



January 17, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-15, 2-15, 6-15, 7-15, and 8-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED
JAN 21 2003
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO
Ashley Federal 7-15-9-15

9. API WELL NO.
43-013-32405

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**SW/NE
Sec. 15, T9S, R15E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **SW/NE 1980' FNL 1980' FEL 4431431Y 40.0334A**
 At proposed Prod. Zone **566951x -110.21530**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 14.3 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 1565' f/lse line & 1565' f/unit line

16. NO. OF ACRES IN LEASE
1,360.57

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1129'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6245' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
 The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
 If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *Mandi Cozies* TITLE Permit Clerk DATE 1/17/03

PERMIT NO. 43-013-32405 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the lands or interests in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III 0-29-03

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 JAN 21 2003
 DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

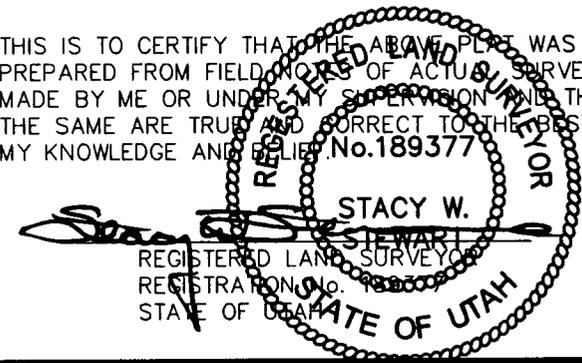
WELL LOCATION, ASHLEY UNIT #7-15,
 LOCATED AS SHOWN IN THE SW 1/4 NE
 1/4 OF SECTION 15, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

WELL LOCATION: ASHLEY UNIT #7-15

ELEV. UNGRADED GROUND = 6244.5'



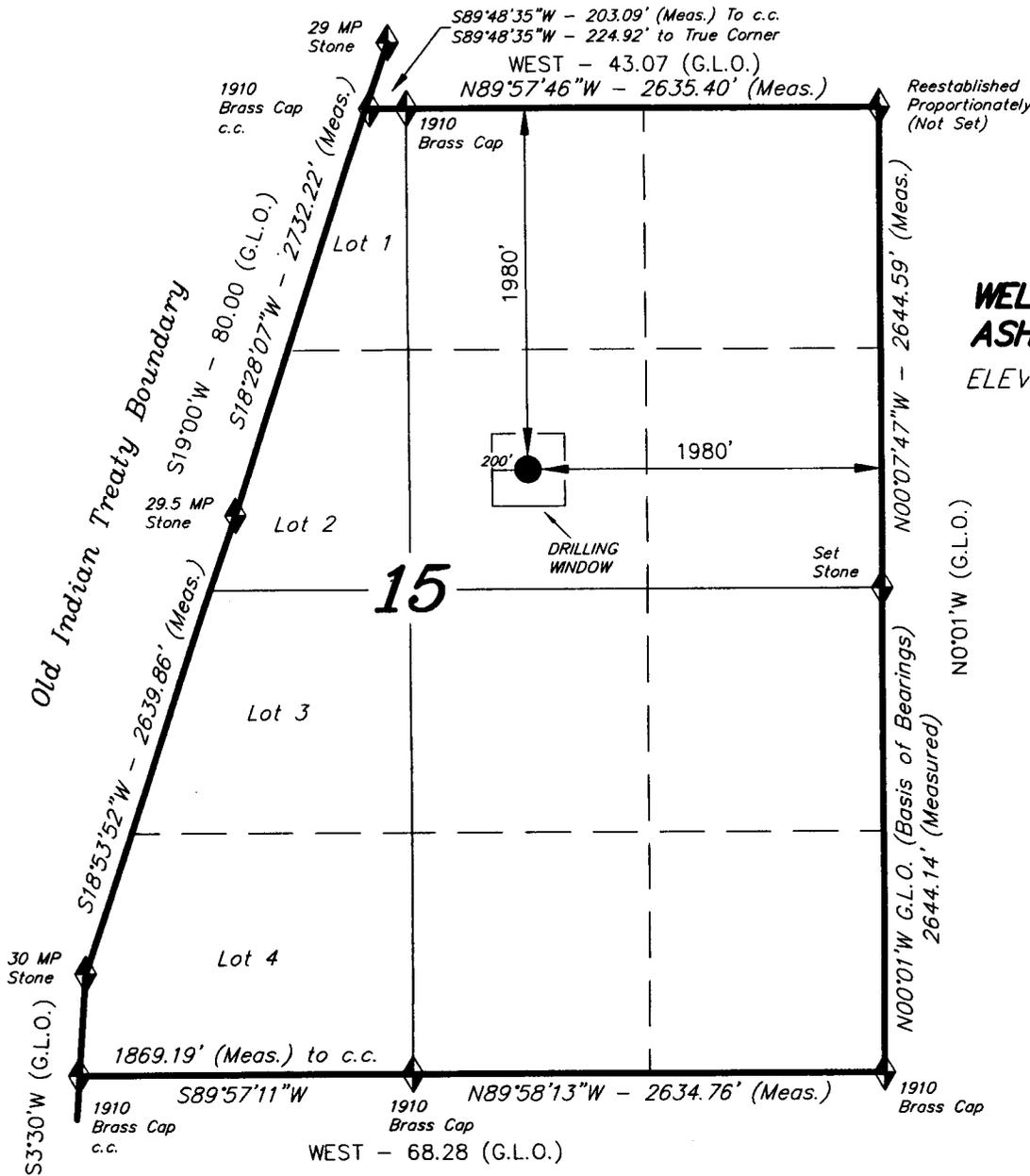
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: K.G.S.
DATE: 8-21-02	DRAWN BY: J.R.S.
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #7-15-9-15
SW/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #7-15-9-15
SW/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #7-15-9-15 located in the SW 1/4 NE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles ± to its junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles ± to its junction with an existing road to the southwest; proceed southwesterly - 2.9 miles ± to its junction with an existing road to the northwest; proceed northwesterly - 0.4 mile ± to its junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 7075' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #7-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #7-15-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #7-15-9-15 SW/NE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true

and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/17/03

Date



Mandie Crozier
Permit Clerk

Well No.: Ashley Federal 7-15-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 7-15-9-15

API Number:

Lease Number: UTU-66184

Location: SW/NE Sec. 15, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black Sage	<i>Artemisia nova</i>	4 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre
Bluebunch wheatgrass	<i>Agropyron spicatum</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

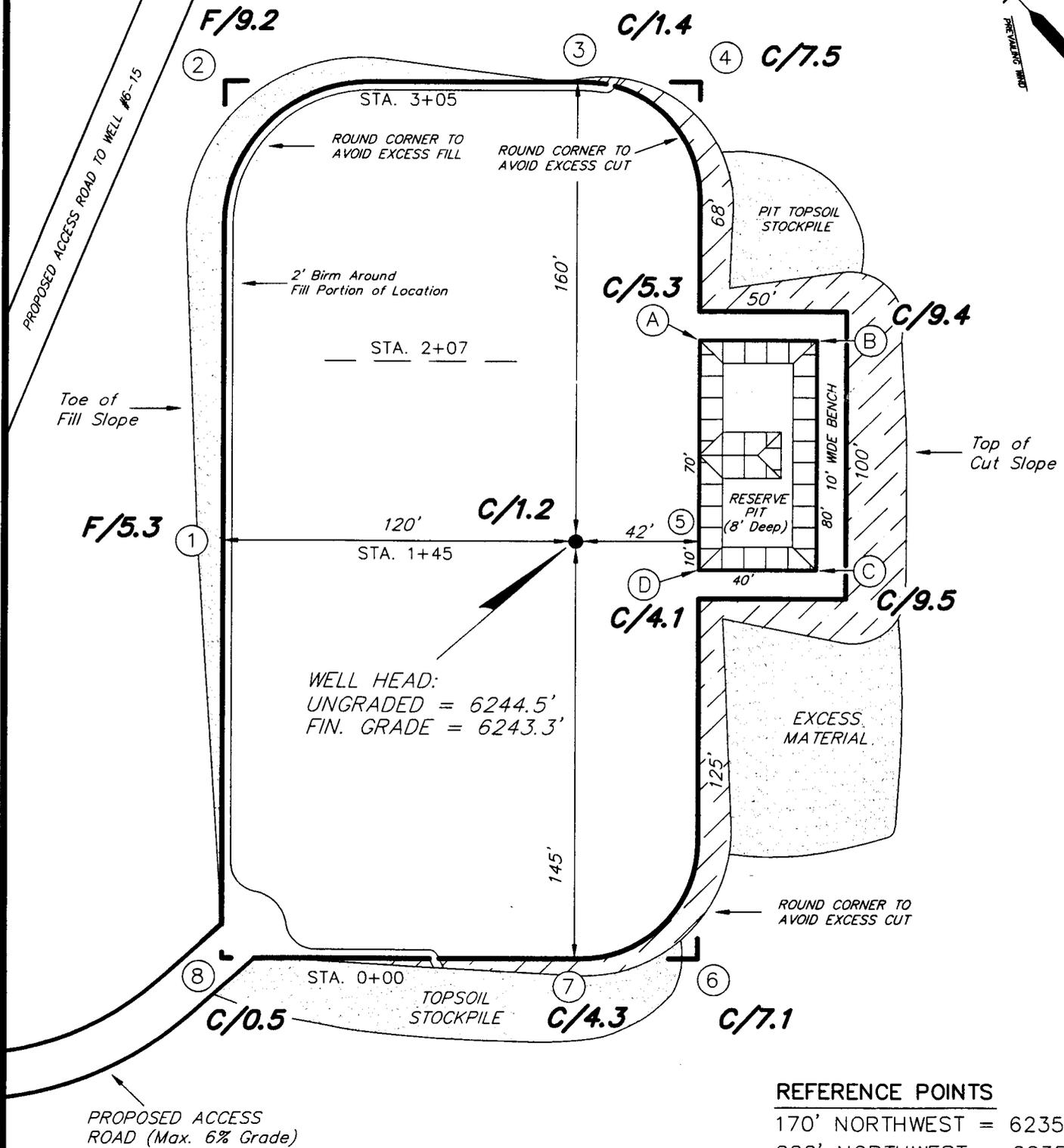
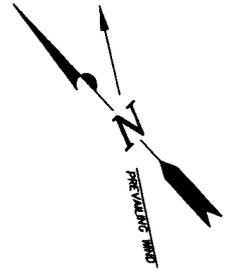
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY UNIT #7-15
 SEC. 15, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6244.5'
 FIN. GRADE = 6243.3'

REFERENCE POINTS

- 170' NORTHWEST = 6235.7'
- 220' NORTHWEST = 6235.0'
- 195' SOUTHWEST = 6249.3'
- 245' SOUTHWEST = 6251.3'

SURVEYED BY: K.G.S.

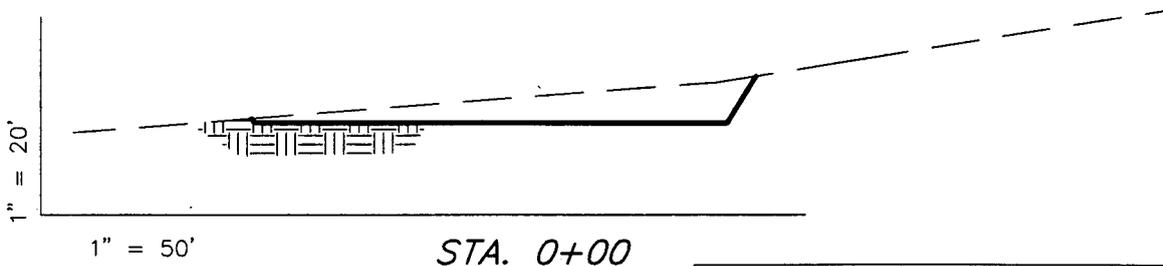
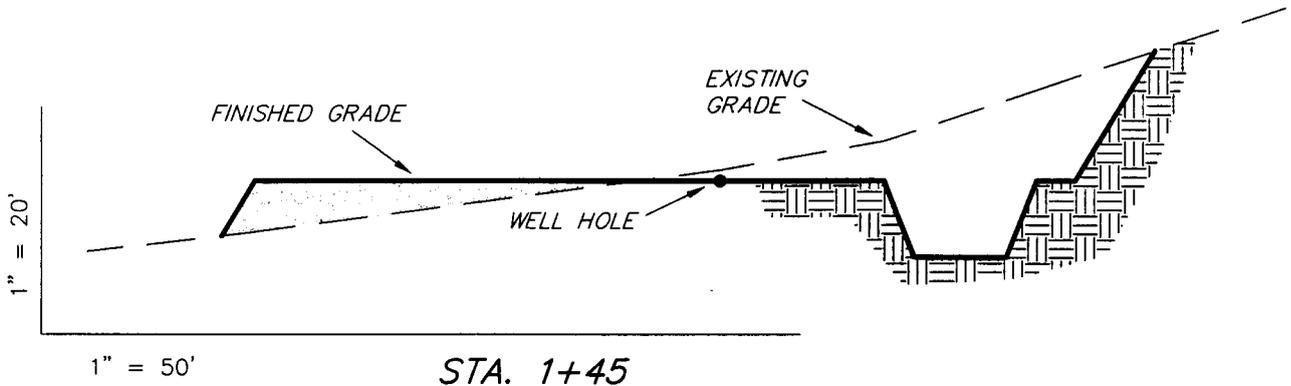
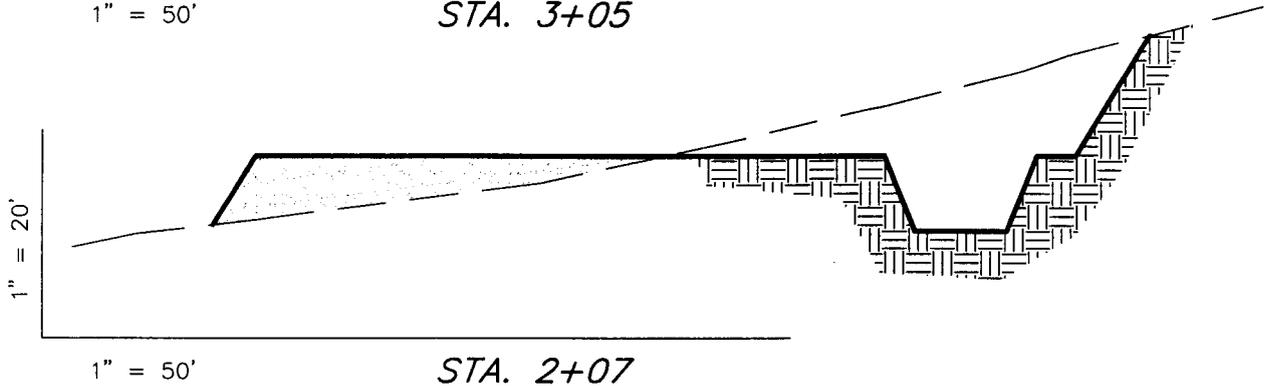
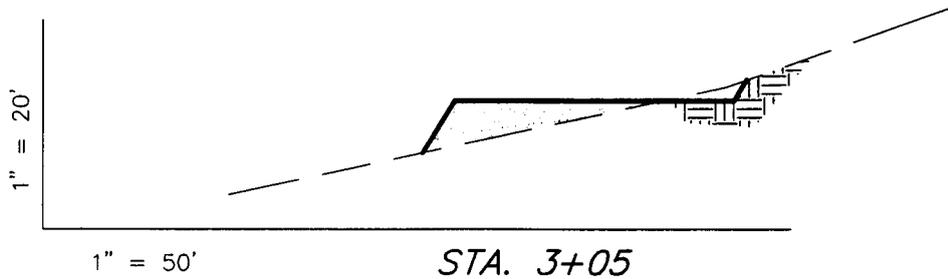
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-21-02

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT #7-15



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,720	3,720	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,360	3,720	1,010	640

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

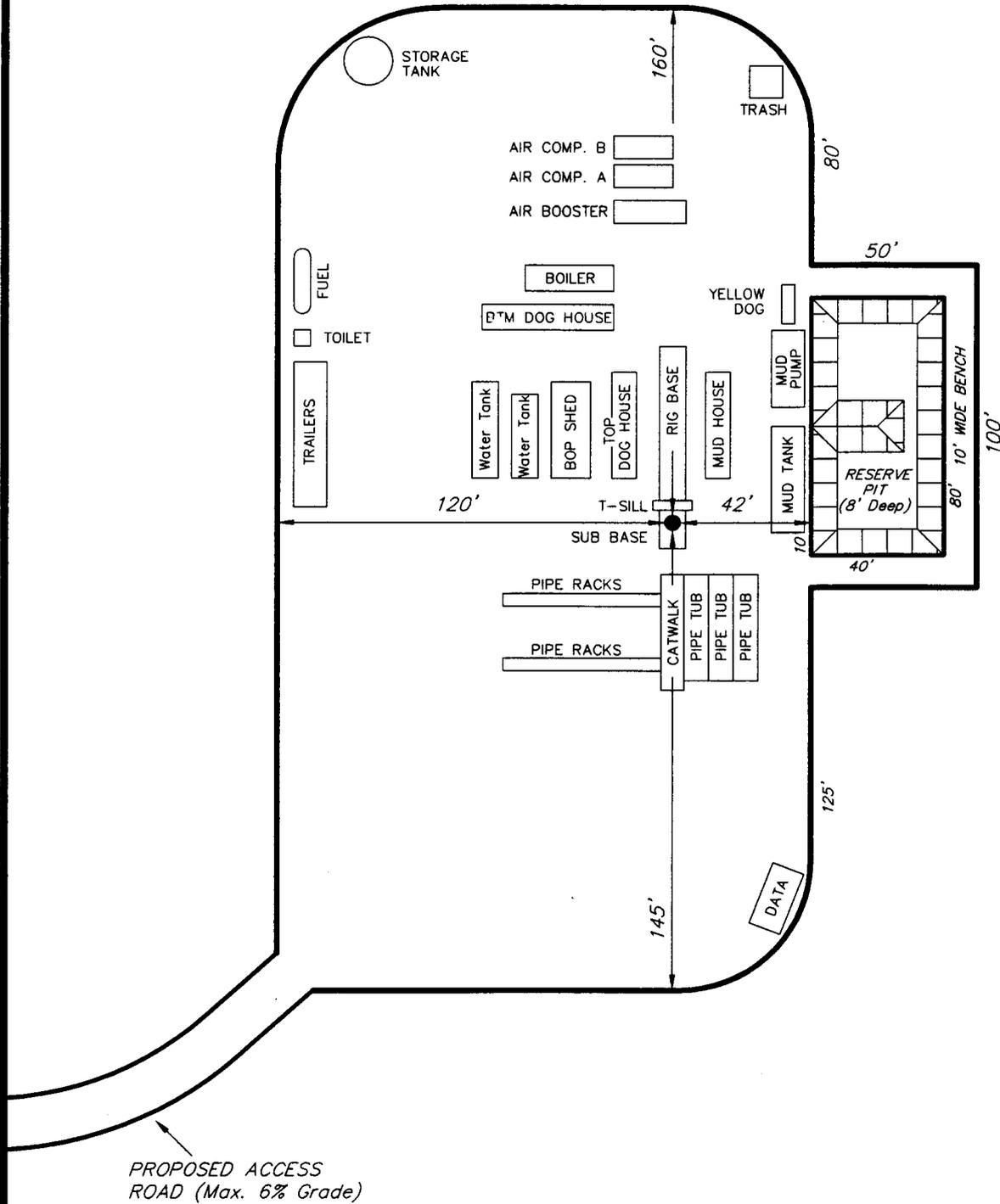
DRAWN BY: J.R.S.

DATE: 8-21-02

Tri State
 Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

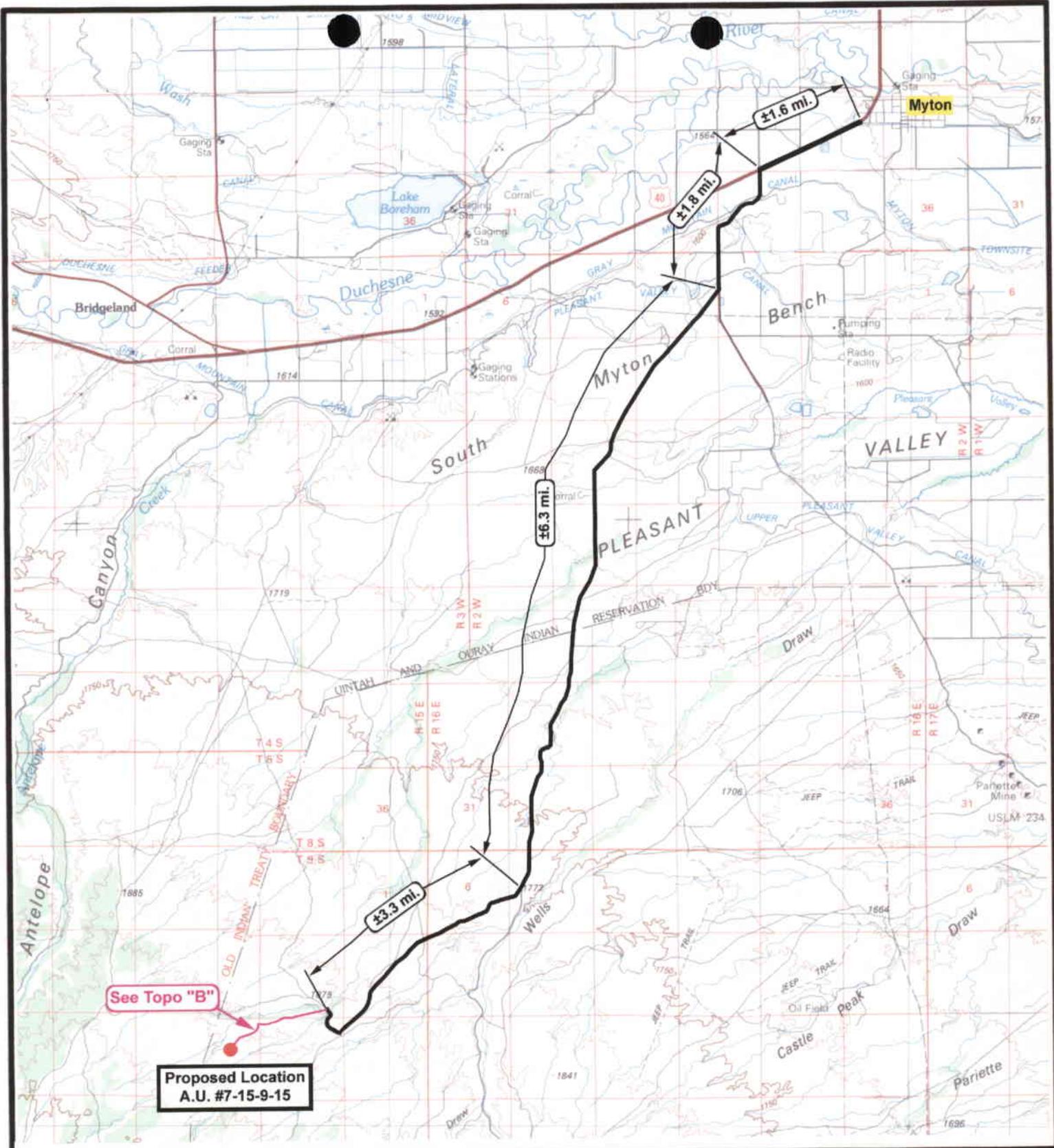
INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #7-15



SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 8-21-02

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



See Topo "B"

**Proposed Location
A.U. #7-15-9-15**



**Ashley Unit #7-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

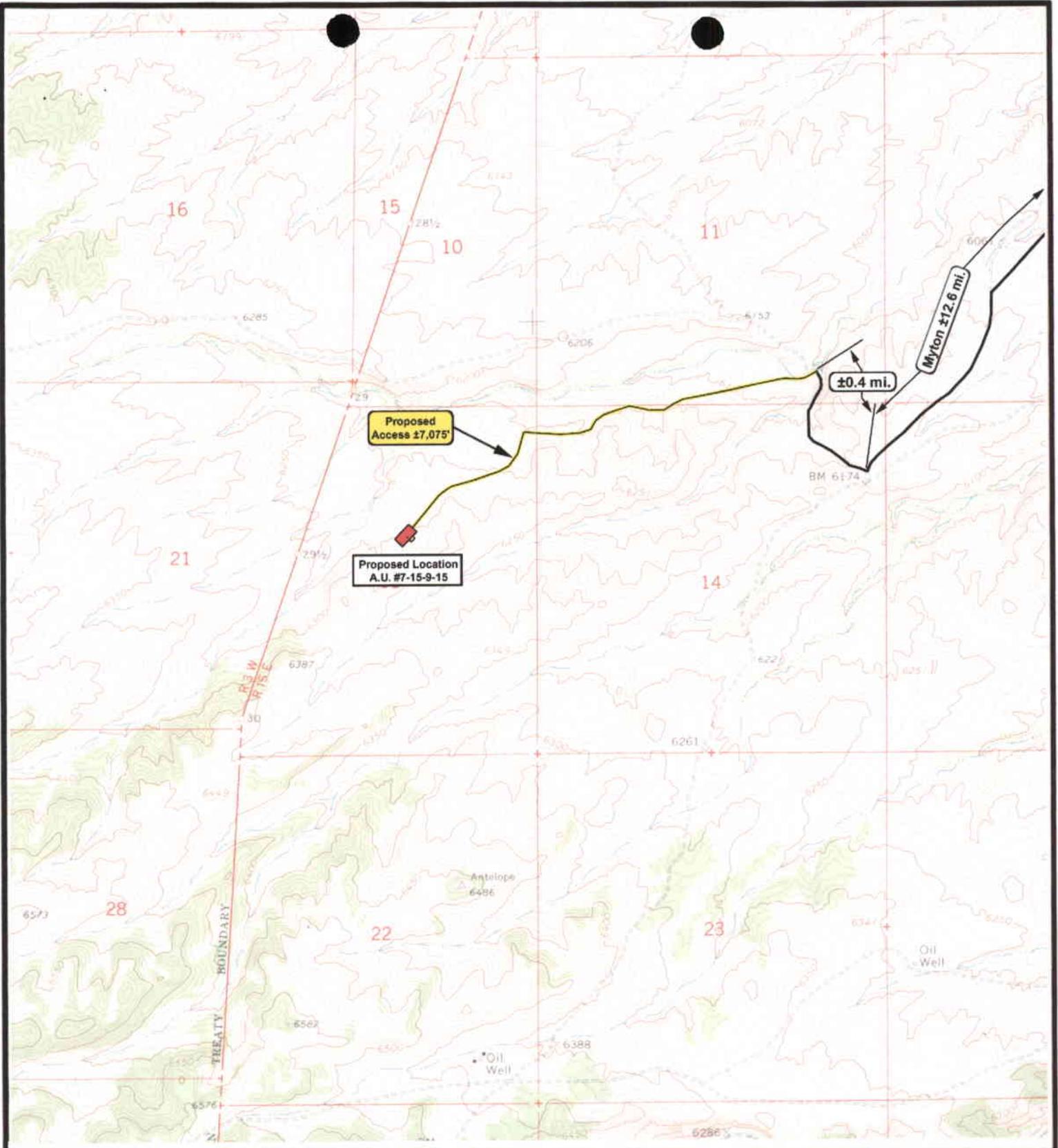
SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-28-2002

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit #7-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

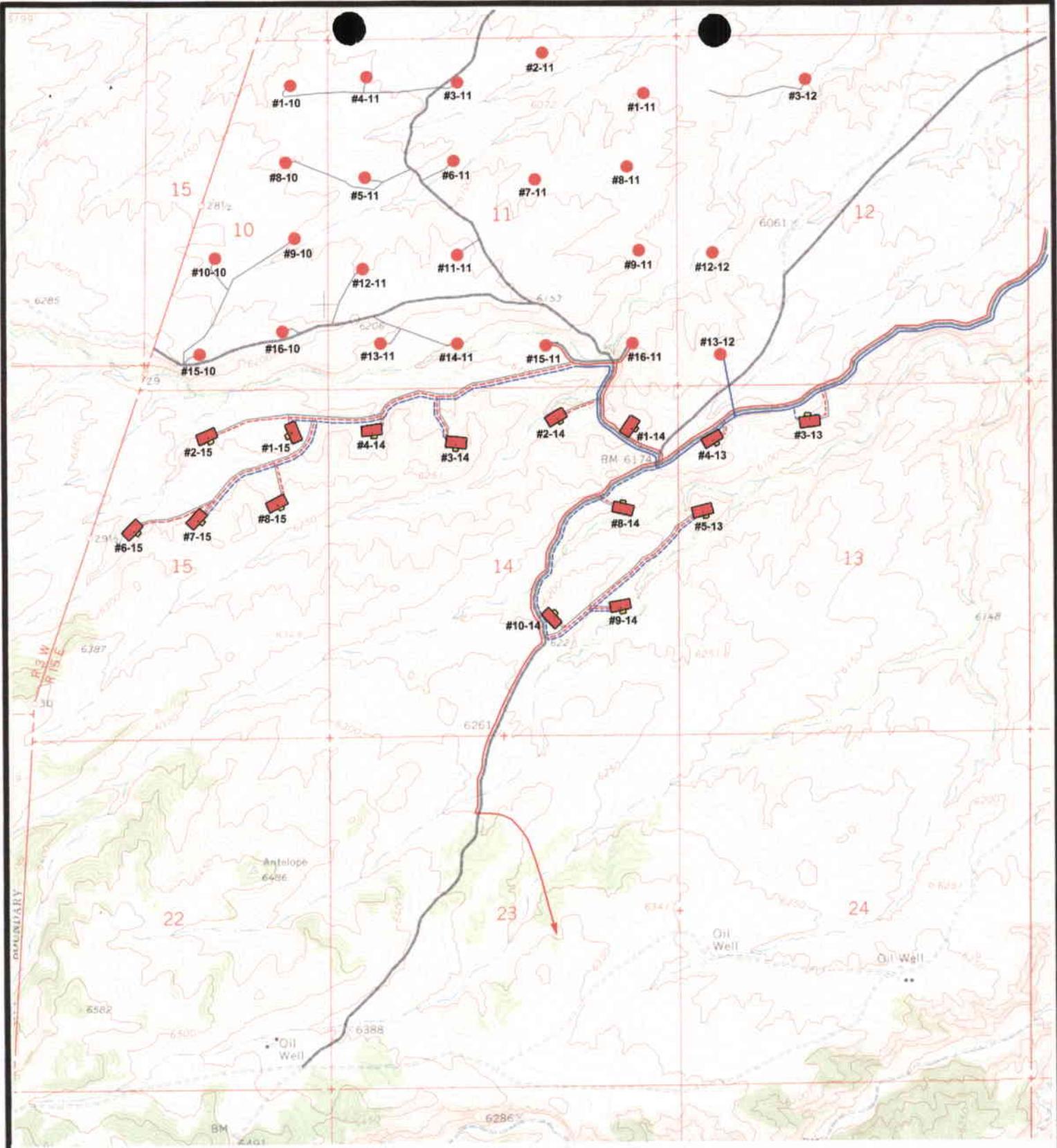
SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-28-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



**Gas & Water Pipelines
SEC. 13-15, T9S, R15E, S.L.B.&M.**

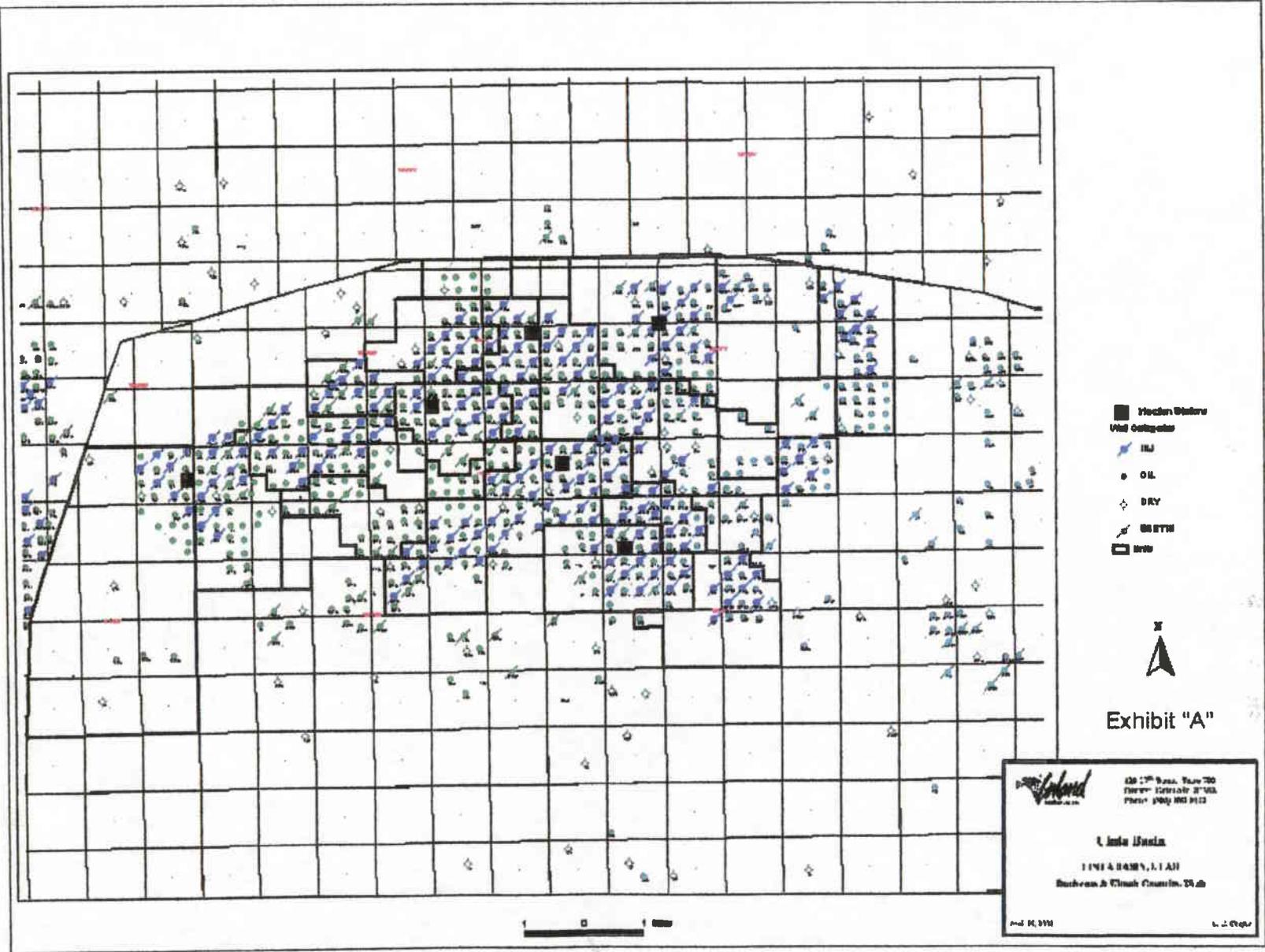


*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 09-06-2002

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line

TOPOGRAPHIC MAP
"C"



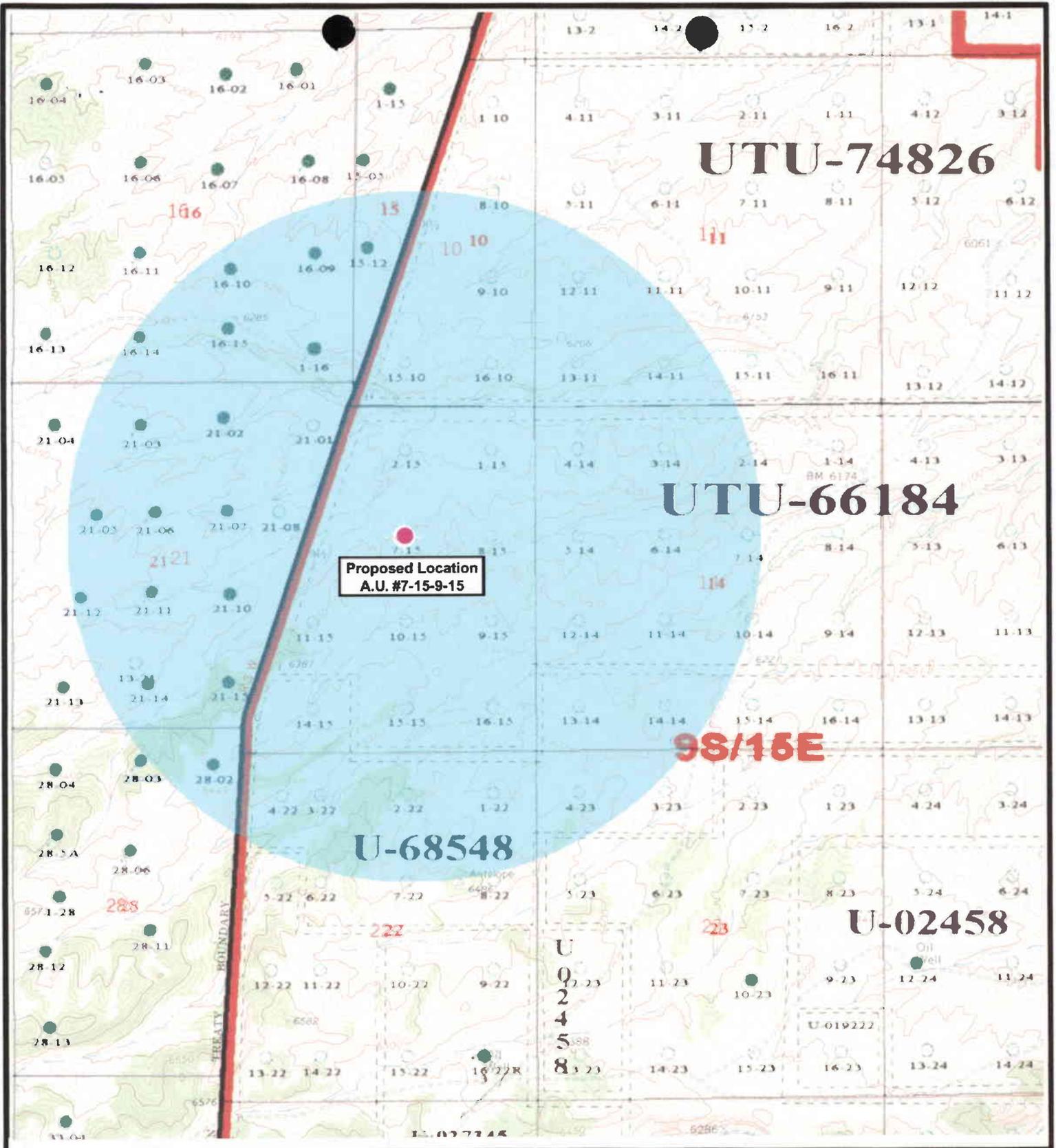
- Section Well
- ↙ NW
- OL
- ◇ DRY
- ▭ MIS


 Exhibit "A"


 4301 17th Street, Suite 200
 Kansas City, MO 64112
 Phone: (816) 842-3113

4 Mile Basin
 Buchanan & Clark Counties, MO

L. J. Clark
 L. J. Clark & Associates, Inc.



**Ashley Unit #7-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-26-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

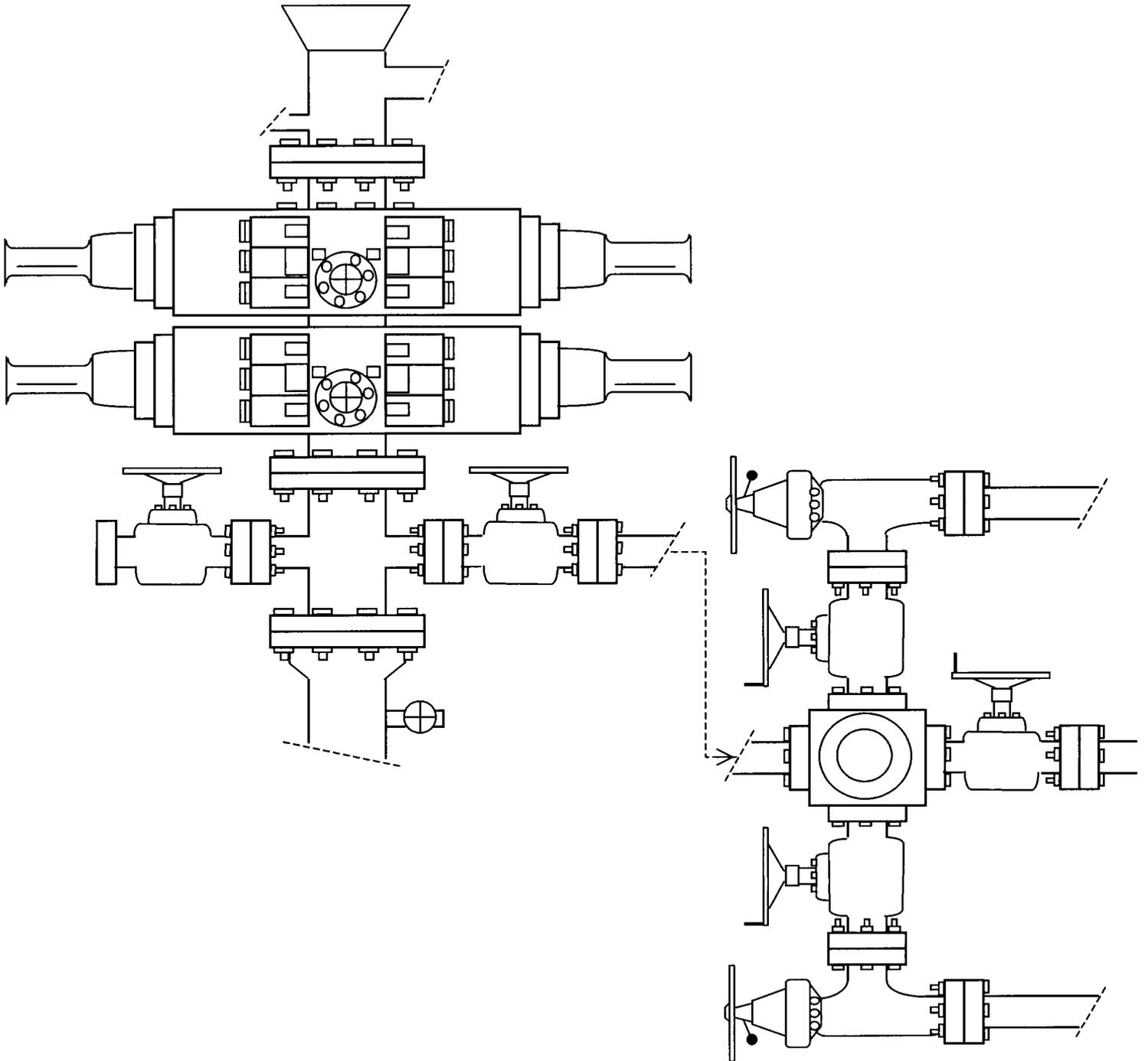


EXHIBIT C

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/21/2003

API NO. ASSIGNED: 43-013-32405

WELL NAME: ASHLEY FED 7-15-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 15 090S 150E
SURFACE: 1980 FNL 1980 FEL
BOTTOM: 1980 FNL 1980 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

LATITUDE: 40.03369
LONGITUDE: 110.21530

RECEIVED AND/OR REVIEWED:

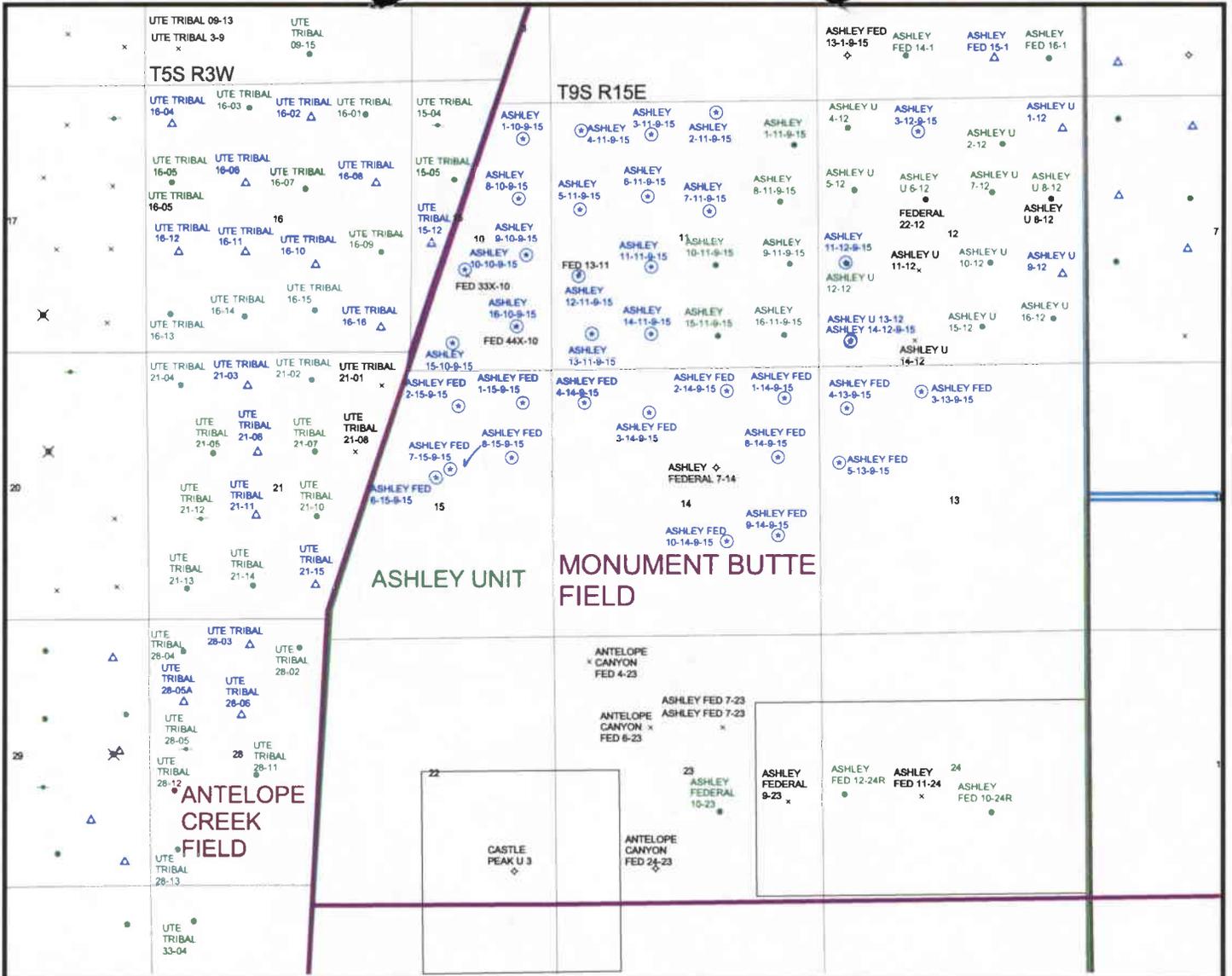
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing stip



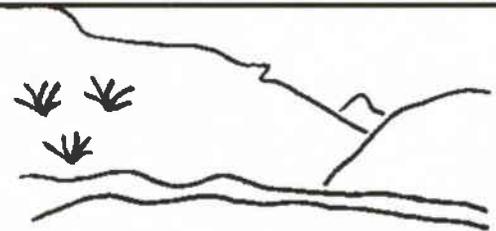
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 15 T9S, R15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

- ⊕ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 23-JANUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 29, 2003

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052

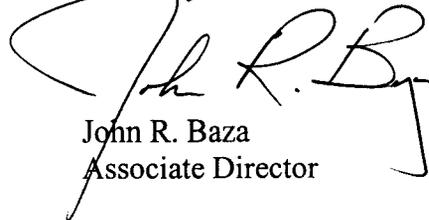
Re: Ashley Federal 7-15-9-15 Well, 1980' FNL, 1980' FEL, SW NE, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32405.

Sincerely,



John R. Baza
Associate Director

pb
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 7-15-9-15
API Number: 43-013-32405
Lease: UTU-66184

Location: SW NE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface **SW/NE 1980' FNL 1980' FEL**
At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME WELL NO.
Ashley Federal 7-15-9-15

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/NE Sec. 15, T9S, R15E

12. County
Duchesne

13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 14.3 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 1565' f/lease line & 1565' f/unit line

16. NO. OF ACRES IN LEASE
1,360.57

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1129'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6245' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marchie Coxier* TITLE Permit Clerk DATE 1/17/03

PERMIT NO. **NOTICE OF APPROVAL** APPROVED BY **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. Clauger* ASSISTANT FIELD MANAGER Mineral Resources DATE 08/06/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 08 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.
Well Name & Number: Ashley Federal 7-15-9-15
API Number: 43-013-32405
Lease Number: U-66184
Location: SWNE Sec. 15 T. 9S R. 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PLAN.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 7-15-9-15Api No: 43-013-32405 Lease Type: FEDERALSection 15 Township 09S Range 15E County DUCHESNEDrilling Contractor LEON ROSS RATHOLE RIG # 21**SPUDDED:**Date 10/20/03Time 9:30 AMHow DRY**Drilling will commence:** _____Reported by RAY HERRERATelephone # 1-435-823-1990Date 10/21/2003 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 7-15-9-15

9. API Well No.

43-013-32405

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 1980 FEL SW/NE Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud Notice**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-20-03 MIRU Ross # 21. Spud well @ 9:30 am. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 313.63'/KB. On 10-23-03. Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 5 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Floyd Mitchell Title Drilling Foreman Date 10/16/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

OCT 2 / 2003

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3830
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13940	43-013-32405	Ashley Federal #7-15-8-15	SW/NE	15	9S	15E	Duchense	October 20, 2003	10/30/03
WELL 1 COMMENTS: <i>GRU</i>											
A	99999	13941	43-013-32397	Ashley Federal #3-14-8-15	NE/NW	14	9S	15E	Duchense	October 24, 2003	10/30/03
WELL 2 COMMENTS: <i>GRU</i>											
A	99999	13942	43-047-34497	Federal #4-31-8-18	NW/NW	31	8S	18E	Uintah	October 25, 2003	10/30/03
WELL 3 COMMENTS: <i>GRU</i>											
WELL 4 COMMENTS: <i> </i>											
WELL 5 COMMENTS: <i> </i>											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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OCT 27 2003

DIV. OF OIL, GAS & MINING

Kebbie S. Jones
Kebbie S. Jones
Production Clerk
Title

October 27, 2003
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FNL 1980 FEL SW/NE Section 15, T9S R15E

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA. Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 7-15-9-15

9. API Well No.
43-013-3240Z

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and zones pertinent to this work.)*

On 11-8-03. MIRU Union # 17 . Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 274'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6125'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 135 Jt's 51/2" J-55 15.5# csgn. Set @ 6083.91'./ KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job with 50 of 50 bbls dye water returned to pit. Nipple down BOP's. Drop slips @ 68,000 # 's tension. Clean pit's & release rig @ 7:30 pm on 11-14-03.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 11/15/03
 Ray Herrera

CC: UTAH DOGM
 (This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:
 CC: Utah DOGM

RECEIVED

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6083.91

Flt clr @

OPERATOR Inland Production Company

WELL Ashley Fed 7-15-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # Union # 17

LAST CASING 8 5/8" SET AT _____

DATUM 12' KB

DATUM TO CUT OFF CASING 12'

DATUM TO BRADENHEAD FLANGE _____

TD DRILLER 6085' LOGGER _____

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		9.62' @ 4025'					
135	5 1/2"	ETC LT & C casing	15.5#	J-55	3rd	A	6045.96
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	24.7
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6085.91
TOTAL LENGTH OF STRING		6085.91	135	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		90.29	2	CASING SET DEPTH			6083.91
TOTAL		6160.95	138	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6160.95	138				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB			YES
BEGIN RUN CSG.		9:00am	11/14/03	Bbls CMT CIRC TO SURFACE			50 of 50 bbls dye water to pit
CSG. IN HOLE		1:30pm	11/14/03	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN CIRC		2:00pm		DID BACK PRES. VALVE HOLD ?			yes
BEGIN PUMP CMT		3:23pm		BUMPED PLUG TO			1877 PSI
BEGIN DSPL. CMT		4:16pm					
PLUG DOWN		4:35pm	11/14/03				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ray Herrera

DATE 11/14/03

RECEIVED
NOV 18 2003
DIV. OF OIL, GAS & MIN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Inland Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980 FNL 1980 FEL
 SW/NE Section 15 T9S R15E

5. Lease Serial No.
 UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 7-15-9-15

9. API Well No.
 4301332405

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work is performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

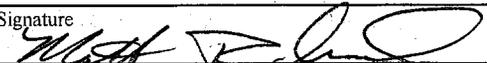
Status report for time period 11/26/03 – 12/12/03

Subject well had completion procedures initiated in the Green River formation on 11/26/03 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perforated intervals as follows: #1: (5891'-5903'), (5756'-5762') both 4 JSPF; #2: (5109.5'-5119.5'), (5032'-5052') both 4 JSPF. Perfs at 5109.5'-5119.5' left only perforated, not broke or fraced; #3: (4921'-4926'), (4886'-4895') both 4 JSPF; #4: (4764'-4770') 4 JSPF; #5: (4674'-4684') 4 JSPF; #6: (4170'-4180'), (4126'-4135') both 2 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 12/4/03. Bridge plugs were drilled out and well was cleaned out to PBTD @ 6057'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 5959'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well returned to production via rod pump on 12/12/03.

RECEIVED
JAN 06 2004

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
 Matthew Richmond

Signature


Title
 Production Clerk

Date
 1/5/2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME, WELL NO.
Ashley Federal 7-15-9-15

9. WELL NO.
43-013-32402

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T9S, R15E

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
 At Surface 1980' FNL & 1980' FEL (SWNE) Sec. 15, Twp 9S, Rng 15E
 At top prod. interval reported below
 At total depth

14. API NO. 43-013-32402 DATE ISSUED 8/06/2003

15. DATE SPUDDED 10/20/03 16. DATE T.D. REACHED 11/13/03 17. DATE COMPL. (Ready to prod.) 12/12/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6244' GL

12. COUNTY OR PARISH Duchesne 13. STATE UT 19. ELEV. CASINGHEAD 6256' KB

20. TOTAL DEPTH, MD & TVD 6085' 21. PLUG BACK T.D., MD & TVD 6057' 22. IF MULTIPLE COMPL., HOW MANY* -----> 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4126' - 5903'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6083'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5958'	TA @ 5857'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP) 5756-62', 5861-5903'	.038	4/72
(Guns misfired) 5110-5120'	.038	4/40
(A.5) 5032-5052'	.038	4/80
(B.5,B1) 4886-95', 4921-26'	.038	4/56
(D2) 4764-4770'	.038	4/24
(D1) 4674-4684'	.038	4/40
(GB4,6) 4126-4135', 4170-4180'	.038	2/38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5756-5903'	Frac w/ 40,231# 20/40 sand in 394 bbls fluid.
5110-5120'	Not treated
5032-5052'	Frac w/ 29,162# 20/40 sand in 312 bbls fluid.
4886-4926'	Frac w/ 40,069# 20/40 sand in 333 bbls fluid.
4764-4770'	Frac w/ 20,668# 20/40 sand in 266 bbls fluid.
4674-4684'	Frac w/ 59,765# 20/40 sand in 482 bbls fluid.
4126-4180'	Frac w/ 68,247# 20/40 sand in 498 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/12/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO 1014

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel TEST WITNESSED BY JAN 14 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brian Harris TITLE Engineering Technician DATE 1/12/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;">Well Name Ashley Federal 7-15-9-15</p>	3623'	
				3864'	
				3970'	
				4226'	
				4498'	
				4534'	
				4639'	
				4984'	
				5567'	
				4986'	
				6085'	

APR-01-2004 THU 02:47 PM

012

2

to 12419 from

WELL NO.	API NO.	LOCATION	LEASE NO.
4-14 <i>13985</i>	43-013-32398	NWNW, 14-9S-15E	UTU66184
2-15 <i>14029</i>	43-013-32403	NWNE, 15-9S-15E	UTU66184
6-15 <i>14030</i>	43-013-32404	Lot 2, 15-9S-15E	UTU66184
7-15 <i>13940</i>	43-013-32405	SWNE, 15-9S-15E	UTU66184

GRU K
GRU K
GRU K
GRU K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

cc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Geo. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:3/24/04

Division AFMS	Initial	Assigned
Field Manager	<i>TC</i>	
Planner		
NEPA		
Ranger		
Bus. Practices		
Renewables		
Operations		
BUREAU OF LAND MGMT, VERNAL, UTAH		
APR 01 2004		
MINERALS		
FIVE		
ALL EMPLOYEES		

APR-01-2004 THU 02:47 PM

FAX NO.

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

MAR 29 2004

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 7th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 7th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of December 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 7th Revision of the Green River Formation Participating Area "A", results in the addition of 517.14 acres to the participating area for a total of 2,434.84 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
8-10 13917	43-013-32298	SENE, 10-9S-15E	UTU74826
10-10 13872	43-013-32291	Lot 3, 10-9S-15E	UTU74826
2-11 12419	43-013-32214	NWNE, 11-9S-15E	UTU74826
4-11 13926	43-013-32295	NWNW, 11-9S-15E	UTU74826
6-11 13923	43-013-32297	SENW, 11-9S-15E	UTU74826
7-11 12419	43-013-32215	SWNE, 11-9S-15E	UTU74826
14-11 13893	43-013-32303	SESW, 11-9S-15E	UTU74826
1-14 13965	43-013-32395	NENE, 14-9S-15E	UTU66184
3-14 13941	43-013-32397	NENW, 14-9S-15E	UTU66184

to 12419 from

GRU

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ENTITY ACTION REQUEST

CR 4/8/04

NEWFIELD



UTC - 318.3

December 28, 2004

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #7-15-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #7-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in cursive script that reads "David Gerbig".

David Gerbig
Operations Engineer

RECEIVED
JAN 13 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #7-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-66184
DECEMBER 28, 2004

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
 Put on Production: 12/12/03
 GL: 6245' KB: 6257'

Initial Production: 74 BOPD,
 75 MCFD, 25 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.63')
 DEPTH LANDED: 313.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6085.91') KB
 DEPTH LANDED: 6083.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5845.67')
 ANCHOR: 5857.67'
 NO. OF JOINTS: 1 jt. (32.25')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5892.67'
 NO. OF JOINTS: 2 (64.70')
 TOTAL STRING LENGTH: BOT @ 5958.87'

FRAC JOB

12/01/03 5756'-5903' **Frac CP sands as follows:**
 40,231#'s sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—incl. 2 bbls pump/line volume**

12/01/03 5032'-5052' **Frac A .5 sands as follows:**
 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—incl. 2 bbls pump & line volume**

12/08/03 4886'-4926' **Frac B .5 & B1 sands as follows:**
 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.

12/08/03 4764'-4770' **Frac D2 sands as follows:**
 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—incl. 2 bbls pump & line volume**

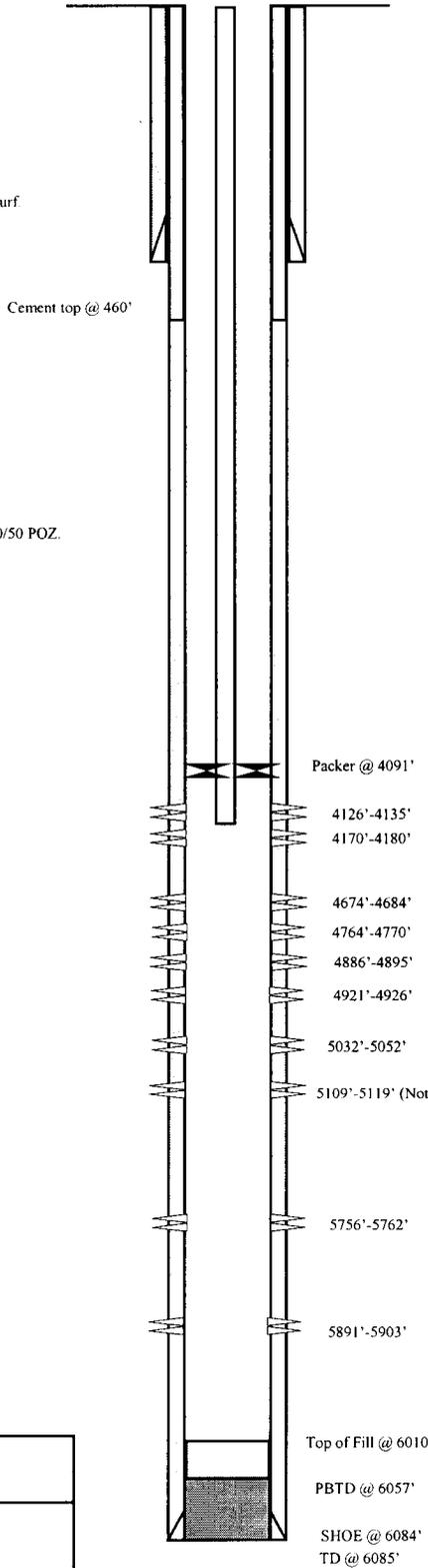
12/08/03 4674'-4684' **Frac D1 sands as follows:**
 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—incl. 2 bbls pump/line volume**

12/09/03 4126'-4180' **Frac GB4 & GB6 sands as follows:**
 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.

6/12/04 Stuck plunger. Update rod details.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes



NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL

SW/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32405; Lease #UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #7-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley Federal #7-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3970' - 5986'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3970' and the Castle Peak top at 5567'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #7-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 314' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6084' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1888 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #7-15-9-15, for existing perforations (4126' - 5903') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1888 psig. We may add additional perforations between 3970' and 6085'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #7-15-9-15, the proposed injection zone (3970' - 5986') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

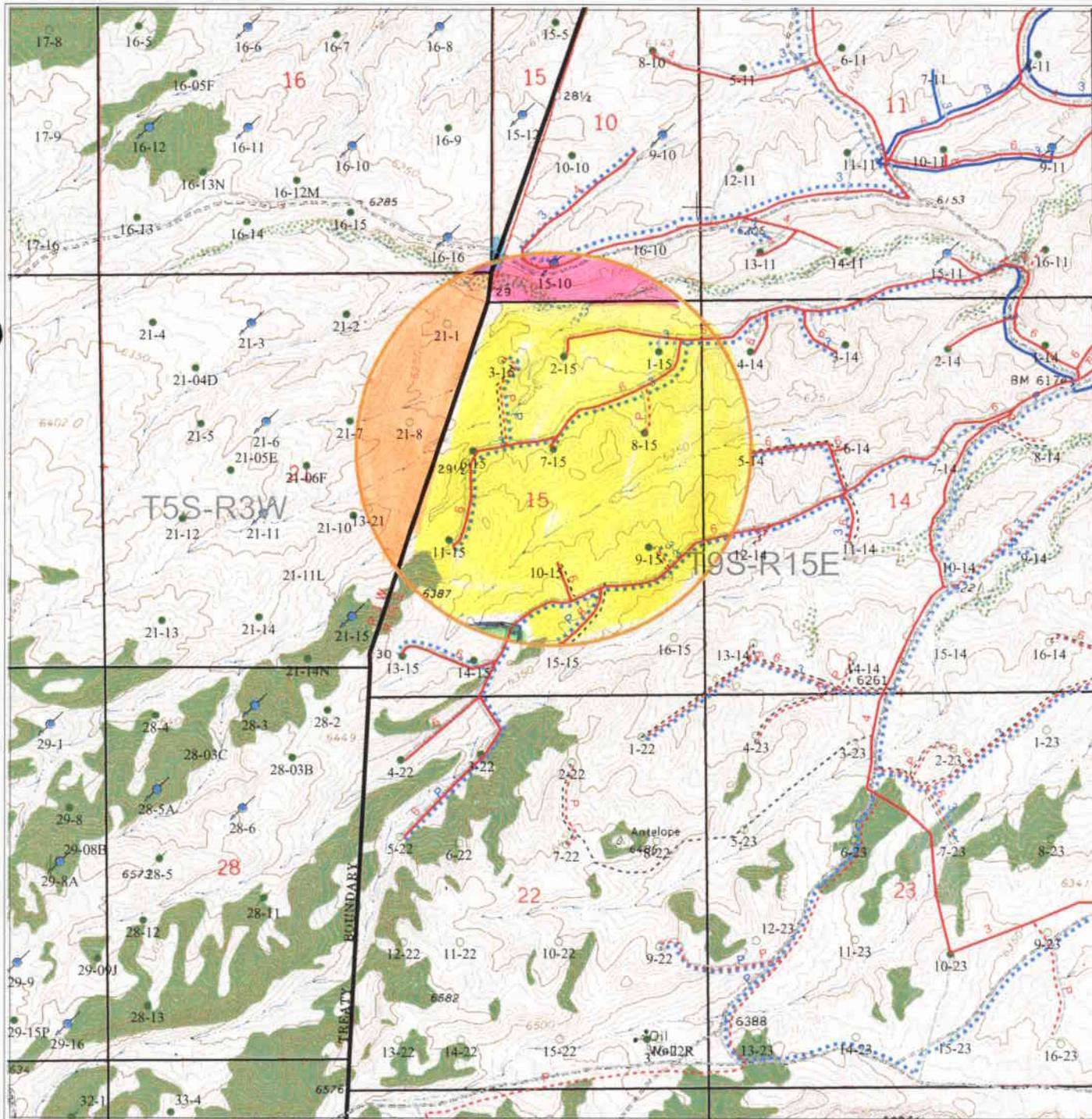
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- ⊗ Producing Gas Well
- ⊗ Water Injection Well
- ⊗ Dry Hole
- ⊗ Temporarily Abandoned
- ⊗ Plugged & Abandoned
- ⊗ Shut In

□ 1/2 mile radius of 7-15-9-15

Attachment A
 Ashley Federal 7-15-9-15
 Section 15, T9S-R15E



NEWFIELD



1" = 2000'

1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

November 12, 2004

T9S, R15E, S.L.B.&M.

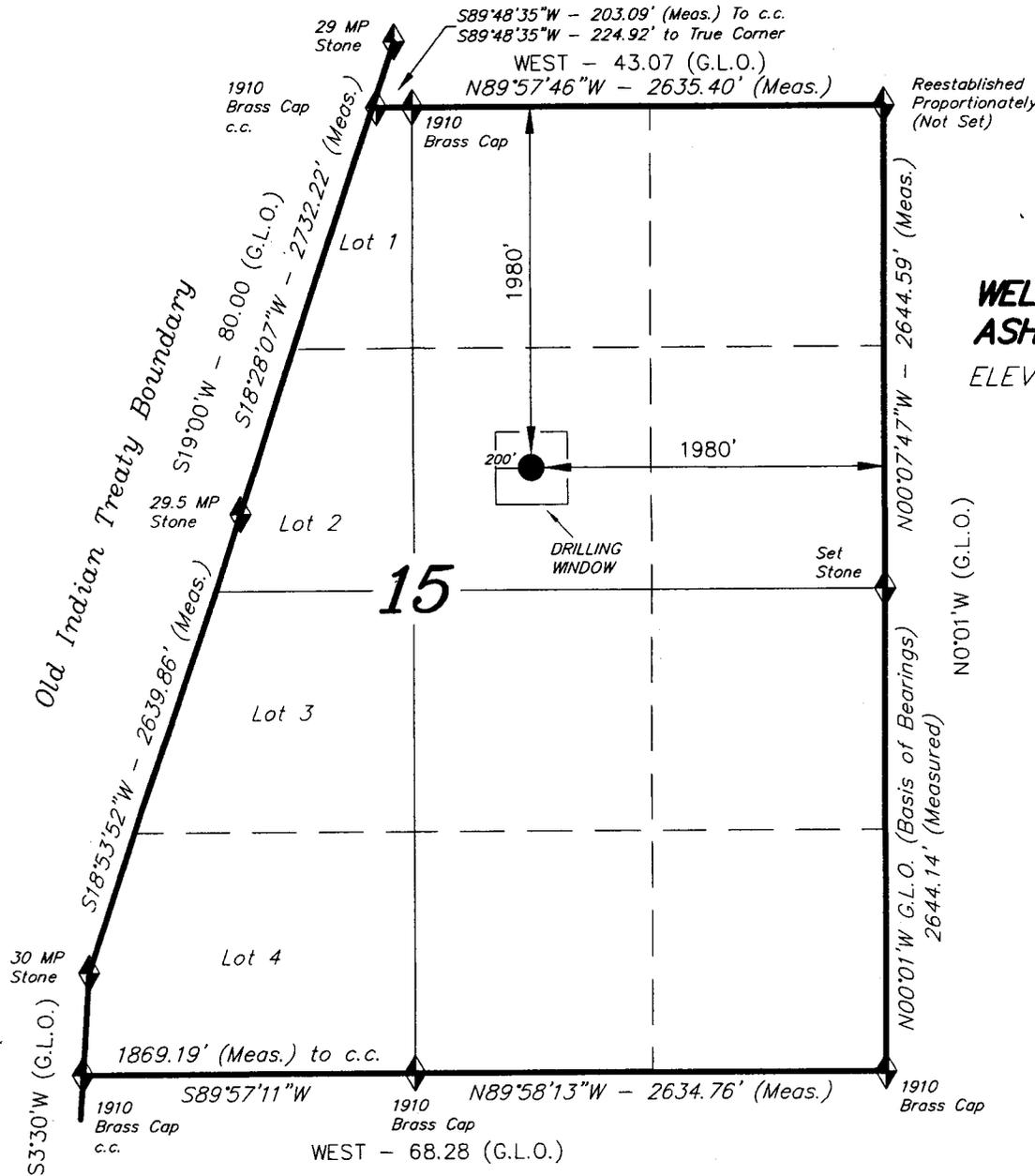
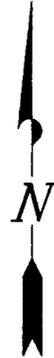
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #7-15,
 LOCATED AS SHOWN IN THE SW 1/4 NE
 1/4 OF SECTION 15, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

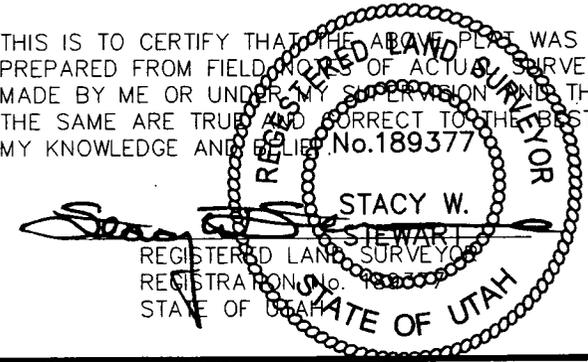
WELL LOCATION: ASHLEY UNIT #7-15

ELEV. UNGRADED GROUND = 6244.5'

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: K.G.S.

DATE: 8-21-02 DRAWN BY: J.R.S.

NOTES: FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expiration	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 1: ALL, Lots 1, 2, 3, 4, S2N2, S2 Section 3: ALL, Lots 1, 2 Section 10: ALL, Lots 1, 2, 3, 4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBU	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1, 2, 3, E2	UTU-66184 HBU	Newfield Production Company	USA
3	<u>Township 5 South, Range 3 West, USM</u> Section 16: ALL	UTE 14-20-H62-3511 HBP	Petroglyph Gas Partners, L.P.	BIA
4	<u>Township 5 South, Range 3 West, USM</u> Section 15: ALL	UTE 14-20-H62-3510 HBP	Petroglyph Gas Partners, L.P.	BIA
5	<u>Township 5 South, Range 3 West, USM</u> Section 21: Lots 1, 2, 3, 4, W2NE, W2 Section 22: Lot 1	UTE 14-20-H62-3516 HBP	Petroglyph Gas Partners, L.P.	BIA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #7-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 10th day of January, 2005

Notary Public in and for the State of Colorado: Brooke Parker

My Commission Expires: 8/29/05

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
 Put on Production: 12/12/03
 GL: 6245' KB: 6257'

Initial Production: 74 BOPD,
 75 MCFD, 25 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.63")
 DEPTH LANDED: 313.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

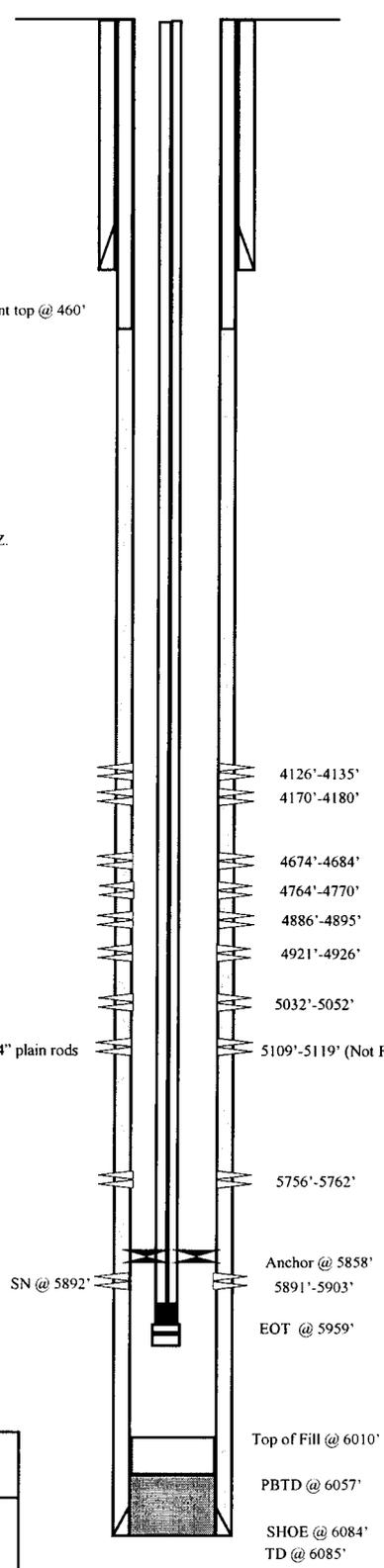
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6085.91') KB
 DEPTH LANDED: 6083.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5845.67')
 ANCHOR: 5857.67'
 NO. OF JOINTS: 1 jt. (32.25')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5892.67'
 NO. OF JOINTS: 2 (64.70')
 TOTAL STRING LENGTH: EOT @ 5958.87'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6- 1 1/2" wt. rods, 10- 3/4" scraped rods, 99- 3/4" plain rods (new), 99- 3/4" scraped rods, 2', 8' x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15' RHAC rod pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL



FRAC JOB

Date	Depth Range	Description
12/01/03	5756'-5903'	Frac CP sands as follows: 40,231#s sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—inc. 2 bbls pump/ line volume**
12/01/03	5032'-5052'	Frac A .5 sands as follows: 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—inc. 2 bbls pump & line volume**
12/08/03	4886'-4926'	Frac B .5 & B1 sands as follows: 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.
12/08/03	4764'-4770'	Frac D2 sands as follows: 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—inc. 2 bbls pump & line volume**
12/08/03	4674'-4684'	Frac D1 sands as follows: 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4662 gals. Actual Flush: 4662 gals. **Flush called @ blender—inc. 2 bbls pump/ line volume**
12/09/03	4126'-4180'	Frac GB4 & GB6 sands as follows: 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.
6/12/04		Stuck plunger. Update rod details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL
 SW/NE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32405; Lease #UTU-66184/73520X

Ashley 15-10-9-15

Spud Date: 8/26/03
 Put on Production: 9/22/03
 GL: 6225' KB: 6237'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

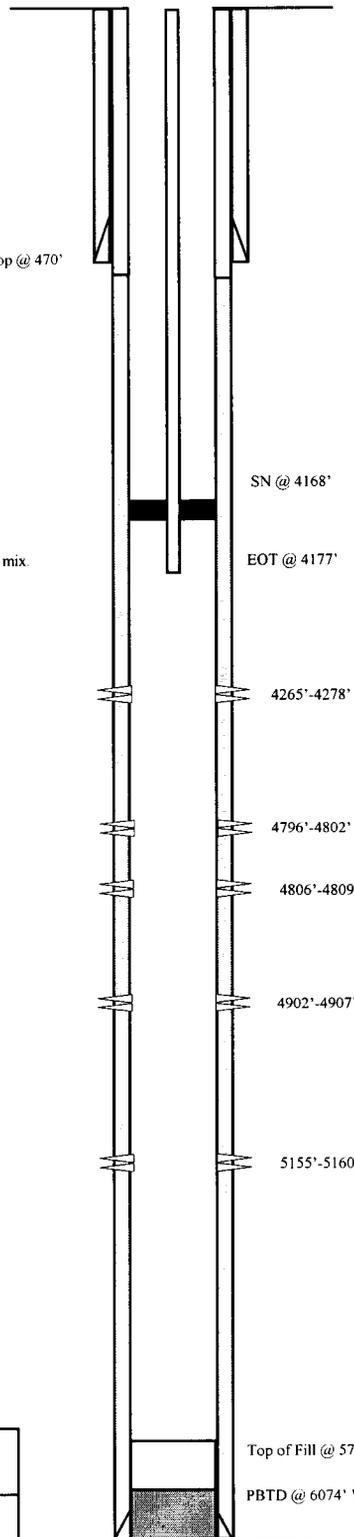
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.56')
 DEPTH LANDED: 309.56' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6127.5')
 DEPTH LANDED: 6125.5' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 470'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4156.45')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4168.45' KB
 PACKER AT: 4169.55'
 TOTAL STRING LENGTH: EOT @ 4176.95'



FRAC JOB

9/17/03	5155'-5160'	Frac A1 sands as follows: 19,733# 20/40 sand in 250 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 24.5 BPM. ISIP 2630 psi. Calc flush: 5153 gal. Actual flush: 4830 gal.
9/17/03	4902'-4907'	Frac CP sands as follows: 19,645# 20/40 sand in 231 bbls Viking I-25 fluid. Treated @ avg press of 2534 psi w/avg rate of 24.4 BPM. ISIP 2160 psi. Calc flush: 4900 gal. Actual flush: 4641 gal.
9/17/03	4796'-4809'	Frac D2 sands as follows: 29,839# 20/40 sand in 311 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.8 BPM. ISIP 1950 psi. Calc flush: 4794 gal. Actual flush: 4116 gal.
9/17/03	4265'-4278'	Frac GB6 sands as follows: 48,964# 20/40 sand in 384 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 4263 gal. Actual flush: 4158 gal.
12/9/03		Parted Rods. Update rod and tubing details.
9/8/04		Injection Conversion

PERFORATION RECORD

9/16/03	5155'-5160'	4 JSPF	20 holes
9/17/03	4902'-4907'	4 JSPF	20 holes
9/17/03	4806'-4809'	4 JSPF	12 holes
9/17/03	4796'-4802'	4 JSPF	24 holes
9/17/03	4265'-4278'	4 JSPF	52 holes



Inland Resources Inc.

Ashley 15-10-9-15

531' FSL & 1941' FEL

SWSE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32304; Lease #UTU-74826

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
 Put on Production: 12/3/03
 GL: 6177' KB: 6189'

Initial Production: 73 BOPD,
 118 MCFD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.61')
 DEPTH LANDED: 313.61' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6116.11')
 DEPTH LANDED: 6114.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5525.45')
 TUBING ANCHOR: 5537.45' KB
 NO. OF JOINTS: 1 jts (32.29')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5572.49' KB
 NO. OF JOINTS: 2 jts (64.56')
 TOTAL STRING LENGTH: EOT @ 5638.55' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods, 99-3/4" scraped rods, 1-2', x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
 25,338# 20/40 sand in 293 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2100 psi
 w/avg rate of 22.4 BPM. ISIP 2280
 psi. Calc flush: 5560 gal. Actual flush: 5560
 gal.

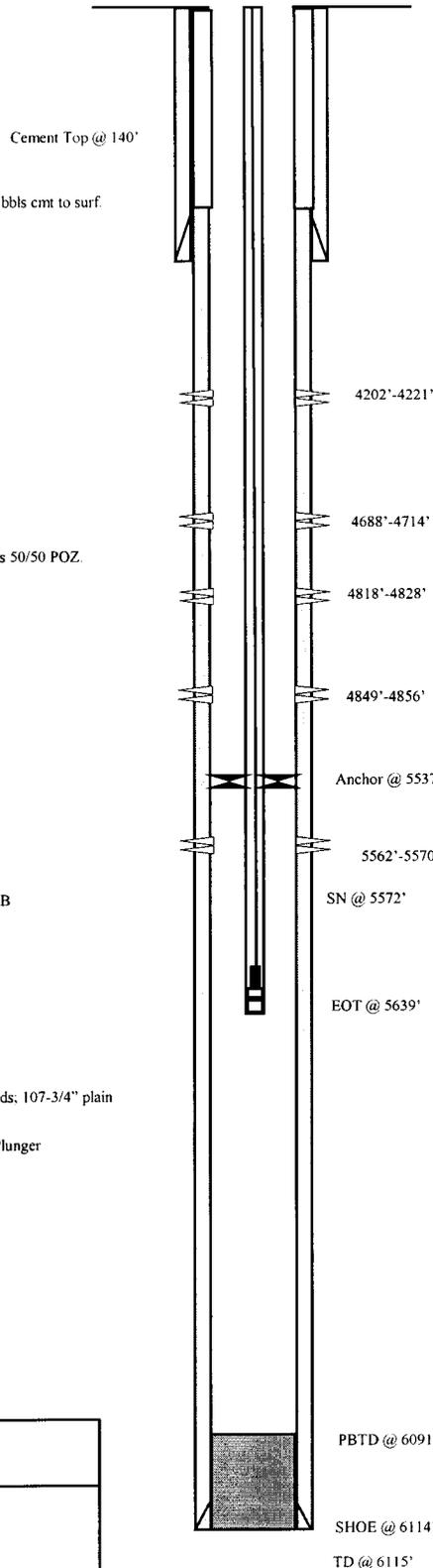
11/21/03 4818'-4856' **Frac C sands as follows:**
 50,455# 20/40 sand in 419 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc
 flush: 4816 gal. Actual flush: 4851 gal.

11/21/03 4688'-4714' **Frac D1 sands as follows:**
 118,978# 20/40 sand in 812 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1785
 psi w/avg rate of 22.4 BPM. ISIP 2050 psi.
 Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
 70,031# 20/40 sand in 517 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2100
 psi w/avg rate of 24.6 BPM. ISIP 2350 psi.
 Calc flush: 4200 gal. Actual flush: 4116 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes



NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU-66184

Ashley Federal 2-15-9-15

Spud Date: 1/20/04
 Put on Production: 2/21/04
 GL: 6202' KB: 6214'

Initial Production: 33 BOPD,
 61 MCFD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (299.7')
 DEPTH LANDED: 310.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6075.58')
 DEPTH LANDED: 6074.08'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sxs Premilite II and 420 sxs 50/50 POZ
 CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5460.57')
 TUBING ANCHOR: 5473.07' KB
 NO. OF JOINTS: 2 jts (64.54')
 SN LANDED AT: 5540.43' KB
 NO. OF JOINTS: 2 jts (64.57')
 TOTAL STRING LENGTH: 5606.55' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 105-3/4" plain rods, 99-3/4" scraped rods, 1-3/4" plain rod, 1-4" x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM

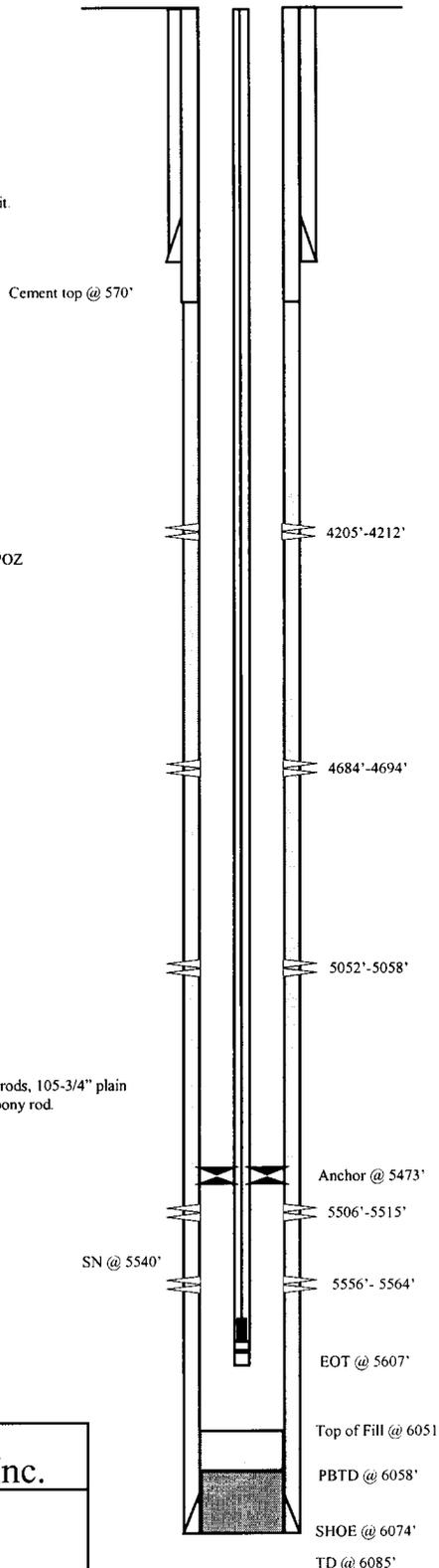
FRAC JOB

02/17/04 5506'-5564' **Frac CP stray and LODC sands as follows:**
 49,573# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2460 psi w/avg rate of 24.4 BPM. ISIP-2950. Calc. flush: 5504 gals. Actual flush: 5544 gals.

02/17/04 5052'-5058' **Frac A.5 sands as follows:**
 19,731# 20/40 sand in 245 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2450 psi w/avg rate of 14.4 BPM. ISIP-2430. Calc. flush: 5050 gals. Actual flush: 5090 gals.

02/17/04 4684'-4694' **Frac D1 sands as follows:**
 60,347# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2040 psi w/avg rate of 24.7 BPM. ISIP-2380. Calc. flush: 4682 gals. Actual flush: 4725 gals.

02/17/04 4205'-4212' **Frac GB6 sands as follows:**
 32,862# 20/40 sand in 338 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2160 psi w/avg rate of 24.6 BPM. ISIP-2200. Calc. flush: 4203 gals. Actual flush: 4242 gals.



PERFORATION RECORD

Date	Interval	Holes	Notes
02/16/04	5556'-5564'	4 JSPF	32 holes
02/16/04	5506'-5515'	4 JSPF	36 holes
02/17/04	5052'-5058'	4 JSPF	24 holes
02/17/04	4684'-4694'	4 JSPF	40 holes
02/17/04	4205'-4212'	4 JSPF	28 holes



Inland Resources Inc.

Ashley Federal 2-15-9-15

729' FNL & 1828' FEL

NWNE Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32403; Lease #UTU-66184

Ashley Federal 6-15-9-15

Spud Date: 1/22/04
 Put on Production: 2/27/04
 GL: 6229' KB: 6241'

Initial Production: 111 BOPD,
 160 MCFD, 29 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.03')
 DEPTH LANDED: 316.03'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs class G cmt, est 3 bbls cmt to pit.

PRODUCTION CASING

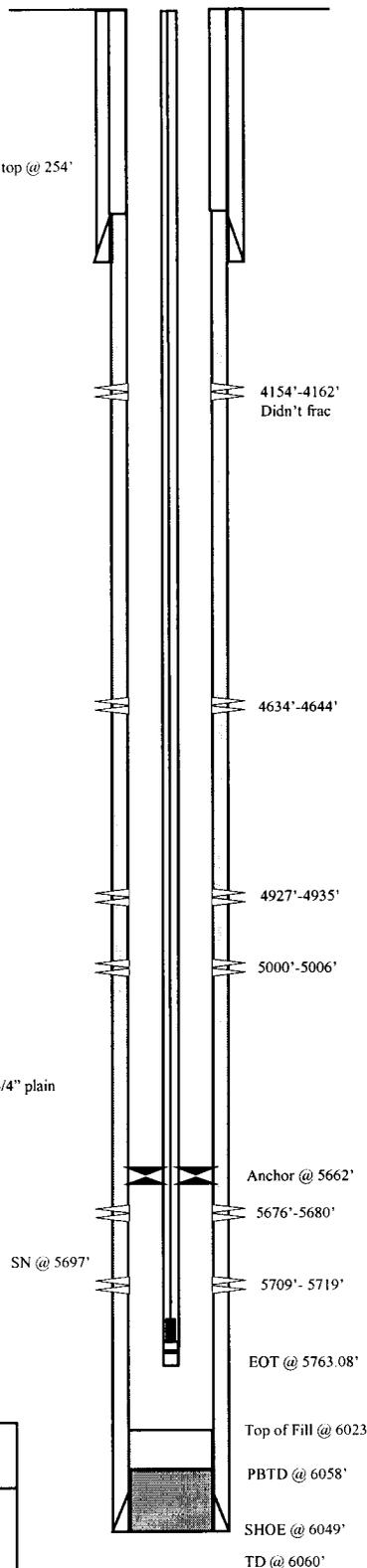
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6050.73')
 DEPTH LANDED: 6049.23'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 425 sxs Premlite II and 450 sxs 50/50 POZ
 CEMENT TOP AT: 254'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts (5649.54')
 TUBING ANCHOR: 5662.04' KB
 NO. OF JOINTS: 1 jt (32.28')
 SN LANDED AT: 5697.07' KB
 NO. OF JOINTS: 2 jts (64.51')
 TOTAL STRING LENGTH: 5763.08'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 2-2", 1-4", 1-6", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15.5' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6 SPM



FRAC JOB

02/23/04 5676'-5719' **Frac CP2 sands as follows:**
 48,618# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1870 psi w/avg rate of 24.7 BPM. ISIP-2080. Calc. flush: 5674 gals. Actual flush: 5712 gals.

02/23/04 5000'-5006' **Frac A.5 sands as follows:**
 18,281# 20/40 sand in 238 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2440 psi w/avg rate of 14.4 BPM. ISIP-3120. Calc. flush: 4998 gals. Actual flush: 5040 gals.

02/23/04 4927'-4935' **Frac B2 sands as follows:**
 38,392# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg pressure of 3588 psi w/avg rate of 24.4 BPM. ISIP-2040. Calc. flush: 4925 gals. Actual flush: 4956 gals.

02/23/04 4634'-4644' **Frac D1 sands as follows:**
 141,163# 20/40 sand in 946 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1900 psi w/avg rate of 24.6 BPM. ISIP-2280. Calc. flush: 4632 gals. Actual flush: 4662 gals.

PERFORATION RECORD

Date	Interval	Tool	Holes
02/20/04	5709'-5719'	4 JSPF	40 holes
02/20/04	5676'-5680'	4 JSPF	16 holes
02/23/04	5000'-5006'	4 JSPF	24 holes
02/23/04	4927'-4935'	4 JSPF	32 holes
02/23/04	4634'-4644'	4 JSPF	40 holes
02/23/04	4154'-4162'	4 JSPF	32 holes



Inland Resources Inc.

Ashley Federal 6-15-9-15

2130' FNL & 586' FWL

SENW Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32404; Lease #UTU-73520X/UTU-66184

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
 Put on Production: 9/2/04
 GL: 6251' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.17')
 DEPTH LANDED: 316.02' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5986.5')
 DEPTH LANDED: 5982.1' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5705.40')
 TUBING ANCHOR: 5717.40' KB
 NO. OF JOINTS: 2 jts (65.14')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5785.34' KB
 NO. OF JOINTS: 2 jts (65.14')
 TOTAL STRING LENGTH: EOT @ 5852.03' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 115-3/4" plain rods, 99-3/4" scraped rods, 1-6", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/30/04 5776'-5800' **Frac CP3 sands as follows:**
 19,306# 20/40 sand in 268 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2225 psi
 w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc
 flush: 5774 gal. Actual flush: 5775 gal.

9/30/04 5660'-5670' **Frac CP 1 sands as follows:**
 59,588# 20/40 sand in 495 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1890 psi
 w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc
 flush: 5658 gal. Actual flush: 5657 gal.

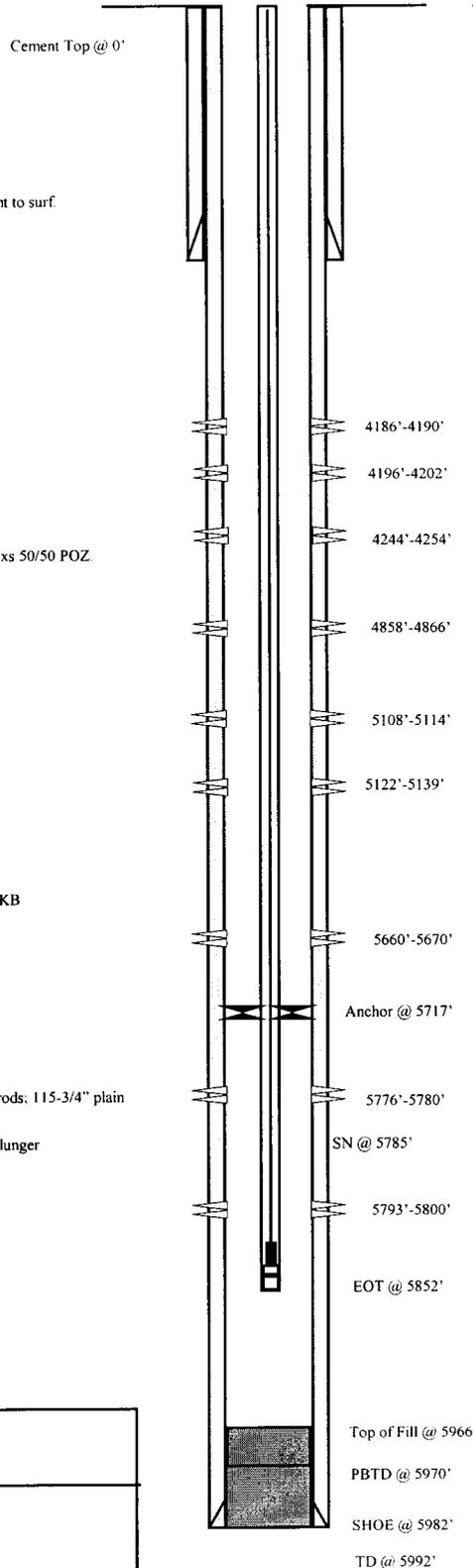
9/30/04 4858'-4866' **Frac C sands as follows:**
 15,525# 20/40 sand in 217 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2370 psi
 w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc
 flush: 4856 gal. Actual flush: 4855 gal.

9/30/04 4186' - 4254' **Frac GB4 and 6 sands as follows:**
 66,213# 20/40 sand in 477 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2095 psi
 w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc
 flush: 4184 gal. Actual flush: 4185 gal.

10/27/04 5108'-5139' **Frac A1 and 3 sands as follows:**
 79,678# 20/40 sand in 629 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3709 psi
 w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc
 flush: 1384 gal. Actual flush: 1176 gal.

PERFORATION RECORD

9/24/04	5793'-5800'	4 JSPF	28 holes
9/24/04	5776'-5780'	4 JSPF	16 holes
9/30/04	5660'-5670'	4 JSPF	40 holes
9/30/04	4858'-4866'	4 JSPF	32 holes
9/30/04	4244'-4254'	4 JSPF	40 holes
9/30/04	4196'-4202'	4 JSPF	32 holes
9/30/04	4186'-4190'	4 JSPF	16 holes
10/27/04	5122'-5139'	4 JSPF	68 holes
10/27/04	5108'-5114'	4 JSPF	24 holes



NEWFIELD

Ashley Federal 8-15-9-15
 1755 FNL & 767 FEL
 SE/NE Sec. 15, T9S R17E
 Duchesne, County
 API# 43-013-32406; Lease# UTU66184

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
 Put on Production: 10/21/04
 GL: 6333' KB: 6345'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (291.45')
 DEPTH LANDED: 301.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 204'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6062.66')
 DEPTH LANDED: 6060.66' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5635.10')
 TUBING ANCHOR: 5647.10' KB
 NO. OF JOINTS: 1 jts (32.39')
 SEATING NIPPLE 2-7/8" (1.10')
 SN LANDED AT: 5682.29' KB
 NO. OF JOINTS: 2 jts (64.88')
 TOTAL STRING LENGTH: EOT @ 5748.72' w/12' KB

SUCKER RODS

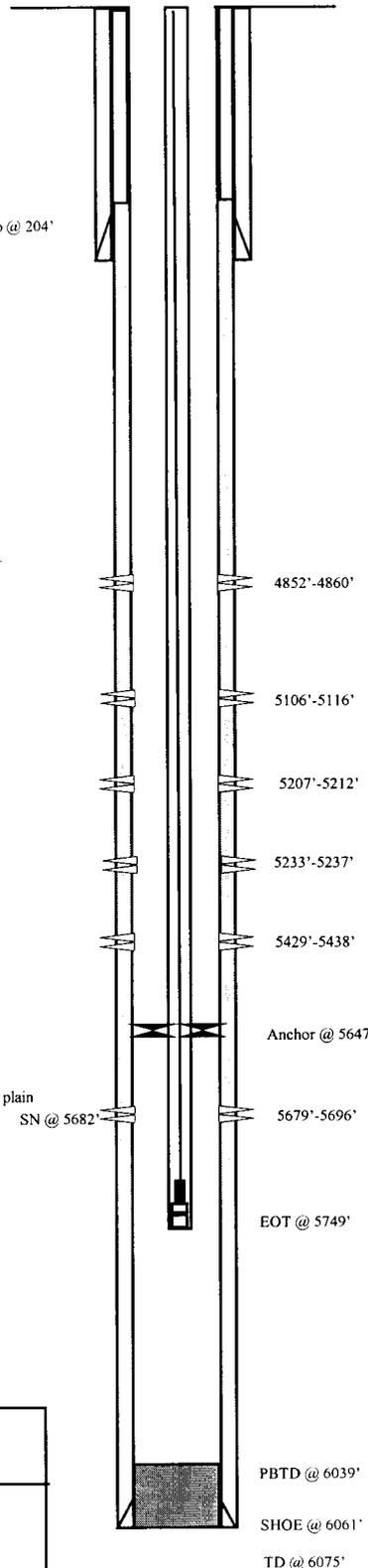
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 111-3/4" plain rods, 99-3/4" scraped rods, 1-4", 1-6", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/SM plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/15/04	5679'-5696'	Frac CP1 sands as follows: 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.
10/15/04	5429'-5438'	Frac LODC sands as follows: 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.
10/15/04	5207'-5237'	Frac LODC sands as follows: 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.
10/15/04	5106'-5116'	Frac A1 sands as follows: 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.
10/15/04	4852'-4860'	Frac C sands as follows: 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.

PERFORATION RECORD

10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes



NEWFIELD

Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-324704; Lease# UTU-66184

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004
 Put on Production: 10/18/04
 GL: 6320' KB: 6332'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (294.91')
 DEPTH LANDED: 304.91' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6030.64')
 DEPTH LANDED: 6028.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5759.57')
 TUBING ANCHOR: 5771.57' KB
 NO. OF JOINTS: 1 jts (32.62')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5806.99' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

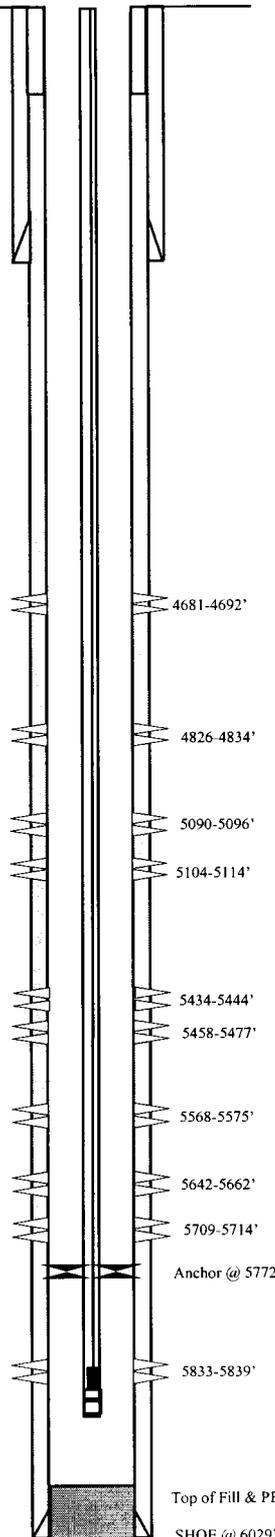
SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scraped rods; 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

Cement Top @ 130'

SN @ 5807'

EOT @ 5874'



FRAC JOB

10/11/04	5833-5839'	Frac CP4 sands as follows: 11,595# 20/40 sand in 219 bbls Lightning Frac 17 fluid. Treated @ avg press of 2607 psi w/avg rate of 24.5 BPM. Screened out.
10/12/04	5642-5714'	Frac CP3 & 2 sands as follows: 47,085# 20/40 sand in 449 bbls Lightning Frac 17 fluid. Treated @ avg press of 1509 psi w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc flush: 5640 gal. Actual flush: 5683 gal.
10/13/04	5568-5575'	Frac CP stray sands as follows: 14,202# 20/40 sand in 246 bbls lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5566 gal. Actual flush: 5607 gal.
10/13/04	5434-5477'	Frac LODC sands as follows: 175,819# 20/40 sand in 1160 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 5432 gal. Actual flush: 5431 gal.
10/13/04	5090-5114'	Frac A1 & A3 sands as follows: 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc flush: 5088 gal. Actual flush: 5099 gal.
10/13/04	4826-4834'	Frac C sands as follows: 18,639# 20/40 sand in 263 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4824 gal. Actual flush: 4864 gal.
10/13/04	4681-4692'	Frac D1 sands as follows: 61,420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

PERFORATION RECORD

10/07/04	5833-5839'	4 JSPF 24holes
10/12/04	5709-5714'	4 JSPF 20holes
10/12/04	5642-5662'	4 JSPF 80holes
10/12/04	5568-5575'	4 JSPF 28holes
10/13/04	5458-5477'	4 JSPF 76holes
10/13/04	5434-5444'	4 JSPF 40holes
10/13/04	5104-5114'	4 JSPF 40holes
10/13/04	5090-5096'	4 JSPF 24holes
10/13/04	4826-4834'	4 JSPF 32holes
10/13/04	4861-4692'	4 JSPF 44holes

NEWFIELD

Ashley Federal 10-15-9-15
 1785' FSL & 1957' FEL
 NW/SE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32471; Lease #UTU-66184

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
 Put on Production: 9/8/2004
 GL: 6290' KB: 6302'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309.15')
 DEPTH LANDED: 319.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5974.12')
 DEPTH LANDED: 5970.12' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5339.83')
 TUBING ANCHOR: 5351.83' KB
 NO. OF JOINTS: 3 jts (97.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5452.33' KB
 NO. OF JOINTS: 2 jts (65.12')
 TOTAL STRING LENGTH: EOT @ 5519.00' KB

SUCKER RODS

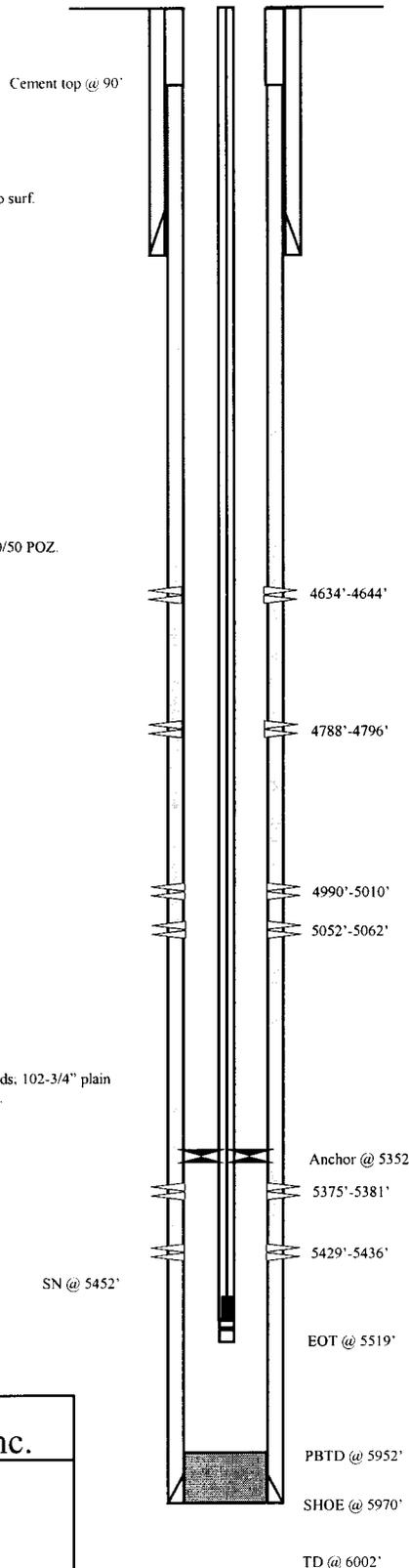
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 102-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
 STROKE LENGTH: 80"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/01/04	5375'-5436'	Frac LODC sands as follows: 35,147# 20/40 sand in 352 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 24.7 BPM. ISIP 2475 psi. Calc flush: 5373 gal. Actual flush: 5371 gal.
9/01/04	4990'-5062'	Frac A1 and A.5 sands as follows: 109,747# 20/40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4988 gal. Actual flush: 4990 gal.
9/02/04	4788'-4796'	Frac C sands as follows: 28,945# 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 4786 gal. Actual flush: 4830 gal.
9/02/04	4634'-4644'	Frac D1 sands as follows: 44,047# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2109 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4632 gal. Actual flush: 4549 gal.

PERFORATION RECORD

8/30/04	5429'-5436'	4 JSPF	28 holes
8/30/04	5375'-5381'	4 JSPF	24 holes
9/01/04	5052'-5062'	4 JSPF	40 holes
9/01/04	4990'-5010'	4 JSPF	80 holes
9/01/04	4788'-4796'	4 JSPF	32 holes
9/01/04	4634'-4644'	4 JSPF	40 holes





Inland Resources Inc.
 Ashley Federal 11-15-9-15
 2082' FSL & 567' FWL
 NESW Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32472; Lease #UTU-66184

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
 Put on Production: 10/12/04
 GL: 6314' KB: 6326'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.69')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5948.24')
 DEPTH LANDED: 5946.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 158 jts (5102.34')
 TUBING ANCHOR: 5114.34' KB
 NO. OF JOINTS: 3 jts (96.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5213.15' KB
 NO. OF JOINTS: 2 jts (63.94')
 TOTAL STRING LENGTH: EOT @ 5278.64' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 92-3/4" plain rods, 100-3/4" scraped rods, 1-6', 1-4', 1-2' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/05/04 5156'-5214' **Frac LODC sands as follows:**
 30,186# 20/40 sand in 319 bbls Lightning Frac 17 fluid. Treated @ avg press of 2815 psi w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc flush: 5205 gal. Actual flush: 5195 gal.

10/07/04 5041'-5052' **Frac A1 sands as follows:**
 70,250# 20/40 sand in 544 bbls Lightning Frac 17 fluid. Treated @ avg press of 1800 psi w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc flush: 5039 gal. Actual flush: 5082 gal.

10/07/04 4776'-4892' **Frac B1, B.5 and C sands as follows:**
 94,971# 20/40 sand in 683 bbls Lightning Frac 17 fluid. Treated @ avg press of 2060 psi w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc flush: 4774 gal. Actual flush: 4817 gal

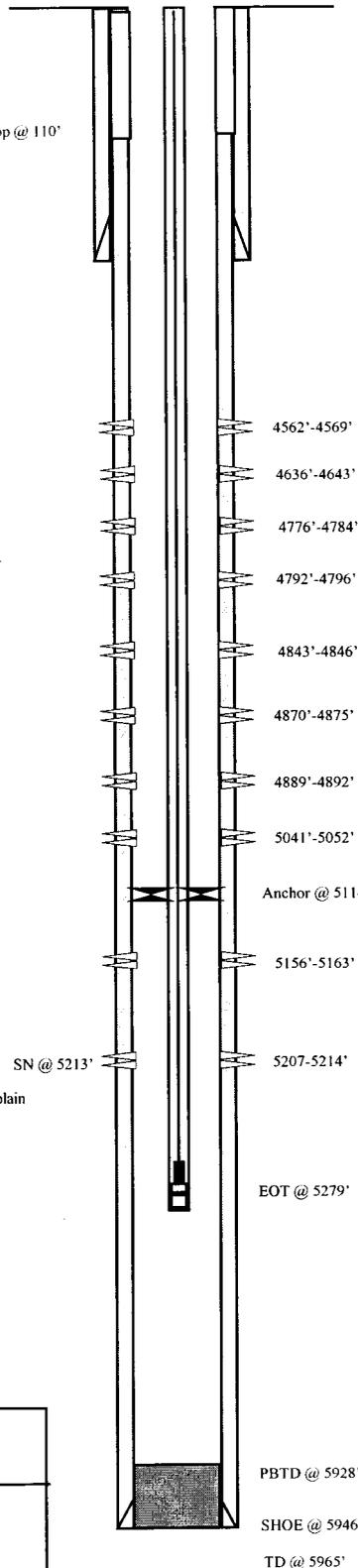
10/07/04 4636'-4643' **Frac D1 sands as follows:**
 19,838# 20/40 sand in 214 bbls Lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc flush: 4634 gal. Actual flush: 4675 gal.

10/07/04 4562'-4569' **Frac DS3 sands as follows:**
 20,545# 20/40 sand in 257 bbls Lightning Frac 17 fluid. Treated @ avg press of 2105 psi w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc flush: 4774 gal. Actual flush: 4777 gal.

12/10/04 **Pump Change.** Update rod details

PERFORATION RECORD

9/30/04	5207'-5214'	4 JSPF	28 holes
9/30/04	5156'-5163'	4 JSPF	28 holes
10/05/04	5041'-5052'	4 JSPF	44 holes
10/07/04	4889'-4892'	4 JSPF	40 holes
10/07/04	4870'-4875'	4 JSPF	20 holes
10/07/04	4843'-4846'	4 JSPF	12 holes
10/07/04	4792'-4796'	4 JSPF	16 holes
10/07/04	4776'-4784'	4 JSPF	32 holes
10/07/04	4636'-4643'	4 JSPF	28 holes
10/07/04	4562'-4569'	4 JSPF	28 holes



NEWFIELD

Ashley Federal 15-15-9-15
 579 FSL & 1890 FEL
 SW/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32473; Lease# UTU66184

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9-09-2004
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5603.48')
 TUBING ANCHOR: 5615.48' KB
 NO. OF JOINTS: 1 jts (32.47')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5650.75' KB
 NO. OF JOINTS: 2 jts (63.29')
 TOTAL STRING LENGTH: EOT @ 5715.59' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 2'
 SUCKER RODS: 1-8", 2-6, 1-2'x 3/4" pony rod, 119-3/4" scraped rods; 90-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

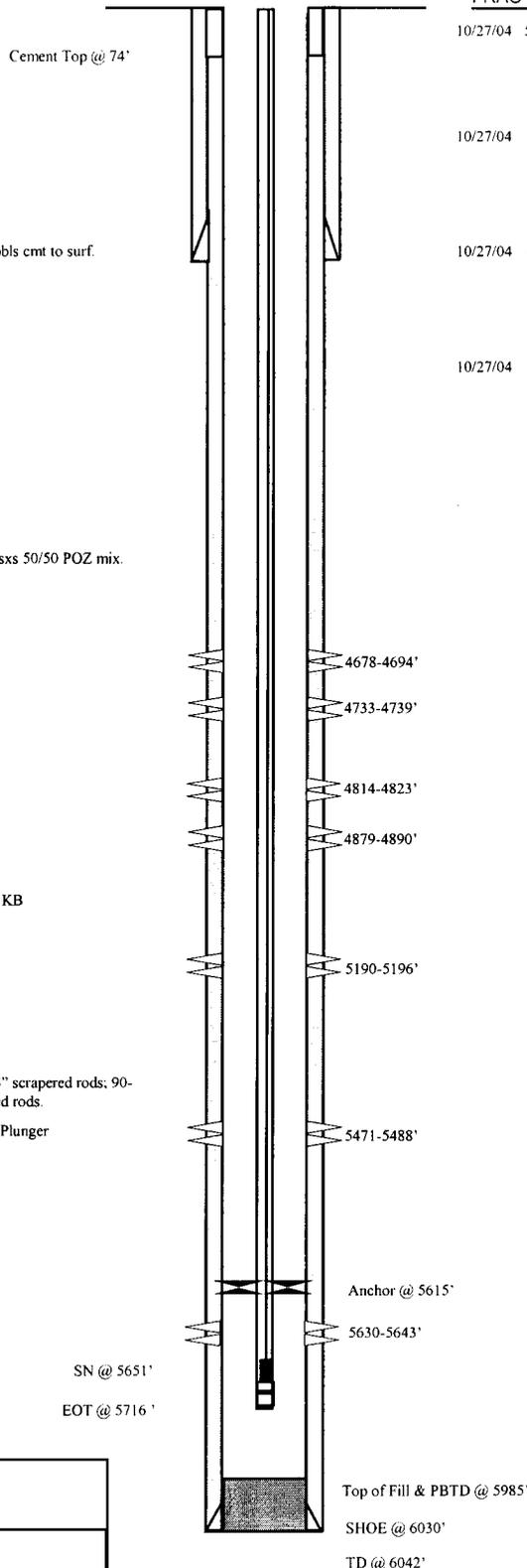
FRAC JOB

10/27/04 5471-5643' **Frac C P1 & LODC sands as follows:**
 39,600#'s 20/40 sand in 414 bbls Lightning Frac 17 fluid. Treated @ avg press of 1611 psi w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc flush: 5469 gals. Actual flush: 5460 gals.

10/27/04 5190-5196' **Frac LODC sands as follows:**
 13,765# 20/40 sand in 233 bbls Lightning Frac 17 fluid. Treated @ avg press of 2157 psi w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc flush: 5188 gal. Actual flush: 5208 gal.

10/27/04 4814-4890' **Frac C & B.5 sands as follows:**
 69,915# 20/40 sand in 538 bbls lightning Frac 17 fluid. Treated @ avg press of 1875 psi w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc flush: 4812 gal. Actual flush: 4830 gal.

10/27/04 4678-4739' **Frac D2 & D3 sands as follows:**
 89,456# 20/40 sand in 633 bbls Lightning Frac 17 fluid. Treated @ avg press of 1940 psi w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc flush: 4676 gal. Actual flush: 4578 gal.



PERFORATION RECORD

10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

NEWFIELD

Ashley Federal 5-14-9-15
 2033' FNL & 676' FWL
 SW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32465; Lease #UTU-66184

Attachment F
page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414 Sample Date: 03/31/2004
 Specific Gravity: 1.001
 TDS: 400
 pH: 7.60

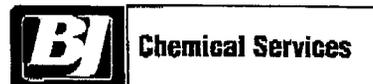
Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻²)
Chloride	70	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Page 2 of 6

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 7-15-9-15 TREATER

Lab Test No: 2004404571 Sample Date: 11/10/2004
 Specific Gravity: 1.011
 TDS: 14930
 pH: 7.80

Cations:	mg/L	as:
Calcium	20.00	(Ca ⁺⁺)
Magnesium	36.00	(Mg ⁺⁺)
Sodium	5290	(Na ⁺)
Iron	30.00	(Fe ⁺⁺)
Manganese	0.40	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	854	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻²)
Chloride	8700	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION Lab Test No: 2004404571
COMPANY

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	1.75	1.77
Aragonite (CaCO ₃)	1.46	1.26
Witherite (BaCO ₃)	0	-8.98
Strontianite (SrCO ₃)	0	-2.99
Magnesite (MgCO ₃)	4.04	3.09
Anhydrite (CaSO ₄)	0	-635.2
Gypsum (CaSO ₄ *2H ₂ O)	0	-773.45
Barite (BaSO ₄)	0	-6.66
Celestite (SrSO ₄)	0	-156.55
Silica (SiO ₂)	0	-80.51
Brucite (Mg(OH) ₂)	.00122	-1.9
Magnesium silicate	0	-125.6
Siderite (FeCO ₃)	6064	5.82
Halite (NaCl)	< 0.001	-187318
Thenardite (Na ₂ SO ₄)	0	-53939
Iron sulfide (FeS)	0	>-0.001

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

page 5 of 6

1) Johnson Water

2) Ash 7-15-9-15

Report Date: 11-12-2001

CATIONS

Calcium (as Ca)	125.00
Magnesium (as Mg)	131.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2645
Potassium (as K)	0.00
Iron (as Fe)	15.20
Manganese (as Mn)	0.200

ANIONS

Chloride (as Cl)	4150
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	23.99
Bicarbonate (as HCO3)	743.85
Carbonate (as CO3)	37.52
H2S (as H2S)	0.00
Phosphate (as PO4)	0.00

PARAMETERS

pH	7.78
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7924
Molar Conductivity	11537

BJ UNICHEM
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 7-15-9-15

Report Date: 11-12-2001

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	11.98	Calcite (CaCO3)	3.44
Aragonite (CaCO3)	9.96	Aragonite (CaCO3)	3.37
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-7.33
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-2.47
Anhydrite (CaSO4)	0.00827	Anhydrite (CaSO4)	-452.86
Gypsum (CaSO4*2H2O)	0.00723	Gypsum (CaSO4*2H2O)	-550.79
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.854
Hydroxyapatite	0.00	Hydroxyapatite	-308.08
Iron hydroxide (Fe(OH)3)	40747	Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	3400	Siderite (FeCO3)	4.36
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.00109
SIMPLE INDICES		BOUND IONS	
Langelier	1.25	Calcium	TOTAL 125.00 FREE 103.16
Stiff Davis Index	1.38	Barium	0.00 0.00
		Carbonate	37.52 6.48
		Phosphate	0.00 0.00
		Sulfate	50.00 37.16

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ UNICHEM
Roosevelt, Utah

Attachment "G"

**Ashley Federal #7-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5756	5903	5830	1900	0.76	1888 ←
4886	4926	4906	2200	0.88	2189
4764	4770	4767	2100	0.87	2090
4674	4684	4679	2320	0.93	2310
4126	4180	4153	2440	1.02	2431
				Minimum	<u><u>1888</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment 6-1
Page 1 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 2, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP sds	5756-5762'	4/24			
CP sds	5891-5903'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 1, 2003 SITP: SICP: 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac CP sds W/ 40,231# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke down @ 2664 psi. Treated @ ave press of 1750 psi W/ ave rate of 24.5 BPM. ISIP-1900 psi. Leave pressure on well. Est 537 BWTR.

See day 2(b)

Starting fluid load to be recovered: 143 Starting oil rec to date: 0
Fluid lost/recovered today: 394 Oil lost/recovered today:
Ending fluid to be recovered: 537 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP sands

- 3200 gals of pad
- 2500 gals W/ 1-5 ppg of 20/40 sand
- 5102 gals W/ 5-8 ppg of 20/40 sand
- Flush W/ 5754 gals of slick water

Weatherford BOP	\$130
Weatherford service	\$550
Betts frac wtr	\$765
Zubiate HO (frac wtr)	\$400
BJ Services - CP sds	\$16,511
Benco anchors	\$950
R & R propane	\$250
IPC supervision	\$100

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2093 Max Rate: 24.6 BPM Total fluid pmpd: 394 bbls
Avg TP: 1750 Avg Rate: 24.5 BPM Total Prop pmpd: 40,231#
ISIP: 1900 5 min: 10 min: FG: .76
Completion Supervisor: Gary Dietz

DAILY COST: \$19,656
TOTAL WELL COST: \$220,146



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 2, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5090'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include A .5 sds, A sds @ 5109.5-5119.5', CP sds, and another CP sds entry.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 1, 2003 SITP: SICIP: 1210

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 10' perf gun. Plug never set & gun misfired @ 5109.5-19.5'! Decision made to leave as is. Made up new setting tool & set plug @ 5090'. Perf stage #2 W/ 4" ported guns as follows: A .5 sds @ 5032-52' W/ 4 JSPF. Made 3 runs total (includes misrun). RU BJ Services & frac A .5 sds W/ 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Perfs broke down @ 3377 psi. Treated @ ave press of 1570 psi W/ ave rate of 14.4 BPM. Pressure increased rapidly when staged flush. Screened out W/ 7.8 ppg sd on formation W/ 9 bbls left to flush. Est 26,972# sd in perfs & 2,190# sd left in casing. ISIP-3000 psi. Leave pressure on well. Est 849 BWTR.

See day 2(c)

Starting fluid load to be recovered: 537 Starting oil rec to date: 0
Fluid lost/recovered today: 312 Oil lost/recovered today:
Ending fluid to be recovered: 849 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: A .5 sands

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford frac plug (\$2,200), Patterson - A .5 sds (\$2,500), Betts frac wtr (\$680), Zubiate HO (frac wtr) (\$230), BJ Services - A .5 sds (\$6,610), R & R propane (\$200), IPC supervision (\$100).

3000 gals of pad
1875 gals W/ 1-5 ppg of 20/40 sand
3585 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 4662 gals of slick water (368 gals short of top perf)
Flush called @ blender--includes 2 bbls pump/line volume
Screened out W/ 7.8 ppg sd on formation.
Est 26,972# sd in perfs & 2,190# sd left in casing.

Max TP: 4078 Max Rate: 14.5 BPM Total fluid pmpd: 312 bbls
Avg TP: 1570 Avg Rate: 14.4 BPM Total Prop pmpd: 29,162#
ISIP: 3000 5 min: 10 min: FG: NA
Completion Supervisor: Gary Dietz

DAILY COST: \$12,520
TOTAL WELL COST: \$232,666



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 2, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5090'
BP/Sand PBTD: 4983'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include B .5 sds, B1 sds, A .5 sds, and CP sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 1, 2003 SITP: SICP: 0

Day 2(c):

Wait 1 hr for gel to break & sand to fall. RU Patterson WLT & run 2 perf guns. Set down @ 4710'. Pull guns & SI well. RU & flow well back beginning on 16/64 choke @ 1.4 BPM. Flowed back total of 3 1/4 hrs rec 161 BTF (est 23% of CP & A sd frac loads).

See day 2(d)

Starting fluid load to be recovered: 849 Starting oil rec to date: 0
Fluid lost/recovered today: 56 Oil lost/recovered today:
Ending fluid to be recovered: 793 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: B .5 & B1 sands

COSTS

Table with 2 columns: Description, Cost. Rows include Weatherford frac plug (\$2,200), Patterson - B sds (\$2,050), Betts frac wtr (\$765), IPC fuel gas (\$100), BJ Services - B sds (\$6,727), IPC supervision (\$100).

4410 gals of pad

Never started or pumped any sand (TIGHT FORMATION)

Max TP: 4200 Max Rate: 10.6 BPM Total fluid pmpd: 105 bbls
Avg TP: 3800 Avg Rate: 5 BPM Total Prop pmpd: ZERO
ISIP: 3000 5 min: 10 min: FG: 1.05
Completion Supervisor: Gary Dietz

DAILY COST: \$11,942
TOTAL WELL COST: \$244,608



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 2, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5090',4983'
BP/Sand PBTD: 4813'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D2 sds, B .5 sds, B1 sds, A .5 sds, CP sds, and A sds @ 5109.5-5119.5'.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 1, 2003 SITP: SICP: 305

Day 2(d):

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 6' perf gun. Slow going through pad fluid. Set plug @ 4813'. Perf stage #4 W/ 4" ported gun as follows: D2 sds @ 4764-70' W/ 4 JSPF all in 1 run. RU BJ Services to frac D2 sds. Unable to breakdown perfs W/ several attempts W/ 4200 psi max pressure. Surged well off W/ same results. Pressure up to 4100 psi & SIFN W/ est 793 BWTR. Need to re-head wireline to ball acid.

Starting fluid load to be recovered: 793 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 793 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac Weatherford frac plug \$2,200
Company: BJ Services Patterson - D2 sds \$1,800
Procedure or Equipment detail: D2 sands IPC supervision \$100

Not fraced

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$4,100
TOTAL WELL COST: \$248,708



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 9, 2003 Completion Day: 06
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4824' BP/Sand PBTD: 5090', 4983'
BP/Sand PBTD: 4963'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D2 sds, B .5 sds, B1 sds, A .5 sds, A sds @ 5109.5-5119.5', CP sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 8, 2003 SITP: 0 SICP: 0

Day 6(a):

Thaw BOP, wellhead & tbg stump W/ HO trk. PU on tbg & set pkr elements @ 4821' (EOT @ 4824'). Fill & hold annulus full during frac (no fluid loss). RU BJ Services to tbg & frac B .5/B1 sds (4886' through 4926') W/ 40,069# 20/40 sand in 333 bbls Viking ID-25 fluid. Perfs broke back @ 2170 psi @ 4 BPM. Treated @ ave press of 3270 psi W/ ave rate of 14.1 BPM. ISIP-2200 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke. Zone flowed 2 1/2 hrs & died. Rec 104 BTF (est 31% of frac load). Pressure up on annulus & open bypass on pkr. Rev circ tbg clean W/ no fluid loss. Release pkr & TOH W/ tbg. Est 1025 BWTR.

See day 6(b)

Starting fluid load to be recovered: 796 Starting oil rec to date: 0
Fluid lost/recovered today: 229 Oil lost/recovered today:
Ending fluid to be recovered: 1025 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking ID-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: B .5 & B1 sands

PUMPED DOWN 2 7/8 J-55 TUBING

- 3900 gals of pad
2856 gals W/ 1-4 ppg of 20/40 sand
5640 gals W/ 4-6.5 ppg of 20/40 sand
408 gals W/ 6.5 ppg of 20/40 sand
Flush W/ 1176 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Rows include Pool rig (\$901), Weatherford BOP (\$130), RNI frac wtr (\$400), IPC fuel gas (\$100), Zubiata HO trk (thaw) (\$150), BJ Services - B sds (\$18,479), Weatherford service (\$550), IPC supervision (\$100), DAILY COST: \$20,810, TOTAL WELL COST: \$303,508

Max TP: 4020 Max Rate: 14.2 BPM Total fluid pmpd: 333 bbls
Avg TP: 3270 Avg Rate: 14.1 BPM Total Prop pmpd: 40,069#
ISIP: 2200 5 min: 10 min: FG: .88
Completion Supervisor: Gary Dietz



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 9, 2003 Completion Day: 06
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5090', 4983'
BP/Sand PBTD: 4963'
BP/Sand PBTD: 4804'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D2 sds, B .5 sds, B1 sds, A .5 sds, CP sds, and A sds @ 5109.5-5119.5'.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 8, 2003 SITP: SICIP: 0

Day 6(b):

RU Patterson WLT & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug. Set plug @ 4804'. RU BJ Services & frac D2 sds (4764-70') W/ 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Perfs broke down @ 3780 psi. Treated @ ave press of 3225 psi W/ ave rate of 17.5 BPM. ISIP-2100 psi. Frac treated @ extremely high pressure--unable to achieve desired rate. 35 bbls into flush essentially screened out, but after reducing pump rate pressure declined allowing for full flush (last 79 bbls @ 14 BPM). Leave pressure on well. Est 1291 BWTR.

See day 6(c)

Starting fluid load to be recovered: 1025 Starting oil rec to date: 0
Fluid lost/recovered today: 266 Oil lost/recovered today:
Ending fluid to be recovered: 1291 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D2 sands

2000 gals of pad

1569 gals W/ 1-5 ppg of 20/40 sand

2799 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 4788 gals of slick water

Flush called @ blender--includes 2 bbls pump & line volume

Max TP: 3665 Max Rate: 17.6 BPM Total fluid pmpd: 266 bbls

Avg TP: 3225 Avg Rate: 17.5 BPM Total Prop pmpd: 20,668#

ISIP: 2100 5 min: 10 min: FG: .87

Completion Supervisor: Gary Dietz

COSTS

Table with 2 columns: Item, Cost. Items include Pool rig (\$901), Weatherford frac plug (\$2,200), Betts frac wtr (\$595), IPC fuel gas (\$100), Patterson - D2 sds (\$1,000), BJ Services - D2 sds (\$12,118), IPC supervision (\$100).

DAILY COST: \$17,014

TOTAL WELL COST: \$320,522



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15 Report Date: Dec. 9, 2003 Completion Day: 06
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5090', 4983'
BP/Sand PBTD: 4963'
BP/Sand PBTD: 4804', 4730'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, D2 sds, B .5 sds, B1 sds, A .5 sds, CP sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 8, 2003 SITP: SICP: 1350

Day 6(c):

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 4730'. Perf stage #5 W/ 4" ported gun as follows: D1 sds @ 4674-84' W/ 4 JSPF--all 1 run. RU BJ Services & frac D1 sds W/ 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Perfs broke down @ 4060 psi. Treated @ ave press of 2770 psi W/ ave rate of 23.8 BPM. ISIP-2320 psi. RD BJ. Begin immediate flowback of D1 & D2 sds fracs on 12/64 choke @ 1 BPM. Zones flowed 6 hrs & died. Rec 283 BTF (est 38% of combined frac loads of 748 bbls). SIFN W/ est 1490 BWTR.

Starting fluid load to be recovered: 1291 Starting oil rec to date: 0
Fluid lost/recovered today: 199 Oil lost/recovered today:
Ending fluid to be recovered: 1490 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sands

- 4600 gals of pad
3000 gals W/ 1-5 ppg of 20/40 sand
6000 gals W/ 5-8 ppg of 20/40 sand
1962 gals W/ 8 ppg of 20/40 sand
Flush W/ 4662 gals of slick water

Flushed called @ blender--includes 2 bbls pump & line volume

Max TP: 3330 Max Rate: 24.3 BPM Total fluid pmpd: 482 bbls

Avg TP: 2770 Avg Rate: 23.8 BPM Total Prop pmpd: 59,765#

ISIP: 2320 5 min: 10 min: FG: .93

Completion Supervisor: Gary Dietz

COSTS

Table with 2 columns: Item, Cost. Rows include Pool rig (\$901), Weatherford frac plug (\$2,200), Betts frac wtr (\$935), IPC fuel gas (\$100), Patterson - D1 sds (\$1,800), BJ Services - D1 sds (\$10,314), IPC supervision (\$100).

DAILY COST: \$16,350

TOTAL WELL COST: \$336,872



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 7-15-9-15

Report Date: Dec. 10, 2003

Completion Day: 07

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6012' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4105' BP/Sand PBTD: 5090', 4983'
BP/Sand PBTD: 4963'
BP/Sand PBTD: 4804', 4730'
BP/Sand PBTD: 4234'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB4 sds, GB6 sds, D1 sds, D2 sds, B .5 sds, B1 sds, A .5 sds, CP sds, CP sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 9, 2003 SITP: SICIP: 200

RU Patterson WLT & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 4234'. Perf stage #6 W/ 4" ported guns as follows: GB6 sds @ 4170-80' and GB4 sds @ 4126-35'.

Starting fluid load to be recovered: 1490 Starting oil rec to date: 0
Fluid lost/recovered today: 271 Oil lost/recovered today:
Ending fluid to be recovered: 1761 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 & GB6 sands
5400 gals of pad
3625 gals W/ 1-5 ppg of 20/40 sand
7250 gals W/ 5-8 ppg of 20/40 sand
1095 gals W/ 8 ppg of 20/40 sand
Flush W/ 3528 gals of slick water (597 gals short of top perf)
SD early due to suction problems.
Est 64,844# sd in formation & 3,403# sd left in casing
Max TP: 2840 Max Rate: 24.3 BPM Total fluid pmpd: 498 bbls
Avg TP: 2590 Avg Rate: 23.6 BPM Total Prop pmpd: 68,247#
ISIP: 2440 5 min: 10 min: FG: 1.02
Completion Supervisor: Gary Dietz

Pool rig \$2,314
Weatherford BOP \$130
Betts frac wtr \$765
IPC fuel gas \$100
Patterson - GB sds \$2,113
BJ Services - GB sds \$11,284
Weatherford frac plug \$2,200
Weatherford service \$550
RNI wtr transfer \$200
IPC flowback (12/8) \$240
Zubiate HO trk (thaw) \$150
IPC supervision \$300
DAILY COST: \$20,346
TOTAL WELL COST: \$357,218

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4031'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Rig up perforators and perforate with 4 JSPF @ 364'.
5. Plug #3 Circulate 114 sx Class G cement down the 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
Put on Production: 12/12/03
GL: 6245' KB: 6257'

Initial Production: 74 BOPD,
75 MCFD, 25 BWPD

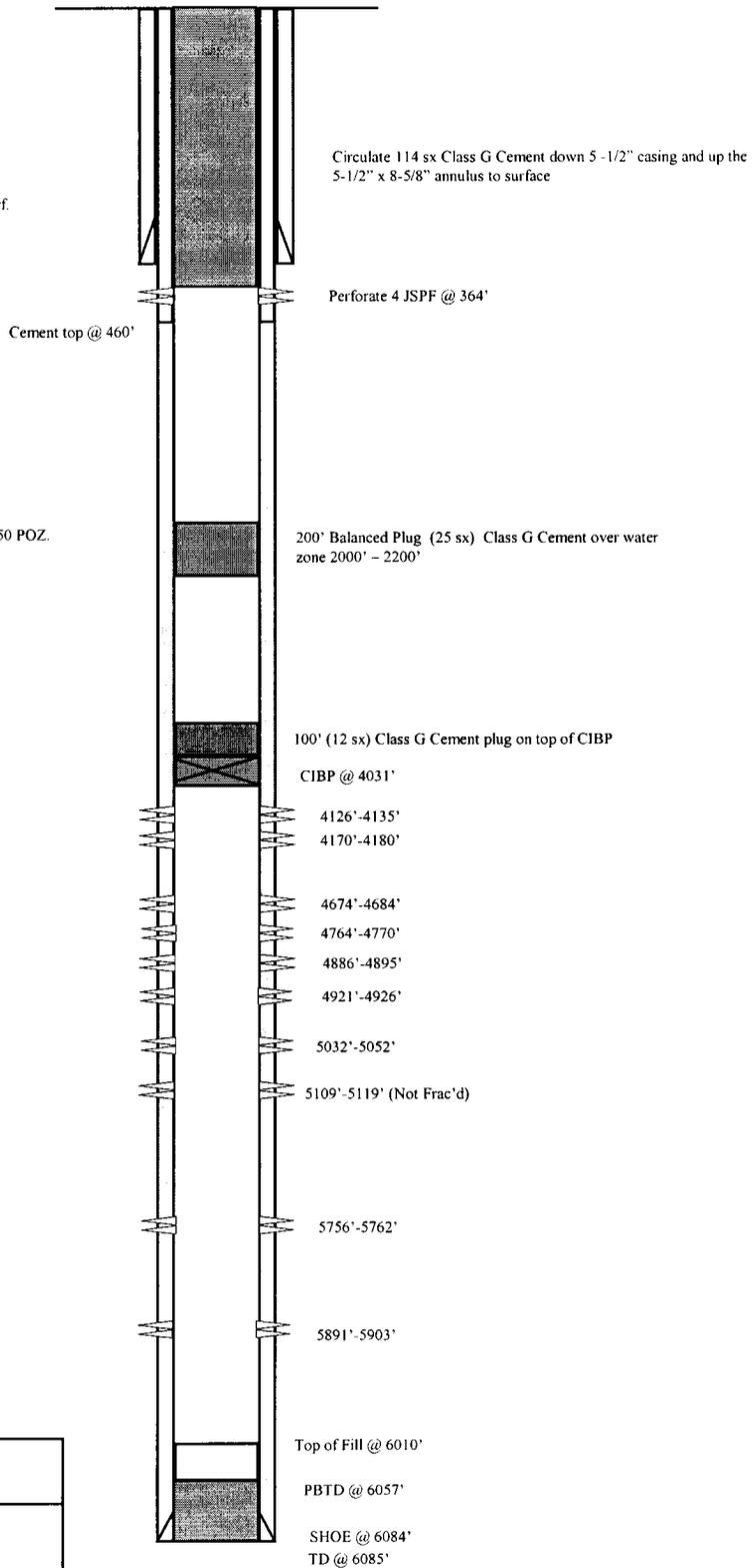
Proposed P & A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.63')
DEPTH LANDED: 313.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (6085.91') KB
DEPTH LANDED: 6083.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'



 <p>NEWFIELD</p>
<p>Ashley Federal #7-15-9-15</p> <p>1980' FNL & 1980' FEL</p> <p>SW/NE Section 15-T9S-R15E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-32405; Lease #UTU-66184</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3 LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8 WELL NAME and NUMBER:
ASHLEY FEDERAL 7-15-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9 API NUMBER:
4301332405

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER:
435.646.3721

10 FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FNL 1980 FEL

COUNTY: Duchesne

OTR/QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NE, 15, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer

SIGNATURE *David Gerbig* DATE 1-10-05

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 7-15-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332405

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER:
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FNL 1980 FEL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NE, 15, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

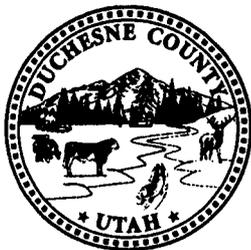
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig TITLE Operations Engineer

SIGNATURE *David Gerbig* DATE 6-10-5



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

RECEIVED

JAN 25 2005

DIVISION OF OIL, GAS & MINING

January 24, 2005

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Exploration Company Injection Wells (Cause No UIC-318)

Dear Mr. Baza:

We are in receipt of your notice regarding Newfield Exploration Company's request to convert four wells, located in Sections 11 and 15, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

We also request that you update your mailing list to remove the name of Clayton Chidester, as he is no longer employed by Duchesne County. Please utilize my name and the current address information that you have on record.

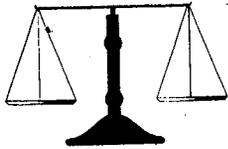
Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Exploration Company, Rt. 3, Box 3630, Myton, UT 84052

MAH/mah



LEGAL NOTICES

Your Right To Know!

Continued from previous page

Township 4 South, Range 8 West, Uintah Special Base and Meridian Section 17: The East half of the East half of the Northwest quarter of the Southeast quarter; the West half of the West half of the Northeast quarter of the Southeast quarter; the East half of the West half of the Northeast quarter of the Southeast quarter of the Southeast quarter.

DATED this 8 day of December, 2004

JOEL D. BERRETT
Attorney for Plaintiff
Published in the Uintah Basin Standard January 11, 18 and 25, 2005.

NOTICE TO CREDITORS

Estates of Elmer Ray Moon and Arwella P. Moon, deceased.

Probate No. 043000033 EF

All persons having claims against the above estates are required to present them to the undersigned or to the Clerk of the Court on or before the 15th day of April, 2005, or said claims shall be forever barred.

Lee Heber Moon
HC 64 Box 115
Duchesne, UT 84021
Telephone: 435-738-5363

Maryetta Sampson
Mumford
1285 East 1500 North
North Logan, UT 84341
Telephone: 435-752-9202

Published in the Uintah Basin Standard January 11, 18 and 25, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Dry Creek, Canyon School

Published in the Uintah Basin Standard January 11, 18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Daniels, Tabby White & U.S. Deep Creek Canal system. The position is for the duration for the irrigation season (April - October). The Board of Directors reserves the right to refuse any and all applicants. Deadline February 15, 2005. For specs and requirements call company secretary, (Beckey) @ 435-646-3366.

Published in the Uintah Basin Standard January 11, 18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Harmes, Alfa Ditches & Bench Canal system. The position is for the duration for the irrigation season (April - October). The Board of Directors reserves the right to refuse any and all applicants. Deadline February 15, 2005. For specs and requirements call company secretary, (Beckey) @ 435-646-3366.

Published in the Uintah Basin Standard January 11, 18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the U.S. Whiterocks, U.S. Farmcreek Canal system. The position is for the duration for the irrigation season (April - October). The

INVITATION TO BID

Uintah School District is accepting sealed bids for internet connections at District elementary schools. Schools earmarked for connections are Davis, Naples, Discovery, Maeser and Lapoint. The District has not yet determined if all or only part of the schools will be connected. Internet connections will need to provide either 100MB or 1GB fiber optic connections into the schools with a multi-mode handoff to Uintah School District connections. All equipment will need to be capable of layer three routing connections. For specific information about this project contact John Nielson, Uintah School District Technology Coordinator at (435) 781-4664 or (435) 828-3101.

Deadline for bidding is 3:00 p.m. on Friday, January 28, 2005. No phone or fax bids will be accepted. Submit sealed bids to Cathy Bilbey, Purchasing Agent at Uintah School District, 635 West 200 South, Vernal, Utah 84078.

Uintah School District reserves the right to accept or reject any or all bids and waive any technicality or informality in the interest of the school district.

Published in the Uintah Basin Standard January 18 and 25, 2005.

PUBLIC NOTICE

Contents of Storage Sheds to be sold on February 1, 2005, unless paid to Ballard Bestway Storage belong to: Calley Scott, Halona Cook, Jim Anderton, and Jack Weber. Please call 722-3651.

Published in the Uintah Basin Standard January 18th, 25th, and February 1, 2005.

NOTICE TO WATER USERS

43-11600 (75663): Larry C. Peck propose(s) using 1.73 ac-ft. from groundwater (5 miles southwest of Talmage) for Irrigation; Stockwatering; Domestic.

Jerry D. Olds, P.E.
STATE ENGINEER
Published in Uintah Basin Standard January 25 and February 1, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-318

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 WELLS LOCATED IN SECTIONS 15 and 11, TOWNSHIP 9 South, RANGE 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 wells, located in Sections 15 and 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient infor-

mation submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of January, 2004.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard January 25, 2005.

PUBLIC NOTICE

Notice is hereby given that the meeting of the Associated Water Users of the Duchesne and Strawberry Rivers is to be held Wednesday, February 1, 2005 in the Duchesne County Administration Building at 734 North Center Street, Duchesne, Utah, as follows:

10:00 PM, Combined Association Meeting and the Meeting with the State Engineer.

Business to be conducted: Previous minutes, financial report for 2004, Commissioner's Report for 2004, Preparation of budget for 2005, reviewing activity of the Water Commissioner, duty schedule for 2005, election of two directors, and other business coming before the meeting.
Ginger McKinnon
Associated Water Users

of the Duc berry Riv Publish Basin Stan and Febru

NOTIC holders c Irrigation NOTIC that the A the Dry Company called for 1, 20 1:00 p.m Irrigatio Room, 84066. It must be secretary January

All pi the hand Commi NOON annual n land and sees of have wr from ov giving power a the stool nual Me holders. NOT HOLDI ING V FERS WATEI NOT that all be mad Monda (Monda Water guarant rigatio transfe date.

Plea that wi ferred t the ye: and the turned tion C 265, R by Ma By c Direct By-La Pub Basin and Fe



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

013

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 9-2-9-15	02	090S	150E	4301332438	12419	State	OW	P	K
ASHLEY ST 16-2-9-15	02	090S	150E	4301332439	12419	State	OW	P	K
ASHLEY FED 15-13-9-15	13	090S	150E	4301332454		Federal	OW	APD	K
ASHLEY FED 13-13-9-15	13	090S	150E	4301332455	14456	Federal	OW	DRL	K
ASHLEY FED 4-14-9-15	14	090S	150E	4301332398	12419	Federal	OW	P	K
ASHLEY FED 8-14-9-15	14	090S	150E	4301332399	12419	Federal	OW	P	K
ASHLEY FED 9-14-9-15	14	090S	150E	4301332400	12419	Federal	OW	P	K
ASHLEY FED 10-14-9-15	14	090S	150E	4301332401	12419	Federal	OW	P	K
ASHLEY FED 1-15-9-15	15	090S	150E	4301332402	12419	Federal	OW	P	K
ASHLEY FED 2-15-9-15	15	090S	150E	4301332403	12419	Federal	OW	P	K
ASHLEY FED 6-15-9-15	15	090S	150E	4301332404	12419	Federal	OW	P	K
ASHLEY FED 7-15-9-15	15	090S	150E	4301332405	12419	Federal	OW	P	K
ASHLEY FED 8-15-9-15	15	090S	150E	4301332406	12419	Federal	OW	P	K
ASHLEY FED 13-15-9-15	15	090S	150E	4301332441	12419	Federal	OW	P	K
ASHLEY FED 9-22-9-15	22	090S	150E	4301332427		Federal	OW	DRL	K
ASHLEY FED 4-22-9-15	22	090S	150E	4301332428	12419	Federal	OW	P	K
ASHLEY FED 3-22-9-15	22	090S	150E	4301332429	12419	Federal	OW	P	K
ASHLEY FED 16-23-9-15	23	090S	150E	4301332425	14567	Federal	OW	DRL	K
ASHLEY FED 9-23-9-15	23	090S	150E	4301332426		Federal	OW	DRL	K
ASHLEY FED 11-24-9-15	24	090S	150E	4301332424		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 7-15-9-15

Location: 15/9S/15E **API:** 43-013-32405

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government and the Ute Indian Tribe are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 304 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,086 feet. A cement bond log demonstrates adequate bond in this well up to 1,870 feet. A 2 7/8 inch tubing with a packer will be set at 4,091 feet. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 1 injection well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,250 feet. Injection shall be limited to the interval between 3,970 feet and 5,986 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 7-15-9-15 well is .76 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,888 psig. The requested maximum pressure is 1,888 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 7-15-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/01/2005



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2005

Newfield Exploration Company
Route 3, Box 3630
Myton, Utah 84052

Re: Ashley Unit Well: Ashley Federal 7-15-9-15, Section 15, Township 9 South,
Range 15 East, Duchesne County, Utah

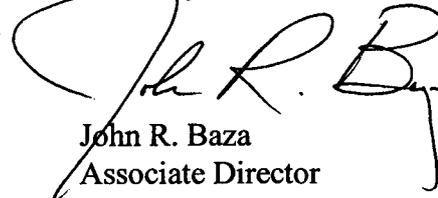
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 7-15-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332405

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FNL 1980 FEL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NE, 15, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

06/10/2005

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/STOP)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARITLY ABANDON

TUBING REPAIR

VENT OR FLAIR

WATER DISPOSAL

WATER SHUT-OFF

OTHER: - Injection Conversion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to a injection well on 5-6-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 40533'. On 6-2-05 Dan Jackson with the EPA was contacted concerning teh initial MIT on the above listed well. Permission was given at that time to perform the test on 6-3-05. On 6-3-05 the csg was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The Tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. API #43-013-32405.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

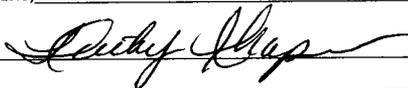
JUN 15 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 06/13/2005

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 34052

435-646-3721

Witness: _____ Date 4/3/05 Time 11:00 (am) pm

Test Conducted by: Mathew Bortch

Others Present: Mike Hollinger

Well: Ashley Federal 7-15-9-15

Field: Ashley Unit UTU 73520A

Well Location: SW/NE Sec 15, T15, R15E

API No: 43-013-32405

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1260</u>	psig
5	<u>1260</u>	psig
10	<u>1260</u>	psig
15	<u>1260</u>	psig
20	<u>1260</u>	psig
25	<u>1260</u>	psig
30 min	<u>1260</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Mathew Bortch

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
Put on Production: 12/12/03

GL: 6245' KB: 6257'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.63')
DEPTH LANDED: 313.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

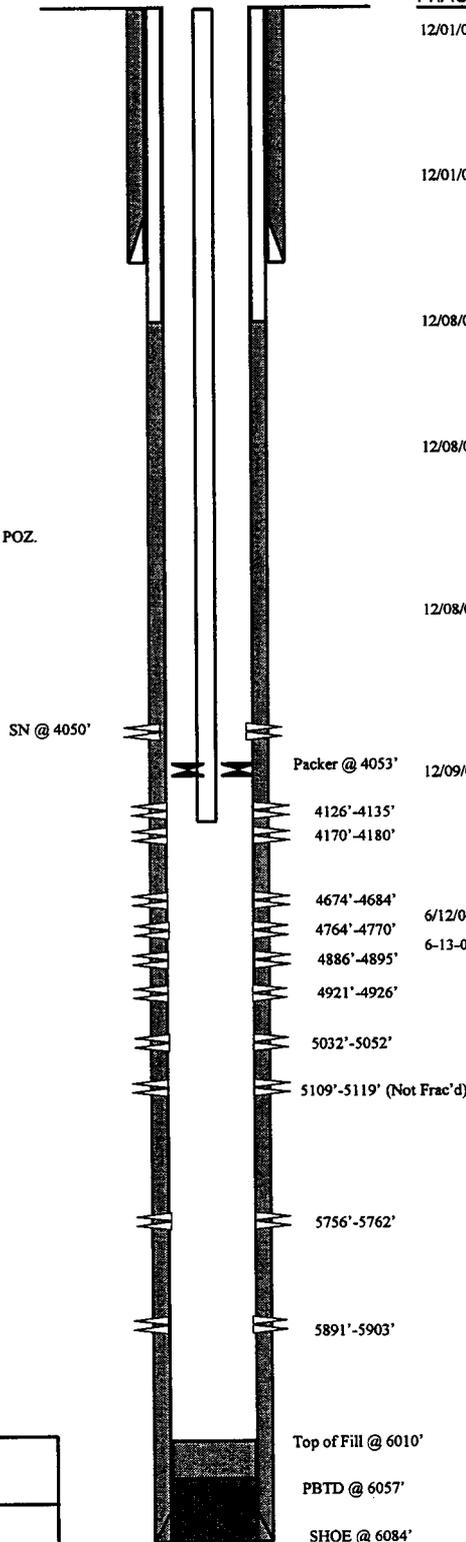
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (6085.91') KB
DEPTH LANDED: 6083.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 125 jts (4036.44')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4049.54'
TOTAL STRING LENGTH: EOT @ 4056.94'

Initial Production: 74 BOPD,
75 MCFD, 25 BWPD

Injection Wellbore Diagram



FRAC JOB

12/01/03	5756'-5903'	Frac CP sands as follows: 40,231# sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—inc. 2 bbls pump/ line volume**
12/01/03	5032'-5052'	Frac A .5 sands as follows: 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—inc. 2 bbls pump & line volume**
12/08/03	4886'-4926'	Frac B .5 & B1 sands as follows: 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.
12/08/03	4764'-4770'	Frac D2 sands as follows: 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—inc. 2 bbls pump & line volume**
12/08/03	4674'-4684'	Frac D1 sands as follows: 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—inc. 2 bbls pump/ line volume**
12/09/03	4126'-4180'	Frac GB4 & GB6 sands as follows: 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.
6/12/04		Stuck plunger. Update rod details.
6-13-05		Converted to injection with no new perms or fracs.

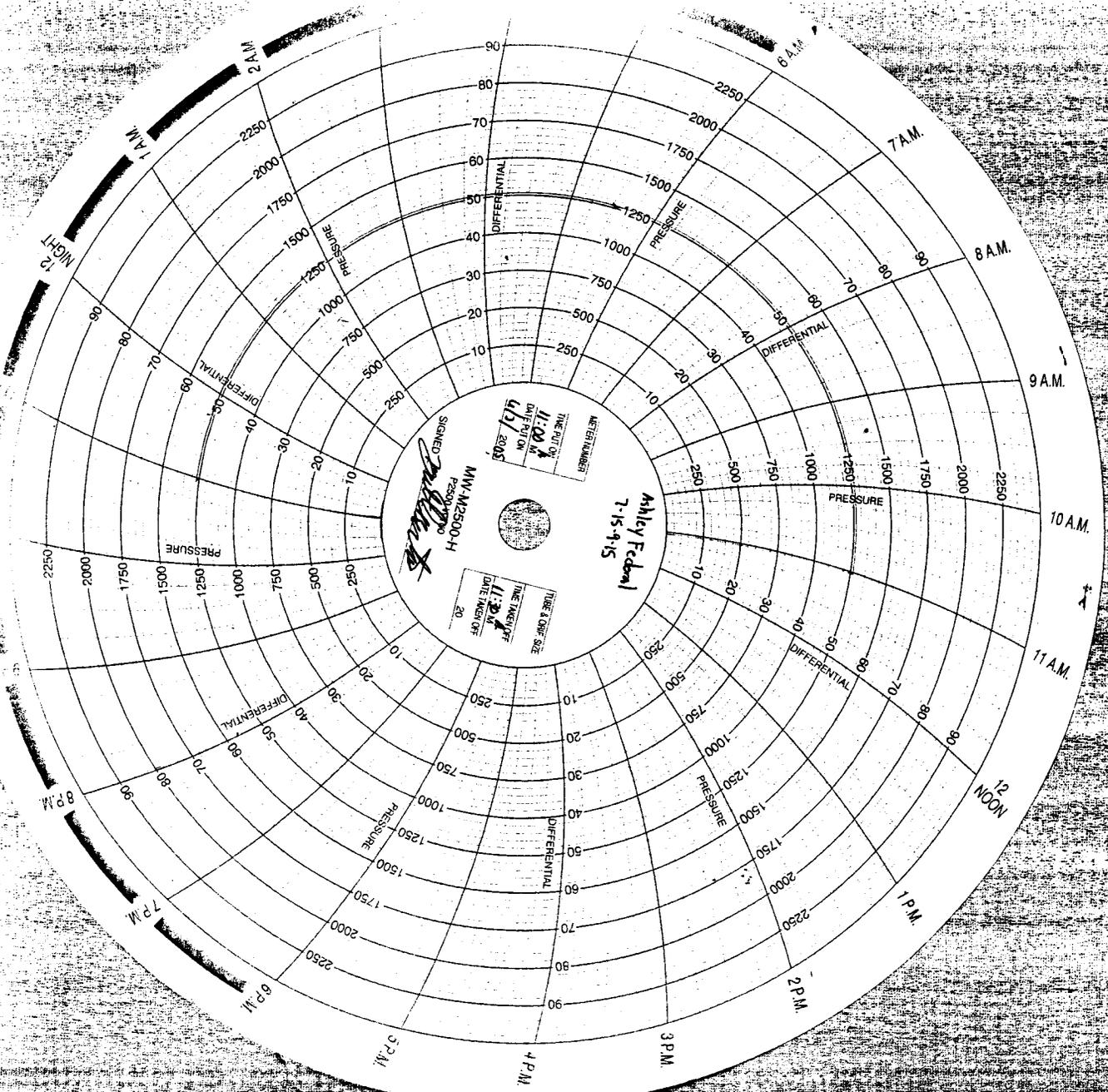
PERFORATION RECORD

11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL
SW/NE Section 15-T9S-R15E
Duchesne Co, Utah
API #43-013-32405; Lease #UTU-66184



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 7-15-9-15

9. API NUMBER:
4301332405

10. FIELD AND POOL OR WLD.CAT:
Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Newfield Production Company

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGE AT SURFACE: 1980 FNL 1980 FEL COUNTRY: Duchesne
OTWTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NE, 15, T9S, R1E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubData	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/10/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to a injection well on 5-6-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 40533' On 6-2-05 Dan Jackson with the EPA was contacted concerning teh initial MIT on the above listed well. Permission was given at that time to perform the test on 6-3-05. On 6-3-05 the csg was pressured up to 1200 psig and cherted for 30 minutes with no pressure loss. The well was not injecting during the test. The Tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. API #43-013-32405.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager

SIGNATURE *Kathy Chapman* DATE 06/13/2005

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3830

Myton, UT 84052

435-845-3721

Witness: _____

Date 6/3/05

Time 11:00

(am) pm

Test Conducted by: Mathew Norbach

Others Present: Mike Hollinger

Well: Ashley Federal 7-15-9-15	Field: Ashley Unit UTW 73520A
Well Location: SW/NE Sec 15, T15, R15E	API No: 43-013-3Q405

Time	Casing Pressure
0 min	<u>1260</u> psig
5	<u>1260</u> psig
10	<u>1260</u> psig
15	<u>1260</u> psig
20	<u>1260</u> psig
25	<u>1260</u> psig
30 min	<u>1260</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 0 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Mathew Norbach



June 13, 2005

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
Ashley Federal 7-15-9-15
Sec. 15, T9, R15
API #43-013-32405

Dear Mr. Brad Hill:

The subject well was converted to an injector. Please find enclosed the sundry, a copy of the tabular, and chart.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Chapman".

Kathy Chapman
Office Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 7-15-9-15

9. API Well No.
4301332405

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection well

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 1980 FEL
SW/NE Section 15 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 12:00 p.m. on 7/19/05.

RECEIVED
JUL 22 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 07/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-318

Operator: Newfield Production Company
Well: Ashley Federal 7-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32405
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 2, 2005.
2. Maximum Allowable Injection Pressure: 1,888 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,970' - 5,986')

Approved by:


Gil Hunt
Acting Associate Director

7-14-05
Date

BGH:jc

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 7-15-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332405

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FNL 1980 FEL

OTR/TR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 15, T9S, R15E

COUNTY: DUCHESNE

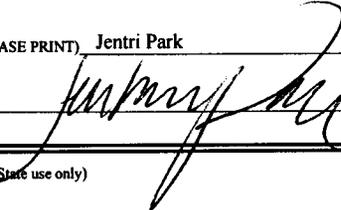
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/14/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted on 05/22/07, attached is a daily status report.

RECEIVED
JUN 15 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 06/14/2007

(This space for State use only)

Daily Activity Report

Format For Sundry

ASHLEY 7-15-9-15

4/1/2007 To 8/30/2007

5/18/2007 Day: 1

Recompletion

Western #2 on 5/17/2007 - MIRU Western #2. Bleed pressure off well. ND wellhead & release Arrowset 1-X pkr @ 4053'. NU BOP. RU HO trk & circ well W/ 100 BW @ 225°F. TOH & talley injection tbg--LD pkr. Talley, PU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper & 2 7/8 8rd 6.5# N-80 tbg to 5930'. TOH W/ tbg--LD bit & scraper. SIFN.

5/19/2007 Day: 2

Recompletion

Western #2 on 5/18/2007 - Bleed well off. RU Perforators LLC & run 16' X 3 1/8" slick gun. Perf (re-perf) A1 sds @ 5096-5112' W/ 4 JSPF. RDWLT. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 N-80 tbg. Set plug @ 5802'. Pull pkr to 5729'. RU HO trk to tbg. Pump 55 gals diesel & 110 gals 15% HCL acid to EOT. RU to annulus & rev acid/diesel out of tbg. Set pkr @ 5729'. RU HO trk to tbg & establish injection into CP3 sds (5756-62') W/ 5 BW @ .75 BPM @ 2100 psi. Open bypass on pkr. Pump 220 gals 15% HCL acid 5 bbls f/ EOT. Set pkr. Pump wtr ahead into perfs @ .75 BPM & 2100 psi; acid into perfs @ .75 BPM & 2150 psi, then 5 BW behind @ .75 BPM & 2000 psi. ISIP-- 1800 psi, 5 min - 1700 psi. Bleed well back. RU swab equipment. Made 6 swb runs rec 51 BTF W/ final PH @ 6 & FFL @ 800'. Release pkr & TIH W/ tbg. Latch onto & release plug. Pull up & re-set plug @ 5155'. Install frac valve & subs and leave pkr unset W/ EOT @ 5065'. SIFN.

5/22/2007 Day: 3

Recompletion

Western #2 on 5/21/2007 - Set pkr @ 5065'. RU BJ Services to tbg. 0 psi on well. Frac A1 sds w/ 37,037#'s of 20/40 sand in 328 bbls of Lightning 17 fluid. Broke @ 3920 psi. Treated w/ ave pressure of 3826 psi @ ave rate of 14.2 BPM. ISIP 2140 psi. RD BJ Services. Begin immediate flowback on 12/64 @ 1 BPM. Flowed for 1 hr & died. Rec. 60 BW. Pressure up on annulus & release pkr. Circulate well clean. TIH w/ tbg. Tagged fill @ 5145'. Clean out to RBP @ 5155'. Release plug. LD 2 7/8 N-80 workstring, pkr & plug. PU & RIH w/ 5 1/2" ASI pkr, 2 7/8 SN (New) & 125 jts of 2 7/8 J-55 tbg. Drop SV & circ SV to SN. Pressure test tbg to 3000 psi. Lost 100 psi in 30 mins. Pressure up to 3000 psi. SIWFN w/ EOT @ 4050'.

5/23/2007 Day: 4

Recompletion

Western #2 on 5/22/2007 - 275 psi on tbg. Pressure tbg up to 3000 psi, Good test. RU sandline & fish SV. RD sandline. Pumped 65 bbls of fresh wtr w/ pkr fluid down annulus. ND BOP. Set AS1 pkr w/ 18,000#'s of tension @ 4053', SN @ 4048', EOT @ 4057'. Land tbg on B1 flange. NU WH. Pressure test csg & pkr to 1400 psi, Good test. FINAL REPORT!!! READY FOR MIT.

6/7/2007 Day: 5

Recompletion

Rigless on 6/6/2007 - On 6/1/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 7-15-9-15). Permission was given at that time to perform the test on 6/4/07. On 6/4/07 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 310 psig during the

~~test. There was not a State representative available to witness the test. API# 43-013-32405~~

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/4/07 Time 9:15 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Fed 7-15-9-15

Field: Mon Butte/Ashley

Well Location: SW/NE Sec. 15, T9S, R15E
Duchesne County, Utah

API No: 43-013-32405

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1080</u>	psig
5	<u>1080</u>	psig
10	<u>1080</u>	psig
15	<u>1080</u>	psig
20	<u>1080</u>	psig
25	<u>1080</u>	psig
30 min	<u>1080</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 310 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



June 14, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion, MIT
Ashley 7-15-9-15
Sec 15, T9S, R15E
API #43-013-32405

Dear Mr. Brad Hill:

The subject injection well had new perforations added in the Green River Formation. Also, an MIT was conducted on the well. Please find enclosed the sundry, tabular sheet, and a copy of the chart. If you have any questions please call me at 435 646-4843.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

JUN 15 2007

DEPT. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
 ASHLEY FEDERAL 7-15-9-15

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301332405

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 1980 FNL 1980 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 15, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/14/2007</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 05/22/07, attached is a daily status report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

*OK TO
 INJECT*

Date: 06-27-07

By: [Signature]

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE [Signature]

DATE 06/14/2007

(This space for State use only)

COPY SENT TO OPERATOR
 Date: 8-28-07
 initials: RM

RECEIVED
 AUG 21 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry
ASHLEY 7-15-9-15
4/1/2007 To 8/30/2007
5/18/2007 Day: 1
Recompletion

Western #2 on 5/17/2007 - MIRU Western #2. Bleed pressure off well. ND wellhead & release Arrowset 1-X pkr @ 4053'. NU BOP. RU HO trk & circ well W/ 100 BW @ 225°F. TOH & talley injection tbg--LD pkr. Talley, PU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper & 2 7/8 8rd 6.5# N-80 tbg to 5930'. TOH W/ tbg--LD bit & scraper. SIFN.

5/19/2007 Day: 2
Recompletion

Western #2 on 5/18/2007 - Bleed well off. RU Perforators LLC & run 16' X 3 1/8" slick gun. Perf (re-perf) A1 sds @ 5096-5112' W/ 4 JSPF. RDWLT. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 N-80 tbg. Set plug @ 5802'. Pull pkr to 5729'. RU HO trk to tbg. Pump 55 gals diesel & 110 gals 15% HCL acid to EOT. RU to annulus & rev acid/diesel out of tbg. Set pkr @ 5729'. RU HO trk to tbg & establish injection into CP3 sds (5756-62') W/ 5 BW @ .75 BPM @ 2100 psi. Open bypass on pkr. Pump 220 gals 15% HCL acid 5 bbls f/ EOT. Set pkr. Pump wtr ahead into perfs @ .75 BPM & 2100 psi; acid into perfs @ .75 BPM & 2150 psi, then 5 BW behind @ .75 BPM & 2000 psi. ISIP-- 1800 psi, 5 min - 1700 psi. Bleed well back. RU swab equipment. Made 6 swb runs rec 51 BTF W/ final PH @ 6 & FFL @ 800'. Release pkr & TIH W/ tbg. Latch onto & release plug. Pull up & re-set plug @ 5155'. Install frac valve & subs and leave pkr unset W/ EOT @ 5065'. SIFN.

5/22/2007 Day: 3
Recompletion

Western #2 on 5/21/2007 - Set pkr @ 5065'. RU BJ Services to tbg. 0 psi on well. Frac A1 sds w/ 37,037#'s of 20/40 sand in 328 bbls of Lightning 17 fluid. Broke @ 3920 psi. Treated w/ ave pressure of 3826 psi @ ave rate of 14.2 BPM. ISIP 2140 psi. RD BJ Services. Begin immediate flowback on 12/64 @ 1 BPM. Flowed for 1 hr & died. Rec. 60 BW. Pressure up on annulus & release pkr. Circulate well clean. TIH w/ tbg. Tagged fill @ 5145'. Clean out to RBP @ 5155'. Release plug. LD 2 7/8 N-80 workstring, pkr & plug. PU & RIH w/ 5 1/2" ASI pkr, 2 7/8 SN (New) & 125 jts of 2 7/8 J-55 tbg. Drop SV & circ SV to SN. Pressure test tbg to 3000 psi. Lost 100 psi in 30 mins. Pressure up to 3000 psi. SIWFN w/ EOT @ 4050'.

5/23/2007 Day: 4
Recompletion

Western #2 on 5/22/2007 - 275 psi on tbg. Pressure tbg up to 3000 psi, Good test. RU sandline & fish SV. RD sandline. Pumped 65 bbls of fresh wtr w/ pkr fluid down annulus. ND BOP. Set AS1 pkr w/ 18,000#'s of tension@ 4053', SN @ 4048', EOT @ 4057'. Land tbg on B1 flange. NU WH. Pressure test csg & pkr to 1400 psi, Good test. FINAL REPORT!!! READY FOR MIT.

6/7/2007 Day: 5
Recompletion

Rigless on 6/6/2007 - On 6/1/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (AF 7-15-9-15). Permission was given at that time to perform the test on 6/4/07. On 6/4/07 the csg was pressured up to 1080 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 310 psig during the

test. There was not a State representative available to witness the test. API# 43-013-32405

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/4/07 Time 9:15 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Fed 7-15-9-15

Field: Mon Butte/Ashley

Well Location: SW/NE Sec. 15, T9S, R1E
Duchesne County, Utah

API No: 43-013-32405

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1080</u>	psig
5	<u>1080</u>	psig
10	<u>1080</u>	psig
15	<u>1080</u>	psig
20	<u>1080</u>	psig
25	<u>1080</u>	psig
30 min	<u>1080</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 310 psig

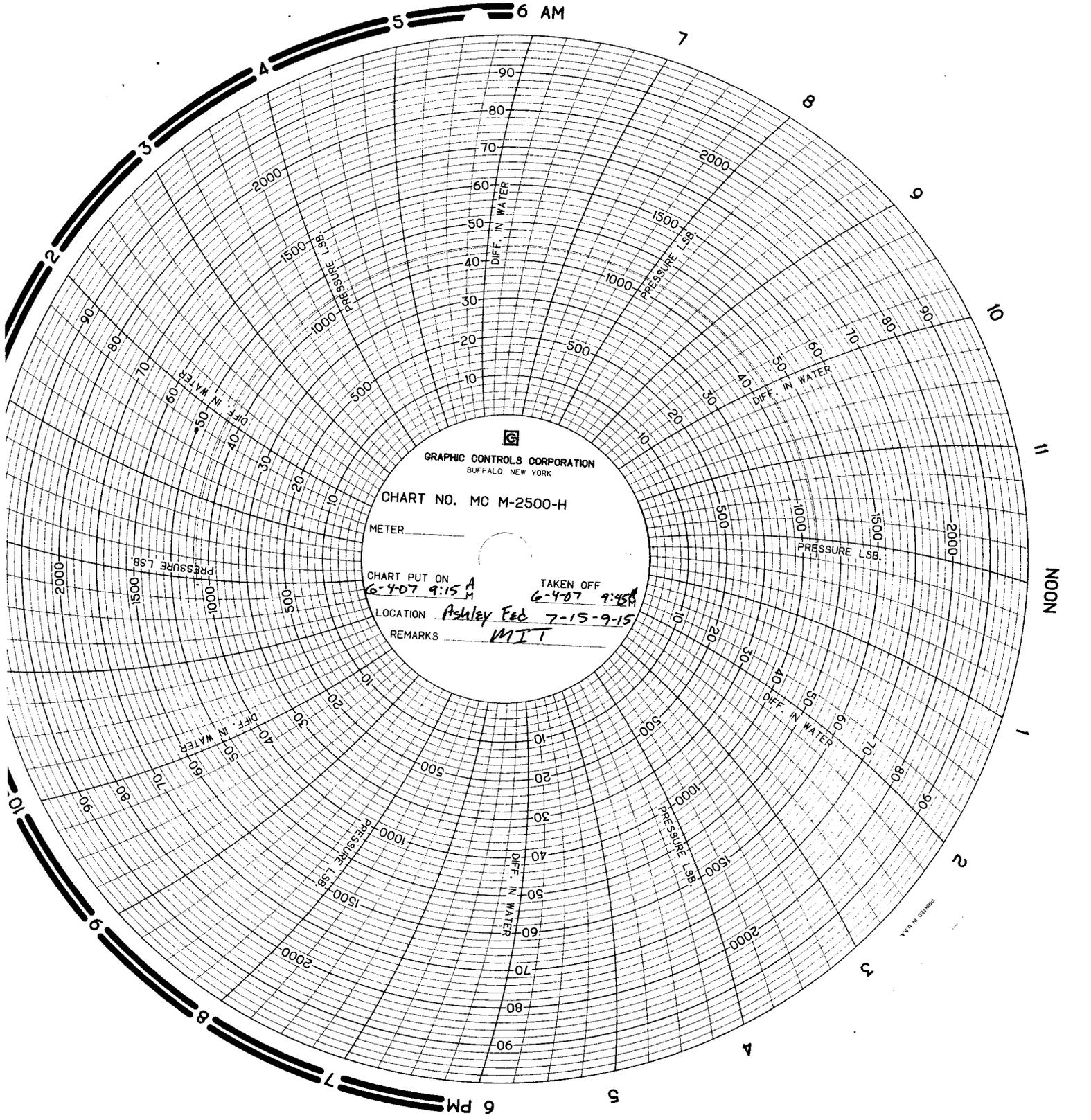
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



MADE IN U.S.A.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY FED 7-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013324050000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

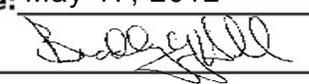
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/8/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/08/2012 the casing was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1694 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: May 17, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/10/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

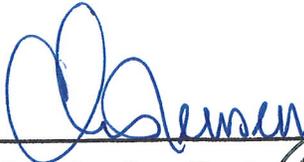
Witness: Chris Jensen Date 5/8/2012 Time Noon 12:00 am pm
Test Conducted by: Don Trane
Others Present: Chris Walters

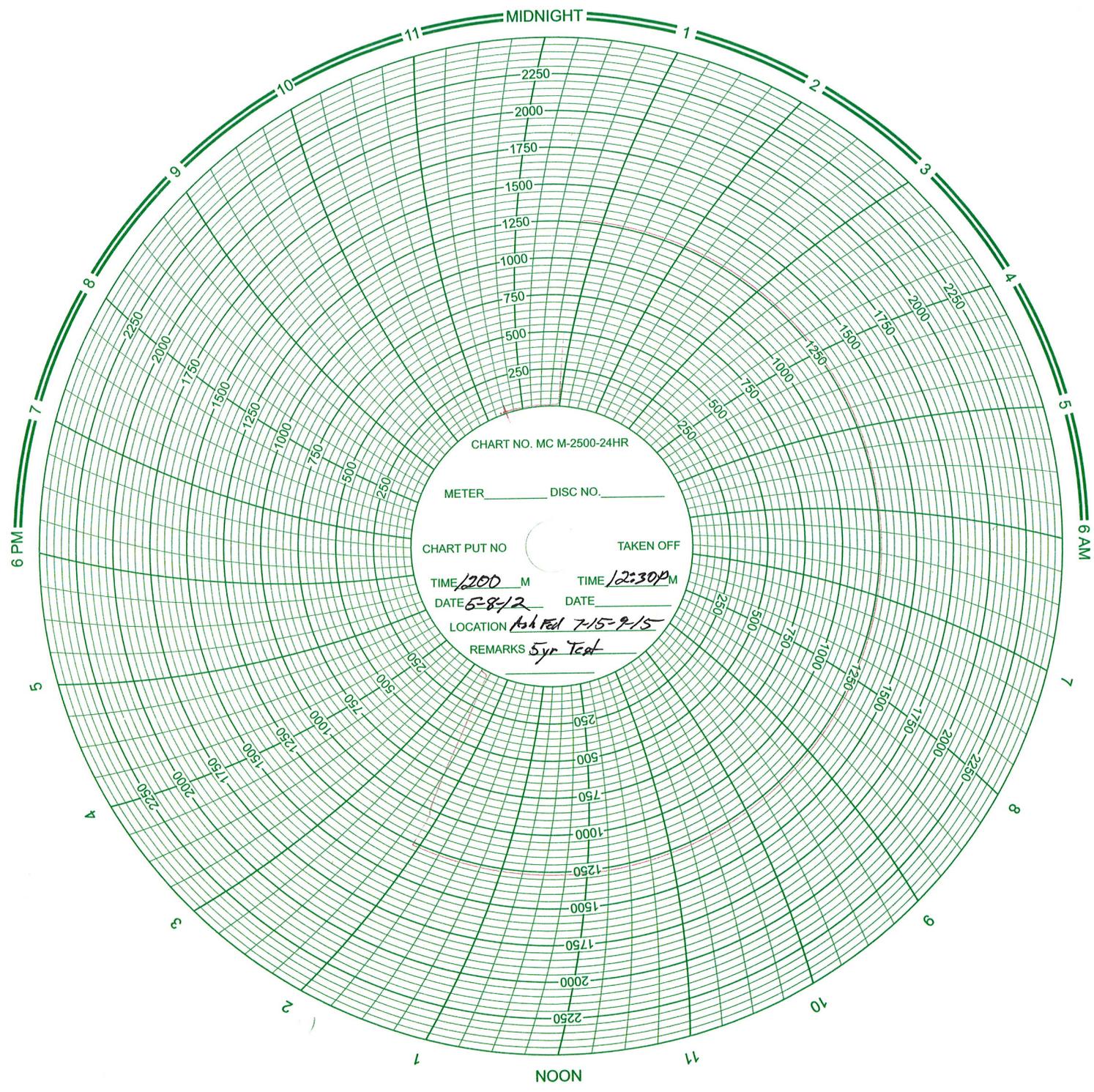
Well: <u>Ashley Federal</u>	Field: <u>Ashley</u>
Well Location: <u>7-15-9-15</u>	API No: <u>43-013-32405</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1260</u>	psig
5	<u>1260</u>	psig
10	<u>1260</u>	psig
15	<u>1260</u>	psig
20	<u>1260</u>	psig
25	<u>1260</u>	psig
30 min	<u>1260</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1694 psig

Result: Pass Fail

Signature of Witness: 
Signature of Person Conducting Test: 





43-013-32405

Well Name: Ashley 7-15-9-15

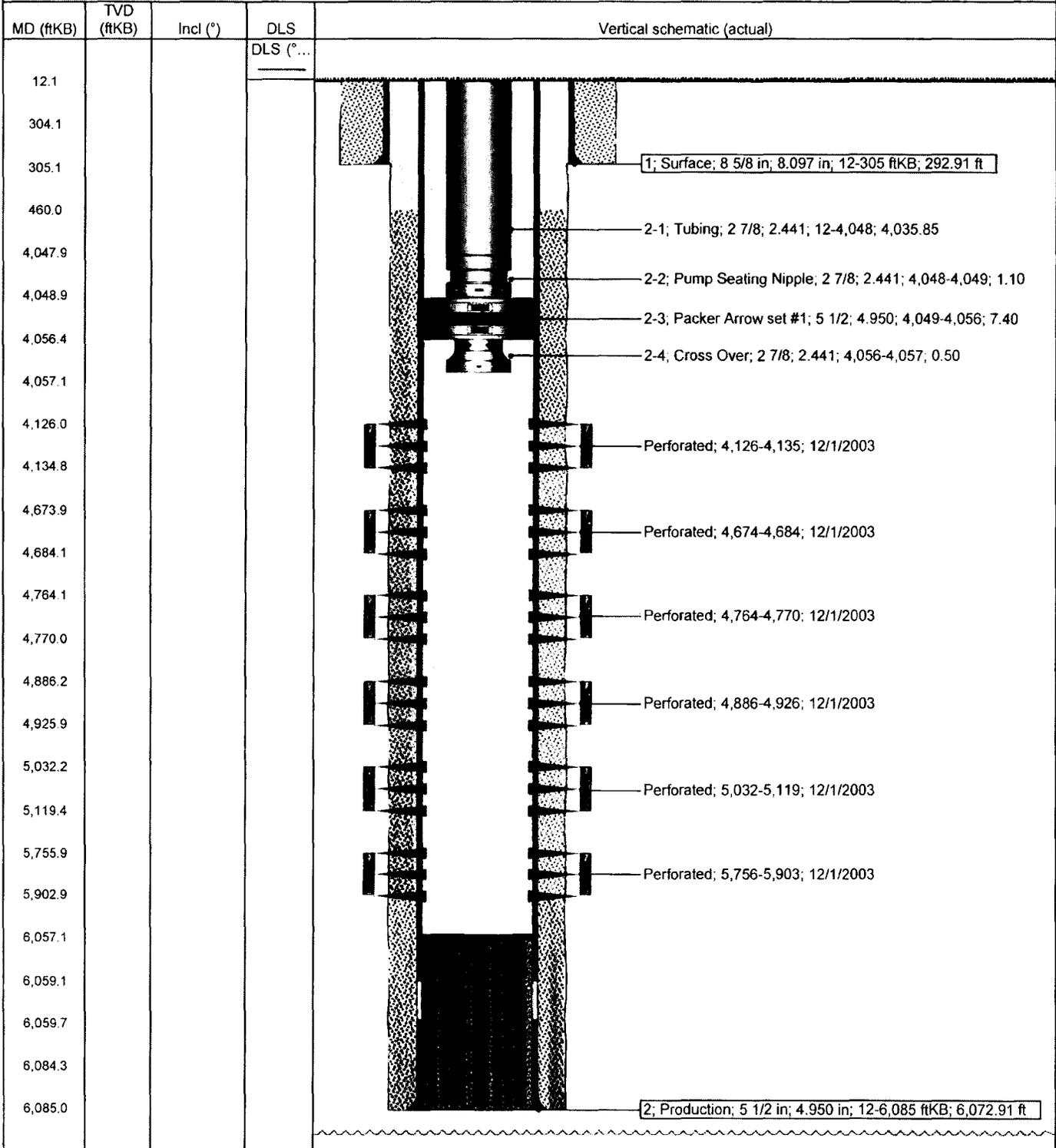
Surface Legal Location 15-9S-15E		API/UWI 43013324050000	Well RC 500151261	Lease	State/Province Utah	Field Name GMBU CTB2	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 12/12/2003	Original KB Elevation (ft) 6,257	Ground Elevation (ft) 6,245	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,057.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 4/8/2005	Job End Date 6/3/2005
---------------------------------------	--------------------------------	-----------------------------	----------------------------	--------------------------

TD: 6,085.0

Vertical - Original Hole, 3/24/2016 11:50:26 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 7-15-9-15

Surface Legal Location 15-9S-15E		API/UWI 43013324050000		Lease	
County DUCHESNE		State/Province Utah		Basin	
Well Start Date 10/20/2003		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,257		Ground Elevation (ft) 6,245		Total Depth (ftKB) 6,085.0	
				Total Depth All (TVD) (ftKB)	
				PBSD (All) (ftKB) Original Hole - 6,057.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	W/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/20/2003	8 5/8	8.097	24.00	J-55	305
Production	11/14/2003	5 1/2	4.950	15.50	J-55	6,085

Cement

String: Surface, 305ftKB 10/20/2003

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 305.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,085ftKB 11/14/2003

Cementing Company BJ Services Company	Top Depth (ftKB) 460.0	Bottom Depth (ftKB) 6,085.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3% KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 300	Class Premlite II	Estimated Top (ftKB) 460.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed	Fluid Type Tail	Amount (sacks) 400	Class 50/50 poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		4/8/2005		4,056.9				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	125	2 7/8	2.441	6.50	J-55	4,035.85	12.1	4,047.9
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,047.9	4,049.0
Packer Arrow set #1	1	5 1/2	4.950			7.40	4,049.0	4,056.4
Cross Over	1	2 7/8	2.441			0.50	4,056.4	4,056.9

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	GB4, GB6, Original Hole	4,126	4,135	4			12/1/2003
5	D1, Original Hole	4,674	4,684	4			12/1/2003
4	D2, Original Hole	4,764	4,770	4			12/1/2003
3	B1, B.5, Original Hole	4,886	4,926	4			12/1/2003
2	A, A.5, Original Hole	5,032	5,120	4			12/1/2003
1	CP, Original Hole	5,756	5,903	4			12/1/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bb/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,900	0.76	24.6	2,093			
1	1,900	0.76	24.6	2,093			
1	1,900	0.76	24.6	2,093			
1	1,900	0.76	24.6	2,093			
1	1,900	0.76	24.6	2,093			
1	1,900	0.76	24.6	2,093			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 238741 lb
1		Proppant White Sand 238741 lb
1		Proppant White Sand 238741 lb
1		Proppant White Sand 238741 lb
1		Proppant White Sand 238741 lb
1		Proppant White Sand 238741 lb