



August 8, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 5-14-9-15, 6-14-9-15, 11-14-9-15, 13-14-9-15, 15-14-9-15, 9-15-9-15, 10-15-9-15, 11-15-9-15, and 15-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

0:01

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184
6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 11-15-9-15

9. API Well No.
43-013-32472

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NE/SW Sec. 15, T9S R15E

12. County or Parish
Duchesne
13. State
UT

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface NE/SW 2082' FSL 567' FWL 4431095Y 40.02935
At proposed prod. zone 566370X -110.22216

14. Distance in miles and direction from nearest town or post office*
Approximately 16.9 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 567' f/lse & 567' f/unit
16. No. of Acres in lease
1,360.57
17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1733'
19. Proposed Depth
6500'
20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6290' GR
22. Approximate date work will start*
4th Quarter 2003
23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/8/03
Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-14-03
Title ENVIRONMENTAL SCIENTIST III
Federal Approval of Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

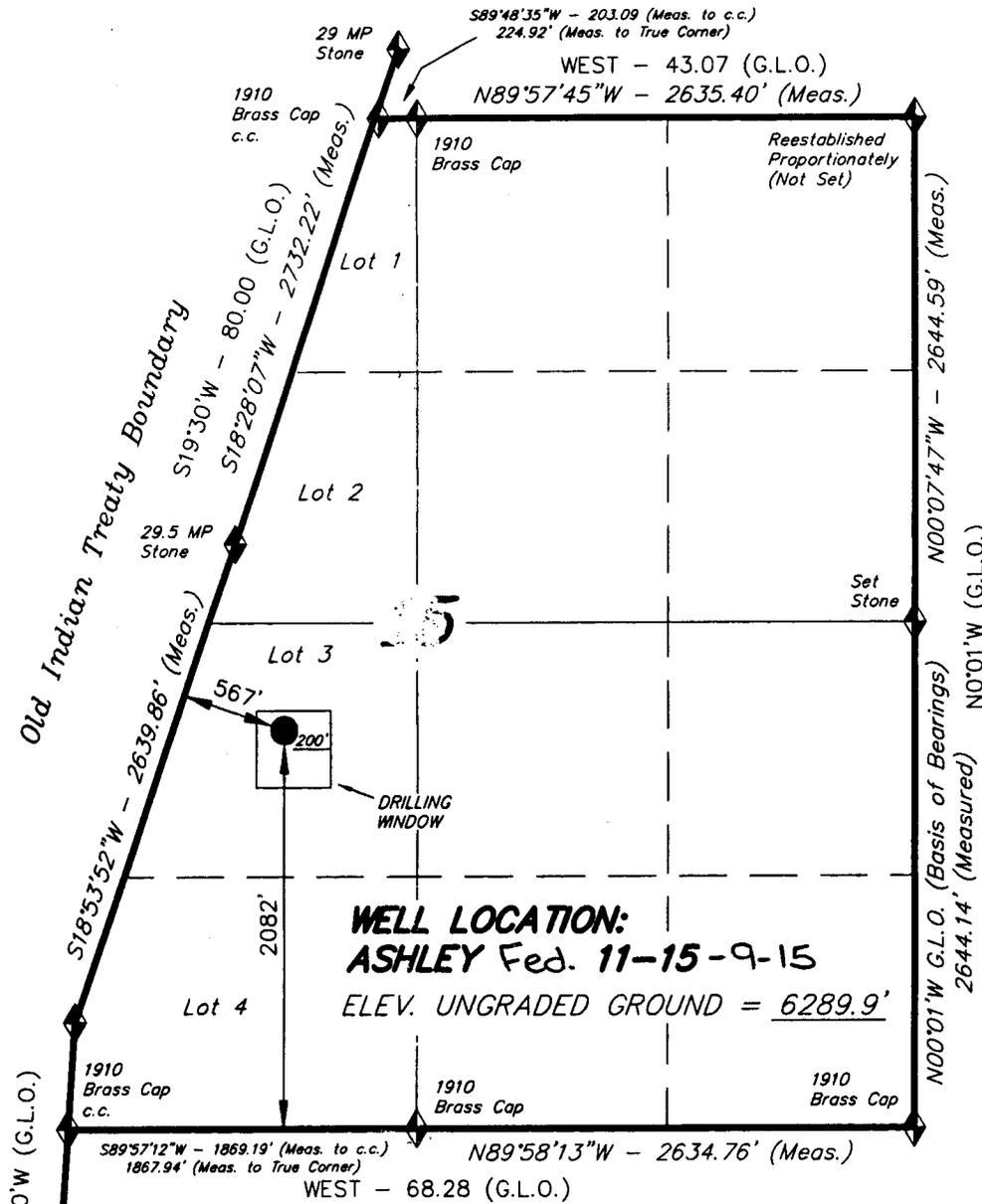
*(Instructions on reverse)

RECEIVED
AUG 12 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 11-15-9-15
 LOCATED AS SHOWN IN NE1/4SW OF
 SECTION 15, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



NOTES:

Well footages are measured at right angles to the Section Lines.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 No. 189377
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-22-03	DRAWN BY: R.V.C.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/2003

API NO. ASSIGNED: 43-013-32472

WELL NAME: ASHLEY FED 11-15-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 15 090S 150E
SURFACE: 2082 FSL 0567 FWL
BOTTOM: 2082 FSL 0567 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.02935
LONGITUDE: 110.22216

RECEIVED AND/OR REVIEWED:

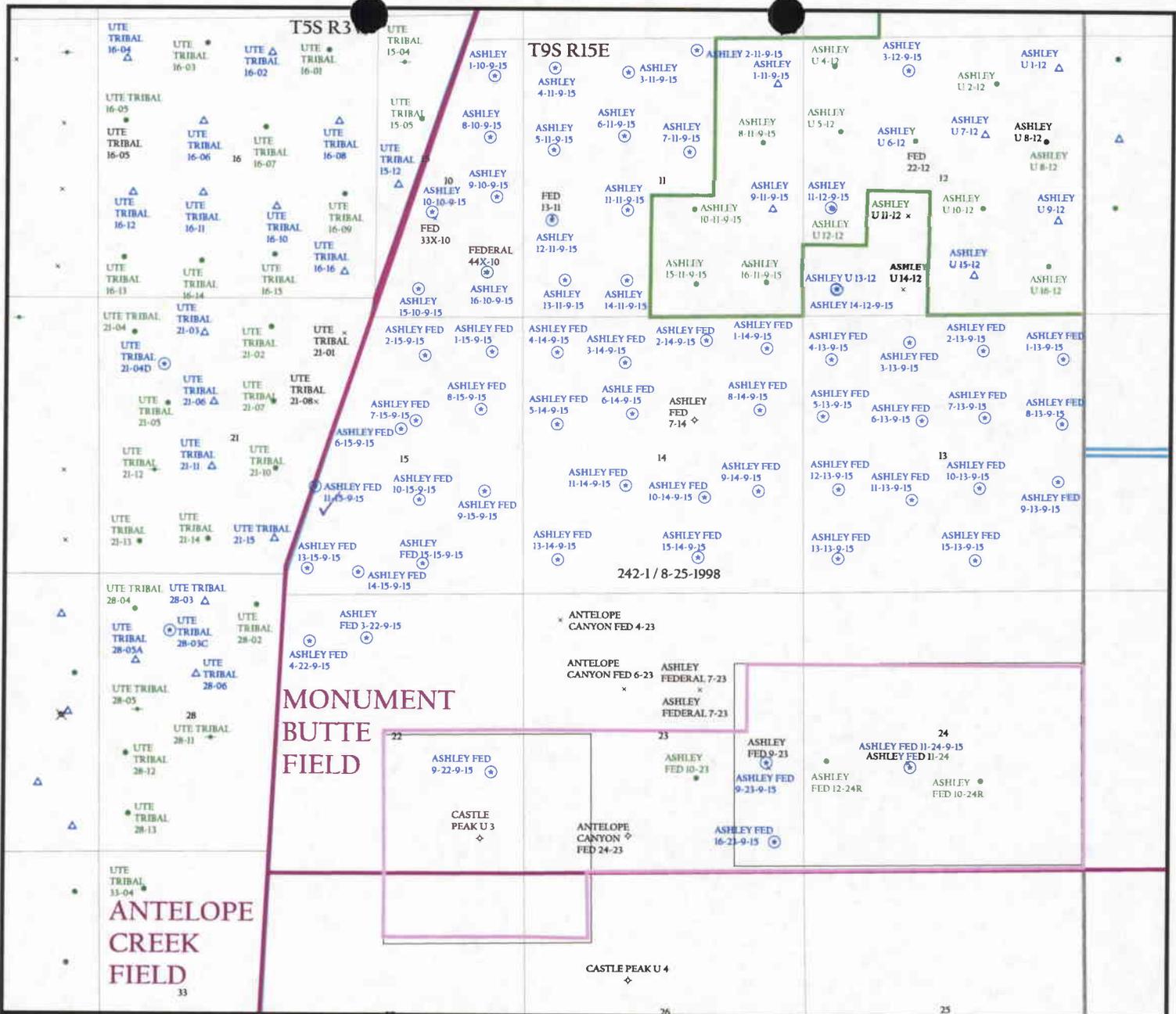
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 249-1
Eff Date: 8-25-1998
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 15 T.9S, R.15E

FIELD: MONUMENT BUTTES (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Wells

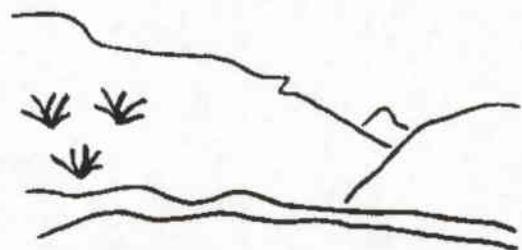
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 13-AUGUST-2003

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #11-15-9-15
NE/SW SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #11-15-9-15
NE/SW SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #11-15-9-15 located in the NE 1/4 SW 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed northwesterly and then southwesterly - 1.9 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.4 miles \pm to it's junction with the beginning of the proposed access road to the west; proceed along the proposed access road 9215' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #11-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #11-15-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Beardless Bluebunch Wheatgrass	<i>Agropyron Spicatum Var. Inerme</i>	5 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	6 lbs/acre
Black Sage	<i>Artemisai Nova</i>	1 lbs/acre

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-15-9-15 NE/SW Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/8/03

Date

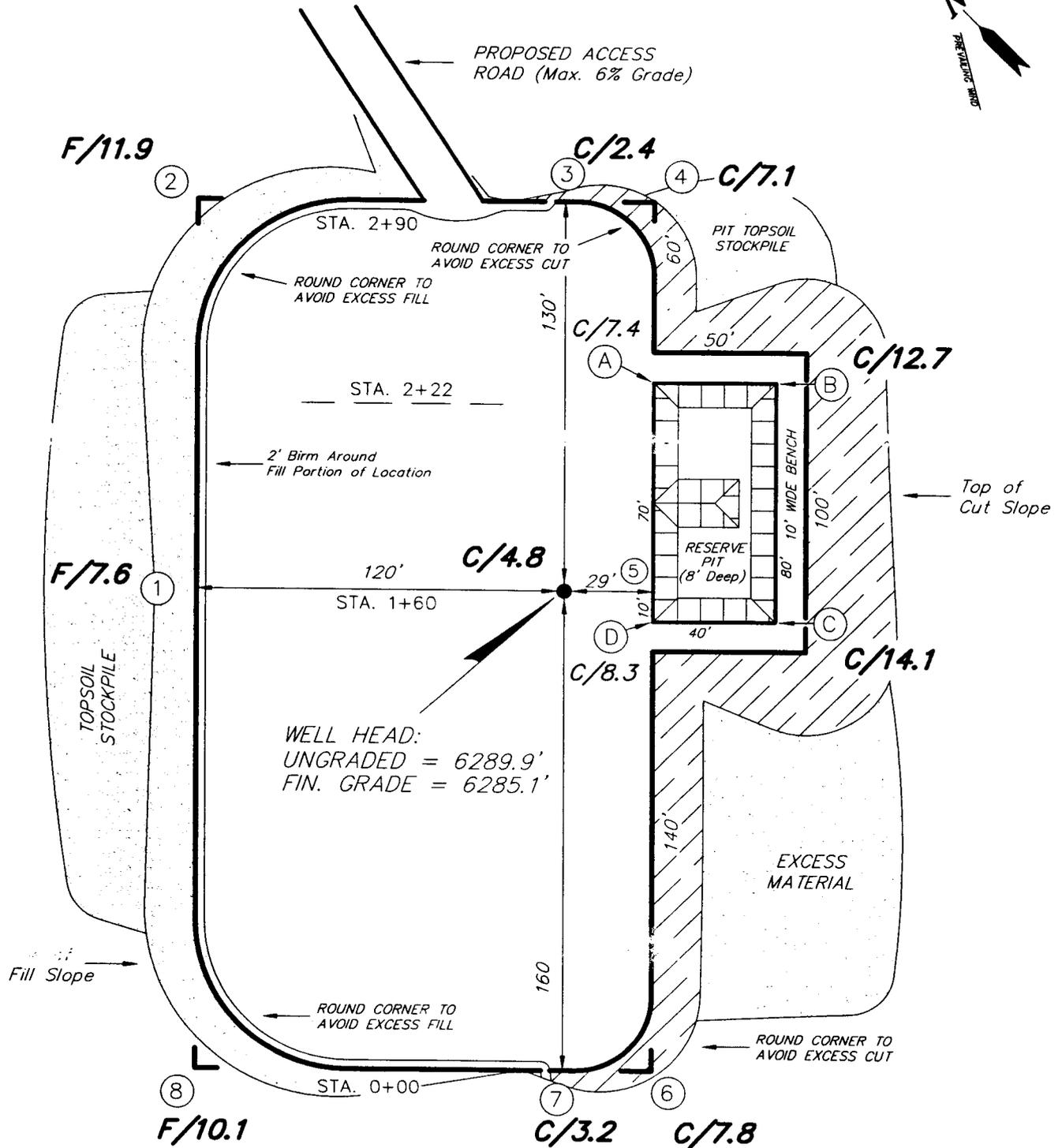
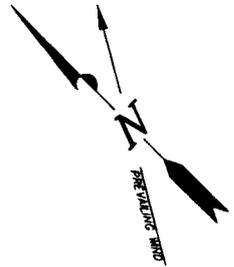
Mandie Crozier

Mandie Crozier

Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 11-15
 Section 15, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

- 210' SOUTHWEST = 6266.2'
- 260' SOUTHWEST = 6289.7'
- 170' NORTHWEST = 6271.8'
- 220' NORTHWEST = 6266.0'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

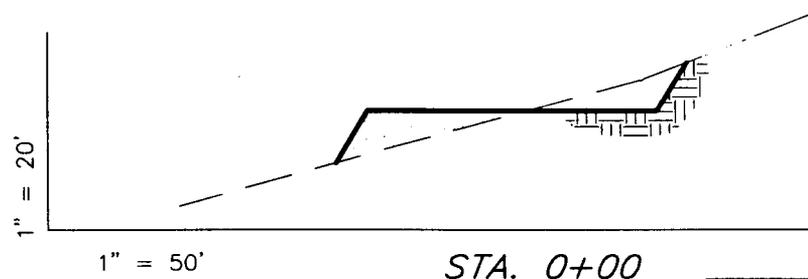
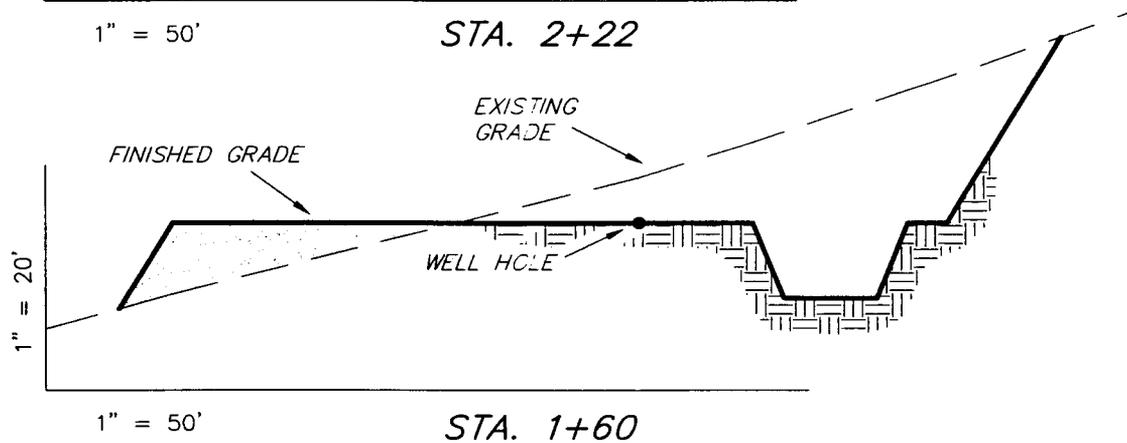
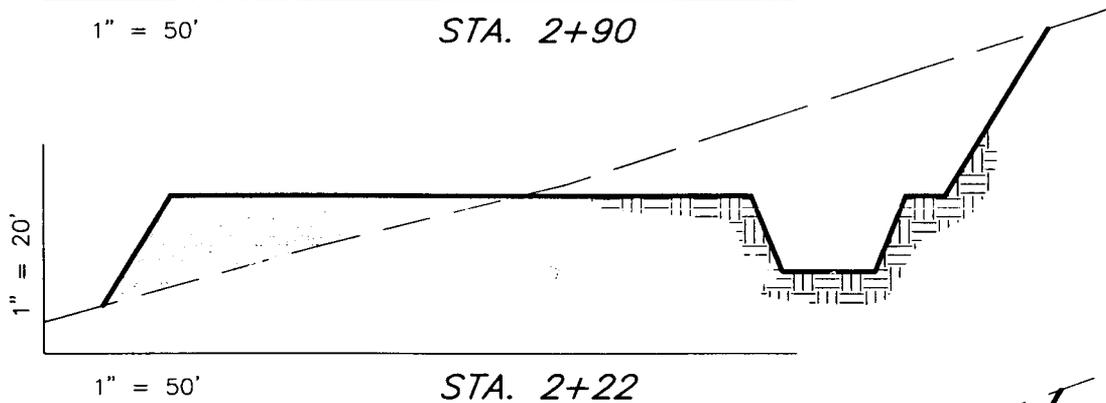
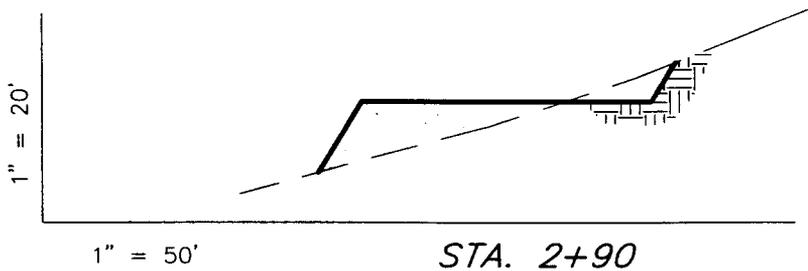
DATE: 7-22-03

Tri State
 Land Surveying, Inc.
 (435) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 11-15



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,560	5,560	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,200	5,560	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

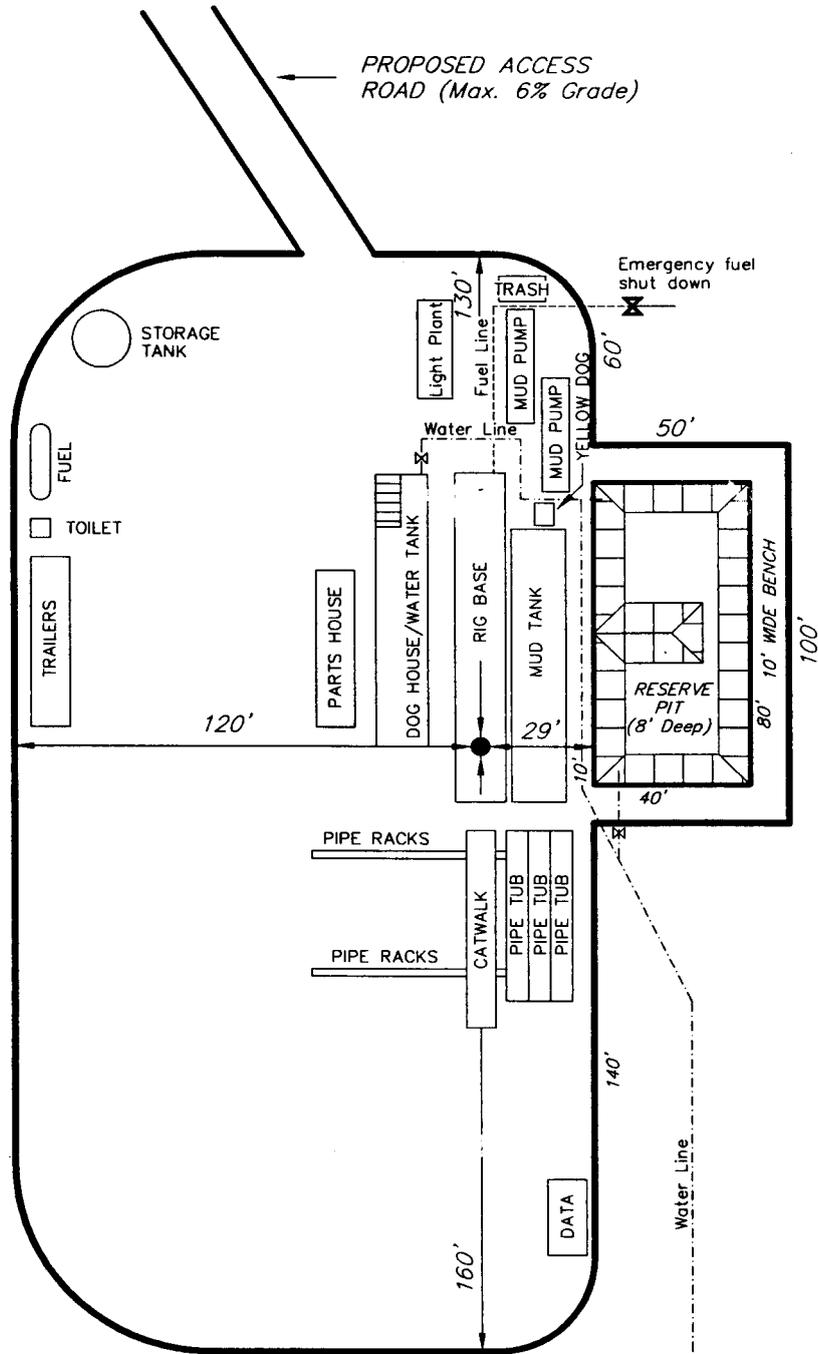
DATE: 7-22-03

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 11-15



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

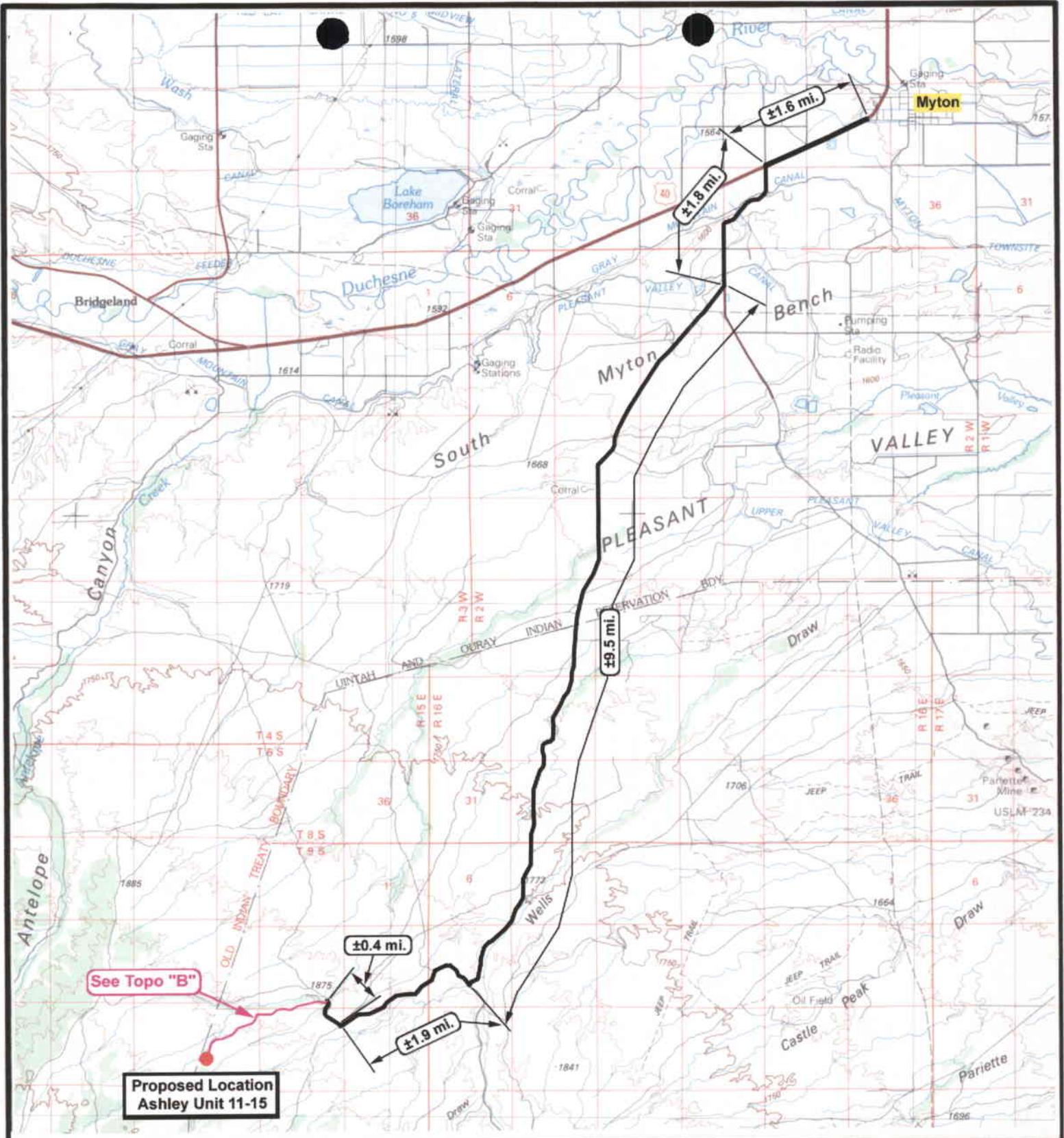
DRAWN BY: R.V.C.

DATE: 7-22-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

**Proposed Location
Ashley Unit 11-15**



**Ashley Unit 11-15
SEC. 15, T9S, R15E, S.L.B.&M.**



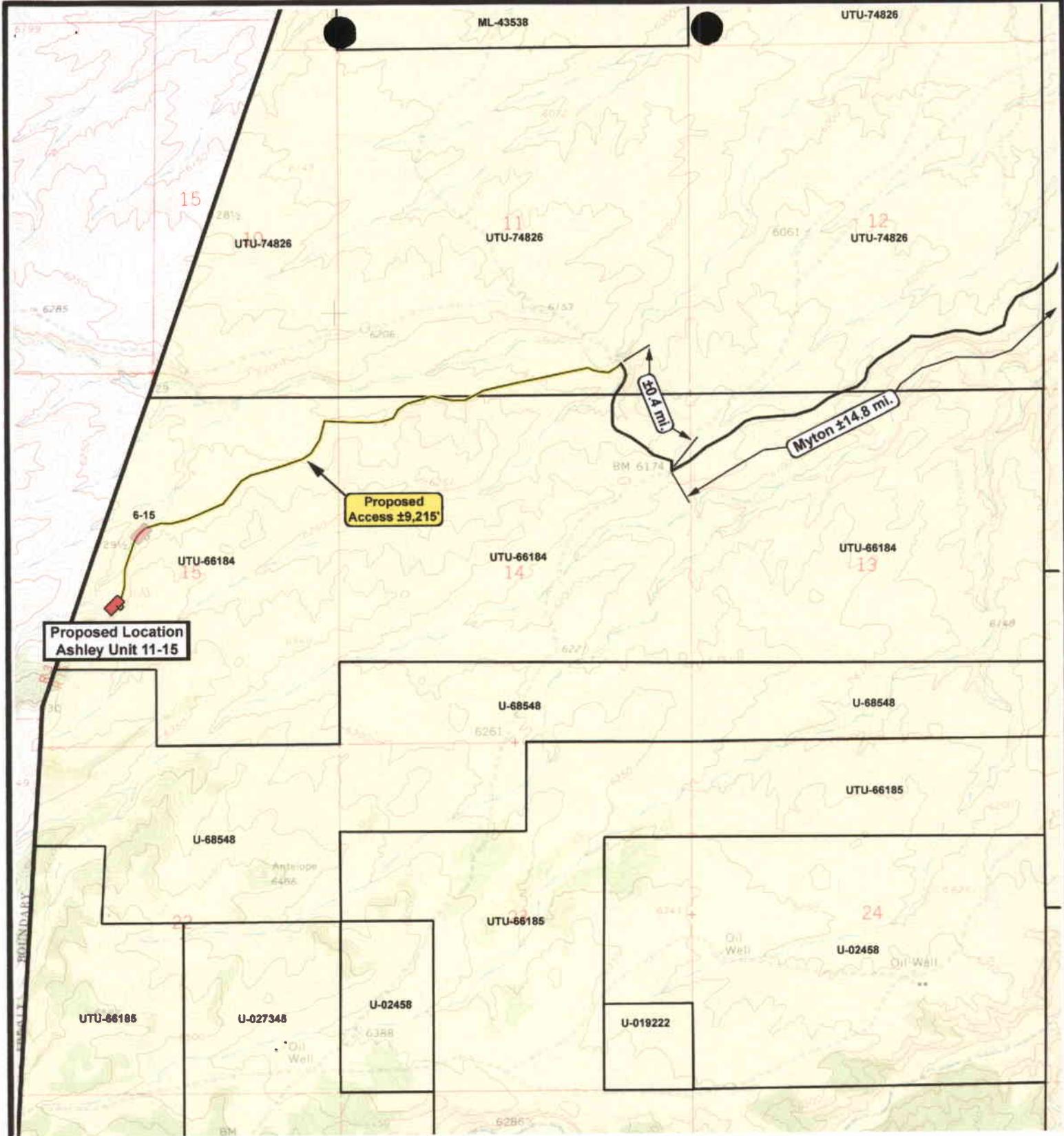
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 07-18-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



ML-43538

UTU-74826

15

UTU-74826

11
UTU-74826

12
UTU-74826

Proposed Access ±9,215'

30.4 mi.

Myton ±14.8 mi.

6-15

UTU-66184

UTU-66184

UTU-66184

Proposed Location Ashley Unit 11-15

U-68548

U-68548

U-68548

UTU-66185

UTU-66185

U-02458

UTU-66185

U-027348

U-02458

U-019222



Tri-State Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

Legend	
	Existing Road
	Proposed Access

Ashley Unit 11-15
SEC. 15, T9S, R15E, S.L.B.&M.

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

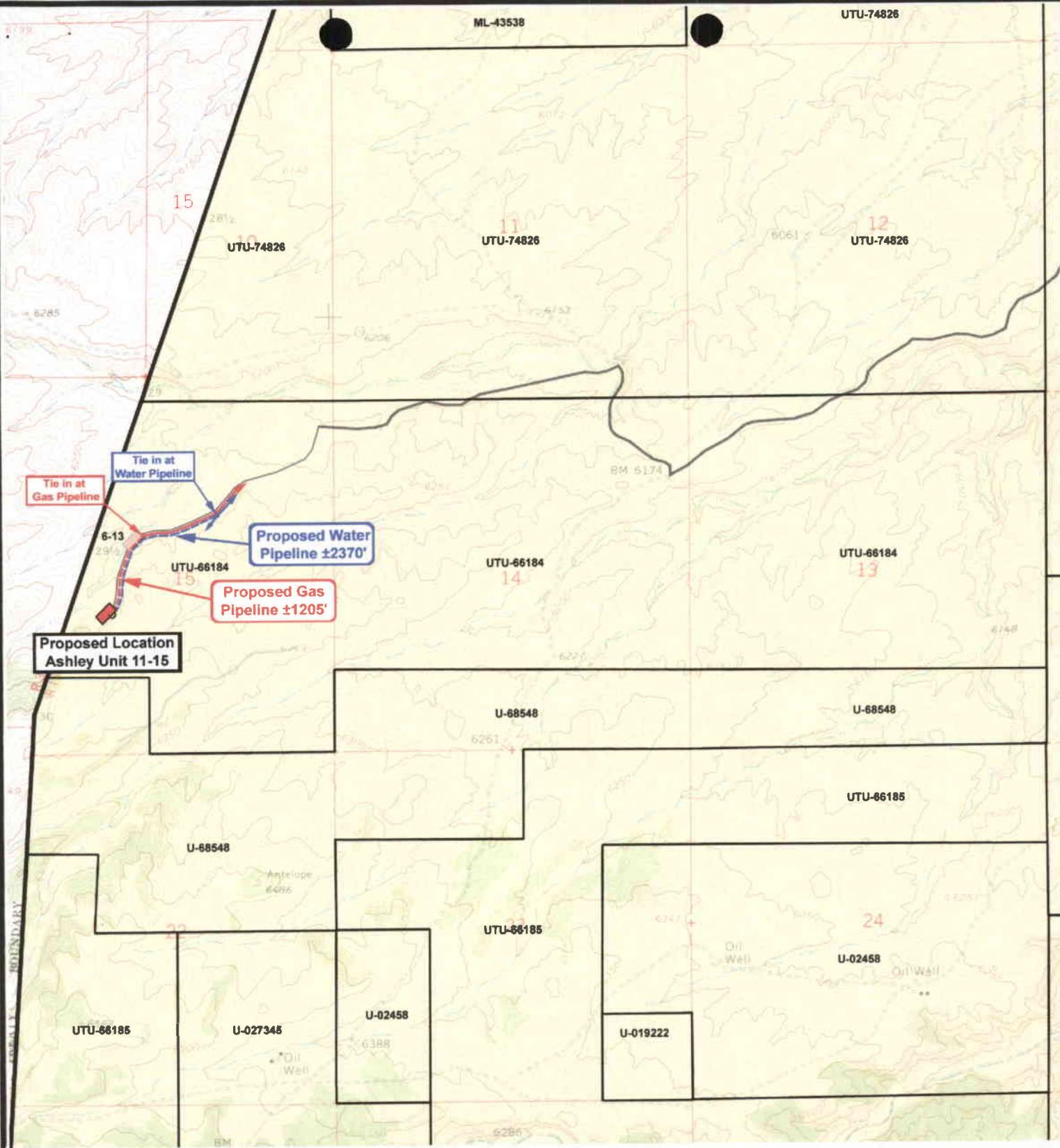
DATE: 07-18-2003

TOPOGRAPHIC MAP

"B"

ML-43538

UTU-74826



Proposed Gas Pipeline ±1205'

Proposed Water Pipeline ±2370'

Tie in at Water Pipeline

Tie in at Gas Pipeline

UTU-66184

UTU-66184

UTU-66184

U-68548

U-68548

UTU-66185

U-68548

UTU-66185

U-02458

UTU-66185

U-027345

U-02458

U-019222



Ashley Unit 11-15
SEC. 15, T9S, R15E, S.L.B.&M.

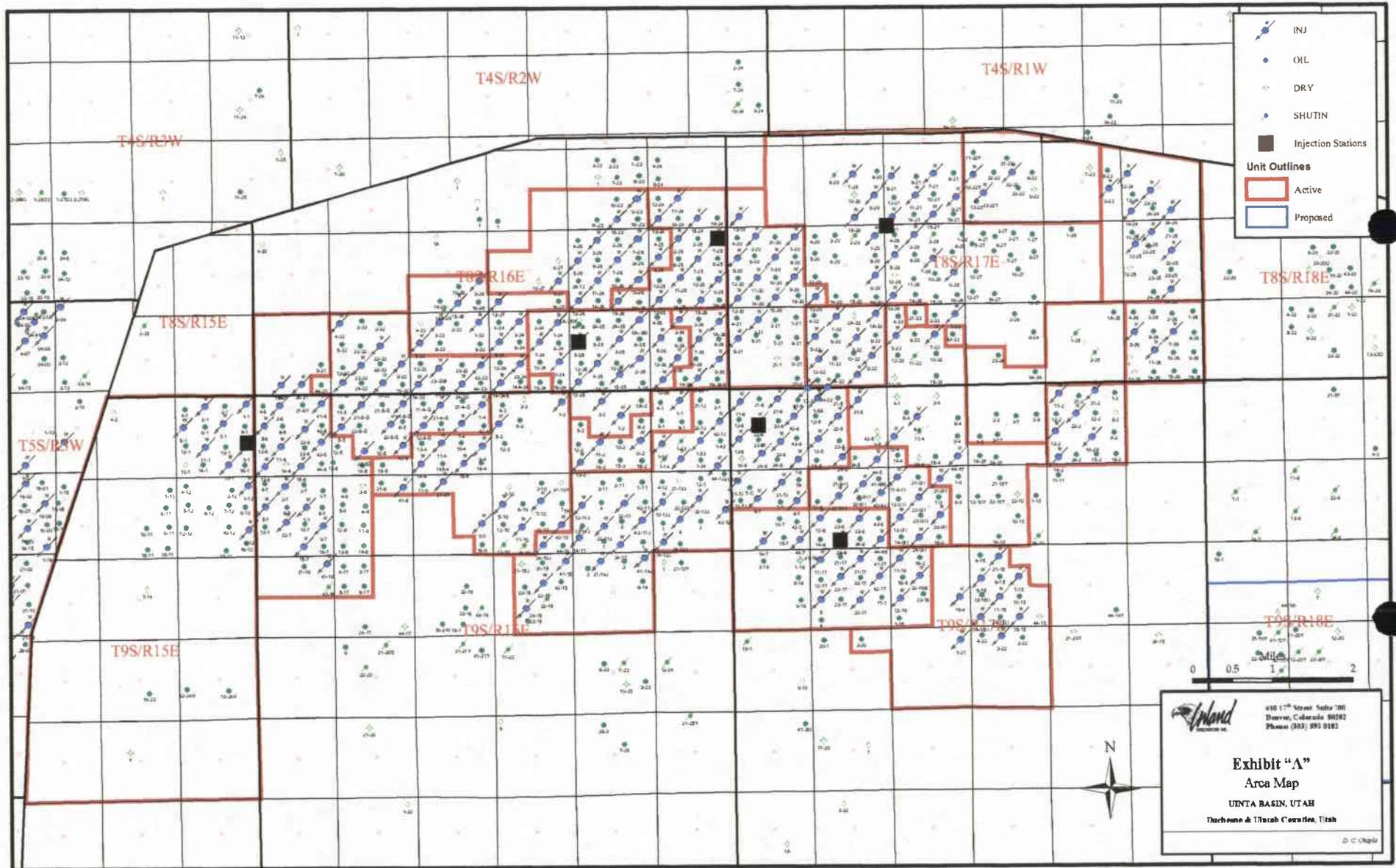


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 07-18-2003

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



January 15, 2003

2-M SYSTEM

Blowout Prevention Equipment Systems

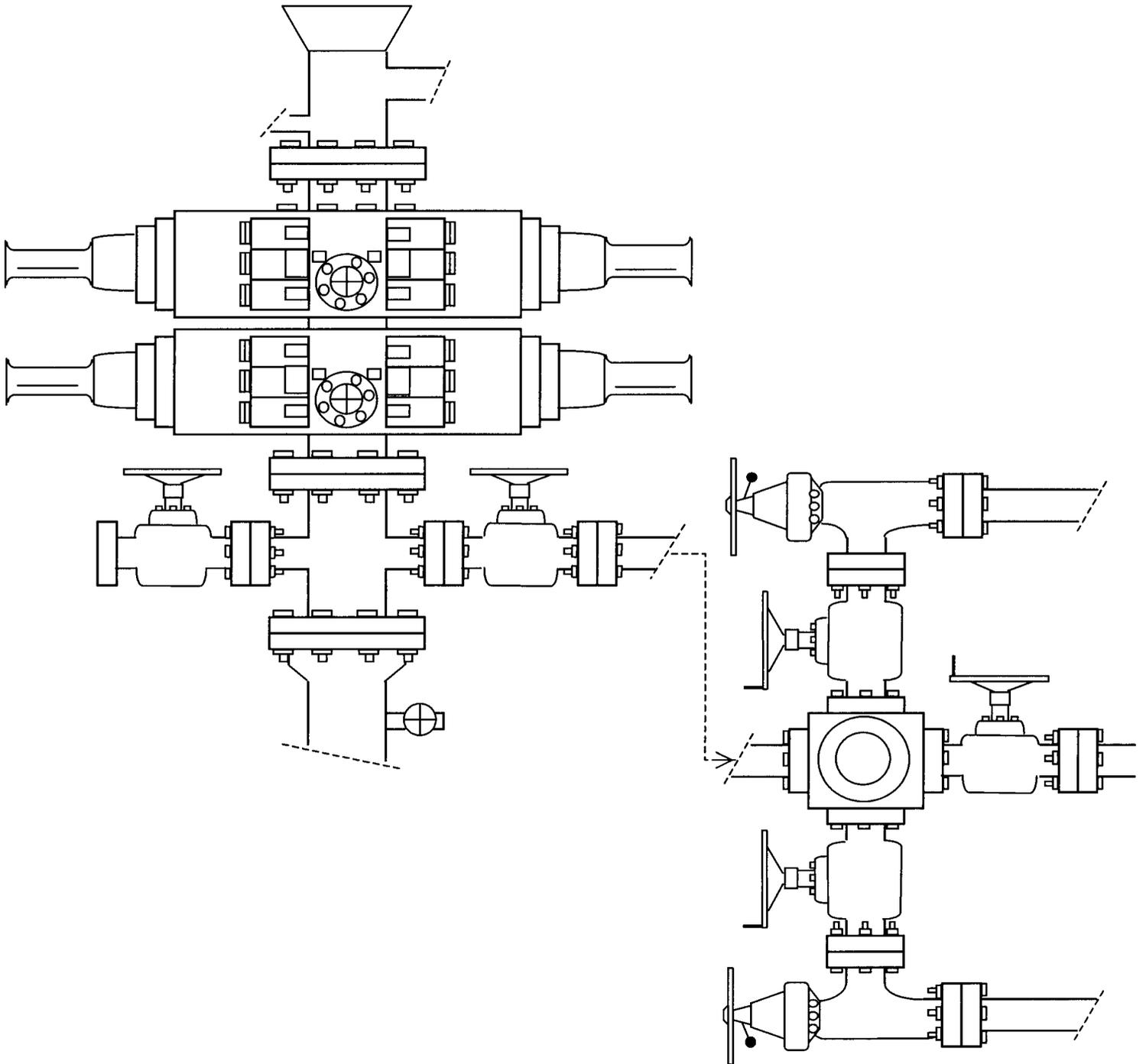


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

August 14, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 11-15-9-15 Well, 2082' FSL, 567' FWL, NE SW, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32472.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 11-15-9-15
API Number: 43-013-32472
Lease: UTU-66184

Location: NE SW Sec. 15 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

005 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 11-15-9-15

9. API Well No.
43-013-32472

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2082 FSL 567 FWL NE/SW Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 2/11/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

006

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66184
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley - UTU75520A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 11-15-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32472
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SW 2082' FSL 567' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 16.9 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NE/SW Sec. 15, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 567' f/ise & 567' f/unit	16. No. of Acres in lease 1,360.57	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well Approx. 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1733'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6290' GR	22. Approximate date work will start* 4th Quarter 2003	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/8/03
Title Regulatory Specialist		
Approved by (Signature) <i>Edwin I. Fersman</i>	Name (Printed/Typed) EDWIN I. FERSMAN	Date 3/19/04
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

MAR 31 2004

DIV. OF OIL, GAS & MINERAL

41006m

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Ashley 11-15-9-15

API Number 43-013-32472

Lease Number: U-66184

Location: NESW Sec. 15 T.9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

-The reserve pit shall be lined with felt prior to installing the one piece, nylon reinforced plastic liner.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 11-15-9-15Api No: 43-013-32472 Lease Type: FEDERALSection 15 Township 09S Range 15E County DUCHESNEDrilling Contractor _____ RIG # ES#1**SPUDDED:**Date 07/20/04Time 12:30 PMHow DRY**Drilling will commence:** _____Reported by FLOYD MITCHELLTelephone # 1-435-823-3610Date 07/22/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 11-15-9-15

9. API Well No.
43-013-32472

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2082 FSL 567 FWL NE/SW Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 07/20/04 MIRU EDSI ES#1 .Spud well @ 12:30 PM Drill 320' of 12 1/4 hole with air mist, TIH w/7 Jts 8 5/8 J55 24# csgn. Set @ 319.15'/KB. On 07/25/04. Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 2.5 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct
Signed Floyd Mitchell Title Drilling Foreman Date 07/25/04
Floyd Mitchell

CC: UTAH DOGM
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 27 2004

DIV OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 319.15

LAST CASING 8 5/8" SET AT 319'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 11-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # EDSI, ES #1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		44.14' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	307.3
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			309.15
TOTAL LENGTH OF STRING		309.15	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			319.15
TOTAL		307.3	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		307.3	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	7/20/04	12:30 PM	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		7/21/04	2:00 PM	Bbls CMT CIRC TO SURFACE			2.5 BBLS
BEGIN CIRC		7/25/04	2:50 PM	RECIPROCATED PIPE I N/A			
BEGIN PUMP CMT		7/25/04	2:58 PM	DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSPL. CMT		7/25/04	15:10	BUMPED PLUG TO			581 PSI
PLUG DOWN	Cemented	7/25/2004	3:24 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 7/27/2004

RECEIVED
 DIV. OF OIL, GAS & MINING

JUL 27 2004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY DIV. OF OIL, GAS & MINING
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052
OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14239	43-013-32472	Ashley Federal 11-15-9-15	NE/SW	15	9S	15E	Duchesne	July 20, 2004	7/29/04

WELL 1 COMMENTS: *GRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12704	43-013-32506	BlackJack Federal 11-10-9-17	NE/SW	10	9S	17E	Duchesne	July 21, 2004	7/29/04

WELL 2 COMMENTS: *GRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S Jones
 Signature
 Kebbie S. Jones
 Title
 Production Clerk
 Date
 July 27, 2004

PAGE 02

INLAND

4356463031

07/27/2004 08:41

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 11-15-9-15

9. API Well No.

43-013-32472

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2082 FSL 567 FWL NE/SW Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input type="checkbox"/> Notice of Intent
<input checked="" type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other Weekly Status Report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-14-04 MIRU Eagle # 1. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6002'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 136Jt's 51/2" J-55 15.5# csgn. Set @ 5970'/ KB. Cement with 280 sks Prem Lite II w/ 3% KCL, 8 % Gel, 5#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/2# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/2# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Returned 20 bbls of cement to pit. Nipple down BOP's. Drop slips @ 85,000 # 's tension. Clean pit's & release rig on 8-19-04.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

8/23/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 25 2004

DIV. OF OIL, GAS & MINING

5 1/2" CASING SET AT 5970.12

Flt cllr @ 5952

LAST CASING 8 5/8" SET AT 319'

OPERATOR Inland Production Company

DATUM 12' KB

WELL Ashley Fed 11-15-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Eagle # 1

TD DRILLER 6002' LOGGER 5995

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					
		38' @ 3991'					
136	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	5956.83
		Float collar					0.6
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	16.04
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	5974.12
TOTAL LENGTH OF STRING	5974.12	137	LESS CUT OFF PIECE	16
LESS NON CSG. ITEMS	1.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	89.73	2	CASING SET DEPTH	5970.12

TOTAL	6062.60	139	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	6062.6	139	
TIMING	1st STAGE	2nd STAGE	
BEGIN RUN CSG.	6:00am		GOOD CIRC THRU JOB <u>Yes</u>
CSG. IN HOLE	8:30am		Bbls CMT CIRC TO SURFACE <u>20 BBLs</u>
BEGIN CIRC	8:45am	9:29am	RECIPROCATED PIPE I N/A <u>THRUSTROKE</u>
BEGIN PUMP CMT	9:36am	9:59am	DID BACK PRES. VALVE HOLD ? <u>Yes</u>
BEGIN DSPL. CMT	10:15am		BUMPED PLUG TO <u>1600</u> PSI
PLUG DOWN	10:45am		

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	280	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Pat Wisener

DATE 8/13/04 **RECEIVED**

AUG 25 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

011

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66184
2. Name of Operator Inland Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2082 FSL 567 FWL NE/SW Section 15 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 11-15-9-15
		9. API Well No. 4301332472
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 8/30/04 – 9/8/04

Subject well had completion procedures initiated in the Green River formation on 8/30/04 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5429-5436'), (5375-5381') (All 4 JSPF); #2 (5052-5062'), (4990-5010') (All 4 JSPF); #3 (4788-4796') (4 JSPF); #4 (4634-4644') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 9/3/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5952'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5519'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 9/8/04.

RECEIVED

SEP 10 2004

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Martha Hall	Title Office Manager DIV. OF OIL, GAS & MINING
Signature <i>Martha Hall</i>	Date 9/9/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

012

PAGE 05

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14032	12419	43-013-32406	Ashley Federal 8-15-9-15	SE/NE	15	9S	15E	Duchesne		7/1/2004
WELL 1 COMMENTS: <i>GRRU</i> 9/15/04 K											
C	14283	12419	43-013-32440	Ashley Federal 14-15-9-15	SE/SW	15	9S	15E	Duchesne		7/1/2004
WELL 2 COMMENTS: <i>GRRU</i> 9/15/04 K											
C	14227	12419	43-013-32441	Ashley Federal 13-15-9-15	SW/SW	15	9S	15E	Duchesne		7/1/2004
WELL 3 COMMENTS: <i>GRRU</i> 9/15/04 K											
C	14239	12419	43-013-32472	Ashley Federal 11-15-9-15	NE/SW	15	9S	15E	Duchesne		7/1/2004
WELL 4 COMMENTS: <i>GRRU</i> 9/15/04 K											
C	14274	12419	43-013-32428	Ashley Federal 4-22-9-15	NW/NW	22	9S	15E	Duchesne		7/1/2004
WELL 5 COMMENTS: <i>GRRU</i> 9/15/04 K											

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DIV. OF OIL, GAS & MINING

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (to dup or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each AcFor Code was selected.

Kebbie S. Jones
 Signature Kebbie S. Jones
 Production Clerk September 14, 2004
 Title Date

INLAND

4356462031

08:53

09/15/2004

(3/98)

NEWFIELD



October 8, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Ashley Fed. 11-15-9-15 (43-013-32472)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Marnie Bryson/Roosevelt

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OCT 12 2004

DIV. OF OIL, GAS & MINING

013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66184

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Ashley Unit

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 11-15-9-15

2. NAME OF OPERATOR

Newfield Production Company

9. WELL NO.

43-013-32472

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2082' FSL & 567' FWL (NE SW) Sec. 15, Twp 9S, Rng 15E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32472 DATE ISSUED 8/14/2003

12. COUNTY OR PARISH Duchesne

13. STATE UT

15. DATE SPUNDED 6/14/2004

16. DATE T.D. REACHED 8/19/2004

17. DATE COMPL. (Ready to prod.) 9/8/2004

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6290' GL

19. ELEV. CASINGHEAD 6302' KB

20. TOTAL DEPTH, MD & TVD

6002'

21. PLUG BACK T.D., MD & TVD

5952'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4634'-5436'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	319'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5970'	7-7/8"	280 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5519'	TA @ 5351'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC) 5375-81', 5429-36'	.41"	4/52	5375'-5436'	Frac w/ 35,149# 20/40 sand in 352 bbls fluid.
(A.5,1) 4990-5010', 5052-5062'	.41"	4/120	4990'-4062'	Frac w/ 109,747# 20/40 sand in 778 bbls fluid.
(C-sd) 4788-4796'	.41"	4/32	4788'-4796'	Frac w/ 28,945# 20/40 sand in 306 bbls fluid.
(D1) 4634-4644'	.41"	4/40	4634'-4644'	Frac w/ 44,047# 20/40 sand in 394 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/8/2004	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15.5' RHAC Pump				WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL. 69	GAS--MCF. 93	WATER--BBL. 11	GAS-OIL RATIO 1348
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

OCT 12 2004

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris
Brian Harris

TITLE Engineering Technician

DATE 10/8/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Well Name Ashley Federal 11-15-9-15	Garden Gulch Mkr	3929'	
				Garden Gulch 1	4181'	
				Garden Gulch 2	4455'	
				Point 3 Mkr	4490'	
				X Mkr	4598'	
				Y-Mkr	4843'	
				Douglas Creek Mkr	4940'	
				BiCarbonate Mkr	5512'	
				B Limestone Mkr	5954'	
				Castle Peak	6001'	
				Basal Carbonate		
				Total Depth (LOGGERS)		

NEWFIELD



UIC-319.1

January 7, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #11-15-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #11-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

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FEB 03 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #11-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-66184
JANUARY 7, 2005

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

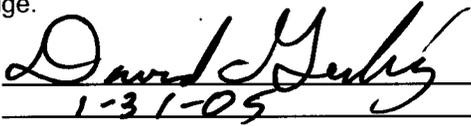
Well Name and number: Ashley Federal #11-15-9-15
Field or Unit name: Monument Butte (Green River), Ashley Unit Lease No. UTU-66184
Well Location: QQ NE/SW section 15 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32472

Proposed injection interval: from 3929 to 5954
Proposed maximum injection: rate 500 bpd pressure 2189 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.
Name: David Gerbig Signature 
Title: Operations Engineer Date 1-31-05
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
 Put on Production: 9/8/2004
 GL: 6290' KB: 6302'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

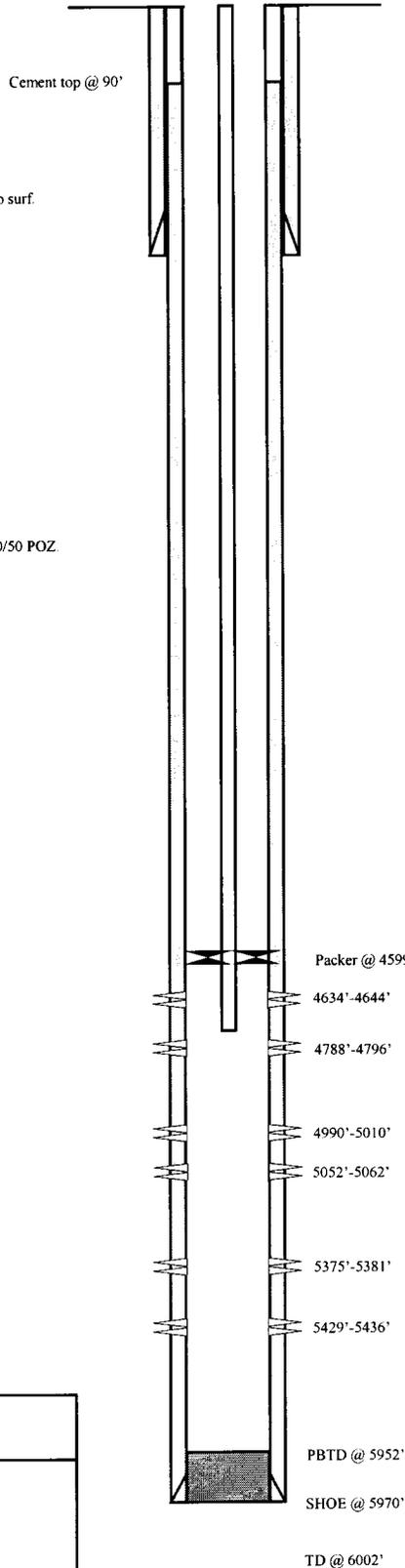
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309.15')
 DEPTH LANDED: 319.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5974.12')
 DEPTH LANDED: 5970.12' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5339.83')
 TUBING ANCHOR: 5351.83' KB
 NO. OF JOINTS: 3 jts (97.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5452.33' KB
 NO. OF JOINTS: 2 jts (65.12')
 TOTAL STRING LENGTH: EOT @ 5519.00' KB



FRAC JOB

9/01/04	5375'-5436'	Frac LODC sands as follows: 35,147# 20/40 sand in 352 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 24.7 BPM. ISIP 2475 psi. Calc flush: 5373 gal. Actual flush: 5371 gal.
9/01/04	4990'-5062'	Frac A1 and A.5 sands as follows: 109,747# 20/40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4988 gal. Actual flush: 4990 gal.
9/02/04	4788'-4796'	Frac C sands as follows: 28,945# 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 4786 gal. Actual flush: 4830 gal.
9/02/04	4634'-4644'	Frac D1 sands as follows: 44,047# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2109 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4632 gal. Actual flush: 4549 gal.

PERFORATION RECORD

8/30/04	5429'-5436'	4 JSPF	28 holes
8/30/04	5375'-5381'	4 JSPF	24 holes
9/01/04	5052'-5062'	4 JSPF	40 holes
9/01/04	4990'-5010'	4 JSPF	80 holes
9/01/04	4788'-4796'	4 JSPF	32 holes
9/01/04	4634'-4644'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 11-15-9-15

2082' FSL & 567' FWL
 NE/SW Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32472; Lease #UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #11-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley Federal #11-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3929' - 5954'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3929' and the Castle Peak top at 5512'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #11-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 319' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5970' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2189 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #11-15-9-15, for existing perforations (4634' - 5436') calculates at 0.87 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2189 psig. We may add additional perforations between 3929' and 6002'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #11-15-9-15, the proposed injection zone (3929' - 5954') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

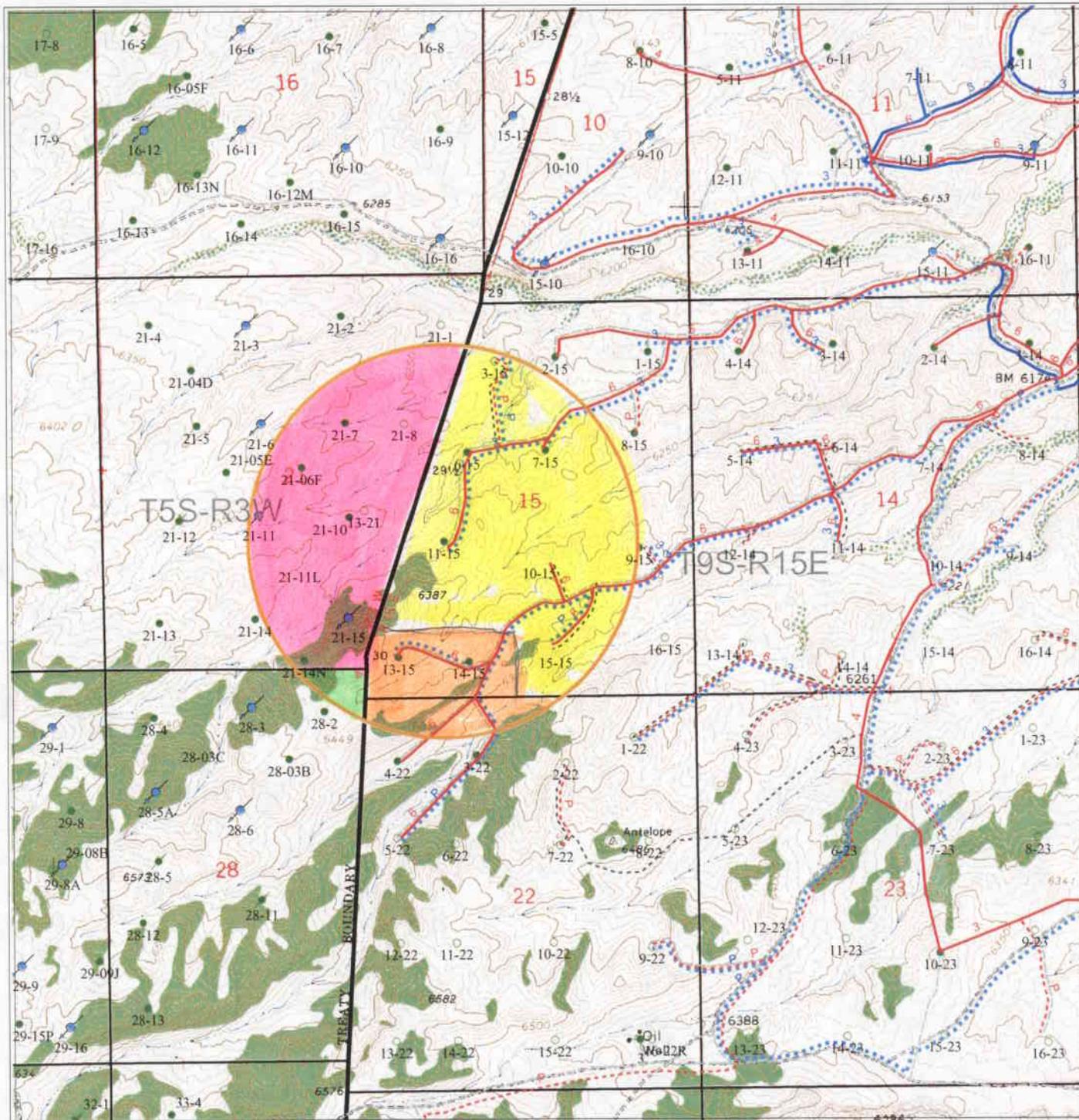
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Injection system

- high pressure *UTU-66184*
- low pressure *UTU-68548*
- ⋯ proposed
- return
- ⋯ return proposed

Gas Pipelines

- Gathering lines *UTE 14-20 H 62-3514*
- ⋯ Proposed lines

Well Status *UTE 14-20 H 62-3516*

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- ☼ Producing Gas Well
- ⊕ Water Injection Well
- ⊖ Dry Hole
- ⊖ Temporarily Abandoned
- ⊖ Plugged & Abandoned
- ⊖ Shut In

1/2 mile radius 11-15-9-15

Attachment A
Ashley Federal 11-15-9-15
Section 15, T9S-R15E



NEWFIELD

1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

November 12, 2004

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

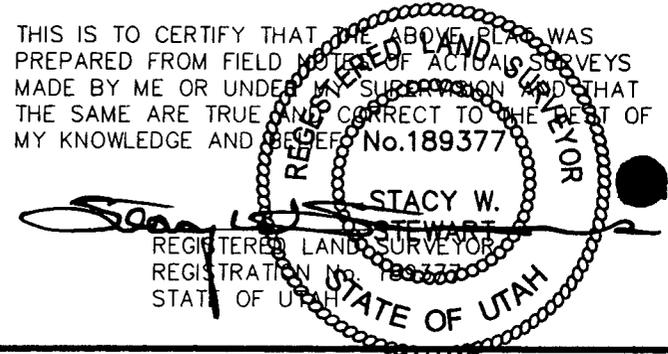
WELL LOCATION, ASHLEY Fed. 11-15-9-15
 LOCATED AS SHOWN IN NE/SW OF
 SECTION 15, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.

Attachment A-1

NOTES:
 Well footages are measured at right
 angles to the Section Lines.

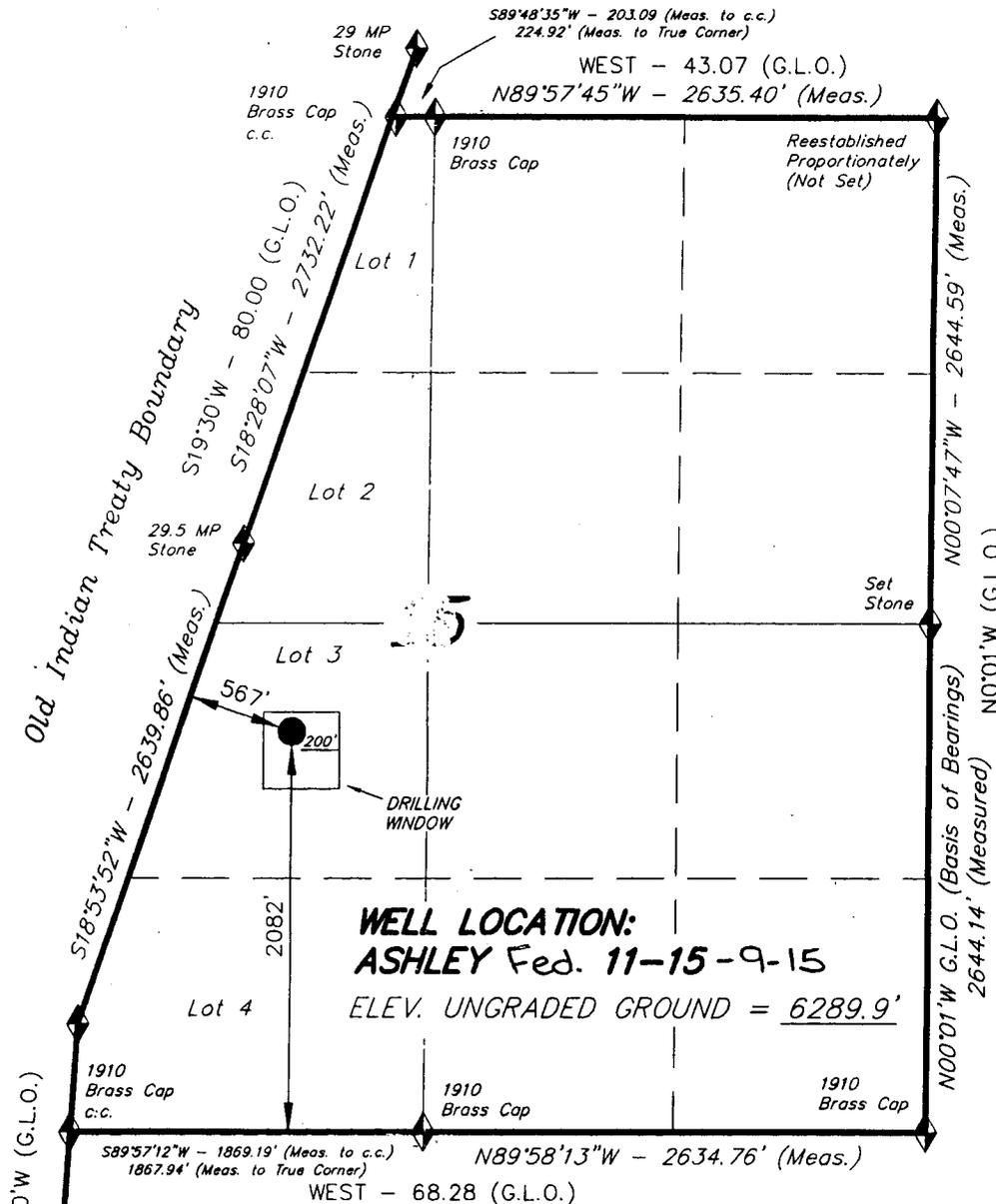


THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-22-03	DRAWN BY: R.V.C.
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL LOCATION:
ASHLEY Fed. 11-15-9-15
 ELEV. UNGRADED GROUND = 6289.9'

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expiration	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	UTU-66184 HBU	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 West, SLM</u> Section 13: S2S2 Section 14: S2S2 Section 15: Lot 4 Section 22: Lot 1, NE, E2NW Section 23: N2NW	UTU-68548 HBU	Newfield Production Company	USA
3	<u>Township 5 South, Range 3 West, USM</u> Section 28: Lots 1, 2, 3, 4	UTE 14-20-H62-3517 HBP	Petroglyph Gas PTN., L.P.	USA
4	<u>Township 5 South, Range 3 West, USM</u> Section 21: Lots 1, 2, 3, 4, W2NE, W2 Section 22: Lot 1	UTE 14-20-H62-3516 HBP	Petroglyph Gas PTN., L.P.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #11-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 31st day of January, 2005.

Notary Public in and for the State of Colorado: Brooke Heston

My Commission Expires: 8/29/05

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
 Put on Production: 9/8/2004
 GL: 6290' KB: 6302'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.15')
 DEPTH LANDED: 319.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5974.12')
 DEPTH LANDED: 5970.12' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5339.83')
 TUBING ANCHOR: 5351.83' KB
 NO. OF JOINTS: 3 jts (97.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5452.33' KB
 NO. OF JOINTS: 2 jts (65.12')
 TOTAL STRING LENGTH: EOT @ 5519.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 102-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC
 STROKE LENGTH: 80"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/01/04 5375'-5436' **Frac LODC sands as follows:**
 35,147# 20/40 sand in 352 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 24.7 BPM. ISIP 2475 psi. Calc flush: 5373 gal. Actual flush: 5371 gal.

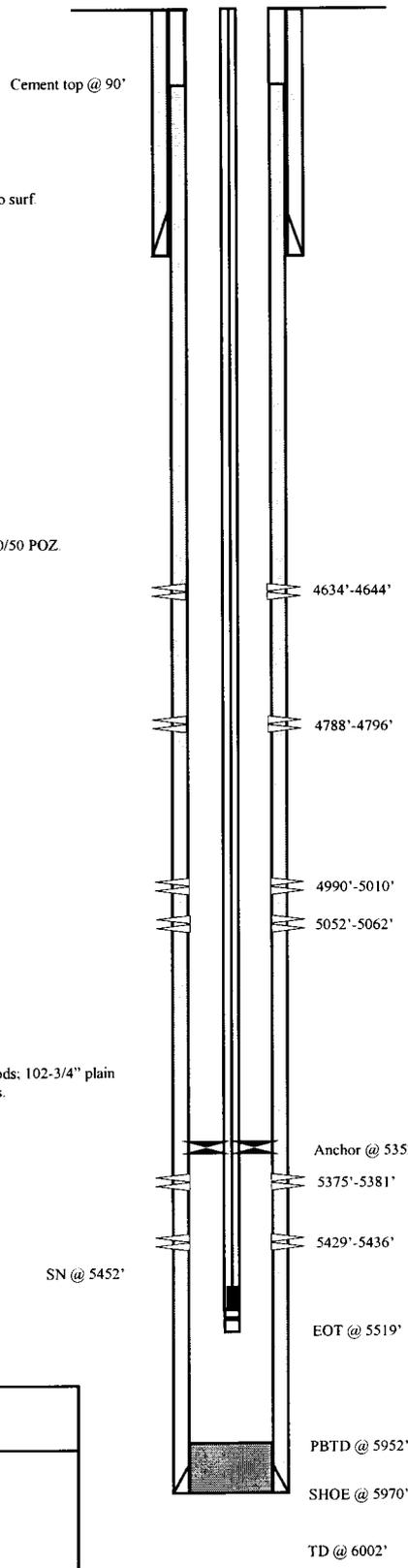
9/01/04 4990'-5062' **Frac A1 and A.5 sands as follows:**
 109,747# 20/40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4988 gal. Actual flush: 4990 gal.

9/02/04 4788'-4796' **Frac C sands as follows:**
 28,945# 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 4786 gal. Actual flush: 4830 gal.

9/02/04 4634'-4644' **Frac D1 sands as follows:**
 44,047# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2109 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4632 gal. Actual flush: 4549 gal.

PERFORATION RECORD

8/30/04	5429'-5436'	4 JSPF	28 holes
8/30/04	5375'-5381'	4 JSPF	24 holes
9/01/04	5052'-5062'	4 JSPF	40 holes
9/01/04	4990'-5010'	4 JSPF	80 holes
9/01/04	4788'-4796'	4 JSPF	32 holes
9/01/04	4634'-4644'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 11-15-9-15

2082' FSL & 567' FWL

NE/SW Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32472; Lease #UTU-66184

Ashley Federal 6-15-9-15

Spud Date: 1/22/04
 Put on Production: 2/27/04
 GL: 6229' KB: 6241'

Initial Production: 111 BOPD,
 160 MCFD, 29 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.03')
 DEPTH LANDED: 316.03'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs class G cmt, est 3 bbls cmt to pit.

PRODUCTION CASING

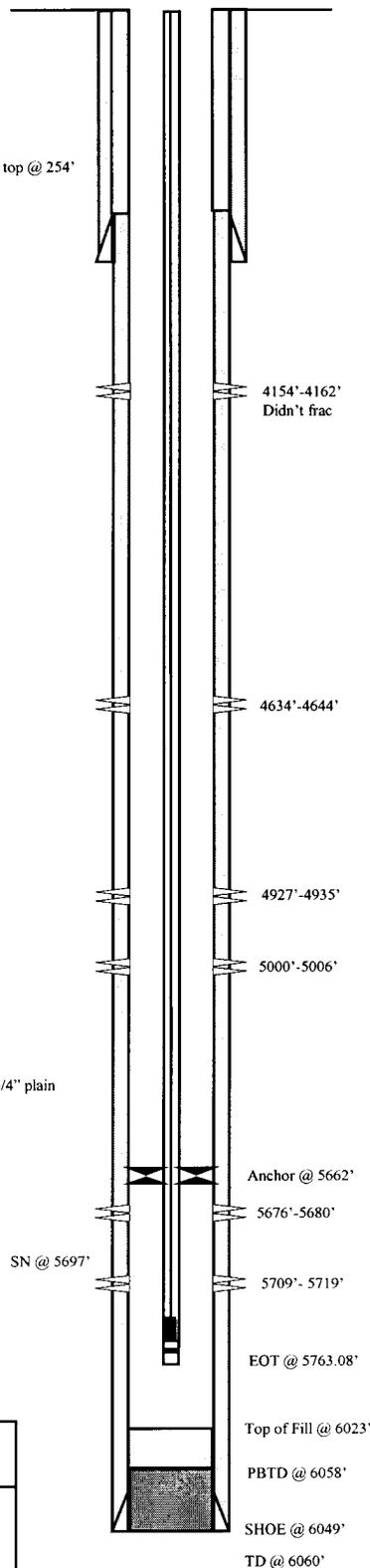
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6050.73')
 DEPTH LANDED: 6049.23'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 425 sxs Premlite II and 450 sxs 50/50 POZ
 CEMENT TOP AT: 254'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts (5649.54')
 TUBING ANCHOR: 5662.04' KB
 NO. OF JOINTS: 1 jt (32.28')
 SN LANDED AT: 5697.07' KB
 NO. OF JOINTS: 2 jts (64.51')
 TOTAL STRING LENGTH: 5763.08'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 2-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15.5" RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6 SPM



FRAC JOB

02/23/04 5676'-5719' **Frac CP2 sands as follows:**
 48,618# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1870 psi w/avg rate of 24.7 BPM. ISIP-2080. Calc. flush: 5674 gals. Actual flush: 5712 gals.

02/23/04 5000'-5006' **Frac A.5 sands as follows:**
 18,281# 20/40 sand in 238 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2440 psi w/avg rate of 14.4 BPM. ISIP-3120. Calc. flush: 4998 gals. Actual flush: 5040 gals.

02/23/04 4927'-4935' **Frac B2 sands as follows:**
 38,392# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg pressure of 3588 psi w/avg rate of 24.4 BPM. ISIP-2040. Calc. flush: 4925 gals. Actual flush: 4956 gals.

02/23/04 4634'-4644' **Frac D1 sands as follows:**
 141,163# 20/40 sand in 946 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1900 psi w/avg rate of 24.6 BPM. ISIP-2280. Calc. flush: 4632 gals. Actual flush: 4662 gals.

PERFORATION RECORD

Date	Interval	Perforations	Holes
02/20/04	5709'-5719'	4 JSPF	40 holes
02/20/04	5676'-5680'	4 JSPF	16 holes
02/23/04	5000'-5006'	4 JSPF	24 holes
02/23/04	4927'-4935'	4 JSPF	32 holes
02/23/04	4634'-4644'	4 JSPF	40 holes
02/23/04	4154'-4162'	4 JSPF	32 holes



Inland Resources Inc.
Ashley Federal 6-15-9-15
 2130' FNL & 586' FWL
 SENW Section 15-T9S-R15E
 Duchesne County, Utah
 API #43-013-32404; Lease #UTU-73520X/UTU-66184

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
 Put on Production: 12/12/03
 GL: 6245' KB: 6257'

Initial Production: 74 BOPD,
 75 MCFD, 25 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.63')
 DEPTH LANDED: 313.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6085.91') KB
 DEPTH LANDED: 6083.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5845.67')
 ANCHOR: 5857.67'
 NO. OF JOINTS: 1 jt. (32.25')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5892.67'
 NO. OF JOINTS: 2 (64.70')
 TOTAL STRING LENGTH: EOT @ 5958.87'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods, 99- 3/4" plain rods (new), 99- 3/4" scraped rods, 2', 8' x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15' RHAC rod pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

FRAC JOB

12/01/03 5756'-5903' **Frac CP sands as follows:**
 40,231#'s sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—incl. 2 bbls pump/ line volume**

12/01/03 5032'-5052' **Frac A .5 sands as follows:**
 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—incl. 2 bbls pump & line volume**

12/08/03 4886'-4926' **Frac B .5 & B1 sands as follows:**
 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.

12/08/03 4764'-4770' **Frac D2 sands as follows:**
 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—incl. 2 bbls pump & line volume**

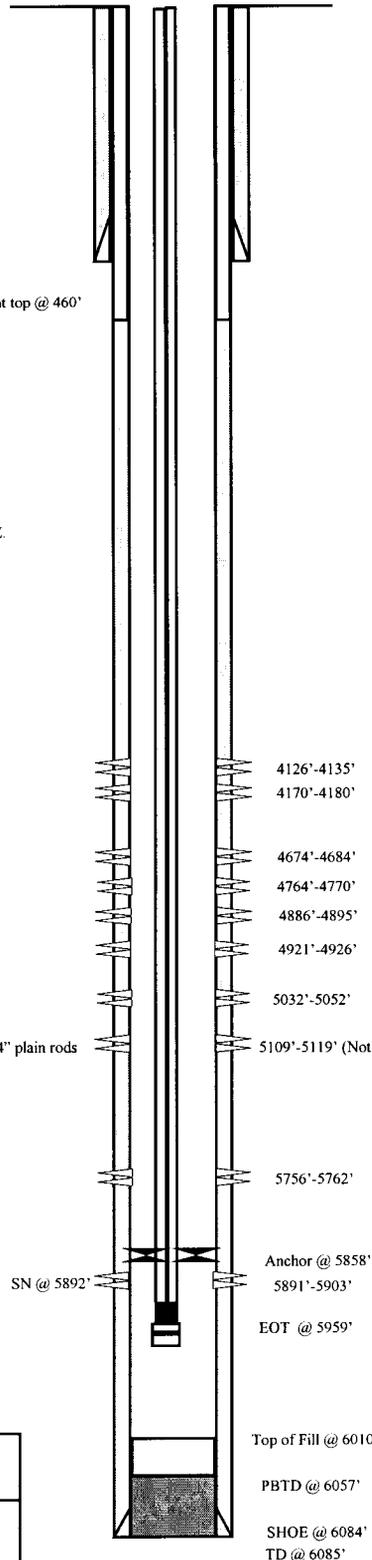
12/08/03 4674'-4684' **Frac D1 sands as follows:**
 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—incl. 2 bbls pump/ line volume**

12/09/03 4126'-4180' **Frac GB4 & GB6 sands as follows:**
 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.

6/12/04 Stuck plunger. Update rod details.

PERFORATION RECORD

11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes



NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL
 SW/NE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32405; Lease #UTU-66184/73520X

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
 Put on Production: 10/21/04
 GL: 6333' KB: 6345'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.45')
 DEPTH LANDED: 301.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 204'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6062.66')
 DEPTH LANDED: 6060.66' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5635.10')
 TUBING ANCHOR: 5647.10' KB
 NO. OF JOINTS: 1 jts (32.39')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5682.29' KB
 NO. OF JOINTS: 2 jts (64.88')
 TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

SUCKER RODS

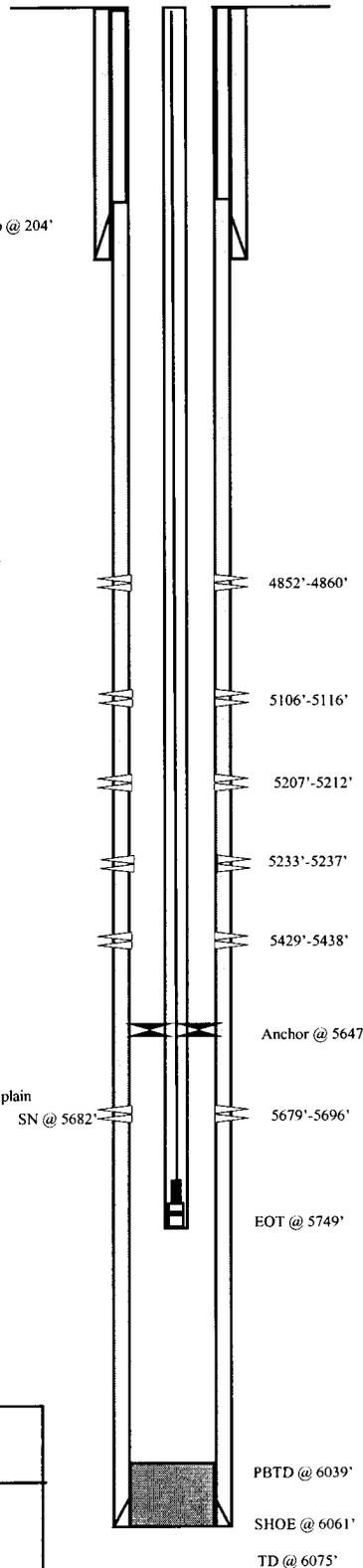
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 111-3/4" plain rods, 99-3/4" scraped rods, 1-4', 1-6', 1-8' x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/SM plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/15/04	5679'-5696'	Frac CP1 sands as follows: 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.
10/15/04	5429'-5438'	Frac LODC sands as follows: 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.
10/15/04	5207'-5237'	Frac LODC sands as follows: 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.
10/15/04	5106'-5116'	Frac A1 sands as follows: 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.
10/15/04	4852'-4860'	Frac C sands as follows: 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

10/12/04	5679'-5696'	4 JSPP	68 holes
10/12/04	5429'-5438'	4 JSPP	36 holes
10/12/04	5233'-5237'	4 JSPP	16 holes
10/12/04	5207'-5212'	4 JSPP	20 holes
10/12/04	5106'-5116'	4 JSPP	40 holes
10/12/04	4852'-4860'	4 JSPP	32 holes



NEWFIELD

Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32470; Lease# UTU-66184

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004
 Put on Production: 10/18/04
 GL: 6320' KB: 6332'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.91')
 DEPTH LANDED: 304.91' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6030.64')
 DEPTH LANDED: 6028.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5759.57')
 TUBING ANCHOR: 5771.57' KB
 NO. OF JOINTS: 1 jts (32.62')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5806.99' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scraped rods; 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

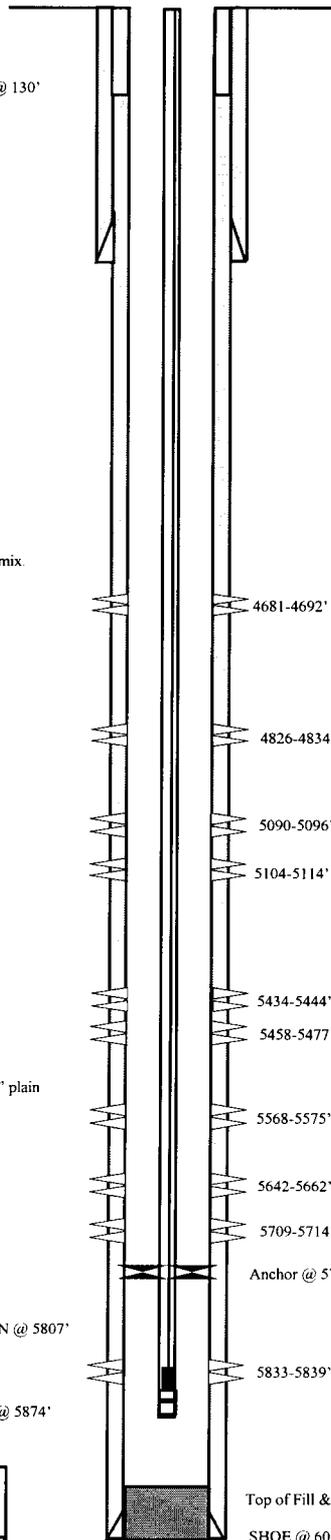
FRAC JOB

- 10/11/04 5833-5839' **Frac CP4 sands as follows:**
 11,595# 20/40 sand in 219 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2607 psi
 w/avg rate of 24.5 BPM. Screened out.
- 10/12/04 5642-5714' **Frac CP3 & 2 sands as follows:**
 47,085# 20/40 sand in 449 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1509 psi
 w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc
 flush: 5640 gal. Actual flush: 5683 gal.
- 10/13/04 5568-5575' **Frac CP stray sands as follows:**
 14,202# 20/40 sand in 246 bbls lightning Frac
 17 fluid. Treated @ avg press of 2185 psi
 w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc
 flush: 5566 gal. Actual flush: 5607 gal.
- 10/13/04 5434-5477' **Frac LODC sands as follows:**
 175,819# 20/40 sand in 1160 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2281 psi
 w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc
 flush: 5432 gal. Actual flush: 5431 gal.
- 10/13/04 5090-5114' **Frac A1 & A3 sands as follows:**
 58,742# 20/40 sand in 481 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1449 psi
 w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc
 flush: 5088 gal. Actual flush: 5099 gal.
- 10/13/04 4826-4834' **Frac C sands as follows:**
 18,639# 20/40 sand in 263 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2281 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 4824 gal. Actual flush: 4864 gal.
- 10/13/04 4681-4692' **Frac D1 sands as follows:**
 61,420# 20/40 sand in 465 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2004 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 4679 gal. Actual flush: 4595 gal.

Cement Top @ 130'

SN @ 5807'

EOT @ 5874'



PERFORATION RECORD

Date	Interval	Perforation Details
10/07/04	5833-5839'	4 JSPF 24holes
10/12/04	5709-5714'	4 JSPF 20holes
10/12/04	5642-5662'	4 JSPF 80holes
10/12/04	5568-5575'	4 JSPF 28holes
10/13/04	5458-5477'	4 JSPF 76holes
10/13/04	5434-5444'	4 JSPF 40holes
10/13/04	5104-5114'	4 JSPF 40holes
10/13/04	5090-5096'	4 JSPF 24holes
10/13/04	4826-4834'	4 JSPF 32holes
10/13/04	4861-4692'	4 JSPF 44holes

NEWFIELD

Ashley Federal 10-15-9-15
 1785' FSL & 1957' FEL
 NW/SE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32471; Lease #UTU-66184

Ashley Federal 13-15-9-15

Spud Date: 7/07/04
 Put on Production: 9/30/04
 GL: 6381' KB: 6393'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.15')
 DEPTH LANDED: 322.15' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5972.35')
 DEPTH LANDED: 5967.95' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 122'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 35 jts "B" (1099)
 NO. OF JOINTS: 144 "A" (4421.38)
 TUBING ANCHOR: 5532.94' KB
 NO. OF JOINTS: 1 jts (30.51')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5566.25' KB
 NO. OF JOINTS: 2 jts (61.59')
 TOTAL STRING LENGTH: EOT @ 5629.39' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8', 1-4', 1-2' x 3/4" pony rods, 99-3/4" scraped rods, 107-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/23/04 5536-5542' **Frac CP Stray sands as follows:**
 19,181#'s 20/40 sand in 210 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2139 psi
 w/avg rate of 25 BPM. Screened out.

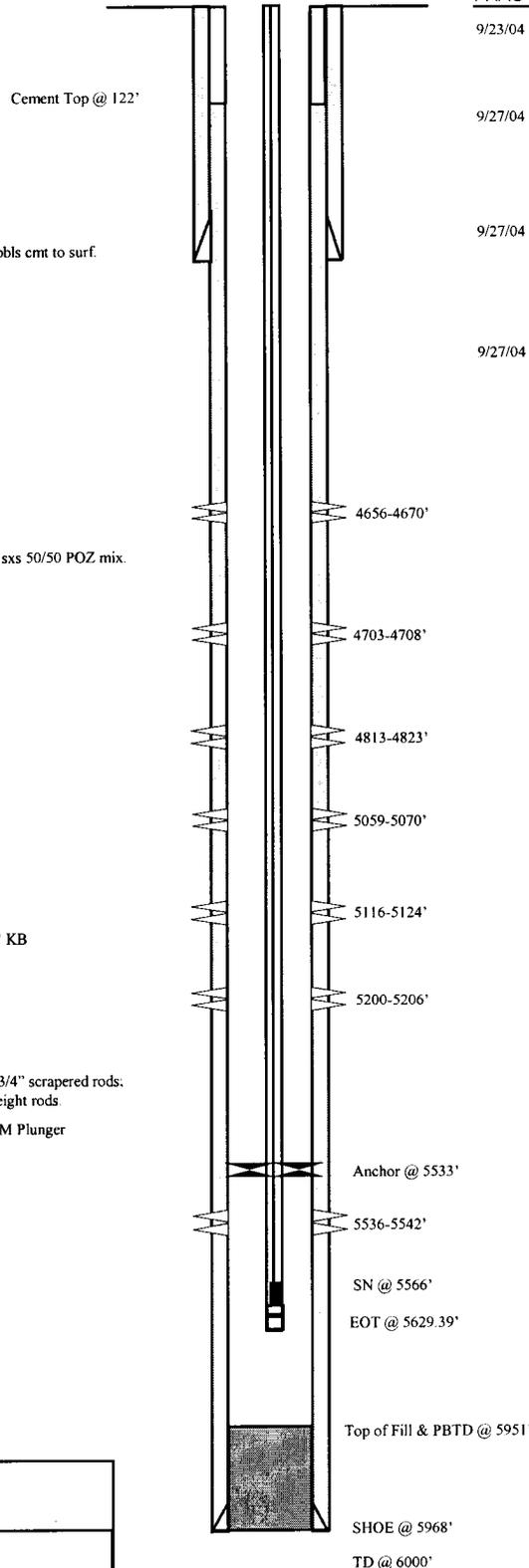
9/27/04 5059-5206' **Frac LODC, A3 & A1 sands as follows:**
 84,620# 20/40 sand in 634 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1680 psi
 w/avg rate of 24.6 BPM. ISIP 2250 psi. Calc
 flush: 5057 gal. Actual flush: 5057 gal.

9/27/04 4813-4823' **Frac C sands as follows:**
 34,882# 20/40 sand in 342 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1940 psi
 w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc
 flush: 4811 gal. Actual flush: 4851 gal

9/27/04 4656-4708' **Frac D1 & D2 sands as follows:**
 63,071# 20/40 sand in 496 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1975 psi
 w/avg rate of 24.6 BPM. ISIP 2400 psi. Calc
 flush: 4654 gal. Actual flush: 4570 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
9/17/04	5536-5542'	4 JSPF	24 holes
9/24/04	5200-5206'	4 JSPF	24 holes
9/24/04	5116-5124'	4 JSPF	32 holes
9/24/04	5059-5070'	4 JSPF	44 holes
9/27/04	4813-4823'	4 JSPF	40 holes
9/27/04	4703-4708'	4 JSPF	20 holes
9/27/04	4656-4670'	4 JSPF	56 holes



NEWFIELD

Ashley Federal 13-15-9-15
 530' FSL & 444' FWL
 SW/SW Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32441; Lease #U-68548

Ashley Federal #14-15-9-15

Spud Date: 8/23/2004
 Put on Production: 10/06/2004
 GL: 6391' KB: 6403'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.84')
 DEPTH LANDED: 305.84' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6022.12')
 DEPTH LANDED: 6020.12' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5571.00')
 TUBING ANCHOR: 5583.00' KB
 NO. OF JOINTS: 1 jt (32.58')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5618.38' KB
 NO. OF JOINTS: 2 jts (65.16')
 TOTAL STRING LENGTH: EOT @ 5685.09' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8', 2-6', 1-2' x 3/4" pony rods; 99-3/4" scraped rods;
 109-3/4" plain rods; 10-3/4" scraped rods; 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15" RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

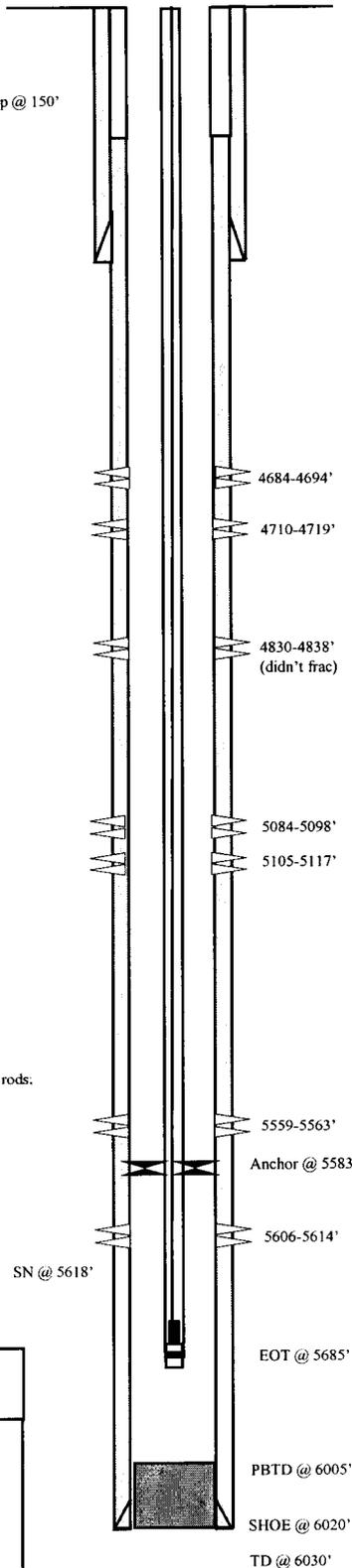
09/30/04 5559-5614' **Frac CP1 and CP stray sands as follows:**
 40,404# 20/40 sand in 390 bbls lightning Frac 17 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc flush: 5557 gal. Actual flush: 5552 gal.

10/01/04 5084-5117' **Frac A1, A3 sands as follows:**
 135,492# 20/40 sand in 928 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w/avg rate of 30.9 BPM. ISIP 2500 psi. Calc flush: 5082 gal. Actual flush: 5082 gal.

09/27/04 4684-4719' **Frac D1 and D2 sands as follows:**
 81,058# 20/40 sand in 591 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc flush: 4682 gal. Actual flush: 4599 gal.

PERFORATION RECORD

9/22/04	5606-5614'	4 JSPF	32 holes
9/22/04	5559-5563'	4 JSPF	16 holes
10/1/04	5105-5117'	4 JSPF	48 holes
10/1/04	5084-5098'	4 JSPF	56 holes
10/1/04	4830-4838'	4 JSPF	32 holes
10/1/04	4710-4719'	4 JSPF	36 holes
10/1/04	4684-4694'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 14-15-9-15
 465' FSL 1409' FWL
 SE/SW Section 15-T9S-R15E
 Duchesne Co., Utah
 API# 43-013-32440; Lease # UTU-68548

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
 Put on Production: 10/12/04
 GL: 6314' KB: 6326'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.69')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

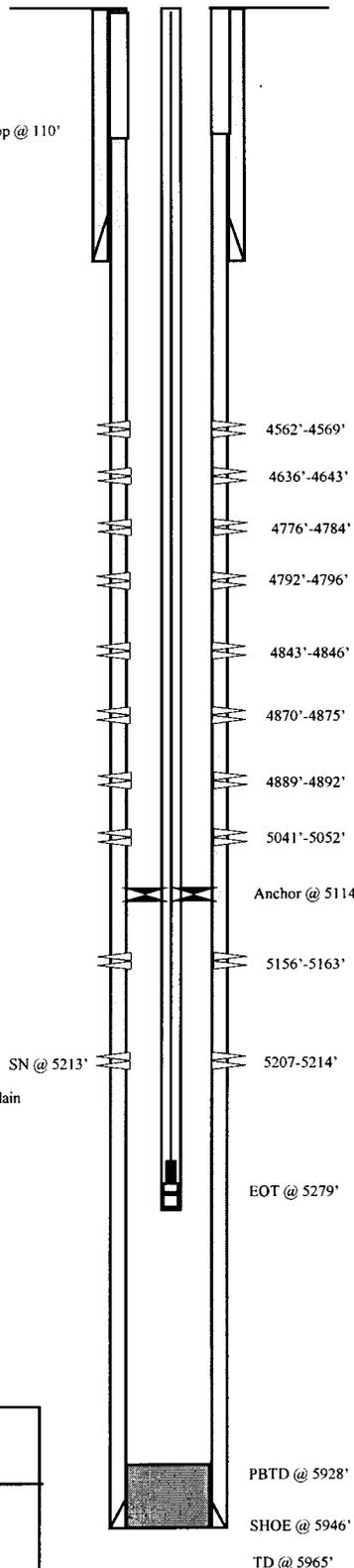
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5948.24')
 DEPTH LANDED: 5946.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts (5102.34')
 TUBING ANCHOR: 5114.34' KB
 NO. OF JOINTS: 3 jts (96.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5213.15' KB
 NO. OF JOINTS: 2 jts (63.94')
 TOTAL STRING LENGTH: EOT @ 5278.64' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 92-3/4" plain rods, 100-3/4" scraped rods, 1-6", 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/05/04 5156'-5214' **Frac LODC sands as follows:**
 30,186# 20/40 sand in 319 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2815 psi
 w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc
 flush: 5205 gal. Actual flush: 5195 gal.

10/07/04 5041'-5052' **Frac A1 sands as follows:**
 70,250# 20/40 sand in 544 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1800 psi
 w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc
 flush: 5039 gal. Actual flush: 5082 gal.

10/07/04 4776'-4892' **Frac B1,B.5 and C sands as follows:**
 94,971# 20/40 sand in 683 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2060 psi
 w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
 flush: 4774 gal. Actual flush: 4817 gal.

10/07/04 4636'-4643' **Frac D1 sands as follows:**
 19,838# 20/40 sand in 214 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2185 psi
 w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
 flush: 4634 gal. Actual flush: 4675 gal.

10/07/04 4562'-4569' **Frac DS3 sands as follows:**
 20,545# 20/40 sand in 257 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2105 psi
 w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc
 flush: 4560 gal. Actual flush: 4477 gal.

12/10/04 **Pump Change. Update rod details**

PERFORATION RECORD

Date	Interval	Holes	Notes
9/30/04	5207'-5214'	4	JSPF 28 holes
9/30/04	5156'-5163'	4	JSPF 28 holes
10/05/04	5041'-5052'	4	JSPF 44 holes
10/07/04	4889'-4892'	4	JSPF 40 holes
10/07/04	4870'-4875'	4	JSPF 20 holes
10/07/04	4843'-4846'	4	JSPF 12 holes
10/07/04	4792'-4796'	4	JSPF 16 holes
10/07/04	4776'-4784'	4	JSPF 32 holes
10/07/04	4636'-4643'	4	JSPF 28 holes
10/07/04	4562'-4569'	4	JSPF 28 holes

NEWFIELD

Ashley Federal 15-15-9-15
 579 FSL & 1890 FEL
 SW/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32473; Lease# UTU66184

Attachment F
Page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

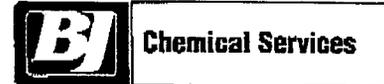
Lab Test No: 2004401414 Sample Date: 03/31/2004
 Specific Gravity: 1.001
 TDS: 400
 pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻²)
Chloride	70	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

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Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 11-15-9-15 TREATER

Lab Test No: 2004404573 Sample Date: 11/10/2004
 Specific Gravity: 1.011
 TDS: 14832
 pH: 8.70

Cations:	mg/L	as:
Calcium	40.00	(Ca ⁺⁺)
Magnesium	0.00	(Mg ⁺⁺)
Sodium	5681	(Na ⁺)
Iron	1.00	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	610	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	8500	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

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NEWFIELD PRODUCTION Lab Test No: 2004404573
COMPANY

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	13.02	15.21
Aragonite (CaCO ₃)	10.82	14.74
Witherite (BaCO ₃)	0	-4.14
Strontianite (SrCO ₃)	0	-1.09
Magnesite (MgCO ₃)	0	-2.17
Anhydrite (CaSO ₄)	0	-616.18
Gypsum (CaSO ₄ *2H ₂ O)	0	-750.86
Barite (BaSO ₄)	0	-6.56
Celestite (SrSO ₄)	0	-154.01
Silica (SiO ₂)	0	-80.62
Brucite (Mg(OH) ₂)	0	-4.35
Magnesium silicate	0	-242.03
Siderite (FeCO ₃)	38.43	.03
Halite (NaCl)	< 0.001	-186808
Thenardite (Na ₂ SO ₄)	0	-53579
Iron sulfide (FeS)	0	-.0242

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Johnson Water

2) Ash 11-15-9-15

Report Date: 11-12-2001

CATIONS

Calcium (as Ca)	150.00
Magnesium (as Mg)	57.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2841
Potassium (as K)	0.00
Iron (as Fe)	0.700
Manganese (as Mn)	0.0500

ANIONS

Chloride (as Cl)	4500
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	6.62
Bicarbonate (as HCO3)	413.10
Carbonate (as CO3)	126.63
H2S (as H2S)	0.00
Phosphate (as PO4)	0.00

PARAMETERS

pH	8.59
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	8147
Molar Conductivity	12150

BJ UNICHEM
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER CHEMISTRY

page 6 of 6

1) Johnson Water

2) Ash 11-15-9-15

Report Date: 11-12-2001

CATIONS

Calcium (as Ca)	150.00
Magnesium (as Mg)	57.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2841
Potassium (as K)	0.00
Iron (as Fe)	0.700
Manganese (as Mn)	0.0500

ANIONS

Chloride (as Cl)	4500
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	6.62
Bicarbonate (as HCO3)	413.10
Carbonate (as CO3)	126.63
H2S (as H2S)	0.00
Phosphate (as PO4)	0.00

PARAMETERS

pH	8.59
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	8147
Molar Conductivity	12150

BJ UNICHEM
Roosevelt, Utah

Attachment "G"

**Ashley Federal #11-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5375	5436	5406	2475	0.89	2463
4990	5062	5026	2200	0.87	2189 ←
4788	4796	4792	2280	0.91	2270
4634	4644	4639	2200	0.91	2190
				Minimum	<u><u>2189</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-15-9-15 Report Date: Sept. 2, 2004 Completion Day: 02a
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 319' Prod Csg: 5 1/2 Wt: 15.5# @ 5970' Csg PBTD: 5912' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5375-5381'	4/24			
LODC sds	5429-5436'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 1, 2004 SITP: SICP: 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac LODC sds, stage #1 w/ 35,147#'s of 20/40 sand in 352 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2384 psi but never broke back. Treated @ ave pressure of 2380, w/ ave rae of 24.7, w/ up to 8 ppg of sand. ISIP was 2475. 494 bbls EWTR. Leave pressure on well.

See day2b.

Starting fluid load to be recovered: 142 Starting oil rec to date: 0
Fluid lost/recovered today: 352 Oil lost/recovered today:
Ending fluid to be recovered: 494 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: sand frac
Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

Weatherford BOP	\$70
Weatherford Services	\$650
Betts frac water	\$460
IPC fuel gas	\$100
BJ Services LODC sd	\$16,480
IPC Supervision	\$150

2814 gals of pad
2194 gals w/ 1-5 ppg of 20/40 sand
4404 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5371 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2720 Max Rate: 24.7 Total fluid pmpd: 352 bbls
Avg TP: 2380 Avg Rate: 24.7 Total Prop pmpd: 35,149#'s
ISIP: 2475 5 min: 10 min: FG: .89
Completion Supervisor: Ron Shuck

DAILY COST: \$17,910
TOTAL WELL COST: \$263,360



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-15-9-15 **Report Date:** Sept. 2, 2004 **Completion Day:** 02b
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 319' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 5970' **Csg PBTD:** 5912' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4900'
Plugs 5160'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			<u>LODC sds</u>	<u>5429-5436'</u>	<u>4/28</u>
<u>C sds</u>	<u>4788-4796'</u>	<u>4/32</u>			
<u>A.5 sds</u>	<u>4990-5010'</u>	<u>4/80</u>			
<u>A1 sds</u>	<u>5052-5062</u>	<u>4/40</u>			
<u>LODC sds</u>	<u>5375-5381'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 1, 2004 **SITP:** _____ **SICP:** 1980

Day2b.

RU Patterson WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 5160'. Perforate A1 sds @ 5052-5062' & A.5 sds @ 4990-5010' w/ 4' Port guns (19 gram, .41"HE) w/ 4 spf for total of 120 shots. RU BJ & frac stage #2 w/ 109,747#'s of 20/40 sand in 778 bbls Lightning 17 frac fluid. Open well w/ 1980 psi on casing. Perfs broke down @ 3832 psi, back to 1670 psi. Treated @ ave pressure of 1920, w/ ave rae of 24.7, w 8 ppg of sand. ISIP was 2200. 1272 bbls EWTR. Leave pressure on well. RIH w/ frac plug & 8' perf gun. Set plug @ 4900'. Perforate C sds @ 4788-4796' w/ 4 spf for total of 32 shots. SIFN.

Starting fluid load to be recovered: 494 **Starting oil rec to date:** 0
Fluid lost/recovered today: 778 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1272 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** sand frac
Company: BJ Services
Procedure or Equipment detail: A sds down casing

COSTS

<u>Weatherford BOP</u>	<u>\$70</u>
<u>Weatherford Services</u>	<u>\$2,200</u>
<u>Betts frac water</u>	<u>\$1,440</u>
<u>IPC fuel gas</u>	<u>\$300</u>
<u>BJ Services A sds</u>	<u>\$20,540</u>
<u>IPC Supervision</u>	<u>\$150</u>
<u>Patterson WLT A sds</u>	<u>\$3,900</u>

8316 gals of pad
5625 gals w/ 1-5 ppg of 20/40 sand
11,250 gals w/ 5-8 ppg of 20/40 sand
2496 gals w/ 8 ppg of 20/40 sand
Flush w/ 4990 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2270 **Max Rate:** 24.7 **Total fluid pmpd:** 778 bbls
Avg TP: 1920 **Avg Rate:** 24.7 **Total Prop pmpd:** 109,747#'s
ISIP: 2200 **5 min:** _____ **10 min:** _____ **FG:** .87
Completion Supervisor: Ron Shuck

DAILY COST: \$28,600
TOTAL WELL COST: \$291,960



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-15-9-15 Report Date: Sept. 3, 2004 Completion Day: 03a
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 319' Prod Csg: 5 1/2 Wt: 15.5# @ 5970' Csg PBTD: 5912' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4900'
Plugs 5160'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds, A.5 sds, A1 sds, and LODC sds with corresponding perforation data.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 2, 2004 SITP: SICP: 270

Day3a.

RU BJ & frac stage #3 w/ 28,945#'s of 20/40 sand in 306 bbls Lightning 17 frac fluid. Open well w/ 270 psi on casing. Perfs broke down @ 2367 psi, back to 1881 psi. Treated @ ave pressure of 2160, w/ ave rate of 24.7 bpm, w/ up to 8 ppg of sand. ISIP was 2280. 1578 bbls EWTR. Leave pressure on well.

See day3b.

Starting fluid load to be recovered: 1272 Starting oil rec to date: 0
Fluid lost/recovered today: 306 Oil lost/recovered today:
Ending fluid to be recovered: 1578 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: sand frac
Company: BJ Services

Procedure or Equipment detail: C sds down casing
2394 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
3753 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4830 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$70), Weatherford Services (\$650), Betts frac water (\$400), IPC fuel gas (\$90), BJ Services C sds (\$6,800), IPC Supervision (\$150), Patterson WLT C sds (\$3,900).

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2390 Max Rate: 24.9 Total fluid pmpd: 306 bbls
Avg TP: 2160 Avg Rate: 24.7 Total Prop pmpd: 28,945#'s
ISIP: 2280 5 min: 10 min: FG: .91
Completion Supervisor: Ron Shuck

DAILY COST: \$12,060
TOTAL WELL COST: \$304,020



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-15-9-15 Report Date: Sept. 3, 2004 Completion Day: 02b
 Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 319' Prod Csg: 5 1/2 Wt: 15.5# @ 5970' Csg PBTD: 5912' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4700'
Plugs 5160' 4900'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	<u>4634-4644'</u>	<u>4/40</u>	LODC sds	<u>5429-5436'</u>	<u>4/28</u>
C sds	<u>4788-4796'</u>	<u>4/32</u>			
A.5 sds	<u>4990-5010'</u>	<u>4/80</u>			
A1 sds	<u>5052-5062</u>	<u>4/40</u>			
LODC sds	<u>5375-5381'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 2, 2004 SITP: SICP: 1107

Day2b.

RU Patterson WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4700'. Perforate D1 sds @ 4634-4644' w/ 4 spf for total of 40 shots. RU BJ & perfs won't break down. RU dump bailer & spot 8 gals of 15% HCL on perfs. RU BJ & frac stage #4 w/ 44,047#'s of 20/40 sand in 394 bbls Lightning 17 frac fluid. Open well w/ 1170 psi on casing. Perfs broke down @ 3395 psi, back to 1365 psi. Treated @ ave pressure of 2109, w/ ave rate of 25 bpm, w 8 ppg of sand. ISIP was 2200. 1666 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 1700 psi, w/ 12/64 choke. Well flowed for 3 hours & died w/ 180 bbls rec'd (10% of frac). SIFN.

Starting fluid load to be recovered: 1666 Starting oil rec to date: 0
 Fluid lost/recovered today: 180 Oil lost/recovered today:
 Ending fluid to be recovered: 1486 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: sand frac
 Company: BJ Services

Procedure or Equipment detail: D1 sds down casing

- 3612 gals of pad
- 2819 gals w/ 1-5 ppg of 20/40 sand
- 5568 gals w/ 5-8 ppg of 20/40 sand
- Flush w/ 4549 gals of slick water

COSTS

<u>Weatherford BOP</u>	<u>\$70</u>
<u>Weatherford Services</u>	<u>\$2,200</u>
<u>Betts frac water</u>	<u>\$580</u>
<u>IPC fuel gas</u>	<u>\$120</u>
<u>BJ Services D1 sds</u>	<u>\$7,390</u>
<u>IPC Supervision</u>	<u>\$150</u>
<u>Patterson WLT D1 sds</u>	<u>\$3,900</u>
<u>Betts water transfere</u>	<u>\$400</u>

Max TP: 2317 Max Rate: 25.1 Total fluid pmpd: 394 bbls
 Avg TP: 2109 Avg Rate: 25 Total Prop pmpd: 44,047#'s
 ISIP: 2200 5 min: 10 min: FG: .91
 Completion Supervisor: Ron Shuck

DAILY COST: \$14,810
 TOTAL WELL COST: \$318,830

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4539'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 43 sx Class G cement down 5-1/2" casing to 369'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
 Put on Production: 9/8/2004
 GL: 6290' KB: 6302'

Initial Production: BOPD,
 MCFD, BWPD

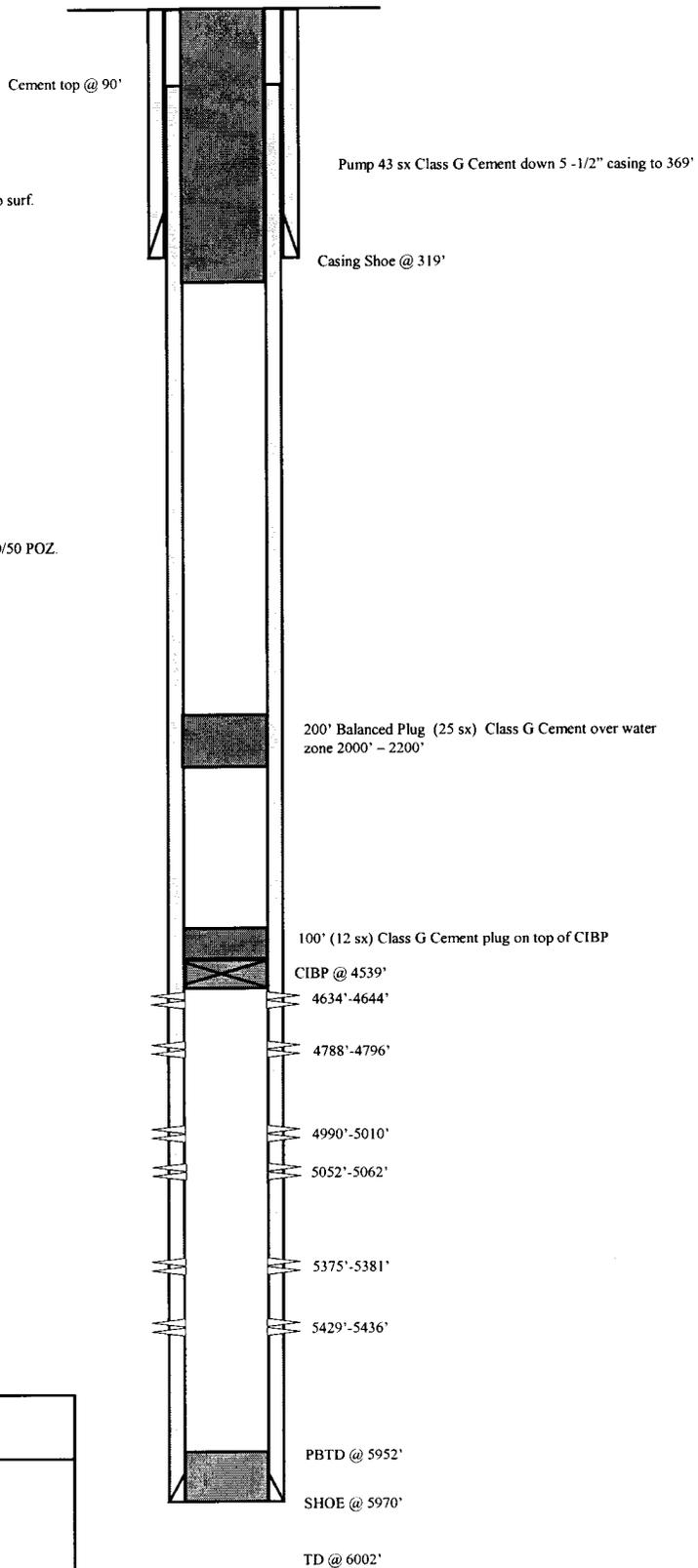
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309.15')
 DEPTH LANDED: 319.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5974.12')
 DEPTH LANDED: 5970.12' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'




<p>Ashley Federal 11-15-9-15 2082' FSL & 567' FWL NE/SW Section 15-T9S-R15E Duchesne Co, Utah API #43-013-32472; Lease #UTU-66184</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

2. NAME OF OPERATOR:
Newfield Production Company

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 11-15-9-15

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

9. API NUMBER:
4301332472

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2082 FSL 567 FWL

OTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SW, 15, T9S, R15E

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

COUNTY: Duchesne

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer
SIGNATURE *David Gerbig* DATE 1-31-05

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION	:	
OF NEWFIELD EXPLORATION	:	NOTICE OF AGENCY ACTION
COMPANY FOR ADMINISTRATIVE	:	
APPROVAL OF THE ASHLEY STATE	:	CAUSE NO. UIC 319
9-2-9-15, ASHLEY STATE 15-2-9-15 AND	:	
THE ASHLEY FEDERAL 11-15-9-15	:	
WELLS LOCATED IN SECTIONS 2 AND	:	
15, TOWNSHIP 9 SOUTH, RANGE 15	:	
EAST, DUCHESNE COUNTY, UTAH, AS	:	
CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley State 9-2-9-15, Ashley State 15-2-9-15 and the Ashley Federal 11-15-9-15 wells, located in Sections 2 and 15, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of March, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

TRANSACTION REPORT

P. 01

MAR-04-2005 FRI 05:00 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-04	04:59 PM	2372577	47"	2	SEND	OK	301	
TOTAL :						47S PAGES:	2	



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2005

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 319

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

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Sincerely,

Julie Carter
Executive Secretary

encl.

TRANSACTION REPORT

P. 01

MAR-04-2005 FRI 04:59 PM

FOR: OIL, GAS & MINING 801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-04	04:58 PM	14357224140	44"	2	SEND	OK	300	
TOTAL :						44S PAGES:	2	



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2005

SENT VIA E-MAIL AND FAX

Uintah Basin Standard Fx: (435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

Re: Notice of Agency Action - Cause No. UIC 319

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Sincerely,



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

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Lieutenant Governor

March 2, 2005

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Sincerely,

Julie Carter
Executive Secretary

encl.

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 319**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF

THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley State 9-2-9-15, Ashley State 15-2-9-15 and the Ashley Federal 11-15-9-15 WELLS LOCATED IN SECTIONS 2 and 15, TOWNSHIP 9 South, RANGE 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley State 9-2-9-15, Ashley State 15-2-9-15 and the Ashley Federal 11-15-9-15 wells, located in Sections 2 and 15, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a

hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

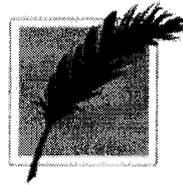
Dated this 2nd day of March, 2005.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director

Published in the Uintah
Basin Standard March 8,
2005.

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Public Notice

County: Salt Lake
Printed In: Salt Lake Tribune
Printed On: 2005/03/10

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Public Notice:

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC 319 IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY STATE 9-2-9-15, ASHLEY STATE 15-2-9-15 AND THE ASHLEY FEDERAL 11-15-9-15 WELLS LOCATED IN SECTIONS 2 AND 15, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley State 9-2-9-15, Ashley State 15-2-9-15 and the Ashley Federal 11-15-9-15 wells, located in Sections 2 and 15, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a

protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 2nd day of March, 2005. STATE OF UTAH DIVISION OF OIL, GAS & MINING John R. Baza Associate Director 8202Q6Z9

Public Notice ID: 3601440.HTM

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"We Cover The State"



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

March 9, 2005

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RECEIVED
MAR 11 2005
DIV. OF OIL, GAS & MINING

RE: Newfield Exploration Company Injection Wells (Cause No UIC-319)

Dear Mr. Baza:

We are in receipt of your notice regarding Newfield Exploration Company's request to convert three wells, located in Sections 2 and 15, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Exploration Company, Rt. 3, Box 3630, Myton, UT 84052

MAH/mah

National Press Club, Reese said the Ten Commandments serve as the basis for the laws of the United States and should be recognized as such.

ing a "particular religious viewpoint," Lynn continued. "How could anything be more obviously religious?"

Mat Staver, president and gen-

when she apparently passed out, went off the right side of the road eventually came to a stop after a front end impact in a ditch, according to Highway Patrol reports. Serawop sustained a broken neck and head in the collision and died after being taken by ambulance to the Uintah Medical Center, the report stated.



LEGAL NOTICES

Your Right To Know!

Continued from previous page

cial Disposal Facility. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

The facility will be constructed as surface evaporation pits with oil skimming and handling equipment for the disposal of produced water.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of February 2005.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
Published in the Uintah
Basin Standard March 8,
2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 319

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH
IN THE MATTER OF

THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley State 9-2-9-15, Ashley State 15-2-9-15 and the Ashley Federal 11-15-9-15 WELLS LOCATED IN SECTIONS 2 and 15, TOWNSHIP 9 South, RANGE 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of March, 2005.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
Published in the Uintah
Basin Standard March 8,
2005.

REQUEST FOR PROPOSALS MOBILE HOME DEMOLITION AND REMOVAL SERVICES DUCESNE COUNTY

Duchesne County is seeking the services of a qualified contractor to demolish and remove old mobile homes at the request of various property owners within the County. Proposals to provide this service must be received by the Duchesne County Commission no later than 5:00 PM on March 22, 2005. Faxed copies will not be accepted. All copies must be in a sealed envelope addressed to:

Andrea Arnold
Duchesne County Commission
PO Box 270
Duchesne, UT 84021

For a copy of the complete Request for Proposals, contact Mike Hyde, Duchesne County Planning Department, 435-738-1151 or mhyde@co.duchesne.ut.us.
Published in the Uintah Basin Standard March 8 and 15, 2005.

Bail reduced for accused rapist

A Vernal man accused of raping a close female relative had his bail cut in half last week by 8th District Court Judge John Anderson.

Brett Christensen, 31, was initially held in the Uintah County Jail on \$20,000 bond. The amount was lowered to \$10,000 on Tuesday at a bail hearing. Despite the reduction, Christensen told the court he would not be able to post bail. A short date was set for a preliminary hearing in the case.

According to court records, Christensen and the alleged victim went to a Vernal area bar on Feb. 17. The two became intoxicated, the woman told police, before accepting an invitation to another man's apartment when the bar closed.

During a videotaped statement to Vernal Police Detective Bob Taylor, the woman said she passed out at the apartment during the early morning hours of Feb. 18. When she awoke, she was naked from the waist down, and Christensen - himself partially clothed - was next to her on the bed. The woman said she knew

Christensen had sex with she was unconscious, an apartment to call police

Christensen was lo Taylor, and according t tective confessed to ha with the alleged victim was unconscious.

A preliminary hearing Judge Lynn Payne is for Wednesday, March 9



Brett Christensen

NOTICE OF ANNUAL MEETING OF MEMBERS

Members of Moon Lake Electric Association.

Notice is hereby given that the Annual Meeting of the of Moon Lake Electric Association, Inc., will be held High School in Roosevelt, Duchesne County, Utah, on April 21, 2005, at 7:00 p.m. for the following purpose

- 1) To elect Directors for the Board of Directors Lake Electric Association, Inc., to represent District each for a 3-year term.
- 2) Presentation of reports to the members.
- 3) For consideration of such other business as r before said meeting.

Signed this 23rd day of February 2005.

Rondal R. McKee
Secretary-Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

014

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

Newspaper Agency Corporation

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	03/10/05

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202Q6Z91
SCHEDULE	
START 03/10/05 END 03/10/05	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
53 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	137.50
TOTAL COST	
137.50	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 319

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY STATE 9-2-9-15, ASHLEY STATE 15-2-15 AND THE ASHLEY FEDERAL 11-15-9-15 WELLS LOCATED IN SECTIONS 2 AND 15, TOWNSHIP 9 SOUTH RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley State 9-2-9-15, Ashley State 15-2-15 and the Ashley Federal 11-15-9-15 wells, located in Sections 2 and 15, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R64-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 14580 Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of March, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
John R. Baza
Associate Director

8202Q6Z9

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 03/10/05 END 03/10/05

SIGNATURE

[Handwritten Signature]

DATE 03/10/05



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

COPY

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 11-15-9-15

Location: 15/9S/15E **API:** 43-013-32472

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government and the Ute Indian Tribe are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 319 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,970 feet. A cement bond log demonstrates adequate bond in this well up to 1,526 feet. A 2 7/8 inch tubing with a packer will be set at 4,599 feet. A mechanical integrity test will be run on the well prior to injection. There are 14 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,000 feet. Injection shall be limited to the interval between 3,929 feet and 5,954 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 11-15-9-15 well is .87 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,189 psig. The requested maximum pressure is 2,189 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 11-15-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 04 '19/2005



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 20, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 11-15-9-15, Section 15, Township 9 South,
Range 15 East, Duchesne County, Utah

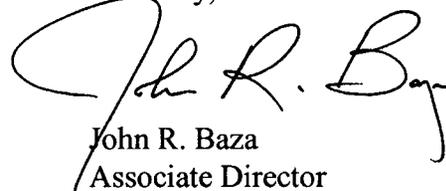
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal District Office
SITLA, Salt Lake Office
Newfield Production Co., Myton

SDS Part
in RBDMs

INJECTION WELL - PRESSURE TEST

32472

Well Name: <u>ASHLEY FLD 11-15-9-15</u>	API Number: <u>43-013-32472</u>
Qtr/Qtr: <u>NE/SW</u> Section: <u>15</u>	Township: <u>S3</u> Range: <u>15E</u>
Company Name: <u>NEW FIELD</u>	
Lease: State _____ Fee _____	Federal <u>UT4-66184</u> Indian _____
Inspector: <u>[Signature]</u>	Date: <u>5-18-06</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi

Casing/Tubing Annulus - Pressure: 1140 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1140</u>	<u>0</u>
5	<u>1140</u>	<u>0</u>
10	<u>1140</u>	<u>0</u>
15	<u>1140</u>	<u>0</u>
20	<u>1140</u>	<u>0</u>
25	<u>1140</u>	<u>0</u>
30	<u>1140</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi

Casing/Tubing Annulus Pressure: 1140 psi

COMMENTS: Tested after conversion - OK
GOOD TEST 9:00am #1

[Signature]
Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU66184
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY FEDERAL 11-15-9-15
9. API NUMBER: 4301332472
10. FIELD AND POOL, OR WILDCAT: Monument Butte
COUNTY: Duchesne
STATE: Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2082 FSL 567 FWL	
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW, 15, T9S, R15E	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE		<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> ALTER CASING		<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR		<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS		<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING		<input type="checkbox"/> PLUG AND ABANDON
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/15/2006	<input type="checkbox"/> CHANGE WELL NAME		<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> CHANGE WELL STATUS		<input type="checkbox"/> PRODUCTION (START/STOP)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS		<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input checked="" type="checkbox"/> CONVERT WELL TYPE		<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
			<input type="checkbox"/> REPERFORATE CURRENT FORMATION
			<input type="checkbox"/> SIDETRACK TO REPAIR WELL
			<input type="checkbox"/> TEMPORARITLY ABANDON
			<input type="checkbox"/> TUBING REPAIR
			<input type="checkbox"/> VENT OR FLAIR
			<input type="checkbox"/> WATER DISPOSAL
			<input type="checkbox"/> WATER SHUT-OFF
			<input checked="" type="checkbox"/> OTHER: - Injection Conversion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 5/15/06. On 5/15/06 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 5/18/06. On 5/18/06 the csg was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API #43-013-32428

RECEIVED
MAY 24 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Duncan</i></u>	DATE <u>05/22/2006</u>

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 5/18/06 Time 9:00 am pm

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: Ashley Fed. 11-15-9-15

Field: Ashley Unit: UTU 73520A

Well Location: NE/SW Sec 15 T9S R15E

API No: 43-013-32428

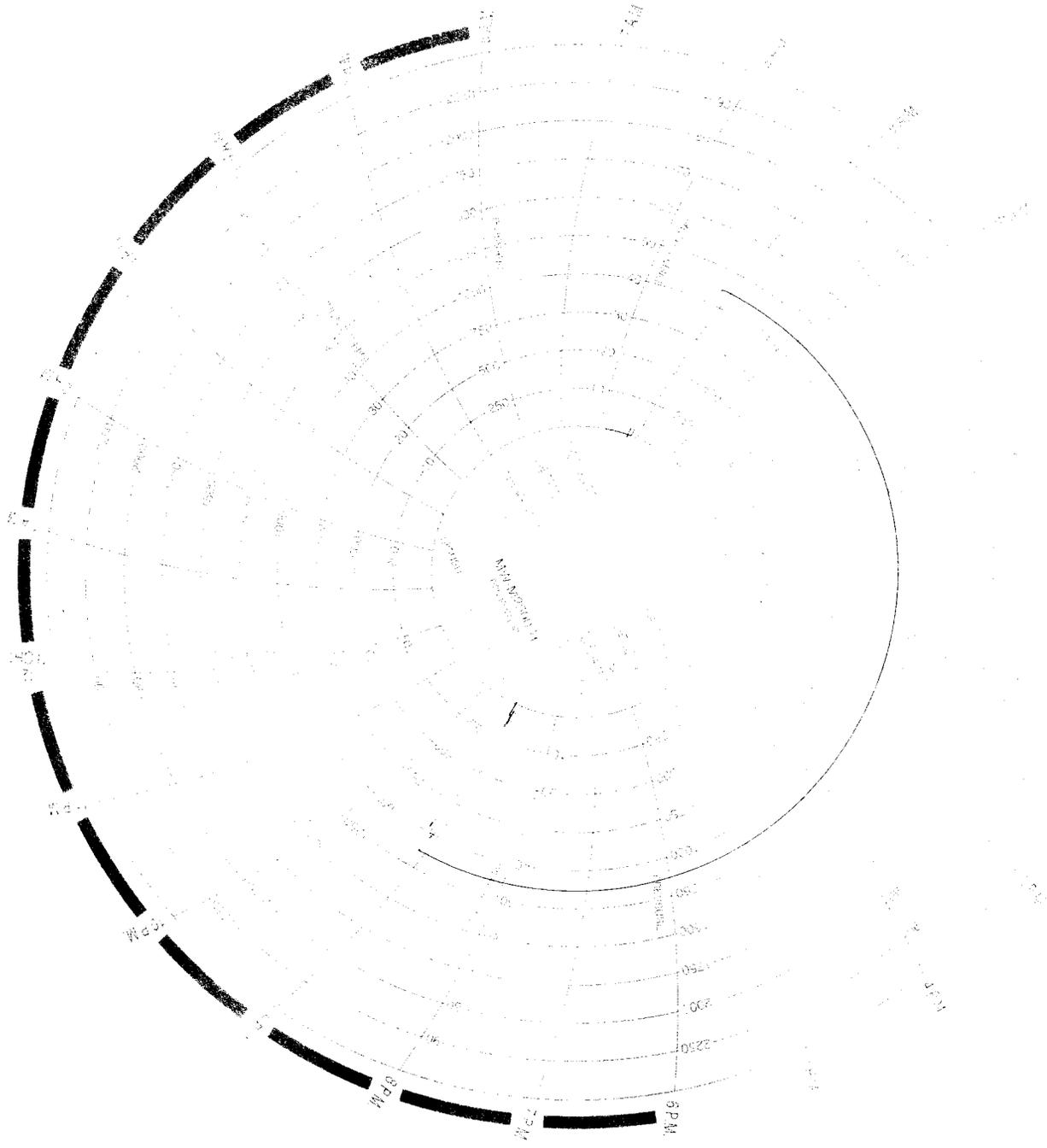
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1140</u>	psig
5	<u>1140</u>	psig
10	<u>1140</u>	psig
15	<u>1140</u>	psig
20	<u>1140</u>	psig
25	<u>1140</u>	psig
30 min	<u>1140</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness:

Signature of Person Conducting Test:





State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

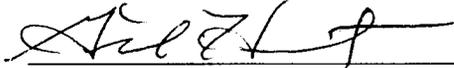
Cause No. UIC-319

Operator: Newfield Production Company
Well: Ashley Federal 11-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32472
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 20, 2005.
2. Maximum Allowable Injection Pressure: 2,189 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,929' - 5,954')

Approved by:



Gil Hunt
Associate Director

5-25-06

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2082 FSL 567 FWL
 NE/SW Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 11-15-9-15

9. API Well No.
 4301332472

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 3:00 p.m. on 6/1/06.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 06/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

JUN 05 2006

[Handwritten signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
 ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
 ASHLEY FEDERAL 11-15-9-15

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301332472

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 2082 FSL 567 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 15, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>09/27/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above subject well had workover procedures performed on 09/13/07, attached is a daily workover report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date: 10-02-07
 By: [Signature]

10-5-07
 Rm

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
 SIGNATURE [Signature] DATE 09/27/2007

(This space for State use only)

RECEIVED
OCT 01 2007
 DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 11-15-9-15**7/1/2007 To 11/30/2007****9/12/2007 Day: 1****Tubing Leak**

NC #3 on 9/11/2007 - MIRUSU. Pump 10 bbls pad down tbg. Drop std valve. Pressure test tbg to 3000 psi w/ 20 bbls water for 1 hr. No pressure loss. RU sandline to retrieve std valve. RD sandline & std valve. X- over to tbg eq. SDFD.

9/13/2007 Day: 2**Tubing Leak**

NC #3 on 9/12/2007 - ND wellhead. NU BOP. Release Pkr. Pkr was set in compression. RU rig floor. Reset Pkr & attempt to pressure test csg & Pkr. Good test. Used 15 bbls water to pressure test. Release Pkr. Flush tbg w/ 30 bbls water @ 250°. TOH w/ 140- jts 2 7/8, SN, Pkr. PU TIH w/ Arrowset Pkr, SN, 140- jts 2 7/8. Pressure test tbg to 3000 psi w/ 15 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline & std valve. RD rig floor. ND BOP. NU wellhead. Pump 20 gallons pkr fluid & 60 bbls fresh water. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1480 psi. Leave pressure on over night. SDFD @ 8:00.

9/14/2007 Day: 3**Tubing Leak**

NC #3 on 9/13/2007 - Check pressure on annulus. Pressure @ 1420 psi. Dropped 60 psi over night. Repressure annulus to 1480 psi for 1 hr. Good test. RDMOSU @ 9:00.

9/25/2007 Day: 4**Tubing Leak**

Rigless on 9/24/2007 - On 9/21/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (SWD 11-15-9-15). Permission was given at that time to perform the test on 9/24/07. On 9/24/07 the csg was pressured up to 1220 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 20 psig during the test. There was not a State representative available to witness the test. API# 43-013-32428

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/24/07 Time 9:00 (am)/pm

Test Conducted by: Chris Wilkerson

Others Present: _____

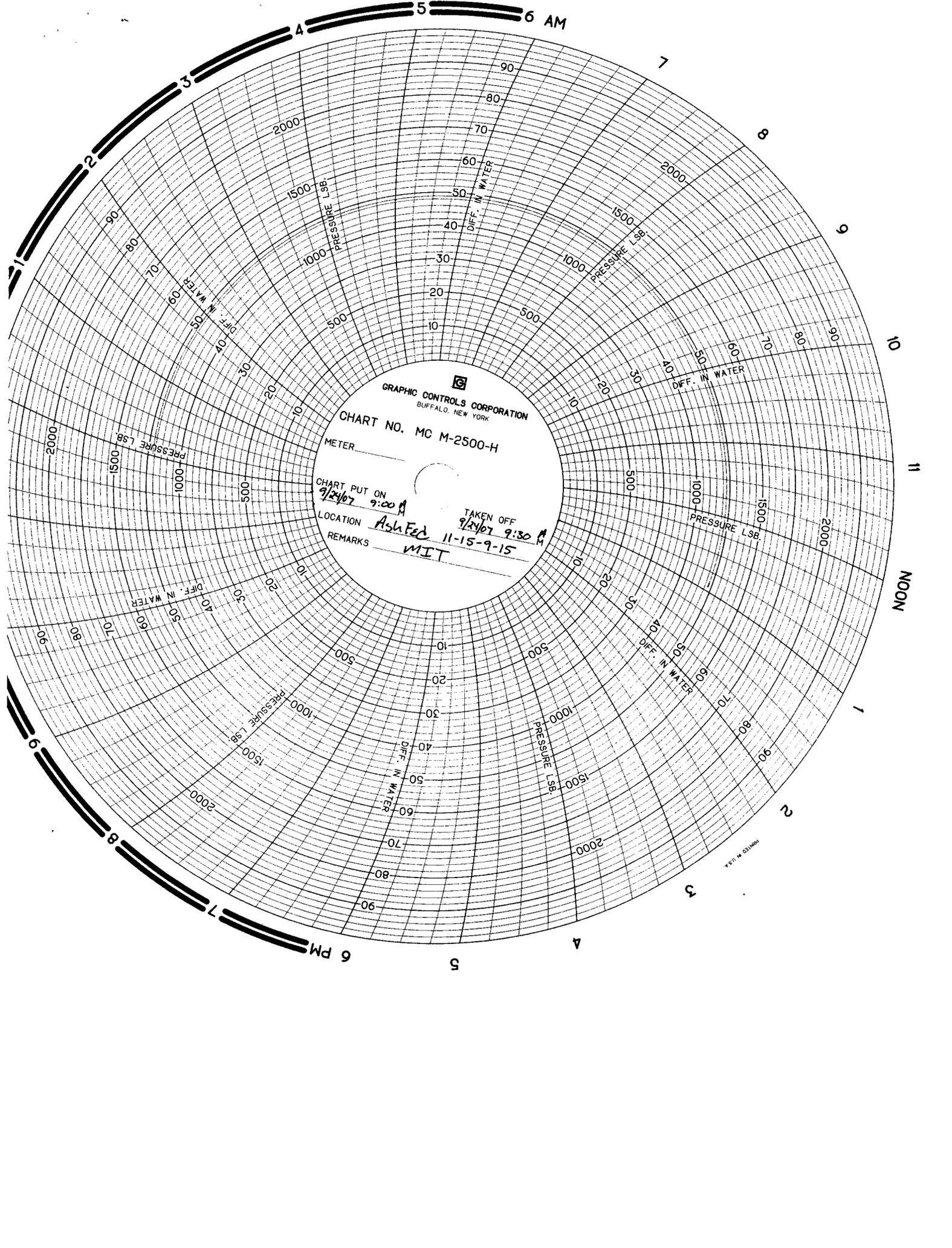
Well: <u>Ashley Federal 11-15-9-15</u>	Well ID: <u>43-013-32428</u>
Field: <u>Mon Butte</u>	Company: <u>Newfield</u>
Well Location: <u>NE/SW SEC. 15, T9S, R1E Duchesne County, UTAH</u>	Address: _____

Time	Test	
0 min	<u>1220</u>	psig
5	<u>1220</u>	
10	<u>1220</u>	
15	<u>1220</u>	
20	<u>1220</u>	
25	<u>1220</u>	
30 min	<u>1220</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>20</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON 9/24/67 9:00 A

LOCATION Ash Fed

REMARKS MIT

TAKEN OFF 9/24/67 9:30 A

DATE 11-15-9-15

WENT W. 03/19/68

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY FED 11-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324720000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2082 FSL 0567 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 09.0S Range: 15.0E Meridian: S
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/21/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/21/2012 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1882 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 22, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/22/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 8/21/12 Time 10:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

Well: <u>Ashley Federal 11-15-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/SW Sec. 15, T9S, R15E</u>	API No: <u>43-013-32428</u>

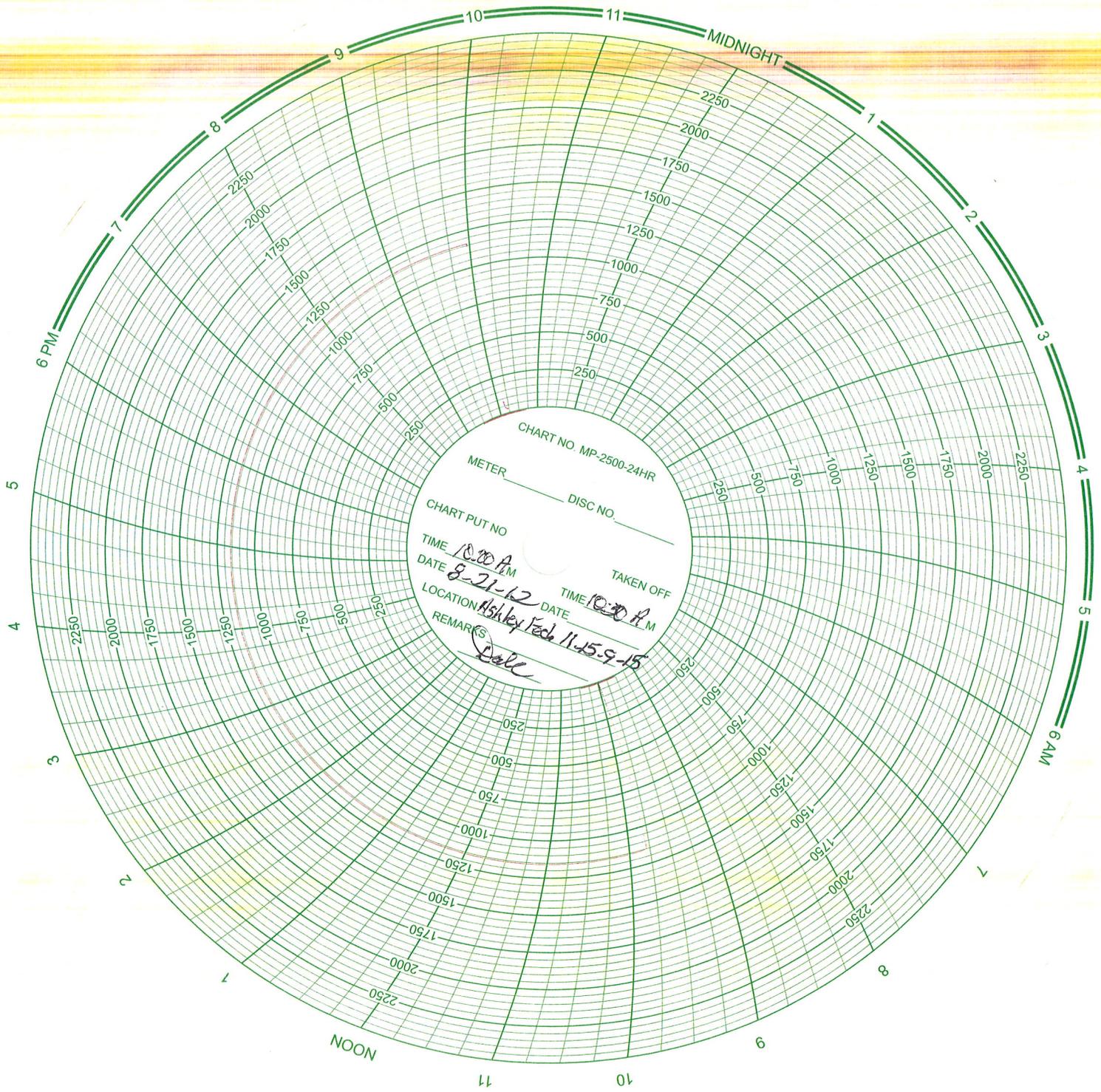
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1160</u>	psig
5	<u>1160</u>	psig
10	<u>1160</u>	psig
15	<u>1160</u>	psig
20	<u>1160</u>	psig
25	<u>1160</u>	psig
30 min	<u>1160</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1882 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles



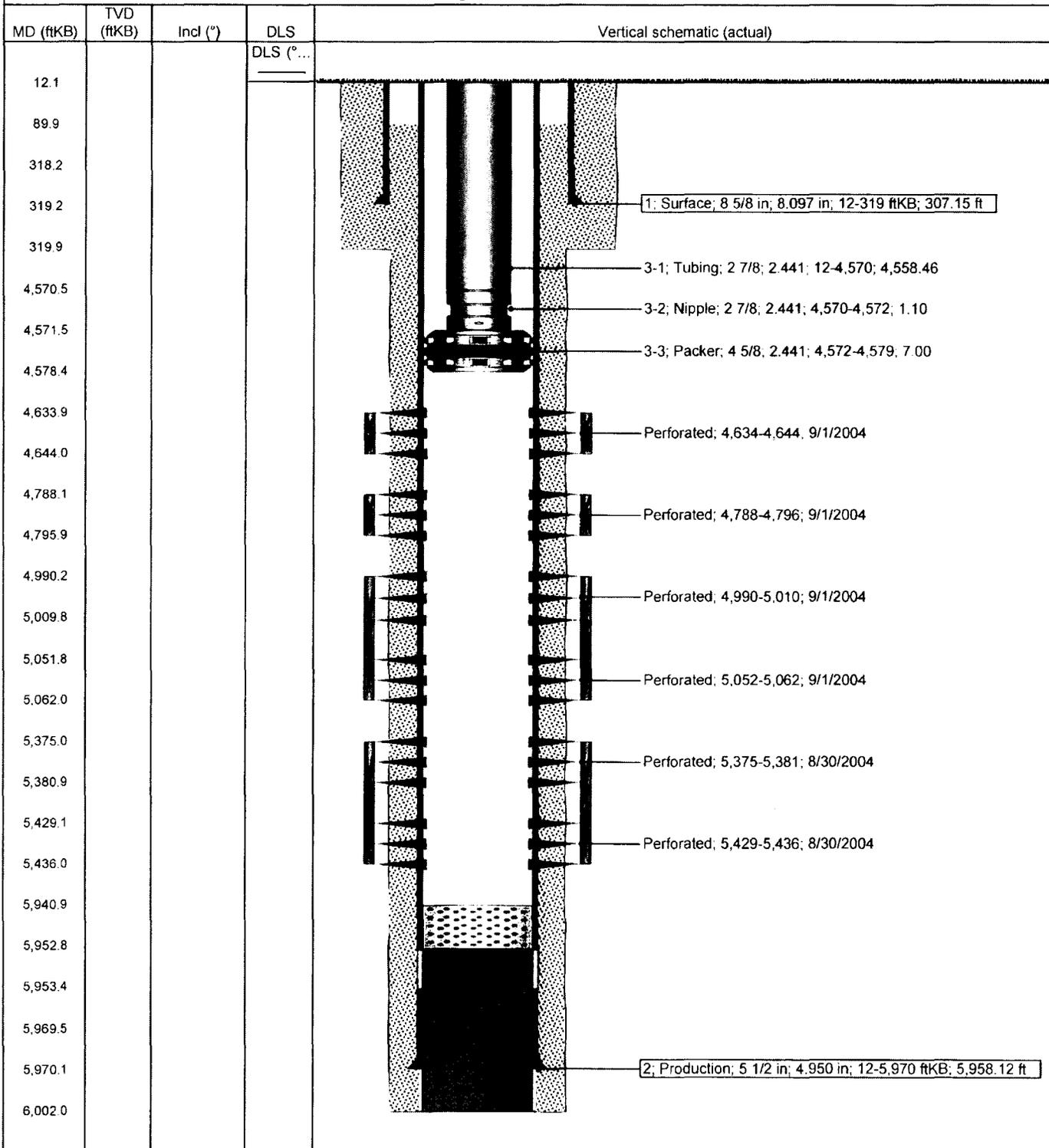
43-013-32472

Well Name: Ashley 11-15-9-15

Surface Legal Location 15-9S-15E			API/UWI 43013324720000	Well RC 500150909	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 6/1/2004	Rig Release Date 8/19/2004	On Production Date 9/8/2004	Original KB Elevation (ft) 6,302	Ground Elevation (ft) 6,290	Total Depth All (TVD) (ftKB)		PBD (All) (ftKB) Original Hole - 5,952.8	

Most Recent Job				
Job Category Testing	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 8/21/2012	Job End Date 8/21/2012

TD: 6,002.0 Vertical - Original Hole, 3/24/2016 11:49:54 AM





Newfield Wellbore Diagram Data Ashley 11-15-9-15

Surface Legal Location 15-9S-15E		API/UWI 43013324720000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 7/20/2004		Spud Date 6/1/2004		Final Rig Release Date 8/19/2004	
Original KB Elevation (ft) 6,302		Ground Elevation (ft) 6,290		Total Depth (ftKB) 6,002.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 5,952.8	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	7/21/2004	8 5/8	8 0/8	24.00	J-55	319
Production	8/19/2004	5 1/2	4.950	15.50	J-55	5,970

Cement

String: Surface, 319ftKB 7/25/2004

Cementing Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 320.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,970ftKB 8/19/2004

Cementing Company		Top Depth (ftKB) 90.0	Bottom Depth (ftKB) 6,002.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 280	Class Premite II	Estimated Top (ftKB) 90.0
Fluid Description 2% Gel + 3% KCL .5%EC1, 1/4# sk C.F. 2% gel. 3% SM		Fluid Type Tail	Amount (sacks) 400	Class 50/50 POZ	Estimated Top (ftKB) 3,056.0

Tubing Strings

Tubing Description Tubing		Run Date 5/18/2006		Set Depth (ftKB) 4,578.6				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)
Tubing	140	2 7/8	2.441	6.50	J-55	4,558.46	12.0	4,570.5
Nipple		2 7/8	2.441			1.10	4,570.5	4,571.6
Packer		4 5/8	2.441			7.00	4,571.6	4,578.6

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)

Other In Hole

Des	Top (ftKB)	Blm (ftKB)	Run Date	Pull Date
Fill	5,941	5,953	11/9/2005	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
4	D1, Original Hole	4,634	4,644	4		0.340	9/1/2004
3	C, Original Hole	4,788	4,796	4		0.410	9/1/2004
2	A .5, Original Hole	4,990	5,010	4		0.410	9/1/2004
2	A1, Original Hole	5,052	5,062	4		0.410	9/1/2004
1	LODC, Original Hole	5,375	5,381	4		0.340	8/30/2004
1	LODC, Original Hole	5,429	5,436	4		0.340	8/30/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,475	0.89	24.7	2,720			
2	2,200	0.87	24.7	2,270			
3	2,280	0.91	24.9	2,390			
4	2,200	0.91	25.1	2,317			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 35149 lb
2		Proppant White Sand 109747 lb
3		Proppant White Sand 28945 lb
4		Proppant White Sand 44047 lb