

002



August 15, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill: Ashley Federal 12-14-9-15.

Dear Diana:

Enclosed find an APD on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 18 2003

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 12-14-9-15

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

9. API Well No.
43-013-32476

2. Name of Operator
Inland Production Company

10. Field and Pool, or Exploratory
Monument Butte

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/SW 2003' FSL 636' FWL 4431088Y 40.02918
At proposed prod. zone 547763Y -110.20583

11. Sec., T., R., M., or Blk. and Survey or Area
NW/SW Sec. 14, T9S R15E

14. Distance in miles and direction from nearest town or post office*
Approximately 15.5 miles southwest of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 683' f/lease & 4596' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1283'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6285' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier

Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
8/15/03

Approved by (Signature)
Bradley G. Hill

Title
ENVIRONMENTAL SCIENTIST III

Name (Printed/Typed)
BRADLEY G. HILL

Date
08-20-03

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

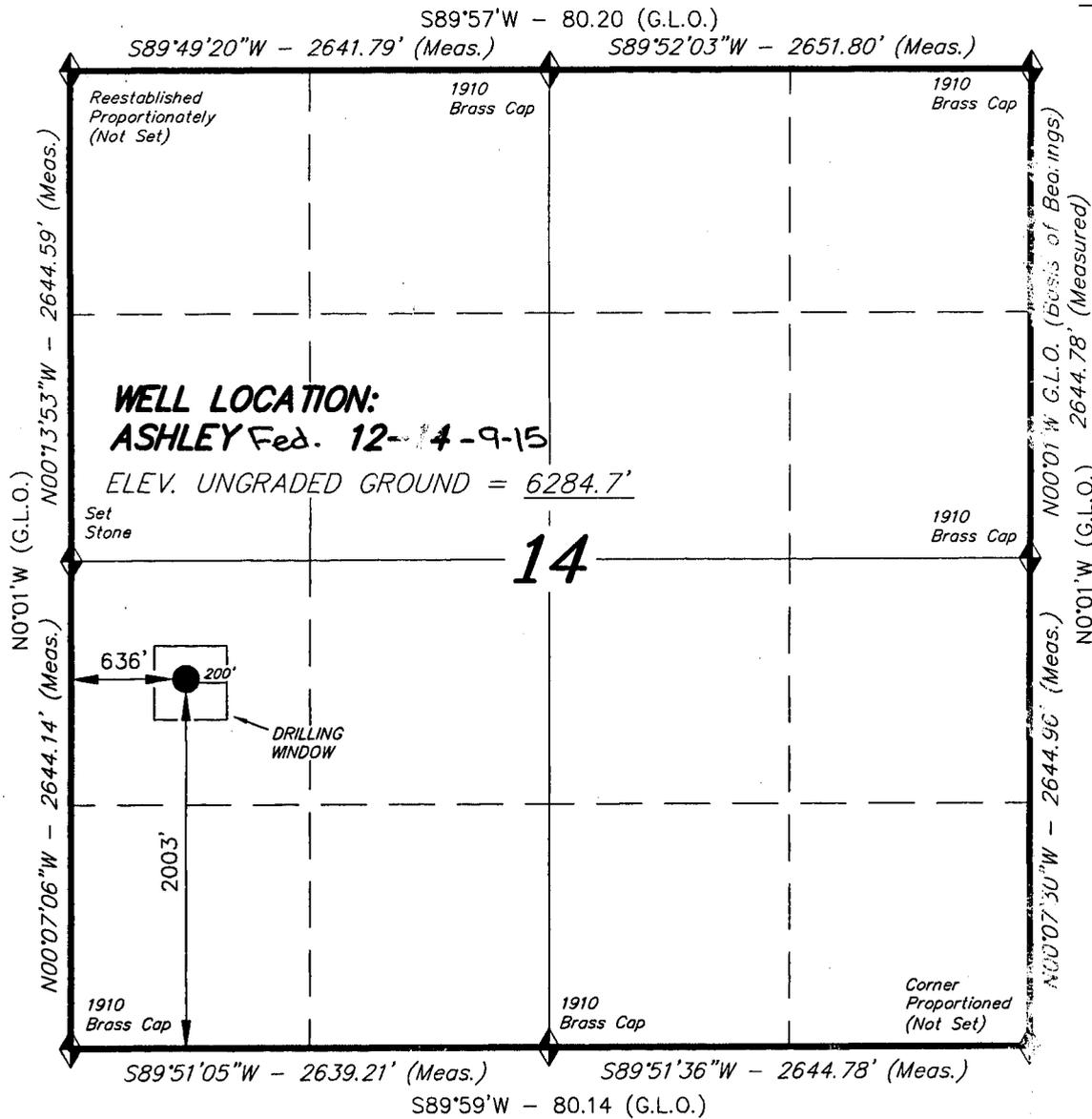
*(Instructions on reverse)

RECEIVED
AUG 18 2003
DEPT. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed: 12-14-9-15
 LOCATED AS SHOWN IN THE NW 1/4 SW
 1/4 OF SECTION 14, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. REG. No. 189377

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-18-03	DRAWN BY: R.V.C.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #12-14-9-15
NW/SW SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6155'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #12-14-9-15
NW/SW SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #12-14-9-15 located in the NW 1/4 SW 1/4 Section 14, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed northwesterly and then southwesterly - 2.1 miles \pm to it's junction with an existing two track road to be upgraded; proceed southwesterly along this road - 3,800' \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road 185' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area have been previously submitted and are on file with the Bureau of Land Management. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #12-14-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Thread Grass	<i>Stipa Comata</i>	6 lbs/acre
Sand Dropseed	<i>Poa Sanbegii</i>	5 lbs/acre
Black Sage	<i>Artemisai Nova</i>	1 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-14-9-15 NW/SW Section 14, Township 9S, Range 15E: Lease UTU-66184

Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/15/03

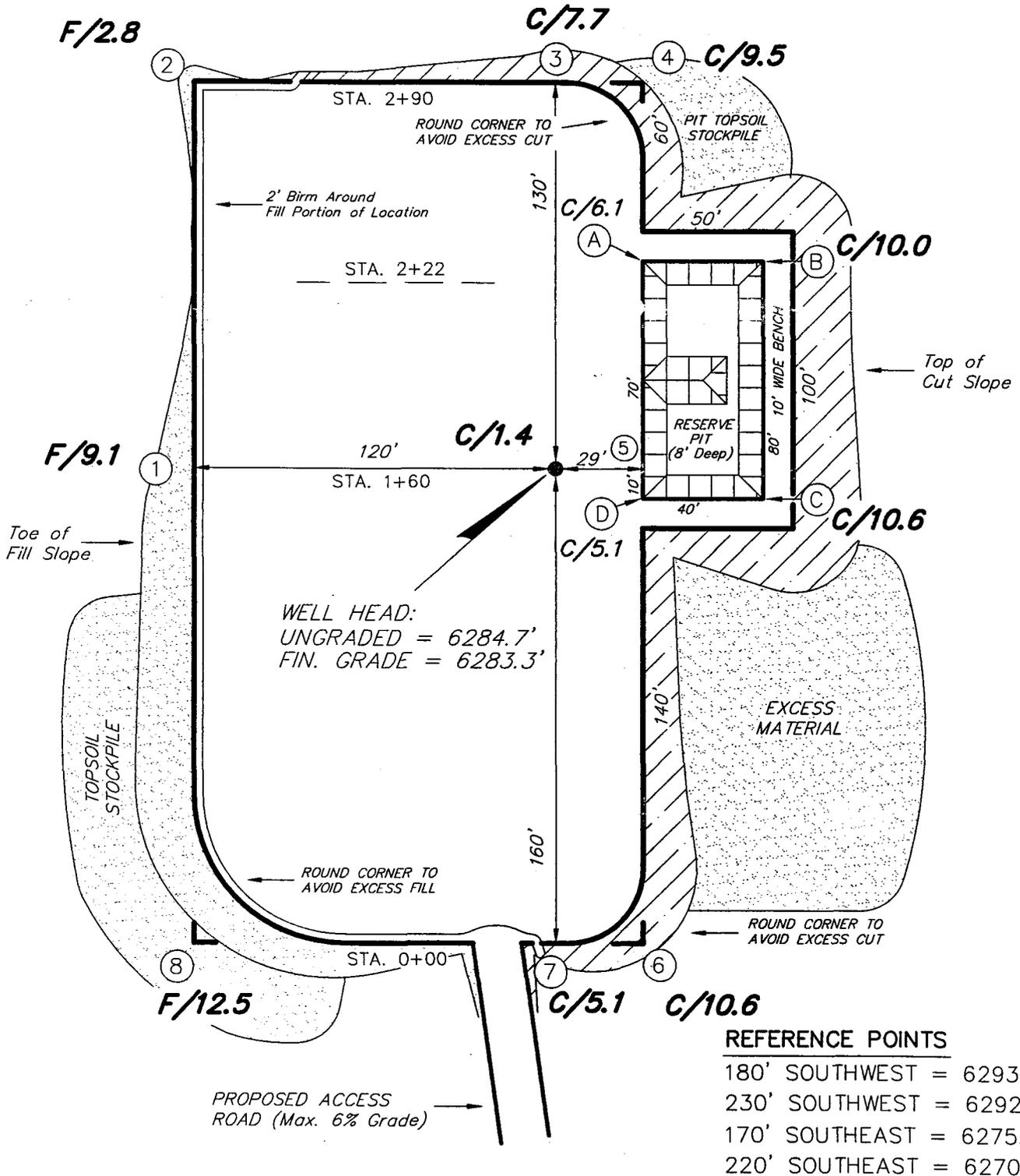
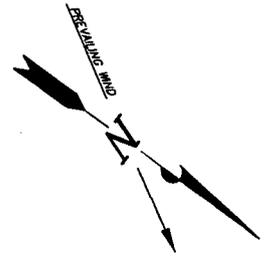
Date

Mandie Crozier

Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 12-14
Section 14, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

- 180' SOUTHWEST = 6293.2'
- 230' SOUTHWEST = 6292.2'
- 170' SOUTHEAST = 6275.7'
- 220' SOUTHEAST = 6270.4'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-18-03

Tri State
Land Surveying, Inc.

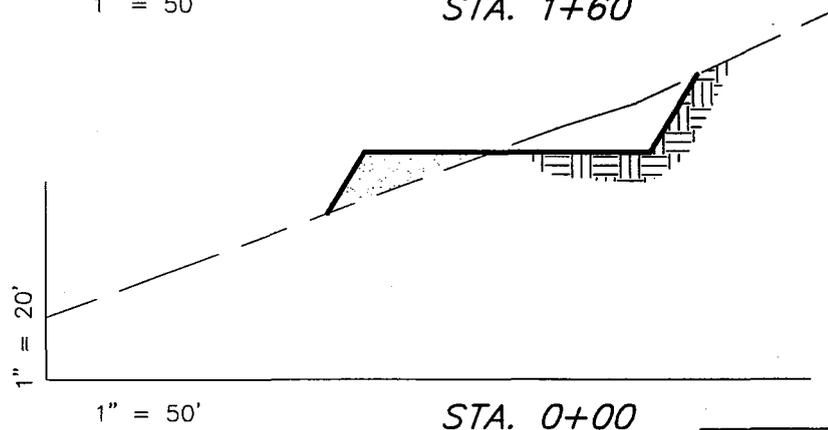
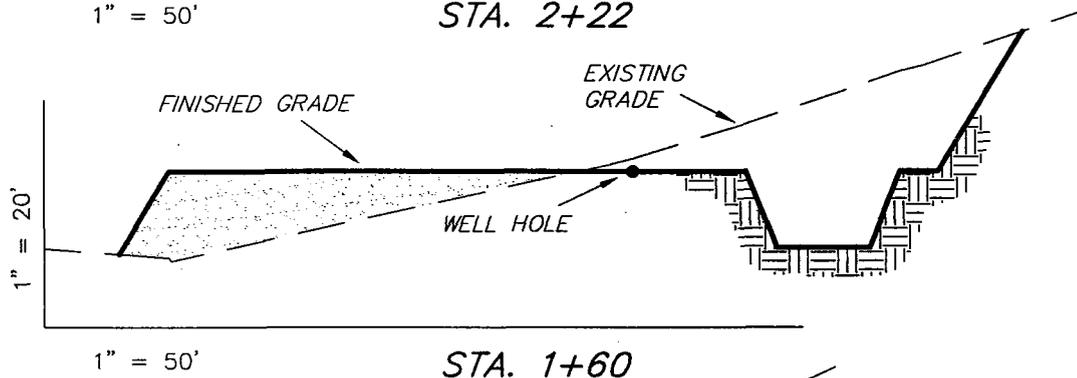
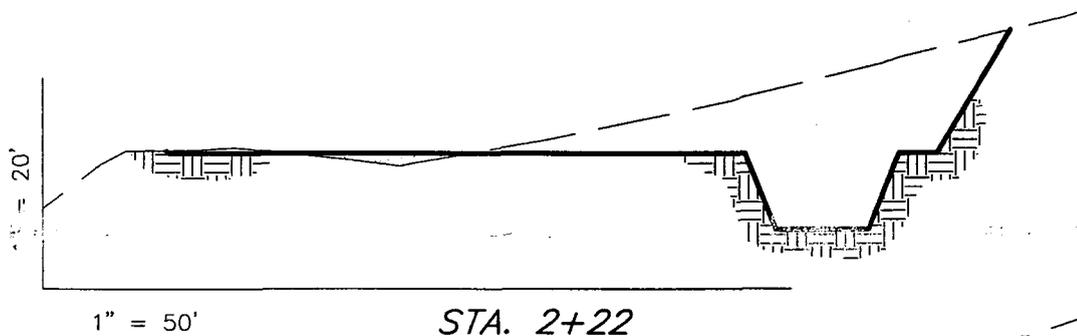
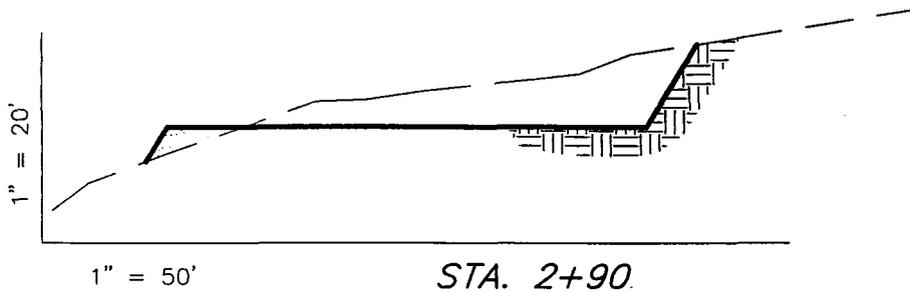
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 12-14



ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,670	4,650	Topsoil is not included in Pad Cut	20
PIT	640	0		640
TOTALS	5,310	4,650	890	660

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-18-03

Tri State
Land Surveying, Inc.

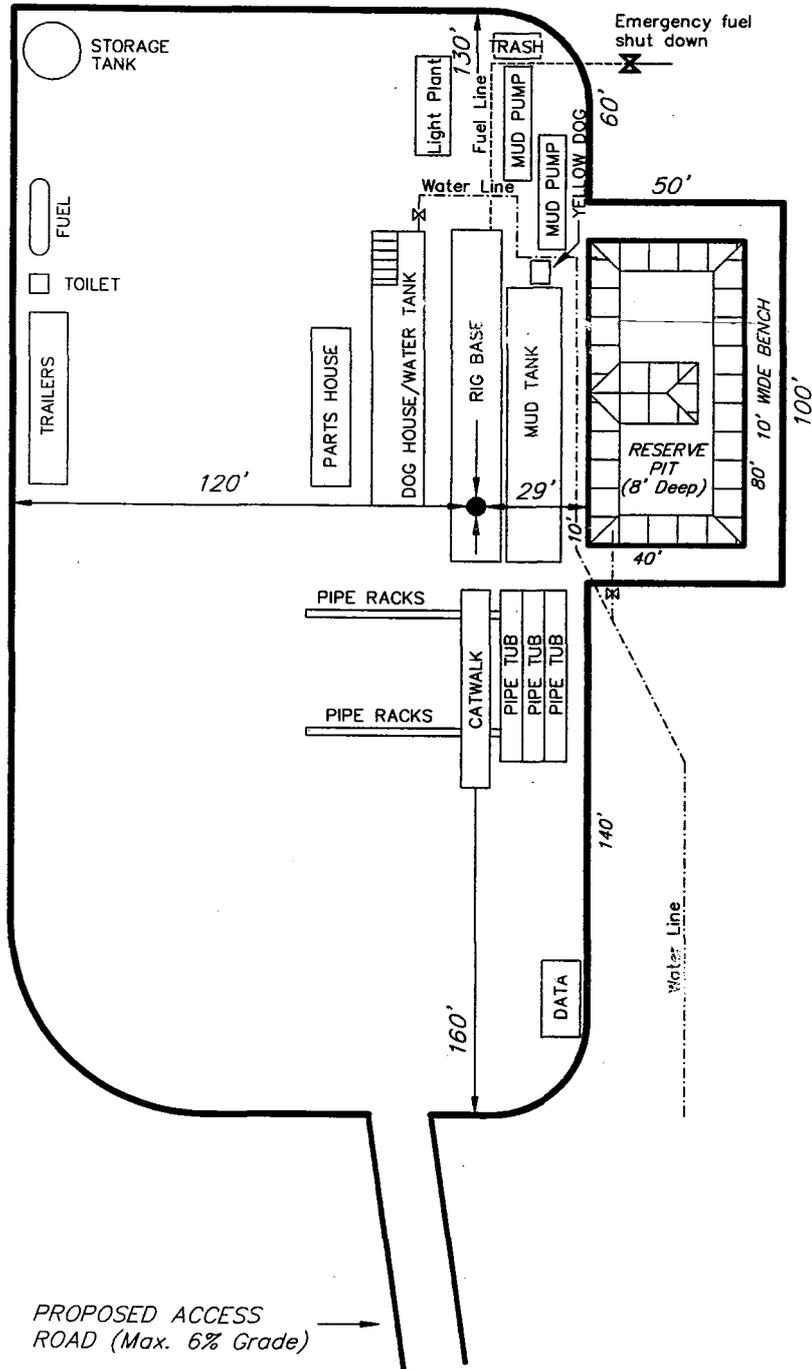
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 12-14



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

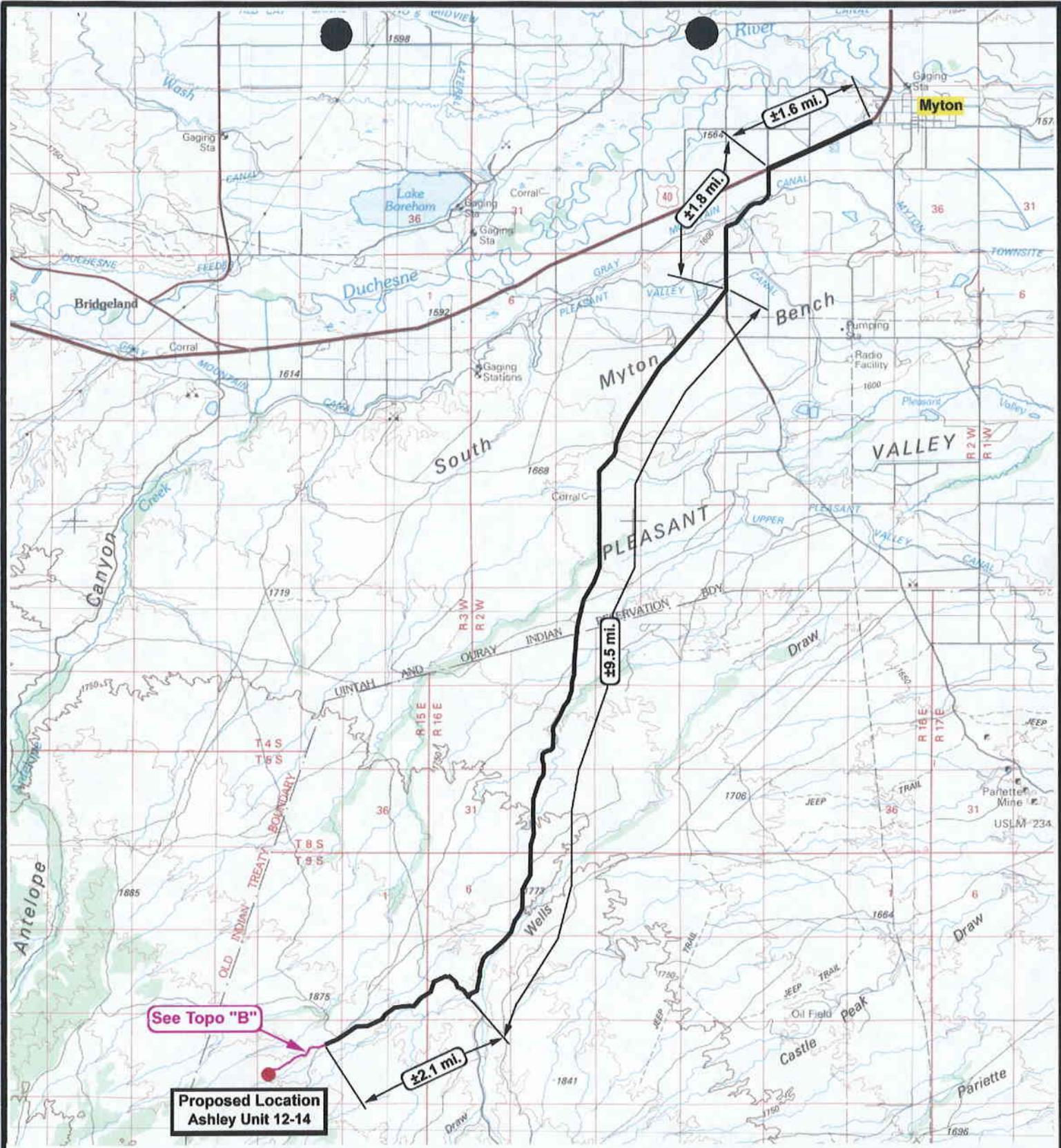
DRAWN BY: R.V.C.

DATE: 7-18-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

Proposed Location
Ashley Unit 12-14



Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.

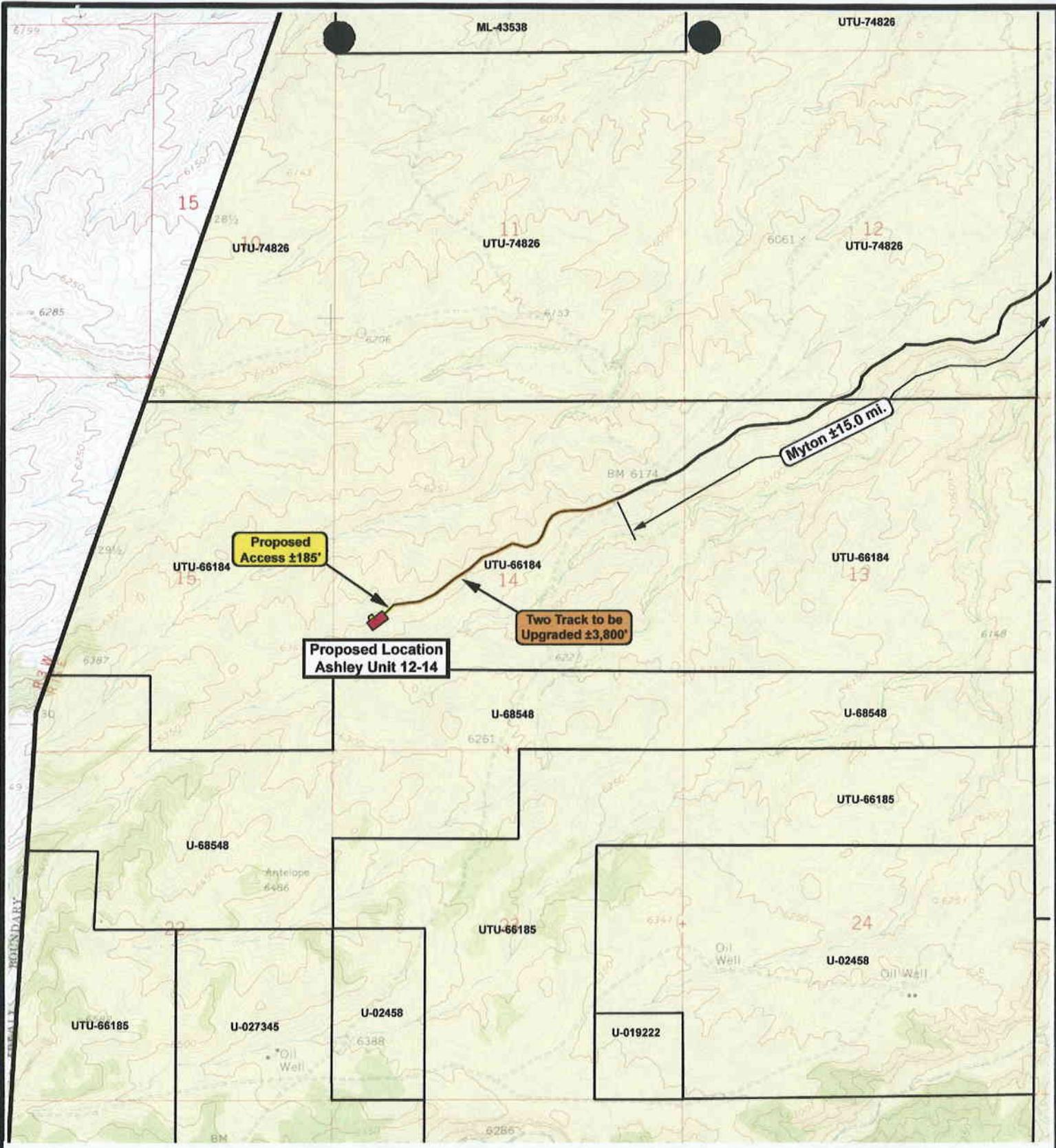


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-01-2003

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.



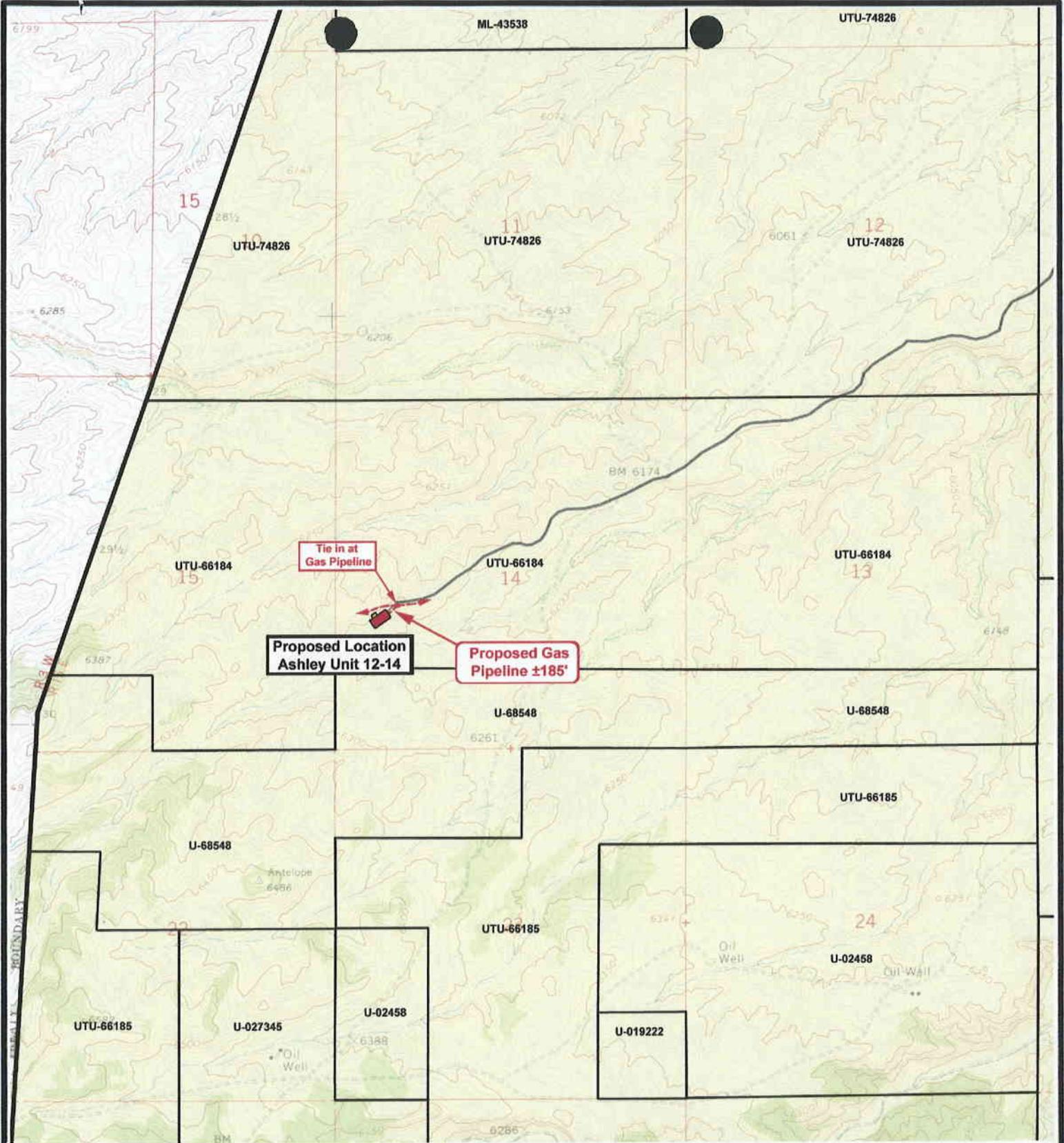
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-01-2003

Legend

- Existing Road
- Proposed Access
- Upgraded Access

TOPOGRAPHIC MAP
"B"



Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.



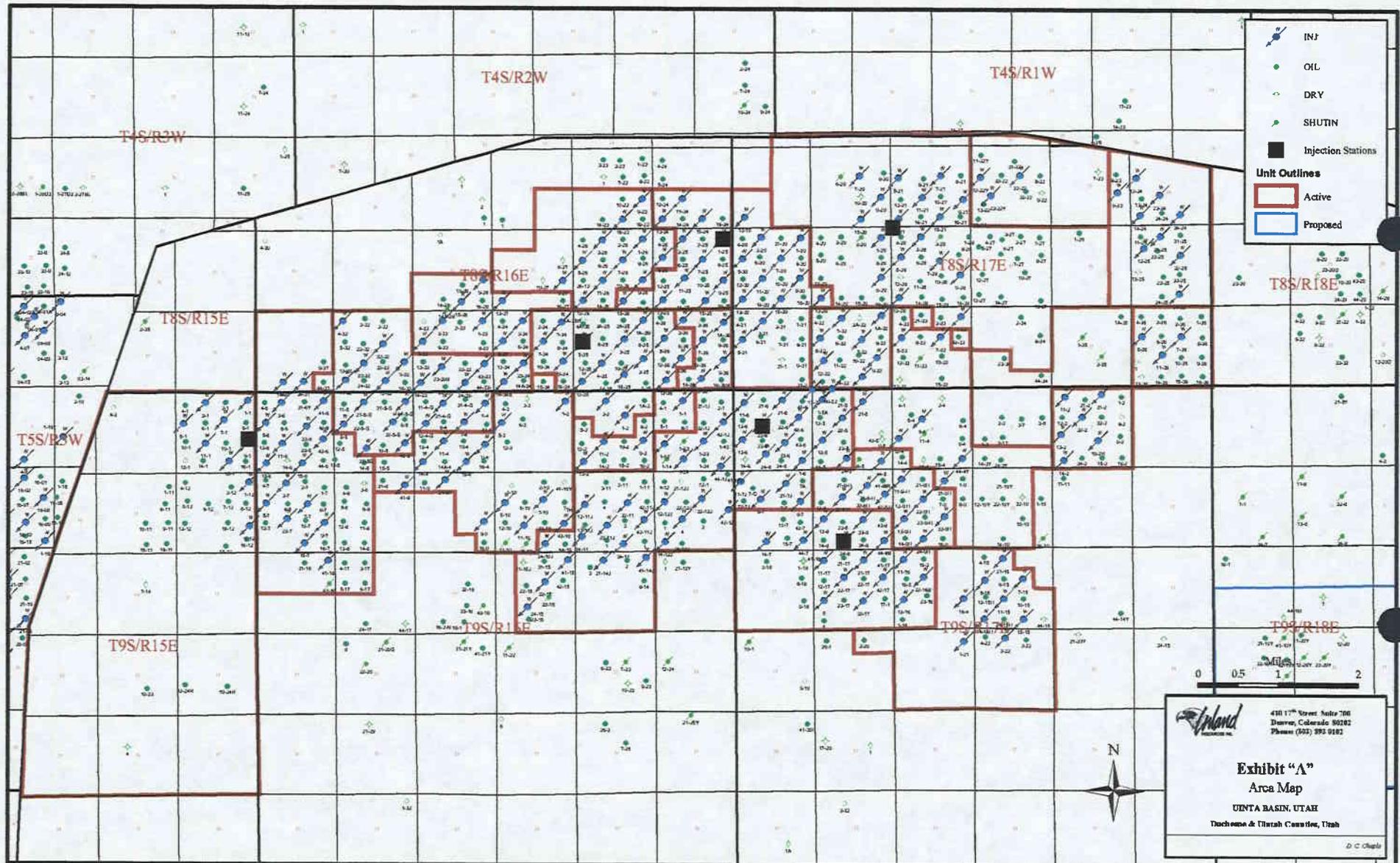
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-01-2003

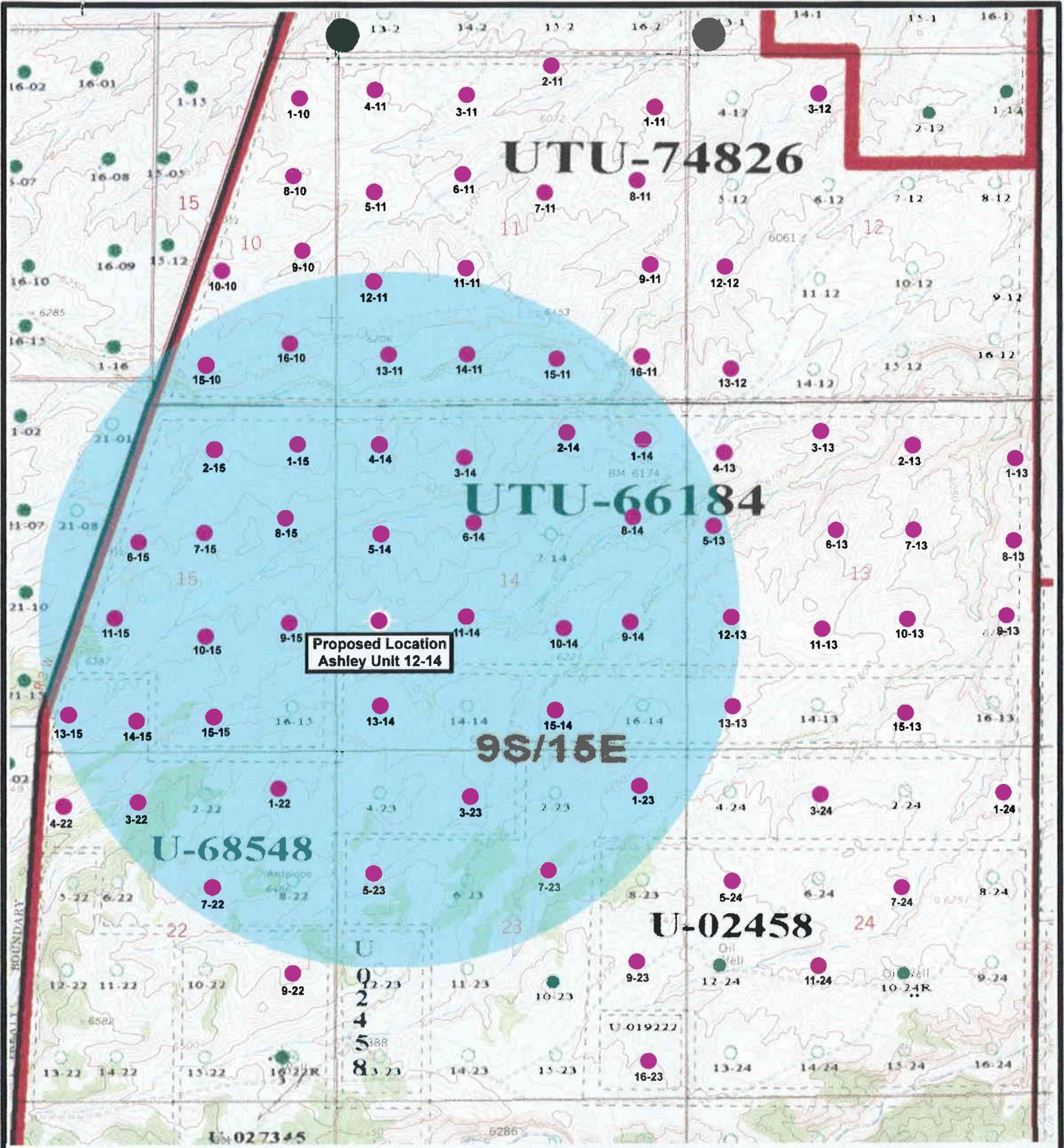
Legend

- Roads
- Existing Gas Line
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"



January 15, 2003



**Proposed Location
Ashley Unit 12-14**



**Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-01-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

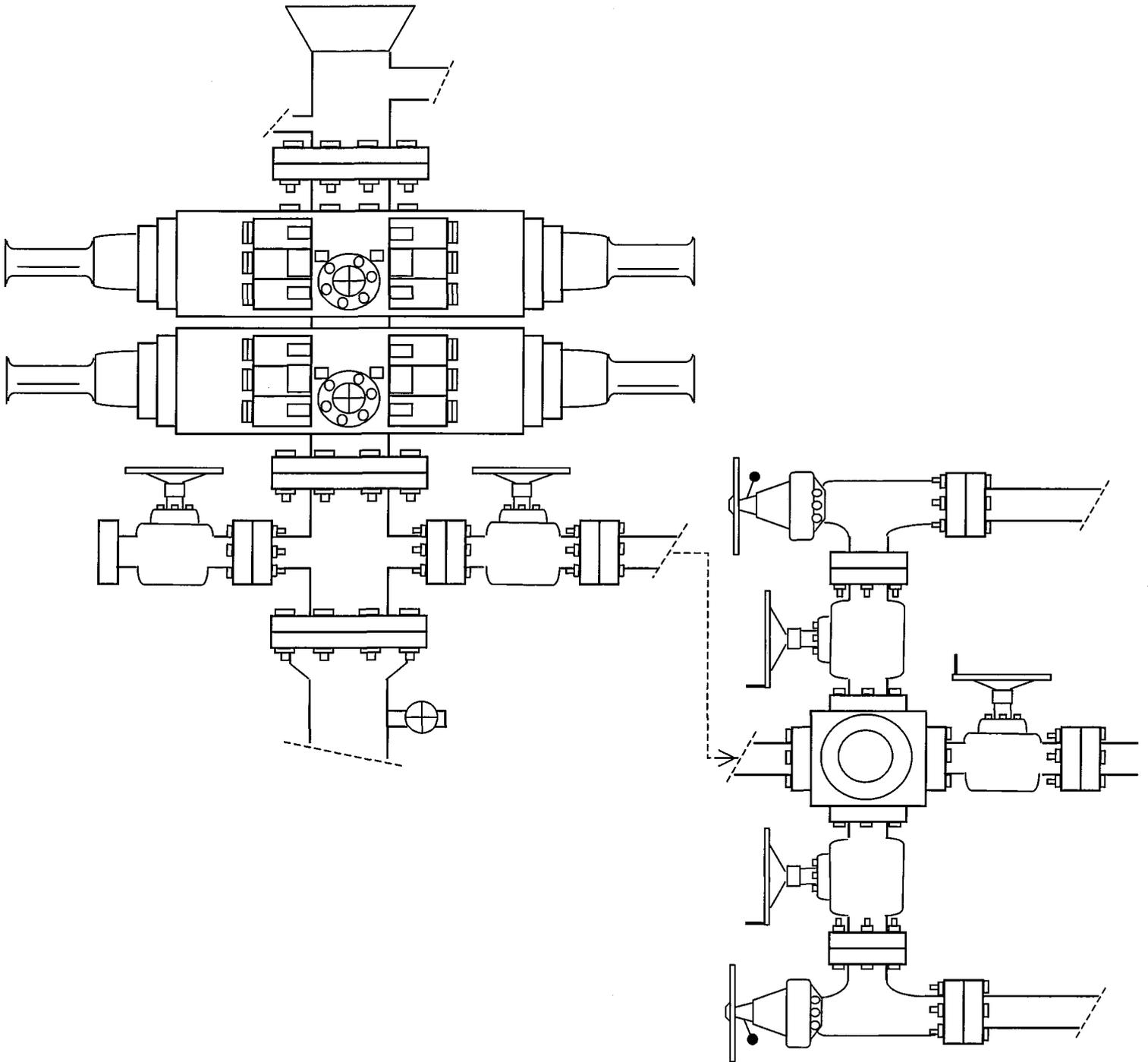


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2003

API NO. ASSIGNED: 43-013-32476

WELL NAME: ASHLEY FED 12-14-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 14 090S 150E
SURFACE: 2003 FSL 0636 FWL
BOTTOM: 2003 FSL 0636 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal

LATITUDE: 40.02918
LONGITUDE: 110.20583

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

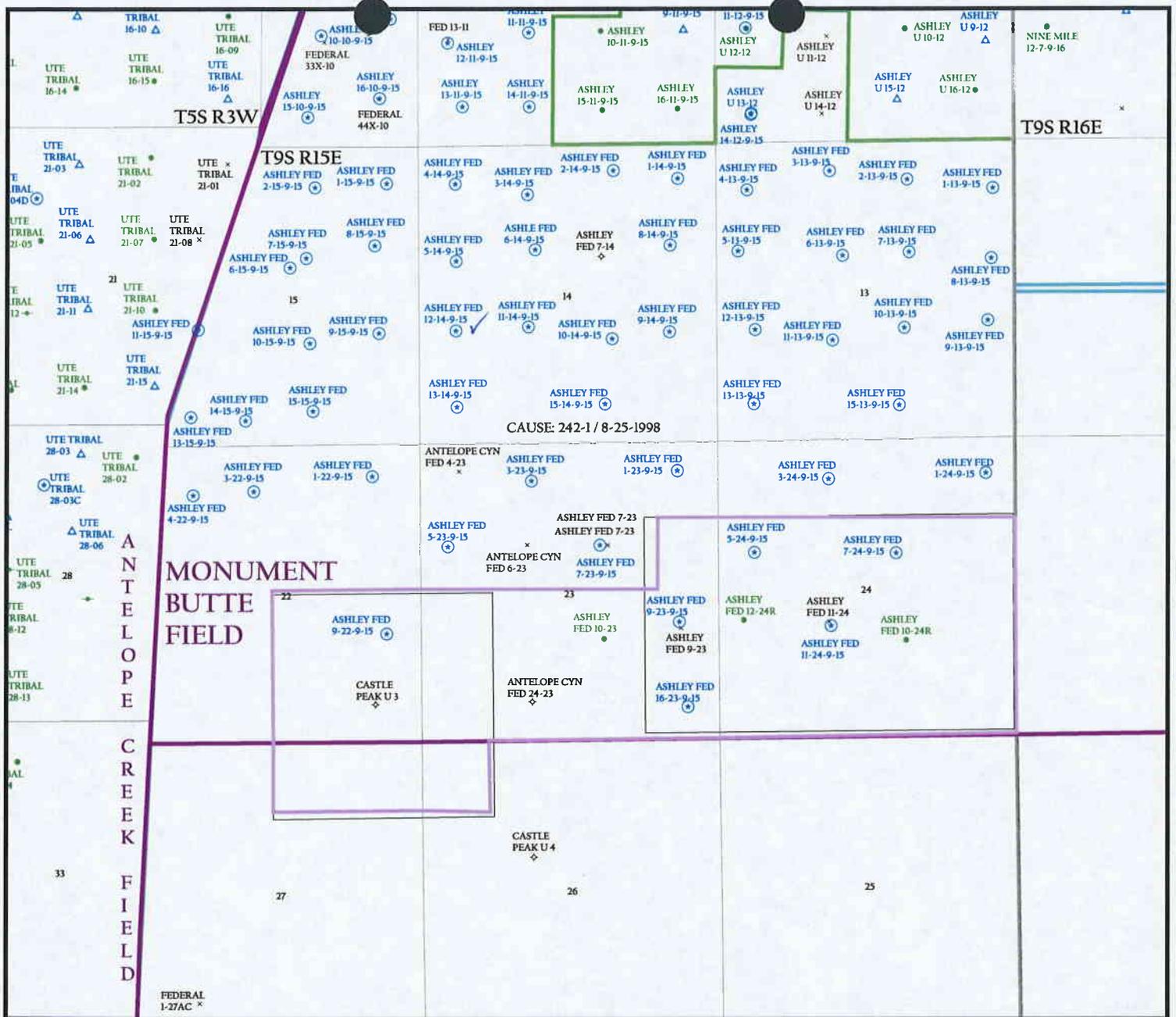
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 245-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill

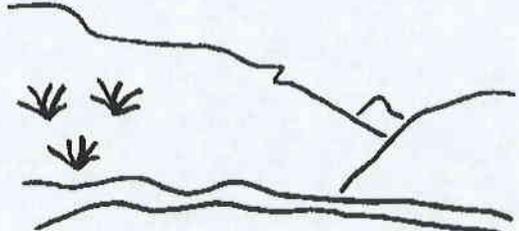
COMMENTS: See Separate file

STIPULATIONS: 1- Federal approval



CAUSE: 242-1 / 8-25-1998

OPERATOR: INLAND PRODUCTION CO (N5160)
 SEC. 14 T.9S, R.15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 10-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 12-14-9-15 Well, 2003' FSL, 636' FWL, NW SW, Sec. 14, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32476.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 12-14-9-15
API Number: 43-013-32476
Lease: UTU-66184

Location: NW SW **Sec.** 14 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

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43-013-32476

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NW/SW Sec. 14, T9S R15E

12. County or Parish
Duchesne

13. State
UT

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1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

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Inland Production Company

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3b. Phone No. (include area code)
(435) 646-3721

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Approximately 15.5 miles southwest of Myton, Utah

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21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6285' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier

Name (Printed/Typed)
Mandie Crozier

Date
8/15/03

Title
Regulatory Specialist

Approved by (Signature)
Edwin J Farnham
Title
Assistant Field Manager
Mineral Resources

Name (Printed/Typed)
EDWIN J FARNHAM
Office

Date
3/19/04

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on reverse)

MAR 31 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

44061M
04LW2353A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Ashley 12-14-9-15

API Number 43-013-32476

Lease Number: U-66184

Location: NWSW Sec. 14 T.9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

-No construction or drilling shall be allowed during the burrowing owl nesting season (April 1 to August 15). If Inland would propose to construct the well pad after June 30 but prior to August 15, a qualified biologist may conduct a burrowing owl survey. If owls are not present, construction could begin.

-The seed mix outlined in the APD was wrong. The following seed mix shall use to seed the topsoil pile, reserve pit and for final reclamation:

Black sagebrush	Artemisia nova	1 lb/acre
Needle and threadgrass	Stipa comata	6 lbs/acre
Sandberg bluegrass	Poa sandbergii	5 lbs/acre

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 12-14-9-15

9. API Well No.

43-013-32476

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2003 FSL 636 FWL NW/SW Section 14, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Permit Extension

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 08-23-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature: Mandie Crozier]

Title

Regulatory Specialist

Date

8/16/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

AUG 17 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32476
Well Name: Ashley Federal 12-14-9-15
Location: NW/SW Section 14, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Marcelle Crozier
Signature

8/16/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

007

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Oil and gas		5. Lease Serial No. UTU66184
2. Name of Operator NewField Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2003 FSL 636 FWL NW/SW Section 14 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 12-14-9-15
		9. API Well No. 4301332476
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-16-04 @ 3:30 PM MIRU Ross # 15. Drill 332' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 307.77' KB On 9-21-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

RECEIVED
SEP 24 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 9/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 307.77

LAST CASING 8 5/8" SET AT 335'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 332' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 12-14-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		36.94' SH jt						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	295.92	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			297.77
TOTAL LENGTH OF STRING			297.77	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			307.77
TOTAL			295.92	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			295.92	7				
TIMING			1ST STAGE					
BEGIN RUN CSG.	Spud	9/16/04	3:30 PM	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		9/21/2004	12:00 PM	Bbls CMT CIRC TO SURFACE				5
BEGIN CIRC		9/21/2004	2:56 PM	RECIPROCATED PIPE IN/A				
BEGIN PUMP CMT		9/21/2004	3:04 PM	DID BACK PRES. VALVE HOLD ?				N/A
BEGIN DSPL. CMT		9/21/2004	15:14	BUMPED PLUG TO				626 PSI
PLUG DOWN		Cemented	9/21/2004	3:20 PM				
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Floyd Mitchell DATE 9/21/2004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

Inland
OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. N5160
N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14321	43-047-35156	Federal 1-11-9-17	NE/NE	11	9S	17E	Utah	September 15, 2004	10/6/04
WELL 1 COMMENTS: <i>GRRU</i>											
B	99999	12704	43-013-32509	BlackJack Federal 10-4-9-17	NW/SE	4	9S	17E	Duchesne	September 16, 2004	10/6/04
WELL 2 COMMENTS: <i>GRRU</i>											
A	99999	14322	43-013-32476	Ashley Federal 12-14-9-15	NE/SW	14	9S	15E	Duchesne	September 16, 2004	10/6/04
WELL 3 COMMENTS: <i>GRRU</i>											
B	99999	12704	43-013-32517	BlackJack Federal 9-9-9-17	NE/SE	9	9S	17E	Duchesne	September 20, 2004	10/6/04
WELL 4 COMMENTS: <i>GRRU</i>											
A	99999	14323	43-013-32467	Ashley Federal 11-14-9-15	NE/SW	14	9S	15E	Duchesne	September 22, 2004	10/6/04
WELL 5 COMMENTS: <i>GRRU</i>											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
September 28, 2004
Date

RECEIVED
SEP 28 2004 K

DIV. OF OIL, GAS & MINING

INLAND

4356463031

09/28/2004 15:44

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
 2003 FSL 636 FWL
 NW/SW Section 14 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 12-14-9-15

9. API Well No.
 4301332476

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

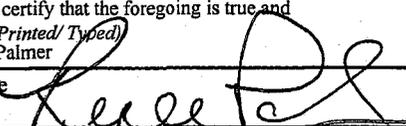
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 10/28/04 – 11/09/04

Subject well had completion procedures initiated in the Green River formation on 10/28/04 without the use of a service rig over the well. A cement bond log was run and a total of three Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (4978-4989'), (4954-4963), (4916-4928') (All 4 JSPF); #2 (4760-4770'), (4707-4722'), (ALL 4 JSPF); #3 (4214-4225') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 11/04/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6063'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5051.54'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 11/09/04.

RECEIVED
NOV 12 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Renee Palmer

Signature: 

Title
 Production Clerk

Date
 11/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD



December 17, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Greater Boundary Fed. 10-3-9-17 (43-013-32184)
Federal 13-31-8-18 (43-047-34503)
Federal 1-11-9-17 (43-047-35156)
Ashley Fed. 5-14-9-15 (43-013-32465)
Ashley Fed. 12-14-9-15 (43-013-32476)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

RECEIVED

DEC 23 2004

DIV. OF OIL, GAS & MINING

011

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p align="center">OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>1b. TYPE OF WELL</p> <p align="center">NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-66184</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME Ashley Unit</p> <p>8. FARM OR LEASE NAME, WELL NO. Ashley 12-14-9-15</p>
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<p>2. NAME OF OPERATOR Newfield Production company</p>	<p>9. WELL NO. 43-013-32476</p>
---	--

<p>3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202</p>	<p>10. FIELD AND POOL OR WILDCAT Monument Butte</p>
--	--

<p>4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 2003' FSL & 636' FWL (NW SW) Sec. 14, T9S, R15E At top prod. Interval reported below</p>	<p>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T9S, R15E</p>
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<p>14. API NO. 43-013-32476</p>	<p>DATE ISSUED 8/20/2003</p>	<p>12. COUNTY OR PARISH Duchesne</p>	<p>13. STATE UT</p>
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<p>15. DATE SPUNDED 9/16/2004</p>	<p>16. DATE T.D. REACHED 10/17/2004</p>	<p>17. DATE COMPL. (Ready to prod.) 11/9/2004</p>	<p>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6285' GL</p>	<p>6297' KB</p>	<p>19. ELEV. CASINGHEAD</p>
--	--	--	--	------------------------	-----------------------------

<p>20. TOTAL DEPTH, MD & TVD 6094'</p>	<p>21. PLUG BACK T.D., MD & TVD 6063'</p>	<p>22. IF MULTIPLE COMPL., HOW MANY*</p>	<p>23. INTERVALS DRILLED BY -----></p>	<p>ROTARY TOOLS X</p>	<p>CABLE TOOLS</p>
---	--	--	--	----------------------------------	--------------------

<p>24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4214'-4989'</p>	<p>25. WAS DIRECTIONAL SURVEY MADE No</p>
--	--

<p>26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log</p>	<p>27. WAS WELL CORED No</p>
---	---

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6085'	7-7/8"	285 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5051'	4887'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	SPF/NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
(B.5,1,2) 4916-28', 4954-63', 4978-89'	.41"	4/128		4916'-4989'	Frac w/ 128,138# 20/40 sand in 887 bbls fluid.		
(D1,2) 4707-22', 4760-70'	.41"	4/100		4707'-4770'	Frac w/ 109,362# 20/40 sand in 781 bbls fluid.		
(GB6) 4214'-4225'	.41"	4/44		4214'-4225'	Frac w/ 109,362# 20/40 sand in 781 bbls fluid.		

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/9/2004		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ---	OIL--BBL. 108	GAS--MCF. 408	WATER--BBL. 2	GAS-OIL RATIO 3778
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ---	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

<p>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel</p>	<p>TEST WITNESSED BY</p>
---	--------------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 12/17/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 12-14-9-15	Garden Gulch Mkr	3685'	
				Garden Gulch 1	3896'	
				Garden Gulch 2	4003'	
				Point 3 Mkr	4256'	
				X Mkr	4525'	
				Y-Mkr	4560'	
				Douglas Creek Mkr	4664'	
				BiCarbonate Mkr	4905'	
				B Limestone Mkr	5010'	
				Castle Peak	5590'	
				Basal Carbonate	6028'	
				Total Depth (LOGGERS)	6094'	

010

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14322	12419	43-013-32476	Ashley Federal 12-14-9-15	NW/SW	14	9S	15E	Duchesne		10/1/2004
WELL 1 COMMENTS: <i>GRU</i>											
C	14323	12419	43-013-32467	Ashley Federal 11-14-9-15	NE/SW	14	9S	15E	Duchesne		10/1/2004
WELL 2 COMMENTS: <i>GRU</i>											
C	14071	12419	43-013-32399	Ashley Federal 8-14-9-15	SE/NE	14	9S	15E	Duchesne		10/1/2004
WELL 3 COMMENTS: <i>GRU</i>											
C	14248	12419	43-013-32393	Ashley Federal 4-13-9-15	NW/NW	13	9S	15E	Duchesne		10/1/2004
WELL 4 COMMENTS: <i>GRU</i>											
C	14342	12419	43-013-32400	Ashley Federal 9-14-9-15	NE/SE	14	9S	15E	Duchesne		10/1/2004
WELL 5 COMMENTS: <i>GRU</i>											

K
K
K
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K

1/6/05
1/6/05
1/6/05
1/6/05
1/6/05
1/6/05

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
January 3, 2005
Title Date

RECEIVED
JAN 03 2005
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

012

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING
1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. _____ **Unit:** **ASHLEY**

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
GMBU

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 12-14-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332476

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2003 FSL 636 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 14, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/15/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

A1 5114-5117' 3 JSPF 9 holes
A1 5124-5130' 3 JSPF 18 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 11/16/2010

(This space for State use only)

RECEIVED
NOV 22 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2003 FSL 636 FWL
 NWSW Section 14 T9S R15E

5. Lease Serial No.
 USA UTU-66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY FEDERAL 12-14-9-15

9. API Well No.
 4301332476

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

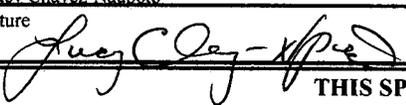
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

- A1 5114-5117' 3 JSPF 9 holes
- A1 5124-5130' 3 JSPF 18 holes

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 11/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

NOV 22 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 12-14-9-15

9/1/2010 To 1/30/2011

11/10/2010 Day: 1

Recompletion

NC #1 on 11/10/2010 - POOH W/-Rod Prod & pmp. N/U BOP,POOH W/-94 Jts Tbg, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM MIRU NC#1, 15 Mile Rig Move. Preferred H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-17 BW, P/Tst Tbg To 3,000 Psi, Good Tst. Unseat pmp, POOH W/-1 1/2X22' Polish Rod, 1-3/4X2'-2-3/4X4'- 2-3/4X6' Ponys, 120-3/4 4 Per, 43-3/4 Slick, 30-3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D W/-HD, N/U BOP, R/U Flr, Rel T/A, POOH W/-94 Jts Tbg, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. 105 BWTR.

Daily Cost: \$0

Cumulative Cost: \$7,961

11/11/2010 Day: 2

Recompletion

NC #1 on 11/11/2010 - POOH W/Tbg Prod, R/U W/L Perf Zone A1. Run Gyro Log. Run Frac Tools & N-80 Frac Strng,Set Plg & Pkr,R/U BJ To Frac Zone A1,R/D BJ Aftr Frac,OWU Flow Back,Turn Well Ovr To Flow Tester. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-58 Jts Tbg, T/A, 3 Jts Tbg, S/N, 2 Jts Tbg, N/C. R/U Perforators W/Line To Perf Zone A1 @ 5114'-5117'-5124'-5130' W/-3 SPF. R/D W/Line Aftr Perf. R/U Ves W/Line RIH W/-Gyro, R/D W/-Line Aftr Gyro Log. P/U & RIH W/-Plg & Pkr, Set Plg @ 5120.50', POOH & Set Pkr @ 5064', R/U H/Oiler & Fill Tbg W/-30 BW, Try To Break Perfs @ 5114'-5117', Perfs Would Not Break 5,000 Psi. R/U R/pmp, Fill Csg W/- BW, Rel Pkr & Plg, RIH & Reset Plg @ 5197', POOH & Set Pkr @ 5070', R/U BJ To Frac Zone. R/D BJ Aftr Frac, OWU To Flow Back 20/64 Choke, Turn Well Over To Flow Tester, 6:30C/SDFN, 6:30PM-7:00PM C/Trvl. 395 BWTR.

Daily Cost: \$0

Cumulative Cost: \$43,283

11/12/2010 Day: 3

Recompletion

NC #1 on 11/12/2010 - OWU,Rel Pkr,Curc Cln,RIH Rel Plg Curc Cln,POOH L/D N-80,Pkr & Plg,P/U RIH W/-Tbg Prod Ti 5117',Swab For Cln Up. SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Well Flowed 40 BW, R/U R/pmp, Fill Csg, Rel Pkr, Curc Well Cln. RIH To Fill @ 5134', Cln Out To Plg @ 5197', Curc Well Cln. Rel Plg, POOH & L/D 165 Jts N-80 Frac Tbg, Pkr & Plg. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 1 Jt New Tbg, 5 1/2" T/A, 3 New Jts Tbg, 150 Jts Used Tbg, EOT @ 5117'. R/U Swab RIH IFL @ 2500', Made 11 Swab Runs, Recvred 106 BW, 5% Oil Cut, Lite Trce Sand, FFL @ 3700', 5:30PM C/SDFN, 5:30PM 6:00PM C/Trvl. 633 BWTR.

Daily Cost: \$0

Cumulative Cost: \$54,739

11/15/2010 Day: 4

Recompletion

NC #1 on 11/15/2010 - OWU,RIH W/2 Jts Tbg,N/D BOP,Set T/A,N/U W/HD,Run pmp & Rod Prod String,POP (Final Report). - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/2 Jts Tbg, R/D Flr, N/D BOP, Set T/A In 18,000 Tension, N/U W/-HD. R/U Rod Eq, P/U Stroke & RIH W/-CDI 2 1/2X1 1/2X12X16' RHAC, 6-1 1/2 Wt Bars, 38-3/4 4 Per, 15 Bttm New, 39-3/4 Slick, 121-3/4 4 Per, 2-3/4X6' Ponys, 2-3/4X4' Ponys, 1 1/2X22' Polish Rod, Seat pmp, R/U Unit, R/U R/pmp, Fill Tbg W/-9 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP @

12:00PM,85" SL, 5 SPM, 642 BWTR (Final Report). **Finalized**

Daily Cost: \$0

Cumulative Cost: \$66,097

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 12-14-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324760000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2003 FSL 0636 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/13/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company would like to request the approval to open additional pay in the A1 sand in the subject well in a single stage. The target intervals are [5124-5130] and [5114-5117] in the A1 sand. Please see attachment for detailed procedure and well bore diagram and contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/20/2011
By: *David K. Quist*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 1/13/2011

Newfield Production Company

Ashley 12-14-9-15

Procedure for: OAPA1. Tubing frac

Well Status: See attached Wellbore Diagram

AFE # [redacted] Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,063**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

A1	5124-5130	3spf	120deg phasing
A1	5114-5117	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,180** and test to 4,000psi. PUH with packer to +/- **5,065**
- 4 RU frac equip. Frac the **A1** down tubing w/**50,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 9 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Place SN @ ± 5030 and set TAC at ±5065' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 6 x 1-1/2" weight rods, 30 x 3/4" guided rods, 43 x 3/4" slick rods, 120 x 3/4" guided rods, Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

Ashley Federal #12-14-9-15

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

FRAC JOB

11/03/04	4916-4989'	Frac B.5 & 1 & 2 sands as follows: 128,138#s 20/40 sand in 887 bbls Lightning Frac 17 fluid. Treated @ avg press of 1602 psi w/avg rate of 24.9 BPM. ISIP 2150. Calc flush 4914 gal. Actual flush: 4725 gal.
11/04/04	4707-4770'	Frac D1 & 2 sands as follows: 109,362# 20/40 sand in 781 bbls Lightning Frac 17 fluid. Treated @ avg press of 1607 psi w/avg rate of 24.9 BPM. ISIP 2180. Calc flush: 4705 gal. Actual flush: 4704 gal.
11/04/04	4214-4225'	Frac GB6 sands as follows: 58,492# 20/40 sand in 480 bbls Lightning Frac 17 fluid. Treated @ avg press of 1894 psi w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc flush: 4212 gal. Actual flush: 4116 gal.
1-8-08		Tubing Leak. Updated rod & tubing details.

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

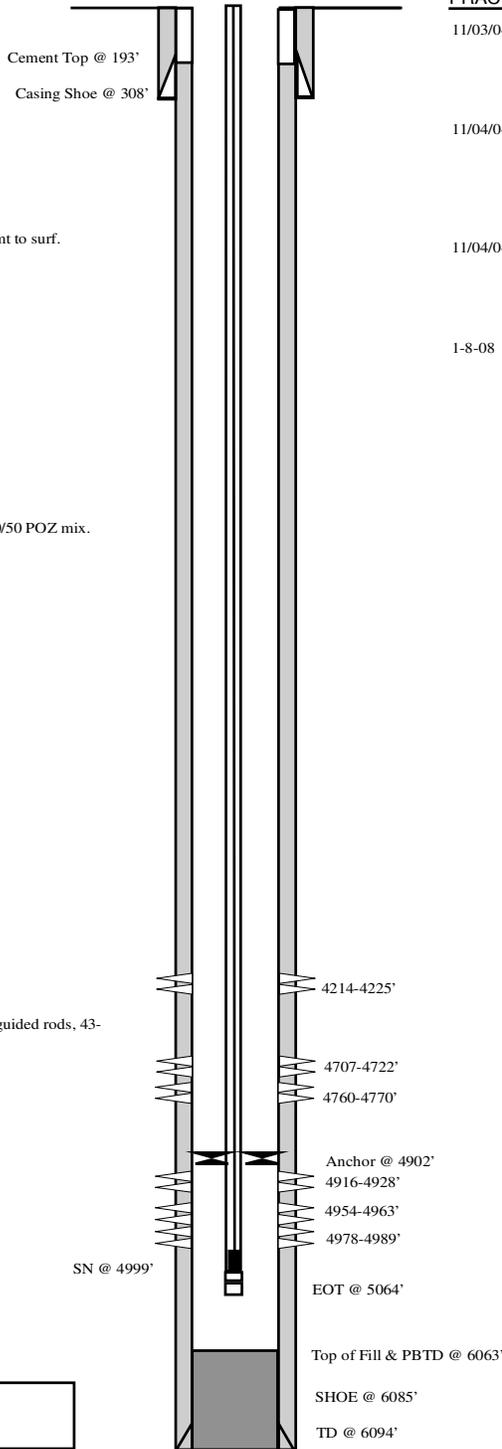
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55
 NO. OF JOINTS: 152 jts (4889.59')
 TUBING ANCHOR: 4901.59'
 NO. OF JOINTS: 3 jts (94.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4998.77
 NO. OF JOINTS: 2 jts (63.93')
 TOTAL STRING LENGTH: EOT @ 5064.25'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 2-4', 2-6' x 3/4" pony rods, 120-3/4" guided rods, 43-3/4" plain rods, 30-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15.5' RHAC pump.
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5 SPM



PERFORATION RECORD

10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes

NEWFIELD



Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

DF 2/8/08

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ASHLEY FED 12-14-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013324760000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2003 FSL 0636 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/23/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PUT ON INJECTION"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above reference well was put on injection at 11:00 PM on 09/23/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 9/27/2011

002



August 15, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill: Ashley Federal 12-14-9-15.

Dear Diana:

Enclosed find an APD on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 18 2003

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 12-14-9-15

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

9. API Well No.
43-013-32476

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/SW 2003' FSL 636' FWL 4431088Y 40.02918
At proposed prod. zone 547763Y -110.20583

11. Sec., T., R., M., or Blk. and Survey or Area
NW/SW Sec. 14, T9S R15E

14. Distance in miles and direction from nearest town or post office*
Approximately 15.5 miles southwest of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 683' f/lease & 4596' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1283'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6285' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/15/03

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-20-03

Title ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

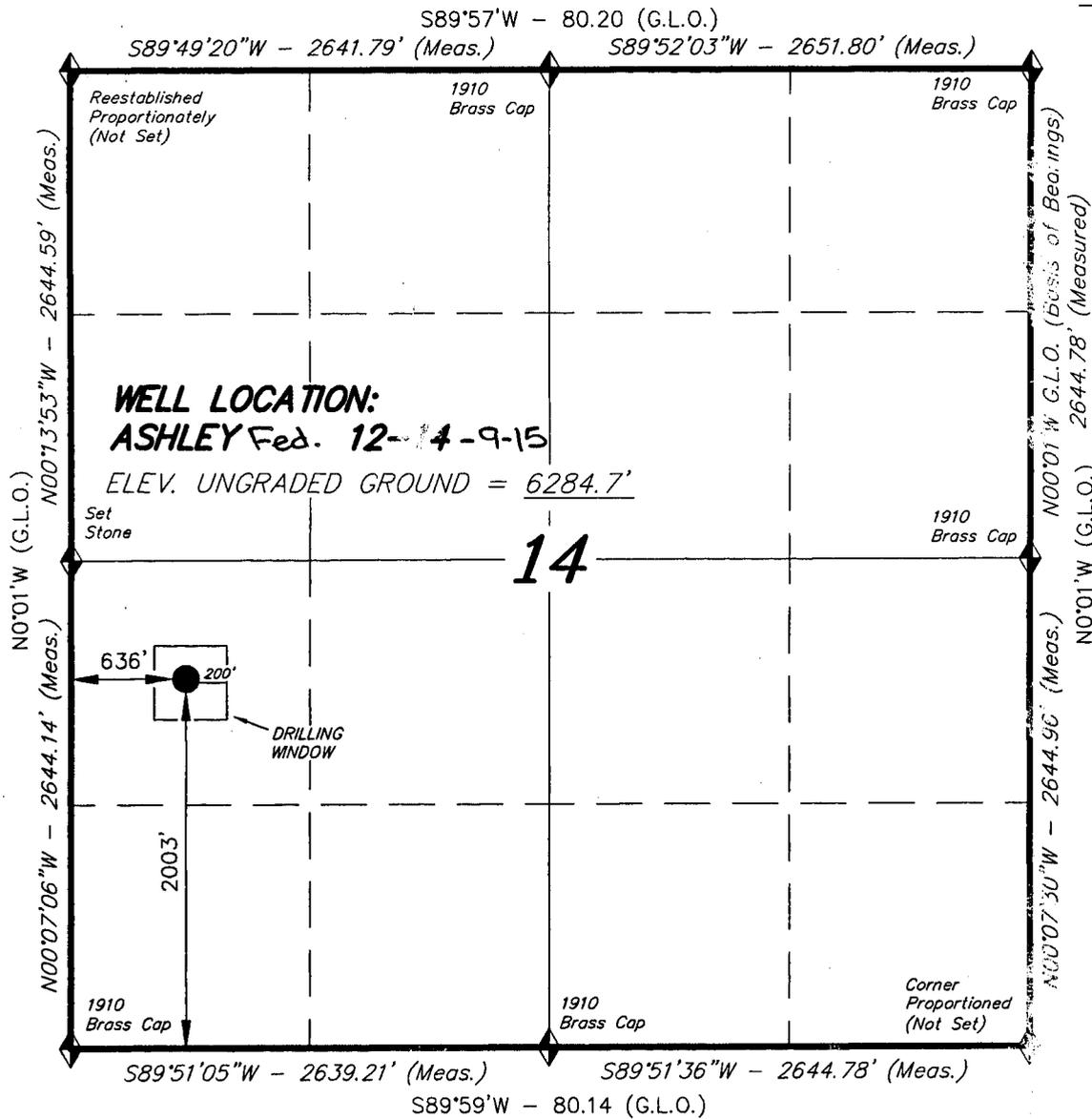
*(Instructions on reverse)

RECEIVED
AUG 18 2003
DEPT. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed: 12-14-9-15
 LOCATED AS SHOWN IN THE NW 1/4 SW
 1/4 OF SECTION 14, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



WELL LOCATION:
ASHLEY Fed. 12-14-9-15
 ELEV. UNGRADED GROUND = 6284.7'

14



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-18-03	DRAWN BY: R.V.C.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #12-14-9-15
NW/SW SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6155'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #12-14-9-15
NW/SW SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #12-14-9-15 located in the NW 1/4 SW 1/4 Section 14, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed northwesterly and then southwesterly - 2.1 miles \pm to it's junction with an existing two track road to be upgraded; proceed southwesterly along this road - 3,800' \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road 185' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area have been previously submitted and are on file with the Bureau of Land Management. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #12-14-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Thread Grass	<i>Stipa Comata</i>	6 lbs/acre
Sand Dropseed	<i>Poa Sanbegii</i>	5 lbs/acre
Black Sage	<i>Artemisai Nova</i>	1 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-14-9-15 NW/SW Section 14, Township 9S, Range 15E: Lease UTU-66184

Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/15/03

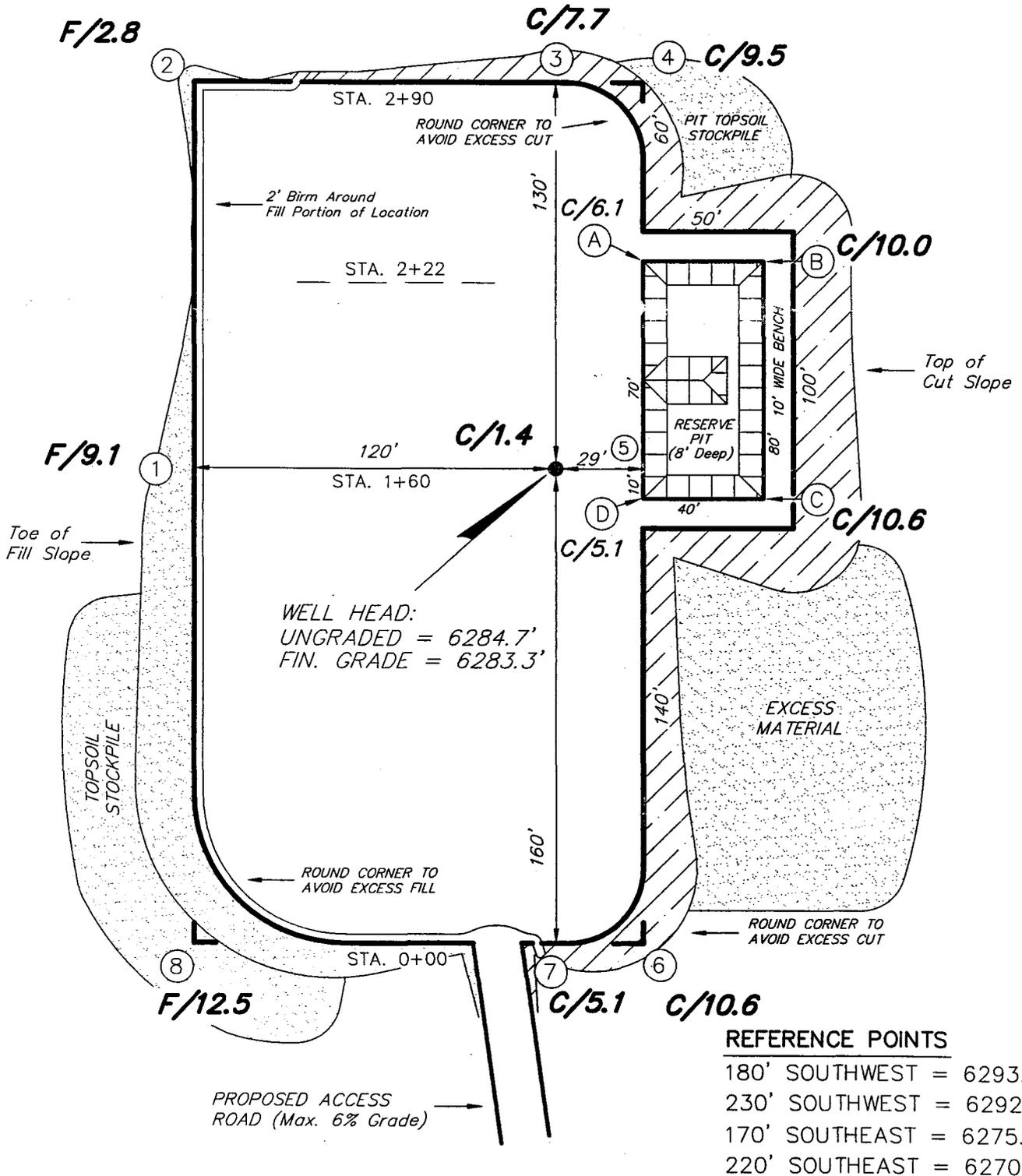
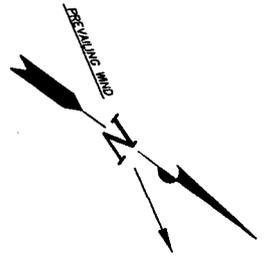
Date

Mandie Crozier

Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 12-14
 Section 14, T9S, R15E, S.L.B.&M.



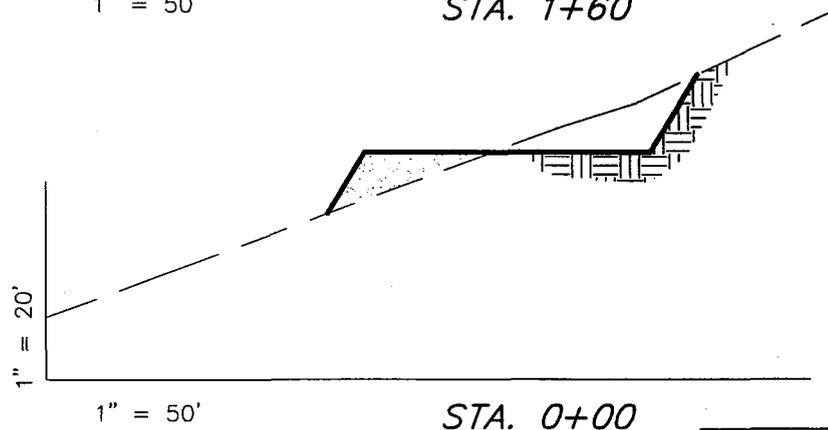
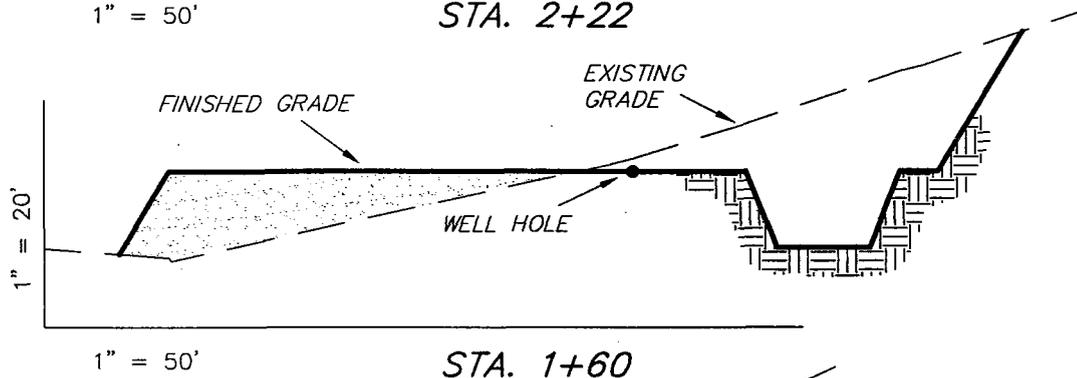
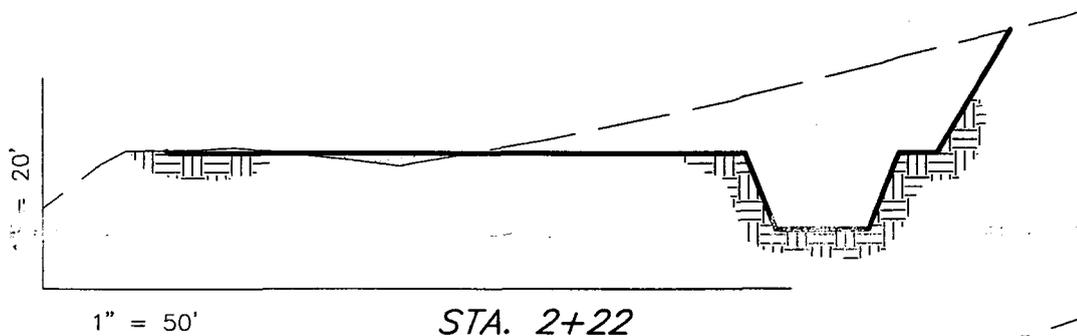
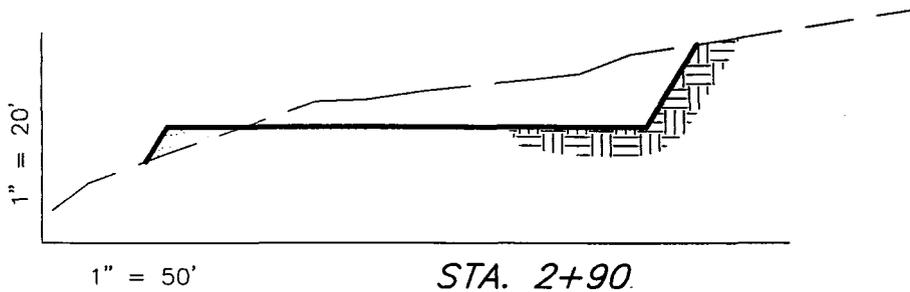
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 7-18-03

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 12-14



ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,670	4,650	Topsoil is not included in Pad Cut	20
PIT	640	0		640
TOTALS	5,310	4,650	890	660

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-18-03

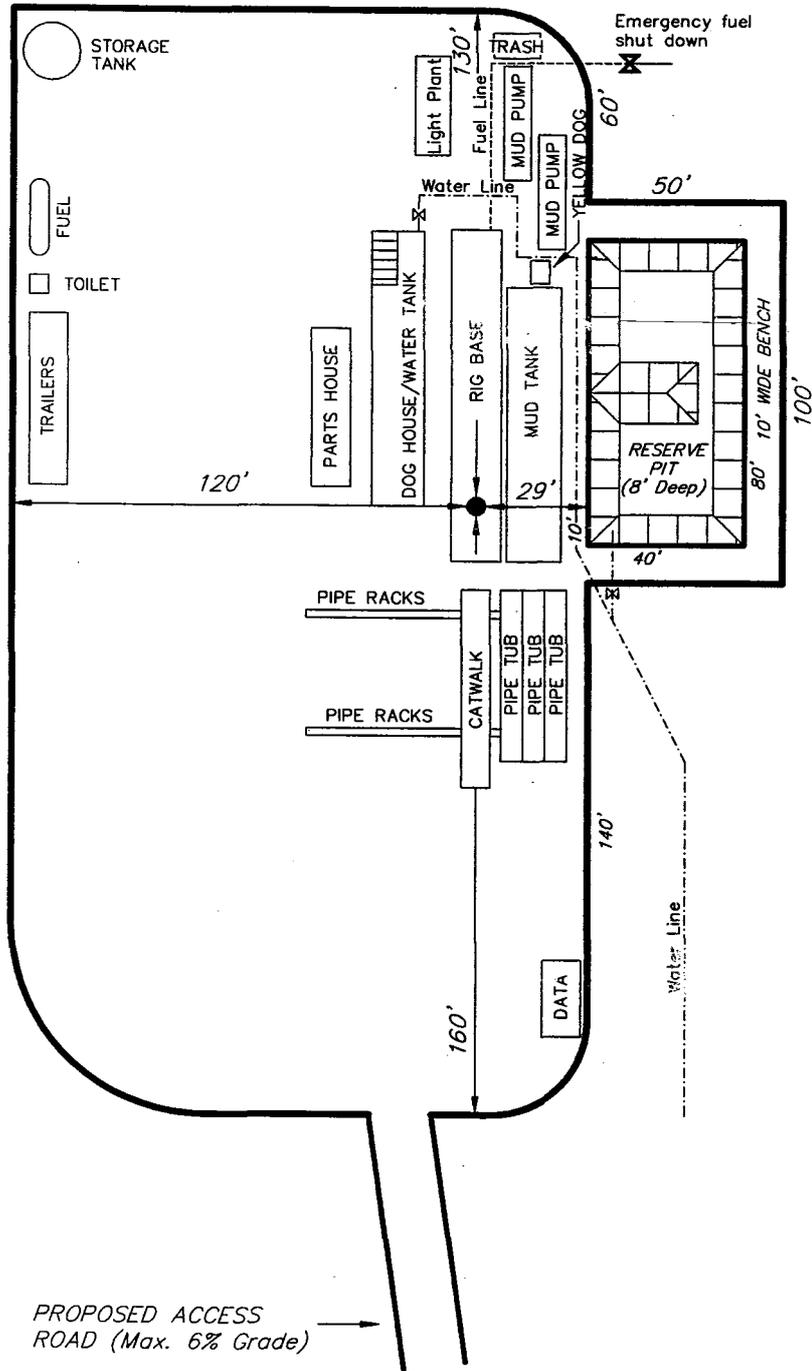
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 12-14



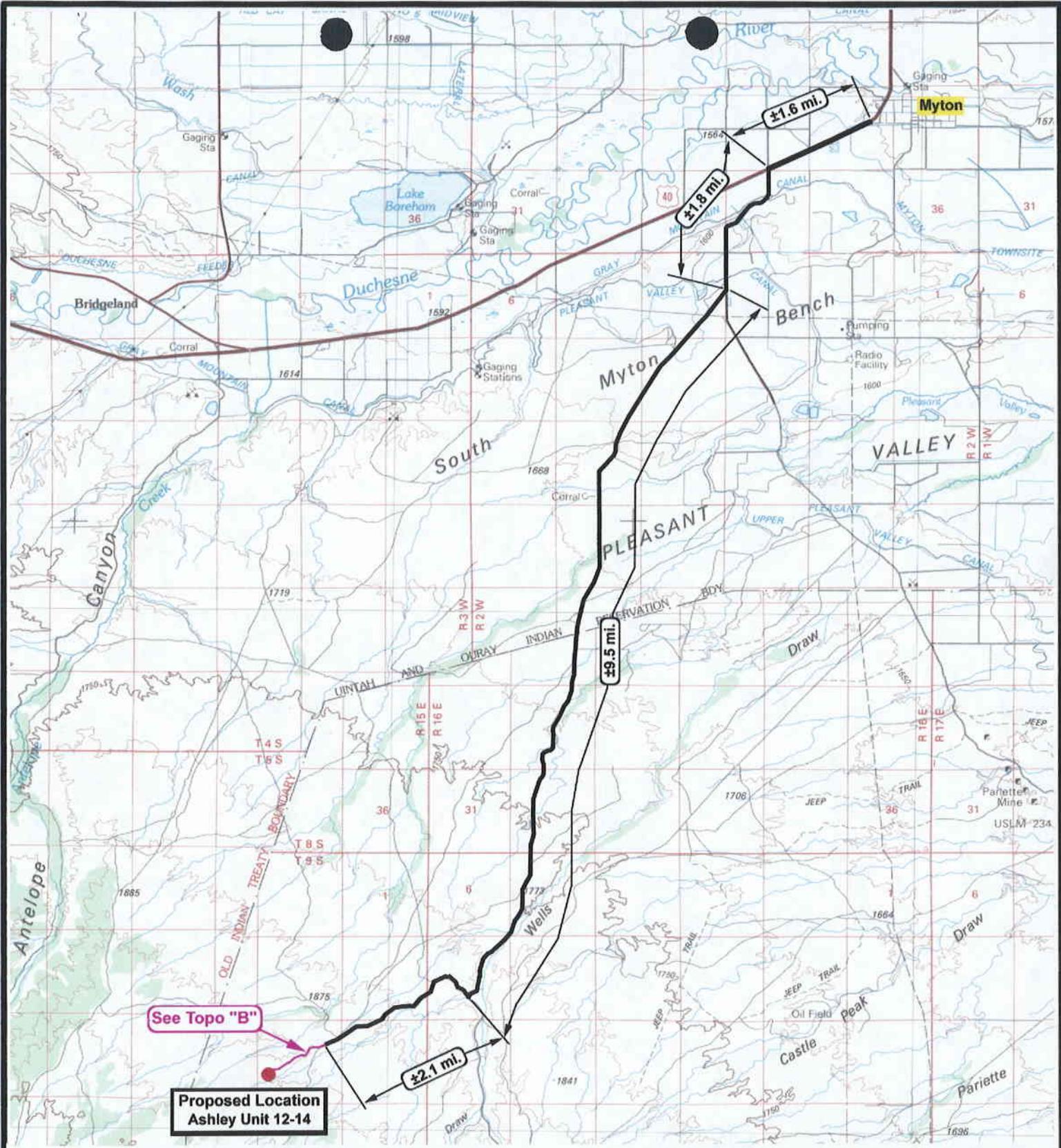
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-18-03

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

Proposed Location
Ashley Unit 12-14



Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-01-2003

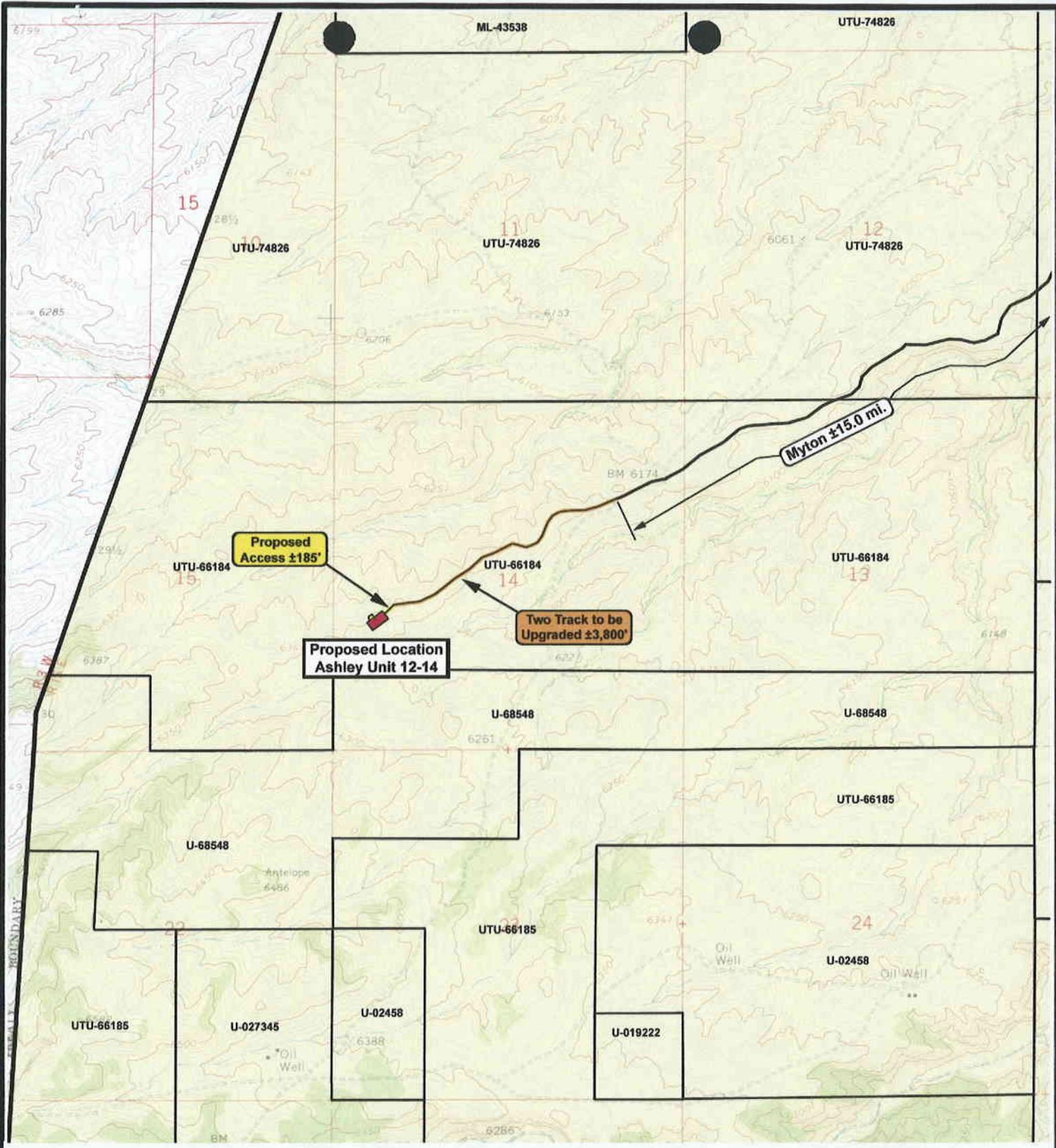
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.

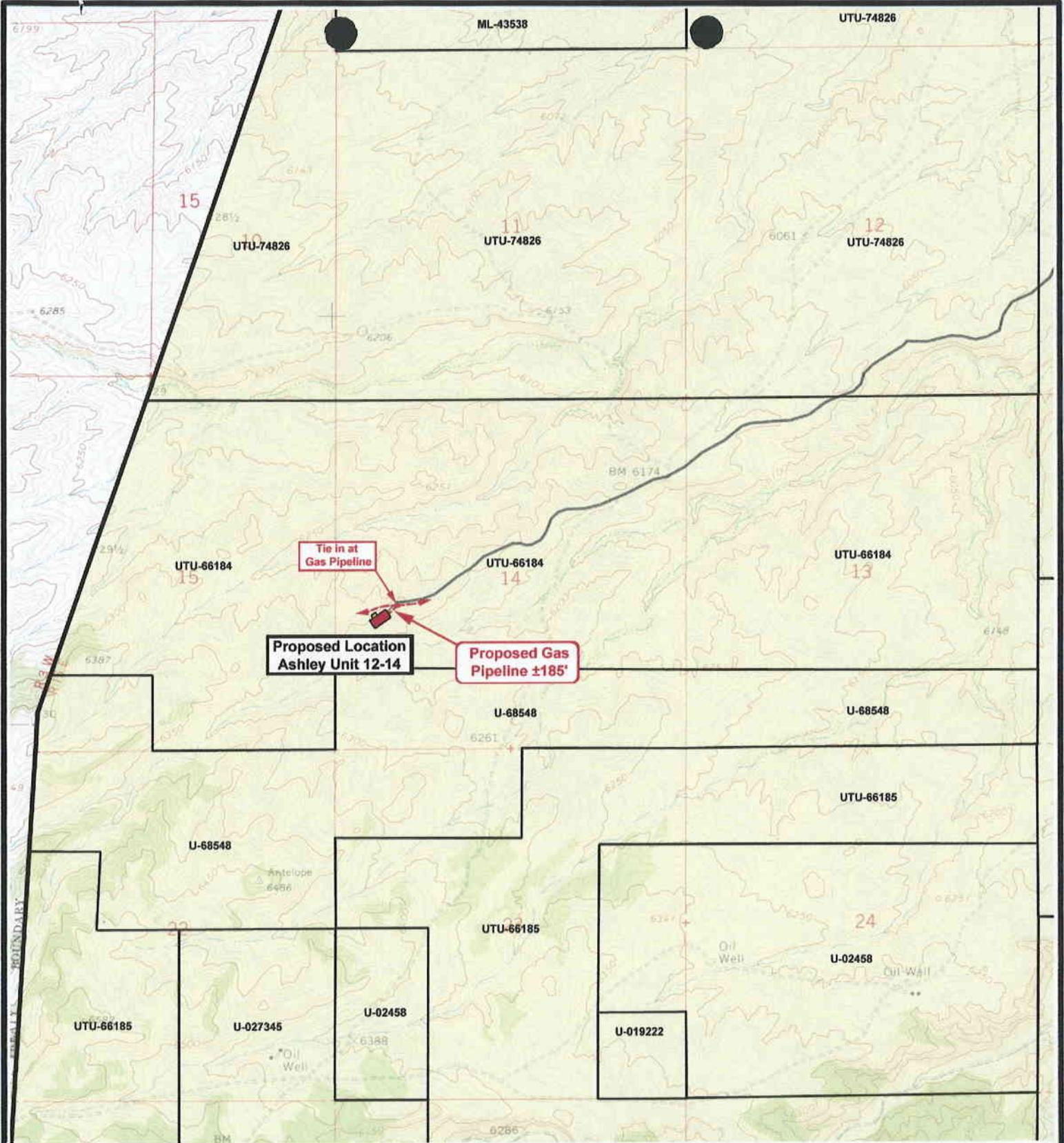


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-01-2003

Legend	
	Existing Road
	Proposed Access
	Upgraded Access

TOPOGRAPHIC MAP
"B"



Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.



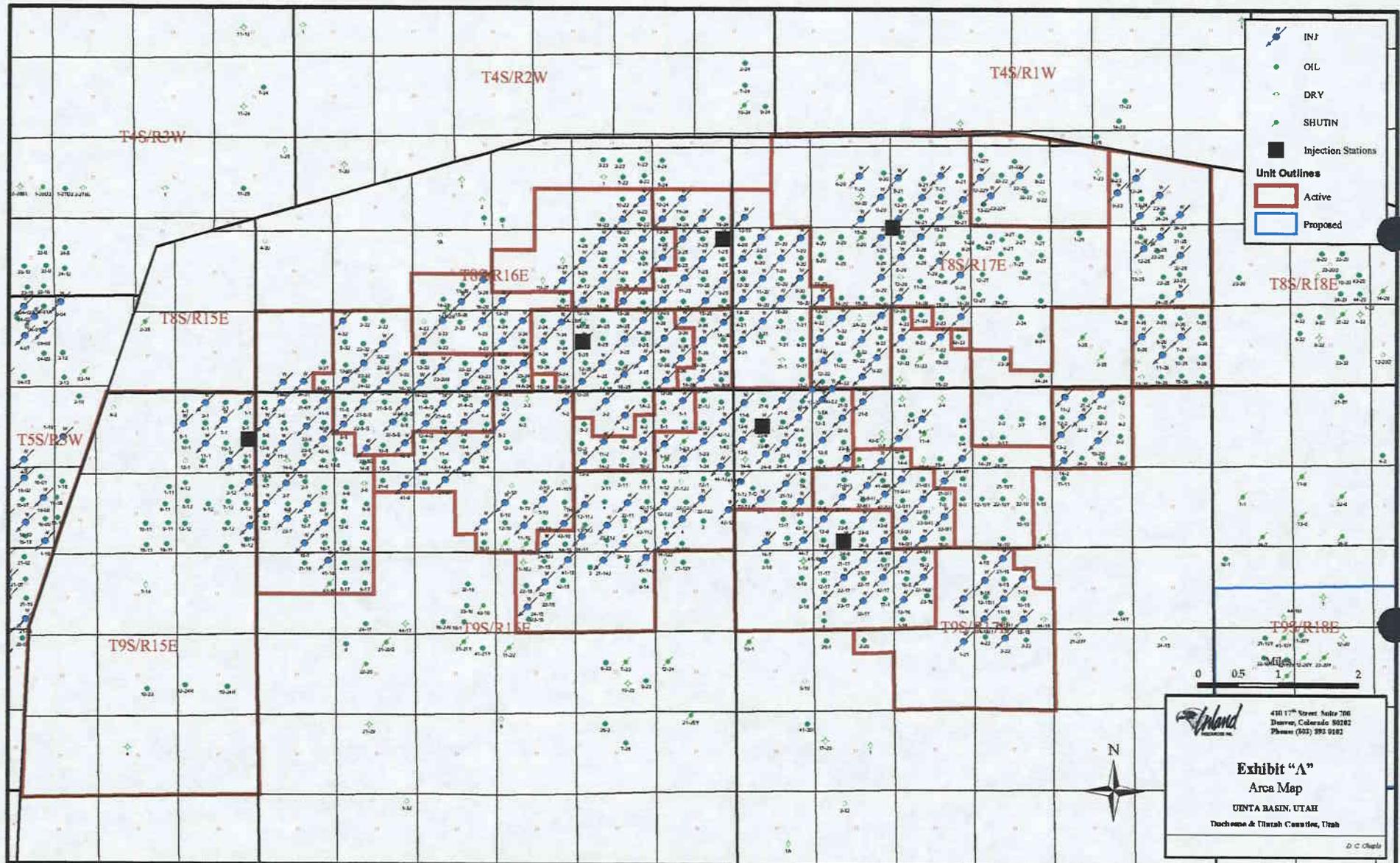
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-01-2003

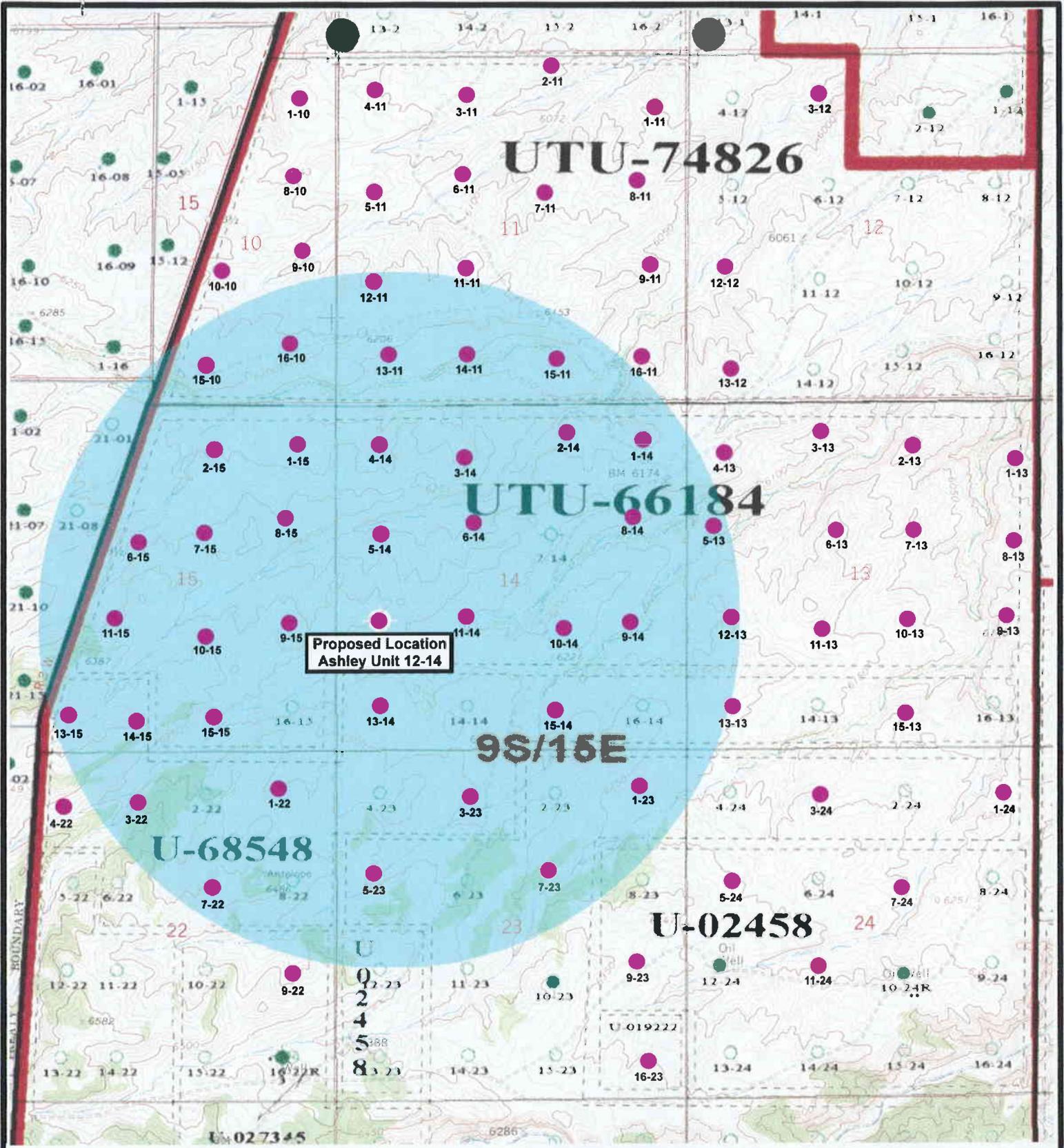
Legend

- Roads
- Existing Gas Line
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"



January 15, 2003



**Proposed Location
Ashley Unit 12-14**



**Ashley Unit 12-14
SEC. 14, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-01-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

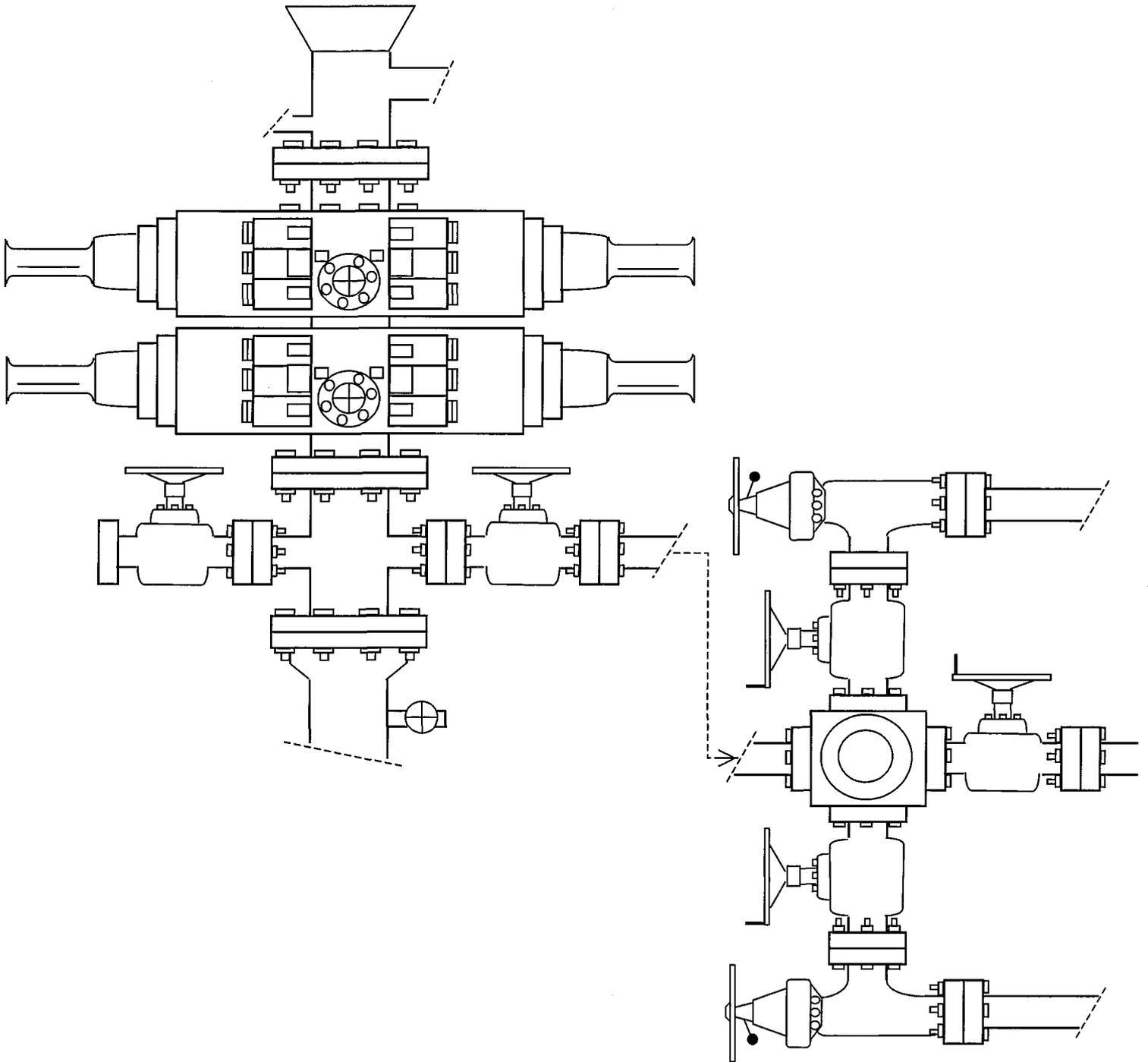


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2003

API NO. ASSIGNED: 43-013-32476

WELL NAME: ASHLEY FED 12-14-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
NWSW 14 090S 150E
SURFACE: 2003 FSL 0636 FWL
BOTTOM: 2003 FSL 0636 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.02918
LONGITUDE: 110.20583

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. MUNICIPAL)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ASHLEY

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

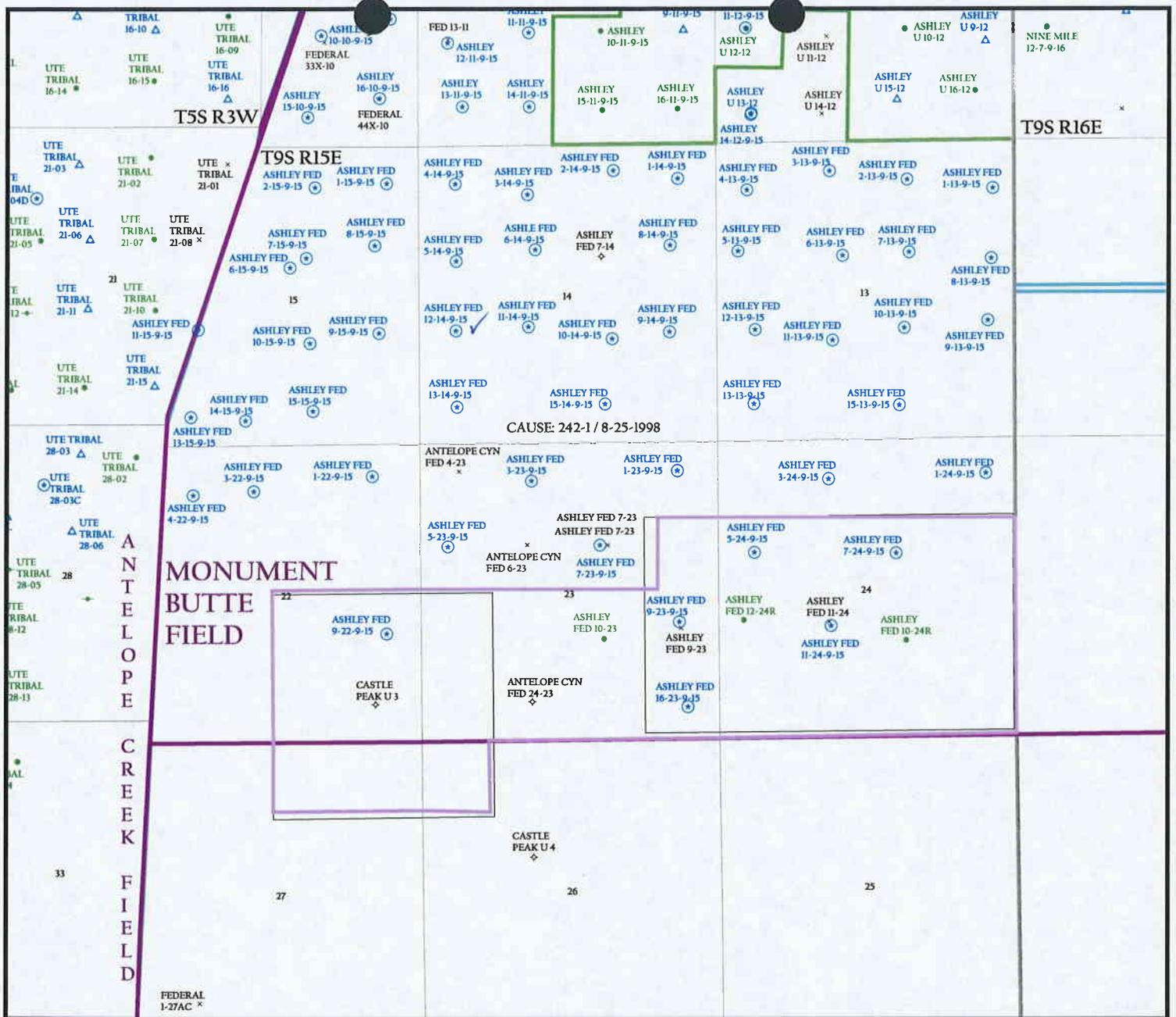
___ R649-3-3. Exception

Drilling Unit
Board Cause No: 245-1
Eff Date: 8-25-1998
Siting: Suspends General Siting

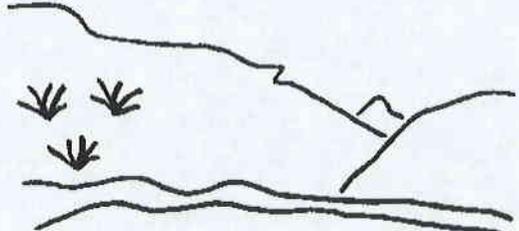
___ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)
 SEC. 14 T.9S, R.15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 10-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 12-14-9-15 Well, 2003' FSL, 636' FWL, NW SW, Sec. 14, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32476.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 12-14-9-15
API Number: 43-013-32476
Lease: UTU-66184

Location: NW SW **Sec.** 14 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184
6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 12-14-9-15

9. APL Well No.
43-013-32476

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NW/SW Sec. 14, T9S R15E

12. County or Parish
Duchesne
13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/SW 2003' FSL 636' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 15.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 683' f/lse & 4596' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1283'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6285' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/15/03

Title Regulatory Specialist

Approved by (Signature) *Edwin J Farnham* Name (Printed/Typed) EDWIN J FARNHAM Date 3/19/04

Title Assistant Field Manager Mineral Resources Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on reverse)

MAR 31 2004

DIV. OF OIL, GAS & MINING

44061M
04LW2353A

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Ashley 12-14-9-15

API Number 43-013-32476

Lease Number: U-66184

Location: NWSW Sec. 14 T.9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

-No construction or drilling shall be allowed during the burrowing owl nesting season (April 1 to August 15). If Inland would propose to construct the well pad after June 30 but prior to August 15, a qualified biologist may conduct a burrowing owl survey. If owls are not present, construction could begin.

-The seed mix outlined in the APD was wrong. The following seed mix shall use to seed the topsoil pile, reserve pit and for final reclamation:

Black sagebrush	Artemisia nova	1 lb/acre
Needle and threadgrass	Stipa comata	6 lbs/acre
Sandberg bluegrass	Poa sandbergii	5 lbs/acre

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 12-14-9-15

9. API Well No.
43-013-32476

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2003 FSL 636 FWL NW/SW Section 14, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-23-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 8/16/04
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
AUG 17 2004
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32476
Well Name: Ashley Federal 12-14-9-15
Location: NW/SW Section 14, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Marcelle Crozier
Signature

8/16/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

007

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Oil and gas		5. Lease Serial No. UTU66184
2. Name of Operator NewField Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2003 FSL 636 FWL NW/SW Section 14 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 12-14-9-15
		9. API Well No. 4301332476
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-16-04 @ 3:30 PM MIRU Ross # 15. Drill 332' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 307.77' KB On 9-21-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

RECEIVED
SEP 24 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 9/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 307.77

LAST CASING 8 5/8" SET AT 335'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 332' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 12-14-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		36.94' SH jt						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	295.92	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			297.77
TOTAL LENGTH OF STRING			297.77	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			307.77
TOTAL			295.92	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			295.92	7				
TIMING			1ST STAGE					
BEGIN RUN CSG. Spud			9/16/04	3:30 PM	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE			9/21/2004	12:00 PM	Bbls CMT CIRC TO SURFACE			5
BEGIN CIRC			9/21/2004	2:56 PM	RECIPROCATED PIPE IN/A			
BEGIN PUMP CMT			9/21/2004	3:04 PM	DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSPL. CMT			9/21/2004	15:14	BUMPED PLUG TO			626 PSI
PLUG DOWN			Cemented	9/21/2004	3:20 PM			
CEMENT USED			CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Floyd Mitchell DATE 9/21/2004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

Inland
OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. N5160
N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14321	43-047-35156	Federal 1-11-9-17	NE/NE	11	9S	17E	Utah	September 15, 2004	10/6/04
WELL 1 COMMENTS: <i>GRRU</i>											
B	99999	12704	43-013-32509	BlackJack Federal 10-4-9-17	NW/SE	4	9S	17E	Duchesne	September 16, 2004	10/6/04
WELL 2 COMMENTS: <i>GRRU</i>											
A	99999	14322	43-013-32476	Ashley Federal 12-14-9-15	NE/SW	14	9S	15E	Duchesne	September 16, 2004	10/6/04
WELL 3 COMMENTS: <i>GRRU</i>											
B	99999	12704	43-013-32517	BlackJack Federal 9-9-9-17	NE/SE	9	9S	17E	Duchesne	September 20, 2004	10/6/04
WELL 4 COMMENTS: <i>GRRU</i>											
A	99999	14323	43-013-32467	Ashley Federal 11-14-9-15	NE/SW	14	9S	15E	Duchesne	September 22, 2004	10/6/04
WELL 5 COMMENTS: <i>GRRU</i>											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
September 28, 2004
Date

RECEIVED
SEP 28 2004 K

DIV. OF OIL, GAS & MINING

INLAND

4356463031

09/28/2004 15:44

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
 2003 FSL 636 FWL
 NW/SW Section 14 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 12-14-9-15

9. API Well No.
 4301332476

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

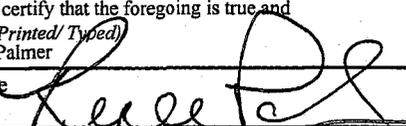
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 10/28/04 – 11/09/04

Subject well had completion procedures initiated in the Green River formation on 10/28/04 without the use of a service rig over the well. A cement bond log was run and a total of three Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (4978-4989'), (4954-4963), (4916-4928') (All 4 JSPF); #2 (4760-4770'), (4707-4722'), (ALL 4 JSPF); #3 (4214-4225') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 11/04/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6063'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5051.54'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 11/09/04.

RECEIVED
NOV 12 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Renee Palmer

Signature: 

Title
 Production Clerk

Date
 11/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD



December 17, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Greater Boundary Fed. 10-3-9-17 (43-013-32184)
Federal 13-31-8-18 (43-047-34503)
Federal 1-11-9-17 (43-047-35156)
Ashley Fed. 5-14-9-15 (43-013-32465)
Ashley Fed. 12-14-9-15 (43-013-32476)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in black ink that reads "Brian Harris".

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

RECEIVED

DEC 23 2004

DIV. OF OIL, GAS & MINING

011

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p align="center">OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>1b. TYPE OF WELL</p> <p align="center">NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-66184</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME Ashley Unit</p> <p>8. FARM OR LEASE NAME, WELL NO. Ashley 12-14-9-15</p>
---	--

2. NAME OF OPERATOR Newfield Production company	9. WELL NO. 43-013-32476
---	------------------------------------

3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202	10. FIELD AND POOL OR WILDCAT Monument Butte
--	--

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 2003' FSL & 636' FWL (NW SW) Sec. 14, T9S, R15E At top prod. Interval reported below	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T9S, R15E
---	--

14. API NO. 43-013-32476	DATE ISSUED 8/20/2003	12. COUNTY OR PARISH Duchesne	13. STATE UT
------------------------------------	---------------------------------	---	------------------------

15. DATE SPUNNED 9/16/2004	16. DATE T.D. REACHED 10/17/2004	17. DATE COMPL. (Ready to prod.) 11/9/2004	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6285' GL	19. ELEV. CASINGHEAD 6297' KB
--------------------------------------	--	--	--	---

20. TOTAL DEPTH, MD & TVD 6094'	21. PLUG BACK T.D., MD & TVD 6063'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
---	--	-----------------------------------	--	--------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4214'-4989'	25. WAS DIRECTIONAL SURVEY MADE No
--	--

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log	27. WAS WELL CORED No
---	---------------------------------

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6085'	7-7/8"	285 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5051'	4887'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(B.5,1,2) 4916-28', 4954-63', 4978-89'	.41"	4/128	4916'-4989'	Frac w/ 128,138# 20/40 sand in 887 bbls fluid.	
(D1,2) 4707-22', 4760-70'	.41"	4/100	4707'-4770'	Frac w/ 109,362# 20/40 sand in 781 bbls fluid.	
(GB6) 4214'-4225'	.41"	4/44	4214'-4225'	Frac w/ 109,362# 20/40 sand in 781 bbls fluid.	

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/9/2004		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 108	GAS--MCF. 408	WATER--BBL. 2	GAS-OIL RATIO 3778
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel	TEST WITNESSED BY
---	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 12/17/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 12-14-9-15	Garden Gulch Mkr	3685'	
				Garden Gulch 1	3896'	
				Garden Gulch 2	4003'	
				Point 3 Mkr	4256'	
				X Mkr	4525'	
				Y-Mkr	4560'	
				Douglas Creek Mkr	4664'	
				BiCarbonate Mkr	4905'	
				B Limestone Mkr	5010'	
				Castle Peak	5590'	
				Basal Carbonate	6028'	
				Total Depth (LOGGERS)	6094'	

OPERATOR CHANGE WORKSHEET

012

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING
1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. _____ **Unit:** **ASHLEY**

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



July 13, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #12-14-9-15
Monument Butte Field, Lease #UTU-66184
Section 14-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

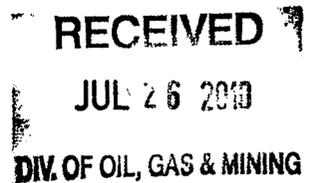
Newfield Production Company herein requests approval to convert the Ashley Federal #12-14-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead



NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #12-14-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-66184
JULY 13, 2010

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ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #4-23-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #13-14-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #16-15-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-15-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY FEDERAL #10-15-9-15
ATTACHMENT E-10	WELLBORE DIAGRAM – ASHLEY FEDERAL #L-15-9-15
ATTACHMENT E-11	WELLBORE DIAGRAM – ASHLEY #K-15-9-15
ATTACHMENT E-12	WELLBORE DIAGRAM – ASHLEY FEDERAL #8-15-9-15
ATTACHMENT E-13	WELLBORE DIAGRAM – ASHLEY FEDERAL #I-15-9-15
ATTACHMENT E-14	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-14-9-15
ATTACHMENT E-15	WELLBORE DIAGRAM – ASHLEY FEDERAL #F-14-9-15
ATTACHMENT E-16	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-14-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED <i>10/29/04 – 11/10/04</i>
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley Federal #12-14-9-15

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

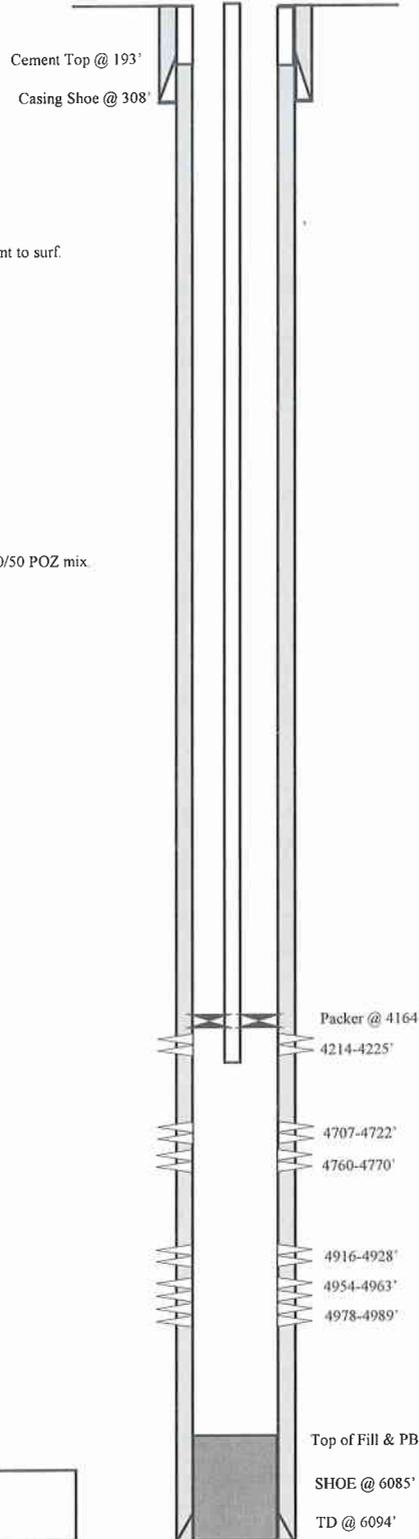
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55
 NO OF JOINTS: 152 jts (4889.59')
 TUBING ANCHOR: 4901.59'
 NO. OF JOINTS: 3 jts (94.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4998.77'
 NO. OF JOINTS: 2 jts (63.93')
 TOTAL STRING LENGTH: EOT @ 5064.25'



FRAC JOB

11/03/04	4916-4989'	Frac B.5 & 1 & 2 sands as follows: 128,138#'s 20/40 sand in 887 bbls Lightning Frac 17 fluid. Treated @ avg press of 1602 psi w/avg rate of 24.9 BPM. ISIP 2150. Calc flush 4914 gal. Actual flush: 4725 gal.
11/04/04	4707-4770'	Frac D1 & 2 sands as follows: 109,362# 20/40 sand in 781 bbls Lightning Frac 17 fluid. Treated @ avg press of 1607 psi w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc flush: 4705 gal. Actual flush: 4704 gal.
11/04/04	4214-4225'	Frac GB6 sands as follows: 58,492# 20/40 sand in 480 bbls Lightning Frac 17 fluid. Treated @ avg press of 1894 psi w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc flush: 4212 gal. Actual flush: 4116 gal.
1-8-08		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #12-14-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #12-14-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4001' - 6063'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3656' and the TD is at 6094'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #12-14-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 308' KB, and 5-1/2", 15.5# casing run from surface to 6085' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2118 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #12-14-9-15, for existing perforations (4214' - 4989') calculates at 0.87 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2118 psig. We may add additional perforations between 3656' and 6094'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #12-14-9-15, the proposed injection zone (4001' - 6063') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-16.

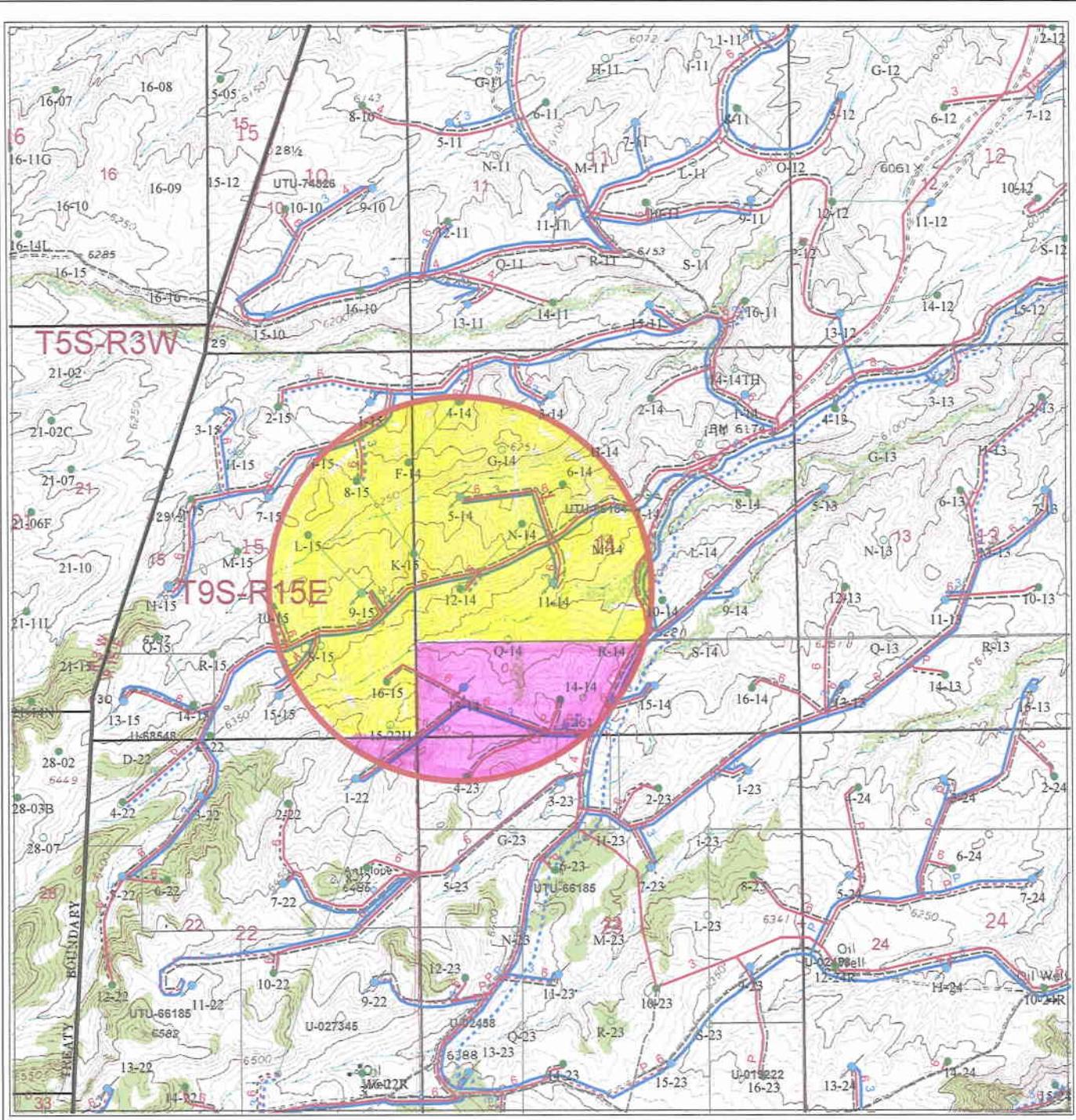
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- 12-14-9-15 1/2mile radius
- Well Status**
- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Countyline
- Injection system**
- high pressure
- low pressure
- - - - proposed
- return
- - - - return proposed
- Leases
- Mining tracts
- Gas Pipelines**
- Gathering lines
- - - - Proposed lines

UTU-
66184

UTU-
68548

ATTACHMENT A

Ashley Federal 12-14-9-15
Section 14, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

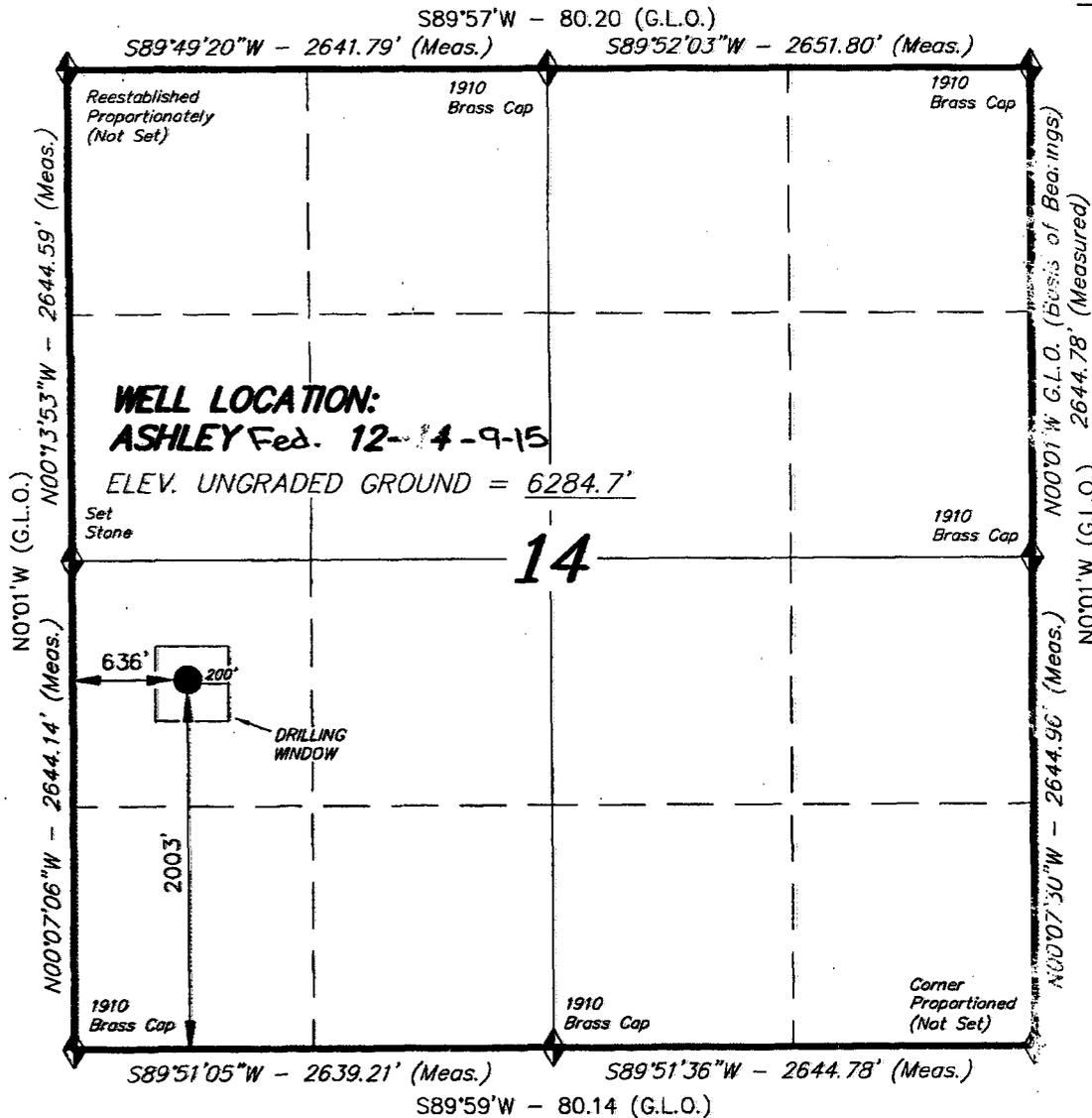
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

June 21, 2010

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 12-14-9-15
 LOCATED AS SHOWN IN THE NW 1/4 SW
 1/4 OF SECTION 14, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



ATTACHMENT A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 189377
 STACY W.
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-18-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

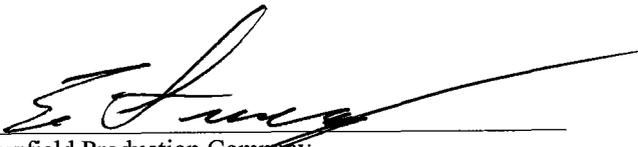
#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>Township 9 South, Range 15 East SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>Township 9 South, Range 15 East SLM</u> Section 13: S2S2 Section 14: S2S2 Section 15: Lot 4 Section 22: Lot 1, NE, E2NW Section 23: N2NW	USA UTU-68548 HBP	Newfield Production Company Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #12-14-9-15

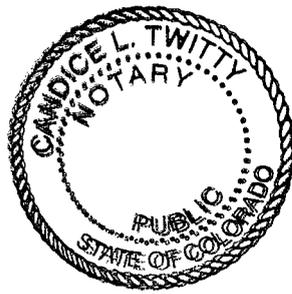
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 16th day of July, 2010.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires 02/10/2013



Ashley Federal #12-14-9-15

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf

PRODUCTION CASING

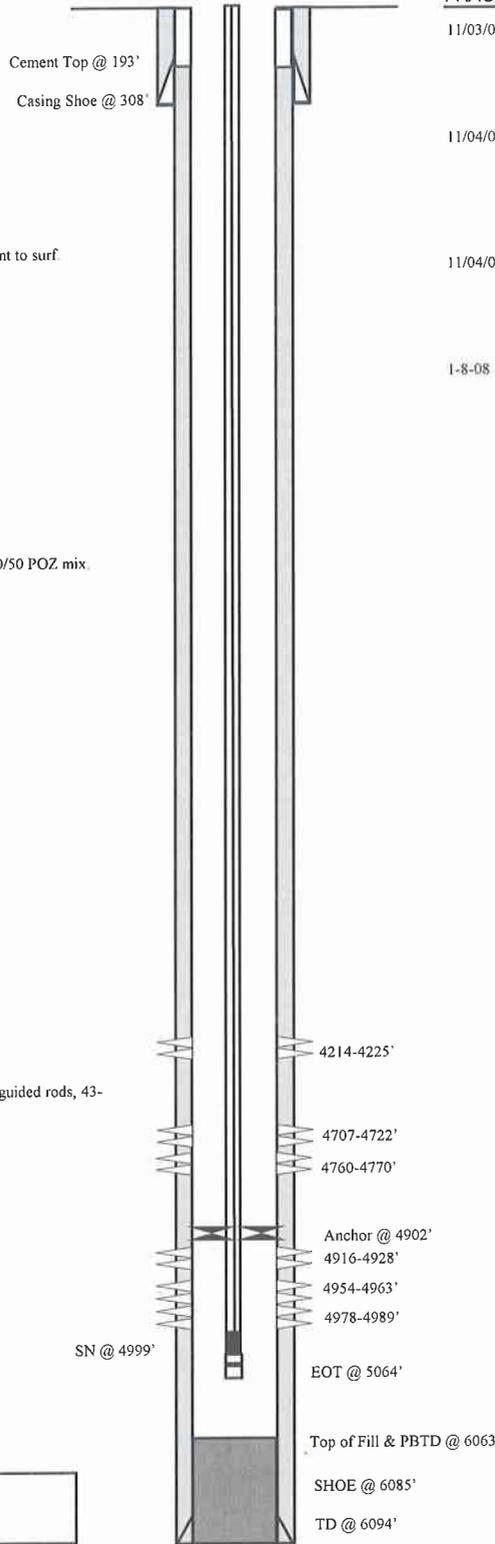
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15 5#
 LENGTH: 136 jts (6087 11')
 DEPTH LANDED: 6085 11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55
 NO. OF JOINTS: 152 jts (4889 59')
 TUBING ANCHOR: 4901 59'
 NO. OF JOINTS: 3 jts (94 38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4998.77
 NO. OF JOINTS: 2 jts (63 93')
 TOTAL STRING LENGTH: EOT @ 5064 25'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 2-4', 2-6' x 3/4" pony rods, 120-3/4" guided rods, 43-3/4" plain rods, 30-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15.5' RHAC pump
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

11/03/04 4916-4989' **Frac B.5 & 1 & 2 sands as follows:**
 128,138#'s 20/40 sand in 887 bbls Lightning Frac 17 fluid. Treated @ avg press of 1602 psi w/avg rate of 24.9 BPM. ISIP 2150. Calc flush 4914 gal. Actual flush: 4725 gal.

11/04/04 4707-4770' **Frac D1 & 2 sands as follows:**
 109,362# 20/40 sand in 781 bbls Lightning Frac 17 fluid. Treated @ avg press of 1607 psi w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc flush: 4705 gal. Actual flush: 4704 gal.

11/04/04 4214-4225' **Frac GB6 sands as follows:**
 58,492# 20/40 sand in 480 bbls Lightning Frac 17 fluid. Treated @ avg press of 1894 psi w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc flush: 4212 gal. Actual flush: 4116 gal.

1-8-08 Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	ISPF	Holes
10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

Ashley Federal 4-14-9-15

Spud Date: 12/17/03
 Put on Production: 02/20/04
 GL: 6168' KB: 6180'

Initial Production: 110 BOPD,
 215 MCFD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.3')
 DEPTH LANDED: 314.3' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6074.14')
 DEPTH LANDED: 6072.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 185'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 177 jts (5717.21')
 TUBING ANCHOR: 5729.71'
 NO. OF JOINTS: 2 jts (64.71')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5797.17'
 NO. OF JOINTS: 2 jts (64.57')
 TOTAL STRING LENGTH: EOT @ 5863.24'

SUCKER RODS

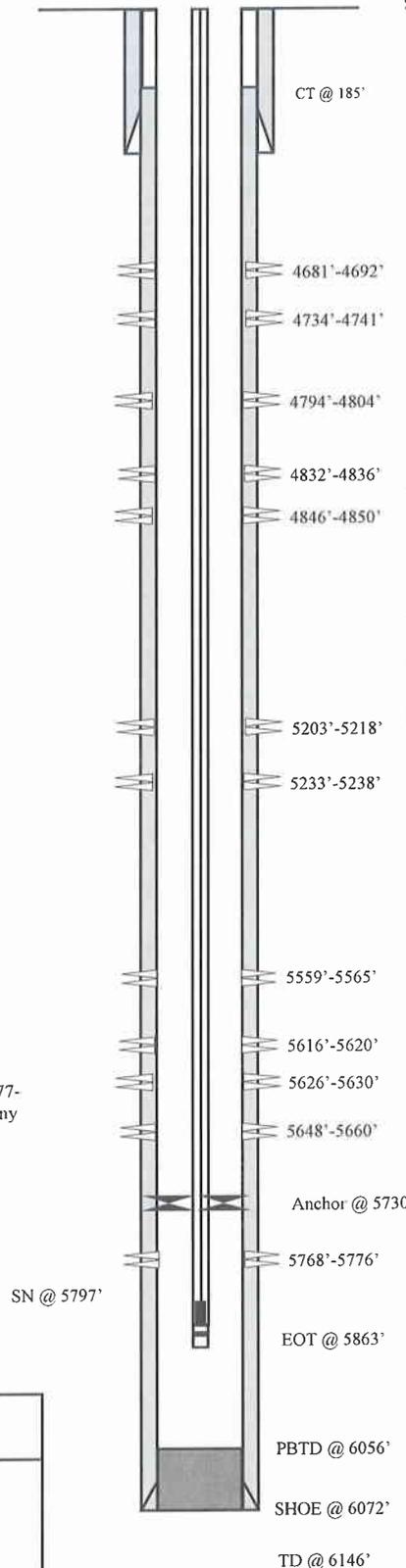
POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" K bars rods, 99- 3/4" guided rods, 77- 3/4" sucker rods, 48- 3/4" guided rods, 2', 2', 4- 6' 6" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

2/16/04	5559'-5776'	Frac CP and stray sands as follows: 80,000# 20/40 sand in 615 bbls Lightning 17 fluid. Treated @ avg. press of 1740 psi w/ avg. rate of 24.5 BPM. ISIP: 1880 psi. Calc flush: 5557 gal. Actual flush: 5599 gal.
2/16/04	5203'-5238'	Frac LODC sands as follows: 40,362# 20/40 sand in 383 bbls Lightning 17 fluid. Treated @ avg. press of 2465 psi w/ avg. rate of 24.7 BPM. ISIP: 2460 psi. Calc flush: 5201 gal. Actual flush: 5616 gal. (5 bbls 15% HCL acid in flush)
2/16/04	4794'-4850'	Frac C and D3 sands as follows: 68,968# 20/40 sand in 542 bbls Lightning 17 fluid. Treated @ avg. press of 2200 psi w/ avg. rate of 24.8 BPM. ISIP: 2440 psi. Calc flush: 4792 gal. Actual flush: 4830 gal. (5 bbls 15% HCL acid in flush)
2/16/04	4681'-4804'	Frac D sands as follows: 73,422# 20/40 sand in 546 bbls Lightning 17 fluid. Treated @ avg. press of 2685 psi w/ avg. rate of 24.7 BPM. ISIP: 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.
9/15/04		Rods came unscrewed. Update rod detail.
9/11/07		Parted rods. Updated rod & tubing details.
8/19/09		Pump Change. Updated rod & tubing detail.

PERFORATION RECORD

2/12/04	5768'-5776'	4 JSPF	32 holes
2/12/04	5648'-5660'	4 JSPF	48 holes
2/12/04	5626'-5630'	4 JSPF	16 holes
2/12/04	5616'-5620'	4 JSPF	16 holes
2/12/04	5559'-5565'	4 JSPF	24 holes
2/16/04	5233'-5238'	4 JSPF	20 holes
2/16/04	5203'-5218'	4 JSPF	60 holes
2/16/04	4846'-4850'	4 JSPF	16 holes
2/16/04	4832'-4836'	4 JSPF	16 holes
2/16/04	4794'-4804'	4 JSPF	40 holes
2/16/04	4734'-4741'	4 JSPF	28 holes
2/16/04	4681'-4692'	4 JSPF	44 holes



NEWFIELD

Ashley Federal 4-14-9-15

665 FNL & 666 FWL
 NWNW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32398 ; Lease #UTU-66184

ASHLEY FEDERAL 6-14-9-15

Spud Date: 9-10-2004
 Put on Production: 10/26/04
 GL: 6185' KB: 6197'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.28')
 DEPTH LANDED: 335.28' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6063.23')
 DEPTH LANDED: 6061.23' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT: 136'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO OF JOINTS: 160 jts (5186.52')
 TUBING ANCHOR: 5198.52' KB
 NO OF JOINTS: 2 jts (67.77')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5266.29' KB
 NO OF JOINTS: 2 jts (67.43')
 TOTAL STRING LENGTH: EOT @ 5332.62' w/ 12' KB

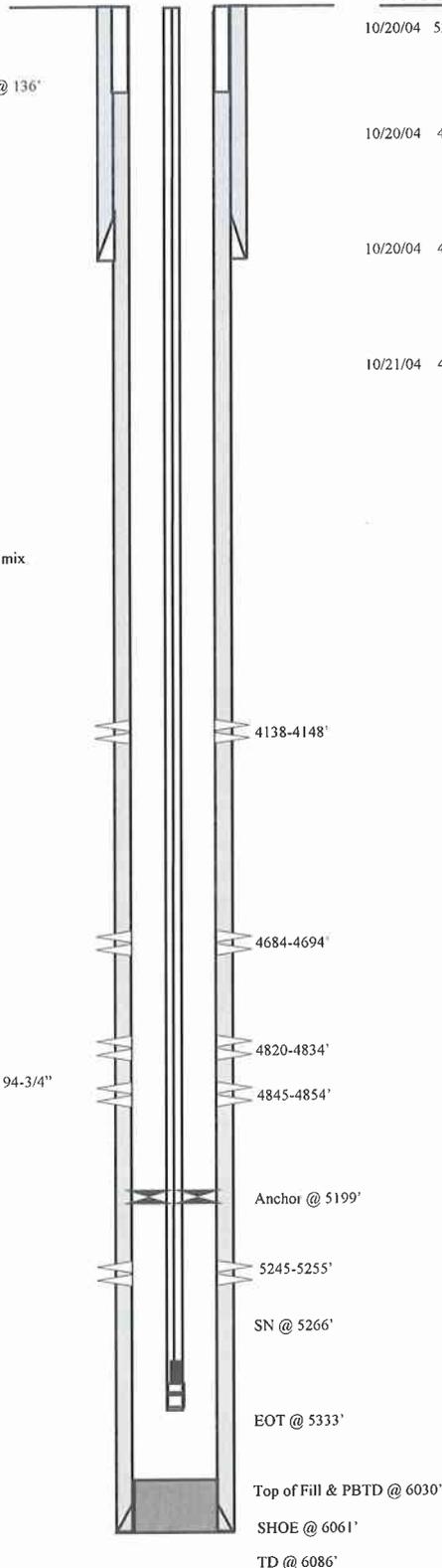
SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 1-6', 8' x 3/4" pony rod, 100-3/4" scraped rods; 94-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 15' RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/20/04	5245-5255'	Frac LODC sands as follows: 19,359#'s 20/40 sand in 252 bbls Lightning Frac 17 fluid. Treated @ avg press of 2155 psi w/avg rate of 14.7 BPM. Calc. flush: 5243 gal. Actual flush: 5242 gal.
10/20/04	4820-4854'	Frac C sands as follows: 89,941#'s 20/40 sand in 654 bbls Lightning Frac 17 fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4818 gal. Actual flush: 4859 gal.
10/20/04	4684-4694'	Frac D1 sands as follows: 84,571#'s 20/40 sand in 621 bbls lightning Frac 17 fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4682 gal. Actual flush: 4683 gal.
10/21/04	4138-4148'	Frac GB4 sands as follows: 26,527#'s 20/40 sand in 259 bbls Lightning Frac 17 fluid. Treated @ avg press of 1580 psi w/avg rate of 14.6 BPM. ISIP 2250 psi. Calc flush: 4136 gal. Actual flush: 4053 gal.

Cement Top @ 136'



PERFORATION RECORD

10/18/04	5245-5255'	4 JSPF 40holes
10/20/04	4845-4854'	4 JSPF 36holes
10/20/04	4820-4834'	4 JSPF 56holes
10/20/04	4684-4694'	4 JSPF 40holes
10/20/04	4138-4148'	4 JSPF 40holes

NEWFIELD

Ashley Federal 6-14-9-15
 1830' FNL & 2081' FWL
 SE/NW Section 14-T9S-R15E
 Duchesne Co, Utah

API #43-013-32466; Lease #UTU-66184

Ashley N-14-9-15

Spud Date: 5/13/2009
 Put on Production: 6/19/2009
 GL: 6288' KB: 6300'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (313')
 DEPTH LANDED: 325' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 159 jts (6240')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6253.01'
 CEMENT DATA: 300 sx Prem. Lite and 425 sx 50/50 poz
 CEMENT TOP AT: 40'

TUBING

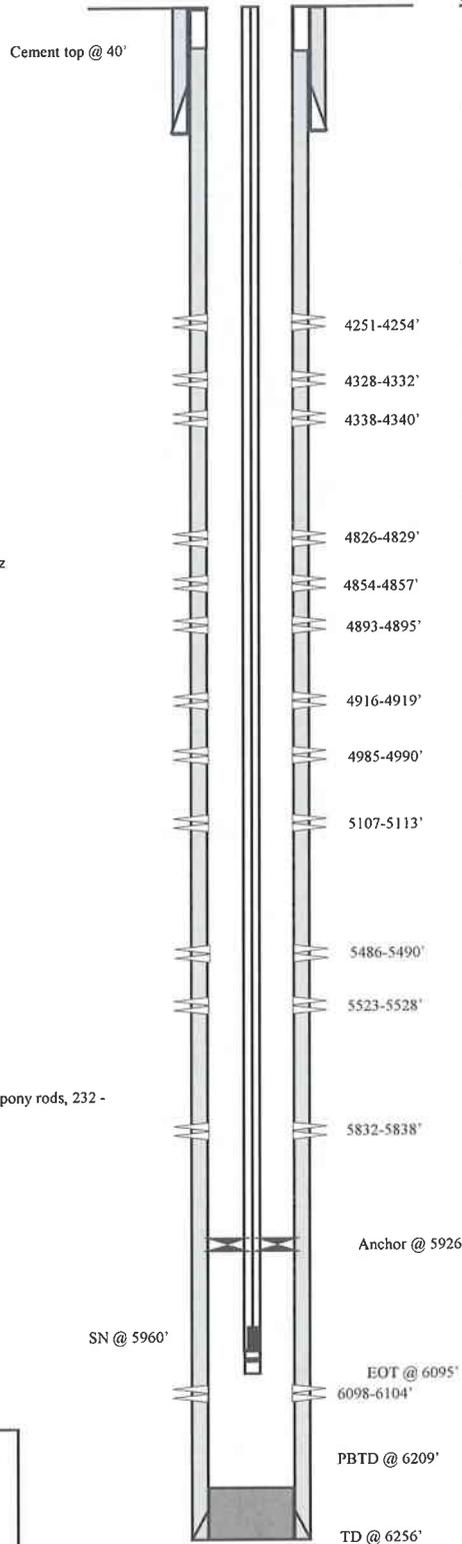
SIZE/GRADE/AWT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 187 jts (5914')
 TUBING ANCHOR: 5926' KB
 NO OF JOINTS: 1 jts (31.7')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5960' KB
 NO OF JOINTS: 1 jt (31.8'); 3 jts (95.5')
 TOTAL STRING LENGTH: EOT @ 6095'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 2 - 4' x 7/8"; 1 - 4' x 7/8"; 1 - 6' x 7/8" pony rods, 232 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars.
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

6-22-09	6098-6104'	Frac CPS sands as follows: Frac with 15097 #s 20/40 sand in 127 bbls Lightning 17 fluid
6-22-09	5832-5838'	Frac CP1 sands as follows: Frac with 12060 #s 20/40 sand in 126 bbls Lightning 17 fluid
6-22-09	5486-5528'	Frac LODC sands as follows: Frac with 50326#s 20/40 sand in 383 bbls Lightning 17 fluid
6-22-09	5107-5113'	Frac B1 sands as follows: Frac with 20213 #s 20/40 sand in 183 bbls Lightning 17 fluid
6-22-09	4985-4990'	Frac C sands as follows: Frac with 15804 #s 20/40 sand in 131 bbls Lightning 17 fluid
6-22-09	4826-4919'	Frac D1, D2, & D3 sands as follows: Frac with 61219 #s 20/40 sand in 365 bbls Lightning 17 fluid
6-22-09	4251-4340'	Frac GB6 & GB4 sands as follows: Frac with 38149 #s 20/40 sand in 302 bbls Lightning 17 fluid



PERFORATION RECORD

6098-6104'	4 JSFP	24 holes
5832-5838'	3 JSFP	18 holes
5523-5528'	3 JSFP	15 holes
5486-5490'	3 JSFP	12 holes
5107-5113'	3 JSFP	18 holes
4985-4990'	3 JSFP	15 holes
4916-4919'	3 JSFP	9 holes
4893-4895'	3 JSFP	6 holes
4854-4857'	3 JSFP	9 holes
4826-4829'	3 JSFP	9 holes
4338-4340'	3 JSFP	6 holes
4328-4332'	3 JSFP	12 holes
4251-4254'	3 JSFP	9 holes



Ashley N-14-9-15
 1986' FSL & 656' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33960; Lease # UTU-66184

Ashley Federal #11-14-9-15

Spud Date: 9/22/04
 Put on Production: 11/16/04
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (296.04')
 DEPTH LANDED: 306.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 1 bbls cmt to surf.

Cement Top @ 357'

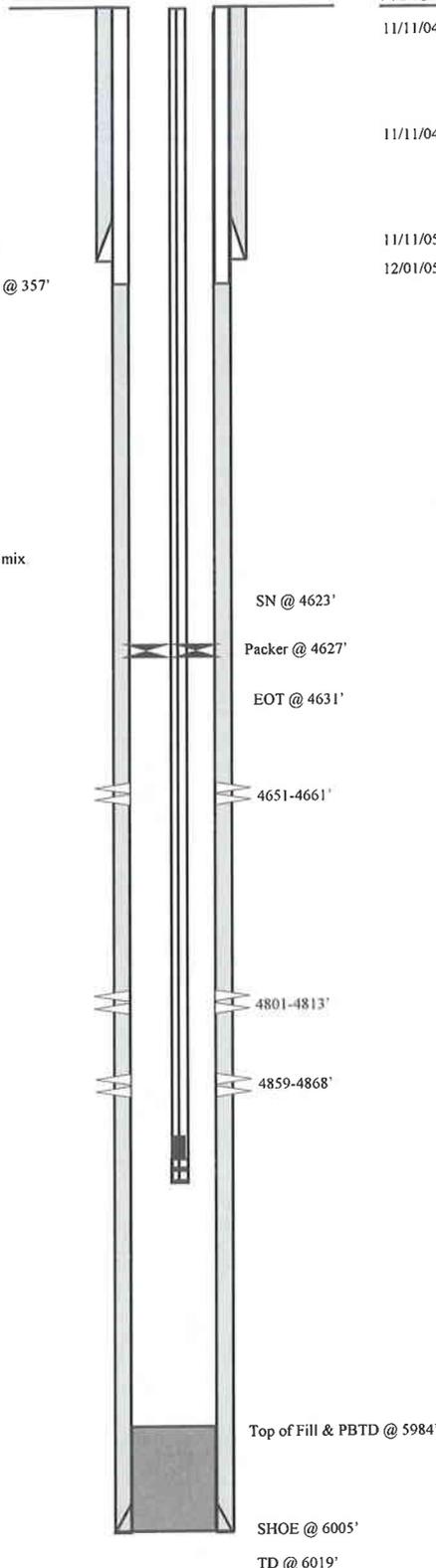
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (6006.7')
 DEPTH LANDED: 6004.7' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 357'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO OF JOINTS: 142 jts (4610.99')
 PACKER: 4627.39' KB
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4622.99' KB
 TOTAL STRING LENGTH: EOT @ 4631.49' w/ 12' KB

Injection Wellbore Diagram



FRAC JOB

11/11/04	4801-4868'	Frac C & B.5 sands as follows: 59,811#s 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1775 psi w/avg rate of 25 BPM ISIP 2150. Calc flush 4799 gal. Actual flush: 4843 gal.
11/11/04	4651-4661'	Frac D1 sands as follows: 24,145# 20/40 sand in 271 bbls Lightning Frac 17 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.9 BPM ISIP 2050 psi. Calc flush: 4649 gal. Actual flush: 4565 gal.
11/11/05		Well converted to an Injection well.
12/01/05		MIT completed.

PERFORATION RECORD

11/03/04	4859-4868'	4 JSPF	36 holes
11/03/04	4801-4813'	4 JSPF	48 holes
11/11/04	4651-4661'	4 JSPF	40 holes



Ashley Federal 11-14-9-15
 2076' FSL & 1921' FWL
 NE/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32467; Lease #UTU-66184

Ashley Federal 4-23-9-15

Spud Date: 7/6/05
 Put on Production: 10/12/05
 GL: 6277' KB: 6289'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.87')
 DEPTH LANDED: 312.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts (5950.91')
 DEPTH LANDED: 5948.91' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II & 450 sxs 50/50 POZ
 CEMENT TOP AT: 225'

TUBING

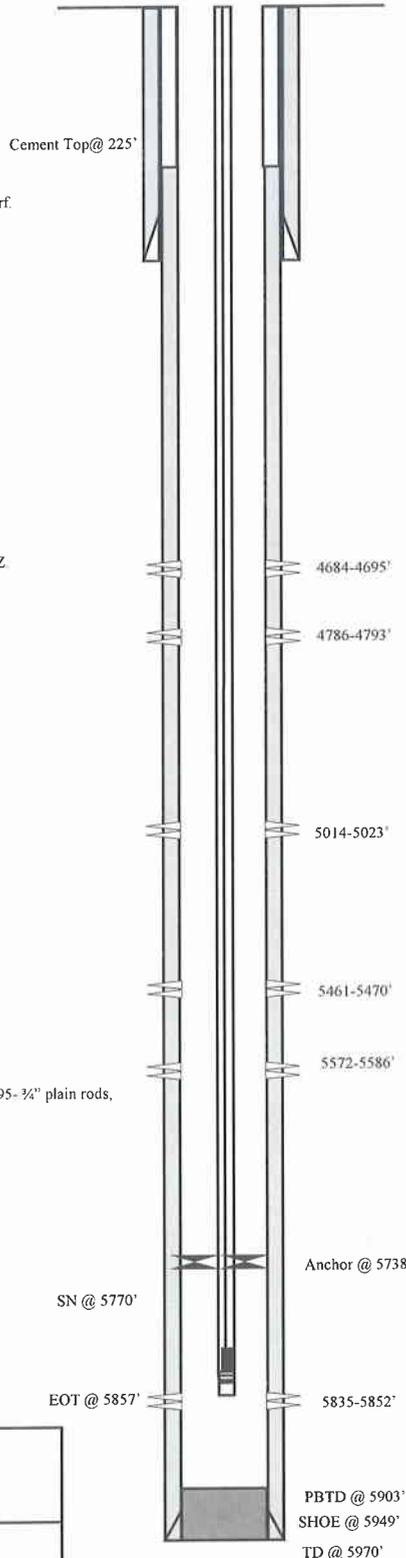
SIZE/GRADE/AWT: 2-7/8" / J-55
 NO OF JOINTS: 181 jts (5725.78)
 TUBING ANCHOR: 5737.78'
 NO OF JOINTS: 1 jts (29.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5769.88'
 NO OF JOINTS: 2 jts (61.46')
 NO OF SUBS: 2 (20.00')
 NO OF PERF SUB: 1 (4.00')
 TOTAL STRING LENGTH: EOT @ 5856.89'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rod, 99- 3/4" scraped rods, 95- 3/4" plain rods, 30- 3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, 4 SPM

FRAC JOB

10/5/05	5835-5852'	Frac CP5 sand as follows: 120,429#'s 20/40 sand in 857 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 25.1 BPM. ISIP 2350 Calc flush: 5833 gal. Actual flush 5838 gals.
10/5/05	5572-5586'	Frac CP1 sand as follows: 59,862#'s 20/40 sand in 496 bbls Lightning 17 frac fluid. Treated @ avg press of 1493 psi w/avg rate of 25.1 BPM. ISIP 1850 Calc flush: 5570 gal. Actual flush: 5628 gal.
10/5/05	5461-5470'	Frac LODC, sand as follows: 40,377#'s 20/40 sand in 389 bbls Lightning 17 frac fluid. Treated @ avg press of 1710 psi w/avg rate of 25.1 BPM. ISIP 2350 psi. Calc flush: 5459 gal. Actual flush: 5460 gal.
10/5/05	5014-5023'	Frac A1 sand as follows: 40,727#'s 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 2475 psi w/avg rate of 27.8 BPM. ISIP 3350 psi. Calc flush: 5012 gal. Actual flush: 4998 gal.
10/5/05	4786-4793'	Frac C sand as follows: 29,853#'s 20/40 sand in 321 bbls Lightning 17 frac fluid. Treated @ avg press of 2485 psi w/avg rate of 27.5 BPM. Screened Out. Calc flush: 4784 gal. Actual flush: 4242 gal.
10/6/05	4684-4695'	Frac D2 sand as follows: 46,269#'s 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1810 psi w/avg rate of 25.1 BPM. ISIP 2030 psi. Calc flush: 4682 gal. Actual flush: 4578 gal.
08/22/06		Pump Change. Update rod and tubing details.
8/3/07		Tubing Leak. Updated rod & tubing details.



PERFORATION RECORD

9/27/05	5835-5852'	4 JSPF	68 holes
10/5/05	5572-5586'	4 JSPF	56 holes
10/5/05	5461-5470'	4 JSPF	36 holes
10/5/05	5014-5023'	4 JSPF	36 holes
10/5/05	4786-4793'	4 JSPF	28 holes
10/6/05	4684-4695'	4 JSPF	44 holes



Ashley Federal 4-23-9-15
 575' FNL & 683' FWL
 NW/NW Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32736; Lease #UTU-68548

Ashley Federal 13-14-9-15

Spud Date: 10/25/04
 Put on Production: 1/9/05
 GL: 6271' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.35')
 DEPTH LANDED 314.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf

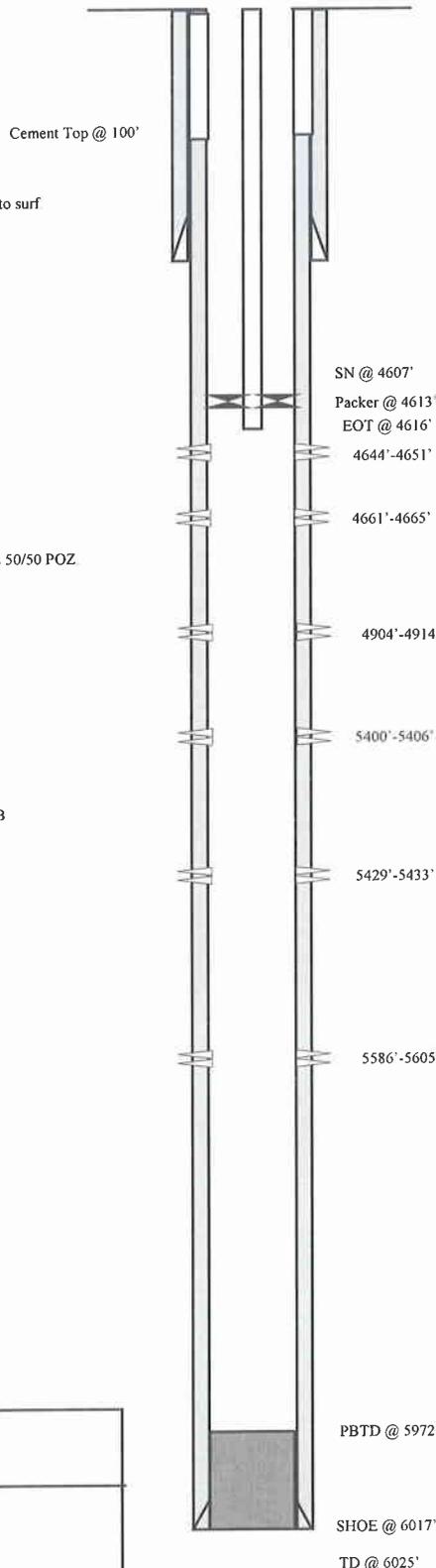
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6019.16')
 DEPTH LANDED: 6017.16' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/AWT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 141 jts. (4595.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4607.75' KB
 TOTAL STRING LENGTH: EOT @ 4616.25' W/12' KB

Injection Wellbore Diagram



FRAC JOB

12/30/04	5586'-5605'	Frac CP2 sands as follows: 39,989# 20/40 sand in 432 bbls Lightning Frac 17 fluid. Treated @ avg press of 1552 psi w/avg rate of 24.5 BPM ISIP 1720 psi. Calc flush: 5584 gal. Actual flush: 5628 gal.
12/30/04	5400'-5433'	Frac CP1 sands as follows: 25,225# 20/40 sand in 306 bbls Lightning Frac 17 fluid. Treated @ avg press of 2509 psi w/avg rate of 24.3 BPM ISIP 3080 psi. Calc flush: 5398 gal. Actual flush: 5418 gal.
12/30/04	4904'-4914'	Frac B2 sands as follows: 34,459# 20/40 sand in 342 bbls Lightning Frac 17 fluid. Treated @ avg press of 2021 psi w/avg rate of 24.5 BPM ISIP 2170 psi. Calc flush: 4902 gal. Actual flush: 4914 gal.
12/30/04	4644'-4665'	Frac D1 sands as follows: 35,341# 20/40 sand in 344 bbls Lightning Frac 17 fluid. Treated @ avg press of 1837 psi w/avg rate of 24.7 BPM ISIP 2180 psi. Calc flush: 4642 gal. Actual flush: 4578 gal.
2/23/06		Well converted to an Injection well.
3/13/06		Initial MIT completed and submitted.
05/16/06		Tubing Leak. Updated tubing detail.
06/02/06		MIT (Dennis Ingram witnessed test.)
6/8/06		MIT submitted to the State and BLM.

PERFORATION RECORD

12/22/04	5586'-5605'	4 JSPF	76 holes
12/30/04	5429'-5433'	4 JSPF	16 holes
12/30/04	5400'-5406'	4 JSPF	24 holes
12/30/04	4904'-4914'	4 JSPF	40 holes
12/30/04	4661'-4665'	4 JSPF	16 holes
12/30/04	4644'-4651'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 13-14-9-15

664 FSL & 659 FWL
 SW/SW Sec. 14 T9S R15E
 Duchesne, County

API# 43-013-32468; Lease# UTU68548

Ashley Federal 16-15-9-15

Spud Date: 9/12/05
 Put on Production: 10/17/05
 GL: 6281' KB: 6293'

Initial Production: BOPD 168,
 MCFD 41, BWPD 130

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (305.35')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

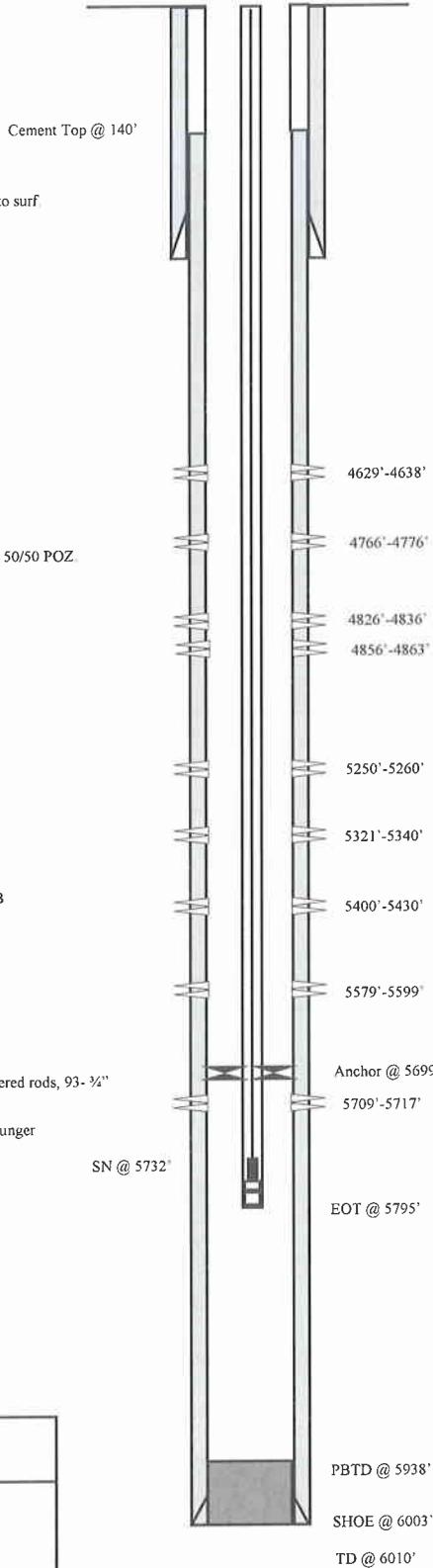
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (6004.93')
 DEPTH LANDED: 6002.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 185 jts (5686.61)
 TUBING ANCHOR: 5698.61' KB
 NO. OF JOINTS: 1 jts (30.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5732.16' KB
 NO. OF JOINTS: 2 jts (61.50')
 TOTAL STRING LENGTH: EOT @ 5795.21' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-4", 6', 8' x 3/4" pony rods, 99- 3/4" scraped rods, 93- 3/4" plain rods, 30- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

10/11/05 5709'-5717' **Frac CP4 sands as follows:**
 23,605# 20/40 sand in 345 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1794 psi
 w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc
 flush: 5707 gal. Actual flush: 5754 gal.

10/11/05 5579'-5599' **Frac CP2 sands as follows:**
 44,491# 20/40 sand in 424 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1538 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 5577 gal. Actual flush: 5628 gal.

10/12/05 5250'-5430' **Frac LODC sands as follows:**
 201,146# 20/40 sand in 1358 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2450 psi
 w/avg rate of 40.6 BPM. ISIP 2850 psi. Calc
 flush: 5248 gal. Actual flush: 5628 gal.

10/12/05 4766'-4863' **Frac C, B.5, & B1 sands as follows:**
 170,171# 20/40 sand in 1117 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1944 psi
 w/avg rate of 40.8 BPM. ISIP 2100 psi. Calc
 flush: 4764 gal. Actual flush: 4788 gal.

10/13/05 4629'-4638' **Frac D1 sands as follows:**
 62,698# 20/40 sand in 490 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc
 flush: 4627 gal. Actual flush: 4536 gal.

04-12-07 **Pump Change:** Updated rod and tubing detail.
 2/3/09 **Pump Change:** Updated r & t details.
 9/10/09 **Parted rods:** Updated rod & tubing details.

PERFORATION RECORD

10/12/05	5709'-5717'	4 JSPF	32 holes
10/12/05	5579'-5599'	4 JSPF	80 holes
10/12/05	5400'-5430'	4 JSPF	120 holes
10/12/05	5321'-5340'	4 JSPF	76 holes
10/11/05	5250'-5260'	4 JSPF	40 holes
10/11/05	4856'-4863'	4 JSPF	28 holes
10/11/05	4826'-4836'	4 JSPF	40 holes
10/11/05	4766'-4776'	4 JSPF	40 holes
10/07/05	4629'-4638'	4 JSPF	36 holes

NEWFIELD

Ashley Federal 16-15-9-15
 748 FSL & 400 FEL
 SE/SE Sec. 15, T9S R15E
 Duchesne County, UT
 API# 43-013-32642; Lease# UTU-66184

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
 Put on Production: 10/21/04
 GL: 6333' KB: 6345'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (291.45')
 DEPTH LANDED: 301.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

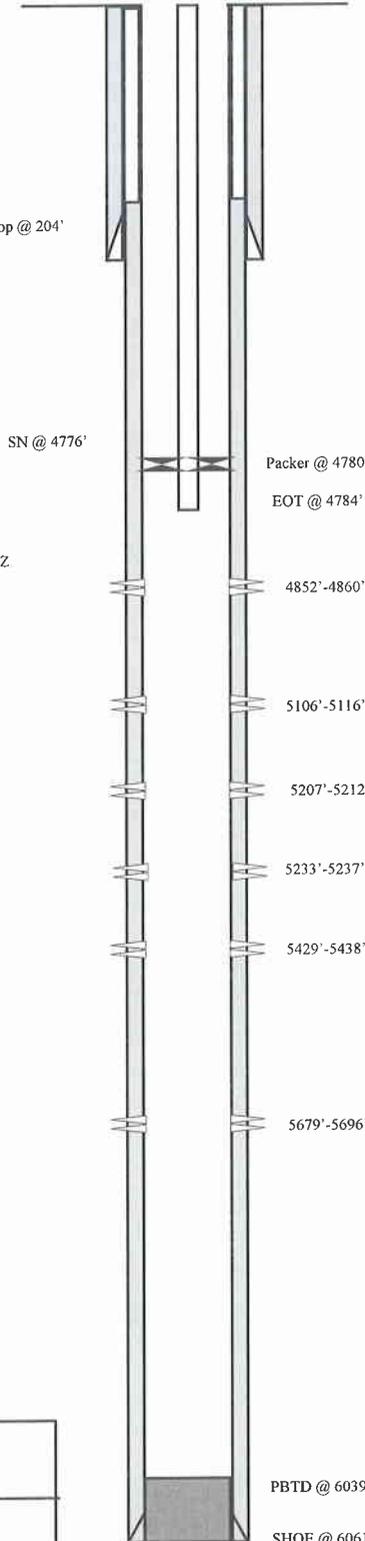
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6062.66')
 DEPTH LANDED: 6060.66' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 147 jts (4763.87')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4775.87' KB
 TOTAL STRING LENGTH: EOT @ 4783.84' w/12' KB

Injection Wellbore Diagram



FRAC JOB

Date	Interval	Description
10/15/04	5679'-5696'	Frac CPI sands as follows: 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.
10/15/04	5429'-5438'	Frac LODC sands as follows: 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.
10/15/04	5207'-5237'	Frac LODC sands as follows: 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.
10/15/04	5106'-5116'	Frac A1 sands as follows: 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.
10/15/04	4852'-4860'	Frac C sands as follows: 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.
4/28/06		Well converted to an injection well.
5/12/06		MIT completed and submitted.

PERFORATION RECORD

Date	Interval	Number of Holes	Notes
10/12/04	5679'-5696'	4	JSPF 68 holes
10/12/04	5429'-5438'	4	JSPF 36 holes
10/12/04	5233'-5237'	4	JSPF 16 holes
10/12/04	5207'-5212'	4	JSPF 20 holes
10/12/04	5106'-5116'	4	JSPF 40 holes
10/12/04	4852'-4860'	4	JSPF 32 holes



Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32470; Lease# UTU-66184

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004
 Put on Production: 10/18/04
 GL: 6320' KB: 6332'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (294.91')
 DEPTH LANDED: 304.91' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6030.64')
 DEPTH LANDED: 6028.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 130'

TUBING

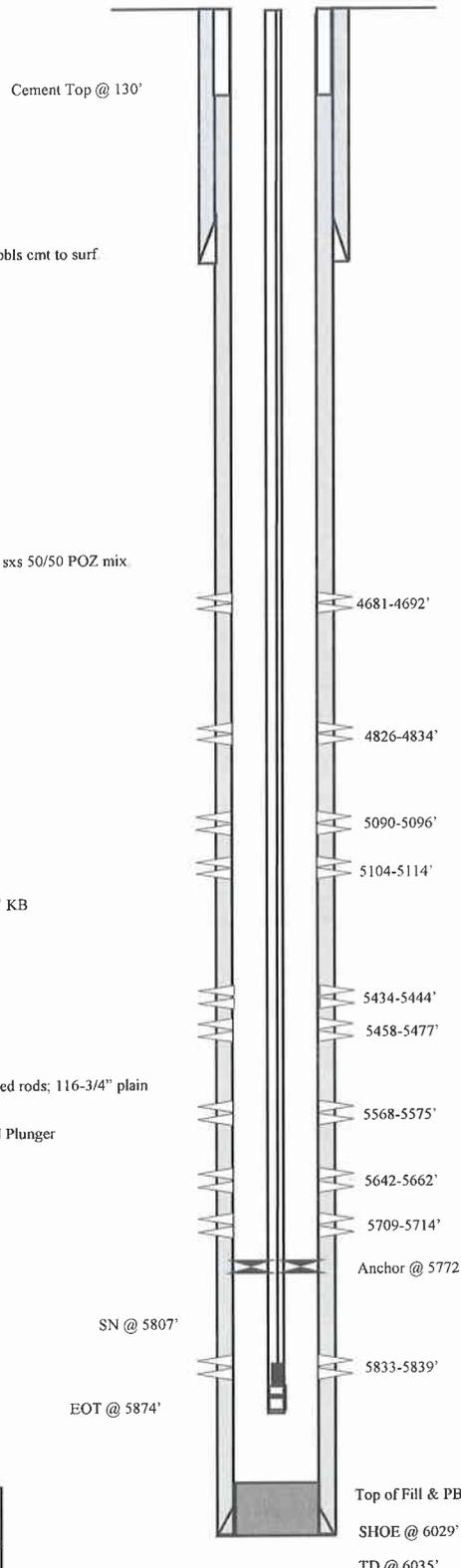
SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO OF JOINTS: 176 jts (5759.57')
 TUBING ANCHOR: 5771.57' KB
 NO OF JOINTS: 1 jts (32.62')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5806.99' KB
 NO OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scraped rods; 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/11/04	5833-5839'	Frac CP4 sands as follows: 11,595#s 20/40 sand in 219 bbls Lightning Frac 17 fluid. Treated @ avg press of 2607 psi w/avg rate of 24.5 BPM. Screened out.
10/12/04	5642-5714'	Frac CP3 & 2 sands as follows: 47,085# 20/40 sand in 449 bbls Lightning Frac 17 fluid. Treated @ avg press of 1509 psi w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc flush: 5640 gal. Actual flush: 5683 gal.
10/13/04	5568-5575'	Frac CP stray sands as follows: 14,202# 20/40 sand in 246 bbls lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5566 gal. Actual flush: 5607 gal.
10/13/04	5434-5477'	Frac LODC sands as follows: 175,819# 20/40 sand in 1160 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 5432 gal. Actual flush: 5431 gal.
10/13/04	5090-5114'	Frac A1 & A3 sands as follows: 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc flush: 5088 gal. Actual flush: 5099 gal.
10/13/04	4826-4834'	Frac C sands as follows: 18,639# 20/40 sand in 263 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4824 gal. Actual flush: 4864 gal.
10/13/04	4681-4692'	Frac D1 sands as follows: 61,420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.



PERFORATION RECORD

10/07/04	5833-5839'	4 JSPF 24holes
10/12/04	5709-5714'	4 JSPF 20holes
10/12/04	5642-5662'	4 JSPF 80holes
10/12/04	5568-5575'	4 JSPF 28holes
10/13/04	5458-5477'	4 JSPF 76holes
10/13/04	5434-5444'	4 JSPF 40holes
10/13/04	5104-5114'	4 JSPF 40holes
10/13/04	5090-5096'	4 JSPF 24holes
10/13/04	4826-4834'	4 JSPF 32holes
10/13/04	4861-4692'	4 JSPF 44holes



Ashley Federal 10-15-9-15
 1785' FSL & 1957' FEL
 NW/SE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32471; Lease #UTU-66184

Ashley L-15-9-15

Spud Date: 5/15/2009
Put on Production: 7/2/2009

GL: 6331' KB: 6343'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (312')
DEPTH LANDED: 324' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 163 jts (6210')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6223.30'
CEMENT DATA: 277 sx Prem. Lite and 401 sx 50/50 poz
CEMENT TOP AT: 120'

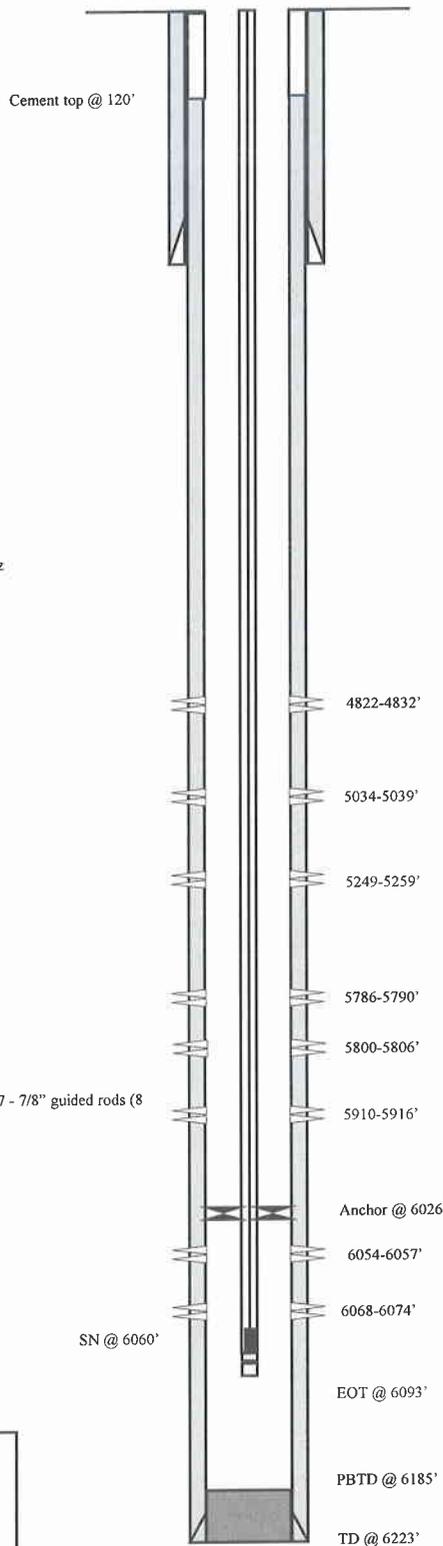
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195 jts (6014')
TUBING ANCHOR: 6026' KB
NO. OF JOINTS: 1 jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6060' KB
NO. OF JOINTS: 1 jts (30.8')
TOTAL STRING LENGTH: EOT @ 6093'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
SUCKER RODS: 1 - 2' x 7/8"; 1 - 8' x 7/8" pony rods, 237 - 7/8" guided rods (8 per), 4 - 1 1/2" weight rods.
PUMP SIZE: 2 1/2 x 1 1/4 x 17' x 24' RHAC
STROKE LENGTH: 144"
PUMP SPEED, SPM: 45 ?????

Wellbore Diagram



FRAC JOB

07-02-09	6054-6074'	Frac CP5 sands as follows: Frac with 55,729# 20/40 sand in 347 bbls of Lightning 17 fluid.
07-02-09	5910-5916'	Frac CP3 sands as follows: Frac with 14,780# 20/40 sand in 127 bbls of Lightning 17 fluid.
07-02-09	5786-5806'	Frac CP1 sands as follows: Frac with 75,614# 20/40 sand in 466 bbls of Lightning 17 fluid.
07-02-09	5249-5259'	Frac A3 sands as follows: Frac with 80,634# 20/40 sand in 484 bbls of Lightning 17 fluid.
07-02-09	5034-5039'	Frac B.5 sands as follows: Frac with 15,215# 20/40 sand in 126 bbls of Lightning 17 fluid.
07-02-09	4822-4832'	Frac D1 sands as follows: Frac with 91,098# 20/40 sand in 551 bbls of Lightning 17 fluid.

PERFORATION RECORD

6068-6074'	3 JSPF	18 holes
6054-6057'	3 JSPF	9 holes
5910-5916'	3 JSPF	18 holes
5800-5806'	3 JSPF	18 holes
5786-5790'	3 JSPF	12 holes
5249-5259'	3 JSPF	30 holes
5034-5039'	3 JSPF	15 holes
4822-4832'	3 JSPF	30 holes

NEWFIELD



Ashley L-15-9-15

1973' FSL & 717' FEL

NE/SE Section 15-T9S-R15E

Duchesne Co, Utah

API # 43-013-33962; Lease # UTU-66184

Ashley K-15-9-15

Spud Date: 11/6/09
 Put on Production: 12/23/09
 GL: 6256' KB: 6268'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (308.38')
 DEPTH LANDED: 320.23'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts (6355.94')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6389.19'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ
 CEMENT TOP AT: 58'

TUBING

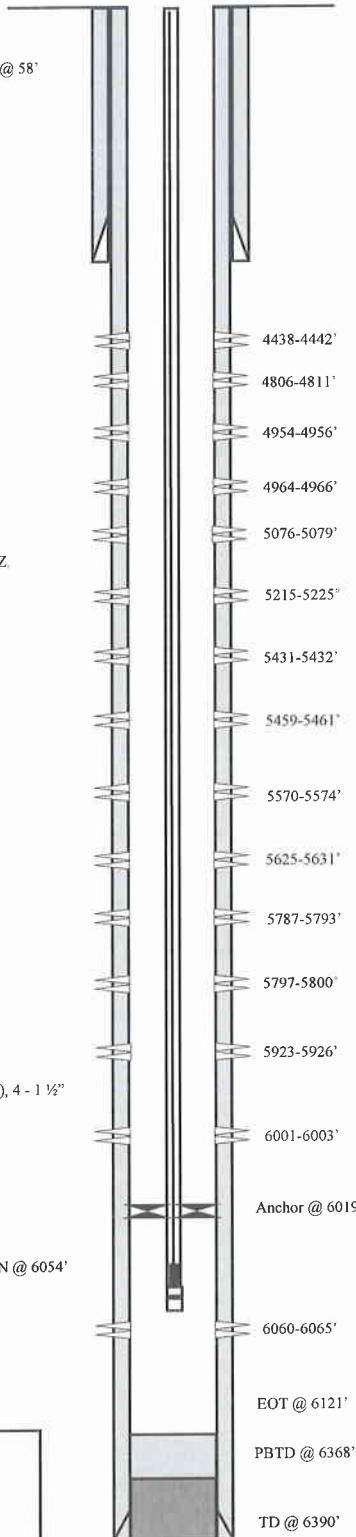
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 185 jts (6007.2')
 TUBING ANCHOR: 6019.2'
 NO OF JOINTS: 1 jts (32.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6054.4' KB
 NO OF JOINTS: 2 jts (6055.5')
 TOTAL STRING LENGTH: EOT @ 6121'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 2 - 2' x 7/8" pony rod, 237 - 7/8" guided rods (8 per), 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 5

Cement Top @ 58'

SN @ 6054'



FRAC JOB

12/23/09	5923-6065'	Frac CP3, CP4 & CP5 sands as follows: Frac with 24,815# 20/40 sand in 219 bbls Lighting 17 fluid
12/23/09	5793-5800'	Frac CPl sands as follows: Frac with 25,489# 20/40 sand in 215 bbls Lighting 17 fluid
12/23/09	5641-5631'	Frac LODC sands as follows: Frac with 151,364# 20/40 sand in 974 bbls Lighting 17 fluid
12/23/09	5215-5225'	Frac A1 sands as follows: Frac with 85,395# 20/40 sand in 525 bbls Lighting 17 fluid
12/23/09	4654-5079'	Frac B2 & C sands as follows: Frac 35,464# 20/40 sand in 235 bbls Lighting 17 fluid
12/23/09	4806-4811'	Frac D1 sands as follows: Frac 14,512# 20/40 sand in 125 bbls Lighting 17 fluid
12/23/09	4438-4442'	Frac PB8 sands as follows: Frac 11,180# 20/40 sand in 95 bbls Lighting 17 fluid

PERFORATION RECORD

6060'-6065'	3 JSPF	15 holes
6001'-6003'	3 JSPF	6 holes
5923'-5926'	3 JSPF	9 holes
5797'-5800'	3 JSPF	9 holes
5787'-5793'	3 JSPF	18 holes
5625'-5631'	3 JSPF	18 holes
5570'-5574'	3 JSPF	12 holes
5459'-5461'	3 JSPF	6 holes
5431'-5432'	3 JSPF	3 holes
5215'-5225'	3 JSPF	30 holes
5076'-5079'	3 JSPF	9 holes
4964'-4966'	3 JSPF	6 holes
4954'-4956'	3 JSPF	6 holes
4806'-4811'	3 JSPF	15 holes
4438'-4442'	3 JSPF	12 holes



Ashley K-15-9-15
 1720' FNL & 762' FWL
 SE/NE Section 15-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33940; Lease # UTU-66184

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
 Put on Production: 9/2/04
 GL: 6251' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (295 17')
 DEPTH LANDED: 316.02' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (5986.5')
 DEPTH LANDED: 5982.1' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

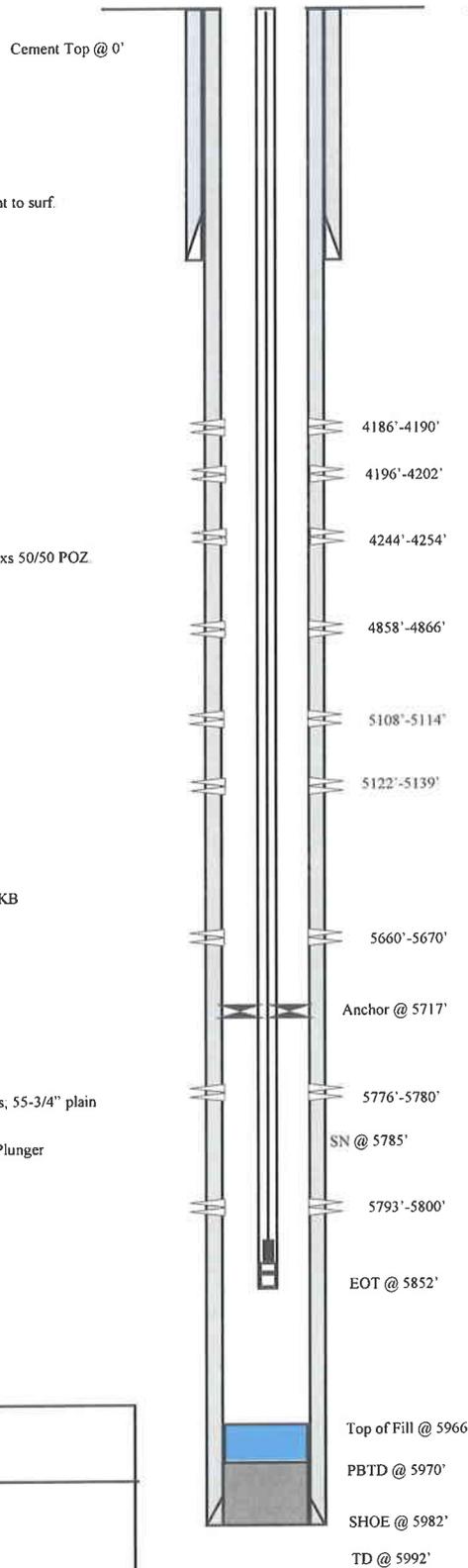
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5705.26')
 TUBING ANCHOR: 5717.26' KB
 NO. OF JOINTS: 2 jts (65.14')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5785.20' KB
 NO. OF JOINTS: 2 jts (65.14')
 TOTAL STRING LENGTH: EOT @ 5851.89' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 70-3/4" scraped rods; 55-3/4" plain rods; 99-3/4" scraped rods, 6', 2-2", 2-4 x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



FRAC JOB

9/30/04	5776'-5800'	Frac CP3 sands as follows: 19,306# 20/40 sand in 268 bbls Lightning Frac 17 fluid. Treated @ avg press of 2225 psi w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc flush: 5774 gal. Actual flush: 5775 gal.
9/30/04	5660'-5670'	Frac CP 1 sands as follows: 59,588# 20/40 sand in 495 bbls Lightning Frac 17 fluid. Treated @ avg press of 1890 psi w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc flush: 5658 gal. Actual flush: 5657 gal.
9/30/04	4858'-4866'	Frac C sands as follows: 15,525# 20/40 sand in 217 bbls Lightning Frac 17 fluid. Treated @ avg press of 2370 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4856 gal. Actual flush: 4855 gal.
9/30/04	4186' - 4254'	Frac GB4 and 6 sands as follows: 66,213# 20/40 sand in 477 bbls Lightning Frac 17 fluid. Treated @ avg press of 2095 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4184 gal. Actual flush: 3360 gal.
10/27/04	5108-5139'	Frac A1 and 3 sands as follows: 79,678# 20/40 sand in 629 bbls Lightning Frac 17 fluid. Treated @ avg press of 3709 psi w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc flush: 1384 gal. Actual flush: 1176 gal.
01/28/05		Tubing Leak.
06/29/05		Pump Change
10/07/05		Tubing Leak. Detailed tubing and rod update.

PERFORATION RECORD

9/24/04	5793'-5800'	4 JSPF	28 holes
9/24/04	5776'-5780'	4 JSPF	16 holes
9/30/04	5660'-5670'	4 JSPF	40 holes
9/30/04	4858'-4866'	4 JSPF	32 holes
9/30/04	4244'-4254'	4 JSPF	40 holes
9/30/04	4196'-4202'	4 JSPF	32 holes
9/30/04	4186'-4190'	4 JSPF	16 holes
10/27/04	5122'-5139'	4 JSPF	68 holes
10/27/04	5108'-5114'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 8-15-9-15
 1755 FNL & 767 FEL
 SE/NE Sec. 15, T9S R17E
 Duchesne, County
 API# 43-013-32406; Lease# UTU66184

Ashley Federal I-15-9-15

Spud Date: 11/14/09
 Put on Production: 12/29/09
 GL: 6201' KB: 6213'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.74')
 DEPTH LANDED: 319.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

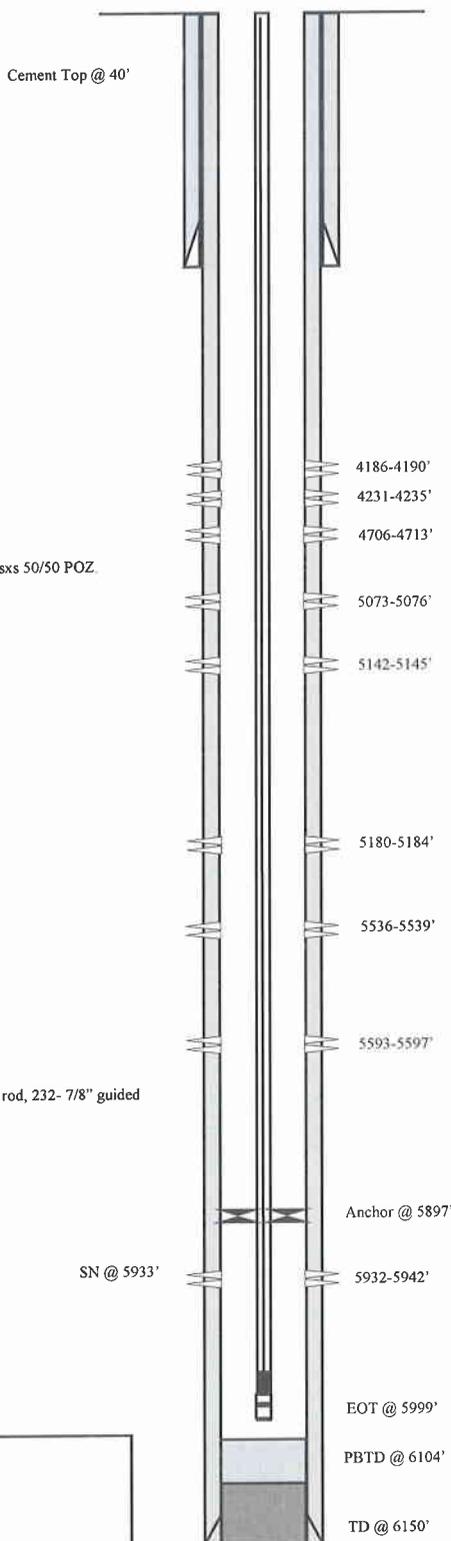
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts (6092.17')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6147.11'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5885.4')
 TUBING ANCHOR: 5897.4'
 NO. OF JOINTS 1 jts (32.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5932.6' KB
 NO. OF JOINTS: 2 jts (64.9')
 TOTAL STRING LENGTH: BOT @ 5999'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2" x 7/8" pony rod, 1-8" x 7/8" pony rod, 232- 7/8" guided rods (8 per), 4- 1 1/2" sinker bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 5



FRAC JOB

12/30/09	5932-5942'	Frac CP5 sands as follows: Frac with 70212# 20/40 sand in 428 bbls Lightning 17 fluid.
12/30/09	5530-5597'	Frac CP stray & LODC sands as follows: Frac with 74284# 20/40 sand in 606 bbls Lightning 17 fluid.
12/30/09	5073-5184'	Frac A1 & A.5 sands as follows: Frac with 99347# 20/40 sand in 603 bbls Lightning 17 fluid.
12/30/09	4706-4713'	Frac D1 sands as follows: Frac with 30181# 20/40 sand in 244 bbls Lightning 17 fluid.
12/30/09	4186-4190'	Frac GB4 & GB6 sands as follows: Frac with 29271# 20/40 sand in 209 bbls Lightning 17 fluid.

PERFORATION RECORD

5932-5942'	3 JSPF	30 holes
5593-5597'	3 JSPF	12 holes
5536-5539'	3 JSPF	9 holes
5180-5184'	3 JSPF	12 holes
5142-5145'	3 JSPF	9 holes
5073-5076'	3 JSPF	9 holes
4706-4713'	3 JSPF	21 holes
4231-4235'	3 JSPF	12 holes
4186-4190'	3 JSPF	12 holes

NEWFIELD



Ashley Federal I-15-9-15
 704' FNL & 1809' FEL
 NW/NW Section 15-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33941; Lease # UTU-66184

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9/9/04
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

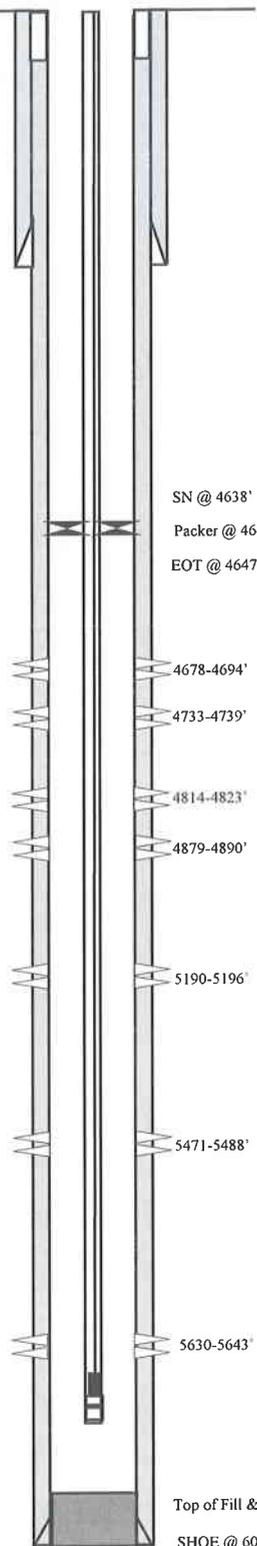
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4626.11')
 PACKER: 4642.51' KB
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4638.11' KB
 TOTAL STRING LENGTH: EOT @ 4646.61' w/ 12' KB

Cement Top @ 74'



FRAC JOB

10/27/04 5471-5643' **Frac CPI & LODC sands as follows:**
 39,600#'s 20/40 sand in 414 bbls Lightning Frac 17 fluid. Treated @ avg press of 1611 psi w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc flush: 5469 gals. Actual flush: 5460 gals.

10/27/04 5190-5196' **Frac LODC sands as follows:**
 13,765# 20/40 sand in 233 bbls Lightning Frac 17 fluid. Treated @ avg press of 2157 psi w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc flush: 5188 gal. Actual flush: 5208 gal.

10/27/04 4814-4890' **Frac C & B.5 sands as follows:**
 69,915# 20/40 sand in 538 bbls lightning Frac 17 fluid. Treated @ avg press of 1875 psi w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc flush: 4812 gal. Actual flush: 4830 gal.

10/27/04 4678-4739' **Frac D2 & D3 sands as follows:**
 89,456# 20/40 sand in 633 bbls Lightning Frac 17 fluid. Treated @ avg press of 1940 psi w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc flush: 4676 gal. Actual flush: 4578 gal.

Well converted to Injection well.

MIT completed.

11/15/05 SN @ 4638'
 12/06/05 Packer @ 4643'
 EOT @ 4647'

4678-4694'

4733-4739'

4814-4823'

4879-4890'

5190-5196'

5471-5488'

5630-5643'

Top of Fill & PBTD @ 5985'

SHOE @ 6030'

TD @ 6042'

PERFORATION RECORD

10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

NEWFIELD



Ashley Federal 5-14-9-15
 2033' FNL & 676' FWL
 SW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32465; Lease #UTU-66184

Ashley Federal F-14-9-15

Spud Date: 11/17/09
 Put on Production: 12/30/09
 GL: 6171' KB: 6183'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.75')
 DEPTH LANDED: 319.60'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

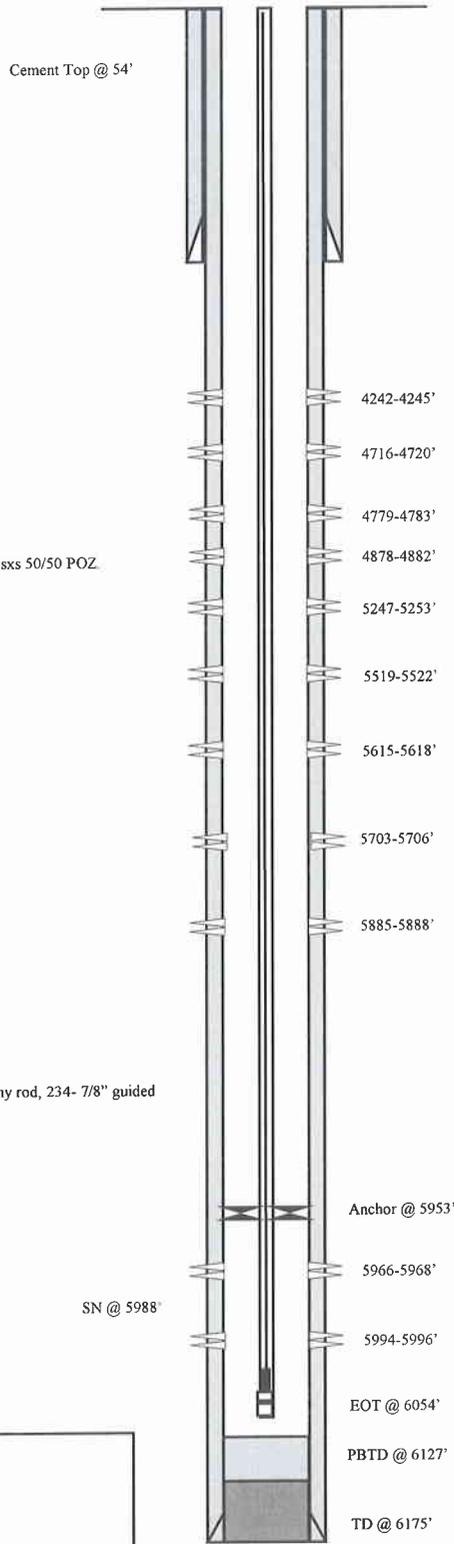
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts (6114.93')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6170.30'
 CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 54'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 183 jts (5940.6')
 TUBING ANCHOR: 5952.6'
 NO OF JOINTS: 1 jts (32.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5987.9' KB
 NO OF JOINTS: 2 jts (65.0')
 TOTAL STRING LENGTH: EOT @ 6054'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2' x 7/8" pony rod, 1-6' x 7/8" pony rod, 234- 7/8" guided rods (8 per), 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 1/4 x 20' x 24' RHAC
 STROKE LENGTH: 168"
 PUMP SPEED, SPM: 5



FRAC JOB

12/30/09	5885-5996'	Frac CP4 & CP5 sands as follows: Frac with 19950# 20/40 sand in 170 bbls Lightning 17 fluid
12/30/09	5519-5706'	Frac CP stray, CP1 & LODC sands as follows: Frac with 66038# 20/40 sand in 398 bbls Lightning 17 fluid
12/30/09	5247-5253'	Frac LODC sands as follows: Frac with 14943# 20/40 sand in 123 bbls Lightning 17 fluid
12/30/09	4716-4882'	Frac C1, D1 & D2 sands as follows: Frac with 89265# 20/40 sand in 540 bbls Lightning 17 fluid
12/30/09	4242-4245'	Frac GB6 sands as follows: Frac with 13296# 20/40 sand in 104 bbls Lightning 17 fluid

PERFORATION RECORD

5994-5996'	3 JSPF	6 holes
5966-5968'	3 JSPF	6 holes
5885-5888'	3 JSPF	9 holes
5703-5706'	3 JSPF	9 holes
5615-5618'	3 JSPF	9 holes
5519-5522'	3 JSPF	9 holes
5247-5253'	3 JSPF	18 holes
4878-4882'	3 JSPF	12 holes
4779-4783'	3 JSPF	12 holes
4716-4720'	3 JSPF	12 holes
4242-4245'	3 JSPF	9 holes

NEWFIELD



Ashley Federal F-14-9-15
 646' FNL & 656' FWL
 NW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33959; Lease # UTU-66184

Ashley Federal 14-14-9-15

Spud Date: 9/2/05
 Put on Production: 10/3/05
 GL: 6290' KB: 6302'

Initial Production: 18 BOPD,
 118 MCFD, 19 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.97')
 DEPTH LANDED: 312.97' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (6024.43')
 DEPTH LANDED: 6022.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55
 NO OF JOINTS: 151 jts (4839.65')
 TUBING ANCHOR: 4851.65' KB
 NO OF JOINTS: 1 jts (32.03')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4886.48' KB
 NO OF JOINTS: 1 jts (32.03')
 TOTAL STRING LENGTH: EOT @ 4921.36' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-8", 1-6", 1-4", 1-2" x 3/4" ponies, 189-3/4" scraped rods, 6-1 1/2" weighted rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC SM plunger
 STROKE LENGTH: 100"
 PUMP SPEED: 5 SPM

FRAC JOB

9/29/05 5596-5616' **Frac CP1 sand as follows:**
 90,716#'s 20/40 sand in 685 bbls Lightning
 17 frac fluid. Treated @ avg press of 1395 psi
 w/avg rate of 24.9 BPM. ISIP 1680 Calc
 Flush: 5594 gal. Actual Flush 5586 gals.

9/29/05 5041-5067' **Frac A1&3 sand as follows:**
 49,864#'s 20/40 sand in 425 bbls Lightning
 17 frac fluid. Treated @ avg press of 2422 psi
 w/avg rate of 24.7 BPM. ISIP 2800 Calc
 flush: 5039 gal. Actual flush: 5040 gal.

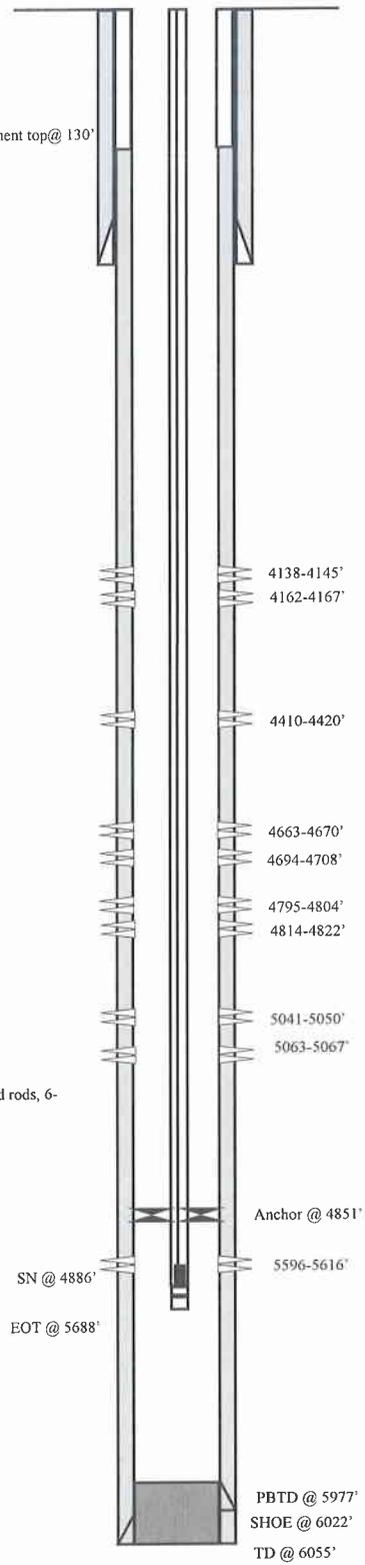
9/29/05 4795-4822' **Frac C sand as follows:**
 80,142#'s 20/40 sand in 596 bbls Lightning
 17 frac fluid. Treated @ avg press of 1839 psi
 w/avg rate of 24.8 BPM. ISIP 2140 psi. Calc
 flush: 4793 gal. Actual flush: 4830 gal.

9/29/05 4663-4708' **Frac D1&2 sand as follows:**
 60,072#'s 20/40 sand in 472 bbls Lightning
 17 frac fluid. Treated @ avg press of 1814 psi
 w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc
 flush: 4661 gal. Actual flush: 4662 gal.

9/29/05 4410-4420' **Frac PB10 sand as follows:**
 30,241#'s 20/40 sand in 300 bbls Lightning
 17 frac fluid. Treated @ avg press of 1998 psi
 w/avg rate of 14.4 BPM. ISIP 2620 Calc
 flush: 4408 gal. Actual flush: 4452 gal.

9/29/05 4138-4167' **Frac GB6 sand as follows:**
 46,894#'s 20/40 sand in 377 bbls Lightning
 17 frac fluid. Treated @ avg press of 1690 psi
 w/avg rate of 24.9 BPM. ISIP 2030 psi. Calc
 flush: 4136 gal. Actual flush: 4032 gal.

1/8/06 **Tubing Leak** Update rod and tubing details.
 10/06/06 **Parted rods** Update rod and tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
9/23/05	5596-5616'	4 JSPF	80 holes
9/29/05	5063-5067'	4 JSPF	16 holes
9/29/05	5041-5050'	4 JSPF	36 holes
9/29/05	4814-4822'	4 JSPF	32 holes
9/29/05	4795-4804'	4 JSPF	36 holes
9/29/05	4694-4708'	4 JSPF	56 holes
9/29/05	4663-4670'	4 JSPF	28 holes
9/29/05	4410-4420'	4 JSPF	40 holes
9/29/05	4162-4167'	4 JSPF	20 holes
9/29/05	4138-4145'	4 JSPF	28 holes



Ashley Federal 14-14-9-15
 483' FSL & 1990' FWL
 SE/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32670; Lease #UTU-68548

Ashley Federal R-15-9-15

Spud Date: 12/15/2009
 Put on Production: 01/20/2010
 GL: 6326' KB: 6338'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (370 88')
 DEPTH LANDED 319 73'
 HOLE SIZE: 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15 5#
 LENGTH 151 jts (6150 37')
 HOLE SIZE 7-7/8"
 TOTAL DEPTH: 6163 62'
 CEMENT DATA 250 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT 70'

TUBING

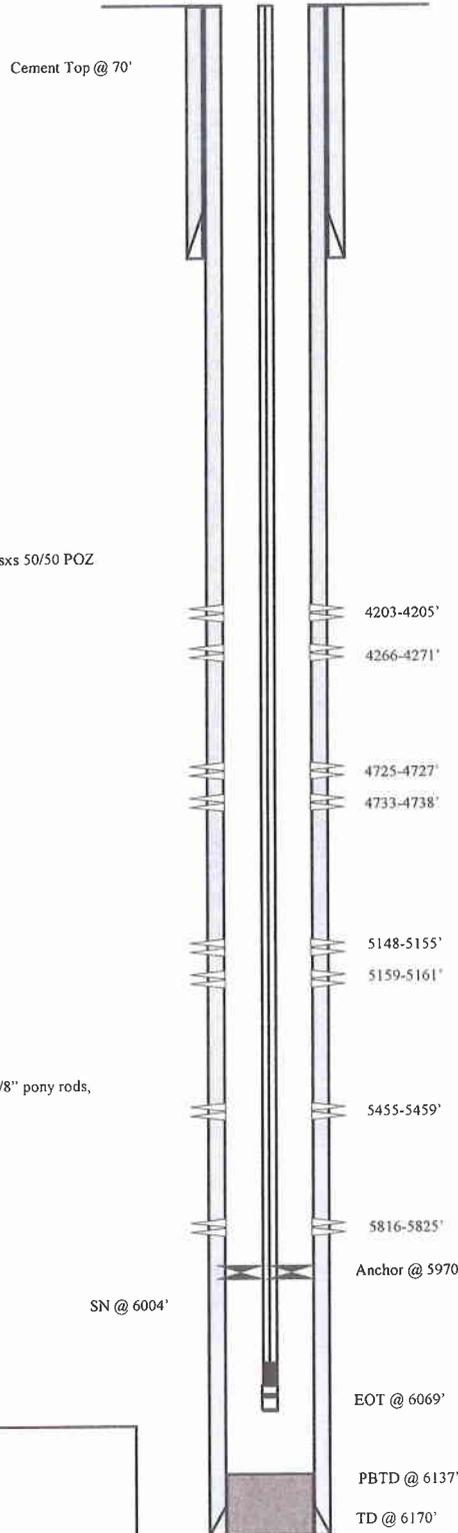
SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 183 jts (5957 8')
 TUBING ANCHOR 5969 8'
 NO OF JOINTS: 1 jts (31 5')
 SEATING NIPPLE 2-7/8" (1 1')
 SN LANDED AT: 6004 1' KB
 NO OF JOINTS 2 jts (63')
 TOTAL STRING LENGTH EOT @ 6069'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
 SUCKER RODS 1 - 2' x 7/8", 1 - 4' x 7/8", 1 - 6' x 7/8" pony rods,
 227 - 7/8" 8per guided rods; 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 1/4 x 20' x 24' RHAC
 STROKE LENGTH 230
 PUMP SPEED SPM 5

FRAC JOB

01-20-10	5816-5825'	Frac CP3 sands as follows: Frac with 10545# 20/40 sand in 63 bbls Lightning 17 fluid
01-20-10	5455-5459'	Frac LODC sands as follows: Frac with 10390# 20/40 sand in 63 bbls Lightning 17 fluid
01-20-10	5148-5161'	Frac A1 sands as follows: Frac with 41085# 20/40 sand in 188 bbls Lightning 17 fluid
01-20-10	4725-4738'	Frac D1 sands as follows: Frac with 35236# 20/40 sand in 161 bbls Lightning 17 fluid
01-20-10	4203-4271'	Frac GB4 & GB6 sands as follows: Frac with 44402# 20/40 sand in 195 bbls Lightning 17 fluid



PERFORATION RECORD

5816-5825'	3 JSPF	27 holes
5455-5459'	3 JSPF	12 holes
5159-5161'	3 JSPF	6 holes
5148-5155'	3 JSPF	21 holes
4733-4738'	3 JSPF	15 holes
4725-4727'	3 JSPF	6 holes
4266-4271'	3 JSPF	15 holes
4203-4205'	3 JSPF	6 holes

NEWFIELD

Ashley Federal R-15-9-15
 1794' FSL & 1965' FEL (NW/SE)
 Section 15, T9S, R15E
 Duchesne Co, Utah
 API # 43-013-33975; Lease # UTU-68248

Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Ashley 12-14-9-15**
 Sample Point:
 Sample Date: **6 /21/2010**
 Sales Rep: **Randy Huber**
 Lab Tech: **John Keel**

Sample ID: **WA-42900**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	6/25/2010	Cations		mg/L	Anions		mg/L
Temperature (°F):	140	Calcium (Ca):	6.90	Chloride (Cl):			4000.00
Sample Pressure (psig):	0	Magnesium (Mg):	2.00	Sulfate (SO ₄):			295.00
Specific Gravity (g/cm ³):	1.0050	Barium (Ba):	1.30	Dissolved CO ₂ :			-
pH:	7.4	Strontium (Sr):	-	Bicarbonate (HCO ₃):			2074.00
Turbidity (NTU):	-	Sodium (Na):	3486.00	Carbonate (CO ₃):			-
Calculated T.D.S. (mg/L)	9870	Potassium (K):	-	H ₂ S:			5.00
Molar Conductivity (µS/cm):	14955	Iron (Fe):	0.04	Phosphate (PO ₄):			-
Resistivity (Mohm):	0.6687	Manganese (Mn):	0.04	Silica (SiO ₂):			-
		Lithium (Li):	-	Fluoride (F):			-
		Aluminum (Al):	-	Nitrate (NO ₃):			-
		Ammonia NH ₃ :	-	Lead (Pb):			-
				Zinc (Zn):			-
				Bromine (Br):			-
				Boron (B):			-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
140	0	0.62	-3.28	0.00	-1833.00	0.00	-1816.30	-	-	4.82	1.75	2.16
80	0	0.31	-8.13	0.00	-16.15	0.00	-2469.20	-	-	15.80	2.07	1.01
100	0	0.42	-6.15	0.00	-12.22	0.00	-2313.90	-	-	10.41	2.00	1.25
120	0	0.52	-4.58	0.00	-9.24	0.00	-2085.30	-	-	7.02	1.89	1.40
140	0	0.62	-3.28	0.00	-6.94	0.00	-1816.30	-	-	4.82	1.75	1.57
160	0	0.71	-2.24	0.00	-5.21	0.00	-1534.70	-	-	3.37	1.55	1.77
180	0	0.79	-1.46	0.00	-3.95	0.00	-1261.40	-	-	2.40	1.28	1.95
200	0	0.86	-0.90	0.00	-3.05	0.00	-1010.50	-	-	1.73	0.93	1.98
220	2.51	0.90	-0.57	0.00	-2.45	0.00	-799.30	-	-	1.24	0.42	2.00
240	10.3	0.93	-0.35	0.00	-2.01	0.01	-610.09	-	-	0.91	-0.22	2.03
260	20.76	0.95	-0.23	0.00	-1.72	0.01	-453.43	-	-	0.68	-1.05	2.07
280	34.54	0.96	-0.20	0.00	-1.52	0.01	-327.34	-	-	0.51	-2.12	2.11
300	52.34	0.95	-0.23	0.00	-1.39	0.02	-228.70	-	-	0.39	-3.49	2.16

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:

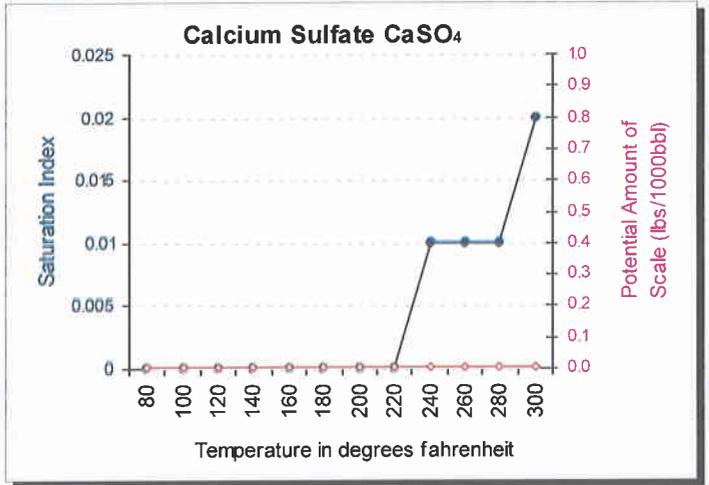
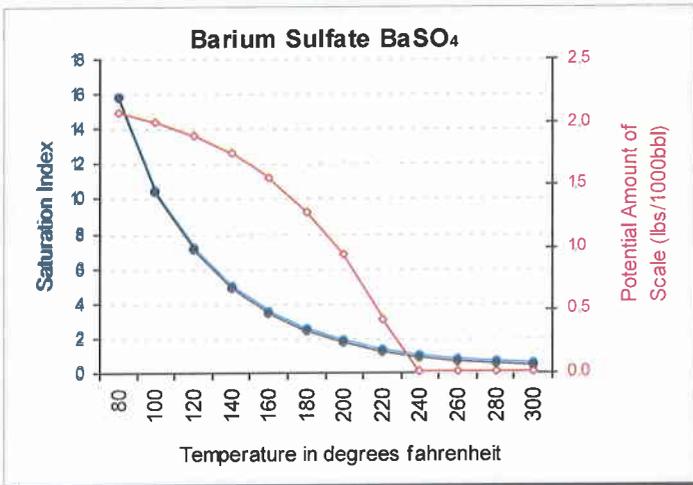
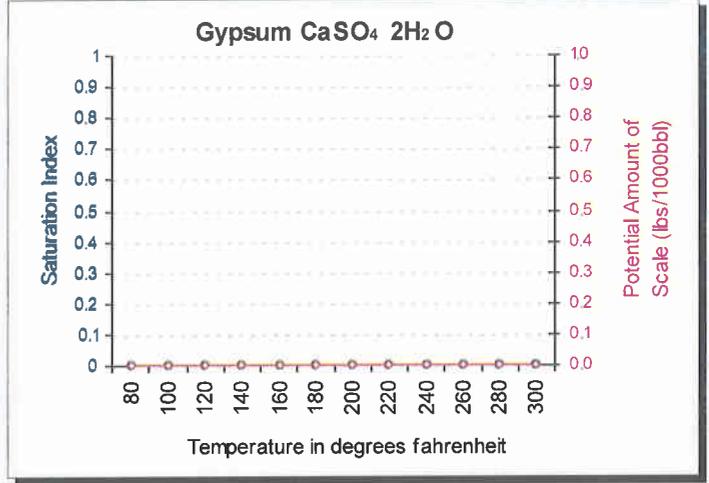
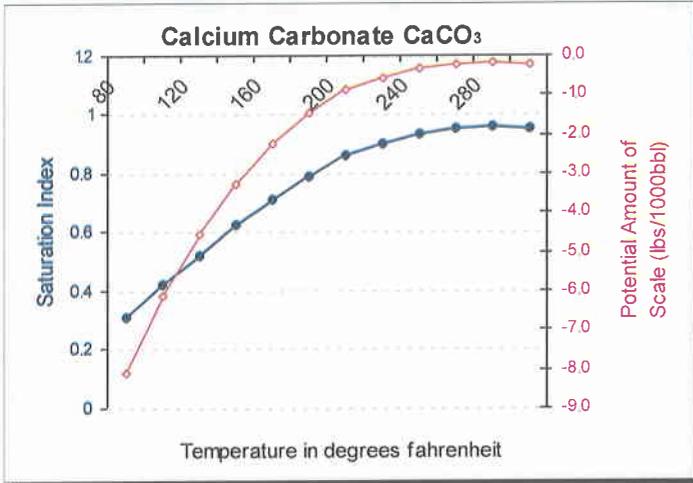
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078



Scale Prediction Graphs

Well Name: **Ashley 12-14-9-15**

Sample ID: **WA-42900**



Attachment "G"

**Ashley Federal 12-14-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4916	4989	4953	2150	0.87	2118 ←
4707	4770	4739	2180	0.90	2149
4214	4225	4220	2200	0.96	2173
				Minimum	<u><u>2118</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf})) / \text{Top Perf}.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 Report Date: 10-29-04 Day: 01
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 307' Prod Csg: 5-1/2" @ 6085' Csg PBTD: 6019'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B.5 sds	4916-4928'	4/48			
B1 sds	4954-4963'	4/36			
B2 sds	4978-4989'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 28-Oct-04 SITP: SICIP: 0

Instal 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Patterson WLT w/ mast & run CBL under pressure. WLTD @ 6019' & cement top @ 193'. Perforate stage #1, B2 sds @ 4978-4989', B1 sds @ 4954-4963' & B.5 sds @ 4916-4928' w/ 4" Port guns (19 gram, .41"HE. 90°) w/ 4 spf for total of 128 shots. 143 bbls EWTR. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 143 Starting oil rec to date:
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 143 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

COSTS

Weatherford BOP	\$130
NPC NU crew	\$300
NDSI trucking	\$1,400
Patterson WLT	\$6,420
Drilling cost	\$242,400
D&M Hot Oil	\$530
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$950
Admin. Overhead	\$3,000
NPC Supervisor	\$300

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: 15 min:

Completion Supervisor: Ron Shuck

DAILY COST: \$257,230
TOTAL WELL COST: \$257,230



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 **Report Date:** Nov. 4, 2004 **Day:** 02
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 307' **Prod Csg:** 5-1/2" @ 6085' **Csg PBTD:** 6019'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4871'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>D1 sds</u>	<u>4707-4722'</u>	<u>4/60</u>	_____	_____	_____
<u>D2 sds</u>	<u>4760-4770'</u>	<u>4/40</u>	_____	_____	_____
<u>B.5 sds</u>	<u>4916-4928'</u>	<u>4/48</u>	_____	_____	_____
<u>B1 sds</u>	<u>4954-4963'</u>	<u>4/36</u>	_____	_____	_____
<u>B2 sds</u>	<u>4978-4989'</u>	<u>4/44</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 3, 2004 **SITP:** _____ **SICP:** 0

NU BJ Services "Ramhead" flange. RU BJ & Frac B sds W 128,138# 20/40 sand in 887 bbls Lightning frac 17. Perfs broke down @ 1841 psi. Treated @ ave press of 1602 psi W/ ave rate of 24.9 BPM. ISIP-2150 psi. RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" flowthrough frac plug & 10' perf gun. Set plug @ 4871'. Perf stage #2 W/ 4" ported guns as follows: D2 sds @ 4760-70' & D1 sds @ 4707-22'. All 4 JSPF in 2 runs total. SIFN W/ est 1030 BWTR.

0

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 143 **Starting oil rec to date:** _____
Fluid lost/recovered today: 887 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1030 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightningfrac 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B .5, B1 & B2 sands
9800 gals of pad
6375 gals W/ 1-5 ppg of 20/40 sand
12750 gals W/ 5-8 ppg of 20/40 sand
3408 gals W/ 8 ppg of 20/40 sand
Flush W/ 210 gals 15% HCL acid
Flush W/ 4725 gals slick water

COSTS

<u>Weatherford BOP</u>	<u>\$130</u>
<u>Betts frac wtr</u>	<u>\$1,282</u>
<u>NPC fuel gas</u>	<u>\$250</u>
<u>BJ Services - B sds</u>	<u>\$30,368</u>
<u>Weatherford services</u>	<u>\$650</u>
<u>Weatherford frac plug</u>	<u>\$2,200</u>
<u>Patterson - D sds</u>	<u>\$5,411</u>
<u>NPC supervision</u>	<u>\$300</u>

Max TP: 2367 **Max Rate:** 25 BPM **Total fluid pmpd:** 887 bbls
Avg TP: 1602 **Avg Rate:** 24.9 BPM **Total Prop pmpd:** 128,138#
ISIP: 2150 **5 min:** _____ **10 min:** _____ **FG:** .87
Completion Supervisor: Gary Dietz

DAILY COST: \$40,591
TOTAL WELL COST: \$297,821



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 Report Date: Nov. 5, 2004 Day: 03(a)
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8" @ 307' Prod Csg: 5-1/2" @ 6085' Csg PBTD: 6019'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 4871'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	<u>4214-4225'</u>	<u>4/44</u>			
D1 sds	<u>4707-4722'</u>	<u>4/60</u>			
D2 sds	<u>4760-4770'</u>	<u>4/40</u>			
B.5 sds	<u>4916-4928'</u>	<u>4/48</u>			
B1 sds	<u>4954-4963'</u>	<u>4/36</u>			
B2 sds	<u>4978-4989'</u>	<u>4/44</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 4, 2004 SITP: _____ SICP: 0

RU BJ services and Frac D sds W/ 109,362# 20/40 sand in 781 bbls Lightning frac 17. Perfs broke down @ 2624 psi, broke back to 1250 psi. Treated @ ave press of 1607 psi w/ ave rate of 24.9 BPM. ISIP 2180 psi. RD BJ services and RU Patterson WLT. Run weatherford 5 1/2" flowthrough frac plug & 11' perf gun. Set plug @ 4300'. Perf stage # 3 w/ 4" ported guns as follows: GB6 sds @ 4214' - 4225'. All 4 SPF in 1 run. EWTR 781 bbls. Leave pressure on well.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1030 Starting oil rec to date: _____
 Fluid lost/recovered today: 781 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1811 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightningfrac 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: D1 & D2 sds down casing
8300 gals of pad
5670 gals W/ 1-5 ppg of 20/40 sand
13020 gals W/ 5-8 ppg of 20/40 sand
1192 gals W/ 8 ppg of 20/40 sand
Flush W/ 210 gals 15% HCL acid
Flush W/ 4704 gals slick water

COSTS

Weatherford BOP	\$130
Betts frac wtr	\$1,100
NPC fuel gas	\$220
BJ Services - D sds	\$20,537
Weatherford services	\$650
Weatherford frac plug	\$2,200
Patterson - D sds	\$3,805
NPC supervision	\$150

Max TP: 1721 Max Rate: 25 BPM Total fluid pmpd: 781
 Avg TP: 1607 Avg Rate: 24.9 BPM Total Prop pmpd: 109,362#
 ISIP: 2180 5 min: _____ 10 min: _____ FG: .89
 Completion Supervisor: Rod Bird

DAILY COST: \$28,792
 TOTAL WELL COST: \$326,613



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 **Report Date:** Nov. 5, 2004 **Day:** 03(b)
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 307' **Prod Csg:** 5-1/2" @ 6085' **Csg PBTD:** 6019'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4871'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB6 sds</u>	<u>4214-4225'</u>	<u>4/44</u>	_____	_____	_____
<u>D1 sds</u>	<u>4707-4722'</u>	<u>4/60</u>	_____	_____	_____
<u>D2 sds</u>	<u>4760-4770'</u>	<u>4/40</u>	_____	_____	_____
<u>B.5 sds</u>	<u>4916-4928'</u>	<u>4/48</u>	_____	_____	_____
<u>B1 sds</u>	<u>4954-4963'</u>	<u>4/36</u>	_____	_____	_____
<u>B2 sds</u>	<u>4978-4989'</u>	<u>4/44</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 4, 2004 **SITP:** _____ **SICP:** 0

RU BJ services and frac GB6 sds w/ 58,492# 20/40 sand in 480 bbls Lightning 17 Frac. Perfs broke @ 3230 psi, Broke back to 1970 psi. Treated @ ave press 1894 psi w/ ave rate of 24.9 BPM. ISIP 2200 psi. RD BJ services and start immediate flow back on well w/ 2200 psi @ 12/64 choke. Well flowed for 4.5 hrs and died w/ 270 bbls recovered (77% of frac). EWTR 2021 bbls. MIRU Western # 1. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1811 **Starting oil rec to date:** _____
Fluid lost/recovered today: 210 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2021 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightningfrac 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB6 sds down casing
4998 gals of pad
3822 gals W/ 1-5 ppg of 20/40 sand
6762 gals W/ 5-8 ppg of 20/40 sand
588 gals W/ 8 ppg of 20/40 sand
Flush W/ 210 gals 15% HCL acid
Flush W/ 4116 gals slick water

COSTS

<u>Weatherford BOP</u>	<u>\$130</u>
<u>Betts frac wtr</u>	<u>\$700</u>
<u>NPC fuel gas</u>	<u>\$170</u>
<u>BJ Services - D sds</u>	<u>\$13,550</u>
<u>Weatherford services</u>	<u>\$0</u>
<u>Weatherford frac plug</u>	<u>\$0</u>
<u>Patterson - GB6 sds</u>	<u>\$0</u>
<u>NPC supervision</u>	<u>\$150</u>
<u>Western # 1</u>	<u>\$1,530</u>

Max TP: 2038 **Max Rate:** 25.1 BPM **Total fluid pmpd:** 480 bbls
Avg TP: 1894 **Avg Rate:** 24.9 BPM **Total Prop pmpd:** 58,492#
ISIP: 2200 **5 min:** _____ **10 min:** _____ **FG:** .96
Completion Supervisor: Rod Bird

DAILY COST: \$16,230
TOTAL WELL COST: \$342,843



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 **Report Date:** Nov. 6, 2004 **Day:** 04
Operation: Completion **Rig:** Western # 1

WELL STATUS

Surf Csg: 8-5/8' @ 307' **Prod Csg:** 5-1/2" @ 6085' **Csg PBTD:** 6063'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5980' **PBTD:** 6063'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB6 sds</u>	<u>4214-4225'</u>	<u>4/44</u>			
<u>D1 sds</u>	<u>4707-4722'</u>	<u>4/60</u>			
<u>D2 sds</u>	<u>4760-4770'</u>	<u>4/40</u>			
<u>B.5 sds</u>	<u>4916-4928'</u>	<u>4/48</u>			
<u>B1 sds</u>	<u>4954-4963'</u>	<u>4/36</u>			
<u>B2 sds</u>	<u>4978-4989'</u>	<u>4/44</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 5, 2004 **SITP:** _____ **SICP:** 175

Bled 175 psi off well. RD Cameron BOP & NPC frac head. Instal 3M tbg well head & Graco BOP. Tally, PU & TIH w/ used bit, bit sub, 133 jts new J-55, 6.5#, 8 rd EUE tbg to tag composite plug @ 4300'. RU swivel & pump. Drlg 1st plug. TIH w/ tbg to tag fill @ 4749' (122' of sand). C/O to 2nd plug @ 4871' & drlg out plug. TIH w/ tbg to tag fill @ 5882'. Circulate well clean to PBTD @ 6063'. RD swivel. TOOH w/ tbg to leave hang @ 5980'. RU swab equipment. Made 10 runs. Rec'd 89 bbls (all water). IFL was surface. FFL was 800'. Final run showed 100% water w/ no sand. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2021 **Starting oil rec to date:** 0
Fluid lost/recovered today: 89 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 1932 **Cum oil recovered:** 0
IFL: surface **FFL:** 800' **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** 0%

COSTS

TUBING DETAIL

ROD DETAIL

<u>Western Rig</u>	<u>\$3,350</u>
<u>Weatherford BOP</u>	<u>\$130</u>
<u>Graco BOP</u>	<u>\$140</u>
<u>tbg(new J-55)Aztec</u>	<u>\$30,520</u>
<u>Four Star swivel</u>	<u>\$450</u>
<u>NDSI trucking</u>	<u>\$1,000</u>
<u>R & T labor/welding</u>	<u>\$13,600</u>
<u>NPC sfc equipment</u>	<u>\$120,000</u>
<u>Monks pit reclaim</u>	<u>\$1,200</u>
<u>RNI water disposal</u>	<u>\$3,000</u>
<u>NPC wtr & trucking</u>	<u>\$400</u>
<u>NPC location clean-up</u>	<u>\$300</u>
<u>NPC Supervisor</u>	<u>\$300</u>
DAILY COST:	<u>\$174,390</u>
TOTAL WELL COST:	<u>\$517,230</u>

Completion Supervisor: Ron Shuck



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 **Report Date:** Nov. 9, 2004 **Day:** 05
Operation: Completion **Rig:** Western # 1

WELL STATUS

Surf Csg: 8-5/8' @ 307' **Prod Csg:** 5-1/2" @ 6085' **Csg PBTD:** 6063'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5051' **PBTD:** 6063'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB6 sds</u>	<u>4214-4225'</u>	<u>4/44</u>			
<u>D1 sds</u>	<u>4707-4722'</u>	<u>4/60</u>			
<u>D2 sds</u>	<u>4760-4770'</u>	<u>4/40</u>			
<u>B.5 sds</u>	<u>4916-4928'</u>	<u>4/48</u>			
<u>B1 sds</u>	<u>4954-4963'</u>	<u>4/36</u>			
<u>B2 sds</u>	<u>4978-4989'</u>	<u>4/44</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 8, 2004 **SITP:** _____ **SICP:** 175

Bled 30 psi on tbg 0 on casing (lite suction). RU swab. Made 12 runs & rec'd 139 bbls total fluid (1/2 bbl oil). IFL was 400'. FFL was 1500' w/ trace of oil & no sand. RD swab. TIH & tag sand @ 6054'. C/O 9' of new sand (lost 93 bbls fluid) to PBTD @ 6063'. TOOH w/ tbg. LD bit (26 plugs) & bit sub. TIH w/ NC, 2 jts tbg, SN, 3 jts tbg, TA (45,000# shear) CDI (new), 151 jts tbg. RD BOP. Set TA w/ 16,000#'s tension @ 4888' w/ SN @ 4986' & EOT @ 5051'. Pick-up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' x 15.5' RHAC CDI pump, 6 - 1-1/2" weight rods, 10 - 3/4" guided rods, 63 - 3/4" plain rods, 20 - 3/4" guided rods, 1-1/2" x 22' polish rod. Leave well hanging w/ 100 rods left to pick-up. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1932 **Starting oil rec to date:** 0
Fluid lost/recovered today: 46 **Oil lost/recovered today:** .5 bbls
Ending fluid to be recovered: 1886 **Cum oil recovered:** .5 bbls
IFL: 400' **FFL:** 1500' **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut: 1%**

TUBING DETAIL

<u>NC .45'</u>	<u>5051'</u>
<u>2 jts tbg 64.69'</u>	
<u>SN 1.10'</u>	<u>4986'</u>
<u>3 jts tbg 93.03'</u>	
<u>TA 2.80'</u>	<u>4888'</u>
<u>151 jts, J-55,</u>	<u>4876'</u>
<u>KB</u>	<u>12.00'</u>

ROD DETAIL

<u>1-1/2" x 22' pl rd (new)</u>
<u>0' x 3/4" pny rds (new)</u>
<u>120 - 3/4" guided rods (new)</u>
<u>63 - 3/4" pln rds (new)</u>
<u>10 - 3/4" guided rds (new)</u>
<u>6 - 1-1/2" K-bars (new)</u>
<u>2-1/2"x1-3/4"x12'x15.5'RHAC</u>
<u>CDI pump (new)</u>

COSTS

<u>Western Rig</u>	<u>\$3,310</u>
<u>Graco BOP</u>	<u>\$140</u>
<u>CDI TA</u>	<u>\$450</u>
<u>CDI SN</u>	<u>\$70</u>
<u>MT. West Sanitation</u>	<u>\$400</u>
<u>rds("A grade string)</u>	<u>\$10,100</u>
<u>Polish rod kit</u>	<u>\$1,100</u>
<u>CDI rod pump</u>	<u>\$1,300</u>
<u>NPC Supervisor</u>	<u>\$300</u>

DAILY COST: \$17,170

TOTAL WELL COST: \$534,400

Completion supervisor: Ron Shuck



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 12-14-9-15 **Report Date:** Nov. 10, 2004 **Day:** 06
Operation: Completion **Rig:** Western # 1

WELL STATUS

Surf Csg: 8-5/8' @ 307' **Prod Csg:** 5-1/2" @ 6085' **Csg PBTD:** 6063'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5051' **PBTD:** 6063'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB6 sds</u>	<u>4214-4225'</u>	<u>4/44</u>			
<u>D1 sds</u>	<u>4707-4722'</u>	<u>4/60</u>			
<u>D2 sds</u>	<u>4760-4770'</u>	<u>4/40</u>			
<u>B.5 sds</u>	<u>4916-4928'</u>	<u>4/48</u>			
<u>B1 sds</u>	<u>4954-4963'</u>	<u>4/36</u>			
<u>B2 sds</u>	<u>4978-4989'</u>	<u>4/44</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 9, 2004 **SITP:** 0 **SICP:** 0

Open well w/ 0 psi. LD polish rod. Continue TIH w/ rods (100 - 3/4" guided). Space pump w/ 2', 4' x 3/4" pony rods. Test tbg & pump to 800 psi w/ 2 bbls water. RDMSU. POP @ 11 AM w/ 85" SL, 6 SPM w/ 1888 bbls EWTR.
Final Report.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1886 **Starting oil rec to date:** 0
Fluid lost/recovered today: 2 **Oil lost/recovered today:** .5 bbls
Ending fluid to be recovered: 1888 **Cum oil recovered:** .5 bbls
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

<u>NC .45'</u>	<u>5051.54'</u>
<u>2 jts tbg 63.93'</u>	
<u>SN 1.10'</u>	<u>4986.06'</u>
<u>3 jts tbg 95.53'</u>	
<u>TA 2.80'</u>	<u>4887.73'</u>
<u>151 jts, J-55,</u>	<u>4875.73'</u>
<u>KB</u>	<u>12.00'</u>

<u>1-1/2" x 22' pl rd (new)</u>
<u>2', 4' x 3/4" pny rds (new)</u>
<u>120 - 3/4" guided rods (new)</u>
<u>63 - 3/4" pln rds (new)</u>
<u>10 - 3/4" guided rds (new)</u>
<u>6 - 1-1/2" K-bars (new)</u>
<u>2-1/2"x1-3/4"x12'x15.5'RHAC</u>
<u>CDI pump (new)</u>

<u>Western Rig</u>	<u>\$1,250</u>
<u>NPC frac tks(6x8day)</u>	<u>\$1,920</u>
<u>NPC frac head</u>	<u>\$500</u>
<u>NPC flat tnk rental</u>	<u>\$120</u>
<u>NPC swb tnk (3 days)</u>	<u>\$120</u>
<u>D&M Hot Oil</u>	<u>\$310</u>
<u>NPC Supervisor</u>	<u>\$300</u>

DAILY COST: \$4,520

TOTAL WELL COST: \$538,920

Completion supervisor: Ron Shuck

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4164'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 192' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" Cement down 5-1/2" casing to 358'

The approximate cost to plug and abandon this well is \$59,344.

Ashley Federal #12-14-9-15

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Initial Production: BOPD,
 MCFD, BWPD

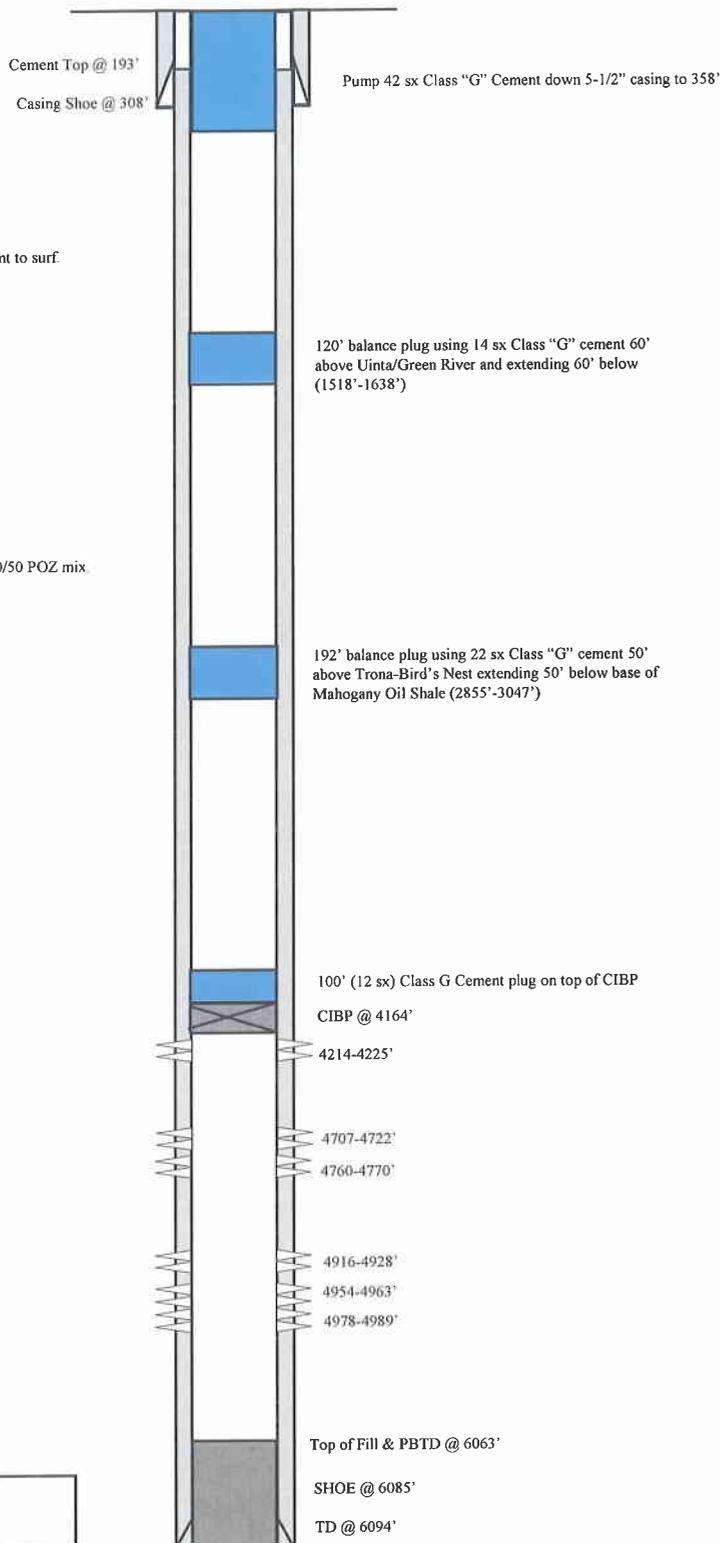
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT: 193'



NEWFIELD

Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2003 FSL 636 FWL
NWSW Section 14 T9S R15E

5. Lease Serial No.
USA UTU-66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
ASHLEY FEDERAL 12-14-9-15

9. API Well No.
4301332476

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

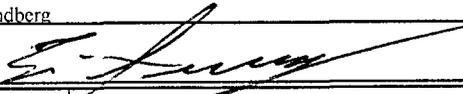
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Eric Sundberg

Signature



Title

Regulatory Lead

Date

07/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

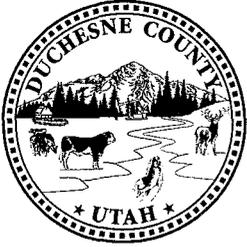
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

August 17, 2010

Mr. Brad Hill, Permitting Manager
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
AUG 17 2010
DIV. OF OIL, GAS & MINING

RE: Newfield Production Company Injection Wells (Cause No UIC-367)

Dear Mr. Hill:

We are in receipt of your notice regarding Newfield Production Company's request to convert five wells in the Greater Monument Butte Unit, located in Sections 14, 15 and 22, Township 9 South, Range 15 East and Sections 9 and 14 in Township 9 South, Range 16 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Production Company, Rt. 3, Box 3630, Myton, UT 84052

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-367

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 9 AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley Federal 12-14-9-15 well located in NW/4SW/4, Section 14, Township 9 South, Range 15 East

Ashley Federal 14-15-9-15 well located in SE/4SW/4, Section 15, Township 9 South, Range 15 East

Ashley Federal 2-22-9-15 well located in NW/4NE/4, Section 22, Township 9 South, Range 15 East

South Wells Draw Federal 1-9-9-16 well located in NE/4NE/4, Section 9, Township 9 South, Range 16 East

Jonah Federal 16-14-9-16 well located in SE/4 SE/4, Section 14, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 11th day of August, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 12-14-9-15, ASHLEY FEDERAL 14-15-9-15,
ASHLEY FEDERAL 2-22-9-15, SOUTH WELLS DRAW FEDERAL 1-9-9-16,
JONAH FEDERAL 16-14-9-16.**

Cause No. UIC-367

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

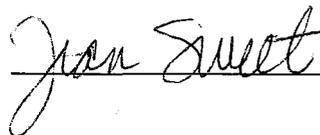
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078



From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 8/12/2010 11:07 AM
Subject: CAUSE NO. UIC-367

Subject public notice will be published Aug. 17, 2010
Thank you
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 11, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-367

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-367

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 8/11/2010 4:24 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-367

Ad #607995 is scheduled to run August 16th in Salt Lake Tribune, Deseret News and on the website: utahlegals.com

Total charge is \$223.40. Please check the ad in the papers.

Thank you,

Lynn Valdez
MEDIAONE OF UTAH,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-204-6245
Email: naclegal@mediaoneutah.com

From: Jean Sweet [<mailto:jsweet@utah.gov>]
Sent: Wednesday, August 11, 2010 1:39 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-367

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 11, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-367

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



WESTERN UNION
FED. TAX I.D.# 87-0217663

The Salt Lake Tribune
www.sltrib.com

NEEDLES ADVERTISING
www.needlesadvertising.com

PROOF OF PUBLICATION

12-741

CUSTOMER NAME AND ADDRESS		ACCOUNT NUMBER	CUSTOMER'S CITY
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114		9001402352	8/17/2010

RECEIVED
AUG 23 2010

DIV. OF OIL, GAS & MINING

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUM	
8015385340		0000607995 /	
SCHEDULE			
Start 08/16/2010		End 08/16/2010	
CUST. REF. NO.			
UIC 367			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
65	Lines	2.00	COLUMN
TIMES		RATE	
4			
MISC. CHARGES		AD CHARGES	
TOTAL COST			
223.40			

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-367

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 9 AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley Federal 12-14-9-15 well located in NW/4SW/4, Section 14, Township 9 South, Range 15 East
Ashley Federal 14-15-9-15 well located in SE/4SW/4, Section 15, Township 9 South, Range 15 East
Ashley Federal 2-22-9-15 well located in NW/4NE/4, Section 22, Township 9 South, Range 15 East
South Wells Draw Federal 1-9-9-16 well located in NE/4NE/4, Section 9, Township 9 South, Range 16 East
Jonah Federal 16-14-9-16 well located in SE/4 SE/4, Section 14, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 11th day of August, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
s/ Brad Hill

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON Start 08/16/2010 End 08/16/2010

SIGNATURE [Signature]

DATE 8/17/2010

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 891409
My Commission Expires
January 12, 2014

[Signature: Virginia Craft]

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

2250/RRR/G2/ICAOMIN/GF10/6131

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
WWW.SLTTRIB.COM

MEDIA One
OF UTAH
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESRETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	8/17/2010

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUM		
8015385340	0000607995 /		
SCHEDULE			
Start 08/16/2010	End 08/16/2010		
CUST. REF. NO.			
UIC 367			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
65	Lines	2.00	COLUMN
TIMES	RATE		
4			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
223.40			

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-367

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Dated this 11th day of August, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Brad Hill
Permitting Manager

607995

UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINI** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

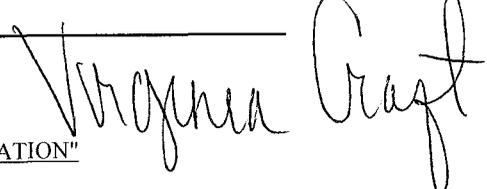
PUBLISHED ON Start 08/16/2010 End 08/16/2010

SIGNATURE



DATE 8/17/2010

Notary Public, State of Utah
Commission # 081409
My Commission Expires
January 11, 2014



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 17th day of August, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 17th day of August, 2010, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Editor

Subscribed and sworn to before me this

17 day of August, 2010

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-367

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 9 AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley Federal 2-22-9-15 well located in NW/4NE/4, Section 22, Township 9 South, Range 15 East

South Wells Draw Federal 1-9-9-16 well located in NE/4NE/4, Section 9,

Township 9 South, Range 16 East

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Dated this 11th day of August, 2010.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Brad Hill
Permitting Manager
Published in the Uintah Basin Standard Aug. 17, 2010.

Send Payments to:
 Uintah Basin Standard
 268 S 200 E
 Roosevelt, Utah 84066
 Phone: 435-722-5131
 Fax: 435-722-4140



Invoice Number	4195	Invoice Date	8/17/2010
Advertiser No.	2080	Invoice Amount	\$108.00
		Due Date	9/16/2010

Rose Nolton
 DIVISION OF OIL GAS & MINING
 1594 W. N.TEMPLE STE 121
 PO BOX 145801
 SALT LAKE CITY, UT 84114-5801

1 1/2% fee will be charged to all past due balances.

Amount Enclosed

Please detach top portion and return with your payment

INVOICE

Uintah Basin Standard

DIVISION OF OIL
 GAS & MINING

Invoice No. 4195

8/17/2010

Date	Order	Publications	Description	Ad Size	Sales Tax	Amount	
8/17/2010	2190	1	Notice of Agency Action (Newfield Cause No. UIC-367) Pub Aug 17, 2010		\$0.00	\$108.00	
			Uintah Basin Standard				
Total Transactions:					1	\$0.00	\$108.00

SUMMARY

Advertiser No. 2080

Invoice No. 4195

1 1/2% fee will be charged to all past due balances.

Thank You for your business!

Thank you for advertising with us, we appreciate your business!

RECEIVED
AUG 19 2010
 DIV. OF OIL, GAS & MINING

2250/REB/GGULCAADMIN/GF10/0131



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2010

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 12-14-9-15, Section 14, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32476

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

Clinton Dworshak
Acting Associate Director

CD/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 12-14-9-15

Location: 14/9S/15E **API:** 43-013-32476

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 308 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,085 feet. A cement bond log demonstrates adequate bond in this well up to 3,146 feet. A 2 7/8 inch tubing with a packer will be set at 4,164 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 13 producing wells and 4 injection wells in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. In addition, there are two currently permitted surface locations for horizontal wells which affect the AOR. One will be drilled from a surface location inside the AOR to a bottom hole location outside the AOR, and the other will be drilled from a surface location outside the AOR to a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1300 feet. Injection shall be limited to the interval between 4,001 feet and 6,063 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 12-14-9-15 well is 0.87 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,118 psig. The requested maximum pressure is 2,118 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Ashley Federal 12-14-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date 9/2/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 12-14-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332476

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2003 FSL 636 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 14, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/15/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

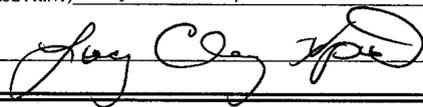
The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

A1 5114-5117' 3 JSPF 9 holes
A1 5124-5130' 3 JSPF 18 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 11/16/2010

(This space for State use only)

RECEIVED
NOV 22 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2003 FSL 636 FWL
 NWSW Section 14 T9S R15E

5. Lease Serial No.
 USA UTU-66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY FEDERAL 12-14-9-15

9. API Well No.
 4301332476

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

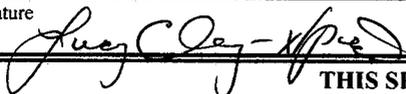
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

- A1 5114-5117' 3 JSPF 9 holes
- A1 5124-5130' 3 JSPF 18 holes

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 11/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

NOV 22 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****ASHLEY 12-14-9-15****9/1/2010 To 1/30/2011****11/10/2010 Day: 1****Recompletion**

NC #1 on 11/10/2010 - POOH W/-Rod Prod & pmp. N/U BOP,POOH W/-94 Jts Tbg, SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM MIRU NC#1, 15 Mile Rig Move. Preferred H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-35 BW, Seat pmp, Fill Tbg W/-17 BW, P/Tst Tbg To 3,000 Psi, Good Tst. Unseat pmp, POOH W/-1 1/2X22' Polish Rod, 1-3/4X2'-2-3/4X4'- 2-3/4X6' Ponys, 120-3/4 4 Per, 43-3/4 Slick, 30-3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. N/D W/-HD, N/U BOP, R/U Flr, Rel T/A, POOH W/-94 Jts Tbg, SWI, 5:30PM C/SDFN, 5:30PM-6:00PM C/Trvl. 105 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$7,961**11/11/2010 Day: 2****Recompletion**

NC #1 on 11/11/2010 - POOH W/Tbg Prod, R/U W/L Perf Zone A1. Run Gyro Log. Run Frac Tools & N-80 Frac Strng,Set Plg & Pkr,R/U BJ To Frac Zone A1,R/D BJ Aftr Frac,OWU Flow Back,Turn Well Ovr To Flow Tester. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-58 Jts Tbg, T/A, 3 Jts Tbg, S/N, 2 Jts Tbg, N/C. R/U Perforators W/Line To Perf Zone A1 @ 5114'-5117'-5124'-5130' W/-3 SPF. R/D W/Line Aftr Perf. R/U Ves W/Line RIH W/-Gyro, R/D W/-Line Aftr Gyro Log. P/U & RIH W/-Plg & Pkr, Set Plg @ 5120.50', POOH & Set Pkr @ 5064', R/U H/Oiler & Fill Tbg W/-30 BW, Try To Break Perfs @ 5114'-5117', Perfs Would Not Break 5,000 Psi. R/U R/pmp, Fill Csg W/- BW, Rel Pkr & Plg, RIH & Reset Plg @ 5197', POOH & Set Pkr @ 5070', R/U BJ To Frac Zone. R/D BJ Aftr Frac, OWU To Flow Back 20/64 Choke, Turn Well Over To Flow Tester, 6:30C/SDFN, 6:30PM-7:00PM C/Trvl. 395 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$43,283**11/12/2010 Day: 3****Recompletion**

NC #1 on 11/12/2010 - OWU,Rel Pkr,Curc Cln,RIH Rel Plg Curc Cln,POOH L/D N-80,Pkr & Plg,P/U RIH W/-Tbg Prod Ti 5117',Swab For Cln Up. SWI, C/SDFN. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Well Flowed 40 BW, R/U R/pmp, Fill Csg, Rel Pkr, Curc Well Cln. RIH To Fill @ 5134', Cln Out To Plg @ 5197', Curc Well Cln. Rel Plg, POOH & L/D 165 Jts N-80 Frac Tbg, Pkr & Plg. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 1 Jt New Tbg, 5 1/2" T/A, 3 New Jts Tbg, 150 Jts Used Tbg, EOT @ 5117'. R/U Swab RIH IFL @ 2500', Made 11 Swab Runs, Recvred 106 BW, 5% Oil Cut, Lite Trce Sand, FFL @ 3700', 5:30PM C/SDFN, 5:30PM 6:00PM C/Trvl. 633 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$54,739**11/15/2010 Day: 4****Recompletion**

NC #1 on 11/15/2010 - OWU,RIH W/2 Jts Tbg,N/D BOP,Set T/A,N/U W/HD,Run pmp & Rod Prod String,POP (Final Report). - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, RIH W/2 Jts Tbg, R/D Flr, N/D BOP, Set T/A In 18,000 Tension, N/U W/-HD. R/U Rod Eq, P/U Stroke & RIH W/-CDI 2 1/2X1 1/2X12X16' RHAC, 6-1 1/2 Wt Bars, 38-3/4 4 Per, 15 Bttm New, 39-3/4 Slick, 121-3/4 4 Per, 2-3/4X6' Ponys, 2-3/4X4' Ponys, 1 1/2X22' Polish Rod, Seat pmp, R/U Unit, R/U R/pmp, Fill Tbg W/-9 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP @

12:00PM,85" SL, 5 SPM, 642 BWTR (Final Report). **Finalized**

Daily Cost: \$0

Cumulative Cost: \$66,097

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 12-14-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324760000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2003 FSL 0636 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/13/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company would like to request the approval to open additional pay in the A1 sand in the subject well in a single stage. The target intervals are [5124-5130] and [5114-5117] in the A1 sand. Please see attachment for detailed procedure and well bore diagram and contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 01/20/2011
 By: *David K. Quist*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A	DATE 1/13/2011	

Newfield Production Company

Ashley 12-14-9-15

Procedure for: OAPA1. Tubing frac

Well Status: See attached Wellbore Diagram

AFE # [redacted] Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTB as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,063**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

A1	5124-5130	3spf	120deg phasing
A1	5114-5117	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,180** and test to 4,000psi. PUH with packer to +/- **5,065**
- 4 RU frac equip. Frac the **A1** down tubing w/**50,000**# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 9 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Place SN @ ± 5030 and set TAC at ±5065' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 6 x 1-1/2" weight rods, 30 x 3/4" guided rods, 43 x 3/4" slick rods, 120 x 3/4" guided rods, Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

Ashley Federal #12-14-9-15

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

FRAC JOB

11/03/04 4916-4989' **Frac B.5 & 1 & 2 sands as follows:**
 128,138# s 20/40 sand in 887 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1602 psi
 w/avg rate of 24.9 BPM. ISIP 2150. Calc
 flush 4914 gal. Actual flush: 4725 gal.

11/04/04 4707-4770' **Frac D1 & 2 sands as follows:**
 109,362# 20/40 sand in 781 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1607 psi
 w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc
 flush: 4705 gal. Actual flush: 4704 gal.

11/04/04 4214-4225' **Frac GB6 sands as follows:**
 58,492# 20/40 sand in 480 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1894 psi
 w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc
 flush: 4212 gal. Actual flush: 4116 gal.

1-8-08
 Tubing Leak. Updated rod & tubing details.

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

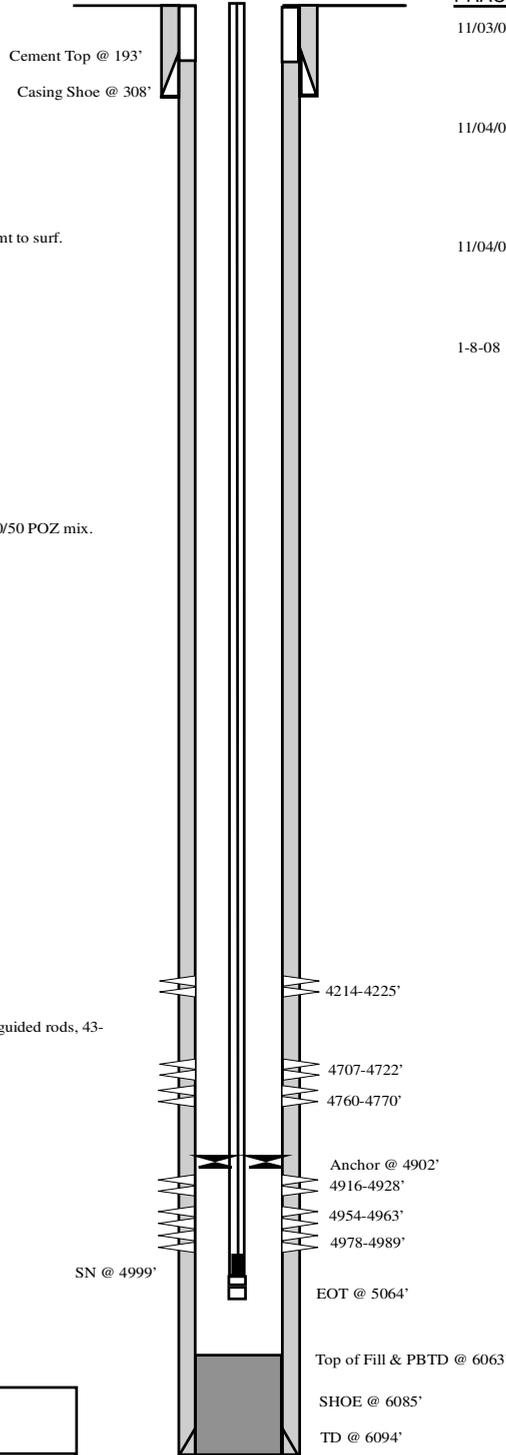
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55
 NO. OF JOINTS: 152 jts (4889.59')
 TUBING ANCHOR: 4901.59'
 NO. OF JOINTS: 3 jts (94.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4998.77
 NO. OF JOINTS: 2 jts (63.93')
 TOTAL STRING LENGTH: EOT @ 5064.25'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 2-4', 2-6' x 3/4" pony rods, 120-3/4" guided rods, 43-3/4" plain rods, 30-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15.5' RHAC pump.
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5 SPM



PERFORATION RECORD

Date	Interval	Tool	Holes
10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes



Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

DF 2/8/08

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 12-14-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332476

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2003 FSL 636 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 14, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/19/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/03/2011. On 05/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/19/2011 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician

SIGNATURE  DATE 05/23/2011

(This space for State use only)

RECEIVED
MAY 26 2011
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

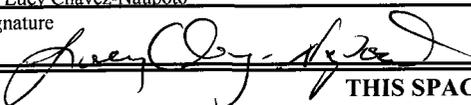
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-66184
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2003 FSL 636 FWL NWSW Section 14 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 12-14-9-15
		9. API Well No. 4301332476
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 05/03/2011.
On 05/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well.
On 05/19/2011 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was not a State representative available to witness the test.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Water Services Technician
Signature 	Date 05/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAY 26 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5/19/11 Time 9 am pm
Test Conducted by: Jared Robinson
Others Present: _____

Well: Ashley Federal 12-14-9-15 Field: Monument + Butte
Well Location: NW/5W Sec. 14, T9S, R15E API No: 43-013-32476
Duchesne County

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 400 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robinson

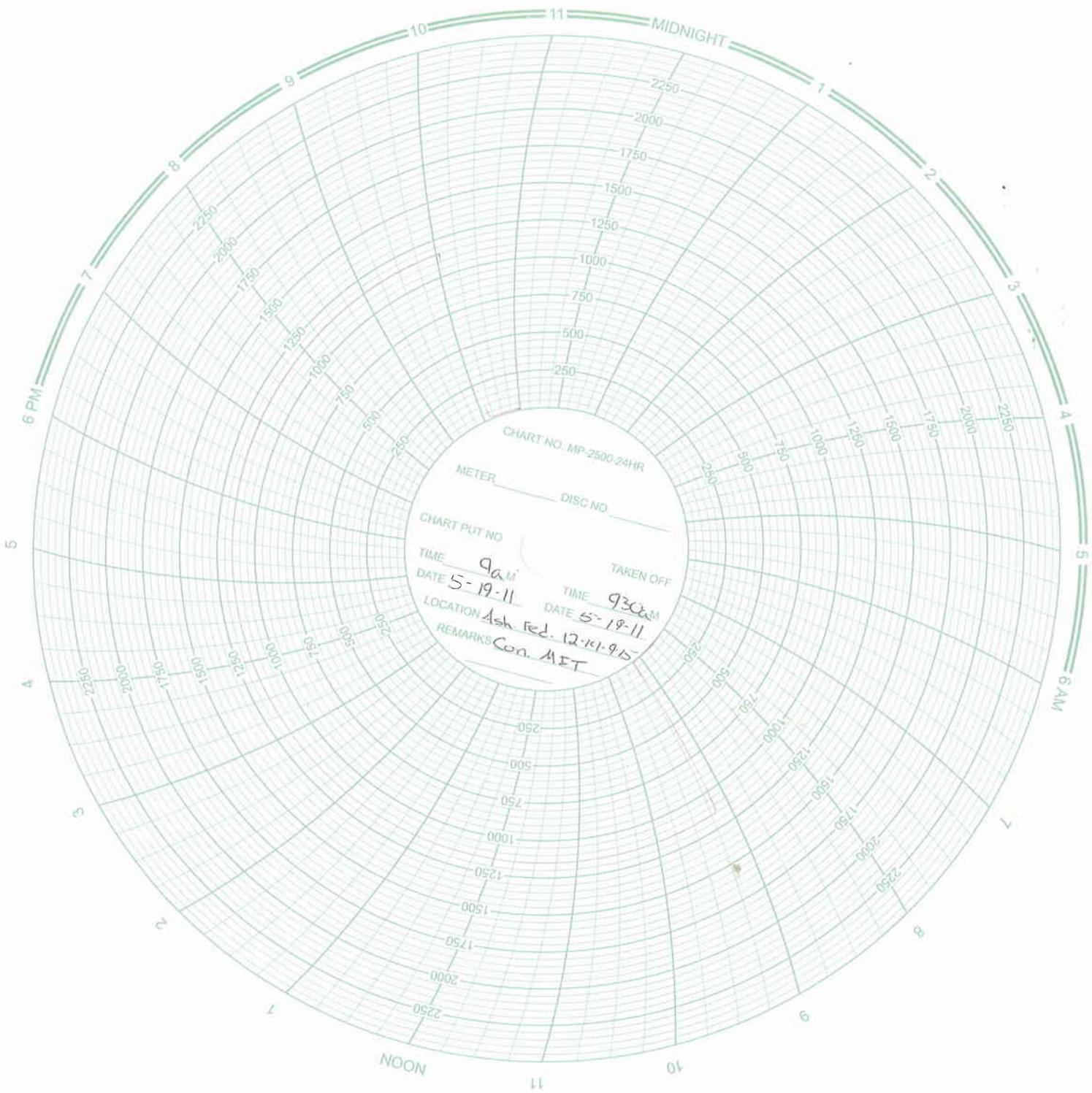


CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO. _____

TIME 9am

DATE 5-19-11

LOCATION Ash Fed. 12-MI. 9.5

REMARKS Con. MET

TAKEN OFF

TIME 930am

DATE 5-19-11

Daily Activity Report**Format For Sundry****ASHLEY 12-14-9-15****3/1/2011 To 7/30/2011****5/3/2011 Day: 1****Conversion**

WWS #5 on 5/3/2011 - MIRU WWS #5. Flush & pressure test rods and tbg. LD rods. ND WH. NU BOP. TOH w/ tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 60 jts. SIFN. - MIRU Western rig #5. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods once on TOH. ND wellhead & release TA @ 5090'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 60 jts. SIFN. - MIRU Western rig #5. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods once on TOH. ND wellhead & release TA @ 5090'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 60 jts. SIFN. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$28,970****5/4/2011 Day: 2****Conversion**

WWS #5 on 5/4/2011 - Con't TOH w/ tbg. LD extra tbg. TIH w/ pkr. Pressure test tbg. Fish SV. Land tbg on flange. Pump pkr fluid. Set pkr and NU WH. Pressure test annulus to 1500 psi. RDMOSU. Ready for MIT. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm336 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 128 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 15 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 50 bbls fresh water. Pump down annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4136', CE @ 4140' & EOT @ 4145'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. No pressure lose in 30 min. RDMOSU. Ready for MIT. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm336 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 128 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 15 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 50 bbls fresh water. Pump down annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4136', CE @ 4140' & EOT @ 4145'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. No pressure lose in 30 min. RDMOSU. Ready for MIT.

Daily Cost: \$0**Cumulative Cost: \$34,477****5/23/2011 Day: 3****Conversion**

Rigless on 5/23/2011 - conversion MIT - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Ashley 12-14-9-15). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 400 psig during the test. API # 43-013-32476 - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Ashley 12-14-9-15). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 400 psig during the test. API # 43-013-32476

Daily Cost: \$0

Cumulative Cost: \$59,797

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 12-14-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324760000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2003 FSL 0636 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/23/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PUT ON INJECTION"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above reference well was put on injection at 11:00 PM on 09/23/2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/27/2011	

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Ashley Federal 12-14-9-15

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

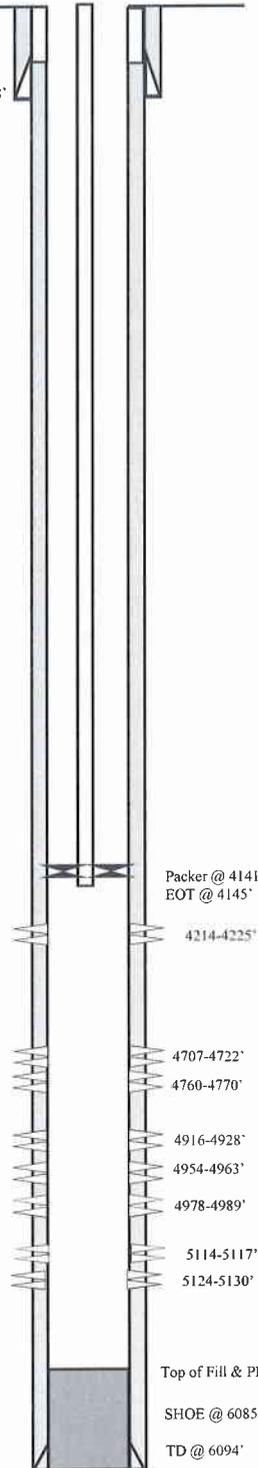
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO OF JOINTS: 128 jts (4124.3')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4136.3'
 CE @ 4140.62'
 TOTAL STRING LENGTH: EOT @ 4145'

Cement Top @ 193'
 Casing Shoe @ 308'



FRAC JOB

11/03/04 4916-4989' **Frac B.5 & 1 & 2 sands as follows:**
 128,138#s 20/40 sand in 887 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1602 psi
 w/avg rate of 24.9 BPM. ISIP 2150. Calc
 flush 4914 gal. Actual flush: 4725 gal

11/04/04 4707-4770' **Frac D1 & 2 sands as follows:**
 109,362# 20/40 sand in 781 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1607 psi
 w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc
 flush: 4705 gal. Actual flush: 4704 gal

11/04/04 4214-4225' **Frac GB6 sands as follows:**
 58,492# 20/40 sand in 480 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1894 psi
 w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc
 flush: 4212 gal. Actual flush: 4116 gal

1-8-08 Tubing Leak. Updated rod & tubing details

11/11/10 5114-5130' **Frac A1 sands as follows:** 47114# 20/40
 sand in 419 bbls Lightning 17 fluid

11/15/10 **Re-Completion** - updated details

05/03/11 **Convert to Injection well**

05/19/11 **Conversion MIT finalized** - update tbg detail

PERFORATION RECORD

10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes
11/11/10	5114-5117'	3 JSPF	9 holes
11/11/10	5124-5130'	3 JSPF	18 holes

NEWFIELD

Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-367

Operator: Newfield Production Company
Well: Ashley Federal 12-14-9-15
Location: Section 14, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32476
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 2, 2010.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,001' – 6,063')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

5/31/2011
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 12-14-9-15	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013324760000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2003 FSL 0636 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2016			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>On 04/26/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/28/2016 the casing was pressured up to 1070 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1450 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>			
			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 29, 2016
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A	DATE 4/29/2016		

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 4/28/16 Time 9:54 am pm
Test Conducted by: Mike Jensen
Others Present: Jeremy Price

Well: Ashley Federal 12-14-9-15 Field: Greater Monument Butte
Well Location: NW/SE Sec. 14, T9S, R15E API No: 43-013-32476

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1060</u>	psig
5	<u>1060</u>	psig
10	<u>1060</u>	psig
15	<u>1070</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1450 psig

Result: Pass Fail

Signature of Witness: Amy Doebele
Signature of Person Conducting Test: Michael Jensen

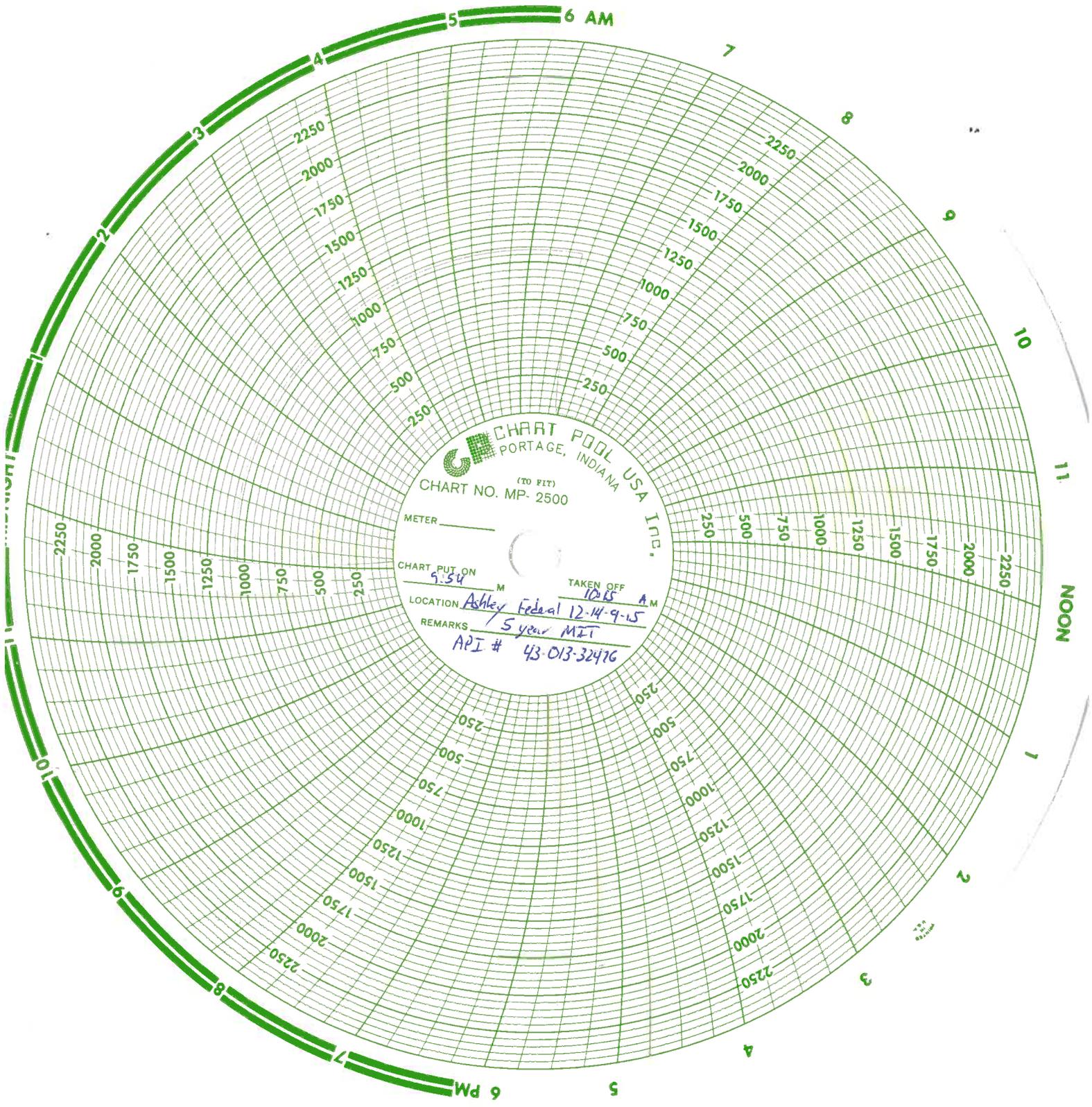


CHART POOL USA ILL.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____

CHART PUT ON 9:54 M TAKEN OFF 10:15 A.M.

LOCATION Ashley Federal 12-14-9-15

REMARKS 5 year MIT

API # 43-013-32476