



February 7, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-22, 4-22, 9-22, 9-23,
16-23, and 11-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

FEB 10 2003

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. U-02458
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME Ashley
8. FARM OR LEASE NAME WELL NO. Ashley Federal 9-23-9-15
9. API WELL NO. 43-013-32426
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Sec. 23, T9S, R15E
12. County Duchesne
13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE

WELL WELL OTHER ZONE ZONE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **NE/SE 2050' FSL 726' FEL 4429509 Y 40.01486**
At proposed Prod. Zone **568973 X -110.19182**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17.7 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 594' f/lse line & 6006' f/unit line	16. NO. OF ACRES IN LEASE 640.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
--	--	---

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1666'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
--	------------------------------------	--

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6323' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
FEB 10 2003
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Wanda Crozier* TITLE **Permit Clerk** DATE *2/7/03*

(This space for Federal or State office use)

PERMIT NO. *43-013-32426* APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE *02-13-03*
ENVIRONMENTAL SCIENTIST III

**Federal Approval of this
Action is Necessary**

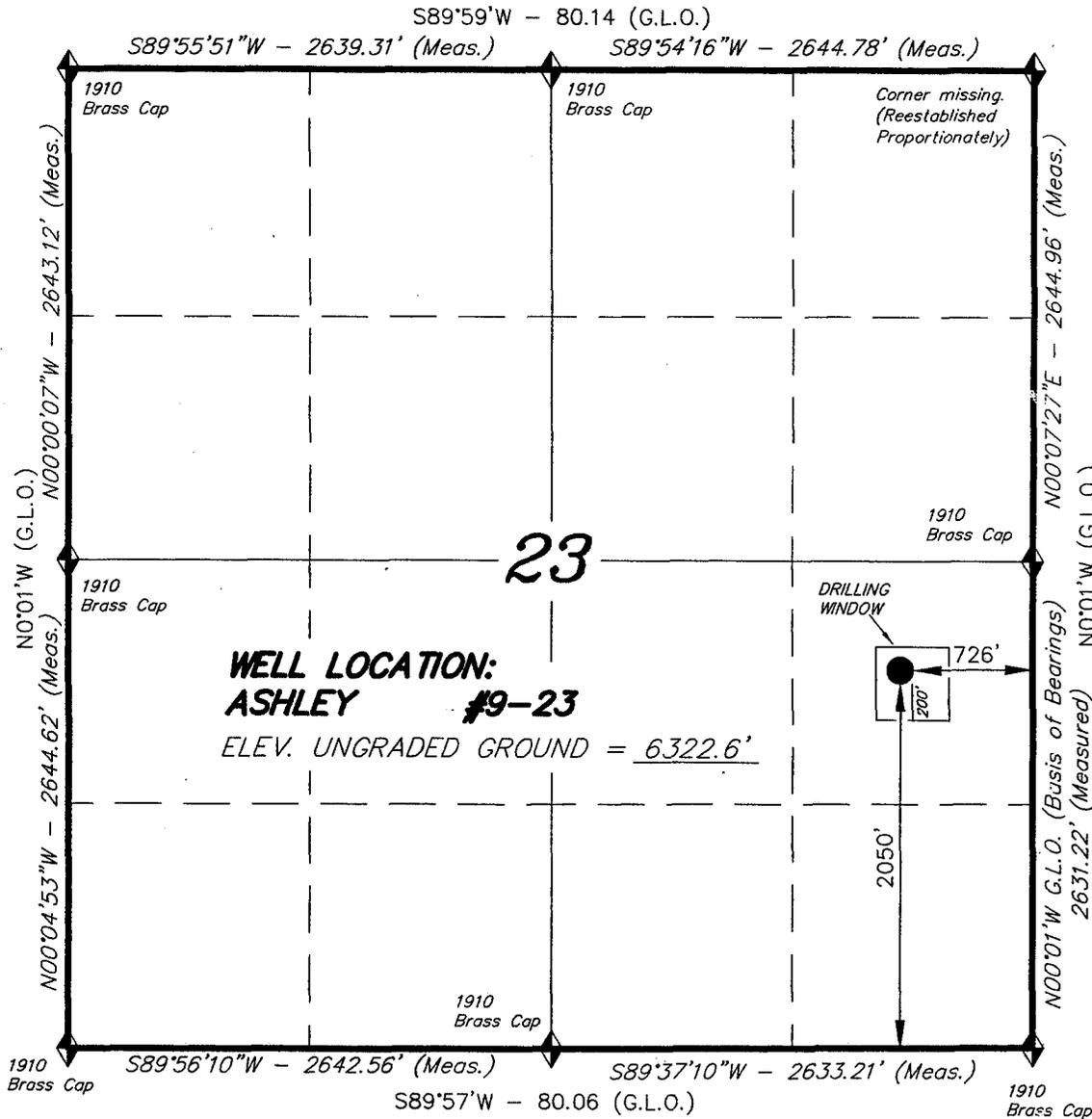
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

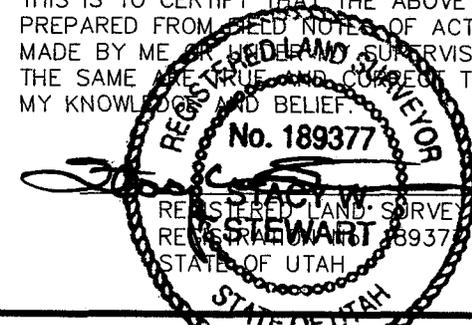
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY #9-23,
 LOCATED AS SHOWN IN THE NE 1/4 SE
 1/4 OF SECTION 23, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 9-5-02	DRAWN BY: J.R.S.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #9-23-9-15
NE/SE SECTION 23, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #9-23-9-15
NE/SE SECTION 23, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal # 9-23-9-15 located in the NE 1/4 SE 1/4 Section 23, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to its junction with an existing road to the southwest; proceed southwesterly 13.2 miles \pm to its junction with an existing road to the east; proceed northeasterly - 1.1 miles \pm to its junction with the beginning of the proposed access road; proceed northerly along the proposed access road 50' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and

surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #9-23-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #9-23-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

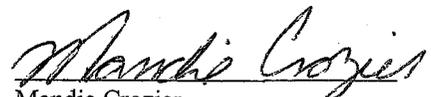
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-23-9-15 NE/SE Section 23, Township 9S, Range 15E: Lease U-02458 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/7/03

Date


Mandie Crozier
Permit Clerk

Well No.: Ashley Federal 9-23-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 9-23-9-15

API Number:

Lease Number: U-02458

Location: NE/SE Sec. ~~21~~, T9S, R15E
23

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or

surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black Sage	<i>Artemisia nova</i>	4 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

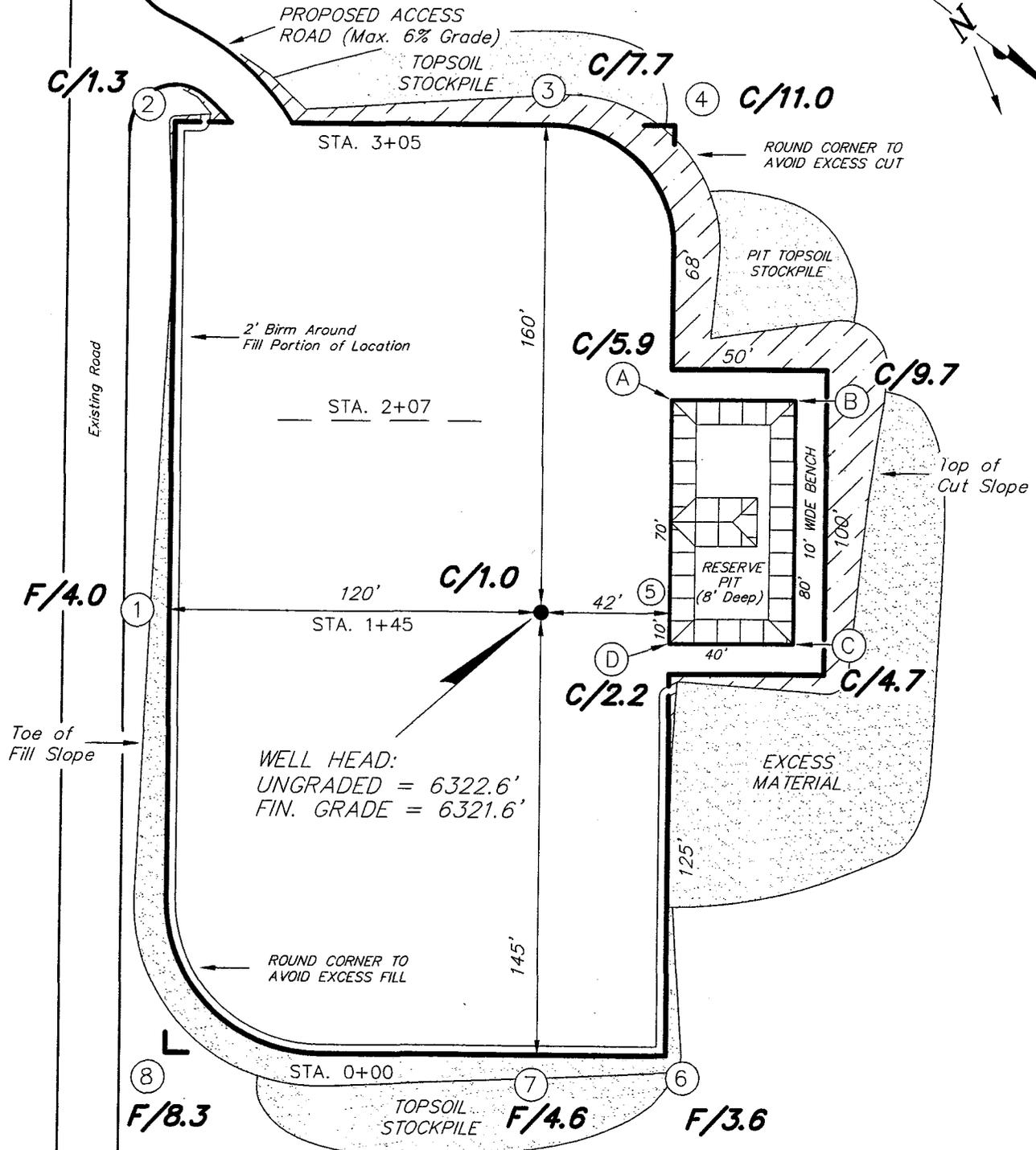
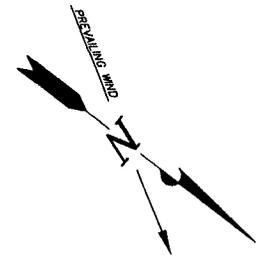
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY UNIT #9-23
 SEC. 23, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6322.6'
 FIN. GRADE = 6321.6'

REFERENCE POINTS

- 210' SW = 6330.1'
- 260' SW = 6333.0'
- 170' SE = 6315.8'
- 220' SE = 6314.7'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

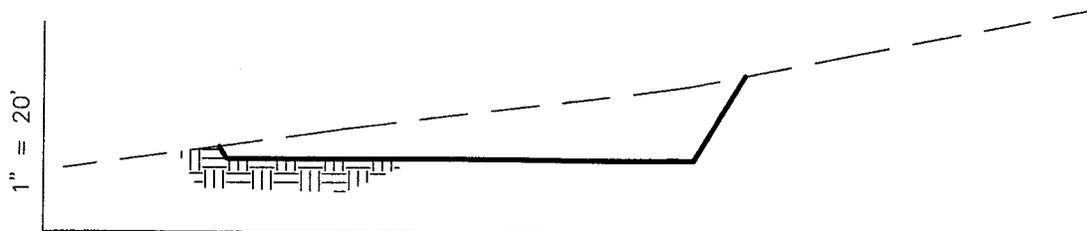
DATE: 9-9-02

Tri State
 Land Surveying, Inc. (435) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

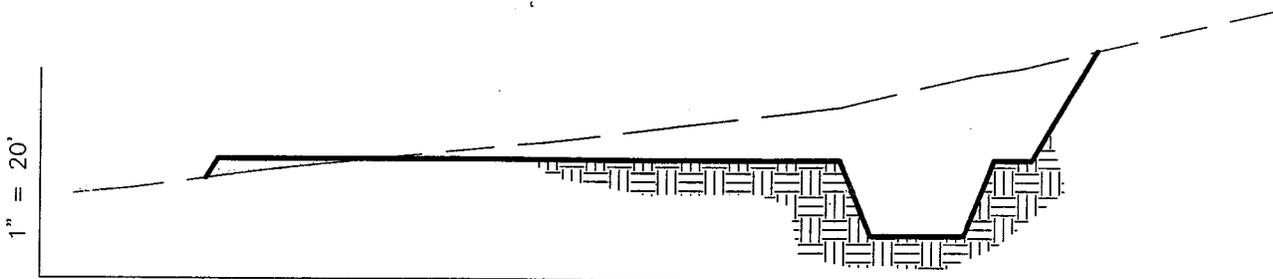
INLAND PRODUCTION COMPANY

CROSS SECTIONS

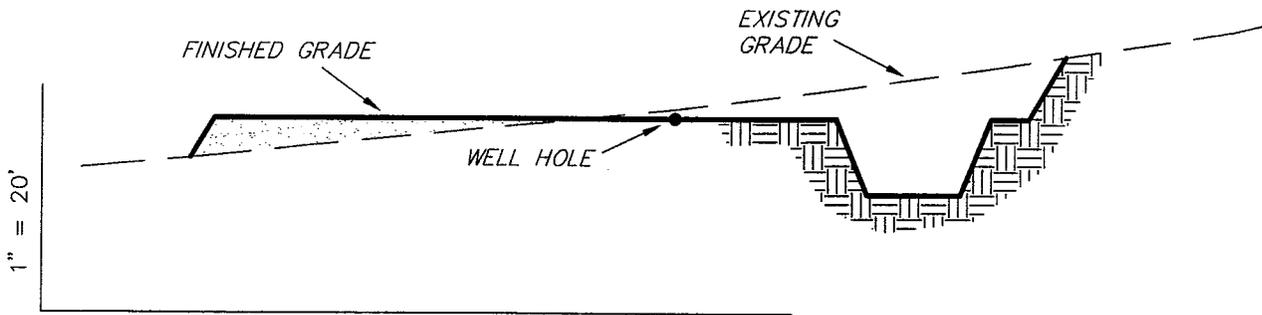
ASHLEY UNIT #9-23



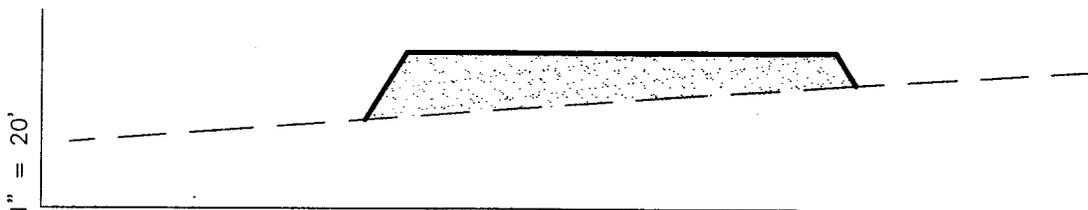
1" = 50' STA. 3+05



1" = 50' STA. 2+07



1" = 50' STA. 1+45



1" = 50' STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,930	3,930	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,570	3,930	1,010	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

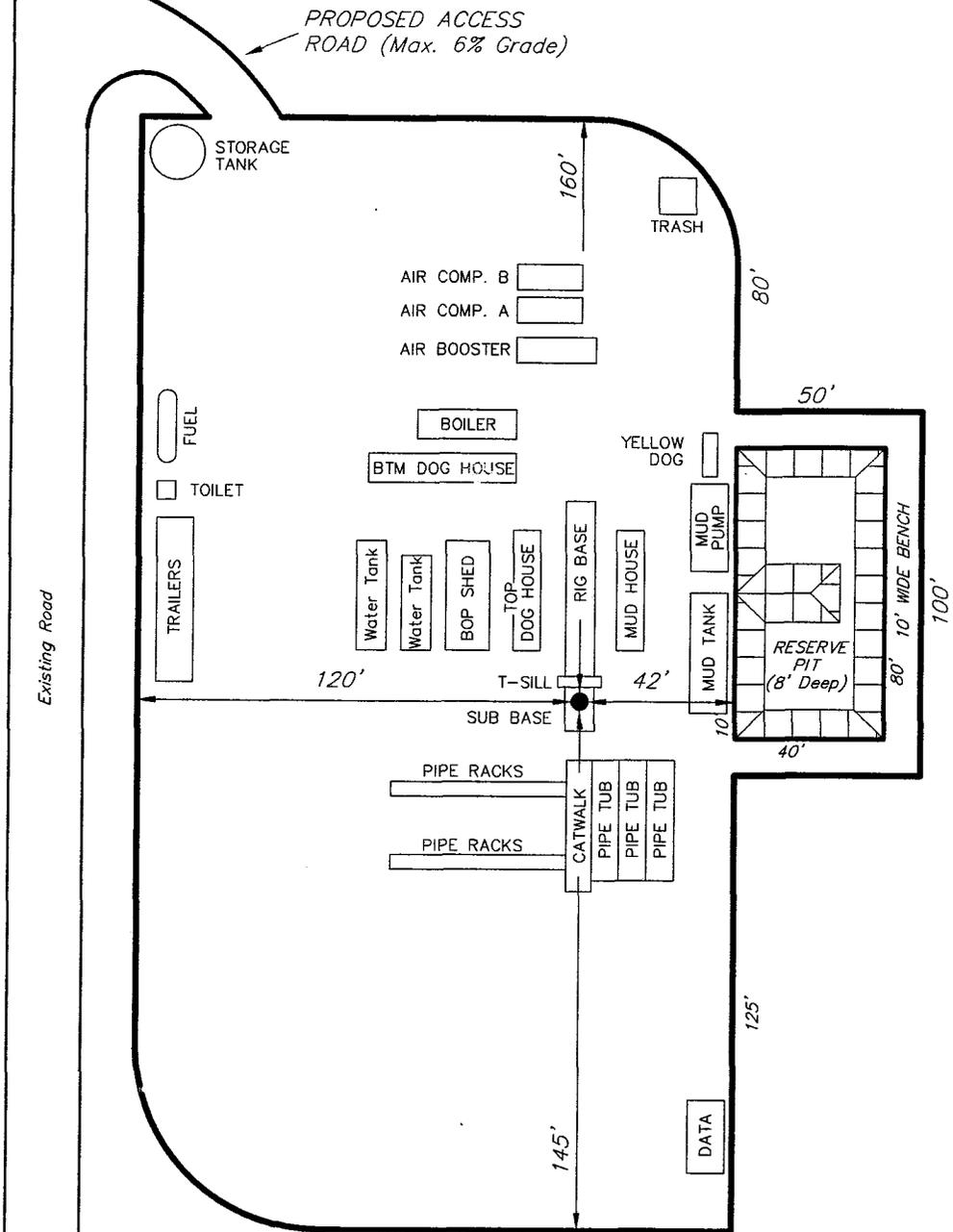
DRAWN BY: J.R.S.

DATE: 9-9-02

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #9-23



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

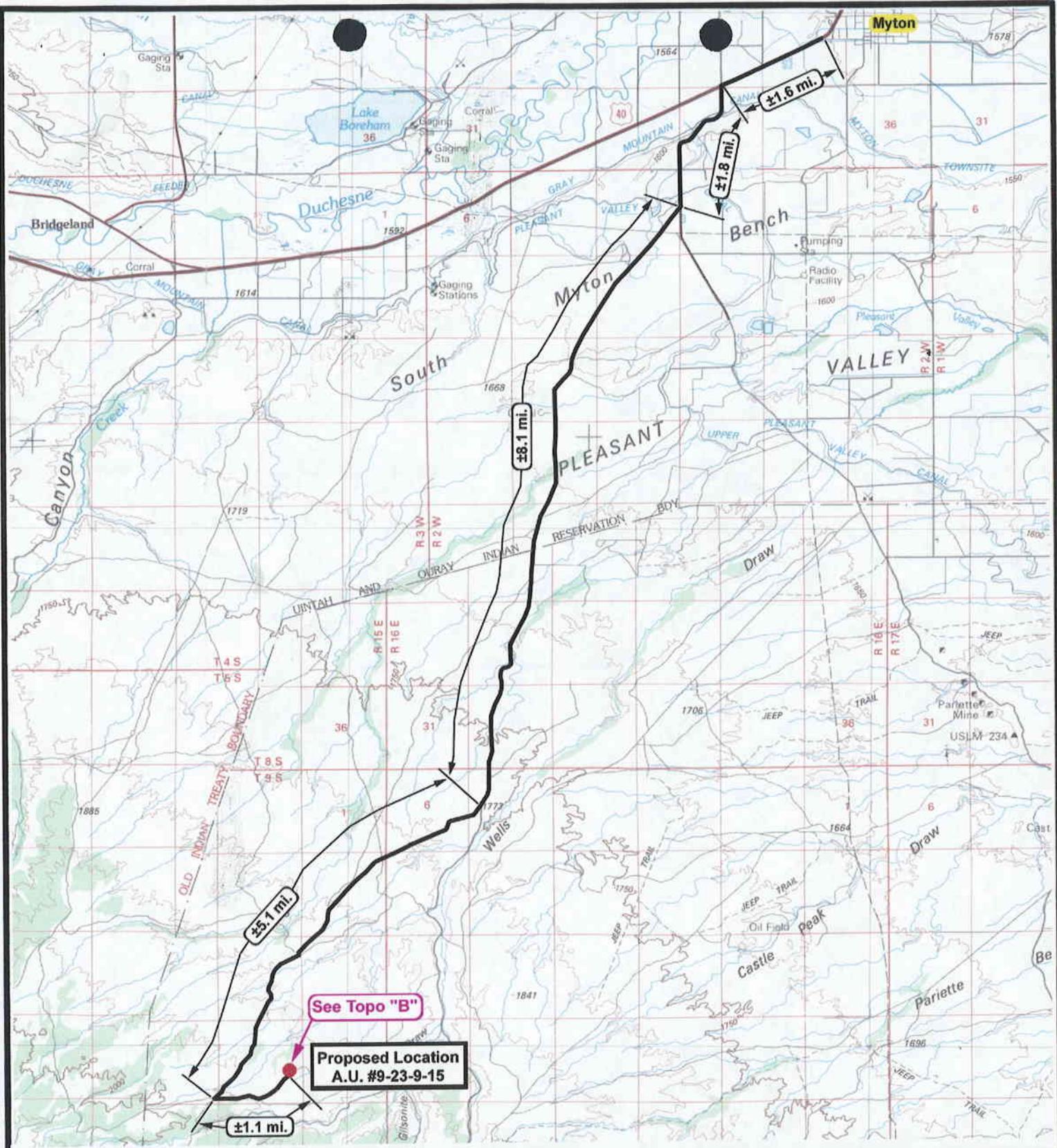
DRAWN BY: J.R.S.

DATE: 9-9-02

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley #9-23
SEC. 23, T9S, R15E, S.L.B.&M.

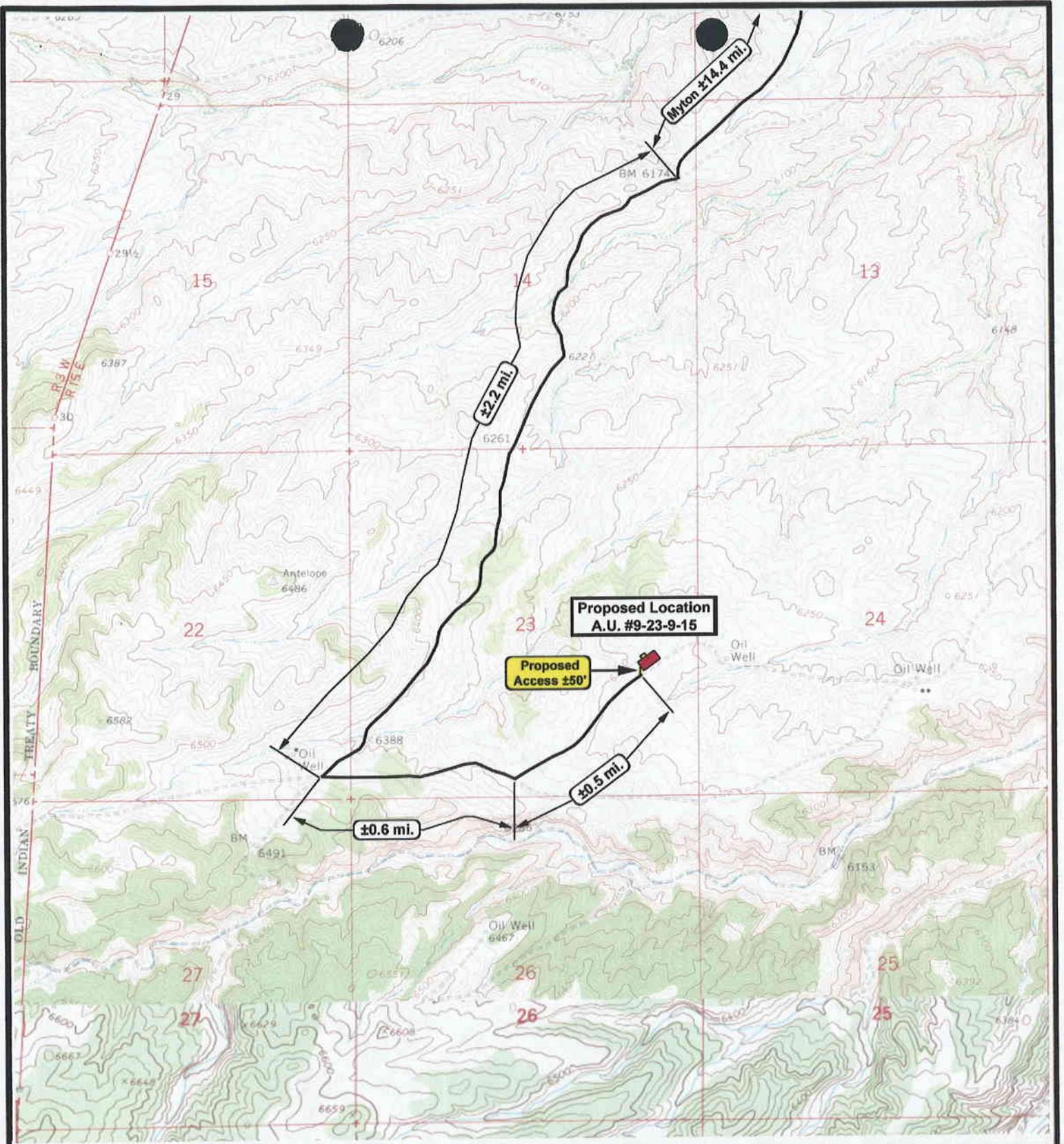


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 09-12-2002

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley #9-23
SEC. 23, T9S, R15E, S.L.B.&M.

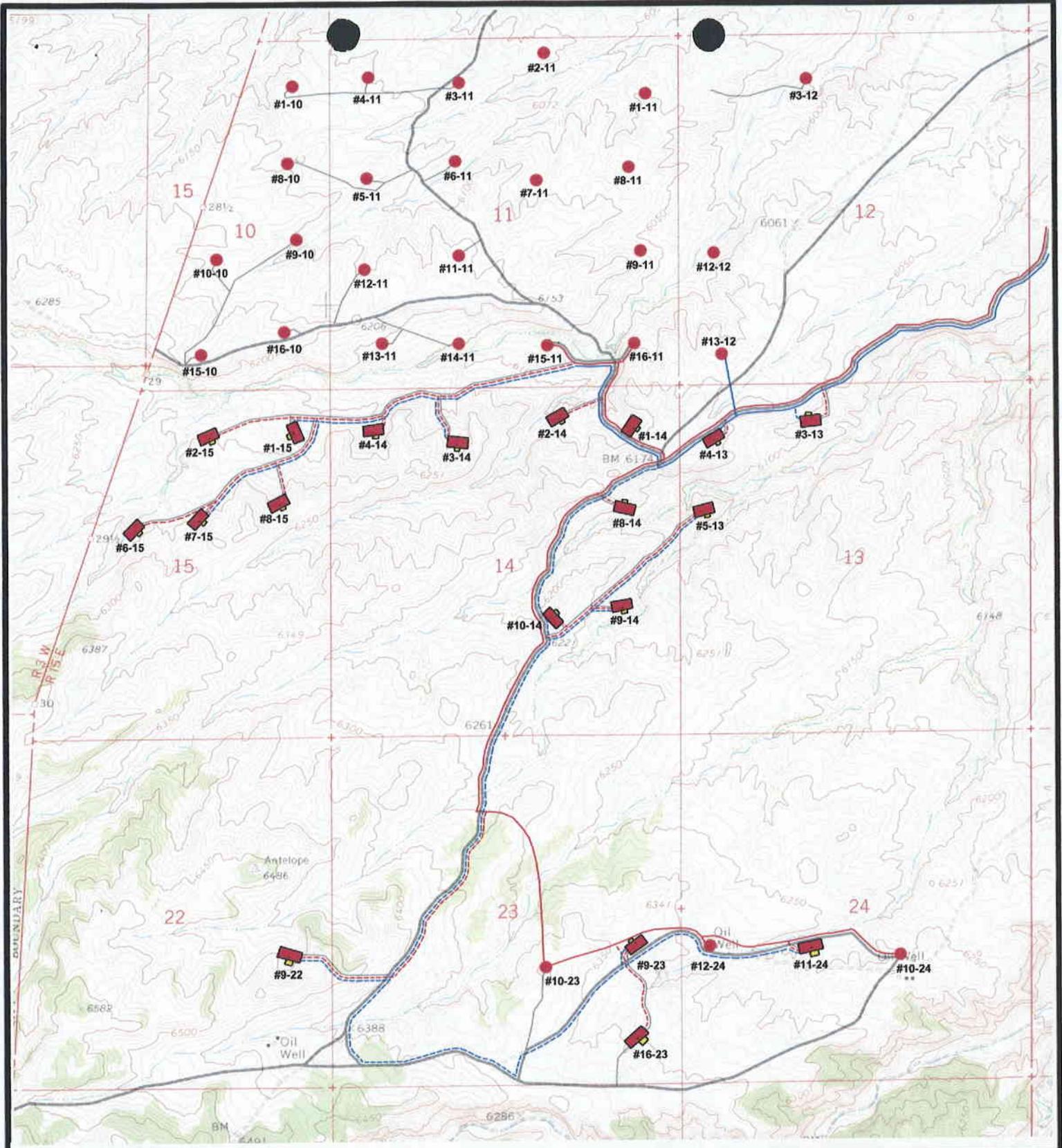


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 09-12-2002

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"



**Gas & Water Pipelines
SEC. 13-15 & 22-24, T9S, R15E, S.L.B.&M.**

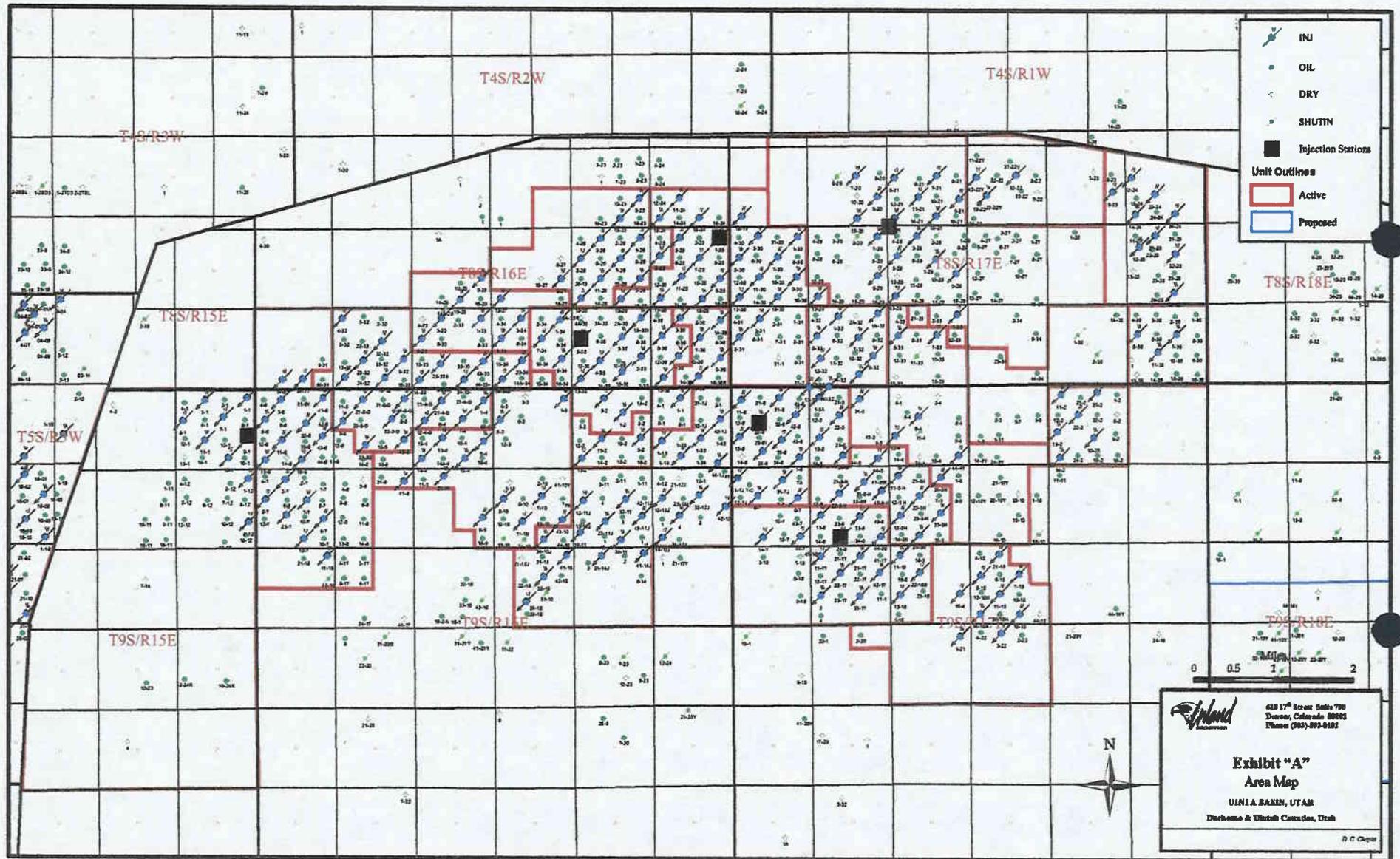


**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

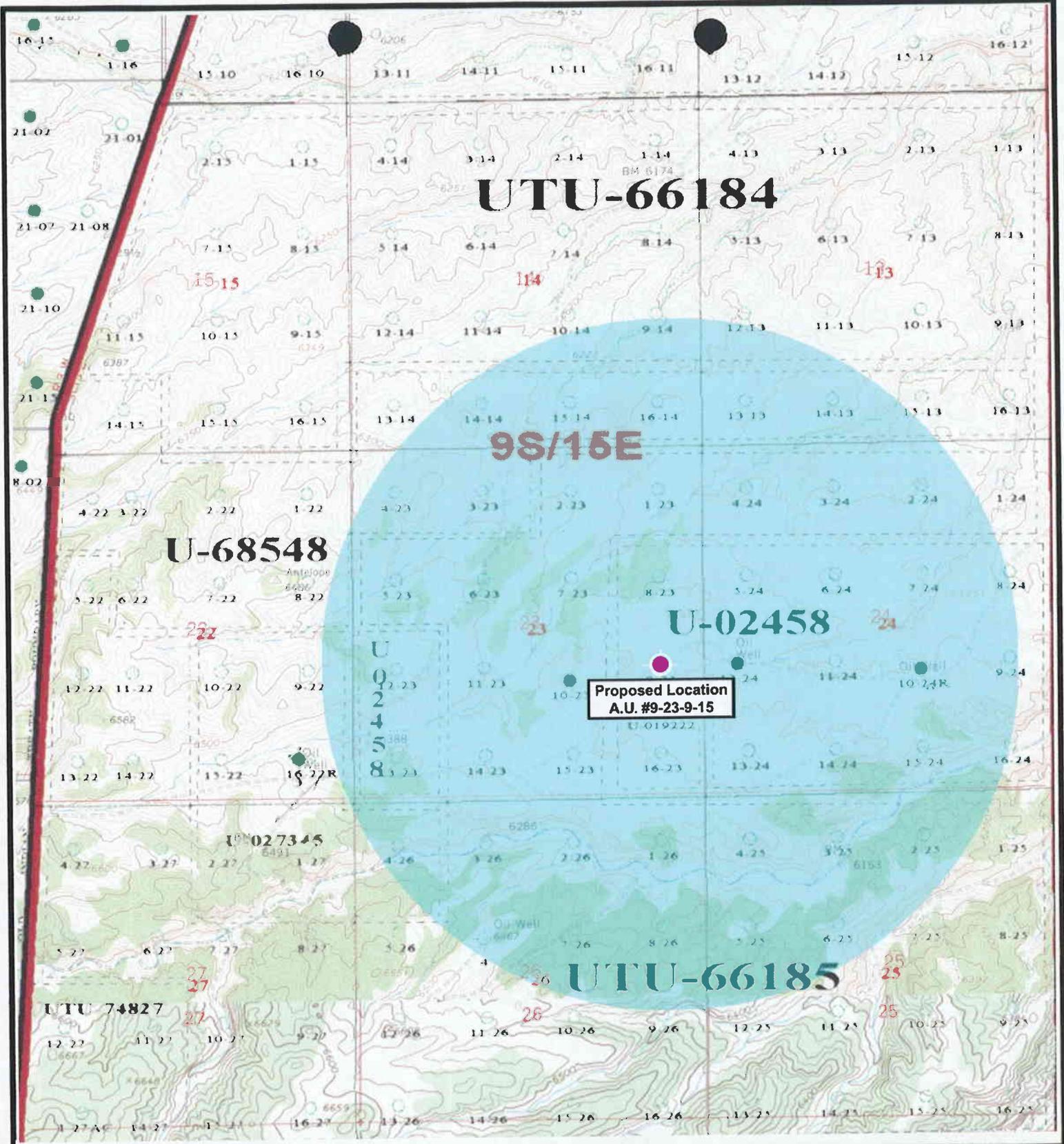
SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 09-25-2002

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line

TOPOGRAPHIC MAP
"C"



January 15, 2003



Ashley #9-23
SEC. 23, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 09-10-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

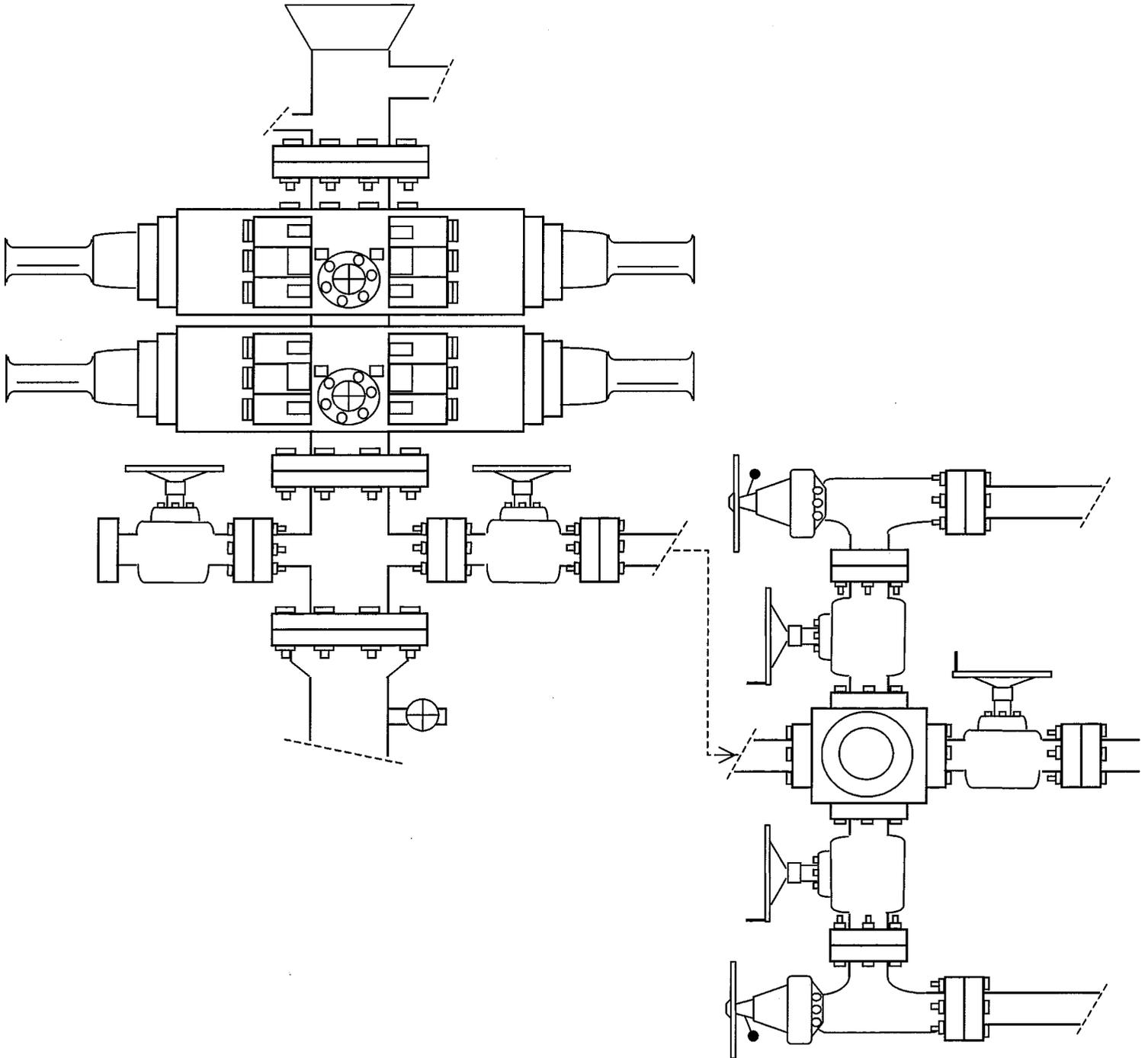


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/10/2003

API NO. ASSIGNED: 43-013-32426

WELL NAME: ASHLEY FED 9-23-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
NESE 23 090S 150E
SURFACE: 2050 FSL 0726 FEL
BOTTOM: 2050 FSL 0726 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-02458
SURFACE OWNER: 1 - Federal

LATITUDE: 40.01486
LONGITUDE: 110.19182

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

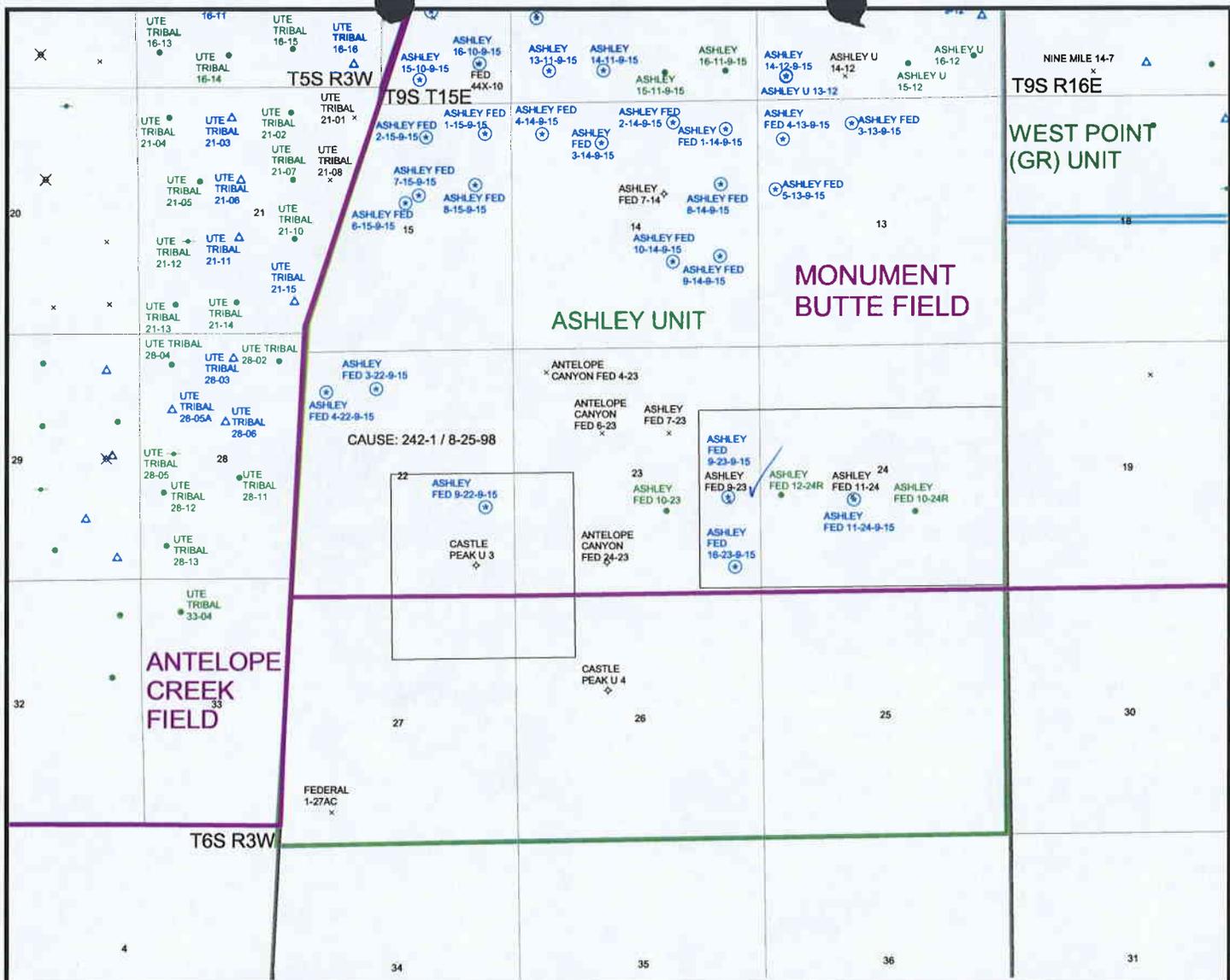
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- federal approval



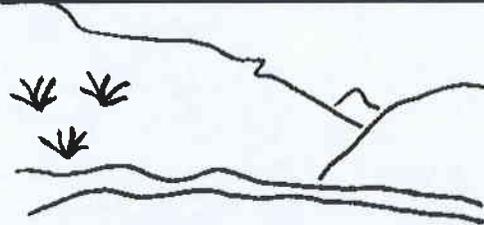
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 23 T9S, R15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-98



Utah Oil Gas and Mining

WELLS

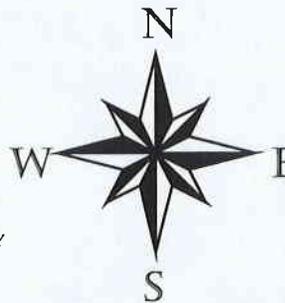
- ⤴ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬢ PLUGGED & ABANDONED
- ⋄ PRODUCING GAS
- PRODUCING OIL
- ⬢ SHUT-IN GAS
- ⬢ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ⬢ WATER INJECTION
- ⬢ WATER SUPPLY
- ⬢ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 12-FEBRUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 13, 2003

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ashley Federal 9-23-9-15 Well, 2050' FSL, 726' FEL, NE SE, Sec. 23, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32426.

Sincerely,

John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 9-23-9-15
API Number: 43-013-32426
Lease: U-02458

Location: NE SE **Sec.** 23 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

0.05

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-02458

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 9-23-9-15

9. API Well No.

43-013-32426

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2050 FSL 726 FEL NE/SE Section 23, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Permit Extension

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 2/13/03 (expiration 2/13/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-19-04
By: *[Signature]*

RECEIVED
FEB 03 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 2-19-04
Initials: *[Initials]*

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Specialist Date 2/2/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32426
Well Name: Ashley Federal 9-23-9-15
Location: NE/SE Section 23, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 2/13/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

2/3/2004

Date

Title: Regulatory Specialist

Representing: Inland Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

5. LEASE DESIGNATION AND SERIAL NO.

U-02458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME WELL NO

Ashley Federal 9-23-9-15

2. NAME OF OPERATOR

Inland Production Company

9. API WELL NO.

43-013-32426

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface NE/SE 2050' FSL 726' FEL

11. SEC. T., R., M., OR BLK.

AND SURVEY OR AREA

NE/SE

Sec. 23, T9S, R15E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 17.7 miles southwest of Myton, Utah

12. County

Duchesne

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to

Approx. 594' f/lse line & 6006' f/unit line

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1666'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6323' GR

22. APPROX. DATE WORK WILL START*

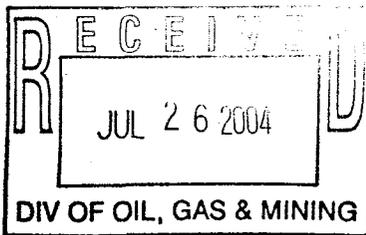
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.



RECEIVED
FEB 10 REC'D

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. Mandie Crozier TITLE Permit Clerk DATE 2/7/03

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B. Sawyer TITLE Assistant Field Manager Mineral Resources DATE 07/16/2004

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

03PS0302H

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

-The seed mix outlined in the APD was wrong. The following seed mix shall use to seed the topsoil pile, reserve pit and for final reclamation:

Black sagebrush	Artemisia nova	1 lb/acre
Indian ricegrass	Oryzopsis hymenoides	5 lbs/acre
Needle and threadgrass	Stipa comata	6 lbs/acre

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Ashley Federal 9-23-9-15

API Number 43-013-32426

Lease Number: U-02458

Location: NESE Sec. 23 T.9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

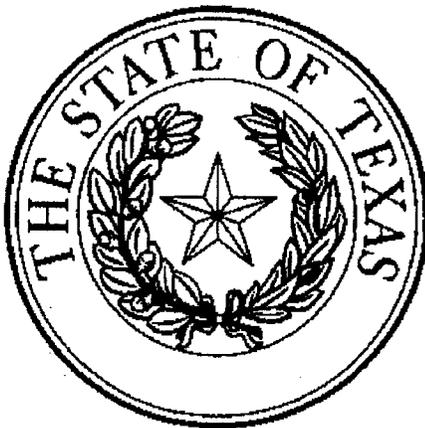
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

From: Earlene Russell
To: Kebbie Jones
Date: 2/22/05 10:11AM
Subject: Re: Ashley Federal 9-23-9-15

I'll change my copy and you change yours.
Thanks.
ER

>>> "Kebbie Jones" <kjones@newfld.com> 02/22/05 09:11AM >>>
I sent in an entity action form yesterday for this well showing it was
spud on 2/19/05.....there was problems and they didn't actually spud it
until yesterday.....can you change the date to 2/21/05 or do you want me
to send in a new form?.....just let me know....thanks a bunch!!!

Kebbie Jones

Newfield Production Company

Production Clerk

(435) 646-4831 - Phone

(435) 646-3031 - Fax

CC: Carol Daniels

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-02458

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 9-23-9-15

9. API Well No.
43-013-32426

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2050 FSL 726 FEL NE/SE Section 23, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 2/13/03. An extension had been granted on 2/12/04 (expiration 2/12/05).

We did not receive Federal Approval from the Bureau of Land Management until July of 2004.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-31-05
By: [Signature]

RECEIVED
JAN 28 2005
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 2-1-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 1/27/2005
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32426
Well Name: Ashley Federal 9-23-9-15
Location: NE/SE Section 23, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 2/13/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/27/2005

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JAN 28 2005

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 9-23-9-15Api No: 43-013-32426 Lease Type: FEDERALSection 23 Township 09S Range 15E County DUCHESNEDrilling Contractor ROSS DRILLING RIG # 21**SPUDDED:**Date 02/19/05Time 9:00 AMHow DRY**Drilling will commence:** _____Reported by JUSTIN CRUMBTelephone # 1-435-823-6733Date 02/22/2005 Signed CHD

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

012

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. Unit: ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 9-2-9-15	02	090S	150E	4301332438	12419	State	OW	P	K
ASHLEY ST 16-2-9-15	02	090S	150E	4301332439	12419	State	OW	P	K
ASHLEY FED 15-13-9-15	13	090S	150E	4301332454		Federal	OW	APD	K
ASHLEY FED 13-13-9-15	13	090S	150E	4301332455	14456	Federal	OW	DRL	K
ASHLEY FED 4-14-9-15	14	090S	150E	4301332398	12419	Federal	OW	P	K
ASHLEY FED 8-14-9-15	14	090S	150E	4301332399	12419	Federal	OW	P	K
ASHLEY FED 9-14-9-15	14	090S	150E	4301332400	12419	Federal	OW	P	K
ASHLEY FED 10-14-9-15	14	090S	150E	4301332401	12419	Federal	OW	P	K
ASHLEY FED 1-15-9-15	15	090S	150E	4301332402	12419	Federal	OW	P	K
ASHLEY FED 2-15-9-15	15	090S	150E	4301332403	12419	Federal	OW	P	K
ASHLEY FED 6-15-9-15	15	090S	150E	4301332404	12419	Federal	OW	P	K
ASHLEY FED 7-15-9-15	15	090S	150E	4301332405	12419	Federal	OW	P	K
ASHLEY FED 8-15-9-15	15	090S	150E	4301332406	12419	Federal	OW	P	K
ASHLEY FED 13-15-9-15	15	090S	150E	4301332441	12419	Federal	OW	P	K
ASHLEY FED 9-22-9-15	22	090S	150E	4301332427		Federal	OW	DRL	K
ASHLEY FED 4-22-9-15	22	090S	150E	4301332428	12419	Federal	OW	P	K
ASHLEY FED 3-22-9-15	22	090S	150E	4301332429	12419	Federal	OW	P	K
ASHLEY FED 16-23-9-15	23	090S	150E	4301332425	14567	Federal	OW	DRL	K
ASHLEY FED 9-23-9-15	23	090S	150E	4301332426		Federal	OW	DRL	K
ASHLEY FED 11-24-9-15	24	090S	150E	4301332424		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

INLAND
OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

5160
OPERATOR ACCT. NO. NE295

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QD	SC	TP	RG	COUNTY		
B	1195	12704	43-013-30674	Palute Federal 32-4R-9-17	SW/NE	4	9S	17E	Duchesne	January 27, 2005	2/24/05

WELL 1 COMMENTS: GRUV reentry

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QD	SC	TP	RG	COUNTY		
A	99999	14577	43-047-35822	State 11-16-9-18	NE/SW	16	9S	18E	Uintah	February 16, 2005	2/24/05

WELL 2 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QD	SC	TP	RG	COUNTY		
A	99999	14578	43-047-35501	Federal 8-11-9-17	SE/NE	11	9S	17E	Uintah	February 18, 2005	2/24/05

WELL 3 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QD	SC	TP	RG	COUNTY		
A	99999	14579	43-013-32426	Ashley Federal 9-23-9-15	NE/SE	23	9S	15E	Duchesne	February 21, 2005	2/24/05

WELL 4 COMMENTS: GRUV per Kebbie 2/22/05

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QD	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

RECEIVED
FEB 22 2005

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
February 21, 2005
Date

DIV. OF OIL, GAS & MINING

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)
NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2050 FSL 726 FEL
 NE/SE Section 23 T9S R15E

5. Lease Serial No.
 Unknown (268)

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 9-23-9-15

9. API Well No.
 4301332426

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/21/05. MIRU Ross # 21. Drill 303' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 311' KB On 2/21/05 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 6 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Alvin Nielsen	Drilling Foreman
Signature <i>Alvin Nielsen</i>	Date 3/6/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
MAR 08 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050 FSL 726 FEL

NE/SE Section 23 T9S R15E

5. Lease Serial No.

Unknown (268)

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 9-23-9-15

9. API Well No.

4301332426

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/18/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 296'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5980'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 142 jt's of 5.5 J-55, 15.5# csgn. Set @ 6074' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 41 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 6:30 AM on 3/24/05.

RECEIVED
APR 04 2005
DIV. OF OIL, GAS & MINING

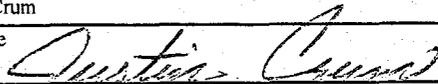
I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Justin Crum

Title

Drilling Foreman

Signature



Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5974.73

Flt cllr @ 5930'

LAST CASING 8 5/8" SET AT 311'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Fed 9-23-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI rig #1

TD DRILLER 5980' LOGGER 5988'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6.00' short jt @ 4030'					
141	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5930.6
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.88
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5976.73
TOTAL LENGTH OF STRING		5976.73	142	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		80.66	2	CASING SET DEPTH			5974.73
TOTAL		6042.14	144	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6042.14	144				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		3/24/2005	8:30 AM	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		3/24/2005	11:30 AM	Bbls CMT CIRC TO SURFACE			41
BEGIN CIRC		3/24/2005	11:35 AM	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN PUMP CMT		3/24/2005	1:00 PM	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN DSPL. CMT		3/24/2005	14:21	BUMPED PLUG TO			2000 PSI
PLUG DOWN		3/24/2005	2:52 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 2/24/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Unknown (268)
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050 FSL 726 FEL NE/SE Section 23 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 9-23-9-15
		9. API Well No. 4301332426
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 04/04/05-04/18/05

Subject well had completion procedures initiated in the Green River formation on 04/04/05 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5670-5676'), (5646-5652'), (5592-5600') (All 4 JSPF); #2 (5484-5488'), (5466-5470') (All 4 JSPF); #3 (5214-5223'), (5170-5178'), (5091-5098') (All 4 JSPF); #4 (4733-4737'), (4685-4690') (All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 04/13/05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5928'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5744'. A 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 04/18/05.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tara Kinney	Title Production Clerk
Signature <i>Tara Kinney</i>	Date 04/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

APR 20 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-02458
Unknown (268)

6. If Indian, Allottee or Tribe Name.

RECEIVED

APR 20 2005

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

8. Well Name and No.
ASHLEY FEDERAL 9-23-9-15

Div. of Oil, Gas & Mining

9. API Well No.
4301332426

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2050 FSL 726 FEL
NE/SE Section 23 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPY SENT TO OPERATOR
Date: 04-22-05
Initials: CHD

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 04/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Date <u>4/21/05</u>	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>15210</u>	By: <u>[Signature]</u>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

015

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2050 FSL 726 FEL
 NE/SE Section 23 T9S R15E

5. Lease Serial No.
 Unknown (268)

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 9-23-9-15

9. API Well No.
 4301332426

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 20 2005**

DEPARTMENT OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 04/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
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(Instructions on reverse)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-02458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Ashley Unit

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 9-23-9-15

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32426

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface 2050' FSL & 726' FEL (NE/SE) Sec. 23, T9S, R15E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32426 DATE ISSUED 2/13/03

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUNDED

2/21/05

16. DATE T.D. REACHED

3/24/05

17. DATE COMPL. (Ready to prod.)

4/18/05

18. ELEVATIONS (DF, RKB, RT. GR, ETC.)*

6323' GL

KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5980'

21. PLUG BACK T.D., MD & TVD

5928'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4685'-5676'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	311'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5975'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5744'	TA @ 5610'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP2&3) 5592'-5600', 5646'-5652', 5670'-5676'	.41"	4/80	5592'-5676'	Frac w/ 29,578# 20/40 sand in 335 bbls fluid
(CP.5&CP1) 5466'-5470', 5484'-5488'	.41"	4/32	5466'-5488'	Frac w/ 24,612# 20/40 sand in 302 bbls fluid
(LODC) 5091'-5098', 5170'-5178', 5214'-5223'	.41"	4/96	5091'-5223'	Frac w/ 90,073# 20/40 sand in 662 bbls fluid
(D3&C) 4685'-4690', 4733'-4737'	.41"	4/36	4685'-4737'	Frac w/ 37,289# 20/40 sand in 355 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 4/18/05	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 34	GAS--MCF. 5	WATER--BBL. 33	GAS-OIL RATIO 147
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

JUN 03 2005

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mandie Crozier
Mandie Crozier

TITLE

Regulatory Specialist

DATE

6/2/2005

MC

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 9-23-9-15	Garden Gulch Mkr	3541'	
				Garden Gulch 1	3780'	
				Garden Gulch 2	3882'	
				Point 3 Mkr	4130'	
				X Mkr	4401'	
				Y-Mkr	4436'	
				Douglas Creek Mkr	4542'	
				BiCarbonate Mkr		
				B Limestone Mkr	4862'	
				Castle Peak	5447'	
				Basal Carbonate	5897'	
				Total Depth (LOGGERS)	5988'	

RECEIVED
JUL 14 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84062

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14585	12419	43-013-32427	Ashley Federal 9-22-9-15	NE/SE	22	9S	15E	Duchesne		4/1/2005
WELL 1 COMMENTS: <i>GRRU</i> 7/15/05											
	14579	12419	43-013-32426	Ashley Federal 9-23-9-15	NE/SE	23	9S	15E	Duchesne		4/1/2005
WELL 2 COMMENTS: <i>GRRU</i> 7/15/05											
	11775	12419	43-013-31519	Ashley Federal 10-23-9-15	NW/SE	23	9S	15E	Duchesne		4/1/2005
WELL 3 COMMENTS: <i>GRRU</i> 7/15/05											
	14567	12419	43-013-32425	Ashley Federal 16-23-9-15	SE/SE	23	9S	15E	Duchesne		4/1/2005
WELL 4 COMMENTS: <i>GRRU</i> 7/15/05											
	14642	12419	43-013-32482	Ashley Federal 1-24-9-15	NE/NE	24	9S	15E	Duchesne		4/1/2005
WELL 5 COMMENTS: <i>GRRU</i> 7/15/05											

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/95)

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk
Title

July 14, 2005
Date

PAGE 05

INLAND

4356453031

12:50

07/14/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or ASHLEY PA A
3a. Address 1401 SEVENTEENTH STREET DENVER, CO 80202	3b. Phone (include are code) 303-893-0102	8. Well Name and No. ASHLEY 9-23-9-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050 FSL 726 FEL NESE Section 23 T9S R15E		9. API Well No. 4301332426
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____ Change Status, Put Well on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locatons and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 11:45 a.m. on 7/7/06.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature 	Date 07/10/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 12 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-02458

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 9-23-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332426

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2050 FSL 726 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE, 23, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

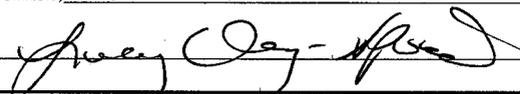
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/04/2011</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/02/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/04/2011 the casing was pressured up to 1255 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1800 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE 

DATE 05/13/2011

(This space for State use only)

RECEIVED
MAY 19 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5/4/11 Time 11:30 @ am pm
Test Conducted by: Jared Robinson
Others Present: _____

Well: Ashley Federal 9-23-9-15 Field: Monument Butte
Well Location: NE/SE Sec. 23, T9S R15E API No: 43-013-32426
Duchesne County Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1255</u>	psig
5	<u>1255</u>	psig
10	<u>1255</u>	psig
15	<u>1255</u>	psig
20	<u>1255</u>	psig
25	<u>1255</u>	psig
30 min	<u>1255</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robinson

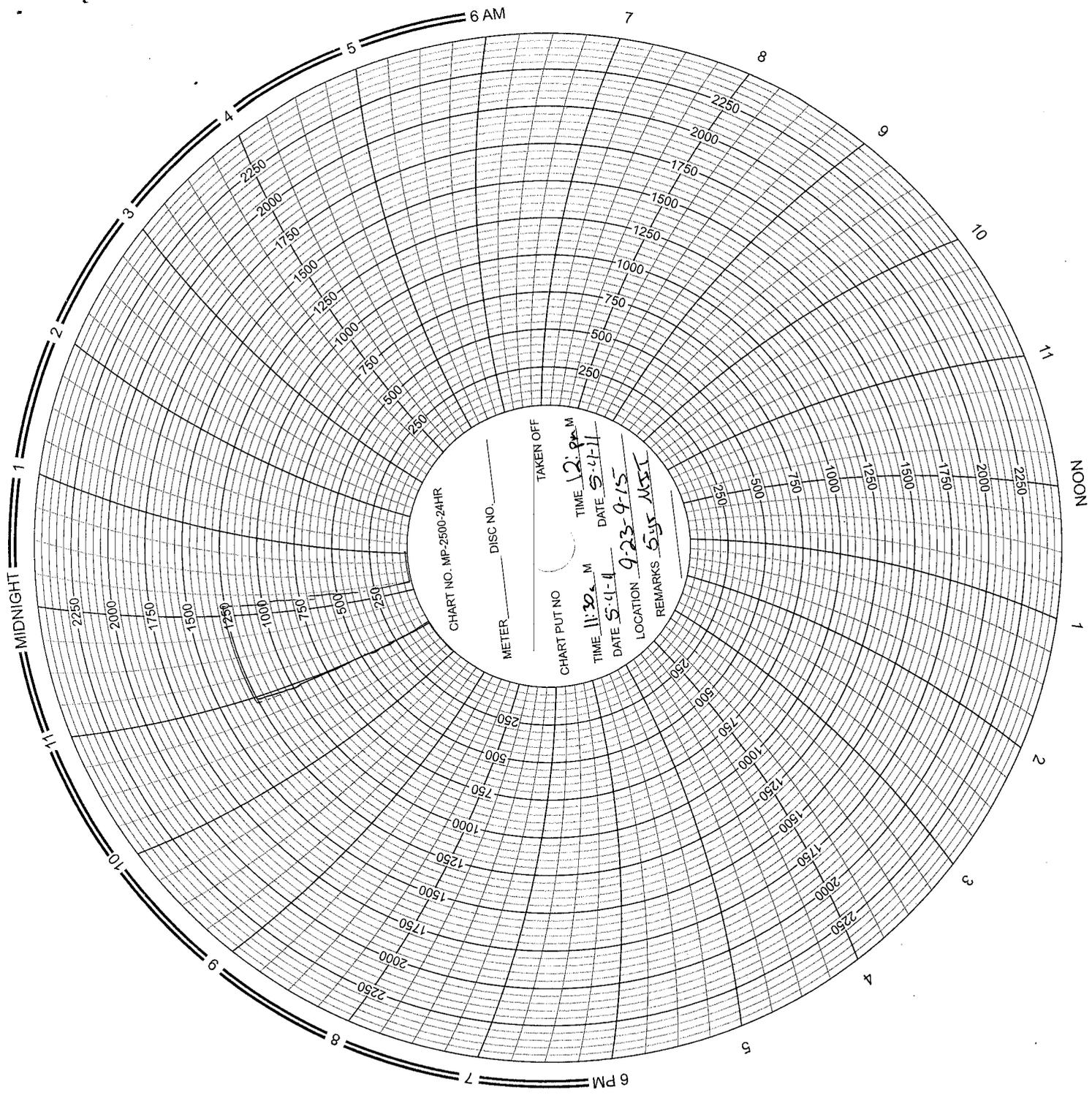


CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO. _____ TAKEN OFF _____

TIME 11:30 AM

DATE 5-1-4

LOCATION 923-9-15

REMARKS 555 MET

NEWFIELD



December 9, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #9-23-9-15
Monument Butte Field, Ashley PA A, Lease #UTU-02458
Section 23 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #9-23-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads 'David Gerbig'. The signature is written in a cursive, flowing style.

David Gerbig
Operations Engineer

RECEIVED
JAN 03 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #9-23-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PA A
LEASE #UTU-02458
DECEMBER 9, 2005

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #9-23-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA A Lease No. UTU-02458
Well Location: QQ NE/SE section 23 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32426

Proposed injection interval: from 3882' to 5897'
Proposed maximum injection: rate 500 bpd pressure 1868 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.
Name: David Gerbig Signature *David Gerbig*
Title: Operations Engineer Date 12-29-05
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 9-23-9-15

Spud Date: 2-21-05
Put on Production: 4-18-05

GL: 6323' KB: 6335'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.4')
DEPTH LANDED: 311.4' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

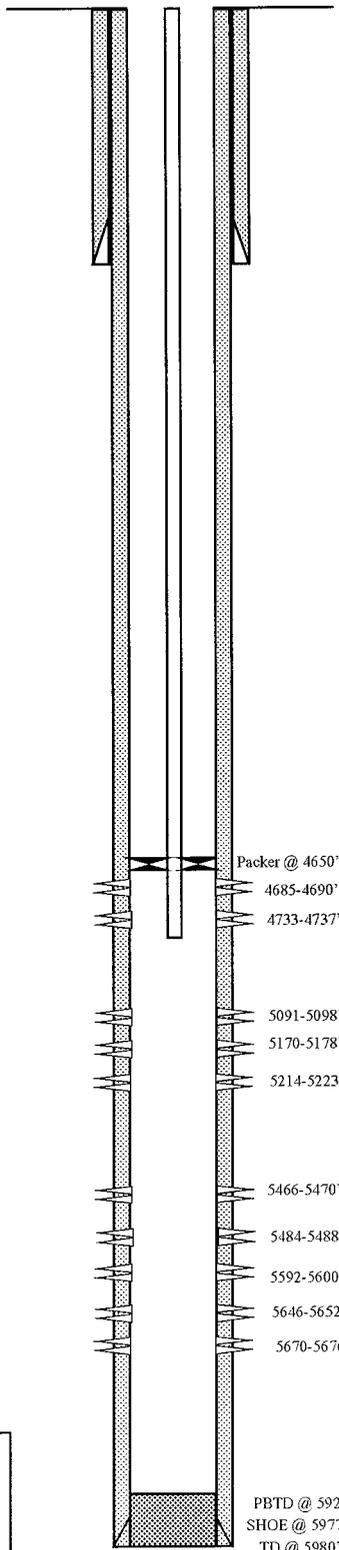
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5975.48')
DEPTH LANDED: 5976.73' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 172 jts (5598.35')
TUBING ANCHOR: 5610.35' KB
NO. OF JOINTS: 2 jts (65.18')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5678.33' KB
NO. OF JOINTS: 2 jts (64.32')
TOTAL STRING LENGTH: EOT @ 5744.20' KB

Proposed Injection Wellbore Diagram



Initial Production: 34 BOPD,
5 MCFD, 33 BWPD

FRAC JOB

4-12-05 5592-5676' **Frac CP 2 & CP 3 sand as follows:**
29578#'s 20/40 sand in 335 bbls Lightning
17 frac fluid. Treated @ avg press of 1548 psi
w/avg rate of 24.2 BPM. ISIP 1880. Calc.
flush: 5590, Actual flush: 5628

4-13-05 5466-5488' **Frac CP 1 & CP 5 sand as follows:**
24612#'s 20/40 sand in 302 bbls Lightning
17 frac fluid. Treated @ avg press of 1760 psi
w/avg rate of 23.3 BPM. ISIP 2220 Calc
Actual flush: 5502 gal.

4-13-05 5091-5223' **Frac LODC, sand as follows:**
90073#'s 20/40 sand in 662 bbls Lightning
17 frac fluid. Treated @ avg press of 2193 psi
w/avg rate of 24.2 BPM. ISIP 2480 psi. Calc
flush: 5089 gal. Actual flush: 5082 gal.

4-13-05 4685-4737' **Frac C & D3 sand as follows:**
37289#'s 20/40 sand in 355 bbls Lightning
17 frac fluid. Treated @ avg press of 2018 psi
w/avg rate of 24.9 BPM. ISIP 2320 psi. Calc
flush: 4683 gal. Actual flush: 4578 gal.

PERFORATION RECORD

Date	Interval	Spacers	Holes
4-12-05	5592-5600'	4 JSPF	32 holes
4-12-05	5646-5652'	4 JSPF	24 holes
4-12-05	5670-5676'	4 JSPF	24 holes
4-13-05	5466-5470'	4 JSPF	16 holes
4-13-05	5484-5488'	4 JSPF	16 holes
4-13-05	5091-5098'	4 JSPF	28 holes
4-13-05	5170-5178'	4 JSPF	32 holes
4-13-05	5214-5223'	4 JSPF	36 holes
4-13-05	4685-4690'	4 JSPF	20 holes
4-13-05	4733-4737'	4 JSPF	16 holes

NEWFIELD



Ashley Federal 9-23-9-15
2050' FSL & 726' FEL
NE/SE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32426; Lease # UTU-02458

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #9-23-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #9-23-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3882' - 5897'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3882' and the Castle Peak top at 5447'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #9-23-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-02458) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 311' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5977' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1868 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #9-23-9-15, for existing perforations (4685' - 5676') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1868 psig. We may add additional perforations between 3882' and 5980'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #9-23-9-15, the proposed injection zone (3882' - 5897') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

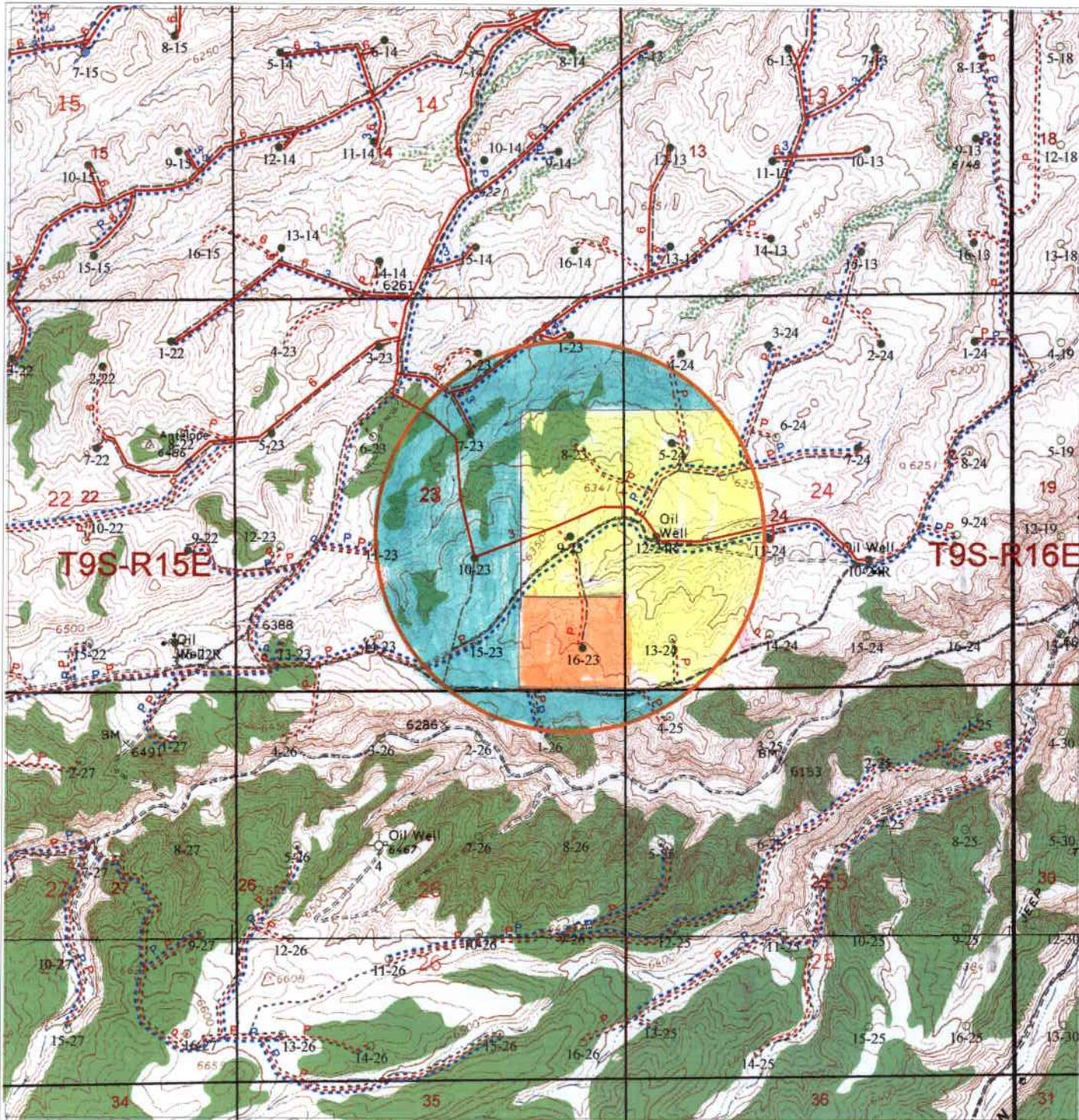
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ★ GSI
- ⊙ Water Injection Well
- ⊙ SI-INJ
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- - - low pressure
- ⋯ proposed
- return
- - - return proposed

Gas Pipelines

- Gathering lines
- - - Proposed lines
- Mining tracts
- 1/2 mile radius of 9-23-9-15

Handwritten notes:
 UTU-02458
 UTU-019222
 UTU-66185

Ashley 9-23-9-15
 Section 23, T9S-R15E
 Attachment A



1/2 Mile Radius Map
 Duchesne County

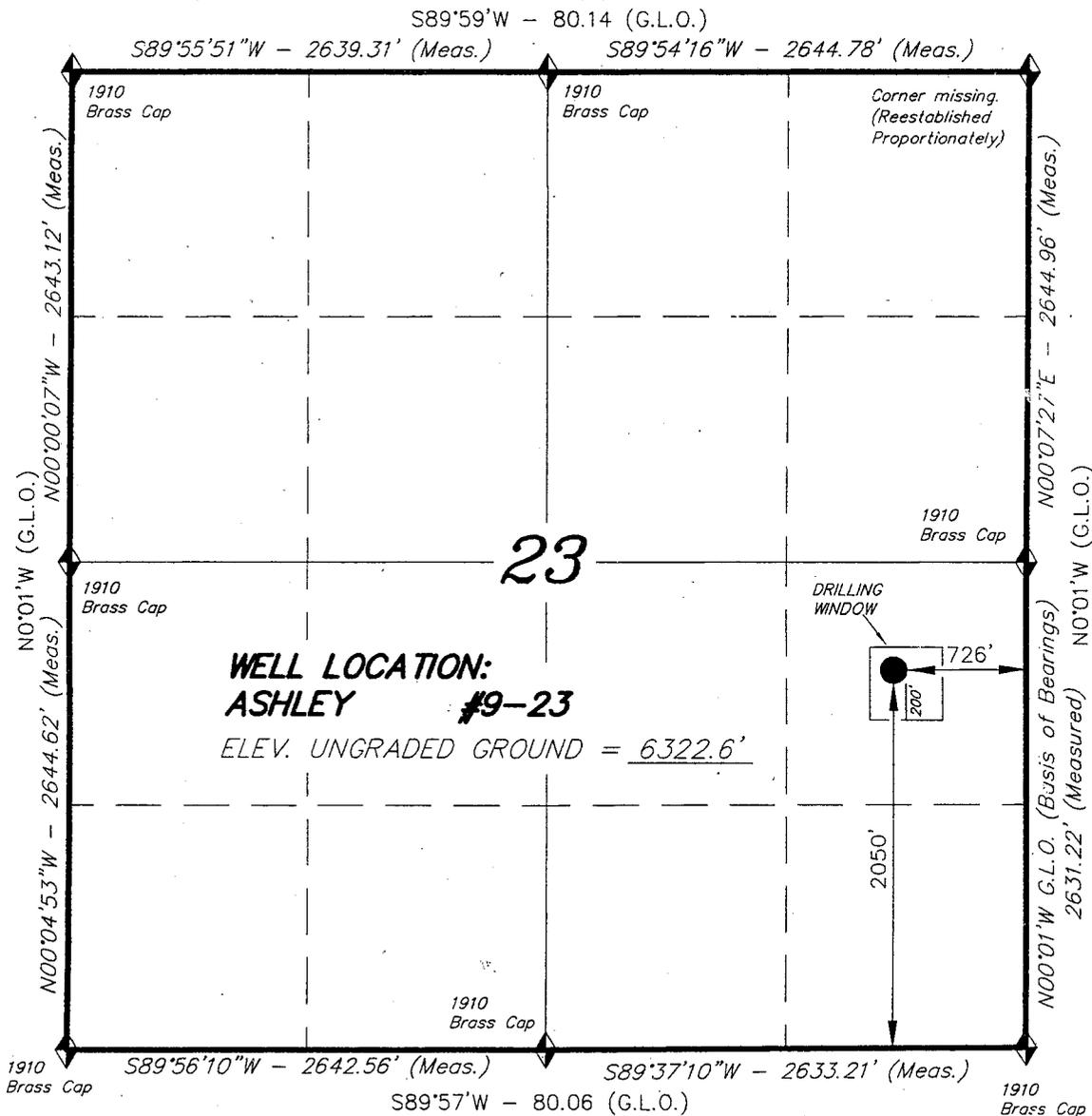
Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

October 10, 2005

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY #9-23,
 LOCATED AS SHOWN IN THE NE 1/4 SE
 1/4 OF SECTION 23, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

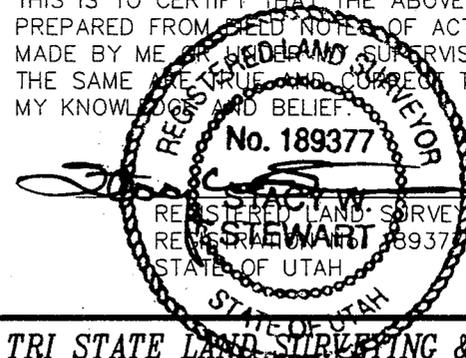


**WELL LOCATION:
 ASHLEY #9-23**
 ELEV. UNGRADED GROUND = 6322.6'



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 9-5-02	DRAWN BY: J.R.S.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 23: SE/4SE/4	UTU-019222 HBP	Newfield Production Company	USA
3	<u>Township 9 South Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #9-23-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 28 day of December, 2005.

Notary Public in and for the State of Colorado: Laune Deseau

My Commission Expires: My Commission Expires
05/05/2009

Ashley Federal 9-23-9-15

Spud Date: 2-21-05
 Put on Production: 4-18-05
 GL: 6323' KB: 6335'

Initial Production: 34 BOPD,
 5 MCFD, 33 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.4')
 DEPTH LANDED: 311.4' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5975.48')
 DEPTH LANDED: 5976.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 172 jts (5598.35')
 TUBING ANCHOR: 5610.35' KB
 NO. OF JOINTS: 2 jts (65.18')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5678.33' KB
 NO. OF JOINTS: 2 jts (64.32')
 TOTAL STRING LENGTH: EOT @ 5744.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-4' 3/4" ponies, 99- 3/4" scrappered rods, 111-3/4" plain rods,
 10-3/4" scrappered rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC plunger
 STROKE LENGTH: 72"
 PUMP SPEED: 5 SPM

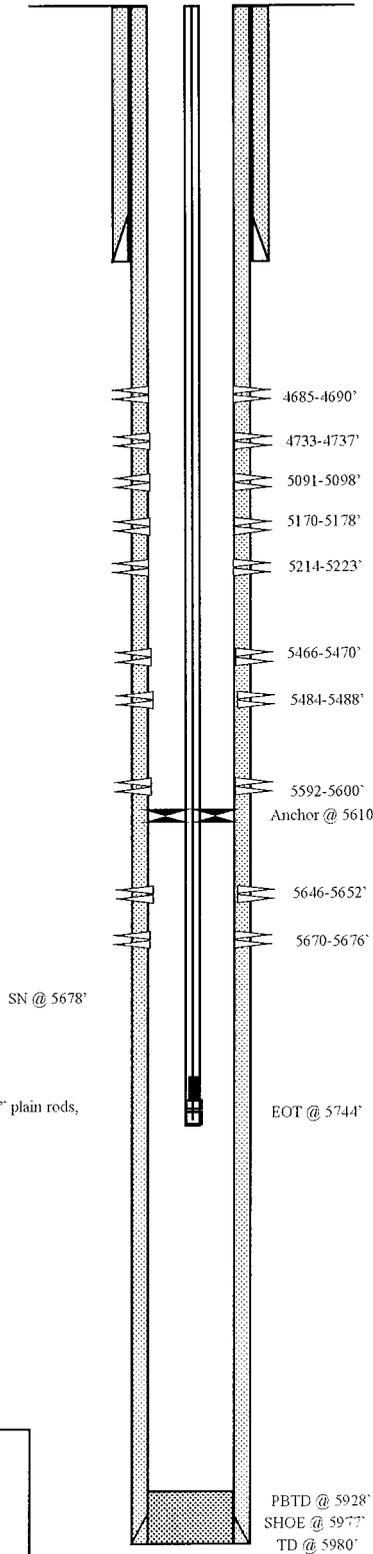
FRAC JOB

4-12-05 5592-5676' **FracCP 2 & CP3 sand as follows:**
 29578#s 20/40 sand in 335 bbls Lightning
 17 frac fluid. Treated @ avg press of 1548 psi
 w/avg rate of 24.2 BPM. ISIP 1880. Calc
 flush: 5590, Actual flush: 5628

4-13-05 5466-5488' **Frac CP1 & CP.5 sand as follows:**
 24612#s 20/40 sand in 302 bbls Lightning
 17 frac fluid. Treated @ avg press of 1760 psi
 w/avg rate of 23.3 BPM. ISIP 2220 Calc
 Actual flush: 5502 gal.

4-13-05 5091-5223' **Frac LODC, sand as follows:**
 90073#s 20/40 sand in 662 bbls Lightning
 17 frac fluid. Treated @ avg press of 2193 psi
 w/avg rate of 24.2 BPM. ISIP 2480 psi. Calc
 flush: 5089 gal. Actual flush: 5082 gal.

4-13-05 4685-4737' **Frac C & D3 sand as follows:**
 37289#s 20/40 sand in 355 bbls Lightning
 17 frac fluid. Treated @ avg press of 2018 psi
 w/avg rate of 24.9 BPM. ISIP 2320 psi. Calc
 flush: 4683 gal. Actual flush: 4578 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
4-12-05	5592-5600'	32	4 JSPP
4-12-05	5646-5652'	24	4 JSPP
4-12-05	5670-5676'	24	4 JSPP
4-13-05	5466-5470'	16	4 JSPP
4-13-05	5484-5488'	16	4 JSPP
4-13-05	5091-5098'	28	4 JSPP
4-13-05	5170-5178'	32	4 JSPP
4-13-05	5214-5223'	36	4 JSPP
4-13-05	4685-4690'	20	4 JSPP
4-13-05	4733-4737'	16	4 JSPP

NEWFIELD

Ashley Federal 9-23-9-15
 2050' FSL & 726' FEL
 NE/SE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32426; Lease # UTU-02458

ASHLEY FEDERAL 1-23-9-15

Spud Date: 12/13/04
 Put on Production: 02/08/2005
 GL: 6233' KB: 6245'

Initial Production: 62BOPD,
 134MCFD, 6BWPD

Wellbore Diagram

FRAC JOB

02/04/05 5031-5167'

Frac A-3 sands/ LODC as follows:
 300,629# of 20/40 sand in 1936 bbls lightning
 Frac 17 fluid. Treated @ avg psi of 2705 psi,
 w/ avg rate of 40.7 bpm. ISIP 3260 psi. Calc
 flush: 5029 gal. Actual flush: 4943 gal.

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (299.78')
 DEPTH LANDED: 309.78'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class G with 2% CaCL.

PRODUCTION CASING

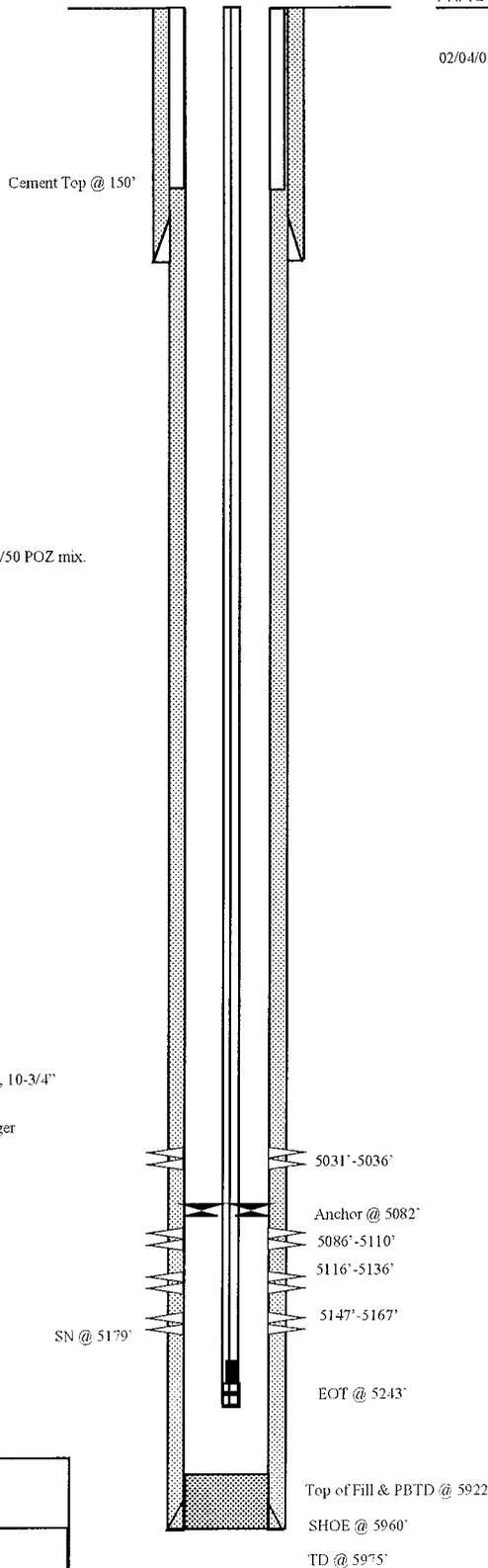
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5961.56')
 DEPTH LANDED: 5959.56' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 353 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5070.41')
 TUBING ANCHOR: 5082.41' KB
 NO. OF JOINTS: 3 jts (93.91')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5179.12' KB
 NO. OF JOINTS: 2 jts (62.29')
 TOTAL STRING LENGTH: 5242.96' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 101-3/4" scraped rods, 90-3/4" plain rods, 10-3/4"
 scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC pump W/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: Open hole, CBL



PERFORATION RECORD

Date	Interval	Tool	Holes
01/27/05	5147'-5167'	4 JSPF	40 holes
01/27/05	5116'-5136'	4 JSPF	40 holes
01/27/05	5086'-5110'	4 JSPF	48 holes
01/27/05	5031'-5036'	4 JSPF	10 holes

NEWFIELD

ASHLEY FEDERAL 1-23-9-15
 516' FNL & 709' FEL
 NE/NE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32478; Lease #UTU-66185

Ashley Federal 7-23-9-15

Spud Date: 12-11-04
Put on Production: 2-4-05

Initial Production: 12 BOPD,
102 MCFD, 2 BWPD

GL: 6278' KB: 6290'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.31')
DEPTH LANDED: 306.16' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5911.70')
DEPTH LANDED: 5910.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 174 jts (5669.79')
TUBING ANCHOR: 5681.79' KB
NO. OF JOINTS: 1 jts (32.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5717.19' KB
NO. OF JOINTS: 2 jts (64.45')
TOTAL STRING LENGTH: EOT @ 5783.19' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6", 1-4" 3/4" ponies, 99- 3/4" scraped rods, 112-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC plunger
STROKE LENGTH: 84"
PUMP SPEED, 5.5 SPM

FRAC JOB

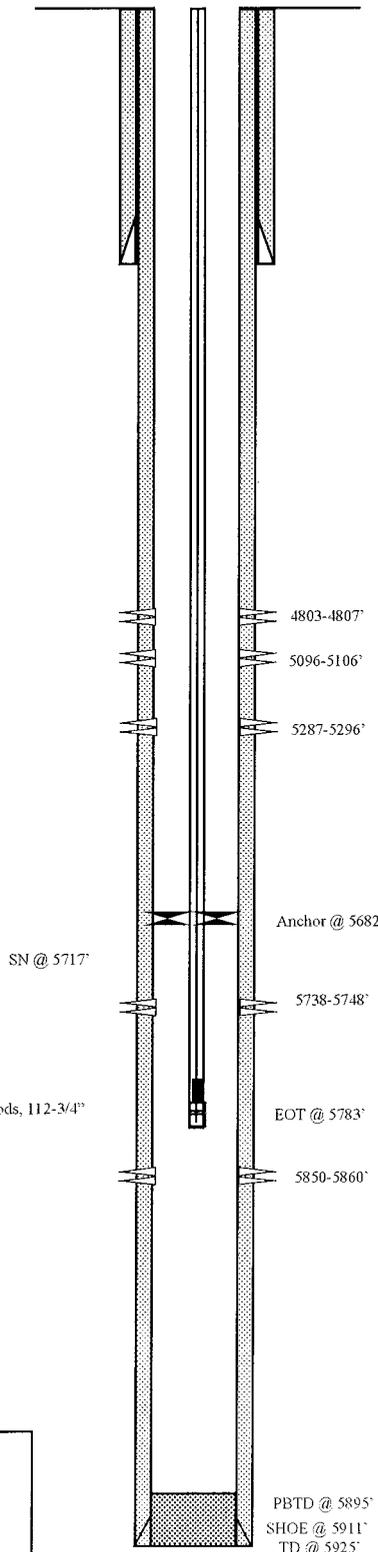
2-1-05 5850-5860' **Frac CP5 sand as follows:**
35697#'s 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1976 psi w/avg rate of 2.4-8 BPM. ISIP 3200 Calc Flush: 5848 gal. Actual Flush 5880 gals.

2-1-05 5738-5748' **Frac CP4 sand as follows:**
38551#'s 20/40 sand in 389 bbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 24.9 BPM. ISIP 2080 Calc flush: 5734 gal. Actual flush: 5754 gal.

2-1-05 5287-5296' **Frac LODC, sand as follows:**
14124#'s 20/40 sand in 225 bbls Lightning 17 frac fluid. Treated @ avg press of 3142 psi w/avg rate of 23.2 BPM. ISIP 3320 psi. Calc flush: 5285 gal. Actual flush: 5325 gal.

2-2-05 5096-5106' **Frac LODC sand as follows:**
24407#'s 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ avg press of 2022 psi w/avg rate of ? BPM. ISIP 2240 psi. Calc flush: 5094 gal. Actual flush: 5094 gal.

2-2-05 4803-4807' **Frac B1 sand as follows:**
15788#'s 20/40 sand in 215 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 14.4 BPM. ISIP 2375. Calc flush: 4801 gal. Actual flush: 4716 gal



PERFORATION RECORD

Date	Interval	JSPF	Holes
2-1-05	5850-5860'	4 JSPF	40 holes
2-1-05	5738-5748'	4 JSPF	40 holes
2-1-05	5287-5296'	4 JSPF	36 holes
2-2-05	5096-5106'	4 JSPF	40 holes
2-2-05	4803-4807'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 7-23-9-15
1849' FNL & 2072' FEL
SW/NE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32481; Lease #UTU-66185

Ashley Federal #10-23-9-15

Spud Date: 6/7/1995
Put on Production: 12/21/1995

GL: 6406' KB: 6420'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.05')
DEPTH LANDED: 294.75' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 130 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6047.14')
DEPTH LANDED: 6045.48' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 240 sxs HiFill & 333 sxs Class G cmt. w/10% Calseal.
CEMENT TOP AT: 2364' CBL

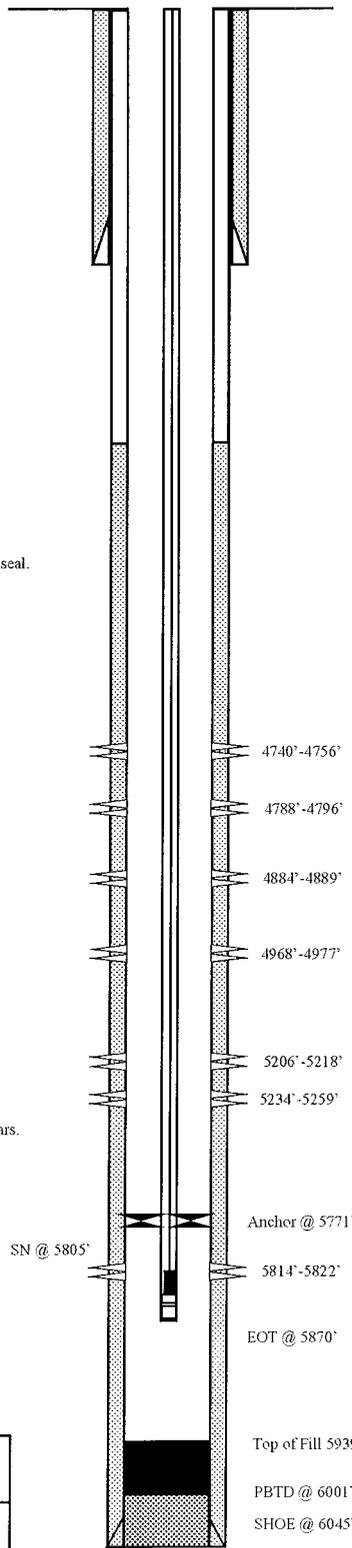
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 183 jts (5758.04')
TUBING ANCHOR: 5771.04' KB
NO. OF JOINTS: 1 jt (31.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5805.48' KB
NO. OF JOINTS: 2 jts. (63.28')
TOTAL STRING LENGTH: EOT @ 5870.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 1-2" x 3/4" pony rod, 4-1 3/8" weight bars; 100-3/4" scraped rods; 111-3/4" plain rods, 14-3/4" scraped rods, 2-1 1/2" wt bars.
PUMP SIZE: 2-1/2" x 1-1/4" x 11 RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

12/7/95 5814'-5822' **Frac CP3 sands as follows:**
54,500# 20/40 sand in 547 bbls Boragel fluid. Treated @ avg press of 2200 psi w/avg rate of 26 BPM. ISIP 2078 psi. Calc flush: 5814 gal. Actual flush: 5747 gal.

12/9/95 5206'-5259' **LDC sands as follows:**
113,300# 20/40 sand in 31,357 gal. Boragel fluid. ISIP 2445 psi. Calc flush: 5206' gal. Actual flush: 5156 gal.

12/12/95 4968'-4977' **Frac A sands as follows:**
21,200# 20/40 sand in 12,028 gal. Boragel fluid. ISIP 2291 psi. Calc flush: 4968' gal. Actual flush: 4860 gal.

12/14/95 4884'-4889' **Frac B sands as follows:**
25,000# 20/40 sand in 287 bbls Boragel fluid. Treated @ avg press of 2060 psi w/avg rate of 18 BPM. ISIP 2354 psi. Calc flush: 4886 gal. Actual flush: 4799 gal.

12/16/95 4740'-4796' **Frac C/D sands as follows:**
92,600# 20/40 sand in 640 bbls Boragel fluid. Treated @ avg press of 2100 psi w/avg rate of 36 BPM. ISIP 2170 psi. Calc flush: 4740 gal. Actual flush:

7/29/99 Tubing Leak. Update tubing and rod detail.
3/2/04 Stuck Pump. Update rod details.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/6/95	5814'-5822'	4 JSPF	32 holes
12/8/95	5234'-5259'	4 JSPF	44 holes
12/8/95	5206'-5218'	4 JSPF	92 holes
12/10/95	4968'-4977'	4 JSPF	36 holes
12/13/95	4884'-4889'	4 JSPF	20 holes
12/15/95	4788'-4796'	4 JSPF	32 holes
12/15/95	4740'-4756'	4 JSPF	64 holes



Inland Resources Inc.

Ashley Federal #10-23-9-15

1770' FSL & 2026' FEL
NW/SE Section 23-T9S-R15E
Duchesne Co. Utah
API #43-013-31519; Lease #UTU-66185

Ashley Federal 16-23-9-15

Spud Date: 2-11-05
Put on Production: 4-13-05

Initial Production: 43 BOPD,
10 MCFD, 352 BWPD

GL: 6354' KB: 6366'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.19')
DEPTH LANDED: 309.09' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5919.73')
DEPTH LANDED: 5932.98' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 383 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 175'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 180 jts (5620.29')
TUBING ANCHOR: 5632.29' KB
NO. OF JOINTS: 2 jts (61.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5697.05' KB
NO. OF JOINTS: 2 jts (62.40')
TOTAL STRING LENGTH: EOT @ 5761.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-4', 3/4" ponies, 99- 3/4" scraped rods, 112-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" 15' RHAC w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM

FRAC JOB

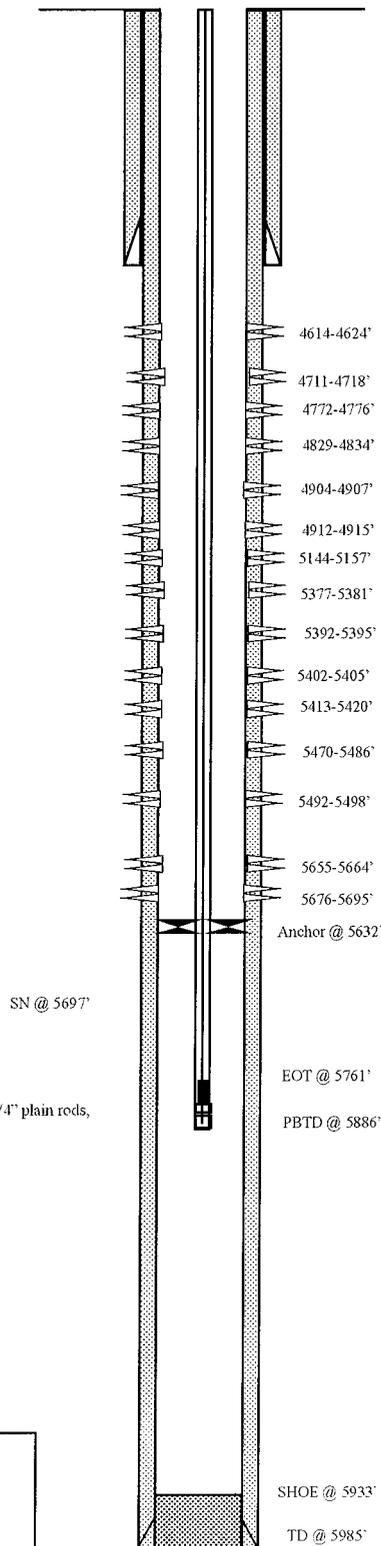
4-7-05 5655-5695' **Frac CP4 sand as follows:**
70109#'s 20/40 sand in 565 bbls Lightning 17 frac fluid. Treated @ avg press of 1765 psi w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc flush: 5653 gal. Actual flush: 5712 gal.

4-7-05 5392-5498' **Frac CP1 & LODC sand as follows:**
149552#'s 20/40 sand in 1025 bbls Lightning 17 frac fluid. Treated @ avg press of 1685 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 5390 gal. Actual flush: 5376 gal.

4-7-05 5144-5157' **Frac LODC, sand as follows:**
49887#'s 20/40 sand in 430 bbls Lightning 17 frac fluid. Treated @ avg press of 2253 psi w/avg rate of 24.7 BPM. ISIP 2060 psi. Calc flush: 5142 gal. Actual flush: 5124 gal.

4-8-05 4711-4915' **Frac C, B.5, B2, A5, sand as follows:**
74587#'s 20/40 sand in 571 bbls Lightning 17 frac fluid. Treated @ avg press of 1490 psi w/avg rate of 24.7 BPM. ISIP 1770 psi. Calc flush: 4709 gal. Actual flush: 4746 gal.

4-8-05 4614-4624' **Frac D2, sand as follows:**
11246#'s 20/40 sand in 210 bbls Lightning 17 frac fluid. Treated @ avg press of 1648 psi w/avg rate of 24.9 BPM. ISIP 1660 psi. Calc flush: 4612 gal. Actual flush: 4536 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
3-24-05	5655-5664'	36	JSPF
3-24-05	5676-5695'	76	JSPF
4-7-05	5392-5395'	12	JSPF
4-7-05	5402-5405'	2	JSPF
4-7-05	5413-5420'	28	JSPF
4-7-05	5470-5486'	64	JSPF
4-7-05	5492-5498'	24	JSPF
4-7-05	5377-5381'	16	JSPF
4-7-05	5144-5157'	52	JSPF
4-7-05	4711-4718'	28	JSPF
4-7-05	4772-4776'	16	JSPF
4-7-05	4829-4834'	20	JSPF
4-7-05	4904-4907'	12	JSPF
4-7-05	4912-4915'	12	JSPF
4-8-05	4614-4624'	40	JSPF

NEWFIELD

Ashley Federal 16-23-9-15
545' FSL & 565' FEL
SE/SE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32425; Lease #UTU-19222

Ashley Federal 5-24-9-15

Spud Date: 03/04/05
 Put on Production: 04/25/05
 GL: 6256' KB: 6268'

Initial Production: 63 BOPD,
 122 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.47')
 DEPTH LANDED: 313.47' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sxs Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

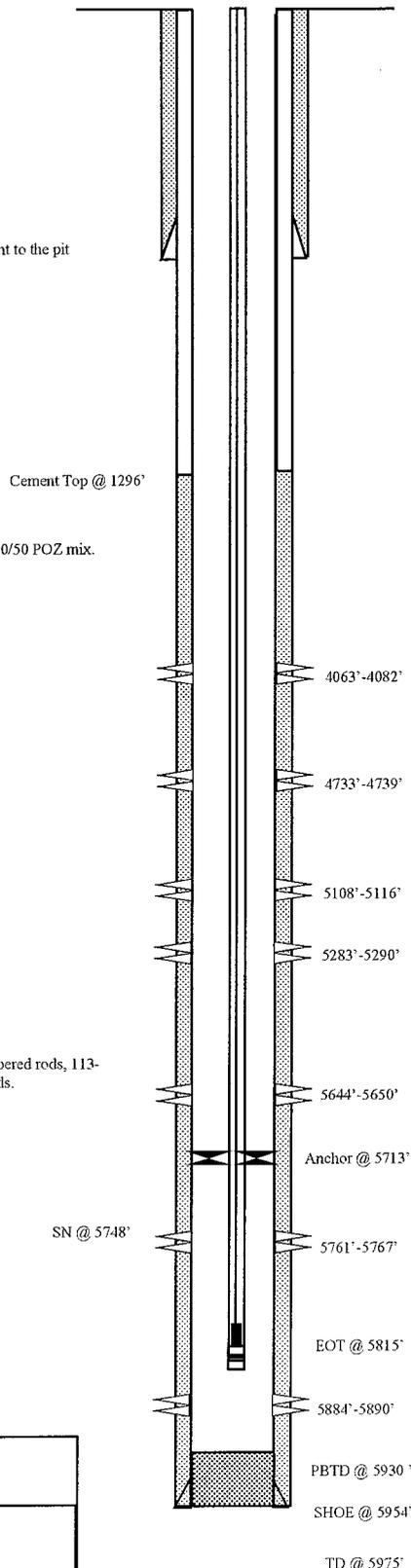
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5955.69')
 DEPTH LANDED: 5953.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ mix.
 CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5700.50')
 TUBING ANCHOR: 5712.50' KB
 NO. OF JOINTS: 1 jts (32.58')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5747.88' KB
 NO. OF JOINTS: 2 jts (65.24')
 TOTAL STRING LENGTH: 5814.67' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-4", 1-8" x 3/4" pony rods, 100-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 10" x 14" RHAC CDI pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIG/SP/GR, CBL



FRAC JOB

04/19/05 5644'-5890' **Frac BS, CP4, and CP3 sands as follows:**
 54,941# of 20/40 sand in 475 bbls lightning 17 frac fluid. Treated @ avg press of 2090 psi, w/avg rate of 25.3 bpm. ISIP 1880 psi. Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290' **Frac LODC sands as follows:**
 29,853# of 20/40 sand in 325 bbls lightning 17 frac fluid. Treated @ avg press of 2597 psi, w/avg rate of 22.3 bpm. ISIP 2670 psi. Calc flush: 5281 gal. Actual flush: 5292 gal.

04/20/05 5108'-5116' **Frac LODC sands as follows:**
 25,009# of 20/40 sand in 280 bbls lightning 17 frac fluid. Treated @ avg press of 1942 psi, w/avg rate of 15.3 bpm. ISIP 2100 psi. Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739' **Frac C sands as follows:**
 20,166# of 20/40 sand in 246 bbls lightning 17 frac fluid. Treated @ avg press of 2122 psi, w/avg rate of 20.3 bpm. ISIP 2125 psi. Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082' **Frac GB6 sands as follows:**
 151,917# of 20/40 sand in 991 bbls lightning 17 frac fluid. Treated @ avg press of 1586 psi, w/avg rate of 24.8 bpm. ISIP 1870 psi. Calc flush: 4061 gal. Actual flush: 3948 gal.

PERFORATION RECORD

04/12/05	5884'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
04/12/05	5644'-5650'	4 JSPF	24 holes
04/19/05	5283'-5290'	4 JSPF	28 holes
04/20/05	5108'-5116'	4 JSPF	32 holes
04/20/05	4733'-4739'	4 JSPF	24 holes
04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15
 1980' FNL & 649' FWL
 SW/NW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32484; Lease #UTU-02458

Ashley Federal 11-24-9-15

Spud Date: 03/28/05
 Put on Production: 05/27/05
 GL: 6240' KB: 6250'

Initial Production: BOPD 34,
 MCFD 107, BWPD 80

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.2')
 DEPTH LANDED: 3012.2'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160sxs Class G with 2% CaCL. 5 bbls cmt to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts. (5839.01')
 DEPTH LANDED: 5837.01' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 114'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts (5485.88')
 TUBING ANCHOR: 5497.88' KB
 NO. OF JOINTS: 3 jts (99.45')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5600.13' KB
 NO. OF JOINTS: 2 jts (66.82')
 TOTAL STRING LENGTH: 5668.50' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-4', 1-2' x 3/4" pony rods, 100-3/4" scraped rods, 107-3/4" plain rods, 10-3/4" scraped rods, 6-1 5/8" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15" RHAC pump W/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Open hole, CBL

FRAC JOB

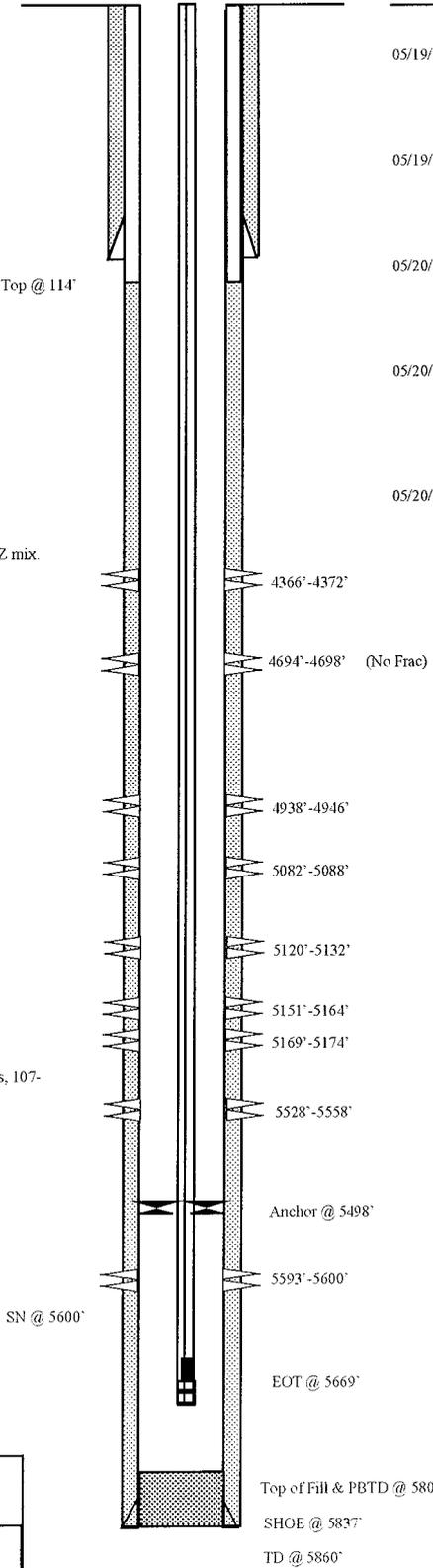
05/19/05 5528'-5600' **Frac CP3 and CP2 sands as follows:**
 101,424# of 20/40 sand in 794 bbls lightning frac 17 fluid. Treated @ avg press of 1900 w/ avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 5526 gal. Actual flush: 5502 gal.

05/19/05 5082'-5174' **Frac LODC sands as follows:**
 120,399# of 20/40 sand in 837 bbls lightning frac 17 fluid. Treated @ avg press of 2495 w/ avg rate of 24.8 bpm. ISIP 2720 psi. Calc flush: 5080 gal. Actual flush: 5124 gal.

05/20/05 4938'-4946' **Frac A3 sands as follows:**
 27,296# of 20/40 sand in 305 bbl lightning 17 frac fluid. Treated @ avg press of 2388 w/ avg rate of 24.8 bpm. ISIP 2580 psi. Calc flush: 4936 gal. Actual flush: 4956 gal.

05/20/05 4791'-4819' **Frac B2 sands as follows:**
 98,819# of 20/40 sand in 706 bbls lightning frac 17 fluid. Treated @ avg press of 1778 w/ avg rate of 25 bpm. ISIP 2000 psi. Calc flush: 4789 gal. Actual flush: 4830 gal.

05/20/05 4366'-4372' **Frac X-Stray sands as follows:**
 35,995# of 20/40 sand in 346 bbls lightning 17 frac fluid. Treated @ avg press of 2485 w/ avg rate of 24.7 bpm. ISIP 1490 psi. Calc flush: 4364 gal. Actual flush: 4284 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
05/09/05	5593'-5600'	4 JSPF	28 holes
05/09/05	5528'-5558'	2 JSPF	28 holes
05/19/05	5169'-5174'	4 JSPF	20 holes
05/19/05	5151'-5164'	4 JSPF	52 holes
05/19/05	5120'-5132'	4 JSPF	48 holes
05/19/05	5082'-5088'	4 JSPF	24 holes
05/19/05	4938'-4946'	4 JSPF	32 holes
05/20/05	4694'-4698'	4 JSPF	16 holes (No Frac)
05/20/05	4366'-4372'	4 JSPF	24 holes

NEWFIELD

ASHLEY FEDERAL 11-24-9-15
 1981' FSL & 1980' FWL
 NE/SW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32424; Lease #UTU-02458

Ashley Federal #12-24R-9-15

Formerly Castle Peak Unit #2

Wellbore Diagram

Initial Production: 32 BOPD,
30 MCFPD, 4 BWPD

Spud Date: 12/15/62
GL: 6275' KB: 6288'
Plugged & Abandoned 8/14/71
Re-Entered: 8/19/96
POP: 9/6/96

SURFACE CASING

CSG SIZE: 13-3/8"
GRADE: ?
WEIGHT: 48#
LENGTH: ? jts.
DEPTH LANDED: 210'
HOLE SIZE: 17-1/2"
CEMENT DATA: 300 Sx in place

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ?
DEPTH LANDED: 5346'
HOLE SIZE: ?
CEMENT DATA: 520 Sx
CEMENT TOP AT: 3900'

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5# M-50
NO. OF JOINTS: 146 jts. (4564.71')
TUBING ANCHOR: 4575.71' KB
NO. OF JOINTS: 15 jts. (469.95')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5048.46' KB
NO. OF JOINTS: 3 jts. (93.99')
TOTAL STRING LENGTH: 5144.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2 x 22' polished
SUCKER RODS: 6- 1 1/2" wt. rods, 10- 3/4" scraper rods, 86 - 3/4" plain rods,
99 - 3/4" scraper rods, 1-2', 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2 x 1-1/2 x 15 RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: CBL (5282' - 3900')

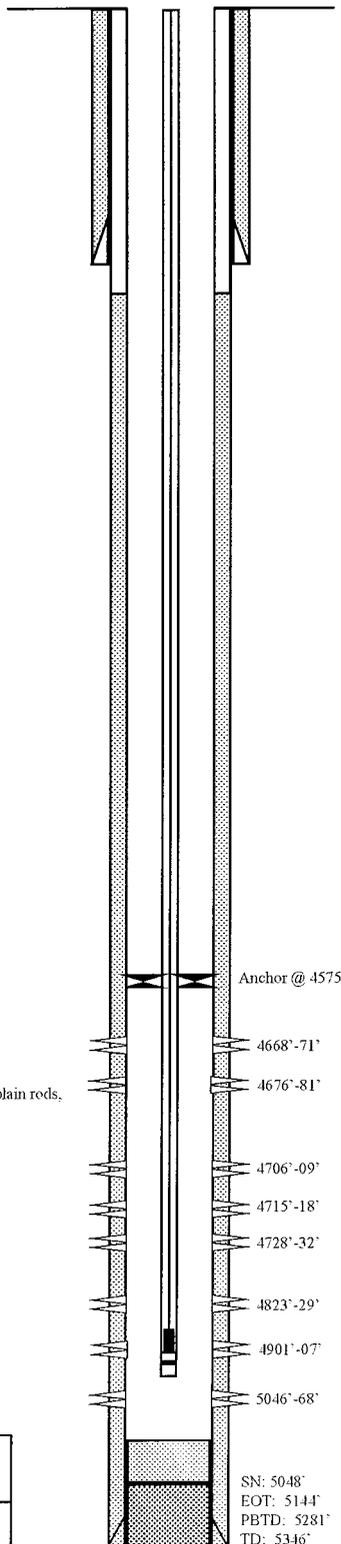
FRAC JOB

8/28/96 5046'-5068' A-3 Sand
77,700# of 20/40 sd in 395 bbls of Boragel. Treated @ ave rate of 13.5 bpm w/ave press of 3600 psi. ISIP: 2086 psi.

8/30/96 4823'-4907' A-0.5/B-2 Sand
Screened out w/6.5# sd @ perms w/14,000# of sd in formation & 10,000# of sd in tbg. Total fluid pmpd: 194 bbls Boragel. Release pkr. Reverse circ sd laden fluid out of tbg. Circ well clean. LD subs. Set pkr.

9/3/96 4668'-4732' C/D Sand
Well pmpd 1400 gals off pad, tbg started to pmp out of hole (pkr not holding). SD. TOH w/pkr. NU tree saver. RU Halliburton & frac "C" & "D" sd dn tbg w/75,200# of 20/40 sd in 463 bbls of Boragel. Break dn @ 2892 psi. Treated @ ave rate of 30.2 bpm w/ave press of 2600 psi. ISIP: 2989 psi.

8/07/02 Pump change. Update rod and tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
8-27-96	5046'-5068'	4 JSFP	88 holes
8-29-96	4901'-4907'	4 JSFP	24 holes
8-29-96	4823'-4829'	4 JSFP	24 holes
8-31-96	4728'-4732'	4 JSFP	16 holes
8-31-96	4715'-4718'	4 JSFP	12 holes
8-31-96	4706'-4709'	4 JSFP	12 holes
8-31-96	4676'-4681'	4 JSFP	20 holes
8-31-96	4668'-4671'	4 JSFP	12 holes



Inland Resources Inc.

Ashley Federal #12-24R-9-15

2037 FSL & 444 FWL
NWSW Section 24-T9S-R15E
Duchesne Co, Utah
API #43-013-15782; Lease #U-02458

SN: 5048'
EOT: 5144'
PBTD: 5281'
TD: 5346'

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

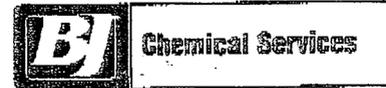
Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163 Sample Date: 01/10/2005
 Specific Gravity: 1.002
 TDS: 674
 pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION Lab Test No: 2005400163
COMPANY

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbis)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Page 3 of 6

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY**Chemical Services**Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 9-23-9-15 TREATER

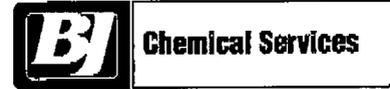
Lab Test No: 2005403323 Sample Date: 09/30/2005
 Specific Gravity: 1.017

TDS: 23932
 pH: 8.10

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	48.00	(Mg ⁺⁺)
Sodium	9177	(Na ⁺)
Iron	3.00	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	180	(SO ₄ ⁼)
Chloride	14200	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

NEWFIELD PRODUCTION COMPANY Lab Test No: 2005403323

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	3.01	1.73
Aragonite (CaCO ₃)	2.5	1.55
Witherite (BaCO ₃)	0	-13.17
Strontianite (SrCO ₃)	0	-4.98
Magnesite (MgCO ₃)	2.38	1.26
Anhydrite (CaSO ₄)	.0109	-679.02
Gypsum (CaSO ₄ *2H ₂ O)	.00939	-835.44
Barite (BaSO ₄)	0	-.536
Celestite (SrSO ₄)	0	-147.81
Silica (SiO ₂)	0	-79.82
Brucite (Mg(OH) ₂)	.00645	-1.69
Magnesium silicate	0	-132.8
Siderite (FeCO ₃)	236.96	1.83
Halite (NaCl)	.00161	-193709
Thenardite (Na ₂ SO ₄)	< 0.001	-60200
Iron sulfide (FeS)	33.78	.322

Interpretation of DHSat Results:

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 9-23-9-15

Report Date: 10-03-2005

CATIONS

Calcium (as Ca)	200.00
Magnesium (as Mg)	156.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	4589
Iron (as Fe)	1.70
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	7350
Sulfate (as SO4)	140.00
Dissolved CO2 (as CO2)	7.57
Bicarbonate (as HCO3)	262.05
Carbonate (as CO3)	22.66
H2S (as H2S)	0.500

PARAMETERS

pH	7.88
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	12730
Molar Conductivity	17365

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 9-23-9-15

Report Date: 10-03-2005

SATURATION LEVEL		FREE ION MOMENTARY EXCESS (ppm)		
Calcite (CaCO3)	7.53	Calcite (CaCO3)		4.49
Aragonite (CaCO3)	6.26	Aragonite (CaCO3)		4.35
Witherite (BaCO3)	0.00	Witherite (BaCO3)		-30.81
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)		-11.86
Magnesite (MgCO3)	7.42	Magnesite (MgCO3)		3.77
Anhydrite (CaSO4)	0.0287	Anhydrite (CaSO4)		-1397
Gypsum (CaSO4*2H2O)	0.0250	Gypsum (CaSO4*2H2O)		-1710
Barite (BaSO4)	0.00	Barite (BaSO4)		-1.34
Magnesium silicate	0.00	Magnesium silicate		-352.38
Iron hydroxide (Fe(OH)3)	< 0.001	Iron hydroxide (Fe(OH)3)		< 0.001
Iron sulfide (FeS)	10.00	Iron sulfide (FeS)		1.19
SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	1.05	Calcium	200.00	185.03
Stiff Davis Index	1.15	Barium	0.00	0.00
		Carbonate	22.66	3.11
		Phosphate	0.00	0.00
		Sulfate	140.00	100.56

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #9-23-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5592	5676	5634	1880	0.77	1868 ←
5466	5488	5477	2220	0.84	2208
5091	5223	5157	2480	0.92	2469
4685	4737	4711	2320	0.93	2310
				Minimum	<u><u>1868</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD

Attachment G-1
Page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-23-9-15 **Report Date:** 4-13-05 **Day:** 02
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312" **Prod Csg:** 5 1/2" @ 5975' **Csg PBTD:** 5881' WL
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:**

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2	5592- 5600'	4/32
			CP3	5646- 52'	4/24
			CP3	5670- 76'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12-Apr-05 **SITP:** **SICP:** 57

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP3 & CP sds down casing w/ 29,578#'s of 20/40 sand in 335 bbls Lightning 17 frac fluid. Open well w/ 56 psi on casing. Perfs broke down @ 2472 psi, back to 2000 psi. Treated @ ave pressure of 1548 w/ ave rate of 24.2 pm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 1880. 476 bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. WLT broke down. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 **Starting oil rec to date:**
Fluid lost/recovered today: 335 **Oil lost/recovered today:**
Ending fluid to be recovered: 476 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frc
Company: BJ Services
Procedure or Equipment detail: CP3 & CP2 sds down casing
 2730 gals of pad
 1875 gals w/ 1-5 ppg of 20/40 sand
 3837 gals w/ 5-8 ppg of 20/40 sand
 Flush w/ 5628 gals of slick water

COSTS

Weatherford BOP	\$130
Weatherford Services	\$650
Betts frac water	\$370
NPC fuel gas	\$100
BJ Services CP3&2	\$17,320
NPC Supervisor	\$300

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 1670 **Max Rate:** 24.9 **Total fluid pmpd:** 335 bbls
Avg TP: 1548 **Avg Rate:** 24.2 **Total Prop pmpd:** 29,578#'s
ISIP: 1880 **5 min:** **10 min:** **FG:** .77

Completion Supervisor: Ron Shuck

DAILY COST: \$18,870
TOTAL WELL COST: \$295,265

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-23-9-15 **Report Date:** 4-14-05 **Day:** 03a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312" **Prod Csg:** 5 1/2" @ 5975' **Csg PBTD:** 5881' WL
Tbg: Size: Wt: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 5550'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			CP.5 sds	5466-5470'	4/16
			CP1 sds	5484-5488'	4/16
			CP2 sds	5592-5600'	4/32
			CP3 sds	5646-5652'	4/24
			CP3 sds	5670-5676'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Apr-05 **SITP:** **SICP:** 500

Day3a.

RU WLT. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 4', 4' perf guns. Set plug @ 5550' (in 2 runs due to mis-fire). Perforate CP1 sds @ 5484-5488', CP.5 sds @ 5466-5470' w/ 3-1/8" Slick Guns (23 gram, .41"HE, 90°) w/ 4 spf for total of 32 shots. RU BJ & frac stage #2 w/ 24,612#'s of 20/40 sand in 302 bbls Lightning 17 frac fluid. Open well w/ 500 psi on casing. Perfs broke down @ 3990 psi, back to 2800 psi. Treated @ ave pressure of 1760 w/ ave rate of 23.3 pm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2220. 778 bbls EWTR. Leave pressure on well. **See day3b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 476 **Starting oil rec to date:**
Fluid lost/recovered today: 302 **Oil lost/recovered today:**
Ending fluid to be recovered: 778 **Cum oil recovered:**
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 & CP.5 sds down casing
 2436 gals of pad
 1569 gals w/ 1-5 ppg of 20/40 sand
 3177 gals w/ 5-8 ppg of 20/40 sand
 Flush w/ 5502 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$300
NPC fuel gas	\$90
BJ Services CP1&.5	\$8,820
NPC Supervisor	\$100
Lone Wolf CP2&1sds	\$3,900

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1875 **Max Rate:** 23.5 **Total fluid pmpd:** 302 bbls
Avg TP: 1760 **Avg Rate:** 23.3 **Total Prop pmpd:** 24,612#'s
ISIP: 2220 **5 min:** **10 min:** **FG:** .84

Completion Supervisor: Ron Shuck

DAILY COST: \$15,440
TOTAL WELL COST: \$310,705

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-23-9-15 **Report Date:** 4-14-05 **Day:** 03b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312" **Prod Csg:** 5 1/2" @ 5975' **Csg PBTD:** 5881' WL
Tbg: Size: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 5330'
Plug 5550'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			CP.5 sds	5466-5470'	4/16
			CP1 sds	5484-5488'	4/16
LODC sds	5091-5098'	4/28	CP2 sds	5592-5600'	4/32
LODC sds	5170-5178'	4/32	CP3 sds	5646-5652'	4/24
LODC sds	5214-5223'	4/36	CP3 sds	5670-5676'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Apr-05 **SITP:** **SICP:** 500

Day3b.

RU WLT. RIH w/ frac plug & 9' perf guns. Set plug @ 5330'. Perforate LODC sds @ 5214-5223', 5170-5178', 5091-5098' w/ 4 spf for total of 96 shots. RU BJ & frac stage #3 w/ 90,073#'s of 20/40 sand in 662 bbls Lightning 17 frac fluid. Open well w/ 1440 psi on casing. Perfs broke down @ 1850 psi, back to 1800 psi. Treated @ ave pressure of 2193 w/ ave rate of 24.2 pm w/ 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2480. 1449 bbls EWTR. Leave pressure on well. **See day3c.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 778	Starting oil rec to date:
Fluid lost/recovered today: 662	Oil lost/recovered today:
Ending fluid to be recovered: 1449	Cum oil recovered:
IFL: FFL: FTP:	Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing
 6804 gals of pad
 4625 gals w/ 1-5 ppg of 20/40 sand
 9250 gals w/ 5-8 ppg of 20/40 sand
 2043 gals w/ 8 ppg of 20/40 sand
 Flush w/ 5082 gals of slick water

COSTS

Weatherford BOP	\$50
Weatherford Services	\$2,200
Betts frac water	\$1,080
NPC fuel gas	\$300
BJ Services LODC sds	\$19,470
NPC Supervisor	\$100
Lone Wolf LODC sds	\$3,900

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2425 **Max Rate:** 24.2 **Total fluid pmpd:** 662 bbls
Avg TP: 2193 **Avg Rate:** 24.2 **Total Prop pmpd:** 90,073#'s
ISIP: 2480 **5 min:** **10 min:** **FG:** .91

Completion Supervisor: Ron Shuck

DAILY COST: \$27,100
TOTAL WELL COST: \$337,805

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-23-9-15 **Report Date:** 4-14-05 **Day:** 03c
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8 5/8 @ 312" **Prod Csg:** 5 1/2" @ 5975' **Csg PBTD:** 5881' WL
Tbg: Size: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 4850'
Plug 5550' 5330'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D3 sds	4685-4690'	4/20	CP.5 sds	5466-5470'	4/16
C sds	4733-4737'	4/16	CP1 sds	5484-5488'	4/16
LODC sds	5091-5098'	4/28	CP2 sds	5592-5600'	4/32
LODC sds	5170-5178'	4/32	CP3 sds	5646-5652'	4/24
LODC sds	5214-5223'	4/36	CP3 sds	5670-5676'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Apr-05 **SITP:** **SICP:** 1920

Day3c.

RU WLT. RIH w/ frac plug & 4', 5' perf guns. Set plug @ 4850'. Perforate C sds @ 4733-4737' & D3 sds @ 4685-4690' w/ 4 spf for total of 36 shots. RU BJ & frac stage #4 w/ 37,289#'s of 20/40 sand in 355 bbls Lightning 17 frac fluid. Open well w/ 1920 psi on casing. Perfs broke down @ 4127 psi, back to 2291 psi. Treated @ ave pressure of 2018 w/ ave rate of 24.9 pm w/ up to 8 ppg of sand. ISIP was 2320. 1804 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 2100 psi w/ 12/64 choke. Well flowed for 4 hours & died w/ 200 bbls rec'd (11% of frac). MIRUSU. RD Cameron BOP & 5M frac head. Instal 3M production head & Graco BOP. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1804	Starting oil rec to date:
Fluid lost/recovered today: 200	Oil lost/recovered today:
Ending fluid to be recovered: 1604	Cum oil recovered:
IFL: FFL: FTP:	Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: C & D3 sds down casing

3234 gals of pad
 2194 gals w/ 1-5 ppg of 20/40 sand
 4904 gals w/ 5-8 ppg of 20/40 sand
 Flush w/ 4578 gals of slick water

COSTS

Weatherford BOP	\$40
Weatherford Services	\$2,200
Betts frac water	\$410
NPC fuel gas	\$120
BJ Services C&D3 sd	\$10,120
NPC Supervisor	\$100
Lone Wolf C&D3 sds	\$3,900
Western rig	\$1,550
NPC trucking	\$800
Betts water transfer	\$400

Max TP: 2240 **Max Rate:** 25.2 **Total fluid pmpd:** 355 bbls
Avg TP: 2018 **Avg Rate:** 24.9 **Total Prop pmpd:** 37,289#'s
ISIP: 2320 **5 min:** 10 min: **FG:** .93

Completion Supervisor: Ron Shuck

DAILY COST: \$19,640
TOTAL WELL COST: \$357,445

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4590'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 361'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 9-23-9-15

Spud Date: 2-21-05
 Put on Production: 4-18-05
 GL: 6323' KB: 6335'

Initial Production: 34 BOPD,
 5 MCFD, 33 BWPD

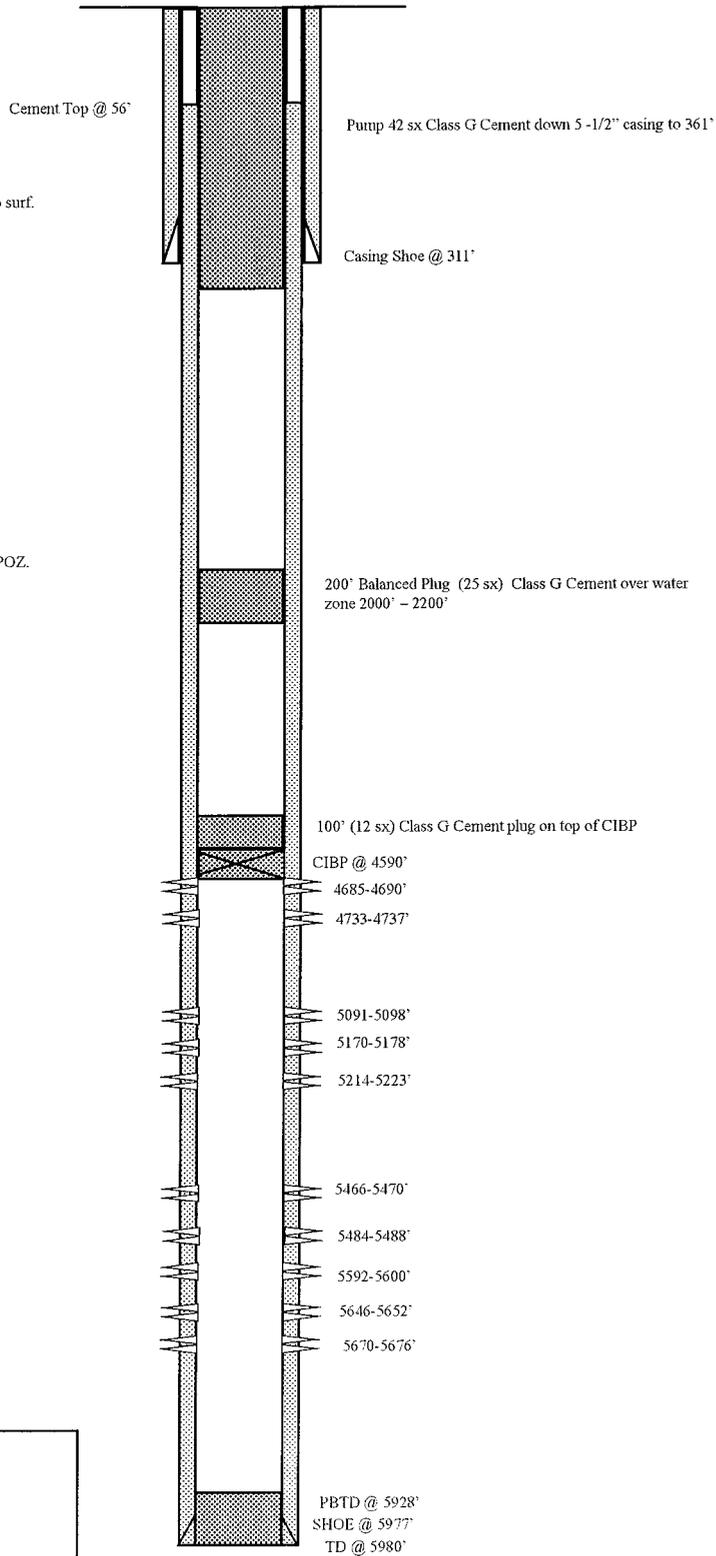
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.4')
 DEPTH LANDED: 311.4' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5975.48')
 DEPTH LANDED: 5976.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 56'



NEWFIELD

Ashley Federal 9-23-9-15
 2050' FSL & 726' FEL
 NE/SE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32426; Lease # UTU-02458

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2050 FSL 726 FEL
 NE/SE Section 23 T9S R15E

5. Lease Serial No.
 UTY-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 9-23-9-15

9. API Well No.
 4301332426

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Gerbig	Title Operations Engineer
Signature 	Date 12-24-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or C/A Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 9-23-9-15

9. API Well No.

4301332426

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050 FSL 726 FEL

NE/SE Section 23 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE; OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) David Gerbig	Operations Engineer
Signature 	Date 12-28-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Newspaper Agency Corporation

4770 S. 5600 W.
P.O. BOX 704005

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

WEST VALLEY CITY, UTAH 84170
FED. TAX I.D.# 87-0217663

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	02/06/06

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202YMMB1
SCHEDULE	
START 02/06/06 END 02/06/06	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
65 LINES 2.00 COLUMN	
TIMES	RATE
1	1.68
MISC. CHARGES	AD CHARGES
.00	223.40
TOTAL COST	
223.40	

SELECTIVE ZONES IN THE GREEN SLUIC FORMATION WILL BE USED FOR WATER INJECTION. The maximum permitted injection pressure and rate will be determined based on fracture gradient information obtained by Newfield Production Company.

Any person desiring to object to the proposed regulation or otherwise intervene in this proceeding shall file a written petition or motion of intervention with the Division of Oil, Gas and Mining, 140 East 1400 South, Salt Lake City, Utah 84115-2300, within 30 days of the date of publication of this notice. If such a petition or motion of intervention is received, a hearing will be conducted in accordance with the Administrative Code of the State of Utah. The petitioner and/or intervenor shall be prepared to demonstrate at the hearing how his motion affects the interests of the public.

Dated this 1st day of February, 2006.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
GIL HUNT
Associate Engineer

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 02/06/06 END 02/06/06

SIGNATURE *Cherise Earl*

DATE 02/06/06

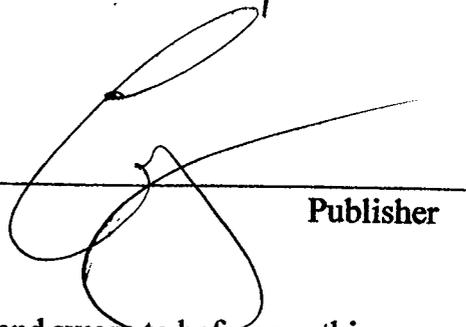
Notary Public
SHERIZ EARL
143 South Main Street
Salt Lake City, Utah 84111
My Commission Expires
May 24, 2009
State of Utah

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

1000 5800
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

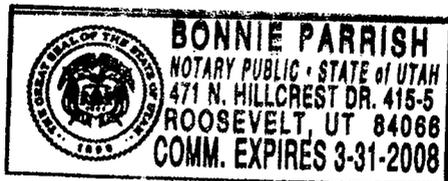
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 7 day of February, 20 06, and that the last publication of such notice was in the issue of such newspaper dated the 7 day of February, 20 06.



Publisher

Subscribed and sworn to before me this
8 day of February, 20 06
Bonnie Parrish

Notary Public



**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 328**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 7-2-9-15, Ashley Federal 13-15-9-15, Ashley Federal 15-15-9-15, Ashley Federal 1-22-9-15, Ashley Federal 3-22-9-15, Ashley Federal 7-22-9-15, Ashley Federal 9-22-9-15, Ashley Federal 3-23-9-15, Ashley Federal 5-23-9-15, Ashley Federal 7-23-9-15, Ashley Federal 9-23-9-15 WELLS LOCATED IN SECTION 2,15,22 and 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, Duchesne COUNTY, UTAH, AS A CLASS II INJECTION

mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of February, 2006.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt
Associate Director
February 1st, 2006

Published in the Uintah Basin Standard February 7, 2006.

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Announces for

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 9-23-9-15

Location: 23/9S/15E **API:** 43-013-32426

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM . The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 311 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,980 feet. A cement bond log demonstrates adequate bond in this well up to 1,660 feet. A 2 7/8 inch tubing with a packer will be set at 4,650. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 2,300 feet. Injection shall be limited to the interval between 3,882 feet and 5,897 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 9-23-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,868 psig. The requested maximum pressure is 1,868 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 9-23-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/15/2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 16, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 9-23-9-15, Section 23, Township 9
South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

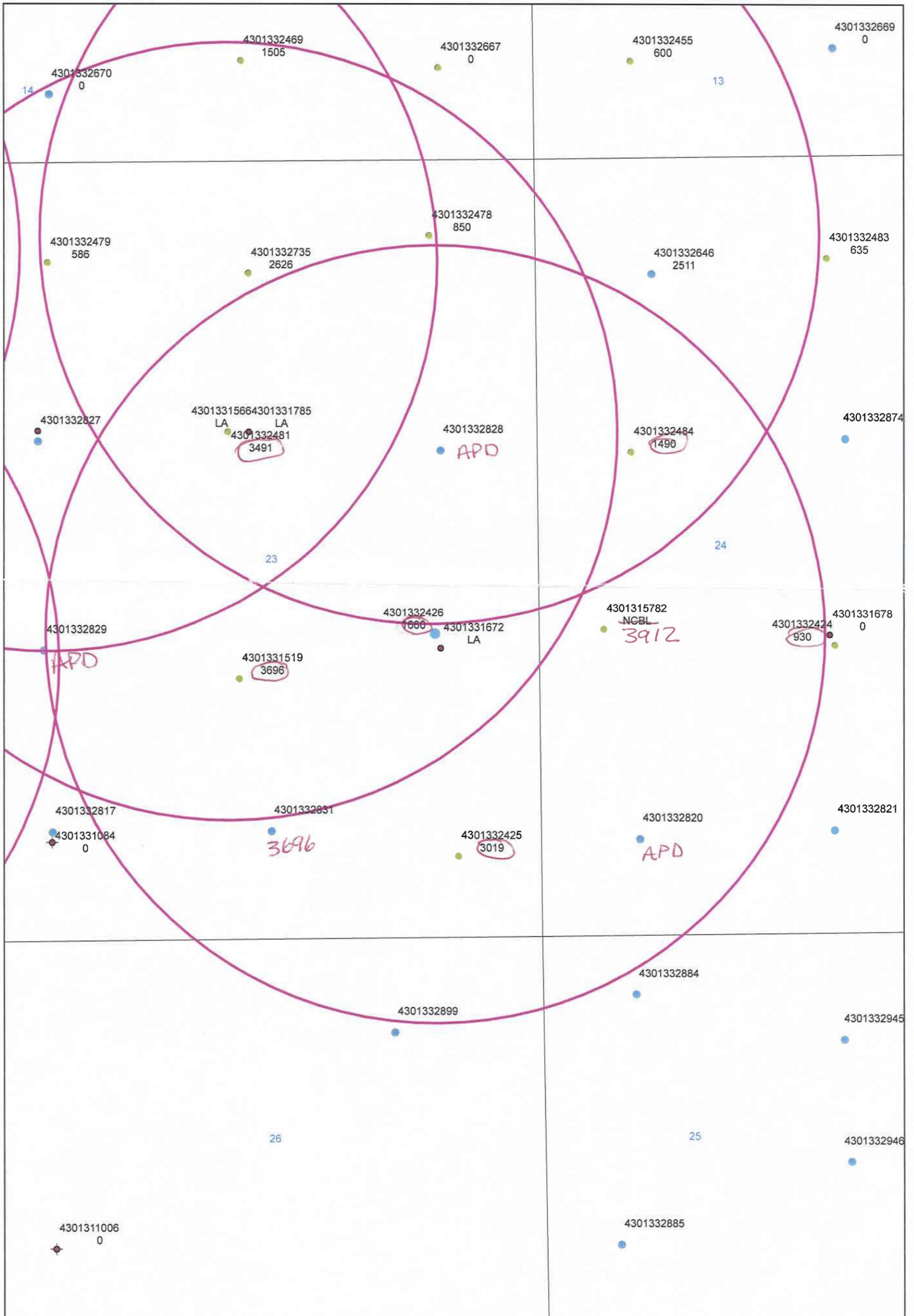
Sincerely,

Gil Hunt
Associate Director

BGH:mf

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

UIC-328.3/AF 9-23-9-15





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

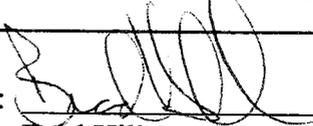
UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-328

Operator: Newfield Production Company
Well: Ashley Federal 9-23-9-15
Location: Section 23, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32426
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 16, 2006.
2. Maximum Allowable Injection Pressure: 1,868 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,882' – 5,897')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: 
Brad Hill
Permitting Manager

June 7, 2006
Effective Date

BGH/MLR/js
cc: Jill Loyle, Newfield Production Company, Denver
Newfield Production Company, Myton
Well File
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



Spud Date: 2-21-05
 Put on Production: 4-18-05
 GL: 6323' KB: 6335'

Ashley Federal 9-23-9-15

Initial Production: 34 BOPD,
 5 MCFD, 33 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.4')
 DEPTH LANDED: 311.4' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5975.48')
 DEPTH LANDED: 5976.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 142 jts (4618.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4630' KB
 CE @ 4634'
 TOTAL STRING LENGTH: EOT @ 4638.61' KB

FRAC JOB

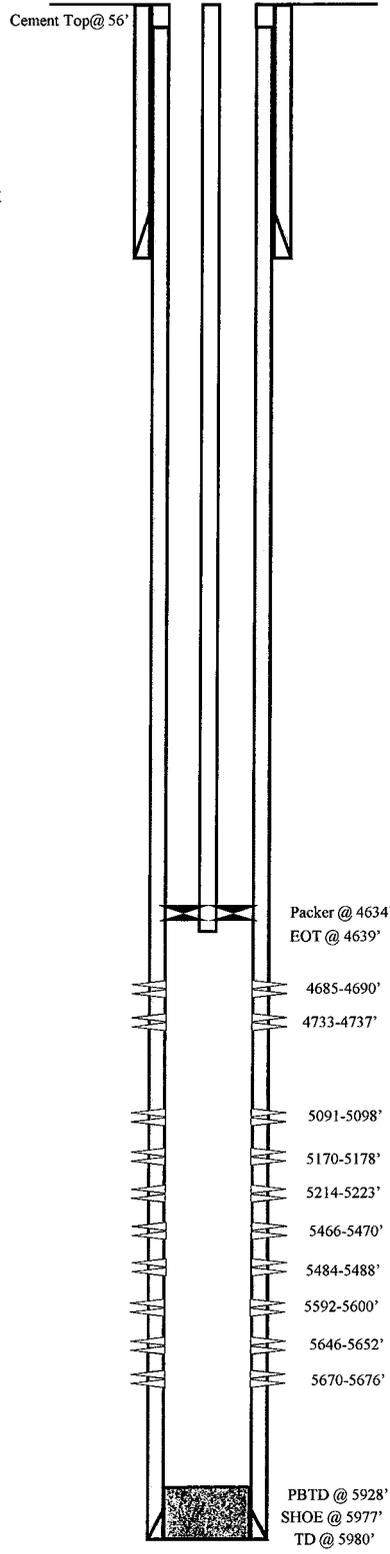
4-12-05 5592-5676' **Frac CP 2 & CP3 sand as follows:**
 29578#s 20/40 sand in 335 bbls Lightning
 17 frac fluid. Treated @ avg press of 1548 psi
 w/avg rate of 24.2 BPM. ISIP 1880. Calc.
 flush: 5590, Actual flush: 5628

4-13-05 5466-5488' **Frac CP1 & CP.5 sand as follows:**
 24612#s 20/40 sand in 302 bbls Lightning
 17 frac fluid. Treated @ avg press of 1760 psi
 w/avg rate of 23.3 BPM. ISIP 2220 Calc
 Actual flush: 5502 gal.

4-13-05 5091-5223' **Frac LODC, sand as follows:**
 90073#s 20/40 sand in 662 bbls Lightning
 17 frac fluid. Treated @ avg press of 2193 psi
 w/avg rate of 24.2 BPM. ISIP 2480 psi. Calc
 flush: 5089 gal. Actual flush: 5082 gal.

4-13-05 4685-4737' **Frac C & D3 sand as follows:**
 37289#s 20/40 sand in 355 bbls Lightning
 17 frac fluid. Treated @ avg press of 2018 psi
 w/avg rate of 24.9 BPM. ISIP 2320 psi. Calc
 flush: 4683 gal. Actual flush: 4578 gal.

5/25/06 **Well converted to an Injection well.**
 6/8/06 **MIT completed and submitted.**
 5/4/11 **5 YR MIT Completed**



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
4-12-05	5592-5600'	4 JSPF	32 holes
4-12-05	5646-5652'	4 JSPF	24 holes
4-12-05	5670-5676'	4 JSPF	24 holes
4-13-05	5466-5470'	4 JSPF	16 holes
4-13-05	5484-5488'	4 JSPF	16 holes
4-13-05	5091-5098'	4 JSPF	28 holes
4-13-05	5170-5178'	4 JSPF	32 holes
4-13-05	5214-5223'	4 JSPF	36 holes
4-13-05	4685-4690'	4 JSPF	20 holes
4-13-05	4733-4737'	4 JSPF	16 holes

NEWFIELD



Ashley Federal 9-23-9-15
 2050' FSL & 726' FEL
 NE/SE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32426; Lease # UTU-02458

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 4/2/06 Time 1:00 am pm

Test Conducted by: Mathew Bartoch

Others Present: _____

Well: <u>Ashley Federal 9-23-9-15</u>	Field: <u>UTU 73520A, Ashley Unit</u>
Well Location: <u>NE/SE Sec 23, T9S, R15E</u>	API No: <u>43-013-32426</u>

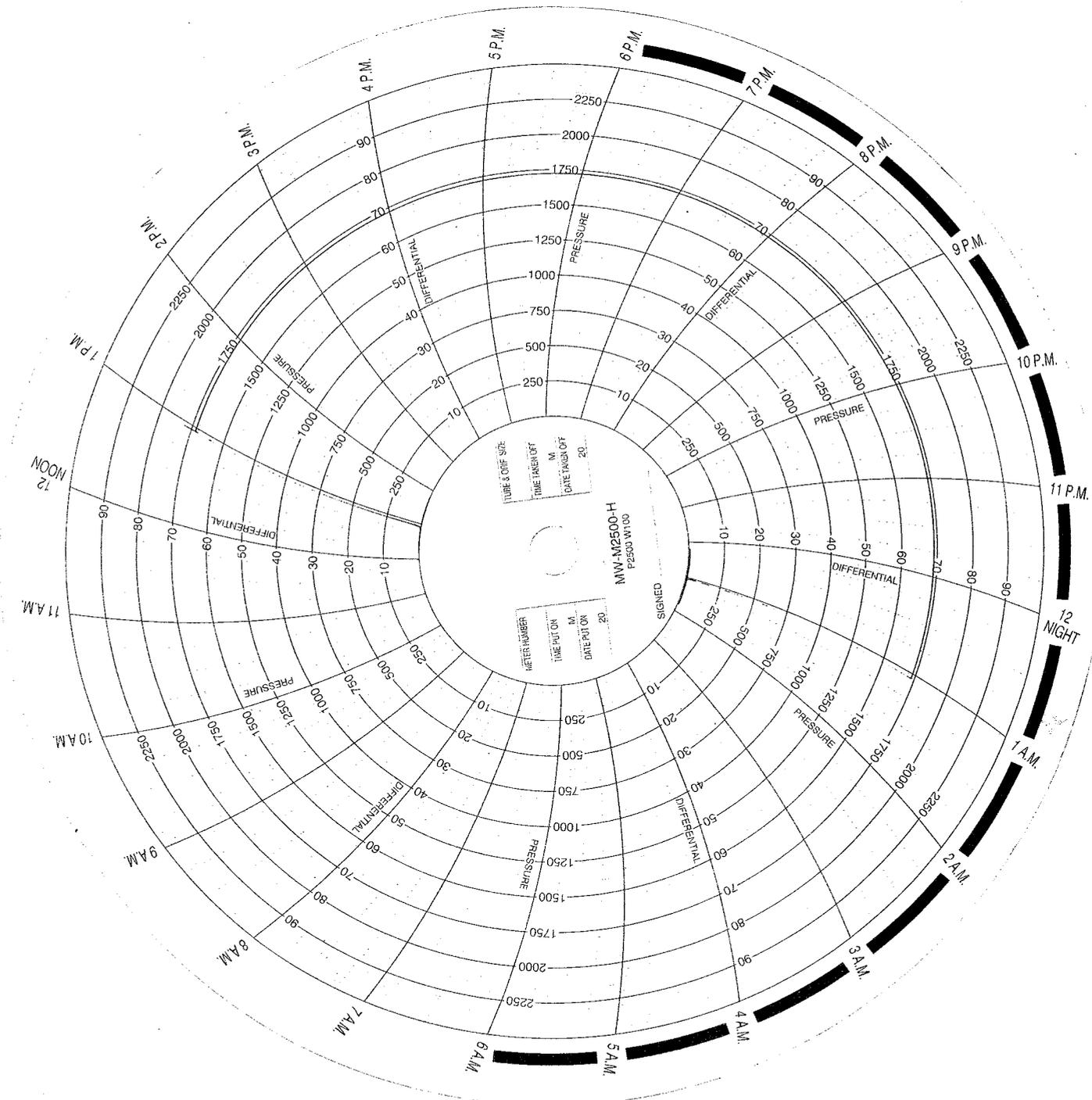
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1725</u>	psig
5	<u>1725</u>	psig
10	<u>1725</u>	psig
15	<u>1725</u>	psig
20	<u>1725</u>	psig
25	<u>1725</u>	psig
30 min	<u>1725</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 480 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Mathew Bartoch



INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley Fld 9-23-9-15</u>	API Number: <u>43-013-32426</u>
Qtr/Qtr: <u>NE/SE 1</u> Section: <u>23</u>	Township: <u>9S</u> Range: <u>15E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>UT</u> Fee _____ Federal <u>UTU-027458</u> Indian _____	
Inspector: <u>Hanno Jaga</u>	Date: <u>6-2-06</u>

Initial Conditions:

Tubing - Rate: Static Pressure: 680 psi

Casing/Tubing Annulus - Pressure: 1725 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1725</u>	<u>680</u>
5	<u>1725</u>	<u>680</u>
10	<u>1725</u>	<u>680</u>
15	<u>1725</u>	<u>680</u>
20	<u>1725</u>	<u>680</u>
25	<u>1725</u>	<u>680</u>
30	<u>1725</u>	<u>680</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 680 psi

Casing/Tubing Annulus Pressure: 1725 psi

COMMENTS: Tested after conversion to WIW. Record on Barton Chart @ 1:00 PM.

[Signature]
Operator Representative

RECEIVED
JUN 07 2006
DIV. OF OIL, GAS & MINING



June 8, 2006

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Ashley Federal 9-23-9-15
Sec.23, T9S, R15E
API #43-013-32426

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, and chart.

Sincerely,

A handwritten signature in cursive script that reads "Callie Duncan".

Callie Duncan
Production Clerk

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU02458

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 9-23-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332426

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2050 FSL 726 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 23, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
05/25/2006	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 5/25/06. On 6/1/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 6/2/06. On 6/2/06 the csg was pressured up to 1725 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 680 psig during the test. There was a State representative available to witness the test. API #43-013-32426

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE *Callie Duncan*

DATE 06/08/2006

(This space for State use only)

RECEIVED

JUN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address 1401 SEVENTEENTH STREET
 DENVER, CO 80202

3b. Phone (include are code)
 303-893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2050 FSL 726 FEL
 NESE Section 23 T9S R15E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA A

8. Well Name and No.
 ASHLEY 9-23-9-15

9. API Well No.
 4301332426

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 11:45 a.m. on 7/7/06.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Mandie Crozier

Signature: *Mandie Crozier*

Title: Regulatory Specialist

Date: 07/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 12 2006
 DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02458
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 9-23-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013324260000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2050 FSL 0726 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 23 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/28/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/31/2016 the casing was pressured up to 1145 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1815 psig during the test. There was a State representative available to witness the test - Mark Jones.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 05, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 4/4/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Jones Date 3/31/16 Time 11:48 (am) pm
Test Conducted by: Michael Jensen
Others Present: Bryan Jessen

Well: Ashley Federal 9-23-9-15 Field: Monument Butte
Well Location: NE/SE Sec. 23, T9S, R15E API No: 43-013-32426

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1145</u>	psig
5	<u>1145</u>	psig
10	<u>1145</u>	psig
15	<u>1145</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1815 psig

Result: Pass Fail

Signature of Witness: Mark J Jones UDOGm
Signature of Person Conducting Test: Michael Jensen

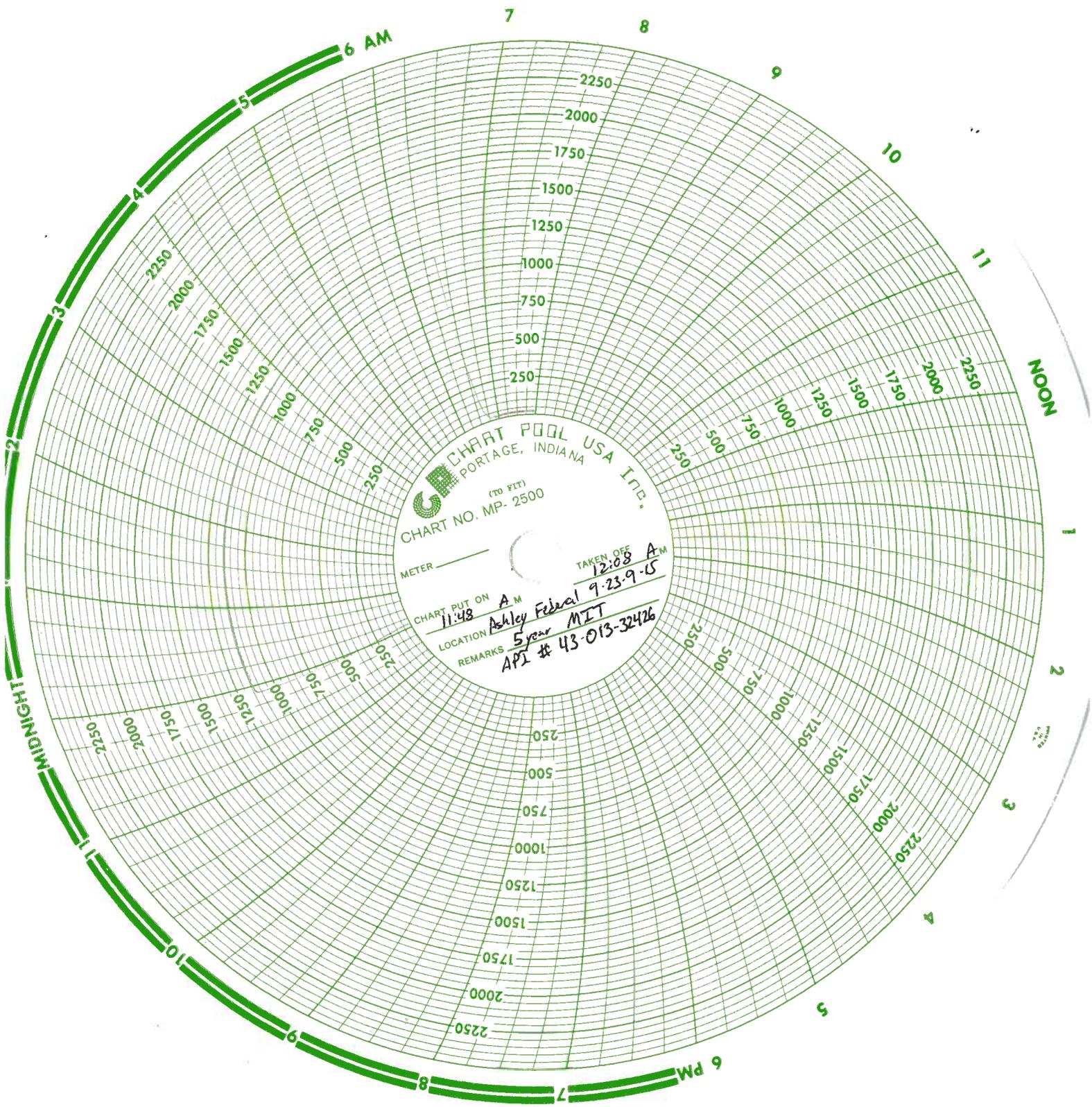


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____

CHART PUT ON 11:48 A.M. TAKEN OFF 12:08 A.M.
LOCATION Ashley Federal 9-23-9-05
REMARKS 5 year MIT
API # 43-013-32426