



November 19, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 3-12-9-15

Dear Brad:

Enclosed find an APD on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

NOV 21 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			7. UNIT AGREEMENT NAME Ashley	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. FARM OR LEASE NAME WELL NO 3-12-9-15	
2. NAME OF OPERATOR Inland Production Company			9. API WELL NO.	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/NW 661' FNL 1988' FWL			11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NE/NW Sec. 12, T9S, R15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 14.2 miles southwest of Myton, Utah			12. County Duchesne	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 3292' f/lse line & 3292' f/unit line			16. NO. OF ACRES IN LEASE 2,029.98	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1,631'			17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5953.7' GR			20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM			22. APPROX. DATE WORK WILL START* 4th Quarter 2001	
SIZE OF HOLE	SIZE OF CASING	WEIGHTFOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED

NOV 21 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. M. Crozier* TITLE Permit Clerk DATE 11/13/01

(This space for Federal or State office use)
PERMIT NO. 43-013-32319 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL
REGLAMATION SPECIALIST III** DATE 11-29-01

***See Instructions On Reverse Side**

Well No.: Ashley Unit 3-12-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 3-12-9-15

API Number:

Lease Number: UTU-74826

Location: NE/NW Sec. 12, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between February 1 and May 30. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Winterfat	<i>Ceratoides lanata</i>	3 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #3-12-9-15
NE/NW SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

LAND PRODUCTION COMPANY

**ASHLEY #3-12-9-15
NE/NW SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley #3-12-9-15 located in the NE 1/4 NW 1/4 Section 12, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 7.9 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.8 miles \pm to its junction with an existing road to the northeast; proceed northeasterly - 0.8 miles \pm to its junction with the beginning of the proposed access road to the east; proceed easterly along the proposed access road - 1460' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this will be submitted under separate cover.

Inland Production Company requests a 60' ROW for the Ashley #3-12-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #3-12-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-12-9-15 NE/NW Section 12, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

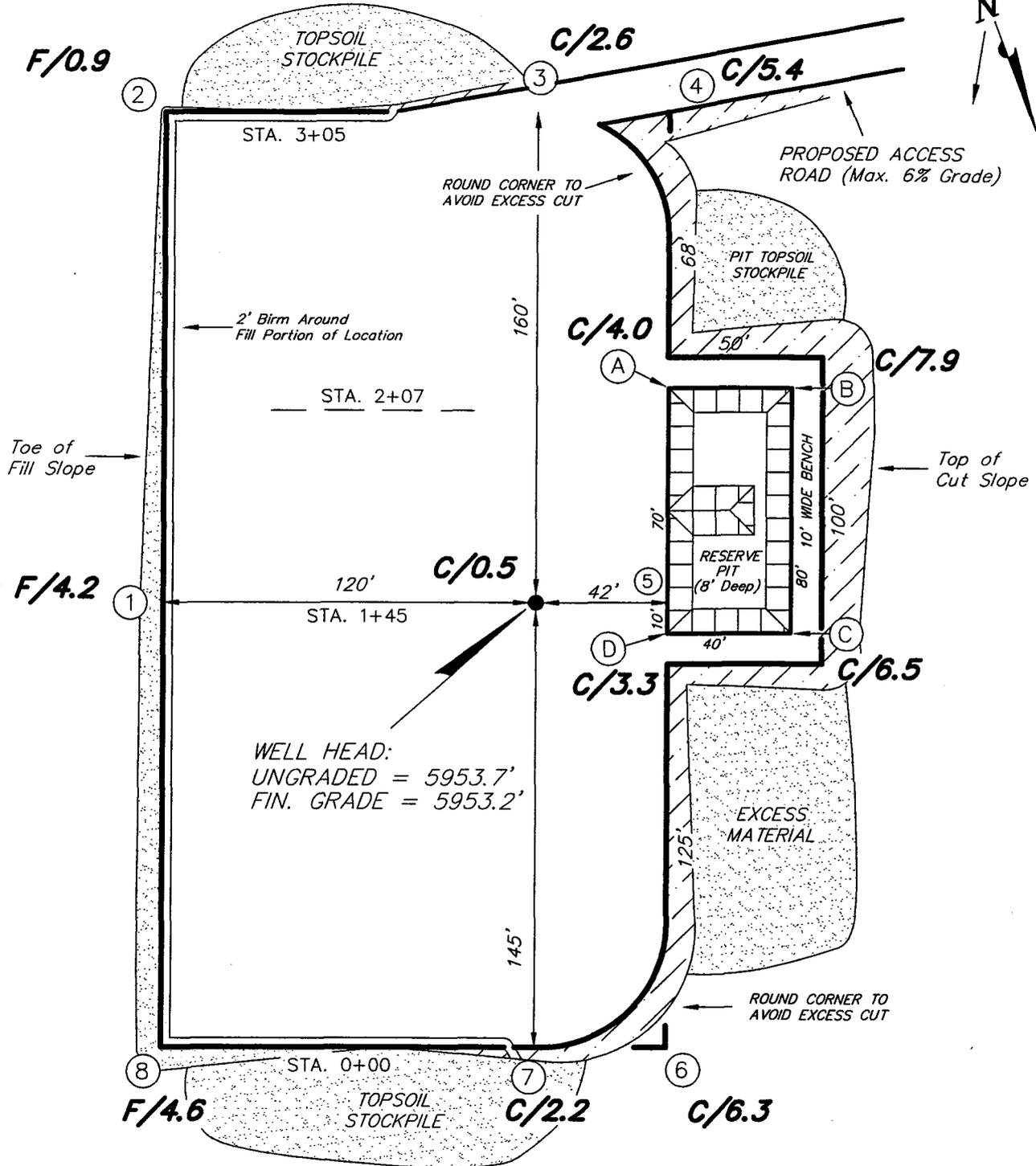
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/13/01
Date

Mandie Crozier
Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY UNIT #3-12-9-15
 SEC. 12, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

- 195' NORTH = 5957.1'
- 245' NORTH = 5959.1'
- 170' EAST = 5943.8'
- 220' EAST = 5947.6'

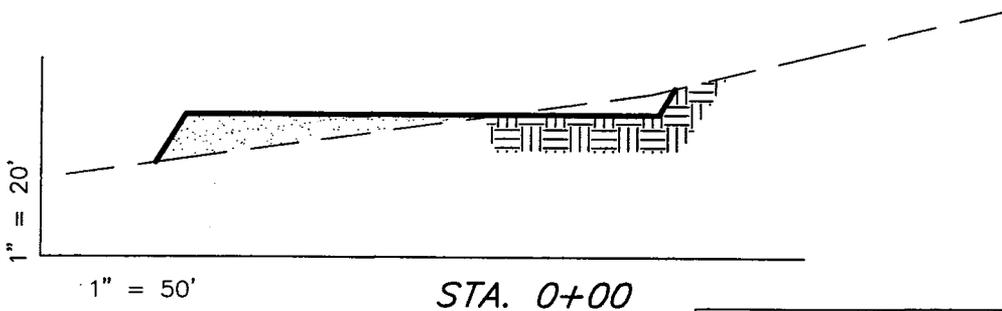
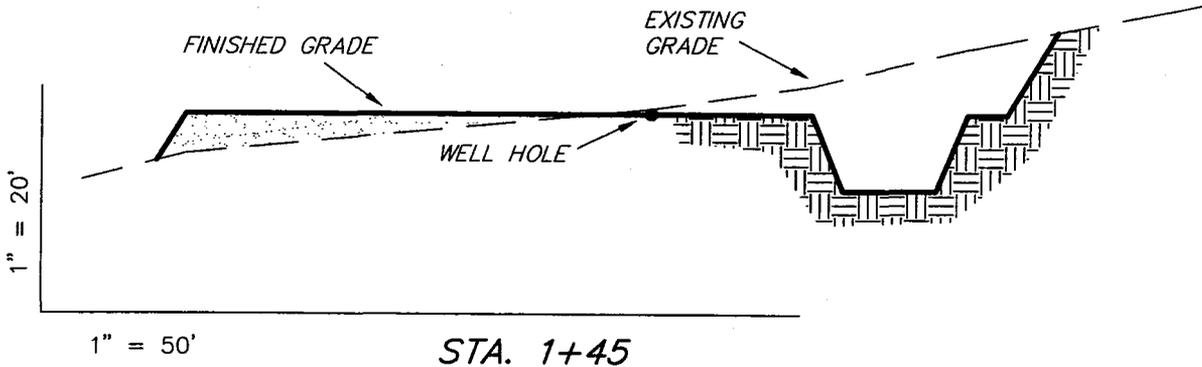
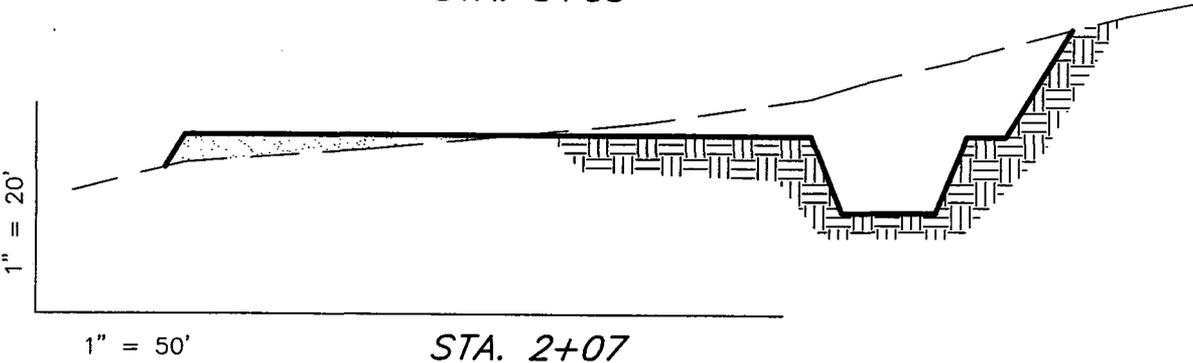
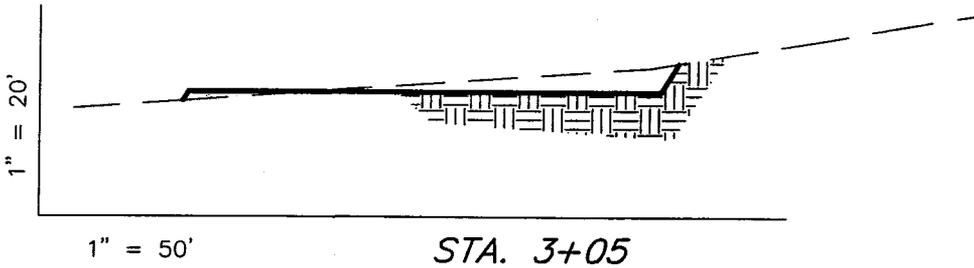
SURVEYED BY: K.G.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 10-24-01

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #3-12-9-15



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,560	2,550	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	3,200	2,550	1,010	650

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 10-24-01

Tri State
Land Surveying, Inc.

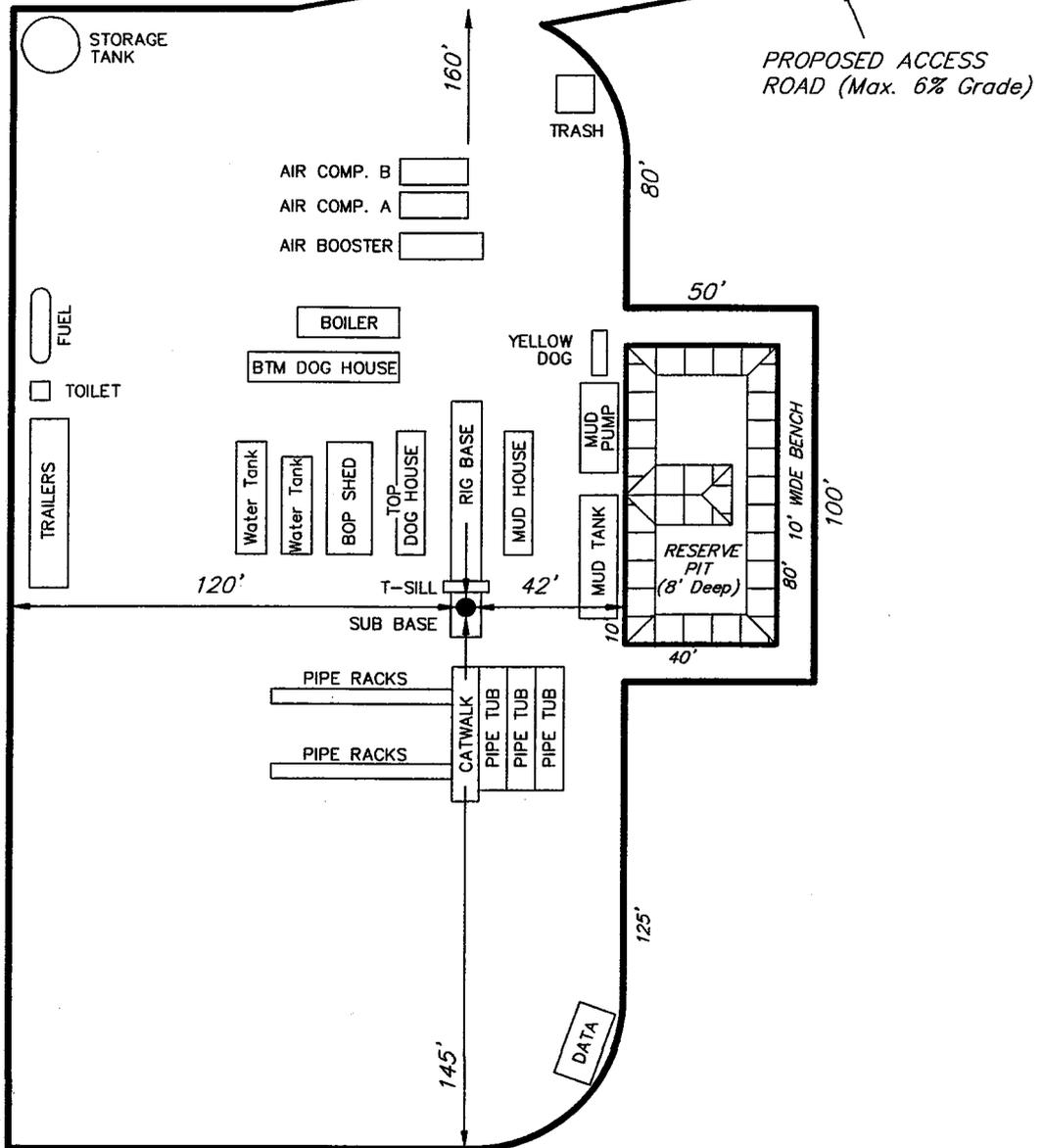
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #3-12-9-15



SURVEYED BY: K.G.S.

SCALE: 1" = 50'

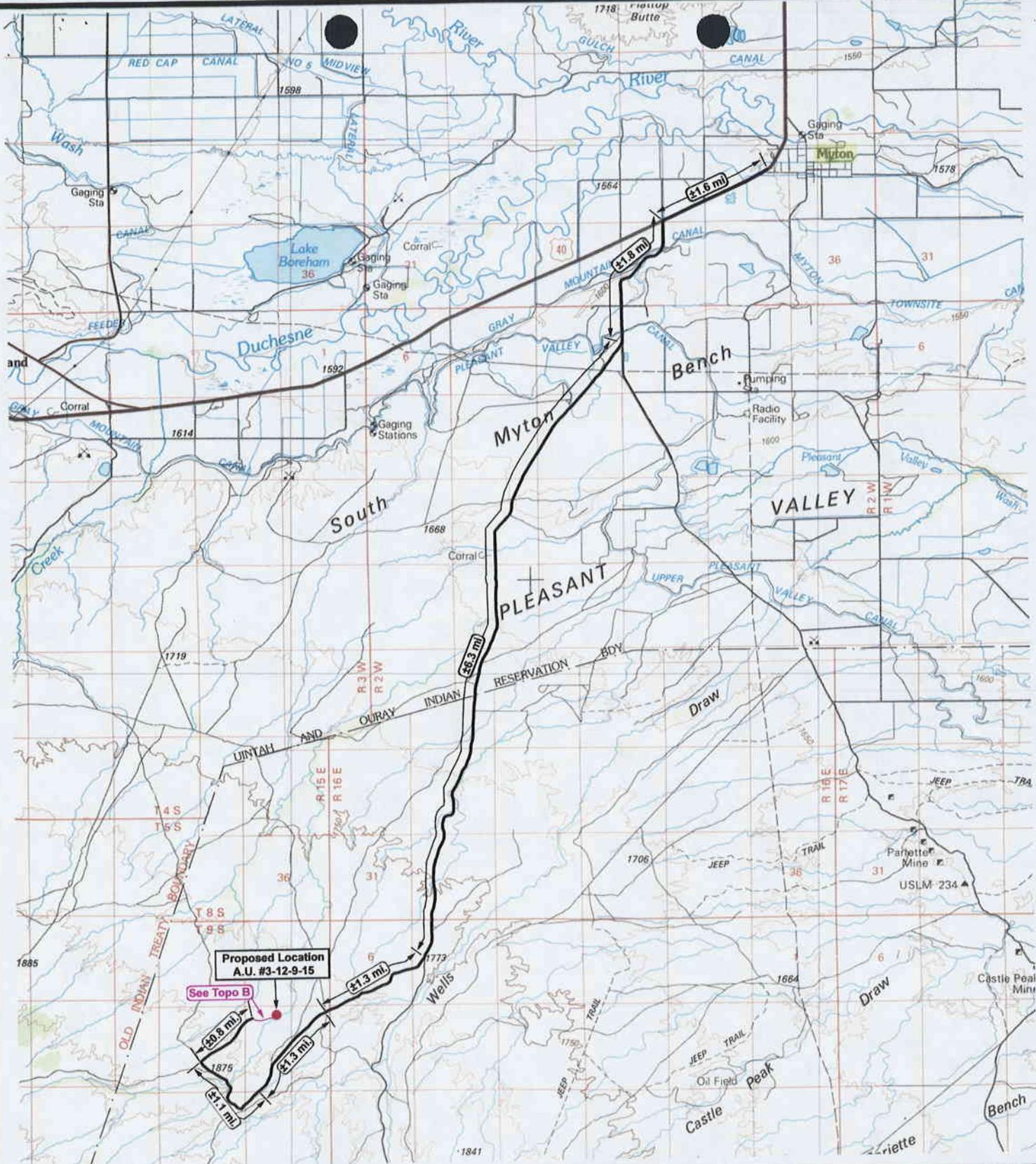
DRAWN BY: J.R.S.

DATE: 10-24-01

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Proposed Location
A.U. #3-12-9-15

See Topo B



Ashley Unit #3-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.



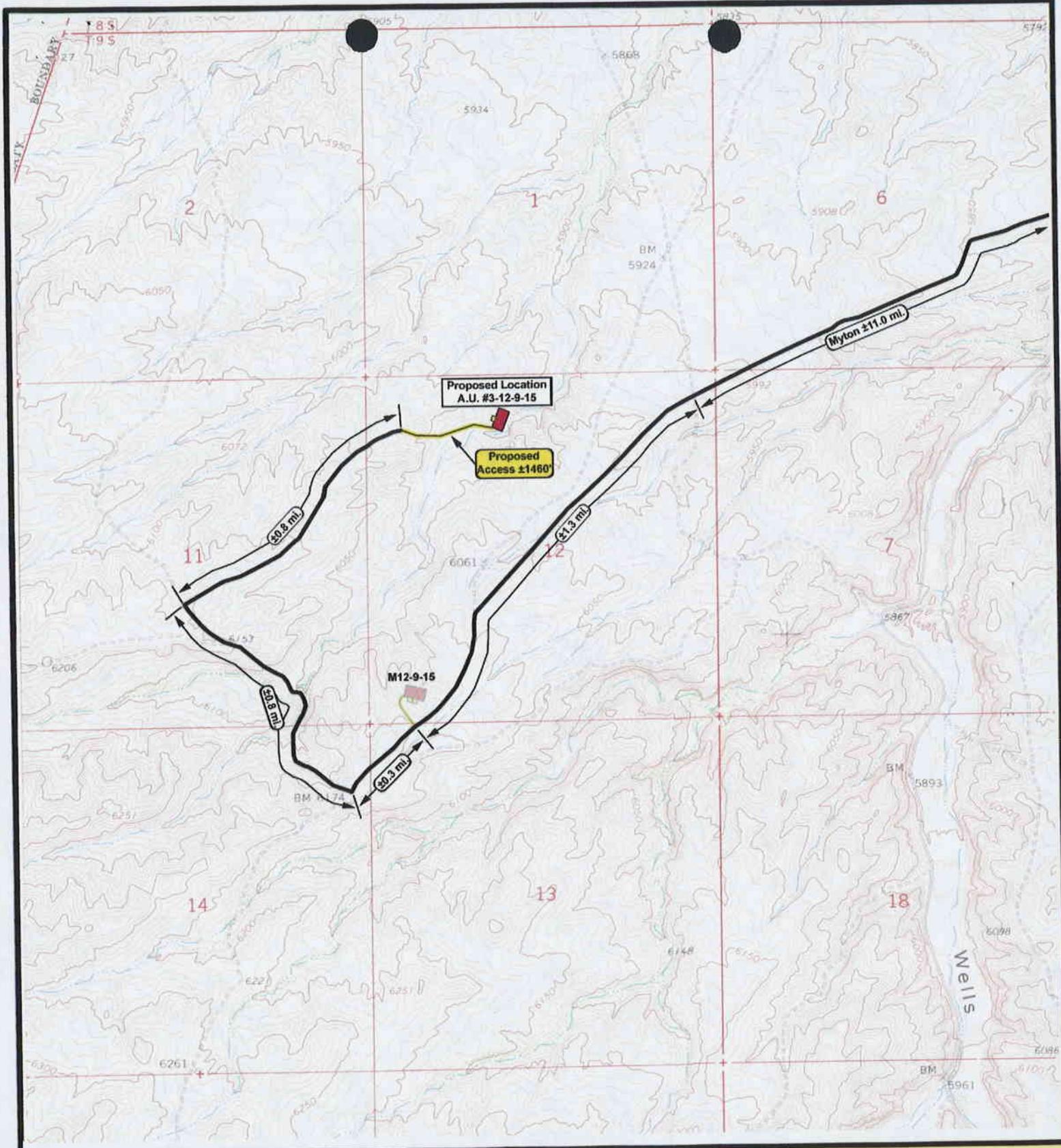
Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'
DRAWN BY: D.J.
DATE: 10-27-2001

Legend

- Existing Road
- Proposed Road

TOPOGRAPHIC MAP
"A"



Ashley Unit #3-12-9-15
SEC 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.J.

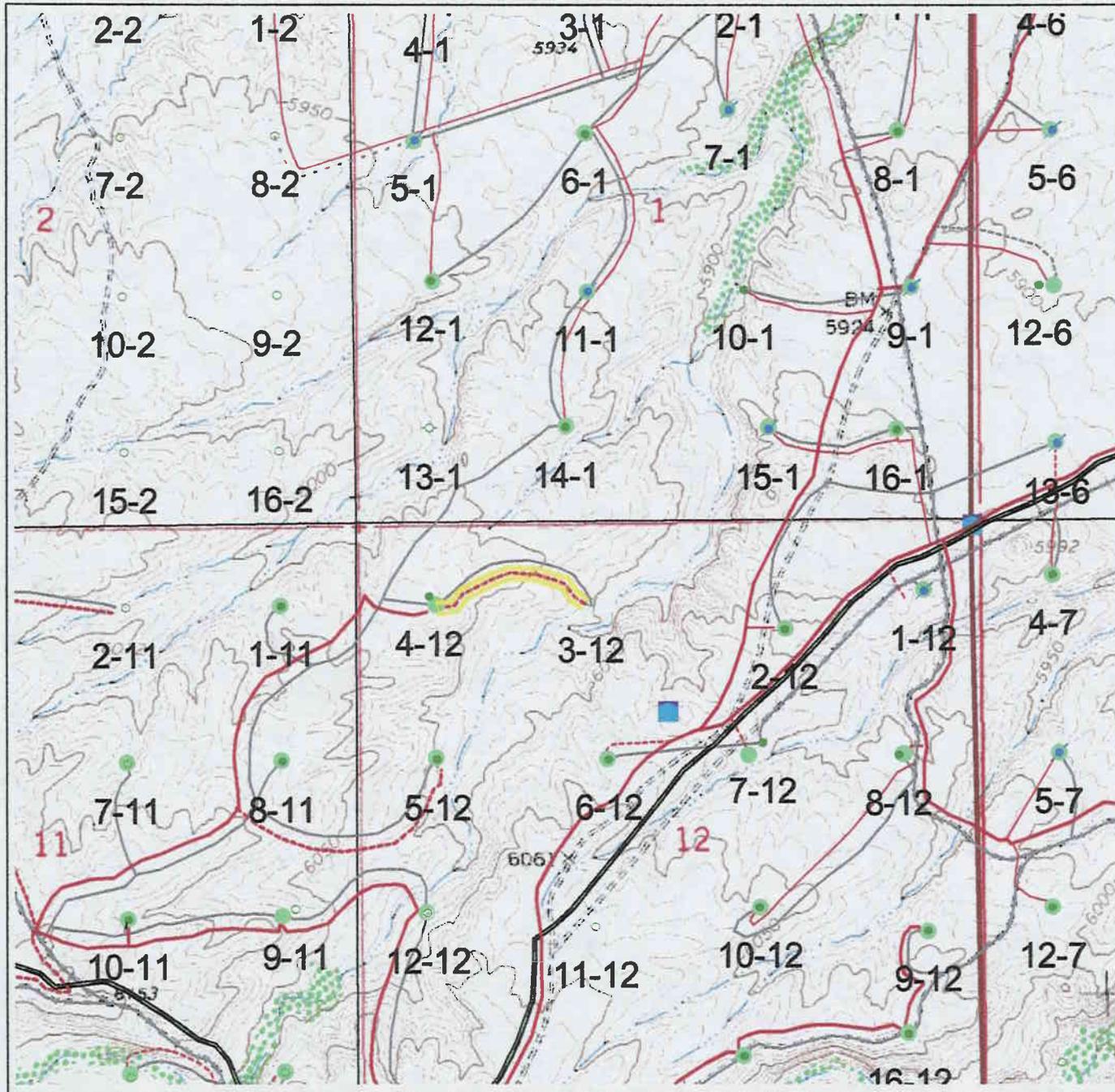
DATE: 10-27-2001

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



- Pending Gasline ROW
- Approved Gasline ROW
- Compressor Stations
- Gas 10 Inch
- Gas 6 Inch and larger
- Proposed 6 Inch Gas
- Gas 4 Inch and Smaller
- Proposed Gas
- Gas Buried
- Petroglyph Gasline
- Questar Gasline
- Compressors - Other
- Fuel Gas Meters
- Proposed EA Water
- Water 3 inch - High Pressure
- Roads (Digitized)
- Paved
- Dirt
- Proposed
- Two Track
- Private
- Unit Sections
- Existing Units
- Proposed Units



Inland
INTERNATIONAL

419 17th Street Suite 300
 Denver, Colorado 80202
 Phone: (303) 895-0102

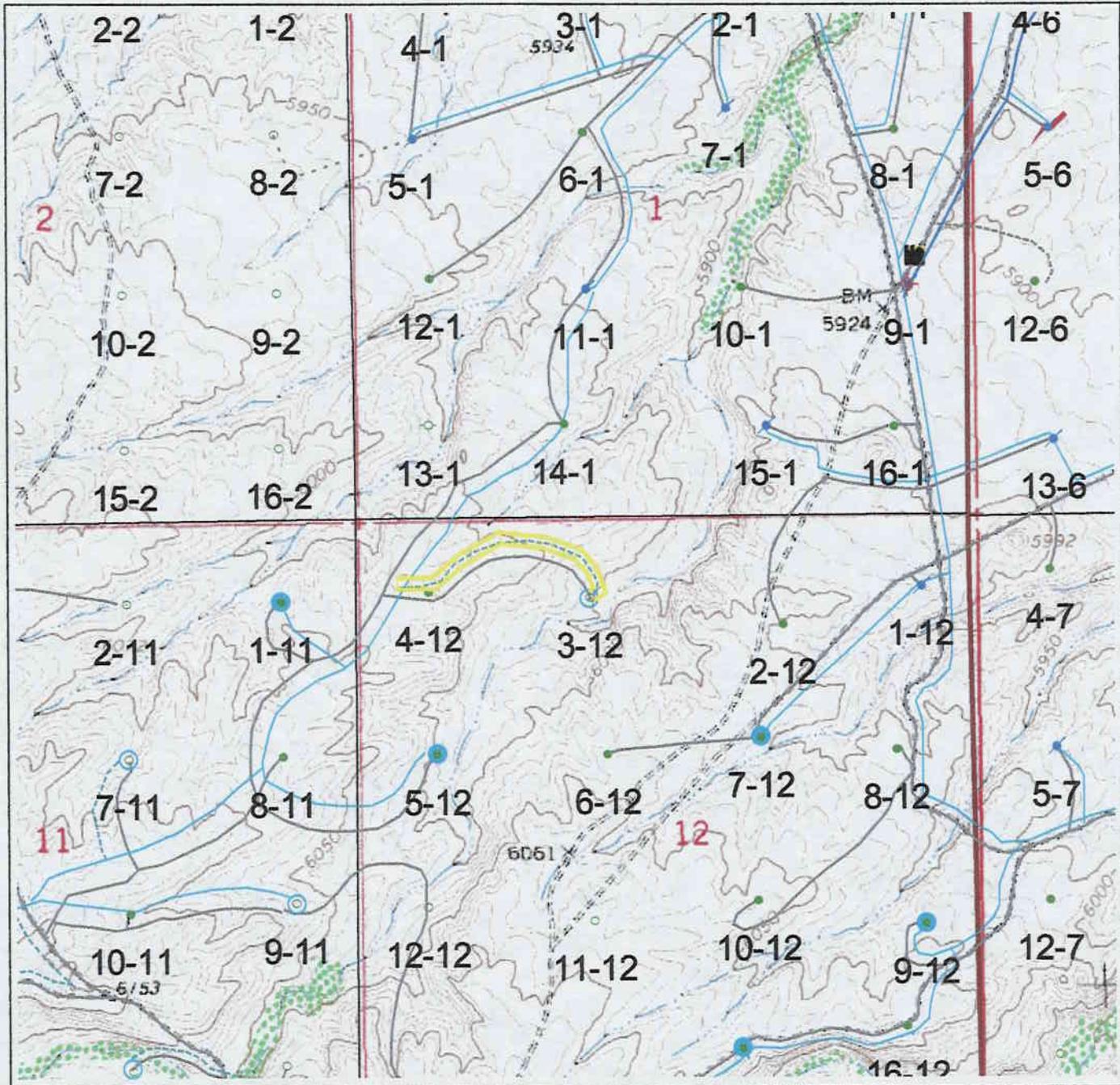
Gas Pipeline Map

UINTA BASIN, UTAH

Duchesne & Uintah Counties, Utah

D.R. Ogleby

November 12, 2001



-  Water Taps
-  2001 Injection Conversion Program
-  Pending Waterline ROW
-  Approved Waterline ROW
-  Approved Water Injection Permit
-  Water Injection Permit Pending

-  Proposed EA Water
-  Water 6 Inch
-  Water 4 Inch
-  Water 4 Inch - High Pressure
-  Water 4 Inch Poly
-  Water 3 Inch - High Pressure
-  Water 2 to 3 Inch
-  Proposed Water Line
-  Johnson Water Line
-  Injection Stations
-  Pump Stations
-  Roads (Digitized)
-  Paved
-  Dirt
-  Proposed
-  Two Track
-  Private
-  Unit Sections
-  Existing Units
-  Proposed Units





419 1st Street Suite 100
Denver, Colorado 80202
Phone: (303) 955-4192

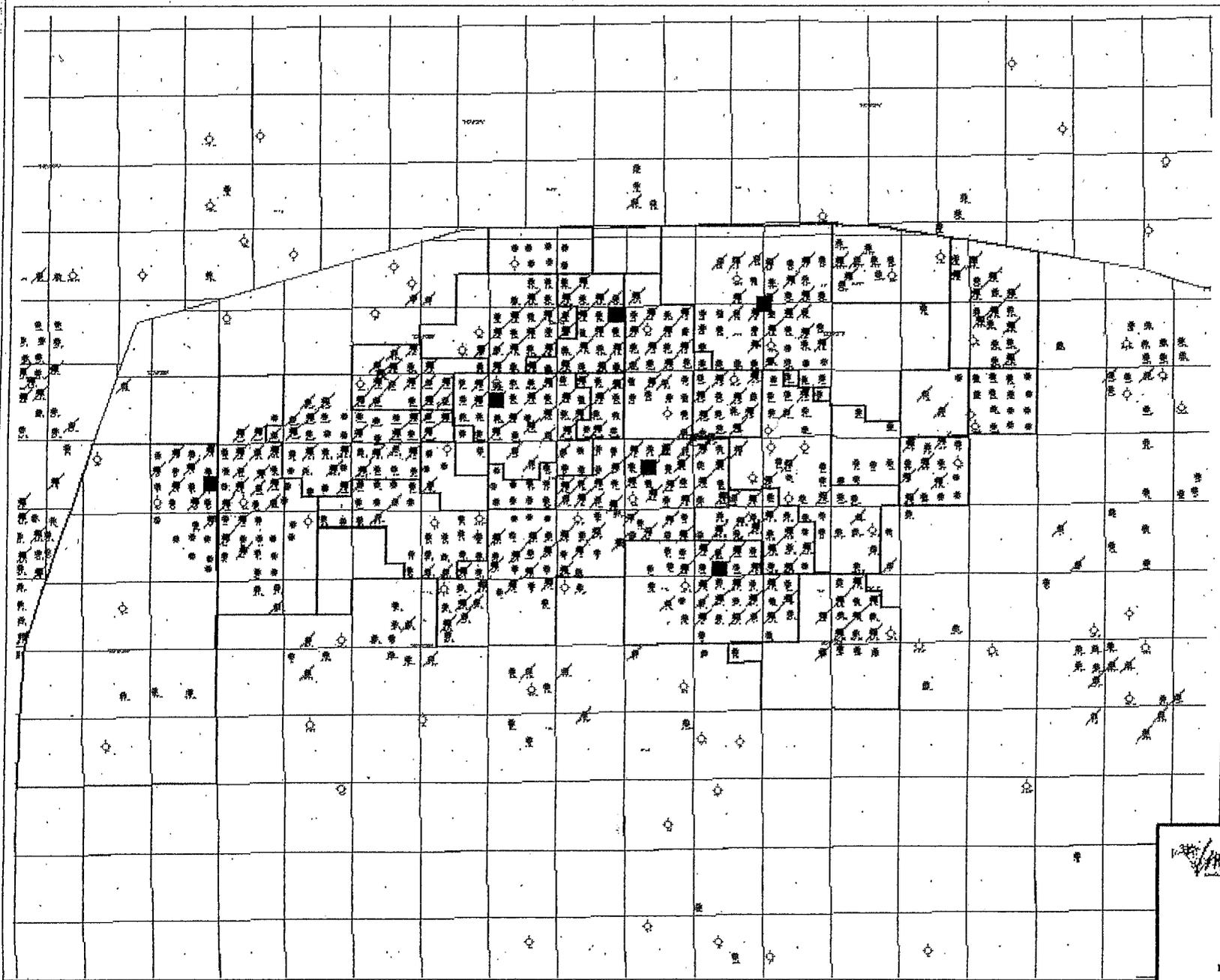
Water Pipeline Map

UINTA BASIN, UTAH

Duchesne & Uintah Counties, Utah

D.C. Ogden

November 12, 2001



- Heckler Blanks
- ↘ INJ
- ★ OIL
- ◇ DRY
- ⚡ SHUTIN
- Uris

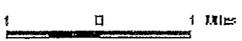


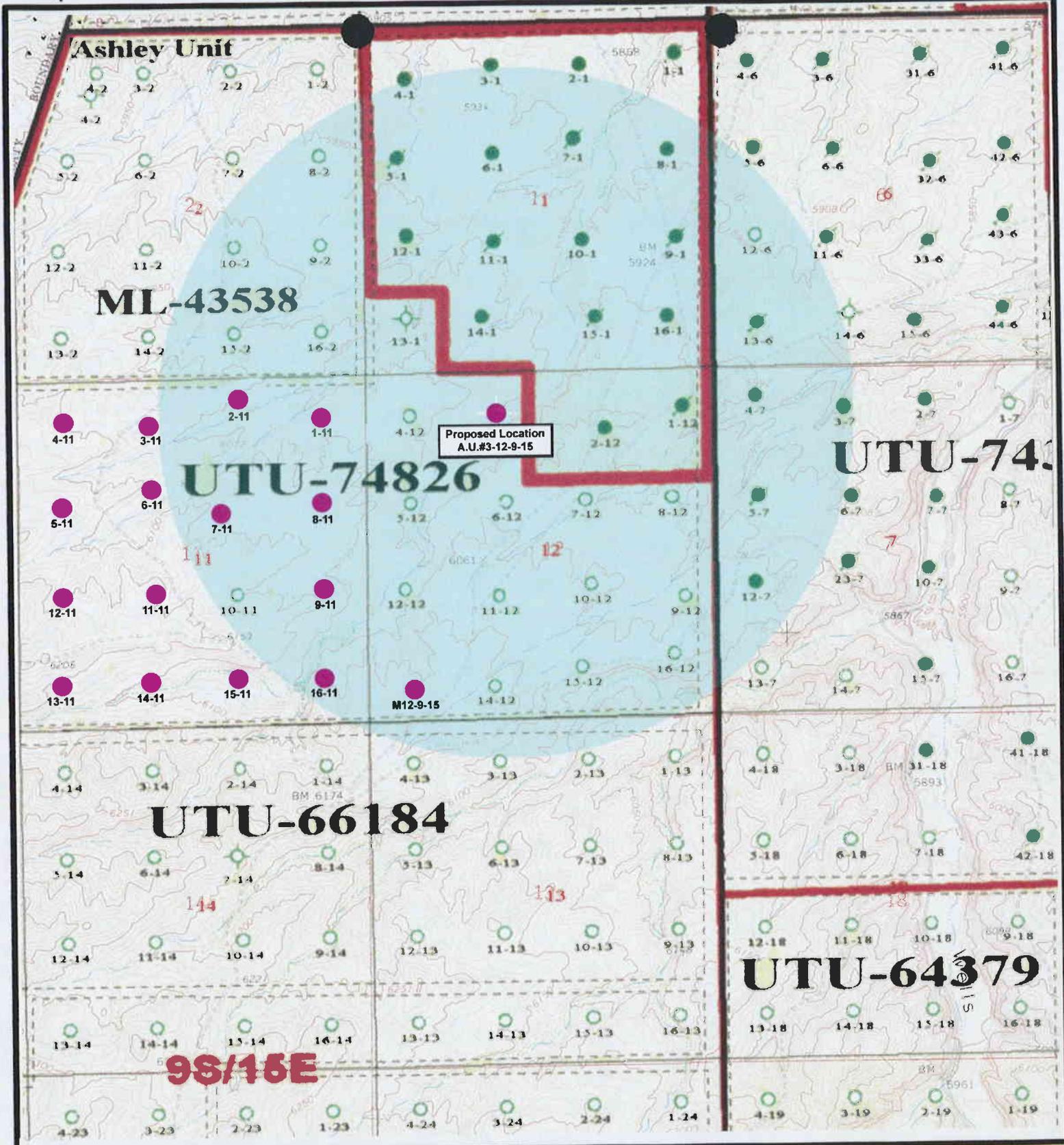
Exhibit "A"

Sealand
 40 L² Area, 9400 500
 Decree Estimate N° 501
 Paris 1959 M&G 1122

Uinta Basin
 LINIA BASHI, LIAH
 Duchesne & Clinch Counties, UT

Scale 1:50000





Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

Legend

- Proposed Location
- One Mile Radius

Ashley Unit #3-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.

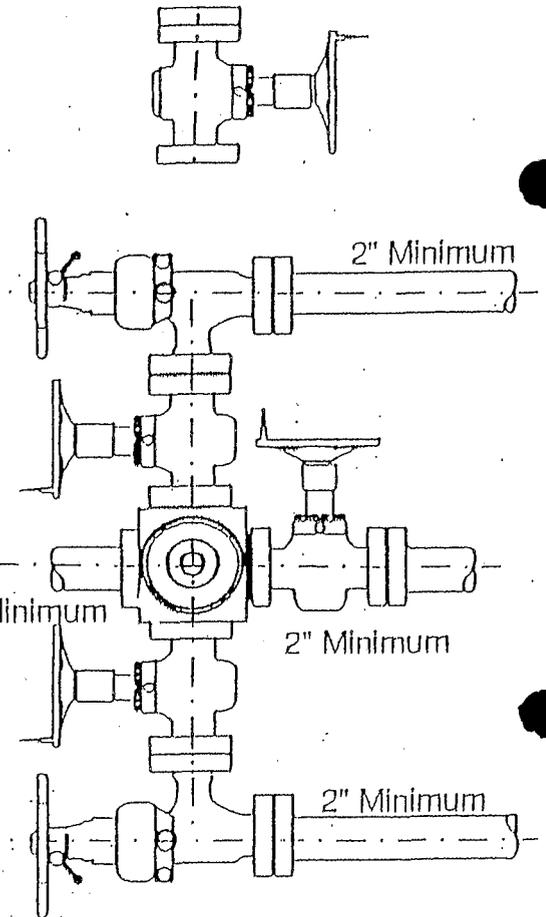
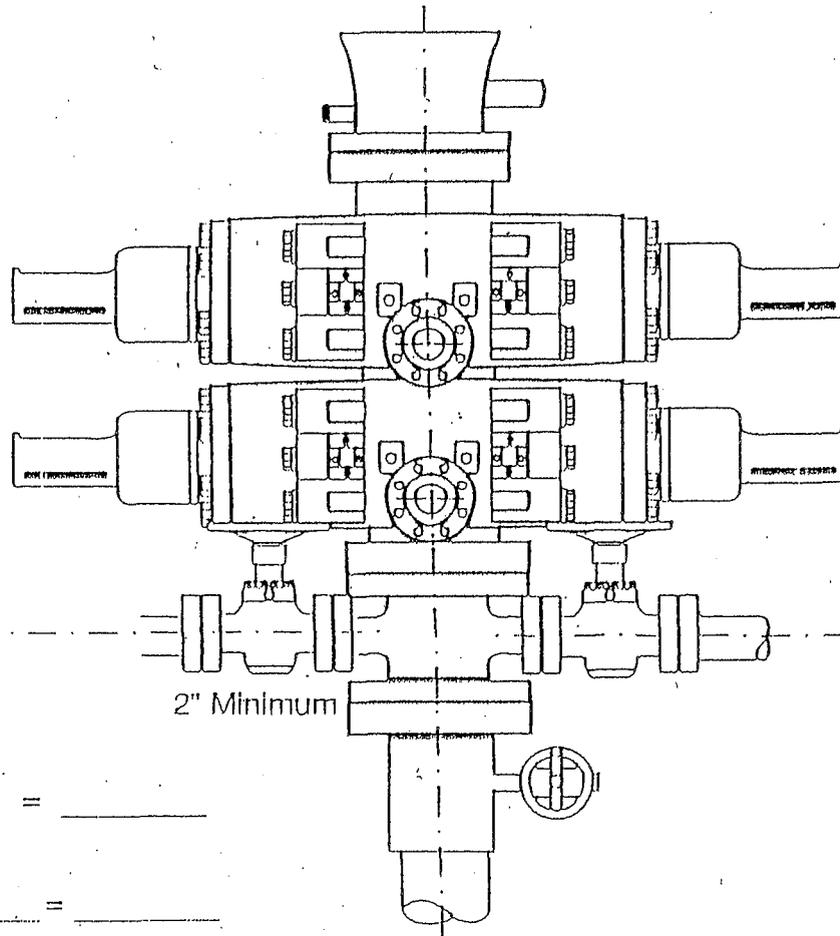
SCALE: 1" = 2000'
 DRAWN BY: D.J.
 DATE: 10-26-2001

Exhibit
"B"

2-M SYSTEM

EXHIBIT "C"

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/21/2001

API NO. ASSIGNED: 43-013-32319

WELL NAME: ASHLEY 3-12-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 12 090S 150E
 SURFACE: 0661 FNL 1988 FWL
 BOTTOM: 0661 FNL 1988 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

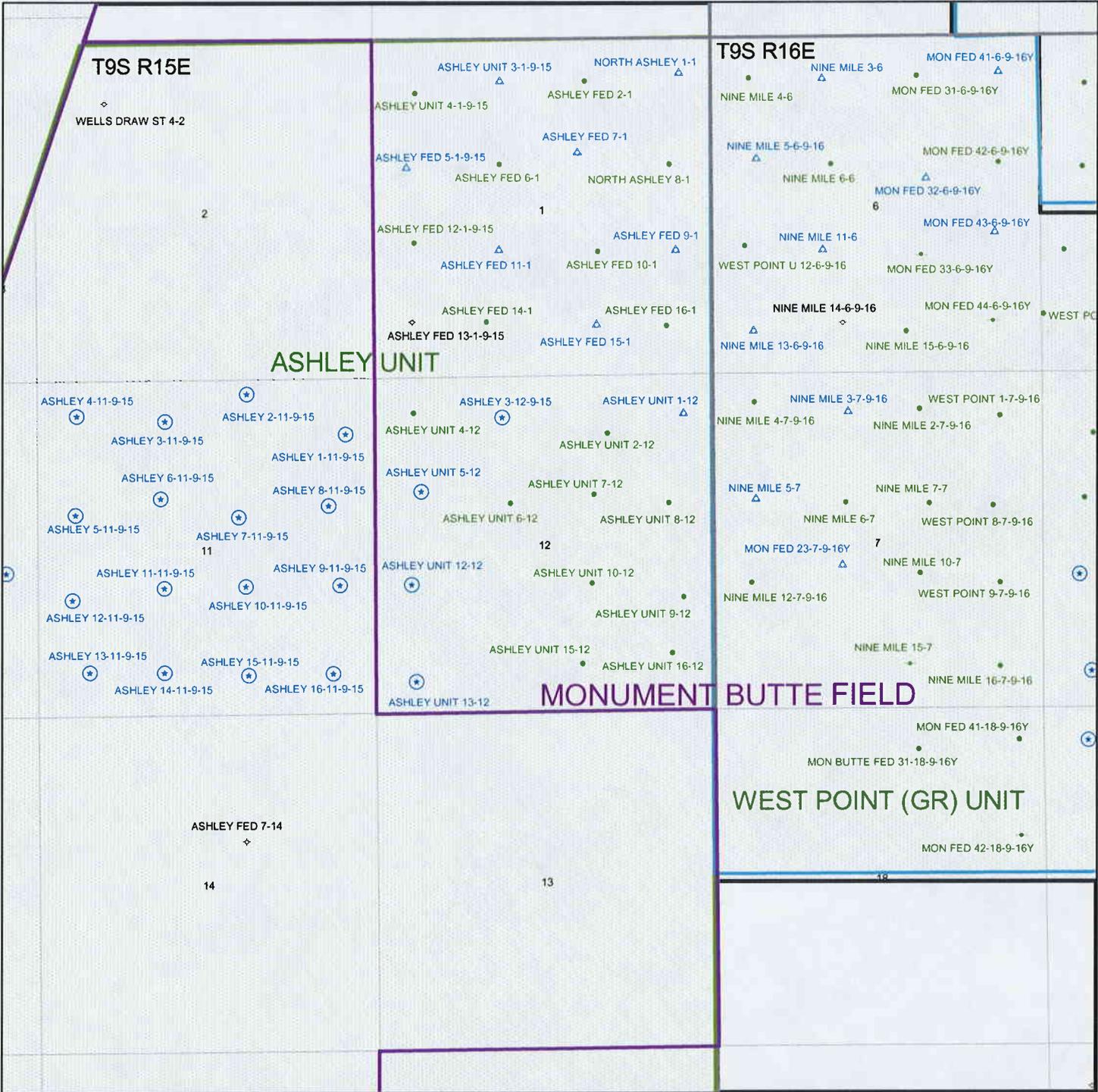
- ___ R649-2-3. Unit ASHLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: * Suspends Gen. Siting
- ___ R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: 1-Fed. Approval



OPERATOR: INLAND PROD CO (N5160)
 SEC. 12, T9S, R15E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 29, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32319	Ashley 3-12-9-15	Sec. 12, T9S, R15E 0661 FNL 1988 FWL

This office has no has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-29-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

November 29, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 3-12-9-15 Well, 661' FNL, 1988' FWL, NE NW, Sec. 12, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32319.

Sincerely,

for John R. Baza
Associate Director

dm

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashley 3-12-9-15

API Number: 43-013-32319

Lease: UTU 74826

Location: NE NW **Sec.** 12 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME Ashley		8. FARM OR LEASE NAME WELL NO. 3-12-9-15	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		9. API WELL NO.		10. FIELD AND POOL OR WILDCAT Monument Butte	
2. NAME OF OPERATOR Inland Production Company		10. FIELD AND POOL OR WILDCAT Monument Butte		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA NE/NW Sec. 12, T9S, R15E	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		12. County Duchesne		13. STATE UT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/NW 661' FNL 1988' FWL At proposed Prod. Zone		14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 14.2 miles southwest of Myton, Utah		15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 3292' f/lse line & 3292' f/unit line	
16. NO. OF ACRES IN LEASE 2,029.98		17. NO. OF ACRES ASSIGNED TO THIS WELL 40		18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1,631'	
19. PROPOSED DEPTH 6500'		20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5953.7' GR	
22. APPROX. DATE WORK WILL START* 4th Quarter 2001		23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**RECEIVED
NOV. 21 2001**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Wanda Crozier* TITLE Permit Clerk DATE 11/13/01

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Maureen Leavys* TITLE Assistant Field Manager
Mineral Resources DATE 01/02/02

RECEIVED

*See Instructions On Reverse Side

JAN 17 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Ashley 3-12-9-15

API No: 43-013-32319

Lease Number: U-74826

Location: NENW Sec. 12 T.9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 3-12-9-15

Other Information:

No construction of the access road and location or drilling of the well will occur March 1 thru June 30th due to sage grouse nesting habitat being less than 2 miles from a known sage grouse lek.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley 3-12-9-15

9. API Well No.

43-013-32319

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

NE/NW 661' FNL 1988' FWL Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED
NOV 13 2002
DIVISION OF OIL, GAS AND MINING

Approved by the Utah Division of Oil, Gas and Mining

Date: 11-14-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-15-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 11/12/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA; Agreement Designation
ASHLEY (GR RVR)

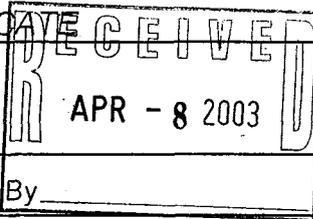
8. Well Name and No.
ASHLEY 3-12-9-15

9. API Well No.
43-013-32319

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
661' FNL 1988' FWL NE/NW Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Inland Production Company requests to extend the permit to drill this well for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MAY 12 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 12/30/02
Mandie Crozier

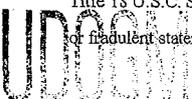
CC: UTAH DOGM

(This space for Federal or State office use)

Approved by Kirk Hubbard Title Petroleum Engineer Date 4/2/03

Conditions of approval, if any:

CC: Utah DOGM



Inland Production Company
APD Extension

Well: Ashley 3-12-9-15

Location: NENW Sec. 12, T9S, R15E

Lease: U-74826

Conditions of Approval

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire January 2, 2004
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 3-12-9-15

Api No: 43-013-32319 Lease Type: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # 14

SPUDDED:

Date 07/08/03

Time 8:00 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 07/08/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12419	43-013-32319	Ashley #3-12-9-15	NENW	12	9S	15E	Duchesne	July 8, 2003	7/14/2003

WELL 1 COMMENTS:
GRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12053	43-047-34879	Humpback #16-24-8-17	SE/SE	24	8S	17E	Uintah	July 10, 2003	7/14/2003

WELL 2 COMMENTS:
GRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JUL 14 2003

Kebbie S. Jones
 Signature: _____
 Title: Production Clerk
 Date: July 14, 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-74826
2. Name of Operator INLAND PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721	7. If Unit or CA, Agreement Designation ASHLEY (GR RVR)
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 661 FNL 1988 FWL NE/NW Section 12, T9S R15E	8. Well Name and No. ASHLEY FED 3-12-9-15
	9. API Well No. 43-013-32319
	10. Field and Pool, or Exploratory Area MONUMENT BUTTE
	11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-08-03. MIRU Ross # 14. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 308.62" KB On 7-11-03 cement with 150 sks of Class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3 bbls cement to pit. WOC.

RECEIVED
JUL 15 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 7/12/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 308.62

LAST CASING 8 5/8" SET AT 311.05'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley 3-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		37.86' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	296.77
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	298.62
TOTAL LENGTH OF STRING	298.62	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	308.62

TOTAL	296.77	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	305.69	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	SPUD	7/8/03	GOOD CIRC THRU JOB <u>yes</u>
CSG. IN HOLE		8:00 AM	Bbls CMT CIRC TO SURFACE <u>3</u>
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO _____ 150 PSI
PLUG DOWN	Cemented	7/11/03	

CEMENT USED	CEMENT COMPANY- B. J.		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING	RECEIVED
Centralizers - Middle first, top second & third for 3		JUL 15 2003

DIV. OF OIL, GAS & MINING

COMPANY REPRESENTATIVE Ray Herrera DATE 7/11/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
661' FNL & 1988' FW NE/NW Sec 12. TWN 9S. R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley

8. Well Name and No.
3-12-9-15

9. API Well No.
43-013-32319

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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14. I hereby certify that the foregoing is true and correct

Signed *Pat Wisener* Title Drilling Foreman Date 07/26/2003
 Pat Wisener

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
 CC: Utah DOGM

RECEIVED

AUG 04 2003

DIV. OF OIL, GAS & MINING

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LAST CASING 8 5/8" SET AT 311.05'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashey 3-12-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 14

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TOTAL CSG. DEL. (W/O THRDS)		305.69	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			yes
BEGIN RUN CSG.		SPUD	07/08/2003	Bbls CMT CIRC TO SURFACE			3
CSG. IN HOLE			8:00 AM	RECIPROCATED PIPE FOR			THRU FT STROKE
BEGIN CIRC				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN PUMP CMT				BUMPED PLUG TO			150 PSI
BEGIN DSPL. CMT							
PLUG DOWN		Cemented	07/11/2003				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING

Centralizers - Middle first, top second & third for 3

RECEIVED

AUG 04 2003

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

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UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley

8. Well Name and No.
3-12-9-15

9. API Well No.
43-013-32319

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

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 Oil Well Gas Well Other

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INLAND PRODUCTION COMPANY

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-29-03 MIRU Eagle # 1. Set equipment. Pressure test Bop's, Kelly, TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. Jerry Barnes was present. PU & MU BHA and tag cement @ 245'. Drill out cement and shoe. Con't to drill 77/8" hole with fresh water to a depth of 6158'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 141 jt's J-55 15.5 # 51/2" csgn. Set @ 6118'/KB. Cement with 400* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 300* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .8SMS, 3#sk CSE, mixed @ 11.0PPG >3.43. Good returns thru job with 2 bbls cement returned to pit. Set slips with 72,000# tension. Nipple down BOP's. Release rig @ 9:00am on 8-04-03

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/04/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
AUG 05 2003

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6118.17

Flt cllr @ 6079'

LAST CASING 8 5/8" SET AT 311.05'

OPERATOR Inland Production Company

DATUM 12' KB

WELL Ashley Fed. 3-12-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Eagle # 1

TO DRILLER 6158' LOGGER 6150'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt						14
		38' @ 4130'						
141	5 1/2"	ETC LT & C casing		15.5#	J-55	8rd	A	6067.46
		Float collar						0.6
1	5 1/2"	ETC LT&C csg		15.5#	J-55	8rd	A	37.46
		GUIDE shoe				8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				6120.17
TOTAL LENGTH OF STRING		6120.17	142	LESS CUT OFF PIECE				14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				6118.17
TOTAL		6104.92	142	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6104.92	142					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		11:00pm		GOOD CIRC THRU JOB				YES
CSG. IN HOLE		1:00am		Bbls CMT CIRC TO SURFACE				2 bbls
BEGIN CIRC		1:15am	3:45am	RECIPROCATED PIPE FOR				<u>THRUSTROKE</u>
BEGIN PUMP CMT		3:55am	4:20am	DID BACK PRES. VALVE HOLD ?				Yes
BEGIN DSPL. CMT		4:45am		BUMPED PLUG TO				2150 PSI
PLUG DOWN			5:15am					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

RECEIVED

AUG 05 2003

DIV. OF OIL, GAS & MINING

COMPANY REPRESENTATIVE Pat Wisener

DATE 08/04/2003

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
661 FNL 1988 FWL NE/NW Section 12, T9S R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 3-12-9-15

9. API Well No.
43-013-32319

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Weekly status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 8/13/03 – 8/20/03

Subject well had completion procedures initiated in the Green River formation on 8/13/03 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5690-5706'), (5662-5678') (All 2 JSPF); #2 (5466-5470'), (5415-5426'), (5382-5386'), (5370-5376'), (5341-5348'), (5314-5324') (All 4 JSPF); #3 (5279-5290'), (5262-5273'), (5246-5256'), (5155-5163') (All 4 JSPF); #4 (4963-4969'), (4938-4942') (All 4 JSPF); #5 (4504-4511') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 8/15/03. Bridge plugs were drilled out and well was cleaned out to PBTD @ 6079'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5767'. A repaired 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 8/20/03.

14. I hereby certify that the foregoing is true and correct.
 Signed Martha Hall Title Office Manager Date 8/21/2003
 Martha Hall

CC: UTAH DOGM ✓

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____

**RECEIVED
AUG 26 2003**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 661' FNL & 1988' FWL (NE NW) Sec. 23, Twp 9S, Rng 15E
 At top prod. Interval reported below

14. API NO. 43-013-32319 **DATE ISSUED** 1/2/02

12. COUNTY OR PARISH Duchesne **13. STATE** UT

15. DATE SPUNDED 7/8/03 **16. DATE T.D. REACHED** 8/3/03 **17. DATE COMPL. (Ready to prod.)** 8/20/03 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** GL 5954' KB 5966'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6158' **21. PLUG BACK T.D., MD & TVD** 6079' **22. IF MULTIPLE COMPL., HOW MANY***

23. INTERVALS DRILLED BY -----> **ROTARY TOOLS** X **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4504' - 5706'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6118'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5767'	TA @ 5639'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP1,2) 5662-78', 5690-5706'	.038"	2/64
(LoLODC) 5314-24', 5341-48', 5370-76', 5382-86', 5415-26', 5466-70'	.038"	4/168
(A1/UpLODC) 5155-63', 5246-56', 5262-73', 5279-90'	.038"	4/160
(B.5,1) 4938-42', 4963-69'	.038"	4/40
(PB11) 4504-4511'	.038"	4/28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5662'-5706'	Frac w/ 78,832# 20/40 sand in 608 bbl frac fluid.
5314'-5470'	Frac w/ 99,283# 20/40 sand in 722 bbl frac fluid.
5155'-5290'	Frac w/ 148,797# 20/40 sand in 999 bbl frac fluid.
4938'-4969'	Frac w/ 38,557# 20/40 sand in 374 bbl frac fluid.
4504'-4511'	Frac w/ 22,332# 20/40 sand in 263 bbl frac fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 8/20/03 **PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)** 2-1/2" x 1-1/2" x 15' RHAC Pump **WELL STATUS (Producing or shut-in)** PRODUCING

DATE OF TEST 10 day ave **HOURS TESTED** **CHOKE SIZE** **PROD'N. FOR TEST PERIOD** --> **OIL--BBL.** 72 **GAS--MCF.** 75 **WATER--BBL.** 20 **GAS-OIL RATIO** 1042

FLOW. TUBING PRESS. **CASING PRESSURE** **CALCULATED 24-HOUR RATE** **OIL--BBL.** **GAS--MCF.** **WATER--BBL.** **OIL GRAVITY-API (CORR.)**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel **TEST WITNESSED BY**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brian Harris TITLE Engineering Technician DATE 9/22/2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 3-12-9-15	Garden Gulch Mkr	3686'	
				Garden Gulch 1	3913'	
				Garden Gulch 2	4024'	
				Point 3 Mkr	4281'	
				X Mkr	4542'	
				Y-Mkr	4578'	
				Douglas Creek Mkr	4688'	
				BiCarbonate Mkr		
				B Limestone Mkr	5016'	
				Castle Peak	5618'	
				Basal Carbonate	6042'	
				Total Depth (LOGGERS)	6158'	



September 22, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 3-12-9-15 (43-013-32319)
Ashley 3-13-9-15 (43-013-32392)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Hand
Engineer - Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
1770 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Darcy Barreau/Denver
Bob Jewett/Denver

SEP 25 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 3-12-9-15

9. API Well No.

43-013-32319

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

661 FNL 1988 FWL NE/NW Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
NOV 21 2003
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

11/14/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



UIC. 322.4

May 18, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

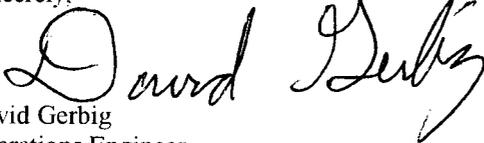
RE: Permit Application for Water Injection Well
Ashley #3-12-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-74826
Section 12 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley #3-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED
MAY 23 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #3-12-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-74826
MAY 18, 2005

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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley #3-12-9-15
Field or Unit name: Monument Butte (Green River), Ashley Participating Area "A" Lease No. UTU-74826
Well Location: QQ NE/NW section 12 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32319

Proposed injection interval: from 4024' to 6042'
Proposed maximum injection: rate 500 bpd pressure 1970 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature *David Gerbig*
Title: Operations Engineer Date 5-20-05
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

RECEIVED
MAY 23 2005
DIV. OF OIL, GAS & MINING

Ashley 3-12-9-15

Spud Date: 7/8/03
Put on Production: 8/20/03

GL: 5954' KB: 5966'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.62')
DEPTH LANDED: 308.62' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

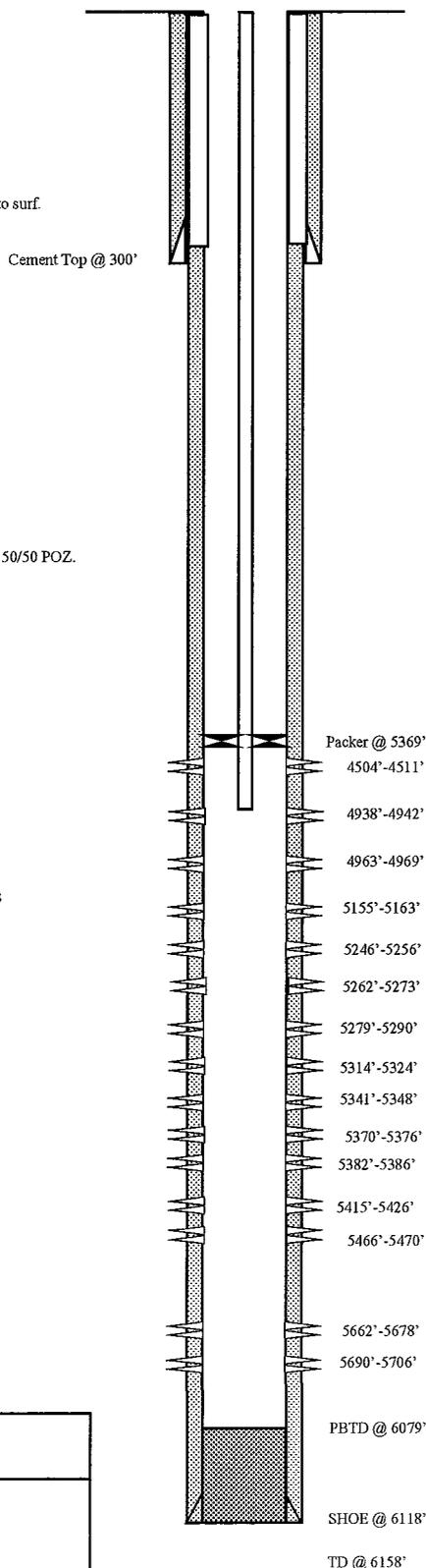
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6120.17')
DEPTH LANDED: 6118.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 300'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5624.82')
TUBING ANCHOR: 5639.62' KB
NO. OF JOINTS: 2 jts (62.92')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5703.54' KB
NO. OF JOINTS: 2 jts (62.93')
TOTAL STRING LENGTH: EOT @ 5767.01' W/12 'KB

Proposed Injection Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

8/14/03	5662'-5706'	Frac CP1,2 sands as follows: 78,832# 20/40 sand in 608bbls Viking I-25 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.4 BPM. ISIP 2275 psi. Calc flush: 5560 gal. Actual flush: 5586 gal.
8/14/03	5314'-5470'	Frac LOLODC sands as follows: 99,283# 20/40 sand in 722bbls Viking I-25 fluid. Treated @ avg press of 2325 psi w/avg rate of 24.4 BPM. ISIP 2450 psi. Calc flush: 5312 gal. Actual flush: 5292 gal.
8/14/03	5155'-5290'	Frac UPLODC and A sands as follows: 148,797# 20/40 sand in 999bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.5 BPM. ISIP 2080 psi. Calc flush: 5153 gal. Actual flush: 5082 gal.
8/14/03	4938' - 4969'	Frac B.5,1 sands as follows: 38,557# 20/40 sand in 374 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.4 BPM. ISIP 2000 psi. Calc flush: 4936 gal. Actual flush: 4872 gal.
8/14/03	4504' - 4511'	Frac PB11 sands as follows: 22,332# 20/40 sand in 263 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate of 24.5 BPM. ISIP 1980 psi. Calc flush: 4502 gal. Actual flush: 4410 gal.

PERFORATION RECORD

8/13/03	5690'-5706'	2 JSPF	32 holes
8/13/03	5662'-5678'	2 JSPF	32 holes
8/14/03	5466'-5470'	4 JSPF	16 holes
8/14/03	5415'-5426'	4 JSPF	44 holes
8/14/03	5382'-5386'	4 JSPF	16 holes
8/14/03	5370'-5376'	4 JSPF	24 holes
8/14/03	5341'-5348'	4 JSPF	28 holes
8/14/03	5314'-5324'	4 JSPF	40 holes
8/14/03	5279'-5290'	4 JSPF	44 holes
8/14/03	5262'-5273'	4 JSPF	44 holes
8/14/03	5246'-5256'	4 JSPF	40 holes
8/14/03	5155'-5163'	4 JSPF	32 holes
8/14/03	4963'-4969'	4 JSPF	24 holes
8/14/03	4938'-4942'	4 JSPF	16 holes
8/14/03	4504'-4511'	4 JSPF	28 holes

NEWFIELD

Ashley 3-12-9-15

661' FNL & 1988' FWL

NENW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32319; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #3-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Ashley #3-12-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4024' - 6042'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4024' and the Castle Peak top at 5618'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #3-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 309' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6118' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1970 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #3-12-9-15, for existing perforations (4504' - 5706') calculates at 0.87 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1970 psig. We may add additional perforations between 4024' and 6158'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #3-12-9-15, the proposed injection zone (4024' - 6042') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

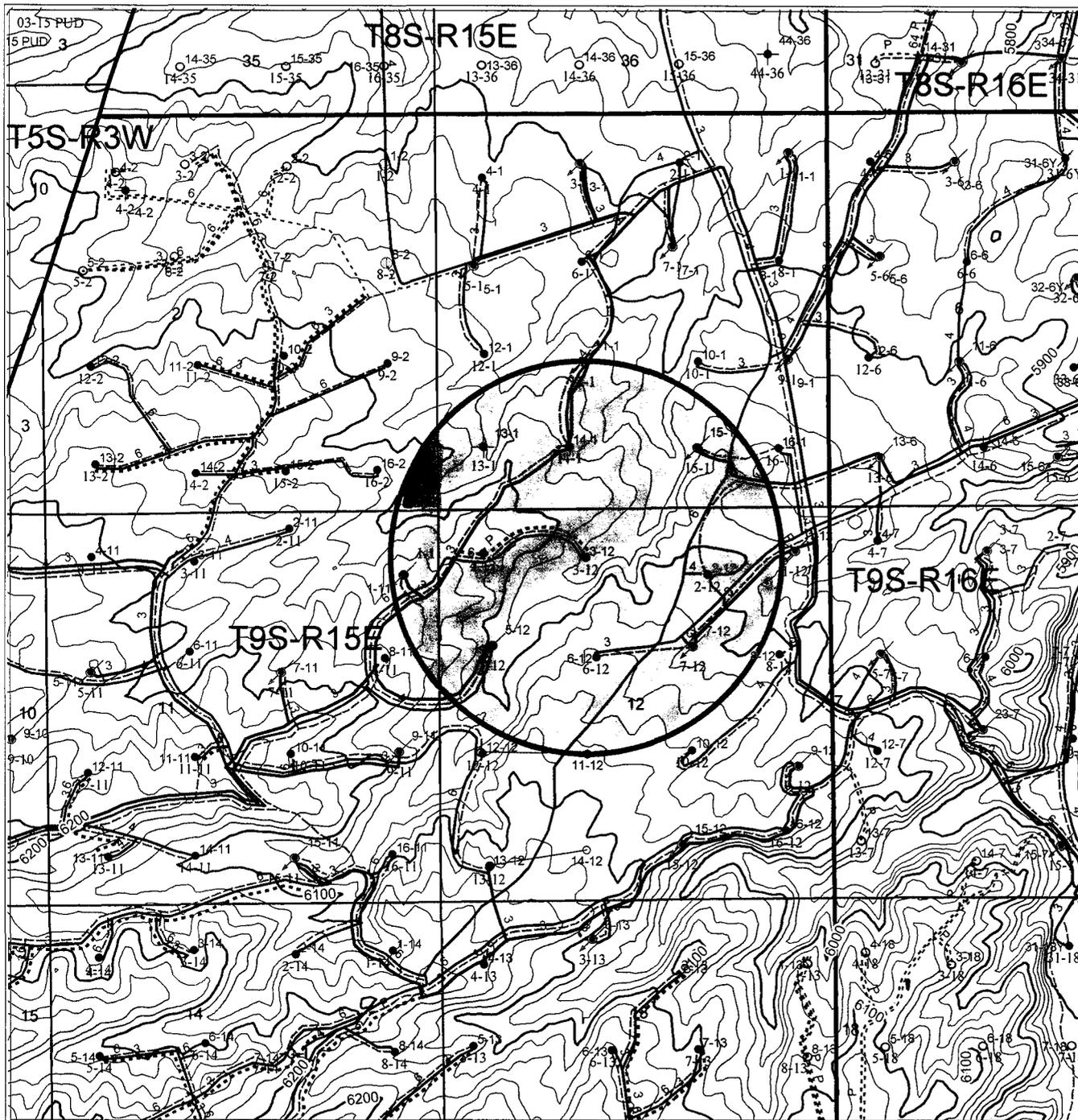
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Countyline

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

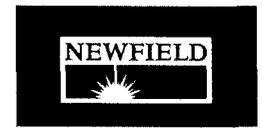
□ Mining tracts

□ 1/2 mile radius 3-12-9-15

UTU-74826
ML-43538

Ashley 3-12-9-15
Section 12, T9S-R15E

Attachment A



1/2 Mile Radius Map
Duchesne County

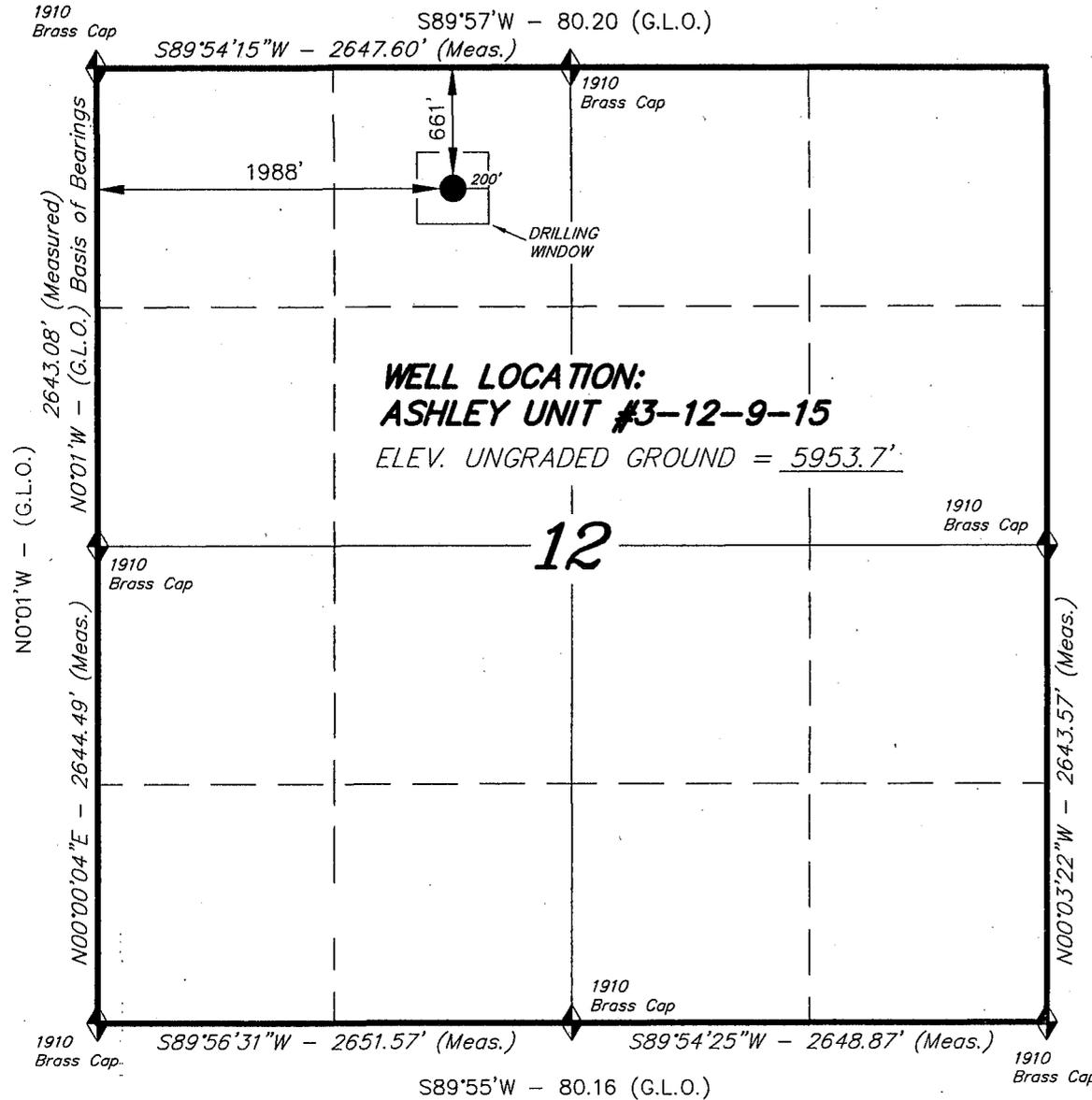
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

April 29, 2005

T9S, R15E, S.L.B.&M.

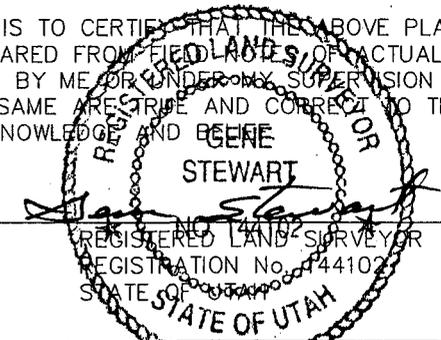
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #3-12-9-15,
 LOCATED AS SHOWN IN THE NE 1/4 NW 1/4
 OF SECTION 12, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000' SURVEYED BY: K.G.S.

DATE: 10-24-01 WEATHER: FAIR

NOTES: FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD
 (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 2: All	ML-43538 HBP	Newfield Production Company	(Surface Rights) STATE

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #3-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 19 day of May, 2005.

Notary Public in and for the State of Colorado: Brooke Pak

My Commission Expires: 8/27/05

Ashley 3-12-9-15

Spud Date: 7/8/03
Put on Production: 8/20/03

GL: 5954' KB: 5966'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.62')
DEPTH LANDED: 308.62' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
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HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 300'

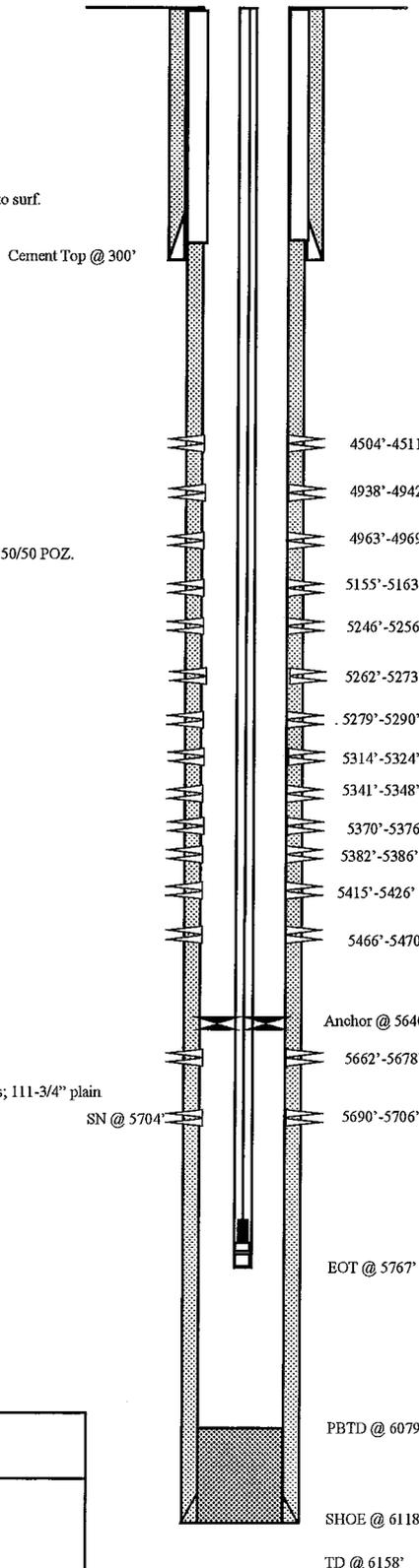
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5624.82')
TUBING ANCHOR: 5639.62' KB
NO. OF JOINTS: 2 jts (62.92')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5703.54' KB
NO. OF JOINTS: 2 jts (62.93')
TOTAL STRING LENGTH: EOT @ 5767.01' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 111-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump
STROKE LENGTH: 85"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

Date	Depth Range	Description
8/14/03	5662'-5706'	Frac CP1,2 sands as follows: 78,832# 20/40 sand in 608bbls Viking I-25 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.4 BPM. ISIP 2275 psi. Calc flush: 5560 gal. Actual flush: 5586 gal.
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8/14/03	5155'-5290'	Frac UPLODC and A sands as follows: 148,797# 20/40 sand in 999bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.5 BPM. ISIP 2080 psi. Calc flush: 5153 gal. Actual flush: 5082 gal.
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8/14/03	4504' - 4511'	Frac PB11 sands as follows: 22,332# 20/40 sand in 263 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate of 24.5 BPM. ISIP 1980 psi. Calc flush: 4502 gal. Actual flush: 4410 gal.

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
8/13/03	5690'-5706'	2 JSPF	32 holes
8/13/03	5662'-5678'	2 JSPF	32 holes
8/14/03	5466'-5470'	4 JSPF	16 holes
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8/14/03	5262'-5273'	4 JSPF	44 holes
8/14/03	5246'-5256'	4 JSPF	40 holes
8/14/03	5155'-5163'	4 JSPF	32 holes
8/14/03	4963'-4969'	4 JSPF	24 holes
8/14/03	4938'-4942'	4 JSPF	16 holes
8/14/03	4504'-4511'	4 JSPF	28 holes

NEWFIELD

Ashley 3-12-9-15

661' FNL & 1988' FWL

NENW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32319; Lease #UTU-74826

Ashley Federal #11-1-9-15

Spud Date: 9/16/98
 Pu
 t on Production: 10/12/98
 GI: 5940' KB: 5950'
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 293'
 DEPTH LANDED: 302'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 2 bbls to surf.

PRODUCTION CASING

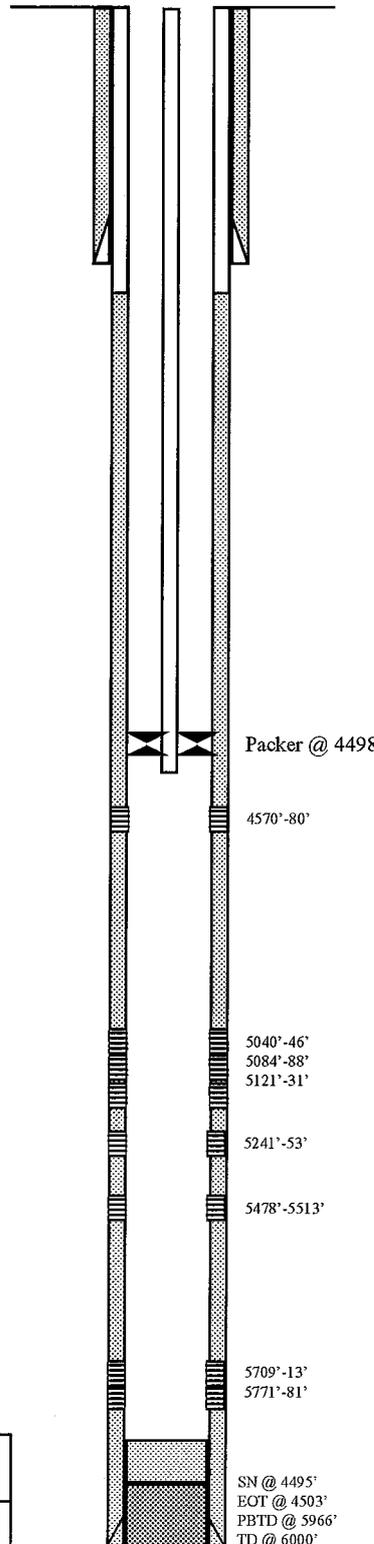
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5956')
 DEPTH LANDED: 5965'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sxs Premium Lite mixed & 320 sxs Class G
 CEMENT TOP AT: 318'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 145 jts
 PACKER: 4498'
 SEATING NIPPLE: 4495'
 TOTAL STRING LENGTH: EOT @ 4503'

Initial Production: 99 BOPD,
 246 MCFPD, 4 BWPD

Injection Wellbore
 Diagram



FRAC JOB

- 9/30/98 5709'-5781' **Frac CP-0.5 & CP-1 sands as follows:**
 95,644# 20/40 sand in 530 bbls Viking I-25 fluid. Perfs broke down @ 4000 psi. Treated @ avg press of 1710 psi, w/avg rate of 29 BPM. ISIP-2400 psi, 5-min 2111 psi. Flowback on 12/64" choke for 4-1/2 hours and died.
- 10/2/98 5478'-5513' **Frac LODC sand as follows:**
 105,753# 20/40 sand in 564 bbls Viking I-25 fluid. Perfs broke down @ 3537 psi. Treated @ avg press of 1775 psi, w/avg rate of 29.9 BPM. ISIP-2150 psi, 5-min 2069 psi. Flowback on 12/64" choke for 4-1/2 hours and died.
- 10/5/98 5241'-5253' **Frac A-1 sand as follows:**
 102,644# 20/40 sand in 532 bbls Viking I-25 fluid. Perfs broke down @ 3688 psi. Treated @ avg press of 2500 psi, w/avg rate of 28.6 BPM. ISIP-3200 psi, 5-min 2894 psi. Flowback on 12/64" choke for 3 hours and died.
- 10/7/98 5040'-5131' **Frac B-0.5, B-1 & B-2 sands as follows:**
 108,458# 20/40 sand in 545 bbls Viking I-25 fluid. Perfs broke down @ 3088 psi. Treated @ avg press of 2600 psi, w/avg rate of 30.5 BPM. ISIP-2800 psi, 5-min 2855 psi. Flowback on 12/64" choke for 2-1/2 hours and died.
- 4/25/00 4570'-4580' **Treat PB sands as follows:**
 Break down formation @ 1100 psi @ 1.5 bpm. Total of 90 bbls injected.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
9/29/98	5709'-5713'	4 JSPF	16 holes
9/29/98	5771'-5781'	4 JSPF	40 holes
10/1/98	5478'-5513'	4 JSPF	70 holes
10/3/98	5241'-5253'	4 JSPF	48 holes
10/6/98	5040'-5046'	4 JSPF	24 holes
10/6/98	5084'-5088'	4 JSPF	16 holes
10/6/98	5121'-5153'	4 JSPF	48 holes
4/25/00	4570'-4580'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Federal #11-1-9-15

1981 FSL 1978 FWL
 NSW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31926; Lease #U-74826

SN @ 4495'
 EOT @ 4503'
 PBTD @ 5966'
 TD @ 6000'

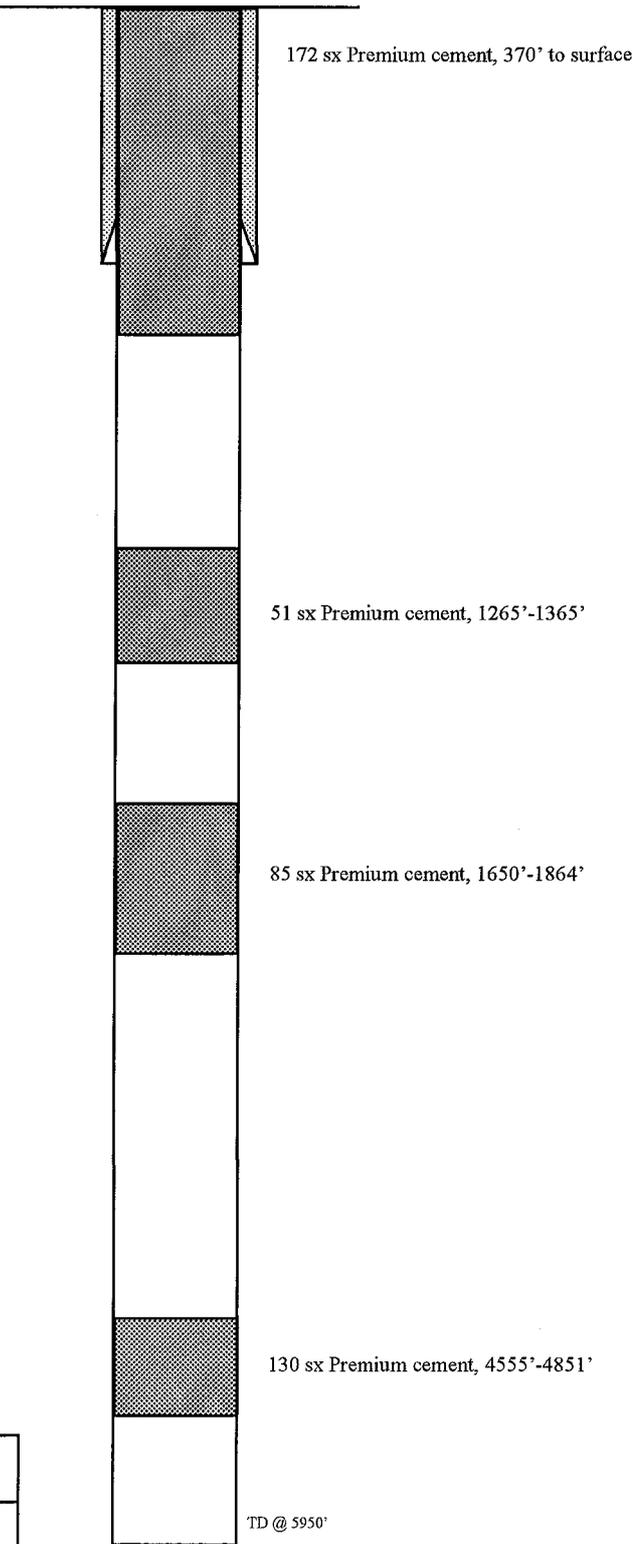
Ashley Unit #13-1

Spud Date: 3-16-98
P&A'd: 4-4-98
GL: 5962' KB: 5974'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (289')
DEPTH LANDED: 289' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

P&A Wellbore
Diagram



LOGS: DIGL/SP/GR/CAL (5946'-301')
DSN/SDL/GR (5918'-3000')

 **Inland Resources Inc.**

Ashley Unit #13-1

1825 FWL 1785 FNL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31825; Lease #U-74826

Ashley Unit #14-1-9-15

Spud Date: 9/23/98

Pu

Initial Production: 33 BOPD;

GL: 5976' KB: 5986'
SURFACE CASING

392 MCFD; 11 BWPD

Wellbore Diagram

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290')
DEPTH LANDED: 300'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt, & 100 sxs Class "G" neat, est 12 bbls to surf.

PRODUCTION CASING

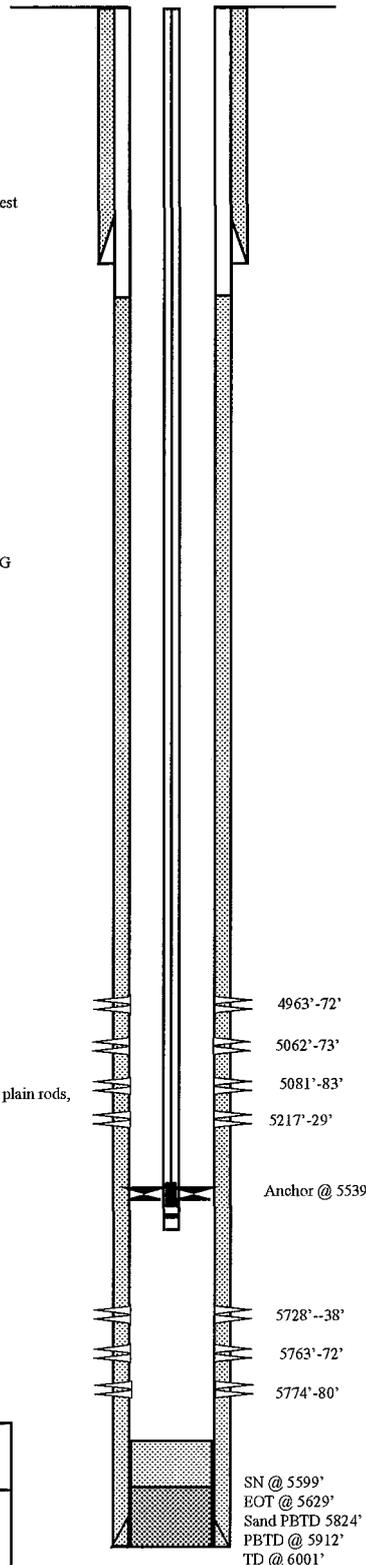
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5972')
SET AT: 5981'
HOLE SIZE: 7-7/8"
CEMENT DATA: 260 sxs Premium modified mixed & 310 sxs class G
CEMENT TOP AT: 630' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts. (5535.55' KB)
TUBING ANCHOR: 5539.00' KB
NO. OF JOINTS: 2 jts.
SEATING NIPPLE: 2-7/8"
SN LANDED AT: 5599.10' KB
NO. OF JOINTS: 1 jt.
TOTAL STRING LENGTH: EOT @ 5629.72'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 - 1-1/2" wt rods, 10 - 3/4" scraper rods, 111 - 3/4" plain rods, 95 - 3/4" scraper rods, 1-2', 1-4', 1-8' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 13' RHAC Pump
STROKE LENGTH: 58"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL
SDL/DSN/GR



FRAC JOB

10/14/98 5728'-5780' **Frac CP-1 sand as follows:**
112,000# 20/40 sand in 541 bbls Viking I-25 fluid. Perfs broke back @ 3710 psi. Treated @ avg press of 1710 psi w/avg of 29 BPM. ISIP: 2800 psi, 5-min 2570 psi. Flowback on 12/64 choke for 4 hours and died.

10/16/98 5217'-5229' **Frac A-1 sand as follows:**
Well screened out @ 2604 gal into flush, getting 98,594# of 20/40 sand in formation and leaving 17,298# sand in casing, used 503 bbls of Viking I-25 fluid. Perfs broke down @ 2170 psi. Treated @ avg press of 2750 psi w/avg rate of 28.7 bpm. ISIP psi, 5-min 2400 psi. Flowback on 12/64" choke for 2 hours and died.

10/19/98 4963'-5083' **Frac B-1 sand as follows:**
116,853# 20/40 sand in 568 bbls Viking I-25 fluid. Perfs broke back @ 2600 psi. Treated @ avg press of 1850 psi w/avg of 32 BPM. ISIP: 2500 psi, 5-min 2251 psi. Flowback on 12/64 choke for 2 hours and died.

8/27/01 details. Pump change. Update rod and tubing

9/21/01 details. Pump change. Update rod and tubing

10/2/01 details. Pump change. Update rod and tubing

1/28/02 details. Pump change. Update rod and tubing

PERFORATION RECORD

Date	Interval	Number of Holes	Notes
10/13/98	5728'-5738'	4	JSPF 40 holes
10/13/98	5763'-5772'	4	JSPF 36 holes
10/13/98	5774'-5780'	4	JSPF 24 holes
10/15/98	5217'-5229'	4	JSPF 44 holes
10/17/98	4963'-4972'	4	JSPF 36 holes
10/17/98	5062'-5073'	4	JSPF 40 holes
10/17/98	5081'-5083'	4	JSPF 8 holes



Inland Resources Inc.

Ashley Unit #14-1-9-15

1783 FWL & 833 FSL
SESW Section 1-T9S-R15E
Duchesne Co, Utah
API #43-013-32002; Lease #U-74826

Ashley Unit #15-1-9-15

Spud Date: 9/1/98 Put on
 Production: 9/30/98 GL: 5951'
 KB: 5961'

Initial Production: 71 BOPD;
 128 MCFD, 1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (322')
 DEPTH LANDED: 332'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, est 6 bbls to surf.

PRODUCTION CASING

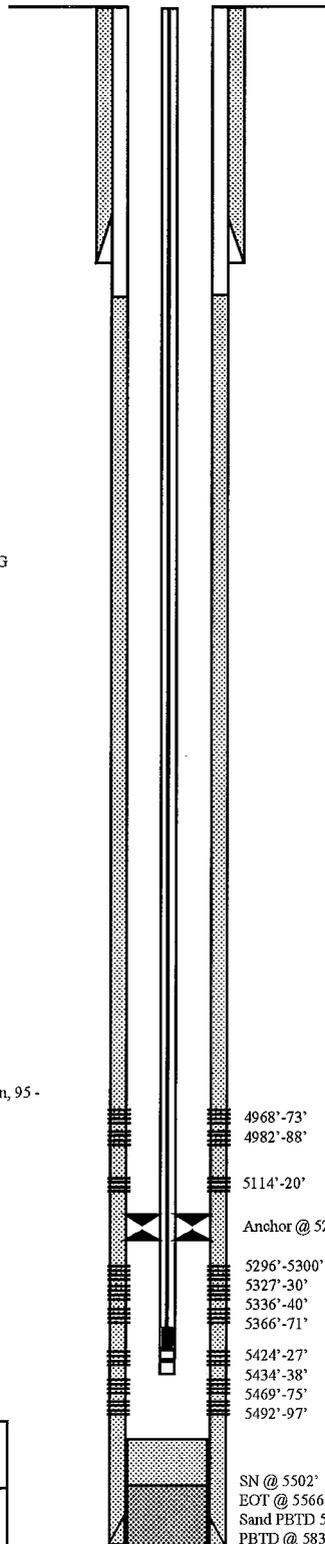
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5927')
 SET AT: 5936'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premium modified mixed & 360 sxs class G
 CEMENT TOP AT: 648' per cement bond log (Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts
 TUBING ANCHOR: 5281'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: 5566'
 SN LANDED AT: 5502'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scraped, 116 - 3/4" plain, 95 - 3/4" scraped, 1 - 8", 1 - 6", 1 - 4", 1 - 2"x3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC Pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 9 SPM
 LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR



FRAC JOB

9/17/98 5296'-5497' Frac A-3 & LODC sands as follows:
 142,060# 20/40 sand in 671 bbls
 Viking I- 25 fluid. Perfs broke back @ 3580 psi.
 Treated @ avg press of 2300 psi w/avg
 rate of 42.2 BPM. ISIP: 2700 psi, 5-min
 2233 psi. Flowback on 12/64 choke for 4
 hours and died.

9/19/98 5114'-5120' Frac B-2 sand as follows:
 41,400# 20/40 sand in 231 bbls Viking
 I- 25 fluid. Perfs broke back @ 2450 psi.
 Pressure increased to 2850 psi before
 dropping back to 2250 psi when sand
 hit. With sand on perfs pressure
 increased rapidly to max pressure.
 Screened out w/6.2# sand on pers. Est 14,469#
 sand in formation, 26,931# sand left in
 casing. Flowback on 12/64 choke for 2-
 1/2 hours and died.

9/22/98 4968'-4988' Frac C-SD sand as follows:
 105,000# 20/40 sand in 525 bbls
 Viking I- 25 fluid. Perfs broke back @ 3550 psi.
 Treated @ avg press of 1900 psi w/avg
 rate of 26 BPM. ISIP: 2470 psi, 5-min 1770
 psi. Flowback on 12/64 choke for 4
 hours and died.

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
9/17/98	5296'-5300'	2 JSPF	8 holes
9/17/98	5327'-5330'	2 JSPF	6 holes
9/17/98	5336'-5340'	2 JSPF	8 holes
9/17/98	5366'-5371'	2 JSPF	10 holes
9/17/98	5424'-5427'	2 JSPF	6 holes
9/17/98	5434'-5438'	2 JSPF	8 holes
9/17/98	5469'-5475'	2 JSPF	12 holes
9/17/98	5492'-5497'	2 JSPF	10 holes
9/18/98	5114'-5120'	4 JSPF	24 holes
9/22/98	4968'-4973'	4 JSPF	20 holes
9/22/98	4982'-4988'	4 JSPF	24 holes

Inland Resources Inc.

Ashley Unit #15-1-9-15

1783 FEL 797 FSL
 SWSE Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32003; Lease #U-74826

Ashley Unit #2-12-9-15

Spud Date: 10/6/98

Put on Production: 11/10/98

GL: 6000' KB: 6010'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts.(315')

DEPTH LANDED: 325'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Class "G" cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 134 jts. (5970')

SET AT: 5980'

HOLE SIZE: 7-7/8"

CEMENT DATA: 270 sxs Premium modified mixed & 310 sxs class "G"

CEMENT TOP AT: 873' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 164 jts (5099.60')

NO. OF JOINTS: 18 jts (577.32')

TUBING ANCHOR: 5686.92' KB

NO. OF JOINTS: 2 jts (64.60')

SEATING NIPPLE: 2-7/8"

SN LANDED AT: 5754.32' KB

NO. OF JOINTS: 1 jt (31.41')

TOTAL STRING LENGTH: 5787.28' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 6-1 1/2" wt rods, 41-3/4" scraped rods, 86-3/4" plain rods, 93-3/4" scraper rods, 2-6', 1-4', 1-2' x 3/4" pony rods.

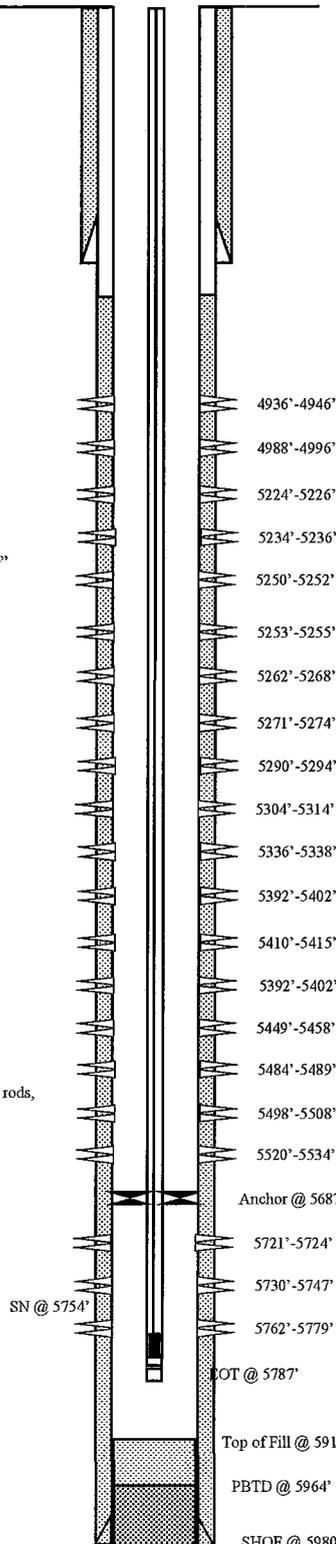
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC Pump

STROKE LENGTH: 64"

PUMP SPEED, SPM: 3 SPM

LOGS: DIGL/SP/GR/CAL, SDL/DSN/GR

Wellbore Diagram



Initial Production: 160 BOPD;
235 MCFD; 5 BWPD

FRAC JOB

10/28/98	5721'-5779'	Frac CP-1 & CP-2 sands as follows: 121,860# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 2561 psi. Treated @ avg press of 1400 psi w/avg of 32 BPM. ISIP: 2000 psi.
rate		
10/30/98	5392'-5534'	Frac LODC sand as follows: 122,540# 20/40 sand in 594 bbls Viking I-25 fluid. Perfs broke back @ 4014 psi Treated @ avg press of 1785 psi w/avg of 36 BPM. ISIP: 1700 psi.
rate		
11/2/98	5224'-5338'	Frac A-3 & LODC sands as follows: 122,440# 20/40 sand in 597 bbls Viking I-25 fluid. Perfs broke back @ 3511 psi. Treated @ avg press of 1500 psi w/avg of 36.5 BPM. ISIP: 1800 psi.
rate		
11/5/98	4936'-4996'	Frac C & B-0.5 sands as follows: 121,200# 20/40 sand in 570 bbls Viking I-25 fluid. Perfs broke back @ 2235 psi @ 12 BPM. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP: 2150 psi.
4/18/02		Pump change. Update rod and tubing details.
9/19/04		Stuck Pump. Update rod and tubing details.

PERFORATION RECORD

10/27/98	5721'-5724'	4 JSPP	12 holes
10/27/98	5730'-5747'	4 JSPP	68 holes
10/27/98	5762'-5779'	4 JSPP	68 holes
10/29/98	5392'-5402'	2 JSPP	20 holes
10/29/98	5410'-5415'	2 JSPP	10 holes
10/29/98	5449'-5458'	2 JSPP	18 holes
10/29/98	5484'-5489'	2 JSPP	10 holes
10/29/98	5498'-5508'	2 JSPP	20 holes
10/29/98	5520'-5534'	2 JSPP	28 holes
10/31/98	5224'-5226'	2 JSPP	4 holes
10/31/98	5234'-5236'	2 JSPP	4 holes
10/31/98	5250'-5252'	2 JSPP	4 holes
10/31/98	5253'-5255'	2 JSPP	6 holes
10/31/98	5262'-5268'	2 JSPP	8 holes
10/31/98	5271'-5274'	2 JSPP	6 holes
10/31/98	5290'-5294'	2 JSPP	8 holes
10/31/98	5304'-5314'	2 JSPP	20 holes
10/31/98	5336'-5338'	2 JSPP	4 holes
11/3/98	4936'-4946'	4 JSPP	40 holes
11/3/98	4988'-4996'	4 JSPP	32 holes



Inland Resources Inc.

Ashley Unit #2-12-9-15

1661 FEL & 907 FNL

NWNE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32006; Lease #U-74826

Ashley Unit #4-12-9-15

Spud Date: 11/14/2000
 Put on Production: 2/17/2001
 GL: 6029' KB: 6039'

Initial Production: 12.9 BOPD,
 3.7 MCFD, 69.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.48')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6118.7')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6129'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 450 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 163 jts (5268.16')
 TUBING ANCHOR: 5278.16' KB
 NO. OF JOINTS: 4 jts (129.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5410.54' KB
 NO. OF JOINTS: 2 jts (64.96')
 TOTAL STRING LENGTH: BOT @ 5477.05'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6- 1 1/2" weight rods, 50 - 3/4" scraped rods, 70 - 3/4" plain rods, 89 - 3/4" scraped rods, 2-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 4
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

2/13/01 5393'-5321' **Frac LODC sands as follows:**
 Frac with 204,500# 20/40 sand in 1351 bbls
 Viking I-25 fluid. Perfs broke down @ 2010 psi.
 Treat at 2350 psi @ 30.6 BPM. ISIP 2750 psi.

2/13/01 4949'-4825' **Frac C/D-1 sands as follows:**
 Frac with 171,125# 20/40 sand in 1122 bbls
 Viking I-25 fluid. Perfs broke down @ 2010 psi with 7
 BPM. Treated at avg. 2100 psi @ 30.3 BPM.
 ISIP 2500 psi

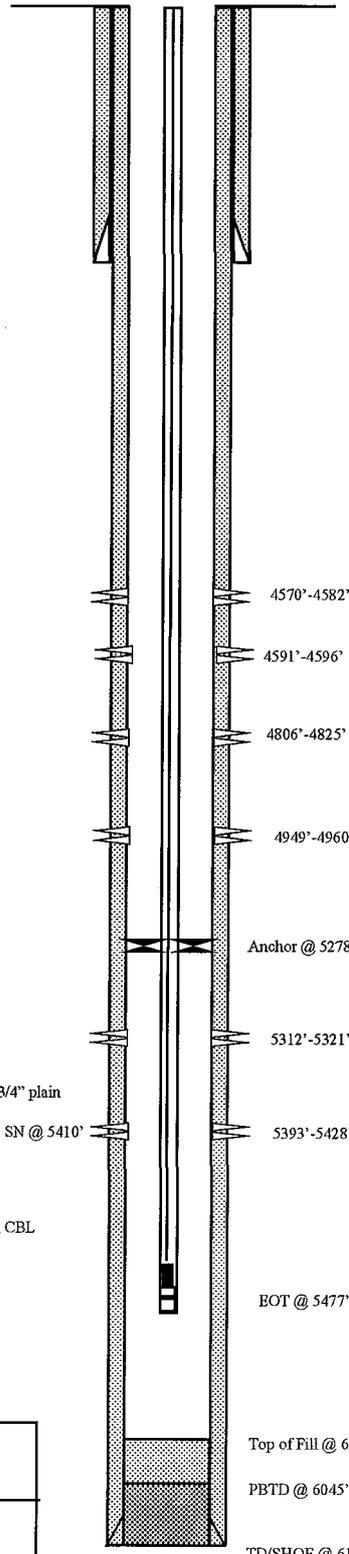
2/14/01 4570'-4596' **Frac PB-11 sands as follows:**
 Frac with 88,000# 20/40 sand in 600 bbls
 Viking I-25 fluid. Perfs broke down @ 2970 psi.
 Treated @ 2300 psi at 30.1 BPM. ISIP 2665 psi.

7/10/02
 Pump Change. Update rod details.

10/29/03
 Pump Change. Update rod details.

6/25/04
 Pump Change. Update rod and tubing details.

10/14/04
 Parted Rods. Update rod details



PERFORATION RECORD

4570'-4582'	4 JSPF	48 holes
4591'-4596'	4 JSPF	20 holes
4806'-4825'	4 JSPF	76 holes
4949'-4960'	4 JSPF	44 holes
5312'-5321'	4 JSPF	36 holes
5393'-5428'	4 JSPF	140 holes

NEWFIELD

Ashley Unit 4-12-9-15
 591 FNL & 600 FWL
 NW/NW Sec. 12, T9S R15E
 Duchesne, County
 API# 43-013-32007; Lease# UTU74826

Ashley Unit 5-12

Spud Date: 1/30/2001
Put on Production: 11/5/2001

GL: 5993' KB: 6003'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.35')
DEPTH LANDED: 303.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

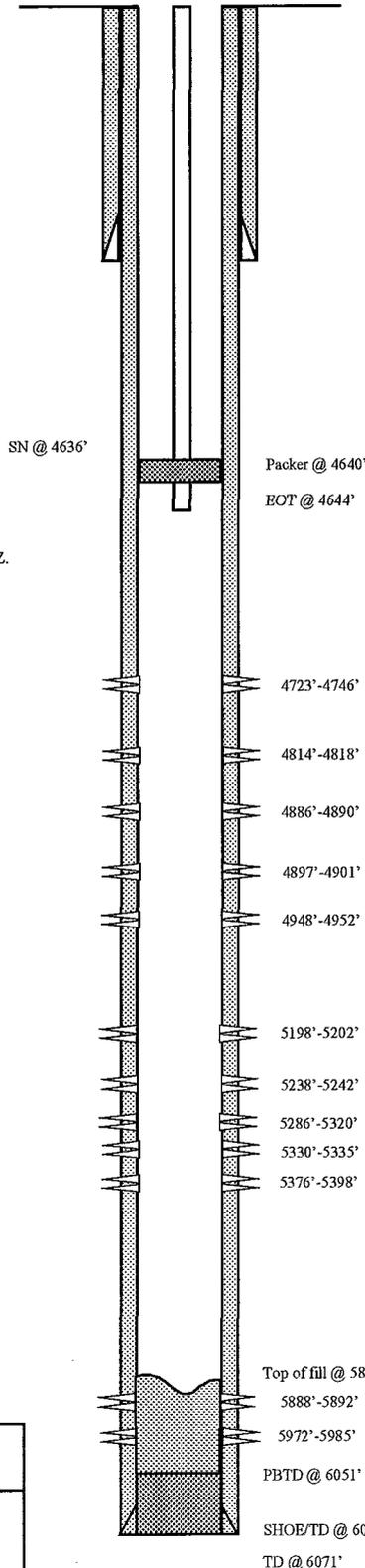
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 146 jts. (6045.26')
DEPTH LANDED: 6071.51'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 540'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 143 jts (4625.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4635.75'
PACKER: 4640.10'
TOTAL STRING LENGTH: EOT @ 4644.13' KB

Initial Production: 56.2 BOPD,
28.5 MCFD, 35.1 BWPD

Injection Wellbore Diagram



FRAC JOB

Date	Depth Range	Description
10/29/01	5888'-5985'	Frac CP sand as follows: 46,460# 20/40 sand in 366 bbls Viking I-25 fluid. Treated @ avg press of 2069 psi w/avg rate of 36.1 BPM. ISIP 2160 psi. Forced shut in.
10/29/01	5198'-5398'	Frac A/LODC sands as follows: 202,175# 20/40 sand in 1323 bbls Viking I-25 fluid. Treated @ avg press of 1820 psi w/avg rate of 30.8 BPM. ISIP 2220 psi. Forced shut in.
10/30/01	4723'-4952'	Frac B/C/D sands as follows: 112,145# 20/40 sand in 809 bbls Viking I-25 fluid. Treated @ avg press of 1895 psi w/avg rate of 30.7 BPM. ISIP 2190 psi. Flowed 5.5 hrs then died
1/25/02		Pump change. Update rod and tubing details.
7/12/02		Pump change. Update rod details.
8/06/02		Pump change. Update rod details.
8/15/02		Pump change. Update rod and tubing details.
12/17/03		Injection conversion. Ready for MIT.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/29/01	5972'-5985'	4 JSPF	52 holes
10/29/01	5888'-5892'	4 JSPF	16 holes
10/29/01	5376'-5398'	4 JSPF	88 holes
10/29/01	5330'-5335'	4 JSPF	20 holes
10/29/01	5286'-5320'	4 JSPF	136 holes
10/29/01	5238'-5242'	4 JSPF	16 holes
10/29/01	5198'-5202'	4 JSPF	16 holes
10/29/01	4948'-4952'	4 JSPF	16 holes
10/29/01	4897'-4901'	4 JSPF	16 holes
10/29/01	4886'-4890'	4 JSPF	16 holes
10/29/01	4814'-4818'	4 JSPF	16 holes
10/29/01	4723'-4746'	4 JSPF	92 holes



Inland Resources Inc.

Ashley Unit 5-12

1816' FNL & 721' FWL

SW/NW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32181; Lease #UTU-74826

Ashley Federal #6-12-9-15

Spud Date: 12/01/2000
 Put on Production: 2/27/2001
 GL: 6042' KB: 6052'

Initial Production: 29.8 BOPD,
 63.8 MCFD, 92.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (325.76')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

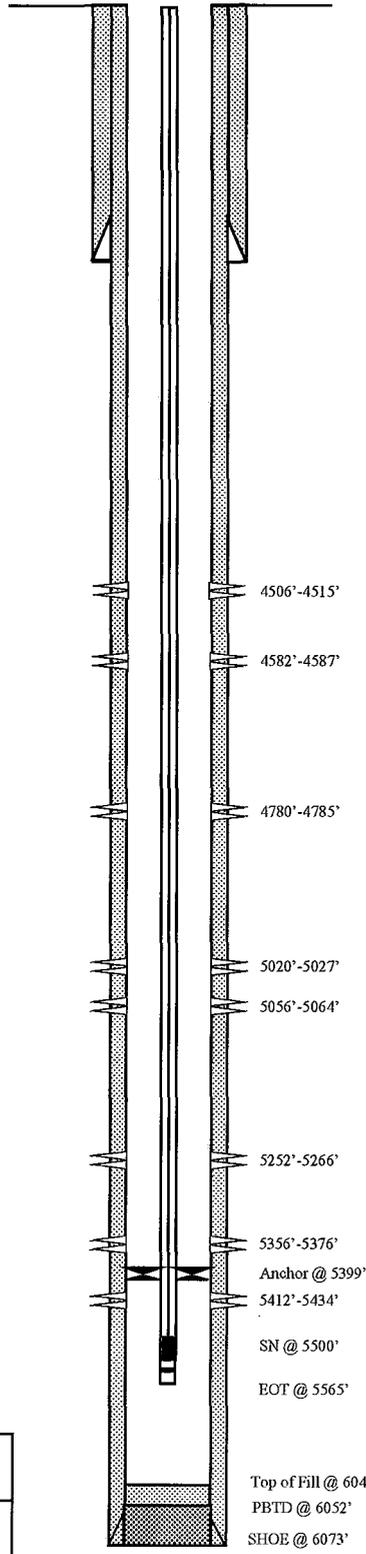
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6077.81')
 DEPTH LANDED: 6073.41' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ mix.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5389.17')
 TUBING ANCHOR: 5399.17'
 NO. OF JOINTS: 3 jts (97.57')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5499.54' KB
 NO. OF JOINTS: 2 jts (64.27')
 TOTAL STRING LENGTH: EOT @ 5565.36' W/ 10' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 5 - 1 1/2" weight rods, 38 - 3/4" guided rods, 89 - 3/4" scraped rods, 86 - 3/4" guided rods, 3-6', 1-4" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 spm
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL



FRAC JOB

- 2/19/01 5358'-5434'** **Frac LODC sands as follows:**
 Frac with 190,000# 20/40 sand in 1145 bbls Viking I-25 fluid. Perfs broke down @ 3750 psi. Treat at 2000 psi @ 30 BPM. ISIP 2175 psi.
- 2/20/01 5252'-5266'** **Frac A-3 sands as follows:**
 Frac with 56,000# 20/40 sand in 439 bbls Viking I-25 fluid. Perfs broke down @ 4820 psi. Treat at 2400 psi @ 28 BPM. ISIP 2360 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
- 2/21/01 5056'-5027'** **Frac B sands as follows:**
 Frac with 82,000# 20/40 sand in 654 bbls Viking I-25 fluid. Perfs broke down @ 4131 psi. Treat at 2100 psi @ 30 BPM. ISIP 2090 psi.
- 2/21/01 4780'-4785'** **Frac D-1 sands as follows:**
 Frac with 24,400# 20/40 sand in 273 bbls Viking I-25 fluid. Perfs broke down @ 3971 psi. Treat at 2400 psi @ 22 BPM. ISIP 2140 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hrs. then died.
- 2/22/01 4582'-4516'** **Frac PB sands as follows:**
 Frac with 65,160# 20/40 sand in 492 bbls Viking I-25 fluid. Perfs broke down @ 1680 psi. Treat at 2000 psi @ 30 BPM. ISIP 2300 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
- 11/15/01 Lower tubing. Update rod and tubing details.
- 07/07/03 Parted rods. Update rod and tubing details.
- 07/30/04 Tubing Leak. Update rod and tubing details.

PERFORATION RECORD

4506'-4515'	4 JSPF	36 holes
4582'-4587'	4 JSPF	20 holes
4780'-4785'	4 JSPF	20 holes
5020'-5027'	4 JSPF	28 holes
5056'-5064'	4 JSPF	32 holes
5252'-5266'	4 JSPF	56 holes
5356'-5376'	4 JSPF	80 holes
5412'-5434'	4 JSPF	88 holes



Inland Resources Inc.
Ashley Federal #6-12-9-15
 1996.4' FNL & 2121.3' FWL
 SE/NW Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32170; Lease #UTU-74826

Ashley Federal #7-12-9-15

Spud Date: 11/20/2000
 Put on Production: 2/28/2001
 GL: 6014' KB: 6024'

Initial Production: 87 BOPD,
 43.8 MCFD, 13.9 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (327.03')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

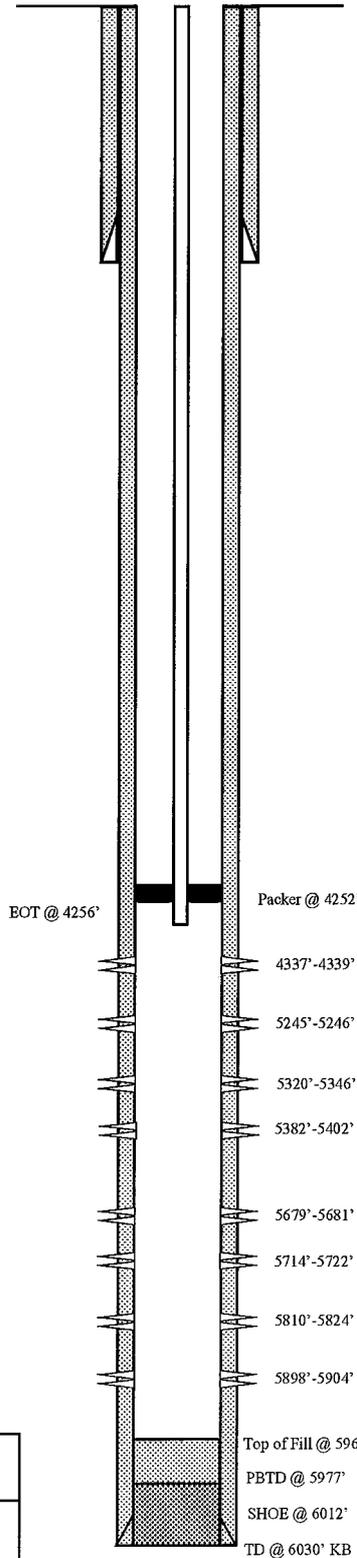
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. - landed at 6012.08'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6030'
 CEMENT DATA: 385 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4237.84')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4247.84'
 TOTAL STRING LENGTH: BOT @ 4256.19'

Injection Wellbore Diagram



FRAC JOB

2/22/01 5714'-5722' **Frac CP sands as follows:**
 Frac with 35,300# 20/40 sand in 394 bbls Viking I-25 fluid. Perfs broke down @ 4173 psi. Treat at 2000 psi @ 24 BPM. ISIP 2130 psi. Begin flowback @ 1 BPM, flowed for 3.5 hrs. then died.

2/24/01 5382'-5402'
 5320'-5346'
 5245'-5246' **Frac LDC sands as follows:**
 Set plug at 5450'.
 Frac with 243,000# 20/40 sand in 1556 bbls Viking I-25 fluid. Perfs broke at 2630 psi with 9.6 BPM. Treated at avg. 1900 psi @ 30 BPM. ISIP 2020 psi. Flowback on 12/64" choke @ 1BPM for 6.5 hours until flow turned to trickle.

4/8/03 Conversion to injector. Update tubing detail.

PERFORATION RECORD

4337'-4339'	4 JSPF	8 holes
5679'-5681'	4 JSPF	8 holes
5810'-5824'	4 JSPF	56 holes
5898'-5904'	4 JSPF	24 holes
5245'-5246'	4 JSPF	44 holes
5320'-5346'	4 JSPF	104 holes
5382'-5402'	4 JSPF	80 holes
5714'-5722'	4 JSPF	32 holes



Inland Resources Inc.

Ashley Federal #7-12-9-15

1860' FNL & 1869' FEL

SW/NE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32008; Lease #UTU-74826

Ashley 11-12-9-15

Spud Date: 8/12/03
Put on Production: 9/19/03

Initial Production: 51 BOPD,
49 MCFD, 15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.3')
DEPTH LANDED: 314.3' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

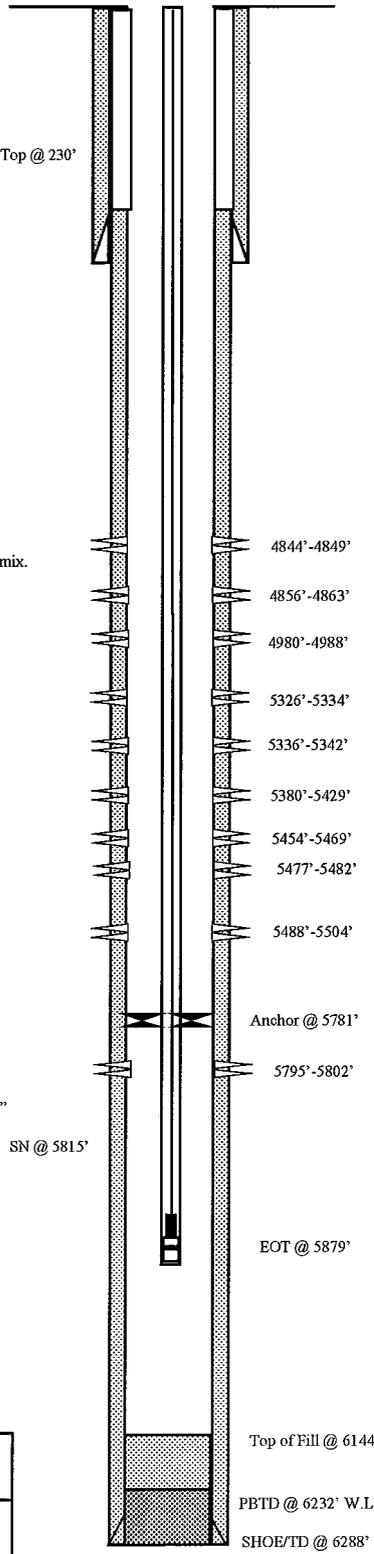
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6291.55')
DEPTH LANDED: 6287.55' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 310 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (5768.79')
TUBING ANCHOR: 5780.79' KB
NO. OF JOINTS: 1 jts (31.25')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5814.84' KB
NO. OF JOINTS: 2 jts (62.33')
TOTAL STRING LENGTH: EOT @ 5878.72' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 24-7/8" scraped rods; 141-3/4" scraped rods, 67-7/8" scraped rods, 1-8", 1-6", 1-4" x 7/8" pony rods.
PUMP SIZE: 2-1/2" x 1-1/4" x 14" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 2.5 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

9/12/03	5795'-5802'	Frac CP.5 sands as follows: 19,915# 20/40 sand in 268 bbls Viking I-25 fluid. Treated @ avg press of 2450 psi w/avg rate of 24.6 BPM. ISIP 2233 psi. Calc flush: 5793 gal. Actual flush: 5712 gal.
9/12/03	5380'-5504'	Frac LODC sands as follows: 248,932# 20/40 sand in 1628 bbls Viking I-25 fluid. Treated @ avg press of 2065psi w/avg rate of 24.5 BPM. ISIP 2340 psi. Calc flush: 5378 gal. Actual flush: 5334 gal.
9/12/03	4844'-4988'	Frac D1 and C sands as follows: 52,058# 20/40 sand in 426 bbls Viking I-25 fluid. Treated @ avg press of 2340 psi w/avg rate of 24.5 BPM. ISIP 2475 psi. Calc flush: 4842 gal. Actual flush: 4746 gal.
9/16/03	5326'-5342'	Frac A3 sands as follows: 39,729# 20/40 sand in 340 bbls Viking I-25 fluid. Treated @ avg press of 4165 psi w/avg rate of 17.6 BPM. ISIP 2200 psi. Calc flush: 1389 gal. Actual flush: 1260 gal.

PERFORATION RECORD

9/11/03	5975'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD

Ashley 11-12-9-15

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

Initial Production: 21.4 BOPD,
71.9 MCFD, 94.2 BWPD

GL: 6050' KB: 6060'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

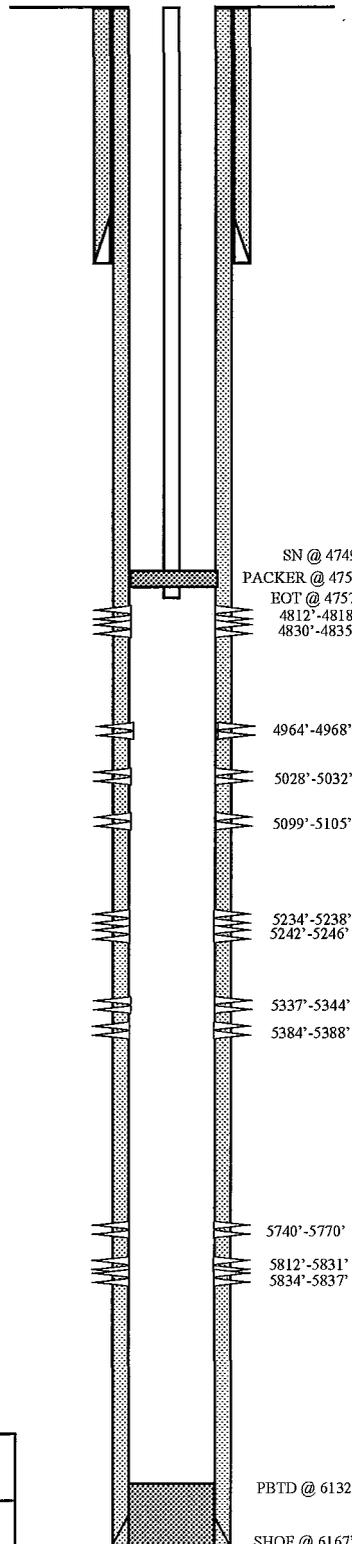
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 147 jts (4738.73')
SN LANDED AT: 4748.73'
PACKER: 4752'
TOTAL STRING LENGTH: EOT @ 4757.15'

Injection Wellbore
Diagram



FRAC JOB

11/3/01	5740'-5837'	Frac CP1,2 sands as follows: 217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.
11/3/01	5234'-5388'	Frac A-1/LODC sands as follows: 76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.4 BPM. ISIP 2090 psi. Left shut in.
11/3/01	4812'-5105'	Frac B/C/D-1 sands as follows: 71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.
03/12/03		Injection Conversion

SN @ 4749'
PACKER @ 4752'
EOT @ 4757'
4812'-4818'
4830'-4835'

4964'-4968'
5028'-5032'
5099'-5105'

5234'-5238'
5242'-5246'
5337'-5344'
5384'-5388'

5740'-5770'
5812'-5831'
5834'-5837'

PBTD @ 6132'
SHOE @ 6167'
TD @ 6168'

PERFORATION RECORD

Date	Interval	Tool	Holes
11/3/01	4812'-4818'	4 JSPP	24 holes
11/3/01	4830'-4835'	4 JSPP	20 holes
11/3/01	4964'-4968'	4 JSPP	16 holes
11/3/01	5028'-5032'	4 JSPP	16 holes
11/3/01	5099'-5105'	4 JSPP	24 holes
11/3/01	5234'-5238'	4 JSPP	16 holes
11/3/01	5242'-5246'	4 JSPP	16 holes
11/3/01	5337'-5344'	4 JSPP	28 holes
11/3/01	5384'-5388'	4 JSPP	16 holes
11/3/01	5740'-5770'	4 JSPP	120 holes
11/3/01	5812'-5831'	4 JSPP	76 holes
11/3/01	5834'-5837'	4 JSPP	12 holes



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

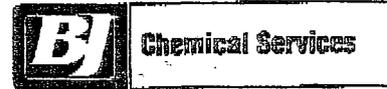
Lab Test No: 2005400163 Sample Date: 01/10/2005
 Specific Gravity: 1.002
 TDS: 674
 pH: 8.20

Cations:	mg/L	as:
Calcium	30.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	71	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbis)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Page 3 of 6

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 3-12-9-15 TREATER

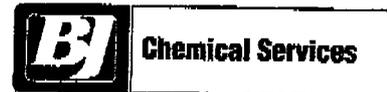
Lab Test No: 2005401741 Sample Date: 05/03/2005
 Specific Gravity: 1.011
 TDS: 15645
 pH: 8.90

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	5819	(Na ⁺)
Iron	1.60	(Fe ⁺⁺)
Manganese	0.20	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1220	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻²)
Chloride	8500	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

page 4 of 6

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005401741

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	52.12	39.91
Aragonite (CaCO ₃)	43.33	39.36
Witherite (BaCO ₃)	0	-1.96
Strontianite (SrCO ₃)	0	-.485
Magnesite (MgCO ₃)	19.89	18.88
Anhydrite (CaSO ₄)	0	-616.74
Gypsum (CaSO ₄ *2H ₂ O)	0	-751.28
Barite (BaSO ₄)	0	-6.72
Celestite (SrSO ₄)	0	-157.88
Silica (SiO ₂)	0	-80.54
Brucite (Mg(OH) ₂)	.111	-1.66
Magnesium silicate	0	-125.43
Siderite (FeCO ₃)	21.8	.00717
Halite (NaCl)	< 0.001	-188550
Thenardite (Na ₂ SO ₄)	0	-54361
Iron sulfide (FeS)	1.33	< 0.001

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) Ash 3-12-9-15

Report Date: 05-04-2005

CATIONS

Calcium (as Ca)	200.00
Magnesium (as Mg)	106.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	5195
Iron (as Fe)	1.00
Manganese (as Mn)	0.100

ANIONS

Chloride (as Cl)	7999
Sulfate (as SO4)	50.00
Dissolved CO2 (as CO2)	6.85
Bicarbonate (as HCO3)	467.50
Carbonate (as CO3)	404.46
H2S (as H2S)	0.500

PARAMETERS

pH	8.89
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	14433
Molar Conductivity	18632

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash 3-12-9-15

Report Date: 05-04-2005

SATURATION LEVEL

Calcite (CaCO3)	114.60
Aragonite (CaCO3)	95.28
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	76.27
Anhydrite (CaSO4)	0.00875
Gypsum (CaSO4*2H2O)	0.00759
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	0.00197
Iron sulfide (FeS)	29.06

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	33.98
Aragonite (CaCO3)	33.90
Witherite (BaCO3)	-2.30
Strontianite (SrCO3)	-0.576
Magnesite (MgCO3)	28.43
Anhydrite (CaSO4)	-534.32
Gypsum (CaSO4*2H2O)	-650.87
Barite (BaSO4)	-1.25
Magnesium silicate	-123.76
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.242

SIMPLE INDICES

Langelier	2.61
Stiff Davis Index	2.70

BOUND IONS

	TOTAL	FREE
Calcium	200.00	154.64
Barium	0.00	0.00
Carbonate	404.46	59.16
Phosphate	0.00	0.00
Sulfate	50.00	38.41

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley #3-12-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4504	4511	4508	1980	0.87	1970 ←
4938	4969	4954	2000	0.84	1989
5155	5290	5223	2080	0.84	2069
5314	5470	5392	2450	0.89	2438
5662	5706	5684	2275	0.83	2263
				Minimum	<u><u>1970</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times Depth\ of\ Top\ Perf$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-12-9-15 **Report Date:** August 15, 2003 **Completion Day:** 02
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 311' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6118' **Csg PBTD:** 6006' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5662-5678'	2/32			
CP2 sds	5690-5706'	2/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 14, 2003 **SITP:** **SICP:** 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ and frac CP1/CP2 sds W/ 78,832# 20/40 sand in 608 bbls Viking I-25 fluid. Perfs broke down @ 2838 psi. Treated @ ave press of 1975 psi W/ ave rate of 24.4 BPM. ISIP-2275 psi. Leave pressure on well. Est 753 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 145 **Starting oil rec to date:** 0
Fluid lost/recovered today: 608 **Oil lost/recovered today:**
Ending fluid to be recovered: 753 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 & CP2 sands

COSTS

	Weatherford BOP	\$130
	Betts frac wtr	\$1,600
	Zubiate HO (frac wtr)	\$960
	BJ Services - CP sds	\$21,531
	IPC supervision	\$100
6000 gals of pad		
4000 gals W/ 1-5 ppg of 20/40 sand		
8000 gals W/ 5-8 ppg of 20/40 sand		
1944 gals W/ 8 ppg of 20/40 sand		
Flush W/ 5586 gals of slick water		

Max TP: 2585 **Max Rate:** 24.6 BPM **Total fluid pmpd:** 608 bbls
Avg TP: 1975 **Avg Rate:** 24.4 BPM **Total Prop pmpd:** 78,832#
ISIP: 2275 **5 min:** **10 min:** **FG:** .83
Completion Supervisor: Gary Dietz

DAILY COST: \$24,321
TOTAL WELL COST: \$239,805



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-12-9-15 **Report Date:** August 15, 2003 **Completion Day:** 02
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 311' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6118' **Csg PBTD:** 6006' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5530'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LoLODC	5314-5324'	4/40	LoLODC	5466-5470'	4/16
LoLODC	5341-5348'	4/28	CP1 sds	5662-5678'	2/32
LoLODC	5370-5376'	4/24	CP2 sds	5690-5706'	2/32
LoLODC	5382-5386'	4/16			
LoLODC	5415-5426'	4/44			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 14, 2003 **SITP:** **SICP:** 2275

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 2-4" perf guns. Set plug @ 5530'. Perf stage #2 W/ ported guns as follows: LoLODC sds @ 5314-24', 5341-48', 5370-76', 5382-86', 5415-26' & 5466-70'. All 4 JSPF in 3 runs total. RU BJ and frac LODC sds W/ 99,283# 20/40 sand in 722 bbls Viking I 25 fluid. Saw no distinctive breakdown pressure. Treated @ ave press of 2325 psi W/ ave rate of 24.4 BPM. ISIP-2450 psi. Leave pressure on well. Est 1475 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 753 **Starting oil rec to date:** 0
Fluid lost/recovered today: 722 **Oil lost/recovered today:**
Ending fluid to be recovered: 1475 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LoLODC sands

- 7500 gals of pad
- 5000 gals W/ 1-5 ppg of 20/40 sand
- 10000 gals W/ 5-8 ppg of 20/40 sand
- 2514 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5292 gals of slick water

COSTS

Weatherford frac plug	\$2,200
Betts frac wtr	\$1,600
IPC fuel gas	\$150
BJ Services -LoLODC	\$17,088
Patterson -LoLODC	\$3,500
Weatherford service	\$550
IPC supervision	\$100

Max TP: 2800 **Max Rate:** 24.5 BPM **Total fluid pmpd:** 722 bbls
Avg TP: 2325 **Avg Rate:** 24.4 BPM **Total Prop pmpd:** 99,283#
ISIP: 2450 **5 min:** **10 min:** **FG:** .89
Completion Supervisor: Gary Dietz

DAILY COST: \$25,188
TOTAL WELL COST: \$264,993



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-12-9-15 Report Date: August 15, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 311' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBDT: 6006' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5530'
BP/Sand PBDT: 5304'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include A1 sds, UpLODC, and LoLODC with various depth ranges and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 14, 2003 SITP: SICP: 2450

Day 2(c):

RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 5304'. Perf stage #3 W/ ported guns as follows: UpLODC sds @ 5246-56', 5262-73' & 5279-90' and A1 sds @ 5155-63'. All 4 JSPF in 3 runs total. RU BJ and frac A1/LODC sds W/ 148,797# 20/40 sand in 999 bbls Viking I-25 fluid. Perfs broke down @ 2855 psi. Treated @ ave press of 2100 psi W/ ave rate of 24.5 BPM. ISIP-2080 psi. Leave pressure on well. Est 2474 BWTR.

See day 2(d)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1475 Starting oil rec to date: 0
Fluid lost/recovered today: 999 Oil lost/recovered today:
Ending fluid to be recovered: 2474 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: A1 & UpLODC sands

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford frac plug (\$2,200), Betts frac wtr (\$2,200), IPC fuel gas (\$150), BJ Services -A1/ LODC (\$23,312), Patterson - A1/LODC (\$3,500), IPC supervision (\$100).

11300 gals of pad
7375 gals W/ 1-5 ppg of 20/40 sand
14750 gals W/ 5-8 ppg of 20/40 sand
3453 gals W/ 8 ppg of 20/40 sand
Flush W/ 5082 gals of slick water

Max TP: 2650 Max Rate: 24.8 BPM Total fluid pmpd: 999 bbls
Avg TP: 2100 Avg Rate: 24.5 BPM Total Prop pmpd: 148,797#
ISIP: 2080 5 min: 10 min: FG: .83
Completion Supervisor: Gary Dietz

DAILY COST: \$31,462
TOTAL WELL COST: \$296,455



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-12-9-15 **Report Date:** August 15, 2003 **Completion Day:** 02
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 311' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6118' **Csg PBTD:** 6006' W.L.
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 5530', 5304'
BP/Sand PBTD: 5020

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B .5 sds	4938-4942'	4/16	LoLODC	5341-5348'	4/28
B1 sds	4963-4969'	4/24	LoLODC	5370-5376'	4/24
A1 sds	5155-5163'	4/32	LoLODC	5382-5386'	4/16
UpLODC	5246-5256'	4/40	LoLODC	5415-5426'	4/44
UpLODC	5262-5273'	4/44	LoLODC	5466-5470'	4/16
UpLODC	5279-5290'	4/44	CP1 sds	5662-5678'	2/32
LoLODC	5314-5324'	4/40	CP2 sds	5690-5706'	2/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 14, 2003 **SITP:** **SICP:** 2080

Day 2(d):

RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 5020'. Perf stage #4 W/ ported guns as follows: B1 sds @ 4963-69' & B .5 sds @ 4938-42'. All 4 JSPF in 1 run total. RU BJ and frac B sds W/ 38,557# 20/40 sand in 374 bbls Viking I-25 fluid. Perfs broke down @ 3356 psi. Treated @ ave press of 2600 psi W/ ave rate of 24.4 BPM. ISIP-2000 psi. Leave pressure on well. Est 2848 BWTR.

See day 2(e)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2474 **Starting oil rec to date:** 0
Fluid lost/recovered today: 374 **Oil lost/recovered today:**
Ending fluid to be recovered: 2848 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B .5 & B1 sands

COSTS

Weatherford frac plug	\$2,200
Betts frac wtr	\$650
IPC fuel gas	\$150
BJ Services - B sds	\$8,107
Patterson - B sds	\$2,103
IPC supervision	\$100
3200 gals of pad	
2500 gals W/ 1-5 ppg of 20/40 sand	
5144 gals W/ 5-8 ppg of 20/40 sand	
Flush W/ 4872 gals of slick water	

Max TP: 3000 **Max Rate:** 24.6 BPM **Total fluid pmpd:** 374 bbls
Avg TP: 2600 **Avg Rate:** 24.4 BPM **Total Prop pmpd:** 38,557#
ISIP: 2000 **5 min:** **10 min:** **FG:** .84
Completion Supervisor: Gary Dietz

DAILY COST: \$13,310
TOTAL WELL COST: \$309,765



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-12-9-15 Report Date: August 15, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 311' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6006' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5530',5304'
BP/Sand PBTD: 5020',4540'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include PB11 sds, B .5 sds, B1 sds, A1 sds, UpLODC, and LoLODC with various depth ranges and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 14, 2003 SITP: SICP: 2000

Day 2(e):

RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 4" perf gun. Set plug @ 4540'. Perf stage #5 W/ ported guns as follows: PB11 sds @ 4504-11' W/ 4 JSPF in 1 run. RU BJ and frac PB sds W/ 22,332# 20/40 sand in 263 bbls Viking I-25 fluid. Perfs broke down @ 4141 psi, then locked up. Made several attempts to pump into perfs @ 4800 psi, surging pressure off between tries. Finally started pumping into perfs @ 3400 psi. Treated @ ave press of 2700 psi W/ ave rate of 24.5 BPM. ISIP-1980 psi. RD BJ & WLT. Begin immediate flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 8 1/2 hrs & died. Rec.479 BTF (est 16% of combined frac load of 2966 bbls). SIFN W/ est 2632 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2848 Starting oil rec to date: 0
Fluid lost/recovered today: 216 Oil lost/recovered today:
Ending fluid to be recovered: 2632 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: PB11 sands

COSTS

Table with 2 columns: Description, Cost. Items include Weatherford frac plug (\$2,200), Betts frac wtr (\$650), IPC fuel gas (\$150), BJ Services - PB sds (\$6,102), Patterson - PB sds (\$2,103), IPC frac tks (7X4 days) (\$1,120), Tiger tks (8 dys) (\$640), IPC frac head rental (\$300), IPC flowback super (\$360), IPC supervision (\$100).

2000 gals of pad
1569 gals W/ 1-5 ppg of 20/40 sand
3051 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 4410 gals of slick water

Max TP: 2900 Max Rate: 24.6 BPM Total fluid pmpd: 263 bbls
Avg TP: 2700 Avg Rate: 24.5 BPM Total Prop pmpd: 22,332#
ISIP: 1980 5 min: 10 min: FG: .87
Completion Supervisor: Gary Dietz

DAILY COST: \$13,725
TOTAL WELL COST: \$323,490

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4409'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 359'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley 3-12-9-15

Spud Date: 7/8/03
 Put on Production: 8/20/03
 GL: 5954' KB: 5966'

Initial Production: BOPD,
 MCFD, BWPD

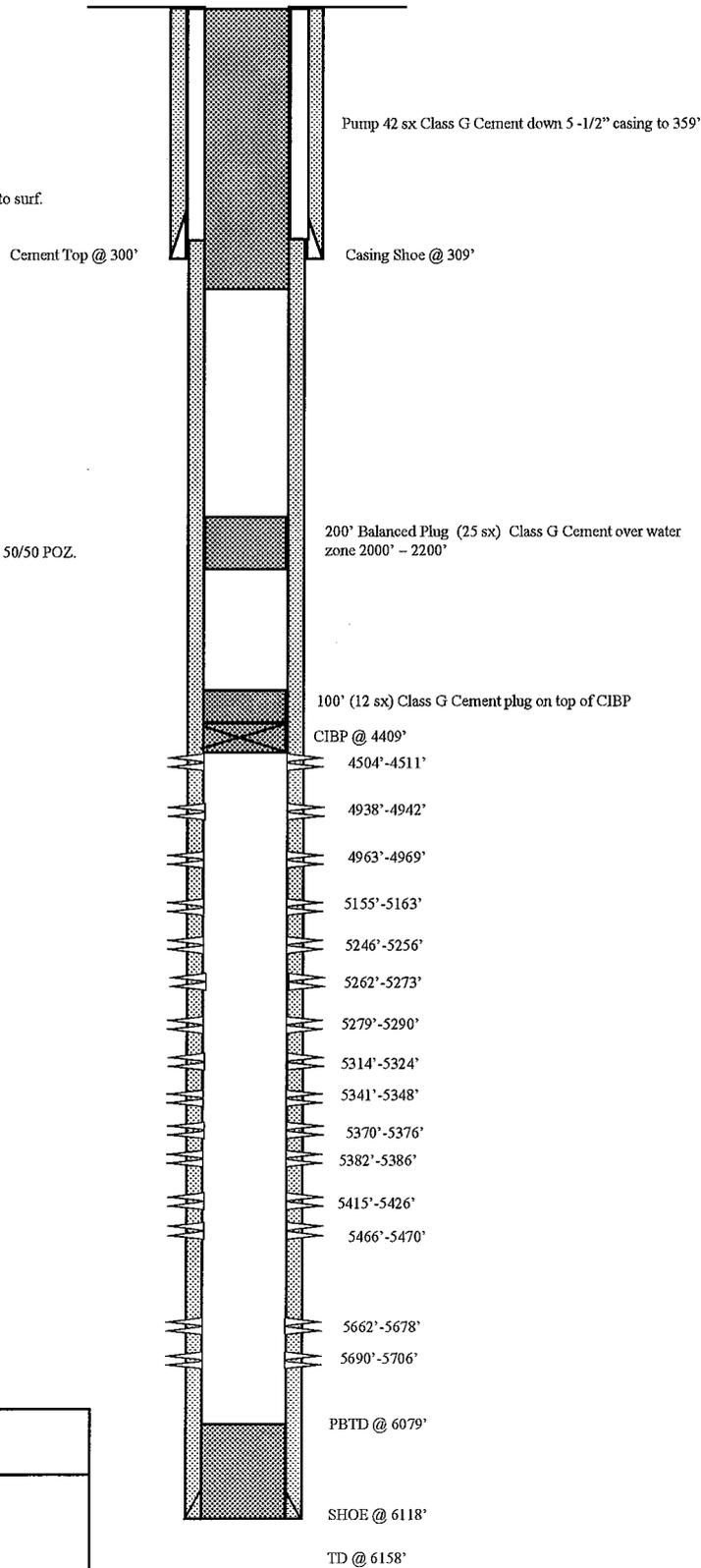
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.62')
 DEPTH LANDED: 308.62' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6120.17')
 DEPTH LANDED: 6118.17' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 300'




<p>Ashley 3-12-9-15</p> <p>661' FNL & 1988' FWL</p> <p>NENW Section 12-T9S-R15E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-32319; Lease #UTU-74826</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 3-12-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. APINUMBER:
4301332319

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 661 FNL 1988 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NW, 12, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

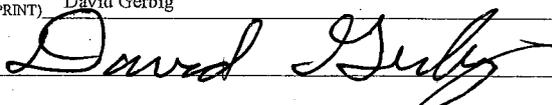
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE



DATE

5-19-05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 3-12-9-15

2. NAME OF OPERATOR:
Newfield Production Company

9. APINUMBER:
4301332319

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 661 FNL 1988 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NW, 12, T9S, R15E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE

David Gerbig

DATE

5-19-05

(This space for State use only)

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley 3-12-9-15

Location: 12/9S/15E **API:** 43-013-32319

Ownership Issues: The proposed well is located on land owned by the Federal Government. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM) and the State of Utah (SITLA). The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 309 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,118 feet. A cement bond log demonstrates adequate bond in this well up to 2,491 feet. A 2 7/8 inch tubing with a packer will be set at 5,369 feet. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,000 feet. Injection shall be limited to the interval between 4,024 feet and 6,042 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 3-12-9-15 well is .87 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,970 psig. The requested maximum pressure is 1,970 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 3-12-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005

Newspaper Agency Corporation

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	05/30/05

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202SDM31
SCHEDULE	
START 05/30/05 END 05/30/05	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
60 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	155.00
TOTAL COST	
155.00	

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 322

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE TRAVIS FEDERAL 15-27-8-16, ASHLEY 3-12-9-15, ASHLEY 11-12-9-15, ASHLEY 13-12-9-15, ASHLEY FEDERAL 5-14-9-15, AND ASHLEY FEDERAL 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, AND 14, TOWNSHIP 8 AND 9 SOUTH, RANGE 16 AND 15 EAST, DUCHENE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801 Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

Gil Hunt
Acting Associate Director

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWS CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 05/30/05 END 05/30/05

SIGNATURE *[Signature]*

DATE 05/30/05

Notary Public 8202SDM3
MERRILYN D. DORE
824 West Big Mountain Drive
Taylorsville, Utah 84123
My Commission Expires
January 23, 2006
State of Utah

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 14, 2005

Newfield Exploration Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 3-12-9-15, Section 12, Township 9 South,
Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

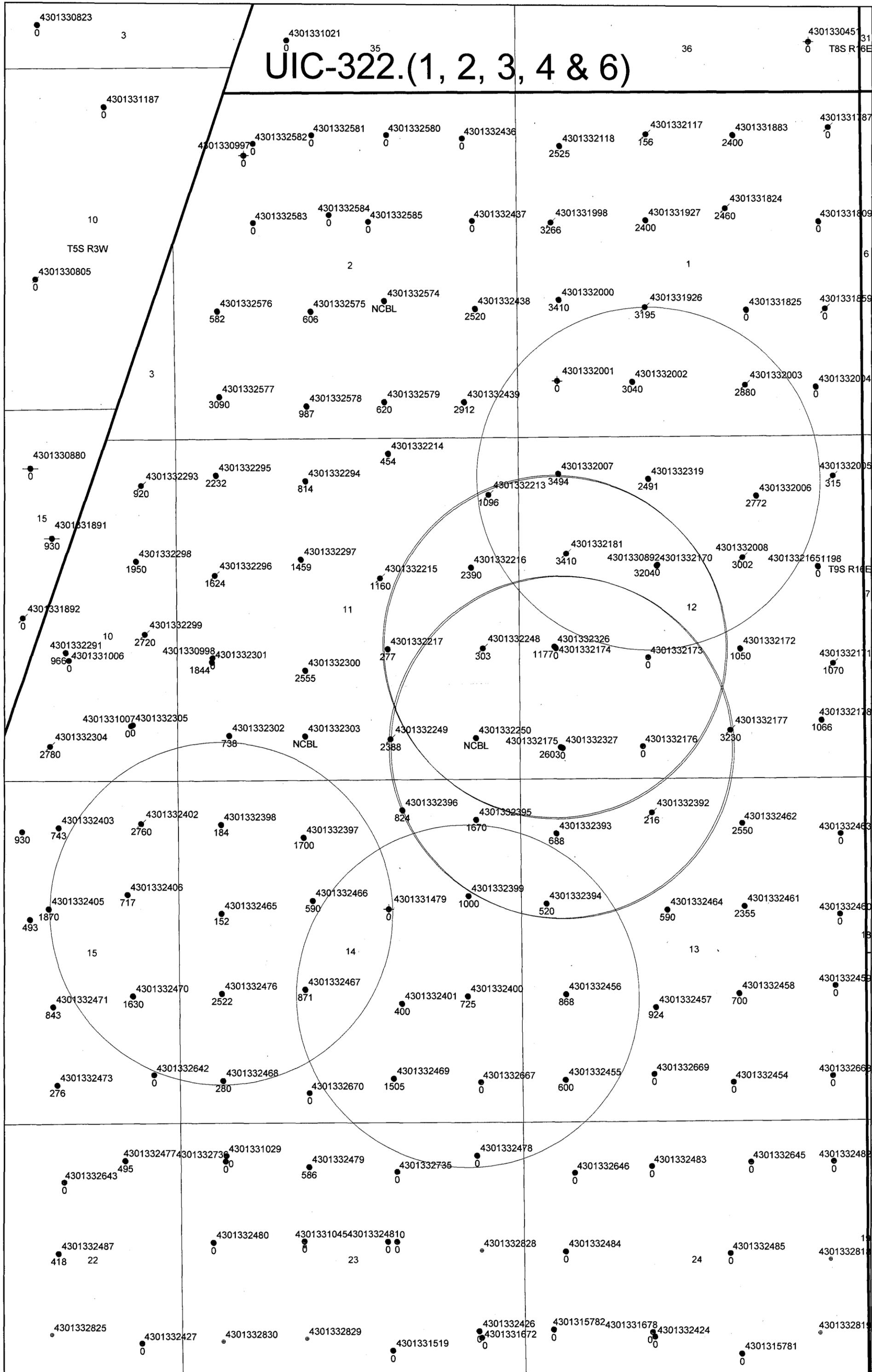
Sincerely,

Gil Hunt
Acting Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Co., Myton
SITLA, Salt Lake City

UIC-322.(1, 2, 3, 4 & 6)



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4301331021
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4301332576
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4301332476
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4301332467
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4301332458
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4301332473
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4301332477
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4301332479
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4301332735
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4301332487
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located at 1898 West Highway 40, Roosevelt, Utah, and more particularly described as:

Commencing at the Southwest Corner of Section 29, Township 2 South, Range 1 West of the Uintah Special Base & Meridian:

Thence North 89°58'33" East 447.51 feet along the South line of the Southwest Quarter of said Section to the Southeast Corner of that parcel described on page 642 Book A-175 of Deeds on file in the Duchesne County Recorder's Office, said point being on the extension of an existing fence; thence North 0°35'28" West 229.57 feet (229.26 feet, by record) along the East line of said parcel as indicated by the remnants of a fence and extension thereof to an existing fence corner and the TRUE POINT OF BEGINNING:

Thence North 55°50'25" East 158.03 feet along said South right-of-way line to the Northwest Corner of that parcel described as parcel 1 on page 281, Book A-308 of Deeds on file in said Recorder's Office;

Thence South 03°39'22" East 327.55 feet along the West line of said parcel to the Northeast Corner of that parcel described on page 254A, Book A-184 of Deed in said Recorder's office;

Thence South 89°58'33" West 149.19 feet along the North line of said parcel as indicated by an existing fence to the TRUE POINT OF BEGINNING.

The current beneficiary of the trust deed is Zola E. Everett and the record owners of the property as of the recording of the notice of default are Robert L. Rasmussen and Kelly Deets.

DATED this 19 day of May, 2005

JOEL D. BERRETT
Trustee

Published in the Uintah Basin Standard May 24, 31 and June 7, 2005.

TRA: Loan No. 0307373273.

IMPORTANT NOTICE TO PROPERTY OWNER: YOU ARE IN DEFAULT UNDER A DEED OF TRUST, DATED February 6, 2003. UNLESS YOU TAKE ACTION TO PROTECT YOUR PROPERTY, IT MAY BE SOLD AT A PUBLIC SALE. IF YOU NEED AN EXPLANATION OF THIS PROCEEDING, YOU SHOULD CONTACT A LAWYER. On June 30, 2005, at 2:45pm, James H Woodall, as duly appointed Trustee under a Deed of Trust recorded February 11, 2003, as Instrument No. 359881, in Book A389, Page

Lot 65, Utah Mini Ranches Subdivision, Phase 2, according to the official plat thereof as found in the Office of the Recorder, Duchesne County, Utah. The street address and other common designation of the real property described above is purported to be: 9090 South 18332 West Duchesne, Utah 84021. Estimated Total Debt as of June 30, 2005 is \$88,888.62. The undersigned Trustee disclaims any liability for any incorrectness of the street address and other common designation, if any, shown herein.

Said sale will be made without covenant or war-

Hours: 9:00 A.M. - 5:00 P.M.

Published in the Uintah Basin Standard May 31, June 7 and 14, 2005.

BUDGET NOTICE

NOTICE is hereby given that a Public Hearing (as per Utah Code, Section 17A-1-413) on the Duchesne County Water Conservancy District (DCWCD) Final FY 2005-2006 Budget (All Funds) will be held at the Duchesne County Administrative Building, 734 North Center Street, Duchesne, Utah on June 13, 2005 at 3:30 p.m. in Confer-

year. Act, individuals needing special accommodations (including auxiliary communications aid and service) should notify Adrienne Marett, DCWCD Admin. Asst., at (435) 722-4977.

Randy Crozier, General Manager, Duchesne County Water Conservancy District. Published in Uintah Basin Standard May 31 and June 7, 2005.

BUDGET HEARING NOTICE

A public hearing will be held at the School District Office, 90 East 100 South, Duchesne, Utah, beginning at 7:45 P.M., on Thursday, June 9, 2005, on the proposed budget of Duchesne County School District for the 2005-2006 fiscal year ending June 30, 2006; and also on the revised budget for the 2004-2005 fiscal year ending June 30, 2005.

By order of the Board of Education of Duchesne County School District.
Dee E. Miles
Business Administrator

Published in the Uintah Basin Standard May 31 and June 7, 2005.

UNREGISTERED COMPANIES

may obtain the Specifications and Plans from the main office, 4501 South 2700 West, Salt Lake City, (801) 965-4346, for a fee of \$20.00, plus tax and mail charge, if applicable, none of which will be refunded.

Dated this 28th day of May, 2005.

UTAH DEPARTMENT OF TRANSPORTATION
John R. Njord, Director
Published in the Uintah Basin Standard May 31, 2005.

DELINQUENT NOTICE OF ASSESSMENTS DRY GULCH IRRIGATION COMPANY

Notice: There are delinquent upon the following described stock, on account of assessments levied on the 13th day of October 2004 (and assessment levied previously there, if any) the several amounts set opposite the name of the respective shareholders as follows:

STOCKHOLDER	CERT NO	SHARES	AMOUNT
CLASS "B"			
BRISTOLL, Lavar R.	1261	39	247.50
CLINGER, RINK & CREATIVE COMFORT			
BIRD, Mindy (FOX, Douglas)	2350	5	43.50
HOGAN, Michael J	1921, 2113	31	199.50
LISONBEE, Larry A	2111	11	79.50
MCRAE, Dallas & Arin	2809	2	25.50
REYNOLDS, Richard & Cindy	643	15	103.50
RINDERKNECHT, Kim	2539	10	73.50
SAFELY, Kevin	1733	2	25.50
CLASS "C"			
PICKUP, Russell & Lisa (BROTHERSON, Terry & Bonnie)			
CORSER, Matt	2840	6	55.50
JENKINS, Thomas & Mary	2471	10	83.50
LINDSAY, Burke & Jamie	1789, 2198	201	1420.50
POWELL, Sandra (MILES, Bertha Shorter)	1715	20	153.50
MURRAY, A. Dean & Ramona	8126, 1650	10	63.00
O'DROSCOLL, Chris & L.	1892	3	34.50
POWELL, Sandra	2050	1	20.50
SPENCER, Myrl Family Trust	2298	14	111.50
WILLIAMS, Charles	2372	77	552.50
CLASS "D"			
ALBERTA GAS	2895	17	307.50
JACOBSEN, Bryce & Heather (ANDERSON, Jared)			
BELNAP, Austin	1403	2	53.50
BERLIN, Brian & Brandy	2612	37	217.00
BURTON, Nelson & Nancy	1518, 2131	2	53.50
CHAPMAN, David & Kathy	1518, 2131	16	101.50
COOK, Grant	3005	4	53.50
COOK, Grant	2012, 2013	53	305.00
DANLEY, William & Esther Trust			
DENTON, Guy & Peggy	3038	1	53.50
FERRAN, Dan	2462	1	53.50
HAMMONS, Travis & Dazee	2831	7	53.50
IORG, Kenneth & Louise	2611	2	53.50
MUSICH, Lavern & Patricia	3006	1	53.50
BIRCHELL, Bryan & Shara (PIERSON, Richard)	1741	1	53.50
REED, John	1609	2	53.50
THOMPSON, Daniel & Beth	8041	4	53.50
WALLACE, Allen & Carrie	2670	2	53.50
YOUNG, Ervin & Marion - YOUNG, Kelly	1844, 1865, 2526	5	53.50
PHILLIPS, Marilyn (YOUNG, Sherman & Rosalie)	2290, 2359	4	53.50
MARTIN LATERAL PIPELINE			
ALBERTA GAS	624	1	53.50
BELNAP, Austin	2895	17	23.90
COOK, Grant	1403	37	281.00
REED, John	2012, 2013	53	401.00
REED, John	8041	4	33.50
CLASS "E"			
ABERCROMBIE, Annette	1543	1	53.50
COOK, Brent	1645	22	145.50
COOK, Grant	1646, 1820, 2371	91	559.50
COOK, Grant	8258, 1647	44	277.50
ELY, James & Lisa	1681	4	53.50
HAMAKER, Glade	1277, 1808, 1395, 1439112	4	685.50
JENSEN, Jared & Heather	2644	9	67.50
KENDALL, Mike	3031, 3044	25	163.50
LAWSON, Douglas - JENSEN, Jared	1899	40.5	256.50
MCCLURE, Burt & Tessa	2486	1	53.50
MORROW, Robert - KENDALL, Mike	2565	135	553.50
PECTOL, Leroy	863, 1967, 2332	21	139.50
REED, John	1578	5	53.50
RICH, Lawrence, Buck	2559	10	73.50
STATE OF UTAH SCHOOL LANDS			
TRYON, John	885	21	139.50
TRYON, John	1075, 1979, 2919	12	85.50
CLASS "F"			
AVERETT, Lola	2594	2	25.50
BARNECK, Michael & Linda	1159	12	85.50
BASTIAN, Ronnie W	2121	5	43.50
CALLISTER, Leann	905	20	137.00
GOOD WORKS OUTREACH	3011	15	103.50
MIKE & SHELLY ENT., INC.	2875	15	103.50
MOON, Orven	687, 1019, 1356, 1951, 95.25	15	585.00
SORENSEN, Glen & Lurrine	7279	34	217.50
STEINMETZ, James	8282	5	43.50
CLASS "K2"			
ALEXANDER, Robert &			

PUBLIC NOTICE

The Utah School and Institutional Trust Lands Administration (SITLA) is offering the following described timber for sale in Duchesne County:

TA #808, McDonald Basin Timber Sale. Live and dead Douglas fir, aspen, Engelmann spruce and sub-alpine fir.

The legal description of the timber sale is:

Township 1 South, Range 9 West, USM, Section's 33 & 34.

The timber volume is estimated to be 600 MBF or 3,900 tons. This estimate is not a guarantee of volume. The minimum bid is \$15.00/ton for the mixed conifer. The aspen price will be negotiated with the successful bidder.

The successful purchaser shall be required to submit a performance bond in the amount of \$30,000.00 and a payment bond in the amount of the bid price times the estimated volume. The successful purchaser must be registered to do business in Utah and also registered with the Utah Division of Forestry, Fire and State Lands.

Sealed bids must include ten percent of the bid amount and may be mailed to the address below or hand delivered at the auction. Bids which are mailed must be received by 5:00 p.m. on the day prior to the auction. SITLA is not responsible for lost or late mail. Bids will be opened at 10:00 a.m. on Thursday, June 30, 2005, followed immediately by the oral bidding. Unsuccessful bids will be returned.

The three highest sealed bids will qualify for subsequent oral auction. Advertising costs and a \$100.00 administrative fee must be paid by the successful bidder at the conclusion of the auction.

The right to reject any and all bids is reserved. Full information concerning the timber, conditions of sale, and submission of bids may be obtained from: School and Institutional Trust Lands Administration, 675 East 500 South, Suite 500, Salt Lake City Utah, 84102-2818, (801) 538-5100; or, Cary Zielinsky, P.O. Box 248, Liberty, Utah 84310, (801) 643-3061.

Published in the Uintah Basin Standard May 31 and June 7, 2005.

APPLICATION(S)

43-11637 (A75800): Michael G. Smart propose(s) using 1.2 ac-ft. from groundwater (10 miles north of Duchesne) for irrigation and domestic.

43-11638 (A75804): Gene M. Kole propose(s) using 1.454 ac-ft. from groundwater (4 miles southwest of Neola) for Irrigation; Recreation: from Jun 1 to Oct 31, 5 cabins and mess hall with playground area

43-11640 (A75815): Wade J. and Ellen G. Bowthorpe propose(s) using 1.48 ac-ft. from the Unnamed Spring (3 miles southwest of Neola) for Irrigation; Stockwatering.

43-11641 (A75816): Wade J. and Ellen G. Bowthorpe propose(s) using 1.48 ac-ft. from the Unnamed Spring (3 miles southwest of Neola) for Irrigation; Stockwatering.

43-11643 (A75819): Robert and Rhonda Curtis propose(s) using 1.48 ac-ft. from groundwater (8 miles West of Duchesne) for Irrigation; Stockwatering; Domestic

43-11644 (A75820): James and Cynthia Kleinfelter propose(s) using 1.48 ac-ft. from groundwater (8 miles West of Duchesne) for Irrigation; Stockwatering; Domestic.

43-11633 (A75791): Lori Ann Savage, David P. Bell propose(s) using 1.48 ac-ft. from the Unnamed Spring (9 mile northeast of Whiterocks) for Irrigation; Stockwatering; Domestic; Wildlife: Incidental Wildlife, Aquaculture; Fish Culture.

43-11639 (A75807): William and Donna Johnson propose(s) using 1.48 ac-ft. from the Unnamed Spring (Approx. 14 miles NW of Vernal) for Irrigation; Stockwatering; Domestic.

43-11642 (A75818): David P. Bell, Lori Ann Savage propose(s) using 1.48 ac-ft. from the Red Pine Spring (9 mile northeast of Whiterocks) for Domestic; Hydro-Power, Fish Culture; Wildlife: Incidental Wildlife, Aquaculture.

Jerry D. Olds, P.E.
STATE ENGINEER
Published in Uintah Basin Standard May 31 and June 7, 2005.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 322

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, and 14, TOWNSHIP 8 and 9 South, RANGE 16 and 15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May, 2005.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Acting Associate Director

Published in the Uintah Basin Standard May 31, 2005.

NOTICE TO CONTRACTORS

The Utah Department of Transportation is advertising for bids for the following projects.

All project bidding information, including Specifications and Plans, can be viewed, downloaded, and printed from UDOT's Project Development Construction Bid Opening Information website, <http://www.dot.utah.gov/index.php/m=c/tid=319>. To bid on UDOT projects, bidders must use UDOT's Electronic Bid System (EBS). The EBS software and EBS training schedules are also available on this website.

Project information can also be reviewed at the main office in Salt Lake City, the offices of its Regions, and its District offices in Price, Richfield, and Cedar City.

If project Specifications and Plans cannot be printed from the website, they can be obtained from the main office, 4501 South 2700 West, Salt Lake City, (801)965-4346, for a fee, plus tax and mail charge, if applicable, none of which will be refunded.

All contractors proposing to bid UDOT heavy highway construction projects with an advertised estimate of \$500,000 or more must file and gain prequalification approval prior to submitting a bid. For further information...

FOR BIDS

CONSERVANCY DISTRICT
SALT LAKE COUNTY, UTAH 84066

Duchesne County Water Conservancy
Duchesne County Water Conservancy
Roosevelt, Utah 84066, until 1:00 p.m. office publicly opened and read

Advertisement for Bids, Information Bond, Performance Bond, Notice Conditions, Supplemental General Conditions, may be examined at the following

IN, AMERICAN FORK, UTAH

ROOSEVELT, UTAH 84066
55 East 200 North, ROOSEVELT, UTAH

Advertisement for Bids, Information Bond, Performance Bond, Notice Conditions, Supplemental General Conditions, may be examined at the following

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IN, AMERICAN FORK, UTAH

ROOSEVELT, UTAH 84066
55 East 200 North, ROOSEVELT, UTAH

Advertisement for Bids, Information Bond, Performance Bond, Notice Conditions, Supplemental General Conditions, may be examined at the following

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

JAN 13 2006
5. LEASE DISPOSITION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Newfield	7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
2. NAME OF OPERATOR: Newfield Production Company		8. WELL NAME and NUMBER: ASHLEY 3-12-9-15	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		9. API NUMBER: 4301332319	10. FIELD AND POOL, OR WILDCAT: Monument Butte
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 661 FNL 1988 FWL		COUNTY: Duchesne	
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NW, 12, T9S, R15E		STATE: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/11/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 12/29/05. On 01/09/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 01/10/06. On 01/10/06 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 420 psig during the test. There was a State representative available to witness the test. API #43-013-32319

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE *Callie Duncan* DATE 01/12/2006

(This space for State use only)

1116-322
7-14-05
1970
4024-6042

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: ~~Matthew Bertoich~~ Date 1/10/06 Time 11:00 (am)pm

Test Conducted by: Matthew Bertoich

Others Present: _____

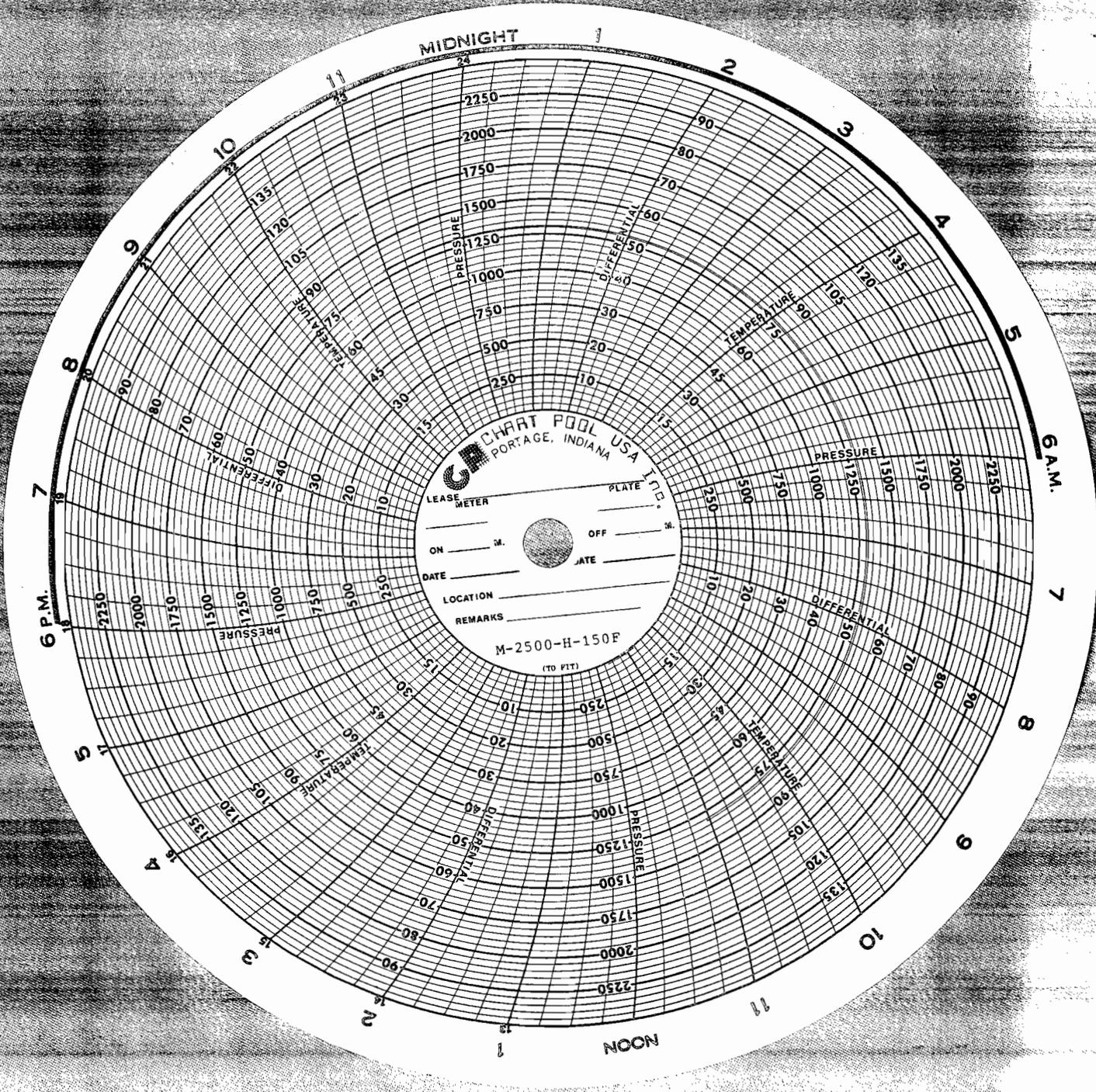
Well: <u>Ashley 3-12-9-15</u>	Field: <u>Ashley Unit UTU73520A</u>
Well Location: <u>NE/NW Sec 12, T9S, R15E</u>	API No: <u>43013-32-319</u>

Time	Casing Pressure	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig
Tubing pressure:	<u>420</u>	psig

Result: Pass Fail

Signature of Witness: 

Signature of Person Conducting Test: _____



MIDNIGHT

6 P.M.

6 A.M.

CHART POOL USA LTD.
PORTAGE, INDIANA

LEASE METER _____ PLATE _____

ON _____ M. _____ OFF _____

DATE _____ DATE _____

LOCATION _____

REMARKS _____

M-2500-H-150F
(TO FIT)

N

S

NOON

PRESSURE
2250
2000
1750
1500
1250
1000
750
500
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TEMPERATURE
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PRESSURE
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DIFFERENTIAL
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CONVERSION

INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley 3-12-9-15</u>	API Number: <u>43013 32 319</u>
Qtr/Qtr: <u>NE NW</u> Section: <u>12</u>	Township: <u>9S</u> Range: <u>15 E</u>
Company Name: <u>Newfield Production Co</u>	
Lease: State _____ Fee _____	Federal <input checked="" type="checkbox"/> Indian _____
Inspector: <u>Richard Powell</u>	Date: <u>1/10/06</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 420 psi
 Casing/Tubing Annulus - Pressure: 1300 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
1105 0	<u>1300</u>	<u>420</u>
1110 5	<u>1300</u>	<u>420</u>
1115 10	<u>1300</u>	<u>420</u>
1120 15	<u>1300</u>	<u>420</u>
1125 20	<u>1300</u>	<u>420</u>
25	<u>1300</u>	<u>420</u>
30	<u>1300</u>	<u>420</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 420 psi
 Casing/Tubing Annulus Pressure: 1300 psi

COMMENTS:

RBIMS station - Producing CW

[Signature]
 Operator Representative



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-322

Operator: Newfield Production Company

Well: Ashley 3-12-9-15

Location: Section 2, Township 9 South, Range 15 East

County: Duchesne

API No.: 43-013-32319

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 14, 2005.
2. Maximum Allowable Injection Pressure: 1,970 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,024' - 6,042')

Approved by:  1-27-06
 Gil Hunt Date
 Associate Director

mf
 cc: Dan Jackson Environmental Protection Agency
 Bureau of Land Management, Vernal
 SITLA, Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 661 FNL 1988 FWL
 NE/NW Section 12 T9S R15E

5. Lease Serial No.
 UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY 3-12-9-15

9. API Well No.
 4301332319

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 12:00 p.m. on 2/8/06.

[Faint handwritten notes and stamps]

I hereby certify that the foregoing is true and correct Name (Printed, Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 02.09.2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 13 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

8. WELL NAME and NUMBER:
ASHLEY 3-12-9-15

9. API NUMBER:
4301332319

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 661 FNL 1988 FWL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 12, T9S, R15E

COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>12/15/2010</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/10/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/15/2010. On 12/15/2010 the casing was pressured up to 1440 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1913 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32175

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12-28-10
By: [Signature]

COPY SENT TO OPERATOR

Date: 12.28.2010

Initials: LS

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE [Signature] DATE 12/22/2010

(This space for State use only)

RECEIVED
DEC 23 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 12/15/10 Time 12:00 am pm

Test Conducted by: Scott Sims

Others Present: _____

Well: <u>ASHLEY STATE 3-12-9-15</u>	Field: <u>MONUMENT BUTTE</u>
Well Location: <u>3-12-9-15</u>	API No: <u>43-013-32175</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1440</u>	psig
5	<u>1440</u>	psig
10	<u>1440</u>	psig
15	<u>1440</u>	psig
20	<u>1440</u>	psig
25	<u>1440</u>	psig
30 min	<u>1440</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1913 psig

Result: Pass Fail

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DIV. OF OIL, GAS & MINING

Signature of Witness: _____

Signature of Person Conducting Test: Scott Sims

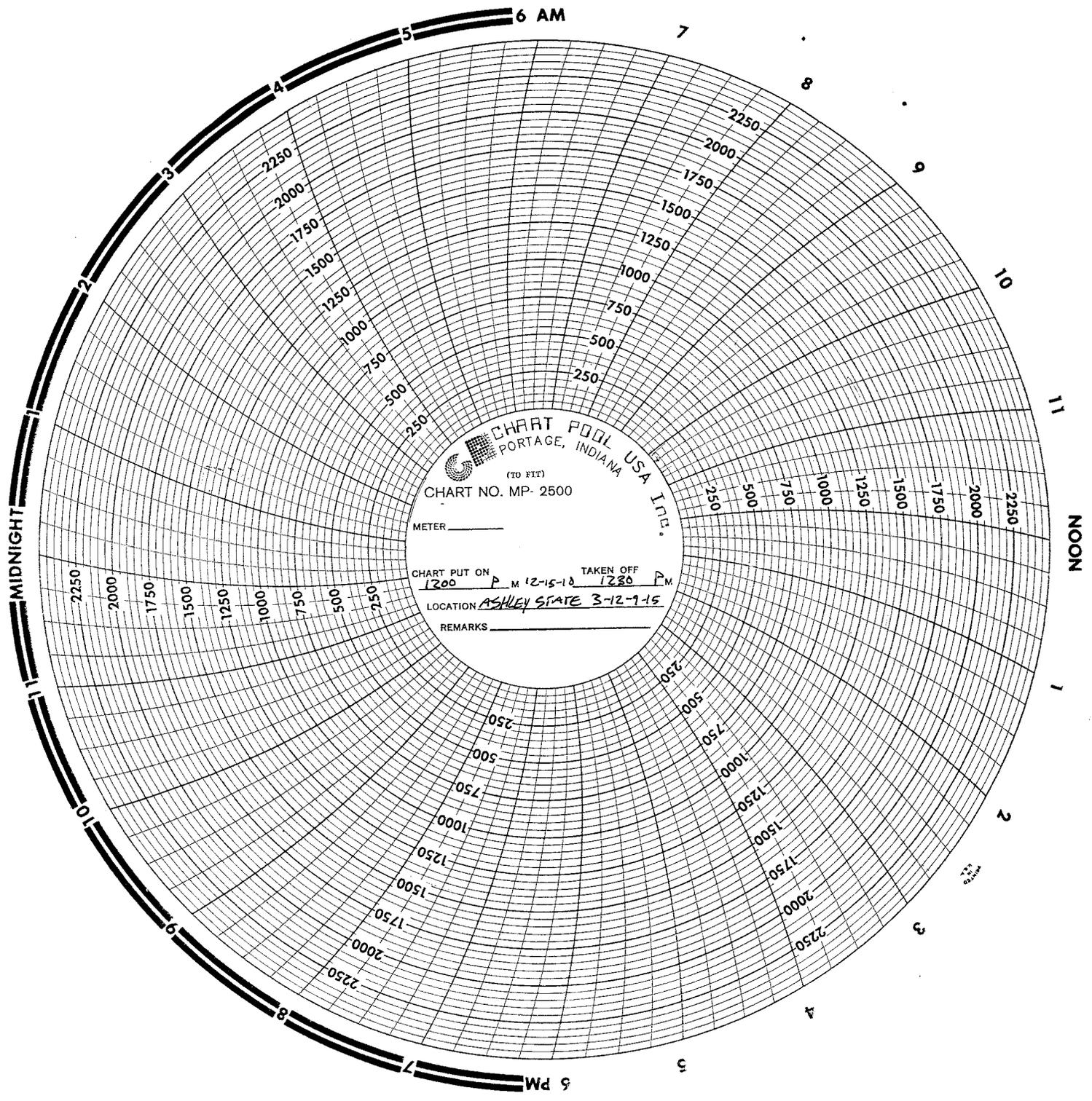


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500
METER _____
CHART PUT ON 1200 P.M. 12-15-18 TAKEN OFF 1230 P.M.
LOCATION ASHLEY STATE 3-12-15
REMARKS _____

RECEIVED

DEC 23 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY 3-12-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013323190000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 1988 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2015	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 11/09/2015 Mark Jones with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/12/2015 the casing was pressured up to 1123 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1895 psig during the test. There was a State representative available to witness the test - Mark Jones.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 16, 2015</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/16/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Jones Date 11/12/15 Time 1:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: <u>Ashley 3-12-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/1/4 Sec. 12, T9S, R15E</u> <u>Duchesne County, Utah</u>	API No: <u>93-013-32319</u>

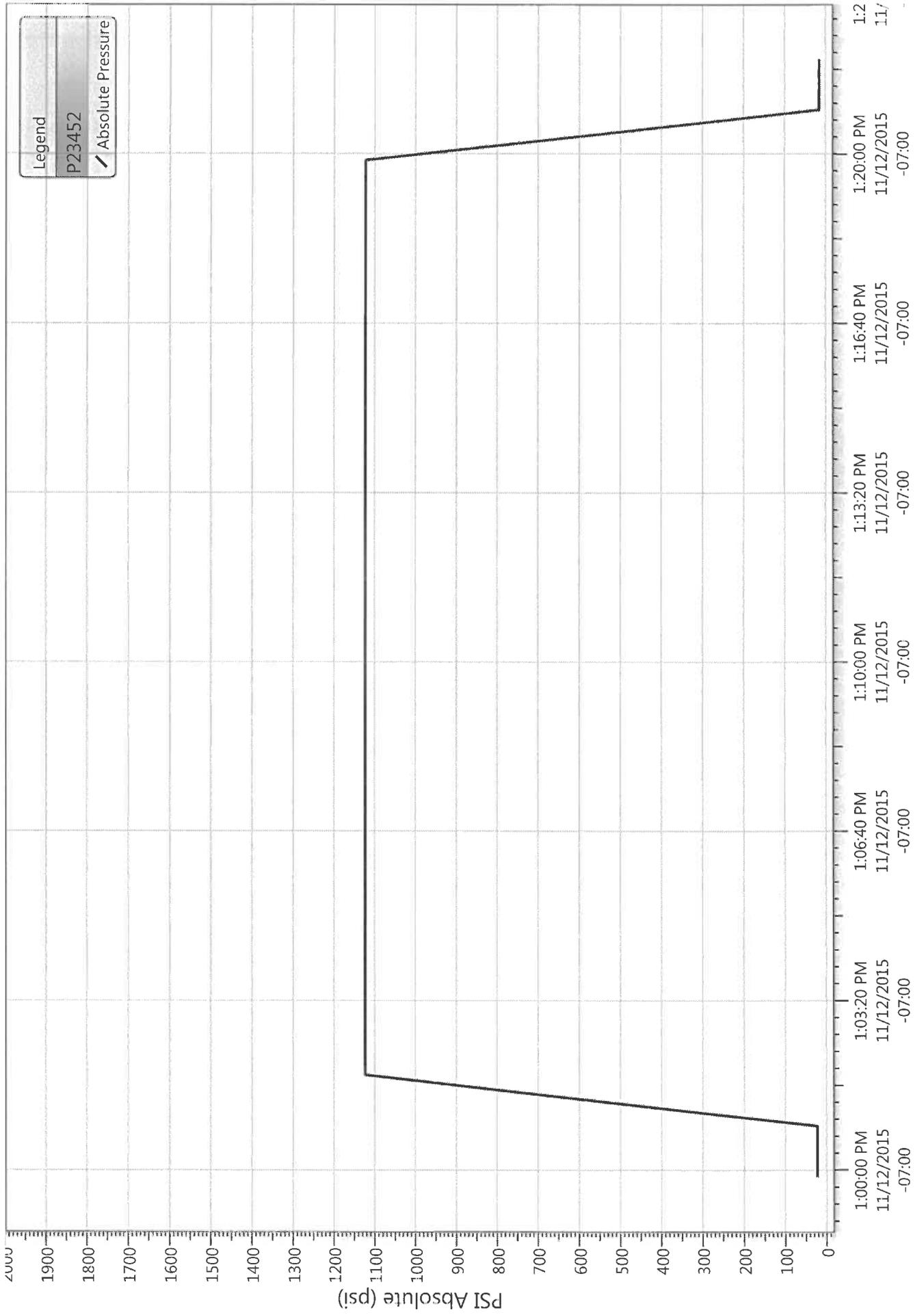
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1124</u>	psig
5	<u>1123</u>	psig
10	<u>1123</u>	psig
15	<u>1123</u>	psig
20 <u>18</u>	<u>1123</u>	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1895 psig

Result: Pass Fail

Signature of Witness: Mark Jones
Signature of Person Conducting Test: Kevin Powell

Ashley 3-12-9-15 (11-12-15) 5 yr MIT
11/12/2015 12:59:15 PM



43-013-32319

Well Name: Ashley 3-12-9-15

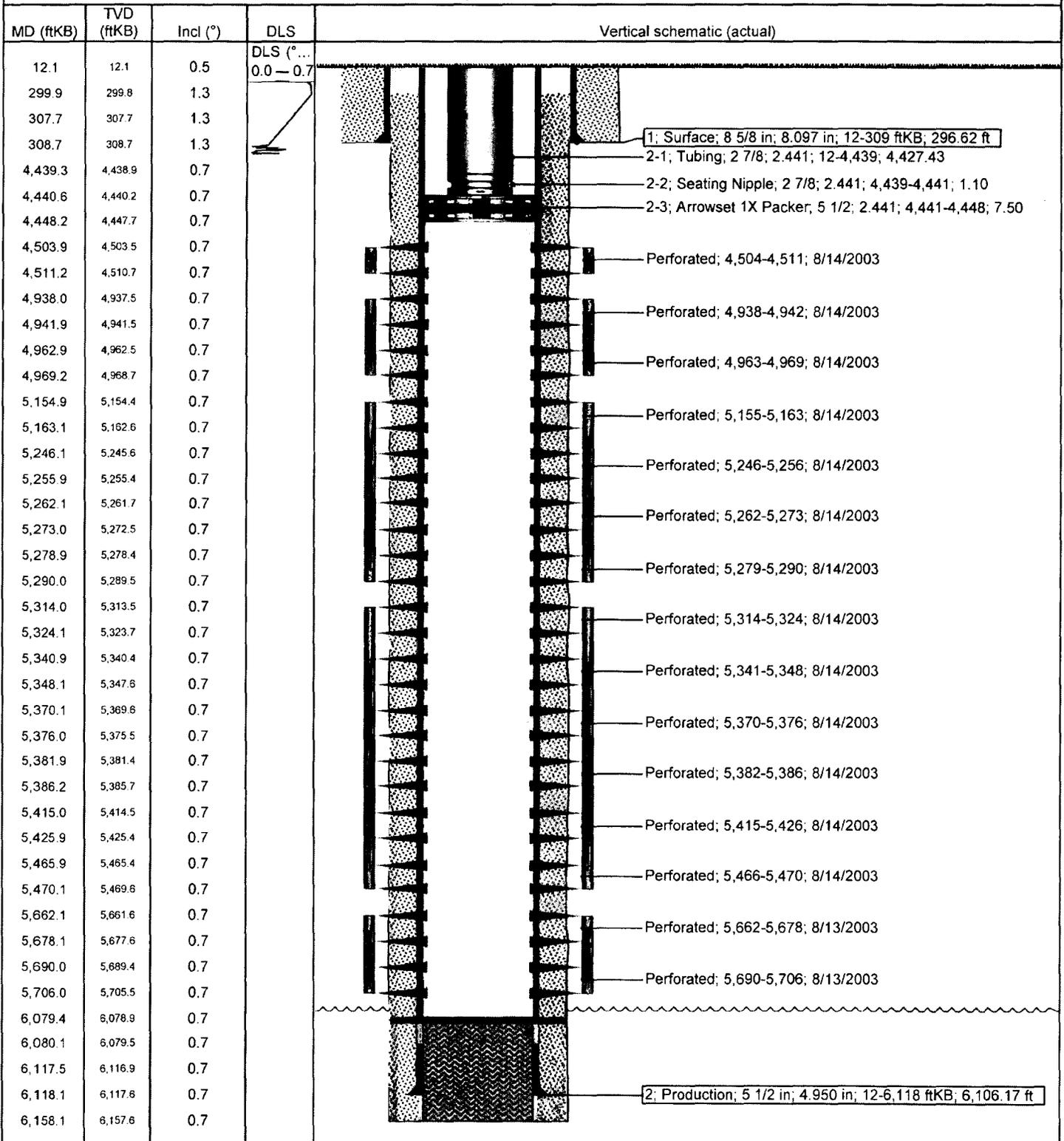
Surface Legal Location 12-9S-15E			API/UWI 43013323190000	Well RC 500151241	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 7/8/2003	Rig Release Date 8/4/2003	On Production Date 8/20/2003	Original KB Elevation (ft) 5,966	Ground Elevation (ft) 5,954	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,079.5	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 11/12/2015	Job End Date 11/12/2015
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TD: 6,158.0

Vertical - Original Hole, 3/28/2016 3:21:28 PM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 3-12-9-15

Surface Legal Location 12-9S-15E		API/UWI 43013323190000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 7/8/2003		Spud Date 7/8/2003		Final Rig Release Date 8/4/2003	
Original KB Elevation (ft) 5,966		Ground Elevation (ft) 5,954		Total Depth (ftKB) 6,158.0	
				Total Depth All (TVD) (ftKB) 6,158.0	
				PBD (All) (ftKB) Original Hole - 6,079.5	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	7/8/2003	8 5/8	8.097	24.00	J-55	309
Production	8/3/2003	5 1/2	4.950	15.50	J-55	6,118

Cement

String: Surface, 309ftKB 7/11/2003

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 308.6	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 2% CaCL2 + 1/4#/sk Cello-Flake		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,118ftKB 8/4/2003

Cementing Company BJ Services Company		Top Depth (ftKB) 300.0	Bottom Depth (ftKB) 6,158.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/koleseal + 1/4#s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 300	Class PL II	Estimated Top (ftKB) 300.0
Fluid Description W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM		Fluid Type Tail	Amount (sacks) 400	Class 50/50 Poz	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description Tubing		Run Date 12/29/2005		Set Depth (ftKB) 4,448.0				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	141	2 7/8	2.441	6.50	J-55	4,427.43	12.0	4,439.4
Seating Nipple		2 7/8	2.441			1.10	4,439.4	4,440.5
Arrowset 1X Packer		5 1/2	2.441			7.50	4,440.5	4,448.0

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
5	PB11 sds, Original Hole	4,504	4,511	4		0.038	8/14/2003
4	B .5 sds, Original Hole	4,938	4,942	4		0.038	8/14/2003
4	B1 sds, Original Hole	4,963	4,969	4		0.038	8/14/2003
3	A1 sds, Original Hole	5,155	5,163	4		0.038	8/14/2003
3	UpLODC sds, Original Hole	5,246	5,256	4		0.038	8/14/2003
3	UpLODC sds, Original Hole	5,262	5,273	4		0.038	8/14/2003
3	UpLODC sds, Original Hole	5,279	5,290	4		0.038	8/14/2003
2	LoLODC sds, Original Hole	5,314	5,324	4		0.038	8/14/2003
2	LoLODC sds, Original Hole	5,341	5,348	4		0.038	8/14/2003
2	LoLODC sds, Original Hole	5,370	5,376	4		0.038	8/14/2003
2	LoLODC sds, Original Hole	5,382	5,386	4		0.038	8/14/2003
2	LoLODC sds, Original Hole	5,415	5,426	4		0.038	8/14/2003
2	LoLODC sds, Original Hole	5,466	5,470	4		0.038	8/14/2003
1	CP1 sds, Original Hole	5,662	5,678	2		0.038	8/13/2003
1	CP2 sds, Original Hole	5,690	5,706	2		0.038	8/13/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,275	0.83	24.6	2,585			
2	2,450	0.89	24.5	2,800			
3	2,080	0.83	24.8	2,650			
4	2,000	0.84	24.6	3,000			
5	1,980	0.87	24.6	2,900			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 78832 lb
2		Proppant White Sand 99283 lb



Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
3		Proppant White Sand 148797 lb
4		Proppant White Sand 38557 lb
5		Proppant White Sand 22332 lb