

001

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 Oil Gas Single Multiple
 Well Well Other Zone Zone

2. Name of Operator
PETROGLYPH ENERGY, INC.

3. Address and Telephone Number
P.O. BOX 607, ROOSEVELT, UT 84066 (435) 722-2531

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface **2038' FNL & 2144' FEL SW/NE**
 At proposed prod. Zone **4439780Y 40,10763 565991X -110.22571**

14. Distance in miles and direction from nearest town or post office
13.83 MILES SOUTHWEST OF MYTON, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
2038'
 (Also to nearest drig. Unit line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
16,200'

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
5593.7 FEET GRADED GROUND

22. Approx. date work will start
UPON APPROVAL

5. Lease designation and serial number
BIA-14-20-H62-5010

6. If Indian, Allottee or Tribe name

7. Unit Agreement Name

8. Farm or lease name, well no.
UTE TRIBAL KMV 1-28

9. API Well No.
UTE TRIBAL KMV 1-28

10. Field and pool, or wildcat
MESAVERDE

11. Sec., T., R., M., or BLK. and survey or area
SEC. 28, T4S, R3W

12. County or parish
DUCHESNE

13. State
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	61.00#	3000'	See eight point plan
12 1/4"	9 5/8"	43.50#	10,500'	
8 1/2"	5 1/2"	23.00#	2000'	
8 1/2"	5 1/2"	20.00#	16,200'	

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP DIAGRAM
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", C AND "D"

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PETROGLYPH ENERGY, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #BO 4556.

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] DATE 8-5-2002

(This space for Federal or State office use)

PERMIT NO. 43-013 32348 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY _____

APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 09-09-02

RECEIVED

DIVISION OF OIL, GAS AND MINING

T4S, R3W, U.S.B.&M.

PETROGLYPH OPERATING CO., INC.

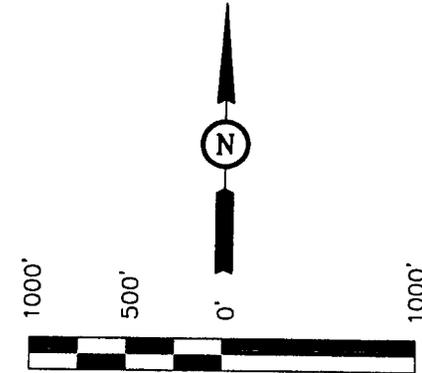
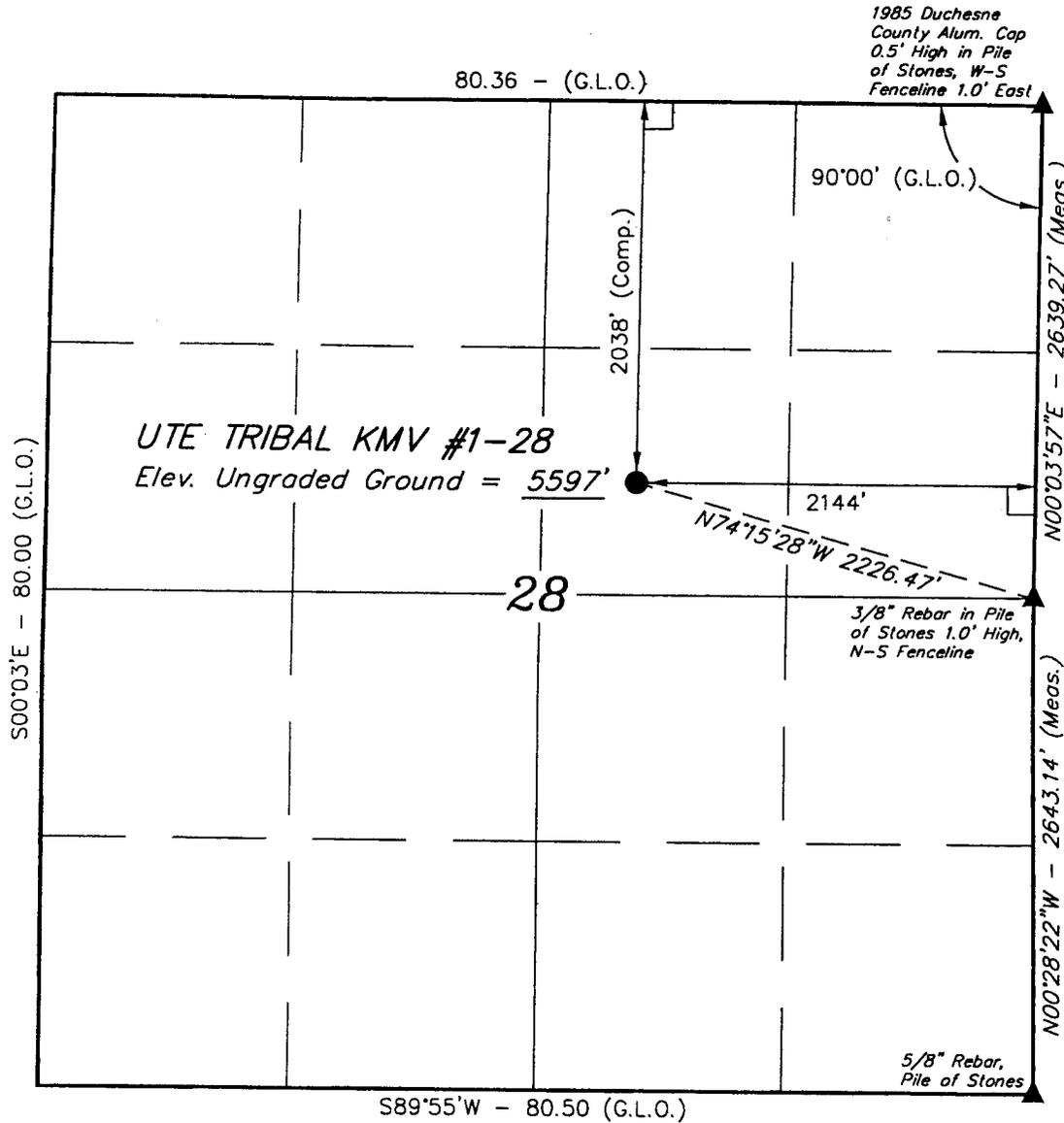
Well location, UTE TRIBAL KMV #1-28, located as shown in the SW 1/4 NE 1/4 of Section 28, T4S, R3W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 28, T4S, R3W, U.S.B.&M. TAKEN FROM THE MYTON SW, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5653 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
KAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°06'26.09" (40.107247)
LONGITUDE = 110°13'29.97" (110.224992)

SCALE 1" = 1000'	DATE SURVEYED: 07-11-02	DATE DRAWN: 07-16-02
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE PETROGLYPH OPERATING CO., INC.	

EIGHT POINT PLAN

UTE TRIBAL KMV #1-28
SW/NE, SEC. 28, T4S, R3W
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

FORMATIONS	DEPTH
Wasatch	5,628+/-
Mesaverde	10,628+/-
Castlegate	13,469+/-
Mancos	14,852+/-
Total Depth	16,200
Anticipated BHP	8,500 psi

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2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS FORMATIONS:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Wasatch	5,628+/-
Oil/Gas	Mesaverde	10,628+/-
Oil/Gas	Castlegate	13,469+/-
Oil/Gas	Mancos	14,852+/-

Other mineral zones N/A

3. PRESSURE CONTROL EQUIPMENT: 13 5/8" x 5,000psi. On @ surface casing depth until TD.
13-5/8" x 5,000 GK Hydril. On @ surface casing depth until TD.

4. CASING PROGRAM:

SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	<u>MINIMUM SAFETY FACTOR HOLE</u>			
					GRADE	COLLAPSE	BURST TENSILE	
17 1/2"	0-3,000'	3,000'	13 3/8"ST&C	61.0 #	K-55	1,540 PSI	3,090 PSI	633,000#
12 1/4"	0-10,500'	10,500'	9 5/8" LT&C	43.50#	P-110	4,430 PSI	8,700 PSI	1,106,000#
8 1/2"	0-16,200'	2,000'	5 1/2" ST&C	23.00#	HCP-110	14,540 PSI	14,530 PSI	643,000#
8 1/2"	0-16,200'	14,200'	5 1/2" ST&C	20.00#	HCP-110	11,100 PSI	12,630 PSI	548,000#

All casing will be new or inspected.

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JUN 17 2002

EIGHT POINT PLAN
UTE TRIBAL KMV #1-28
SW/NE, SEC. 28, T4S, R3W
DUCHESNE COUNTY, UTAH

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5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 3,000'	Spud mud 8.5-8.6 PPG 30-50 Viscosity
3,000' - 10,500'	Low solid Non-Dispersed, 9.0-9.3 PPG 40-50 Viscosity
10,500' - 16,200'	Low Solids-Weighted, 9.8-12.0 PPG 60-70 Viscosity

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. CEMENT PROGRAM

<u>STRING</u>	<u>SLURRY</u>	<u>CMT. FILL</u>	<u>CMT. TYPE</u>	<u>SACKS</u>	<u>EXCESS</u>	<u>WEIGHT</u>	<u>YIELD</u>
SURFACE	LEAD	1500'	"Light" + 2% CaCl2	+/- 1200	50%	12.4 ppg	1.94 cuft./sx
	TAIL	1500'	"Premium" + 2% CaCl2	+/- 500	50%	15.2 ppg	1.27 cuft./sx
INTERM.	LEAD	+/- 1000'	50:50 Poz + 10 pps Gilsonite	+/- 500	Cal. + 20%	11.0 ppg	3.83 cuft./sx
	TAIL	+/- 3000'	50:50 Poz + 5% salt + additives	+/- 1500	Cal. + 20%	14.5 ppg	1.22 cuft./sx
PROD. CSG.	LEAD	+/- 1000'	"Light" + 16% gel + 10 pps Gils.	+/- 400	Cal. + 25%	12.0 ppg	3.10 cuft.sx
	TAIL	+/- 5000'	50:50 Poz + 5% Salt + 35% Silica	+/- 1200	Cal. + 25%	14.4 ppg	1.63 cuft./sx

6. VARIANCE REQUESTS:

- A. Petroglyph Operating Company, Inc. requests a variance to regulations requiring a straight run blooie line.
- B. Petroglyph Operating Company, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line.

7. EVALUATION PROGRAM:

Logs: OPEN HOLE
 SCHLUMBERGER
 "Platform Express" (CNL/DL/GR/CAL) – DIL, SP, Microlog: from 10,500' to TBD
 Density Neutron/Dual Induction/GR from 16,200' to 10,500'

CASED HOLE
 CGL, CCL GR

Cores: None anticipated
 DST: None Programmed

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MAY 1 2002

DIVISION OF
 OIL, GAS AND MINING

Petroglyph Operating Co., Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

August 2, 2002

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
UTE TRIBAL KMV #1-28
SW/NE, SEC. 28, T4S, R3W
DUCHESNE COUNTY, UTAH
LEASE NO.: BIA 14-20-H62-5010
SURFACE OWNER: Orven J. Moon, Trustee,
Alton N. Moon

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
Petroglyph Operating Co., Inc.

Attachments

RECEIVED

AUG 06 2002

DIVISION OF
OIL, GAS AND MINING

EIGHT POINT PLAN
UTE TRIBAL KMV #1-28
SW/NE, SEC. 28, T4S, R3W
DUCHESNE COUNTY, UTAH

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UTE TRIBAL KMV #1-28
SW/NE, SEC. 28, T4S, R3W
DUCHESNE COUNTY, UTAH

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CASED HOLE
 CGL, CCL GR

Cores: None anticipated
 DST: None Programmed

EIGHT POINT PLAN

**UTE TRIBAL KMV #1-28
SW/NE, SEC. 28, T4S, R3W
DUCHESNE COUNTY, UTAH**

Completion: To be submitted at a later date.

8. ABNORMAL CONDITIONS:

Possible lost circulation.

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9. STANDARD REQUIRED EQUIPMENT:

None Required

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Petroglyph Operating Co., Inc.
Well Name & Number: Ute Tribal KMV # 1-28
Lease Number: BIA 14-20-H62-5010
Location: 2038' FNL & 2144' FEL, SW/NE,
Sec. 28, T4S, R3W, U.S.B.&M.
Duchesne County, Utah
Surface Ownership: Orven J. Moon, Trustee, Alton N. Moon

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.83 miles southwest of Myton, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B".
- B. The access road has a 30-foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. An 18" culvert will be required in the access road.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Petroglyph Operating Co., Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 5*
(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **OFF WELL PAD**

1. A 41/2” OD steel above ground production pipeline will be laid approximately 5300’ from proposed location to a point in the NW/NW of Section 34, T4S, R3W, where it will tie into Petroglyph Operating Co., Inc.’s existing pipeline. Proposed pipeline crosses privately owned surface, thus a Right-of -Way grant will be required.
2. Proposed pipeline will be a 4 ½ “ OD steel, welded line laid on the surface.
3. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Target Trucking’s Roosevelt Brine Storage and/or Target’s water source in SE ¼, Sec. 1, T4S, R5W, Duchesne County, Utah (State Water Right #43-10152). All water will come from a non-depletable source.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from private Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Roosevelt sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility at the completion of drilling activity.
4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On Privately owned surface:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored around Corner #6.

Access to the well pad will be from the East.

Corners #2, #4, #6, & #8 of the location will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- C. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment.

11. SURFACE OWNERSHIP

Location: Orven J. Moon, Trustee and Alton N. Moon

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

OPERATIONS

Steve Wall
P.O. Box 607
Roosevelt, UT 84066
(435)722-2531
(435)722-9145

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Petroglyph Operating Co., Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

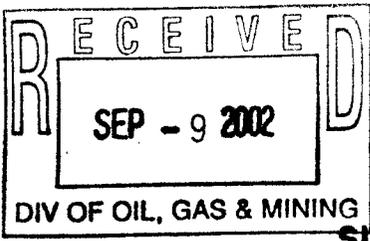
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Petroglyph Operating Co., Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

8-5-2002

Date





FILE COPY

SURFACE USE AND RIGHT-OF-WAY AGREEMENT

Agreement entered into this June 25, 1997 by and between ORVEN J. MOON AND DELPHIA N. MOON, husband and wife, whose address is East Highway , Neola, Utah 84053, AND ALTON N. MOON AND CAROLYN R. MOON, husband and wife, whose address is 537 East 50 North, Duchesne, Utah 84021 (hereinafter "GRANTOR") and PETROGLYPH OPERATING COMPANY, INC., whose address is 6209 North Highway 61, P.O. Box 1839, Hutchinson, Kansas 67502, (hereinafter "PETROGLYPH"):

RECITALS

A. GRANTOR is the owner of all or a portion of the surface estate of lands located in Duchesne County, Utah, and more particularly described as:

Township 4 South - Range 3 West USM
Section 28: N/2 less 25.63 acres in the N/2 NW/4, NE/4 SE/4

Containing 319.30 acres, more or less.

Said lands are hereinafter referred to as the "Subject Lands";

B. GRANTOR or GRANTOR's predecessors acquired all or part of the surface estate of the Subject Lands from the Ute Indian Tribe pursuant to 1) the Act of June 18, 1934, (48 Stat. 984), 2) the Act of March 11, 1948 (62 Stat. 72), or 3) from the United States under certain of the private entry and homestead Acts;

C. PETROGLYPH is in the business of exploring for, developing, and producing oil and gas deposits;

D. PETROGLYPH is the lessee of and/or owns the operating rights in numerous Indian and other oil and gas leases covering a portion of the Subject Lands and/or other lands in Duchesne County;

E. A map depicting the Subject Lands and surrounding lands is attached hereto as Exhibit "A," which by this reference is incorporated herein;

F. PETROGLYPH anticipates increased operations for the development and enhanced recovery of oil and gas reserves within and in proximity to the Subject Lands. These operations require access to and rights-of-way on and over and use of the Subject Lands and the construction, maintenance and operation of well sites, power lines, natural gas delivery systems, pipelines, compressor stations and appurtenances; and

G. PETROGLYPH has permitted or is in the process of permitting the drilling, production and enhanced recovery of oil and gas wells located on the Subject Lands, and/or on other lands in Duchesne County.

NOW THEREFORE, FOR AND IN CONSIDERATION OF TEN DOLLARS (\$10.00) PAID AND THE PAYMENTS AND THE TERMS AND CONDITIONS AND COVENANTS PROVIDED HEREIN, GRANTOR grants and conveys to PETROGLYPH, its successors and assigns, easements and the right to use and occupy those portions of the Subject Lands as may be necessary (a) for oil and gas exploration, including, but not limited to, the placement of seismic lines and other exploration activities, (b) to conduct its drilling and production operations on said property, including the right to construct and maintain, rework, replace, and operate oil and gas well sites, and enhanced oil and gas recovery operations (c) to construct, entrench, maintain, operate, replace, remove, and protect pipelines for water, oil or gas with appurtenances thereto, including, but not limited to, valves, compressors, metering equipment, and cathodic equipment, (d) to construct, maintain or cover up any pits or ponds necessary for drilling operations or water storage, (e) to erect, maintain, relocate, replace or remove

production Facilities, including, but not limited to, pumps, compressors, separators and treaters, and (f) to construct, maintain, relocate, or abandon roads, and in connection therewith, power and communication lines (said well sites, pipelines, appurtenances, valves, metering equipment, cathodic equipment, road and power lines being sometimes collectively called the "Facilities") in, on, over, under and through the Subject Lands to the extent of GRANTOR's ownership therein.

PETROGLYPH shall have the free right of ingress and egress in, on, over, upon, through and across said rights-of-way and easements for any and all purposes that may be necessary or incidental to the maintenance of the right-of-ways and easements with the right to use existing roads which enter GRANTOR's property for the purpose of constructing, inspecting, repairing and maintaining the Facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipelines with either like or different size pipe. During temporary periods, PETROGLYPH may use such portions of the property along and adjacent to said rights-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the Facilities and if such use causes any damages to GRANTOR's lands outside of the above described rights-of-way, PETROGLYPH shall pay GRANTOR for such damages in accordance with the provisions of the Agreement.

Where economically feasible and reasonable, PETROGLYPH will utilize a "development corridor" right-of-way approach in its development operations. PETROGLYPH is to limit disturbance to that land reasonably necessary for well drilling, development, and subsequent on-site operations and to a width no greater than 60 feet for roads and pipeline corridors.

PETROGLYPH to have and hold the above described rights and easements, together with all rights necessary to operate and maintain the Facilities from the date of written notice to GRANTOR in the form as set forth in Exhibit "B" for the term, under the conditions and for the consideration as set forth herein until such time as such rights-of-way and easements are abandoned or terminated under the terms provided herein. When PETROGLYPH intends to use and occupy any portion of the Subject Lands owned by the GRANTOR, PETROGLYPH shall give the GRANTOR written notice of surface use and easement using the form attached hereto as Exhibit "B", together with payment for the additional rights in accordance with the compensation provisions as provided below. Upon receipt of such notice, GRANTOR shall have seven (7) days within which to review the proposed surface use and notify PETROGLYPH of any objections regarding location or other concerns and offer specific reasonable alternatives or modifications to the location or other concern. PETROGLYPH will consider such alternatives and, if deemed to be reasonable and practical under the particular circumstances, will accommodate GRANTOR by modifying its place of surface use in whole or in part accordingly. PETROGLYPH agrees in the conduct of its operations upon the Subject Property to the following:

- (a) To construct the rights-of-way, drill pads and other Facilities in a prompt and workmanlike manner;
- (b) To stockpile and replace top soil and take other reasonable soil and resource conservation and protection measures on the lands covered by the rights-of-way and surface use locations and Facilities;
- (c) To take reasonable precautions to prevent fires on the lands covered by the rights-of-way and surface use locations and Facilities;
- (d) To rebuild and/or repair any road, gates, fences, or other appurtenances or improvements as may be destroyed or damaged by PETROGLYPH's activities and to build and maintain necessary and suitable crossing and drainage structures, install cattle guards with offset gates for all roads and ways that intersect the works constructed, maintained, or operated under the rights-of-way, surface use locations, and Facilities. Fence gates installed shall be of steel construction (Powder River type). Any fences installed by the GRANTOR, which cross roads granted hereunder, shall have installed, at GRANTOR's discretion, cattle guards with offset gates. Cattle guards and fence gates shall be of steel construction (Powder River type). PETROGLYPH shall have the option of

supplying the gates and cattle guards, or reimbursing GRANTOR for the actual costs thereof. PETROGLYPH will grade, level and reseed areas disturbed but not used for roads or Facilities and Well Sites.

(e) To take reasonable steps to minimize dust from vehicular use on the roads constructed hereunder;

(f) To post "no trespassing" or other appropriate signs notifying the public that the road right-of-way and subject Property are privately owned. Such sign shall be conspicuously posted on any new roads constructed by PETROGLYPH hereunder;

(g) To control the growth and spread of noxious weeds on and from the rights-of-way, drill pads, and other areas of the Subject Lands disturbed by PETROGLYPH. For the purposes of this Agreement, noxious weeds shall be those plants listed currently and from time-to-time on the Utah Weed Control List prepared by the Utah Department of Agriculture.

PETROGLYPH may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant and Agreement, and such rights and easements shall be covenants running with the land and be binding upon GRANTOR, GRANTOR's heirs, assigns, legal representatives and successors in title. Upon abandonment of any of the rights-of-way or easements granted hereunder, at the request of the GRANTOR, PETROGLYPH shall execute and deliver to GRANTOR a document in recordable form evidencing said abandonment.

As full payment and compensation for the rights and easements conveyed and granted and to be conveyed and granted hereunder, including any amounts for damage to growing crops, timber and other vegetation, PETROGLYPH shall remit to the GRANTOR, in conjunction with delivery of notices of surface use and easement, payments equal to Five Hundred Dollars (\$500.00) per acre, or two (2) times the market value per acre, which ever is greater (not to exceed One Thousand Dollars (\$ 1000.00) per acre), of the lands disturbed or made subject to the uses and easement stated in the notice. Said market value shall be based upon the market value established and maintained by the Duchesne County Assessor for the property subject to the use and/or easement. GRANTOR accepts such payments in full and complete payment, settlement, compromise and satisfaction of any and all losses, liabilities, claims, damages, demands and causes of action relating to any and all injuries and damages to the surface of the land with the exception of PETROGLYPH's duty to reclaim upon abandonment of any of the easements or uses granted herein or upon termination of this Agreement or uses granted herein or upon termination of this Agreement.

GRANTOR reserves the right to the use and enjoyment of the Subject Land except for the purposes herein granted, but such use shall not hinder, conflict, or interfere with PETROGLYPH's surface or sub-surface rights or disturb its Facilities and operations. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands occupied by any Facilities by GRANTOR or with GRANTOR's consent or acquiescence without PETROGLYPH's prior written consent, which consent shall not be unreasonably withheld.

GRANTOR hereby covenants and warrants that it is the surface owner of all of or an undivided interest in the Subject Lands, and has the legal right and authority to enter into this Agreement and grant the rights granted herein.

If, at any time during the term of this Agreement, PETROGLYPH determines that GRANTOR owns all or any portion of the mineral estate underlying the Subject Lands and that all or any portion of that mineral estate are not leased for oil, gas, and other hydrocarbons, GRANTOR agrees to lease same to PETROGLYPH on the following terms and conditions:

(a) A three (3) year primary term and so long thereafter as there is production in paying quantities;

- (b) annual rentals of \$2.00 per net mineral acre paid up at signing; and
- (c) royalty of 16-2/3%
- (d) PETROGLYPH will provide GRANTOR, at the time of the signing of the oil and gas lease, a copy of a minerals status report identifying the minerals interest owned by GRANTOR.

The rights-of-way, easements, and surface uses granted herein are and will be issued for the full period of development and the production life of the wells, appurtenances and Facilities associated therewith, including reworking and enhanced recovery operations and resultant production. Any right-of-way that is not used for a continuous period of three years shall be deemed abandoned and terminated and shall be reclaimed as herein agreed. In the event PETROGLYPH does not exercise the rights granted herein as to any government surveyed Section (constituting 640 acres, more or less) of the subject Lands (or such smaller portion within any section if GRANTOR does not own all of the surface of such Section) for a period of ten (10) years from the date of this Agreement, this Agreement shall terminate as to that government Section or part thereof.

PETROGLYPH, its successors and assigns, shall at all times exercise reasonable care in its exploration, drilling, completion and production operations to avoid the spilling, improper disposal or release of pollutants, hazardous substances and hazardous waste in, on or under the GRANTOR's property and to comply with all relevant and applicable federal, state and local statutes and regulations, including, but not limited to, all environmental laws now in force and hereinafter enacted.

Upon the termination of this Agreement, the end of the production life of any well or abandonment of any Facilities installed, PETROGLYPH shall have the right of access to the captioned lands in order to restore such well-site, right-of-way or other surface disturbance to the approximate condition it was in prior to commencement of such surface use, so far as is reasonably possible. All reclamation shall be at the sole expense of PETROGLYPH. Said reclamation work and abandonment and plugging of wells shall be done in accordance with federal, state, county, or local laws and regulations in force at such time.

In the event of PETROGLYPH's failure to comply with any material provisions of this Agreement, GRANTOR shall provide PETROGLYPH with notice setting forth the nature of such non-compliance. If the non-compliance relates to the payment of money as set forth herein, PETROGLYPH shall have thirty (30) days following receipt of such notice to cure such non-compliance. If the non-compliance relates to matters other than the payment of money, PETROGLYPH shall have sixty (60) days to commence, and to pursue diligently to completion, appropriate action to cure the non-compliance. In the event that PETROGLYPH fails to cure, or to commence appropriate action to cure the non-compliance within the prescribed period, GRANTOR may thereupon terminate this Agreement by giving PETROGLYPH 15 days written notice to that effect. Such termination shall not affect prior rights and easements granted PETROGLYPH, its predecessors, successors or assigns under this Agreement or under prior grants, conveyances, or Agreements. In the event of a dispute over compliance or performance under this Agreement, such dispute shall not be grounds for interruption of the performance under this Agreement by either party, nor will PETROGLYPH's operations hereunder be interrupted, delayed, or impaired during the pendency of such dispute. The parties agree to attempt to settle expeditiously all dispute(s) and objection(s) under this Agreement by mediation under the Commercial Mediation Rules of the American Arbitration Association, before resulting to arbitration. If the parties are unable by mediation to resolve or settle the dispute(s) or objection(s), the parties agree to submit such dispute(s) or objection(s) to binding arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association in effect at the time of arbitration.

If PETROGLYPH is delayed or interrupted in or prevented from performing any acts or obligations provided in this Agreement by acts of God, fires, weather, floods, strikes or labor troubles, breakage of machinery, inability to obtain necessary materials, supplies or labor, interruptions in delivery or transportation, insurrection or

mob violence, injunction, regulations or order or requirement of Government or other disabling cause beyond its reasonable control, then and in all such cases PETROGLYPH shall, for the time being and without liability, be excused from performance of such acts or obligations during the period of such prevention, delay or disability. This Agreement and all provisions hereof shall again come into full force and effect immediately upon termination of the period of prevention, delay or disability resulting from any of the causes aforesaid. PETROGLYPH shall give GRANTOR prompt written notice of any periods of such delay or prevention together with the reason or reasons for same. Following termination of such prevention or delay, PETROGLYPH shall give prompt written notice of same to GRANTOR.

All notices under this Agreement shall be given in writing and shall be sent (a) certified mail, return receipt requested, or (b) by Federal Express, or similar overnight carrier service, to the parties at the addresses provided on page 1 of this Agreement. Notices shall be deemed effective when received. Any party may change its address for receipt of notices by sending notice of the change to the other party as provided for in this paragraph.

This Agreement and the grants and conveyances hereunder shall be binding upon the parties and their respective heirs, executors, administrators, successors and assigns. All representations, warrantys, terms, conditions and covenants contained in this Agreement shall survive execution of this Agreement and remain in full force and effect and binding on the parties. This Agreement and all rights and interests granted hereunder or pursuant hereto shall be governed by and construed in accordance with the laws of the State of Utah.

Upon execution of this Agreement, the parties agree to execute and record in the office of the Duchesne County Recorder, a Memorandum of Surface Use and Right-Of-Way Agreement sufficient to provide third parties with notice of the Agreement.

Time is of the essence in the performance of this Agreement and each and every term, covenant and obligation herein.

This Agreement and its Exhibits constitute the final written expression of the Agreement between PETROGLYPH and GRANTOR, which Agreement may not be modified except by writing signed by both PETROGLYPH and GRANTOR.

GRANTOR ORVEN J. MOON AND DELPHIA N. MOON

By: *Orven J. Moon*
By: *Delphia N. Moon*

GRANTOR ALTON N. MOON AND CAROLYN R. MOON

By: *Alton N. Moon*
By: *Carolyn R. Moon*

GRANTEE PETROGLYPH OPERATING COMPANY, INC.

By: *[Signature]*
Its Agent

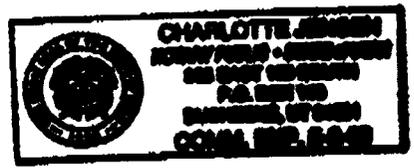
ACKNOWLEDGMENT

STATE OF UTAH)
 : ss.
COUNTY OF DUCHESNE)

The foregoing instrument was acknowledged before me this 25th day of June, 1997, by ORVEN J. MOON AND DELPHIA N. MOON, husband and wife, AND ALTON N. MOON AND CAROLYN R. MOON, husband and wife.

Charlotte Jensen
Notary Public
Residing in: Duchesne, UT

My Commission Expires:
5-2-98



ACKNOWLEDGMENT

STATE OF ~~KANSAS~~ Utah)
 : ss.
COUNTY OF Duchesne)

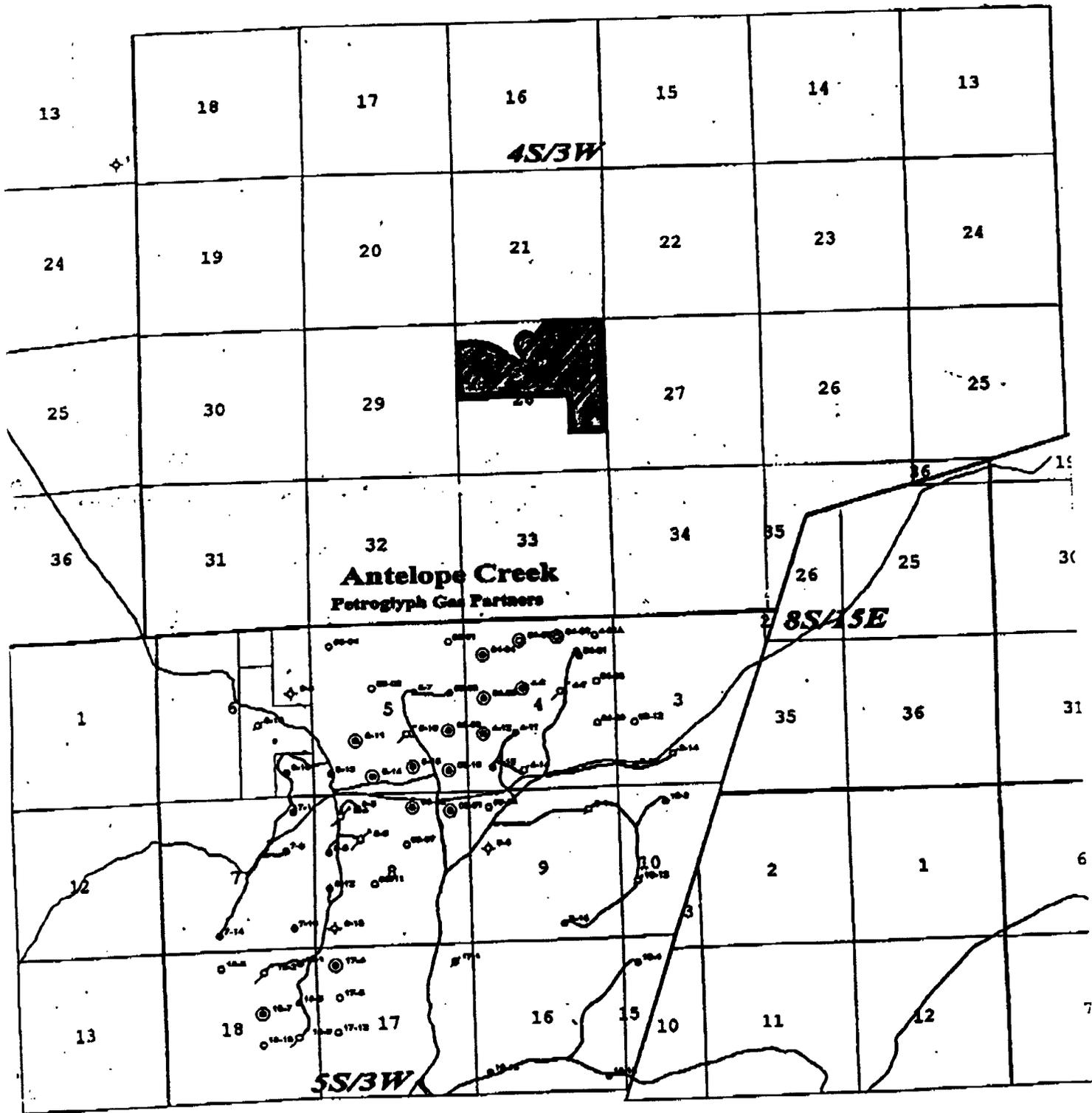
The foregoing instrument was acknowledged before me this 25th day of June, 1997, by Ed Shatter, the Agent of PETROGLYPH OPERATING COMPANY, INC.

Charlotte Jensen
Notary Public
Residing in: Duchesne, UT

My Commission Expires:
5-2-98



EXHIBIT A
 (continued)
MAP OF ANTELOPE CREEK AREA LANDS



MEMORANDUM OF SURFACE USE AND
RIGHT-OF-WAY AGREEMENT

THIS MEMORANDUM WITNESSES:

THAT on the 16th day of June, 1997, between ORVEN J MOON AND DELPHIA N MOON, husband and wife, whose address is East Highway , Neola, Utah 84053, AND ALTON N. MOON AND CAROLYN R. MOON, husband and wife, whose address is 537 East 50 North, Duchesne, Utah 84021 (GRANTOR), in consideration of the covenants and agreements contained in that certain Surface Use and Right-Of-Way Agreement dated JUNE 25TH 1997 (the "Agreement"), has granted and conveyed, and by these presents does hereby grant and convey to PETROGLYPH OPERATING COMPANY, INC., whose address is 6209 North Highway 61, P.O. Box 1839, Hutchinson, Kansas 67502 (GRANTEE), certain rights of surface use, rights-of-way, and easements for the exploration, development, production, and transportation of oil and gas in, on, over, through and across certain real property owned by GRANTOR and situated in the County of Duchesne, State of Utah, and more particularly described as follows:

Township 4 South - Range 3 West USM
Section 28: N/2 less 25.63 acres in the N/2 NW/4, NE/4 SE/4
Containing 319.30 acres, more or less.

Said rights and uses are granted upon and subject to all of the terms and conditions set forth in the Agreement, executed by GRANTOR and GRANTEE, which Agreement is held by and can be inspected by parties having a vested interest in the Agreement and/or subject property during reasonable business hours at the offices of GRANTOR or GRANTEE. Such uses, rights-of-way and easements are granted for the full period of development of and the production life of any of the wells, appurtenances and facilities associated therewith.

IN WITNESS WHEREOF, this Memorandum has been duly executed this 25th day of June, 1997.

GRANTOR ORVEN J MOON AND DELPHIA N MOON

By: Orven J Moon

By: Delphia N. Moon

GRANTOR ALTON N. MOON AND CAROLYN R. MOON

By: Alton N Moon

By: Carolyn R Moon

GRANTEE PETROGLYPH OPERATING COMPANY, INC.

By: [Signature]
Its Agent

ACKNOWLEDGMENTS

STATE OF UTAH)
: ss.
COUNTY OF DUCHESNE)

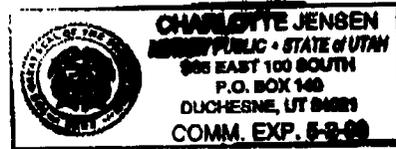


The foregoing instrument was acknowledged before me this 25th day of June, 1997 by ORVEN J MOON AND DELPHIA N MOON, husband and wife, AND ALTON N. MOON AND CAROLYN R. MOON, husband and wife.

Charlotte Jensen
Notary Public
Residing in: Duchesne, UT

Commission Expires:

5-2-98



ACKNOWLEDGMENT

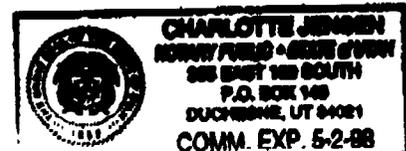
STATE OF Utah)
~~TEXAS~~ : ss.
COUNTY OF Duchesne)

The foregoing instrument was acknowledged before me this 25th day of June, 1997 by Ed Shatter, the Agent of PETROGLYPH OPERATING COMPANY, INC.

Charlotte Jensen
Notary Public
Residing in: Duchesne, UT

My Commission Expires:

5-2-98



FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120

TO: UDOG & M

FAX NO. 801-359-3940

ATTENTION: Diana Mayson

DATE: 9-9-2002

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 10

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

Diana,

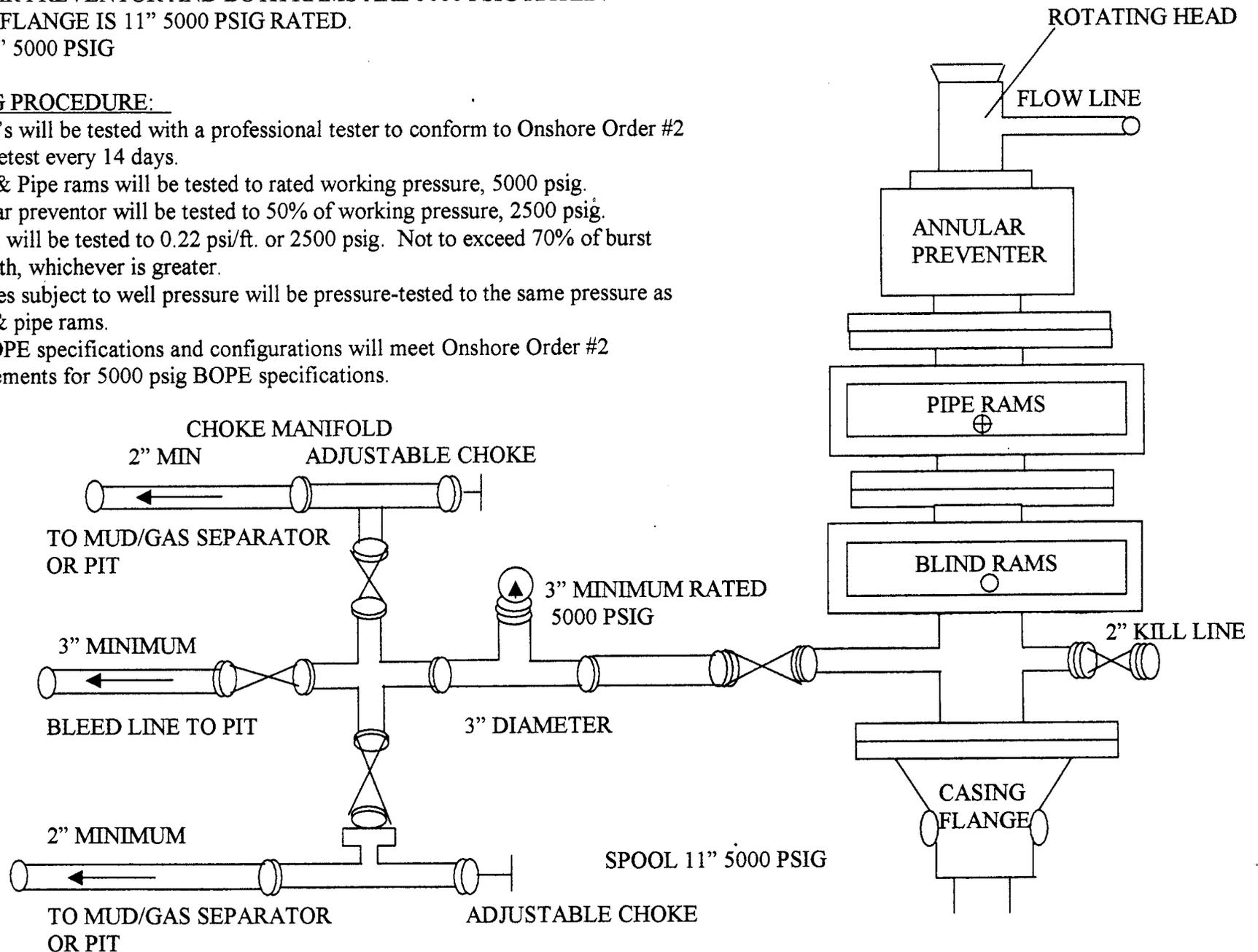
Attached is a copy of the surface agreement for the Petroglyph Operating Company, Ute Tribal KMV 1-28.

5000 PSIG DIAGRAM

ANNULAR PREVENTER AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventer will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



PETROGLYPH OPERATING CO., INC.

UTE TRIBAL KMV #1-28
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 28, T4S, R3W, U.S.B&M.



PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

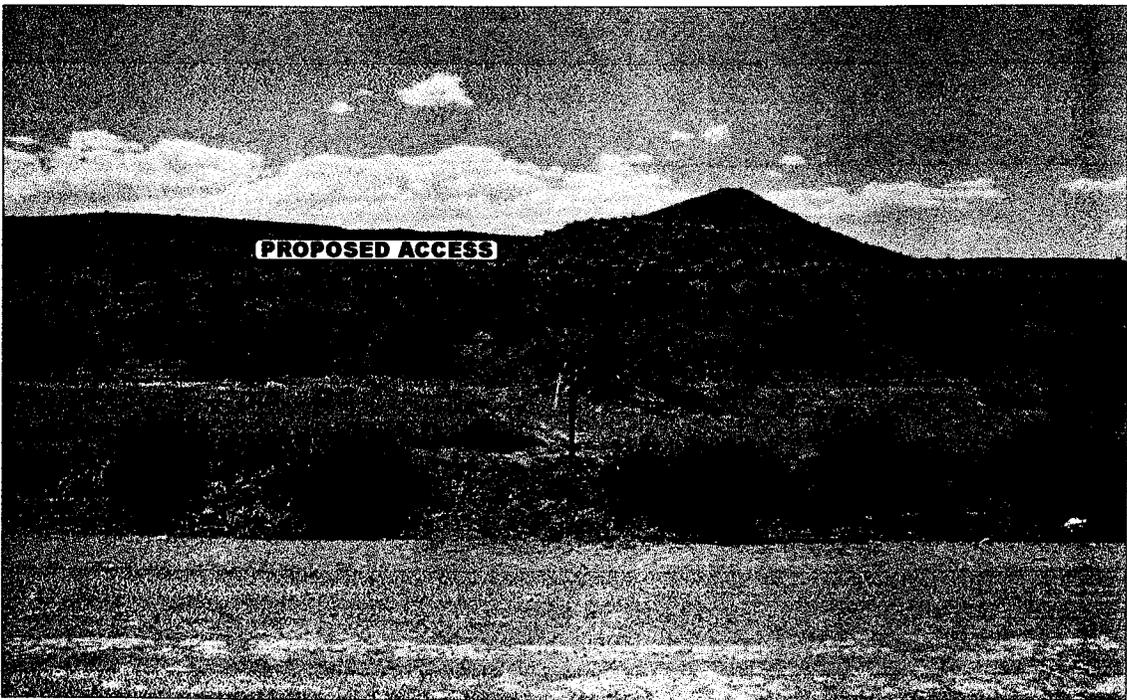


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

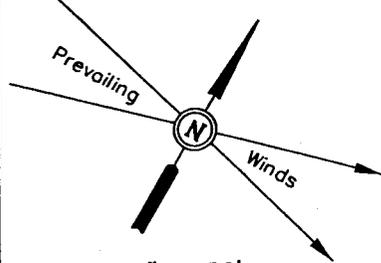
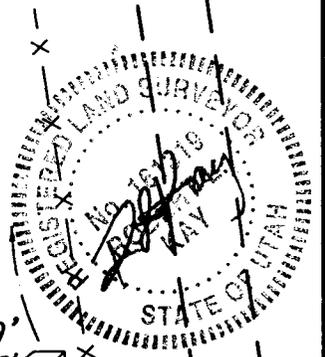
LOCATION PHOTOS	7	15	02	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: K.G.	REVISED: 00-00-00		

PETROGLYPH OPERATING CO., INC.

LOCATION LAYOUT FOR

UTE TRIBAL KMV #1-28
SECTION 28, T4S, R3W, U.S.B.&M.

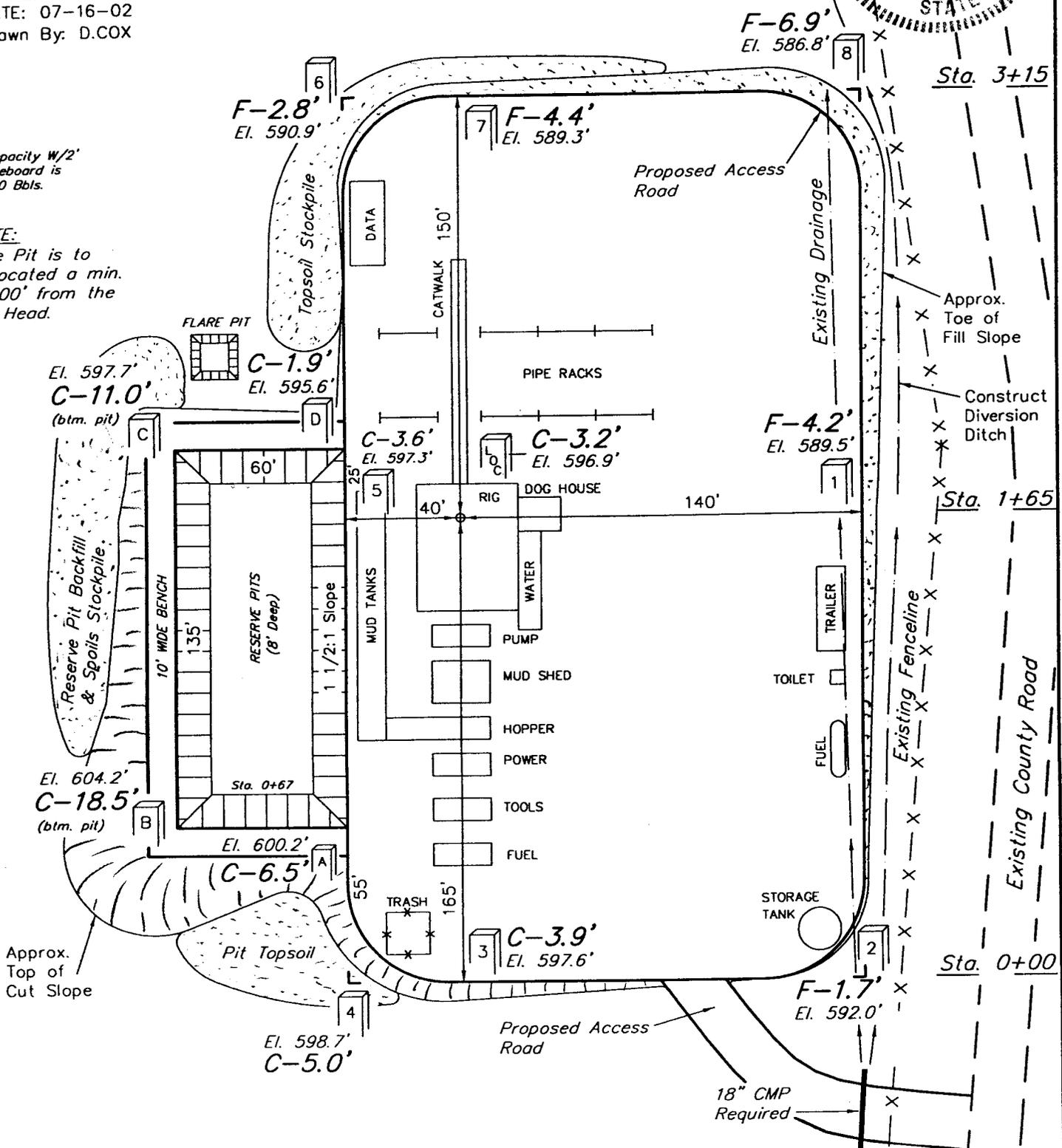
2038' FNL 2144' FEL



SCALE: 1" = 50'
DATE: 07-16-02
Drawn By: D.COX

NOTE:
Pit Capacity W/2'
of Freeboard is
±5,800 Bbls.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



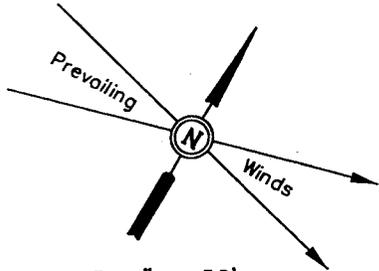
Elev. Ungraded Ground at Location Stake = 5596.9'
Elev. Graded Ground at Location Stake = 5593.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

PETROGLYPH OPERATING CO., INC.

LOCATION LAYOUT FOR

UTE TRIBAL KMV #1-28
SECTION 28, T4S, R3W, U.S.B.&M.
2038' FNL 2144' FEL

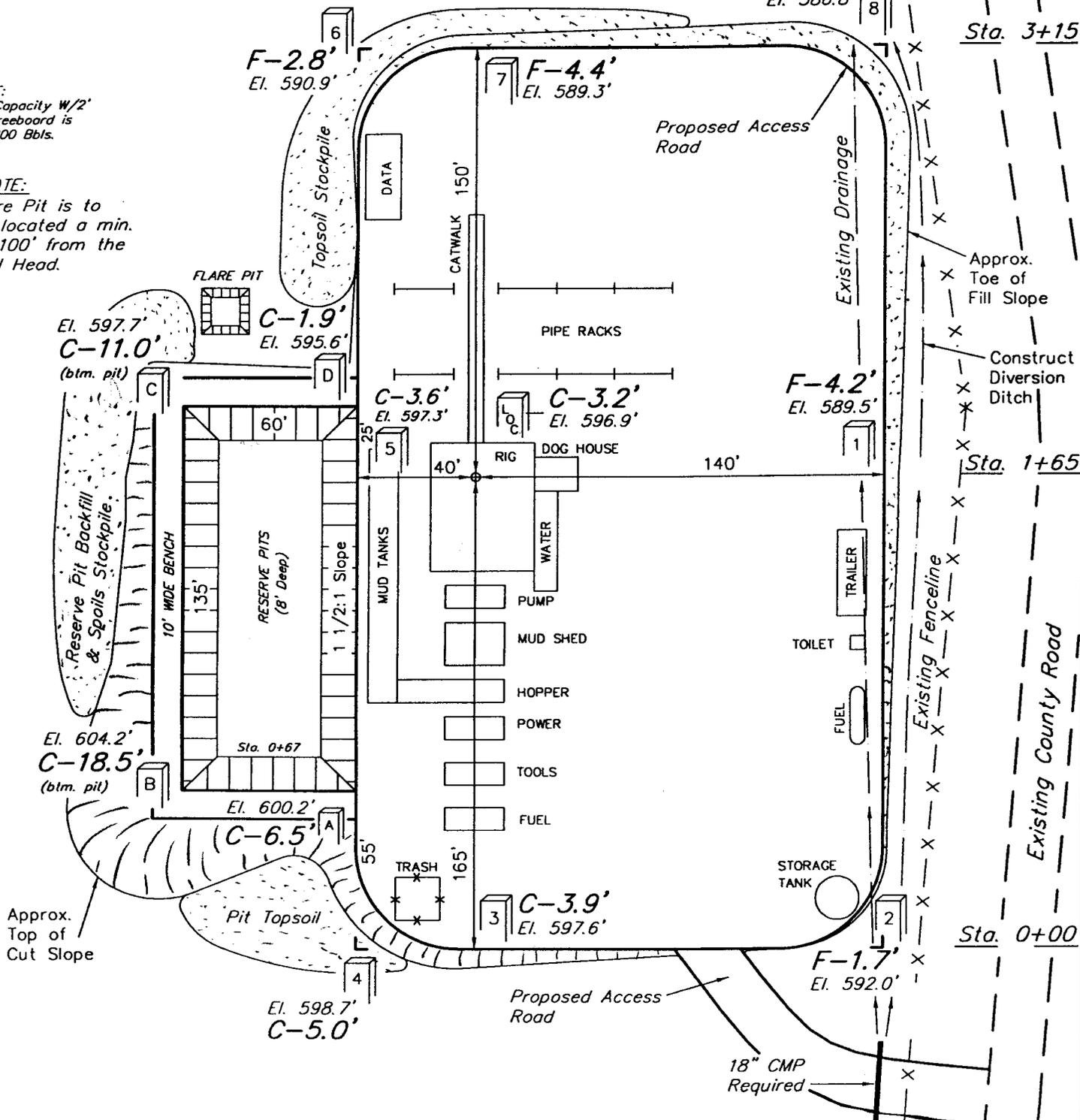


SCALE: 1" = 50'
DATE: 07-16-02
Drawn By: D.COX



NOTE:
Pit Capacity W/2'
of Freeboard is
±5,800 Bbls.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



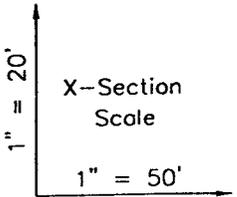
Elev. Ungraded Ground at Location Stake = 5596.9'
Elev. Graded Ground at Location Stake = 5593.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

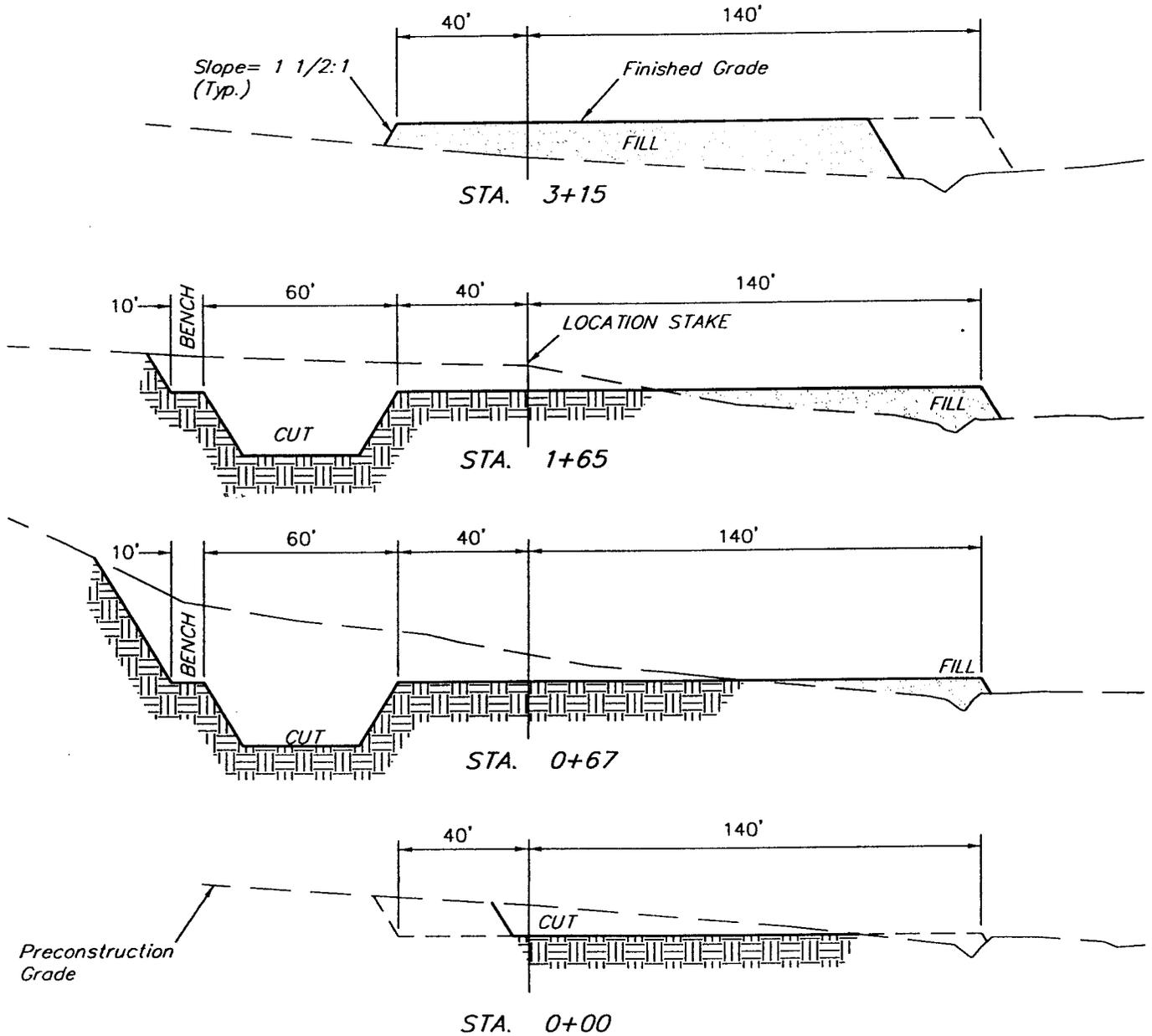
PETROGLYPH OPERATING CO., INC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL KMV #1-28
SECTION 28, T4S, R3W, U.S.B.&M.
2038' FNL 2144' FEL



DATE: 07-16-02
Drawn By: D.COX

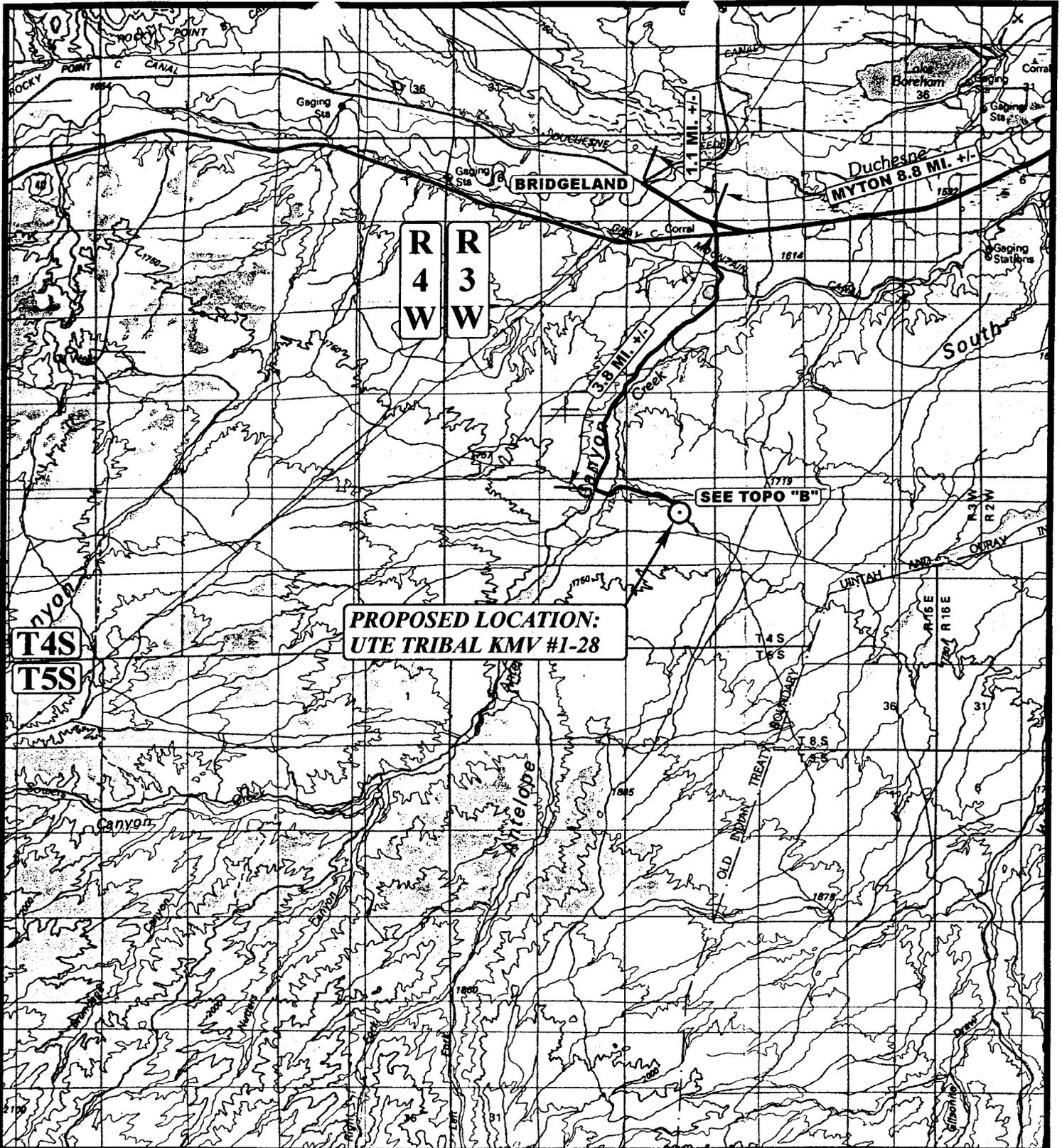


APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,250 Cu. Yds.
Remaining Location	=	6,470 Cu. Yds.
TOTAL CUT	=	7,720 CU.YDS.
FILL	=	5,310 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,130 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
UTE TRIBAL KMV #1-28**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



PETROGLYPH OPERATING CO., INC.

UTE TRIBAL KMV #1-28
SECTION 28, T4S, R3W, U.S.B.&M.
2038' FNL 2144' FEL

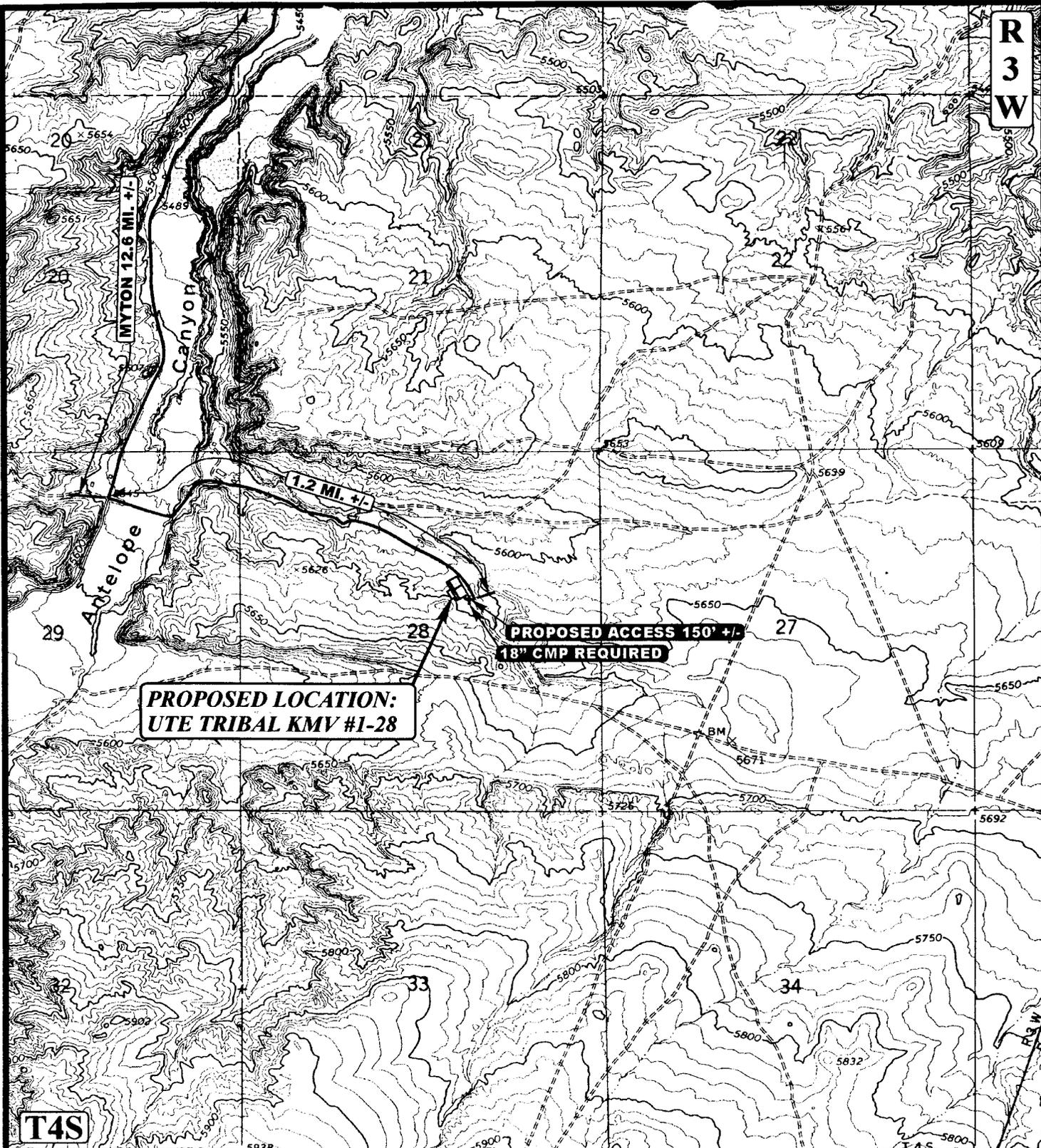


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	7	15	02
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: K.G.		REVISED: 00-00-00



R
3
W



**PROPOSED LOCATION:
UTE TRIBAL KMV #1-28**

**PROPOSED ACCESS 150' +/-
18" CMP REQUIRED**

T4S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

PETROGLYPH OPERATING CO., INC.

**UTE TRIBAL KMV #1-28
SECTION 28, T4S, R3W, U.S.B.&M.
2038' FNL 2144' FEL**

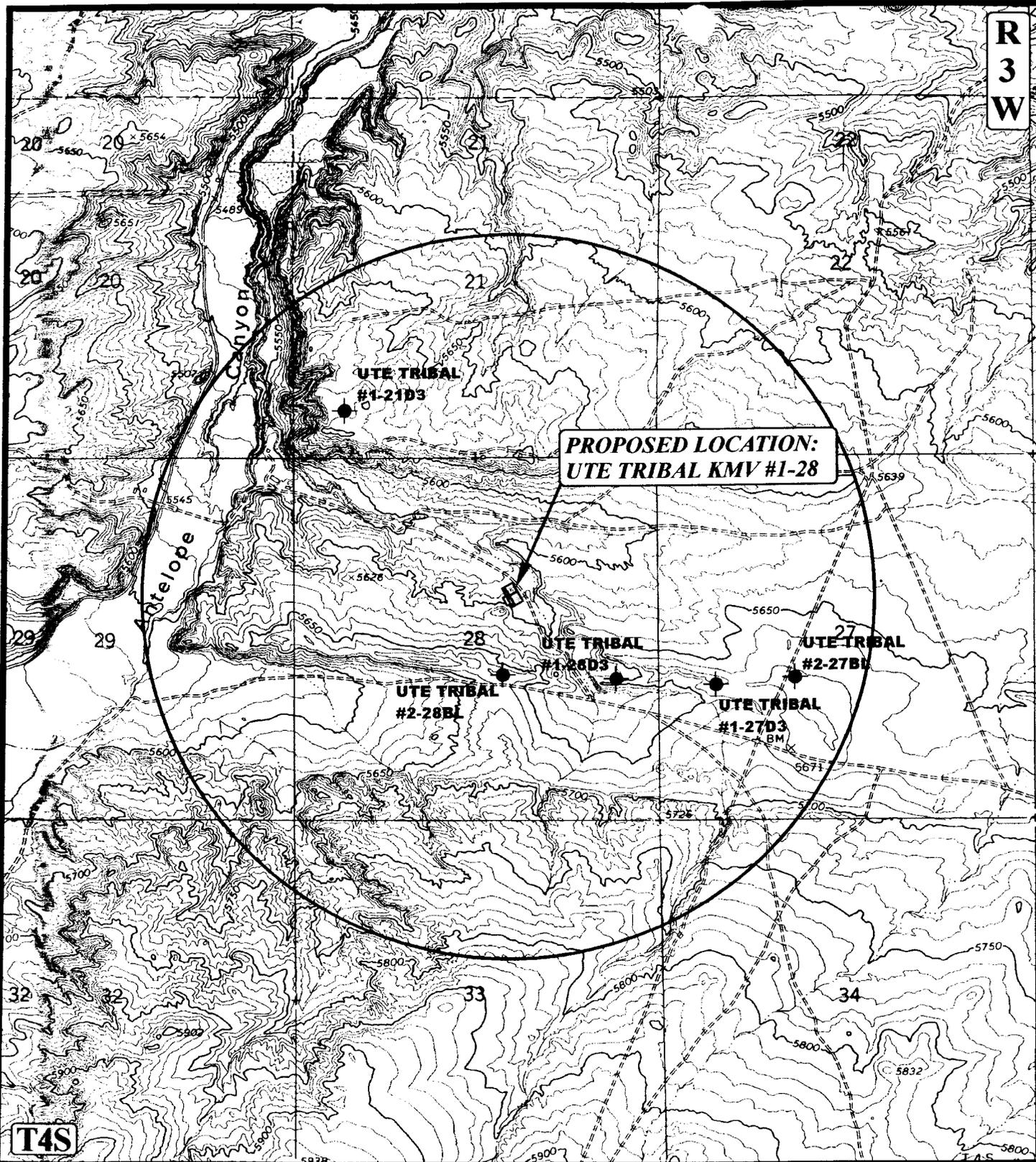


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 7 15 02
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

B
TOPO

R
3
W



T4S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

PETROGLYPH OPERATING CO., INC.

UTE TRIBAL KMV #1-28
 SECTION 28, T4S, R3W, U.S.B.&M.
 2038' FNL 2144' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

7 15 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/06/2002

API NO. ASSIGNED: 43-013-32368

WELL NAME: UTE TRIBAL KMV 1-28
OPERATOR: PETROGLYPH ENERGY INC (N1425)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 28 040S 030W
SURFACE: 2038 FNL 2144 FEL
BOTTOM: 2038 FNL 2144 FEL
DUCHESNE
ANTELOPE CREEK (60)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-5010
SURFACE OWNER: 4 - Fee
PROPOSED FORMATION: MNCS

LATITUDE: 40.10763
LONGITUDE: 110.22571

RECEIVED AND/OR REVIEWED:

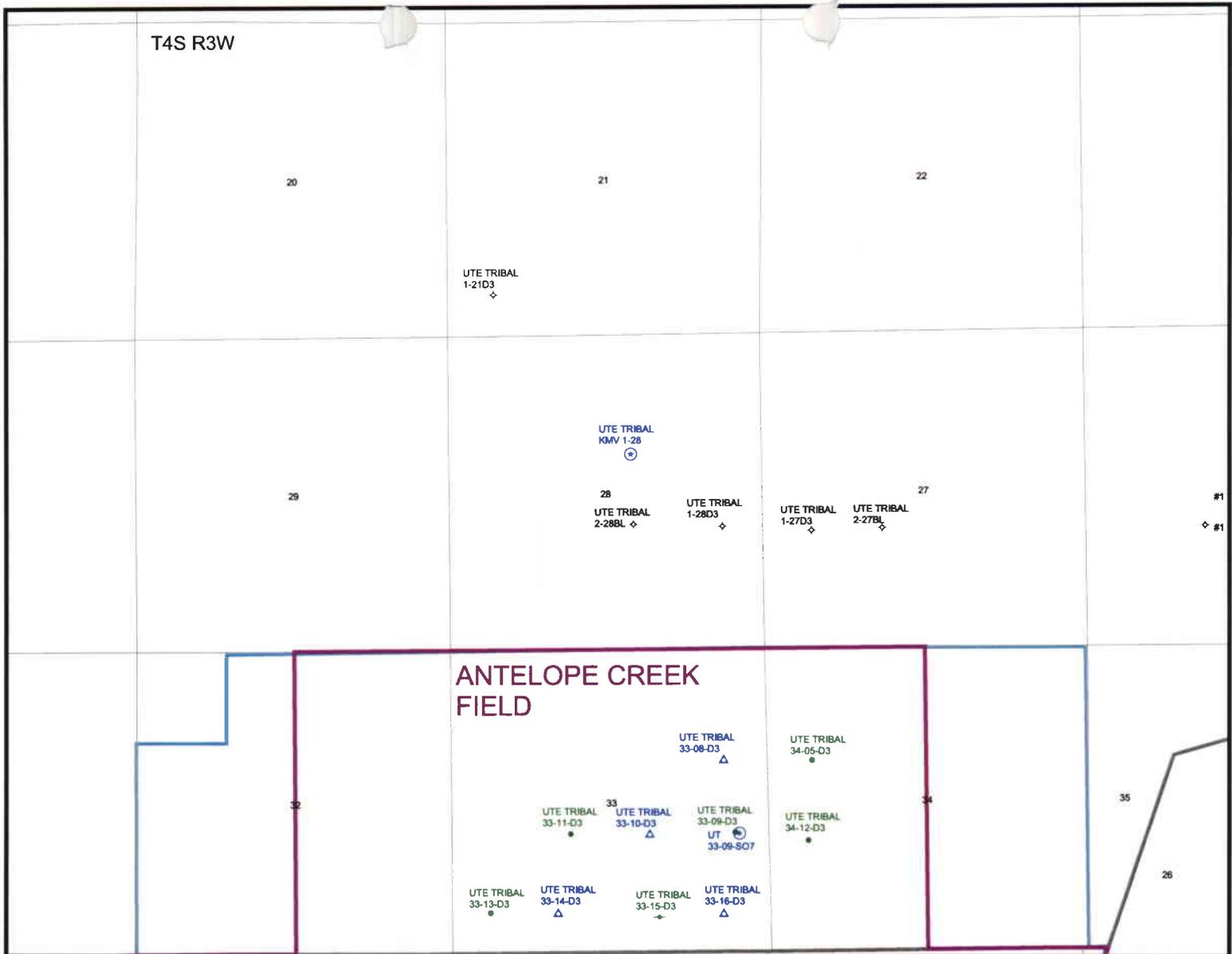
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. BO 4556)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10152)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

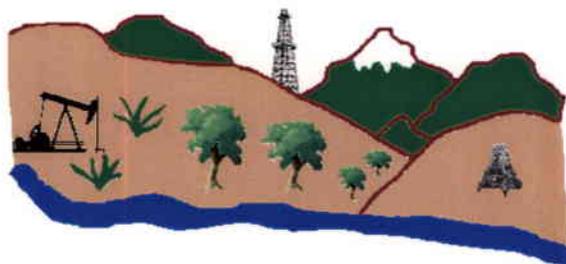
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Need Permit (8-27-02)

STIPULATIONS: 1- federal approval
2- Spacing/STIP
3- STATEMENT OF BASIS



OPERATOR: PETROGLYPH ENERGY(1425)
 SEC: 28 T4S R3W
 FIELD: ANTELOPE CREEK (60)
 COUNTY: DUCHESNE
 SPACING: GEN SITING / R649-3-2



Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Sections.shp
- Township.shp
- Counties.shp



Prepared By: D. Mason
Date: 7-AUGUST-2002

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Petroglyph Operating Company, Inc.
Well Name & Number: Ute Tribal KMV #1-28
API Number: 43-013-32368
Location: 1/4,1/4 SW/NE Sec. 28 T. 4S R. 3W

Geology/Ground Water:

The proposed well is located on Indian minerals. The surface casing will be evaluated by the BLM.

Reviewer: Brad Hill
Date: 09/04/02

Surface:

On August 27, 2002 the Roosevelt Division personnel scheduled an onsite meeting with said operator and interested parties to take comments and address issues regarding construction of drilling location at this site. Alton Moon was invited by the Division and participated during the onsite meeting. He complained about some halogen weed growing along access and locations on his grown where Petroglyph had built previous locations to develop Indian minerals. In their agreement, he claimed they had promised to control any noxious weed that grew because of their project development. Ed Trotter told Alton Moon they would spray the area and address issue.

Trotter also explained Petroglyph would install a cattle guard at location access, plus a tubing type gate along side for stock access. Furthermore, a 18" CMP culvert shall be placed in wash or drainage along access and south of fence as proposed by operator. Any and all drainage ditches along south and eastern portion of location shall be tied or directed toward larger drainage so new erosion is controlled. The fine, grained sand and location near Antelope Creek indicates a 12 mil plastic liner shall be utilized to contain drilling fluids.

Reviewer: Dennis L. Ingram
Date: August 27, 2002

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Petroglyph Energy, Inc.
WELL NAME & NUMBER: Ute Tribal KMV 1-28
API NUMBER: 43-013-32368
LEASE: Indian Minerals/FEE surface **FIELD/UNIT:** Mesaverde
LOCATION: 1/4, 1/4 SW/NE **Sec:** 28 **TWP:** 4S **RNG:** 3W
2038 F N L 2144 F E L
LEGAL WELL SITING: **Statewide 400 foot window in center of 40**
acre tract and no closer than 920 feet from
another well.
GPS COORD (UTM): 12 565939E; 4439979N
SURFACE OWNER: Alton Moon

PARTICIPANTS:

Alton Moon (Landowner); Ed Trotter (Consultant Petroglyph
Operating); Dennis L. Ingram (DOGM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

Proposed 3.8 mile south of U.S. Highway 40 from Bridgeland turn
off up Sowers Canyon road then east 1.2 miles and immediately
south of Gilsonite Ridge Road, or access into the Antelope Creek
Oilfield. Location near head of dry drainage that dips west,
northwest into Sowers Canyon.

SURFACE USE PLAN:

CURRENT SURFACE USE: Sheep range, wildlife use.

PROPOSED SURFACE DISTURBANCE: Approximately 3.29 acres
counting pipeline disturbance. Plan 150 +/- feet of access
road in from southeast corner off Gilsonite Ridge Road, plus
location measuring 180'x 315' with reserve pit and spoils
use outside or off location pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Data
shows five P&A wells within a one mile radius of site

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Pump jack,
tanks, and treating equipment shall be placed on location
with gas pipeline planned on southern side of access road to
tie in point at northwest quarter of section 34.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WASTE MANAGEMENT PLAN:

Was submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: None applicable

FLORA/FAUNA: Sage brush, greasewood, bitter brush, some grass. Antelope and mule deer habitat, bobcat, rabbit, birds of prey, smaller birds and animals.

SOIL TYPE AND CHARACTERISTICS: Tan colored sandy loam with little or no clays, sandstone outcroppings on location surface.

EROSION/SEDIMENTATION/STABILITY: Active but minor erosion, some sedimentation, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT:

CHARACTERISTICS: Proposed on south, southwest side of location in cut and adjacent or parallel to wellhead and existing winds, measuring 60'x 135'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached):

SURFACE RESTORATION/RECLAMATION PLAN:

Submitted to the Division with Application to drill, according to landowner, reshaped and seeded.

SURFACE AGREEMENT:Original agreement in place, blanket to project

CULTURAL RESOURCES/ARCHAEOLOGY: None required or request, waiver signed by landowner

OTHER OBSERVATIONS/COMMENTS:

Sheep fence bordering location and Gilsonite Ridge Road, drainage between location and fence, several smaller drainage ditches along south and southeast side of location, large flat sandstones at surface near pit and wellhead staking.

ATTACHMENTS:

Photos of site, surface and looking across same from north to south and then clockwise

Dennis L. Ingram
DOG M REPRESENTATIVE

08/27/02 9:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>unknown</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>25</u>



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

September 9, 2002

Petroglyph Energy, Inc.
P O Box 607
Roosevelt, UT 84066

Re: Ute Tribal KMV 1-28 Well, 2038' FNL, 2144' FEL, SW NE, Sec. 28, T. 4 South,
R. 3 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32368.

Sincerely,

for John R. Baza
Associate Director

pb
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Petroglyph Energy, Inc.
Well Name & Number Ute Tribal KMV 1-28
API Number: 43-013-32368
Lease: BIA-14-20-H62-5010

Location: SW NE **Sec.** 28 **T.** 4 South **R.** 3 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

RECEIVED

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 05 2002

5. Lease designation and serial number
BIA-14-20-H62-5010

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
Oil Gas Single Multiple
Well Well Other Zone Zone

2. Name of Operator
PETROGLYPH ENERGY, INC.

3. Address and Telephone Number
P.O. BOX 607, ROOSEVELT, UT 84066 (435) 722-2531

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **2038' FNL & 2144' FEL SW/NE**
At proposed prod. Zone

11. Sec., T., R., M., or BLK. and survey or area
SEC. 28, T4S, R3W

12. County or parish 13. State
DUCHESNE **UTAH**

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) **2038'**

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth **16,200'**

20. Rotary or cable tools
ROTARY

21. Elevations (show whether DF, RT, GR, etc.)
5593.7 FEET GRADED GROUND

22. Approx. date work will start
UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	61.00#	3000'	See eight point plan
12 1/4"	9 5/8"	43.50#	10,500'	
8 1/2"	5 1/2"	23.00#	2000'	
8 1/2"	5 1/2"	20.00#	16,200'	

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP DIAGRAM
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", C AND "D"

RECEIVED

SEP 25 2002

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

PETROGLYPH ENERGY, INC. WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER BOND #BO 4556.

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 8-5-2002

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 09/13/2002

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Petroglyph Energy Inc.

Well Name & Number: UTE TRIBAL KMV #1-28

API Number: 43-013-32368

Lease Number: 14-20-H62-5010

Location: SWNE Sec. 28 T. 04S R. 03W

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Note: Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M Triple Ram** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the surface casing shoe, identified at 3,000 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing. In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface.

4. Mud Program and Circulating Medium

5.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

6. Other Information

7.

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period. In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Petroglyph employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Petroglyph employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

Petroglyph will control noxious weeds on the well site and ROWs. Petroglyph will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

The area is owned by private individuals. Petroglyph will comply with the private landowner's request on all mitigative measures. The notarized landowner's agreement of June 25, 1997 is in place signed by the Agent for Petroglyph Company and the landowners Orven J. Moon and Delphia N. Moon, Alton N. Moon and Carolyn R. Moon.

Operations of the project by Petroglyph and/or its legal successors shall be conducted in accordance with that agreement by Petroglyph Operating Company, Inc.

At the onsite for this location with Denis Ingram of Utah Division of Oil Gas and Mining it was agreed that the Landowner's requirement of an Archaeological Survey would be waived by the State of Utah. (Information from phone call with Ed Trotter of September 6, 2002, 10:15 am.)

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: PETROGLYPH ENERGY INCWell Name: UTE TRIBAL KMV 1-28Api No: 43-013-32368 Lease Type: INDIAN - FEE SURFACESection 28 Township 04S Range 03W County DUCHESNEDrilling Contractor H & P DRILLING RIG # 180**SPUDDED:**Date 09/25/02Time 3:45 PMHow ROTARY**Drilling will commence:** _____Reported by LYNNE ELLISON - ST MARY LAND & EXPL ENERGY INCTelephone # 1-303-863-4317Date 09/26/2002 Signed: CHD

FORM 2160-3
(December 1989)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals
SUBMIT IN TRIPPLICATE

FOR APPROVED

Well License No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.
BIA-14-20-H62-5010

6. If Indian, Allottee or Tribe Name
Ute Tribal KMV 1-28

7. If Unit or C.A., Agreement Designation

8. Well Name and No.
UTE TRIBAL KMV 1-28

9. API Well No.
43-013-32368

10. Field and Pool or Exploratory Area
MESA VERDE

11. County State
DUCHESNE UT

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator
St. Mary Land & Exploration Company

3. Address and Telephone No.
1776 Lincoln Street, Suite 1100, Denver, CO 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2038' FNL, 2144' FEL, SW/NE SECTION 28, T4S, R3W

RECEIVED
SEP 12 2002

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> FLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER: Change of Operator

(Notes Report results of multiple completion or Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator to St. Mary Land & Exploration Company. Please be advised that St. Mary Land & Exploration Company is considered to be the operator of the Ute Tribal KMV 1-28, to be located in the SW/4NE/4 of Section 28, Township 4 South, Range 3 West, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided under Bond No. 6160844.

Effective 9-10-02

14. I hereby certify that the foregoing is true and correct

SIGNED Richard C. Norris TITLE Vice President-Finance DATE 9/10/02

(This space for Federal or State official use)

APPROVED BY Jim Thompson TITLE Petroleum Engineer DATE 9/13/02

CONDITIONS OF APPROVAL, IF ANY:

This is U.S.C. Section 1061, which is a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any officer while in jurisdiction.

OPERATOR

801-359-3940 → Jim Thompson - ST. OF UTAH.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator PETROGLYPH OPERATING CO.	Contact: TERESA J. RASMUSSEN E-Mail: tjasmussen@petroglyphenergy.com	5. Lease Serial No. 14-20-H82-5010
3a. Address P.O. BOX 607 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435.722.2531 Fx: 435.722.9145	9. API Well No. 43-013-32368	6. If Indian, Allottee or Tribe Name UTE TRIBAL KMV 1-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T4S R3W SWNE 2038FNL 2144FEL	10. Field and Pool, or Exploratory MESAVERDE	11. County or Parish, and State DUCHESNE COUNTY, UT	7. If Unit or CA/Agreement, Name and/or No.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Notice is on the above referenced well for a Change of Operator to
St. Mary Land and Exploration Company
1776 Lincoln St., Suite 1100
Denver, Colorado 80203

effective 9-10-02

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14715 verified by the BLM Well Information System
For PETROGLYPH OPERATING CO., sent to the Vernal

Name (Printed/Typed) TERESA J. RASMUSSEN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Teresa J. Rasmussen</i>	Date 10/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

cc: Marlon Wells
EYE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799
<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3160
UT08300

September 13, 2002



St. Mary Land & Expl. Co.
1776 Lincoln St., Suite 1100
Denver, Colorado 80203

Re: Well No. Ute Tribal KMV 1-28
SWNE, Sec. 28, T4S, R3W
Duchesne County, Utah
Lease No. 14-20-H62-5010

Gentlemen:

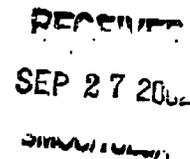
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, St. Mary Land & Exploration Co. is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: BIA
UDOGM - Jim Thompson
Petroglyph Operating Co. Inc.



UNITED STATES GOVERNMENT

memorandum

Office of Minerals & Mining
Branch of Land Resources
Uintah & Ouray Agency

Date: **SEP 19 2002**

Reply to
Attn of: **Acting Superintendent, Uintah and Ouray Agency** *Lynn Hansen*

Subject: **Change of Operator**

To: **Bureau of Land Management, Vernal District Office
Attention: Leslie Walker, Division of Minerals and Mining**

We have received copies of Sundry Notices, dated Septmeber 10, 2002, informing this office of a change of operator for the following wells:

OPERATOR-FROM: Petroglyph Gas Partners, L.P. (formerly Petroglyph Energy, Inc.)
TO: St. Mary Land & Exploration Company

Legal Description	Lease No.	E&D Agreement No.	Well No.	Location
SEC. 28-T4S-R3W	14-20-H62-5010	14-20-H62-4798	Ute Tribal KMV 1-28	SW/4 NE/4

This office concurs with the change of operator effective September 10, 2002. All operations will be covered under St. Mary Land & Exploration Company Bond filed with this office, for those wells on trust property.

If you have any questions, please contact the Real Estate Office at 435-722-4310.

OPTIONAL FORM 90 (7-97)

FAX TRANSMITTAL # of pages = 1

To: *Bonna Murtis* From: *DD October 11*

Department: *BLM-VU* Phone #: *435-722-4311*

Fax #: *435-781-4410* Fax #: *-2809*

NEEN 7540-01-517-7366 8099-101 GENERAL SERVICES ADMINISTRATION

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/10/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/01/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/01/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 6160844

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

ENTITY ACTION FORM

Operator: ST. MARY LAND & EXPLORATION CO.
Address: 7060 S. Yale, Suite 800
Tulsa
city
OK state 74136 zip

Operator Account Number: N 1485
Phone Number: 918/488-7600

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-013-32368</u>	UTE TRIBAL KMV #1-28		NWSE	28	4S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	<u>99999</u>	<u>13617</u>	<u>9/25/02</u>			<u>9/25/02 10/1/02</u>	
Comments: <u>Spud @ 3:45 PM 9/25/02. Drilling @ 155'.</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

MARION WELLS
Name (Please Print)
[Signature]
Signature
Prod. Mgr.
Title
9/27/02
Date

RECEIVED

OCT 01 2002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER []
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY
3. ADDRESS OF OPERATOR: 7060 S. Yale, Ste 800 Tulsa STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600
5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-10-H62-5010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
9. API NUMBER: 43-013-37368
10. FIELD AND POOL, OR WILDCAT: MESA VERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4 Sec. 28-4S-3W STATE: UTAH UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, CASING REPAIR, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
9/21/02 thru 9/27/02: Finished building location. Set 60' of 20" conductor. Move in, Rig up Helmerich & Payne Rig #180 and spud at 3:45 PM 9/25/02. Drilling @ 155'.

RECEIVED
OCT 03 2002
DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) MAXLON WELLS TITLE PRODUCTION MANAGER
SIGNATURE [Signature] DATE 9/30/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER []
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136
PHONE NUMBER: 918/488-7600
5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: MESA VERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL
COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, DEEPEN, etc. Other: Weekly Activity [X]

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
9/28/02 thru 10/4/02: Drilling from 155' - 1,710'. Re-Squeeze 20" conductor w/100 sks G cement (9/27). Re-Squeeze 20" conductor w/100 sks G cement (9/28). Re-Squeeze 20" conductor w/100 sks G cement (10/2).

RECEIVED
OCT 09 2002
DIVISION OF OIL GAS AND MINING

NAME (PLEASE PRINT) MARLON WELLS TITLE PRODUCTION MANAGER
SIGNATURE Marlon Wells DATE 10/4/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

2. NAME OF OPERATOR:

ST. MARY LAND & EXPLORATION COMPANY

9. API NUMBER:

43-013-32368

3. ADDRESS OF OPERATOR:

7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136

PHONE NUMBER:

918/488-7600

10. FIELD AND POOL, OR WILDCAT:

MESA VERDE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL

COUNTY: DUCHESNE

QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10/5/02 - 10/11/02: Drill 17 1/2" hole f/1,170' - 2,180'. Set cement plug w/700 sx Class 'G' cement and 1% Cacl + 0.4% CD-32 + 35% water mixed @ 16.8 ppg, 1.02 yield f/2,000' to 1,650' to plug deviated hole and prep to re-drill. Drilling cmt f/1,650' - 1,718'.

RECEIVED

OCT 16 2002

DIVISION OF
OIL GAS AND MINING

NAME (PLEASE PRINT) MARLON WELLS TITLE PRODUCTION MANAGER

SIGNATURE *Marlon Wells* DATE 10/11/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
UTE TRIBAL KMV #1-28

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: **7060 S. YALE, SUITE 800 TULSA CITY STATE OK ZIP 74136** PHONE NUMBER: **918/488-7600**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2,038' FNL, 2,144' FEL** COUNTY: **DUCHESNE**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SW/4, NE/4, Sec. 28-4S-3W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
10/12/02 thru 10/17/02: Drilling f/2,180' - 3,000'. TD surface hole. Prep to run 13 3/8" surface casing.

RECEIVED
OCT 21 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 10/17/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 918/488-7600		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		9. API NUMBER: 43-013-32368
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: DUCHESNE		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10/18/02 thru 10/25/02: Run 68 jts, 13 3/8", 68#, K-55 Buttress casing, set @ 3000', cemented with 1340 sks cement. Drilling from 3000' - 4135'.

RECEIVED

OCT 28 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Marlon Wells</u>	TITLE <u>Production Manager</u>
SIGNATURE <u><i>Marlon Wells</i></u>	DATE <u>10/25/02</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

2. NAME OF OPERATOR:

ST. MARY LAND & EXPLORATION COMPANY

9. API NUMBER:

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136

PHONE NUMBER: 918/488-7600

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
10/26/02 thru 11/1/02: Drilling from 4,135' - 7,034'.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE Tina Allen DATE 11/1/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

2. NAME OF OPERATOR:

ST. MARY LAND & EXPLORATION COMPANY

9. API NUMBER:

43-013-32368

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/2/02 thru 11/8/02: Drilling from 7,034' - 7,513'.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE Tina Allen DATE 11/8/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

2. NAME OF OPERATOR:

ST. MARY LAND & EXPLORATION COMPANY

9. API NUMBER:

43-013-32368

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136

PHONE NUMBER: 918/488-7600

10. FIELD AND POOL, OR WILDCAT:

MESA VERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/9/02 thru 11/15/02: Drilling from 7,513' - 8,238'.

RECEIVED

NOV 14 2002

DIVISION OF OIL, GAS AND MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 11/15/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

9. API NUMBER:

43-013-32368

10. FIELD AND POOL, OR WILDCAT:

MESA VERDE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:

ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/15/02 thru 12/2/02: Drilling from 8,238' - 10,250'.

RECEIVED

DEC 4 2002

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 12/2/02

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
BIA-14-20-H62-5010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL KMV #1-28

9. API Well No.
43-013-32368

10. Field and Pool, or Exploratory Area
MESA VERDE

11. County or Parish, State
DUCHESNE, UTAH

~~SUBMIT IN TRIPlicate - Other Instructions on reverse side~~

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ST. MARY LAND & EXPLORATION COMPANY

3a. Address 74136
7060 S. YALE, SUITE 800, TULSA, OK

3b. Phone No. (include area code)
918/488-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,038' FNL, 2,144' FEL, SW/NE
SECTION 28-4S-3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/3/02 thru 12/6/02: Drilling and milling on junk from 10,250' - 10,306'.

RECEIVED

DEC 09 2002

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Allen

Title Drilling Assistant

Signature

Tina Allen

Date 12/6/02

~~THIS SPACE FOR FEDERAL OR STATE OFFICE USE~~

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: DUCHESNE		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/7/02 thru 12/13/02: Drilling from 10,306' - 10,563'. Set 9 5/8" casing @ 10,315' and cemented w/2335 sks. Will change BOP testing to 30 day intervals per phone conversation w/Kirk Fleet (BLM) 12/12/02.

RECEIVED

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 12/13/02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/14/02 thru 1/3/03: Drilling from 10,563' - 13,440'.

RECEIVED

JAN 09 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tina Allen</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u>Tina Allen</u>	DATE <u>1/3/03</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/4/03 thru 1/10/03: Drilling f/13,440' - 14,025'. Test BOP's 1/9/03.

RECEIVED
JAN 13 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tina Allen</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u>Tina Allen</u>	DATE <u>1/10/03</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:

BIA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

9. API NUMBER:

43-013-32368

10. FIELD AND POOL, OR WILDCAT:

MESA VERDE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/11/03 thru 1/17/03: Drilling from 14,025' - 14,550'.

RECEIVED

JAN 23 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 1/17/03

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR:
7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28

9. API NUMBER: 43-013-32368

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEE-PEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/18/03 thru 1/24/03: Drilling from 14,550' - 15,083'.

RECEIVED

JAN 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 1/24/03

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/1/03 thru 2/10/03: Drilling from 15,083' - 16,000'. TD 2/3/03. Logging, running 5 1/2", 23# production casing to TD. Cemented w/445 sx 35:65 POZ + additives, wt 14.0 yd 1.82 slurry 144 bbls. Tail 870 sx Class 'G' + additives, wt 15.8 7d 1.52 slurry 235 bbls. WOC. RELEASED RIG @ 12:00 AM 2/3/03. WOCU.

RECEIVED
FEB 13 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen	TITLE Drilling Assistant
SIGNATURE <i>Tina Allen</i>	DATE 2/10/03

(This space for State use only)

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

BIA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

9. API NUMBER:

43-013-32368

10. FIELD AND POOL, OR WILDCAT:

MESA VERDE

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
2/11/03 thru 2/21/03: Waiting On Completion Unit.

RECEIVED

FEB 25 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 2/21/03

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 918/488-7600		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
3/8/03 thru 3/28/03: Waiting on Completion Unit.

RECEIVED
APR 01 2003
 DIV OF OIL GAS & MINING

NAME (PLEASE PRINT) <u>Tina Allen</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u>Tina Allen</u>	DATE <u>3/28/03</u>

(This space for State use only)

026

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28

9. API NUMBER: 43-013-32368

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/29/03 thru 4/9/03: Waiting on Completion Unit.
4/10/03: Moving in equipment to start pipeline construction.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 4/11/03

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
APR 14 2003
DIV. OF OIL, GAS & MINING

027

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28

9. API NUMBER: 43-013-32368

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE

OTRAQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
2/22/03 thru 2/28/03: Waiting on Completion Unit.

RECEIVED
MAR 04 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE Tina Allen DATE 2/28/03

(This space for State use only)

028

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 918/488-7600		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		9. API NUMBER: 43-013-32368
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		10. FIELD AND POOL, OR WILDCAT: MESA VERDE

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3/1/03 thru 3/7/03: Waiting on Completion Unit.

RECEIVED

MAR 12 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE Tina Allen DATE 3/7/03

(This space for State use only)

029

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		10. FIELD AND POOL, OR WILDCAT: MESA VERDE

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/11/03 thru 4/14/03: Waiting on Completion. Moving in equipment to start pipeline.

4/15/03 thru 4/17/03: Laying & stringing pipeline from comp. station to well.

4/18/03 thru 4/21/03: Laying & stringing pipeline from comp. station to well. 40% complete. Production equipment all set.

4/22/03 thru 4/24/03: Laying & stringing pipeline from comp. station to well. 80% complete. Production equipment all set.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE Tina Allen DATE 4/24/03

(This space for State use only)

030

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL KMV #1-28

7. UNIT or CA AGREEMENT NAME: MESA VERDE

8. WELL NAME and NUMBER: 43-013-32368

9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: MESA VERDE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
4/25/03 thru 5/5/03: Finish pipeling tie-ins. Prep to start completion.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE *Tina Allen* DATE 5/5/03

(This space for State use only)

MAY 07 2003

031

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER []

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY

9. API NUMBER:

43-013-32368

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136

PHONE NUMBER: 918/488-7600

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: Weekly Activity.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/6/03 thru 5/9/03: WOC.

5/10/03 thru 5/19/03: Commence completion operations 5/9/03. NU BOP'S, test casing and BOP'S to 9000#. Perforate Blackhawk from 15,740' - 15,750' (10'), 6 spf, 60 degree phasing. TIH w/2 3/8" tubing and retrievable packer. Break down perforations w/1500 gallons of 15% FE acid & 1000 gallons 2% KCL water. ATR 2.6 BPM, ATP 9713 psig. ISDP 8423 psig, 15 minute 8270 psig. SI to monitor & record pressures. Open well to test tank. Recovered 7 bbls of fluid, swab and recovered an additional 216 bbls, testing.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE [Signature] DATE 5/19/03

(This space for State use only)

RECEIVED
MAY 21 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

032

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUSSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/20/03 thru 5/27/03: Set CIBP @ 15,665', dump 10' cement on top. Perforated 15,452'-15,454', 15,372'-15,374', 15,302'-15,304'. Break down with 1500 gallons 2% KCL water. Testing.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE Tina Allen DATE 5/27/03

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MAY 29 2003

DIV. OF OIL, GAS & MINING

033

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/28/03 thru 6/3/03: Testing perms from 15,302' - 15,454' overall. Acidize with 1,500 gallons of 15% FE Acid and continue to test.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE Tina Allen DATE 6/3/03

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JUN 09 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

034

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 918/488-7600		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		9. API NUMBER: 43-013-32368
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/4/03 thru 6/15/03: Stimulated Perfs from 15,302' - 15,454' (OA) w/57,800 gallons of 35# Silver Stem fluid plus 97,000# 20/40 Bauxite. ATR 32 BPM, ATP 8750 psig. ISDP 8384 psig. Flow test well to recover load. FFCP 30 psig, 48/64" chk, 9 BWP/PH, estimate 150 MCFD. Set CIBP @ 15,250', dump 10' cement on top.

NAME (PLEASE PRINT) Tina Allen	TITLE Drilling Assistant
SIGNATURE <i>Tina Allen</i>	DATE 6/16/03

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JUN 19 2003

(5/2000)

(See Instructions on Reverse Side)

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

035

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL KMV #1-28
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/16/03 thru 6/30/03: Set CIBP @ 15,210'. Test to 5,000 psi, dump 20' cement on top of plug. Perf From 15,149' - 15,152', 15,138' - 15,140', 14,893' - 14,896' (48 holes). Break down perms w/1000 gallons 2% KCL water. Frac w/57,600 gallons 28# Silver Stem + 95,000# 20/40 Boxite. Screen out w/43,600# in formation. Flow well to recover load. FCP 70#, 48/64" chk, recovered 624 bbl, 899 LYTR.

NAME (PLEASE PRINT) <u>Tina Allen</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u>Tina Allen</u>	DATE <u>6/30/03</u>

(This space for State use only)

RECEIVED

JUL 02 2003

DIV. OF OIL, GAS & MINING

036

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

UTE TRIBAL KMV #1-28

9. API NUMBER:

43-013-32368

10. FIELD AND POOL, OR WILDCAT:

MESA VERDE

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR:

7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136

PHONE NUMBER:

918/488-7600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/1/03 thru 7/21/03: Set CIBP @ 14,846'. Cap 20' cement. Perf from 14,699'-14,703', 14,632'-14,636'. Frac'd w/90,000 gallons gel & 150,000# 20/40 Boxite. Flow test well FTP 250# on 20/64" chk, w/10 BWPH.

RECEIVED

JUL 23 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tina Allen

TITLE Drilling Assistant

SIGNATURE *Tina Allen*

DATE 7/21/03

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

037

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
5. PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
6. COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WEEKLY ACTIVITY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/22/03 thru 8/15/03: Set CIBP @ 14,270' and cap w/20' cement. Perforate f/13,622' - 13,626', 13,940' - 13,944' and break down w/1000 gallons treated water. Frac w/45,900 gallons and 24,500# Boxite. Flow test and evaluate, TSTM. Set CIBP @ 13,380' and cap w/20' cement. Perf f/12,916' - 12,920', 12,956' - 12,962', break down w/1000 gallons treated water. Prep to frac.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 8/15/03

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AUG 19 2003
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

038

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 918/488-7600		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		9. API NUMBER: 43-013-32368
OTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT CR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes etc.

8/16/03 thru 9/10/03: Frac interval from 12,916'-12,920' and 12,956'-12,962' w/87,200 gallons of gelled fluid and 20,000# of 20/40 Boxite. Flow well to recover load and test, TSTM. RIH set CIBP @ 12,535' and cap w/20' cement. Perf interval from 12,098'-12,104'. Flow test to evaluate, TSTM. RIH and set CIBP @ 12,020' and cap w/20' cement. Perf from 11,849'-11,857', Flow test to evaluate, TSTM. TOOH lay down tubing. Shut down operations for evaluation.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE Tina Allen DATE 9/10/03

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SEP 12 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

039

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: DUCHESNE		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/11/03 thru 10/1/03: Well shut in. Evaluating P&A.

NAME (PLEASE PRINT) <u>Tina Allen</u>	TITLE <u>Drilling Assistant</u>
SIGNATURE <u><i>Tina Allen</i></u>	DATE <u>10/1/03</u>

(This space for State use only)

OCT 06 2003

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DEC 01 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

PAGE 1
DIV. OF OIL, GAS & MINING

AMENDED REPORT FORM 8
(highlight changes)

040

LEASE DESIGNATION AND SERIAL NUMBER:
BIA-14-20-H62-5010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Ute Tribal KMV #1-28

2. NAME OF OPERATOR:
St. Mary Land & Exploration Company

9. API NUMBER:
4301332368

3. ADDRESS OF OPERATOR:
1776 Lincoln St., Ste700 CITY Denver STATE CO ZIP 80203

PHONE NUMBER:
(303) 861-8140

10 FIELD AND POOL, OR WILDCAT
Mesaverde

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2,038' FNL & 2,144' FEL SW/NE
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2,038' FNL & 2,144' FEL SW/NE
AT TOTAL DEPTH: 2,038' FNL & 2,144' FEL SW/NE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NE/4 28 4S 3W

12. COUNTY: Duchesne 13. STATE: UTAH

14. DATE SPURRED: 9/25/2002 15. DATE T.D. REACHED: 2/3/2003 16. DATE COMPLETED: 9/6/2003
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5,610'/5,617'/5,594'

18. TOTAL DEPTH: MD 16,000 TVD 16,000
19. PLUG BACK T.D.: MD 15,940 TVD 15,940

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
8

21. DEPTH BRIDGE MD SEE TVD DIAGRAM
PLUG SET:

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

AIT/LD/CNL/GR - 0'-10,319'
AIT/ML/CNL/GR - 10,315'-16,009' Rec. 12-11-03

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24"	20"	N/A	0	83	83	G 100	30	circ-surf	0
17 1/2"	133/8 J55	68	0	3,000	3,000	prem 1,340	588	circ-surf	0
12 1/4"	9 5/8 P110	47	0	10,315	10,315	prem 2,335	888	circ-surf	0
8 1/2"	5 1/2 P110	23	0	16,000	16,000	prem 1,315	379	cbl-10,500	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-----	-----	-----	-----	-----	-----	-----	-----	-----

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) N/A	0	0	0	0
(B) N/A	0	0	0	0
(C) N/A	0	0	0	0
(D) N/A	0	0	0	0

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
15,740 15,750	0.40	60	Open <input type="checkbox"/> Below CIBP
15,452 15,454	0.40	8	Open <input type="checkbox"/> Below CIBP
15,372 15,374	0.40	8	Open <input type="checkbox"/> Below CIBP
15,302 15,304	0.40	8	Open <input type="checkbox"/> Below CIBP

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
15,740-15,750'	1500 Gals of 15% FE acid & additives.
15,302'-15,454'	57,800 Gals of silver stim 35 & 97,000# 20/40 Bauxite.
14,893'-15,152'	57,600 Gals of silver stim 28 & 95,000# 20/40 Bauxite.

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Wellbore Dgm.

30. WELL STATUS:

SI, Dry Hole

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL 1 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 5/19/2003		HOURS TESTED: 36		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 160	PROD. METHOD: swab/flow
CHOKE SIZE: open	TBG. PRESS. 0	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 160	INTERVAL STATUS: abandoned

INTERVAL 2 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 6/10/2003		HOURS TESTED: 113		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 213	PROD. METHOD: flow
CHOKE SIZE: 48/64	TBG. PRESS. 25	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 213	INTERVAL STATUS: abandoned

INTERVAL 3 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 7/7/2003		HOURS TESTED: 134		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 76	PROD. METHOD: flow
CHOKE SIZE: 48/64	TBG. PRESS. 20	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 76	INTERVAL STATUS: abandoned

INTERVAL 4 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 7/24/2003		HOURS TESTED: 95		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 160	PROD. METHOD: flowing
CHOKE SIZE: 48/64	TBG. PRESS. 20	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 160	INTERVAL STATUS: abandoned

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

VENTED

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MESAVERDE	11.500
				CASTLEGATE	14.410
				BLACKHAWK	15.310

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) MARLON WEISS TITLE PRODUCTION MANAGER
 SIGNATURE [Signature] DATE 11/24/03

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

31. INITIAL PRODUCTION

INTERVAL 5 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 8/7/2003		HOURS TESTED: 117		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 51	PROD. METHOD: flowing
CHOKE SIZE: 48/64	TBG. PRESS. 18	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 51	INTERVAL STATUS: abandoned

INTERVAL 6 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 8/21/2003		HOURS TESTED: 96		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 150	PROD. METHOD: flowing
CHOKE SIZE: 48/64	TBG. PRESS. 10	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 150	INTERVAL STATUS: abandoned

INTERVAL 7 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 8/27/2003		HOURS TESTED: 30		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 22	PROD. METHOD: flowing
CHOKE SIZE: 48/64	TBG. PRESS. 0	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 22	INTERVAL STATUS: abandoned

INTERVAL 8 (As shown on diagram)

DATE FIRST PRODUCED: N/A		TEST DATE: 9/2/2003		HOURS TESTED: 27		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 0	PROD. METHOD: swab/flow
CHOKE SIZE: open	TBG. PRESS. 0	CSG. PRESS. 0	API GRAVITY ----	BTU - GAS ----	GAS/OIL RATIO ----	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 0	INTERVAL STATUS: abandoned

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: _____

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: _____
AT TOP PRODUCING INTERVAL REPORTED BELOW: _____
AT TOTAL DEPTH: _____

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: **Ute Tribal KMV #1-28**

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

12. COUNTY: **Duchesne** 13. STATE: **UTAH**

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): _____

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
15,149 15,152	0.45	18	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
15,138 15,140	0.45	12	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
14,893 14,896	0.45	18	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
14,699 14,703	0.45	16	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
14,632' - 14,703'	90,000 Gals of silver stim 32 & 150,000# 20/40 Bauxite
13,622' - 13,944'	45,900 Gals of silver stim 32 & 24,500# 20/40 Bauxite
12,916' - 12,962'	87,200 Gals of silver stim 32 & 20,000# 20/40 Bauxite

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: _____

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: _____
AT TOP PRODUCING INTERVAL REPORTED BELOW: _____
AT TOTAL DEPTH: _____

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Ute Tribal KMV #1-28

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

12. COUNTY: **Duchesne** 13. STATE: **UTAH**

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____ ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): _____

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)					14,632 14,636	0.45	16	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					13,940 13,944	0.45	24	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					13,622 13,626	0.45	24	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					12,956 12,962	0.45	36	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR: _____

3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: _____
AT TOP PRODUCING INTERVAL REPORTED BELOW: _____
AT TOTAL DEPTH: _____

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: **Ute Tribal KMV #1-28**

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

12. COUNTY: **Duchesne** 13. STATE: **UTAH**

14. DATE SPUDDED: _____ 15. DATE T.D. REACHED: _____ 16. DATE COMPLETED: _____

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): _____

18. TOTAL DEPTH: MD _____ TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) _____

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
12,916 12,920	0.45	24	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
12,098 12,104	0.45	36	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
11,849 11,857	0.45	48	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: _____

ST. MARY OPERATING COMPANY

UTE TRIBAL KMV #1-28

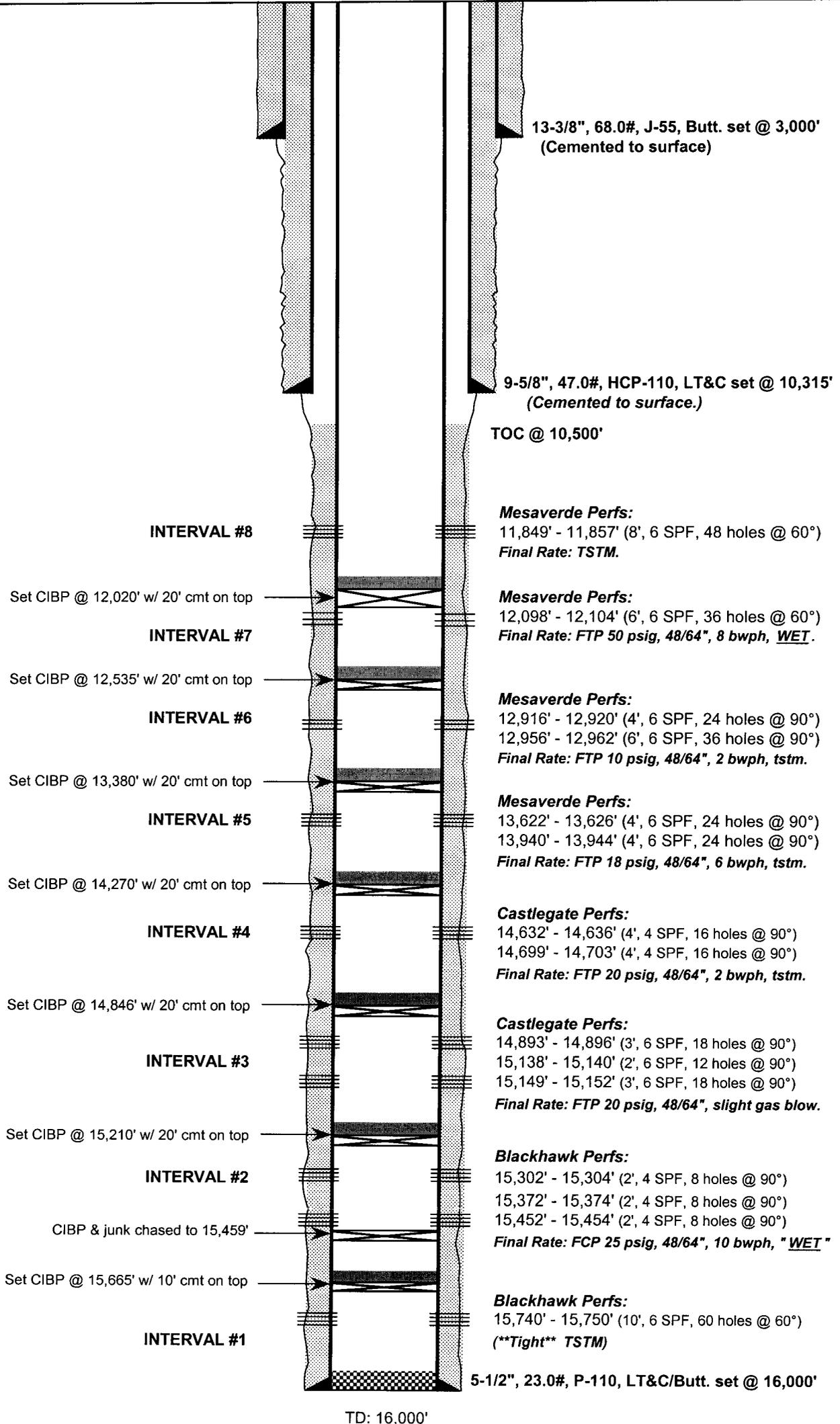
SEC. 28-4S-3W

DUCHESNE CO., UT.

CONFIDENTIAL

"CURRENT WELLBORE SCHEMATIC"

KB: 5,617'
DF: 5,616'
GL: 5,594'



041

St. Mary
Operating
c o m p a n y

CONFIDENTIAL

December 9, 2003

*T045 R03W S-28
43-013-32368*

Utah Division of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

DEC 11 2003

UTAH DIVISION OF OIL, GAS & MINING

Gentlemen,

Please find enclosed a copy of the electric logs run on the St. Mary Operating Company – Ute Tribal KMV 1-28 in Duchesne County, Utah. As per Division rules, we would like to keep these logs confidential.

Sincerely yours,

Jeff Weber

Jeff Weber
Geologist

Logs filed with log files

JW/ckf
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

042

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
PHONE NUMBER: 918/488-7600		9. API NUMBER: 43-013-32368
10. FIELD AND POOL, OR WILDCAT: MESA VERDE		

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Propose to plug & abandon above referenced well commencing operations +/- 4/15/04.
- Displace hole w/9.2 ppg plug mud.
 - TOOH w/2 3/8" tubing.
 - Run 4.3" gauge ring on WL to +/- 11,800', set CIBP @ +/- 11,800' & dump bail 35' of cement on top.
 - RU casing pullers work casing & cut casing @ +/- 8,000' & pull.
 - TIH w/tbg & spot 200' cement plug (100' inside of 5 1/2" & 100' above stub) across 5 1/2" stub.
 - Spot 100' cement plug inside of 9 5/8" casing f/2,950' - 3,050'.
 - Spot 50' inside of 9 5/8" casing f/53' - 3'.
 - Cut off casing 3' below GL & weld on plate.

COPY SENT TO OPERATOR
DATE: 4-14-04
BY: CWD

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant
SIGNATURE Tina Allen DATE 4/5/04

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

APR 08 2004

(5/2000)

Date: 4/13/04 (See Instructions on Reverse Side)
By: [Signature]

DIV. OF OIL, GAS & MINING

* Surface shall be restored in accordance with R649-3-34 and evidence of such shall be submitted to the division upon completion.

ST. MARY OPERATING COMPANY

UTE TRIBAL KMV #1-28

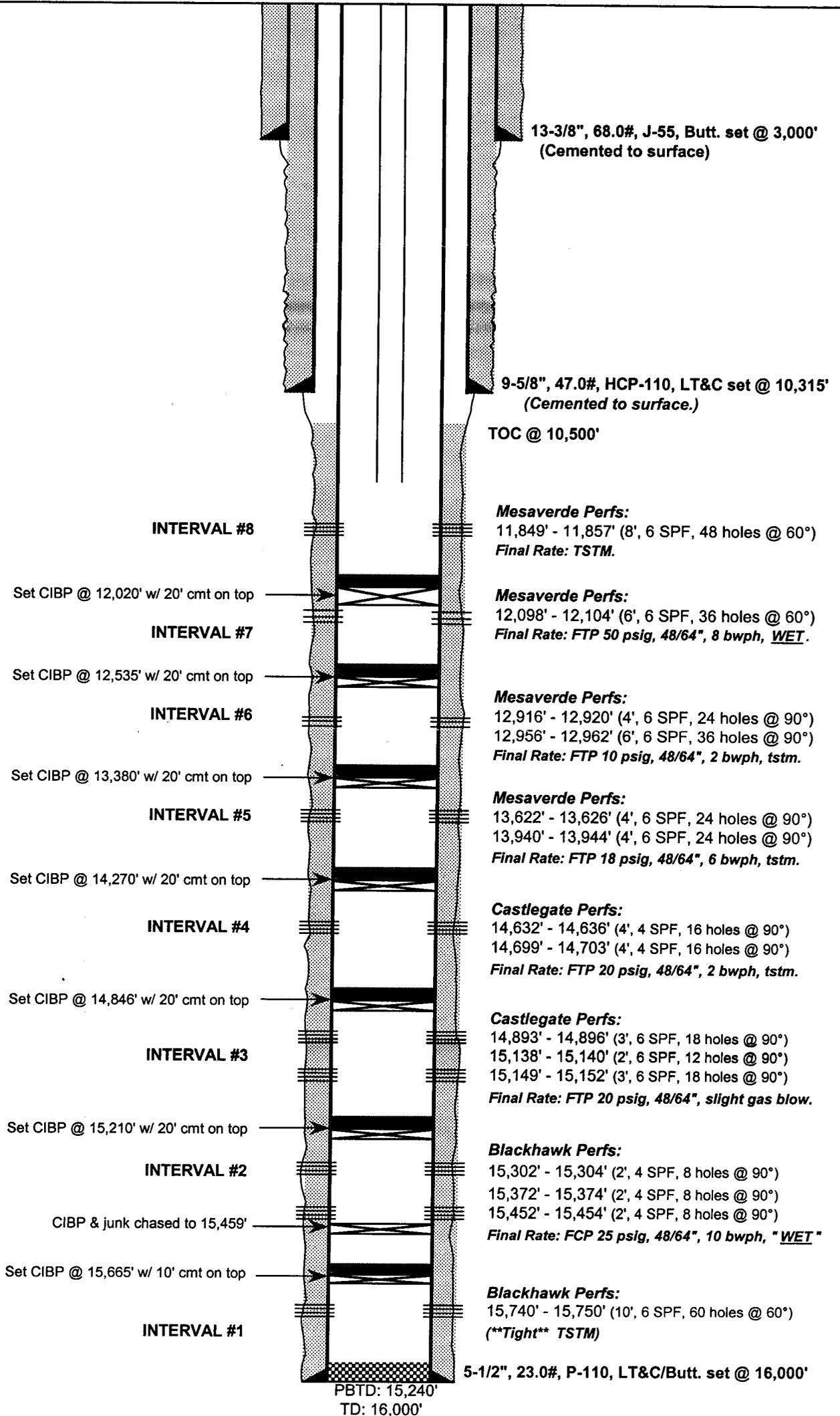
SEC. 28-4S-3W

DUCHESNE CO., UT.

CONFIDENTIAL

"CURRENT WELLBORE SCHEMATIC"

KB: 5,617'
DF: 5,616'
GL: 5,594'



043

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL KMV #1-28

7. UNIT or CA AGREEMENT NAME: 43-013-32368

8. WELL NAME and NUMBER: MESA VERDE

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/3/04: Back Fill and close reserve pit and cleanup location.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 5/13/04

(This space for State use only)

MAY 18 2004
DIV. OF OIL, GAS AND MINING

044

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28

9. API NUMBER: 43-013-32368

10. FIELD AND POOL, OR WILDCAT: MESA VERDE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136 PHONE NUMBER: 918/488-7600

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL COUNTY: DUCHESNE
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/4/04: Notified Ed Forsman of intent to start plugging operations. RU w/o rig. Kill well w/9.2 ppg mud. ND tree & NU BOP's.

6/5/04: Bleed off tubing & casing pressure, well dead. TOO H w/2 3/8" tubing. RIH w/4 1/2" GR/JB on wireline to 11,800', POOH. RIH & set 10K Alpha CIBP @ 11,800', POOH. RIH to dump bail cmt, bailer failed.

6/6/04: RIH w/wireline dump bailer & dump bail 35' of cmt on top of CIBP for a PBSD of 11,765'. RIH w/jet cutter & cmt 5 1/2" csg @ 8,000', no cut. ND BOP's & weld on 5 1/2" pull stub & work pipe.

6/8/04: Work csg w/casing jacks, RIH w/shot & fire @ 7,712', no success. RIH w/freepoint tools, csg stuck @ 3,500' & free @ 3,200'. RD csg jacks.

6/9/04: Pressure test 5 1/2" csg to 3,000 psi, no leak-off. TIH w/tbg to 7,948' & spot 50 sx cmt plug f/7,948' to 7,465'. Displace w/9.2 ppg mud & TOO H w/tbg.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE Tina Allen DATE 6/22/04

(This space for State use only)

RECEIVED
JUN 25 2004
DIV. OF OIL, GAS & MINING

045

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BIA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		9. API NUMBER: 43-013-32368
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/10/04: Pressure test csg & cmt plug to 3,000 psi, no leak-off. RIH & shoot 547 holes f/3,050'-3,051'. Mix & pump 125 sx cmt plug followed by 50 bbls of 9.2 ppg mud. TIH w/tbg & tag plug @ 2,720'. Tag ok by BLM, TOOH & LD tbg.

6/11/04: Cut-off wellhead & jack hammer cmt in cellar.

6/11/04: Cut-off 5 1/2", 9 5/8" & 13/3/8" casing 3' BGL. Cmt 5 1/2" & 9 5/8" annulus f/60' to 3' BGL. w/15 sx cmt. Cmt 5 1/2" casg f/60' to 3' BGL w/8 sx cmt. Weld ID Plate on stub & fill in cellar. Well P&A'd.

NAME (PLEASE PRINT) Tina Allen TITLE Drilling Assistant

SIGNATURE *Tina Allen* DATE 6/22/04

(This space for State use only)

RECEIVED
JUN 25 2004
DIV. OF OIL, GAS & MINING

046

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: BTA-14-20-H62-5010
2. NAME OF OPERATOR: ST. MARY LAND & EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 S. YALE, SUITE 800 TULSA STATE OK ZIP 74136		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 918/488-7600		8. WELL NAME and NUMBER: UTE TRIBAL KMV #1-28
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,038' FNL, 2,144' FEL		9. API NUMBER: 43-013-32368
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/4, NE/4, Sec. 28-4S-3W		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

"P&A" is complete, reserve pit is filled and location site will be taken over by Petroglyph Energy to drill a shallow well.

RECEIVED
NOV 12 2004

NAME (PLEASE PRINT) <u>Tina Allen</u>	TITLE <u>Drilling Assistant</u>	DIV. OF OIL, GAS & MINING
SIGNATURE <u>Tina Allen</u>	DATE <u>11/8/04</u>	

(This space for State use only)