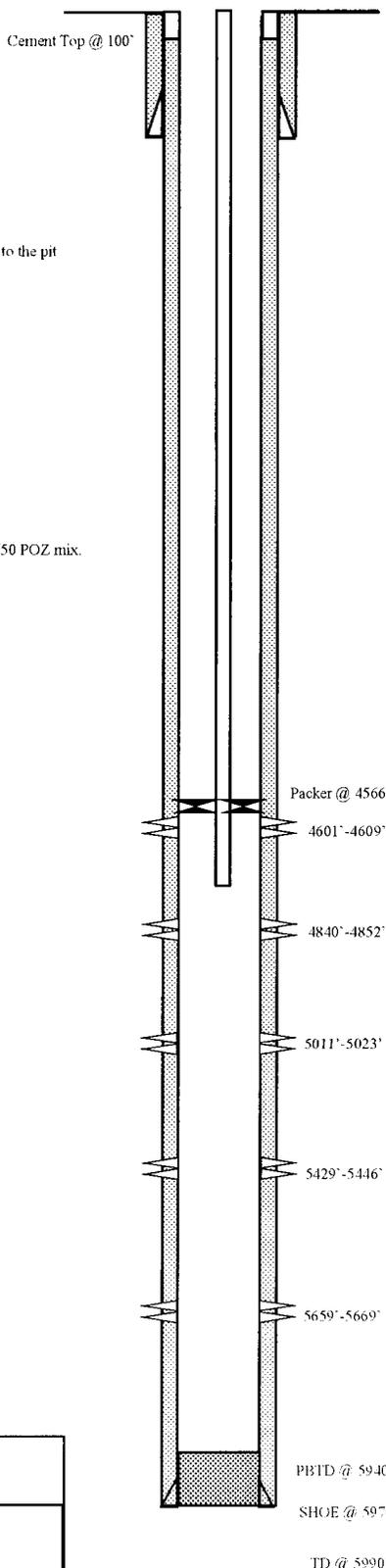
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.59')
 DEPTH LANDED: 308.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 3 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5978.21')
 DEPTH LANDED: 5976.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5609.50')
 TUBING ANCHOR: 5621.50' KB
 NO. OF JOINTS: 1 jts (33.42')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5657.72' KB
 NO. OF JOINTS: 2 jts (66.80')
 TOTAL STRING LENGTH: 5726.07' w/ 12' KB



FRAC JOB

05/26/05 5659'-5669' **Frac CP3 sands as follows:**
 25,389# of 20/40 sand in 296 bbls lightning
 17 frac fluid. Treated @ avg press of 2019
 psi, w/avg rate of 25.3 bpm. ISIP 2020 psi.
 Calc flush: 5657 gal. Actual flush: 5376 gal.

05/26/05 5156'-5186' **Frac LODC sands as follows:**
 40,595# of 20/40 sand in 369 bbls lightning
 17 frac fluid. Treated @ avg press of 2057
 psi, w/avg rate of 24.9 bpm. ISIP 3950 psi.
 Flush screened out.

05/27/05 4840'-4852' **Frac B1 sands as follows:**
 39,566# of 20/40 sand in 382 bbls lightning
 17 frac fluid. Treated @ avg press of 1756
 psi, w/avg rate of 25 bpm. ISIP 2950 psi.
 Calc flush: 4838 gal. Actual flush: 4578 gal.

05/27/05 4601'-4609' **Frac D1 sands as follows:**
 40,412# of 20/40 sand in 355 bbls lightning
 17 frac fluid. Treated @ avg press of 1784
 psi, w/avg rate of 24.8 bpm. ISIP 3593 psi.
 Flush screened out

05/27/05 5011'-5023' **Frac A1 sands as follows:**
 46,430# of 20/40 sand in 402 bbls lightning
 17 frac fluid. Treated @ avg press of 3096
 psi, w/avg rate of 14.2 bpm. ISIP 2100 psi.
 Calc flush: 1307 gal. Actual flush: 1260 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
05/16/05	5659'-5669'	4 JSPF	40 holes
05/26/05	5429'-5446'	4 JSPF	68 holes
05/27/05	5011'-5023'	4 JSPF	48 holes
05/27/05	4840'-4852'	4 JSPF	48 holes
05/27/05	4601'-4609'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 1-24-9-15
 640' FNL & 512' FEL
 NE/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32482; Lease #UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #1-24-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #1-24-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3914' - 5904'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3914' and the Castle Peak top at 5461'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #1-24-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 309' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5976' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2008 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #1-24-9-15, for existing perforations (4601' - 5669') calculates at 0.79 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2008 psig. We may add additional perforations between 3914' and 5990'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #1-24-9-15, the proposed injection zone (3914' - 5904') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

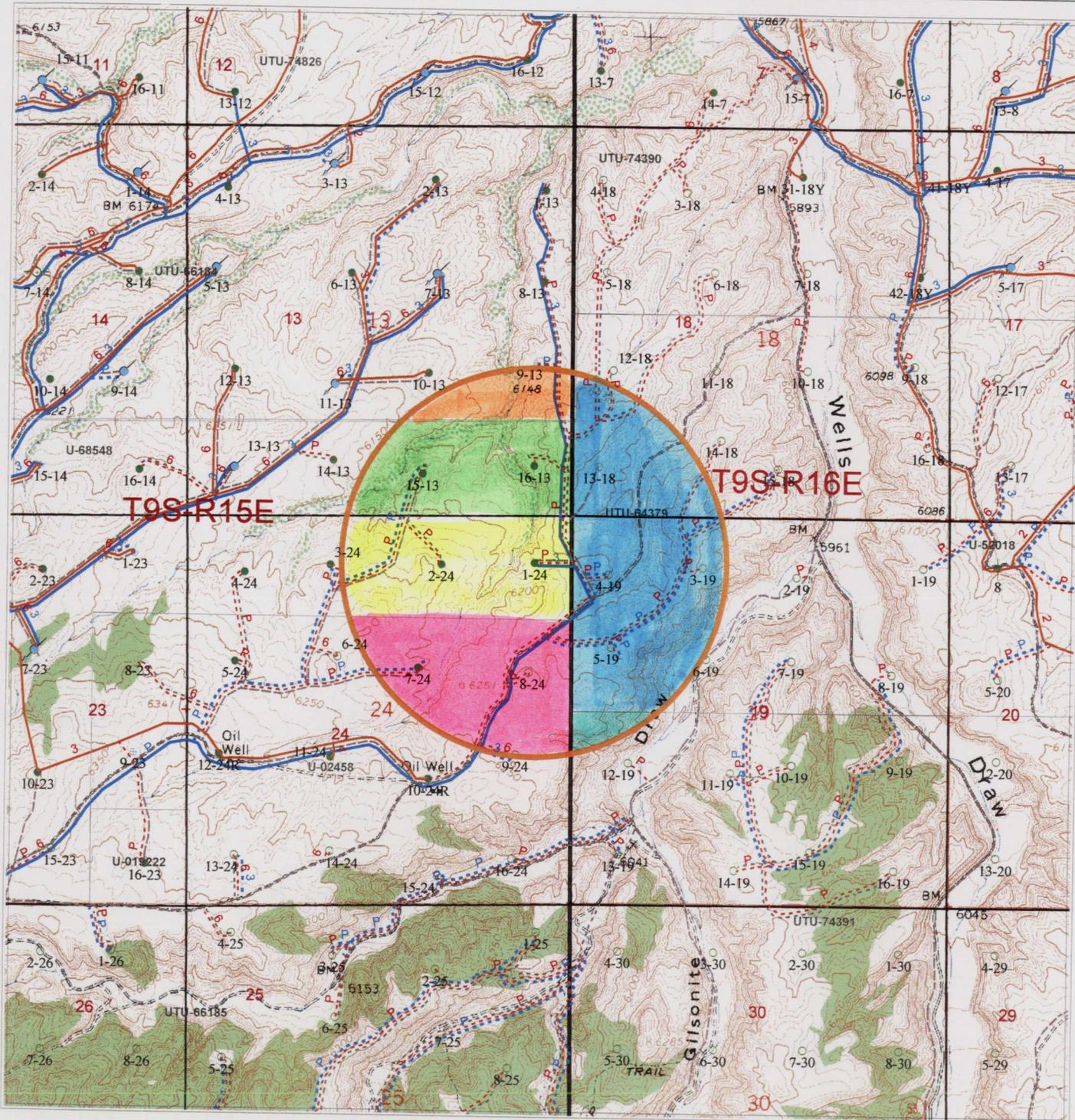
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- - - proposed
- return
- - - return proposed

Gas Pipelines

- Gathering lines
- - - Proposed lines

Other Features

- ▭ Mining tracts
- ▭ Leases
- ▭ 1-24-9-15 1/2mile radius

Handwritten Well IDs:

- UTU-66185
- UTU-68548
- UTU-66184
- UTU-64379
- UTU-02458
- UTU-74391

Attachment A
 Ashley Federal 1-24-9-15
 Section 24, T9S-R15E

NEWFIELD
 ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

July 11, 2006

T9S, R15E, S.L.B.&M.

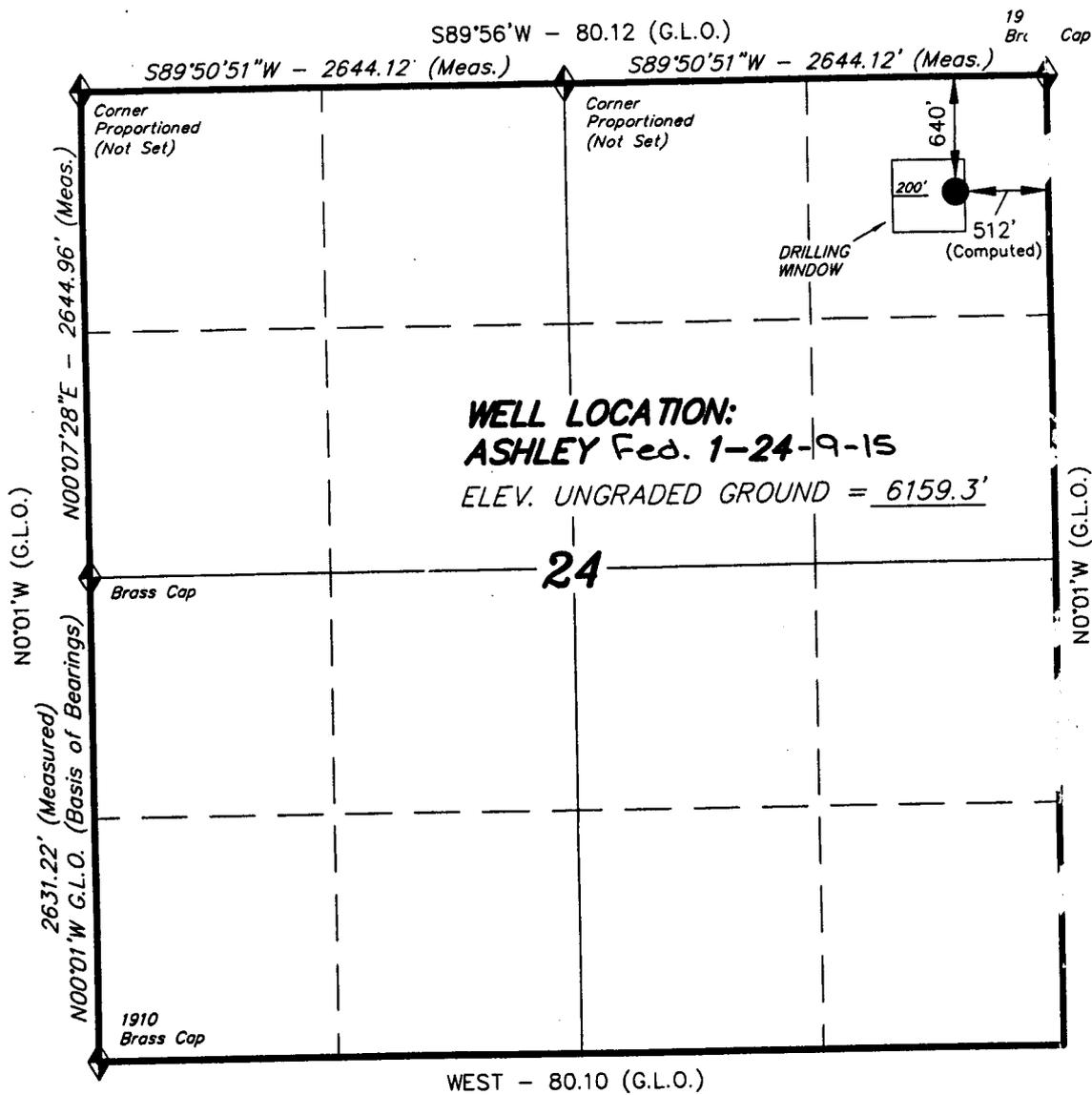
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 1-24-9-15
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1

NOTE:

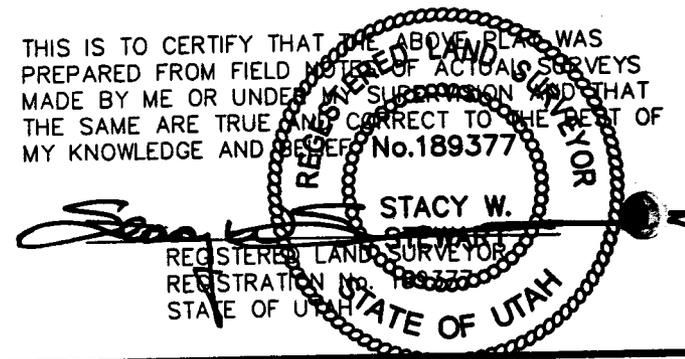
The Well Location bears S38°27'27"W
 820.81' from the Northeast corner of
 Section 24.



WELL LOCATION:
ASHLEY Fed. 1-24-9-15
 ELEV. UNGRADED GROUND = 6159.3'

24

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 7-16-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1, 2, 3, E/2	UTU-66184 HBP	Newfield Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 15 East</u> Section 22: Lots 2, 3, 4, E/2SW/4 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: Lots 1, 2, 3, E/2	UTU-66185 HBP	Newfield Production Company	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South, Range 16 East</u> Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3 & 4, E/2SW/4, SE/4 Section 19: Lots 1 & 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Newfield Production Company Yates Petroleum Corporation	(Surface Rights) USA
5	<u>Township 9 South, Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	(Surface Rights) USA
6	<u>Township 9 South, Range 16 East</u> Section 19: Lots 3, 4, E/2SW/4, SE/4 Section 20: S/2 Section 29: All Section 30: All Section 31: Lot 1, NE/4, NE/4NW/4	UTU-74391 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. Abo Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #1-24-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 15th day of August, 2006.

Notary Public in and for the State of Colorado: Laurie Deseau

My Commission Expires
05/05/2009

My Commission Expires: _____

Ashley Federal 1-24-9-15

Spud Date: 03/30/05
 Put on Production: 06/03/05
 GL: 6159' KB: 6169'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.59')
 DEPTH LANDED: 308.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 3 bbls cement to the pit

PRODUCTION CASING

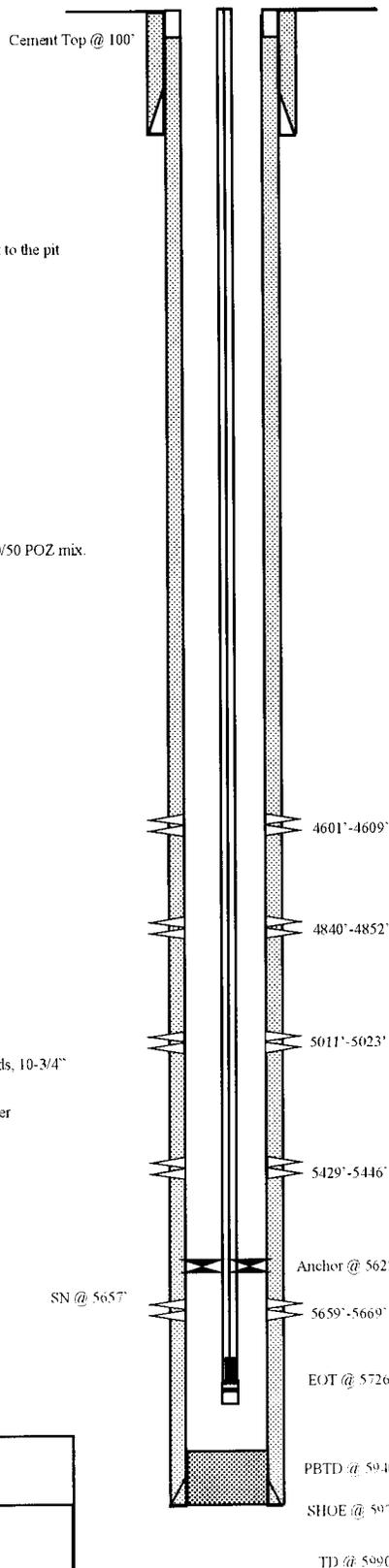
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 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5978.21')
 DEPTH LANDED: 5976.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5609.50')
 TUBING ANCHOR: 5621.50' KB
 NO. OF JOINTS: 1 jts (33.42')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5657.72' KB
 NO. OF JOINTS: 2 jts (66.80')
 TOTAL STRING LENGTH: 5726.07' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
 SUCKER RODS: 100-3/4" scraped rods, 110-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 87"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: DIG/SP/GR, CBL



FRAC JOB

05/26/05 5659'-5669' **Frac CP3 sands as follows:**
 25,389# of 20/40 sand in 296 bbls lightning
 17 frac fluid. Treated @ avg press of 2019
 psi, w/avg rate of 25.3 bpm. ISIP 2020 psi.
 Calc flush: 5657 gal. Actual flush: 5376 gal.

05/26/05 5156'-5186' **Frac LODC sands as follows:**
 40,595# of 20/40 sand in 369 bbls lightning
 17 frac fluid. Treated @ avg press of 2057
 psi, w/avg rate of 24.9 bpm. ISIP 3950 psi.
 Flush screened out.

05/27/05 4840'-4852' **Frac B1 sands as follows:**
 39,566# of 20/40 sand in 382 bbls lightning
 17 frac fluid. Treated @ avg press of 1756
 psi, w/avg rate of 25 bpm. ISIP 2950 psi.
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 psi, w/avg rate of 14.2 bpm. ISIP 2100 psi.
 Calc flush: 1307 gal. Actual flush: 1260 gal.

PERFORATION RECORD

05/16/05	5659'-5669'	4 JSFP	40 holes
05/26/05	5429'-5446'	4 JSFP	68 holes
05/27/05	5011'-5023'	4 JSFP	48 holes
05/27/05	4840'-4852'	4 JSFP	48 holes
05/27/05	4601'-4609'	4 JSFP	32 holes

NEWFIELD

Ashley Federal 1-24-9-15
 640' FNL & 512' FEL
 NE/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32482; Lease #UTU-66185

Ashley Federal 9-13-9-15

Spud Date: 5/30/05
 Put on Production: 7/15/05
 GL: 6113' KB: 6125'

Initial Production: 72 BOPD, 4 MCFD, 75 BWPD

Injection Wellbore Diagram

SURFACE CASING

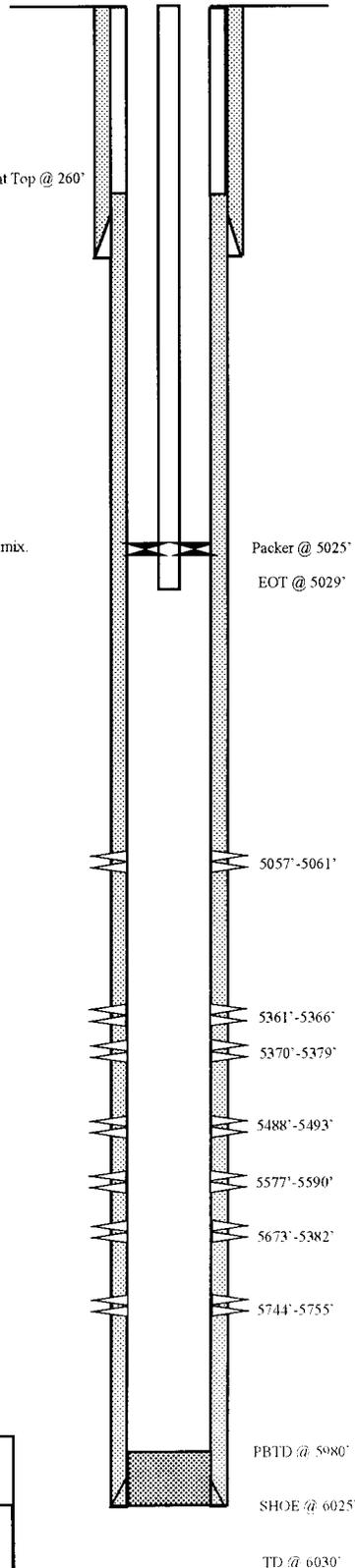
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.59')
 DEPTH LANDED: 314.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 4 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6026.97')
 DEPTH LANDED: 6024.97' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 234'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5008.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5020.38' KB
 TOTAL STRING LENGTH: 5024.73' w/ 12' KB



FRAC JOB

7/8/05 5673'-5755' **Frac CP3 and CP4 sands as follows:**
 63,817# of 20/40sand in 528 bbls lightning 17 frac fluid. Treated @ avg press of 1142, w/avg rate of 24.6 bpm. ISIP 1800 psi. Calc flush: 5671 gal. Actual flush: 5460 gal.

7/8/05 5577'-5590' **Frac CP1 sands as follows:**
 34,856# of 20/40 sand in 360 bbls lightning 17 frac fluid. Treated @ avg press of 1533, w/avg rate of 24.4 bpm. ISIP 1650 psi. Calc flush: 5575 gal. Actual flush: 5389 gal.

7/8/05 5488'-5493' **Frac LODC sands as follows:**
 15,991# of 20/40 sand in 264 bbls lightning 17 frac fluid. Treated @ avg press of 1970, w/avg rate of 24.8 bpm. ISIP 2000 psi. Calc flush: 5486 gal. Actual flush: 5380 gal.

7/8/05 5361'-5379' **Frac LODC sands as follows:**
 44,731# of 20/40 sand in 405 bbls lightning 17 frac fluid. Treated @ avg press of 1927, w/avg rate of 24.5 bpm. ISIP 3800 psi. Calc flush: 5359 gal. Actual flush: 4801 gal.

7/13/05 5057'-5061' **Frac A1 sands as follows:**
 12,743# of 20/40 sand in 139 bbls lightning 17 frac fluid. Treated @ avg press of 3351, w/avg rate of 14.4 bpm. ISIP 2100 psi. Calc flush: ?gal. Actual flush: 1176 gal.

6/5/06 **Well converted to an Injection well.**

6/22/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	ISPF	Holes
7/05/05	5744'-5755'	4 JSPF	44 holes
7/05/05	5673'-5682'	4 JSPF	36 holes
7/08/05	5577'-5590'	4 JSPF	52 holes
7/08/05	5488'-5493'	4 JSPF	20 holes
7/08/05	5370'-5379'	4 JSPF	36 holes
7/08/05	5361'-5366'	4 JSPF	20 holes
7/08/05	5057'-5061'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 9-13-9-15
 2068' FSL & 489' FEL
 NE/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32459; Lease #UTU-66184

Ashley Federal 15-13-9-15

Spud Date: 3-15-05
Put on Production: 5-16-05

GL: 6114' KB: 6126'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.02')
DEPTH LANDED: 312.87' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

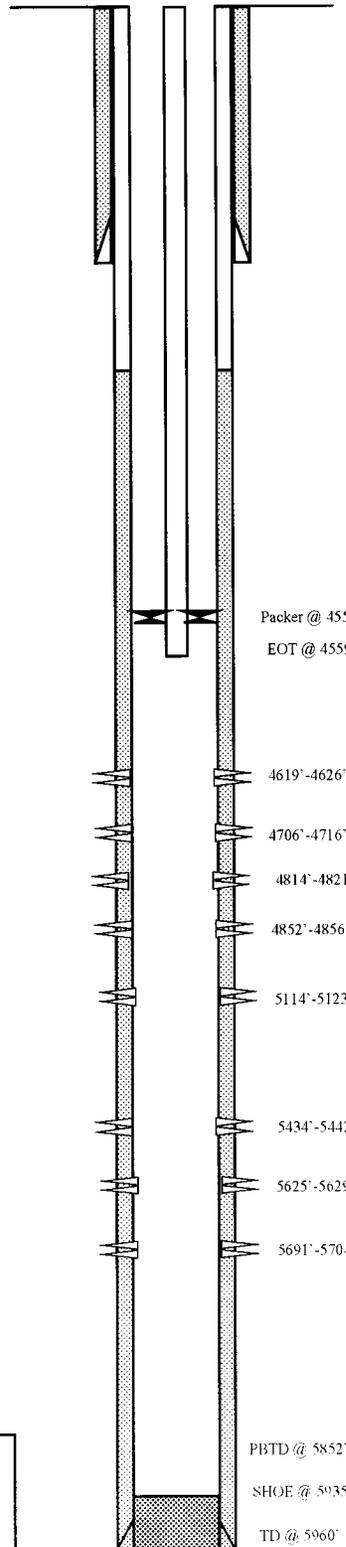
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 166 jts. (5921.78')
DEPTH LANDED: 5935.03' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT: 610'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 136 jts (4538.59')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4550.59' KB
TOTAL STRING LENGTH: EOT @ 4559.09' KB

Initial Production: BOPD 52.
MCFD 47, BWPD 152

Injection Wellbore Diagram



FRAC JOB

5-12-05 5625'-5704' **Frac CP2 & CP3 sand as follows:**
44,713#'s 20/40 sand in 441 bbls Lightning
17 frac fluid. Treated @ avg press of 1843 psi
w/avg rate of 24.7 BPM. ISIP was 1925 psi.
Calc flush: 5623 gal. Actual flush: 5670 gal.

5-12-05 5434'-5442' **Frac LODC sand as follows:**
30,309#'s 20/40 sand in 327 bbls Lightning
17 frac fluid. Treated @ avg press of 2120 psi
w/avg rate of 24.8 BPM. ISIP 2250 psi. Calc
flush: 5432 gal. Actual flush: 5418 gal.

5-12-05 5114'-5123' **Frac LODC sand as follows:**
25,380#'s 20/40 sand in 284 bbls Lightning
17 frac fluid. Treated @ avg press of 2056 psi
w/avg rate of 24.9 BPM. ISIP 2260 psi. Calc
flush: 5112 gal. Actual flush: 5124 gal.

5-12-05 4814'-4856' **Frac B1 & B.5 sand as follows:**
55,249#'s 20/40 sand in 459 bbls Lightning
17 frac fluid. Treated @ avg press of 2102 psi
w/avg rate of 24.9 BPM. ISIP 2000 psi. Calc
flush: 4812 gal. Actual flush: 4830 gal.

5-12-05 4706'-4716' **Frac D3 sand as follows:**
45,168#'s 20/40 sand in 405 bbls Lightning
17 frac fluid. Treated @ avg press of 1868 psi
w/avg rate of 24.7 BPM. ISIP 2240 psi. Calc
flush: 4704 gal. Actual flush: 4788 gal.

5-12-05 4619'-4626' **Frac D1 sand as follows:**
30,160#'s 20/40 sand in 306 bbls Lightning
17 frac fluid. Treated @ avg press of 2332 psi
w/avg rate of 24.6 BPM. ISIP 2800 psi. Calc
flush: 4617 gal. Actual flush: 4536 gal.

09/09/05 Parted Rods. Detail tubing and rod Updated.
6/8/06 **Well converted to an injection well.**
6/30/06 **MIT completed and submitted.**

PERFORATION RECORD

5-4-05	5691'-5704'	4 JSPF	52 holes
5-5-05	5625'-5629'	4 JSPF	16 holes
5-12-05	5434'-5442'	4 JSPF	32 holes
5-12-05	5114'-5123'	4 JSPF	36 holes
5-12-05	4852'-4856'	4 JSPF	16 holes
5-12-05	4814'-4821'	4 JSPF	28 holes
5-12-05	4706'-4716'	4 JSPF	40 holes
5-12-05	4619'-4626'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 15-13-9-15
570' FSL & 2050' FEL
SW/SE Section 13-19S-R15E
Duchesne Co, Utah
API #43-013-32454; Lease #UTU-68548

Ashley Federal 16-13-9-15

Spud Date: 6/23/05
 Put on Production: 8/12/05
 GL: 6127' KB: 6139'

Initial Production: 31 BOPD.
 14 MCFD, 51 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.09')
 DEPTH LANDED: 314.09' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 6 bbls cement to pit

PRODUCTION CASING

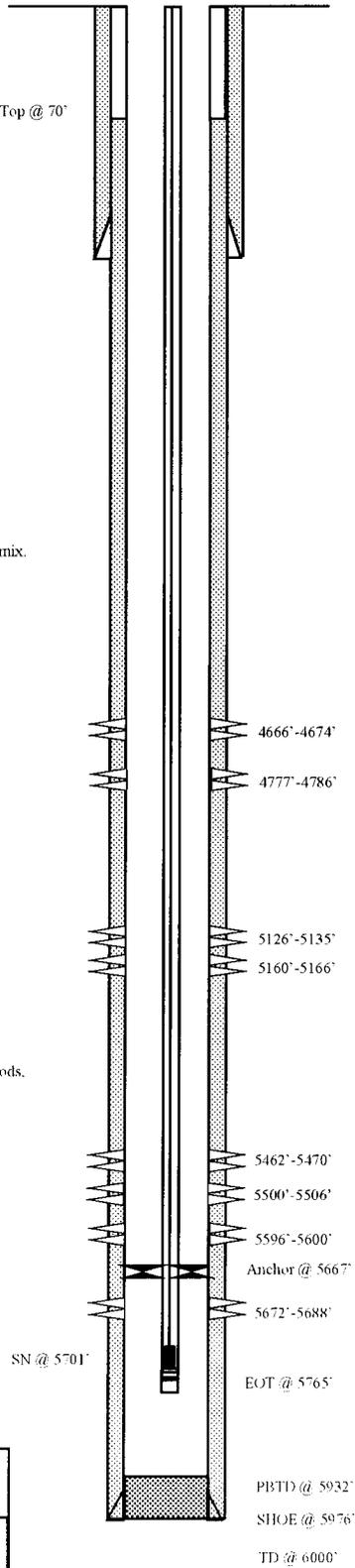
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5977.86')
 DEPTH LANDED: 5975.86' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5654.71')
 TUBING ANCHOR: 5666.71' KB
 NO. OF JOINTS: 1 jts (31.07')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5700.58' KB
 NO. OF JOINTS: 2 jts (62.79')
 TOTAL STRING LENGTH: 5764.92' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-6", 1-4" x 3/4" pony rods, 99-3/4" scraped rods, 112-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Open hole, SP/GR/DIG/CBL



FRAC JOB

8/8/05 5596'-5688' **Frac CP2 and CP3 sands as follows:**
 48,881#'s of 20/40sand in 437 bbls lightning
 17 frac fluid. Treated @ avg press of 1399,
 w/avg rate of 24.6 bpm. ISIP 2000 psi. Calc
 flush: 5594 gal. Actual flush: 5368 gal.

8/8/05 5462'-5506' **Frac LODC sands as follows:**
 30,693#'s of 20/40 sand in 330 bbls lightning
 17 frac fluid. Treated @ avg press of 1837,
 w/avg rate of 24.9 bpm. ISIP 2200 psi. Calc
 flush: 5460 gal. Actual flush: 5212 gal.

8/9/05 5126'-5166' **Frac LODC sands as follows:**
 30,385#'s of 20/40 sand in 317 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1882, w/avg rate of 24.9 bpm. ISIP 2750
 psi. Calc flush: 5124 gal. Actual flush: 4885
 gal.

8/9/05 4777'-4786' **Frac C sands as follows:**
 39,987#'s of 20/40 sand in 370 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1674, w/avg rate of 24.7 bpm. ISIP 1800
 psi. Calc flush: 4775 gal. Actual flush: 4536
 gal.

8/9/05 4666'-4674' **Frac D2 sands as follows:**
 35,978#'s of 20/40 sand in 349 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1831, w/avg rate of 24.6 bpm. ISIP 1950
 psi. Calc flush: 4664 gal. Actual flush: 4536
 gal.

PERFORATION RECORD

Date	Depth Range	ISIP	Holes
8/3/05	5672'-5688'	4 JSFP	64 holes
8/3/05	5596'-5600'	4 JSFP	16 holes
8/8/05	5500'-5506'	4 JSFP	24 holes
8/8/05	5462'-5470'	4 JSFP	32 holes
8/9/05	5160'-5166'	4 JSFP	24 holes
8/9/05	5126'-5135'	4 JSFP	36 holes
8/9/05	4777'-4786'	4 JSFP	36 holes
8/9/05	4666'-4674'	4 JSFP	32 holes

NEWFIELD

Ashley Federal 16-13-9-15
 682' FSL & 523' FEI,
 SE/SE Section 13-T9S-R15E
 Duchesne Co. Utah
 API #43-013-32668; Lease #UTU-68548

Ashley Federal 1-24-9-15

Spud Date: 03/30/05
 Put on Production: 06/03/05
 GL: 6159' KB: 6169'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.59')
 DEPTH LANDED: 308.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 3 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5978.21')
 DEPTH LANDED: 5976.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5609.50')
 TUBING ANCHOR: 5621.50' KB
 NO. OF JOINTS: 1 jts (33.42')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5657.72' KB
 NO. OF JOINTS: 2 jts (66.80')
 TOTAL STRING LENGTH: 5726.07' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
 SUCKER RODS: 100-3/4" scraped rods, 110-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 87"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: DIG/SP/GR, CBL

FRAC JOB

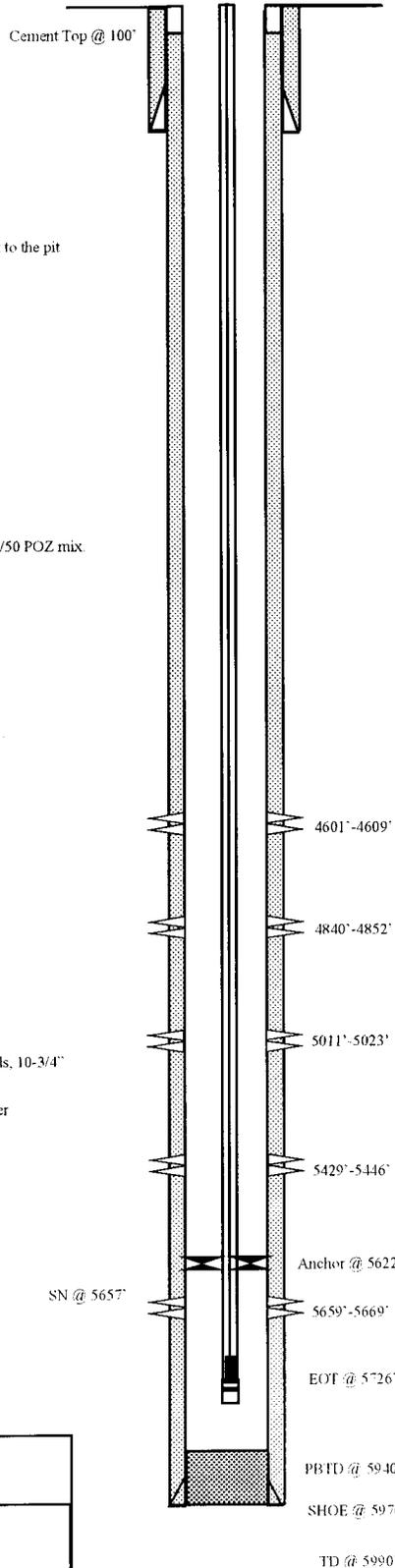
05/26/05 5659'-5669' **Frac CP3 sands as follows:**
 25,389# of 20/40sand in 296 bbls lightning
 17 frac fluid. Treated @ avg press of 2019
 psi, w/avg rate of 25.3 bpm. ISIP 2020 psi.
 Calc flush: 5657 gal. Actual flush: 5376 gal.

05/26/05 5156'-5186' **Frac LODC sands as follows:**
 40,595# of 20/40 sand in 369 bbls lightning
 17 frac fluid. Treated @ avg press of 2057
 psi, w/avg rate of 24.9 bpm. ISIP 3950 psi.
 Flush screened out.

05/27/05 4840'-4852' **Frac B1 sands as follows:**
 39,566# of 20/40 sand in 382 bbls lightning
 17 frac fluid. Treated @ avg press of 1756
 psi, w/avg rate of 25 bpm. ISIP 2950 psi.
 Calc flush: 4838 gal. Actual flush: 4578 gal.

05/27/05 4601'-4609' **Frac D1 sands as follows:**
 40,412# of 20/40 sand in 355 bbls lightning
 17 frac fluid. Treated @ avg press of 1784
 psi, w/avg rate of 24.8 bpm. ISIP 3593 psi.
 Flush screened out

05/27/05 5011'-5023' **Frac A1 sands as follows:**
 46,430# of 20/40 sand in 402 bbls lightning
 17 frac fluid. Treated @ avg press of 3096
 psi, w/avg rate of 14.2 bpm. ISIP 2100 psi.
 Calc flush: 1307 gal. Actual flush: 1260 gal.



PERFORATION RECORD

Date	Interval	ISPF	Holes
05/16/05	5659'-5669'	4 JSPF	40 holes
05/26/05	5429'-5446'	4 JSPF	68 holes
05/27/05	5011'-5023'	4 JSPF	48 holes
05/27/05	4840'-4852'	4 JSPF	48 holes
05/27/05	4601'-4609'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 1-24-9-15
 640' FNL & 512' FEL
 NE/NE Section 24-T9S-R15E
 Duchesne Co. Utah
 API #43-013-32482; Lease #UTU-66185

Ashley Federal 2-24-9-15

Spud Date: 6-30-05
Put on Production: 9-2-05

GL: 6187' KB: 6199'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.11')
DEPTH LANDED: 315.01' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt. est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5963.71')
DEPTH LANDED: 5976.96' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

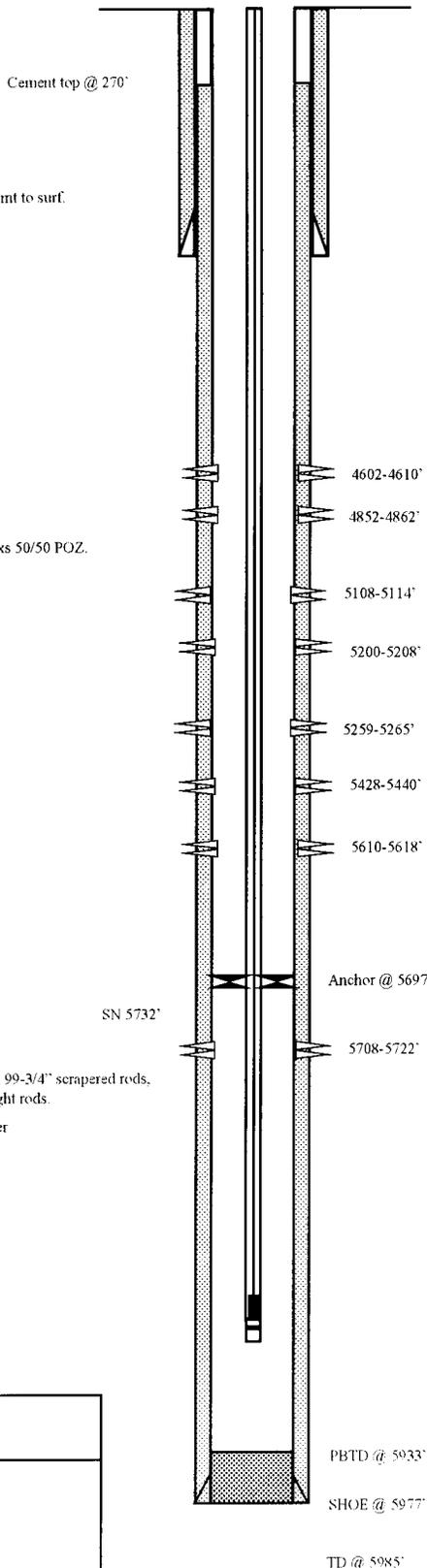
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5684.51')
TUBING ANCHOR: 5696.51' KB
NO. OF JOINTS: 1 jts (32.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5731.69' KB
NO. OF JOINTS: 2 jts (66.10')
TOTAL STRING LENGTH: EOT @ 5799.34' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-6" x 3/4" pony rod, 1-3/4" plain rods, 99-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED: 6 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

- 8-29-05 5610-5722' **Frac CP2, CP4 sands as follows:**
50044# 20/40 sand in 432 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 13 BPM. ISIP 1860 psi. Calc flush: 6508 gal. Actual flush: 5670 gal.
- 8-29-05 5428-5440' **Frac LODC sands as follows:**
25523# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 23.4 BPM. ISIP 2030 psi. Calc flush: 5426 gal. Actual flush: 5460 gal.
- 8-29-05 5108-5265' **Frac LODC sands as follows:**
60313# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 28.1 BPM. ISIP 2475 psi. Calc flush: 5106 gal. Actual flush: 5460 gal.
- 8-29-05 4852-4862' **Frac B1 sands as follows:**
29993# 20/40 sand in 310 bbls Lightning 17 frac fluid. Treated @ avg press of 1311 psi w/avg rate of 16.8 BPM. ISIP 1830 psi. Calc flush: 4850 gal. Actual flush: 4872 gal.
- 8-29-05 4602-4610' **Frac D1 sands as follows:**
20865# 20/40 sand in 262 bbls Lightning 17 frac fluid. Treated @ avg press of 1648 psi w/avg rate of 16.7 BPM. ISIP 2090 psi. Calc flush: 4600 gal. Actual flush: 4494 gal.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
8-15-05	5610-5618'	4 JSPF	32 holes
8-15-05	5708-5722'	4 JSPF	56 holes
8-29-05	5428-5440'	4 JSPF	48 holes
8-29-05	5259-5265'	4 JSPF	24 holes
8-29-05	5200-5208'	4 JSPF	32 holes
8-29-05	5108-5114'	4 JSPF	24 holes
8-29-05	4852-4862'	4 JSPF	40 holes
8-29-05	4602-4610'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 2-24-9-15

661' FNL & 1784' FEL

NW NE Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32648; Lease #UTU-066185

Ashley Federal 7-24-9-15

Spud Date: 3-7-05
Put on Production: 5-4-05

Initial Production: 71 BOPD,
22 MCFD, 96 BWPD

GL: 6206' KB: 6218'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.01')
DEPTH LANDED: 306.91' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt. est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 164 jts. (5907.41')
DEPTH LANDED: 5908.70' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT: 1000'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 169 jts (5581-16')
TUBING ANCHOR: 5593.16' KB
NO. OF JOINTS: 1 jts (33.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5628.97' KB
NO. OF JOINTS: 2 jts (65.63')
TOTAL STRING LENGTH: EOT @ 5696.15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6" & 1-4" 3/4" ponies, 99- 3/4" scraped rods, 109- 3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC w/ SM plunger
STROKE LENGTH: 84"
PUMP SPEED, 5 SPM

FRAC JOB

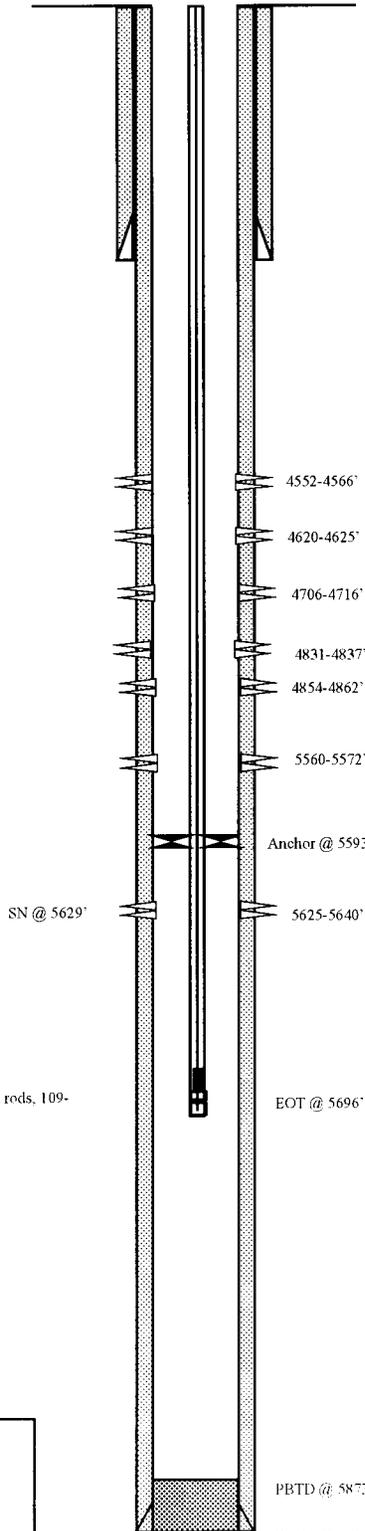
4-26-05 5560-5640' **Frac CP2 & CP 3 sand as follows:**
90655#'s 20/40 sand in 685 bbls Lightning 17 frac fluid. Treated @ avg press of 1734 psi w/avg rate of 25 BPM. ISIP 1920 psi. Calc flush: 5558 gal. Actual flush: 5376 gal.

4-26-05 4831-4862' **Frac B2 sand as follows:**
84061#'s 20/40 sand in 631 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 25.2 BPM. ISIP 2230 psi. Calc flush: 4829 gal. Actual flush: 4700 gal.

4-26-05 4706-4716' **Frac C, sand as follows:**
20554#'s 20/40 sand in 248 bbls Lightning 17 frac fluid. Treated @ avg press of 2559 psi w/avg rate of 25 BPM. ISIP 2500 psi. Calc flush: 4704 gal. Actual flush: 4578 gal.

4-26-05 4552-4625' **Frac D1 & D2 sand as follows:**
93372#'s 20/40 sand in 655 bbls Lightning 17 frac fluid. Treated @ avg press of 1840 psi w/avg rate of 25.1 BPM. ISIP 2065 psi. Calc flush: 52220 gal. Actual flush: 4548 gal.

5-23-05 Pump Change. Update rod and tubing detail.



PERFORATION RECORD

4-15-05	5560-5572'	4 JSFP	48 holes
4-15-05	5625-5640'	4 JSFP	60 holes
4-26-05	4831-4837'	4 JSFP	24 holes
4-26-05	4854-4862'	4 JSFP	32 holes
4-26-05	4706-4716'	4 JSFP	40 holes
4-26-05	4552-4566'	4 JSFP	56 holes
4-26-05	4620-4625'	4 JSFP	20 holes

NEWFIELD

Ashley Federal 7-24-9-15
2067' FNL & 2095' FEL
SW/NE Section 24-T9S-R15E
Duchesne Co, Utah
API #43-013-32485; Lease #UTU-02458

Attachment F
1 of 6

Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
 Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Johnson Water Line, JOHNSON STATION #2
 CHARGE PUMP

Lab Test No: 2006400226 Sample Date: 01/17/2006
 Specific Gravity: 1.001

TDS: 357
 pH: 7.80

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	1.10	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	95	(SO ₄ ⁼)
Chloride	35	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

2 of 6

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006400226

DownHole SAT™ Scale Prediction
@ 60 deg. F

Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	1.01	.00108
Aragonite (CaCO ₃)	.876	-.0303
Witherite (BaCO ₃)	0	-4.93
Strontianite (SrCO ₃)	0	-1.54
Magnesite (MgCO ₃)	.202	-.693
Anhydrite (CaSO ₄)	.0236	-.314
Gypsum (CaSO ₄ *2H ₂ O)	.0481	-228.43
Barite (BaSO ₄)	0	-.0267
Celestite (SrSO ₄)	0	-44.65
Silica (SiO ₂)	0	-32.86
Brucite (Mg(OH) ₂)	< 0.001	-1.05
Magnesium silicate	0	-62.42
Siderite (FeCO ₃)	13.52	.215
Halite (NaCl)	0	-136333
Thenardite (Na ₂ SO ₄)	0	-33648
Iron sulfide (FeS)	0	-.0114

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

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Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Roosevelt Sales

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 1-24-9-15 TREATER

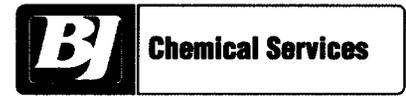
Lab Test No: 2006401898 Sample Date: 07/03/2006
Specific Gravity: 1.012

TDS: 17253
pH: 5.90

Cations:	mg/L	as:
Calcium	32.00	(Ca ⁺⁺)
Magnesium	53.00	(Mg ⁺⁺)
Sodium	6077	(Na ⁺)
Iron	124.00	(Fe ⁺⁺)
Manganese	1.20	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	10600	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION Lab Test No: 2006401898
 COMPANY

DownHole SAT™ Scale Prediction
ERROR: Cannot convert text to a number



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	.0165	-1.7
Aragonite (CaCO3)	.0137	-2.03
Witherite (BaCO3)	0	-13.97
Strontianite (SrCO3)	0	-5.95
Magnesite (MgCO3)	.0359	-.681
Anhydrite (CaSO4)	0	-937.27
Gypsum (CaSO4*2H2O)	0	-930.43
Barite (BaSO4)	0	-7.2
Celestite (SrSO4)	0	-169.15
Silica (SiO2)	0	-80.06
Brucite (Mg(OH)2)	< 0.001	-1.63
Magnesium silicate	0	-127.98
Siderite (FeCO3)	161.23	.035
Halite (NaCl)	< 0.001	-190243
Thenardite (Na2SO4)	0	-56425
Iron sulfide (FeS)	0	-.0433

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

5dC

1) Johnson Water

2) Ash 1-24-9-15

Report Date: 07-11-2006

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	0.201	Calcite (CaCO3)	-0.234
Aragonite (CaCO3)	0.167	Aragonite (CaCO3)	-0.294
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-11.19
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-4.77
Magnesite (MgCO3)	0.286	Magnesite (MgCO3)	-0.124
Anhydrite (CaSO4)	0.00799	Anhydrite (CaSO4)	-481.52
Gypsum (CaSO4*2H2O)	0.00697	Gypsum (CaSO4*2H2O)	-586.13
Barite (BaSO4)	0.00	Barite (BaSO4)	-1.09
Magnesium silicate	0.00	Magnesium silicate	-118.85
Iron hydroxide (Fe(OH)3)	122.33	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.00939

SIMPLE INDICES		BOUND IONS		TOTAL	FREE
Langelier	-0.580	Calcium	140.00	127.06	
Stiff Davis Index	-0.454	Barium	0.00	0.00	
		Carbonate	0.656	0.102	
		Phosphate	0.00	0.00	
		Sulfate	47.50	33.86	

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ Chemical Services
Roosevelt, Utah

DownHole SAT (tm)
MIXED WATER CHEMISTRY

6 of 6

1) Johnson Water

2) Ash 1-24-9-15

Report Date: 07-11-2006

CATIONS

Calcium (as Ca)	140.00
Magnesium (as Mg)	158.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	3247
Iron (as Fe)	62.55
Manganese (as Mn)	0.600

ANIONS

Chloride (as Cl)	5498
Sulfate (as SO4)	47.50
Dissolved CO2 (as CO2)	213.17
Bicarbonate (as HCO3)	447.06
Carbonate (as CO3)	0.656
H2S (as H2S)	0.00

PARAMETERS

pH	6.19
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	9814
Molar Conductivity	13808

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #1-24-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5659	5669	5664	2020	0.79	2008 ←
5156	5186	5171	3950	1.20	3939
4840	4852	4846	2950	1.04	2940
4601	4609	4605	3593	1.21	3583
5011	5023	5017	2100	0.85	2089
				Minimum	<u><u>2008</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-24-9-15 **Report Date:** May 27, 2005 **Day:** 2
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5872" WL
Tbg: Size: Wt: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:**

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP3 sds	5659-69'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: May 26, 2005 **SITP:** **SICP:** 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac CP3 sds W/ 25,389# 20/40 sand in 296 bbls Lightning Frac 17 fluid. Perfs broke down @ 2446 psi. Treated @ ave press of 2019 psi W/ ave rate of 25.3 BPM. ISIP-2020 psi. Pump 5 bbls 15% HCL acid in flush to cover stage #2. Leave pressure on well. Est 437 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 **Starting oil rec to date:** _____
Fluid lost/recovered today: 296 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 437 **Cum oil recovered:** _____
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: CP3 sds

- 2000 gals of pad
- 1569 gals W/ 1-5 ppg of 20/40 sand
- 3278 gals W/ 5-8 ppg of 20/40 sand
- 210 gals of 15% HCL acid
- 5376 gals of slick water flush

COSTS

Weatherford BOP	\$65
Betts frac wtr	\$720
NPC fuel gas	\$90
BJ Services - CP sds	\$16,436
NPC supervision	\$150

Max TP: 2440 **Max Rate:** 25.4 BPM **Total fluid pmpd:** 296 bbls
Avg TP: 2019 **Avg Rate:** 25.3 BPM **Total Prop pmpd:** 25,389#
ISIP: 2020 5 min: 10 min: 15 min: .79

Completion Supervisor: Gary Dietz

DAILY COST: \$17,461
TOTAL WELL COST: \$277,776

NEWFIELD

2 of 5



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-24-9-15 **Report Date:** May 27, 2005 **Day:** 2
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTB:** 5872" WL
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTB:** 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5429-5446'	4/68			
CP3 sds	5659-5669'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: May 26, 2005 **SITP:** **SICP:** 0

Day 2(b):

RU Lone Wolf WLT, crane & lubricator. Run Weatherford 5 1/2" Composite flow-through frac plug & 17' gun. Set plug @ 5550'. Perf stage #2 W/ 3 18" slick gun @ 5429-46' W/ 4 JSPF. All 1 run. RU BJ to frac LODC sds. Perfs broke down @ 3907 psi on 9th attempt. Pumped 40,595# 20/40 sand in 369 bbls Lightning Frac 17 fluid. Treated @ ave press of 2057 psi W/ ave rate of 24.9 BPM. W/ 5.5# sand on perfs, pressure began climbing rapidly. Screened out W/ 16 bbls left to flush and 7.8# sand on perfs. Est 36,258# sd in formation & 4,337# sd left in casing. ISIP-3950 psi. Pump 5 bbls 15% HCL acid in flush to cover stage #3 (out of place due to screenout). Leave pressure on well to allow sand to settle overnight. Est 806 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 437 **Starting oil rec to date:** _____
Fluid lost/recovered today: 369 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 806 **Cum oil recovered:** _____
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds

COSTS

Weatherford BOP	\$65
Betts frac wtr	\$720
NPC fuel gas	\$90
BJ Services-LODC sd	\$11,345
Weatherford tools/serv	\$2,950
Lone Wolf WL- LODC	\$5,444
NPC supervision	\$150

- 3200 gals of pad
- 2500 gals W/ 1-5 ppg of 20/40 sand
- 5060 gals W/ 5-8 ppg of 20/40 sand
- 210 gals of 15% HCL acid
- 4523 gals of slick water flush (903 gals short of top perf)

! # Screened out W/ 7.8# sd on perfs.

! # Est 36,258# sd in formation & 4,337# sd left in casing!!

Max TP: 2477 **Max Rate:** 25.1 BPM **Total fluid pmpd:** 369 bbls
Avg TP: 2057 **Avg Rate:** 24.9 BPM **Total Prop pmpd:** 40,595#
ISIP: 3950 **5 min:** **10 min:** **15 min:** NA

Completion Supervisor: Gary Dietz

DAILY COST: \$20,764
TOTAL WELL COST: \$298,540

NEWFIELD



3 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-24-9-15 **Report Date:** May 28, 2005 **Day:** 3(a)
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5872" WL
Tbg: Size: Wt: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 4950'
5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B1	4840- 52'	4/48			
LODC sds	5429-5446'	4/68			
CP3 sds	5659-5669'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: May 27, 2005 **SITP:** **SICP:** 879 psi

Day 3(a):

RU Lone Wolf WLT, crane & lubricator. Run Weatherford 5 1/2" Composite flow-through frac plug & 12' gun. Tagged sand @ 5016', Could not get deep enough for Stage #3 (A1 sds 5011- 23'). Decision was made to skip stage #3. Set plug @ 4950. Perf stage #4 W/ 3 18" slick gun @ 4840- 52' W/ 4 JSPF. All 1 run. RU BJ to frac B1 sds. 879 psi on well. Perfs broke down @ 3026 psi. Pumped 39,566# 20/40 sand in 382 bbls Lightning Frac 17 fluid. Treated @ ave press of 1756 psi W/ ave rate of 25 BPM. ISIP 2950 psi. Pump 5 bbls 15% HCL acid in flush to cover stage #5. Leave pressure on well. Est 1188 BWTR.

See day 3(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 806 **Starting oil rec to date:** _____
Fluid lost/recovered today: 382 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1188 **Cum oil recovered:** _____
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B1 sds

- 3200 gals of pad
- 2500 gals W/ 1-5 ppg of 20/40 sand
- 5560 gals W/ 5-8 ppg of 20/40 sand
- 210 gals of 15% HCL acid
- 4578 gals of slick water flush

COSTS

Weatherford BOP	\$65
Betts frac wtr	\$720
NPC fuel gas	\$90
BJ Services-B1 sd	\$11,345
Weatherford tools/serv	\$2,950
Lone Wolf WL- B1	\$4,213
NPC supervision	\$150

Max TP: 2000 **Max Rate:** 25.3 BPM **Total fluid pmpd:** 382 bbls
Avg TP: 1756 **Avg Rate:** 25 BPM **Total Prop pmpd:** 39,566#
ISIP: 2950 **5 min:** **10 min:** **FG:** 1.04

Completion Supervisor: Orson Barney

DAILY COST: \$19,533
TOTAL WELL COST: \$318,073

NEWFIELD



4 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-24-9-15 **Report Date:** May 28, 2005 **Day:** 3(b)
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5872" WL
Tbg: Size: Wt: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 4710'
4950', 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1	4601- 09'	4/32			
B1	4840- 52'	4/48			
LODC sds	5429-5446'	4/68			
CP3 sds	5659-5669'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: May 27, 2005 **SITP:** **SICP:** 1360 psi

Day 3(b):

RU Lone Wolf WL, crane & lubricator. Run Weatherford 5 1/2" Composite flow-through frac plug & 8' gun. Set plug @ 4710. Perf stage #5 W/ 3 18" slick gun @ 4601- 09' W/ 4 JSPF. All 1 run. RU BJ to frac D1 sds. 1360 psi on well. Perfs broke down @ 3560 psi after 12th attempt. Pumped 40,412# 20/40 sand in 355 bbls Lightning Frac 17 fluid. Screened out 13.6 bbls short of flush. 3,216# of sand left in csg, 37,196# of sand in perfs. Treated @ ave press of 1784 psi W/ ave rate of 24.8 BPM. ISIP 3593 psi. RD BJ Services. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 2 1/2 hrs & died. Rec 164 BTF. MIRU NC #2. ND Cameron BOP & 5M WH. NU 3M WH & Weatherford BOP. SIWFN. Est 1379 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1188	Starting oil rec to date:
Fluid lost/recovered today: 191	Oil lost/recovered today:
Ending fluid to be recovered: 1379	Cum oil recovered:
IFL: FFL: FTP:	Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17	Job Type: Sand frac	Weatherford BOP	\$65
Company: BJ Services		Betts frac wtr	\$720
Procedure or Equipment detail:	<u>D1 sds</u>	NPC fuel gas	\$90
3200 gals of pad		BJ Services-D1 sd	\$7,239
2500 gals W/ 1-5 ppg of 20/40 sand		Weatherford tools/serv	\$2,950
5224 gals W/ 5-8 ppg of 20/40 sand		Lone Wolf WL- D1	\$2,809
3969 gals of slick water flush		NPC supervision	\$150
"Screened out 571 gals short of flush"		NC #2	\$800
Est 37,2196# sd in formation & 3,216# sd left in casing!!			

Max TP: 2051 **Max Rate:** 25.1 BPM **Total fluid pmpd:** 355 bbls
Avg TP: 1784 **Avg Rate:** 24.8 BPM **Total Prop pmpd:** 40,412#
ISIP: 3593 **5 min:** **10 min:** **FG:** 1.19
Completion Supervisor: Orson Barney

DAILY COST: \$14,823
TOTAL WELL COST: \$332,896



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-24-9-15 **Report Date:** May 28, 2005 **Day:** 3(b)
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5872" WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4710'
4950', 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1	4601- 09'	4/32			
B1	4840- 52'	4/48			
LODC sds	5429-5446'	4/68			
CP3 sds	5659-5669'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: May 27, 2005 **SITP:** _____ **SICP:** 1360 psi

Day 3(b):

RU Lone Wolf WLT, crane & lubricator. Run Weatherford 5 1/2" Composite flow-through frac plug & 8' gun. Set plug @ 4710. Perf stage #5 W/ 3 18" slick gun @ 4601- 09' W/ 4 JSPF. All 1 run. RU BJ to frac D1 sds. 1360 psi on well. Perfs broke down @ 3560 psi after 12th attempt. Pumped 40,412# 20/40 sand in 355 bbls Lightning Frac 17 fluid. Screened out 13.6 bbls short of flush. 3,216# of sand left in csg, 37,196# of sand in perfs. Treated @ ave press of 1784 psi W/ ave rate of 24.8 BPM. ISIP 3593 psi. RD BJ Services. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 2 1/2 hrs & died. Rec 164 BTF. MIRU NC #2. ND Cameron BOP & 5M WH. NU 3M WH & Weatherford BOP. SIWFN. Est 1379 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1188 **Starting oil rec to date:** _____
Fluid lost/recovered today: 191 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1379 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 sds

- 3200 gals of pad
- 2500 gals W/ 1-5 ppg of 20/40 sand
- 5224 gals W/ 5-8 ppg of 20/40 sand
- 3969 gals of slick water flush
- "Screened out 571 gals short of flush"
- Est 37,2196# sd in formation & 3,216# sd left in casing!!

COSTS

Weatherford BOP	\$65
Betts frac wtr	\$720
NPC fuel gas	\$90
BJ Services-D1 sd	\$7,239
Weatherford tools/serv	\$2,950
Lone Wolf WL- D1	\$2,809
NPC supervision	\$150
NC #2	\$800

Max TP: 2051 **Max Rate:** 25.1 BPM **Total fluid pmpd:** 355 bbls
Avg TP: 1784 **Avg Rate:** 24.8 BPM **Total Prop pmpd:** 40,412#
ISIP: 3593 **5 min:** _____ **10 min:** _____ **FG:** 1.19
Completion Supervisor: Orson Barney

DAILY COST: \$14,823
TOTAL WELL COST: \$332,896

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4506'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 359'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 1-24-9-15

Spud Date: 03/30/05
 Put on Production: 06/03/05
 GL: 6159' KB: 6169'

Initial Production: BOPD,
 MCFD, BWPD

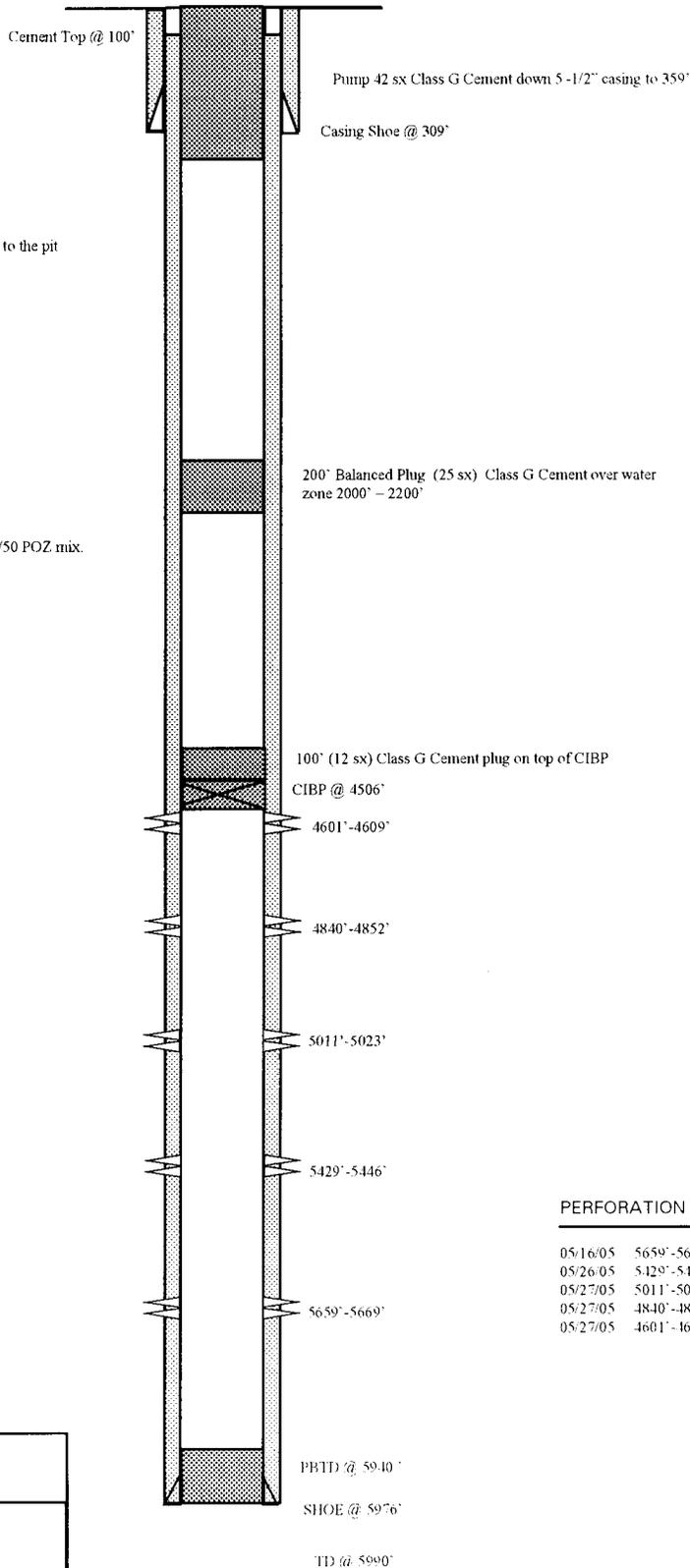
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.59')
 DEPTH LANDED: 308.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 3 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5978.21')
 DEPTH LANDED: 5976.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 100'



PERFORATION RECORD

05/16/05	5659'-5669'	4 JSPF	40 holes
05/26/05	5129'-5146'	4 JSPF	68 holes
05/27/05	5011'-5023'	4 JSPF	48 holes
05/27/05	4840'-4852'	4 JSPF	48 holes
05/27/05	4601'-4609'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 1-24-9-15
 640' FNL. & 512' FEL.
 NE NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32482; Lease #UTU-66185



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 16, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Monument Butte Ashley Unit Well: Ashley Federal 1-24-9-15, Section 24,
Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Well File

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 1-24-9-15

Location: 24/9S/15E **API:** 43-013-32482

Ownership Issues: The proposed well is located on Federal land. The well is located in the Monument Butte Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The mineral owner within the area of review is the Federal Government. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders ownership in the half-mile radius. Newfield is the operator of the Monument Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 309 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,976 feet. A cement bond log demonstrates adequate bond in this well up to 1,820 feet. A 2 7/8 inch tubing with a packer will be set at 4,566. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells, 1 injection well, 2 wells drilling and 4 APD's in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,160 feet. Injection shall be limited to the interval between 3,914 feet and 5,904 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 1-24-9-15 well is .79 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,008 psig. The requested maximum pressure is 2,008 psig. The anticipated average injection pressure is 1,100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 1-24-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 11/06/2006

Newfield Production Company
Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley
Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, Monument Butte
9-24-8-16
Cause No. UIC 332

Publication Notices were sent to the following:

Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Uinta Basin Standard
268 South 200 East
Roosevelt, UT 84066

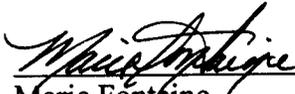
via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

BLM, Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
PO Box 998
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

Uintah & Ouray Agency
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026



Marie Fontaine
Executive Secretary
October 2, 2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 2nd, 2006

SENT VIA E-MAIL AND FAX

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Re: Notice of Agency Action - Cause No. UIC 332

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine
Executive Secretary

encl.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 2nd, 2006

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 332

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine
Executive Secretary

encl.

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 332**

**BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING**

**DEPARTMENT OF
NATURAL RESOURCES
STATE OF UTAH**

**IN THE MATTER OF
THE APPLICATION OF
Newfield Production Com-
pany FOR ADMINISTRA-
TIVE APPROVAL OF**

**THE Ashley Federal 5-24-
9-15, Ashley Federal 3-24-
9-15, Ashley Federal 5-22-
9-15, Ashley Federal 1-24-
9-15, Ashley Federal 7-24-
9-15, Ashley Federal 11-
24-9-15, Monument Butte
9-24-8-16 WELLS LO-
CATED IN SECTIONS 22
& 24, TOWNSHIPS 8 & 9
South, RANGES 15 & 16
East, SLM, Duchesne
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS**

**THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.**

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

**STATE OF UTAH
DIVISION OF OIL,
GAS & MINING**

Gil Hunt

**A s s o c i a t e
Director** October 2nd, 2006

Published in the Uintah
Basin Standard October 10,
2006.

AND NO/ DOLLARS (00), made in favor of said (the "Note"). Default, dated 06, under said as recorded on 006, as Entry in Book A470, of Official Office of the County Recorder of Utah.

BEGINNING at the Southwest Corner of Lot 14, Warm Springs Retreat Subdivision, located in Section 30, Township 1 North, Range 8 West of the Uintah Special Base and Meridian; thence South 85 degrees 29' 07" West 64.89 feet on an extension of the South line of said Lot 14; thence North 6 degrees 42' 07" East 346.73 feet to the extension of the North line of said Lot 14; thence South 86 degrees 25' 44" East 63.75 feet along said North lot line extension to the Northwest corner of said Lot 14; thence South 6 degrees 42' 07" West 337.59 feet to the point of beginning.

Tax Parcel Nos. WSRT-14 and 0189-0004.
Address: 10267 North Warm Springs Loop, Hanna, Utah.
Published in the Uintah Basin Standard September 26, October 3 and 10, 2006.

THIRD AMENDED NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder at the Court Entrance, Duchesne County Justice Center, 21554 West 9000 South, Duchesne, Utah, on October 25, 2006, at 12:00 p.m.

BEGINNING at the North 89°56' West along the South line and 629.41 feet and North 0°15'40" West 1674.60 feet from the South quarter corner of Section 24, Township 1 North, Range 2 West, Uintah Special Meridian; thence North 0°15'40" West 334.92 feet; thence South 89°56' East 650.50 feet; thence South 0°15'40" East 334.92 feet; thence North 89°56' West 650.50 feet to the point of beginning.

Together with all the improvements now or hereafter erected on the property, and all easements, appurtenances, and fixtures now or hereafter a part of the property.

The current beneficiary of the trust deed is Wells Fargo Bank, N.A. and the record owners of the property as of the recording of the notice of default are Rebel Bail Bonds, Darren Brady and Lisa Pickup.

The sale is subject to bankruptcy filing, payoff, reinstatement or any other circumstance that would affect the validity of the sale. If any such circumstance exists, the sale shall be void, the successful bidder's funds returned and the trustee and current beneficiary shall not be liable to the successful bidder for any damages.

Bidders must tender to the trustee a \$5,000.00 deposit at the time of sale and the successful bidder shall pay the purchase price in full on the day following the sale.

beginning days after receipt of the amount bid.

DATED: September 18, 2006.

Scott Lundberg, Trustee
3269 South Main, #100
Salt Lake City, UT 84115
(801) 263-3400
Office Hours: 8:00 a.m. - 5:00 p.m.
L&A Case No. 05-53938
JG

THIS COMMUNICATION IS AN ATTEMPT TO COLLECT A DEBT, AND ANY INFORMATION OBTAINED WILL BE USED FOR THAT PURPOSE.

Published in the Uintah Basin Standard September 29, October 3 and 10, 2006.

PUBLIC NOTICE

Contents of Storage Sheds to be sold October 18, 2006 unless paid to Upper County Storage: Guy Gardner. Please call 435-454-3886 or 801-864-8334.

Published in the Uintah Basin Standard October 3 and 10, 2006.

NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder, payable in lawful money of the United State at the time of sale, at the

liability for the accuracy of the above address) and more particularly described as:

Exhibit "A"
File Number: 06-05309
Description:

The land referred to herein is situated in the State of Utah, Duchesne County, and described as follows:

Lot 26, Sundance West Subdivision, Unit B, according to the official plat thereof as found in the office of the Recorder, Duchesne County, Utah.
APN: 00-017-7984
Notice of Default and Election to Sell real property was recorded in said Official Records on June 8, 2006, as Entry No. 386309 in Book A476 at Page 794.

Bidder must tender to the trustee a \$5,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. Both the deposit and the balance must be in the form of a wire transfer, cashier's check or certified funds payable to Express Title Insurance Agency, Inc. Cash payments are not accepted.

Dated: September 21, 2006

Express Title Insurance Agency, Inc.
(435) 738-2533
File No. 06-05309
Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

NOTICE OF TRUSTEE'S SALE

The following described real property will be sold at public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the South Entrance of the Duchesne County Court House, 21554 West 9000 South, Duchesne, Utah, on Tuesday, November 14, 2006, at 4:00 p.m.

The property is described as follows, to-wit:
TOWNSHIP 5 SOUTH, RANGE 4 WEST, UINTAH SPECIAL BASE & MERIDIAN
Section 34: All.

The current beneficiary of the Trust Deed is Guaranty Bond Bank, as Beneficiary, covering real property located in Duchesne County, Utah, more particularly described as follows, to-wit:

NOTICE OF AGENCY ACTION CAUSE NO. UIC 332

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, Monument Butte 9-24-8-16 WELLS LOCATED IN SECTIONS 22 & 24, TOWNSHIPS 8 & 9 South, RANGES 15 & 16 East, SLM, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to the provisions of Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of objection with the Division of Oil, Gas and Mining, 1400 East 1000 South, Salt Lake City, Utah 84143, on or before October 25, 2006.

NOTICE OF SPECIAL ELECTION

BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT

NOTICE IS HEREBY GIVEN that a special bond election will be held in Duchesne County School District, Duchesne County, Utah (the "School District"), at the same time as the regular general election, on Tuesday, November 14, 2006, at 4:00 p.m. Each special bond election there shall be submitted to the voters residing within the district at the following question:

BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT PROPOSES TO ISSUE SPECIAL BONDS TO FUND THE CONSTRUCTION OF SCHOOL SITES, BUILDINGS AND FURNISHINGS AND TO REPAIR AND MAINTAIN EXISTING SCHOOL SITES, BUILDINGS AND FURNISHINGS, AND TO THE EXTENT NECESSARY, TO BORROW MONEY, AT OR PRIOR TO THE MATURITY THEREOF, OF GENERAL OBLIGATION BONDS OR OTHER BONDS UNDER OR HERETOFORE ISSUED AND NOW OUTSTANDING?

The Board of Education of Duchesne County School District is authorized to issue and sell bonds of the Board of Education for a term of ten (10) years from their respective date of issue for the purpose of financing or more school sites, buildings and furnishings and for the repair and maintenance thereof, and to the extent necessary, to borrow money, at or prior to the maturity thereof, of general obligation bonds or other bonds under or heretofore issued and now outstanding? A special bond election shall be held at the consolidated voting precincts of Duchesne County within such voting precincts, and the election officials to serve at each such point shall be those otherwise appointed under the provisions of general law to conduct the regular general election. Voters shall vote at the special bond election at the polling place for the consolidated voting precinct in which they reside. The polling places are as follows:

REGULAR VOTING PRECINCT NO.	POLLING PLACE LOCATION
Duchesne #1, #2	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
Roosevelt #1, #2, #3, #4, #5, #6	UBET Building 211 East 200 North, Roosevelt, Utah
Myton	Myton Fire Station, Myton, Utah

DUCHESNE COUNTY, UTAH

NOTICE IS HEREBY GIVEN that a special bond election will be held in Duchesne County School District, County, Utah (the "School District"), at the same time as the regular general election, on Tuesday, November 7, 2006. Each special bond election there shall be submitted to the qualified, registered voters residing within the district at the following question:

**BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT
DUCHESNE COUNTY, UTAH
SPECIAL BOND ELECTION
SCHOOL DISTRICT PROPOSITION NUMBER 1**

Shall the Board of Education of Duchesne County School District, Duchesne County, Utah, be authorized to issue and sell bonds of the Board to the amount of \$3,000,000, to mature in not more than (10) years from their respective date or dates, for the purpose of raising money for purchasing or more school sites, buildings and furnishings and improving existing school property under the charge of the Board of Education, and, to the extent necessary, for providing moneys for the financing, at or prior to the maturity thereof, of general obligation bonds of the Board authorized under or heretofore issued and now outstanding?

The bond election shall be held at the consolidated voting precincts of Duchesne County, at the following within such voting precincts, and the election officials to serve at each such polling place shall be those otherwise appointed under the provisions of general law to conduct the regular general election. Voters shall vote at the special bond election at the polling place for the consolidated voting precinct in which they are voting. The polling places are as follows:

REGISTRATION DATED PRECINCT NO.	REGULAR VOTING PRECINCT NO.	POLLING PLACE LOCATION
1	Duchesne #1, #2	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
2	Roosevelt #1, #2, #3, #4, #5, #6	UBET Building 211 East 200 North, Roosevelt, Utah
3	Myton	Myton Fire Station, Myton, Utah
4	Altamont	Altamont Fire Station, Altamont, Utah
5	Neola	Neola Fire Station, Neola, Utah
6	Tabiona	Tabiona Town Hall 38152 West 3950 North, Tabiona, Utah

The special bond election shall be by electronic ballots and other ballot forms. The ballots will be furnished by the County Clerk of Duchesne County (the "County Clerk"), on behalf of the Board of Education of the School District. The poll workers shall furnish such ballots to the qualified electors of the School District. Each polling place shall open at 7:00 a.m. and shall remain open until 8:00 p.m., when they will close. There shall be no special registration of voters for the special bond election, and the official register of voters last published shall constitute the register for the special bond election, except that all persons who reside within the district and are registered to vote in Duchesne County shall be considered registered to vote in the special bond election. The County Clerk will make registration lists or copies of such lists available at each of the above-described polling places for use by registered electors entitled to use such voting place.

Ballots may be obtained by making application in the manner and within the time provided by law through the County Clerk.

FURTHER GIVEN, that any qualified elector of Duchesne County who resides within the confines of the School District and who has complied with the law in regard to registration may vote in the special bond election at any of the polling locations up to 14 days in advance of the day of the special bond election. The dates, times and locations for voting in the special bond election are as follows:

DATE	TIME	EARLY VOTING POLLING PLACE LOCATION
October 27, 2006	From 8:00 a.m. to 5:00 p.m.	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
October 25, 2006	From 3:00 p.m. to 9:00 p.m.	Fruitland Fire Station Fruitland, Utah
October 26, 2006	From 3:00 p.m. to 9:00 p.m.	Altamont Fire Station Altamont, Utah
October 28, 2006	From 11:00 a.m. to 2 p.m.	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
November 3, 2006	From 8:00 a.m. to 5:00 p.m.	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah

FURTHER GIVEN that on Monday, October 23, 2006, at 1:00 p.m. in the County Clerk's office, at the Duchesne County Administration Building, 734 North Center Street, in Duchesne, Utah, there will be conducted a test of the logic and accuracy testing of the voting devices to be used in the special bond election. This test is open to public observation in accordance with the provisions of Section 20A-3-201, Utah Code Annotated 1953, (the "Utah Code").

FURTHER GIVEN that on Monday, October 23, 2006, at 1:00 p.m. in the County Clerk's office, at the Duchesne County Administration Building, 734 North Center Street, in Duchesne, Utah; there will be conducted a test of automatic tabulating equipment or other apparatus to be used to tabulate the results of the November 7, 2006, general election to be held in the School District on the issuance of \$3,000,000 general obligation bonds of the School District. This test is open to public observation in accordance with the provisions of Section 20A-4-104, Utah Code.

FURTHER GIVEN that on Monday, November 20, 2006, that being a day no sooner than 7 days and no later than 14 days after the special bond election, the Board of Education of the School District will meet at its office at the Duchesne County Administration Building, 734 North Center Street, in Duchesne, Utah at 5:00 p.m. and will canvass the returns and declare the results of the special bond election.

The applicable provisions of Sections 11-14-208 and 20A-4-403 of the Utah Code, the period allowed for the special bond election shall end forty (40) days after November 20, 2006 (the date on which the returns are to be canvassed and the results thereof declared). No such contest shall be maintained unless a contest is filed with the Clerk of the Eighth Judicial District Court in and for Duchesne County, within the prescribed period.

FOR MORE INFORMATION REGARDING THE SPECIAL BOND ELECTION MAY BE DIRECTED TO DEE E. MILES, COUNTY ADMINISTRATOR OF THE SCHOOL DISTRICT AT (435) 738-1242. IF YOU HAVE ANY QUESTIONS REGARDING THE SPECIAL BOND ELECTION, PLEASE CONTACT THE BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT, DUCHESNE COUNTY, UTAH.

public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the South Entrance of the Duchesne County Courthouse, 21554 West 9000 South, located in Duchesne, Utah on the 6th day of November, 2006, at 4:00 p.m. of said day, for the purpose of foreclosing the Trust Deed dated March 18, 2005, executed by Nationwide PCNetsys, Inc. in favor of Guaranty Bond Bank, as Beneficiary, covering real property located in Duchesne County, Utah, more particularly described as follows, to-wit:

TOWNSHIP 5 SOUTH,
RANGE 4 WEST,
UINTAH SPECIAL BASE
& MERIDIAN
Section 34: All.

The current beneficiary of the Trust Deed is Guaranty Bond Bank and the record owner of the property as of the recording of the Notice of Default is Nationwide PCNetsys, Inc. DATED this 26th day of September, 2006.

By: Gayle McKeachnie,
Trustee
Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

**IMPACT AIDE
AND TITLE
VII PARENT
HEARING**

In conjunction with its regular meeting to be held at the Roosevelt Education Building, 900 East Lagoon Street, Roosevelt, Utah, on October 10, 2006 the Board of Education of Duchesne County School district will hold an information gathering meeting at 7:45 P.M. The Ute Indian Tribe and Parents of Children residing on Indian lands, and all other Parents of Children attending Duchesne County Schools are invited to attend. School Officials will answer questions and evaluate programs assisted with Impact Aide and Title VII program funds. Parents are encouraged to make recommendations concerning the needs of their children and ways school officials can assist their children in realizing the benefits to be derived from the education programs of the Duchesne County Schools.

Published in the Uintah Basin Standard October 3, 2006

Utah Code Annotated 11-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Administrative Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.
STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
Gil Hunt
Associate Director
October 2nd, 2006
Published in the Uintah Basin Standard October 10, 2006.

**ADVERTISING FOR
SALE**

NOTICE IS HEREBY GIVEN that the undersigned intends to sell the personal property described below to enforce a lien imposed on said property under the Utah Self-Service Storage Facility Act.

The undersigned will sell at public sale by competitive bidding on the 23rd day of October, 2006 at 10:00 AM, on the premises where said property has been stored and which are located at Westside Storage 1864



January 24, 2007 .

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Ashley Federal 1-24-9-15
Sec.24, T9S, R15E
API #43-013-32482

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was preformed. Please find enclosed the sundry, a copy of the tabular, and chart.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

RECEIVED
JAN 26 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY FEDERAL 1-24-9-15
9. API NUMBER: 4301332482
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 640 FNL 512 FEL	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 24, T9S, R15E	

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/08/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 1/8/07. On 1/15/07 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 1/19/07. On 1/19/07 the casing was pressured up to 1070 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 800 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32482

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Ross</i></u>	DATE <u>01/24/2007</u>

(This space for State use only)

RECEIVED
JAN 26 2007
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/19/07 Time 9:45 (am)pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Fed 1-24-9-15

Field: Mon Butte / Ashley Unit

Well Location: NE/NE Sec. 24, T9S, R15E
Duchesne County, UTAH

API No: 43-013-32482

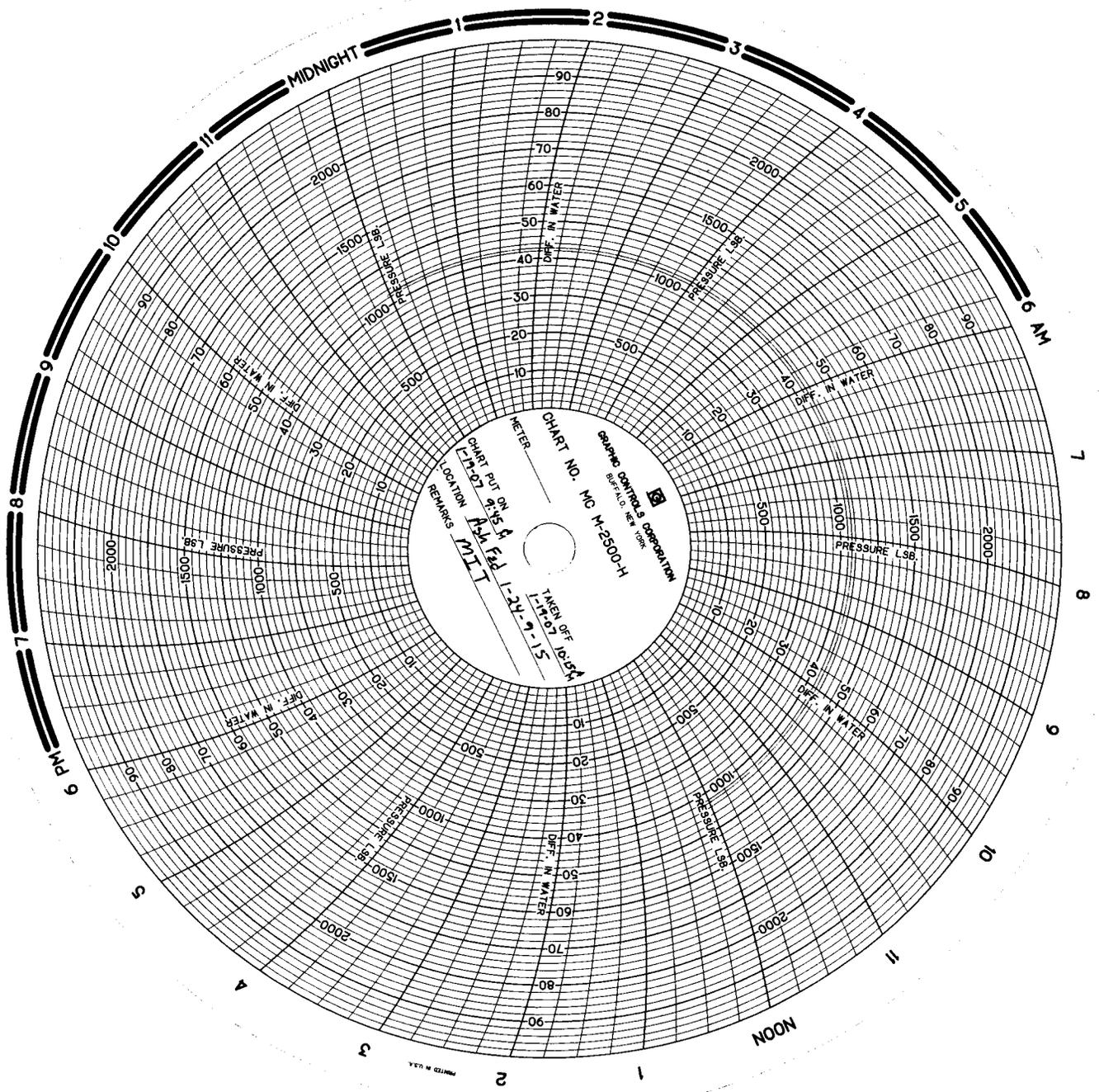
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1070</u>	psig
5	<u>1070</u>	psig
10	<u>1070</u>	psig
15	<u>1070</u>	psig
20	<u>1070</u>	psig
25	<u>1070</u>	psig
30 min	<u>1070</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 800 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



PRINTED IN U.S.A.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-332

Operator: Newfield Production Company
Well: Ashley Federal 1-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32482
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 16, 2006.
2. Maximum Allowable Injection Pressure: 2,008 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,914' - 5,904')

Approved by: 1-30-07
Gil Hunt Date
Associate Director

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
FEB 07 2007
DIV OF OIL, GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 640 FNL 512 FEL
 NENE Section 24 T9S R15E

5. Lease Serial No.
 USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 1-24-9-15

9. API Well No.
 4301332482

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

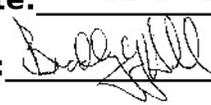
The above referenced well was put on injection at 4:00 p.m. on 2/2/07.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 02/06/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY FED 1-24-9-15	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324820000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0640 FNL 0512 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 24 Township: 09.0S Range: 15.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/13/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>On 12/06/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/13/2011 the casing was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1648 psig during the test. There was not a State representative available to witness the test.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining
		Date: <u>12/19/2011</u>
		By: <u></u>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/15/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 12/13/11 Time 10:00 am pm

Test Conducted by: Joshua Phillips

Others Present: Scotty Fitzpatrick

Well: <u>Ashley Federal</u> <u>1-24-9-15</u>	Field: <u>Newfield</u>
Well Location: <u>Duchesne County</u> <u>NE/NE SEC 24, T9S, R1E</u>	API No: <u>43-013-32482</u> <u>UTU 87538X</u>

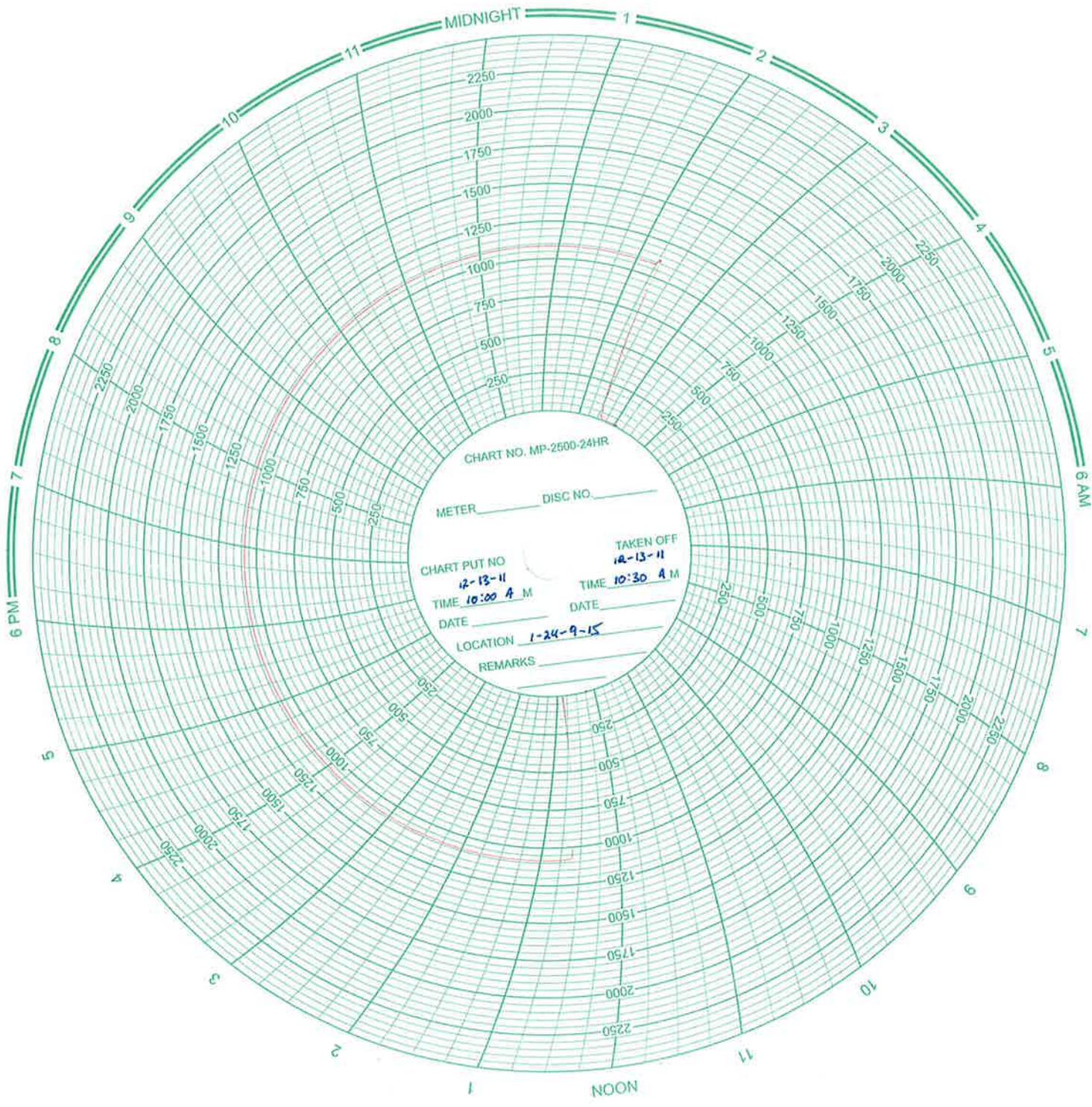
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1080</u>	psig
5	<u>1080</u>	psig
10	<u>1080</u>	psig
15	<u>1080</u>	psig
20	<u>1080</u>	psig
25	<u>1080</u>	psig
30 min	<u>1080</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1648 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Phillips



NEWFIELD

Schematic

43-013-32482

Well Name: Ashley 1-24-9-15

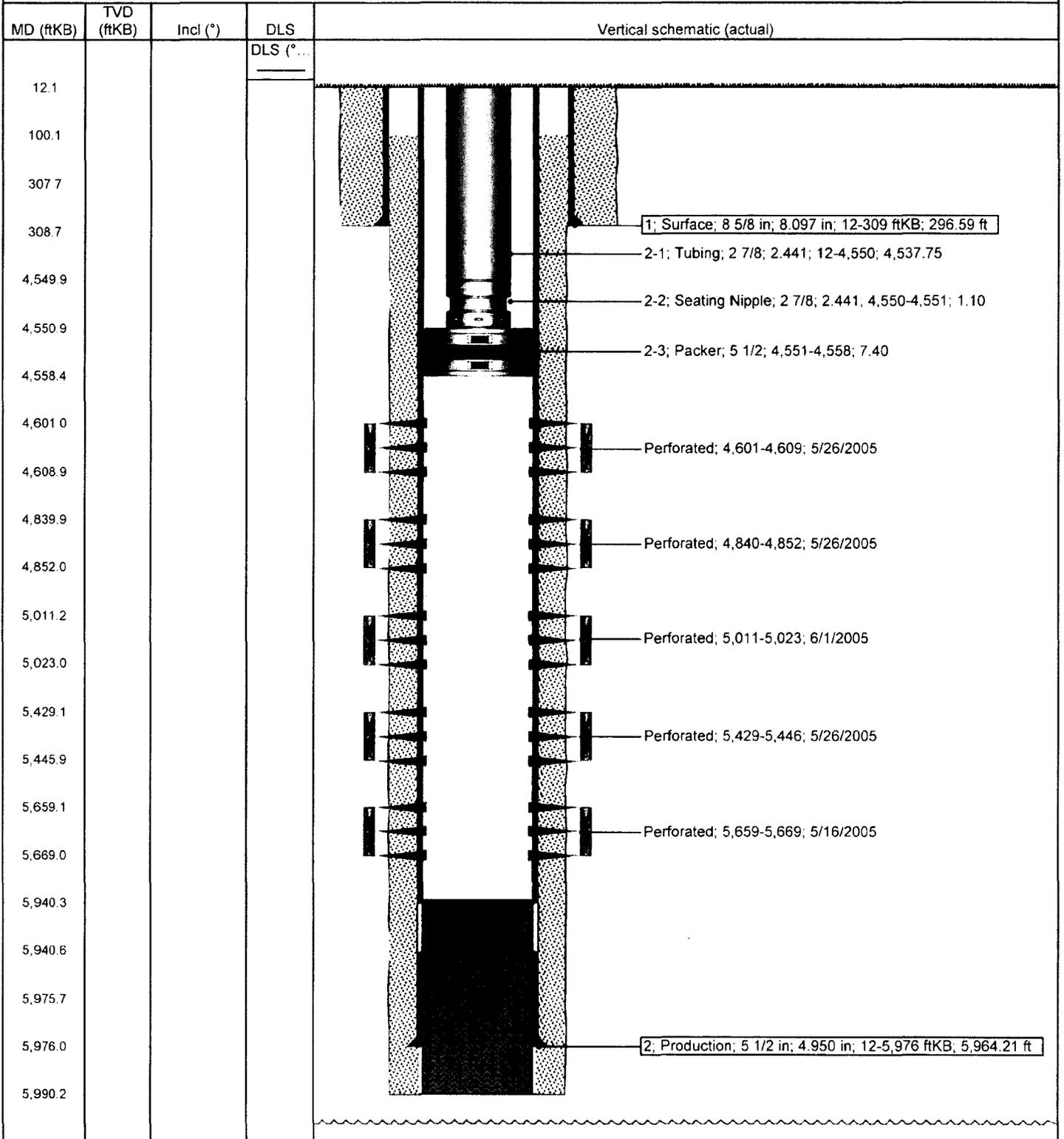
Surface Legal Location 24-9S-15E			API/JWI 43013324820000	Well RC 500151731	Lease	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 3/30/2005	Rig Release Date 5/6/2005	On Production Date 6/3/2005	Original KB Elevation (ft) 6,171	Ground Elevation (ft) 6,159	Total Depth All (TVD) (ftKB)		PBD (All) (ftKB) Original Hole - 5,940.2	

Most Recent Job

Job Category Testing	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 12/13/2011	Job End Date 12/13/2011
-------------------------	---------------------------	---------------------------	------------------------------	----------------------------

TD: 5,990.0

Vertical - Original Hole, 3/24/2016 9:50:14 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 1-24-9-15

Surface Legal Location 24-9S-15E		API/UWI 43013324820000		Lease	
County Duchesne		State/Province Utah		Basin GMBU CTB3	
Well Start Date 3/30/2005		Spud Date 3/30/2005		Final Rig Release Date 5/6/2005	
Original KB Elevation (ft) 6,171		Ground Elevation (ft) 6,159		Total Depth (ftKB) 5,990.0	
				Total Depth All (TVD) (ftKB) PBD (All) (ftKB) Original Hole - 5,940.2	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	3/30/2005	8 5/8	8.097	24.00	J-55	309
Production	5/6/2005	5 1/2	4.950	15.50	J-55	5,976

Cement

String: Surface, 309ftKB 3/30/2005

Cementing Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 308.6	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,976ftKB 5/6/2005

Cementing Company		Top Depth (ftKB) 100.0	Bottom Depth (ftKB) 5,990.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3% KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 300	Class Premlite II	Estimated Top (ftKB) 100.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM		Fluid Type Tail	Amount (sacks) 400	Class 50/50 POZ	Estimated Top (ftKB) 3,045.0

Tubing Strings

Tubing Description Tubing		Run Date 1/8/2007			Set Depth (ftKB) 4,558.3			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	136	2 7/8	2.441	6.50	J-55	4,537.75	12.0	4,549.8
Seating Nipple		2 7/8	2.441			1.10	4,549.8	4,550.9
Packer		5 1/2				7.40	4,550.9	4,558.3

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
4	D1, Original Hole	4,601	4,609	4		0.340	5/26/2005
3	B1, Original Hole	4,840	4,852	4		0.340	5/26/2005
5	A1, Original Hole	5,011	5,023	4		0.340	6/1/2005
2	LODC, Original Hole	5,429	5,446	4		0.340	5/26/2005
1	CP3, Original Hole	5,659	5,669	4		0.340	5/16/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,020	0.79	25.4	2,440			
2	3,950		25.1	2,477			
3	2,950	1.04	25.3	2,000			
4	3,593	1.19	25.1	2,051			
5	2,100	0.85	14.2	3,326			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 25389 lb
2		Proppant White Sand 40595 lb
3		Proppant White Sand 39566 lb
4		Proppant White Sand 40412 lb
5		Proppant White Sand 46430 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 1-24-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013324820000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0640 FNL 0512 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 24 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/08/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/10/2016 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1970 psig during the test. There was a State representative available to witness the test - Amy Doebele

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 28, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/11/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Doebele Date 11/10/16 Time 8:47 am pm

Test Conducted by: Michael Jensen

Others Present: Daren Arnold

Well: Ashley Federal 1-24-9-15

Field: Monument Butte

Well Location: NE 1/4 Sec. 24, T9S, R15E API No: 43-013-32482

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1970 psig

Result: Pass Fail

Signature of Witness:

Amy Doebele

Signature of Person Conducting Test:

Michael Jensen

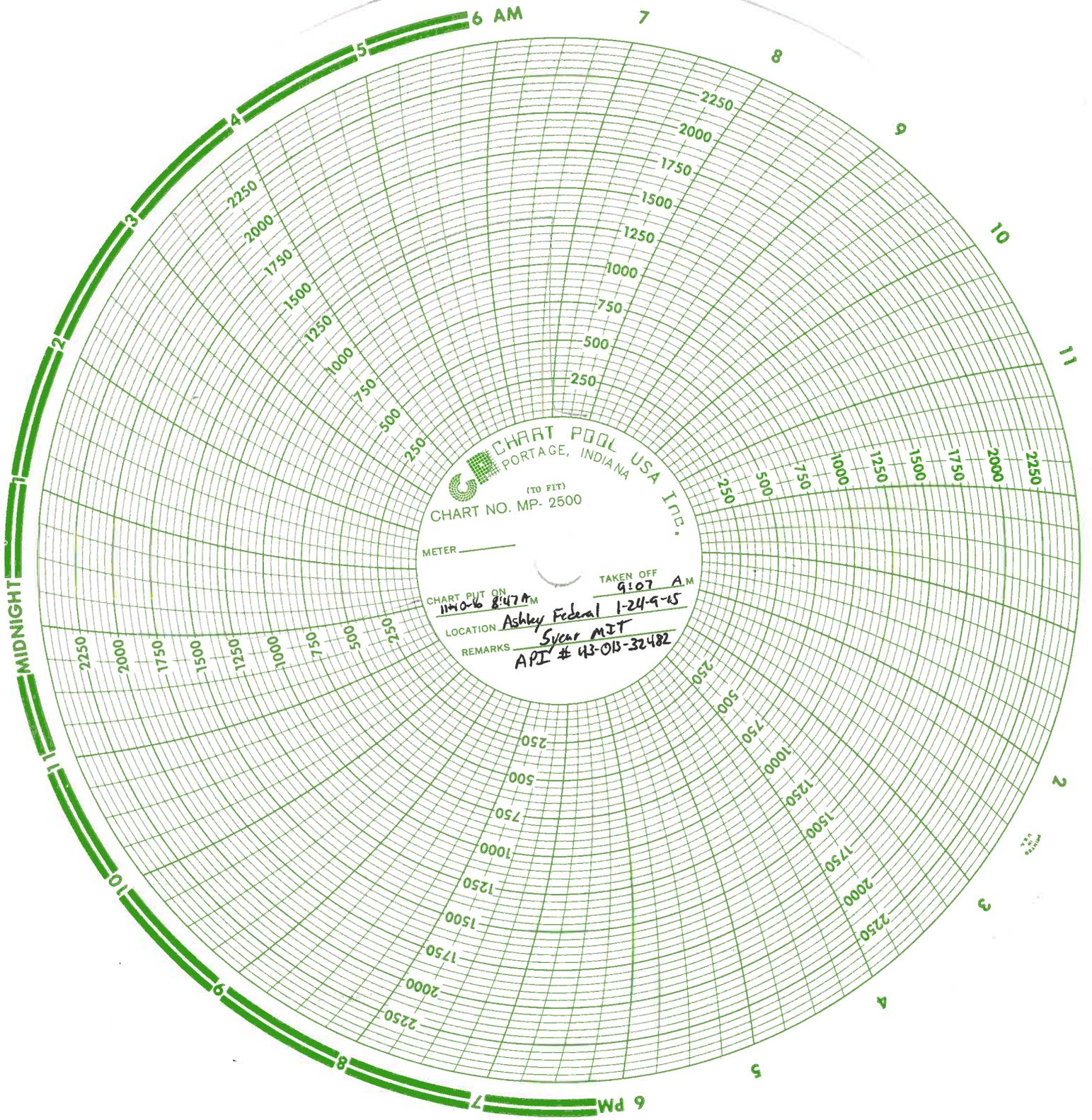


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____

CHART PUT ON
11-10-16 8:47 AM

TAKEN OFF
9:07 AM

LOCATION Ashley Federal Sycar MIT

REMARKS API # 43-015-32482