



August 18, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66185
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley UTU73520A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 7-23-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32481
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NE 1849' FNL 2072' FEL 4429927Y 40.61866 At proposed prod. zone 548545X -110.19679		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 16.0 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 23, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 752' f/lease & 7352' f/unit	16. No. of Acres in lease 2286.43	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2696'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6278' GR	22. Approximate date work will start* 4th Quarter 2003	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/18/03
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-20-03
Title Officer	ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

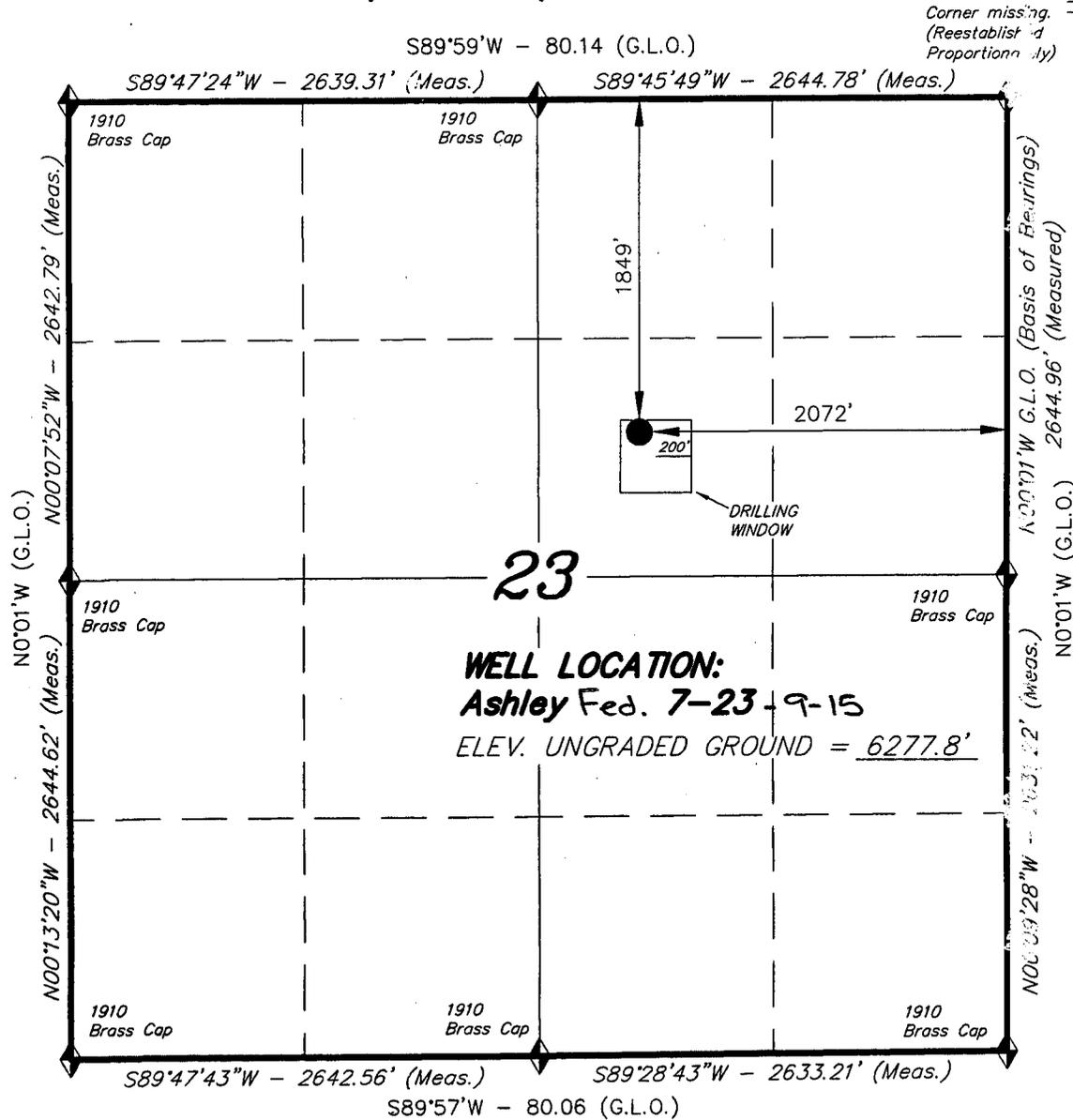
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

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AUG 19 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

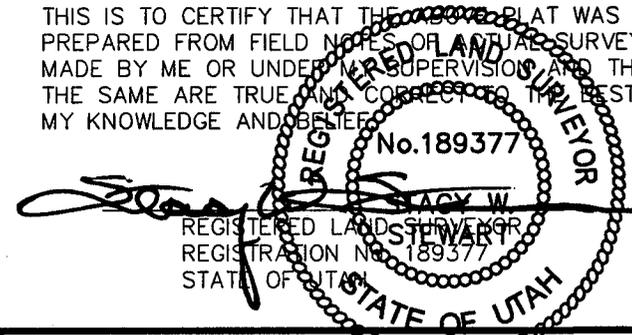
INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY Fed. 7-23-9-15
LOCATED AS SHOWN IN THE SW 1/4 NE
1/4 OF SECTION 23, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: K.G.S.

DATE: 6-30-03 DRAWN BY: R.V.C.

NOTES: FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #7-23-9-15
SW/NE SECTION 23, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6030'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #7-23-9-15
SW/NE SECTION 23, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #7-23-9-15 located in the SW 1/4 NE 1/4 Section 23, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 3.0 miles \pm to it's junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road 1,465' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. The Archaeological Resource Survey will be forthcoming. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #7-23-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #7-23-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Threadgrass	<i>Stipa Comata</i>	4 lbs/acre
Shadscale	<i>Atriplex Centerfolia</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	3 lbs/acre
Black Sage	<i>Artemisia Nova</i>	1 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #7-23-9-15 SW/NE Section 23, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/03

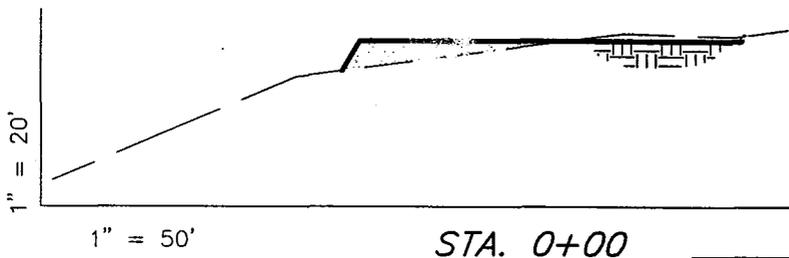
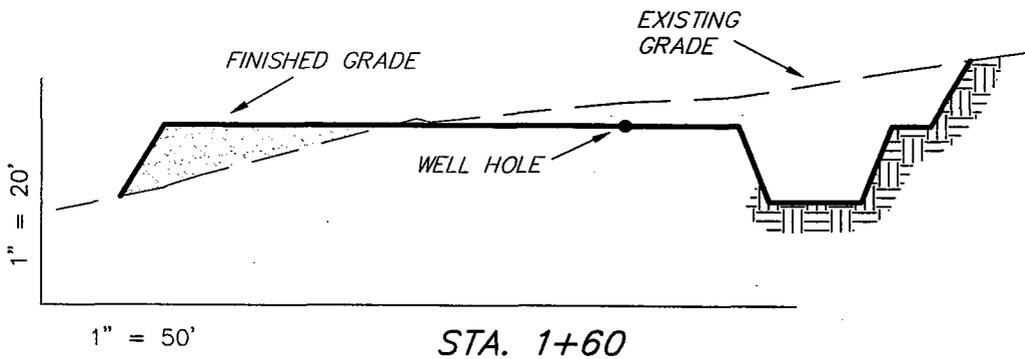
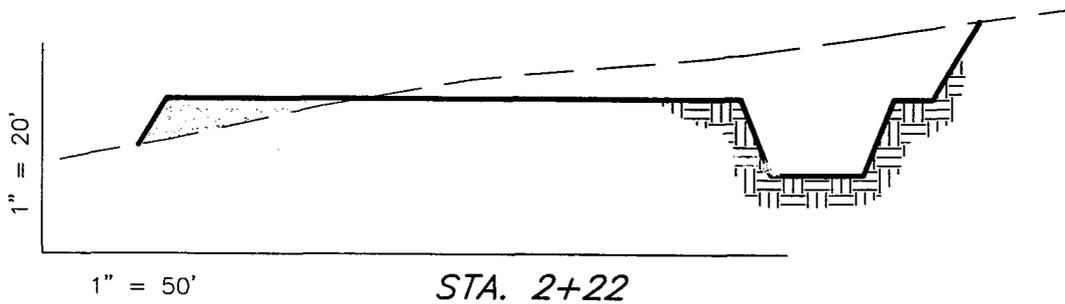
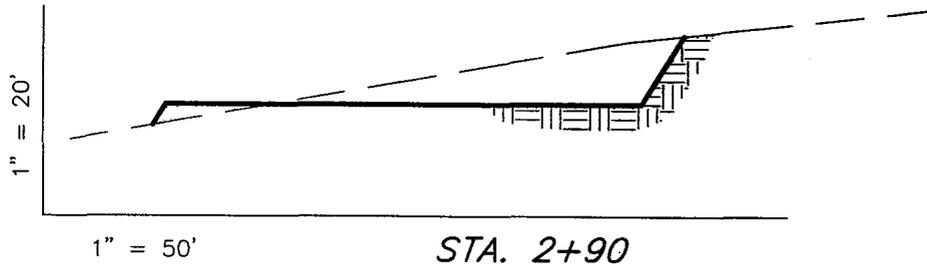
Date


Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 7-23



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,850	2,850	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,490	2,850	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

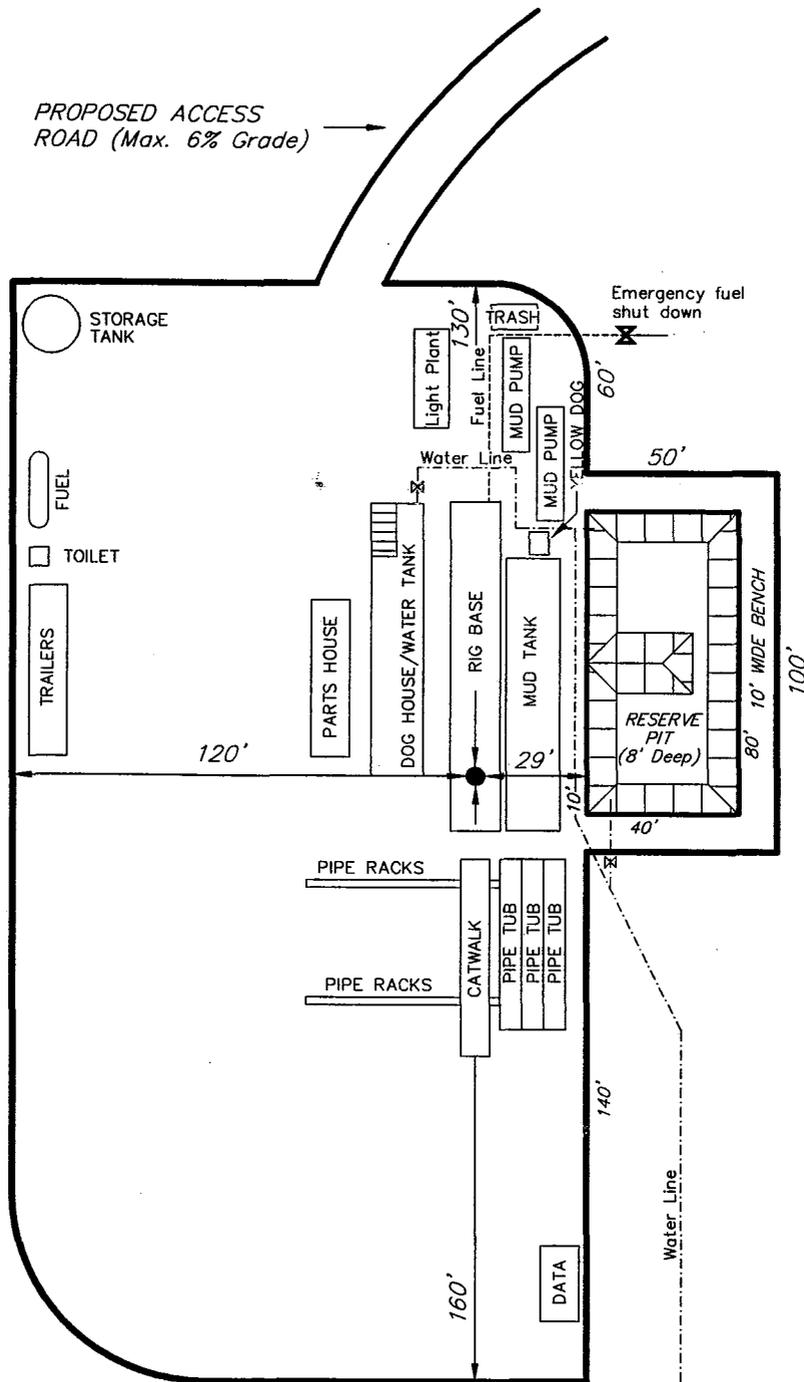
DATE: 6-30-03

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 7-23



SURVEYED BY: D.J.S.

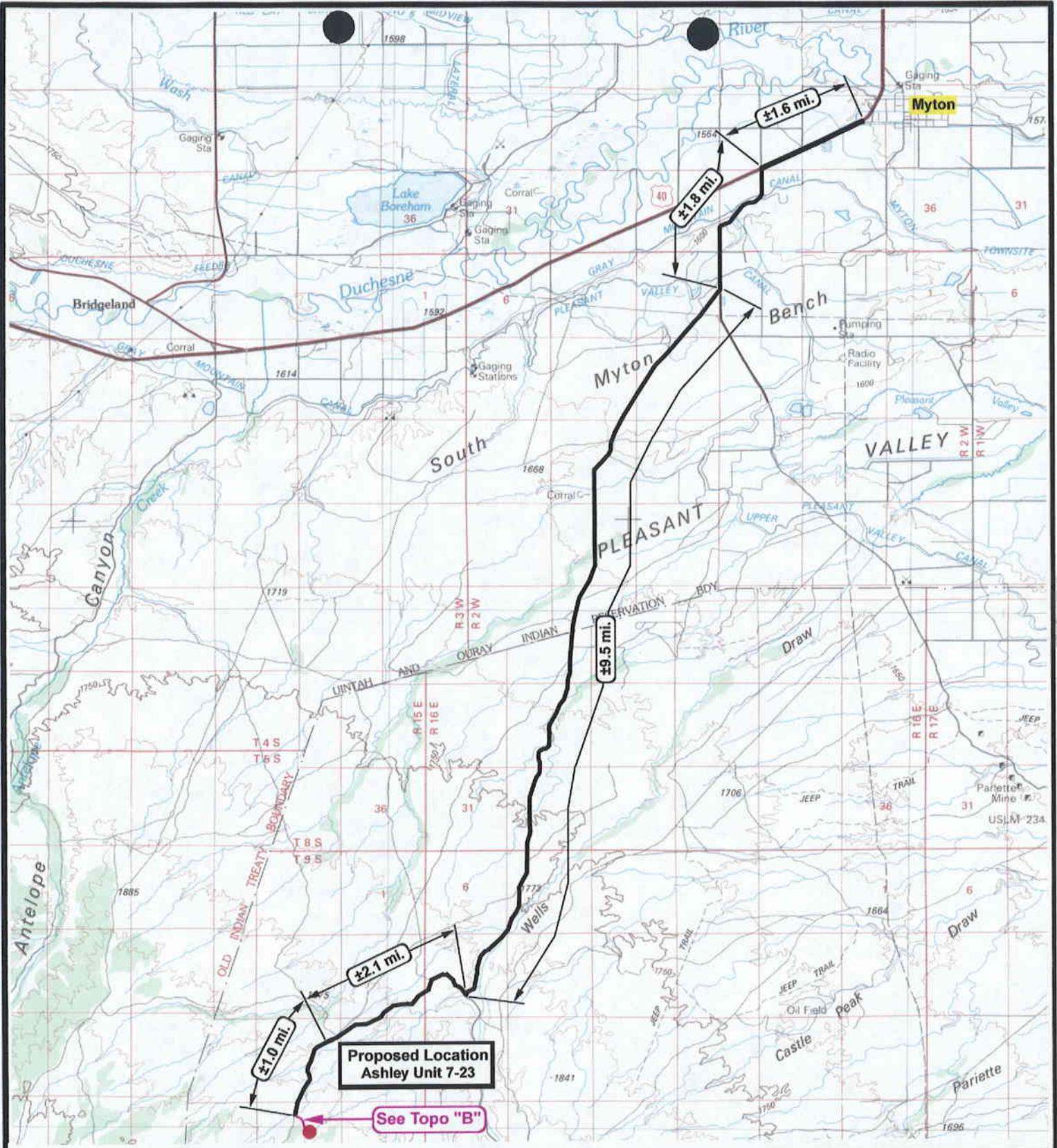
SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 6-30-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



Ashley Unit 7-23
SEC. 23, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

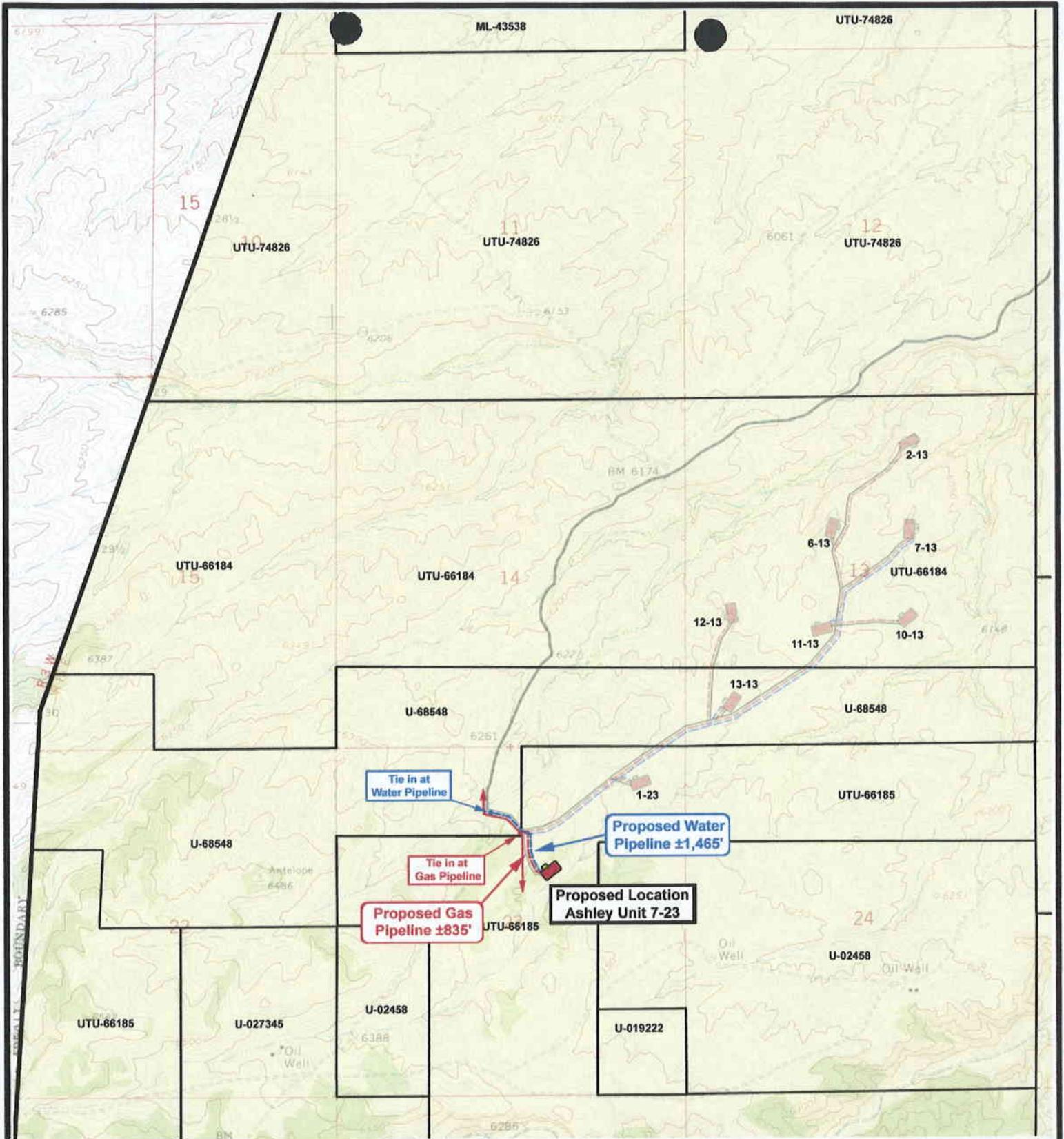
SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 06-26-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit 7-23
SEC. 23, T9S, R15E, S.L.B.&M.

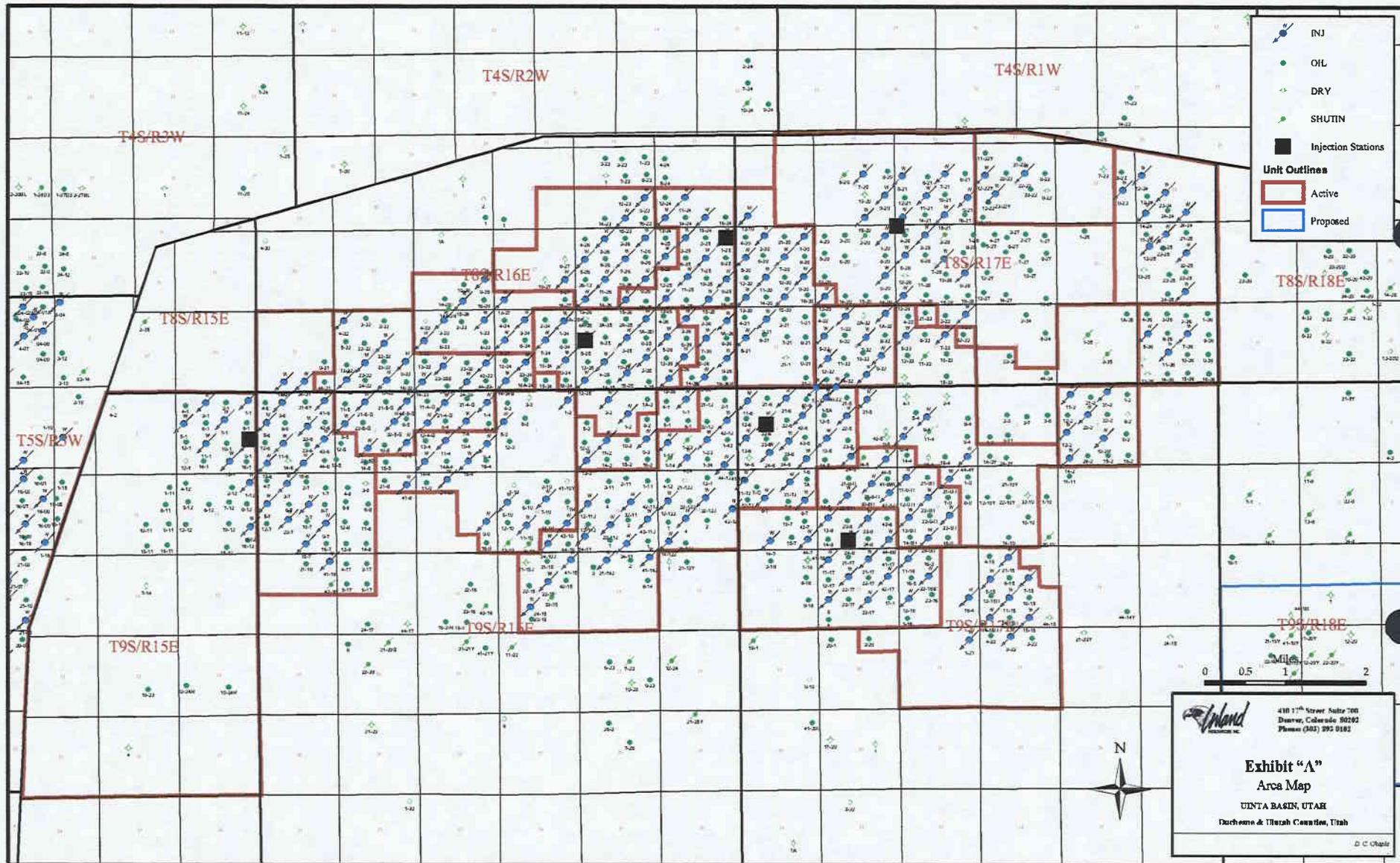


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

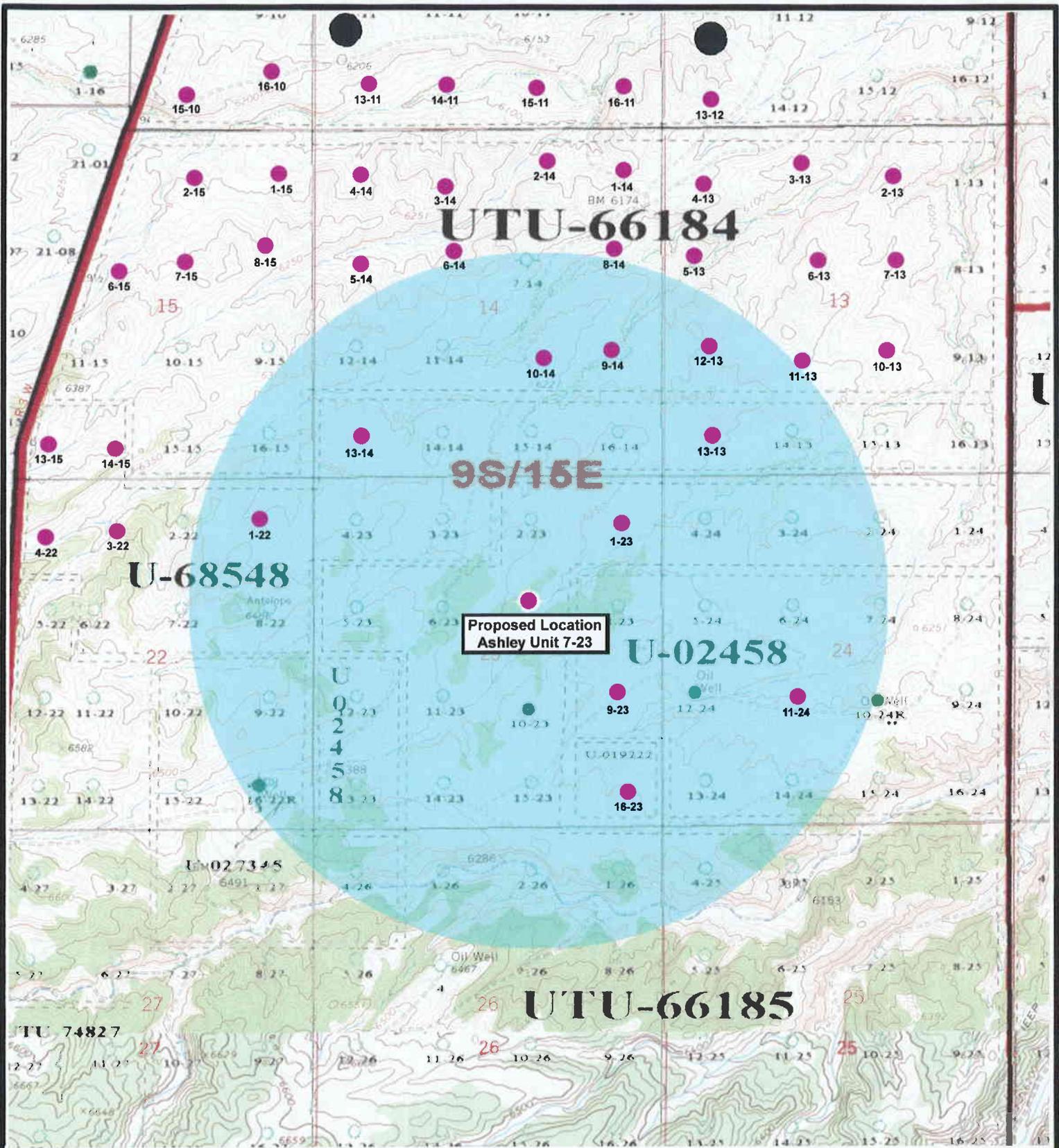
SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 06-26-2003

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



January 15, 2003



**Proposed Location
Ashley Unit 7-23**



**Ashley Unit 7-23
SEC. 23, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 06-26-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

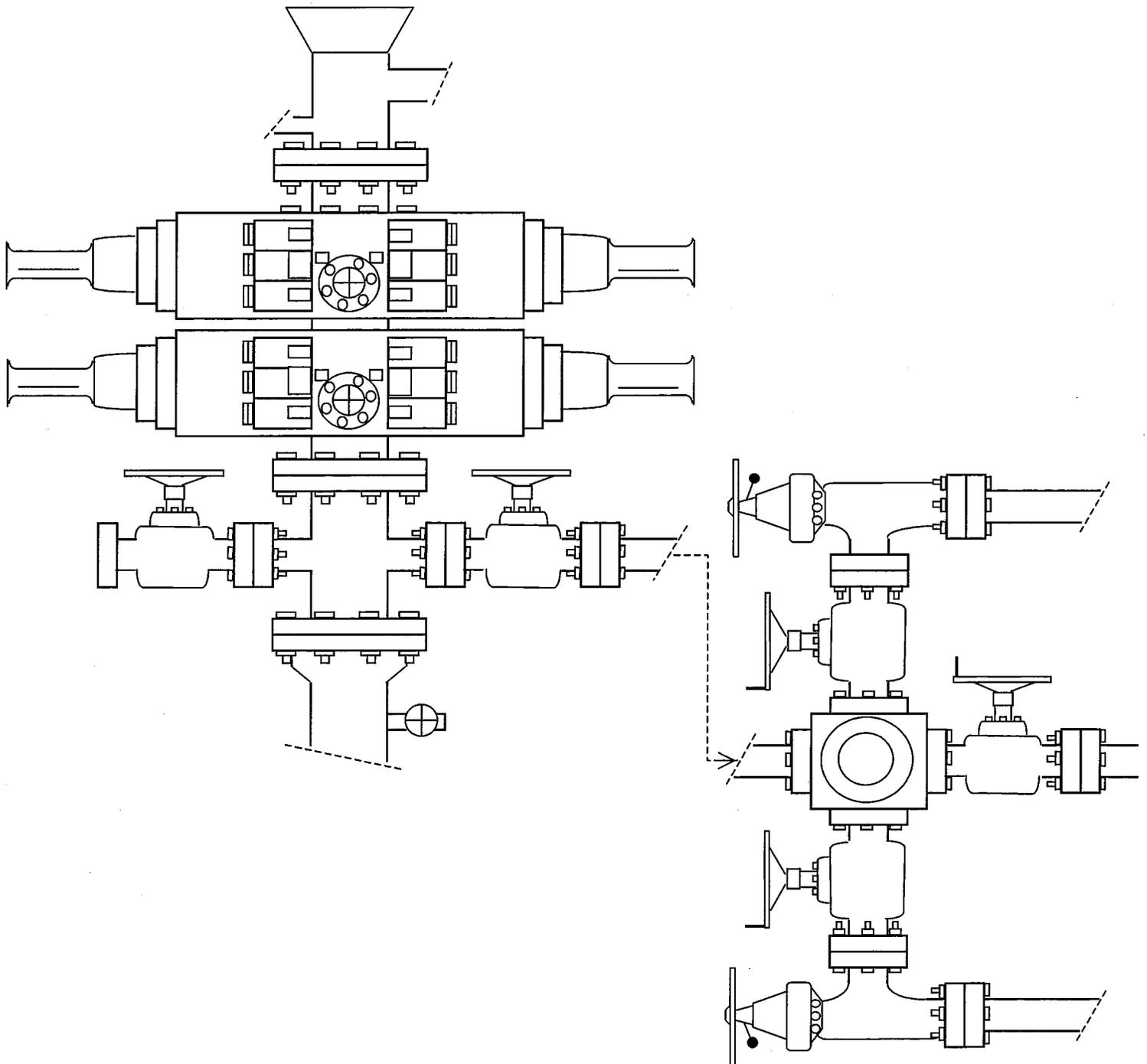


EXHIBIT C

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2003

API NO. ASSIGNED: 43-013-32481

WELL NAME: ASHLEY FED 7-23-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
SWNE 23 090S 150E
SURFACE: 1849 FNL 2072 FEL
BOTTOM: 1849 FNL 2072 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66185
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.01866
LONGITUDE: 110.19679

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. MUNICIPAL)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ASHLEY

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

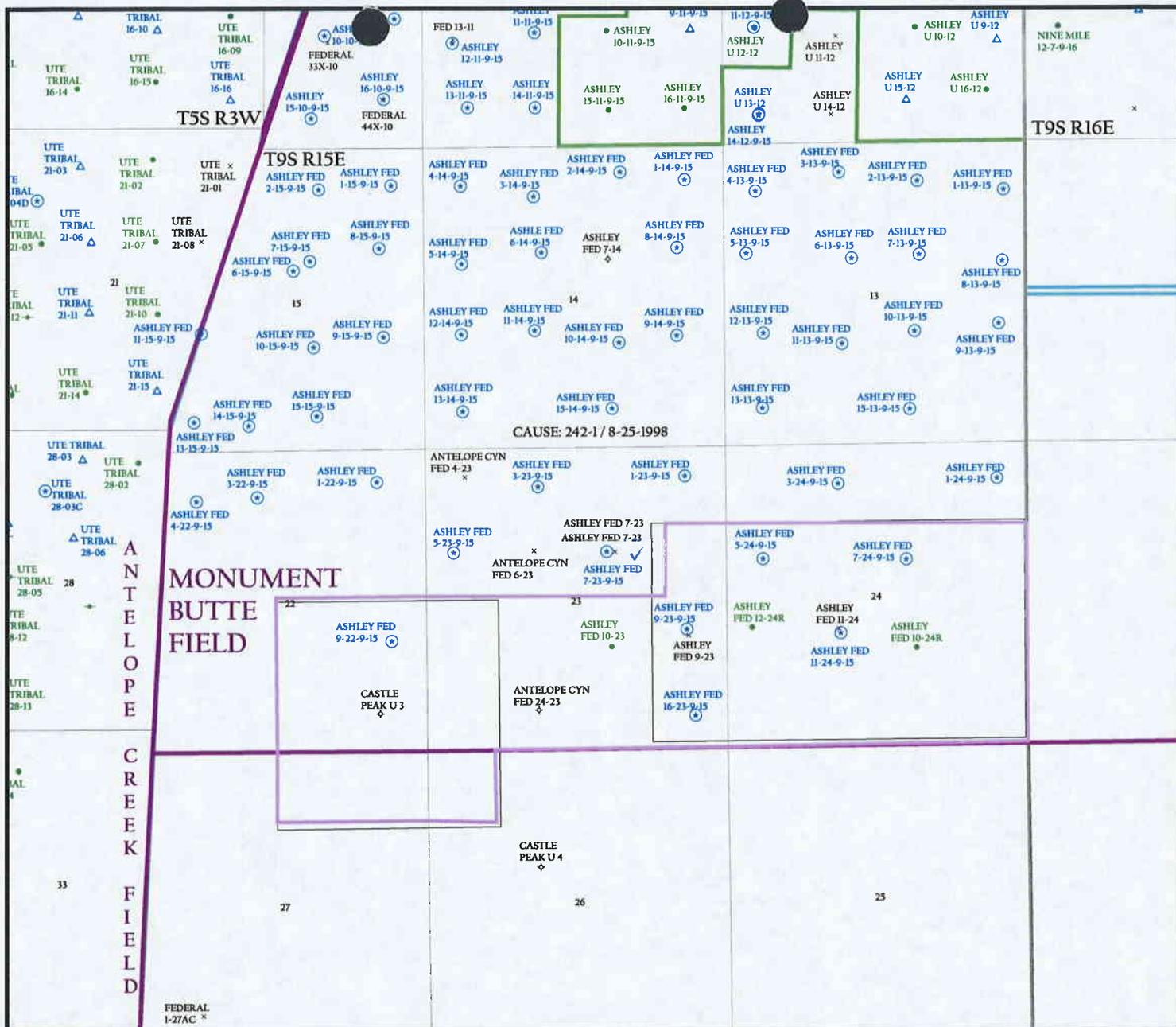
___ R649-3-3. Exception

Drilling Unit
Board Cause No: 2421
Eff Date: 8-25-1998
Siting: Suspend General Siting

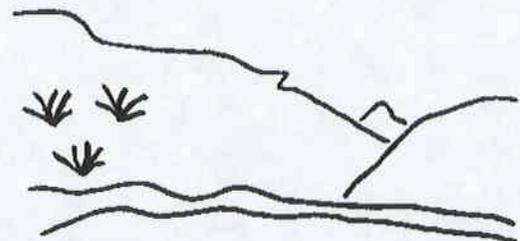
___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1-federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)
 SEC. 23 T.9S, R.15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 20-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 7-23-9-15 Well, 1849' FNL, 2072' FEL, SW NE, Sec. 23, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32481.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 7-23-9-15
API Number: 43-013-32481
Lease: UTU-66185

Location: SW NE Sec. 23 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1849 FNL 2072 FEL SW/NE Section 23, T9S R15E

5. Lease Designation and Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 7-23-9-15

9. API Well No.

43-013-32481

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other <u>Permit Extension</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-23-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

8/16/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

**RECEIVED
AUG 17 2004**

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32481
Well Name: Ashley Federal 7-23-9-15
Location: SW/NE Section 23, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No *MA*

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandie Crozier
Signature

8/16/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

006

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 19 2003
By _____

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66185
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 7-23-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32481
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NE 1849' FNL 2072' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 16.0 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 23, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 752' f/lease & 7352' f/unit	16. No. of Acres in lease 2286.43	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2696'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944 UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6278' GR	22. Approximate date work will start* 4th Quarter 2003	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier.	Date 8/18/03
Title Regulatory Specialist		
Approved by (Signature) <i>Howard D. Lawrence</i>	Name (Printed/Typed)	Date 08/11/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL RECEIVED
AUG 23 2004
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: ASHLEY FEDERAL 7-23-9-15
API Number: 43-013-32481
Lease Number: UTU - 66185
Location: SWNE Sec. 23 TWN: 9S RNG: 15E
Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,375$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

A certified paleontologist shall be shall monitor the construction of the access road and well pad.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 7-23-9-15Api No: 43-013-32481 Lease Type: FEDERALSection 23 Township 09S Range 15E County DUCHESNEDrilling Contractor NDSI RIG # NS#1**SPUDDED:**Date 12/11/2004Time 9:30 AMHow DRY**Drilling will commence:** _____Reported by RAY HERRERATelephone # 1-435-828-1990Date 12/13/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expiration Date 12/31/04

COPY

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1849 FNL 2072 FEL
 SW/NE Section 23 T9S R15E

5. Lease Serial No.
 UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 7-23-9-15

9. API Well No.
 4301332481

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-11-04 MIRU NDSI NS # 1. Spud well @ 9:30 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 306.16' KB On 12/13/04 cement with 150 sks class "G" cement W/2% CaCL2 + 1/4#/SK Cello Flake mixed @ 15.8 ppg 1.17 CF/SK yield Returned 2 bbls cement to pit. WOC.

RECEIVED
 DEC 15 2004
 DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
 Floyd Mitchell

Signature *Floyd Mitchell*

Title
 Drilling Supervisor

Date
 12/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

LAST CASING 8 5/8" SET AT 306.16'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Newfield Production
 WELL Ashley Federal 7-23-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.44' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	294.31
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			296.16
TOTAL LENGTH OF STRING		296.16	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			306.16
TOTAL		294.31	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		294.31	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	12/11/2004	9:30 AM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		12/12/2004	12:00 PM	Bbls CMT CIRC TO SURFACE <u>2</u>			
BEGIN CIRC		12/13/2004	4:08 PM	RECIPROCATED PIPE I N/A <u>N/A</u>			
BEGIN PUMP CMT		12/13/2004	4:20 PM	DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT		12/13/2004	4:30 PM	BUMPED PLUG TO <u>782</u> PSI			
PLUG DOWN		12/13/2004	4:36 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Floyd Mitchell DATE 12/13/2004

RECEIVED
DEC 15 2004
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

Inland
OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5760
N2695

RECEIVED
DEC 15 2004

DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14451	43-013-32479	Ashley Federal 3-23-9-15	NE/NW	23	9S	15E	Duchesne	December 6, 2004	
WELL 1 COMMENTS: <i>GRRU</i>											
A	99999	14452	43-013-32480	Ashley Federal 5-23-9-15	SW/NW	23	9S	15E	Duchesne	December 8, 2004	
WELL 2 COMMENTS: <i>GRRU</i>											
A	99999	14453	43-013-32487	Ashley Federal 7-22-9-15	SW/NE	22	9S	15E	Duchesne	December 9, 2004	
WELL 3 COMMENTS: <i>GRRU</i>											
A	99999	14454	43-013-32481	Ashley Federal 7-23-9-15	SW/NE	23	9S	15E	Duchesne	December 11, 2004	
WELL 4 COMMENTS: <i>GRRU</i>											
A	99999	14455	43-013-32478	Ashley Federal 1-23-9-15	NE/NE	23	9S	15E	Duchesne	December 13, 2004	
WELL 5 COMMENTS: <i>GRRU</i>											

K
K
K
K
K
K

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)
NOTE: Use COMMENT section to explain why each Action Code was selected.
(5/99)

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
Title
December 15, 2004
Date

INLAND

4356463031

12/15/2004 14:03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires 04/30/04

COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

8. Well Name and No.
ASHLEY FEDERAL 7-23-9-15

9. API Well No.
4301332481

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

RECEIVED
JAN 12 2005
DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1849 FNL 2072 FEL
SW/NE Section 23 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1-4-05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5925. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 132 jt's of 5.5 J-55, 15.5# csgn. Set @ 5910' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 19 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 75,000 #'s tension. Release rig @ 10:30 AM on 1-9-05.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Justin Crum	Drilling Foreman
Signature 	Date 1/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5910.95

Flt cllr @ 5866'

LAST CASING 8 5/8" SET AT 306'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5925 Loggers TD 5915'
 HOLE SIZE 7 7/8"

OPERATOR Inland Production Company
 WELL Ashley 7-23-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI Rig #1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Shrt Jt. @ 3985'					
131	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	5866.72
		Float collar					0.6
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	44.98
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5912.95
TOTAL LENGTH OF STRING		5912.95	133	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		114.09	2	CASING SET DEPTH			5910.95
TOTAL		6011.79	135	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6011.79	135				
TIMING		1st STAGE	2nd STAGE				
BEGIN RUN CSG.		1/9/2005	12:30 AM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		1/9/2005	3:00 AM	Bbls CMT CIRC TO SURFACE <u>19 bbls</u>			
BEGIN CIRC		1/9/2005	3:00 AM	RECIPROCATED PIPE : N/A <u>THRUSTROKE</u>			
BEGIN PUMP CMT		1/9/2005	5:30 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		1/9/2005	6:30 AM	BUMPED PLUG TO _____ PSI			
PLUG DOWN		1/9/2005	6:56 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum DATE 1/9/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66185
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1849 FNL 2072 FEL SW/NE Section 23 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 7-23-9-15
		9. API Well No. 4301332481
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 01/28/05-02/04/05

Subject well had completion procedures initiated in the Green River formation on 1/28/05 with the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5850-5860') (4JSPF); #2 (5738-5748') (4 JSPF); #3 (5287-5296') (4 JSPF); #4 (5096-5106') (4JSPF); #5 (4803-4807') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5895'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5783'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 02/04/05.

RECEIVED
FEB 08 2005

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Tara Kinney	Title Production Clerk
	Date 2/7/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

012

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)									
NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 10-2-9-15	02	090S	150E	4301332574	12419	State	OW	P	K
ASHLEY ST 11-2-9-15	02	090S	150E	4301332575	12419	State	OW	P	K
ASHLEY ST 12-2-9-15	02	090S	150E	4301332576	12419	State	OW	P	K
ASHLEY ST 13-2-9-15	02	090S	150E	4301332577	12419	State	OW	P	K
ASHLEY ST 14-2-9-15	02	090S	150E	4301332578	12419	State	OW	P	K
ASHLEY ST 15-2-9-15	02	090S	150E	4301332579	12419	State	OW	P	K
ASHLEY ST 2-2-9-15	02	090S	150E	4301332580		State	OW	APD	K
ASHLEY ST 3-2-9-15	02	090S	150E	4301332581		State	OW	APD	K
ASHLEY ST 4-2T-9-15	02	090S	150E	4301332582		State	OW	APD	K
ASHLEY ST 5-2-9-15	02	090S	150E	4301332583		State	OW	APD	K
ASHLEY ST 6-2-9-15	02	090S	150E	4301332584		State	OW	APD	K
ASHLEY FED 7-22-9-15	22	090S	150E	4301332487	14453	Federal	OW	DRL	K
ASHLEY FED 1-23-9-15	23	090S	150E	4301332478	14455	Federal	OW	DRL	K
ASHLEY FED 3-23-9-15	23	090S	150E	4301332479	14451	Federal	OW	DRL	K
ASHLEY FED 5-23-9-15	23	090S	150E	4301332480	14452	Federal	OW	DRL	K
ASHLEY FED 7-23-9-15	23	090S	150E	4301332481	14454	Federal	OW	DRL	K
ASHLEY FED 1-24-9-15	24	090S	150E	4301332482		Federal	OW	APD	K
ASHLEY FED 3-24-9-15	24	090S	150E	4301332483		Federal	OW	APD	K
ASHLEY FED 5-24-9-15	24	090S	150E	4301332484		Federal	OW	APD	K
ASHLEY FED 7-24-9-15	24	090S	150E	4301332485		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Ashley Unit

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESYR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 7-23-9-15

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32481

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface ~~1831 FSL & 2068 FWL (NESW)~~ Sec. 40, Twp 9S, Rng 15E
At top prod. Interval reported below 1849 FWL 2072 FEL 13
At total depth (S.W.N.E.)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T9S, R15E

At total depth

14. API NO. 43-013-32481

DATE ISSUED 8/23/04

12. COUNTY OR PARISH Duchesne

13. STATE UT

15. DATE SPUNDED 12/11/04

16. DATE T.D. REACHED 1/9/05

17. DATE COMPL. (Ready to prod.) 2/4/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6278' GL

19. ELEV. CASINGHEAD 6290' KB

20. TOTAL DEPTH, MD & TVD 5925'

21. PLUG BACK T.D., MD & TVD 5895'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ----->

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4803'-5860'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	306'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5911'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5783'	TA @ 5682'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP5) 5850'-5860'	.41"	4/40	4850'-5860'	Frac w/ 35,697# 20/40 sand in 362 bbls fluid
(CP4) 5738'-5748'	.41"	4/40	5738'-5748'	Frac w/ 39,551# 20/40 sand in 389 bbls fluid
(LODC) 5287'-5296'	.41"	4/36	5287'-5296'	Frac w/ 14,124# 20/40 sand in 225 bbls fluid
(LODC) 5096'-5106'	.41"	4/40	5096'-5106'	Frac w/ 24,407# 20/40 sand in 283 bbls fluid
(B1) 4803'-4807'	.41"	4/16	4803'-4807'	Frac w/ 15,788# 20/40 sand in 215 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
2/4/05	2-1/2" x 1-1/2" x 15.5' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			---	12	102	2	8500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Krishna Russell
Krishna Russell

TITLE Production Clerk

DATE 3/23/2005

KR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 7-23-9-15	Garden Gulch Mkr	3531'	
				Garden Gulch 1	3770'	
				Garden Gulch 2	3873'	
				Point 3 Mkr	4115'	
				X Mkr	4390'	
				Y-Mkr	4425'	
				Douglas Creek Mkr	4531'	
				BiCarbonate Mkr		
				B Limestone Mkr	4853'	
				Castle Peak	5445'	
				Basal Carbonate	5878'	
				Total Depth (LOGGERS)	5915'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66185
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1849 FNL 2072 FEL SW/NE Section 23 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 7-23-9-15
		9. API Well No. 4301332481
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Variance

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions.

COPY SENT TO OPERATOR
Date: 4-5-05
Initials: CFD

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 3/31/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *[Signature]*

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

RECEIVED
APR 14 2005

DIV. OF OIL, GAS & MINING
OPERATOR ACCT. NO. N2695

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14454	12419	43-013-32478	Ashley Federal 7-23-9-15	SWNE	23	9S	15E	Duchesne		4/14/05
WELL 1 COMMENTS: <i>eff 4/1/05 per BLM</i>											
C	14455	12419	43-013-32478	Ashley Federal 1-23-9-15	NE1NE	23	9S	15E	Duchesne		4/14/05
WELL 2 COMMENTS: <i>eff 4/1/05 per BLM</i>											
C	14456	12419	43-013-32455	Ashley Federal 13-13-9-15	SWISW	13	9S	15E	Duchesne		4/14/05
WELL 3 COMMENTS: <i>eff 4/1/05 per BLM</i>											
C	14531	12419	43-013-32456	Ashley Federal 12-13-9-15	NWISW	13	9S	15E	Duchesne		4/14/05
WELL 4 COMMENTS: <i>eff 4/1/05 per BLM</i>											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
April 14, 2005
Date

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INLAND
4356463031
04/14/2005 10:37



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 26, 2005

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 10th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 10th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of January 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 10th Revision of the Green River Formation Participating Area "A", results in the addition of 800.00 acres to the participating area for a total of 4,386.72 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO	API NO	LOCATION	LEASE NO
2-13	43-013-32462	NWNE, 13-9S-15E	UTU66184
6-13	43-013-32464	SENW, 13-9S-15E	UTU66184
7-13	43-013-32461	SWNE, 13-9S-15E	UTU66184
10-13	43-013-32458	NWSE, 13-9S-15E	UTU66184
11-13	43-013-32457	NESW, 13-9S-15E	UTU66184
12-13	43-013-32456	NWSW, 13-9S-15E	UTU66184
13-13	43-013-32455	SWSW, 13-9S-15E	UTU68548
13-14	43-013-32468	SWSW, 14-9S-15E	UTU68548

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APR 28 2005

DIV. OF OIL, GAS & MINING

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WELL NO.	API NO.	LOCATION	LEASE NO.
1-22	43-013-32477	NENE, 14-9S-15E	UTU68548
7-22	43-013-32487	SWNE, 22-9S-15E	UTU68548
1-23	43-013-32478	NENE, 23-9S-15E	UTU66185
3-23	43-013-32479	NENW, 23-9S-15E	UTU68548
5-23	43-013-32480	SWNW, 23-9S-15E	UTU66185
7-23	43-013-32481	SWNE, 23-9S-15E	UTU66185

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert Henricks

Robert Henricks
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Dockets w/ext b
Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

UT922:TATHOMPSON:tt:4/26/05



December 2, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #7-23-9-15
Monument Butte Field, Ashley PA A. Lease #UTU-66185
Section 23 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #7-23-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED
JAN 03 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #7-23-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PA A
LEASE #UTU-66185
DECEMBER 2, 2005

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #7-23-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-14-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY FEDERAL #15-14-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #1-23-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #2-23-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #3-23-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-23-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-23-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #10-23-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-24-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 2/1/05 – 2/2/05
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley Federal 7-23-9-15

Spud Date: 12-11-04
 Put on Production: 2-4-05
 GL: 6278' KB: 6290'

Initial Production: 12 BOPD,
 102 MCFD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.31')
 DEPTH LANDED: 306.16' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surf.

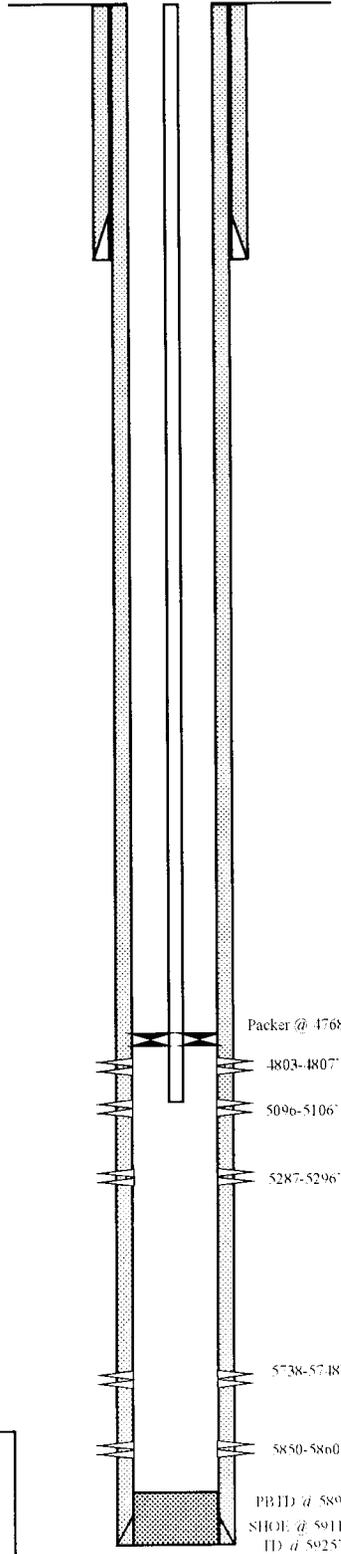
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 jts. (5911.70')
 DEPTH LANDED: 5910.95' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55
 NO. OF JOINTS: 174 jts (5669.79')
 TUBING ANCHOR: 5681.79' KB
 NO. OF JOINTS: 1 jts (32.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5717.19' KB
 NO. OF JOINTS: 2 jts (64.45')
 TOTAL STRING LENGTH: EOT @ 5783.19' KB

Proposed Injection Wellbore Diagram



FRAC JOB

- 2-1-05 5850-5860' **Frac CP5 sand as follows:**
 35697#s 20/40 sand in 362 bbls Lightning
 17 frac fluid. Treated @ avg press of 1976 psi
 w/avg rate of 24.8 BPM. ISIP 3200 Calc
 Flush: 5848 gal. Actual Flush: 5880 gals.
- 2-1-05 5738-5748' **Frac CP4 sand as follows:**
 38551#s 20/40 sand in 389 bbls Lightning
 17 frac fluid. Treated @ avg press of 2040 psi
 w/avg rate of 24.9 BPM. ISIP 2080 Calc
 flush: 5734 gal. Actual flush: 5754 gal.
- 2-1-05 5287-5296' **Frac LODC sand as follows:**
 14124#s 20/40 sand in 225 bbls Lightning
 17 frac fluid. Treated @ avg press of 3142 psi
 w/avg rate of 23.2 BPM. ISIP 3320 psi. Calc
 flush: 5285 gal. Actual flush: 5325 gal.
- 2-2-05 5096-5106' **Frac LODC sand as follows:**
 24407#s 20/40 sand in 283 bbls Lightning
 17 frac fluid. Treated @ avg press of 2022 psi
 w/avg rate of 7 BPM. ISIP 2240 psi. Calc
 flush: 5094 gal. Actual flush: 5094 gal.
- 2-2-05 4803-4807' **Frac B1 sand as follows:**
 15788#s 20/40 sand in 215 bbls Lightning
 17 frac fluid. Treated @ avg press of 2250 psi
 w/avg rate of 14.4 BPM. ISIP 2375. Calc
 flush: 4801 gal. Actual flush: 4716 gal.

PERFORATION RECORD

Interval	Depth (ft)	Number of Holes
2-1-05 5850-5860'	4 JSPP	40 holes
2-1-05 5738-5748'	4 JSPP	40 holes
2-1-05 5287-5296'	4 JSPP	36 holes
2-2-05 5096-5106'	4 JSPP	40 holes
2-2-05 4803-4807'	4 JSPP	16 holes



Ashley Federal 7-23-9-15
 1849' ENL & 2072' FEJ
 SW NE Section 23-T9S-R15E
 Duchesne Co. Utah
 API #43-013-32481; Lease #UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #7-23-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #7-23-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3873' - 5878'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3873' and the Castle Peak top at 5445'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #7-23-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 306' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5911' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2068 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #7-23-9-15, for existing perforations (4803' - 5860') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2068 psig. We may add additional perforations between 3873' and 5925'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #7-23-9-15, the proposed injection zone (3873' - 5878') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

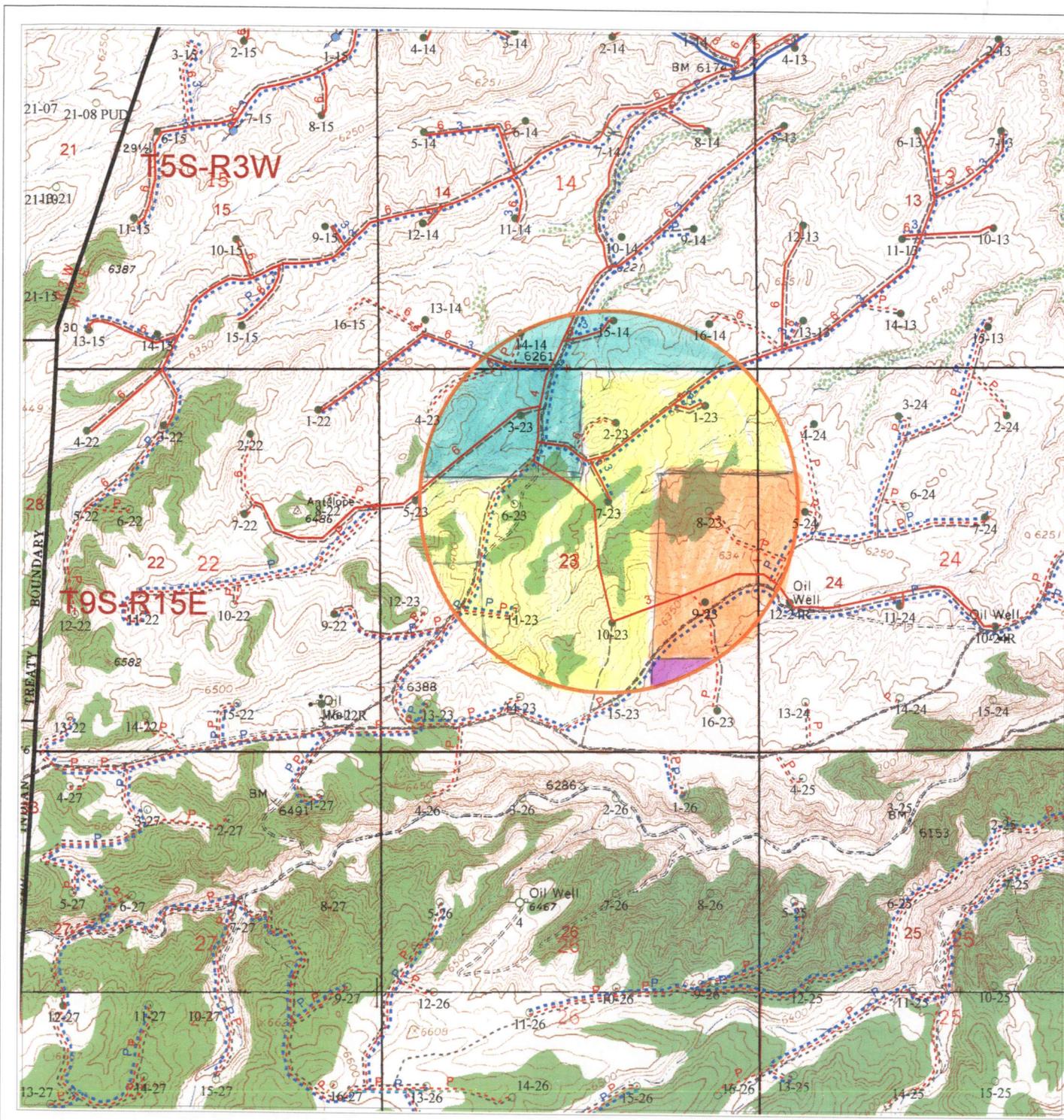
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ GSI
- ⊙ Water Injection Well
- ⊙ SI-INJ
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

Other

- Mining tracts
- 1/2 mile radius of 7-23-9-15

Handwritten notes:

- UTU-66185
- UTU-02458
- UTU-68548
- UTU-019222

Ashley 7-23-9-15
 Section 23, T9S-R15E
 Attachment A



1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

October 10, 2005

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 23: SE/4SE/4	UTU-019222 HBP	Newfield Production Company	USA
3	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
4	<u>Township 9 South Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #7-23-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 28th day of December, 2005.

Notary Public in and for the State of Colorado: Laurie Deane

My Commission Expires: 05/05/2009

Ashley Federal 7-23-9-15

Spud Date: 12-11-04
Put on Production: 2-4-05

Initial Production: 12 BOPD,
102 MCFD, 2 BWPD

GL: 6278' KB: 6290'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.31')
DEPTH LANDED: 306.16' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5911.70')
DEPTH LANDED: 5910.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 174 jts (5669.79')
TUBING ANCHOR: 5681.79' KB
NO. OF JOINTS: 1 jts (32.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5717.19' KB
NO. OF JOINTS: 2 jts (64.45')
TOTAL STRING LENGTH: EOT @ 5783.19' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6", 1-4", 1-4" points, 99- 3/4" scraped rods, 112-3/4"
plum rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC plunger
STROKE LENGTH: 8"
PUMP SPEED: 5.5 SPM

FRAC JOB

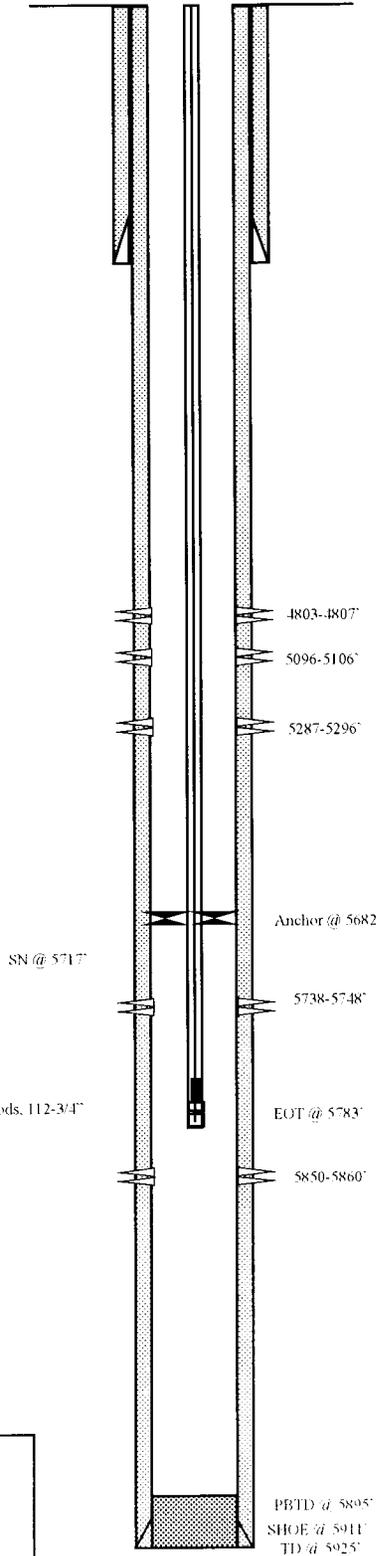
2-1-05 5850-5860' **Frac CP5 sand as follows:**
35697#s 20/40 sand in 362 bbls Lightning
17 frac fluid. Treated @ avg press of 1970 psi
w/avg rate of 2.4-8 BPM. ISIP 3200 Calc
Flush: 5848 gal. Actual Flush: 5880 gal.

2-1-05 5738-5748' **Frac CP4 sand as follows:**
38551#s 20/40 sand in 389 bbls Lightning
17 frac fluid. Treated @ avg press of 2040 psi
w/avg rate of 2.4-9 BPM. ISIP 2080 Calc
Flush: 5734 gal. Actual flush: 5754 gal.

2-1-05 5287-5296' **Frac LODC, sand as follows:**
14124#s 20/40 sand in 225 bbls Lightning
17 frac fluid. Treated @ avg press of 3142 psi
w/avg rate of 23.2 BPM. ISIP 3320 psi. Calc
flush: 5285 gal. Actual flush: 5325 gal.

2-2-05 5096-5106' **Frac LODC sand as follows:**
24407#s 20/40 sand in 283 bbls Lightning
17 frac fluid. Treated @ avg press of 2022 psi
w/avg rate of 7.7 BPM. ISIP 2240 psi. Calc
flush: 5094 gal. Actual flush: 5094 gal.

2-2-05 4803-4807' **Frac B1 sand as follows:**
15788#s 20/40 sand in 215 bbls Lightning
17 frac fluid. Treated @ avg press of 2250 psi
w/avg rate of 14.4 BPM. ISIP 2375. Calc
flush: 4801 gal. Actual flush: 4716 gal.



PERFORATION RECORD

Date	Interval	ISPF	Holes
2-1-05	5850-5860'	4 ISPF	40 holes
2-1-05	5738-5748'	4 ISPF	40 holes
2-1-05	5287-5296'	4 ISPF	36 holes
2-2-05	5096-5106'	4 ISPF	40 holes
2-2-05	4803-4807'	4 ISPF	16 holes



Ashley Federal 7-23-9-15
1849' ENL & 2072' FEI,
SW NE Section 23-T9S-R15E
Duchesne Co. Utah
API #43-013-32481; Lease #UTU-66185

Ashley Federal 14-14-9-15

Spud Date: 9/2/05
 Put on Production: 10/3/05
 GL: 6290' KB: 6302'

Initial Production: 18 BOPD,
 118 MCFD, 19 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.97')
 DEPTH LANDED: 312.97' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (6024.43')
 DEPTH LANDED: 6022.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 172 jts (5574.15')
 TUBING ANCHOR: 5586.15' KB
 NO. OF JOINTS: 1 jts (32.48')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5621.43' KB
 NO. OF JOINTS: 2 jts (64.99')
 TOTAL STRING LENGTH: EOT @ 5687.97' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-2", 1-6", x 3/4" ponies, 100- 3/4" scraped rods, 108-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC SM plunger
 STROKE LENGTH: 101"
 PUMP SPEED: 5 SPM

FRAC JOB

9/29/05 5596-5616' **Frac CP1 sand as follows:**
 90.716# s 20/40 sand in 685 bbls Lightning
 17 frac fluid. Treated @ avg press of 1395 psi
 w/avg rate of 24.9 BPM. ISIP 1680 Calc
 flush: 5594 gal. Actual flush: 5586 gals.

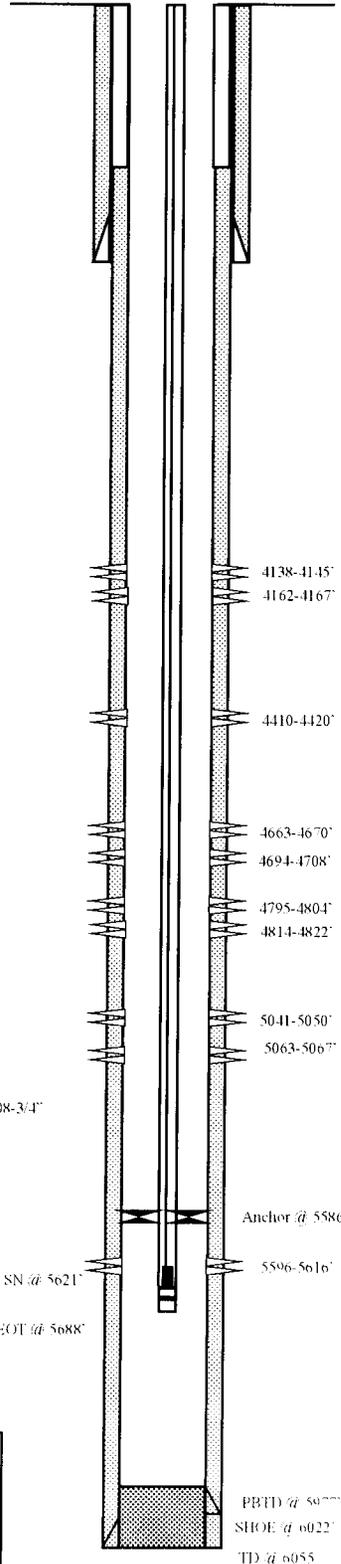
9/29/05 5041-5067' **Frac A1&3 sand as follows:**
 49.864# s 20/40 sand in 425 bbls Lightning
 17 frac fluid. Treated @ avg press of 2422 psi
 w/avg rate of 24.7 BPM. ISIP 2800 Calc
 flush: 5039 gal. Actual flush: 5040 gal.

9/29/05 4795-4822' **Frac C sand as follows:**
 80.142# s 20/40 sand in 596 bbls Lightning
 17 frac fluid. Treated @ avg press of 1939 psi
 w/avg rate of 24.8 BPM. ISIP 2140 psi. Calc
 flush: 4793 gal. Actual flush: 4830 gal.

9/29/05 4663-4708' **Frac D1&2 sand as follows:**
 60.072# s 20/40 sand in 472 bbls Lightning
 17 frac fluid. Treated @ avg press of 1814 psi
 w/avg rate of 24.7 BPM. ISIP 2000 Calc
 flush: 4661 gal. Actual flush: 4662 gal.

9/29/05 4410-4420' **Frac PB10 sand as follows:**
 30.241# s 20/40 sand in 300 bbls Lightning
 17 frac fluid. Treated @ avg press of 1998 psi
 w/avg rate of 14.4 BPM. ISIP 2620 Calc
 flush: 4408gal. Actual flush: 4452 gal

9/29/05 4138-4167' **Frac GB&2 sand as follows:**
 46.894# s 20/40 sand in 377 bbls Lightning
 17 frac fluid. Treated @ avg press of 1690 psi
 w/avg rate of 24.9 BPM. ISIP 2030 psi. Calc
 flush: 4136 gal. Actual flush: 4032 gal



PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/23/05	5596-5616'	4 JSPF	80 holes
9/29/05	5063-5067'	4 JSPF	16 holes
9/29/05	5041-5050'	4 JSPF	36 holes
9/29/05	4814-4822'	4 JSPF	32 holes
9/29/05	4795-4804'	4 JSPF	30 holes
9/29/05	4694-4708'	4 JSPF	56 holes
9/29/05	4663-4670'	4 JSPF	28 holes
9/29/05	4410-4420'	4 JSPF	40 holes
9/29/05	4162-4167'	4 JSPF	20 holes
9/29/05	4138-4145'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 14-14-9-15
 483' FSL & 1990' FWL
 SE/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32670; Lease #UTU-68548

ASHLEY FEDERAL 15-14-9-15

Spud Date: 10/20/04
 Put on Production: 12/28/04
 GL: 6227' KB: 6239'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.95')
 DEPTH LANDED: 303.95' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt. est 2 bbls cmt to surf.

PRODUCTION CASING

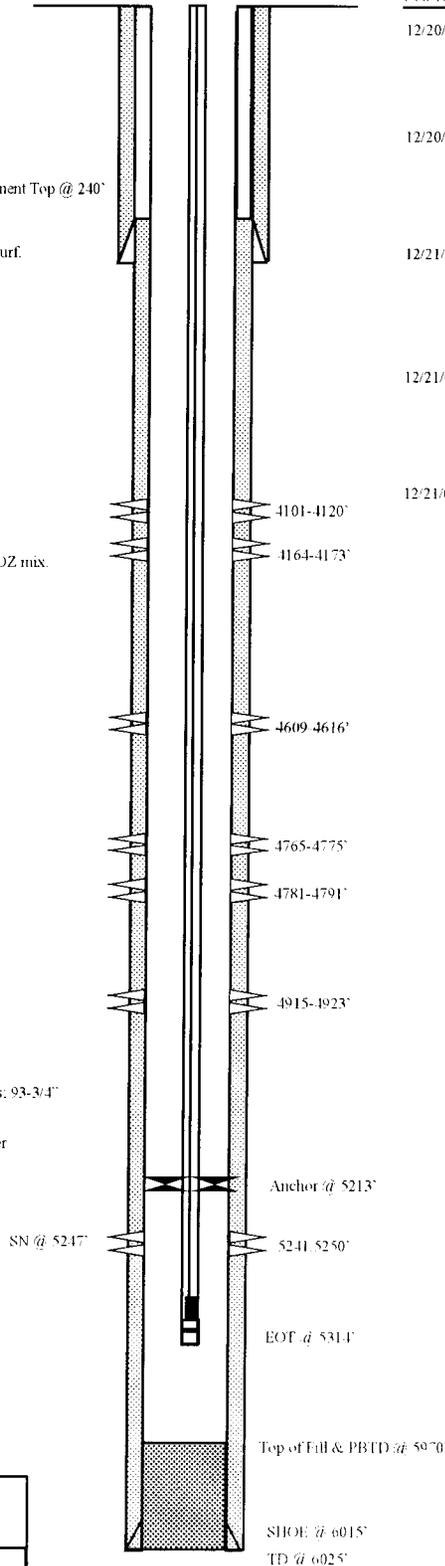
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6017.02')
 DEPTH LANDED: 6015.02' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 240'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 7#
 NO. OF JOINTS: 177 jts (5200.57')
 TUBING ANCHOR: 5212.57' KB
 NO. OF JOINTS: 1 jts (31.85')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5247.22' KB
 NO. OF JOINTS: 2 jts (65.15')
 TOTAL STRING LENGTH: EOT @ 5313.92' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-4', 1-8' x 3/4" pony rods, 100-3/4" scraper rods, 93-3/4" plain rods, 10-3/4" scraper rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED: SPM: 5.5 SPM
 LOGS: DIGL SPGR CAL



FRAC JOB

12/20/04 5241-5250' **Frac LODC sands as follows:**
 15,424#s 20/40 sand in 240 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2500 psi
 w/avg rate of 24.5 BPM. ISIP 2280. Calc
 flush 5239 gal. Actual flush: 5208 gal.

12/20/04 4915-4923' **Frac B2 sands as follows:**
 19,181# 20/40 sand in 257 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2079 psi
 w/avg rate of 14.3 BPM. ISIP 3300 psi. Calc
 flush: 4913 gal. Actual flush: 4956 gal.

12/21/04 4765-4791' **Frac C sands as follows:**
 47,965# 20/40 sand in 494 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1750 psi
 w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc
 flush: 4763 gal. Actual flush: 4805 gal.

12/21/04 4609-4616' **Frac D1 sands as follows:**
 14,292# 20/40 sand in 213 bbls lightning
 Frac 17 fluid. Treated @ avg press of 2403 psi
 w/avg rate of 14.3 BPM. ISIP 2000 psi. Calc
 flush: 4607 gal. Actual flush: 4603 gal.

12/21/04 4101-4173' **Frac GB4 & 6 sands as follows:**
 121,791# 20/40 sand in 838 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1769 psi
 w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc
 flush: 4099 gal. Actual flush: 4015 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/17/04	5241-5250'	4 JSPF	36 holes
12/20/04	4915-4923'	4 JSPF	32 holes
12/21/04	4781-4791'	4 JSPF	40 holes
12/21/04	4765-4775'	4 JSPF	40 holes
12/21/04	4609-4616'	4 JSPF	28 holes
12/21/04	4164-4173'	4 JSPF	36 holes
12/21/04	4101-4120'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 15-14-9-15
 664' ESL & 1984' FEL
 SW SE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-473-013-32469; Lease #UTU-68548

ASHLEY FEDERAL 1-23-9-15

Spud Date: 12/13/04
 Put on Production: 02/08/2005
 GL: 6233' KB: 6245'

Initial Production: 62BOPD,
 134MCFD, 6BWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.78')
 DEPTH LANDED: 309.78'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class G with 2% CaCL

PRODUCTION CASING

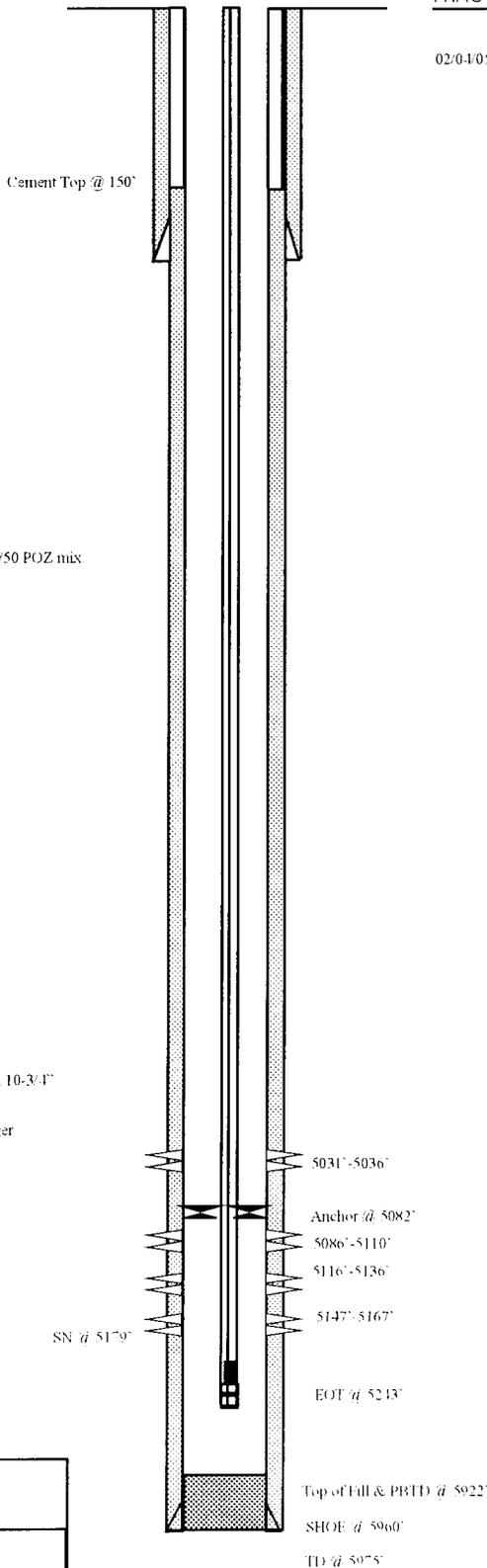
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5961.56')
 DEPTH LANDED: 5959.56' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 353 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ mix
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts. (5070.41')
 TUBING ANCHOR: 5082.41' KB
 NO. OF JOINTS: 3 jts. (93.91')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5179.12' KB
 NO. OF JOINTS: 2 jts. (62.29')
 TOTAL STRING LENGTH: 5242.96' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 101-3/4" scraped rods, 90-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC pump W/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: Open hole, CBL



02/04/05 5031-5167'

Frac A-3 sands/ LODC as follows:
 300.629# of 20-40 sand in 1936 bbls lightning
 Frac 17 fluid. Treated @ avg psi of 2705 psi.
 w/ avg rate of 10 7 bpm. ISIP 3260 psi. Calc
 flush: 5029 gal. Actual flush: 4943 gal.

PERFORATION RECORD

Interval	Depth	Rate	Holes
01-27-05	5147'-5167'	4 JSPE	10 holes
01-27-05	5116'-5136'	1 JSPE	10 holes
01-27-05	5086'-5110'	1 JSPE	48 holes
01-27-05	5031'-5036'	1 JSPE	10 holes

NEWFIELD

ASHLEY FEDERAL 1-23-9-15
 516' FNI & 709' FEL
 NE NE Section 23-T9S-R15E
 Duchesne Co. Utah
 API #43-013-32478; Lease #UTU-66185

Ashley Federal 2-23-9-15

Spud Date: 6-21-05
Put on Production: 8-24-05

GL: 6305' KB: 6317'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.28')
DEPTH LANDED: 312.13' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt. est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6100.64')
DEPTH LANDED: 6099.89' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 400'

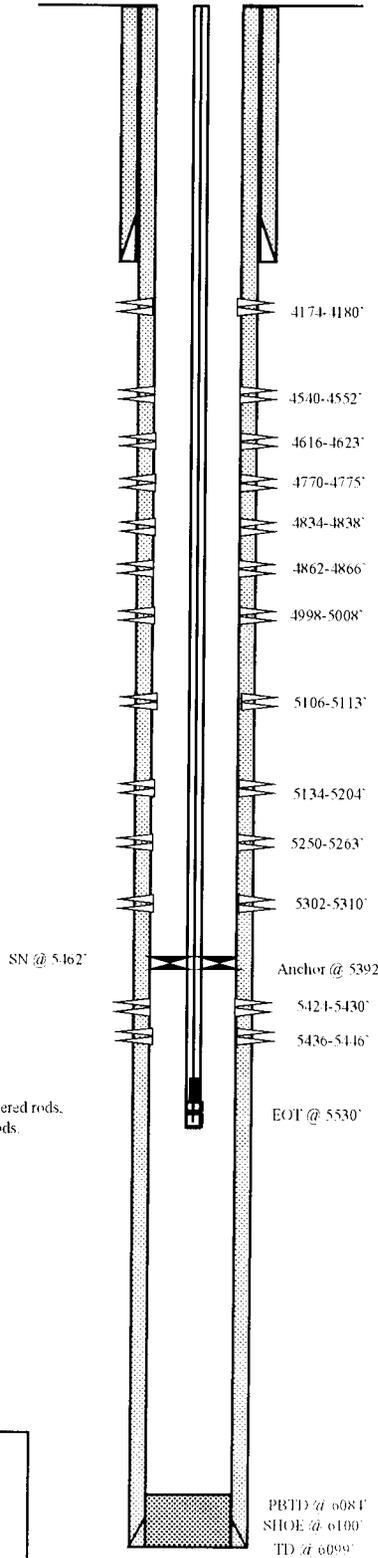
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 162 jts (5380.38')
TUBING ANCHOR: 5392.38' KB
NO. OF JOINTS: 2 jts (66.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5461.73' KB
NO. OF JOINTS: 2 jts (65.70')
TOTAL STRING LENGTH: EOT @ 5529.98' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6", 1-4" & 1-2" 3/4" ponies, 99- 3/4" scraped rods, 101-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17" RTBC McGuyver plunger
STROKE LENGTH: 86"
PUMP SPEED: 6 SPM

Wellbore Diagram



Initial Production: 46 BOPD,
32 MCFD, 92 BWPD

FRAC JOB

8-15-05 5424-5446' **Frac LODC sand as follows:**
54896#'s 20/40 sand in 453 bbls Lightning
17 frac fluid. Treated @ avg press of 2845 psi
w/avg rate of 26.5 BPM. Screened out
w/3454#'s of sand.

8-16-05 5106-5310' **Frac LODC sand as follows:**
240230#'s 20/40 sand in 1566 bbls Lightning
17 frac fluid. Treated @ avg press of 2358 psi
w/avg rate of 39.3 BPM. Calc flush: 5104 gal
Actual flush: 5124 gal.

8-17-05 4998-5088' **Frac A1, sand as follows:**
34340#'s 20/40 sand in 350 bbls Lightning
17 frac fluid. Treated @ avg press of 2145 psi
w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc
flush: 4996 gal. Actual flush: 5040 gal.

8-17-05 4770-4866' **Frac C, B.5, B1 sand as follows:**
34266#'s 20/40 sand in 345 bbls Lightning
17 frac fluid. Treated @ avg press of 1835 psi
w/avg rate of 24.9 BPM. ISIP 2120 psi. Calc
flush: 4768 gal. Actual flush: 4788 gal.

8-17-05 4616-4623' **Frac D1 sand as follows:**
24437#'s 20/40 sand in 253 bbls Lightning
17 frac fluid. Treated @ avg press of 2078 psi
w/avg rate of 25 BPM. Screened out w/6.5#
sand.

8-18-05 4540-4552' **Frac DS2 sand as follows:**
25087#'s 20/40 sand in 283 bbls Lightning
17 frac fluid. Treated @ avg press of 2266 psi
w/avg rate of 19.8 BPM. ISIP 2800 psi. Calc
flush: 4538 gal. Actual flush: 4536 gal.

8-18-05 4174-4180' **Frac GB6 sand as follows:**
26129#'s 20/40 sand in 244 bbls Lightning
17 frac fluid. Treated @ avg press of 1895 psi
w/avg rate of 14.1 BPM. ISIP 3800 psi.
Screened out w/9500#'s in casing.

PERFORATION RECORD

8-8-05	5424-5430'	4 JSFP	24 holes
8-8-05	5436-5446'	4 JSFP	40 holes
8-16-05	5106-5113'	4 JSFP	28 holes
8-16-05	5134-5204'	2 JSFP	140 holes
8-16-05	5250-5263'	4 JSFP	52 holes
8-16-05	5302-5310'	4 JSFP	32 holes
8-17-05	4998-5008'	4 JSFP	40 holes
8-17-05	4770-4775'	4 JSFP	20 holes
8-17-05	4834-4838'	4 JSFP	16 holes
8-17-05	4862-4866'	4 JSFP	16 holes
8-17-05	4616-4623'	4 JSFP	28 holes
8-18-05	4540-4552'	4 JSFP	48 holes
8-18-05	4174-4180'	4 JSFP	24 holes

NEWFIELD



Ashley Federal 2-23-9-15
754' ENL & 1957' FWL
NE NW Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32735; Lease #UTU-66185

Ashley Federal 3-23-9-15

Spud Date: 12/06/04
 Put on Production: 1/18/2005
 GI: 6300 KB: 6312

Initial Production: BOPD.
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

C/S/G SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (323.36')
 DEPTH LANDED: 333.36' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cement, est 4 bbls cement to surf.

PRODUCTION CASING

C/S/G SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5977.08')
 DEPTH LANDED: 5975.08' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5751.97')
 TUBING ANCHOR: 5763.97' KB
 NO. OF JOINTS: 1 jt (31.73')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5798.50' KB
 NO. OF JOINTS: 2 jts (65.16')
 TOTAL STRING LENGTH: EOT @ 5865.21' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 115-3/4" plain rods; 100-3/4" scraped rods; 1-8", 1-6", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/13/05 5854'-5864' **Frac CP5 sands as follows:**
 29,391# 20/40 sand in 372 bbls Lightning 17 frac fluid. Treated @ avg press of 2133 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 5852 gal. Actual flush: 5851 gal.

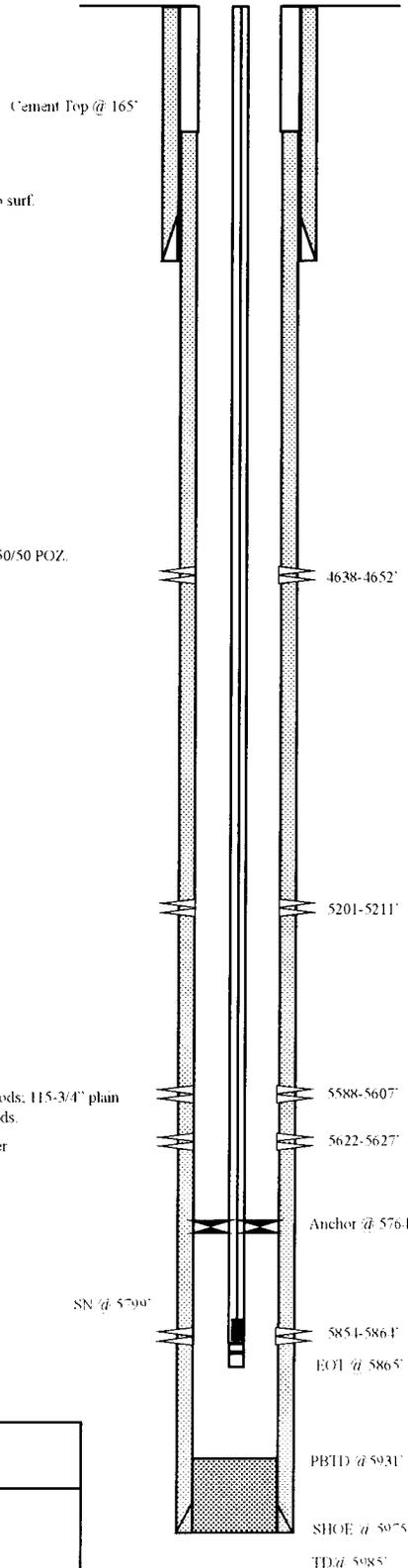
1/13/05 5588'-5627' **Frac CP1 sands as follows:**
 79,648# 20/40 sand in 609 bbls Lightning 17 frac fluid. Treated @ avg press of 1659 psi w/avg rate of 24.9 BPM. ISIP 1650 psi. Calc flush: 5586 gal. Actual flush: 5586 gal.

1/13/05 5201'-5211' **Frac LODC sands as follows:**
 26,556# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2158 psi w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc flush: 5199 gal. Actual flush: 5200 gal.

1/14/05 4638'-4652' **Frac D1 sands as follows:**
 100,974# 20/40 sand in 704 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.1 BPM. ISIP 2120 psi. Calc flush: 4636 gal. Actual flush: 4652 gal.

PERFORATION RECORD

1/06/05	5854'-5864'	4 JS/PF	40 holes
1/13/05	5622'-5627'	4 JS/PF	20 holes
1/13/05	5588'-5607'	4 JS/PF	76 holes
1/13/05	5201'-5211'	4 JS/PF	40 holes
1/13/05	4638'-4652'	4 JS/PF	56 holes



NEWFIELD

Ashley Federal 3-23-9-15

660' FNL & 1980' FWL
 NE/NW Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32479, Lease #111-08548

Ashley Federal 5-23-9-15

Spud Date: 12/08/04
 Put on Production: 1/25/2005
 GL: 6350' KB: 6362'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290.67')
 DEPTH LANDED: 300.67' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5959.62')
 DEPTH LANDED: 5957.62' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5545.42')
 TUBING ANCHOR: 5557.42' KB
 NO. OF JOINTS: 1 jt (32.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5592.82' KB
 NO. OF JOINTS: 2 jts (65.23')
 TOTAL STRING LENGTH: EOT @ 5659.60' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods; 100-3/4" scraped rods; 1-8", 1-4" x 3-4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED: SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

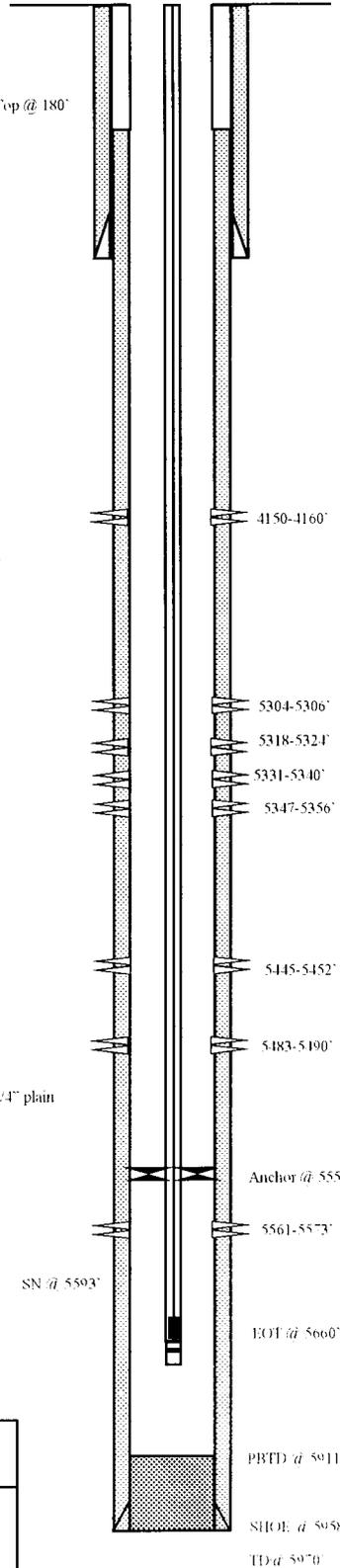
FRAC JOB

1/17/05 5561'-5573' **Frac CP2 sands as follows:**
 20,943# 20/40 sand in 272 bbls Lightning 17 frac fluid. Treated @ avg press of 1795 psi w/avg rate of 24.8 BPM. ISIP 1875 psi. Calc flush: 5559 gal. Actual flush: 5603 gal.

1/20/05 5445'-5490' **Frac LODC sands as follows:**
 39,334# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 3300 psi. Screened out

1/21/05 5304'-5356' **Frac LODC sands as follows:**
 95,313# 20/40 sand in 697 bbls Lightning 17 frac fluid. Treated @ avg press of 2775 psi w/avg rate of 24.5 BPM. ISIP 3350 psi. Calc flush: 5302 gal. Actual flush: 5300 gal.

1/21/05 4150'-4160' **Frac GB6 sands as follows:**
 28,799# 20/40 sand in 279 bbls Lightning 17 frac fluid. Treated @ avg press of 1945 psi w/avg rate of 14.4 BPM. ISIP 2000 psi. Calc flush: 4148 gal. Actual flush: 4056 gal.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
1/12/05	5561'-5573'	4 JSPF	48 holes
1/20/05	5483'-5490'	4 JSPF	28 holes
1/20/05	5445'-5452'	4 JSPF	28 holes
1/21/05	5317'-5356'	4 JSPF	36 holes
1/21/05	5331'-5340'	4 JSPF	36 holes
1/21/05	5318'-5324'	4 JSPF	24 holes
1/21/05	5304'-5306'	4 JSPF	8 holes
1/21/05	4150'-4160'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 5-23-9-15

1832' FNL & 510' FWL

SW: NW Section 23-T9S-R15E

Duchesne Co, Utah

API #43-013-32480; Lease #U-11-66188

Ashley Federal 9-23-9-15

Spud Date: 2-21-05
Put on Production: 4-18-05

Initial Production: 34 BOPD,
5 MCFD, 33 BWPD

GL: 6323' KB: 6335'

Wellbore Diagram

SURFACE CASING

C/S/G SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.4')
DEPTH LANDED: 311.4' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt. est o bbls cmt to surf

PRODUCTION CASING

C/S/G SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5975.48')
DEPTH LANDED: 5976.73' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 172 jts (5598.35')
TUBING ANCHOR: 5610.35' KB
NO. OF JOINTS: 2 jts (65.18')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5678.33' KB
NO. OF JOINTS: 2 jts (64.32')
TOTAL STRING LENGTH: EOT @ 5744.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-4" 5/8" poles, 99-3/4" scraped rods, 111-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC plunger
STROKE LENGTH: 72"
PUMP SPEED: 5 SPM

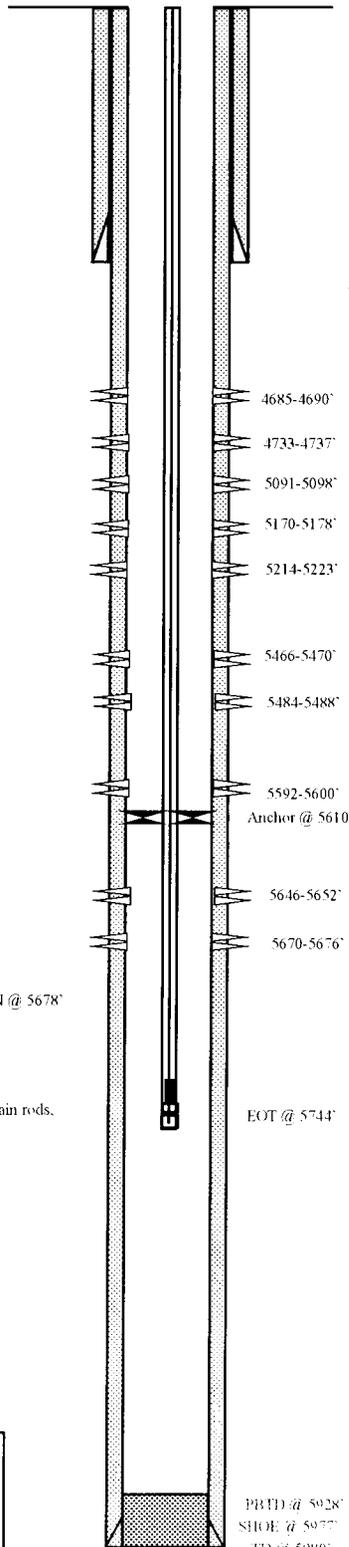
FRAC JOB

4-12-05 5592-5676' **Frac CP 2 & CP3 sand as follows:**
29578#s 20/40 sand in 335 bbls Lightning
17 frac fluid. Treated @ avg press of 1548 psi
w/avg rate of 24.2 BPM. ISIP 1880. Calc
flush: 5590. Actual flush: 5628

4-13-05 5466-5488' **Frac CP1 & CP.5 sand as follows:**
24612#s 20/40 sand in 302 bbls Lightning
17 frac fluid. Treated @ avg press of 1760 psi
w/avg rate of 23.3 BPM. ISIP 2220 Calc
Actual flush: 5502 gal.

4-13-05 5091-5223' **Frac LODC, sand as follows:**
90073#s 20/40 sand in 662 bbls Lightning
17 frac fluid. Treated @ avg press of 2193 psi
w/avg rate of 24.2 BPM. ISIP 2480 psi. Calc
flush: 5089 gal. Actual flush: 5082 gal.

4-13-05 4685-4737' **Frac C & D3 sand as follows:**
37289#s 20/40 sand in 355 bbls Lightning
17 frac fluid. Treated @ avg press of 2018 psi
w/avg rate of 24.9 BPM. ISIP 2320 psi. Calc
flush: 4683 gal. Actual flush: 4578 gal.



PERFORATION RECORD

4-12-05	5592-5600'	4 JSFP	32 holes
4-12-05	5646-5652'	4 JSFP	24 holes
4-12-05	5670-5676'	4 JSFP	24 holes
4-13-05	5466-5470'	4 JSFP	16 holes
4-13-05	5484-5488'	4 JSFP	16 holes
4-13-05	5091-5098'	4 JSFP	28 holes
4-13-05	5170-5178'	4 JSFP	32 holes
4-13-05	5214-5223'	4 JSFP	36 holes
4-13-05	4685-4690'	4 JSFP	20 holes
4-13-05	4733-4737'	4 JSFP	16 holes

NEWFIELD

Ashley Federal 9-23-9-15
2050' FSL & 726' FEL
NE SE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32426; Lease # Unknown (268)

Ashley Federal #10-23-9-15

Spud Date: 6/7/1995
Put on Production: 12/21/1995

Initial Production: BOPD,
MCFD, BWPD

GI: 6406' KB: 6420'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (296.05')
DEPTH LANDED: 294.75' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 130 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6047.14')
DEPTH LANDED: 6045.48' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 240 sxs HiFill & 333 sxs Class G cmt. w/10% Calseal.
CEMENT TOP AT: 2364' CBL

TUBING

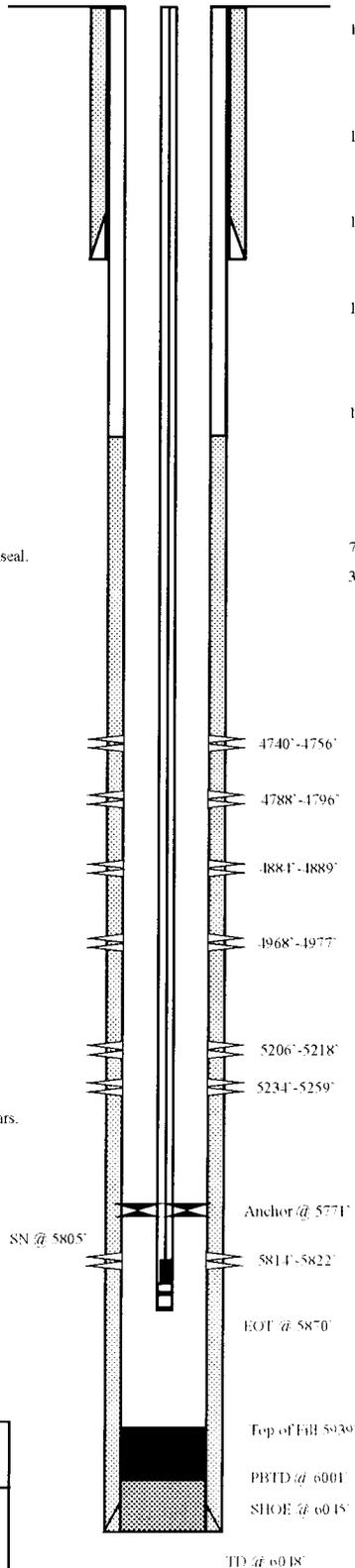
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (5758.04')
TUBING ANCHOR: 5771.04' KB
NO. OF JOINTS: 1 jt (31.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5805.48' KB
NO. OF JOINTS: 2 jts. (63.28')
TOTAL STRING LENGTH: EOT @ 5870.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 1-2" x 3/4" pony rod, 4-1 3/8" weight bars, 100-3/4" scraper rods, 111-3/4" plain rods, 14-3/4" scraper rods, 2-1 1/2" wt bars.
PUMP SIZE: 2-1/2" x 1-1/4" x 11 RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL, SP, GR, CAL

FRAC JOB

12/7/95	5814'-5822'	Frac CP3 sands as follows: 54,500# 20/40 sand in 547 bbls Boragel fluid. Treated @ avg press of 2200 psi w/avg rate of 26 BPM. ISIP 2078 psi. Calc flush: 5814 gal. Actual flush: 5747 gal.
12/9/95	5206'-5259'	LDC sands as follows: 113,300# 20/40 sand in 31,357 gal. Boragel fluid. ISIP 2445 psi. Calc flush: 5206' gal. Actual flush: 5156 gal.
12/12/95	4968'-4977'	Frac A sands as follows: 21,200# 20/40 sand in 12,028 gal. Boragel fluid. ISIP 2291 psi. Calc flush: 4968' gal. Actual flush: 4860 gal.
12/14/95	4884'-4889'	Frac B sands as follows: 25,000# 20/40 sand in 287 bbls Boragel fluid. Treated @ avg press of 2060 psi w/avg rate of 18 BPM. ISIP 2354 psi. Calc flush: 4886 gal. Actual flush: 4799 gal.
12/16/95	4740'-4796'	Frac C/D sands as follows: 92,600# 20/40 sand in 640 bbls Boragel fluid. Treated @ avg press of 2100 psi w/avg rate of 36 BPM. ISIP 2170 psi. Calc flush: 4740 gal. Actual flush:
7/29/99		Tubing Leak. Update tubing and rod detail.
3/2/04		Stuck Pump. Update rod details.



PERFORATION RECORD

12/6/95	5814'-5822'	4 JSPF	32 holes
12/8/95	5234'-5259'	4 JSPF	44 holes
12/8/95	5206'-5218'	4 JSPF	92 holes
12/10/95	4968'-4977'	4 JSPF	36 holes
12/13/95	4884'-4889'	4 JSPF	20 holes
12/15/95	4788'-4796'	4 JSPF	32 holes
12/15/95	4740'-4756'	4 JSPF	64 holes



Inland Resources Inc.
Ashley Federal #10-23-9-15
1770' FSL & 2026' FEL
NW SE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-31519; Lease #UTU-66185

Ashley Federal 5-24-9-15

Spud Date: 03/04/05
 Put on Production: 04/25/05
 GL: 6256' KB: 6268

Initial Production: 63 BOPD,
 122 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.47')
 DEPTH LANDED: 313.47' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5955.69')
 DEPTH LANDED: 5953.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sks Prem. Lite II mixed & 425 sks 50/50 POZ mix.
 CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts. (5700.50')
 TUBING ANCHOR: 5712.50' KB
 NO. OF JOINTS: 1 jts. (32.58')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5747.88' KB
 NO. OF JOINTS: 2 jts. (65.24')
 TOTAL STRING LENGTH: 5814.67' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-4", 1-8" x 3/4" pony rods, 100-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 1 1/4" RHAC CDI pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIG SP GR, CBI

FRAC JOB

04/19/05 5644'-5890' **Frac BS, CP4, and CP3 sands as follows:**
 54,941# of 20/40 sand in 475 bbls lightning
 17 frac fluid. Treated @ avg press of 2090
 psi, w/avg rate of 25.3 bpm. ISIP 1880 psi.
 Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290' **Frac LODC sands as follows:**
 29,853# of 20/40 sand in 325 bbls lightning
 17 frac fluid. Treated @ avg press of 2597
 psi, w/avg rate of 22.3 bpm. ISIP 2670 psi.
 Calc flush: 5281 gal. Actual flush: 5292 gal.

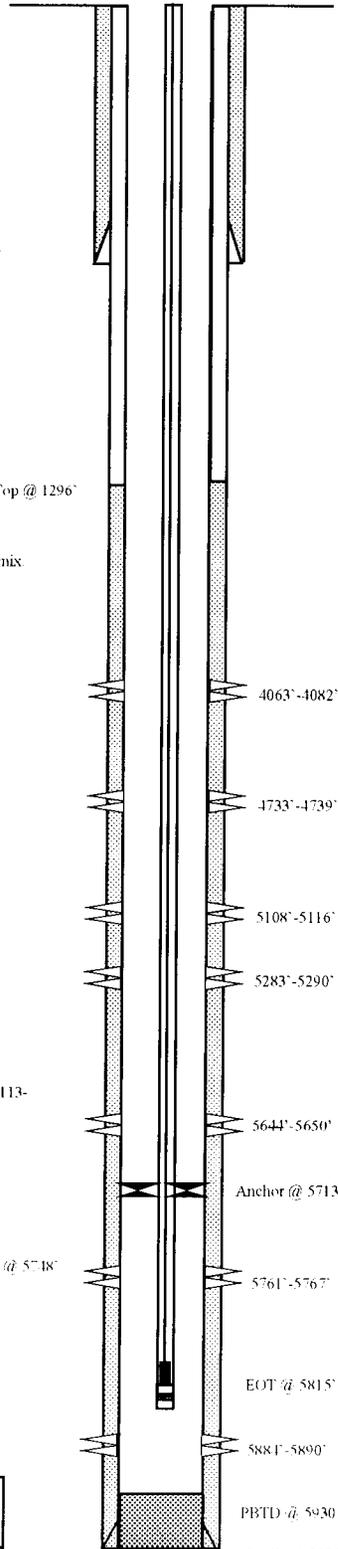
04/20/05 5108'-5116' **Frac LODC sands as follows:**
 25,009# of 20/40 sand in 280 bbls lightning
 17 frac fluid. Treated @ avg press of 1942
 psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.
 Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739' **Frac C sands as follows:**
 20,166# of 20/40 sand in 246 bbls lightning
 17 frac fluid. Treated @ avg press of 2122
 psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.
 Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082' **Frac GB6 sands as follows:**
 151,917# of 20/40 sand in 991 bbls lightning
 17 frac fluid. Treated @ avg press of 1586
 psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.
 Calc flush: 4061 gal. Actual flush: 3948 gal.

Cement Top @ 1296'

SN @ 5748'



PERFORATION RECORD

Date	Interval	Tool	Holes
04/12/05	5881'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
04/12/05	5644'-5650'	4 JSPF	24 holes
04/19/05	5283'-5290'	4 JSPF	28 holes
04/20/05	5108'-5116'	4 JSPF	32 holes
04/20/05	4733'-4739'	4 JSPF	24 holes
04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15
 1980' ENL & 649' FWL
 SW NW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32484; Lease #UTU-02458

Attachment F
page 1 of 6

Analytical Laboratory Report for: NEWFIELD PRODUCTION COMPANY	 Chemical Services
	Account Representative: Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

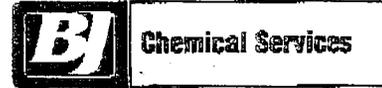
Lab Test No: 2005400163 **Sample Date:** 01/10/2005
Specific Gravity: 1.002
TDS: 674
pH: 8.20

Cations:	mg/L	as:
Calcium	30.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for: NEWFIELD PRODUCTION COMPANY	 Chemical Services
	Account Representative: Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 7-23-9-15 TREATER

Lab Test No: 2005403322 **Sample Date:** 09/30/2005
Specific Gravity: 1.030
TDS: 44555
pH: 7.90

Cations:	mg/L	as:
Calcium	200	(Ca ⁺⁺)
Magnesium	96.00	(Mg ⁺⁺)
Sodium	17112	(Na ⁺)
Iron	3.20	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	26900	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005403322

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	3.84	1.27
Aragonite (CaCO ₃)	3.19	1.18
Witherite (BaCO ₃)	0	-17.59
Strontianite (SrCO ₃)	0	-7.03
Magnesite (MgCO ₃)	2.58	.888
Anhydrite (CaSO ₄)	0	-791.27
Gypsum (CaSO ₄ *2H ₂ O)	0	-987.97
Barite (BaSO ₄)	0	-10.23
Celestite (SrSO ₄)	0	-240.52
Silica (SiO ₂)	0	-77.02
Brucite (Mg(OH) ₂)	.00505	-1.31
Magnesium silicate	0	-139.72
Siderite (FeCO ₃)	100.18	1.64
Halite (NaCl)	.00532	-192820
Thenardite (Na ₂ SO ₄)	0	-68249
Iron sulfide (FeS)	0	-.0379

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 7-23-9-15

Report Date: 10-03-2005

CATIONS

Calcium (as Ca)	350.00
Magnesium (as Mg)	255.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	8556
Iron (as Fe)	1.80
Manganese (as Mn)	0.0500

ANIONS

Chloride (as Cl)	13700
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	8.88
Bicarbonate (as HCO3)	260.45
Carbonate (as CO3)	24.76
H2S (as H2S)	0.00

PARAMETERS

pH	7.75
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	23208
Molar Conductivity	25588

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 7-23-9-15

Report Date: 10-03-2005

SATURATION LEVEL		FREE ION MOMENTARY EXCESS (ppm)	
Calcite (CaCO3)	7.60	Calcite (CaCO3)	3.55
Aragonite (CaCO3)	6.32	Aragonite (CaCO3)	3.44
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-39.96
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-15.96
Magnesite (MgCO3)	7.29	Magnesite (MgCO3)	2.97
Anhydrite (CaSO4)	0.0117	Anhydrite (CaSO4)	-1611
Gypsum (CaSO4*2H2O)	0.0101	Gypsum (CaSO4*2H2O)	-1976
Barite (BaSO4)	0.00	Barite (BaSO4)	-5.97
Magnesium silicate	0.00	Magnesium silicate	-375.04
Iron hydroxide (Fe(OH)3)	3052	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.0408

SIMPLE INDICES		BOUND IONS		TOTAL	FREE
Langelier	1.08	Calcium	350.00	333.67	
Stiff Davis Index	1.05	Barium	0.00	0.00	
		Carbonate	24.76	2.45	
		Phosphate	0.00	0.00	
		Sulfate	50.00	33.16	

OPERATING CONDITIONS

Temperature (°F)	130.00
Time(mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #7-23-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5850	5860	5855	3200	0.98	3187
5738	5748	5743	2080	0.80	2068 ←
5287	5296	5292	3320	1.06	3309
5096	5106	5101	2240	0.87	2229
4803	4807	4805	2375	0.93	2365
				Minimum	<u><u>2068</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
Page 1 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-23-9-15 **Report Date:** Feb 2, 2005 **Day:** 03a
Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 306' **Prod Csg:** 5-1/2" @ 5911' **Csg PBTD:** 5895'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5895'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>CP5 sds</u>	<u>5850-5860'</u>	<u>4/40</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 1, 2005 **SITP:** _____ **SICP:** 0

Day3a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP5 sds, stage #1 down casing w/ 35,697#' of 20/40 sand in 362 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3461 psi, back to 1520 psi. Treated @ ave pressure of 1976 psi w/ ave rate of 24.8 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 3200. 502 bbls EWTR. Leave pressure on well. **See day3b.**

□

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 140 **Starting oil rec to date:** _____
Fluid lost/recovered today: 362 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 502 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP5 sds down casing

2814 gals of pad
2194 gals w/ 1-5 ppg of 20/40 sand
4316 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5880 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2476 **Max Rate:** 24.9 **Total fluid pmpd:** 362 bbls
Avg TP: 1976 **Avg Rate:** 24.8 **Total Prop pmpd:** 35,697#'s
ISIP: 3200 **5 min:** _____ **10 min:** _____ **FG:** .98
Completion Supervisor: Ron Shuck

COSTS

<u>NC #2 rig</u>	<u>\$1,000</u>
<u>Weatherford BOP</u>	<u>\$40</u>
<u>Weatherford Services</u>	<u>\$650</u>
<u>Betts frac water</u>	<u>\$760</u>
<u>NPC fuel gas</u>	<u>\$190</u>
<u>BJ Services CP5 sds</u>	<u>\$16,840</u>
<u>NPC Supervisor</u>	<u>\$100</u>

DAILY COST: \$19,580
TOTAL WELL COST: \$322,075



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-23-9-15 **Report Date:** Feb 2, 2005 **Day:** 03b
Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 306' **Prod Csg:** 5-1/2" @ 5911' **Csg PBTD:** 5895'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5800'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP4 sds	5738-5748'	4/40			
CP5 sds	5850-5860'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 1, 2005 **SITP:** _____ **SICP:** 1420

Day3b.

RU Patterson WLT & lubricator. RIH w/ Weatherford 5-1/2" 10K composite flow through frac plug & 10' perf gun (WLT broke down). Set plug @ 5800'. Prforate CP4 sds @ 5738-5748' w/ 4" Port Guns (19 gram, .41"HE, 90°) w/ 4 spf for total of 40 shots. RU BJ & frac stage #2 w/ 39,551#' of 20/40 sand in 389 bbls Lightning 17 frac fluid. Open well w/ 1420 psi on casing. Perfs broke down @ 4093 psi, back to 1870 psi. Treated @ ave pressure of 2040 psi w/ ave rate of 24.9 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2080. 891 bbls EWTR. Leave pressure on well. **See day3c.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 502 **Starting oil rec to date:** _____
Fluid lost/recovered today: 389 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 891 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP4 sds down casing

3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
4892 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5754 gals of slick water

COSTS

NC #2 rig	\$1,200
Weatherford BOP	\$40
Weatherford Services	\$2,200
Betts frac water	\$870
NPC fuel gas	\$220
BJ Services CP5 sds	\$10,690
NPC Supervisor	\$100
Patterson CP4 sds	\$2,700

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2422 **Max Rate:** 25 **Total fluid pmpd:** 389 bbls
Avg TP: 2040 **Avg Rate:** 24.9 **Total Prop pmpd:** 39,551#'s
ISIP: 2080 **5 min:** _____ **10 min:** _____ **FG:** .80

Completion Supervisor: Ron Shuck

DAILY COST: \$18,020
TOTAL WELL COST: \$340,095



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-23-9-15 **Report Date:** Feb 2, 2005 **Day:** 03c
Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 306' **Prod Csg:** 5-1/2" @ 5911' **Csg PBTD:** 5895'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5400'
Plugs 5800'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5287-5296'	4/36			
CP4 sds	5738-5748'	4/40			
CP5 sds	5850-5860'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 1, 2005 **SITP:** _____ **SICP:** 1460

Day3c.

RU WLT. RIH w/ frac plug & 9' perf gun. Set plug @ 5400'. Perforate LODC sds @ 5287-5296' w/ 4 spf for total of 36 shots. RU BJ & perfs won't break down. RIH w/ dump bailer & spot 8 gals 15% HCL on perfs. RU BJ & perfs won't break down. Leave pressure on well. SIFN.

□

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 891 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 891 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

COSTS

NC #2 rig	\$800
Weatherford BOP	\$40
Weatherford Services	\$2,200
NPC Supervisor	\$100
Patterson LODC sds	\$3,040

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 0 **Max Rate:** 0 **Total fluid pmpd:** 0
Avg TP: 00 **Avg Rate:** 0 **Total Prop pmpd:** 0
ISIP: 0 **5 min:** _____ **10 min:** _____ **FG:** 0

Completion Supervisor: Ron Shuck

DAILY COST: \$6,180
TOTAL WELL COST: \$346,275



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-23-9-15 **Report Date:** 2-3-05 **Day:** 04a
Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 306' **Prod Csg:** 5-1/2" @ 5911' **Csg PBTD:** 5895'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5400'
Plugs 5800'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5287-5296'	4/36			
CP4 sds	5738-5748'	4/40			
CP5 sds	5850-5860'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-2-05 **SITP:** _____ **SICP:** 920

RU BJ, opened well w/ 920 psi on casing, perfs would not breakdown. RU Patterson WL and RIH w/ dump bailer. Spot 8 gals 15% HCl across perfs. RU BJ, perfs broke down @ 3892 psi, back to 2645 psi. Frac LODC sd w/ 14,124 lbs. of 20/40 sand and 225 bbls of Lightning 17 frac fluid. Treated at avg pressure of 3142 psi and avg rate of 23.2 bpm. Spotted 5 bbl 15% HCl in flush for next stage. ISIP was 3320 psi. Leave pressure on well w/ 1116 bbls EWTR. See day 4b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 891 **Starting oil rec to date:** _____
Fluid lost/recovered today: 225 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1116 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

1200 gals of pad
970 gals w/ 1-5 ppg of 20/40 sand
2711 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5325 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 3248 **Max Rate:** 24.7 **Total fluid pmpd:** 225 bbls
Avg TP: 3142 **Avg Rate:** 23.2 **Total Prop pmpd:** 14,124 lbs.
ISIP: 3320 **5 min:** _____ **10 min:** _____ **FG:** 1.06
Completion Supervisor: Hans Wychgram

COSTS

NC #2 rig	\$955
Weatherford BOP	\$40
Weatherford Services	\$650
Betts frac water	\$450
Patterson LODC sd	\$1,580
BJ Services LODC sd	\$7,728
D&M Hot Oil (thaw)	\$100
NPC fuel gas	\$120
NPC Supervisor	\$100
DAILY COST:	<u>\$11,723</u>
TOTAL WELL COST:	<u>\$357,998</u>



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-23-9-15 **Report Date:** 2-3-05 **Day:** 04c
Operation: Completion **Rig:** NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 306' **Prod Csg:** 5-1/2" @ 5911' **Csg PBTD:** 5895'
Tbg: Size: 2 7/8 Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4857'
Plugs 5800'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>B1 sds</u>	<u>4803-4807'</u>	<u>4/16</u>	_____	_____	_____
<u>LODC sds</u>	<u>5096-5106'</u>	<u>4/40</u>	_____	_____	_____
<u>LODC sds</u>	<u>5287-5296'</u>	<u>4/36</u>	_____	_____	_____
<u>CP4 sds</u>	<u>5738-5748'</u>	<u>4/40</u>	_____	_____	_____
<u>CP5 sds</u>	<u>5850-5860'</u>	<u>4/40</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-2-05 **SITP:** _____ **SICP:** 1690

RU Patterson WL. RIH w/ 5-1/2" 6K flow-thru composite plug and 4' perf gun. Set plug @ 4857'. Perforate B-1 sd f/ 4803- 4807' w/ 4spf for total of 16 shots in one run. RU BJ, opened well w/ 1690 psi on casing, perfs broke down @ 3977 psi, back to 1940 psi. Frac B-1 sd w/ 15,788 lbs. of 20/40 sand and 215 bbls of Lightning 17 frac fluid. Treated at avg pressure of 2250 psi and avg rate of 14.4 bpm. ISIP was 2375 psi. Start immediate flowback w/ 12/64 choke. Well flowed for 1.5 hours and died w/ 110 bbs recovered (7.5% of frac) ND Cameron BOP and frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. RIH w/ 4-3/4" bit and bit sub on 2-7/8" tubing to 4420'. Displaced 10 bbls during trip. SIFN w/ 1494 bbls EWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1399 **Starting oil rec to date:** _____
Fluid lost/recovered today: 95 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1494 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B-1 sds down casing

- _____ 1200 gals of pad
- _____ 970 gals w/ 1-5 ppg of 20/40 sand
- _____ 2900 gals w/ 5-8 ppg of 20/40 sand
- _____ Flush w/ 4716 gals of slick water

Max TP: 2383 **Max Rate:** 14.5 **Total fluid pmpd:** 215 bbls
Avg TP: 2250 **Avg Rate:** 14.4 **Total Prop pmpd:** 15,788 lbs.
ISIP: 2375 **5 min:** _____ **10 min:** _____ **FG:** 0.93
Completion Supervisor: Shuck / Wychgram

COSTS

NC #2 rig	\$1,050
Weatherford BOP	\$40
Weatherford Services	\$2,200
Betts frac water	\$450
Patterson B1 sd	\$1,580
BJ Services B1 sd	\$6,281
D&M Hot Oil (thaw)	\$100
NPC fuel gas	\$120
NPC Supervisor	\$100

DAILY COST: \$11,921
TOTAL WELL COST: \$385,207

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4708`.
2. Plug #1 Set 100` plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200` plug from 2000`-2200` with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 356`.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 7-23-9-15

Initial Production: 12 BOPD.
102 MCFD, 2 BWPD

Spud Date: 12-11-04
Put on Production: 2-4-05
GL: 6278' KB: 6290'

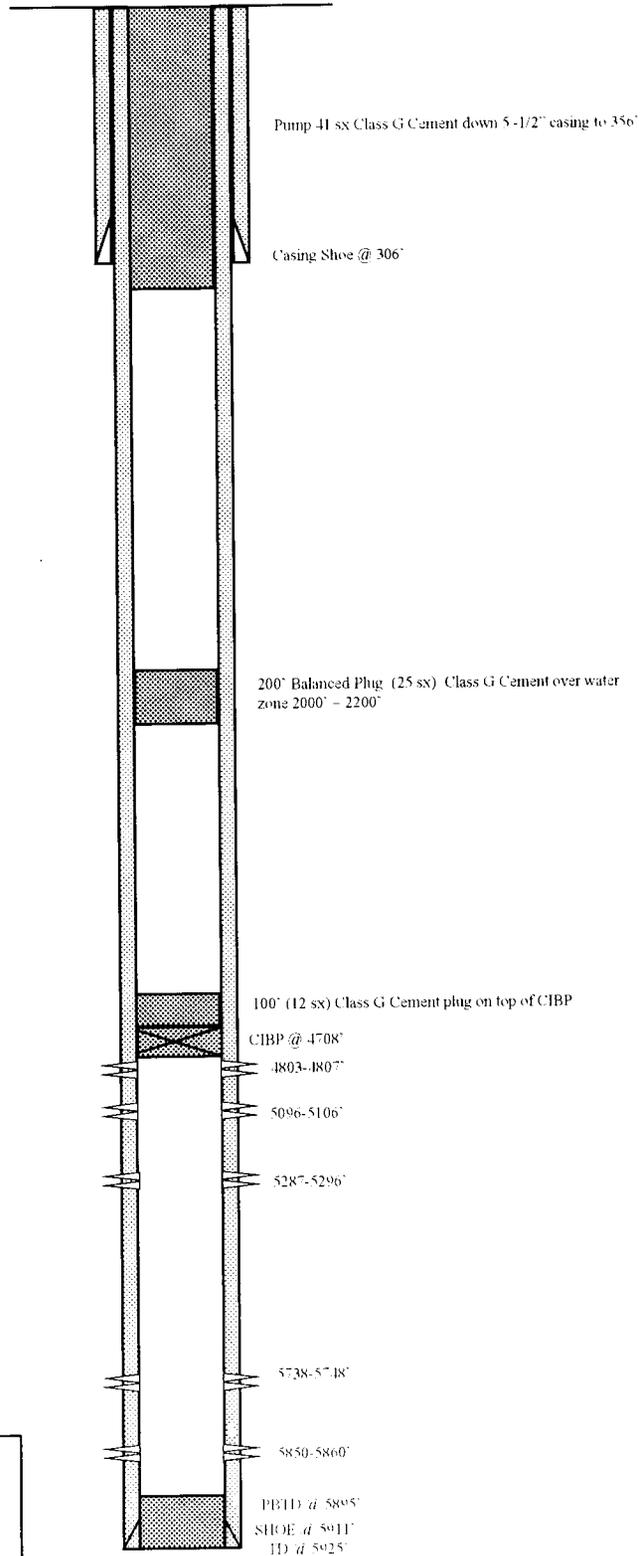
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (29431')
DEPTH LANDED: 306.16' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5911.70')
DEPTH LANDED: 5910.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT:

Proposed P & A
Wellbore Diagram



NEWFIELD

Ashley Federal 7-23-9-15
1849' ENL & 2072' FEL
SW/NE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32481; Lease #UTU-66185

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 7-23-9-15

9. API Well No.
4301332481

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

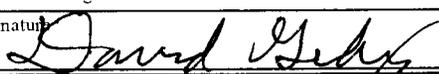
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1849 FNL 2072 FEL
SW/NE Section 23 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) David Gerbig	Operations Engineer
Signature 	Date 12-28-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

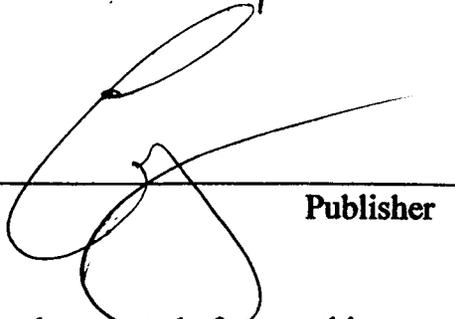
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

3001 888 5
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

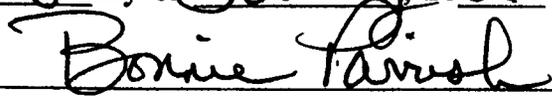
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 7 day of February, 20 06, and that the last publication of such notice was in the issue of such newspaper dated the 7 day of February, 20 06.



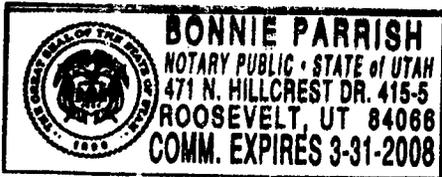
Publisher

Subscribed and sworn to before me this

8 day of February, 20 06



Notary Public



**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 328**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 7-2-9-15, Ashley Federal 13-15-9-15, Ashley Federal 15-15-9-15, Ashley Federal 1-22-9-15, Ashley Federal 3-22-9-15, Ashley Federal 7-22-9-15, Ashley Federal 9-22-9-15, Ashley Federal 3-23-9-15, Ashley Federal 5-23-9-15, Ashley Federal 7-23-9-15, Ashley Federal 9-23-9-15 WELLS LOCATED IN SECTION 2,15,22 and 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, Duchesne COUNTY, UTAH, AS A CLASS II INJECTION

mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of February, 2006.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt
Associate Director
February 1st, 2006

Published in the Uintah Basin Standard February 7, 2006.

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Announces for

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 7-23-9-15

Location: 23/9S/15E **API:** 43-013-32481

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 294 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,925 feet. A cement bond log demonstrates adequate bond in this well up to 3,491 feet. A 2 7/8 inch tubing with a packer will be set at 4,768 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 2,300 feet. Injection shall be limited to the interval between 3,873 feet and 5,878 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 7-23-9-15 well is .80 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,068 psig. The requested maximum pressure is 2,068 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 7-23-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

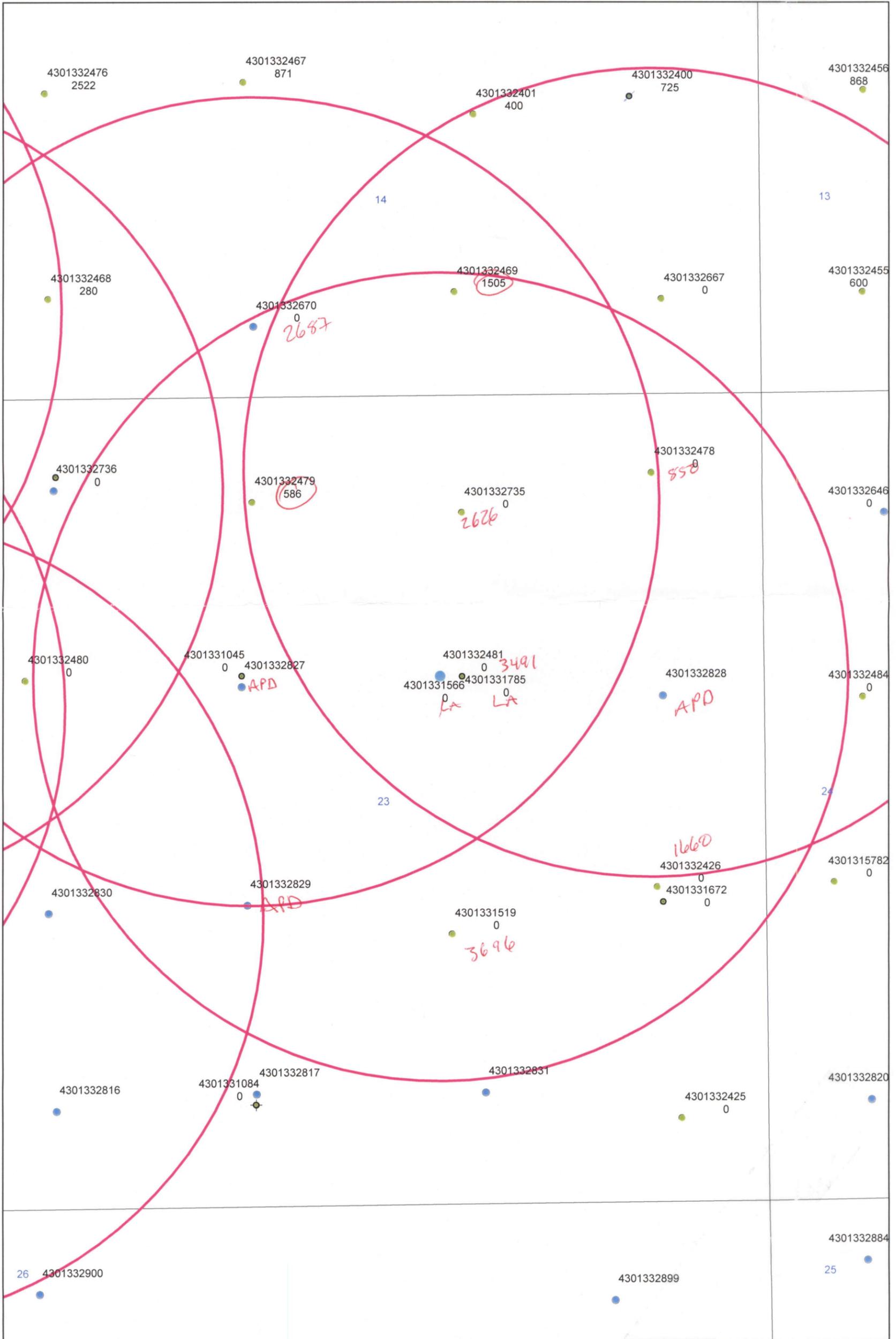
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/15/2006

UIC-328.1/AF 7-23-9-15





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 16, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 7-23-9-15, Section 23, Township 9
South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

BGH:mf

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

in RBDMs

INJECTION WELL - PRESSURE TEST

Well Name: ASHLEY FED 7-23-9-15 API Number: 43-013-32481
 Qtr/Qtr: SW/NE Section: 23 Township: 9S Range: 15E
 Company Name: NEWFIELD
 Lease: State: Utah Fee: _____ Federal UTU 66185 Indian _____
 Inspector: Dennis J. Gray Date: 5-18-06

Initial Conditions:

Tubing - Rate: 0 Pressure: 150 psi
 Casing/Tubing Annulus - Pressure: 1380 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1380</u>	<u>150</u>
5	<u>1380</u>	<u>150</u>
10	<u>1380</u>	<u>150</u>
15	<u>1380</u>	<u>150</u>
20	<u>1380</u>	<u>150</u>
25	<u>1380</u>	<u>150</u>
30	<u>1380</u>	<u>150</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 150 psi
 Casing/Tubing Annulus Pressure: 1380 psi

COMMENTS: Converance, Record on Chart

[Signature]
 Operator Representative

#2 10:00



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-328

Operator: Newfield Production Company

Well: Ashley Federal 7-23-9-15

Location: Section 23, Township 9 South, Range 15 East

County: Duchesne

API No.: 43-013-32481

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 16, 2006.
2. Maximum Allowable Injection Pressure: 2,068 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,873' - 5,878')

Approved by:  5-24-06
 Gil Hunt Date
 Associate Director

cc: Dan Jackson Environmental Protection Agency
 Bureau of Land Management, Vernal
 Inland Production Company, Myton



May 22, 2006

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Ashley Federal 7-23-9-15
Sec.23, T9S, R15E
API #43-013-32481

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was preformed. Please find enclosed the sundry, a copy of the tabular, and chart.

Sincerely,

A handwritten signature in cursive script that reads "Callie Duncan".

Callie Duncan
Production Clerk

RECEIVED

MAY 24 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66185

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 7-23-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332481

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1849 FNL 2072 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NE, 23, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/08/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
		<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLAIR	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUT-OFF	
	<input checked="" type="checkbox"/> OTHER: - Injection Conversion	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 5/8/06. On 5/15/06 Dennis Ingram with the State of Utah (DOGGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 5/18/06. On 5/18/06 the csg was pressured up to 1380 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 150 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API #43-013-32481

RECEIVED

MAY 24 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE *Callie Duncan*

DATE 05/22/2006

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 5/18/04 Time 10:00 am pm

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: Ashley Federal 7-23-9-15

Field: Ashley Unit: UTU 73520X

Well Location: SW/NE Sec 23 T9S R15E

API No: 43-013-32481

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1380</u>	psig
5	<u>1380</u>	psig
10	<u>1380</u>	psig
15	<u>1380</u>	psig
20	<u>1380</u>	psig
25	<u>1380</u>	psig
30 min	<u>1380</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 150 psig

Result:

Pass

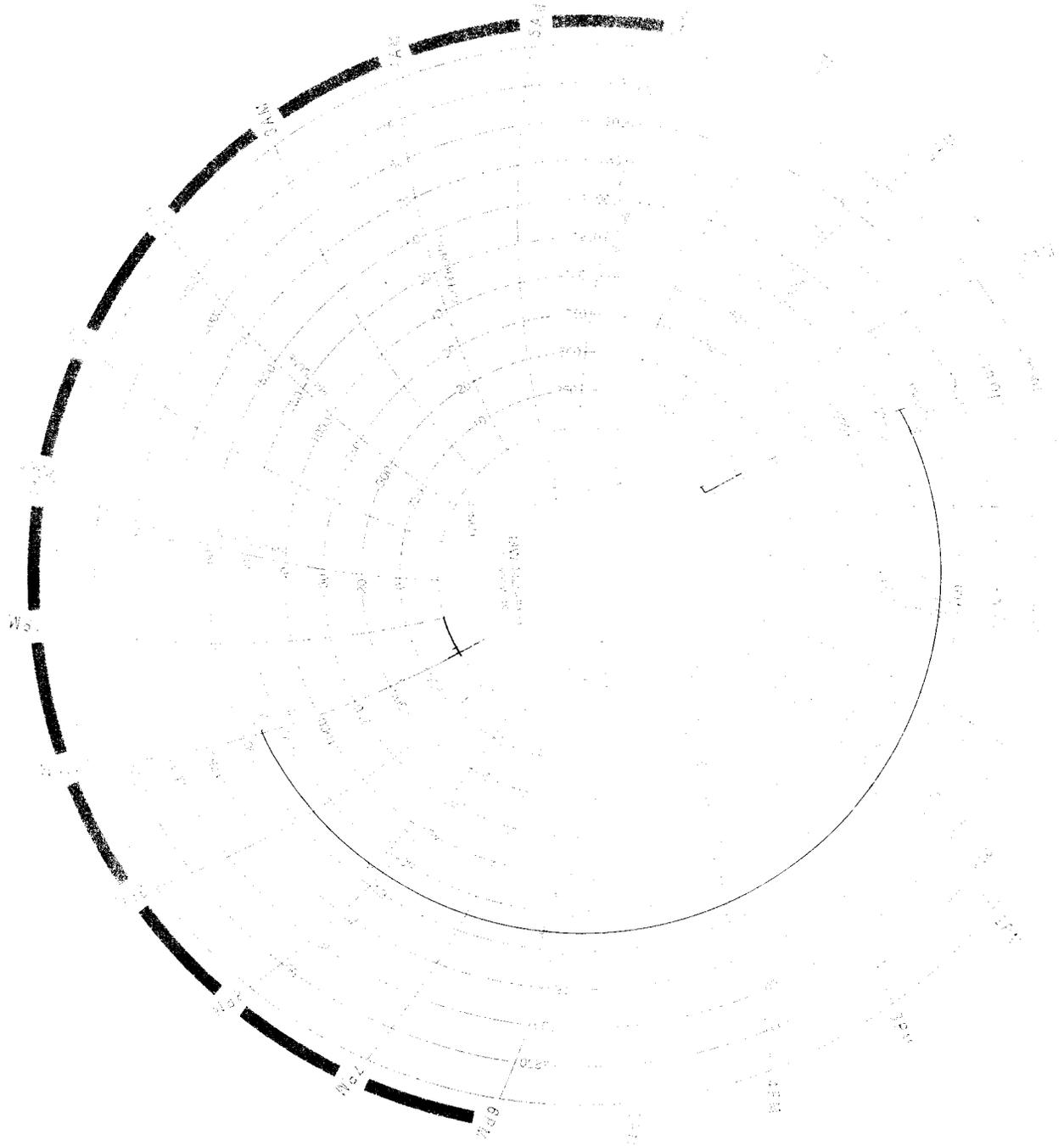
Fail

Signature of Witness:

Dennis Ingram

Signature of Person Conducting Test:

Matthew Bertoch



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 7-23-9-15

9. API Well No.
4301332481

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1849 FNL 2072 FEL
SW/NE Section 23 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:00 p.m. on 6/1/06.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature 	Date 06/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

JUN 05 2006

NEWFIELD



April 7, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: 5 Year MIT
Well: Ashley Federal 7-23-9-15
API # 43-013-32481

95 15E 23

Dear Mr. Brad Hill:

A 5-year MIT was conducted on the subject well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chayez-Naupoto
Administrative Assistant

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 7-23-9-15

9. API NUMBER:
4301332481

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1849 FNL 2072 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 23, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/06/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 04/04/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/06/2011 the casing was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1906 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE



DATE 04/07/2011

(This space for State use only)

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/6/11 Time 10:30 am pm
Test Conducted by: Eric L. Park
Others Present: _____

Well: <u>Ashley federal 7-23-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/NE sec. 23, T9S, R15E</u>	API No: <u>43-013-32481</u>
<u>Duchesne Utah</u>	

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1340</u>	psig
5	<u>1340</u>	psig
10	<u>1340</u>	psig
15	<u>1340</u>	psig
20	<u>1340</u>	psig
25	<u>1340</u>	psig
30 min	<u>1340</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1906 psig

Result: Pass

Fail

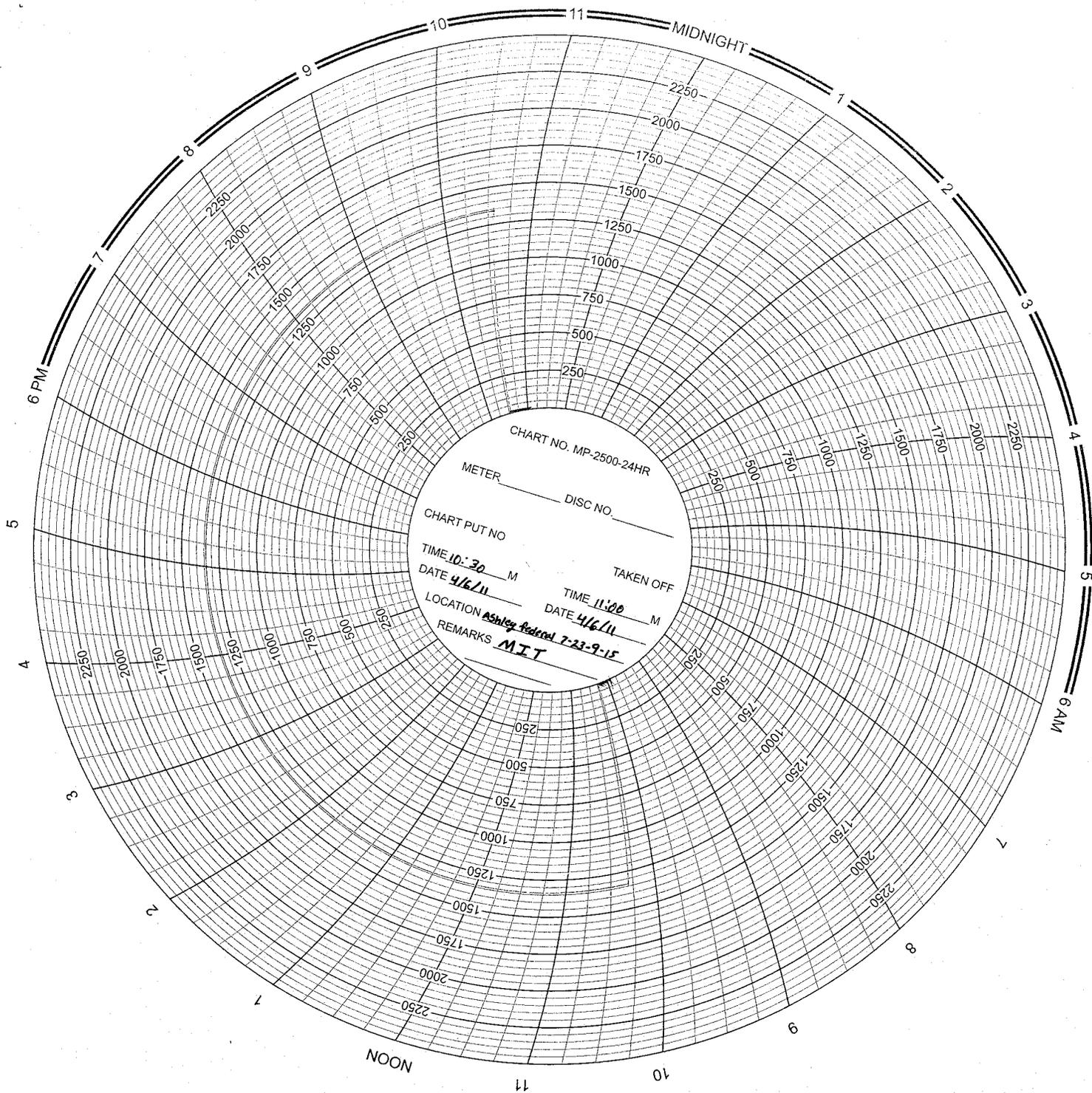
RECEIVED

APR 11 2011

Signature of Witness: _____

DIV. OF OIL, GAS & MINING

Signature of Person Conducting Test: Eric L. Park



RECEIVED
 APR 11 2011
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 7-23-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013324810000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1849 FNL 2072 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 23 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/10/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 03/07/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/10/2016 the casing was pressured up to 985 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1359 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 15, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/11/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/10/16 Time 9:25 am pm

Test Conducted by: Ricky Bealy

Others Present: _____

Well: <u>Ashley federal 7-23-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>Ashley federal 7-23-9-15</u> <u>SW/NE Sec. 23, T9S, R15E</u> <u>Duchesne county</u>	API No: <u>4301332481</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1000</u>	psig
5	<u>1000</u>	psig
10	<u>990</u>	psig
15	<u>985</u>	psig
20	<u>985</u>	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1359 psig

Result: **Pass** **Fail**

Signature of Witness: Amy Deebel

Signature of Person Conducting Test: [Signature]

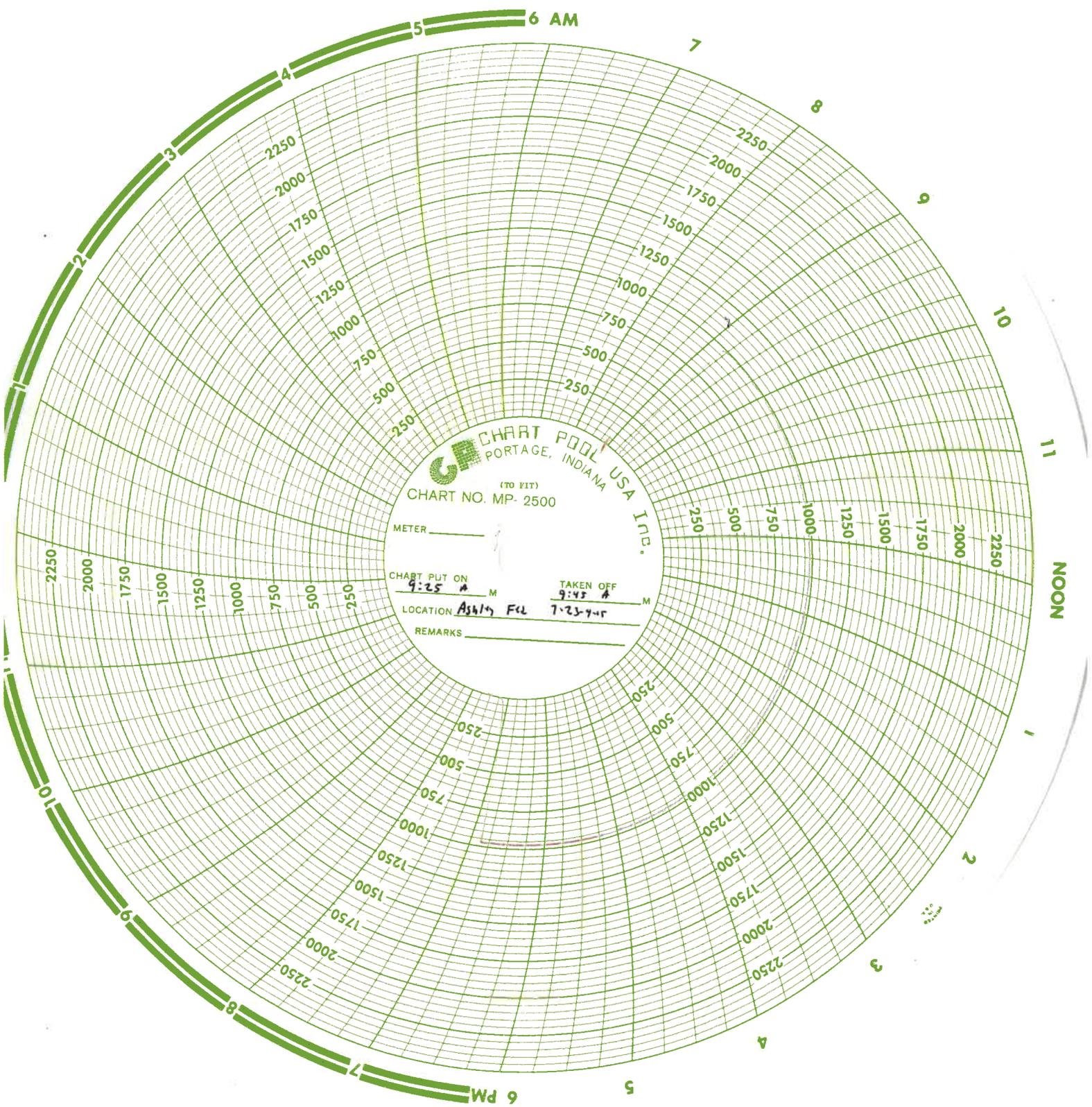


CHART POOL USA Inc.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____

CHART PUT ON 9:25 ^A M TAKEN OFF 9:42 ^A M

LOCATION Ashty Fcl 7-23-4-r

REMARKS _____

NEWFIELD



Schematic

43-013-32481

Well Name: Ashley 7-23-9-15

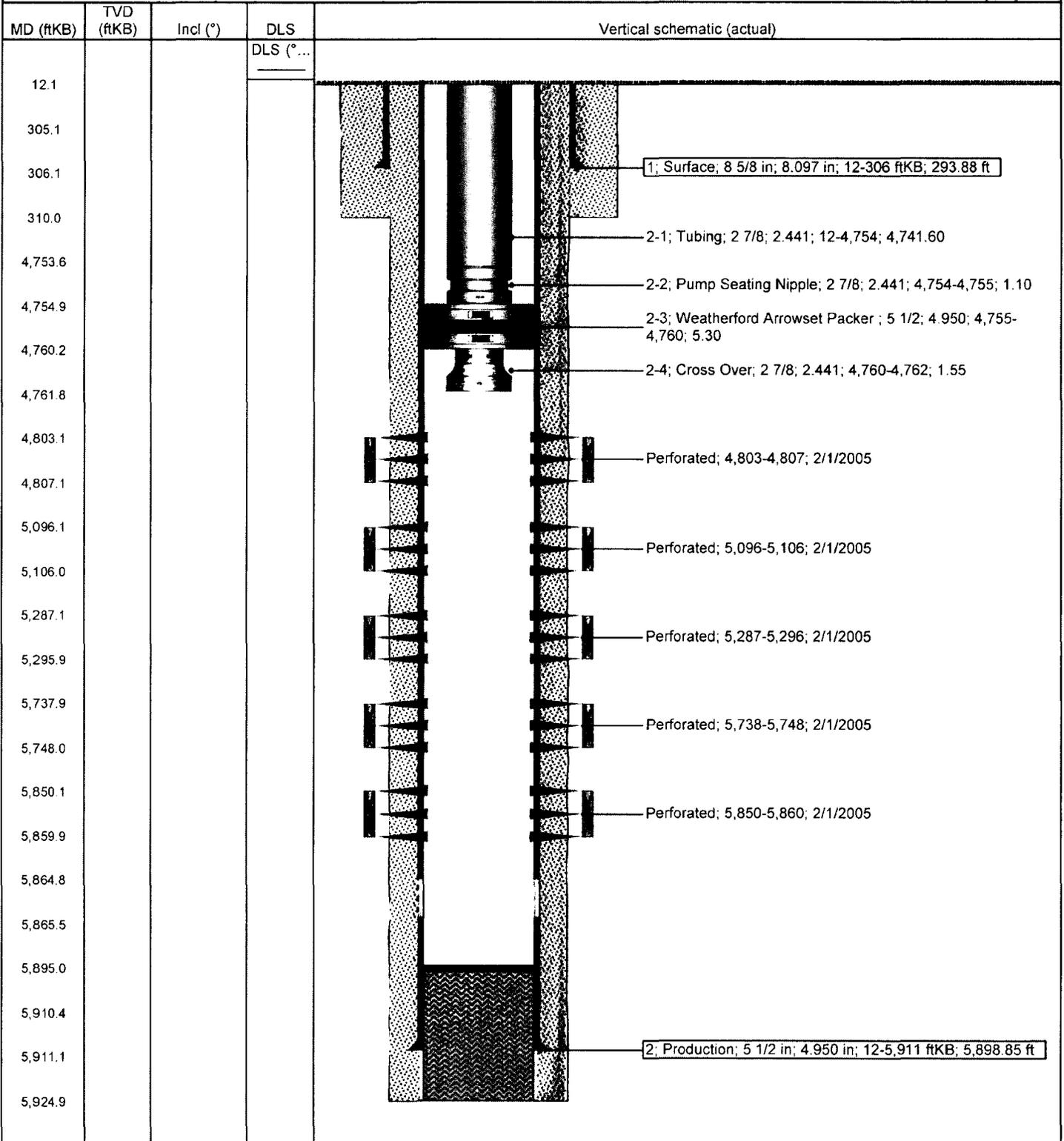
Surface Legal Location 23-9S-15E		API/UWI 43013324810000	Well RC 500151577	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 2/4/2005	Original KB Elevation (ft) 6,290	Ground Elevation (ft) 6,278	Total Depth All (TVD) (ftKB)	PBD (All) (ftKB) Original Hole - 5,895.0	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 3/10/2016	Job End Date 3/10/2016
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 5,925.0

Vertical - Original Hole, 3/24/2016 9:26:47 AM





Newfield Wellbore Diagram Data Ashley 7-23-9-15

Surface Legal Location 23-9S-15E		API/UWI 43013324810000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 12/11/2004		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,290		Ground Elevation (ft) 6,278		Total Depth (ftKB) 5,925.0	
				Total Depth All (TVD) (ftKB)	
				PBD (All) (ftKB) Original Hole - 5,895.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/11/2004	8 5/8	8.097	24.00	J-55	306
Production	1/9/2005	5 1/2	4.950	15.50	J-55	5,911

Cement

String: Surface, 306ftKB 12/13/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,911ftKB 1/9/2005

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 5,925.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake + 5#BLSF		Fluid Type Lead	Amount (sacks) 300	Class PREMLITE II	Estimated Top (ftKB) 12.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed		Fluid Type Tail	Amount (sacks) 400	Class 50/50 POZ	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				5/6/2006	4,761.7			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	146	2 7/8	2.441	6.50	J-55	4,741.60	12.1	4,753.8
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,753.8	4,754.9
Weatherford Arrowset Packer	1	5 1/2	4.950			5.30	4,754.9	4,760.2
Cross Over	1	2 7/8	2.441			1.55	4,760.2	4,761.7

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	B1, Original Hole	4,803	4,807	4			2/1/2005
4	LODC, Original Hole	5,096	5,106	4			2/1/2005
3	LODC, Original Hole	5,287	5,296	4			2/1/2005
2	CP4, Original Hole	5,738	5,748	4			2/1/2005
1	CP5, Original Hole	5,850	5,860	4			2/1/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
5	2,375	0.93	14.5	2,383			
5	2,375	0.93	14.5	2,383			
5	2,375	0.93	14.5	2,383			
5	2,375	0.93	14.5	2,383			
5	2,375	0.93	14.5	2,383			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 129567 lb
5		Proppant White Sand 129567 lb
5		Proppant White Sand 129567 lb
5		Proppant White Sand 129567 lb
5		Proppant White Sand 129567 lb