



January 17, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-15, 2-15, 6-15, 7-15, and 8-15-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED
JAN 21 2003
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. UTU-66184		
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. UNIT AGREEMENT NAME Ashley		
2. NAME OF OPERATOR Inland Production Company			8. FARM OR LEASE NAME WELL NO. Ashley Federal 1-15-9-15		
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			9. API WELL NO. 43-013-32402		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/NE 659' FNL 560' FEL 4431823Y 40.03637 At proposed Prod. Zone 567354X -110.21019			10. FIELD AND POOL OR WILDCAT Monument Butte		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec. 15, T9S, R15E	12. County Duchesne	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 659' f/lse line & 2500' f/unit line		16. NO. OF ACRES IN LEASE 1,360.57	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1338'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6177' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2003		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marcia Coxin* TITLE Permit Clerk DATE 1/17/03

(This space for Federal or State office use)

PERMIT NO. 43-013-32402 APPROVAL *Bradley G Hill*

Application approval does not warrant or certify that the applicant holds legal or equitable title in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G Hill* TITLE BRADLEY G. HILL DATE 01-29-03
ENVIRONMENTAL SCIENTIST III

**Federal Approval of this
Action is Necessary**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

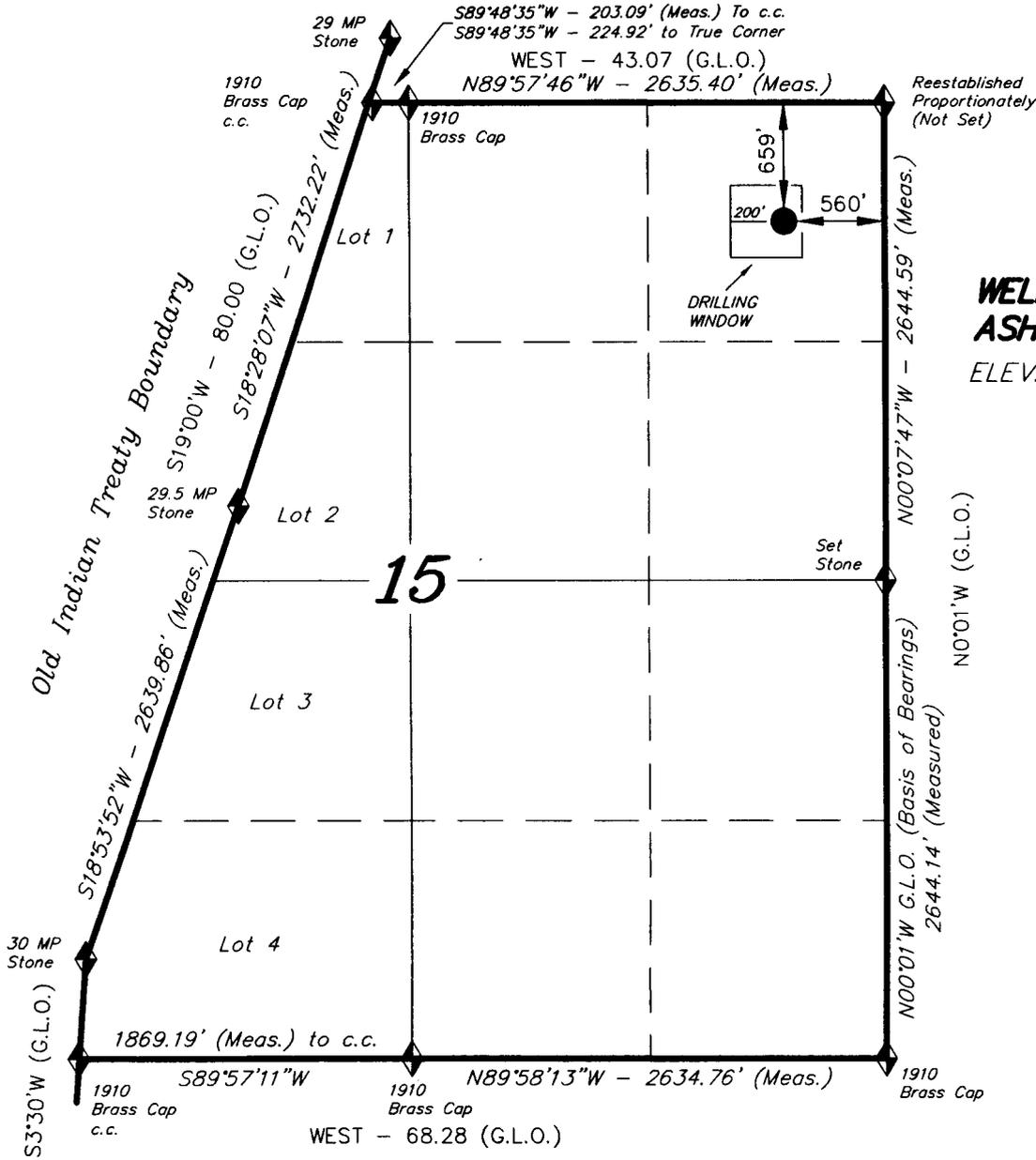
JAN 21 2003

DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #1-15,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 15, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

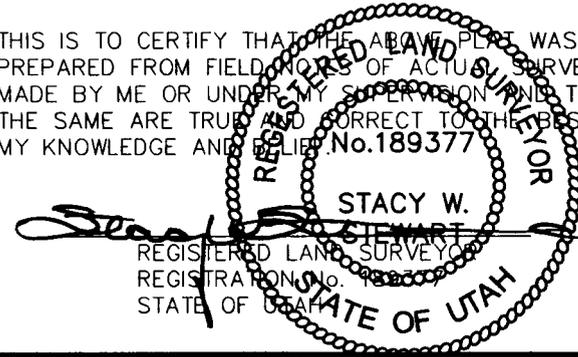


WELL LOCATION: ASHLEY UNIT #1-15

ELEV. UNGRADED GROUND = 6176.7'



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: K.G.S.

DATE: 8-21-02 DRAWN BY: J.R.S.

NOTES: FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #1-15-9-15
NE/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #1-15-9-15
NE/NE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #1-15-9-15 located in the NE 1/4 NE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to its junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.9 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.4 mile \pm to its junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 5250' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #1-15-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #1-15-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-15-9-15 NE/NE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true

and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/17/03

Date

Mandie Crozier

Mandie Crozier
Permit Clerk

Well No.: Ashley Federal 1-15-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 1-15-9-15

API Number:

Lease Number: UTU-66184

Location: NE/NE Sec. 15, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black sage	<i>Artemisia nova</i>	5 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	5 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	2 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

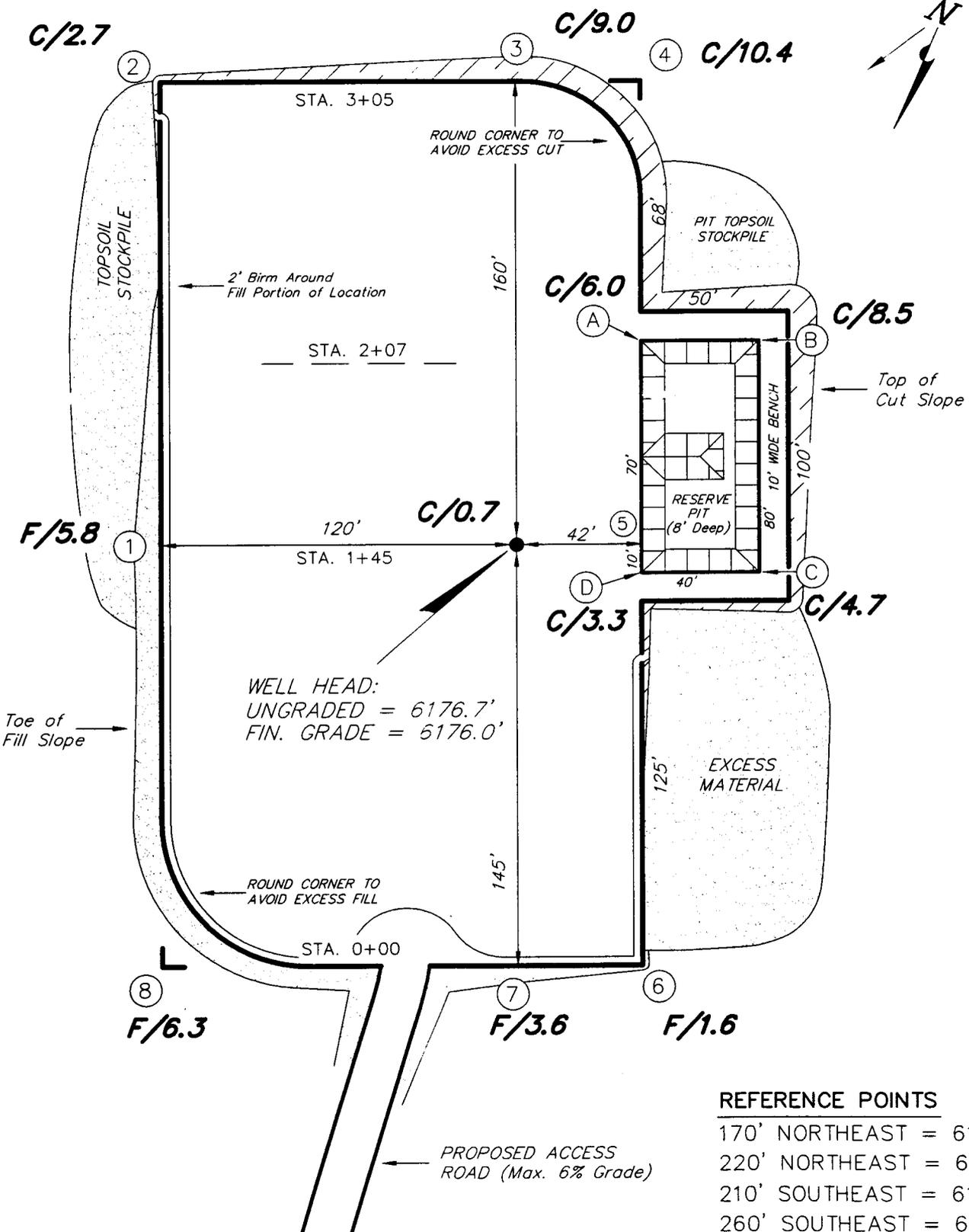
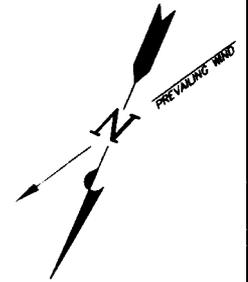
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY UNIT #1-15
 SEC. 15, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6176.7'
 FIN. GRADE = 6176.0'

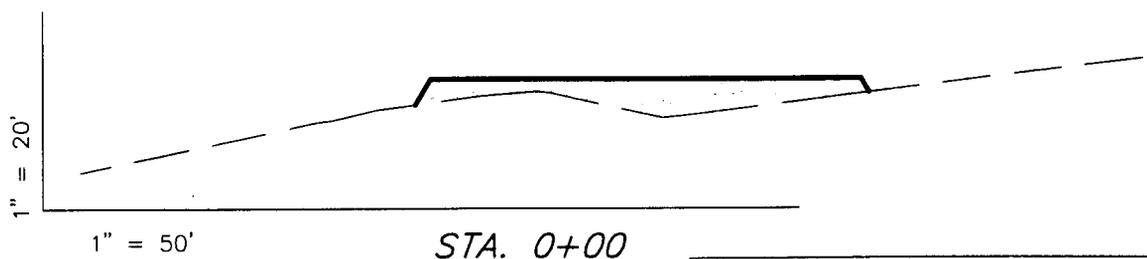
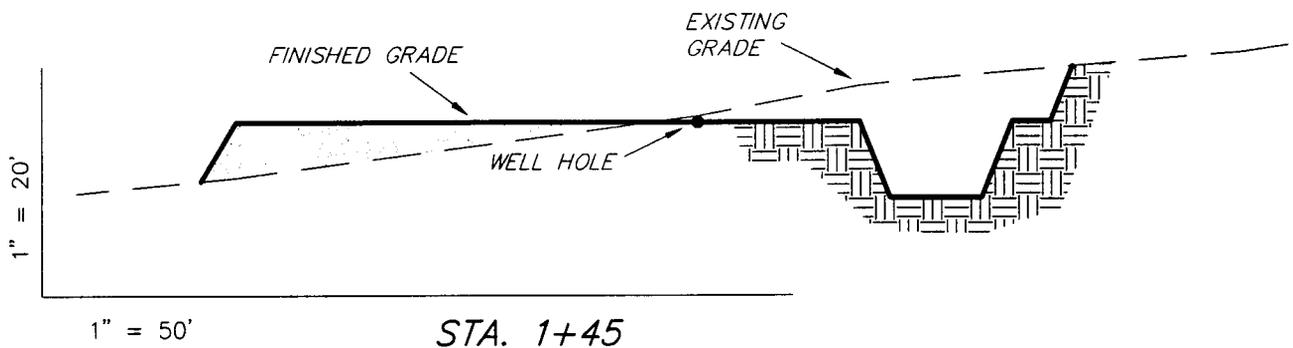
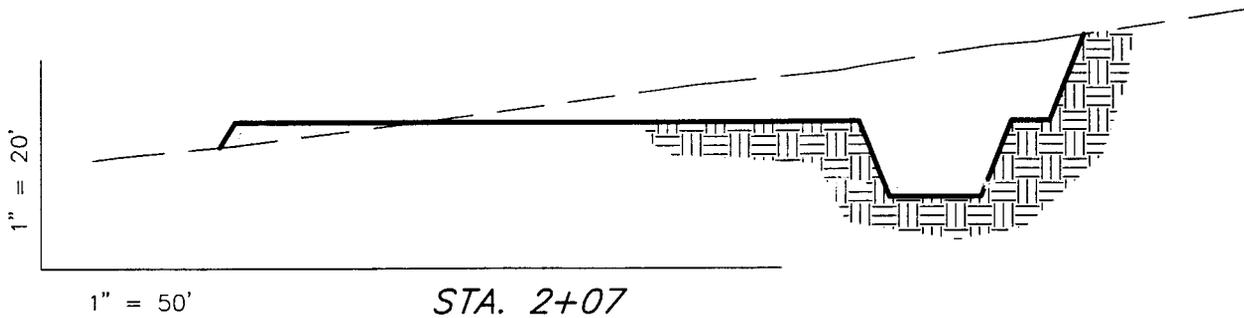
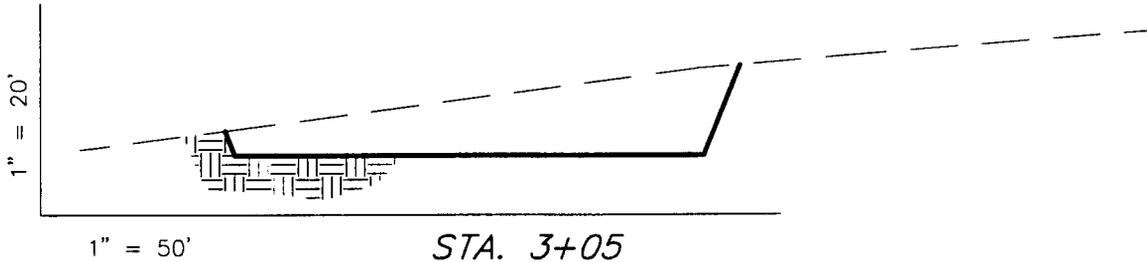
REFERENCE POINTS

170' NORTHEAST	= 6168.4'
220' NORTHEAST	= 6166.2'
210' SOUTHEAST	= 6187.4'
260' SOUTHEAST	= 6189.9'

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 3-21-02

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT #1-15



ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,060	2,710	Topsoil is not included in Pad Cut	1,350
PIT	640	0		640
TOTALS	4,700	2,710	1,010	1,990

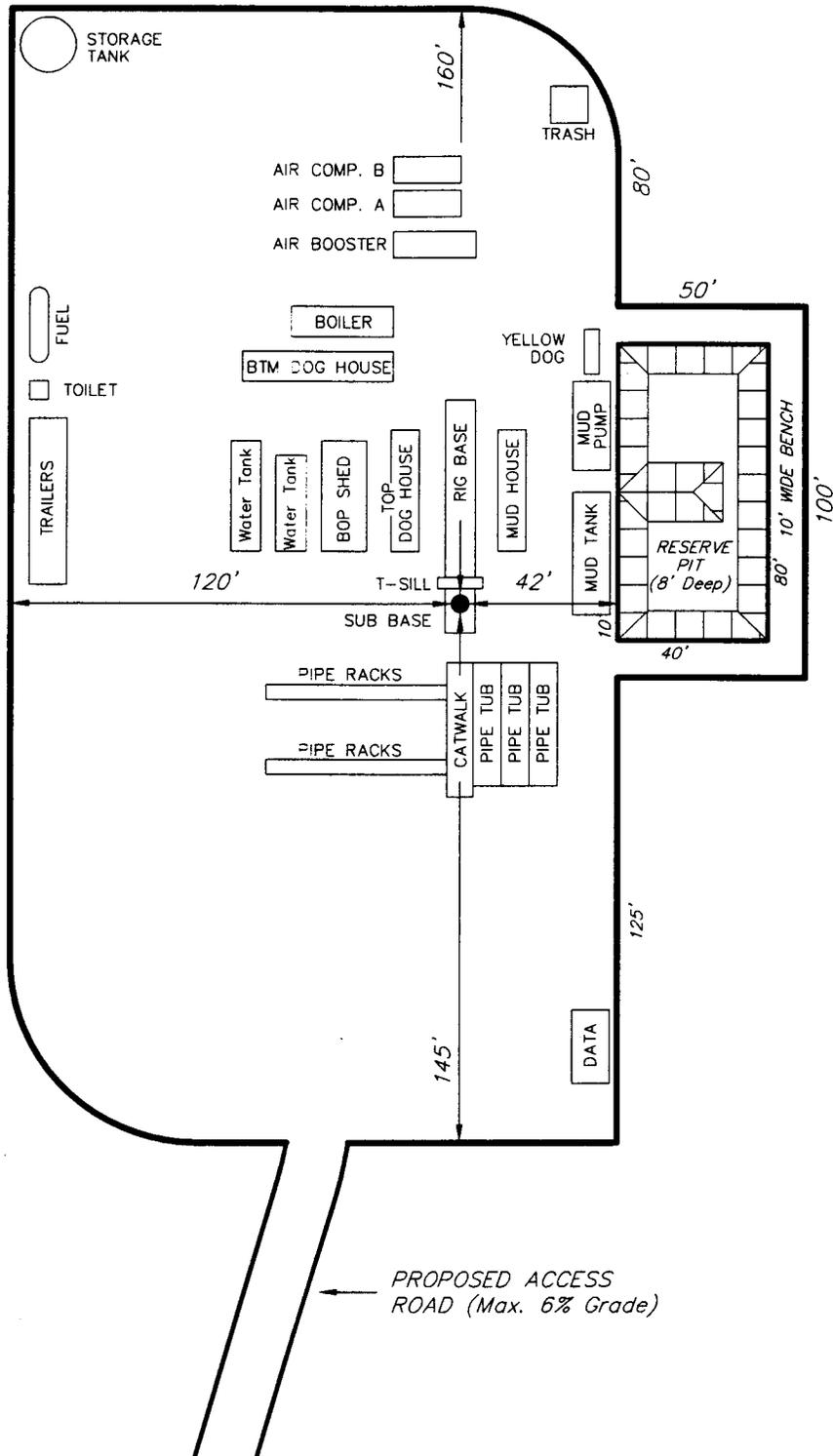
NOTE:
 UNLESS OTHERWISE NOTED
 FILL SLOPES ARE AT 1.5:1
 CUT SLOPES ARE AT 1:1

SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 8-21-02

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #1-15



SURVEYED BY: K.G.S.

SCALE: 1" = 50'

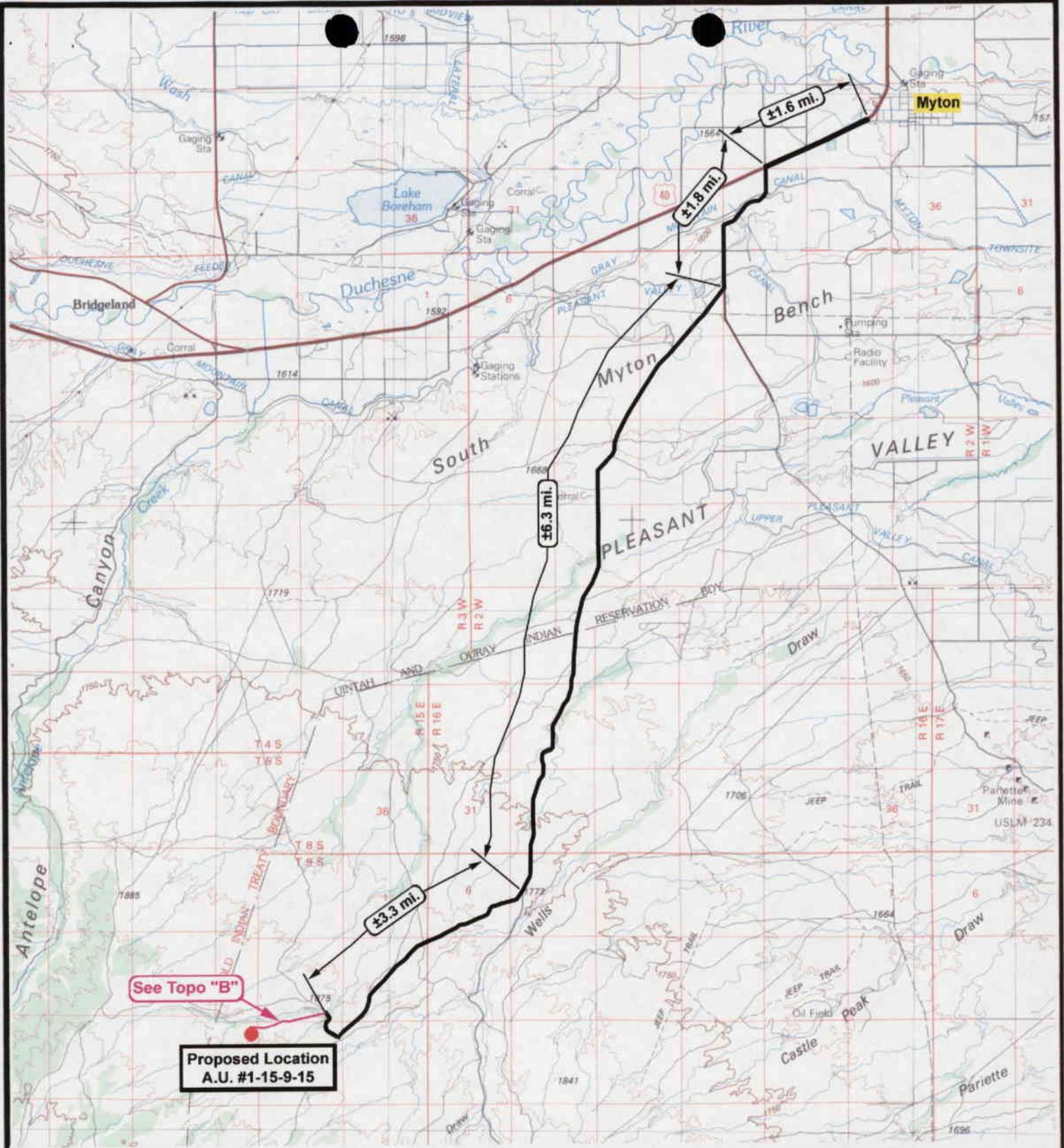
DRAWN BY: J.R.S.

DATE: 8-21-02

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



See Topo "B"

**Proposed Location
A.U. #1-15-9-15**



**Ashley Unit #1-15
SEC. 15, T9S, R15E, S.L.B.&M.**



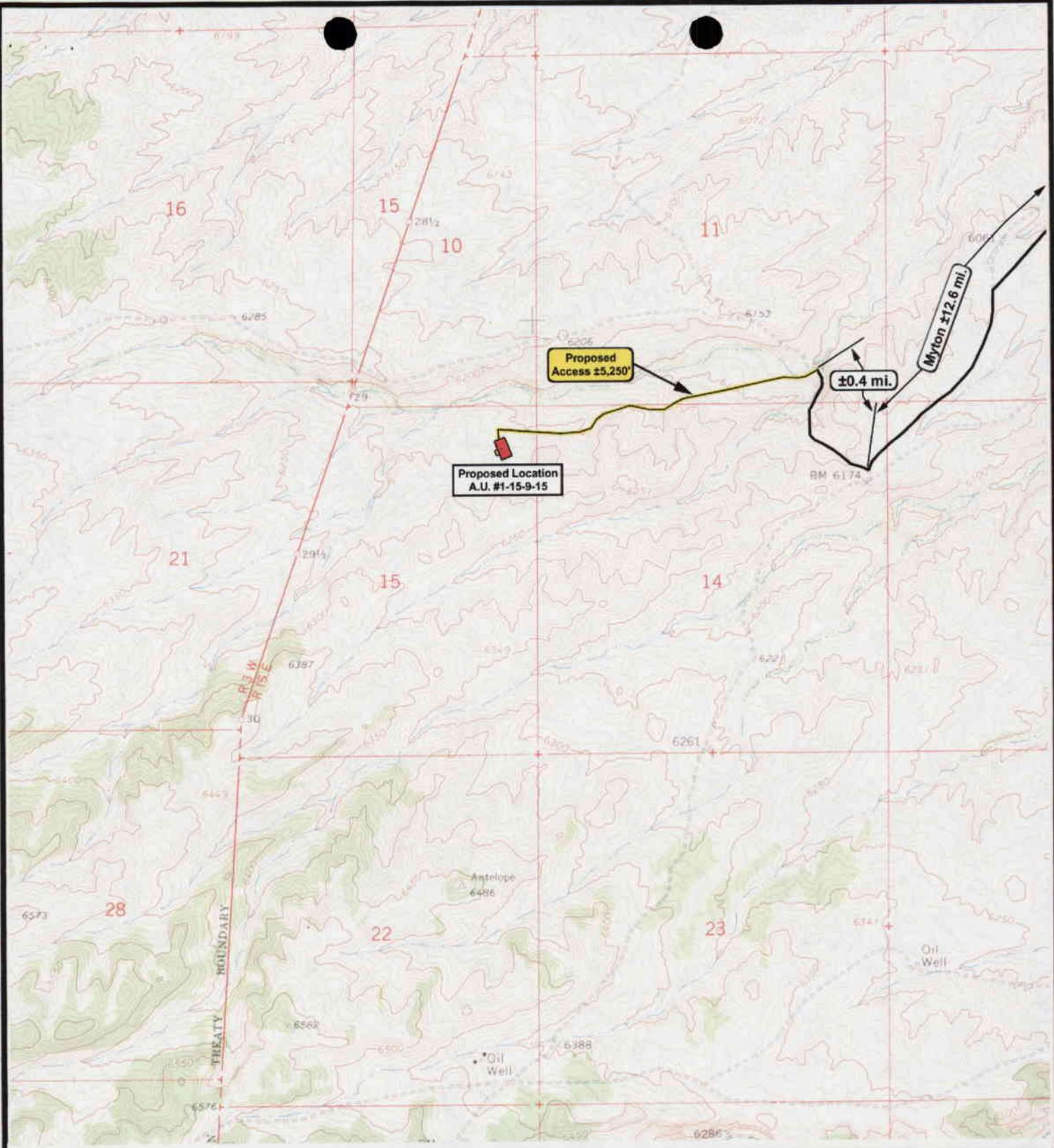
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-28-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley Unit #1-15
SEC. 15, T9S, R15E, S.L.B.&M.



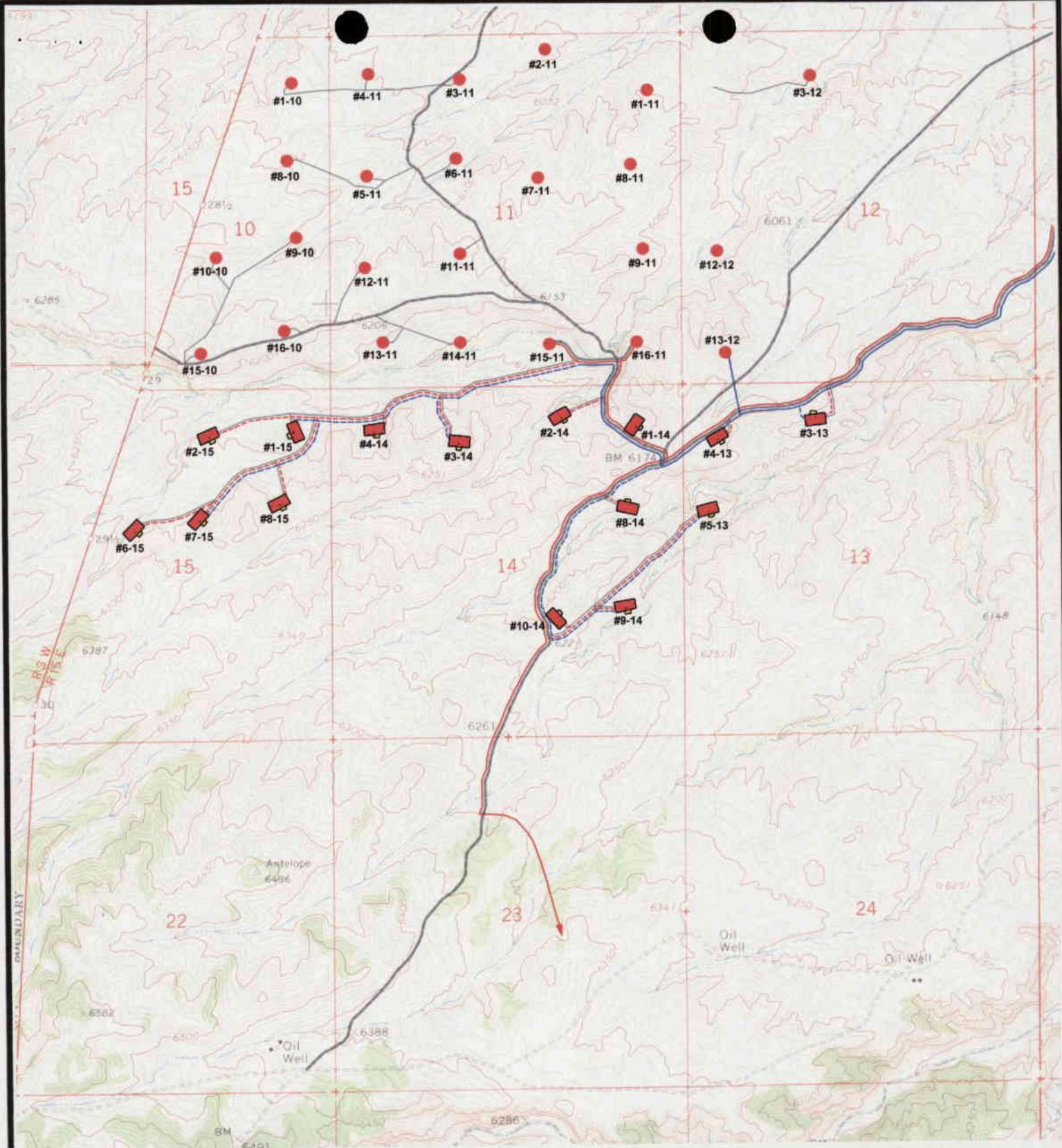
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-28-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



**Gas & Water Pipelines
SEC. 13-15, T9S, R15E, S.L.B.&M.**

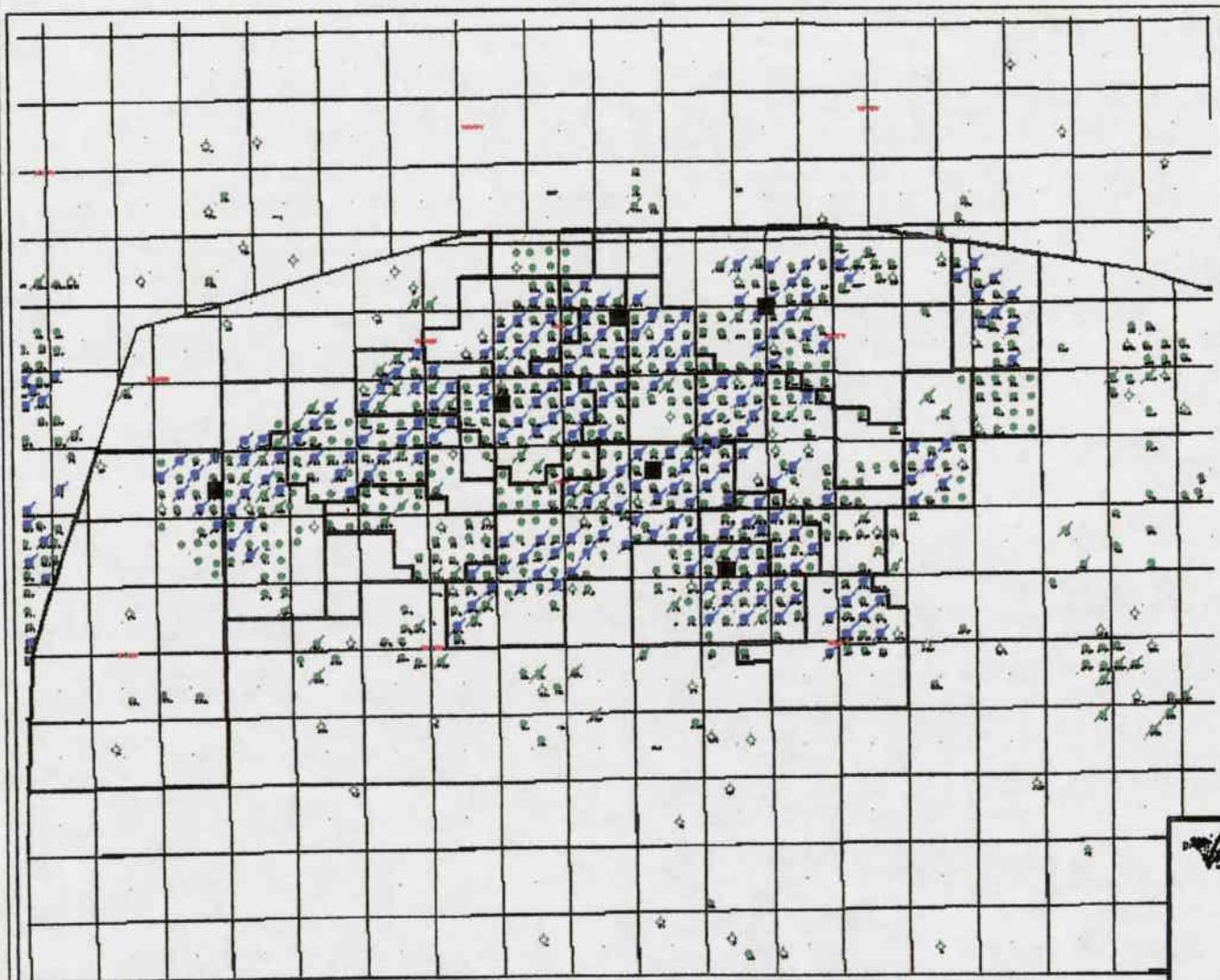


**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 09-06-2002

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line

TOPOGRAPHIC MAP
"C"



- Insect Station
- ◆ Wind Outpost
- ◇ OL
- ◇ PRY
- ▣ SOUTH
- SWP



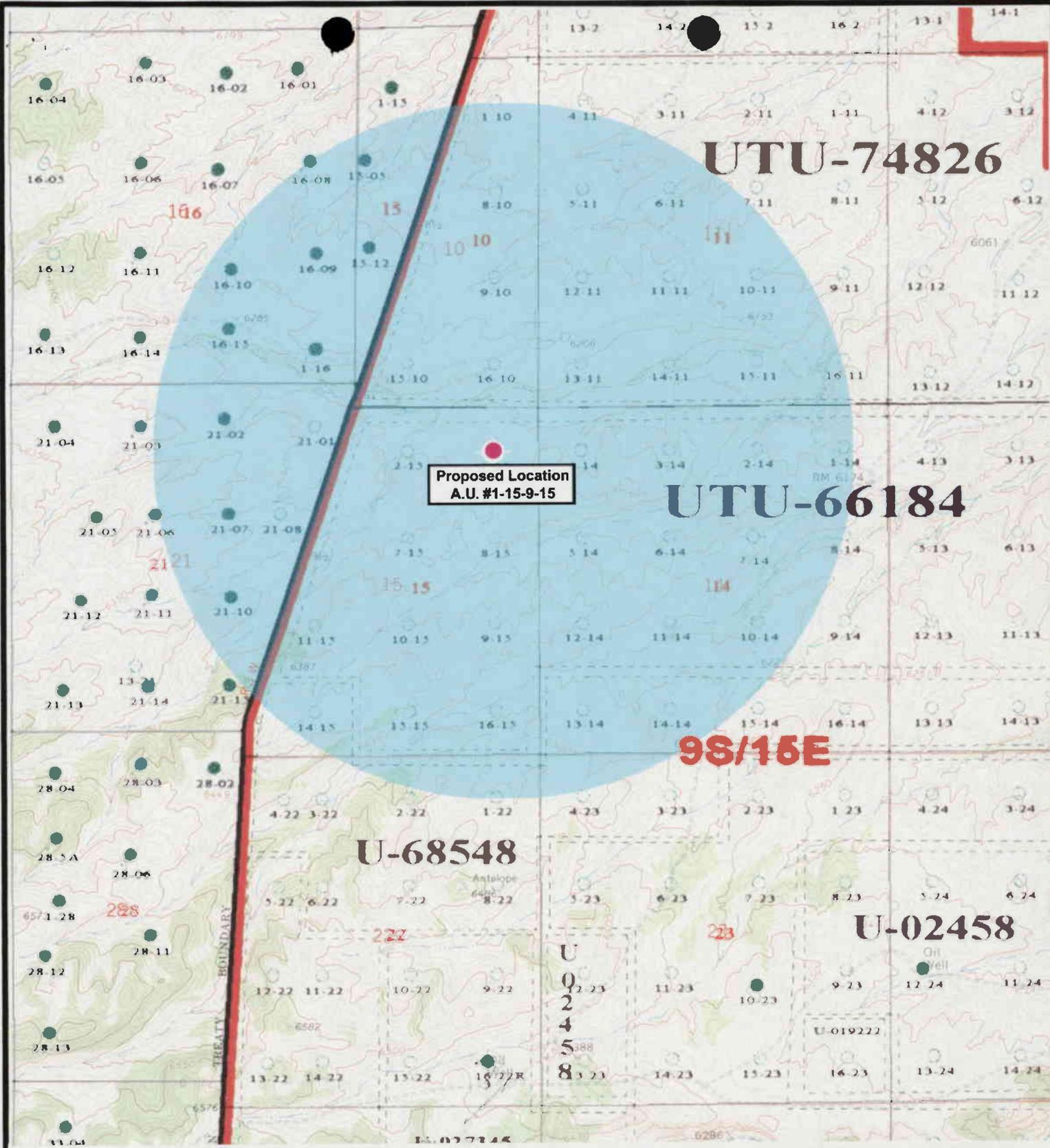
Exhibit "A"



David Boland
 138 1st St., Suite 200
 Fort Worth, Texas 76102
 Phone: (817) 882-9122

1. Insect Station
 11914 DAWN, L I ALI
 Bushman & Clark Counties, TX 48

2-1 06,350 L. J. Cooper



**Proposed Location
A.U. #1-15-15**

UTU-74826

UTU-66184

U-68548

9S/15E

U-02458



**Ashley Unit #1-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-26-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

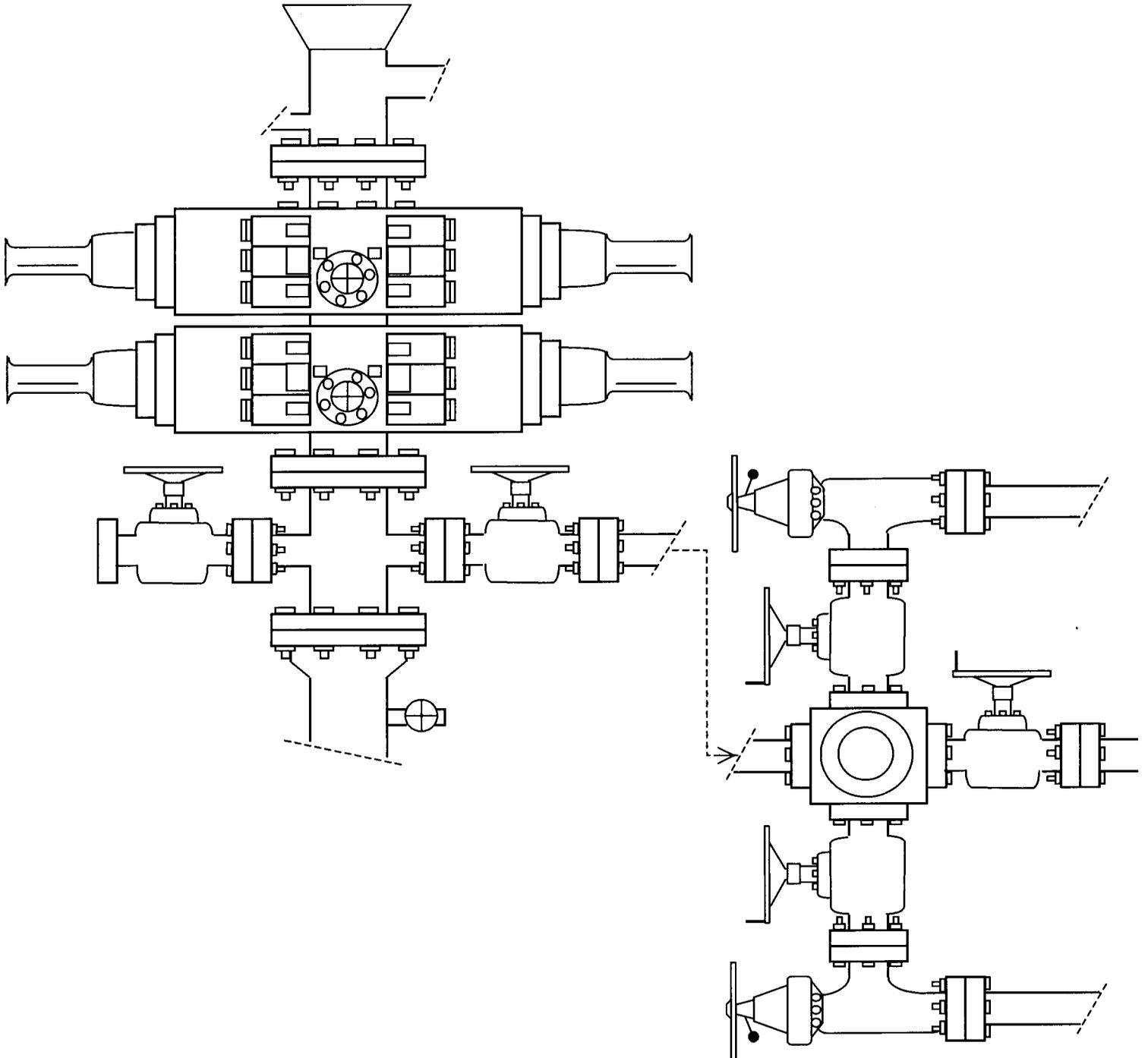


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/21/2003

API NO. ASSIGNED: 43-013-32402

WELL NAME: ASHLEY FED 1-15-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENE 15 090S 150E
SURFACE: 0659 FNL 0560 FEL
BOTTOM: 0659 FNL 0560 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal

LATITUDE: 40.03637

PROPOSED FORMATION: GRRV

LONGITUDE: 110.21019

RECEIVED AND/OR REVIEWED:

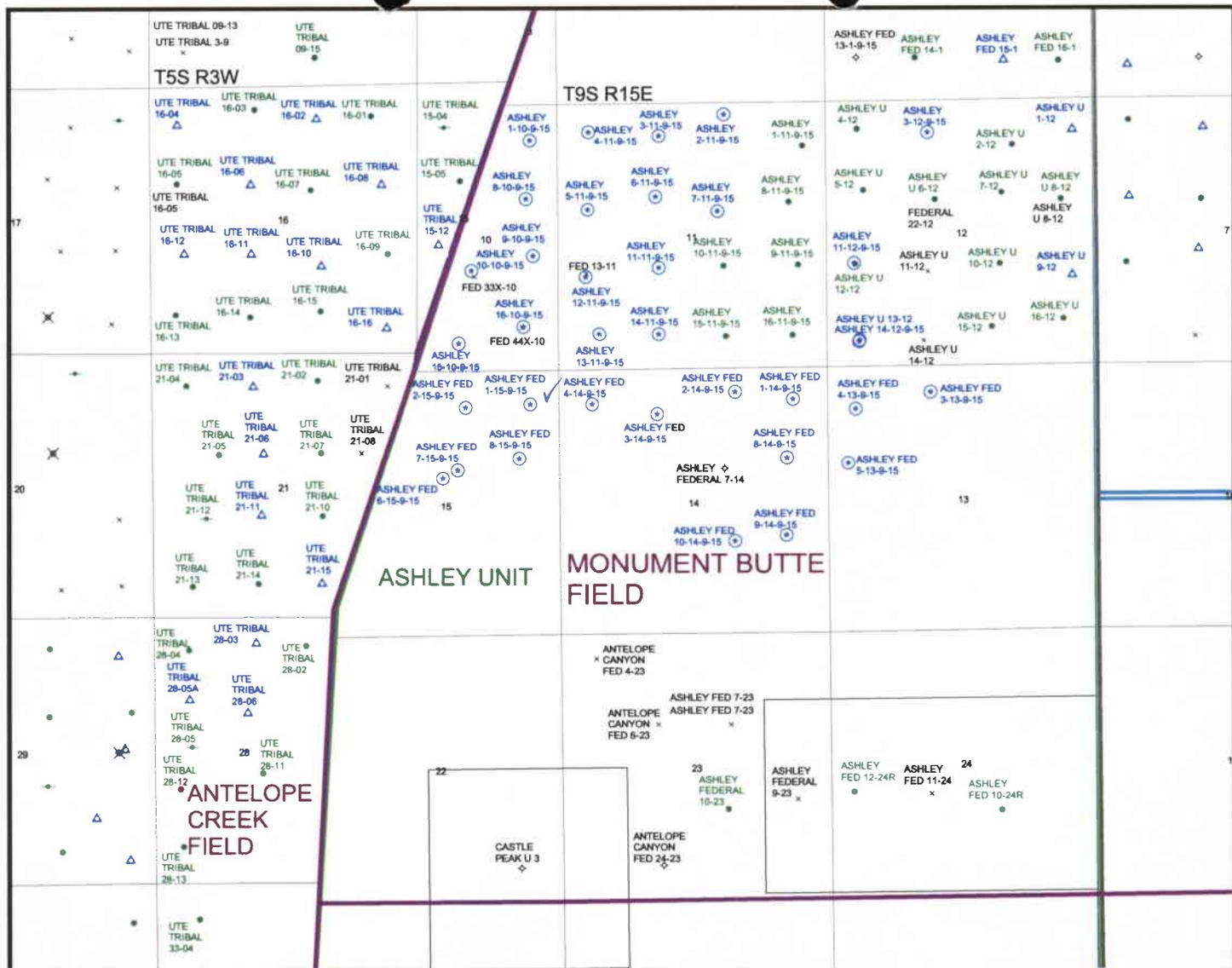
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- federal approval
2- Spacing Strip



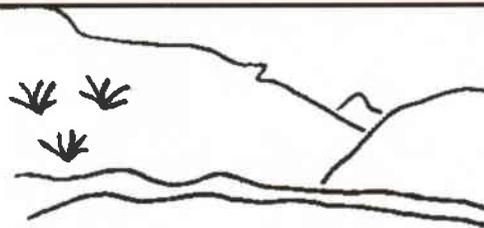
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 15 T9S, R15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ↘ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 23-JANUARY-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 29, 2003

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ashley Federal 1-15-9-15 Well, 659' FNL, 560' FEL, NE NE, Sec. 15, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32402.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 1-15-9-15
API Number: 43-013-32402
Lease: UTU-66184

Location: NE NE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-66184	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Inland Production Company		8. FARM OR LEASE NAME WELL NO. Ashley Federal 1-15-9-15	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052		9. API WELL NO.	
Phone: (435) 646-3721		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface NE/NE 659' FNL 560' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec. 15, T9S, R15E	
At proposed Prod. Zone		12. County Duchesne	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah		13. STATE UT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 659' f/lse line & 2500' f/unit line	16. NO. OF ACRES IN LEASE 1,360.57	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1338'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6177' GR		22. APPROX. DATE WORK WILL START* 3rd Quarter 2003	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

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JAN 21 REC'D

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Therese Cox TITLE Permit Clerk DATE 1/17/03

(This space for Federal or State office use)
NOTICE OF APPROVAL APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard R. Clary Assistant Field Manager Mineral Resources DATE 08/06/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AUG 08 2003
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Ashley 1-15-9-15
API Number: 43-013-32402
Lease Number: U-66184
Location: NENE Sec. 15 T. 9S R. 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 1-15-9-15Api No: 43-013-32402 Lease Type: FEDERALSection 15 Township 09S Range 15E County DUCHESNEDrilling Contractor LEON ROSS RATHOLE RIG # 21**SPUDDED:**Date 10/16/03Time 12:30 PMHow DRY**Drilling will commence:** _____Reported by RAY HERRERATelephone # 1-435-823-1990Date 10/17/2003 Signed CHD

007

PAGE 02

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. NS160

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OCT 20 2003

DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13929	43-047-34494	Federal #1-31-8-18	NE/E	31	8S	18E	Utah	October 16, 2003	

WELL 1 COMMENTS: *Duplicate from 10/16/03*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13929	43-013-32402	Ashley Federal #1-15-9-15	NE/E	15	9S	15E	Duchesne	October 16, 2003	10/23/03

WELL 2 COMMENTS: *GRRV*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (specify in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kobbie S. Jones
 Signature: Kobbie S. Jones
 Title: Production Clerk Date: October 20, 2003

INLAND

4356463031

10:01

10/20/2003

(399)

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 1-15-9-15

9. API Well No.
43-013-32402

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
659 FNL 560 FEL NE/NE Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-16-03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 313' KB On 10-19-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5.5 bbls cement to pit. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 10/20/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OCT 21 2003

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 313.61

LAST CASING 8 5/8" SET AT 313.61
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 1-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		38.60' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	301.76
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		303.61
TOTAL LENGTH OF STRING			303.61	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		313.61
TOTAL			301.76	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			288.48	7			
TIMING			1ST STAGE				
BEGIN RUN CSG.			SPUD	10/16/03	GOOD CIRC THRU JOB <u>yes</u>		
CSG. IN HOLE				12:30 PM	Bbls CMT CIRC TO SURFACE <u>5.5 bbls</u>		
BEGIN CIRC					RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE		
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ? <u>N/A</u>		
BEGIN DSPL. CMT					BUMPED PLUG TO <u>930</u> PSI		
PLUG DOWN			Centered	10/19/03			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Ray Herrera

DATE 10/20/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

659 FNL 560 FEL NE/NE Section 15, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 1-15-9-15

9. API Well No.

43-013-32402

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-2-03. MIRU Union # 17 . Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 267'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6125'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 142 Jt's 51/2" J-55 15.5# csgn. Set @ 6114'./ KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job with 10 bbls cement returned to pit. Nipple down BOP's. Drop slips @ 75,000 # 's tension. Clean pit's & release rig @ 9:00 am on 11-8-03.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 11/8/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

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NOV 12 2003

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6114.11

Flt cllr @

LAST CASING 8 5/8" SET AT 313'KB

OPERATOR Inland Production Company

DATUM 12' KB

WELL Ashley Fed 1-15-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union # 17

TD DRILLER 6115' LOGGER _____

HOLE SIZE 7 7/8"

LOG OF CASING STRING:										
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH			
		Landing Jt					14			
		9.00'@ 4151'								
142	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6079.96			
		Float collar					0.6			
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.9			
		GUIDE shoe			8rd	A	0.65			
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6116.11			
TOTAL LENGTH OF STRING		6116.11	143	LESS CUT OFF PIECE			14			
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12			
PLUS FULL JTS. LEFT OUT		85.39	2	CASING SET DEPTH			6114.11			
TOTAL		6186.25	145	} COMPARE						
TOTAL CSG. DEL. (W/O THRDS)		6186.25	145							
TIMING		1ST STAGE	2nd STAGE	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">NOV 12 2003</p> <p style="margin: 0;">DIV. OF OIL, GAS & MINING</p> </div>						
BEGIN RUN CSG.		9:00 pm						GOOD CIRC THRU JOB		YES
CSG. IN HOLE		1:00am						Bbls CMT CIRC TO SURFACE		10 bbls cement to pit.
BEGIN CIRC		1:10am						RECIPROCATED PIPE FOR		THRUSTROKE
BEGIN PUMP CMT		3:25 AM						DID BACK PRES. VALVE HOLD ?		yes
BEGIN DSPL. CMT		5:02am						BUMPED PLUG TO		2360 PSI
PLUG DOWN		5:33 AM	11/8/03							
CEMENT USED		CEMENT COMPANY- B. J.								
STAGE	# SX	CEMENT TYPE & ADDITIVES								
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake								
		mixed @ 11.0 ppg W / 3.43 cf/sk yield								
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD								
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING							
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.										

COMPANY REPRESENTATIVE Ray Herrera

DATE 11/8/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 3-14-9-15

9. API Well No.
43-013-32402

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
857 FNL 1940 FEL NE/NW Section 14, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-15-03. MIRU Union # 17 . Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 274'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6125'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 137 Jt's 51/2" J-55 15.5# csgn. Set @ 6165.94'./KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job with 10 bbls cement returned to pit. Nipple down BOP's. Drop slips @ 72,000 #'s tension. Clean pit's & release rig @ 5:00 pm on 11-22-03.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 11/22/03
Ray Herrera

CC: UTAH DOGM
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

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NOV 25 2003

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6165.94

Flt cllr @

OPERATOR Inland Production Company

WELL Ashley Fed 3-14-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # Union # 17

LAST CASING 8 5/8" SET AT _____

DATUM 12' KB

DATUM TO CUT OFF CASING 12'

DATUM TO BRADENHEAD FLANGE _____

TD DRILLER 6175' LOGGER 6178'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		9.62'@ 4100.95					
137	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6128.74
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	23.95
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6167.94
TOTAL LENGTH OF STRING		6167.94	138	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		45.03	1	CASING SET DEPTH			6165.94
TOTAL		6197.72	139	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6160.95	139				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		2:00 AM		GOOD CIRC THRU JOB			YES
CSG. IN HOLE			8:00am	Bbls CMT CIRC TO SURFACE			10 bbls cement to pit.
BEGIN CIRC		8:30am	10:30am	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN PUMP CMT		10:48am		DID BACK PRES. VALVE HOLD ?			yes
BEGIN DSPL. CMT		11:56am		BUMPED PLUG TO			1860 PSI
PLUG DOWN		12:22 PM	12:21:05				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ray Herrera

RECEIVED DATE 11/21/03

NOV 25 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU73520X / UTU 66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY UNIT

8. Well Name and No.
ASHLEY FEDERAL 1-15-9-15

9. API Well No.
4301332402

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne UT

SUBMIT IN TRIPPLICATE. Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
659 FNL 560 FEL
NE/NE Section 15 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report		
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontalley, give subsurface locations and measured and tur vericaldepths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 sahill be filed once testing has been completed. Final

Status report for time period 11/19/03 – 12/03/03 Subject well had completion procedures initiated in the Green River formation on 11/19/03 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5562-5570') (4 JSPF); #2 (4849-4856'), (4818-4828') (All 4 JSPF); #3 (4688-4714') (2 JSPF); #4 (4202-4221') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 11/24/03. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6091'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5638.55'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12/3/03.

RECEIVED

DEC 05 2003

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Martha Hall

Signature Martha Hall

Title
Office Manager

Date
12/4/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.
certify that the applicant holds legal or equitable title to those rights in the subject lease

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



January 6, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley Federal 1-15-9-15 (43-013-32042)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED
JAN 08 2004
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley (GR RVR)

8. FARM OR LEASE NAME, WELL NO.
Ashley Federal 1-15-9-15

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 659' FNL & 560' FEL (NE NE) Sec. 15, Twp 9S, Rng 15E
 At top prod. Interval reported below

9. WELL NO.
43-013-32402

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T9S, R15E

At total depth

14. API NO. 43-013-32402 DATE ISSUED 1/29/03

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUNDED 9/29/03 16. DATE T.D. REACHED 11/07/2003 17. DATE COMPL. (Ready to prod.) 12/03/2003 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6176' GL 6188' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6115' 21. PLUG BACK T.D., MD & TVD 6091' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4202'- 5570'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6114'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5638'	TA @ 5537'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(Stray) 5562-70'	.038	4/32	5562-5570'	Frac w/ 25,338# 20/40 sand in 293 bbls fluid.
(C-sd) 4849-56', 4818-28'	.038	4/68	4818'-4856'	Frac w/ 50,455# 20/40 sand in 419 bbls fluid.
(D1) 4688-4714'	.038	2/52	4688-4714'	Frac w/ 118,978# 20/40 sand in 812 bbls fluid.
(GB6) 4202'-4221'	.038	4/76	4202'-4221'	Frac w/ 70,031# 20/40 sand in 517 bbls fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/03/2003 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. 73 GAS--MCF. 118 WATER--BBL. 23 GAS-OIL RATIO 1616

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY JAN 08 2004

35. LIST OF ATTACHMENTS

DIV OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 1/6/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Well Name Ashley Federal 1-15-9-15	Garden Gulch Mkr	3627'		
				Garden Gulch 1	3866'		
				Garden Gulch 2	3971'		
				Point 3 Mkr	4231'		
				X Mkr	4502'		
				Y-Mkr	4538'		
				Douglas Creek Mkr	4642'		
				BiCarbonate Mkr	4892'		
				B Limestone Mkr	4992'		
				Castle Peak	5579'		
				Basal Carbonate	6000'		
				Total Depth (LOGGERS)	6125'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

014 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1874 FNL 621 FEL SE/NE Section 10, T9S R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 8-10-9-15

9. API Well No.
43-013-32402

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-08-04. MIRU Patterson # 155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6165'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 137 Jt's 51/2" J-55 15.5# csgn. Set @ 6147'./ KB. Cement with 350 sks Prem Lite II w/ 3% KCL, 10% Gel, 3#"s sk CSE, 3#"s sk Kolsal, 3% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 420 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job . Nipple down BOP's. Drop slips @ 110,000 # 's tension. Clean pit's & release rig @ 9:30 pm on 1-13-04.

14. I hereby certify that the foregoing is true and correct
 Signed Ray Herrera Title Drilling Foreman Date Jan 14, 2004
 Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____ **RECEIVED**
 Conditions of approval, if any:
 CC: Utah DOGM **JAN 16 2004**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6147.69

Flt clr @ 6129'

LAST CASING 8 5/8" SET AT 308'

OPERATOR Inland Production Company

DATUM 12.5 KB

WELL Ashley Fed 8-10-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson 155

TD DRILLER 6165' LOGGER _____

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6.30' @4146'Short jt					
137	5 1/2"	ETC LT & C casing	15.5#	J-55	8x6	A	6115.28
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	18.66
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6149.19
TOTAL LENGTH OF STRING		6149.19	139	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12.5
PLUS FULL JTS. LEFT OUT		90.2	2	CASING SET DEPTH			6147.69
TOTAL		6224.14	140	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6224.14	140				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		11:30 AM	1/13/04	GOOD CIRC THRU JOB _____			
CSG. IN HOLE		2:30 PM	1/13/04	Bbls CMT CIRC TO SURFACE <u>1 bbl</u>			
BEGIN CIRC		3:00 PM	1/13/04	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		4:49 PM	1/13/04	DID BACK PRES. VALVE HOLD ? _____			
BEGIN DSPL. CMT		5:40 PM	1/13/04	BUMPED PLUG TO <u>1450</u> PSI			
PLUG DOWN		6:09 pm	1/13/04				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	350	Premlite II w/ 10% gel + 3% KCL, 3#s/sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	420	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ray Herrera

DATE Jan 13, 2004

012

2

WELL NO.	API NO.	LOCATION	LEASE NO.
11-12 13859	43-013-32326	NESW, 12-9S-15E	UTU74826
13-12 13835	43-013-32176	SWSW, 12-9S-15E	UTU74826
14-12 13854	43-013-32327	SESW, 12-9S-15E	UTU74826
3-13 13850	43-013-32392	NENW, 13-9S-15E	UTU66184
1-15 12419	43-013-32402	NENE, 15-9S-15E	UTU66184

GRRV K
GRRV
GRRV K
GRRV K
GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Yemal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:12/15/03



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing untized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-10 13882	43-013-32293	NENE, 10-9S-15E	UTU74826
8-10 13871	43-013-32299	NESE, 10-9S-15E	UTU74826
15-10 13869	43-013-32304	SWSE, 10-9S-15E	UTU74826
16-10 13916	43-013-32305	SESE, 10-9S-15E	UTU74826
3-11 13877	43-013-32294	NENW, 11-9S-15E	UTU74826
5-11 13896	43-013-32296	SWNW, 11-9S-15E	UTU74826
11-11 13870	43-013-32300	NESW, 11-9S-15E	UTU74826
12-11 13886	43-013-32301	NWSW, 11-9S-15E	UTU74826
13-11 13873	43-013-32302	SWSW, 11-9S-15E	UTU74826

to 12419 from

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RECEIVED
DEC 17 2003

DIV. OF OIL, GAS & MII

ENTITY ACTION REQUEST

ER 4/08/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 1-15-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332402

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 659 FNL 560 FEL

COUNTY: Duchesne

QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE, 15, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE

David Gerbig

DATE

12-17-04

NEWFIELD



December 15, 2004

UIC - 318.4

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #1-15-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #1-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in cursive script that reads "David Gerbig".

David Gerbig
Operations Engineer

RECEIVED

DEC 20 2004

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #1-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-66184
DECEMBER 15, 2004

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #1-15-9-15
Field or Unit name: Monument Butte (Green River), Ashley Participating Area "A" Lease No. UTU-66184
Well Location: QQ NE/NE section 15 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32402

Proposed injection interval: from 3971 to 6000
Proposed maximum injection: rate 500 bpd pressure 2040 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature *David Gerbig*
Title: Operations Engineer Date 12-17-04
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
 Put on Production: 12/3/03
 GL:6177' KB: 6189'

Initial Production: 73 BOPD,
 118 MCFD, 23 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.61')
 DEPTH LANDED: 313.61' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6116.11')
 DEPTH LANDED: 6114.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5525.45')
 TUBING ANCHOR: 5537.45' KB
 NO. OF JOINTS: 1 jts (32.29')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5572.49' KB
 NO. OF JOINTS: 2 jts (64.56')
 TOTAL STRING LENGTH: EOT @ 5638.55' W/12 'KB

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
 25,338# 20/40 sand in 293 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2100 psi
 w/avg rate of 22.4 BPM. ISIP 2280
 psi. Calc flush: 5560 gal. Actual flush: 5560 gal.

11/21/03 4818'-4856' **Frac C sands as follows:**
 50,455# 20/40 sand in 419 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc
 flush: 4816 gal. Actual flush: 4851 gal.

11/21/03 4688'-4714' **Frac D1 sands as follows:**
 118,978# 20/40 sand in 812 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1785
 psi w/avg rate of 22.4 BPM. ISIP 2050 psi.
 Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
 70,031# 20/40 sand in 517 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2100
 psi w/avg rate of 24.6 BPM. ISIP 2350 psi.
 Calc flush: 4200 gal. Actual flush: 4116 gal.

Cement Top @ 140'

Packer @ 4167'

4202'-4221'

4688'-4714'

4818'-4828'

4849'-4856'

5562'-5570'

PBTD @ 6091'

SHOE @ 6114'

TD @ 6115'

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #1-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley Federal #1-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3971' - 6000'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3971' and the Castle Peak top at 5579'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #1-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 314' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6114' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2040 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #1-15-9-15, for existing perforations (4202' - 5570') calculates at 0.87 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2040 psig. We may add additional perforations between 3971' and 6115'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #1-15-9-15, the proposed injection zone (3971' - 6000') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

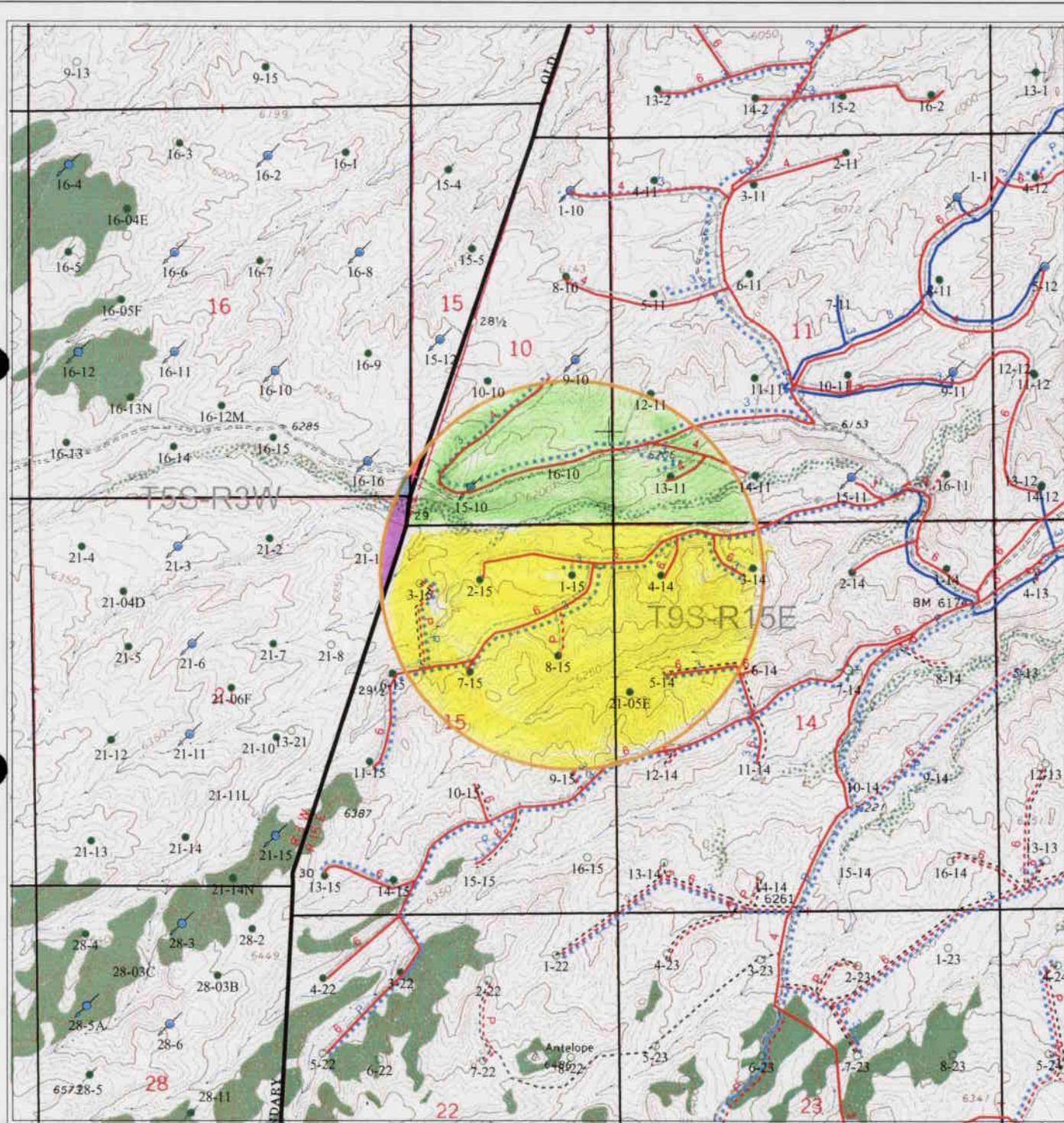
U7U-66184

U7U-74826

UTE 14-20-H62-3511

UTE 14-20-H62-3516

UTE 14-20-H62-3510



- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - - - - - return proposed
- Gas Pipelines**
- Gathering lines
 - - - - - Proposed lines
- Well Status**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
- 1/2 mile radius of 1-15-9-15

Attachment A
 Ashley Federal 1-15-9-15
 Section 15, T9S-R15E



1/2 Mile Radius Map
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

October 25, 2004

T9S, R15E, S.L.B.&M.

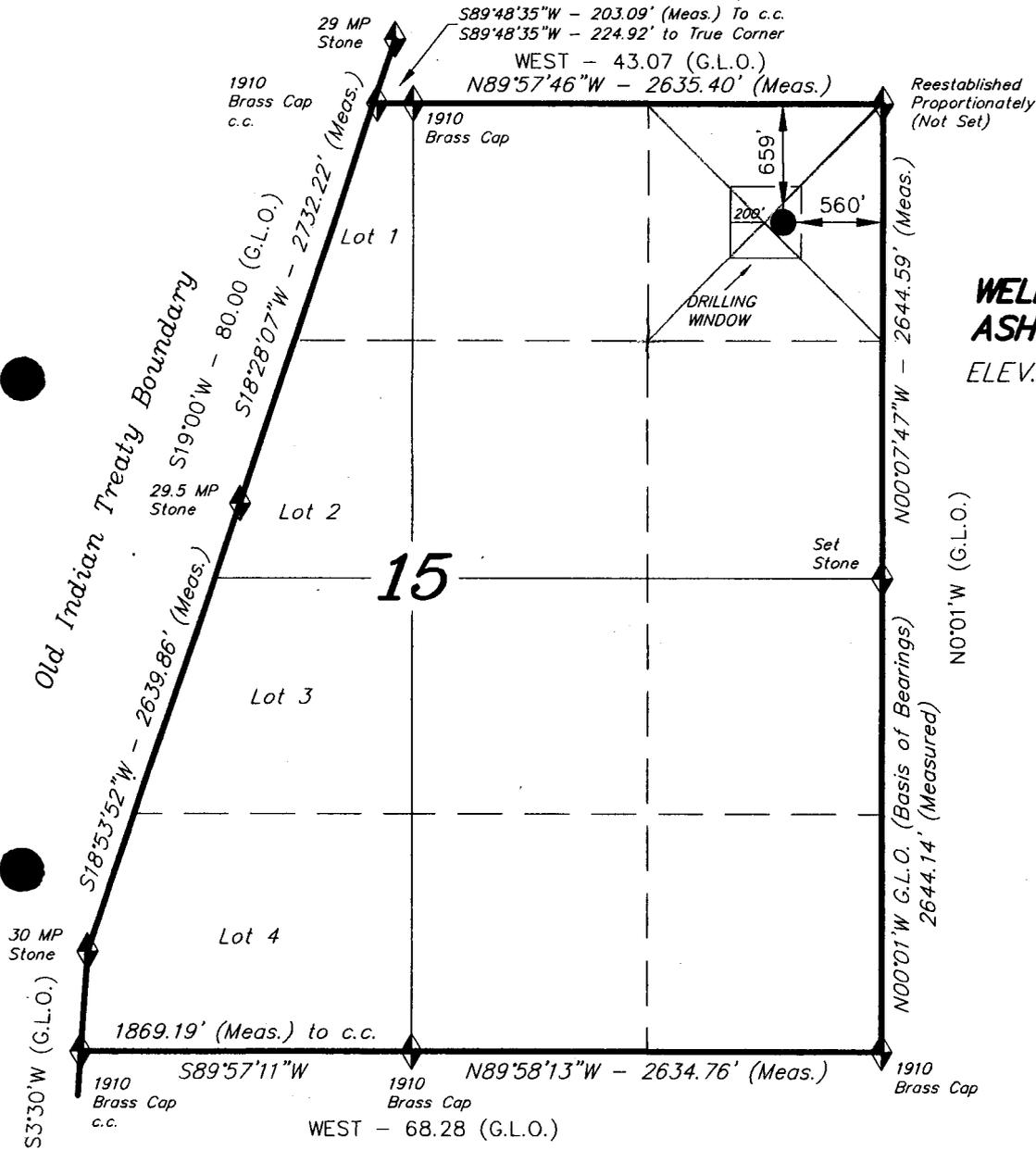
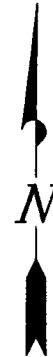
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #1-15,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 15, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

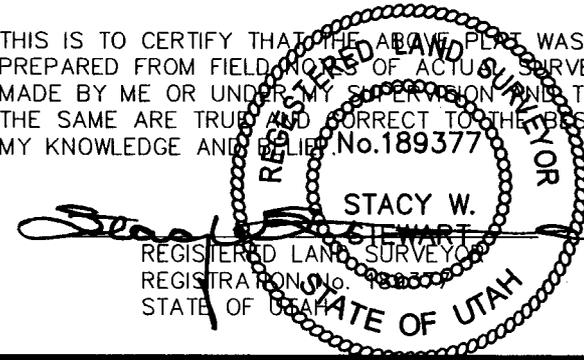
Attachment A-1

**WELL LOCATION:
 ASHLEY UNIT #1-15**

ELEV. UNGRADED GROUND = 6176.7'



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'

SURVEYED BY: K.G.S.

DATE: 8-21-02

DRAWN BY: J.R.S.

NOTES:

FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expiration	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 1: ALL, Lots 1, 2, 3, 4, S2N2, S2 Section 3: ALL, Lots 1, 2 Section 10: ALL, Lots 1, 2, 3, 4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBP	Inland Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	UTU-66184 HBP	Inland Production Company	USA
3	<u>Township 5 South, Range 3 West, USM</u> Section 16: ALL	UTE 14-20-H62-3511 HBP	Petroglyph Gas PTN., L.P.	USA
4	<u>Township 5 South, Range 3 West, USM</u> Section 15: Lots 1, 2, 3, 4	UTE 14-20-H62-3510 HBP	Petroglyph Gas PTN., L.P.	USA
5	<u>Township 5 South, Range 3 West, USM</u> Section 21: Lots 1, 2, 3, 4, W2NE, W2 Section 22: Lot 1	UTE 14-20-H62-3516 HBP	Petroglyph Gas PTN., L.P.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #1-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 17th day of December, 2004.

Notary Public in and for the State of Colorado: Brook Baker

My Commission Expires: 8/29/05

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
Put on Production: 12/3/03

Initial Production: 73 BOPD,
118 MCFD, 23 BWPD

GL: 6177' KB: 6189'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.61')
DEPTH LANDED: 313.61' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6116.11')
DEPTH LANDED: 6114.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 171 jts (5525.45')
TUBING ANCHOR: 5537.45' KB
NO. OF JOINTS: 1 jts (32.29')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5572.49' KB
NO. OF JOINTS: 2 jts (64.56')
TOTAL STRING LENGTH: EOT @ 5638.55' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods, 99-3/4" scraped rods, 1-2", x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
25,338# 20/40 sand in 293 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100 psi
w/avg rate of 22.4 BPM. ISIP 2280
psi. Calc flush: 5560 gal. Actual flush: 5560 gal.

11/21/03 4818'-4856' **Frac C sands as follows:**
50,455# 20/40 sand in 419 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2000 psi
w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc
flush: 4816 gal. Actual flush: 4851 gal.

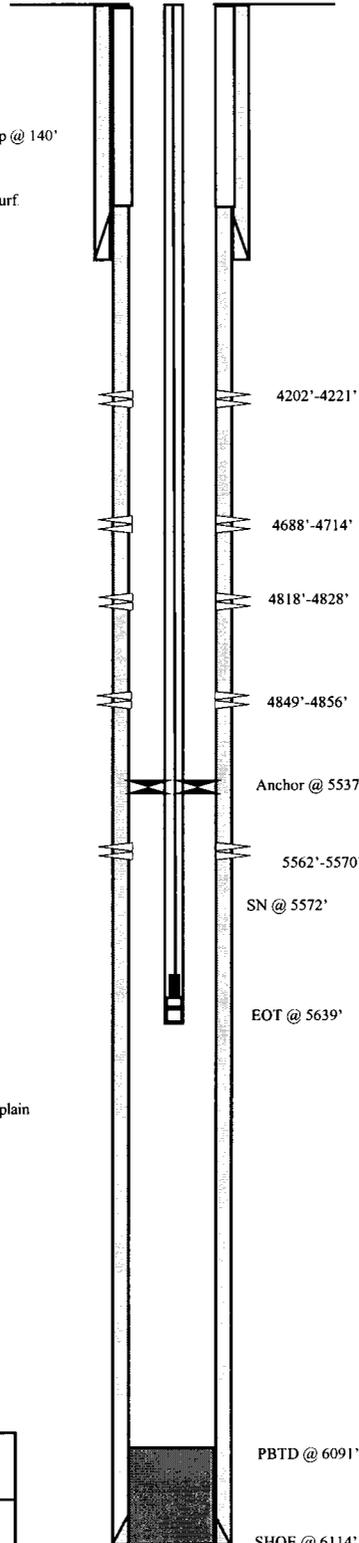
11/21/03 4688'-4714' **Frac D1 sands as follows:**
118,978# 20/40 sand in 812 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1785
psi w/avg rate of 22.4 BPM. ISIP 2050 psi.
Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
70,031# 20/40 sand in 517 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100
psi w/avg rate of 24.6 BPM. ISIP 2350 psi.
Calc flush: 4200 gal. Actual flush: 4116 gal.

PERFORATION RECORD

Date	Interval	JSPF	Holes
11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

Cement Top @ 140'



NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X

Ashley 12-11-9-15

Spud Date: 9/12/03
 Put on Production: 1/8/04
 GL: 6145' KB: 6157.5'

Initial Production: 36 BOPD,
 63 MCFD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.35')
 DEPTH LANDED: 314.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

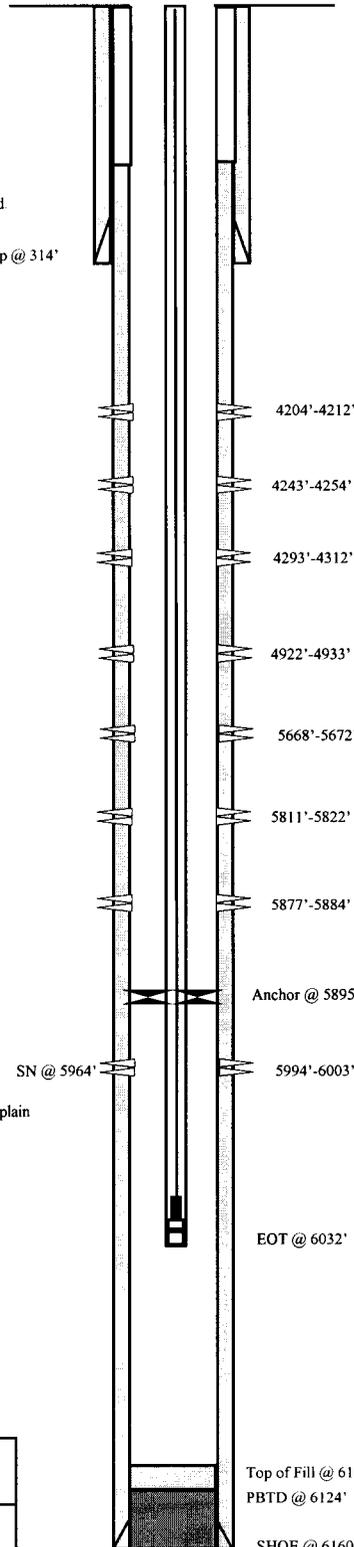
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6163.93')
 DEPTH LANDED: 6160.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 314'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts (5882.84')
 TUBING ANCHOR: 5895.34' KB
 NO. OF JOINTS: 2 jts (66.11')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5964.20' KB
 NO. OF JOINTS: 2 jts (66.19')
 TOTAL STRING LENGTH: EOT @ 6031.89' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 123-3/4" plain rods, 3-3/4" scraped rods, 1-2', 4', 6', 8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6.5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

12/30/03 5994'-5884' **Frac CP 4 and 5 sands as follows:**
 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal.

12/30/03 5668'-5822' **Frac CP .5 and 3 sands as follows:**
 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1950 psi. Calc flush: 5666 gal. Actual flush: 5670 gal.

12/30/03 4922'-4933' **Frac C sands as follows:**
 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal.

12/31/03 4293'-4312' **Frac GB6 sands as follows:**
 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal.

12/31/03 4204'-4254' **Frac GB4 sands as follows:**
 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal.

PERFORATION RECORD

12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes



Inland Resources Inc.

Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU-74826

Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (295.79')
 DEPTH LANDED: 305.79' KB
 CEMENT TOP @ 90'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

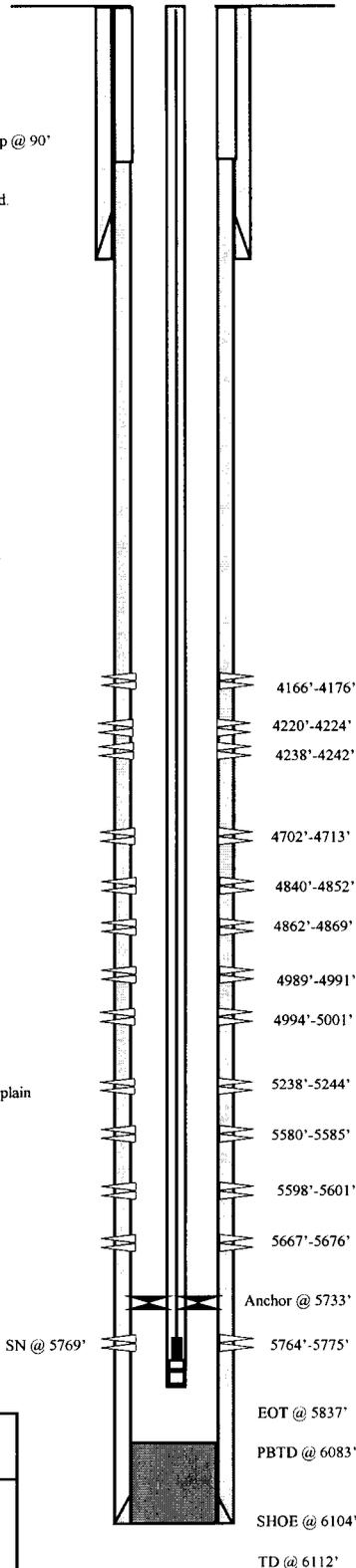
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5721.22')
 TUBING ANCHOR: 5733.22' KB
 NO. OF JOINTS: 1 jts (33.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5769.12' KB
 NO. OF JOINTS: 2 jts (66.19')
 TOTAL STRING LENGTH: EOT @ 5836.86' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 114-3/4" plain rods, 99-3/4" scraped rods, 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/1/03 5580'-5775' **Frac CP.5,2,3 sands as follows:**
 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.

10/1/03 4989'-5244' **Frac LODC and B2 sands as follows:**
 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.

10/1/03 4840'-4869' **Frac C sands as follows:**
 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.

10/1/03 4166'-4242' **Frac GB 4 and 6 sands as follows:**
 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.

10/6/03 4702'-4713' **Frac D1 sands as follows:**
 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes



Inland Resources Inc.

Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

Ashley 15-10-9-15

Spud Date: 8/26/03
Put on Production: 9/22/03
GL: 6225' KB: 6237'

Initial Production: BOPD,
MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

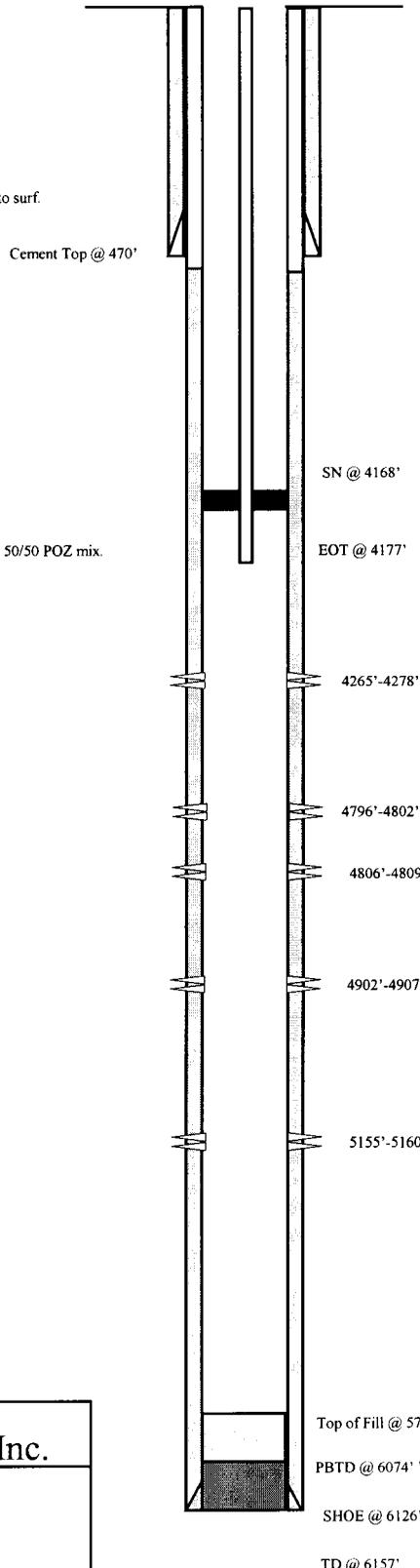
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.56')
DEPTH LANDED: 309.56' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6127.5')
DEPTH LANDED: 6125.5' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 470'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 128 jts (4156.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4168.45' KB
PACKER AT: 4169.55'
TOTAL STRING LENGTH: EOT @ 4176.95'



FRAC JOB

9/17/03	5155'-5160'	Frac A1 sands as follows: 19,733# 20/40 sand in 250 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 24.5 BPM. ISIP 2630 psi. Calc flush: 5153 gal. Actual flush: 4830 gal.
9/17/03	4902'-4907'	Frac CP sands as follows: 19,645# 20/40 sand in 231 bbls Viking I-25 fluid. Treated @ avg press of 2534 psi w/avg rate of 24.4 BPM. ISIP 2160 psi. Calc flush: 4900 gal. Actual flush: 4641 gal.
9/17/03	4796'-4809'	Frac D2 sands as follows: 29,839# 20/40 sand in 311 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.8 BPM. ISIP 1950 psi. Calc flush: 4794 gal. Actual flush: 4116 gal.
9/17/03	4265'-4278'	Frac GB6 sands as follows: 48,964# 20/40 sand in 384 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 4263 gal. Actual flush: 4158 gal.
12/9/03		Parted Rods. Update rod and tubing details.
9/8/04		Injection Conversion

PERFORATION RECORD

9/16/03	5155'-5160'	4 JSPF	20 holes
9/17/03	4902'-4907'	4 JSPF	20 holes
9/17/03	4806'-4809'	4 JSPF	12 holes
9/17/03	4796'-4802'	4 JSPF	24 holes
9/17/03	4265'-4278'	4 JSPF	52 holes



Inland Resources Inc.

Ashley 15-10-9-15

531' FSL & 1941' FEL

SWSE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32304; Lease #UTU-74826

Ashley Federal 3-14-9-15

Spud Date: 10/24/03
Put on Production: 12/12/03

Initial Production: 132 BOPD,
128 MCFD, 20 BWPD

Wellbore Diagram

GL 6200' KB: 6212'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.77')
DEPTH LANDED: 309.77' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6167.94')
DEPTH LANDED: 6165.94' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (5886.47')
TUBING ANCHOR: 5898.47' KB
NO. OF JOINTS: 2 jts (64.74')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5966.01' KB
NO. OF JOINTS: 2 jts (62.07')
TOTAL STRING LENGTH: EOT @ 6029.63' W/12' KB

SUCKER RODS

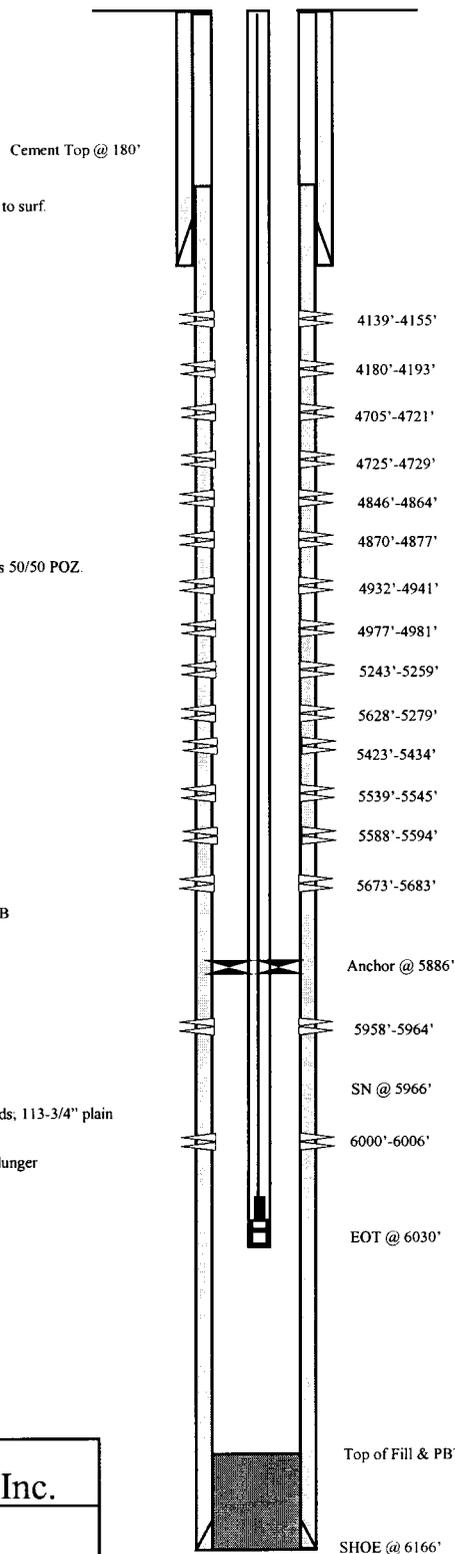
POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars, 19-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 1-8", x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 3/4" x 15.5" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/5/03	5958'-6006'	Frac CP5 and BS sands as follows: 39,215# 20/40 sand in 401 bbls Lightning 17 fluid. Treated @ avg press of 2080 psi w/avg rate of 24.4 BPM. ISIP 2150 psi. Calc flush: 5956 gal. Actual flush: 5955 gal.
12/5/03	5673'-5683'	Frac CP2 sands as follows: 34,873# 20/40 sand in 363 bbls Lightning 17 fluid. Treated @ avg press of 1811 psi w/avg rate of 24.5 BPM. ISIP 1806 psi. Calc flush: 5671 gal. Actual flush: 5670 gal.
12/5/03	5539'-5594'	Frac LODC and Stray sands as follows: 39,884# 20/40 sand in 387 bbls Lightning 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 25 BPM. ISIP 2530 psi. Calc flush: 5537 gal. Actual flush: 5548 gal.
12/5/03	5423'-5434'	Frac LODC sands as follows: 64,425# 20/40 sand in 520 bbls Lightning 17 fluid. Treated @ avg press of 2684 psi w/avg rate of 24.2 BPM. ISIP 2440 psi. Calc flush: 5421 gal. Actual flush: 5418 gal.
12/5/03	5243'-5279'	Frac LODC sands as follows: 60,000# 20/40 sand in 484 bbls Lightning 17 fluid. Treated @ avg press of 2630 psi w/avg rate of 24.4 BPM. ISIP 2570 psi. Calc flush: 5241 gal. Actual flush: 5250 gal.
12/5/03	4932'-4981'	Frac B.5 and 1 sands as follows: 60,000# 20/40 sand in 474bbls Lightning 17 fluid. Treated @ avg press of 1970 psi w/avg rate of 24.6 BPM. ISIP 1990 psi. Calc flush: 4930 gal. Actual flush: 4914 gal.
12/5/03	4846'-4877'	Frac C sands as follows: 90,000# 20/40 sand in 655 bbls Lightning 17 fluid. Treated @ avg press of 2370 psi w/avg rate of 24.5 BPM. ISIP 2260 psi. Calc flush: 4844 gal. Actual flush: 4830 gal.
12/5/03	4705'-4729'	Frac D1 sands as follows: 100,000# 20/40 sand in 710 bbls Lightning 17 fluid. Treated @ avg press of 2926 psi w/avg rate of 27.4 BPM. ISIP 2750 psi. Calc flush: 4703 gal. Actual flush: 4704 gal.
12/5/03	4139'-4193'	Frac GB2 and 4 sands as follows: 80,620# 20/40 sand in 570 bbls Lightning 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.6 BPM. ISIP 2220 psi. Calc flush: 4137 gal. Actual flush: 4032 gal.
08/18/04		Parted rods. Updated rod detail.

PERFORATION RECORD

12/2/03	6000'-6006'	4 JSPF	24 holes
12/2/03	5958'-5964'	4 JSPF	24 holes
12/5/03	5673'-5683'	4 JSPF	40 holes
12/5/03	5588'-5594'	4 JSPF	24 holes
12/5/03	5539'-5545'	4 JSPF	24 holes
12/5/03	5423'-5434'	4 JSPF	44 holes
12/5/03	5268'-5279'	2 JSPF	22 holes
12/5/03	5243'-5259'	2 JSPF	32 holes
12/5/03	4977'-4981'	4 JSPF	16 holes
12/5/03	4932'-4941'	4 JSPF	36 holes
12/5/03	4870'-4877'	2 JSPF	14 holes
12/5/03	4846'-4864'	2 JSPF	36 holes
12/5/03	4725'-4729'	2 JSPF	8 holes
12/5/03	4705'-4721'	2 JSPF	32 holes
12/5/03	4180'-4193'	2 JSPF	26 holes
12/5/03	4139'-4155'	2 JSPF	32 holes



Inland Resources Inc.

Ashley Federal 3-14-9-15

587' FNL & 1940' FWL

NENW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32397; Lease #UTU-66184

Ashley Federal 4-14-9-15

Spud Date: 12/17/03
 Put on Production: 02/20/04
 GL: 6168' KB: 6180'

Initial Production: 110 BOPD,
 215 MCFD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.3')
 DEPTH LANDED: 314.3' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6074.14')
 DEPTH LANDED: 6072.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 185'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5717.21')
 TUBING ANCHOR: 5729.71' KB
 NO. OF JOINTS: 2 jts (64.71')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5797.17' KB
 NO. OF JOINTS: 2 jts (64..57')
 TOTAL STRING LENGTH: EOT @ 5863.24' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 115- 3/4" plain rods, 101-3/4" scraped rods, 2-2", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 14.5' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

2/16/04 5559'-5776' **Frac CP and stray sands as follows:**
 80,000# 20/40 sand in 615 bbls
 Lightning 17 fluid. Treated @ avg. press of 1740 psi w/ avg. rate of 24.5 BPM. ISIP: 1880 psi. Calc flush: 5557 gal. Actual flush: 5599 gal.

2/16/04 5203'-5238' **Frac LODC sands as follows:**
 40,362# 20/40 sand in 383 bbls
 Lightning 17 fluid. Treated @ avg. press of 2465 psi w/ avg. rate of 24.7 BPM. ISIP: 2460 psi. Calc flush: 5201 gal. Actual flush: 5616 gal. (5 bbls 15% HCL acid in flush)

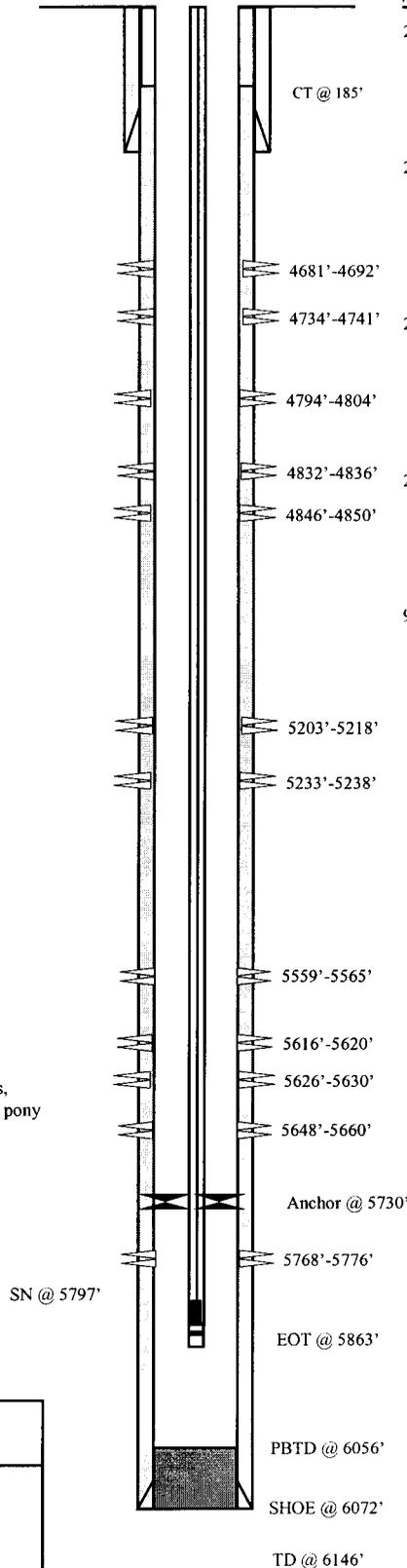
2/16/04 4794'-4850' **Frac C and D3 sands as follows:**
 68,968# 20/40 sand in 542 bbls
 Lightning 17 fluid. Treated @ avg. press of 2200 psi w/ avg. rate of 24.8 BPM. ISIP: 2440 psi. Calc flush: 4792 gal. Actual flush: 4830 gal. (5 bbls 15% HCL acid in flush)

2/16/04 4681'-4804' **Frac D sands as follows:**
 73,422# 20/40 sand in 546 bbls
 Lightning 17 fluid. Treated @ avg. press of 2685 psi w/ avg. rate of 24.7 BPM. ISIP: 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

9/15/04
 Rods came unscrewed. Update rod detail.

PERFORATION RECORD

2/12/04	5768'-5776'	4 JSPF	32 holes
2/12/04	5648'-5660'	4 JSPF	48 holes
2/12/04	5626'-5630'	4 JSPF	16 holes
2/12/04	5616'-5620'	4 JSPF	16 holes
2/12/04	5559'-5565'	4 JSPF	24 holes
2/16/04	5233'-5238'	4 JSPF	20 holes
2/16/04	5203'-5218'	4 JSPF	60 holes
2/16/04	4846'-4850'	4 JSPF	16 holes
2/16/04	4832'-4836'	4 JSPF	16 holes
2/16/04	4794'-4804'	4 JSPF	40 holes
2/16/04	4734'-4741'	4 JSPF	28 holes
2/16/04	4681'-4692'	4 JSPF	44 holes





Inland Resources Inc.
 Ashley Federal 4-14-9-15
 665 FNL & 666 FWL
 NWNW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32398 ; Lease #UTU-66184

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9-09-2004
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5603.48')
 TUBING ANCHOR: 5615.48' KB
 NO. OF JOINTS: 1 jts (32.47')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5650.75' KB
 NO. OF JOINTS: 2 jts (63.29')
 TOTAL STRING LENGTH: EOT @ 5715.59' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 2-6, 1-2' x 3/4" pony rod, 119-3/4" scraped rods, 90-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

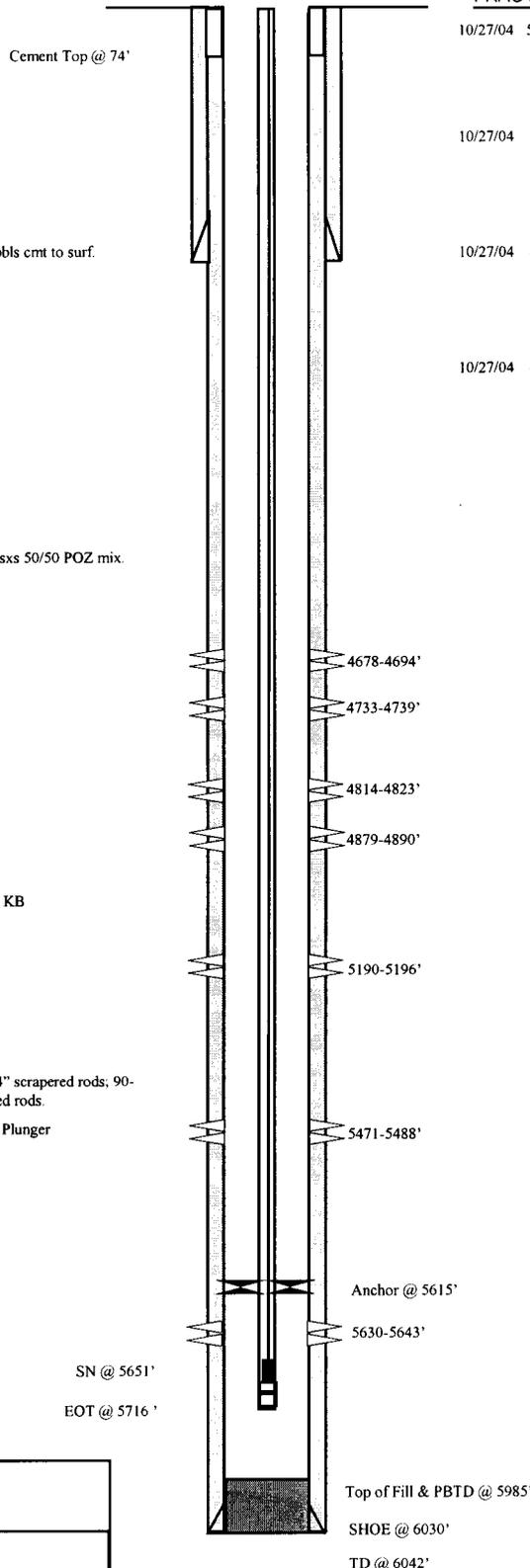
FRAC JOB

10/27/04 5471-5643' **Frac CP1 & LODC sands as follows:**
 39,600#'s 20/40 sand in 414 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1611 psi
 w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc
 flush: 5469 gals. Actual flush: 5460 gals.

10/27/04 5190-5196' **Frac LODC sands as follows:**
 13,765# 20/40 sand in 233 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2157 psi
 w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc
 flush: 5188 gal. Actual flush: 5208 gal.

10/27/04 4814-4890' **Frac C & B.5 sands as follows:**
 69,915# 20/40 sand in 538 bbls lightning Frac
 17 fluid. Treated @ avg press of 1875 psi
 w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc
 flush: 4812 gal. Actual flush: 4830 gal.

10/27/04 4678-4739' **Frac D2 & D3 sands as follows:**
 89,456# 20/40 sand in 633 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1940 psi
 w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc
 flush: 4676 gal. Actual flush: 4578 gal.



PERFORATION RECORD

10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

NEWFIELD

Ashley Federal 5-14-9-15
 2033' FNL & 676' FWL
 SW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32465; Lease #UTU-66184

ASHLEY FEDERAL 6-14-9-15

Spud Date: 9-10-2004
 Put on Production: 10/26/04
 GL: 6185' KB: 6197'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.28')
 DEPTH LANDED: 335.28' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6063.23')
 DEPTH LANDED: 6061.23' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 136'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 160 jts (5186.52')
 TUBING ANCHOR: 5198.52' KB
 NO. OF JOINTS: 2 jts (67.77')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5266.29' KB
 NO. OF JOINTS: 2 jts (67.43')
 TOTAL STRING LENGTH: EOT @ 5332.62' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2', 1-6', 8' x 3/4" pony rod, 100-3/4" scraped rods, 94-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 15' RHAC pump w/ SM Plunger
 STROKE LENGTH: 82"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

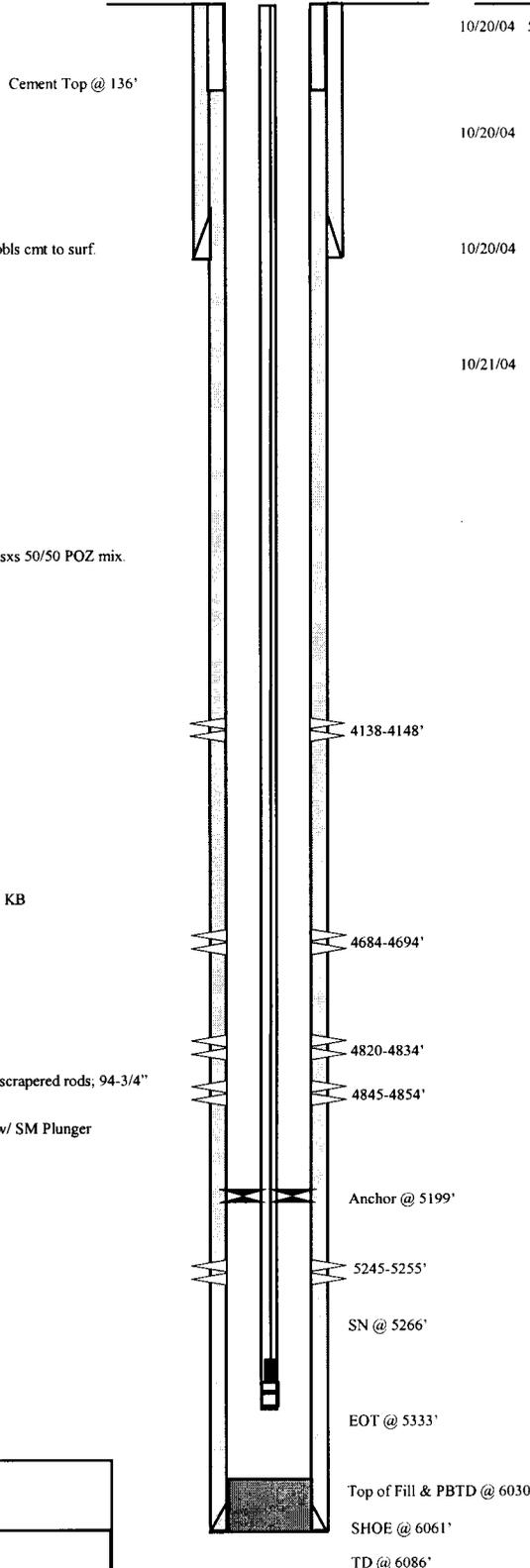
FRAC JOB

10/20/04 5245-5255' **Frac LODC sands as follows:**
 19,359#'s 20/40 sand in 252 bbls Lightning Frac 17 fluid. Treated @ avg press of 2155 psi w/avg rate of 14.7 BPM. Calc. flush: 5243 gal. Actual flush: 5242 gal.

10/20/04 4820-4854' **Frac C sands as follows:**
 89,941# 20/40 sand in 654 bbls Lightning Frac 17 fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4818 gal. Actual flush: 4859 gal.

10/20/04 4684-4694' **Frac D1 sands as follows:**
 84,571# 20/40 sand in 621 bbls lightning Frac 17 fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4682 gal. Actual flush: 4683 gal.

10/21/04 4138-4148' **Frac GB4 sands as follows:**
 26,527# 20/40 sand in 259 bbls Lightning Frac 17 fluid. Treated @ avg press of 1580 psi w/avg rate of 14.6 BPM. ISIP 2250 psi. Calc flush: 4136 gal. Actual flush: 4053 gal.



PERFORATION RECORD

Date	Interval	Perforations
10/18/04	5245-5255'	4 JSPF 40holes
10/20/04	4845-4854'	4 JSPF 36holes
10/20/04	4820-4834'	4 JSPF 56holes
10/20/04	4684-4694'	4 JSPF 40holes
10/20/04	4138-4148'	4 JSPF 40holes

NEWFIELD

Ashley Federal 6-14-9-15
 1830' FNL & 2081' FWL
 SE/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32466; Lease #UTU-66184

Ashley Federal 2-15-9-15

Spud Date: 1/20/04
 Put on Production: 2/21/04
 GL: 6202' KB: 6214'

Initial Production: 33 BOPD,
 61 MCFD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (299.7')
 DEPTH LANDED: 310.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit.

PRODUCTION CASING

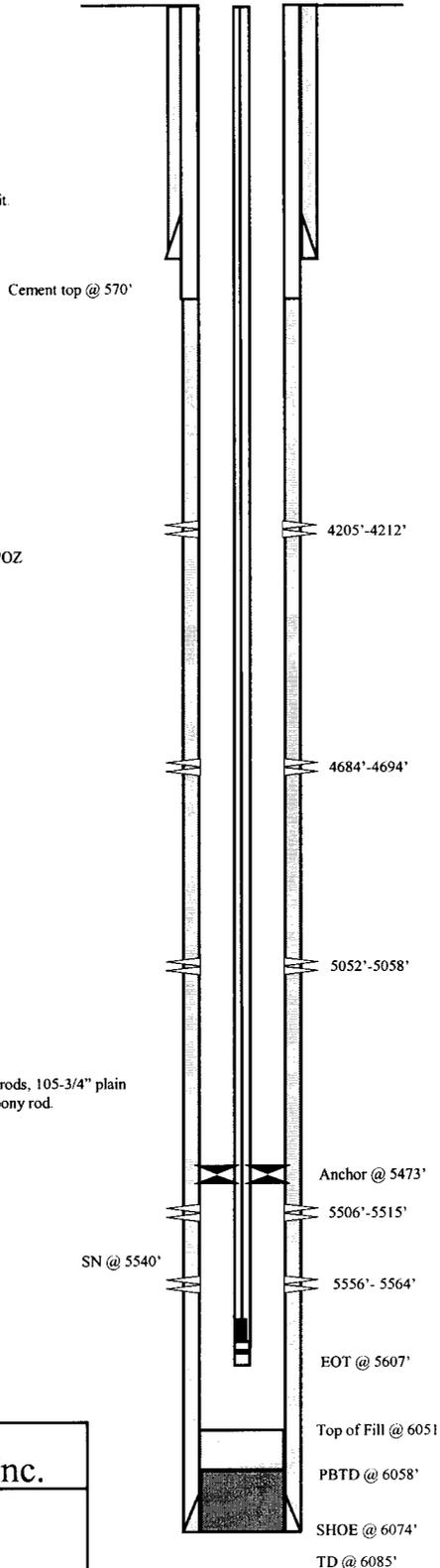
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6075.58')
 DEPTH LANDED: 6074.08'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sxs Premilite II and 420 sxs 50/50 POZ
 CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5460.57')
 TUBING ANCHOR: 5473.07' KB
 NO. OF JOINTS: 2 jts (64.54')
 SN LANDED AT: 5540.43' KB
 NO. OF JOINTS: 2 jts (64.57')
 TOTAL STRING LENGTH: 5606.55' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 105-3/4" plain rods, 99-3/4" scraped rods, 1-3/4" plain rod, 1-4' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM



FRAC JOB

- 02/17/04 5506'-5564' **Frac CP stray and LODC sands as follows:**
 49,573# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2460 psi w/avg rate of 24.4 BPM. ISIP-2950. Calc. flush: 5504 gals. Actual flush: 5544 gals.
- 02/17/04 5052'-5058' **Frac A.5 sands as follows:**
 19,731# 20/40 sand in 245 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2450 psi w/avg rate of 14.4 BPM. ISIP-2430. Calc. flush: 5050 gals. Actual flush: 5090 gals.
- 02/17/04 4684'-4694' **Frac D1 sands as follows:**
 60,347# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2040 psi w/avg rate of 24.7 BPM. ISIP-2380. Calc. flush: 4682 gals. Actual flush: 4725 gals.
- 02/17/04 4205'-4212' **Frac GB6 sands as follows:**
 32,862# 20/40 sand in 338 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2160 psi w/avg rate of 24.6 BPM. ISIP-2200. Calc. flush: 4203 gals. Actual flush: 4242 gals.

PERFORATION RECORD

Date	Interval	Holes	Notes
02/16/04	5556'-5564'	4	JSPF 32 holes
02/16/04	5506'-5515'	4	JSPF 36 holes
02/17/04	5052'-5058'	4	JSPF 24 holes
02/17/04	4684'-4694'	4	JSPF 40 holes
02/17/04	4205'-4212'	4	JSPF 28 holes



Inland Resources Inc.

Ashley Federal 2-15-9-15

729' FNL & 1828' FEL

NWNE Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32403; Lease #UTU-66184

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
Put on Production: 12/12/03

Initial Production: 74 BOPD,
75 MCFD, 25 BWPD

GL: 6245' KB: 6257'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.63')
DEPTH LANDED: 313.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (6085.91') KB
DEPTH LANDED: 6083.91'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5845.67')
ANCHOR: 5857.67'
NO. OF JOINTS: 1 jt. (32.25')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5892.67'
NO. OF JOINTS: 2 (64.70')
TOTAL STRING LENGTH: EOT @ 5958.87'

SUCKER RODS

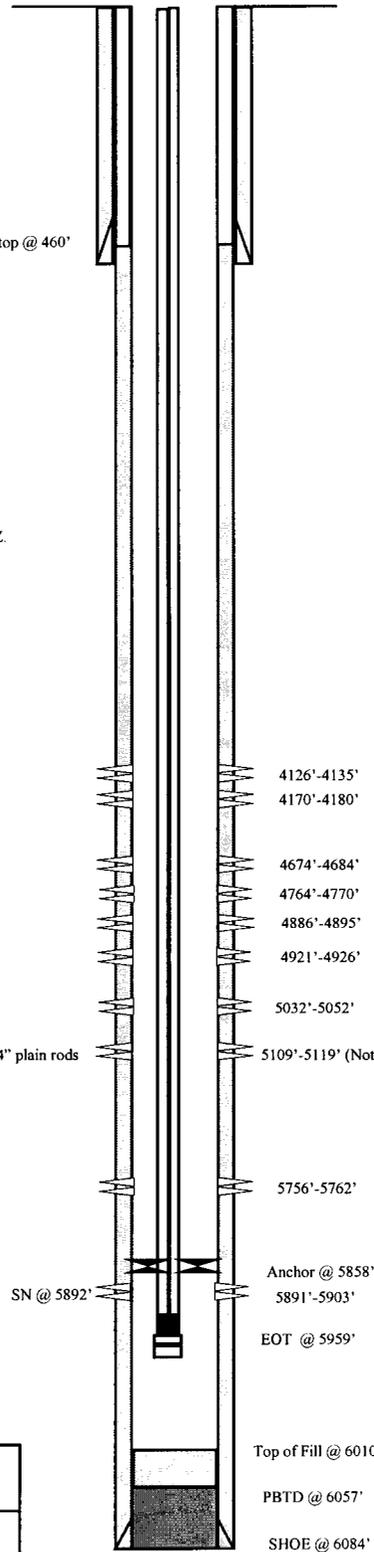
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods, 99- 3/4" plain rods (new), 99- 3/4" scraped rods, 2', 8" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 15' RHAC rod pump
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6 SPM
LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

FRAC JOB

12/01/03	5756'-5903'	Frac CP sands as follows: 40,231#'s sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—incl. 2 bbls pump/ line volume**
12/01/03	5032'-5052'	Frac A .5 sands as follows: 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—incl. 2 bbls pump & line volume**
12/08/03	4886'-4926'	Frac B .5 & B1 sands as follows: 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.
12/08/03	4764'-4770'	Frac D2 sands as follows: 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—incl. 2 bbls pump & line volume**
12/08/03	4674'-4684'	Frac D1 sands as follows: 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—incl. 2 bbls pump/ line volume**
12/09/03	4126'-4180'	Frac GB4 & GB6 sands as follows: 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.
6/12/04		Stuck plunger. Update rod details.

PERFORATION RECORD

11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes



Inland Resources Inc.
Ashley Federal #7-15-9-15
1980' FNL & 1980' FEL
SW/NE Section 15-T9S-R15E
Duchesne Co, Utah
API #43-013-32405; Lease #UTU-66184/73520X

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
Put on Production: 9/2/04

GL: 6251' KB: 6283'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (295 17')
DEPTH LANDED: 316.02' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (5986 5')
DEPTH LANDED: 5982.1' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 0'

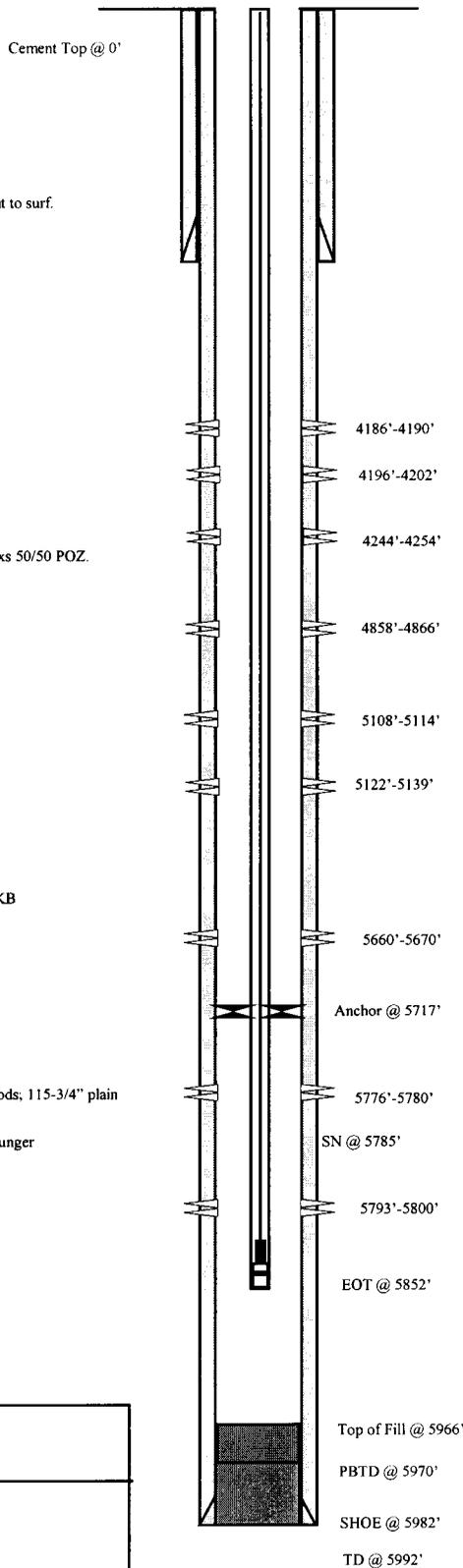
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 176 jts (5705.40')
TUBING ANCHOR: 5717.40' KB
NO. OF JOINTS: 2 jts (65.14')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5785.34' KB
NO. OF JOINTS: 2 jts (65.14')
TOTAL STRING LENGTH: EOT @ 5852.03' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 115-3/4" plain rods, 99-3/4" scraped rods, 1-6', 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

9/30/04 5776'-5800' **Frac CP3 sands as follows:**
19,306# 20/40 sand in 268 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2225 psi
w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc
flush: 5774 gal. Actual flush: 5775 gal.

9/30/04 5660'-5670' **Frac CP 1 sands as follows:**
59,588# 20/40 sand in 495 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1890 psi
w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc
flush: 5658 gal. Actual flush: 5657 gal.

9/30/04 4858'-4866' **Frac C sands as follows:**
15,525# 20/40 sand in 217 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2370 psi
w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc
flush: 4856 gal. Actual flush: 4855 gal.

9/30/04 4186'-4254' **Frac GB4 and 6 sands as follows:**
66,213# 20/40 sand in 477 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2095 psi
w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc
flush: 4184 gal. Actual flush: 3360 gal.

10/27/04 5108'-5139' **Frac A1 and 3 sands as follows:**
79,678# 20/40 sand in 629 bbls Lightning
Frac 17 fluid. Treated @ avg press of 3709 psi
w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc
flush: 1384 gal. Actual flush: 1176 gal.

PERFORATION RECORD

9/24/04	5793'-5800'	4 JSPF	28 holes
9/24/04	5776'-5780'	4 JSPF	16 holes
9/30/04	5660'-5670'	4 JSPF	40 holes
9/30/04	4858'-4866'	4 JSPF	32 holes
9/30/04	4244'-4254'	4 JSPF	40 holes
9/30/04	4196'-4202'	4 JSPF	32 holes
9/30/04	4186'-4190'	4 JSPF	16 holes
10/27/04	5122'-5139'	4 JSPF	68 holes
10/27/04	5108'-5114'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 8-15-9-15
1755 FNL & 767 FEL
SE/NE Sec. 15, T9S R17E
Duchesne, County
API# 43-013-32406; Lease# UTU66184

Attachment F
Page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414 Sample Date: 03/31/2004
 Specific Gravity: 1.001
 TDS: 400
 pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻²)
Chloride	70	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

page 2 of 6

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

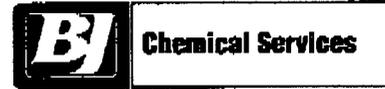
Listed below please find water analysis report from: Run A, ASHLEY 1-15-9-15 TREATER

Lab Test No: 2004404336 Sample Date: 10/18/2004
 Specific Gravity: 1.012
 TDS: 17157
 pH: 8.30

Cations:	mg/L	as:
Calcium	40.00	(Ca ⁺⁺)
Magnesium	48.00	(Mg ⁺⁺)
Sodium	6509	(Na ⁺)
Iron	50.00	(Fe ⁺⁺)
Manganese	0.30	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	610	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻)
Chloride	9900	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION COMPANY **Lab Test No: 2004404336**

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	6.29	7.52
Aragonite (CaCO3)	5.23	7.15
Witherite (BaCO3)	0	-7.22
Strontianite (SrCO3)	0	-2.12
Magnesite (MgCO3)	9.81	7.07
Anhydrite (CaSO4)	0	-656.52
Gypsum (CaSO4*2H2O)	0	-799.48
Barite (BaSO4)	0	-7.03
Celestite (SrSO4)	0	-165.28
Silica (SiO2)	0	-80.21
Brucite (Mg(OH)2)	.0164	-1.52
Magnesium silicate	0	-127.14
Siderite (FeCO3)	4492	7.65
Halite (NaCl)	< 0.001	-189651
Thenardite (Na2SO4)	0	-55716
Iron sulfide (FeS)	0	>-0.001

Interpretation of DHSat Results:

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

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DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ashley 1-15-9-15

Report Date: 10-22-2001

SATURATION LEVEL		FREE ION MOMENTARY EXCESS (ppm)	
Calcite (CaCO3)	22.71	Calcite (CaCO3)	17.55
Aragonite (CaCO3)	18.88	Aragonite (CaCO3)	17.38
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-18.53
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-5.66
Anhydrite (CaSO4)	0.00895	Anhydrite (CaSO4)	-1358
Gypsum (CaSO4*2H2O)	0.00781	Gypsum (CaSO4*2H2O)	-1653
Barite (BaSO4)	0.00	Barite (BaSO4)	-2.86
Hydroxyapatite	0.00	Hydroxyapatite	-926.72
Iron hydroxide (Fe(OH)3)	214953	Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	4506	Siderite (FeCO3)	21.22
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.00153
SIMPLE INDICES		BOUND IONS	TOTAL FREE
Langelier	1.58	Calcium	150.00 129.42
Stiff Davis Index	1.71	Barium	0.00 0.00
		Carbonate	70.47 11.04
		Phosphate	0.00 0.00
		Sulfate	50.00 36.36

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ UNICHEM
Roosevelt, Utah

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DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Johnson Water

2) Ashley 1-15-9-15

Report Date: 10-22-2001

CATIONS

Calcium (as Ca)	150.00
Magnesium (as Mg)	151.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	3255
Potassium (as K)	0.00
Iron (as Fe)	25.20
Manganese (as Mn)	0.150

ANIONS

Chloride (as Cl)	5200
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	9.18
Bicarbonate (as HCO3)	486.95
Carbonate (as CO3)	70.47
H2S (as H2S)	0.00
Phosphate (as PO4)	0.00

PARAMETERS

pH	8.19
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	9411
Molar Conductivity	13501

BJ UNICHEM
Roosevelt, Utah

Attachment "G"

**Ashley Federal #1-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4202	4221	4212	2350	0.99	2341
4688	4714	4701	2050	0.87	2040 ←
4818	4856	4837	2200	0.89	2190
5562	5570	5566	2280	0.84	2268
				Minimum	<u>2040</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-15-9-15 Report Date: Nov. 22, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6038' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
Stray sd	5562-5570'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 21, 2003 SITP: SICIP: 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac stray sd W/ 25,338# 20/40 sand in 293 bbls Lightning Frac 17 fluid. Perfs broke down @ 3661 psi. Treated @ ave press of 2100 psi W/ ave rate of 22.4 BPM. ISIP-2280 psi. Leave pressure on well. Est 437 BWTR.

See day 2(b)

Starting fluid load to be recovered: 144	Starting oil rec to date: 0
Fluid lost/recovered today: 293	Oil lost/recovered today:
Ending fluid to be recovered: 437	Cum oil recovered: 0
IFL: FFL: FTP:	Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning Frac 17 Job Type: Sand frac
Company: BJ Services

Weatherford BOP	\$130
RNI frac wtr	\$420
Eagle HO (frac wtr)	\$280
LCL propane	\$175
BJ Services - Stray sd	\$14,412
IPC supervision	\$100

Procedure or Equipment detail: Stray sand

- 2000 gals of pad
- 1569 gals W/ 1-5 ppg of 20/40 sand
- 3160 gals W/ 5-8 ppg of 20/40 sand
- Flush W/ 5560 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2784 Max Rate: 22.6 BPM Total fluid pmpd: 293 bbls
 Avg TP: 2100 Avg Rate: 22.4 BPM Total Prop pmpd: 25,338#
 ISIP: 2280 5 min: 10 min: FG: .84
 Completion Supervisor: Gary Dietz

DAILY COST: \$15,517
TOTAL WELL COST: \$198,491



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-15-9-15 Report Date: Nov. 22, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6038' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4920'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds, Stray sd, and other perforation data.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 21, 2003 SITP: SICIP: 1260

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 7' perf gun. Set plug @ 4920'. Perf stage #2 W/ 4" ported guns as follows: C sds @ 4818-28' & 4849-56'. All 4 JSPF in 2 runs total. RU BJ & frac C sds W/ 50,455# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Perfs broke down @ 3213 psi. Treated @ ave press of 2000 psi W/ ave rate of 22.5 BPM. ISIP-2200 psi. Leave pressure on well. Est 856 BWTR.

See day 2(c)

Starting fluid load to be recovered: 437 Starting oil rec to date: 0
Fluid lost/recovered today: 419 Oil lost/recovered today:
Ending fluid to be recovered: 856 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning Frac 17 Job Type: Sand frac
Company: BJ Services

Table with 2 columns: Item, Cost. Items include Weatherford frac plug, Betts frac wtr, IPC fuel gas, Patterson - C sds, BJ Services - C sds, Weatherford service, IPC supervision.

Procedure or Equipment detail: C sands

- 3800 gals of pad
2625 gals W/ 1-5 ppg of 20/40 sand
5250 gals W/ 5-8 ppg of 20/40 sand
1050 gals W/ 8 ppg of 20/40 sand
Flush W/ 4851 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2420 Max Rate: 22.7 BPM Total fluid pmpd: 419 bbls
Avg TP: 2000 Avg Rate: 22.5 BPM Total Prop pmpd: 50,455#
ISIP: 2200 5 min: 10 min: FG: .89

DAILY COST: \$14,105

Completion Supervisor: Gary Dietz

TOTAL WELL COST: \$212,596



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-15-9-15 Report Date: Nov. 22, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6038' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4920'
BP/Sand PBTD: 4760'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, C sds, and Stray sd.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 21, 2003 SITP: SICP: 1450

Day 2(c):

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 6' perf gun. Set plug @ 4760'. Perf stage #3 W/ 4" ported guns as follows: D1 sds @ 4688-4714' W 2 JSPF in 2 runs total. RU BJ & frac D1 sds W/ 118,978# 20/40 sand in 812 bbls Lightning Frac 17 fluid. Perfs broke down @ 3033 psi. Treated @ ave press of 1785 psi W/ ave rate of 22.4 BPM. ISIP-2050 psi. Leave pressure on well. Est 1668 BWTR.

See day 2(d)

Starting fluid load to be recovered: 856 Starting oil rec to date: 0
Fluid lost/recovered today: 812 Oil lost/recovered today:
Ending fluid to be recovered: 1668 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning Frac 17 Job Type: Sand frac Weatherford frac plug \$2,200
Company: BJ Services Betts frac wtr \$1,235
Procedure or Equipment detail: D1 sands IPC fuel gas \$175
9000 gals of pad Patterson - D1 sds \$3,000
6000 gals W/ 1-5 ppg of 20/40 sand BJ Services - D1 sds \$19,832
12000 gals W/ 5-8 ppg of 20/40 sand IPC supervision \$100
2433 gals W/ 8 ppg of 20/40 sand
Flush W/ 4683 gals of slick water
Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2172 Max Rate: 22.7 BPM Total fluid pmpd: 812 bbls
Avg TP: 1785 Avg Rate: 22.4 BPM Total Prop pmpd: 118,978#
ISIP: 2050 5 min: 10 min: FG: .87

Completion Supervisor: Gary Dietz

DAILY COST: \$26,542
TOTAL WELL COST: \$239,138



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-15-9-15 Report Date: Nov. 22, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6114' Csg PBTD: 6038' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4920'

BP/Sand PBTD: 4760'
BP/Sand PBTD: 4315'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB6 sds, D1 sds, C sds, C sds, and Stray sd.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 21, 2003 SITP: SICP: 1045

Day 2(d):

RU Patterson WLT & run Weatherford 5 1/2" composite flow-through frac plug & 9' perf gun. Set plug @ 4315'. Perf stage #4 W/ 4" ported guns as follows: GB6 sds @ 4202-21' W/ 4 JSPF in 2 runs total. RU BJ & frac GB6 sds W/ 70,031# 20/40 sand in 517 bbls Lightning Frac 17 fluid. Perfs broke down @ 3819 psi. Treated @ ave press of 2100 psi W/ ave rate of 24.6 BPM. ISIP-2350 psi. RD BJ & WLT. Begin immediate flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 8 hrs & died. No sand in flow back. Rec 421 BTF (est 19 % of combined frac loads of 2041 bbls). SIFN W/ 1764 est BWTR.

Starting fluid load to be recovered: 1668 Starting oil rec to date: 0
Fluid lost/recovered today: 96 Oil lost/recovered today:
Ending fluid to be recovered: 1764 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning Frac 17 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: GB6 sands
5400 gals of pad
3625 gals W/ 1-5 ppg of 20/40 sand
7250 gals W/ 5-8 ppg of 20/40 sand
1305 gals W/ 8 ppg of 20/40 sand
Flush W/ 4116 gals of slick water

COSTS

Weatherford frac plug \$2,200
Betts frac wtr \$650
IPC fuel gas \$100
Patterson - GB6 sds \$2,428
BJ Services - GB6 sds \$14,065
IPC flowback super \$240
Tiger tks (6 days) \$240
IPC supervision \$100

Max TP: 2526 Max Rate: 24.9 BPM Total fluid pmpd: 517 bbls
Avg TP: 2100 Avg Rate: 24.6 BPM Total Prop pmpd: 70,031#
ISIP: 2350 5 min: 10 min: FG: .99
Completion Supervisor: Gary Dietz

DAILY COST: \$20,023
TOTAL WELL COST: \$259,161

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4107'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 364'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
Put on Production: 12/3/03

Initial Production: 73 BOPD,
118 MCFD, 23 BWPD

GL: 6177' KB: 6189'

Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.61')
DEPTH LANDED: 313.61' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

Cement Top @ 140'

Pump 42 sx Class G Cement down 5 -1/2" casing to 364'

Casing Shoe @ 314'

PRODUCTION CASING

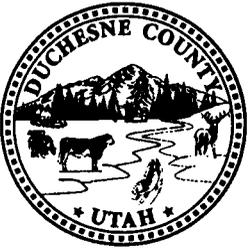
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6116.11')
DEPTH LANDED: 6114.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4107'
4202'-4221'
4688'-4714'
4818'-4828'
4849'-4856'
5562'-5570'
PBTD @ 6091'
SHOE @ 6114'
TD @ 6115'


<p>Ashley Federal 1-15-9-15</p> <p>659' FNL & 560' FEL</p> <p>NE/NE Section 15-T9S-R15E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-32402; Lease #UTU73520X</p>



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

RECEIVED
JAN 25 2005

DIVISION OF OIL, GAS & MINING

January 24, 2005

Mr. John Baza, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Exploration Company Injection Wells (Cause No UIC-318)

Dear Mr. Baza:

We are in receipt of your notice regarding Newfield Exploration Company's request to convert four wells, located in Sections 11 and 15, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

We also request that you update your mailing list to remove the name of Clayton Chidester, as he is no longer employed by Duchesne County. Please utilize my name and the current address information that you have on record.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Exploration Company, Rt. 3, Box 3630, Myton, UT 84052

MAH/mah



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

015

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
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CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 9-2-9-15	02	090S	150E	4301332438	12419	State	OW	P	K
ASHLEY ST 16-2-9-15	02	090S	150E	4301332439	12419	State	OW	P	K
ASHLEY FED 15-13-9-15	13	090S	150E	4301332454		Federal	OW	APD	K
ASHLEY FED 13-13-9-15	13	090S	150E	4301332455	14456	Federal	OW	DRL	K
ASHLEY FED 4-14-9-15	14	090S	150E	4301332398	12419	Federal	OW	P	K
ASHLEY FED 8-14-9-15	14	090S	150E	4301332399	12419	Federal	OW	P	K
ASHLEY FED 9-14-9-15	14	090S	150E	4301332400	12419	Federal	OW	P	K
ASHLEY FED 10-14-9-15	14	090S	150E	4301332401	12419	Federal	OW	P	K
ASHLEY FED 1-15-9-15	15	090S	150E	4301332402	12419	Federal	OW	P	K
ASHLEY FED 2-15-9-15	15	090S	150E	4301332403	12419	Federal	OW	P	K
ASHLEY FED 6-15-9-15	15	090S	150E	4301332404	12419	Federal	OW	P	K
ASHLEY FED 7-15-9-15	15	090S	150E	4301332405	12419	Federal	OW	P	K
ASHLEY FED 8-15-9-15	15	090S	150E	4301332406	12419	Federal	OW	P	K
ASHLEY FED 13-15-9-15	15	090S	150E	4301332441	12419	Federal	OW	P	K
ASHLEY FED 9-22-9-15	22	090S	150E	4301332427		Federal	OW	DRL	K
ASHLEY FED 4-22-9-15	22	090S	150E	4301332428	12419	Federal	OW	P	K
ASHLEY FED 3-22-9-15	22	090S	150E	4301332429	12419	Federal	OW	P	K
ASHLEY FED 16-23-9-15	23	090S	150E	4301332425	14567	Federal	OW	DRL	K
ASHLEY FED 9-23-9-15	23	090S	150E	4301332426		Federal	OW	DRL	K
ASHLEY FED 11-24-9-15	24	090S	150E	4301332424		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a: (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



LEGAL NOTICES

Your Right To Know!

Continued from previous page

Township 4 South, Range 8 West, Uintah Special Base and Meridian Section 17: The East half of the East half of the Northwest quarter of the Southeast quarter; the West half of the West half of the Northeast quarter of the Southeast quarter; the East half of the West half of the Northeast quarter of the Southeast quarter; the West half of the East half of the Northeast quarter of the Southeast quarter.

DATED this 8 day of December, 2004

JOEL D. BERRETT
Attorney for Plaintiff
Published in the Uintah Basin Standard January 11, 18 and 25, 2005.

NOTICE TO CREDITORS

Estates of Elmer Ray Moon and Arwella P. Moon, deceased.

Probate No. 043000033 EF

All persons having claims against the above estates are required to present them to the undersigned or to the Clerk of the Court on or before the 15th day of April, 2005, or said claims shall be forever barred.

Lee Heber Moon
HC 64 Box 115
Duchesne, UT 84021
Telephone: 435-738-5363

Maryetta Sampson
Mumford
1285 East 1500 North
North Logan, UT 84341
Telephone: 435-752-9202

Published in the Uintah Basin Standard January 11, 18 and 25, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Dry Creek School

Published in the Uintah Basin Standard January 11, 18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Daniels, Tabby White & U.S. Deep Creek Canal system. The position is for the duration for the irrigation season (April - October). The Board of Directors reserves the right to refuse any and all applicants. Deadline February 15, 2005. For specs and requirements call company secretary, (Beckey) @ 435-646-3366.

Published in the Uintah Basin Standard January 11, 18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the Harmes, Alfa Ditches & Bench Canal system. The position is for the duration for the irrigation season (April - October). The Board of Directors reserves the right to refuse any and all applicants. Deadline February 15, 2005. For specs and requirements call company secretary, (Beckey) @ 435-646-3366.

Published in the Uintah Basin Standard January 11, 18, 25 and February 1, 2005.

INVITATION TO BID

Notice is hereby given that the Uintah Indian Irrigation Project, Operation and Maintenance Company is seeking the service of a ditch rider to ride the U.S. Whiterocks, U.S. Farmcreek Canal system. The position is for the duration for the irrigation season (April - October). The

INVITATION TO BID

Uintah School District is accepting sealed bids for internet connections at District elementary schools. Schools earmarked for connections are Davis, Naples, Discovery, Maeser and Lapoint. The District has not yet determined if all or only part of the schools will be connected. Internet connections will need to provide either 100MB or 1GB fiber optic connections into the schools with a multimode handoff to Uintah School District connections. All equipment will need to be capable of layer three routing connections. For specific information about this project contact John Nielson, Uintah School District Technology Coordinator at (435) 781-4664 or (435) 828-3101.

Deadline for bidding is 3:00 p.m. on Friday, January 28, 2005. No phone or fax bids will be accepted. Submit sealed bids to Cathy Bilbey, Purchasing Agent at Uintah School District, 635 West 200 South, Vernal, Utah 84078.

Uintah School District reserves the right to accept or reject any or all bids and waive any technicality or informality in the interest of the school district.

Published in the Uintah Basin Standard January 18 and 25, 2005.

PUBLIC NOTICE

Contents of Storage Sheds to be sold on February 1, 2005, unless paid to Ballard Bestway Storage belong to: Calley Scott, Halona Cook, Jim Anderton, and Jack Weber. Please call 722-3651.

Published in the Uintah Basin Standard January 18th, 25th, and February 1, 2005.

NOTICE TO WATER USERS

43-1100 (75663): Larry C. [redacted] propose(s) using 1.73 ac-ft. from groundwater (5 miles south-west of Talmage) for Irrigation; Stockwatering; Domestic.

Jerry D. Olds, P.E.
STATE ENGINEER
Published in Uintah Basin Standard January 25 and February 1, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-318

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 WELLS LOCATED IN SECTIONS 15 and 11, TOWNSHIP 9 South, RANGE 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 1-15-9-15, Ashley Federal 7-15-9-15, Ashley Federal 9-15-9-15 and Ashley 11-11-9-15 wells, located in Sections 15 and 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient infor-

mation submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 19th day of January, 2004.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard January 25, 2005.

PUBLIC NOTICE

Notice is hereby given that the meeting of the Associated Water Users of the Duchesne and Strawberry Rivers is to be held Wednesday, February 1, 2005 in the Duchesne County Administration Building at 734 North Center Street, Duchesne, Utah, as follows:

10:00 PM, Combined Association Meeting and the Meeting with the State Engineer.

Business to be conducted: Previous minutes, financial report for 2004, Commissioner's Report for 2004, Preparation of budget for 2005, reviewing activity of the Water Commissioner, duty schedule for 2005, election of two directors, and other business coming before the meeting.

Ginger McKinnon
Associated Water Users

of the Duc berry Riv Publish Basin Star and Febru

NOTIC holders c Irrigation NOTIC that the A the Dry Company called for 1, 20 1:00 p.m Irrigatio Room, 84066. It must be secretary January.

All pi the hand Commi NOON annual n land and sees of have wr from ov giving power a the stool nual Me holders. NOT HOLDI ING W FERS WATE! NOT that all be mad Monda (Monda Water guarant rigatio transfe date.

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**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 1-15-9-15

Location: 15/9S/15E **API:** 43-013-32402

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government and the Ute Indian Tribe are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 304 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,114 feet. A cement bond log demonstrates adequate bond in this well up to 2,760 feet. A 2 7/8 inch tubing with a packer will be set at 4,167 feet. A mechanical integrity test will be run on the well prior to injection. There are 10 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,200 feet. Injection shall be limited to the interval between 3,976 feet and 6,000 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 1-15-9-15 well is .89 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,040 psig. The requested maximum pressure is 2,040 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 1-15-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/01/2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2005

Newfield Exploration Company
Route 3, Box 3630
Myton, Utah 84052

Re: Ashley Unit Well: Ashley Federal 1-15-9-15, Section 15, Township 9 South,
Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 659 FNL 560 FEL
 NE/NE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 1-15-9-15

9. API Well No.
 4301332402

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was converted from a producing to an injection well on 4/7/05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly 4119'. On 4/15/04 Mr. Dan Jackson w/EPA was notified of the intent to conduct a MIT on the casing. On 4/20/04 the casing was pressured to 1260 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 05/02/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction
 (Instructions on reverse)

RECEIVED
MAY 1 / 2005
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU66184
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY FEDERAL 1-15-9-15
9. API NUMBER: 4301332402
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: Newfield Production Company	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 659 FNL 560 FEL COUNTY: Duchesne OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN NE/NE, 15, T9S, R15E STATE: Utah	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/02/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 4/7/05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly 4119'.
 On 4/15/04 Mr. Dan Jackson w/EPA was notified of the intent to conduct a MIT on the casing. On 4/20/04 the casing was pressured to 1260 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

NAME (PLEASE PRINT) Kathy Chapman	TITLE Office Manager
SIGNATURE 	DATE 05/02/2005

(This space for State use only)

RECEIVED
 MAY 1 / 2005
 DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

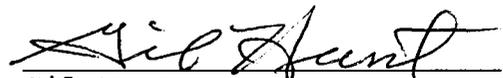
Cause No. UIC-318

Operator: Newfield Production Company
Well: Ashley Federal 1-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32402
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 2, 2005.
2. Maximum Allowable Injection Pressure: 2,040 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,976' - 6,000')

Approved by:

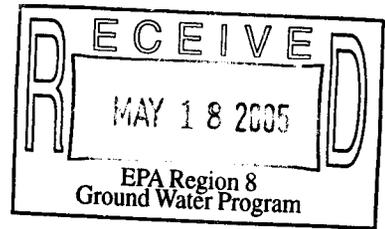

Gil Hunt
Acting Associate Director

5-18-05
Date

BGH:jc

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

Mechanical Integrity Test
Casing or Annulus Pressure Test



Inland Production Company

Rt. 3 Box 3630
Myton, UT 34052
435-848-3721

Witness: _____ Date 4/20/05 Time 11:00 am pm
Test Conducted by: Tim Carroll
Others Present: _____

Well: Ashley Federal 1-15-9-15 Field: Ashley Unit
Well Location: NE/NE Sec 15, T9S, R15E API No: 43-013-32402

Time	Casing Pressure	
0 min	<u>1260</u>	psig
5	<u>1260</u>	psig
10	<u>1260</u>	psig
15	<u>1260</u>	psig
20	<u>1260</u>	psig
25	<u>1260</u>	psig
30 min	<u>1260</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: Ø psig

Result: Pass Fail

RECEIVED
MAY 26 2005

DIV. OF OIL, GAS & MINING

Signature of Witness: _____
Signature of Person Conducting Test: Tom J. Huff

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460



WELL REWORK RECORD

NAME AND ADDRESS OF PERMITTEE
Newfield Production Company
410 17th Street, Suite 700
Denver, Colorado 80202-4402

NAME AND ADDRESS OF CONTRACTOR
Same as Permittee

<p>LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT -- 640 ACRES</p>	STATE Utah	COUNTY Duchesne	PERMIT NUMBER
	SURFACE LOCATION DESCRIPTION 1/4 OF NE 1/4 OF NE SECTION 15 TOWNSHIP 9 RANGE 15		
	LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Surface Location 659 ft. from (N/S) N Line of quarter section and 560 ft. from (E/W) E Line of quarter section		
	<p>WELL ACTIVITY</p> <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage Lease Name Ashley Federal	<p>Total Depth Before Rework 4119</p> <p>Total Depth After Rework 4119</p> <p>Date Rework Commenced 4/19/2005</p> <p>Date Rework Completed 4/20/2005</p>	<p>TYPE OF PERMIT</p> <input checked="" type="checkbox"/> Individual <input type="checkbox"/> Area Number of Wells 1 Well Number 1-15-9-15

WELL CASING RECORD -- BEFORE REWORK

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	
8 5/8"	313	150	Class G	5562	5570	Perf Stray sd and fraced
5 1/2	5114.11	300	Prem Lite II	4849	4856	Perf C sds and fraced
				4818	4828	Perf C sds and fraced
				4688	4714	Perf D1 and fraced
				4202	4221	Frac GB6 sds and fraced

WELL CASING RECORD -- AFTER REWORK (Indicate Additions and Changes Only)

Casing		Cement		Perforations		Acid or Fracture Treatment Record
Size	Depth	Sacks	Type	From	To	

DESCRIBE REWORK OPERATIONS IN DETAIL
USE ADDITIONAL SHEETS IF NECESSARY

WIRE LINE LOGS, LIST EACH TYPE

Log Types

Logged Intervals

See attached "Daily Workover Report"

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print) Kathy Chapman Office Manager	SIGNATURE 	DATE SIGNED May 16, 2005
---	---------------	-----------------------------

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
Put on Production: 12/3/03

GL:6177' KB: 6189'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.61')
DEPTH LANDED: 313.61' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.
Cement Top @ 140'

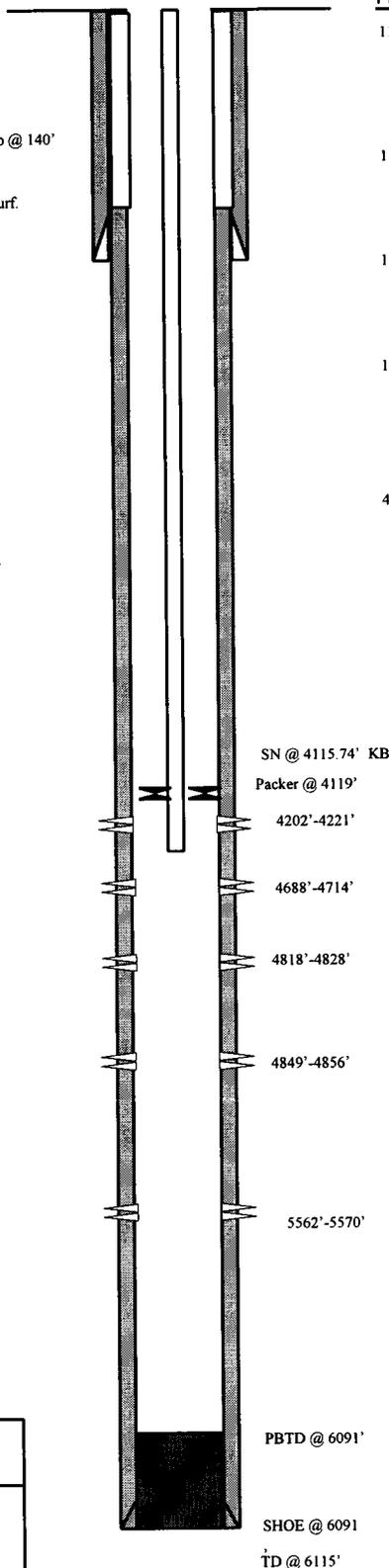
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6116.11')
DEPTH LANDED: 6114.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 127 jts (5525.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4115.74 KB
ARROWSET PACKER: 4119.09' KB
TOTAL STRING LENGTH: EOT @4123' KB

Injection Wellbore Diagram



Initial Production: 73 BOPD,
118 MCFD, 23 BWPD

FRAC JOB

11/21/03	5562'-5570'	Frac Stray sd sands as follows: 25,338# 20/40 sand in 293 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 22.4 BPM. ISIP 2280 psi. Calc flush: 5560 gal. Actual flush: 5560 gal.
11/21/03	4818'-4856'	Frac C sands as follows: 50,455# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc flush: 4816 gal. Actual flush: 4851 gal.
11/21/03	4688'-4714'	Frac D1 sands as follows: 118,978# 20/40 sand in 812 bbls Lightning Frac 17 fluid. Treated @ avg press of 1785 psi w/avg rate of 22.4 BPM. ISIP 2050 psi. Calc flush: 4686 gal. Actual flush: 4683 gal.
11/21/03	4202'-4221'	Frac GB6 sands as follows: 70,031# 20/40 sand in 517 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.6 BPM. ISIP 2350 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
4-7-2005		Injection Conversion complete

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

NEWFIELD



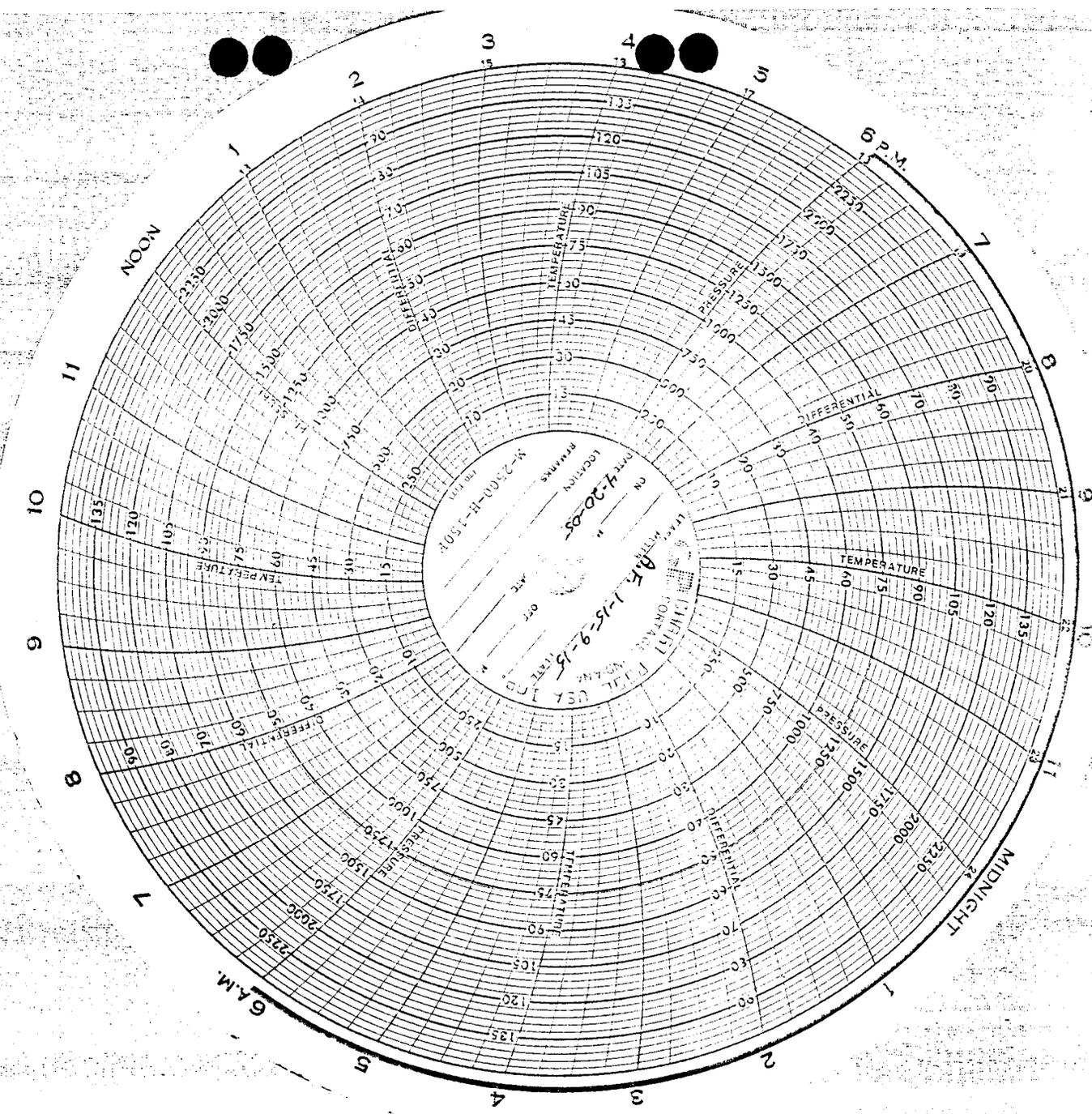
Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 1-15-9-15

9. API Well No.
4301332402

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection well

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
659 FNL 560 FEL
NE/NE Section 15 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:15 p.m. on 6/10/05.

RECEIVED

JUN 15 2005

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 06/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 34052
435-646-3721

Witness: _____ Date 4/20/05 Time 11:00 am pm

Test Conducted by: Tim Carroll

Others Present: _____

Well: Ashley Federal 1-15-9-15 Field: Ashley Unit

Well Location: NE/NE Sec. 15, T9S, R15E API No: 43-013-32402

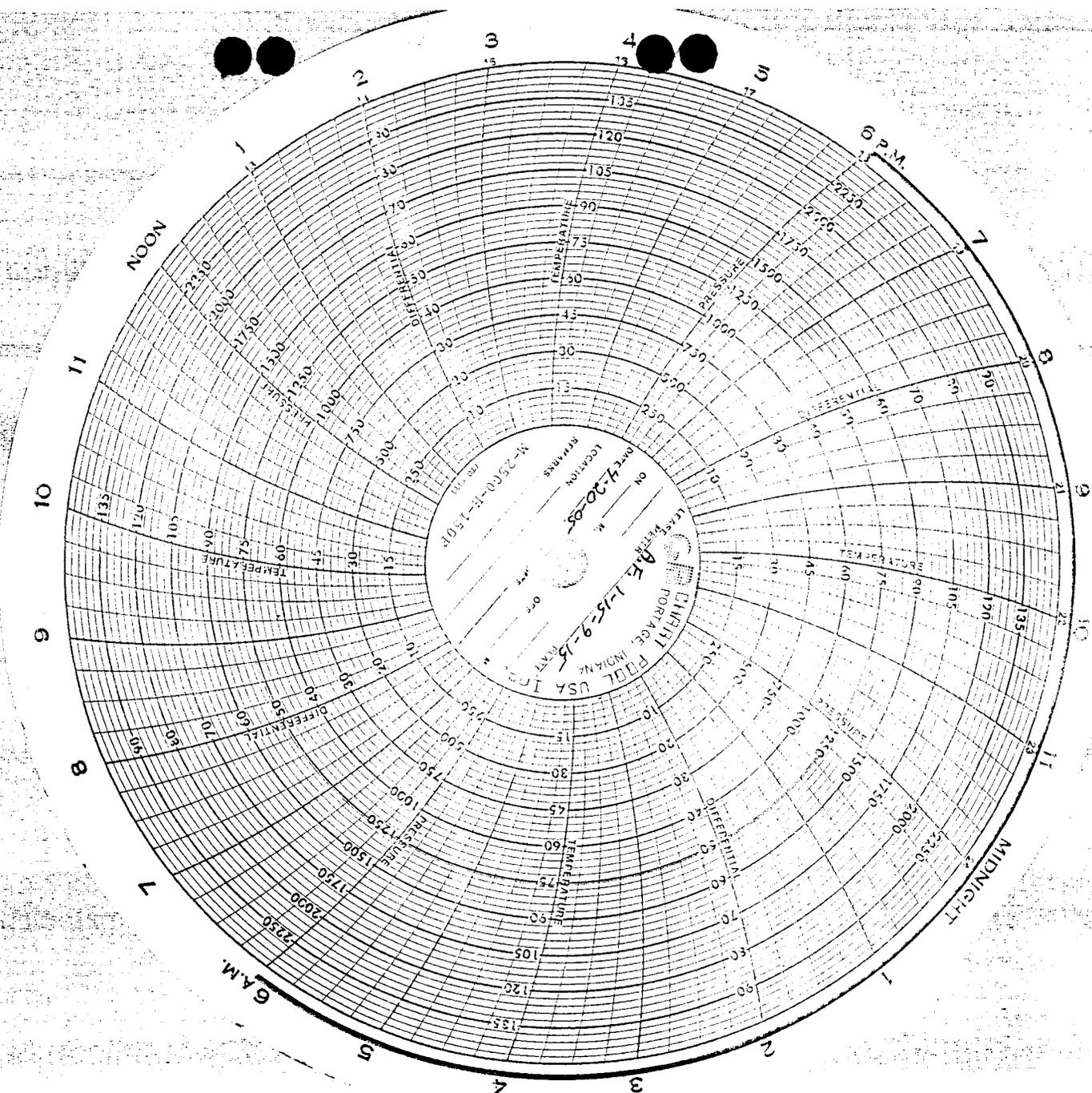
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1260</u>	psig
5	<u>1260</u>	psig
10	<u>1260</u>	psig
15	<u>1260</u>	psig
20	<u>1260</u>	psig
25	<u>1260</u>	psig
30 min	<u>1260</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

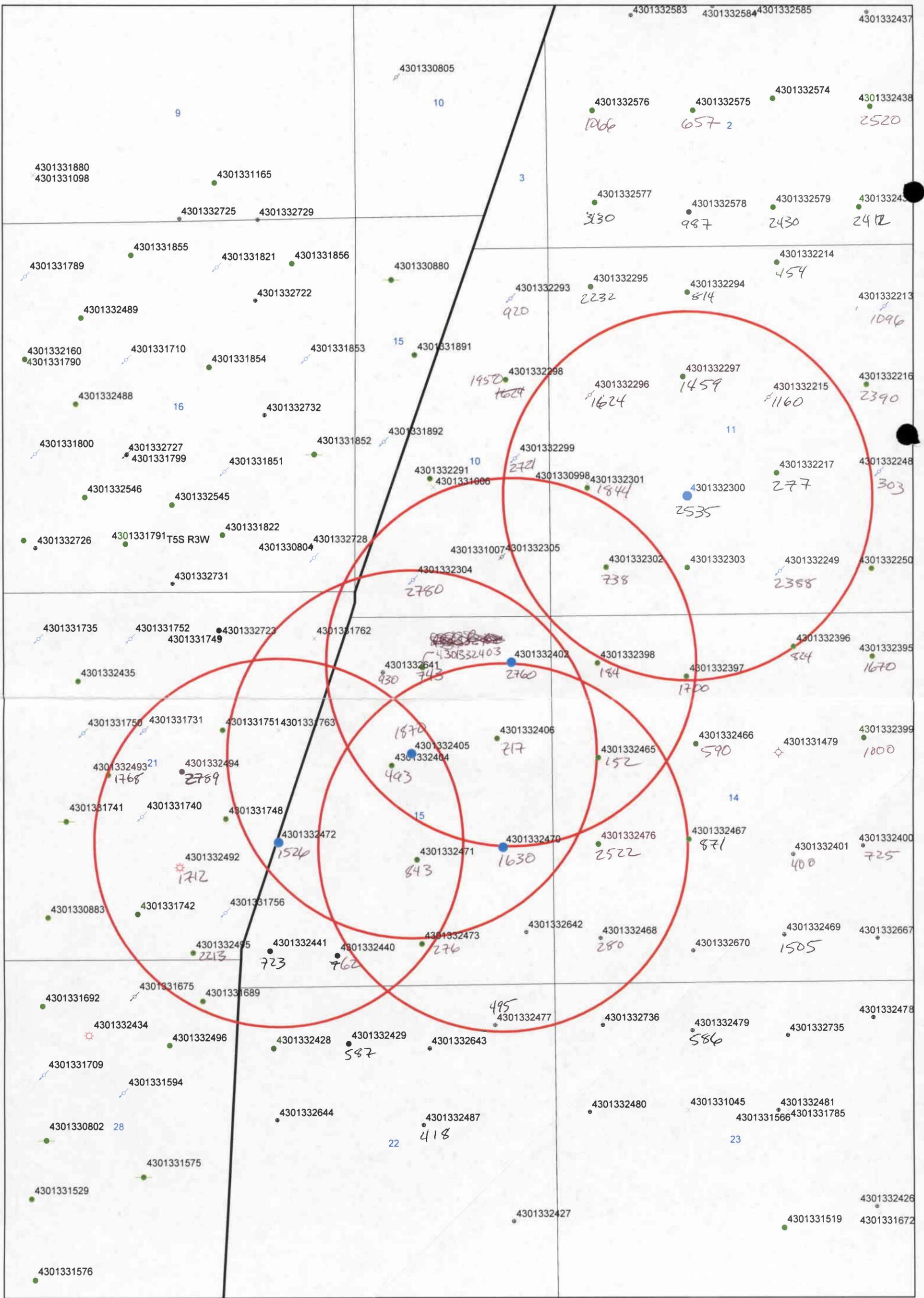
Tubing pressure: Ø psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Tim J. Bell





4301330805

10

4301332576
1066

4301332575
657 2

4301332574

4301332438
2520

4301331880
4301331098

4301331165

9

3

4301332577
330

4301332578
987

4301332579
2430

4301332439
2412

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4301331855

4301331821

4301331856

4301330880

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920

4301332295
2232

4301332294
814

4301332214
454

4301332213
1096

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4301331790

4301331710

4301331854

4301331853

4301331891

15

4301332298
1950
1624

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1624

4301332297
1459

4301332215
1160

4301332216
2390

4301332488

16

4301332732

4301331892

4301332299
2721

4301330998
1844

4301332300
2535

4301332217
277

4301332248
303

4301331800

4301332727
4301331799

4301331851

4301331852

4301332291
4301331006

4301330998
1844

4301332300
2535

4301332217
277

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303

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4301332545

4301331822

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2388

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4301332403
4301332641
930 743

4301332402
2760

4301332398
184

4301332397
1700

4301332396
524

4301332395
1670

4301331750

4301331731

4301331751

4301331763

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4301332404
1570
443

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217

4301332465
152

4301332466
590

4301331479

4301332399
1000

4301332493
1768

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2789

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4301331748

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1526

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1630

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2522

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571

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400

4301332400
725

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1712

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843

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723

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4301332429
587

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4301332480

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4301332481
4301331566
4301331785

23

4301330802

28

4301331529

4301331575

4301332427

4301331519

4301332426

4301331576

4301331672

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/8/10 Time 9 am pm

Test Conducted by: AUSTIN HARRISON

Others Present: _____

Well: <u>ASHLEY FEDERAL 1-15-9-15</u>	Field: <u>MONUMENT BUTTE,</u>
Well Location: <u>NENE Sec. 15, T9S, R15E</u>	API No: <u>43-013-32402</u>

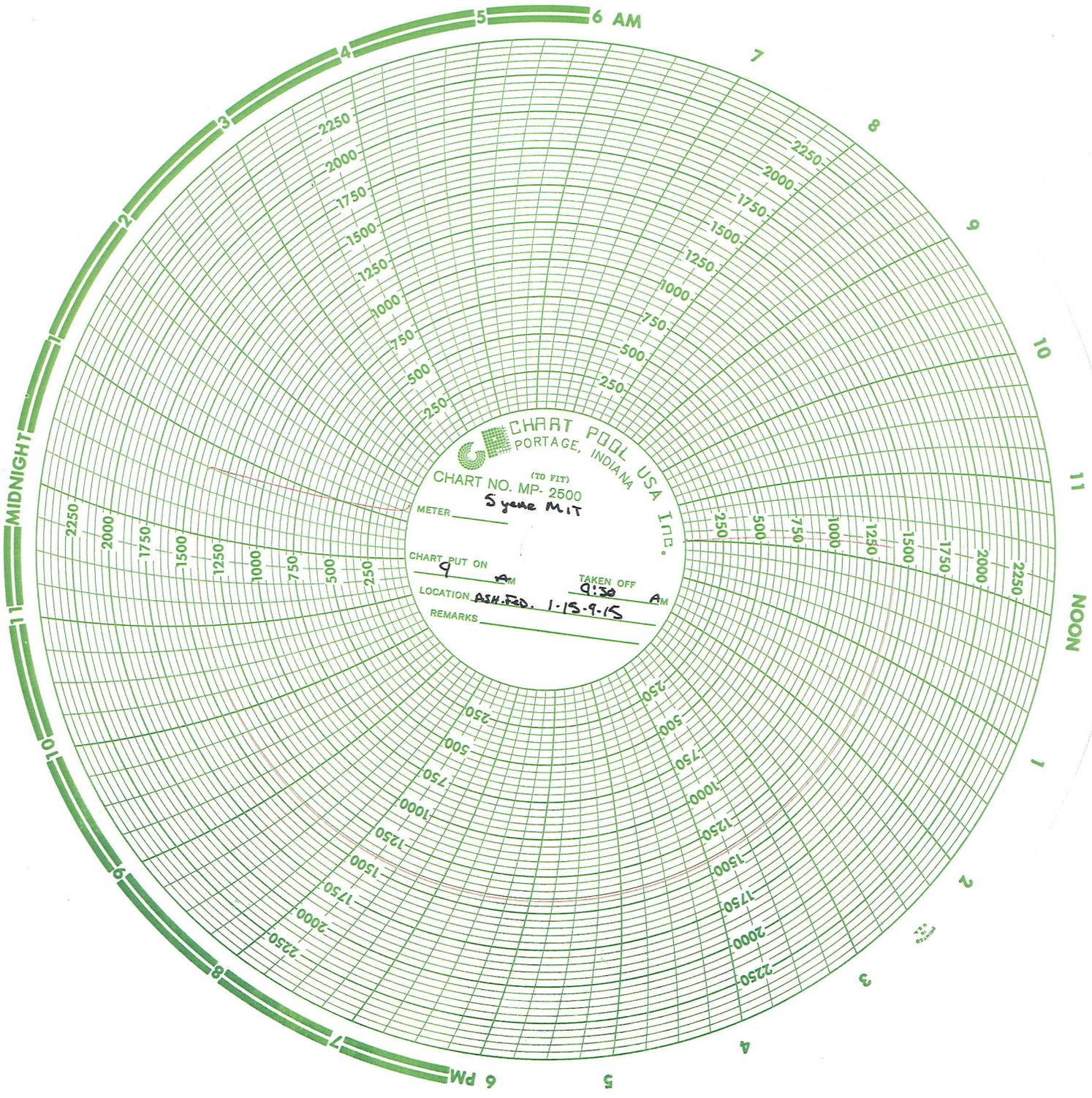
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1400</u>	psig
5	<u>1400</u>	psig
10	<u>1400</u>	psig
15	<u>1400</u>	psig
20	<u>1400</u>	psig
25	<u>1400</u>	psig
30 min	<u>1400</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1860 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 1-15-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 4301332402000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FNL 0560 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 15 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/5/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/02/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/05/2015 the casing was pressured up to 1124 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1404 psig during the test. There was a State representative available to witness the test - Richard Powell.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 06, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/6/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date 3 15 2015 Time 1:12 am pm

Test Conducted by: Kim Giles

Others Present: _____

5 yr

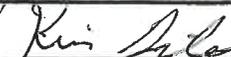
Well: Ashley 1-15-9-15 Field: Monument Butte
Well Location: NE/NE Sec. 15, T9S, R15E API No: 43-013-32402
Duchesne County, Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1121</u>	psig
5	<u>1122</u>	psig
10	<u>1123</u>	psig
15	<u>1123</u>	psig
20	<u>1124</u>	psig
25	<u>1124</u>	psig
30 min	<u>1124</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1404 psig

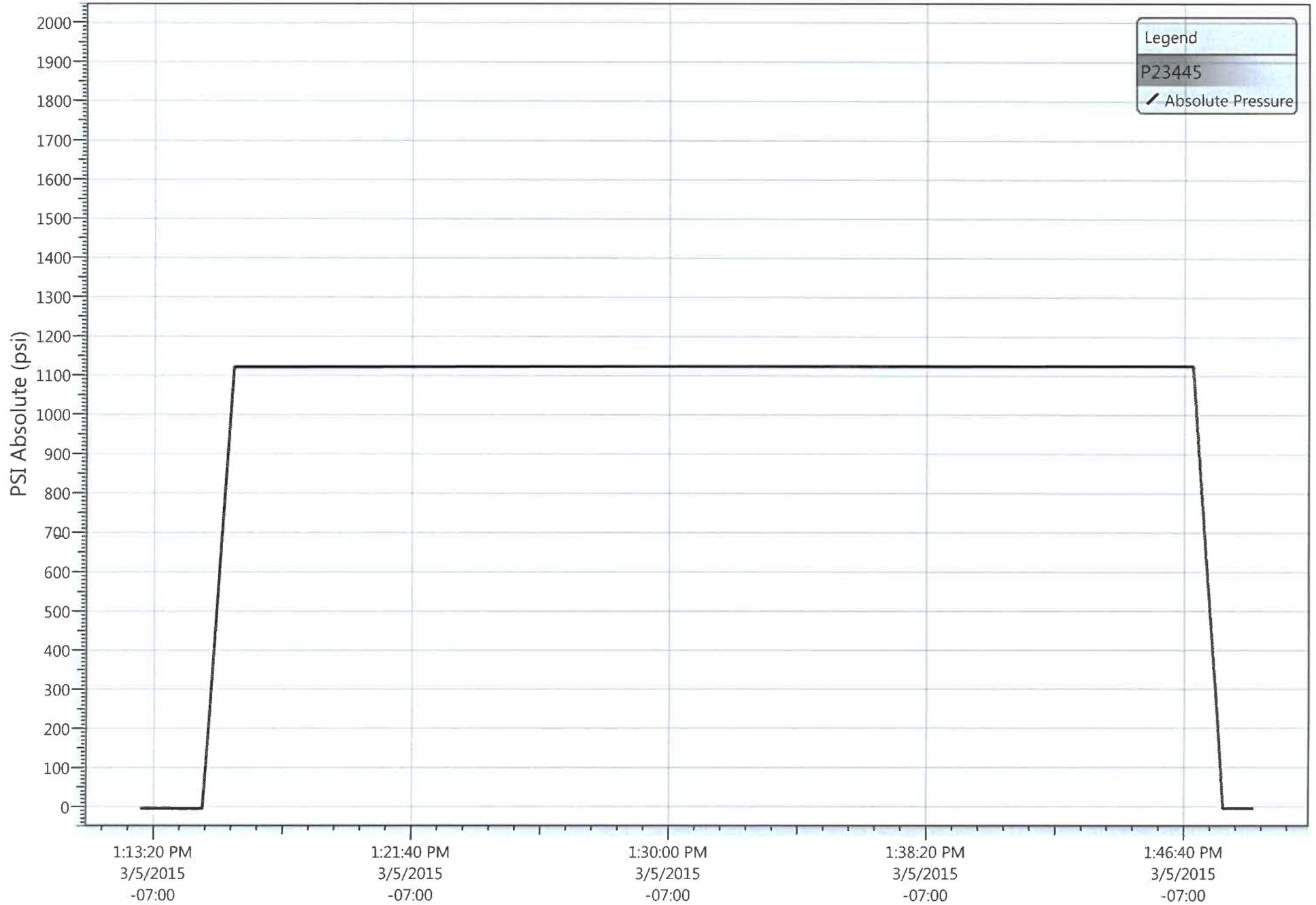
Result: Pass Fail

Signature of Witness: 

Signature of Person Conducting Test: 

1-15-9-15 5yr MIT

3/5/2015 1:12:29 PM



Ashley Federal 1-15-9-15

Spud Date: 9/29/03
 Put on Production: 12/3/03
 GL: 6177' KB: 6189'

Initial Production: 73 BOPD,
 118 MCFD, 23 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.61')
 DEPTH LANDED: 313.61' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed. est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6100.86')
 DEPTH LANDED: 6114.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prein Lite II mixed & 400 sxs 50.50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 127 jts
 SEATING NIPPLE: 2-7/8" (1.10")
 ARROWSET PACKER: 4119.09' KB
 TOTAL STRING LENGTH: EOT @ 4123.12' KB

Cement Top @ 140'

Packer @ 4119'
 EOT @ 4123'

4202'-4221'

4688'-4714'

4818'-4828'

4849'-4856'

5562'-5570'

PBID @ 6091'

SHOE @ 6114.11'

ID @ 6125'

FRAC JOB

11/21/03	5562'-5570'	Frac Stray sd sands as follows: 25,338# 20/40 sand in 293 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 22.4 BPM. ISIP 2280 psi. Calc flush: 5560 gal. Actual flush: 5560 gal.
11/21/03	4818'-4856'	Frac C sands as follows: 50,455# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc flush: 4816 gal. Actual flush: 4851 gal.
11/21/03	4688'-4714'	Frac D1 sands as follows: 118,978# 20/40 sand in 812 bbls Lightning Frac 17 fluid. Treated @ avg press of 1785 psi w/avg rate of 22.4 BPM. ISIP 2050 psi. Calc flush: 4686 gal. Actual flush: 4683 gal.
11/21/03	4202'-4221'	Frac GB6 sands as follows: 70,031# 20/40 sand in 517 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.6 BPM. ISIP 2350 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
4-7-2005		Injection Conversion complete
04-08-10		5 YR MIT

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X