



August 8, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 5-14-9-15, 6-14-9-15, 11-14-9-15, 13-14-9-15, 15-14-9-15, 9-15-9-15, 10-15-9-15, 11-15-9-15, and 15-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

001

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184
6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 5-14-9-15

9. API Well No.
43-013-32465

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SW/NW Sec. 14, T9S R15E

12. County or Parish
Duchesne
13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/NW 2033' FNL 676' FWL 4431464 Y 40.05249
At proposed prod. zone 5677661 Y -110.25582

14. Distance in miles and direction from nearest town or post office*
Approximately 15.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1927' flse & 4316' f/unit
16. No. of Acres in lease
1,360.57
17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1608'
19. Proposed Depth
6500'
20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6205' GR
22. Approximate date work will start*
4th Quarter 2003
23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/8/03
 Title Regulatory Specialist
 Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 08-14-03
 Title ENVIRONMENTAL SCIENTIST III

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
AUG 12 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

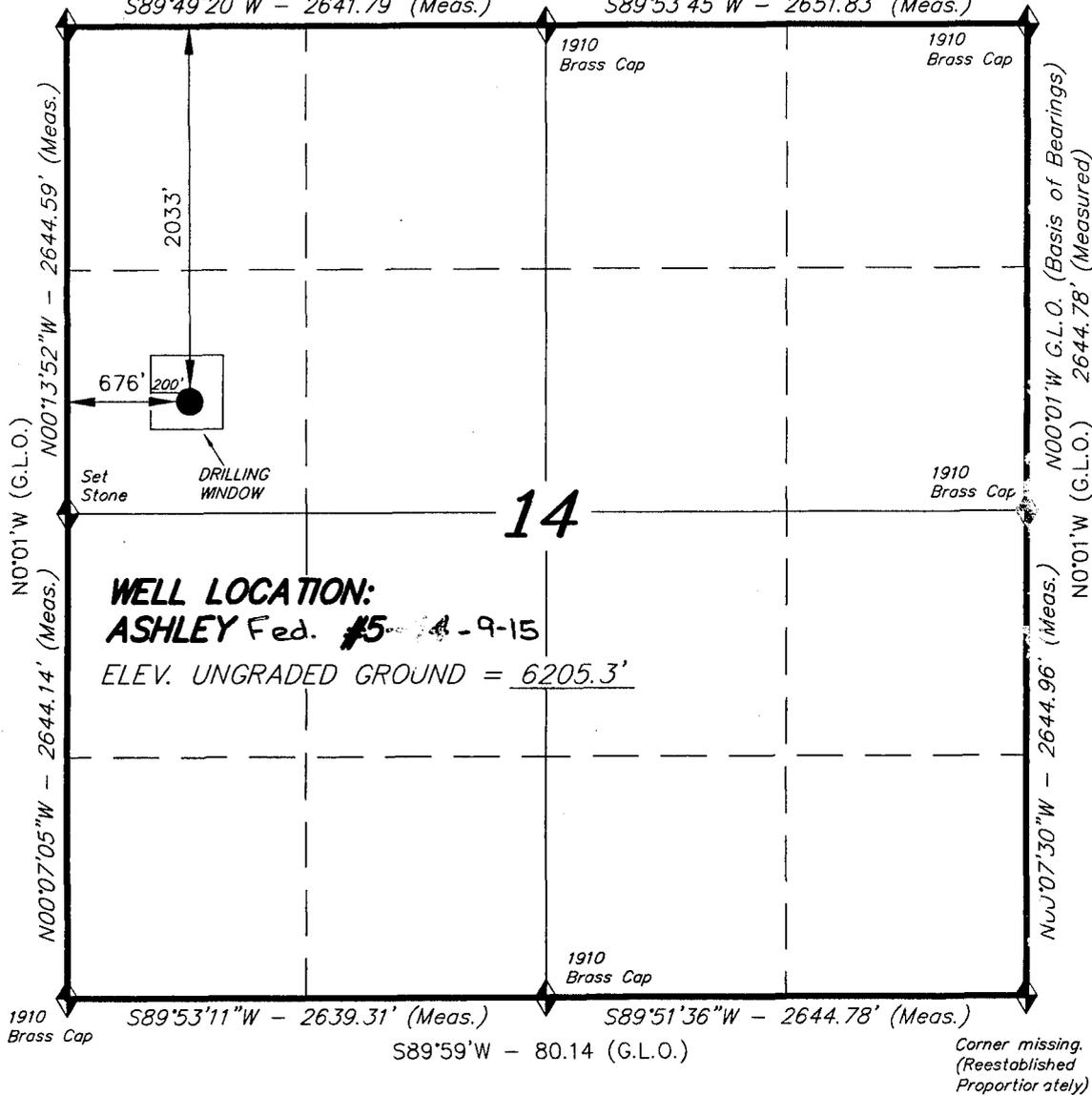
INLAND PRODUCTION COMPANY

Reestablished
Proportionately
(Not Set)

S89°57'W - 80.20 (G.L.O.)

S89°49'20"W - 2641.79' (Meas.)

S89°53'45"W - 2651.83' (Meas.)



WELL LOCATION, ASHLEY Fed. #5-14-9-15
LOCATED AS SHOWN IN THE SW 1/4 NW
1/4 OF SECTION 14, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

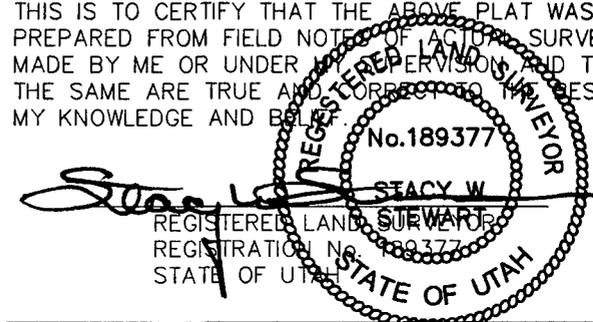


WELL LOCATION:

ASHLEY Fed. #5-14-9-15

ELEV. UNGRADED GROUND = 6205.3'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: K.G.S.

DATE: 6-9-03

DRAWN BY: R.V.C.

NOTES:

FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-14-9-15
SW/NW SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6120'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-14-9-15
SW/NW SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #5-14-9-15 located in the SW 1/4 NW 1/4 Section 14, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.3 miles \pm to its junction with an existing dirt road to the west; proceed northwesterly and then southwesterly - 2.6 miles \pm to its junction with the beginning of the proposed access road to the north; proceed along the proposed access road 1715' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 11/13/02. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #5-14-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #5-14-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

A felt pad and 12 mil liner is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Thread Grass	<i>Stipa Comata</i>	6 lbs/acre
Sand Dropseed	<i>Poa Sanbegii</i>	5 lbs/acre
Black Sage	<i>Artemisai Nova</i>	1 lbs/acre

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

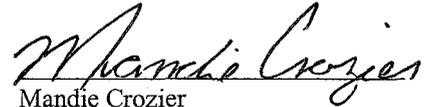
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-14-9-15 SW/NW Section 14, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/8/03

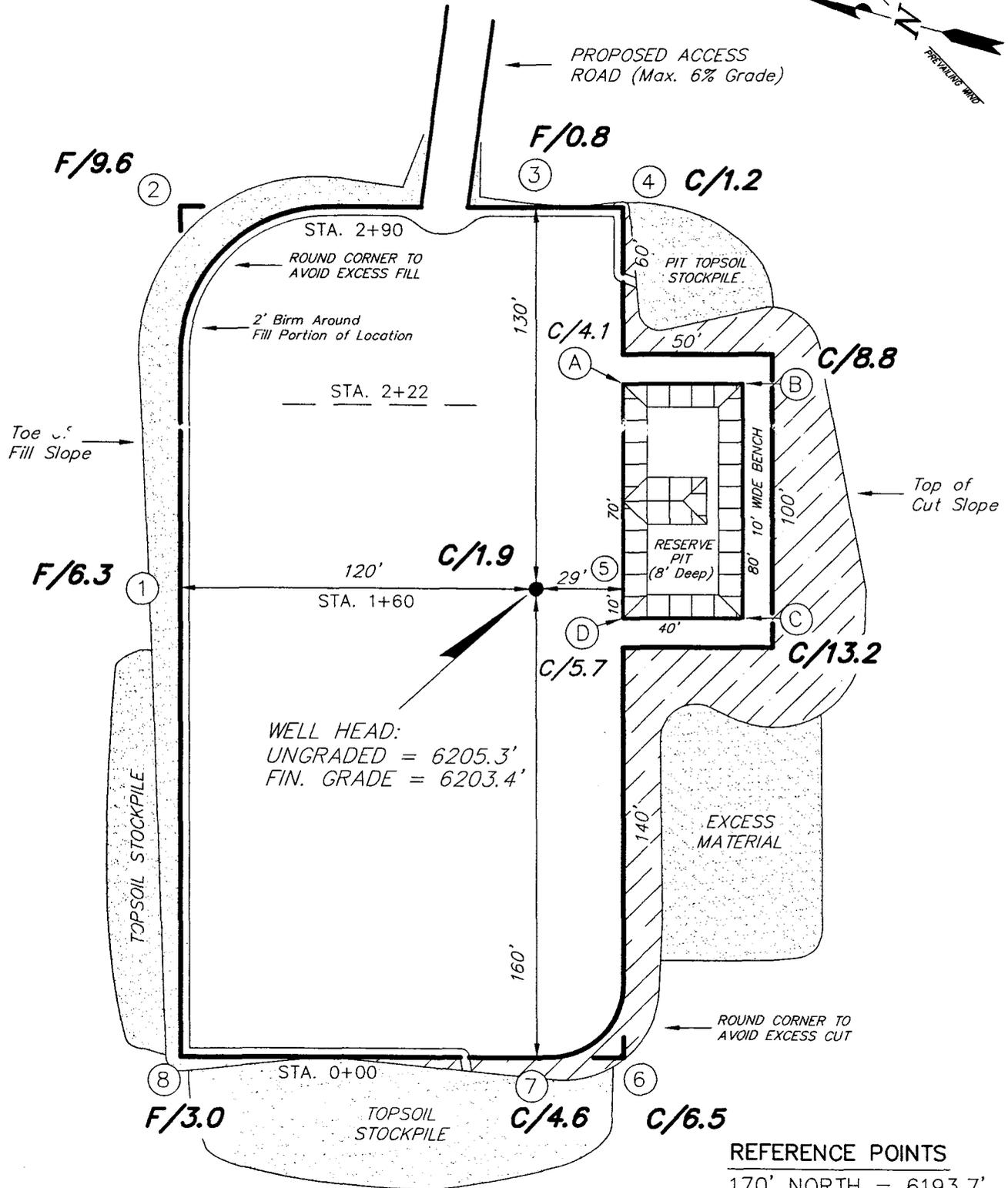
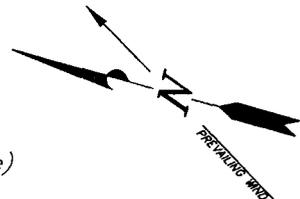
Date



Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit #5-14
 Section 14, T9S, R15E, S.L.B.&M.



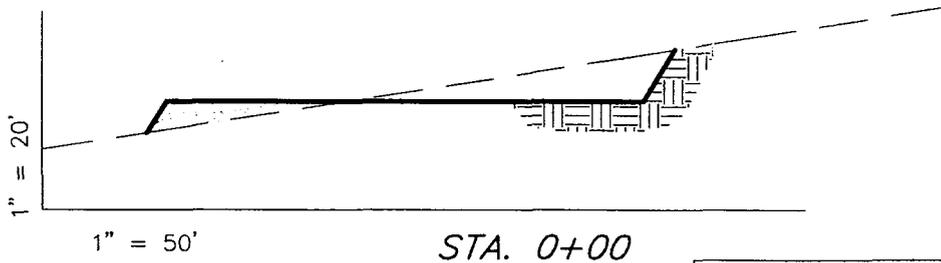
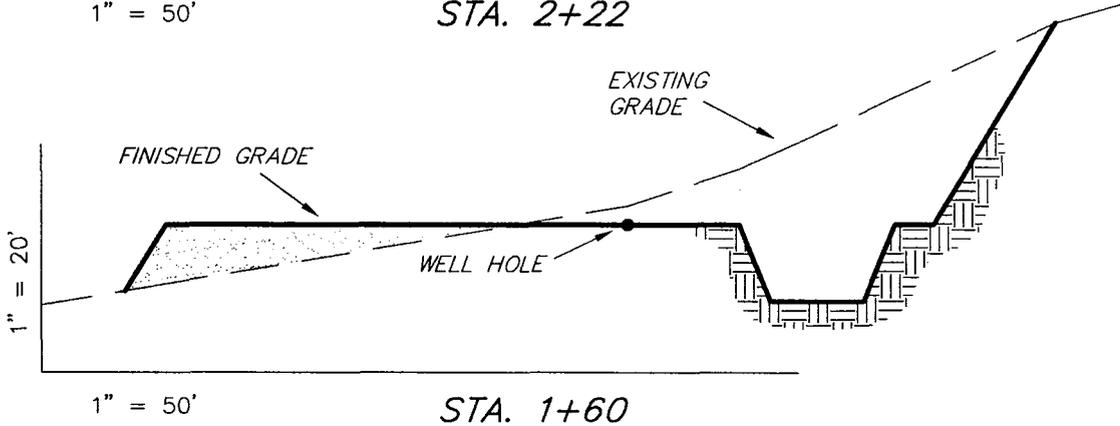
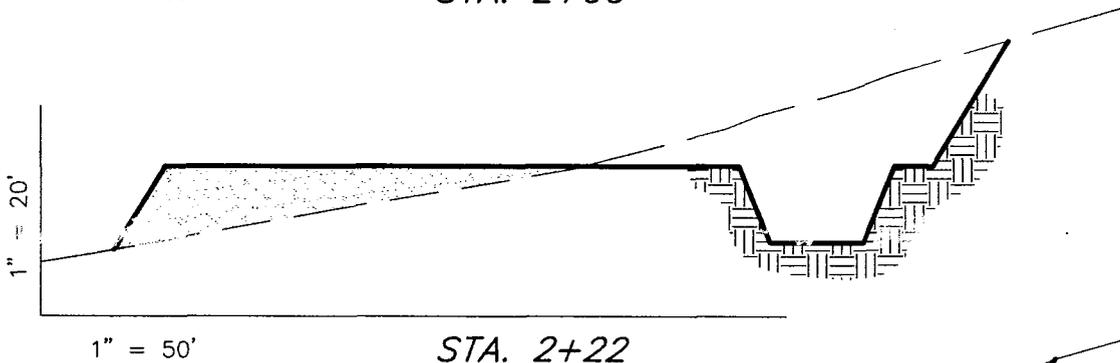
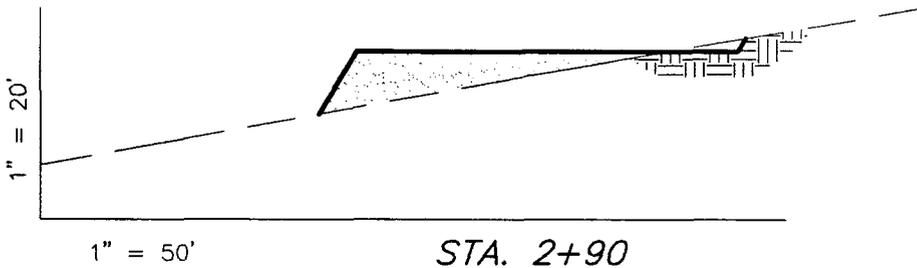
WELL HEAD:
 UNGRADED = 6205.3'
 FIN. GRADE = 6203.4'

REFERENCE POINTS

- 170' NORTH = 6193.7'
- 220' NORTH = 6195.5'
- 210' WEST = 6209.4'
- 260' WEST = 6212.1'

SURVEYED BY: K.G.S.	SCALE: 1" = 50'	 Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: R.V.C.	DATE: 6-9-03		

INLAND PRODUCTION COMPANY
CROSS SECTIONS
Ashley Unit #5-14



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,990	3,990	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,630	3,990	890	640

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

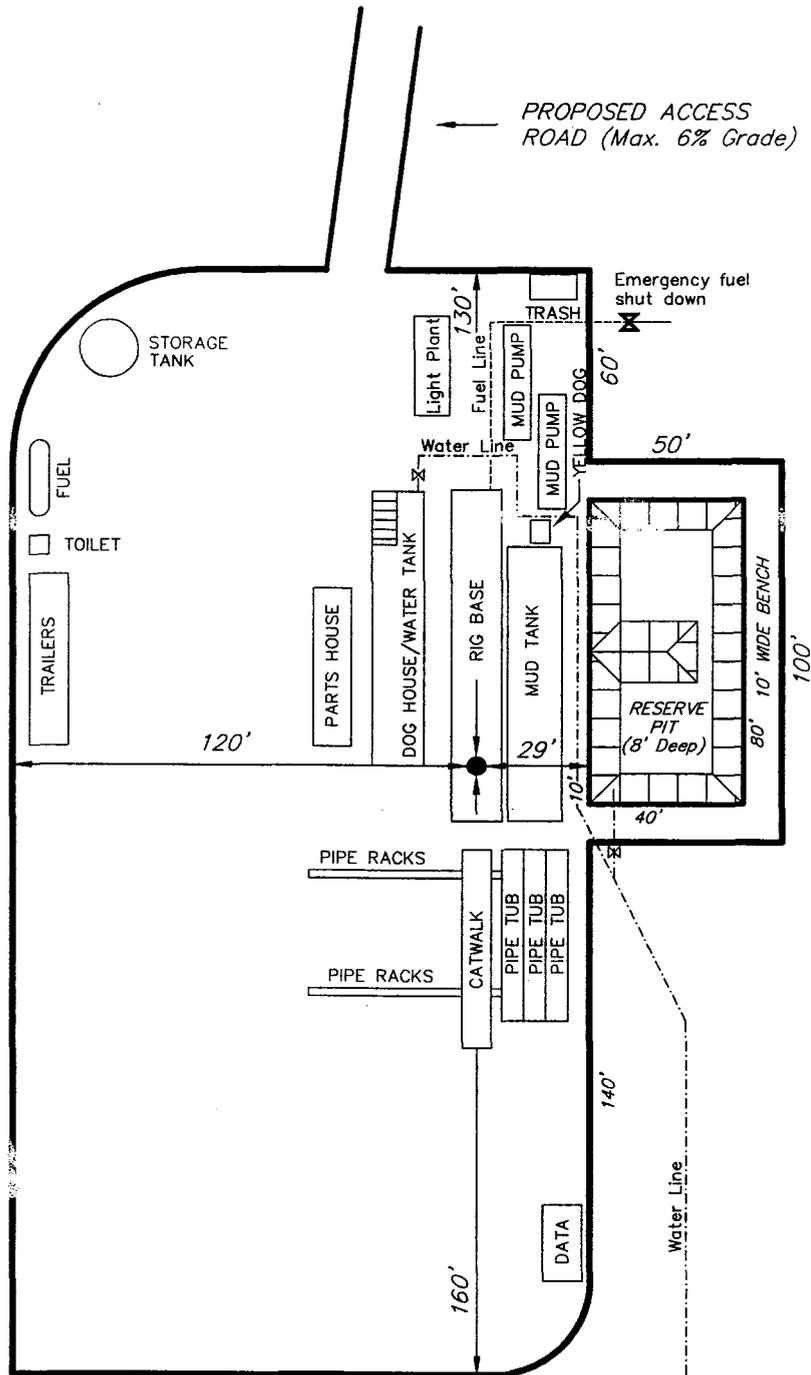
DATE: 6-9-03

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit #5-14



SURVEYED BY: K.G.S.

SCALE: 1" = 50'

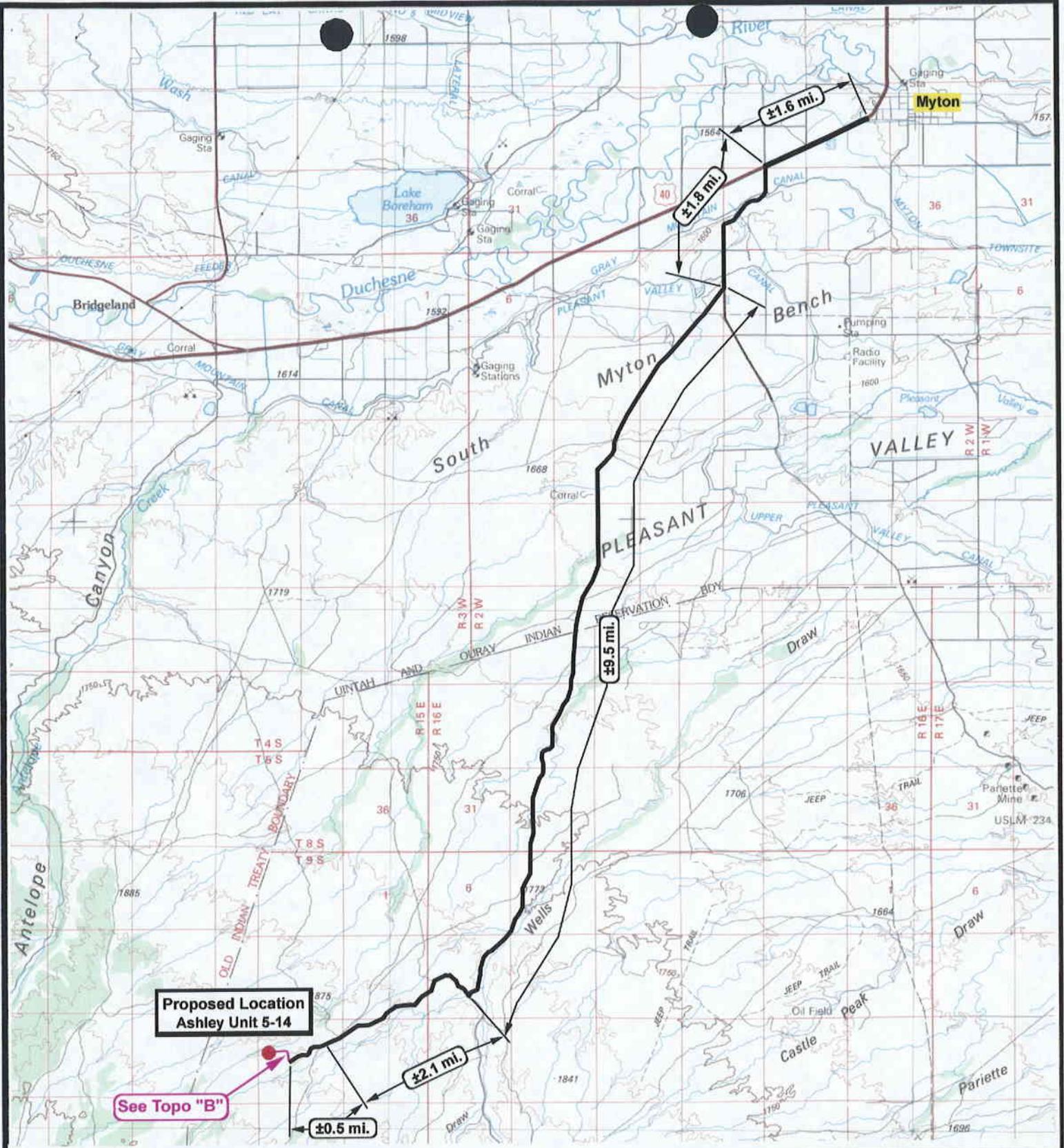
DRAWN BY: R.V.C.

DATE: 6-9-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley Unit 5-14
SEC. 14, T9S, R15E, S.L.B.&M.



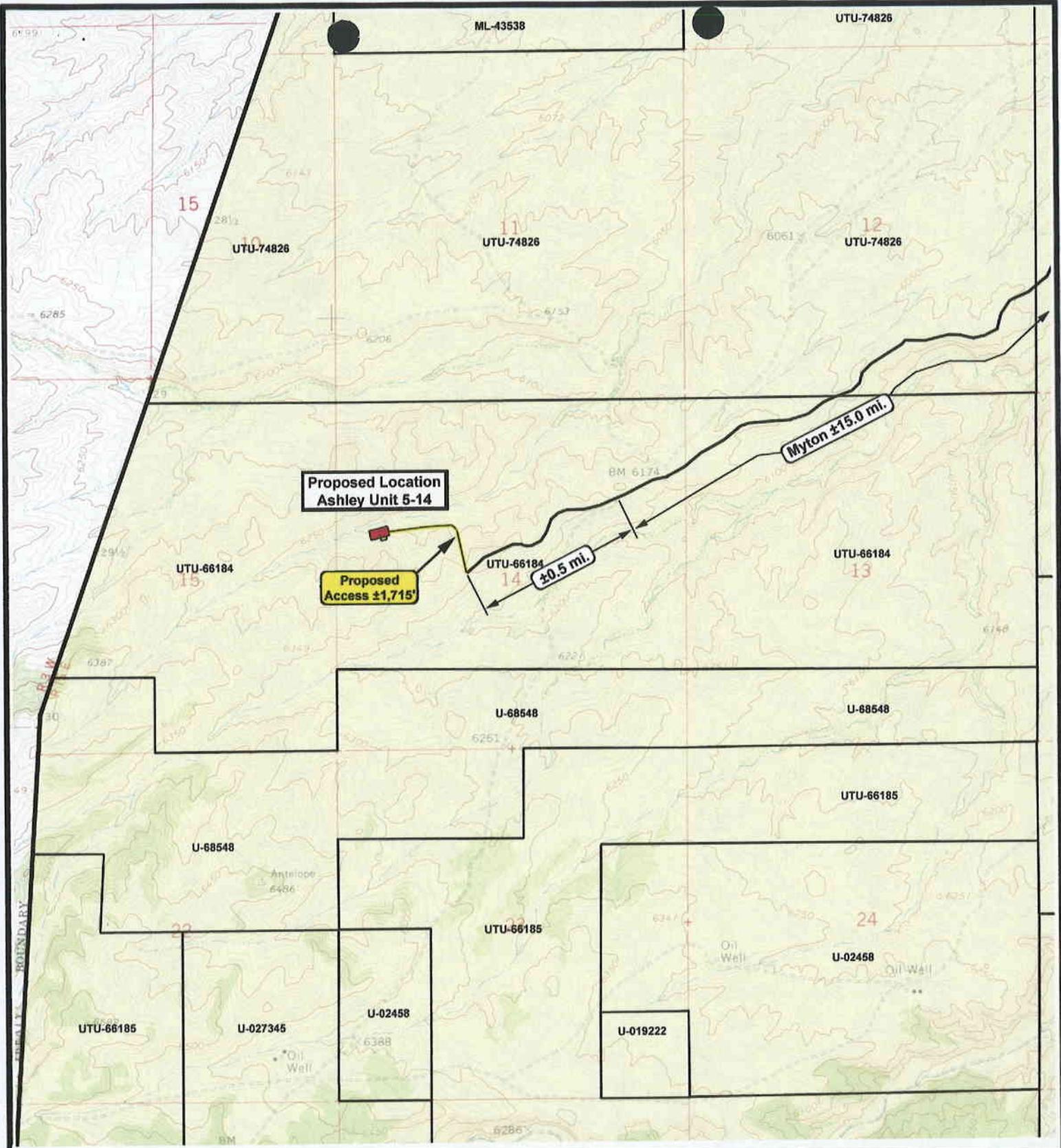
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 06-19-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



ML-43538

UTU-74826

15

11

12

UTU-74826

UTU-74826

UTU-74826

**Proposed Location
Ashley Unit 5-14**

**Proposed
Access ±1,715'**

UTU-66184
14
±0.5 mi.

Myton ±15.0 mi.

UTU-66184
19

UTU-66184
13

U-68548

U-68548

U-68548

UTU-66185

UTU-66185

U-02458

UTU-66185

U-027345

U-02458

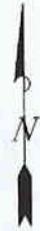
U-019222



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

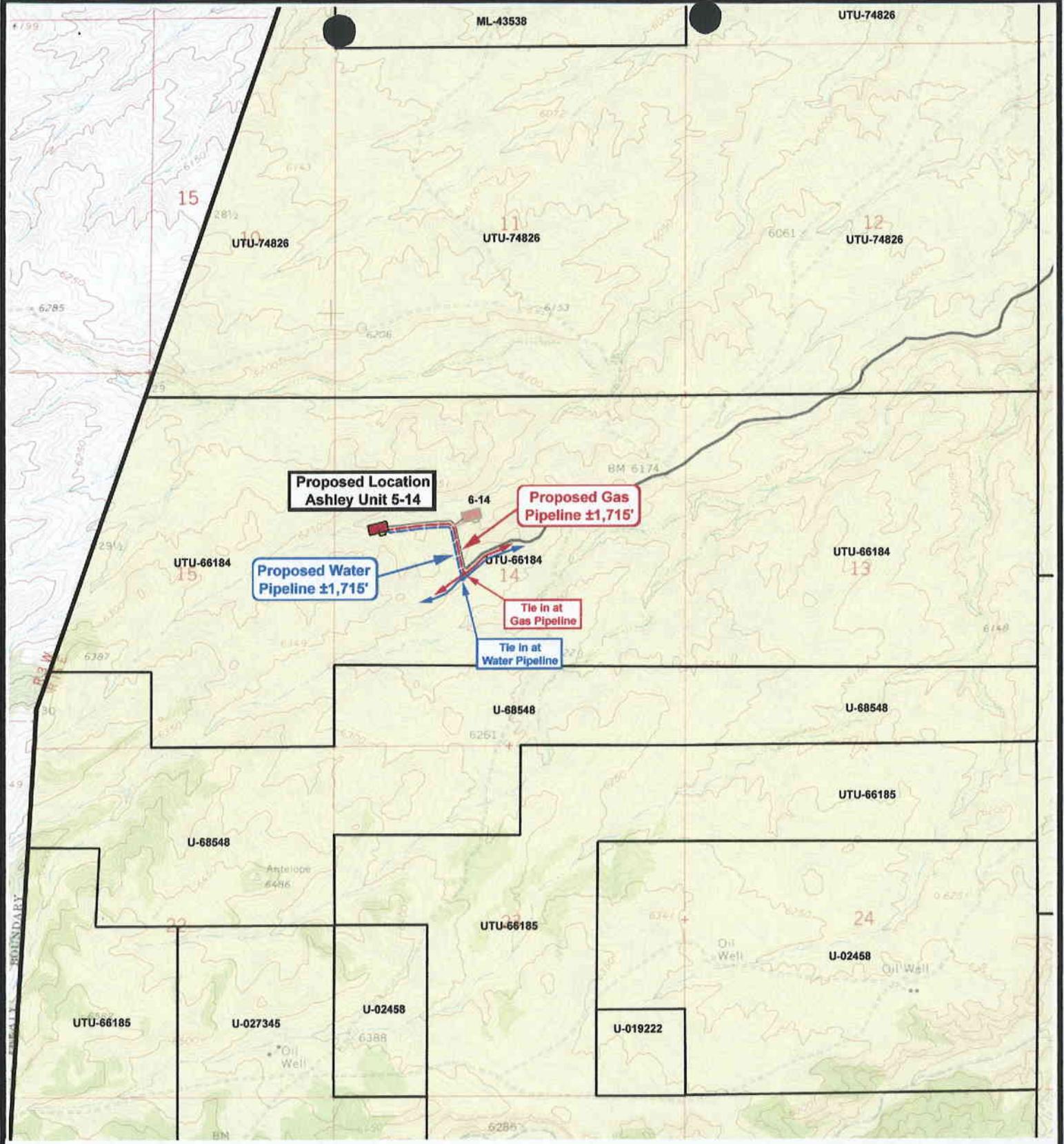
Legend	
	Existing Road
	Proposed Access

**Ashley Unit 5-14
SEC. 14, T9S, R15E, S.L.B.&M.**



SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 06-19-2003

TOPOGRAPHIC MAP
"B"



**Ashley Unit 5-14
SEC. 14, T9S, R15E, S.L.B.&M.**

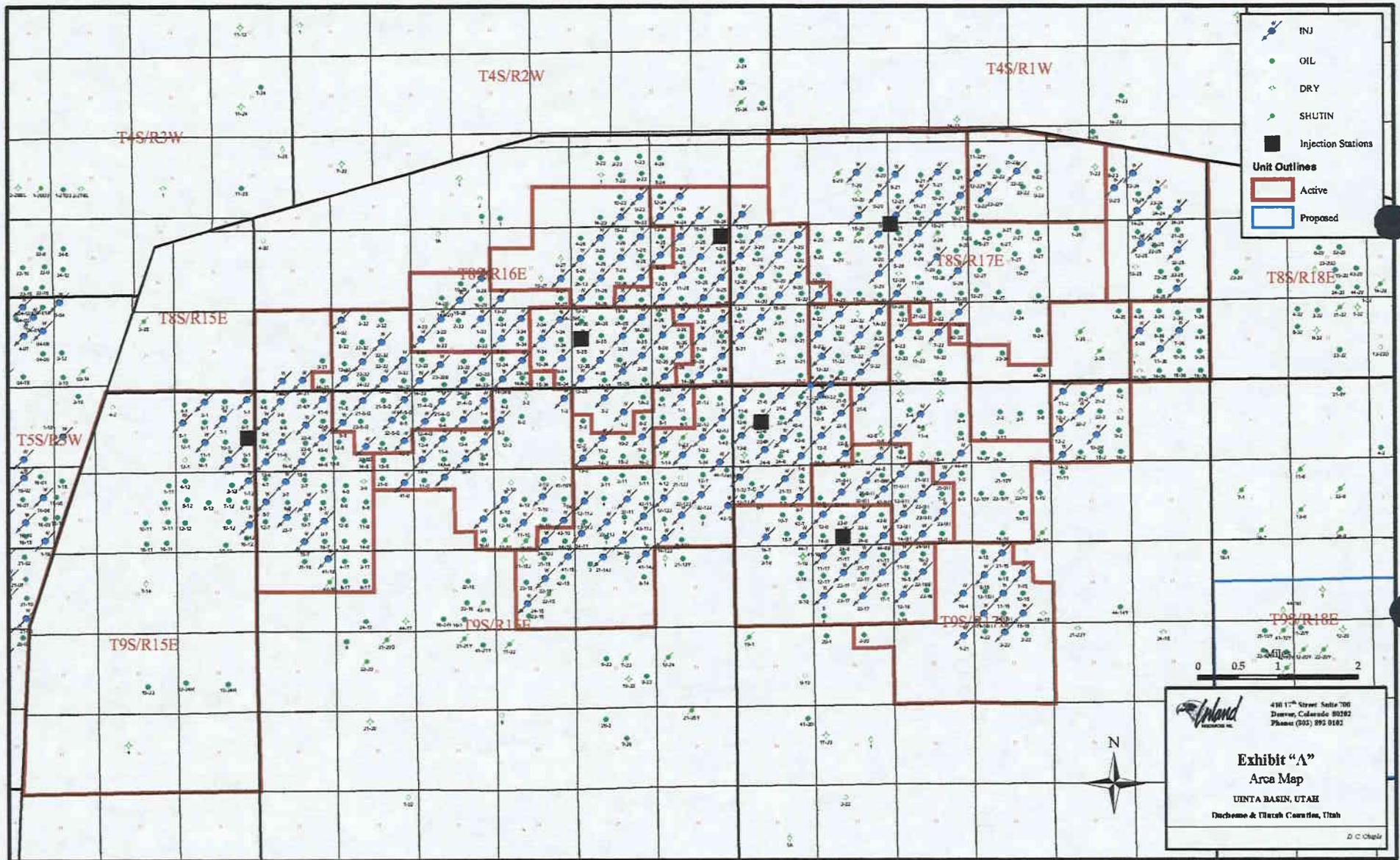


**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

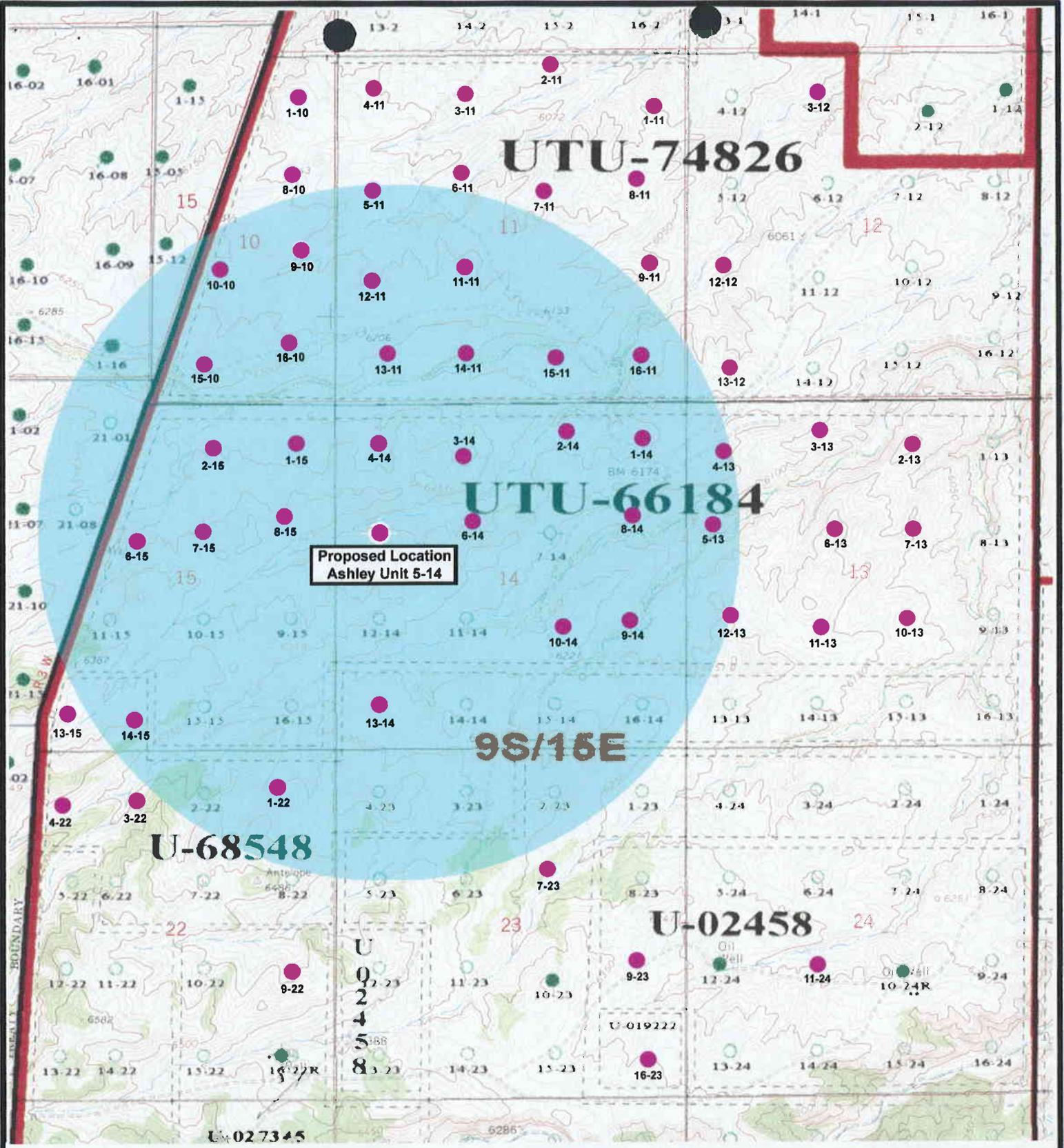
SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 06-19-2003

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



January 15, 2003



Proposed Location
Ashley Unit 5-14



Ashley Unit 5-14
SEC. 14, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 06-19-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

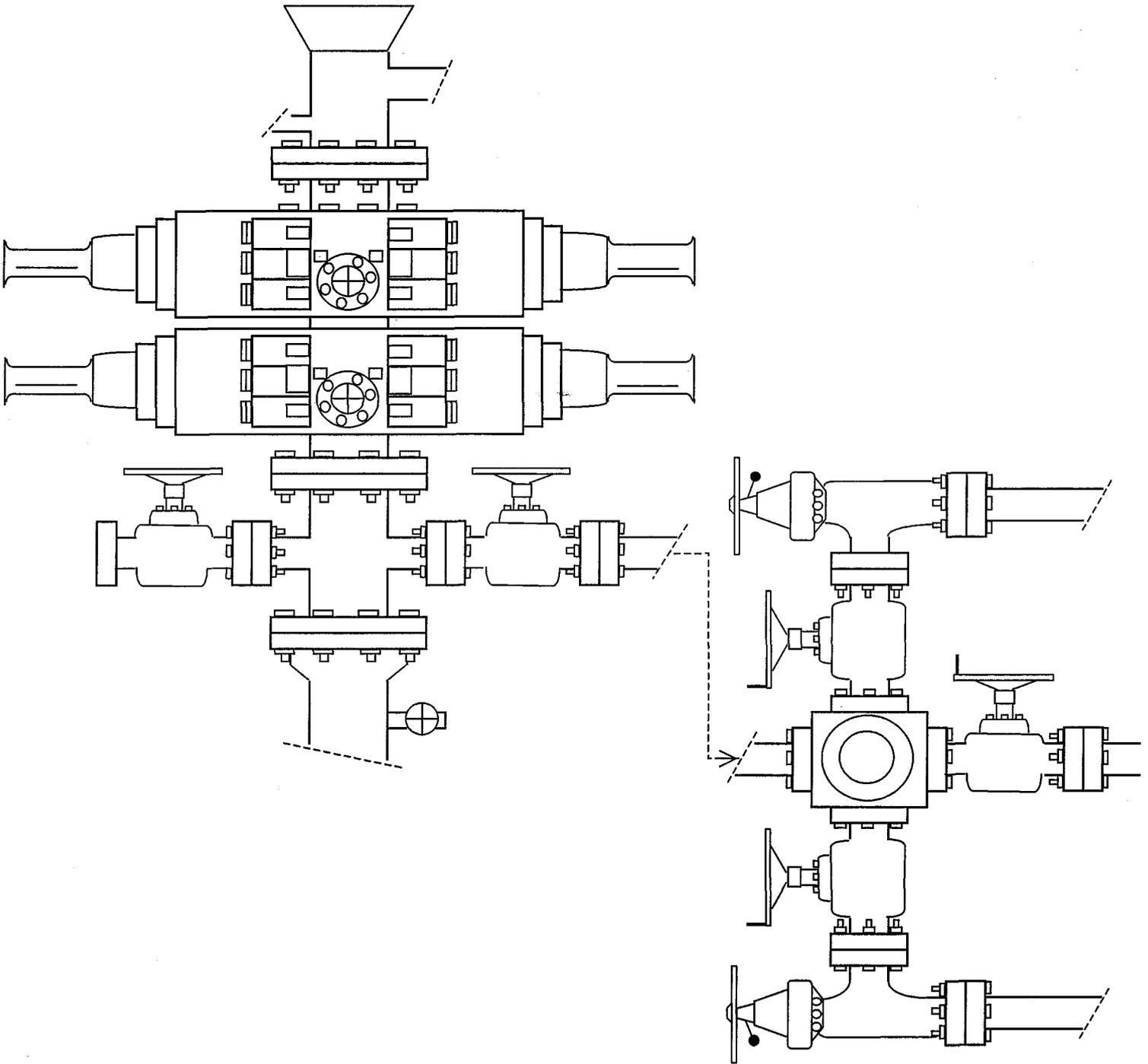


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(NE, NE 1/4, NW, NE 1/4, NE, NW 1/4, SE, NE, 1/4, SW, NE 1/4, SE, NW 1/4,
NE, SE 1/4, NW, SE 1/4, Sec. 24, T 8 S, R 16 E. NE, NW 1/4, NW, NW 1/4,
SE, NW 1/4, SW, NW 1/4, NE, SW 1/4, NW, SW 1/4, SE, SW 1/4, Sec. 19, T 8 S,
R 17 E. NE 1/4, NW 1/4, Sec. 13; NE 1/4, NW 1/4, Sec. 14; NE 1/4, NW 1/4,
Sec. 15, T 9 S, R 15 E. SE, SE 1/4, Sec. 5, T 9 S, R 16 E.)

REPORT OF SURVEY

Prepared for:

Inland resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 13, 2002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/2003

API NO. ASSIGNED: 43-013-32465

WELL NAME: ASHLEY FED 5-14-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNW 14 090S 150E
SURFACE: 2033 FNL 0676 FWL
BOTTOM: 2033 FNL 0676 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.03257
LONGITUDE: 110.20582

RECEIVED AND/OR REVIEWED:

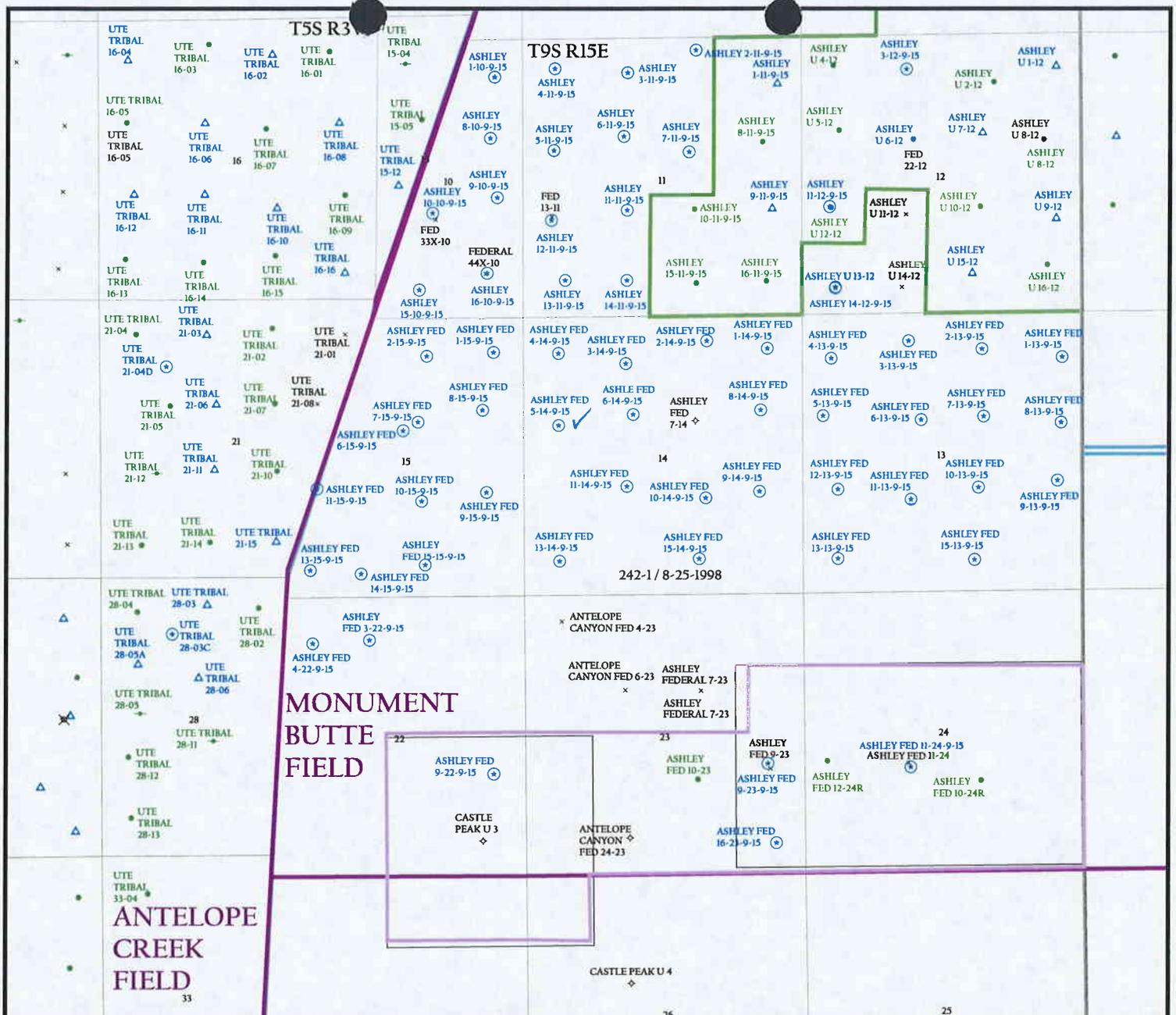
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

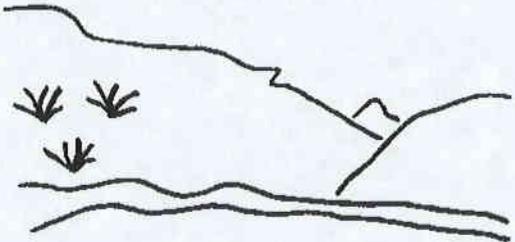
- ___ R649-2-3.
- Unit ASHLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 2421
Eff Date: 8-25-1998
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)
 SEC. 14 T.9S, R.15E
 FIELD: MONUMENT BUTTES (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA MASON
 DATE: 13-AUGUST-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 14, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 5-14-9-15 Well, 2033' FNL, 676' FWL, SW NW, Sec. 14, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32465.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 5-14-9-15
API Number: 43-013-32465
Lease: UTU-66184

Location: SW NW **Sec.** 14 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

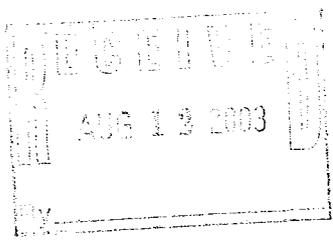
- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

005



Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520A

8. Lease Name and Well No.
Ashley Federal 5-14-9-15

9. API Well No.
43-013-32465

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SW/NW Sec. 14, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/NW 2033' FNL 676' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 15.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1927' f/ise & 4318' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1608'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6205' GR

22. Approximate date work will start*
4th Quarter 2003

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier*
Title Regulatory Specialist

Name (Printed/Typed) Mandie Crozier
Date 8/8/03

Approved by (Signature) *Edwin J. Forzman*
Title Assistant Field Manager
Mineral Resources

Name (Printed/Typed) EDWIN J FORZMAN
Date 3/19/04
Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

MAR 31 2004

CONDITIONS OF APPROVAL ATTACHED DIV. OF OIL, GAS & MINING

UPDGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: ASHLEY FEDERAL 5-14-9-15

API Number: 43-013-32465

Lease Number: UTU - 66184

Location: SWNW Sec. 14 TWN: 09S RNG: 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 960 ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

-No construction or drilling shall be allowed during the burrowing owl nesting season (April 1 to August 15). If Inland would propose to construct the well pad after June 30 but prior to August 15, a qualified biologist may conduct a burrowing owl survey. If owls are not present, construction could begin.

-The seed mix outlined in the APD was wrong. The following seed mix shall use to seed the topsoil pile, reserve pit and for final reclamation:

Black sagebrush	Artemisia nova	1 lb/acre
Needle and threadgrass	Stipa comata	6 lbs/acre
Sandberg bluegrass	Poa sandbergii	5 lbs/acre

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 5-14-9-15

9. API Well No.
43-013-32465

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2033 FNL 676 FWL SW/NW Section 14, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/14/03 (expiration 8/14/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-19-04

By: [Signature]

RECEIVED
AUG 11 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 8-25-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 8/9/04
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32465
Well Name: Ashley Federal 5-14-9-15
Location: SW/NW Section 14, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandie Crozier
Signature

8/9/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

007

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY LP

Well Name: ASHLEY FED 5-14-9-15

Api No: 43-013-32465 Lease Type: FEDERAL

Section 14 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 15

SPUDDED:

Date 09/09/04

Time 8:00 AM

How DRY

Drilling will commence: _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 09/10/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66184
2. Name of Operator Inland Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2033 FNL 676 FWL SW/NW Section 14 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 5-14-9-15
		9. API Well No. 4301332465
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-9-04 MIRU Ross # 15. Drill 332' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 335' KB. On 9-10-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Pat Wisner	Drilling Foreman
Signature <i>Pat Wisner</i>	Date 9/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
SEP 14 2004
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 335.65

LAST CASING 8 5/8" SET AT 335'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 332 LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 5-14-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.20' SH jt					
		WHI - 92 csg head			8rd	A	0.95
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	323.8
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		325.65
TOTAL LENGTH OF STRING			325.65	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		335.65
TOTAL			323.8	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			323.8	7			
TIMING			1ST STAGE				
BEGIN RUN CSG.	Spud	9/9/2004	8:00am	GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE		3 BBLS	
BEGIN CIRC				RECIPROCATED PIPE I N/A			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ?		N/A	
BEGIN DSPL. CMT				BUMPED PLUG TO		440 PSI	
PLUG DOWN				Cemented	9/1/2004		
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 9/10/2004

009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14300	43-013-31069	Walker Sands Pass 14-21R-4-1	SE/SW	21	4S	1W	Duchesne	September 1, 2004	9/16/04
WELL 1 COMMENTS: <i>GRU</i>											
A	99999	14301	43-013-32470	Ashley Federal 9-15-9-15	NE/SE	15	9S	15E	Duchesne	September 1, 2004	9/16/04
WELL 2 COMMENTS: <i>GRU</i>											
A	99999	14302	43-047-35160	Federal 15-11-9-17	SW/SE	11	9S	17E	Utah	September 2, 2004	9/16/04
WELL 3 COMMENTS: <i>GRU</i>											
A	99999	12704	43-013-32515	BlackJack Federal 9-33-8-17	NE/SE	33	8S	17E	Duchesne	September 8, 2004	9/16/04
WELL 4 COMMENTS: <i>GRU</i>											
A	99999	14303	43-013-32465	Ashley Federal 5-14-9-15	SW/NW	14	9S	15E	Duchesne	September 9, 2004	9/16/04
WELL 5 COMMENTS: <i>GRU</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
SEP 15 2004

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
September 15, 2004
Date

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66184
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2033 FNL 676 FWL SW/NW Section 14 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 5-14-9-15
		9. API Well No. 4301332465
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10-06-04 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 290'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,042'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 139 jt's of 5.5 J-55, 15.5# csgn. Set @ 6030' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 375 sks cement mixed @ 14.4 ppg & 1.24 yld. With 6 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig 11:30 pm on 10-11-04.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Pat Wisener	Title Drilling Foreman
Signature <i>Pat Wisener</i>	Date 10/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 19 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6030.19

LAST CASING 8 5/8" SET AT 335'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6042' LOGGER 6042'
 HOLE SIZE 7 7/8"

Flt cllr @ 6001
 OPERATOR Newfield Production Company
 WELL Ashley Fed 5-14-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					
		38' @ 3991'					
139	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	5989.88
		Float collar					0.6
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	43.06
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6034.19
TOTAL LENGTH OF STRING		6034.19	140	LESS CUT OFF PIECE			16
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		43.17	1	CASING SET DEPTH			6030.19
TOTAL		6062.11	139	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6062.11	139				
TIMING		1st STAGE	2nd STAGE				
BEGIN RUN CSG.		12:00pm		GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		3:00pm		Bbls CMT CIRC TO SURFACE <u>6 bbls</u>			
BEGIN CIRC		3:00pm	4:30pm	RECIPROCATED PIPE IN/A <u>THRUSTROKE</u>			
BEGIN PUMP CMT		4:45pm	5:10pm	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT			5:20pm	BUMPED PLUG TO <u>1892</u> PSI			
PLUG DOWN			6:00pm				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	285	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/koiseal + 1/2#'s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk.C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Pat Wisener

DATE 10/19/04

RECEIVED
OCT 19 2004
 DIV. OF OIL, GAS & MINING

NEWFIELD



December 17, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Greater Boundary Fed. 10-3-9-17 (43-013-32184)
Federal 13-31-8-18 (43-047-34503)
Federal 1-11-9-17 (43-047-35156)
Ashley Fed. 5-14-9-15 (43-013-32465)
Ashley Fed. 12-14-9-15 (43-013-32476)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in black ink that reads "Brian Harris".

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

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DEC 23 2004

DIV. OF OIL, GAS & MINING

013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
 Newfield Production Company

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 2033' FNL & 676' FWL (SW NW) Sec. 14, Twp 9S, Rng 15E
 At top prod. interval reported below
 At total depth

14. API NO. 43-013-32465 DATE ISSUED 8/14/2003

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 9/09/2004 16. DATE T.D. REACHED 10/1/04 17. DATE COMPL. (Ready to prod.) 11/2/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6205' GL 6217' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6042' 21. PLUG BACK T.D., MD & TVD 5985' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 4678'-5643'

25. WAS DIRECTIONAL SURVEY MADE No

27. WAS WELL CORED No

TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	336'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6030'	7-7/8"	285 sx Premilite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5719'	TA @ 5615'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC,CP1) 5471-88', 5630-43'	.41"	4/120	5471'-5643'	Frac w/ 39,600# 20/40 sand in 414 bbls fluid.
(LODC) 5190'-5196'	.41"	4/24	5190'-5196'	Frac w/ 13,765# 20/40 sand in 233 bbls fluid.
C-sd,B.5) 4814-23', 4879-90'	.41"	4/80	4814'-4890'	Frac w/ 69,915# 20/40 sand in 538 bbls fluid.
(D2,3) 4678-94', 4733-39'	.41"	4/88	4678'-4739'	Frac w/ 89,456# 20/40 sand in 633 bbls fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/2/2004 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD. FOR TEST PERIOD OIL--BBL. 60 GAS--MCF. 165 WATER--BBL. 13 GAS-OIL RATIO 2750

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brian Harris TITLE Engineering Technician DATE 12/17/2004

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 5-14-9-15	Garden Gulch Mkr	3647'	
				Garden Gulch 1	3859'	
				Garden Gulch 2	3966'	
				Point 3 Mkr	4217'	
				X Mkr	4486'	
				Y-Mkr	4524'	
				Douglas Creek Mkr	4628'	
				BiCarbonate Mkr	4870'	
				B Limestone Mkr	4971'	
				Castle Peak	5546'	
				Basal Carbonate	5988'	
				Total Depth (LOGGERS)	6042'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14286	12419	43-013-32473	Ashley Federal 15-15-9-15	SWISE	15	9S	15E	Duchesne		10/1/2004
WELL 1 COMMENTS: <i>GRRV</i> <i>1/6/05</i>											
C	14284	12419	43-013-32471	Ashley Federal 10-15-9-15	NWISE	15	9S	15E	Duchesne		10/1/2004
WELL 2 COMMENTS: <i>GRRV</i> <i>1/6/05</i>											
C	14301	12419	43-013-32470	Ashley Federal 9-15-9-15	NE/SE	15	9S	15E	Duchesne		10/1/2004
WELL 3 COMMENTS: <i>GRRV</i> <i>1/6/05</i>											
C	14304	12419	43-013-32466	Ashley Federal 6-14-9-15	SE/NW	14	9S	15E	Duchesne		10/1/2004
WELL 4 COMMENTS: <i>GRRV</i> <i>1/6/05</i>											
C	14303	12419	43-013-32465	Ashley Federal 5-14-9-15	SW/NW	14	9S	15E	Duchesne		10/1/2004
WELL 5 COMMENTS: <i>GRRV</i> <i>1/6/05</i>											

K

K

K

K

K

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/05)

Kebbie Jones

Signature

Kebbie S. Jones

Production Clerk
Title

January 3, 2005
Date

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JAN 03 2005

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

014

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	---

CA No. _____ **Unit:** **ASHLEY**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 12-13-9-15	13	090S	150E	4301332456	14531	Federal	OW	DRL	K
ASHLEY FED 11-13-9-15	13	090S	150E	4301332457	14532	Federal	OW	DRL	K
ASHLEY FED 10-13-9-15	13	090S	150E	4301332458	14534	Federal	OW	DRL	K
ASHLEY FED 9-13-9-15	13	090S	150E	4301332459		Federal	OW	APD	K
ASHLEY FED 8-13-9-15	13	090S	150E	4301332460		Federal	OW	APD	K
ASHLEY FED 7-13-9-15	13	090S	150E	4301332461	14572	Federal	OW	DRL	K
ASHLEY FED 2-13-9-15	13	090S	150E	4301332462		Federal	OW	DRL	K
ASHLEY FED 1-13-9-15	13	090S	150E	4301332463		Federal	OW	APD	K
ASHLEY FED 6-13-9-15	13	090S	150E	4301332464	14555	Federal	OW	DRL	K
ASHLEY FED 5-14-9-15	14	090S	150E	4301332465	12419	Federal	OW	P	K
ASHLEY FED 6-14-9-15	14	090S	150E	4301332466	12419	Federal	OW	P	K
ASHLEY FED 11-14-9-15	14	090S	150E	4301332467	12419	Federal	OW	P	K
ASHLEY FED 13-14-9-15	14	090S	150E	4301332468	12419	Federal	OW	DRL	K
ASHLEY FED 15-14-9-15	14	090S	150E	4301332469	12419	Federal	OW	P	K
ASHLEY FED 12-14-9-15	14	090S	150E	4301332476	12419	Federal	OW	P	K
ASHLEY FED 9-15-9-15	15	090S	150E	4301332470	12419	Federal	OW	P	K
ASHLEY FED 10-15-9-15	15	090S	150E	4301332471	12419	Federal	OW	P	K
ASHLEY FED 11-15-9-15	15	090S	150E	4301332472	12419	Federal	OW	P	K
ASHLEY FED 15-15-9-15	15	090S	150E	4301332473	12419	Federal	OW	P	K
ASHLEY FED 1-22-9-15	22	090S	150E	4301332477	12419	Federal	OW	DRL	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 5-14-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332465

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Mvton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2033 FNL 676 FWL

COUNTY: Duchesne

OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NW, 14, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Newfield Production proposes to convert the above mentioned well from a producing oil-well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer
SIGNATURE *David Gerbig* DATE 4-13-09

(This space for State use only)

NEWFIELD



March 25, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

UTC - 322.2

RE: Permit Application for Water Injection Well
Ashley Federal #5-14-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-66184
Section 14 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #5-14-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in cursive script that reads "David Gerbig".

David Gerbig
Operations Engineer

RECEIVED

APR 15 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #5-14-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-66184
MARCH 25, 2005

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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
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ATTACHMENT F	WATER ANALYSIS
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ATTACHMENT G-1	FRACTURE REPORTS DATED 10/27/04
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
 ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #5-14-9-15
 Field or Unit name: Monument Butte (Green River), Ashley Unit Lease No. UTU-66184
 Well Location: QQ SW/NW section 14 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
 Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
 Disposal? Yes [] No [X]
 Storage? Yes [] No [X]
 Is this application for a new well to be drilled? Yes [] No [X]
 If this application is for an existing well,
 has a casing test been performed on the well? Yes [] No [X]
 Date of test: _____
 API number: 43-013-32465

Proposed injection interval: from 3966' to 5988'
 Proposed maximum injection: rate 500 bpd pressure 1828 psig
 Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
 Title: Operations Engineer Date: 4-13-05
 Phone No.: (303) 893-0102

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

Comments:

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9/9/04
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed emt, est 3 bbls emt to surf.

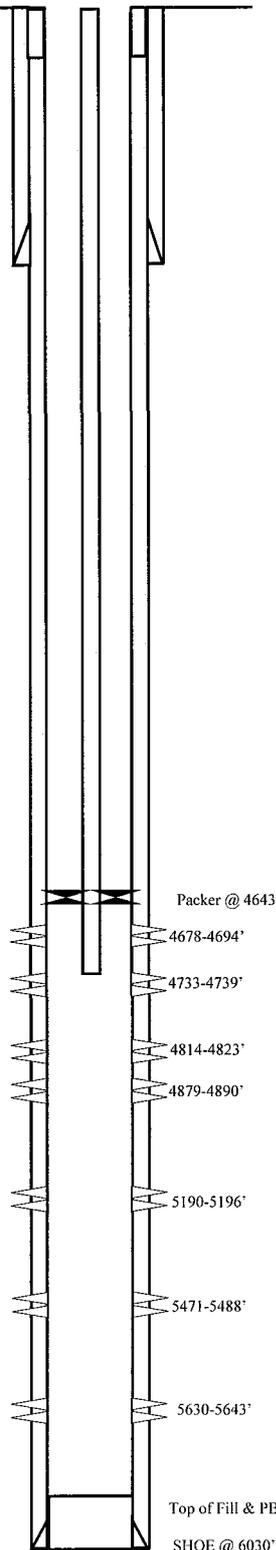
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5603.48')
 TUBING ANCHOR: 5615.48' KB
 NO. OF JOINTS: 1 jts (32.47')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5650.75' KB
 NO. OF JOINTS: 2 jts (63.29')
 TOTAL STRING LENGTH: EOT @ 5715.59' w/ 12' KB

Cement Top @ 74'



FRAC JOB

Date	Job ID	Description
10/27/04	5471-5643'	Frac CPI & LODC sands as follows: 39,600#s 20/40 sand in 414 bbls Lightning Frac 17 fluid. Treated @ avg press of 1611 psi w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc flush: 5469 gals. Actual flush: 5460 gals.
10/27/04	5190-5196'	Frac LODC sands as follows: 13,765# 20/40 sand in 233 bbls Lightning Frac 17 fluid. Treated @ avg press of 2157 psi w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc flush: 5188 gal. Actual flush: 5208 gal.
10/27/04	4814-4890'	Frac C & B.5 sands as follows: 69,915# 20/40 sand in 538 bbls lightning Frac 17 fluid. Treated @ avg press of 1875 psi w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc flush: 4812 gal. Actual flush: 4830 gal.
10/27/04	4678-4739'	Frac D2 & D3 sands as follows: 89,456# 20/40 sand in 633 bbls Lightning Frac 17 fluid. Treated @ avg press of 1940 psi w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc flush: 4676 gal. Actual flush: 4578 gal.

PERFORATION RECORD

Date	Job ID	Description
10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

NEWFIELD

Ashley Federal 5-14-9-15
 2033' FNL & 676' FWL
 SW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32465; Lease #UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #5-14-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley Federal #5-14-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3966' - 5988'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3966' and the Castle Peak top at 5546'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #5-14-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 336' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6030' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1828 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #5-14-9-15, for existing perforations (4678' - 5643') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1828 psig. We may add additional perforations between 3966' and 6042'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #5-14-9-15, the proposed injection zone (3966' - 5988') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-12.

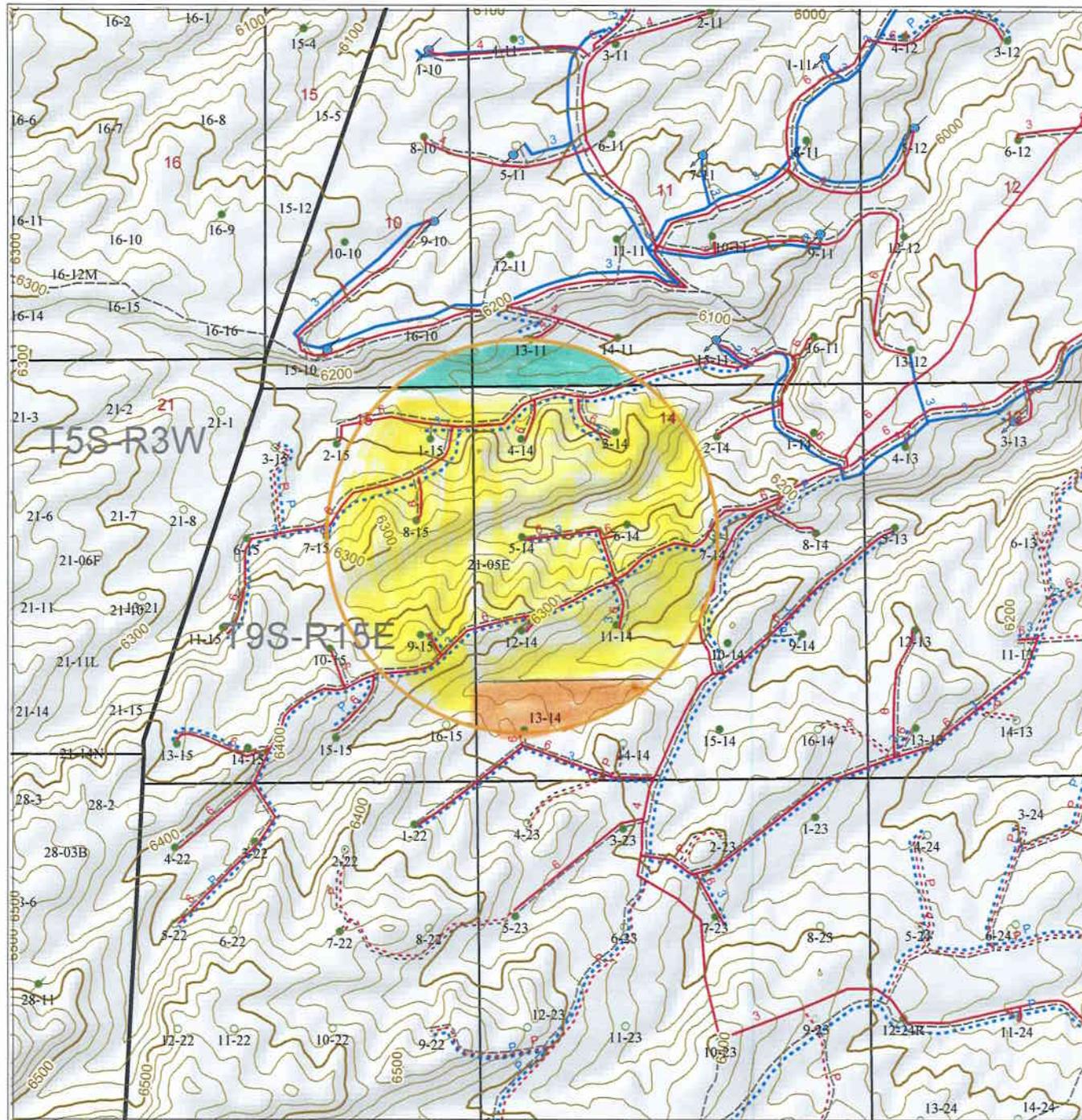
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



UTU-66184

UTU-68548

UTU-74826

Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines
- 1/2 mile radius of 5-14-9-15

Attachment A
Ashley 5-14-9-15
Section 14, T9S-R15E




1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 25, 2005

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1, 2, 3, E/2	UTU-66184 HBU	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBU	Newfield Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 15 East, SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBU	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #5-14-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 13 day of April, 2005.

Notary Public in and for the State of Colorado: Suzanne Bab

My Commission Expires: 8/29/05

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9/9/04
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbbs cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5603.48')
 TUBING ANCHOR: 5615.48' KB
 NO. OF JOINTS: 1 jts (32.47')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5650.75' KB
 NO. OF JOINTS: 2 jts (63.29')
 TOTAL STRING LENGTH: EOT @ 5715.59' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 2-6, 1-2' x 3/4" pony rod, 119-3/4" scraped rods; 90-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

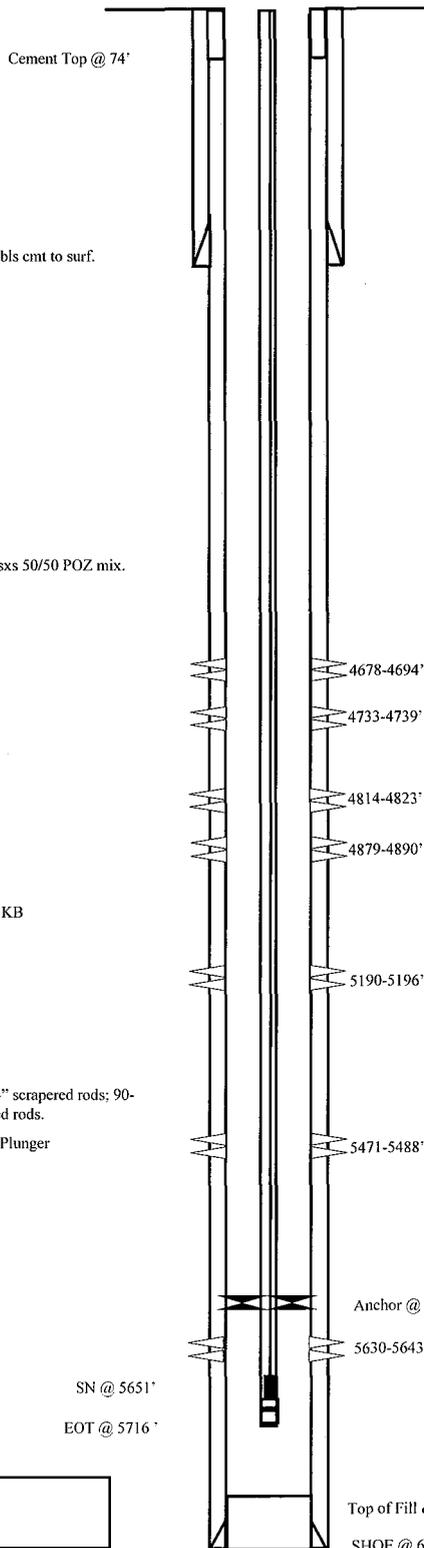
FRAC JOB

10/27/04 5471-5643' **Frac C1 & LODC sands as follows:**
 39,600#s 20/40 sand in 414 bbbs Lightning Frac 17 fluid. Treated @ avg press of 1611 psi w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc flush: 5469 gals. Actual flush: 5460 gals.

10/27/04 5190-5196' **Frac LODC sands as follows:**
 13,765# 20/40 sand in 233 bbbs Lightning Frac 17 fluid. Treated @ avg press of 2157 psi w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc flush: 5188 gal. Actual flush: 5208 gal.

10/27/04 4814-4890' **Frac C & B.5 sands as follows:**
 69,915# 20/40 sand in 538 bbbs lightning Frac 17 fluid. Treated @ avg press of 1875 psi w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc flush: 4812 gal. Actual flush: 4830 gal.

10/27/04 4678-4739' **Frac D2 & D3 sands as follows:**
 89,456# 20/40 sand in 633 bbbs Lightning Frac 17 fluid. Treated @ avg press of 1940 psi w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc flush: 4676 gal. Actual flush: 4578 gal.



PERFORATION RECORD

10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

NEWFIELD

Ashley Federal 5-14-9-15
 2033' FNL & 676' FWL
 SW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32465; Lease #UTU-66184

Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.79')
 DEPTH LANDED: 305.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.
 Cement Top @ 90'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5721.22')
 TUBING ANCHOR: 5733.22' KB
 NO. OF JOINTS: 1 jts (33.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5769.12' KB
 NO. OF JOINTS: 2 jts (66.19')
 TOTAL STRING LENGTH: EOT @ 5836.86' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 114-3/4" plain rods, 99-3/4" scraped rods, 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/1/03 5580'-5775' **Frac CP,5,2,3 sands as follows:**
 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.

10/1/03 4989'-5244' **Frac LODC and B2 sands as follows:**
 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.

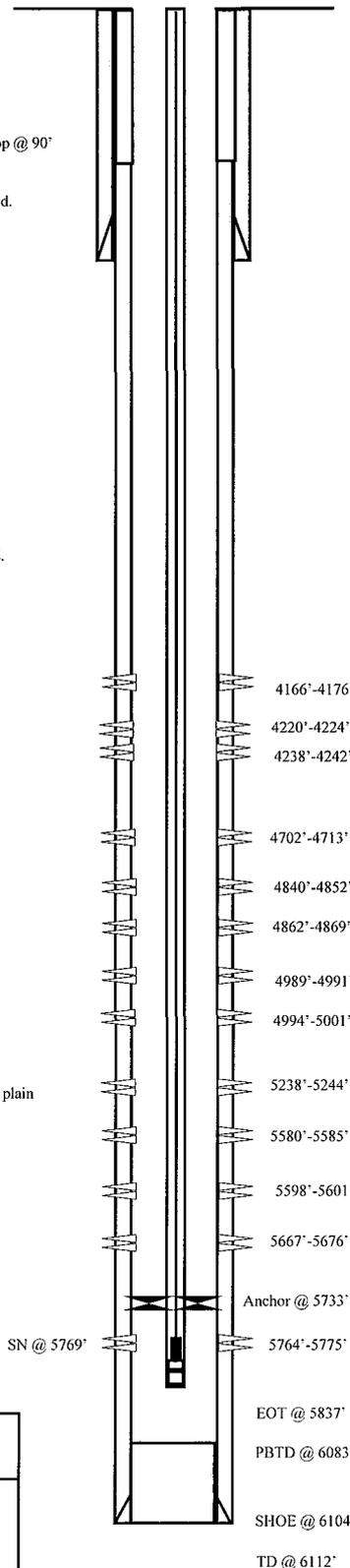
10/1/03 4840'-4869' **Frac C sands as follows:**
 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.

10/1/03 4166'-4242' **Frac GB 4 and 6 sands as follows:**
 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.

10/6/03 4702'-4713' **Frac D1 sands as follows:**
 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes





Inland Resources Inc.

Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

Ashley Federal 3-14-9-15

Spud Date: 10/24/03
 Put on Production: 12/12/03
 GL 6200' KB: 6212'

Initial Production: 132 BOPD,
 128 MCFD, 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.77')
 DEPTH LANDED: 309.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6167.94')
 DEPTH LANDED: 6165.94' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5886.47')
 TUBING ANCHOR: 5898.47' KB
 NO. OF JOINTS: 2 jts (64.74')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5966.01' KB
 NO. OF JOINTS: 2 jts (62.07')
 TOTAL STRING LENGTH: EOT @ 6029.63' W/12 'KB

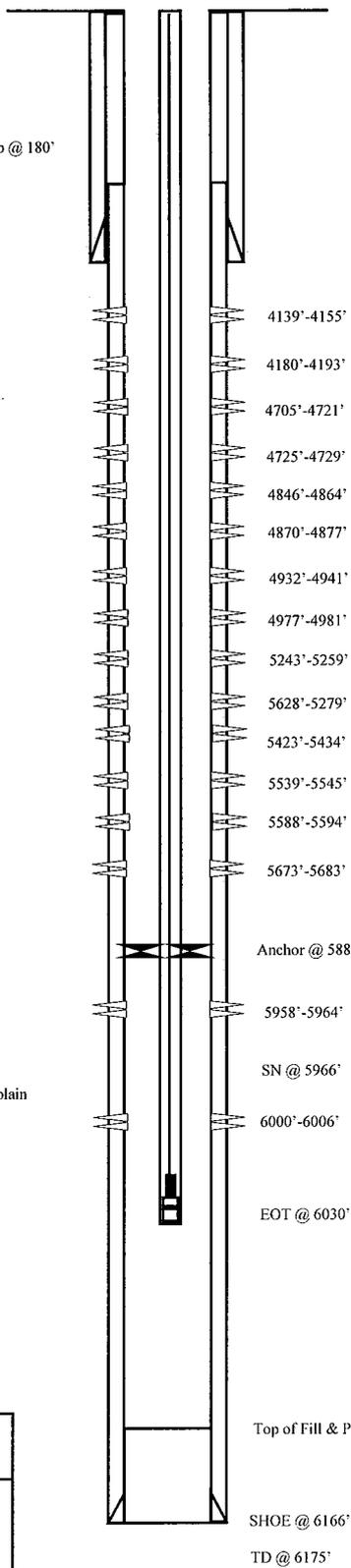
SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 19-3/4" scraped rods; 113-3/4" plain rods, 99-3/4" scraped rods, 1-8", x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 3/4" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/5/03	5958'-6006'	Frac CP5 and BS sands as follows: 39,215# 20/40 sand in 401 bbls Lightning 17 fluid. Treated @ avg press of 2080 psi w/avg rate of 24.4 BPM. ISIP 2150 psi. Calc flush: 5956 gal. Actual flush: 5955 gal.
12/5/03	5673'-5683'	Frac CP2 sands as follows: 34,873# 20/40 sand in 363 bbls Lightning 17 fluid. Treated @ avg press of 1811 psi w/avg rate of 24.5 BPM. ISIP 1806 psi. Calc flush: 5671 gal. Actual flush: 5670 gal.
12/5/03	5539'-5594'	Frac LODC and Stray sands as follows: 39,884# 20/40 sand in 387 bbls Lightning 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 25 BPM. ISIP 2530 psi. Calc flush: 5537 gal. Actual flush: 5548 gal
12/5/03	5423'-5434'	Frac LODC sands as follows: 64,425# 20/40 sand in 520 bbls Lightning 17 fluid. Treated @ avg press of 2684 psi w/avg rate of 24.2 BPM. ISIP 2440 psi. Calc flush: 5421 gal. Actual flush: 5418 gal.
12/5/03	5243'-5279'	Frac LODC sands as follows: 60,000# 20/40 sand in 484 bbls Lightning 17 fluid. Treated @ avg press of 2630 psi w/avg rate of 24.4 BPM. ISIP 2570 psi. Calc flush: 5241 gal. Actual flush: 5250 gal.
12/5/03	4932'-4981'	Frac B.5 and 1 sands as follows: 60,000# 20/40 sand in 474bbls Lightning 17 fluid. Treated @ avg press of 1970 psi w/avg rate of 24.6 BPM. ISIP 1990 psi. Calc flush: 4930 gal. Actual flush: 4914 gal.
12/5/03	4846'-4877'	Frac C sands as follows: 90,000# 20/40 sand in 655 bbls Lightning 17 fluid. Treated @ avg press of 2370 psi w/avg rate of 24.5 BPM. ISIP 2260 psi. Calc flush: 4844 gal. Actual flush: 4830 gal.
12/5/03	4705'-4729'	Frac D1 sands as follows: 100,000# 20/40 sand in 710 bbls Lightning 17 fluid. Treated @ avg press of 2926 psi w/avg rate of 27.4 BPM. ISIP 2750 psi. Calc flush: 4703 gal. Actual flush: 4704 gal.
12/5/03	4139'-4193'	Frac GB2 and 4 sands as follows: 80,620# 20/40 sand in 570 bbls Lightning 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.6 BPM. ISIP 2220 psi. Calc flush: 4137 gal. Actual flush: 4032 gal.

08/18/04 Parted rods. Updated rod detail.



PERFORATION RECORD

Date	Depth Range	SPF	Holes
12/2/03	6000'-6006'	4 JSPF	24 holes
12/2/03	5958'-5964'	4 JSPF	24 holes
12/5/03	5673'-5683'	4 JSPF	40 holes
12/5/03	5588'-5594'	4 JSPF	24 holes
12/5/03	5539'-5545'	4 JSPF	24 holes
12/5/03	5423'-5434'	4 JSPF	44 holes
12/5/03	5268'-5279'	2 JSPF	22 holes
12/5/03	5243'-5259'	2 JSPF	32 holes
12/5/03	4977'-4981'	4 JSPF	16 holes
12/5/03	4932'-4941'	4 JSPF	36 holes
12/5/03	4870'-4877'	2 JSPF	14 holes
12/5/03	4846'-4864'	2 JSPF	36 holes
12/5/03	4725'-4729'	2 JSPF	8 holes
12/5/03	4705'-4721'	2 JSPF	32 holes
12/5/03	4180'-4193'	2 JSPF	26 holes
12/5/03	4139'-4155'	2 JSPF	32 holes

NEWFIELD

Ashley Federal 3-14-9-15

587' FNL & 1940' FWL

NENW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32397; Lease #UTU-66184

Ashley Federal 4-14-9-15

Spud Date: 12/17/03
 Put on Production: 02/20/04
 GL: 6168' KB: 6180'

Initial Production: 110 BOPD,
 215 MCFD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.3')
 DEPTH LANDED: 314.3' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

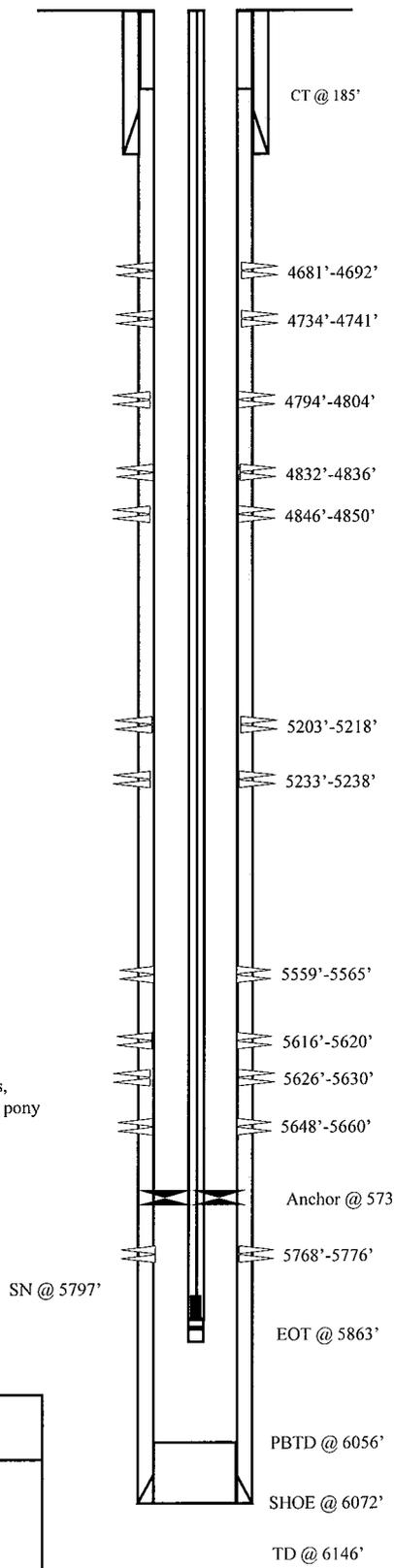
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6074.14')
 DEPTH LANDED: 6072.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 185'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5717.21')
 TUBING ANCHOR: 5729.71' KB
 NO. OF JOINTS: 2 jts (64.71')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5797.17' KB
 NO. OF JOINTS: 2 jts (64.57')
 TOTAL STRING LENGTH: EOT @ 5863.24' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 115- 3/4" plain rods, 101-3/4" scraped rods, 2-2', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 14.5' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

2/16/04 5559'-5776' **Frac CP and stray sands as follows:**
 80,000# 20/40 sand in 615 bbls
 Lightning 17 fluid. Treated @ avg. press of 1740 psi w/ avg. rate of 24.5 BPM. ISIP: 1880 psi. Calc flush: 5559 gal. Actual flush: 5599 gal.

2/16/04 5203'-5238' **Frac LODC sands as follows:**
 40,362# 20/40 sand in 383 bbls
 Lightning 17 fluid. Treated @ avg. press of 2465 psi w/ avg. rate of 24.7 BPM. ISIP: 2460 psi. Calc flush: 5201 gal. Actual flush: 5616 gal. (5 bbls 15% HCL acid in flush)

2/16/04 4794'-4850' **Frac C and D3 sands as follows:**
 68,968# 20/40 sand in 542 bbls
 Lightning 17 fluid. Treated @ avg. press of 2200 psi w/ avg. rate of 24.8 BPM. ISIP: 2440 psi. Calc flush: 4792 gal. Actual flush: 4830 gal. (5 bbls 15% HCL acid in flush)

2/16/04 4681'-4804' **Frac D sands as follows:**
 73,422# 20/40 sand in 546 bbls
 Lightning 17 fluid. Treated @ avg. press of 2685 psi w/ avg. rate of 24.7 BPM. ISIP: 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

9/15/04
 Rods came unscrewed. Update rod detail.

PERFORATION RECORD

2/12/04	5768'-5776'	4 JSPF	32 holes
2/12/04	5648'-5660'	4 JSPF	48 holes
2/12/04	5626'-5630'	4 JSPF	16 holes
2/12/04	5616'-5620'	4 JSPF	16 holes
2/12/04	5559'-5565'	4 JSPF	24 holes
2/16/04	5233'-5238'	4 JSPF	20 holes
2/16/04	5203'-5218'	4 JSPF	60 holes
2/16/04	4846'-4850'	4 JSPF	16 holes
2/16/04	4832'-4836'	4 JSPF	16 holes
2/16/04	4794'-4804'	4 JSPF	40 holes
2/16/04	4734'-4741'	4 JSPF	28 holes
2/16/04	4681'-4692'	4 JSPF	44 holes

Inland Resources Inc.

Ashley Federal 4-14-9-15

665 FNL & 666 FWL

NWNW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32398 ; Lease #UTU-66184

ASHLEY FEDERAL 6-14-9-15

Spud Date: 9-10-2004
 Put on Production: 10/26/04
 GL: 6185' KB: 6197'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.28')
 DEPTH LANDED: 335.28' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6063.23')
 DEPTH LANDED: 6061.23' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 136'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 160 jts (5186.52')
 TUBING ANCHOR: 5198.52' KB
 NO. OF JOINTS: 2 jts (67.77')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5266.29' KB
 NO. OF JOINTS: 2 jts (67.43')
 TOTAL STRING LENGTH: EOT @ 5332.62' w/ 12' KB

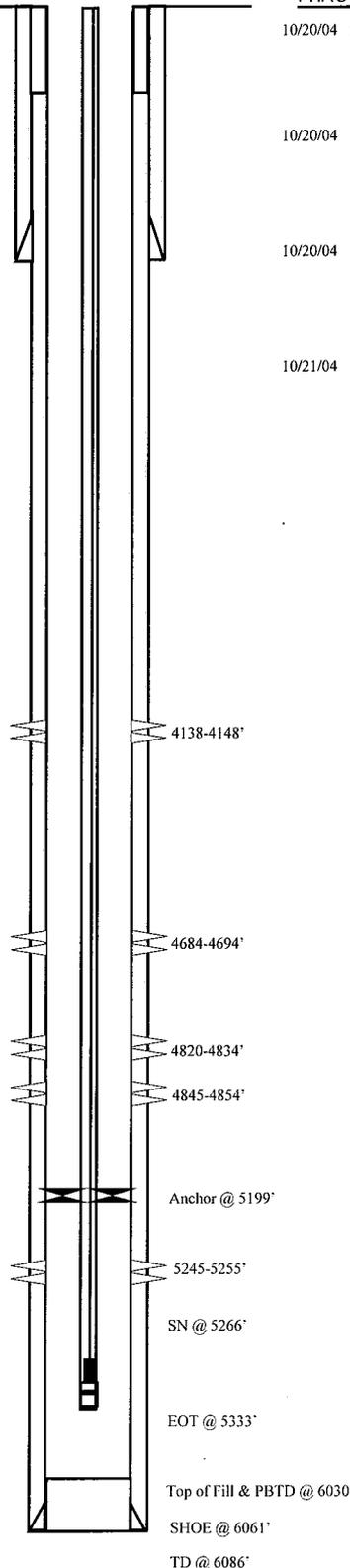
SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 1-6', 8' x 3/4" pony rod, 100-3/4" scraped rods; 94-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 15' RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/20/04	5245-5255'	Frac LODC sands as follows: 19,359#s 20/40 sand in 252 bbls Lightning Frac 17 fluid. Treated @ avg press of 2155 psi w/avg rate of 14.7 BPM. Calc. flush: 5243 gal. Actual flush: 5242 gal.
10/20/04	4820-4854'	Frac C sands as follows: 89,941# 20/40 sand in 654 bbls Lightning Frac 17 fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4818 gal. Actual flush: 4859 gal.
10/20/04	4684-4694'	Frac D1 sands as follows: 84,571# 20/40 sand in 621 bbls lightning Frac 17 fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4682 gal. Actual flush: 4683 gal.
10/21/04	4138-4148'	Frac GB4 sands as follows: 26,527# 20/40 sand in 259 bbls Lightning Frac 17 fluid. Treated @ avg press of 1580 psi w/avg rate of 14.6 BPM. ISIP 2250 psi. Calc flush: 4136 gal. Actual flush: 4053 gal.

Cement Top @ 136'



PERFORATION RECORD

10/18/04	5245-5255'	4 JSPF 40holes
10/20/04	4845-4854'	4 JSPF 36holes
10/20/04	4820-4834'	4 JSPF 56holes
10/20/04	4684-4694'	4 JSPF 40holes
10/20/04	4138-4148'	4 JSPF 40holes

NEWFIELD

Ashley Federal 6-14-9-15
 1830' FNL & 2081' FWL
 SE/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32466; Lease #UTU-66184

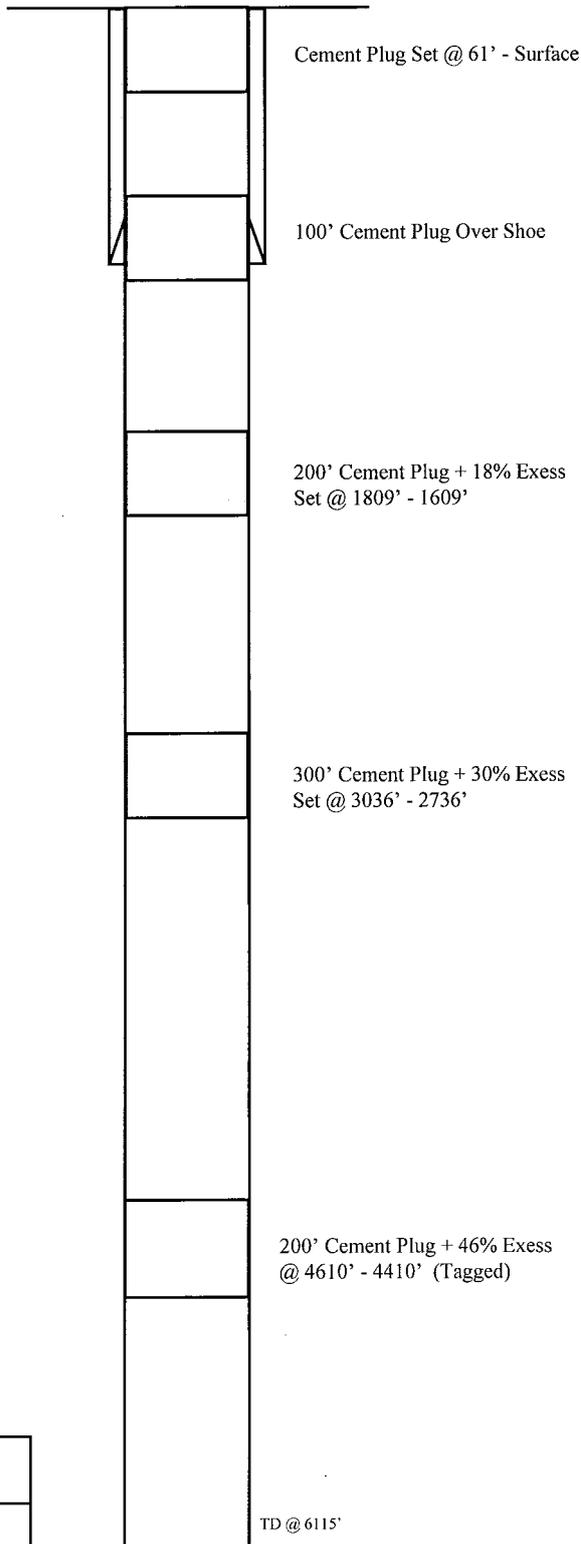
Ashley Federal #7-14-9-15

Spud Date: 12/21/94
 P&A'd: 1/3/95
 GL: 6217' KB: 6232'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: N/A
 WEIGHT: 24#
 LENGTH: N/A
 DEPTH LANDED: 333.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 235 sxs Class "G" cmt w/2% CaCl

P&A Wellbore
 Diagram



LOGS: Dual Induction - SFL
 Compensated Neutron-Formation Density

	Inland Resources Inc.
	Ashley Federal #7-14 1989 FNL 2048 FEL SWNE Section 14-T9S-R15E Duchesne Co, Utah API #43-013-31479; Lease #U-66184

Ashley Federal #11-14-9-15

Spud Date: 9/22/04
 Put on Production: 11/16/04
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.04')
 DEPTH LANDED: 306.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 1 bbls cmt to surf.

Cement Top @ 357'

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6006.7')
 DEPTH LANDED: 6004.7' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 357'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4776.38')
 TUBING ANCHOR: 4788.38' KB
 NO. OF JOINTS: 3 jts (97.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4888.78' KB
 NO. OF JOINTS: 2 jts (65.10')
 TOTAL STRING LENGTH: EOT @ 4955.43' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rods (used), 1-3/4" plain rod (used), 99-3/4" scraped rods (used), 79-3/4" plain rods (used), 10-3/4" scraped rods (used), 6-1 1/2" weight rods (used).
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump.
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

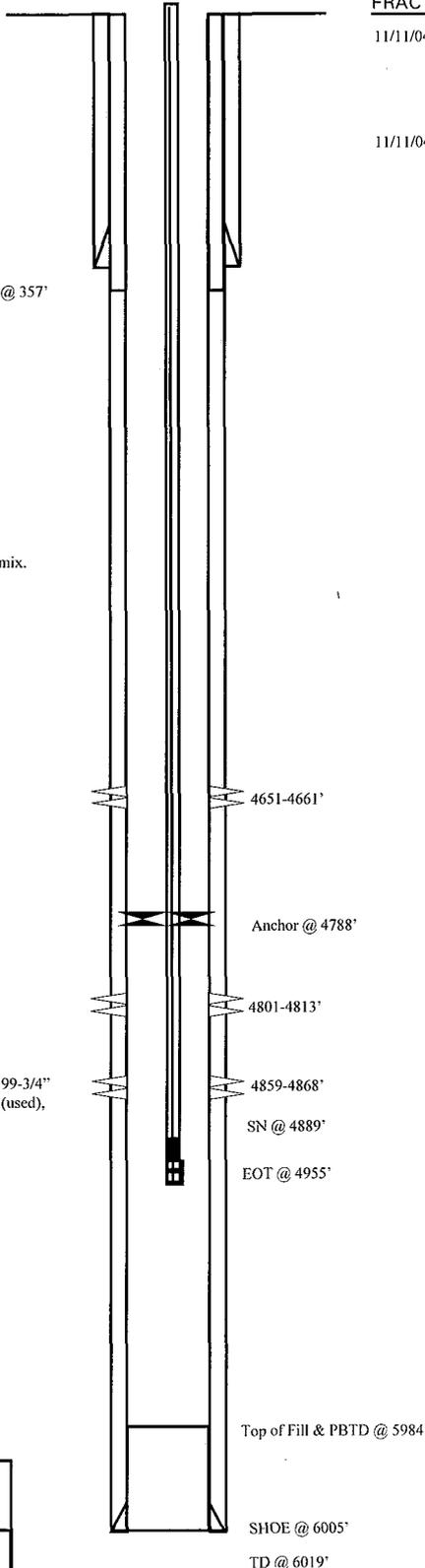
FRAC JOB

11/11/04 4801-4868' **Frac C & B.5 sands as follows:**
 59,811#s 20/40 sand in 481 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1775 psi
 w/avg rate of 25 BPM. ISIP 2150. Calc
 flush 4799 gal. Actual flush: 4843 gal.

11/11/04 4651-4661' **Frac D1 sands as follows:**
 24,145# 20/40 sand in 271 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1975 psi
 w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc
 flush: 4649 gal. Actual flush: 4565 gal.

PERFORATION RECORD

11/03/04	4859-4868'	4 JSPF	36 holes
11/03/04	4801-4813'	4 JSPF	48 holes
11/11/04	4651-4661'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 11-14-9-15
 2076' FSL & 1921' FWL
 NE/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32467; Lease #UTU-66184

Ashley Federal #12-14-9-15

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.
 Cement Top @ 193'

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 151 jts (4875.73')
 TUBING ANCHOR: 4887.73' KB
 NO. OF JOINTS: 3 jts (95.53')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4986.06' KB
 NO. OF JOINTS: 2 jts (63.93')
 TOTAL STRING LENGTH: EOT @ 5051.54' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 1-4" x 3/4" pony rods, 120-3/4" scraped rods, 63-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 3/4" x 12' x 15.5" RHAC pump.
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL
 SN @ 4986'

FRAC JOB

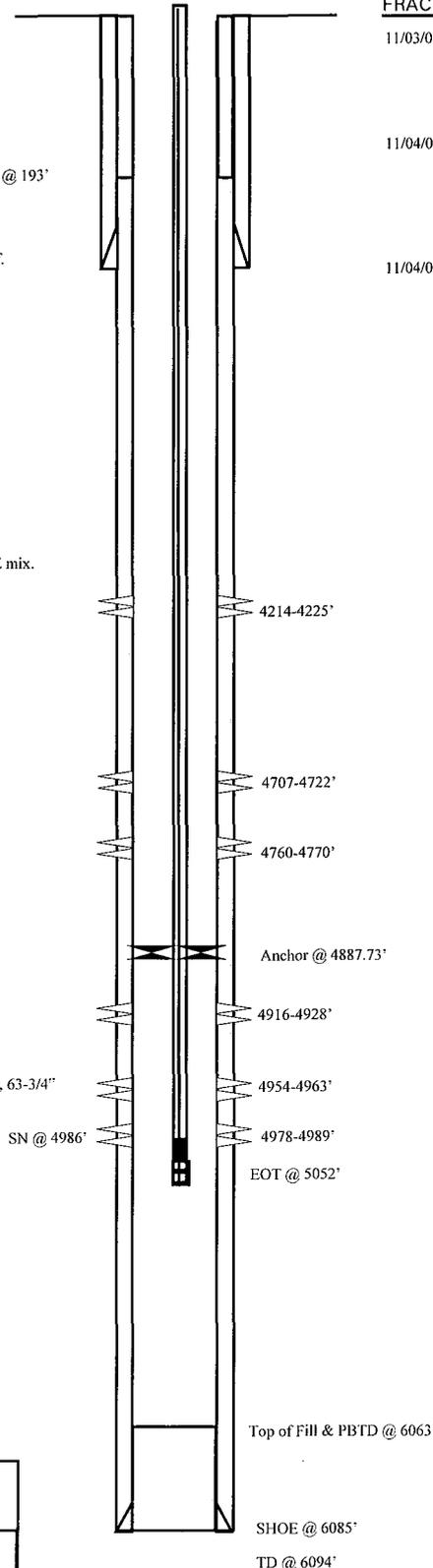
11/03/04 4916-4989' **Frac B.5 & 1 & 2 sands as follows:**
 128,138#'s 20/40 sand in 887 bbls Lightning Frac 17 fluid. Treated @ avg press of 1602 psi w/avg rate of 24.9 BPM. ISIP 2150. Calc flush 4914 gal. Actual flush: 4725 gal.

11/04/04 4707-4770' **Frac D1 & 2 sands as follows:**
 109,362# 20/40 sand in 781 bbls Lightning Frac 17 fluid. Treated @ avg press of 1607 psi w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc flush: 4705 gal. Actual flush: 4704 gal.

11/04/04 4214-4225' **Frac GB6 sands as follows:**
 58,492# 20/40 sand in 480 bbls Lightning Frac 17 fluid. Treated @ avg press of 1894 psi w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc flush: 4212 gal. Actual flush: 4116 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
10/28/04	4978-4989'	4 JSPF	44 holes
10/28/04	4954-4963'	4 JSPF	36 holes
10/28/04	4916-4928'	4 JSPF	48 holes
11/03/04	4760-4770'	4 JSPF	40 holes
11/03/04	4707-4722'	4 JSPF	60 holes
11/04/04	4214-4225'	4 JSPF	44 holes



NEWFIELD

Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

Ashley Federal 13-14-9-15

Spud Date: 10/25/04
 Put on Production: 1/9/05
 GL: 6271' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.35')
 DEPTH LANDED: 314.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6019.16')
 DEPTH LANDED: 6017.16' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5540.04')
 TUBING ANCHOR: 5552.04' KB
 NO. OF JOINTS: 2 jts (65.21')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5620.05' KB
 NO. OF JOINTS: 2 jts (65.28)
 TOTAL STRING LENGTH: EOT @ 5686.88' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 108-3/4" plain rods, 100-3/4" scraped rods, 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/30/04 5586'-5605' **Frac CP2 sands as follows:**
 39,989# 20/40 sand in 432 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1552 psi
 w/avg rate of 24.5 BPM. ISIP 1720 psi. Calc
 flush: 5584 gal. Actual flush: 5628 gal.

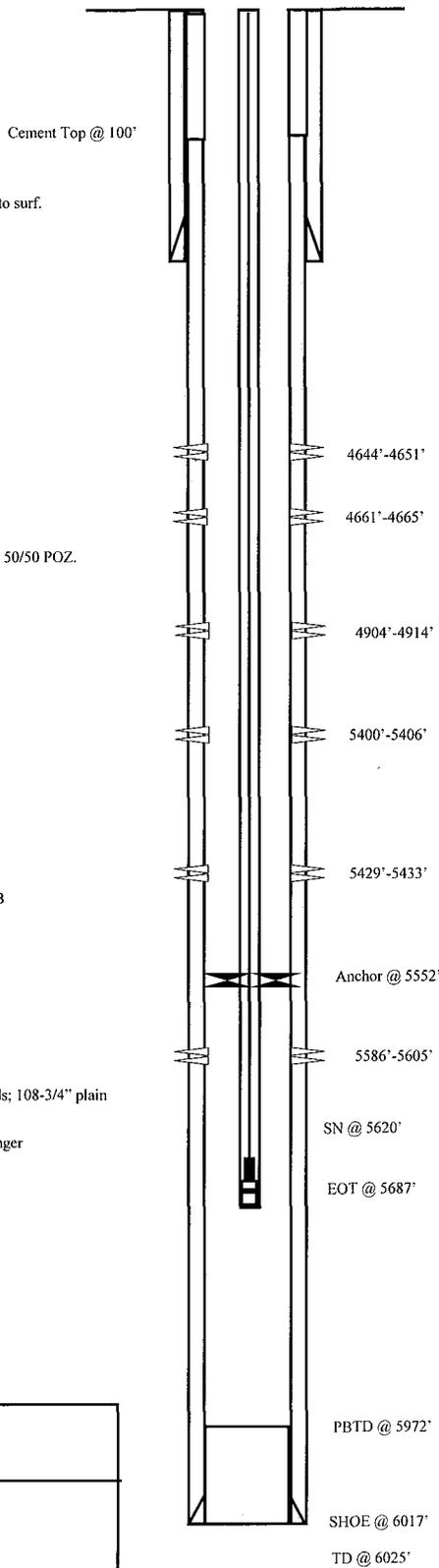
12/30/04 5400'-5433' **Frac CP1 sands as follows:**
 25,225# 20/40 sand in 306 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2509 psi
 w/avg rate of 24.3 BPM. ISIP 3080 psi. Calc
 flush: 5398 gal. Actual flush: 5418 gal.

12/30/04 4904'-4914' **Frac B2 sands as follows:**
 34,459# 20/40 sand in 342 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2021 psi
 w/avg rate of 24.5 BPM. ISIP 2170 psi. Calc
 flush: 4902 gal. Actual flush: 4914 gal.

12/30/04 4644'-4665' **Frac D1 sands as follows:**
 35,341# 20/40 sand in 344 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1837 psi
 w/avg rate of 24.7 BPM. ISIP 2180 psi. Calc
 flush: 4642 gal. Actual flush: 4578 gal.

PERFORATION RECORD

12/22/04	5586'-5605'	4 JSFP	76 holes
12/30/04	5429'-5433'	4 JSFP	16 holes
12/30/04	5400'-5406'	4 JSFP	24 holes
12/30/04	4904'-4914'	4 JSFP	40 holes
12/30/04	4661'-4665'	4 JSFP	16 holes
12/30/04	4644'-4651'	4 JSFP	28 holes



NEWFIELD
Ashley Federal 13-14-9-15 664 FSL & 659 FWL SW/SW Sec. 15, T9S R15E Duchesne, County API# 43-013-32468; Lease# UTU68548

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
 Put on Production: 12/3/03
 GL: 6177' KB: 6189'

Initial Production: 73 BOPD,
 118 MCFD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.61')
 DEPTH LANDED: 313.61' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6116.11')
 DEPTH LANDED: 6114.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5525.45')
 TUBING ANCHOR: 5537.45' KB
 NO. OF JOINTS: 1 jts (32.29')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5572.49' KB
 NO. OF JOINTS: 2 jts (64.56')
 TOTAL STRING LENGTH: EOT @ 5638.55' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods, 99-3/4" scraped rods, 1-2", x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
 25,338# 20/40 sand in 293 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 22.4 BPM. ISIP 2280 psi. Calc flush: 5560 gal. Actual flush: 5560 gal.

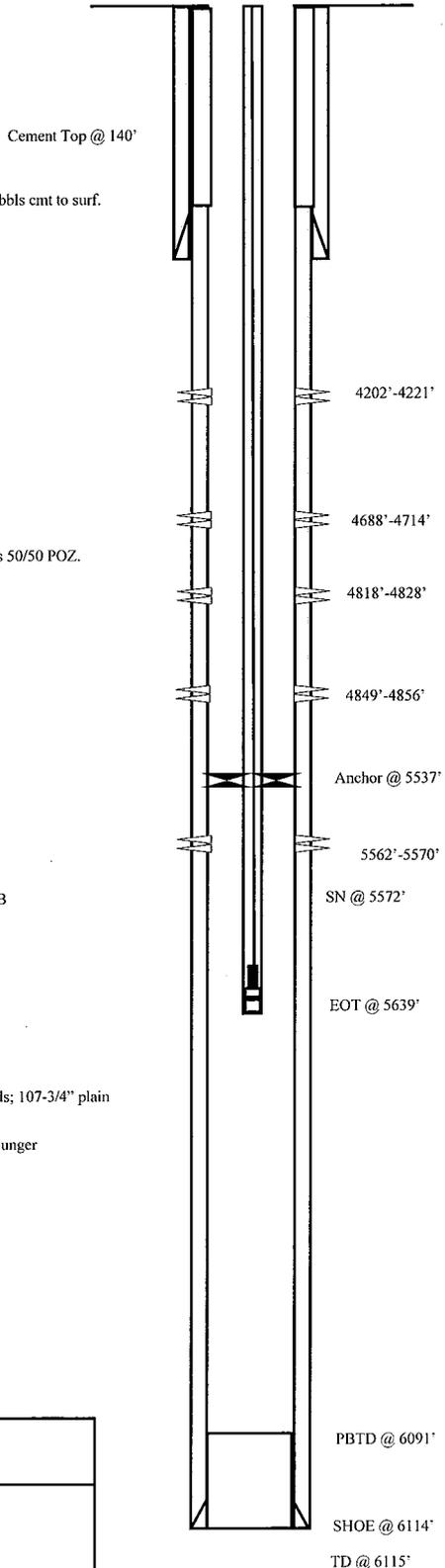
11/21/03 4818'-4856' **Frac C sands as follows:**
 50,455# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc flush: 4816 gal. Actual flush: 4851 gal.

11/21/03 4688'-4714' **Frac D1 sands as follows:**
 118,978# 20/40 sand in 812 bbls Lightning Frac 17 fluid. Treated @ avg press of 1785 psi w/avg rate of 22.4 BPM. ISIP 2050 psi. Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
 70,031# 20/40 sand in 517 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.6 BPM. ISIP 2350 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes



NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL
 NE/NE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32402; Lease #UTU-66184

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
Put on Production: 12/12/03

Initial Production: 74 BOPD,
75 MCFD, 25 BWPD

GL: 6245' KB: 6257'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.63')
DEPTH LANDED: 313.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (6085.91') KB
DEPTH LANDED: 6083.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

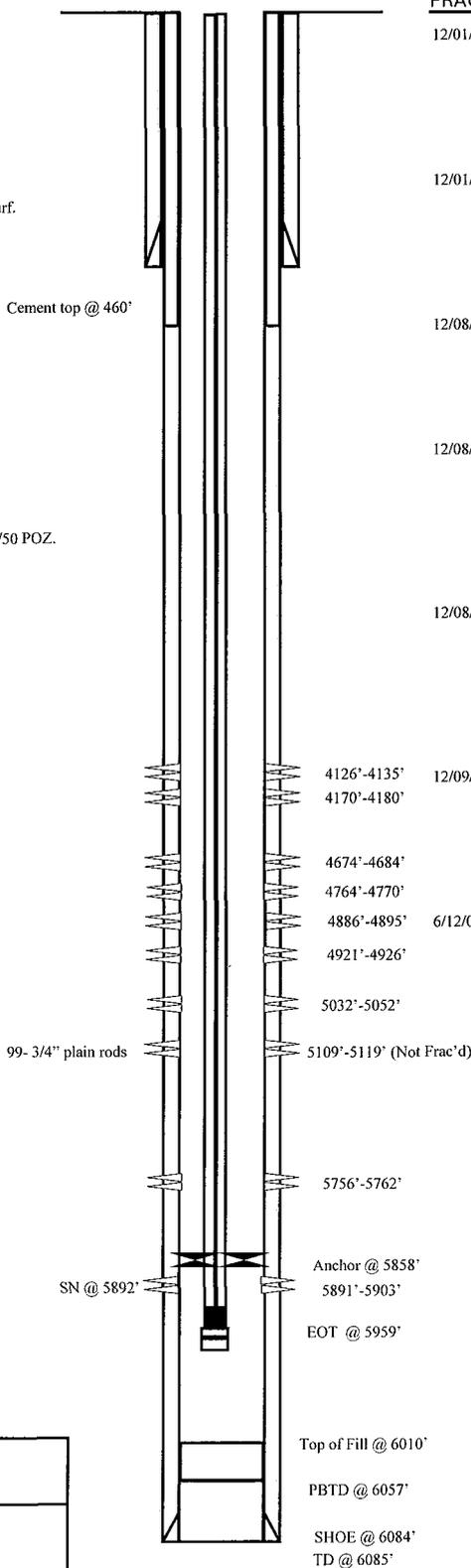
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5845.67')
ANCHOR: 5857.67'
NO. OF JOINTS: 1 jt. (32.25')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5892.67'
NO. OF JOINTS: 2 (64.70')
TOTAL STRING LENGTH: EOT @ 5958.87'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods, 99- 3/4" plain rods (new), 99- 3/4" scraped rods, 2', 8" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15' RHAC rod pump
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM
LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

12/01/03	5756'-5903'	Frac CP sands as follows: 40,231# s sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—inc. 2 bbls pump/ line volume**
12/01/03	5032'-5052'	Frac A .5 sands as follows: 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—inc. 2 bbls pump & line volume**
12/08/03	4886'-4926'	Frac B .5 & B1 sands as follows: 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.
12/08/03	4764'-4770'	Frac D2 sands as follows: 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—inc. 2 bbls pump & line volume**
12/08/03	4674'-4684'	Frac D1 sands as follows: 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—inc. 2 bbls pump/ line volume**
12/09/03	4126'-4180'	Frac GB4 & GB6 sands as follows: 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.
6/12/04		Stuck plunger. Update rod details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL

SW/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32405; Lease #UTU-66184/73520X

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
 Put on Production: 9/2/04
 GL: 6251' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.17')
 DEPTH LANDED: 316.02' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5986.5')
 DEPTH LANDED: 5982.1' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5705.40')
 TUBING ANCHOR: 5717.40' KB
 NO. OF JOINTS: 2 jts (65.14')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5785.34' KB
 NO. OF JOINTS: 2 jts (65.14')
 TOTAL STRING LENGTH: EOT @ 5852.03' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 115-3/4" plain rods, 99-3/4" scraped rods, 1-6", 1-2' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/30/04 5776'-5800' **Frac CP3 sands as follows:**
 19,306# 20/40 sand in 268 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2225 psi
 w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc
 flush: 5774 gal. Actual flush: 5775 gal.

9/30/04 5660'-5670' **Frac CP 1 sands as follows:**
 59,588# 20/40 sand in 495 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1890 psi
 w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc
 flush: 5658 gal. Actual flush: 5657 gal.

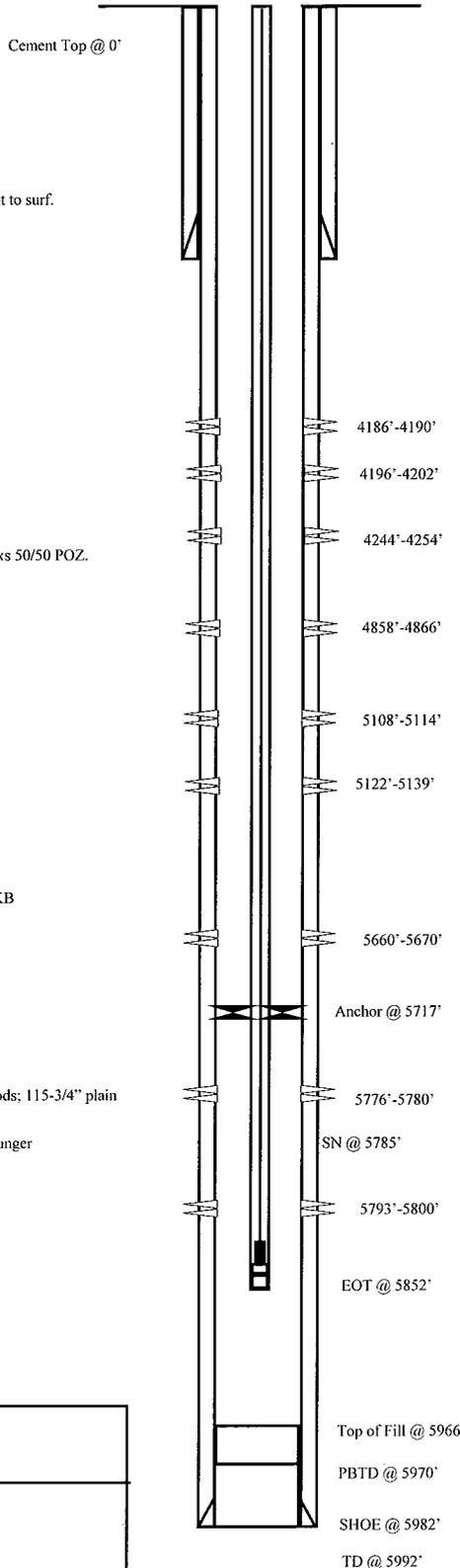
9/30/04 4858'-4866' **Frac C sands as follows:**
 15,525# 20/40 sand in 217 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2370 psi
 w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc
 flush: 4856 gal. Actual flush: 4855 gal.

9/30/04 4186' - 4254' **Frac GB4 and 6 sands as follows:**
 66,213# 20/40 sand in 477 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2095 psi
 w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc
 flush: 4184 gal. Actual flush: 3360 gal.

10/27/04 5108-5139' **Frac A1 and 3 sands as follows:**
 79,678# 20/40 sand in 629 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3709 psi
 w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc
 flush: 1384 gal. Actual flush: 1176 gal.

PERFORATION RECORD

Date	Interval	Countdown	Holes
9/24/04	5793'-5800'	4 JSFP	28 holes
9/24/04	5776'-5780'	4 JSFP	16 holes
9/30/04	5660'-5670'	4 JSFP	40 holes
9/30/04	4858'-4866'	4 JSFP	32 holes
9/30/04	4244'-4254'	4 JSFP	40 holes
9/30/04	4196'-4202'	4 JSFP	32 holes
9/30/04	4186'-4190'	4 JSFP	16 holes
10/27/04	5122'-5139'	4 JSFP	68 holes
10/27/04	5108'-5114'	4 JSFP	24 holes



NEWFIELD

Ashley Federal 8-15-9-15
 1755 FNL & 767 FEL
 SE/NE Sec. 15, T9S R17E
 Duchesne, County
 API# 43-013-32406; Lease# UTU66184

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
 Put on Production: 10/21/04
 GL: 6333' KB: 6345'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.45')
 DEPTH LANDED: 301.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.
 Cement Top @ 204'

PRODUCTION CASING

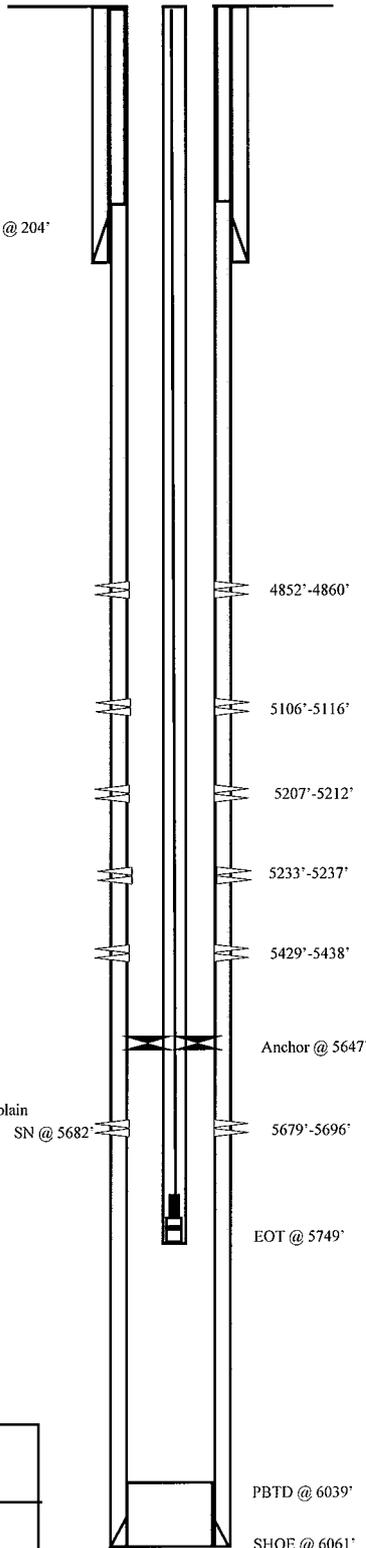
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6062.66')
 DEPTH LANDED: 6060.66' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5635.10')
 TUBING ANCHOR: 5647.10' KB
 NO. OF JOINTS: 1 jts (32.39')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5682.29' KB
 NO. OF JOINTS: 2 jts (64.88')
 TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 111-3/4" plain rods, 99-3/4" scraped rods, 1-4", 1-6", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/SM plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/15/04 5679'-5696' **Frac CPI sands as follows:**
 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.

10/15/04 5429'-5438' **Frac LODC sands as follows:**
 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.

10/15/04 5207'-5237' **Frac LODC sands as follows:**
 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.

10/15/04 5106'-5116' **Frac A1 sands as follows:**
 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.

10/15/04 4852'-4860' **Frac C sands as follows:**
 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32470; Lease# UTU-66184

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

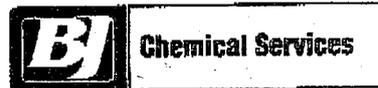
Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163 Sample Date: 01/10/2005
 Specific Gravity: 1.002
 TDS: 674
 pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION COMPANY Lab Test No: 2005400163

DownHole SAT™ Scale Prediction @ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbis)
Calcite (CaCO3)	5.02	1.13
Aragonite (CaCO3)	4.41	1.09
Witherite (BaCO3)	0	-4.08
Strontianite (SrCO3)	0	-.99
Magnesite (MgCO3)	2.13	.628
Anhydrite (CaSO4)	.0183	-369.47
Gypsum (CaSO4*2H2O)	.0429	-249.59
Barite (BaSO4)	0	-.024
Celestite (SrSO4)	0	-49.8
Silica (SiO2)	0	-28.21
Brucite (Mg(OH)2)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO3)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na2SO4)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

page 3 of 6

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

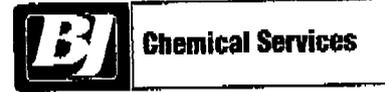
Listed below please find water analysis report from: Run A, ASHLEY 5-14-9-15 TREATER

Lab Test No: 2005400913 Sample Date: 02/28/2005
 Specific Gravity: 1.013
 TDS: 18697
 pH: 8.50

Cations:	mg/L	as:
Calcium	40.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	7104	(Na ⁺)
Iron	75.00	(Fe ⁺⁺)
Manganese	0.30	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	854	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻²)
Chloride	10600	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400913

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbis)
Calcite (CaCO ₃)	11.21	15.16
Aragonite (CaCO ₃)	9.32	14.61
Witherite (BaCO ₃)	0	-4.76
Strontianite (SrCO ₃)	0	-1.25
Magnesite (MgCO ₃)	8.74	12.08
Anhydrite (CaSO ₄)	0	-673.2
Gypsum (CaSO ₄ *2H ₂ O)	0	-820.36
Barite (BaSO ₄)	0	-7.23
Celestite (SrSO ₄)	0	-169.84
Silica (SiO ₂)	0	-79.96
Brucite (Mg(OH) ₂)	.0192	-2.12
Magnesium silicate	0	-128.1
Siderite (FeCO ₃)	4704	4.29
Halite (NaCl)	< 0.001	-190205
Thenardite (Na ₂ SO ₄)	0	-56490
Iron sulfide (FeS)	0	>-0.001

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 5 of 6

1) Johnson Water

2) Ashley 5-14-9-15

Report Date: 03-01-2005

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	45.30	Calcite (CaCO3)	13.67
Aragonite (CaCO3)	37.66	Aragonite (CaCO3)	13.60
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-4.03
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-1.07
Magnesite (MgCO3)	40.32	Magnesite (MgCO3)	11.49
Anhydrite (CaSO4)	0.00860	Anhydrite (CaSO4)	-485.56
Gypsum (CaSO4*2H2O)	0.00750	Gypsum (CaSO4*2H2O)	-590.92
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.981
Magnesium silicate	0.00	Magnesium silicate	-119.03
Iron hydroxide (Fe(OH)3)	383606	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	>-0.001
SIMPLE INDICES		BOUND IONS	TOTAL FREE
Langelier	1.95	Calcium	150.00 121.75
Stiff Davis Index	2.07	Barium	0.00 0.00
		Carbonate	145.36 24.13
		Phosphate	0.00 0.00
		Sulfate	50.00 38.35

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 6 of 6

1) Johnson Water

2) Ashley 5-14-9-15

Report Date: 03-01-2005

CATIONS		ANIONS	
Calcium (as Ca)	150.00	Chloride (as Cl)	5550
Magnesium (as Mg)	107.00	Sulfate (as SO4)	50.00
Barium (as Ba)	0.00	Dissolved CO2 (as CO2)	8.63
Strontium (as Sr)	0.00	Bicarbonate (as HCO3)	579.29
Sodium (as Na)	3554	Carbonate (as CO3)	145.36
Iron (as Fe)	37.70	H2S (as H2S)	0.00
Manganese (as Mn)	0.150		

PARAMETERS

pH	8.43
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	10215
Molar Conductivity	14327

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #5-14-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4678	4739	4709	2420	0.95	2410
4814	4890	4852	2265	0.90	2255
5190	5196	5193	2360	0.89	2349
5471	5643	5557	1840	0.77	1828
				Minimum	<u><u>1828</u></u> ←

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
Page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-14-9-15 Report Date: Oct. 28, 2004 Day: 02a
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 335' Prod Csg: 5-1/2" @ 6030' Csg PBTD: 5959'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5630-5643'	4/52
LODC sds	5471-5488'	4/68			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Oct-04 SITP: _____ SICP: 80

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP1 sds & LODC sds, stage #1 down casing w/ 39,600#'s of 20/40 sand in 414 bbls Lightning 17 frac fluid. Open well w/ 80 psi on casing. Perfs broke down @ 2675 psi, back to 1365 psi w/ 1.8 bbls of fluid. Treated @ ave pressure of 1611 w/ ave rate of 24.9 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 1840. 556 bbls EWTR. Leave pressure on well.

See day2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 Starting oil rec to date: _____
 Fluid lost/recovered today: 414 Oil lost/recovered today: _____
 Ending fluid to be recovered: 556 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: CP1 & LODC sds down casing

4368 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5060 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5460 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$650
Betts frac water	\$460
NPC fuel gas	\$100
BJ Services CP1	\$17,250
NPC Supervisor	\$80
_____	_____
_____	_____

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 1941 Max Rate: 25 Total fluid pmpd: 414 bbls
 Avg TP: 1611 Avg Rate: 24.9 Total Prop pmpd: 39,600#'s
 ISIP: 1840 5 min: _____ 10 min: _____ 15 min: .77

Completion Supervisor: Ron Shuck

DAILY COST: \$18,570
 TOTAL WELL COST: \$275,580



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-14-9-15 Report Date: Oct. 28, 2004 Day: 02b
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 335' Prod Csg: 5-1/2" @ 6030' Csg PBTD: 5959'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5300'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5630-5643'	4/52
LODC sds	5190-5196'	4/24			
LODC sds	5471-5488'	4/68			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Oct-04 SITP: _____ SICP: 1540

Day2b.

RU Patterson WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 6' perf gun. Set plug @ 5300'. Perforate LODC sds @ 5190-5196' w/ 4" Port guns (19 gram, .41"HE, 90°) w/ 4 spf for total of 24 shots. RU BJ & frac stage #2 w/ 13,765#'s of 20/40 sand in 233 bbls Lightning 17 frac fluid. Open well w/ 1540 psi on casing. Perfs broke down @ 4097 psi, back to 2480 psi w/ 1.8 bbls of fluid. Treated @ ave pressure of 2157 w/ ave rate of 14.7 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2360. 789 bbls EWTR. Leave pressure on well. See day2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 556 Starting oil rec to date: _____
 Fluid lost/recovered today: 233 Oil lost/recovered today: _____
 Ending fluid to be recovered: 789 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$170
NPC fuel gas	\$40
BJ Services LODC sd	\$6,490
NPC Supervisor	\$80
Patterson LODC sds	\$2,650

Procedure or Equipment detail: LODC sds down casing

1218 gals of pad

970 gals w/ 1-5 ppg of 20/40 sand

2390 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5208 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2245 Max Rate: 14.6 Total fluid pmpd: 233 bbls
 Avg TP: 2157 Avg Rate: 14.7 Total Prop pmpd: 13,765#'s
 ISIP: 2360 5 min: _____ 10 min: _____ 15 min: .89

Completion Supervisor: Ron Shuck

DAILY COST: \$11,660
 TOTAL WELL COST: \$287,240



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-14-9-15 Report Date: Oct. 28, 2004 Day: 02c
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 335' Prod Csg: 5-1/2" @ 6030' Csg PBTD: 5959'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 4990'
 Plugs 5300'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5630-5643'	4/52
C sds	4814-4823'	4/36			
B.5 sds	4879-4890'	4/44			
LODC sds	5190-5196'	4/24			
LODC sds	5471-5488'	4/68			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Oct-04 SITP: _____ SICP: 1845

Day2c.

RU Patterson WLT. RIH w/ frac plug & 11' perf.gun. Set plug @ 4990'. Perforate B.5 sds @ 4879-4890' & 4814-4823' w/ 4 spf for total of 80 shots. RU BJ & frac stage #3 w/ 69,915#'s of 20/40 sand in 538 bbls Lightning 17 frac fluid. Open well w/ 1845 psi on casing. Perfs broke down @ 3188 psi, back to 1792 psi w/ 1.8 bbls of fluid. Treated @ ave pressure of 1875 w/ ave rate of 24.8 bpm, w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2265. 1327 bbls EWTR. Leave pressure on well. See day2d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 789 Starting oil rec to date: _____
 Fluid lost/recovered today: 538 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1327 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: C sds & B.5 sds down casing

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$800
NPC fuel gas	\$170
BJ Services B.5&C sd	\$14,690
NPC Supervisor	\$80
Patterson B.5&C sds	\$4,000

5418 gals of pad
 3625 gals w/ 1-5 ppg of 20/40 sand
 7250 gals w/ 5-8 ppg of 20/40 sand
 1473 gals / 8 ppg of 20/40 sand
 Flush w/ 4830 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2119 Max Rate: 25.1 Total fluid pmpd: 538 bbls
 Avg TP: 1875 Avg Rate: 24.8 Total Prop pmpd: 69,915#'s
 ISIP: 2265 5 min: _____ 10 min: _____ 15 min: .90

Completion Supervisor: Ron Shuck

DAILY COST: \$21,970
 TOTAL WELL COST: \$309,210



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-14-9-15 Report Date: Oct. 28, 2004 Day: 02d
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 335' Prod Csg: 5-1/2" @ 6030' Csg PBTD: 5959'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 4770'
 Plugs 5300' 4990'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4678-4694'	4/64	CP1 sds	5630-5643'	4/52
D3 sds	4733-4739'	4/24			
C sds	4814-4823'	4/36			
B.5 sds	4879-4890'	4/44			
LODC sds	5190-5196'	4/24			
LODC sds	5471-5488'	4/68			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Oct-04 SITP: _____ SICP: 1400

Day2d.

RU Patterson WLT. RIH w/ frac plug & 6' perf gun. Set plug @ 4770'. Perforate D3 sds 4733-4739' & D2 sds 4678-4694' w/ 4 spf for total of 88 shots. RU BJ & frac stage #4 w/ 89,456#'s of 20/40 sand in 633 bbls Lightning 17 frac fluid. Open well w/ 1400 psi on casing. Perfs broke down @ 3406 psi, back to 1409 psi w/ 2 bbls of fluid. Treated @ ave pressure of 1940 w/ ave rate of 24.8 bpm, w/ 8 ppg of sand. ISIP was 2420. 1960 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 2250 psi w/ 12/64 choke. Well flowed for 3 hours & died w/ 200 bbls rec'd (10% of frac). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1960 Starting oil rec to date: _____
 Fluid lost/recovered today: 200 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1760 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: D3 & D2 sds down casing

- 6384 gals of pad
- 4319 gals w/ 1-5 ppg of 20/40 sand
- 8622 gals w/ 5-8 ppg of 20/40 sand
- 2683 gals w/ 8 ppg of 20/40 sand
- Flush w/ 4578 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$240
NPC fuel gas	\$50
BJ Services D3&D2 sd	\$16,470
NPC Supervisor	\$80
Patterson D3&D2 sds	\$3,000
Flow back hand	\$120
Betts water transfere	\$300

Max TP: 2150 Max Rate: 25.1 Total fluid pmpd: 633 bbls
 Avg TP: 1940 Avg Rate: 24.8 Total Prop pmpd: 89,456#'s
 ISIP: 2420 5 min: _____ 10 min: _____ 15 min: .95
 Completion Supervisor: Ron Shuck

DAILY COST: \$22,490
 TOTAL WELL COST: \$331,700

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4583'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 45 sx Class G cement down 5-1/2" casing to 386'.

The approximate cost to plug and abandon this well is \$33,025.

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9/9/04
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

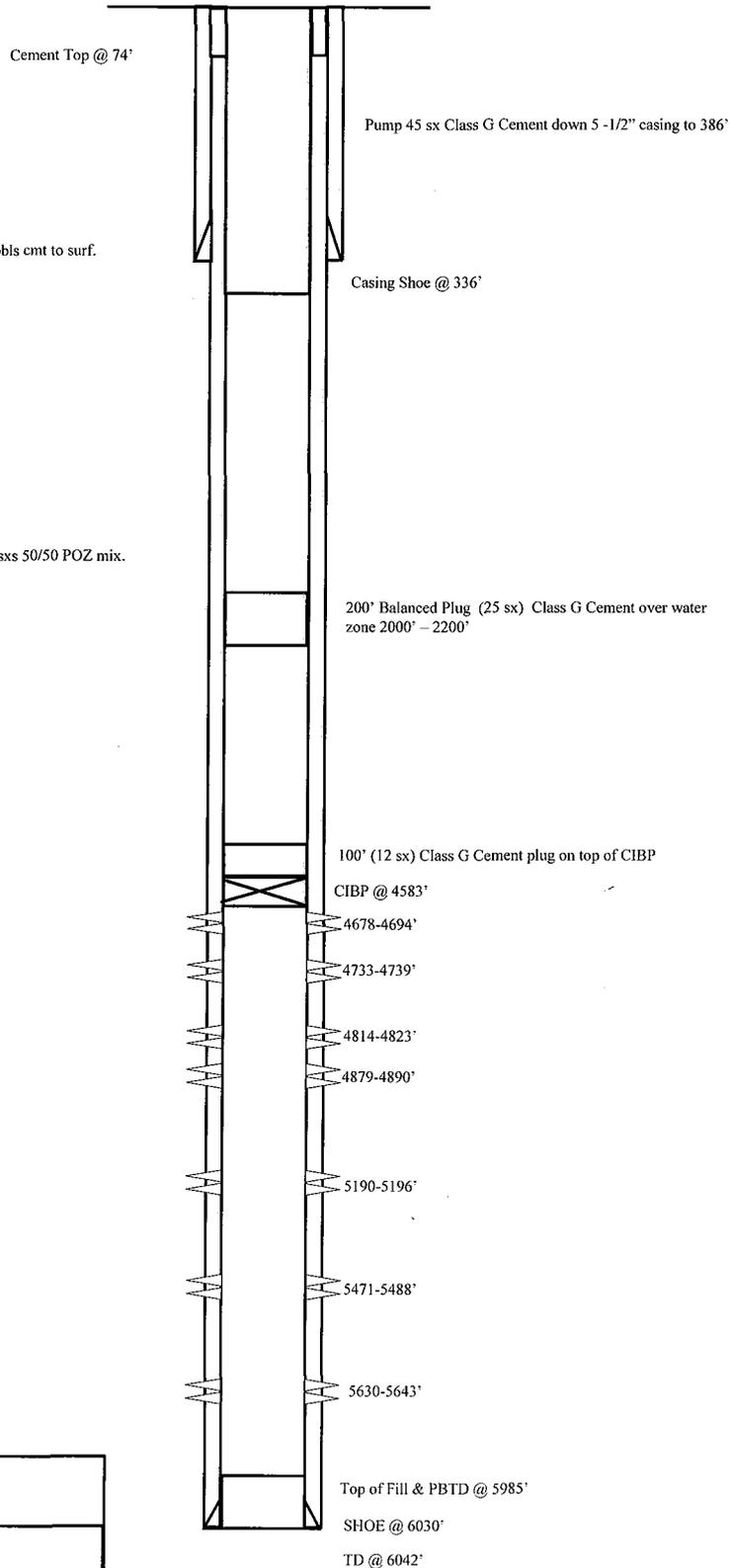
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'



NEWFIELD
Ashley Federal 5-14-9-15 2033' FNL & 676' FWL SW/NW Section 14-T9S-R15E Duchesne Co, Utah API #43-013-32465; Lease #UTU-66184

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 5-14-9-15

Location: 14/9S/15E **API:** 43-013-32465

Ownership Issues: The proposed well is located on land owned by the Federal Government. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM). The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 336 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,030 feet. A cement bond log demonstrates adequate bond in this well up to 152 feet. A 2 7/8 inch tubing with a packer will be set at 4,643 feet. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 1 injection well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,200 feet. Injection shall be limited to the interval between 3,966 feet and 5,988 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 5-14-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,828 psig. The requested maximum pressure is 1,828 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 5-14-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005

ated at 1898 West Highway 40, Roosevelt, Utah, and more particularly described as:

Commencing at the Southwest Corner of Section 29, Township 2 South, Range 1 West of the Uintah Special Base & Meridian:

Thence North 89°58'33" East 447.51 feet along the South line of the Southwest Quarter of said Section to the Southeast Corner of that parcel described on page 642 Book A-175 of Deeds on file in the Duchesne County Recorder's Office, said point being on the extension of an existing fence; thence North 0°35'28" West 229.57 feet (229.26 feet, by record) along the East line of said parcel as indicated by the remnants of a fence and extension thereof to an existing fence corner and the TRUE POINT OF BEGINNING:

Thence North 55°50'25" East 158.03 feet along said South right-of-way line to the Northwest Corner of that parcel described as parcel 1 on page 281, Book A-308 of Deeds on file in said Recorder's Office;

Thence South 03°39'22" East 327.55 feet along the West line of said parcel to the Northeast Corner of that parcel described on page 254A, Book A-184 of Deed in said Recorder's office;

Thence South 89°58'33" West 149.19 feet along the North line of said parcel as indicated by an existing fence to the TRUE POINT OF BEGINNING.

The current beneficiary of the trust deed is Zola E. Everett and the record owners of the property as of the recording of the notice of default are Robert L. Rasmussen and Kelly Deets.

DATED this 19 day of May, 2005

JOEL D. BERRETT
Trustee

Published in the Uintah Basin Standard May 24, 31 and June 7, 2005.

TRA: Loan No. 0307373273.

IMPORTANT NOTICE TO PROPERTY OWNER: YOU ARE IN DEFAULT UNDER A DEED OF TRUST, DATED February 6, 2003. UNLESS YOU TAKE ACTION TO PROTECT YOUR PROPERTY, IT MAY BE SOLD AT A PUBLIC SALE. IF YOU NEED AN EXPLANATION OF THIS PROCEEDING, YOU SHOULD CONTACT A LAWYER. On June 30, 2005, at 2:45pm, James H Woodall, as duly appointed Trustee under a Deed of Trust recorded February 11, 2003, as Instrument No. 359881, in Book A389, Page

Lot 65, Utah Mini Ranches Subdivision, Phase 2, according to the official plat thereof as found in the Office of the Recorder, Duchesne County, Utah. The street address and other common designation of the real property described above is purported to be: 9090 South 18332 West Duchesne, Utah 84021. Estimated Total Debt as of June 30, 2005 is \$88,888.62. The undersigned Trustee disclaims any liability for any incorrectness of the street address and other common designation, if any, shown herein.

Said sale will be made without covenant or warranty.

Hours: 9:00 A.M. - 5:00 P.M.

Published in the Uintah Basin Standard May 31, June 7 and 14, 2005.

BUDGET NOTICE

NOTICE is hereby given that a Public Hearing (as per Utah Code, Section 17A-1-413) on the Duchesne County Water Conservancy District (DCWCD) Final FY 2005-2006 Budget (All Funds) will be held at the Duchesne County Administrative Building, 734 North Center Street, Duchesne, Utah on June 13, 2005 at 3:30 p.m. in Conference Room 201.

Act, individuals needing special accommodations (including auxiliary communications aid and service) should notify Adrienne Marett, DCWCD Admin. Asst., at (435) 722-4977.

Randy Crozier, General Manager, Duchesne County Water Conservancy District
Published in Uintah Basin Standard May 31 and June 7, 2005.

BUDGET HEARING NOTICE

A public hearing will be held at the School District Office, 90 East 100 South, Duchesne, Utah, beginning at 7:45 P.M., on Thursday, June 9, 2005, on the proposed budget of Duchesne County School District for the 2005-2006 fiscal year ending June 30, 2006; and also on the revised budget for the 2004-2005 fiscal year ending June 30, 2005.

By order of the Board of Education of Duchesne County School District.
Dee E. Miles
Business Administrator
Published in the Uintah Basin Standard May 31 and June 7, 2005.

PUBLIC NOTICE

The Utah School and Institutional Trust Lands Administration (SITLA) is offering the following described timber for sale in Duchesne County:

TA #808, McDonald Basin Timber Sale. Live and dead Douglas fir, aspen, Engelmann spruce and sub-alpine fir.

The legal description of the timber sale is:

Township 1 South, Range 9 West, USM, Section's 33 & 34.

The timber volume is estimated to be 600 MBF or 3,900 tons. This estimate is not a guarantee of volume. The minimum bid is \$15.00/ton for the mixed conifer. The aspen price will be negotiated with the successful bidder.

The successful purchaser shall be required to submit a performance bond in the amount of \$30,000.00 and a payment bond in the amount of the bid price times the estimated volume. The successful purchaser must be registered to do business in Utah and also registered with the Utah Division of Forestry, Fire and State Lands.

Sealed bids must include ten percent of the bid amount and may be mailed to the address below or hand delivered at the auction. Bids which are mailed must be received by 5:00 p.m. on the day prior to the auction. SITLA is not responsible for lost or late mail. Bids will be opened at 10:00 a.m. on Thursday, June 30, 2005, followed immediately by the oral bidding. Unsuccessful bids will be returned.

The three highest sealed bids will qualify for subsequent oral auction. Advertising costs and a \$100.00 administrative fee must be paid by the successful bidder at the conclusion of the auction.

The right to reject any and all bids is reserved. Full information concerning the timber, conditions of sale, and submission of bids may be obtained from: School and Institutional Trust Lands Administration, 675 East 500 South, Suite 500, Salt Lake City Utah, 84102-2818, (801) 538-5100; or, Cary Zielinsky, P.O. Box 248, Liberty, Utah 84310, (801) 643-3061.

Published in the Uintah Basin Standard May 31 and June 7, 2005.

NOTICE TO WATER USERS

Unregistered companies may obtain the Specifications and Plans from the main office, 4501 South 2700 West, Salt Lake City, (801) 965-4346, for a fee of \$20.00, plus tax and mail charge, if applicable, none of which will be refunded.

Dated this 28th day of May, 2005.

UTAH DEPARTMENT OF TRANSPORTATION
John R. Njord, Director
Published in the Uintah Basin Standard May 31, 2005.

Unregistered companies may obtain the Specifications and Plans from the main office, 4501 South 2700 West, Salt Lake City, (801) 965-4346, for a fee of \$20.00, plus tax and mail charge, if applicable, none of which will be refunded.

Dated this 28th day of May, 2005.

UTAH DEPARTMENT OF TRANSPORTATION
John R. Njord, Director
Published in the Uintah Basin Standard May 31, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 322

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE TRAVIS FEDERAL 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, and 14, TOWNSHIP 8 and 9 South, RANGE 16 and 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Acting Associate Director

Published in the Uintah Basin Standard May 31, 2005.

DELINQUENT NOTICE OF ASSESSMENTS DRY GULCH IRRIGATION COMPANY

Notice: There are delinquent upon the following described stock, on account of assessments levied on the 13th day of October 2004 (and assessment levied previously there, if any) the several amounts set opposite the name of the respective shareholders as follows:

STOCKHOLDER	CERT NO	SHARES	AMOUNT
CLASS "B"			
BRISTOLL, LAVOR R.	1261	39	247.50
CLINGER, RINK & CREATIVE COMFORT			
BIRD, Mindy (FOX, Douglas)	2350	5	43.50
HOGAN, Michael J	1921, 2113	31	199.50
LISONBEE, Larry A	2111	11	79.50
MCRAE, Dallas & Arin	2809	2	25.50
REYNOLDS, Richard & Cindy	643	15	103.50
RINDERKNECHT, Kim	2539	10	73.50
SAFELY, Kevin	1733	2	25.50
CLASS "C"			
PICKUP, Russell & Lisa (BROTHERSON, Terry & Bonnie)			
	2158	5	48.50
CORSER, Matt	2840	6	55.50
JENKINS, Thomas & Mary	2471	10	83.50
LINDSAY, Burke & Jamie	1789, 2198	201	1420.50
POWELL, Sandra (MILES, Bertha Shorter)	1715	20	153.50
MURRAY, A. Dean & Ramona			
MURRAY, A. Dean & Ramona	8126, 1650	10	63.00
O'DROSCOLL, Chris & L.	1892	3	34.50
POWELL, Sandra	2050	1	20.50
SPENCER, Myrl Family Trust	2298	14	111.50
WILLIAMS, Charles	2372	77	552.50
COBBLEHOLLOW			
LINDSAY, Burke & Jamie	2198	1	9.45
MURRAY, A. Dean & Ramona	8126, 1650	10	63.00
CLASS "D"			
ALBERTA GAS	2895	17	307.50
JACOBSEN, Bryce & Heather (ANDERSON, Jared)			
	2667	2	53.50
BELNAP, Austin	1403	37	217.00
BERLIN, Brian & Brandy	2612	2	53.50
BURTON, Nelson & Nancy	1518, 2131	16	101.50
CHAPMAN, David & Kathy	3005	4	53.50
COOK, Grant	2012, 2013	53	305.00
DANLEY, William & Esther Trust			
	3038	1	53.50
FENTON, Guy & Peggy	2462	1	53.50
FERRAN, Dan	2831	7	53.50
HAMMONS, Travis & Dazee	2611	2	53.50
IORG, Kenneth & Louise	3006	1	53.50
MUSICH, Lavern & Patricia	1741	1	53.50
BIRCHELL, Bryan & Shara (PIERSON, Richard)			
	1609	2	53.50
REED, John	8041	4	53.50
THOMPSON, Daniel & Beth	2670	2	53.50
WALLACE, Allen & Carrie	1844, 1865, 2526	5	53.50
YOUNG, Ervin & Marion - YOUNG, Kelly	2290, 2359	4	53.50
PHILLIPS, Marilyn (YOUNG, Sherman & Rosalie)			
	624	1	53.50
MARTIN LATERAL PIPELINE			
ALBERTA GAS	2895	17	23.90
BELNAP, Austin	1403	37	281.00
COOK, Grant	2012, 2013	53	401.00
REED, John	8041	4	33.50
CLASS "E"			
ABERCROMBIE, Annette	1543	1	53.50
COOK, Brent	1645	22	145.50
COOK, Grant	1646, 1820, 2371	91	559.50
COOK, Orlan	8258, 1647	44	277.50
ELY, James & Lisa	1681	4	53.50
HAMAKER, Glade	1277, 1808, 1395, 1439112	4	685.50
JENSEN, Jared & Heather	2644	9	67.50
KENDALL, Mike	3031, 3044	25	163.50
LAWSON, Douglas - JENSEN, Jared			
	1899	40.5	256.50
MCCLURE, Burt & Tessa	2486	1	53.50
MORROW, Robert - KENDALL, Mike			
	2565	135	553.50
PECTOL, Leroy	863, 1967, 2332	21	139.50
REED, John	1578	5	53.50
RICH, Lawrence, Buck	2559	10	73.50
STATE OF UTAH SCHOOL LANDS			
TRYON, John	885	21	139.50
	1075, 1979, 2919	12	85.50
CLASS "F"			
AVERETT, Lola	2594	2	25.50
BARNECK, Michael & Linda	1159	12	85.50
BASTIAN, Ronnie W	2121	5	43.50
CALLISTER, Leann	905	20	137.00
GOOD WORKS OUTREACH	3011	15	103.50
MIKE & SHELLY ENT., INC.	2875	15	103.50
MOON, Orven	687, 1019, 1356, 1951, 9525	34	585.00
SORENSEN, Glen & Lurrine	7279	34	217.50
STEINMETZ, James	8282	5	43.50
CLASS "K2"			
ALEXANDER, Robert &		5	43.50

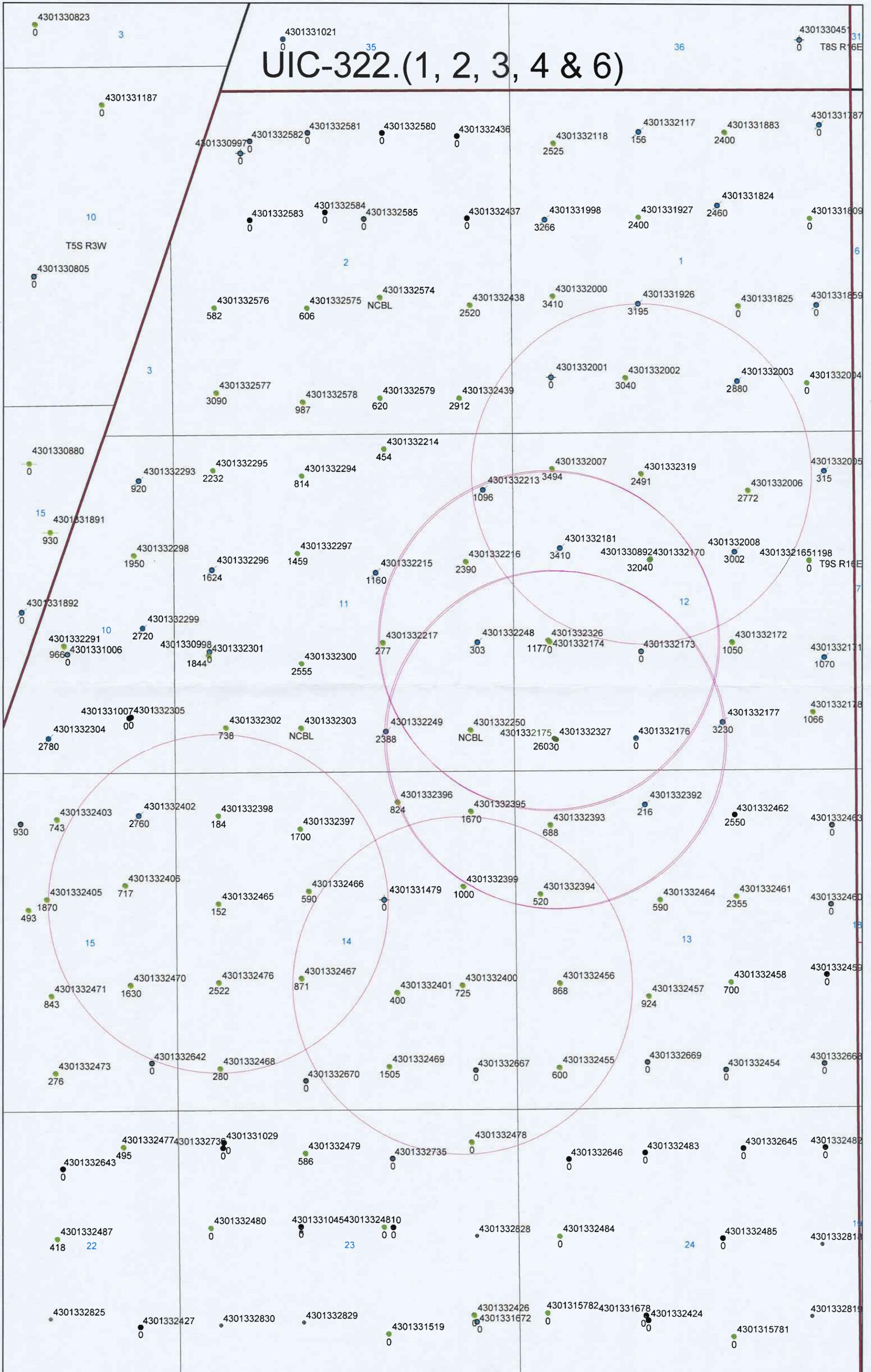
FOR BIDS

CONSERVANCY DISTRICT
SITLA, UTAH 84066
Duchesne County Water Conservancy
Duchesne County Water Conservancy
Roosevelt, Utah 84066, until 1:00 p.m. office publicly opened and read

Advertisement for Bids, Information Bond, Performance Bond, Notice Conditions, Supplemental General may be examined at the following

AMERICAN FORK, UTAH
ROOSEVELT, UTAH 84066
55 East 200 North, ROOSEVELT, UTAH
Bids obtained at the office of Horrocks Street, American Fork, Utah 84003, will be refunded. The ENGINEER will provide performance bonds underwritten by the Treasury. (Circular 570, 1995) is a preliminary schedule and

UIC-322.(1, 2, 3, 4 & 6)





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 14, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 5-14-9-15, Section 14, Township 9 South,
Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Acting Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Co., Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 5-14-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332465

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2033 FNL 676 FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NW, 14, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/15/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing well to an injection well on 11/15/05. On 11/30/05 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 12/01/05. On 12/01/05 the csg was pressured up to 1390 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 460 psig during the test. There was not a State representative available to witness the test. API #43-013-32465

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE

Callie Duncan

DATE 12/06/2005

(This space for State use only)

RECEIVED

DEC 07 2005

DIV OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 12 / 1 / 05 Time 10:00 am pm

Test Conducted by: Mathew Bertoch

Others Present: _____

Well: Ashley Federal 5-14-9-15

Field: Ashley Unit, UTU 73520A.

Well Location: SW/NW sec 14, T9S, R15E

API No: 43-013-32465

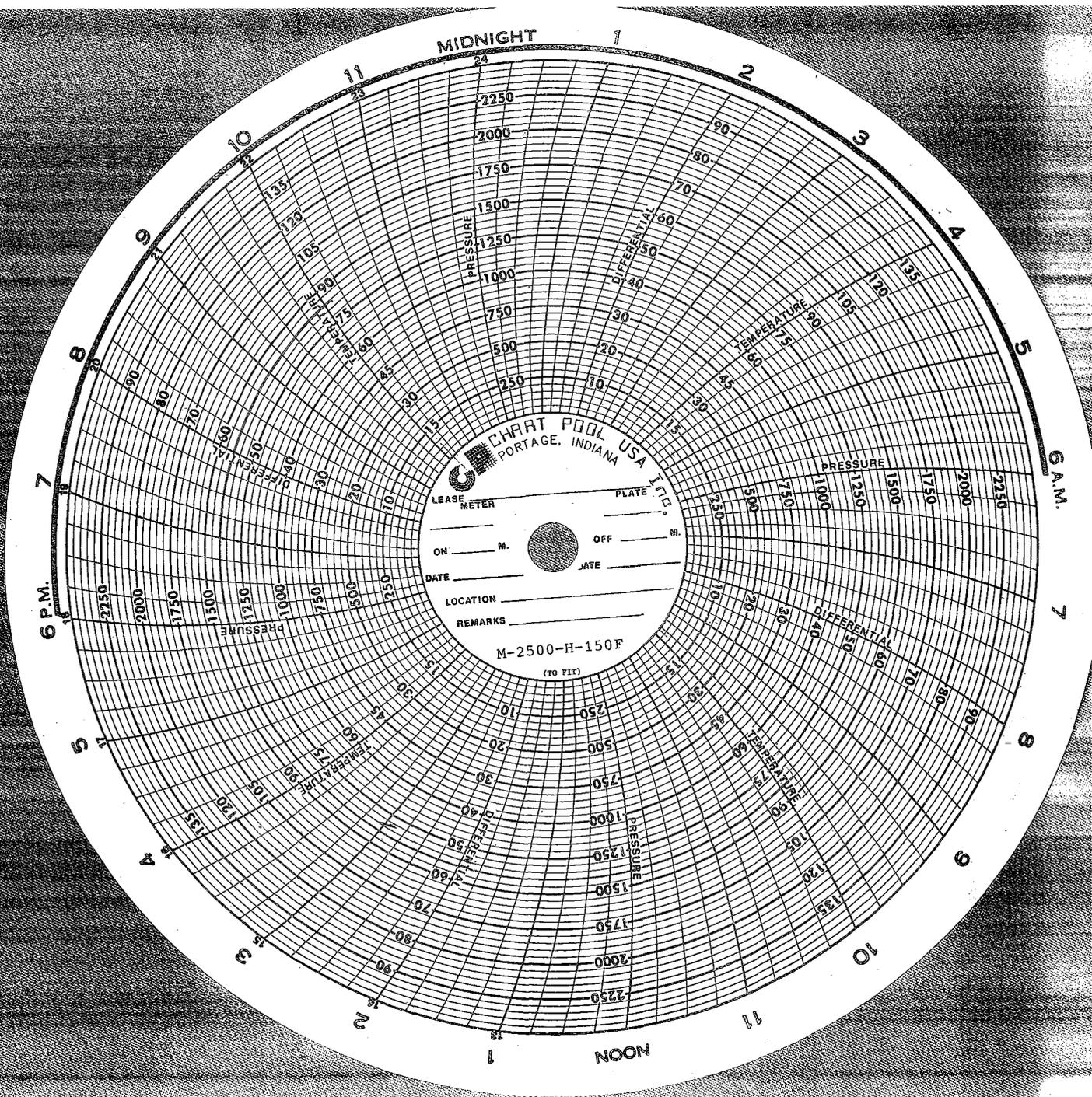
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1390</u>	psig
5	<u>1390</u>	psig
10	<u>1390</u>	psig
15	<u>1390</u>	psig
20	<u>1390</u>	psig
25	<u>1390</u>	psig
30 min	<u>1390</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 460 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Mathew Bertoch





State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-322

Operator: Newfield Production Company
Well: Ashley Federal 5-14-9-15
Location: Section 14, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32465
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 214 2005.
2. Maximum Allowable Injection Pressure: 1,828 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,966' - 5,988')

Approved by:

Gil Hunt
Associate Director

12-7-05

Date

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 5-14-9-15

9. API Well No.
4301332465

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2033 FNL 676 FWL
SW/NW Section 14 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 8:30 a.m. on 12/27/05.

RECEIVED
BUREAU OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR
WASHINGTON, D.C. 20500
NOV 1 2005

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 12/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
JAN 03 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 5-14-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332465

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2033 FNL 676 FWL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW, 14, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/04/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

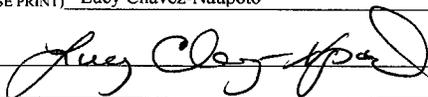
On 11/03/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 11/03/2010. On 11/04/2010 the casing was pressured up to 1445 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1766 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

API# 43-013-32465

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 11/09/2010

(This space for State use only)

RECEIVED

NOV 16 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Dennis Ingram Date 11/4/10 Time 12:00 am (pm)

Test Conducted by: Cole Harris

Others Present: _____

Well: <u>Ashley Federal 5-14-9-15</u>	Field: <u>Monument</u>
Well Location: <u>SW/NW Sec. 14, T9S, R15E</u>	API No: <u>43-013-32465</u>
<u>Duchesne County Utah</u>	

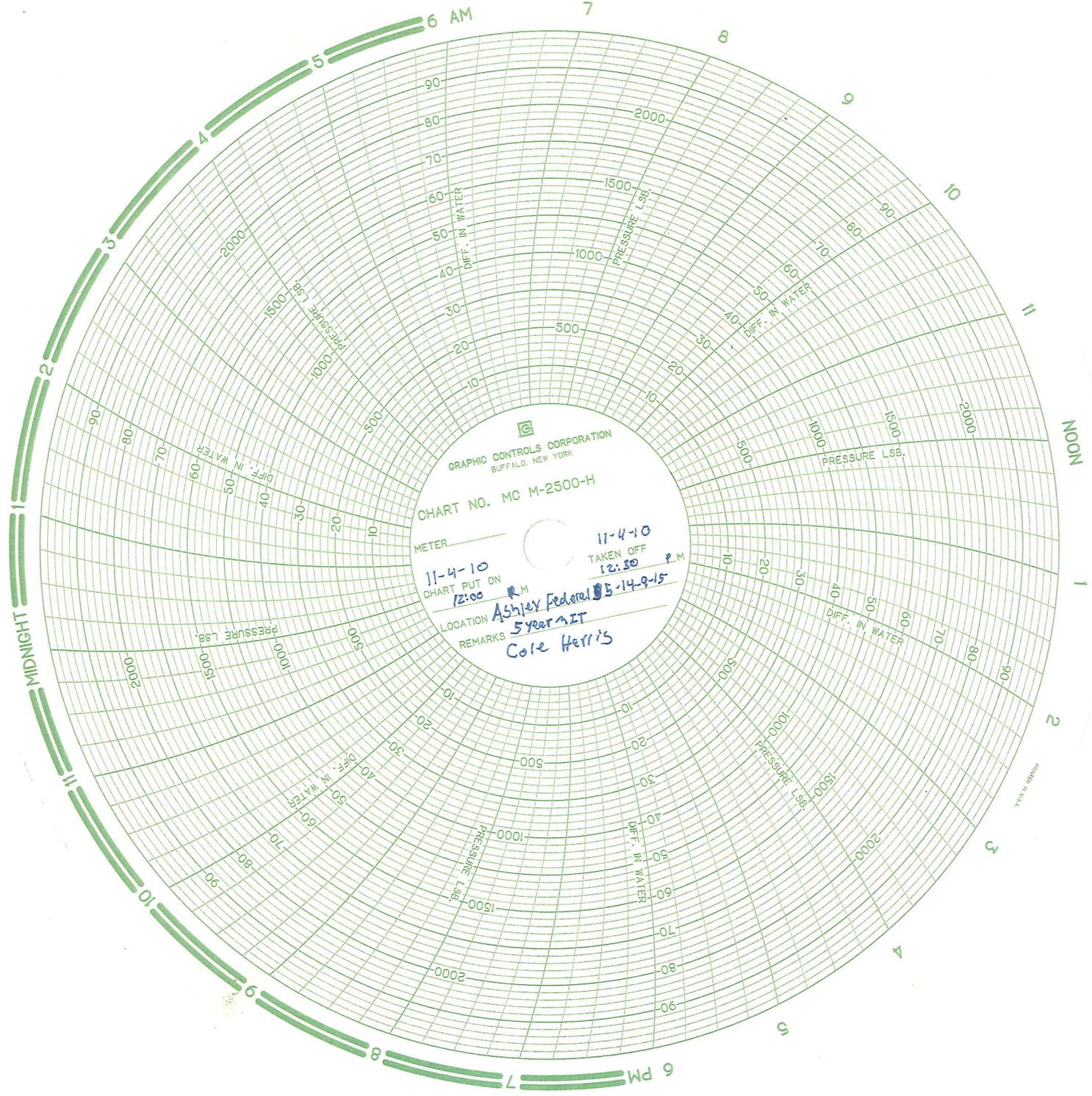
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1445</u>	psig
5	<u>1445</u>	psig
10	<u>1445</u>	psig
15	<u>1445</u>	psig
20	<u>1445</u>	psig
25	<u>1445</u>	psig
30 min	<u>1445</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1766 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Cole Harris



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

11-4-10
CHART PUT ON
12:00 P.M.

11-4-10
TAKEN OFF
12:30 P.M.

LOCATION Ashley Federal

REMARKS 5 year MIT
Cole Harris

TYPE IN GRIND

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 5-14-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013324650000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2033 FNL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

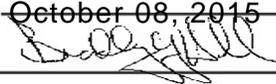
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/28/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/01/2015 the casing was pressured up to 1205 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1770 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 08, 2015
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/5/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/01/15 Time 8:49 am pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Ashley Federal 5-14-9-15 Field: Monument Butte
Well Location: SW/NW Sec. 14, T9S, R15E API No: 43-013-32465

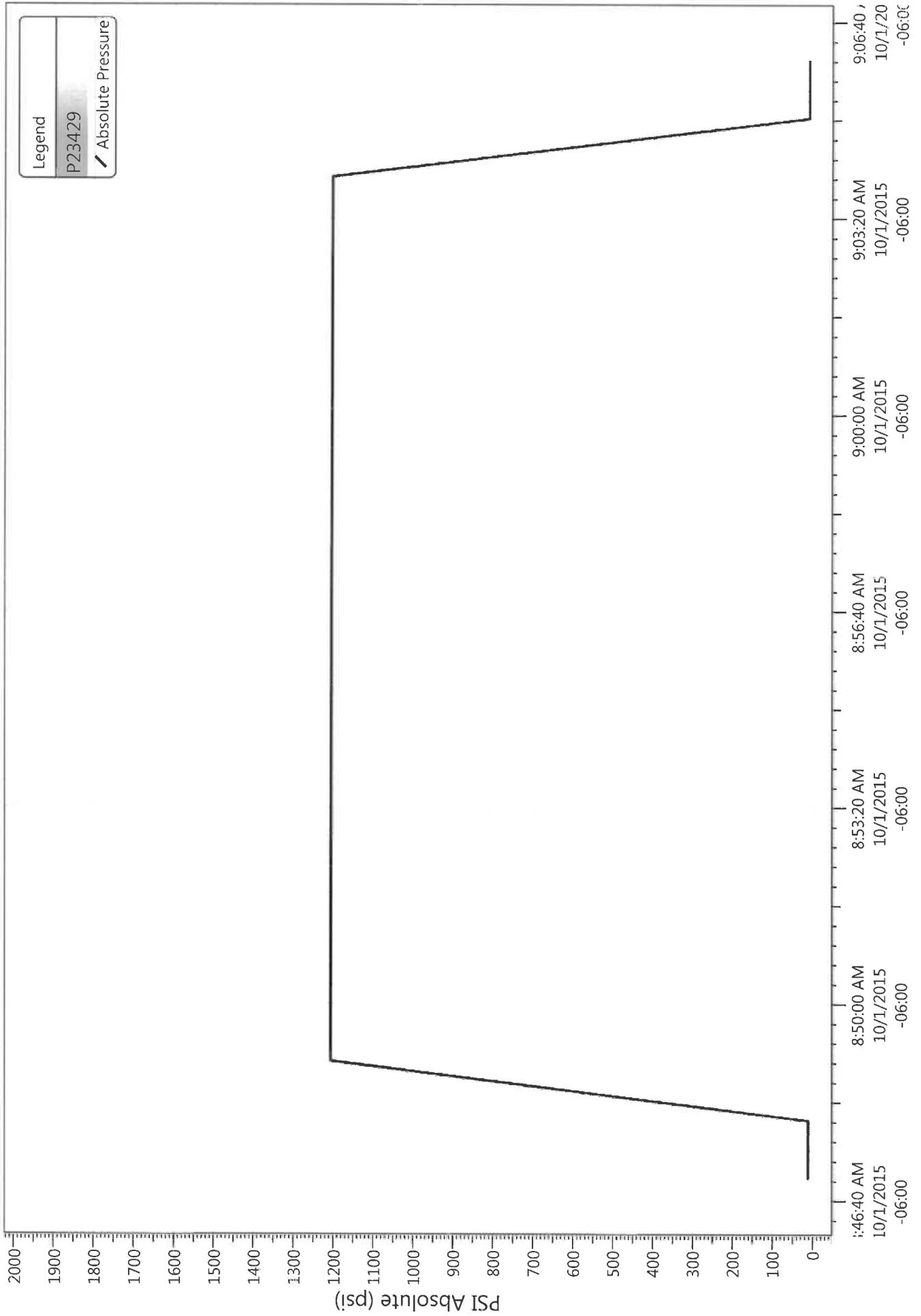
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1206.8</u>	psig
5	<u>1206.4</u>	psig
10	<u>1206.0</u>	psig
15	<u>1205.2</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1770 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Michael Jensen

Ashley Federal 5-14-9-15 5 Year MIT (10-01-15)
10/1/2015 8:46:55 AM



43-013-32465

Well Name: Ashley 5-14-9-15

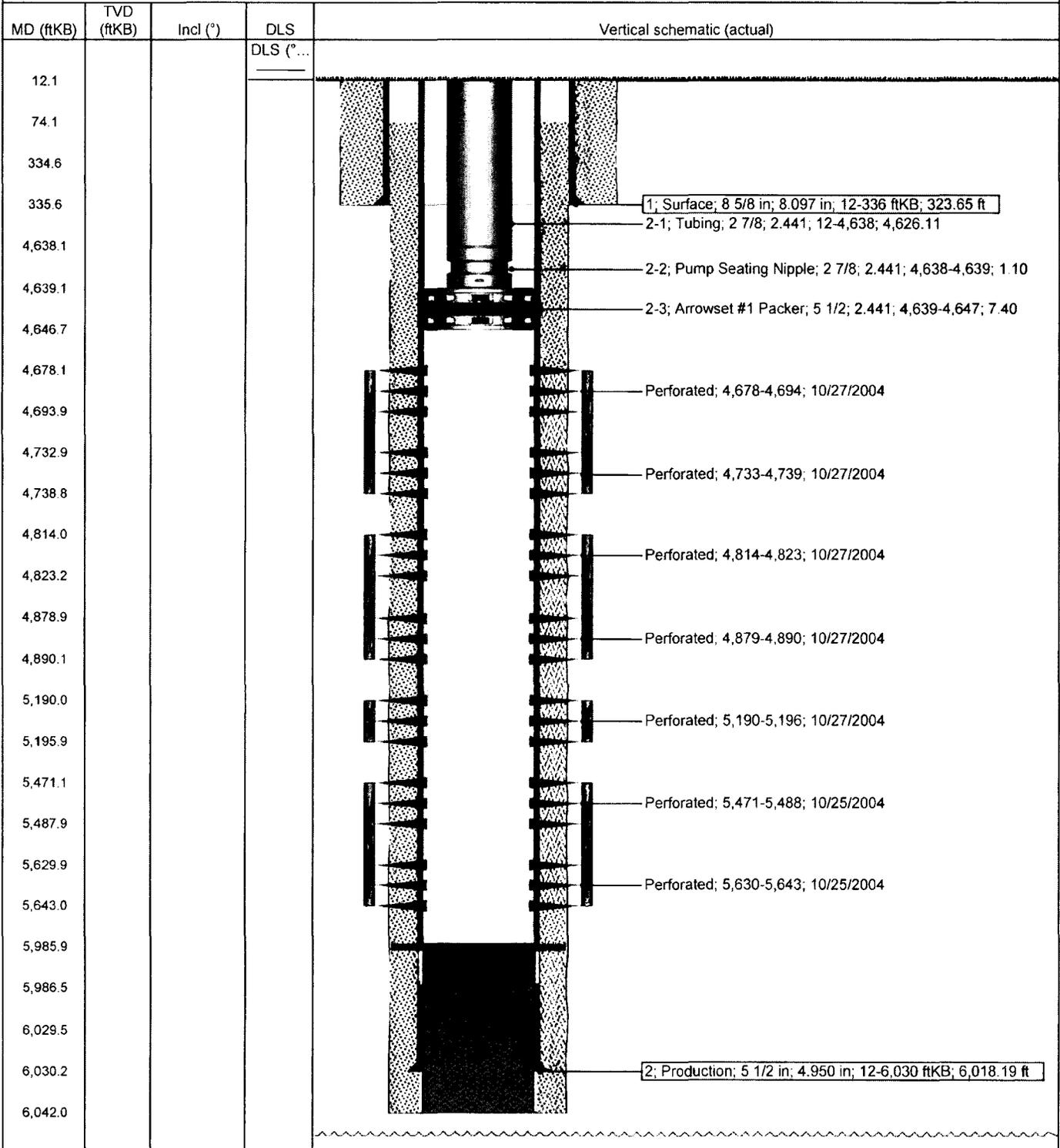
Surface Legal Location 14-9S-15E		API/UWI 43013324650000	Well RC 500151452	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 9/9/2004	Rig Release Date 10/11/2004	On Production Date 11/2/2004	Original KB Elevation (ft) 6,217	Ground Elevation (ft) 6,205	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,985.9	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 10/1/2015	Job End Date 10/1/2015
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 6,042.0

Vertical - Original Hole, 3/24/2016 11:44:24 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 5-14-9-15

Surface Legal Location 14-9S-15E		API/UWI 43013324650000		Lease	
County Duchesne		State/Province Utah		Field Name GMBU CTB2	
Well Start Date 9/9/2004		Spud Date 9/9/2004		Final Rig Release Date 10/11/2004	
Original KB Elevation (ft) 6,217		Ground Elevation (ft) 6,205		Total Depth (ftKB) 6,042.0	
				Total Depth All (TVD) (ftKB) 6,042.0	
				PBTD (All) (ftKB) Original Hole - 5,985.9	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/9/2004	8 5/8	8.097	24.00	J-55	336
Production	10/11/2004	5 1/2	4.950	15.50	J-55	6,030

Cement

String: Surface, 336ftKB 9/10/2004

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 335.7	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 2% CaCL2 + 1/4#/sk Cello-Flake	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,030ftKB 10/11/2004

Cementing Company BJ Services Company	Top Depth (ftKB) 74.0	Bottom Depth (ftKB) 6,042.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 10% gel + 3% KCL, 3#/s/sk CSE + 2# sk/kolseal + 1/2#/s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 285	Class PL II	Estimated Top (ftKB) 74.0
Fluid Description W/ 2% Gel + 3% KCL, 5%EC1, 1/4# sk C.F. 2% gel. 3% SM	Fluid Type Tail	Amount (sacks) 400	Class 50/50 Poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		11/15/2005		4,646.6				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	143	2 7/8	2.441	6.50	J-55	4,626.11	12.0	4,638.1
Pump Seating Nipple		2 7/8	2.441			1.10	4,638.1	4,639.2
Arrowset #1 Packer		5 1/2	2.441			7.40	4,639.2	4,646.6

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
4	D2 sds, Original Hole	4,678	4,694	4	90	0.410	10/27/2004
4	D3 sds, Original Hole	4,733	4,739	4	90	0.410	10/27/2004
3	C sds, Original Hole	4,814	4,823	4	90	0.410	10/27/2004
3	B.5 sds, Original Hole	4,879	4,890	4	90	0.410	10/27/2004
2	L0DC sds, Original Hole	5,190	5,196	4	90	0.410	10/27/2004
1	L0DC sds, Original Hole	5,471	5,488	4	90	0.410	10/25/2004
1	CP1 sds, Original Hole	5,630	5,643	4	90	0.410	10/25/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,840	0.77	25.0	1,941			
2	2,360	0.89	14.6	2,245			
3	2,265	0.9	25.1	2,119			
4	2,420	0.95	25.1	2,150			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 39600 lb
2		Proppant White Sand 13765 lb
3		Proppant White Sand 69915 lb
4		Proppant White Sand 89456 lb