

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UT ST ML-47068	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: PETE'S WASH 32-2	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2049' FNL, 1959' FEL AT PROPOSED PRODUCING ZONE: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 11S 16E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 31.78 MILES SOUTHEAST OF DUCHESNE, UTAH		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1959'	16. NUMBER OF ACRES IN LEASE: 635	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 13,100	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6527.1' GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 7/16/2003	23. ESTIMATED DURATION: AUGUST 31, 2003	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48#	300	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 40# 30#	4,000 3,500	SEE 8 POINT PLAN
7 7/8"	4 1/2" HC P-110 11.6#	13,100	SEE 8 POINT PLAN

CONFIDENTIAL

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 6/16/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32453

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-30-03

By: *[Signature]*

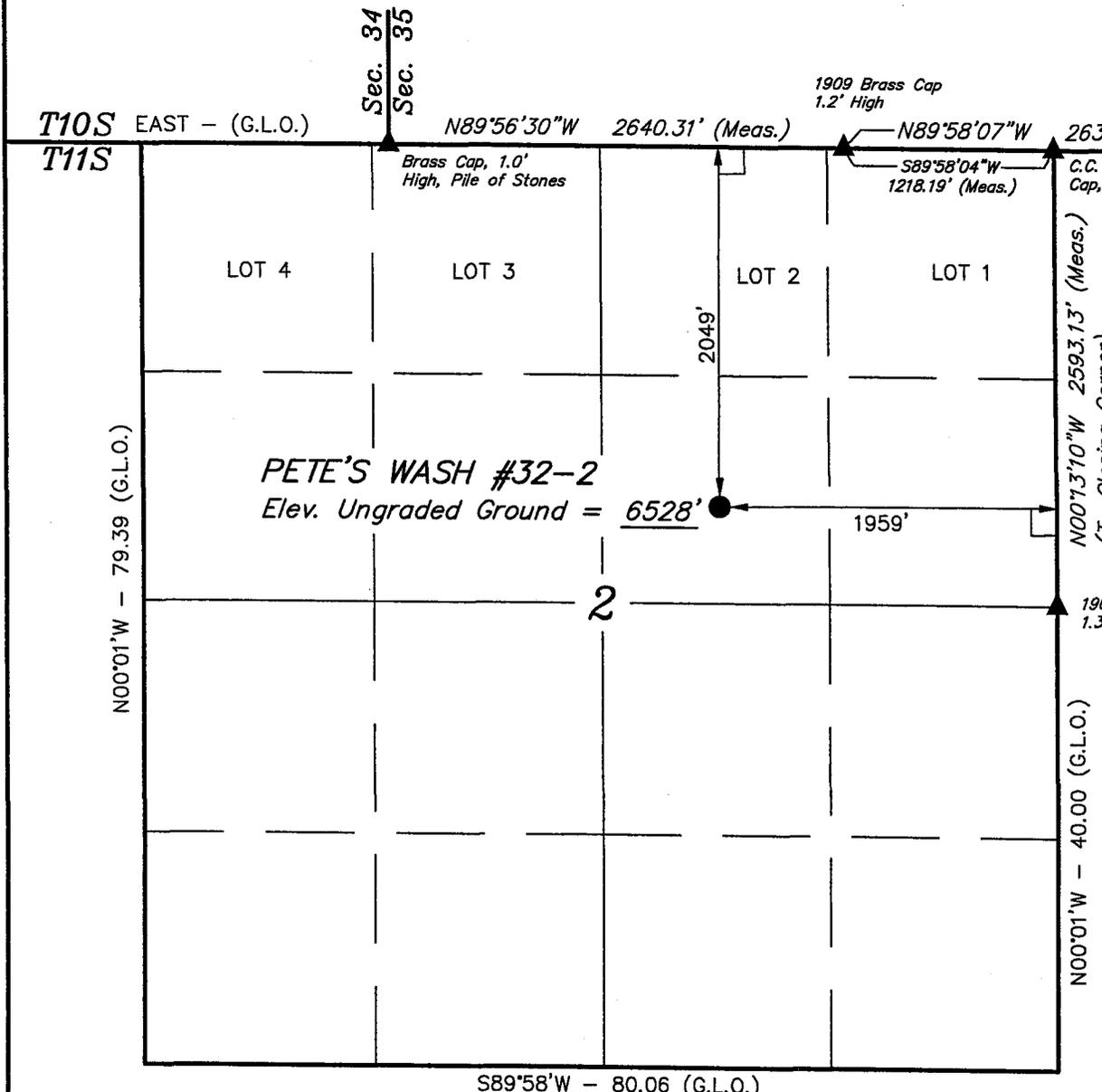
RECEIVED
JUN 19 2003

DIV. OF OIL, GAS & MINING

T11S, R16E, S.L.B.&M.

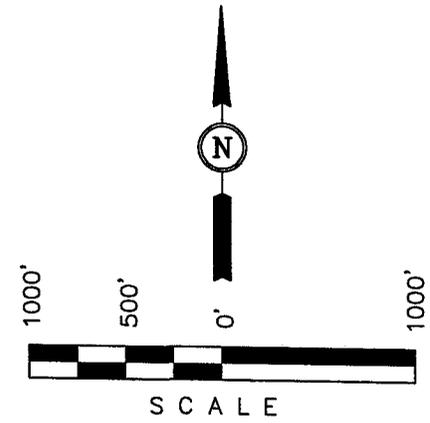
EOG RESOURCES, INC.

Well location, PETE'S WASH #32-2, located as shown in the SW 1/4 NE 1/4 of Section 2, T11S, R16E, S.L.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT A HILL TOP IN THE NW 1/4 OF SECTION 2, T11S, R16E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHENSE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6879 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-23-03	DATE DRAWN: 06-02-03
PARTY B.B. R.D. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 27)

LATITUDE = 39°53'15.38" (39.887606)
LONGITUDE = 110°05'18.42" (110.088450)

From: Ed Bonner
To: Mason, Diana
Date: 7/29/03 2:55PM
Subject: Well Clearence

The following well has been given cultural resource clearence by the Trust Lands Cultural Resources Group:

EOG Resources, Inc
Pete's Wash 32-2

If you have any questions regarding this matter please give me a call.

CC: Baza, John; Garrison, LaVonne; Hill, Brad; Hunt, Gil

EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4626'
Dark Canyon	8841'
KMV Cret. Price River	9142'
KMV Middle Price River	10,169'
KMV Lower Price River	10,899'
KMV Castlegate	11,345'
Base of Castlegate Sandstone	11,673'
Sunnyside	11,929'
Kenilworth	12,184'
Aberdeen	12,388'
Spring Canyon	12,894'

EST. TD: 13,100

Anticipated BHP 5700 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 300'+/- KB	300' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	300' - 4000'+/-KB	4000'+/-	9 5/8"	40.0#	J-55	ST&C	2570 PSI	3950 PSI	452,000#
7 7/8"	3500' - TD +/-KB	13,100' +/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-300' Below GL):

- Guide Shoe
- Wooden wiper plug
- Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (300'-4000'):

- Guide Shoe
- Insert Float Collar (PDC drillable)
- Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

PETE'S WASH 32-2 SW/NE, SEC. 2, T11S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH

Float Equipment(Continued):

Production Hole Procedure (4000'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at $\pm 9100'$ (top of Price River) and $\pm 4100'$ (500' above top of Wasatch). If marker collars are used, alter depth if needed to avoid placing across any potentially-productive intervals. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-300' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (300'-4000'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (4000'-TD):

4000' - 9100' Reserve pit water with 6.0 ppg DAP. Circulate through reserve pit with Gel/LCM and PHPA sweeps as needed.

9100'-TD Close in pits. "Mud up" with PHPA and Seamud for viscosity. Utilize PAC-R for fluid loss control. Let DAP concentration drop to and maintain **5.5 ppb**. **Do not mix caustic or lime**. Maintain 7.5-8.5 pH. Weight up system with barite and add vis with PHPA and Seamud as hole conditions require. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run.
Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-300' Below GL)

Lead: 360 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (300'-4000')

Lead: 240 sx. (50% excess volume) Class 'G' lead cement (coverage from 3000-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sx. (50% excess volume) Class 'G' cement (coverage from 4000-3000') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (4000' to TD)

Lead (Scavenger): 100 sx. 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.75 cu. ft./sk., 9.19 gps water. 10, 115

Middle: Estimated 350 sx. 50:50 Poz G (coverage from 12000-10500') w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water. 10, 836

Tail: Estimated 210 sx. 50:50 Poz G (coverage from 13100-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water. 10, 116

EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (300'-4000')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present. Monitor for and report any hydrocarbon shows and/or water zones

PRODUCTION HOLE (4000'-TD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Have a variety of LCM particle sizes on location in ample supplies to cover your needs. At the same time, formation pressures in productive zones could require up to 11.0 ppg mud weights to control. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 16, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E
DUCHESNE COUNTY, UTAH
LEASE NO.: UT ST ML-47068
UTAH STATE LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

JUN 19 2003

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
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Kenilworth	12,184'
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Spring Canyon	12,894'

EST. TD: 13,100

Anticipated BHP 5700 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' - 300'+/- KB	300' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	300' - 3500'+/-KB	3500'+/-	9 5/8"	36.0#	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	3500' - TD +/-KB	13,100' +/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-300' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (300'-3500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

*Amended 7/23/03
DWD*

CONFIDENTIAL

EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

Float Equipment(Continued):

Production Hole Procedure (3500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at $\pm 9100'$ (top of Price River) and $\pm 4100'$ (500' above top of Wasatch). If marker collars are used, alter depth if needed to avoid placing across any potentially-productive intervals. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-300' below GL):

Air - Air Water Mist

Intermediate Hole Procedure (300'-3500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (3500'-TD):

3500' - 9100' Reserve pit water with 6.0 ppg DAP. Circulate through reserve pit with Gel/LCM and PHPA sweeps as needed.

9100' - TD Close in pits. "Mud up" with PHPA and Seamud for viscosity. Utilize PAC-R for fluid loss control. Let DAP concentration drop to and maintain **5.5 ppb**. **Do not mix caustic or lime**. Maintain 7.5-8.5 pH. Weight up system with barite and add vis with PHPA and Seamud as hole conditions require. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

Amened 7/23/03 DKV
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EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run.
Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-300' Below GL)

Lead: 360 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (300'-3500')

Lead: 180 sx. (50% excess volume) Class 'G' lead cement (coverage from 2500-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sx. (50% excess volume) Class 'G' cement (coverage from 3500-2500') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (3500' to TD)

Lead (Scavenger): 100 sx. 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.75 cu. ft./sk., 9.19 gps water.

Middle: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (300'-3500')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present. Monitor for and report any hydrocarbon shows and/or water zones

CONFIDENTIAL

*Amended
7/23/03 DKD*

EIGHT POINT PLAN

PETE'S WASH 32-2
SW/NE, SEC. 2, T11S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

~~CONFIDENTIAL~~

11. ABNORMAL CONDITIONS (Continued):

PRODUCTION HOLE (3500'-TD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Have a variety of LCM particle sizes on location in ample supplies to cover your needs. At the same time, formation pressures in productive zones could require up to 11.0 ppg mud weights to control. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

*Amended
7/23/03 PWD*

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

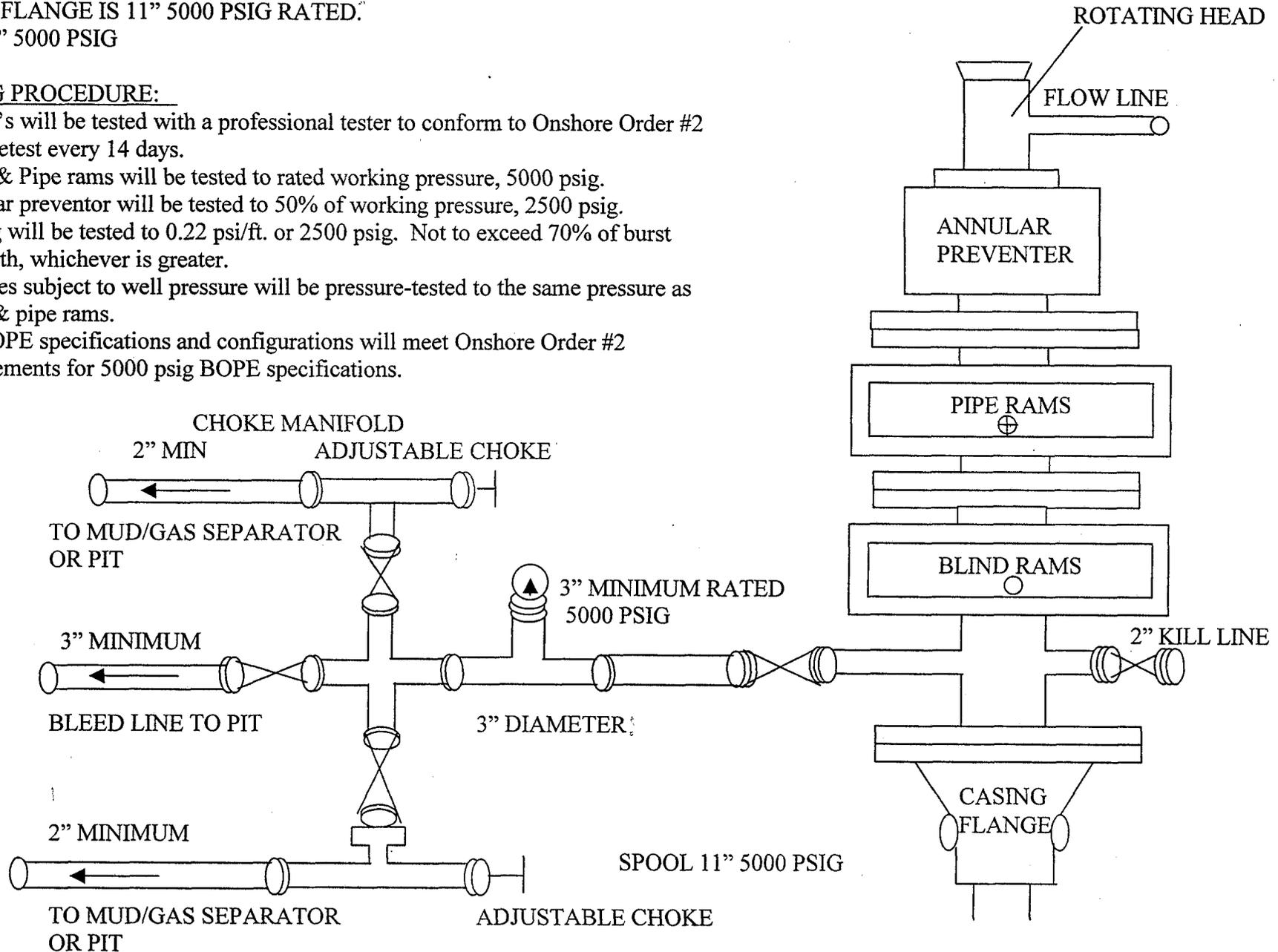
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.

PETES WASH #32-2

SECTION 2, T11S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 29.9 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Pete's Wash 32-2
Lease Number: UT ST ML-47068
Location: 2049' FNL & 1959' FEL, SW/NE, Sec. 2,
T11S, R16E, S.L.B.&M.,
Duchesne County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 31.78 miles southeast of Duchesene, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 400 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

None-See attached TOPO map "C".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" OD steel above ground natural gas pipeline will be laid approximately 8976' from proposed location to a point in the NE/SW of Section 36, T10S, R16E, where it will tie into Questar Pipeline Co.'s existing line. Approximately 2640' of the proposed pipeline crosses State of Utah administered lands.
3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
4. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
5. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored East and West of Corner #1.

Access to the well pad will be from the Southwest.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

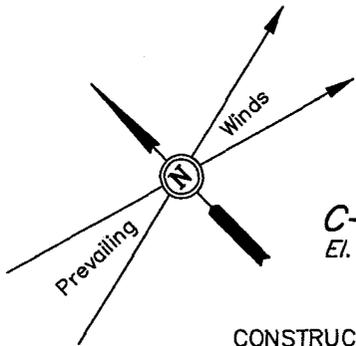
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

June 16, 2003
Date

Ed Trotter
Agent

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 PETE'S WASH #32-2
 SECTION 2, T11S, R16E, S.L.B.&M.
 2049' FNL 1959' FEL



SCALE: 1" = 50'
 DATE: 06-03-03
 Drawn By: D.R.B.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

20' WIDE BENCH

El. 37.9' / C-22.8' (btm. pit)

15' WIDE BENCH

Pit Capacity With 2' of Freeboard Is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

Sta. 0+18

SLOPE = 1-1/2 : 1

C-6.3' El. 33.4'

C-3.9' El. 31.0'

C-1.4' El. 28.5'

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

Pit T.S. C-4.4' El. 31.5'

C-2.5' El. 29.6'

TRAILER

TOILET

FUEL

STORAGE TANK

Topsoil Stockpile

F-9.7' El. 17.4'

Sta. 3+25

Approx. Toe of Fill Slope

Sta. 1+50

F-6.8' El. 20.3'

Sta. 0+00

F-6.0' El. 21.1'

Proposed Access Road

CONSTRUCT DIVERSION DITCH

Elev. Ungraded Ground at Location Stake = 6528.5'
 Elev. Graded Pit at Location Stake = 6527.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

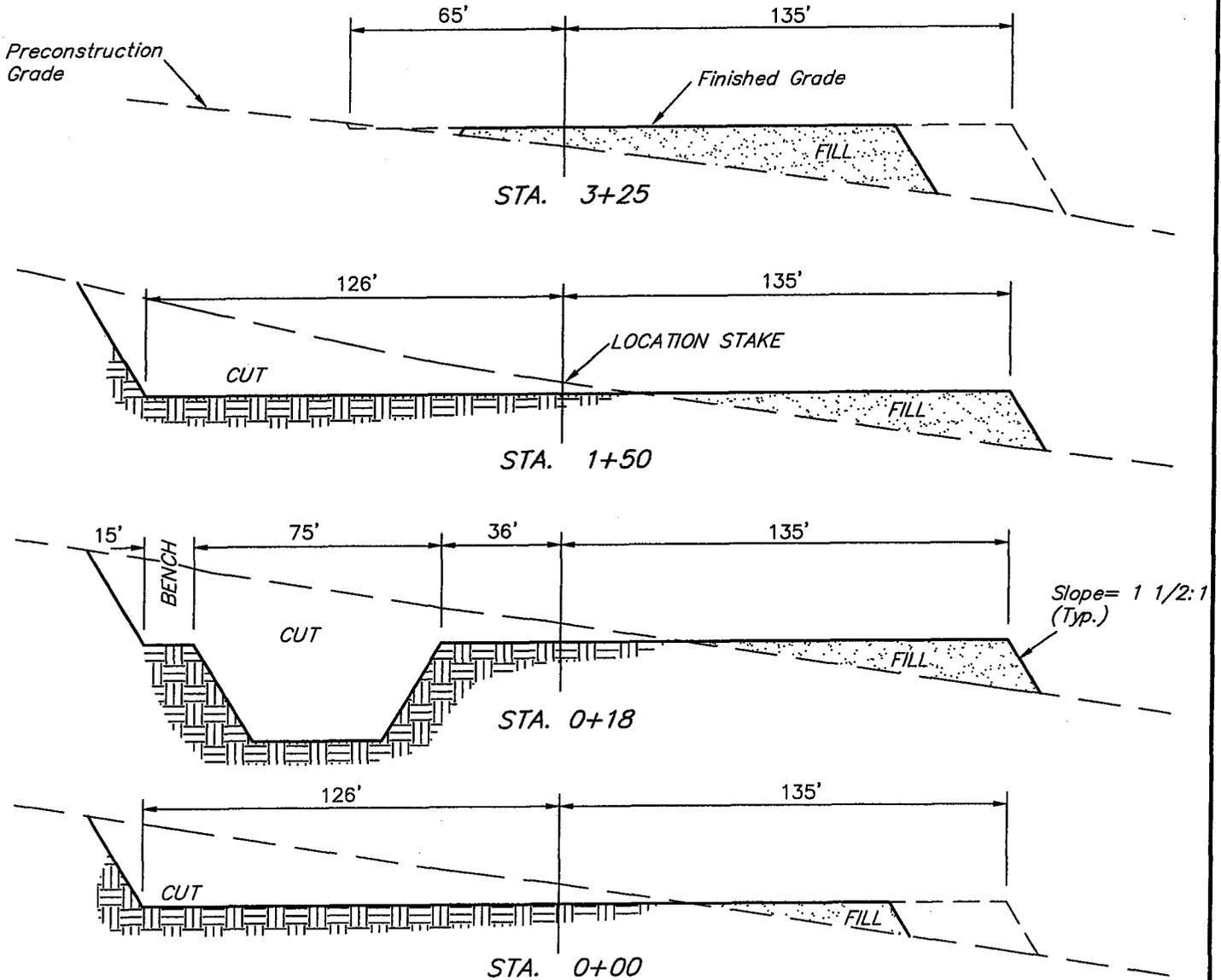
TYPICAL CROSS SECTIONS FOR

PETE'S WASH #32-2
SECTION 2, T11S, R16E, S.L.B.&M.
2049' FNL 1959' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-03-03
Drawn By: D.R.B.

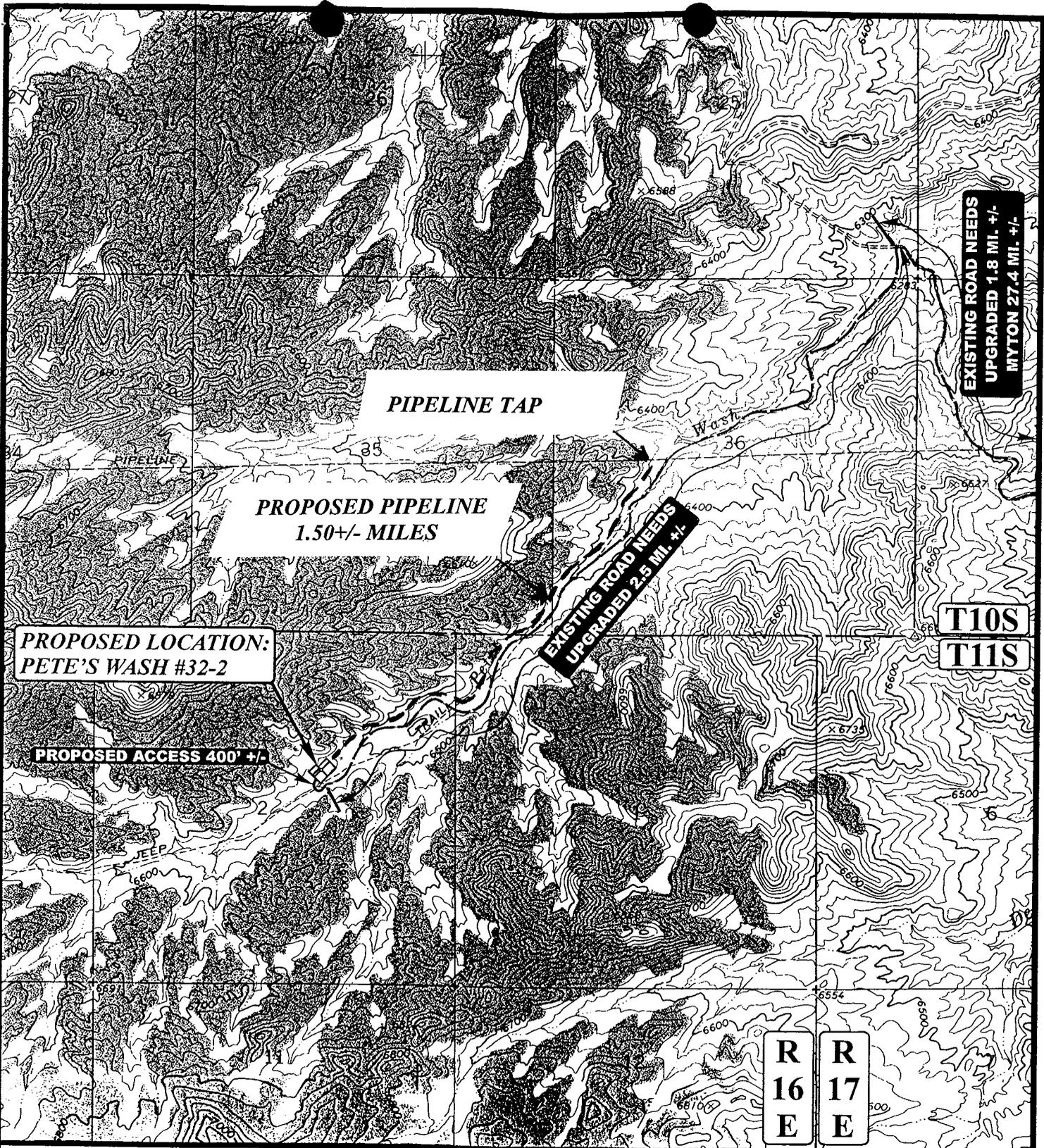


APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 9,340 Cu. Yds.
TOTAL CUT	= 10,770 CU.YDS.
FILL	= 7,300 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
PETE'S WASH #32-2**

PROPOSED ACCESS 400' +/-

PIPELINE TAP

**PROPOSED PIPELINE
1.50+/- MILES**

**EXISTING ROAD NEEDS
UPGRADED 2.5 MI. +/-**

**EXISTING ROAD NEEDS
UPGRADED 1.8 MI. +/-
MYTON 27.4 MI. +/-**

**T10S
T11S**

**R R
16 17
E E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

**PETE'S WASH #32-2
SECTION 2, T11S, R16E, S.L.B.&M.
2049' FNL 1959' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
5 30 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



EOG RESOURCES, INC.
PETE'S WASH #32-2
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 2, T11S, R16E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

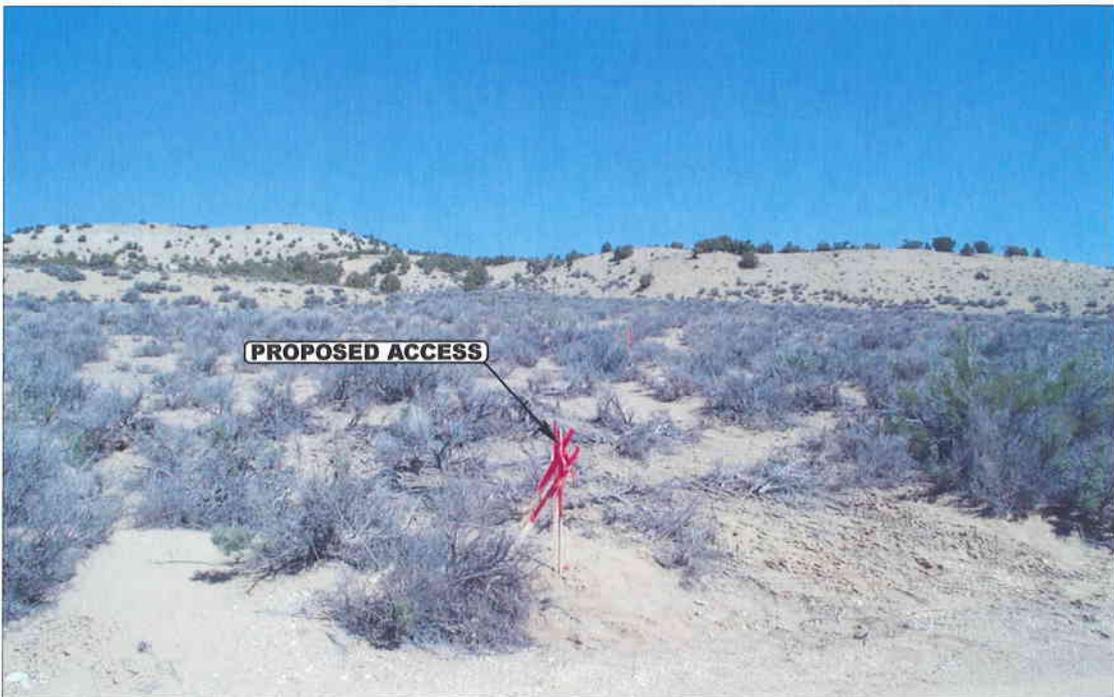


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

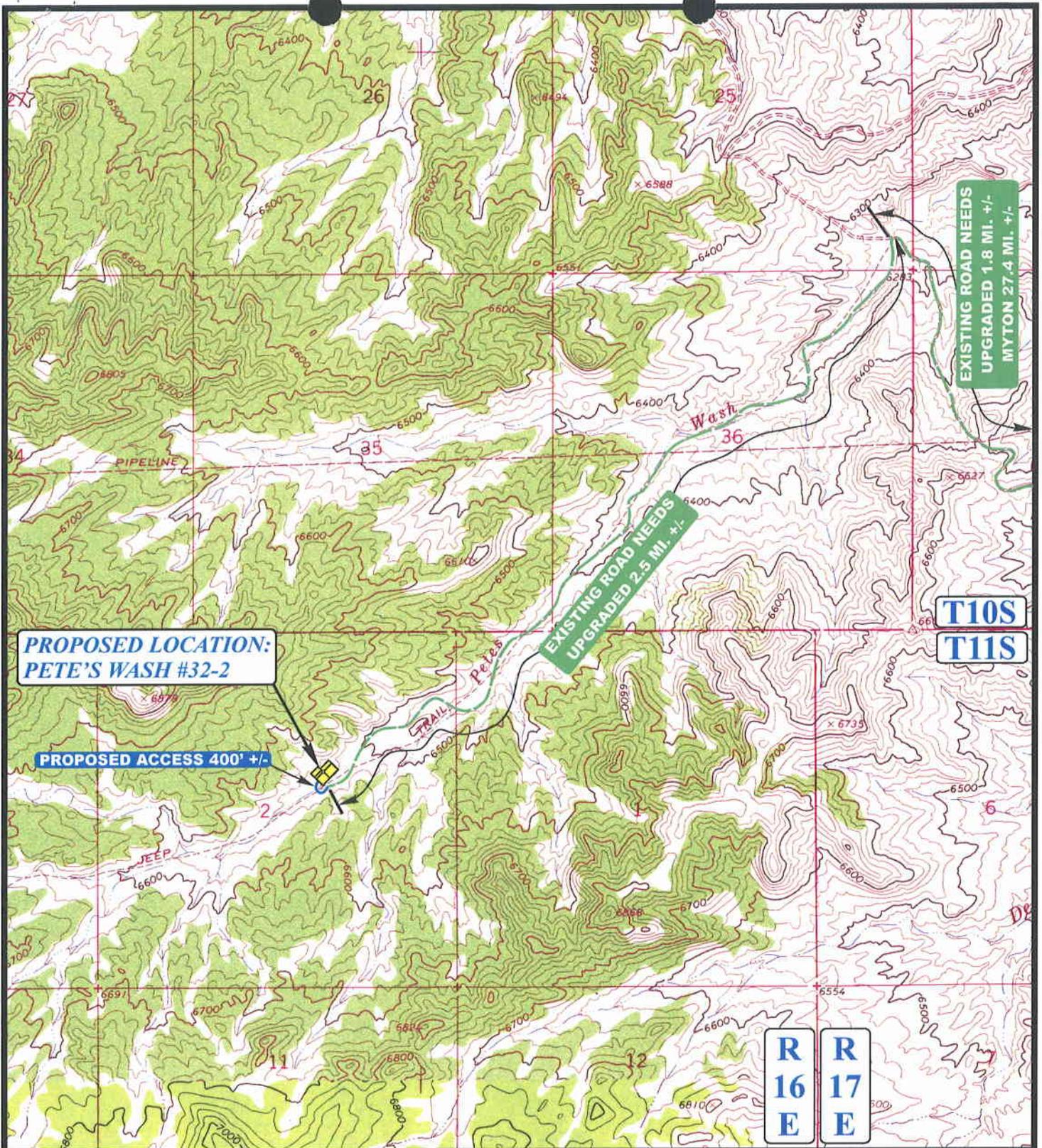
CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			5	30	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: B.B.		DRAWN BY: K.G.		REVISED: 00-00-00		



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

PETE'S WASH #32-2
SECTION 2, T11S, R16E, S.L.B.&M.
2049' FNL 1959' FEL



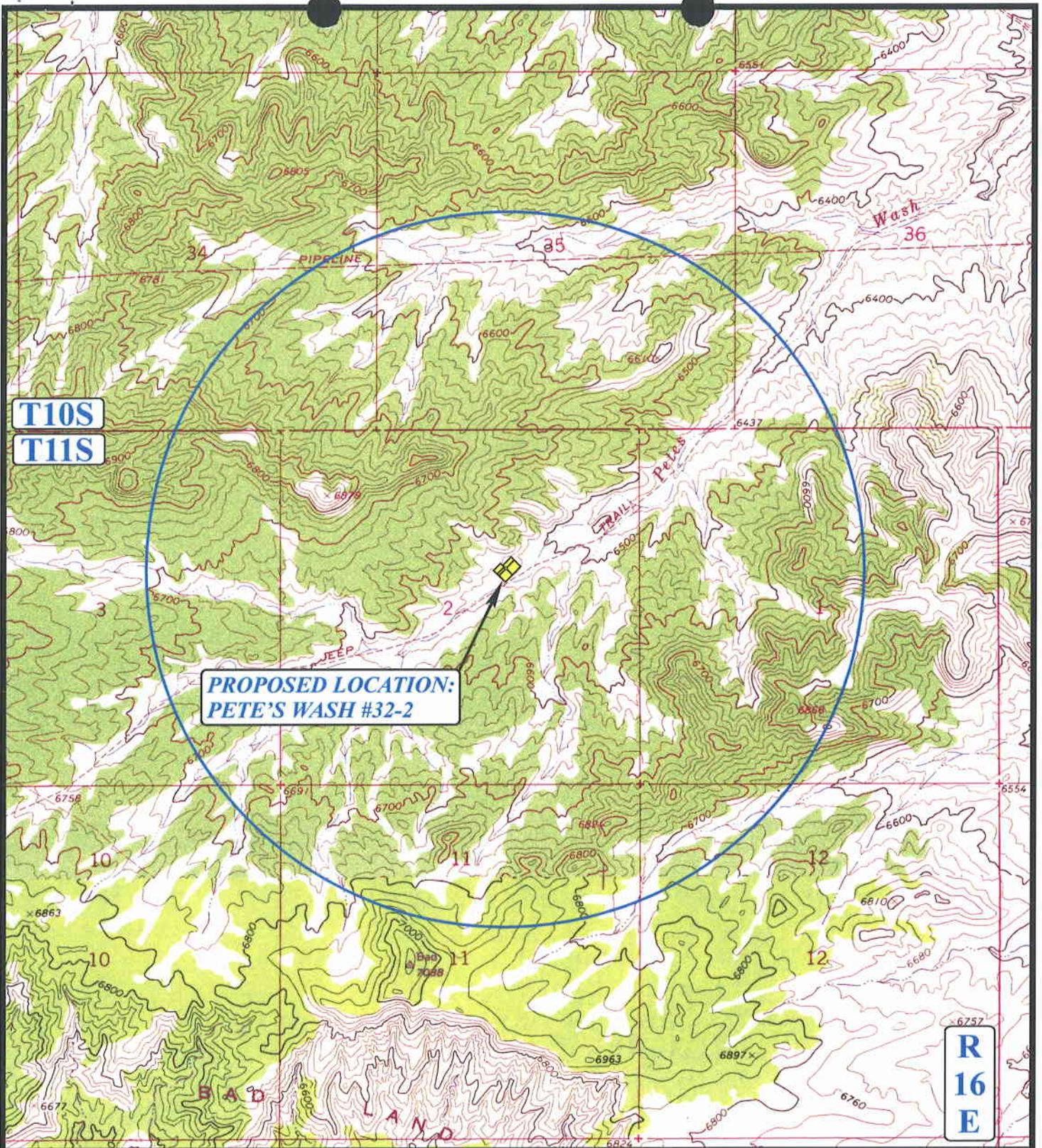
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 30 03
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



**PROPOSED LOCATION:
PETE'S WASH #32-2**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**PETE'S WASH #32-2
SECTION 2, T11S, R16E, S.L.B.&M.
2049' FNL 1959' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 30 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/19/2003

API NO. ASSIGNED: 43-013-32453

WELL NAME: PETES WASH 32-2

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 02 110S 160E
SURFACE: 2049 FNL 1959 FEL
BOTTOM: 2049 FNL 1959 FEL
DUCHESNE
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	7/23/03
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: UTSTML-47068

SURFACE OWNER: 3 - State

LATITUDE: 39.88765

PROPOSED FORMATION: CSLGT

LONGITUDE: 110.08856

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: 7/10/2003)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (07-10-03)

STIPULATIONS: 1- Spacing Strip

2- Production Casings shall be cemented to a minimum of ± 9000' to cover Pecos River Fen (Any additional Resources found in the Washcat will need to be protected with cement)

3- STATEMENT OF BASIS

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG Resources Inc
WELL NAME & NUMBER: Pete's Wash 32-2
API NUMBER: 43-013-32453
LOCATION: 1/4,1/4 SW/NE Sec: 2 TWP: 11S RNG: 16E 2049' FNL 1959' FEL

Geology/Ground Water:

EOG proposes to set 300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The surface material at this location is Quaternary alluvium derived from the Uinta Formation. This material may contain near surface groundwater. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 07-17-03

Surface:

The Roosevelt Field Office performed an onsite on said date to look at surface issues and take input from interested parties. Ed Bonner with SITLA was notified and invited to participate by email on July 07, 2003 and was not able to attend; Floyd Bartlett with UDWR was also invited by the division and was present to provide reclamation seed mix for surface area and address wildlife concerns. Bartlett stated during the onsite that UDWR doesn't have any wildlife concerns with this location. Bonner was told he might have to install a culvert on the new access road into location from the southwest if a low water crossing does not work for the trucks. We also spoke about rounding corner #6 and diverting drainage to east and west around location; furthermore, those diversions should be tied back into the same shallow wash system below location. Surface sand and underlying cobbles (and because well is in a wash) indicates a liner should be installed in reserve pit. This well was staked as a legal location and no other issues were brought up during onsite meeting.

Reviewer: Dennis L. Ingram **Date:** July 14, 2003

Conditions of Approval/Application for Permit to Drill:

1. A 12 mil or thicker synthetic liner shall be used to line reserve pit to prevent seepage into sandy wash.

34

35

36

WEST RIVERBEND UNIT TERMINATED

T10S R16E

T11S R16E

PETES WASH 32-2



3

2

1

10

11

12

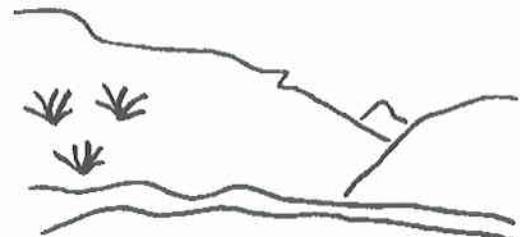
OPERATOR: EOG RESOURCES INC. (N9550)

SEC. 2 T.11S, R.16E

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ✓ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 19-JUNE-2003

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG Resources Inc.
WELL NAME & NUMBER: Pete's Wash 32-2
API NUMBER: 43-013-32453
LEASE: UT ST ML-47068 FIELD/UNIT: WILDCAT
LOCATION: 1/4, 1/4 SW/NE Sec: 2 TWP: 11S RNG: 16E 2049' FNL 1959' FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =577930 E; Y =4415475 N SURFACE OWNER: SITLA (STATE)

PARTICIPANTS

Dennis L. Ingram (DOGM) Floyd Bartlett (UDWR) Ed Trotter (EOG Resources)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well site has been proposed in semi-desert big sage country and PJ country on northern side of Pete's Wash, which has a dry sand/gravel bottom and existing two-track up same. This wash is a broad open canyon that provides drainage from the southwest to northeast and along that direction to the Sand Wash Road. Sheep Wash and Wilkin Ridge are both located less than two miles north of this drainage.

SURFACE USE PLAN

CURRENT SURFACE USE: wildlife use and sheep pasture

PROPOSED SURFACE DISTURBANCE: Proposed 400 feet of new access road plus 2.5 miles

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None within one 1 mile area.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Equipment on location for gas well but pipeline route not given.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested in APD

WASTE MANAGEMENT PLAN:

Was submitted to the division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: well on north side of Pete's Wash and out of bottom but could see flash flood water from storm.

FLORA/FAUNA: Semi desert big sagebrush habitat with sagebrush, greasewood, needle thread grass, wheatgrass, globe mallow, kochia. Primary antelope range with rabbits, coyote, bobcat with smaller mammals and birds present.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown fine-grained sandy loam

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion, minor sedimentation, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed uphill and in cut on west side of location measuring 75'x 147'x 12' deep and upwind of wellhead.

LINER REQUIREMENTS (Site Ranking Form attached): 30 points

SURFACE RESTORATION/RECLAMATION PLAN

Reshape and contour location and reserve pit back to original condition unless otherwise authorized by Sitla at time of reclamation. Stock pile topsoil and brushy debris together and utilize it for reclamation effort on reserve pit when closed and remaining material on location when plugged and reclaimed. A seed mixture was given to Ed Trotter for surface area by Floyd Bartlett with the Utah Division of Wildlife Resources as 15 pounds per acre, and includes 3# Siberian wheatgrass; 2# Russian wildrye; 1# Indian ricegrass; ¼ Sand dropseed; 2# Crested wheatgrass; ½# Needle and threadgrass; 2 1/2# Thickspike wheatgrass; ¼# Globe mallow; 2# fourwing saltbrush; 1/23 Forage kochia.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done by Truesdale and submitted to Sitla

OTHER OBSERVATIONS/COMMENTS

Surface slopes to the east/southeast, a shallow (3' to 4') ditch across access road, another shallow wash on northeast corner of location and needs rounded (corner #6),

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

July 10, 2003 10:00 A.M.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

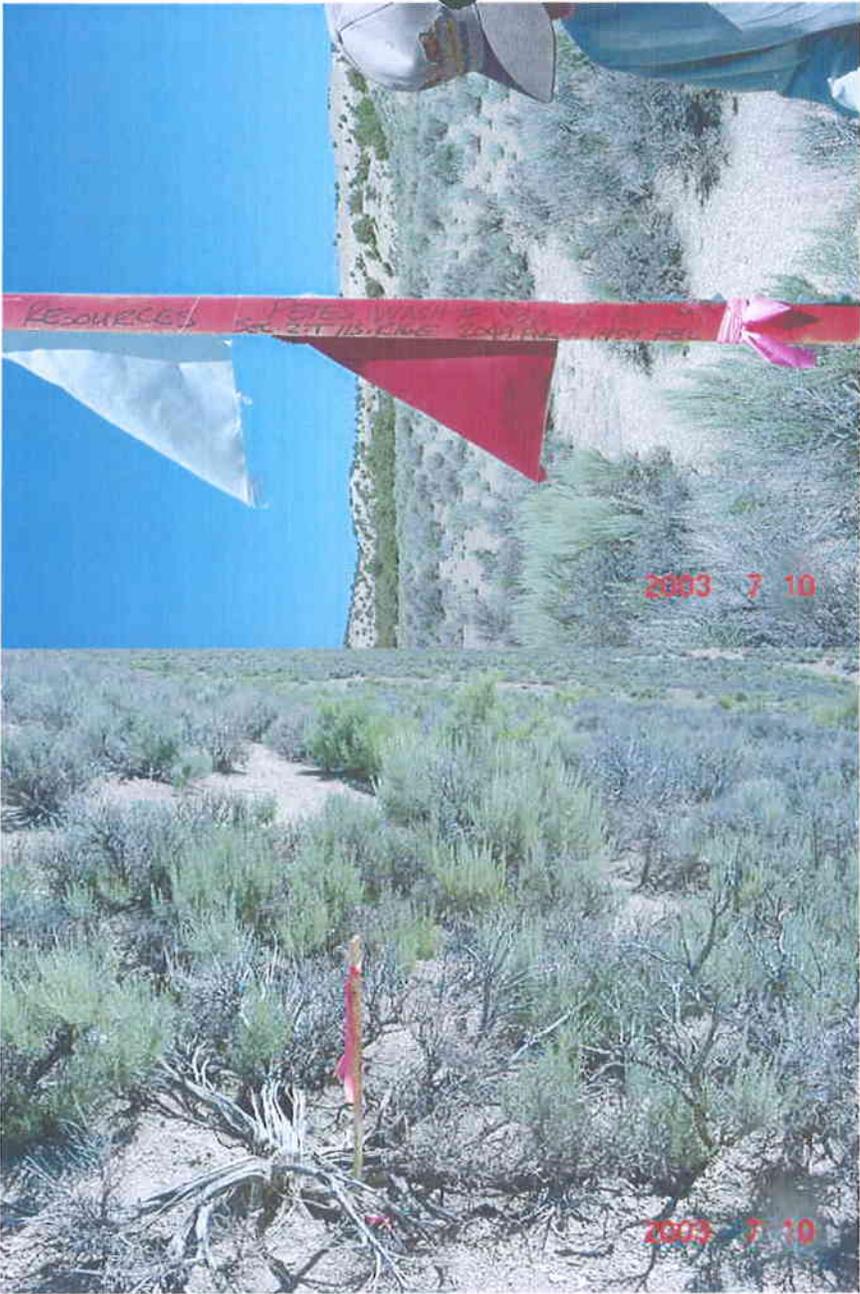
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	unknown
		<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>10</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

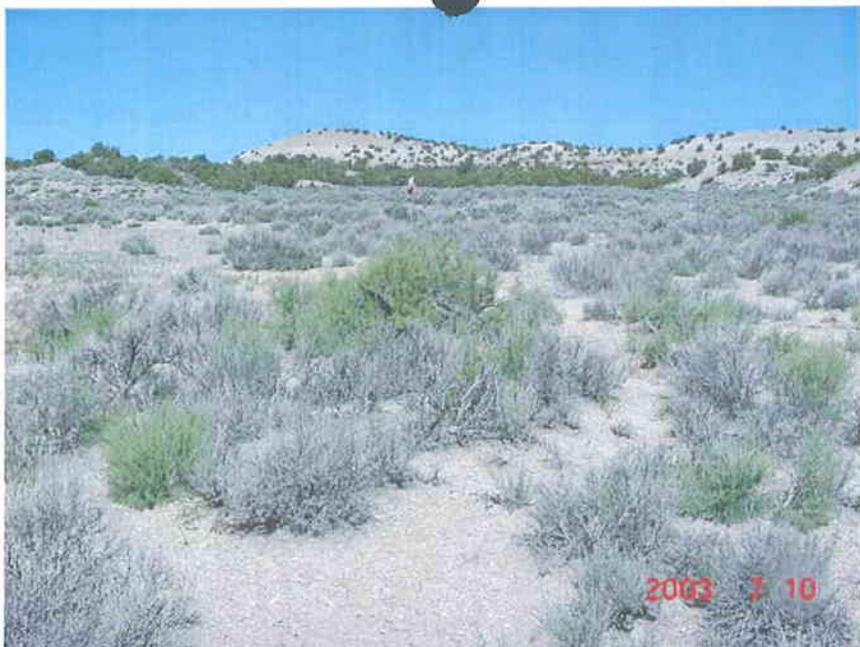
Sensitivity Level I = 20 or more; total containment is required.

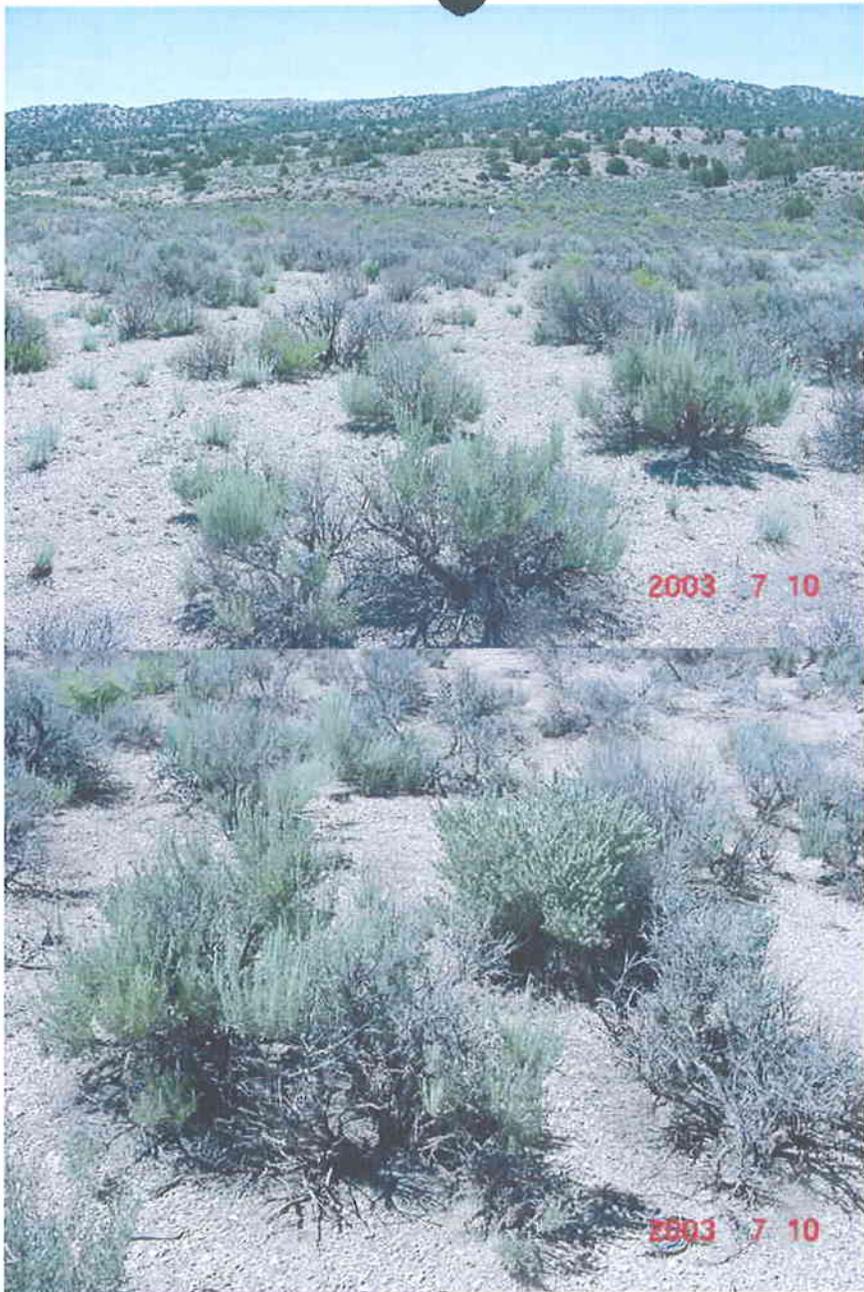
Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

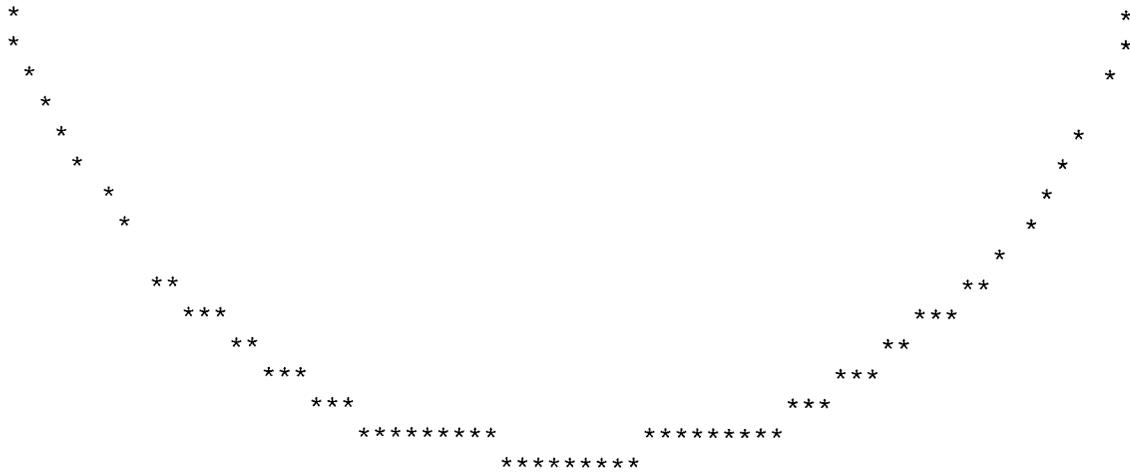












MEMORANDUM

DATE: July 10, 2003

TO: Resource Development Coordinating Committee

FROM: Utah Geological Survey, Environmental Sciences and Geologic Hazards Programs

SUBJECT: UGS comments on RDCC items 2995, 3016.

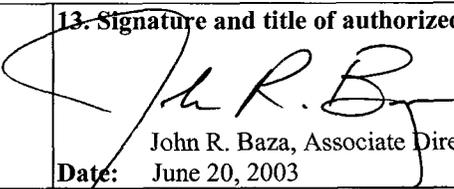
2995 Division of Oil, Gas and Mining Short Turn Around Drilling Permit
Sec. 2, T11S, R16E, Duchesne County, Application for Permit to Drill - proposal to drill
a wildcat well the Pete's Wash 32-2 well on State lease ML-47068.

Although we have no paleontological localities recorded in our files for this project area, the Eocene Uinta Formation is exposed here and has the potential to yield significant vertebrate paleontological localities. The office of the State Paleontologist therefore recommends that a paleontological survey be conducted for this project.

3016 Trust Lands Administration, Proposed land sale – PS 7894, Oak Creek Parcel

Geologic hazards at the parcel may include karst features associated with limestone units in the area. In addition, unpublished data by R.B. Colton of the U.S. Geological Survey show landslides coinciding with portions of the parcel. Because of the regional scale of the landslide maps, site-specific studies would be needed to determine the presence or absence of landslides. The Utah Geological Survey has general hazards information available at our offices for review.

STATE ACTIONS
Governor's Office of Planning and Budget
Resource Development Coordinating Committee
P.O. Box 145610
1594 W. North Temple, Suite 3710
SLC, UT 84114-5610
538-5535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or July 16, 2003
3. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
4. Type of action: // Lease <input checked="" type="checkbox"/> // Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
5. Title of proposed action: Application for Permit to Drill	
6. Description: EOG Resources, Inc. proposes to drill the Pete's Wash 32-2 well (wildcat) on State lease ML-47068, Duchesne County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
7. Land affected (site location map required) (indicate county) – include UTM coordinates where possible 2049' FNL 1959' FEL SW/4, NE/4, Section 2, Township 11 South, Range 16 East, Duchesne County, Utah	
8. Jordan River Natural Areas Forum review – If the proposed action affects lands within the Jordan River Natural Areas Corridor. N/A	
9. Has the local government(s) been contacted? No If yes, a. How was contact made? b. Who was contacted? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: N/A	
12. For further information, contact: Diana Mason Phone: (801) 538-5312	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: June 20, 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UT ST ML-47068	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: PETE'S WASH 32-2	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2049' FNL, 1959' FEL AT PROPOSED PRODUCING ZONE: SAME			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 11S 16E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 31.78 MILES SOUTHEAST OF DUCHESNE, UTAH			12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1959'	16. NUMBER OF ACRES IN LEASE: 635		17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 13,100		20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6527.1' GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 7/16/2003		23. ESTIMATED DURATION: AUGUST 31, 2003	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48#	300	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 36#	3,500	SEE 8 POINT PLAN
7 7/8"	4 1/2" HC P-110 11.6#	13,100	SEE 8 POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *Ed Trotter* DATE 6/16/2003

(This space for State use only)

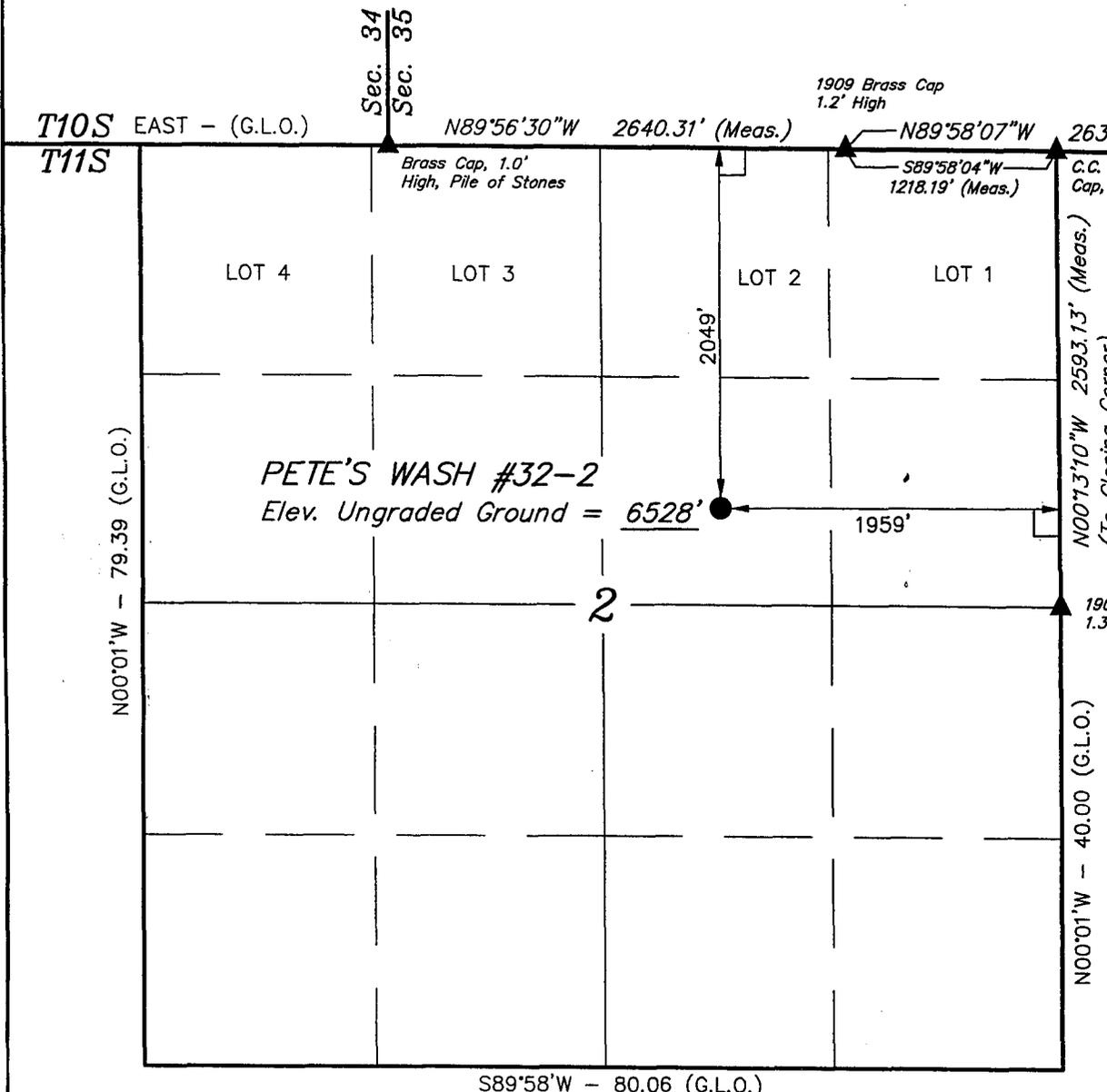
API NUMBER ASSIGNED: 43-013-32453 APPROVAL:

RECI
JUN 1
DIV. OF OIL, GAS

T11S, R16E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, PETE'S WASH #32-2, located as shown in the SW 1/4 NE 1/4 of Section 2, T11S, R16E, S.L.B.&M. Duchesne County, Utah.



S 1/4 Cor 35
Brass Cap, 1.1' High

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT A HILL TOP IN THE NW 1/4 OF SECTION 2, T11S, R16E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHENSE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6879 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

S89°58'W - 80.06 (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 27)

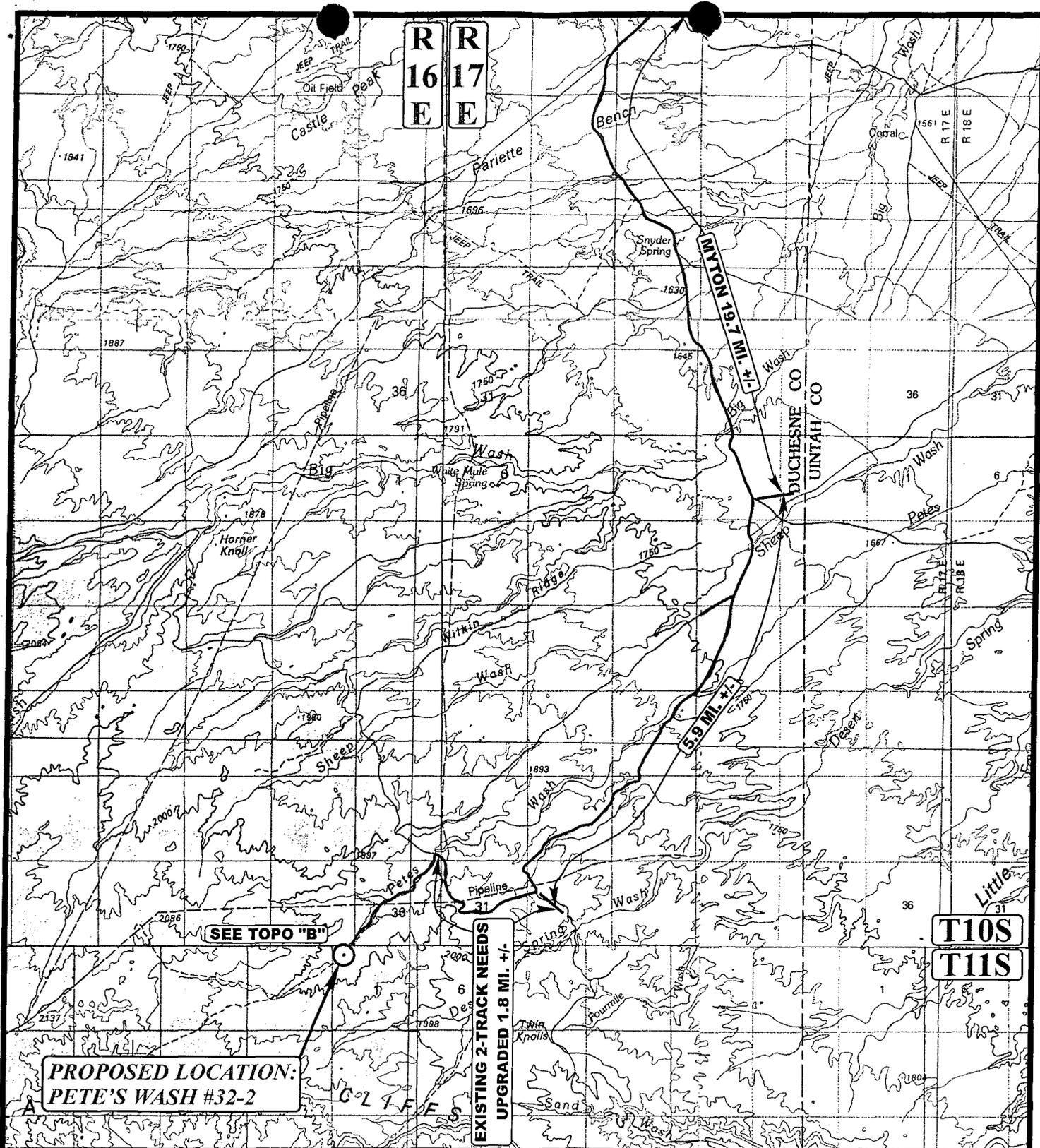
LATITUDE = 39°53'15.38" (39.887606)

LONGITUDE = 110°05'18.42" (110.088450)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 05-23-03	DATE DRAWN: 06-02-03.
PARTY B.B. R.D. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



**PROPOSED LOCATION:
PETE'S WASH #32-2**

SEE TOPO "B"

**EXISTING 2-TRACK NEEDS
UPGRADED 1.8 MI. +/-**

LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

**PETE'S WASH #32-2
SECTION 2, T11S, R16E, S.L.B.&M.
2049' FNL 1959' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 30 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



07-03 EOG Petes Wash 32-2

Casing Schematic

Surface Uinta

Surface

13-3/8"
MW 8.4
Frac 19.3

TOC @
Surface
300. MD

w/100 g washout

BHP

$$(0.052)(11)(13,100) = 7493$$

Anticipate 5700

Gas

$$(0.12)(13,100) = 1572$$

MWSP $5700 - 1572 = 4128$

BOPE = 5M proposed

Adequate

DKD 7/23/03

9-5/8"
MW 8.8
Frac 19.3

TOC @
1565.

w/15 g washout

Tail 3191

Mod 4000
Saline

Intermediate
4000. MD

4626 Washatch

STIP

Bring Cement to ± 9000

Covering Price River & cover

8841 Dark Canyon

OK H₂O
Any of the zones in washatch
with cement

9142 KMO Price River

TOC @
10115.

w/15 g washout

Mid Cement 10,806 (350 sks/1.29)

Tail 12,146 (210 sks/1.53)

1525'
Casingate

4-1/2"
MW 11.

Production
13100. MD

Well name:	07-03 EOG Petes Wash 32-2		
Operator:	EOG		Project ID:
String type:	Surface		43-013-32453
Location:	Duchesne		

Design parameters:

Collapse
 Mud weight: 8.200 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Burst

Max anticipated surface pressure: 2,594 psi
 Internal gradient: 0.074 psi/ft
 Calculated BHP 2,616 psi

Burst:
 Design factor 1.00

Cement top: Surface

No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 264 ft

Re subsequent strings:
 Next setting depth: 9,200 ft
 Next mud weight: 8.500 ppg
 Next setting BHP: 4,062 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,800 ft
 Injection pressure 2,800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	13.375	48.00	H-40	ST&C	300	300	12.59	28.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	128	740	5.793	2616 132	1730	0.66 13.06	14	322	22.37 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: July 23, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 300 ft, a mud weight of 8.2 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Well name:	07-03 EOG Petes Wash 32-2	
Operator:	EOG	Project ID:
String type:	Intermediate	43-013-32453
Location:	Duchesne	

Design parameters:

Collapse
Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,958 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 3,438 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,476 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 121 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 1,565 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,200 ft
Next mud weight: 8.500 ppg
Next setting BHP: 4,062 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 4,000 ft
Injection pressure: 4,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4000	9.625	40.00	J-55	ST&C	4000	4000	8.75	318.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1829	2570	1.406	3438 4000	3950	1.15	160	452	2.83 J

0.99
1,08 w/anticipated pressures

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: July 23, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 4000 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Well name:
 Operator: **EOG**
 String type: Production
 Location: Duchesne

07-03 EOG Petes Wash 32-2

Project ID:
 43-013-32453

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,769 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP 7,485 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 10,945 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 248 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: 10,115 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	13099	4.5	11.60	HCP-110	LT&C	13099	13099	3.875	303.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7485	8650	1.156	7485	10690	1.43	152	279	1.84 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: July 23, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 13099 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

004



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 30, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, Ut 84078

Re: Pete's Wash 32-2 Well, 2049' FNL, 1959' FEL, SW NE, Sec. 2, T. 11 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32453.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Pete's Wash 32-2
API Number: 43-013-32453
Lease: UTSTML-47068

Location: SW NE Sec. 2 T. 11 South R. 16 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

July 30, 2003

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Production casing shall be cemented to a minimum of ± 9000 to cover Price River formation. (Any additional resources found in the Wasatch will need to be protected with cement.)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: EOG RESOURCES INCWell Name: PETES WASH 32-2Api No: 43-013-32453 Lease Type: STATESection 02 Township 11S Range 16E County DUCHESNEDrilling Contractor CRAIG'S RIG # AIR**SPUDDED:**Date 11/17/03Time 7:00 AMHow ROTARY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 11/18/2003 Signed CHD

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 359-3940

ENTITY ACTION FORM - FORM 6

T-211 P.01/01 F-866

307278335

From-EOG - BIG PINEY, WY.

Dec-01-03 02:26pm

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	R6			
A	99999	13970	43-047-35031	SOUTH CHAPITA 3-3	NESE	3	10S	23E	UINTAH	11/17/2003	12/4/03 K
PRRV											
A	99999	13971	43-047-35032	SOUTH CHAPITA 4-3	NESW	3	10S	23E	UINTAH	11/20/2003	12/4/03 K
PRRV											
A	99999	13972	43-013-32453	PETE'S WASH 32-2	SWNE	2	11S	16E	DUCHESNE	10/17/2003	12/4/03
CSLGT - Unit #											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Betsy Carlson

 Signature
 ENGINEERING CLERK

 Title

Phone No. (307) 276-4842

RECEIVED

DEC 01 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU ST ML-47068

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
PETE'S WASH 32-2

2. Name of Operator
EOG RESOURCES, INC. Contact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@EOGResources.com

9. API Well No.
43-013-32453

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307.276.4833

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T11S R16E SWNE 2049FNL 1959FEL
39.88761 N Lat, 110.08845 W Lon

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. completed the Kenilworth formation in the referenced well as follows:

1. Perforated from 12,423-24', 12,435-37', 12,470-71', 12,475-76', 12,482-83', 12,490-91' & 12,497-98' @ 3 SPF.
2. Fracture stimulated w/1233 bbls gelled water and 168,000# 20/40 sand.
3. Flow tested 89 hours out 4-1/2" casing.
4. At 5:00 a.m., 2/15/04, 10/64" choke, FCP 510 psig, 282 MCFD, 0 BW. Hourly flow data recorded and submitted to Bureau of Land Management at Vernal, Utah 2/16/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28032 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 02/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 20 2004

DIV. OF OIL, GAS & MINING

Applied Technology Services
 1210 D Street, Rock Springs, WY 82901 (307)352-7292



CONFIDENTIAL

Meter Name: PETES WASH ³²⁻² (2-32)
 Field Name: PETES WASH
 Analyst: JOHNSON

Meter Loc. #: PW232
 Cylinder Pres: 0 psig
 Line Pres #: 3000 psig

Report Date: 04/01/2004 14:54:00
 Sample Date(s): 04/01/2004
 Flowing Temp: 0° F

Gas Analysis by Chromatograph

NAME	MOLES	BTU	SG	GPM
Nitrogen	0.0907	0	0.0009	0
Methane	91.8348	929.6774	0.5087	0
CO2	1.3374	0	0.0203	0
Ethane	4.9562	87.9128	0.0519	1.3247
H2S	0	0	0	0
Propane	1.0962	27.6464	0.0167	0.3018
i-Butane	0.2576	8.3963	0.0052	0.0843
n-Butane	0.1795	5.8696	0.0036	0.0566
i-Pentane	0.0793	3.1801	0.002	0.029
n-Pentane	0.0424	1.7036	0.0011	0.0154
Hexanes	0.0581	2.7696	0.0017	0.0239
Heptanes	0.0458	2.526	0.0016	0.0211
Octanes	0.022	1.3779	0.0009	0.0113
Nonanes	0	0	0	0
IDEAL TOTAL:	100.0	1071.0596	0.614	1.8681

Gross BTU/Real Cu Ft. @ 60 deg F
 Pressure = 14.73 14.65 15.025
 Dry = 1073.6834 1067.8379 1095.24
 Sat. = 1056.2194 1050.3723 1077.7818
 Actual = 1073.6834 1067.8379 1095.24
 Real S.G. = 0.61528 0.615272 0.61531
 Gas Comp. = 0.997556 0.99757 0.997507

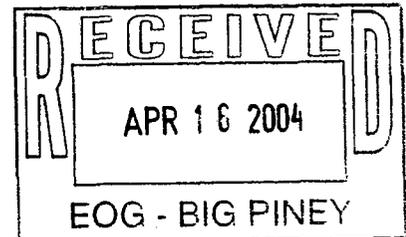
Gasoline Content
 Pressure = 14.73
 Propane GPM = 0.3018
 Butane GPM = 0.1408
 14# Gasoline GPM = 0.1103
 26# Gasoline GPM = 0.1547
 Total GPM = 1.8681

Sulfur Content
 Mercaptans ppm = N/A
 H2S ppm = N/A

Dewpoints
 H2O #/mmcf = N/A
 Hydrocarbon °F = N/A
 @ psig = N/A

Comments:

Enron Oil & Gas Co.: George McBride P.O. Box 1815 Vernal UT 84078



009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT-ST-ML 47068

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
PETE'S WASH

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
PETE'S WASH 32-2

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. API NUMBER:
4301332453

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2049 FNL - 1959 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 11/17/2003 to 6/30/2004.

CONFIDENTIAL

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE Alfreda Schulz

DATE 6/30/2004

(This space for State use only)

RECEIVED
JUL 02 2004
DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 06-30-2004

Well Name	PETE'S WASH 32-02	Well Type	EXPG	Division	DENVER
Field	KENILWORTH	API #	43-013-32453	Well Class	1SA
County, State	DUCHESNE, UT	Spud Date	12-30-2003	Class Date	06-16-2004
Tax Credit	N	TVD / MD	13,100/ 13,100	Property #	053287
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	6,541/ 6,527				
Location	Section 2, T11S, R16E, SWNE, 2049 FNL & 1959 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	41.75

AFE No	302456	AFE Total	DHC / CWC			
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-11-2003	Release Date
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-14-2003	Release Date
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	12-02-2003	Release Date

DRILLING

07-11-2003	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2049' FNL & 1959' FEL (SW/NE)
			SECTION 2, T11S, R16E
			DUCHESNE COUNTY, UTAH
			39.887606 LAT, 110.08845 LONG
			TD: 13,100' BLACKHAWK FORMATION
			TRUE RIG #9
			WC/GAS
			KENILWORTH PROSPECT
			LEASE: UT ST ML-47068
			ELEVATION: 6528' NAT GL, 6527' PREP GL, 6541' KB (14')
			EOG BPO WI: 50%, NRI 41.75%
			EOG APO WI: 25%, NRI 20.75%

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12-02-2003 Reported By EDDIE TROTTER

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 303 TVD 303 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU CRAIG'S AIR RIG. SPURRED 17-1/2" SURFACE HOLE AT 7:00 AM, 11/17/03.

DRILLED 17-1/2" HOLE TO 315' GL. RUN 7 JTS (303.05' GL) OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED AT 317.55' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 10 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 267 SX CLASS G CEMENT W/1% CACL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT AT 15.8 PPG W/YIELD OF 1.15 CF/SX (54.4 BBLs). DISPLACED CEMENT W/40 BBLs WATER & SHUT-IN CASING VALVE. HAD 5 BBLs CEMENT RETURNS TO SURFACE. RD DOWELL. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL.

12-30-2003 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 420 TVD 420 Progress 200 Days 1 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description
 06:00 16:00 10.0 NIPPLE UP DIVERTER, SPACER SPOOL, ROTATING HEAD, VALVES, & BOOIE LINE TO FLARE PIT.
 16:00 19:00 3.0 HOOKED UP FLOW LINE, ADDED 1-1/2' TO FLOW LINE, WELDER BUILT SPOOL TO MAKE IT FIT.
 19:00 00:00 5.0 PU BIT, BS, MM, SS, FOUR 8" DC, XO, FIVE 6-1/2" DC.
 00:00 04:00 4.0 DRILLED CEMENT 275' TO 320', DRILLED VERY ROUGH WITH A LOT OF TORQUE. FUNCTION DIVERTER & HYDRAULICED VALVE.
 04:00 06:00 2.0 DRILLED FORMATION 320' TO 420', WT 15/20, RPM 60/65, PSI 1320, SPM 117 BOTH, GAL 685, FPR 100.
 CALLED CAROL DANIELS AT STATE OF UTAH DEPT OF OIL & GAS DIVISION AT 1800 HRS, 12/29/03, GOT ANSWERING MACHINE, LEFT MESSAGE.

SAFTEY MEETINGS: BE AWARE OF TOTAL SURROUNDINGS & NIPPLING UP BOP STACK
 FUNCTION DEVERTER & HYD VALVE, OK.

RIG ON DAYWORK @ 06:00, 12/29/03.
 SPURRED 12-1/4" HOLE AT 04:00, 12/30/03.

12-31-2003 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 990 TVD 990 Progress 570 Days 2 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

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Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRLG 420' TO 445' {25}, WT 15/20, RPM 60/65, PSI 1350, SPM 111 BOTH PUMPS, GPM 684, FPH 25'.
07:00	07:30	0.5	WIRELINE SURVEY @ 385°, 5°, RAN TWO SURVEY'S, BOTH 5 DEGREES.
07:30	11:30	4.0	DRLG 445' TO 563' {118'}, WT 10,000, RPM 90/89, PSI 1350, SPM 116/103, GPM 684, FPH 29.50'.
11:30	12:00	0.5	WIRELINE SURVEY @ 475', 4°, {90'}.
12:00	12:30	0.5	RIG SERVICE. CK CROWN A MATIC.
12:30	14:30	2.0	DRLG 563' TO 685' {122'}, WT 12,000, RPM 90/89, PSI 1400, SPM 116/103, GPM 684, FPH 61'.
14:30	15:00	0.5	WIRELINE SURVEY @ 565', 4°, {90'}.
15:00	19:00	4.0	DRLG 685' TO 802' {117'}, WT 10,000, RPM 90/89, PSI 1450, SPM 116/103, GPM 684, FPH 29.25'.
19:00	19:30	0.5	WIRELINE SURVEY @ 710', 4°, {145'}.
19:30	24:00	4.5	DRLG 802' TO 896' {94'}, WT 8,000, RPM 90/89, PSI 1350/1500, SPM 116/103, GPM 610, FPH 20.88'.
24:00	00:30	0.5	WIRELINE SURVEY @ 796', 3.1/4° {86'}.
00:30	05:30	5.0	DRLG 896' TO 990' {94'}, WT 8/10', RPM 65/95, PSI 1650/1700, SPM 65/110, GPM 729, FPH 18.80'.
05:30	06:00	0.5	WIRELINE SURVEY @ 890', 23/4°.

SAFTEY MEETINGS ON RUNNING WIRELINE SURVEY
 ICY CONDITIONS
 RELAYING HAND SIGNALS

01-01-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	1,870	TVD	1,870
Progress	880	Days	3
MW	8.4	Visc	24.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG 990' TO 1082' {92'}, WT 8/10, RPM 65/95, PSI 1500/1600, SPM 105/120, GPM 729, FPH 26.28'.
09:30	10:00	0.5	WIRELINE SURVEY @ 982 2 DEGREE.
10:00	10:30	0.5	RIG SERVICE, CHECK CROWN A MATIC.
10:30	13:00	2.5	DRLG 1082' TO 1176' {94'}, WT 12/15, RPM 65/95, PSI 1500/1700, SPM 105/120, GPM 729, FPH 37.6'.
13:00	13:30	0.5	WIRELINE SURVEY @ 1076' 1.75 DEGREE.
13:30	17:30	4.0	DRLG 1082' TO 1301, {219'}, WT 15/20, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 54.75'.
17:30	18:00	0.5	WIRELINE SURVEY @ 1201' 1.75 DEGREE.
18:00	20:00	2.0	DRLG 1301' TO 1426' {125} WT 25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 62.5'.
20:00	20:30	0.5	WIRELINE SURVEY @ 1326', 1.5 DEG.
20:30	22:30	2.0	DRLG 1426' TO 1581' {155'} WT 25 RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 77.50'.
22:30	23:00	0.5	WIRELINE SURVEY @ 1481' 2-3/4 DEGREE.
23:00	00:00	1.0	DRLG 1581' TO 1675' {94'}, WT 20, RPM 65/120, PSI 1500/1650, SPM 105/120, GPM 729, FPH 94'.
00:00	00:30	0.5	SURVEY @ 1575' 2 DEGREE.
00:30	01:30	1.0	DRLG 1675' TO 1706' {31'}, WT 20/25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 31'.
01:30	02:00	0.5	RIG REPAIR, WORK ON PUMP.
02:00	04:00	2.0	DRLG 1706 TO 1800' {94'} WT 20/25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 47'.
04:00	04:30	0.5	WIRELINE SURVEY @ 1700' 2-1/4 DEGREE.
04:30	06:00	1.5	DRLG 1800' TO 1870' {70}, WT 20/25, RPM 65/120, PSI 1500/1650, SPM 105/120, GPM 729, FPH 46.66.

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SAFETY MEETING ON HORSE PLAY & PICKING PIPE UP OUT OF PIPE TUBS.

01-02-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,670	TVD	2,670	Progress	800	Days	4	MW	8.4	Visc	24.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 1870' TO 1925' {55}, WT 20/26, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729 FPH 27.50.
08:00	08:30	0.5	WIRELINE SURVEY @ 1820' 2-1/4 DEGREE.
08:30	13:00	4.5	DRLG 1925' TO 2081, {156'}, WT 20/25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 34.66'.
13:00	13:30	0.5	WIRELINE SURVEY @ 1981' 2 DEGREE.
13:30	14:00	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, FUNCTION DIVERTER & SCR VALVE, KELLY & FLOOR VALVES.
14:00	17:00	3.0	DRLG 2081' TO 2205' {124'} WT 20/25, RPM 65/95, PSI 1550/1700, SPM 105/120, GPM 729, FPH 41.33.
17:00	17:30	0.5	CHANGE OUT LUBRICATOR & DRUM WHEEL ON AUTO DRILLER.
17:30	19:30	2.0	DRLG 2205' TO 2268' {63'}, WT 25/30, RPM 65/95, PSI 1550/1700, SPM 105/120, GPM 729, FPH 31.50.
19:30	20:00	0.5	WIRELINE SURVEY @ 2164' 2 DEGREE.
20:00	00:30	4.5	DRLG 2268' TO 2454' {186} WT 30/35, RPM 65/95, PSI 1600/1730, SPM 106/120, GPM 729, FPH 41.33'.
00:30	01:00	0.5	WIRELINE SURVEY @ 2354' 2 DEGREE.
01:00	03:00	2.0	DRLG 2454' TO 2579' {125'} WT 35/40, RPM 65/95, PSI 1650/1770, SPM 106/120, GPM 729, FPM 62.50'.
03:00	03:30	0.5	CHANGE SWAB ON #1 PUMP.
03:30	06:00	2.5	DRLG 2579' TO 2670' {91'} WT 40,000#, RPM 65/95, PSI 1650/1770, SPM 106/120, GPM 729, FPH 36.40'.

SAFETY MEETING ON TAG OUT & LOCK OUT, HOUSE CLEANING, BOILER, STEAM LINES, STEAM HEATERS.

GREEN RIVER FORMATION, BG GAS 50/100, CONN GAS 100/300, DTGAS 200/500

01-03-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,535	TVD	3,535	Progress	865	Days	5	MW	8.4	Visc	24.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 2670' TO 2766' {96'} WT 40, RPM 63/94, PSI 1650/1770, SPM 106/120, GPM 728, FPH 38.4'.
08:30	09:00	0.5	WIRELINE SURVEY @ 2666' 2 DEGREE.
09:00	12:30	3.5	DRLG 2766' TO 2950' {184'} WT 40, RPM 63/94, PSI 1650/1780, SPM 106/120, GPM 728, FPH 52.57'.
12:30	13:00	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, KELLY & FLOOR VALVE.
13:00	21:00	8.0	DRLG 2950' TO 3262' {312} WT 40, RPM 65/95, PSI 1670/1820, SPM 105/120, GPM 729, FPH 39'.
21:00	21:30	0.5	WIRELINE SURVEY @ 3162' 1/2 DEGREE.
21:30	06:00	8.5	DRLG 3262' TO 3535 {273'} WT 40 RPM, 63/95, PSI 1650/1850, SPM 102/115, GPM 7035 FPH 32.11'.

FORMATION GREEN RIVER, BG GAS 50-100, CONN GAS 100-300, DT GAS 200-500.

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SAFETY MEETING ON WORKING ON PUMPS, GETTING PLENTY OF REST BEFORE COMING TO WORK,
GETTIN TO AND FROM WORK SAFELY. ROADS VERY SLIPPERY.

01-04-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	3,801	TVD	3,801	Progress 266
				Days 6
				MW 8.4
				Visc 24.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 3535' TO 3603' {71'} WT 40, RPM 63/95, PSI 1650/1850, SPM 102/115, GPM 735, FPR 28.40'.
08:30	09:00	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, FUNCTION DIVERTER & SCR VALVE, KELLY & FLOOR VALVES.
09:00	14:00	5.0	DRLG 3603' TO 3690' {87'} WT 40, RPM 63/95, PSI 1650/1850, SPM 103/115, GPM 735, FPH 17.40.
14:00	19:30	5.5	DROP SURVEY, TRIP OUT & IN. HOLE IN GOOD CONDITION, BIT 1/4" OUT OF GAUGE.
19:30	20:00	0.5	WASH & REAM 3610' TO 3690' {80'}, 40' OF HOLE OUT OF GAUGE.
20:00	04:30	8.5	DRLG 3690' TO 3801' {111'} WR 10/40 RPM 63/95, PSI 1600/1800, SPM 103/120, GPM 735 FPH 13.03'.
04:30	06:00	1.5	TRIP OUT OF HOLE, BIT QUIT DRILLING.

FORMATION GREEN RIVER, BG GAS 50-100, CONN GAS 100-300, DT GAS 200/300, TRIP GAS 2328.

SAFETY MEETINGS ON BREAKING IN NEW HANDS, TRIPPING.

BIT DRILLED 80' REAL GOOD, HAD SOME TORQUE, SLOWED DOWN TO 5.6' FPH. PULLED IT, BEARING'S GONE ON NOSE CONE, NOSE CONE GONE, LOOKS LIKE IT WENT INTO WALL AFTER CONNECTION, NO MORE TORQUE.

01-05-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	4,000	TVD	4,000	Progress 199
				Days 7
				MW 8.4
				Visc 24.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: TRIP OUT FOR LOGS..

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIP OUT OF HOLE FOR BIT #3.
06:30	07:30	1.0	LAY DOWN MUD MOTOR, CHANGE BITS.
07:30	11:30	4.0	TRIP IN HOLE, HOLE IN GOOD SHAPE.
11:30	13:30	2.0	WASH & REAM 3701' TO 3801' {100'}. WORK PAST JUNK FROM BIT #2.
13:30	23:30	10.0	DRLG 3801' TO 4000' {199} WT 5/50, RPM 60, PSI 1350, SPM 100/105, GPM 665, FPH 19.9'.
23:30	00:30	1.0	CIRC & PUMP HIGH GEL/LCM SWEEP.
00:30	01:00	0.5	SHORT TRIP 5 STANDS, CHAIN OUT, HOLE IN GOOD SHAPE.
01:00	02:30	1.5	CIRC & PUMP HIGH GEL/LCM SWEEP. SPOT HIGH VIS PILL ON BOTTOM, WAIT ON SCHLUMBERGER CALL. TRUCK BROKE DOWN ON WAY TO RIG, WENT BACK TO YARD & CHANGED TRUCKS.
02:30	03:00	0.5	DROP SURVEY.
03:00	06:00	3.0	TRIP FOR LOGS. CHAINED OUT 1ST 5 STANDS. SLM, HOLE IN GOOD SHAPE.

FORMATION GREEN RIVER. BG 50-11, CONN GAS 100-300, TG 2328U, DTG 200-300U.

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SAFETY MEETING ON TRIPPING W/NEW HANDS, CHANGE OUT TONG & SLIP DIES.

PUSH NOSE CONE OFF TO SIDE, HAD NO MORE TROUBLE WITH IT, CHAINED OUT 5 STANDS SO NOT TO KNOCK IT LOOSE, HOPE FOR THE BEST.

SCHLUMBERGER TRUCK LOST IT'S LIGHTS ON WAY OUT TO LOCATION, RETURNED TO SHOP & CHANGED TRUCKS.

01-06-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,000	TVD	4,000	Progress	0	Days	8	MW	8.4	Visc	24.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIG UP TO CIRC

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG UP LOGGERS & RUN LOGS W/SCHLUMBERGER. RUN GR TO SURFACE, RESISTIVITY, POROSITY, DIPOLE SONIC & MICROLOG TO BOTTOM OF SURFACE AT 318'. HOLE PRETTY MUCH IN GAUGE, LOGGER'S TD AT 3996'.
12:00	13:00	1.0	RIG DOWN LOGGERS.
13:00	13:30	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, GREASE CROWN & BLOCKS.
13:30	14:00	0.5	PICK UP BHA.
14:00	17:00	3.0	TRIP IN HOLE TO CONDITION FOR CASING, HOLE IN GOOD SHAPE.
17:00	17:30	0.5	WASH & REAM 115' TO BOTTOM, 5' FILL.
17:30	18:30	1.0	CIRC & CONDITION HOLE FOR LOGS, PUMPED HIGH GEL/LCM SWEEP, SPOTTED GEL SWEEP ON BOTTOM.
18:30	19:00	0.5	PUMPED PILL & CHAINED OUT 5 STANDS PIPE.
19:00	21:30	2.5	TRIP OUT TO 8" DC, HOLE OK.
21:30	22:30	1.0	LAY DOWN 4 - 8" DC'S, BIT SUB & BIT. RIG UP LAY DOWN MACHINE.
22:30	06:00	7.5	RIG UP CASERS & RUN 87 JTS OF 9-5/8, 40#, J-55, LT&C CASING, SHOE LANDED AT 3997', INSERT FLOAT AT 3943' KB. INSTALLED ROTATING HEAD.

TORQUED CASING SHOE TO 5650 FT-LBS, INSTALLED INSERT FLOAT COLLAR, TORQUE 9-5/8" CASING TO 4520 FT-LBS.

HELD SAFETY MEETINGS ON LEAKS & SPILLS, RIGGING UP CASERS. HAD MEETING WITH CASING CREW ON SAFE WAY TO RUN CASING. EVERYONE WAS PRESENT.

FORMATION GREEN, BG GAS.

ROADS VERY SLIPPERY, WATER TRUCKS WERE CHAINED UP STILL STUCK WHILE GOING UP HILL, CALLED CRAIG'S ROUSTABOUT TO COME AND BLADE ICE OFF ROAD.

01-07-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,000	TVD	4,000	Progress	0	Days	9	MW	8.4	Visc	24.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: NIPPLE UP BOP STACK

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 TRY TO CIRC CASING, WOULDNT CIRC, WORK CASING & TRY TO UNPLUG, PUMP PRESSURE UP TO 1600 PSI, CASING JUMPED UP & STARTED CIRC. LOST 15,000# WT ON WT INDICATOR.

08:30 12:00 3.5 CIRC & WAIT ON WIRELINE TO RUN COLLAR LOCATER, TO SEE IF CASING PARTED,

12:00 14:00 2.0 RIG UP WELLSERV INTERVENTION SERVICES & RUN CCL, CASING HAD NOT PARTED.

14:00 14:30 0.5 RIG DOWN WELLSERV & FRANK'S WESTATES CASERS, LOAD OUT SAME.

14:30 16:00 1.5 RIG UP SCHLUMBERGER CEMENTERS, PRESSURE TEST LINES, TO 3,000#, HELD SAFTEY MEETING ON CEMENTING.

16:00 18:00 2.0 CEMENT 9 5/8" INTERMEDIATE CASING WITH 315 SKs HILIFT G + ADDS LEAD {YIELD=3.91} H20=24.46 GAL/SK @ 11PPG, 215 SKs 10-2 RFC + ADDS TAIL {YIELD=1.61} H20 8.0 GAL/SK @ 14.1 PPG, DISP W/ FRESH WATER.

18:00 22:00 4.0 WASH TOP 30' CASING & DEVERTER OUT WITH FRESH WATER, NIPPLE DOWN DEVERTER STACK.

22:00 24:00 2.0 SET C-22 CASING SLIPS, CUT OFF 9 5/8 CASING { 20.55'}. SET WITH 100,000#.

24:00 01:00 1.0 FINISH NIPPLE DOWN DERVERTER STACK & SET OUT.

01:00 02:30 1.5 NIPPLE UP C-22-EG CASING SPOOL {B SECTION} TEST TO 1500 PSI FOR 10 MINUTES, OK.

02:30 06:00 3.5 PICK UP 11"/5,000 BOP STACK, ANNULAR, & ROTATING HEAD, NIPPLE UP STACK.

06:00

SAFTEY MEETING'S WITH CASER'S ON RUNNING CASING, WORKING AROUND SCHLUMBERGER & THERE HIGH PRESSURE LINES, MEETING W/ SCHLUMBERGER ON CEMENTING.

CASING PLUGGED WHEN ON BOTTOM, UNPLUGGED WITH 1600 PSI, APPEARED TO HAVE PARTED AS LOST 15,000# ON WT INDICATOR. CK CASING WITH COLLAR LOCATOR, CASING OK/

18 DEGREE THIS MORNING, SNOWING, ROADS SLIPPERY.

01-08-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 4,173 TVD 4,173 Progress 173 Days 10 MW 8.4 Visc 24.0		
Formation :	PBTD : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	NIPPLE UP BOP STACK, ANNULAR, ROTATING HEAD, CHOKE MANIFOLD & KILL LINES.
11:00	19:00	8.0	TEST BOP STACK, TEST PIPE RAMS, BLIND RAMS, CHOKE LINE, KILL LINES, UPPER KELLY, LOWER KELLY, SAFETY VALVES & CHOKE MANIFOLD TO 5,000# FOR 10 MINUTES, ANNULAR 2500 FOR 10 MINUTES, CASING 1500# FOR 30 MINUTES, ACCUMULATOR PRESSURE 3,000#, MANIFOLD 1500#, ANNULAR PSI 1,000#.
19:00	20:00	1.0	INSTALL WEAR RING & PICK UP BHA.
20:00	22:30	2.5	TRIP IN HOLE W/NEW BIT.
22:30	23:30	1.0	CUT & SLIP 75' DRLG LINE.
23:30	00:30	1.0	DLG CEMENT INSERT FLOAT & SHOE. TAGGED CEMENT @ 3954'.
00:30	01:00	0.5	DRLG 4000' TO 4010' {10'}. WT 5,000, RPM 60, PSI 600, SPM 114, GPM 388, FPH 20'.
01:00	02:00	1.0	MIX GEL SWEEP & CIRC TO SURFACE FOR INTEGRITY TEST.
02:00	02:30	0.5	INTEGRITY @ 4010', 550 PSI FOR 15 MINUTES, EMW 11 PPG.
02:30	05:30	3.0	DRLG 4010' TO 4173' {163'}. WT 15,000, RPM 60, PSI 750, SPM 115, GPM 391, FPH 54.33.
05:30	06:00	0.5	WIRELINE SURVEY @ 4088', 1-1/2 DEGREE.

SAFETY MEETING ON NIPPLE UP BOP, HOOKING UP HYDRAULIC LINES, KEEPING FLOORS & WALKS DRY. MIX DAP TO 6 PPG.

FORMATION GREEN RIVER, BG 0-5U, CONN 10-50U/BG, TG 80U, DT N/A.

01-09-2004 Reported By DOUG GRINOLDS

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Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,306	TVD	4,173	Progress	1,133	Days	11	MW	8.4	Visc	24.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 4173' TO 4360' {187'}. WT 15,000, RPM 60/53, PSI 810, SPM 119, GPM 405, FPH 46.75.
10:00	10:30	0.5	RIG SERVICE, CK CROWN-O-MATIC.
10:30	15:30	5.0	DRLG 4360' TO 4771' {411'}. WT 15,000, RPM 60/53, PSI 810, SPM 120, GPM 408, FPH 82.20'.
15:30	16:00	0.5	WIRELINE SURVEY @ 4600', 1.75 DEGREES.
16:00	02:30	10.5	DRLG 4771' TO 5176' {405'}. WT 13/18, RPM 60/55, PSI 850, SPM 125, GPM 425, FPH 38.57'.
02:30	03:00	0.5	WIRELINE SURVEY @ 5085', 2 DEGREES.
03:00	06:00	3.0	DRLG 5176' TO 5306' {130'}. WT 18,000, RPM 60/55, PSI 850, SPM 125, GPM 425, FPH 43.33'.

FORMATION TOP WASATCH 4626' MD.

BG GAS 0-5U, CONN GAS 10-50 U, DT GAS N/A

SAFETY MEETINGS ON CHANGING LINERS & SWABS IN PUMPS, OPERATING AIR TUGGER & GREASING RIG.

CIRC RESERVE PIT, DAP 6 PPG.

10 DEGREES, FULL MOON, CHILL.

01-10-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,400	TVD	6,400	Progress	1,094	Days	12	MW	8.5	Visc	24.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG 5306' TO 5450' {144}. WT 20,000, RPM 60/53, PSI 871, SPM 125, GPM 425, FPH 41.14.
09:30	10:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALVES.
10:00	14:30	4.5	DRLG 5450' TO 5669' {219}. WT 20,000, RPM 60/53, PSI 880, SPM 125, GPM 425, FPH 48.66'.
14:30	15:00	0.5	WIRELINE SURVEY @ 5585', 1.25°.
15:00	01:30	10.5	DRLG 5669' TO 6198' {529'}. WT 20,000, RPM 60/53, PSI 900, SPM 125, GPM 425, FPH 50.38'.
01:30	02:00	0.5	WIRELINE SURVEY @ 6113', 1.25 DEGREE.
02:00	06:00	4.0	DRLG 6198' TO 6400' [202'}. WT 20,000, RPM 60/53, PSI 900, SPM 125, GPM 425, FPH 50.5'.

01-11-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,280	TVD	7,280	Progress	880	Days	13	MW	8.5	Visc	25.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 6400' TO 6572' [172'}. WT 20,000, RPM 60/53, PSI 900, SPM 125, GPM 425, FPH 43'.

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10:00	10:30	0.5 RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALVES.
10:30	15:30	5.0 DRLG 6572' TO 6759" [187']. WT 20,000, RPM 60/53, PSI 925, SPM 125, GPM 425, FPH 37.4'.
15:30	16:00	0.5 WIRELINE SURVEY @ 6676', 1-3/4 DEGREE.
16:00	05:00	13.0 DRLG 6759' TO 7256' [497']. WT 20,000, RPM 60/53, PSI 730/910, SPM 125, GPM 425, FPH 38.23'.
05:00	05:30	0.5 WIRELINE SURVEY @ 7171', 1-3/4 DEGREE.
05:30	06:00	0.5 DRLG 7256' TO 7280' [24']. WT 20,000, RPM 60/53, PSI 730/910, SPM 125, GPM 425, FPH 48'.

FORMATION WASATCH TOP 4626', PROJECTED DARK CANYON TOP 8841'.
 BG GAS 0-5U, CONN GAS 5-10U/BG, DT GAS N/A, NO SHOWS, 15% SS, 85% SHALE.

SAFETY MEETINGS ON TRAINING NEW HANDS ON BOP DRILLS, DETECTING H2S GAS.
 TWO CREWS HELD BOP DRILLS: 3 MINS 51 SEC & 2 MIN.
 4 DEGREES, LITE BREEZE, FULL MOON.

01-12-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	7,756	TVD	7,756	Progress	476	Days	14	MW	8.5	Visc	24.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: CUT & SLIP 200' DRLG LINE, TRIP.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG 7280' TO 7508' [228'], WT 20,000, RPM 60/53, PSI 730/960, SPM 125, GPM 425, FPH 38'.
12:00	12:30	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALVES.
12:30	20:30	8.0	DRLG 7508' TO 7756' [248], WT 20,000, RPM 60/53, PSI 730/960, SPM 125, GPM 425, FPH 31'.
20:30	21:00	0.5	WIRELINE SURVEY @ 7672', 1-3/4 DEGREES. PUMP PILL, DRAIN UP FOR TRIP.
21:00	02:00	5.0	TRIP OUT OF HOLE, NO PROBLEM, HOLE IN GOOD SHAPE.
02:00	03:00	1.0	LAY DOWN BIT, CK MUD MOTOR, FUNCTION BLIND & PIPE RAMS, CK CROWN-O-MATIC.
03:00	05:00	2.0	TRIP IN HOLE TO 3906', NO PROBLEMS.
05:00	06:00	1.0	CUT & SLIP 200' DRILLING LINE, BAD SPOT IN LINE.

FORMATION WASATCH, TOP 4626'. PROJECED DARK CANYON TOP 8841'.
 BG GAS 0-5U, CONN GAS 5-10U, DT GAS N/A
 NO SHOWS, 25% SS, 75% SHALE

SAFETY MEETINGS ON DETECTING H2S & WHAT TO DO IF DETECTED, WORKING ON PUMPS, TRIPPING & CUTTING DRLG LINE
 WEATHER 4 DEGREES & CLEAR.

01-13-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,455	TVD	8,455	Progress	699	Days	15	MW	8.6	Visc	24.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TRIP IN HOLE, NO PROBLEMS.

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08:30 09:30 1.0 BREAK CIRC, WASH & REAM 80' TO BOTTOM, 10' FILL.
 09:30 12:00 2.5 DRLG 7756' TO 7848' [92']. WT 5/20, RPM 60/53, PSI 800/1050, SPM 125, GPM 425, FPH 36.80'.
 12:00 12:30 0.5 RIG SERVICE, CHECK CROWN-O-MATIC.
 12:30 00:30 12.0 DRLG 7848' TO 8319' [471']. WT 18/20, RPM 60/53, PSI 850/1050, SPM 125, GPM 425, FPH 39.25'.
 00:30 01:00 0.5 WIRELINE SURVEY @ 8234', 1-3/4 DEG.
 01:00 06:00 5.0 DRLG 8319' TO 8455' [136']. WT 16/20, RPM 60/53, PSI 850/1050, SPM 125, GPM 425, FPH 27.20'.
 FORMATION WASATCH TOP 4626', PROJECTED DARK CANYON TOP 8841'.
 BG GAS 0-5U, CONN GAS 0-5U, TRIP GAS 22U, DT GAS 5/10U/BG
 NO SHOWS, 25% SS, 75% SHALE.

SAFTEY MEETING ON TRIPPING W/NEW HANDS, SLOW DOWN & THINK, KEEPING THINGS THAWED OUT.
 WEATHER 4 DEGREE LITE BREEZE.
 USED 1026 GALS FUEL.

01-14-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,115	TVD	9,115	Progress	660	Days	16	MW	8.6	Visc	24.0
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0	

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG 8455' TO 8630' [175']. WT 16/20', RPM 60/53, PSI 850/1050, SPM 125, GPM 425, FPH 29.
12:00	12:30	0.5	RIG SERVICE, CHECKED CROWN-O-MATIC, FUNCTION PIPE RAMS & WORK KELLY & FLOOR VALVES.
12:30	06:00	17.5	DRLG 8630' TO 9115' [485]. WT 20/22, RPM 60/53, PSI 850/950, SPM 125, GPM 425, FPH 27.71'.

FORMATION: DARK CANYON TOP 8841'. 35% SS, 65% SHALE
 BG GAS 0-10U, CONN 0-5U, DT GAS 5-10U, BGG 5-10U

SAFETY MEETINGS ON WORKING ON MUD PUMPS, A CLEAN RIG IS A HAPPY RIG, KEEPING ICE OFF FLOORS & WALKWAYS.

WEATHER 4 DEGREES, LITE BREEZE, CLEAR
 USED 1203 GAL FUEL.

01-15-2004 Reported By VINCE GUINN

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,810	TVD	9,810	Progress	695	Days	17	MW	8.6	Visc	24.0
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 9810'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG 9115' TO 9314' [199']. WT 15/20, RPM 65/70, PSI 800/1000, SPM 125, GPM 425.
12:30	12:45	0.25	RIG SERVICE.
12:45	06:00	17.25	DRLG 9314' TO 9810' [496]. WT 15/20, RPM 55/70, PSI 800/1000, SPM 125, GPM 425.

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FORMATION PRICE RIVER TOP AT 9157'. 55% SS, 45% SHALE, BG GAS 5-25U, CONN 25-50U/BG, DT GAS 5-10U, 5-10U BGG.

SAFETY MEETINGS ON HAVING SAFETY CABLES AND CHAINS ON ALL HIGH PRESSURE HOSES.
WEATHER 5 DEGREES, LITE BREEZE, CLEAR SKYS
USED 1043 GALS FUEL.

01-16-2004 Reported By VINCE GUINN

DailyCosts: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,875	TVD	9,875	Progress	56	Days	18	MW	8.8	Visc	28.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 9819' TO 9859' [40']. WT 15/20, RPM 55/70, PSI 800/1000, SPM 125, GPM 425.
10:00	12:50	2.8333	PUMPED 30 BBLs BRINE AND DROP SURVEY. TRIP OUT OF HOLE TO 4370' W/NO DRAG. 333333
12:50	13:15	0.4166	SERVICE RIG. 666667
13:15	16:00	2.75	FINISH TRIP OUT OF HOLE. LAID DOWN DRLG MOTOR AND BIT #5.
16:00	18:15	2.25	PU BIT #6 AND NEW MOTOR WITH .16 REV/GAL AND TIH TO 4571'.
18:15	19:30	1.25	SLIP 195' OF DRLG LINE DUE TO BROKEN CABLE STRANDS.
19:30	22:15	2.75	TRIP IN HOLE TO 9250', TAG UP ON TIGHT HOLE.
22:15	05:15	7.0	WASH AND REAM TIGHT HOLE 9250' TO 9454', CONT'D TIH TO 9809' TAG UP ON FILL, WASH 50' FILL TO TD. (REAMING PARAMETERS: WT 5/15, RPM 55/70, PSI 940/1100, SPM 125, GPM 425).
05:15	06:00	0.75	DRLG 9859' TO 9875 [16], WT 15, RPM 55, PSI 1100, SPM 123, GPM 418.

FORMATION PRICE RIVER TOP 9157'. 50% SS, 50% SHALE, BG GAS 5-25U, TRIP 136U.

SAFETY MEETINGS ON REAMING DOS AND DON'TS.
WEATHER 5 DEGREES, LITE BREEZE, CLEAR SKY.
USED 1228 GAL FUEL.

01-17-2004 Reported By VINCE GUINN

DailyCosts: Drilling	\$	Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,430	TVD	10,430	Progress	555	Days	19	MW	8.6	Visc	36.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG 9875' TO 10,055' [180], WT 5/18, RPM 68/72, PSI 1100, SPM 120, GPM 408.
11:30	12:00	0.5	CIRCULATE AND CONDITION HOLE.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRLG 10,055' TO 10,430' [375']. WT 12/18, RPM 68/72, PSI 1030/1180, SPM 125, GPM 425.

FORMATION: MIDDLE PRICE RIVER TOP 10,176'. 45% SS, 40% SHALE, 15% COAL, BG GAS 35-65U, CONN 50-100U/BG, DT GAS 75-150U. 30-70U/BG.

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SHOW #1: 10,204, 1.5/2.5/1.2, PEAK 335, BG 40. SHOW #2: 10,220, 1.1/.8/1.4, PEAK 213, BG 60. SHOW #3: 10,245, 1.1/1.7/1.2, PEAK 448, BG 60. SHOW #4: 10,260, 1.3/1.5/1.2, PEAK 236, BG 60. SHOW #5: 10,292, 2.2/2.9/1.9, PEAK 204, BG 60. SHOW #6: 10,320, 2.0/1.9/1.8, PEAK 216, BG 60. SHOW #7: 10,391, 2.6/1.9/1.9, PEAK 451, BG 50.

SAFETY MEETINGS ON IMPORTANCE OF EYE AND EAR PROTECTION.

WEATHER 8 DEGREES, LITE BREEZE, CLEAR SKYS

USED 1365 GAL FUEL.

01-18-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,841	TVD	10,841	Progress	411	Days	20	MW	9.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRLG 10,430' TO 10,549' [119]. WT 10/20, RPM 64/70, PSI 1125/1250, SPM 120, GPM 408.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRLG 10,549' TO 10,841', [292']. WT 12/18, RPM 58/65, PSI 1080/1230, SPM 118, GPM 401.

FORMATION: MIDDLE PRICE RIVER TOP 10,176'. 40% SS, 40% SHALE, 20% COAL, BG GAS 35-65U, CONN 100-300U/BG, DT GAS 100-300U.

Show #1: 10,420 3.5/3.0/1.9 224 60 Show #2: 10,449 2.6/2.5/1.3 346 60 Show #3: 10,581 1.5/2.0/1.4 286 130 Show #4: 10,656 1.2/0.9/1.5 847 125 Show #5: 10,690 4.0/1.0/2.0 924 65 Show #6: 10,745 1.5/2.1/1.6 1330 175 Show #7: 10,794 2.3/2.5/3.0 1229 160 Show #8: 10,809 2.2/2.2/2.3 2592 250 Show #9: 10,815 2.9/3.1/3.8 3759 250

01-19-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,847	TVD	10,847	Progress	6	Days	21	MW	9.2	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	09:45	3.75	DRLG 10,841' TO 10,847' [6]. WT 12/20, RPM 55/65, PSI 1125/1500, SPM 120, GPM 408.
09:45	16:15	6.5	TRIP FOR BIT #7. LD MUD MOTOR AND BIT #6.
16:15	19:30	3.25	PU BIT #7, NEW MUD MOTOR, 4 DRILL COLLARS AND TIH TO 3970'.
19:30	20:00	0.5	RIG SERVICE, TEST PIPE AND BLIND RAMS WHEN OUT OF HOLE. ALSO TESTED CROWN-O-MATIC.
20:00	24:00	4.0	REPAIRED DRUM ON DRAWWORKS.
24:00	03:00	3.0	TRIP IN HOLE TO 9400' W/NO DRAG.
03:00	05:30	2.5	WASH/REAM FROM 9400' TO 9490'.
05:30	06:00	0.5	TRIP IN HOLE TO 9606'.

FORMATION TOPS:

MIDDLE PRICE RIVER AT 10,176'. 45% SS, 45% SHALE, 10% COAL, BG GAS 500U, CONN 100-300U/BG, DT GAS N/A.

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SAFETY MEETINGS ON REAMING DO'S AND DON'TS.
 WEATHER 8 DEGREES, LITE BREEZE, CLEAR SKY.
 USED 1100 GAL FUEL.
 DAPP CONCENTRATION 5.0 PPG.

01-20-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	10,996	TVD	10,996	Progress
			149	Days
				22
				MW
				9.2
				Visc
				38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT #8

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WASH/REAM FROM 9650' TO 9900'.
10:00	10:30	0.5	TRIP IN HOLE TO 10,680'.
10:30	12:00	1.5	WASH AND REAM 10,680' TO 10,847'.
12:00	15:30	3.5	DRLG 10,847' TO 10,888' [41]. WT 35/45, RPM 36/53, PSI 1400/1500, SPM 120, GPM 408.
15:30	16:00	0.5	RIG SERVICE. RUN BOP DRILL.
16:00	03:30	11.5	DRLG 10,888' TO 10,996' [108]. WT 45, RPM 35/58, PSI 1350/1500, SPM 120, GPM 408.
03:30	05:00	1.5	MIX AND PUMP WEIGHTED PILL.
05:00	06:00	1.0	PULL OUT OF HOLE FOR BIT CHANGE.

FORMATION: LOWER PRICE RIVER TOP AT 10,899'. 40% SS, 50% SHALE, 10% COAL, BG GAS 500U, CONN 100-300U/BG, DT GAS 300-500U, TRIP GAS 4009U.

SAFETY MEETINGS ON SIGNS AND DETECTION OF BLOW OUTS.
 WEATHER 11 DEGREES, LITE BREEZE, CLEAR SKY.
 USED 1200 GAL FUEL.

01-21-2004 Reported By VINCE GUINN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,092	TVD	11,092	Progress
			245	Days
				23
				MW
				9.3
				Visc
				37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH TRIP OUT OF HOLE LAYING DOWN BIT #7. TEST BLIND RANS, PIPE RAMS, HYDRIL, AND HCR.
10:00	11:30	1.5	REPAIR DRAWWORKS DRUM.
11:30	18:00	6.5	PU BIT #8 AND TIH TO 10,956'.
18:00	19:30	1.5	WASH AND REAM 10,956' TO 10,996'.
19:30	06:00	10.5	DRLG 10,996' TO 11,092' [96], WT 42/45, RPM 48/53, PSI 1400/1650, SPM 1108, GPM 367.

FORMATION LOWER PRICE RIVER TOP 11,092'
 40% SS, 55% SHALE, 5% COAL
 BG GAS 400/600U, CONN 300-500U/BG, DT GAS 500/1000
 SAFETY MTG: EYE/EAR PROTECTION
 WEATHER 16 DEGREES, LITE BREEZE, CLEAR SKYS

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06:00 14:30 8.5 DRLG 11,359' TO 11,434' [75'/8.8'/HR], WT 40/45, RPM 53/58, PSI 1400, SPM 120, GPM 408.
 14:30 15:00 0.5 RIG SERVICE.
 15:00 06:00 15.0 DRLG 11,434' TO 11,597' [163'/11'/HR], WT 40/45, RPM 53/58, PSI 1400, SPM 120, GPM 408.

01-25-2004 Reported By VINCE GUINN

Daily Costs: Drilling	\$	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	\$
MD	11,761	TVD	11,761	Progress	164
				Days	27
				MW	10.2
				Visc	38.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT #10

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG 11,597' TO 11,648' [51'/10.2'/HR], WT 35/45, RPM 53/58, PSI 1500, SPM 120, GPM 408.
11:00	11:30	0.5	SERVICE RIG, CHECK BLIND RAMS, PIPE RAMS, HYDRIL AND HCR.
11:30	23:00	11.5	DRLG 11,648' TO 11,761' [113'/9.8'/HR], WT 40/45, RPM 53/58, PSI 1500, SPM 116, GPM 395.
23:00	00:45	1.75	MIX AND PUMP PILL. DROPPED SURVEY.
00:45	06:00	5.25	TRIP FOR BIT #10 TO 1764'.

FORMATION CASTLEGATE TOP EST 11,691', 30% SS, 55% SHALE, COAL 15%.
 BG GAS 1500U, CONN 1000-2000U/BG, DT GAS 2000/4000.

SAFETY MEETING ON MIXING AND HANDLING MUD MATERIAL, ALSO MSDS SHEETS.
 WEATHER 25 DEGREES, 30-40 MPH WIND, SNOWING
 USED 1210 GAL FUEL. DAPP CONCENTRATION IS 5.0 PPG. MBT IS 2.0 PPG.

01-26-2004 Reported By VINCE GUINN

Daily Costs: Drilling	\$	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,882	TVD	11,882	Progress	121
				Days	28
				MW	10.4
				Visc	40.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: TRIP OUT FOR BIT CHECK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TRIP OUT OF HOLE.
07:00	08:00	1.0	LAI D DOWN MUD MOTOR AND BIT #9. PU NEW MOTOR AND BIT #10.
08:00	14:00	6.0	TRIP IN HOLE WITH BIT #10. WASH AND REAM 30' TO BOTTOM W/NO FILL.
14:00	16:30	2.5	DRLG 11,761' TO 11,789' [28'/11'/HR], WT 38/42, RPM 48/57, PSI 1540/1680, SPM 115, GPM 391.
16:30	17:00	0.5	RIG SERVICE AND REPAIR ROTARY CHAIN.
17:00	03:45	10.75	DRLG 11,789' TO 11,882' [93'/8.7'/HR], WT 40/45, RPM 53/58, PSI 1500, SPM 120, GPM 408. ROP SLOWED CONSIDERABLY, PRESSURE & TORQUE INCREASE AT 11882'.
03:45	05:00	1.25	CIRCULATE AND MIXED PILL. DROPPED SURVEY AND PUMP PILL.
05:00	06:00	1.0	TRIP OUT OF HOLE TO CHECK BIT & MOTOR.

FORMATION CASTLEGATE TOP EST 11,691'. 40% SS, 55% SHALE, COAL 5%. BG GAS 1500U, CONN 1000-2000U/BG, DT GAS 2000/4000.

SAFETY MEETING ON USING PROPER CLOTHING.
 WEATHER 3 DEGREES, LITE BREEZE, CLEAR SKY

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USED 1260 GAL FUEL.

DAPP CONCENTRATION IS 5.2 PPG AND MBT IS 3.0 PPG.

01-27-2004 Reported By VINCE GUINN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,913	TVD	11,913	Progress	31	Days	29	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	FINISH TRIP OUT OF HOLE TO COLLARS.
11:00	15:00	4.0	INPECTED COLLARS, LAID DOWN 4 DC'S.
15:00	16:00	1.0	TRIP IN HOLE INSPECTING REMAINING DC'S.
16:00	17:00	1.0	PU 4 MORE DC'S AND CIRCULATED THROUGH BHA.
17:00	18:00	1.0	TRIP IN HOLE.
18:00	19:00	1.0	SLIP & CUT DRILL LINE.
19:00	22:15	3.25	FINISH TRIP IN HOLE.
22:15	01:00	2.75	WASH AND REAM 80' TO BOTTOM.
01:00	06:00	5.0	DRLG 11,882' TO 11,913' [31', 6.2'/HR]. WT 30/40, RPM 50/55, PSI 1500, SPM 115, GPM 391.

FORMATION CASTLEGATE TOP EST AT 11,691'. 45% SS, 50% SHALE, COAL 5%.
 BG GAS 1300U, CONN 1000-2000U/BG, TRIP GAS 9762.

SAFETY MEETING ON CUTTING AND SLIPPING DRILLING LINE.
 WEATHER 6 DEGREES, LITE BREEZE, CLEAR SKIES
 USED 1220 GALS FUEL.
 DAPP CONCENTRATION IS 5.0 PPG. MBT IS 3.0 PPG.

01-28-2004 Reported By VINCE GUINN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	12,090	TVD	12,090	Progress	177	Days	30	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 11,913' TO 11,927' [14'/5.6'/HR]. WT 30/40, RPM 50/55, PSI 1500, SPM 115, GPM 391.
08:30	09:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC, PIPE RAMS, HYDRIL, AND HCR.
09:00	17:30	8.5	DRLG 11,927' TO 11,988' [61'/7.2'/HR]. WT 35/42, RPM 50/55, PSI 1550/1630, SPM 115, GPM 391.
17:30	18:00	0.5	REPAIR ROTARY CHAIN.
18:00	06:00	12.0	DRLG 11,988' TO 12,090' [102'/8.5'/HR]. WT 30/40, RPM 50/55, PSI 1600/1680, SPM 115, GPM 391.

FORMATION SUNNYSIDE TOP EST 11,930'. 25% SS, 35% SHALE, COAL 40%
 BG GAS 6700U, CONN 2000-3000U/BG, DOWN TIME GAS 2000/4000.

SAFETY MEETING ON HANDLING MUD PRODUCTS.

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WEATHER 6 DEGREES, LITE BREEZE, CLEAR SKY, USED 1050 GAL FUEL.
 DAPP CONCENTRATION IS 5.2 PPG.
 MBT IS 3.0 PPG.

01-29-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	12,150	TVD	12,150	Progress 60 Days 31 MW 10.2 Visc 38.0
Formation :		PBTD : 0.0		Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG 12,090' TO 12,111' [21']. WT 30/40, RPM 50/55, PSI 1600/1680, SPM 115, GPM 391, FPH 7'.
09:00	09:30	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALES, CK ANNULAR.
09:30	13:00	3.5	DRLG 12,111' TO 12,125' [14']. WT 30/40, RPM 50/55, PSI 1600/1680, SPM 115, GPM 391, FPH 4'.
13:00	20:30	7.5	PUMP PILI & TRIP OUT OF HOLE, HOLE IN GOOD SHAPE.
20:30	21:30	1.0	LAY DOWN .13 MUD MOTOR, PU .16 MUD MOTOR, FUNCTION BLIND RAMS.
21:30	03:30	6.0	TRIP IN HOLE, NO PROBLEMS, HOLE IN GOOD SHAPE, NO FILL.
03:30	06:00	2.5	DRLG 12,125' TO 12,150' [25']. 10 FPH, WT 4/5, RPM 50/60, PSI 1500/1590, SPM 115, GPM 396.

FORMATION SUNNYSIDE TOP 11,930', PROJECTED KENILWORTH @ 12,187'
 BG GAS 1700U, CONN GAS 2000-3000/BG, TRIP GAS 8247, DT GAS 2,000-4,000.
 NO SHOWS, 25% SS, 45% SHALE, 30% COAL.
 VENTED TRIP GAS, 15' TO 20' FLARE

SAFETY MEETINGS ON LOCK OUT-TAG OUT, LAYING DOWN BHA, PROPER CLOTHING.
 WEATHER 20 DEGREES, LITE BREEZE, CLOUDY.

USED 1020 GAL FUEL.

01-30-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total \$
MD	12,400	TVD	12,400	Progress 250 Days 32 MW 10.2 Visc 38.0
Formation :		PBTD : 0.0		Perf : PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 12,150' TO 12,205' [55']. 22' FPH, WT 5/12,000, RPM 50/60, PSI 1500/1650, GPM 361.
08:30	09:00	0.5	RIG SERVICE, CK CROWN-OMATIC, WORK PIPE RAM & ANNULAR, FUNCTION HCR.
09:00	06:00	21.0	DRLG 12,205' TO 12,400' [195']. 9.28' FPH, WT 15/22, RPM 50/60, PSI 1550/1800, GPM 361.

SAFETY MEETINGS ON CATHEADS & AIR TUGGER, TRIPPING SHORT HANDED, WORKING WITH
 ELECTRICITY
 WEATHER NICE, CLEAR & SUNNY.

FORMATION SUNNYSIDE, BG GAS 6900U, CONN GAS 2,000/3000U/BG, DT 2000/4000U/BG
 30% SS, 45% SHALE, 25% COAL

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DIVERTED THRU GAS BUSTER FROM 12,340' TO 12,398', 10-15' FLARE WHILE DIVERTING.
3'-10' FLARE WHILE VENTING.

01-31-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	12,678	TVD	12,678	Progress	278	Days	33	MW	10.6	Visc	44.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG 12,400' TO 12,454' [54']. 15.42' FPH. WT 10/22, RPM 50/60, SPM 115, PSI 1600/1700, GPM 361.
09:30	10:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, HCR, WORK FLOOR & KELLY VALVES.
10:00	06:00	20.0	DRLG 12,454' TO 12,678'. 224', 11.20' FPH. WT 14/22, RPM 50/60, SPM 115, PSI 1600/1700, GPM 361.

SAFETY MEETINGS ON HOUSEKEEPING, DRLG WITH UNDER BALANCED MUD, CHANGING OIL.
FORMATION KENILWORTH TOP AT 12,585', ABERDEEN TOP EST AT 12,700'.

DIVERTING GAS THRU GAS BUSTER, ±6' FLARE.
BG GAS 3800U, CONN GAS [GOING THRU BUSTER], DT GAS N/A.
30% SS, 45% SHALE, 25% COAL.
WEATHER CLOUDY. APP 1" NEW SNOW.
FUEL USED 2150 GALS

02-01-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,100	TVD	13,100	Progress	422	Days	34	MW	10.6	Visc	44.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: PREP TO LOG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRLG 12,678' TO 12,733'. 55', 12.22' FPH. WT 15/22, RPM 50/60, SPM 115, PSI 1700/1950, GPM 361.
10:30	11:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS & HCR, WORK FLOOR & KELLY VALVES.
11:00	06:00	19.0	DRLG 12,733, TO 13'100' TD. 376', 19.31' FPH. REACHED TD @ 0600 HRS, 02/01/04. WT 14/22, RPM 50/60, SPM 115, PSI 1700/1900, GPM 361.

SAFETY MEETING ON DRESSING FOR WINTER, SAFETY GLASSES, IMPORTANCE OF BOP DRILLS.
FORMATION ABERDEEN AT 12,667' EST TOP, SPRING CANYON AT ±13,100'.
BG GAS 5400, CONN [THRU GAS BUSTER] DT N/A, NO SHOWS.
30% SS, 70% SHALE.

WEATHER CLEAR, CHILLY
FUEL 1400 GALS

02-02-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

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MD 13,100 TVD 13,100 Progress 0 Days 35 MW 11.0 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOGGING W/SCHLUMBERGER.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC & CONDITION HOLE FOR LOGS.
08:00	09:30	1.5	SHORT TRIP 15 STANDS, HOLE IN GOOD SHAPE.
09:30	10:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, WORK PIPE RAMS, FUNCTION KELLY & FLOOR VALVES.
10:00	12:00	2.0	CIRC & CONDITION FOR LOGS.
12:00	19:30	7.5	RUN SURVEY. PUMPED WEIGHTED PILL. TRIP OUT OF HOLE FOR LOGS. SLM NO CORRECTION. SURVEY @ 13,015', 1-3/4 DEGREE.
19:30	06:00	10.5	RIG UP SCHLUMBERGER & LOGGING. RUN CNL, TLD, AIT, PR CAL. LOGGER'S TD 13,114', BHT 196 DEGREE.

FORMATION SPRING CANYON
 SAFETY MEETING ON WORKING W/PRESSURE, TRIPPING & LOGGING W/SCHLUMBERGER.
 WEATHER CLEAR, CHILLY.
 USED 1140 GALS FUEL.

02-03-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 36 MW 11.0 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH TO LOG.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LOGGING W/SCHLUMBERGER. RIH WITH DSI/FMI LOG. HIT OBSTRUCTION @ 10,745'. ATTEMPTED TO WORK PAST W/NO SUCCESS. LOGGED OUT FROM 10,745'.
13:00	14:00	1.0	LAY DOWN LOGGING TOOLS.
14:00	15:00	1.0	RIG SERVICE, CUT & SLIP 110' DRLG LINE.
15:00	20:00	5.0	TIH TO 10,700'.
20:00	21:00	1.0	WASHED & REAMED 10,700' TO 10,780'. BRIDGE @ 10,745' TOOK 5-10,000# WT TO REAM OUT. WORKED UP & DOWN SEVERAL TIMES, CLEANED UP REAL GOOD.
21:00	21:30	0.5	TRIP TO BOTTOM.
21:30	22:00	0.5	WASH & REAM 50' TO BOTTOM, NO FILL.
22:00	01:00	3.0	CIRC & CONDITION MUD, LARGE AMOUNT OF CUTTINGS WITH BOTTOMS UP. PUMP 70 SEC/QT VIS SWEEP, VERY LITTLE INCREASE IN CUTTINGS AT SHAKER WITH SWEEP TO SURFACE. MIXED & SPOTTED 70 SEC/QT VIS PILL TO 10,600'.
01:00	01:30	0.5	PUMP SLUG TO TRIP FOR LOGS.
01:30	06:00	4.5	TRIP OUT FOR LOGS, CHAIN FIRST 25 STANDS OUT.

FORMATION SPRING CANYON.
 TRIP GAS 8137U, 20' FLARE AT PEAK OF TRIP GAS, CIRC THRU GAS BUSTER.

SAFETY MEETINGS ON UNLOADING TRUCKS, DRINKING FLUIDS IN COLD WEATHER, ROTATING HEAD.
 WEATHER: WARMED UP AND SNOWING PRETTY GOOD.

02-04-2004 Reported By DOUG GRINOLDS

CONFIDENTIAL

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 37 MW 11.0 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT TO LOG.
08:30	20:00	11.5	RIG UP & LOGGING W/SCHLUMBERGER. LOGGERS TD 13,107'. RAN DSI, FMI LOG.
20:00	03:00	7.0	RAN ROTARY CORES W/SCHLUMBERGER, RECOVERED 25 CORES [100%].
03:00	04:00	1.0	RIG DOWN SCHLUMBERGER LOGGERS.
04:00	06:00	2.0	PICK UP BIT & TRIP IN HOLE. PULLED WEAR BUSHING.

RECOVERED CORES FROM 12,887.1', 12,681.7', 12,582', 12,556.9', 12,491', 12,484', 12,474.9', 12,471', 12,437', 12,434.9', 12,403.9', 12,309', 12,298.9', 12,291', 12,274.1', 12,239', 12,226.9', 12,128', 12,038', 12,018.9', 12,012', 11,947', 11,940', 11,706', 11,326.9'.

CORING WENT VERY WELL NO PROBLEMS, HOLE IN GOOD SHAPE.

· CALLED CAROL DANIELS @ UOGM. ALSO, INFORMED DENNIS INGRAM OF CASING STRING & CEMENTING JOBS.

SAFETY MEETING ON BEING AWARE OF YOUR SURROUNDINGS, ICE PLUGS IN DP, STEAM LINES.
 WEATHER SNOWING, LITE BREEZE, APP 1-1/2" SNOW
 USED 810 GAL FUEL.

02-05-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling \$ Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 38 MW 11.0 Visc 40.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4 1/2" CASING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP TO BOTTOM, NO PROBLEMS.
10:00	13:00	3.0	CIRC & CONDITION MUD FOR CASING, MUD WT 11.1, VIS 45, 10/12' FLARE ON BOTTOMS UP.
13:00	00:30	11.5	PUMP HEAVY PILL TO DRY UP PIPE. LD DRILL PIPE & DRILL COLLARS.
00:30	01:30	1.0	RIG UP CASERS. HELD SAFETY MEETING W/CASING CREW, EVERYONE ATTENDED.
01:30	06:00	4.5	RUN 4-1/2", 11.6#/FT, HCP-110, LTC CASING. , OPTIMUM TORQUE 3020 FT-LDS. BREAK CIRC @ INTERMEDIATE CASING SHOE.

SAFETY MEETING ON PULLING WEAR RING, LAYING DOWN DP & PICKING UP CASING.
 WEATHER CHILLY SUNNY.

02-06-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 39 MW 11.0 Visc 40.0

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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RAN 326 JTS OF 4-1/2", 11.6#/FT, HC P-110, LT&C CASING, FLOAT SHOE SET @ 13,090', FLOAT COLLAR @ 13047', 22' MARKER JOINT 9033-9055', 22' MARKER JOINT 4063-4085' KB . MAKE UP TORQUE 3020 FT-LBS, CASING WAS CLEANED & ID DRIFTED TO 3.875". RAN BOW-SPRING CENTRALIZER EVRY OTHER JOINT TD-10600'.
12:00	14:00	2.0	CIRC CASING BEFORE CEMENTING. RECIPROCATED CASING 38' EVERY 10 MINS, NO TIGHT SPOTS. HAD 0' TO 7' FLARE UNTIL AFTER BOTTOMS UP.
14:00	16:00	2.0	CEMENT W/SCHLUMBERGER. RECIPROCAT 38' UNTIL STARTING TO DISPLACE W/WATER. STARTED TO GET TIGHT, SET SHOE AT 13090'. HAD FULL RETURNS THROUGHOUT JOB. BUMPED PLUG TO 3300 PSI, 500 PSI OVER CIRC PRESSURE, FLOATS HELD. CEMENTED WITH 570 SX (178 BBLs) OF 35/65 POZ G WITH 4% D-20, 2% D-174. 0.2% D-65, 0.2% D-46, 0.75% D-112, 0.15% D-13, 0.25% D-29. SLURRY WEIGHT 13 PPG, YIELD 1.75 CFS. MIDDLE SLURRY 345 SX (79 BBLs) 50/50 POZ G WITH 2% D-20, 0.2% D-65, 0.2% D-167, 0.1% D-46, 0.075% D-80. SLURRY WEIGHT 14.1 PPG, YIELD 1.29 CFS. TAILED IN WITH 180 SX (49 BBLs) 50/50 POZ G WITH 2% D-20, 0.2% D-65, 0.2% D-167, 0.1% D-46, 0.075% D-80, 35% D-66. SLURRY WEIGHT 14.1 PPG, YIELD 1.53 CFS. HAD FULL RETURNS. TOP OF LEAD CEMENT ESTIMATED AT 9000', TOP OF MIDDLE SLURRY ESTIMATED AT 10620', TOP OF TAIL CEMENT ESTIMATED AT 12000'.
16:00	18:30	2.5	RIG DOWN SCHLUMBERGER CEMENTERS, NIPPLE DOWN BOP STACK.
18:30	21:00	2.5	PICKED UP BOP STACK, SET CASING SLIPS, CASING WT WITHOUT BLOCKS 100,000#. SET 4-1/2" CASING ON SLIPS WITH 100,000#, SLIPS SET OK. CHECKED LEL & 02 LEVELS, CUT OFF CASING, SET BOP BACK DOWN.
21:00	23:00	2.0	CLEAN MUD TANKS. LAID DOWN KELLY. SIGNED BY TOOL PUSHER & CONSULTANT.
23:00	06:00	7.0	RIG DOWN ROTARY TOOLS & PREPARED TO MOVE TO CWU 828-9. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. SAFETY MEETING ON RUNNING CASING WITH T&M CASING CREW, EVERYONE ATTENDED. SAFETY MEETING ON CEMENTING WITH SCHLUMBERGER, EVERYONE ATTENDED. SAFETY MEETING ON ND BOP STACK, SETTING SLIPS, CUTTING OFF CASING. WEATHER NICE FUEL 1000 GALS.
06:00			RELEASED RIG AT 11:00 PM, 2/5/04. CAS

02-10-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,100	TVD	13,100	Progress	0	Days	40	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0	Perf :		PKR Depth :	0.0						

Activity at Report Time: RUN CBL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU TUBING HEAD & BOPE. SET ANCHORS & MOVED IN FRAC TANKS. SDFN. PREP TO RUN CBL.

02-11-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
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0600	16/64	600	3	939	550	882
0700	16/64	500	3	942	547	735
0800	16/64	450	20	962	527	662
0900	16/64	600	0	962	527	882
1000	16/64	450	0	962	527	662
1100	16/64	350	0	962	527	515
1200	16/64	350	0	962	527	515
1300	16/64	300	0	962	527	441
1400	10/64	500	0	962	527	277
1500	10/64	550	0	962	527	304
1600	10/64	450	0	962	527	249
1700	10/64	425	0	962	527	235
1800	10/64	500	0	962	527	277
1900	10/64	600	0	962	527	332
2000	10/64	550	0	962	527	304
2100	10/64	525	0	962	527	290
2200	10/64	450	0	962	527	249
2300	10/64	450	3	965	524	249
2400	10/64	575	0	965	524	318
0100	10/64	550	0	965	524	304
0200	10/64	475	0	965	524	263
0300	10/64	400	0	965	524	221
0400	10/64	575	10	975	514	318
0500	10/64	700	0	975	514	387

INSTALLED 10/64" CHOKE @ 13:30

02-15-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	45	MW	0.0	Visc	0.0
Formation : KENILWORTH			PBTD : 13049.0			Perf : 12,423 - 12,498			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS AS FOLLOWS:

TIME	CHOKE	FCP	BWPH	BLWR	BLWTR	GAS	REMARKS
0600	10/64	625	0	975	514	346	
0700	10/64	625	0	975	514	346	
0800	10/64	550	0	975	514	304	
0900	10/64	580	0	975	514	321	
1000	10/64	520	0	975	514	288	
1100	10/64	480	0	975	514	266	
1200	10/64	460	0	975	514	254	
1300	10/64	610	2	977	512	333	
1400	10/64	550	0	977	512	304	
1500	10/64	510	0	977	512	282	
1600	10/64	470	0	977	512	260	

CONFIDENTIAL

1700	10/64	440	0	977	512	243
1800	10/64	400	0	977	512	221
1900	10/64	430	7	984	505	244
2000	10/64	500	0	984	505	277
2100	10/64	480	2	986	503	265
2200	10/64	460	0	986	503	254
2300	10/64	450	0	986	503	249
2400	10/64	430	0	986	503	238
0100	10/64	400	4	990	499	221
0200	10/64	530	0	990	499	293
0300	10/64	560	0	990	499	309
0400	10/64	500	0	990	499	277
0500	10/64	460	3	993	496	254

02-16-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 13,100 TVD 13,100 Progress 0 Days 46 MW 0.0 Visc 0.0		
Formation : KENILWORTH	PBTD : 13049.0	Perf : 12,423 - 12,498
Activity at Report Time: FLOW TEST		
Start 06:00	End 06:00	Hrs 24.0

FLOWED 24 HRS AS FOLLOWS:

TIME	CHOKE	FCP	BFPH	BLWR	BLWTR	GAS	REMARKS
0600	10/64	460	0	993	496	254	
0700	10/64	390	3	996	493	216	
0800	10/64	590	0	996	493	326	
0900	10/64	500	0	996	493	277	
1000	10/64	420	12	1008	481	232	
1100	10/64	530	7	1015	474	293	
1200	10/64	550	0	1015	474	304	
1300	10/64	580	0	1015	474	321	
1400	10/64	440	15	1030	459	243	
1500	10/64	360	12	1042	447	199	
1600	10/64	580	3	1045	444	321	
1700	10/64	780	0	1045	444	431	
1800	10/64	790	0	1045	444	437	
1900	10/64	780	0	1045	444	431	
2000	10/64	580	0	1045	444	321	
2100	10/64	580	0	1045	444	321	
2200	10/64	510	0	1045	444	282	
2300	10/64	500	0	1045	444	277	
2400	10/64	430	2	1047	442	238	
0100	10/64	370	3	1050	439	205	
0200	10/64	460	2	1052	437	254	
0300	10/64	620	0	1052	437	343	

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0400	10/64	600	0	1052	437	332
0500	10/64	510	0	1052	437	282

02-17-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	47	MW	0.0	Visc	0.0
Formation : KENILWORTH			PBTB : 13049.0			Perf : 12,423 - 12,498			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS AS FOLLOWS:

TIME	CHOKE	FCP	BFPH	BLWR	BLWTR	GAS
0600	10/64	430	4	1056	433	238
0700	10/64	490	6	1062	427	271
0800	10/64	470	0	1062	427	260
0900	10/64	420	0	1062	427	232
1000	10/64	410	0	1062	427	227
1100	10/64	320	6	1068	421	177
1200	10/64	420	8	1076	413	232
CAROL SCOTT WITH BLM ON LOCATION TO CHECK CHOKE & CHARTS						
1300	10/64	600	2	1078	411	332
1400	10/64	700	0	1078	411	387
1500	10/64	700	0	1078	411	387
1600	10/64	680	0	1078	411	376
1700	10/64	650	0	1078	411	360
1800	10/64	630	0	1078	411	348

LEFT FLOWING TO PIT ON 10/64" CHOKE.

02-18-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	48	MW	0.0	Visc	0.0
Formation : KENILWORTH			PBTB : 13049.0			Perf : 12,208 - 12,498			PKR Depth : 0.0		

Activity at Report Time: BREAK DOWN SUNNYSIDE ZONE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 12 HRS. AT 6 AM, 10/64" CHOKE, FCP 600 PSIG, 332 MCFD, 0 BFPH. 411 BLWTR.

RU COMPUTALOG WL. RAN 3.750" GAUGE RING TO 12,332'. RIH W/WEATHERFORD COMPOSITE BP. SET DOWN @ 12,104'. POH W/BP. FLOWED WELL 2 HRS. RECOVERED TRACE OF SAND. RIH W/COMPOSITE BP. SET @ 12,365'.

PERFORATED SUNNYSIDE FROM 12,208-09', 12,227-28', 12,234-35', 12,242-43', 12,268-69', 12,274-75', 12,291-92', 12,299' & 12,330-31' W/3-1/8" HSC CASING GUN @ 3 SPF & 120° PHASING. SICP 0 PSIG. RDWL.

02-19-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total		
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2500 PSIG. BLEW WELL DOWN. RIH. WASHED SAND FROM 12026' TO 12365'. DRILLED OUT WEATHERFORD COMPOSITE BP. RIH. WASHED SAND FROM 12383' TO 12815'. LANDED TUBING @ 12537' KB. ND BOPE. NU TREE. DROPPED BALL. PUMPED OFF BIT & SUB.

TUBING DETAIL: LENGTH
 PUMP OFF SUB 1.54'
 1 JT. 2-3/8" 4.7# N80 EUE TUBING 32.48'
 XN NIPPLE 1.25'
 388 JTS. 2-3/8" 4.7# N80 TUBING 12489.98'
 BELOW KB 12.00'
 TUBING LANDED AT 12537.25'

FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	BLWR	BLWTR	GAS
18:00	12/64	600	700	0	3498	771	
19:00	12/64	1000	600	35	3533	736	
20:00	12/64	1000	1000	12	3545	724	
21:00	12/64	1000	1000	10	3555	714	804
22:00	12/64	700	1400	10	3565	704	563
23:00	12/64	1100	1250	10	3575	694	884
24:00	12/64	1500	1300	10	3585	684	1,206
01:00	12/64	1450	1400	10	3595	674	1,166
02:00	12/64	1400	1500	10	3605	664	1,126
03:00	12/64	1400	1550	5	3610	659	1,126
04:00	12/64	1350	1500	3	3613	656	1,085
05:00	12/64	1350	1650	2	3615	654	1,085

02-25-2004 Reported By HANSELMAN

Daily Costs: Drilling	\$	Completion	Daily Total
Cum Costs: Drilling	\$	Completion	Well Total
MD	13,100	TVD	13,100
Progress	0	Days	54
MW	0.0	Visc	0.0
Formation : KENILWORTH	PBTD : 13049.0	Perf : 12,208—12498	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	BLWR	BLWTR	GAS
06:00	12/64	1350	1700	5	3620	649	1,080
07:00	12/64	1300	1700	5	3625	644	1,045
08:00	12/64	1250	1850	5	3630	639	1,005
09:00	12/64	1250	1900	5	3635	634	1,005
10:00	12/64	1200	1950	5	3640	629	965
11:00	12/64	1200	2000	10	3650	619	965

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12:00	12/64	1200	2100	10	3660	609	965
13:00	12/64	1150	2100	10	3670	599	925
14:00	12/64	1150	2150	10	3680	589	925
15:00	12/64	1000	2150	15	3695	574	804
16:00	12/64	1200	2250	10	3705	564	965
17:00	16/64	1000	2200	10	3715	554	1,470
18:00	16/64	900	2200	10	3725	544	1,323
19:00	16/64	1000	2100	15	3740	529	1,470
20:00	16/64	1000	1950	10	3750	519	1,470
21:00	16/64	850	1900	5	3755	514	1,250
22:00	16/64	800	1850	5	3760	509	1,176
23:00	16/64	800	1700	5	3765	504	1,176
24:00	16/64	800	1650	3	3768	501	1,176
01:00	16/64	800	1750	3	3771	498	1,176
02:00	16/64	800	1700	3	3774	495	1,176
03:00	16/64	750	1650	2	3776	493	1,103
04:00	16/64	700	1650	2	3778	491	1,029
05:00	16/64	700	1600	2	3780	489	1,029

02-26-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 13,100 TVD 13,100 Progress 0 Days 55 MW 0.0 Visc 0.0		
Formation : KENILWORTH PBDT : 13049.0	Perf : 12,208--12498	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED AS FOLLOWING CHART.

TIME	CHOKE	FTP	CP	BFPH	BLWR	BLWTR	GAS
06:00	16/64	700	1700	2	3782	487	1,029
07:00	16/64	650	1700	2	3784	485	956
08:00	16/64	700	1700	2	3786	483	1,029
09:00	16/64	700	1550	2	3788	481	1,029
10:00	16/64	650	1550	1	3789	480	956
11:00	16/64	650	1550	1	3790	479	956
12:00	16/64	650	1550	1	3791	478	956
13:00	16/64	650	1550	1	3792	477	956
14:00	16/64	650	1550	1	3793	476	956
15:00	16/64	600	1500	2	3795	474	882
16:00	16/64	625	1500	2	3797	472	919
17:00	16/64	600	1500	2	3799	470	882
18:00	16/64	600	1500	2	3801	468	882
19:00	16/64	600	1500	2	3803	466	882
20:00	16/64	600	1500	2	3805	464	882
21:00	16/64	600	1500	1	3806	463	882
22:00	16/64	600	1500	1	3807	462	882

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23:00	16/64	250	1600	0	3807	462	294
24:00	OPEN	0	2000	0	3807	462	0
01:00	OPEN	0	2050	0	3807	462	0
02:00	OPEN	0	2250	0	3807	462	0
03:00	SHUT	0	2400	0	3807	462	0
04:00	SHUT	0	2600	0	3807	462	0
05:00	SHUT	0	2800	0	3807	462	0

02-27-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,100	TVD	13,100	Progress	0	Days	56	MW	0.0	Visc	0.0
Formation : KENILWORTH		PBTB : 13049.0		Perf : 12,208—12498		PKR Depth : 0.0					

Activity at Report Time: WELL SHUT IN

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT WELL IN @ 07:00.

TIME	CHOKE	TP	CP
06:00	CLOSED	0	2900
07:00	CLOSED	0	3000

02-28-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,100	TVD	13,100	Progress	0	Days	57	MW	0.0	Visc	0.0
Formation : KENILWORTH		PBTB : 13049.0		Perf : 12,208—12498		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. CP 5700 PSIG. RU HOT OILER. PUMPED 45 BBLS WATER DOWN TUBING. PRESSURE INCREASED TO 1000 PSIG BEFORE TUBING OBSTRUCTION CAME FREE. PUMPED ADDITIONAL 5 BW. FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC. BBLs	MCFD	REMARKS
10:00	24/64	900	2750			3,060	
11:00	24/64	1100	1900			3,740	INSTALL 16/64
12:00	16/64	900	1900			1,323	
13:00	16/64	1100	1900			1,617	
14:00	16/64	1300	2100				CHOKE FREEZING
15:00	16/64	1500	2200				CHOKE FREEZING
16:00	16/64	1100	2400			1,617	
17:00	16/64	1100	2250	2	2	1,617	
18:00	16/64	1200	2000	2	4		CHOKE PLUGGING
19:00	16/64	1100	2000	2	6	1,617	
20:00	16/64	1000	2000	20	26	1,470	
21:00	16/64	1000	1900	20	46	1,470	

22:00	16/64	850	1800	20	66	1,250
23:00	16/64	800	1700	15	81	1,176
24:00	16/64	800	1700	15	96	1,176
01:00	16/64	900	1800	15	111	1,323
02:00	16/64	900	2050	10	121	1,323
03:00	16/64	850	2050	10	131	1,323
04:00	16/64	800	2400	10	141	1,176
05:00	16/64	750	2300	5	146	1,103

NOTE: FROM 17:00 TO 05:00 CHOKE PLUGGED INTERMITTENTLY W/PIECES OF COMPOSITE BP.

02-29-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total
Cum Costs: Drilling	\$		Completion			Well Total
MD	13,100	TVD	13,100	Progress	0	Days 58 MW 0.0 Visc 0.0
Formation : KENILWORTH	PBTB : 13049.0		Perf : 12,208-12498		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC	GAS	REMARKS
06:00	16/64	1350	2000	5	151		CHOKE PLUGGED
07:00	16/64	900	2000	5	156	1,323	
08:00	16/64	700	1500	10	166	1,029	
09:00	16/64	800	1500	10	176	1,176	
10:00	16/64	750	1600	10	186	1,103	
11:00	16/64	700	1800	8	194	1,029	
12:00	16/64	800	1800	8	202	1,176	
13:00	16/64	950	1600	10	212	1,397	
14:00	16/64	750	1600	8	220	1,103	
15:00	16/64	700	1600	5	225	1,029	
16:00	16/64	700	1600	5	230	1,029	
17:00	16/64	700	1600	5	235	1,029	
18:00	16/64	700	1600	5	240	1,029	
19:00	16/64	700	1600	5	245	1,029	
20:00	16/64	700	1600	5	250	1,029	
21:00	16/64	700	1600	3	253	1,029	
22:00	16/64	700	1600	3	256	1,029	
23:00	16/64	700	1600	3	259	1,029	
24:00	16/64	800	1600	3	262	1,176	
01:00	16/64	500	1700	3	265	735	
02:00	16/64	850	1600	3	268	1,250	
03:00	16/64	700	1400	3	271	1,029	
04:00	16/64	600	1400	3	274	882	
05:00	16/64	550	1400	2	276	809	

CONFIDENTIAL

03-01-2004 Reported By HANSELMAN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 59 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBTD : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC	GAS	REMARKS
06:00	16/64	550	1400	5	281	809	
07:00	16/64	750	1500	5	286	1,103	
08:00	16/64	750	1700	5	291	1,103	
09:00	16/64	1050	1600	5	296		CHOKE PLUGGED
10:00	16/64	750	1400	5	301	1,103	
11:00	16/64	550	1400	5	306	809	
12:00	16/64	550	1400	5	311	809	
13:00	16/64	550	1350	5	316	809	
14:00	16/64	550	1350	5	321	809	
15:00	16/64	550	1350	5	326	809	
16:00	16/64	550	1350	5	331	809	
17:00	16/64	500	1350	5	336	735	
18:00	16/64	500	1300	3	339	735	
19:00	16/64	500	1300	3	342	735	
20:00	16/64	500	1300	3	345	735	
21:00	16/64	500	1300	3	348	735	
22:00	16/64	500	1300	3	351	735	
23:00	16/64	500	1300	1	352	735	
24:00	16/64	500	1300	1	353	735	
01:00	16/64	500	1300	1	354	735	
02:00	16/64	500	1300	1	355	735	
03:00	16/64	500	1300	1	356	735	
04:00	16/64	500	1300	1	357	735	
05:00	16/64	500	1300	1	358	735	

03-02-2004 Reported By HANSELMAN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 60 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBTD : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW TESTED AS FOLLOWS:

CONFIDENTIAL

TIME	CHOKE	FTP	CP	BFPH	ACC	MCFD	REMARKS
06:00	16/64	500	1300	1	359	735	
07:00	16/64	500	1300	1	360	735	
08:00	16/64	500	1250	2	362	735	
09:00	16/64	550	1250	3	365	809	
10:00	16/64	600	1300	2	367	882	
11:00	16/64	650	1350	3	370	956	
12:00	16/64	650	1350	3	373	956	
13:00	16/64	650	1300	2	375	956	
14:00	16/64	525	1300	2	377	772	
15:00	16/64	500	1250	3	380	735	
16:00	16/64	500	1200	2	382	735	
17:00	16/64	500	1200	1	383	735	
18:00	16/64	500	1200	1	384	735	
19:00	16/64	500	1200	1	385	735	
20:00	16/64	500	1200	1	386	735	
21:00	16/64	500	1200	1	387	735	
22:00	16/64	500	1200	1	388	735	
23:00	16/64	500	1200	TRACE	388	735	
24:00	16/64	500	1200	0	388	735	
01:00	16/64	500	1200	0	388	735	
02:00	16/64	500	1200	0	388	735	
03:00	16/64	500	1200	0	388	735	
04:00	16/64	500	1200	0	388	735	
05:00	16/64	500	1200	0	388	735	

03-03-2004 Reported By HANSELMAN

Daily Costs: Drilling \$ Completion Daily Total \$
 Cum Costs: Drilling \$ Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 61 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBTD : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: WELL SI

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST 2 HRS. 16/64" CHOKE. FTP 500 PSIG. CP 1200 PSIG. 735 MCFD. 0 BFPH. SI.

03-06-2004 Reported By SEARLE

Daily Costs: Drilling \$ Completion Daily Total \$
 Cum Costs: Drilling \$ Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 56 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBTD : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MIRU K&S WELL SERVICE. SITP 2700 PSIG. SICP 5000 PSIG. BLEW WELL DOWN. KILLED WELL WITH TREATED WATER. ND TREE & NU 10M PSIG BOPE. POH. SDFN.

03-07-2004 Reported By SEARLE

CONFIDENTIAL

06-18-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling	\$	Completion	6666	Well Total
MD 13,100 TVD	13,100	Progress 0	Days 64	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 679 MCFD, 4 BC & 152BW IN 24 HRS ON 10/64" CHOKE, TP 3550 PSIG, CP 4450 PSIG.

06-21-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 65	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/19/04 - FLOWED 766 MCF, 16 BC & 97 BW IN 24 HRS ON 10/64" CK, FTP 3350 & CP 4150 PSIG.
			6/20/04 - FLOWED 760 MCF, 0 BC & 168 BW IN 24 HRS ON 10/64" CK, FTP 2800 & CP 3600 PSIG.
			6/21/04 - FLOWED 698 MCF, 4 BC & 123 BW IN 24 HRS ON 10/64" CK, FTP 2550 & CP 3300 PSIG.

06-22-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 66	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 656 MCF, 5 BC & 117 BW IN 24 HRS ON 10/64" CK, FTP 2400 & CP 3150 PSIG.

06-23-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 67	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 603 MCF, 0 BC & 142 BW IN 24 HRS ON 10/64" CK, FTP 2250 & CP 3000 PSIG.

06-24-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion	\$	Daily Total
------------------------------	--	-------------------	----	--------------------

CONFIDENTIAL

Cum Costs: Drilling			Completion		\$	Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	68	MW	0.0	Visc	0.0
Formation : BLACKHAWK FLUVIAL			PBTD : 13049.0		Perf : 11940-12053		PKR Depth : 0.0				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 586 MCF, 4 BC & 98 BW IN 24 HRS ON 10/64" CK, FTP 2200 & CP 2950 PSIG.

06-25-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	13,100	TVD	13,100	Progress	0	Days	69	MW	0.0	Visc	0.0
Formation : BLACKHAWK FLUVIAL			PBTD : 13049.0		Perf : 11940-12053		PKR Depth : 0.0				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 570 MCF, 0 BC & 78 BW IN 24 HRS ON 10/64" CK, FTP 2150 & CP 2850 PSIG.

06-28-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	13,100	TVD	13,100	Progress	0	Days	70	MW	0.0	Visc	0.0
Formation : BLACKHAWK FLUVIAL			PBTD : 13049.0		Perf : 11940-12053		PKR Depth : 0.0				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/26/04 - FLOWED 551 MCF, 5 BC & 86 BW IN 24 HRS ON 10/64" CK, FTP 2050 & CP 2700 PSIG.

6/27/04 - FLOWED 522 MCF, 3 BC & 87 BW IN 24 HRS ON 10/64" CK, FTP 2000 & CP 2650 PSIG.

6/28/04 - FLOWED 515 MCF, 2 BC & 58 BW IN 24 HRS ON 10/64" CK, FTP 2000 & CP 2625 PSIG. WILL UPSIZE CHOKE TODAY.

06-29-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion		Daily Total						
Cum Costs: Drilling			Completion		Well Total						
MD	13,100	TVD	13,100	Progress	0	Days	71	MW	0.0	Visc	0.0
Formation : BLACKHAWK FLUVIAL			PBTD : 13049.0		Perf : 11940-12053		PKR Depth : 0.0				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 499 MCF, 0 BC & 103 BW IN 24 HRS ON 10/64" CK, FTP 1975 & CP 2600 PSIG. LP 718 PSIG. CHANGED CHOKE TO 12/64".

06-30-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion		Daily Total					
Cum Costs: Drilling			Completion		Well Total					

CONFIDENTIAL

MD 13,100 TVD 13,100 Progress 0 Days 72 MW 0.0 Visc 0.0
 Formation : BLACKHAWK PBTD : 13049.0 Perf : 11940-12053 PKR Depth : 0.0
 FLUVIAL

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 608 MCF, 5 BC & 130 BW IN 24 HRS ON 12/64" CK, FTP 1300 & CP 2050 PSIG. LP 705 PSIG.

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []

b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: EOG RESOURCES, INC

3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2049 FNL - 1958 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2049 FNL - 1958 FEL
AT TOTAL DEPTH: 2049 FNL - 1958 FEL

5. LEASE DESIGNATION AND SERIAL NUMBER: UT-ST-ML-47068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME: PETE'S WASH UNIT

8. WELL NAME and NUMBER: PETE'S WASH 32-2

9. API NUMBER: 4301332453

10. FIELD AND POOL, OR WILDCAT: KENILWORTH/BLACKHAWK

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 11S 16E

12. COUNTY: UINTAH 13. STATE: UTAH

14. DATE SPUDDED: 11/17/2003 15. DATE T.D. REACHED: 2/1/2004 16. DATE COMPLETED: 6/16/2004 ABANDONED [] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL): 6541 KB

18. TOTAL DEPTH: MD 13,100 TVD

19. PLUG BACK T.D.: MD 13,049 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, TRIPLE DENSITY/GR, MICROLOG/GR, DIPOLE SONIC/GR & ARRAY INDUCTION W/LINEAR CORRELATION

23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include sizes 17.5, 12.250, and 7.875.

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row shows size 2.375 and depth 12.537.

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Row (A) BLACKHAWK shows 11,940 to 12,495 MD.

27. PERFORATION RECORD

Table with 4 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows show intervals 12,423-12,498, 12,208-12,331, and 11,940-12,053.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows show intervals 12,423 TO 12,498, 12,208 TO 12,331, and 11,940 TO 12,053.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS []
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION []
GEOLOGIC REPORT []
CORE ANALYSIS []
DST REPORT []
OTHER: []

30. WELL STATUS:

PRODUCING

JUL 06 2004

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/16/2004		TEST DATE: 6/26/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 5	GAS - MCF: 551	WATER - BBL: 86	PROD. METHOD: FLOWS
CHOKE SIZE: 10/64	TBG. PRESS. 2,020	CSG. PRESS. 2,700	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 5	GAS - MCF: 551	WATER - BBL: 86	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
BLACKHAWK	11,940	12,498		WASATCH	4.890
				BASEOILSHALE	2.652
				WASATCH	4.882
				NORTHORN	7.250
				LOWER NORTHORN	8.305
				MESAVERDE	9.412
				MIDDLE PRICE RIVER	10.466
				LOWER PRICE RIVER	11.168
				SEGO	11.601

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ALFREDA SCHULZ

TITLE SR. REGULATORY ASSISTANT

SIGNATURE *Alfreda Schulz*

DATE 7/2/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

ITEM 20: Show the number of completions if production is measured separately from two or more formations.

*ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

end to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CONFIDENTIAL

ADDITIONAL REMARKS:

FORMATION (Log) MARKERS CON'T: CASTLEGATE_UNCON BA 11,923, CASTLEGATE 11,694.

TURNED TO SALES THROUGH QUESTAR METER #688. VOLUME WILL BE ALLOCATED TO EOG MONTHLY. Two 400 BBL Tanks #80349V & 80350V are on location.

Perforated Kenilworth from 12,423-24', 12,435-37', 12,470-71', 12,475-76', 12,482-83', 12,490-91' & 12,497-98' w 3/SPF.

Perforated Sunnyside from 12,208-09', 12,227-28', 12,234-35', 12,242-43', 12,268-69', 12,274-75', 12,291-92', 12,298-99' & 12,330-31' w 3/SPF.

Perforated Blackhawk Fluvial from 11,940-42', 11,964-65', 11,982-83', 12,003-04', 12,011-13', 12,037-39' & 12,052-53' w 3/SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT-ST-ML-47068

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
PETE'S WASH UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
PETE'S WASH 32-2

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. API NUMBER:
4301332453

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2049 FNL - 1956 FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 11S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to the following location.

Brennan Disposal Inc.
SEC 19, T6S, R21E
Uintah County, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) ALFREDA SCHULZ

TITLE SR. REGULATORY ASSISTANT

SIGNATURE *Alfreda Schulz*

DATE 7/2/2004

(This space for State use only)

RECEIVED
JUL 06 2004
DIV. OF OIL, GAS & MINING

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UT-ST-ML 47068

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

PETE'S WASH

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

PETE'S WASH 32-2

2. NAME OF OPERATOR:

EOG RESOURCES, INC

9. API NUMBER:

4301332453

3. ADDRESS OF OPERATOR:

P.O. BOX 250

CITY BIG PINEY

STATE WY

ZIP 83113

PHONE NUMBER:

(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:

WILDCAT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2049 FNL - 1959 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 16E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 11/17/2003 to 6/30/2004.

CONFIDENTIAL

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE Alfreda Schulz

DATE 6/30/2004

RECEIVED
JUL 09 2004

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DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-30-2004

Well Name	PETE'S WASH 32-02	Well Type	EXPG	Division	DENVER
Field	KENILWORTH	API #	43-013-32453	Well Class	ISA
County, State	DUCHESNE, UT	Spud Date	12-30-2003	Class Date	06-16-2004
Tax Credit	N	TVD / MD	13,100/ 13,100	Property #	053287
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	6,541/ 6,527				
Location	Section 2, T11S, R16E, SWNE, 2049 FNL & 1959 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	41.75

AFE No	302456	AFE Total	DHC / CWC								
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-11-2003	Release Date					
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-14-2003	Release Date					
Rig Contr	TRUE DRILLING	Rig Name	TRUE #9	Start Date	12-02-2003	Release Date					
07-11-2003		Reported By	DOUG GRINOLDS								
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2049' FNL & 1959' FEL (SW/NE)
			SECTION 2, T11S, R16E
			DUCHESNE COUNTY, UTAH
			39.887606 LAT, 110.08845 LONG
			TD: 13,100' BLACKHAWK FORMATION
			TRUE RIG #9
			WC/GAS
			KENILWORTH PROSPECT
			LEASE: UT ST ML-47068
			ELEVATION: 6528' NAT GL, 6527' PREP GL, 6541' KB (14')
			EOG BPO WI: 50%, NRI 41.75%
			EOG APO WI: 25%, NRI 20.75%

12-02-2003 Reported By EDDIE TROTTER

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 303 TVD 303	Progress 0	Days 0	MW 0.0	Visc 0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPURRED 17-1/2" SURFACE HOLE AT 7:00 AM, 11/17/03.

DRILLED 17-1/2" HOLE TO 315' GL. RUN 7 JTS (303.05' GL) OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED AT 317.55' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 10 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 267 SX CLASS G CEMENT W/1% CACL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT AT 15.8 PPG W/YIELD OF 1.15 CF/SX (54.4 BBLs). DISPLACED CEMENT W/40 BBLs WATER & SHUT-IN CASING VALVE. HAD 5 BBLs CEMENT RETURNS TO SURFACE. RD DOWELL. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL.

12-30-2003 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 420 TVD 420	Progress 200	Days 1	MW 0.0	Visc 0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	NIPPLE UP DIVERTER, SPACER SPOOL, ROTATING HEAD, VALVES, & BOOIE LINE TO FLARE PIT.
16:00	19:00	3.0	HOOKED UP FLOW LINE, ADDED 1-1/2' TO FLOW LINE, WELDER BUILT SPOOL TO MAKE IT FIT.
19:00	00:00	5.0	PU BIT, BS, MM, SS, FOUR 8" DC, XO, FIVE 6-1/2" DC.
00:00	04:00	4.0	DRILLED CEMENT 275' TO 320', DRILLED VERY ROUGH WITH A LOT OF TORQUE. FUNCTION DIVERTER & HYDRAULICED VALVE.
04:00	06:00	2.0	DRILLED FORMATION 320' TO 420', WT 15/20, RPM 60/65, PSI 1320, SPM 117 BOTH, GAL 685, FPR 100.

CALLLED CAROL DANIELS AT STATE OF UTAH DEPT OF OIL & GAS DIVISION AT 1800 HRS, 12/29/03, GOT ANSWERING MACHINE, LEFT MESSAGE.

SAFTEY MEETINGS: BE AWARE OF TOTAL SUROUNDINGS & NIPPLING UP BOP STACK
FUNCTION DEVERTER & HYD VALVE, OK.

RIG ON DAYWORK @ 06:00, 12/29/03.
SPURRED 12-1/4" HOLE AT 04:00, 12/30/03.

12-31-2003 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 990 TVD 990	Progress 570	Days 2	MW 0.0	Visc 0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRLG 420' TO 445' {25'}, WT 15/20, RPM 60/65, PSI 1350, SPM 111 BOTH PUMPS, GPM 684, FPH 25'.
07:00	07:30	0.5	WIRELINE SURVEY @ 385°, 5°, RAN TWO SURVEY'S, BOTH 5 DEGREES.
07:30	11:30	4.0	DRLG 445' TO 563' {118'}, WT 10,000, RPM 90/89, PSI 1350, SPM 116/103, GPM 684, FPH 29.50'.
11:30	12:00	0.5	WIRELINE SURVEY @ 475°, 4°, {90'}.
12:00	12:30	0.5	RIG SERVICE. CK CROWN A MATIC.
12:30	14:30	2.0	DRLG 563' TO 685' {122'}, WT 12,000, RPM 90/89, PSI 1400, SPM 116/103, GPM 684, FPH 61'.
14:30	15:00	0.5	WIRELINE SURVEY @ 565°, 4°, {90'}.
15:00	19:00	4.0	DRLG 685' TO 802' {117'}, WT 10,000, RPM 90/89, PSI 1450, SPM 116/103, GPM 684, FPH 29.25'.
19:00	19:30	0.5	WIRELINE SURVEY @ 710°, 4°, {145'}.
19:30	24:00	4.5	DRLG 802' TO 896' {94'}, WT 8,000, RPM 90/89, PSI 1350/1500, SPM 116/103, GPM 610, FPH 20.88'.
24:00	00:30	0.5	WIRELINE SURVEY @ 796°, 3.1/4° {86'}.
00:30	05:30	5.0	DRLG 896' TO 990' {94'}, WT 8/10', RPM 65/95, PSI 1650/1700, SPM 65/110, GPM 729, FPH 18.80'.
05:30	06:00	0.5	WIRELINE SURVEY @ 890°, 23/4°.

SAFTEY MEETINGS ON RUNNING WIRELINE SURVEY
 ICY CONDITIONS
 RELAYING HAND SIGNALS

01-01-2004		Reported By	DOUG GRINOLDS								
Daily Costs: Drilling	\$	Completion								Daily Total	
Cum Costs: Drilling		Completion								Well Total	
MD	1,870	TVD	1,870	Progress	880	Days	3	MW	8.4	Visc	24.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG 990' TO 1082' {92'}, WT 8/10, RPM 65/95, PSI 1500/1600, SPM 105/120, GPM 729, FPH 26.28'.
09:30	10:00	0.5	WIRELINE SURVEY @ 982 2 DEGREE.
10:00	10:30	0.5	RIG SERVICE, CHECK CROWN A MATIC.
10:30	13:00	2.5	DRLG 1082' TO 1176' {94'}, WT 12/15, RPM 65/95, PSI 1500/1700, SPM 105/120, GPM 729, FPH 37.6'.
13:00	13:30	0.5	WIRELINE SURVEY @ 1076' 1.75 DEGREE.
13:30	17:30	4.0	DRLG 1082' TO 1301, {219'}, WT 15/20, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 54.75'.
17:30	18:00	0.5	WIRELINE SURVEY @ 1201' 1.75 DEGREE.
18:00	20:00	2.0	DRLG 1301' TO 1426' {125} WT 25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 62.5'.
20:00	20:30	0.5	WIRELINE SURVEY @ 1326', 1.5 DEG.
20:30	22:30	2.0	DRLG 1426' TO 1581' {155'} WT 25 RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 77.50'.
22:30	23:00	0.5	WIRELINE SURVEY @ 1481' 2-3/4 DEGREE.
23:00	00:00	1.0	DRLG 1581' TO 1675' {94'}, WT 20, RPM 65/120, PSI 1500/1650, SPM 105/120, GPM 729, FPH 94'.
00:00	00:30	0.5	SURVEY @ 1575' 2 DEGREE.
00:30	01:30	1.0	DRLG 1675' TO 1706' {31'}, WT 20/25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 31'.
01:30	02:00	0.5	RIG REPAIR, WORK ON PUMP.
02:00	04:00	2.0	DRLG 1706 TO 1800' {94'} WT 20/25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 47'.
04:00	04:30	0.5	WIRELINE SURVEY @ 1700' 2-1/4 DEGREE.
04:30	06:00	1.5	DRLG 1800' TO 1870' {70}, WT 20/25, RPM 65/120, PSI 1500/1650, SPM 105/120, GPM 729, FPH 46.66.

SAFETY MEETING ON HORSE PLAY & PICKING PIPE UP OUT OF PIPE TUBS.

01-02-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,670	TVD	2,670	Progress	800
				Days	4
				MW	8.4
				Visc	24.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 1870' TO 1925' {55}, WT 20/26, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729 FPH 27.50.
08:00	08:30	0.5	WIRELINE SURVEY @ 1820' 2-1/4 DEGREE.
08:30	13:00	4.5	DRLG 1925' TO 2081, {156'}, WT 20/25, RPM 65/95, PSI 1500/1650, SPM 105/120, GPM 729, FPH 34.66'.
13:00	13:30	0.5	WIRELINE SURVEY @ 1981' 2 DEGREE.
13:30	14:00	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, FUNCTION DIVERTER & SCR VALVE, KELLY & FLOOR VALVES.
14:00	17:00	3.0	DRLG 2081' TO 2205' {124'} WT 20/25, RPM 65/95, PSI 1550/1700, SPM 105/120, GPM 729, FPH 41.33.
17:00	17:30	0.5	CHANGE OUT LUBRICATOR & DRUM WHEEL ON AUTO DRILLER.
17:30	19:30	2.0	DRLG 2205' TO 2268' {63'}, WT 25/30, RPM 65/95, PSI 1550/1700, SPM 105/120, GPM 729, FPH 31.50.
19:30	20:00	0.5	WIRELINE SURVEY @ 2164' 2 DEGREE.
20:00	00:30	4.5	DRLG 2268' TO 2454' {186} WT 30/35, RPM 65/95, PSI 1600/1730, SPM 106/120, GPM 729, FPH 41.33'.
00:30	01:00	0.5	WIRELINE SURVEY @ 2354' 2 DEGREE.
01:00	03:00	2.0	DRLG 2454' TO 2579' {125'} WT 35/40, RPM 65/95, PSI 1650/1770, SPM 106/120, GPM 729, FPH 62.50'.
03:00	03:30	0.5	CHANGE SWAB ON #1 PUMP.
03:30	06:00	2.5	DRLG 2579' TO 2670' {91'} WT 40,000#, RPM 65/95, PSI 1650/1770, SPM 106/120, GPM 729, FPH 36.40'.

SAFETY MEETING ON TAG OUT & LOCK OUT, HOUSE CLEANING, BOILER, STEAM LINES, STEAM HEATERS.

GREEN RIVER FORMATION, BG GAS 50/100, CONN GAS 100/300, DTGAS 200/500

01-03-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	3,535	TVD	3,535	Progress	865
				Days	5
				MW	8.4
				Visc	24.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 2670' TO 2766' {96'} WT 40, RPM 63/94, PSI 1650/1770, SPM 106/120, GPM 728, FPH 38.4'.
08:30	09:00	0.5	WIRELINE SURVEY @ 2666' 2 DEGREE.
09:00	12:30	3.5	DRLG 2766' TO 2950' {184'} WT 40, RPM 63/94, PSI 1650/1780, SPM 106/120, GPM 728, FPH 52.57'.
12:30	13:00	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, KELLY & FLOOR VALVE.
13:00	21:00	8.0	DRLG 2950' TO 3262' {312} WT 40, RPM 65/95, PSI 1670/1820, SPM 105/120, GPM 729, FPH 39'.
21:00	21:30	0.5	WIRELINE SURVEY @ 3162' 1/2 DEGREE.
21:30	06:00	8.5	DRLG 3262' TO 3535 {273'} WT 40 RPM, 63/95, PSI 1650/1850, SPM 102/115, GPM 7035 FPH 32.11'.

FORMATION GREEN RIVER, BG GAS 50-100, CONN GAS 100-300, DT GAS 200-500.

SAFETY MEETING ON WORKING ON PUMPS, GETTING PLENTY OF REST BEFORE COMING TO WORK, GETTIN TO AND FROM WORK SAFELY. ROADS VERY SLIPPERY.

01-04-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	3,801	TVD	3,801	Progress	266
				Days	6
				MW	8.4
				Visc	24.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 3535' TO 3603' {71'} WT 40, RPM 63/95, PSI 1650/1850, SPM 102/115, GPM 735, FPR 28.40'.
08:30	09:00	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, FUNCTION DIVERTER & SCR VALVE, KELLY & FLOOR VALVES.
09:00	14:00	5.0	DRLG 3603' TO 3690' {87} WT 40, RPM 63/95, PSI 1650/1850, SPM 103/115, GPM 735, FPH 17.40.
14:00	19:30	5.5	DROP SURVEY, TRIP OUT & IN. HOLE IN GOOD CONDITION, BIT 1/4" OUT OF GAUGE.
19:30	20:00	0.5	WASH & REAM 3610' TO 3690' {80'}, 40' OF HOLE OUT OF GAUGE.
20:00	04:30	8.5	DRLG 3690' TO 3801' {111'} WR 10/40 RPM 63/95, PSI 1600/1800, SPM 103/120, GPM 735 FPH 13.03'.
04:30	06:00	1.5	TRIP OUT OF HOLE, BIT QUIT DRILLING.

FORMATION GREEN RIVER, BG GAS 50-100, CONN GAS 100-300, DT GAS 200/300, TRIP GAS 2328.

SAFETY MEETINGS ON BREAKING IN NEW HANDS, TRIPPING.

BIT DRILLED 80' REAL GOOD, HAD SOME TORQUE, SLOWED DOWN TO 5.6' FPH. PULLED IT, BEARING'S GONE ON NOSE CONE, NOSE CONE GONE, LOOKS LIKE IT WENT INTO WALL AFTER CONNECTION, NO MORE TORQUE.

01-05-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	4,000	TVD	4,000	Progress	199
				Days	7
				MW	8.4
				Visc	24.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TRIP OUT FOR LOGS..

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIP OUT OF HOLE FOR BIT #3.
06:30	07:30	1.0	LAY DOWN MUD MOTOR, CHANGE BITS.
07:30	11:30	4.0	TRIP IN HOLE, HOLE IN GOOD SHAPE.
11:30	13:30	2.0	WASH & REAM 3701' TO 3801' {100'}. WORK PAST JUNK FROM BIT #2.
13:30	23:30	10.0	DRLG 3801' TO 4000' {199} WT 5/50, RPM 60, PSI 1350, SPM 100/105, GPM 665, FPH 19.9'.
23:30	00:30	1.0	CIRC & PUMP HIGH GEL/LCM SWEEP.
00:30	01:00	0.5	SHORT TRIP 5 STANDS, CHAIN OUT, HOLE IN GOOD SHAPE.
01:00	02:30	1.5	CIRC & PUMP HIGH GEL/LCM SWEEP. SPOT HIGH VIS PILL ON BOTTOM, WAIT ON SCHLUMBERGER CALL. TRUCK BROKE DOWN ON WAY TO RIG, WENT BACK TO YARD & CHANGED TRUCKS.
02:30	03:00	0.5	DROP SURVEY.
03:00	06:00	3.0	TRIP FOR LOGS. CHAINED OUT 1ST 5 STANDS. SLM, HOLE IN GOOD SHAPE.

FORMATION GREEN RIVER. BG 50-11, CONN GAS 100-300, TG 2328U, DTG 200-300U.

SAFETY MEETING ON TRIPPING W/NEW HANDS, CHANGE OUT TONG & SLIP DIES.

PUSH NOSE CONE OFF TO SIDE, HAD NO MORE TROUBLE WITH IT, CHAINED OUT 5 STANDS SO NOT TO KNOCK IT LOOSE, HOPE FOR THE BEST.

SCHLUMBERGER TRUCK LOST IT'S LIGHTS ON WAY OUT TO LOCATION, RETURNED TO SHOP & CHANGED TRUCKS.

01-06-2004		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,000	TVD	4,000	Progress	0	Days	8	MW	8.4	Visc	24.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RIG UP TO CIRC											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG UP LOGGERS & RUN LOGS W/SCHLUMBERGER. RUN GR TO SURFACE, RESISTIVITY, POROSITY, DIPOLE SONIC & MICROLOG TO BOTTOM OF SURFACE AT 318'. HOLE PRETTY MUCH IN GAUGE, LOGGER'S TD AT 3996'.
12:00	13:00	1.0	RIG DOWN LOGGERS.
13:00	13:30	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, GREASE CROWN & BLOCKS.
13:30	14:00	0.5	PICK UP BHA.
14:00	17:00	3.0	TRIP IN HOLE TO CONDITION FOR CASING, HOLE IN GOOD SHAPE.
17:00	17:30	0.5	WASH & REAM 115' TO BOTTOM, 5' FILL.
17:30	18:30	1.0	CIRC & CONDITION HOLE FOR LOGS, PUMPED HIGH GEL/LCM SWEEP, SPOTTED GEL SWEEP ON BOTTOM.
18:30	19:00	0.5	PUMPED PILL & CHAINED OUT 5 STANDS PIPE.
19:00	21:30	2.5	TRIP OUT TO 8" DC, HOLE OK.
21:30	22:30	1.0	LAY DOWN 4 - 8" DC'S, BIT SUB & BIT. RIG UP LAY DOWN MACHINE.
22:30	06:00	7.5	RIG UP CASERS & RUN 87 JTS OF 9-5/8, 40#, J-55, LT&C CASING, SHOE LANDED AT 3997', INSERT FLOAT AT 3943' KB. INSTALLED ROTATING HEAD.

TORQUED CASING SHOE TO 5650 FT-LBS, INSTALLED INSERT FLOAT COLLAR, TORQUE 9-5/8" CASING TO 4520 FT-LBS.

HELD SAFETY MEETINGS ON LEAKS & SPILLS, RIGGING UP CASERS. HAD MEETING WITH CASING CREW ON SAFE WAY TO RUN CASING. EVERYONE WAS PRESENT.

FORMATION GREEN, BG GAS.

ROADS VERY SLIPPERY, WATER TRUCKS WERE CHAINED UP STILL STUCK WHILE GOING UP HILL, CALLED CRAIG'S ROUSTABOUT TO COME AND BLADE ICE OFF ROAD.

01-07-2004		Reported By		DOUG GRINOLDS							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,000	TVD	4,000	Progress	0	Days	9	MW	8.4	Visc	24.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: NIPPLE UP BOP STACK											

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 TRY TO CIRC CASING, WOULDNT CIRC./WORK CASING & TRY TO UNPLUG, PUMP PRESSURE UP TO 1600 PSI, CASING JUMPED UP & STARTED CIRC. LOST 15,000# WT ON WT INDICATOR.

08:30 12:00 3.5 CIRC & WAIT ON WIRELINE TO RUN COLLAR LOCATER, TO SEE IF CASING PARTED,

12:00 14:00 2.0 RIG UP WELLSERV INTERVENTION SERVICES & RUN CCL, CASING HAD NOT PARTED.

14:00 14:30 0.5 RIG DOWN WELLSERV & FRANK'S WESTATES CASERS, LOAD OUT SAME.

14:30 16:00 1.5 RIG UP SCHLUMBERGER CEMENTERS, PRESSURE TEST LINES, TO 3,000#, HELD SAFTEY MEETING ON CEMENTING.

16:00 18:00 2.0 CEMENT 9 5/8" INTERMEDIATE CASING WITH 315 SKs HILIFT G + ADDS LEAD {YIELD=3.91} H20=24.46 GAL/SK @ 11PPG, 215 SKs10-2 RFC +ADDs TAIL {YIELD=1.61} H20 8.0 GAL/SK @ 14.1 PPG, DISP W/ FRESH WATER.

18:00 22:00 4.0 WASH TOP 30' CASING & DEVERTER OUT WITH FRESH WATER, NIPPLE DOWN DEVERTER STACK.

22:00 24:00 2.0 SET C-22 CASING SLIPS, CUT OFF 9 5/8 CASING { 20.55'}. SET WITH 100,000#.

24:00 01:00 1.0 FINISH NIPPLE DOWN DERVERTER STACK & SET OUT.

01:00 02:30 1.5 NIPPLE UP C-22-EG CASING SPOOL {B SECTION} TEST TO 1500 PSI FOR 10 MINUTES, OK.

02:30 06:00 3.5 PICK UP 11"/5,000 BOP STACK, ANNULAR, & ROTATING HEAD, NIPPLE UP STACK.

06:00

SAFTEY MEETING'S WITH CASER'S ON RUNNING CASING, WORKING AROUND SCHLUMBERGER & THERE HIGH PRESSURE LINES, MEETING W/ SCHLUMBERGER ON CEMENTING.

CASING PLUGGED WHEN ON BOTTOM, UNPLUGGED WITH 1600 PSI, APPEARED TO HAVE PARTED AS LOST 15,00# ON WT INDICATOR. CK CASING WITH COLLAR LOCATOR, CASING OK/

18 DEGREE THIS MORNING, SNOWING, ROADS SLIPPERY.

01-08-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	4,173	TVD	4,173	Progress 173
				Days 10
Formation :		PBTD : 0.0		Perf :
				MW 8.4
				Visc 24.0
				PKR Depth : 0.0

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	11:00	5.0	NIPPLE UP BOP STACK, ANNULAR, ROTATING HEAD, CHOKE MANIFOLD & KILL LINES.
11:00	19:00	8.0	TEST BOP STACK, TEST PIPE RAMS, BLIND RAMS, CHOKE LINE, KILL LINES, UPPER KELLY, LOWER KELLY, SAFETY VALVES & CHOKE MANIFOLD TO 5,000# FOR 10 MINUTES, ANNULAR 2500 FOR 10 MINUTES, CASING 1500# FOR 30 MINUTES, ACCUMULATOR PRESSURE 3,000#, MANIFOLD 1500#, ANNULAR PSI 1,000#.
19:00	20:00	1.0	INSTALL WEAR RING & PICK UP BHA.
20:00	22:30	2.5	TRIP IN HOLE W/NEW BIT.
22:30	23:30	1.0	CUT & SLIP 75' DRLG LINE.
23:30	00:30	1.0	DLG CEMENT INSERT FLOAT & SHOE. TAGGED CEMENT @ 3954'.
00:30	01:00	0.5	DRLG 4000' TO 4010' {10'}. WT 5,000, RPM 60, PSI 600, SPM 114, GPM 388, FPH 20'.
01:00	02:00	1.0	MIX GEL SWEEP & CIRC TO SURFACE FOR INTEGRITY TEST.
02:00	02:30	0.5	INTEGRITY @ 4010', 550 PSI FOR 15 MINUTES, EMW 11 PPG.
02:30	05:30	3.0	DRLG 4010' TO 4173' {163}. WT 15,000, RPM 60, PSI 750, SPM 115, GPM 391, FPH 54.33.
05:30	06:00	0.5	WIRELINE SURVEY @ 4088', 1-1/2 DEGREE.

SAFETY MEETING ON NIPPLE UP BOP, HOOKING UP HYDRAULIC LINES, KEEPING FLOORS & WALKS DRY. MIX DAP TO 6 PPG.

FORMATION GREEN RIVER, BG 0-5U, CONN 10-50U/BG, TG 80U, DT N/A.

01-09-2004 Reported By DOUG GRINOLDS

10:00	10:30	0.5 RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALVES.
10:30	15:30	5.0 DRLG 6572' TO 6759" [187']. WT 20,000, RPM 60/53, PSI 925, SPM 125, GPM 425, FPH 37.4'.
15:30	16:00	0.5 WIRELINE SURVEY @ 6676', 1-3/4 DEGREE.
16:00	05:00	13.0 DRLG 6759' TO 7256' [497']. WT 20,000, RPM 60/53, PSI 730/910, SPM 125, GPM 425, FPH 38.23'.
05:00	05:30	0.5 WIRELINE SURVEY @ 7171', 1-3/4 DEGREE.
05:30	06:00	0.5 DRLG 7256' TO 7280' [24']. WT 20,000, RPM 60/53, PSI 730/910, SPM 125, GPM 425, FPH 48'.

FORMATION WASATCH TOP 4626', PROJECTED DARK CANYON TOP 8841'.
 BG GAS 0-5U, CONN GAS 5-10U/BG, DT GAS N/A, NO SHOWS, 15% SS, 85% SHALE.

SAFETY MEETINGS ON TRAINING NEW HANDS ON BOP DRILLS, DETECTING H2S GAS.
 TWO CREWS HELD BOP DRILLS: 3 MINS 51 SEC & 2 MIN.
 4 DEGREES, LITE BREEZE, FULL MOON.

01-12-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	7,756	TVD	7,756	Progress	476	Days	14	MW	8.5	Visc	24.0
Formation :			PBTB : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: CUT & SLIP 200' DRLG LINE, TRIP.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG 7280' TO 7508' [228'], WT 20,000, RPM 60/53, PSI 730/960, SPM 125, GPM 425, FPH 38'.
12:00	12:30	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALVES.
12:30	20:30	8.0	DRLG 7508' TO 7756' [248], WT 20,000, RPM 60/53, PSI 730/960, SPM 125, GPM 425, FPH 31'.
20:30	21:00	0.5	WIRELINE SURVEY @ 7672', 1-3/4 DEGREES. PUMP PILL, DRAIN UP FOR TRIP.
21:00	02:00	5.0	TRIP OUT OF HOLE, NO PROBLEM, HOLE IN GOOD SHAPE.
02:00	03:00	1.0	LAY DOWN BIT, CK MUD MOTOR, FUNCTION BLIND & PIPE RAMS, CK CROWN-O-MATIC.
03:00	05:00	2.0	TRIP IN HOLE TO 3906', NO PROBLEMS.
05:00	06:00	1.0	CUT & SLIP 200' DRILLING LINE, BAD SPOT IN LINE.

FORMATION WASATCH, TOP 4626'. PROJECED DARK CANYON TOP 8841'.
 BG GAS 0-5U, CONN GAS 5-10U, DT GAS N/A
 NO SHOWS, 25% SS, 75% SHALE

SAFETY MEETINGS ON DETECTING H2S & WHAT TO DO IF DETECTED, WORKING ON PUMPS, TRIPPING & CUTTING DRLG LINE
 WEATHER 4 DEGREES & CLEAR.

01-13-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,455	TVD	8,455	Progress	699	Days	15	MW	8.6	Visc	24.0
Formation :			PBTB : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISH TRIP IN HOLE, NO PROBLEMS.

08:30 09:30 1.0 BREAK CIRC, WASH & REAM 80' TO BOTTOM, 10' FILL.
 09:30 12:00 2.5 DRLG 7756' TO 7848' [92']. WT 5/20, RPM 60/53, PSI 800/1050, SPM 125, GPM 425, FPH 36.80'.
 12:00 12:30 0.5 RIG SERVICE, CHECK CROWN-O-MATIC.
 12:30 00:30 12.0 DRLG 7848' TO 8319' [471']. WT 18/20, RPM 60/53, PSI 850/1050, SPM 125, GPM 425, FPH 39.25'.
 00:30 01:00 0.5 WIRELINE SURVEY @ 8234', 1-3/4 DEG.
 01:00 06:00 5.0 DRLG 8319' TO 8455' [136']. WT 16/20, RPM 60/53, PSI 850/1050, SPM 125, GPM 425, FPH 27.20'.
 FORMATION WASATCH TOP 4626', PROJECTED DARK CANYON TOP 8841'.
 BG GAS 0-5U, CONN GAS 0-5U, TRIP GAS 22U, DT GAS 5/10U/BG
 NO SHOWS, 25% SS, 75% SHALE.

SAFTEY MEETING ON TRIPPING W/NEW HANDS, SLOW DOWN & THINK, KEEPING THINGS THAWED OUT.
 WEATHER 4 DEGREE LITE BREEZE.
 USED 1026 GALS FUEL.

01-14-2004 Reported By DOUG GRINOLDS

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,115	TVD	9,115	Progress	660	Days	16	MW	8.6	Visc	24.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRLG 8455' TO 8630' [175']. WT 16/20', RPM 60/53, PSI 850/1050, SPM 125, GPM 425, FPH 29.
12:00	12:30	0.5	RIG SERVICE, CHECKED CROWN-O-MATIC, FUNCTION PIPE RAMS & WORK KELLY & FLOOR VALVES.
12:30	06:00	17.5	DRLG 8630' TO 9115' [485]. WT 20/22, RPM 60/53, PSI 850/950, SPM 125, GPM 425, FPH 27.71'.

FORMATION: DARK CANYON TOP 8841'. 35% SS, 65% SHALE
 BG GAS 0-10U, CONN 0-5U, DT GAS 5-10U, BGG 5-10U

SAFETY MEETINGS ON WORKING ON MUD PUMPS, A CLEAN RIG IS A HAPPY RIG, KEEPING ICE OFF FLOORS & WALKWAYS.

WEATHER 4 DEGREES, LITE BREEZE, CLEAR
 USED 1203 GAL FUEL.

01-15-2004 Reported By VINCE GUINN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,810	TVD	9,810	Progress	695	Days	17	MW	8.6	Visc	24.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 9810'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRLG 9115' TO 9314' [199']. WT 15/20, RPM 65/70, PSI 800/1000, SPM 125, GPM 425.
12:30	12:45	0.25	RIG SERVICE.
12:45	06:00	17.25	DRLG 9314' TO 9810' [496]. WT 15/20, RPM 55/70, PSI 800/1000, SPM 125, GPM 425.

FORMATION PRICE RIVER TOP AT 9157'. 55% SS, 45% SHALE, BG GAS 5-25U, CONN 25-50U/BG, DT GAS 5-10U, 5-10U BGG.

SAFETY MEETINGS ON HAVING SAFETY CABLES AND CHAINS ON ALL HIGH PRESSURE HOSES.
 WEATHER 5 DEGREES, LITE BREEZE, CLEAR SKYS
 USED 1043 GALS FUEL.

01-16-2004		Reported By		VINCE GUINN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,875	TVD	9,875	Progress	56	Days	18	MW	8.8	Visc	28.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 9819' TO 9859' [40']. WT 15/20, RPM 55/70, PSI 800/1000, SPM 125, GPM 425.
10:00	12:50	2.8333	PUMPED 30 BBLS BRINE AND DROP SURVEY. TRIP OUT OF HOLE TO 4370' W/NO DRAG. 333333
12:50	13:15	0.4166	SERVICE RIG. 666667
13:15	16:00	2.75	FINISH TRIP OUT OF HOLE. LAID DOWN DRLG MOTOR AND BIT #5.
16:00	18:15	2.25	PU BIT #6 AND NEW MOTOR WITH .16 REV/GAL AND TIH TO 4571'.
18:15	19:30	1.25	SLIP 195' OF DRLG LINE DUE TO BROKEN CABLE STRANDS.
19:30	22:15	2.75	TRIP IN HOLE TO 9250', TAG UP ON TIGHT HOLE.
22:15	05:15	7.0	WASH AND REAM TIGHT HOLE 9250' TO 9454', CONT'D TIH TO 9809' TAG UP ON FILL, WASH 50' FILL TO TD. (REAMING PARAMETERS: WT 5/15, RPM 55/70, PSI 940/1100, SPM 125, GPM 425).
05:15	06:00	0.75	DRLG 9859' TO 9875 [16], WT 15, RPM 55, PSI 1100, SPM 123, GPM 418.

FORMATION PRICE RIVER TOP 9157'. 50% SS, 50% SHALE, BG GAS 5-25U, TRIP 136U.

SAFETY MEETINGS ON REAMING DOS AND DON'TS.
 WEATHER 5 DEGREES, LITE BREEZE, CLEAR SKY.
 USED 1228 GAL FUEL.

01-17-2004		Reported By		VINCE GUINN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,430	TVD	10,430	Progress	555	Days	19	MW	8.6	Visc	36.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRLG 9875' TO 10,055' [180], WT 5/18, RPM 68/72, PSI 1100, SPM 120, GPM 408.
11:30	12:00	0.5	CIRCULATE AND CONDITION HOLE.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRLG 10,055' TO 10,430' [375']. WT 12/18, RPM 68/72, PSI 1030/1180, SPM 125, GPM 425.

FORMATION: MIDDLE PRICE RIVER TOP 10,176'. 45% SS, 40% SHALE, 15% COAL, BG GAS 35-65U, CONN 50-100U/BG, DT GAS 75-150U. 30-70U/BG.

SHOW #1: 10,204, 1.5/2.5/1.2, PEAK 335, BG 40. SHOW #2: 10,220, 1.1/.8/1.4, PEAK 213, BG 60. SHOW #3: 10,245, 1.1/1.7/1.2, PEAK 448, BG 60. SHOW #4: 10,260, 1.3/1.5/1.2, PEAK 236, BG 60. SHOW #5: 10,292, 2.2/2.9/1.9, PEAK 204, BG 60. SHOW #6: 10,320, 2.0/1.9/1.8, PEAK 216, BG 60. SHOW #7: 10,391, 2.6/1.9/1.9, PEAK 451, BG 50.

SAFETY MEETINGS ON IMPORTANCE OF EYE AND EAR PROTECTION.

WEATHER 8 DEGREES, LITE BREEZE, CLEAR SKYS

USED 1365 GAL FUEL.

01-18-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,841	TVD	10,841	Progress	411	Days	20	MW	9.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRLG 10,430' TO 10,549' [119]. WT 10/20, RPM 64/70, PSI 1125/1250, SPM 120, GPM 408.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRLG 10,549' TO 10,841', [292']. WT 12/18, RPM 58/65, PSI 1080/1230, SPM 118, GPM 401.

FORMATION: MIDDLE PRICE RIVER TOP 10,176'. 40% SS, 40% SHALE, 20% COAL, BG GAS 35-65U, CONN 100-300U/BG, DT GAS 100-300U.

Show #1: 10,420 3.5/3.0/1.9 224 60 Show #2: 10,449 2.6/2.5/1.3 346 60 Show #3: 10,581 1.5/2.0/1.4 286 130 Show #4: 10,656 1.2/0.9/1.5 847 125 Show #5: 10,690 4.0/1.0/2.0 924 65 Show #6: 10,745 1.5/2.1/1.6 1330 175 Show #7: 10,794 2.3/2.5/3.0 1229 160 Show #8: 10,809 2.2/2.2/2.3 2592 250 Show #9: 10,815 2.9/3.1/3.8 3759 250

01-19-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,847	TVD	10,847	Progress	6	Days	21	MW	9.2	Visc	39.0
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	09:45	3.75	DRLG 10,841' TO 10,847' [6]. WT 12/20, RPM 55/65, PSI 1125/1500, SPM 120, GPM 408.
09:45	16:15	6.5	TRIP FOR BIT #7. LD MUD MOTOR AND BIT #6.
16:15	19:30	3.25	PU BIT #7, NEW MUD MOTOR, 4 DRILL COLLARS AND TIH TO 3970'.
19:30	20:00	0.5	RIG SERVICE, TEST PIPE AND BLIND RAMS WHEN OUT OF HOLE. ALSO TESTED CROWN-O-MATIC.
20:00	24:00	4.0	REPAIRED DRUM ON DRAWWORKS.
24:00	03:00	3.0	TRIP IN HOLE TO 9400' W/NO DRAG.
03:00	05:30	2.5	WASH/REAM FROM 9400' TO 9490'.
05:30	06:00	0.5	TRIP IN HOLE TO 9606'.

FORMATION TOPS:

MIDDLE PRICE RIVER AT 10,176'. 45% SS, 45% SHALE, 10% COAL, BG GAS 500U, CONN 100-300U/BG, DT GAS N/A.

SAFETY MEETINGS ON REAMING DO'S AND DON'TS.
 WEATHER 8 DEGREES, LITE BREEZE, CLEAR SKY.
 USED 1100 GAL FUEL.
 DAPP CONCENTRATION 5.0 PPG.

01-20-2004 Reported By VINCE GUINN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,996	TVD	10,996	Progress	149	Days	22	MW	9.2	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIP FOR BIT #8

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WASH/REAM FROM 9650' TO 9900'.
10:00	10:30	0.5	TRIP IN HOLE TO 10,680'.
10:30	12:00	1.5	WASH AND REAM 10,680' TO 10,847'.
12:00	15:30	3.5	DRLG 10,847' TO 10,888' [41]. WT 35/45, RPM 36/53, PSI 1400/1500, SPM 120, GPM 408.
15:30	16:00	0.5	RIG SERVICE. RUN BOP DRILL.
16:00	03:30	11.5	DRLG 10,888' TO 10,996' [108]. WT 45, RPM 35/58, PSI 1350/1500, SPM 120, GPM 408.
03:30	05:00	1.5	MIX AND PUMP WEIGHTED PILL.
05:00	06:00	1.0	PULL OUT OF HOLE FOR BIT CHANGE.

FORMATION: LOWER PRICE RIVER TOP AT 10,899'. 40% SS, 50% SHALE, 10% COAL, BG GAS 500U, CONN 100-300U/BG, DT GAS 300-500U, TRIP GAS 4009U.

SAFETY MEETINGS ON SIGNS AND DETECTION OF BLOW OUTS.
 WEATHER 11 DEGREES, LITE BREEZE, CLEAR SKY.
 USED 1200 GAL FUEL.

01-21-2004 Reported By VINCE GUINN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,092	TVD	11,092	Progress	245	Days	23	MW	9.3	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH TRIP OUT OF HOLE LAYING DOWN BIT #7. TEST BLIND RANS, PIPE RAMS, HYDRIL, AND HCR.
10:00	11:30	1.5	REPAIR DRAWWORKS DRUM.
11:30	18:00	6.5	PU BIT #8 AND TIH TO 10,956'.
18:00	19:30	1.5	WASH AND REAM 10,956' TO 10,996'.
19:30	06:00	10.5	DRLG 10,996' TO 11,092' [96], WT 42/45, RPM 48/53, PSI 1400/1650, SPM 1108, GPM 367.

FORMATION LOWER PRICE RIVER TOP 11,092'
 40% SS, 55% SHALE, 5% COAL
 BG GAS 400/600U, CONN 300-500U/BG, DT GAS 500/1000
 SAFETY MTG: EYE/EAR PROTECTION
 WEATHER 16 DEGREES, LITE BREEZE, CLEAR SKYS

USED 1160 GAL FUEL
DAPP CONCENTRATION IS 5.0 PPG
MBT IS 0 PPG

01-22-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,153	TVD	11,153	Progress	61	Days	24	MW	9.3	Visc	35.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 11,092' TO 11,102' [10], WT 42/45, RPM 48/53, PSI 1400/1650, SPM 1108, GPM 367.
10:00	16:00	6.0	PULL OUT OF HOLE TO CHECK BOTTOM HOLE ASSEMBLY, FOUND MUD MOTOR SEIZED UP.
16:00	19:00	3.0	PU BIT #9 AND NEW MUD MOTOR AND TRIP IN HOLE.
19:00	20:30	1.5	SLIP AND CUT 125' OF DRLG LINE.
20:30	00:00	3.5	FINISH TRIP IN HOLE.
00:00	06:00	6.0	DRLG 11,102' TO 11,153' [51], WT 25/45, RPM 48/53, PSI 1100/1200, SPM 110, GPM 367.

01-23-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,359	TVD	11,359	Progress	206	Days	25	MW	9.4	Visc	36.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG 11,153' TO 11,192' [39], WT 25/45, RPM 48/53, PSI 1100/1200, SPM 110, GPM 367.
11:00	11:30	0.5	RIG SERVICE.
11:30	06:00	18.5	DRLG 11,192' TO 11,359' [167']. WT 30/45, RPM 50/55, PSI 1200, SPM 115, GPM 391.

FORMATION CASTLEGATE TOP 11,358'. 25% SS, 75% SHALE, BG GAS 1500U, CONN 1000-2000U/BG, DT GAS 1000/3000.

SAFETY MEETING ON PROPER RIG GREASING TECHNIQUE.

WEATHER 0 DEGREES, LITE BREEZE, CLEAR SKY.

USED 1230 GAL FUEL.

DAPP CONCENTRATION IS 5.2 PPG.

MBT IS 0 PPG.

01-24-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,597	TVD	11,597	Progress	238	Days	26	MW	9.4	Visc	37.0
Formation :		PBTB : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
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06:00 14:30 8.5 DRLG 11,359' TO 11,434' [75'/8.8'/HR], WT 40/45, RPM 53/58, PSI 1400, SPM 120, GPM 408.
 14:30 15:00 0.5 RIG SERVICE.
 15:00 06:00 15.0 DRLG 11,434' TO 11,597' [163'/11'/HR], WT 40/45, RPM 53/58, PSI 1400, SPM 120, GPM 408.

01-25-2004 Reported By VINCE GUINN

DailyCosts: Drilling	\$	Completion		Daily Total	\$
Cum Costs: Drilling		Completion	--	Well Total	\$
MD	11,761	TVD	11,761	Progress	164
				Days	27
				MW	10.2
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TRIP FOR BIT #10

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG 11,597' TO 11,648' [51'/10.2'/HR], WT 35/45, RPM 53/58, PSI 1500, SPM 120, GPM 408.
11:00	11:30	0.5	SERVICE RIG, CHECK BLIND RAMS, PIPE RAMS, HYDRIL AND HCR.
11:30	23:00	11.5	DRLG 11,648' TO 11,761' [113'/9.8'/HR], WT 40/45, RPM 53/58, PSI 1500, SPM 116, GPM 395.
23:00	00:45	1.75	MIX AND PUMP PILL. DROPPED SURVEY.
00:45	06:00	5.25	TRIP FOR BIT #10 TO 1764'.

FORMATION CASTLEGATE TOP EST 11,691', 30% SS, 55% SHALE, COAL 15%.
 BG GAS 1500U, CONN 1000-2000U/BG, DT GAS 2000/4000.

SAFETY MEETING ON MIXING AND HANDLING MUD MATERIAL, ALSO MSDS SHEETS.
 WEATHER 25 DEGREES, 30-40 MPH WIND, SNOWING
 USED 1210 GAL FUEL. DAPP CONCENTRATION IS 5.0 PPG. MBT IS 2.0 PPG.

01-26-2004 Reported By VINCE GUINN

DailyCosts: Drilling	\$	Completion		Daily Total	\$
Cum Costs: Drilling		Completion		Well Total	\$
MD	11,882	TVD	11,882	Progress	121
				Days	28
				MW	10.4
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TRIP OUT FOR BIT CHECK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TRIP OUT OF HOLE.
07:00	08:00	1.0	LAI D DOWN MUD MOTOR AND BIT #9. PU NEW MOTOR AND BIT #10.
08:00	14:00	6.0	TRIP IN HOLE WITH BIT #10. WASH AND REAM 30' TO BOTTOM W/NO FILL.
14:00	16:30	2.5	DRLG 11,761' TO 11,789' [28'/11'/HR], WT 38/42, RPM 48/57, PSI 1540/1680, SPM 115, GPM 391.
16:30	17:00	0.5	RIG SERVICE AND REPAIR ROTARY CHAIN.
17:00	03:45	10.75	DRLG 11,789' TO 11,882' [93'/8.7'/HR], WT 40/45, RPM 53/58, PSI 1500, SPM 120, GPM 408. ROP SLOWED CONSIDERABLY, PRESSURE & TORQUE INCREASE AT 11882'.
03:45	05:00	1.25	CIRCULATE AND MIXED PILL. DROPPED SURVEY AND PUMP PILL.
05:00	06:00	1.0	TRIP OUT OF HOLE TO CHECK BIT & MOTOR.

FORMATION CASTLEGATE TOP EST 11,691'. 40% SS, 55% SHALE, COAL 5%. BG GAS 1500U, CONN 1000-2000U/BG, DT GAS 2000/4000.

SAFETY MEETING ON USING PROPER CLOTHING.
 WEATHER 3 DEGREES, LITE BREEZE, CLEAR SKY

USED 1260 GAL FUEL.
DAPP CONCENTRATION IS 5.2 PPG AND MBT IS 3.0 PPG.

01-27-2004 Reported By VINCE GUINN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,913	TVD	11,913	Progress	31	Days	29	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	FINISH TRIP OUT OF HOLE TO COLLARS.
11:00	15:00	4.0	INPECTED COLLARS, LAID DOWN 4 DC'S.
15:00	16:00	1.0	TRIP IN HOLE INSPECTING REMAINING DC'S.
16:00	17:00	1.0	PU 4 MORE DC'S AND CIRCULATED THROUGH BHA.
17:00	18:00	1.0	TRIP IN HOLE.
18:00	19:00	1.0	SLIP & CUT DRILL LINE.
19:00	22:15	3.25	FINISH TRIP IN HOLE.
22:15	01:00	2.75	WASH AND REAM 80' TO BOTTOM.
01:00	06:00	5.0	DRLG 11,882' TO 11,913' [31', 6.2'/HR]. WT 30/40, RPM 50/55, PSI 1500, SPM 115, GPM 391.

FORMATION CASTLEGATE TOP EST AT 11,691'. 45% SS, 50% SHALE, COAL 5%.
BG GAS 1300U, CONN 1000-2000U/BG, TRIP GAS 9762.

SAFETY MEETING ON CUTTING AND SLIPPING DRILLING LINE.
WEATHER 6 DEGREES, LITE BREEZE, CLEAR SKIES
USED 1220 GALS FUEL.
DAPP CONCENTRATION IS 5.0 PPG. MBT IS 3.0 PPG.

01-28-2004 Reported By VINCE GUINN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	12,090	TVD	12,090	Progress	177	Days	30	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 11,913' TO 11,927' [14'/5.6'/HR]. WT 30/40, RPM 50/55, PSI 1500, SPM 115, GPM 391.
08:30	09:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC, PIPE RAMS, HYDRIL, AND HCR.
09:00	17:30	8.5	DRLG 11,927' TO 11,988' [61'/7.2'/HR]. WT 35/42, RPM 50/55, PSI 1550/1630, SPM 115, GPM 391.
17:30	18:00	0.5	REPAIR ROTARY CHAIN.
18:00	06:00	12.0	DRLG 11,988' TO 12,090' [102'/8.5'/HR]. WT 30/40, RPM 50/55, PSI 1600/1680, SPM 115, GPM 391.

FORMATION SUNNYSIDE TOP EST 11,930'. 25% SS, 35% SHALE, COAL 40%
BG GAS 6700U, CONN 2000-3000U/BG, DOWN TIME GAS 2000/4000.

SAFETY MEETING ON HANDLING MUD PRODUCTS.

WEATHER 6 DEGREES, LITE BREEZE, CLEAR SKY, USED 1050 GAL FUEL.
 DAPP CONCENTRATION IS 5.2 PPG.
 MBT IS 3.0 PPG.

01-29-2004		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	12,150	TVD	12,150	Progress	60	Days	31	MW	10.2	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG 12,090' TO 12,111' [21']. WT 30/40, RPM 50/55, PSI 1600/1680, SPM 115, GPM 391, FPH 7'.
09:00	09:30	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, WORK KELLY & FLOOR VALES, CK ANNULAR.
09:30	13:00	3.5	DRLG 12,111' TO 12,125' [14']. WT 30/40, RPM 50/55, PSI 1600/1680, SPM 115, GPM 391, FPH 4'.
13:00	20:30	7.5	PUMP PILL & TRIP OUT OF HOLE, HOLE IN GOOD SHAPE.
20:30	21:30	1.0	LAY DOWN .13 MUD MOTOR, PU .16 MUD MOTOR, FUNCTION BLIND RAMS.
21:30	03:30	6.0	TRIP IN HOLE, NO PROBLEMS, HOLE IN GOOD SHAPE, NO FILL.
03:30	06:00	2.5	DRLG 12,125' TO 12,150' [25']. 10 FPH, WT 4/5, RPM 50/60, PSI 1500/1590, SPM 115, GPM 396.

FORMATION SUNNYSIDE TOP 11,930', PROJECTED KENILWORTH @ 12,187'
 BG GAS 1700U, CONN GAS 2000-3000/BG, TRIP GAS 8247, DT GAS 2,000-4,000.
 NO SHOWS, 25% SS, 45% SHALE, 30% COAL.
 VENTED TRIP GAS, 15' TO 20' FLARE

SAFETY MEETINGS ON LOCK OUT-TAG OUT, LAYING DOWN BHA, PROPER CLOTHING.
 WEATHER 20 DEGREES, LITE BREEZE, CLOUDY.

USED 1020 GAL FUEL.

01-30-2004		Reported By		DOUG GRINOLDS							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	12,400	TVD	12,400	Progress	250	Days	32	MW	10.2	Visc	38.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRLG AHEAD

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 12,150' TO 12,205' [55']. 22' FPH, WT 5/12,000, RPM 50/60, PSI 1500/1650, GPM 361.
08:30	09:00	0.5	RIG SERVICE, CK CROWN-OMATIC, WORK PIPE RAM & ANNULAR, FUNCTION HCR.
09:00	06:00	21.0	DRLG 12,205' TO 12,400' [195']. 9.28' FPH, WT 15/22, RPM 50/60, PSI 1550/1800, GPM 361.

SAFETY MEETINGS ON CATHEADS & AIR TUGGER, TRIPPING SHORT HANDED, WORKING WITH ELECTRICITY
 WEATHER NICE, CLEAR & SUNNY.

FORMATION SUNNYSIDE, BG GAS 6900U, CONN GAS 2,000/3000U/BG, DT 2000/4000U/BG
 30% SS, 45% SHALE, 25% COAL

DIVERTED THRU GAS BUSTER FROM 12,340' TO 12,398', 10-15' FLARE WHILE DIVERTING.
3'-10' FLARE WHILE VENTING.

01-31-2004 Reported By DOUG GRINOLDS

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	12,678	TVD	12,678	Progress	278	Days	33	MW	10.6	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRLG AHEAD.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRLG 12,400' TO 12,454' [54']. 15.42' FPH. WT 10/22, RPM 50/60, SPM 115, PSI 1600/1700, GPM 361.
09:30	10:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS, HCR, WORK FLOOR & KELLY VALVES.
10:00	06:00	20.0	DRLG 12,454' TO 12,678'. 224', 11.20' FPH. WT 14/22, RPM 50/60, SPM 115, PSI 1600/1700, GPM 361.

SAFETY MEETINGS ON HOUSEKEEPING, DRLG WITH UNDER BALANCED MUD, CHANGING OIL.
FORMATION KENILWORTH TOP AT 12,585', ABERDEEN TOP EST AT 12,700'.

DIVERTING GAS THRU GAS BUSTER, ±6' FLARE.
BG GAS 3800U, CONN GAS [GOING THRU BUSTER], DT GAS N/A.
30% SS, 45% SHALE, 25% COAL.
WEATHER CLOUDY. APP 1" NEW SNOW.
FUEL USED 2150 GALS

02-01-2004 Reported By DOUG GRINOLDS

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	13,100	TVD	13,100	Progress	422	Days	34	MW	10.6	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO LOG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRLG 12,678' TO 12,733'. 55', 12.22' FPH. WT 15/22, RPM 50/60, SPM 115, PSI 1700/1950, GPM 361.
10:30	11:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, FUNCTION PIPE RAMS & HCR, WORK FLOOR & KELLY VALVES.
11:00	06:00	19.0	DRLG 12,733, TO 13'100' TD. 376', 19.31' FPH. REACHED TD @ 0600 HRS, 02/01/04. WT 14/22, RPM 50/60, SPM 115, PSI 1700/1900, GPM 361.

SAFETY MEETING ON DRESSING FOR WINTER, SAFETY GLASSES, IMPORTANCE OF BOP DRILLS.
FORMATION ABERDEEN AT 12,667' EST TOP, SPRING CANYON AT ±13,100'.
BG GAS 5400, CONN [THRU GAS BUSTER] DT N/A, NO SHOWS.
30% SS, 70% SHALE.

WEATHER CLEAR, CHILLY
FUEL 1400 GALS

02-02-2004 Reported By DOUG GRINOLDS

DailyCosts: Drilling	\$			Completion				Daily Total		
Cum Costs: Drilling				Completion				Well Total		

MD 13,100 TVD 13,100 Progress 0 Days 35 MW 11.0 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOGGING W/SCHLUMBERGER.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC & CONDITION HOLE FOR LOGS.
08:00	09:30	1.5	SHORT TRIP 15 STANDS, HOLE IN GOOD SHAPE.
09:30	10:00	0.5	RIG SERVICE, CK CROWN-O-MATIC, WORK PIPE RAMS, FUNCTION KELLY & FLOOR VALVES.
10:00	12:00	2.0	CIRC & CONDITION FOR LOGS.
12:00	19:30	7.5	RUN SURVEY. PUMPED WEIGHTED PILL. TRIP OUT OF HOLE FOR LOGS. SLM NO CORRECTION. SURVEY @ 13,015', 1-3/4 DEGREE.
19:30	06:00	10.5	RIG UP SCHLUMBERGER & LOGGING. RUN CNL, TLD, AIT, PR CAL. LOGGER'S TD 13,114', BHT 196 DEGREE.

FORMATION SPRING CANYON
 SAFETY MEETING ON WORKING W/PRESSURE, TRIPPING & LOGGING W/SCHLUMBERGER.
 WEATHER CLEAR, CHILLY.
 USED 1140 GALS FUEL.

02-03-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 36 MW 11.0 Visc 40.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH TO LOG.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LOGGING W/SCHLUMBERGER. RIH WITH DSI/FMI LOG. HIT OBSTRUCTION @ 10,745'. ATTEMPTED TO WORK PAST W/NO SUCCESS. LOGGED OUT FROM 10,745'.
13:00	14:00	1.0	LAY DOWN LOGGING TOOLS.
14:00	15:00	1.0	RIG SERVICE, CUT & SLIP 110' DRLG LINE.
15:00	20:00	5.0	TIH TO 10,700'.
20:00	21:00	1.0	WASHED & REAMED 10,700' TO 10,780'. BRIDGE @ 10,745' TOOK 5-10,000# WT TO REAM OUT. WORKED UP & DOWN SEVERAL TIMES, CLEANED UP REAL GOOD.
21:00	21:30	0.5	TRIP TO BOTTOM.
21:30	22:00	0.5	WASH & REAM 50' TO BOTTOM, NO FILL.
22:00	01:00	3.0	CIRC & CONDITION MUD, LARGE AMOUNT OF CUTTINGS WITH BOTTOMS UP. PUMP 70 SEC/QT VIS SWEEP, VERY LITTLE INCREASE IN CUTTINGS AT SHAKER WITH SWEEP TO SURFACE. MIXED & SPOTTED 70 SEC/QT VIS PILL TO 10,600'.
01:00	01:30	0.5	PUMP SLUG TO TRIP FOR LOGS.
01:30	06:00	4.5	TRIP OUT FOR LOGS, CHAIN FIRST 25 STANDS OUT.

FORMATION SPRING CANYON.
 TRIP GAS 8137U, 20' FLARE AT PEAK OF TRIP GAS, CIRC THRU GAS BUSTER.

SAFETY MEETINGS ON UNLOADING TRUCKS, DRINKING FLUIDS IN COLD WEATHER, ROTATING HEAD.
 WEATHER: WARMED UP AND SNOWING PRETTY GOOD.

02-04-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	13,100	TVD	13,100	Progress	0	Days	37	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT TO LOG.
08:30	20:00	11.5	RIG UP & LOGGING W/SCHLUMBERGER. LOGGERS TD 13,107'. RAN DSI, FMI LOG.
20:00	03:00	7.0	RAN ROTARY CORES W/SCHLUMBERGER, RECOVERED 25 CORES [100%].
03:00	04:00	1.0	RIG DOWN SCHLUMBERGER LOGGERS.
04:00	06:00	2.0	PICK UP BIT & TRIP IN HOLE. PULLED WEAR BUSHING.

RECOVERED CORES FROM 12,887.1', 12,681.7', 12,582', 12,556.9', 12,491', 12,484', 12,474.9', 12,471', 12,437', 12,434.9', 12,403.9', 12,309', 12,298.9', 12,291', 12,274.1', 12,239', 12,226.9', 12,128', 12,038', 12,018.9', 12,012', 11,947', 11,940', 11,706', 11,326.9'.

CORING WENT VERY WELL NO PROBLEMS, HOLE IN GOOD SHAPE.

CALLED CAROL DANIELS @ UOGM. ALSO, INFORMED DENNIS INGRAM OF CASING STRING & CEMENTING JOBS.

SAFETY MEETING ON BEING AWARE OF YOUR SURROUNDINGS, ICE PLUGS IN DP, STEAM LINES.
 WEATHER SNOWING, LITE BREEZE, APP 1-1/2" SNOW
 USED 810 GAL FUEL.

02-05-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	13,100	TVD	13,100	Progress	0	Days	38	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: RUNNING 41/2" CASING.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP TO BOTTOM, NO PROBLEMS.
10:00	13:00	3.0	CIRC & CONDITION MUD FOR CASING, MUD WT 11.1, VIS 45, 10/12' FLARE ON BOTTOMS UP.
13:00	00:30	11.5	PUMP HEAVY PILL TO DRY UP PIPE. LD DRILL PIPE & DRILL COLLARS.
00:30	01:30	1.0	RIG UP CASERS. HELD SAFETY MEETING W/CASING CREW, EVERYONE ATTENDED.
01:30	06:00	4.5	RUN 4-1/2", 11.6#/FT, HCP-110, LTC CASING. , OPTIMUM TORQUE 3020 FT-LDS. BREAK CIRC @ INTERMEDIATE CASING SHOE.

SAFETY MEETING ON PULLING WEAR RING, LAYING DOWN DP & PICKING UP CASING.
 WEATHER CHILLY SUNNY.

02-06-2004 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	13,100	TVD	13,100	Progress	0	Days	39	MW	11.0	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RAN 326 JTS OF 4-1/2", 11.6#/FT, HC P-110, LT&C CASING, FLOAT SHOE SET @ 13,090', FLOAT COLLAR @ 13047', 22' MARKER JOINT 9033-9055', 22' MARKER JOINT 4063-4085' KB. MAKE UP TORQUE 3020 FT-LBS, CASING WAS CLEANED & ID DRIFTED TO 3.875". RAN BOW-SPRING CENTRALIZER EVRY OTHER JOINT TD-10600'.
12:00	14:00	2.0	CIRC CASING BEFORE CEMENTING. RECIPROCATED CASING 38' EVERY 10 MINS, NO TIGHT SPOTS. HAD 0' TO 7' FLARE UNTIL AFTER BOTTOMS UP.
14:00	16:00	2.0	CEMENT W/SCHLUMBERGER. RECIPROCAT 38' UNTIL STARTING TO DISPLACE W/WATER. STARTED TO GET TIGHT, SET SHOE AT 13090'. HAD FULL RETURNS THROUGHOUT JOB. BUMPED PLUG TO 3300 PSI, 500 PSI OVER CIRC PRESSURE, FLOATS HELD. CEMENTED WITH 570 SX (178 BBLS) OF 35/65 POZ G WITH 4% D-20, 2% D-174. 0.2% D-65, 0.2% D-46, 0.75% D-112, 0.15% D-13, 0.25% D-29. SLURRY WEIGHT 13 PPG, YIELD 1.75 CFS. MIDDLE SLURRY 345 SX (79 BBLS) 50/50 POZ G WITH 2% D-20, 0.2% D-65, 0.2% D-167, 0.1% D-46, 0.075% D-80. SLURRY WEIGHT 14.1 PPG, YIELD 1.29 CFS. TAILED IN WITH 180 SX (49 BBLS) 50/50 POZ G WITH 2% -D20, 0.2% D-65, 0.2% D-167, 0.1% D-46, 0.075% D-80, 35% D-66. SLURRY WEIGHT 14.1 PPG, YIELD 1.53 CFS. HAD FULL RETURNS. TOP OF LEAD CEMENT ESTIMATED AT 9000', TOP OF MIDDLE SLURRY ESTIMATED AT 10620', TOP OF TAIL CEMENT ESTIMATED AT 12000'.
16:00	18:30	2.5	RIG DOWN SCHLUMBERGER CEMENTERS, NIPPLE DOWN BOP STACK.
18:30	21:00	2.5	PICKED UP BOP STACK, SET CASING SLIPS, CASING WT WITHOUT BLOCKS 100,000#. SET 4-1/2" CASING ON SLIPS WITH 100,000#, SLIPS SET OK. CHECKED LEL & 02 LEVELS, CUT OFF CASING, SET BOP BACK DOWN.
21:00	23:00	2.0	CLEAN MUD TANKS. LAID DOWN KELLY. SIGNED BY TOOL PUSHER & CONSULTANT.
23:00	06:00	7.0	RIG DOWN ROTARY TOOLS & PREPARED TO MOVE TO CWU 828-9. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. SAFETY MEETING ON RUNNING CASING WITH T&M CASING CREW, EVERYONE ATTENDED. SAFETY MEETING ON CEMENTING WITH SCHLUMBERGER, EVERYONE ATTENDED. SAFETY MEETING ON ND BOP STACK, SETTING SLIPS, CUTTING OFF CASING. WEATHER NICE FUEL 1000 GALS.
06:00			RELEASED RIG AT 11:00 PM, 2/5/04. CAS

02-10-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 13,100 TVD 13,100 Progress 0 Days 40 MW 0.0 Visc 0.0		

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN CBL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU TUBING HEAD & BOPE. SET ANCHORS & MOVED IN FRAC TANKS. SDFN. PREP TO RUN CBL.

02-11-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
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0600	16/64	600	3	939	550	882	
0700	16/64	500	3	942	547	735	
0800	16/64	450	20	962	527	662	
0900	16/64	600	0	962	527	882	
1000	16/64	450	0	962	527	662	
1100	16/64	350	0	962	527	515	
1200	16/64	350	0	962	527	515	
1300	16/64	300	0	962	527	441	
1400	10/64	500	0	962	527	277	INSTALLED 10/64" CHOKE @ 13:30
1500	10/64	550	0	962	527	304	
1600	10/64	450	0	962	527	249	
1700	10/64	425	0	962	527	235	
1800	10/64	500	0	962	527	277	
1900	10/64	600	0	962	527	332	
2000	10/64	550	0	962	527	304	
2100	10/64	525	0	962	527	290	
2200	10/64	450	0	962	527	249	
2300	10/64	450	3	965	524	249	
2400	10/64	575	0	965	524	318	
0100	10/64	550	0	965	524	304	
0200	10/64	475	0	965	524	263	
0300	10/64	400	0	965	524	221	
0400	10/64	575	10	975	514	318	
0500	10/64	700	0	975	514	387	

02-15-2004 Reported By HANSELMAN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 45 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBDT : 13049.0 Perf : 12,423 - 12,498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS AS FOLLOWS:

TIME	CHOKE	FCP	BWPH	BLWR	BLWTR	GAS	REMARKS
0600	10/64	625	0	975	514	346	
0700	10/64	625	0	975	514	346	
0800	10/64	550	0	975	514	304	
0900	10/64	580	0	975	514	321	
1000	10/64	520	0	975	514	288	
1100	10/64	480	0	975	514	266	
1200	10/64	460	0	975	514	254	
1300	10/64	610	2	977	512	333	
1400	10/64	550	0	977	512	304	
1500	10/64	510	0	977	512	282	
1600	10/64	470	0	977	512	260	

1700	10/64	440	0	977	512	243
1800	10/64	400	0	977	512	221
1900	10/64	430	7	984	505	244
2000	10/64	500	0	984	505	277
2100	10/64	480	2	986	503	265
2200	10/64	460	0	986	503	254
2300	10/64	450	0	986	503	249
2400	10/64	430	0	986	503	238
0100	10/64	400	4	990	499	221
0200	10/64	530	0	990	499	293
0300	10/64	560	0	990	499	309
0400	10/64	500	0	990	499	277
0500	10/64	460	3	993	496	254

02-16-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	46	MW	0.0	Visc	0.0
Formation : KENILWORTH			PBSD : 13049.0			Perf : 12,423 - 12,498			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS AS FOLLOWS:

TIME	CHOKE	FCP	BFPH	BLWR	BLWTR	GAS	REMARKS
0600	10/64	460	0	993	496	254	
0700	10/64	390	3	996	493	216	
0800	10/64	590	0	996	493	326	
0900	10/64	500	0	996	493	277	
1000	10/64	420	12	1008	481	232	
1100	10/64	530	7	1015	474	293	
1200	10/64	550	0	1015	474	304	
1300	10/64	580	0	1015	474	321	
1400	10/64	440	15	1030	459	243	
1500	10/64	360	12	1042	447	199	
1600	10/64	580	3	1045	444	321	
1700	10/64	780	0	1045	444	431	
1800	10/64	790	0	1045	444	437	
1900	10/64	780	0	1045	444	431	
2000	10/64	580	0	1045	444	321	
2100	10/64	580	0	1045	444	321	
2200	10/64	510	0	1045	444	282	
2300	10/64	500	0	1045	444	277	
2400	10/64	430	2	1047	442	238	
0100	10/64	370	3	1050	439	205	
0200	10/64	460	2	1052	437	254	
0300	10/64	620	0	1052	437	343	

0400	10/64	600	0	1052	437	332
0500	10/64	510	0	1052	437	282

02-17-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	47	MW	0.0	Visc	0.0
Formation : KENILWORTH			PBSD : 13049.0			Perf : 12,423 - 12,498			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS AS FOLLOWS:

TIME	CHOKE	FCP	BFPH	BLWR	BLWTR	GAS
0600	10/64	430	4	1056	433	238
0700	10/64	490	6	1062	427	271
0800	10/64	470	0	1062	427	260
0900	10/64	420	0	1062	427	232
1000	10/64	410	0	1062	427	227
1100	10/64	320	6	1068	421	177
1200	10/64	420	8	1076	413	232

CAROL SCOTT WITH BLM ON LOCATION TO CHECK CHOKE & CHARTS

1300	10/64	600	2	1078	411	332
1400	10/64	700	0	1078	411	387
1500	10/64	700	0	1078	411	387
1600	10/64	680	0	1078	411	376
1700	10/64	650	0	1078	411	360
1800	10/64	630	0	1078	411	348

LEFT FLOWING TO PIT ON 10/64" CHOKE.

02-18-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	13,100	TVD	13,100	Progress	0	Days	48	MW	0.0	Visc	0.0
Formation : KENILWORTH			PBSD : 13049.0			Perf : 12,208—12498			PKR Depth : 0.0		

Activity at Report Time: BREAK DOWN SUNNYSIDE ZONE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 12 HRS. AT 6 AM, 10/64" CHOKE, FCP 600 PSIG, 332 MCFD, 0 BFPH. 411 BLWTR.

RU COMPUTALOG WL. RAN 3.750" GAUGE RING TO 12,332'. RIH W/WEATHERFORD COMPOSITE BP. SET DOWN @ 12,104'. POH W/BP. FLOWED WELL 2 HRS. RECOVERED TRACE OF SAND. RIH W/COMPOSITE BP, SET @ 12,365'.

PERFORATED SUNNYSIDE FROM 12,208-09', 12,227-28', 12,234-35', 12,242-43', 12,268-69', 12,274-75', 12,291-92', 12,299' & 12,330-31' W/3-1/8" HSC CASING GUN @ 3 SPF & 120° PHASING. SICP 0 PSIG. RDWL.

02-19-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total		
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2500 PSIG. BLEW WELL DOWN. RIH. WASHED SAND FROM 12026' TO 12365'. DRILLED OUT WEATHERFORD COMPOSITE BP. RIH. WASHED SAND FROM 12383' TO 12815'. LANDED TUBING @ 12537' KB. ND BOPE. NU TREE. DROPPED BALL. PUMPED OFF BIT & SUB.

TUBING DETAIL: LENGTH
 PUMP OFF SUB 1.54'
 1 JT. 2-3/8" 4.7# N80 EUE TUBING 32.48'
 XN NIPPLE 1.25'
 388 JTS. 2-3/8" 4.7# N80 TUBING 12489.98'
 BELOW KB 12.00'
 TUBING LANDED AT 12537.25'

FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	BLWR	BLWTR	GAS
18:00	12/64	600	700	0	3498	771	
19:00	12/64	1000	600	35	3533	736	
20:00	12/64	1000	1000	12	3545	724	
21:00	12/64	1000	1000	10	3555	714	804
22:00	12/64	700	1400	10	3565	704	563
23:00	12/64	1100	1250	10	3575	694	884
24:00	12/64	1500	1300	10	3585	684	1,206
01:00	12/64	1450	1400	10	3595	674	1,166
02:00	12/64	1400	1500	10	3605	664	1,126
03:00	12/64	1400	1550	5	3610	659	1,126
04:00	12/64	1350	1500	3	3613	656	1,085
05:00	12/64	1350	1650	2	3615	654	1,085

02-25-2004 Reported By HANSELMAN

Daily Costs: Drilling	\$	Completion	Daily Total
Cum Costs: Drilling	\$	Completion	Well Total
MD 13,100	TVD 13,100	Progress 0	Days 54
MW 0.0	Visc 0.0		
Formation : KENILWORTH	PBTD : 13049.0	Perf : 12,208—12498	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	BLWR	BLWTR	GAS
06:00	12/64	1350	1700	5	3620	649	1,080
07:00	12/64	1300	1700	5	3625	644	1,045
08:00	12/64	1250	1850	5	3630	639	1,005
09:00	12/64	1250	1900	5	3635	634	1,005
10:00	12/64	1200	1950	5	3640	629	965
11:00	12/64	1200	2000	10	3650	619	965

12:00	12/64	1200	2100	10	3660	609	965
13:00	12/64	1150	2100	10	3670	599	925
14:00	12/64	1150	2150	10	3680	589	925
15:00	12/64	1000	2150	15	3695	574	804
16:00	12/64	1200	2250	10	3705	564	965
17:00	16/64	1000	2200	10	3715	554	1,470
18:00	16/64	900	2200	10	3725	544	1,323
19:00	16/64	1000	2100	15	3740	529	1,470
20:00	16/64	1000	1950	10	3750	519	1,470
21:00	16/64	850	1900	5	3755	514	1,250
22:00	16/64	800	1850	5	3760	509	1,176
23:00	16/64	800	1700	5	3765	504	1,176
24:00	16/64	800	1650	3	3768	501	1,176
01:00	16/64	800	1750	3	3771	498	1,176
02:00	16/64	800	1700	3	3774	495	1,176
03:00	16/64	750	1650	2	3776	493	1,103
04:00	16/64	700	1650	2	3778	491	1,029
05:00	16/64	700	1600	2	3780	489	1,029

02-26-2004 Reported By HANSELMAN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 13,100 TVD 13,100 Progress 0 Days 55 MW 0.0 Visc 0.0

Formation : KENILWORTH PBDT : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED AS FOLLOWING CHART.

TIME	CHOKE	FTP	CP	BFPH	BLWR	BLWTR	GAS
06:00	16/64	700	1700	2	3782	487	1,029
07:00	16/64	650	1700	2	3784	485	956
08:00	16/64	700	1700	2	3786	483	1,029
09:00	16/64	700	1550	2	3788	481	1,029
10:00	16/64	650	1550	1	3789	480	956
11:00	16/64	650	1550	1	3790	479	956
12:00	16/64	650	1550	1	3791	478	956
13:00	16/64	650	1550	1	3792	477	956
14:00	16/64	650	1550	1	3793	476	956
15:00	16/64	600	1500	2	3795	474	882
16:00	16/64	625	1500	2	3797	472	919
17:00	16/64	600	1500	2	3799	470	882
18:00	16/64	600	1500	2	3801	468	882
19:00	16/64	600	1500	2	3803	466	882
20:00	16/64	600	1500	2	3805	464	882
21:00	16/64	600	1500	1	3806	463	882
22:00	16/64	600	1500	1	3807	462	882

23:00	16/64	250	1600	0	3807	462	294
24:00	OPEN	0	2000	0	3807	462	0
01:00	OPEN	0	2050	0	3807	462	0
02:00	OPEN	0	2250	0	3807	462	0
03:00	SHUT	0	2400	0	3807	462	0
04:00	SHUT	0	2600	0	3807	462	0
05:00	SHUT	0	2800	0	3807	462	0

02-27-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,100	TVD	13,100	Progress	0	Days	56	MW	0.0	Visc	0.0
Formation : KENILWORTH		PBDT : 13049.0		Perf : 12,208--12498		PKR Depth : 0.0					

Activity at Report Time: WELL SHUT IN

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHUT WELL IN @ 07:00.

TIME	CHOKE	TP	CP
06:00	CLOSED	0	2900
07:00	CLOSED	0	3000

02-28-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	13,100	TVD	13,100	Progress	0	Days	57	MW	0.0	Visc	0.0
Formation : KENILWORTH		PBDT : 13049.0		Perf : 12,208--12498		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. CP 5700 PSIG. RU HOT OILER. PUMPED 45 BBLs WATER DOWN TUBING. PRESSURE INCREASED TO 1000 PSIG BEFORE TUBING OBSTRUCTION CAME FREE. PUMPED ADDITIONAL 5 BW. FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC. BBLs	MCFD	REMARKS
10:00	24/64	900	2750			3,060	
11:00	24/64	1100	1900			3,740	INSTALL 16/64
12:00	16/64	900	1900			1,323	
13:00	16/64	1100	1900			1,617	
14:00	16/64	1300	2100				CHOKE FREEZING
15:00	16/64	1500	2200				CHOKE FREEZING
16:00	16/64	1100	2400			1,617	
17:00	16/64	1100	2250	2	2	1,617	
18:00	16/64	1200	2000	2	4		CHOKE PLUGGING
19:00	16/64	1100	2000	2	6	1,617	
20:00	16/64	1000	2000	20	26	1,470	
21:00	16/64	1000	1900	20	46	1,470	

22:00	16/64	850	1800	20	66	1,250
23:00	16/64	800	1700	15	81	1,176
24:00	16/64	800	1700	15	96	1,176
01:00	16/64	900	1800	15	111	1,323
02:00	16/64	900	2050	10	121	1,323
03:00	16/64	850	2050	10	131	1,323
04:00	16/64	800	2400	10	141	1,176
05:00	16/64	750	2300	5	146	1,103

NOTE: FROM 17:00 TO 05:00 CHOKE PLUGGED INTERMITTENTLY W/PIECES OF COMPOSITE BP.

02-29-2004 Reported By HANSELMAN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling \$ Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 58 MW 0.0 Visc 0.0

Formation : KENILWORTH PBT D : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC	GAS	REMARKS
06:00	16/64	1350	2000	5	151		CHOKE PLUGGED
07:00	16/64	900	2000	5	156	1,323	
08:00	16/64	700	1500	10	166	1,029	
09:00	16/64	800	1500	10	176	1,176	
10:00	16/64	750	1600	10	186	1,103	
11:00	16/64	700	1800	8	194	1,029	
12:00	16/64	800	1800	8	202	1,176	
13:00	16/64	950	1600	10	212	1,397	
14:00	16/64	750	1600	8	220	1,103	
15:00	16/64	700	1600	5	225	1,029	
16:00	16/64	700	1600	5	230	1,029	
17:00	16/64	700	1600	5	235	1,029	
18:00	16/64	700	1600	5	240	1,029	
19:00	16/64	700	1600	5	245	1,029	
20:00	16/64	700	1600	5	250	1,029	
21:00	16/64	700	1600	3	253	1,029	
22:00	16/64	700	1600	3	256	1,029	
23:00	16/64	700	1600	3	259	1,029	
24:00	16/64	800	1600	3	262	1,176	
01:00	16/64	500	1700	3	265	735	
02:00	16/64	850	1600	3	268	1,250	
03:00	16/64	700	1400	3	271	1,029	
04:00	16/64	600	1400	3	274	882	
05:00	16/64	550	1400	2	276	809	

03-01-2004 Reported By HANSELMAN

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 59 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBTB : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC	GAS	REMARKS
06:00	16/64	550	1400	5	281	809	
07:00	16/64	750	1500	5	286	1,103	
08:00	16/64	750	1700	5	291	1,103	
09:00	16/64	1050	1600	5	296		CHOKE PLUGGED
10:00	16/64	750	1400	5	301	1,103	
11:00	16/64	550	1400	5	306	809	
12:00	16/64	550	1400	5	311	809	
13:00	16/64	550	1350	5	316	809	
14:00	16/64	550	1350	5	321	809	
15:00	16/64	550	1350	5	326	809	
16:00	16/64	550	1350	5	331	809	
17:00	16/64	500	1350	5	336	735	
18:00	16/64	500	1300	3	339	735	
19:00	16/64	500	1300	3	342	735	
20:00	16/64	500	1300	3	345	735	
21:00	16/64	500	1300	3	348	735	
22:00	16/64	500	1300	3	351	735	
23:00	16/64	500	1300	1	352	735	
24:00	16/64	500	1300	1	353	735	
01:00	16/64	500	1300	1	354	735	
02:00	16/64	500	1300	1	355	735	
03:00	16/64	500	1300	1	356	735	
04:00	16/64	500	1300	1	357	735	
05:00	16/64	500	1300	1	358	735	

03-02-2004 Reported By HANSELMAN

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 60 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBTB : 13049.0 Perf : 12,208—12498 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW TESTED AS FOLLOWS:

TIME	CHOKE	FTP	CP	BFPH	ACC	MCFD	REMARKS
06:00	16/64	500	1300	1	359	735	
07:00	16/64	500	1300	1	360	735	
08:00	16/64	500	1250	2	362	735	
09:00	16/64	550	1250	3	365	809	
10:00	16/64	600	1300	2	367	882	
11:00	16/64	650	1350	3	370	956	
12:00	16/64	650	1350	3	373	956	
13:00	16/64	650	1300	2	375	956	
14:00	16/64	525	1300	2	377	772	
15:00	16/64	500	1250	3	380	735	
16:00	16/64	500	1200	2	382	735	
17:00	16/64	500	1200	1	383	735	
18:00	16/64	500	1200	1	384	735	
19:00	16/64	500	1200	1	385	735	
20:00	16/64	500	1200	1	386	735	
21:00	16/64	500	1200	1	387	735	
22:00	16/64	500	1200	1	388	735	
23:00	16/64	500	1200	TRACE	388	735	
24:00	16/64	500	1200	0	388	735	
01:00	16/64	500	1200	0	388	735	
02:00	16/64	500	1200	0	388	735	
03:00	16/64	500	1200	0	388	735	
04:00	16/64	500	1200	0	388	735	
05:00	16/64	500	1200	0	388	735	

03-03-2004 Reported By HANSELMAN

Daily Costs: Drilling \$ Completion Daily Total \$
 Cum Costs: Drilling \$ Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 61 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBT D : 13049.0 Perf : 12,208--12498 PKR Depth : 0.0

Activity at Report Time: WELL SI

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST 2 HRS. 16/64" CHOKE. FTP 500 PSIG. CP 1200 PSIG. 735 MCFD. 0 BFPH. SI.

03-06-2004 Reported By SEARLE

Daily Costs: Drilling \$ Completion Daily Total \$
 Cum Costs: Drilling \$ Completion Well Total
 MD 13,100 TVD 13,100 Progress 0 Days 56 MW 0.0 Visc 0.0
 Formation : KENILWORTH PBT D : 13049.0 Perf : 12,208--12498 PKR Depth : 0.0

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MIRU K&S WELL SERVICE. SITP 2700 PSIG. SICP 5000 PSIG. BLEW WELL DOWN. KILLED WELL WITH TREATED WATER. ND TREE & NU 10M PSIG BOPE. POH. SDFN.

03-07-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	13,100	TVD	13,100	Progress 0
				Days 57
Formation :	KENILWORTH	PBTD :	13049.0	Perf : 12,208—12498
				MW 0.0
				Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: PERF BLACKHAWK

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 2000 PSIG. BLEW CASING DOWN TO 900 PSIG. PUMPED 30 BBLS TREATED WATER DOWN CASING. SICP 1100 PSIG. RU CUTTERS WL. RIH W/10K COMPOSITE BP & SET DOWN @ 11,402'. BP STUCK. FLOWED 30 MIN ON 24/64" CHOKE. FCP 400 PSIG. WORKED WL WITH NO MOVEMENT. LOADED HOLE W/130 BBLS TREATED WATER. CP 2800 PSIG. WORKED WL WITH NO MOVEMENT. SET BP. RDWL. BLEW WELL DOWN. RIH W/3-7/8" BIT & PUMP OFF SUB. DRILLED OUT BP @ 11,402'. RIH TO 12,530'. POH TO 12,155'. SDFN.

03-08-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	13,100	TVD	13,100	Progress 0
				Days 58
Formation :	BLACKHAWK	PBTD :	13049.0	Perf : 11940-12053
	FLUVIAL			MW 0.0
				Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SITP 600 PSIG. SICP 2900 PSIG. FLOWED 3 HRS. 12/64"-32/64" CHOKES. FTP 0 PSIG. CP 400 PSIG. KILLED WELL WITH TREATED WATER. POH.

RUWL. SET 10K COMPOSITE BP @ 12,082'. TESTED BP TO 5000 PSIG. PERFORATED BLACKHAWK FLUVIAL FROM @ 11,940'-42', 11,964'-65', 11,982'-83', 12,003'-04', 12,011'-13', 12,037'-39' & 12,052'-53' W/3-1/8" HSC PORTED CASING GUNS @ 3 SPF & 120° PHASING. RDWL. PUMPED 5 BBLS TREATED WATER @ 1.2 BPM & 5000 PSIG. ISIP 4800 PSIG.

FLOWED 30 MINS THROUGH OPEN CHOKE. RECOVERED 140 BLW. FLOWED 30 MIN THROUGH 32/64" CHOKE. FCP 225 PSIG. 6-8 BFPH. RECOVERED 4 BLW. 46 BLWTR. SDFN.

03-09-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	13,100	TVD	13,100	Progress 0
				Days 59
Formation :	BLACKHAWK	PBTD :	13049.0	Perf : 11940-12053
	FLUVIAL			MW 0.0
				Visc 0.0
				PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 900 PSIG. FLOWED 50 MINS. FCP 0 PSIG. NO FLUID. 4'-5' FLARE THROUGH 2" LINE.

RU SCHLUMBERGER. LOADED HOLE W/160 BBLS SLICK WATER. FRAC BLACKHAWK FLUVIAL DOWN CASING W/4953 GALS YF125ST PAD, 41,908 GALS YF125ST & YF118ST & 163,721# 20/40 SAND @ 1-6 PPG. 10 GAL/M SCALE INHIBITOR IN YF125ST STAGES. MTP 7957 PSIG. MTR 46.6 BPM. ATP 1097 PSIG. ATR 42.1 BPM. ISIP 5200 PSIG. RD SCHLUMBERGER.

FLOWED 18 HRS ON 10/64-12/64" CHOKES. AT 5 AM, 12/64" CHOKE, FCP 1300 PSIG, 8-10 BFPH, TRACE OF SAND. RECOVERED 1130 BLW. 415 BLWTR.

03-10-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total	\$		
MD	13,100	TVD	13,100	Progress	0	Days	60	MW	0.0	Visc	0.0
Formation : BLACKHAWK		PBTD : 13049.0				Perf : 11940-12053		PKR Depth : 0.0			
FLUVIAL											

Activity at Report Time: DRILL OUT PLUG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 200 PSIG. 4-6 BFPH. RECOVERED 265 BLW. 150 BLWTR. PRESSURE STABLE LAST 8 HRS.

03-11-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	13,100	TVD	13,100	Progress	0	Days	61	MW	0.0	Visc	0.0
Formation : BLACKHAWK		PBTD : 13049.0				Perf : 11940-12053		PKR Depth : 0.0			
FLUVIAL											

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FCP 200 PSIG. KILLED WELL W/60 BBLS TREATED WATER. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT FROM 12,050' TO BP @ 12,082'. DRILLED OUT BP. RIH TO 12,700'. LANDED TUBING @ 12,537' KB. ND BOPE. NU TREE. DROPPED BALL. PUMPED OFF BIT. RDMO SU.

FLOWED 15 HRS ON 16/64" CHOKE. FTP 850 PSIG. CP 1100 PSIG. 2-3 BFPH. STEADY FLARE. RECOVERED 295 BLW. 170 BLWTR.

03-12-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	13,100	TVD	13,100	Progress	0	Days	62	MW	0.0	Visc	0.0
Formation : BLACKHAWK		PBTD : 13049.0				Perf : 11940-12053		PKR Depth : 0.0			
FLUVIAL											

Activity at Report Time: SHUT IN

Start	End	Hrs	Activity Description
06:00	15:00	9.0	FLOWED 9 HRS ON 16/64" CHOKE. AT 3 PM, FTP 700 PSIG, CP 1300 PSIG, 2-3 BFPH. RECOVERED 36 BLW. 134 BLWTR. SI. WILL DROP FROM REPORT WHILE WO FACILITIES.

FINAL COMPLETION DATE: 3/11/04

06-17-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	13,100	TVD	13,100	Progress	0	Days	63	MW	0.0	Visc	0.0
Formation : BLACKHAWK		PBTD : 13049.0				Perf : 11940-12053		PKR Depth : 0.0			
FLUVIAL											

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPENING PRESSURE: TP 4200 & CP 4200 PSIG. TURNED WELL TO QUESTAR SALES AT 4:00 PM, 6/16/04. FLOWING 650 MCFD ON 10/64" POS CK.

06-18-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling	\$	Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 64	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 679 MCFD, 4 BC & 152BW IN 24 HRS ON 10/64" CHOKE, TP 3550 PSIG, CP 4450 PSIG.

06-21-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 65	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/19/04 - FLOWED 766 MCF, 16 BC & 97 BW IN 24 HRS ON 10/64" CK, FTP 3350 & CP 4150 PSIG.

6/20/04 - FLOWED 760 MCF, 0 BC & 168 BW IN 24 HRS ON 10/64" CK, FTP 2800 & CP 3600 PSIG.

6/21/04 - FLOWED 698 MCF, 4 BC & 123 BW IN 24 HRS ON 10/64" CK, FTP 2550 & CP 3300 PSIG.

06-22-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 66	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 656 MCF, 5 BC & 117 BW IN 24 HRS ON 10/64" CK, FTP 2400 & CP 3150 PSIG.

06-23-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 13,100 TVD	13,100	Progress 0	Days 67	MW 0.0 Visc 0.0
Formation : BLACKHAWK	PBTD : 13049.0		Perf : 11940-12053	PKR Depth : 0.0
FLUVIAL				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 603 MCF, 0 BC & 142 BW IN 24 HRS ON 10/64" CK, FTP 2250 & CP 3000 PSIG.

06-24-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling		Completion	\$	Daily Total
------------------------------	--	-------------------	----	--------------------

Cum Costs: Drilling : **Completion** \$ **Well Total**
MD 13,100 **TVD** 13,100 **Progress** 0 **Days** 68 **MW** 0.0 **Visc** 0.0
Formation : BLACKHAWK **PBTD** : 13049.0 **Perf** : 11940-12053 **PKR Depth** : 0.0
 FLUVIAL

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 586 MCF, 4 BC & 98 BW IN 24 HRS ON 10/64" CK, FTP 2200 & CP 2950 PSIG.

06-25-2004 **Reported By** GEORGE MCBRIDE

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 13,100 **TVD** 13,100 **Progress** 0 **Days** 69 **MW** 0.0 **Visc** 0.0
Formation : BLACKHAWK **PBTD** : 13049.0 **Perf** : 11940-12053 **PKR Depth** : 0.0
 FLUVIAL

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 570 MCF, 0 BC & 78 BW IN 24 HRS ON 10/64" CK, FTP 2150 & CP 2850 PSIG.

06-28-2004 **Reported By** GEORGE MCBRIDE

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 13,100 **TVD** 13,100 **Progress** 0 **Days** 70 **MW** 0.0 **Visc** 0.0
Formation : BLACKHAWK **PBTD** : 13049.0 **Perf** : 11940-12053 **PKR Depth** : 0.0
 FLUVIAL

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 6/26/04 - FLOWED 551 MCF, 5 BC & 86 BW IN 24 HRS ON 10/64" CK, FTP 2050 & CP 2700 PSIG.

6/27/04 - FLOWED 522 MCF, 3 BC & 87 BW IN 24 HRS ON 10/64" CK, FTP 2000 & CP 2650 PSIG.

6/28/04 - FLOWED 515 MCF, 2 BC & 58 BW IN 24 HRS ON 10/64" CK, FTP 2000 & CP 2625 PSIG. WILL UPSIZE CHOKE TODAY.

06-29-2004 **Reported By** GEORGE MCBRIDE

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 13,100 **TVD** 13,100 **Progress** 0 **Days** 71 **MW** 0.0 **Visc** 0.0
Formation : BLACKHAWK **PBTD** : 13049.0 **Perf** : 11940-12053 **PKR Depth** : 0.0
 FLUVIAL

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOWED 499 MCF, 0 BC & 103 BW IN 24 HRS ON 10/64" CK, FTP 1975 & CP 2600 PSIG. LP 718 PSIG. CHANGED CHOKE TO 12/64".

06-30-2004 **Reported By** GEORGE MCBRIDE

Daily Costs: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,100 **TVD** 13,100 **Progress** 0 **Days** 72 **MW** 0.0 **Visc** 0.0
Formation : BLACKHAWK **PBTD :** 13049.0 **Perf :** 11940-12053 **PKR Depth :** 0.0
 FLUVIAL

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 608 MCF, 5 BC & 130 BW IN 24 HRS ON 12/64" CK, FTP 1300 & CP 2050 PSIG. LP 705 PSIG.

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: EOG RESOURCES, INC

3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2049 FNL - 1959 FWL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 2 11S 16E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: UT-ST-ML 47068

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: PETE'S WASH

8. WELL NAME and NUMBER: PETE'S WASH 32-2

9. API NUMBER: 4301332453

10. FIELD AND POOL, OR WILDCAT: WILDCAT

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Water/Gas Analysis</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached water/gas analysis for the referenced well.

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE Alfreda Schulz

DATE 7/23/2004

(This space for State use only)

Well File



Water Analysis Report

19-Jul-04

Date Sampled : 11-Jul-04

Date Received : 13-Jul-04

Date Reported : 19-Jul-04

EOG

CONFIDENTIAL

Field : Petes Wash

Lease : Petes Wash

Location : Petes Wash 32-02

Sample Point : wellhead *(All Zones)*

Salesman : Ed Schwarz

Analyst : Karen Hawkins Allen

*Kennilworth
Sunnyside
Blackhawk
Floral*

Attention : George McBride

cc1 :

cc2 :

cc3 :

Comments : ACID GASES RAN IN LAB.

CATIONS

Calcium :	504	mg/l
Magnesium :	63	mg/l
Barium :		mg/l
Strontium :		mg/l
Iron :	14.0	mg/l
Manganese :		mg/l
Sodium :	7369	mg/l

ANIONS

Chloride :	11,600	mg/l
Carbonate :	0	mg/l
Bicarbonate :	1,171	mg/l
Sulfate :	213	mg/l

pH (field) :	6.97		Specific Gravity :	1.015	grams/ml
Temperature :	85	degrees F	Total Dissolved Solids :	20,934	ppm
Ionic Strength :	0.35		CO2 in Water :	300	mg/l
			CO2 in Gas :	0.03	mole %
Resistivity :		ohm/meters	H2S in Water :		mg/l
Ammonia :		ppm	Dissolved Oxygen :		ppm

SI calculations based on Tomson-Oddo parameters

Calcite (CaCO3) SI :	-0.29	Calcite PTB :	N/A
Calcite (CaCO3) SI @ 100 F :	-0.13	Calcite PTB @ 100 F :	N/A
Calcite (CaCO3) SI @ 120 F :	0.08	Calcite PTB @ 120 F :	34.4
Calcite (CaCO3) SI @ 140 F :	0.30	Calcite PTB @ 140 F :	117.1
Calcite (CaCO3) SI @ 160 F :	0.52	Calcite PTB @ 160 F :	185.9
Calcite (CaCO3) SI @ 180 F :	0.75	Calcite PTB @ 180 F :	246.2
Calcite (CaCO3) SI @ 200 F :	0.99	Calcite PTB @ 200 F :	296.1
Gypsum (CaSO4) SI :	-1.62	Gypsum PTB :	N/A
Barite (BaSO4) SI :	N/A	Barite PTB :	N/A
Celestite (SrSO4) SI :	N/A	Celestite PTB :	N/A

Confidential
Champion Technologies, Inc.
Vernal District Technical Services

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UT-ST-ML-47068
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: PETE'S WASH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2049 FNL - 1959' FEL		8. WELL NAME and NUMBER: PETE'S WASH 32-2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 2 11S 16E S		9. API NUMBER: 4301332453
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: WILDCAT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONTINUED COMPLETION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. continued completion in the Mesaverde formation of the referenced well as follows:

- Set composite frac plug @ 11,660'. Perforated the Lower Price River from 11,470-73', 11,506-08', 11,555-57', 11,564-66' & 11,616-18' w/2 SPF. Fracture stimulated with 1129 bbls gelled water & 168,720 # 20/40 sand.
- Set composite frac plug @ 11,435'. Perforated the Lower Price River from 11,313-15', 11,325-28', 11,365-67' & 11,404-06' w/3 SPF. Fracture stimulated with 983 bbls gelled water & 131,250 # 20/40 sand.
- Set composite frac plug @ 11,260'. Perforated the Middle Price River from 10,973-76', 10,996-98', 11,052-54', 11,077-79' & 11,197-11,200' w/2 SPF. Fracture stimulated with 1109 bbls gelled water & 144,180 # 20/40 sand.
- Set composite frac plug @ 10,945'. Perforated the Middle Price River from 10,811-12', 10,818-19', 10,824-25', 10,828-29', 10,855-57', 10,880-81', 10,888-89', 10,897-98', 10,903-04' & 10,931-32' w/2 SPF. Fracture stimulated with 1247 bbls gelled water & 146,300 # 20/40 sand.
- Drilled out frac plugs @ 10,945', 11,260', 11,435', 11,660'. Landed tubing @ 11,550'. Returned to sales 8/14/2004 through Questar meter # 688 volume will be allocated to EOG monthly. TEST: 399 MCFD, 0 BC, 94 BW in 24 hours on 12/64 choke, TP 1000 PSIG, CP 1750 PSIG.

NAME (PLEASE PRINT) ALFREDA SCHULZ	TITLE SR. REGULATORY ASSISTANT
SIGNATURE <i>Alfreda Schulz</i>	DATE 8/18/2004

(This space for State use only)

RECEIVED
AUG 23 2004



CONFIDENTIAL

EOG Resources, Inc.
 600 Seventeenth Street
 Suite 1100N
 Denver, CO 80202
 (303) 572-9000
 Fax: (303) 824-5400

February 3, 2005

Utah Division of Oil, Gas, & Mining
 1594 West North Temple.
 Vernal, UT 84078

RE: Petes Wash 32-02
 T11S-R16E-Sec. 02
 Uintah County, Utah

43-013-32453

Ms. Carol Daniels:

Enclosed herewith are the following logs and data associated with the subject well:

Petes Wash 32-02

- ✓ Array Induction W/Linear Correlation GR 01-05-04 (2)
- ✓ Compensated Neutron Triple Litho Density GR 01-05-04 (2)
- ✓ Microlog GR 01-05-04 (2)
- ✓ Dipole Shear Sonic Imager GR 01-05-04 (2)

Second run

- ✓ Array Induction W/Linear Correlation GR 02-01-04 (2)
- ✓ Compensated Neutron Triple Litho Density GR 02-01-04 (2)
- ✓ Microlog GR 02-01-04 (2)
- ✓ Dipole Sonic Imager GR 02-01-04 (2)

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
 Exploration & Operations Secretary
 Denver Office

RECEIVED
 FEB 09 2005
 DIV. OF OIL, GAS & MINING

Enc.16
 cc: Well File



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4970

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

43 013 32453
Petes Wash 32-2
11S 16E 2

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gardner:

As of January 2011, EOG Resources, Inc. has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
EOG Resources, Inc.
March 2, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

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ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
→ 1	PETES WASH 32-2	43-013-32453	ML-47068	1 Year 11 Months
2	CWU 486-2F	43-047-32949	ML-3077	1 Year 3 Months
3	STATE 1-32	43-047-35839	ML-48380	1 Year 5 Months



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 26, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1779

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

43 013 32453
Petes Wash 32-2
11S 16E 2

Subject: **Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Ms. Gardner:

As of January 2012, EOG Resources, Inc. (EOG) has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas and Mining (Division) wishes to inform EOG that these wells already had notices sent out March, 2011. The Division has not received any correspondence from EOG concerning these matters nor seen indication of effort being made to move these wells out of non-compliance status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



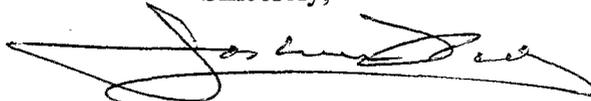
Page 2
EOG Resources, Inc.
January 26, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



for: Dustin K. Doucet
Petroleum Engineer

DKD/IP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	PETES WASH 32-2	43-013-32453	ML-47068	2 Years 11 Months
2	CWU 486-2F	43-047-32949	ML-3077	2 Years 3 Months
3	STATE 1-32	43-047-35839	ML-48380	2 Years 5 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML-47068	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	
8. WELL NAME and NUMBER: PETES WASH 32-2	
2. NAME OF OPERATOR: EOG Resources, Inc.	
9. API NUMBER: 43013324530000	
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	
PHONE NUMBER: 435 781-9111 Ext	
9. FIELD and POOL or WILDCAT: PETES WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2049 FNL 1959 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 02 Township: 11.0S Range: 16.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/11/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 08, 2012

By: *D. K. Quist*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/11/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013324530000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A 10 sx plug ($\pm 100'$) shall be spotted on top of the CIBP @ 10750, not 5 sx as proposed.**
- 3. Amend Plug #2: This plug shall be an inside/outside plug. RIH and perforate @ 4850'. Establish circulation down the 4 1/2" casing back up the 4 1/2" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 16 sx) shall be balanced from $\pm 5050'$ 4850'. If injection is established: RIH with CICR and set at 4950'. M&P 68 sx cement, sting into CICR pump 56 sx, sting out and dump 12 sx on top of CICR. This will isolate the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3 and top of the Wasatch formation.**
- 4. Amend Plug #3: This plug shall be an inside/outside plug. RIH and perforate @ 1750'. Establish circulation down the 4 1/2" casing back up the 4 1/2" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 16 sx) shall be balanced from $\pm 1800'$ to 1600'. If injection is established: RIH with CICR and set at 1700'. M&P 53 sx cement, sting into CICR pump 45sx, sting out and dump 8 sx on top of CICR. This will isolate the top of the Green River formation.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/8/2012

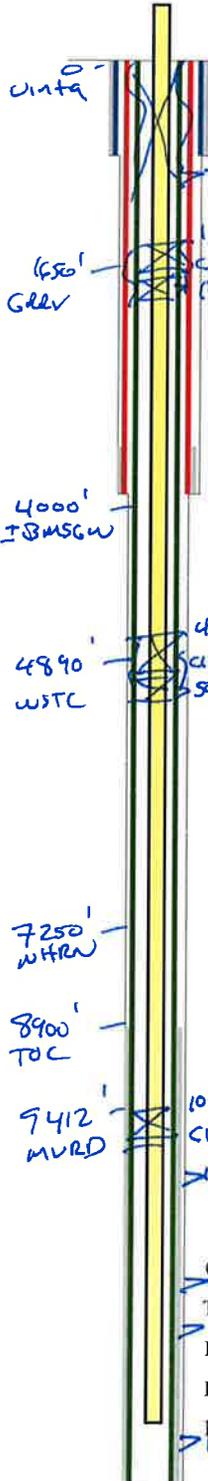
Wellbore Diagram

r263

API Well No: 43-013-32453-00-00 **Permit No:** **Well Name/No:** PETES WASH 32-2
Company Name: EOG RESOURCES, INC.
Location: Sec: 2 T: 11S R: 16E Spot: SWNE
Coordinates: X: 577868 Y: 4415680
Field Name: PETES WASH
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/ct)
HOL1	318	17.5			
SURF	318	13.375	48	318	
HOL2	3997	12.25			
II	3997	9.625	40	3997	
HOL3	13090	7.875			
PROD	13090	4.5	11.6	13090	11.459
T1	12537	2.375			



Plug #4
 Cement from 318 ft. to surface
 Surface: 13.375 in. @ 318 ft. $\frac{10}{100} \frac{375}{(1.15)} (11.459) = 285X$
 Hole: 17.5 in. @ 318 ft. $\frac{out}{100} \frac{375}{(1.15)} (3.172) = 1035X$
 $7 \frac{7}{8} \times 4 \frac{1}{2} (103)$
 $9 \frac{5}{8} \times 4 \frac{1}{2}$
 3.347
 3.1717

*** Amend Plug #3**
 * inside/out Part @ 1750' CCR @ 1700'
 Below $\frac{in}{out} \frac{50}{150} = \frac{45X}{455X}$
 Cement from 3997 ft.
 Intermediate: 9.625 in. @ 3997 ft.
 Above 100' = 85X
 535X total reqd.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	3997		UK	530
PROD	13090	8900	UK	1095
SURF	318	0	UK	267

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11940	12498			
10811	11566			

685X total reqd.

Formation Information

Formation	Depth
UNTA	0
BMSW	4000
WSTC	4890
NHORN	7250
MVRD	9412
PRRV	10466
SEGO	11601
CSLGT	11694

TD: 13100 **TVD:** 13100 **PBTD:** 13049

PLUG & ABANDON PROGRAM

Pete's Wash 32-2
2049' FNL & 1959' FEL (SW/NE)
Section 2, T11S, R16E
Duchesne County, Utah

March 13, 2012
EOG WI: 50.0000%
NRI: 41.750000%
API# 43-013-32453
AFE# 313107

WELL DATA:

ELEVATION: 6527' GL KB: 6541' (14'KB)

TOTAL DEPTH: 13100' PBTD: 13049'

CASING: 13-3/8", 48#, H-40 set @ 318' KB. Cemented w/267 sxs Class 'G'.
9-5/8", 40#, J-55 set @ 3997' KB. Cemented w/315 sxs Hi-Lift 'G',
followed by 215 sxs RFC .
4 1/2", 11.6#, P-110 set @ 13090' KB. Cemented w/570 sxs 35/65 Pozmix,
followed by 525 sxs 50/50 Pozmix.

TUBING: 2-3/8", 4.7#, N-80 landed @ 10880' KB

PERFORATIONS: 10811'-12498'

PROCEDURE:

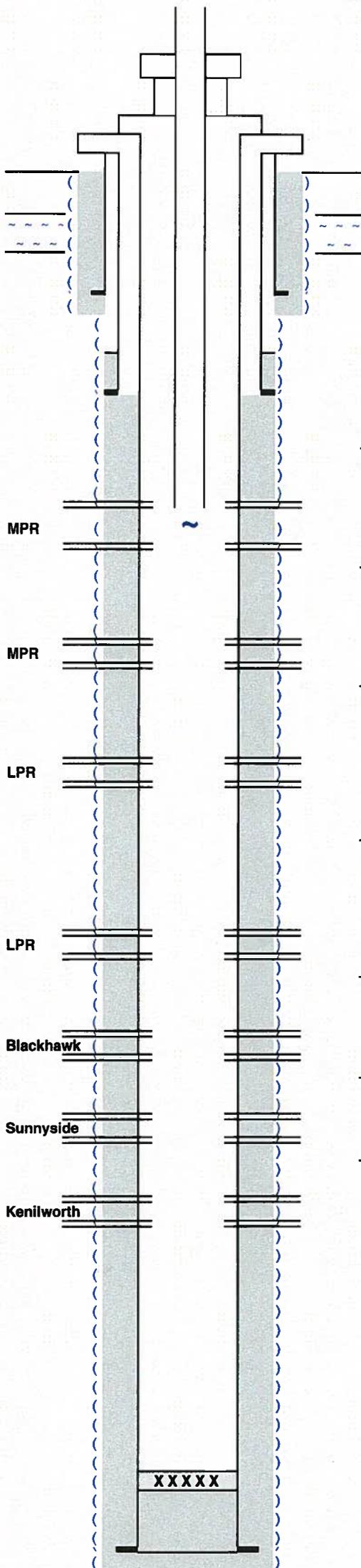
1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 10775'. POH and lay down tools.
3. PU CIBP. RIH to 10750'. Set CIBP at 10750'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 5000'.
4. RU cement company. Spot 15 sxs of class "G" w/2%CaCl₂ cement plug from 4800' to 5000', 100' above the Wasatch formation top.
5. PUH filling casing with 9 ppg brine to 1750'.
6. RU cement company. Spot 40 sxs of class "G" w/2% CaCl₂ cement plug from 1200' to 1750', 100' above Base of Usable Water (1300') and Green River (1650') formation tops.
7. PUH filling casing with 9 ppg brine to 375'. POOH.

8. RUWL. Shoot four squeeze holes at 375' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
9. Pump down the 4 1/2" casing trying to establish circulation from 375' up the 4 1/2" X 9 5/8" casing annulus.
10. Pump 160 sxs of Class "G" w/ 2% CaCl₂ down the 4 1/2" casing. Should circulate out 6 bbls of cement, leaving 4 1/2" casing full. If necessary do a top off job.
11. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Advisor

APPROVED BY: _____
Ted Kelly, Operations Manager

WELLBORE DIAGRAM



Operator: EOG Resources, Inc.
 Field Name: Stone Cabin
 Well Name: Pete's Wash 32-2
 Location: 2049' FNL & 1959' FEL (SW NE) Sec. 2-T11S-R16E
 County: Duchesne
 API #: 4301332453
 Date: 11/30/06

GL: 6527'
 KB: 6541'
 Spud Date: 11/17/03
 Completion Date: 3/11/04
 Surface Casing: 13-3/8", 48#, H-40 @ 318'
w/267 sx Class G cmt

Formation:	Perforations:	Treatment:
<u>Blackhawk</u>	<u>11,940'-942', 11,964'-965', 11,982'-983', 12,003'-004', 12,011'-013', 12,037'-039', 12,052'-053' (3 SPF)</u>	<u>4,953 gals YF-125 fluid followed by 41,908 gals YF-118 & YF-125 fluid w/163,721# 20/40 sand down csg</u>
<u>Sunnyside</u>	<u>12,208'-209', 12,227'-228', 12,234'-235', 12,242'-243', 12,268'-269', 12,274'-275', 12,291'-292', 12,298'-299', 12,330'-331' (3 SPF)</u>	<u>5,000 gals YF-125 fluid followed by 67,662 gals YF-120 & YF-125 fluid w/232,100# 20/40 sand down csg</u>
<u>Kenilworth</u>	<u>12,423'-424', 12,435'-437', 12,470'-471', 12,475'-476', 12,482'-483', 12,490'-491', 12,497'-498' (3 SPF)</u>	<u>5,000 gals YF-125 fluid followed by 48,216 gals YF-120 & YF-125 fluid w/168,497# 20/40 sand down csg</u>

Recompletion (8/04):		
Formation:	Perforations:	Treatment:
<u>MPR</u>	<u>10,811'-812', 10,818'-819', 10,824'-825', 10,828'-829', 10,855'-857', 10,880'-881', 10,888'-889', 10,897'-898', 10,903'-904', 10,931'-932' (2 SPF)</u>	<u>7,560 gals YF-125 fluid followed by 44,814 gals YF-118 & YF-125 fluid w/146,300# 20/40 sand down csg Screened out</u>
<u>MPR</u>	<u>10,973'-976', 10,996'-998', 11,052'-054', 11,077'-079', 11,197'-200' (2 SPF)</u>	<u>5,000 gals YF-125 fluid followed by 41,580 gals YF-118 & YF-125 fluid w/144,180# 20/40 sand down csg Screened out</u>
<u>LPR</u>	<u>11,313'-315', 11,325'-328', 11,365'-367', 11,404'-406' (3 SPF)</u>	<u>5,000 gals YF-125 fluid followed by 36,288 gals YF-118 & YF-125 fluid w/131,250# 20/40 sand down csg</u>
<u>LPR</u>	<u>11,470'-473', 11,506'-508', 11,555'-557', 11,564'-566', 11,616'-618' (2 SPF)</u>	<u>5,000 gals YF-125 fluid followed by 42,420 gals YF-118 & YF-125 fluid w/168,720# 20/40 sand down csg</u>

Commingled all perms (8/04)

DST's & Cores: Sidewall cores

Tubing: 2-3/8", 4.7#, N-80 @ 10,880'

Packer: _____

PBTD: 13,049'

Intermediate Casing: 9-5/8", 40#, J-55 @ 3997'
w/315 sx Hi-Lift cmt followed by
215 sx RFC cmt

Production Casing: 4-1/2", 11.6#, P-110 @ 13,090'
w/570 sx 35-65 Pozmix cmt followed by
525 sx 50-50 Pozmix cmt

TD: 13,100'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML-47068
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: PETES WASH 32-2
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43013324530000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2049 FNL 1959 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 02 Township: 11.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: PETES WASH
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/29/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Plugged and Abandoned the referenced well on 11/29/2012. Please see the attached well chronology report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 17, 2012**

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Lead Regulatory Assistant
SIGNATURE N/A	DATE 12/13/2012	

MD 13,100 TVD 13,100 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : LPR,MPR PBTBTD : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: SWABBING

Start End Hrs From To Activity Description

06:00 17:00 11.0 0 0 SICP 300 PSIG. RU TO SWAB. IFL @ 6100'. MADE 23 RUNS. RECOVERED 135 BF. CP 600 PSIG. EQUALIZED TBG AND CSG. SI. SDFN.

11-23-2006 Reported By POWELL

DailyCosts: Drilling \$0 Completion \$8,437 Daily Total \$8,437

Cum Costs: Drilling \$1,479,153 Completion \$1,305,198 Well Total \$2,784,351

MD 13,100 TVD 13,100 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : LPR,MPR PBTBTD : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: RDMOSU- RETURN TO SALES

Start End Hrs From To Activity Description

07:00 15:00 8.0 0 0 SICP 1200 PSIG. RU TO SWAB. IFL @ 6700'. MADE 4 RUNS & WELL STARTED FLOWING. FLOWED 1 HR TO CLEAN UP. SI. PREP TO RETURN TO SALES.

Event No 4.0 Description PETE'S WASH 32-02 --- P&A.

Operator EOG RESOURCES, INC WI % 50.0 NRI % 41.75

AFE No 313107 AFE Total 50,800 DHC / CWC 0/ 50,800

Rig Contr POWELL SER. INC Rig Name RIG 1 Start Date 11-21-2012 Release Date 11-29-2012

11-01-2012 Reported By ALI ARDINGTON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$1,479,153 Completion \$1,305,198 Well Total \$2,784,351

MD 13,100 TVD 13,100 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : LPR,MPR PBTBTD : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: EVENT 4 - P&A

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 EVENT 4 - P&A

11-21-2012 Reported By GORDON BASTIAN

DailyCosts: Drilling \$0 Completion \$8,720 Daily Total \$8,720

Cum Costs: Drilling \$1,479,153 Completion \$1,313,918 Well Total \$2,793,071

MD 13,100 TVD 13,100 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : LPR,MPR PBTBTD : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: FLOW WELL

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 SITP 3900 PSI, SICP 5000 + PSI, OPEN WELL @ 9: AM ,24/64 CHOKE, @ 3: PM INSTALL 32/64 CHOKE. 20 HR'S RECOVERED 546 BW, AVG. 27 BPH, OPEN CSG.UP @ 3:AM @ 5: AM 300 PSI ON TBG & CSG. AVG. 6 BPH.

11-22-2012 Reported By GORDON BASTIAN

DailyCosts: Drilling \$0 Completion \$10,245 Daily Total \$10,245

Cum Costs: Drilling \$1,479,153 Completion \$1,324,163 Well Total \$2,803,316

MD 13,100 TVD 13,100 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : LPR,MPR PBTB : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: MIRU SER. RIG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FTP & FCP 250 PSI. MIRU POWELL SER. RIG 1. TOP KILLED TBG W/ 45 BW, CSG W/ 55 BW. ND TREE, NU BOP. POOH W/ 120 JTS 2-3/8" EOT @ 6930' +/- SDFWE

11-27-2012 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$8,125	Daily Total	\$8,125						
Cum Costs: Drilling	\$1,479,153	Completion	\$1,332,288	Well Total	\$2,811,441						
MD	13,100	TVD	13,100	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : LPR,MPR PBTB : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	17:00	11.0	0	0	SITP 3800 PSIG. SICP 4000 PSIG. BLEW DN AND KILLED TBG W/45 BFW. POH. WELL FLOWING. UNABLE TO KILL. FLOWED 1 HR. KILLED W/70 BFW. RIH W/BIT AND SCRAPER TO 10,786'. POH TO 6900'. SDFN.

11-28-2012 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$10,200	Daily Total	\$10,200						
Cum Costs: Drilling	\$1,479,153	Completion	\$1,342,488	Well Total	\$2,821,641						
MD	13,100	TVD	13,100	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : LPR,MPR PBTB : 13049.0 Perf : 10811-12498 PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	18:30	12.5	0	0	SITP 0 PSIG (TBG FLOAT). SICP 2400 PSIG. BLEW CSG DN. POH W/BIT AND SCRAPER. RIH W/CICR AND SET @ 10,752'. RU HALLIBURTON CEMENTERS. CIRCULATED W/FW. PUMPED 15 SXS CLASS 'G' CEMENT W/4-HR RETARDER. SPOTTED CEMENT ON TOP OF CICR (194'). POH ABOVE CEMENT. REVERSE CIRCULATED CLEAN. RD HALLIBURTON. SPOTTED 85 BBLS 9# BRINE WTR TO 5100'. POH TO 5900'. SDFN.

11-29-2012 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$9,030	Daily Total	\$9,030						
Cum Costs: Drilling	\$1,479,153	Completion	\$1,351,518	Well Total	\$2,830,671						
MD	13,100	TVD	13,100	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : LPR,MPR PBTB : 13049.0 Perf : 10811-12498 - PLUGGED PKR Depth : 0.0

Activity at Report Time: P&A

Start	End	Hrs	From	To	Activity Description
06:00	18:00	12.0	0	0	SITP & SICP 0 PSIG. POH, LD EXCESS TBG. RU CUTTERS WL. SHOT 4 SQUEEZE HOLES AT 4863'-64'. RDWL. RU HALLIBURTON. ESTABLISHED INJECTION RATE OF 4 BPM/500 PSIG. RD HALLIBURTON. RIH W/CICR. SET @ 4815'. RU HALLIBURTON. CONFIRMED INJECTION BELOW CICR. PUMPED 68 SXS CLASS 'G' CEMENT W/2% CaCl. DISPLACED AND SQUEEZED 56 SXS BELOW CICR W/52 SXS INTO PERFS. STUNG OUT OF CICR AND SPOTTED 12 SXS ON TOP OF CICR (154'). PULLED OUT OF CEMENT AND REVERSED CLEAN. PUMPED 45 BBLS 9# BRINE. POH, LD EXCESS TBG. RUWL. SHOT 4 SQUEEZE HOLES AT 1744'. RDWL. RIH W/CICR. SET @ 1694'. RU HALLIBURTON. PUMPED 55 SXS CLASS 'G' CEMENT W/2% CaCl. DISPLACED AND SQUEEZED 45 SXS BELOW CICR W/42 SXS INTO PERFS (FLUID RETURNS TO SURFACE UP SURFACE CSG). STUNG OUT AND SPOTTED 10 SXS ON TOP OF CICR (128'). PULLED OUT OF CEMENT AND REVERSED CLEAN. RD HALLIBURTON. PUMPED 20 BBLS 9# BRINE. POH, LD ALL TBG. SDFN.

11-30-2012 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$63,824	Daily Total	\$63,824
Cum Costs: Drilling	\$1,479,153	Completion	\$1,415,342	Well Total	\$2,894,495
MD	13,100	TVD	13,100	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	LPR,MPR	PBTD :	13049.0	Perf :	10811-12498 - PLUGGED
				PKR Depth :	0.0

Activity at Report Time: P&A. PREP FOR LOCATION REHAB.

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	0	0	RU CUTTERS WL. SHOT 4 SQUEEZE HOLES AT 375'. RDWL. RU HALLIBURTON. CIRCULATED DOWN 4-1/2" CSG AND UP 9-5/8" SURFACE CSG W/ FULL RETURNS UNTIL CLEAN. PUMPED 203 SX CLASS 'G' W/3% CaCl WITH FULL RETURNS AND GOOD CEMENT TO SURFACE (8 BBLs). RD HALLIBURTON. CUT OFF CSG AND INSTALLED MARKER PLATE. REMOVED RIG ANCHORS. RD MOSU.

STATE INSPECTOR APPROVED P&A.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML-47068	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETES WASH 32-2
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43013324530000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
9. FIELD and POOL or WILDCAT: PETES WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2049 FNL 1959 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 02 Township: 11.0S Range: 16.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

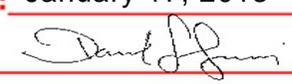
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/26/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests permission to reclaim the referenced location per the attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 17, 2013

By: 

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/26/2012	

Pete's Wash 32-2 Reclamation Plan
Section 2, T11S, R16E
2049 FNL 1959 FEL
43-013-32453

This reclamation plan has been developed specifically for the Pete's Wash 32-2 well pad and access road which is located within the SWNE Quarter of Section 2, T11S, R16E, Duchesne County, Utah. All reclamation activities will be conducted in accordance with EOG Resources, Inc.'s reclamation program and standards, the Utah State School Institutional Trust Land Administration Guidelines and Standards, and Utah Department of Oil, Gas, & Minerals (UDOGM) Rule 649-3-34 for Well Site Restoration.

Site Preparation and Topography

If present all trash and contaminated soil will be removed from the well site and access road prior to commencing reclamation activities. All gravel and surface aggregate that has been spread on the site will be stripped, buried, and then covered sufficiently with spoil to prevent surface exposure. Any existing erosion control features such as rip rap or water bars will be removed. The well pad will be re-contoured to the original contour or a profile that blends with the surrounding landform.

Topsoil and Site Stabilization

Topsoil that was previously spread out during interim reclamation will be stripped back prior to re-contouring, and then all available topsoil will be evenly spread over the site. To reduce erosion potential, unstable soils and slopes will be stabilized through the use of fiber rolls, fiber blankets, rip rap, and mulch. In areas that allow equipment operation straw and/or hay mulch will be applied with a mulch blower and then crimped. On slopes too steep for equipment and crimping a tackifier will be added to the mulch. Mulch will be spread at an application rate of approximately 1.5 tons/acre.

Re-vegetation

Drill seeding on the contour will be done on slopes that allow equipment and broadcast seeding will be done on slopes too steep for equipment. Seeding or planting will be repeated until re-vegetation is successful as determined by the Authorized Officer. The proposed seed mix is designed based on the reference site community and contains species designed to stabilize soils, restore production, and provide wildlife habitat. Based on site conditions the following seed mix is proposed:

Common Name	Pounds Per Acre (PLS)
Crested Wheatgrass	4
Siberian Wheatgrass	4
Bluebunch Wheatgrass	1
Indian Ricegrass	1
Needle and Thread grass	3
Forage Kochia	2.5
Fourwing Saltbrush	2
Black sagebrush	3
Scarlet globemallow or Gooseberry leaf globemallow	<u>1</u>

Seed application rate will be doubled for broadcast seeding; all broadcast seeding will be raked to cover the seed. Sagebrush will be broadcast seeded over snow. Barricades and/or fencing will be used to prevent access during the initial re-vegetation process.

Control of Undesirable Species

Undesirable and noxious species will be controlled using the principles of an integrated weed management program and will be dictated by site evaluation and monitoring. The application of herbicides will be done by a certified applicator. An herbicide will be used to control noxious weeds and other undesirable species. Spraying of herbicide will begin in late spring when target weeds are large enough to be effectively killed and/or seed production stymied. Following herbicide application, sites will be monitored for efficacy of application and additional controls implemented as site conditions necessitate.

Monitoring

Monitoring will be implemented to assess reclamation activities and ensure restoration advances toward the goal of final abandonment. Monitoring data will be used to assess compliance with reclamation goals as stated within this reclamation plan as well as the Utah State School Institutional Trust Land Administration Guidelines and Standards. In the event monitoring data indicates the site is not trending toward reclamation goals, or indicates poor vegetation, re-seeding will be repeated until a satisfactory stand has been obtained as determined by the Authorized Officer.