



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

December 5, 2001

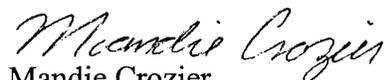
State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 14-5-9-16 and 15-5-9-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

DEC 06 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-73086	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME South Wells Draw	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO. 15-5-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/SE 568' FSL 1975' FEL 4433917 N At proposed Prod. Zone 593326 E			9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12.4 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 568' f/lse line & 665' f/unit line		16. NO. OF ACRES IN LEASE 160.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1,417'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5877.1' GR			22. APPROX. DATE WORK WILL START* 4th Quarter 2001	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED
DEC 11 2001
**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandi Cox* TITLE Permit Clerk DATE 12/5/01

(This space for Federal or State office use)

PERMIT NO 43-013-32329 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

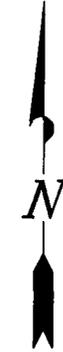
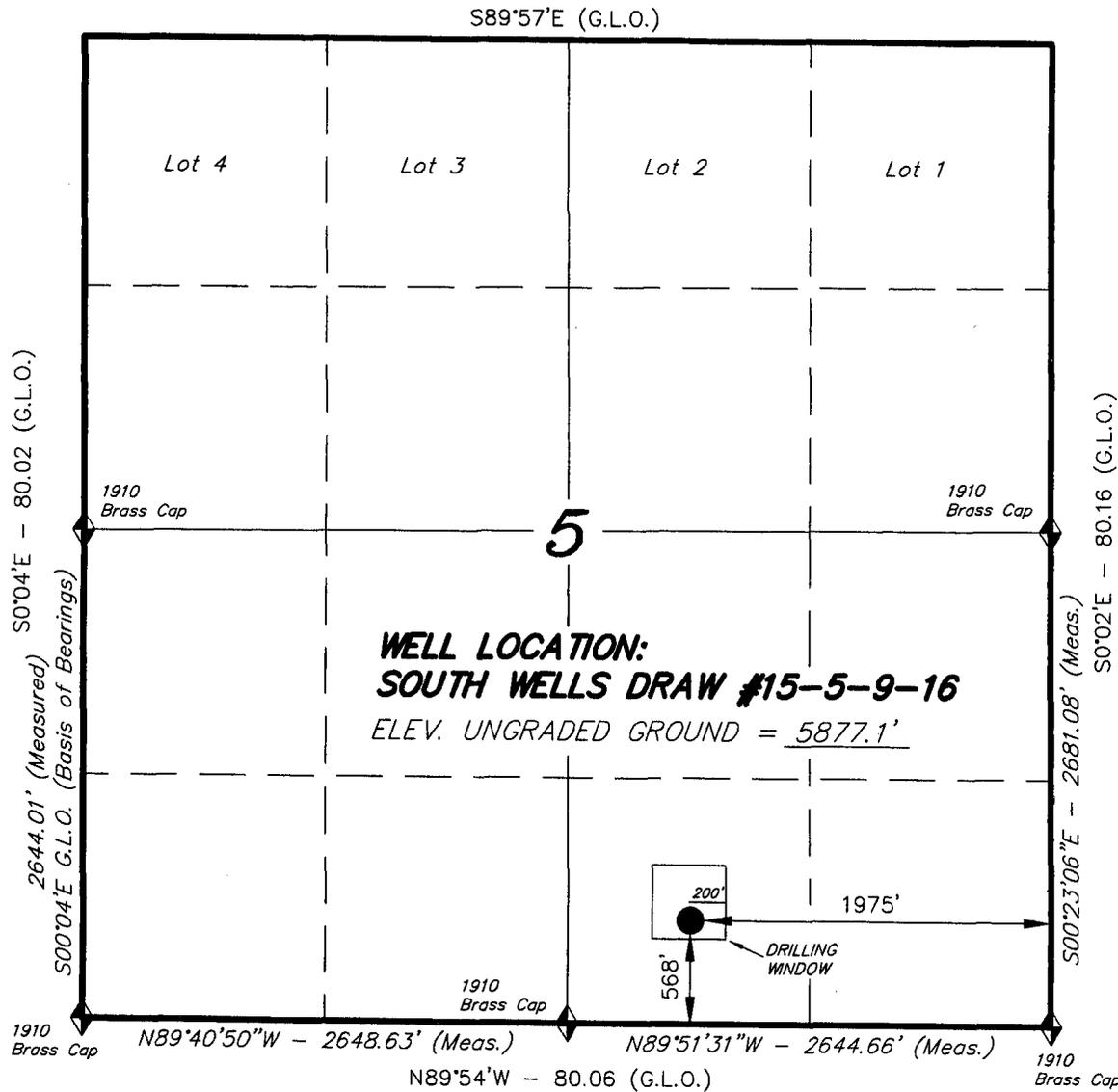
APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE 12-10-01
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

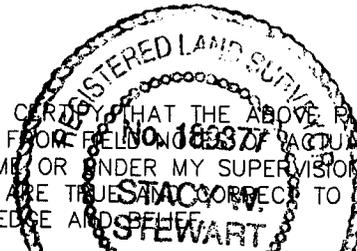
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, SOUTH WELLS DRAW #15-5-9-16, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 5, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD AND ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Stacy W. Stewart
REGISTERED LAND SURVEYOR
REGISTRATION No. 18337
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: L.D.T. G.S.
DATE: 10-22-01	WEATHER: WARM
NOTES:	FILE #

Well No.: South Wells Draw 15-5-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 15-5-9-16

API Number:

Lease Number: UTU-73086

Location: SW/SE Sec. 5, T9S, R16E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner saltbush	<i>Atriplex gardneri</i>	4..lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW #15-5-9-16
SW/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
SOUTH WELLS DRAW #15-5-9-16
SW/SE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site South Wells Draw # 15-5-9-16 located in the SW 1/4 SE 1/4 Section 5, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 4.9 miles ± to it's junction with an existing road to the southwest; proceed southwesterly - 4.5 miles ± to it's junction with an existing road to the southwest; proceed southwesterly - 1.4 miles ± to it's junction with the beginning of the access road to the well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the South Wells Draw #15-5-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the South Wells Draw #15-5-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #15-5-9-16 SW/SE Section 5, Township 9S, Range 16E: Lease UTU-73086 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/5/01

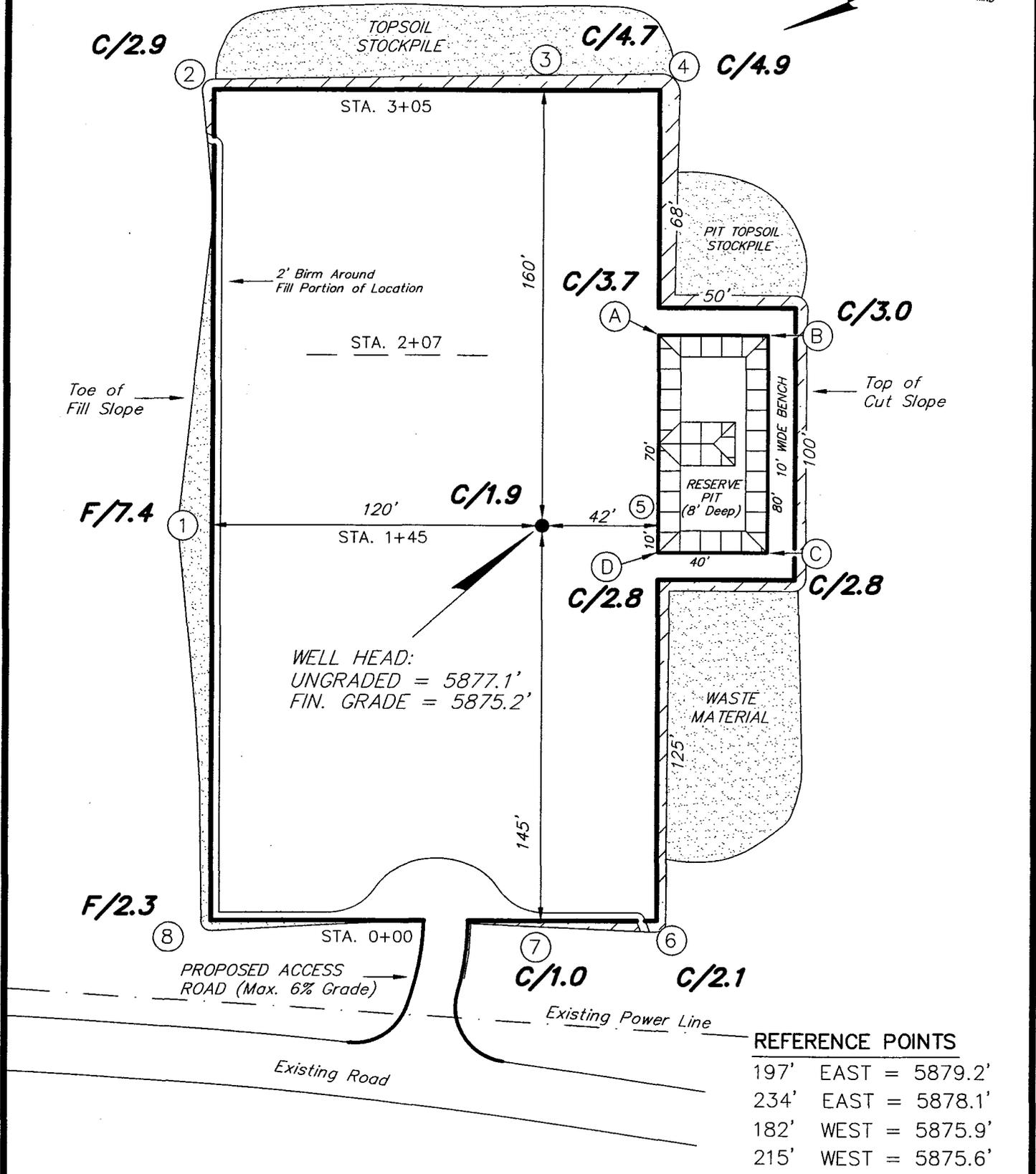
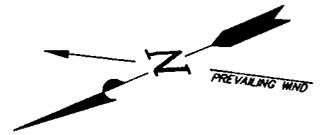
Date

Mandie Crozier

Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

SOUTH WELLS DRAW #15-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5877.1'
FIN. GRADE = 5875.2'

REFERENCE POINTS

- 197' EAST = 5879.2'
- 234' EAST = 5878.1'
- 182' WEST = 5875.9'
- 215' WEST = 5875.6'

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 10-23-01

Tri State
Land Surveying, Inc.

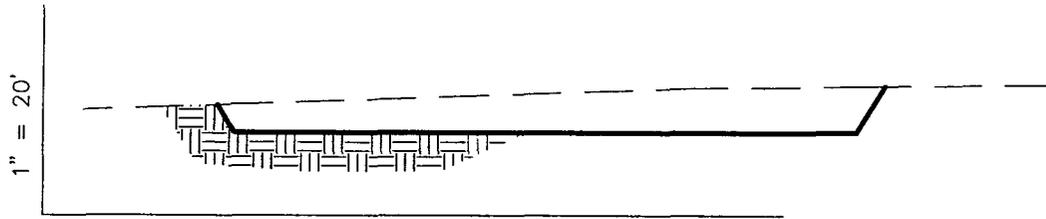
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

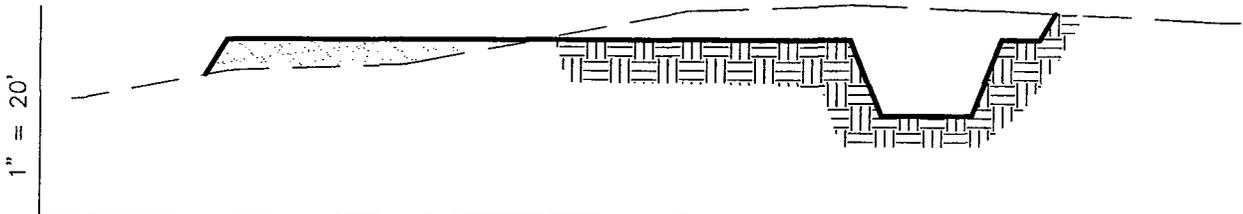
INLAND PRODUCTION COMPANY

CROSS SECTIONS

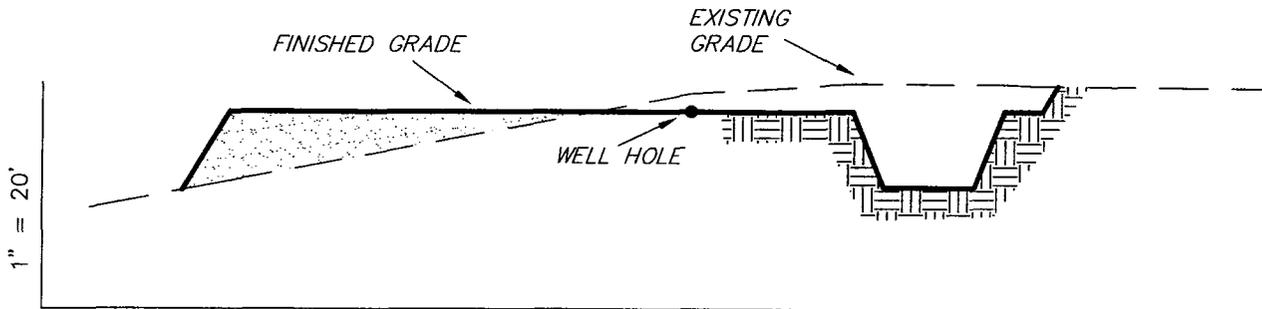
SOUTH WELLS DRAW #15-5-9-16



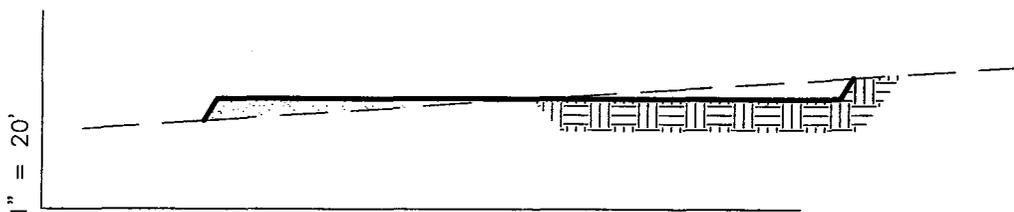
1" = 20'
1" = 50' STA. 3+05



1" = 20'
1" = 50' STA. 2+07



1" = 20'
1" = 50' STA. 1+45



1" = 20'
1" = 50' STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,270	2,270	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,910	2,270	1,010	640

SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

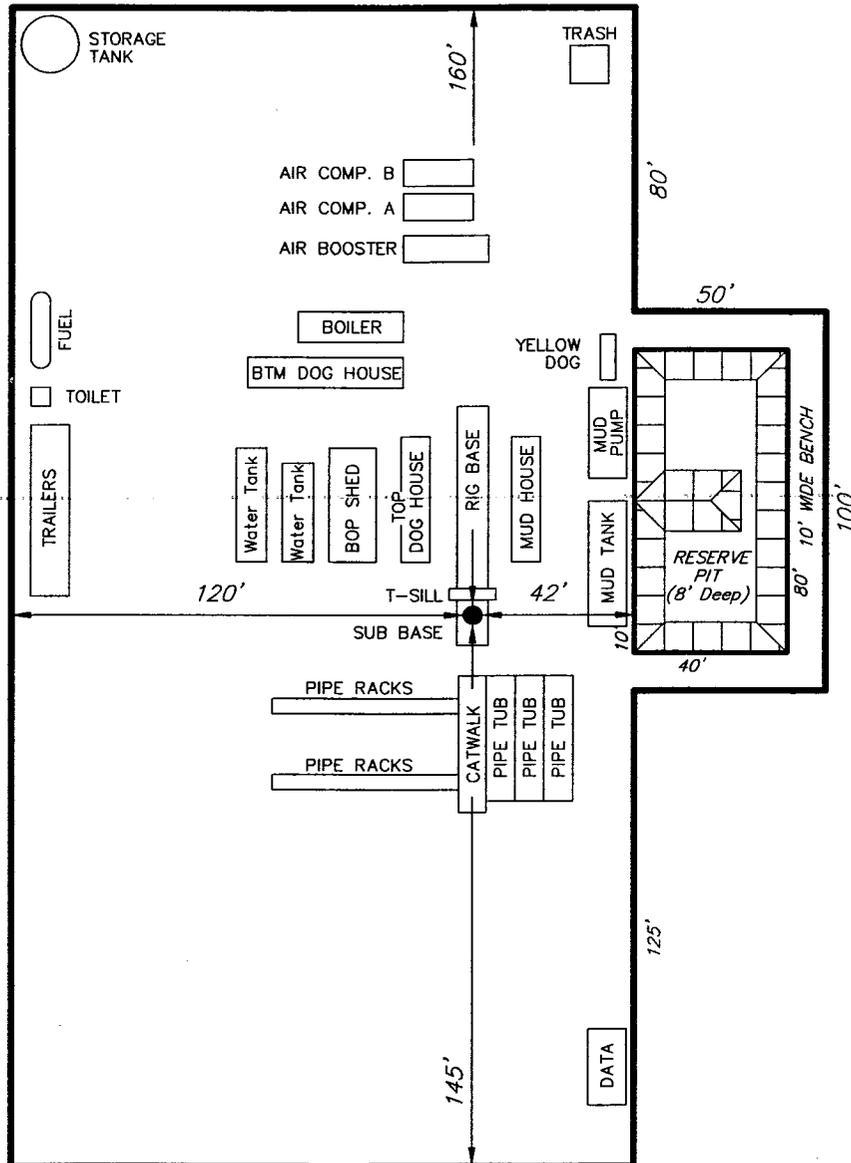
DATE: 10-23-01

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
SOUTH WELLS DRAW #15-5-9-16



PROPOSED ACCESS ROAD (Max. 6% Grade)

Existing Power Line

Existing Road

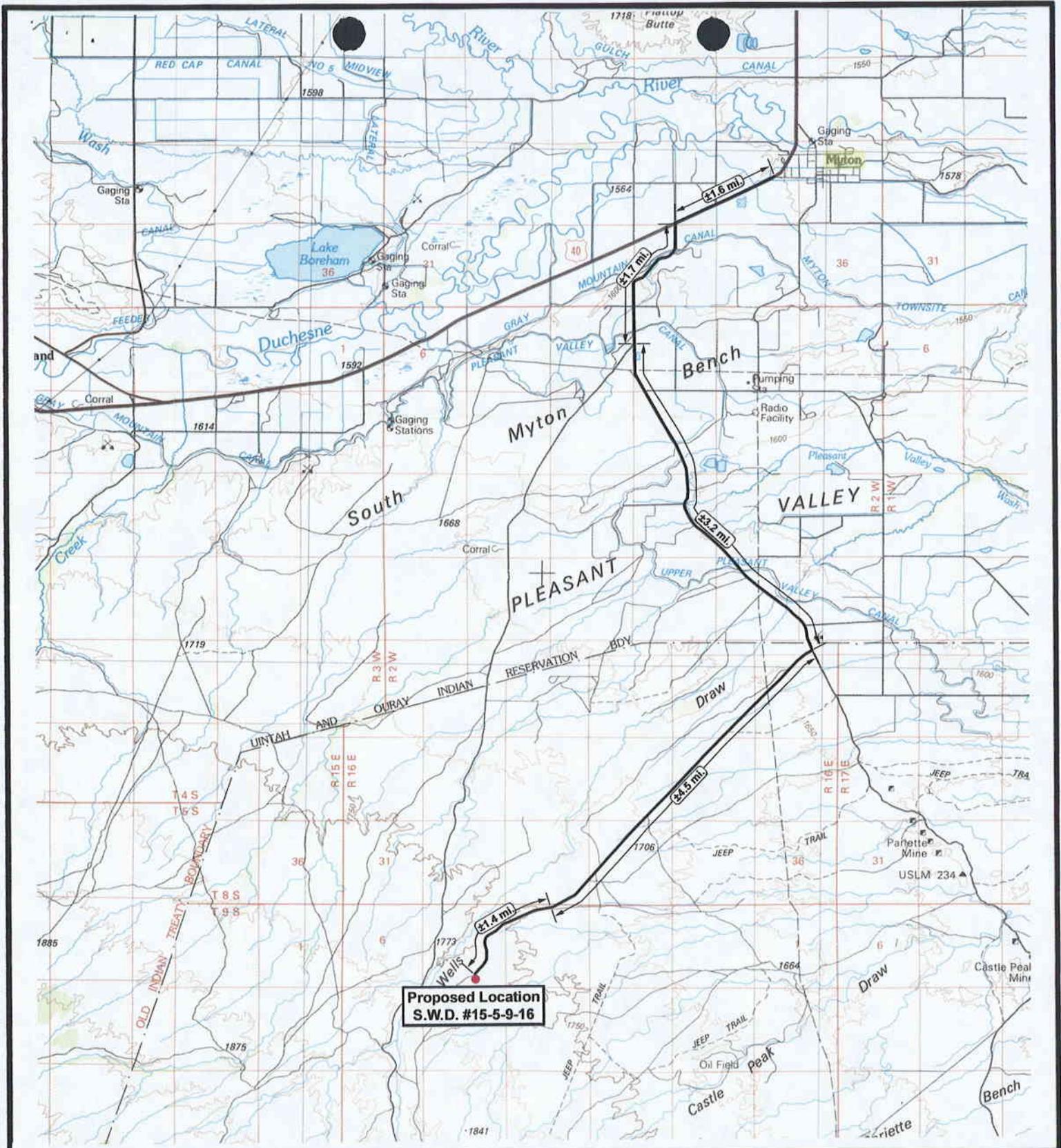
SURVEYED BY: G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 10-23-01

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**South Wells Draw #15-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

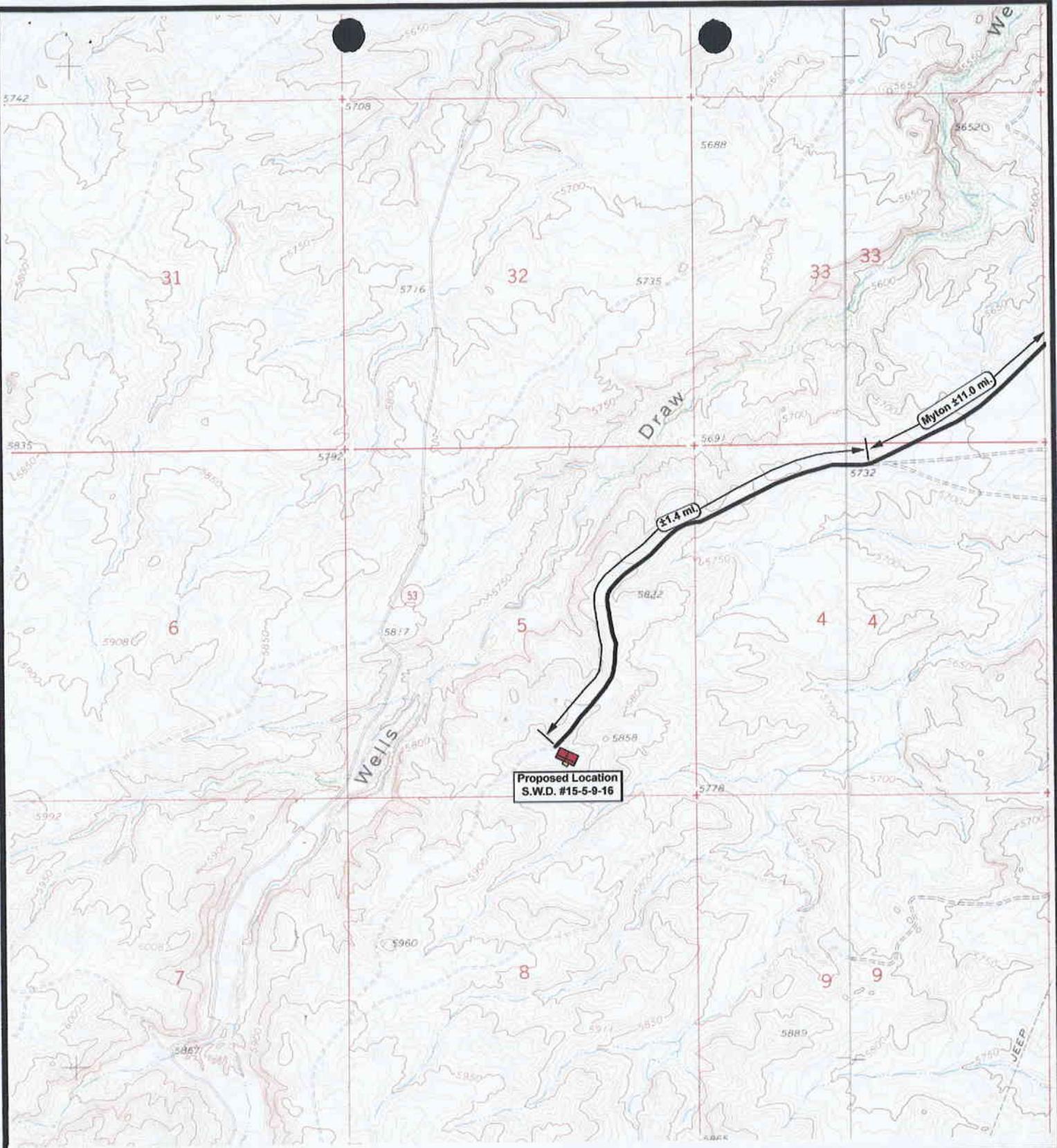
SCALE: 1" = 100,000
DRAWN BY: D.J.
DATE: 10-23-2001

Legend

Existing Road

TOPOGRAPHIC MAP

"A"



**South Wells Draw #15-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

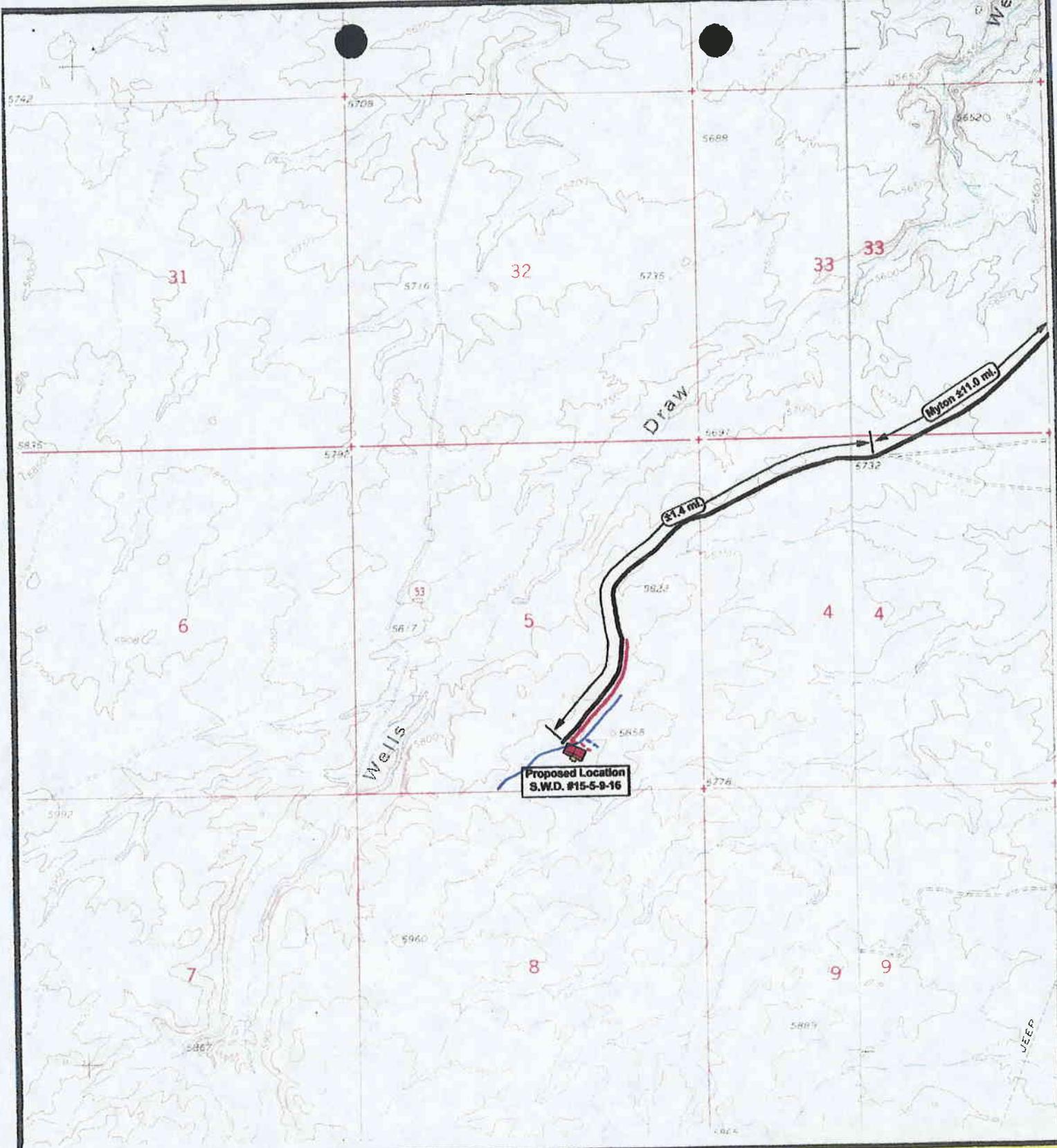
SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 10-24-2001

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



**South Wells Draw #15-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M**



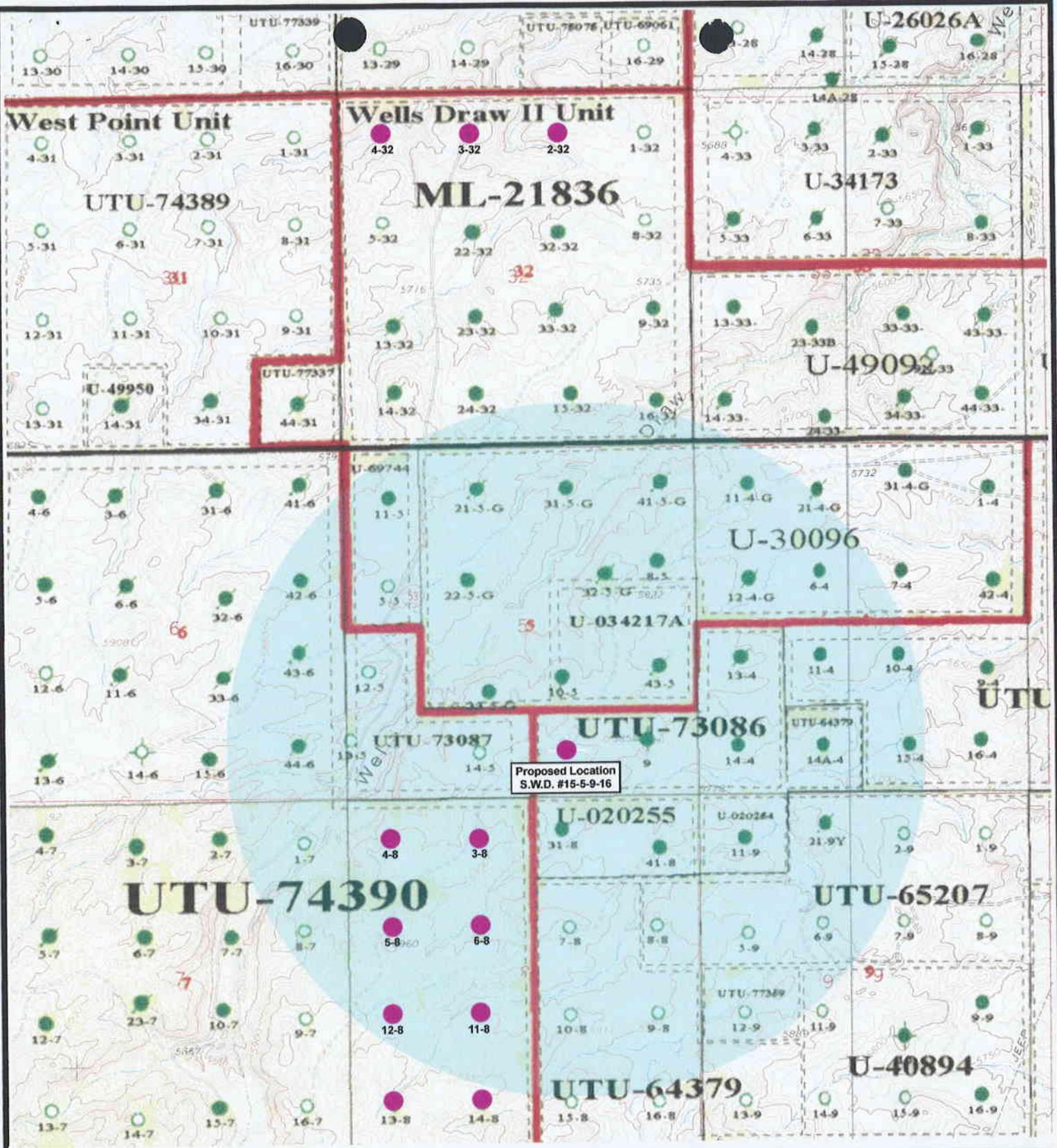
Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 10-24-2001

Legend	
	Existing Road
	Existing Gas Pipelin
	Proposed Gas Pipelin
	Existing Water Pipelin
	Proposed Water Pipelin

TOPOGRAPHIC MAP





Proposed Location
S.W.D. #15-5-9-16



**South Wells Draw #15-5-9-16
SEC. 5, T9S, R16E, S.L.B.&M.**

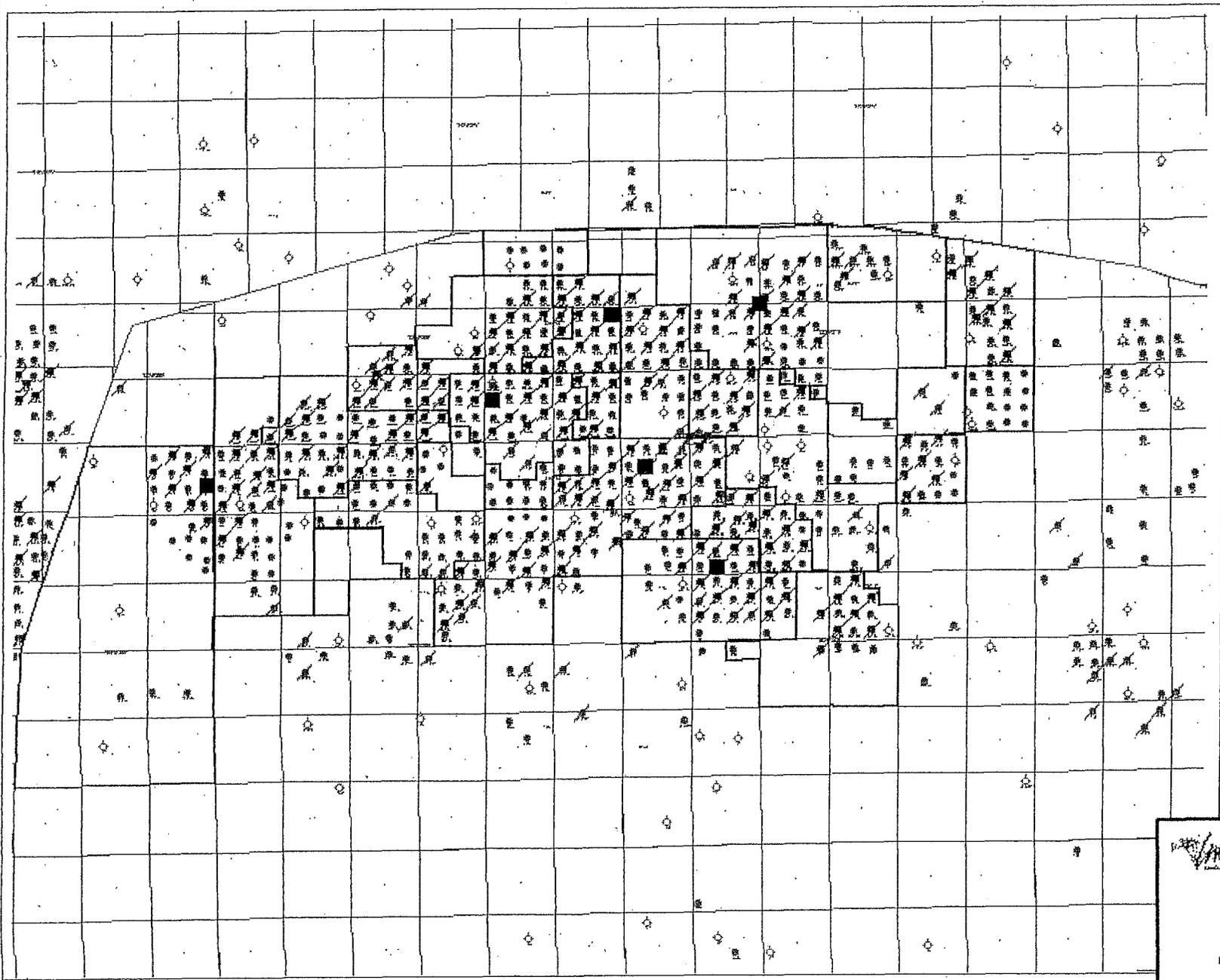


*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 10-25-2001

- Legend**
- Proposed Locations
 - One Mile Radius

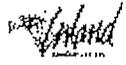
**Exhibit
"B"**



- Heckon Sinks
 Well Categories
 ↗ INJ
 ★ OIL
 ◇ DRY
 ⊠ SHUTIN
 □ Drts

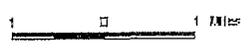


Exhibit "A"


 110 17th Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 844-1122

Uinta Basin
 UINTEA BASIN, L.L.P.
 Hutchins & Clough Consulting, LLC

July 10, 2010 G. J. Cooper



RAM TYPE B.O.P.

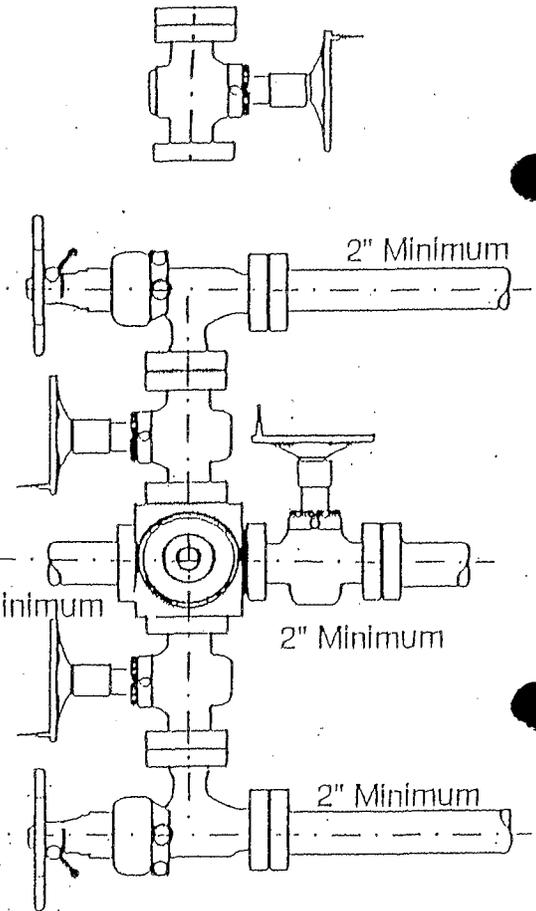
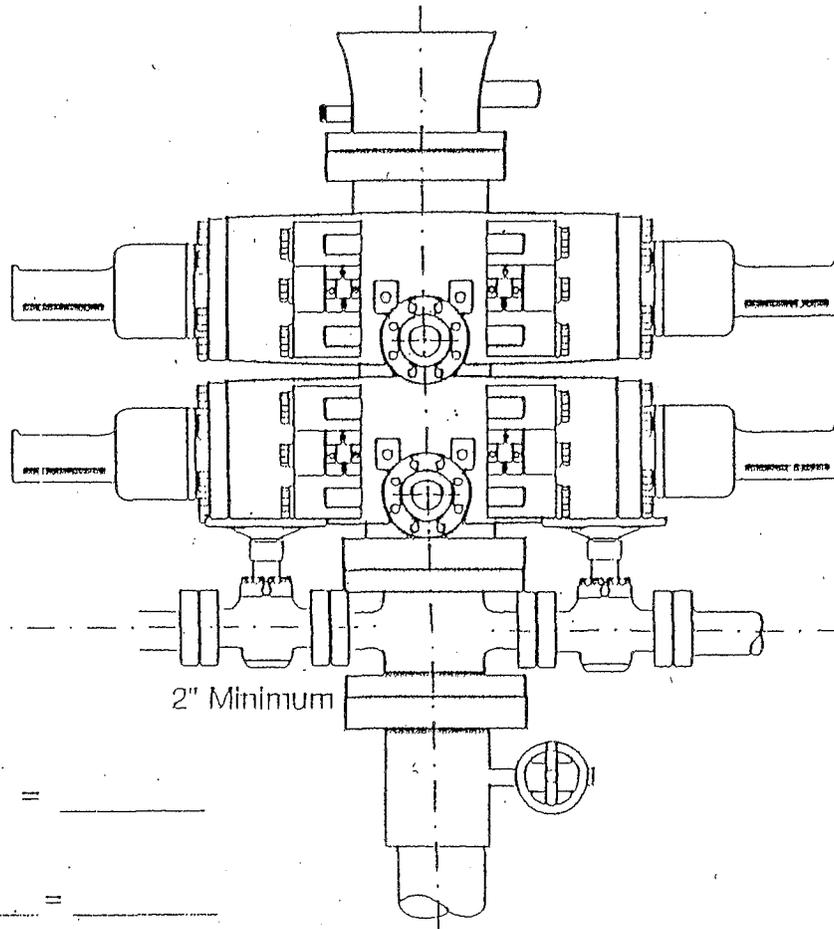
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP = _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/2001

API NO. ASSIGNED: 43-013-32329

WELL NAME: S WELLS DRAW 15-5-9-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 SWSE 05 090S 160E
 SURFACE: 0568 FSL 1975 FEL
 BOTTOM: 0568 FSL 1975 FEL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73086
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 4488944)

Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. MUNICIPAL)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit SOUTH WELLS DRAW
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 ___ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 231-04
 Eff Date: 7-16-2001
 Siting: *Suspends Gen. Siting

___ R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: 1-Fed. Approval

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office
P.O. Box 48165
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 7, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development South Wells Draw
Unit Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2001 within the South Wells Draw Unit, Duchesne County, Utah.

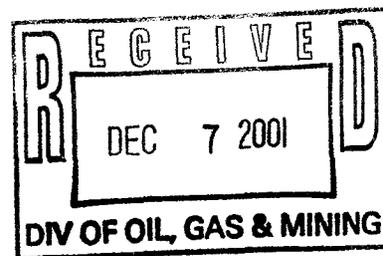
API #	WELL NAME	LOCATION
Proposed PZ Green River		
43-013-32329	S Wells Draw 15-5-9-16	Sec. 5, T9S, R16E 0568 FSL 1975 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - South Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-7-01





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 10, 2001

Inland Production Company
Rt 3 Box 3630
Myton, UT 84052

Re: South Wells Draw 15-5-9-16 Well, 568' FSL, 1975' FEL, SW SE, Sec. 5, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32329.

Sincerely,

for John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number South Wells Draw 15-5-9-16
API Number: 43-013-32329
Lease: UTU 73086

Location: SW SE **Sec.** 5 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN
 1b. TYPE OF WELL
 OIL GAS SINGLE MULTIPLE
 WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73086

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
South Wells Draw

8. FARM OR LEASE NAME WELL NO.
15-5-9-16

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
**SW/SE
Sec. 5, T9S, R16E**

12. County 13. STATE
Duchesne UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **SW/SE 568' FSL 1975' FEL**
 At proposed Prod. Zone

**RECEIVED
DEC 06 2001**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12.4 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Ako to)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
Approx. 568' f/lse line & 665' f/unit line	160.00	40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
Approx. 1,417'	6500'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5877.1' GR

22. APPROX. DATE WORK WILL START*
4th Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.
 The Conditions of Approval are also attached.

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DEC 27 2001
UT BUREAU OF
OIL, GAS AND MINES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
 If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *M. Mandie Cox* TITLE Permit Clerk DATE 12/5/01

NOTICE OF APPROVAL APPROVAL CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY

APPROVED BY *Howard B. Leavins* TITLE Assistant Field Manager Mineral Resources DATE 01/30/2002

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG m

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 15-5-9-16

API Number: 43-013-32329

Lease Number: U - 73086

Location: SWSE Sec. 05 T. 9S R. 16E

Agreement: South Wells Draw GR SR

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,227$ ft.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: S WELLS DRAW 15-5-9-16

Api No. 43-013-32329 LEASE TYPE: FEDERAL

Section 05 Township 09S Range 16E County DUCHESNE

Drilling Contractor STUBBS RIG # 111

SPUDDED:

Date 06/25/02

Time 2:00 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 06/27/2002 Signed: CHD

02

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3830
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	12419	43-013-32328	West Point #14-5-9-16	SE/SW	5	9S	16E	Duchesne	June 24, 2002	06/24/02

WELL 1 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	13269	43-013-32329	So Wells Draw #15-5-9-16	SW/SE	5	9S	16E	Duchesne	June 25, 2002	06/25/02

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

Kelley S. Jones
 Signature
 Production Clerk
 Title

Kelley S. Jones
 June 29, 2002
 Date

NOTE: Use COMMENTS section to explain why each Action Code was selected.

JUN-28-02 FRI 12:28 PM INLAND PRODUCTION CO FAX NO. 435 3031

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
568' FSL & 1975' FEL SW/SE Sec. 5, T9S, R16E

5. Lease Designation and Serial No.
UTU-73086

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
15-5-9-16

9. API Well No.
43-013-32329

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON 8/3/02. MIRU Union # 14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 260'. Drill 77/8" hole with air mist to a depth of 3650'. PU & MU bit #2, MM, & BHA. Drill 77/8" hole with fresh water to a depth of 6014'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 133 jt's J-55 15.5 # 51/2" csgn. Set @ 6001'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4 ppg >1.24 YLD. Then 300* sks Prem Litell w/ 3% KCL, 2#/sk Kolseal, 10% Gel, .5SMS, 3#sk BA90, mixed @ 11.0ppg >3.49. Good returns thru job with 40 bbls of 50 bbls dye water returned to pit. Set slips with 84,000# tension. Nipple down BOP's. Release rig @ 9:15 am on 8/9/02.

WOC

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 DIVISION OF
GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/12/2002
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6001.9

Flt cllr @ 5976'

LAST CASING 8 5/8" SET AT 307.87'

OPERATOR Inland Production Company

DATUM 10' KB

WELL South Wells Draw 15-5-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union # 14

TD DRILLER 6014' LOGGER 6004'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.4
		21' Flag Jt @ 4231'					
133	5 1/2"	Newport LT & C casing	15.5#	J-55	8rd	A	5965.65
		Float collar					0.6
1	5 1/2"	Newport LT&C csg	15.5#	J-55	8rd	A	25
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6004.3
TOTAL LENGTH OF STRING	6004.3	134	LESS CUT OFF PIECE	12.4
LESS NON CSG. ITEMS	13.65		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	45.13	1	CASING SET DEPTH	6001.9
TOTAL	6035.78	135		

TOTAL CSG. DEL. (W/O THRDS)	6035.78	135	} COMPARE
TIMING	1ST STAGE		
BEGIN RUN CSG.	1:00am		GOOD CIRC THRU JOB <u>YES</u>
CSG. IN HOLE	3:15am		Bbls CMT CIRC TO SURFACE <u>40 of 50 bbls dye water</u>
BEGIN CIRC	3:30am	4:20am	RECIPROCATED PIPE <u>15 mins</u> THRU <u>6'</u> STROKE
BEGIN PUMP CMT	4:30am	4:55am	DID BACK PRES. VALVE HOLD ? <u>Yes</u>
BEGIN DSPL. CMT	5:22am		BUMPED PLUG TO <u>2080</u> PSI
PLUG DOWN		6:00am	

CEMENT USED _____ CEMENT COMPANY- **B. J.**

STAGE	# SX	CEMENT TYPE & ADDITIVES
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE+ 2# sk/kolseal + 1/4#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	450	50/50 poz W/ 2% Gel + 3% KCL, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT _____ SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73086

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA. Agreement Designation
South Wells Draw

8. Well Name and No.
15-5-9-16

9. API Well No.
43-013-32329

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
568' FSL & 1975' FEL SW/SE Sec. 5, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8/19/02 A rigless completion procedure was started on subject well. Well was perforated in the Green River zone ranging from 4341' thru 5787' @ multiple intervals. 121' of total zone & 484 total holes. With 4" csgn guns Phased @ 90*. 4 JSPF. Well then was hydraulically fractured in 4 stage with a total of 348,380 #'s 20/40 white mesh sand in 2521 bbls Viking 1-25 fluid. Completion rig then was rig up. Cleaned out to PBTD of 5974'. Well bore swabbed clean. Production tbg was installed, & placed on production @ 12:00 pm 8/24/02

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AUG 27 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/26/2002
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



September 17, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point #14-5-9-16 (43-013-32328)
West Point #15-5-9-16 (43-013-32329)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Tara Eisler/Denver

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SEP 19 2002

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p style="text-align: center;"> <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY Other _____ </p> <p>1b. TYPE OF WELL</p> <p style="text-align: center;"> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. Other _____ </p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-73068</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME South Wells Draw</p> <p>8. FARM OR LEASE NAME, WELL NO. SWD #15-5-9-16</p>
---	--

2. NAME OF OPERATOR INLAND RESOURCES INC.	9. WELL NO. 43-013-32329
---	------------------------------------

3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202	10. FIELD AND POOL OR WILDCAT Monument Butte
--	--

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 568' FSL & 1975' FEL (SWSE) Sec. 5, Twp. 9S, Rng 16E At top prod. Interval reported below	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, Twp. 9S, Rng 16E
--	--

14. API NO. 43-013-32329	DATE ISSUED 1/30/02	12. COUNTY OR PARISH Duchesne	13. STATE UT
------------------------------------	-------------------------------	---	------------------------

15. DATE SPUDDED 6/25/02	16. DATE T.D. REACHED 8/09/02	17. DATE COMPL. (Ready to prod.) 8/23/02	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5877' GR	19. ELEV. CASINGHEAD 5887' KB
------------------------------------	---	--	--	---

20. TOTAL DEPTH, MD & TVD 6014' KB	21. PLUG BACK T.D., MD & TVD 5935' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
--	---	-----------------------------------	--	--------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4341' - 5787'	25. WAS DIRECTIONAL SURVEY MADE No
--	--

26. TYPE ELECTRIC AND OTHER LOGS RUN 9-30-02 DIGI/SP/CDL/GR/Cal - 8-26-02	27. WAS WELL CORED No
---	---------------------------------

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	307.87'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6001.90'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5800'	5730'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(LODC/CP1) 5784-87', 5769-77'					
5558-84', 5493-95', 5483-91'	.038"	4/188	5483'-5787'	Frac w/ 150,000# 20/40 sand in 627 bbl fluid	
(A1/B2) 5331-48', 5193-5201'	.038"	4/100	5193'-5348'	Frac w/ 75,000# 20/40 sand in 319 bbl fluid	
(D1, D3, B0.5) 5117-22', 5113-15'					
5024-37', 4898-4904'	.038"	4/120	4898'-5122'	Frac w/ 75,000# 20/40 sand in 325 bbl fluid	
(GB4/ GB6) 4445-47', 4432-39', 4341-51'	.038"	4/76	4341'-4447'	Frac w/ 48,380# 20/40 sand in 215 bbl fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/23/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 109	GAS--MCF. 188	WATER--BBL. 28	GAS-OIL RATIO 1725
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel	TEST WITNESSED BY
---	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 9/17/02

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			<p>Well Name <u>South Wells Draw #15-5-9-16</u></p> <p style="text-align: center;">RECEIVED SEP 20 2002 DIVISION OF OIL, GAS AND MINING</p>	Garden Gulch Mkr Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)	3606' 4186' 4450' 4712' 4746' 4862' 5101' 5218' 5740' 6014'	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p style="text-align: center;">Well Name <u>South Wells Draw #15-5-9-16</u></p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)		

RECEIVED
 SEP 11 1962
 DIVISION OF
 GEOLOGY AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-73086

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SOUTH WELLS DRAW

8. Well Name and No.

SOUTH WELLS DRAW 15-5-9-16

9. API Well No.

43-013-32329

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

568 FSL 1975 FEL SW/SE Section 5, T9S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/13/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
NOV 17 2003
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

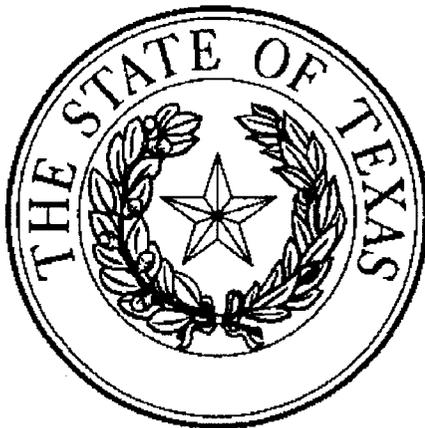
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:		State : UTAH

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
 Title: Perk. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

<p>FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721</p>	<p>TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721</p>
--	---

CA No.

Unit:

SOUTH WELLS DRAW (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	UTU-73086
6. If Indian, Allottee or Tribe Name	NA
7. If unit or CA, Agreement Designation	South Wells Draw Unit
8. Well Name and No.	South Wells Draw #15-5-9-16
9. API Well No.	43-013-32329
10. Field and Pool, or Exploratory Area	Monument Butte
11. County or Parish, State	Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Alamo Plaza Building, 1401 17th Street, Suite 1000, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SE 568' FSL, 1975' FEL Sec. 5, T9S, R16E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title Operations Engineer Date 3-30-04

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-73086

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
South Wells Draw Unit

8. Well Name and No.
South Wells Draw #15-5-9-16

9. API Well No.
43-013-32329

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Alamo Plaza Building, 1401 17th Street, Suite 1000, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SW/SE 568' FSL, 1975' FEL Sec. 5, T9S, R16E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title Operations Engineer Date 3-30-04

(This space of Federal or State office use.)

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS AlamoPlaza Building
1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: South Wells Draw #15-5-9-16
Field or Unit name: Monument Butte (Green River) South Wells Draw Unit Lease No. UTU-73086
Well Location: QQ SW/SE section 5 township 9S range 16E county Duchesne

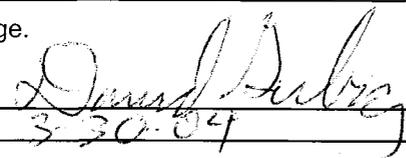
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32329

Proposed injection interval: from 4186 to 6014
Proposed maximum injection: rate 500 bpd pressure 2068 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 3-30-04
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:



March 29, 2004

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #15-5-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-73086
Section 5-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #15-5-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW #15-5-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-73086
MARCH 29, 2004

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – SOUTH WELLS DRAW #15-5-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – CASTLE PEAK FEDERAL #43-5-9-16
ATTACHMENT E-2	WELLBORE DIAGRAM – WELLS DRAW #10-5-9-16
ATTACHMENT E-3	WELLBORE DIAGRAM – FEDERAL #23-5G-9-16
ATTACHMENT E-4	WELLBORE DIAGRAM – WEST POINT FED. #13-5-9-16
ATTACHMENT E-5	WELLBORE DIAGRAM – WEST POINT #14-5-9-16
ATTACHMENT E-6	WELLBORE DIAGRAM – SOUTH WELLS DRAW #16-5T-9-16
ATTACHMENT E-7	WELLBORE DIAGRAM – BALCRON MON. FED. #14-4-9-16
ATTACHMENT E-8	WELLBORE DIAGRAM – MONUMENT FEDERAL #41-8-9-16
ATTACHMENT E-9	WELLBORE DIAGRAM – MONUMENT FEDERAL #31-8-9-16
ATTACHMENT E-10	WELLBORE DIAGRAM – WEST POINT #3-8
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 8/20/02
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

South Wells Draw #15-5-9-16

Spud Date: 6/25/02
 Put on Production: 8/23/02
 GL: 5877' KB: 5887'

Initial Production: 109 BOPD,
 188 MCFD, 28 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.87')
 DEPTH LANDED: 307.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

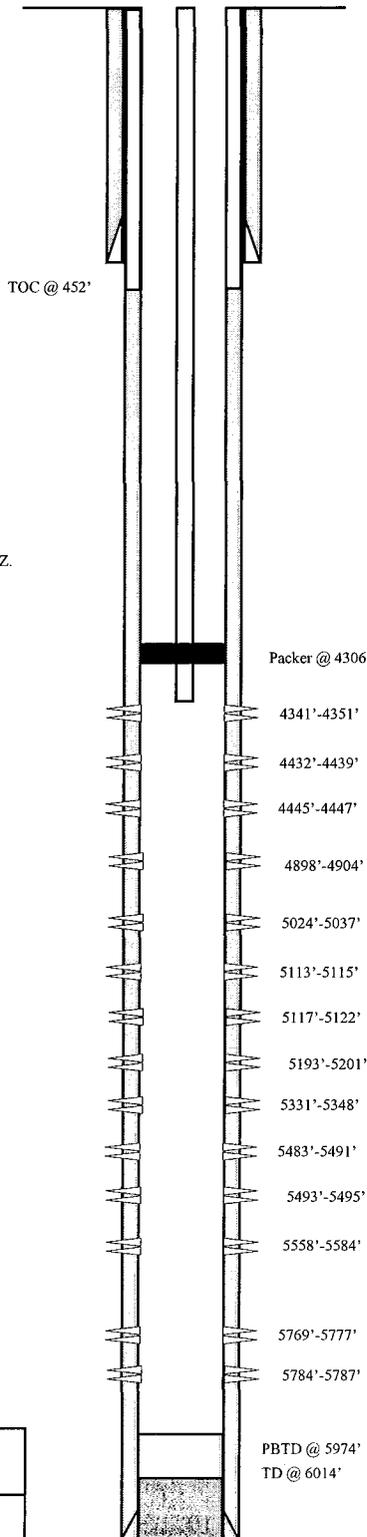
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6004.30')
 DEPTH LANDED: 6001.90' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 452' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5720.87')
 TUBING ANCHOR: 5730.87' KB
 NO. OF JOINTS: 1 jts (32.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5766.25' KB
 NO. OF JOINTS: 1 jts (32.50')
 TOTAL STRING LENGTH: EOT @ 5800.30' KB

**Proposed Injection
 Wellbore Diagram**



FRAC JOB

Date	Depth Range	Fracture Job Description
8/20/02	5483'-5787'	Frac LODC, CP1 sands as follows: 150,000# 20/40 sand in 627 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 27 BPM. ISIP 2080 psi. Calc flush: 5483 gal. Actual flush: 5418 gal.
8/20/02	5193'-5348'	Frac A1, B2 sands as follows: 75,000# 20/40 sand in 319 bbls Viking I-25 fluid. Treated @ avg press of 1810 psi w/avg rate of 26.6 BPM. ISIP 2040 psi. Calc flush: 5193 gal. Actual flush: 5166 gal.
8/20/02	4898'-5122'	Frac D1, B3, B0.5 sands as follows: 75,000# 20/40 sand in 325 bbls Viking I-25 fluid. Treated @ avg press of 1740 psi w/avg rate of 26.9 BPM. ISIP 1970 psi. Calc flush: 4898 gal. Actual flush: 4830 gal.
8/20/02	4341'-4447'	Frac GB4, GB6 sands as follows: 48,380# 20/40 sand in 215 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 26.4 BPM. ISIP 2065 psi. Calc flush: 4341 gal. Actual flush: 4284 gal.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
8/19/02	5784'-5787'	4 JSPF	12 holes
8/19/02	5769'-5777'	4 JSPF	30 holes
8/19/02	5558'-5584'	4 JSPF	104 holes
8/19/02	5493'-5495'	4 JSPF	08 holes
8/19/02	5483'-5491'	4 JSPF	32 holes
8/20/02	5331'-5348'	4 JSPF	68 holes
8/20/02	5193'-5201'	4 JSPF	32 holes
8/20/02	5117'-5122'	4 JSPF	20 holes
8/20/02	5113'-5115'	4 JSPF	08 holes
8/20/02	5024'-5037'	4 JSPF	68 holes
8/20/02	4898'-4904'	4 JSPF	24 holes
8/20/02	4445'-4447'	4 JSPF	08 holes
8/20/02	4432'-4439'	4 JSPF	28 holes
8/20/02	4341'-4351'	4 JSPF	40 holes

Inland Resources Inc.

South Wells Draw #15-5-9-16

568' FSL & 1975' FEL

SW/SE Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-32329; Lease #UTU-73068

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
Alamo Plaza Building
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the South Wells Draw #15-5-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the South Wells Draw #15-5-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4186' - 6014'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4186' and the Castle Peak top at 5740'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the South Wells Draw #15-5-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-73086) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 308' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6002' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2068 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the South Wells Draw #15-5-9-16, for existing perforations (4341' - 5787') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2068 psig. We may add additional perforations between 4186' and 6014'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the South Wells Draw #15-5-9-16, the proposed injection zone (4186' - 6014') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

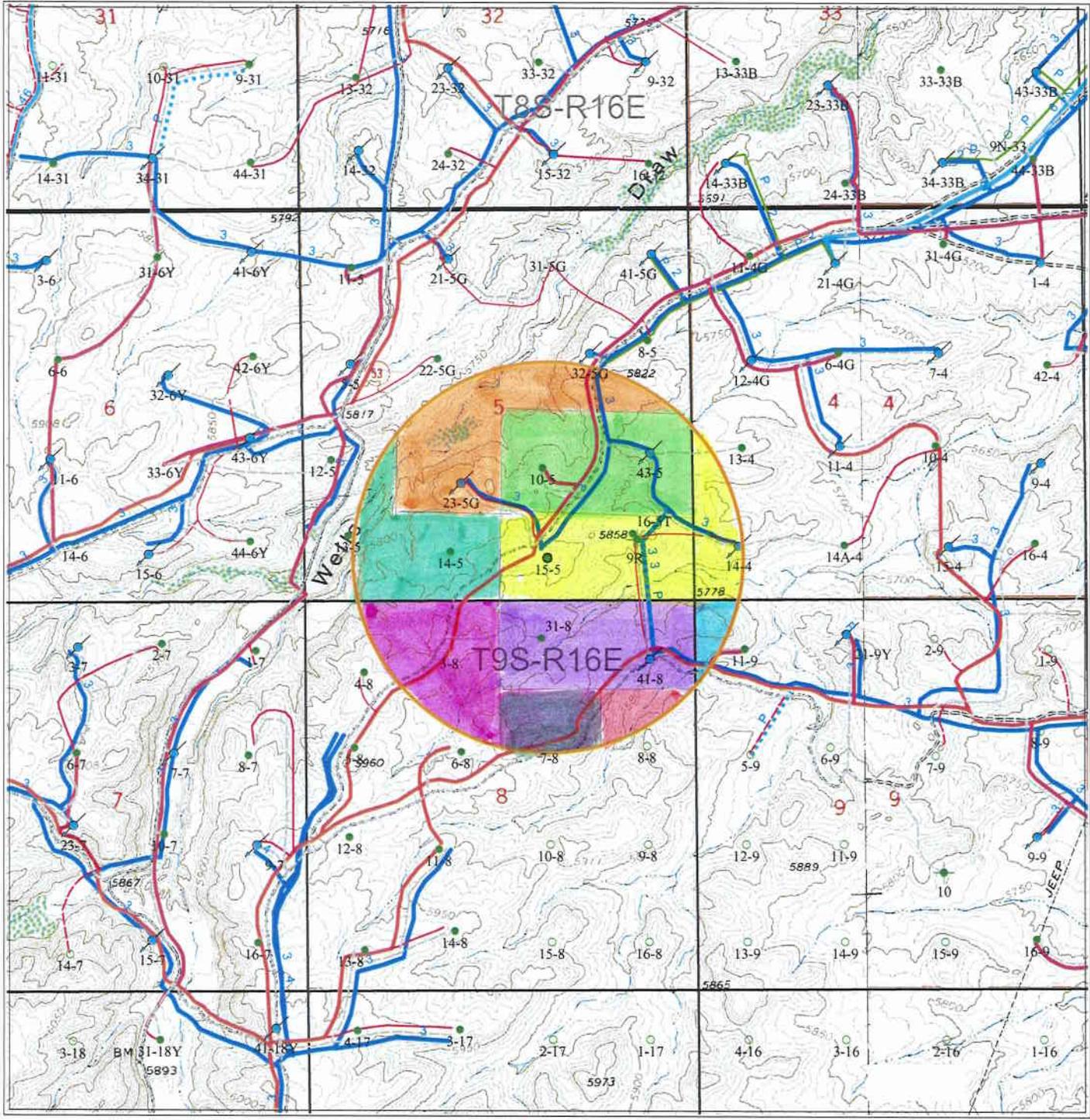
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



Well Status

- Location U-73086
- Surface Spud
- Drilling U-034217-A
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well U-30096
- Water Injection Well
- Dry Hole U-73087
- Temporarily Abandoned
- Plugged & Abandoned U-74390
- Shut In

Injection system

- high pressure U-020254
- low pressure
- proposed U-020255
- return
- return proposed

Gathering Lines

- 2" U-79833
- 3"
- 4" U-64379
- 6"
- 8"
- 10'
- Proposed
- Proposed 10'
- 1/2 mile radius of 15-5-9-16

Attachment A
S. Wells Draw 15-5-9-16
Section 5, T9S-R16E

Inland
RESOURCES INC.

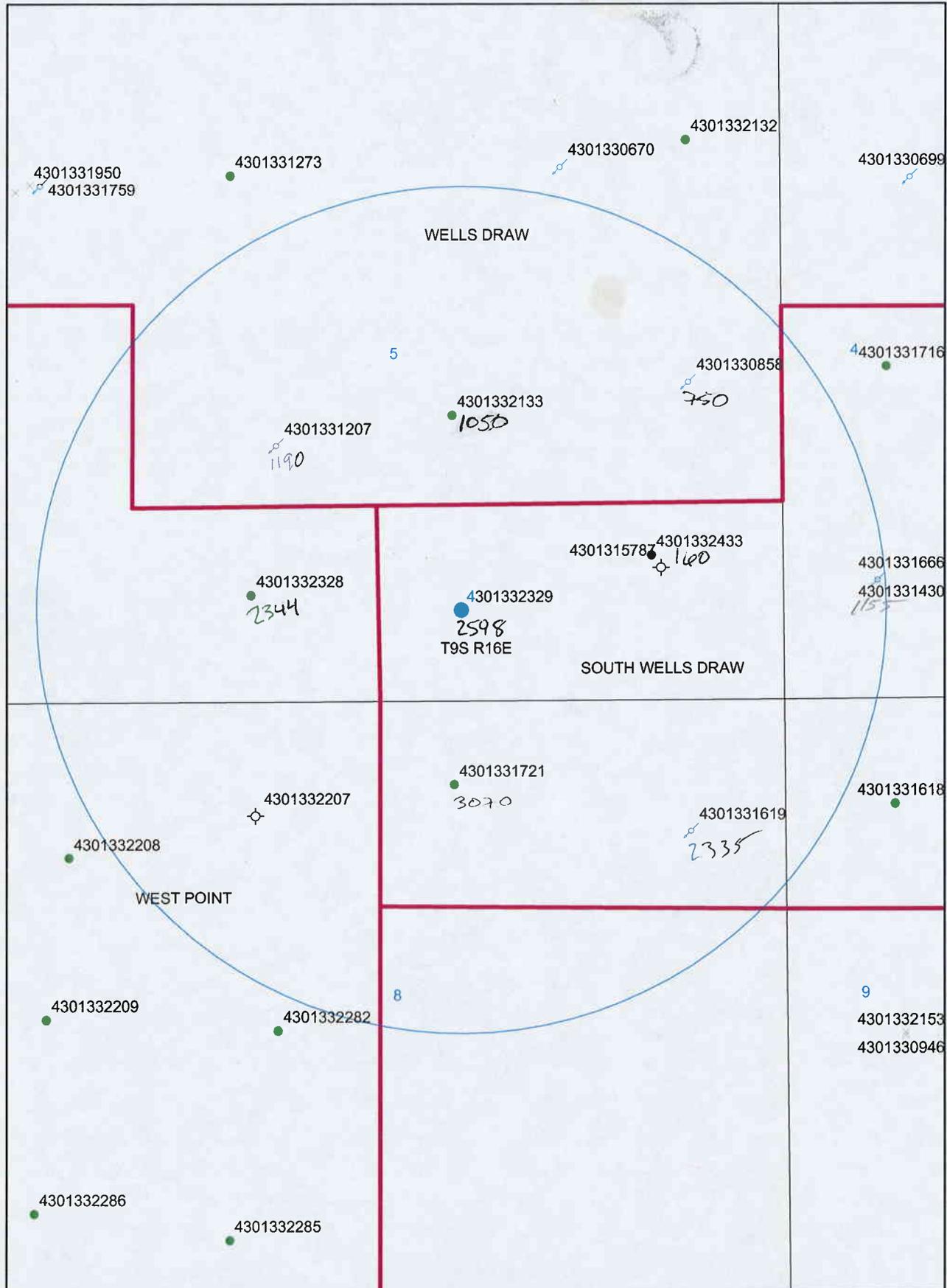
1" = 2000'

1/2 Mile Radius Map
Uinta Basin, Utah
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

March 19, 2004

South Wells Draw 15-5-9-16

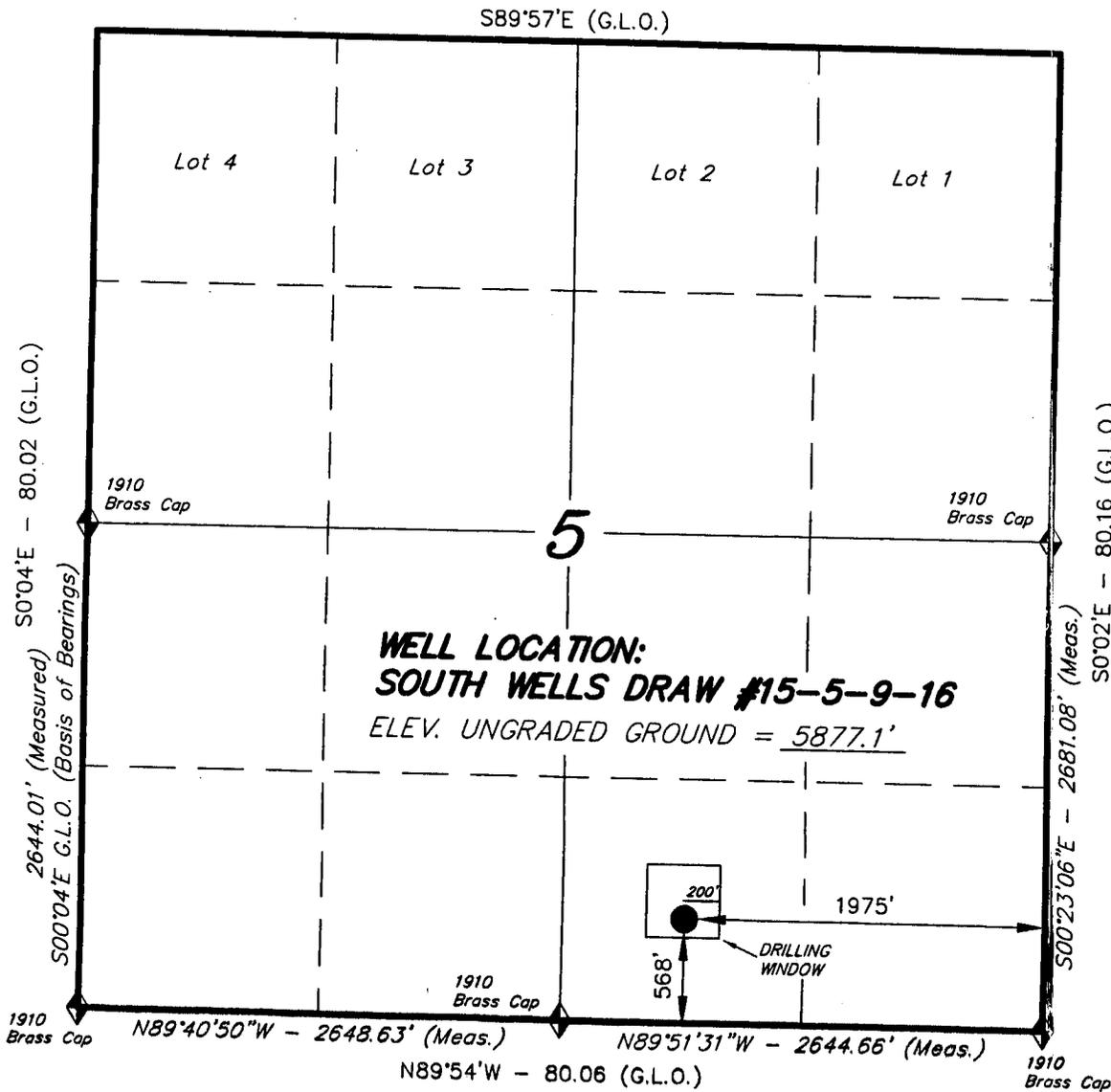
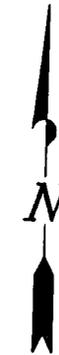


T9S, R16E, S.L.B.&M.

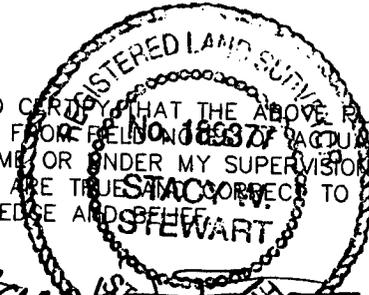
INLAND PRODUCTION COMPANY

WELL LOCATION, SOUTH WELLS DRAW #15-5-9-16, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 5, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD AND ORIGINAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Stewart J. Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 18937
STATE OF UTAH

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING 38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: L.D.T. G.S.
DATE: 10-22-01	WEATHER: WARM
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 5: N/2SE/4	U-034217-A HBU	Inland Production Company	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 4: Lots 1-4, S/2N/2; Section 5: Lots 1-3, S/2NE/4, SE/4NW/4, NE/4SW/4	UTU-30096 HBU	Inland Production Company Key Production Company, Inc	(Surface Rights) USA
3	Township 9 South, Range 16 East Section 3: Lots 3,4, S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4 Section 5: W/2SW/4, SE/4SW/4	UTU-73087 HBU	Inland Production Company	(Surface Rights) USA
4	Township 9 South, Range 16 East Section 8: N/2NE/4	U-020255 HBU	Inland Production Company	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	<u>Township 9 South, Range 16 East</u> Section 4: W/2SW/4 Section 5: S/2SE/4	UTU-73086 HBU	Inland Production Company	(Surface Rights) USA
6	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1, 2, NE/4, E/2NW/4	UTU-74390 HBU	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
7	<u>Township 9 South, Range 16 East</u> Section 9: NW/4NW/4	UTU-020254 HBU	Inland Production Company	(Surface Rights) USA

EXHIBIT B

Page 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
8	<u>Township 9 South, Range 16 East</u> Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/NE/4, NW/4	UTU-64379 HBU	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA
9	<u>Township 9 South, Range 16 East</u> Section 8: SE/4NE/4 Section 9: S/2NW/4 Section 35: W/2	UTU-79833 HBU	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #15-5-9-16

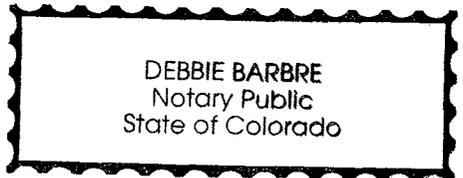
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 20th day of March, 2004.

Notary Public in and for the State of Colorado: Debbie Barbre

My Commission Expires: 11-20-06



South Wells Draw #15-5-9-16

Spud Date: 6/25/02
 Put on Production: 8/23/02
 GL: 5877' KB: 5887'

Initial Production: 109 BOPD,
 188 MCFD, 28 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.87')
 DEPTH LANDED: 307.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6004.30')
 DEPTH LANDED: 6001.90' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 452' per CBL

TUBING

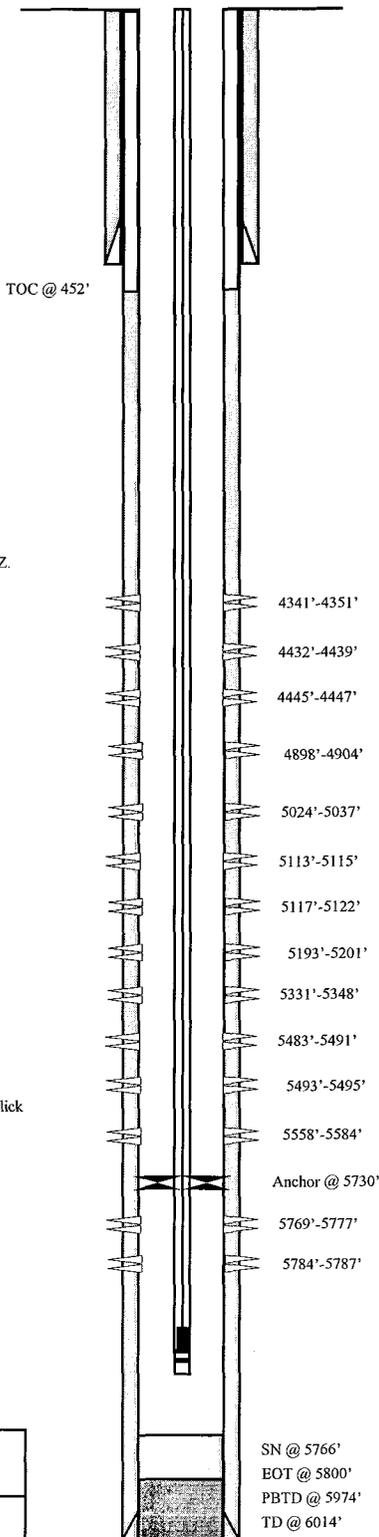
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5720.87')
 TUBING ANCHOR: 5730.87' KB
 NO. OF JOINTS: 1 jts (32.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5766.25' KB
 NO. OF JOINTS: 1 jts (32.50')
 TOTAL STRING LENGTH: EOT @ 5800.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 115-3/4" slick rods, 99-3/4" scraper rods, 1-2", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: "
 PUMP SPEED, SPM: SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

8/20/02	5483'-5787'	Frac LODC, CFI sands as follows: 150,000# 20/40 sand in 627 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 27 BPM. ISIP 2080 psi. Calc flush: 5483 gal. Actual flush: 5418 gal.
8/20/02	5193'-5348'	Frac A1, B2 sands as follows: 75,000# 20/40 sand in 319 bbls Viking I-25 fluid. Treated @ avg press of 1810 psi w/avg rate of 26.6 BPM. ISIP 2040 psi. Calc flush: 5193 gal. Actual flush: 5166 gal.
8/20/02	4898'-5122'	Frac D1, B3, B0.5 sands as follows: 75,000# 20/40 sand in 325 bbls Viking I-25 fluid. Treated @ avg press of 1740 psi w/avg rate of 26.9 BPM. ISIP 1970 psi. Calc flush: 4898 gal. Actual flush: 4830 gal.
8/20/02	4341'-4447'	Frac GB4, GB6 sands as follows: 48,380# 20/40 sand in 215 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 26.4 BPM. ISIP 2065 psi. Calc flush: 4341 gal. Actual flush: 4284 gal.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
8/19/02	5784'-5787'	4 JSPF	12 holes
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8/20/02	5193'-5201'	4 JSPF	32 holes
8/20/02	5117'-5122'	4 JSPF	20 holes
8/20/02	5113'-5115'	4 JSPF	08 holes
8/20/02	5024'-5037'	4 JSPF	68 holes
8/20/02	4898'-4904'	4 JSPF	24 holes
8/20/02	4445'-4447'	4 JSPF	08 holes
8/20/02	4432'-4439'	4 JSPF	28 holes
8/20/02	4341'-4351'	4 JSPF	40 holes



Inland Resources Inc.

South Wells Draw #15-5-9-16

568' FSL & 1975' FEL

SW/SE Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-32329; Lease #UTU-73068

SN @ 5766'
 EOT @ 5800'
 PBTD @ 5974'
 TD @ 6014'

Castle Peak Federal #43-5-9-16

Spud Date: 1/2/84
 Put on Production: 2/14/84
 Put on Injection: 7/2/98

Initial Production: 45 BOPD, 14 MCFD
 20 BWPD

GL: 5786' KB: 5796'

Injection Wellbore Diagram

SURFACE CASING

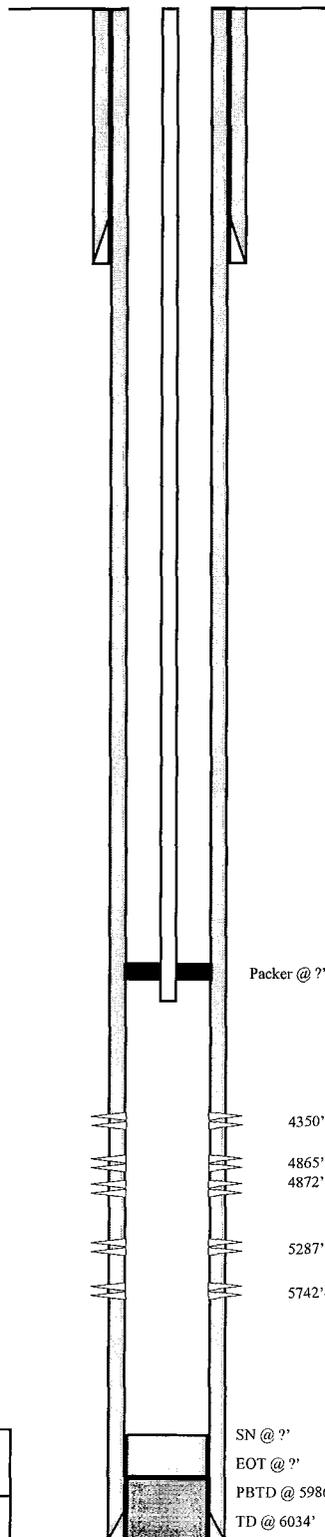
CSG SIZE: 8-5/8"
 DEPTH LANDED: 240'
 HOLE SIZE: 12-1/4"
 CEMENT: 190 sx Class "G"cmf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 195 sks Lite & 385 sks thixotropic
 CEMENT TOP AT: 750'
 SET AT: 6025'

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 6.5#
 NO. OF JOINTS: 137 jts
 SN LANDED AT: ?
 X-over: 2 3/8" to 2 7/8"
 PACKER: ?
 TOTAL STRING LENGTH: ?



FRAC JOB

2-11-84	5742'-5756'	44,010 gals YF4G, containing 1000# inverta frac sd, 2000# diverta frac sd, 44,000# 20/40 sd & 16,992# 10/20 sd. Screened out. Avg rate of 11 BPM @ 1900 psi.
3-8-84	5287'-5297'	38,396 gals YF4G containing 1002 # diverta frac sd., 2005 # inverta frac sd, 38,000# 20/40 sd & 10,000# 10/20 sd. Avg rate of 12 BPM @ 2650 psi. ISIP-2700 psi, 15 min 2200 psi.
3-29-84	4350'-4390'	68,352 gals YF4G containing 85,500# 20/40 sd & 3360# 10/20 sd. Screened out. Avg rate of 20 BPM @ 1900 psi. ISIP-2000 psi, 20 min 1175 psi.
3-20-85	4865'-4875'	KCl water @ 5500 psi spotted 500 gallons 15% acid & brokedown new zone @ 2800 psi./4 bpm to 1900 psi/ 7-1/2 bpm, balled off, surged balls off perms, released pkr & ran by perms, pulled up reseal packer @ 4450, fraced well w/ Nowsco, total fluid 40,000 gals Beta II 35 gals containing 77,000# 20/40 sand, max sand cond = 5 ppg, Air = 17 bpm, Aip = 3000 psi, ISIP = 2200 psi
6/30/98		Convert to injector.

PERFORATION RECORD

2-11-84	5742'-5756'	2 JSPF	28 holes
3-7-84	5287'-5292'	2 JSPF	20 holes
3-28-84	4350'-4390'	2 JSPF	80 holes
3-20-85	4865'-4867'	4 JSPF	8 holes
3-20-85	4872'-4875'	4 JSPF	12 holes

Packer @ ?'
 4350'-90'
 4865'-4867'
 4872'-4875'
 5287'-92'
 5742'-56'
 SN @ ?'
 EOT @ ?'
 PBDT @ 5986'
 TD @ 6034'



Inland Resources Inc.

Castle Peak Federal #43-5-9-16

1989 FSL & 570 FEL
 NESE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30858; Lease #U-034217A

Wells Draw #10-5-9-16

Spud Date: 3/14/2000
 Put on Production: 4/10/2000
 GL: 5843' KB: 5853'

Initial Production: 80 BOPD,
 258 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.24')
 DEPTH LANDED: 309.09'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 130 jts. (5995.54')
 DEPTH LANDED: 5993.14'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5284.20')
 TUBING ANCHOR: 5294.2'
 NO. OF JOINTS: 2 jts (62.94')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5359.94'
 NO. OF JOINTS: 1 jts (31.35')
 TOTAL STRING LENGTH: EOT @ 5392.84'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-4', 1-2'x3/4" pony rods, 108 - 3/4" scraped rods, 100 - 3/4" scraped rods, 6-1-1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 5 spm
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR
 SN @ 5360'

FRAC JOB

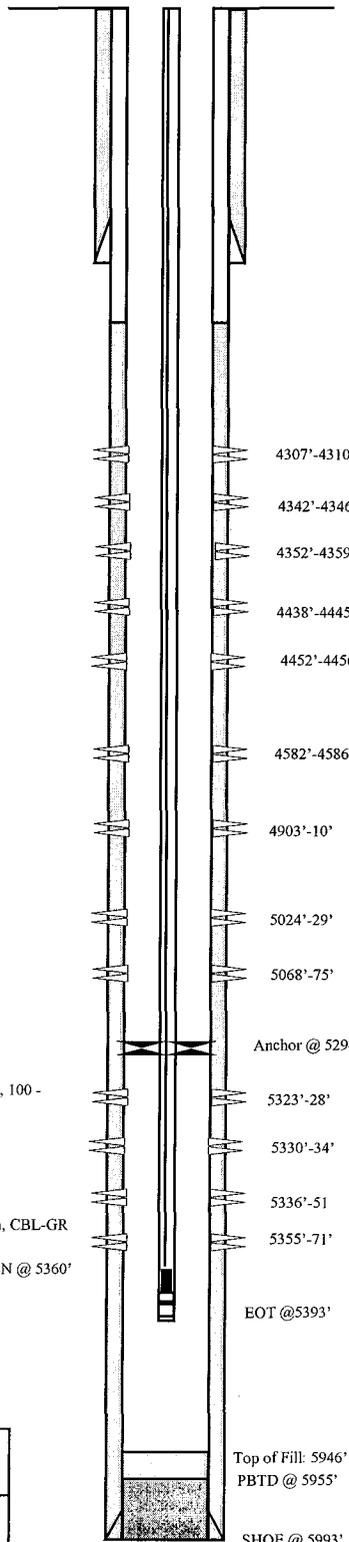
4/05/00 5323'-71' **Frac A sands as follows:**
 96,000# 20/40 sand in 604 bbls Viking 1-25 fluid. Treated @ avg press of 1700 psi w/ avg rate of 33 BPM. ISIP: 2200 psi. Calc. flush: 5323 gal. Actual flush: 5250 gal.

4/05/00 4903-5075' **Frac D/C sands as follows:**
 119,171# 20/40 sand in 634 bbls Viking 1-25 fluid. Treated @ avg press of 2360 psi w/ avg rate of 34.3 BPM. ISIP: 2370 psi. Calc. flush: 4903 gal. Actual flush: 4830 gal.

12/19/01 **Pump change.** Update pump details.

9/27/02 **Frac GB 2,4,6 sands as follows:**
 88,800# 20/40 white mesh sand in 377 bbls Viking 1-25 fluid. Treated @ avg press of 2,695 psi w/ avg rate of 24.7 BPM. ISIP: 2210 psi. Calc. flush: 4307 gal. Actual flush: 4200 gal.

01/08/04 **Guide complete rod string.** Update rod details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
4/05/00	5355'-5371'	2 JSPF	32 holes
4/05/00	5336'-5351'	2 JSPF	30 holes
4/05/00	5330'-5334'	2 JSPF	08 holes
4/05/00	5323'-5328'	2 JSPF	10 holes
4/05/00	5068'-5075'	4 JSPF	28 holes
4/05/00	5024'-5029'	4 JSPF	20 holes
4/05/00	4903'-4910'	4 JSPF	28 holes
9/27/02	4582'-4586'	4 JSPF	16 holes
9/27/02	4452'-4456'	4 JSPF	16 holes
9/27/02	4438'-4445'	4 JSPF	28 holes
9/27/02	4352'-4359'	4 JSPF	28 holes
9/27/02	4342'-4346'	4 JSPF	16 holes
9/27/02	4307'-4310'	4 JSPF	12 holes

Inland Resources Inc.
 Wells Draw # 10-5-9-16
 1787' FSL & 2034' FEL
 NWSE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32133; Lease #U-034217A

Federal #23-5G-9-16

Spud Date: 7/18/88
 Put on Production: 9/11/88
 GL: 5821' KB: 5836'

Initial Production: 116 BOPD, 0 MCFD
 64 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: L-80
 WEIGHT: 53.5#
 LENGTH: 7 JTS
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 skx Class "G" cmt, est ? bbls to surface

PRODUCTION CASING

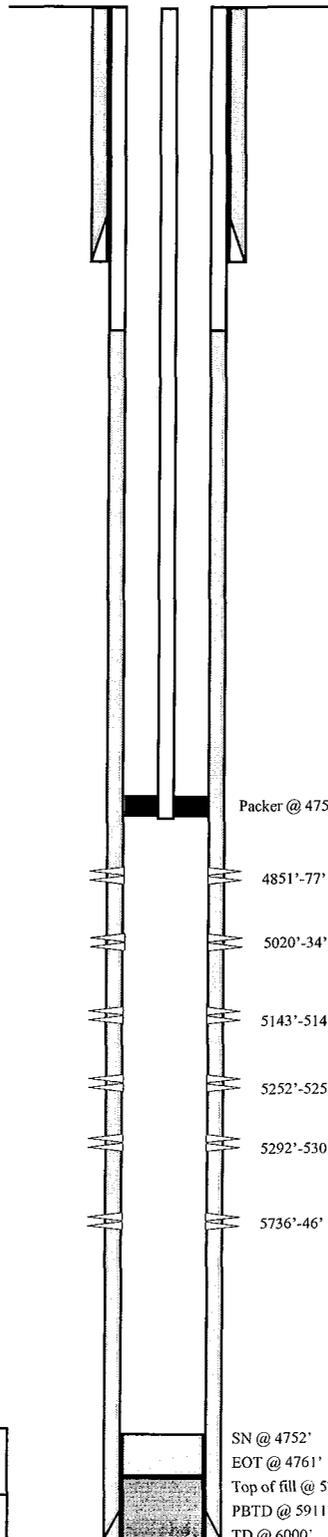
CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 151 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 195 sks Class "G" & 445 sks Class "G"
 CEMENT TOP AT: 1190'
 SET AT: 6000'

TUBING

SIZE/GRADE/WT: 2-7/8" J-55/ 6.5#
 NO. OF JOINTS: 153 jts (4737.87')
 SEATING NIPPLE: 2-7/8"x1.10'
 SN LANDED AT: 4752.87' KB
 PACKER: 4753.97' KB
 TOTAL STRING LENGTH: EOT @ 4761.28' KB

FRAC JOB

8/18/90	5736'-5746'	961 bbls, 102,000# 20/40 sand. ISIP-2010 psi, 5 min 1836 psi. Avg rate of 40 BPM @ 1900 psi.
8/20/90	5292'-5301'	564 bbls, 54,000# 20/40 sand. ISIP-1950 psi, 5 min 1525 psi. Avg rate of 30 BPM @ 2050 psi.
8/22/90	5020'-5034'	890 bbls, 92,000# 20/40 sand. ISIP-2560 psi, 5 min 1708 psi. Avg rate of 35 BPM @ 2148 psi.
8/24/90	4851'-4877'	1453 bbls, 136,000# 20/40 sand. ISIP-2078 psi, 5 min 1817 psi. Avg rate of 45 BPM @ 2000 psi.
4/15/02	5143'-5257'	Broke B2 & A5 zones w/ 2.6 bbl acid & 34 bbl water. Treat @ 1.25 BPM @ 900 psi.



PERFORATION RECORD

8/17/90	5736'-5746'	4 JSPF	40 holes
8/19/90	5292'-5301'	4 JSPF	36 holes
8/21/90	5020'-5034'	4 JSPF	56 holes
8/23/90	4851'-4877'	4 JSPF	104 holes
4/15/02	5252'-5257'	4 JSPF	20 holes
4/15/02	5143'-5148'	4 JSPF	20 holes

Inland Resources Inc.
 Federal #23-5G-9-16
 2134 FWL & 1592 FSL
 NESW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31207; Lease #U-30096

West Point Federal #13-5-9-16

Spud Date: 11/06/00
 Put on Production: 1/22/01
 GL: 5775' KB: 5785'

Initial Production: 312 BOPD,
 291 MCFD, 39 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 315'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G".

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 5935'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Premilite II with additives; followed by 560 sx 50/50 Pozmix plus additives.

TUBING

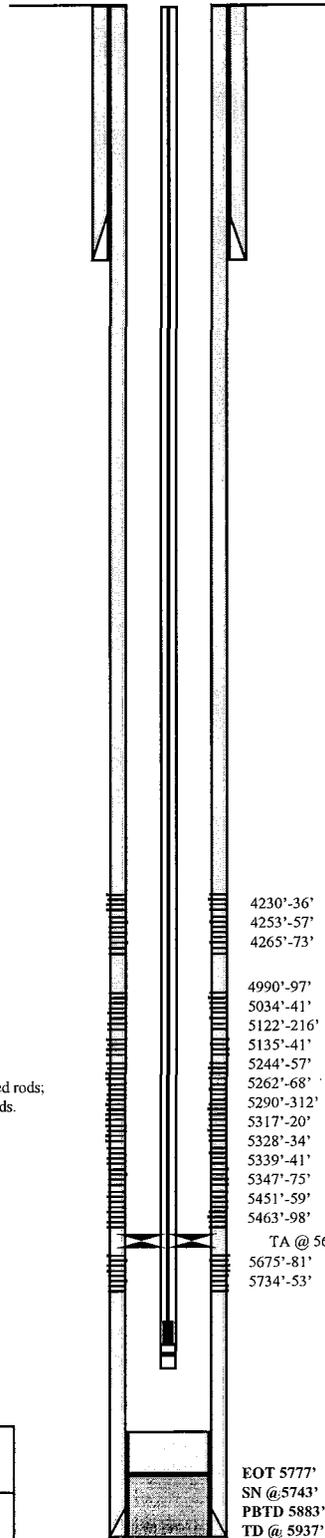
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# / 8rd
 NO. OF JOINTS: 178
 TUBING ANCHOR: 5642' KB
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: EOT @ 5776.97'
 SN LANDED AT: 5742.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" X 22'
 RODS: Five 3/4" x 8' and four 3/4" x 4' pony rods; 114 3/4" scraped rods; 100 3/4" slick rods, ten 3/4" scraped rods; and four 1-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DLL-MSFL, FDC-CTL

FRAC JOB

1/12/01	5675'-5753'	Frac CP.5 & CP2 sands with 101,120# 20/40 sand in 699 bbls Viking I-25 fluid. Perfs broke back @ 3434 psi @ 4 BPM. Avg. pressure 2050 psi w/avg. rate of 29.9 BPM. ISIP 2330 psi. Left pressure on well.
1/12/01	5451'-5498'	Frac LODC1 sds w/194,620# of 20/40 sand in 1245 bbls Viking I-25 fluid. Perfs broke @ 4011 psi. Treated @ avg press of 2680 psi, w/avg rate of 37.8 BPM. ISIP 2440 psi. Left press on well.
1/15/01	5244'-5375'	Frac A3 & LODC2 sands with 24,000 gals of Viking I-25 pad & 49,316 gals of Viking I-25 fluid with 321,700# of 20/40 sand. Pressure 2640 psi max; 2400 psi avg at 36 BPM. ISIP 2650 psi.
1/15/01	4990'-5141'	Frac B1 & A5 sand with 16,170 gals of Viking I-25 fluid with 97,700# 20/40 sand. 2250 psi max pressure, with avg rate of 28 BPM. Note: had to SD 173 bbls into 6.5 ppg stage (277 bbls) for repairs. Down est. 8 min - resume treatment. Flowed back frac; start flow back @ 5 pm; end @ 7:45 pm, at rate of 1 BPM. 564 BLTR.
1/16/01	4230'-4273'	Frac GB4 sds w/74,000# 20/40 sand in 507 bbls Viking I-25 fluid. Perfs broke @ 4393 psi. Treated @ avg press of 2200 psi, w/avg rate of 26.7 BPM. ISIP 2600 psi. Start immed. flowback on 12/64" choke @ 1 BPM. Flowed 4 hrs & died. Rec. 220 BTf.



4230'-36'
 4253'-57'
 4265'-73'
 4990'-97'
 5034'-41'
 5122'-216'
 5135'-41'
 5244'-57'
 5262'-68'
 5290'-312'
 5317'-20'
 5328'-34'
 5339'-41'
 5347'-75'
 5451'-59'
 5463'-98'
 TA @ 5642' KB
 5675'-81'
 5734'-53'

EOT 5777'
 SN @ 5743'
 PBD 5883'
 TD @ 5937'

PERFORATION RECORD

1/16/01	4230'-4236'	24 holes
1/16/01	4253'-4257'	16 holes
1/16/01	4265'-4273'	32 holes
1/15/01	4990'-4997'	28 holes
1/15/01	5034'-5041'	28 holes
1/15/01	5122'-5126'	16 holes
1/15/01	5135'-5141'	24 holes
1/12/01	5244'-5257'	52 holes
1/12/01	5262'-5268'	24 holes
1/12/01	5290'-5312'	88 holes
1/12/01	5317'-5320'	12 holes
1/12/01	5328'-5334'	24 holes
1/12/01	5339'-5341'	8 holes
1/12/01	5347'-5375'	112 holes
1/12/01	5451'-5459'	32 holes
1/12/01	5463'-5498'	140 holes
1/11/01	5675'-5681'	24 holes
1/11/01	5734'-5753'	76 holes



Inland Resources Inc.
 West Point Federal #13-5-9-16
 887' FSL, 59.5' FWL
 SW/SW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31766; Lease #UTU-73087

West Point 14-5-9-16

Spud Date: 6/25/02
 Put on Production: 8/17/02
 GL: 5840' KB: 5850'

Initial Production: 73 BOPD,
 121 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.36')
 DEPTH LANDED: 311.36' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5933.26')
 DEPTH LANDED: 5928.86' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 774' per CBL

TUBING

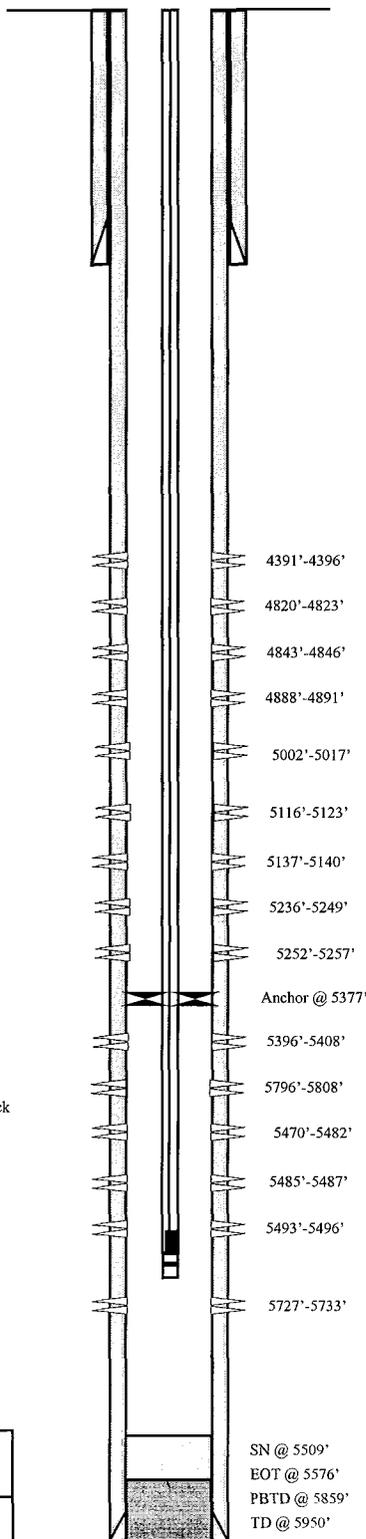
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 166 jts (5367.57')
 TUBING ANCHOR: 5377.57' KB
 NO. OF JOINTS: 4 jts (129.41')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5509.78' KB
 NO. OF JOINTS: 2 jts (64.68')
 TOTAL STRING LENGTH: EOT @ 5576.01' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 104-3/4" slick rods, 100-3/4" scraper rods, 1-2' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 53"
 PUMP SPEED, SPM: 11 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

8/14/02	5396'-5733'	Frac LODC & CP1 sand as follows: 147,942# 20/40 sand in 1008 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 28.3 BPM. ISIP 2900 psi. Calc flush: 5396 gal. Actual flush: 5313 gal.
8/14/02	5116'-5257'	Frac B2, A 0.5 sand as follows: 99,751# 20/40 sand in 707 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.3 BPM. ISIP 2000 psi. Calc flush: 5116 gal. Actual flush: 5040 gal.
8/14/02	4820'-5017'	Frac D & C sand as follows: 79,058# 20/40 sand in 582 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 28 BPM. ISIP 2100 psi. Calc flush: 4820 gal. Actual flush: 4704 gal.
8/14/02	4391'-4396'	Frac GB6 sand as follows: 25,395# 20/40 sand in 257 bbls Viking I-25 fluid. Treated @ avg press of 2650 psi w/avg rate of 24 BPM. ISIP 2280 psi. Calc flush: 4391 gal. Actual flush: 4284 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
8/13/02	5727'-5733'	24	4 JSPF
8/13/02	5493'-5496'	12	4 JSPF
8/13/02	5485'-5487'	8	4 JSPF
8/13/02	5470'-5482'	48	4 JSPF
8/13/02	5396'-5408'	48	4 JSPF
8/14/02	5252'-5257'	20	4 JSPF
8/14/02	5236'-5249'	52	4 JSPF
8/14/02	5137'-5140'	12	4 JSPF
8/14/02	5116'-5123'	28	4 JSPF
8/14/02	5002'-5017'	60	4 JSPF
8/14/02	4959'-4963'	16	4 JSPF
8/14/02	4888'-4891'	12	4 JSPF
8/14/02	4843'-4846'	12	4 JSPF
8/14/02	4820'-4823'	12	4 JSPF
8/14/02	4391'-4396'	20	4 JSPF

SN @ 5509'
 EOT @ 5576'
 PBTD @ 5859'
 TD @ 5950'



Inland Resources Inc.
West Point #14-5-9-16
 660' FSL & 1980' FWL
 SESW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32328; Lease #UTU-73087

South Wells Draw 16-5T-9-16

Spud Date: 4/11/03
 Put on Production: 7/11/03
 GL: 5810' KB: 5822'

Initial Production: 106 BOPD,
 86 MCFD, 19 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.42')
 DEPTH LANDED: 302.42' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6246.18')
 DEPTH LANDED: 6244.18' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

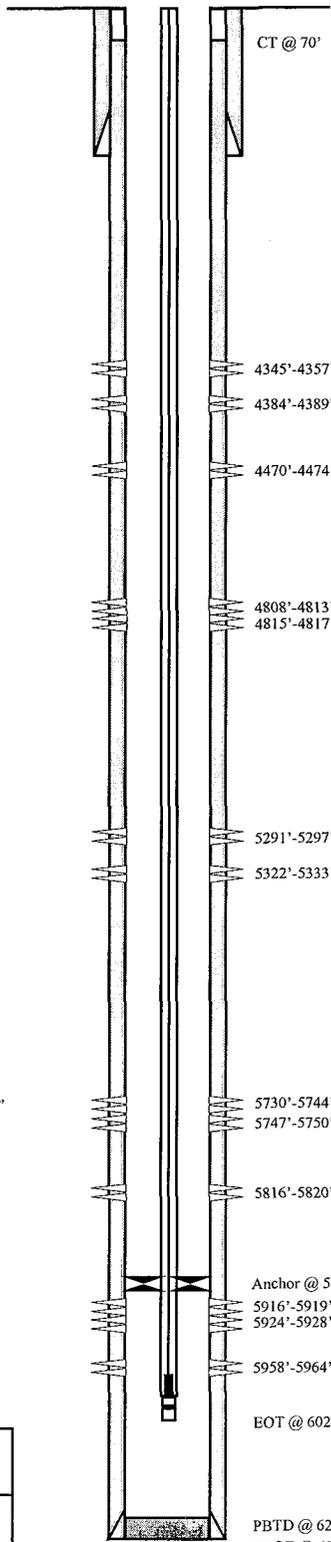
SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 187 jts (5883.31')
 TUBING ANCHOR: 5895.31' KB
 NO. OF JOINTS: 2 jts (62.89')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5961.00' KB
 NO. OF JOINTS: 2 jts (63.00')
 TOTAL STRING LENGTH: BOT @ 6025.55' W/ KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6- 1 1/2" weight rods, 10- 3/4" scraped rods; 122- 3/4" plain rods, 99- 3/4" scraped rods, 1- 6', & 1- 2' x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

7/7/03	5730'-5964'	Frac CP.5 CP2, CP3, & CP4 sands as follows: 89,016# 20/40 sand in 697 Bbls Viking I-25 fluid. Treated @ avg. press of 1731 psi w/ avg rate of 24.5 BPM. ISIP: 1983 psi. Calc flush: 5728 gal. Actual flush: 5628 gal.
7/7/03	5291'-5333'	Frac A1 & A3 sands as follows: 52,556# 20/40 sand in 461 Bbls Viking I-25 fluid. Treated @ avg. press of 2040 psi w/ avg rate of 24.5 BPM. ISIP: 2270 psi. Calc flush: 5289 gal. Actual flush: 5208 gal.
7/7/03	4345'-4474'	Frac GB4, GB6, & PB7 sands as follows: 80,766# 20/40 sand in 576 Bbls Viking I-25 fluid. Treated @ avg. press of 1950 psi w/ avg rate of 24.7 BPM. ISIP: 2125 psi. Calc flush: 4343 gal. Actual flush: 4242 gal.



PERFORATION RECORD

Date	Depth Range	Type	Holes
7/3/03	5958'-5964'	4 JSPF	24 holes
7/3/03	5924'-5928'	4 JSPF	16 holes
7/3/03	5916'-5919'	4 JSPF	12 holes
7/3/03	5816'-5820'	4 JSPF	16 holes
7/3/03	5747'-5750'	4 JSPF	12 holes
7/3/03	5730'-5744'	4 JSPF	56 holes
7/7/03	5322'-5333'	4 JSPF	44 holes
7/7/03	5291'-5297'	4 JSPF	24 holes
7/7/03	4815'-4817'	4 JSPF	8 holes
7/7/03	4808'-4813'	4 JSPF	20 holes
7/7/03	4470'-4474'	4 JSPF	16 holes
7/7/03	4384'-4389'	4 JSPF	20 holes
7/7/03	4345'-4357'	4 JSPF	48 holes



Inland Resources Inc.

South Wells Draw 16-5T-9-16

897' FSL & 823' FEL

SE/SE Section 5-T9S-R16E

Duchesne Co, Utah

API #43-013-32433 ; Lease #UTU-73086

Balcron Monument Federal #14-4-9-16

Spud Date: 8-11-96
 Put on Production: 9-9-96
 GL: 5766' KB: 5776'

Initial Production: 33 BOPD, 0 MCFD
 0 BWPD

Injector Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt

PRODUCTION CASING

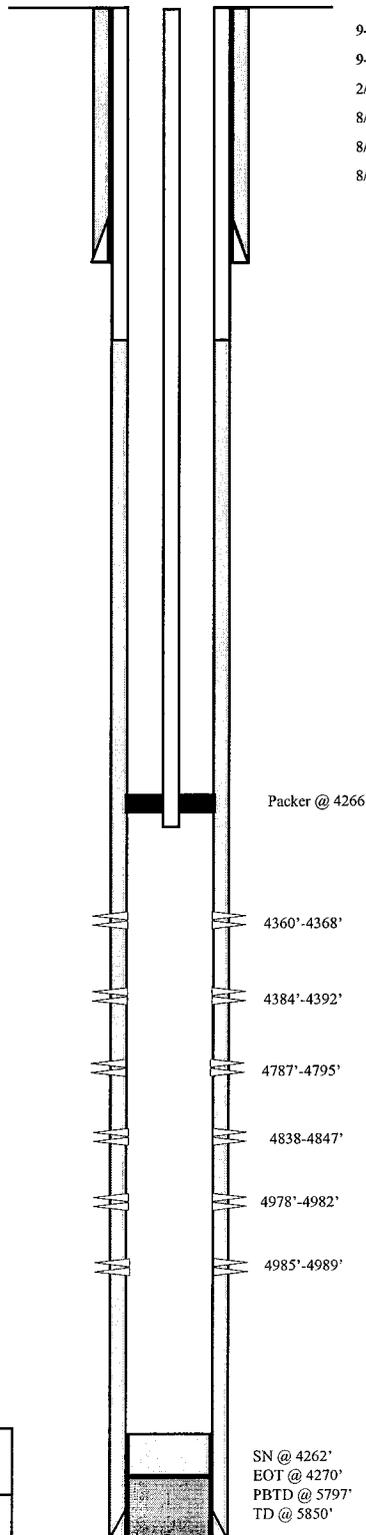
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (5831.81)
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Super G & 400 sx 50/50 Poz
 CEMENT TOP AT: 1100'
 SET AT: 5841'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 137 jts. (4252.04')
 SN: @ 4262.04' KB
 PACKER CE.: 4266.26' KB
 TOTAL STRING LENGTH: EOT @ 4270.47' KB

FRAC JOB

9-4-96 4978'-4989' 48,100# 16/30 sand, and 17,388 gals fluid.
 9-6-96 4787'-4847' 96,400# 16/30 sand, and 28,476 gals fluid.
 2/12/02 Tubing leak. Update rod and tubing details.
 8/01/02 4360'-4368' 110 gal 15% HCl w/ .5 BPM @ 1700 psi.
 8/01/02 4360'-4368' 110 gal 15% HCl w/ 1 BPM @ 1500 psi.
 8/02/02 Convert to injector.



PERFORATION RECORD

Date	Interval	Type	Holes
9/4/96	4985'-4989'	4 JSPF	16 holes
9/4/96	4978'-4982'	4 JSPF	16 holes
9/4/96	4838'-4847'	2 JSPF	18 holes
9/4/96	4787'-4795'	2 JSPF	16 holes
8/01/02	4384'-4392'	4 JSPF	32 holes
8/01/02	4360'-4368'	4 JSPF	32 holes



Inland Resources Inc.
 Balcron Monument Federal #14-4-9-16
 719 FSL & 607 FWL
 SWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31666; Lease #U-73086

Spud Date: 3/17/96
 Put on Production: 4/19/96
 Put on Injection: 3/10/02
 GL: 5811' KB: 5828'

Monument Federal #41-8-9-16

Initial Production: 100 BOPD, 0 MCFD
 15 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS
 DEPTH LANDED: 260'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt w/2% CaCl & 1/4#/sx cello flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts (5856.58')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Super "G" & 350 sx Poz 50/50
 SET AT: 5919.18' KB

TUBING

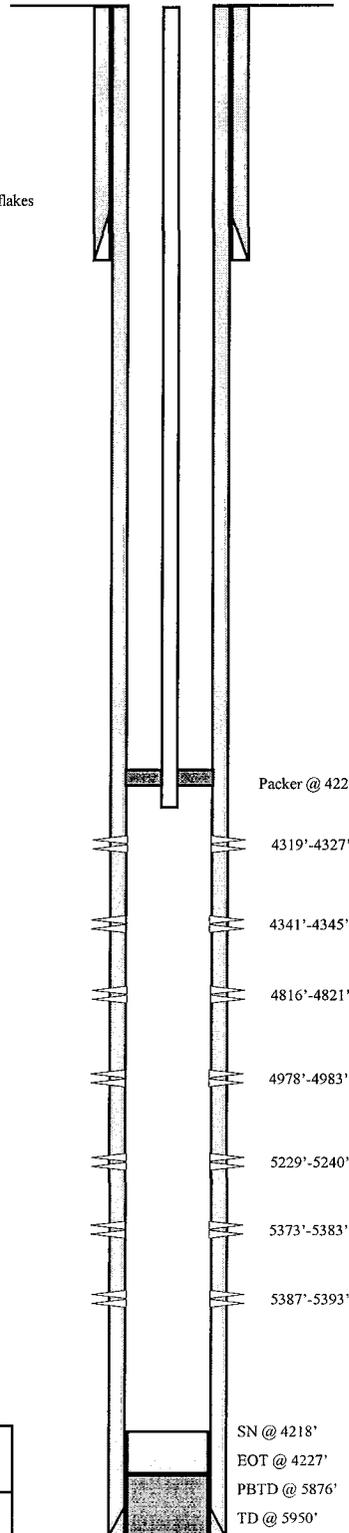
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 131 jts. (4201.84')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 4218.84'
 PACKER: 4224.14'
 TOTAL STRING LENGTH: EOT @ 4227.25'

FRAC JOB

4-1-96 5229'-5240' **Frac sand as follows:**
 19,698 gals 2% KCL wtr, 26,280# 20/40 sand and 42,600# 16/30 sand. ATP: 2050 psi, ATR: 30.8 bpm, ISIP: 4400 psi, 5 min: 1690 psi, 10 min: 1410 psi, 15 min: 1320 psi. Used 469 bbls wtr. Screen out w/61,655# sand on formation.

4-4-96 4816'-4983' **Frac sand as follows:**
 18,942 gals 2% KCL gelled wtr and 60,100# 16/30 sd. ATP = 3700 psi, ATR = 34 bpm, ISIP = 5100 psi, 5 min: 1650 psi, 10 min: 1460 psi, 15 min: 1400 psi. Used 451 bbls wtr. Screen out w/51,207# sand on formation. Flow back 1 bpm. 1-1/2 hrs = 90 bbls flow back.

3/08/02
 Convert to injector. Update tubing details.



PERFORATION RECORD

3/27/96	5229'-5240'	4 JSPF	44 holes
4/03/96	4978'-4983'		7 holes
4/03/96	4816'-4821'		7 holes
3/04/02	5387'-5393'	4 JSPF	24 holes
3/04/02	5373'-5383'	4 JSPF	40 holes
3/04/02	4341'-4345'	4 JSPF	16 holes
3/04/02	4319'-4327'	4 JSPF	32 holes



Inland Resources Inc.

Monument Federal #41-8-9-16

806 FNL & 605 FEL
 NENE Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31619; Lease #U-020255

Monument Federal #31-8-9-16

Spud Date: 1/15/97
 Put on Production: 2/14/97
 GL: 5838' KB: 5849'

Initial Production: 194 BOPD, 93 MCFD
 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS
 DEPTH LANDED: 256.20'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt, est 5 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5974.92')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs Premium & 390 sxs Poz 50/50
 CEMENT TOP AT: 900'
 SET AT: 5984.92'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 184 jts. (5735.13')
 TUBING ANCHOR: 5745.14' KB
 NO. OF JOINTS: 2 jts. (64.76')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5812.68' KB
 NO. OF JOINTS: 2 jt (62.22')
 TOTAL STRING LENGTH: EOT @ 5876.45' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x22"
 SUCKER RODS: 1 -8", 1 -6", x 3/4" pony rods, 109-3/4" scraped rods, 106-3/4" plain rods, 10-3/4" scraped rods, 5 -1 5/8" wt rods, 1- 11/2" wt rods.
 PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC w/Sm plunger
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM
 LOGS: CBL/GR

FRAC JOB

1-28-97 5225'-5358' **Frac sand as follows:**
 29,840# 20/40 sand + 69,160# 16/30 sand in 642 bbls 2% KCL. ATP-2350 psi w/avg rate of 33.0 BPM. ISIP-4570 psi. Calc flush: 5225 gal. Actual flush: 5208 gal.

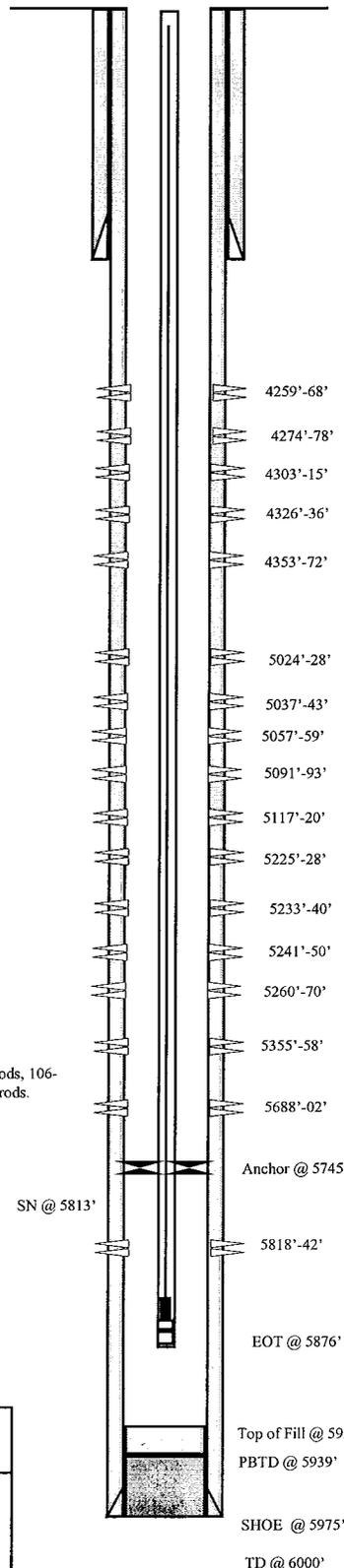
1-31-97 4259'-4372' **Frac sand as follows:**
 162,000# 16/30 sand in 1076 bbl 2% KCL. ATP-2150 psi w/avg rate of 41.9 BPM. ISIP-2450 psi. Calc flush: 5225 gal. Actual flush: 5208 gal.

5/08/99 Stuck pump. Update rod details.

5/22/03 5688'-5842' **Frac CP.5 and #3 sands as follows:**
 102,000# 20/40 sand in 507 bbls Viking I-25 fluid. Treated @ avg press of 3120 psi w/avg rate of 15.7 BPM. ISIP 1790 psi. Calc flush: 1476 gal. Actual flush: 1344 gal.

5/22/03 5024'-5120' **Frac B and B2 sands as follows:**
 58,600# 20/40 sand in 307 bbls Viking I-25 fluid. Treated @ avg press of 3027 psi w/avg rate of 15.4 BPM. ISIP 1830 psi. Calc flush: 1322 gal. Actual flush: 1176 gal.

8/30/03 Tubing Leak. Update tubing and rod detail.



PERFORATION RECORD

Date	Depth Range	Number of Joints	Number of Holes
1-27-97	5225'-5228'	1 JSPF	3 holes
1-27-97	5233'-5240'	1 JSPF	7 holes
1-27-97	5241'-5250'	1 JSPF	9 holes
1-27-97	5260'-5270'	1 JSPF	10 holes
1-27-97	5355'-5358'	4 JSPF	12 holes
1-30-97	4259'-4268'	2 JSPF	18 holes
1-30-97	4274'-4278'	2 JSPF	8 holes
1-30-97	4303'-4315'	4 JSPF	48 holes
1-30-97	4326'-4336'	4 JSPF	40 holes
1-30-97	4353'-4372'	4 JSPF	76 holes
5/21/03	5818'-5842'	4 JSPF	96 holes
5/21/03	5688'-5702'	4 JSPF	56 holes
5/21/03	5117'-5120'	4 JSPF	12 holes
5/21/03	5091'-5093'	4 JSPF	8 holes
5/21/03	5057'-5059'	4 JSPF	8 holes
5/21/03	5037'-5043'	4 JSPF	24 holes
5/21/03	5024'-5028'	4 JSPF	16 holes

Inland Resources Inc.

Monument Federal #31-8-9-16

520 FNL & 2076 FEL

NWNE Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-31721; Lease #U-20255

Spud Date: 2/20/200
Put on Production: P/A
GL: 5913' KB: 5923'

West Point #3-8

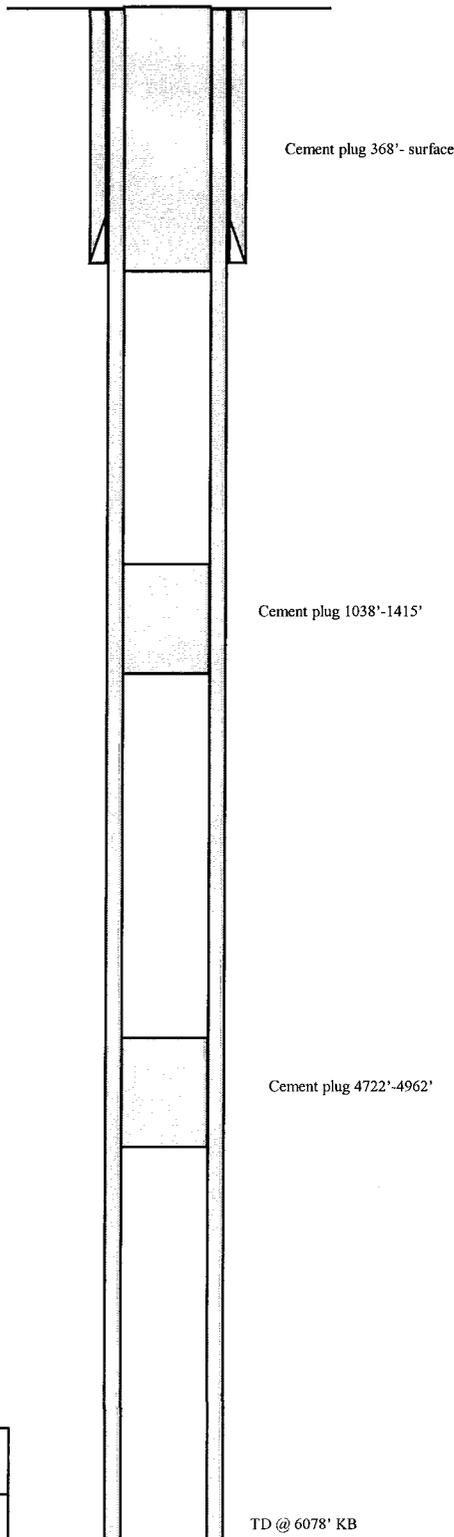
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.36')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PLUGGING PROCEDURE

Spot 93 sxs Class G cement across interval 4722'-4962'
Spot 150 sxs Class G cement across interval 1038'-1415'
Spot 127 sxs Class G cement across interval 368'-surface
Remove casing head, install plate style dry hole marker.



	Inland Resources Inc.
	West Point #3-8-9-16 711' FNL & 1957' FWL NENW Section 8-T9S-R16E Duchesne Co, Utah API #43-013-32207; Lease #UTU-74390

Attachment F
Page 1 of 5

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: S Wells Draw, 15-5-9-16

Lab Test No: 2004401177 Sample Date: 03/19/2004
 Specific Gravity: 1.012
 TDS: 16756
 pH: 8.10

Cations:	mg/L	as:
Calcium	160	(Ca ⁺⁺)
Magnesium	49.00	(Mg ⁺⁺)
Sodium	6279	(Na ⁺)
Iron	1.60	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻²)
Chloride	9900	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2004401177

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	10.67	3.45
Aragonite (CaCO ₃)	8.87	3.38
Witherite (BaCO ₃)	0	-10.43
Strontianite (SrCO ₃)	0	-3.67
Magnesite (MgCO ₃)	4.26	2.43
Anhydrite (CaSO ₄)	0	-594.06
Gypsum (CaSO ₄ *2H ₂ O)	0	-728.14
Barite (BaSO ₄)	0	-7.03
Celestite (SrSO ₄)	0	-165.1
Silica (SiO ₂)	0	-80.27
Brucite (Mg(OH) ₂)	.00708	-1.54
Magnesium silicate	0	-127.12
Siderite (FeCO ₃)	120.21	.505
Halite (NaCl)	< 0.001	-189749
Thenardite (Na ₂ SO ₄)	0	-55735
Iron sulfide (FeS)	0	-.0123

Interpretation of DHSat Results:

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

- 1) S. W. Draw 15-5-9-16
- 2) Johnson water

Report Date: 03-22-2004

CATIONS

Calcium (as CaCO3)	300.00
Magnesium (as CaCO3)	202.00
Sodium (as Na)	3202
Aluminum (as Al)	0.00
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	4986
Sulfate (as SO4)	32.50
Acidity (as CaCO3)	24.54
"M" Alkalinity (as CaCO3)	630.29
"P" Alkalinity (as CaCO3)	26.90
Phosphate (as PO4)	0.00
H2S (as H2S)	0.00

PARAMETERS

pH	7.72
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	14.70
Calculated T.D.S.	9078
Molar Conductivity	13095

UNICHEM - Corporate Office
 14505 Torrey Chase Boulevard, Houston, Texas 77014

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) S. W. Draw 15-5-9-

2) Johnson water

Report Date: 03-22-2004

SATURATION LEVEL

Calcite (CaCO3)	8.62
Aragonite (CaCO3)	7.16
Anhydrite (CaSO4)	0.00541
Gypsum (CaSO4*2H2O)	0.00472
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	2629
Siderite (FeCO3)	220.84
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	2.58
Aragonite (CaCO3)	2.51
Witherite (BaCO3)	-8.30
Strontianite (SrCO3)	-2.94
Anhydrite (CaSO4)	-475.94
Gypsum (CaSO4*2H2O)	-578.37
Barite (BaSO4)	-1.27
Hydroxyapatite	-316.73
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.792
Iron sulfide (FeS)	-0.0145

SIMPLE INDICES

Langelier	1.08
Stiff Davis Index	1.21

BOUND IONS

	TOTAL	FREE
Calcium	120.15	102.40
Barium	0.00	0.00
Carbonate	26.90	5.04
Phosphate	0.00	0.00
Sulfate	32.50	26.39

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:
Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: JWL, P\IS #2

Lab Test No: 2002403193 Sample Date: 10/14/2002
Specific Gravity: 1.002

TDS: 554
pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Attachment "G"

**South Wells Draw #15-5-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5483	5787	5635	2080	0.81	2068 ←
5193	5348	5271	2040	0.83	2029
4898	5122	5010	1970	0.84	1959
4341	4447	4394	2065	0.91	2056
				Minimum	<u>2068</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment
G-1
Page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 15-59-16 **Report Date:** August 21, 2002 **Completion Day:** 2a
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 85/8" @ 308' **Prod Csg:** 5 1/2" **Wt:** 15.5# @ 6002' **Csg PBTD:** 5935'W.L.
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:**

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC	5483-91'	4/32
			LODC	5493-95	4/8
			LODC	5558-84'	4/104
			CP 1	5769-77'	4/32
			CP 1	5784-87'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 20, 2002 **SITP:** **SICP:** 2080

Rig up BJ & frac the CP & LODC sands listed above with 271 bbls Viking 1-25 pad, 150,000 #'s 20/40 white mesh sand in 627 bbls Viking 1-25 fluid. Flush with 129 bbls slick water. Zone's broke @ 2551 psi. Treated with average of 1800 psi @ 27 BPM. Shut well in. Rig up Schlumberger and set composite plug @ 5375' & perforate the A1 sands @ 5193-5201' & B2 sands @ 5331-5348' w/ 4" csgn guns, & 4 JSPF and 90* phased. 25' & 100 holes. 1027 bbls total fluid to recover

See day 2b

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 140 **Starting oil rec to date:** 0
Fluid lost/recovered today: 1027 **Oil lost/recovered today:**
Ending fluid to be recovered: 1167 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC and CP1 sands

- 11400 gals of pad
- 7375 gals W/ 1-5 ppg of 20/40 sand
- 14750 gals W/ 5-8 ppg of 20/40 sand
- 4000 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5418 gals of slick water
- .803 FG

COSTS

Weatherford BOP	\$130
BJ. Frac CP & LODC	\$34,565
IPC frac water	\$100
IPC fuel gas.	\$100
Wheatherford tool's	\$9,600

Max TP: 2551 **Max Rate:** 27 BPM **Total fluid pmpd:** 1027
Avg TP: 1800 **Avg Rate:** 27 BPM **Total Prop pmpd:** 150,000#'s
ISIP: 2080 **5 min:** **10 min:** **FG:** .803
Completion Supervisor: Pat Wisener

DAILY COST: \$44,495
TOTAL WELL COST: \$219,997



DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 15-5-9-16 **Report Date:** August 21, 2002 **Completion Day:** 2b
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 85/8" @ 308' **Prod Csg:** 5 1/2" **Wt:** 15.5# @ 6002' **Csg PBTD:** 5935'W.L.
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **Composite** 5375
Composite 5135'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1	5193-5201'	4/32
			B2	5331-48'	4/68
			LODC	5483-91'	4/32
D1	4898-4904'	4/24	LODC	5493-95	4/8
D3	5024-37'	4/68	LODC	5558-84'	4/104
B.5	5113-15'	4/8	CP 1	5769-77'	4/32
B.5	5117-22'	4/20	CP 1	5784-87'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 20, 2002 **SITP:** **SICP:** 2040

Rig up BJ & frac the A1 & B2 sands listed above with 136 bbls Viking 1-25 pad, 75,000 #'s 20/40 white mesh sand in 319 bbls Viking 1-25 fluid. Flush with 123 bbls slick water. Zone's broke @ 2986 psi. Treated with average of 1810 psi @ 26.6 BPM. Shut well in. Rig up Schlumberger and set composite plug @ 5135' & perforate the B.5 sands @ 5117-22'- 5113-15' & D3 sands @ 5024-37' & D1 sands @ 4898-4904' w/ 4" csgn guns, & 4 JSPF and 90* phased. 30' & 120 holes total.

See day 2c

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1167 **Starting oil rec to date:** 0
Fluid lost/recovered today: 579 **Oil lost/recovered today:**
Ending fluid to be recovered: 1756 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Viking I-25</u> Job Type: <u>Sand frac</u>		
Company: <u>BJ Services</u>	<u>BJ. Frac A1 & B2</u>	<u>\$16,379</u>
Procedure or Equipment detail: <u>A1 & B2</u>	<u>IPC frac water</u>	<u>\$100</u>
<u>5700 gals of pad</u>	<u>IPC fuel gas.</u>	<u>\$100</u>
<u>4000 gals W/ 1-5 ppg of 20/40 sand</u>		
<u>8000gals W/ 5-8 ppg of 20/40 sand</u>		
<u>1375 gals W/ 8 ppg of 20/40 sand</u>		
<u>Flush W/ 5166 gals of slick water</u>		
<u>.821 FG</u>		
Max TP: <u>2986</u> Max Rate: <u>26.7 BPM</u> Total fluid pmpd: <u>579 bbls</u>		
Avg TP: <u>1810</u> Avg Rate: <u>26.7 BPM</u> Total Prop pmpd: <u>75,000#'s</u>		
ISIP: <u>2040</u> 5 min: 10 min: FG: <u>.821</u>	DAILY COST:	<u>\$16,579</u>
Completion Supervisor: <u>Pat Wisener</u>	TOTAL WELL COST:	<u>\$236,576</u>



DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 15-5-9-16 Report Date: August 21, 2002 Completion Day: 2c
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 85/8" @ 308' Prod Csg: 51/2" Wt: 15.5# @ 6002' Csg PBTD: 5935'W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: Composite 5375

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB 4, GB 6, D1, D3, B.5, etc.

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 20, 2002 SITP: SICP: 1970

Rig up BJ & frac the B.5 & D3, D1 sands listed above with 136 bbls Viking 1-25 pad, 75,000 #'s 20/40 white mesh sand in 325 bbls Viking 1-25 fluid. Flush with 115 bbls slick water. Zone's broke @ 2794 psi. Treated with average of 1740 psi @ 26.9 BPM. Shut well in. Rig up Schlumberger and set composite plug @ 4550' & perforate the GB6 sands @ 4445-47' - 4432-39' & GB 6 sands @ 4341-51' w/ 4" csgn guns, & 4 JSPF and 90* phased. 19' & 76 holes total. 1 miss fire run today.

See day 2d

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1756 Starting oil rec to date: 0
Fluid lost/recovered today: 576 Oil lost/recovered today:
Ending fluid to be recovered: 2332 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services BJ. Frac D & Bsds \$15,343
Procedure or Equipment detail: D1 D3, B.5 sands IPC frac water \$100
5700 gals of pad IPC fuel gas. \$100
4000 gals W/ 1-5 ppg of 20/40 sand
8000gals W/ 5-8 ppg of 20/40 sand
1375 gals W/ 8 ppg of 20/40 sand
Flush W/ 4830 gals of slick water
Max TP: 2294 Max Rate: 26.9bpm Total fluid pmpd: 576 bbls
Avg TP: 1740 Avg Rate: 26.9bpm Total Prop pmpd: 75,000#'s
ISIP: 1970 5 min: 10 min: FG: .827 DAILY COST: \$15,543
Completion Supervisor: Pat Wisener TOTAL WELL COST: \$252,119



DAILY COMPLETION REPORT

WELL NAME: South Wells Draw 15-5-9-16 Report Date: August 21, 2002 Completion Day: 2d
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 85/8" @ 308' Prod Csg: 51/2" Wt: 15.5# @ 6002' Csg PBTD: 5935'W.L.
Tbg: Size: Wt: Grid: Pkr/EOT @: Composite 5375
Composite 5135'
Composite 4550'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for zones GB 4, GB 6, D1, D3, B .5, B .5 and A1, B2, LODC, CP 1.

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 20, 2002 SITP: SICP: 2065

Rig up BJ & frac the GB 4 & GB 6 sands listed above with 91 bbls Viking 1-25 pad, 48,380 #'s 20/40 white mesh sand in 215 bbls Viking 1-25 fluid. Flush with 102 bbls slick water. Zone's broke @ 3434 psi. Treated with average of 1850 psi @ 26.4 BPM. Start immediate flow back @ 1 bpm untill dead. Well flowed back 4 1/2 hrs. Recovered 219 bbls of 2740 bbls (8% of frac load.). EST 2521 bbls water to recover.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2740 Starting oil rec to date: 0
Fluid lost/recovered today: 219 Oil lost/recovered today:
Ending fluid to be recovered: 2521 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services BJ. Frac GB sds \$12,405
Procedure or Equipment detail: GB 's Frac IPC frac water \$100
3800 gals of pad IPC fuel gas. \$100
2625 gals W/ 1-5 ppg of 20/40 sand Schlumberger 3 stage's \$10,733
5250 gals W/ 5-8 ppg of 20/40 sand Frac tank rental 4 day's \$1,280
1000 gals W/ 8 ppg of 20/40 sand IPC flow back \$300
Flush W/ g4284als of slick water
.90 FG
Max TP: 3434 Max Rate: 26.4bpm Total fluid pmpd: 408 bbls
Avg TP: 1850 Avg Rate: 26.4bpm Total Prop pmpd: 48,380#'s
ISIP: 2065 5 min: 10 min: FG: .90 DAILY COST: \$24,918
Completion Supervisor: Pat Wisener TOTAL WELL COST: \$277,037

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4246'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Perforate with 4 JSPF @ 358'.
5. Plug #3 Circulate 112 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

South Wells Draw #15-5-9-16

Spud Date: 6/25/02
 Put on Production: 8/23/02
 GL: 5877' KB: 5887'

Initial Production: 109 BOPD,
 188 MCFD, 28 BWPD

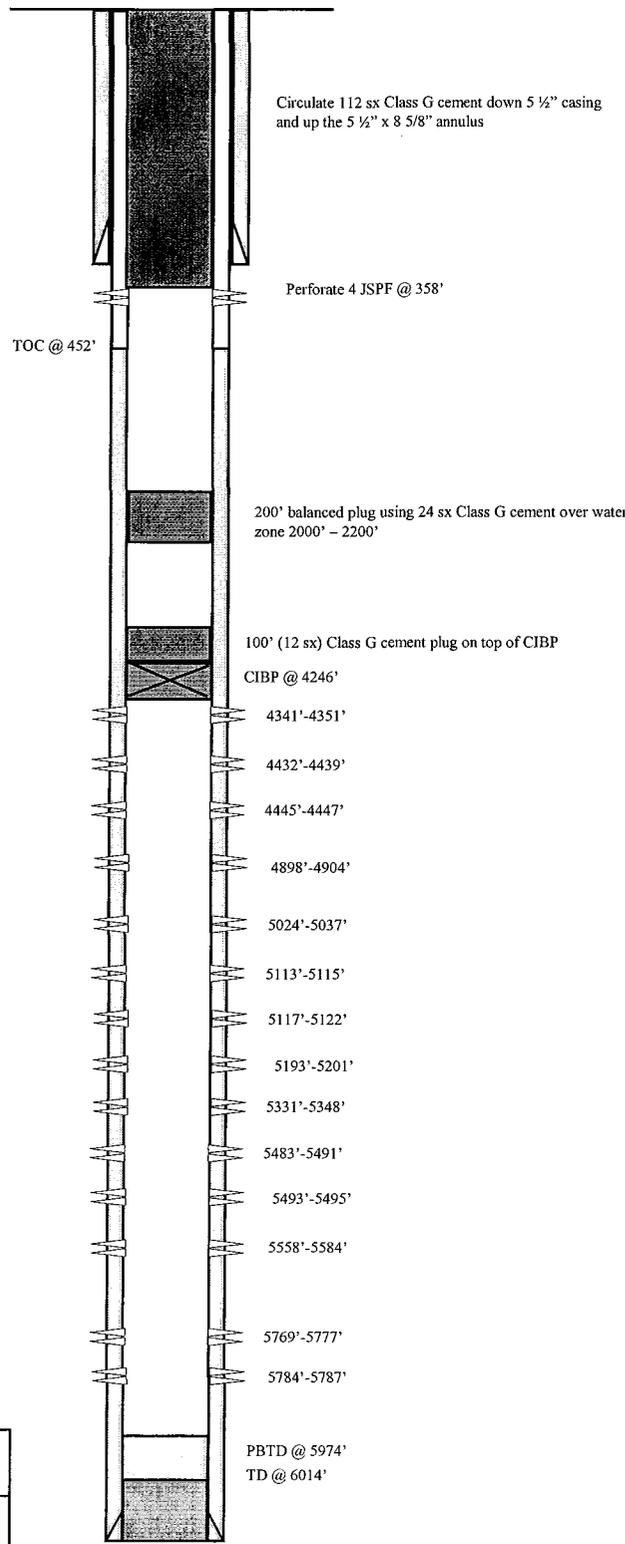
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.87')
 DEPTH LANDED: 307.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6004.30')
 DEPTH LANDED: 6001.90' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 452' per CBL

Proposed P&A Wellbore Diagram



Inland Resources Inc.
 South Wells Draw #15-5-9-16
 568' FSL & 1975' FEL
 SW/SE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32329; Lease #UTU-73068



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

June 14, 2004

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 15-5-9-16, Section 5,
Township 9 South, Range 16 East, Duchesne County, Utah

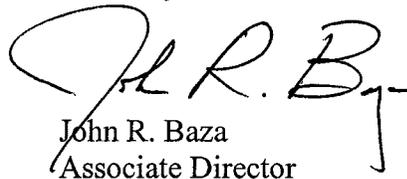
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** South Wells Draw 15-5-9-16

Location: 5/9S/16E **API:** 43-013-32329

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 308 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6001 feet. A cement bond log demonstrates adequate bond in this well up to 2598 feet. A 2 7/8 inch tubing with a packer will be set at 4306 feet. A mechanical integrity test will be run on the well prior to injection. There are 2 producing wells, 4 injection wells and 1 P&A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 900 feet. Injection shall be limited to the interval between 4186 feet and 6014 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 15-5-9-16 well is .81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2068 psig. The requested maximum pressure is 2068 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 15-5-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 06/14/2004

INJECTION WELL - PRESSURE TEST

Well Name: <u>SWD 15-5-9-16</u>	API Number: <u>43-013-32329</u>
Qtr/Qtr: <u>SW/SE</u> Section: <u>5</u>	Township: <u>9S</u> Range: <u>16E</u>
Company Name: <u>Inland Production Co</u>	
Lease: State <u>UT</u> Fee <u>_____</u>	Federal <u>UTU 79644</u> Indian <u>_____</u>
Inspector: <u>[Signature]</u>	Date: <u>7-9-04</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 560 psi
 Casing/Tubing Annulus - Pressure: 1250 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1250</u>	<u>560</u>
5	<u>1250</u>	<u>560</u>
10	<u>1250</u>	<u>560</u>
15	<u>1250</u>	<u>560</u>
20	<u>1250</u>	<u>560</u>
25	<u>1250</u>	<u>560</u>
30	<u>1250</u>	<u>560</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 560 psi
 Casing/Tubing Annulus Pressure: 1250 psi

COMMENTS: Tested for conversion to WIW. Tested on a check

[Signature]
 Operator Representative



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

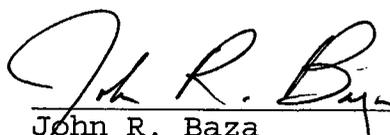
Cause No. UIC-311

Operator: Inland Production Company
Well: South Wells Draw 15-5-9-16
Location: Section 5, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32329
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 14, 2004.
2. Maximum Allowable Injection Pressure: 2,068 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,186' - 6,014')

Approved by:


John R. Baza
Associate Director

Date 7/15/04

jc

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU73086

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

S WELLS DRAW 15-5-9-16

2. NAME OF OPERATOR:
Inland Production Company

9. API NUMBER:

4301332329

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 568 FSL 1975 FEL

COUNTY: Duchesne

QTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SE, 5, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/09/2004	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 7/2/04. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4274'. On 7/7/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 7/8/04 the casing was pressured to 1250 psi w/no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

NAME (PLEASE) Krishna Russell

TITLE Production Clerk

SIGNATURE *Krishna Russell*

DATE July 09, 2004

RECEIVED

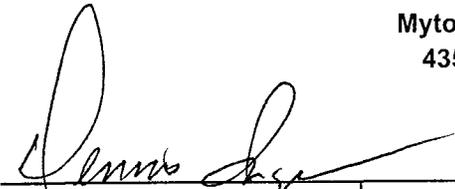
(This space for State use only)

JUL 12 2004

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

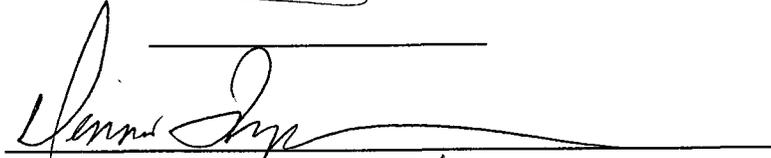
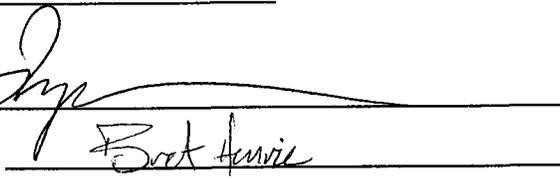
Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness:  Date 7/8/04 Time 9:00 am/pm
 Test Conducted by: FORET HENRIE
 Others Present: _____

Well: <u>SOUTH WELLS DRAW 15-5-9-16</u>	Well ID: <u>43-013-32329</u>
Field: <u>SOUTH WELLS DRAW UNIT</u>	Company: <u>INLAND</u>
Well Location: <u>SW/SE SEC. 5, T9S, R16E</u>	Address: _____

Time	Test	
0 min	<u>1250</u>	psig
5	<u>1250</u>	
10	<u>1250</u>	
15	<u>1250</u>	
20	<u>1250</u>	
25	<u>1250</u>	
30 min	<u>1250</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>560</u>	psig

Result (circle) Pass Fail

Signature of Witness: 
 Signature of Person Conducting Test: 

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection well

2. Name of Operator
 Inland Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 568 FSL 1975 FEL
 SW/SE Section 5 T9S R16E

5. Lease Serial No.
 UTU73086

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 S WELLS DRAW UNIT

8. Well Name and No.
 S WELLS DRAW 15-5-9-16

9. API Well No.
 4301332329

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation requires multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 10:00 a.m. on 7/22/04.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 7/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
JUL 26 2004

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: South Wells Draw 15 S 9 16 API Number: 43-013-51329
 Qtr/Qtr: SW/SE Section: 5 Township: 9S Range: 16E
 Company Name: Newfield Production Co
 Lease: State _____ Fee _____ Federal _____ Indian _____
 Inspector: Richard Lowell Date: 6/21/06

Initial Conditions:

Tubing - Rate: _____ Pressure: 1460 psi
 Casing/Tubing Annulus - Pressure: 190 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1150</u>	<u>1460</u>
5	<u>1150</u>	
10	<u>1150</u>	
15	<u>1150</u>	
20	<u>1150</u>	
25	<u>1150</u>	
30	<u>1150</u>	

Results: Pass / Fail

Conditions After Test:

Tubing Pressure: 1460 psi
 Casing/Tubing Annulus Pressure: 1150 psi

COMMENTS: well was worked over

[Signature]
 Operator Representative

RECEIVED
 JUN 30 2006
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU73086

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
S WELLS DRAW 15-5-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332329

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 568 FSL 1975 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 5, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

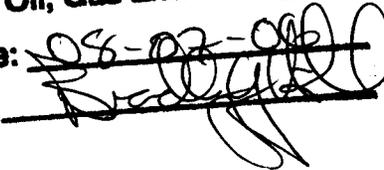
TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/07/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - MIT TEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/20/06 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 6/21/06. On 6/21/06 the csg was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1460 psig during the test. There was a State representative available to witness the test. (Richard Powell) API# 43-013-32329

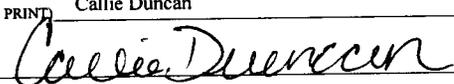
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: ~~08-02-06~~
By: 

COPY SENT TO OPERATOR
Date: 7/7/06
Initials: JDM

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE 

DATE 07/01/2006

(This space for State use only)

RECEIVED
JUL 07 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date 6/21/06 Time 1:00 am pm
Test Conducted by: Mathew Bertoch
Others Present: _____

Well: South Wells Draw 15-5-9-16	Field: South Wells Draw Unit. UTD: 79641X
Well Location: SW/SE Sec 5, T9S, R16E	API No: 43-013-32329

Time	Casing Pressure	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	<u>1150</u>	psig
25	<u>1150</u>	psig
30 min	<u>1150</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1460 psig

Result: Pass Fail

RECEIVED
JUL 07 2006

DIV. OF OIL, GAS & MINING

Signature of Witness: Richard Powell
Signature of Person Conducting Test: Mathew Bertoch

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-73086

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 15-5-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332329

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 568 FSL 1975 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 5, T9S, R16E

STATE: UT

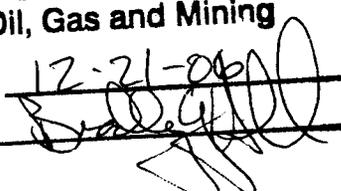
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/07/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above listed well was recompleted. The LODC sds were acidized 5558'-5584', 5483'-5495', and the A1 sds were acidized 5193'-5201'. The work was completed on 6/2/06. On 6/20/06 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 6/21/06. On 6/21/06 the csg was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1460 psig during the test. There was a State representative available to witness the test. (Richard Powell) API# 43-013-32329

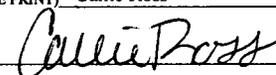
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12-21-06
By: 

COPY SENT TO OPERATOR
Date: 12-22-06
Initials: RM

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE 

DATE 12/19/2006

(This space for State use only)

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 15-5-9-16																															
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323290000																															
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0568 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH																															
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 06/23/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/27/2011 the casing was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 100 psig during the test. There was a State representative available to witness the test - Dennis Ingram.																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician																														
SIGNATURE N/A	DATE 7/5/2011																															

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 6/27/11 Time 10:45 am pm
 Test Conducted by: Eric L. Park
 Others Present: _____

Well: 15-5-9-16 Field: MOUNT BUTTE
South well draw
 Well Location: _____ API No: 43013 22329
SW/SE sec. 5, T9S, R16E

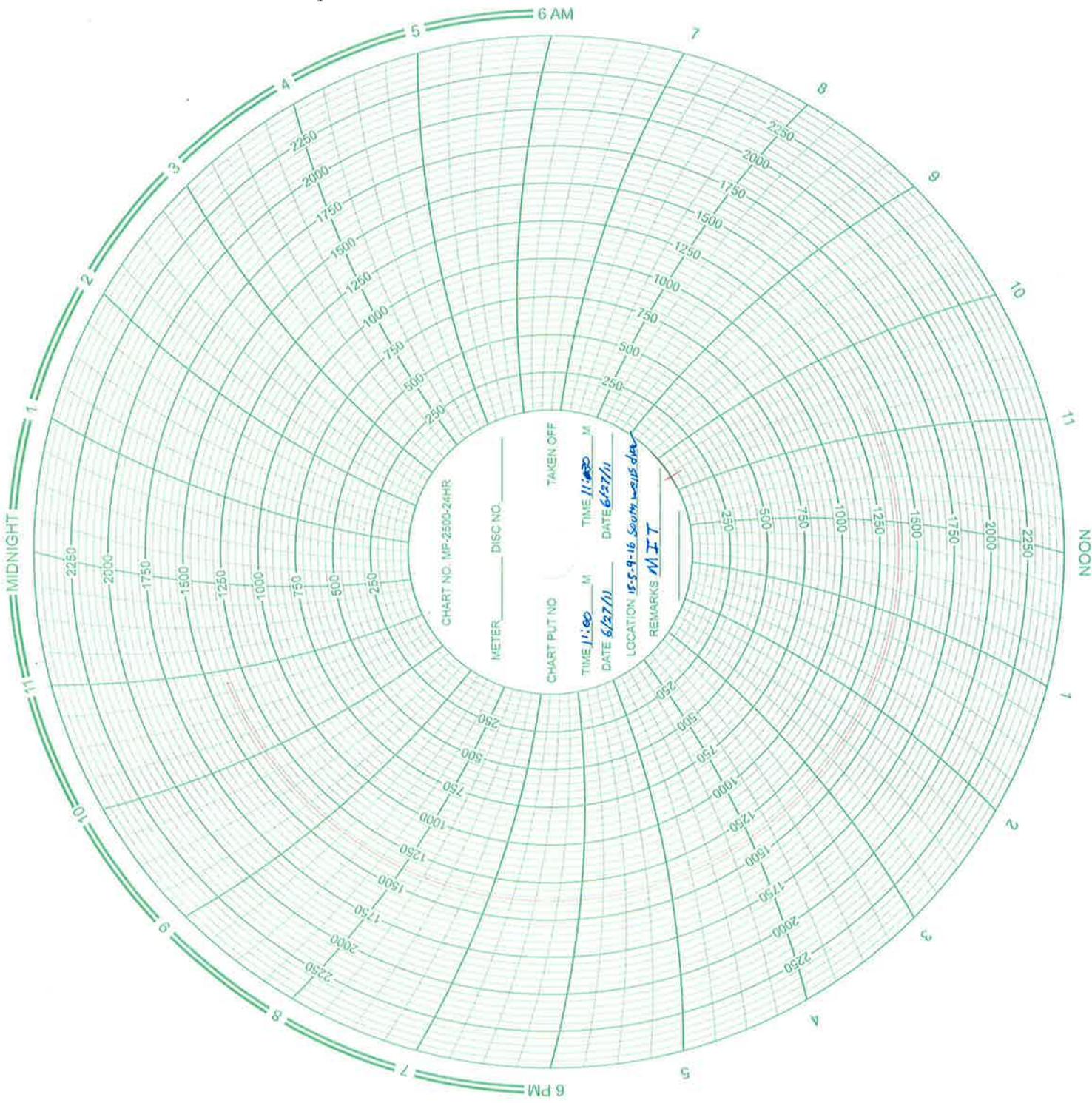
Time	Casing Pressure	
0 min	<u>1375</u>	psig
5	<u>1375</u>	psig
10	<u>1375</u>	psig
15	<u>1375</u>	psig
20	<u>1375</u>	psig
25	<u>1375</u>	psig
30 min	<u>1375</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1000 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Eric L. Park



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 15-5-9-16
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323290000
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0568 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Squeeze Job"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

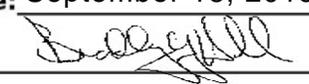
Newfield proposes to perform a Polymer Squeeze. Squeeze D1 Sands from 4898' - 4904' to isolate for injection.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 09, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 7/23/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 15-5-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323290000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0568 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/14/2013	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text" value="W/O MIT"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above subject well had workover procedures performed (water isolation with polymer squeeze), attached is a daily status report. On 08/05/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/14/2013 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 750 psig during the test. There was not a State representative available to witness the test.</p>		Accepted by the Utah Division of Oil, Gas and Mining Date: September 18, 2013 By: 
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/22/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/14/13 Time 10:15 am pm

Test Conducted by: Britt Jensen

Others Present: _____

Well: <u>S. Wells Draw 15-5-9-16</u>	Field: <u>GMBU</u>
Well Location: <u>SW/SE Sec. 5, T9S, R16E</u>	API No: <u>43-013-32329</u>

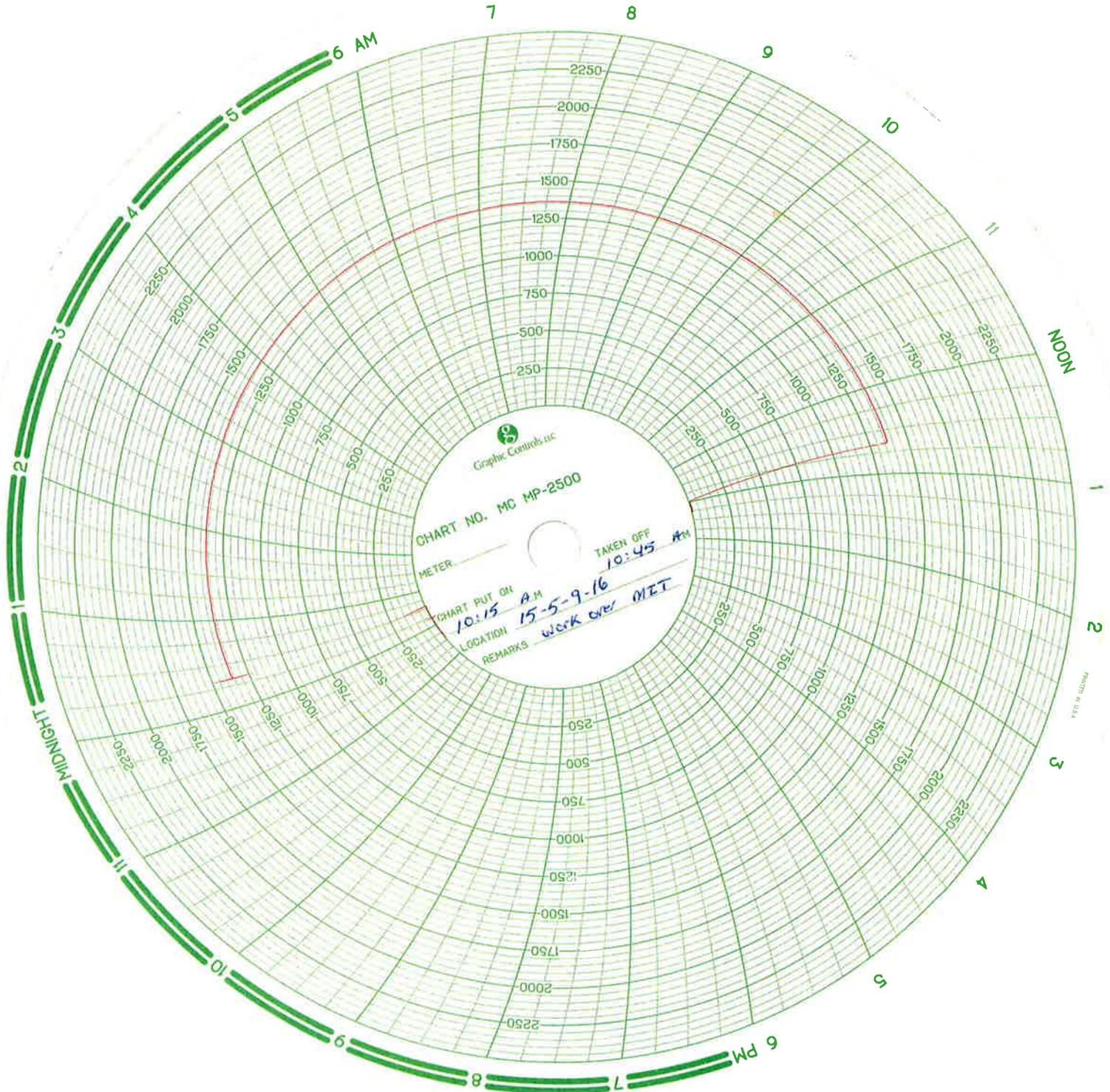
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 750 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Britt Jensen



Graphic Controls Inc

CHART NO. MC MP-2500

METER _____

TAKEN OFF 10:45 AM

CHART PUT ON 10:15 AM

LOCATION 15-5-9-16

REMARKS work over MET

MADE IN U.S.A.

Daily Activity Report

Format For Sundry

S WELLS DRW 15-5-9-16

6/1/2013 To 10/30/2013

7/31/2013 Day: 1

Water Isolation

Basic #1629 on 7/31/2013 - 3:30-4:00 road to location 4:00-5:00 spot rig at well rig up unload trucks and trailers 5:00-6:30 flow well to tank secure well s.d.f.n. 6:30-7:30 crew travel - 3:30-4:00 road to location 4:00-5:00 spot rig at well rig up unload trucks and trailers 5:00-6:30 flow well to tank secure well s.d.f.n. 6:30-7:30 crew travel - 3:30-4:00 road to location 4:00-5:00 spot rig at well rig up unload trucks and trailers 5:00-6:30 flow well to tank secure well s.d.f.n. 6:30-7:30 crew travel

Daily Cost: \$0

Cumulative Cost: \$12,553

8/1/2013 Day: 2

Water Isolation

Basic #1629 on 8/1/2013 - 6:00-7:00 crew travel and safety meeting 7:00-7:00 open well flow to tank and pit initial rate 4.5 bbls per minute end rate 2 bbls per minute secure well s.d.f.n. 7:00-8:00 crew travel - 6:00-7:00 crew travel and safety meeting 7:00-7:00 open well flow to tank and pit initial rate 4.5 bbls per minute end rate 2 bbls per minute secure well s.d.f.n. 7:00-8:00 crew travel - 6:00-7:00 crew travel and safety meeting 7:00-7:00 open well flow to tank and pit initial rate 4.5 bbls per minute end rate 2 bbls per minute secure well s.d.f.n. 7:00-8:00 crew travel

Daily Cost: \$0

Cumulative Cost: \$22,057

8/2/2013 Day: 3

Water Isolation

Basic #1629 on 8/2/2013 - rig down floor nipple down b.o.p. set packer 15k in compression nipple up well head - 5:00-6:00 crew travel and safety meeting 6:00-9:00 flow well to tank 9:00-10:00 nipple down well head nipple up b.o.p. rig up workflow release packer 10:00-12:00 dop standing valve test tubing to 1500 p.s.i. pull standing vavle p.o.o.h. with tubing lay down old packer 12:00-2:00 r.i.h. set plug @ 4960' set packer @ 4930 test to 1000 p.s.i. 100% test for 15 minutes p.o.o.h to 4835' 2:00-3:00 rig down floor nipple down b.o.p. set packer 15k in compression nipple up well head 3:00-4:30 wait on wind to die down 4:30-5:00 secure equipment s.d.f.n. 5:00-6:00 crew travel - 5:00-6:00 crew travel and safety meeting 6:00-9:00 flow well to tank 9:00-10:00 nipple down well head nipple up b.o.p. rig up workflow release packer 10:00-12:00 dop standing valve test tubing to 1500 p.s.i. pull standing vavle p.o.o.h. with tubing lay down old packer 12:00-2:00 r.i.h. set plug @ 4960' set packer @ 4930 test to 1000 p.s.i. 100% test for 15 minutes p.o.o.h to 4835' 2:00-3:00 rig down floor nipple down b.o.p. set packer 15k in compression nipple up well head 3:00-4:30 wait on wind to die down 4:30-5:00 secure equipment s.d.f.n. 5:00-6:00 crew travel

Finalized

Daily Cost: \$0

Cumulative Cost: \$42,298

8/15/2013 Day: 4

Water Isolation

Basic #1629 on 8/15/2013 - RU RIG FLOWED WELL DOWN TO 1 BBL MIN - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG

TO 3K PSI HELD FOR 30 MIN 100% 11:00AM TO 12:00PM RIH W/ SL TO RETRIEVE STANDING VALVE UNABLE TO GET DOWN DUE TO WAX BUILD UP 12:00PM TO 1:00PM CIRCULATED 60 BBLs @250 DEG 1:00PM TO 3:00PM RIH W/ SANDLINE RETRIEVED STANDING VALVE 3:00PM TO 4:00PM RU RIG FLOOR ND BOPS NU INJECTION WH 4:00PM TO 5:30PM CIRCULATED 50 BBLs OF PKR FLUID SET PKR W/ 15K# TENSION 5:30PM TO 6:30PM PT CSG TO 1400PSI HELD 100%FOR 30 MIN 6:30PM TO 7:30PM RD RIG 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM RU RIG FLOWED WELL DOWN TO 1 BBL MIN 11:00AM TO 12:00PM ND WH RELEASED PKR NU BOPS RD RIG FLOOR 12:00PM TO 1:00PM PU 3 JTS LATCHED ONTO RBP RELEASED RBP 1:00PM TO 3:00PM FLOWED WELL BACK TO 2 BBLs A MIN 3:00PM TO 5:30PM LD 22 JTS TOOH 131 JTS TBG LD PKR ASSEMBLY AND RBP 5:30PM TO 6:30 PM MADE UP INJECTION PKR ASSEMBLY BHA TIH 131 JTS TBG 6:30PM TO 7:30PM COUDN'T GET STANDING VALVE TO DROP FLUSHED TBG W/ 30 BBLs @250DEG DROPPED STANDING VALVE CHASED W/ 30 BBLs SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM RU RIG FLOWED WELL DOWN TO 1 BBL MIN 11:00AM TO 12:00PM ND WH RELEASED PKR NU BOPS RD RIG FLOOR 12:00PM TO 1:00PM PU 3 JTS LATCHED ONTO RBP RELEASED RBP 1:00PM TO 3:00PM FLOWED WELL BACK TO 2 BBLs A MIN 3:00PM TO 5:30PM LD 22 JTS TOOH 131 JTS TBG LD PKR ASSEMBLY AND RBP 5:30PM TO 6:30 PM MADE UP INJECTION PKR ASSEMBLY BHA TIH 131 JTS TBG 6:30PM TO 7:30PM COUDN'T GET STANDING VALVE TO DROP FLUSHED TBG W/ 30 BBLs @250DEG DROPPED STANDING VALVE CHASED W/ 30 BBLs SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM RU RIG FLOWED WELL DOWN TO 1 BBL MIN 11:00AM TO 12:00PM ND WH RELEASED PKR NU BOPS RD RIG FLOOR 12:00PM TO 1:00PM PU 3 JTS LATCHED ONTO RBP RELEASED RBP 1:00PM TO 3:00PM FLOWED WELL BACK TO 2 BBLs A MIN 3:00PM TO 5:30PM LD 22 JTS TOOH 131 JTS TBG LD PKR ASSEMBLY AND RBP 5:30PM TO 6:30 PM MADE UP INJECTION PKR ASSEMBLY BHA TIH 131 JTS TBG 6:30PM TO 7:30PM COUDN'T GET STANDING VALVE TO DROP FLUSHED TBG W/ 30 BBLs @250DEG DROPPED STANDING VALVE CHASED W/ 30 BBLs SIWFN 7:30PM TO 9:00PM CREW TRAVEL - Ready For MIT - Ready For MIT - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% 11:00AM TO 12:00PM RIH W/ SL TO RETRIEVE STANDING VALVE UNABLE TO GET DOWN DUE TO WAX BUILD UP 12:00PM TO 1:00PM CIRCULATED 60 BBLs @250 DEG 1:00PM TO 3:00PM RIH W/ SANDLINE RETRIEVED STANDING VALVE 3:00PM TO 4:00PM RU RIG FLOOR ND BOPS NU INJECTION WH 4:00PM TO 5:30PM CIRCULATED 50 BBLs OF PKR FLUID SET PKR W/ 15K# TENSION 5:30PM TO 6:30PM PT CSG TO 1400PSI HELD 100%FOR 30 MIN 6:30PM TO 7:30PM RD RIG 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% 11:00AM TO 12:00PM RIH W/ SL TO RETRIEVE STANDING VALVE UNABLE TO GET DOWN DUE TO WAX BUILD UP 12:00PM TO 1:00PM CIRCULATED 60 BBLs @250 DEG 1:00PM TO 3:00PM RIH W/ SANDLINE RETRIEVED STANDING VALVE 3:00PM TO 4:00PM RU RIG FLOOR ND BOPS NU INJECTION WH 4:00PM TO 5:30PM CIRCULATED 50 BBLs OF PKR FLUID SET PKR W/ 15K# TENSION 5:30PM TO 6:30PM PT CSG TO 1400PSI HELD 100%FOR 30 MIN 6:30PM TO 7:30PM RD RIG 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% 11:00AM TO 12:00PM RIH W/ SL TO RETRIEVE STANDING VALVE UNABLE TO GET DOWN DUE TO WAX BUILD UP 12:00PM TO 1:00PM CIRCULATED 60 BBLs @250 DEG 1:00PM TO 3:00PM RIH W/ SANDLINE RETRIEVED STANDING VALVE 3:00PM TO 4:00PM RU RIG

FLOOR ND BOPS NU INJECTION WH 4:00PM TO 5:30PM CIRCULATED 50 BBLS OF PKR FLUID SET PKR W/ 15K# TENSION 5:30PM TO 6:30PM PT CSG TO 1400PSI HELD 100%FOR 30 MIN 6:30PM TO 7:30PM RD RIG 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% 11:00AM TO 12:00PM RIH W/ SL TO RETRIEVE STANDING VALVE UNABLE TO GET DOWN DUE TO WAX BUILD UP 12:00PM TO 1:00PM CIRCULATED 60 BBLS @250 DEG 1:00PM TO 3:00PM RIH W/ SANDLINE RETRIEVED STANDING VALVE 3:00PM TO 4:00PM RU RIG FLOOR ND BOPS NU INJECTION WH 4:00PM TO 5:30PM CIRCULATED 50 BBLS OF PKR FLUID SET PKR W/ 15K# TENSION 5:30PM TO 6:30PM PT CSG TO 1400PSI HELD 100%FOR 30 MIN 6:30PM TO 7:30PM RD RIG 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM RU RIG FLOWED WELL DOWN TO 1 BBL MIN 11:00AM TO 12:00PM ND WH RELEASED PKR NU BOPS RD RIG FLOOR 12:00PM TO 1:00PM PU 3 JTS LATCHED ONTO RBP RELEASED RBP 1:00PM TO 3:00PM FLOWED WELL BACK TO 2 BBLS A MIN 3:00PM TO 5:30PM LD 22 JTS TOO 131 JTS TBG LD PKR ASSEMBLY AND RBP 5:30PM TO 6:30 PM MADE UP INJECTION PKR ASSEMBLY BHA TIH 131 JTS TBG 6:30PM TO 7:30PM COUDN'T GET STANDING VALVE TO DROP FLUSHED TBG W/ 30 BBLS @250DEG DROPPED STANDING VALVE CHASED W/ 30 BBLS SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM RU RIG FLOWED WELL DOWN TO 1 BBL MIN 11:00AM TO 12:00PM ND WH RELEASED PKR NU BOPS RD RIG FLOOR 12:00PM TO 1:00PM PU 3 JTS LATCHED ONTO RBP RELEASED RBP 1:00PM TO 3:00PM FLOWED WELL BACK TO 2 BBLS A MIN 3:00PM TO 5:30PM LD 22 JTS TOO 131 JTS TBG LD PKR ASSEMBLY AND RBP 5:30PM TO 6:30 PM MADE UP INJECTION PKR ASSEMBLY BHA TIH 131 JTS TBG 6:30PM TO 7:30PM COUDN'T GET STANDING VALVE TO DROP FLUSHED TBG W/ 30 BBLS @250DEG DROPPED STANDING VALVE CHASED W/ 30 BBLS SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM RU RIG FLOWED WELL DOWN TO 1 BBL MIN 11:00AM TO 12:00PM ND WH RELEASED PKR NU BOPS RD RIG FLOOR 12:00PM TO 1:00PM PU 3 JTS LATCHED ONTO RBP RELEASED RBP 1:00PM TO 3:00PM FLOWED WELL BACK TO 2 BBLS A MIN 3:00PM TO 5:30PM LD 22 JTS TOO 131 JTS TBG LD PKR ASSEMBLY AND RBP 5:30PM TO 6:30 PM MADE UP INJECTION PKR ASSEMBLY BHA TIH 131 JTS TBG 6:30PM TO 7:30PM COUDN'T GET STANDING VALVE TO DROP FLUSHED TBG W/ 30 BBLS @250DEG DROPPED STANDING VALVE CHASED W/ 30 BBLS SIWFN 7:30PM TO 9:00PM CREW TRAVEL **Finalized**

Daily Cost: \$0

Cumulative Cost: \$50,477

8/16/2013 Day: 7

Water Isolation

Rigless on 8/16/2013 - Conduct MIT - On 08/05/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/08/2013 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 750 psig during the test. There was not a State representative available to witness the test. - On 08/05/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/08/2013 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 750 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$59,906

Pertinent Files: [Go to File List](#)

South Wells Draw 15-5-9-16

Spud Date: 6/25/02
 Put on Production: 8/23/02
 GL: 5877' KB: 5887'

Initial Production: 109 BOPD,
 188 MCFD, 28 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299 87')
 DEPTH LANDED: 307 87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

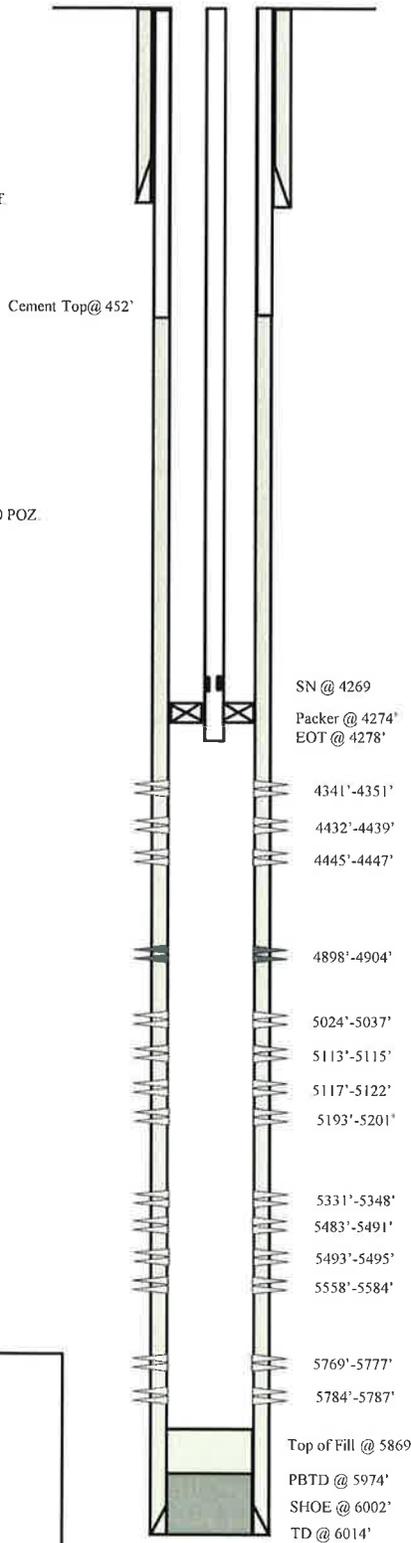
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6004 30')
 DEPTH LANDED: 6001 90' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 452' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 111 jts (4258 94')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4268 94' KB
 PACKER AT: 4274'
 TOTAL STRING LENGTH: EOT @ 4277 84' KB

Injection Wellbore Diagram



FRAC JOB

8/20/02 5483'-5787' **Frac LODC,CPI sands as follows:**
 150,000# 20/40 sand in 627 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 27 BPM. ISIP 2080 psi. Calc flush: 5483 gal. Actual flush: 5418 gal.

8/20/02 5193'-5348' **Frac A1,B2 sands as follows:**
 75,000# 20/40 sand in 319 bbls Viking I-25 fluid. Treated @ avg press of 1810 psi w/avg rate of 26.6 BPM. ISIP 2040 psi. Calc flush: 5193 gal. Actual flush: 5166 gal.

8/20/02 4898'-5122' **Frac D1, B3, B0.5 sands as follows:**
 75,000# 20/40 sand in 325 bbls Viking I-25 fluid. Treated @ avg press of 1740 psi w/avg rate of 26.9 BPM. ISIP 1970 psi. Calc flush: 4898 gal. Actual flush: 4830 gal.

8/20/02 4341'-4447' **Frac GB4, GB6 sands as follows:**
 48,380# 20/40 sand in 215 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 26.4 BPM. ISIP 2065 psi. Calc flush: 4341 gal. Actual flush: 4284 gal.

5/13/04 **Pump change. Update rod details.**

7/2/04 **Injection Conversion**

6/7/06 **Well Recompleted**

7/1/06 **MIT completed and submitted.**

08/14/13 4898'-4904" **Workover MIT Completed – Water Isolation with Polymer Treatment – update tbg detail**

PERFORATION RECORD

Date	Interval	Tool	Holes
8/19/02	5784'-5787'	4 JSPF	12 holes
8/19/02	5769'-5777'	4 JSPF	30 holes
8/19/02	5558'-5584'	4 JSPF	104 holes
8/19/02	5493'-5495'	4 JSPF	08 holes
8/19/02	5483'-5491'	4 JSPF	32 holes
8/20/02	5331'-5348'	4 JSPF	68 holes
8/20/02	5193'-5201'	4 JSPF	32 holes
8/20/02	5117'-5122'	4 JSPF	20 holes
8/20/02	5113'-5115'	4 JSPF	08 holes
8/20/02	5024'-5037'	4 JSPF	68 holes
8/20/02	4898'-4904'	4 JSPF	24 holes
8/20/02	4445'-4447'	4 JSPF	08 holes
8/20/02	4432'-4439'	4 JSPF	28 holes
8/20/02	4341'-4351'	4 JSPF	40 holes



South Wells Draw 15-5-9-16
 568' FSL & 1975' FEL
 SWSE Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32329; Lease #UTU-73068

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 15-5-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323290000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0568 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/10/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Injection Isolation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached procedure.

Approved by the
October 18, 2016
Oil, Gas and Mining

Date: _____

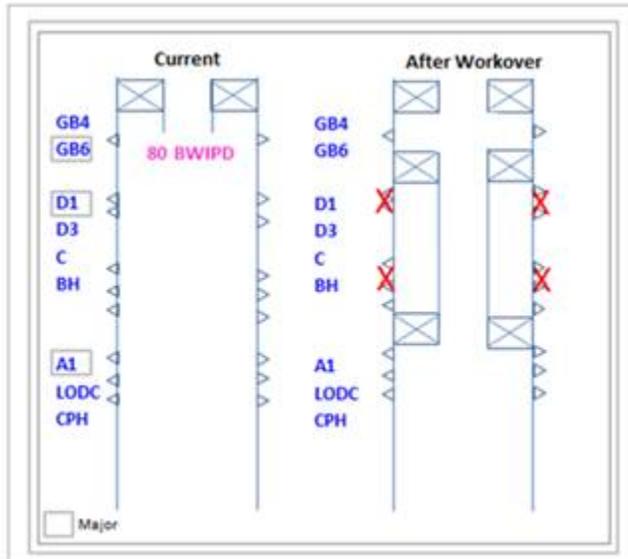
By: Dark Quif

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/10/2016	

South Wells Draw 15-5-9-16

Procedure

- Trip out of hole w/ pkr/tbg
- Bit/scrapper run, circulate acid to sit on all perms, flowback acid in morning, trip out of hole
- Isolate D1 to B0.5 formations
- MIT



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW 15-5-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0568 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013323290000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2016	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Workover MIT"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well had workover procedures performed (water isolation - isolate D1, D3, B.5), attached is a daily status report. On 11/28/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 12/01/2016 the csg was pressured up to 1100 psig and charted for 45 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 800 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 07, 2016		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/5/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Debo Date 12/1/16 Time 7:45 am pm

Test Conducted by: INAKI LASA

Others Present: _____

Well: SWD 15-5-9-16 SW/SE SEC 5, T9S, R16E UTU-73086, UTU 87538X	Field: Monument Butte
Well Location: Duchesne County, UTAH	API No: 4301332329

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,100</u>	psig
10	<u>1,100</u>	psig
15	<u>1,100</u>	psig
20	<u>1,100</u>	psig
25	<u>1,100</u>	psig
30 min	<u>1,100</u>	psig
35	<u>1,100</u>	psig
40	<u>1,100</u>	psig
45	<u>1,100</u>	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 800 psig

Result: Pass Fail

Signature of Witness: Amy Debo

Signature of Person Conducting Test: Inaki Laso



CHART POOL USA INC.
PORTAGE, INDIANA
(70 FT)
CHART NO. MP- 2500
METER Workover
MIT
CHART PUT ON 7:45 A.M. TAKEN OFF 8:30 A.M.
LOCATION SKD 15-5-9-16
REMARKS TUBING PSI = 800 PSI
CASING = 1, 1000 PSI
HOSE ICED UP

NEWFIELD



Schematic

Well Name: S Wells Drw 15-5-9-16

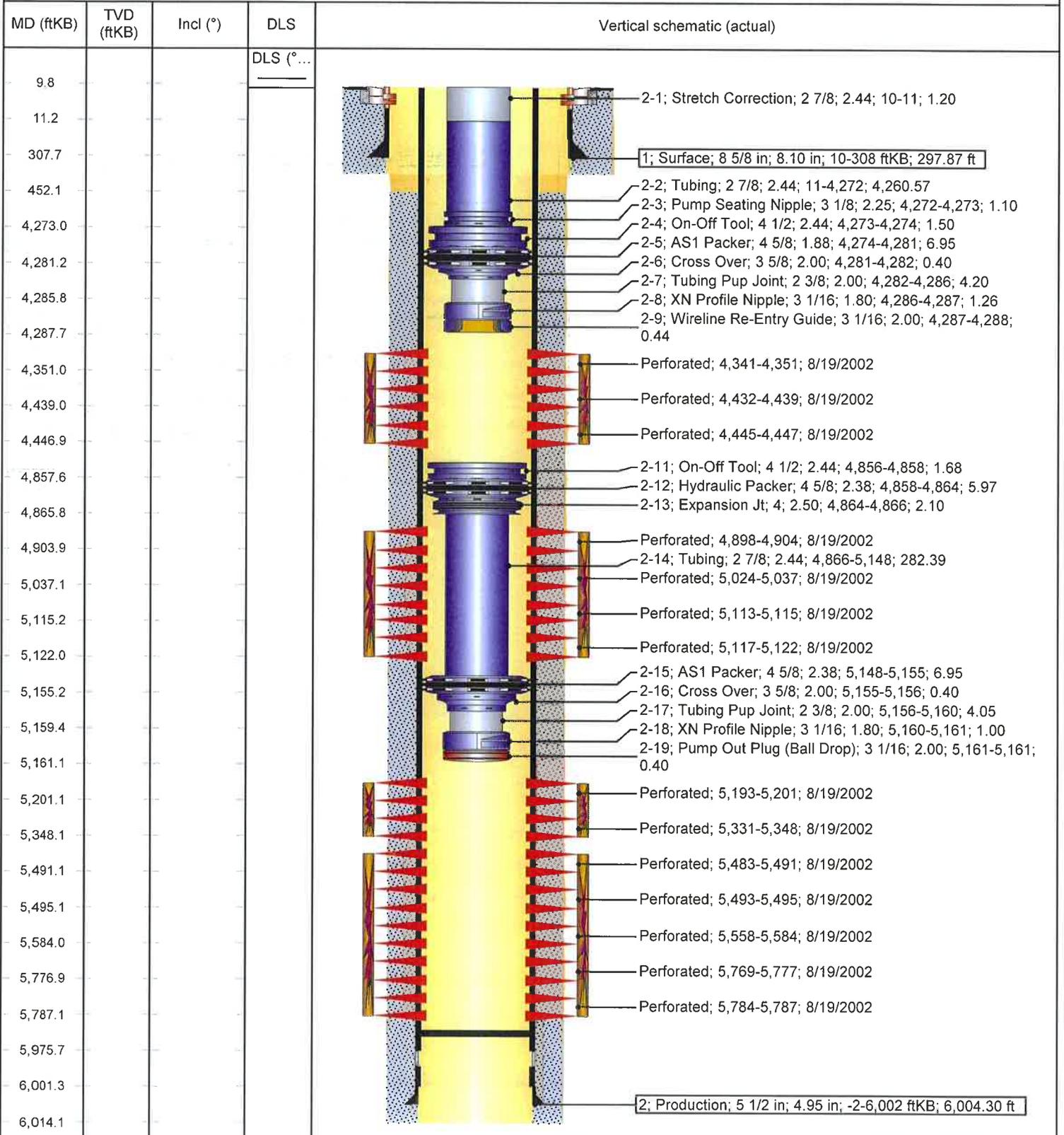
Surface Legal Location 05-9S-16E		API/UWI 43013323290000	Well RC 500151544	Lease	State/Province Utah	Field Name GMBU CTB4	County Duchesne
Spud Date 6/27/2002	Rig Release Date	On Production Date 8/24/2002	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,965.7	

Most Recent Job

Job Category Production / Workover	Primary Job Type	Secondary Job Type N/A	Job Start Date 11/22/2016	Job End Date 12/1/2016
---------------------------------------	------------------	---------------------------	------------------------------	---------------------------

TD: 6,014.0

Vertical - Original Hole, 12/2/2016 9:01:06 AM



NEWFIELD

Vertical Wellbore Diagram Data
S Wells Drw 15-5-9-16

Surface Legal Location 05-9S-16E		API/UWI 43013323290000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 6/25/2002		Spud Date 6/27/2002		Final Rig Release Date	
Original KB Elevation (ft)		Ground Elevation (ft)		Total Depth (ftKB) 6,014.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 5,965.7	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	6/27/2002	8 5/8	8.10	24.00	J-55	308
Production	8/9/2002	5 1/2	4.95	15.50	J-55	6,002

Cement

String: Surface, 308ftKB 6/27/2002

Cementing Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 310.0	Full Return? No	Vol Cement Ret (bbl)
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,002ftKB 8/9/2002

Cementing Company		Top Depth (ftKB) 452.0	Bottom Depth (ftKB) 6,014.0	Full Return? No	Vol Cement Ret (bbl)
Fluid Description Premilite II w/ 10% gel + 3% KCL, 3#/s /sk CSE+ 2# sk/kolseal + 1/4#/s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield		Fluid Type Lead	Amount (sacks) 300	Class E	Estimated Top (ftKB) 452.0
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD		Fluid Type Tail	Amount (sacks) 450	Class F	Estimated Top (ftKB) 2,800.0

Perforation Intervals

Stage#	Top (ftKB)	Btm (ftKB)	Linked Zone	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
1	5,483	5,491	LODC, Original Hole	4	90		8/19/2002
1	5,493	5,495	LODC, Original Hole	4	90		8/19/2002
1	5,558	5,584	LODC, Original Hole	4	90		8/19/2002
1	5,769	5,777	CP1, Original Hole	4	90		8/19/2002
1	5,784	5,787	CP1, Original Hole	4	90		8/19/2002
2	5,193	5,201	A1, Original Hole	4	90		8/19/2002
2	5,331	5,348	B2, Original Hole	4	90		8/19/2002
3	4,898	4,904	D1, Original Hole	4	90		8/19/2002
3	5,024	5,037	D3, Original Hole	4	90		8/19/2002
3	5,113	5,115	B 0.5, Original Hole	4	90		8/19/2002
3	5,117	5,122	B 0.5, Original Hole	4	90		8/19/2002
4	4,341	4,351	GB4, Original Hole	4	90		8/19/2002
4	4,432	4,439	GB6, Original Hole	4	90		8/19/2002
4	4,445	4,447	GB6, Original Hole	4	90		8/19/2002

Pumping Summary

Interval Number	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Link to Proppant	Proppant Mass (lb)	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Vol Recov Total (bbl)

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)			
Tubing					11/30/2016	5,161.0			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Stretch Correction	1	2 7/8	2.44			1.20	10.0	11.2	
Tubing	131	2 7/8	2.44	6.40	J-55	4,260.57	11.2	4,271.8	
Pump Seating Nipple	1	3 1/8	2.25			1.10	4,271.8	4,272.9	
On-Off Tool	1	4 1/2	2.44			1.50	4,272.9	4,274.4	
AS1 Packer	1	4 5/8	1.88			6.95	4,274.4	4,281.3	
Cross Over	1	3 5/8	2.00			0.40	4,281.3	4,281.7	
Tubing Pup Joint	1	2 3/8	2.00			4.20	4,281.7	4,285.9	
XN Profile Nipple	1	3 1/16	1.80			1.26	4,285.9	4,287.2	
Wireline Re-Entry Guide	1	3 1/16	2.00			0.44	4,287.2	4,287.6	
Space	1					568.43	4,287.6	4,856.1	
On-Off Tool	1	4 1/2	2.44			1.68	4,856.1	4,857.7	
Hydraulic Packer	1	4 5/8	2.38			5.97	4,857.7	4,863.7	
Expansion Jt	1	4	2.50			2.10	4,863.7	4,865.8	
Tubing	9	2 7/8	2.44	6.40	J-55	282.39	4,865.8	5,148.2	
AS1 Packer	1	4 5/8	2.38			6.95	5,148.2	5,155.1	

NEWFIELD

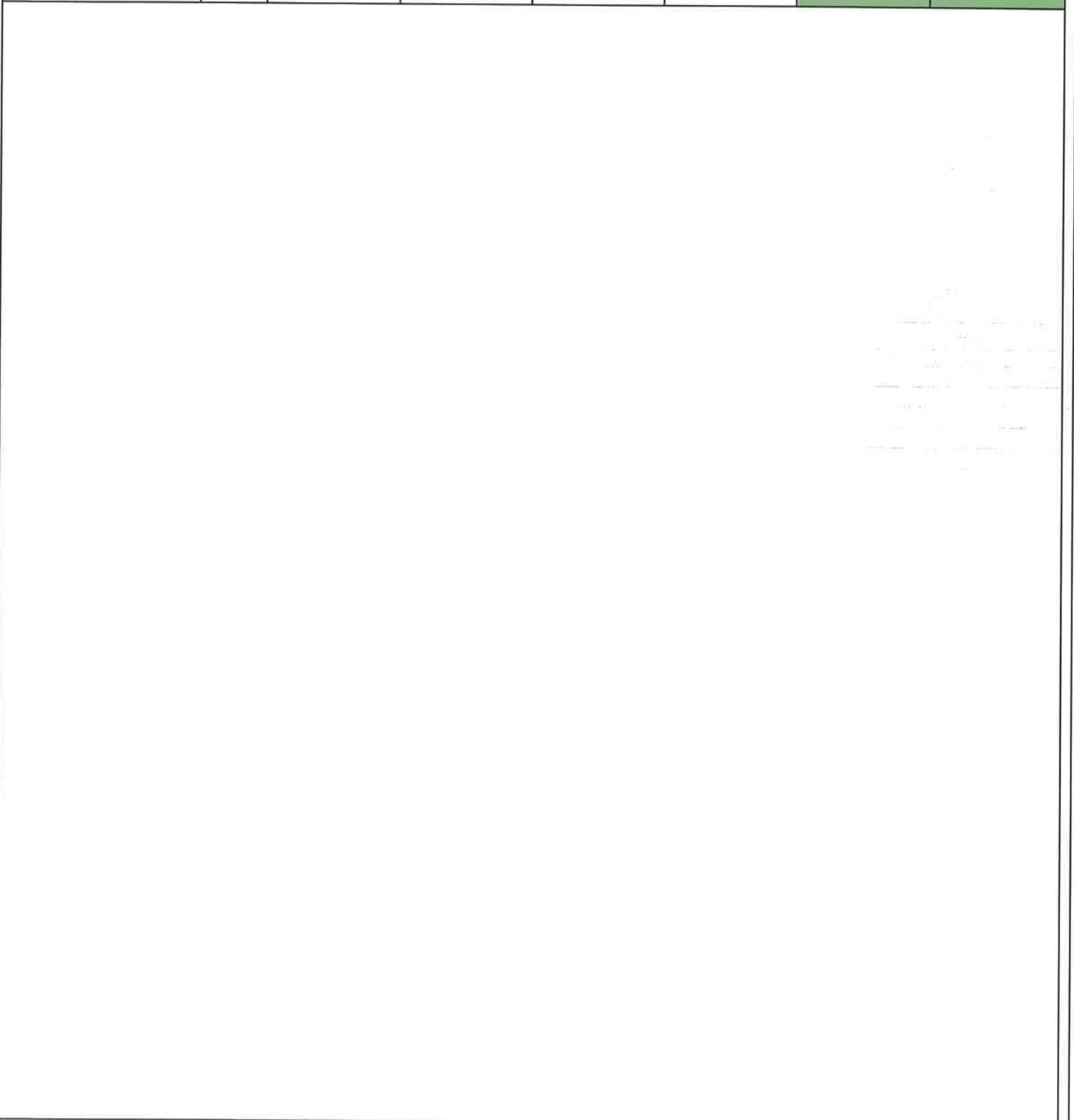


Vertical Wellbore Diagram Data S Wells Drw 15-5-9-16

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Cross Over	1	3 5/8	2.00			0.40	5,155.1	5,155.5
Tubing Pup Joint	1	2 3/8	2.00			4.05	5,155.5	5,159.6
XN Profile Nipple	1	3 1/16	1.80			1.00	5,159.6	5,160.6
Pump Out Plug (Ball Drop)	1	3 1/16	2.00			0.40	5,160.6	5,161.0

Rod Strings

Rod Description				Run Date		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)





Well Name: S Wells Drw 15-5-9-16

Job Detail Summary Report

Jobs		
Primary Job Type Reconfigure Tubing / Components	Job Start Date 11/22/2016 Job End Date 12/1/2016	
Daily Operations		
Report Start Date 11/22/2016	Report End Date 11/22/2016	24hr Activity Summary MIRUSU. Flow back well. RD Wellhead. Pump 30 bbls down tbg. RU BOP's. Release pkr. Circulate 60 bbls. TOOH w/ tbg. TIH w/ bit abd scrp.
Start Time 09:00	End Time 09:30	Comment Travel to location.
Start Time 09:30	End Time 10:30	Comment MIRUSU. Held safety meeting.
Start Time 10:30	End Time 11:30	Comment Well flowing 3/4 bpm w/ 100 psi on tbg (show of oil and gas). RU hot oiler and bullhead 30 bbls down tbg @ 1/4 bpm @ 200 psi to 650 psi at end. RD Wellhead. Instal 10' pup joint. Instal TIW vlv.
Start Time 11:30	End Time 13:00	Comment RU BOP's
Start Time 13:00	End Time 14:30	Comment Release Pkr. Circulate 60 bbls hot wtr down casing.
Start Time 14:30	End Time 16:00	Comment TOOH w/ 131 jts tbg. SN. ON/OFF tool, pkr X-O sub 2 3/8" pip jt. XN nipple. Re-entry guide. Well flowing 1/2 bpm of water.
Start Time 16:00	End Time 17:30	Comment RU bit and scrp. RIH w/ 92 jts tbg. SIFN. Pumped 90 bbls today. RU Heater and tarp.
Start Time 17:30	End Time 18:00	Comment Travel to shop.
Report Start Date 11/23/2016	Report End Date 11/23/2016	24hr Activity Summary TIH w/ bit and scraper. TOOH w/ 22 jts.
Start Time 06:00	End Time 07:00	Comment Travel to location. Start equipment. Held safety meeting.
Start Time 07:00	End Time 07:30	Comment Open well w/ 200 psi. Hot oiler pumped 50 bbls down tbg.
Start Time 07:30	End Time 09:30	Comment TIH w/ 40 jts tbg. PU 51 jts off trailer. Tag fill @ 5867'. 60' below bitm perf. Well made 22' of new fill.
Start Time 09:30	End Time 10:30	Comment TOOH w/ 11 stds tbg to leave EOT above perms for weekend. Well TIH w/ tbg and pump acid Monday morning.
Start Time 10:30	End Time 11:00	Comment Tarp well. Travel to office.
Report Start Date 11/28/2016	Report End Date 11/28/2016	24hr Activity Summary TIH w/ tbg. Spot acid.
Start Time 06:00	End Time 06:30	Comment Crew travel
Start Time 06:30	End Time 07:00	Comment Safety meeting w/ rig crew & hot oiler
Start Time 07:00	End Time 08:00	Comment Trip in hole with bit & scraper to EOT @5807'. Bottom perf @ 5787'. EOT 20' below bottom perf. Shut well in. Make ready to pump acid job.



Well Name: S Wells Drw 15-5-9-16

Job Detail Summary Report

Start Time 08:00	End Time 12:30	Comment Rig up hot oiler to tubing to flush. Flush tubing with 45bbbls water. Tubing pressured up to 500psi one time then circulated @ 250psi. Pumped all water @ 250*. Pump paraffin solvent flush with hot oiler as shown-10gal Paraffin solvent, 5bbbls water, 10gal mutual solvent, & displace with 28bbbls water. Pumped down tubing. Reverse circulate down casing & up tubing with 40 bbbls water to flush out. Rig up Western Chemical to pump acid job. Pump down tubing & up casing. #1 flush with pump truck=2.5bbbls synthetic acid mixed with 10gal mutual solvent & 10 gal paraffin solvent. Displace acid flush to 5625' with 29.5bbbls water. Rig pump truck down from tubing & rig up to casing. Reverse out 33bbbls to pump first flush out of tubing. Rig pump truck back up to tubing. #2 flush with pump truck=Pump 10gal Mutual solvent, followed by 5bbbls water as pre-flush to acid. Start acid & pump as shown-12.5bbbls acid mixed 50/50 with 12.5bbbls water. Acid/water flush had 10gal Iron Control, 10gal Paraffin Solvent, 10gal Mutual Solvent, & 40gal H2S Scavenger added to the flush. Pumped down tubing & displace out of tubing with 33bbbls water. Shut well in. Rig down Pump truck. Rack out all pump truck equipment. Release Western Chemical pump truck.
Start Time 12:30	End Time 17:30	Comment Change out brake bads & brake blocks. Adjust all rollers and brakes to make to run true. All looked good.
Start Time 17:30	End Time 18:00	Comment Crew travel from location to Newfield office.
Report Start Date 11/29/2016	Report End Date 11/29/2016	24hr Activity Summary Circulate acid out of wellbore. TOOH w/ bit & scraper. TIH w/ isolation packers & set same. LD 19- jts tbg
Start Time 06:00	End Time 06:30	Comment Crew travel
Start Time 06:30	End Time 07:00	Comment Safety meeting w/ rig crew & hot oiler
Start Time 07:00	End Time 09:00	Comment Circulate spent acid out of the well until returns were clean (70 bbbls).
Start Time 09:00	End Time 09:30	Comment Drop standing valve down tbg and pump down w/ 30 bbbls fresh water. Pressure test tbg to 3800 psi (good test).
Start Time 09:30	End Time 10:30	Comment RU sandline. RIH w/ fishing tool on sandline. Latch onto & retrieve standing valve. POOH w/ sandline.
Start Time 10:30	End Time 12:00	Comment Trip out of hole with bit & scraper. Lay down 21joints new tubing, stand all other tubing back. Lay down bit & scraper.
Start Time 12:00	End Time 15:30	Comment PU & TIH w/ Isolation packer assembly as shown-KB=5' (adjusted), 150joints 2 7/8 tubing=4850.25, setting stinger= 80, inverted on/off tool=1.68, hydraulic set packer=5.97, expansion joint=2.10, 9joints 2 7/8 L-80 tubing=282.39, 5 1/2 Arrow set packer=6.95, 2 7/8x2 3/8 cross over=4.0, L-80 tubing pup=4.05, x/n nipple=1.00, 2 3/8 ball drop pump out sub=40. C/E of hydraulic packer set @ 4860.40. C/E of arrow set packer @ 5151.49.
Start Time 15:30	End Time 16:30	Comment Set bottom Pkr. Flush tbg w/ 30 bbbls water @ 250 deg. Drop setting ball down tbg. Pump ball down w/ 5 bbbls water. Pressure tbg to 3200 psi to shift setting mechanism to set top Pkr. Leave pressure on tbg for 30 min to fully set Pkr. Pressure tbg to 3800 psi to shear pins and pump out plug. After isolation Pkrs were set all flow stopped from wellbore. Work tbg to come off on/off tool.
Start Time 16:30	End Time 18:00	Comment LD 19- joints new tubing onto trailer. TOOH w/ 64- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. Tarp in BOPs and RU heater. Drain trash pump & all lines.
Start Time 18:00	End Time 18:30	Comment Crew travel
Report Start Date 11/30/2016	Report End Date 11/30/2016	24hr Activity Summary Continue TOOH w/ tbg. TIH w/ injection tbg & pressure test same. Set AS 1-X packer. Pressure annulus
Start Time 06:00	End Time 06:30	Comment Crew travel



Well Name: S Wells Drw 15-5-9-16

Job Detail Summary Report

Sundry Number: 76628 API Well Number: 43013323290000

Start Time 06:30	End Time 07:00	Comment Safety meeting w/ rig crew & hot oiler. Hot oiler had flushed tbg w/ 20 bbls water
Start Time 07:00	End Time 08:30	Comment TOOH w/ tbg & LD setting tool.
Start Time 08:30	End Time 10:00	Comment PU & TIH with injection string as shown-KB=10', tubing stretch=1.20, 13joints 2 7/8 J-55 tubing=4260.57, seat nipple=1.10, on/off tool=1.50, 5 1/2 Arrow set packer=6.95, 2 7/8x2 3/8 cross over=.40, 2 3/8 J-55 tubing sub=4.20, XN nipple=1.26, re-entry guide=.44. End of tubing @4287.62. C/E of packer @ 4277.67
Start Time 10:00	End Time 11:30	Comment Drop standing valve down tbg and pump down w/ 20 bbls water. Pressure test tbg to 3000 psi for 30 min w/ 0 psi loss.
Start Time 11:30	End Time 12:30	Comment RU sandline. RIH w/ fishing tool on sandline. Latch onto & retrieve standing valve. POOH w/ sandline.
Start Time 12:30	End Time 13:30	Comment Rig down tubing equipment. Rig down rig floor. Nipple down BOPs. Install 4' tubing pup on tubing & rig up well head flange. Nipple up well head flange.
Start Time 13:30	End Time 14:30	Comment Rig up hot oiler to casing. Pump packer fluid down casing & up tubing. Pumped 68bbls water with packer fluid in it. Nipple down well head. Pull up on tubing & set packer. Work packer to make sure set properly. All looked good. Remove 4' tubing pup from top of tubing string. Install well head flange to top of injection string. Nipple up well head. Tubing set in 15k# tension with well head landed.
Start Time 14:30	End Time 17:30	Comment Pressure test casing. Pressure casing up to 1500psi. Check pressure every 15min to check pressure losses. Pressure falling @ .66psi & .33psi. Slight pressure loss, working air out of packer fluid. Pressure casing up to 1600psi before shutting in for night. Cover well head & install heater.
Start Time 17:30	End Time 18:00	Comment Crew travel
Report Start Date 12/1/2016	Report End Date 12/1/2016	24hr Activity Summary (Check pressure on annulus. Record MIT. RDMO WOR, Final report!)
Start Time 06:00	End Time 06:30	Comment Crew travel
Start Time 06:30	End Time 07:00	Comment safety meeting w/ rig crew & hot oiler
Start Time 07:00	End Time 08:30	Comment Check pressure on well, 1200 psi. Watch pressure for 1 hour to ensure solid test. Record pressure w/ chart recorder for 30 min w/ 0 psi loss. MIT was witnessed by Amy Doebele from the State of Utah, Department Of Natural Resources (435)722-7589 adoebele@utah.gov On 11/28/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 12/01/2016 the csg was pressured up to 1100 psig and charted for 45 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 800 psig during the test. There was a State representative available to witness the test - Amy Doebele.
Start Time 08:30	End Time 09:30	Comment RDMO WOR

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73086	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
8. WELL NAME and NUMBER: S WELLS DRAW 15-5-9-16	
9. API NUMBER: 43013323290000	
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0568 FSL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 09.0S Range: 16.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/01/2016, the well clean out was completed on the above mentioned well. See attached rig summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 30, 2016

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/20/2016	

NEWFIELD**Summary Rig Activity****Well Name: S Wells Drw 15-5-9-16**

Job Category Production / Workover	Job Start Date 11/22/2016	Job End Date 12/1/2016
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Daily Operations

Report Start Date 11/22/2016	Report End Date 11/22/2016	24hr Activity Summary MIRUSU. Flow back well. RD Wellhead. Pump 30 bbls down tbg. RU BOP's. Release pkr. Circulate 60 bbls. TOO H w/ tbg. TIH w/ bit abd scrp.	
Start Time 09:00	End Time 09:30	Comment Travel to location.	
Start Time 09:30	End Time 10:30	Comment MIRUSU. Held safety meeting.	
Start Time 10:30	End Time 11:30	Comment Well flowing 3/4 bpm w/ 100 psi on tbg (show of oil and gas). RU hot oiler and bullhead 30 bbls down tbg @ 1/4 bpm @ 200 psi to 650 psi at end. RD Wellhead. Instal 10' pup joint. Instal TIW vlv.	
Start Time 11:30	End Time 13:00	Comment RU BOP's	
Start Time 13:00	End Time 14:30	Comment Release Pkr. Circulate 60 bbls hot wtr down casing.	
Start Time 14:30	End Time 16:00	Comment TOOH w/ 131 jts tbg, SN, ON/OFF tool, pkr X-O sub 2 3/8" pip jt, XN nipple, Re-entry guide. Well flowing 1/2 bpm of water.	
Start Time 16:00	End Time 17:30	Comment RU bit and scrp. RIH w/ 92 jts tbg. SIFN. Pumped 90 bbls today. RU Heater and tarp.	
Start Time 17:30	End Time 18:00	Comment Travel to shop.	
Report Start Date 11/23/2016	Report End Date 11/23/2016	24hr Activity Summary TIH w/ bit and scraper. TOO H w/ 22 jts.	
Start Time 06:00	End Time 07:00	Comment Travel to location. Start equipment. Held safety meeting.	
Start Time 07:00	End Time 07:30	Comment Open well w/ 200 psi. Hot oiler pumped 50 bbls down tbg.	
Start Time 07:30	End Time 09:30	Comment TIH w/ 40 jts tbg. PU 51 jts off trailer. Tag fill @ 5867'. 60' below btm perf. Well made 22' of new fill.	
Start Time 09:30	End Time 10:30	Comment TOOH w/ 11 stds tbg to leave EOT above perms for weekend. Well TIH w/ tbg and pump acid Monday morning.	
Start Time 10:30	End Time 11:00	Comment Tarp well. Travel to office.	
Report Start Date 11/28/2016	Report End Date 11/28/2016	24hr Activity Summary TIH w/ tbg. Spot acid.	
Start Time 06:00	End Time 06:30	Comment Crew travel	
Start Time 06:30	End Time 07:00	Comment Safety meeting w/ rig crew & hot oiler	
Start Time 07:00	End Time 08:00	Comment Trip in hole with bit & scraper to EOT @5807. Bottom perf @ 5787'. EOT 20' below bottom perf. Shut well in. Make ready to pump acid job.	

NEWFIELD



Summary Rig Activity

Well Name: S Wells Drw 15-5-9-16

Start Time 08:00	End Time 12:30	Comment Rig up hot oiler to tubing to flush. Flush tubing with 45bbbs water. Tubing pressured up to 500psi one time then circulated @ 250psi. Pumped all water @ 250*. Pump parifin solvent flush with hot oiler as shown-10gal Parifin solvent, 5bbbs water, 10gal mutual solvent, & displace with 28bbbs water. Pumped down tubing. Reverse circulate down casing & up tubing with 40 bbbs water to flush out. Rig up Western Chemical to pump acid job. Pump down tubing & up casing. #1 flush with pump truck=2.5bbbs synthetic acid mixed with 10gal mutual solvent & 10 gal parifin solvent. Displace acid flush to 5625' with 29.5bbbs water. Rig pump truck down from tubing & rig up to casing. Reverse out 33bbbs to pump first flush out of tubing. Rig pump truck back up to tubing. #2 flush with pump truck=Pump 10gal Mutual solvent, followed by 5bbbs water as pre-flush to acid. Start acid & pump as shown-12.5bbbs acid mixed 50/50 with 12.5bbbs water. Acid/water flush had 10gal Iron Control, 10gal Parifin Solvent, 10gal Mutual Solvent, & 40gal H2S Scavenger added to the flush. Pumped down tubing & displace out of tubing with 33bbbs water. Shut well in. Rig down Pump truck. Rack out all pump truck equipment. Release Western Chemical pump truck.
Start Time 12:30	End Time 17:30	Comment Change out brake bads & brake blocks. Adjust all rolers and brakes to make to run true. All looked good.
Start Time 17:30	End Time 18:00	Comment Crew travel from location to Newfield office.
Report Start Date 11/29/2016	Report End Date 11/29/2016	24hr Activity Summary Circulate acid out of wellbore. TOOH w/ bit & scraper, TIH w/ isolation packers & set same. LD 19- jts tbg
Start Time 06:00	End Time 06:30	Comment Crew travel
Start Time 06:30	End Time 07:00	Comment Safety meeting w/ rig crew & hot oiler
Start Time 07:00	End Time 09:00	Comment Circulate spent acid out of the well until returns were clean (70 bbbs).
Start Time 09:00	End Time 09:30	Comment Drop standing valve down tbg and pump down w/ 30 bbbs fresh water. Pressure test tbg to 3800 psi (good test).
Start Time 09:30	End Time 10:30	Comment RU sandline. RIH w/ fishing tool on sandline. Latch onto & retrieve standing valve. POOH w/ sandline.
Start Time 10:30	End Time 12:00	Comment Trip out of hole with bit & scraper. Lay down 21joints new tubing, stand all other tubing back. Lay down bit & scraper.
Start Time 12:00	End Time 15:30	Comment PU & TIH w/ Isolation packer assembly as shown-KB=5' (adjusted), 150joints 2 7/8 tubing=4850.25, setting stinger=.80, inverted on/off tool=1.68, hydraulic set packer=5.97, expansion joint=2.10, 9joints 2 7/8 L-80 tubing=282.39, 5 1/2 Arrow set packer=6.95, 2 7/8x2 3/8 cross over=.40, L-80 tubing pup=4.05, x/n nipple=1.00, 2 3/8 ball drop pump out sub=.40. C/E of hydraulic packer set @ 4860.40. C/E of arrow set packer @ 5151.49.
Start Time 15:30	End Time 16:30	Comment Set bottom Pkr. Flush tbg w/ 30 bbbs water @ 250 deg. Drop setting ball down tbg. Pump ball down w/ 5 bbbs water. Pressure tbg to 3200 psi to shift setting mechanism to set top Pkr. Leave pressure on tbg for 30 min to fully set Pkr. Pressure tbg to 3800 psi to shear pins and pump out plug. After isolation Pkrs were set all flow stopped from wellbore. Work tbg to come off on/off tool.
Start Time 16:30	End Time 18:00	Comment LD 19- joints new tubing onto trailer. TOOH w/ 64- jts 2-7/8" J-55 6.5# 8rd EUE tbg. SWIFN. Tarp in BOPs and RU heater. Drain trash pump & all lines.
Start Time 18:00	End Time 18:30	Comment Crew travel
Report Start Date 11/30/2016	Report End Date 11/30/2016	24hr Activity Summary Continue TOOH w/ tbg. TIH w/ injection tbg & pressure test same. Set AS 1-X packer. Pressure annulus
Start Time 06:00	End Time 06:30	Comment Crew travel

NEWFIELD



Summary Rig Activity

Well Name: S Wells Drw 15-5-9-16

Start Time 06:30			End Time 07:00			Comment Safety meeting w/ rig crew & hot oiler. Hot oiler had flushed tbg w/ 20 bbls water		
Start Time 07:00			End Time 08:30			Comment TOOH w/ tbg & LD setting tool.		
Start Time 08:30			End Time 10:00			Comment PU & TIH with injection string as shown-KB=10', tubing stretch=1.20, 131joints 2 7/8 J-55 tubing=4260.57, seat nipple=1.10, on/off tool=1.50, 5 1/2 Arrow set packer=6.95, 2 7/8x2 3/8 cross over=.40, 2 3/8 J-55 tubing sub=4.20, XN nipple=1.26, re-entry guide=.44. End of tubing @4287.62. C/E of packer @ 4277.67		
Start Time 10:00			End Time 11:30			Comment Drop standing valve down tbg and pump down w/ 20 bbls water. Pressure test tbg to 3000 psi for 30 min w/ 0 psi loss.		
Start Time 11:30			End Time 12:30			Comment RU sandline. RIH w/ fishing tool on sandline. Latch onto & retrieve standing valve. POOH w/ sandline.		
Start Time 12:30			End Time 13:30			Comment Rig down tubing equipment. Rig down rig floor. Nipple down BOPs. Install 4' tubing pup on tubing & rig up well head flange. Nipple up well head flange.		
Start Time 13:30			End Time 14:30			Comment Rig up hot oiler to casing. Pump packer fluid down casing & up tubing. Pumped 68bbls water with packer fluid in it. Nipple down well head. Pull up on tubing & set packer. Work packer to make sure set properly. All looked good. Remove 4' tubing pup from top of tubing string. Install well head flange to top of injection string. Nipple up well head. Tubing set in 15K# tension with well head landed.		
Start Time 14:30			End Time 17:30			Comment Pressure test casing. Pressure casing up to 1500psi. Check pressure every 15min to check pressure losses. Pressure falling @ .66psi & .33psi. Slight pressure loss, working air out of packer fluid. Pressure casing up to 1600psi before shutting in for night. Cover well head & install heater.		
Start Time 17:30			End Time 18:00			Comment Crew travel		
Report Start Date 12/1/2016	Report End Date 12/1/2016	24hr Activity Summary Check pressure on annulus. Record MIT. RDMO WOR, Final report!						
Start Time 06:00			End Time 06:30			Comment Crew travel		
Start Time 06:30			End Time 07:00			Comment safety meeting w/ rig crew & hot oiler		
Start Time 07:00			End Time 08:30			Comment Check pressure on well, 1200 psi. Watch pressure for 1 hour to ensure solid test. Record pressure w/ chart recorder for 30 min w/ 0 psi loss. MIT was witnessed by Amy Doebele from the State of Utah, Department Of Natural Resources (435)722-7589 adoebele@utah.gov On 11/28/2016 Amy Doebele with the State of Utah was contacted concerning the MIT on the above listed well. On 12/01/2016 the csg was pressured up to 1100 psig and charted for 45 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 800 psig during the test. There was a State representative available to witness the test - Amy Doebele.		
Start Time 08:30			End Time 09:30			Comment RDMO WOR		