

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

002 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73086

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
Castle Peak #9R

9. API Well No.
43-013-15787

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
**SE/SE
Sec. 5, T9S, R16E**

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

RECEIVED

2. Name of Operator

INLAND PRODUCTION COMPANY

MAR 06 2003

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 DIV. OF OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

SE/SE 819' FSL 763' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Amend Castle Peak #9R APD**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Prod. Company has attempted to re-enter the Castle Peak #9 Sec. 5, T9S R16E. After finding the production casing had been removed during previous P&A procedure, Inland is requesting approval to amend the Application For Permit to Drill of the Castle Peak #9R, to approve the drilling of a offset well from the same well pad.

It is proposed that the offset well will be named the South Wells Draw 16-5T-9-16.

The offset well will be 75' north and 52' west of the P&A Castle Peak #9. The existing pad will be lengthened 20' on the North side and a 40' x 80' reserve pit will be constructed.

The proposed South Wells Draw 16-5T-9-16 will be drilled to approximately the same depth as the Castle Peak #9 in the Green River Formation.

The amended 10 Point Drilling Program and the 13 Point Surface Use and Operations Plans are attached along with the amended exhibits and topographic maps.

14. I hereby certify that the foregoing is true and correct.

Signed

Brad Mechem
Brad Mechem

Title

Operations Manager

Date

3-4-03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 20, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development South Wells Draw
Unit Duchesne County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the South Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32433	S Wells Draw 16-5T-9-16	Sec. 5 T09S R16E 897 FSL 823 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - South Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-20-3

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW #16-5T-9-16
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1700'
Green River	1700'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW #16-5T-9-16
SE/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site South Wells Draw #16-5T-9-16 located in the SE 1/4 SE 1/4 Section 5, T9S, R16E, Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; continue southeasterly approximately 6.5 miles to its junction with an existing road to the southwest; proceed southwesterly approximately 5.5 miles to its junction with a dirt road to the southeast; proceed southeasterly approximately 0.3 miles to its junction with the beginning of the proposed access road; proceed approximately 35' along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area have already been submitted and are on file with the Bureau Of Land Management.

Inland Production Company requests a 60' ROW for the South Wells Draw #16-5T-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

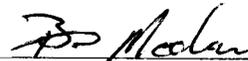
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #16-5T-9-16 SE/SE Section 5, Township 9S, Range 16E: Lease UTU-73086 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-5-03

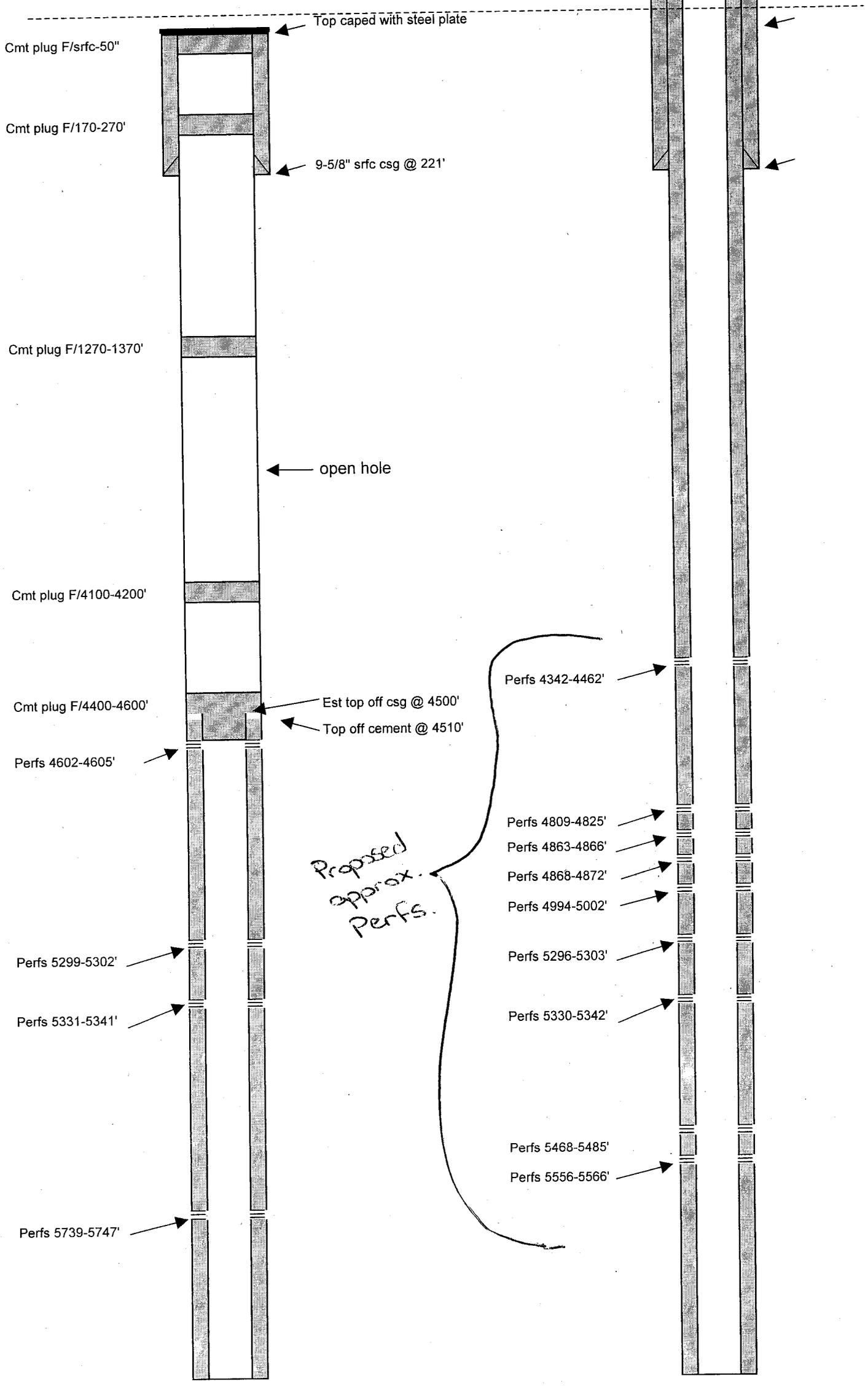
Date



Brad Mecham
Operation Manager

Castle Draw #9 (P&A)

SWD 16-5T-9-16 (new well- Twin)



Cmt plug F/srfc-50"

Cmt plug F/170-270'

Cmt plug F/1270-1370'

Cmt plug F/4100-4200'

Cmt plug F/4400-4600'

Perfs 4602-4605'

Perfs 5299-5302'

Perfs 5331-5341'

Perfs 5739-5747'

Proposed approx. Perfs.

Perfs 4342-4462'

Perfs 4809-4825'

Perfs 4863-4866'

Perfs 4868-4872'

Perfs 4994-5002'

Perfs 5296-5303'

Perfs 5330-5342'

Perfs 5468-5485'

Perfs 5556-5566'

Top capped with steel plate

9-5/8" srfc csg @ 221'

open hole

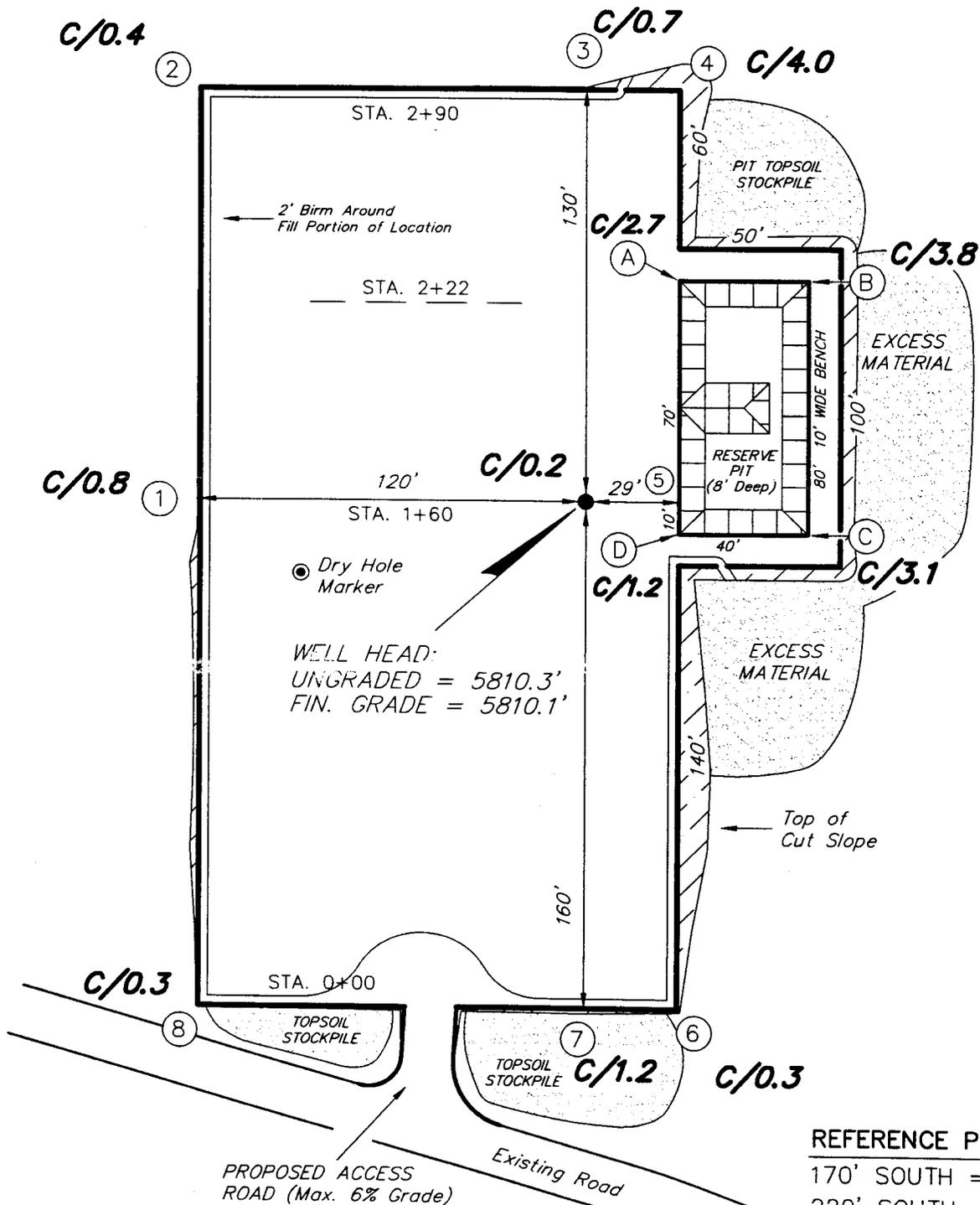
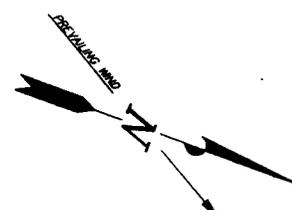
Est top off csg @ 4500'

Top off cement @ 4510'

INLAND PRODUCTION COMPANY

SWD 16-5T-9-16

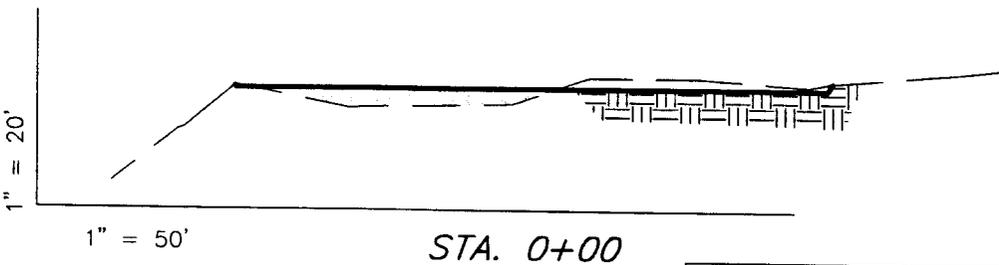
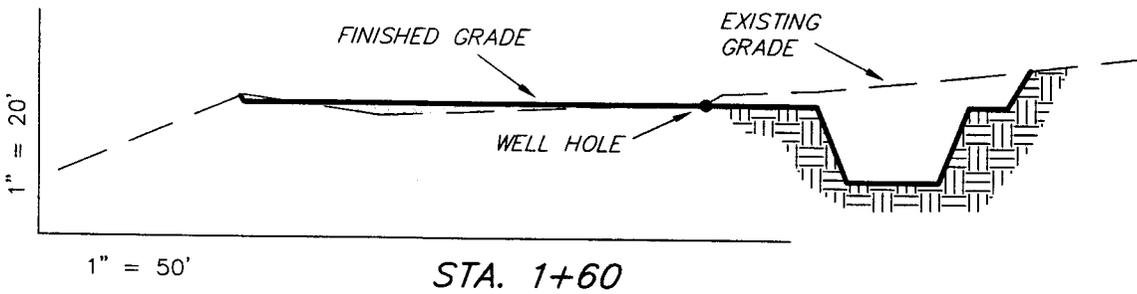
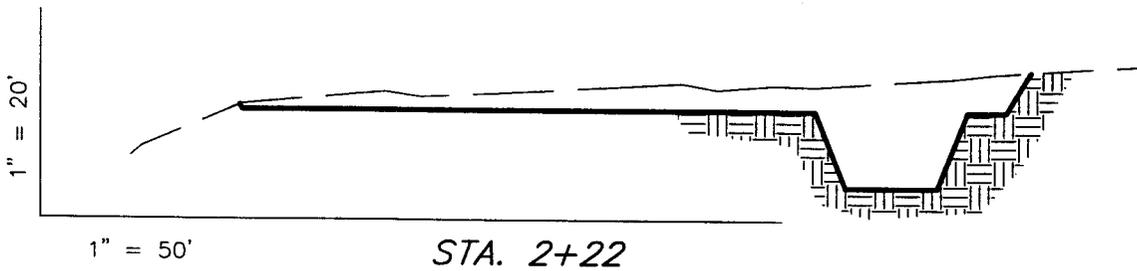
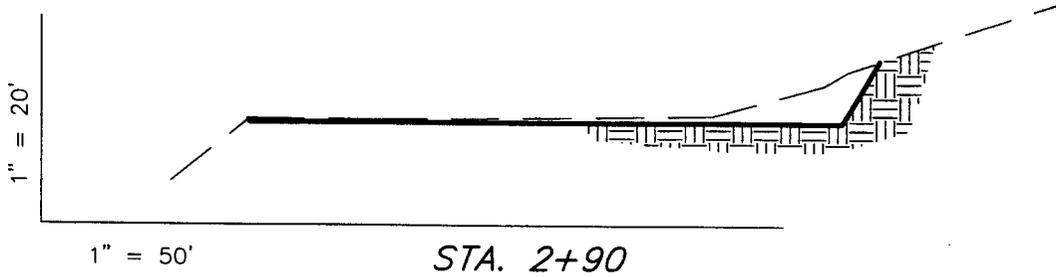
Section 5, T9S, R16E, S.L.B.&M.



REFERENCE POINTS
 170' SOUTH = 5802.3'
 220' SOUTH = 5797.5'

SURVEYED BY: K.G.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 2-25-03	

INLAND PRODUCTION COMPANY
CROSS SECTIONS
SWD 16-5T-9-16



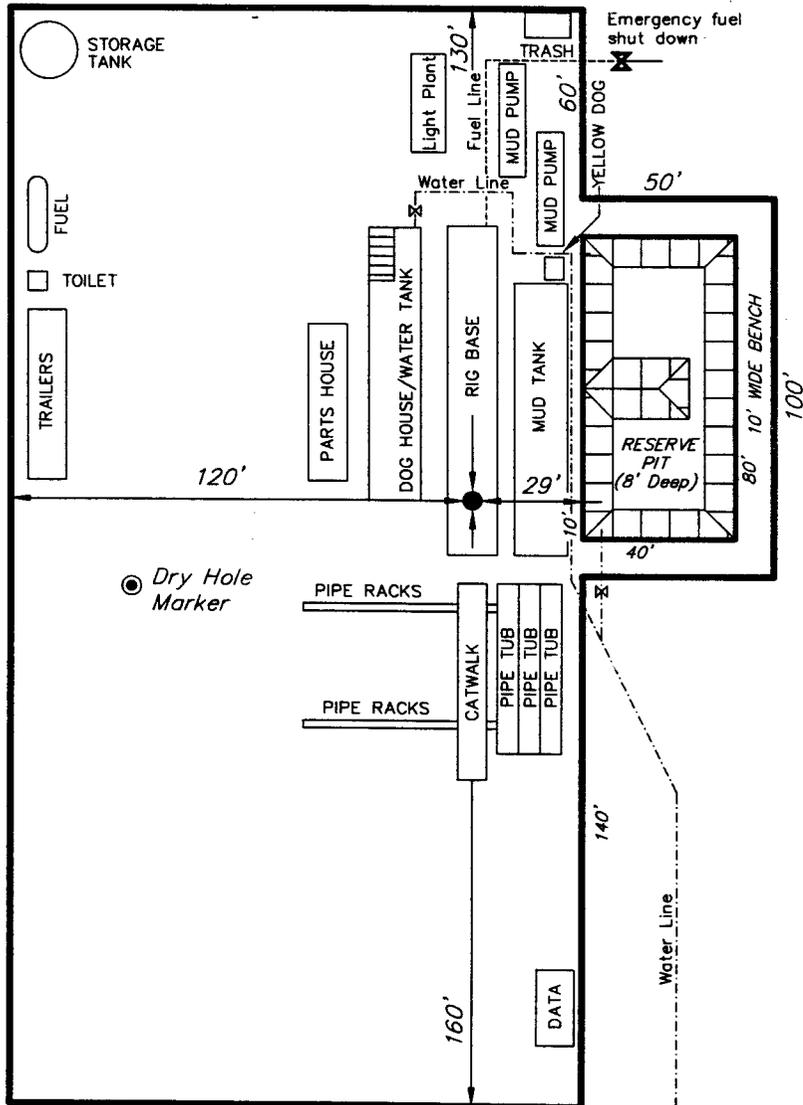
NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,910	580	Topsoil is not included in Pad Cut	1,330
PIT	640	0		640
TOTALS	2,550	580	920	1,970

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 2-25-03

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

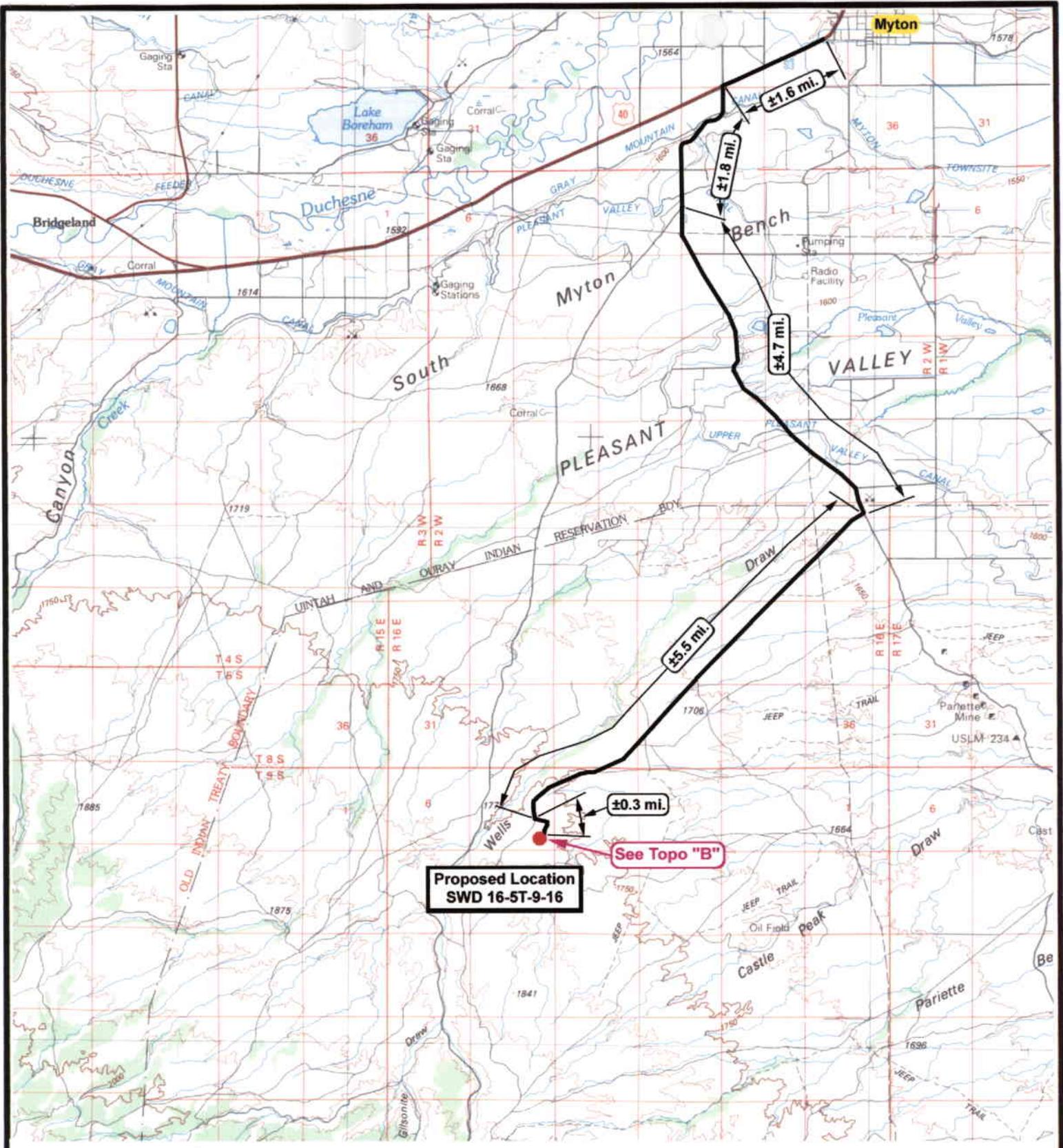
INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
SWD 16-5T-9-16



PROPOSED ACCESS ROAD (Max. 6% Grade)

Existing Road

SURVEYED BY: K.G.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. <small>38 WEST 100 NORTH VERNAL, UTAH 84078</small>
DRAWN BY: J.R.S.	DATE: 2-25-03	



SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 11-27-2002

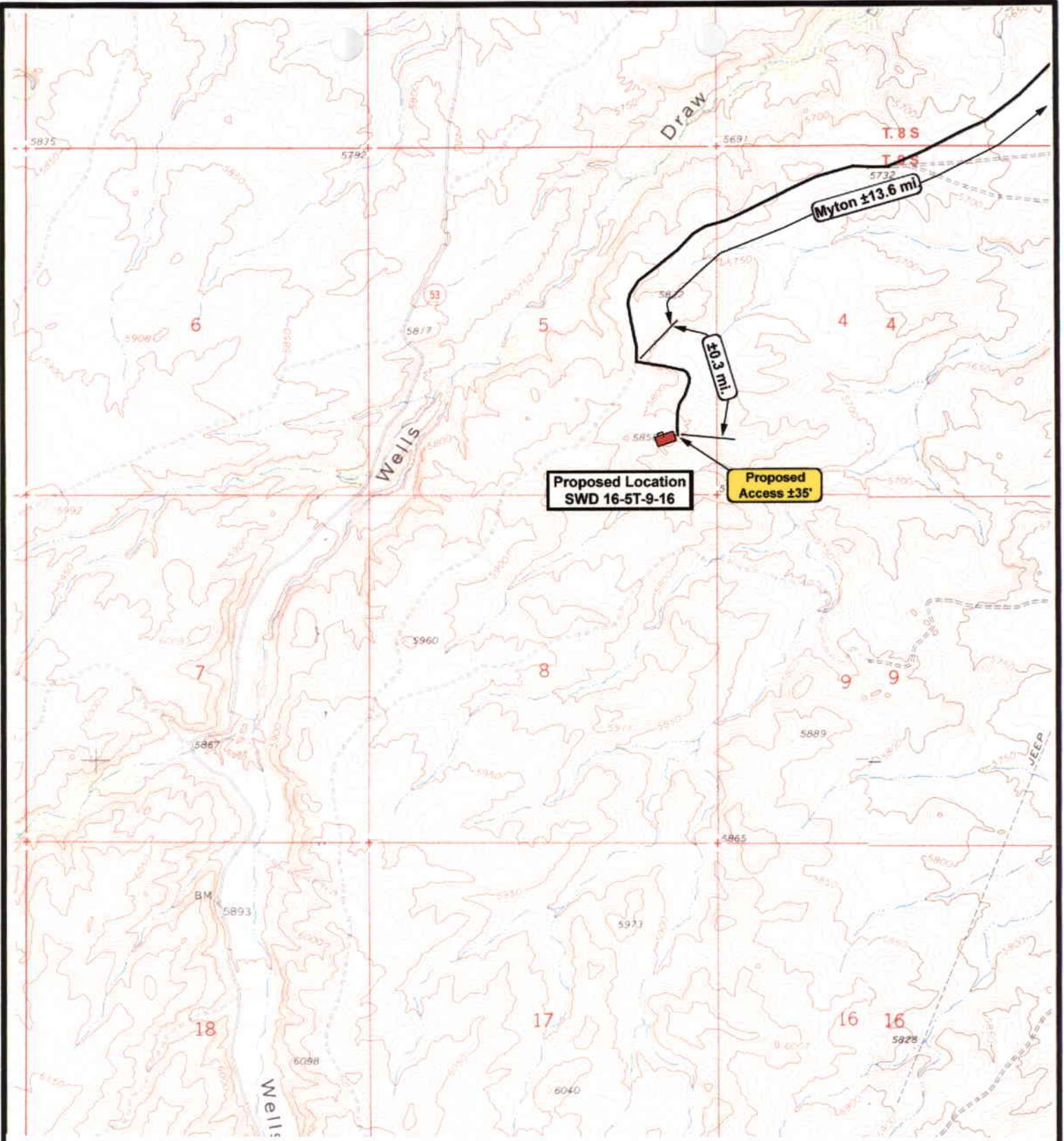
Legend

- Existing Road
- Proposed Access

Rev. 02-25-03 (Well Layout and Name)
 Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP

"A"



SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

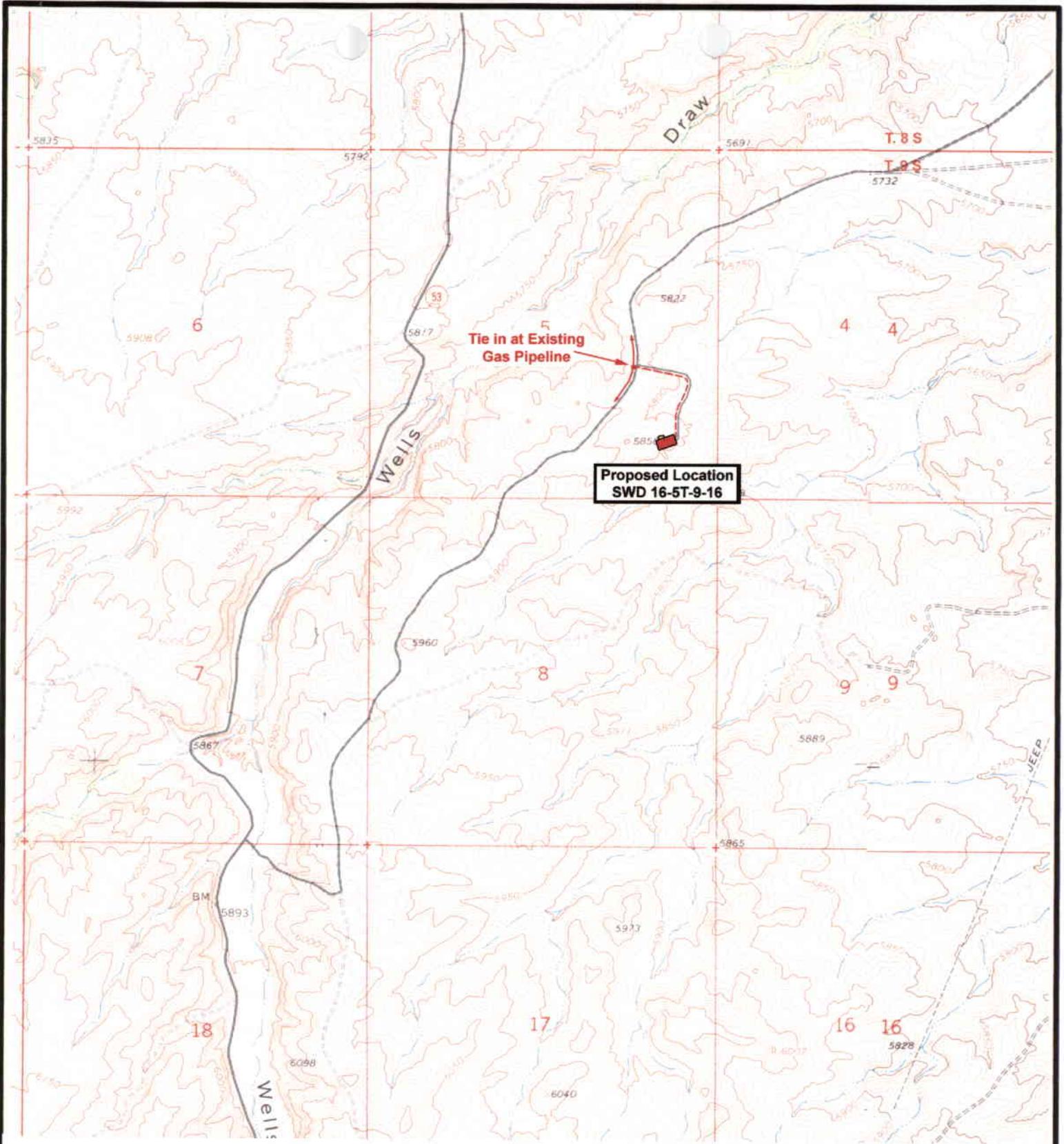
SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 11-27-2002

Legend

- Existing Road
- Proposed Access

Rev. 02-25-03 (Well Layout and Name)
 Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP
"B"



SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

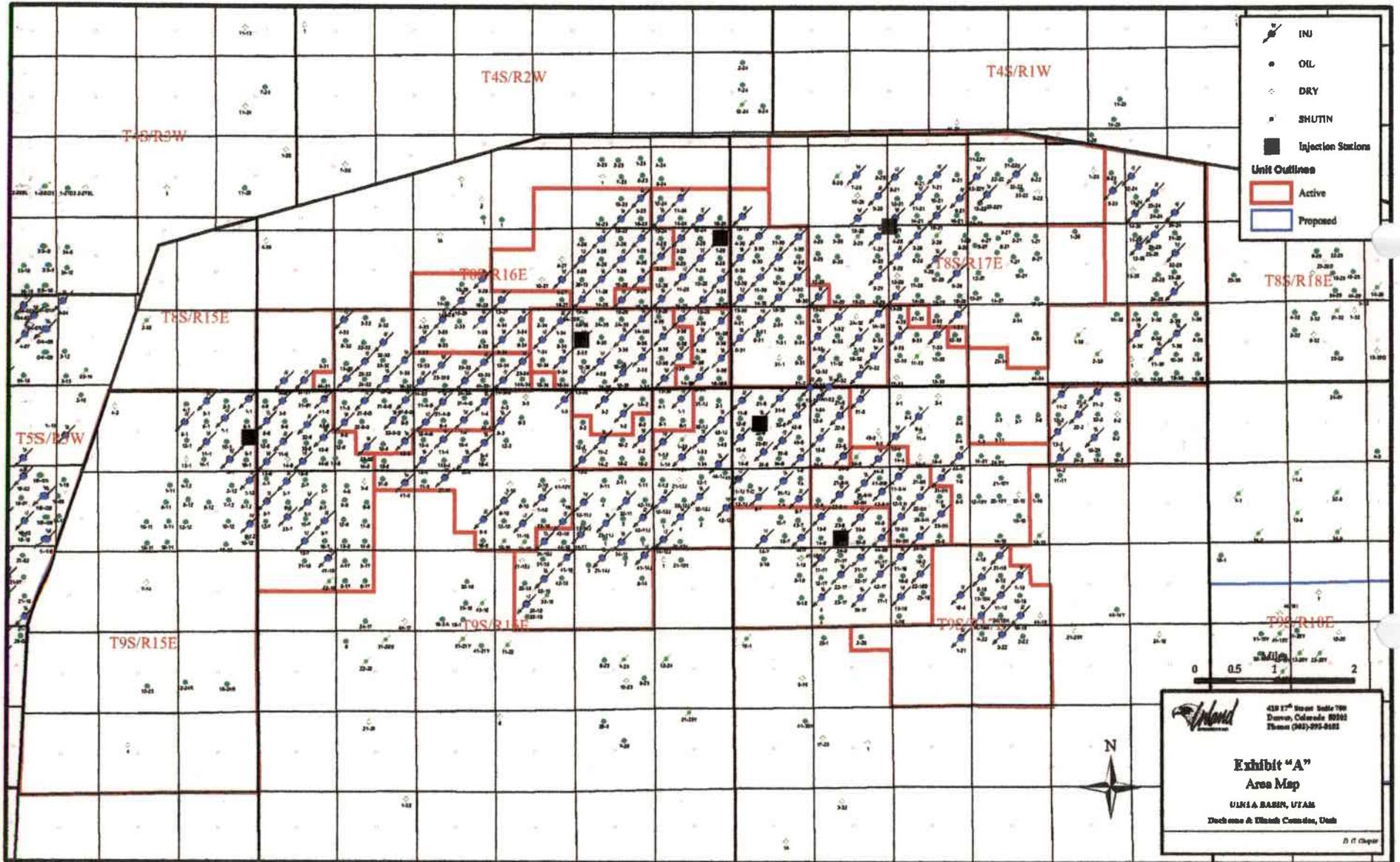
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 DATE: 11-29-2002

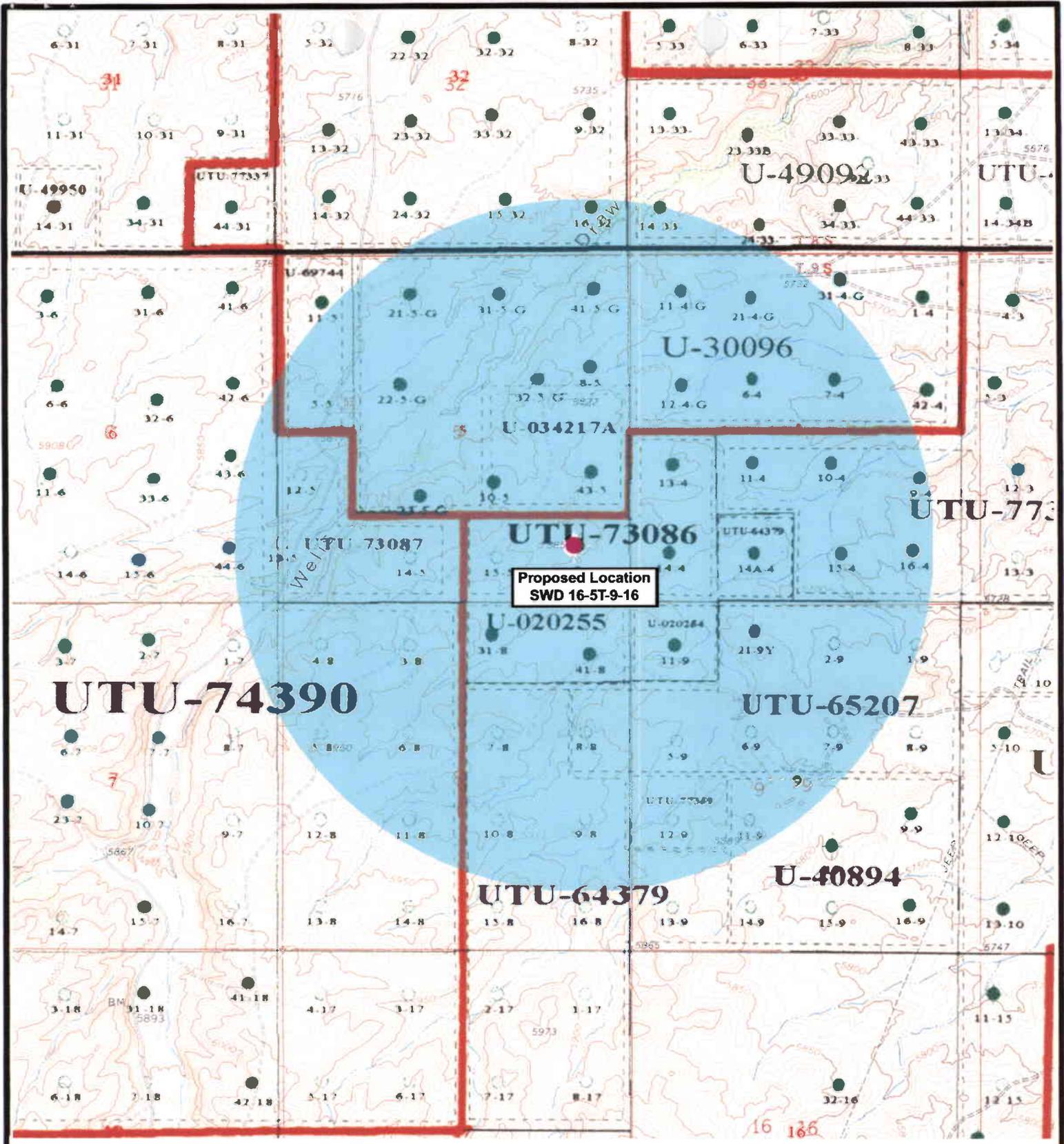
Legend

- Roads
- Existing Gas Line
- Proposed Gas Line

Rev. 02-25-03 (Well Layout and Name)
 Rev. 12-20-02 (Name Change)

TOPOGRAPHIC MAP
"C"





SWD 16-5T-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 11-27-2002

Legend

- Proposed Location
 - One-Mile Radius
- Rev 02-25-03 (Well Layout and Name)
 Rev 12-20-02 (Name Change)

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

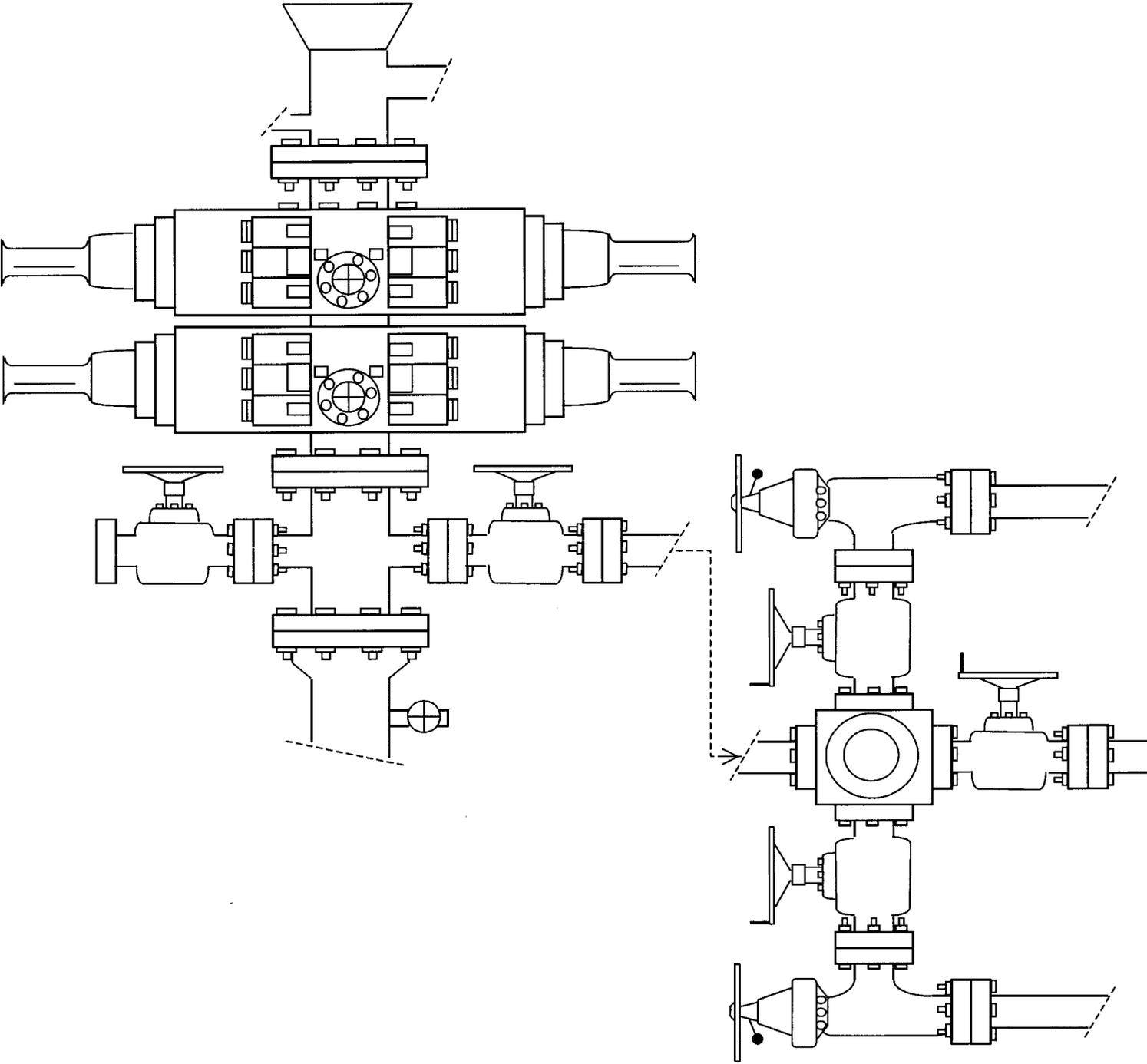


EXHIBIT C



March 10, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Ammended APD for the Castle Peak #9R.

Dear Diana:

Enclosed find a new APD form for the previously submitted ammendment for the Castle Peak #9R APD. I also included all wellfile information we had on the original Castle Peak #9 Oil Well. This is an old location and we did not have much information. This will now be an exception location and I have notified Jeff Fandrich in our Denver office and he will be sending you the "Justification for Exception Location". If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

MAR 11 2003

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73086

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK **DRILL** **DEEPEN** **RIG SKID**

7. UNIT AGREEMENT NAME
South Wells Draw

1b. TYPE OF WELL
OIL WELL GAS WELL SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME WELL NO
South Wells Draw 16-5T-9-16

2. NAME OF OPERATOR
Inland Production Company

9. API WELL NO.
43-013-32433

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SE/SE 897' FSL 823' FEL 4434021Y 40.05511**
At proposed Prod. Zone **573486X -110.13609**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SE Sec. 5, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

12. County **Duchesne** 13. STATE **UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 423' f/lse line & 423' f/unit line

16. NO. OF ACRES IN LEASE
106.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 2881'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5810' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Operations Manager** DATE **March 10, 2003**

(This space for Federal or State office use)

PERMIT NO. **43-013-32433** AT DATE **March 10, 2003**

Application approval does not warrant or certify that the applicant holds legal or equitable title or other rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III** DATE **03-20-03**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

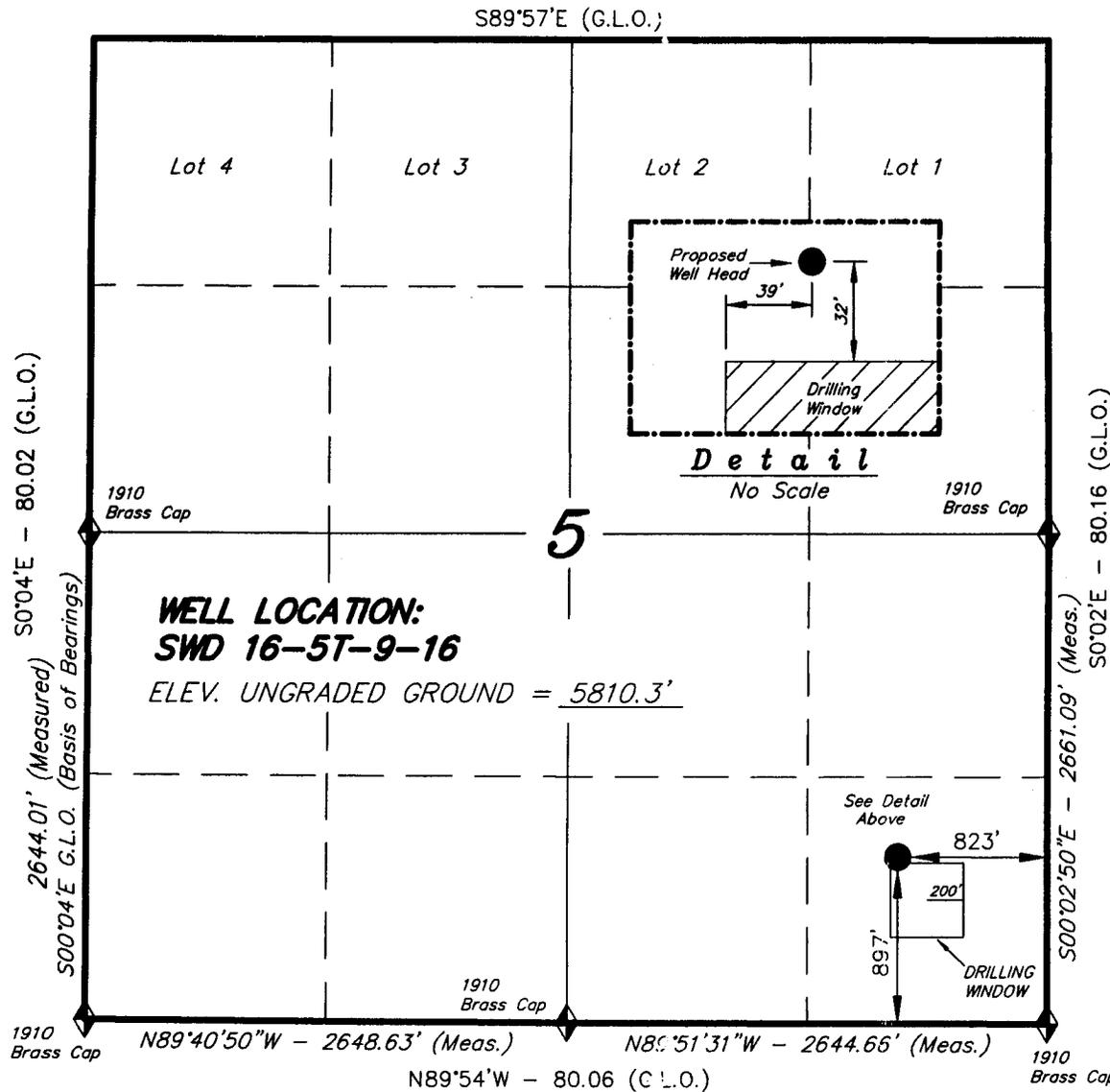
RECEIVED
MAR 11 2003

DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, SWD 16-5T-9-16, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 5, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1894
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 2-25-03	DRAWN BY: J.R.S.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/11/2003

API NO. ASSIGNED: 43-013-32433

WELL NAME: S WELLS DRAW 16-5T-9-16

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: BOB MECHAM

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 05 090S 160E
SURFACE: 0897 FSL 0823 FEL
BOTTOM: 0897 FSL 0823 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73086

SURFACE OWNER: 1 - Federal

LATITUDE: 40.05511

PROPOSED FORMATION: GRRV

LONGITUDE: 110.13609

RECEIVED AND/OR REVIEWED:

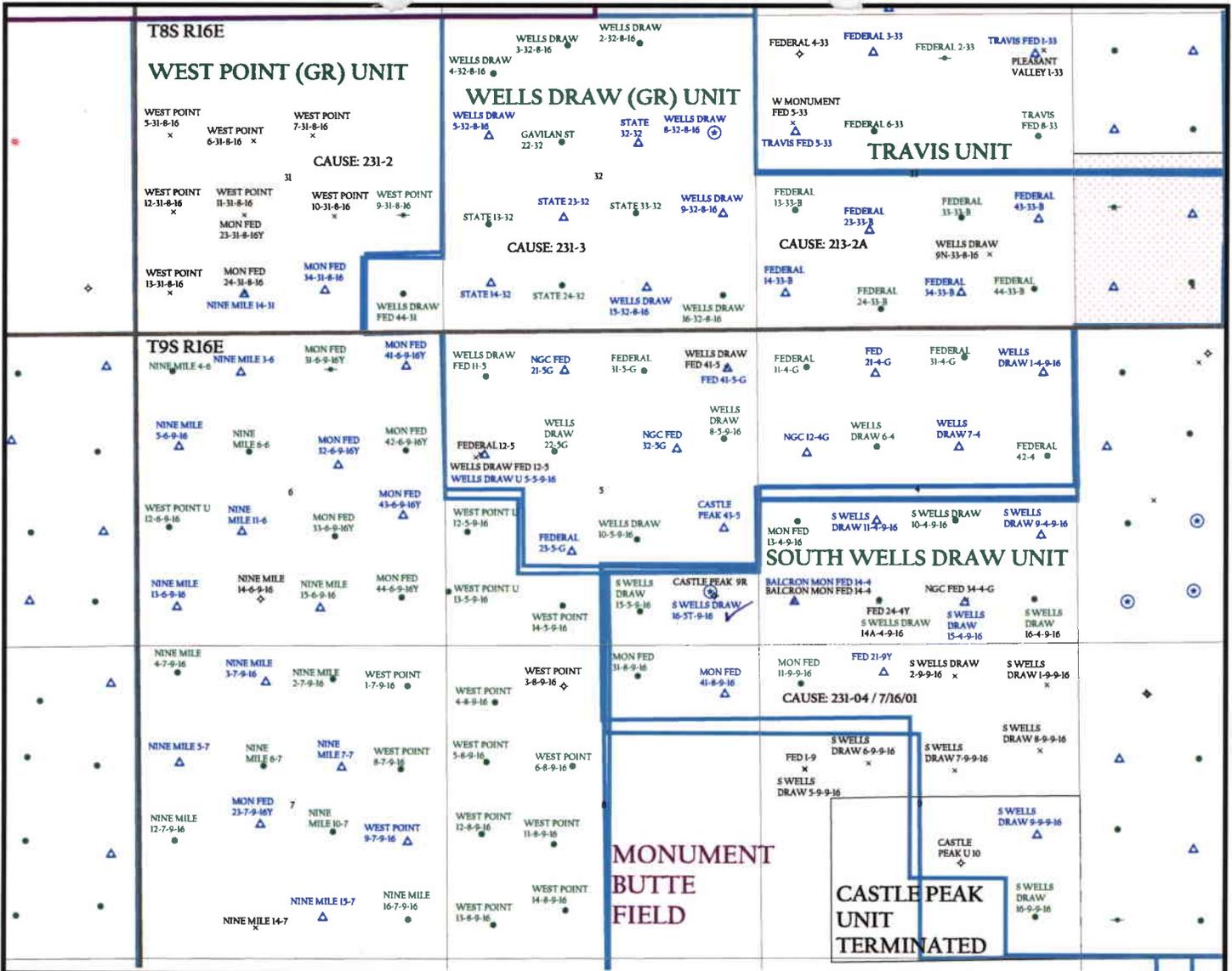
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit SOUTH WELLS DRAW (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 23i-04
Eff Date: 7-16-2001
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file.

STIPULATIONS: 1-federal approval



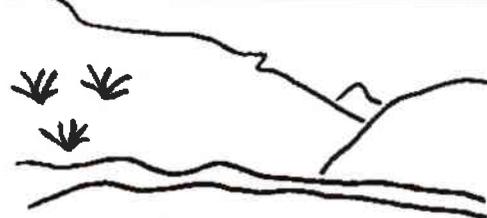
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 5 T9S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-04 / 7-16-01



Utah Oil Gas and Mining

WELLS

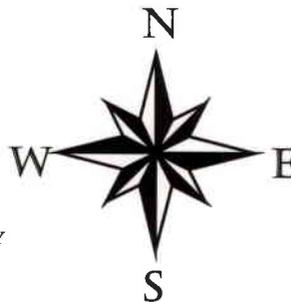
- ⚡ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬢ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- ➔ SHUT-IN GAS
- ➔ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 20-MARCH-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

March 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: South Wells Draw 16-5T-9-16 Well, 897' FSL, 823' FEL, SE SE, Sec. 5, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32433.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

mj

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, District Office

Operator: Inland Production Company
Well Name & Number South Wells Draw 16-5T-9-16
API Number: 43-013-32433
Lease: UTU-73086

Location: SE SE **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3639
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11486	43-013-30787	Gilsonite State #12-32	NW/SW	32	8S	17E	Duchesne		4/30/03

WELL 1 COMMENTS:

Gilsonite State #12-32 converted from injector back to a producer and put on production 1/21/03

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	13269	43-013-32433	So Wells Draw #16-5T-9-16	SE/SE	5	9S	16E	Duchesne	April 11, 2003	4/30/03

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

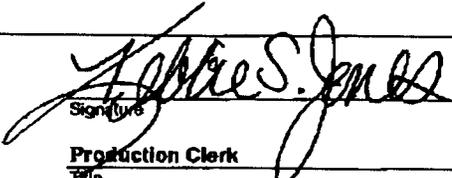
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


 Signature _____ Kobbie S. Jones
 Production Clerk _____
 Date April 16, 2003

RECEIVED

APR 16 2003

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

SWD 16-5t-9-16

9. API Well No.

43-013-32433

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

897' FSL & 823' FEL SE/SE Sec 5. TWN 9S. R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud Report**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-11-03. MIRU Ross # 14 . Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 302.42'/KB On 4/21/03 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3.5 bbls cement to pit. WOC

14. I hereby certify that the foregoing is true and correct

Signed


Pat Wisener

Title

Drilling Foreman

Date

04/21/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 23 2003
DIV. OF OIL, GAS & MINING

INLAND PRODUCT COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 302.42

LAST CASING 8 5/8" SET AT 302.42'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL South Wells Draw 16-5t-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		37.20' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	290.57
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	292.42
TOTAL LENGTH OF STRING	292.42	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	302.42
TOTAL	290.57	7		

TOTAL CSG. DEL. (W/O THRDS)	FEET	JTS	} COMPARE
TOTAL	290.57	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	SPUD	04/11/2003	GOOD CIRC THRU JOB <u>No</u>
CSG. IN HOLE		3:00pm	Bbls CMT CIRC TO SURFACE <u>3 1/2</u>
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO _____ 220 _____ PSI
PLUG DOWN	Cemented	04/21/2003	

CEMENT USED	CEMENT COMPANY- B. J.		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING
 Centralizers - Middle first, top second & third for 3

RECEIVED
APR 23 2003

TED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73086
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
SOUTH WELLS DRAW
8. Well Name and No.
SOUTH WELLS DRAW 16-5T-9-16
9. API Well No.
43-013-32433
10. Field and Pool, or Exploratory Area
MONUMENT BUTTE
11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [] Gas Well [] Other
2. Name of Operator
INLAND PRODUCTION COMPANY
3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
897 FSL 823 FEL SE/SE Section 5, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [] Notice of Intent, [X] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Abandonment, [] Recompletion, [] Plugging Back, [] Casing Repair, [X] Altering Casing (Weekly Status Report), [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-Off, [] Conversion to Injection, [] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
JUL 15 2003
DIV OF OIL, GAS & MIN

Status report for time period 7/3/03 - 7/11/03

Subject well had completion procedures initiated in the Green River formation without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fractured treated with 20/40 mesh sand. Perf'd intervals were Stage #1: (5958'-5964'), (5924'-5928'), (5916'-5919'), (5816'-5820'), (5747'-5750'), (5730'-5744'). Stage #2: (5322'-5333'), (5291'-5297'). Stage #3: (4815'-4817')—Not Fractured, (4808'-4813')—Not fractured. Stage #4: (4470'-4474'), (4384'-4389'), (4345'-4357'). All were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 7/8/03. Bridge plugs were drilled out and well was cleaned out to PBSD @ 6227'. Zones were swab tested for sand cleanup. A BHA and production tubing were run in and anchored in well. End of tubing string @ 6026'. A repaired 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 7/11/03.

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Production Clerk Date 7/14/2003
Matthew Richmond

CC: UTAH DOGM
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____
 1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.
 3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 897' Ft & 823' FEL (SESE) Sec. 5, Twp 9S, Rng 16E
 At top prod. Interval reported below FSL
 At total depth _____

14. API NO. 43-013-32433 DATE ISSUED 3/20/03
 12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 4/11/03 16. DATE T.D. REACHED 6/12/03
 17. DATE COMPL. (Ready to prod.) 7/11/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5810' GL 5822' KB
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6253' KB
 21. PLUG BACK T.D., MD & TVD 6227' KB
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4345' - 5964'
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log
 Rec. 7-7-03 Rec. 7-15-03
 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	302'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6244'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6025'	TA @ 5895'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP,5,2,3,4) 5730-44', 5747-50', 5816-20', 5916-19', 5924-28', 5958-64'	.038"	4/136	5730'-5964'	Frac w/ 89,016# 20/40 sand in 697 bbls frac fluid.
(A1,A3) 5291-97', 5322-33'	.038"	4/68	5291'-5333'	Frac w/ 52,556# 20/40 sand in 461 bbls frac fluid.
(DS3) 4808-13', 4815-17'	.038"	4/28	4808'-4817'	Left Unfractured
(GB4,GB6,PB7) 4345-57', 4384-89', 4470-74'	.038"	4/84	4345'-4474'	Frac w/ 80,766# 20/40 sand in 576 bbls frac fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 7/11/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	106	86	19	811

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY [Signature]

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] TITLE Engineering Technician DATE 8/14/2003

AUG 18 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

Garden Gulch Mkr
 Garden Gulch 1
 Garden Gulch 2
 Point 3 Mkr
 X Mkr
 Y-Mkr
 Douglas Creek Mkr
 BiCarbonate Mkr
 B Limestone Mkr
 Castle Peak
 Basal Carbonate
 Total Depth (LOGGERS)

Well Name
 South Wells Draw 16-5T-9-16

3820'
 4040'
 4151'
 4413'
 4675'
 4710'
 4829'
 5065'
 5132'
 5701'
 6148'
 6253'

38. GEOLOGIC MARKERS

TOP



August 14, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

South Wells Draw 16-5T-9-16 (43-013-32433)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

AUG 18 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

012 SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

SOUTH WELLS DRAW 16-5T-9-16

9. API Well No.

43-013-32433

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

897 FSL 823 FEL SE/SE Section 5, T9S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/13/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
NOV 17 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

011

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: S WELLS DRAW 16-5T-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0897 FSL 0823 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013324330000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 01/18/2012. On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 07, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/27/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 1/20/12 Time 10:00 @ am pm

Test Conducted by: Trent Harrocks

Others Present: _____

Well: South Wells Draw 16-5T-9-16 Field: Monument Butte
 Well Location: SWD 16-5T-9-16 API No: 43-013-32433
 SE/SE Sec 5 T9S R16E Duchesne Cnty, UT

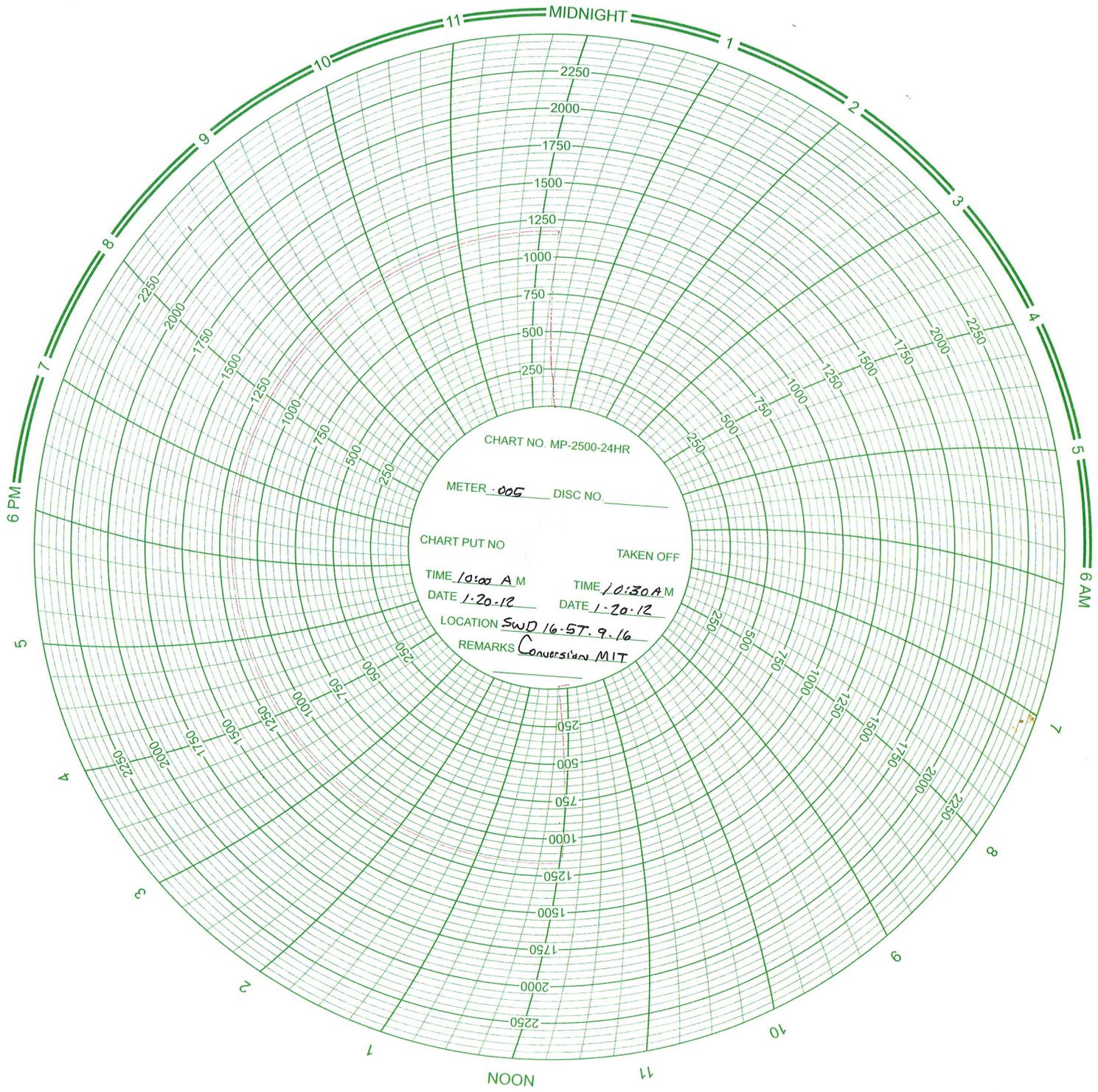
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1170</u>	psig
5	<u>1170</u>	psig
10	<u>1170</u>	psig
15	<u>1170</u>	psig
20	<u>1170</u>	psig
25	<u>1170</u>	psig
30 min	<u>1170</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 50 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trent J Harrocks



Daily Activity Report

Format For Sundry

S WELLS DRW 16-5T-9-16

11/1/2011 To 3/29/2012

1/16/2012 Day: 1

Conversion

Nabors #1460 on 1/16/2012 - MIRU Nabors 1460 - MIRU Nabor 1460. Unseat rod pump. Flush rods w/ 40 BW. Soft seat rod pump. Pressure test tbg to 3000 psi. Unseat rod pump. LD rod string. Flush twice on TOH. ND WH. NU BOP. TOH w/ tbg breaking and redoping every connection. 60 jts out. SIWFN - MIRU Nabor 1460. Unseat rod pump. Flush rods w/ 40 BW. Soft seat rod pump. Pressure test tbg to 3000 psi. Unseat rod pump. LD rod string. Flush twice on TOH. ND WH. NU BOP. TOH w/ tbg breaking and redoping every connection. 60 jts out. SIWFN - MIRU Nabor 1460. Unseat rod pump. Flush rods w/ 40 BW. Soft seat rod pump. Pressure test tbg to 3000 psi. Unseat rod pump. LD rod string. Flush twice on TOH. ND WH. NU BOP. TOH w/ tbg breaking and redoping every connection. 60 jts out. SIWFN

Daily Cost: \$0

Cumulative Cost: (\$34,725)

1/18/2012 Day: 2

Conversion

Nabors #1460 on 1/18/2012 - Continue TOH w/ tbg breaking and redoping connections. PU & RIH w/ pkr. - Continue TOH w/ tbg breaking and redoping connections. (138 jts out). LD remaining tbg ,51 jts. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 138 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. SIWFN - Continue TOH w/ tbg breaking and redoping connections. (138 jts out). LD remaining tbg ,51 jts. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 138 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. SIWFN - Continue TOH w/ tbg breaking and redoping connections. (138 jts out). LD remaining tbg ,51 jts. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 138 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. SIWFN

Daily Cost: \$0

Cumulative Cost: (\$24,661)

1/19/2012 Day: 3

Conversion

Nabors #1460 on 1/19/2012 - Pressure test tbg. Fish SV. ND BOP. Land tbg. Pump pkr fluid. Set and land pkr. Pressure test annulus. RDMOSU. - Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4393', CE @ 4397' & EOT @ 4401'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Watch pressure overnight. - Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4393', CE @ 4397' & EOT @ 4401'. Land tbg W/ 15,000# tension. NU wellhead.

Pressure test annulus & pkr to 1500 psi. Watch pressure overnight. - Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4393', CE @ 4397' & EOT @ 4401'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Watch pressure overnight.

Daily Cost: \$0

Cumulative Cost: (\$13,255)

1/24/2012 Day: 4

Conversion

Rigless on 1/24/2012 - Conduct initial MIT - On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$18,565

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: S WELLS DRAW 16-5T-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013324330000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0897 FSL 0823 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

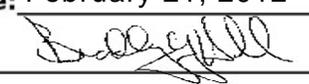
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/16/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on
02/16/2012

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 21, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/17/2012	

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **RIG SKID**

1b. TYPE OF WELL
OIL WELL GAS WELL SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME
South Wells Draw

8. FARM OR LEASE NAME WELL NO
South Wells Draw 16-5T-9-16

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: **(435) 646-3721**

9. API WELL NO.
43-013-32433

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SE/SE 897' FSL 823' FEL 4434021Y 40.05511**
At proposed Prod. Zone **573686X -110.13609**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SE Sec. 5, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

12. County
Duchesne

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 423' f/lse line & 423' f/unit line

16. NO. OF ACRES IN LEASE
106.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 2881'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5810' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Operations Manager** DATE **March 10, 2003**

(This space for Federal or State office use)

PERMIT NO. **43-013-32433** ACTION DATE **03-20-03**
Application approval does not warrant or certify that the applicant holds legal or equitable title or other rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III** DATE **03-20-03**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

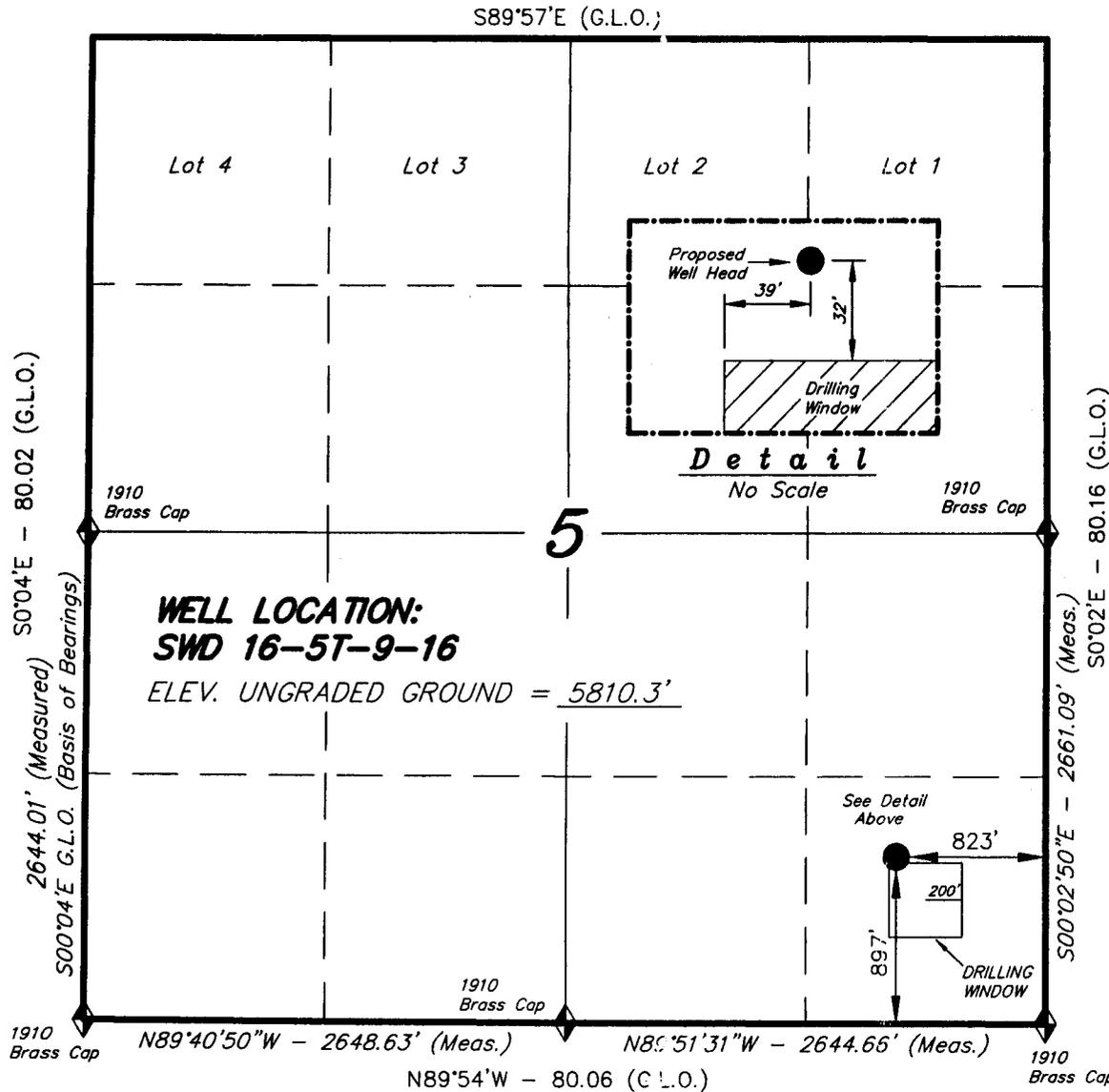
RECEIVED
MAR 11 2003

DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, SWD 16-5T-9-16, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 5, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF A REAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 15977
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: K.G.S.

DATE: 2-25-03

DRAWN BY: J.R.S.

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/11/2003

API NO. ASSIGNED: 43-013-32433

WELL NAME: S WELLS DRAW 16-5T-9-16
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: BOB MECHAM

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
SESE 05 090S 160E
SURFACE: 0897 FSL 0823 FEL
BOTTOM: 0897 FSL 0823 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73086
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.05511
LONGITUDE: 110.13609

RECEIVED AND/OR REVIEWED:

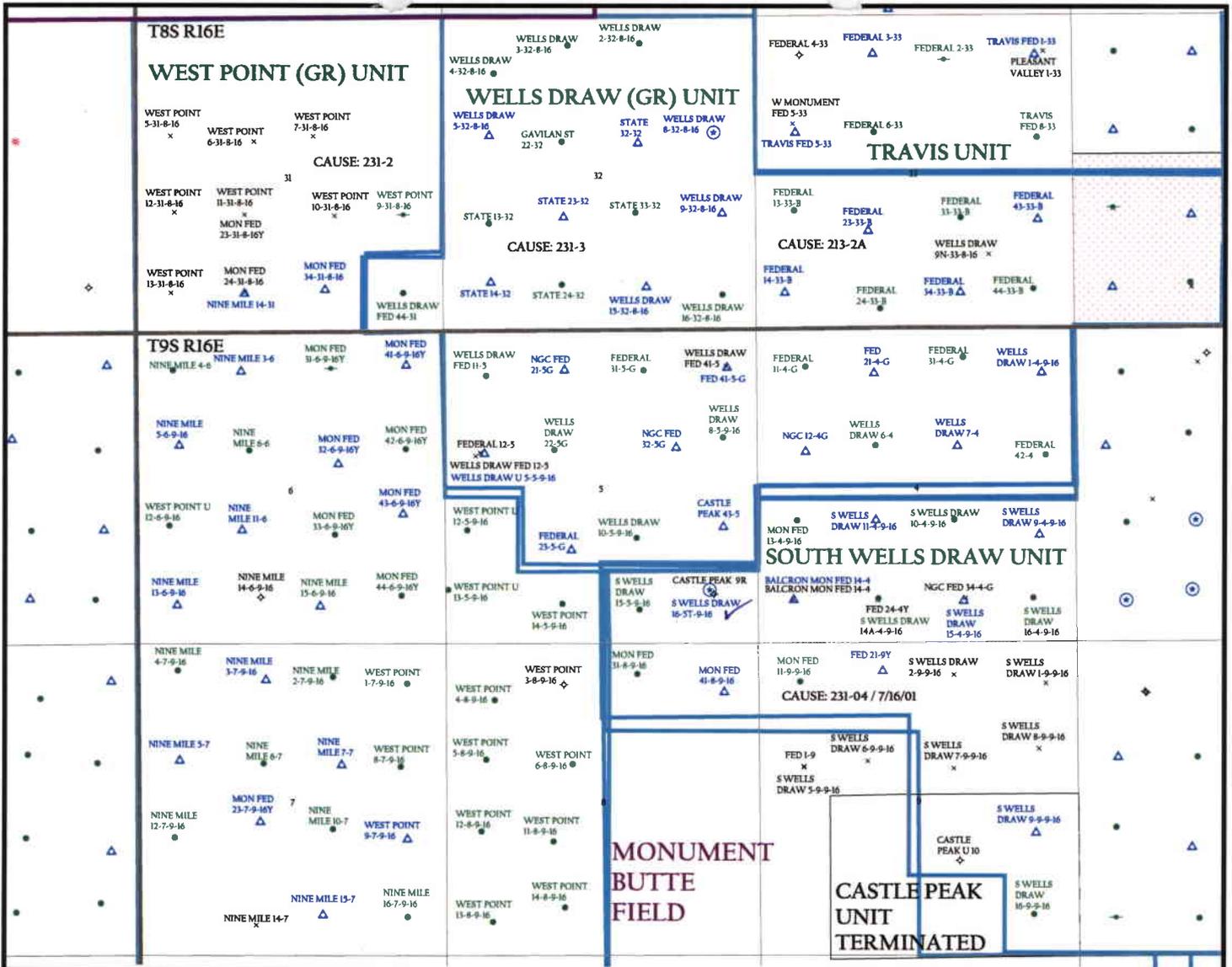
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit SOUTH WELLS DRAW (GR)
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-04
Eff Date: 7-16-2001
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file.

STIPULATIONS: 1-federal approval



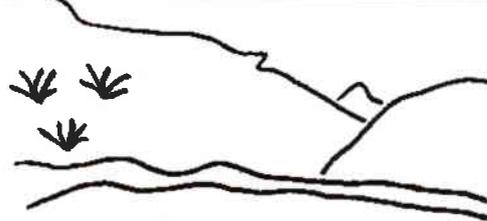
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 5 T9S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-04 / 7-16-01

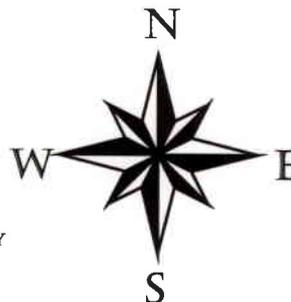


Utah Oil Gas and Mining

- WELLS**
- ↗ GAS INJECTION
 - GAS STORAGE
 - × LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ♦ PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - × TEMP. ABANDONED
 - TEST WELL
 - △ WATER INJECTION
 - ◆ WATER SUPPLY
 - ↘ WATER DISPOSAL

- UNIT STATUS**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- FIELD STATUS**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED
 - COUNTY BOUNDARY
 - SECTION LINES
 - TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 20-MARCH-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

March 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: South Wells Draw 16-5T-9-16 Well, 897' FSL, 823' FEL, SE SE, Sec. 5, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32433.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

mj
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, District Office

Operator: Inland Production Company
Well Name & Number South Wells Draw 16-5T-9-16
API Number: 43-013-32433
Lease: UTU-73086

Location: SE SE **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	11486	43-013-30787	Gilsonite State #12-32	NW/SW	32	8S	17E	Duchesne		4/30/03

WELL 1 COMMENTS:

Gilsonite State #12-32 converted from injector back to a producer and put on production 1/21/03

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	13269	43-013-32433	So Wells Draw #16-5T-9-16	SE/SE	5	9S	16E	Duchesne	April 11, 2003	4/30/03

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

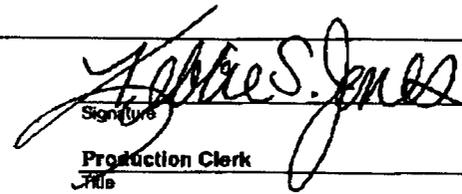
WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well entity)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(389)


 Signature _____ Keebie S. Jones
 Production Clerk _____
 Date April 16, 2003

RECEIVED

APR 16 2003

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

897' FSL & 823' FEL SE/SE Sec 5. TWN 9S. R16E

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

SWD 16-5t-9-16

9. API Well No.

43-013-32433

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-11-03. MIRU Ross # 14 . Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 302.42'/KB On 4/21/03 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3.5 bbls cement to pit. WOC

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

04/21/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 23 2003

DIV. OF OIL, GAS & MINING

INLAND PRODUCT COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 302.42

LAST CASING 8 5/8" SET AT 302.42'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL South Wells Draw 16-5t-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		37.20' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	290.57
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	292.42
TOTAL LENGTH OF STRING	292.42	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	302.42

TOTAL	290.57	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	290.57	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	04/11/2003	GOOD CIRC THRU JOB	No
CSG. IN HOLE		3:00pm	Bbls CMT CIRC TO SURFACE	3 1/2
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE	
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO _____	220 PSI
PLUG DOWN	Cemented	04/21/2003		

CEMENT USED	CEMENT COMPANY- B. J.		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

RECEIVED
APR 23 2003

COMPANY REPRESENTATIVE Pat Wisener

DATE _____ DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

SOUTH WELLS DRAW 16-5T-9-16

9. API Well No.

43-013-32433

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well (checked), Gas Well, Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

897 FSL 823 FEL SE/SE Section 5, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Grid for TYPE OF SUBMISSION and TYPE OF ACTION with checkboxes for various well activities.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 7/3/03 - 7/11/03

Subject well had completion procedures initiated in the Green River formation without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perf'd intervals were Stage #1: (5958'-5964'), (5924'-5928'), (5916'-5919'), (5816'-5820'), (5747'-5750'), (5730'-5744'). Stage #2: (5322'-5333'), (5291'-5297'). Stage #3: (4815'-4817')—Not Fractured, (4808'-4813')—Not fractured. Stage #4: (4470'-4474'), (4384'-4389'), (4345'-4357'). All were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 7/8/03. Bridge plugs were drilled out and well was cleaned out to PBTD @ 6227'. Zones were swab tested for sand cleanup. A BHA and production tubing were run in and anchored in well. End of tubing string @ 6026'. A repaired 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 7/11/03.

RECEIVED JUL 15 2003 DIV OF OIL, GAS & MIN

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Clerk Date 7/14/2003 Matthew Richmond

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
 INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
 410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 897' Ft & 823' FEL (SESE) Sec. 5, Twp 9S, Rng 16E
 At top prod. Interval reported below FSL
 At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-73086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 South Wells Draw

8. FARM OR LEASE NAME, WELL NO.
 SWD 16-5T-9-16

9. WELL NO.
 43-013-32433

10. FIELD AND POOL OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 5, Twp. 9S, Rng. 16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 UT

14. API NO. 43-013-32433 DATE ISSUED 3/20/03

15. DATE SPUNDED 4/11/03 16. DATE T.D. REACHED 6/12/03 17. DATE COMPL. (Ready to prod.) 7/11/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5810' GL 5822' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6253' KB 21. PLUG BACK T.D., MD & TVD 6227' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4345' - 5964'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log
 Rec. 7-7-03 Rec. 7-15-03

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	302'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6244'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6025'	TA @ 5895'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	AMOUNT AND KIND OF MATERIAL USED
(CP.5,2,3,4) 5730-44', 5747-50', 5816-20', 5916-19', 5924-28', 5958-64'	.038"	4/136	5730'-5964'		Frac w/ 89,016# 20/40 sand in 697 bbls frac fluid.
(A1,A3) 5291-97', 5322-33'	.038"	4/68	5291'-5333'		Frac w/ 52,556# 20/40 sand in 461 bbls frac fluid.
(DS3) 4808-13', 4815-17'	.038"	4/28	4808'-4817'		Left Unfractured
(GB4,GB6,PB7) 4345-57', 4384-89', 4470-74'	.038"	4/84	4345'-4474'		Frac w/ 80,766# 20/40 sand in 576 bbls frac fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 7/11/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	106	86	19	811

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold & Used for Fuel

TEST WITNESSED BY *[Signature]*

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Engineering Technician

Brian Harris

AUG 18 2003

DIV. OF OIL, GAS, AND MINERAL RESOURCES DATE 8/14/2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name South Wells Draw 16-5T-9-16	Garden Gulch Mkr	3820'	
				Garden Gulch 1	4040'	
				Garden Gulch 2	4151'	
				Point 3 Mkr	4413'	
				X Mkr	4675'	
				Y-Mkr	4710'	
				Douglas Creek Mkr	4829'	
				BiCarbonate Mkr	5065'	
				B Limestone Mkr	5132'	
				Castle Peak	5701'	
				Basal Carbonate	6148'	
				Total Depth (LOGGERS)	6253'	



August 14, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

South Wells Draw 16-5T-9-16 (43-013-32433)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

AUG 18 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

012 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

SOUTH WELLS DRAW 16-5T-9-16

9. API Well No.

43-013-32433

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

897 FSL 823 FEL SE/SE Section 5, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/13/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
NOV 17 2003



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



April 29, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #16-5T-9-16
Monument Butte Field, Lease #UTU-73086
Section 5-Township 9S-Range 16E
Duchesne County, Utah

RECEIVED
MAY 13 2010
DIV. OF OIL, GAS & MINING

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw #16-5T-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Analyst

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW #16-5T-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #UTU-73086

April 29, 2010

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South Wells Draw 16-5T-9-16

Spud Date: 4/11/03
 Put on Production: 7/11/03
 GL: 5810' KB: 5822'

Initial Production: 106 BOPD,
 86 MCFD, 19 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.42')
 DEPTH LANDED: 302.42' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

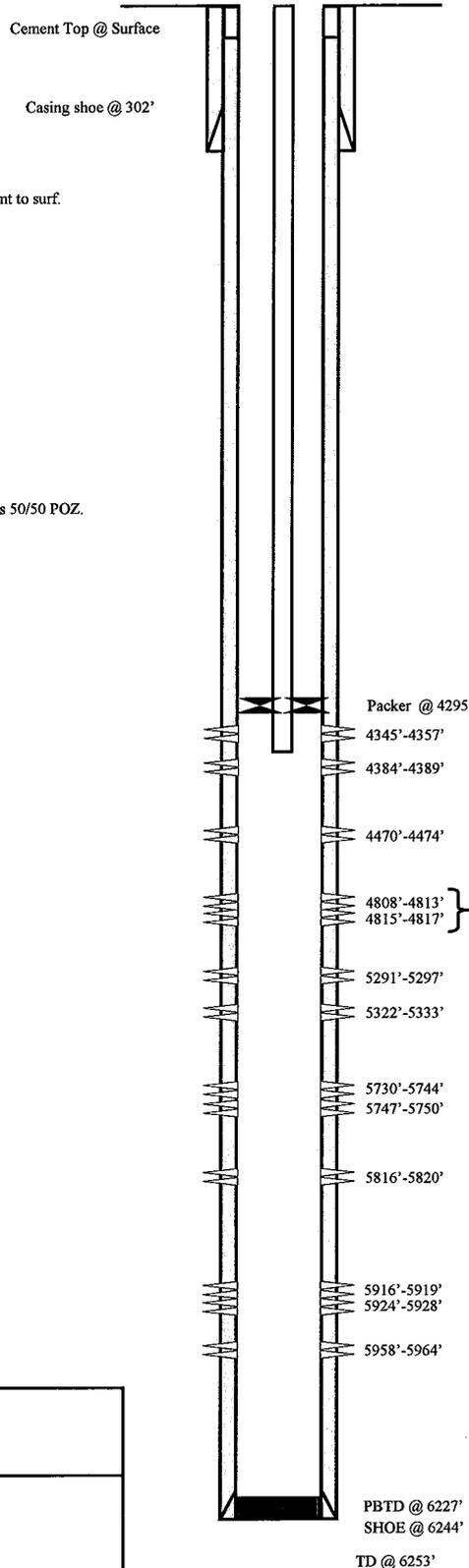
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6246.18')
 DEPTH LANDED: 6244.18' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 187 jts (5892.92')
 TUBING ANCHOR: 5909.92' KB
 NO. OF JOINTS: 2 jts (62.89')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5978.27 KB
 NO. OF JOINTS: 2 jts (63.00')
 TOTAL STRING LENGTH: EOT @ 6042.81' W/KB

FRAC JOB

7/7/03	5730'-5964'	Frac CP.5 CP2, CP3, & CP4 sands as follows: 89,016# 20/40 sand in 697 Bbls Viking I-25 fluid. Treated @ avg. press of 1731 psi w/ avg rate of 24.5 BPM. ISIP: 1983 psi. Calc flush: 5728 gal. Actual flush: 5628 gal..
7/7/03	5291'-5333'	Frac A1 & A3 sands as follows: 52,556# 20/40 sand in 461 Bbls Viking I-25 fluid. Treated @ avg. press of 2040 psi w/ avg rate of 24.5 BPM. ISIP: 2270 psi. Calc flush: 5289 gal. Actual flush: 5208 gal.
7/7/03	4345'-4474'	Frac GB4, GB6, & PB7 sands as follows: 80,766# 20/40 sand in 576 Bbls Viking I-25 fluid. Treated @ avg. press of 1950 psi w/ avg rate of 24.7 BPM. ISIP: 2125 psi. Calc flush: 4343 gal. Actual flush: 4242 gal.
07/19/05		Pump change. Update tubing and rod details.
02-09-07		Tubing Leak: Updated rod and tubing detail
3/16/09		Pump Change. Updated r & t details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/3/03	5958'-5964'	4 JSPF	24 holes
7/3/03	5924'-5928'	4 JSPF	16 holes
7/3/03	5916'-5919'	4 JSPF	12 holes
7/3/03	5816'-5820'	4 JSPF	16 holes
7/3/03	5747'-5750'	4 JSPF	12 holes
7/3/03	5730'-5744'	4 JSPF	56 holes
7/7/03	5322'-5333'	4 JSPF	44 holes
7/7/03	5291'-5297'	4 JSPF	24 holes
7/7/03	4815'-4817'	4 JSPF	8 holes
7/7/03	4808'-4813'	4 JSPF	20 holes
7/7/03	4470'-4474'	4 JSPF	16 holes
7/7/03	4384'-4389'	4 JSPF	20 holes
7/7/03	4345'-4357'	4 JSPF	48 holes



NEWFIELD

South Wells Draw 16-5T-9-16
 897' FSL & 823' FEL
 SE/SE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32433 ; Lease #UTU-73086

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the South Wells Draw #16-5T-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the South Wells Draw #16-5T-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4151' - 6253'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3820' and the TD is at 6253'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the South Wells Draw #16-5T-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 **A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 **A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 **An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 **Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 **Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-73086) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 302' KB, and 5-1/2", 15.5# casing run from surface to 6244' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1946 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw #16-5T-9-16, for existing perforations (4345' - 5964') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1946 psig. We may add additional perforations between 3820' and 6253'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw #16-5T-9-16, the proposed injection zone (4151' - 6253') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-16.

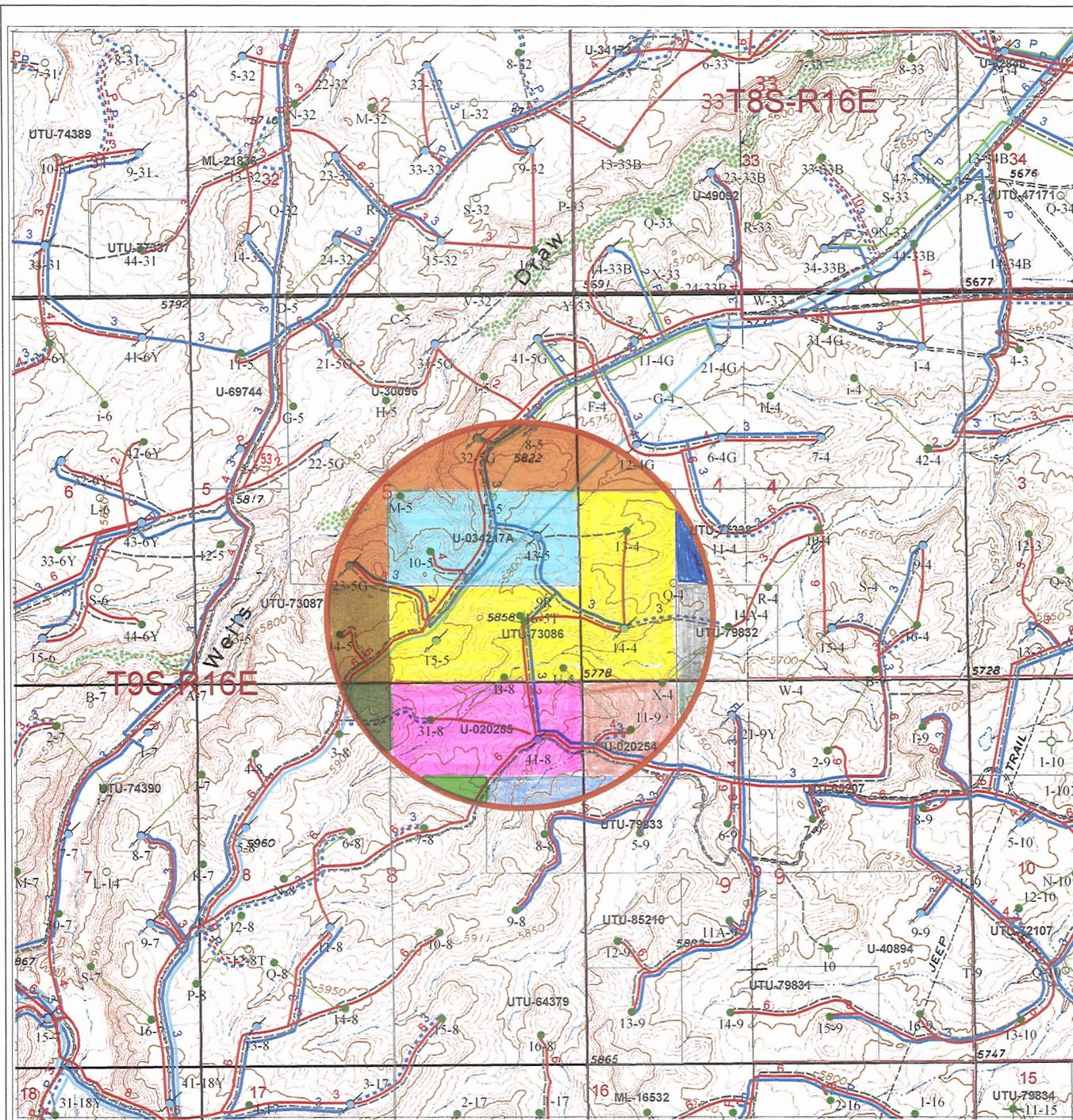
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- | | |
|-----------------------------|-------------|
| Well Status | UTU-73086 |
| ○ Location | UTU-634217A |
| ⊕ CTI | UTU-30096 |
| ⊙ Surface Spud | UTU-73087 |
| ⊙ Drilling | UTU-74390 |
| ⊙ Waiting on Completion | UTU-020255 |
| ● Producing Oil Well | UTU-64379 |
| ⊙ Producing Gas Well | UTU-79833 |
| ⊙ Water Injection Well | UTU-020254 |
| ⊙ Dry Hole | UTU-65207 |
| ⊙ Temporarily Abandoned | UTU-79832 |
| ⊙ Plugged & Abandoned | UTU-77338 |
| ⊙ Shut In | |
| — Countyline | |
| Injection system | |
| — high pressure | |
| — low pressure | |
| ⋯ proposed | |
| — return | |
| ⋯ return proposed | |
| ▭ Leases | |
| ▭ Mining tracts | |
| Gas Pipelines | |
| — Gathering lines | |
| ⋯ Proposed lines | |
| ⊠ 16-5T-9-16 1/2mile radius | |

S Wells Draw 16-5T-9-16
 Section 5, T9S-R16E
Attachment A

NEWFIELD
 ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
 Duchesne & Uintah Counties

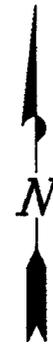
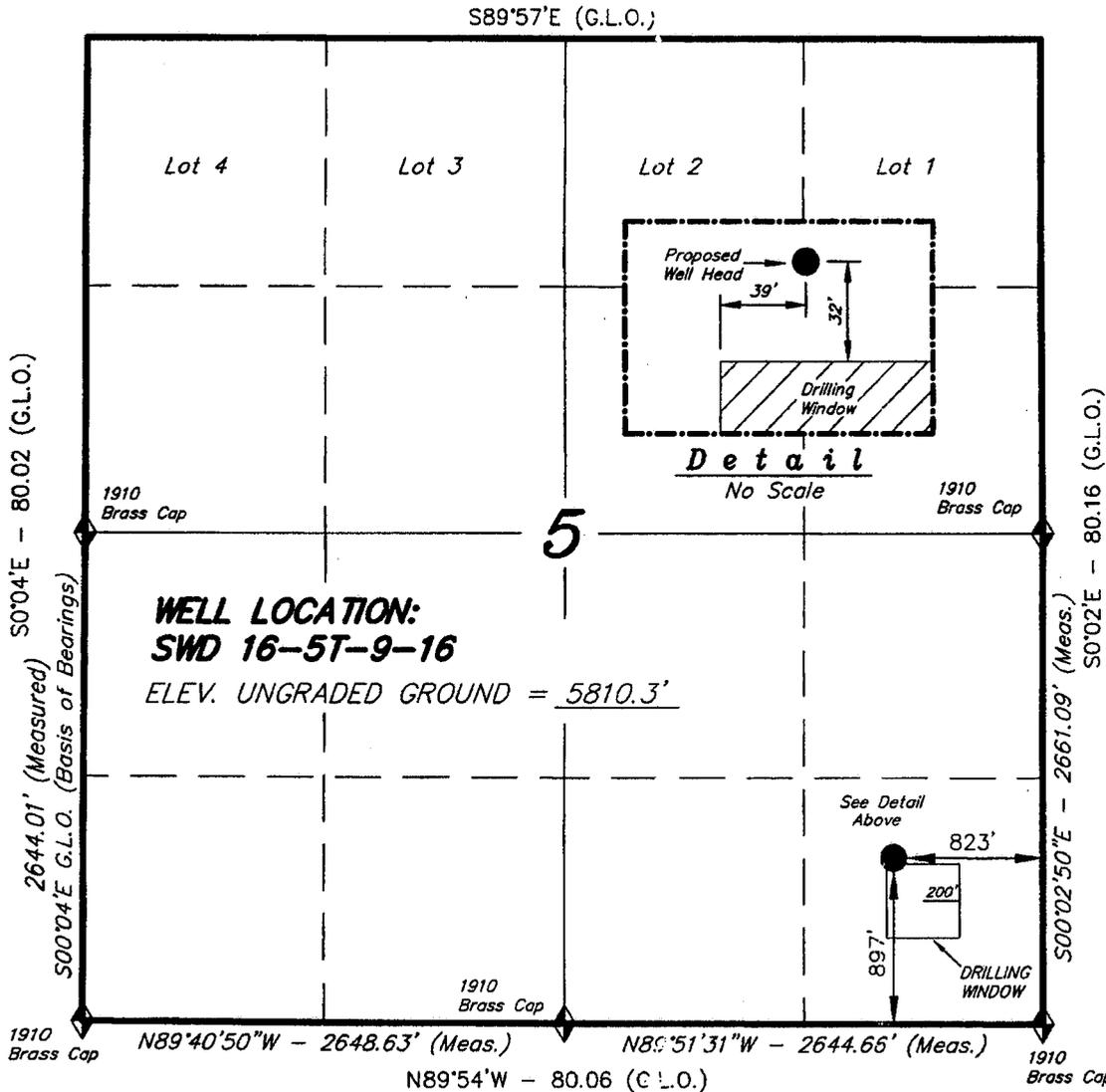
1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 893-0102

February 24, 2010

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, SWD 16-5T-9-16, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 5, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STACY W. STEWART
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 18977
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 2-25-03	DRAWN BY: J.R.S.
NOTES:	FILE #

EXHIBIT B

1 of 3

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>Township 9 South, Range 16 East SLM</u> Section 4: W2SW Section 5: S2SE	USA UTU-73086 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>Township 9 South, Range 16 East SLM</u> Section 5: N2SE	USA UTU-034217-A HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>Township 9 South, Range 16 East SLM</u> Section 4: Lots 1-4, S2N2 Section 5: Lots 1-3, S2NE, SENW, NESW	USA UTU-30096 HBP	Newfield Production Company Newfield RMI LLC	USA
4	<u>Township 9 South, Range 16 East SLM</u> Section 5: W2SW, SESW	USA UTU-73087 HBP	Newfield Production Company Newfield RMI LLC	USA
5	<u>Township 9 South, Range 16 East SLM</u> Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2, NE, E2NW	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
6	<u>Township 9 South, Range 16 East SLM</u> Section 8: N2NE	USA UTU-020255 HBP	Newfield Production Company Newfield RMI LLC	USA

EXHIBIT B

2013

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
7	<u>Township 9 South, Range 16 East SLM</u> Section 8: SWNE, SE Section 9: SWSW Section 17: NE Section 18: Lots 3-4, E2SW, SE Section 19: Lots 1-2, NE, E2NW Section 21: N2 Section 22: NW, W2NE, SENE	USA UTU-64379 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA
8	<u>Township 9 South, Range 16 East SLM</u> Section 8: SENE Section 9: S2NW	USA UTU-79833 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
9	<u>Township 9 South, Range 16 East SLM</u> Section 9: NWNW	USA UTU-020254 HBP	Newfield Production Company Newfield RMI LLC	USA
10	<u>Township 9 South, Range 16 East SLM</u> Section 9: NE, NENW Section 10: N2NW	USA UTU-65207 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
11	<u>Township 9 South, Range 16 East SLM</u> Section 3: SE Section 4: SESW	USA UTU-79832 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA

EXHIBIT B

3 of 3

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
12	<u>Township 9 South, Range 16 East SLM</u> Section 3: Lots 3-4, S2NW, SW Section 4: NESW, SE	USA UTU-77338 HBP	Newfield Production Company Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #16-5T-9-16

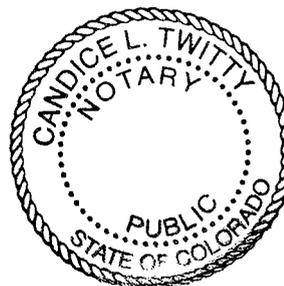
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 7th day of May, 2010.

Notary Public in and for the State of Colorado: 

My Commission Expires: 02/10/2013



South Wells Draw 16-5T-9-16

Spud Date: 4/11/03
 Put on Production: 7/11/03
 GL: 5810' KB: 5822'

Initial Production: 106 BOPD,
 86 MCFD, 19 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.42')
 DEPTH LANDED: 302.42' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6246.18')
 DEPTH LANDED: 6244.18' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 187 jts (5892.92')
 TUBING ANCHOR: 5909.92' KB
 NO. OF JOINTS: 2 jts (62.89')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5978.27 KB
 NO. OF JOINTS: 2 jts (63.00')
 TOTAL STRING LENGTH: EOT @ 6042.81' W/ KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6- 1 1/2" weight rods, 10- 3/4" scraped rods; 122- 3/4" plain rods, 99- 3/4" scraped rods, 1- 6", & 1- 2' x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5 SPM

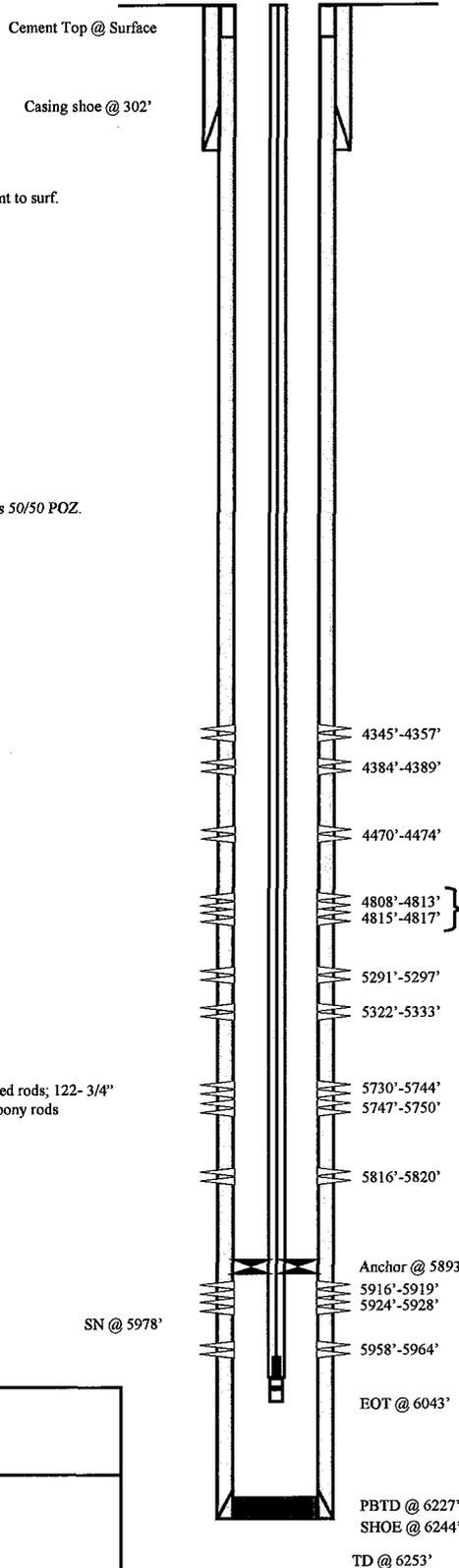
FRAC JOB

7/7/03 5730'-5964' **Frac CP.5 CP2, CP3, & CP4 sands as follows:**
 89,016# 20/40 sand in 697 Bbls Viking I-25 fluid. Treated @ avg. press of 1731 psi w/ avg rate of 24.5 BPM. ISIP: 1983 psi. Calc flush: 5728 gal. Actual flush: 5628 gal..

7/7/03 5291'-5333' **Frac A1 & A3 sands as follows:**
 52,556# 20/40 sand in 461 Bbls Viking I-25 fluid. Treated @ avg. press of 2040 psi w/ avg rate of 24.5 BPM. ISIP: 2270 psi. Calc flush: 5289 gal. Actual flush: 5208 gal.

7/7/03 4345'-4474' **Frac GB4, GB6, & PB7 sands as follows:**
 80,766# 20/40 sand in 576 Bbls Viking I-25 fluid. Treated @ avg. press of 1950 psi w/ avg rate of 24.7 BPM. ISIP: 2125 psi. Calc flush: 4343 gal. Actual flush: 4242 gal.

07/19/05 **Pump change.** Update tubing and rod details.
 02-09-07 **Tubing Leak:** Updated rod and tubing detail
 3/16/09 **Pump Change.** Updated r & t details.



4345'-4357'
 4384'-4389'
 4470'-4474'
 4808'-4813'
 4815'-4817' } NOT FRACED
 5291'-5297'
 5322'-5333'
 5730'-5744'
 5747'-5750'
 5816'-5820'
 Anchor @ 5893'
 5916'-5919'
 5924'-5928'
 5958'-5964'
 EOT @ 6043'
 PBTD @ 6227'
 SHOE @ 6244'
 TD @ 6253'

PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/3/03	5958'-5964'	4 JSPF	24 holes
7/3/03	5924'-5928'	4 JSPF	16 holes
7/3/03	5916'-5919'	4 JSPF	12 holes
7/3/03	5816'-5820'	4 JSPF	16 holes
7/3/03	5747'-5750'	4 JSPF	12 holes
7/3/03	5730'-5744'	4 JSPF	56 holes
7/7/03	5322'-5333'	4 JSPF	44 holes
7/7/03	5291'-5297'	4 JSPF	24 holes
7/7/03	4815'-4817'	4 JSPF	8 holes
7/7/03	4808'-4813'	4 JSPF	20 holes
7/7/03	4470'-4474'	4 JSPF	16 holes
7/7/03	4384'-4389'	4 JSPF	20 holes
7/7/03	4345'-4357'	4 JSPF	48 holes

NEWFIELD

South Wells Draw 16-5T-9-16
 897' FSL & 823' FEL
 SE/SE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32433 ; Lease #UTU-73086

WELLS DRAW FED. M-5-9-16

Spud Date: 06/11/2006
Put on Production: 10/03/07

Initial Production: BOPD,
MCFD, BWPD

GL: 5786' KB: 5798'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.89')
DEPTH LANDED: 322.89' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6439.02')
DEPTH LANDED: 6452.27' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 178 jts (5556.73')
TUBING ANCHOR: 5568.73' KB
NO. OF JOINTS: 1 jts (31.42')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5602.95' KB
NO. OF JOINTS: 2 jts (62.75')
TOTAL STRING LENGTH: EOT @ 5667.25' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 1-2", 1-4" & 1- 8" x 7/8" pony rods, 219-7/8" scraped rods,
8-guides per rod, 4-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20" x 21" RHAC
STROKE LENGTH: 144"
PUMP SPEED, 6 SPM:

FRAC JOB

09/26/07 5590-5599' **Frac LODC sands as follows:**
34374# 20/40 sand in 442 bbls Lightning 17 frac fluid. Treated @ avg press of 2165 psi w/avg rate of 24.7 BPM. ISIP 2250 psi. Calc flush: 5588 gal. Actual flush: 5082 gal.

09/26/07 5437-5449' **Frac A1 sands as follows:**
29486# 20/40 sand in 396 bbl Lightning 17 frac fluid. Treated @ avg press of 1979 psi w/avg rate of 24.7 BPM. ISIP 2375 psi. Calc flush: 5435 gal. Actual flush: 4931 gal.

09/26/07 5287-5300' **Frac B2 sands as follows:**
85338# 20/40 sand in 665 bbls Lightning 17 frac fluid. Treated @ avg press of 1878 psi w/avg rate of 24.8 BPM. ISIP 2080 psi. Calc flush: 5285 gal. Actual flush: 4780 gal.

09/26/07 5154-5161' **Frac C sands as follows:**
14758# 20/40 sand in 281 bbls Lightning 17 frac fluid. Treated @ avg press of 2474 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 5152 gal. Actual flush: 4649 gal.

09/26/07 5059-5067' **Frac D2 sands as follows:**
44707# 20/40 sand in 439 bbls Lightning 17 frac fluid. Treated @ avg press of 1973 psi w/avg rate of 24.7 BPM. ISIP 2045 psi. Calc flush: 5057 gal. Actual flush: 4553 gal.

09/26/07 4984-5006' **Frac D1 sands as follows:**
120191# 20/40 sand in 868 bbls Lightning 17 frac fluid. Treated @ avg press of 2233 psi w/avg rate of 24.8 BPM. ISIP 2300 psi. Calc flush: 4982 gal. Actual flush: 4477 gal

09/27/07 4705-4713' **Frac FB8 sands as follows:**
24177# 20/40 sand in 379 bbls Lightning 17 frac fluid. Treated @ avg press of 2192 psi w/avg rate of 24.7 BPM. ISIP 2450 psi. Calc flush: 4703 gal. Actual flush: 4200 gal

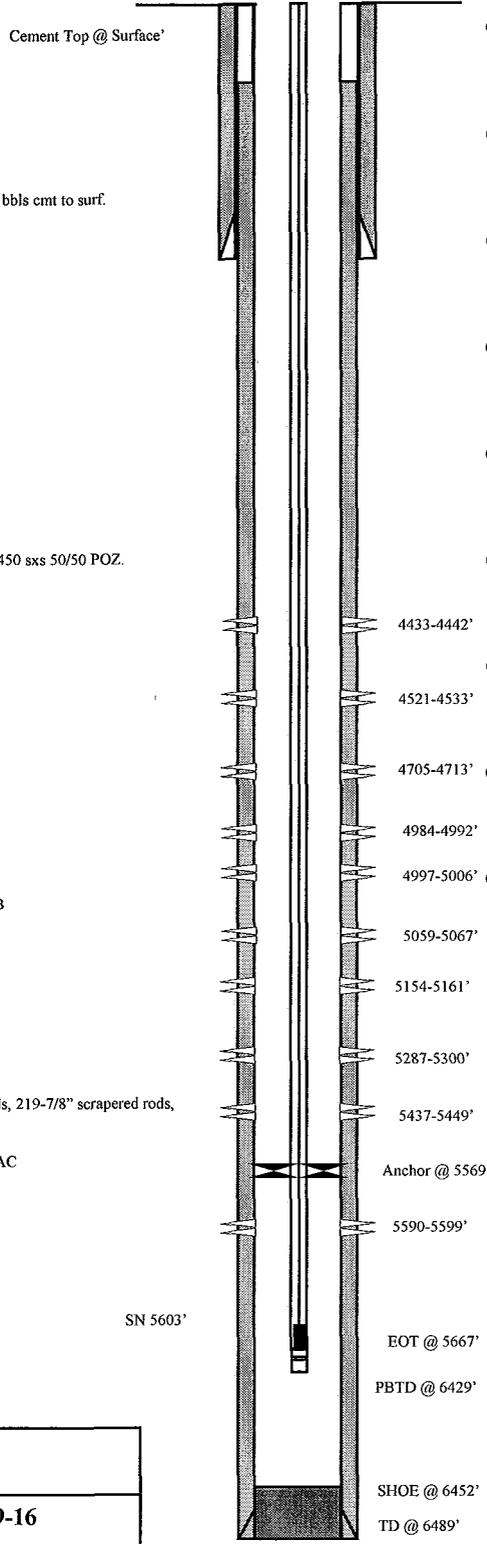
09/27/07 4521-4533' **Frac GB6 sands as follows:**
109705# 20/40 sand in 801 bbls Lightning 17 frac fluid. Treated @ avg press of 1866 psi w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc flush: 4519 gal. Actual flush: 4015 gal

09/27/07 4433-4442' **Frac GB2 sands as follows:**
34269# 20/40 sand in 351 bbls Lightning 17 frac fluid. Treated @ avg press of 1943 psi w/avg rate of 24.8 BPM. ISIP 1975 psi. Calc flush: 4431 gal. Actual flush: 4347 gal

10/17/08 Pump change. Updated rod & tubing details.

PERFORATION RECORD

5590-5599'	4 JSPF	36 holes
5437-5449'	4 JSPF	48 holes
5287-5300'	4 JSPF	52 holes
5154-5161'	4 JSPF	28 holes
5059-5067'	4 JSPF	32 holes
4997-5006'	4 JSPF	36 holes
4984-4992'	4 JSPF	32 holes
4705-4713'	4 JSPF	32 holes
4521-4533'	4 JSPF	48 holes
4433-4442'	4 JSPF	36 holes



NEWFIELD

WELLS DRAW FED. M-5-9-16

2033'FNL & 1816' FWL

SE/NW Section 5-T9S-R16E

Duchesne Co, Utah

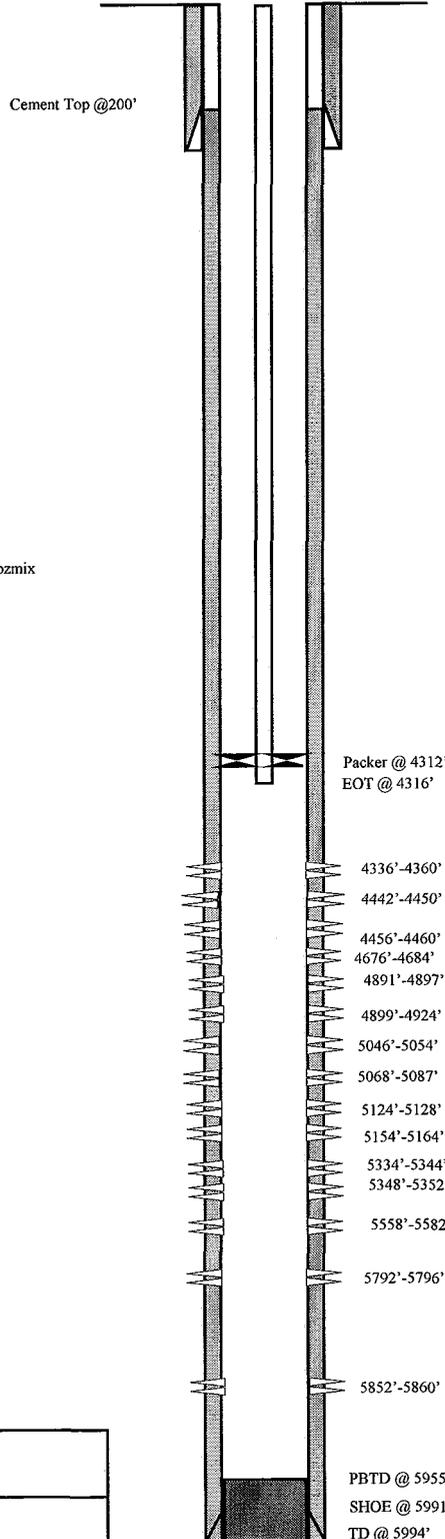
API #43-013-33249; Lease # UTU-30096

Wells Draw #8-5-9-16

Spud Date: 3/21/00
 Put on Production: 4/21/00
 Re-completed: 5/1/01
 GL: 5776' KB: 5786' 10' KB

Initial Production: 80 BOPD, 96 MCFG, 15 BWPD
 Re-completion: 35.4 BOPD, 35 MCFG, 35 BWPD

Injection Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS (309.87')
 DEPTH LANDED: 307.47' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" cnt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17# and 15.5#
 LENGTH: 144 jts (5993.87')
 HOLE SIZE: 7-7/8"
 SET AT: 5991.47' KB
 CEMENT DATA: 265 sx Prem Lite II, 400 sx 50/50 Pozmix
 CEMENT TOP AT: Above 200' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 137 jts. (4297.82')
 SEATING NIPPLE: 2-7/8", 1.10'
 SN LANDED AT: 4307.82' KB
 TOTAL STRING LENGTH: 4316.32' KB

FRAC JOB

04/18/00 4891'-4924' **Frac D sands as follows:**
 84,020#'s 20/40 sand in 479 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/ avg rate of 30 BPM. ISIP 2650 psi. Calc flush: 4889 gal. Actual flush: 4746 gal

05/03/01 5792'-5860' **Frac CPI and CP.5 sands as follows:**
 49,221#'s 20/40 sand in 327 bbls Viking I-25 fluid. Treated @ avg press of 3450 psi with avg rate of 14 BPM. ISIP 2250 psi. Calc flush: 1526 gal. Actual flush: 1428 gal.

05/04/01 5558'-5582' **Frac LDC sands as follows:**
 118,659#'s 20/40 sand in 703 bbls Viking I-25 fluid. Treated @ avg press of 4460 psi w/avg rate of 15.2 BPM. ISIP 3030 psi. Calc flush: 1459 gal. Actual flush: 1344 gal.

05/05/01 5334'-5352' **Frac A1 sands as follows:**
 68,020#'s 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 3200 psi w/avg rate of 14.3 BPM. ISIP 2325 psi. Calc flush: 1401 gal. Actual flush: 1302 gal.

05/08/01 5046'-5164' **Frac B1, B.5 & C sands as follows:**
 176,760#'s 20/40 sand in 1037 bbls Viking I-25 fluid. Treated avg press of 4200 psi w/avg rate of 17.7 BPM. ISIP 1950 psi. Calc flush: 1338 gal. Actual flush: 1218 gal.

05/09/01 4676'-4684' **Frac PB 11 sands as follows:**
 48,200#'s 20/40 sand in 324 bbls Viking I-25 fluid. Treated avg press of 3500 psi w/avg rate of 16.2 BPM. ISIP 2230 psi. Calc flush: 1239 gal. Actual flush: 1134 gal.

05/10/01 4336'-4460' **Frac GB6 and GB2 sands as follows:**
 152,820#'s 20/40 sand in 1010 bbls Viking I-25 fluid. Treated avg press of 2000 psi w/avg rate of 30 BPM. ISIP 2230 psi. Calc flush: 4334 gal. Actual flush: 4263 gal.

10/09/01 Tubing leak. Update rod and tubing details.
 07/30/02 Pump change. Update rod details.
 09/11/02 Stuck plunger. Update rod details.
 12/03/02 Pump change. Update rod details.
 09/24/03 Parted rods. Update rod details.
 03/01/04 Parted rods. Update rod details.
 03/20/04 Stuck Pump. Bailed sand. Update rod and tubing details.
 04/05/04 Tubing leak.
 03/22/05 Parted rods. Update tubing detail.
 05/17/05 Parted rods. Update rod detail.
 08/14/06 Parted rods. Update rod and tubing details.

Well converted to an Injection Well.
MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
4/18/00	4891'-4897'	2 JSPP	12 holes
4/18/00	4899'-4924'	2 JSPP	50 holes
5/01/01	5852'-5860'	4 JSPP	32 holes
5/01/01	5792'-5796'	4 JSPP	16 holes
5/01/01	5558'-5582'	4 JSPP	96 holes
5/01/01	5348'-5352'	4 JSPP	16 holes
5/01/01	5334'-5344'	4 JSPP	40 holes
5/01/01	5154'-5164'	4 JSPP	40 holes
5/01/01	5124'-5128'	4 JSPP	16 holes
5/01/01	5068'-5087'	4 JSPP	76 holes
5/01/01	5046'-5054'	4 JSPP	32 holes
5/01/01	4676'-4684'	4 JSPP	32 holes
5/01/01	4456'-4460'	4 JSPP	16 holes
5/01/01	4442'-4450'	4 JSPP	32 holes
5/01/01	4336'-4360'	4 JSPP	96 holes

NEWFIELD

Wells Draw #8-5-9-16

1809' FNL & 587' FEL
 SE/NE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32132; Lease #UTU-30096

Spud Date: 7/19/82

NGC Federal #32-5G

Put on Injection: 1/11/95
GL: 5809' KB: 5823'

Initial Production: 290 BOPD,
115 MCFPD, 9 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: ?
DEPTH LANDED: 310'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: N-80
WEIGHT: 17#
LENGTH: ?
DEPTH LANDED: 6450'
HOLE SIZE: 7-7/8"
CEMENT DATA: 200 sxs BJ Lite & 700 sxs 50/50 Poz cmt
CEMENT TOP AT:

TUBING

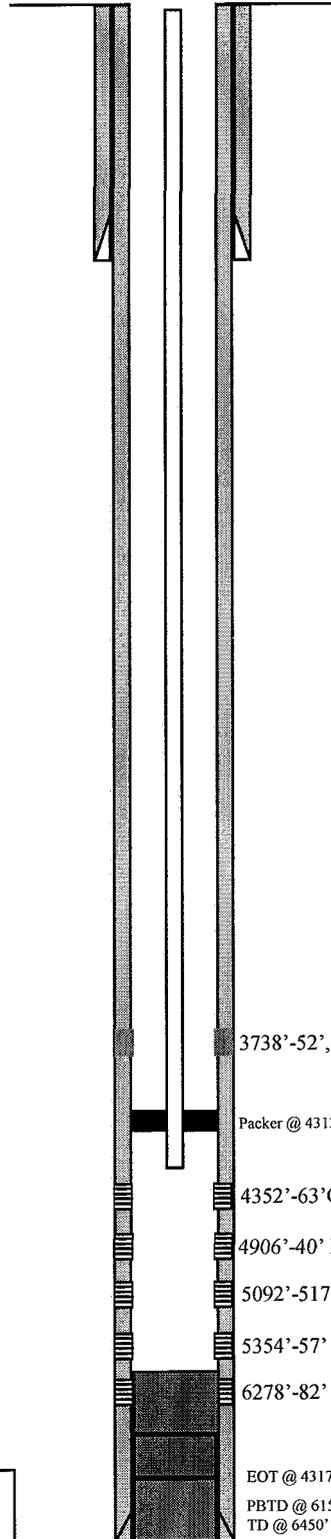
SIZE/GRADE/WT.: 2-7/8" / N-80 / 17#
NO. OF JOINTS: ?
TUBING ANCHOR: ?
SEATING NIPPLE: ?
TOTAL STRING LENGTH: ?
SN LANDED AT: ?

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: DIL-GR-SP, CNL-FDC-GR-Cal, Prox-MicroLog, CBL

FRAC JOB

6278'-6282' Acidize w/36 bbls. 15% MCA, ISIP 2100#.
5092'-5095' Acidize w/25 bbls. KCL, 100 gal 15% frac w/45,100 gal fluid and 115,000 lbs. sand. ISIP 2310#.
4906'-4940' Frac w/37,190 gal fluid and 75,740 lbs. sand. ISIP 3800#.
4352'-4363' Frac w/34,910 gal fluid and 95,200 lbs. sand. ISIP 2350#.
3738'-3752' Frac w/30,670 gal fluid and 62,000 lbs. sand. ISIP 1900#.
3738'-3752' Sqz off w/100 sx. Class H cmt - held 3000 psi.
8/31/07 5 Year MIT completed and submitted.



PERFORATION RECORD

6278'-6282'	3 JSPF	13 holes
5092'-5357'	1 JSPF	14 holes
4906'-4940'	1 JSPF	26 holes
4352'-4363'	2 JSPF	23 holes

3738'-52', sqz w/100 sxs Class "H"

Packer @ 4313'

4352'-63' GB-2 sds

4906'-40' D-1 sds

5092'-5175' B-1/ C sds

5354'-57' A-1 sds

6278'-82'

EOT @ 4317'

PBTD @ 6150'

TD @ 6450'

NEWFIELD

NGC Federal #32-5G
 1976 FNL 1366 FEL
 SWNE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30670; Lease #U-30096

Wells Draw #10-5-9-16

Spud Date: 3/14/2000
 Put on Production: 4/10/2000
 GL: 5843' KB: 5853'

Initial Production: 80 BOPD,
 258 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.24')
 DEPTH LANDED: 309.09'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt,

PRODUCTION CASING

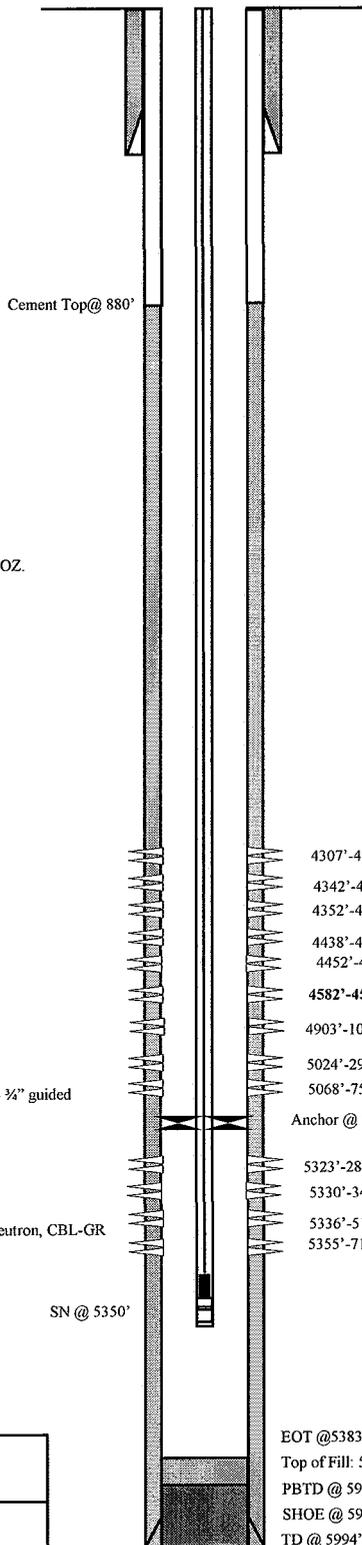
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 130 jts. (5995.54')
 DEPTH LANDED: 5993.14'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP: 880' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5284.20')
 TUBING ANCHOR: 5284.2'
 NO. OF JOINTS: 2 jts (62.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5349.9'
 NO. OF JOINTS: 1 jts (31.4')
 TOTAL STRING LENGTH: EOT @ 5383'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1- 4' x 3/4" pony rod, 1- 2' x 3/4" pony rod, 208- 3/4" guided rods, 6- 1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 spm
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

4/05/00	5323'-71'	Frac A sands as follows: 96,000# 20/40 sand in 604 bbls Viking 1-25 fluid. Treated @ avg press of 1700 psi w/ avg rate of 33 BPM. ISIP: 2200 psi. Calc. flush: 5323 gal. Actual flush: 5250 gal.
4/05/00	4903'-5075'	Frac D/C sands as follows: 119,171# 20/40 sand in 634 bbls Viking 1-25 fluid. Treated @ avg press of 2360 psi w/ avg rate of 34.3 BPM. ISIP: 2370 psi. Calc. flush: 4903 gal. Actual flush: 4830 gal.
12/19/01		Pump change. Update pump details.
9/27/02	4307'-4456'	Frac GB 2,4,6 sands as follows: 88,800# 20/40 white mesh sand in 377 bbls Viking 1-25 fluid. Treated @ avg press of 2,695 psi w/ avg rate of 24.7 BPM. ISIP: 2210 psi. Calc. flush: 4307 gal. Actual flush: 4200 gal.
01/08/04		Guide complete rod string. Update rod details.
05/28/08		pump change. Updated rod and tubing details
1/20/2010		Parted rods. Updated rod and tubing detail.

PERFORATION RECORD

4/05/00	5355'-5371'	2 JSPF	32 holes
4/05/00	5336'-5351'	2 JSPF	30 holes
4/05/00	5330'-5334'	2 JSPF	08 holes
4/05/00	5323'-5328'	2 JSPF	10 holes
4/05/00	5068'-5075'	4 JSPF	28 holes
4/05/00	5024'-5029'	4 JSPF	20 holes
4/05/00	4903'-4910'	4 JSPF	28 holes
9/27/02	4582'-4586'	4 JSPF	16 holes
9/27/02	4452'-4456'	4 JSPF	16 holes
9/27/02	4438'-4445'	4 JSPF	28 holes
9/27/02	4352'-4359'	4 JSPF	28 holes
9/27/02	4342'-4346'	4 JSPF	16 holes
9/27/02	4307'-4310'	4 JSPF	12 holes

NEWFIELD

Wells Draw # 10-5-9-16

1787' FSL & 2034' FEL

NW/SE Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-32133; Lease #UTU-034217A

Federal #23-5G-9-16

Initial Production: 116 BOPD, 0 MCFD
64 BWPD

Spud Date: 7/18/88
Put on Production: 9/11/88
GL: 5821' KB: 5836'

Proposed Injection Wellbore Diagram

SURFACE CASING

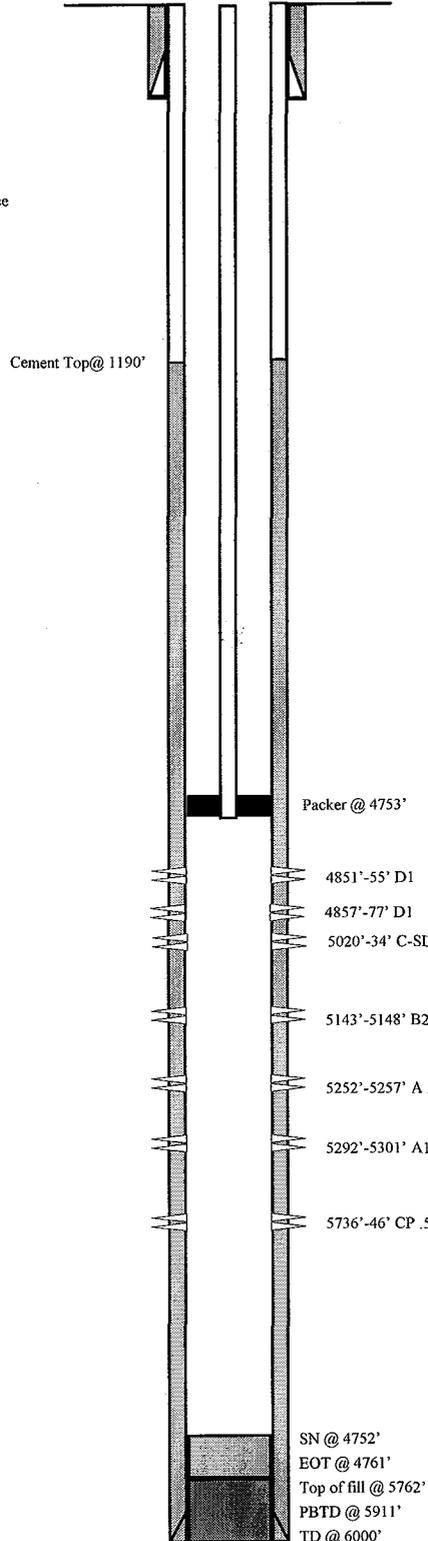
CSG SIZE: 9-5/8"
GRADE: L-80
WEIGHT: 53.5#
LENGTH: 7 JTS
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G" cmt, est ? bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 151 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 195 sks Class "G" & 445 sks Class "G"
CEMENT TOP AT: 1190'
SET AT: 6000'

TUBING

SIZE/GRADE/WT: 2-7/8" J-55/ 6.5#
NO. OF JOINTS: 153 jts (4737.87')
SEATING NIPPLE: 2-7/8"x1.10"
SN LANDED AT: 4752.87' KB
PACKER: 4753.97' KB
TOTAL STRING LENGTH: EOT @ 4761.28' KB



FRAC JOB

8/18/90	5736'-5746'	961 bbls, 102,000# 20/40 sand. ISIP-2010 psi, 5 min 1836 psi. Avg rate of 40 BPM @ 1900 psi.
8/20/90	5292'-5301'	564 bbls, 54,000# 20/40 sand. ISIP-1950 psi, 5 min 1525 psi. Avg rate of 30 BPM @ 2050 psi.
8/22/90	5020'-5034'	890 bbls, 92,000# 20/40 sand. ISIP-2560 psi, 5 min 1708 psi. Avg rate of 35 BPM @ 2148 psi.
8/24/90	4851'-4877'	1453 bbls, 136,000# 20/40 sand. ISIP-2078 psi, 5 min 1817 psi. Avg rate of 45 BPM @ 2000 psi.
4/15/02	5143'-5257'	Broke B2 & A5 zones w/ 2.6 bbl acid & 34 bbl water. Treat @ 1.25 BPM @ 900 psi.
3/23/07		5 Year MIT completed and submitted.

PERFORATION RECORD

8/17/90	5736'-5746'	4 JSPF	40 holes
8/19/90	5292'-5301'	4 JSPF	36 holes
8/21/90	5020'-5034'	4 JSPF	56 holes
8/23/90	4851'-4877'	4 JSPF	104 holes
4/15/02	5252'-5257'	4 JSPF	20 holes
4/15/02	5143'-5148'	4 JSPF	20 holes

NEWFIELD

Federal #23-5G-9-16
2134 FWL & 1592 FSL
NESW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-31207; Lease #U-30096

Castle Peak Federal #43-5-9-16

Spud Date: 1/2/84
 Put on Production: 2/14/84
 Put on Injection: 7/2/98

Initial Production: 45 BOPD, 14 MCFD
 20 BWPD

GL: 5786' KB: 5796'

SURFACE CASING

CSG SIZE: 8-5/8"
 DEPTH LANDED: 240'
 HOLE SIZE: 12-1/4"
 CEMENT: 190 sx Class "G" cnt

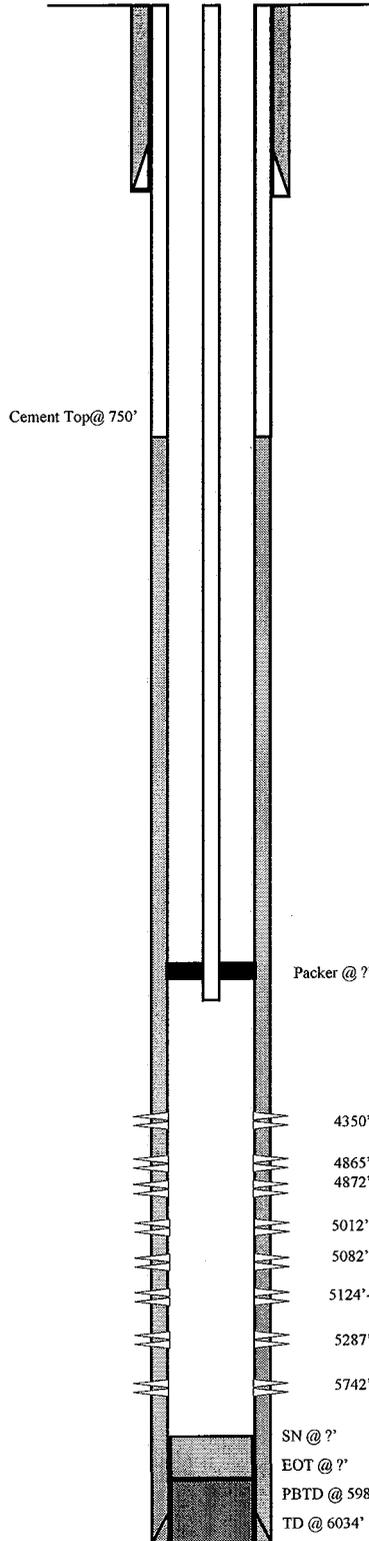
PRODUCTION CASING

CSG SIZE: 5-1/2"
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 195 sks Lite & 385 sks thixotropic
 CEMENT TOP AT: 750'
 SET AT: 6025'

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 6.5#
 NO. OF JOINTS: 137 jts
 SN LANDED AT: ?
 X-over: 2 3/8" to 2 7/8"
 PACKER: ?
 TOTAL STRING LENGTH: ?

Injection Wellbore Diagram



FRAC JOB

2-11-84	5742'-5756'	44,010 gals YF4G, containing 1000# inverta frac sd, 2000# diverta frac sd, 44,000# 20/40 sd & 16,992# 10/20 sd. Screened out. Avg rate of 11 BPM @ 1900 psi.
3-8-84	5287'-5297'	38,396 gals YF4G containing 1002 # diverta frac sd., 2005 # inverta frac sd, 38,000# 20/40 sd & 10,000# 10/20 sd. Avg rate of 12 BPM @ 2650 psi. ISIP-2700 psi, 15 min 2200 psi.
3-29-84	4350'-4390'	68,352 gals YF4G containing 85,500# 20/40 sd & 3360# 10/20 sd. Screened out. Avg rate of 20 BPM @ 1900 psi. ISIP-2000 psi, 20 min 1175 psi.
3-20-85	4865'-4875'	KCl water @ 5500 psi spotted 500 gallons 15% acid & brokedown new zone @ 2800 psi./4 bpm to 1900 psi/ 7-1/2 bpm, balled off, surged balls off perfs, released pkr & ran by perfs, pulled up reseal packer @ 4450, fraced well w/ Nowsco, total fluid 40,000 gals Beta II 35 gals containing 77,000# 20/40 sand, max sand cond = 5 ppg, Air = 17 bpm, Aip = 3000 psi, ISIP = 2200 psi
6/30/98		Convert to injector.

PERFORATION RECORD

2-11-84	5742'-5756'	2 JSPF	28 holes
3-7-84	5287'-5292'	2 JSPF	20 holes
3-28-84	4350'-4390'	2 JSPF	80 holes
3-20-85	4865'-4867'	4 JSPF	8 holes
3-20-85	4872'-4875'	4 JSPF	12 holes



Castle Peak Federal #43-5-9-16
 1989 FSL & 570 FEL
 NESE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30858; Lease #U-034217A

Monument Federal #13-4-9-16

Spud Date: 1-6-97
 Put on Production: 2-4-97
 GL: 5761' KB: 5773'

Initial Production: 65 BOPD, 116 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 skx Class G cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sks Prem Lite & 500 sks 50/50 Poz mix
 CEMENT TOP AT: 785'
 SET AT: 5925'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 144 jts (4558.22')
 36 jts new (1142.08')
 TUBING ANCHOR: 5710.30' KB
 NO. OF JOINTS: 2 jts (64.56')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5777.66' KB
 NO. OF JOINTS: 2 jt (62.23')
 TOTAL STRING LENGTH: EOT @ 5841.44' KB

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 1-2", 1-4" x 3/4" pony rod, 88-3/4" guided rods, 85-3/4" slick rods, 50-3/4" guided rods, 6-1 1/2" wt bars
 PUMP SIZE: 1-25-150 RHAC 12-4-13-16
 STROKE LENGTH: 131"
 PUMP SPEED, SPM:
 LOGS: DLL/GR, LDT/CNL

FRAC JOB

01/21/97 5281'-5345' 27,000#s 320/40 sand, 66,900# 16/30 sand, and 27,678 gals fluid. Treated w/avg rate of 30.8 BPM w/ avg press of 1690 psi. ISIP-1920 psi

02/13/02 Tubing leak. Update rod and tubing details.

03/13/03 Parted polished rod. Update rod detail.

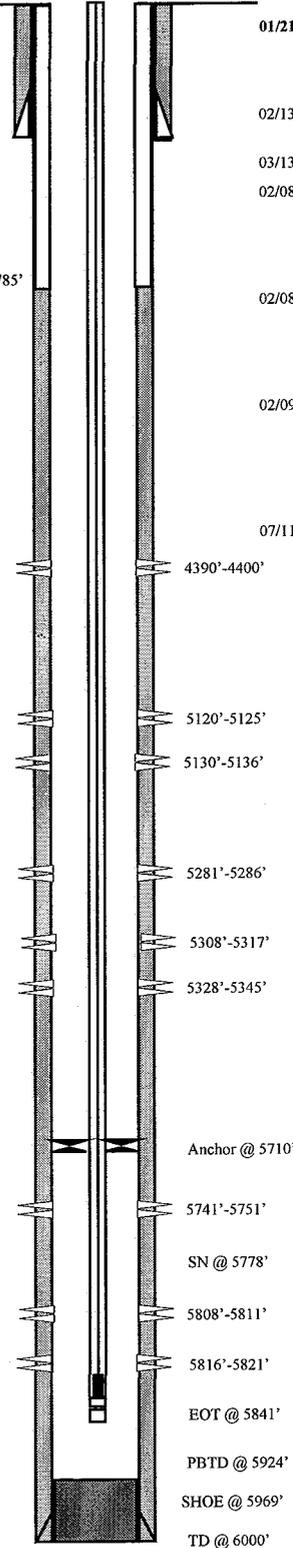
02/08/05 5741'-5821' Frac CPI and CP.5 sands as follows: 49276#s of 20/40 sand in 408 bbls of lighting 17 fluid. Treated w/avg press of 3750 psi @ avg rate of 14.3 bpm. ISIP 2400 psi. Calc flush: 5739 gal. Actual flush: 1419 gal.

02/08/05 5120'-5136' Frac B1 sands as follows: 40,000#s of 20/40 sand in 380 bbls of lighting 17 fluid. Treated w/avg press of 2189 psi @ avg rate of 24.8 bpm. ISIP 2140 psi. Calc flush: 1965 gal. Actual flush: 4909 gal.

02/09/05 4390'-4400' Frac GB6 sands as follows: 25,402#s of 20/40 sand in 268 bbls of lightning 17 fluid. Treated w/avg press of 2095 psi @ avg rate of 24.7 bpm. ISIP 2140 psi. Calc flush: 4388 gal. Actual flush: 4305 gal.

07/11/06 Tubing Leak Rod & Tubing detail updated.

CEMENT TOP @ 785'



PERFORATION RECORD

02/07/05	5816'-5821'	4JSPF	20 holes
02/07/05	5808'-5811'	4JSPF	12 holes
02/07/05	5741'-5751'	4JSPF	40 holes
01/18/97	5328'-5345'	4JSPF	68 holes
01/18/97	5308'-5317'	4JSPF	36 holes
01/18/97	5281'-5286'	4JSPF	20 holes
02/07/05	5130'-5136'	4JSPF	24 holes
02/07/05	5120'-5125'	4JSPF	20 holes
02/09/05	4390'-4400'	4JSPF	40 holes

NEWFIELD

Monument Federal #13-4-9-16

2050 FSL & 660 FWL
 NWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31716; Lease #U-73086

Balcron Monument Federal #14-4-9-16

Spud Date: 8-11-96
 Put on Production: 9-9-96
 GL: 5766' KB: 5776'

Initial Production: 33 BOPD, 0 MCFD
 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt

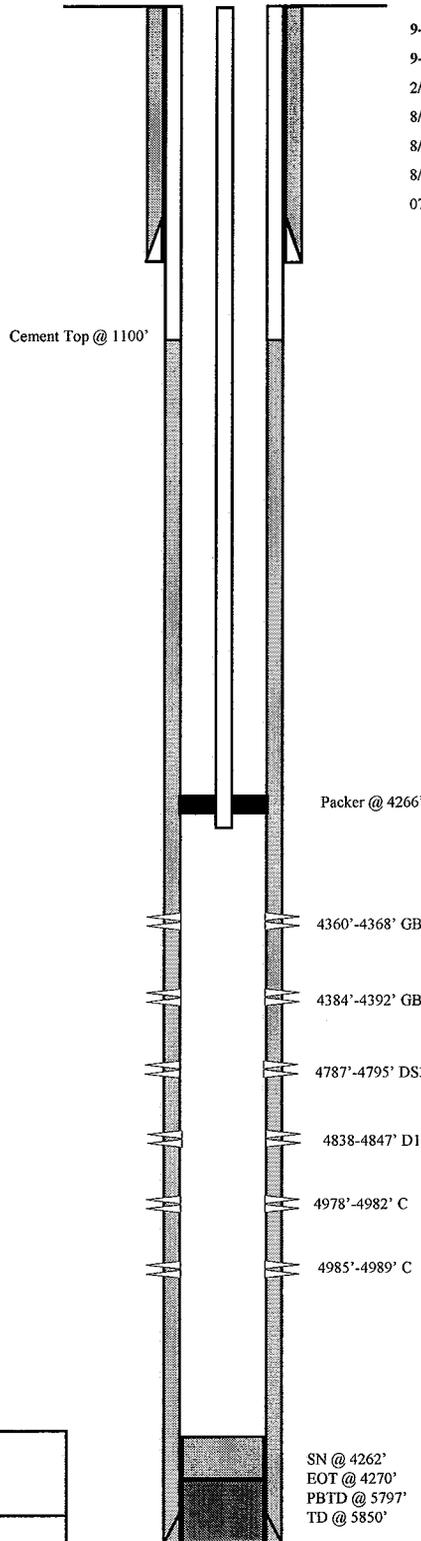
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (5831.81)
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Super G & 400 sx 50/50 Poz
 CEMENT TOP AT: 1100'
 SET AT: 5841'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 137 jts. (4252.04')
 SN: @ 4262.04' KB
 PACKER CE.: 4266.26' KB
 TOTAL STRING LENGTH: EOT @ 4270.47' KB

Injector Wellbore Diagram



FRAC JOB

9-4-96 4978'-4989' 48,100# 16/30 sand, and 17,388 gals fluid.
 9-6-96 4787'-4847' 96,400# 16/30 sand, and 28,476 gals fluid.
 2/12/02 Tubing leak. Update rod and tubing details.
 8/01/02 4360'-4368' 110 gal 15% HCl w/ .5 BPM @ 1700 psi.
 8/01/02 4360'-4368' 110 gal 15% HCl w/ 1 BPM @ 1500 psi.
 8/02/02 Convert to injector.
 07/03/07 Five year MIT

PERFORATION RECORD

Date	Interval	Tool Joint	Holes
9/4/96	4985'-4989'	4 JSPF	16 holes
9/4/96	4978'-4982'	4 JSPF	16 holes
9/4/96	4838'-4847'	2 JSPF	18 holes
9/4/96	4787'-4795'	2 JSPF	16 holes
8/01/02	4384'-4392'	4 JSPF	32 holes
8/01/02	4360'-4368'	4 JSPF	32 holes

NEWFIELD

Balcron Monument Federal #14-4-9-16
 719 FSL & 607 FWL
 SWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31666; Lease #U-73086

West Point 14-5-9-16

Spud Date: 6/25/02
Put on Production: 8/17/02

Initial Production: 73 BOPD,
121 MCFD, 30 BWPD

GL: 5840' KB: 5850'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.36')
DEPTH LANDED: 311.36' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5933.26')
DEPTH LANDED: 5928.86' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 774' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5347.34')
TUBING ANCHOR: 5357.34'
NO. OF JOINTS: 4 jts (129.41')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5489.50'
NO. OF JOINTS: 2 jts (64.68')
TOTAL STRING LENGTH: EOT @ 5555.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod
SUCKER RODS: 1-4' x 3/4" pony, 99- 3/4" scraped rods, 92-3/4" plain rods, 22- 3/4" scraped rods, 6- 1/2 weight rods
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 15' RHAC W/ sm Plunger
STROKE LENGTH: 76"
PUMP SPEED, SPM: 5 SPM
SN @ 5489.50'

FRAC JOB

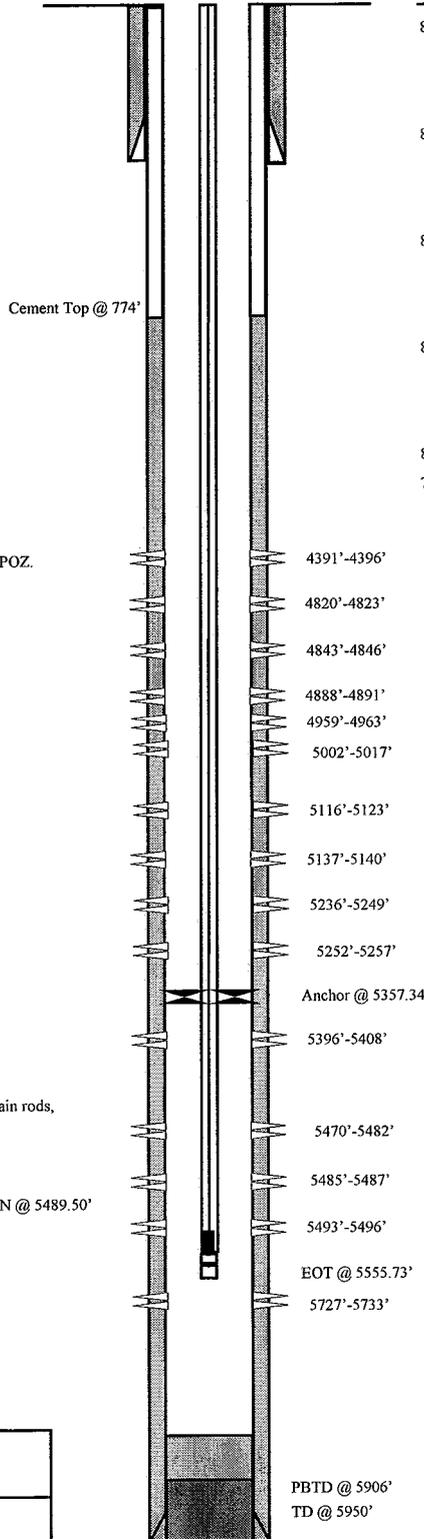
8/14/02 5396'-5733' **Frac LODC & CPI sand as follows:**
147,942# 20/40 sand in 1008 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 28.3 BPM. ISIP 2900 psi. Calc flush: 5396 gal. Actual flush: 5313 gal.

8/14/02 5116'-5257' **Frac B2, A 0.5 sand as follows:**
99,751# 20/40 sand in 707 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.3 BPM. ISIP 2000 psi. Calc flush: 5116 gal. Actual flush: 5040 gal.

8/14/02 4820'-5017' **Frac D & C sand as follows:**
79,058# 20/40 sand in 582 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 28 BPM. ISIP 2100 psi. Calc flush: 4820 gal. Actual flush: 4704 gal.

8/14/02 4391'-4396' **Frac GB6 sand as follows:**
25,395# 20/40 sand in 257 bbls Viking I-25 fluid. Treated @ avg press of 2650 psi w/avg rate of 24 BPM. ISIP 2280 psi. Calc flush: 4391 gal. Actual flush: 4284 gal.

8/10/07 Stuck pump. Updated rod & tubing detail.
7/17/08 Pump change. Updated rod and tubing detail



PERFORATION RECORD

Date	Interval	Tool Joint	Holes
8/13/02	5727'-5733'	4 JSPF	24 holes
8/13/02	5493'-5496'	4 JSPF	12 holes
8/13/02	5485'-5487'	4 JSPF	08 holes
8/13/02	5470'-5482'	4 JSPF	48 holes
8/13/02	5396'-5408'	4 JSPF	48 holes
8/14/02	5252'-5257'	4 JSPF	20 holes
8/14/02	5236'-5249'	4 JSPF	52 holes
8/14/02	5137'-5140'	4 JSPF	12 holes
8/14/02	5116'-5123'	4 JSPF	28 holes
8/14/02	5002'-5017'	4 JSPF	60 holes
8/14/02	4959'-4963'	4 JSPF	16 holes
8/14/02	4888'-4891'	4 JSPF	12 holes
8/14/02	4843'-4846'	4 JSPF	12 holes
8/14/02	4820'-4823'	4 JSPF	12 holes
8/14/02	4391'-4396'	4 JSPF	20 holes

NEWFIELD

West Point #14-5-9-16

660' FSL & 1980' FWL

SESW Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-32328; Lease #UTU-73087

South Wells Draw #15-5-9-16

Spud Date: 6/25/02
 Put on Production: 8/23/02
 GL: 5877' KB: 5887'

Initial Production: 109 BOPD,
 188 MCFD, 28 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.87')
 DEPTH LANDED: 307.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6004.30')
 DEPTH LANDED: 6001.90' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 452' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 111 jts (4258.94')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4268.94' KB
 PACKER AT: 4274'
 TOTAL STRING LENGTH: EOT @ 4277.84' KB

FRAC JOB

8/20/02 5483'-5787' **Frac LODC,CP1 sands as follows:**
 150,000# 20/40 sand in 627 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 27 BPM. ISIP 2080 psi. Calc flush: 5483 gal. Actual flush: 5418 gal.

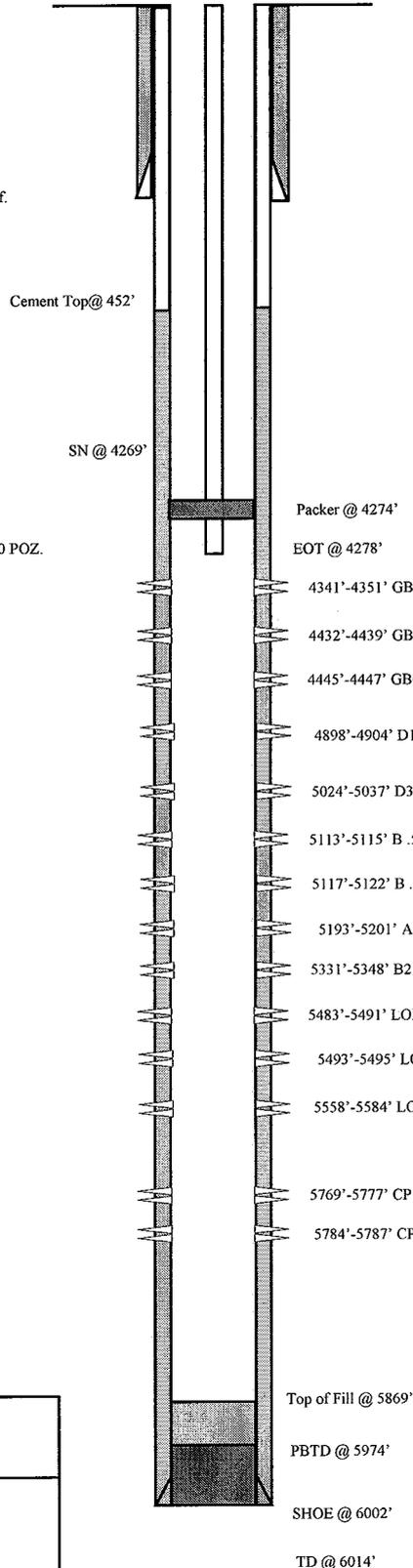
8/20/02 5193'-5348' **Frac A1,B2 sands as follows:**
 75,000# 20/40 sand in 319 bbls Viking I-25 fluid. Treated @ avg press of 1810 psi w/avg rate of 26.6 BPM. ISIP 2040 psi. Calc flush: 5193 gal. Actual flush: 5166 gal.

8/20/02 4898'-5122' **Frac D1, B3, B0.5 sands as follows:**
 75,000# 20/40 sand in 325 bbls Viking I-25 fluid. Treated @ avg press of 1740 psi w/avg rate of 26.9 BPM. ISIP 1970 psi. Calc flush: 4898 gal. Actual flush: 4830 gal.

8/20/02 4341'-4447' **Frac GB4, GB6 sands as follows:**
 48,380# 20/40 sand in 215 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 26.4 BPM. ISIP 2065 psi. Calc flush: 4341 gal. Actual flush: 4284 gal.

5/13/04
 7/2/04
 6/7/06
 7/1/06

Pump change. Update rod details.
Injection Conversion
Well Recompleted
MIT completed and submitted.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
8/19/02	5784'-5787'	4 JSPF	12 holes
8/19/02	5769'-5777'	4 JSPF	30 holes
8/19/02	5558'-5584'	4 JSPF	104 holes
8/19/02	5493'-5495'	4 JSPF	08 holes
8/19/02	5483'-5491'	4 JSPF	32 holes
8/20/02	5331'-5348'	4 JSPF	68 holes
8/20/02	5193'-5201'	4 JSPF	32 holes
8/20/02	5117'-5122'	4 JSPF	20 holes
8/20/02	5113'-5115'	4 JSPF	08 holes
8/20/02	5024'-5037'	4 JSPF	68 holes
8/20/02	4898'-4904'	4 JSPF	24 holes
8/20/02	4445'-4447'	4 JSPF	08 holes
8/20/02	4432'-4439'	4 JSPF	28 holes
8/20/02	4341'-4351'	4 JSPF	40 holes

NEWFIELD

South Wells Draw #15-5-9-16
 568' FSL & 1975' FEL
 WSE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32329; Lease #UTU-73068

West Point #13-8-9-16

Spud Date: 11/19/2001
Put on Production: 1/4/2002

GL: 5982' KB: 5992'

Initial Production: 49.3 BOPD,
1075.4 MCFD, 9.7 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.68')
DEPTH LANDED: 312.68'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

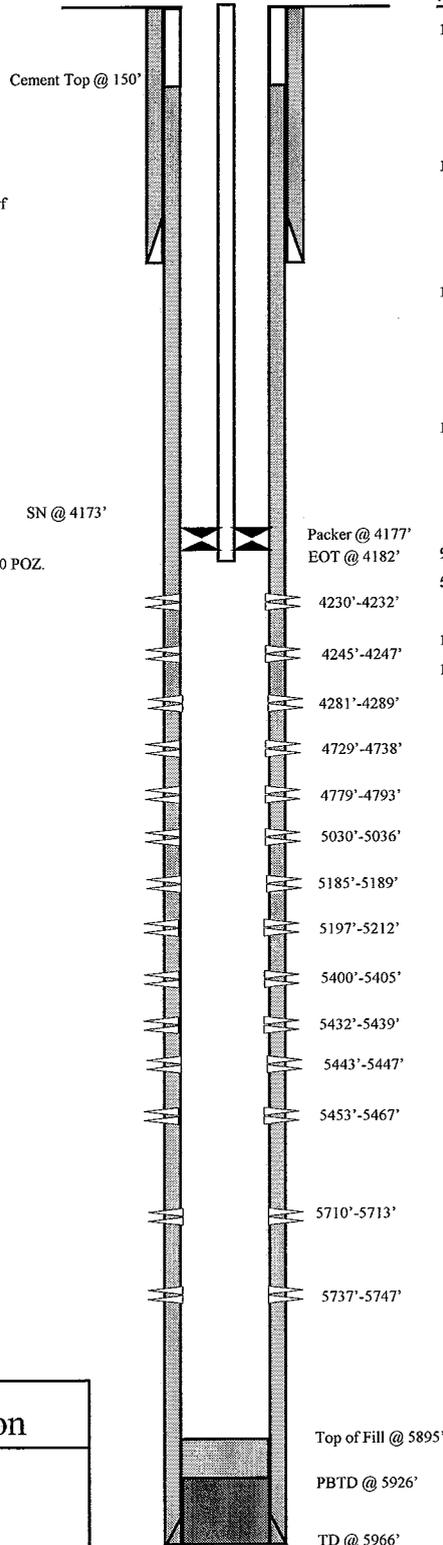
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (5968.64')
DEPTH LANDED: 5966.14'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 133 jts (4163.07)
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4173.07' KB
TOTAL STRING LENGTH: EOT @ 4181.57'

Injection Wellbore Diagram



FRAC JOB

12/20/01	5710'-5747'	Frac CP sand as follows: 36,520# 20/40 sand in 376 bbls Viking I-25 fluid. Treated @ avg press of 1680 psi w/avg rate of 26.6 BPM. ISIP 2000 psi. Calc. flush: 5710 gal., Act. flush: 5628 gal.
12/20/01	5400'-5467'	Frac LODC sand as follows: 84,320# 20/40 sand in 632 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 26.4 BPM. ISIP 2300 psi. Calc. flush: 5400 gal., Act. flush: 5334 gal.
12/20/01	5030'-5212'	Frac A/B sands as follows: 76,320# 20/40 sand in 577 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 25.2 BPM. ISIP 2040 psi. Calc. flush: 5030 gal., Act. flush: 4914 gal.
12/20/01	4729'-4793'	Frac D1/DS3 sand as follows: 81,320# 20/40 sand in 603 bbls Viking I-25 fluid. Treated @ avg press of 1640 psi w/avg rate of 27.1 BPM. ISIP 2040 psi. Calc. flush: 4729 gal., Act. flush: 4663 gal.
9/14/02		Stuck pump. Updated rod and tubing details.
5/25/04		Pump change. Update rod details. Note: GB3 (4230'-4289') sands left un-fraced.
1/12/06		Well converted to Injector.
1/26/06		MIT completed and submitted.

PERFORATION RECORD

Date	Interval	JSPF	Holes
12/20/01	5737'-5747'	4 JSPF	40 holes
12/20/01	5710'-5713'	4 JSPF	12 holes
12/20/01	5453'-5467'	4 JSPF	56 holes
12/20/01	5443'-5447'	4 JSPF	16 holes
12/20/01	5432'-5439'	4 JSPF	28 holes
12/20/01	5400'-5405'	4 JSPF	20 holes
12/20/01	5197'-5212'	4 JSPF	60 holes
12/20/01	5185'-5189'	4 JSPF	16 holes
12/20/01	5030'-5036'	4 JSPF	24 holes
12/20/01	4779'-4793'	4 JSPF	56 holes
12/20/01	4729'-4738'	4 JSPF	36 holes
12/20/01	4281'-4289'	4 JSPF	32 holes
12/20/01	4245'-4247'	4 JSPF	08 holes
12/20/01	4230'-4232'	4 JSPF	08 holes

NEWFIELD Newfield Production

West Point Unit #13-8-9-16
779' FWL & 559' FSL
SWSW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32287; Lease #UTU-74390

South Wells Draw U-5-9-16

Spud Date: 3/26/2009
 Put on Production: 6/4/2009
 GL: 5758' KB: 5770'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (312')
 DEPTH LANDED: 324' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

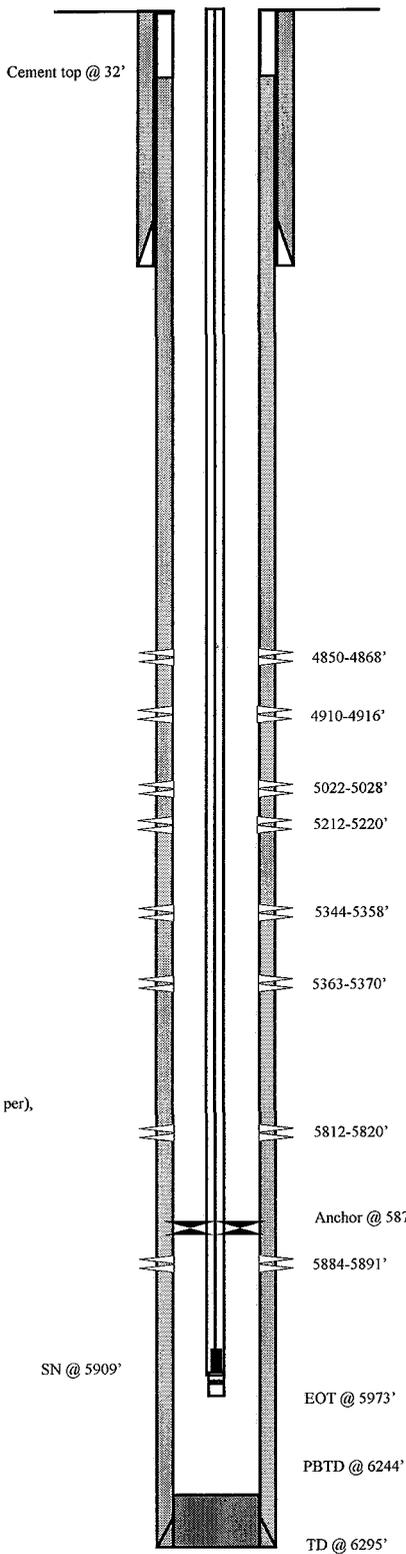
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts (6273')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6286.08'
 CEMENT DATA: 300 sx Prem. Lite and 400 sx 50/50 poz
 CEMENT TOP AT: 32'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5862')
 TUBING ANCHOR: 5874' KB
 NO. OF JOINTS: 1 jts (31.6')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5909' KB
 NO. OF JOINTS: 2 jts (63.0')
 TOTAL STRING LENGTH: EOT @ 5973'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 1 - 2' x 7/8" pony rod, 231 - 7/8" guide rod (8 per),
 4 - 1 1/2" weight bars.
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC
 STROKE LENGTH: 120"
 PUMP SPEED, SPM: 4



FRAC JOB

- 6-5-09 5884-5891' Frac CP2 sands as follows:
Frac with 19,931# 20/40 sand in 340 total bbls inc Lightning 17 fluid.
- 6-5-09 5812-5820' Frac CP1 sands as follows:
Frac with 24,805# 20/40 sand in 207 bbls of Lightning 17 fluid.
- 6-5-09 5344-5370' Frac A1 sands as follows:
Frac with 71,697# 20/40 sand in 620 total bbls inc Lightning 17 fluid.
- 6-5-09 5212-5220' Frac B2 sands as follows:
Frac with 24,698# 20/40 sand in 207 bbls of Lightning 17 fluid.
- 6-5-09 5022-5028' Frac D3 sands as follows:
Frac with 25,367# 20/40 sand in 165 bbls of Lightning 17 fluid.
- 6-5-09 4850-4916' Frac D1 & DS3 sands as follows:
Frac with 97,338# 20/40 sand in 597 bbls of Lightning 17 fluid.

PERFORATION RECORD

5884-5891'	4 JSPF	28 holes
5812-5820'	4 JSPF	32 holes
5363-5370'	4 JSPF	28 holes
5344-5358'	4 JSPF	56 holes
5212-5220'	4 JSPF	32 holes
5022-5028'	4 JSPF	24 holes
4910-4916'	4 JSPF	24 holes
4850-4868'	4 JSPF	72 holes

NEWFIELD

S Wells Draw U-5-9-16

697' FNL & 647' FWL NW/NW

Section 5-T9S-R16E

Duchesne Co, Utah

API # 43-013-33981; Lease # UTU-73086

Monument Federal #11-9-9-16

Spud Date: 3/20/96
 Put on Production: 3/29/96
 GL: 5756' KB: 5766' (10' KB)

Initial Production: 113 BOPD, 0 MCFD
 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS - 288'
 DEPTH LANDED: 298' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5856.70')
 SET AT: 5866.7' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sxs Super "G", 348 sxs 50/50 poz.
 CEMENT TOP AT: 1530' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 162 jts. (5193.04')
 TUBING ANCHOR: 5203.04' KB
 NO. OF JOINTS: 1 jt. (32.03')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5229.19' KB
 NO. OF JOINTS: 1 jt. (59.70')
 TOTAL STRING LENGTH: EOT @ 5299.29' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished rod
 SUCKER RODS: 1-2x3/4" pony rod, 91-3/4" scraped rods, 102-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC pump w/ SM Plunger
 STROKE LENGTH: 83"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DLL, CNL/Litho-Density, CBL/GR

FRAC JOB

4/01/96 4762'-4836' Frac sand as follows:
 110,000# 16/30 sand in 790 bbl 2% frac fluid.
 ATP 3800 psi, ATR 35.5 bpm, ISIP 3500 psi.
 Calc. Flush: 4762 gal. Actual flush: 4704 gal.

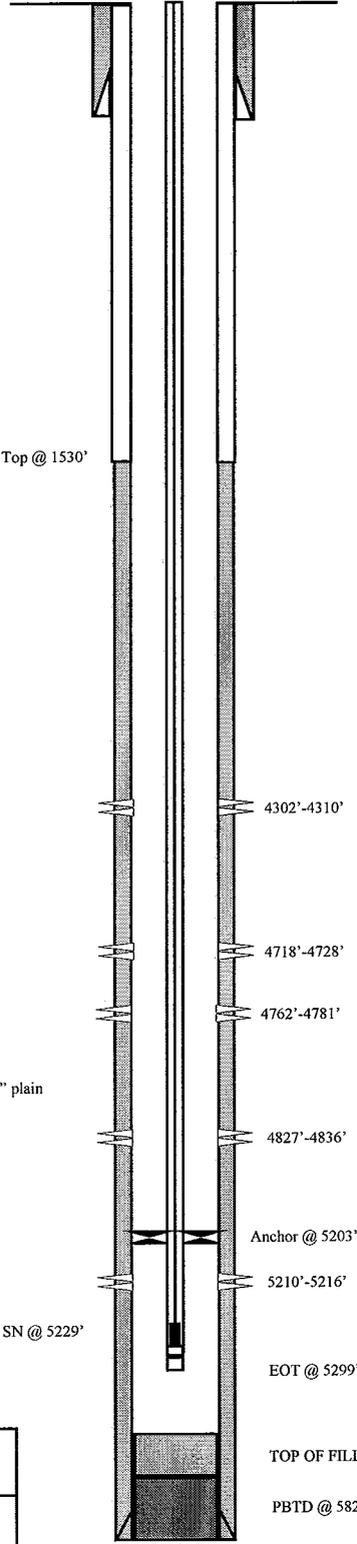
4/04/96 4302'-4310' Frac sand as follows:
 50,090# 16/30 sand in 402 bbl 2% frac fluid.
 ATP 3600 psi, ATR 31.6 bpm, ISIP 2450 psi.
 Calc. Flush: 4302 gal. Actual flush: 4242 gal.

8/27/99 Pump change. Update rod and tubing details.

7/15/03 5210'-5216' Frac A1 sands as follows:
 23,892#s of 20/40 sand in 215 bbls Viking 1-25 fluid. Treated @ avg press. Of 3370 w/avg rate of 14.7 bpm. ISIP 2200 psi. Calc flush: 1362 gal. Actual flush: 1260 gals.

7/15/03 4718'-4728' Frac DS3 sands as follow:
 25,000#s of 20/40 sand in 200 bbls Viking 1-25 fluid. Treated @ avg press of 3880 psi w/avg rate of 14.7 bpm. ISIP 3960 psi. Calc flush: 1233 gal. Actual flush: 1134 gal.

04/27/05 Pump change. Update rod and tubing detail.



PERFORATION RECORD

Date	Interval	Holes
3-28-96	4762'-4772'	4 holes
3-28-96	4775'-4778'	3 holes
3-28-96	4780'-4781'	1 holes
3-28-96	4827'-4836'	6 holes
4-03-96	4302'-4310'	4 JSFP 32 holes
7-13-03	5210'-5216'	4 JSFP 24 holes
7-15-03	4718'-4728'	4 JSFP 40 holes

NEWFIELD

Monument Federal #11-9-9-16

674 FNL & 668 FWL

NWNW Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-31618; Lease #U-020254

South Wells Draw X-4-9-16

Spud Date: 4/2/2009
 Put on Production: 6/1/2009
 GL: 5715' KB: 5727'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (313')
 DEPTH LANDED: 325' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 169 jts (6172')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6222.70'
 CEMENT DATA: 280 sx Prem. Lite and 400 sx 50/50 poz
 CEMENT TOP AT: 28'

TUBING

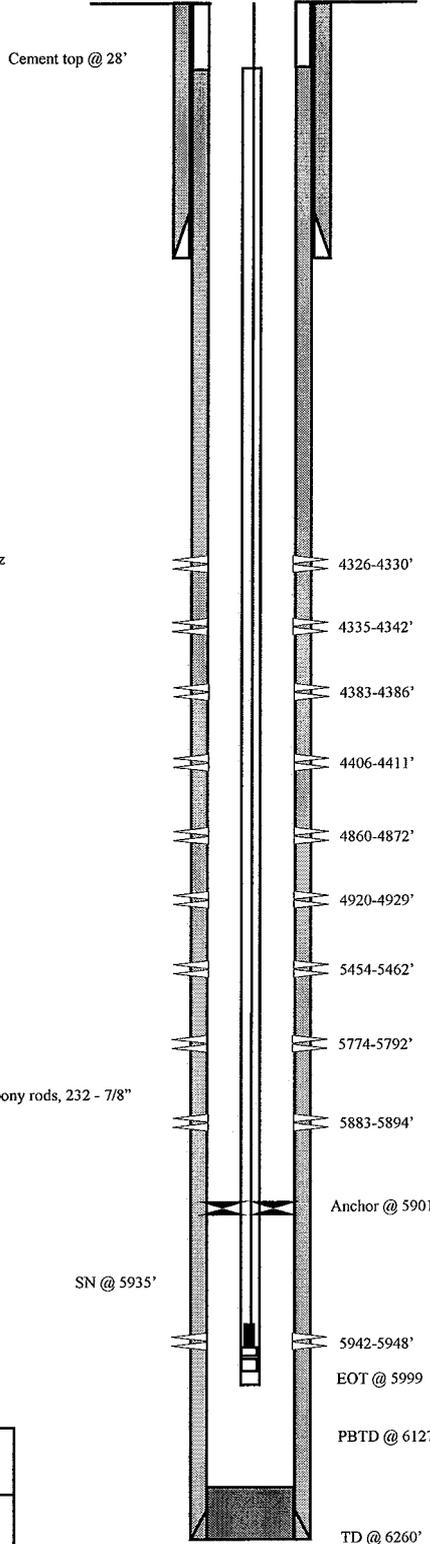
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts (5889')
 TUBING ANCHOR: 5901' KB
 NO. OF JOINTS: 1 jt (30.9')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5935' KB
 NO. OF JOINTS: 2 jts (62.4')
 TOTAL STRING LENGTH: EOT @ 5999'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: 1 - 2' x 7/8"; 1 - 4' x 7/8"; 1 - 8' x 7/8" pony rods, 232 - 7/8"
 guided rods (8 per), 4-1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC rod pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

- 6-10-09 5883-5948' Frac CP3 & CP4 sands as follows:
Frac with 29,550# of 20/40 sand in 249 bbls of Lightning 17 fluid.
- 6-10-09 5774-5792' Frac CP2 sands as follows:
Frac with 65,152# 20/40 sand in 395 bbls of Lightning 17 fluid.
- 6-10-09 5454-5462' Frac LODC sands as follows:
Frac with 30,549# 20/40 sand in 244 bbls of Lightning 17 fluid.
- 6-10-09 4860-4929' Frac D1 & D2 sands as follows:
Frac with 55,172# 20/40 sand in 341 bbls of Lightning 17 fluid.
- 6-10-09 4326-4411' Frac GB2 & GB4 sands as follows:
Frac with 55,292# 20/40 sand in 346 bbls of Lightning 17 fluid.



PERFORATION RECORD

Interval	ISPF	Holes
5942-5948'	4 JSPF	24 holes
5883-5894'	4 JSPF	44 holes
5774-5792'	4 JSPF	72 holes
5454-5462'	4 JSPF	32 holes
4920-4929'	4 JSPF	36 holes
4860-4872'	4 JSPF	48 holes
4406-4411'	4 JSPF	20 holes
4383-4386'	4 JSPF	12 holes
4335-4342'	4 JSPF	28 holes
4326-4330'	4 JSPF	16 holes

NEWFIELD

South Wells Draw X-4-9-16

730' FSL & 2044' FWL SE/SW
 Section 4-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33880; Lease # UTU- 64379

Spud Date: 3/17/96
 Put on Production: 4/19/96
 Put on Injection: 3/10/02
 GL: 5811' KB: 5828'

Monument Federal #41-8-9-16

Initial Production: 100 BOPD, 0 MCFD
 15 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS
 DEPTH LANDED: 260'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt w/2% CaCl & 1/4#/sx cello flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts (5856.58')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Super "G" & 350 sx Poz 50/50
 SET AT: 5919.18' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 131 jts. (4201.84')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4218.84'
 PACKER: 4224.14'
 TOTAL STRING LENGTH: EOT @ 4227.25'

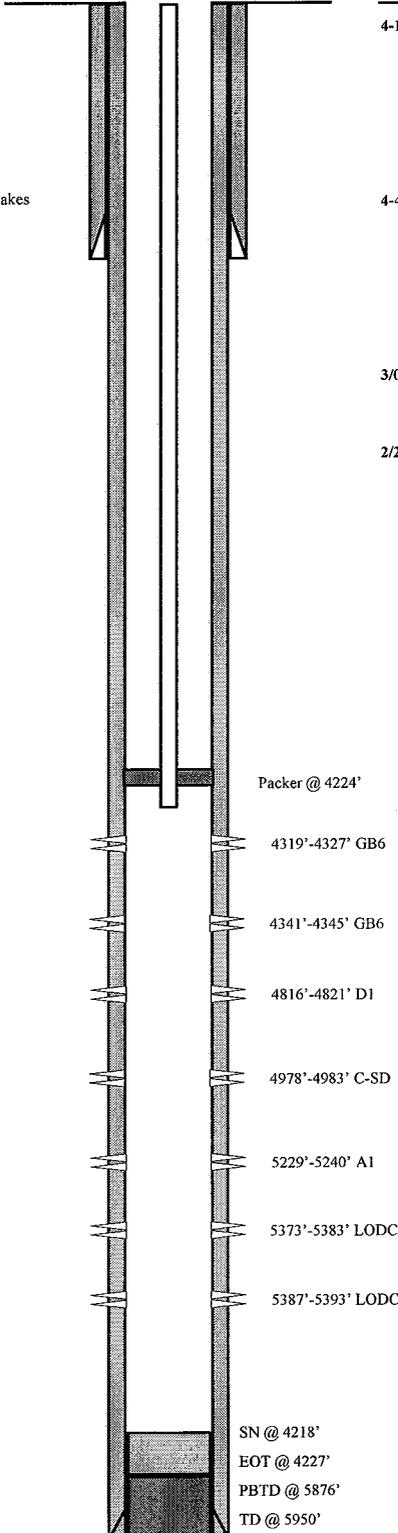
FRAC JOB

4-1-96 5229'-5240' **Frac sand as follows:**
 19,698 gals 2% KCL wtr, 26,280# 20/40 sand and 42,600# 16/30 sand. ATP: 2050 psi, ATR: 30.8 bpm, ISIP: 4400 psi, 5 min: 1690 psi, 10 min: 1410 psi, 15 min: 1320 psi. Used 469 bbbs wtr. Screen out w/61,655# sand on formation.

4-4-96 4816'-4983' **Frac sand as follows:**
 18,942 gals 2% KCL gelled wtr and 60,100# 16/30 sd. ATP = 3700 psi, ATR = 34 bpm, ISIP = 5100 psi, 5 min: 1650 psi, 10 min: 1460 psi, 15 min: 1400 psi. Used 451 bbbs wtr. Screen out w/51,207# sand on formation. Flow back 1 bpm. 1-1/2 hrs = 90 bbbs flow back.

3/08/02 **Convert to injector. Update tubing details.**

2/21/07 **5 Year MIT completed and submitted.**



PERFORATION RECORD

3/27/96	5229'-5240'	4 JSPF	44 holes
4/03/96	4978'-4983'		7 holes
4/03/96	4816'-4821'		7 holes
3/04/02	5387'-5393'	4 JSPF	24 holes
3/04/02	5373'-5383'	4 JSPF	40 holes
3/04/02	4341'-4345'	4 JSPF	16 holes
3/04/02	4319'-4327'	4 JSPF	32 holes



Monument Federal #41-8-9-16
 806 FNL & 605 FEL
 NENE Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31619; Lease #U-020255

Monument Federal #31-8-9-16

Spud Date: 1/15/97
 Put on Production: 2/14/97
 GL: 5838' KB: 5849'

Initial Production: 194 BOPD, 93 MCFD
 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS
 DEPTH LANDED: 256.20'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls to surface

PRODUCTION CASING

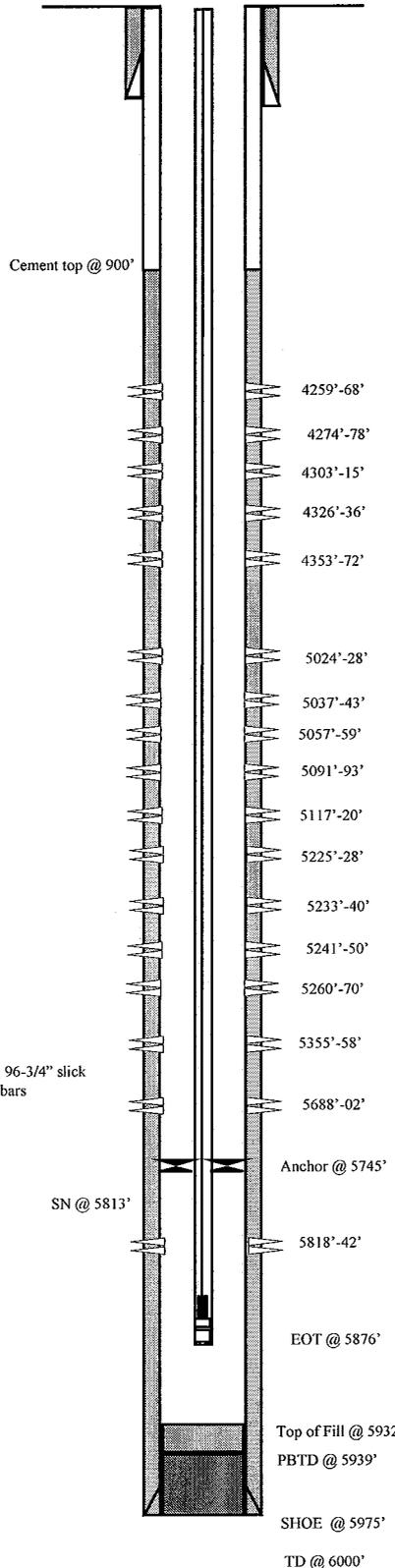
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5974.92')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs Premium & 390 sxs Poz 50/50
 CEMENT TOP AT: 900'
 SET AT: 5984.92'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 184 jts. (5735.13')
 TUBING ANCHOR: 5745.14' KB
 NO. OF JOINTS: 2 jts. (64.76')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5812.68' KB
 NO. OF JOINTS: 2 jt (62.22')
 TOTAL STRING LENGTH: EOT @ 5876.45' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x22'
 SUCKER RODS: 3/4x6'-8" ponys, 109-3/4" guided rods top 10, 96-3/4" slick rods, 20-3/4" guided rods btm 10, 1-1-1/2" wt. bar, 5-1-5/8" wt. bars
 PUMP SIZE: 2-1/2"x1-1/2"x12x16' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CBL/GR



FRAC JOB

1-28-97	5225'-5358'	Frac sand as follows: 29,840# 20/40 sand + 69,160# 16/30 sand in 642 bbls 2% KCL. ATP-2350 psi w/avg rate of 33.0 BPM. ISIP-4570 psi. Calc flush: 5225 gal. Actual flush: 5208 gal.
1-31-97	4259'-4372'	Frac sand as follows: 162,000# 16/30 sand in 1076 bbl 2% KCL. ATP-2150 psi w/avg rate of 41.9 BPM. ISIP-2450 psi. Calc flush: 5225 gal. Actual flush: 5208 gal.
5/08/99		Stuck pump. Update rod details.
5/22/03	5688'-5842'	Frac CP.5 and #3 sands as follows: 102,000# 20/40 sand in 507 bbls Viking I-25 fluid. Treated @ avg press of 3120 psi w/avg rate of 15.7 BPM. ISIP 1790 psi. Calc flush: 1476 gal. Actual flush: 1344 gal.
5/22/03	5024'-5120'	Frac B and B2 sands as follows: 58,600# 20/40 sand in 307 bbls Viking I-25 fluid. Treated @ avg press of 3027 psi w/avg rate of 15.4 BPM. ISIP 1830 psi. Calc flush: 1322 gal. Actual flush: 1176 gal.
8/30/03		Tubing Leak. Update tubing and rod detail.
05/27/08		updated tubing and rod detail

PERFORATION RECORD

Date	Depth Range	Tool	Holes
1-27-97	5225'-5228'	1 JSPF	3 holes
1-27-97	5233'-5240'	1 JSPF	7 holes
1-27-97	5241'-5250'	1 JSPF	9 holes
1-27-97	5260'-5270'	1 JSPF	10 holes
1-27-97	5355'-5358'	4 JSPF	12 holes
1-30-97	4259'-4268'	2 JSPF	18 holes
1-30-97	4274'-4278'	2 JSPF	8 holes
1-30-97	4303'-4315'	4 JSPF	48 holes
1-30-97	4326'-4336'	4 JSPF	40 holes
1-30-97	4353'-4372'	4 JSPF	76 holes
5/21/03	5818'-5842'	4 JSPF	96 holes
5/21/03	5688'-5702'	4 JSPF	56 holes
5/21/03	5117'-5120'	4 JSPF	12 holes
5/21/03	5091'-5093'	4 JSPF	8 holes
5/21/03	5057'-5059'	4 JSPF	8 holes
5/21/03	5037'-5043'	4 JSPF	24 holes
5/21/03	5024'-5028'	4 JSPF	16 holes



Monument Federal #31-8-9-16
 520 FNL & 2076 FEL
 NWNE Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31721; Lease #U-20255

WELLS DRAW FED. I-5-9-16

Spud Date: 11/17/07
Put on Production: 02/01/08

GL: 5805' KB: 5817'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.43')
DEPTH LANDED: 324.28' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 0 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6414.75')
DEPTH LANDED: 6428.00' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 34'

TUBING

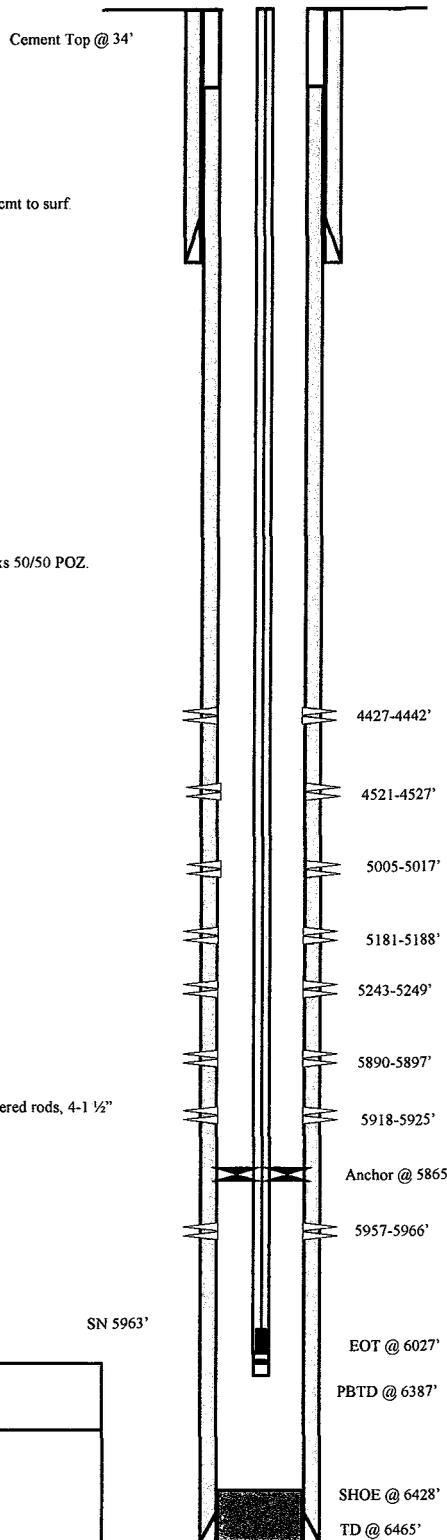
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 186 jts (5853.47')
TUBING ANCHOR: 5865.47' KB
NO. OF JOINTS: 3 jts (94.50')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5962.78' KB
NO. OF JOINTS: 2 jts (62.97')
TOTAL STRING LENGTH: EOT @ 6027.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 2, 6, X 7/8" pony rods, 134-7/8" scraped rods, 4-1 1/2" weight bars
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 20'x16' RHAC
STROKE LENGTH: 120"
PUMP SPEED, 6 SPM:

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram



FRAC JOB

01/09/08	5890-5966'	Frac CP.5, CP1 & CP2 sands as follows: 45156# 20/40 sand in 522 bbls Lightning 17 frac fluid. Treated @ avg press of 1878 psi w/avg rate of 23.1 BPM. ISIP 2042 psi.
01/10/07	5243-5249'	Frac B.5 sands as follows: 14290# 20/40 sand in 274 bbl Lightning 17 frac fluid. Treated @ avg press of 2237 psi w/avg rate of 23.3 BPM. ISIP 1911 psi.
01/10/07	5181-5188'	Frac C sands as follows: 25502# 20/40 sand in 384 bbls Lightning 17 frac fluid. Treated @ avg press of 2376 psi w/avg rate of 23.7 BPM. ISIP 2137 psi.
01/10/07	5005-5017'	Frac D1 sands as follows: 96681# 20/40 sand in 719 bbls Lightning 17 frac fluid. Treated @ avg press of 2033 psi w/avg rate of 23.3 BPM. ISIP 2270 psi.
01/10/07	5005-5017'	Frac D1 sands as follows: 96681# 20/40 sand in 719 bbls Lightning 17 frac fluid. Treated @ avg press of 2033 psi w/avg rate of 23.3 BPM. ISIP 2270 psi.
01/10/07	4521-4527'	Frac GB6 sands as follows: 15066# 20/40 sand in 261 bbls Lightning 17 frac fluid. Treated @ avg press of 2224 psi w/avg rate of 23.4 BPM. ISIP 1968 psi
01/10/07	4427-4442'	Frac GB2 sands as follows: 79836# 20/40 sand in 620 bbls Lightning 17 frac fluid. Treated @ avg press of 2202 psi w/avg rate of 23.4 BPM. ISIP 2286 psi

PERFORATION RECORD

5957-5966'	4 JSPF	36 holes
5918-5925'	4 JSPF	28 holes
5890-5897'	4 JSPF	28 holes
5243-5249'	4 JSPF	24 holes
5181-5188'	4 JSPF	28 holes
5005-5017'	4 JSPF	48 holes
4521-4527'	4 JSPF	36 holes
4427-4442'	4 JSPF	60 holes

NEWFIELD

Wells Draw Fed. I-5-9-16

1978' FNL & 1388' FEL
1210' FNL & 1270' FEL
SW/NE Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-33521; Lease # UTU-30096

SWD Fed #B-8-9-16

Spud Date: 06/11/08
 Put on Production: 10/13/08
 GL: 5852' KB: 5864'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.79')
 DEPTH LANDED: 324.64'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 9 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6316.75')
 DEPTH LANDED: 6330'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sx Premite II and 450 sx 50/50 Poz
 CEMENT TOP AT: 38'

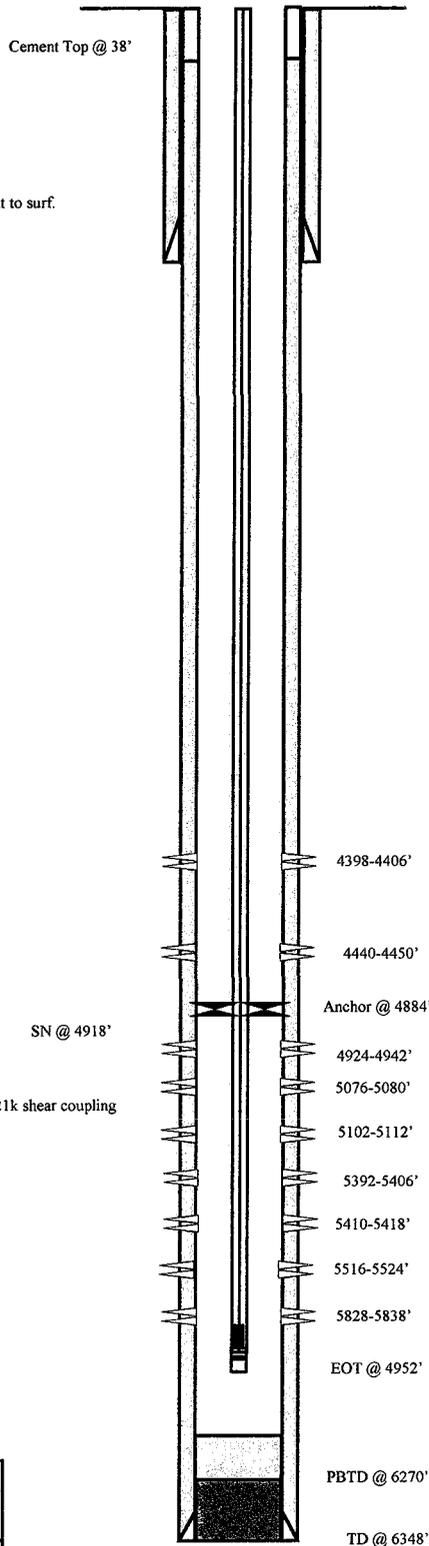
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55/
 NO. OF JOINTS: 157 jts (4872.21')
 TUBING ANCHOR: 2.80@ 4884.21
 NO. OF JOINTS: 1 jts (30.85')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4917.86
 NO. OF JOINTS: 1 (30.85)
 TOTAL STRING LENGTH: EOT @ 4951.91'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 191-7/8" guided (8 per), 4-1 1/2" wt bars, 21k shear coupling
 PUMP SIZE: 2 1/2" x 2" x 24' RHBC CDI
 STROKE LENGTH: 120'
 PUMP SPEED, SPM: 5

Wellbore Diagram



FRAC JOB

7/15/08 5828-5838' **Frac CP.5 sds as follows:**
 24,700# 20/40 sand in 369 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2765 psi @ ave rate of 23 BPM. ISIP 2282 psi. Actual flush: 5326 gals.

7/15/08 5516-5524' **Frac LODC sds as follows:**
 25,258# 20/40 sand in 358 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2103 psi @ ave rate of 23.1 BPM. ISIP 1740 psi. Actual flush: 5011 gals.

7/15/08 5392-5406' **Frac A1 sds as follows:**
 100,294# 20/40 sand in 743 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2210 psi @ ave rate of 23 BPM. ISIP 1740 psi. Actual flush: 4889 gals.

7/16/08 5076-5080' **Frac C sds as follows:**
 59,951# 20/40 sand in 506 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2103 psi @ ave rate of 23 BPM. ISIP 2180 psi. Actual flush: 4570 gals.

7/16/08 4924-4942' **Frac D1 sds as follows:**
 128,411# 20/40 sand in 906 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2326 psi @ ave rate of 25.6 BPM. ISIP 2411 psi. Actual flush: 4418 gals.

7/16/08 4398-4406' **Frac GB4 & GB6 sds as follows:**
 99,112# 20/40 sand in 716 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2003 psi @ ave rate of 25.7 BPM. ISIP 2008 psi. Actual flush: 4326 gals.

PERFORATION RECORD

4398-4406'	4 JSPF	32 holes
4440-4450'	4 JSPF	40 holes
4924-4942'	4 JSPF	72 holes
5076-5080'	4 JSPF	16holes
5102-5112'	4 JSPF	40 holes
5392-5406'	4 JSPF	56 holes
5410-5418'	4 JSPF	32 holes
5516-5524'	4 JSPF	32 holes
5828-5838'	4 JSPF	40 holes

NEWFIELD

SWD Fed #B-8-9-16

527' FNL & 2066' FEL

NWNE Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-33764; Lease #UTU-020255

Spud Date: 3/11/65
 Put on Production: 4/12/65
 P&A: 2/15/74
 GL: 5811' KB: 5821'

Castle Peak Unit #9-5-9-16

Initial Production: 102 BOPD,
 50 MCFD, 3 BWPD
 Cumm. Production: 24,918 BO,
 37,861 MCFG, 0 BW.

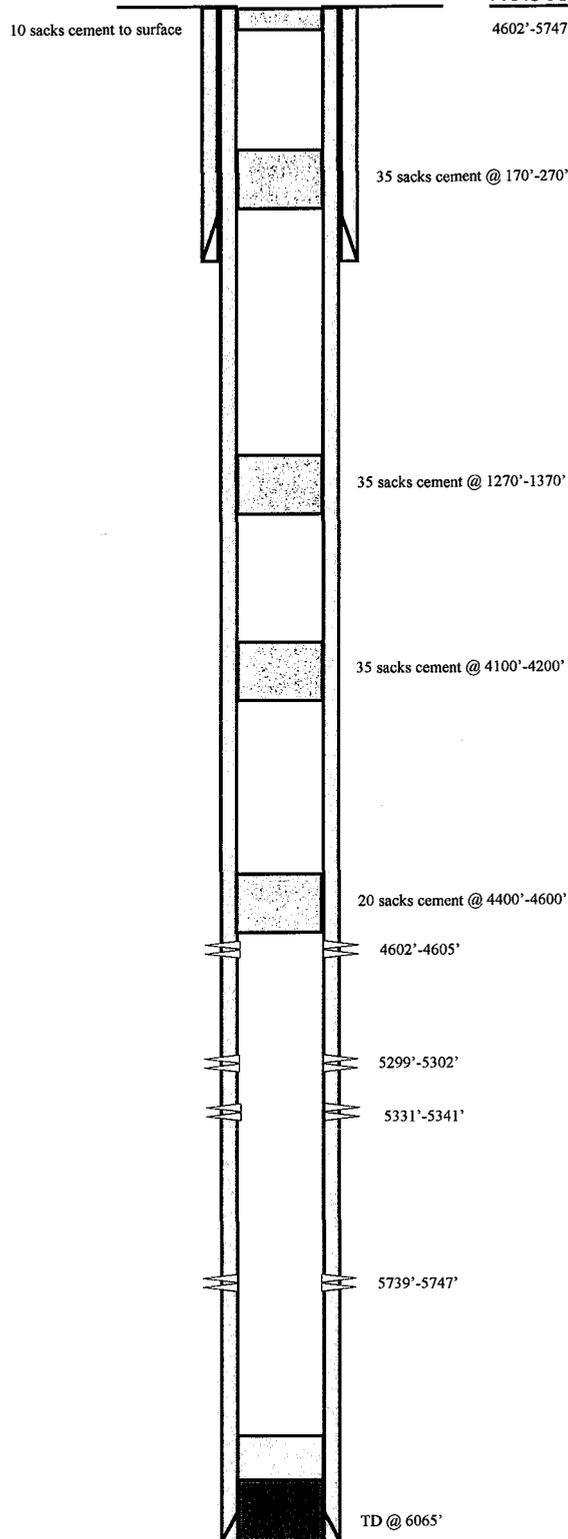
SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: H-40
 WEIGHT: 32.5#
 DEPTH LANDED: 221' KB
 HOLE SIZE:
 CEMENT DATA: 150 sxs cement.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 DEPTH LANDED: 5862' KB
 HOLE SIZE:
 CEMENT DATA: 450 cubic feet cement
 CEMENT TOP AT: ? per CBL

P&A Wellbore Diagram



FRAC JOB

4602'-5747'

Frac sands as follows:
 48,000# sand in 909 bbls water. Treated @
 avg press of 4500 psi w/avg rate of 50 BPM.
 Started to screen out. Flush with 3948 gal.
 ISIP 1800 psi.

PERFORATION RECORD

5739'-5747'	1 JSPF	8 holes
5331'-5341'	1 JSPF	10 holes
5299'-5302'	1 JSPF	3 holes
4602'-4605'	1 JSPF	3 holes



Castle Peak #9-5-9-16
 819' FSL & 763' FEL
 SESE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-15787; Lease #U-34217-A



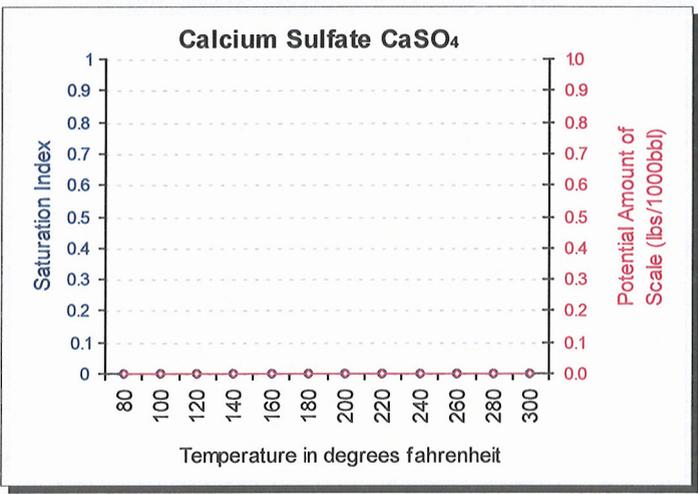
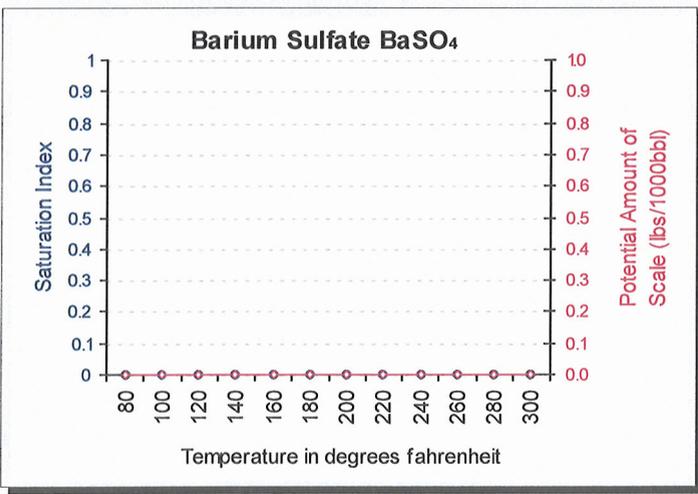
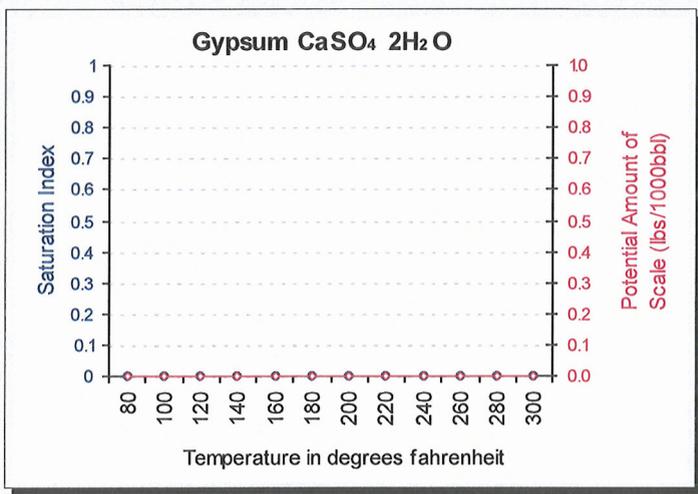
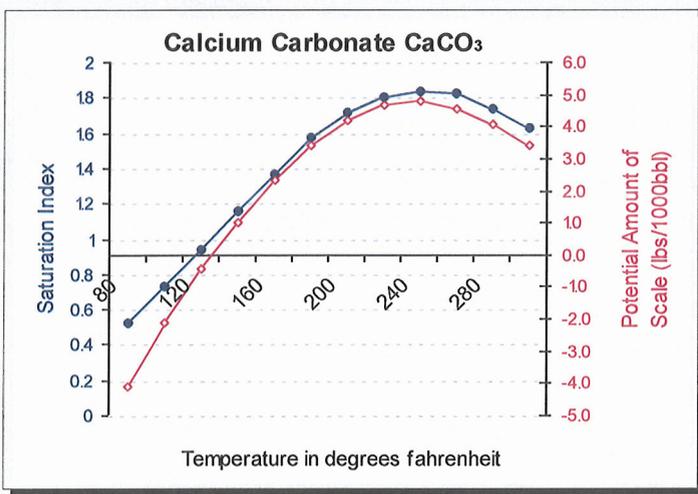
Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: 16-5T-9-16

Sample ID: WA-37090





Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **SOUTH WELLS DRAW INJ**
Sample Point: **Tri-plex suction**
Sample Date: **1 /5 /2010**
Sales Rep: **Randy Huber**
Lab Tech: **John Keel**

Sample ID: **WA-35269**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/5/2010	Cations		Anions	
Temperature (°F):	100		mg/L		mg/L
Sample Pressure (psig):	0	Calcium (Ca):	40.00	Chloride (Cl):	7000.00
Specific Gravity (g/cm³):	1.0080	Magnesium (Mg):	48.80	Sulfate (SO₄):	347.00
pH:	8.5	Barium (Ba):	3.00	Dissolved CO₂:	-
Turbidity (NTU):	-	Strontium (Sr):	-	Bicarbonate (HCO₃):	1854.00
Calculated T.D.S. (mg/L):	14518	Sodium (Na):	5221.00	Carbonate (CO₃):	-
Molar Conductivity (µS/cm):	21997	Potassium (K):	-	H₂S:	2.00
Resistivity (Mohm):	0.4546	Iron (Fe):	2.29	Phosphate (PO₄):	-
		Manganese (Mn):	0.18	Silica (SiO₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO₃):	-
		Ammonia NH₃:	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100	0	18.63	61.28	0.01	-2464.50	0.00	-2627.60	-	-	19.57	4.84	0.12
80	0	14.85	60.19	0.01	65.24	0.00	-2798.30	-	-	29.93	4.93	0.07
100	0	18.63	61.28	0.01	76.56	0.00	-2627.60	-	-	19.57	4.84	0.08
120	0	21.65	59.58	0.01	82.61	0.01	-2371.20	-	-	13.09	4.71	0.09
140	0	23.90	57.39	0.01	83.93	0.01	-2066.00	-	-	8.93	4.52	0.10
160	0	25.14	55.68	0.01	81.37	0.01	-1744.20	-	-	6.21	4.27	0.11
180	0	25.30	54.75	0.01	76.58	0.01	-1430.50	-	-	4.39	3.93	0.12
200	0	24.51	54.39	0.01	70.28	0.02	-1141.40	-	-	3.14	3.46	0.12
220	2.51	22.80	54.08	0.01	62.89	0.03	-898.26	-	-	2.22	2.79	0.12
240	10.3	20.78	51.88	0.01	53.89	0.04	-678.18	-	-	1.62	1.93	0.12
260	20.76	18.51	46.86	0.01	45.00	0.07	-494.29	-	-	1.19	0.80	0.12
280	34.54	16.19	40.18	0.02	37.07	0.11	-344.07	-	-	0.88	-0.70	0.12
300	52.34	13.94	33.58	0.02	30.34	0.19	-223.92	-	-	0.65	-2.65	0.12

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

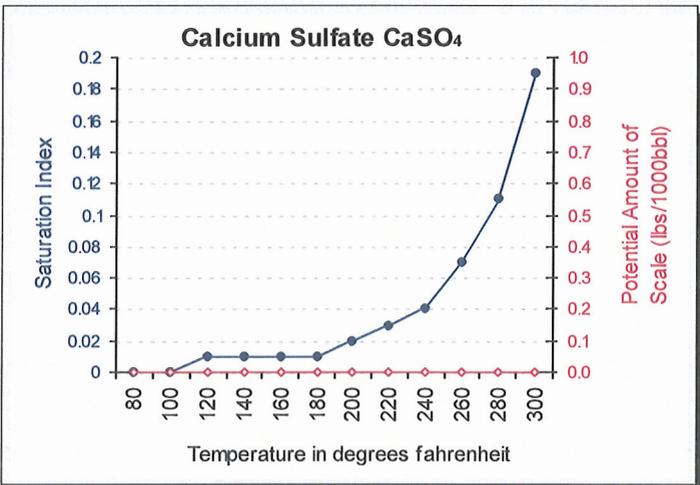
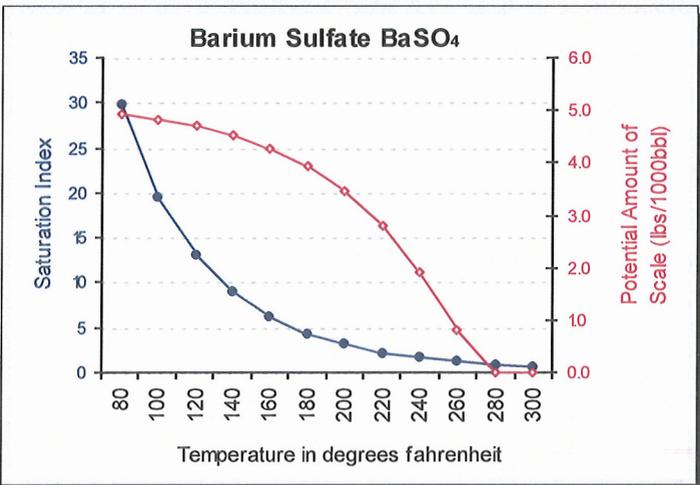
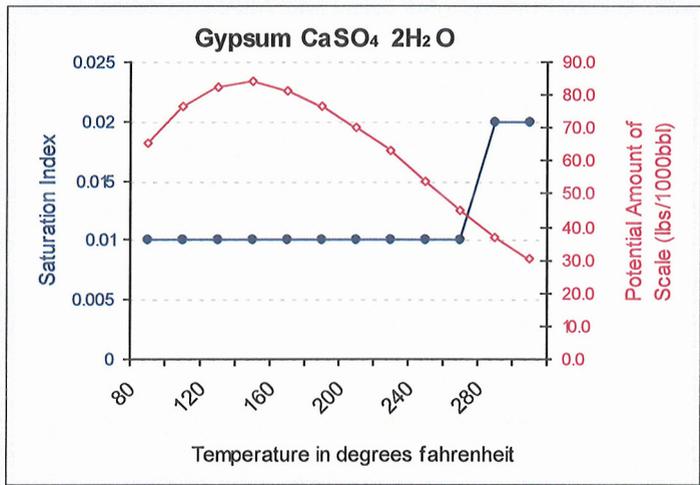
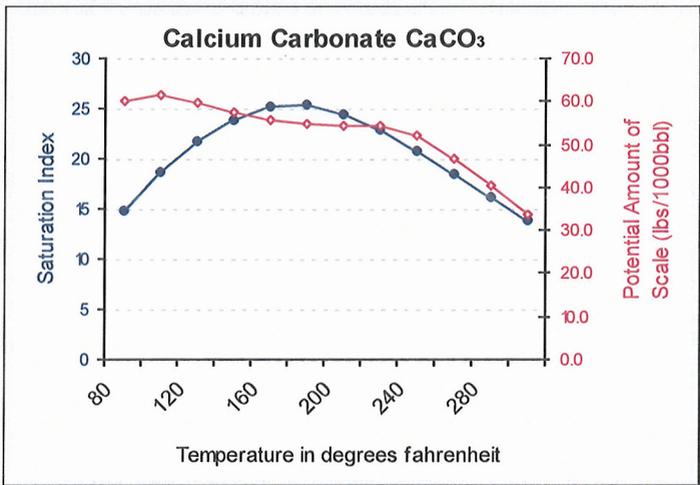
Notes:

Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **SOUTH WELLS DRAW INJ**

Sample ID: **WA-35269**



Attachment "G"

**South Wells Draw #16-5T-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4345	4474	4410	2125	0.92	2097
5291	5333	5312	2270	0.86	2236
5730	5964	5847	1983	0.78	1946 ←
				Minimum	<u>1946</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

Frac Gradient = $(ISIP + (0.433 * \text{Top Perf})) / \text{Top Perf}$.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
189

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6244.18

LAST CASING 8 5/8" SET AT 302.42
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6253' LOGGER 6240
 HOLE SIZE 7 7/8"

Flt cflr @ 6227'
 OPERATOR Inland Production Company
 WELL South Wells Draw 16-5t-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Eagle # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		39' @ 4042'					
139	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6215.93
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	15
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6246.18
TOTAL LENGTH OF STRING		6246.18	140	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			6244.18
TOTAL		6230.93	140	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6246.18	140				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>YES</u>			
BEGIN RUN CSG.		6:00 AM		Bbls CMT CIRC TO SURFACE <u>25 bbls cement to pit</u>			
CSG. IN HOLE		8:30am		RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN CIRC		8:45am	9:30 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN PUMP CMT		9:35 AM		BUMPED PLUG TO <u>1490</u> PSI			
BEGIN DSPL. CMT		10:36 AM					
PLUG DOWN		11:01 AM	6/13/2003				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Prem-lite II w/ 10% gel + 3% KCL, 3#s/sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ray Herrera DATE 6/13/2003



Attachment 6-1
2 of 9

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 16-5T-9-16

Report Date: July 4, 2003

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2 Wt: 15.5# @ 6244' Csg PBTD: 6180' W.L.
Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP .5 sds	<u>5730-5744'</u>	<u>4/56</u>	CP4 sds	<u>5958-5964'</u>	<u>4/24</u>
CP .5 sds	<u>5747-5750'</u>	<u>4/12</u>			
CP2 sds	<u>5816-5820'</u>	<u>4/16</u>			
CP3 sds	<u>5916-5919'</u>	<u>4/12</u>			
CP3 sds	<u>5924-5928'</u>	<u>4/16</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 3, 2003

SITP: _____ SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU HO trk & pressure test casing, blind rams, frac head & casing valves to 3000 psi. RU Patterson WLT & run CBL under pressure. WL TD @ 6180' & cmt top @ 70'. Perf stage #1 W/ 4" ported perf guns as follows: CP4 sds @ 5958-64'; CP3 sds @ 5916-19' & 5924-28'; CP2 sds @ 5816-20' and CP .5 sds @ 5730-44' & 5747-50'. All 4 JSPF in 2 runs. SIFN W/ est 148 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 148 Starting oil rec to date: 0
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Ending fluid to be recovered: 148 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

Weatherford BOP	\$130
IPC NU crew	\$300
IPC trucking	\$1,200
Patterson- CBL/CP sds	\$4,000
Drilling cost	\$203,589
Zubiate HO trk	\$400
Location preparation	\$300
IPC wellhead	\$1,500
Benco - anchors	\$1,450
Admin. Overhead	\$3,000
IPC supervision	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

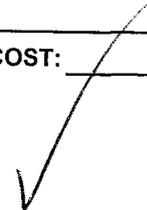
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$216,169

TOTAL WELL COST: \$216,169





Attachment B-1
4 of 9

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 16-5T-9-16

Report Date: July 8, 2003

Completion Day: 028

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2 Wt: 15.5# @ 6244' Csg PBDT: 6180' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5390'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	5291-5297'	4/24	CP3 sds	5916-5919'	4/12
A3 sds	5322-5333'	4/44	CP3 sds	5924-5928'	4/16
CP .5 sds	5730-5744'	4/56	CP4 sds	5958-5964'	4/24
CP .5 sds	5747-5750'	4/12			
CP2 sds	5816-5820'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 7, 2003

SITP: SICP: 1983

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 5390'. Perf stage #2 W/ ported guns as follows: A3 sds @ 5322-33' & A1 sds @ 5291-97'. All 4 JSPF in 2 runs total. RU BJ Services and frac A sds W/ 52,556# 20/40 sand in 461 bbls Viking I-25 fluid. Perfs broke down @ 4520 psi. Treated @ ave press of 2040 psi W/ ave rate of 24.5 BPM. ISIP-2270 psi. Leave pressure on well. Est 1306 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>845</u>	Starting oil rec to date: <u>0</u>
Fluid lost/recovered today: <u>461</u>	Oil lost/recovered today: <u> </u>
Ending fluid to be recovered: <u>1306</u>	Cum oil recovered: <u>0</u>
IFL: <u> </u> FFL: <u> </u> FTP: <u> </u>	Choke: <u> </u> Final Fluid Rate: <u> </u> Final oil cut: <u> </u>

STIMULATION DETAIL

Base Fluid used: Viking I-25 fluid Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: A1 & A3 sands

- 4400 gals of pad
- 2944 gals W/ 1-5 ppg of 20/40 sand
- 5872 gals W/ 5-8 ppg of 20/40 sand
- 928 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5208 gals of slick water

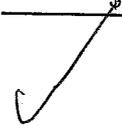
COSTS

Weatherford frac plug	\$2,200
Betts frac wtr	\$1,100
IPC fuel gas	\$150
BJ Services - A sds	\$12,450
Weatherford service	\$550
Patterson - A sds	\$3,000
IPC supervision	\$100

Max TP: 2490 Max Rate: 24.7 BPM Total fluid pmpd: 461 bbls
 Avg TP: 2040 Avg Rate: 24.5 BPM Total Prop pmpd: 52,556#
 ISIP: 2270 5 min: 10 min: FG: .86

Completion Supervisor: Gary Dietz

DAILY COST: \$19,550
TOTAL WELL COST: \$261,033





Attachment G-1
5 of 9

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 16-5T-9-16

Report Date: July 8, 2003

Completion Day: 02 C

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2 Wt: 15.5# @ 6244' Csg PBTD: 6180' W.L.
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5390'

BP/Sand PBTD: 4850'

BP/Sand PBTD: 4520'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4345-4357'	4/48	CP .5 sds	5730-5744'	4/56
GB6 sds	4384-4389'	4/20	CP .5 sds	5747-5750'	4/12
PB7 sds	4470-4474'	4/16	CP2 sds	5816-5820'	4/16
DS3 sds	4808-4813' NOT FRACED	4/20	CP3 sds	5916-5919'	4/12
DS3 sds	4815-4817' NOT FRACED	4/8	CP3 sds	5924-5928'	4/16
A1 sds	5291-5297'	4/24	CP4 sds	5958-5964'	4/24
A3 sds	5322-5333'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 7, 2003

SITP: _____ SICP: 2270

Day 2(c):

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 4850'. Perf stage #3 W/ ported guns as follows: DS3 sds @ 4808-13' & 4815-17'. All 4 JSPF in 1 run total. RU BJ Services to frac DS3 sds. Unable to pump into perfs @ 4800 psi (some leakoff). RIH W/ 3 1/8" dumpbailer & spot 8 gals 15% HCL acid across perfs. RU BJ & have same results (somewhat faster leakoff). Dump 2nd bailer of acid across perfs. RU BJ & have same results (similar leakoff). **Decision made to leave intervals untreated.** RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 4520'. Perf stage #4 as follows: PB7 sds @ 4470-74'; GB6 sds @ 4384-89' & GB4 sds @ 4345-57'. All 4 JSPF in 2 runs total. RU BJ Services and frac GB/PB sds W/ 80,766# 20/40 sand in 576 bbls Viking I-25 fluid. Perfs broke down @ 3580 psi. Treated @ ave press of 1950 psi W/ ave rate of 24.7 BPM. ISIP-2125 psi. RD BJ & WLT. Begin immediate flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 6 1/4 hrs & died. Rec 383 BTF (est 22% of combined frac loads of 1734 bbls). SIFN W/ est 1499 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1306 Starting oil rec to date: 0
 Fluid lost/recovered today: 193 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1499 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 fluid Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: GB4, GB6 & PB7 sands

- 6000 gals of pad
- 4000 gals W/ 1-5 ppg of 20/40 sand
- 8000 gals W/ 5-8 ppg of 20/40 sand
- 1944 gals W/ 8 ppg of 20/40 sand
- ~~Flush W/ 4242 gals of slick water~~

COSTS

Weatherford frac plugs	\$4,400
Betts frac wtr	\$1,800
IPC fuel gas	\$300
BJ Services-GB/PB sds	\$16,285
Patterson - DS3/PB/GB	\$5,128
IPC frac head	\$300
IPC frac tks (6X5 days)	\$1,200
IPC flowback super	\$300
IPC supervision	\$100

Max TP: 2250 Max Rate: 25 BPM Total fluid pmpd: 576 bbls
 Avg TP: 1950 Avg Rate: 24.7 BPM Total Prop pmpd: 80,766#
 ISIP: 2125 5 min: _____ 10 min: _____ FG: .92
 Completion Supervisor: Gary Dietz

DAILY COST: \$29,813
 TOTAL WELL COST: \$290,846



Attachment B-1
leaf 9

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 16-5T-9-16

Report Date: July 9, 2003

Completion Day: 03

Present Operation: Completion

Rig: Basin #1

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2 Wt: 15.5# @ 6244' Csg PBTD: 6180' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4445' BP/Sand PBTD: 5390'

BP/Sand PBTD: 4850'
BP/Sand PBTD: 4520'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4345-4357'	4/48	CP .5 sds	5730-5744'	4/56
GB6 sds	4384-4389'	4/20	CP .5 sds	5747-5750'	4/12
PB7 sds	4470-4474'	4/16	CP2 sds	5816-5820'	4/16
DS3 sds 4808-4813' NOT FRACED		4/20	CP3 sds	5916-5919'	4/12
DS3 sds 4815-4817' NOT FRACED		4/8	CP3 sds	5924-5928'	4/16
A1 sds	5291-5297'	4/24	CP4 sds	5958-5964'	4/24
A3 sds	5322-5333'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 8, 2003 SITP: SICIP: 150

MIRU Basin #1. Bleed pressure off well. Rec est 8 BT F(tr oil). ND BOP & strip off frac head. Strip on 3M production tbg head & NU Graco Townsend BOP. Talley, drift, PU & TIH W/ new Varel 4 3/4" tooth bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tbg displaced 11 BW on TIH. Tag composite plug @ 4520'. Circ hole clean. Pull EOT to 4445'. SIFN W/ est 1480 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1499 Starting oil rec to date: 0
Fluid lost/recovered today: 19 Oil lost/recovered today:
Ending fluid to be recovered: 1480 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:

Procedure or Equipment detail:

COSTS

Basin rig	\$3,442
Graco BOP	\$150
IPC trucking	\$800
RNI wtr transfer	\$700
Aztec - new J55 tbg	\$17,408
McConkie- Varel bit	\$450
Road Runner Trucking	\$300
IPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$23,550
TOTAL WELL COST: \$314,396



Attachment B-1
789

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 16-5T-9-16

Report Date: July 10, 2003

Completion Day: 04

Present Operation: Completion

Rig: _____ **Basin #1** _____

WELL STATUS

Surf Csg: 8 5/8 @ 302' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6244' **Csg PBDT:** 6227'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 6175' **BP/Sand PBDT:** 6227'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4345-4357'	4/48	CP .5 sds	5730-5744'	4/56
GB6 sds	4384-4389'	4/20	CP .5 sds	5747-5750'	4/12
PB7 sds	4470-4474'	4/16	CP2 sds	5816-5820'	4/16
DS3 sds	4808-4813' NOT FRACED	4/20	CP3 sds	5916-5919'	4/12
DS3 sds	4815-4817' NOT FRACED	4/8	CP3 sds	5924-5928'	4/16
A1 sds	5291-5297'	4/24	CP4 sds	5958-5964'	4/24
A3 sds	5322-5333'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 9, 2003

SITP: 50 **SICP:** 50

Bleed pressure off well. Rec est 5 BTF (tr oil & gas)--stays flowing small amount. TIH W/ bit & tbg f/ 4445' to composite plug @ 4520'. RU power swivel. C/O sd & drill out plugs as follows: plug @ 4520' in 13 minutes; sand @ 4836', plug @ 4850' in 8 minutes; no sd on plug @ 5390', drilled in 11 minutes. Con't swivelling jts in hole. Tag fill @ 6007'. Drill plug remains & sand to PBDT @ 6227'. Circ hole clean W/ no wtr lost. RD swivel. Pull EOT to 6175'. RU swab equipment. IFL @ sfc. Made 6 runs rec 182 BTF (includes flowback recovery while drilling plugs). Est 162 BW & 20 BO. FFL @ 500'. FOC @ 3%. SIFN W/ est 1293 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1480 **Starting oil rec to date:** 0
Fluid lost/recovered today: 187 **Oil lost/recovered today:** 20
Ending fluid to be recovered: 1293 **Cum oil recovered:** 20
IFL: sfc **FFL:** 500' **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** 3%

STIMULATION DETAIL

COSTS

Base Fluid used: _____ **Job Type:** _____

Company: _____

Procedure or Equipment detail: _____

Basin rig	\$3,445
Graco BOP	\$150
Graco power swivel	\$600
IPC wtr & truck	\$300
IPC sfc equipment	\$70,000
IPC labor & welding	\$8,000
IPC supervision	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____

Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____

ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Gary Dietz

DAILY COST: \$82,795

TOTAL WELL COST: \$397,191



A Attachment B-1
989

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 16-5T-9-16

Report Date: July 12, 2003

Completion Day: 06

Present Operation: Completion

Rig: Basin #1

WELL STATUS

Surf Csg: 8 5/8 @ 302' Prod Csg: 5 1/2 Wt: 15.5# @ 6244' Csg PBTD: 6227'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 5895' BP/Sand PBTD: 6227'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4345-4357'	4/48	CP .5 sds	5730-5744'	4/56
GB6 sds	4384-4389'	4/20	CP .5 sds	5747-5750'	4/12
PB7 sds	4470-4474'	4/16	CP2 sds	5816-5820'	4/16
DS3 sds 4808-4813'	NOT FRACED	4/20	CP3 sds	5916-5919'	4/12
DS3 sds 4815-4817'	NOT FRACED	4/8	CP3 sds	5924-5928'	4/16
A1 sds	5291-5297'	4/24	CP4 sds	5958-5964'	4/24
A3 sds	5322-5333'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: July 11, 2003

SITP: 0 SICP: 0

ND BOP. Set TA @ 5895' W/ SN @ 5961' & EOT @ 6026'. Land tbg W/ 16,000# tension. NU wellhead. Tbg configuration as follows: 2 7/8 NC, 2 jts tbg, SN, 2 jts tbg, repaired Randys' 5 1/2" TA (45K) & 187 jts 2 7/8 8rd 6.5# J-55 tbg. PU & TIH W/ pump and A & B grade rod string as follows: repaired Randys' 2 1/2" X 1 1/2" X 15' RHAC pump, 6-1 1/2" weight rods ("A" grade), 10-3/4" scraped rods ("B" grade), 122-3/4" plain rods ("B" grade), 99-3/4" scraped rods ("B" grade), 1-6' & 1-2' X 3/4" pony rods ("B" grade) and 1 1/2" X 22' polished rod ("A" grade) W/ used rod rotator. Seat pump & RU pumping unit. Fill tbg W/ 3 BW. Pressure test pump & tbg to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RD MOSU. Est 1321 BWTR.

Place well on production @ 1:00 PM 7/11/2003 W/ 74" SL @ 6 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1318 Starting oil rec to date: 110
 Fluid lost/recovered today: 3 Oil lost/recovered today: 0
 Ending fluid to be recovered: 1321 Cum oil recovered: 110
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

ROD DETAIL

COSTS

TUBING DETAIL	ROD DETAIL	COSTS
KB 12.00'	1 1/2" X 22' polished rod	Basin rig \$2,964
187 2 7/8 J-55 tbg (5883.31')	1-6' & 1-2' X 3/4" pony rods	Graco BOP \$150
TA (2.80' @ 5895.31' KB)	99-3/4" scraped rods	Randys' rod pump \$1,000
2 2 7/8 J-55 tbg (62.89')	122-3/4" plain rods	A & B grade rod string \$8,969
SN (1.10' @ 5961.00' KB)	10-3/4" scraped rods	IPC trucking \$200
2 2 7/8 J-55 tbg (63.00')	6-1 1/2" weight rods	IPC location cleanup \$300
2 7/8 NC (.45')	Randys' 2 1/2" X 1 1/2" X 15'	Fausett - pit reclaim \$700
EOT 6025.55' W/ 12' KB	RHAC pump W/ SM plunger	RNI wtr disposal \$3,000
		Mt. West sanitation \$400
		Zubiate HO trk \$720
		IPC supervision \$300

Completion Supervisor: Gary Dietz

DAILY COST: \$18,703
 TOTAL WELL COST: \$419,582

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4295'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 130' balance plug using 15 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 41 sx "G" Cement down 5-1/2" casing to 352' .

The approximate cost to plug and abandon this well is \$59,344.

South Wells Draw 16-5T-9-16

Spud Date: 4/11/03
 Put on Production: 7/11/03
 GL: 5810' KB: 5822'

Initial Production: 106 BOPD,
 86 MCFD, 19 BWPD

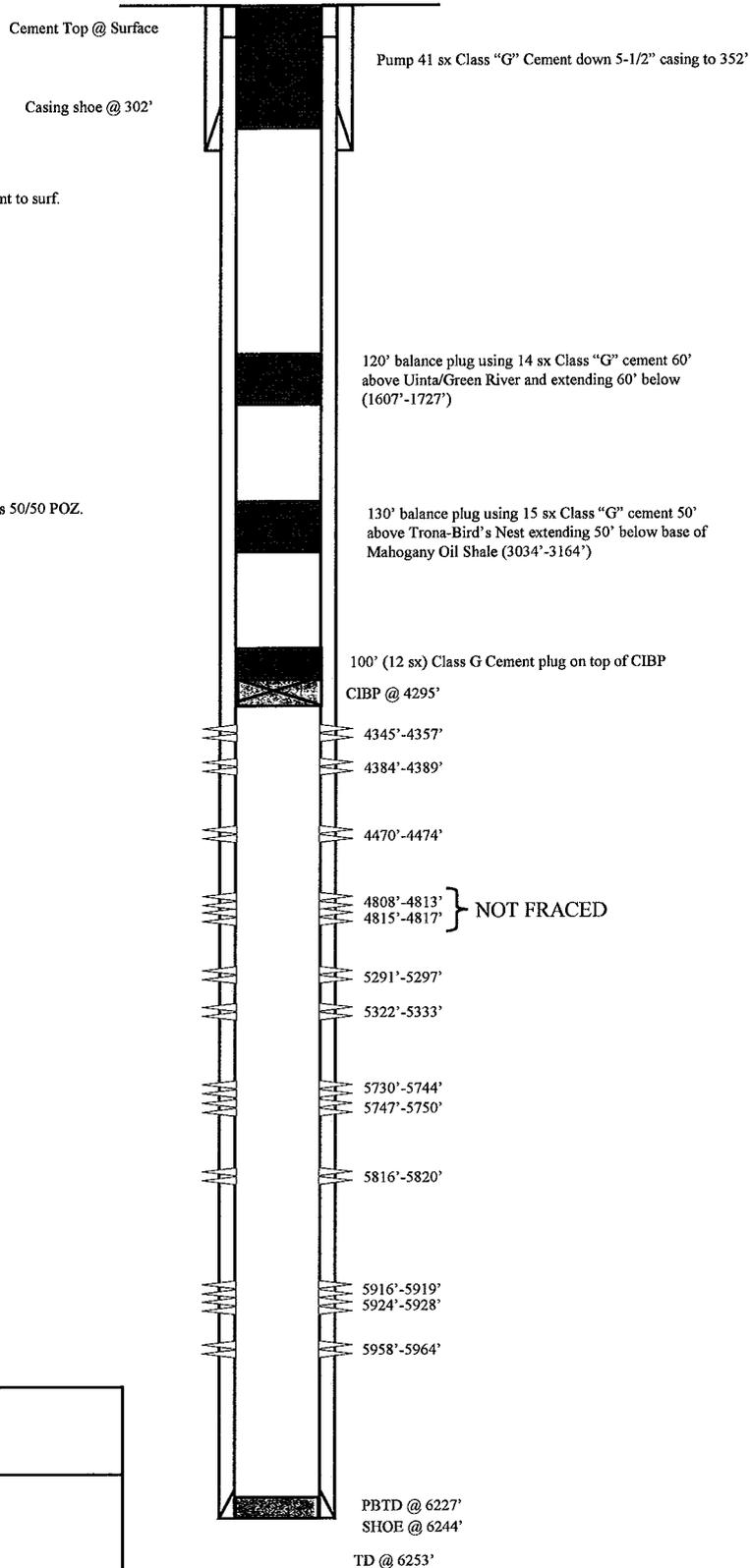
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.42')
 DEPTH LANDED: 302.42' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6246.18')
 DEPTH LANDED: 6244.18' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL



NEWFIELD

South Wells Draw 16-5T-9-16
 897' FSL & 823' FEL
 SE/SE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32433 ; Lease #UTU-73086

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 897 FSL 823 FEL
 SESE Section 5 T9S R16E

5. Lease Serial No.
 USA UTU-73086

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 S WELLS DRAW 16-5T-9-16

9. API Well No.
 4301332433

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

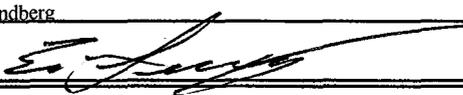
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 04/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-365

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 5, 6, and 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Federal 10-24-8-16 well located in NW/4 SE/4, Section 24, Township 8 South, Range 16 East,
South Wells Draw 16-5T-9-16 well located in SE/4 SE/4, Section 5, Township 9 South, Range 16 East
Nine Mile 4-6-9-16 well located in NW/4 NW/4, Section 6, Township 9 South, Range 16 East
Nine Mile 6-6-9-16 well located in SE/4 NW/4, Section 6, Township 9 South, Range 16 East
West Point 6-8-9-16 well located in SE/4 NW/4, Section 8, Township 9 South, Range 16 East
Monument Federal 31-8-9-16 well located in NW/4 NE/4, Section 8, Township 9 South, Range 16 East

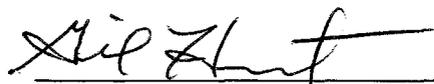
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Acting Associate Director – Oil and Gas, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of May, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**MONUMENT BUTTE FEDERAL 10-24-8-16, SOUTH WELLS DRAW 16-5T-9-16,
NINE MILE 4-6-9-16, NINE MILE 6-6-9-16, WEST POINT 6-8-9-16,
MONUMENT FEDERAL 31-8-9-16.**

Cause No. UIC-365

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 5/27/2010 3:52 PM
Subject: UIC 365

Jean,
Newfield Cause No. UIC 365 will run on June 1st.
Thank you,

--
Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-365

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-365

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 5/27/2010 3:50 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-365

Ad #582622 is scheduled to run June 2nd in Salt Lake Tribune, Deseret News and on the website utahlegals.com .

Total charge is \$223.40. Please check the ad in the papers.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-204-6245
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, May 27, 2010 3:02 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-365

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-365

To whom it may concern:

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PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

CUSTOMER'S
 COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	6/3/2010

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000582622 /		
SCHEDULE			
Start 06/02/2010		End 06/02/2010	
CUST. REF. NO.			
Cause No. UIC-365			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
65	Lines	2.00	COLUMN
TIMES	RATE		
4			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
582622			
223.40			

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-365

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 5, 6, and 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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Dated this 27th day of May, 2010.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ Gil Hunt
 Gil Hunt
 Associate Director

582622 UPAXL

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINI** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 06/02/2010 End 06/02/2010

SIGNATURE *[Handwritten Signature]*

DATE 6/3/2010

VIRGINIA CRAFT
 Notary Public, State of Utah
 Commission # 581469
 My Commission Expires
 January 12, 2014

[Handwritten Signature: Virginia Craft]

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

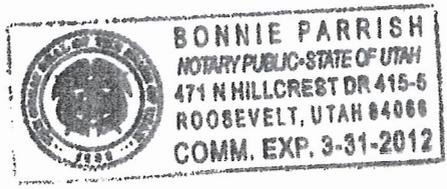
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 1 day of June, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 1 day of June, 2010, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this
15 day of June, 2010
Bonnie Parrish
Notary Public



2250|REB|GGUICADMIN/GF10/6131

NORTH 213.33 FEET.
193.00 FEET; THENCE
LINE, THENCE WEST
THE EAST SECTION
213.33 FEET ALONG
NING THENCE SOUTH
RIDIAN, AND RUN-
LAKE BASE AND ME-
RANGE 22 EAST, SALT
TOWNSHIP 5 SOUTH,
TER OF SECTION 18,
NORTHEAST QUAR-
QUARTER OF THE
OF THE SOUTHEAST
NORTHEAST CORNER
FEET SOUTH OF THE
BEGINNING 506.67
County:
property located in Uintah
ing the following real
INC. as Beneficiary, cov-
TRATION SYSTEMS,
ELECTRONIC REGIS-
IN FAVOR OF MORTGAGE
HASKINS, as Trustor(s)
by CHRISTOPHER
28, 2007 and executed
a trust deed dated August
the purpose of foreclosing
the mortgage.
submitted by Newfield
Production Company.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-365

BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING
DEPARTMENT OF
NATURAL RESOURC-
ES

STATE OF UTAH
IN THE MATTER OF
THE APPLICATION
OF NEWFIELD PRO-
DUCTION COMPANY
FOR ADMINISTRA-
TIVE APPROVAL OF
CERTAIN WELLS LO-
CATED IN SECTION 24,
TOWNSHIP 8 SOUTH,
RANGE 16 EAST, AND
SECTIONS 5, 6, and 8,
TOWNSHIP 9 SOUTH,
RANGE 16 EAST;
DUCHESNE COUNTY,
UTAH, AS CLASS II
INJECTION WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Acting Associate Director - Oil and Gas, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.
Dated this 27th day of May, 2010.
STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard June 1, 2010.



Send Payments to:
 268 S 200 E
 Roosevelt, Utah 84066
 Phone: 435-722-5131
 Fax: 435-722-4140
 www.ubstandard.com
 www.vernal.com

Invoice Number	Invoice Date
1713	6/15/2010

Advertiser No.	Invoice Amount	Due Date
2080	\$112.00	7/15/2010

Rose Nolton
 DIVISION OF OIL GAS & MINING
 1594 W. N.TEMPLE STE 121
 PO BOX 145801
 SALT LAKE CITY, UT 84114-5801

RECEIVED
JUN 17 2010
 DIV. OF OIL, GAS & MINING

1 1/2% fee will be charged to all past due balances. **Amount Enclosed**

Please detach top portion and return with your payment.

INVOICE

Uintah Basin Standard		DIVISION OF OIL GAS & MINING		Invoice No. 1713	6/15/2010	
Date	Order	Publication	Description	Ad Size	Sales Tax	Amount
6/15/2010	653	Uintah Basin Standard	Notice of Agency Action Cause No. UIC-365 Ran June 1, 2010		\$0.00	\$112.00
Total Transactions: 1					\$0.00	\$112.00

SUMMARY

Advertiser No. 2080 Invoice No. 1713

1 1/2% fee will be charged to all past due balances.

Thank You for your business!



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 21, 2010

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: South Wells Draw 16-5T-9-16, Section 5, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32433

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

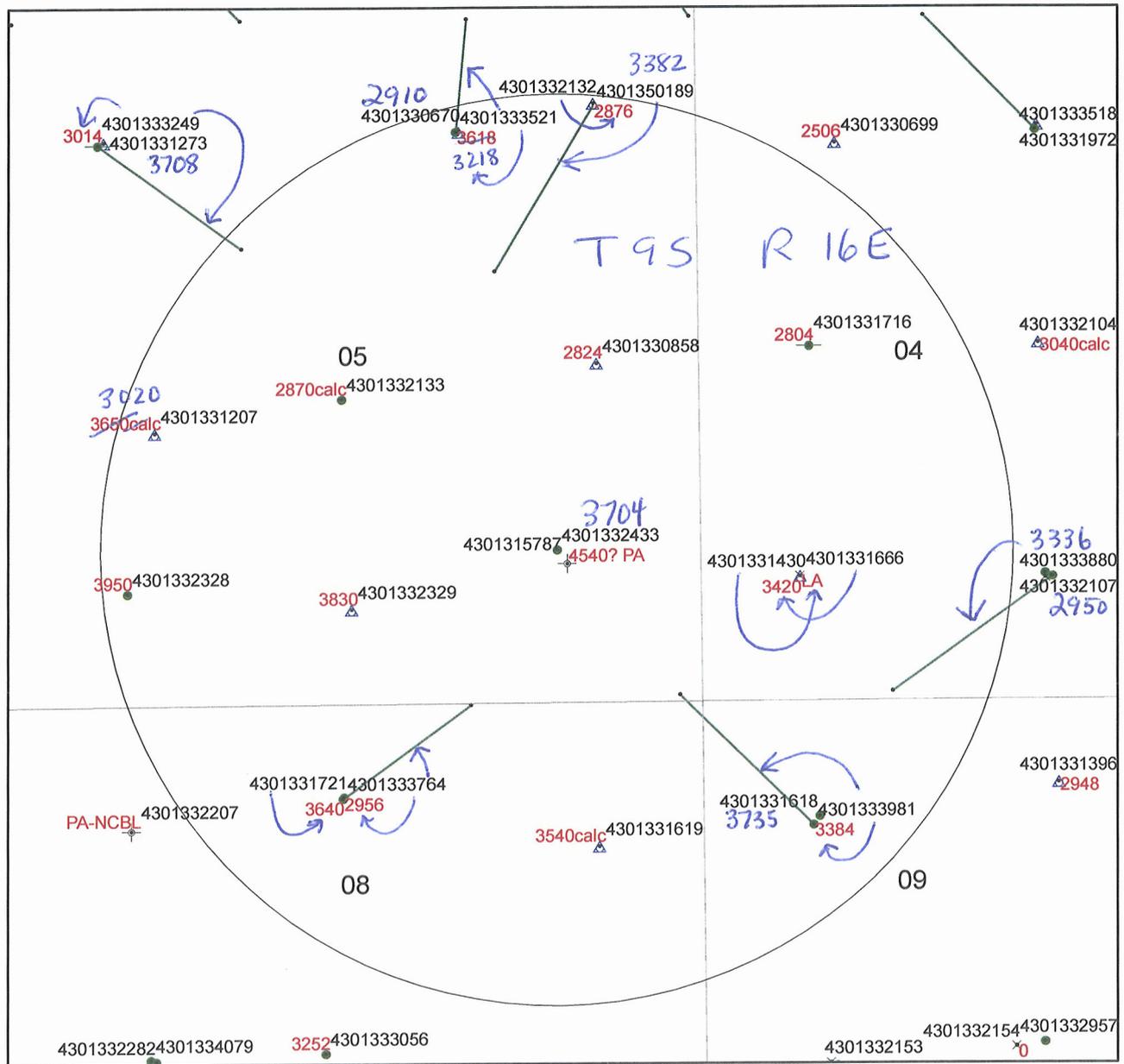
Don Staley
Acting Associate Director

DTS/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





SOUTH WELLS DRAW 16-5T-9-16

API #43-013-32433

UIC-365.2

Legend

- | | |
|--|--|
| <ul style="list-style-type: none"> □ Buffer_of_Wells-CbltopsMaster5_12_10_4 • Wells-CbltopsMaster5_19_10 ↗ GAS INJECTION ● TW ● TA ● OPS ● GS ○ APD ⊕ PA × LA ✳ GAS STORAGE × LOCATION ABANDONED ○ NEW LOCATION ⊖ PLUGGED & ABANDONED ✳ PRODUCING GAS | <ul style="list-style-type: none"> ● PRODUCING OIL ✳ SHUT-IN GAS ● SHUT-IN OIL × TEMP. ABANDONED ○ TEST WELL △ WATER INJECTION ⊕ WATER SUPPLY ⊖ WATER DISPOSAL ⊕ DRILLING ▲ RETURNED GAS ▲ RETURNED OIL ✳ GAS INJECTION SI ▲ WATER DISP. SUSP ⊖ WATER INJ. SUSP. — county-lines □ Sections — SGID93.ENERGY.DNROIIGasWells_HDPPath |
|--|--|



1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** South Wells Draw 16-5T-9-16

Location: 5/9S/16E **API:** 43-013-32433

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 302 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,244 feet. A cement bond log demonstrates adequate bond in this well up to 3,704 feet. A 2 7/8 inch tubing with a packer will be set at 4,295 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Additionally, there are 1 producing well and 1 shut-in well which have surface locations outside the AOR but are directionally drilled to bottom hole locations inside the AOR. All of the wells have evidence of adequate casing and cement. Inasmuch as several logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1300 feet. Injection shall be limited to the interval between 4,151 feet and 6,253 feet in the Green River Formation. The plugged and abandoned Castle Peak 9R well is located only about 100 feet southeast of the South Wells Draw 16-5T-9-16 well. The cement bond log for Castle Peak 9R indicates a cement top at about 4,540 feet. However, inasmuch as the Castle Peak 9R well has been properly plugged, it should pose no problem for the permitting the 16-5T-9-16 well for injection at the requested interval. Information submitted by Newfield indicates that the fracture gradient for the 16-5T-9-16 well is 0.78 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,946 psig. The requested maximum pressure is 1,946 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 16-5T-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 6/21/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 	
7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: S WELLS DRAW 16-5T-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324330000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0897 FSL 0823 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 01/18/2012. On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 07, 2012
By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/27/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 1/20/12 Time 10:00 am pm

Test Conducted by: Trent Harlocks

Others Present: _____

Well: South Wells Draw 16-5T-9-16	Field: Monument Butte
Well Location: SWD 16-5T-9-16	API No: 43.013-32433
SE/SE Sec 5 T9S R16E Duchesne Cnty, UT.	

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1170</u>	psig
5	<u>1170</u>	psig
10	<u>1170</u>	psig
15	<u>1170</u>	psig
20	<u>1170</u>	psig
25	<u>1170</u>	psig
30 min	<u>1170</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 50 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trent Harlocks

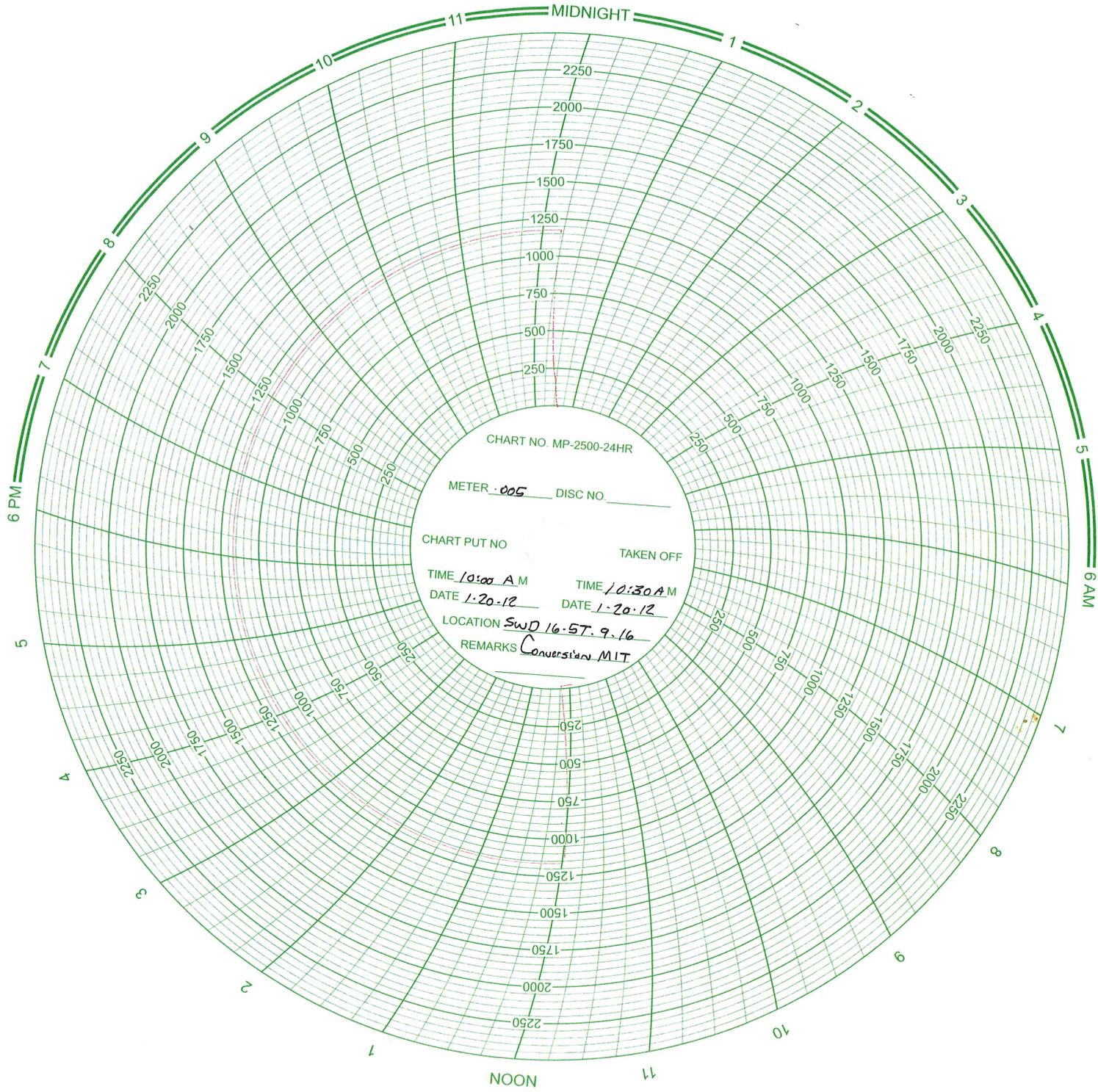


CHART NO. MP-2500-24HR

METER .005

DISC NO.

CHART PUT NO.

TAKEN OFF

TIME 10:00 A.M.

TIME 10:30 A.M.

DATE 1-20-12

DATE 1-20-12

LOCATION SWD 16-57.9-16

REMARKS Conversion MIT

Daily Activity Report**Format For Sundry****S WELLS DRW 16-5T-9-16****11/1/2011 To 3/29/2012****1/16/2012 Day: 1****Conversion**

Nabors #1460 on 1/16/2012 - MIRU Nabors 1460 - MIRU Nabor 1460. Unseat rod pump. Flush rods w/ 40 BW. Soft seat rod pump. Pressure test tbg to 3000 psi. Unseat rod pump. LD rod string. Flush twice on TOH. ND WH. NU BOP. TOH w/ tbg breaking and redoping every connection. 60 jts out. SIWFN - MIRU Nabor 1460. Unseat rod pump. Flush rods w/ 40 BW. Soft seat rod pump. Pressure test tbg to 3000 psi. Unseat rod pump. LD rod string. Flush twice on TOH. ND WH. NU BOP. TOH w/ tbg breaking and redoping every connection. 60 jts out. SIWFN - MIRU Nabor 1460. Unseat rod pump. Flush rods w/ 40 BW. Soft seat rod pump. Pressure test tbg to 3000 psi. Unseat rod pump. LD rod string. Flush twice on TOH. ND WH. NU BOP. TOH w/ tbg breaking and redoping every connection. 60 jts out. SIWFN

Daily Cost: \$0**Cumulative Cost:** (\$34,725)**1/18/2012 Day: 2****Conversion**

Nabors #1460 on 1/18/2012 - Continue TOH w/ tbg breaking and redoping connections. PU & RIH w/ pkr. - Continue TOH w/ tbg breaking and redoping connections. (138 jts out). LD remaining tbg ,51 jts. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 138 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. SIWFN - Continue TOH w/ tbg breaking and redoping connections. (138 jts out). LD remaining tbg ,51 jts. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 138 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. SIWFN - Continue TOH w/ tbg breaking and redoping connections. (138 jts out). LD remaining tbg ,51 jts. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 138 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. SIWFN

Daily Cost: \$0**Cumulative Cost:** (\$24,661)**1/19/2012 Day: 3****Conversion**

Nabors #1460 on 1/19/2012 - Pressure test tbg. Fish SV. ND BOP. Land tbg. Pump pkr fluid. Set and land pkr. Pressure test annulus. RDMOSU. - Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4393', CE @ 4397' & EOT @ 4401'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Watch pressure overnight. - Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4393', CE @ 4397' & EOT @ 4401'. Land tbg W/ 15,000# tension. NU wellhead.

Pressure test annulus & pkr to 1500 psi. Watch pressure overnight. - Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4393', CE @ 4397' & EOT @ 4401'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Watch pressure overnight.

Daily Cost: \$0

Cumulative Cost: (\$13,255)

1/24/2012 Day: 4

Conversion

Rigless on 1/24/2012 - Conduct initial MIT - On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 01/19/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 01/20/2012 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$18,565

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: S WELLS DRAW 16-5T-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013324330000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0897 FSL 0823 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Put on Injection"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/16/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on
02/16/2012

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 21, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/17/2012	

South Wells Draw 16-5T-9-16

Spud Date: 4/11/03
 Put on Production: 7/11/03
 GL: 5810' KB: 5822'

Initial Production: 106 BOPD,
 86 MCFD, 19 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.42')
 DEPTH LANDED: 302.42' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6246.18')
 DEPTH LANDED: 6244.18' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

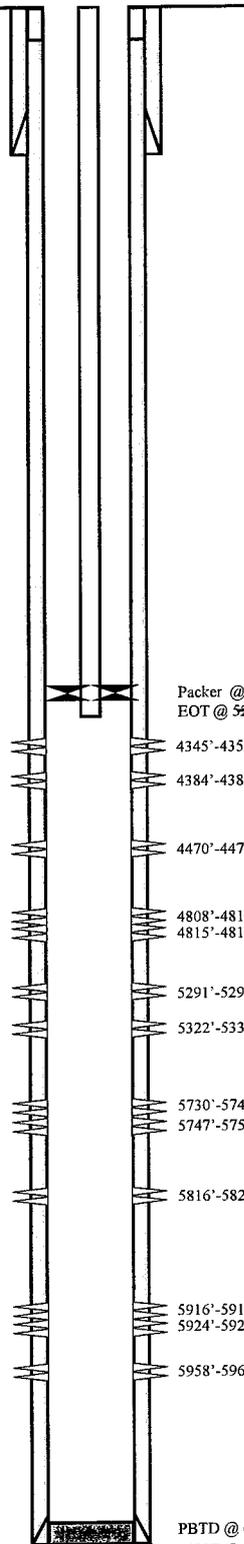
TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts (4277.8')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4289.8 KB
 CE @ 4295.15'
 TOTAL STRING LENGTH: EOT @ 4298' W/ KB

FRAC JOB

7/7/03	5730'-5964'	Frac CP.5 CP2, CP3, & CP4 sands as follows: 89,016# 20/40 sand in 697 Bbls Viking I-25 fluid. Treated @ avg. press of 1731 psi w/ avg rate of 24.5 BPM. ISIP: 1983 psi. Calc flush: 5728 gal. Actual flush: 5628 gal..
7/7/03	5291'-5333'	Frac A1 & A3 sands as follows: 52,556# 20/40 sand in 461 Bbls Viking I-25 fluid. Treated @ avg. press of 2040 psi w/ avg rate of 24.5 BPM. ISIP: 2270 psi. Calc flush: 5289 gal. Actual flush: 5208 gal.
7/7/03	4345'-4474'	Frac GB4, GB6, & PB7 sands as follows: 80,766# 20/40 sand in 576 Bbls Viking I-25 fluid. Treated @ avg. press of 1950 psi w/ avg rate of 24.7 BPM. ISIP: 2125 psi. Calc flush: 4343 gal. Actual flush: 4242 gal.
07/19/05		Pump change. Update tubing and rod details.
02-09-07		Tubing Leak: Updated rod and tubing detail
3/16/09		Pump Change. Updated r & t details.
8/18/11		Tubing Leak. Updated rod & tubing details.
01/18/12		Convert to Injection Well
01/20/12		Conversion MIT Finalized - update tbg detail

Cement Top @ Surface
 Casing shoe @ 302'



Packer @ 4295'
 EOT @ 4298' **4298'**

} NOT FRACED

PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
7/3/03	5958'-5964'	4	JSPF 24 holes
7/3/03	5924'-5928'	4	JSPF 16 holes
7/3/03	5916'-5919'	4	JSPF 12 holes
7/3/03	5816'-5820'	4	JSPF 16 holes
7/3/03	5747'-5750'	4	JSPF 12 holes
7/3/03	5730'-5744'	4	JSPF 56 holes
7/7/03	5322'-5333'	4	JSPF 44 holes
7/7/03	5291'-5297'	4	JSPF 24 holes
7/7/03	4815'-4817'	4	JSPF 8 holes
7/7/03	4808'-4813'	4	JSPF 20 holes
7/7/03	4470'-4474'	4	JSPF 16 holes
7/7/03	4384'-4389'	4	JSPF 20 holes
7/7/03	4345'-4357'	4	JSPF 48 holes

NEWFIELD


South Wells Draw 16-5T-9-16
 897' FSL & 823' FEL
 SE/SE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32433 ; Lease #UTU-73086

PBDT @ 6227'
 SHOE @ 6244'
 TD @ 6253'



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-365

Operator: Newfield Production Company
Well: South Wells Draw 16-5T-9-16
Location: Section 5, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32433
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 21, 2010.
2. Maximum Allowable Injection Pressure: 1,946 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,151' – 6,253')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

2/8/2012
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 16-5T-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013324330000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0897 FSL 0823 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/16/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/12/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/16/2016 the casing was pressured up to 1192 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1645 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 04, 2017

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/19/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/16/16 Time 2:25 am (pm)

Test Conducted by: INAKI LASA

Others Present: _____

Well: <u>SXD 16-5T-9-16</u> <u>SE/SE SEC. 5, T9S, R16E</u> <u>UTU 73086 UTU 87588X</u>	Field: <u>Monument Butte</u>
Well Location: <u>Duchesne COUNTY, UTAH</u>	API No: <u>4301332433</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,195</u>	psig
10	<u>1,195</u>	psig
15	<u>1,195</u>	psig
20	<u>1,193</u>	psig
25	<u>1,193</u>	psig
30 min	<u>1,192</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

INJECTING @ 101 BPD.
TEMPERATURE CHANGE
SNOW BLIZZARD.
GOT WET.

Tubing pressure: 1,645 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Inaki Lasas

