

001



June 25, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 1-24-8-16, 2-24-8-16, 3-24-8-16, 6-24-8-16,
7-24-8-16, 8-24-8-16, 9-24-8-16, and 10-24-8-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

JUN 27 2002

**DIVISION OF
OIL, GAS AND MINING**

003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74868

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
FENCELINE FEDERAL 1-24-8-16

9. API WELL NO.
43-013-32365

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**NE/NE
Sec. 24, T8S, R16E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **NE/NE 660' FNL 660' FEL 4440056 Y 40.10889**
At proposed Prod. Zone **380127 Y -110.05984**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 10.3 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 660' f/lse line & 1980' f/unit line

16. NO. OF ACRES IN LEASE
674.32

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1320'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5377' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandi Cox* TITLE **Permit Clerk** DATE 6/25/02

PERMIT NO. 43-013-32365 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley Hill* TITLE **BRADLEY G. HILL** DATE 07-15-02
RECLAMATION SPECIALIST III

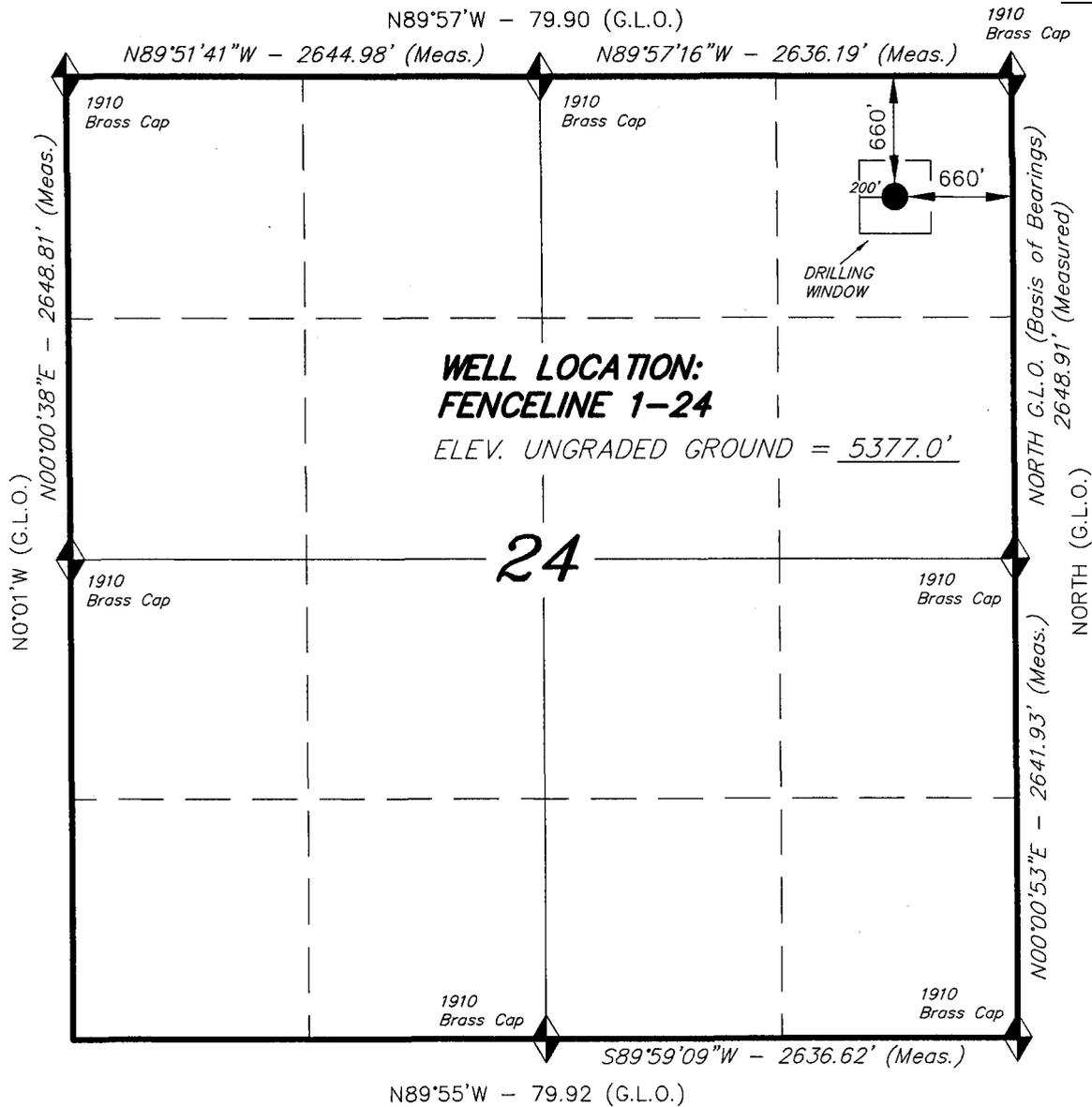
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 27 2002
DIVISION OF
OIL, GAS AND MINING

T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY



WELL LOCATION, FENCELINE 1-24,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 24, T8S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
 REGISTERED LAND SURVEYOR
 No. 189577
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 18933
 STATE OF UTAH
STACY W. STEWART

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNON, UTAH 84072
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 5-15-02	DRAWN BY: J.R.S.
NOTES:	FILE #

200

**INLAND PRODUCTION COMPANY
FENCE LINE FEDERAL #1-24-8-16
NE/NE SECTION 24, T8S, R16E
DUCHESE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Fence Line Federal #1-24-8-16 located in the NE 1/4 NE 1/4 Section 24, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 8.7 miles \pm to it's junction with the beginning of the proposed access road to the east; proceed easterly along the proposed access road 270' \perp to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area will be forthcoming.

Inland Production Company requests a 60' ROW for the Fence Line Federal #1-24-8-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the Fence Line Federal #1-24-8-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Meham
Address: Route #3 Box 3630
Mylon, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-24-8-16 NE/NE Section 24, Township 8S, Range 16E: Lease UTU-74868 Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/2/02
Date

Mandie Crozier
Mandie Crozier
Permit Clerk



Facsimile Cover Sheet

To: Diana Mason
 Company: _____
 Phone #: _____
 Fax #: (921) 359-3940

From: Mandie Crozier
 Company: **Inland Production Company**

Phone: (435) 646-3721
 Fax: (435) 646-3031

Date: _____

Pages including this cover page: 3

Comments:

Fence Line 1-24 ; 13 pt. drilling
Program.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Fenceline Federal 1-24-8-16

API Number:

Lease Number: UTU-74868

Location: NE/NE Sec. 24, T8S, R16E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing

activities (see Survey Protocol COAs EA Number 1996-61 and 2002 USFWS Survey Protocol).

See also *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundage's are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs/acre
galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

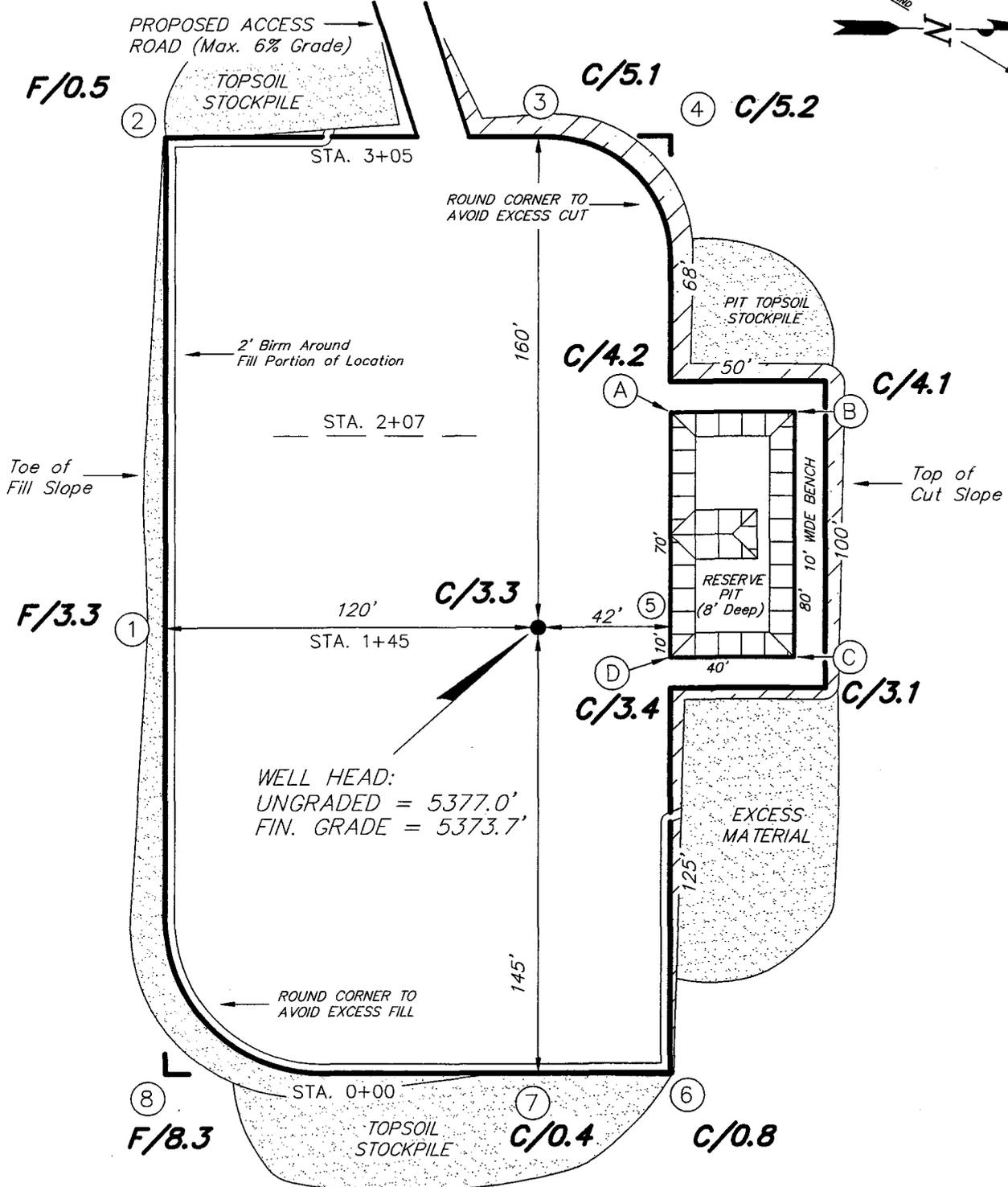
The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

OTHER

INLAND PRODUCTION COMPANY

FENCELINE 1-24

SEC. 24, T8S, R16E, S.L.B.&M.



REFERENCE POINTS

195' EAST = 5372.5'
 245' EAST = 5371.3'
 170' SOUTH = 5366.7'
 220' SOUTH = 5362.8'

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

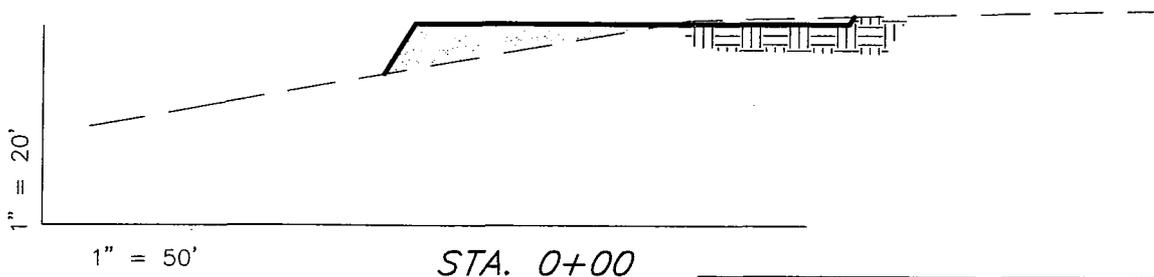
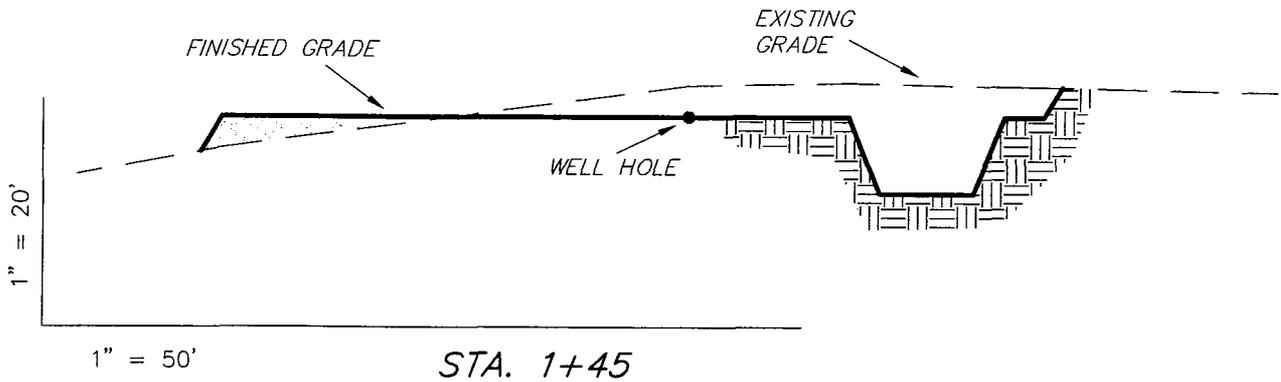
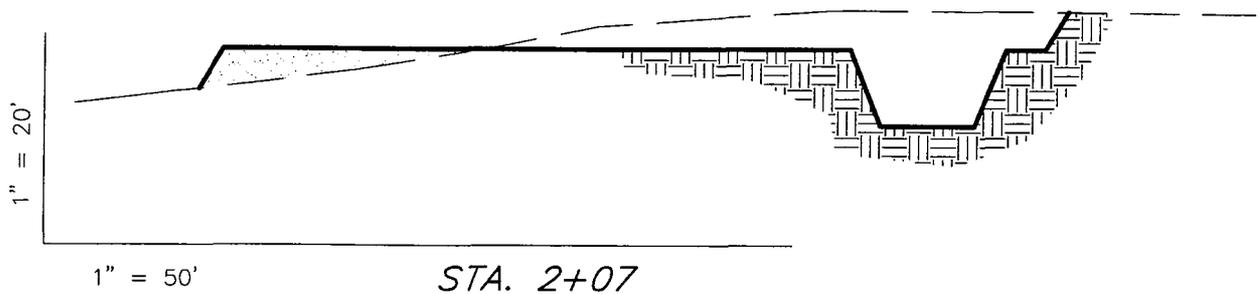
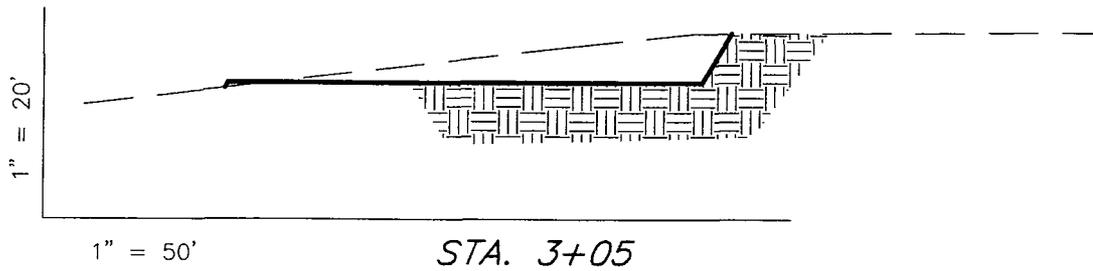
DATE: 5-15-02

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

FENCELINE 1-24



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,630	2,630	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,270	2,630	1,010	640

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-15-02

Tri State
Land Surveying, Inc.

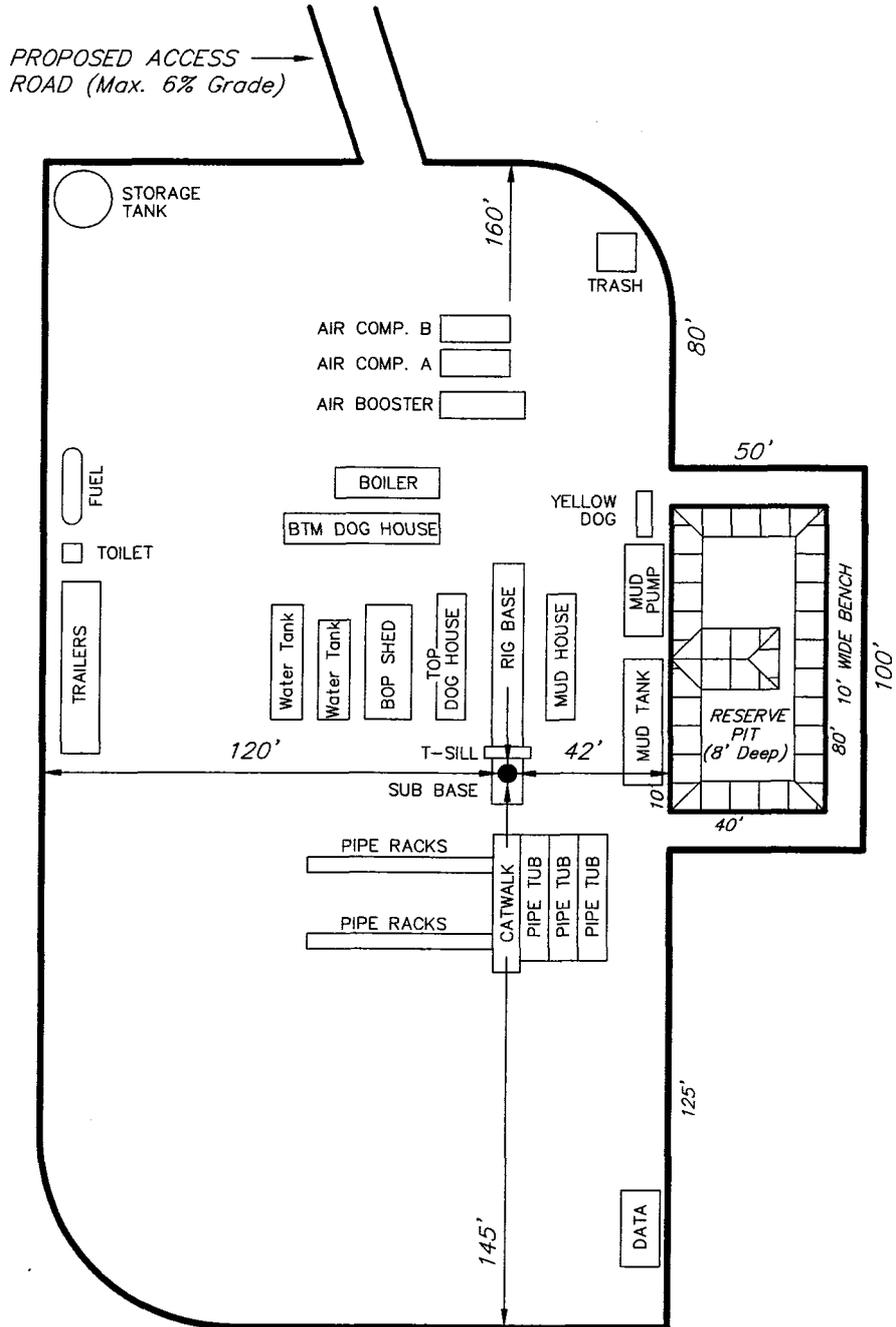
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

FENCELINE 1-24



SURVEYED BY: K.G.S.

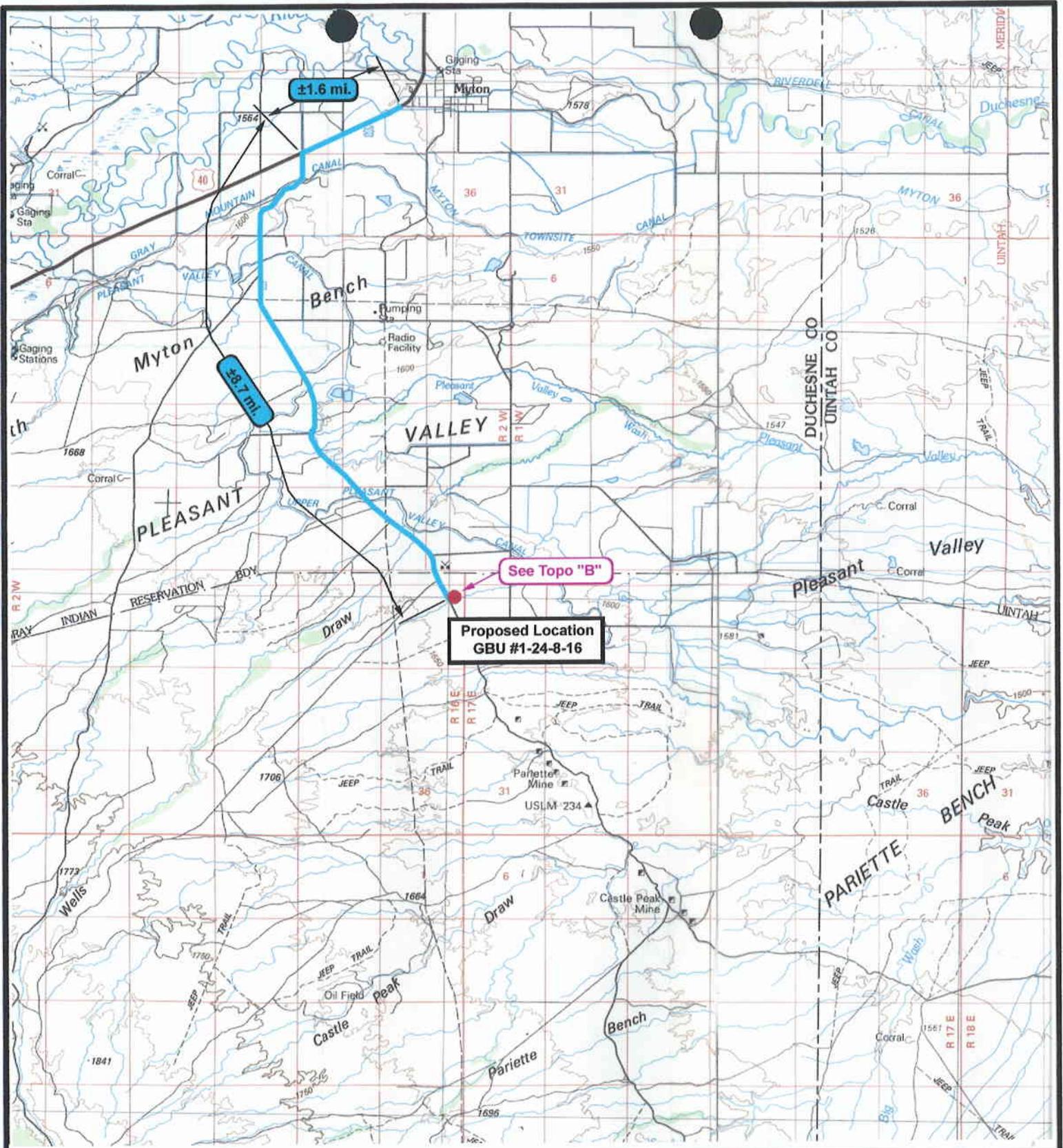
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-15-02

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



**Fenceline Unit #1-24
SEC. 24, T8S, R16E, S.L.M.**



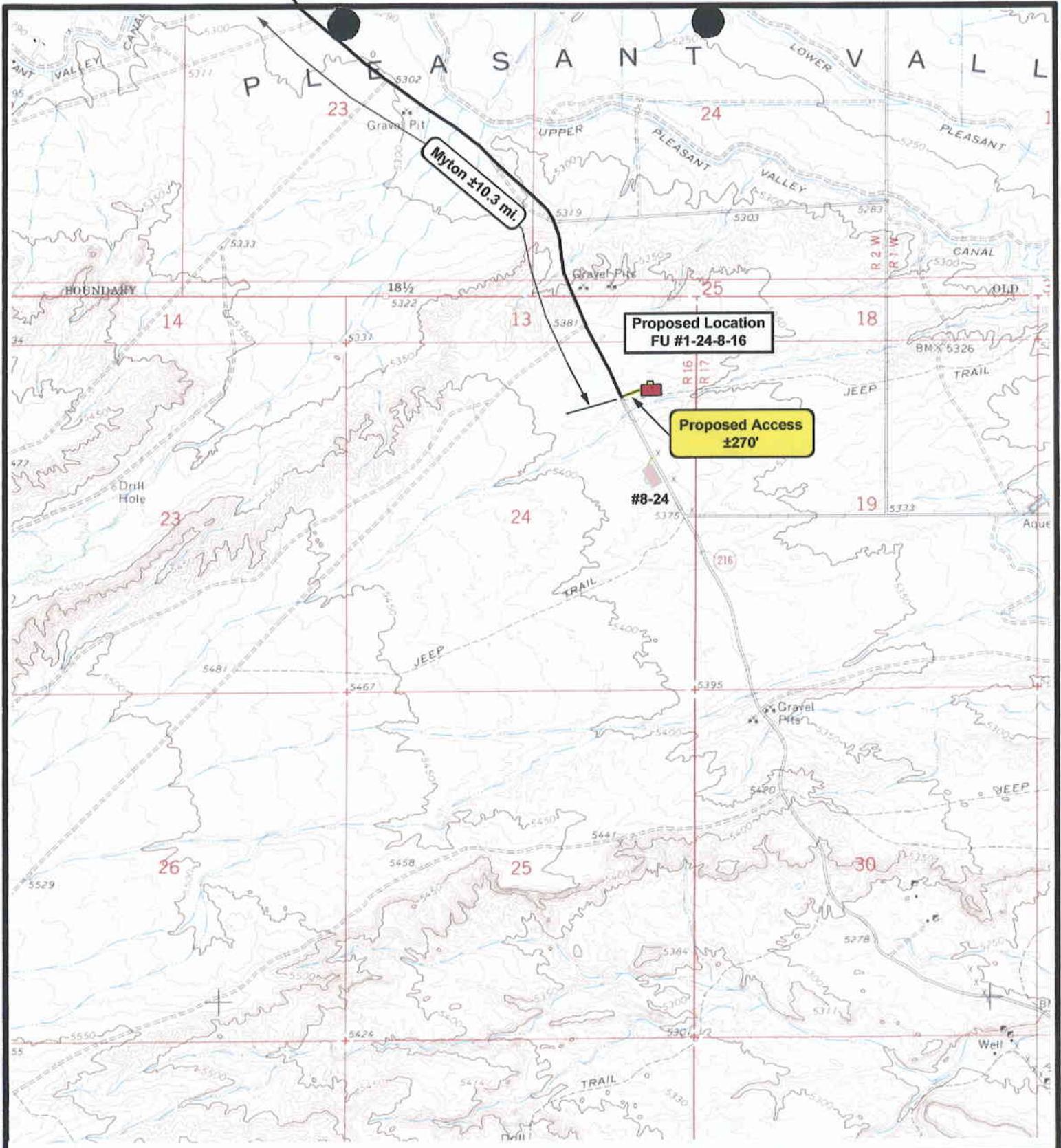
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'
DRAWN BY: R.B.
DATE: 05-22-2002

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



**Fenceline Unit #1-24
SEC. 24, T8S, R16E, S.L.M.**



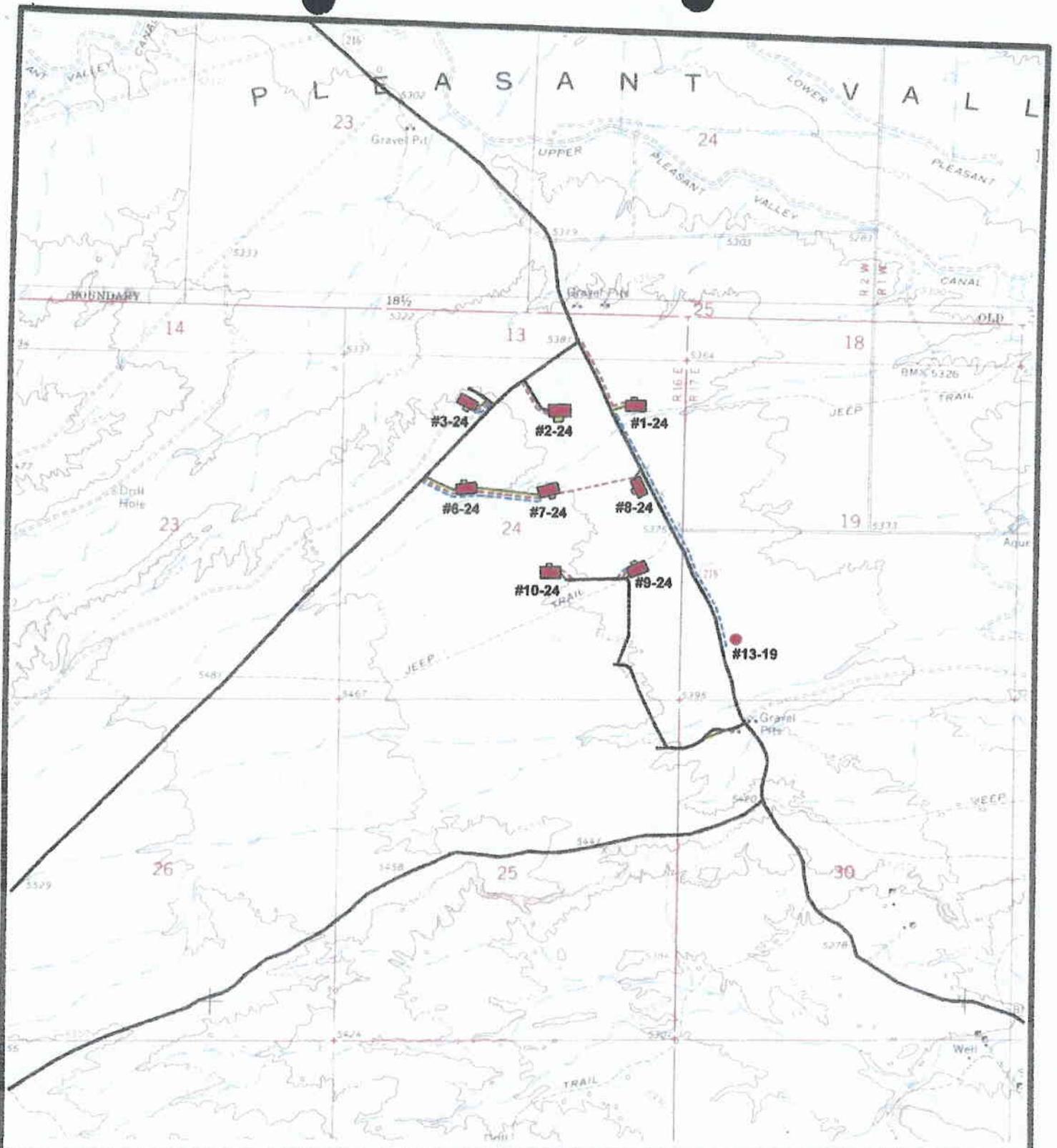
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: R.B.
DATE: 05-21-2002

Legend

- Existing Road
- Proposed Access

**TOPOGRAPHIC MAP
"B"**



**Fenceline Unit Gas & Water Pipelines
SEC. 24, T8S, R16E, S.L.B.&M.**

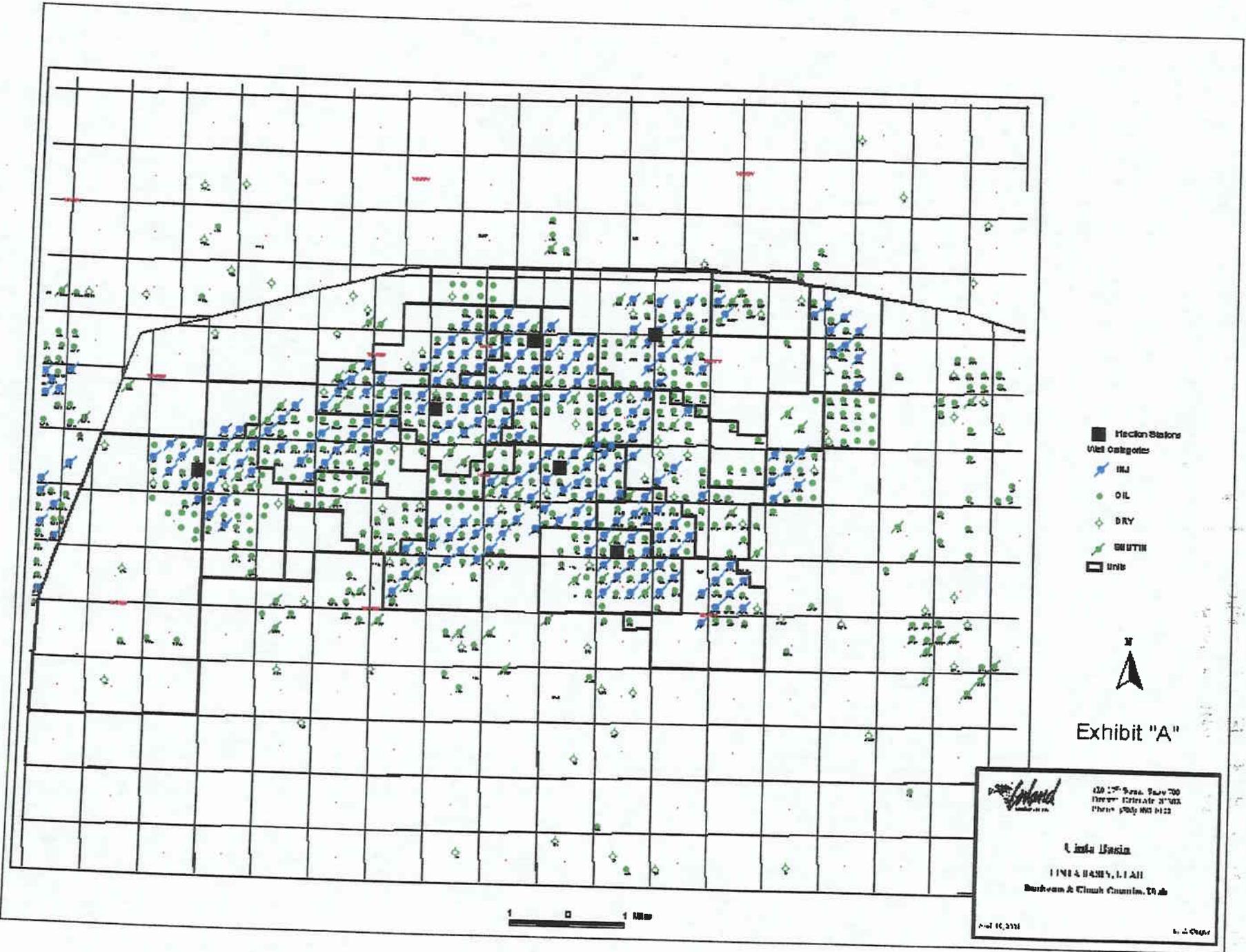


*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: R.B.
DATE: 06-11-2002

Legend	
	Existing Road
	Proposed Access
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"



- Section Station
- Well Categories
- ↗ OIL
- DRY
- ◆ SHUTIN
- ▭ UNIS

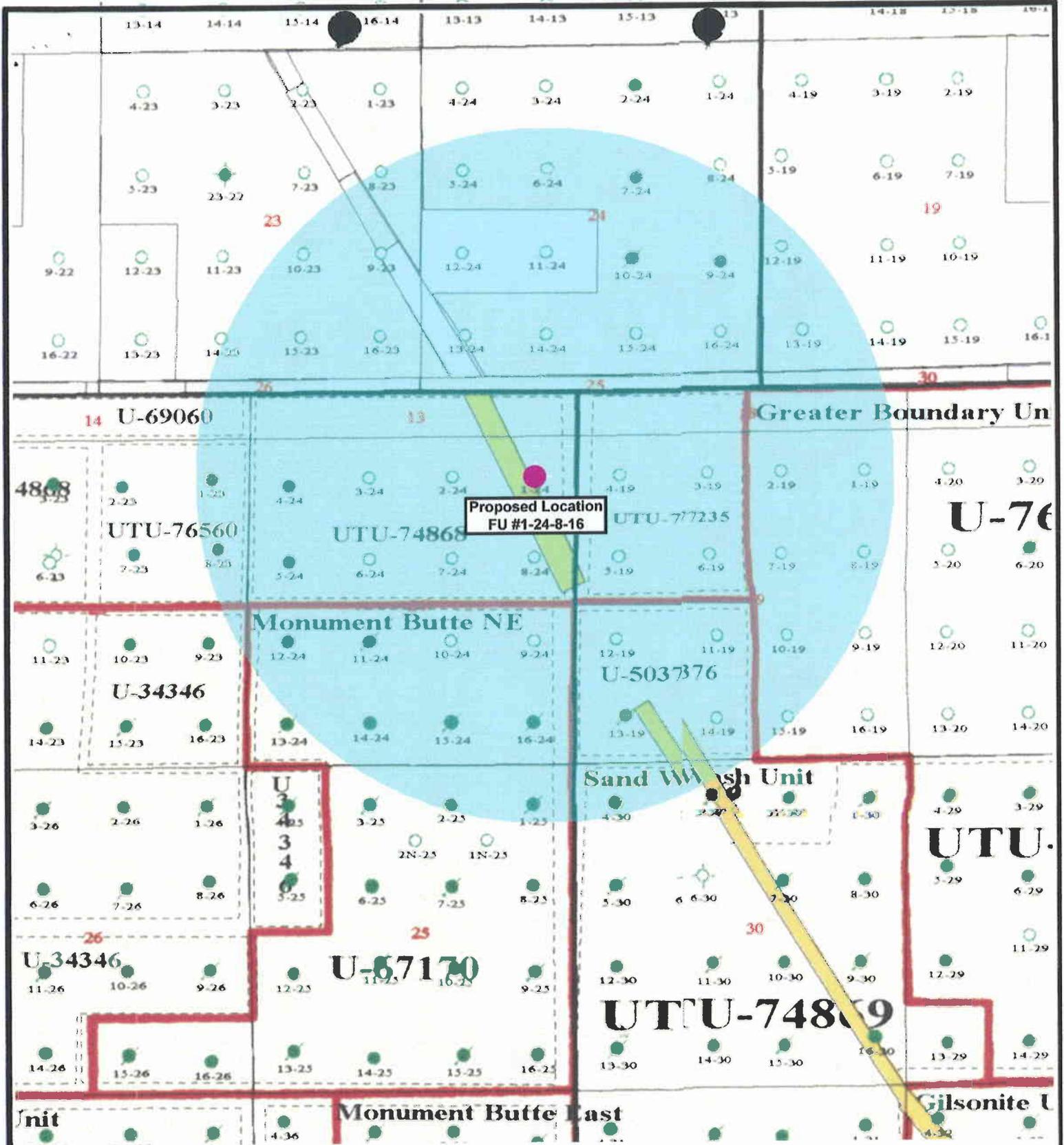


Exhibit "A"

Landmark
 420 1st Ave., Suite 700
 Denver, Colorado 80202
 Phone (303) 555-0123

U. S. Bank
 1111 & 14th St., L1 A11
 Downtown & Civic Center, CO 80202

Page 10, 2011 L. J. Corp.



RESOURCES INC.

**Fenceline Unit #1-24
SEC. 24, T8S, R16E, S.L.M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: R.B.
DATE: 05-22-2002

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/27/2002

API NO. ASSIGNED: 43-013-32365

WELL NAME: FENCELINE FED 1-24-8-16
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
NENE 24 080S 160E
SURFACE: 0660 FNL 0660 FEL
BOTTOM: 0660 FNL 0660 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-74868
SURFACE OWNER: 1 - Federal

LATITUDE: 40.10889
LONGITUDE: 110.05984

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

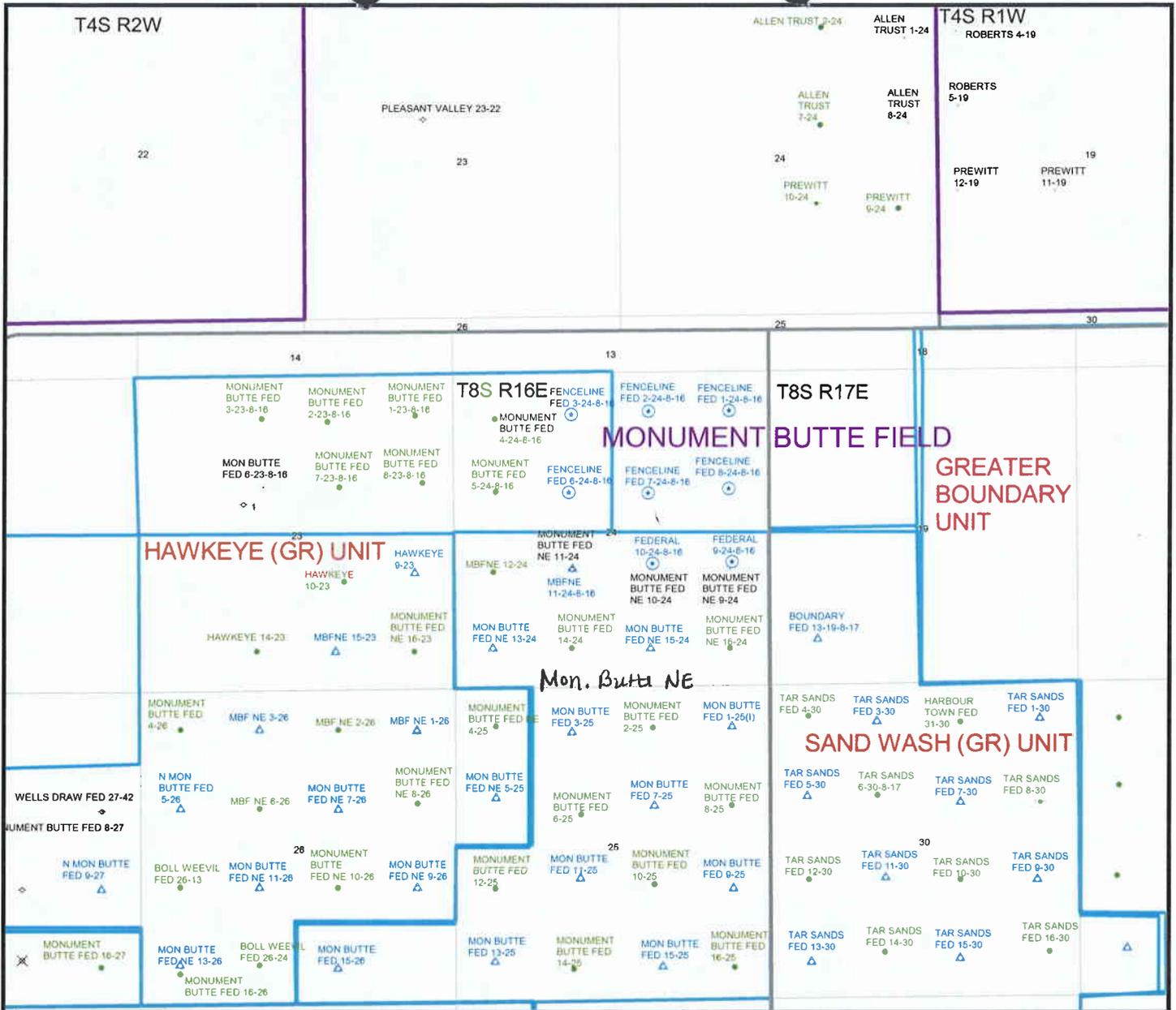
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1. Spacing Strip
2. Federal approval

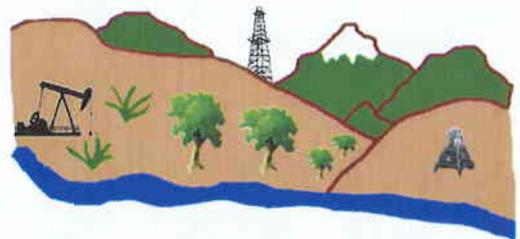


OPERATOR NAME: INLAND PROD (N5160)

SEC. 24 T8S R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE



Field Status		Well Status		Unit Status	
	ABANDONED		Gas Injection		EXPLORATORY
	ACTIVE		Gas Storage		GAS STORAGE
	COMBINED		Location Abandoned		NF PP OIL
	INACTIVE		Location		NF SECONDARY
	PROPOSED		Plugged		PENDING
	STORAGE		Producing Gas		PI OIL
	TERMINATED		Producing Oil		PP GAS
	Township.shp		Shut-In Gas		PP GEOTHERML
	Sections		Shut-In Oil		PP OIL
			Temporarily Abandoned		SECONDARY
			Test Well		TERMINATED
			Water Injection		
			Water Supply		
			Water Disposal		

Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 8-July-2002

005



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

July 15, 2002

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Fenceline Federal 1-24-8-16 Well, 660' FNL, 660' FEL, NE NE, Sec. 24, T. 8 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32365.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

Handwritten initials in black ink, possibly "JRB".

John R. Baza
Associate Director

pb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Fenceline Federal 1-24-8-16
API Number: 43-013-32365
Lease: UTU-74868

Location: NE NE **Sec.** 24 **T.** 8 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74868

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FENCE LINE FEDERAL 1-24-8-16

9. API Well No.
43-013-32365

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660 FNL 660 FEL NE/NE Section 24, T8S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-14-03

By: [Signature]

COPY SENT TO OPERATOR

Date: 7-12-03

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 7/9/03
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

JUL 10 2003

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32365
Well Name: Fenceline Federal 1-24-8-16
Location: NE/NE Section 24, T8S R16E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 7/15/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Martha Crozier
Signature

7/9/2003
Date

Title: Regulatory Specialist

Representing: Inland Production Company

007 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 26 2002

Expires December 31, 1991

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **Inland Production Company**

3. ADDRESS OF OPERATOR **Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **NE/NE 660' FNL 660' FEL**
At proposed Prod. Zone

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

7. UNIT AGREEMENT NAME **N/A**

8. FARM OR LEASE NAME WELL NO **FENCELINE FEDEERAL 1-24-8-16**

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT **Monument Butte**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **NE/NE Sec. 24, T8S, R16E**

12. County **Duchesne**

13. STATE **UT**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* **Approximately 10.3 miles south of Myton, Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 660' f/lse line & 1980' f/unit line)	16. NO. OF ACRES IN LEASE 674.32	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1320'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5377' GR**

22. APPROX. DATE WORK WILL START* **3rd Quarter 2002**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
SEP 08 2003
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marilee Boyer* TITLE Permit Clerk DATE 6/25/02

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard R. Clavinger* TITLE Assistant Field Manager Mineral Resources DATE 09/02/2003

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

02MK0120A POSTED 6/26/02

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Fenceline Federal 1-24-8-16

Lease Number: U-74868

API Number: 43-013-32365

Location: NENE , Sec. 24 T.8S R. 16E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74868

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FENCE LINE FEDERAL 1-24-8-16

9. API Well No.
43-013-32365

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660 FNL 660 FEL NE/NE Section 24, T8S R16E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-04-04
By: [Signature]

RECEIVED

JUL 07 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 7-15-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Regulatory Specialist Date 7/6/04
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32365
Well Name: Fence Line Federal 1-24-8-16
Location: NE/NE Section 24, T8S R16E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 7/15/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mande Creger
Signature

7/5/2004
Date

Title: Regulatory Specialist

Representing: Inland Production Company



July 6, 2004

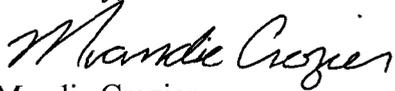
State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

Enclosed find one year extensions on Applications for Permit to Drill. We have already received a one year extension on these APD's and would like to extend it them for another year, since the approval that we have received from the BLM is not yet due to expire. If you have any questions, feel free to give me a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED
JUL 07 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

AUG 24 2004

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FNL 660 FEL NE/NE Section 24, T8S R16E

5. Lease Designation and Serial No.

UTU-74868

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FENCE LINE FEDERAL 1-24-8-16

9. API Well No.

43-013-32365

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 9/2/03 (expiration 9/2/04).

RECEIVED

OCT 05 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

8/27/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Kirk Furwood

Title

Petroleum Engineer

Date

9/24/04

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company
APD Extension

Well: Fence Line 1-24-8-16

Location: NENE Sec. 24, T8S, R16E

Lease: U-74868

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 9/2/05
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: NEWFIELD PRODUCTION COMPANYWell Name: FENCELINE FED 1-24-8-16Api No: 43-013-32365 Lease Type: FEDERALSection 24 Township 08S Range 16E County DUCHESNEDrilling Contractor NDSI RIG # NS#1**SPUDDED:**Date 03/30/05Time 2:30 PMHow DRY**Drilling will Commence:** _____Reported by FLOYD MITCHELLTelephone # 1-435-828-3610Date 03/31/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FEL

NE/NE Section 24 T8S R16E

5. Lease Serial No.

UTU74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FENCELINE FEDERAL 1-24-8-16

9. API Well No.

4301332365

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 03/30/05 MIRU NDSI NS # 1. Spud well @ 2:30 PM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 313.41' KB On 04/01/05 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Signature *Floyd Mitchell*

Title

Drilling Supervisor

Date

4-1-2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFILD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 313.41

LAST CASING 8 5/8" SET AT 313.41'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Fenceline 1-24-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 43.06'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	301.56
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			303.41
TOTAL LENGTH OF STRING		303.41	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			313.41
TOTAL		301.56	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		301.56	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	3/30/2005	2:30 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		3/31/2005	5:00 PM	Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC		4/1/2005	11:55 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		4/1/2005	12:10 PM				
BEGIN DSPL. CMT		4/1/2005	12:19 PM	BUMPED PLUG TO <u>500</u> PSI			
PLUG DOWN		4/1/2005	12:26 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Floyd Mitchell DATE 4/1/2005



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

012

Change of Operator (Well Sold)

ROUTING

1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 16-20-8-16	20	080S	160E	4301332474		Federal	OW	APD	K
FEDERAL 9-24-8-16	24	080S	160E	4301332359		Federal	OW	APD	K
FENCELINE FED 8-24-8-16	24	080S	160E	4301332360		Federal	OW	APD	K
FENCELINE FED 7-24-8-16	24	080S	160E	4301332361	14399	Federal	OW	DRL	K
FENCELINE FED 6-24-8-16	24	080S	160E	4301332362		Federal	OW	APD	K
FENCELINE FED 3-24-8-16	24	080S	160E	4301332363		Federal	OW	DRL	K
FENCELINE FED 2-24-8-16	24	080S	160E	4301332364		Federal	OW	APD	K
FENCELINE FED 1-24-8-16	24	080S	160E	4301332365		Federal	OW	APD	K
FEDERAL 10-24-8-16	24	080S	160E	4301332366		Federal	OW	APD	K
FEDERAL 13-29-8-16	29	080S	160E	4301332450		Federal	OW	APD	K
FEDERAL 16-30-8-16	30	080S	160E	4301332451		Federal	OW	APD	K
FENCE LINE FED 3-19-8-17	19	080S	170E	4301332370		Federal	OW	APD	K
FENCE LINE FED 4-19-8-17	19	080S	170E	4301332371		Federal	OW	APD	K
FENCE LINE FED 5-19-8-17	19	080S	170E	4301332372	14125	Federal	OW	P	K
FENCE LINE FED 6-19-8-17	19	080S	170E	4301332373	14529	Federal	OW	DRL	K
ASHLEY ST 1-2-9-15	02	090S	150E	4301332436		State	OW	APD	K
ASHLEY ST 8-2-9-15	02	090S	150E	4301332437		State	OW	APD	K
ASHLEY FED 14-15-9-15	15	090S	150E	4301332440	12419	Federal	OW	P	K
GB FED 10-3-9-17	03	090S	170E	4301332184	12391	Federal	OW	P	
FEDERAL 5-11-9-17	11	090S	170E	4301332486	14285	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

013

PAGE 02

INLAND

4355463031

04/01/2005 08:00

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

RECEIVED
APR 01 2005

DIV. OF OIL, GAS & MINING

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14642	43-013-32482	Ashley Federal 1-24-9-15	NE/NE	24	9S	15E	Duchesne	March 30, 2005	4/6/05
WELL 1 COMMENTS: <i>GRU</i>											
A	99999	14643	43-013-32365	FenceLine Federal 1-24-8-16	NE/NE	24	8S	16E	Duchesne	March 30, 2005	4/6/05
WELL 2 COMMENTS: <i>GRU</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Kebbie S. Jones
 Signature Kebbie S. Jones
 Title Production Clerk Date March 31, 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FNL 660 FEL
 NE/NE Section 24 T8S R16E

5. Lease Serial No.
 UTU74868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and No.

8. Well Name and No.
 FENCELINE FEDERAL 1-24-8-16

9. API Well No.
 4301332365

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

RECEIVED
AUG 19 2005
DIV. OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 08/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FENCELINE FEDERAL 1-24-8-16

9. API Well No.
4301332365

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL
NE/NE Section 24 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
AUG 19 2005

Date: 8/22/05
By: [Signature]

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature [Signature]	Date 08/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 660' FNL & 660' FEL (NE/NE) Sec. 24, T8S, R16E
At top prod. Interval reported below

At total depth

14. API NO. 43-013-32365 DATE ISSUED 7/15/02

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUN 3/30/05 16. DATE T.D. REACHED 7/25/05 17. DATE COMPL. (Ready to prod.) 8/17/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5377' GL 5389' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6684' 21. PLUG BACK T.D., MD & TVD 6619' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4833'-6578'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6663'	7-7/8"	375 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6564'	TA @ 6460'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(BS) 6570'-6578'	.41"	4/32	6570'-6578'	Pumped 65 bbls fluid/Did not frac
(CP1&2) 6293'-6302', 6348'-56', 6374'-82'	.43"	4/100	6293'-6382'	Frac w/ 60,156# 20/40 sand in 513 bbls fluid
(C) 5550'-5559'	.43"	4/36	5550'-5559'	Frac w/ 14,187# 20/40 sand in 246 bbls fluid
5404'-08', 5412'-20', 5424'-29', 5436'-41'	.43"	4/88	5404'-5441'	Frac w/ 99,679# 20/40 sand in 722 bbls fluid
(GB4&6) 4833'-39', 4884'-92'	.39"	4/56	4833'-4892'	Frac w/ 53,788# 20/40 sand in 431 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
8/17/05	2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	39	19	83	487
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

RECEIVED

SEP 20 2005

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mandie Crozier

TITLE

Regulatory Specialist

DATE

9/19/2005

Mandie Crozier

MC

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Fenceline Federal 1-24-8-16	Garden Gulch Mkr	4299'	
				Garden Gulch 1	4507'	
				Garden Gulch 2	4633'	
				Point 3 Mkr	4926'	
				X Mkr	5164'	
				Y-Mkr	5196'	
				Douglas Creek Mkr	5324'	
				BiCarbonate Mkr	5606'	
				B Limestone Mkr	5743'	
				Castle Peak	6211'	
				Basal Carbonate	6609'	
				Total Depth (LOGGERS)	6682'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL
NE/NE Section 24 T8S R16E

5. Lease Serial No.

UTU74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FENCELINE FEDERAL 1-24-8-16

9. API Well No.

4301332365

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

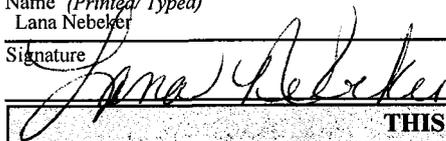
Status report for time period 08/04/05 - 08/17/05

Subject well had completion procedures initiated in the Green River formation on 08-04-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (6570'-6578'No Frac); Stage #2 (6374'-6382'),(6348'-6356'),(6293'-6302'); Stage #3(5550'-5559'); Stage #4 (5436'-5441'),(5424'-5429'),(5412'-5420'),(5404'-5408'); Stage #5(4884'-4892'),(4833'-4839'). All perforations, were 4 JSPF with the exception of Stage #3 which was 9 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 08-15-2005. Bridge plugs were drilled out and well was cleaned to 6619.00'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 08-17-2005.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Lana Nebeker

Signature



Title

Production Clerk

Date

10/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 0 / 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84062

OPERATOR ACCT. NO. N2695

RECEIVED
MAY 10 2007
DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
D	14643	16149	4301332365	FENCELINE 1-24-8-16	NENE	24	8S	16E	DUCHESNE	3/30/2005	5/31/07
WELL 1 COMMENTS: New unit formed <i>unit eff 5/1/07</i>											
D	14586	16149	4301332364	FENCELINE 2-24-8-16	NWNE	24	8S	16E	DUCHESNE	2/24/2005	5/31/07
Comments: New unit formed <i>unit eff 5/1/07</i>											
D	14914	16149	4301332370	FENCELINE 3-19-8-17	NENW	19	8S	17E	DUCHESNE	8/31/2005	5/31/07
Comments: New unit formed <i>unit eff 5/1/07</i>											
D	14596	16149	4301332363	FENCELINE 3-24-8-16	NENW	24	8S	16E	DUCHESNE	3/2/2005	5/31/07
<i>unit eff 5/1/07</i>											
D	14838	16149	4301332371	FENCELINE 4-19-8-17	NWNW	19	8S	17E	DUCHESNE	7/18/2005	5/31/07
WELL 6 COMMENTS: new unit formed <i>unit eff 5/1/07</i>											
D	14125	16149	4301332372	FENCELINE 5-19-8-17	SWNW	19	8S	17E	DUCHESNE	4/14/2005	5/31/07
WELL 5 COMMENTS: new unit formed <i>unit eff 5/1/07</i>											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - free (explain in comment's section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature Jentri Park
Production Clerk
Date April 18, 2007



January 04, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Fenceline Federal #1-24-8-16
Monument Butte Field, Fenceline Unit, Lease #UTU-74868
Section 24 -Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Fenceline Federal #1-24-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Fenceline Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in cursive script that reads "David Gerbig".

David Gerbig
Operations Engineer

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
FENCELINE FEDERAL #1-24-8-16
MONUMENT BUTTE FIELD (GREEN RIVER)
FENCELINE UNIT
LEASE #UTU-74868
JANUARY 04, 2007

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Fenceline Federal 1-24-8-16
Field or Unit name: Monument Butte (Green River), Fenceline Unit Lease No. UTU-74868
Well Location: QQ NE/NE section 24 township 8S range 16E county Duchesne

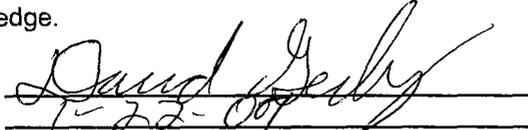
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32365

Proposed injection interval: from 4633 to 6609
Proposed maximum injection: rate 500 bpd pressure 2059 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 7-22-07
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Fenceline 1-24-8-16

Spud Date: 3-30-05
 Put on Production: 8-17-05
 GL: 5377' KB: 5389'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

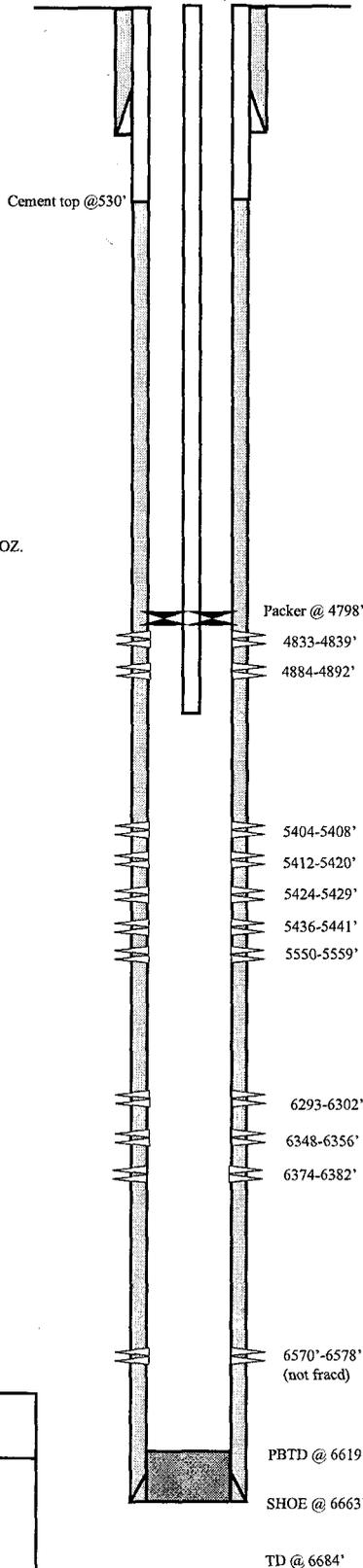
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.56')
 DEPTH LANDED: 313.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 157 jts. (6650.22')
 DEPTH LANDED: 6663.47' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 530'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 194 jts (6447.94')
 TUBING ANCHOR: 6459.94' KB
 NO. OF JOINTS: 1 jts (33.49')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6496.23' KB
 NO. OF JOINTS: 2 jts (66.53')
 TOTAL STRING LENGTH: EOT @ 6564.31' KB



FRAC JOB

8-12-05	6293-6382'	Frac CP1, CP2 sands as follows: 60,156# 20/40 sand in 513 bbls Lightning 17 frac fluid. Treated @ avg press of 1420 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5608 gal. Actual flush: 6300 gal.
8-12-05	5550-5559'	Frac C sands as follows: 14,187# 20/40 sand in 246 bbls Lightning 17 frac fluid. Treated @ avg press of 1997 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 5548 gal. Actual flush: 5586 gal.
8-12-05	5404-5441'	Frac D2 sands as follows: 99,679# 20/40 sand in 722 bbls Lightning 17 frac fluid. Treated @ avg press of 1591 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 5402 gal. Actual flush: 5418 gal.
8-12-05	4833-4892'	Frac GB4, GB6 sands as follows: 53788# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ avg. press 2019 psi w/avg rate of 24.6 BPM. ISIP 3200 psi. Calc flush: 4831 gal. Actual flush: 4746 gal.

PERFORATION RECORD

8-04-05	6570-6578'	4 JSPF	32 holes
8-12-05	6374'-6382'	4 JSPF	32 holes
8-12-05	6348-6356'	4 JSPF	32 holes
8-12-05	6293-6302'	4 JSPF	36 holes
8-12-05	5550-5559'	9 JSPF	36 holes
8-12-05	5436-5441'	4 JSPF	20 holes
8-12-05	5424-5429'	4 JSPF	20 holes
8-12-05	5412-5420'	4 JSPF	32 holes
8-12-05	5404-5408'	4 JSPF	16 holes
8-12-05	4884-4892'	4 JSPF	32 holes
8-12-05	4833-4839'	4 JSPF	24 holes

NEWFIELD

Fenceline 1-24-8-16

660' FNL & 660' FEL

NE/NE Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-32365; Lease #UTU-74868

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Fenceline Federal #1-24-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Fenceline Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Fenceline Federal #1-24-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4299' - 6211'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4299' and the Castle Peak top at 6211'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Fenceline Federal #1-24-8-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a State lease (Lease #UTU-74868) in the Monument Butte (Green River) Field, Fenceline Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 313' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6663' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2059 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Fenceline Federal #1-24-8-16, for existing perforations (4833' - 6382') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2059 psig. We may add additional perforations between 4299' and 6682'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Fenceline Federal #1-24-8-16, the proposed injection zone (4299' - 6609') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

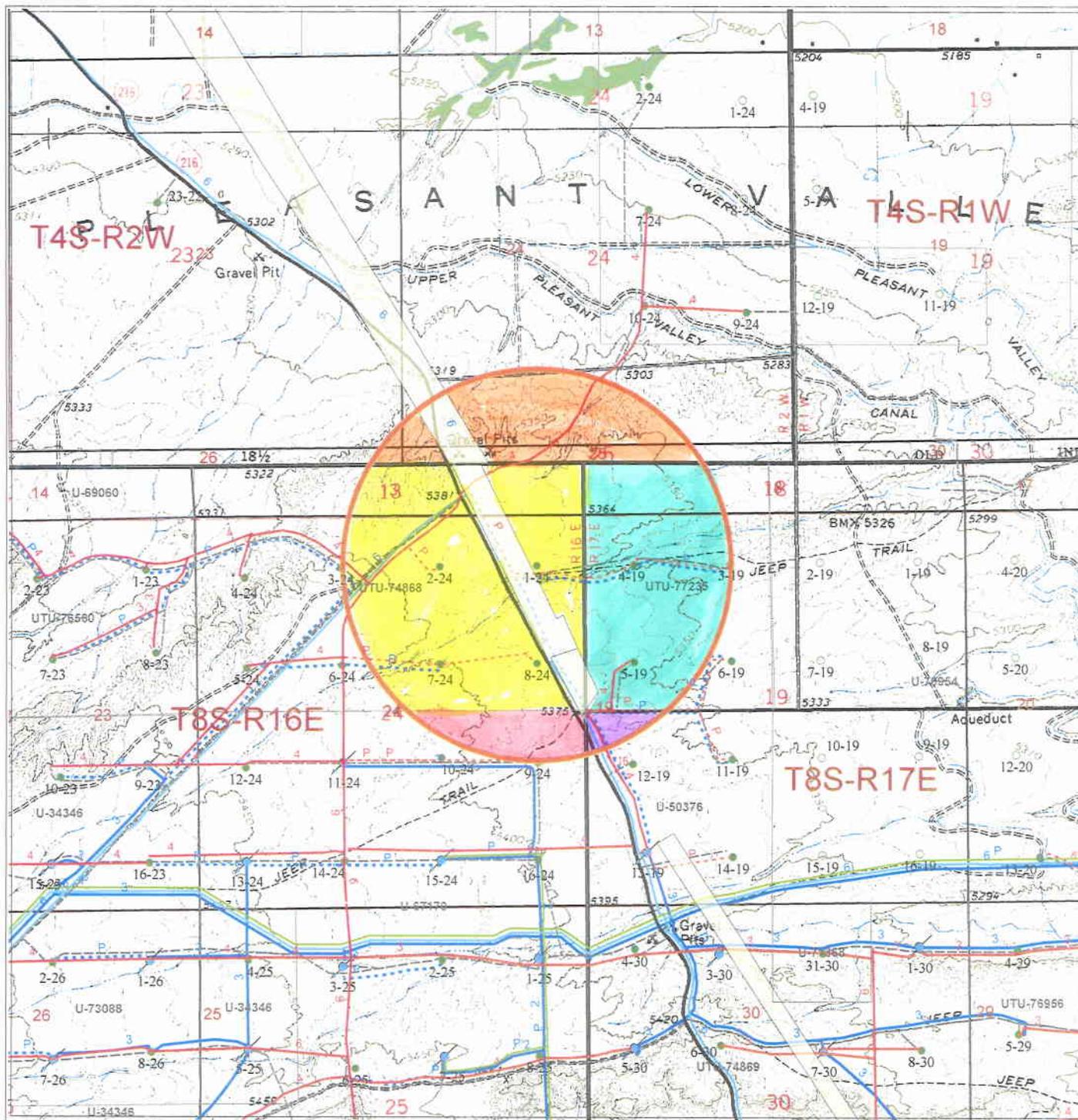
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Mining tracts**
- Mining tracts
 - Leases
 - 1-24-8-16 1/2 mile radius

UTU-74868

JEE

UTU-77235

UTU-67170

UTU-50376

Attachment A

Fenceline Federal 1-24-8-16
Section 24, T8S-R16E



1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone (303) 893-0102

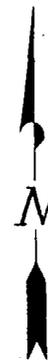
November 11, 2006

T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

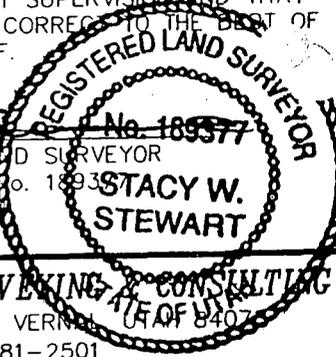
WELL LOCATION, FENCELINE 1-24,
 LOCATED AS SHOWN IN THE NE 1/4 NE
 1/4 OF SECTION 24, T8S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1

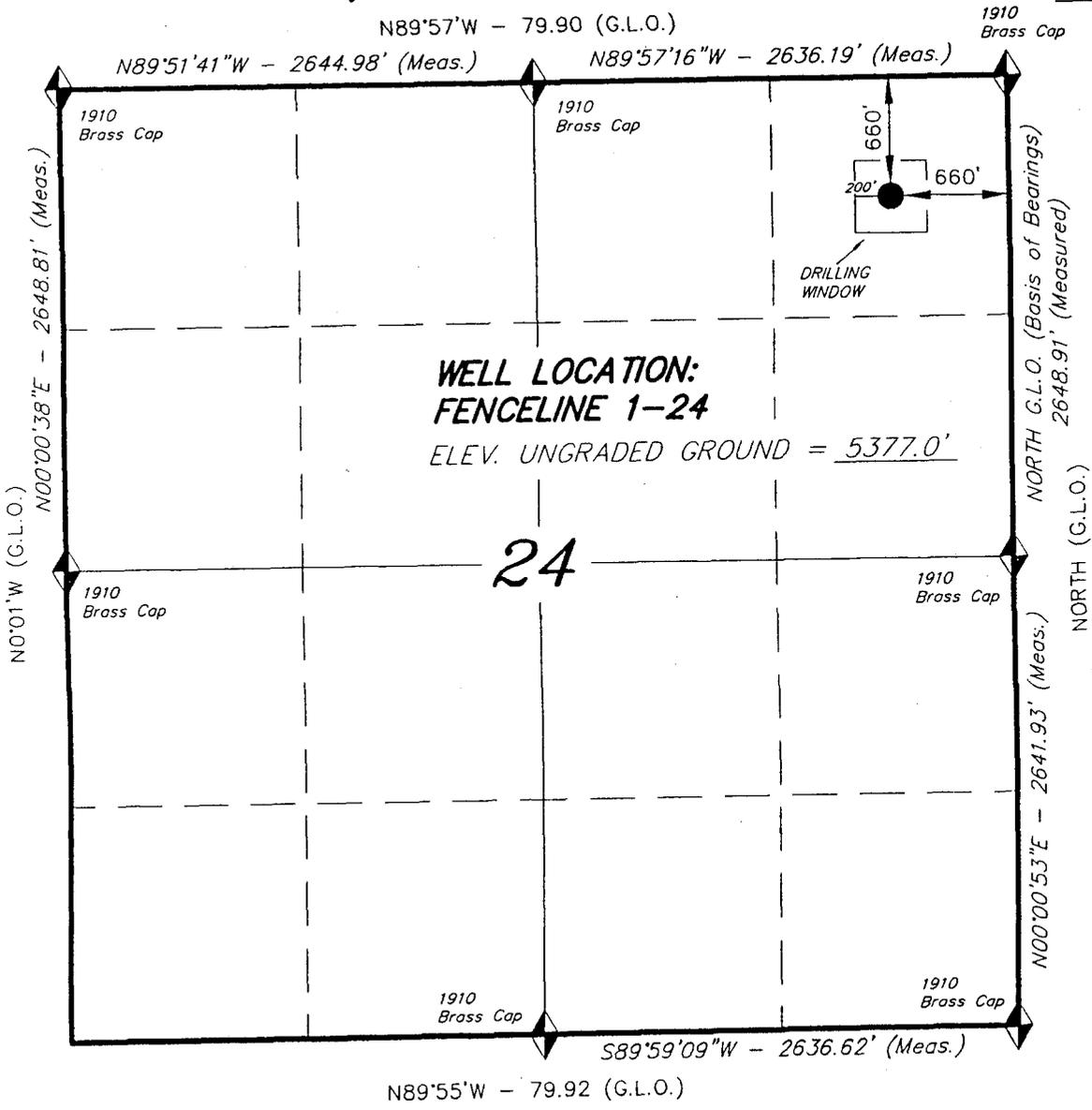


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.

Stacy W. Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 18937
 STATE OF UTAH



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERMILION
 (435) 781-2501



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 5-15-02	DRAWN BY: J.R.S.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 13: All (excluding Patent #813321) Section 22: NE/4 Section 23: NW/4 Section 24: N/2 (Excluding Patent # 813321 & 884015)	UTU-74868 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 8 South, Range 17 East</u> Section 18: Lots 3, 4 Section 19: Lots 1, 2, E/2NW/4, Excluding Patent #880415	UTU-77235 HBP	Newfield Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 17 East</u> Section 19: Lots 3, 4, 5, NE/4SW/4	UTU-50376 HBP	Newfield Production Company	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 8 South, Range 16 East</u> Section 24: S/2 Section 25: NE/4, E/2NW/4, S/2 Section 26: S/2SE/4	UTU-67170 HBP	Newfield Production Company	(Surface Rights) USA
5	<u>Township 4 South, Range 2 West</u> Section 26: Lots 1, 2, 3	County of Duchesne State of Utah	Unleased	(Surface Rights) David Skoufos
6	<u>Township 4 South, Range 2 West</u> Sections 23 & 24: Patent #13180	Toquer #1 & #2	Kaiser-Francis Oil Company Black Stone Minerals L.P.	

EXHIBIT B

Page 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
7	<u>Township 8 South, Range 16 East</u> Section 24: Doris #3 Claim Mineral Survey #6614 <u>Township 8 South, Range 16 East</u> Section 19: Doris #3 Claim Mineral Survey #6614	Ernest Pizzano Richard M. Padon Paula Felsher Estate of Robert A. Ferron Anthony M. Tusler Martin H. Tusler Estate of Richard Ferron	Newfield Production Company Newfield Production Company Newfield Production Company Newfield Production Company Newfield Production Company Unleased Unleased	
8	<u>Township 4 South, Range 2 West</u> Section 25: Lots 1, 2, 3, 4	William H. Van Tassell Orven J. Moon	Unleased	(Surface Rights) William H. Van Tassell Orven J. Moon
9	<u>Township 4 South, Range 2 West</u> Section 25: Lot 5	James T. Grant	Unleased	(Surface Rights) James T. Grant Tren J. Grant

EXHIBIT B

Page 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
10	<u>Township 4 South, Range 2 West</u> Section 24: Lot 2	Michael D. Vanderhoff, et ux Daniel Shields Joseph Shields Martha W. Mace Hal Wilcken, et ux Leslie R. Wilcken, et ux Roscoe C. Wilcken, et ux	Unleased	(Surface Rights) Michael D. Vanderhoff, et ux
11	<u>Township 4 South, Range 2 West</u> Section 24: Lot 1, NE/4SW/4	Ute Tribal	Unleased	(Surface Rights) Michael D. Vanderhoff, et ux
12	<u>Township 4 South, Range 2 West</u> Section 24: SE/4SW/4, S/2SE/4	Leonard Wilcken, et ux Verda Wilcken Hal Wilcken, et ux Leslie R. Wilcken, et ux Roscoe C. Wilcken, et ux	Unleased	(Surface Rights) Martha W. Mace Newfield Production Company Larry T. & Jean M. Wilcken, Trust
13	<u>Township 4 South, Range 2 West</u> Section 24: Lot 3	Ronald W. Winterton Rev. Tst Lori Jo Winteron Rev. Tst	Unleased	(Surface Rights) Ronald W. Winterson Rev Trust Lori Jo Winterton Rev Trust

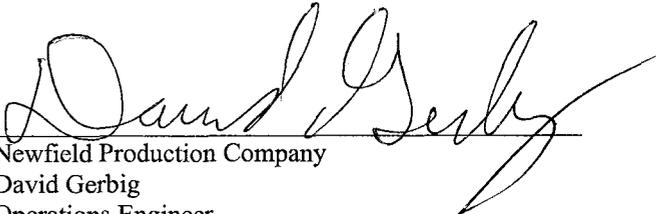
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Fenceline Federal #1-24-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 27 day of January, 2006.

Notary Public in and for the State of Colorado:



My Commission Expires:

My Commission Expires
05/05/2009

Fenceline 1-24-8-16

Spud Date: 3-30-05
 Put on Production: 8-17-05
 GL: 5377' KB: 5389'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.56')
 DEPTH LANDED: 313.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
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 WEIGHT: 15.5#
 LENGTH: 157 jts. (6650.22')
 DEPTH LANDED: 6663.47' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 530'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 194 jts (6447.94')
 TUBING ANCHOR: 6459.94' KB
 NO. OF JOINTS: 1 jts (33.49')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6496.23' KB
 NO. OF JOINTS: 2 jts (66.53')
 TOTAL STRING LENGTH: EOT @ 6564.31' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2', 1-6" x 7/8" pony rod, 99 7/8" scraped rods,
 144-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

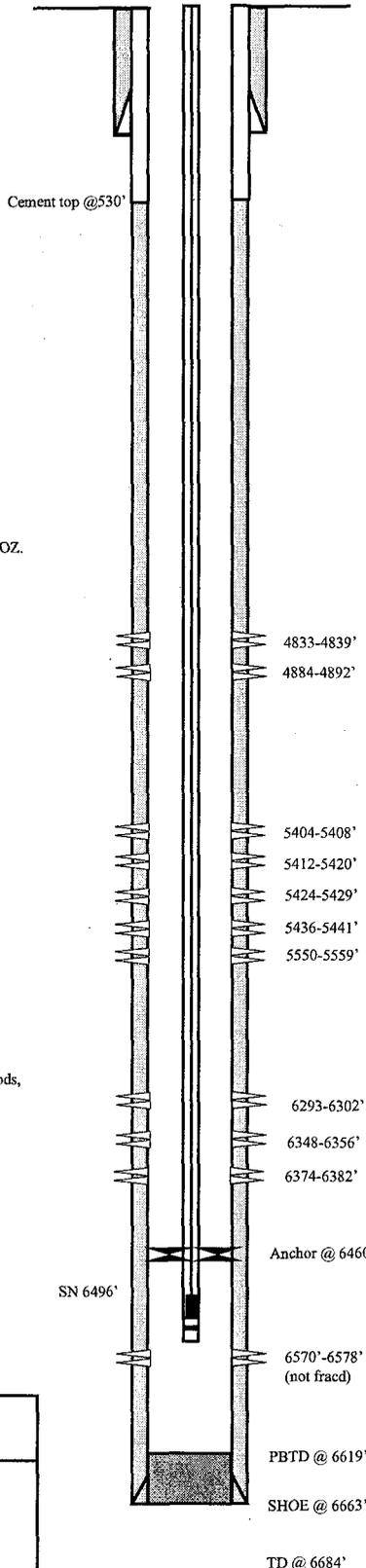
FRAC JOB

8-12-05 6293-6382' **Frac CP1, CP2 sands as follows:**
 60,156# 20/40 sand in 513 bbls Lightning 17
 frac fluid. Treated @ avg press of 1420 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 5608 gal. Actual flush: 6300 gal.

8-12-05 5550-5559' **Frac C sands as follows:**
 14,187# 20/40 sand in 246 bbls Lightning 17
 frac fluid. Treated @ avg press of 1997 psi
 w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc
 flush: 5548 gal. Actual flush: 5586 gal.

8-12-05 5404-5441' **Frac D2 sands as follows:**
 99,679# 20/40 sand in 722 bbls Lightning 17
 frac fluid. Treated @ avg press of 1591 psi
 w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc
 flush: 5402 gal. Actual flush: 5418 gal.

8-12-05 4833-4892' **Frac GB4, GB6 sands as follows:**
 53788# 20/40 sand in 431 bbls Lightning 17
 frac fluid. Treated @ avg. press 2019 psi
 w/avg rate of 24.6 BPM. ISIP 3200 psi. Calc
 flush: 4831 gal. Actual flush: 4746 gal.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
8-04-05	6570-6578'	4 JSPF	32 holes
8-12-05	6374'-6382'	4 JSPF	32 holes
8-12-05	6348-6356'	4 JSPF	32 holes
8-12-05	6293-6302'	4 JSPF	36 holes
8-12-05	5550-5559'	9 JSPF	36 holes
8-12-05	5436-5441'	4 JSPF	20 holes
8-12-05	5424-5429'	4 JSPF	20 holes
8-12-05	5412-5420'	4 JSPF	32 holes
8-12-05	5404-5408'	4 JSPF	16 holes
8-12-05	4884-4892'	4 JSPF	32 holes
8-12-05	4833-4839'	4 JSPF	24 holes

NEWFIELD

Fenceline 1-24-8-16

660' FNL & 660' FEL

NE/NE Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-32365; Lease #UTU-74868

Fenceline Federal 3-24-8-16

Spud Date: 3-2-05
 Put on Production: 5-7-05
 GL: 5407' KB: 5419'

Initial Production: BOPD 120,
 MCFD 16, BWPD 195

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.46')
 DEPTH LANDED: 313.31' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 186 jts. (6670.38')
 DEPTH LANDED: 6669.63' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Prem. Lite II & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 1850'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 197 jts (6400.63')
 TUBING ANCHOR: 6412.63' KB
 NO. OF JOINTS: 1 jts (32.56')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6447.99' KB
 NO. OF JOINTS: 2 jts (64.33')
 TOTAL STRING LENGTH: EOT @ 6513.87' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-8', 1-6' & 1-2' x 7/8" ponies, 97- 7/8" scraped rods, 143-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC w/ SM plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM

FRAC JOB

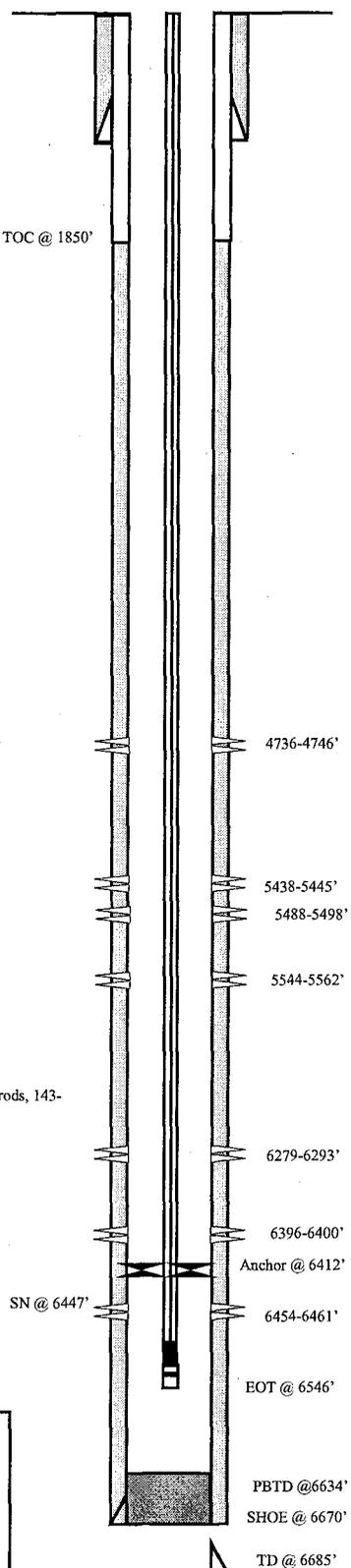
4-25-05 6396-6461' **Frac CP3 & CP4 sand as follows:**
 49,077#'s 20/40 sand in 460 bbls Lightning
 17 frac fluid. Treated @ avg press of 1677 psi
 w/avg rate of 24.8 BPM. ISIP 2400 psi. Calc
 flush: 6394 gal. Actual flush: 6426 gal.

5-2-05 6279-6293' **Frac CP1 sand as follows:**
 59463#'s 20/40 sand in 513 bbls Lightning
 17 frac fluid. Treated @ avg press of 1676 psi
 w/avg rate of 24.7 BPM. ISIP 2550 psi. Calc
 flush: 6277 gal. Actual flush: 6426 gal.

5-3-05 5438-5562' **Frac C, D3 & D2 sand as follows:**
 171407#'s 20/40 sand in 1145 bbls Lightning
 17 frac fluid. Treated @ avg press of 1913 psi
 w/avg rate of 25.1BPM. ISIP 2360 psi. Calc
 flush: 5436 gal. Actual flush: 5434 gal.

5-3-05 4736-4746' **Frac GB2 sand as follows:**
 21108#'s 20/40 sand in 229 bbls Lightning
 17 frac fluid. Treated @ avg press of 1988 psi
 w/avg rate of 25 BPM. ISIP 2200 psi. Calc
 flush: 4734 gal. Actual flush: 3822 gal.

09/23/05 Pump Change. Update tubing and rod details.



PERFORATION RECORD

Date	Interval	Tool	Holes
4-25-05	6396-6400'	4 JSPF	16 holes
5-2-05	6454-6461'	4 JSPF	28 holes
5-2-05	6279-6293'	4 JSPF	56 holes
5-2-05	5544-5562'	4 JSPF	72 holes
5-2-05	5488-5498'	4 JSPF	40 holes
5-2-05	5438-5445'	4 JSPF	28 holes
5-3-05	4736-4746'	4 JSPF	40 holes

NEWFIELD

Fenceline Federal 3-24-8-16
 676' FNL & 1989' FWL
 NE/NW Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32363; Lease #UTU-74868

Federal #2-24-8-16

Spud Date: 2/24/05
 Put on Production: 04/19/05
 GL: 5392' KB: 5404'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.4')
 DEPTH LANDED: 312.4' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G".

PRODUCTION CASING

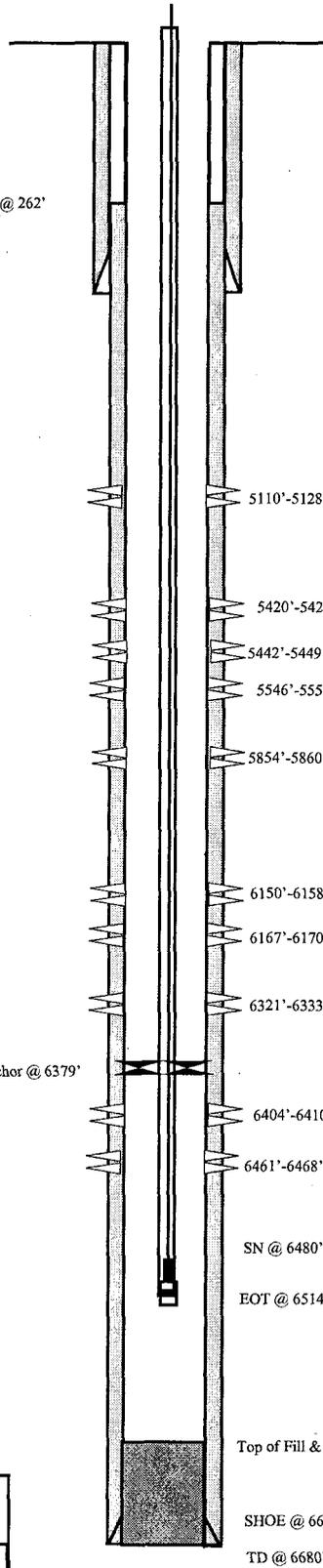
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts. (6664.18')
 DEPTH LANDED: 6662.18' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 375 sks Prem. Lite II. 512 sks 50/50 poz.
 CEMENT TOP AT: 262'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6367.36')
 TUBING ANCHOR: 6379.36' KB
 NO. OF JOINTS: 3 jts (97.88')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 6480.04' KB
 NO. OF JOINTS: 1 jts (32.61')
 TOTAL STRING LENGTH: EOT @ 6514.20'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 98-7/8" scraped rods; 144-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rod.
 PUMP SIZE: 2 1/2" x 1 1/2" 10' x 14' RHAC pump w/ sm plunger
 STROKE LENGTH: 88'
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

- 04/08/05 6321'-6468' **Frac CP 1,2&3 sands as follows:**
 64,978#s of 20/40 sand in 547 bbls Lightning
 17 frac treated @ ave pressure of 1815 w/ ave
 rate of 24.6 bpm. Calc flush 5483
 gal. Actual flush: 6342 gal. ISIP 2230.
- 04/08/05 6150'-6170' **Frac LODC sands as follows:**
 34,686#s of 20/40 sand in 372 bbls Lightning
 17 frac fluid. Treated @ ave pressure of 2510
 w/ ave rate of 24.5 bpm sand. Calc. flush 6148
 gal. Actual flush 6132. ISP 3080.
- 04/08/05 5854'-5860' **Frac A1 sands as follows:**
 34,858#s of 20/40 sand in 333 bbls Lightning
 17 frac fluid. Treated @ ave pressure of 3728
 w/ ave rate of 22 bpm . Calc. Flush 5852
 gal. Actual Flush 4452 gal. ISIP 4370.
- 04/11/05 5420'-5550' **Frac C&D2 sands as follows:**
 40,006#s of 20/40 sand in 420 bbls Lightning
 17 frac fluid. treated @ ave pressure of 1943
 w/ ave rate of 24.3 bpm .Calc. Flush 5418 gal.
 Actual Flush 5418. ISIP 2150.
- 04/11/05 5110'-5128' **Frac PB11 sands as follows:**
 60,016#s of 20/40 sand in 497 bbls Lightning
 17 frac fluid. treated @ ave pressure of 2350
 w/ ave rate of 24.7 bpm .Calc. Flush 5108 gal.
 Actual Flush 4998. ISIP 2900.

PERFORATION RECORD

Date	Interval	Tool	Holes
04/11/05	5110'-5128'	4 JSPF	72 holes
04/11/05	5420'-5424'	4 JSPF	16 holes
04/11/05	5442'-5449'	4 JSPF	28 holes
04/08/05	5546'-5550'	4 JSPF	16 holes
04/08/05	5854'-5860'	4 JSPF	24 holes
04/08/05	5160'-6158'	4 JSPF	32 holes
04/08/05	6167'-6170'	4 JSPF	12 holes
04/08/05	6321'-6333'	4 JSPF	48 holes
04/08/05	6404'-6410'	4 JSPF	24 holes
04/08/05	6461'-6468'	4 JSPF	28 holes

NEWFIELD

Federal 2-24-8-16
 674' FNL & 2010' FEL
 NW/NE Section 24 T8S-R16E
 Duchesne Co, Utah
 API #43-013-32364; Lease #UTU-74868

Fenceline Federal 4-19-8-17

Spud Date: 7-18-05
 Put on Production: 9-13-05
 GL: 5354' KB: 5336'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (302.63')
 DEPTH LANDED: 314.48' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3.1 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6633.43')
 DEPTH LANDED: 6646.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 500 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 198 jts (6358.68')
 TUBING ANCHOR: 6370.68' KB
 NO. OF JOINTS: 1 jts (31.74')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6405.22' KB
 NO. OF JOINTS: 2 jts (64.28')
 TOTAL STRING LENGTH: EOT @ 6471.05' KB

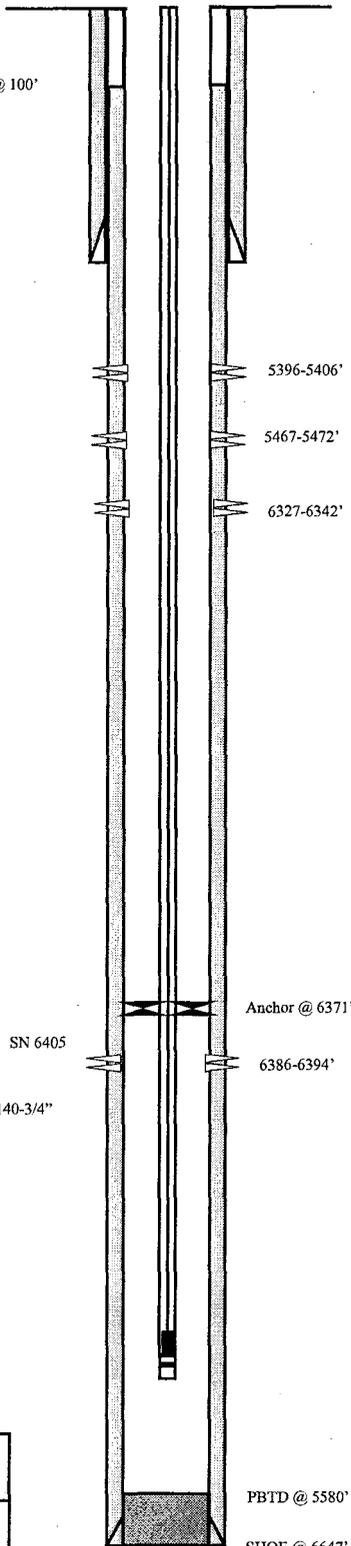
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-6' & 1-2' x 7/8" ponies, 100-7/8" scraped rods, 140-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 4.5 SPM

FRAC JOB

9-9-05 6327-6394' **Frac CP2 & CP1 sands as follows:**
 50301# 20/40 sand in 457 bbls Lightning 17 frac fluid. Treated @ avg press of 1643 psi w/avg rate of 25.1 BPM. ISIP 2120 psi. Calc flush: 6325 gal. Actual flush: 6300 gal.

9-9-05 5396-5472' **Frac D3 & d2 sands as follows:**
 58224# 20/40 sand in 480 bbls Lightning 17 frac fluid. Treated @ avg press of 1710 psi w/avg rate of 24.1 BPM. ISIP 2280 psi. Calc flush: 5394 gal. Actual flush: 5290 gal.



PERFORATION RECORD

9-6-05	327-6342'	4 JSPF	60 holes
9-6-05	6386-6394'	4 JSPF	32 holes
9-9-05	5467-5472'	4 JSPF	20 holes
9-9-05	5396-5406'	4 JSPF	40 holes

NEWFIELD

Federal 4-19-8-17

726' FNL & 735' FWL

NW/NW Section 19-T8S-R17E

Duchesne Co, Utah

API #43-013-32371; Lease #UTU-77235

Fenceline Federal 3-19-8-17

Spud Date: 08-31-05
 Put on Production: 12-19-05
 GL: 5345' KB: 5357'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (303.02')
 DEPTH LANDED: 314.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 1.6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6675.94')
 DEPTH LANDED: 6689.19' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 1250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 195 jts (6318.21')
 TUBING ANCHOR: 6330.21' KB
 NO. OF JOINTS: 2 jts (64.98')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6399.99' KB
 NO. OF JOINTS: 2 jts (64.58')
 TOTAL STRING LENGTH: EOT @ 6464.12' KB

SUCKER RODS

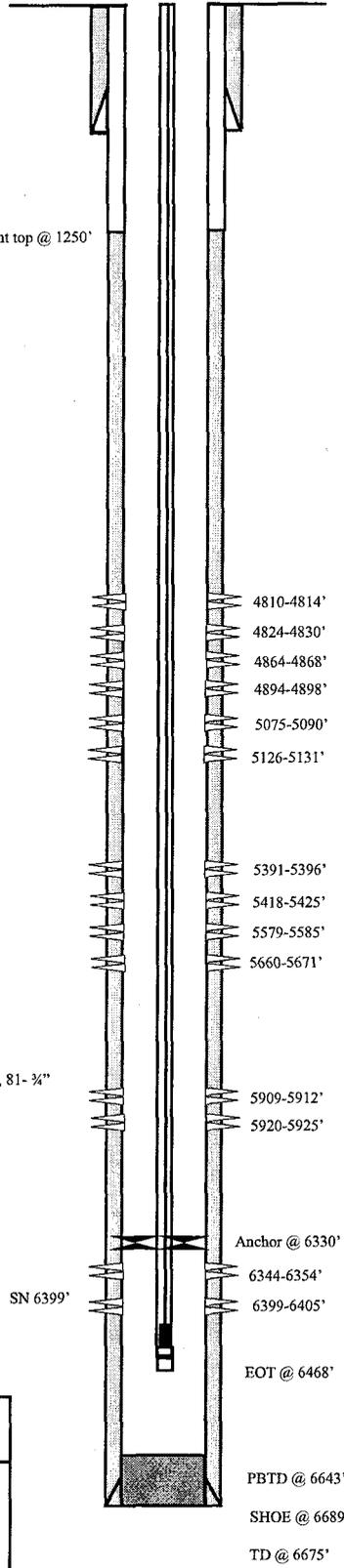
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-2" X 7/8" pony rods, 99- 7/8" scraped rods, 81- 3/4" plain rods, 69- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

12-14-05	6344-6405'	FRAC CP2, & CP3 sands as follows: 38662# 20/40 sand in 459 bbls Lightning 17 frac fluid. Treated @ avg press of 1641 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 6342 gal. Actual flush: 5838 gal.
12-14-05	5909-5925'	FRAC A3 sands as follows: 29208# 20/40 sand in 372 bbls Lightning 17 frac fluid. Treated @ avg press of 2341 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 5907 gal. Actual flush: 5413 gal.
12-14-05	5660-5671'	FRAC B1 sands as follows: 18981# 20/40 sand in 290 bbls Lightning 17 frac fluid. Treated @ avg press of 2153 psi w/avg rate of 24.7 BPM. ISIP 2250 psi. Calc flush: 5658 gal. Actual flush: 5203 gal.
12-14-05	5579-5585'	FRAC C sands as follows: 19318# 20/40 sand in 287 bbls Lightning 17 frac fluid. Treated @ avg press of 2400 w/ avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 5577 gal. Actual flush: 5086 gal.
12-14-05	5391-5425'	FRAC D2, sands as follows: 70102# 20/40 sand in 551 bbls Lightning 17 frac fluid. Treated @ avg press of 1777 w/ avg rate of 24.7 BPM. ISIP 2250 psi. Calc flush: 5389 gal. Actual flush: 4884 gal
12-14-05	5075-5131'	FRAC PB10, & PB11, sands as follows: 49502# 20/40 sand in 421 bbls Lightning 17 frac fluid. Treated @ avg press of 1780 w/ avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 5073 gal. Actual flush: 4569 gal
12-14-05	4810-4898'	FRAC GB4, & GB6, sands as follows: 61431# 20/40 sand in 477 bbls Lightning 17 frac fluid. Treated @ avg press of 1915 w/ avg rate of 24.7 BPM. ISIP 2250 psi. Calc flush: 4808 gal. Actual flush: 4704 gal
07/15/06		Tubing Leak. Update rod and tubing details.

PERFORATION RECORD

12-06-05	6399-6405'	4 JSPF	24 holes
12-06-05	6344-6354'	4 JSPF	40 holes
12-14-05	5920-5925'	4 JSPF	20 holes
12-14-05	5909-5912'	4 JSPF	12 holes
12-14-05	5660-5671'	4 JSPF	44 holes
12-14-05	5579-5585'	4 JSPF	24 holes
12-14-05	5418-5425'	4 JSPF	28 holes
12-14-05	5391-5396'	4 JSPF	20 holes
12-14-05	5126-5131'	4 JSPF	20 holes
12-14-05	5075-5090'	4 JSPF	60 holes
12-14-05	4894-4898'	4 JSPF	16 holes
12-14-05	4864-4868'	4 JSPF	16 holes
12-14-05	4824-4830'	4 JSPF	24 holes
12-14-05	4810-4814'	4 JSPF	16 holes





Fenceline Federal 3-19-8-17
 760' FNL & 1979' FWL
 NE/NW Section 19-T8S-R17E
 Duchesne Co, Utah
 API #43-013-32370; Lease #UTU-77235

Fenceline Federal 7-24-8-16

Spud Date: 11/18/04
 Put on Production: 2/2/05
 GL: 5402' KB: 5414'

Initial Production: 39BOPD,
 141MCFD, 10BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (327.49')
 DEPTH LANDED: 337.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

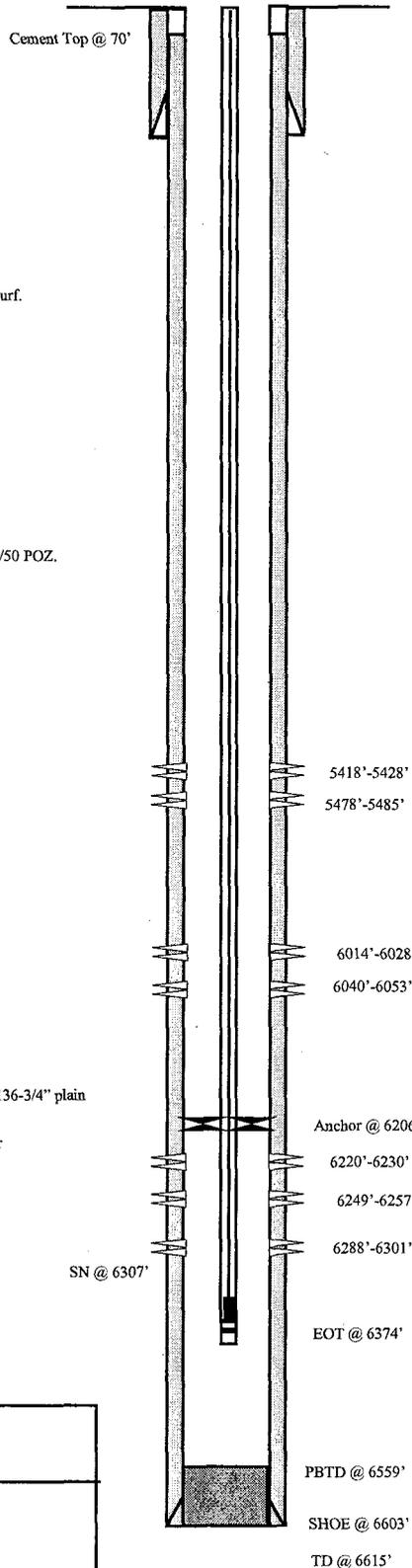
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 153 jts. (6605.44')
 DEPTH LANDED: 6603.44' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 190 jts (6194.44')
 TUBING ANCHOR: 6206.44' KB
 NO. OF JOINTS: 3 jts (97.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6306.94' KB
 NO. OF JOINTS: 2 jts (65.15')
 TOTAL STRING LENGTH: EOT @ 6373.64' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 136-3/4" plain rods, 99-3/4" scraped rods, 1-8", 1-6", 1-2" x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

1/25/05	6220'-6301'	Frac CP1 and 2 sands as follows: 99,703# 20/40 sand in 759 bbls Lightning Frac 17 fluid. Treated @ avg press of 1772 psi w/avg rate of 24.8 BPM. ISIP 2340 psi. Calc flush: 6218 gal. Actual flush: 6258 gal.
1/25/05	6014'-6053'	Frac LODC sands as follows: 89,362# 20/40 sand in 692 bbls Lightning Frac 17 fluid. Treated @ avg press of 2158 psi w/avg rate of 24.8 BPM. ISIP 2460 psi. Calc flush: 6011 gal. Actual flush: 6010 gal.
1/25/05	5478'-5485'	Frac C sands as follows: 24,833# 20/40 sand in 297 bbls Lightning Frac 17 fluid. Treated @ avg press of 2073 psi w/avg rate of 24.8 BPM. ISIP 2550 psi. Calc flush: 5476 gal. Actual flush: 5518 gal.
1/25/05	5418'-5428'	Frac D-3 sands as follows: 31,647# 20/40 sand in 352 bbls Lightning Frac 17 fluid. Treated @ avg press of 2583 psi w/avg rate of 24.8 BPM. ISIP 3600 psi. Screened out.

PERFORATION RECORD

1/20/05	6288'-6301'	4 JSPF	52 holes
1/20/05	6249'-6257'	4 JSPF	32 holes
1/20/05	6220'-6230'	4 JSPF	40 holes
1/25/05	6040'-6053'	4 JSPF	52 holes
1/25/05	6014'-6028'	4 JSPF	56 holes
1/25/05	5478'-5485'	4 JSPF	28 holes
1/25/05	5418'-5428'	4 JSPF	40 holes

NEWFIELD

Fenceline Federal 7-24-8-16
 2053 FNL & 2007 FEL
 SW/NE Sec. 24, T8S R16E
 Duchesne, County
 API# 43-013-32361; Lease# UTU74868

Fenceline 8-24-8-16

Spud Date: 3-10-05
 Put on Production: 4-25-05
 GL: 5386' KB: 5398'

Initial Production: 47 BOPD,
 22 MCFD, 58 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. 300.63'
 DEPTH LANDED: 312.48' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 184 jts. (6605.88')
 DEPTH LANDED: 6619.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Prem. Lite II & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 195 jts (6356.02')
 TUBING ANCHOR: 6368.02' KB
 NO. OF JOINTS 2 jts (32.59')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6403.41' KB
 NO. OF JOINTS: 2 jts (65.21')
 TOTAL STRING LENGTH: EOT @ 6470' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2', 8' x 7/8" ponies, 99- 7/8" guided rods, 140-3/4" plain rods, 10-3/4" guided rods, 6-1 1/2" K-bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 4.5 SPM

FRAC JOB

4-18-05 6484-6489' **Frac CP5 sand as follows:**
 25471#'s 20/40 sand in 309 bbls Lightning
 17 frac fluid. Leaving 3423# of sand in pipe.
 Screened out 13 bbls short of flush.

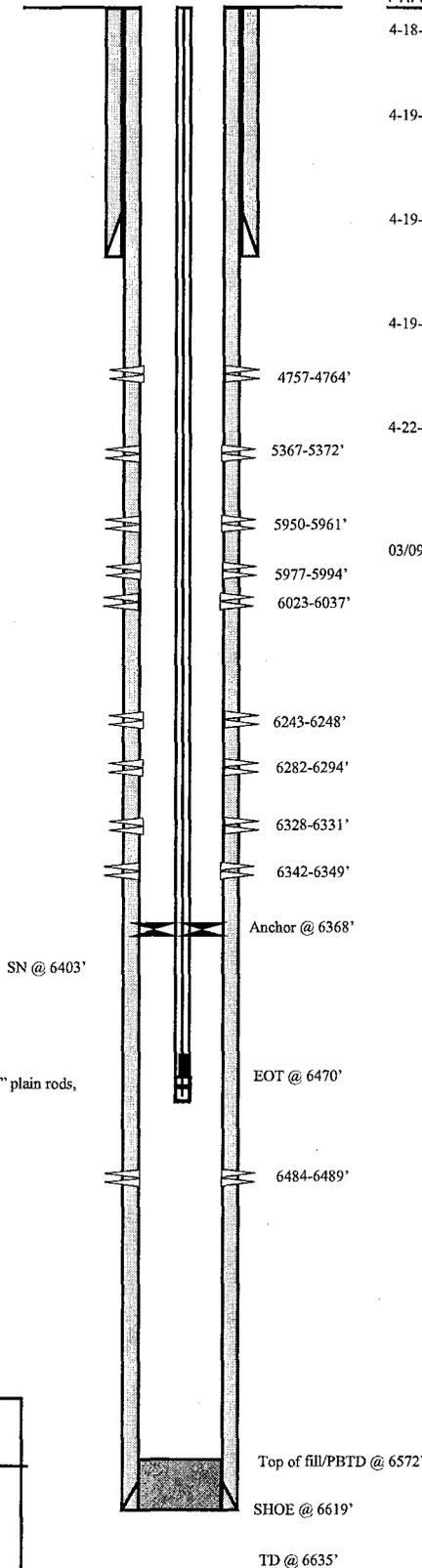
4-19-05 5950-6037' **Frac LODC sand as follows:**
 75439#'s 20/40 sand in 598.5 bbls Lightning
 17 frac fluid. Treated @ avg press of 2472 psi
 w/avg rate of 25.3 BPM. ISIP 2500 psi. Calc
 flush: 5948 gal. Actual flush: 5737 gal.

4-19-05 5367-5372' **Frac D2, sand as follows:**
 29776#'s 20/40 sand in 315 bbls Lightning
 17 frac fluid. Treated @ avg press of 2012 psi
 w/avg rate of 25.4 BPM. ISIP 3000 psi. Calc
 flush: 5365 gal. Actual flush: 5124 gal.

4-19-05 4757-4764' **Frac GB4 sand as follows:**
 21131#'s 20/40 sand in 189.4 bbls Lightning
 17 frac fluid. Treated @ avg press of 2632 psi
 w/avg rate of 25.2 BPM. Screen out 60 bbls
 short of flush.

4-22-05 6243-6349' **Frac CP2 & CP1 sand down tubing as follows:**
 65011#'s 20/40 sand in 528 bbls
 Lightning 17 frac fluid. Treated @ avg press
 of 4048 psi w/avg rate of 15.6 BPM. ISIP
 935 psi. Calc flush: 124.97 gal. Actual flush:
 1428.

03/09/06 Pump Change. Update rod and tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
4-18-05	6484-6489'	4 JSPF	20 holes
4-19-05	5950-5961'	4 JSPF	44 holes
4-19-05	5977-5994'	4 JSPF	68 holes
4-19-05	6023-6037'	4 JSPF	56 holes
4-19-05	5367-5372'	4 JSPF	20 holes
4-19-05	4757-4764'	4 JSPF	28 holes
4-22-05	6243-6248'	4 JSPF	20 holes
4-22-05	6282-6294'	4 JSPF	48 holes
4-22-05	6328-6331'	4 JSPF	12 holes
4-22-05	6342-6349'	4 JSPF	28 holes

NEWFIELD

Fenceline 8-24-8-16
 1980' FNL & 660' FEL
 SE/NE Section 24-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32360; Lease #UTU-74868

Fence Line Federal 5-19-8-17

Spud Date: 4/14/04
 Put on Production: 5/14/04
 GL: 5357' KB: 5369'

Initial Production: 28 BOPD,
 42 MCFD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.19')
 DEPTH LANDED: 315.19' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2.6 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6627.43')
 DEPTH LANDED: 6625.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 450 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts (6187.29')
 TUBING ANCHOR: 6199.79' KB
 NO. OF JOINTS: 1 jt (31.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6233.69' KB
 NO. OF JOINTS: 2 jts (62.32')
 TOTAL STRING LENGTH: BOT @ 6297.56' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 134-3/4"
 plain rods; 98-3/4" scraped rods; 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

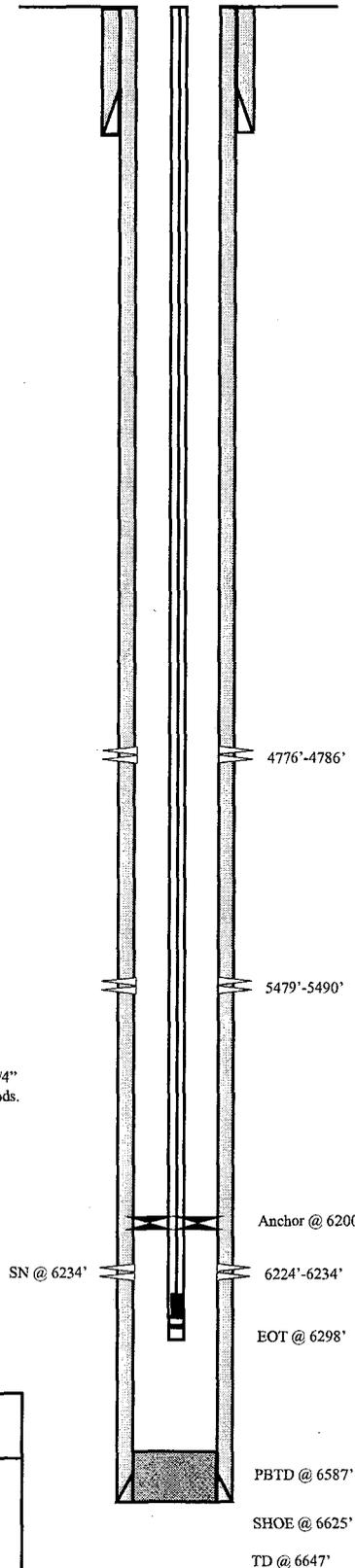
5/11/04 6224'-6234' **Frac CP2 sands as follows:**
 41,024# 20/40 sand in 413 bbls Lightning 17
 frac fluid. Treated @ avg press of 1614 psi
 w/avg rate of 25 BPM. ISIP 1940 psi. Calc
 flush: 6222 gal. Actual flush: 6216 gal.

5/11/04 5479'-5490' **Frac C sands as follows:**
 61,702# 20/40 sand in 491 bbls Lightning 17
 frac fluid. Treated @ avg press of 1950 psi
 w/avg rate of 25 BPM. ISIP 2430 psi. Calc
 flush: 5477 gal. Actual flush: 5460 gal.

5/11/04 4776'-4786' **Frac GB4 sands as follows:**
 29,728# 20/40 sand in 305 bbls Lightning 17
 frac fluid. Treated @ avg press of 2309 psi
 w/avg rate of 24.3 BPM. ISIP 2193 psi. Calc
 flush: 4774 gal. Actual flush: 4746 gal.

PERFORATION RECORD

5/6/04 6224'-6234' 4 JSPF 40 holes
 5/11/04 5479'-5490' 4 JSPF 44 holes
 5/11/04 4776'-6234' 4 JSPF 40 holes



 <p>NEWFIELD</p>
<p>Fence Line Federal 5-19-8-17</p> <p>1980' FNL & 660' FWL</p> <p>SWNW Section 19-T8S-R17E</p> <p>Duchesne County, Utah</p> <p>API #43-013-32372; Lease #UTU-77235</p>

Federal 9-24-8-16

Spud Date: 03-28-05
 Put on Production: 08-09-05
 GL: 5379' KB: 5391'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (297.96')
 DEPTH LANDED: 309.81' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts. (6527.04')
 DEPTH LANDED: 6540.29' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 198 jts (6149.35')
 TUBING ANCHOR: 6161.35' KB
 NO. OF JOINTS: 2 jts (62.12')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6226.27' KB
 NO. OF JOINTS: 2 jts (62.08')
 TOTAL STRING LENGTH: EOT @ 6289.90' KB

SUCKER RODS

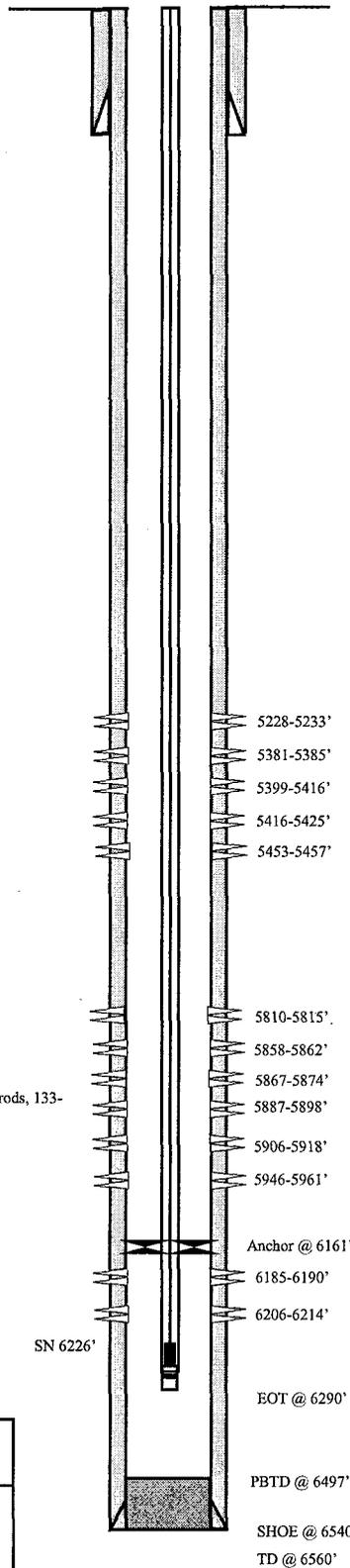
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2', 4', 6', 8' X 7/8" pony rods, 99- 7/8" scraped rods, 133- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

08-04-05	6185-6214'	Frac CP2 sands as follows: 40274# 20/40 sand in 407 bbls Lightning 17 frac fluid. Treated @ avg press of 1719 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 6183 gal. Actual flush: 6174 gal.
08-04-05	5810-5961'	Frac LODC sands as follows: 200478# 20/40 sand in 1344 bbls Lightning 17 frac fluid. Treated @ avg press of 2084 psi w/avg rate of 24.8 BPM. ISIP 2500 psi. Calc flush: 5808 gal. Actual flush: 5838 gal.
08-04-05	5381-5457'	Frac C, & D3 sands as follows: 95275# 20/40 sand in 702 bbls Lightning 17 frac fluid. Treated @ avg press of 1437 psi w/avg rate of 25 BPM. ISIP 1850 psi. Calc flush: 5379 gal. Actual flush: 5418 gal.
08-04-05	5228-5233'	Frac D1 sands as follows: 22606# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 1950 w/ avg rate of 25.2 BPM. ISIP 2800 psi. Calc flush: 5226 gal. Actual flush: 5166 gal.

PERFORATION RECORD

07-27-05	6206-6214'	4 JSPF	32 holes
07-27-05	6185-6190'	4 JSPF	20 holes
08-04-05	5946-5961'	4 JSPF	60 holes
08-04-05	5906-5918'	4 JSPF	48 holes
08-04-05	5887-5898'	4 JSPF	44 holes
08-04-05	5867-5874'	4 JSPF	28 holes
08-04-05	5858-5862'	4 JSPF	16 holes
08-04-05	5810-5815'	4 JSPF	20 holes
08-04-05	5453-5457'	4 JSPF	16 holes
08-04-05	5416-5425'	4 JSPF	36 holes
08-04-05	5399-5416'	4 JSPF	52 holes
08-04-05	5381-5385'	4 JSPF	16 holes
08-04-05	5228-5233'	4 JSPF	20 holes



NEWFIELD

Federal 9-24-8-16

2080' FSL & 638' FEL

NE/SE Section 24-T8S-R16E

Duchesne Co, Utah

API #43-013-32359; Lease #UTU-67170

Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Mecham, Kelly

Production Water Analysis

Listed below please find water analysis report from: RUN C, FENCE LINE 1-24-8-16 TREATER

Lab Test No: 2006403821 Sample Date: 11/21/2006
Specific Gravity: 1.013

TDS: 18488
pH: 8.40

Cations:	mg/L	as:
Calcium	120	(Ca ⁺⁺)
Magnesium	0.00	(Mg ⁺⁺)
Sodium	7015	(Na ⁺)
Iron	21.00	(Fe ⁺⁺)
Manganese	0.20	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	732	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	10600	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION Lab Test No: 2006403821
COMPANY

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	25.23	12.93
Aragonite (CaCO ₃)	20.97	12.8
Witherite (BaCO ₃)	0	-6.01
Strontianite (SrCO ₃)	0	-1.66
Magnesite (MgCO ₃)	0	-2.99
Anhydrite (CaSO ₄)	0	-897.86
Gypsum (CaSO ₄ *2H ₂ O)	0	-885.97
Barite (BaSO ₄)	0	-7.22
Celestite (SrSO ₄)	0	-169.63
Fluorite (CaF ₂)	0	-22.79
Calcium phosphate	0	>-0.001
Hydroxyapatite	0	-376.97
Silica (SiO ₂)	0	-79.98
Brucite (Mg(OH) ₂)	0	-4.67
Magnesium silicate	0	-247.98
Iron hydroxide (Fe(OH) ₃)	234022	< 0.001
Strengite (FePO ₄ *2H ₂ O)	0	>-0.001
Siderite (FeCO ₃)	1631	2.04
Halite (NaCl)	< 0.001	-190210
Thenardite (Na ₂ SO ₄)	0	-56468

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Attachment F
3 of 6

1) Johnson Water

2) F L 1-24-8-16

Report Date: 12-13-2006

CATIONS

Calcium (as Ca)	250.00
Magnesium (as Mg)	49.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	3508
Iron (as Fe)	11.05
Manganese (as Mn)	0.100

ANIONS

Chloride (as Cl)	5497
Sulfate (as SO4)	47.50
Dissolved CO2 (as CO2)	8.86
Bicarbonate (as HCO3)	588.10
Carbonate (as CO3)	110.96
H2S (as H2S)	0.00

PARAMETERS

pH	8.31
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	10078
Molar Conductivity	14178

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
4 of 6

1) Johnson Water

2) F L 1-24-8-16

Report Date: 12-13-2006

SATURATION LEVEL

Calcite (CaCO3)	58.88
Aragonite (CaCO3)	48.95
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	14.42
Anhydrite (CaSO4)	0.0141
Gypsum (CaSO4*2H2O)	0.0123
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	109163
Iron sulfide (FeS)	0.00

FREE ION MOMENTARY EXCESS (ppm)

Calcite (CaCO3)	30.09
Aragonite (CaCO3)	29.98
Witherite (BaCO3)	-14.03
Strontianite (SrCO3)	-3.89
Magnesite (MgCO3)	23.66
Anhydrite (CaSO4)	-1268
Gypsum (CaSO4*2H2O)	-1552
Barite (BaSO4)	-2.90
Magnesium silicate	-341.21
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	-0.00403

SIMPLE INDICES

Langelier	2.02
Stiff Davis Index	2.14

BOUND IONS

	TOTAL	FREE
Calcium	250.00	206.56
Barium	0.00	0.00
Carbonate	110.96	18.37
Phosphate	0.00	0.00
Sulfate	47.50	36.91

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

01-23-2006 16:59

From-BJ UNICHEM RSVLT UT

435 722 5727

T-612 P.002/007 F-186

Attachment F
5 of 6

Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
 Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Sand Wash Inj Fac, SAND WASH INJECTION FACILITY WATER TANKS

Lab Test No: 2006400221
 Specific Gravity: 1.001

Sample Date: 01/17/2006

TDS: 378
 pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	12.00	(Mg ⁺⁺)
Sodium	23	(Na ⁺)
Iron	1.30	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	105	(SO ₄ ⁻²)
Chloride	35	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

01-23-2006 16:59

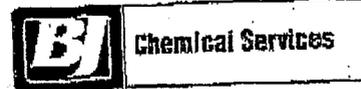
From-BJ UNICHEM RSVLT UT

435 722 5727

T-612 P.003/007 F-156

Attachment F
6 of 6NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006400221

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.08	.13
Aragonite (CaCO ₃)	1.73	.106
Witherite (BaCO ₃)	0	-4.87
Strontianite (SrCO ₃)	0	-2
Magnesite (MgCO ₃)	.368	-35
Anhydrite (CaSO ₄)	.0497	-196.88
Gypsum (CaSO ₄ *2H ₂ O)	.044	-241.14
Barite (BaSO ₄)	0	-.0918
Celestite (SrSO ₄)	0	-38.04
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.61
Magnesium silicate	0	-88.54
Siderite (FeCO ₃)	68.26	.284
Halite (NaCl)	< 0.001	-150209
Thenardite (Na ₂ SO ₄)	< 0.001	-32490
Iron sulfide (FeS)	0	-.0127

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Attachment "G"

Fenceline Federal #1-24-8-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
6293	6382	6338	2100	0.77	2059 ←
5550	5559	5555	2300	0.85	2264
5404	5441	5423	2400	0.88	2365
4833	4892	4863	3200	1.10	3169
				Minimum	<u>2059</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
(2 of 4)

DAILY COMPLETION REPORT

WELL NAME: Fenceline Fed. 1-24-8-16 **Report Date:** Aug 13, 2005 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 6663' **Csg PBTD:** 6580' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5660'
Plug 6480'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			C sds	5550-5559'	9/36
			CP1 sds	6293-6302'	4/36
			CP2 sds	6348-6356'	4/32
			CP2 sds	6374-6382'	4/32
			BS sds	6570-6578'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12-Aug-05 **SITP:** _____ **SICP:** 1843
 Day2c.

RU WLTL. RIH w/ frac plug & 9' perf gun. Set plug @ 5660'. Perforate C sds @ 5550-5559' w/ 4 spf for total of 36 shots. RU BJ & frac stage #3 w/ 14,187#'s of 20/40 sand in 246 bbls of Lightning 17 frac fluid. Open well w/ 1843 psi on casing. Perfs broke down @ 3744 psi, back to 2200 psi. Treated @ ave pressure of 1997 w/ ave rate of 24.7 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next-stage. ISIP was 2300. 981 bbls EWTR. Leave pressure on well. **See day2d.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 735 **Starting oil rec to date:** _____
Fluid lost/recovered today: 246 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 981 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: C sds down casing

1806 gals of pad
970 gals w/ 1-5 ppg of 20/40 sand
1970 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5586 gals of slick water

COSTS

Weatherford BOP	\$28
Weatherford Services	\$2,200
Betts frac water	\$158
NPC fuel gas	\$42
BJ Services C sds	\$7,158
NPC Supervisor	\$60
Lone Wolf C sds	\$4,594

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2211 **Max Rate:** 25 **Total fluid pmpd:** 246 bbls
Avg TP: 1997 **Avg Rate:** 24.7 **Total Prop pmpd:** 14,187#'s
ISIP: 2300 **5 min:** _____ **10 min:** _____ **FG:** .85
Completion Supervisor: Ron Shuck

DAILY COST: \$14,240
TOTAL WELL COST: \$325,391

NEWFIELD



Attachment G-1
(4 of 4)

DAILY COMPLETION REPORT

WELL NAME: Fenceline Fed. 1-24-8-16 **Report Date:** Aug 13, 2005 **Day:** 2e
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2" @ 6663' **Csg PBDT:** 6580' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 5000'
Plug 6480' 5660' 5490'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4833-4839'	4/24	C sds	5550-5559'	9/36
GB6 sds	4884-4892'	4/32	CP1 sds	6293-6302'	4/36
D2 sds	5404-5408'	4/16	CP2 sds	6348-6356'	4/32
D2 sds	5412-5420'	4/32	CP2 sds	6374-6382'	4/32
D2 sds	5424-5429'	4/20	BS sds	6570-6578'	4/32
D2 sds	5436-5441'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12-Aug-05 **SITP:** _____ **SICP:** _____

Day 2e.

RU WLT. RIH w/ frac plug & 8', 6' perf guns. Set plug @ 5000'. Perforate GB6 sds @ 4884-92' & GB4 sds @ 4833-39" w/ 4 spf for total of 56 shots. RU BJ & frac stage #5 w/ 53,788#'s of 20/40 sand in 431 bbls of Lightning 17 frac fluid. Open well w/ 1992 psi on casing. Perfs broke down @ 4120 psi, back to 2548 psi. Treated @ ave pressure of 2019 w/ ave rate of 24.6 bpm w/ 8 ppg of sand. ISIP was 3200. 2134 bbls EWTR. RD BJ & WLT. Flow well back @ 3100 psi. Well flowed for 7 hours & died w/ 350 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2134 **Starting oil rec to date:** _____
Fluid lost/recovered today: 350 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1784 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: GB6 & GB4 sds down casing

3822 gals of pad
2625 gals w/ 1-5 ppg of 20/40 sand
5250 gals w/ 5-8 ppg of 20/40 sand
1659 gals w/ 8 ppg of 20/40 sand
Flush w/ 4746 gals of slick water

COSTS

Weatherford BOP	\$28
Weatherford Services	\$2,200
Betts frac water	\$528
NPC fuel gas	\$140
BJ Services GB sds	\$12,360
NPC Supervisor	\$60
Lone Wolf GB sds	\$4,594
Betts water transfer	\$400
Flow back hand	\$140

Max TP: 2425 **Max Rate:** 24.8 **Total fluid pmpd:** 431 bbls

Avg TP: 2019 **Avg Rate:** 24.6 **Total Prop pmpd:** 53,788#'s

ISIP: 3200 **5 min:** _____ **10 min:** _____ **FG:** 1.1

Completion Supervisor: Ron Shuck

DAILY COST: \$20,450

TOTAL WELL COST: \$375,101

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4738'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate 4 JSPF @ 363'.
5. Plug #3 Circulate 114 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Fenceline 1-24-8-16

Spud Date: 3-30-05
 Put on Production: 8-17-05
 GL: 5377' KB: 5389'

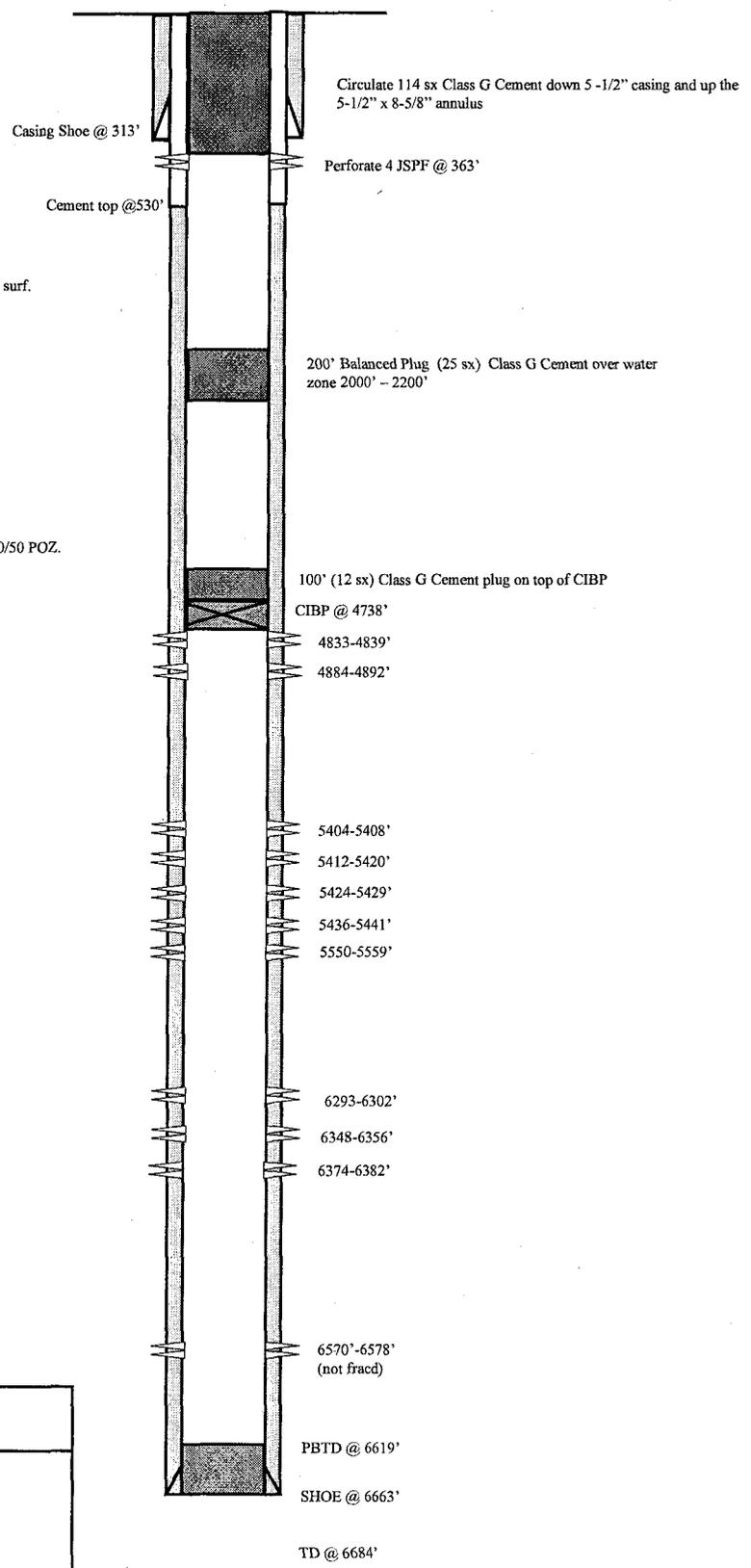
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.56')
 DEPTH LANDED: 313.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 157 jts. (6650.22')
 DEPTH LANDED: 6663.47' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: 530'



 <p>NEWFIELD</p>
<p>Fenceline 1-24-8-16</p> <p>660' FNL & 660' FEL</p> <p>NE/NE Section 24-T8S-R16E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-32365; Lease #UTU-74868</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL
NENE Section 24 T8S R16E

5. Lease Serial No.

USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FENCELINE FEDERAL 1-24-8-16

9. API Well No.

4301332365

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

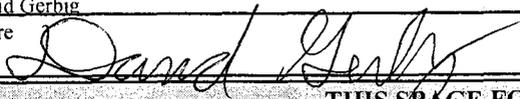
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature



Title

Operations Engineer

Date

1-27-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL
NENE Section 24 T8S R16E

5. Lease Serial No.

USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FENCELINE FEDERAL 1-24-8-16

9. API Well No.

4301332365

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature <i>David Gerbig</i>	Date 1-22-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION :
OF NEWFIELD PRODUCTION COMPANY : NOTICE OF AGENCY ACTION
FOR ADMINISTRATIVE APPROVAL OF :
THE MONUMENT BUTTE FEDERAL 5- : CAUSE NO. UIC 336
24-8-16, MONUMENT BUTTE FEDERAL :
6-35-8-16, FENCELINE FEDERAL 1-24-8- :
16, FENCELINE FEDERAL 3-24-8-16, :
FENCELINE FEDERAL 7-24-8-16 WELL :
LOCATED IN SECTION 24 & 35,
TOWNSHIP 8 SOUTH, RANGE 16 EAST,
DUCHESNE COUNTY, UTAH, AS A
CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

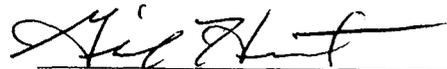
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Monument Butte Federal 5-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal 1-24-8-16, Fenceline Federal 3-24-8-16, and the Fenceline Federal 7-24-8-16 wells, located in Sections 24 & 35, Township 8 South, Range 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 14th day of February, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company
Monument Butte Federal 5-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal
1-24-8-16, Fenceline Federal 3-24-8-16, Fenceline Federal 7-24-8-16
Cause No. UIC 336

Publication Notices were sent to the following:

Newfield Production Company
410 17th Street #700
Denver, CO 80202

Vernal Express
54 North Vernal Ave.
Vernal, UT 84078

via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

BLM, Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
734 North Center Street
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Marie Fontaine
Executive Secretary
February 14, 2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 336

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script, appearing to read "Marie Fontaine".

Marie Fontaine
Executive Secretary

encl.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 14, 2007

SENT VIA E-MAIL AND FAX

Vernal Express
54 North Vernal Ave.
Vernal, UT 84078

Re: Notice of Agency Action - Cause No. UIC 336

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine
Executive Secretary

encl.

Newspaper Agency Company, LLC

4770 S. 5600 W.
P.O. BOX 704005

The Salt Lake Tribune

Morning News

CUSTOMER'S
COPY

WEST VALLEY CITY, UTAH 84170
FED. TAX I.D.# 87-0217663

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	02/22/07

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL46036ILZ1
SCHEDULE	
START 02/22/07 END 02/22/07	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
61 LINES	2.00 COLUMN
TIMES	RATE
1	1.68
MISC. CHARGES	AD CHARGES
.00	209.96
TOTAL COST	
209.96	

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE MONUMENT BUTTE FEDERAL 5-24-8-16, MONUMENT BUTTE FEDERAL 6-35-8-16, FENCELINE FEDERAL 1-24-8-16, FENCELINE FEDERAL 3-24-8-16, FENCELINE FEDERAL 7-24-8-16 WELL LOCATED IN SECTION 24 & 35, TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION CAUSE NO. UIC 336

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Monument Butte Federal 5-24-8-16, Monument Butte Federal 6-35-8-16, Fenceline Federal 1-24-8-16, Fenceline Federal 3-24-8-16, and the Fenceline Federal 7-24-8-16 wells, located in Sections 24 & 35, Township 8 South, Range 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

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Dated this 14th day of February, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
46036ILZ

upazlp

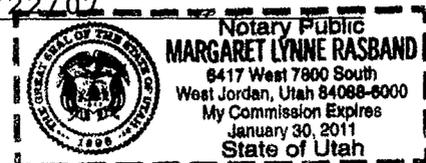
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 02/22/07 END 02/22/07

SIGNATURE Margaret Lynne Rasband

DATE 02/22/07



**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

COPY

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Fenceline Federal 1-24-8-16

Location: 24/8S/16E **API:** 43-013-32365

Ownership Issues: The proposed well is located on Federal land. The well is located in the Fenceline Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government, SITLA, Ute Tribe, Duchesne County and multiple individuals are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Fenceline Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 313 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,663 feet. A cement bond log demonstrates adequate bond in this well up to 3,402 feet. A 2 7/8 inch tubing with a packer will be set at 4,798'. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 8 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is near the surface. Injection shall be limited to the interval between 4,633 feet and 6,609 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 1-24-8-16 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,059 psig. The requested maximum pressure is 2,059 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Fenceline Federal 1-24-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Fenceline Unit January 24, 2007. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

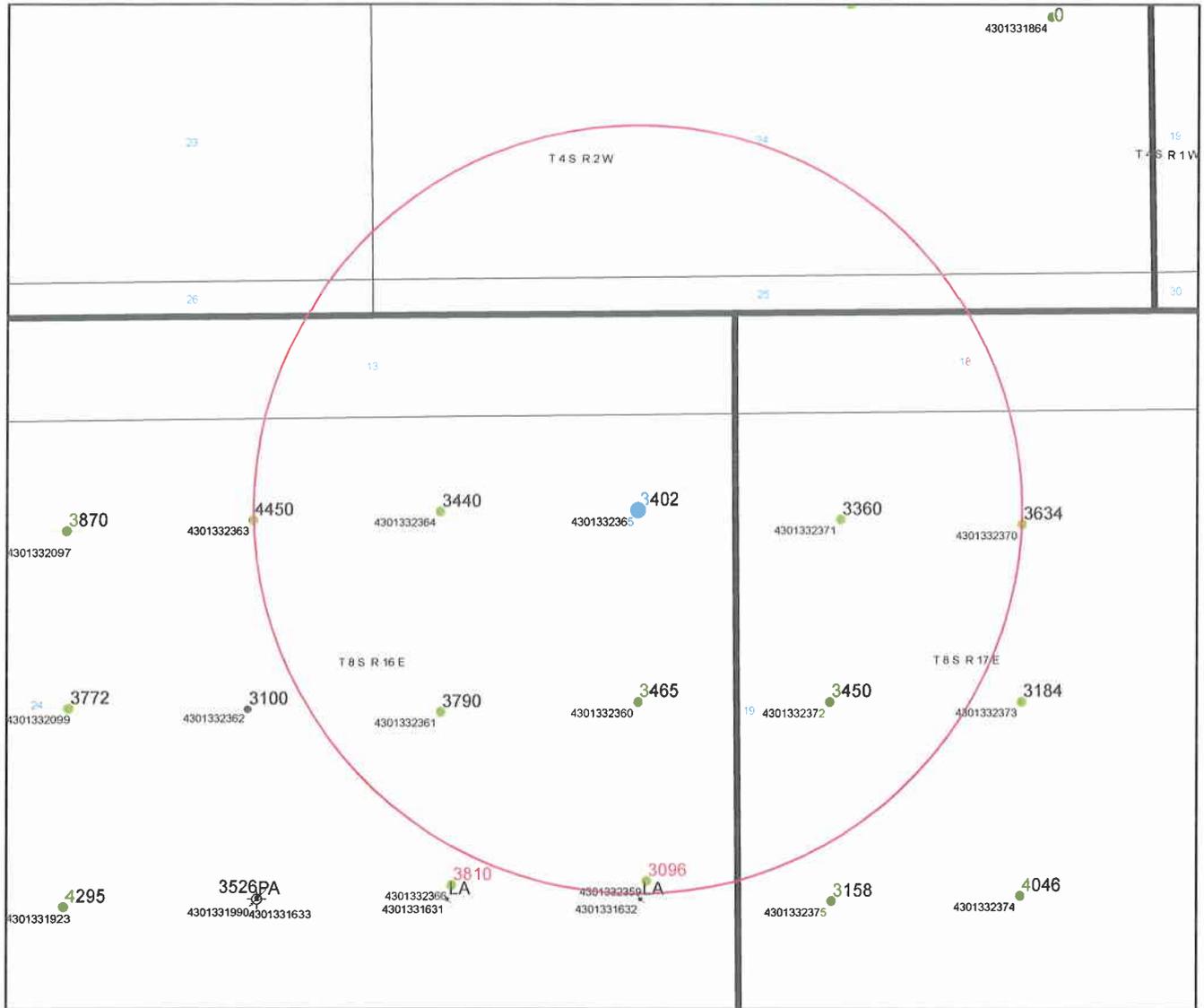
Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Vernal Express. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

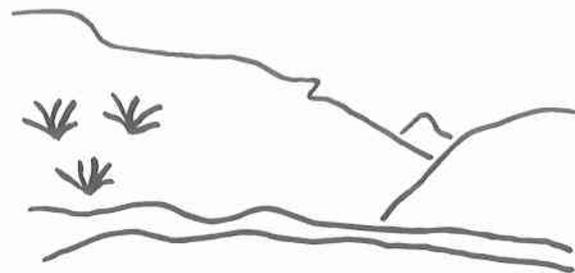
Date 03/14/2007



Fenceline Federal 1-24-8-16

Legend

wells point	●	POW
WELLTYPE	☀	SGW
☀	●	SOW
☀	♁	TA
☀	○	TW
☀	☀	WDW
☀	☀	WIW
☀	●	WSW
☀		GIW
☀		GSW
☀		LA
☀		LOC
☀		PA
☀		PGW



Utah Oil Gas and Mining



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 27, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Fenceline Unit Well: Fenceline Federal 1-24-8-16, Section 24, Township 8 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
SITLA, Salt Lake City
Duchesne County
Ute Tribe, Ft Duchesne



December 19, 2007

RECEIVED

DEC 24 2007

DIV. OF OIL, GAS & MINING

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Fenceline Federal 1-24-8-16
Sec.24, T8S, R16E
API #43-013-32365

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, work detail and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74868

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

FENCELINE UNIT

8. WELL NAME and NUMBER:

FENCELINE FEDERAL 1-24-8-16

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301332365

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 660 FNL 660 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 24, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/06/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 12/6/2007.

On 12/12/07 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 12/13/07. On 12/13/07 the csg was pressured up to 1280 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 280 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)

API# 43-013-32365

RECEIVED

DEC 24 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE

Callie Ross

DATE 12/19/2007

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/13/07 Time 1:00 am pm

Test Conducted by: Joey Reyes

Others Present: _____

Well: NE/NE SEC. 24, T85-R16E	Field: NewField
Well Location: <u>Funnelhead</u> <u>1-24-8-16</u>	API No: <u>43-013-32365</u>

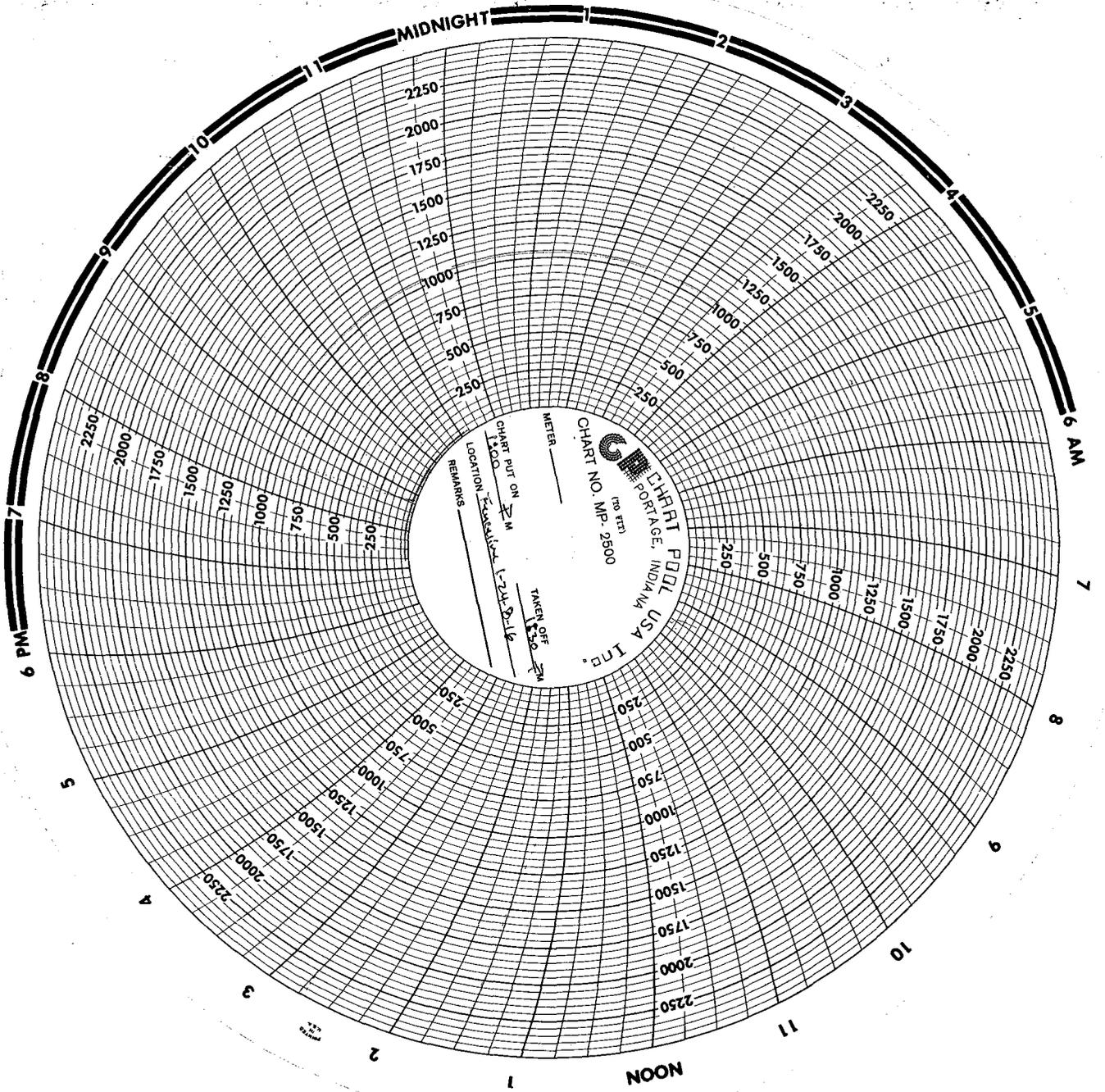
Time	Casing Pressure
0 min	<u>1280</u> psig
5	<u>1280</u> psig
10	<u>1280</u> psig
15	<u>1280</u> psig
20	<u>1280</u> psig
25	<u>1280</u> psig
30 min	<u>1280</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 280 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: [Signature]



METER _____
CHART PUT ON 2 M
TAKEN OFF 1:30 PM
LOCATION Franklin 1-24-81
REMARKS _____
CHART NO. MP-2500
IND. EXT.
CHRIST POOL USA
PORTAGE, INDIANA
Inc.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

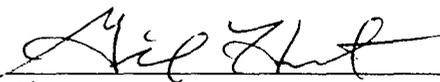
UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-336

Operator: Newfield Production Company
Well: Fenceline Federal 1-24-8-16
Location: Section 24, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-32365
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 27, 2007.
2. Maximum Allowable Injection Pressure: 2,059 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,633' - 6,609')

Approved by:



Gil Hunt
Associate Director

1-2-08

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
SITLA, Salt Lake City
Duchesne County
Ute Tribe, Ft Duchesne
Well File



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
FENCELINE UNIT

8. Well Name and No.
FENCELINE FEDERAL 1-24-8-16

9. API Well No.
4301332365

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL
NENE Section 24 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status, put well on injection
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 8:00 PM on 3-6-08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Kathy Chapman
Signature

Title
Office Manager

Date
03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74868

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
FENCELINE UNIT

8. Well Name and No.
FENCELINE FEDERAL 1-24-8-16

9. API Well No.
4301332365

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL
NENE Section 24 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status, put well on injection _____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 8:00 PM on 3-6-08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Kathy Chapman
Signature

Title
Office Manager

Date
03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 11 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74868
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: FENCELINE FED 1-24-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013323650000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 24 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/05/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/06/2012 the casing was pressured up to 1240 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1916 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 07, 2012

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/7/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen DGM Date 11/6/12 Time 11:00 am pm
Test Conducted by: Cody S Vanderhinden
Others Present: _____

Well: Fence Line Federal 1-24-8-16 Field: _____
Well Location: NE 1/4 Sec 24 T8S R16E API No: 43-013-32365

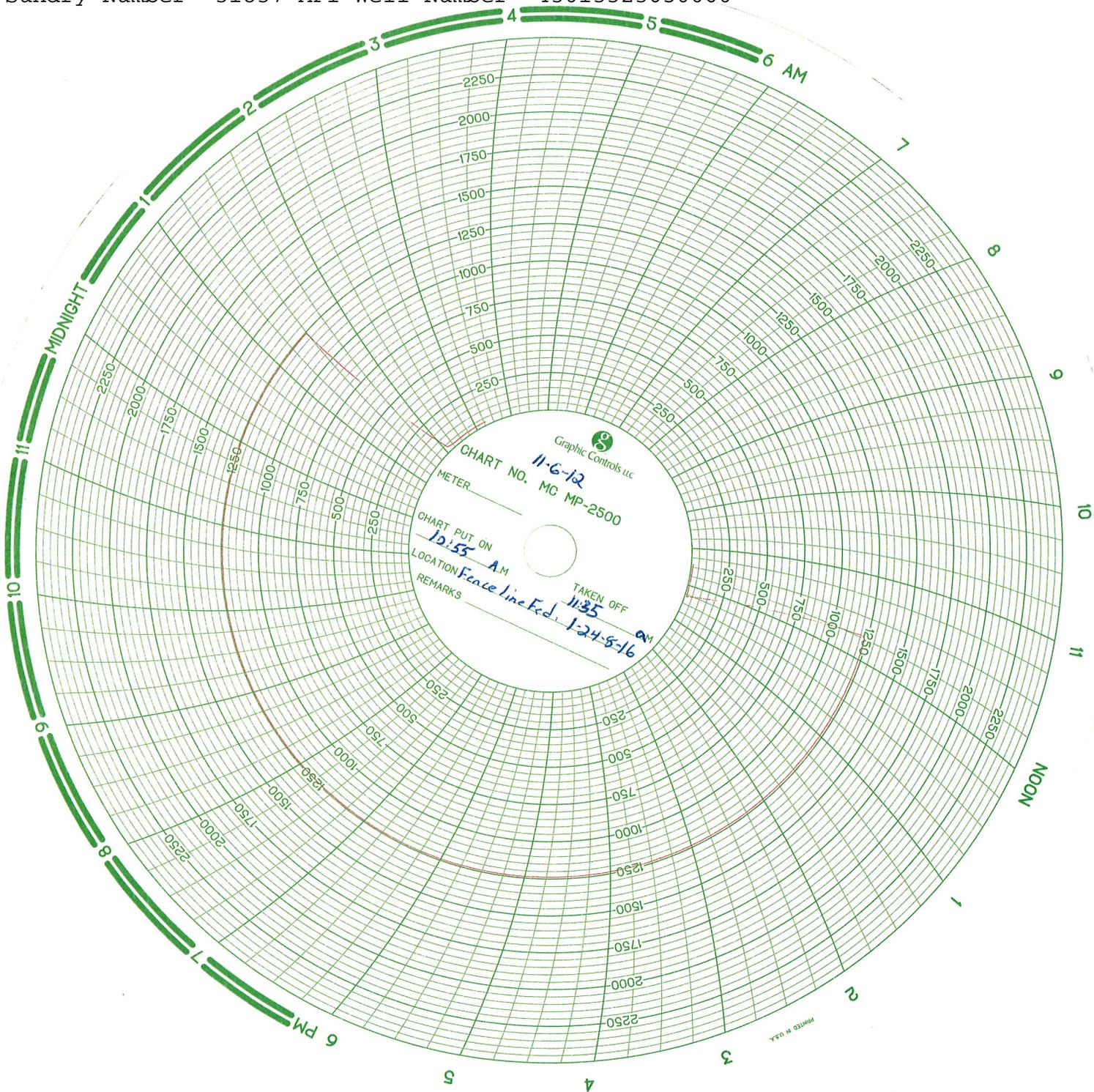
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1240</u>	psig
5	<u>1240</u>	psig
10	<u>1240</u>	psig
15	<u>1240</u>	psig
20	<u>1240</u>	psig
25	<u>1240</u>	psig
30 min	<u>1240</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1916 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



Fenceline 1-24-8-16

Spud Date: 3-30-05
 Put on Production: 8-17-05
 GL: 5377' KB: 5389'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

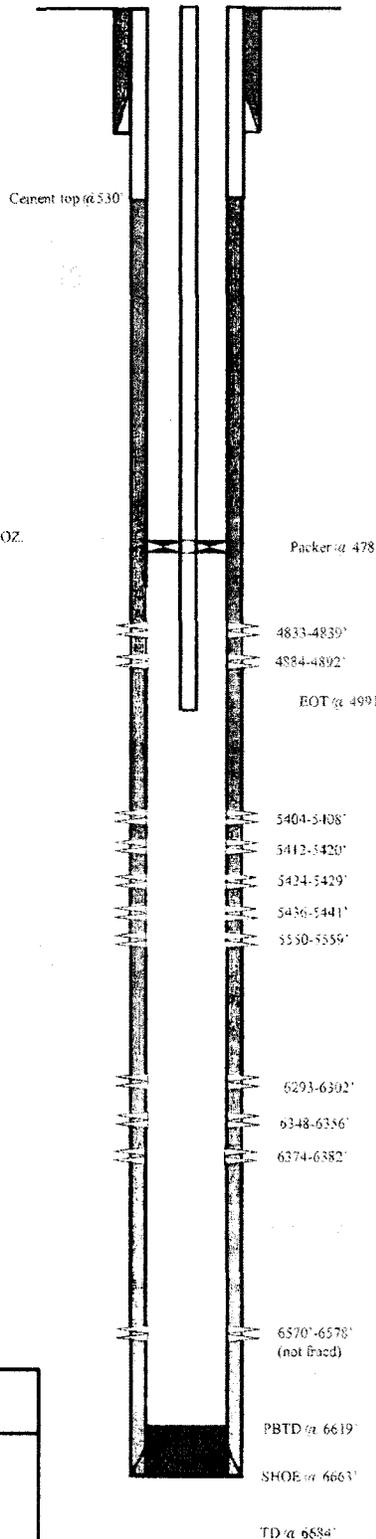
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.56')
 DEPTH LANDED: 313-41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 axs Class "G" cement, est 4' bbls cement to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 157 jts. (6650.22')
 DEPTH LANDED: 6663-47' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 375 axs Prem. Lite II mixed & 475 axs 50-50 POZ.
 CEMENT TOP AT: 530'

TUBING

SIZE GRADE WT.: 2-7/8" / J-55 6.5#
 NO. OF JOINTS: 142 jts. (4719.68')
 TUBING ANCHOR: 6459.94' KB
 NO. OF JOINTS: 1 jts. (33.49')
 TOTAL STRING LENGTH: EOT @ 4990.69' KB



FRAC JOB

8-12-05 6293-6382' **Frac CP1, CP2 sands as follows:**
 60,156# 20/40 sand in 513 bbls Lightning 17
 frac fluid. Treated @ avg press of 1420 psi
 w avg rate of 24.7 BPM. ISIP 2190 psi. Calc
 flush: 5608 gal. Actual flush: 6300 gal.

8-12-05 5550-5559' **Frac C sands as follows:**
 14,187# 20/40 sand in 246 bbls Lightning 17
 frac fluid. Treated @ avg press of 1597 psi
 w avg rate of 24.7 BPM. ISIP 2300 psi. Calc
 flush: 5548 gal. Actual flush: 5586 gal.

8-12-05 5404-5441' **Frac D2 sands as follows:**
 59,679# 20/40 sand in 722 bbls Lightning 17
 frac fluid. Treated @ avg press of 1591 psi
 w avg rate of 24.7 BPM. ISIP 2400 psi. Calc
 flush: 5402 gal. Actual flush: 5418 gal.

8-12-05 4833-4892' **Frac GB4, GB6 sands as follows:**
 53788# 20/40 sand in 431 bbls Lightning 17
 frac fluid. Treated @ avg press 2019 psi
 w avg rate of 24.6 BPM. ISIP 3200 psi.
 flush: 4831 gal. Actual flush: 4746 gal.

12-6-07 **Well converted to an injection well.**
 MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
8-04-05	6570-6578'	4 JSPP	32 holes
8-12-05	6374-6382'	4 JSPP	32 holes
8-12-05	6348-6356'	4 JSPP	32 holes
8-12-05	6293-6302'	4 JSPP	36 holes
8-12-05	5550-5559'	9 JSPP	36 holes
8-12-05	5436-5441'	4 JSPP	20 holes
8-12-05	5424-5429'	4 JSPP	20 holes
8-12-05	5412-5420'	4 JSPP	32 holes
8-12-05	5404-5408'	4 JSPP	16 holes
8-12-05	4884-4892'	4 JSPP	32 holes
8-12-05	4833-4839'	4 JSPP	24 holes

NEWFIELD

Fenceline 1-24-8-16

660' ENL & 660' FEL

NE/NE Section 24-T8S-R16E

Duchesne Co. Utah

API #43-013-32365; Lease #UTU-74868