



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

September 19, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 10-26-8-17, 11-26-8-17, 12-26-8-17, and
13-26-8-17.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

SEP 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. UTU-76240	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			7. UNIT AGREEMENT NAME Greater Boundary	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. FARM OR LEASE NAME WELL NO. 12-26-8-17	
2. NAME OF OPERATOR Inland Production Company			9. API WELL NO.	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NW/SW 845' FWL 2142' FSL 4439765N At proposed Prod. Zone 586999E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SW Sec. 26, T8S, R17E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 16.0 miles southeast of Myton, Utah			12. County Duchesne	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 822' f/lse line & 2142' f/unit line		16. NO. OF ACRES IN LEASE 360.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1,396'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080.4' GR			22. APPROX. DATE WORK WILL START* 4th Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this Action is Necessary

**APPROVED FOR
OR GAS AND OILING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandi Craigie* TITLE Permit Clerk DATE 9-19-01

(This space for Federal or State office use)

PERMIT NO. 43-013-32306 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE 10-01-01

*See Instructions On Reverse Side

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 28, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Greater Boundary
Unit Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Greater Boundary Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32306	GBU 12-26-8-17	Sec. 26, T8S, R17E	2142 FSL 0845 FWL
43-013-32307	GBU 13-26-8-17	Sec. 26, T8S, R17E	0660 FSL 0660 FWL
43-047-34309	GBU 10-26-8-17	Sec. 26, T8S, R17E	1993 FSL 2169 FEL
43-047-34310	GBU 11-26-8-17	Sec. 26, T8S, R17E	2242 FSL 2141 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

Mcoulthard:mc:9-28-1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 12-26-8-17

API Number:

Lease Number: UTU-76240

GENERAL

Access well location from the west, off the access road for the proposed 5-26-8-17 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**INLAND PRODUCTION COMPANY
GREATER BOUNDARY #12-26-8-17
NW/SW SECTION 26, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
GREATER BOUNDARY #12-26-8-17
NW/SW SECTION 26, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Greater Boundary # 12-26-8-17 located in the NW 1/4 SW 1/4 Section 26, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 – 9.1 miles \pm to its junction with an existing dirt road to the east; proceed easterly and then southeasterly 4.6 miles \pm to its junction with the beginning of the proposed access road to the 8-27; proceed easterly and then southerly along the proposed access road – 0.7 \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Greater Boundary #12-26-8-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

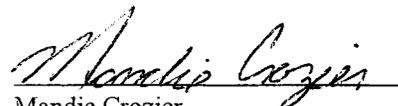
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-26-8-17 NW/SW Section 26, Township 8S, Range 17E: Lease UTU-76240 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9-19-01

Date

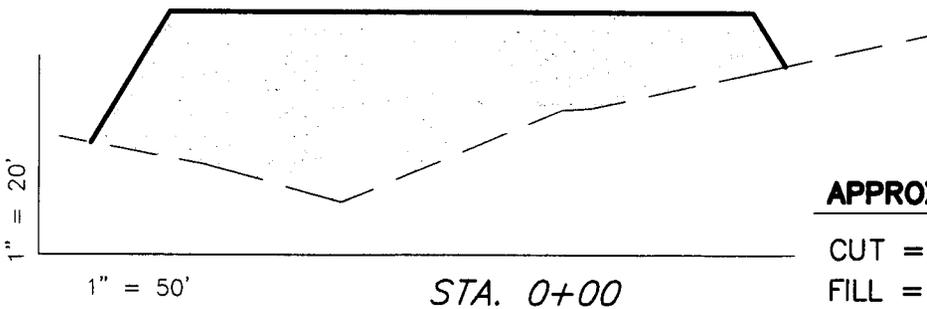
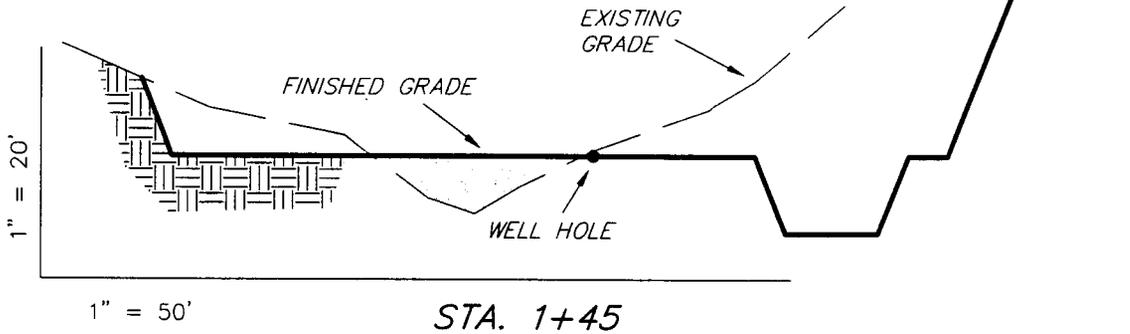
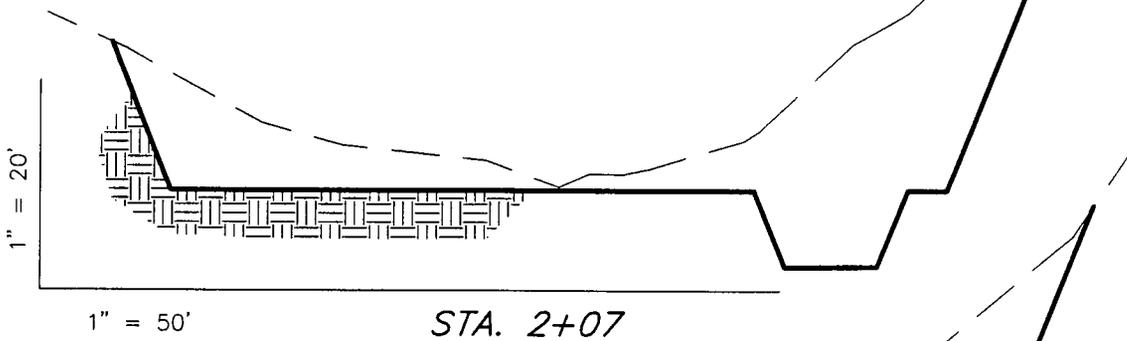
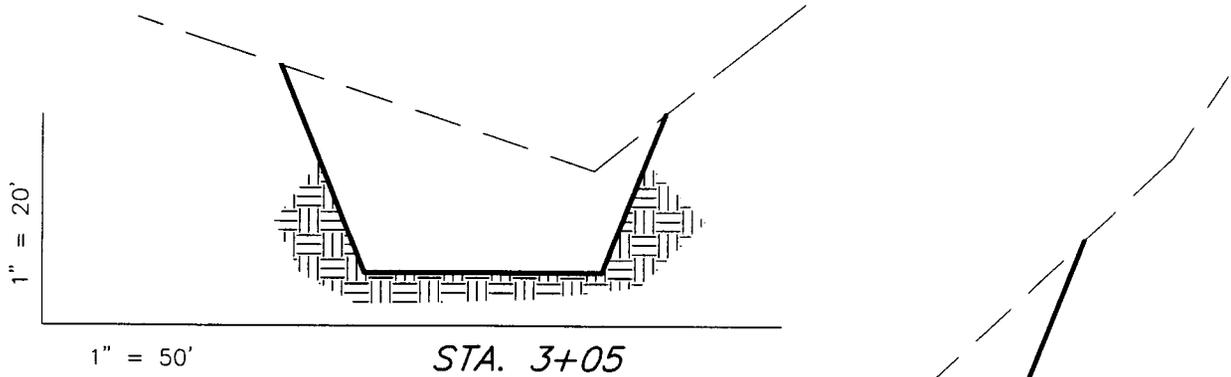


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

CROSS SECTIONS

GREATER BOUNDARY UNIT #12-26-8-17



APPROXIMATE YARDAGES

CUT = 12,160 Cu. Yds.

FILL = 5,360 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: D.J.S.

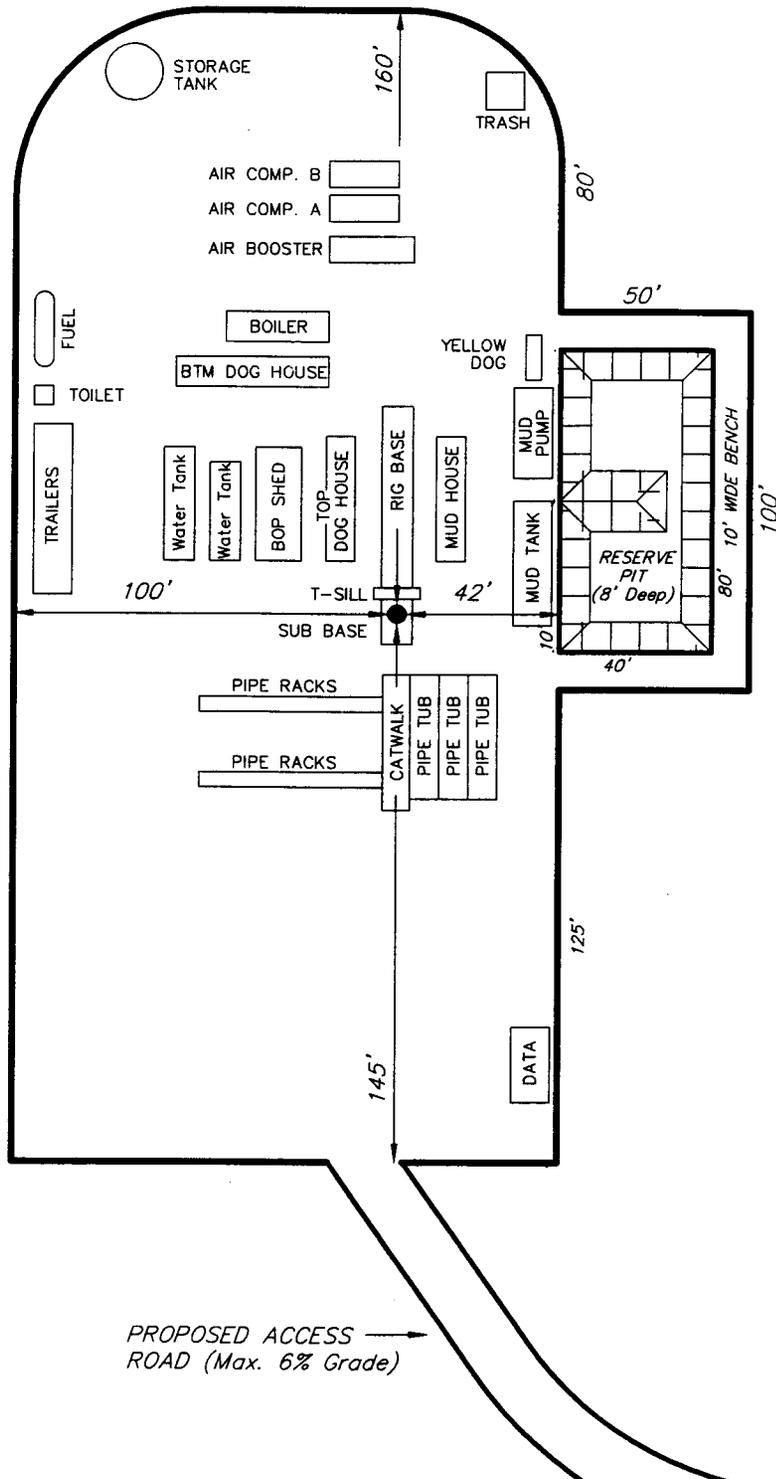
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-27-01

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
GREATER BOUNDARY UNIT #12-26-8-17



PROPOSED ACCESS ROAD (Max. 6% Grade) →

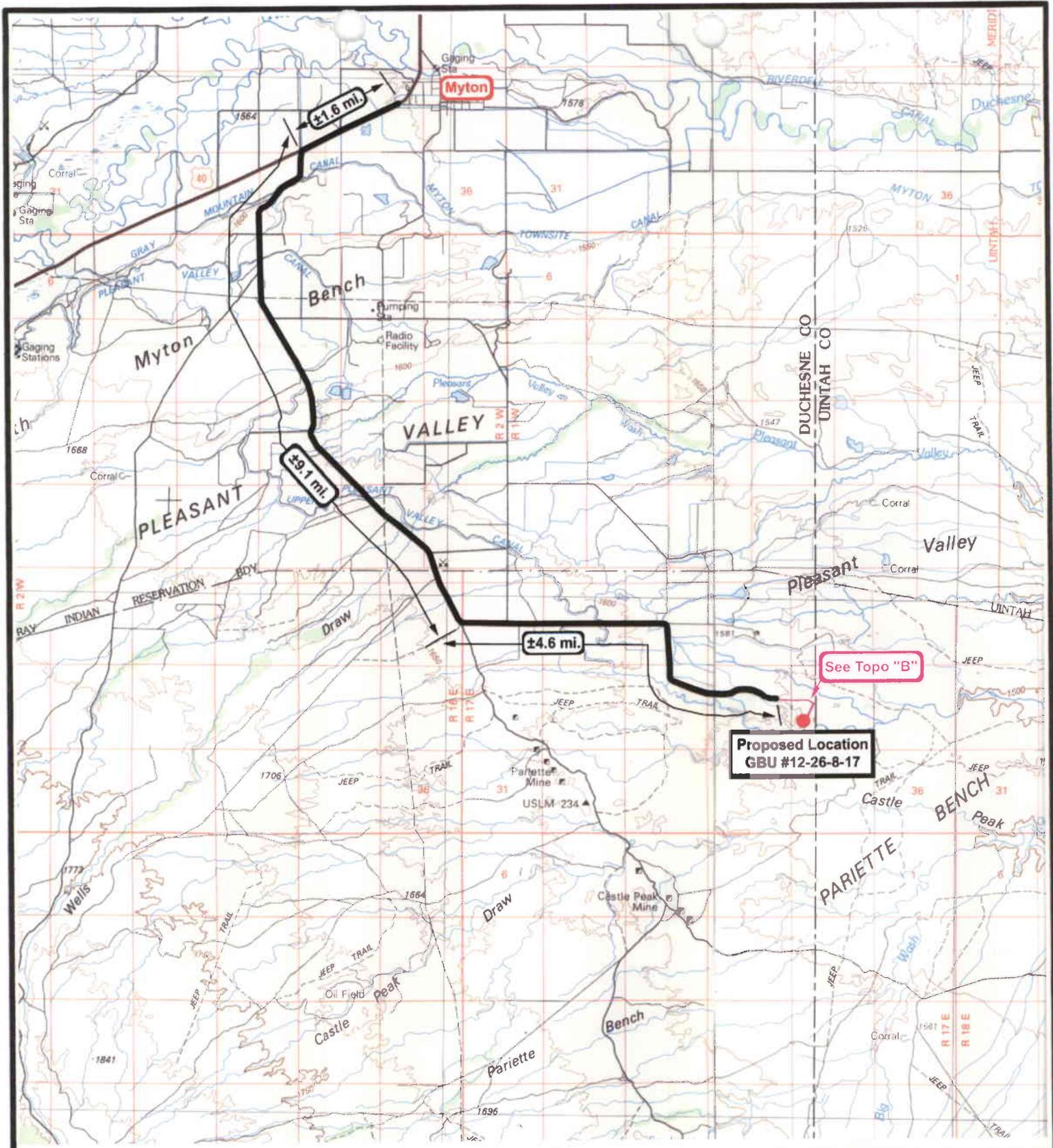
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-27-01

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Greater Boundry Unit #12-26-8-17
SEC. 26, T8S, R17E, S.L.B.&M.**



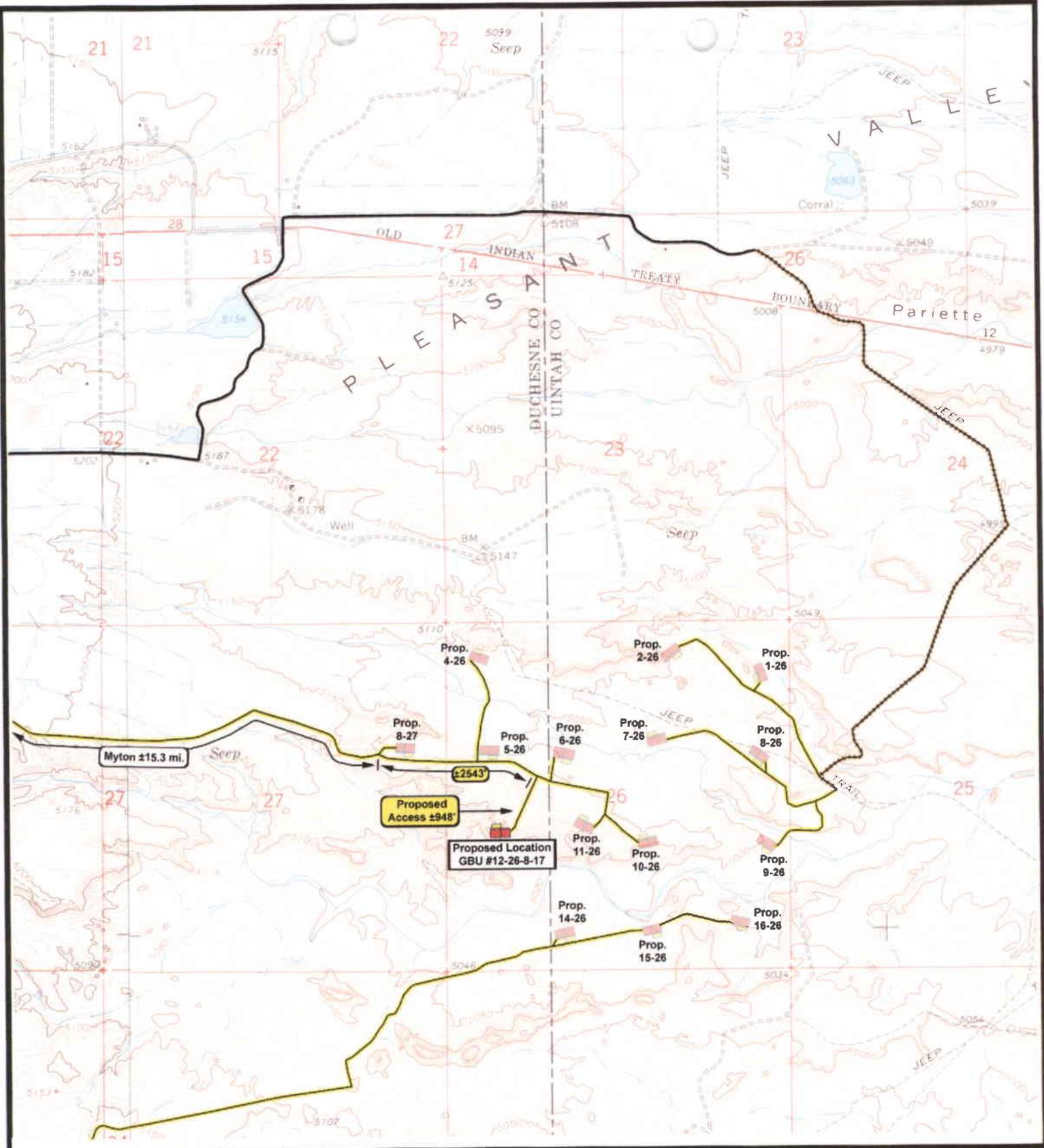
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'
DRAWN BY: D.R.J.
DATE: 08-02-2001

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



**Greater Boundary Unit #12-26-8-17
SEC. 26, T8S, R17E, S.L.B.&M.**



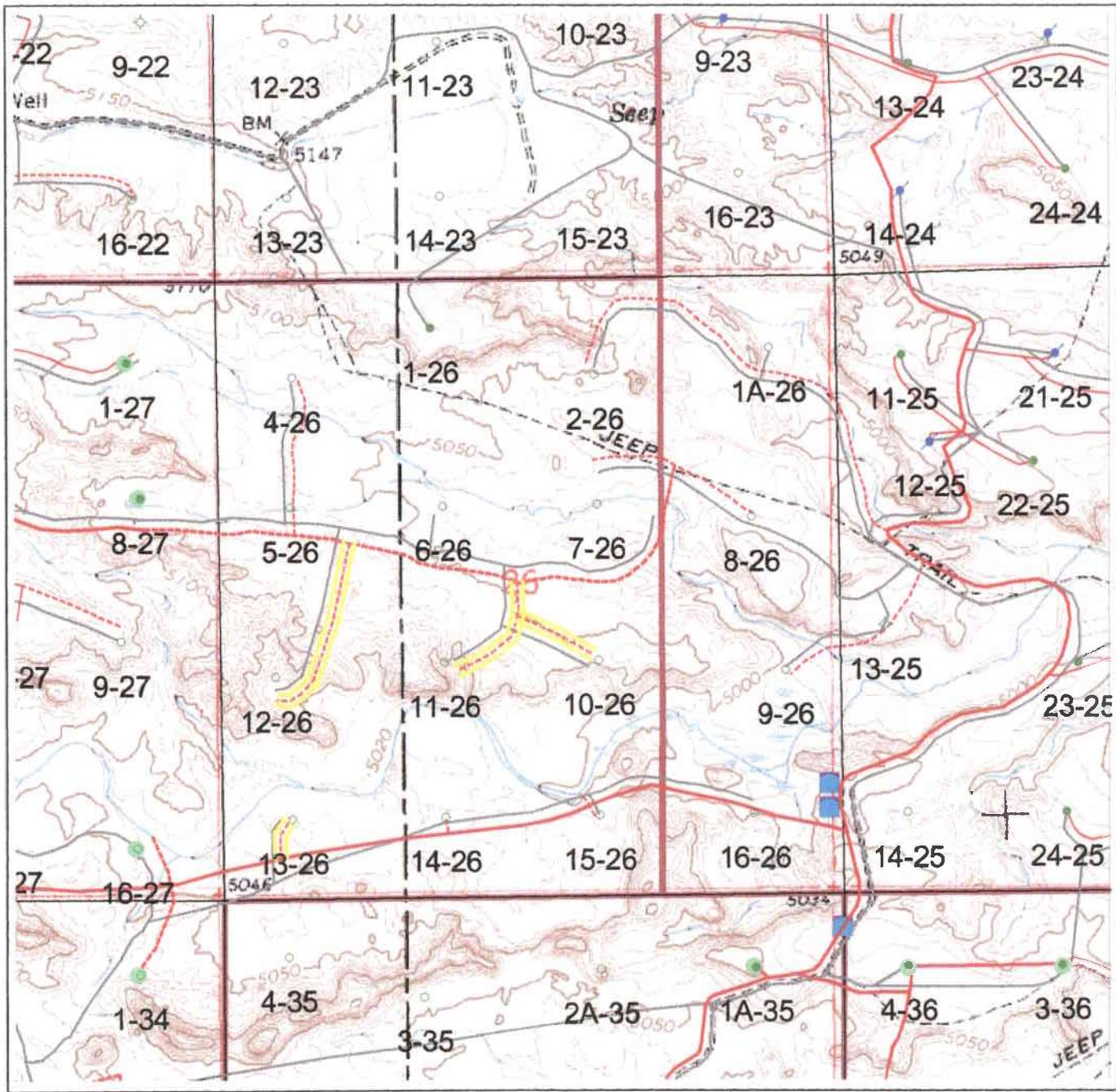
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 08-01-2001

Legend

-  Existing Road
-  Proposed Access
-  Jeep Trail to be Upgraded

PO SW
TOPOGRAPHIC MAP
"B"



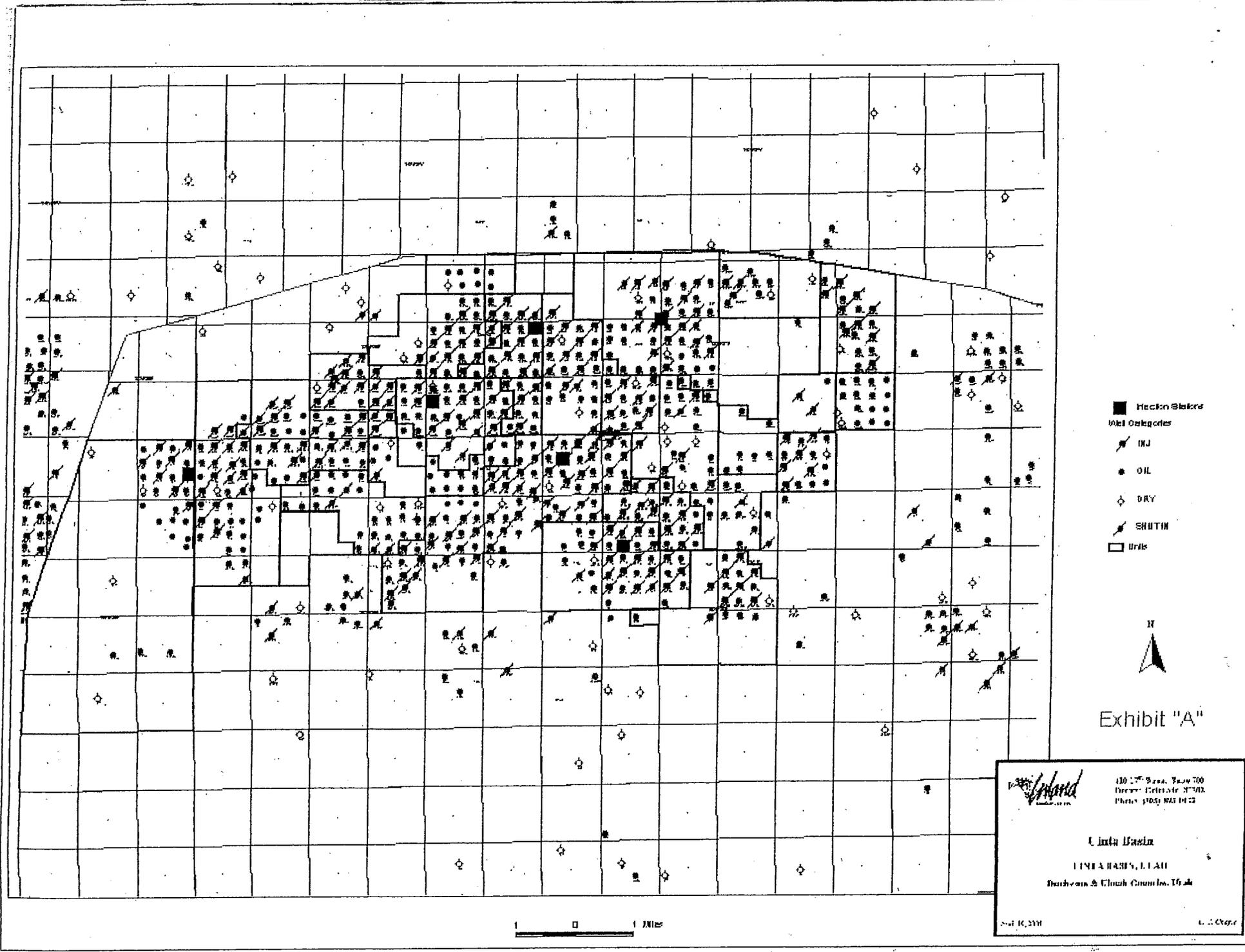
- Hillier.shp
- Pending Gasline ROW
- Approved Gasline ROW
- Compressor Stations
 - Gas 10 Inch
 - Gas 6 Inch and larger
 - Proposed 6 Inch Gas
 - Gas 4 Inch and Smaller
- Proposed Gas
- Gas Burled
- Patroglyph Gasline
- Questar Gasline
- Compressors - Other
- Gas Meters
- Roads (Digitized)
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
- Mining Tracts
- Participating Area 'A'
- Unit Sections
 - Existing Units
 - Proposed Units



410 1st Street Suite 708
 Denver, Colorado 80202
 Phone: (303) 893-0192

Gas Pipeline Map

UINTA BASIN, UTAH
 Duchesne & Uintah Counties, Utah



- Production Station
- / Well Outgates
- OIL
- ◇ DRY
- ⊗ SHUTIN
- URALS

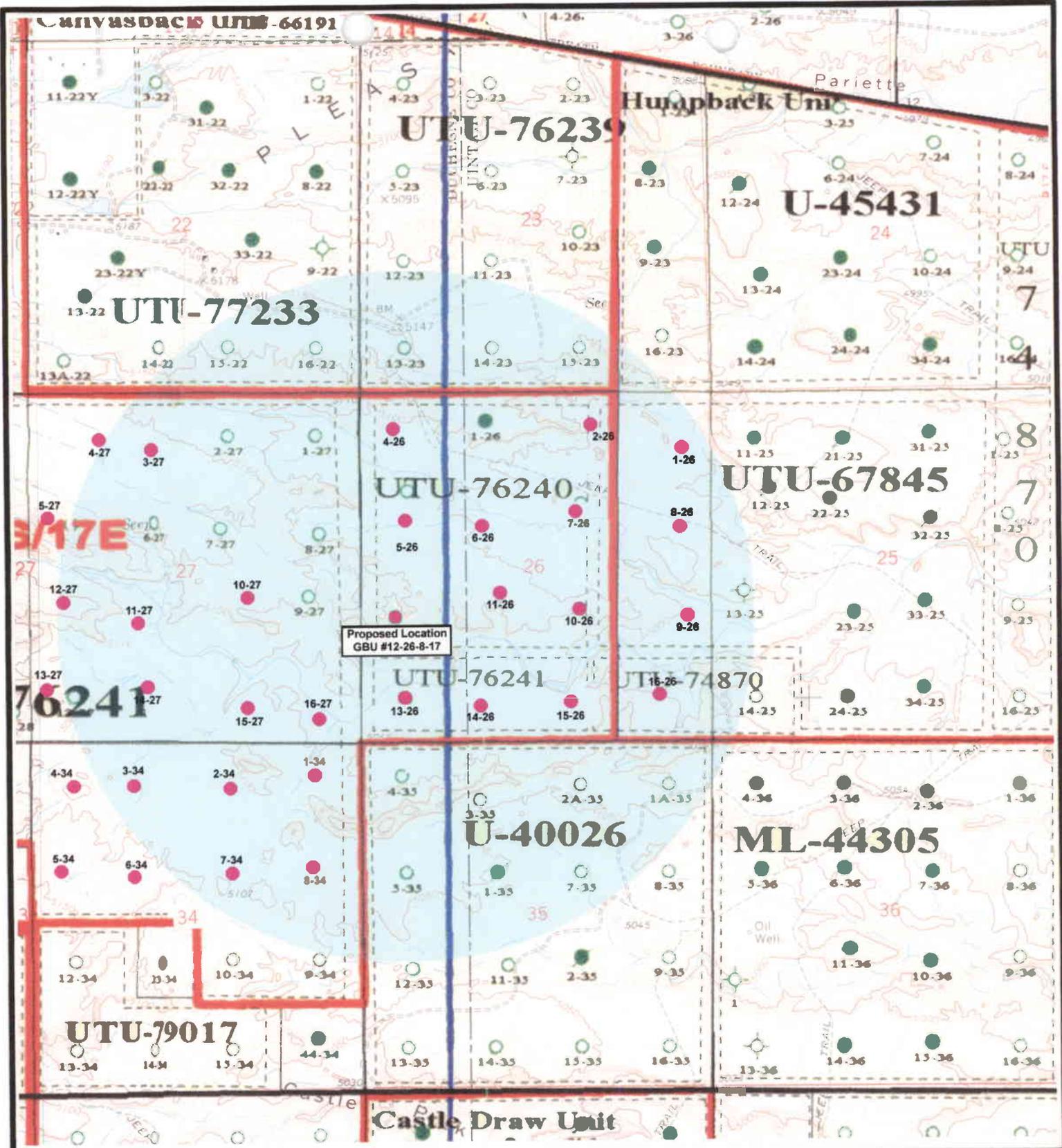


Exhibit "A"

Landmark
 110 17th Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 733-1422

Uita Basin
 UITA BASIN, UTAH
 Duchesne & Clark Counties, Utah

Scale 10,000 G. J. O'Neil



Proposed Location
GBU #12-26-8-17



**Greater Boundry Unit #12-26-8-17
SEC. 26, T8S, R17E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 08-02-2001

Legend

- 2001 Wells
- One Mile Radius

**Exhibit
"B"**

RAM TYPE B.O.P.

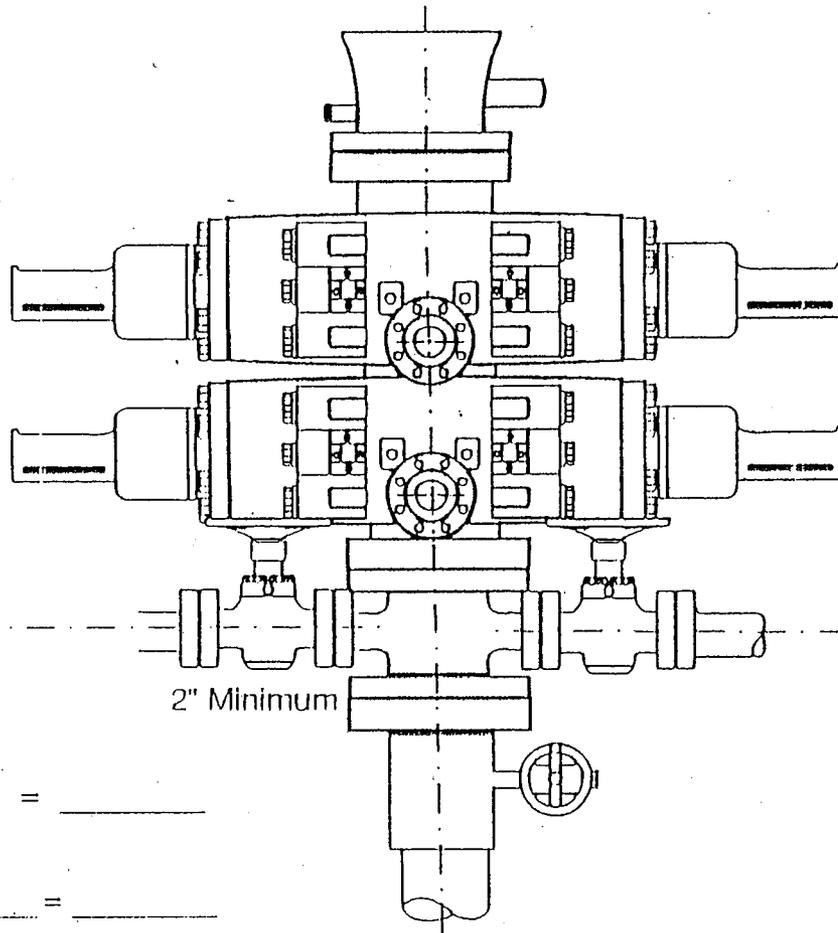
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Size:

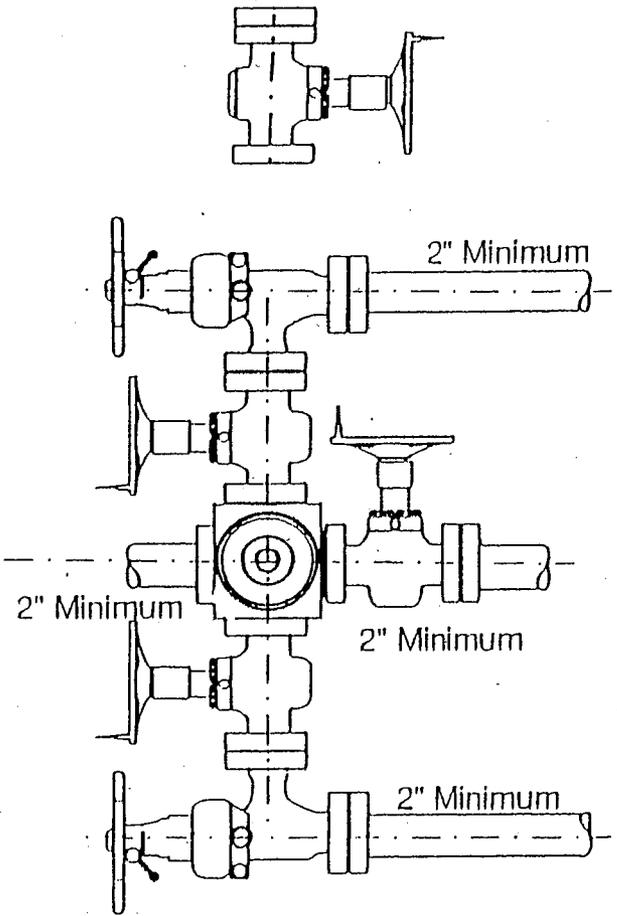
Model:

2-M SYSTEM

EXHIBIT "C"



2" Minimum



2" Minimum

2" Minimum

2" Minimum

2" Minimum

GAL TO CLOSE

Annular BOP = _____

Ramtype BOP = _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher increment of 10 gal. would require _____ Gal. (total fluid & nitro volume)

_____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/20/2001

API NO. ASSIGNED: 43-013-32306

WELL NAME: GBU 12-26-8-17
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 26 080S 170E
 SURFACE: 2142 FSL 0845 FWL
 BOTTOM: 2142 FSL 0845 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76240
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

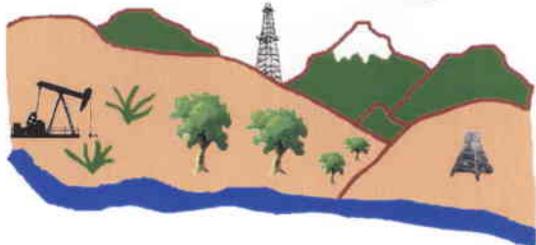
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- _____ R649-2-3. Unit GREATER BOUNDARY
- _____ R649-3-2. General
- _____ Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
- _____ Board Cause No: 225-2 *Unit & Enh. Rec.
- _____ Eff Date: 4-8-98
- _____ Siting: *Suspends Gen. Siting
- _____ R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: 1-Fed. Appl.



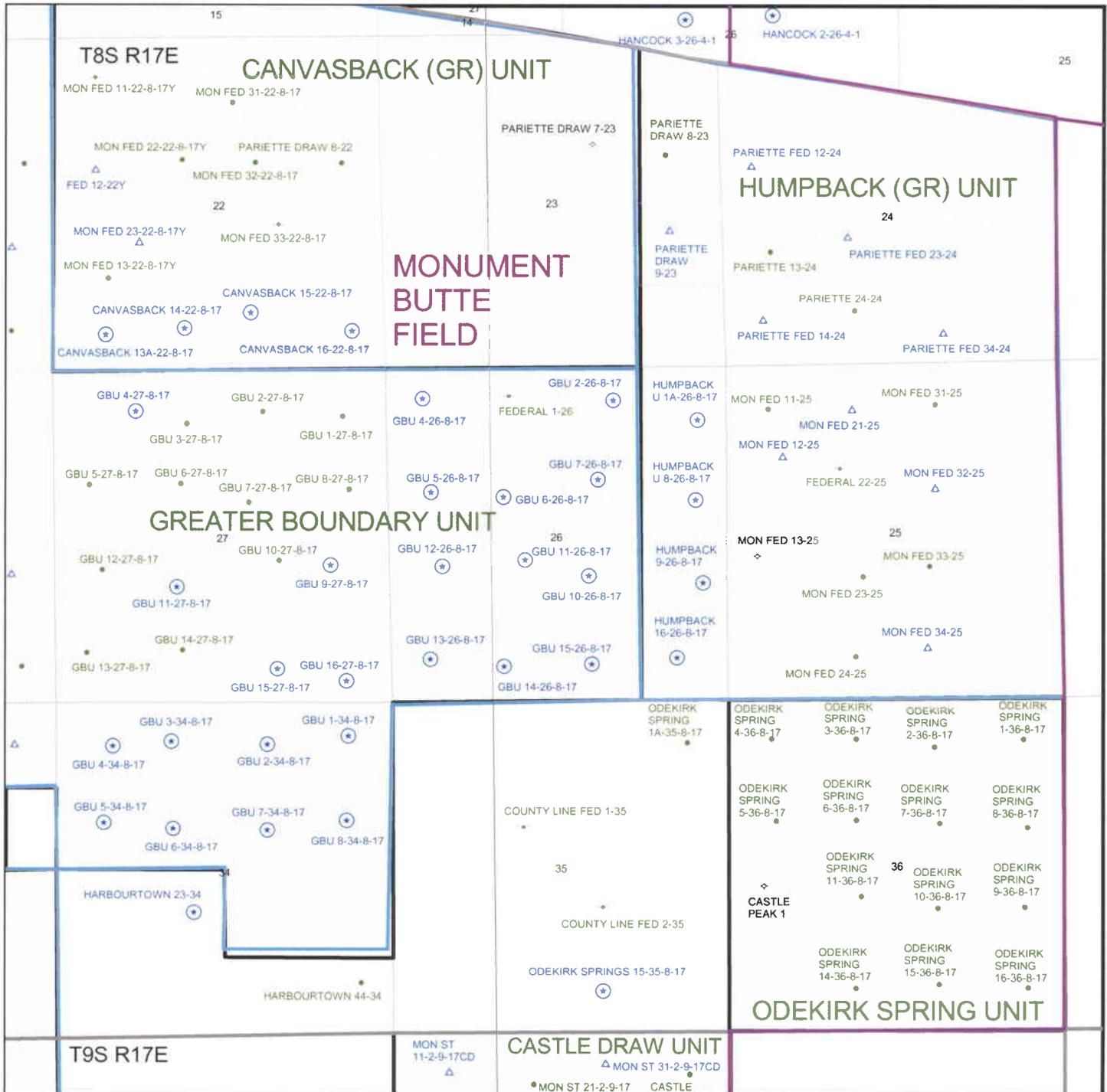
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

SEC. 26, T8S, R17E

FIELD: MONUMENT BUTTE (105)

COUNTY: UINTAH UNIT: GREATER BOUNDARY & DUCHESNE
 CAUSE: 225-2





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 1, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Greater Boundary Unit 12-26-8-17 Well, 2142' FSL, 845' FWL, NW SW, Sec. 26, T. 8
South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32306.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

for John R. Baza
Associate Director

dm

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Greater Boundary Unit 12-26-8-17
API Number: 43-013-32306
Lease: UTU 76240

Location: NW SW **Sec.** 26 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO UTU-76240	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
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2. NAME OF OPERATOR Inland Production Company		8. FARM OR LEASE NAME WELL NO 12-26-8-17	
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Phone: (435) 646-3721		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NW/SW 845' FWL 2142' FSL		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA NW/SW Sec. 26, T8S, R17E	
At proposed Prod. Zone		12. County Duchesne	
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15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 822' f/lse line & 2142' f/unit line	16. NO. OF ACRES IN LEASE 360.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
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21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5080.4' GR		22. APPROX. DATE WORK WILL START* 4th Quarter 2001	

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SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**RECEIVED
SEP 20 2001**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandi Crozier* TITLE Permit Clerk DATE 9-19-01

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

APPROVED *Howard R. Clump* Assistant Field Manager
Mineral Resources DATE 12/23/2002
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Greater Boundary 12-26-8-17

API Number: 43-013-32306

Lease Number: U-76240

Location: NWSW Sec. 26 T.8S R. 17E

Agreement: Greater Boundary Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having the production casing cement returned to the surface.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

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DIV. OF OIL, GAS & MINING

**Conditions of Approval (COA)
Inland Production Company**

Plans For Reclamation Of Location:

1. All seeding for reclamation operations at these locations shall use the following seed mixture:

Indian rice grass	Oryzopsis hyemoides	3 lbs/acre
Gardners salt bush	Atriplex gardneri	3 lbs/acre
Mat salt bush	Atriplex corrugata	3 lbs/acre
Galleta grass	Hilaria jamesii	3 lbs/acre

2. If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.
3. Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

1. Workers will remain on approved surfaces and after construction of the access roads a sign will be placed at the start of the access to these six well sites that notifies travelers in effect: "Environmentally Sensitive Area" "Please Stay on Established Roads".

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: GBU 12-26-8-17

Api No: 43-013-32306 Lease Type: FEDERAL

Section 26 Township 08S Range 17E County DUCHESNE

Drilling Contractor STUBBS RIG# 111

SPUDDED:

Date 01/18/03

Time 2:00 PM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 01/21/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
ADDRESS RT. 3 BOX 3333
MYTON, UT 84052

OPERATOR ACCT NO NS160

ACTION CODE	CURRENT ENTRY NO.	NEW ENTRY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					20	30	70	80	COUNTY		
B A	99999	12391	43-013-32290	Boundary #5-26-3-17	SW/NW	26	8S	17E	Duchesne	January 6, 2003	1-28-03 04/06/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO.	NEW ENTRY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					20	30	70	80	COUNTY		
B A	99999	12391	43-013-32289	Boundary #4-26-8-17	NW/NW	26	8S	17E	Duchesne	January 3, 2003	1-28-03 04/06/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO.	NEW ENTRY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					20	30	70	80	COUNTY		
B A	99999	12391	43-047-34165	Boundary #6-26-3-17	SE/NW	26	8S	17E	Utah	January 14, 2003	1-28-03 04/14/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO.	NEW ENTRY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					20	30	70	80	COUNTY		
B A	99999	12391	43-013-32306	Boundary #12-26-3-17	NW/SW	26	8S	17E	Duchesne	January 16, 2003	1-28-03 04/16/03

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO.	NEW ENTRY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					20	30	70	80	COUNTY		

WELL COMMENTS

- ACTION CODES - See instructions on back of form
- A - Existing well with no new well (operational)
 - B - Existing well with new entry (growth or refile)
 - C - Well placed from one existing well to another existing well
 - D - Reassignment from one existing well to a new well
 - E - Other additional comments needed

NOTE: Use COMMENT block to explain why an Action Code was selected

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JAN 28 2003

DIV. OF OIL, GAS & MINING

Kecia S. Jones
Kecia S. Jones
Production Clerk
Title

January 28, 2003
Date

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	UTU-76240
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA, Agreement Designation	Greater Boundry
8. Well Name and No.	12-26-8-17
9. API Well No.	43-013-32306
10. Field and Pool, or Exploratory Area	
11. County or Parish, State	Duchesne Utah

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721
4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 845' FWL & 2142' FSL NW/SW Sec 26. TWN 8S. R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Spud Report <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-16-03. MIRU Stubbs # 111. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 313.34/KB On 1-25-03 cement with 160 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

RECEIVED
JAN 30 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed	<u>Pat Wisener</u>	Title	<u>Drilling Foreman</u>	Date	<u>01/25/2003</u>
	Pat Wisener				

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 313.34

LAST CASING 8 5/8" SET AT 313.34'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Greater Boundary # 12- 26- 8- 17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.34' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	301.49
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			303.34
TOTAL LENGTH OF STRING		303.34	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			313.34
TOTAL		301.49	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		301.49	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.		SPUD	01/16/2003	Bbls CMT CIRC TO SURFACE			3
CSG. IN HOLE			12:15pm	RECIPROCATED PIPE FOR			THRU FT STROKE
BEGIN CIRC				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN PUMP CMT				BUMPED PLUG TO			225 PSI
BEGIN DSPL. CMT							
PLUG DOWN		Cemented	01/25/2003				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener

DATE 01/25/2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2142 FSL 845 FWL NW/SW Section 26, T8S R17E

5. Lease Designation and Serial No.

UTU-76240

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GBU 12-26-8-17

9. API Well No.

43-013-32306

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly status**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/24/2003 through 3/2/2003.

Subject well had completion procedures initiated in the Green River formation on 2/24/2003 without use of a service rig over the well. A cement bond log was ran and the first Green River interval (of four proposed) was perforated and hydraulically fracture treated. A screenout occurred. A service rig was moved on well on 2/26/2003. Sand was cleaned form wellbore. First stage was acidized. A re-frac of first stage screened out also. Sand was cleaned from wellbore. Three additional Green River intervals were perforated and fracture treated using composite flowthrough frac plugs. Fracs were flowed back through chokes. Well will be swab tested for sand cleanup next week.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

3/2/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

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1. Type of Well

Oil Well Gas Well Other

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INLAND PRODUCTION COMPANY

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Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2142 FSL 845 FWL NW/SW Section 26, T8S R17E

5. Lease Designation and Serial No.

UTU-76240

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GBU 12-26-8-17

9. API Well No.

43-013-32306

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 3/3/2003 through 3/9/2003.

Subject well had completion procedures initiated in the Green River formation on 2/24/2003 without use of a service rig over the well. A cement bond log was ran and the first Green River interval (of four proposed) was perforated and hydraulically fracture treated. A screenout occurred. A service rig was moved on well on 2/26/2003. Sand was cleaned from wellbore. First stage was acidized. A re-frac of first stage screened out also. Sand was cleaned from wellbore. Three additional Green River intervals were perforated and fracture treated using composite flow-through frac plugs between stages. Fracs were flowed back through chokes. Well was swab tested for sand cleanup. A BHA & production tbg was ran in and anchored in well. A 1 1/2" bore rod pump was ran in well on sucker rods. Well was placed on production via rod pump on 3/6/2003.

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MAR 11 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 3/10/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



April 3, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Greater Boundary 12-26-8-17 (43-013-32306)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

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APR 07 2003

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME
Greater Boundary

8. FARM OR LEASE NAME, WELL NO.
GBU 12-26-8-17

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. WELL NO.
43-013-32306

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **2142' FSL & 845' FWL, (NWSW) Sec 26 T8S, R17E**
At top prod. Interval reported below
At total depth

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 26 T8S, R17E

14. API NO. **43-013-32306** DATE ISSUED **12/23/02**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUN **1/16/03** 16. DATE T.D. REACHED **2/14/03** 17. DATE COMPL. (Ready to prod.) **3/6/03** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR 5080' KB 5092'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6258' KB** 21. PLUG BACK T.D., MD & TVD **6252'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

25. WAS DIRECTIONAL SURVEY MADE
No

Green River 4488'-5661'

27. WAS WELL CORED
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL-2-25-03 DIGI/SPI/CDL/GR/Cal-2-24-03

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6252'	7-7/8"	310 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5734'	TA @ 5633'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(LODC/A3) 5656-61', 5692-5706', 5592-95'	0.38"	4/60	5592'-5656'	Frac w/ 34.549# 20/40 sand in 345 bbls fluid. Screenec	
(B.5/C-sd/D2) 5297-5305', 5221-27', 5084-88, 5133-38	0.38"	4/92	5084'-5305'	Frac w/ 60.351# 20/40 sand in 490 bbls fluid.	
(D1/Y stray) 5036-42', 4886-90'	0.38"	4/40	4886'-5042'	Frac w/ 48.220# 20/40 sand in 337 bbls fluid. Screenec	
(GB6/GB4) 4596-4605', 4559-65', 4488-92', 4512-17'	0.38"	4/96	4488'-4605'	Frac w/ 102.674# 20/40 sand in 727 bbls fluid.	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
		2-1/2" x 1-1/2" x 15' RHAC Pump				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave				47	176	12	3745
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY **APR 07 2003**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 4/2/2003

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DIV OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Greater Boundary Unit #12-26-8-17		
			<p>RECEIVED</p> <p>APR 07 2003</p> <p>DEPT. OF OIL, GAS & MINING</p>		
				Garden Gulch Mkr 4228' Garden Gulch 2 4347' Point 3 Mkr 4618' X Mkr 4843' Y-Mkr 4879' Douglas Creek Mkr 5019' BiCarbonate Mkr 5268' B Limestone Mkr 5422' Castle Peak 5862' Basal Carbonate Total Depth (LOGGERS) 6258'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU-76240

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY

8. Well Name and No.

GBU 12-26-8-17

9. API Well No.

43-013-32306

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2142 FSL 845 FWL NW/SW Section 26, T8S R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/14/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

NOV 17 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
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CA No.

Unit:

GREATER BOUNDARY (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
GBU 4-26-8-17	26	080S	170E	4301332289	12391	Federal	OW	P
GBU 5-26-8-17	26	080S	170E	4301332290	12391	Federal	WI	A
GBU 12-26-8-17	26	080S	170E	4301332306	12391	Federal	OW	P
GBU 13-26-8-17	26	080S	170E	4301332307		Federal	OW	APD
FEDERAL 1-26	26	080S	170E	4304731953	12391	Federal	WI	A
GBU 15-27-8-17	27	080S	170E	4301332246	12391	Federal	OW	P
GBU 16-27-8-17	27	080S	170E	4301332247	12391	Federal	OW	P
GB 1-28-8-17	28	080S	170E	4301332318	12391	Federal	WI	A
GB FED 11-29-8-17	29	080S	170E	4301332518		Federal	OW	APD
GB FED 10-29-8-17	29	080S	170E	4301332520		Federal	OW	APD
GBU 1-34-8-17	34	080S	170E	4301332252	12391	Federal	OW	P
GBU 2-34-8-17	34	080S	170E	4301332253	12391	Federal	OW	P
GBU 4-34-8-17	34	080S	170E	4301332254	12391	Federal	OW	P
GBU 5-34-8-17	34	080S	170E	4301332255	12391	Federal	OW	P
GBU 6-34-8-17	34	080S	170E	4301332256	12391	Federal	OW	P
GBU 7-34-8-17	34	080S	170E	4301332257	12391	Federal	OW	P
GBU 8-34-8-17	34	080S	170E	4301332277	12391	Federal	OW	S
GBU 3-34-8-17	34	080S	170E	4301332292	12391	Federal	OW	P
GB 9-34-8-17	34	080S	170E	4301332331	12391	Federal	OW	P
GB 10-34-8-17	34	080S	170E	4301332332	12391	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76240
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GBU 12-26-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 4301332306000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2142 FSL 0845 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/06/2014. Initial MIT on the above listed well. On 11/06/2014 the casing was pressured up to 1492 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10672

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 25, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/12/2014	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/16/14
Test conducted by: Ken Yeager
Others present: _____

Well Name: <u>Greater Boundary</u>	Type: ER SWD	Status: AC TA UC
Field: <u>max butte</u>		
Location: <u>12</u>	Sec: <u>26 T 8 N/S R 17 E/W</u>	County: <u>Duressue</u> State: <u>WY</u>
Operator: <u>Ken Yeager</u>		
Last MIT: <u>1/1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0 + 1492</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
<u>4</u> 0 minutes	<u>1492</u> psig	psig	psig
<u>9</u> 5 minutes	<u>1492</u> psig	psig	psig
<u>14</u> 10 minutes	<u>1492</u> psig	psig	psig
<u>19</u> 15 minutes	<u>1492</u> psig	psig	psig
<u>24</u> 20 minutes	<u>1492</u> psig	psig	psig
<u>29</u> 25 minutes	<u>1492</u> psig	psig	psig
<u>34</u> 30 minutes	<u>1492</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

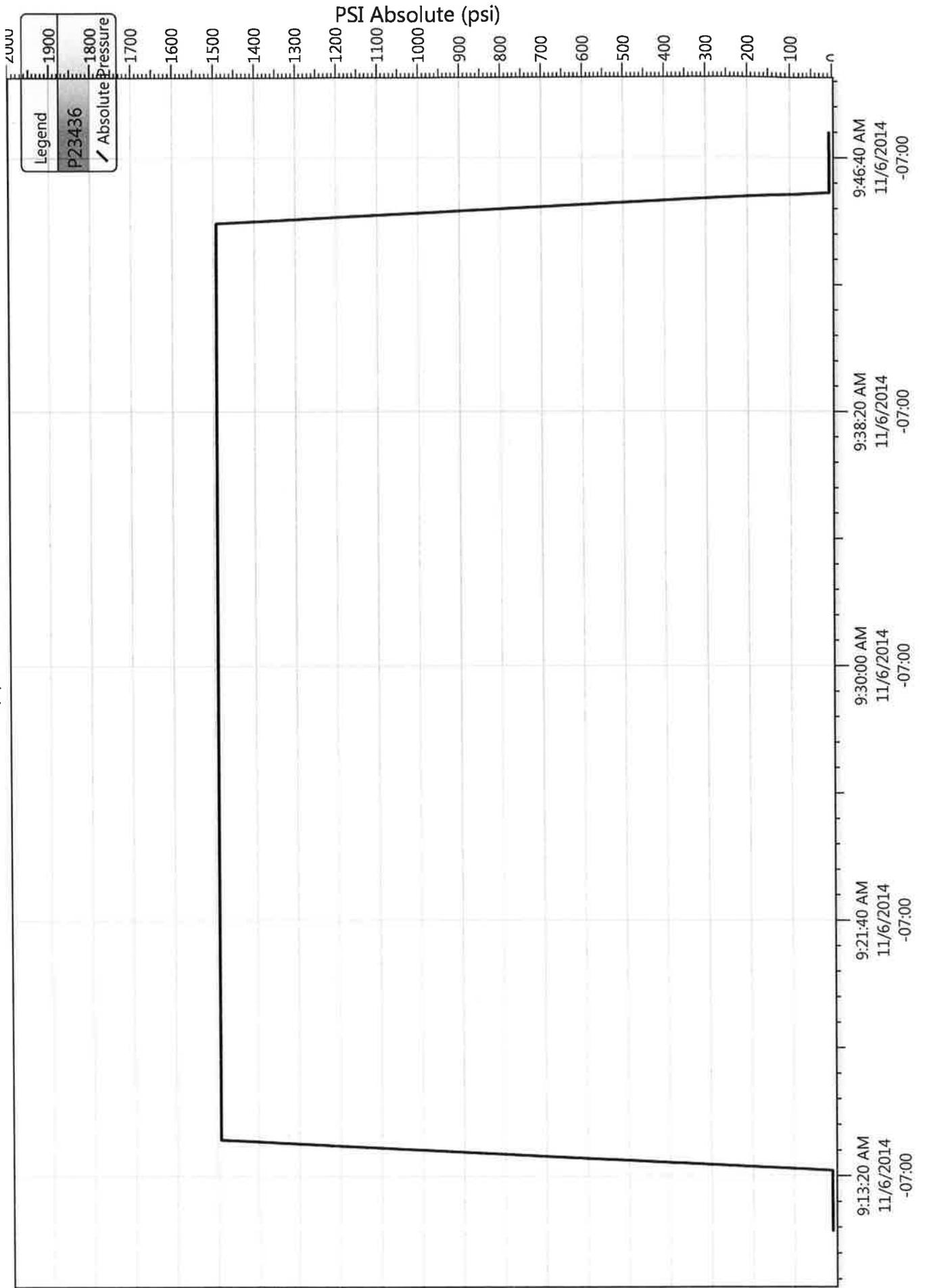
Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: [Signature]

greater boundary 12-26-8-17
11/6/2014 9:11:11 AM





Schematic

Well Name: Grtr Bndry II 12-26-8-17

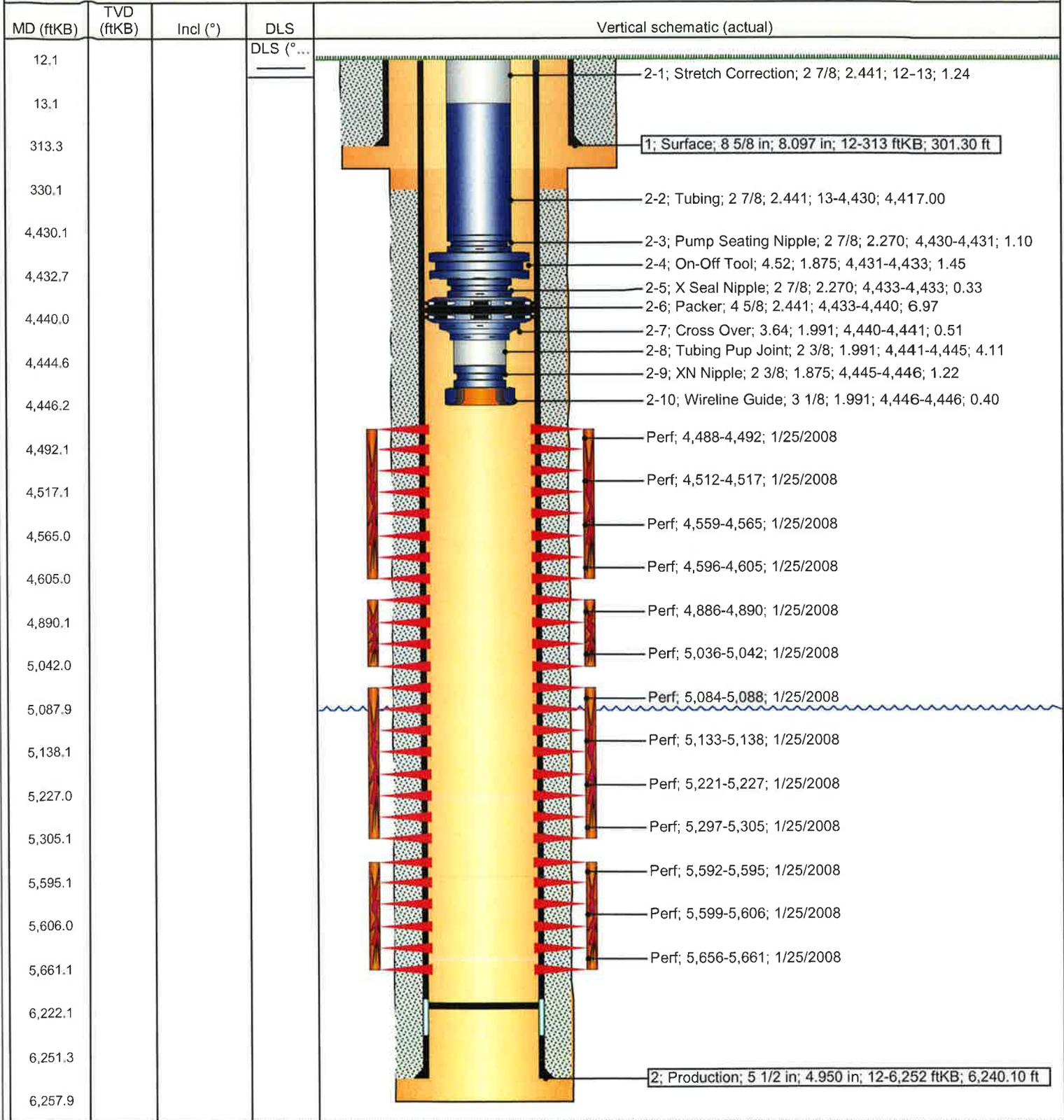
Surface Legal Location 26-8S-17E	API/UWI 43013323060000	Well RC 500151213	Lease	State/Province Utah	Field Name GMBU CTB7	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 3/6/2003	Original KB Elevation (ft) 5,092	Ground Elevation (ft) 5,080	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,222.0

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 10/31/2014	Job End Date 11/6/2014
---------------------------------------	--------------------------------	-----------------------------	------------------------------	---------------------------

TD: 6,258.0

Vertical - Original Hole, 11/10/2014 12:34:06 PM



NEWFIELD**Newfield Wellbore Diagram Data
Grtr Bndry II 12-26-8-17**

Surface Legal Location 26-8S-17E		API/UWI 4301332306000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Field Name GMBU CTB7		Well Start Date 1/16/2003		Spud Date	
Final Rig Release Date		On Production Date 3/6/2003		Original KB Elevation (ft) 5,092	
Ground Elevation (ft) 5,080		Total Depth (ftKB) 6,258.0		Total Depth All (TVD) (ftKB)	
PBTB (All) (ftKB) Original Hole - 6,222.0					

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	1/16/2003	8 5/8	8.097	24.00	J-55	313
Production	2/15/2003	5 1/2	4.950	15.50	J-55	6,252

Cement**String: Surface, 313ftKB 1/16/2003**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 313.3	Full Return?	Vol Cement Ret (bbl)
Fluid Description		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,252ftKB 2/15/2003

Cementing Company BJ Services Company		Top Depth (ftKB) 330.0	Bottom Depth (ftKB) 4,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premilite II w/ 10% gel + 3 % KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/4#/s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield		Fluid Type Lead	Amount (sacks) 310	Class PL II	Estimated Top (ftKB) 330.0

String: Production, 6,252ftKB 2/15/2003

Cementing Company BJ Services Company		Top Depth (ftKB) 4,000.0	Bottom Depth (ftKB) 6,252.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD		Fluid Type Tail	Amount (sacks) 400	Class 50/50 Poz	Estimated Top (ftKB) 4,000.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)			
Tubing					11/4/2014	4,446.3			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Stretch Correction	1	2 7/8	2.441			1.24	12.0	13.2	
Tubing	137	2 7/8	2.441	6.50	J-55	4,417.00	13.2	4,430.2	
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,430.2	4,431.3	
On-Off Tool	1	4.515	1.875			1.45	4,431.3	4,432.8	
X Seal Nipple	1	2 7/8	2.270			0.33	4,432.8	4,433.1	
Packer	1	4 5/8	2.441			6.97	4,433.1	4,440.1	
Cross Over	1	3.635	1.991			0.51	4,440.1	4,440.6	
Tubing Pup Joint	1	2 3/8	1.991			4.11	4,440.6	4,444.7	
XN Nipple	1	2 3/8	1.875			1.22	4,444.7	4,445.9	
Wireline Guide	1	3 1/8	1.991			0.40	4,445.9	4,446.3	

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Norm Hole Dia (in)	Date
1	GB4, Original Hole	4,488	4,492	4			1/25/2008
1	GB4, Original Hole	4,512	4,517	4			1/25/2008
1	GB6, Original Hole	4,559	4,565	4			1/25/2008
1	GB6, Original Hole	4,596	4,605	4			1/25/2008
2	Y, Original Hole	4,886	4,890	4			1/25/2008
2	D1, Original Hole	5,036	5,042	4			1/25/2008
3	D2, Original Hole	5,084	5,088	4			1/25/2008
3	D2, Original Hole	5,133	5,138	4			1/25/2008
3	C, Original Hole	5,221	5,227	4			1/25/2008
3	B.5, Original Hole	5,297	5,305	4			1/25/2008
2	A3, Original Hole	5,592	5,595	4			1/25/2008
2	A3, Original Hole	5,599	5,606	4			1/25/2008
2	LODC, Original Hole	5,656	5,661	4			1/25/2008

NEWFIELD

**Newfield Wellbore Diagram Data
Grtr Bndry II 12-26-8-17**



Stimulation & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1			23.9	3,800			
2			33.0	4,088			
3	1,960	0.81	25.5	2,189			
4			29.0	4,085			
5	2,311	0.94	25.6	2,375			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Sand Bulk Sand 34548 lb
2		Sand Bulk Sand 33189 lb
3		Sand Bulk Sand 60351 lb
4		Sand Bulk Sand 48220 lb
5		Sand Bulk Sand 102674 lb



Job Detail Summary Report

Well Name: Grtr Bndry II 12-26-8-17

Primary Job Type Conversion	Job Start Date 10/31/2014	Job End Date 11/6/2014
--------------------------------	------------------------------	---------------------------

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary	Start Time	End Time	Comment
10/31/2014	10/31/2014	MIRU	05:30	06:00	C/Trvl
			06:00	07:00	Safety Mtg
			07:00	12:00	RU B&G Crane & Graders to Free NC1 From Trench
			12:00	15:00	MIRUSU, High Desert H/O Pmped 60BW d/ Csg @ 350p
			15:00	15:30	RDPJ
			15:30	16:15	US Rod Pmp, H/O Pmped 40BW d/ Tbg w/ Biocides
			16:15	16:30	Soft Seat Test, 10BW to Fill, Tbg Failed @ 2900ps
			16:30	19:30	POOH w/ 104- 3/4" 4per Guided Rods
			19:30	20:00	Clean Equipment
			20:00	20:30	SWIFWE
			20:30	21:00	C/Trvl
11/3/2014	11/3/2014	Cont LD Rods	05:03	05:33	C/Trvl
			05:33	06:33	Safety Meeting.
			06:33	11:33	SICP 50psi SITP 50psi, OWU, HD H/Oiler Flushed Rods w/ 30BW,
			11:33	13:33	Conti LD Rods on Tri, 76- 3/4" Plain, 39-3/4" 4per, 6- 1 1/2" Sinker Bars, 14' Rod Pmp
			13:33	14:48	XO For Tbg, ND WH Flange, Function Test BOPs, NU BOPs,
			14:48	15:33	Release TAC, PU 14- Jts 2 7/8", Tag Fill @ 6185' (16' of Fill on PB), LD 14-Jts
			15:33	16:03	Lunch Break
			16:03	21:33	POOH w/137- Jts 2 7/8" (4417") B&D Collars & Applying Liquid Teflon Pipe Dope, H/Oiler Flushed w/ 30BW During Trip.
			21:33	22:03	SWIFN...1730 to 1800 C/Travl
11/4/2014	11/4/2014	LD Excess Tbg & BHA, MU & RIH w/ PKR	05:30	06:00	C/Travl



Job Detail Summary Report

Well Name: Grtr Bndry II 12-26-8-17

Start Time	End Time	Comment
06:00	07:00	Safety Meeting
07:00	07:30	SICP 0psi SITP 0psi, OWU, High Desert H/O Flushed Tbg w/ 30BW w/ Biocides
07:30	08:15	LD 40- Jts 2 7/8", Did Not Locate Failure, PSN, TAC, NC on Trl
08:15	08:30	MU WFT 5 1/2" Arrow Set Injection PKR Assa
08:30	11:00	TIH w/ 137-Jts 2 7/8" Applying Liquid Teflon Pipe Dope to Pins
11:00	11:30	H/O Flushed Tbg w/ 20BW
11:30	12:15	Drop S/Valve, RIH w/ S/Line to Seat S/Valv While H/O Pmed 15BW d/ Tbg
12:15	13:45	Not Able Pressure Tbg Past 450psi, Retrieved S/Valv, XO For NEW
13:45	14:00	Flushed Tbg w/ 30BW @ 150psi
14:00	15:30	POOH w/ Tbg, Located Failure on Jt #131 (Hole), Contin POOH, Pulled S/Valv
15:30	16:45	TIH w/ AS-1X & 136- Jts
16:45	17:30	PU 1- Jt (32.18'), H/O Pmped 10BW, Drop S/Valv, RIH w/ S/Line to Seat
17:30	18:00	5BW to Fill, PT Tbg to 3000psi
18:00	18:30	SWIFN.. w/ 3000psi on Tbg...1800 to 1830 C/Travl
18:00	18:30	24hr Activity Summary
Report Start Date 11/5/2014	Report End Date 11/5/2014	Testing Tbg will Check This Morning
Start Time	End Time	Comment
05:30	06:00	C/Trav
06:00	07:00	Meeting NFX Office
07:00	08:00	High Desert H/O Steamed on Rigfloor BOPs
08:00	08:30	Safety Meeting
08:30	09:00	SICP 75psi SITP 2880psi, OWU,
09:00	09:30	Repressure Tbg to 3000psi, Observ Pressure, Full Service NC1
09:30	10:00	NO Pressure Loss in 30Min GOOD TGB TEST!
10:00	10:30	Retrieve S/Valv w/ S/Line
10:30	11:30	: RD Workfloor, ND BOPs, Tighten Well Head, XO Ball Valves, MU Flange
11:30	12:30	H/O Pmped 50BW d/ Annulus w/ Multi-Chem PKR Fluids, Circ @ 15BW
12:30	12:45	: Set WFT 5 1/2" AS-1X CE @ 4435' w/ 15000# of Tension, NU 3K Injection Tree



Job Detail Summary Report

Well Name: Grtr Bndry II 12-26-8-17

Start Time	12:45	End Time	13:00	Comment
Start Time	13:00	End Time	15:00	: 3BW to Fill Annulus, PT to 1525psi, SWI
Start Time	15:00	End Time	16:00	: H2S/ Fire Training @ NFX Office
Start Time	16:00	End Time	17:00	Check Csg Pressure, 100psi Loss in 120Min, Bleed Off, Repress to 1515psi, Observ Press
Start Time	17:00	End Time	17:30	20psi Loss in 45min
Start Time	17:30	End Time	18:00	NO PRESSURE LOSS in 30Min
Start Time	17:30	End Time	18:00	SWIFN...1730 to 1800 C/Trav....Waiting For MIT
Report Start Date	11/6/2014	Report End Date	11/6/2014	24hr Activity Summary
Start Time	05:30	End Time	06:00	C/Trav
Start Time	06:00	End Time	07:00	Safety Meeting
Start Time	07:00	End Time	09:15	SICP 1510psi (15psi Increase in 840min) SITP 0psi, Cleaned & Inspected NC1 While Waiting on MIT
Start Time	09:15	End Time	09:45	NFX Wtr Service Rep Performed MIT, 1492psi Start Initial MIT on the above listed well. On 11/06/2014 the casing was pressured up to 1492 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative to witness the test. EPA # UT22197-10672
Start Time	09:45	End Time	10:30	1492psi End, GOOD MIT
Start Time	10:30	End Time	10:30	RD MOSU....FINAL RIG REPORT!.....Well Ready to Inject!

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76240
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: GBU 12-26-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2142 FSL 0845 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 26 Township: 08.0S Range: 17.0E Meridian: S	9. API NUMBER: 43013323060000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/9/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:15 PM on 12/09/2014. EPA # UT22197-10672

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 11, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/10/2014	