

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 15-15-9-15

9. API Well No.
43-013-32473

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SW/SE Sec. 15, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/SE 579' FSL 1890' FEL 4450653Y 40.02532
At proposed prod. zone 566993 X -110.21490

14. Distance in miles and direction from nearest town or post office*
Approximately 16.1 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 567' f/ise & 2730' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1273'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6314' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/8/03

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-14-03

Title ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

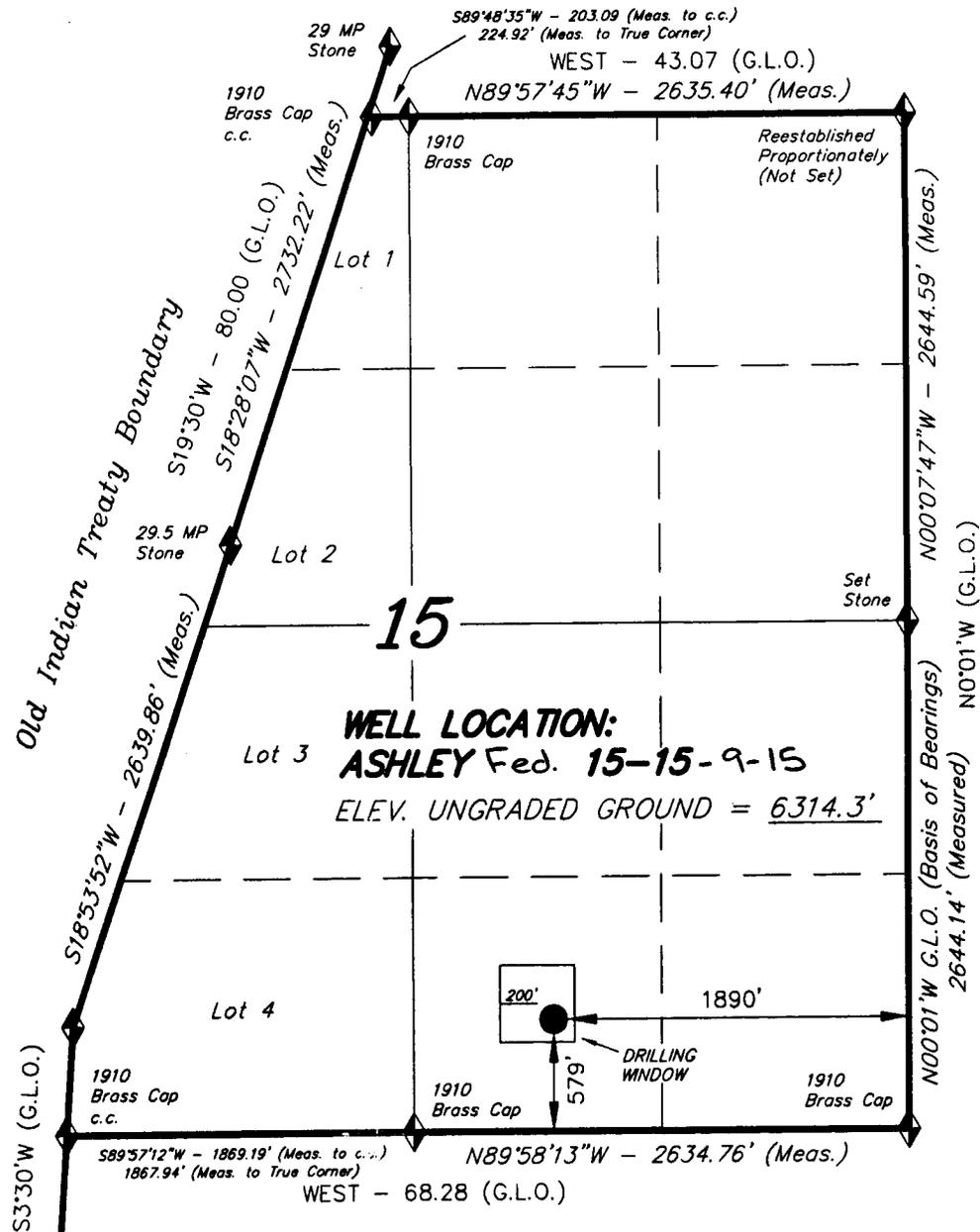
AUG 12 2003

DIV. OF OIL, GAS & MINING

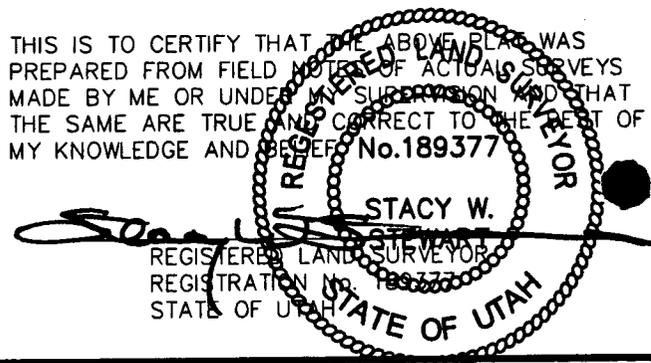
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 15-15-9-15
 LOCATED AS SHOWN IN THE SW 1/4 SE
 1/4 OF SECTION 15, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: D.J.S.

DATE: 7-22-03 DRAWN BY: R.V.C.

NOTES: FILE #



August 8, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 5-14-9-15, 6-14-9-15, 11-14-9-15, 13-14-9-15, 15-14-9-15, 9-15-9-15, 10-15-9-15, 11-15-9-15, and 15-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #15-15-9-15
SW/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #15-15-9-15
SW/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #15-15-9-15 located in the SW 1/4 SE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed northwesterly and then southwesterly - 2.1 miles \pm to it's junction with a two track road to be upgraded to the southwest; proceed southwesterly along this road - 6200' \pm to it's junction with the beginning of the proposed access road to the south; proceed along the proposed access road 1110' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #15-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #15-15-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Thread Grass	<i>Stipa Comata</i>	6 lbs/acre
Winterfat	<i>Ceratoides Lanata</i>	5 lbs/acre
Black Sage	<i>Artemisai Nova</i>	1 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #15-15-9-15 SW/SE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/8/03

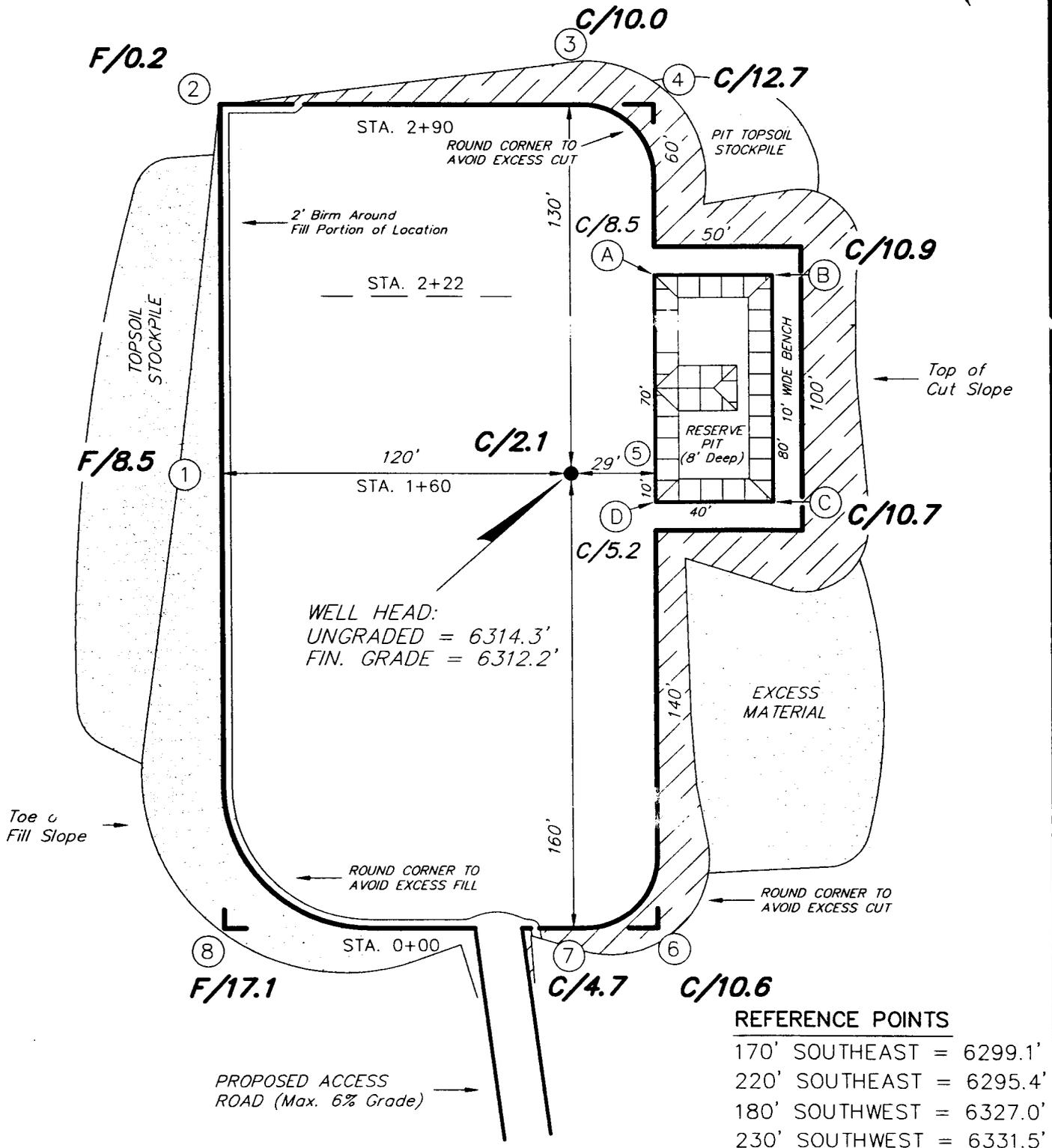
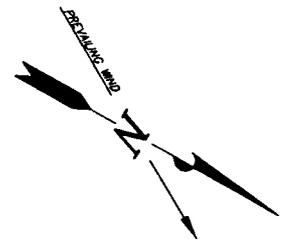
Date



Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 15-15
 Section 15, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6314.3'
 FIN. GRADE = 6312.2'

REFERENCE POINTS

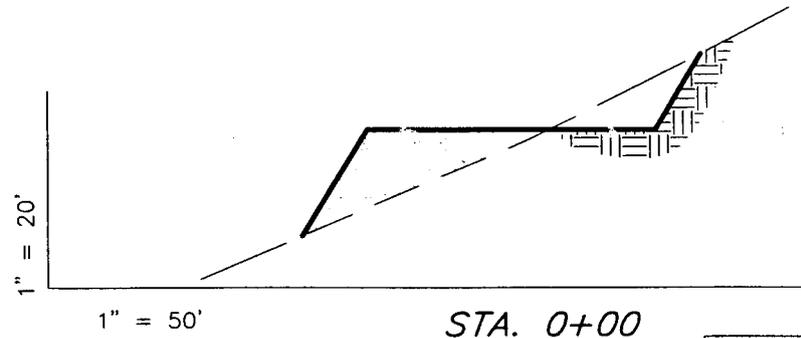
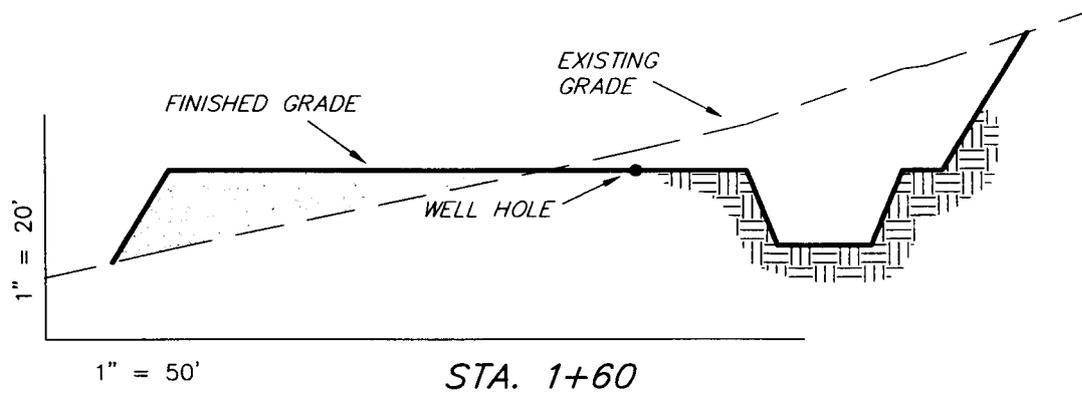
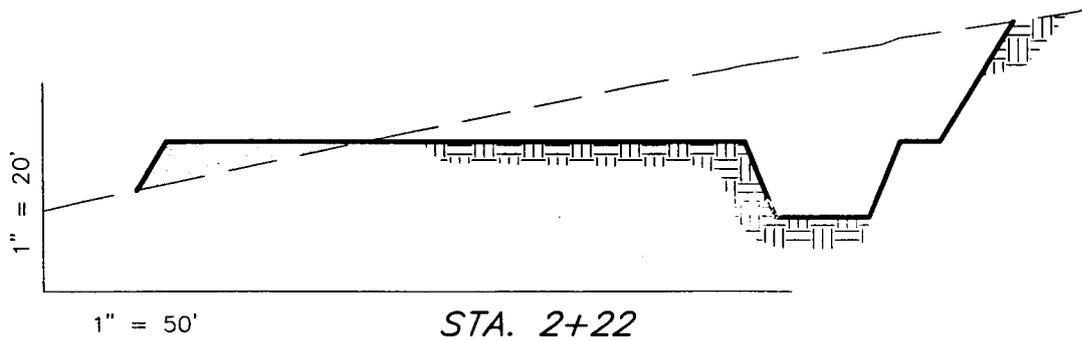
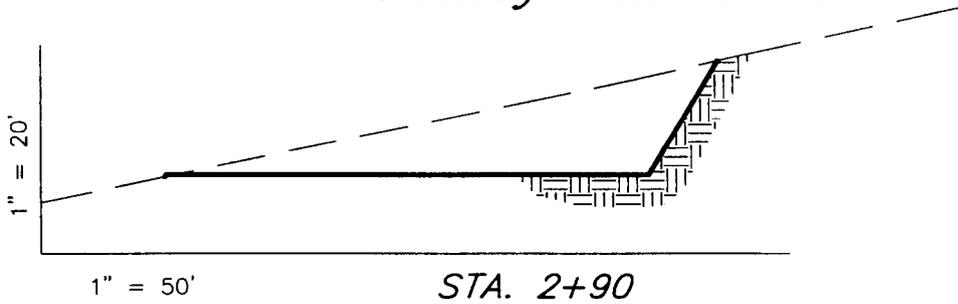
170' SOUTHEAST	= 6299.1'
220' SOUTHEAST	= 6295.4'
180' SOUTHWEST	= 6327.0'
230' SOUTHWEST	= 6331.5'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 7-22-03

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS

Ashley Unit 15-15



ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,540	5,540	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,180	5,540	890	640

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

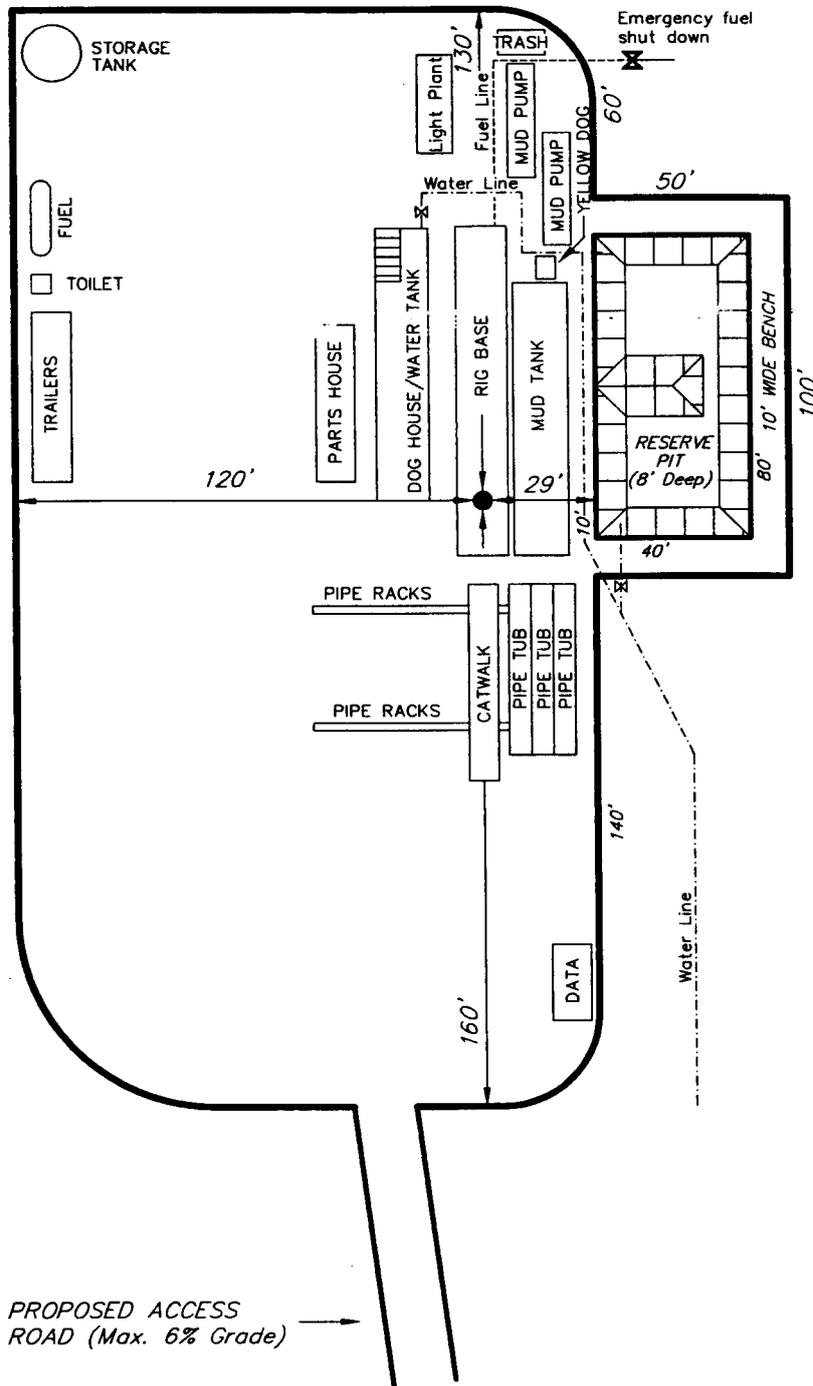
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: R.V.C.	DATE: 7-22-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 15-15



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

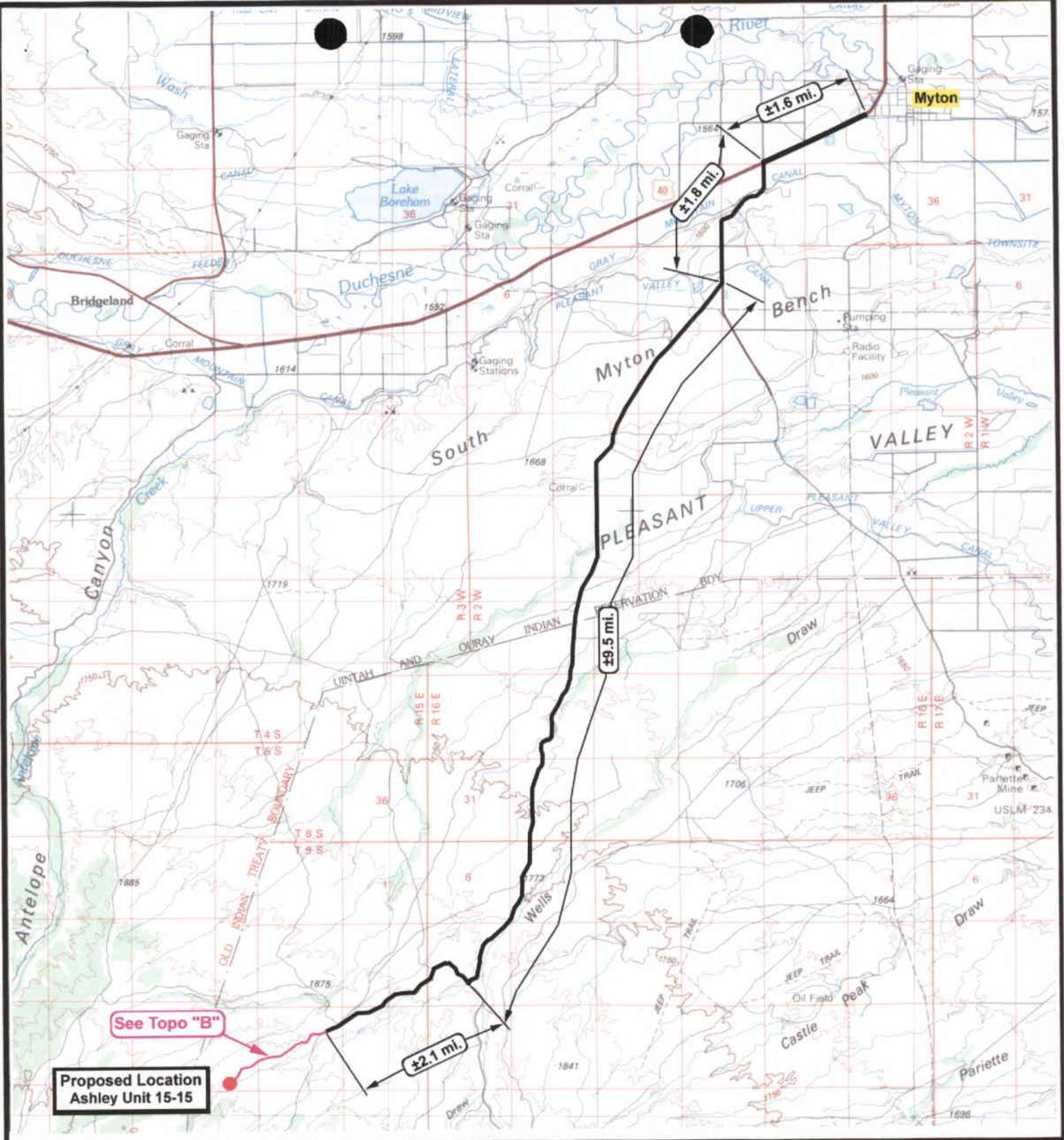
DRAWN BY: R.V.C.

DATE: 7-22-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

Proposed Location
Ashley Unit 15-15



Ashley Unit 15-15
SEC. 15, T9S, R15E, S.L.B.&M.



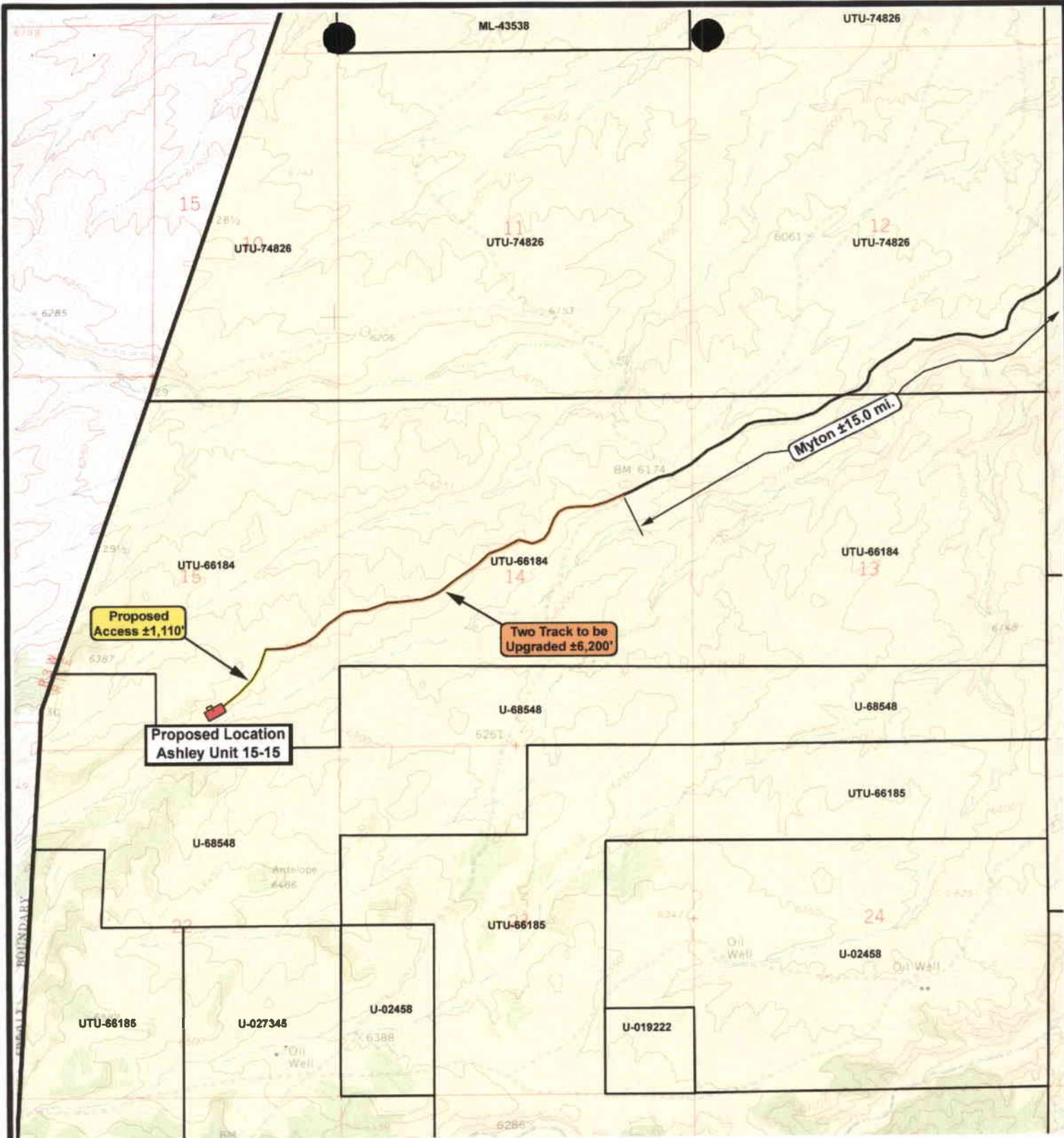
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 07-25-2003

Legend

— Existing Road
— Proposed Access

TOPOGRAPHIC MAP
"A"



ML-43538

UTU-74826

15

UTU-74826

UTU-74826

UTU-74826

UTU-66184

UTU-66184

UTU-66184

Proposed Access ±1,110'

Two Track to be Upgraded ±6,200'

Proposed Location Ashley Unit 15-15

Myton ±15.0 mi.

U-68548

U-68548

U-68548

UTU-66185

UTU-66185

U-02458

UTU-66185

U-027345

U-02458

U-019222



RESOURCES INC.



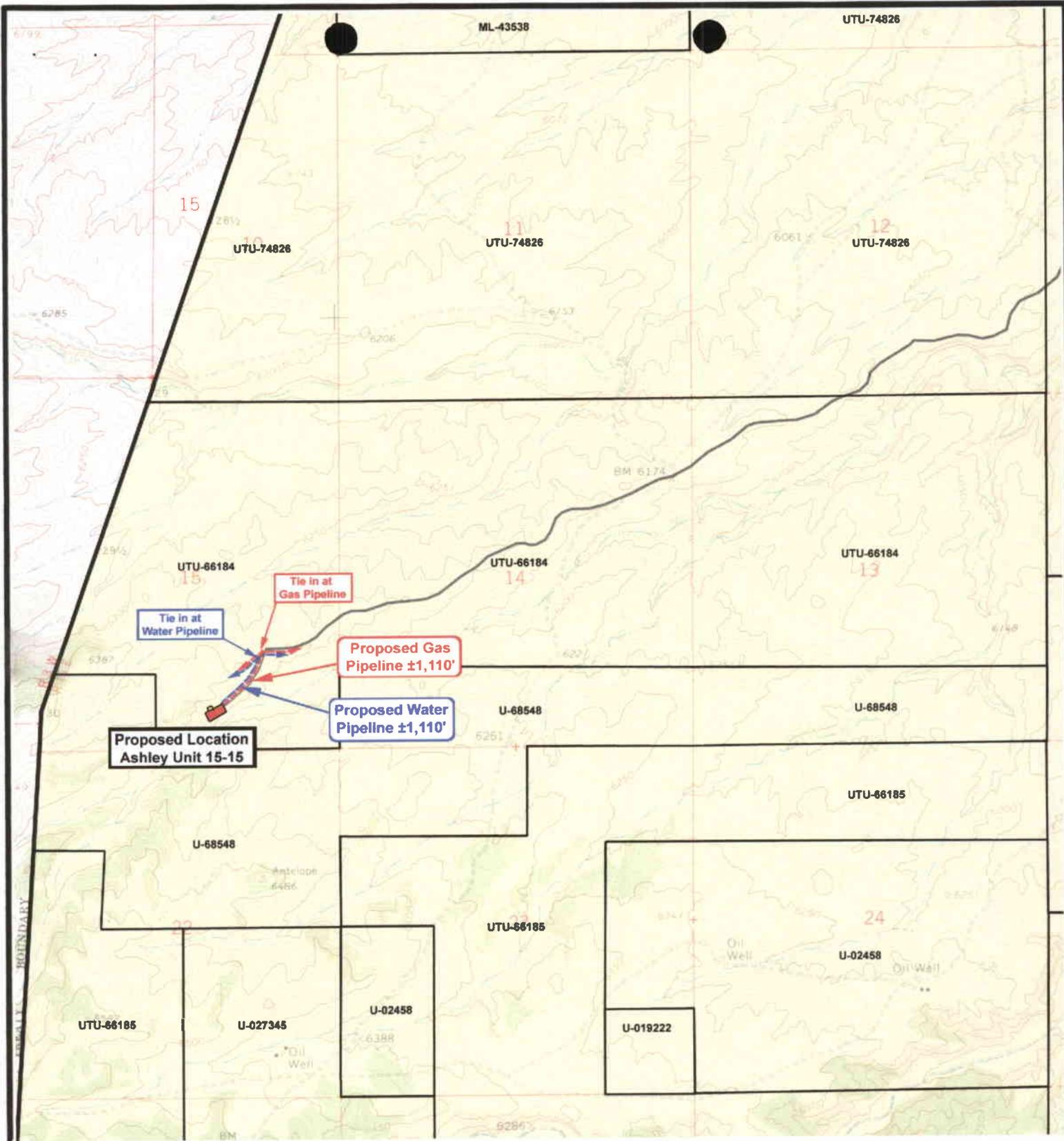
Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

Legend	
	Existing Road
	Proposed Access
	Upgraded Access

Ashley Unit 15-15
SEC. 15, T9S, R15E, S.L.B.&M.

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 07-25-2003

TOPOGRAPHIC MAP
"B"



Ashley Unit 15-15
SEC. 15, T9S, R15E, S.L.B.&M.

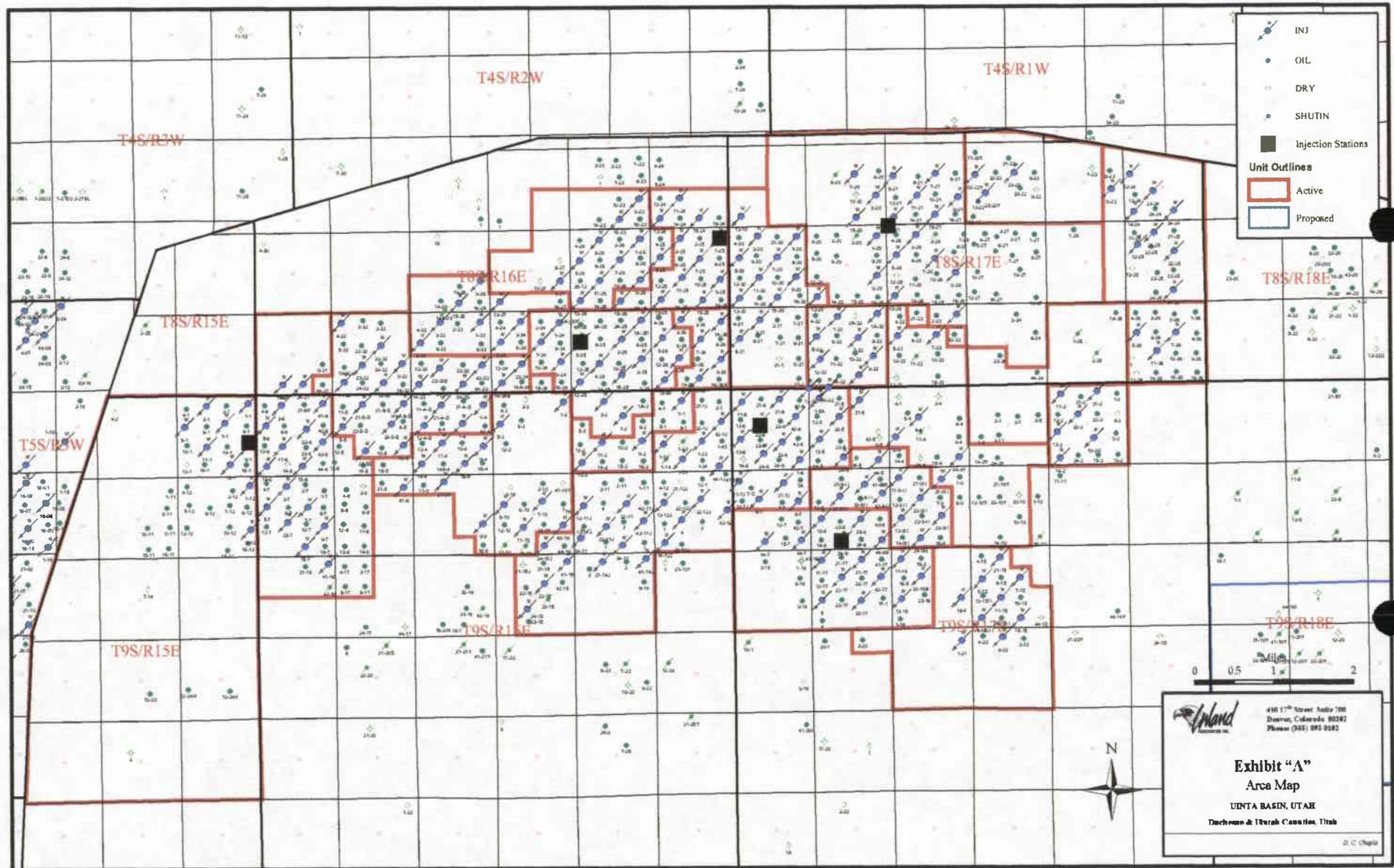


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

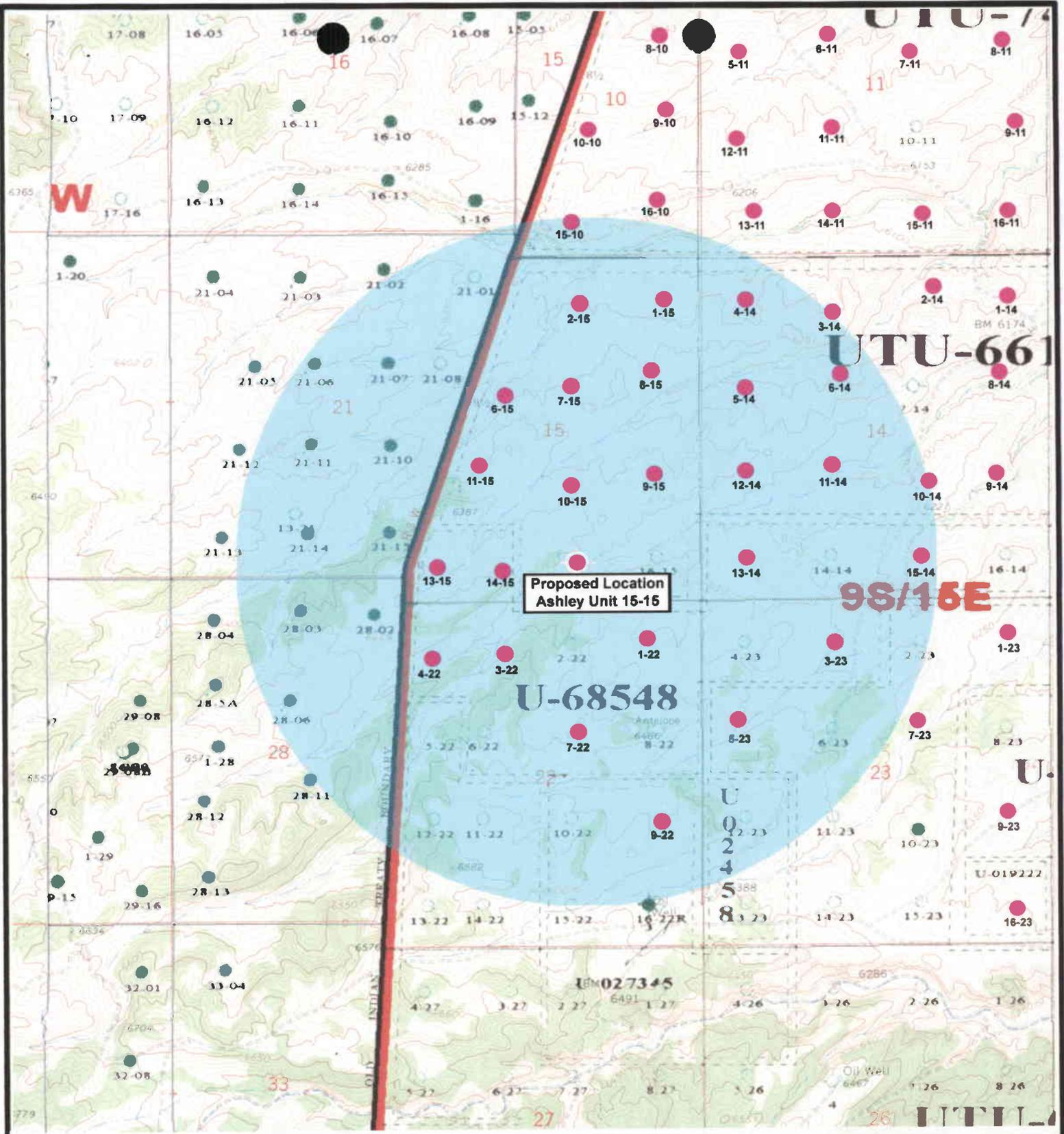
SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 07-25-2003

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



January 15, 2003



Proposed Location
Ashley Unit 15-15

U-68548

9S/15E



Ashley Unit 15-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 07-25-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

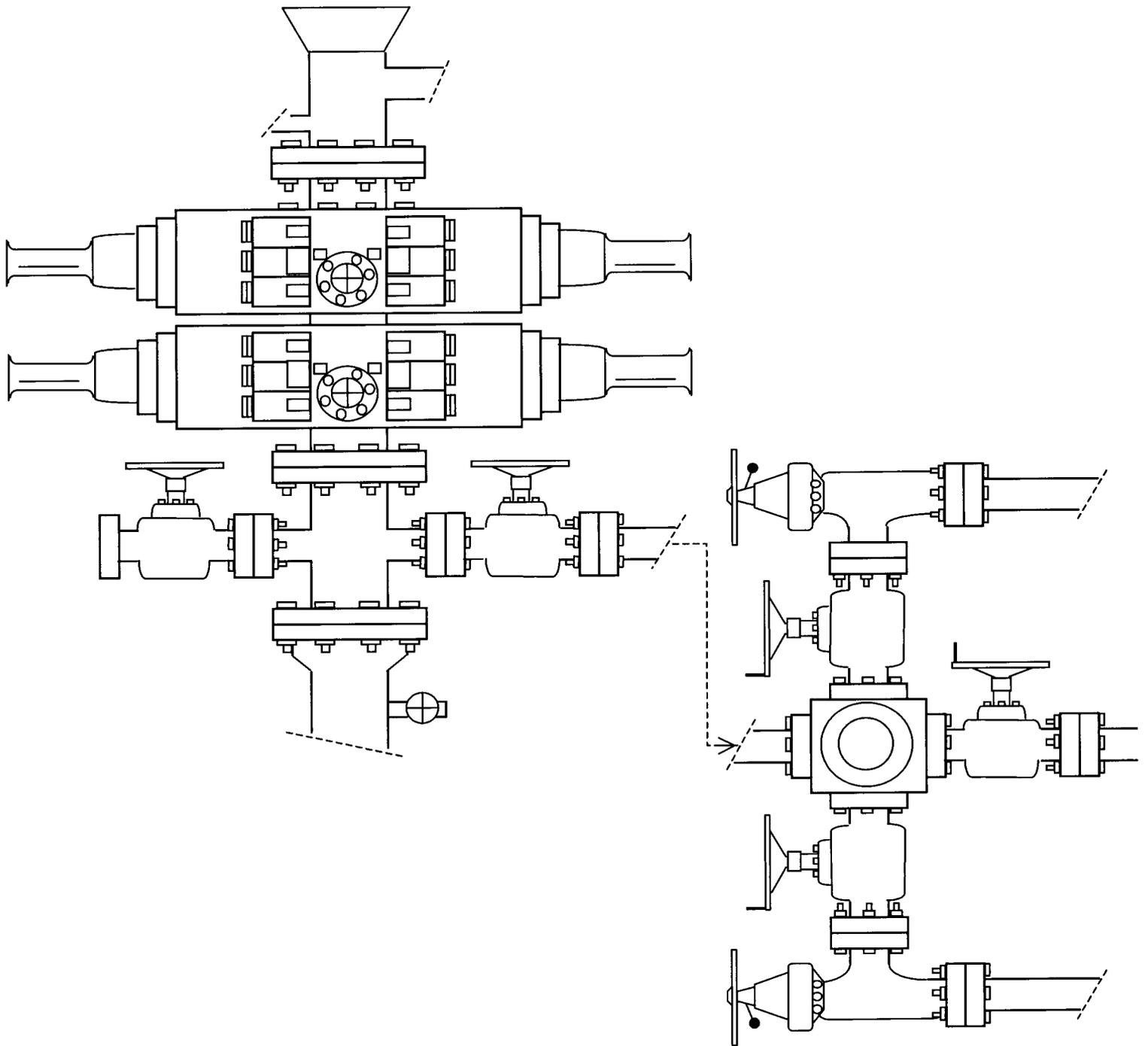


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/2003

API NO. ASSIGNED: 43-013-32473

WELL NAME: ASHLEY FED 15-15-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 15 090S 150E
SURFACE: 0579 FSL 1890 FEL
BOTTOM: 0579 FSL 1890 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.02532
LONGITUDE: 110.21490

RECEIVED AND/OR REVIEWED:

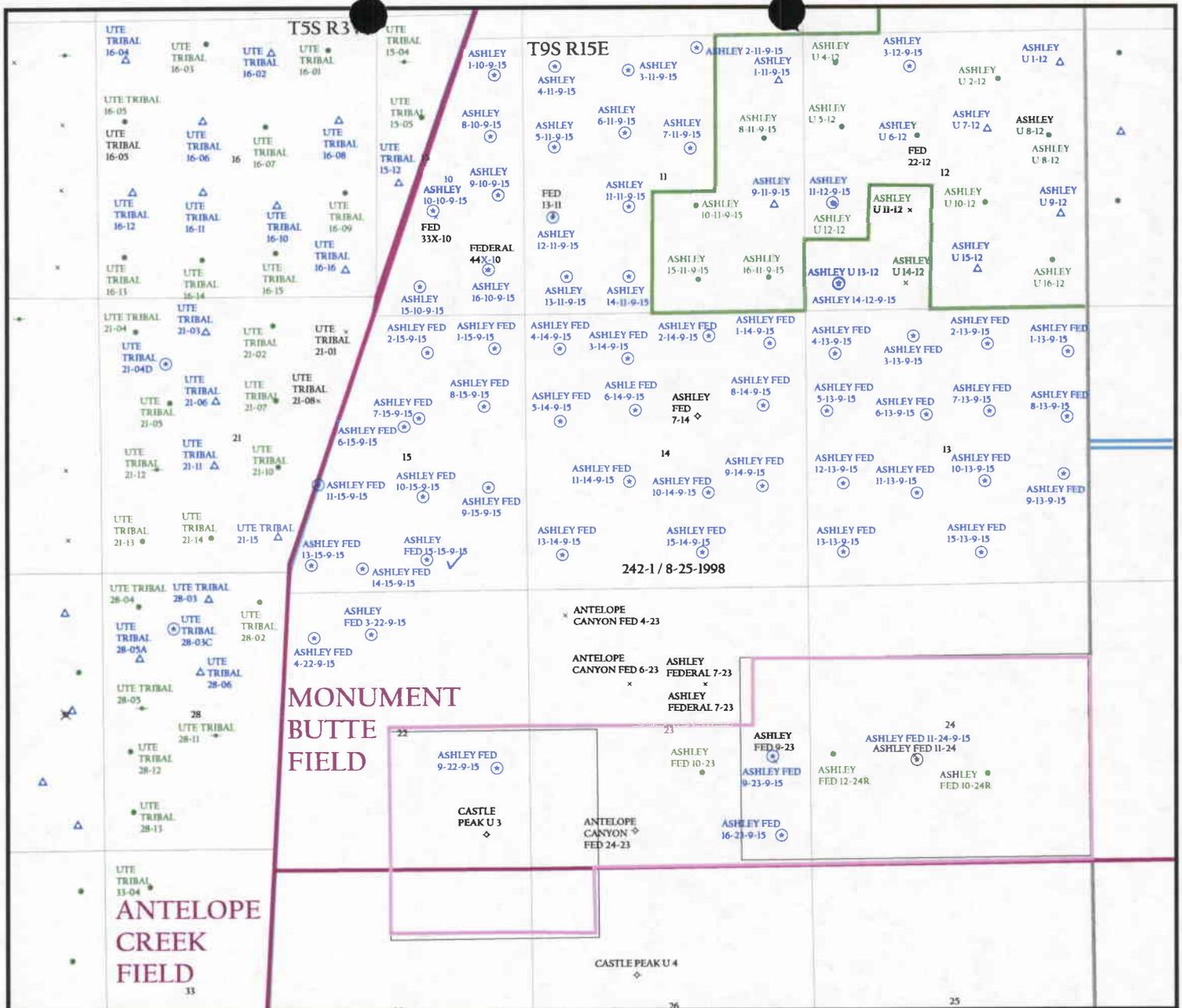
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1-federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 15 T. 9S, R. 15E

FIELD: MONUMENT BUTTES (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Wells

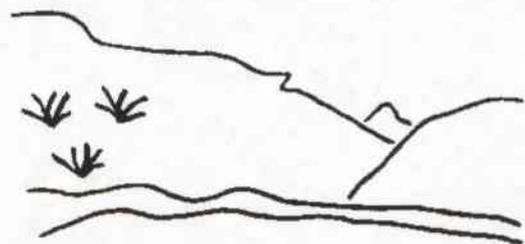
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 13-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 14, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 15-15-9-15 Well, 579' FSL, 1890' FEL, SW SE, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32473.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 15-15-9-15
API Number: 43-013-32473
Lease: UTU-66184

Location: SW SE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
~~Ashley~~ UTU73520A

8. Lease Name and Well No.
Ashley Federal 15-15-9-15

9. API Well No.
43-D13-32A13

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SW/SE Sec. 15, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SW/SE 579' FSL 1890' FEL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 16.1 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 567' f/ise & 2730' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1273'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6314' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/8/03

Title Regulatory Specialist

Approved by (Signature) *Edwin I Felsman* Name (Printed/Typed) EDWIN I FELSMAN Date 3/19/04

Title Assistant Field Manager Office Mineral Resources

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

CONDITIONS OF APPROVAL ATTACHED

MAR 31 2004

DIV. OF OIL, GAS & MINING

U.S.M.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.
Well Name & Number: Ashley 15-15-9-15
API Number 43-013-32473
Lease Number: U-66184
Location: SWSE Sec. 15 T.9S R. 15E
Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

-The reserve pit shall be lined with felt prior to installing the one piece, nylon reinforced plastic liner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

579 FSL 1890 FEL SW/SE Section 15, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 15-15-9-15

9. API Well No.

43-013-32473

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Permit Extension

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/14/03 (expiration 8/14/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-19-04
By: [Signature]

COPY SENT TO OPERATOR
DATE: 8-25-04
INITIALS: CHD

**RECEIVED
AUG 11 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

8/9/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32473
Well Name: Ashley Federal 15-15-9-15
Location: SW/SE Section 15, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/9/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

007

PAGE 02

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14283	43-013-32440	Ashley Federal 14-15-9-15	SE/SW	15	9S	15E	Duchesne	August 23, 2004	8/31/04
WELL 1 COMMENTS: <i>GRU</i>											
A	99999	14284	43-013-32471	Ashley Federal 10-15-9-15	NW/SE	15	9S	15E	Duchesne	August 25, 2004	8/31/04
WELL 2 COMMENTS: <i>GRU</i>											
A	99999	14285	43-013-32486	Federal 5-11-9-17	SW/NW	11	9S	17E	Duchesne	August 25, 2004	8/31/04
WELL 3 COMMENTS: <i>GRU</i>											
A	99999	14286	43-013-32473	Ashley Federal 15-15-9-15	SW/SE	15	9S	15E	Duchesne	August 27, 2004	8/31/04
WELL 4 COMMENTS: <i>GRU</i>											
A	99999	14287	43-047-35159	Federal 11-11-9-17	NE/SW	11	9S	17E	Utah	August 30, 2004	8/31/04
WELL 5 COMMENTS: <i>GRU</i>											

INLAND

4356463031

08/31/2004 10:43

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(399)

RECEIVED
AUG 31 2004

DIV. OF OIL, GAS & MINING

Kabbie S. Jones
 Signature: _____
 Title: Production Clerk
 Date: August 31, 2004

K

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 15-15-9-15

9. API Well No.
43-013-32473

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
579 FSL 1890 FEL SW/SE Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 08/27/04 MIRU Ross # 15 . Spud well @ 4:00 pm, Drill 305' of 12 1/4 hole with air mist, TIH w/7 Jts 8 5/8 J55 24# csgn. Set @ 307.69'/KB. On 09/01/04. Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. With 6 bbls cement returned to surface. WOC.

RECEIVED
SEP 03 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title **Drilling Foreman** Date **9/1/2004**

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 307.69

LAST CASING 8 5/8" SET AT 307'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 15-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.48' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	295.84
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			297.69
TOTAL LENGTH OF STRING		297.69	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			307.69
TOTAL		295.84	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		310.3	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	8/27/2004	4:00 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE <u>6 BBLS</u>			
BEGIN CIRC				RECIPROCATED PIPE I N/A _____			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 579 PSI			
PLUG DOWN		Cemented	9/1/2004				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 9/1/2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

579 FSL 1890 FEL
SW/SE Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 15-15-9-15

9. API Well No.

4301332473

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-12-04 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5,964'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 132 jt's of 5.5 J-55, 15.5# csgn. Set @ 5946' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 375 sks cement mixed @ 14.4 ppg & 1.24 yld. With 21 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig 3:00am on 9-18-04.

RECEIVED

SEP 21 2004

DIV OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Pat Wisener

Signature

Pat Wisener

Title

Drilling Foreman

Date

9/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5946.24

Flt clr @ 5929

OPERATOR Newfield Production Company

WELL Ashley 15-15-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # Eagle Rig #1

LAST CASING 8 5/8" SET AT 307'

DATUM 12'/ KB

DATUM TO CUT OFF CASING 12

DATUM TO BRADENHEAD FLANGE _____

TD DRILLER 5965 LOGGER 5961'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6' @ 4000'					
132	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	5917.24
		Float collar					0.6
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	15.75
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5948.24
TOTAL LENGTH OF STRING		5948.24	133	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		90.43	2	CASING SET DEPTH			5946.24
TOTAL		6023.42	135	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6023.42	135				
TIMING		1st STAGE	2nd STAGE				
BEGIN RUN CSG.		4:30pm		GOOD CIRC THRU JOB		YES	
CSG. IN HOLE		7:30pm		Bbls CMT CIRC TO SURFACE		21 BBLs	
BEGIN CIRC		7:30pm	9:57pm	RECIPROCATED PIPE I/N/A		THRUSTROKE	
BEGIN PUMP CMT		10:07pm	10:34pm	DID BACK PRES. VALVE HOLD ?		Yes	
BEGIN DSPL. CMT		10:55pm		BUMPED PLUG TO		1450	PSI
PLUG DOWN		11:15pm					
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	285	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	375	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Pat Wisener

DATE 9/17/2004

NEWFIELD



November 15, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Federal 7-11-9-17 (43-047-35157)
Uintah County, Utah

Ashley Fed. 15-15-9-15 (43-013-32473)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in cursive script that reads "Brian Harris".

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Marnie Bryson/Roosevelt

RECEIVED

NOV 29 2004

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Ashley Unit

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 15-15-9-15

9. WELL NO.

43-013-32473

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T9S, R15E

2. NAME OF OPERATOR

NEWFIELD PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface 579' FSL & 1890' FEL (SW SE) Sec. 15, Twp 9S, Rng 15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32473 DATE ISSUED 8/14/2003

12. COUNTY OR PARISH Duchesne

13. STATE UT

15. DATE SPURRED 8/27/2004

16. DATE T.D. REACHED 9/18/2004

17. DATE COMPL. (Ready to prod.) 10/12/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6314' GL

6326' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5965'

21. PLUG BACK T.D., MD & TVD

5928'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4562'-5214'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	307'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5946'	7-7/8"	285 sx Premlite II and 375 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5278'	TA @ 5114'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC) 5156-63', 5207-14'	.41"	4/56	5156'-5214'	Frac w/ 30,186# 20/40 sand in 319 bbls fluid.
(A1) 5041-5052'	.41"	4/44	5041'-5052'	Frac w/ 70,250# 20/40 sand in 544 bbls fluid.
(C-sd,B.5,B1) 4776-84', 4792-96', 4843-46', 4870-75', 4889-92'	.41"	4/92	4776'-4892'	Frac w/ 94,971# 20/40 sand in 683 bbls fluid.
(D1) 4636-4643'	.41"	4/28	4636-4643'	Frac w/ 19,838# 20/40 sand in 241 bbls fluid.
(DS3) 4562'-4569'	.41"	4/28	4562-4569'	Frac w/ 20,545# 20/40 sand in 257 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
10/12/2004	2-1/2" x 1-1/2" x 15' RHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			---->	16	875	25	5468
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		---->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 11/15/2004

Brian Harris

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 15-15-9-15	Garden Gulch Mkr	3579'	
				Garden Gulch 1	3824'	
				Garden Gulch 2	3927'	
				Point 3 Mkr	4178'	
				X Mkr	4448'	
				Y-Mkr	4482'	
				Douglas Creek Mkr	4594'	
				BiCarbonate Mkr	4834'	
				B Limestone Mkr	4934'	
				Castle Peak	5525'	
				Basal Carbonate	5950'	
				Total Depth (LOGGERS)	5965'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 579 FSL 1890 FEL
 SW/SE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 15-15-9-15

9. API Well No.
 4301332473

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

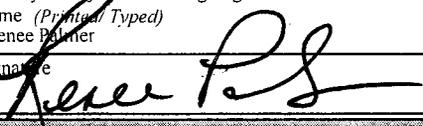
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 09/30/04 – 10/12/04

Subject well had completion procedures initiated in the Green River formation on 09/30/04 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5156-5163'), (5207-5214') (ALL 4 JSPF); #2 (5041-5052') (4 JSPF); #3 (4776-4784'), (4792-4796'), (4843-4846'), (4870-4875'), (4889-4892') (ALL 4 JSPF); #4 (4636-4643') (4 JSPF); #5 (4562-4569') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 10/06/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5928'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5278.64'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10/12/04.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Renee Palmer	Production Clerk
Signature 	Date 10/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
OCT 15 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
C	14286	12419	43-013-32473	Ashley Federal 15-15-9-15	SW/SE	15	9S	15E	Duchesne		10/1/2004
WELL 1 COMMENTS: <i>GRU</i> <i>1/6/05</i>											
C	14284	12419	43-013-32471	Ashley Federal 10-15-9-15	NW/SE	15	9S	15E	Duchesne		10/1/2004
WELL 2 COMMENTS: <i>GRU</i> <i>1/6/05</i>											
C	14301	12419	43-013-32470	Ashley Federal 9-15-9-15	NE/SE	15	9S	15E	Duchesne		10/1/2004
WELL 3 COMMENTS: <i>GRU</i> <i>1/6/05</i>											
C	14304	12419	43-013-32466	Ashley Federal 6-14-9-15	SE/NW	14	9S	15E	Duchesne		10/1/2004
WELL 4 COMMENTS: <i>GRU</i> <i>1/6/05</i>											
C	14303	12419	43-013-32465	Ashley Federal 5-14-9-15	SW/NW	14	9S	15E	Duchesne		10/1/2004
WELL 5 COMMENTS: <i>GRU</i> <i>1/6/05</i>											

K
K
K
K
K

INLAND

4356463031

01/03/2005 10:18

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/95)

Kebbie S. Jones
 Signature Kebbie S. Jones
 Production Clerk January 3, 2005
 Title Date

RECEIVED
 JAN 03 2005
 DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

013

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



January 6, 2006

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #15-15-9-15
Monument Butte Field, Ashley PA A, Lease #UTU-66184
Section 15 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #15-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #15-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PA A
LEASE #UTU-66184
JANUARY 6, 2006

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #15-15-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA A Lease No. UTU-66184
Well Location: QQ SW/SE section 15 township 9S range 15E county Duchesne

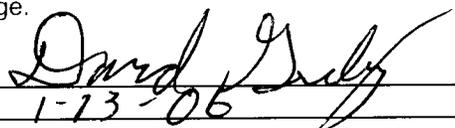
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32473

Proposed injection interval: from 3927' to 5950'
Proposed maximum injection: rate 500 bpd pressure 2095 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 1-13-06
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
 Put on Production: 10/12/04
 GL: 6314' KB: 6326'

Initial Production: BOPID,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

C/S/G SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.69')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

C/S/G SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5948.24')
 DEPTH LANDED: 5946.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 108'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts. (5102.34')
 TUBING ANCHOR: 5114.34' KB
 NO. OF JOINTS: 3 jts. (96.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5213.15' KB
 NO. OF JOINTS: 2 jts. (63.94')
 TOTAL STRING LENGTH: EOT @ 5278.64' W/12' KB

FRAC JOB

10/05/04 5156'-5214' **FRAC LODC sands as follows:**
 30,186# 20/40 sand in 319 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2815 psi
 w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc
 flush: 5205 gal. Actual flush: 5195 gal.

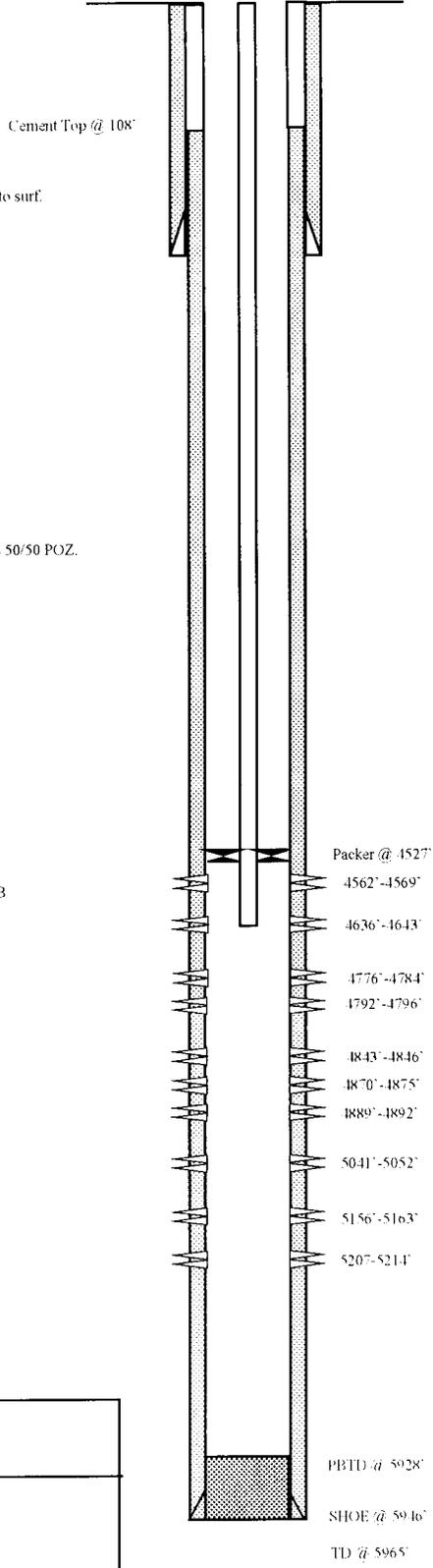
10/07/04 5041'-5052' **FRAC A1 sands as follows:**
 70,250# 20/40 sand in 544 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1800 psi
 w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc
 flush: 5039 gal. Actual flush: 5082 gal.

10/07/04 4776'-4892' **FRAC B1,B.5 and C sands as follows:**
 94,971# 20/40 sand in 683 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2060 psi
 w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
 flush: 4774 gal. Actual flush: 4817 gal.

10/07/04 4636'-4643' **FRAC D1 sands as follows:**
 19,838# 20/40 sand in 214 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2185 psi
 w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
 flush: 4634 gal. Actual flush: 4675 gal.

10/07/04 4562'-4569' **FRAC DS3 sands as follows:**
 20,545# 20/40 sand in 257 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2105 psi
 w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc
 flush: 4560 gal. Actual flush: 4477 gal.

12/10/04 **Pump Change. Update rod details**



PERFORATION RECORD

Date	Interval	ISPF	Holes
9/30/04	5207'-5214'	4 JSPP	28 holes
9/30/04	5156'-5163'	4 JSPP	28 holes
10/05/04	5041'-5052'	4 JSPP	44 holes
10/07/04	4889'-4892'	4 JSPP	40 holes
10/07/04	4870'-4875'	4 JSPP	20 holes
10/07/04	4843'-4846'	4 JSPP	12 holes
10/07/04	4792'-4796'	4 JSPP	16 holes
10/07/04	4776'-4784'	4 JSPP	32 holes
10/07/04	4636'-4643'	4 JSPP	28 holes
10/07/04	4562'-4569'	4 JSPP	28 holes

NEWFIELD

Ashley Federal 15-15-9-15
 579 FSL & 1890 FEL
 SW/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32473; Lease# UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #15-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #15-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3927' - 5950'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3927' and the Castle Peak top at 5525'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #15-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 308' GL. and 5-1/2" 15.5# J-55 casing run from surface to 5946' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2095 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #15-15-9-15, for existing perforations (4562' - 5214') calculates at 0.89 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2095 psig. We may add additional perforations between 3927' and 5965'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #15-15-9-15, the proposed injection zone (3927' - 5950') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

UTU-66184

UTU-68548

Tribal

Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline

- Countyline

Injection system

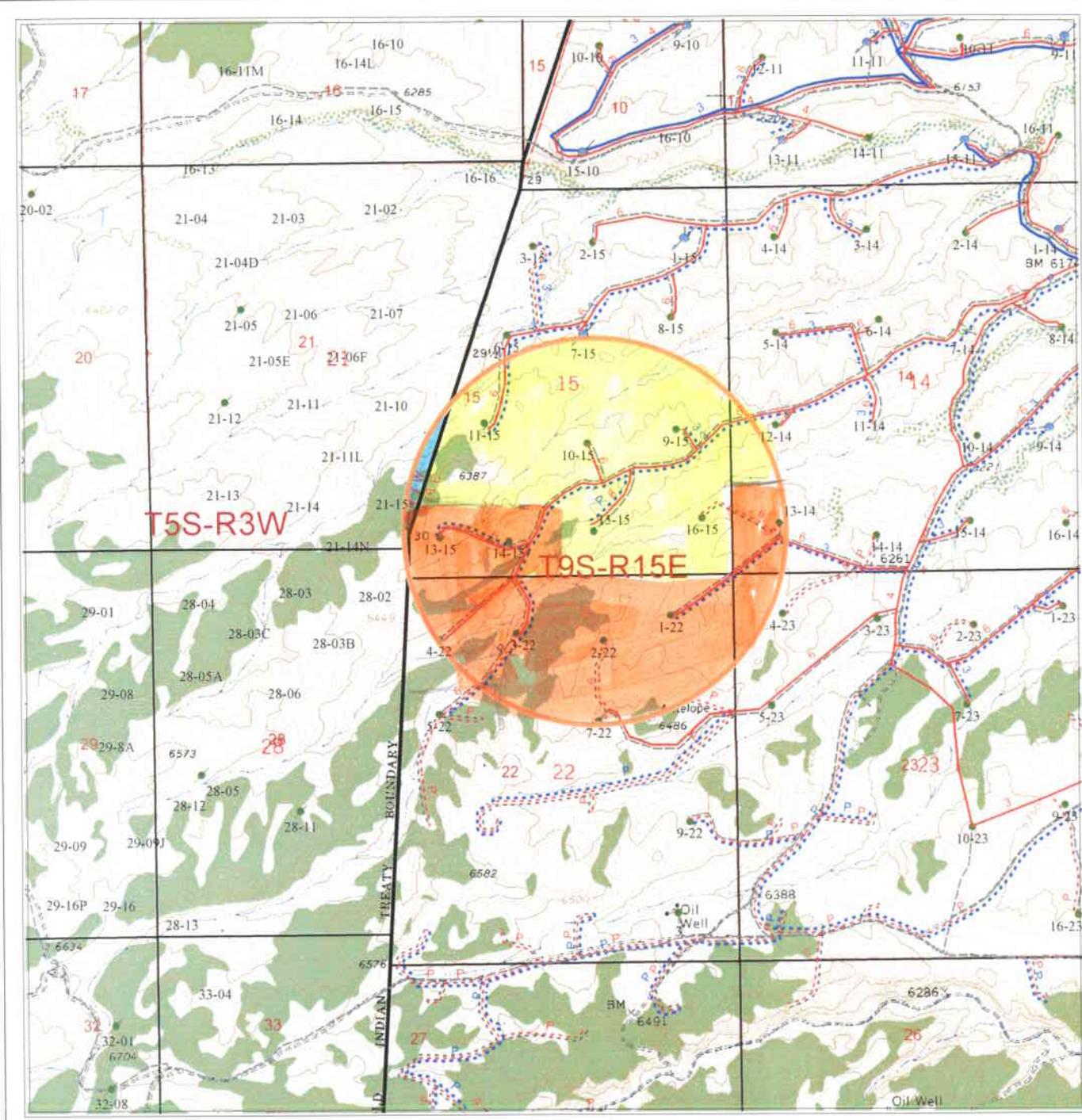
- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Mining tracts

- Mining tracts
- 15-15-9-15 1/2 mile radius



Attachment A

Ashley 15-15-9-15 Section 15, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000

1/2 Mile Radius Map
Duchesne County

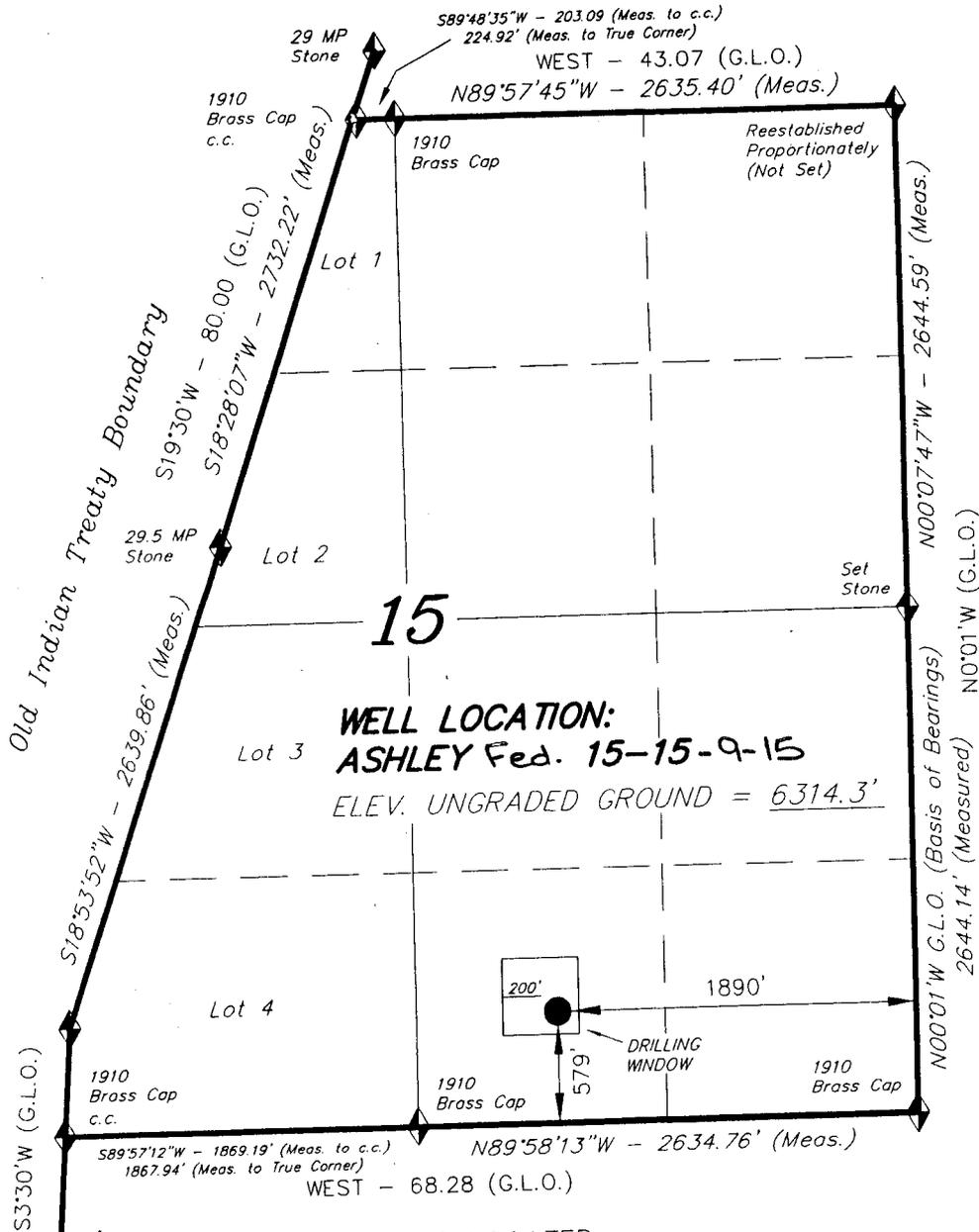
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone (303) 893-0102

December 7 2005

T9S, R15E, S.L.B.&M.

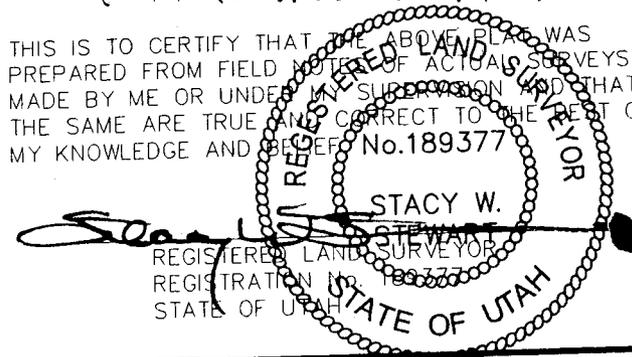
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 15-15-9-15
 LOCATED AS SHOWN IN THE SW 1/4 SE
 1/4 OF SECTION 15, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-22-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	USA
3	<u>Township 5 South, Range 3 West, USM</u> Section 21: Lots 1, 2, 3, 4, W/2NE/4, W/2 Section 22: Lot 1	UTE 14-20-H62-3516 HBP	Petroglyph Gas Partners, L.P.	BIA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

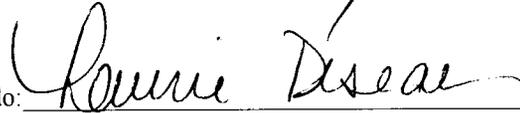
RE: Application for Approval of Class II Injection Well
Ashley Federal #15-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 13 day of January, 2006.

Notary Public in and for the State of Colorado: 

My Commission Expires: My Commission Expires
05/05/2009

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
Put on Production: 10/12/04

Initial Production: BOPD.
MCFD, BWPD

GL: 6314' KB: 6326'

SURFACE CASING

C'SG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.69')
DEPTH LANDED: 307.69' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cement, est 6 bbls cement to surf.

PRODUCTION CASING

C'SG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5948.24')
DEPTH LANDED: 5946.24' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 108'

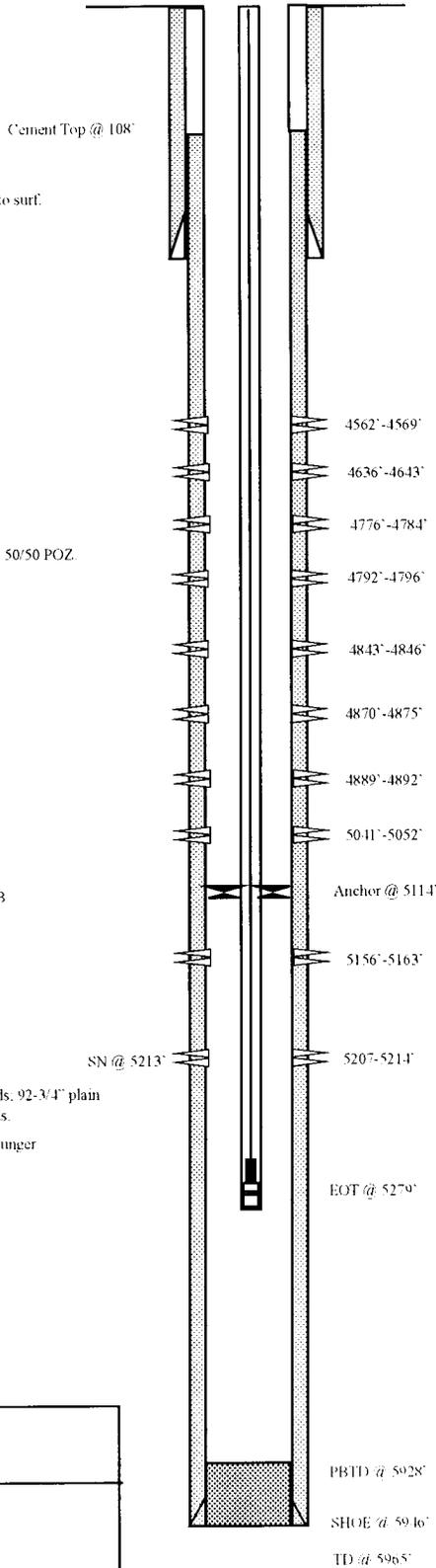
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 158 jts (5102.34')
TUBING ANCHOR: 5114.34' KB
NO. OF JOINTS: 3 jts (96.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5213.15' KB
NO. OF JOINTS: 2 jts (63.94')
TOTAL STRING LENGTH: EOT @ 5278.64' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 92-3/4" plain rods; 100-3/4" scraped rods; 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP GR/CAL

Wellbore Diagram



FRAC JOB

10/05/04 5156'-5214' **Frac LODC sands as follows:**
30,186# 20/40 sand in 319 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2815 psi
w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc
flush: 5205 gal. Actual flush: 5195 gal.

10/07/04 5041'-5052' **Frac A1 sands as follows:**
70,250# 20/40 sand in 544 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1800 psi
w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc
flush: 5039 gal. Actual flush: 5082 gal.

10/07/04 4776'-4892' **Frac B1, B5 and C sands as follows:**
94,971# 20/40 sand in 683 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2060 psi
w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
flush: 4774 gal. Actual flush: 4817 gal.

10/07/04 4636'-4643' **Frac D1 sands as follows:**
19,838# 20/40 sand in 214 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2185 psi
w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
flush: 4634 gal. Actual flush: 4675 gal.

10/07/04 4562'-4569' **Frac DSJ sands as follows:**
20,545# 20/40 sand in 257 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2105 psi
w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc
flush: 4560 gal. Actual flush: 4477 gal.

12/10/04 Pump Change. Update rod details

PERFORATION RECORD

9/30/04	5207'-5214'	4 JSPF	28 holes
9/30/04	5156'-5163'	4 JSPF	28 holes
10/05/04	5041'-5052'	4 JSPF	44 holes
10/07/04	4889'-4892'	4 JSPF	40 holes
10/07/04	4870'-4875'	4 JSPF	20 holes
10/07/04	4843'-4846'	4 JSPF	12 holes
10/07/04	4792'-4796'	4 JSPF	16 holes
10/07/04	4776'-4784'	4 JSPF	32 holes
10/07/04	4636'-4643'	4 JSPF	28 holes
10/07/04	4562'-4569'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 15-15-9-15
 579 FSL & 1890 FEL.
 SW/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32473; Lease# UTTU-66184

Ashley Federal 13-14-9-15

Spud Date: 10/25/04
Put on Production: 1/9/05

GL: 6271' KB: 6283'

SURFACE CASING

C/S/G SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (314.35')
DEPTH LANDED: 314.35' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cement, est 3 bbls cement to surf.

PRODUCTION CASING

C/S/G SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (6019.16')
DEPTH LANDED: 6017.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 100'

TUBING

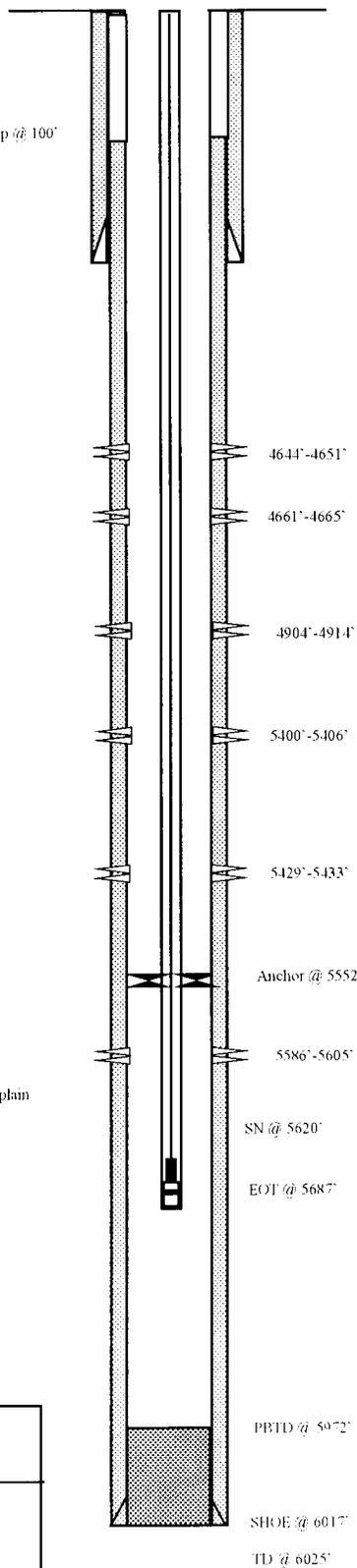
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5540.04')
TUBING ANCHOR: 5552.04' KB
NO. OF JOINTS: 2 jts (65.21')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5620.05' KB
NO. OF JOINTS: 2 jts (65.28')
TOTAL STRING LENGTH: EOT @ 5686.88' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 108-3/4" plain rods, 100-3/4" scraped rods, 1-1/2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGLSP GRU/CAL

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram



FRAC JOB

12/30/04 5586'-5605' **Frac CP2 sands as follows:**
39,989# 20/40 sand in 432 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1552 psi
w/avg rate of 2.15 BPM. ISIP 1720 psi. Calc
flush: 5584 gal. Actual flush: 5628 gal.

12/30/04 5400'-5433' **Frac CP1 sands as follows:**
25,225# 20/40 sand in 306 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2509 psi
w/avg rate of 2.43 BPM. ISIP 3080 psi. Calc
flush: 5398 gal. Actual flush: 5418 gal.

12/30/04 4904'-4914' **Frac B2 sands as follows:**
34,459# 20/40 sand in 342 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2021 psi
w/avg rate of 2.45 BPM. ISIP 2170 psi. Calc
flush: 4902 gal. Actual flush: 4914 gal.

12/30/04 4644'-4665' **Frac D1 sands as follows:**
35,341# 20/40 sand in 344 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1837 psi
w/avg rate of 2.47 BPM. ISIP 2180 psi. Calc
flush: 4642 gal. Actual flush: 4578 gal.

PERFORATION RECORD

12/22/04	5586'-5605'	4 JSFP	76 holes
12/30/04	5429'-5433'	4 JSFP	16 holes
12/30/04	5400'-5406'	4 JSFP	24 holes
12/30/04	4904'-4914'	4 JSFP	40 holes
12/30/04	4661'-4665'	4 JSFP	16 holes
12/30/04	4644'-4651'	4 JSFP	28 holes

NEWFIELD

Ashley Federal 13-14-9-15
 664 FSL & 659 FWL
 SW/4 Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32468; Lease# U7U68548

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
 Put on Production: 12/12/03
 GL: 6245' KB: 6257'

Initial Production: 74 BOPD,
 75 MCFD, 25 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.63')
 DEPTH LANDED: 313.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6085.91') KB
 DEPTH LANDED: 6083.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 125 jts (4036.44')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4049.54'
 TOTAL STRING LENGTH: EOT @ 4056.94'

FRAC JOB

12/01/03 5756'-5903' **Frac CP sands as follows:**
 40,231# s sand in 394 bbls Viking
 I-25 fluid. Treated @ avg press of 1750
 psi w/avg rate of 21.5 BPM. ISIP 1900
 psi. Calc. Flush: 5754 gals. Actual Flush:
 5754 gals. **Flush called @ blender
 inc. 2 bbls pump/line volume**

12/01/03 5032'-5052' **Frac A .5 sands as follows:**
 29,162# 20/40 sand in 312 bbls Viking
 I-25 fluid. Treated @ avg press of 1570
 psi w/avg rate of 14.4 BPM. Screened out
 w/ 7.8 ppg sd on formation. psi. **Flush
 called @ blender---inc. 2 bbls pump &
 line volume**

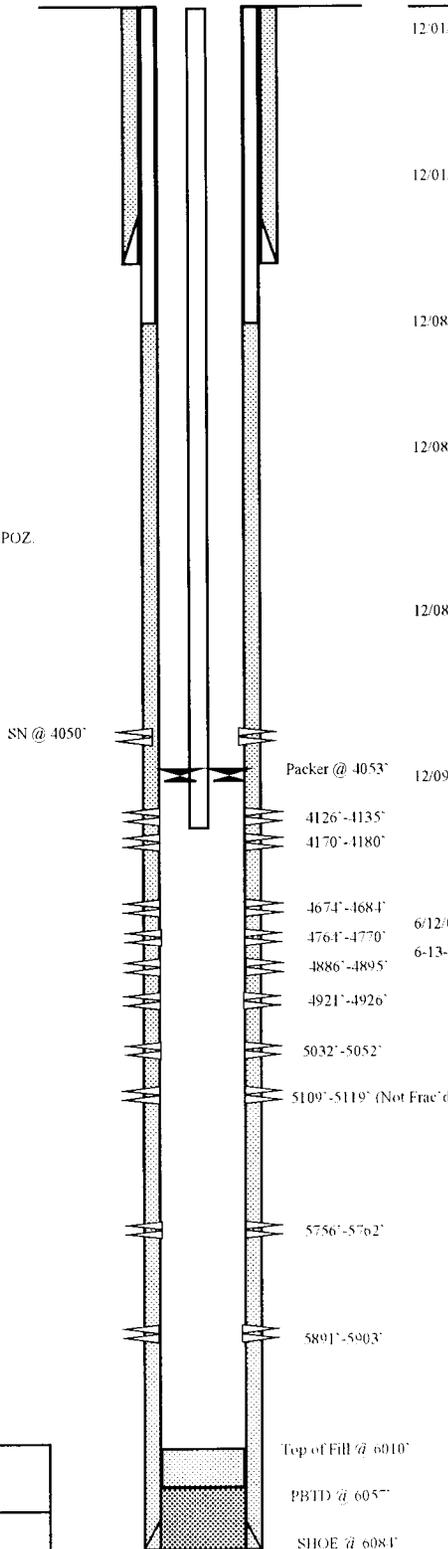
12/08/03 4886'-4926' **Frac B .5 & B1 sands as follows:**
 40,069# 20/40 sand in 333 bbls Viking
 I-25 fluid. Treated @ avg press of 3270
 psi w/avg rate of 14.1 BPM. ISIP 2200
 psi. Calc. Flush: 1273 gals. Actual
 Flush: 1176 gals.

12/08/03 4764'-4770' **Frac D2 sands as follows:**
 20,668# 20/40 sand in 266 bbls Viking
 I-25 fluid. Treated @ avg press of 3225
 psi w/avg rate of 17.5 BPM. ISIP 2100
 psi. Calc. Flush: 4762 gals. Actual
 Flush: 4788 gals. **Flush called @
 blender---inc. 2 bbls pump & line
 volume**

12/08/03 4674'-4684' **Frac D1 sands as follows:**
 59,765# 20/40 sand in 482 bbls Viking
 I-25 fluid. Treated @ avg press of 2770
 psi w/avg rate of 23.8 BPM. ISIP 2320
 psi. Calc. Flush: 4672 gals. Actual
 Flush: 4662 gals. **Flush called @
 blender---inc. 2 bbls pump/line
 volume**

12/09/03 4126'-4180' **Frac GB4 & GB6 sands as follows:**
 68,247# 20/40 sand in 498 bbls Viking
 I-25 fluid. Treated @ avg press of 2590
 psi w/avg rate of 23.6 BPM. ISIP 2440
 psi. Calc. Flush: 4124 gals. Actual
 Flush: 3528 gals. SD early due to suction
 problems.

6/12/04 Stuck plunger. Update rod details.
 6-13-05 Converted to injection with no new perf
 or fracs.



PERFORATION RECORD

Date	Interval	Tool	Holes
11/26/03	5861'-5903'	1 JSPE	48 holes
11/26/03	5756'-5762'	1 JSPE	24 holes
12/01/03	5109'-5119'	1 JSPE	40 holes (Mistfire)
12/01/03	5032'-5052'	1 JSPE	80 holes
12/01/03	4921'-4926'	1 JSPE	20 holes
12/01/03	4886'-4895'	1 JSPE	36 holes
12/01/03	4764'-4770'	1 JSPE	24 holes
12/08/03	4674'-4684'	1 JSPE	40 holes
12/09/03	4170'-4180'	2 JSPE	20 holes
12/09/03	4126'-4135'	2 JSPE	18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNI. & 1980' FEL

SW NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32405, Lease #UTU-66184

Ashley Federal 9-15-9-15

Spud Date: 9-1-04
Put on Production: 10-21-04

Initial Production: BOPD.
MCFD, BWPD

GL: 6333' KB: 6345'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.45')
DEPTH LANDED: 301.15' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. est. 1 bbls cmt to surf.
Cement Top @ 204'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6062.66')
DEPTH LANDED: 6060.66' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5635.10')
TUBING ANCHOR: 5647.10' KB
NO. OF JOINTS: 1 jts (32.39')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5682.29' KB
NO. OF JOINTS: 2 jts (64.88')
TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 111-3/4" plain rods; 99-3/4" scraped rods; 1-4", 1-6", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/SM plunger
STROKE LENGTH: 84"
PUMP SPEED: 6 SPM
LOGS: DIGL/SP/GR/CAI.

FRAC JOB

10/15/04 5679'-5696' **Frac CPI sands as follows:**
49,176# 20-40 sand in 439 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1610 psi
w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc
flush: 5677 gal. Actual flush: 5678 gal.

10/15/04 5429'-5438' **Frac LODC sands as follows:**
24,868# 20-40 sand in 289 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100 psi
w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc
flush: 5427 gal. Actual flush: 5426 gal.

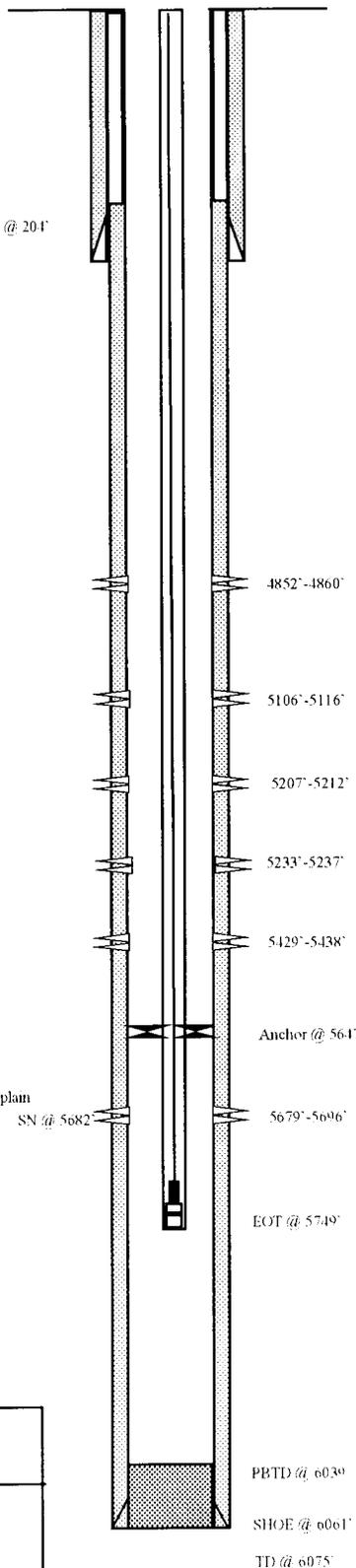
10/15/04 5207'-5237' **Frac LODC sands as follows:**
24,608# 20-40 sand in 286 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2210 psi
w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc
flush: 5205 gal. Actual flush: 5246 gal.

10/15/04 5106'-5116' **Frac A1 sands as follows:**
59,423# 20/40 sand in 479 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1935 psi
w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc
flush: 5104 gal. Actual flush: 5103 gal.

10/15/04 4852'-4860' **Frac C sands as follows:**
27,330# 20/40 sand in 286 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1900 psi
w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc
flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes



NEWFIELD

Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32470; Lease# U7U-66184

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004
 Put on Production: 10/18/04
 GL: 6320' KB: 6332'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (294.91')
 DEPTH LANDED: 304.91' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt. est 4 bbls cmt to surf.

PRODUCTION CASING

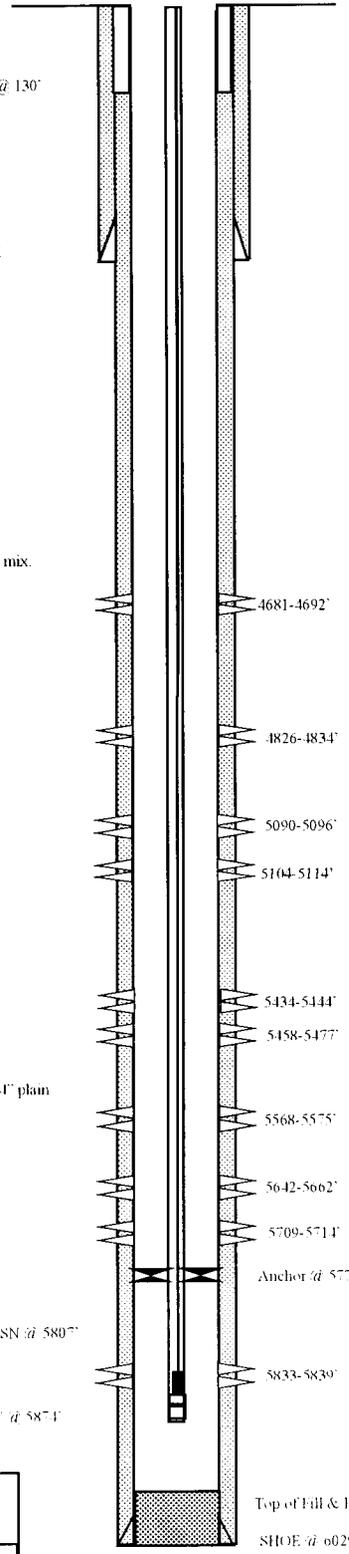
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6030.64')
 DEPTH LANDED: 6028.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5759.57')
 TUBING ANCHOR: 5771.57' KB
 NO. OF JOINTS: 1 jts (32.62')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5806.99' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scraped rods, 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL SPGR CAL



FRAC JOB

Date	Interval	Job Description
10/11/04	5833-5839'	Frac CP4 sands as follows: 11,595# 20/40 sand in 219 bbls Lightning Frac 17 fluid. Treated @ avg press of 2607 psi w/avg rate of 24.5 BPM. Screened out.
10/12/04	5642-5714'	Frac CP3 & 2 sands as follows: 47,085# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Treated @ avg press of 1509 psi w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc flush: 5640 gal. Actual flush: 5683 gal.
10/13/04	5568-5575'	Frac CP stray sands as follows: 14,202# 20/40 sand in 246 bbls lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5566 gal. Actual flush: 5607 gal.
10/13/04	5434-5477'	Frac LODC sands as follows: 175,819# 20/40 sand in 1160 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 5432 gal. Actual flush: 5431 gal.
10/13/04	5090-5114'	Frac A1 & A3 sands as follows: 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc flush: 5088 gal. Actual flush: 5099 gal.
10/13/04	4826-4834'	Frac C sands as follows: 18,639# 20/40 sand in 263 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4824 gal. Actual flush: 4864 gal.
10/13/04	4681-4692'	Frac D1 sands as follows: 61,420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

PERFORATION RECORD

Date	Interval	Perforation Details
10/07/04	5833-5839'	4JSPF 2/holes
10/12/04	5709-5714'	4JSPF 20holes
10/12/04	5642-5662'	4JSPF 80holes
10/12/04	5568-5575'	4JSPF 28holes
10/13/04	5158-5177'	4JSPF 70holes
10/13/04	5134-5444'	4JSPF 40holes
10/13/04	5104-5114'	4JSPF 40holes
10/13/04	5090-5096'	4JSPF 2 holes
10/13/04	4826-4834'	4JSPF 32holes
10/13/04	4681-4692'	4JSPF 4holes



Ashley Federal 10-15-9-15
 1785' FSL & 1957' FEL
 NW SE Section 15-T9S-R15E
 Duchesne Co. Utah
 API #43-013-32471; Lease #UTU-66184

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
Put on Production: 9/8/2004

Initial Production: BOPD,
MCFD, BWPD

GL: 6290' KB: 6302'

Wellbore Diagram

SURFACE CASING

C/S/G SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (309.15')
DEPTH LANDED: 319.15' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf.

PRODUCTION CASING

C/S/G SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5974.12')
DEPTH LANDED: 5970.12' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5339.83')
TUBING ANCHOR: 5351.83' KB
NO. OF JOINTS: 3 jts (97.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5452.33' KB
NO. OF JOINTS: 2 jts (65.12')
TOTAL STRING LENGTH: EOT @ 5519.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 102-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-2" x 1/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC
STROKE LENGTH: 80"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

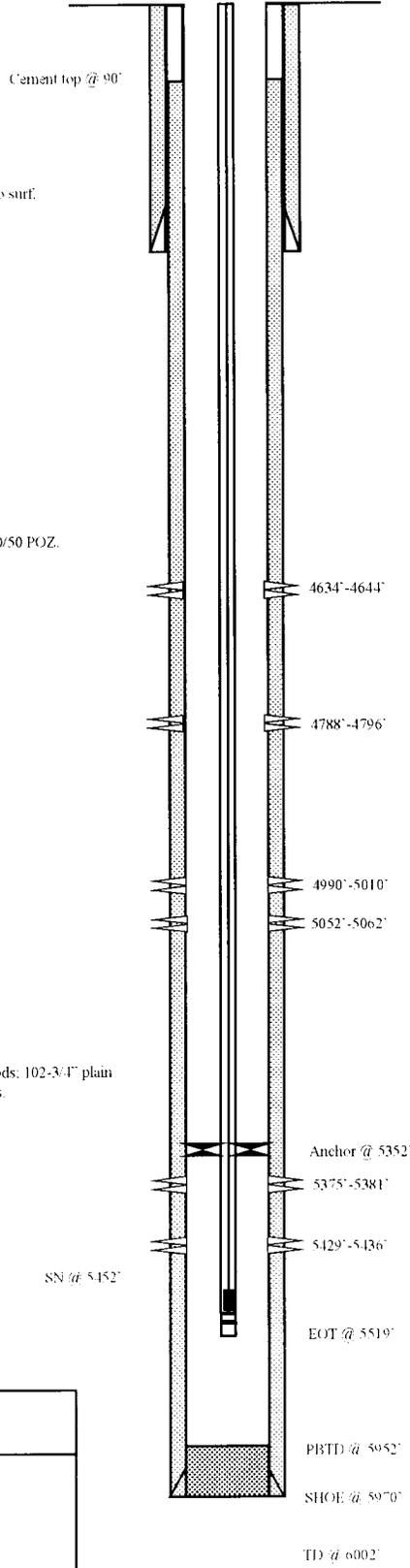
FRAC JOB

9/01/04 5375'-5436' **Frac LODC sands as follows:**
35,147# 20-40 sand in 352 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 24.7 BPM. ISIP 2475 psi. Calc flush: 5373 gal. Actual flush: 5371 gal.

9/01/04 4990'-5062' **Frac A1 and A.5 sands as follows:**
109,747# 20-40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4988 gal. Actual flush: 4990 gal.

9/02/04 4788'-4796' **Frac C sands as follows:**
28,945# 20-40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 4786 gal. Actual flush: 4830 gal.

9/02/04 4634'-4644' **Frac D1 sands as follows:**
44,047# 20-40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2109 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4632 gal. Actual flush: 4549 gal.



PERFORATION RECORD

Date	Depth Range	ISIP	Holes
8/30/04	5429'-5436'	4 ISPF	28 holes
8/30/04	5375'-5381'	4 ISPF	24 holes
9/01/04	5052'-5062'	4 ISPF	40 holes
9/01/04	4990'-5010'	4 ISPF	80 holes
9/01/04	4788'-4796'	4 ISPF	32 holes
9/01/04	4634'-4644'	4 ISPF	40 holes

NEWFIELD

Ashley Federal 11-15-9-15

2082' FSL & 567' FWL

NE/SW Section 15-T9S-R15E

Duchesne Co. Utah

API #43-013-32472; Lease #UTU-66184

Ashley Federal 13-15-9-15

Spud Date: 7/07/04
 Put on Production: 9/30/04
 GL: 6381' KB: 6393'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.15')
 DEPTH LANDED: 322.15' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cnt, est 4 bbls cnt to surf.
 Cement Top @ 120'

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5972.35')
 DEPTH LANDED: 5967.95' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 35 jts "B" (1099')
 NO. OF JOINTS: 144 "A" (4421.38)
 TUBING ANCHOR: 5532.94' KB
 NO. OF JOINTS: 1 jts (30.51')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5566.25' KB
 NO. OF JOINTS: 2 jts (61.59')
 TOTAL STRING LENGTH: EOT @ 5629.39' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-1", 1-2" x 3/4" pony rods, 99-3/4" scraped rods;
 107-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED: SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/23/04 5536-5542' **Frac CP Stray sands as follows:**
 19,181# 20/40 sand in 210 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2139 psi
 w/avg rate of 25 BPM. Screened out

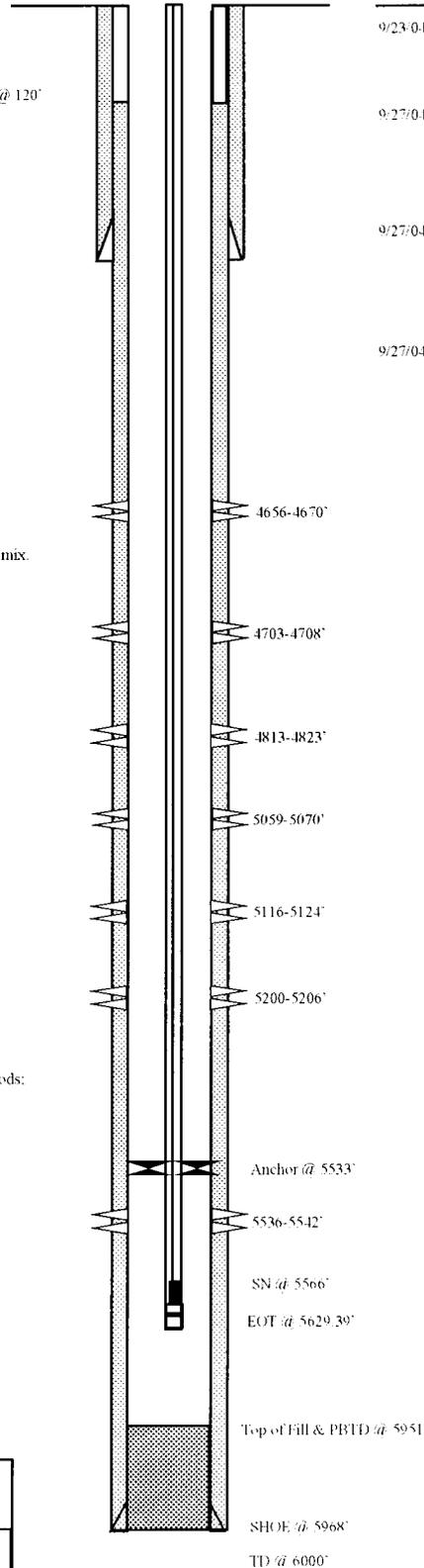
9/27/04 5059-5206' **Frac LODC, A3 & A1 sands as follows:**
 81,620# 20/40 sand in 634 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1680 psi
 w/avg rate of 24.6 BPM. ISIP 2250 psi. Calc
 flush: 5057 gal. Actual flush: 5057 gal.

9/27/04 4813-4823' **Frac C sands as follows:**
 34,882# 20/40 sand in 342 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1940 psi
 w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc
 flush: 4811 gal. Actual flush: 4851 gal.

9/27/04 4656-4708' **Frac D1 & D2 sands as follows:**
 63,071# 20/40 sand in 496 bbls lightning Frac
 17 fluid. Treated @ avg press of 1975 psi
 w/avg rate of 24.6 BPM. ISIP 2400 psi. Calc
 flush: 4654 gal. Actual flush: 4570 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
9/17/04	5536-5542'	4 JSPF	24 holes
9/24/04	5200-5206'	4 JSPF	24 holes
9/24/04	5116-5124'	4 JSPF	32 holes
9/24/04	5059-5070'	4 JSPF	44 holes
9/27/04	4813-4823'	4 JSPF	40 holes
9/27/04	4703-4708'	4 JSPF	20 holes
9/27/04	4656-4670'	4 JSPF	56 holes



NEWFIELD

Ashley Federal 13-15-9-15
 530' FSL & 444' FWL
 SW/4 Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32441; Lease #UTU-68548

Ashley Federal #14-15-9-15

Spud Date: 8/23/2004
 Put on Production: 10/06/2004
 GL: 6391' KB: 6403'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.84')
 DEPTH LANDED: 305.84' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cement, est 3 bbls cement to surf.

PRODUCTION CASING

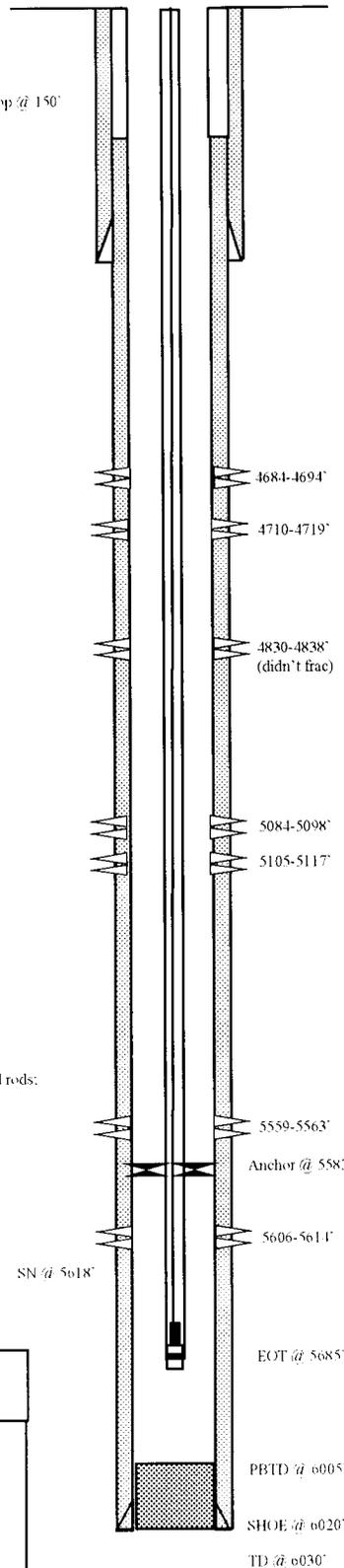
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6022.12')
 DEPTH LANDED: 6020.12' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5571.00')
 TUBING ANCHOR: 5583.00' KB
 NO. OF JOINTS: 1 jt (32.58')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5618.38' KB
 NO. OF JOINTS: 2 jts (65.16')
 TOTAL STRING LENGTH: EOT @ 5685.09' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 2-6", 1-2" x 3/4" pony rods; 99-3/4" scraped rods;
 109-3/4" plain rods; 10-3/4" scraped rods; 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15" RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED: SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

09/30/04 5559-5614' **Frac CP1 and CP stray sands as follows:**
 40,404# 20-40 sand in 390 bbls lightning Frac 17 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc flush: 5557 gal. Actual flush: 5552 gal.

10/01/04 5084-5117' **Frac A1, A3 sands as follows:**
 135,492# 20-40 sand in 928 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w/avg rate of 30.9 BPM. ISIP 2500 psi. Calc flush: 5082 gal. Actual flush: 5082 gal.

09/27/04 4684-4719' **Frac D1 and D2 sands as follows:**
 81,058# 20-40 sand in 591 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc flush: 4682 gal. Actual flush: 4599 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
9/22/04	5606-5614'	4 JSPF	32 holes
9/22/04	5559-5563'	4 JSPF	16 holes
10/1/04	5105-5117'	4 JSPF	48 holes
10/1/04	5084-5098'	4 JSPF	56 holes
10/1/04	4830-4838'	4 JSPF	32 holes
10/1/04	4710-4719'	4 JSPF	36 holes
10/1/04	4684-4694'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 14-15-9-15

465' FSL 1409' FWL

SE/SW Section 15-T9S-R15E

Duchesne Co., Utah

API# 43-013-32440; Lease # UTFJ-68548

Ashley Federal 16-15-9-15

Spud Date: 9/12/05
 Put on Production: 10/17/05
 GL: 6281' KB: 6293'

Initial Production: BOIPD 168,
 MCFD 41, BWPD 130

Wellbore Diagram

SURFACE CASING

C/S/G SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.35')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cement, est. 4 bbls cement to surf.

PRODUCTION CASING

C/S/G SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6004.93')
 DEPTH LANDED: 6002.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Late II mixed & 150 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5686.61)
 TUBING ANCHOR: 5698.61' KB
 NO. OF JOINTS: 1 jts (30.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5732.16' KB
 NO. OF JOINTS: 2 jts (61.50')
 TOTAL STRING LENGTH: EOT @ 5795.21' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 113-3/4" plain rods; 99-3/4" scraped rods; 1-6", 1-4", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 1-1/2" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL SP GR/CAL

FRAC JOB

10/11/05 5709'-5717' **Frac CP4 sands as follows:**
 23,605# 20/40 sand in 345 bbls Lightning Frac 17 fluid. Treated @ avg press of 1794 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 5707 gal. Actual flush: 5754 gal.

10/11/05 5579'-5599' **Frac CP2 sands as follows:**
 11,491# 20/40 sand in 424 bbls Lightning Frac 17 fluid. Treated @ avg press of 1538 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5577 gal. Actual flush: 5628 gal.

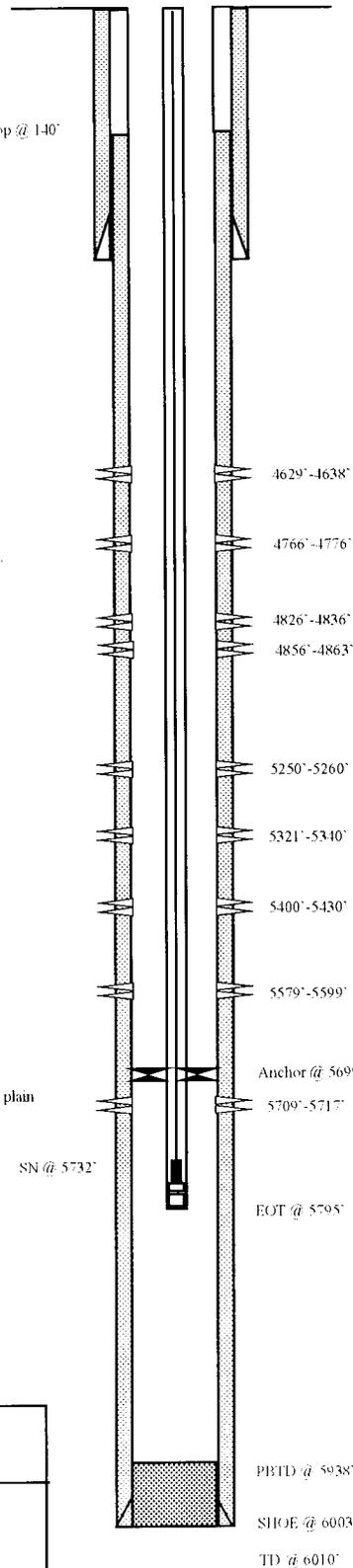
10/12/05 5250'-5430' **Frac LODC sands as follows:**
 201,146# 20/40 sand in 1358 bbls Lightning Frac 17 fluid. Treated @ avg press of 2450 psi w/avg rate of 40.6 BPM. ISIP 2850 psi. Calc flush: 5248 gal. Actual flush: 5628 gal.

10/12/05 4766'-4863' **Frac C, B,5, & B1 sands as follows:**
 170,171# 20/40 sand in 1117 bbls Lightning Frac 17 fluid. Treated @ avg press of 1944 psi w/avg rate of 40.8 BPM. ISIP 2100 psi. Calc flush: 4764 gal. Actual flush: 4788 gal.

10/13/05 4629'-4638' **Frac D1 sands as follows:**
 62,698# 20/40 sand in 490 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 4627 gal. Actual flush: 4536 gal.

PERFORATION RECORD

10/12/05	5709'-5717'	4 JSPF	32 holes
10/12/05	5579'-5599'	4 JSPF	80 holes
10/12/05	5400'-5430'	4 JSPF	120 holes
10/12/05	5321'-5340'	4 JSPF	76 holes
10/11/05	5250'-5260'	4 JSPF	40 holes
10/11/05	4856'-4863'	4 JSPF	28 holes
10/11/05	4826'-4836'	4 JSPF	40 holes
10/11/05	4766'-4776'	4 JSPF	40 holes
10/07/05	4629'-4638'	4 JSPF	36 holes



NEWFIELD

Ashley Federal 16-15-9-15
 748 FSL & 400 FEL
 SE/SE Sec. 15, T9S R15E
 Duchesne County, UT
 API# 43-013-32642; Lease# UTU-66184

Ashley Federal 1-22-9-15

Spud Date: 10/27/04
 Put on Production: 1/14/2005
 GL: 6351' KB: 6363'

Initial Production: BOPI,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.15')
 DEPTH LANDED: 310.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5966.69')
 DEPTH LANDED: 5964.69' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts. (5671.42')
 TUBING ANCHOR: 5683.42' KB
 NO. OF JOINTS: 3 jts. (100.18')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5786.40' KB
 NO. OF JOINTS: 2 jts. (66.70')
 EOT @ 5851.65' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 11 1-3/4" plain rods; 100-3/4" scraped rods; 1-3/4" plain rod; 1-1" x 3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 1-1/2" RHAC w/ SM plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

01/06/05 5720-5796' **Frac CP5 & CP4 sands as follows:**
 38,058# 20/40 sand in 440 bbls Lightning 1" frac fluid. Treated @ avg press of 2204 psi w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc flush: 5718 gal. Actual flush: 5758 gal.

01/07/05 5362-5372' **Frac LODC sands as follows:**
 44,081# 20/40 sand in 423 bbls Lightning 1" frac fluid. Treated @ avg press of 2261 psi w/avg rate of 24.5 BPM. ISIP 2100 psi. Calc flush: 5360 gal. Actual flush: 5338 gal.

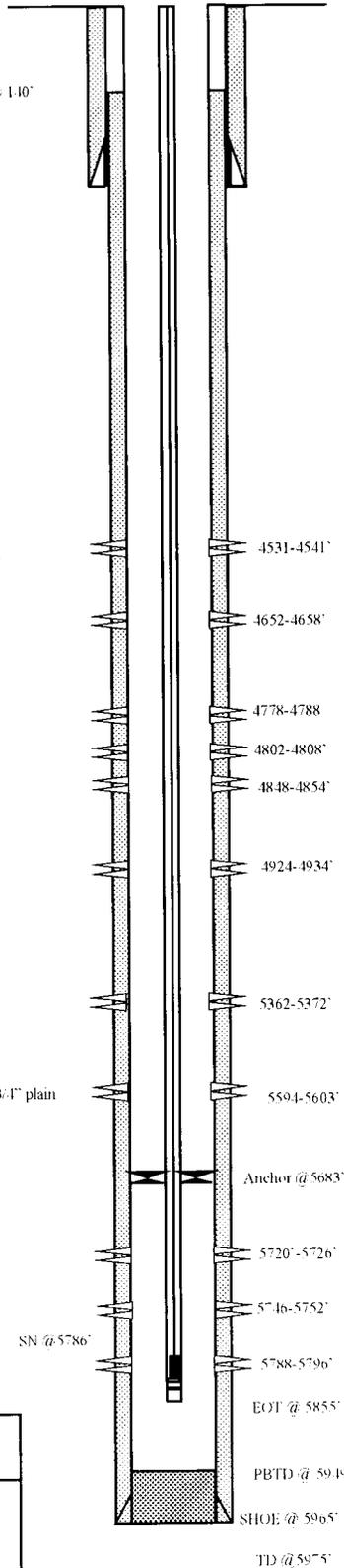
01/07/05 4924-4934' **Frac B2 sands as follows:**
 34,136# 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2041 psi w/avg rate of 24.5 BPM. Screened out.

01/07/05 4778-4854' **Frac B.5 & C sands as follows:**
 74,405# 20/40 sand in 569 bbls Lightning 17 frac fluid. Treated @ avg press of 2542 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 4776 gal. Actual flush: 4817 gal.

01/07/05 4652-4658' **Frac D1 sands as follows:**
 11,692# 20/40 sand in 249 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 4650 gal. Actual flush: 4691 gal.

01/12/05 5594-5603' **Frac CP2 sands as follows:**
 29,558# 20/40 sand in 269 bbls Lightning 17 frac fluid. Treated @ avg press of 3200 psi w/avg rate of 14.1 BPM. ISIP 1900 psi. Calc flush: 1464 gal. Actual flush: 1344 gal.

01/12/05 4531-4541' **Frac DS1 sands as follows:**
 34,134# 20/40 sand in 266 bbls Lightning 17 frac fluid. Treated @ avg press of 3630 psi w/avg rate of 14.1 BPM. ISIP 2900 psi. Calc flush: 1289 gal. Actual flush: 1050 gal.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/29/04	5788'-5796'	4 JSPF	32 holes
12/29/04	5746'-5752'	4 JSPF	24 holes
12/29/04	5720'-5726'	4 JSPF	24 holes
01/06/05	5594'-5603'	4 JSPF	36 holes
01/07/05	5362'-5372'	4 JSPF	40 holes
01/07/05	4924'-4934'	4 JSPF	40 holes
01/07/05	4848'-4854'	4 JSPF	24 holes
01/07/05	4802'-4808'	4 JSPF	24 holes
01/07/05	4778'-4788'	4 JSPF	40 holes
01/07/05	4652'-4658'	4 JSPF	16 holes
01/07/05	4531'-4541'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 1-22-9-15

582' ENL & 847' FEL
 NE/NE Section 22-T9S-R15E
 Duchesne Co. Utah
 API #434013-32477, Lease #UTU-68548

Ashley Federal 2-22-9-15

Spud Date: 7-8-05
 Put on Production: 9-29-05
 GI: 6413' KB: 6425'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts. (298.67')
 DEPTH LANDED: 310.52' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cement, est 4 bbls cement to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135jts. (6054.26')
 DEPTH LANDED: 6053.51' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 250'

TUBING

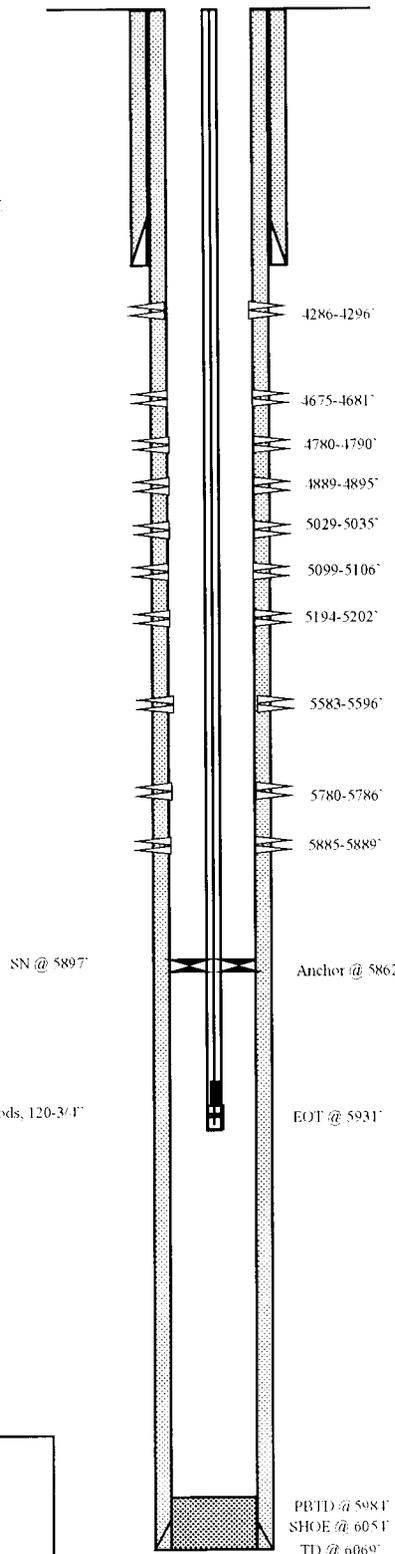
SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 181 jts (5850.03')
 TUBING ANCHOR: 5862.03' KB
 NO. OF JOINTS: 1 jts (32.50')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5897.33' KB
 NO. OF JOINTS: 1 jts (32.51')
 TOTAL STRING LENGTH: EOT @ 5931.39' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-8", 1-2", x 1/4" ponies, 99- 3/4" scraped rods, 120-3/4"
 plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 1 1/4" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED: 5 SPM

FRAC JOB

9-22-05	5780-5889'	Frac CP4 & CP5 sand as follows: 29349#'s 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 29 BPM. ISIP 2100. Calc flush: 5779 gal Actual flush: 5838 gal
9-25-05	5583-5596'	Frac CP1 sand as follows: 39782#'s 20/40 sand in 391 bbls Lightning 17 frac fluid. Treated @ avg press of 1538 psi w/avg rate of 24.7BPM. ISIP 1900 Calc flush: 5581 gal. Actual flush: 5586 gal.
9-22-05	5194-5202'	Frac LODC, sand as follows: 35182#'s 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2376 psi w/avg rate of 24.7 BPM. ISIP 3100 psi. Calc flush: 5192 gal. Actual flush: 5250 gal.
9-22-05	5029-5106'	Frac A1 & A5 sand as follows: 34292#'s 20/40 sand in 342 bbls Lightning 17 frac fluid. Treated @ avg press of 1950 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 5027 gal. Actual flush: 5082 gal.
9-22-05	4889-4895'	Frac B.5 sand as follows: 33992#'s 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2200. Calc flush: 4887. Actual flush: 4914
9-22-05	4780-4790'	Frac D3 sand as follows: 58767#'s 20/40 sand in 472 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 psi w/avg rate of 24.7 BPM. ISIP 2600 psi. Calc flush: 4779 gal. Actual flush: 4830 gal.
9-23-05	4675-4681'	Frac D1 sand as follows: 28942#'s 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4673 gal. Actual flush: 4662 gal.
9-23-05	4286-4296'	Frac PB7 sand as follows: 38655#'s 20/40 sand in 293 bbls Lightning 17 frac fluid. Treated @ avg press of 2051 psi w/avg rate of 17.6 BPM. ISIP 3800 psi. Calc flush: 4284 gal. Actual flush: 3108 gal.



PERFORATION RECORD

8-20-05	5780-5786'	4 JSPF	24 holes
8-20-05	5885-5889'	4 JSPF	16 holes
8-22-05	5583-5596'	4 JSPF	52 holes
8-22-05	5194-5202'	4 JSPF	32 holes
8-22-05	5029-5035'	4 JSPF	24 holes
8-22-05	5099-5106'	4 JSPF	28 holes
8-22-05	4889-4895'	4 JSPF	24 holes
8-22-05	4780-4790'	4 JSPF	40 holes
8-22-05	4675-4681'	4 JSPF	24 holes
8-23-05	4286-4296'	1 JSPF	10 holes

NEWFIELD

Ashley Federal 2-22-9-15
 914' FNL & 1784' FEL.
 NW/NE Section 22-T9S-R15E,
 Duchesne Co, Utah
 API #43-013-32643; Lease #UTU-68548

Ashley Federal 3-22-9-15

Spud Date: 8/17/2004
 Put on Production: 9/20/2004
 GL: 6369' KB: 6381'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.79')
 DEPTH LANDED: 310.79' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" mixed emt. est 4.5 bbls emt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5945.37')
 DEPTH LANDED: 5940.97' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 275 sxs Prem. Lite II & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 400'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5467.06')
 TUBING ANCHOR: 5479.06' KB
 NO. OF JOINTS: 1 jt (31.29')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5513.15' KB
 NO. OF JOINTS: 2 jts (66.60')
 TOTAL STRING LENGTH: EOT @ 5581.30' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-2" x 3/4" pony rods; 100-3/4" scraped rods; 104-3/4" plain rods; 10-3/4" scraped rods; 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL SP/GR/CAL

FRAC JOB

09/15/04 5484-5491' **Frac C1/stray sands as follows:**
 29,821# 20/40 sand in 335 bbls lightning Frac 17 fluid. Treated @ avg press of 2154 psi w/avg rate of 25.3 BPM. ISIP 3920 psi. Calc flush: 5482 gal. Actual flush: 5502 gal.

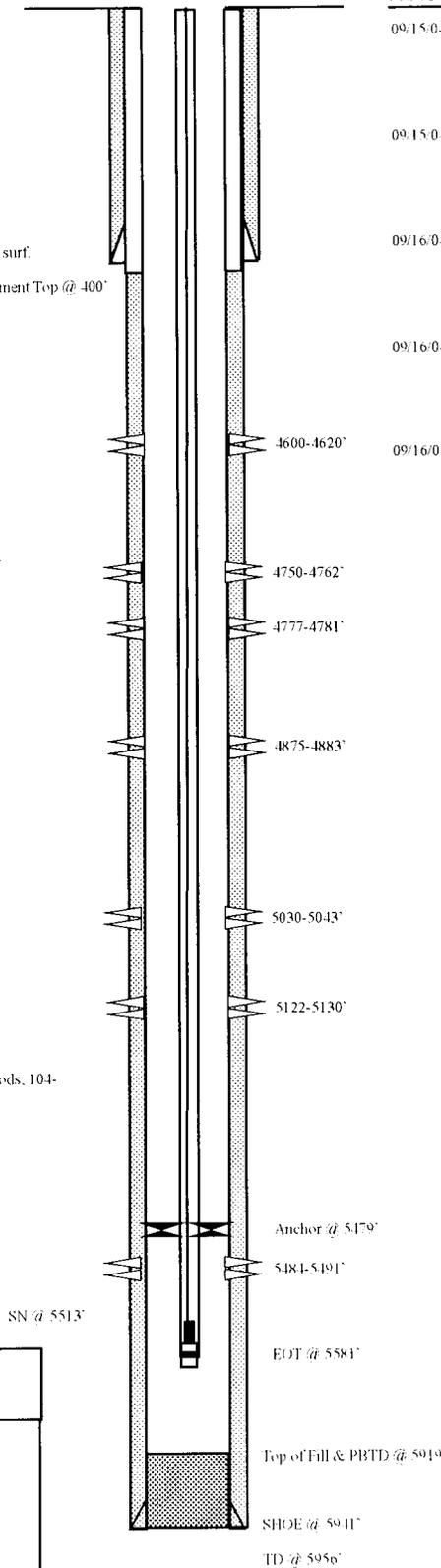
09/15/04 5030-5130' **Frac A3 and LODC sands as follows:**
 53,951# 20/40 sand in 454 bbls lightning Frac 17 fluid. Treated @ avg press of 1964 psi w/avg rate of 25.2 BPM. ISIP 2570 psi. Calc flush: 5028 gal. Actual flush: 5069 gal.

09/16/04 4875-4883' **Frac B1 sands as follows:**
 25,085# 20/40 sand in 292 bbls lightning Frac 17 fluid. Treated @ avg press of 1964 psi w/avg rate of 25.2 BPM. ISIP 2200 psi. Calc flush: 4873 gal. Actual flush: 4872 gal.

09/16/04 4750-4781' **Frac C sands as follows:**
 34,501# 20/40 sand in 334 bbls lightning Frac 17 fluid. Treated @ avg press of 2198 psi w/avg rate of 24.8 BPM. ISIP 3250 psi. Calc flush: 4748 gal. Actual flush: 4746 gal.

09/16/04 4600-1620' **Frac D1 sands as follows:**
 94,299# 20/40 sand in 649 bbls lightning Frac 17 fluid. Treated @ avg press of 1841 psi w/avg rate of 25.3 BPM. ISIP 2400 psi. Calc flush: 4598 gal. Actual flush: 4515 gal.

Cement Top @ 400'



PERFORATION RECORD

Date	Interval	Tool	Holes
9/13/04	5484-5491'	4 JSPF	28 holes
9/15/04	5122-5130'	4 JSPF	32 holes
9/15/04	5030-5043'	4 JSPF	52 holes
9/15/04	4875-4883'	4 JSPF	32 holes
9/16/04	4777-4781'	4 JSPF	16 holes
9/16/04	4750-4762'	4 JSPF	48 holes
9/16/04	4600-1620'	4 JSPF	80 holes

NEWFIELD

Ashley Federal 3-22-9-15

795' FNL 1565' FWL

NE NW Section 22-T9S-R15E

Duchesne Co., Utah

API# 43-013-32429; Lease # UTU-68548

Ashley Federal 4-22-9-15

Spud Date: 8/11/04
 Put on Production: 9/16/04
 GL: 6377 KB: 6389'
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290.83')
 DEPTH LANDED: 300.83 KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cement, est 7 bbls cement to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5970.13')
 DEPTH LANDED: 5968.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 200'

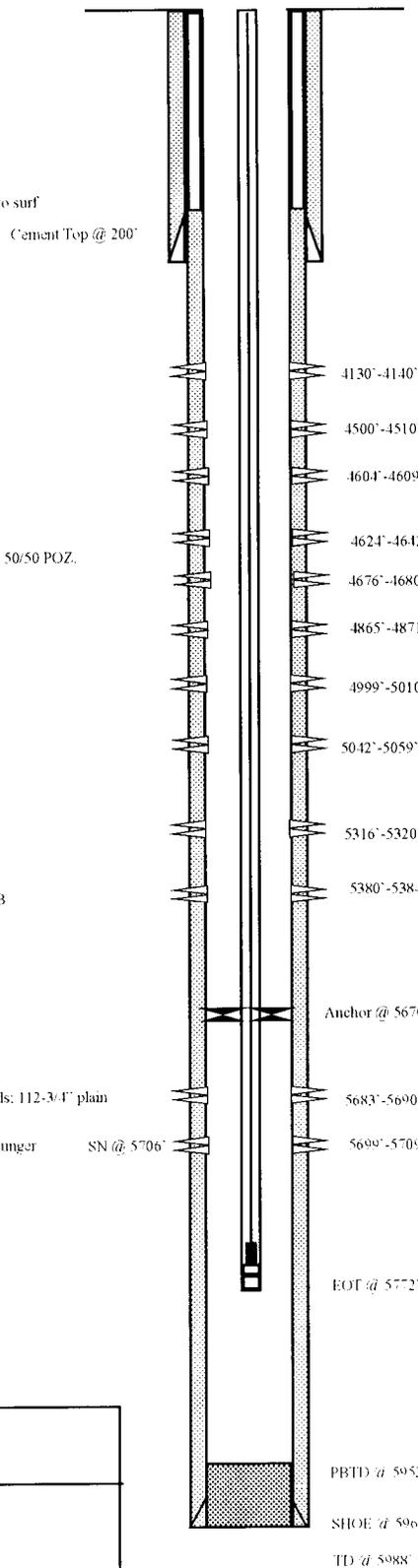
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5658.37')
 TUBING ANCHOR: 5670.37' KB
 NO. OF JOINTS: 1 jts (32.50')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5705.67' KB
 NO. OF JOINTS: 2 jts (65.02')
 TOTAL STRING LENGTH: EOT @ 5772.24' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" plain rods; 100-3/4" scraped rods; 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC pump w/ SM Plunger SN @ 5706'
 STROKE LENGTH: 88"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL SPGR/CAL

Wellbore Diagram



Initial Production: BOPD.
 MCFD, BWPD

FRAC JOB

9/09/04	5683'-5709'	Frac CP3 sands as follows: 39,902# 20/40 sand in 390 bbls Lightning Frac 17 fluid. Treated @ avg press of 1780 psi w/avg rate of 24.9 BPM. ISIP 1900 psi. Calc flush: 5681 gal. Actual flush: 5683 gal.
9/09/04	5316'-5384'	Frac LODC sands as follows: 25,490# 20/40 sand in 287 bbls Lightning Frac 17 fluid. Treated @ avg press of 2625 psi w/avg rate of 24.9 BPM. ISIP 2550 psi. Calc flush: 5314 gal. Actual flush: 5313 gal.
9/08/04	5042'-5059'	Frac A3 and A1 sands as follows: 130,179# 20/40 sand in 880 bbls Lightning Frac 17 fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 2650 psi. Calc flush: 5040 gal. Actual flush: 5040 gal.
9/08/04	4865'-4871'	Frac B1 sands as follows: 19,916# 20/40 sand in 245 bbls Lightning Frac 17 fluid. Treated @ avg press of 2220 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc flush: 4863 gal. Actual flush: 4864 gal.
9/09/04	4604'-4680'	Frac D1, 2 and 3 sands as follows: 120,233# 20/40 sand in 811 bbls Lightning Frac 17 fluid. Treated @ avg press of 1878 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 4602 gal. Actual flush: 4641 gal.
9/09/04	4500'-4510'	Frac DS1 sands as follows: 34,530# 20/40 sand in 324 bbls Lightning Frac 17 fluid. Treated @ avg press of 2116 psi w/avg rate of 24.8 BPM. ISIP 2400 psi. Calc flush: 4498 gal. Actual flush: 4498 gal.
9/09/04	4130'-4140'	Frac GB6 sands as follows: 25,317# 20/40 sand in 257 bbls Lightning Frac 17 fluid. Treated @ avg press of 2191 psi w/avg rate of 14.8 BPM. ISIP 3000 psi. Calc flush: 4128 gal. Actual flush: 4032 gal.

PERFORATION RECORD

9/08/04	5699'-5709'	4 JSPPF	40 holes
9/08/04	5683'-5690'	4 JSPPF	28 holes
9/09/04	5380'-5384'	4 JSPPF	16 holes
9/09/04	5316'-5320'	4 JSPPF	16 holes
9/09/04	5042'-5059'	4 JSPPF	68 holes
9/09/04	4999'-5010'	4 JSPPF	44 holes
9/09/04	4865'-4871'	4 JSPPF	24 holes
9/09/04	4676'-4680'	4 JSPPF	16 holes
9/09/04	4624'-4642'	4 JSPPF	72 holes
9/09/04	4604'-4609'	4 JSPPF	20 holes
9/09/04	4500'-4510'	4 JSPPF	40 holes
9/09/04	4130'-4140'	4 JSPPF	40 holes

NEWFIELD

Ashley Federal 4-22-9-15
 862 FNL & 493 FWL
 NW/4 Sec. 22, T9S R15E
 Duchesne, County
 API# 43-013-32428; Lease# U7U68548

Ashley Federal 7-22-9-15

Spud Date: 12/09/2004
 Put on Production: 01/28/2005
 GL: 6454' KB: 6466'

Initial Production: 50 BOPD,
 69 MCFD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290.24')
 DEPTH LANDED: (300.24')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class G, 3 bbls emt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (6023.59')
 DEPTH LANDED: (6021.59')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 345 sxs Premilite II & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5750.95')
 TUBING ANCHOR: 5762.95'
 NO. OF JOINTS: 1 jt (33.38')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5799.13' KB
 NO. OF JOINTS: 2 jts (66.77')
 TOTAL STRING LENGTH: EOT @ 5867.45' w/ 12' KB

SUCKER RODS

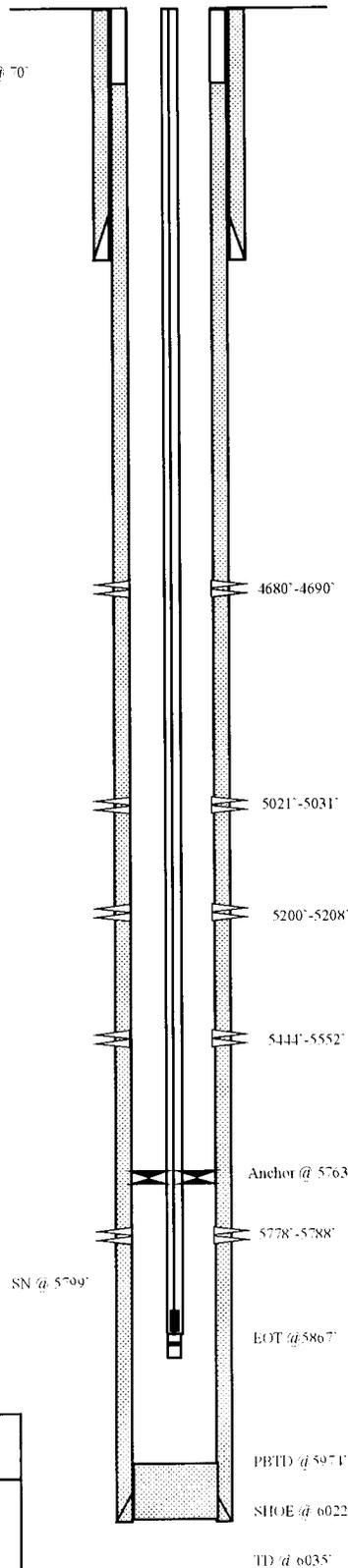
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10- 3/4" scraped rods;
 115-3-1/4" plain rods; 100-3/4" scraped rods; 1-8,1-6.1-1/4" x 3-1/4"
 pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED: 5.5 SPM
 LOGS: DIL/SP:GR. CAL/CNL/LDT/Sonic

FRAC JOB

01/24/05	5778'-5788'	Frac CP4 sands as follows: 26,787# 20-40 sand in 305 bbls Lightning 17 frac fluid. Treated @ avg press. of 2127 w/ avg rate of 24.8 bpm. ISIP 2180 Calc flush: 5776 gal. Actual flush: 5783 gal.
01/25/05	5441'-5552'	Frac CP STRAY sands as follows: 15,972# 20-40 sand in 232 bbls Lightning 17 frac fluid. Treated @ avg press. of 2285 w/ avg rate of 24.6 bpm. ISIP 2100. Calc flush: 5412 gal. Actual flush 5544 gal.
01/25/05	5200'-5208'	Frac LODC sands as follows: 20,035# 20-40 sand in 255 bbls Lightning 17 frac fluid. Treated @ avg press. of 2585 w/ avg rate of 24.2 bpm. ISIP 2440. Calc flush: 5198 gal. Actual flush: 5250 gal.
01/25/05	5021'-5031'	Frac A.5 sands as follows: 19,716# 20/40 sand in 272 bbls lightning 17 frac fluid. Treated @ avg press. of 1960 w/ avg rate of 14.4bpm ISIP 2360. Calc flush: 5019 gal. Actual Flush: 5040 gal.
01/25/05	4680'-4690'	Frac D1 sands as follows: 42,888# 20/40 sand in 380 bbls lightning 17 frac fluid. Treated @ avg press. of 1737 w/ avg rate of 24.7 bpm ISIP 2080 Calc flush: 4678 gal. Actual flush: 4578 gal.

PERFORATION RECORD

1/19/2005	5778'-5788'	4 SPF	40 holes
1/25/2005	5441'-5552'	4 SPF	32 holes
1/25/2005	5200'-5208'	4 SPF	32 holes
1/25/2005	5021'-5031'	4 SPF	40 holes
1/25/2005	4680'-4690'	4 SPF	40 holes



NEWFIELD

Ashley Federal 7-22-9-15

2016' ENL & 1867' FEL

SW/NE Section 22-T9S-R15E

Duchesne Co., Utah

API #43-013-32487, Lease #UTU-68548

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163 Sample Date: 01/10/2005
Specific Gravity: 1.002

TDS: 674

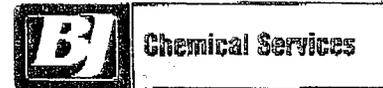
pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbis)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY**Chemical Services**Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 15-15-9-15 TREATER

Lab Test No: 2005404312 Sample Date: 11/22/2005
 Specific Gravity: 1.010
 TDS: 13518
 pH: 6.30

Cations:	mg/L	as:
Calcium	640	(Ca ⁺⁺)
Magnesium	97.00	(Mg ⁺⁺)
Sodium	4416	(Na ⁺)
Iron	21.00	(Fe ⁺⁺)
Manganese	0.30	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻)
Chloride	8100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

**NEWFIELD PRODUCTION
COMPANY**

Lab Test No: 2005404312

**DownHole SAT™ Scale Prediction
@ 130 deg. F**



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	.514	-.0387
Aragonite (CaCO ₃)	.428	-.0549
Witherite (BaCO ₃)	0	-.13
Strontianite (SrCO ₃)	0	-5.54
Magnesite (MgCO ₃)	.101	-.306
Anhydrite (CaSO ₄)	0	-378.16
Gypsum (CaSO ₄ *2H ₂ O)	0	-473.72
Barite (BaSO ₄)	0	-6.67
Celestite (SrSO ₄)	0	-156.7
Silica (SiO ₂)	0	-80.86
Brucite (Mg(OH) ₂)	< 0.001	-1.15
Magnesium silicate	0	-125.21
Siderite (FeCO ₃)	41.82	.0463
Halite (NaCl)	< 0.001	-189151
Thenardite (Na ₂ SO ₄)	0	-54264
Iron sulfide (FeS)	0	-.0859

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 15-15-9-15

Report Date: 11-29-2005

CATIONS

Calcium (as Ca)	900.00
Magnesium (as Mg)	257.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2208
Iron (as Fe)	10.70
Manganese (as Mn)	0.150

ANIONS

Chloride (as Cl)	5551
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	98.34
Bicarbonate (as HCO3)	296.86
Carbonate (as CO3)	1.21
H2S (as H2S)	0.00

PARAMETERS

pH	6.51
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	9373
Molar Conductivity	11967

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 15-15-9-15

Report Date: 11-29-2005

SATURATION LEVEL

Calcite (CaCO3)	1.43
Aragonite (CaCO3)	1.19
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	0.517
Anhydrite (CaSO4)	0.0392
Gypsum (CaSO4*2H2O)	0.0342
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	88.05
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	0.0203
Aragonite (CaCO3)	0.0108
Witherite (BaCO3)	-11.62
Strontianite (SrCO3)	-4.95
Magnesite (MgCO3)	-0.0529
Anhydrite (CaSO4)	-254.64
Gypsum (CaSO4*2H2O)	-321.18
Barite (BaSO4)	-1.47
Magnesium silicate	-120.43
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	-0.0274

SIMPLE INDICES

Langelier	0.353
Stiff Davis Index	0.471

BOUND IONS

	TOTAL	FREE
Calcium	900.00	853.73
Barium	0.00	0.00
Carbonate	1.21	0.116
Phosphate	0.00	0.00
Sulfate	50.00	26.61

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #15-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5156	5214	5185	2850	0.99	2839
5041	5052	5047	2500	0.93	2489
4776	4892	4834	2350	0.93	2340
4636	4643	4640	2350	0.94	2340
4562	4569	4566	2105	0.89	2095
				Minimum	<u>2095</u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
Page 1 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-15-9-15 **Report Date:** Oct. 6, 2004 **Completion Day:** 02a
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 307' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 5946' **Csg PBTD:** 5895' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5156-5163'	4/28			
LODC sds	5207-5214'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 5, 2004 **SITP:** _____ **SICP:** 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac LODC sds, stage #1 w/ 30,186#'s of 20/40 sand in 319 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2450 psi, back to 1980 psi. Treated @ ave pressure of 2815, w/ ave rate of 24.3 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2850. 460 bbls EWTR. Leave pressure on well.

See day2b.

Starting fluid load to be recovered: 141 **Starting oil rec to date:** 0
Fluid lost/recovered today: 319 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 460 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

Weatherford BOP	\$50
Weatherford Services	\$650
Betts frac water	\$370
NPC fuel gas	\$80
BJ Services LODC sds	\$15,760
NPC Supervisor	\$100

2314 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
3934 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5195 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 3040 **Max Rate:** 24.3 **Total fluid pmpd:** 319 bbls
Avg TP: 2815 **Avg Rate:** 24.3 **Total Prop pmpd:** 30,186#'s
ISIP: 2850 **5 min:** _____ **10 min:** _____ **FG:** .98
Completion Supervisor: Ron Shuck

DAILY COST: \$17,010
TOTAL WELL COST: \$271,910



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-15-9-15 **Report Date:** Oct. 8, 2004 **Completion Day:** 04a
Present Operation: Completion **Rig:** Western #1

WELL STATUS

Surf Csg: 8 5/8 @ 307' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 5946' **Csg PBD:** 5895' WL
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBD:** 5100'
KB @ 12'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1 sds	5041-5052'	4/44
			LODC sds	5156-5163'	4/28
			LODC sds	5207-5214'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 7, 2004 **SITP:** _____ **SICP:** 0

Day4a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac A1 sds, stage #2 w/ 70,250#'s of 20/40 sand in 544 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2111 psi, back to 893 psi. Treated @ ave pressure of 1800, w/ ave rate of 24.4 bpm, w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2500. 1004 bbls EWTR. Leave pressure on well.

See day4b.

Starting fluid load to be recovered: <u>460</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>544</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>1004</u>	Cum oil recovered: <u>0</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: A1 sds down casing

- 5418 gals of pad
- 3625 gals w/ 1-5 ppg of 20/40 sand
- 7250 gals w/ 5-8 ppg of 20/40 sand
- 1453 gals w/ 8 ppg of 20/40 sand
- Flush w/ 5082 gals of slick water

COSTS

Western rig	\$650
Weatherford BOP	\$40
Four Star fish tools	\$1,000
Betts frac water	\$1,100
NPC fuel gas	\$270
BJ Services A1 sds	\$18,100
NPC Supervisor	\$80
Weatherford Services	\$650

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1890 **Max Rate:** 24.4 **Total fluid pmpd:** 544 bbls
Avg TP: 1800 **Avg Rate:** 24.4 **Total Prop pmpd:** 70,250#'s
ISIP: 2500 **5 min:** _____ **10 min:** _____ **FG:** .93
Completion Supervisor: Ron Shuck

DAILY COST: \$21,890
TOTAL WELL COST: \$337,330

NEWFIELD

Page 4 of 5



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-15-9-15 Report Date: Oct. 8, 2004 Completion Day: 04c
 Present Operation: Completion Rig: Western #1

WELL STATUS

Surf Csg: 8 5/8 @ 307' Prod Csg: 5 1/2 Wt: 15.5# @ 5946' Csg PBDT: 5895' WL
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: KB @ 12' BP/Sand PBDT: 4720'
 Plugs 5100' 4950'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B1 sds	<u>4870-4875'</u>	<u>4/20</u>
D1 sds	<u>4636-4643'</u>	<u>4/28</u>	B1 sds	<u>4889-4892'</u>	<u>4/40</u>
C sds	<u>4776-4784'</u>	<u>4/32</u>	A1 sds	<u>5041-5052'</u>	<u>4/44</u>
C sds	<u>4792-4796'</u>	<u>4/16</u>	LODC sds	<u>5156-5163'</u>	<u>4/28</u>
B.5 sds	<u>4843-4846'</u>	<u>4/12</u>	LODC sds	<u>5207-5214'</u>	<u>4/28</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 7, 2004 SITP: _____ SICP: 2170

Day4c.

RU Patterson WLT. RIH w/ frac plug & 7' perf gun. Perforate D1 sds @ 4636-4643' w/ 4 spf for total of 28 shots. RU BJ & frac stage #4 w/ 19,838#'s of 20/40 sand in 214 bbls Lightning 17 frac fluid. Open well w/ 2170 psi on casing. Perfs broke down @ 4215 psi, back to 2000 psi w/ 12 bbls. Treated @ ave pressure of 2185, w/ ave rate of 24.4 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2350. 1928 bbls EWTR. Leave pressure on well.

See day4d.

Starting fluid load to be recovered: 1687 Starting oil rec to date: 0
 Fluid lost/recovered today: 241 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1928 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: D1 sds down casing

COSTS

Western rig	\$650
Weatherford BOP	\$40
Patterson D1 sds	\$2,000
Betts frac water	\$230
NPC fuel gas	\$50
BJ Services D1 sds	\$7,230
NPC Supervisor	\$80
Weatherford Services	\$2,200

1596 gals of pad
1250 gals w/ 1-5 ppg of 20/40 sand
2601 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4675 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2370 Max Rate: 24.4 Total fluid pmpd: 241 bbls
 Avg TP: 2185 Avg Rate: 24.4 Total Prop pmpd: 19,838#'s
 ISIP: 2350 5 min: _____ 10 min: _____ FG: .94
 Completion Supervisor: Ron Shuck

DAILY COST: \$12,480
 TOTAL WELL COST: \$376,260

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4467'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 358'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
 Put on Production: 10/12/04
 GL: 6314' KB: 6326'

Initial Production: BOPD.
 MCFD: BWPD

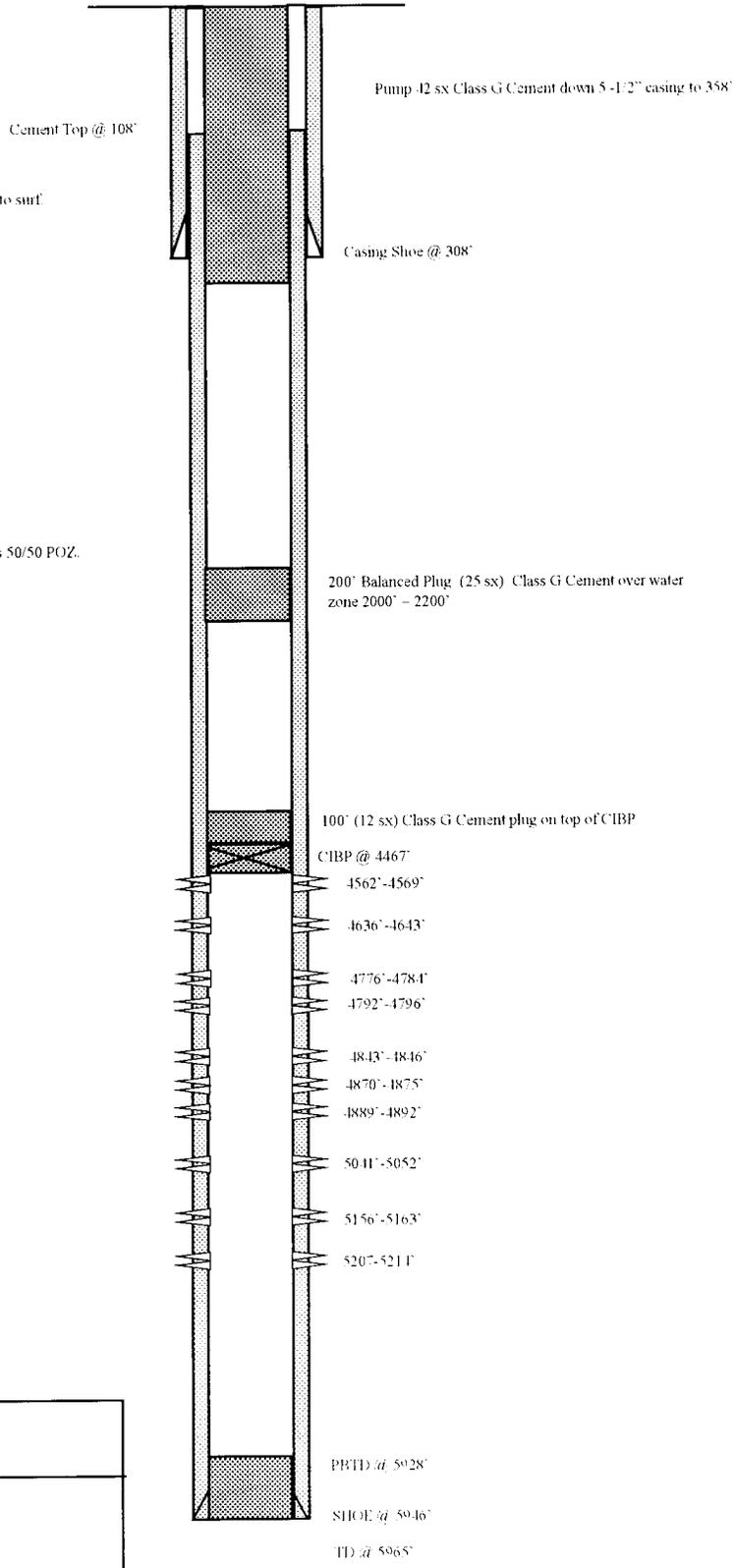
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.69')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5948.24')
 DEPTH LANDED: 5946.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 108'



NEWFIELD

Ashley Federal 15-15-9-15
 579 FSL & 1890 FEL.
 SW/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32473; Lease# UTU-66184

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66184
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 579 FSL 1890 FEL SW/SE Section 15 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 15-15-9-15
		9. API Well No. 4301332473
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature 	Date 1-13-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 15-15-9-15

Location: 15/9S/15E **API:** 43-013-32473

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the Ute Indian Tribe. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 298 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,965 feet. A cement bond log demonstrates adequate bond in this well up to 276 feet. A 2 7/8 inch tubing with a packer will be set at 4,527. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 13 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,800 feet. Injection shall be limited to the interval between 3,927 feet and 5,950 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 15-15-9-15 well is .89 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,095 psig. The requested maximum pressure is 2,095 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 15-15-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

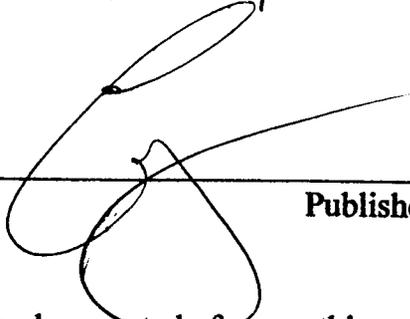
Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/15/2006

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

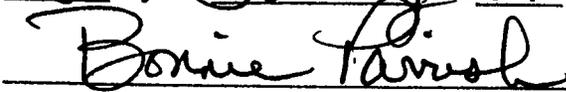
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 7 day of February, 20 06, and that the last publication of such notice was in the issue of such newspaper dated the 7 day of February, 20 06.



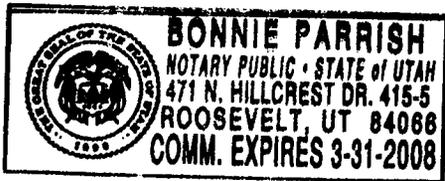
Publisher

Subscribed and sworn to before me this

8 day of February, 20 06



Notary Public



**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 328**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 7-2-9-15, Ashley Federal 13-15-9-15, Ashley Federal 15-15-9-15, Ashley Federal 1-22-9-15, Ashley Federal 3-22-9-15, Ashley Federal 7-22-9-15, Ashley Federal 9-22-9-15, Ashley Federal 3-23-9-15, Ashley Federal 5-23-9-15, Ashley Federal 7-23-9-15, Ashley Federal 9-23-9-15 WELLS LOCATED IN SECTION 2,15,22 and 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, Duchesne COUNTY, UTAH, AS A CLASS II INJECTION

mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of February, 2006.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
Gil Hunt
Associate Director
February 1st, 2006
Published in the Uintah Basin Standard February 7, 2006.

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Announces for



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 16, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 15-15-9-15, Section 22, Township 9
South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

BGH:mf

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 15-15-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332473

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 579 FSL 1890 FEL

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 15, T9S, R15E

COUNTY: Duchesne

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/02/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 5/2/06. On 5/10/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 5/11/06. On 5/11/06 the csg was pressured up to 1130 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test. API #43-013-32473.

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE *Callie Duncan* DATE 05/12/2006

(This space for State use only)

RECEIVED
MAY 15 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5 / 11 / 06 Time 10:00 am pm

Test Conducted by: Matthew Berbach

Others Present: _____

Well: <u>Ashley Fed 15-9-15</u>	Field: <u>Ashley Unit UTU 7320A</u>
Well Location: <u>SW/SE, Sec 15, T9S, R15 E</u>	API No: <u>43-013-32473</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1130</u>	psig
5	<u>1130</u>	psig
10	<u>1130</u>	psig
15	<u>1130</u>	psig
20	<u>1130</u>	psig
25	<u>1130</u>	psig
30 min	<u>1130</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Matthew Berbach



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-328

Operator: Newfield Production Company
Well: Ashley Federal 15-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32473
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 16, 2006.
2. Maximum Allowable Injection Pressure: 2,095 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,927' - 5,950')

Approved by:

Gil Hunt
Associate Director

5-16-06
Date

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 15-15-9-15

9. API Well No.
4301332473

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection well

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
579 FSL 1890 FEL
SW/SE Section 15 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:30 p.m. on 5/25/06.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist
Signature 	Date 05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

JUN 02 2006

U.S. DEPARTMENT OF THE INTERIOR

NEWFIELD



April 1, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: 5 Year MIT
Well: Ashley Federal 15-15-9-15
API # 43-013-32473
95 ISE 15

Dear Mr. Brad Hill:

A 5-year MIT was conducted on the subject well. Attached are the sundry, tabular sheet and a copy of the chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 15-15-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332473

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 579 FSL 1890 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 15, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/31/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

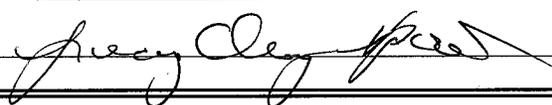
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/29/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/31/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1855 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE



DATE 04/01/2011

(This space for State use only)

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/31/11 Time 10:00 am pm

Test Conducted by: Cole Harris

Others Present: _____

Well: <u>Ashley Federal 15-15-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/SE Sec. 15, T9S, R15E</u> <u>Duchesne County Utah</u>	API No: <u>43-013-32473</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1855 psig

Result: Pass Fail

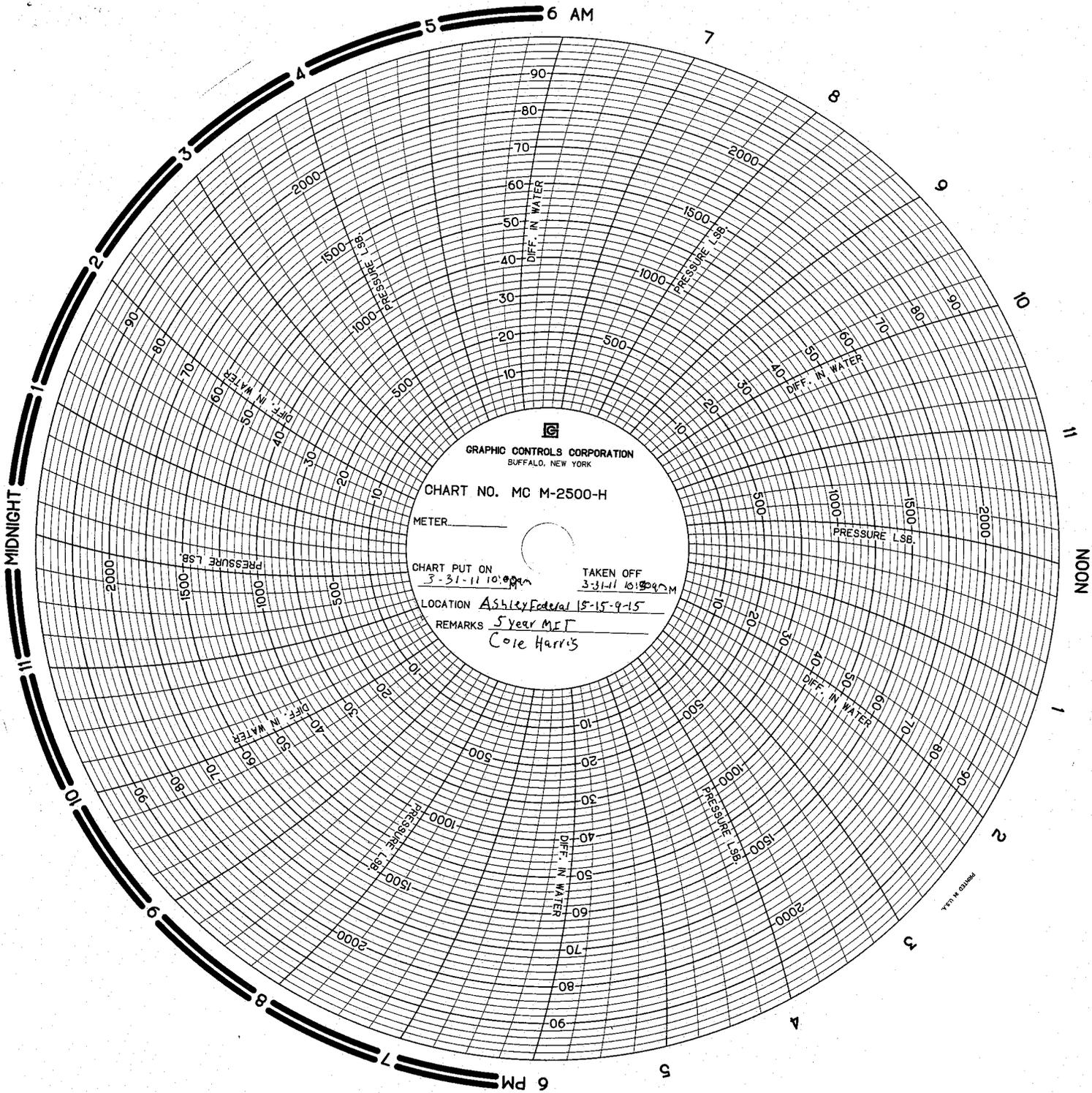
Signature of Witness: _____

Signature of Person Conducting Test: [Signature]

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING



RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 15-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013324730000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0579 FSL 1890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 02/22/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/25/2016 the casing was pressured up to 1180 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1854 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 29, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 2/29/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebke Date 2/25/16 Time 10:37 am pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Ashley Federal 15-15-9-15 Field: Monument Butte
Well Location: SW/SE Sec 15, T9S, R15E API No: 43-013-32473

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1180</u>	psig
20	<u>1180</u>	psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1854 psig

Result: Pass Fail

Signature of Witness: Amy Doebke
Signature of Person Conducting Test: Michael Jensen

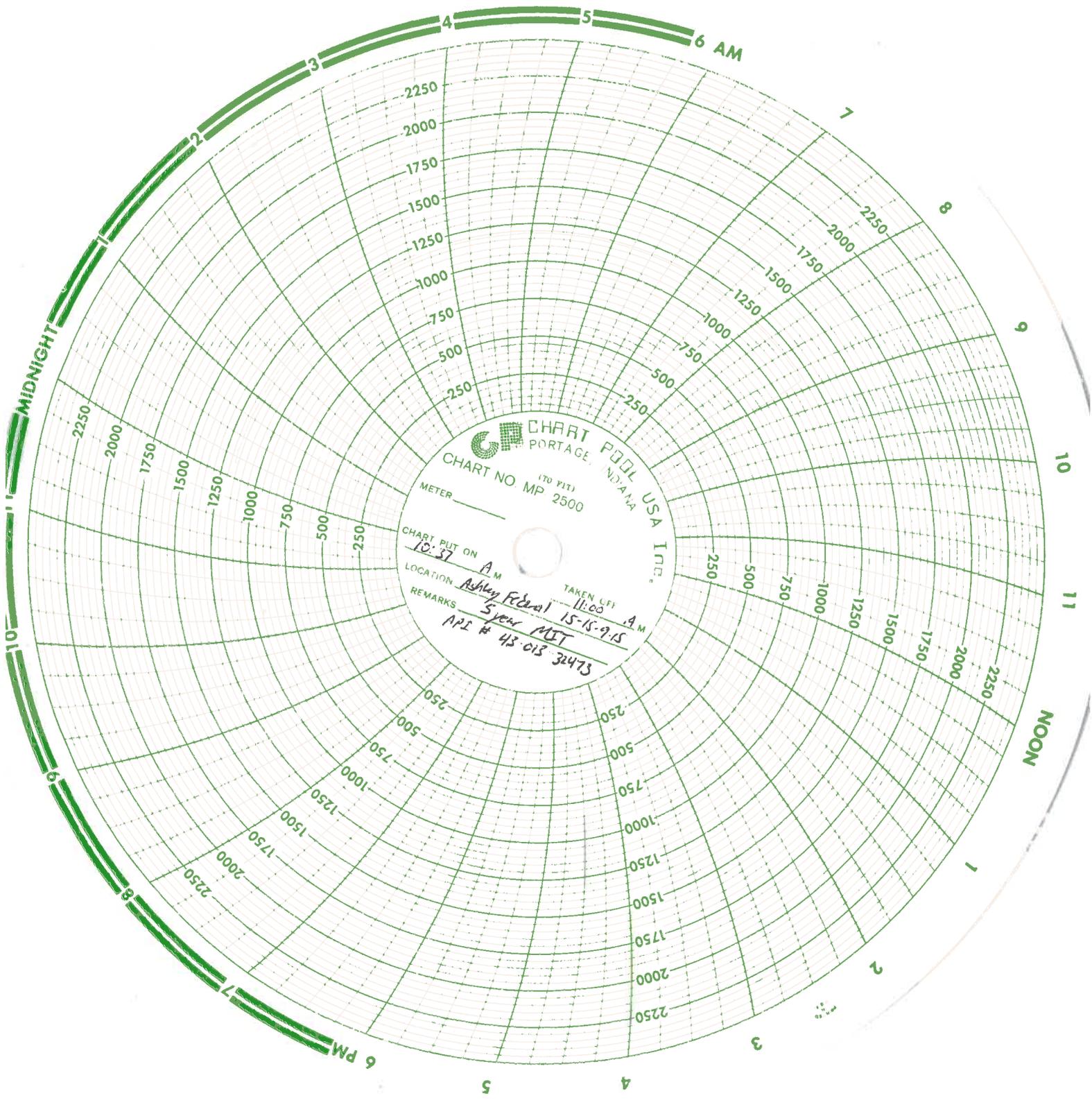


CHART PORTAGE POOL USA INC.
CHART NO MP 2500
METER

CHART PUT ON 10:37 A.M.
LOCATION Ashley Federal 5 year MIT
REMARKS API # 43-018 31473
TAKEN OFF 11:00 A.M.

NEWFIELD



Schematic

43-013-32473

Well Name: Ashley 15-15-9-15

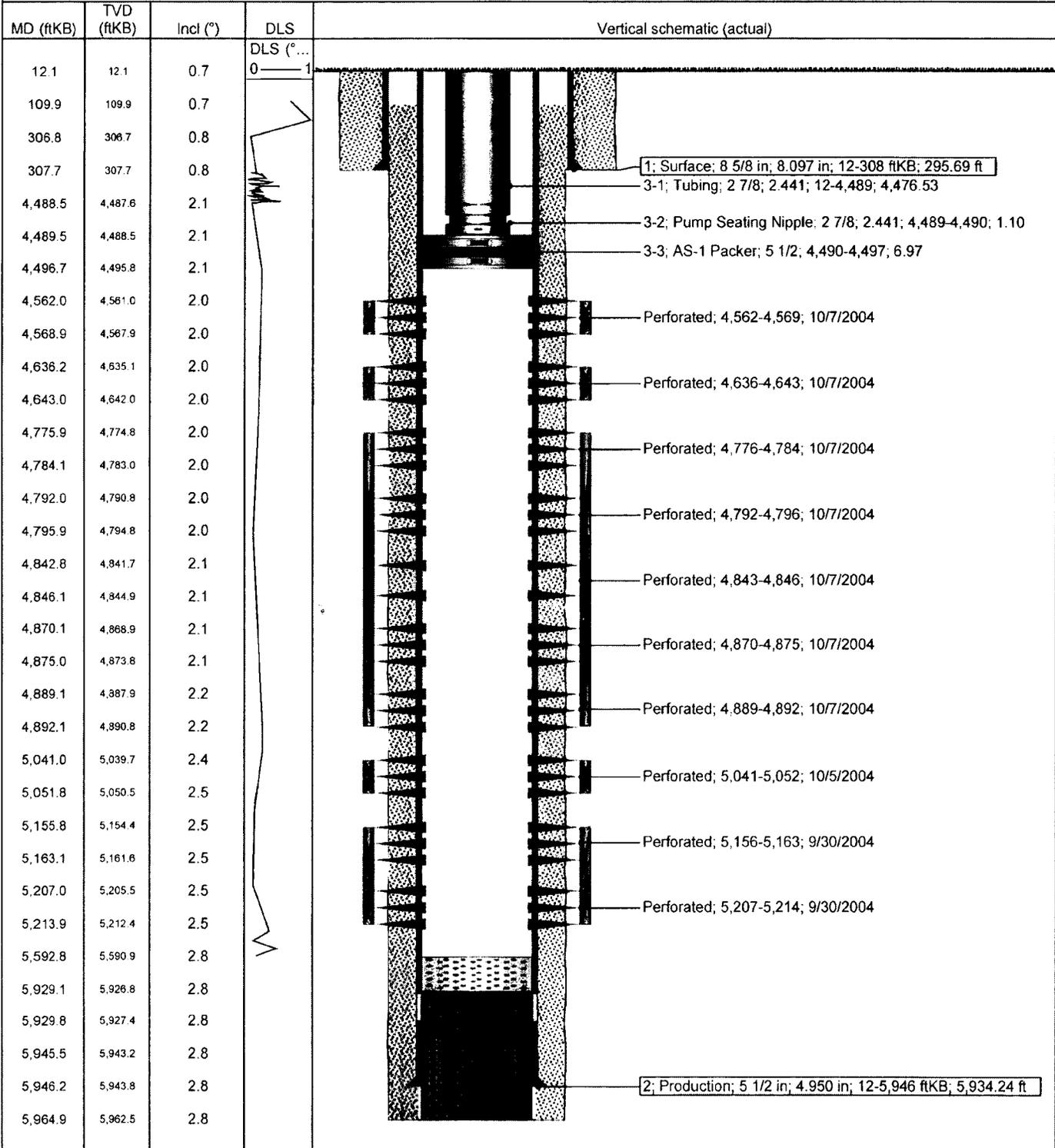
Surface Legal Location 15-9S-15E			API/UWI 43013324730000	Well RC 500151451	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 8/27/2004	Rig Release Date 9/18/2004	On Production Date 10/12/2004	Original KB Elevation (ft) 6,326	Ground Elevation (ft) 6,314	Total Depth All (TVD) (ftKB)		PBD (All) (ftKB) Original Hole - 5,929.2	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 2/25/2016	Job End Date 2/25/2016
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 5,965.0

Vertical - Original Hole, 3/24/2016 11:51:24 AM





Newfield Wellbore Diagram Data Ashley 15-15-9-15

Surface Legal Location 15-9S-15E		API/UWI 43013324730000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 8/27/2004		Spud Date 8/27/2004		Final Rig Release Date 9/18/2004	
Original KB Elevation (ft) 6,326		Ground Elevation (ft) 6,314		Total Depth (ftKB) 5,965.0	
				Total Depth All (TVD) (ftKB) 5,929.2	
				PBTD (All) (ftKB) Original Hole - 5,929.2	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8/27/2004	8 5/8	8.097	24.00	J-55	308
Production	9/17/2004	5 1/2	4.950	15.50	J-55	5,946

Cement

String: Surface, 308ftKB 9/1/2004

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 307.7	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCl2+ 1/4#/sk Cello-flake	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,946ftKB 9/17/2004

Cementing Company BJ Services Company	Top Depth (ftKB) 110.0	Bottom Depth (ftKB) 5,965.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% Gel+ 3% KCL+ 3#/sk CSE+ 2#/sk Cello Flake+ 5#BLSF	Fluid Type Lead	Amount (sacks) 285	Class Premite II	Estimated Top (ftKB) 110.0
Fluid Description 2% Gel+ 3%KCL+ 0.5%EC1+ 1/4#/sk CF	Fluid Type Tail	Amount (sacks) 375	Class 50/50 POZ	Estimated Top (ftKB) 3,038.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				5/2/2006	4,496.6			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	138	2 7/8	2.441	6.50	J-55	4,476.53	12.0	4,488.5
Pump Seating Nipple		2 7/8	2.441			1.10	4,488.5	4,489.6
AS-1 Packer		5 1/2				6.97	4,489.6	4,496.6

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	5,593	5,929	10/24/2005	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	DS3, Original Hole	4,562	4,569	4	90	0.410	10/7/2004
4	D1, Original Hole	4,636	4,643	4	90	0.410	10/7/2004
3	C, Original Hole	4,776	4,784	4	90	0.410	10/7/2004
3	C, Original Hole	4,792	4,796	4	90	0.410	10/7/2004
3	B .5, Original Hole	4,843	4,846	4	90	0.410	10/7/2004
3	B1, Original Hole	4,870	4,875	4	90	0.410	10/7/2004
3	B1, Original Hole	4,889	4,892	4	90	0.410	10/7/2004
2	A1, Original Hole	5,041	5,052	4	90	0.410	10/5/2004
1	LODC, Original Hole	5,156	5,163	4			9/30/2004
1	LODC, Original Hole	5,207	5,214	4			9/30/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,850	0.98	24.3	3,040			
2	2,500	0.93	24.4	1,890			
3	2,350	0.92	24.4	2,370			
4	2,350	0.94	24.4	2,370			
5	2,105	0.93	14.7	2,290			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 30186 lb
2		Proppant White Sand 70250 lb
3		Proppant White Sand 94971 lb
4		Proppant White Sand 19838 lb



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant White Sand 20545 lb

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