



January 15, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-13-9-15, 4-13-9-15, and
5-13-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free
to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

JAN 16 2003

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO.
Ashley Federal 5-13-9-15

9. API WELL NO.
43-013-32394

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**SW/NW
Sec. 13, T9S, R15E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/NW 1916' FNL 403' FWL 4431519 Y 40.03294**
At proposed Prod. Zone **549285 X -110.18795**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to **Approx. 1916' f/lse line & 4877' f/unit line**)

16. NO. OF ACRES IN LEASE **1,360.57**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1239'

19. PROPOSED DEPTH **6500'**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6123' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Markie Crozier* TITLE Permit Clerk DATE 1/15/03

(This space for Federal or State office use)

PERMIT NO. 43-013-32394 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subsurface lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 01-16-03
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

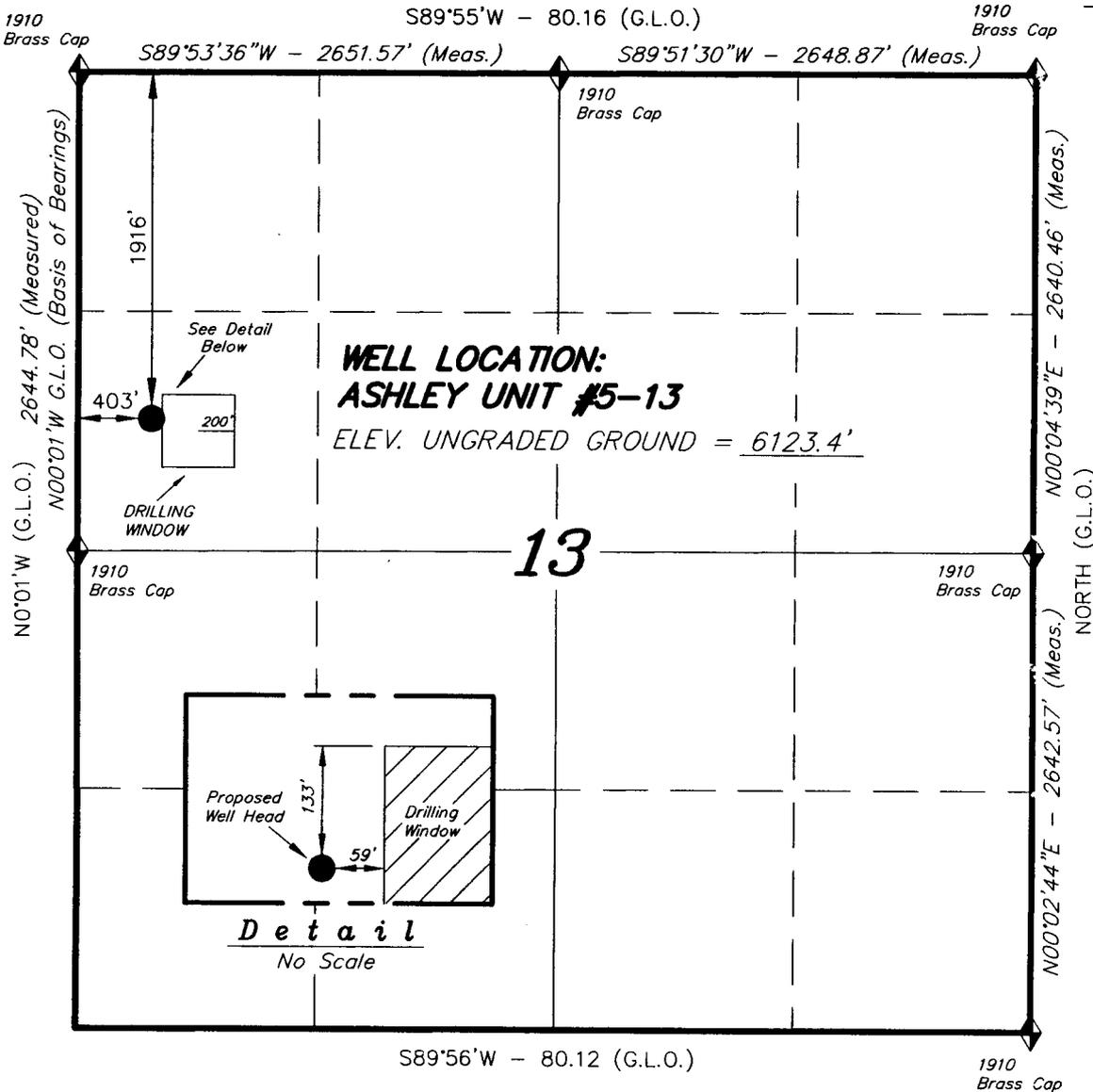
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 16 2003
DIV. OF OIL, GAS & MINING

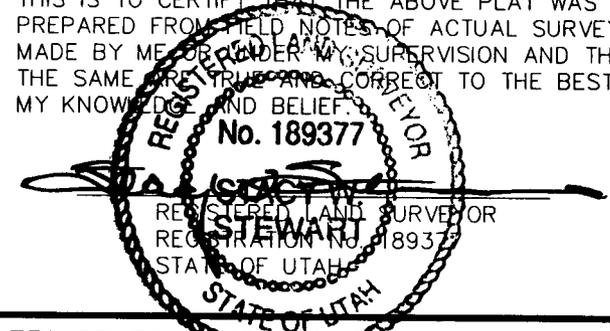
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #5-13,
 LOCATED AS SHOWN IN THE SW 1/4 NW
 1/4 OF SECTION 13, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 8-12-02	DRAWN BY: J.R.S.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 5-13-9-15

API Number:

Lease Number: UTU-66184

Location: SW/NW Sec. 13, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	2 lbs/acre
Black Sage	<i>Artemisia nova</i>	5 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	5 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-13-9-15
SW/NW SECTION 13, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-13-9-15
SW/NW SECTION 13, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #5-13-9-15 located in the SW 1/4 NW 1/4 Section 13, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles ± to its junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles ± to its junction with an existing road to the southwest; proceed southwesterly - 3.6 miles ± to its junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road - 2950' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey for this area will be forthcoming.

Inland Production Company requests a 60' ROW for the Ashley Federal #5-13-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #5-13-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

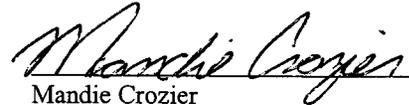
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-13-9-15 SW/NW Section 13, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and

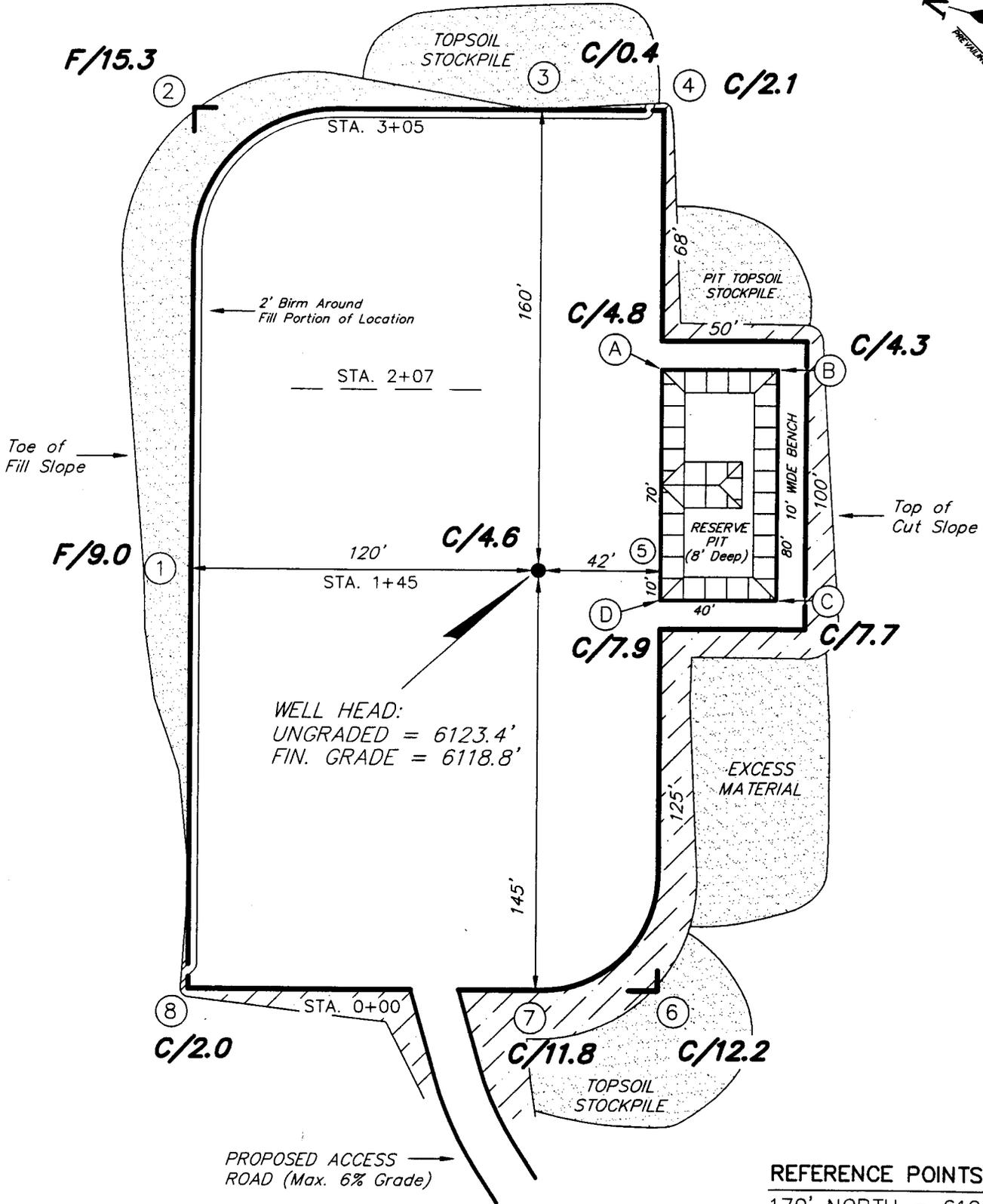
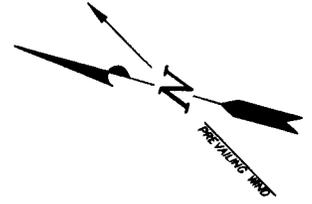
subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/15/03
Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY UNIT #5-13
SEC. 13, T9S, R15E, S.L.B.&M.



WELL HEAD:
UNGRADED = 6123.4'
FIN. GRADE = 6118.8'

REFERENCE POINTS

170' NORTH = 6104.0'
220' NORTH = 6095.1'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

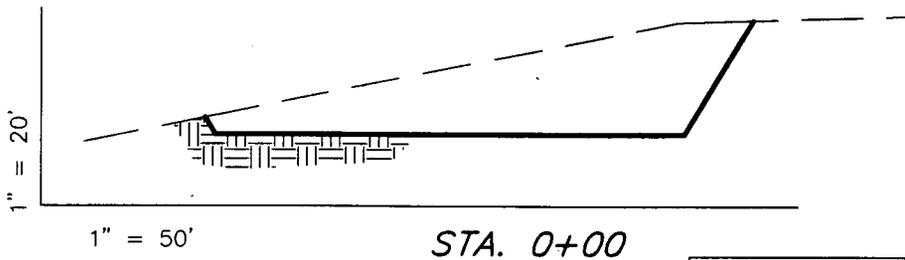
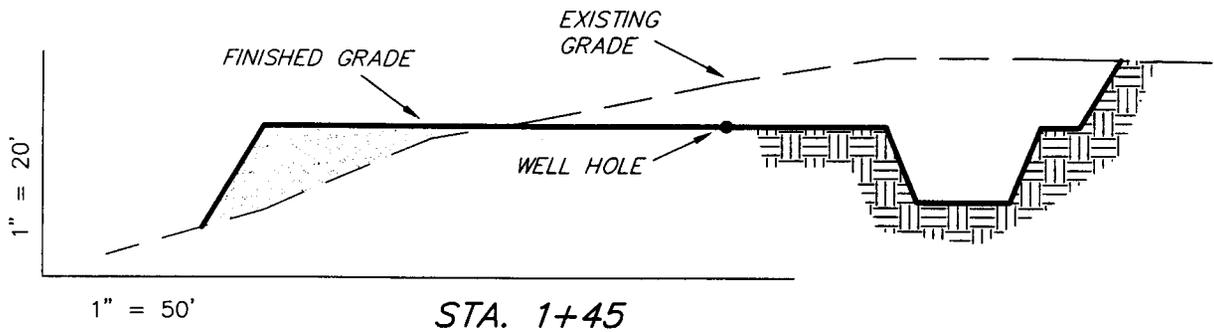
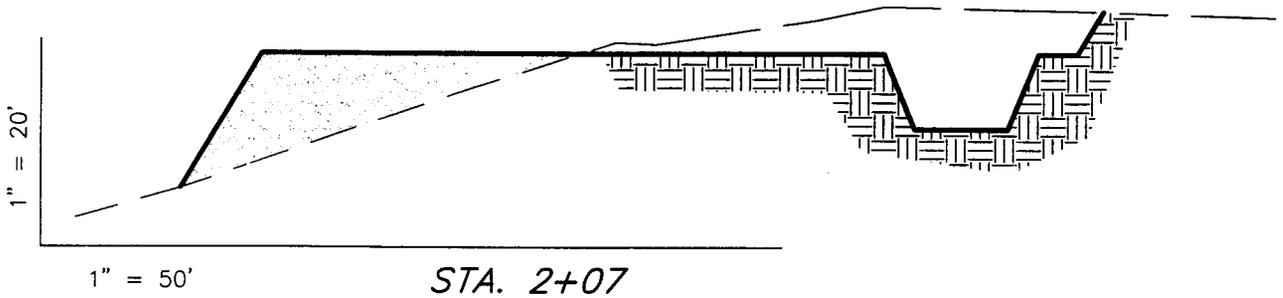
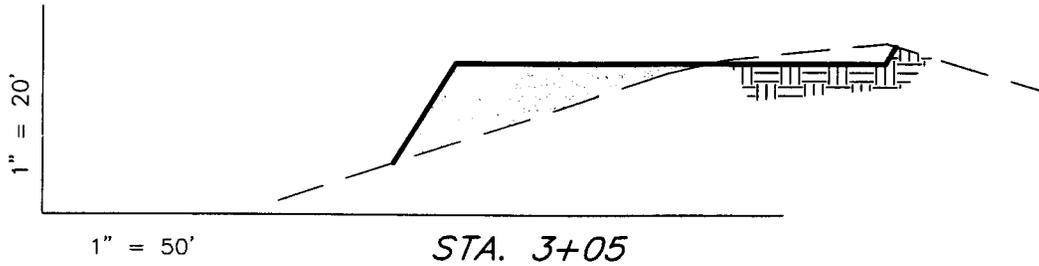
DRAWN BY: J.R.S.

DATE: 8-12-02

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT #5-13



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,430	5,430	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,070	5,430	1,010	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

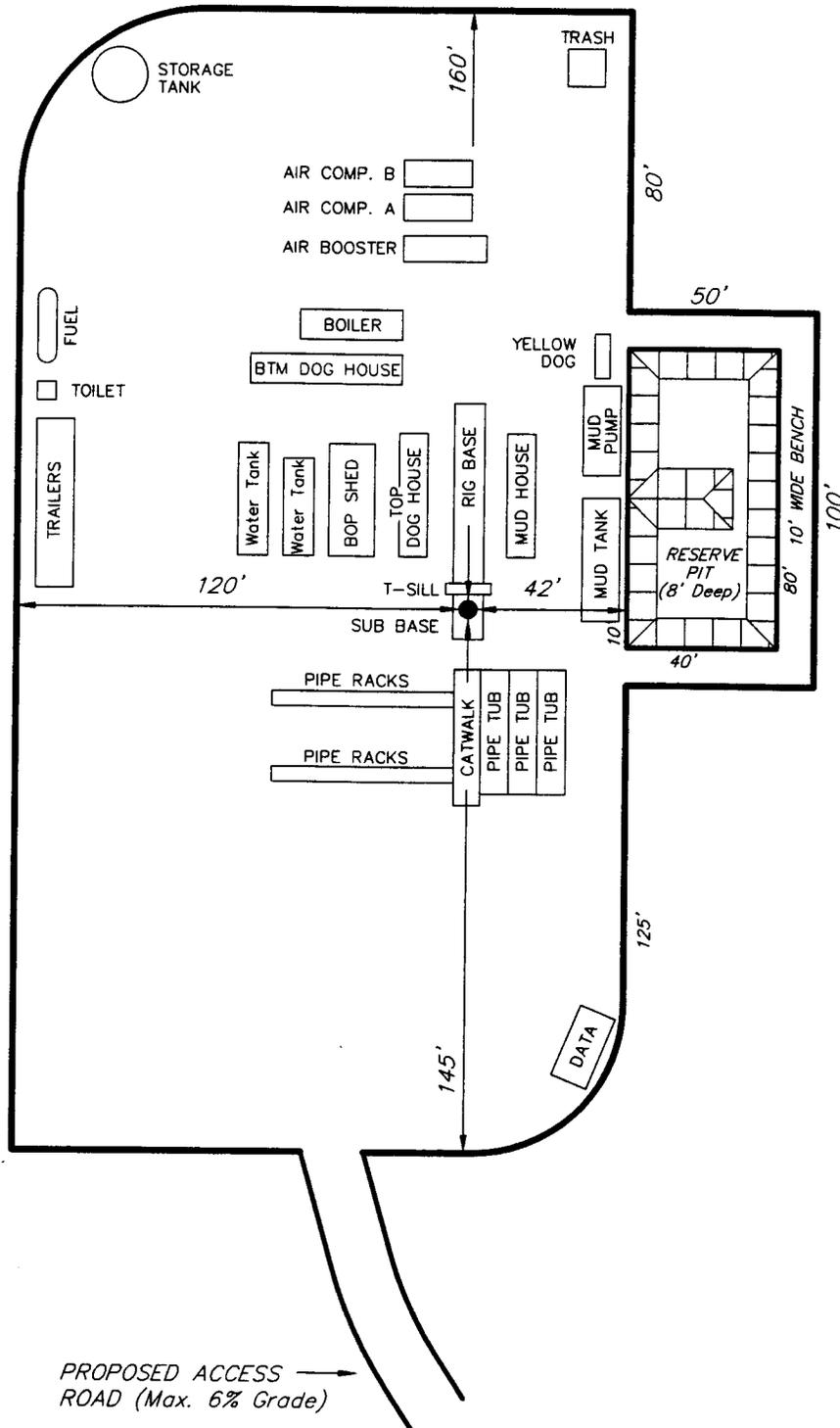
DRAWN BY: J.R.S.

DATE: 8-12-02

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #5-13



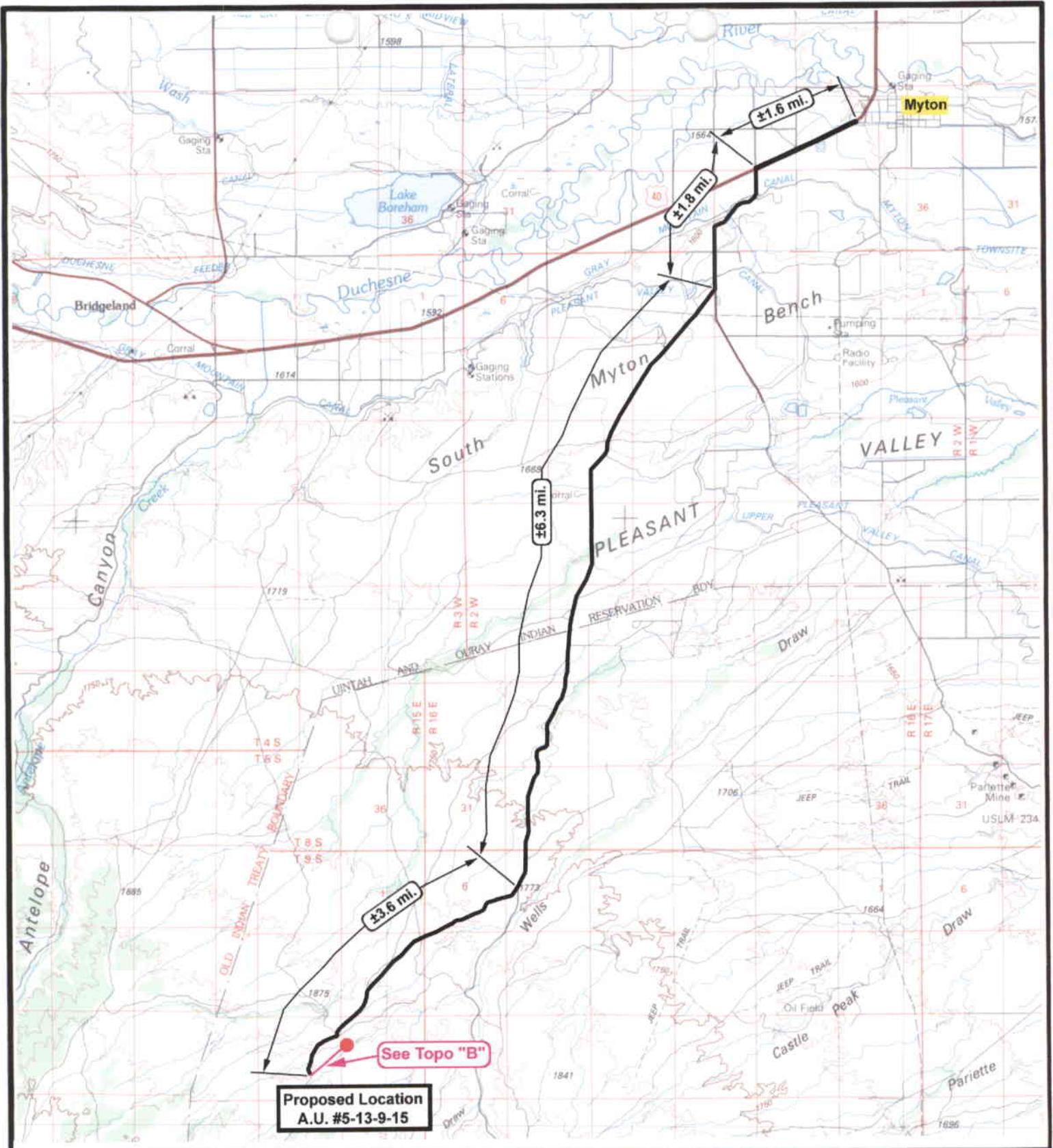
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 8-12-02

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078
(435) 781-2501



**Proposed Location
A.U. #5-13-9-15**

See Topo "B"



**Ashley Unit #5-13
SEC. 13, T9S, R15E, S.L.B.&M.**



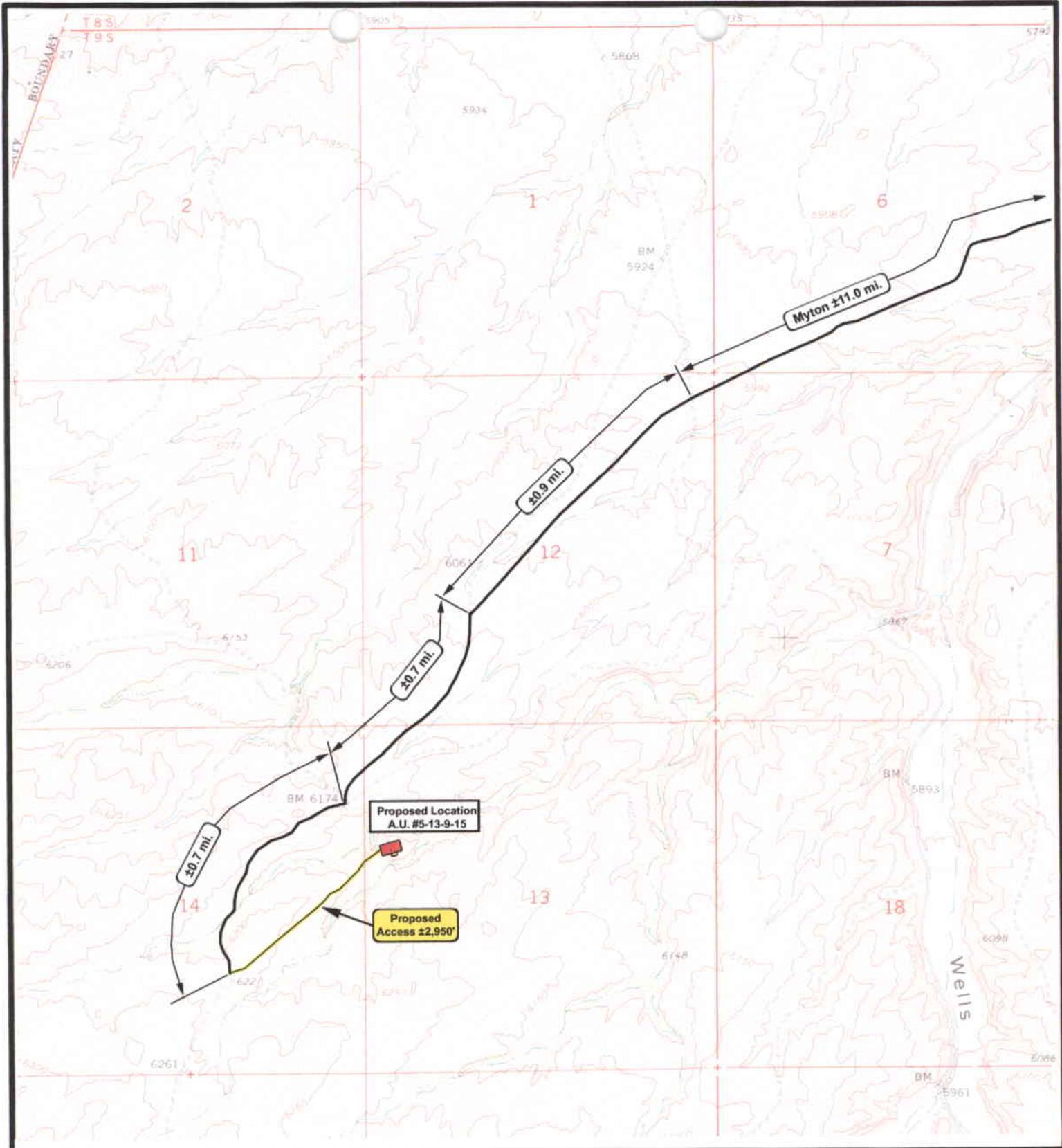
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: R.A.B.
DATE: 08-22-2002

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley Unit #5-13
SEC. 13, T9S, R15E, S.L.B.&M.



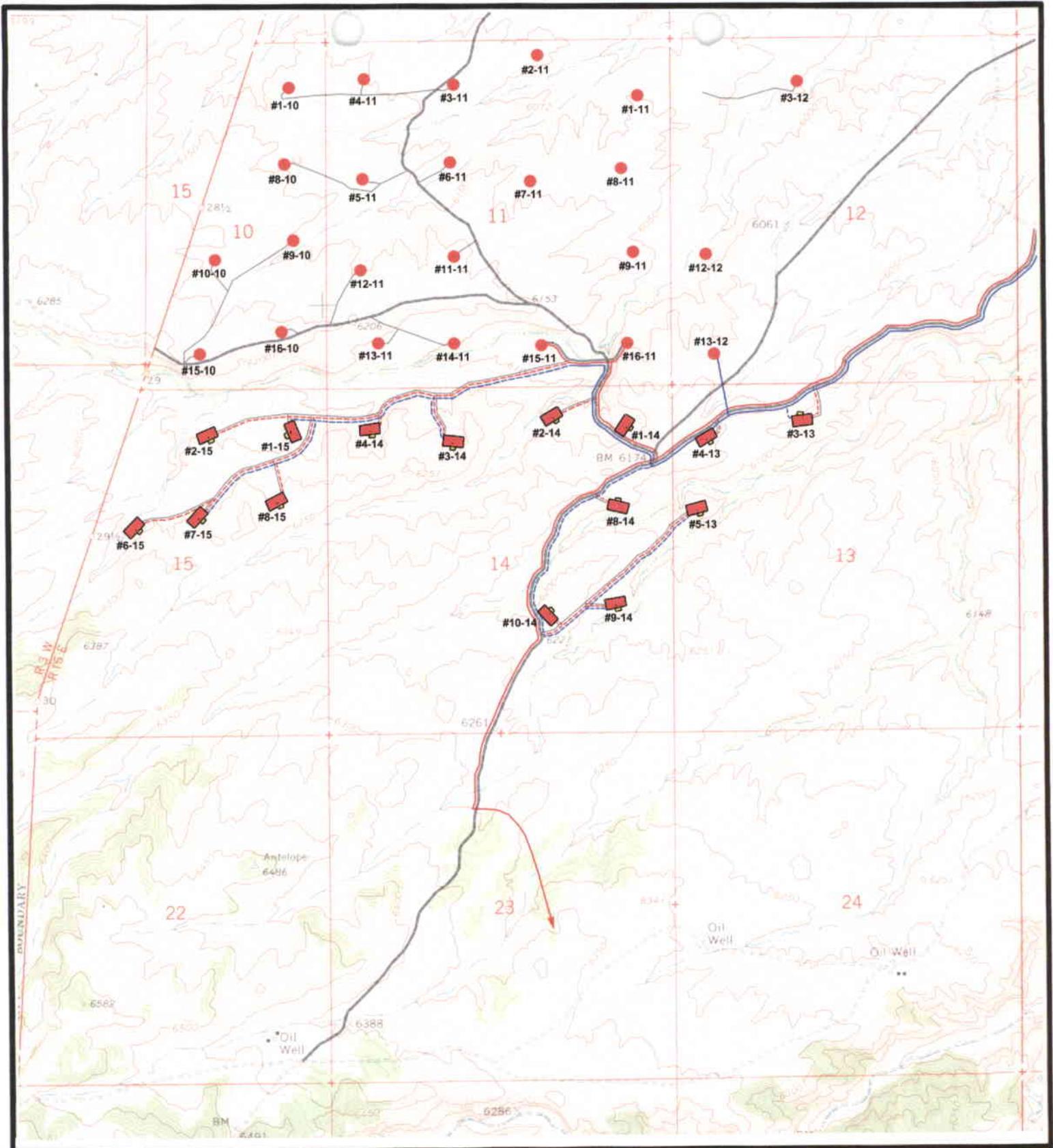
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-22-2002

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP

"B"



**Gas & Water Pipelines
SEC. 13-15, T9S, R15E, S.L.B.&M.**

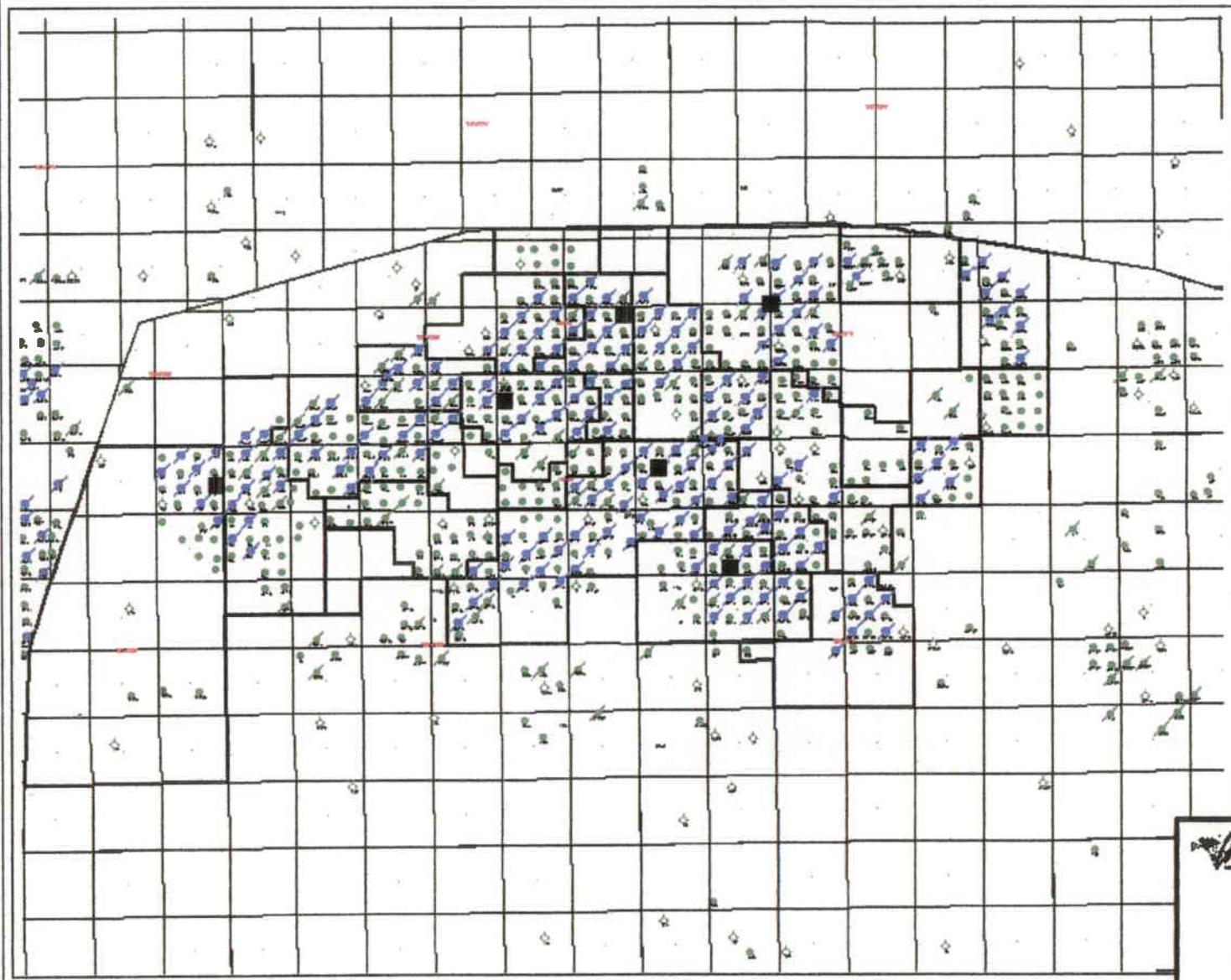


**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 09-06-2002

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Injection Line
	Proposed Injection Line

TOPOGRAPHIC MAP
"C"



- Production Wells
- ▲ Water Injectors
- OIL
- ◇ DRY
- ▲ GAS
- ▭ Utility



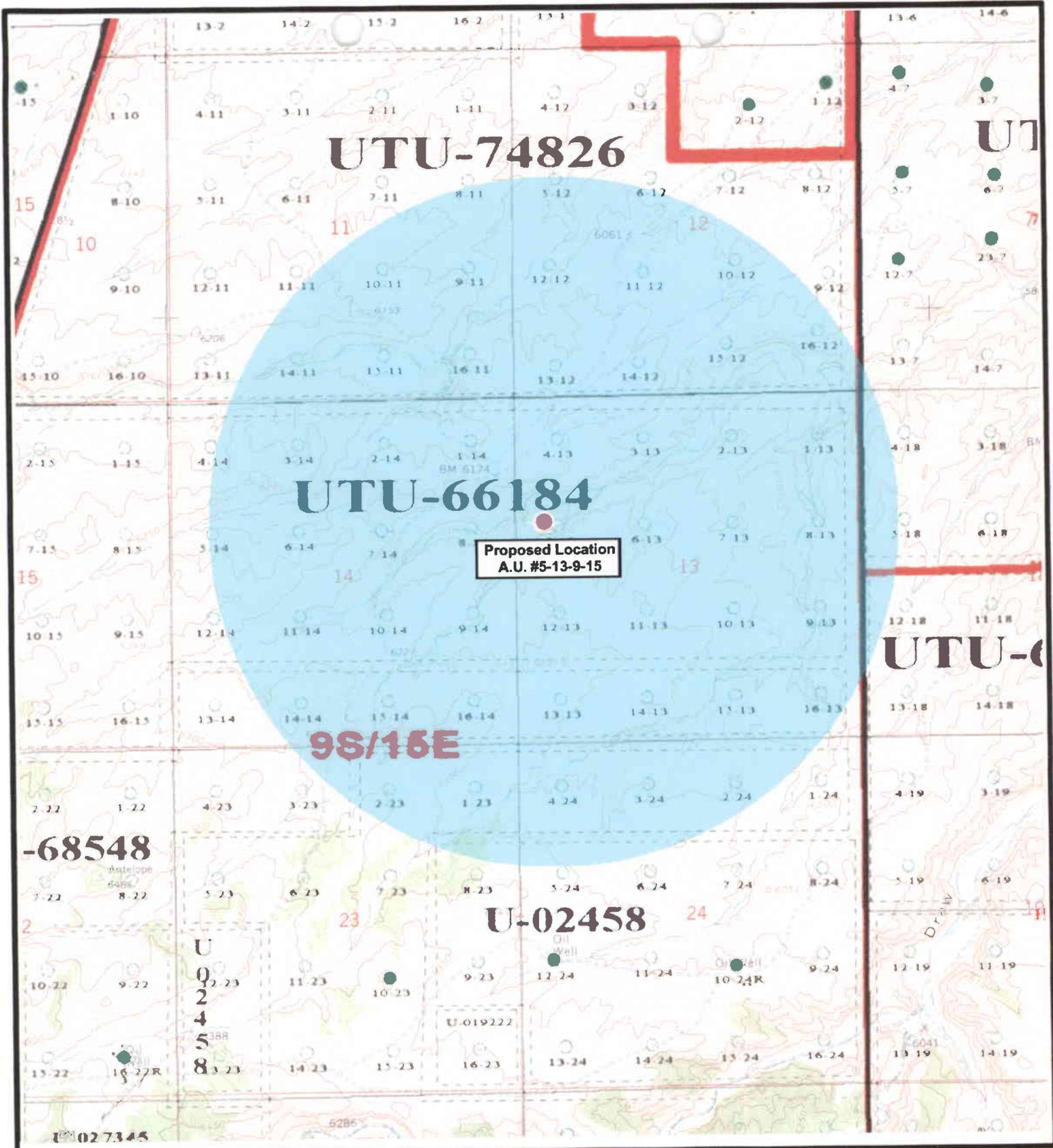
Exhibit "A"




 200 1st Street, Suite 200
 Denver, Colorado 80202
 Phone: 303.733.8400

U. Lake Basin
 T1N14E14M5, T114N
 Burdwan & Clough Counties, CO

1-1-2010 L. J. Chap



-68548

9S/16E

U-02458



Ashley Unit #5-13
SEC. 13, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 08-14-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

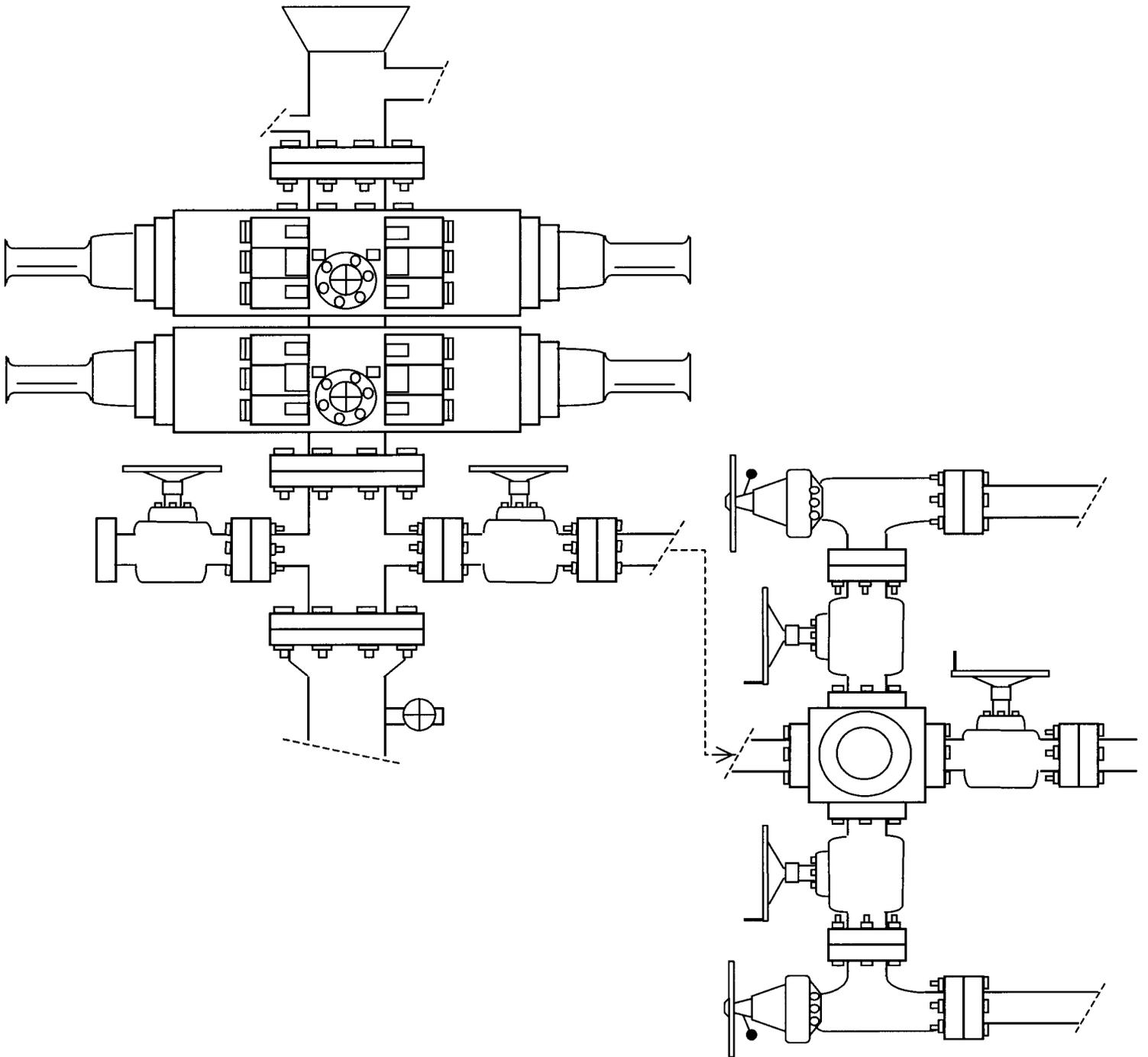


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/16/2003

API NO. ASSIGNED: 43-013-32394

WELL NAME: ASHLEY FED 5-13-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
SWNW 13 090S 150E
SURFACE: 1916 FNL 0403 FWL
BOTTOM: 1916 FNL 0403 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV

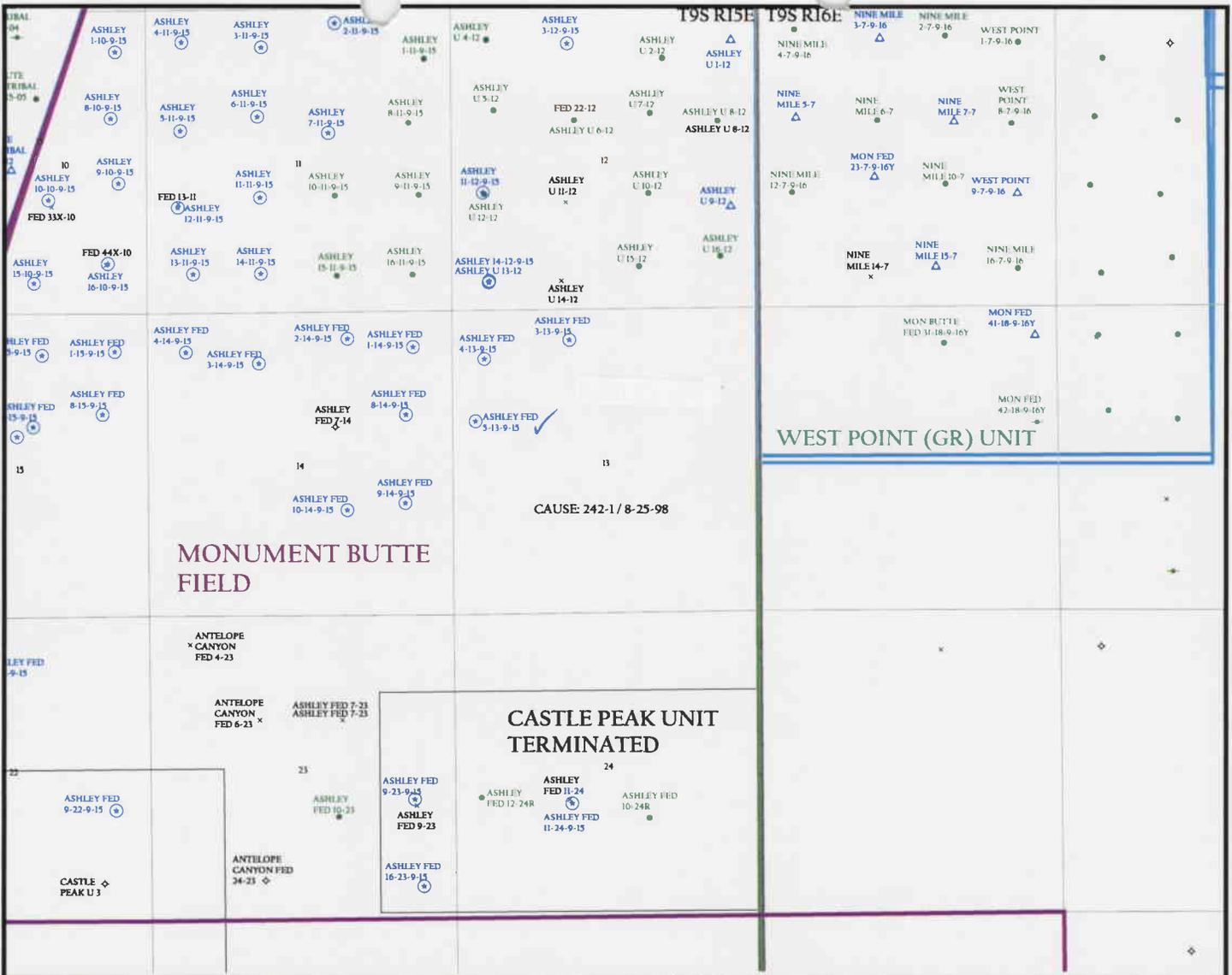
LATITUDE: 40.03294
LONGITUDE: 110.18795

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
(No. MUNICIPAL)
 RDCC Review (Y/N)
(Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:
____ R649-2-3.
Unit _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
 Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: Suspends General Siting
____ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



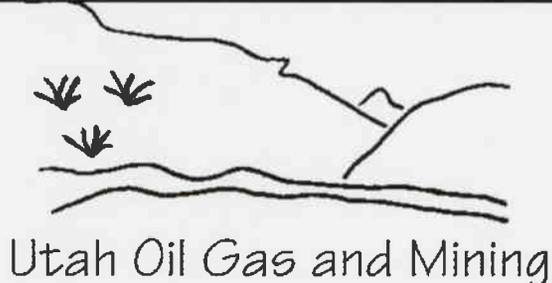
WEST POINT (GR) UNIT

MONUMENT BUTTE FIELD

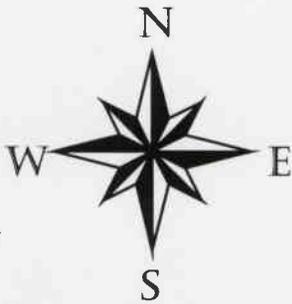
CASTLE PEAK UNIT TERMINATED

CAUSE: 242-1 / 8-25-98

OPERATOR: INLAND PRODUCTION CO (N5160)
 SEC. 13 T9S, R15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 242-1 / 8-25-98



WELLS	UNIT STATUS	FIELD STATUS
▲ GAS INJECTION	□ EXPLORATORY	■ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	■ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	■ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	■ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	■ PROPOSED
● PRODUCING GAS	■ PI OIL	■ STORAGE
● PRODUCING OIL	■ PP GAS	■ TERMINATED
● SHUT-IN GAS	■ PP GEOTHERML	■ COUNTY BOUNDARY
● SHUT-IN OIL	■ PP OIL	■ SECTION LINES
× TEMP. ABANDONED	■ SECONDARY	■ TOWNSHIP LINES
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
● WATER SUPPLY		
● WATER DISPOSAL		



PREPARED BY: DIANA MASON
 DATE: 17-JANUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

April 16, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 5-13-9-15 Well, 1916' FNL, 403' FWL, SW NW, Sec. 13, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32394.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 5-13-9-15
API Number: 43-013-32394
Lease: UTU-66184

Location: SW NW **Sec.** 13 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



May 16, 2003

Ms. Lisha Cordova
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RE: Application for Location Exception
Ashley Federal #5-13-9-15
T9S, R15E, S.L.M.
Section 13: SW/4 NW/4 403' FWL and 1916' FNL
Duchesne County, Utah

Dear Ms. Cordova:

Inland Production Company hereby requests administrative approval for a location exception to Rule R649-3-2 governing the location of wells.

Said Rule states that every well should be in the center of the 40-acre quarter/quarter section with a 200-foot tolerance. The captioned well is proposed to be drilled approximately 59' outside of the prescribed 400 foot window due to the local topography.

Inasmuch as the proposed well remains more than 460' from the lease boundary as shown on the attached plat, only Inland Production Company is affected according to the above rule.

Please contact Mr. Gary Alsobrook if you have any questions.

Sincerely yours,

INLAND PRODUCTION COMPANY

Jeff Fandrich
Manager of Land

CC: Ms. Pat Sutton
Bureau of Land Management
170 South 500 East
Vernal Utah 84078-2799

RECEIVED

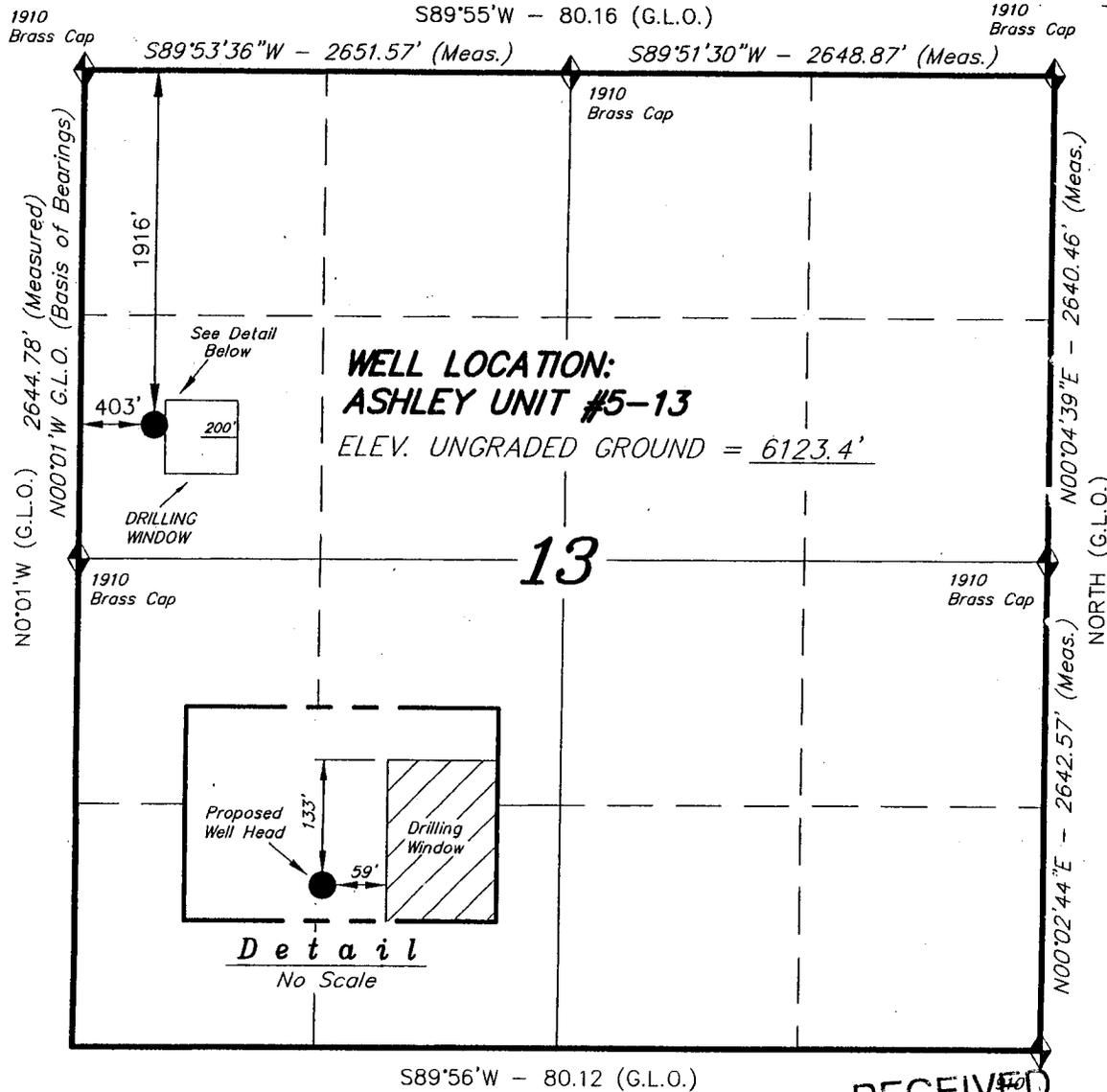
MAY 21 2003

DIV. OF OIL, GAS & MINING

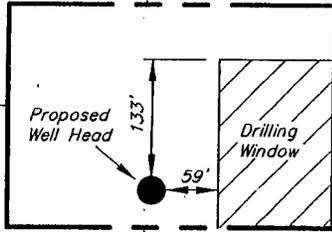
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

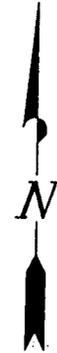
WELL LOCATION, ASHLEY UNIT #5-13,
 LOCATED AS SHOWN IN THE SW 1/4 NW
 1/4 OF SECTION 13, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



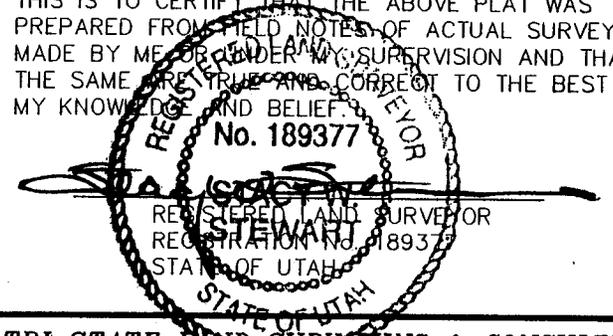
**WELL LOCATION:
 ASHLEY UNIT #5-13**
 ELEV. UNGRADED GROUND = 6123.4'



Detail
 No Scale



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



RECEIVED
 MAY 21 2003

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

DIV. OF OIL, GAS & MINING

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 8-12-02	DRAWN BY: J.R.S.
NOTES:	FILE #

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. UTU-66184	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company				7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721				8. FARM OR LEASE NAME WELL NO. Ashley Federal 5-13-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/NW 1916' FNL 403' FWL At proposed Prod. Zone				9. API WELL NO. 43-D13-32394	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah				10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1916' f/lse line & 4877' f/unit line		16. NO. OF ACRES IN LEASE 1,360.57	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1239'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6123' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2003		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Markie Coxier* TITLE Permit Clerk DATE 1/15/03

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAY 21 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 5-13-9-15

9. API Well No.

43-013-32394

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1916 FNL 403 FWL SW/NW Section 13, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other <u>Permit Extension</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/16/03 (expiration 4/16/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-13-04
By: [Signature]

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APR 12 2004

DIV. OF OIL, GAS & MINING

SENT TO OPERATOR

4-14-04
CHS

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

4/8/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32394
Well Name: Ashley Federal 5-13-9-15
Location: SW/NW Section 13, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 4/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No *NA*

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Shandi Cooper
Signature

4/8/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

7. UNIT AGREEMENT NAME
Ashley

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME WELL NO.
Ashley Federal 5-13-9-15

2. NAME OF OPERATOR
Inland Production Company

9. API WELL NO.
43-013-32394

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/NW 1916' FNL 403' FWL**
At proposed Prod. Zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/NW Sec. 13, T9S, R15E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

12. County **Duchesne** 13. STATE **UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to
Approx. 1916' f/lse line & 4877' f/unit line

16. NO. OF ACRES IN LEASE
1,360.57

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1239'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

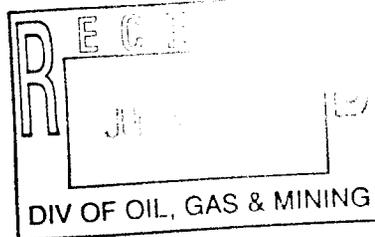
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6123' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2003

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.



RECEIVED
JAN 16 REC'D

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Markie Coxie* TITLE Permit Clerk DATE 1/15/03

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. Leung* TITLE Assistant Field Manager Mineral Resources DATE 07/16/2004

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

03450224A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: ASHLEY FEDERAL 5-13-9-15
API Number: 43-013-32394
Lease Number: UTU - 66184
Location: SWNW Sec. 13 TWN: 09S RNG: 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,277$ ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).
- The access road into the well site shall be moved in order to avoid archaeological site, 42DC1470, an eligible prehistoric site. The road shall be constructed as to avoid the site by at least 15 meters.
- The reserve pit shall be lined with a felt liner to cover the rocks, then lined with a plastic nylon reinforced liner of at least 12 mils in thickness.
- To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.
- The seed mix outlined in the APD was wrong. The following seed mix shall use to seed the topsoil pile, reserve pit and for final reclamation:

Black sagebrush	Artemisia nova	1 lb/acre
Shadscale	Atriplex confertifolia	5 lbs/acre
Breadless bluebunch wheatgrass	Agropyron inerme	6 lbs/acre



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 5-13-9-15Api No: 43-013-32394 Lease Type: FEDERALSection 13 Township 09S Range 15E County DUCHESNEDrilling Contractor NEWFIELDS RIG # 1**SPUDDED:**Date 10/18/04Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by PAT WISENERTelephone # 1-435-823-7468Date 10/19/2004 Signed CHD

009

PAGE 02

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND
NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160
N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RS	COUNTY			
A	99999	14361	43-047-35163	Federal 1-12-9-17	NE/NE	12	9S	17E	Utah	October 15, 2004	10/28/04	K
WELL 1 COMMENTS: <u>GRRU</u>												
A	99999	14358	43-013-32394	Ashley Federal 5-13-9-15	SW/NW	13	9S	15E	Duchesne	October 18, 2004	10/28/04	K
WELL 2 COMMENTS: <u>GRRU</u>												
A	99999	14359	43-013-32401	Ashley Federal 10-14-9-15	NW/SE	14	9S	15E	Duchesne	October 19, 2004	10/28/04	K
WELL 3 COMMENTS: <u>GRRU</u>												
A	99999	14360	43-013-32469	Ashley Federal 15-14-9-15	SW/SE	14	9S	15E	Duchesne	October 20, 2004	10/28/04	K
WELL 4 COMMENTS: <u>GRRU</u>												
WELL 5 COMMENTS:												

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comment section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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OCT 21 2004

DIV. OF OIL, GAS & MINING

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
October 21, 2004
Date

INLAND

4356463831

10/21/2004 13:16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBJECT IN FEDERAL OR STATE OFFICE USE	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Newfield Production Company	
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1916 FNL 403 FWL SW/NW Section 13 T9S R15E	
5. Lease Serial No. UTU66184	
6. If Indian, Allottee or Tribe Name.	
7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT	
8. Well Name and No. ASHLEY FEDERAL 5-13-9-15	
9. API Well No. 4301332394	
10. Field and Pool, or Exploratory Area Monument Butte	
11. County or Parish, State Duchesne, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10-18-04 MIRU NDSI Rig # S1 . Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 301' KB On 10-20-04 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Pat Wisener	Title Drilling Foreman
Signature <i>Pat Wisener</i>	Date 10/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 21 2004

BLM/CFL/ST/LEUNG

NEWFIELD PRODUCT COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.06

LAST CASING 8 5/8" SET AT 301'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Newfield Production
 WELL Ashley Federal 5-13-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI S # 1

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		40.70' SH jt						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	289.21	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			291.06
TOTAL LENGTH OF STRING			291.06	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			301.06
TOTAL			289.21	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			289.21	7				
TIMING			1ST STAGE					
BEGIN RUN CSG.	Spud	10/18/2004	10:00am	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE				Bbls CMT CIRC TO SURFACE				3 bbls
BEGIN CIRC				RECIPROCATED PIPE I N/A				
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ?				N/A
BEGIN DSPL. CMT				BUMPED PLUG TO				489 PSI
PLUG DOWN			Cemented					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Pat Wisener

DATE 10/20/2004 RECEIVED
OCT 21 2004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
C	14358	12419	43-013-32394	Ashley Federal 5-13-9-15	SW/NW	13	9S	15E	Duchesne		10/1/2004
WELL 1 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14359	12419	43-013-32401	Ashley Federal 10-14-9-15	NW/SE	14	9S	15E	Duchesne		10/1/2004
WELL 2 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14360	12419	43-013-32489	Ashley Federal 15-14-9-15	SW/SE	14	9S	15E	Duchesne		10/1/2004
WELL 3 COMMENTS: <i>GRUV</i> <i>1/6/05</i>											
C	14362	12419	43-013-32468	Ashley Federal 13-14-9-15	SW/SW	14	9S	15E	Duchesne		
WELL 4 COMMENTS: <i>GRUV effective 1/1/05</i> <i>1/6/05</i>											
C	14363	12419	43-013-32477	Ashley Federal 1-22-9-15	NE/NE	22	9S	15E	Duchesne		
WELL 5 COMMENTS: <i>GRUV effective 1/1/05</i> <i>1/6/05</i>											

K
K
K
K
K
K

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/06)

Kebbie Jones
 Signature Kebbie S. Jones
 Production Clerk
 Title January 3, 2005
 Date

RECEIVED
 JAN 03 2005
 DIV. OF OIL, GAS & MINING

NEWFIELD



January 11, 2005

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Federal 9-10-9-17 (43-047-32502)
Ashley Fed. 9-14-9-15 (43-013-32400)
Ashley Fed. 5-13-9-15 (43-013-32394)

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Renee Palmer/Roosevelt

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JAN 13 2005

DIV. OF OIL, GAS & MINING

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.

UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 5-13-9-15

2. NAME OF OPERATOR

Newfield Production Company

9. WELL NO.

43-013-32394

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1916' FNL & 403' FWL (SW NW) Sec. 13, Twp 9S, Rng 15E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, Twp. 9S, Rng. 15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32394 DATE ISSUED 4/16/2003

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 9/28/2004 16. DATE T.D. REACHED 11/19/2004 17. DATE COMPL. (Ready to prod.) 12/9/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6123' KB 6135' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6060' 21. PLUG BACK T.D., MD & TVD 6020' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4794'-5562' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	301'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6064'	7-7/8"	285 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5622'	TA @ 5520'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1) 5554'-5562'	.41"	4/32	5554'-5562'	Frac w/ 19,649# 20/40 sand in 276 bbls fluid.
(LODC,A3) 5134-41', 5172-88', 5222-30'				
5259-5267'	.41"	4/156	5134'-5267'	Frac w/ 129,062# 20/40 sand in 911 bbls fluid.
(C-sd) 4794'-4804'	.41"	4/40	4794'-4804'	Frac w/ 34,479# 20/40 sand in 343 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/9/2004	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL. 76	GAS--MCF. 131	WATER--BBL. 11	GAS-OIL RATIO 1724

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
---------------------	-----------------	-----------------------------	----------	-----------	-------------	-------------------------

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 1/11/2005

Brian Harris DIV. OF OIL, GAS & MINING

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Fed. 5-13-9-15	Garden Gulch Mkr	3718'	
				Garden Gulch 1	3845'	
				Garden Gulch 2	3956'	
				Point 3 Mkr	4205'	
				X Mkr	4470'	
				Y-Mkr	4507'	
				Douglas Creek Mkr	4615'	
				BiCarbonate Mkr	4849'	
				B Limestone Mkr	4992'	
				Castle Peak	5520'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6060'	

OPERATOR CHANGE WORKSHEET

015

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING
1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



Mr. Dan Jarvi
State of Utah
Division of Oil
Post Office Box
Salt Lake City

*New UIC #
PLEASE.*

RE: Permi
Ashle
Monu
Sectio
Duche

BA

RECEIVED
1 2005
SOURCES

Dear Mr. Jarvi

Newfield Produ
producing oil we

UIC-323.1

*NOTICE PREPARED
07-20-05*

... #5-13-9-15 from a
(Green River) Field, Ashley Unit.

I hope you find t
information, plez

... if you have any questions or require additional

...-0102.

Sincerely,

David Gerbig

David Gerbig
Operations Engineer

RECEIVED
JUN 27 2005
DIV. OF OIL, GAS & MINING

NEWFIELD



May 27, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #5-13-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-66184
Section 13 -Township 9S-Range 15E
Duchesne County, Utah

RECEIVED
MAY 31 2005
INLAND RESOURCES

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #5-13-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED
JUN 27 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #5-13-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-66184
MAY 27, 2005

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-13-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY #13-12-9-15
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ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 12/6/04
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

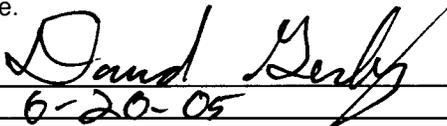
Well Name and number: Ashley Federal #5-13-9-15
Field or Unit name: Monument Butte (Green River), Ashley Unit Lease No. UTU-66184
Well Location: QQ SW/NW section 13 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32394

Proposed injection interval: from 3956' to 6060'
Proposed maximum injection: rate 500 bpd pressure 2030 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.
Name: David Gerbig Signature 
Title: Operations Engineer Date 6-20-05
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 5-13-9-15

Spud Date: 9/28/04
 Put on Production: 12/9/04
 GL: 6123' KB: 6135'
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.06')
 DEPTH LANDED: 301.06' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" emt, est 3 bbls emt to surf.

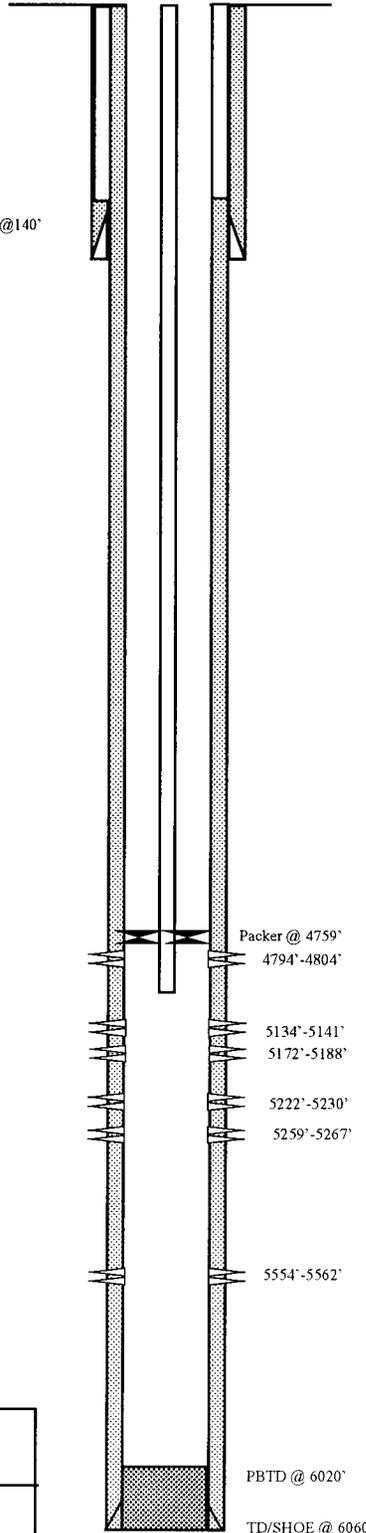
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6080.65')
 DEPTH LANDED: 6058.65' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5508.73')
 TUBING ANCHOR: 5520.73' KB
 NO. OF JOINTS: 1 jts (32.63')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5556.16' KB
 NO. OF JOINTS: 2 jts (65.23')
 TOTAL STRING LENGTH: EOT @ 5622.94' W/12 'KB

Proposed Injection Wellbore Diagram



Initial Production: BOPD,
 MCFD, BWPD

FRAC JOB

12/06/04 5554'-5562' **Frac CP1 sands as follows:**
 19,649# 20/40 sand in 395 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1869 psi
 w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc
 flush: 5552 gal. Actual flush: 5548 gal.

12/06/04 5134'-5267' **Frac LODC and A3 sands as follows:**
 129,062# 20/40 sand in 911 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1549 psi
 w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc
 flush: 5132 gal. Actual flush: 5548 gal.

12/06/04 4794'-4804' **Frac C sands as follows:**
 34,479# 20/40 sand in 343 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1720 psi
 w/avg rate of 24.6 BPM. ISIP 2040 psi. Calc
 flush: 4792 gal. Actual flush: 4704 gal.

PERFORATION RECORD

12/03/04	5554'-5562'	4 JSPF	32 holes
12/06/04	5259'-5267'	4 JSPF	32 holes
12/06/04	5222'-5230'	4 JSPF	32 holes
12/06/04	5172'-5188'	4 JSPF	64 holes
12/06/04	5134'-5141'	4 JSPF	28 holes
12/06/04	4794'-4804'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 5-13-9-15
 1916 FNL & 403 FWL
 SW/NW Sec. 13, T9S R15E
 Duchesne. County
 API# 43-013-32394; Lease# UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #5-13-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley Federal #5-13-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3956' - 6060'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3956' and the Castle Peak top at 5520'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #5-13-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 302' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6059' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2030 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #5-13-9-15, for existing perforations (4794' - 5562') calculates at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2030 psig. We may add additional perforations between 3956' and 6060'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #5-13-9-15, the proposed injection zone (3956' - 6060') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-14.

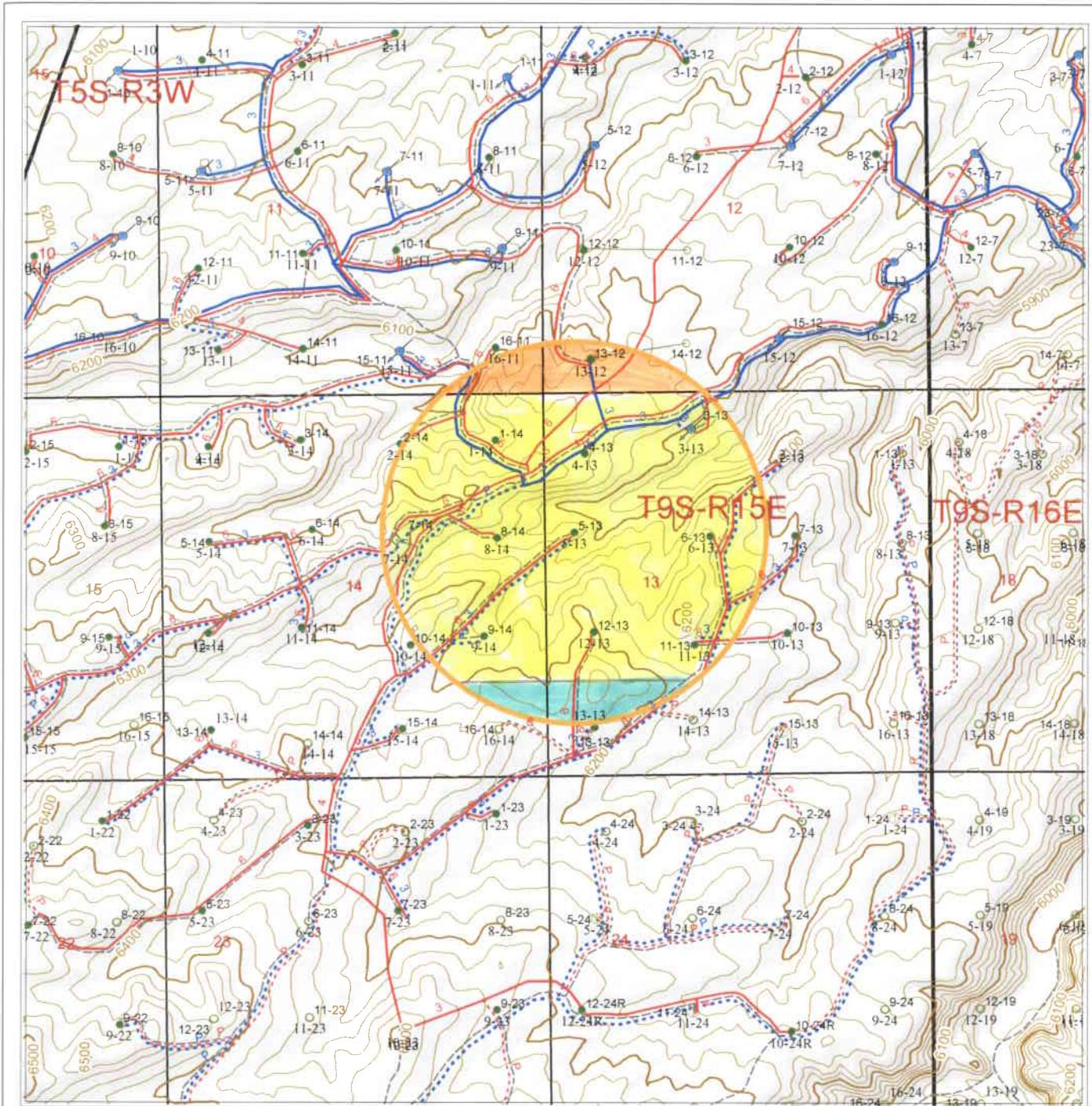
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location UTU-66184
- Surface Spud
- Drilling UTU-74826
- Waiting on Completion UTU-68548
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

Mining tracts

1/2 mile radius 5-13-9-15

Ashley Federal 5-13-9-15
Section 13, T9S-R15E

Attachment A



1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

April 29, 2005

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1, 2, 3, E/2	UTU-66184 HBU	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBU	Newfield Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 15 East, SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBU	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #5-13-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 20th day of June, 2005.

Notary Public in and for the State of Colorado: Debbie Dub

My Commission Expires: 10/29/05

Ashley Federal 5-13-9-15

Spud Date: 9/28/04
Put on Production: 12/9/04

GL: 6123' KB: 6135'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.06')
DEPTH LANDED: 301.06' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" emt, est 3 bbls emt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6080.65')
DEPTH LANDED: 6058.65' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 460'

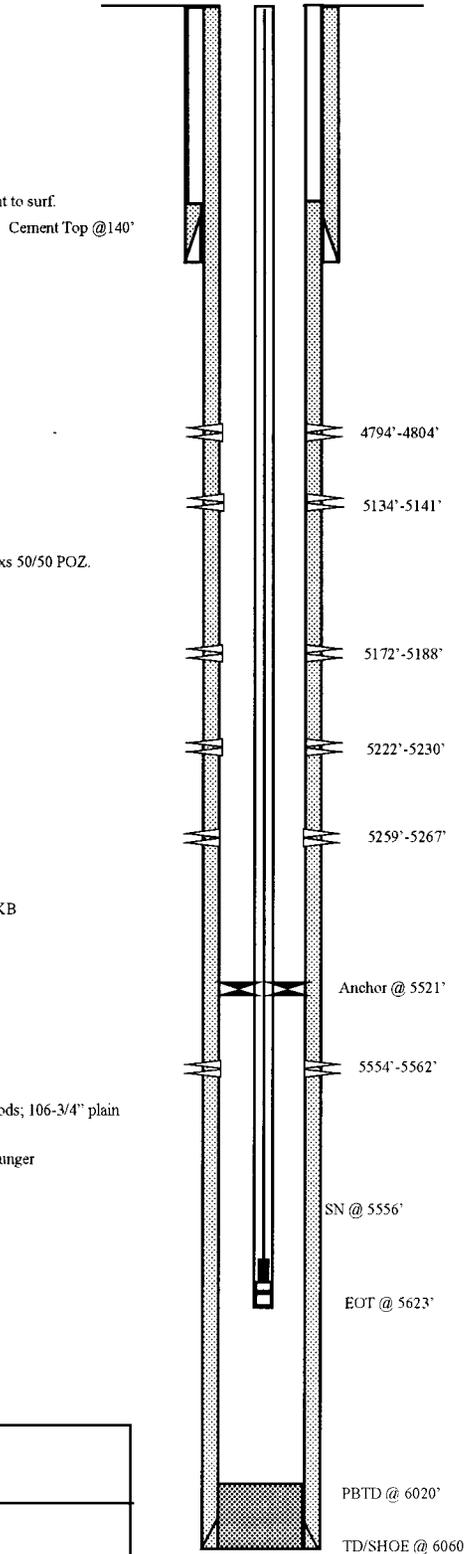
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 169 jts (5508.73')
TUBING ANCHOR: 5520.73' KB
NO. OF JOINTS: 1 jts (32.63')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5556.16' KB
NO. OF JOINTS: 2 jts (65.23')
TOTAL STRING LENGTH: EOT @ 5622.94' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 106-3/4" plain rods, 100-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

12/06/04 5554'-5562' **Frac CP1 sands as follows:**
19,649# 20/40 sand in 395 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1869 psi
w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc
flush: 5552 gal. Actual flush: 5548 gal.

12/06/04 5134'-5267' **Frac LODC and A3 sands as follows:**
129,062# 20/40 sand in 911 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1549 psi
w/avg rate of 24.6 BPM. ISIP 2100 psi. Calc
flush: 5132 gal. Actual flush: 5548 gal.

12/06/04 4794'-4804' **Frac C sands as follows:**
34,479# 20/40 sand in 343 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1720 psi
w/avg rate of 24.6 BPM. ISIP 2040 psi. Calc
flush: 4792 gal. Actual flush: 4704 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/03/04	5554'-5562'	4 JSPF	32 holes
12/06/04	5259'-5267'	4 JSPF	32 holes
12/06/04	5222'-5230'	4 JSPF	32 holes
12/06/04	5172'-5188'	4 JSPF	64 holes
12/06/04	5134'-5141'	4 JSPF	28 holes
12/06/04	4794'-4804'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 5-13-9-15
 1916 FNL & 403 FWL
 SW/NW Sec. 13, T9S R15E
 Duchesne, County
 API# 43-013-32394; Lease# UTU-66184

Ashley 13-12-9-15

Spud Date: 2/15/01
 Put on Production: 9/18/03
 GL: 6121' KB: 6131'

Initial Production: 58 BOPD,
 18 MCFD, 37 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.17')
 DEPTH LANDED: 305.17' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

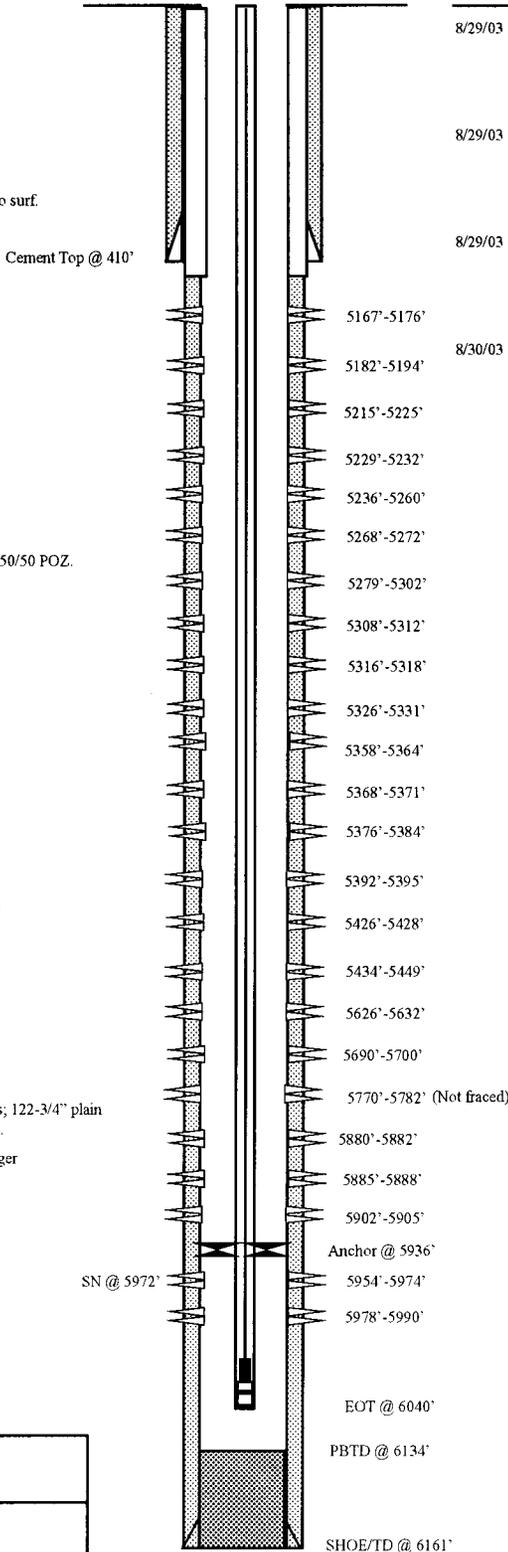
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6162.86')
 DEPTH LANDED: 6160.86' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 410'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5924.36')
 TUBING ANCHOR: 5936.36' KB
 NO. OF JOINTS: 1 jts (32.92')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5972.08' KB
 NO. OF JOINTS: 2 jts (65.93')
 TOTAL STRING LENGTH: EOT @ 6039.56' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 122-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6.5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

8/29/03 5880'-5990' **Frac CP4,5 sands as follows:**
 88,498# 20/40 sand in 670 bbls Viking I-25 fluid. Treated @ avg press of 1960 psi w/avg rate of 24.5 BPM. ISIP 2035 psi. Calc flush: 5877 gal. Actual flush: 5796 gal.

8/29/03 5626'-5700' **Frac CP.5 and 1 sands as follows:**
 60,150# 20/40 sand in 494 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 17.3 BPM. ISIP 2300 psi. Calc flush: 5624 gal. Actual flush: 5544 gal.

8/29/03 5358'-5449' **Frac LOLODC sands as follows:**
 98,795# 20/40 sand in 719 bbls Viking I-25 fluid. Treated @ avg press of 2356 psi w/avg rate of 22.8 BPM. ISIP 2560 psi. Calc flush: 5356 gal. Actual flush: 5292 gal.

8/30/03 5167' - 5331' **Frac UPLODC and A3 sands as follows:**
 272,536# 20/40 sand in 1772 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 25.4 BPM. ISIP 2130 psi. Calc flush: 5165 gal. Actual flush: 5082 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/28/03	5978'-5990'	2 JSPF	24 holes
8/28/03	5954'-5974'	2 JSPF	40 holes
8/28/03	5902'-5905'	4 JSPF	12 holes
8/28/03	5885'-5888'	4 JSPF	12 holes
8/28/03	5880'-5882'	4 JSPF	8 holes
8/29/03	5770'-5782'	2 JSPF	24 holes
8/29/03	5690'-5700'	2 JSPF	20 holes
8/29/03	5626'-5632'	4 JSPF	24 holes
8/29/03	5770'-5782' (Not fraced)		
8/29/03	5434'-5449'	2 JSPF	30 holes
8/29/03	5426'-5428'	4 JSPF	8 holes
8/29/03	5392'-5395'	4 JSPF	12 holes
8/29/03	5376'-5384'	4 JSPF	32 holes
8/29/03	5368'-5371'	4 JSPF	12 holes
8/29/03	5358'-5364'	4 JSPF	24 holes
8/30/03	5326'-5331'	2 JSPF	10 holes
8/30/03	5316'-5318'	2 JSPF	4 holes
8/30/03	5308'-5312'	2 JSPF	8 holes
8/30/03	5279'-5302'	2 JSPF	46 holes
8/30/03	5268'-5272'	2 JSPF	8 holes
8/30/03	5236'-5260'	2 JSPF	48 holes
8/30/03	5229'-5232'	2 JSPF	6 holes
8/30/03	5215'-5225'	2 JSPF	20 holes
8/30/03	5182'-5194'	2 JSPF	24 holes
8/30/03	5167'-5176'	2 JSPF	18 holes

NEWFIELD

Ashley 13-12-9-15

467' FSL & 644' FWL

SWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32175; Lease #UTU-74826

Ashley #16-11-9-15

Spud Date: 10/17/2001
Put on Production: 11/27/2001

Initial Production: 47.3 BOPD,
55.3 MCFD, 11.4 BWPD

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.17')
DEPTH LANDED: 301.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Class "G" cmt, est 10 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5803.19')
DEPTH LANDED: 5800.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

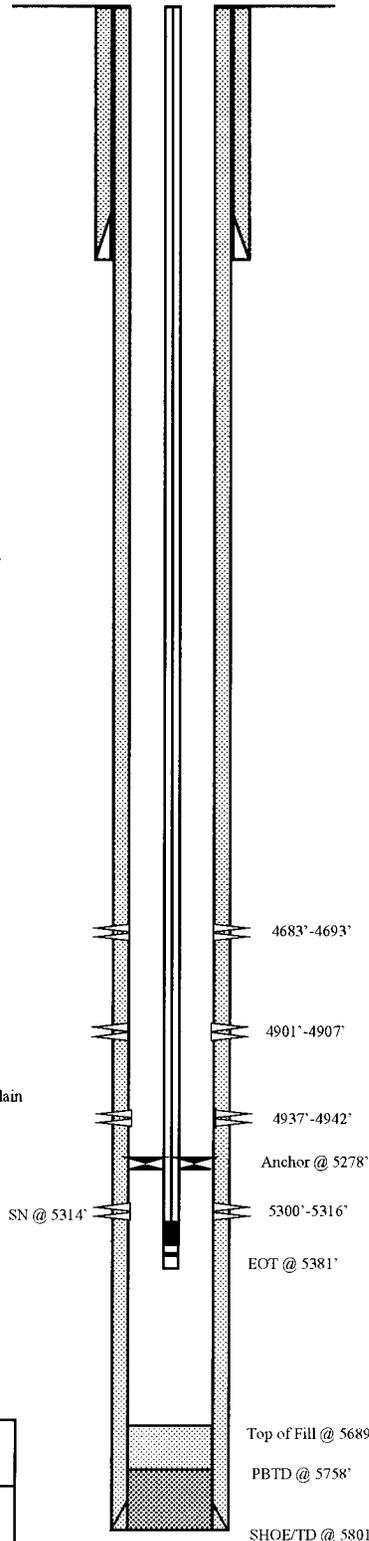
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5268.72')
TUBING ANCHOR: 5278.72'
NO. OF JOINTS: 1 jt (32.51')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5314.03' KB
NO. OF JOINTS: 2 jts (65.08')
TOTAL STRING LENGTH: EOT @ 5380.66' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 30-3/4" scraped rods; 87-3/4" plain rods, 91-3/4" scraped rods, 1-4', 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/16/01	5300'-5316'	Frac LODC sand as follows: 50,627# 20/40 sand in 421 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 25.8 BPM. ISIP 3250 psi.
11/16/01	4901'-4942'	Frac B sands as follows: 52,627# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.1 BPM. ISIP 2550 psi.
11/16/01	4683'-4693'	Frac D1 sand as follows: 44,267# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 24.3 BPM. ISIP 2205 psi. Opened all zones and flowed on 12/64" choke for 7 hours then died.
12/27/03		Parted Rods. Update rod and tubing detail.
03/07/05		Parted Rods. Update rod and tubing detail.

PERFORATION RECORD

11/16/01	5300'-5316'	4 JSPF	64 holes
11/16/01	4937'-4942'	4 JSPF	20 holes
11/16/01	4901'-4907'	4 JSPF	24 holes
11/16/01	4683'-4693'	4 JSPF	40 holes

NEWFIELD

Ashley #16-11-9-15

660' FSL & 662' FEL

SESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32250; Lease #UTU-74826

Ashley Federal #3-13-9-15

Spud Date: 08/01/03
 Production: 08/22/03
 GL: 6090' KB: 6102'

Initial Production: BOPD,
 MCFPD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 301.82'
 DEPTH LANDED: 311.82'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" Cement Mixed, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts.
 DEPTH LANDED: 6058.56'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premlite II mixed & 425 sxs 50/50 POZ Mixed.
 CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (6749.71')
 TUBING ANCHOR: 5764.51'
 NO. OF JOINTS: 1 jts (31.33')
 SN LANDED AT: 5796.94' KB
 NO. OF JOINTS: 2 jts (62.90')
 TOTAL STRING LENGTH: EOT 5860.29', w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
 SUCKER RODS: 6- 1/2" weighted rods, 10 - 3/4" scraped rods, 115 - 3/4" plain rods, 100 - 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

FRAC JOB

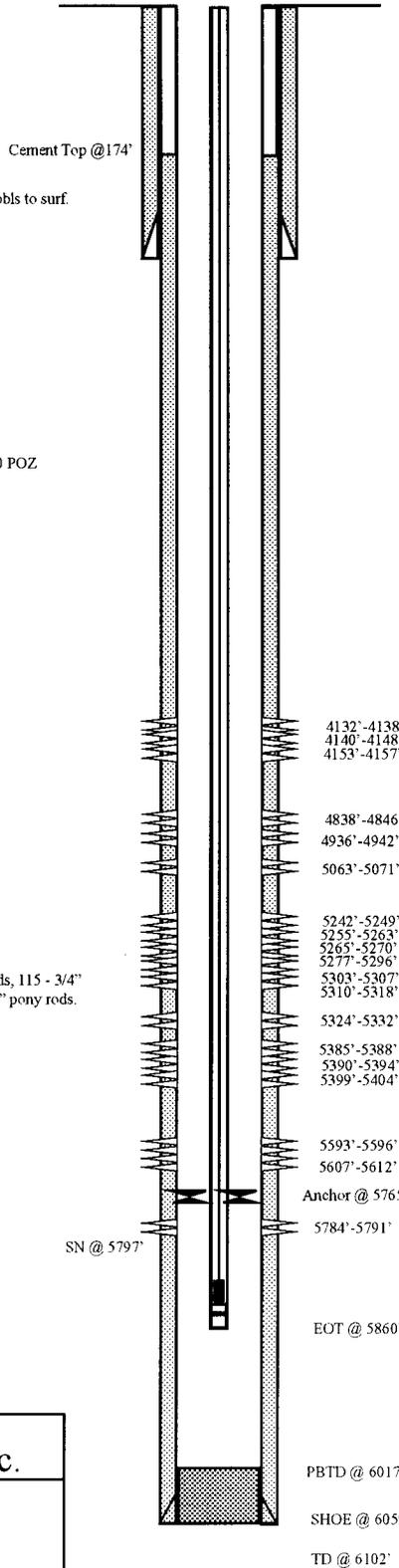
08/19/03 5593'-5791' **Frac CP1 & CP2 sands as follows:**
 30,000# sand in 139 bbls Viking 1-25 fluid. Treated w/avg press of 2060 psi @ avg rate of 23.4 BPM. ISIP-2030 psi. Calc. Flush: 5591 gals. Actual Flush: 5544 gals.

08/19/03 5242'-5404' **Frac LODC sands as follows:**
 199,833# 20/40 sand in 831 bbls Viking 1-25 fluid. Treated w/avg press of 2385 psi, @ avg rate of 22.7 BPM. ISIP-2135. Calc. Flush: 5240 gals. Actual Flush: 5242 gals.

08/19/03 5063'-5071' **Frac A1 sands as follows:**
 21,200# 20/40 sand in 107 bbls Viking 1-25 fluid. Treated w/avg press of 2451 psi, @ avg rate of 22.4 BPM. ISIP-2320 psi. Calc. Flush: 5061 Actual Flush: 5061 gals.

08/19/03 4838'-4942' **Frac B2 & C sands as follows:**
 47,243# 20/40 sand in 302 bbls Viking 1-25 fluid. Treated w/avg press of 2355 psi, @ avg rate of 24.4 BPM. ISIP-2170 psi. Calc. Flush: 4838 Actual Flush: 4838 gals.

08/19/03 4132'-4157' **Frac GB4 sands as follows:**
 42,840# 20/40 sand in 196 bbls Viking 1-25 fluid. Treated w/avg press of 2025 psi, @ avg rate of 24.4 BPM. ISIP-2000 psi. Calc. Flush: 4130 Actual Flush: 4132 gals.



PERFORATION RECORD

Date	Interval	ISIP	Holes
08/18/03	5784'-5791'	4 JSPF	28 holes
08/18/03	5607'-5612'	4 JSPF	20 holes
08/18/03	5593'-5596'	4 JSPF	12 holes
08/19/03	5399'-5404'	4 JSPF	20 holes
08/19/03	5390'-5394'	4 JSPF	20 holes
08/19/03	5385'-5388'	4 JSPF	12 holes
08/19/03	5324'-5332'	2 JSPF	16 holes
08/19/03	5310'-5318'	2 JSPF	16 holes
08/19/03	5303'-5307'	2 JSPF	8 holes
08/19/03	5277'-5296'	2 JSPF	38 holes
08/19/03	5265'-5270'	2 JSPF	10 holes
08/19/03	5255'-5263'	2 JSPF	16 holes
08/19/03	5242'-5249'	2 JSPF	14 holes
08/19/03	5063'-5071'	4 JSPF	32 holes
08/19/03	4936'-4942'	4 JSPF	24 holes
08/19/03	4838'-4846'	4 JSPF	32 holes
08/19/03	4153'-4157'	4 JSPF	16 holes
08/19/03	4140'-4148'	4 JSPF	32 holes
08/19/03	4132'-4138'	4 JSPF	24 holes



Inland Resources Inc.

Ashley Federal #3-13-9-15

501' FNL 2028' FWL

NE/NW Section 13-T9S-R15E

Duchesne County, Utah

API #43-013-32392; Lease #UTU-66184

ASHLEY FEDERAL 4-13-9-15

Spud Date: 7/22/04
 Put on Production: 12/07/04
 GL: 6162' KB: 6174'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.29')
 DEPTH LANDED: 316.29' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6125.5')
 DEPTH LANDED: 6123.5' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5864.20')
 TUBING ANCHOR: 5876.20' KB
 NO. OF JOINTS: 1 jts (32.56')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5911.56' KB
 NO. OF JOINTS: 2 jts (65.19')
 TOTAL STRING LENGTH: EOT @ 5978.30' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6", 1-2" x 3/4" pony rods, 100-3/4" scraped rods; 120-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 78"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/29/04 5942-5970' **Frac CP5 sands as follows:**
 62,717#s 20/40 sand in 504 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1937 psi
 w/avg rate of 24.9 BPM. ISIP 1920. Calc
 flush 5940 gal. Actual flush: 5982 gal

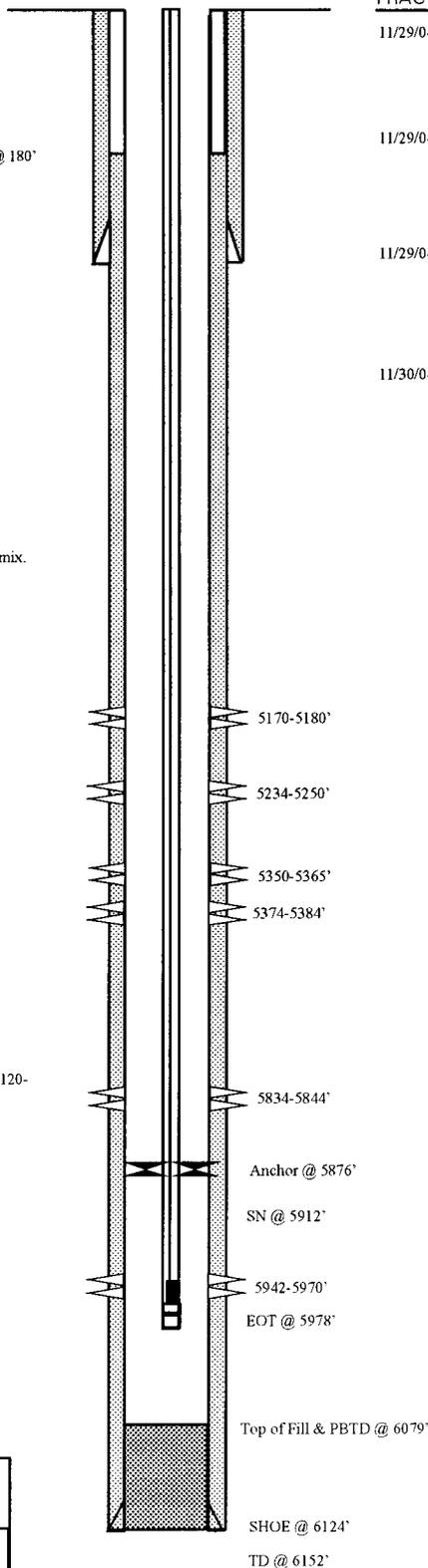
11/29/04 5834-5844' **Frac CP4 sands as follows:**
 24,513# 20/40 sand in 298 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2077 psi
 w/avg rate of 24.8 BPM. ISIP 2010 psi. Calc
 flush: 5832 gal. Actual flush: 5796 gal.

11/29/04 5350-5384' **Frac LODC sands as follows:**
 128,656# 20/40 sand in 890 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2415 psi
 w/avg rate of 24.6 BPM. ISIP 2760 psi. Calc
 flush: 5348 gal. Actual flush: 5376 gal

11/30/04 5170-5250' **Frac A1 & A3 sands as follows:**
 109,768# 20/40 sand in 781 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1658 psi
 w/avg rate of 25 BPM. ISIP 1810 psi. Calc
 flush: 5168 gal. Actual flush: 5040 gal.

PERFORATION RECORD

Date	Interval	JSPF	Holes
11/18/04	5942-5970'	4 JSPF	56 holes
11/29/04	5834-5844'	4 JSPF	40 holes
11/29/04	5374-5384'	4 JSPF	40 holes
11/29/04	5350-5365'	4 JSPF	60 holes
11/29/04	5234-5250'	4 JSPF	64 holes
11/29/04	5170-5180'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 4-13-9-15
 831' FNL & 557' FWL
 NW/NW Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-473-013-32393; Lease #UTU-66184

ASHLEY FEDERAL 11-13-9-15

Spud Date: 01/20/05
 Put on Production: 03/01/2005
 GL: 6157' KB: 6169'

Initial Production: 85BOPD,
 254MCFD, 18BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.09')
 DEPTH LANDED: 308.09' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. 5 bbls cement to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6032.98')
 DEPTH LANDED: 6030.98' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

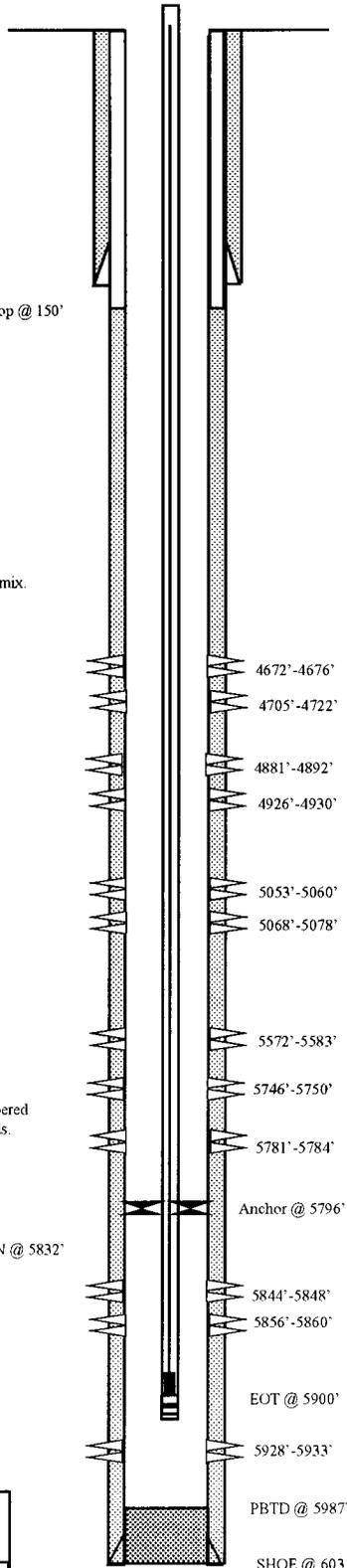
SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5784')
 TUBING ANCHOR: 5796' KB
 NO. OF JOINTS: 1 jts (33.42')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5832.22' KB
 NO. OF JOINTS: 2 jts (66.16')
 TOTAL STRING LENGTH: 5899.93' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8', 1-6', 1-4', 2-2' X 3/4" pony rods, 99-3/4" scraped rods, 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Open hole, CBL

Cement Top @ 150'

SN @ 5832'



FRAC JOB

- 02/23/05 5746'-5933' **Frac BSSD, CP5, CP4, CP3 sands as follows:**
 39,925#'s of 20/40 sand in 389 bbls lightning
 17 frac fluid. Treated @ avg press of 1790,
 w/avg rate of 24.7 bpm. ISIP 2025 psi. Calc
 flush: 5744 gal. Actual flush: 5783 gal.
- 02/23/05 5572'-5583' **Frac CP1 sands as follows:**
 20,108#'s of 20/40 sand in 256 bbls lightning
 17 frac fluid. Treated @ avg press of 2040,
 w/avg rate of 24.7 bpm. ISIP 2050 psi. Calc
 flush: 5570 gal. Actual flush: 5586 gal.
- 02/23/05 5053'-5078' **Frac A1 sands as follows:**
 75,275#'s of 20/40 sand in 567 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1890, w/avg rate of 24.9 bpm. ISIP 2200
 psi. Calc flush: 5051 gal. Actual flush: 5040
 gal.
- 02/23/05 4881'-4930' **Frac B2 and B.5 sands as follows:**
 34,521#'s of 20/40 sand in 336 bbls lightning
 17 frac fluid. Treated @ avg press of 1990,
 w/avg rate of 24.7 bpm. ISIP 2125 psi. Calc
 flush: 4879 gal. Actual flush: 4914 gal.
- 02/24/05 4672'-4722' **Frac D2 and D1 sands as follows:**
 81,299#'s of 20/40 sand in 587 bbls lightning
 17 frac fluid. Treated @ avg press of 1990
 w/avg rate of 24.7 bpm. ISIP 2400 psi. Calc
 flush: 4670 gal. Actual flush: 4578 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
02/16/05	5928'-5933'	4 JSPF	20 holes
02/16/05	5856'-5860'	4 JSPF	16 holes
02/16/05	5844'-5848'	4 JSPF	16 holes
02/16/05	5781'-5784'	4 JSPF	12 holes
02/16/05	5746'-5750'	4 JSPF	16 holes
02/23/05	5572'-5583'	4 JSPF	44 holes
02/23/05	5068'-5078'	4 JSPF	40 holes
02/23/05	5053'-5060'	4 JSPF	28 holes
02/23/05	4926'-4930'	4 JSPF	16 holes
02/23/05	4881'-4892'	4 JSPF	44 holes
02/23/05	4705'-4722'	4 JSPF	68 holes
02/23/05	4672'-4676'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 11-13-9-15
 1790' FSL & 2043' FEL
 NE/SW Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32457; Lease #UTU-66184

Ashley Federal 12-13-9-15

Spud Date: 01/19/05
 Put on Production: 02/22/2005
 GL: 6196' KB: 6208'

Initial Production: 60 BOPD,
 108 MCFD, 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.93')
 DEPTH LANDED: 307.93' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6053.4')
 DEPTH LANDED: 6051.4' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 590'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5250.31')
 TUBING ANCHOR: 5262.31' KB
 NO. OF JOINTS: 2 jts (62.40')
 SEATING NIPPLE: 2 7/8" (1.10")
 SN LANDED AT: 5327.51' KB
 NO. OF JOINTS: 2 jts (62.38')
 TOTAL STRING LENGTH: 5391.44' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-6", 2-4" x 3/4" pony rods, 99-3/4" scraped rods, 97-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CBL

FRAC JOB

02/15/05 5280'-5304' **Frac LODC sands as follows:**
 84,834#'s of 20/40 sand in 651 bbls lightning
 17 frac fluid. Treated @ avg press of 2299
 psi, w/avg rate of 24.8 bpm. ISIP 2670 psi.
 Calc flush: 5278 gal. Actual flush: 5292 gal.

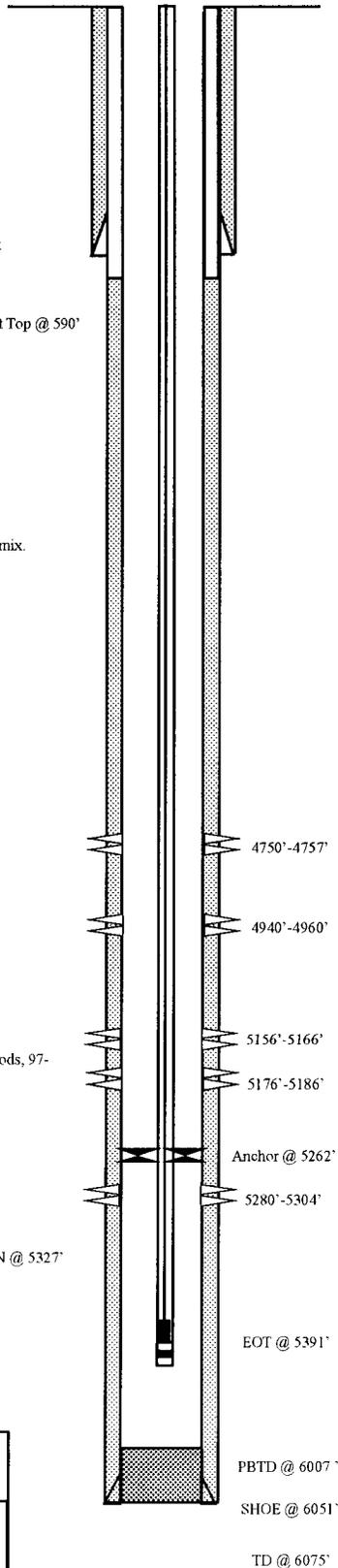
02/15/05 5156'-5186' **Frac LODC sands as follows:**
 49,899#'s of 20/40 sand in 422 bbls lightning
 17 frac fluid. Treated @ avg press of 1765
 psi, w/avg rate of 14.4 bpm. ISIP 2140 psi.
 Calc flush: 5154 gal. Actual flush: 5166 gal.

02/15/05 4940'-4960' **Frac B2 sands as follows:**
 79,587#'s of 20/40 sand in 595 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1670 psi, w/avg rate of 14.5 bpm. ISIP
 1990 psi. Calc flush: 4938 gal. Actual flush:
 4956 gal.

02/16/05 4750'-4757' **Frac D3 sands as follows:**
 37,909#'s of 20/40 sand in 350 bbls lightning
 17 frac fluid. Treated @ avg press of 1613
 psi, w/avg rate of 14.1 bpm. ISIP 2000 psi.
 Calc flush: 4748 gal. Actual flush: 4662 gal.

Cement Top @ 590'

SN @ 5327'



PERFORATION RECORD

Date	Interval	Tool	Holes
02/11/05	5280'-5304'	4 JSPF	96 holes
02/15/05	5176'-5186'	4 JSPF	40 holes
02/15/05	5156'-5166'	4 JSPF	40 holes
02/15/05	4940'-4960'	4 JSPF	80 holes
02/15/05	4750'-4757'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 12-13-9-15
 1984' FSL & 658' FWL
 NW/SW Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32456; Lease #UTU-66184

Ashley Federal 13-13-9-15

Spud Date: 12/15/04
 Put on Production: 02/16/05
 GL: 6209' KB: 6221'

Initial Production: 22 BOPD,
 92 MCFPD, 14 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.65')
 DEPTH LANDED: 311.65'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sks Class "G" cement, est. 3 bbls cement to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6033.78')
 DEPTH LANDED: 6031.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Prem Lite II, 400 sks 50-50 Poz mix

TUBING

SIZE/GRADE/WT.: 2 7/8" - 6.5# - J-55
 NO. OF JOINTS: 182 jts. (5772.66')
 TUBING ANCHOR: 5784.66' KB
 NO. OF JOINTS: 1 jt. (31.44')
 SN LANDED AT: 1.10' (5818.90')
 NO. OF JOINTS: 2 jts. (63.63')
 TOTAL STRING LENGTH: 5884.08' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-6", 1-4" X 3/4" pony rods, 98-3/4" scraped rods, 118-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 14.5" RHAC w/sm plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: CBL

FRAC JOB

02/11/05 5709'-5928' **Frac Bsh, CP5 and CP3 sand as follows:**
 25,175#s of 20/40 sand in 301 bbls lightning 17 frac fluid. Treated w/avg press of 1946 psi, w/avg rate of 24.9 bpm. ISIP 2025 psi. Calc flush: 5707 gal. Actual flush: 5670 gal

02/11/05 5384'-5476' **Frac LODC sand as follows:**
 20,593#s of 20/40 sand in 212 bbls lightning 17 frac fluid. Treated w/avg press of 3286 psi, w/ avg rate of 24.5 bpm. Screened out

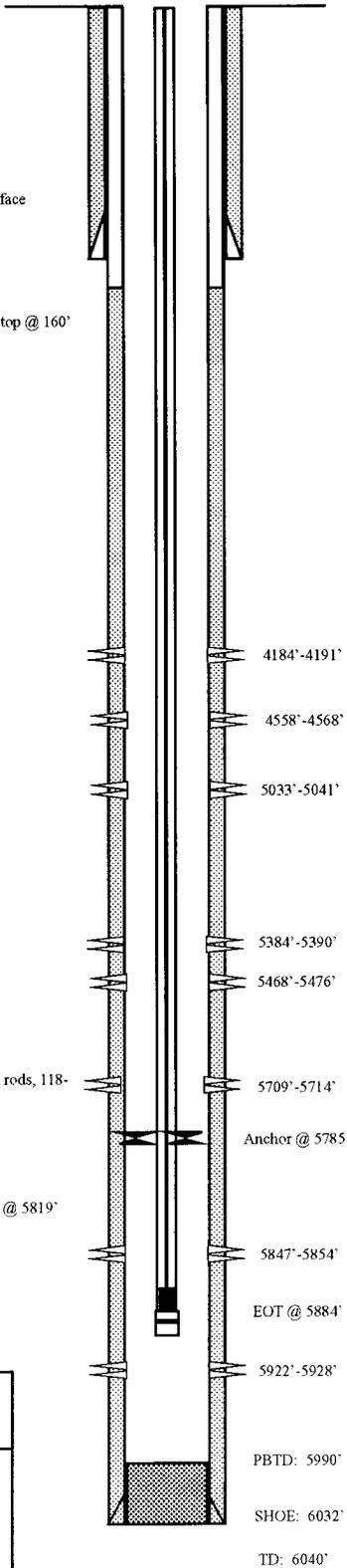
02/11/05 5033'-5041' **Frac A1 sand as follows:**
 35,788#s of 20/40 sand in 343 bbls lightning 17 frac fluid. Treated w/avg press of 2141 psi, w/ avg rate of 24.8 bpm. ISIP 2280 psi. Calc flush: 5031 gal. Actual flush: 5040

02/11/05 4558'-4568' **Frac DS2 sand as follows:**
 30,496#s of 20/40 sand in 299 bbls lightning 17 frac fluid. Treated w/avg press of 2007 psi w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc flush: 4557 gal. Actual flush: 4536 gal.

02/11/05 4184'-4191' **Frac GB6 sand as follows:**
 23,380#s of 20/40 sand in 238 bbls lightning 17 frac fluid. Treated @ w/avg press of 2114 psi, w/avg rate of 24.9 bpm. ISIP 2000 psi. Calc flush: 4182 gal. Actual flush: 4116 gal.

Cement top @ 160'

SN @ 5819'



PERFORATION RECORD

Date	Interval	Perforations	Holes
02/04/05	5922'-5928'	4 JSPF	24 holes
02/04/05	5847'-5854'	4 JSPF	28 holes
02/04/05	5709'-5714'	4 JSPF	20 holes
02/11/05	5468'-5476'	4 JSPF	32 holes
02/11/05	5384'-5390'	4 JSPF	24 holes
02/11/05	5033'-5041'	4 JSPF	32 holes
02/11/05	4558'-4568'	4 JSPF	40 holes
02/11/05	4184'-4191'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 13-13-9-15

665' FSL & 656' FWL

SW/SW Section 13-T9S-R15E

Duchesne Co, Utah

API 43-013-32455; Lease UTU68548

Ashley Federal 1-14-9-15

Spud Date: 10/28/03
 Put on Production: 12/19/03
 GL: 6245' KB: 6257'

Initial Production: 95 BOPD,
 150 MCFD, 13 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.76')
 DEPTH LANDED: 312.76' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6107.65')
 DEPTH LANDED: 6105.65' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5806.15')
 TUBING ANCHOR: 5818.15' KB
 NO. OF JOINTS: 2 jts (66.68')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5887.58' KB
 NO. OF JOINTS: 2 jts (66.64')
 TOTAL STRING LENGTH: EOT @ 5955.72' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 119-3/4" plain rods, 100-3/4" scraped rods, 1-4", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/11/03 5855'-5875' **Frac CP sands as follows:**
 29,930# 20/40 sand in 332 bbls Viking I-25 fluid. Treated @ avg press of 2212 psi w/avg rate of 28 BPM. ISIP 2120 psi. Calc flush: 5853 gal. Actual flush: 5838 gal.

12/11/03 5256'-5360' **Frac LODC sands as follows:**
 99,985# 20/40 sand in 717 bbls Viking I-25 fluid. Treated @ avg press of 2254 psi w/avg rate of 24.6 BPM. ISIP 2450 psi. Calc flush: 5254 gal. Actual flush: 5250 gal.

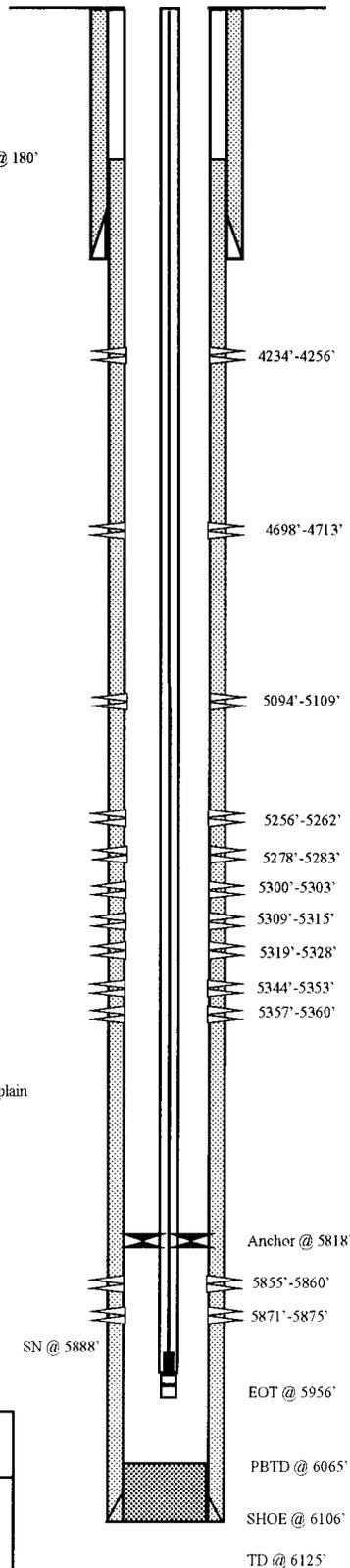
12/11/03 5094'-5109' **Frac A1 sands as follows:**
 50,290# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 1997 psi w/avg rate of 24.7 BPM. ISIP 2140 psi. Calc flush: 5092 gal. Actual flush: 5082 gal.

12/12/03 4698'-4713' **Frac D1 sands as follows:**
 69,566# 20/40 sand in 536 bbls Viking I-25 fluid. Treated @ avg press of 1863 psi w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc flush: 4696 gal. Actual flush: 4704 gal.

12/12/03 4234'-4256' **Frac GB6 sands as follows:**
 69,442# 20/40 sand in 530 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 4232 gal. Actual flush: 4158 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/9/03	5871'-5875'	4 JSPF	16 holes
12/9/03	5855'-5860'	4 JSPF	20 holes
12/11/03	5357'-5360'	2 JSPF	6 holes
12/11/03	5344'-5353'	2 JSPF	18 holes
12/11/03	5319'-5328'	2 JSPF	18 holes
12/11/03	5309'-5315'	2 JSPF	12 holes
12/11/03	5300'-5303'	2 JSPF	6 holes
12/11/03	5278'-5283'	2 JSPF	10 holes
12/11/03	5256'-5262'	2 JSPF	12 holes
12/11/03	5094'-5109'	4 JSPF	60 holes
12/11/03	4698'-4713'	4 JSPF	60 holes
12/12/03	4234'-4256'	2 JSPF	44 holes



NEWFIELD

Ashley Federal 1-14-9-15

627' FNL & 674' FEL
 NENE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32395, Lease #UTU-66184

Ashley Federal 2-14-9-15

Spud Date: 2/6/2004
 Put on Production: 8/26/2004
 GL: 6115' KB: 6127'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.94')
 DEPTH LANDED: 311.44' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed crnt, est 5 bbls crnt to surf.

PRODUCTION CASING

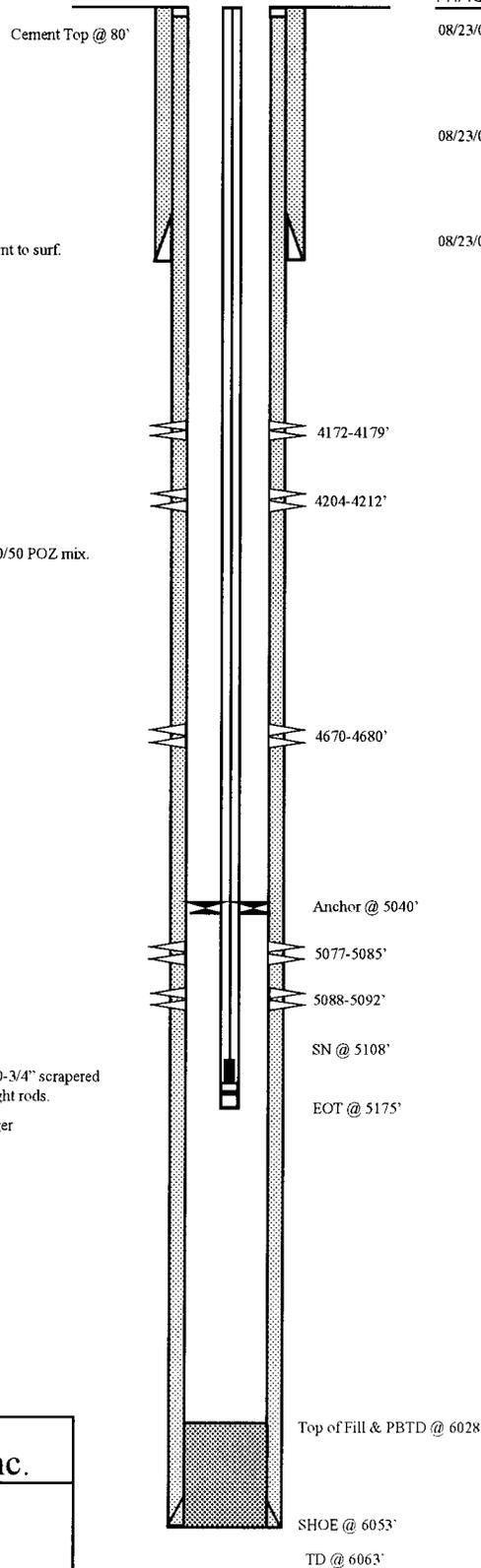
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6054.82')
 DEPTH LANDED: 6052.82' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 155 jts (5028.03')
 TUBING ANCHOR: 5040.03' KB
 NO. OF JOINTS: 2 jts (65.16')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5107.99' KB
 NO. OF JOINTS: 2 jts (65.10')
 TOTAL STRING LENGTH: EOT @ 5174.64' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rods, 1- 3/4" plain rod, 100-3/4" scraped rods, 87-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 80"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

08/23/04 5077-5092' **Frac A1 sands as follows:**
 39,673# 20/40 sand in 378 bbls lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2660 psi. Calc flush: 5075 gal. Actual flush: 5074 gal.

08/23/04 4670-4680' **Frac D1 sands as follows:**
 50,027# 20/40 sand in 425 bbls lightning Frac 17 fluid. Treated @ avg press of 1696 psi w/avg rate of 24.5 BPM. ISIP 2050 psi. Calc flush: 4668 gal. Actual flush: 4662 gal.

08/23/04 4172-4212' **Frac GB6 sands as follows:**
 40,809# 20/40 sand in 375 bbls lightning Frac 17 fluid. Treated @ avg press of 1793 psi w/avg rate of 24.6 BPM. ISIP 2000 psi. Calc flush: 4170 gal. Actual flush: 4087 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
8/18/04	5088-5092'	4 JSPF	16 holes
8/18/04	5077-5085'	4 JSPF	32 holes
8/23/04	4670-4680'	4 JSPF	40 holes
8/23/04	4204-4212'	4 JSPF	32 holes
8/23/04	4172-4179'	4 JSPF	28 holes

Inland Resources Inc.
 Ashley Federal 2-14-9-15
 486' FNL & 1809' FEL
 NW/NE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32396, Lease #UTU-66184

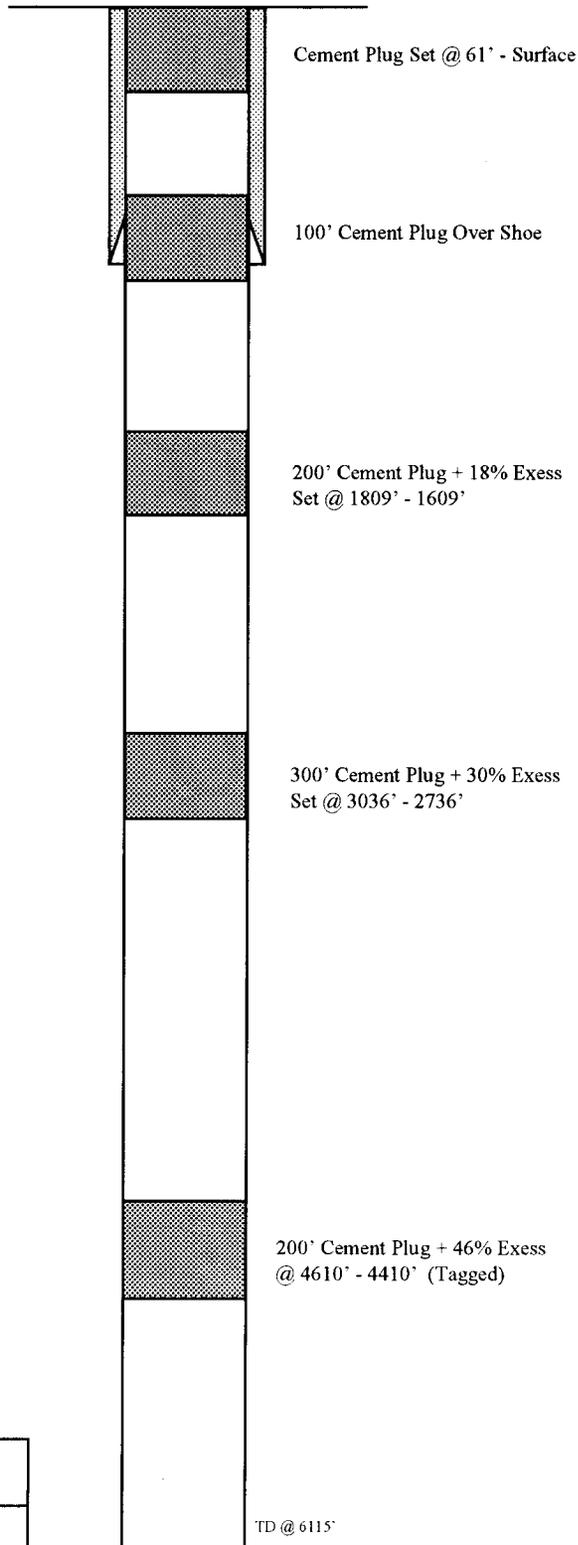
Ashley Federal #7-14-9-15

Spud Date: 12/21/94
 P&A'd: 1/3/95
 GL: 6217' KB: 6232'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: N/A
 WEIGHT: 24#
 LENGTH: N/A
 DEPTH LANDED: 333.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 235 sxs Class "G" cmt w/2% CaCl

P&A Wellbore
 Diagram



LOGS: Dual Induction - SFL
 Compensated Neutron-Formation Density

	Inland Resources Inc.
	Ashley Federal #7-14
	1989 FNL 2048 FEL
	SWNE Section 14-T9S-R15E
	Duchesne Co, Utah
API #43-013-31479; Lease #U-66184	

Ashley Federal #8-14-9-15

Spud Date: 2/26/04
 Put on Production: 11/23/04
 GL: 6156' KB: 6168'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.41')
 DEPTH LANDED: 314.41' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 1.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6045.49')
 DEPTH LANDED: 6043.49' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5274.83')
 TUBING ANCHOR: 5286.83' KB
 NO. OF JOINTS: 1 jts (32.58')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5322.21' KB
 NO. OF JOINTS: 2 jts (65.15')
 TOTAL STRING LENGTH: EOT @ 5388.91'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rods, 1-3/4" slick rod, 10-3/4" scraped rods, 5-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC pump.
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

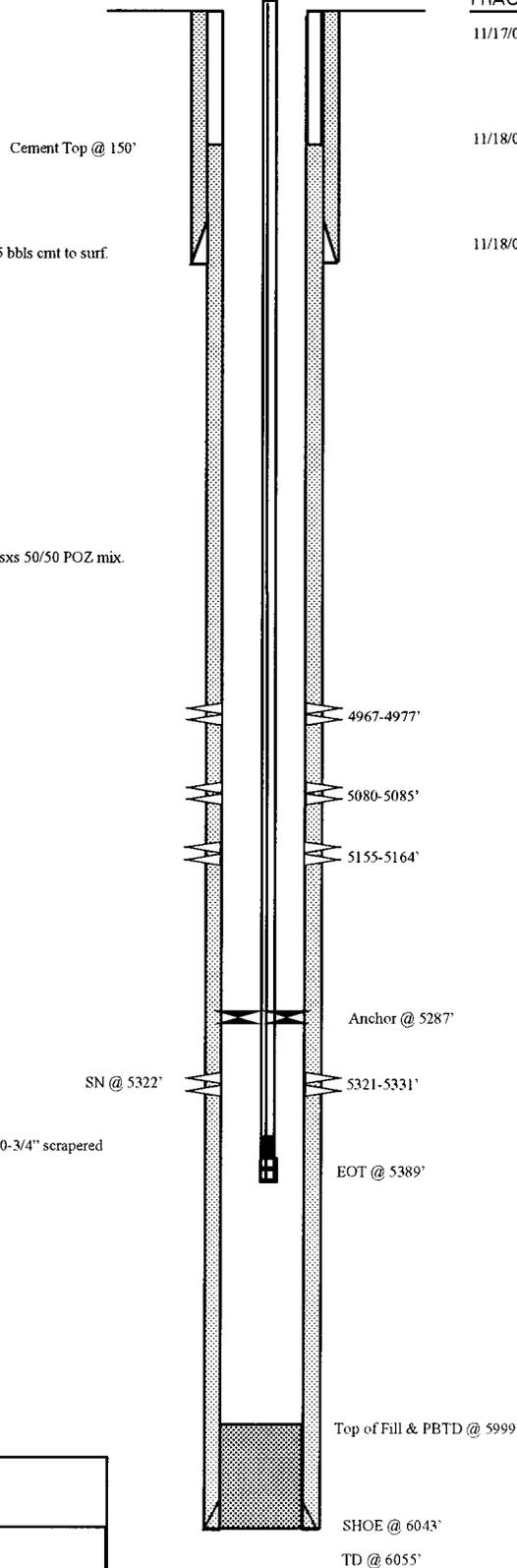
11/17/04 5321-5331' **Frac LODC sands as follows:**
 25,313# 20/40 sand in 328 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2134 psi
 w/avg rate of 24.9 BPM. ISIP 2250. Calc
 flush 5319 gal. Actual flush: 5334 gal.

11/18/04 5080-5164' **Frac LODC & A1 sands as follows:**
 34,993# 20/40 sand in 376 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1915 psi
 w/avg rate of 24.9 BPM. ISIP 2230 psi. Calc
 flush: 5078 gal. Actual flush: 5124 gal.

11/18/04 4967-4977' **Frac B2 sands as follows:**
 96,547# 20/40 sand in 707 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1832 psi
 w/avg rate of 24.9 BPM. ISIP 2160 psi. Calc
 flush: 4965 gal. Actual flush: 4872 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
10/22/04	5321-5331'	4 JSPF	40 holes
11/17/04	5155-5164'	4 JSPF	36 holes
11/17/04	5080-5085'	4 JSPF	20 holes
11/18/04	4967-4977'	4 JSPF	10 holes



NEWFIELD

Ashley Federal 8-14-9-15
 1806' FNL & 792' FEL
 SE/NE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32399; Lease #UTU-66184

Ashley Federal #9-14-9-15

Spud Date: 9/28/2004
 Put on Production: 12/9/2004
 GL: 6168' KB: 6180'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (326.43')
 DEPTH LANDED: 336.43' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5990.84')
 DEPTH LANDED: 5988.84' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5708.66')
 TUBING ANCHOR: 5720.66' KB
 NO. OF JOINTS: 1 jt (32.63')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5756.09' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5822.84' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 100-3/4" scraped rods; 114-3/4" plain rods; 10-3/4" scraped rods; 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 85"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/02/04 5854-5868' **Frac CP5 sands as follows:**
 34,264# 20/40 sand in 362 bbls Lightning
 17 frac fluid. Treated @ avg press of 1621 psi
 w/avg rate of 24.7BPM. ISIP: 1945 psi.
 Calc. flush: 5852 gals. Actual flush: 5851 gals.

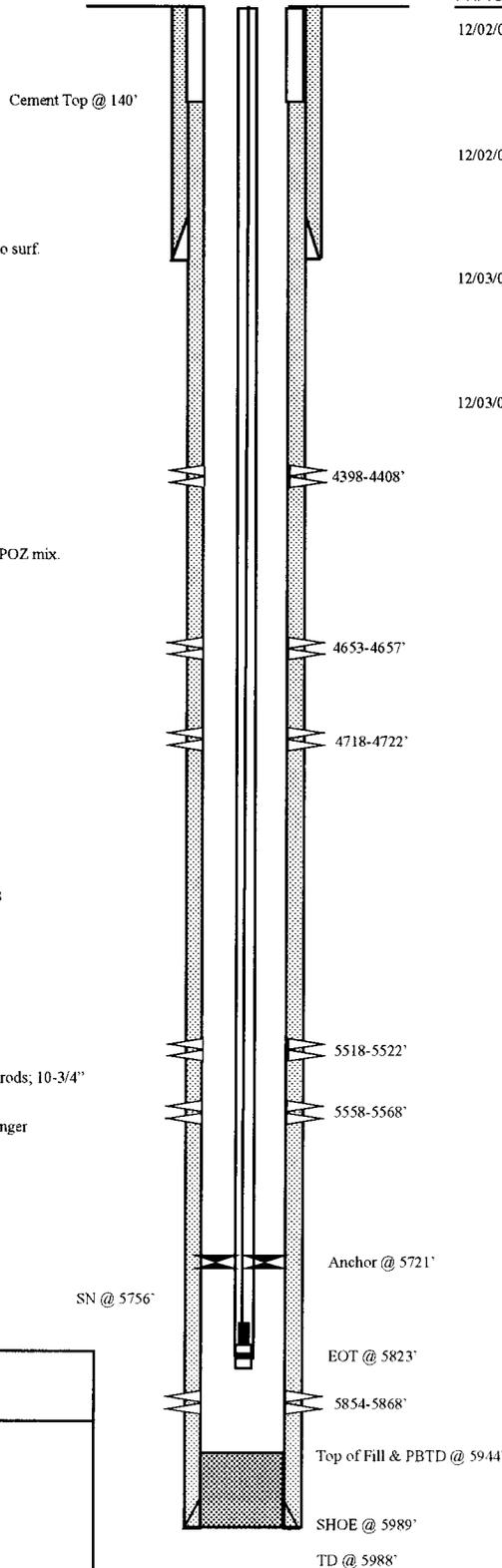
12/02/04 5518-5568' **Frac CP1 and CP.5 sands as follows:**
 39,397# 20/40 sand in 386 bbls Lightning
 17 frac fluid. Treated @ avg press of 1906 psi
 w/avg rate of 25 BPM. ISIP: 1945 psi.
 Calc. flush: 5516 gals. Actual flush: 5502 gals.

12/03/04 4653-4722' **Frac D3 and D1 sands as follows:**
 18,804# 20/40 sand in 253 bbls Lightning
 17 frac fluid. Treated @ avg press of 2019 psi
 w/avg rate of 24.7BPM. ISIP: 2100 psi.
 Calc. flush: 4651 gals. Actual flush: 4649 gals.

12/03/04 4398-4408' **Frac PB 10 sands as follows:**
 22,970# 20/40 sand in 253 bbls lightning Frac
 17 fluid. Treated @ avg press of 2230 psi
 w/avg rate of 14.4 BPM. ISIP 2400 psi. Calc
 flush: 4396 gal. Actual flush: 4309 gal.

PERFORATION RECORD

11/22/04	5854-5868'	4 JSPF	56 holes
12/02/04	5558-5568'	4 JSPF	40 holes
12/02/04	5518-5522'	4 JSPF	16 holes
12/02/04	4718-4722'	4 JSPF	16 holes
12/02/04	4653-4657'	4 JSPF	16 holes
12/03/04	4398-4408'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 9-14-9-15

1940' FSL 854' FEL
 NE/SE Section 14-T9S-R15E
 Duchesne Co., Utah
 API# 43-013-32400; Lease # UTU-66184

Ashley Federal #10-14-9-15

Spud Date: 10/19/04
 Put on Production: 12/21/04
 GL: 6216' KB: 6228'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (327.97')
 DEPTH LANDED: 337.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.
 Cement Top @ 140'

PRODUCTION CASING

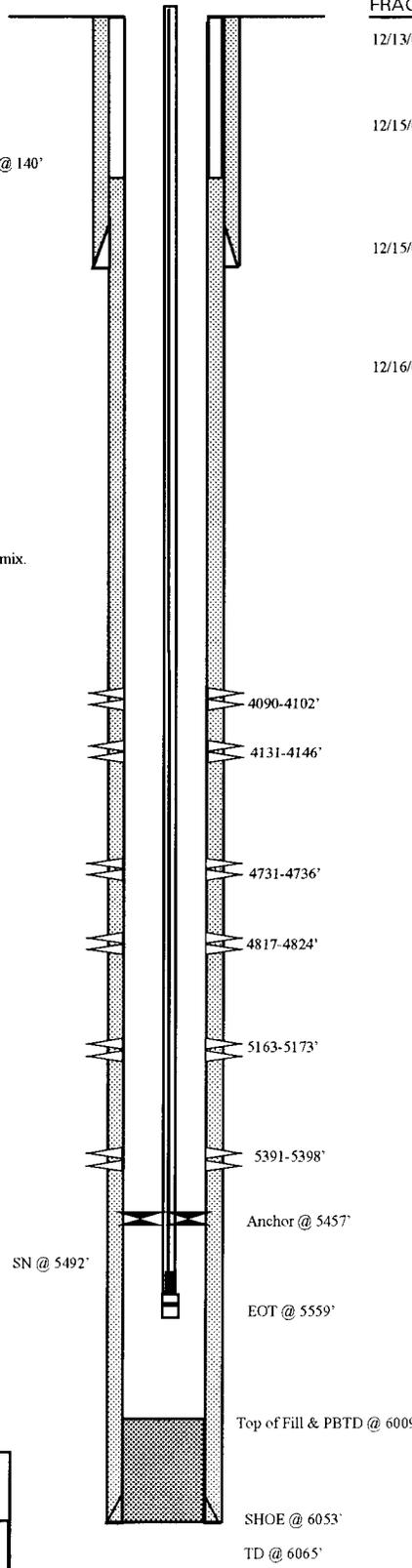
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6055.21')
 DEPTH LANDED: 6053.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5445.08')
 TUBING ANCHOR: 5457.08' KB
 NO. OF JOINTS: 1 jts (32.39')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5492.27' KB
 NO. OF JOINTS: 2 jts (64.92')
 TOTAL STRING LENGTH: EOT @ 5558.74' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 100-3/4" scraped rods, 103-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC pump W/SM plunger.
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

- 12/13/04 5391-5398' **Frac LODC sands as follows:**
 28,747#s 20/40 sand in 214 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3106 psi
 w/avg rate of 24.4 BPM. Screened out.
- 12/15/04 5163-5173' **Frac LODC sands as follows:**
 13,964# 20/40 sand in 216 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1991 psi
 w/avg rate of 14.1 BPM. ISIP 2125 psi. Calc
 flush: 5161 gal. Actual flush: 5166 gal
- 12/15/04 4731-4824' **Frac C and D3 sands as follows:**
 29,037# 20/40 sand in 301 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2279 psi
 w/avg rate of 24.6 BPM. ISIP 1960 psi. Calc
 flush: 4729 gal. Actual flush: 4746 gal.
- 12/16/04 4090-4146' **Frac GB2 and GB4 sands as follows:**
 84,549# 20/40 sand in 634 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1708psi
 w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc
 flush: 4088 gal. Actual flush: 4003 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/9/04	5391'-5398'	4 JSPF	28 holes
12/15/04	5163'-5173'	4 JSPF	40 holes
12/15/04	4817'-4824'	4 JSPF	28 holes
12/15/04	4731'-4736'	4 JSPF	20 holes
12/15/04	4131'-4146'	4 JSPF	60 holes
12/15/04	4090'-4102'	4 JSPF	48 holes



Ashley Federal 10-14-9-15
 1824' FSL & 1864' FEL
 NW/SE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32401; Lease #UTU-66184

Ashley 6-13-9-15

Spud Date: 02/03/05
Put on Production: 03/21/05

GL: 6157' KB: 6169'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.17')
DEPTH LANDED: 315' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 159 jts. (6114.88')
DEPTH LANDED: 6112.88' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 304 sxs Prem. Lite II mixed & 465 sxs 50/50 POZ.
CEMENT TOP AT: 315'

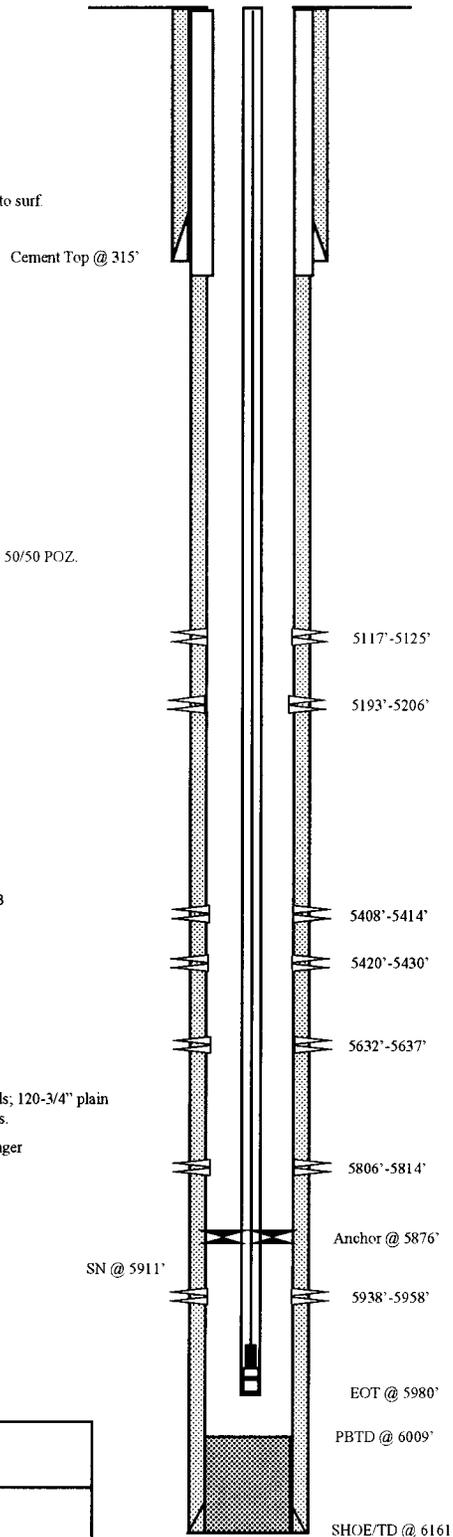
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 176 jts (5863.51')
TUBING ANCHOR: 5875.51' KB
NO. OF JOINTS: 1 jts (33.42')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5911.73' KB
NO. OF JOINTS: 2 jts (66.89')
TOTAL STRING LENGTH: EOT @ 5980.17' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1-5/8" weight bars, 10-3/4" scraped rods, 120-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-4" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIG/SP/GR

Wellbore Diagram



Initial Production: 22 BOPD,
129 MCFD, 10 BWPD

FRAC JOB

03/14/05 5938'-5958' **Frac CP5 sands as follows:**
60,121# 20/40 sand in 495 bbls Lightning 17 frac fluid. Treated @ avg press of 2021 psi w/avg rate of 25.1 BPM. ISIP 2500 psi. Calc flush: 5955 gal. Actual flush: 5964 gal.

3/14/05 5806'-5814' **Frac CP3 sands as follows:**
29,892# 20/40 sand in 326 bbls Lightning 17 frac fluid. Treated @ avg press of 1992 psi w/avg rate of 25.2 BPM. ISIP 2500 psi. Calc flush: 5814 gal. Actual flush: 5838 gal.

03/14/05 5632'-5637' **Frac CP1 sands as follows:**
20,165# 20/40 sand in 264 bbls Lightning 17 frac fluid. Treated @ avg press of 2280 psi w/avg rate of 25.1 BPM. ISIP 2550 psi. Calc flush: 5634 gal. Actual flush: 5670 gal.

3/15/05 5420' - 5430' & 5408' - 5414' **Frac LODC sands as follows:**
74,581# 20/40 sand in 588 bbls Lightning 17 frac fluid. Treated @ avg press of 2548 psi w/ avg rate of 25.1 BPM. ISIP 2240 psi. Calc flush: 5411 gal. Actual flush: 5460 gal.

3/15/05 5193' - 5206' & 5117' - 5125' **Frac A3 & A1 sands as follows:**
65,622# 20/40 sand in 506 bbls Lightning 17 frac fluid. Treated @ avg press of 2340 psi w/ avg rate of 25.2 BPM. ISIP 2240 psi. Calc flush: 5204 gal. Actual flush: 5040 gal.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
3/08/05	5938'-5958'	4	JSPF 80 holes
3/14/05	5806'-5814'	4	JSPF 32 holes
3/14/05	5632'-5637'	4	JSPF 20 holes
3/14/05	5420'-5430'	4	JSPF 40 holes
3/14/05	5408'-5414'	4	JSPF 24 holes
3/15/05	5193'-5206'	4	JSPF 52 holes
3/15/05	5117'-5125'	4	JSPF 32 holes

NEWFIELD

Ashley 6-13-9-15

1992' FNL & 2268' FWL

SENW Section 13-T9S-R15E

Duchesne Co, Utah

API #43-013-32464; Lease #UTU-66184

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

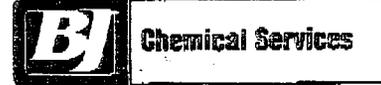
Lab Test No: 2005400163 Sample Date: 01/10/2005
Specific Gravity: 1.002TDS: 674
pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Page 3 of 6

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 5-13-9-15 TREATER

Lab Test No: 2005401749 Sample Date: 05/03/2005
 Specific Gravity: 1.005
 TDS: 6485
 pH: 8.50

Cations:	mg/L	as:
Calcium	24.00	(Ca ⁺⁺)
Magnesium	34.00	(Mg ⁺⁺)
Sodium	1932	(Na ⁺)
Iron	13.00	(Fe ⁺⁺)
Manganese	0.20	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	3172	(HCO ₃ ⁻)
Sulfate	250	(SO ₄ ⁻)
Chloride	1060	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	2	(H ₂ S)

Page 4 of 6

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005401749

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	25.07	7.74
Aragonite (CaCO ₃)	20.84	7.66
Witherite (BaCO ₃)	0	-.61
Strontianite (SrCO ₃)	0	-.149
Magnesite (MgCO ₃)	44.15	15.41
Anhydrite (CaSO ₄)	.0059	-397.65
Gypsum (CaSO ₄ *2H ₂ O)	.00519	-483.96
Barite (BaSO ₄)	0	-.109
Celestite (SrSO ₄)	0	-55.73
Silica (SiO ₂)	0	-81.42
Brucite (Mg(OH) ₂)	.0177	-1.9
Magnesium silicate	0	-109.64
Siderite (FeCO ₃)	51365	5.71
Halite (NaCl)	< 0.001	-173924
Thenardite (Na ₂ SO ₄)	< 0.001	-43501
Iron sulfide (FeS)	1965	1.35

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 5-13-9-15

Report Date: 05-04-2005

CATIONS

Calcium (as Ca)	130.00
Magnesium (as Mg)	127.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	1213
Iron (as Fe)	6.70
Manganese (as Mn)	0.100

ANIONS

Chloride (as Cl)	779.80
Sulfate (as SO4)	175.00
Dissolved CO2 (as CO2)	19.81
Bicarbonate (as HCO3)	2141
Carbonate (as CO3)	363.14
H2S (as H2S)	1.00

PARAMETERS

pH	8.51
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	4958
Molar Conductivity	5027

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 5-13-9-15

Report Date: 05-04-2005

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	134.82	Calcite (CaCO3)	45.16
Aragonite (CaCO3)	112.08	Aragonite (CaCO3)	44.77
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-0.670
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-0.165
Magnesite (MgCO3)	161.75	Magnesite (MgCO3)	42.65
Anhydrite (CaSO4)	0.0261	Anhydrite (CaSO4)	-348.71
Gypsum (CaSO4*2H2O)	0.0229	Gypsum (CaSO4*2H2O)	-425.36
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.145
Magnesium silicate	0.00	Magnesium silicate	-106.46
Iron hydroxide (Fe(OH)3)	0.00655	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	618.84	Iron sulfide (FeS)	0.888
 SIMPLE INDICES		 BOUND IONS	
Langelier	2.64	Calcium	TOTAL 130.00
Stiff Davis Index	2.74	Barium	FREE 55.20
		Carbonate	0.00
		Phosphate	363.14
		Sulfate	0.00
			175.00
			139.82

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #5-13-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4794	4804	4799	2040	0.86	2030 ←
5134	5267	5201	2100	0.84	2089
5554	5562	5558	2100	0.81	2088
				Minimum	<u><u>2030</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-13-9-15 Report Date: 12-7-04 Day: 02b
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 301' Prod Csg: 5-1/2" @ 6064' Csg PBTD: 5870'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5374'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A3 sds	5134-5141'	4/28			
LODC sds	5172-5188'	4/64			
LODC sds	5222-5230'	4/32			
LODC sds	5259-5267	4/32			
CP1 sds	5554-5562	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 06-Dec-04 SITP: _____ SICP: 1633

Day2b.

RU Patterson WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 8' perf gun. Set plug @ 5374'. Perforate LODC sds @ 5259-5267', 5222-5230', 5172-5188' & A3 sds @ 5134-5141' w/ 4" Port guns (19 gram, .41"HE, 90°), w/ 4 spf for total of 156 shots. RU BJ & frac stage #2 w/ 129,062#'s of 20/40 sand w/ 911 bbls Lightning 17 frac fluid. Open well w/ 1633 psi on casing. Perfs broke down @ 3824 psi, back to 1416 psi. Treated @ ave pressure 1549, w/ ave rate of 24.6 bpm, w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2100. 1330 bbls EWTR. Leave pressure on well. See day2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 419 Starting oil rec to date: _____
 Fluid lost/recovered today: 911 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1330 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC & A3 sds down casing

- 9786 gals of pad
- 6375 gals w/ 1-5 ppg of 20/40 sand
- 12750 gals w/ 5-8 ppg of 20/40 sand
- 4227 gal w/ 8 ppg of 20/40 sand
- Flush w/ 5548 gals of slick water.

COSTS

Weatherford BOP	\$50
Weatherford Services	\$2,200
Betts frac water	\$1,820
NPC fuel gas	\$490
BJ Services LODC&A3	\$23,400
NPC Supervisor	\$100
Patterson LODC&A3	\$6,500

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 1859 Max Rate: 25 Total fluid pmpd: 911 bbls
 Avg TP: 1549 Avg Rate: 24.6 Total Prop pmpd: 129,062#'s
 ISIP: 2100 5 min: _____ 10 min: _____ FG: .84

Completion Supervisor: Ron Shuck

DAILY COST: \$34,560
 TOTAL WELL COST: \$286,440



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-13-9-15 Report Date: 12-7-04 Day: 02c
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 301' Prod Csg: 5-1/2" @ 6064' Csg PBDT: 5870'WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 4910'
 Plug: 5374'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	<u>4794-4804'</u>	<u>4/40</u>			
A3 sds	<u>5134-5141'</u>	<u>4/28</u>			
LODC sds	<u>5172-5188'</u>	<u>4/64</u>			
LODC sds	<u>5222-5230'</u>	<u>4/32</u>			
LODC sds	<u>5259-5267</u>	<u>4/32</u>			
CP1 sds	<u>5554-5562</u>	<u>4/32</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 06-Dec-04 SITP: SICP: 1865

Day2c.

RU Patterson WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4910'. Perforate C sds @ 4794-4804' w/ 4 spf for total of 40 shots. RU BJ & frac stage #3 w/ 34,479#'s of 20/40 sand w/ 343 bbls Lightning 17 frac fluid. Open well w/ 1865 psi on casing. Perfs broke down @ 4037 psi, back to 1825 psi. Treated @ ave pressure 1720, w/ ave rate of 24.6 bpm, w/ up to 8 ppg of sand. ISIP was 2040. 1673 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well w/ 12/64 choke @ 1850 psi. Well flowed for 5 hours & died w/ 380 bbls rec'd (23% of frac). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1673 Starting oil rec to date: _____
 Fluid lost/recovered today: 380 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1293 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: C sds down casing

2814 gals of pad

2194 gals w/ 1-5 ppg of 20/40 sand

4694 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4704 gals of slick water.

COSTS

Weatherford BOP	\$50
Weatherford Services	\$2,200
Betts frac water	\$500
NPC fuel gas	\$140
BJ Services C sds	\$9,150
NPC Supervisor	\$100
Patterson C sds	\$2,530
Betts water transfer	\$400
Flow back hand	\$100

Max TP: 2136 Max Rate: 25 Total fluid pmpd: 343 bbls
 Avg TP: 1720 Avg Rate: 24.6 Total Prop pmpd: 34,479#'s
 ISIP: 2040 5 min: _____ 10 min: _____ FG: .86

Completion Supervisor: Ron Shuck

DAILY COST: \$15,170
 TOTAL WELL COST: \$301,610

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4699'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 352'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 5-13-9-15

Spud Date: 9/28/04
 Put on Production: 12/9/04
 GL: 6123' KB 6135'
SURFACE CASING

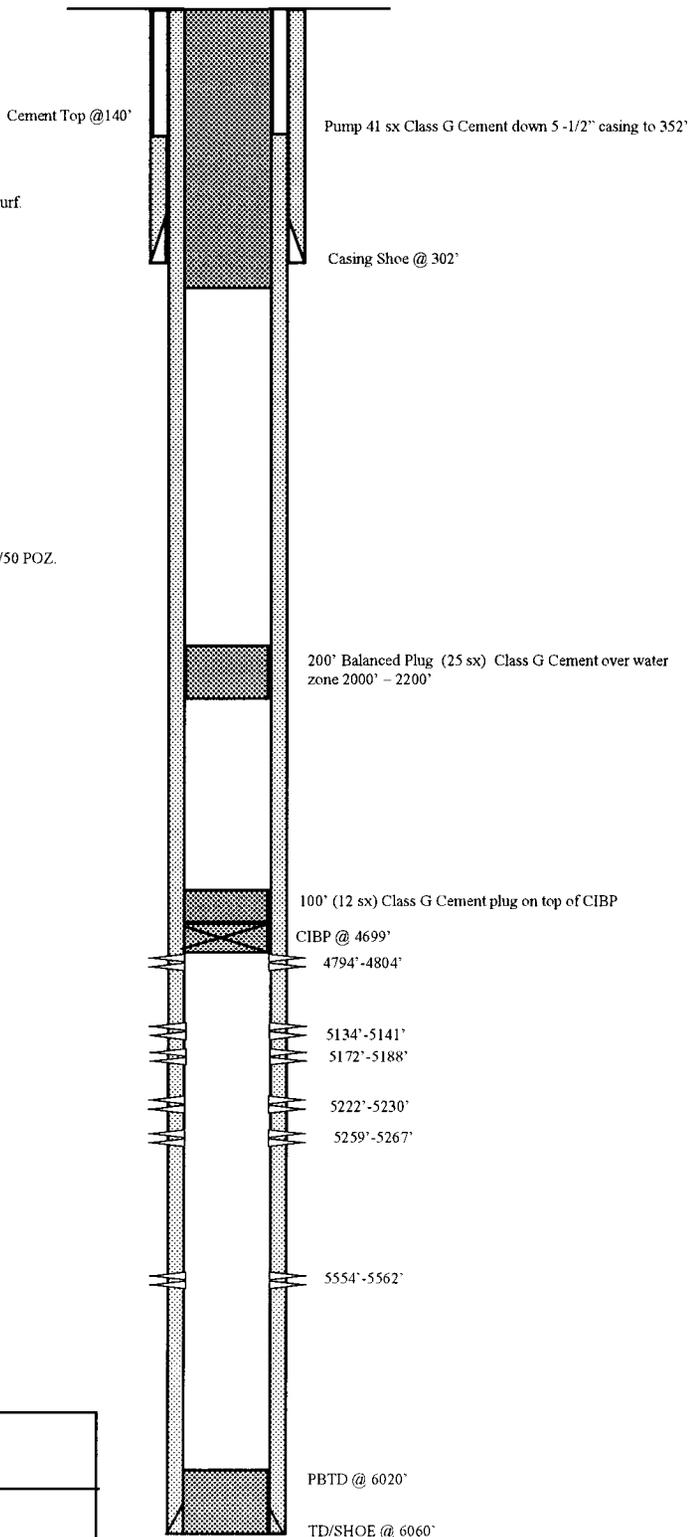
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.06')
 DEPTH LANDED: 301.06' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbbs cmt to surf.

Initial Production: BOPD,
 MCFD, BWPD

Proposed P & A
 Wellbore Diagram

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6080.65')
 DEPTH LANDED: 6058.65' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'




<p>Ashley Federal 5-13-9-15 1916 FNL & 403 FWL SW/NW Sec. 13, T9S R15E Duchesne, County API# 43-013-32394; Lease# UTU-66184</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL:
OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 5-13-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332394

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1916 FNL 403 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NW, 13, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate		TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

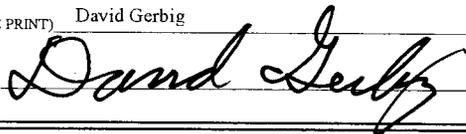
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE



DATE

6-20-05

(This space for State use only)

From: Julie Carter
To: Brad Hill
Date: 8/8/2005 9:48:23 AM
Subject: Fwd: Re: Legal Notice UIC 323

>>> "Craig Ashby, Publisher" <ubs@ubstandard.com> 8/4/2005 3:44 PM >>>
Julie Carter wrote:

>Please find attached a Notice of Agency Action - Cause No. UIC 323.
>Please publish the notice, once only, as soon as possible. Please email
>me back with the print date at JULIECARTER@utah.gov

>Thank you.

>

>Julie Carter
>Executive Secretary
>Oil, Gas and Mining
>801.538.5277

>

>

>

>

>

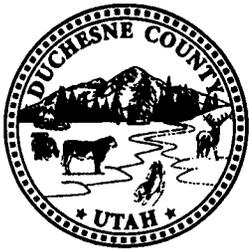
>

>

Julie,

This will run on Tuesday, August 9, 2005.

Bonnie



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

RECEIVED
AUG 08 2005

DIV. OF OIL, GAS & MINING

August 5, 2005

Mr. Gil Hunt, Acting Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Production Company Injection Well (Cause No UIC-323)

Dear Mr. Hunt:

We are in receipt of your notice regarding Newfield Production Company's request to convert the Ashley Federal 5-13-9-15 well, located in Section 13, Township 9 South, Range 15 East, Duchesne County, to a Class II injection well.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Production Company, Rt. 3, Box 3630, Myton, UT 84052

MAH/mah

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION	:	
OF NEWFIELD EXPLORATION	:	NOTICE OF AGENCY ACTION
COMPANY FOR ADMINISTRATIVE	:	
APPROVAL OF THE ASHLEY FEDERAL	:	CAUSE NO. UIC 323
5-13-9-15 WELL, LOCATED IN SECTION	:	
13, TOWNSHIP 9 SOUTH, RANGE 15	:	
EAST, DUCHESNE COUNTY, UTAH, AS	:	
A CLASS II INJECTION WELL	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 5-13-9-15 well, located in Section 13, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of July, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Acting Associate Director

**Newfield Exploration Company
Ashley Federal 5-13-9-15
Cause No. UIC 323**

Publication Notices were sent to the following:

Newfield Exploration Company
Route 3, Box 3630
Myton, Utah 84052

Uintah Basin Standard Fx: (435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

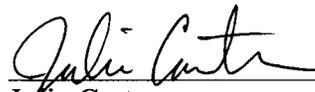
via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Duchesne County Planning
PO Box 317
Duchesne, Utah 84021-0317

Bureau of Indian Affairs
PO Box 130
Duchesne, Utah 84026

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Julie Carter
Executive Secretary
August 4, 2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 4, 2005

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 323

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Julie Carter
Executive Secretary

encl.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 4, 2005

SENT VIA E-MAIL AND FAX

Uintah Basin Standard Fx: (435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

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Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

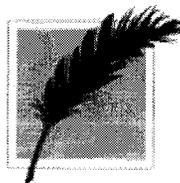
Sincerely,

A handwritten signature in cursive script that reads "Julie Carter".

Julie Carter
Executive Secretary

encl.

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***Your online source
for public notices in Utah***

Public Notice

County: Salt Lake
Printed In: Salt Lake Tribune
Printed On: 2005/08/09

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Public Notice:

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC 323 IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 5-13-9-15 WELL, LOCATED IN SECTION 13, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 5-13-9-15 well, located in Section 13, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled

in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 28th day of July, 2005. STATE OF UTAH
DIVISION OF OIL, GAS & MINING /s/ Gil Hunt Acting Associate
Director 8202UBGR

Public Notice ID: 4118234.HTM

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 **Utah Press Association**
"We Cover The State"

NOTICES To Know!

43-3819 (A36626): Whiterocks Irrigation Company is filing an extension for 4460.0 ac-ft. from the Whiterocks River (2 miles northwest of Lapoint) for Irrigation; Stockwatering; Domestic.

Jerry D. Olds, P.E. STATE ENGINEER
Published in Uintah Basin Standard August 2 and 9, 2005.

FOURTH AMENDED NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder at the Court Entrance, Duchesne County Justice Center, 21554 West 9000 South, Duchesne, Utah, on August 31, 2005, at 12:00 p.m. of said day, for the purpose of foreclosing a trust deed originally executed on March 25, 2002 by Earl R. Brown and Wanda M. Brown, as trustees, in favor of First Franklin Financial Corporation, covering the following real property purported to be located in Duchesne County at 450 East 800 South, Roosevelt, UT 84066 (the undersigned disclaims liability for any error in the address), and more particularly described as:

Beginning at a point which is 487.25 feet East of the Northwest corner of the Northeast Quarter of said Section 27, thence South 85 feet, thence West 150 feet, thence North 85 feet, thence East 150 feet to the point of beginning.

More Correctly Described as:
Township 2 South Range 1 West, Uintah Special Meridian Section 27;

Beginning at a point which is 487.25 feet East of the Northwest corner of the Northeast Quarter of Northwest Quarter of said Section 27, thence South 85 feet; thence West 150 feet; thence North 85 feet; thence East 150 feet to the point of beginning.

Together with all the improvements now or hereafter erected on the property, and all easements, appurtenances, and fixtures now or hereafter a part of the property.

The current beneficiary of the trust deed is HomeComings Financial Network, Inc. and the record owners of the property as of the recording of the notice of default are Earl R. Brown and Wanda M. Brown.

The sale is subject to a bankruptcy filing, a payoff, a reinstatement or any other condition of which the trustee is not aware that would cause the cancellation of the sale. If any such condition exists, the sale shall be void, the successful bidder's funds returned and the trustee and current beneficiary shall not be liable to the successful bidder for any damage.

Bidders must tender to the trustee a \$5,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. The deposit must be in the form of a cashier's check or bank official check payable to Lundberg & Associates. The balance must be in the form of a wire transfer, cashier's check, bank official check (credit union official checks are not accepted) or U.S.

UT-080-1430-ES; UTU-79052]

Recreation and Public Purposes Act Classification; Conveyance of Public Lands for Shooting Range Purposes, Uintah County, Utah.

AGENCY: Bureau of Land Management, Department of the Interior

ACTION: Notice of Realty Action

SUMMARY: The Bureau of Land Management (BLM) has examined and found suitable for lease and/or conveyance under the provisions of the Recreation and Public Purposes (RPP) Act as amended (43 U.S.C. 869 et seq.) 1074.92 acres of public land in Uintah County, Utah. The land would be acquired by Uintah County for a public shooting range complex

FOR FURTHER INFORMATION CONTACT: Naomi Hatch, BLM Realty Specialist at (435)781-4454.

SUPPLEMENTARY INFORMATION: Uintah County proposes to use the following lands, containing 1074.92 acres more or less, located within Uintah County, Utah, to construct, operate, and maintain a public shooting range complex: Salt Lake Meridian, Utah T. 4 S., R. 22 E., sec. 3, lots 2, 3, 4, W 1/2 NE 1/4 SW 1/4 NE 1/4, S 1/2 SW 1/4 NE 1/4, S 1/2 NW 1/4 NE 1/4 NW 1/4 NW 1/4 SE 1/4, W 1/2 W 1/2 NW 1/4 SE 1/4, W 1/2 SW 1/4 SE 1/4.

sec. 4, lot 1, E 1/2 SE 1/4 SW 1/4 NE 1/4, SE 1/4 NE 1/4 SW 1/4 NE 1/4, S E 1/2 N E 1/4, E 1/2 E 1/2 N W 1/4 SE 1/4, E 1/2 SW 1/4 SW 1/4 SE 1/4, E 1/2 SW 1/4 SE 1/4, SW 1/4 SW 1/4 SE 1/4.

sec. 9, NE, N 1/2 N 1/2 SE 1/4, N 1/2 S 1/2 SE 1/4, and sec. 10, W 1/2 W 1/4 NE 1/4, NW 1/4, N 1/2 N 1/2 SW 1/4, N 1/2 S 1/2 S W 1/4, W 1/2 N W 1/4 N W 1/4 SE 1/4, NW 1/4 SW 1/4 NW 1/4 SE 1/4.

BLM does not need this land for Federal purposes and leasing or conveying title to the affected public land is consistent with current BLM land use planning and would be in the public's interest.

The lease or patent, when issued, would be subject to the following terms conditions and reservations:

1. Provisions of the Recreation and Public Purposes Act and all applicable regulations of the Secretary of the Interior.
2. All minerals shall be reserved to the United States, together with the right to prospect for, mine, and remove the minerals.
3. A right-of-way for ditches or canals constructed by the authority of the United States.
4. Those rights for a natural gas pipeline granted by right-of-way UTU-018084 to Questar Gas Company.
5. Those rights for a telephone line granted by right-of-way UTU-09017 to Qwest Corporation.
6. Those rights for a natural gas pipeline granted by right-of-way UTU-049527 to Questar Gas Company and Questar Regulated Service Company.
7. Those rights for road purposes granted by right-of-way UTU-73611 to Uintah County.
8. Any other valid and existing rights of record not yet identified.
9. A cultural resource site will be fenced outside of the project area and be shielded by the proposed tree line.
10. If any vertebrate fossils are discovered during construction of the proposed shooting range complex, work shall cease and a BLM permitted paleontologist should be called in to evaluate the find

and placement, and use both to screen developments. Color selection chart will be furnished to Uintah County.

Upon publication of this notice in the Federal Register, the public lands described above are segregated from all other forms of appropriation under the public land laws, including the general mining laws and leasing under the mineral leasing laws, except for leasing or conveyance under the Recreation and Public Purposes Act. For a period of 45 days from the date of publication of this Notice, interested parties may submit comments regarding the proposed classification for leasing or conveyance of the land to the Field Manager, Vernal Field Office, 170 South 500 East, Vernal, Utah 84078.

Classification Comments

Interested parties may submit comments regarding the suitability of the land for a shooting range complex. Comments on the classification are restricted to whether the land is physically suited for the proposal, whether the use will maximize the future use or uses of the land, whether the use is consistent with local planning and zoning, or if the use is consistent with State and Federal programs.

Application Comments

Interested parties may submit comments regarding the specific use proposed in the application, whether the BLM followed proper administrative procedures in reaching the decision, or any other factor not directly related to the suitability of the land for a shooting range.

Any adverse comments will be reviewed by the State Director. In the absence of any adverse comments, the classification will become effective 60 days from the date of publication in the Federal Register.

Dated: May 6, 2005
Field Manager /s/ William Stringer
Published in the Uintah Basin Standard August 2, 9 and 16, 2005.

PUBLIC NOTICE AND OPPORTUNITY TO COMMENT

PROPOSED UNDERGROUND INJECTION CONTROL (UIC) PERMIT

Newfield Production Company
1401 Seventeenth Street, Suite 1000
Denver, CO 80202

PURPOSE OF PUBLIC NOTICE

The purpose of this notice is to solicit public comment on a proposal by the Region 8 Ground Water Program office of the U.S. Environmental Protection Agency (EPA) to issue an Underground Injection Control (UIC) Permit that will authorize the underground injection of fluid via the following Class II injection well or wells:

Blackjack Federal 15-10-9-17
575' FSL & 2082' FEL
SWSE S10, T9S, R17E
Duchesne County, UT

BACKGROUND

The well(s) is proposed for injection of fluids, such as water or brine produced during conventional oil or natural gas production that may be commingled with waste water from gas plants which are an integral part of production operations unless that water is classified as a hazardous waste at the time of injection or for the

Green River Formation enhanced oil recovery operations.

The proposed approved injection zone is the gross interval in the Green River Formation from 3507 feet to the top of the Wasatch Formation, estimated at 5820 feet. The proposed injection zone is within an established hydrocarbon producing interval that is not known to serve as a source of drinking water in the Greater Monument Butte area. Although no water analysis of the zone was available because the interval was not yet perforated, it is reasonable to expect that the water quality will be very similar to that from wells that produce water from the same zone and are proximate to the Blackjack Federal No. 15-10-9-17. A 40 acre west offset well to the Blackjack Federal No. 15-10-9-17 analyzed water from the proposed injection interval at 44,070 mg/l TDS. However, the permittee shall obtain a water sample during the completion of this well that will be analyzed and submitted to the EPA. Should the water quality of the proposed injection zone be less than 10,000 mg/l TDS, an aquifer exemption under 40 CFR 146.4(b)(1) shall be issued.

The approved injection fluid will be produced water from the Blackjack No. 14-10-9-17 with 44,070 mg/l TDS blended with water from the Johnson Water District Reservoir. The blended injectate has a TDS of 29,319 mg/l.

A Draft Permit has been prepared in accordance with provisions of the Safe Drinking Water Act (SDWA) as amended (42 USC et seq) and other lawful standards and regulations. The EPA has made a preliminary determination that all underground sources of drinking water will be protected. The Permit will be issued for the life of the well unless modified or terminated.

This Permit, once issued, will authorize the conversion of a non-injection well or wells to an injection well and operation as an injection well. Operation of the well(s) will be governed by the requirements and conditions specified in the Permit.

PUBLIC COMMENTS

The requirements and conditions of the Draft Permit are tentative, and are open to comment from any interested party. Persons wishing to comment upon or object to any aspect of proposed Permit decision are invited to submit comments, IN WRITING, within 30 days of this notice to:

Emmett Schmitz
U.S. Environmental Protection Agency
Ground Water Program, 8P-W-GW
999 18th Street, Suite 300
Denver, Colorado 80202-2466
Telephone: 1-800-227-8917 ext. 6174

The Administrative Record, including the application, the Draft Permit and statement of Basis prepared by the EPA, and public comments received, is available for public inspection at the above location(s) weekdays from 8:00 a.m. to 4:00 p.m.

PUBLIC HEARING

Within the thirty (30) day period, any interested person may request a public hearing as provided by 40 CFR §124.12. A request for a hearing must be made IN WRITING to the above address and must state the nature of the issues proposed to be raised at the hearing. A public hearing will be held only if significant interest is shown.

(30) days after issuance unless no commenters requested changes to the Draft Permit, in which case the Permit shall become effective immediately upon issuance.

APPEALS

Within thirty (30) days after a Final Permit decision has been issued, any person who filed comments on the Draft Permit or who participated in a public hearing may petition the Administrator to review the final decision. Any person who failed to file comments or failed to participate in the public hearing may petition for administrative review only to the extent of the changes from the Draft to the Final Permit decision. Commenters are referred to 40 CFR §§124.15 through 124.20 for procedural requirements of the appeal process.

Published in the Uintah Basin Standard August 9, 2005.

REQUEST FOR BIDS

The Duchesne County Commission hereby gives notice that they are requesting bid proposals for the demolition and removal of certain structures. The demolition is for the removal of three (3) buildings currently located in Roosevelt City on lots R-790, R-791 and R-793. The project shall consist of the demolition and removal of all debris associated with the buildings as well as any other structures and trees located on the lots. Bid information can be obtained from Andrea Arnold, Commission Assistant, (435)738-1139. Sealed bids will be accepted until 5:00 p.m. Thursday, August 12, 2005. There needs to be a notation on the envelope of "sealed bid" and can be mailed to Duchesne County Commission, Andrea Arnold, PO Box 270, Duchesne, Utah 84021 or delivered to 734 North Center Street, Duchesne, Utah. Bids will be opened and reviewed on August 15, 2005 at 10:00 a.m.

Duchesne County Commission reserves the right to accept or deny any or all bids and to waive any information or technicality on any bid in the interest of the county and their decision will be final. No phone bids will be accepted.

Published in the Uintah Basin Standard August 2 and 9, 2005.

PUBLIC NOTICE

The State of Utah Department of Community and Culture, Division of Housing and Community Development (DHCD) announces the public comment period for the 2005 Comprehensive Annual Performance and Evaluation Report (CAPER) that describes how all of the program funds from the Department of Housing and Urban Development have been utilized in the last program year including the Community Development Block Grant Program (CDBG), the HOME Partnership Program (HOME), Emergency Shelter Grant Program (ESG) and the Housing Opportunities for Persons with AID's (HOPWA) have. The CAPER includes the mandatory Performance and Evaluation Report (PER)

showing all open contracts receiving CDBG funding. It also includes the Annual Performance Report for the HOME program showing how the funds were spent including who the minority contractors were who participated in the program.

Copies of the CAPER including the attachments for the ESG and HOPWA Reports may be obtained by contacting the DHCD staff at 1-801-538-8730 or 1-801-538-8627. Copies may also be obtained through email at rewalker@utah.gov, kheaton@utah.gov, jhardy@utah.gov or sroquero@utah.gov.

Public comment will be received by DHCD from August 8, 2005 through August 22, 2005. DCD will receive written comments, verbal comments and emails at the above url's. Written comments will be received at the following address:

CAPER c/o Richard Walker
Division of Housing and Community Development
324 South State Street, Suite 500
Salt Lake City, Utah 84111

Published in the Uintah Basin Standard August 9, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 323

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Exploration Company FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 5-13-9-15 WELL, LOCATED IN SECTION 13, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 5-13-9-15 well, located in Section 13, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this pro-

ceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of July, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

Gil Hunt
Acting Associate Director

Published in the Uintah Basin Standard August 9, 2005.

ADVERTISE- MENT FOR PROPOSALS

The Ute Indian Tribally Designated Housing Entity, notifies all qualified persons/companies that proposals will be received for the following construction work and services:

Complete interior and exterior renovations on (2) homes. Each house will have specified specifications that contractors will receive during the bidding process.

Requests for proposal documents may be obtained from Jason Watts, Ute Indian Tribal Housing, Construction Office, Fort Duchesne, Utah 84026, and will be available for pickup on August 12, 2005. Packages including contract documents, bid instructions and project specifications. Proposals must be submitted to the Ute Indian Tribal Housing at the above address on or before 5 p.m. MDT on August 22, 2005. Any proposal received after this time will be rejected. Prevailing wage requirements apply. All bids shall be subject to compliance with Indian preference requirements, including the respect to Indian organizations and Indian-owned economic enterprises, pursuant to section 7(b) of the Indian Self-Determination and Education Regulations sections: 24 CFR 85.36, 24 CFR 1003.510 and 24 CFR 1003.606. The Ute Indian Tribally Designated Housing Entity may accept or reject any or all bids. The Ute Indian Tribally Designated Housing Entity reserves the right to waive irregularities in any bid. Performance & Payment bonds and proper insurance coverage will be required.

Published in the Uintah Basin Standard August 9, 2005.

DUCHESNE CITY JOB OPENING

Duchesne City is accepting applications for two Crossing Guards for this upcoming school year 2005-2006. Applicants must be 18 years or older.

Applications will be accepted until 5:00 p.m., August 19, 2005 at the City Office, 165 South Center, Duchesne, Utah. For further information, contact the Duchesne City office at 435-

Continued on next page

Newspaper Agency Corporation

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	08/09/05

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202UBGR1
SCHEDULE	
START 08/09/05 END 08/09/05	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
110 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	142.50
TOTAL COST	
142.50	

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 323

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 5-13-9-15 WELL LOCATED IN SECTION 13, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 5-13-9-15 well, located in Section 13, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

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Dated this 28th day of July, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Acting Associate Director

8202UBGR

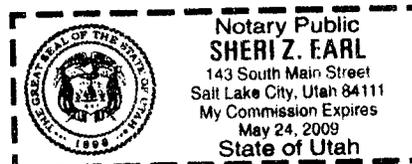
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DATED AND PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON 08/09/05 START 08/09/05 END 08/09/05

SIGNATURE *Shirley Earl*

DATE 08/09/05



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 5-13-9-15

Location: 13/9S/15E **API:** 43-013-32394

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 301 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,059 feet. A cement bond log demonstrates adequate bond in this well up to 520 feet. A 2 7/8 inch tubing with a packer will be set at 4,759. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 1 injection well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,100 feet. Injection shall be limited to the interval between 3,956 feet and 6,060 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-13-9-15 well is .86 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,030 psig. The requested maximum pressure is 2,030 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 5-13-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

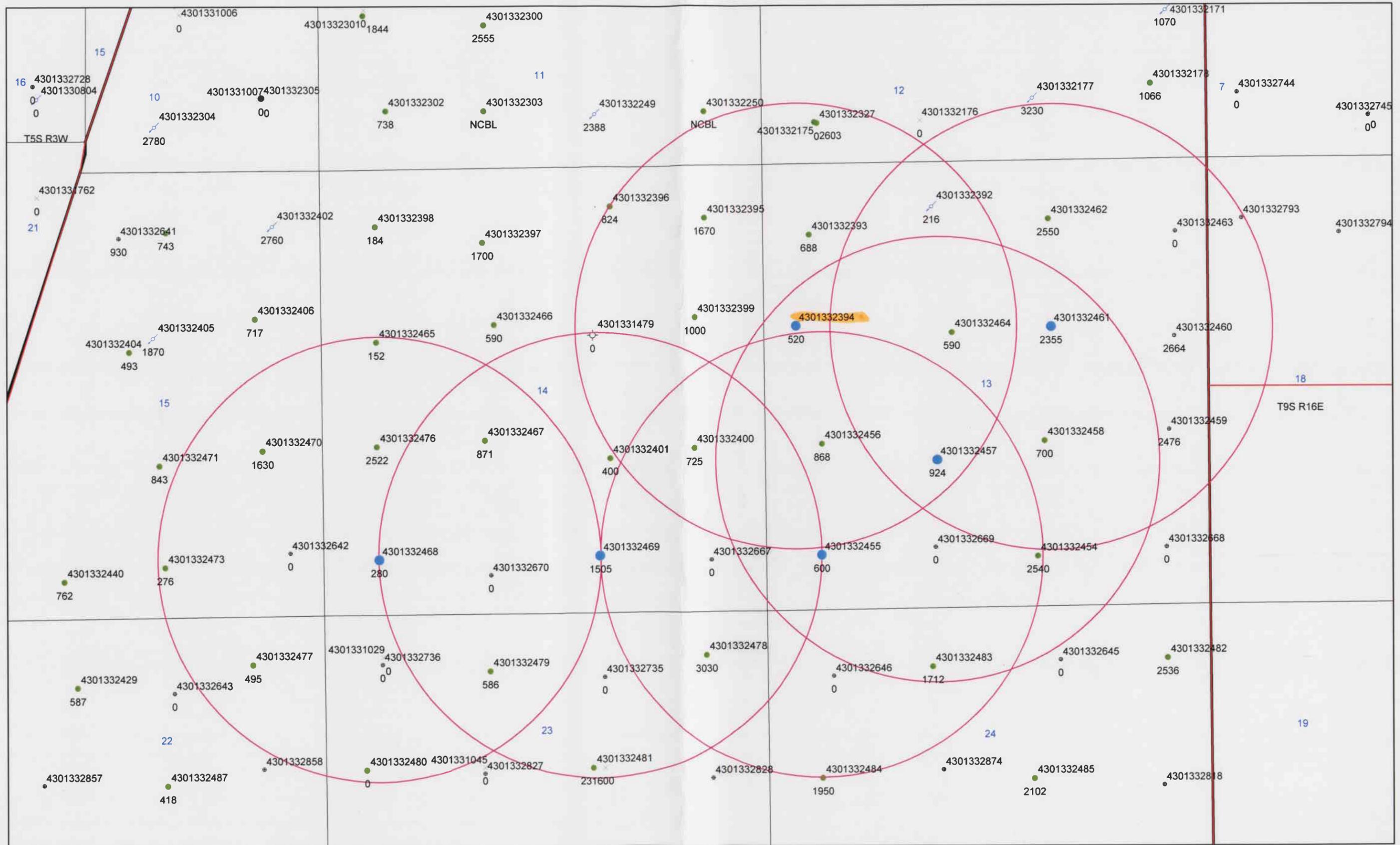
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 09/22/2005

UIC-323 & UIC 324



INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley Fed 5-13-9-15</u>	API Number: <u>43-013-32394</u>
Qtr/Qtr: <u>SW/NW</u>	Section: <u>13</u> Township: <u>9S</u> Range: <u>15E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>UT</u> Fee <u>UT 466184</u> Federal <u>UT 466184</u> Indian _____	
Inspector: <u>[Signature]</u>	Date: <u>3/8/06</u>

Initial Conditions:

Tubing - Rate: Ø Pressure: 460 psi

Casing/Tubing Annulus - Pressure: 1020 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1020</u>	<u>460</u>
5	<u>1020</u>	<u>460</u>
10	<u>1020</u>	<u>460</u>
15	<u>1020</u>	<u>460</u>
20	<u>1020</u>	<u>460</u>
25	<u>1020</u>	<u>460</u>
30	<u>1020</u>	<u>460</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 460 psi

Casing/Tubing Annulus Pressure: 1020 psi

COMMENTS: Tested after conversion - Put on chart
time 11:20 AM

[Signature]
Operator Representative

RECEIVED

MAR 13 2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-323

Operator: Newfield Production Company
Well: Ashley 5-13-9-15
Location: Section 13, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32394
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 22, 2005.
2. Maximum Allowable Injection Pressure: 2,030 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,956' - 6,060')

Approved by:



Gil Hunt
Associate Director

3-14-06
Date

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU66184
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY FEDERAL 5-13-9-15
9. API NUMBER: 4301332394
10. FIELD AND POOL, OR WILDCAT: Monument Butte

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1916 FNL 403 FWL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NW, 13, T9S, R15E	

COUNTY: Duchesne
STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/21/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 2/21/06. On 3/7/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 3/8/06. On 3/8/06 the csg was pressured up to 1020 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 460 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API #43-013-32394

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Duncan</i></u>	DATE <u>03/13/2006</u>

(This space for State use only)

RECEIVED
MAR 14 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 3/8/06 Time 11:00 am pm

Test Conducted by: Matthew Berbach

Others Present: _____

Well: Ashley Fed 5-13-9-15

Field: Ashley Unit # UTU 73520X

Well Location: SW/NE Sec 3, T9S, R15E

API No: 43-013-32394

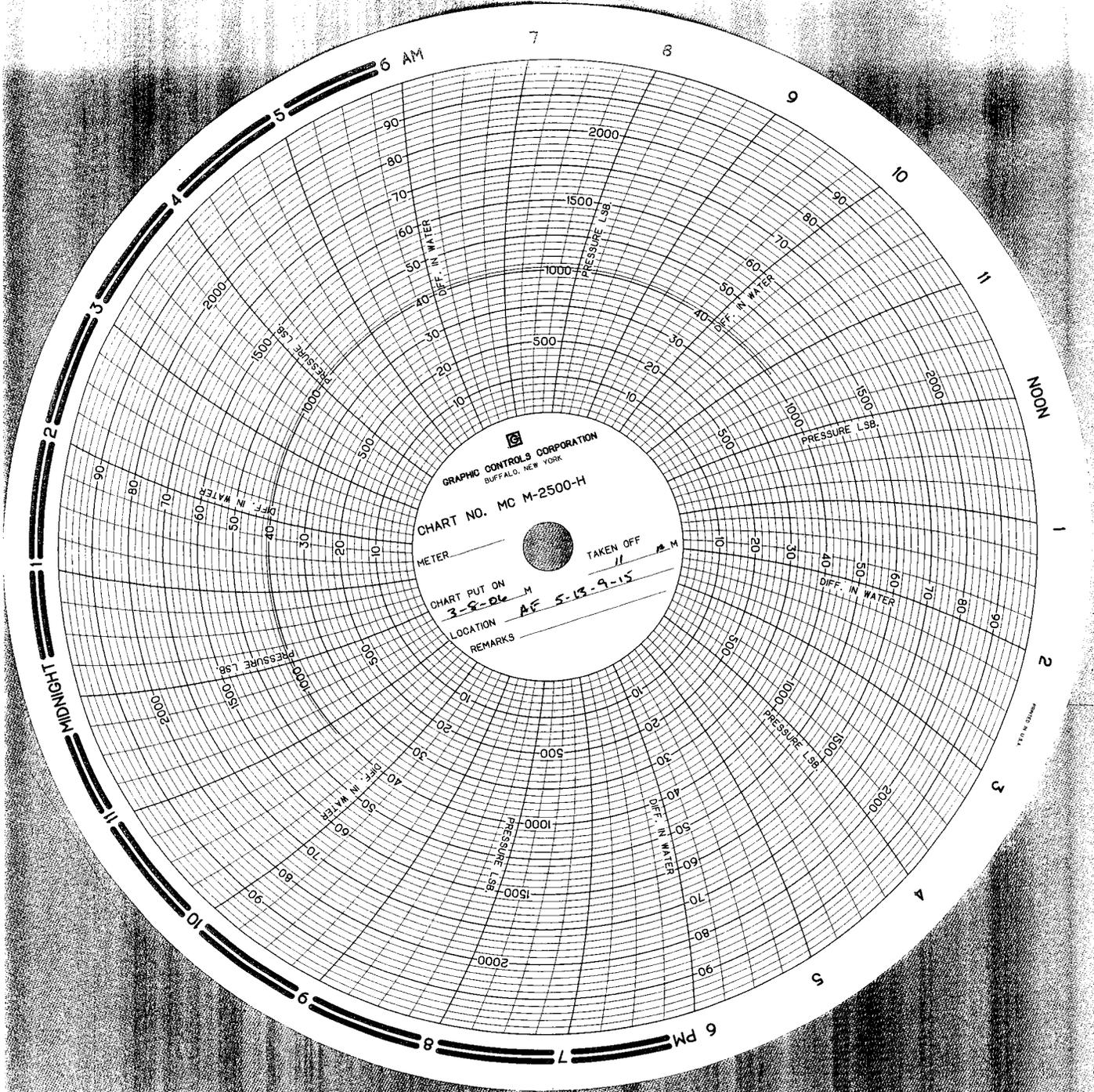
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1020</u>	psig
5	<u>1020</u>	psig
10	<u>1020</u>	psig
15	<u>1020</u>	psig
20	<u>1020</u>	psig
25	<u>1020</u>	psig
30 min	<u>1020</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 460 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____ TAKEN OFF 11 A.M.

CHART PUT ON 3-8-06 M

LOCATION AF 5-13-9-15

REMARKS _____

1/16" IN. DIA. HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 5-13-9-15

9. API Well No.
4301332394

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection well

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1916 FNL 403 FWL
SW/NW Section 13 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 11:00 a.m. on 3/20/06.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist
Signature 	Date 03/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECORDED
MAR 23 2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Sept. 22, 2005

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 5-13-9-15, Section 13, Township 9
South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 5-13-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332394

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1916 FNL 403 FWL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW, 13, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/31/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 01/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 01/31/2011. On 01/31/2011 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1900 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32394

COPY SENT TO OPERATOR

Date: 2-16-2011
Initials: KLS

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02-10-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE [Signature] DATE 02/07/2011

(This space for State use only)

RECEIVED
FEB 09 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 1/31/11 Time 9:00 am pm

Test Conducted by: Cole Harris

Others Present: _____

Well: <u>Ashley Federal 5-13-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/4N Sec. 13, T9S R15E</u>	API No: <u>43-013-32394</u>
<u>Duchesne County Utah</u>	

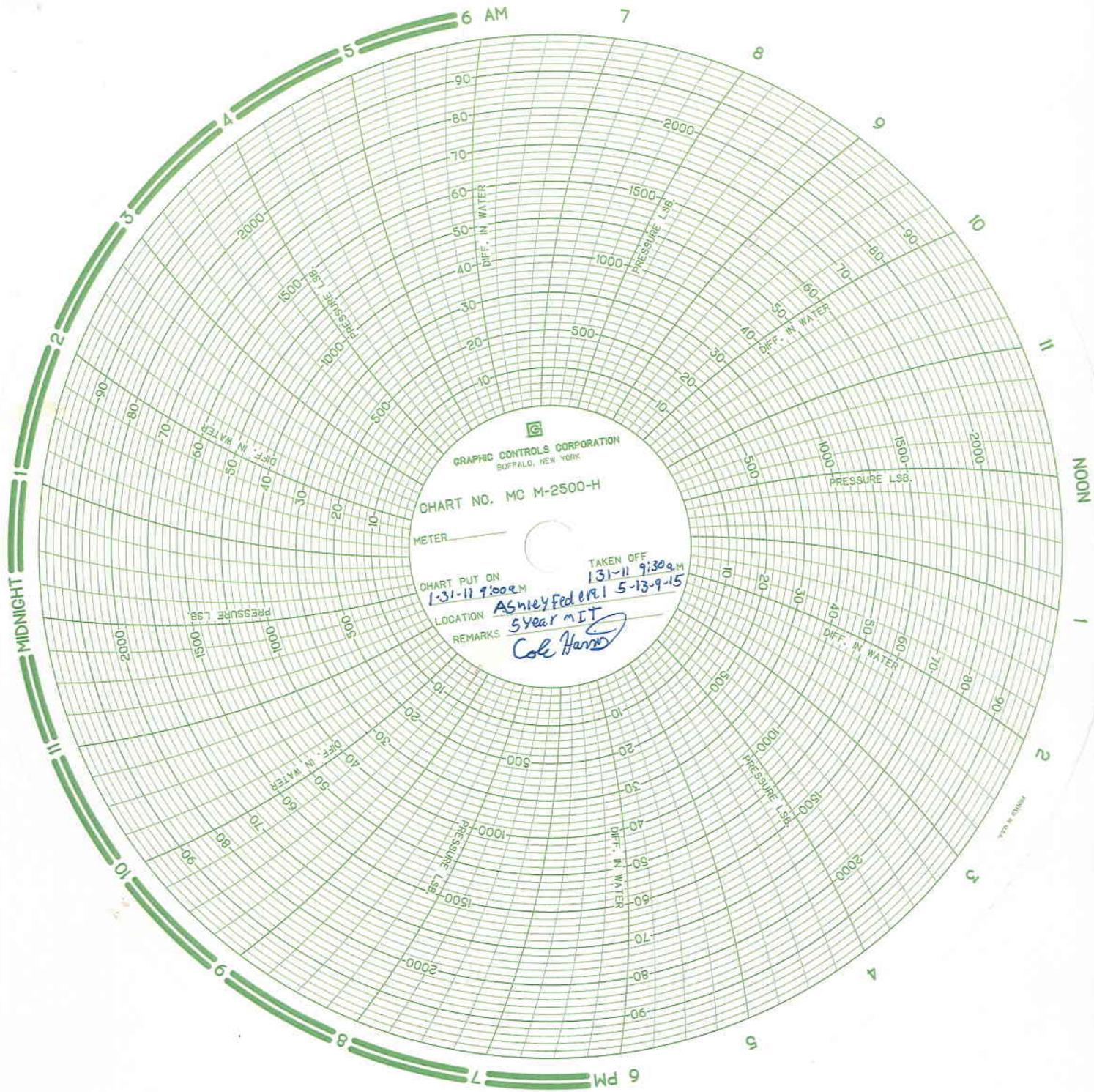
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1900 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Cole Harris



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

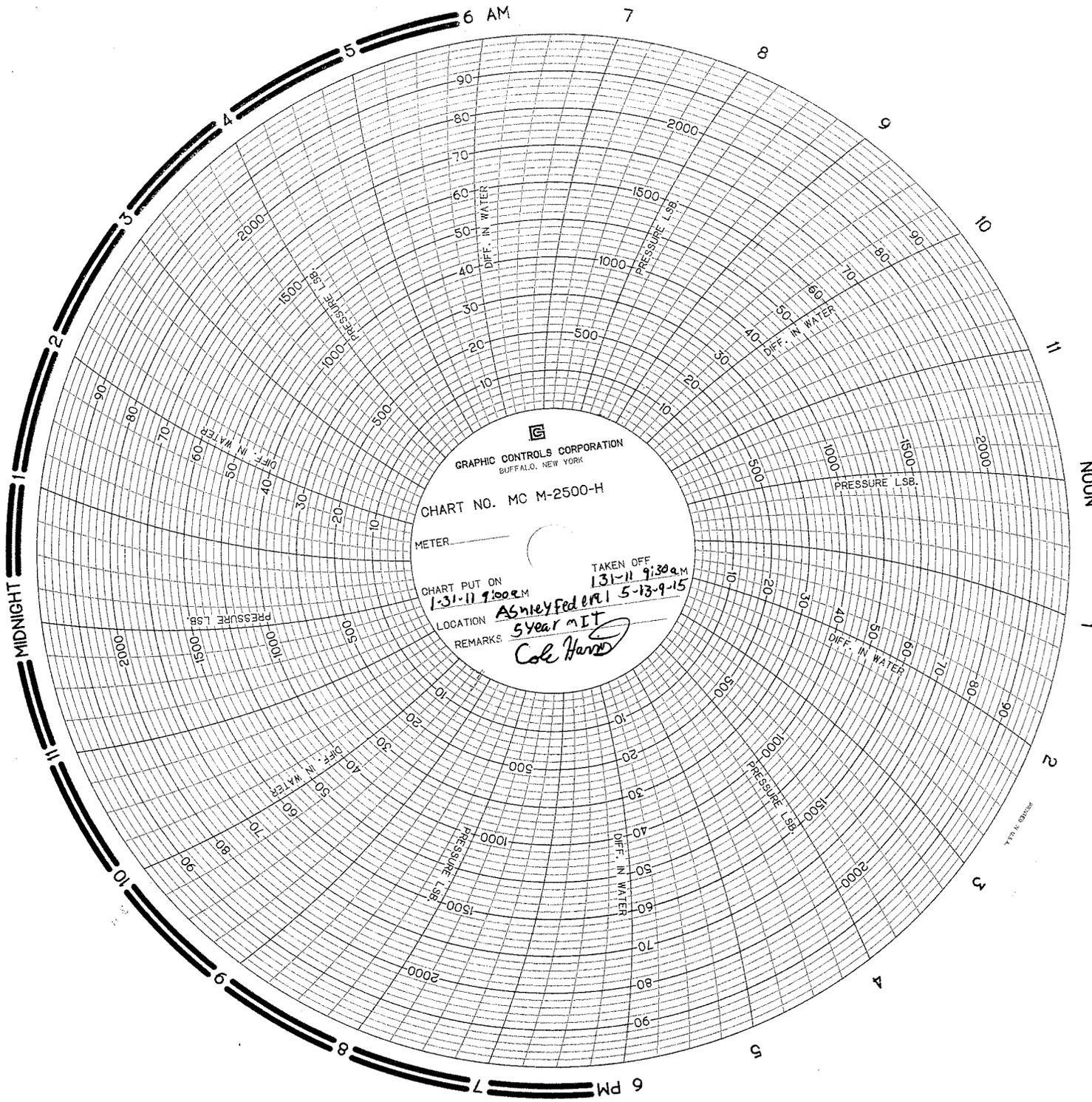
CHART PUT ON
1-31-11 9:00 AM

TAKEN OFF
1-31-11 9:30 AM

LOCATION
Ashey Fed #1

REMARKS
5 year MIT
Cole Harris

MADE IN U.S.A.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON
1-31-11 9:00 a.m.

TAKEN OFF
1-31-11 9:30 a.m.

LOCATION
Ashey Fed at MIT

REMARKS
5 year MIT
Cole Harris

TYPE 10-50000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY FED 5-13-9-15	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323940000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1916 FNL 0403 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 13 Township: 09.0S Range: 15.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 12/07/2015 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/10/2015 the casing was pressured up to 1201 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1874 psig during the test. There were State representatives available to witness the test - Amy Doebele and Mark Jones.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 11, 2015</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/11/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 12/10/15 Time 9:20 (am) pm

Test Conducted by: Michael Jensen

Others Present: Mark Jones J.D. Day

Well: Ashley Federal S-13-9-15

Field: Monument Butte

Well Location: SW/NW Sec. 13, T9S, R15E API No: 43-013-32394

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1204.2</u>	psig
5	<u>1203.6</u>	psig
10	<u>1203.0</u>	psig
15	<u>1202.2</u>	psig
20	<u>1201.4</u>	psig
25	<u>1201.2</u>	psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1874 psig

Result: Pass Fail

Signature of Witness:

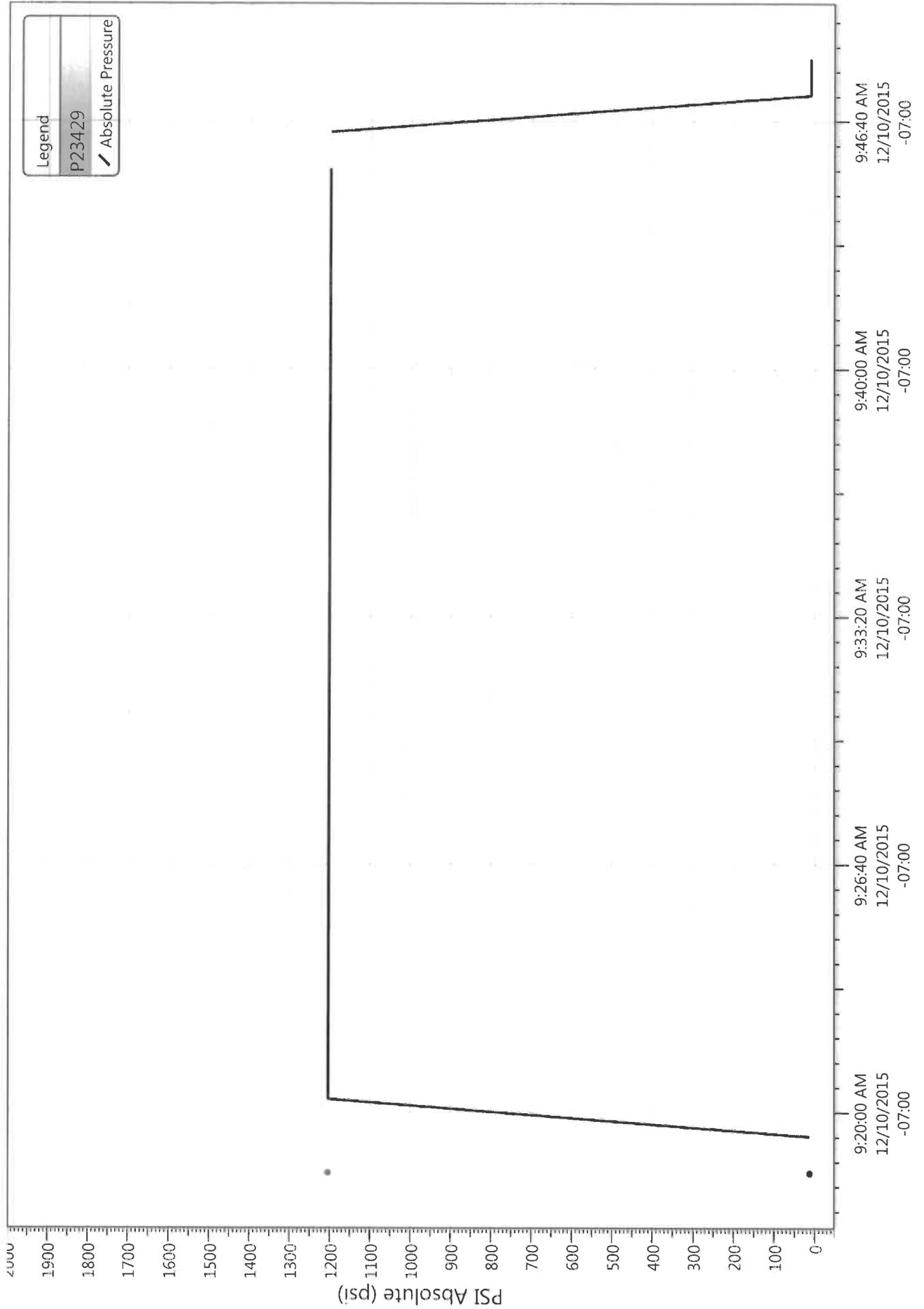
Amy Doebele

Signature of Person Conducting Test:

Michael Jensen

Ashley Federal 5-13-9-15 5 Year MIT (12-10-15)

12/10/2015 9:17:45 AM



43-013-32394

Well Name: Ashley 5-13-9-15

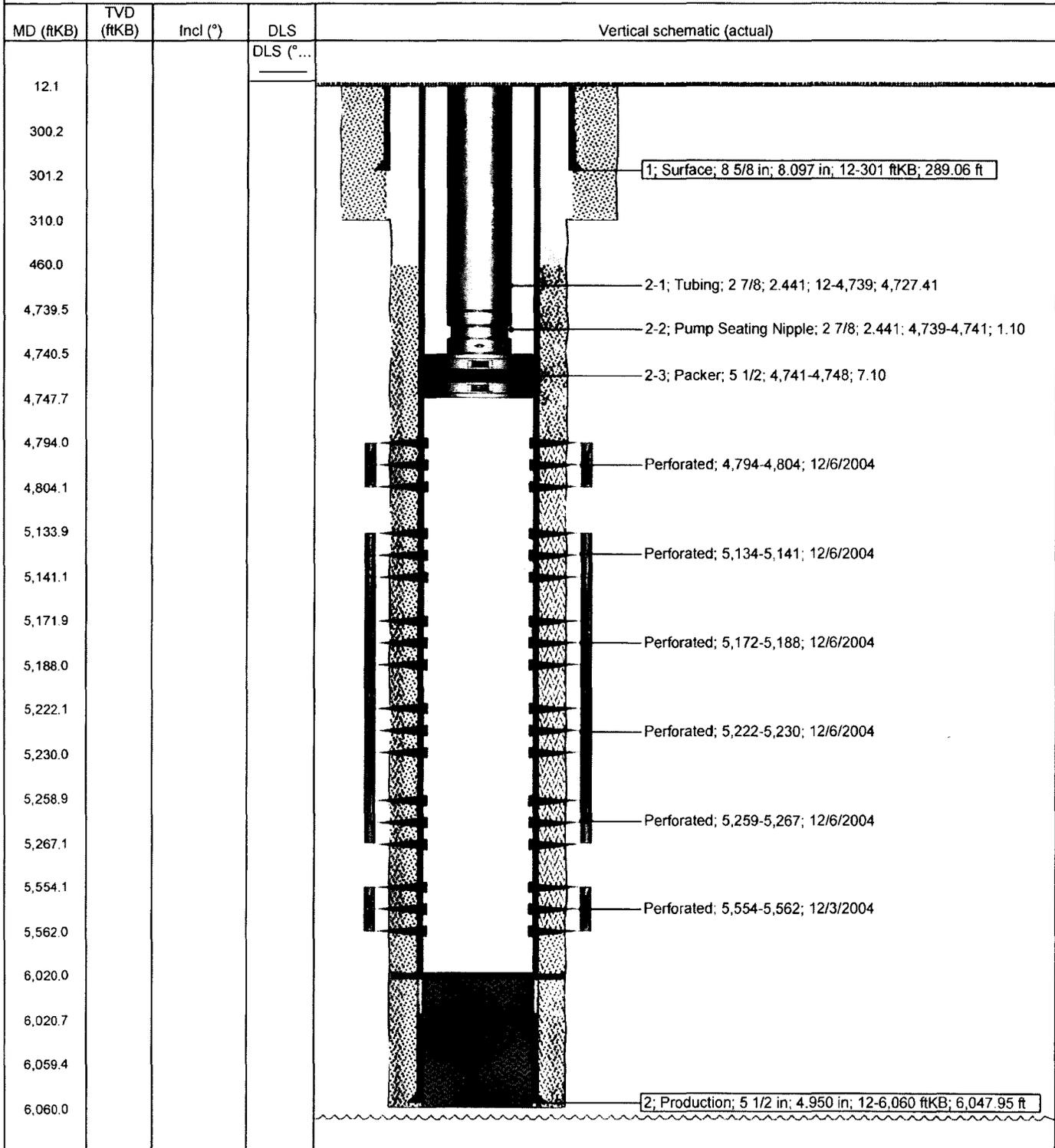
Surface Legal Location 13-9S-15E		API/UWI 43013323940000	Well RC 500151467	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 9/28/2004	Rig Release Date 11/19/2004	On Production Date 12/9/2004	Original KB Elevation (ft) 6,135	Ground Elevation (ft) 6,123	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,020.0	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 12/10/2015	Job End Date 12/10/2015
-------------------------	------------------	---------------------------	------------------------------	----------------------------

TD: 6,060.0

Vertical - Original Hole, 3/24/2016 11:20:13 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 5-13-9-15

Surface Legal Location 13-9S-15E		API/UWI 43013323940000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 10/18/2004		Spud Date 9/28/2004		Final Rig Release Date 11/19/2004	
Original KB Elevation (ft) 6,135		Ground Elevation (ft) 6,123		Total Depth (ftKB) 6,060.0	
				Total Depth All (TVD) (ftKB)	
				PBD (All) (ftKB) Original Hole - 6,020.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/18/2004	8 5/8	8.097	24.00	J-55	301
Production	11/19/2004	5 1/2	4.950	15.50	J-55	6,060

Cement

String: Surface, 301ftKB 10/20/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#sk Cello-Flake		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,060ftKB 11/19/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 460.0	Bottom Depth (ftKB) 6,060.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake + 5#BLSF		Fluid Type Lead	Amount (sacks) 285	Class Premilite II	Estimated Top (ftKB) 460.0
Fluid Description 2% Gel + 3% KCL, 5%EC1, 1/4# sk C.F. 2% gel. 3% SM		Fluid Type Tail	Amount (sacks) 400	Class 50/50 POZ	Estimated Top (ftKB) 3,260.0

Tubing Strings

Tubing Description Tubing				Run Date 2/21/2006	Set Depth (ftKB) 4,747.6			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	145	2 7/8	2.441	6.50	J-55	4,727.41	12.0	4,739.4
Pump Seating Nipple		2 7/8	2.441			1.10	4,739.4	4,740.5
Packer		5 1/2				7.10	4,740.5	4,747.6

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
3	C, Original Hole	4,794	4,804	4	90	0.410	12/6/2004
2	A3, Original Hole	5,134	5,141	4	90	0.410	12/6/2004
2	LODC, Original Hole	5,172	5,188	4	90	0.410	12/6/2004
2	LODC, Original Hole	5,222	5,230	4	90	0.410	12/6/2004
2	LODC, Original Hole	5,259	5,267	4	90	0.410	12/6/2004
1	CP1, Original Hole	5,554	5,562	4	90	0.410	12/3/2004

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,100	0.81	24.6	2,340			
2	2,100	0.84	25.0	1,859			
3	2,040	0.86	25.0	2,136			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 19649 lb
2		Proppant White Sand 129062 lb
3		Proppant White Sand 34479 lb