



January 16, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-14, 2-14, 3-14, 4-14, 8-14,
9-14, and 10-14-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED
JAN 17 2003
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-66184	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO. Ashley Federal 9-14-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NE/SE 1940' FSL 854' FEL 4431082 Y 40,02903 At proposed Prod. Zone 568917 X -110,19231			9. API WELL NO. 43-013-32400	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.5 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 620' f/lse line & 6134' f/unit line		16. NO. OF ACRES IN LEASE 1,360.57	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1126'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6168' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2003	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Marki Crozier TITLE Permit Clerk DATE 1/16/03
(This space for Federal or State office use)

PERMIT NO. 43-013-32400 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 01-29-03
ENVIRONMENTAL SCIENTIST III

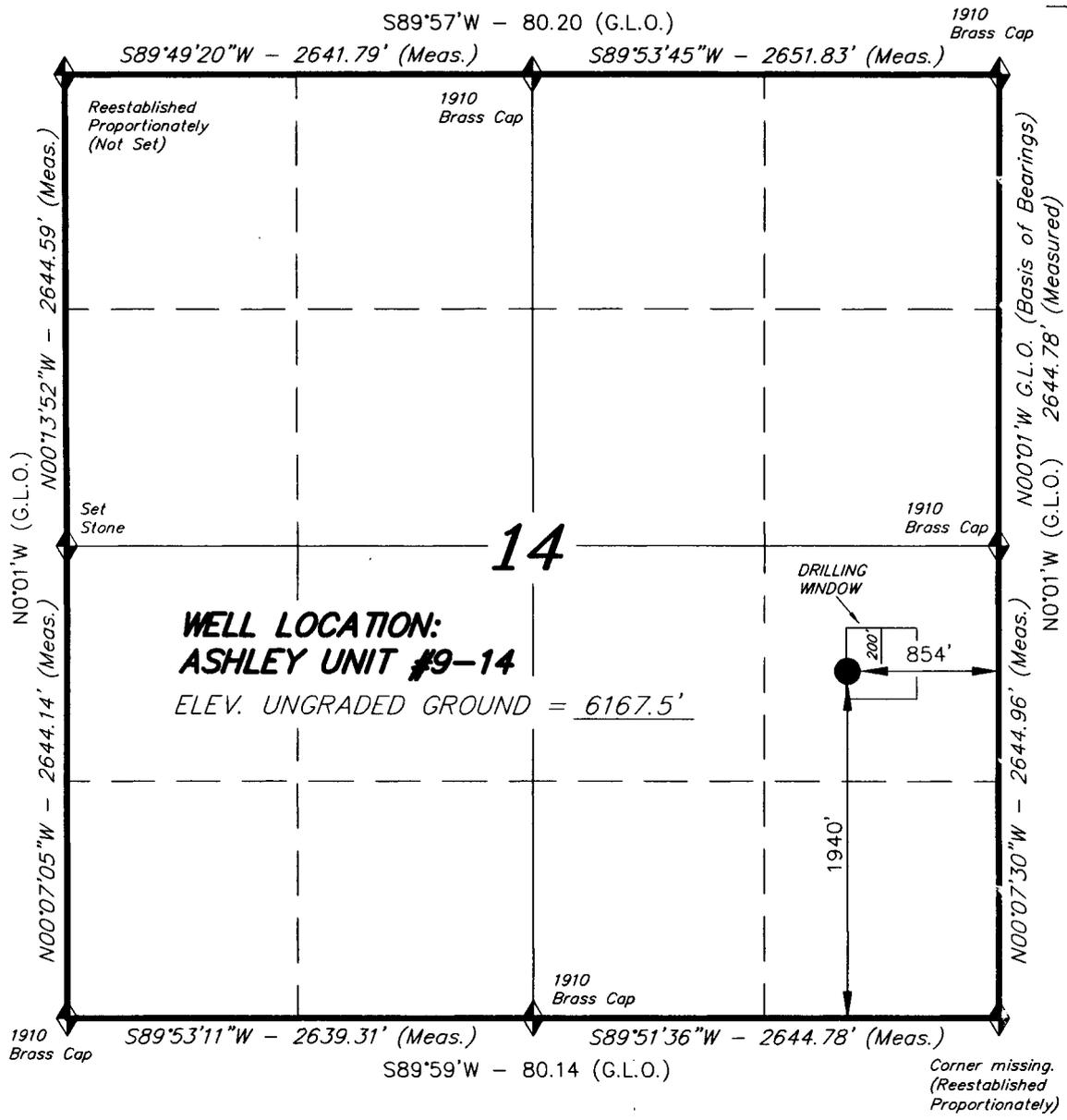
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 17 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

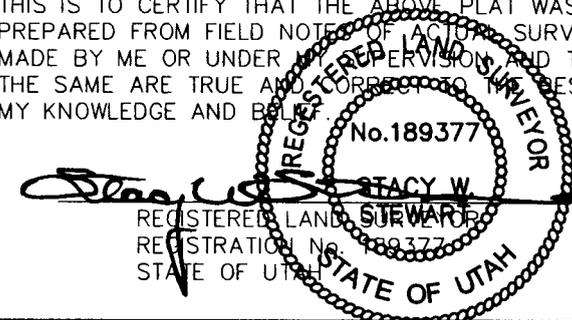
INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY UNIT #9-14,
 LOCATED AS SHOWN IN THE NE 1/4 SE
 1/4 OF SECTION 14, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF A C.I.O. SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 8-19-02	DRAWN BY: J.R.S.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #9-14-9-15
NE/SE SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #9-14-9-15
NE/SE SECTION 14, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #9-14-9-15 located in the NE 1/4 SE 1/4 Section 14, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to its junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 3.6 miles \pm to its junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road - 1155' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey for this area will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #9-14-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #9-14-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-14-9-15 NE/SE Section 14, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/16/03

Date

Mandie Crozier

Mandie Crozier
Permit Clerk

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 9-14-9-15

API Number:

Lease Number: UTU-66184

Location: NE/SE Sec. 14, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	2 lbs/acre
Black Sage	<i>Artemisia nova</i>	5 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	5 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

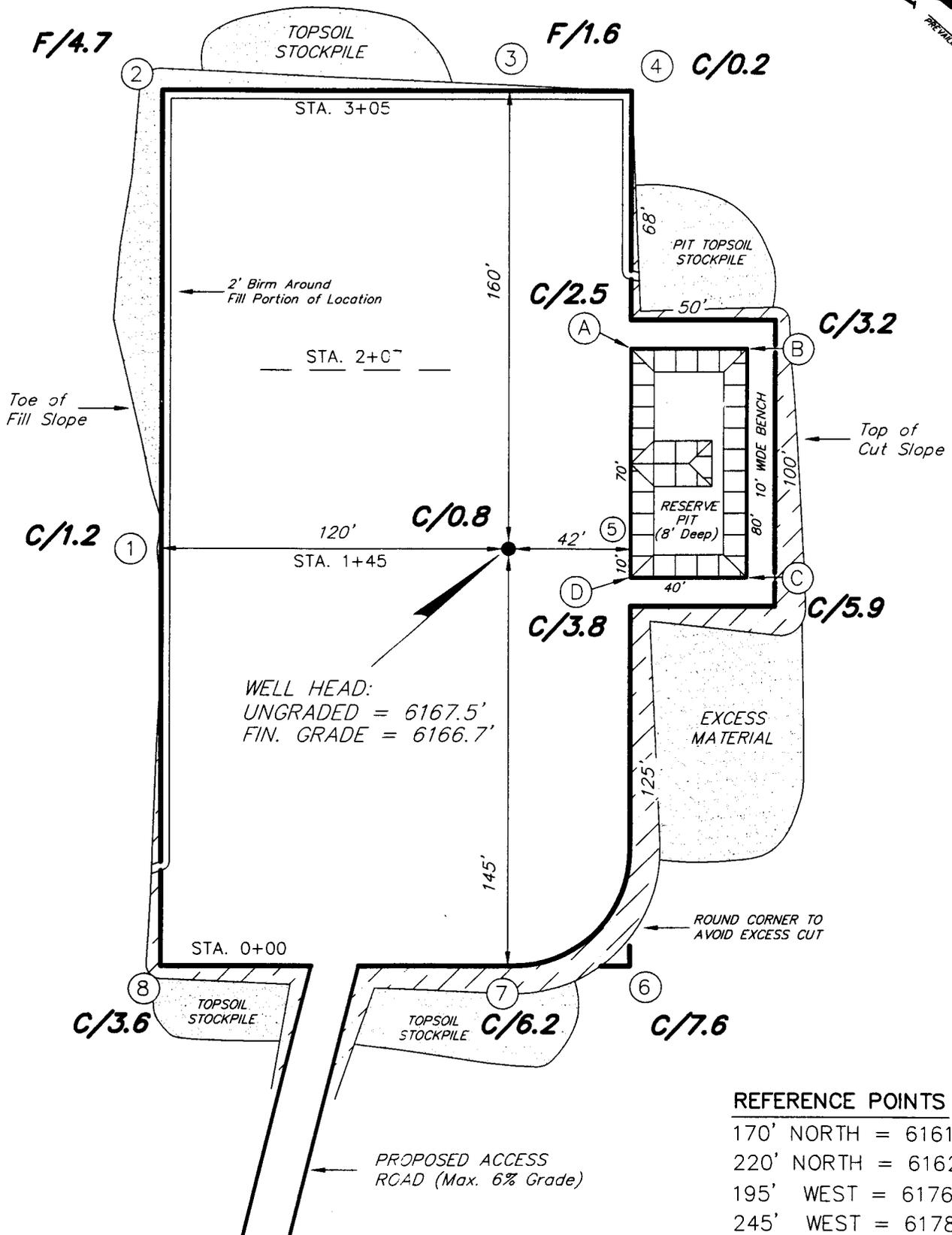
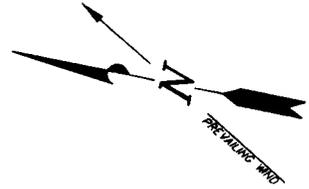
Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY UNIT #9-14
 SEC. 14, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

- 170' NORTH = 6161.5'
- 220' NORTH = 6162.9'
- 195' WEST = 6176.0'
- 245' WEST = 6178.6'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-19-02

Tri State
 Land Surveying, Inc.

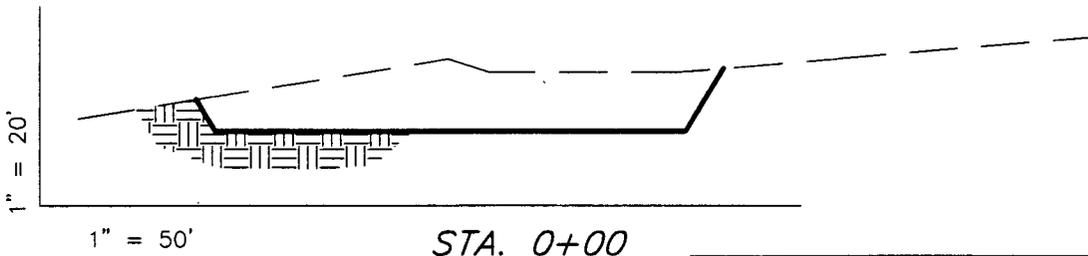
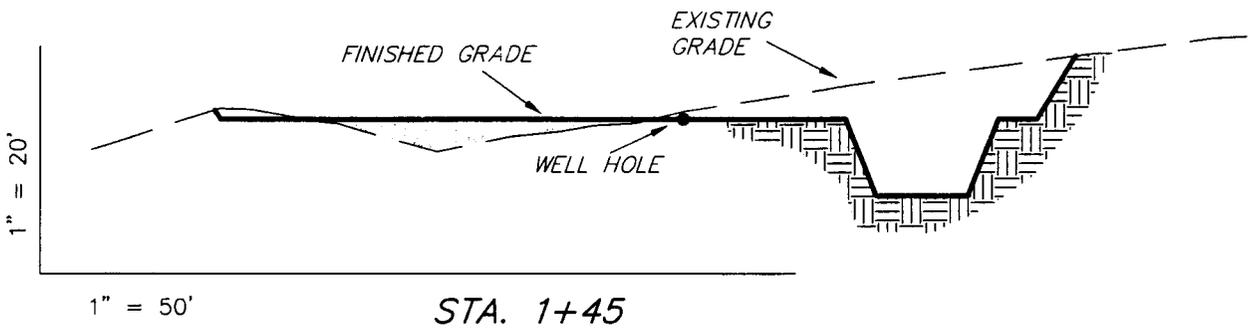
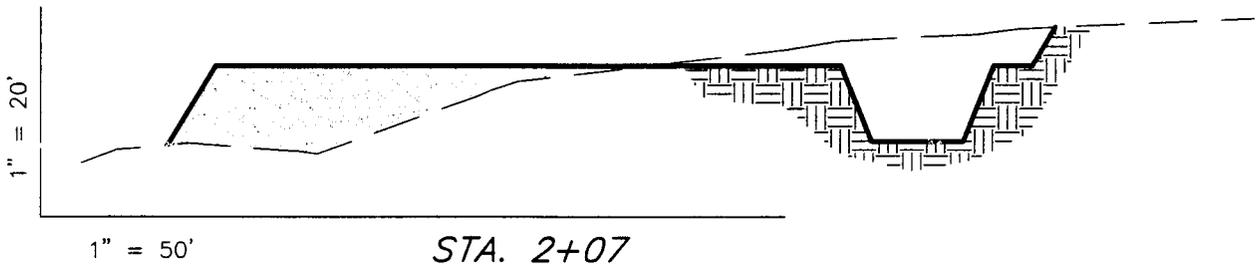
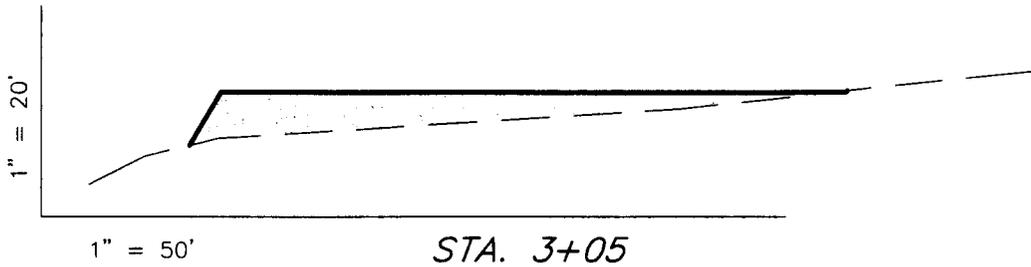
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #9-14



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,230	3,230	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,870	3,230	1,010	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-19-02

Tri State
Land Surveying, Inc.

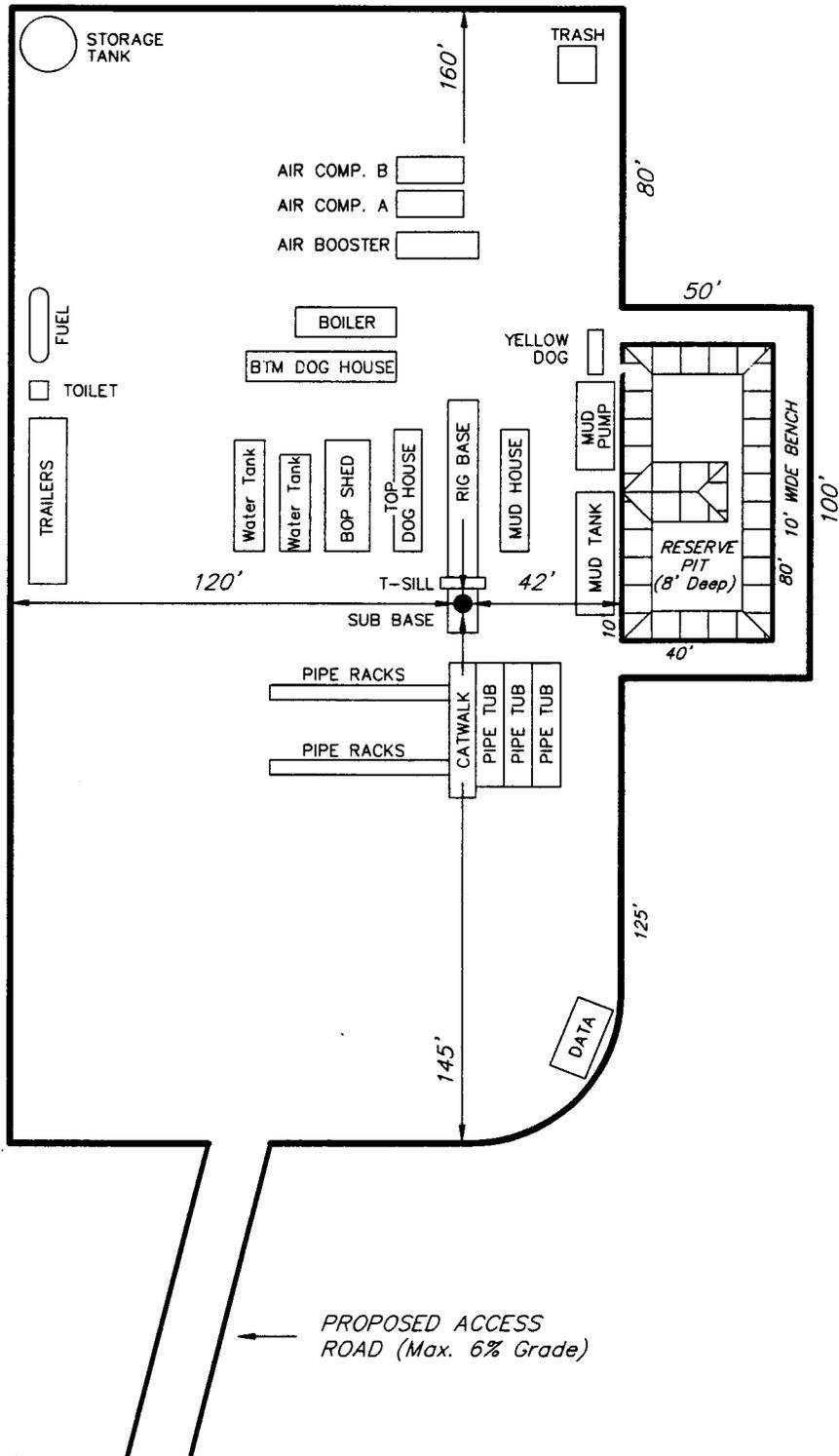
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #9-14



PROPOSED ACCESS ROAD (Max. 6% Grade)

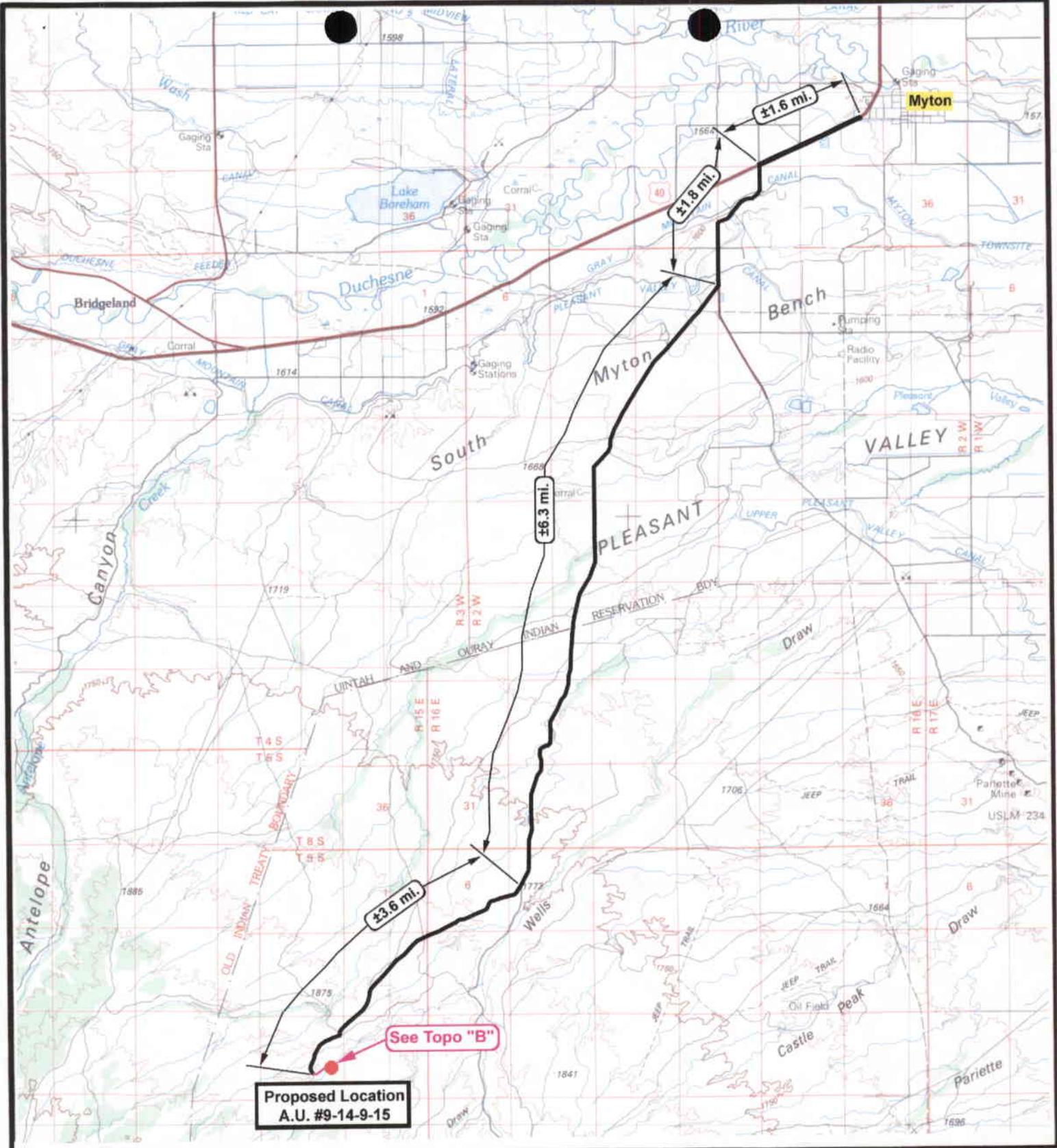
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-19-02

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Ashley Unit #9-14
SEC. 14, T9S, R15E, S.L.B.&M.**



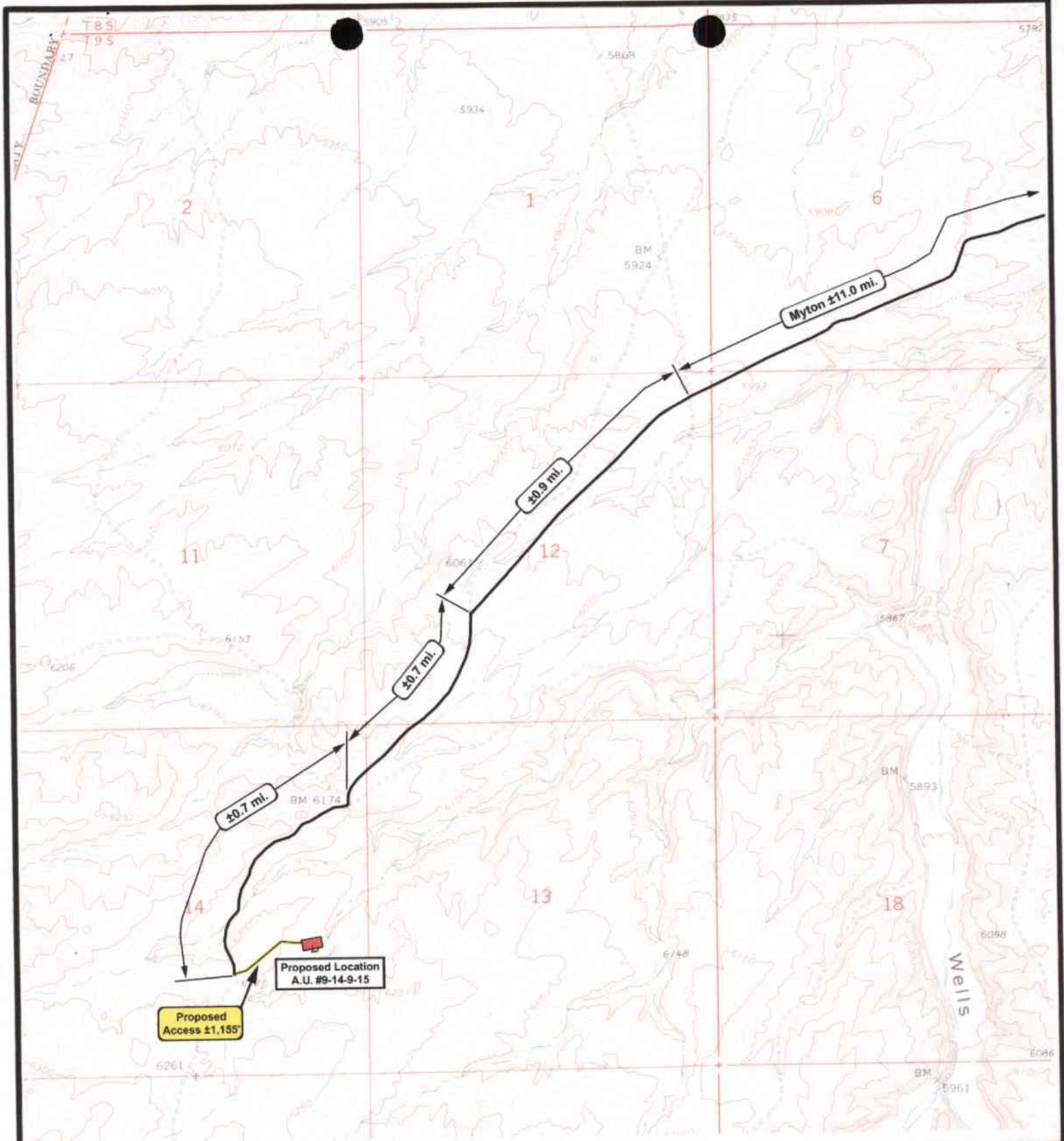
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-22-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley Unit #9-14
SEC. 14, T9S, R15E, S.L.B.&M.



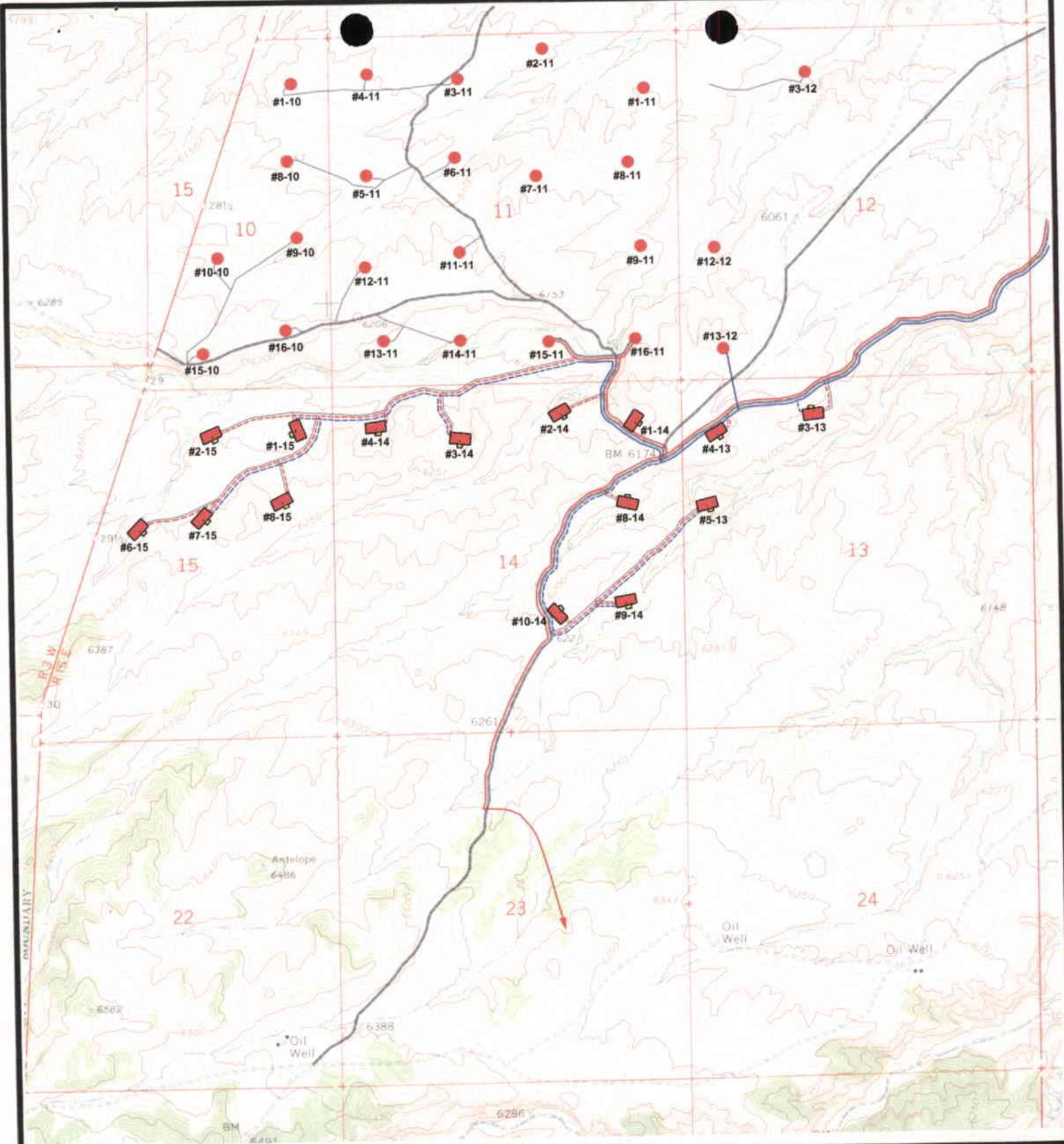
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-22-2002

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP

"B"



**Gas & Water Pipelines
SEC. 13-15, T9S, R15E, S.L.B.&M.**

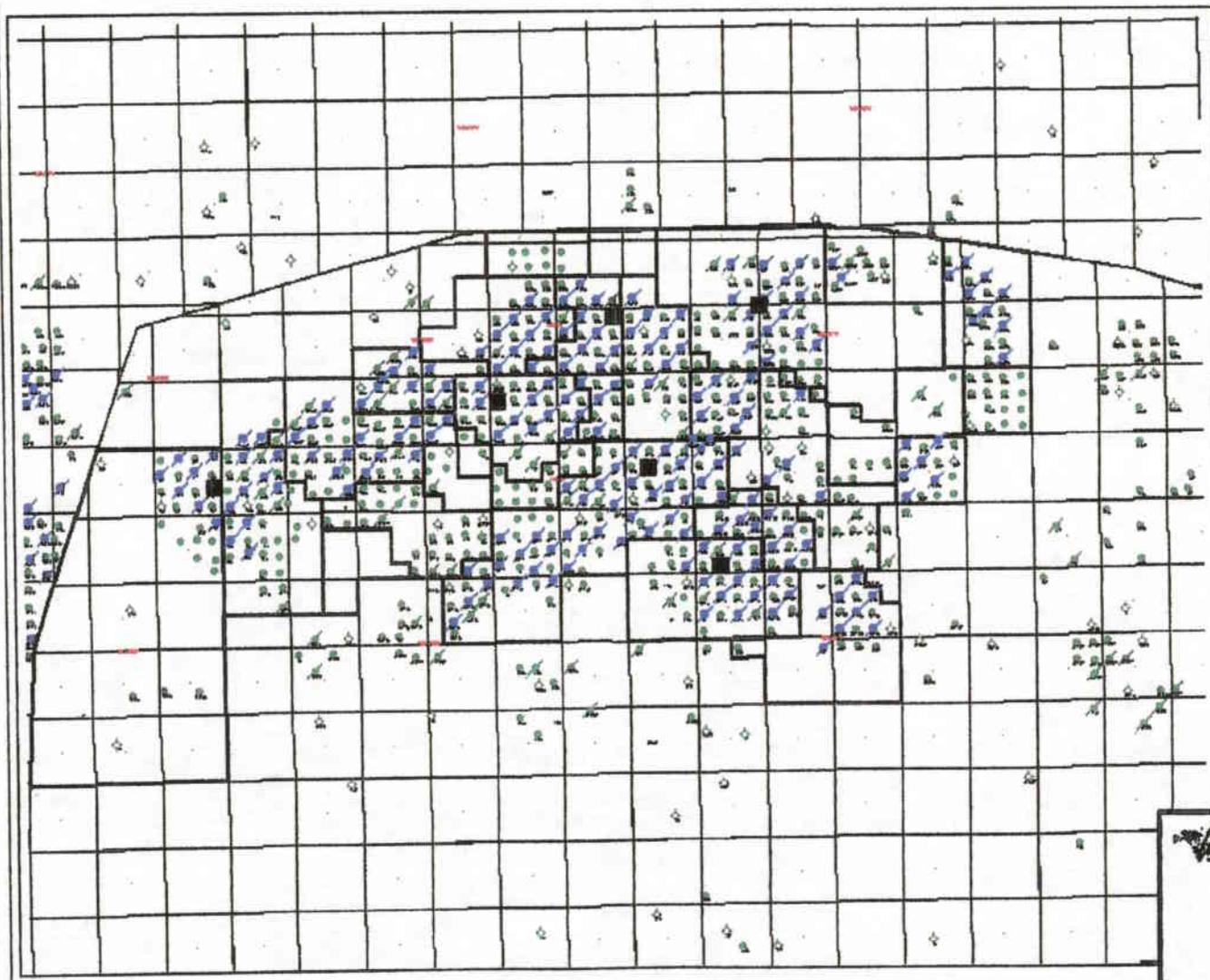


**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 09-06-2002

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line

TOPOGRAPHIC MAP
"C"



- Section Station
- ▭ Wet Outcrop
- ▲ HLI
- DL
- ◇ DRY
- ▲ WETW
- ▭ WWS



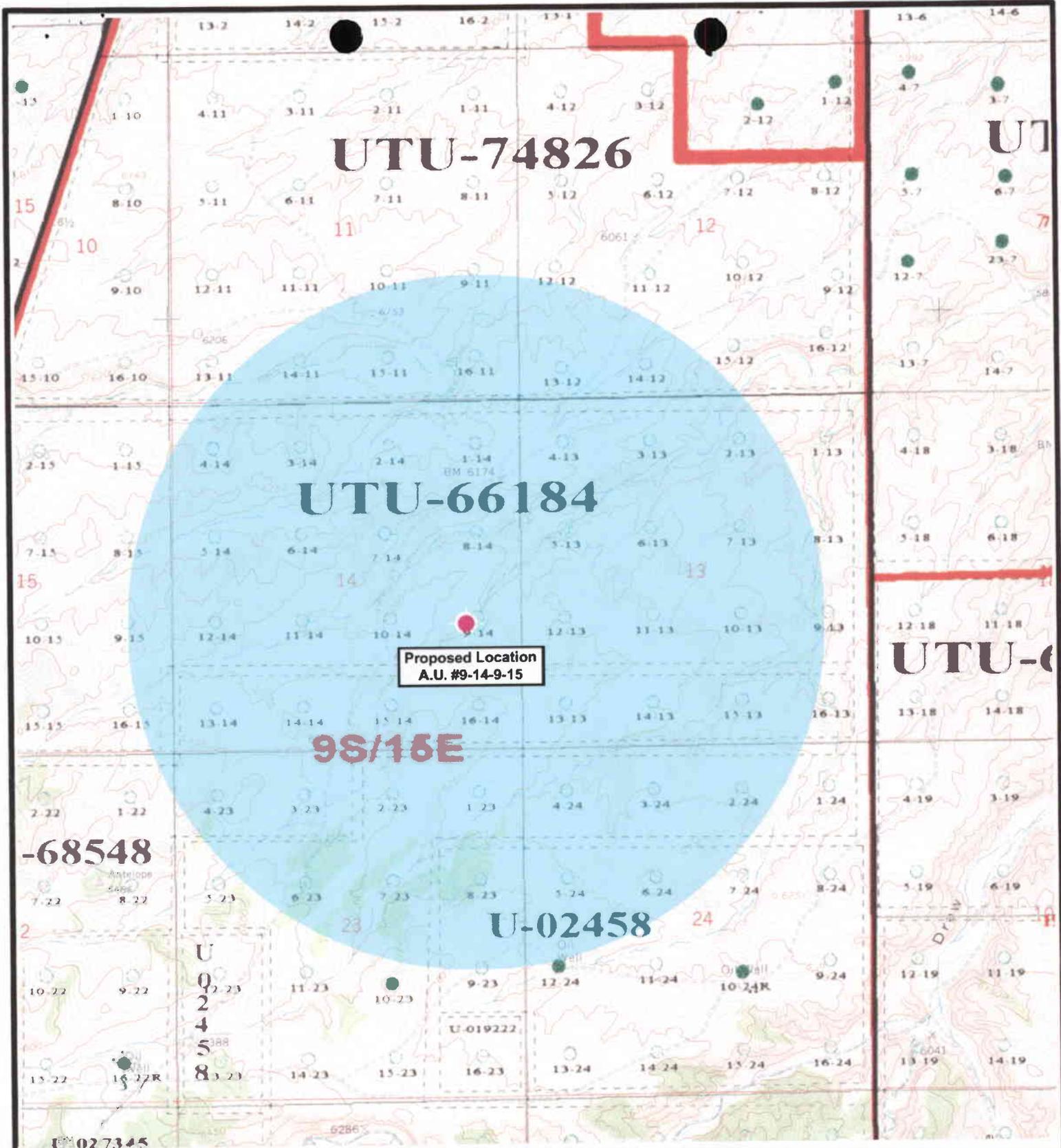
Exhibit "A"



Colvard
 630 2nd Street, Suite 700
 10000 - Colorado Springs
 Phone: 303.582.9423

1 Mile Basin
 11514 64th St. E. 111th
 Buxton & Church Counties, CO

Map # 11111 L. J. Chip



Proposed Location
A.U. #9-14-9-15

9S/15E

-68548

U-02458



Ashley Unit #9-14
SEC. 14, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-14-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

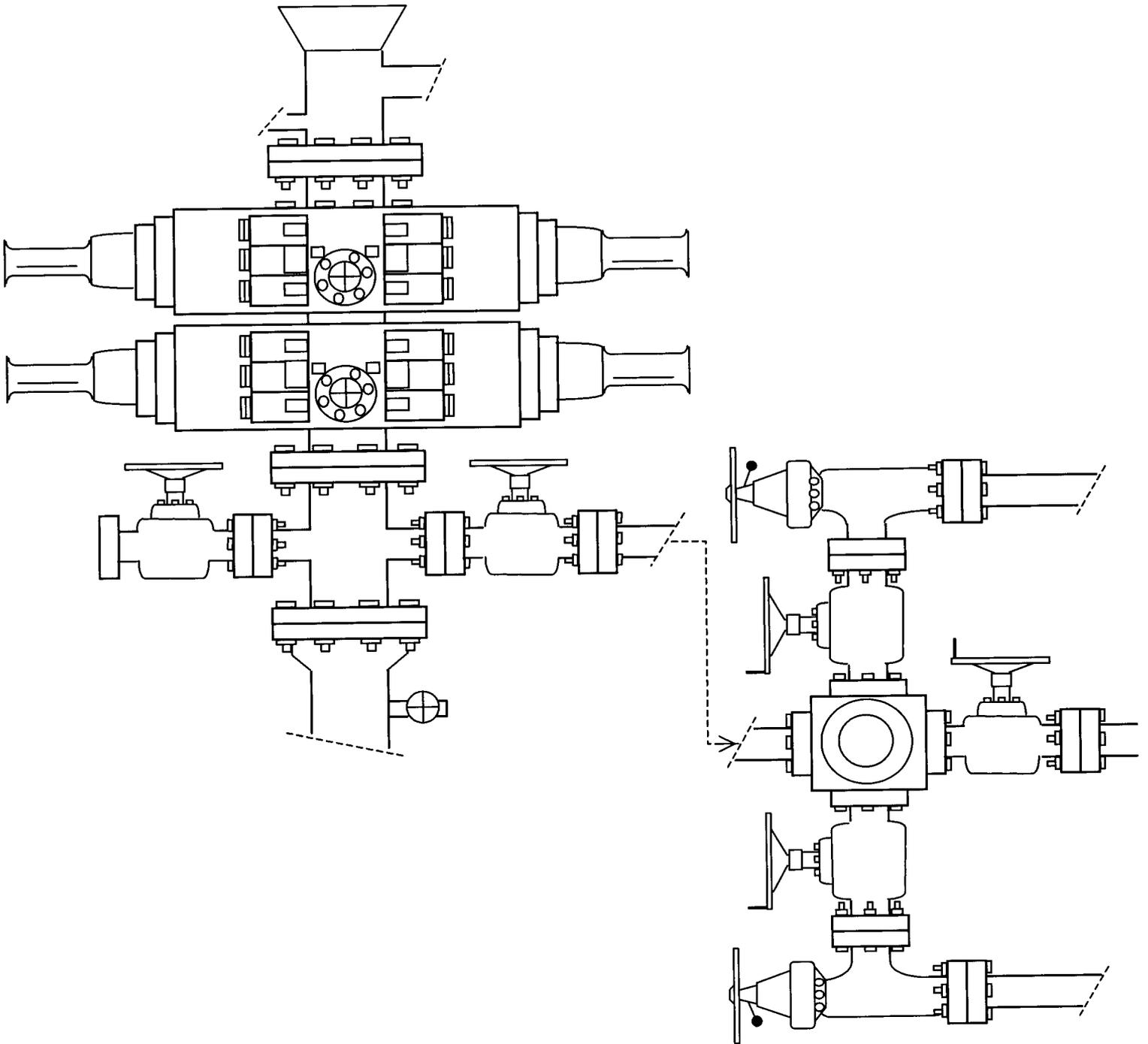


EXHIBIT C

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/17/2003

API NO. ASSIGNED: 43-013-32400

WELL NAME: ASHLEY FED 9-14-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESE 14 090S 150E
SURFACE: 1940 FSL 0854 FEL
BOTTOM: 1940 FSL 0854 FEL
DUCHESNE
MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02903

LONGITUDE: 110.19231

RECEIVED AND/OR REVIEWED:

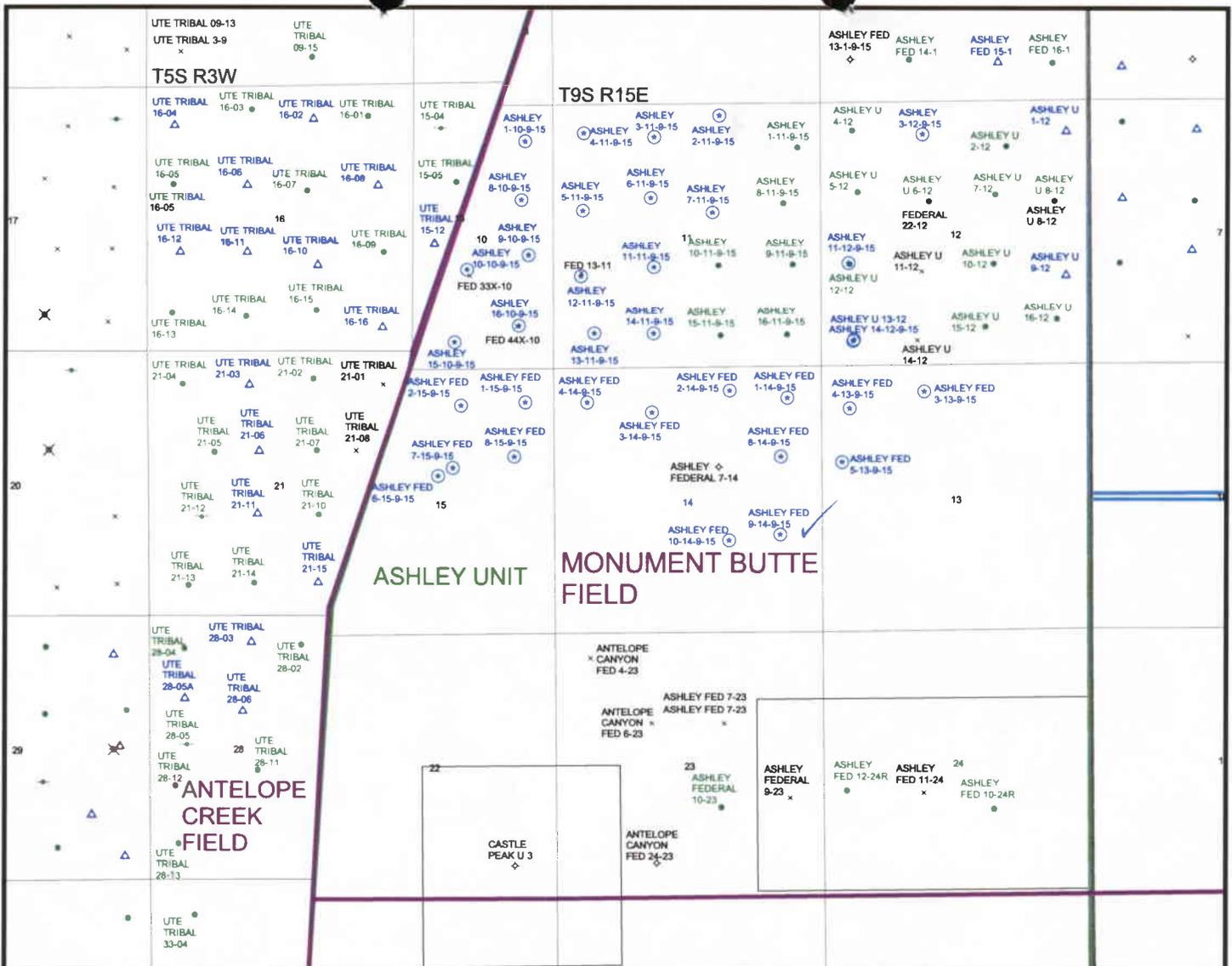
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Set



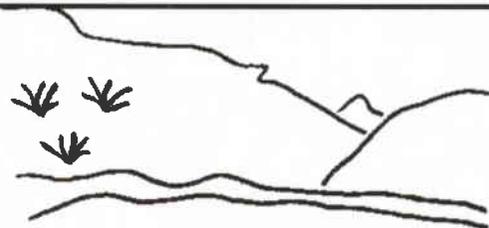
OPERATOR: INLAND PRODUCTION (N5160)

SEC. 14 T9S, R15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

WELLS

- ✗ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- SHUT-IN OIL
- ✗ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 23-JANUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 29, 2003

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ashley Federal 9-14-9-15 Well, 1940' FSL, 854' FEL, NE SE, Sec. 14, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32400.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 9-14-9-15
API Number: 43-013-32400
Lease: UTU-66184

Location: NE SE **Sec.** 14 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1940 FSL 854 FEL NE/SE Section 14, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 9-14-9-15

9. API Well No.

43-013-32400

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other Permit Extension	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 1/29/03 (expiration 1/29/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01-26-04
By: [Signature]

RECEIVED

JAN 26 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 1-29-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

1/2/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32400
Well Name: Ashley Federal 9-14-9-15
Location: NE/SE Section 14, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 1/29/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/19/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

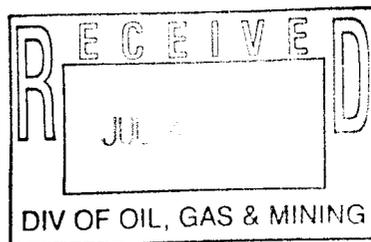
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. UTU-66184
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. UNIT AGREEMENT NAME Ashley
2. NAME OF OPERATOR Inland Production Company			8. FARM OR LEASE NAME WELL NO. Ashley Federal 9-14-9-15
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			9. API WELL NO. 43-013-32A00
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At Surface NE/SE 1940' FSL 854' FEL			10. FIELD AND POOL OR WILDCAT Monument Butte
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.5 miles southwest of Myton, Utah			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Sec. 14, T9S, R15E
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 620' f/lse line & 6134' f/unit line)	16. NO. OF ACRES IN LEASE 1,360.57	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1126'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6168' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2003

RECEIVED
JAN 17 REC'D

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. Marchi Cozys* TITLE Permit Clerk DATE 1/16/03

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard R. Leavitt* TITLE Assistant Field Manager Mineral Resources DATE 07/16/2004

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

02450238A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: ASHLEY FEDERAL 9-14-9-15
API Number: 43-013-32400
Lease Number: UTU - 66184
Location: NESE Sec. 14 TWN: 09S RNG: 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,396$ ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).
- The reserve pit shall be lined with a felt liner to cover the rocks, then lined with a plastic nylon reinforced liner of at least 12 mils in thickness.
- To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.
- The seed mix outlined in the APD was wrong. The following seed mix shall use to seed the topsoil pile, reserve pit and for final reclamation:

Black sagebrush	Artemisia nova	1 lb/acre
Shadscale	Atriplex confertifolia	5 lbs/acre
Breadless bluebunch wheatgrass	Agropyron inerme	6 lbs/acre

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 9-14-9-15Api No: 43-013-32400 Lease Type: FEDERALSection 14 Township 09S Range 15E County DUCHESNEDrilling Contractor ROSS DRILLING RIG # 15**SPUDDED:**Date 09/28/04Time 9:00 AMHow DRY**Drilling will commence:** _____Reported by JUSTINTelephone # 1-435-823-6733Date 09/30/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 363
 Myton, UT 84052

3b. Phone No. (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1940 FSL 854 FEL
 NE/SE Section 14 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 9-14-9-15

9. API Well No.
 4301332400

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-28-04 MIRU Ross # 15. Drill ~~330'~~^{330'} of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 336' KB On 9-30-04 cement with 150 sks of class "G" w/ 3% CaCL₂ + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed) Pat Wischer	Title Drilling Foreman
Signature <i>Pat Wischer</i>	Date 10/1/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
OCT 04 2004
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 336.43

LAST CASING 8 5/8" SET AT 336'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 330' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Newfield Production
 WELL Ashley Federal 9-14-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.52' SH jt					
		WHI - 92 csg head			8rd	A	0.95
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	324.58
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			326.43
TOTAL LENGTH OF STRING		326.43	8	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			336.43
TOTAL		324.58	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		324.58	8				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	9/28/2004	9:00am	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE <u>3 bbls</u>			
BEGIN CIRC				RECIPROCATED PIPE I N/A _____			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO <u>110</u> PSI			
PLUG DOWN		Cemented	9/30/2004				
CEMENT USFD		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener

RECEIVED DATE 9/30/2004

OCT 04 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

Inland
OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2095

N5160

RECEIVED

OCT 14 2004

DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RS	COUNTY		
A	99999	<i>14342</i>	43-013-32400	Ashley Federal 9-14-9-15	NE/SE	14	9S	15E	Duchesne	September 28, 2004	<i>10/19/04</i>

WELL 1 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RS	COUNTY		
A	99999	<i>14343</i>	43-047-35162	Federal 3-12-9-17	NE/NW	12	9S	17E	Uintah	October 4, 2004	<i>10/19/04</i>

WELL 2 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RS	COUNTY		
A	99999	<i>14344</i>	43-047-35164	Federal 5-12-9-17	SW/NW	12	9S	17E	Uintah	October 6, 2004	<i>10/19/04</i>

WELL 3 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RS	COUNTY		
A	99999	<i>14345</i>	43-047-35167	Federal 11-12-9-17	NE/SW	12	9S	17E	Uintah	October 7, 2004	<i>10/19/04</i>

WELL 4 COMMENTS: *GRRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					OO	SC	TP	RS	COUNTY		
A	99999	<i>14346</i>	43-047-35169	Federal 15-12-9-17	SW/SE	12	9S	17E	Uintah	October 11, 2004	<i>10/19/04</i>

WELL 5 COMMENTS: *GRRU*

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebble S. Jones
Signature

Kebble S. Jones

Production Clerk
Title

October 14, 2004
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1010-0135
Expires January 31, 2004
COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
 1940 FSL 854 FEL
 NE/SE Section 14 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 9-14-9-15

9. API Well No.
 4301332400

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne.UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11-6-04 MIRU NDSI # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 297'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5,988. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 139 jt's of 5.5 J-55, 15.5# csgn. Set @ 5,988' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 18bbbls of good cement to reserve pit. Nipple down Bop's. Drop slips @ 75,000 #'s tension. Release rig 3:00 pm on 11-12-04.

RECEIVED
NOV 16 2004

DEPT. OF OIL, CHEM. & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature <i>Justin Crum</i>	Date 11/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 336.43

LAST CASING 8 5/8" SET AT 336'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 330' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Newfield Production
 WELL Ashley Federal 9-14-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.52' SH jt					
		WHI - 92 csg head			8rd	A	0.95
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	324.58
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			326.43
TOTAL LENGTH OF STRING		326.43	8	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			336.43
TOTAL		324.58	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		324.58	8				
TIMING		1ST STAGE		GOOD CIRC THRU JOB <u>Yes</u>			
BEGIN RUN CSG. Spud		9/28/2004	9:00am	Bbls CMT CIRC TO SURFACE <u>3 bbls</u>			
CSG. IN HOLE				RECIPROCATED PIPE I N/A _____			
BEGIN CIRC				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN PUMP CMT				BUMPED PLUG TO <u>110</u> PSI			
BEGIN DSPL. CMT							
PLUG DOWN		Cemented	9/30/2004				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 9/30/2004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	RB	COUNTY		
C	14322	12419	43-013-32476	Ashley Federal 12-14-9-15	NW/SW	14	9S	15E	Duchesne		10/1/2004
WELL 1 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14323	12419	43-013-32467	Ashley Federal 11-14-9-15	NE/SW	14	9S	15E	Duchesne		10/1/2004
WELL 2 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14071	12419	43-013-32399	Ashley Federal 8-14-9-15	SE/NE	14	9S	15E	Duchesne		10/1/2004
WELL 3 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14248	12419	43-013-32393	Ashley Federal 4-13-9-15	NW/NW	13	9S	15E	Duchesne		10/1/2004
WELL 4 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14342	12419	43-013-32400	Ashley Federal 9-14-9-15	NE/SE	14	9S	15E	Duchesne		10/1/2004
WELL 5 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											

K

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K

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K

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well. (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to a similar existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
January 3, 2005
Date

RECEIVED
JAN 03 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



January 11, 2005

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Federal 9-10-9-17 (43-047-32502)
Ashley Fed. 9-14-9-15 (43-013-32400)
Ashley Fed. 5-13-9-15 (43-013-32394)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Harris". The signature is fluid and cursive, with the first name "Brian" and last name "Harris" clearly distinguishable.

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

RECEIVED

JAN 13 2005

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____	5. LEASE DESIGNATION AND SERIAL NO. <p align="center">UTU-66184</p> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">NA</p> 7. UNIT AGREEMENT NAME <p align="center">Ashley Unit</p> 8. FARM OR LEASE NAME, WELL NO. <p align="center">Ashley 9-14-9-15</p>
--	---

2. NAME OF OPERATOR <p align="center">Newfield Production company</p>	9. WELL NO. <p align="center">43-013-32400</p>
--	---

3. ADDRESS AND TELEPHONE NO. <p align="center">1401 17th St. Suite 1000 Denver, CO 80202</p>	10. FIELD AND POOL OR WILDCAT <p align="center">Monument Butte</p>
---	---

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1940' FSL & 854' FEL (NE SE) Sec. 14, T9S, R15E At top prod. Interval reported below At total depth	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <p align="center">Sec. 14, T9S, R15E</p>
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14. API NO. <p align="center">43-013-32400</p>	DATE ISSUED <p align="center">1/29/2003</p>	12. COUNTY OR PARISH <p align="center">Duchesne</p>	13. STATE <p align="center">UT</p>
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15. DATE SPUDDED <p align="center">9/28/2004</p>	16. DATE T.D. REACHED <p align="center">11/12/2004</p>	17. DATE COMPL. (Ready to prod.) <p align="center">12/9/2004</p>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <p align="center">6168' GL 6180' KB</p>	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD <p align="center">5988'</p>	21. PLUG BACK T.D., MD & TVD <p align="center">5944'</p>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <p align="center">-----></p>	ROTARY TOOLS <p align="center">X</p>	CABLE TOOLS
--	---	-----------------------------------	---	---	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <p align="center">Green River 4398'-5868'</p>	25. WAS DIRECTIONAL SURVEY MADE <p align="center">No</p>
---	---

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log	27. WAS WELL CORED <p align="center">No</p>
--	--

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	336'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5988'	7-7/8"	285 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5822'	5720'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP5) 5854'-5868'	.41"	4/56	5854'-5868'	Frac w/ 34,264# 20/40 sand in 362 bbls fluid.	
(CP.5,1) 5518-22', 5558-68'	.41"	4/56	5518'-5568'	Frac w/ 39,397# 20/40 sand in 386 bbls fluid.	
(D1,3) 4653-57, 4718-22'	.41"	4/32	4653'-4722'	Frac w/ 18,804# 20/40 sand in 253 bbls fluid.	
(PB10) 4398'-4408'	.41"	4/40	4398'-4408'	Frac w/ 22,970# 20/40 sand in 253 bbls fluid.	

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/9/2004		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2 1/2" x 1 1/2" x 16' RHAC pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL. 14	GAS--MCF. 13	WATER--BBL. 121	GAS-OIL RATIO 929
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <p align="center">Sold & Used for Fuel</p>	TEST WITNESSED BY <p align="center">RECEIVED JAN 13 2005</p>
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		
SIGNED <u>Brian Harris</u>	TITLE <u>Engineering Technician</u>	DATE <u>1/11/2005</u>

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 9-14-9-15	Garden Gulch Mkr	3618'	
				Garden Gulch 1	3825'	
				Garden Gulch 2	3932'	
				Point 3 Mkr	4182'	
				X Mkr		
				Y-Mkr		
				Douglas Creek Mkr	4547'	
				BiCarbonate Mkr	4834'	
				B Limestone Mkr	4928'	
				Castle Peak	5502'	
				Basal Carbonate	5943'	
				Total Depth (LOGGERS)	5986'	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

014

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING
1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 9-2-9-15	02	090S	150E	4301332438	12419	State	OW	P	K
ASHLEY ST 16-2-9-15	02	090S	150E	4301332439	12419	State	OW	P	K
ASHLEY FED 15-13-9-15	13	090S	150E	4301332454		Federal	OW	APD	K
ASHLEY FED 13-13-9-15	13	090S	150E	4301332455	14456	Federal	OW	DRL	K
ASHLEY FED 4-14-9-15	14	090S	150E	4301332398	12419	Federal	OW	P	K
ASHLEY FED 8-14-9-15	14	090S	150E	4301332399	12419	Federal	OW	P	K
ASHLEY FED 9-14-9-15	14	090S	150E	4301332400	12419	Federal	OW	P	K
ASHLEY FED 10-14-9-15	14	090S	150E	4301332401	12419	Federal	OW	P	K
ASHLEY FED 1-15-9-15	15	090S	150E	4301332402	12419	Federal	OW	P	K
ASHLEY FED 2-15-9-15	15	090S	150E	4301332403	12419	Federal	OW	P	K
ASHLEY FED 6-15-9-15	15	090S	150E	4301332404	12419	Federal	OW	P	K
ASHLEY FED 7-15-9-15	15	090S	150E	4301332405	12419	Federal	OW	P	K
ASHLEY FED 8-15-9-15	15	090S	150E	4301332406	12419	Federal	OW	P	K
ASHLEY FED 13-15-9-15	15	090S	150E	4301332441	12419	Federal	OW	P	K
ASHLEY FED 9-22-9-15	22	090S	150E	4301332427		Federal	OW	DRL	K
ASHLEY FED 4-22-9-15	22	090S	150E	4301332428	12419	Federal	OW	P	K
ASHLEY FED 3-22-9-15	22	090S	150E	4301332429	12419	Federal	OW	P	K
ASHLEY FED 16-23-9-15	23	090S	150E	4301332425	14567	Federal	OW	DRL	K
ASHLEY FED 9-23-9-15	23	090S	150E	4301332426		Federal	OW	DRL	K
ASHLEY FED 11-24-9-15	24	090S	150E	4301332424		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



March 30, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #9-14-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-66184
Section 14 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #9-14-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "David Gerbig". The signature is written in a cursive, flowing style.

David Gerbig
Operations Engineer

RECEIVED

APR 15 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #9-14-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-66184
MARCH 30, 2005

Ashley Federal #9-14-9-15

Spud Date: 9/28/2004
 Put on Production: 12/9/2004
 GL: 6168' KB: 6180'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (326.43')
 DEPTH LANDED: 336.43' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 3 bbls cmt to surf.

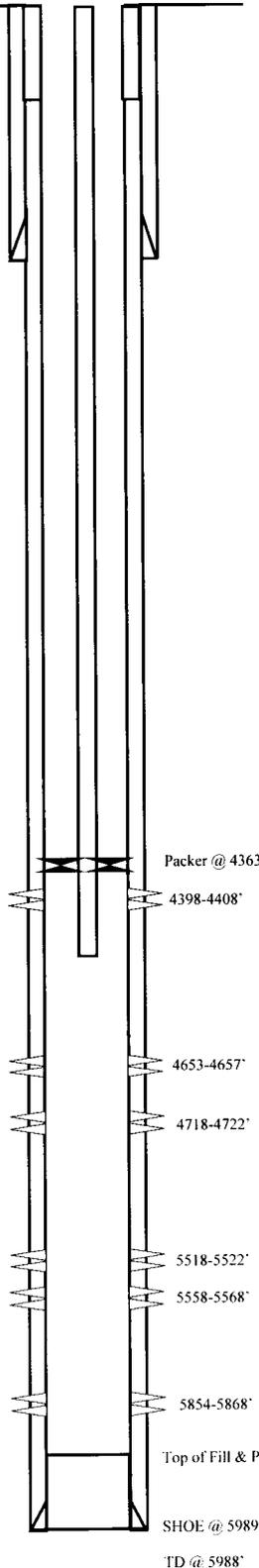
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5990.84')
 DEPTH LANDED: 5988.84' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5708.66')
 TUBING ANCHOR: 5720.66' KB
 NO. OF JOINTS: 1 jt (32.63')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5756.09' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5822.84' w/ 12' KB

Cement Top @ 140'



FRAC JOB

12/02/04 5854-5868' **Frac CP5 sands as follows:**
 34,264# 20/40 sand in 362 bbls Lightning
 17 frac fluid. Treated @ avg press of 1621 psi
 w/avg rate of 24.7BPM. ISIP: 1945 psi.
 Calc. flush: 5852 gals. Actual flush: 5851
 gals.

12/02/04 5518-5568' **Frac CP1 and CP.5 sands as follows:**
 39,397# 20/40 sand in 386 bbls Lightning
 17 frac fluid. Treated @ avg press of 1906 psi
 w/avg rate of 25 BPM. ISIP: 1945 psi.
 Calc. flush: 5516 gals. Actual flush: 5502
 gals.

12/03/04 4653-4722' **Frac D3 and D1 sands as follows:**
 18,804# 20/40 sand in 253 bbls Lightning
 17 frac fluid. Treated @ avg press of 2019 psi
 w/avg rate of 24.7BPM. ISIP: 2100 psi.
 Calc. flush: 4651 gals. Actual flush: 4649
 gals.

12/03/04 4398-4408' **Frac PB 10 sands as follows:**
 22,970# 20/40 sand in 253 bbls lightning Frac
 17 fluid. Treated @ avg press of 2230 psi
 w/avg rate of 14.4 BPM. ISIP 2400 psi. Calc
 flush: 4396 gal. Actual flush: 4309 gal.

PERFORATION RECORD

Date	Interval	Perforations	Holes
11/22/04	5854-5868'	4 JSPF	56 holes
12/02/04	5558-5568'	4 JSPF	40 holes
12/02/04	5518-5522'	4 JSPF	16 holes
12/02/04	4718-4722'	4 JSPF	16 holes
12/02/04	4653-4657'	4 JSPF	16 holes
12/03/04	4398-4408'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 9-14-9-15

1940' FSL 854' FEL
 NE/SE Section 14-T9S-R15E
 Duchesne Co., Utah
 API# 43-013-32400; Lease # UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #9-14-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley Federal #9-14-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3932' - 5943'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3932' and the Castle Peak top at 5502'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #9-14-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 336' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5989' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1932 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #9-14-9-15, for existing perforations (4398' - 5868') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1932 psig. We may add additional perforations between 3932' and 5986'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #9-14-9-15, the proposed injection zone (3932' - 5943') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

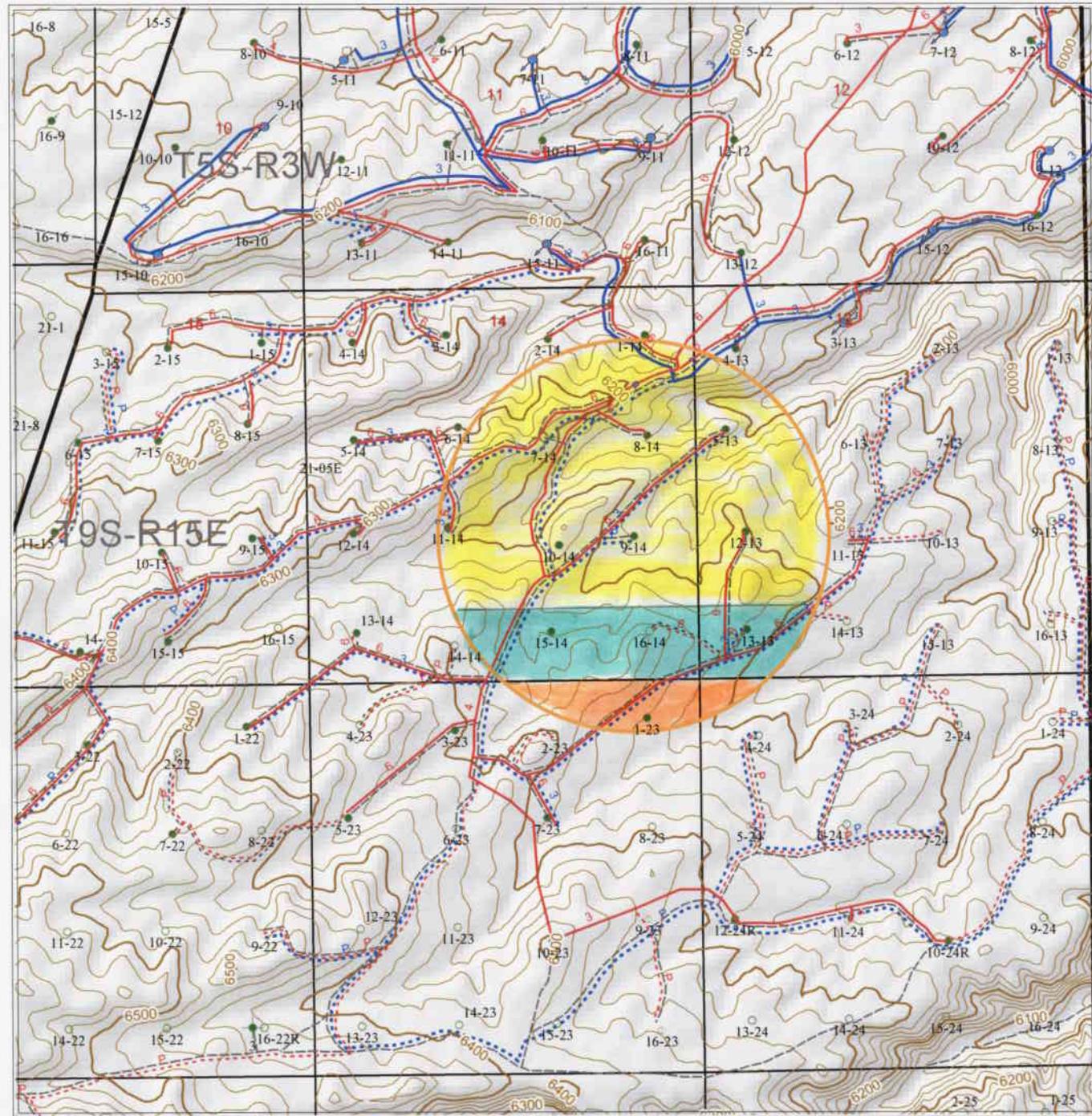
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊕ Water Injection Well
 - ⊖ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
- Countyline
- Injection system
- high pressure
 - low pressure
 - ⋯ proposed
 - return
 - ⋯ return proposed
- Gas Pipelines
- Gathering lines
 - ⋯ Proposed lines
 - 1/2 mile radius of 9-14-9-15

UTU-66184

UTU-68548

UTU-66185

Attachment A

Ashley 9-14-9-15
Section 14, T9S-R15E



1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street, Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

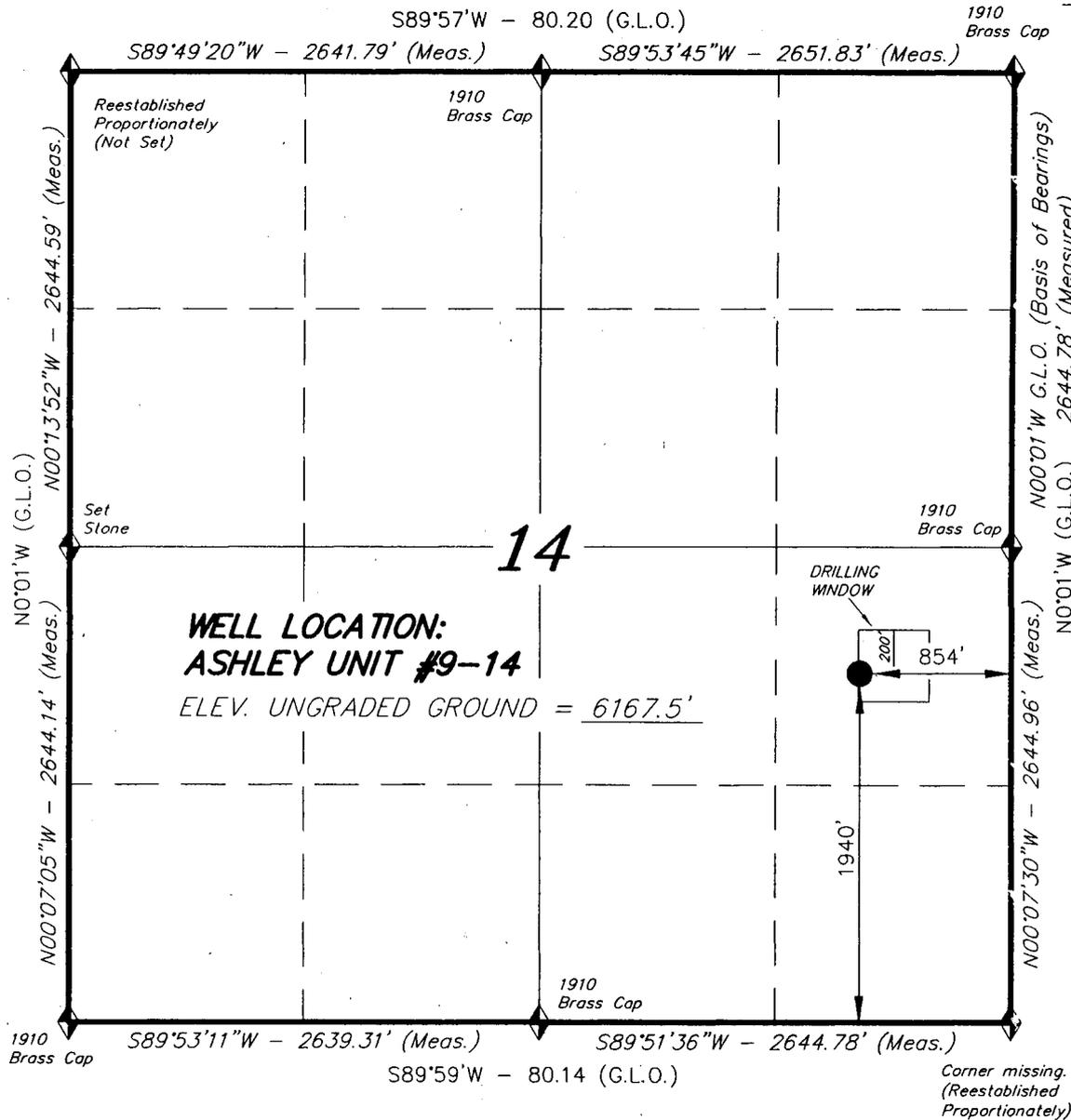
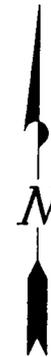
February 25, 2005

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #9-14,
 LOCATED AS SHOWN IN THE NE 1/4 SE
 1/4 OF SECTION 14, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF A CADASTRAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 No. 189377
 STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: D.J.S.

DATE: 8-19-02 DRAWN BY: J.R.S.

NOTES: FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1, 2, 3, E/2	UTU-66184 HBU	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBU	Newfield Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E2SW Section 23: NENE, W2E2, S2NW, E2SW Section 24: N2N2 Section 25: All Section 26: NE, NENW, S2NW, S2 Section 27: Lots 1, 2, S2NE, E2NW, SE	UTU-66185 HBU	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #9-14-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 13th day of April, 2005.

Notary Public in and for the State of Colorado: Brooke Bahr

My Commission Expires: 8/29/05

Ashley Federal #9-14-9-15

Spud Date: 9/28/2004
 Put on Production: 12/9/2004
 GL: 6168' KB: 6180'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (326.43')
 DEPTH LANDED: 336.43' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt. est 3 bbls cmt to surf.

PRODUCTION CASING

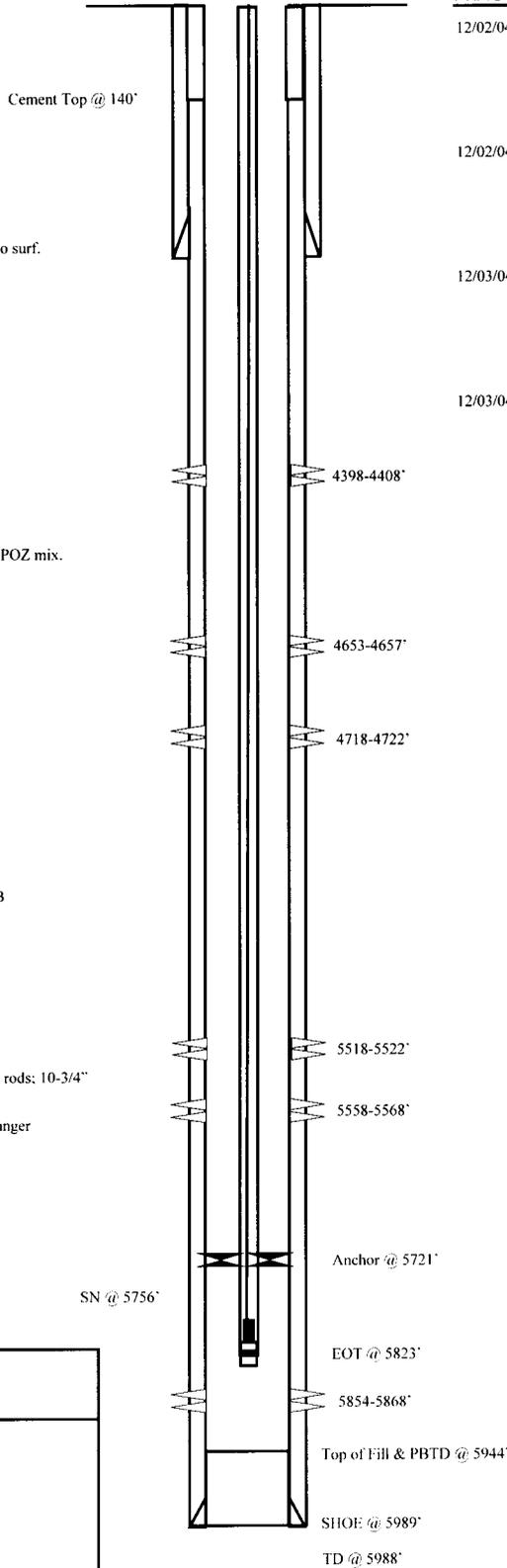
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5990.84')
 DEPTH LANDED: 5988.84' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5708.66')
 TUBING ANCHOR: 5720.66' KB
 NO. OF JOINTS: 1 jt (32.63')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5756.09' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5822.84' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 100-3/4" scraped rods; 114-3/4" plain rods; 10-3/4" scraped rods; 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC pump w/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

- 12/02/04 5854-5868' **Frac CP5 sands as follows:**
 34,264# 20/40 sand in 362 bbls Lightning
 17 frac fluid. Treated @ avg press of 1621 psi
 w/avg rate of 24.7BPM. ISIP: 1945 psi.
 Calc. flush: 5852 gals. Actual flush: 5851 gals.
- 12/02/04 5518-5568' **Frac CP1 and CP.5 sands as follows:**
 39,397# 20/40 sand in 386 bbls Lightning
 17 frac fluid. Treated @ avg press of 1906 psi
 w/avg rate of 25 BPM. ISIP: 1945 psi.
 Calc. flush: 5516 gals. Actual flush: 5502 gals.
- 12/03/04 4653-4722' **Frac D3 and D1 sands as follows:**
 18,804# 20/40 sand in 253 bbls Lightning
 17 frac fluid. Treated @ avg press of 2019 psi
 w/avg rate of 24.7BPM. ISIP: 2100 psi.
 Calc. flush: 4651 gals. Actual flush: 4649 gals.
- 12/03/04 4398-4408' **Frac PB 10 sands as follows:**
 22,970# 20/40 sand in 253 bbls lightning Frac
 17 fluid. Treated @ avg press of 2230 psi
 w/avg rate of 14.4 BPM. ISIP 2400 psi. Calc
 flush: 4396 gal. Actual flush: 4309 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
11/22/04	5854-5868'	4 JSPF	56 holes
12/02/04	5558-5568'	4 JSPF	40 holes
12/02/04	5518-5522'	4 JSPF	16 holes
12/02/04	4718-4722'	4 JSPF	16 holes
12/02/04	4653-4657'	4 JSPF	16 holes
12/03/04	4398-4408'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 9-14-9-15
 1940' FSL 854' FEL
 NE/SE Section 14-T9S-R15E
 Duchesne Co., Utah
 API# 43-013-32400; Lease # UTU-66184

Ashley Federal 1-14-9-15

Spud Date: 10/28/03
Put on Production: 12/19/03

Initial Production: 95 BOPD,
150 MCFD, 13 BWPD

GL: 6245' KB: 6257'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.76')
DEPTH LANDED: 312.76' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6107.65')
DEPTH LANDED: 6105.65' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5806.15')
TUBING ANCHOR: 5818.15' KB
NO. OF JOINTS: 2 jts (66.68')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5887.58' KB
NO. OF JOINTS: 2 jts (66.64')
TOTAL STRING LENGTH: EOT @ 5955.72' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 119-3/4" plain rods, 100-3/4" scraped rods, 1-4", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
STROKE LENGTH: 74"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/11/03 5855'-5875' **Frac CP sands as follows:**
29,930# 20/40 sand in 332 bbls Viking I-25 fluid. Treated @ avg press of 2212 psi w/avg rate of 28 BPM. ISIP 2120 psi. Calc flush: 5853 gal. Actual flush: 5838 gal.

12/11/03 5256'-5360' **Frac LODC sands as follows:**
99,985# 20/40 sand in 717 bbls Viking I-25 fluid. Treated @ avg press of 2254 psi w/avg rate of 24.6 BPM. ISIP 2450 psi. Calc flush: 5254 gal. Actual flush: 5250 gal.

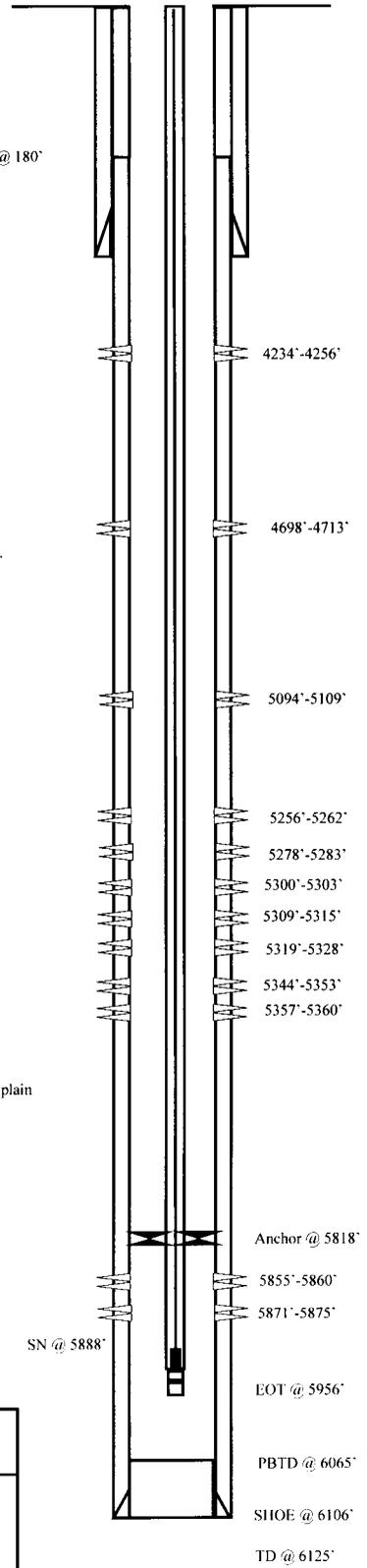
12/11/03 5094'-5109' **Frac A1 sands as follows:**
50,290# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 1997 psi w/avg rate of 24.7 BPM. ISIP 2140 psi. Calc flush: 5092 gal. Actual flush: 5082 gal.

12/12/03 4698'-4713' **Frac D1 sands as follows:**
69,566# 20/40 sand in 536 bbls Viking I-25 fluid. Treated @ avg press of 1863 psi w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc flush: 4696 gal. Actual flush: 4704 gal.

12/12/03 4234'-4256' **Frac GB6 sands as follows:**
69,442# 20/40 sand in 530 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 4232 gal. Actual flush: 4158 gal.

PERFORATION RECORD

12/9/03	5871'-5875'	4 JSPF	16 holes
12/9/03	5855'-5860'	4 JSPF	20 holes
12/11/03	5357'-5360'	2 JSPF	6 holes
12/11/03	5344'-5353'	2 JSPF	18 holes
12/11/03	5319'-5328'	2 JSPF	18 holes
12/11/03	5309'-5315'	2 JSPF	12 holes
12/11/03	5300'-5303'	2 JSPF	6 holes
12/11/03	5278'-5283'	2 JSPF	10 holes
12/11/03	5256'-5262'	2 JSPF	12 holes
12/11/03	5094'-5109'	4 JSPF	60 holes
12/11/03	4698'-4713'	4 JSPF	60 holes
12/12/03	4234'-4256'	2 JSPF	44 holes



NEWFIELD

Ashley Federal 1-14-9-15

627' FNL & 674' FEL

NENE Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32395; Lease #UTU-66184

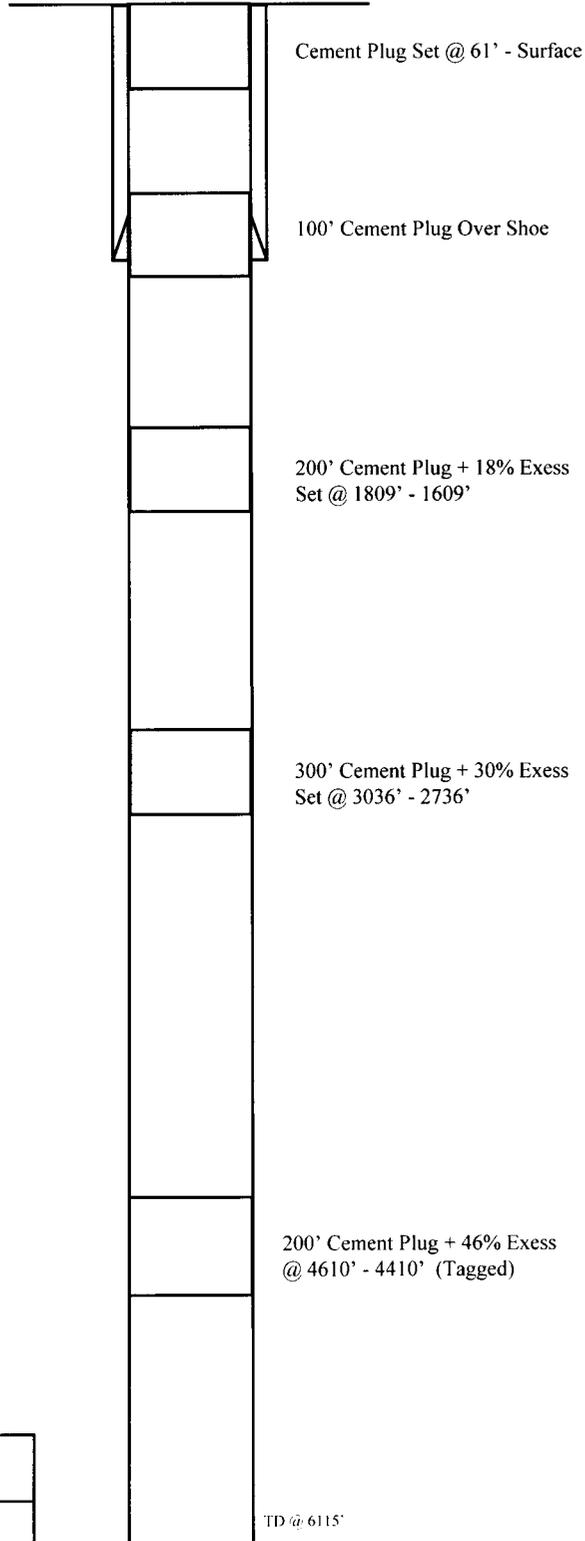
Ashley Federal #7-14-9-15

Spud Date: 12/21/94
P&A'd: 1/3/95
GL: 6217' KB: 6232'

P&A Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: N/A
WEIGHT: 24#
LENGTH: N/A
DEPTH LANDED: 333.92'
HOLE SIZE: 12-1/4"
CEMENT DATA: 235 sxs Class "G" cmt w/2% CaCl



LOGS: Dual Induction - SFL
Compensated Neutron-Formation Density

	Inland Resources Inc.
Ashley Federal #7-14	
1989 FNL 2048 FEL	
SWNE Section 14-T9S-R15E	
Duchesne Co, Utah	
API #43-013-31479; Lease #U-66184	

Ashley Federal #8-14-9-15

Spud Date: 2/26/04
 Put on Production: 11/23/04
 GL: 6156' KB: 6168'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.41')
 DEPTH LANDED: 314.41' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt. est 1.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6045.49')
 DEPTH LANDED: 6043.49' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5274.83')
 TUBING ANCHOR: 5286.83' KB
 NO. OF JOINTS: 1 jts (32.58')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5322.21' KB
 NO. OF JOINTS: 2 jts (65.15')
 TOTAL STRING LENGTH: EOT @ 5388.91'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
 SUCKER RODS: 1-2' x 3/4" pony rods, 1-3/4" slick rod, 10-3/4" scraped rods, 5-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC pump.
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

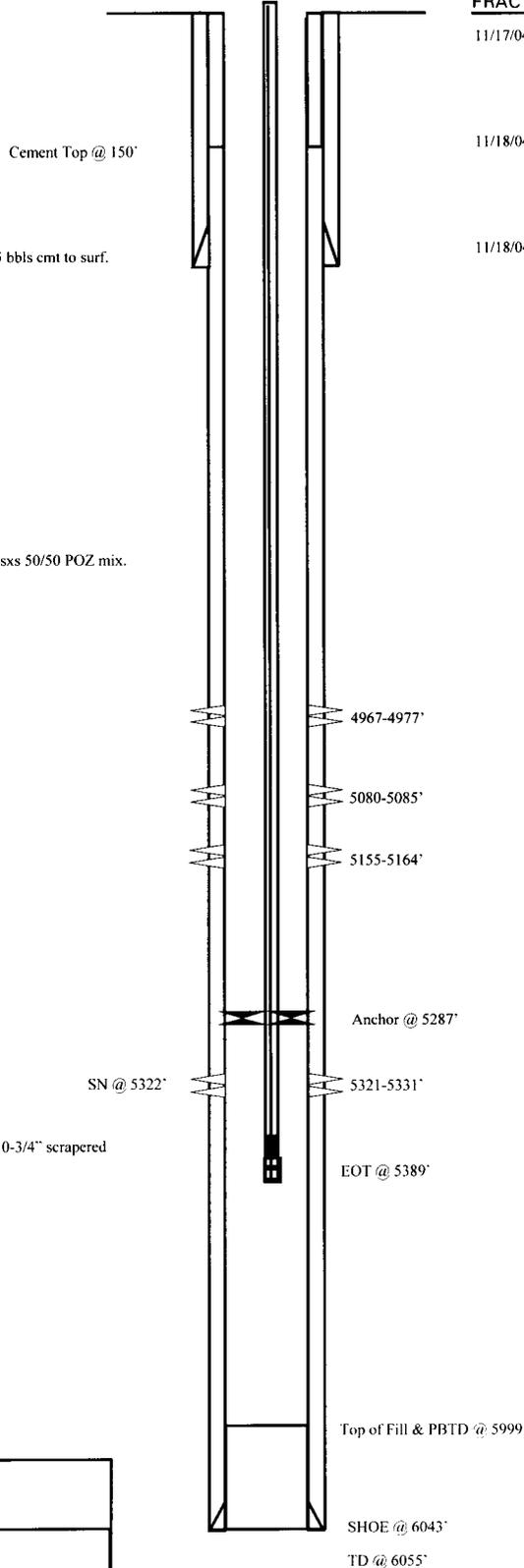
11/17/04 5321-5331' **Frac LODC sands as follows:**
 25.313# s 20/40 sand in 328 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2134 psi
 w/avg rate of 24.9 BPM. ISIP 2250. Calc
 flush 5319 gal. Actual flush: 5334 gal.

11/18/04 5080-5164' **Frac LODC & A1 sands as follows:**
 34.993# 20/40 sand in 376 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1915 psi
 w/avg rate of 24.9 BPM. ISIP 2230 psi. Calc
 flush: 5078 gal. Actual flush: 5124 gal.

11/18/04 4967-4977' **Frac B2 sands as follows:**
 96.547# 20/40 sand in 707 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1832 psi
 w/avg rate of 24.9 BPM. ISIP 2160 psi. Calc
 flush: 4965 gal. Actual flush: 4872 gal.

PERFORATION RECORD

Date	Interval	SPF	Holes
10/22/04	5321-5331'	4 JSPF	40 holes
11/17/04	5155-5164'	4 JSPF	36 holes
11/17/04	5080-5085'	4 JSPF	20 holes
11/18/04	4967-4977'	4 JSPF	10 holes



NEWFIELD

Ashley Federal 8-14-9-15
 1806' FNL & 792' FEL
 SE/NE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32399; Lease #UTU-66184

Ashley Federal #10-14-9-15

Spud Date: 10/19/04
 Put on Production: 12/21/04
 GL: 6216' KB: 6228'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (327.97')
 DEPTH LANDED: 337.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

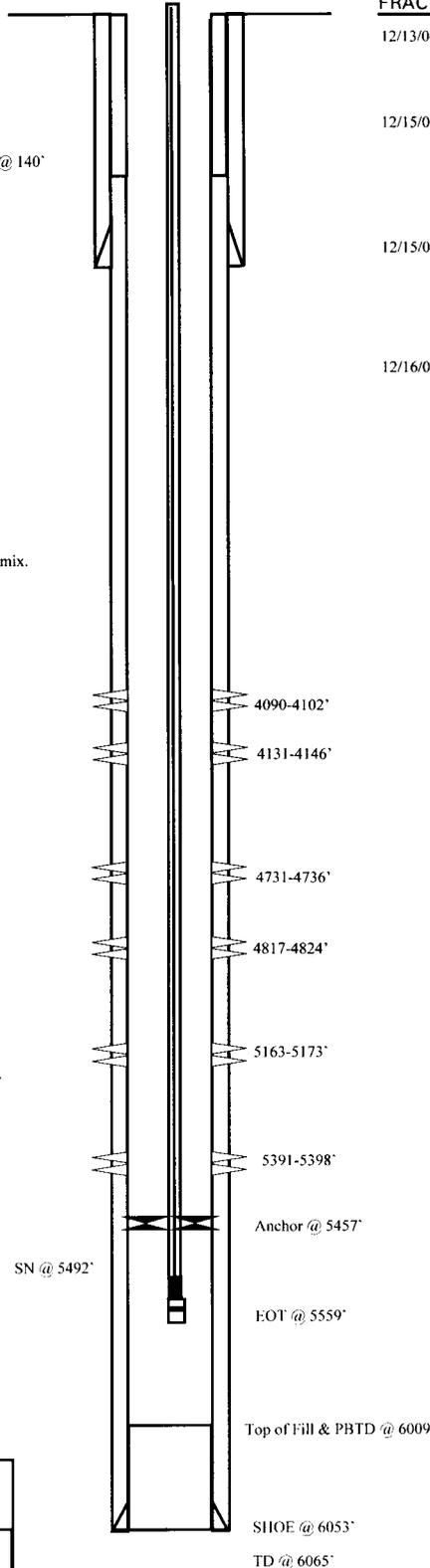
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6055.21')
 DEPTH LANDED: 6053.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5445.08')
 TUBING ANCHOR: 5457.08' KB
 NO. OF JOINTS: 1 jts (32.39')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5492.27' KB
 NO. OF JOINTS: 2 jts (64.92')
 TOTAL STRING LENGTH: EOT @ 5558.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 100-3/4" scraped rods, 103-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump W/SM plunger.
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

12/13/04 5391-5398' **Frac LODC sands as follows:**
 28.747#s 20/40 sand in 214 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3106 psi
 w/avg rate of 24.4 BPM. Screened out.

12/15/04 5163-5173' **Frac LODC sands as follows:**
 13.964# 20/40 sand in 216 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1991 psi
 w/avg rate of 14.1 BPM. ISIP 2125 psi. Calc
 flush: 5161 gal. Actual flush: 5166 gal.

12/15/04 4731-4824' **Frac C and D3 sands as follows:**
 29.037# 20/40 sand in 301 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2279 psi
 w/avg rate of 24.6 BPM. ISIP 1960 psi. Calc
 flush: 4729 gal. Actual flush: 4746 gal.

12/16/04 4090-4146' **Frac GB2 and GB4 sands as follows:**
 84.549# 20/40 sand in 634 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1708psi
 w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc
 flush: 4088 gal. Actual flush: 4003 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/9/04	5391'-5398'	4 JSPF	28 holes
12/15/04	5163'-5173'	4 JSPF	40 holes
12/15/04	4817'-4824'	4 JSPF	28 holes
12/15/04	4731'-4736'	4 JSPF	20 holes
12/15/04	4131'-4146'	4 JSPF	60 holes
12/15/04	4090'-4102'	4 JSPF	48 holes

NEWFIELD

Ashley Federal 10-14-9-15
 1824' FSL & 1864' FEL
 NW/SE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32401; Lease #UTU-66184

Ashley Federal #11-14-9-15

Spud Date: 9/22/04
 Put on Production: 11/16/04
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.04')
 DEPTH LANDED: 306.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt. est 1 bbls cmt to surf.

Cement Top @ 357'

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6006.7')
 DEPTH LANDED: 6004.7' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 357'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4776.38")
 TUBING ANCHOR: 4788.38' KB
 NO. OF JOINTS: 3 jts (97.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4888.78' KB
 NO. OF JOINTS: 2 jts (65.10')
 TOTAL STRING LENGTH: EOT @ 4955.43' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2" x 3/4" pony rods (used), 1-3/4" plain rod (used), 99-3/4" scraped rods (used), 79-3/4" plain rods (used), 10-3/4" scraped rods (used), 6-1 1/2" weight rods (used).
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump.
 STROKE LENGTH: 84"
 PUMP SPEED. SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/11/04 4801-4868'

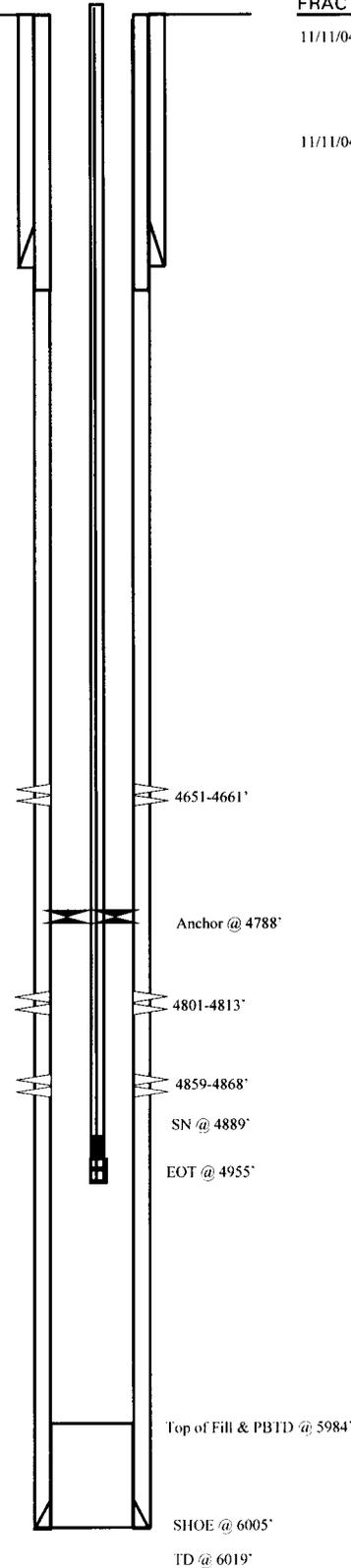
Frac C & B.5 sands as follows:
 59.811#'s 20/40 sand in 481 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1775 psi
 w/avg rate of 25 BPM. ISIP 2150. Calc
 flush 4799 gal. Actual flush: 4843 gal.

11/11/04 4651-4661'

Frac D1 sands as follows:
 24.145# 20/40 sand in 271 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1975 psi
 w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc
 flush: 4649 gal. Actual flush: 4565 gal.

PERFORATION RECORD

11/03/04	4859-4868'	4 JSFP	36 holes
11/03/04	4801-4813'	4 JSFP	48 holes
11/11/04	4651-4661'	4 JSFP	40 holes



NEWFIELD
Ashley Federal 11-14-9-15 2076' FSL & 1921' FWL NE/SW Section 14-T9S-R15E Duchesne Co, Utah API #43-013-32467; Lease #UTU-66184

ASHLEY FEDERAL 15-14-9-15

Spud Date: 10/20/04
 Put on Production: 12/28/04
 GL: 6227' KB: 6239'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.95')
 DEPTH LANDED: 303.95' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt. est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6017.02')
 DEPTH LANDED: 6015.02' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 240'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 7#
 NO. OF JOINTS: 177 jts (5200.57')
 TUBING ANCHOR: 5212.57' KB
 NO. OF JOINTS: 1 jts (31.85')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5247.22' KB
 NO. OF JOINTS: 2 jts (65.15')
 TOTAL STRING LENGTH: EOT @ 5313.92' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-4' 1-8" x 3/4" pony rods, 100-3/4" scraped rods; 93-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/20/04 5241-5250' **Frac LODC sands as follows:**
 15,424#'s 20/40 sand in 240 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2500 psi
 w/avg rate of 24.5 BPM. ISIP 2280. Calc
 flush 5239 gal. Actual flush: 5208 gal.

12/20/04 4915-4923' **Frac B2 sands as follows:**
 19,181# 20/40 sand in 257 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2079 psi
 w/avg rate of 14.3 BPM. ISIP 3300 psi. Calc
 flush: 4913 gal. Actual flush: 4956 gal.

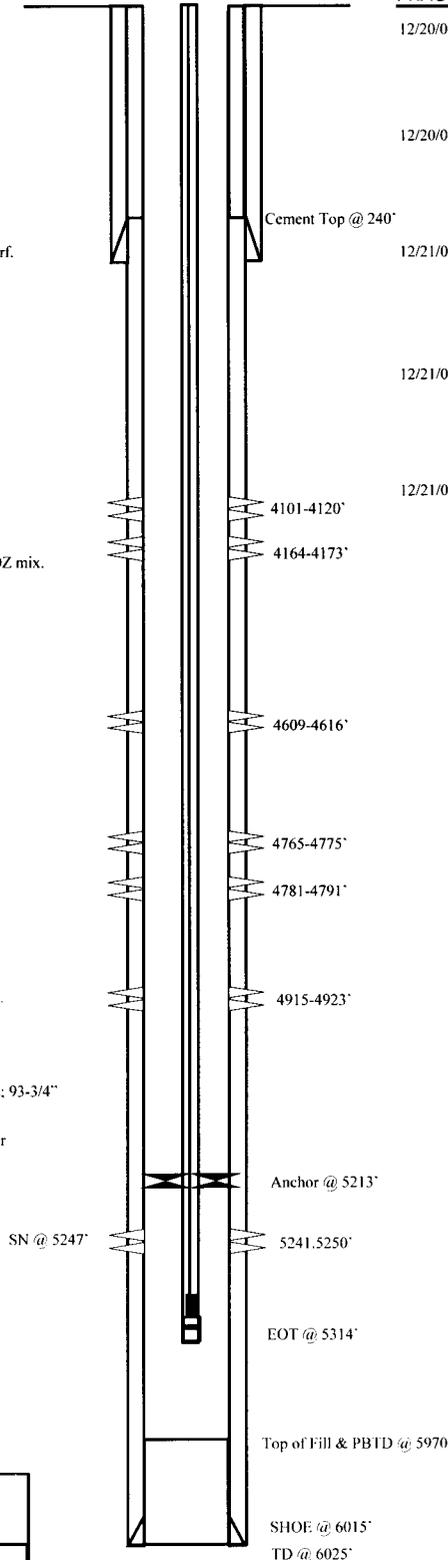
12/21/04 4765-4791' **Frac C sands as follows:**
 47,965# 20/40 sand in 494 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1750 psi
 w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc
 flush: 4763 gal. Actual flush: 4805 gal

12/21/04 4609-4616' **Frac D1 sands as follows:**
 14,292# 20/40 sand in 213 bbls lightning
 Frac 17 fluid. Treated @ avg press of 2403 psi
 w/avg rate of 14.3 BPM. ISIP 2000 psi. Calc
 flush: 4607 gal. Actual flush: 4603 gal.

12/21/04 4101-4173' **Frac GB4 & 6 sands as follows:**
 121,791# 20/40 sand in 838 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1769 psi
 w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc
 flush: 4099 gal. Actual flush: 4015 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/17/04	5241-5250'	4 JSPF	36 holes
12/20/04	4915-4923'	4 JSPF	32 holes
12/21/04	4781-4791'	4 JSPF	40 holes
12/21/04	4765-4775'	4 JSPF	40 holes
12/21/04	4609-4616'	4 JSPF	28 holes
12/21/04	4164-4173'	4 JSPF	36 holes
12/21/04	4101-4120'	4 JSPF	76 holes



NEWFIELD

Ashley Federal 15-14-9-15
 664' FSL & 1984' FEL
 SW/SE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-473-013-32469; Lease #UTU-68548

Ashley Federal 5-13-9-15

Spud Date: 9/28/04
Put on Production: 12/9/04

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

GL: 6123' KB: 6135'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.06')
DEPTH LANDED: 301.06' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. est 3 bbls cmt to surf.

Cement Top @140'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6080.65')
DEPTH LANDED: 6058.65' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 169 jts (5508.73')
TUBING ANCHOR: 5520.73' KB
NO. OF JOINTS: 1 jts (32.63')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5556.16' KB
NO. OF JOINTS: 2 jts (65.23')
TOTAL STRING LENGTH: EOT @ 5622.94' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars: 10-3/4" scraped rods: 106-3/4" plain rods, 100-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

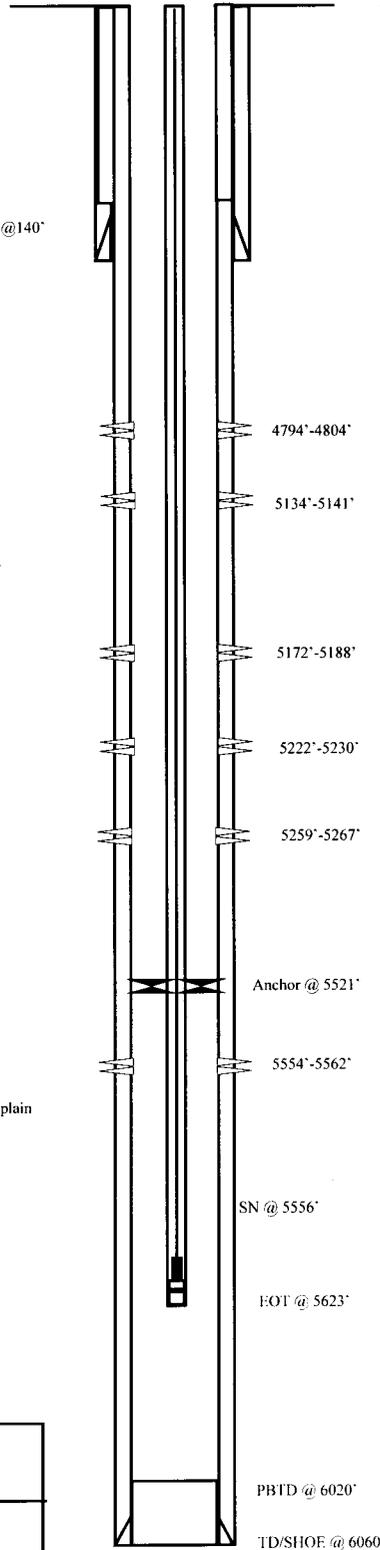
12/06/04 5554'-5562' **Frac CP1 sands as follows:**
19,649# 20/40 sand in 395 bbls Lightning Frac 17 fluid. Treated @ avg press of 1869 psi w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc flush: 5552 gal. Actual flush: 5548 gal.

12/06/04 5134'-5267' **Frac LODC and A3 sands as follows:**
129,062# 20/40 sand in 911 bbls Lightning Frac 17 fluid. Treated @ avg press of 1549 psi w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc flush: 5132 gal. Actual flush: 5548 gal.

12/06/04 4794'-4804' **Frac C sands as follows:**
34,479# 20/40 sand in 343 bbls Lightning Frac 17 fluid. Treated @ avg press of 1720 psi w/avg rate of 24.6 BPM. ISIP 2040 psi. Calc flush: 4792 gal. Actual flush: 4704 gal.

PERFORATION RECORD

12/03/04	5554'-5562'	4 JSPF	32 holes
12/06/04	5259'-5267'	4 JSPF	32 holes
12/06/04	5222'-5230'	4 JSPF	32 holes
12/06/04	5172'-5188'	4 JSPF	64 holes
12/06/04	5134'-5141'	4 JSPF	28 holes
12/06/04	4794'-4804'	4 JSPF	40 holes



NEWFIELD
Ashley Federal 5-13-9-15 1916 FNL & 403 FWL SW/NW Sec. 13, T9S R15E Duchesne, County API# 43-013-32394; Lease# UTU-66184

ASHLEY FEDERAL 12-13-9-15

Spud Date: 01/19/05
 Put on Production: 02/22/2005
 GL: 6196' KB: 6208'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.93')
 DEPTH LANDED: 307.93' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6053.4')
 DEPTH LANDED: 6051.4' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 590'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5250.31')
 TUBING ANCHOR: 5262.31' KB
 NO. OF JOINTS: 2 jts (62.40')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5327.51' KB
 NO. OF JOINTS: 2 jts (62.38')
 TOTAL STRING LENGTH: 5391.44' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-6", 2-4' x 3/4" pony rods, 99-3/4" scraped rods, 97-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CBL

FRAC JOB

02/15/05 5280'-5304' **Frac LODC sands as follows:**
 84,834#'s of 20/40sand in 651 bbls lightning
 17 frac fluid. Treated @ avg press of 2299
 psi. w/avg rate of 24.8 bpm. ISIP 2670 psi.
 Calc flush: 5278 gal. Actual flush: 5292 gal.

02/15/05 5156'-5186' **Frac LODC sands as follows:**
 49,899#'s of 20/40 sand in 422 bbls lightning
 17 frac fluid. Treated @ avg press of 1765
 psi. w/avg rate of 14.4 bpm. ISIP 2140 psi.
 Calc flush: 5154 gal. Actual flush: 5166 gal.

02/15/05 4940'-4960' **Frac B2 sands as follows:**
 79,587#'s of 20/40 sand in 595 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1670 psi, w/avg rate of 14.5 bpm. ISIP
 1990 psi. Calc flush: 4938 gal. Actual flush:
 4956 gal.

02/16/05 4750'-4757' **Frac D3 sands as follows:**
 37,909#'s of 20/40 sand in 350 bbls lightning
 17 frac fluid. Treated @ avg press of 1613
 psi. w/avg rate of 14.1 bpm. ISIP 2000 psi.
 Calc flush: 4748 gal. Actual flush: 4662 gal.

Cement Top @ 590'

SN @ 5327'

4750'-4757'

4940'-4960'

5156'-5166'

5176'-5186'

Anchor @ 5262'

5280'-5304'

EOT @ 5391'

PBTD @ 6007'

SHOE @ 6051'

TD @ 6075'

PERFORATION RECORD

02/11/05	5280'-5304'	4 JSPF	96 holes
02/15/05	5176'-5186'	4 JSPF	40 holes
02/15/05	5156'-5166'	4 JSPF	40 holes
02/15/05	4940'-4960'	4 JSPF	80 holes
02/15/05	4750'-4757'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 12-13-9-15
 1984' FSL & 658' FWL
 NW/SW Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32456; Lease #UTU-66184

Ashley Federal 13-13-9-15

Spud Date: 12/15/04
 Put on Production: 02/16/05
 GL: 6209' KB: 6221'

Initial Production: 22 BOPD,
 92 MCFPD, 14 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.65')
 DEPTH LANDED: 311.65'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sks Class "G" cement, est. 3 bbls cement to surface

PRODUCTION CASING

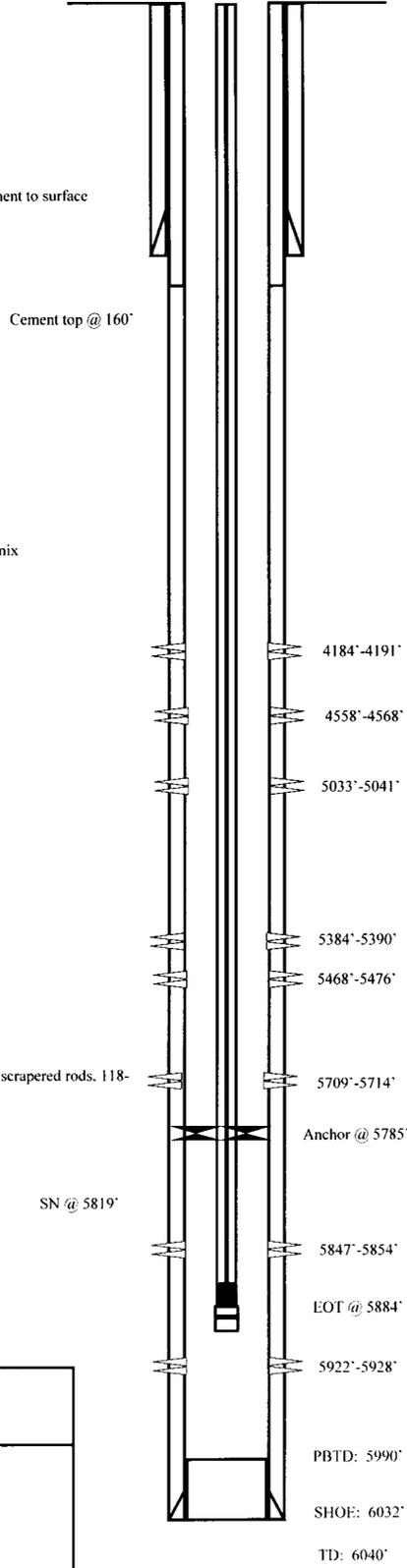
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6033.78')
 DEPTH LANDED: 6031.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Prem Lite II, 400 sks 50-50 Poz mix

TUBING

SIZE/GRADE/WT.: 2 7/8" - 6.5# - J-55
 NO. OF JOINTS: 182 jts. (5772.66')
 TUBING ANCHOR: 5784.66' KB
 NO. OF JOINTS: 1 jt. (31.44')
 SN LANDED AT: 1.10' (5818.90')
 NO. OF JOINTS: 2 jts. (63.63')
 TOTAL STRING LENGTH: 5884.08' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8', 1-6', 1-4' X 3/4" pony rods, 98-3/4" scraped rods, 118-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 14.5" RHAC w/sm plunger
 STROKE LENGTH: 86"
 PUMP SPEED: 4.5 SPM
 LOGS: CBI.



FRAC JOB

02/11/05 5709'-5928' **Frac Bsh, CP5 and CP3 sand as follows:**
 25,175#'s of 20/40 sand in 301 bbls lightning 17 frac fluid. Treated w/avg press of 1946 psi, w/avg rate of 24.9 bpm. ISIP 2025 psi. Calc flush: 5707 gal. Actual flush: 5670 gal.

02/11/05 5384'-5476' **Frac LODC sand as follows:**
 20,593#'s of 20/40 sand in 212 bbls lightning 17 frac fluid. Treated w/avg press of 3286 psi, w/ avg rate of 24.5 bpm. Screened out

02/11/05 5033'-5041' **Frac A1 sand as follows:**
 35,788#'s of 20/40 sand in 343 bbls lightning 17 frac fluid. Treated w/avg press of 2141 psi, w/ avg rate of 24.8 bpm. ISIP 2280 psi. Calc flush: 5031 gal. Actual flush: 5040

02/11/05 4558'-4568' **Frac DS2 sand as follows:**
 30,496#'s of 20/40 sand in 299 bbls lightning 17 frac fluid. Treated w/avg press of 2007 psi w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc flush: 4557 gal. Actual flush: 4536 gal.

02/11/05 4184'-4191' **Frac GB6 sand as follows:**
 23,380#'s of 20/40 sand in 238 bbls lightning 17 frac fluid. Treated @ w/avg press of 2114 psi, w/avg rate of 24.9 bpm. ISIP 2000 psi. Calc flush: 4182 gal. Actual flush: 4116 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
02/04/05	5922'-5928'	4 JSPF	24 holes
02/04/05	5847'-5854'	4 JSPF	28 holes
02/04/05	5709'-5714'	4 JSPF	20 holes
02/11/05	5468'-5476'	4 JSPF	32 holes
02/11/05	5384'-5390'	4 JSPF	24 holes
02/11/05	5033'-5041'	4 JSPF	32 holes
02/11/05	4558'-4568'	4 JSPF	40 holes
02/11/05	4184'-4191'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 13-13-9-15

665' FSL & 656' FWL
 SW/SW Section 13-T9S-R15E
 Duchesne Co, Utah
 API 43-013-32455; Lease UTU68548

ASHLEY FEDERAL 1-23-9-15

Spud Date: 12/13/04
 Put on Production: 02/08/2005
 GL: 6233' KB: 6245'

Initial Production: 62BOPD,
 134MCFD, 6BWPD

Wellbore Diagram

FRAC JOB

02/04/05 5031-5167'

Frac A-3 sands/ LODOC as follows:
 300,629# of 20/40 sand in 1936 bbls lightning
 Frac 17 fluid. Treated @ avg psi of 2705 psi.
 w/ avg rate of 40.7 bpm. ISIP 3260 psi. Calc
 flush: 5029 gal. Actual flush: 4943 gal.

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.78')
 DEPTH LANDED: 309.78'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class G with 2% CaCL.

PRODUCTION CASING

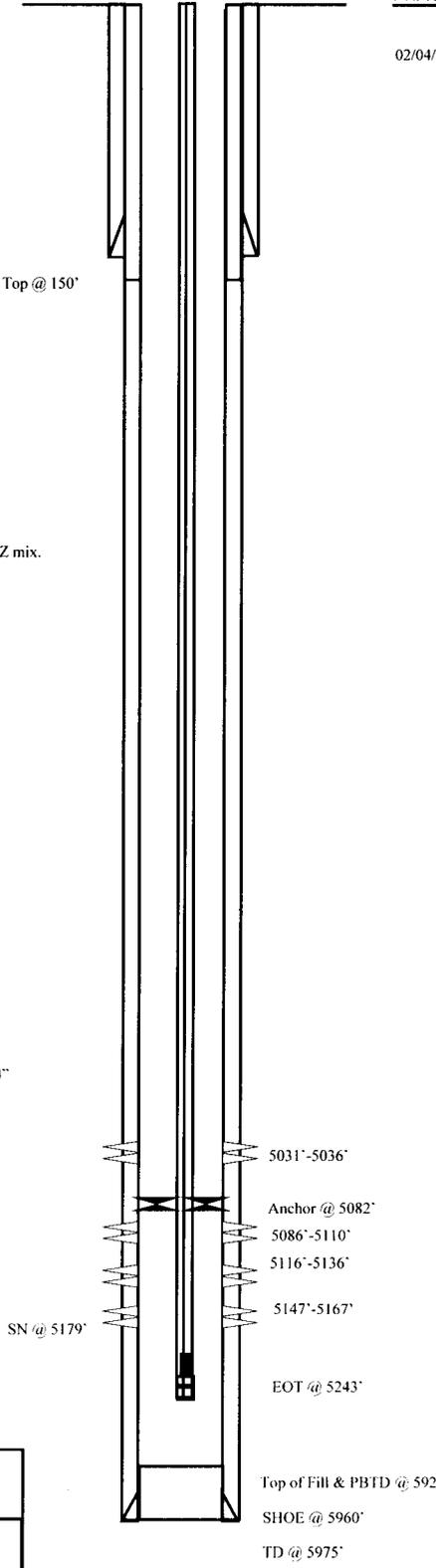
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5961.56')
 DEPTH LANDED: 5959.56' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 353 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5070.41')
 TUBING ANCHOR: 5082.41' KB
 NO. OF JOINTS: 3 jts (93.91')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5179.12' KB
 NO. OF JOINTS: 2 jts (62.29')
 TOTAL STRING LENGTH: 5242.96' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22"
 SUCKER RODS: 101-3/4" scraped rods, 90-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC pump W/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: Open hole, CBL



PERFORATION RECORD

01/27/05	5147-5167'	4 JSPF	40 holes
01/27/05	5116-5136'	4 JSPF	40 holes
01/27/05	5086-5110'	4 JSPF	48 holes
01/27/05	5031-5036'	4 JSPF	10 holes

NEWFIELD

ASHLEY FEDERAL 1-23-9-15

516' FNL & 709' FEL
 NE/NE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32478; Lease #UTU-66185

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

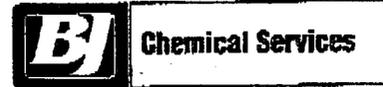
Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163 Sample Date: 01/10/2005
 Specific Gravity: 1.002
 TDS: 674
 pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION Lab Test No: 2005400163
COMPANY

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbis)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 9-14-9-15 TREATER

Lab Test No: 2005400912 Sample Date: 02/28/2005
 Specific Gravity: 1.009
 TDS: 12177
 pH: 8.20

Cations:	mg/L	as:
Calcium	120	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	4554	(Na ⁺)
Iron	12.00	(Fe ⁺⁺)
Manganese	1.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400912

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	11.49	4.16
Aragonite (CaCO ₃)	9.55	4.08
Witherite (BaCO ₃)	0	-8.52
Strontianite (SrCO ₃)	0	-2.84
Magnesite (MgCO ₃)	2.95	2.42
Anhydrite (CaSO ₄)	0	-547.2
Gypsum (CaSO ₄ *2H ₂ O)	0	-667.67
Barite (BaSO ₄)	0	-6.23
Celestite (SrSO ₄)	0	-146.31
Silica (SiO ₂)	0	-81.08
Brucite (Mg(OH) ₂)	.00583	-2.01
Magnesium silicate	0	-122.59
Siderite (FeCO ₃)	890.46	2.56
Halite (NaCl)	< 0.001	-186351
Thenardite (Na ₂ SO ₄)	0	-52282
Iron sulfide (FeS)	0	-00175

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)

MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 5 of 6

1) Johnson Water

2) Ashley 9-14-9-15

Report Date: 03-01-2005

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	20.76	Calcite (CaCO3)	2.74
Aragonite (CaCO3)	17.26	Aragonite (CaCO3)	2.72
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-7.73
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-2.72
Magnesite (MgCO3)	11.01	Magnesite (MgCO3)	2.21
Anhydrite (CaSO4)	0.0179	Anhydrite (CaSO4)	-383.19
Gypsum (CaSO4*2H2O)	0.0157	Gypsum (CaSO4*2H2O)	-470.29
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.854
Magnesium silicate	0.00	Magnesium silicate	-114.83
Iron hydroxide (Fe(OH)3)	37683	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.00202
SIMPLE INDICES		BOUND IONS	
Langelier	1.50	Calcium	TOTAL 250.00 FREE 224.38
Stiff Davis Index	1.63	Barium	0.00 0.00
		Carbonate	31.19 4.96
		Phosphate	0.00 0.00
		Sulfate	50.00 35.49

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Johnson Water

2) Ashley 9-14-9-15

Report Date: 03-01-2005

CATIONS

Calcium (as Ca)	250.00
Magnesium (as Mg)	107.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2277
Iron (as Fe)	6.20
Manganese (as Mn)	0.550

ANIONS

Chloride (as Cl)	3999
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	8.24
Bicarbonate (as HCO3)	348.89
Carbonate (as CO3)	31.19
H2S (as H2S)	0.00

PARAMETERS

pH	8.02
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7080
Molar Conductivity	10655

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #9-14-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4398	4408	4403	2400	0.98	2390
4653	4722	4688	2100	0.88	2090
5518	5568	5543	1945	0.79	1933
5854	5868	5861	1945	0.77	1932
				Minimum	<u>1932</u> ←

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed 9-14-9-15 Report Date: Dec 3, 2004 Day: 02a
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8" @ 336' Prod Csg: 5-1/2" @ 5898' Csg PBDT: 5986"WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP5 sds	5854-5868'	4/56			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02-Dec-04 SITP: SICP: 19

Day2a.

Thaw out BOP. RU BJ Services "Ram Head" frac flange. RU BJ & frac CP5 sds, stage #1 w/ 34,264#'s of 20/40 sand in 362 bbls Lightning 17 frac fluid. Open well w/ 19 psi on casing. Perfs broke down @ 3091 psi back to 1445 psi. Treated @ ave pressure of 1621, w/ ave rate of 24.7 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 1945. 510 bbls EWTR. Leave pressure on well. See day2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 148 Starting oil rec to date:
Fluid lost/recovered today: 362 Oil lost/recovered today:
Ending fluid to be recovered: 510 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP5 sds down casing

Weatherford BOP	\$50
Weatherford Services	\$650
Betts frac water	\$500
NPC fuel gas	\$120
BJ Services CP5 sds	\$16,480
NPC Supervisor	\$100
Zubiate Hot Oil(thaw)	\$250

2801 gals of pad
2194 gals w/ 1-5 ppg of 20/40 sand
4358 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5851 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2052 Max Rate: 24.7 Total fluid pmpd: 362 bbls
Avg TP: 1621 Avg Rate: 24.7 Total Prop pmpd: 34,264#'s
ISIP: 1945 5 min: 10 min: FG: 77

Completion Supervisor: Ron Shuck

DAILY COST: \$18,150
TOTAL WELL COST: \$261,250



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed 9-14-9-15 Report Date: Dec 3, 2004 Day: 02b
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 336' Prod Csg: 5-1/2" @ 5898' Csg PBTD: 5986'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5674'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, D3 sds, CP.5 sds, CP1 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02-Dec-04 SITP: SICP: 1430

Day2b.

RU Patterson WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 4' perf gun. Set plug @ 5674'. Perforate CP1 sds @ 5558-5568' & CP.5 sds @ 5518-5522' w/ 4" Port guns (19 gram, .41"HE, 90°), w/ 4 spf for total of 56 shots.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 510 Starting oil rec to date:
Fluid lost/recovered today: 386 Oil lost/recovered today:
Ending fluid to be recovered: 896 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 & CP.5 sds down casing

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$50), Weatherford Services (\$2,200), Betts frac water (\$570), NPC fuel gas (\$140), BJ Services CP1&.5 (\$10,280), NPC Supervisor (\$100), Patterson CP1&CP.5 (\$3,000).

3200 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5010 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5502 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2227 Max Rate: 25.1 Total fluid pmpd: 386 bbls
Avg TP: 1906 Avg Rate: 25 Total Prop pmpd: 39,397#'s
ISIP: 2160 5 min: 10 min: FG: .82
Completion Supervisor: Ron Shuck

DAILY COST: \$16,340
TOTAL WELL COST: \$277,590



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed 9-14-9-15 Report Date: Dec 4, 2004 Day: 03a
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 336' Prod Csg: 5-1/2" @ 5898' Csg PBTD: 5986'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4816' Plugs 5674'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, D3 sds, CP.5 sds, CP1 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 03-Dec-04 SITP: SICP: 1081

Day3a.

Thaw out well head. RU BJ & frac stage #3 w/ 18,804#'s of 20/40 sand in 253 bbls Lightning 17 frac fluid. Open well w/ 1081 psi on casing. Perfs broke down @ 3205 psi back to 2190 psi. Treated @ ave pressure of 2019, w/ ave rate of 24.7 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2100. 1149 bbls EWTR. Leave pressure on well. See day3b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 896 Starting oil rec to date:
Fluid lost/recovered today: 253 Oil lost/recovered today:
Ending fluid to be recovered: 1149 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 & D3 sds down casing

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP, Weatherford Services, Betts frac water, NPC fuel gas, BJ Services D1&3 sd, NPC Supervisor, Patterson D1&3 sds, Zubiate Hot Oil (thaw).

2020 gals of pad
1250 gals w/ 1-5 ppg of 20/40 sand
2707 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4649 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2232 Max Rate: 25 Total fluid pmpd: 253 bbls
Avg TP: 2019 Avg Rate: 24.7 Total Prop pmpd: 18,804#'s
ISIP: 2100 5 min: 10 min: FG: .88
Completion Supervisor: Ron Shuck

DAILY COST: \$13,630
TOTAL WELL COST: \$277,590



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed 9-14-9-15 Report Date: Dec 4, 2004 Day: 03b
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 336' Prod Csg: 5-1/2" @ 5898' Csg PBTD: 5986'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4510'
Plugs 5674' 4816'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include PB10 sds, D1 sds, D3 sds, CP.5 sds, CP1 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 03-Dec-04 SITP: SICP: 1120

Day3b.

RU Patterson WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4510'. Perforate PB10 sds @ 4398-4408'. RU BJ & perfs won't break down. RU dump bailer & spot 8 gals 15% HCL on perfs. RU BJ & frac stage #4 w/ 22,970#'s of 20/40 sand in 253 bbls Lightning 17 frac fluid. Open well w/ 1120 psi on casing. Perfs broke down @ 4136 psi back to 2000 psi. Treated @ ave pressure of 2230, w/ ave rate of 14.4 bpm, w/ up to 8 ppg of sand. ISIP was 2690. 1149 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 2400 psi w/ 12/64 choke. Well flowed for 2 hours & died w/ 160 bbls rec'd (14% of frac). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1149 Starting oil rec to date:
Fluid lost/recovered today: 160 Oil lost/recovered today:
Ending fluid to be recovered: 989 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: PB10 sds down casing

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$60), Weatherford Services (\$2,540), Betts frac water (\$570), NPC fuel gas (\$140), BJ Services PB10 sds (\$5,340), NPC Supervisor (\$150), Patterson PB10 sds (\$3,800), Betts water transfer (\$300).

2062 gals of pad
1250 gals w/ 1-5 ppg of 20/40 sand
3005 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4309 gals of slick water

Max TP: 3000 Max Rate: 14.5 Total fluid pmpd: 253 bbls
Avg TP: 2230 Avg Rate: 14.4 Total Prop pmpd: 22,970#'s
ISIP: 2690 5 min: 10 min: FG: 1.04
Completion Supervisor: Ron Shuck

DAILY COST: \$12,900
TOTAL WELL COST: \$290,490

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 9-14-9-15

Location: 14/9S/15E **API:** 43-013-32400

Ownership Issues: The proposed well is located on land owned by the Federal Government. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM). The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 336 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,989 feet. A cement bond log demonstrates adequate bond in this well up to 725 feet. A 2 7/8 inch tubing with a packer will be set at 4,363 feet. A mechanical integrity test will be run on the well prior to injection. There are 8 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,200 feet. Injection shall be limited to the interval between 3,932 feet and 5,943 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 9-14-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,932 psig. The requested maximum pressure is 1,932 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 9-14-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 14, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 9-14-9-15, Section 14, Township 9 South,
Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Acting Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Co., Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1940 FSL 854 FEL
NE/SE Section 14 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 9-14-9-15

9. API Well No.

4301332400

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 11:30 a.m. on 11/8/05.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Mandie Crozier

Date

11/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



September 26, 2005

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Ashley State 9-2-9-15
Sec. 2, T9, R15
API #43-013-32438

Dear Mr. Brad Hill:

The subject well was converted to an injector. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, and chart.

Sincerely,

A handwritten signature in cursive script that reads 'Kathy Chapman'.

Kathy Chapman
Office Manager

RECEIVED

NOV 17 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML43538

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY STATE 9-2-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332438

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1981 FSL 660 FEL

COUNTY: Duchesne

OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 2, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/01/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion/MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

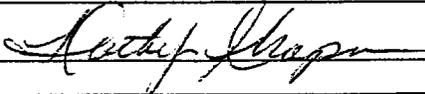
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 9-1-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4532'. On 9-12-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9-14-05. On 9-14-05 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 430 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 09/28/2005

(This space for State use only)

RECEIVED
NOV 17 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML43538
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1981 FSL 660 FEL NE/SE Section 2 T9S R15E		8. Well Name and No. ASHLEY STATE 9-2-9-15
		9. API Well No. 4301332438
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Injection Conversion/MIT
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was converted from a producing to a injection well on 9-1-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4532' On 9-12-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9-14-05. On 9-14-05 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 430 psig during the test. There was not a State representative available to witness the test.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Kathy Chapman	Office Manager
Signature <i>Kathy Chapman</i>	Date 09/28/2005

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
NOV 17 2005
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 9/14/05 Time 12:00N am pm

Test Conducted by: Matthew Berbach

Others Present: _____

Well: Ashley State 9-2-9-15	Field: Ashley Unit UTU 73500A
Well Location: NE/SE Sec 2, T9S, R15E	API No: 43-013-32438

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 430 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Matthew Berbach

Ashley State 9-2-9-15

Spud Date: 7/12/04
 Put on Production: 8/19/2004
 GL: 5993' KB: 6005'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.72')
 DEPTH LANDED: 313.72' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.01')
 DEPTH LANDED: 6157.01' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 220'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4516.24')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4529.49' KB
 PACKER: 4532
 TOTAL STRING LENGTH: EOT @ 4536.34' KB

FRAC JOB

8/16/04	5713'-5784'	Frac CP1 and CP.5 sands as follows: 74,491# 20/40 sand in 585 bbls Lightning 17 frac fluid. Treated @ avg press of 1774 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5711 gal. Actual flush: 5708 gal.
8/16/04	5412'-5422'	Frac LODC sands as follows: 38,832# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 5410 gal. Actual flush: 5410 gal.
8/16/04	5078'-5132'	Frac B1 and B2 sands as follows: 24,910# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 1647 psi w/avg rate of 19.7 BPM. ISIP 2000 psi. Calc flush: 5076 gal. Actual flush: 5074 gal.
8/16/04	4581'-4602'	Frac PB10 sands as follows: 17,013# 20/40 sand in 213 bbls Lightning 17 frac fluid. Treated @ avg press of 2187 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 4579 gal. Actual flush: 4494 gal.
9-1-05		Conversion Injection: Update rod and tubing detail.
9-14-05		MIT complete.

Cement top @ 220'

SN @ 4529'

Packer @ 4532'

EOT @ 4536'

4581'-4587'

4598'-4602'

5078'-5084'

5122'-5132'

5412'-5422'

5713'-5721'

5744'-5764'

5780'-5784'

PBTD @ 6135'

SHOE @ 6157'

TD @ 6170'

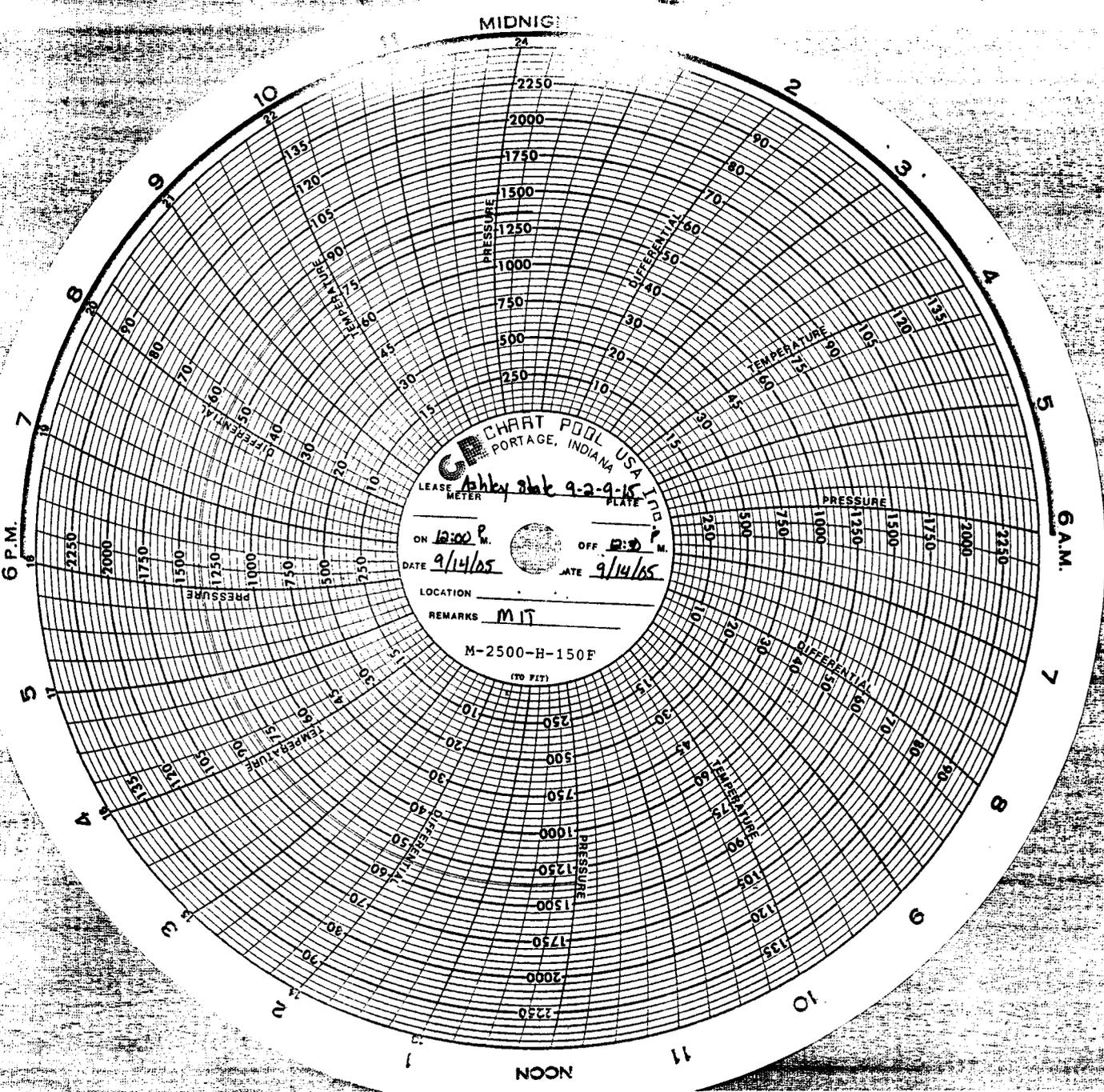
PERFORATION RECORD

8/10/04	5780'-5784'	4 JSPF	16 holes
8/10/04	5744'-5764'	4 JSPF	80 holes
8/10/04	5713'-5721'	4 JSPF	32 holes
8/16/04	5412'-5422'	4 JSPF	40 holes
8/16/04	5122'-5132'	4 JSPF	40 holes
8/16/04	5078'-5084'	4 JSPF	24 holes
8/16/04	4598'-4602'	4 JSPF	16 holes
8/16/04	4581'-4587'	4 JSPF	24 holes

NEWFIELD

Ashley State 9-2-9-15

1981' FSL & 660' FEL
 NESE Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32438; Lease #ML 43538



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

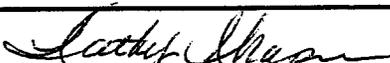
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66184
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1940 FSL 854 FEL NE/SE Section 14 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 9-14-9-15
		9. API Well No. 4301332400
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Injection Conversion/MIT
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was converted from a producing to a injection well on 9-9-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4353'. On 9-19-05 Dennis Ingram with the State of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9-22-05. On 9-22-05 the csg was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 610 psig during the test. There was a State representative available to witness the test, Dennis Ingram.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 09/28/2005

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
NOV 17 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 9-14-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332400

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1940 FSL 854 FEL

COUNTY: Duchesne

OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SE, 14, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/22/2005	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Injection Conversion/MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to a injection well on 9-9-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4353' On 9-19-05 Dennis Ingram with the State of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9-22-05. On 9-22-05 the csg was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 610 psig during the test. There was a State representative available to witness the test, Dennis Ingram.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 09/28/2005

(This space for State use only)

RECEIVED
NOV 17 2005

DIV. OF OIL, GAS & MINING

Ashley Federal #9-14-9-15

Spud Date: 9/28/2004
 Put on Production: 12/9/2004
 GL: 6168' KB: 6180'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (326.43')
 DEPTH LANDED: 336.43' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

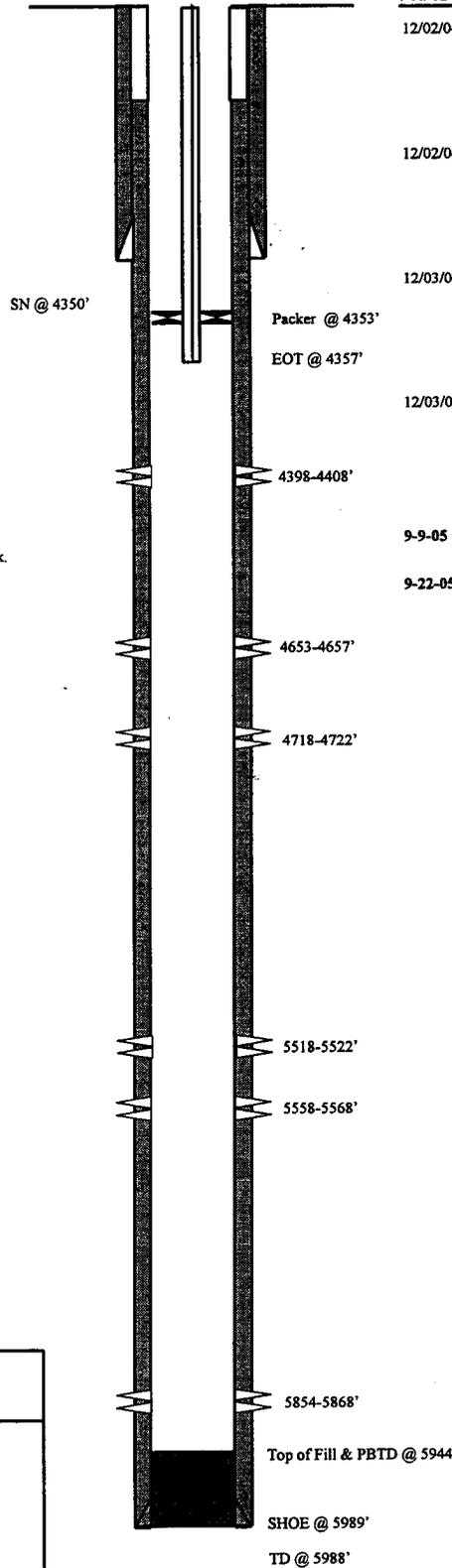
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5990.84')
 DEPTH LANDED: 5988.84' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 133 jts (4336.43')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4349.53' KB
 PACKER: 4352.78' KB
 TOTAL STRING LENGTH: EOT @ 4357.01 KB

Injection Wellbore Diagram



FRAC JOB

12/02/04	5854-5868'	Frac CP5 sands as follows: 34,264# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1621 psi w/avg rate of 24.7BPM. ISIP: 1945 psi. Calc. flush: 5852 gals. Actual flush: 5851 gals.
12/02/04	5518-5568'	Frac CP1 and CP.5 sands as follows: 39,397# 20/40 sand in 386 bbls Lightning 17 frac fluid. Treated @ avg press of 1906 psi w/avg rate of 25 BPM. ISIP: 1945 psi. Calc. flush: 5516 gals. Actual flush: 5502 gals.
12/03/04	4653-4722'	Frac D3 and D1 sands as follows: 18,804# 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2019 psi w/avg rate of 24.7BPM. ISIP: 2100 psi. Calc. flush: 4651 gals. Actual flush: 4649 gals.
12/03/04	4398-4408'	Frac FB 10 sands as follows: 22,970# 20/40 sand in 253 bbls lightning Frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 14.4 BPM. ISIP 2400 psi. Calc flush: 4396 gal. Actual flush: 4309 gal.
9-9-05		Injection Conversion. Update rod and tubing details.
9-22-05		MIT complete.

PERFORATION RECORD

11/22/04	5854-5868'	4 JSPF	56 holes
12/02/04	5558-5568'	4 JSPF	40 holes
12/02/04	5518-5522'	4 JSPF	16 holes
12/02/04	4718-4722'	4 JSPF	16 holes
12/02/04	4653-4657'	4 JSPF	16 holes
12/03/04	4398-4408'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 9-14-9-15
 1940' FSL 854' FEL
 NE/SE Section 14-T9S-R15E
 Duchesne Co., Utah
 API# 43-013-32400; Lease # UTU-66184

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: *Dennis [Signature]* Date 9/22/05 Time 1:00 am pm
Test Conducted by: *Matthew [Signature]*
Others Present: _____

Well: Ashley Federal 9-14-9-15	Field: Ashley Unit UTU 73520X
Well Location: NE/SE Sec 14 T9S R15E	API No: 43-013-32400

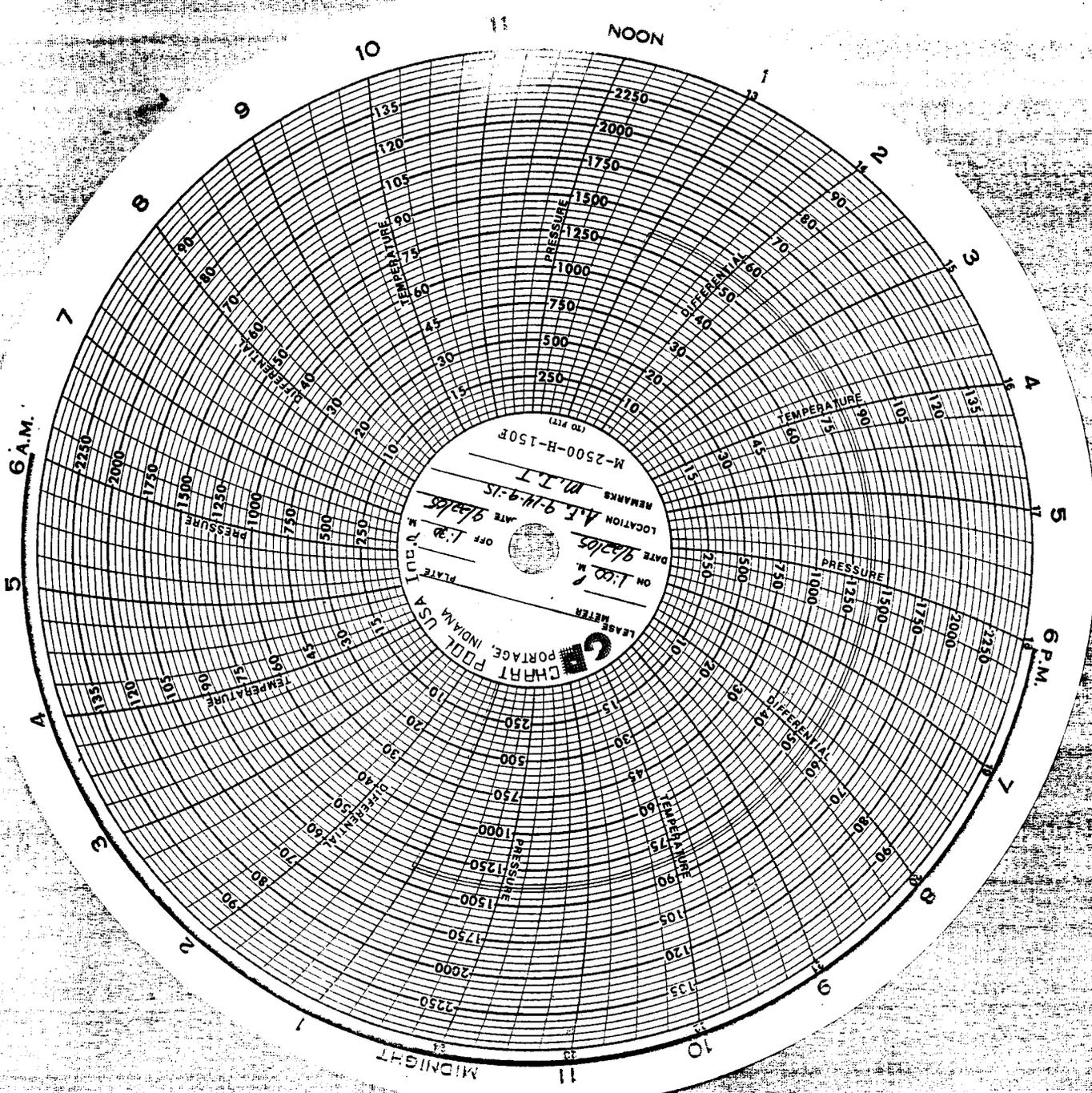
Time	Casing Pressure	
0 min	<u>1370</u>	psig
5	<u>1370</u>	psig
10	<u>1370</u>	psig
15	<u>1370</u>	psig
20	<u>1370</u>	psig
25	<u>1370</u>	psig
30 min	<u>1370</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 610 psig

Result: Pass Fail

Signature of Witness: *Dennis [Signature]*

Signature of Person Conducting Test: *Matthew [Signature]*





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

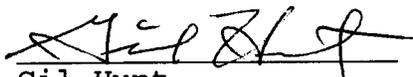
Cause No. UIC-322

Operator: Newfield Production Company
Well: Ashley Federal 9-14-9-15
Location: Section 14, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32400
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 14, 2005.
2. Maximum Allowable Injection Pressure: 1,932 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,932' - 5,943')

Approved by:



Gil Hunt
Associate Director

11-17-05

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

INJECTION WELL - PRESSURE TEST

Well Name: <u>AF 9-14-9-15</u>	API Number: <u>43-013-32400</u>
Qtr/Qtr: <u>NE/SE</u> Section: <u>14</u>	Township: <u>9S</u> Range: <u>15E</u>
Company Name: <u>NEWFIELD PRODUCTION CO</u>	
Lease: State <u>Utah</u> Fee _____	Federal <u>UTU-66184</u> Indian _____
Inspector: <u>Dennis J. [Signature]</u>	Date: <u>9-22-03</u>

Initial Conditions:

Tubing - Rate: (0) New Conversion Pressure: 610 psi
 Casing/Tubing Annulus - Pressure: 1370 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1370</u>	<u>610</u>
5	<u>1370</u>	<u>610</u>
10	<u>1370</u>	<u>610</u>
15	<u>1370</u>	<u>610</u>
20	<u>1370</u>	<u>610</u>
25	<u>1370</u>	<u>610</u>
30	<u>1370</u>	<u>610</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 610 psi
 Casing/Tubing Annulus Pressure: 1370 psi

COMMENTS: Tested because of conversion @ 1:00 pm

[Signature]
 Operator Representative

way 40, Roosevelt, Utah, and more particularly described as:

Commencing at the Southwest Corner of Section 29, Township 2 South, Range 1 West of the Uintah Special Base & Meridian:

Thence North 89°58'33" East 447.51 feet along the South line of the Southwest Quarter of said Section to the Southeast Corner of that parcel described on page 642 Book A-175 of Deeds on file in the Duchesne County Recorder's Office, said point being on the extension of an existing fence; thence North 0°35'28" West 229.57 feet (229.26 feet, by record) along the East line of said parcel as indicated by the remnants of a fence and extension thereof to an existing fence Corner and the TRUE POINT OF BEGINNING:

Thence North 55°50'25" East 158.03 feet along said South right-of-way line to the Northwest Corner of that parcel described as parcel 1 on page 281, Book A-308 of Deeds on file in said Recorder's Office;

Thence South 03°39'22" East 327.55 feet along the West line of said parcel to the Northeast Corner of that parcel described on page 254A, Book A-184 of Deed in said Recorder's office;

Thence South 89°58'33" West 149.19 feet along the North line of said parcel as indicated by an existing fence to the TRUE POINT OF BEGINNING.

The current beneficiary of the trust deed is Zola E. Everett and the record owners of the property as of the recording of the notice of default are Robert L. Rasmussen and Kelly Deets.

DATED this 19 day of May, 2005

JOEL D. BERRETT
Trustee

Published in the Uintah Basin Standard May 24, 31 and June 7, 2005.

IMPORTANT NOTICE TO PROPERTY OWNER: YOU ARE IN DEFAULT UNDER A DEED OF TRUST, DATED February 6, 2003. UNLESS YOU TAKE ACTION TO PROTECT YOUR PROPERTY, IT MAY BE SOLD AT A PUBLIC SALE. IF YOU NEED AN EXPLANATION OF THIS PROCEEDING, YOU SHOULD CONTACT A LAWYER. On June 30, 2005, at 2:45pm, James H Woodall, as duly appointed Trustee under a Deed of Trust recorded February 11, 2003, as Instrument No. 359881, in Book A389, Page

Lot 65, Utah Mini Ranches Subdivision, Phase 2, according to the official plat thereof as found in the Office of the Recorder, Duchesne County, Utah. The street address and other common designation of the real property described above is purported to be: 9090 South 18332 West Duchesne, Utah 84021. Estimated Total Debt as of June 30, 2005 is \$88,888.62. The undersigned Trustee disclaims any liability for any incorrectness of the street address and other common designation, if any, shown herein.

Said sale will be made without covenant or war-

4:00 A.M. - 5:00 P.M.
Published in the Uintah Basin Standard May 31, June 7 and 14, 2005.

BUDGET NOTICE

NOTICE is hereby given that a Public Hearing (as per Utah Code, Section 17A-1-413) on the Duchesne County Water Conservancy District (DCWCD) Final FY 2005-2006 Budget (All Funds) will be held at the Duchesne County Administrative Building, 734 North Center Street, Duchesne, Utah on June 13, 2005 at 3:30 p.m. in Confer-

special accommodations (including auxiliary communications aid and service) should notify Adrienne Marett, DCWCD Admin. Asst., at (435) 722-4977.

Randy Crozier, General Manager, Duchesne County Water Conservancy District
Published in Uintah Basin Standard May 31 and June 7, 2005.

BUDGET HEARING NOTICE

A public hearing will be held at the School District Office, 90 East 100 South, Duchesne, Utah, beginning at 7:45 P.M., on Thursday, June 9, 2005, on the proposed budget of Duchesne County School District for the 2005-2006 fiscal year ending June 30, 2006; and also on the revised budget for the 2004-2005 fiscal year ending June 30, 2005.

By order of the Board of Education of Duchesne County School District.
Dee E. Miles
Business Administrator
Published in the Uintah Basin Standard May 31 and June 7, 2005.

Registered companies may obtain the Specifications and Plans from the main office, 4501 South 2700 West, Salt Lake City, (801) 965-4346, for a fee of \$20.00, plus tax and mail charge, if applicable, none of which will be refunded.

Dated this 28th day of May, 2005.

UTAH DEPARTMENT OF TRANSPORTATION
John R. Njord, Director
Published in the Uintah Basin Standard May 31, 2005.

PUBLIC NOTICE OF HEARING

There will be a public hearing for a conditional use permit in the I-1 Zone (Industrial) for Basin Wide, Inc. To have a Sand and Gravel crushing facility to manufacture and store all kinds of aggregate. Store parts for construction work: Piping, fittings etc., Parking equipment: Trucks, trailers, backhoes, loaders, dump truck, etc., Process ready Mix w/ batch plant, Private truck scales, and Repair shop & office. This public hearing will be held at the Ballard

DELINQUENT NOTICE OF ASSESSMENTS DRY GULCH IRRIGATION COMPANY

Notice: There are delinquent upon the following described stock, on account of assessments levied on the 13th day of October 2004 (and assessment levied previously there, if any) the several amounts set opposite the name of the respective shareholders as follows:

STOCKHOLDER	CERT NO	SHARES	AMOUNT
CLASS "B"			
BRISTOLL, LAVOR R.	1261	39	247.50
CLINGER, RINK & CREATIVE COMFORT	1841	40	253.50
BIRD, Mindy (FOX, Douglas)	2350	5	43.50
HOGAN, Michael J	1921, 2113	31	199.50
LISONBEE, Larry A	2111	11	79.50
MCRABE, Dallas & Arin	2809	2	25.50
REYNOLDS, Richard & Cindy	643	15	103.50
RINDERKNECHT, Kim	2539	10	73.50
SAFELY, Kevin	1733	2	25.50
CLASS "C"			
PICKUP, Russell & Lisa (BROTHERSON, Terry & Bonnie)	2158	5	48.50
CORSER, Matt	2840	6	55.50
JENKINS, Thomas & Mary	2471	10	83.50
LINDSAY, Burke & Jamie	1789, 2198	201	1420.50
POWELL, Sandra (MILES, Bertha Shorter)	1715	20	153.50
MURRAY, A. Dean & Ramona	8126, 1650	10	83.50
O'DROSCOLL, Chris & L.	1892	3	34.50
POWELL, Sandra	2050	1	20.50
SPENCER, Myrl Family Trust	2298	14	111.50
WILLIAMS, Charles	2372	77	552.50
CLASS "D"			
ALBERTA GAS	2895	17	307.50
JACOBSEN, Bryce & Heather (ANDERSON, Jared)	2667	2	53.50
BELNAP, Austin	1403	37	217.00
BERLIN, Brian & Brandy	2612	2	53.50
BURTON, Nelson & Nancy	1518, 2131	16	101.50
CHAPMAN, David & Kathy	3005	4	53.50
COOK, Grant	2012, 2013	53	305.00
DANLEY, William & Esther Trust	3038	1	53.50
DENTON, Guy & Peggy	2462	1	53.50
FERRAN, Dan	2831	2	53.50
HAMMONS, Travis & Dazee	2611	7	53.50
IORG, Kenneth & Louise	3006	1	53.50
MUSICH, Lavern & Patricia	1741	1	53.50
BIRCHELL, Bryan & Shara (PIERSON, Richard)	1609	2	53.50
REED, John	8041	4	53.50
THOMPSON, Daniel & Beth	2670	2	53.50
WALLACE, Allen & Carrie	1844, 1865, 2526	5	53.50
YOUNG, Ervin & Marion - YOUNG, Kelly	2290, 2359	4	53.50
PHILLIPS, Marilyn (YOUNG, Sherman & Rosalie)	624	1	53.50
MARTIN LATERAL PIPELINE			
ALBERTA GAS	2895	17	23.90
BELNAP, Austin	1403	37	281.00
COOK, Grant	2012, 2013	53	401.00
REED, John	8041	4	33.50
CLASS "E"			
ABERCROMBIE, Annette	1543	1	53.50
COOK, Brent	1645	22	145.50
COOK, Grant	1646, 1820, 2371	91	559.50
COOK, Orlan	8258, 1647	44	277.50
ELY, James & Lisa	1681	4	53.50
HAMAKER, Glade	1277, 1808, 1395, 1439112	6	685.50
JENSEN, Jared & Heather	2644	9	67.50
KENDALL, Mike	3031, 3044	25	163.50
LAWSON, Douglas - JENSEN, Jared	1899	40.5	256.50
MCCLURE, Bert & Tessa	2486	1	53.50
MORROW, Robert - KENDALL, Mike	2565	135	553.50
PECTOL, Leroy	863, 1967, 2332	21	139.50
REED, John	1578	5	53.50
REED, Lawrence, Buck	2559	10	73.50
STATE OF UTAH SCHOOL LANDS			
TRYON, John	885	21	139.50
TRYON, John	1075, 1979, 2919	12	85.50
CLASS "F"			
AVERETT, Lola	2594	2	25.50
BARNECK, Michael & Linda	1159	12	85.50
BASTIAN, Ronnie W	2121	5	43.50
CALLISTER, Leean	905	20	137.00
GOOD WORKS OUTREACH	3011	15	103.50
MIKE & SHELLY ENT., INC.	2875	15	103.50
MOON, Orven	687, 1019, 1356, 1951, 95.25	34	585.00
SORENSEN, Glen & Lurrine	7279	34	217.50
STEINMETZ, James	8282	5	43.50
CLASS "K2"			
ALEXANDER, Robert & Winona	2170	5	43.50

PUBLIC NOTICE

The Utah School and Institutional Trust Lands Administration (SITLA) is offering the following described timber for sale in Duchesne County:

TA #808, McDonald Basin Timber Sale. Live and dead Douglas fir, aspen, Engelmann spruce and sub-alpine fir.

The legal description of the timber sale is:

Township 1 South, Range 9 West, USM, Section's 33 & 34.

The timber volume is estimated to be 600 MBF or 3,900 tons. This estimate is not a guarantee of volume. The minimum bid is \$15.00/ton for the mixed conifer. The aspen price will be negotiated with the successful bidder.

The successful purchaser shall be required to submit a performance bond in the amount of \$30,000.00 and a payment bond in the amount of the bid price times the estimated volume. The successful purchaser must be registered to do business in Utah and also registered with the Utah Division of Forestry, Fire and State Lands.

Sealed bids must include ten percent of the bid amount and may be mailed to the address below or hand delivered at the auction. Bids which are mailed must be received by 5:00 p.m. on the day prior to the auction. SITLA is not responsible for lost or late mail. Bids will be opened at 10:00 a.m. on Thursday, June 30, 2005, followed immediately by the oral bidding. Unsuccessful bids will be returned.

The three highest sealed bids will qualify for subsequent oral auction. Advertising costs and a \$100.00 administrative fee must be paid by the successful bidder at the conclusion of the auction.

The right to reject any and all bids is reserved. Full information concerning the timber, conditions of sale, and submission of bids may be obtained from: School and Institutional Trust Lands Administration, 675 East 500 South, Suite 500, Salt Lake City Utah, 84102-2818, (801) 538-5100; or, Cary Zielinsky, P.O. Box 248, Liberty, Utah 84310, (801) 643-3061.

Published in the Uintah Basin Standard May 31 and June 7, 2005.

BUDGET HEARING NOTICE

43-11637 (A75800): Michael G. Smart propose(s) using 1.2 ac-ft. from groundwater (10 miles north of Duchesne) for irrigation and domestic.

43-11638 (A75804): Gene M. Kole propose(s) using 1.454 ac-ft. from groundwater (4 miles southwest of Neola) for Irrigation; Recreation: from Jun 1 to Oct 31, 5 cabins and mess hall with playground area

43-11640 (A75815): Wade J. and Ellen G. Bowthorpe propose(s) using 1.48 ac-ft. from the Unnamed Spring (3 miles southwest of Neola) for Irrigation; Stockwatering.

43-11641 (A75816): Wade J. and Ellen G. Bowthorpe propose(s) using 1.48 ac-ft. from the Unnamed Spring (3 miles southwest of Neola) for Irrigation; Stockwatering.

43-11643 (A75819): Robert and Rhonda Curtis propose(s) using 1.48 ac-ft. from groundwater (8 miles West of Duchesne) for Irrigation; Stockwatering; Domestic

43-11644 (A75820): James and Cynthia Kleinfelter propose(s) using 1.48 ac-ft. from groundwater (8 miles West of Duchesne) for Irrigation; Stockwatering; Domestic.

43-11633 (A75791): Lori Ann Savage, David P. Bell propose(s) using 1.48 ac-ft. from the Unnamed Spring (9 mile northeast of Whiterocks) for Irrigation; Stockwatering; Domestic; Wildlife: Incidental Wildlife, Aquaculture; Fish Culture.

43-11639 (A75807): William and Donna Johnson propose(s) using 1.48 ac-ft. from the Unnamed Spring (Approx. 14 miles NW of Vernal) for Irrigation; Stockwatering; Domestic.

43-11642 (A75818): David P. Bell, Lori Ann Savage propose(s) using 1.48 ac-ft. from the Red Pine Spring (9 mile northeast of Whiterocks) for Domestic; Hydro-Power, Fish Culture; Wildlife: Incidental Wildlife, Aquaculture.

Jerry D. Olds, P.E.
STATE ENGINEER
Published in Uintah Basin Standard May 31 and June 7, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 322

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE TRAVIS FEDERAL 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, and 14, TOWNSHIP 8 and 9 South, RANGE 16 and 15 East, Duchesne County, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Acting Associate Director

Published in the Uintah Basin Standard May 31, 2005.

FOR BIDS

CONSERVANCY DISTRICT
/ELT, UTAH 84066
Duchesne County Water Conservancy
Duchesne County Water Conservancy
Roosevelt, Utah 84066, until 1:00 p.m. office publicly opened and read

FOR BIDS

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 9-14-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332400

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1940 FSL 854 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 14, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/31/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/26/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 08/26/2010. On 08/31/2010 the casing was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1871 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32400

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/02/2010

(This space for State use only)

RECEIVED

SEP 07 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/31/10 Time 12:30 am pm

Test Conducted by: Cole Harris

Others Present: _____

Well: <u>Ashley Federal 9-14-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/SE Sec. 14, T9S, R15E</u>	API No: <u>43-013-32400</u>
<u>Duchesne County Utah</u>	

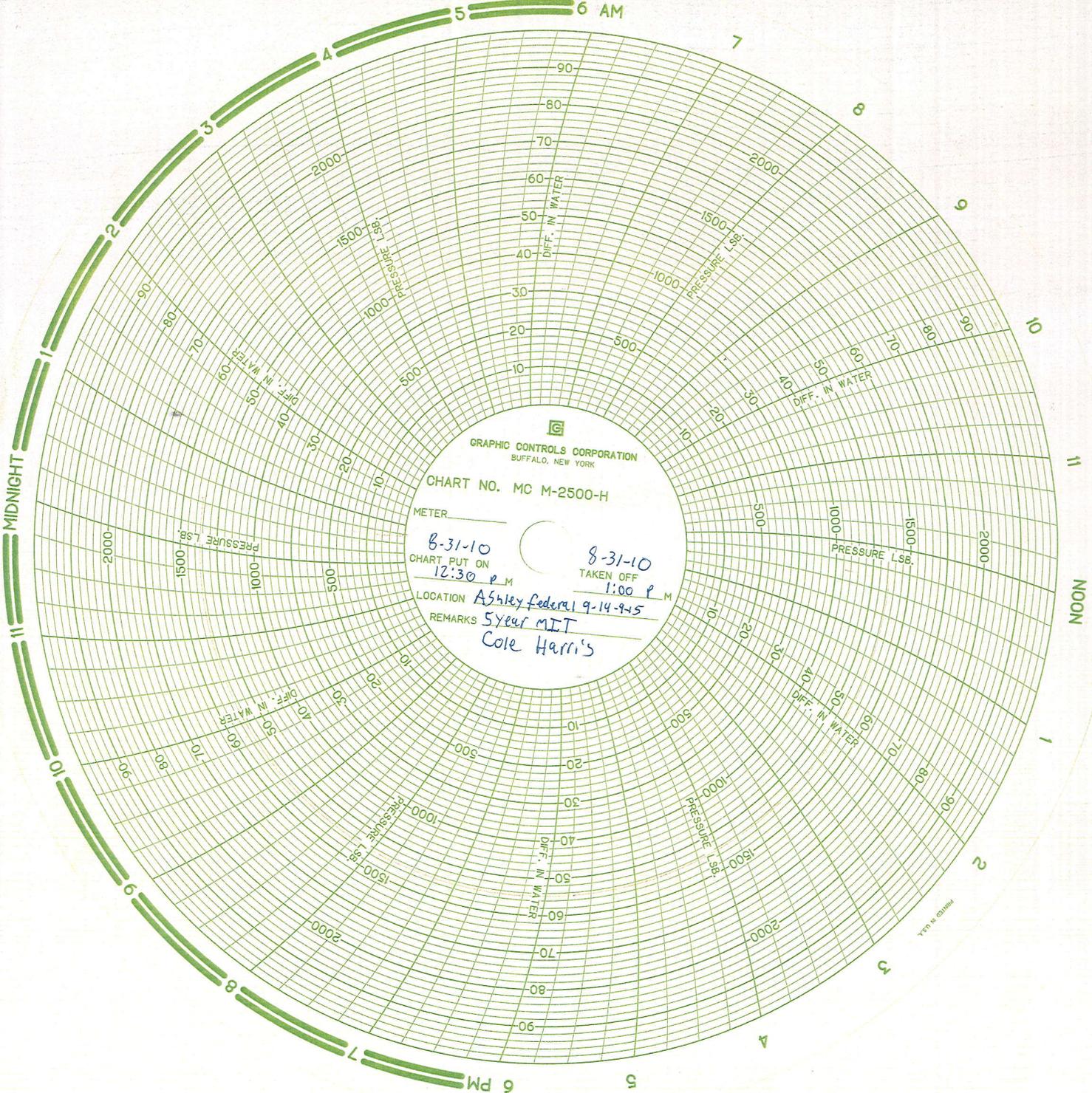
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1871 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Cole Harris



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

8-31-10
CHART PUT ON
12:30 P.M.

8-31-10
TAKEN OFF
1:00 P.M.

LOCATION Ashley Federal 9-14-945

REMARKS 5 year MIT
Cole Harris

MADE IN U.S.A.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 9-14-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013324000000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1940 FSL 0854 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 07/27/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/30/2015 the casing was pressured up to 1195 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1765 psig during the test. There was a State representative available to witness the test - Richard Powell.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 11, 2015</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 7/31/2015

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

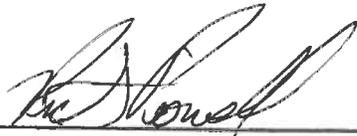
Witness: Richard Powell Date 7/30/15 Time 1:17 am pm
Test Conducted by: Michael Jensen
Others Present: Jeremy Price

Well: Ashley Federal 9-11-9-15 Field: Monument Butte
Well Location: NE/SE Sec. 14, T4S, R15E API No: 43-013-32400

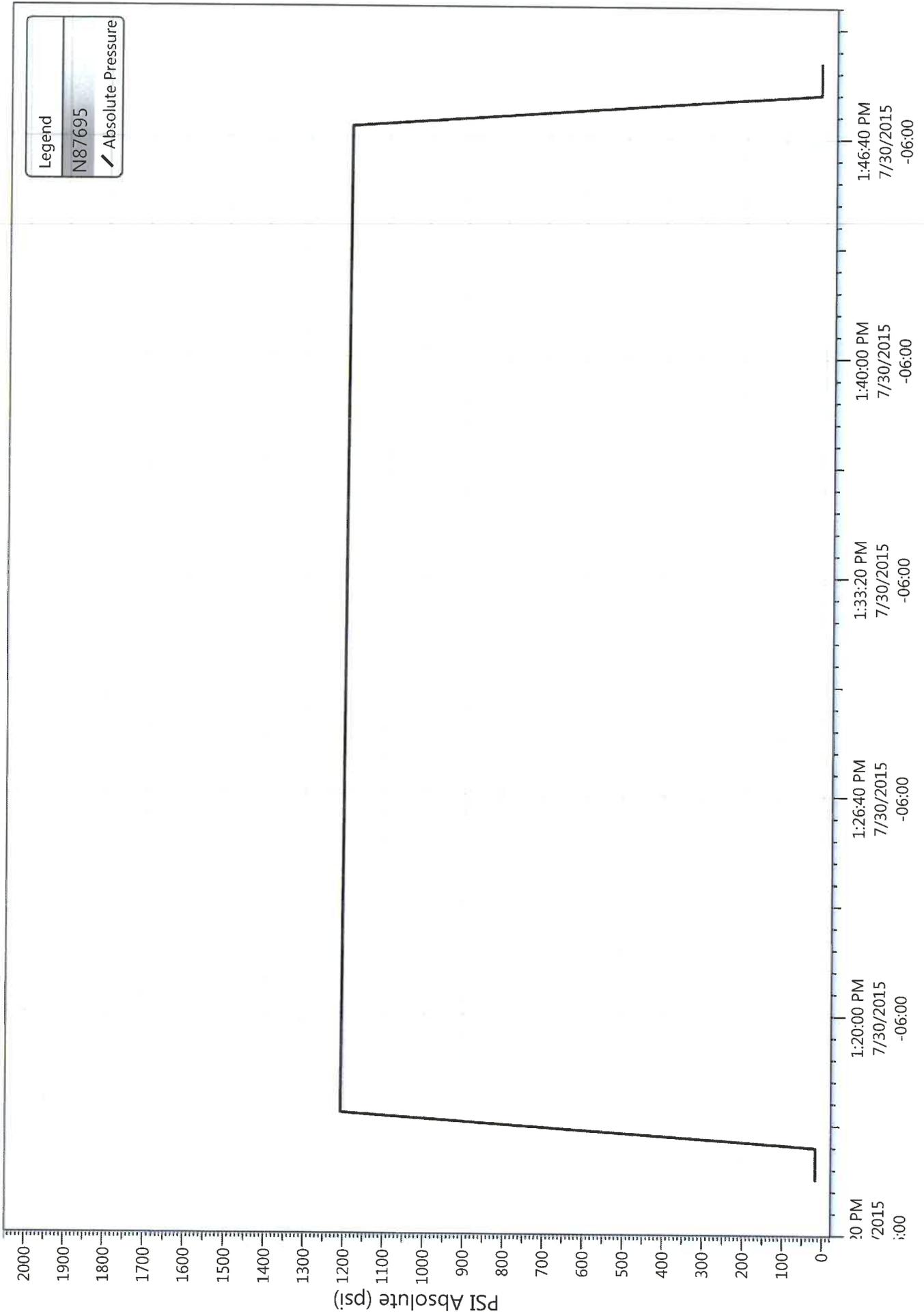
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1207.2</u>	psig
5	<u>1205.0</u>	psig
10	<u>1202.6</u>	psig
15	<u>1200.2</u>	psig
20	<u>1198.6</u>	psig
25	<u>1196.6</u>	psig
30 min	<u>1195.0</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1765 psig

Result: Pass Fail

Signature of Witness: 
Signature of Person Conducting Test: 

Ashley Federal 9-14-9-15 5 year MIT (7-30-15)
7/30/2015 1:14:30 PM



Legend
N87695
Absolute Pressure

NEWFIELD

Schematic

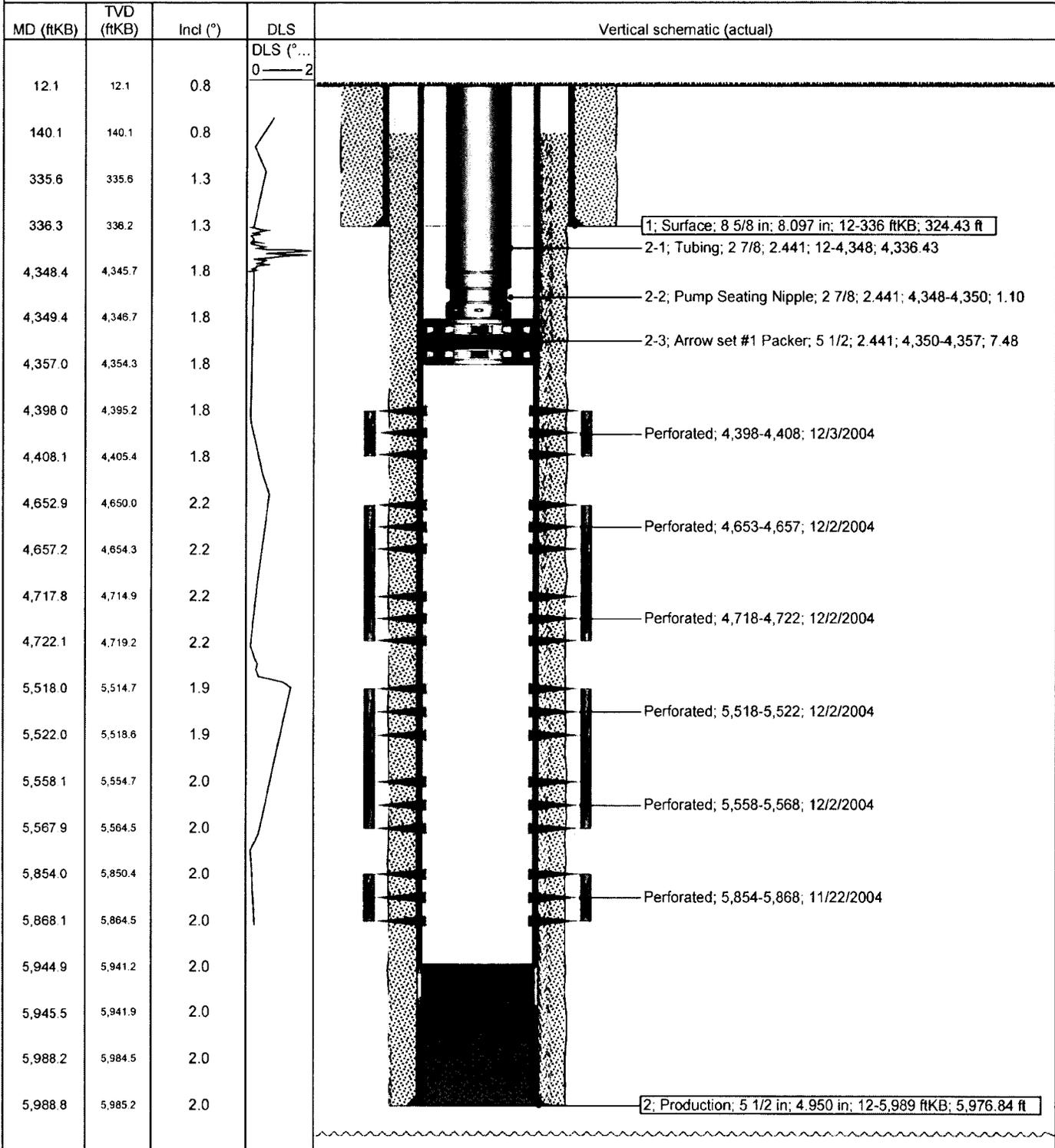
Well Name: **Ashley 9-14-9-15**

43-013-32400

Surface Legal Location 14-9S-15E			API/UWI 43013324000000	Well RC 500151075	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 9/28/2004	Rig Release Date 11/12/2004	On Production Date 12/9/2004	Original KB Elevation (ft) 6,180	Ground Elevation (ft) 6,168	Total Depth All (TVD) (ftKB)		PBTB (All) (ftKB) Original Hole - 5,944.8	

Most Recent Job				
Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 7/30/2015	Job End Date 7/30/2015

TD: 5,988.8 Vertical - Original Hole, 3/24/2016 11:48:11 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 9-14-9-15

Surface Legal Location 14-9S-15E		API/UWI 43013324000000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 9/28/2004		Spud Date 9/28/2004		Field Name GMBU CTB2	
Original KB Elevation (ft) 6,180		Ground Elevation (ft) 6,168		Total Depth (ftKB) 5,988.8	
				Total Depth All (TVD) (ftKB) 5,944.8	
				PBTD (All) (ftKB) Original Hole - 5,944.8	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/28/2004	8 5/8	8.097	24.00	J-55	336
Production	11/12/2004	5 1/2	4.950	15.50	J-55	5,989

Cement

String: Surface, 336ftKB 9/30/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 336.4	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 2% CaCL2 + 1/4#/sk Cello-Flake		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,989ftKB 11/12/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 140.0	Bottom Depth (ftKB) 5,988.8	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF		Fluid Type Lead	Amount (sacks) 285	Class PL II	Estimated Top (ftKB) 140.0
Fluid Description W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM		Fluid Type Tail	Amount (sacks) 400	Class 50/50 Poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	ID (in)	9/9/2005	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	133	2 7/8	2.441	6.50	J-55	4,336.43	12.0	4,348.4
Pump Seating Nipple		2 7/8	2.441			1.10	4,348.4	4,349.5
Arrow set #1 Packer		5 1/2	2.441			7.48	4,349.5	4,357.0

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)		Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
4	PB10 sds, Original Hole	4,398	4,408	4	90	0.410	12/3/2004
3	D1 sds, Original Hole	4,653	4,657	4	90	0.410	12/2/2004
3	D3 sds, Original Hole	4,718	4,722	4	90	0.410	12/2/2004
2	CP.5 sds, Original Hole	5,518	5,522	4	90	0.410	12/2/2004
2	CP1 sds, Original Hole	5,558	5,568	4	90	0.410	12/2/2004
1	CP5 sds, Original Hole	5,854	5,868	4	90	0.410	11/22/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,945	0.77	24.7	2,052			
2	2,160	0.82	25.1	2,227			
3	2,100	0.88	25.0	2,232			
4	2,690	1.04	14.5	3,000			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 34264 lb
2		Proppant White Sand 39397 lb
3		Proppant White Sand 18804 lb
4		Proppant White Sand 22970 lb