



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15,
6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 08 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company				7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721				8. FARM OR LEASE NAME WELL NO. 13-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/SW 809' FWL 675' FSL 4432299 N 567796 E				9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.3 miles southwest of Myton, Utah				10. FIELD AND POOL OR WILDCAT Monument Butte - Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to)		16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Sec. 11, T9S, R15E	
Approx. 675' f/lse line & 3446' f/unit line		2,189.98	40	12. County Duchesne	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
Approx. 1402'		6500'	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6142.6' GR				22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED
AUG 6 2001
**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Maudie Crozier* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32302 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 08-14-01
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Well No.: Ashley Unit 13-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 13-11-9-15

API Number:

Lease Number: UTU-74826

Location: SW/SW, Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994). **Inland will avoid placing fill material in the drainage adjacent to the well pad.**

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #13-11-9-15
SW/SW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY #13-11-9-15
SW/SW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley #13-11-9-15 located in the SW 1/4 SW 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to its junction with an existing road to the southwest; proceed southerly - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.5 miles \pm to its junction with an existing road to the west; proceed northwesterly - 1.1 miles \pm to the beginning of the proposed access road to the northeast; proceed easterly and then northerly along the proposed access road 729' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #13-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #13-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

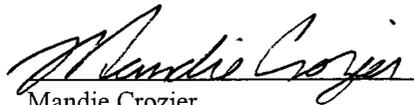
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #13-11-9-15 SW/SW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

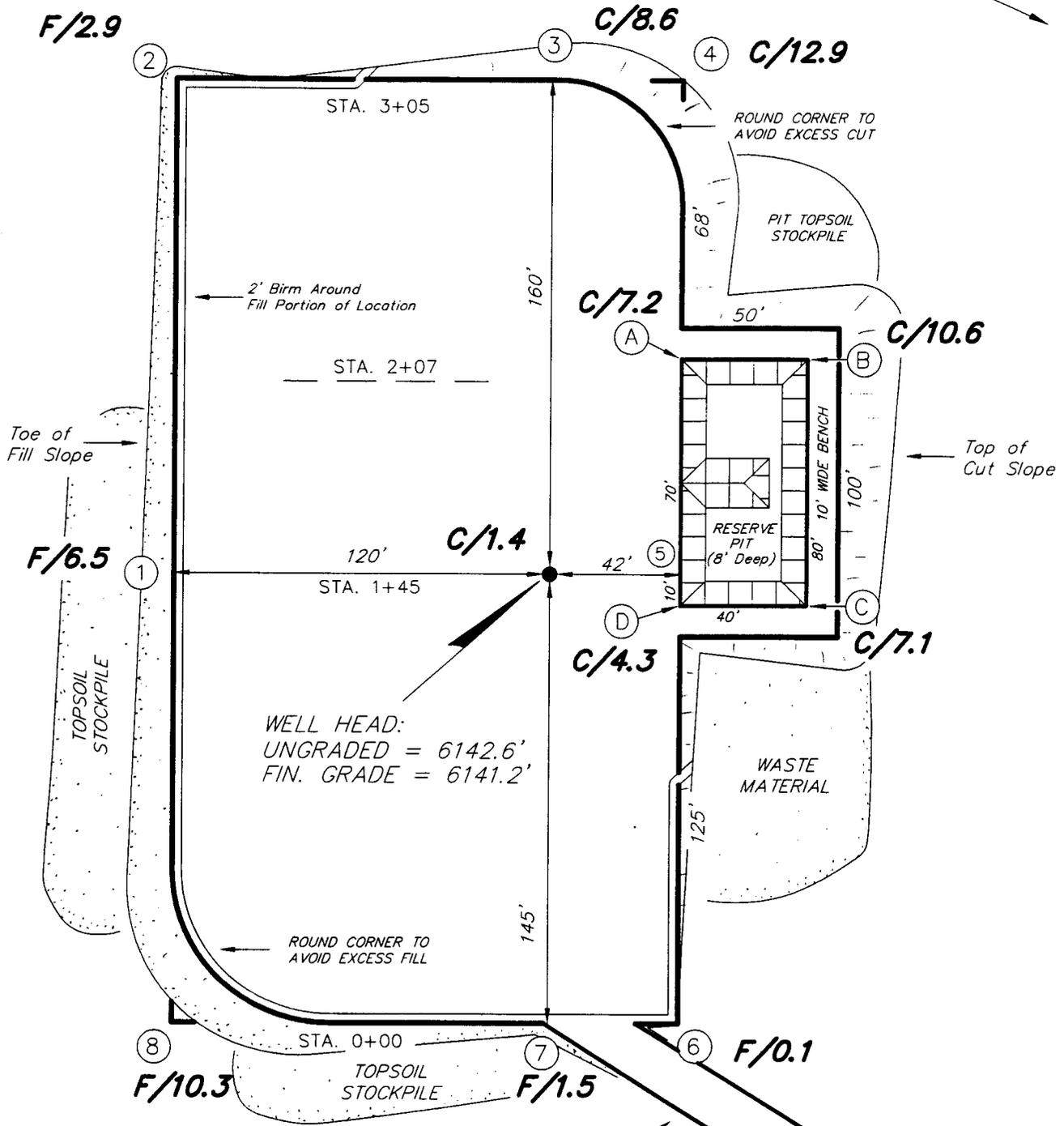
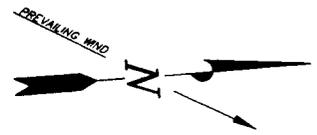
August 7, 2001

Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #13-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



WELL HEAD:
UNGRADED = 6142.6'
FIN. GRADE = 6141.2'

REFERENCE POINTS	
210' WEST	= 6152.4'
260' WEST	= 6153.5'
170' SOUTH	= 6132.4'
220' SOUTH	= 6124.3'

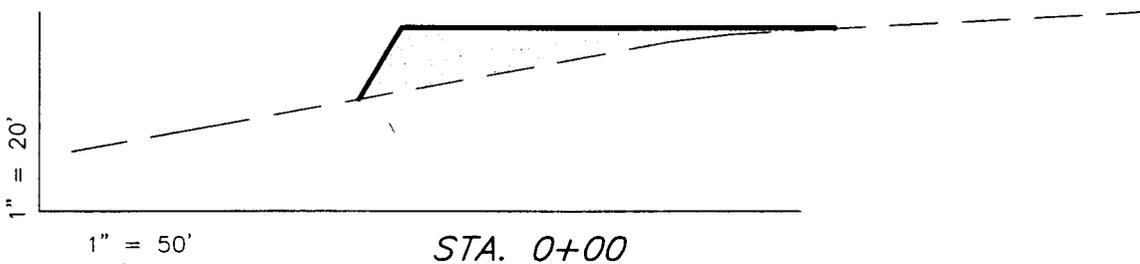
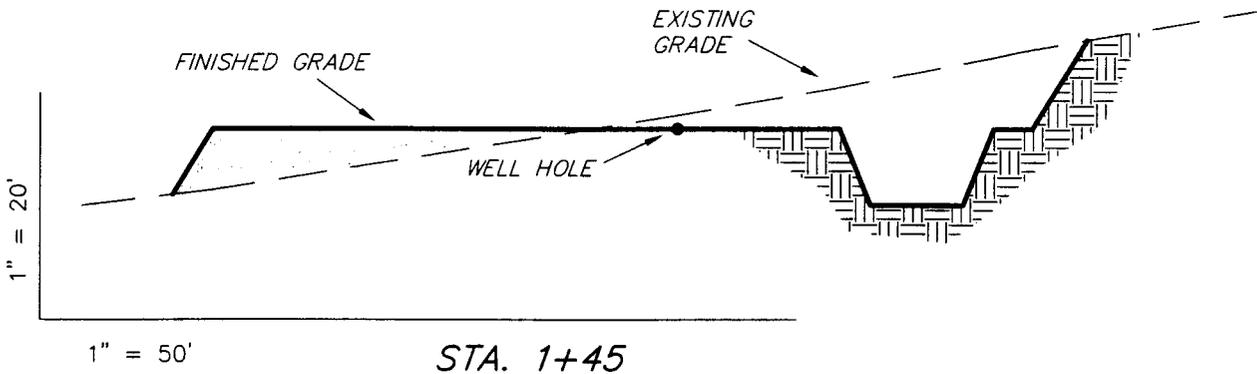
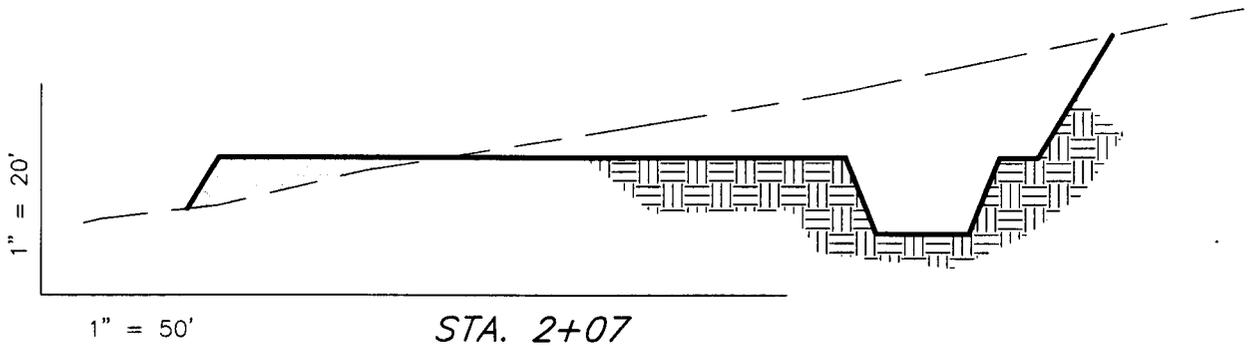
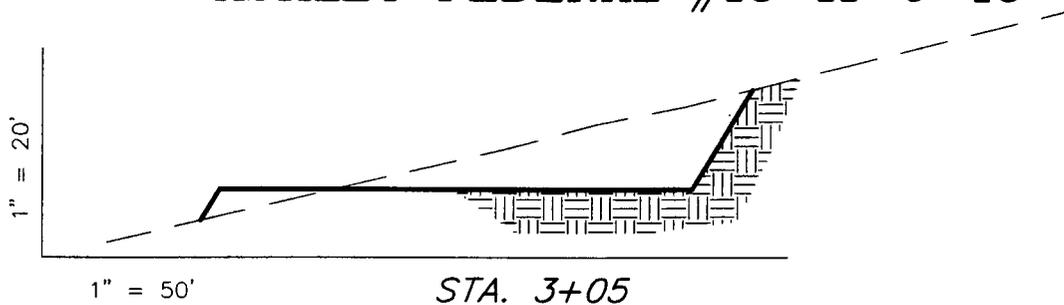
PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: C.D.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 7-6-01

(435) 781-2501

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY FEDERAL #13-11-9-15



APPROXIMATE YARDAGES

CUT = 4,490 Cu. Yds.
 FILL = 4,480 Cu. Yds.
 PIT = 640 Cu. Yds.
 6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

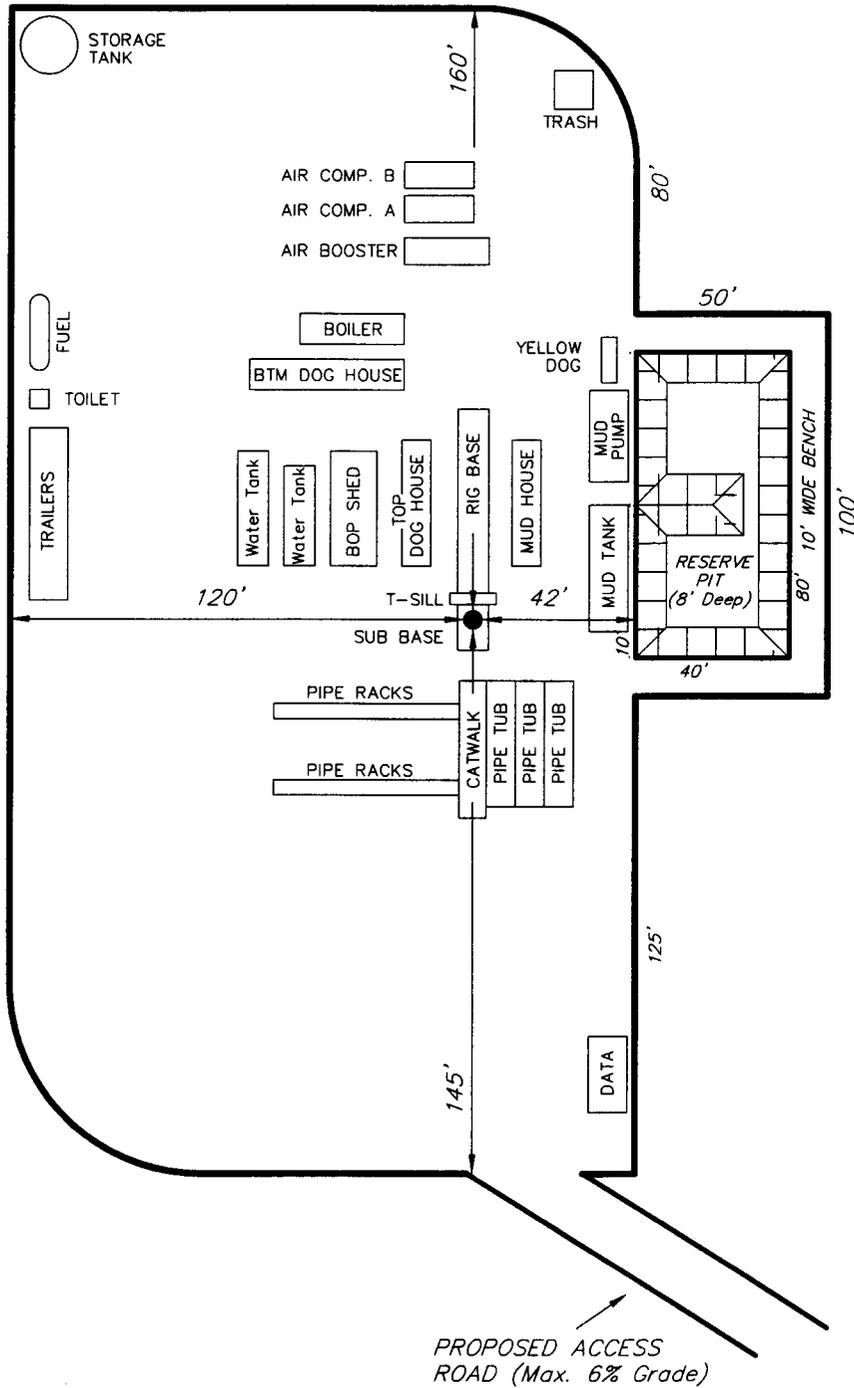
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-6-01

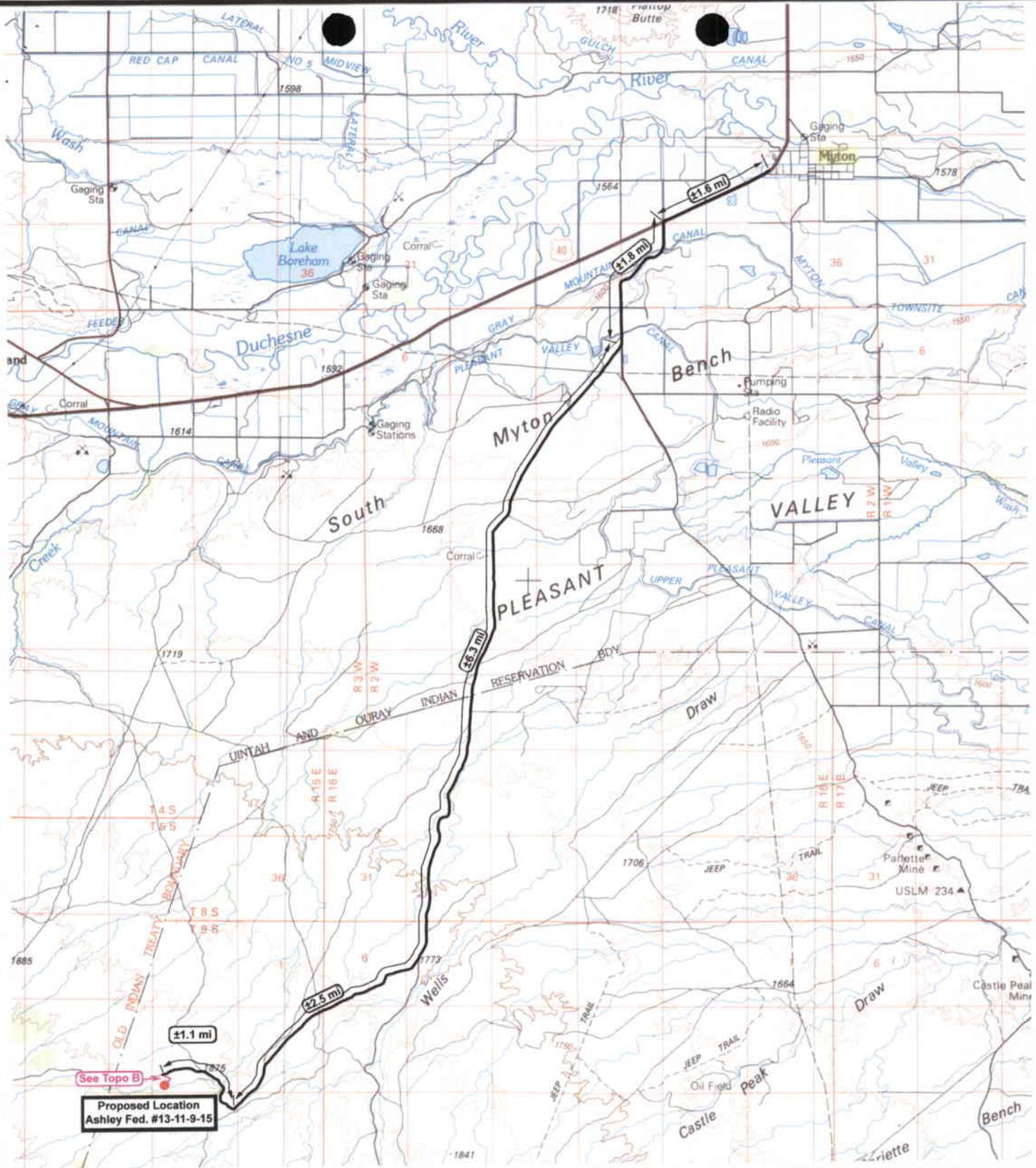
Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY FEDERAL #13-11-9-15



SURVEYED BY: C.D.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 7-6-01

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501



Proposed Location
Ashley Fed. #13-11-9-15



Ashley Federal #13-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

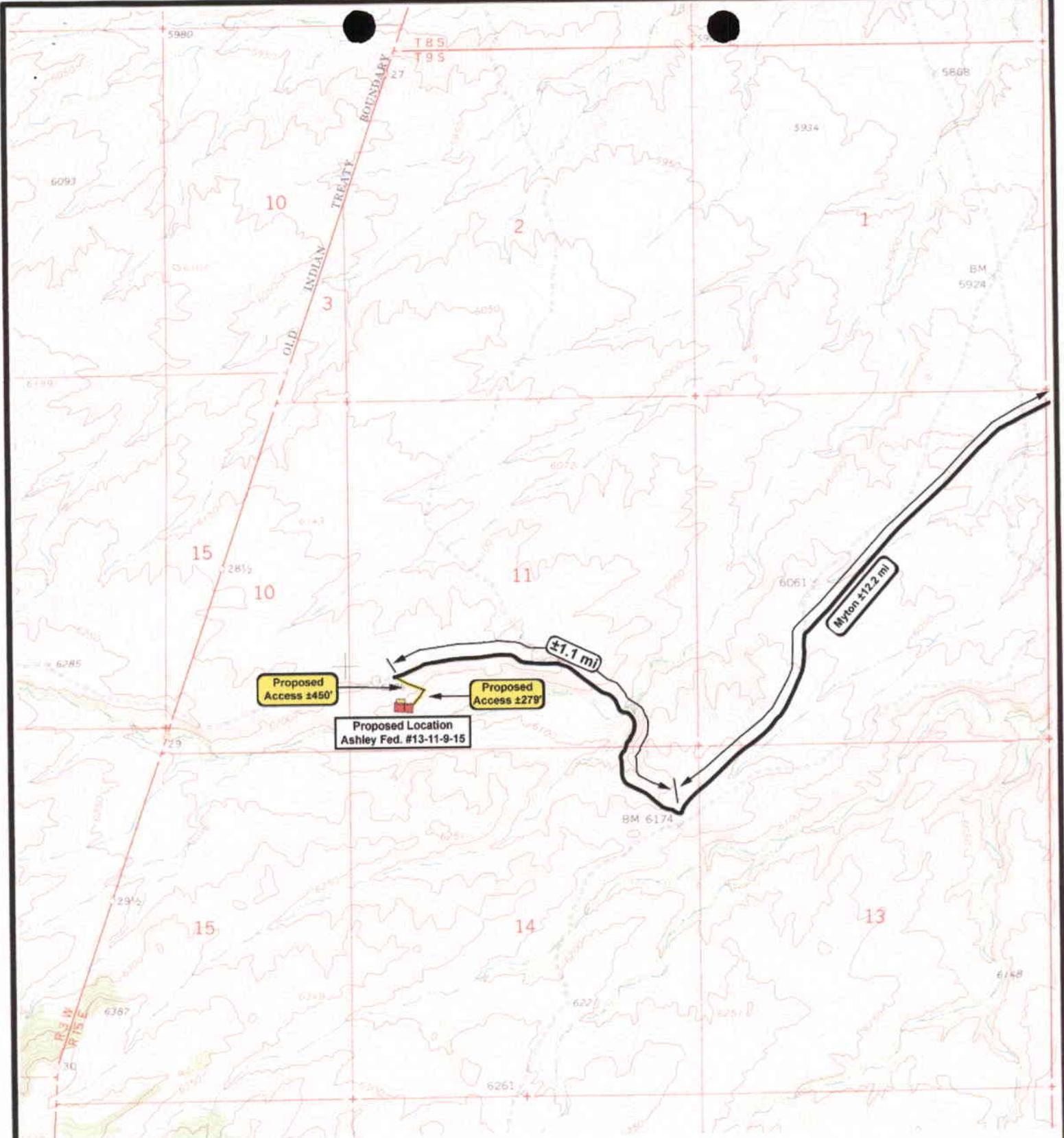
SCALE: 1" = 100,000'
DRAWN BY: D.R.J.
DATE: 07-10-2001

Legend

- Existing Road
- Proposed Road

TOPOGRAPHIC MAP

"A"



**Ashley Federal #13-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-09-2001

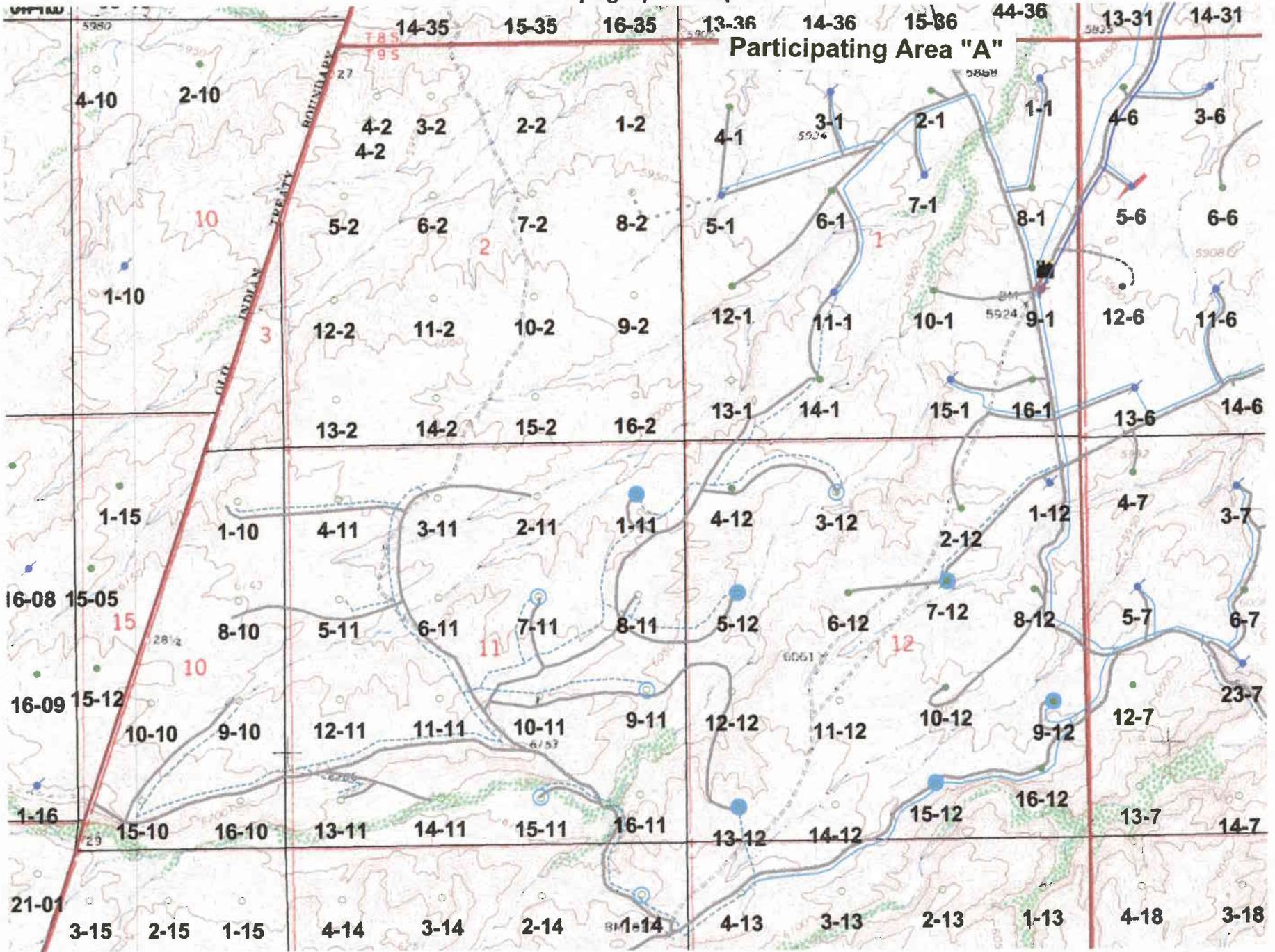
Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP

"B"

Proposed Water Line
Topographic Map "C"

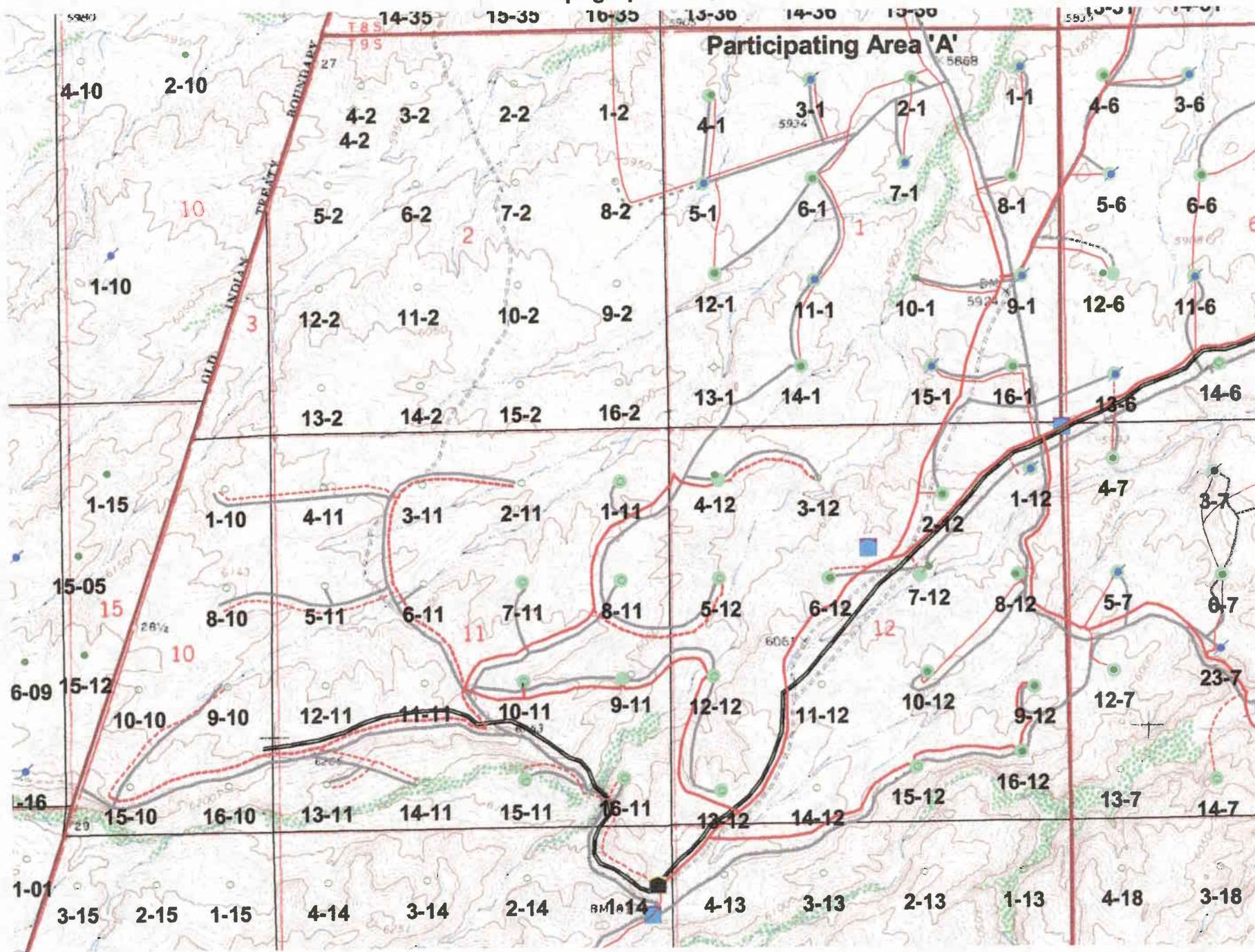
Participating Area "A"



--- Proposed Water Line

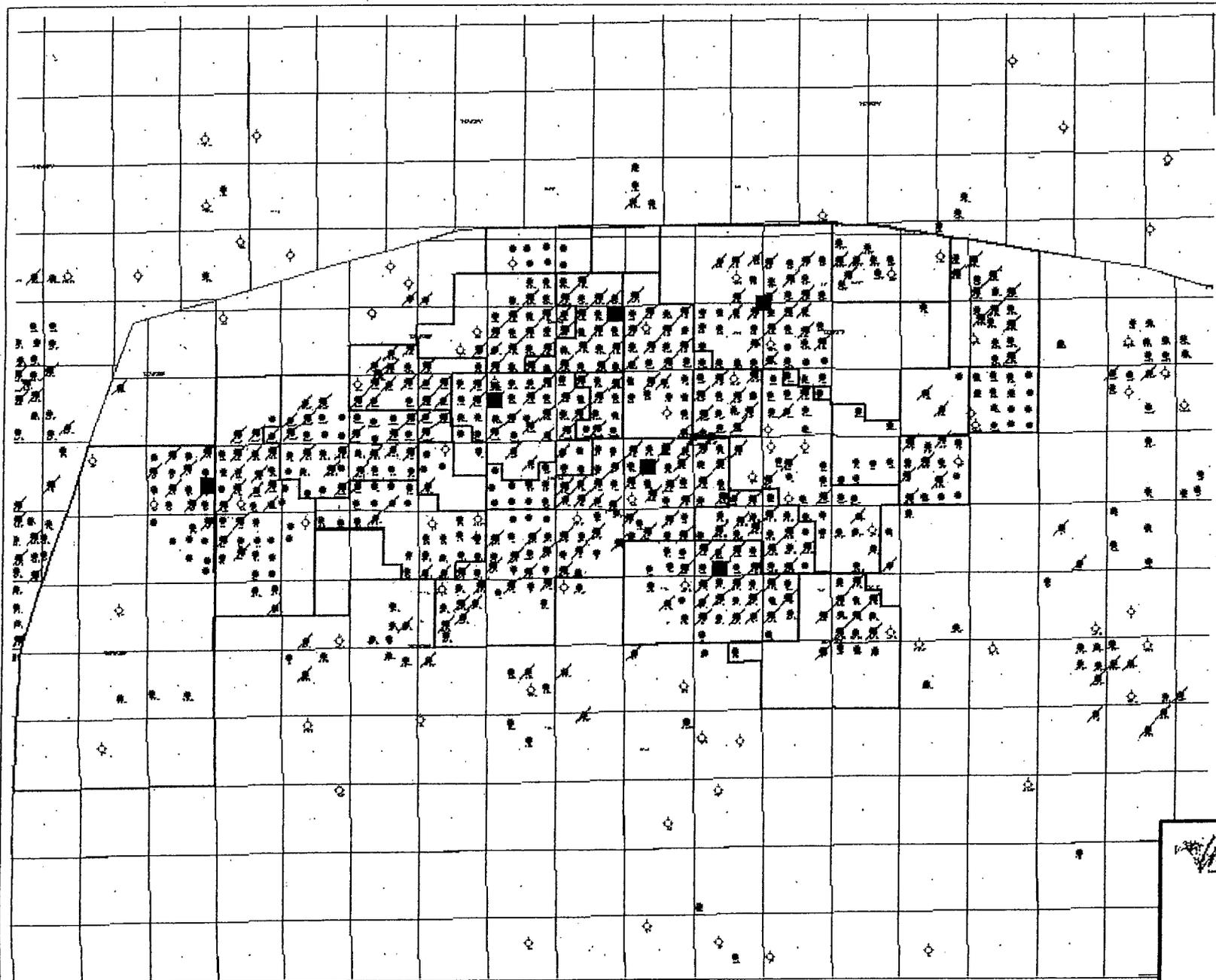
— Existing Water Line

Proposed Gas Line Topographic Map "C"



--- Proposed Gas Line

— Existing Gas Line



- Hecker Shakers
- Well Categories
- INJ
 - OIL
 - DRY
 - SHUTIN
 - Units



Exhibit "A"

1 Miles

Landmark

100 17th Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 733-0122

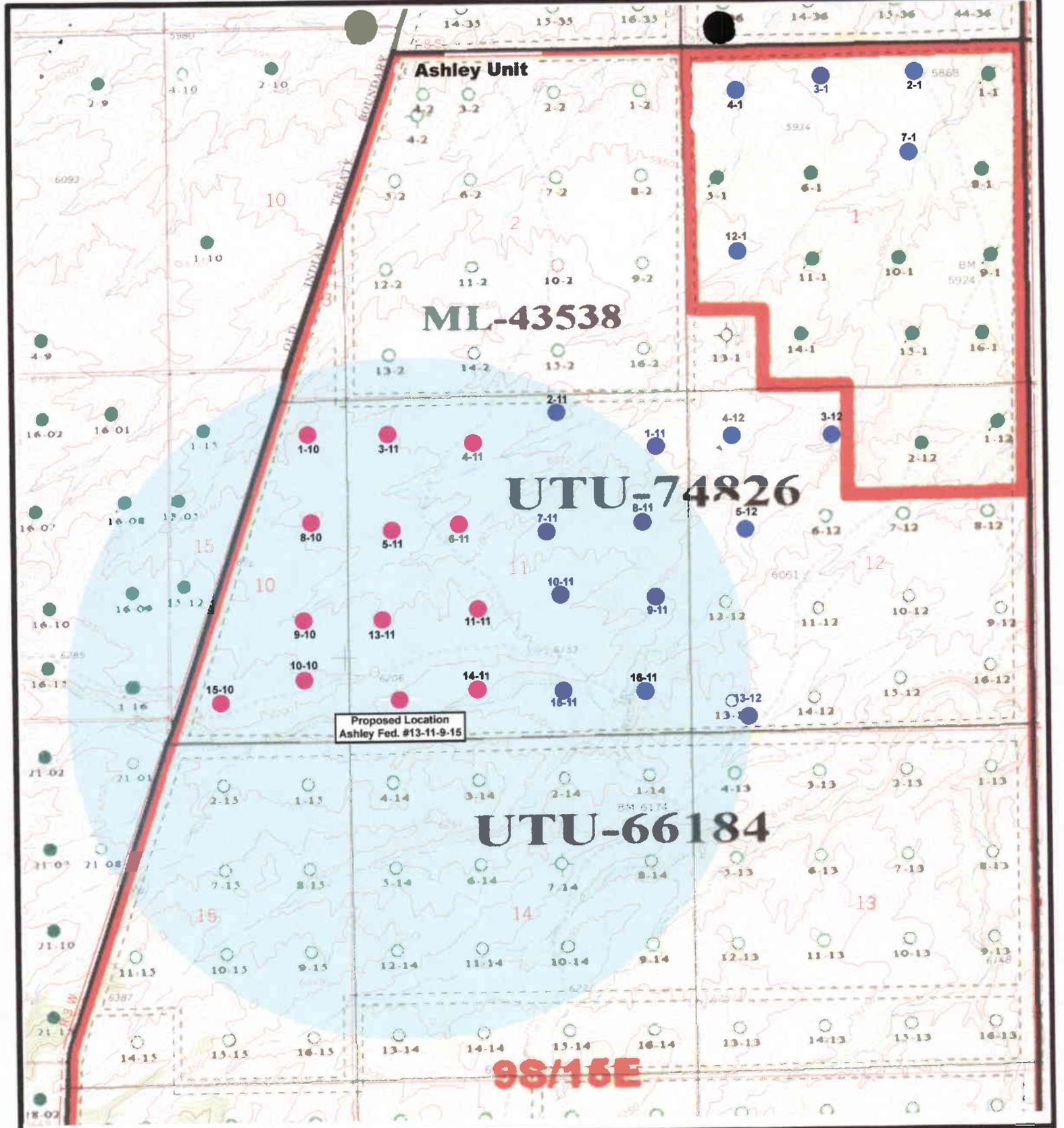
Uinta Basin

LANDMARK, L.P.

Butcher and Clinch Counties, CO

Scale 10,000

L. J. Cooper



Proposed Location
Ashley Fed. #13-11-9-15

9S/15E



**Ashley Federal #13-11-9-15
SEC.11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-10-2001

Legend

- Existing Location
- Proposed Location
- One Mile Radius

**Exhibit
"B"**

RAM TYPE B.O.P.

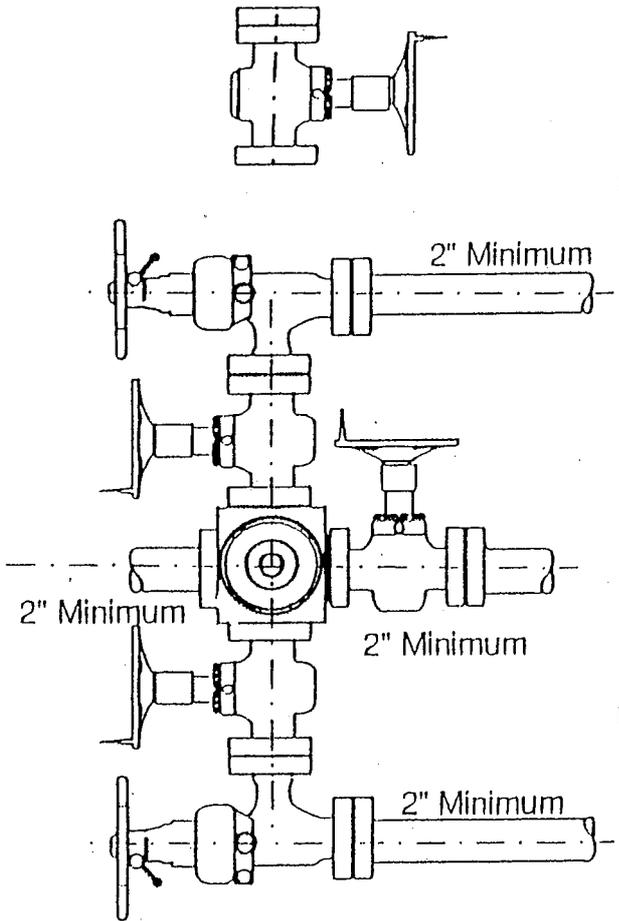
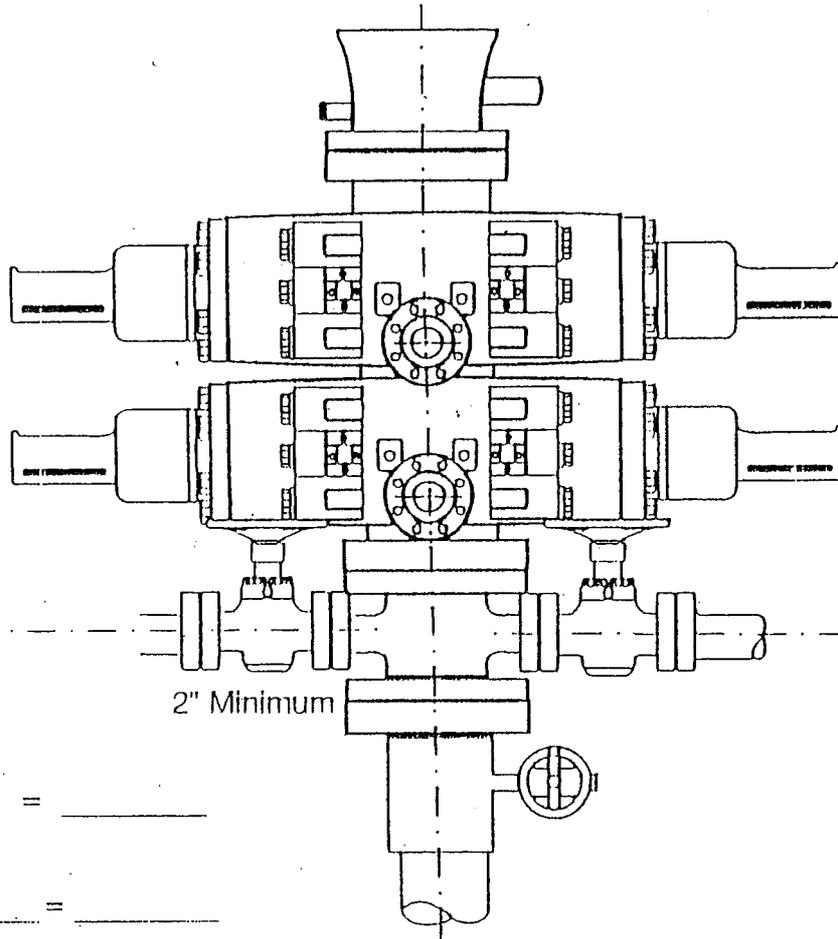
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher increment of 10 gal. would require _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32302

WELL NAME: ASHLEY 13-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 11 090S 150E
 SURFACE: 0675 FSL 0809 FWL
 BOTTOM: 0675 FSL 0809 FWL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

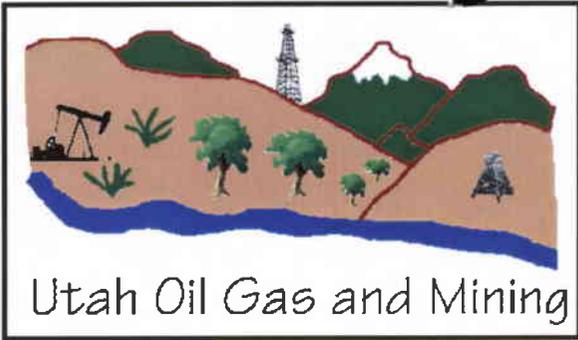
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

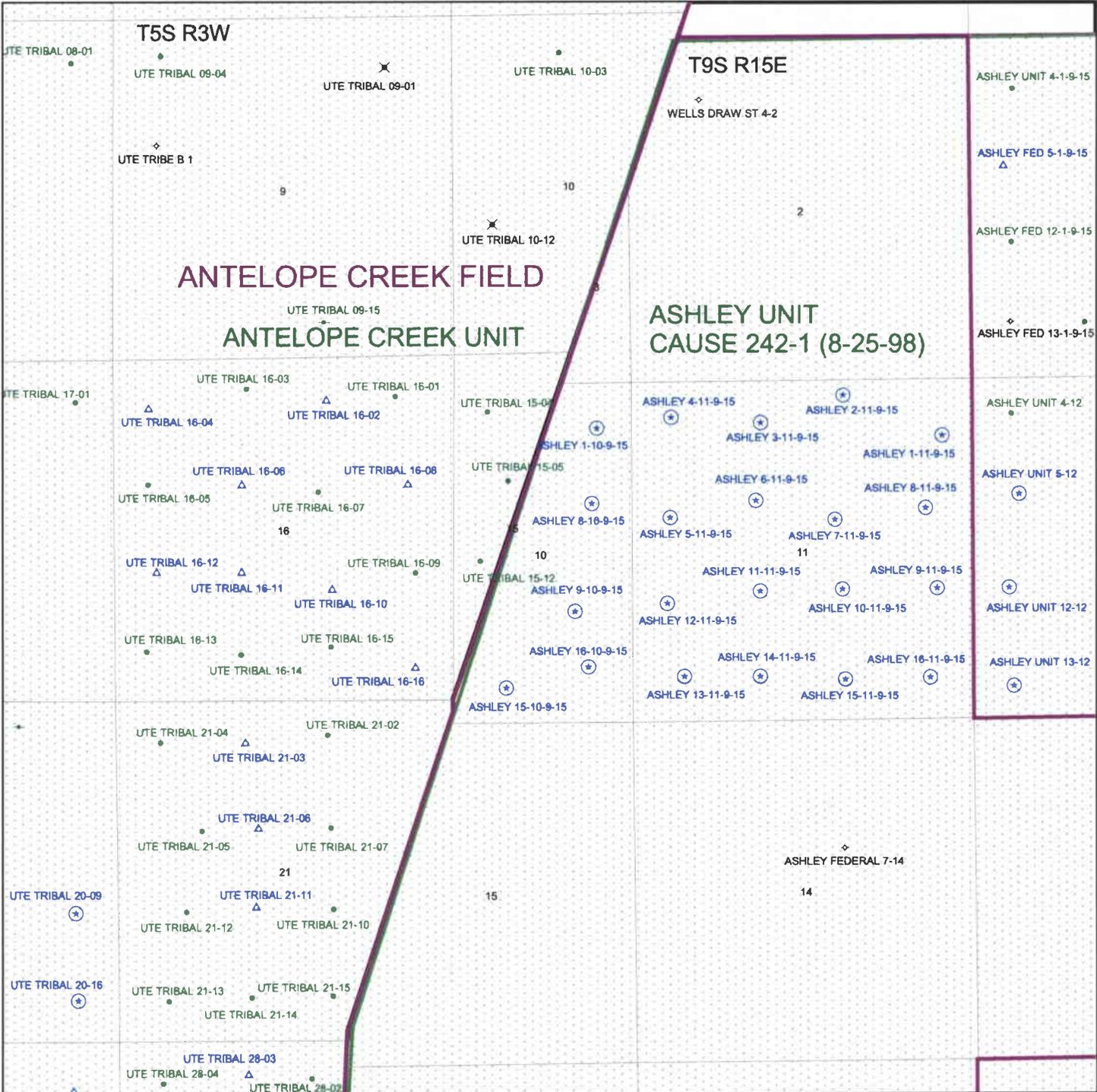
- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1 *Unit's Enb. Rec.
Eff Date: 8-25-98
Siting: *Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: mon. Bull. Field SOP, separate file.

STIPULATIONS: 1 - Fed. Appl.



OPERATOR: INLAND PROD CO (N5160)
 SEC. 11, T9S, R15E
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 13-11-9-15 Well, 675' FSL, 809' FWL, SW SW, Sec. 11, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32302.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashley 13-11-9-15

API Number: 43-013-32302

Lease: UTU 74826

Location: SW SW **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO
13-11-9-15

9. API WELL NO.

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW/SW 809' FWL 675' FSL**
At proposed Prod. Zone

11. SEC. T., R. M. OR BLK
AND SURVEY OR AREA
**SW/SW
Sec. 11, T9S, R15E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.3 miles southwest of Myton, Utah

12. County 13. STATE
Duchesne UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to)
Approx. 675' f/lse line & 3446' f/unit line

16. NO. OF ACRES IN LEASE
2,189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.
Approx. 1402'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6142.6' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandie Crozier* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32302 APPROVAL DATE _____

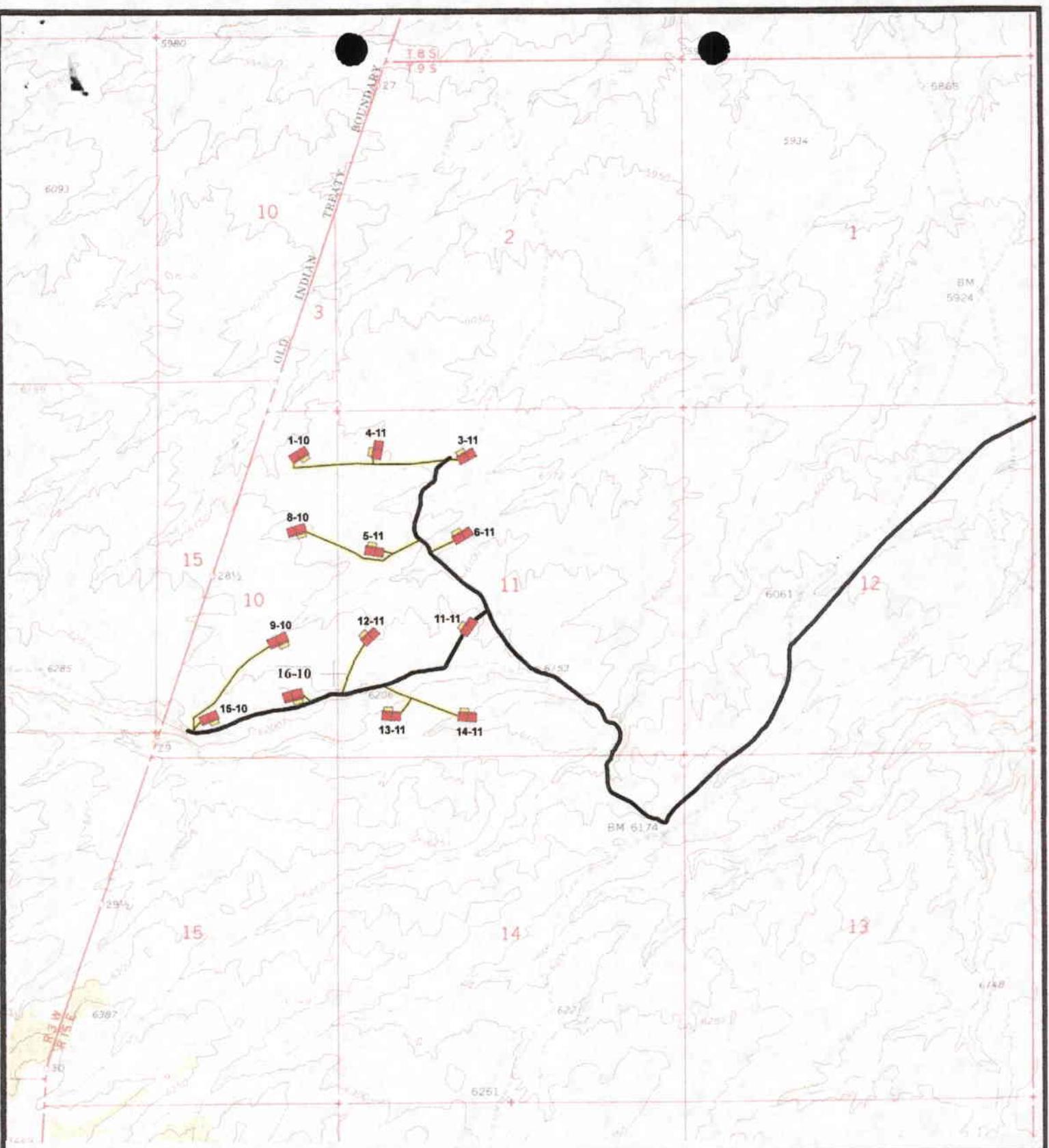
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.R.J.

DATE: 07-17-2001

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL
OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO
13-11-9-15

9. API WELL NO.

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA
SW/SW
Sec. 11, T9S, R15E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface SW/SW 809' FWL 675' FSL
At proposed Prod. Zone

12. County
Duchesne

13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.3 miles southwest of Myton, Utah

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Approx. 1402'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6142.6' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
AUG 08 2001
OCT 28 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandie Crozier TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B. Clough TITLE Assistant Field Manager Mineral Resources DATE 10/24/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 13-11-9-15

API Number: 43-013-32302

Lease Number: U-74826

Location: SWSW Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 618'$.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 13-11-9-15

API Number:

Lease Number: UTU-74826

Location: SW/SW, Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994). **Inland will avoid placing fill material in the drainage adjacent to the well pad.**

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

675 FSL 809 FWL SW/SW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 13-11-9-15

9. API Well No.

43-013-32302

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-07-02
By: [Signature]

RECEIVED

AUG 05 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 8-9-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 8/1/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 13-11

9. API Well No.

43-013-32302

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

RECEIVED

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

675 FSL 809 FWL

SW/SW Section 11, T9S R15E

SEP 25 2002

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

OCT 23 2002

**DIVISION OF
OIL, GAS AND MINING**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

9/23/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Kirk Johnson

Title

Petroleum Engineer

Date

10/16/02

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company
APD Extension

Well: Ashley 13-11

Location: SWSW Sec. 11, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

675 FSL 809 FWL SW/SW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 13-11-9-15

9. API Well No.

43-013-32302

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-31-03

By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: LHD

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

7/28/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32302
Well Name: Ashley 13-11-9-15
Location: SW/SW Section 11, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Manchie Crozier
Signature

7/29/2003
Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 13-11-9-15

Api No: 43-013-32302 Lease Type: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 09/06/03

Time 12:00 PM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/08/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11492	43-013-32431	Jonah Federal #16-12-9-16	SE/SE	12	9S	16E	Duchesne	September 2, 2003	9/10/2003
WELL 1 COMMENTS: <i>GPRV</i>											
A	99999	13871	43-013-32298	Ashley #9-10-9-15	NE/SE	10	9S	15E	Duchesne	September 2, 2003	9/10/2003
WELL 2 COMMENTS: <i>GPRV</i>											
A	99999	13872	43-013-32291	Ashley #10-10-9-15	NW/SE	10	9S	15E	Duchesne	September 4, 2003	9/10/2003
WELL 3 COMMENTS: <i>GPRV</i>											
B	99999	11880	43-013-32284	Beluga #11-7-9-17	NE/SW	7	9S	17E	Duchesne	September 4, 2003	9/10/2003
WELL 4 COMMENTS: <i>GPRV</i>											
A	99999	13873	43-013-32302	Ashley #13-11-9-15	SW/SW	11	9S	15E	Duchesne	September 6, 2003	9/10/2003
WELL 5 COMMENTS: <i>GPRV</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/98)

Signature Kebbie S. Jones
 Production Clerk September 9, 2003
 Title _____ Date _____

RECEIVED

SEP 09 2003

DIV. OF OIL, GAS & MINING

Px

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

675 FSL 809 FWL SW/SW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 13-11-9-15

9. API Well No.

43-013-32302

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9- 6 -03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 305.94' KB On 9-10-03 cement with 150 sks of Class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3 bbls cement to pit. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 9/11/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

SEP 12 2003

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 305.79

LAST CASING 8 5/8" SET AT 305.79'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 13-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		39.90' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	293.94
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			295.79
TOTAL LENGTH OF STRING		295.79	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			305.79
TOTAL		293.94	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		293.94	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			yes
BEGIN RUN CSG.		SPUD	9/6/03	Bbls CMT CIRC TO SURFACE			3 bbls
CSG. IN HOLE			12:00pm	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN CIRC				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN PUMP CMT				BUMPED PLUG TO _____			688 PSI
BEGIN DSPL. CMT							
PLUG DOWN		Cemented	9/10/03				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCl2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
675' FSL & 809' FWL SW/SW Sec 10. TWN 9S. R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley

8. Well Name and No.
13-11-9-15

9. API Well No.
43-013-32302

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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On 9-16-03. MIRU Eagle # 1. Set equipment. Pressure test Bop's, Kelly, TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU & MU BHA and tag cement @ 255'. Drill out cement and shoe. Con't to drill 77/8" hole with fresh water to a depth of 6112'. Lay down drill string. . PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 141jt's J-55 15.5 # 51/2" csgn. Set @ 6104'/KB. Cement with 400* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 300* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .8SMS, 3#sk CSE, mixed @ 11.0PPG >3.43. Good returns thru job with 5 bbls of cement returned to pit. Set slips with 95,000# tension. Nipple down BOP's. Release rig @ 7:30 pm on 9-21-03

SEP 24 2003

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 09/21/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6104.34

Flt clr @ 6083'

LAST CASING 8 5/8" SET AT 305.79'/KB

OPERATOR Inland Production Company

DATUM 12' KB

WELL Ashley Federal 13-11-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Eagle # 1

TD DRILLER 6112' LOGGER 6118'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		39.35' @ 4185'					
141	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6071.09
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6106.34
TOTAL LENGTH OF STRING		6106.34	142	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT				CASING SET DEPTH			6104.34
TOTAL		6091.09	142	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6091.09	142				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		9:00am		GOOD CIRC THRU JOB			YES
CSG. IN HOLE		11:00am		Bbls CMT CIRC TO SURFACE			5 bbls cement
BEGIN CIRC		11:30am	12:30pm	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN PUMP CMT		1:22pm	2:15pm	DID BACK PRES. VALVE HOLD ?			yes
BEGIN DSPL. CMT		2:55pm		BUMPED PLUG TO			1600 psi PSI
PLUG DOWN			3:45pm				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							
SEP 24 2003							

COMPANY REPRESENTATIVE Pat Wisener

DATE 09/21/2003

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 13-11-9-15

9. API Well No.

43-013-32302

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

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3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

675 FSL 809 FWL SW/SW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Weekly Status Report

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 9/29/03 – 10/9/03

Subject well had completion procedures initiated in the Green River formation on 9/29/03 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5764-5775'), (5667-5676'), (5598-5601') and (5580-5585') (All 4 JSPF); #2 (5238-5244') (4994-5001'), (4989-4991') (All 4 JSPF); #3 (4862-4869'), (4840-4852') (All 4 JSPF); #4 (4702-4713') (4 JSPF); #5 (4238-4242'), (4220-4224'), and (4166-4176') (All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 10/1/03. Well was cleaned out to PBDT @ 6083'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run in and anchored in well. End of tubing string @ 5837'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10/9/03.

14. I hereby certify that the foregoing is true and correct

Signed Martha Hall Title Office Manager Date 10/10/2003
Martha Hall

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**RECEIVED
OCT 14 2003**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface: 675' FSL & 809' FWL (SWSW) Sec. 11 Twp. 9S, Rng. 15E
 At top prod. Interval reported _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME, WELL NO.
Asley 13-11-9-15

9. WELL NO.
43-013-32302

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. TWP., R. M. OR BLOCK AND SURVEY
Sec. 11, Twp. 9S, Rng. 15E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. API NO.
43-013-32302

DATE ISSUED
10/24/01

15. DATE SPUNDED
9/6/03

16. DATE T.D. REACHED
9/21/03

17. DATE COMPL. (Key to prod.)
10/9/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6142' GL

19. ELEV. CASINGHEAD
6154' KB

20. TOTAL DEPTH, MD & TVD
6112'

21. PLUG BACK T.D., MD & TVD
6083'

22. IF MULTIPLE COMPLEMENTS, HOW MANY*
----->

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4166'-5775'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	305'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6104'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5836'	TA @ 5733'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CP.5,2,3) 5580-85', 5598-5601', 5667-76', 5764-5775'	.038"	4/112	5580'-5775'	Frac w/ 80,780# 20/40 sand in 599 bls frac fluid.
B2,LODC) 4989-91', 4994-5001', 5238-44'	.038"	4/60	4989'-5244'	Frac w/ 50,900# 20/40 sand in 422 bls frac fluid.
(C-sd) 4840-52', 4862-69'	.038"	4/76	4840'-4689'	Frac w/ 49,800# 20/40 sand in 416 bls frac fluid.
(D1) 4702'-4713'	.038"	4/44	4702'-4713'	Frac w/ 20,142# 20/40 sand in 195 bls frac fluid.
(GB4,6) 4166-76', 4220-24', 4238-42'	.038"	4/72	4166'-4242'	Frac w/ 57,800# 20/40 sand in 442 bls frac fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION
10/9/03

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
2-1/2" x 1-1/2" x 15' RHAC Pump

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	89	106	31	1191

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY
NOV 14 2003

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 11/11/2003

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 13-11-9-15	Garden Gulch Mkr	3642'	
				Garden Gulch 1	3880'	
				Garden Gulch 2	4000'	
				Point 3 Mkr	4246'	
				X Mkr	4518'	
				Y-Mkr	4555'	
				Douglas Creek Mkr	4661'	
				BiCarbonate Mkr		
				B Limestone Mkr	5011'	
				Castle Peak	5593'	
				Basal Carbonate	6018'	
				Total Depth (LOGGERS)	6112'	



November 11, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 13-11-9-15 (43-013-32302)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

NOV 14 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

RECEIVED

NOV 21 2003

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/14/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-10 <i>13882</i>	43-013-32293	NENE, 10-9S-15E	UTU74826
9-10 <i>13871</i>	43-013-32299	NESE, 10-9S-15E	UTU74826
15-10 <i>13869</i>	43-013-32304	SWSE, 10-9S-15E	UTU74826
16-10 <i>13916</i>	43-013-32305	SESE, 10-9S-15E	UTU74826
3-11 <i>13897</i>	43-013-32294	NENW, 11-9S-15E	UTU74826
5-11 <i>13896</i>	43-013-32296	SWNW, 11-9S-15E	UTU74826
11-11 <i>13870</i>	43-013-32300	NESW, 11-9S-15E	UTU74826
12-11 <i>13886</i>	43-013-32301	NWSW, 11-9S-15E	UTU74826
13-11 <i>13873</i>	43-013-32302	SWSW, 11-9S-15E	UTU74826

to 12419 from

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GRV DEC 17 2003

DIV. OF OIL, GAS & MII

ENTITY ACTION REQUEST

ER 4/08/04

WELL NO.	API NO.	LOCATION	LEASE NO.
11-12 13859	43-013-32326	NESW, 12-9S-15E	UTU74826
13-12 13835	43-013-32176	SWSW, 12-9S-15E	UTU74826
14-12 13854	43-013-32327	SESW, 12-9S-15E	UTU74826
3-13 13850	43-013-32392	NENW, 13-9S-15E	UTU66184
1-15 12419	43-013-32402	NENE, 15-9S-15E	UTU66184

to 12419 from 13929

GRRV K
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GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:12/15/03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU-74826
6. If Indian, Allottee or Tribe Name NA
7. If unit or CA, Agreement Designation Ashley Participating Area "A"
8. Well Name and No. Ashley #13-11-9-15
9. API Well No. 43-013-32302
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 1401 17th Street, Suite 1000, Denver CO 80202 (303) 893-0102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW 675' FSL, 809' FWL Sec. 11, T9S, R15E

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed *David Gerbig* Title **Operations Engineer** Date **8-16-04**
David Gerbig

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
1401 17th Street, Suite 1000, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW 675' FSL, 809' FWL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Ashley Participating Area "A"

8. Well Name and No.
Ashley #13-11-9-15

9. API Well No.
43-013-32302

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title Operations Engineer Date 8-16-04

David Gerbig

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



August 13, 2004

UIC-
315.1

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #13-11-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley #13-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #13-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-74826
AUGUST 13, 2004

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Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

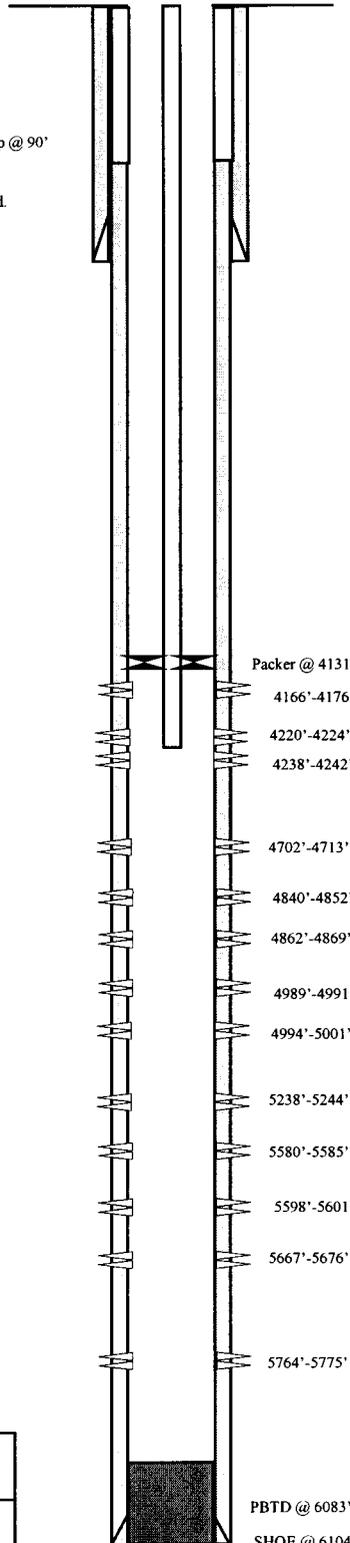
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.79')
 DEPTH LANDED: 305.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.
 Cement Top @ 90'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5721.22')
 TUBING ANCHOR: 5733.22' KB
 NO. OF JOINTS: 1 jts (33.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5769.12' KB
 NO. OF JOINTS: 2 jts (66.19')
 TOTAL STRING LENGTH: EOT @ 5836.86' W/12 'KB



FRAC JOB

10/1/03	5580'-5775'	Frac CP.5,2,3 sands as follows: 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.
10/1/03	4989'-5244'	Frac LODC and B2 sands as follows: 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.
10/1/03	4840'-4869'	Frac C sands as follows: 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.
10/1/03	4166'-4242'	Frac GB 4 and 6 sands as follows: 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.
10/6/03	4702'-4713'	Frac D1 sands as follows: 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes



Inland Resources Inc.

Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

PBTB @ 6083'
 SHOE @ 6104'
 TD @ 6112'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #13-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley #13-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4000' - 6018'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4000' and the Castle Peak top at 5593'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #13-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refilled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 306' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6104' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1850 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #13-11-9-15, for existing perforations (4713' - 5775') calculates at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1850 psig. We may add additional perforations between 4000' and 6112'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #13-11-9-15, the proposed injection zone (4000' - 6018') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

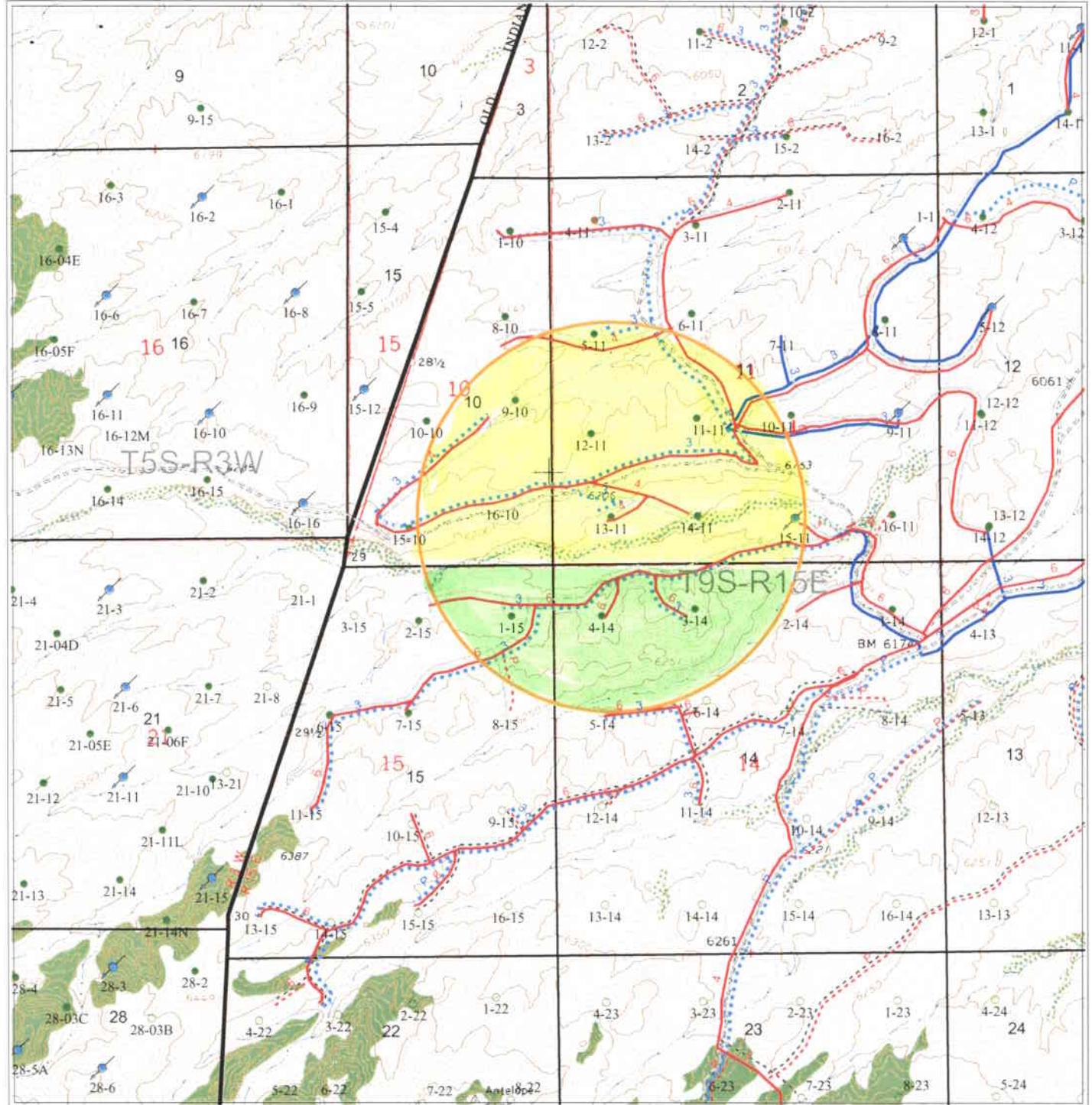
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

UTU-74826

UTU-66184



Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Injection system

- high pressure
- low pressure
- · · · · proposed
- return
- · · · · return proposed

Gas Pipelines

- Gathering lines
- · · · · Proposed lines
- 1/2 mile radius of 13-11-9-15

Attachment A
Ashley 13-11-9-15
Section 11, T9S-R15E

Inland
RESOURCES INC.

1" = 2000'

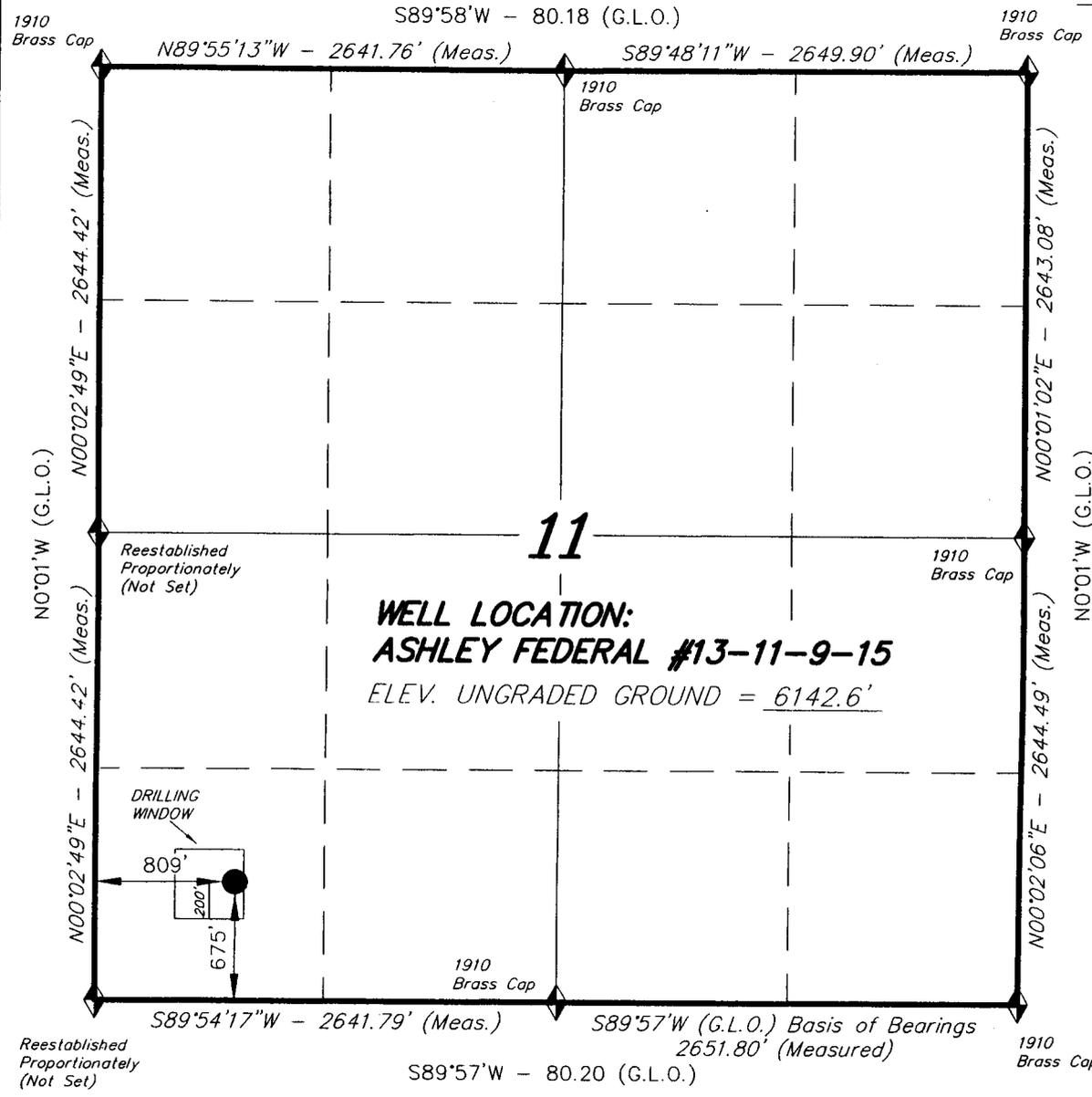
1/2 Mile Radius Map
Uintah County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone (303) 893-0102

August 2, 2004

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

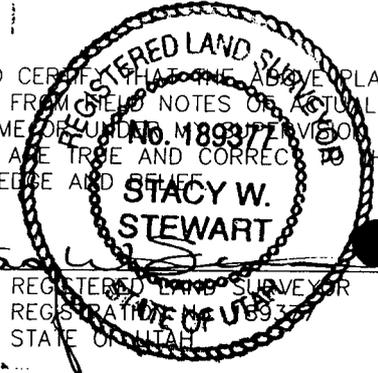


WELL LOCATION, ASHLEY FEDERAL #13-11-9-15, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUN UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 7-6-01	WEATHER: COLD
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #13-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 16th day of August, 2004.

Notary Public in and for the State of Colorado: Bruce Baker

My Commission Expires: 8/29/05

Ashley 13-11-9-15

Spud Date: 9/6/03
Put on Production: 10/9/03

Initial Production: 89 BOPD,
106 MCFD, 31 BWPD

Wellbore Diagram

GL: 6143' KB: 6155'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.79')
DEPTH LANDED: 305.79' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

Cement Top @ 90'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6106.34')
DEPTH LANDED: 6104.34' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5721.22')
TUBING ANCHOR: 5733.22' KB
NO. OF JOINTS: 1 jts (33.10')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5769.12' KB
NO. OF JOINTS: 2 jts (66.19')
TOTAL STRING LENGTH: EOT @ 5836.86' W/12 'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 114-3/4" plain rods, 99-3/4" scraped rods, 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
STROKE LENGTH: 85"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/1/03 5580'-5775' **Frac CP.5,2,3 sands as follows:**
80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.

10/1/03 4989'-5244' **Frac LODC and B2 sands as follows:**
50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.

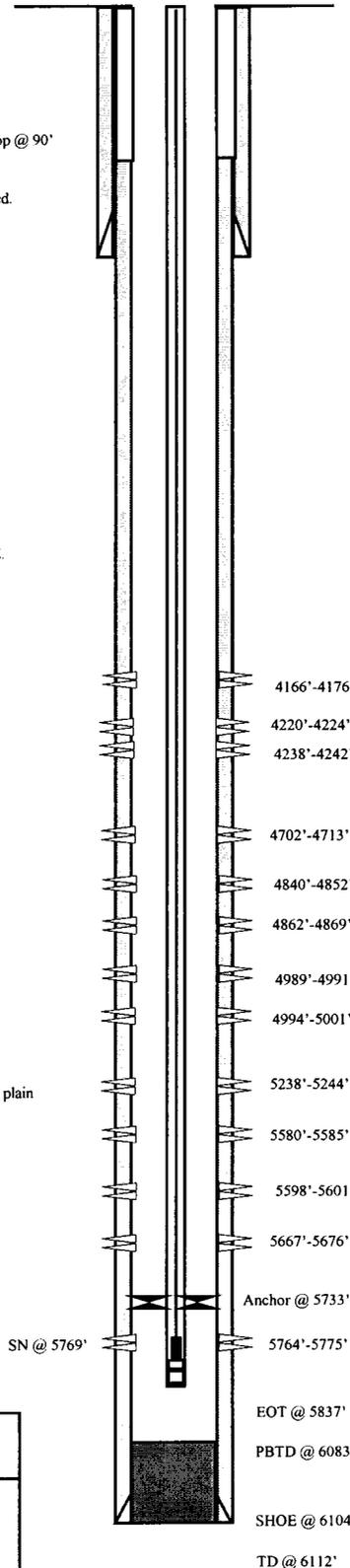
10/1/03 4840'-4869' **Frac C sands as follows:**
49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.

10/1/03 4166'-4242' **Frac GB 4 and 6 sands as follows:**
57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.

10/6/03 4702'-4713' **Frac D1 sands as follows:**
20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes





Inland Resources Inc.

Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

Ashley 5-11-9-15

Spud Date: 9/20/03
Put on Production: 11/19/03

Initial Production: 84 BOPD,
169 MCFD, 32 BWPD

GL: 6130' KB: 6142'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.54')
DEPTH LANDED: 314.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt.; 1 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6199.85')
DEPTH LANDED: 6197.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II mixed, 475 sxs 50/50 POZ.
CEMENT TOP AT: 320'

TUBING

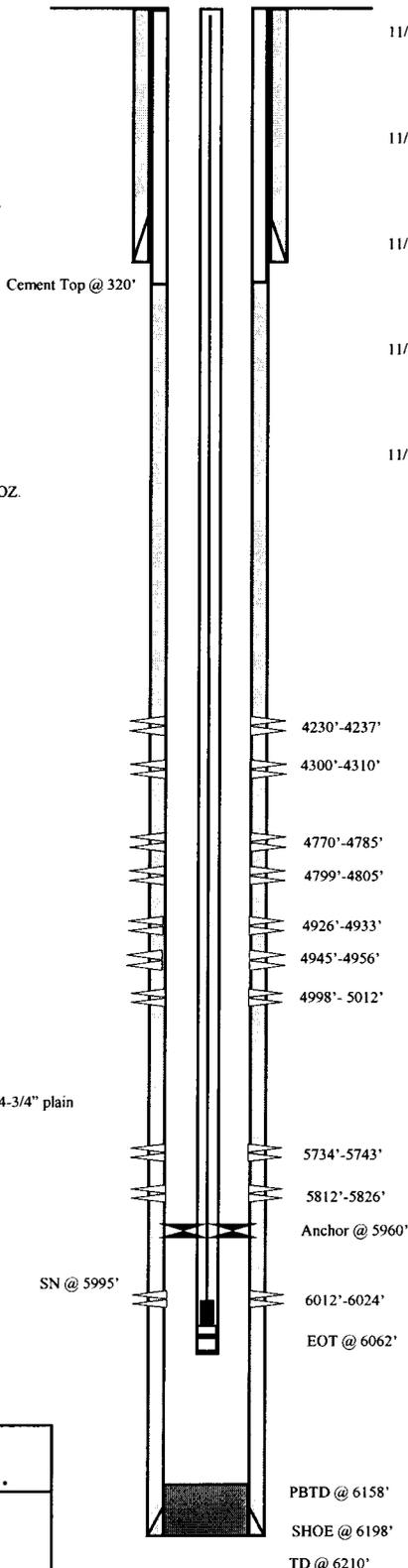
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5947.68')
TUBING ANCHOR: 5959.68'
NO. OF JOINTS: 1 jt (32.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5995.44'
NO. OF JOINTS: 2 jts (65.10')
TOTAL STRING LENGTH: EOT @ 6062.09' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 6 1-1/2" K-bars; 10-3/4" scraped rods; 124-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-4", 1-2" x 3/4" ponies.
2', 6', 8', x 3/4" pony rods.
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 15.5" RHAC pump.
STROKE LENGTH: 52"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/7/03	6012'-6024'	Frac CP5 sands as follows: 30,352# 20/40 sand in 338 bbls Viking I-25 fluid. Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM. ISIP 2250 psi. Calc flush: 6010 gal. Actual flush: 6048 gal.
11/7/03	5734'-5826'	Frac CP1 & CP2 sands as follows: 75,694# 20/40 sand in 594 bbls. Viking I-25 fluid. Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM. ISIP 2075 psi. Calc. flush: 5732 gal. Actual flush: 5754 gal.
11/7/03	4926'-5012'	Frac B.5 & C sands as follows: 99,569# 20/40 sand in 711 bbls. Viking I-25 fluid. Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM. ISIP 2070 psi. Calc. flush: 4924 gal. Actual flush: 4956 gal.
11/7/03	4770'-4805'	Frac D1 sands as follows: 79,526# 20/40 sand in 588 bbls. Viking I-25 fluid. Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM. ISIP 2250 psi. Calc. flush: 4768 gal. Actual flush: 4788 gal.
11/7/03	4230'-4310'	Frac GB4 and GB6 sands as follows: 39,000# 20/40 sand in 357 bbls. Viking I-25 fluid. Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM. ISIP 2130 psi. Calc. flush: 4228 gal. Actual flush: 4200 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
11/7/03	6012'-6024'	4 JSPP	48 holes
11/7/03	5812'-5826'	2 JSPP	28 holes
11/7/03	5734'-5743'	2 JSPP	18 holes
11/7/03	4998'-5012'	2 JSPP	28 holes
11/7/03	4945'-4956'	2 JSPP	22 holes
11/7/03	4926'-4933'	2 JSPP	14 holes
11/7/03	4799'-4805'	4 JSPP	24 holes
11/7/03	4770'-4785'	4 JSPP	60 holes
11/7/03	4300'-4310'	4 JSPP	40 holes
11/7/03	4230'-4237'	4 JSPP	28 holes



Inland Resources Inc.

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

Ashley #11-11-9-15

Spud Date: 08/28/03
Put on Production: 10/18/03

Initial Production: 80 BOPD,
260 MCFD, 12 BWPD

Wellbore Diagram

GL: 6163' KB: 6175'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.86')
DEPTH LANDED: 313.86' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6197.06')
DEPTH LANDED: 6195.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Premlite II mixed, 400 sxs 50/50 POZ., W/2 CMT to pit.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5861.57')
TUBING ANCHOR: 5864.37'
NO. OF JOINTS: 3 jts (5963.54')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5964.64'
NO. OF JOINTS: 2 jts (6030.81')
TOTAL STRING LENGTH: EOT @ 6031.26' w/12' KB

SUCKER RODS

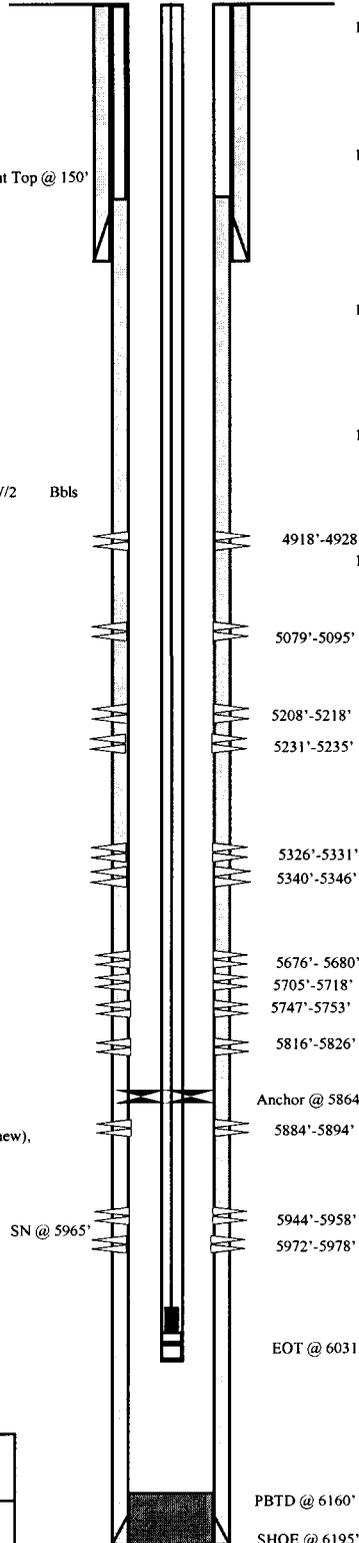
POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 6 1-1/2" K-bars (new), 10- 3/4" scraped rods (new), 122- 3/4" plain rods (B grade), 99- 3/4" scraped rods (new), 2', 6", 8", x 3/4" pony rods
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 12' x 15' RHAC pump.
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/10/03	5816'-5978'	Frac CP2/CP3/CP4 sands as follows: 99,990# 20/40 sand in 734 bbls Viking 1-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.
10/10/03	5676'-5753'	Frac CP1 & CP.5 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking 1-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.
10/10/03	5208'-5346'	Frac LODC & A1 sands as follows: 59,919# 20/40 sand in 479 bbls. Viking 1-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.
10/13/03	5079'-5095'	Frac B2 sands as follows: 75,682# 20/40 sand in 580 bbls. Viking 1-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.
10/13/03	4918'-4928'	Frac C sands as follows: 39,856# 20/40 sand in 360 bbls. Viking 1-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush. Calc. Flush: 4916 gal. Actual flush: 4435 gal.

PERFORATION RECORD

10/09/03	5972'-5978'	2 JSPP	12 holes
10/09/03	5944'-5958'	2 JSPP	28 holes
10/09/03	5884'-5894'	2 JSPP	20 holes
10/09/03	5816'-5826'	2 JSPP	20 holes
10/10/03	5747'-5753'	4 JSPP	24 holes
10/10/03	5705'-5718'	4 JSPP	52 holes
10/10/03	5676'-5680'	4 JSPP	16 holes
10/10/03	5340'-5346'	4 JSPP	24 holes
10/10/03	5326'-5331'	4 JSPP	20 holes
10/10/03	5231'-5235'	4 JSPP	16 holes
10/10/03	5208'-5218'	4 JSPP	40 holes
10/10/03	5079'-5095'	4 JSPP	64 holes
10/13/03	4918'-4928'	4 JSPP	40 holes





Inland Resources Inc.
Ashley #11-11-9-15
1988' FSL & 1963' FWL
NE/SW Section 11 - T9S-R15E
Duchesne Co, Utah
API #43-013-32300; Lease #UTU-74826

Ashley 12-11-9-15

Spud Date: 9/12/03
Put on Production: 1/8/04

GL: 6145' KB: 6157.5'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.35')
DEPTH LANDED: 314.35' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6163.93')
DEPTH LANDED: 6160.43' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 314'

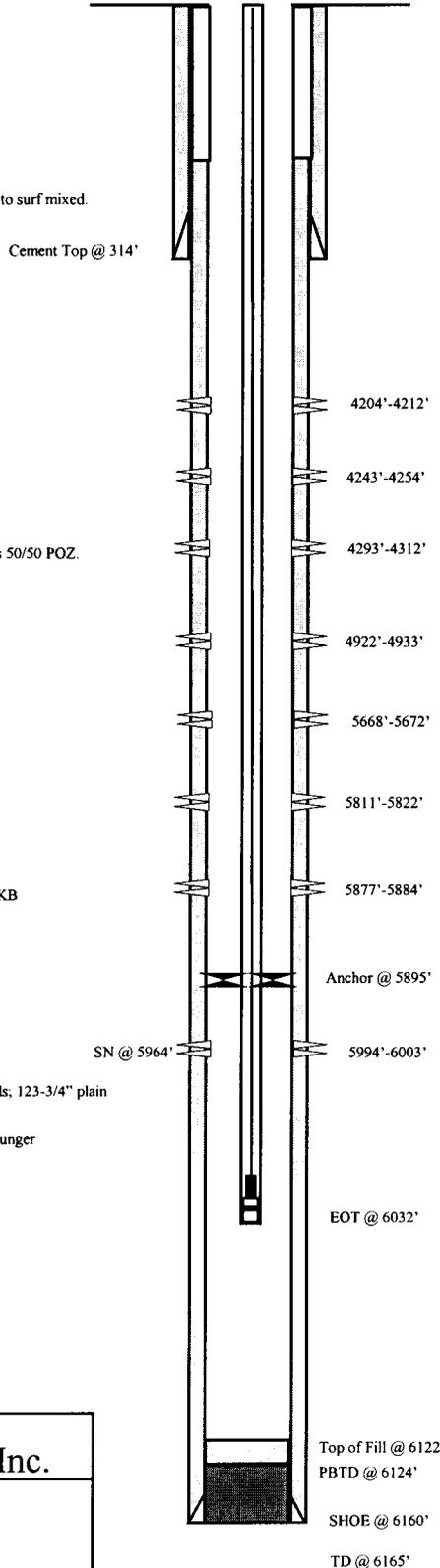
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 178 jts (5882.84')
TUBING ANCHOR: 5895.34' KB
NO. OF JOINTS: 2 jts (66.11')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5964.20' KB
NO. OF JOINTS: 2 jts (66.19')
TOTAL STRING LENGTH: EOT @ 6031.89' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 123-3/4" plain rods, 3-3/4" scraped rods, 1-2', 4', 6', 8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 36 BOPD,
63 MCFD, 11 BWPD

FRAC JOB

12/30/03 5994'-5884' **Frac CP 4 and 5 sands as follows:**
29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal.

12/30/03 5668'-5822' **Frac CP .5 and 3 sands as follows:**
39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1950 psi. Calc flush: 5666 gal. Actual flush: 5670 gal.

12/30/03 4922'-4933' **Frac C sands as follows:**
29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal.

12/31/03 4293'-4312' **Frac GB6 sands as follows:**
39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal.

12/31/03 4204'-4254' **Frac GB4 sands as follows:**
99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Hole Type
12/29/03	5994'-6003'	4	JSPF 28 holes
12/29/03	5877'-5884'	4	JSPF 36 holes
12/30/03	5811'-5822'	4	JSPF 44 holes
12/30/03	5668'-5672'	4	JSPF 16 holes
12/30/03	4922'-4933'	4	JSPF 44 holes
12/31/03	4293'-4312'	4	JSPF 76 holes
12/31/03	4243'-4254'	4	JSPF 44 holes
12/31/03	4204'-4212'	4	JSPF 40 holes



Inland Resources Inc.

Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU-74826

Ashley 14-11-9-15

Spud Date: 09/18/03
Put on Production: 12/31/03

Initial Production: 127 BOPD,
12 MCFD, 56 BWPD

GL: 6099' KB: 6111'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.41')
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6090.61')
DEPTH LANDED: 6088.61' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 120'

TUBING

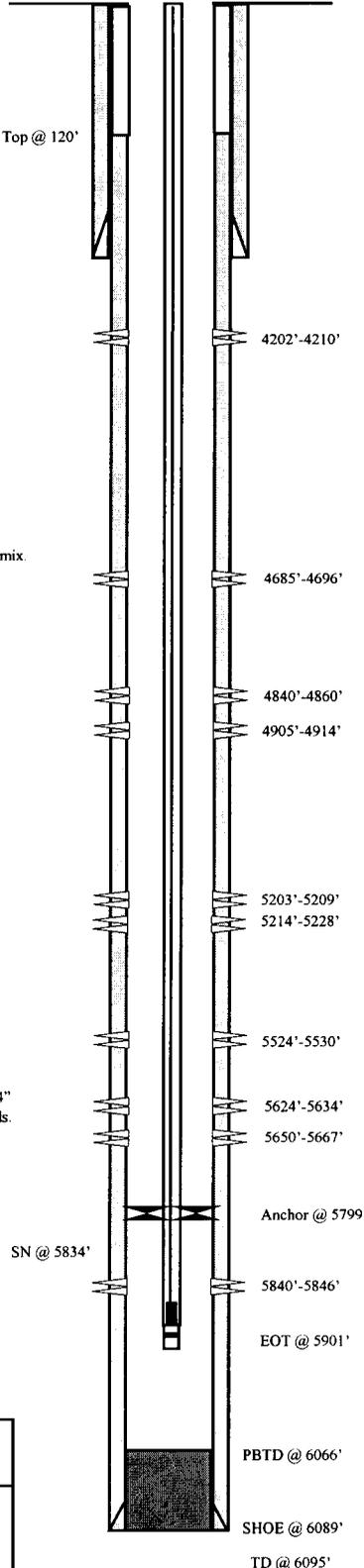
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5787.14')
TUBING ANCHOR: 5799.14' KB
NO. OF JOINTS: 1 jt (32.31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5834.35' KB
NO. OF JOINTS: 2 jts (64.73')
TOTAL STRING LENGTH: EOT @ 5900.58' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods, 117-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 100"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/18/03	5840'-5846'	Frac CP4 sands as follows: 19,363# 20/40 sand in 252 bbls Viking I-25 frac fluid. Treated @ avg press of 3400 psi w/avg rate of 16 BPM. ISIP 3842 psi. Screened out w/ 3583# sand still in csg. Calc flush: 5838 gal. Actual flush: 5838 gal.
12/18/03	5203'-5228'	Frac LODC sands as follows: 40,389# 20/40 sand in 385 bbls Viking I-25 frac fluid. Treated @ avg press of 2449 psi w/avg rate of 24.4 BPM. ISIP 2850 psi. Calc flush: 5201 gal. Actual flush: 5208 gal.
12/18/03	4905'-4914'	Frac B.5 sands as follows: 40,070# 20/40 sand in 372 bbls Viking I-25 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 24.4 BPM. ISIP 2180 psi. Calc flush: 4903 gal. Actual flush: 4914 gal.
12/18/03	4840'-4860'	Frac C sands as follows: 79,267# 20/40 sand in 584 bbls Viking I-25 frac fluid. Treated @ avg press of 2429 psi w/avg rate of 24.4 BPM. ISIP 2400 psi. Calc flush: 4838 gal. Actual flush: 4830 gal.
12/18/03	4685'-4696'	Frac D1 sands as follows: 63,760# 20/40 sand in 498 bbls Viking I-25 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 24.3 BPM. ISIP 2150 psi. Calc flush: 4683 gal. Actual flush: 4704 gal.
12/19/03	4202'-4210'	Frac GB6 sands as follows: 25,620# 20/40 sand in 260 bbls Viking I-25 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 24.5 BPM. ISIP 2060 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
12/23/03	5624'-5667'	Frac CPI and 2 sands as follows: 49,758# 20/40 sand in 409 bbls Viking I-25 frac fluid. Treated @ avg press of 3356 psi w/avg rate of 16.4 BPM. ISIP 1950 psi. Calc flush: 1443 gal. Actual flush: 1344 gal.
12/23/03	5524'-5530'	Frac LODC sands as follows: 41,364# 20/40 sand in 346 bbls Viking I-25 frac fluid. Treated @ avg press of 4325 psi w/avg rate of 16.2 BPM. ISIP 3010 psi. Calc flush: 1425 gal. Actual flush: 1302 gal.



PERFORATION RECORD

12/15/03	5840'-5846'	4 JSPF	24 holes
12/18/03	5214'-5228'	4 JSPF	56 holes
12/18/03	5203'-5209'	4 JSPF	24 holes
12/18/03	4905'-4914'	4 JSPF	36 holes
12/18/03	4840'-4860'	4 JSPF	80 holes
12/18/03	4685'-4696'	4 JSPF	44 holes
12/19/03	4202'-4210'	4 JSPF	32 holes
12/22/03	5650'-5667'	4 JSPF	68 holes
12/22/03	5624'-5634'	4 JSPF	40 holes
12/22/03	5524'-5530'	4 JSPF	24 holes



Inland Resources Inc.

Ashley 14-11-9-15

1981' FWL & 673' FSL

SESW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32303; Lease #UTU-74826

Ashley 15-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/30/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.71')
DEPTH LANDED: 304.71'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf

PRODUCTION CASING

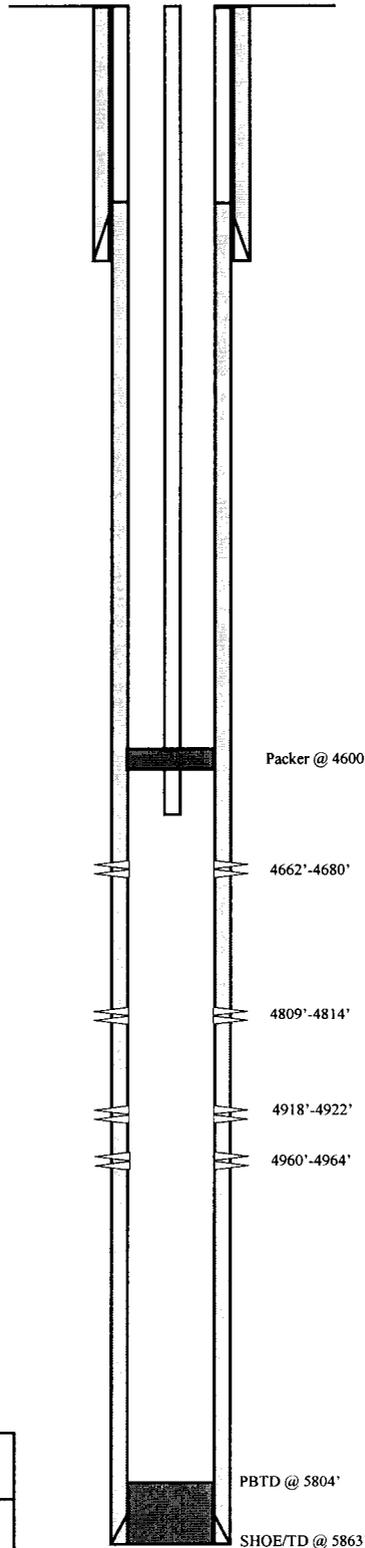
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5865.45")
DEPTH LANDED: 5862.95'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 141 jts (4585.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4595.70'
PACKER: 4600.03'
TOTAL STRING LENGTH: EOT @ 4604.22'

Initial Production: 83.7 BOPD,
57.0 MCFD, 20.2 BWPD

Injection
Wellbore Diagram



FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 25.8 BPM. ISIP 2130 psi. Leave pressure on zone, move to upper zone.

11/19/01 4662'-4680' **Frac D-1 sand as follows:**
69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.5 BPM. ISIP 2010 psi. Open both zones, flow on 12/64" choke for 5.5 hrs. then died.

11/21/03
Injection conversion. Ready for MIT.

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPF	16 holes
11/19/01	4918'-4922'	4 JSPF	20 holes
11/19/01	4809'-4814'	4 JSPF	16 holes
11/19/01	4662'-4680'	4 JSPF	16 holes



Inland Resources Inc.

Ashley 15-11-9-15

632' FSL & 1974' FEL

SW/SE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32249; Lease #UTU-74826

Ashley Federal #9-10-9-15

Spud Date: 09/02/03
 Put on Production: 10/01/03
 GL: 6148' KB: 6160'

Initial Production: 37 BOPD,
 80 MCFD, 22 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300')
 DEPTH LANDED: 310.0' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6122.94')
 DEPTH LANDED: 6120.94' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Premlite II mixed, 400 sxs
 50/50 POZ. cmt. W/20 Bbls cement to pit.
 CEMENT TOP AT: 95' CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5906.69')
 TUBING ANCHOR: 5909.49' KB
 NO. OF JOINTS: 2 jts (66.20')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5976.79' KB
 NO. OF JOINTS: 2 jts. (66.15')
 TOTAL STRING LENGTH: EOT @ 6043.39' w/12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 125-3/4"
 plain rods, 98-3/4" scraped rods
 PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 12' x 15' RHAC pump
 STROKE LENGTH: 83"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

09/23/03 5950'-6002' **Frac CP5 sands as follows:**
 60,507# 20/40 sand in 503 bbls Viking I-25 fluid.
 Treated @ avg press of 1973 psi w/avg
 rate of 25 BPM. ISIP 2250 psi. Calc flush:
 5948 gal. Actual flush: 5880 gal.

09/23/03 5706'-5800' **Frac CP3 & CP2 sands as follows:**
 70,700# 20/40 sand in 558 bbls. Viking I-25 fluid.
 Treated @ avg. press of 2008 psi w/ avg rate of
 24.8 BPM. ISIP 2050 psi. Cal. Flush: 5704 gal.
 Actual flush: 5628 gal.

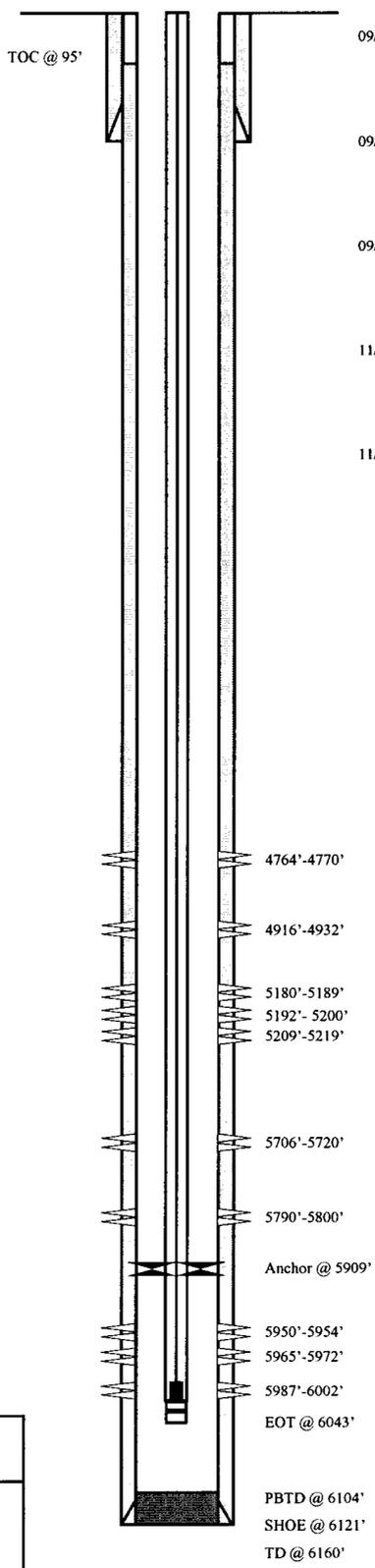
09/23/03 5180'-5219' **Frac A1 & A3 sands as follows:**
 69,100# 20/40 sand in 545 bbls. Viking I-25 fluid.
 Treated @ avg. press of 2250 psi w/ avg rate of
 24.7 BPM. ISIP 2530 psi. Calc. Flush: 5178 gal.
 Actual flush: 5082 gal.

11/03/03 4916'-4932' **Frac C sands as follows:**
 42,034# 20/40 sand in 490 Bbls Viking I-25 fluid.
 Treated @ avg. press of 2145 psi w/ avg. rate of
 24.7 BPM. ISIP: 2150 psi. Calc. Flush: 4914 gal.
 Actual flush: 4872 gal.

11/03/03 4764'-4770' **Frac D sands as follows:**
 36,414# 20/40 sand in 382 Bbls Viking I-25 fluid.
 Treated @ avg. press of 2711 psi. w/ avg. rate of
 22.1 BPM. ISIP: 2440 psi. Calc. flush: 4762 gal.
 Actual flush: 4704 gal.

PERFORATION RECORD

09/22/03	5950'-5954'	4 JSPF	16 holes
09/22/03	5965'-5972'	4 JSPF	28 holes
09/22/03	5987'-6002'	2 JSPF	30 holes
09/23/03	5790'-5800'	4 JSPF	40 holes
09/23/03	5706'-5720'	2 JSPF	28 holes
09/23/03	5209'-5219'	2 JSPF	20 holes
09/23/03	5192'-5200'	2 JSPF	16 holes
09/23/03	5180'-5189'	2 JSPF	18 holes
11/03/03	4916'-4932'	2 JSPF	32 holes
11/03/03	4764'-4770'	4 JSPF	24 holes



Inland Resources Inc.

Ashley Federal #9-10-9-15

2269 FSL & 490 FEL

NE/SE Section 10 - T9S-R15E

Duchesne Co, Utah

API #43-013-32299; Lease #UTU-74826

Ashley 15-10-9-15

Spud Date: 8/26/03
Put on Production: 9/22/03

Initial Production: BOPD,
MCFD, BWPD

GL: 6225' KB: 6237'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.56')
DEPTH LANDED: 309.56' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

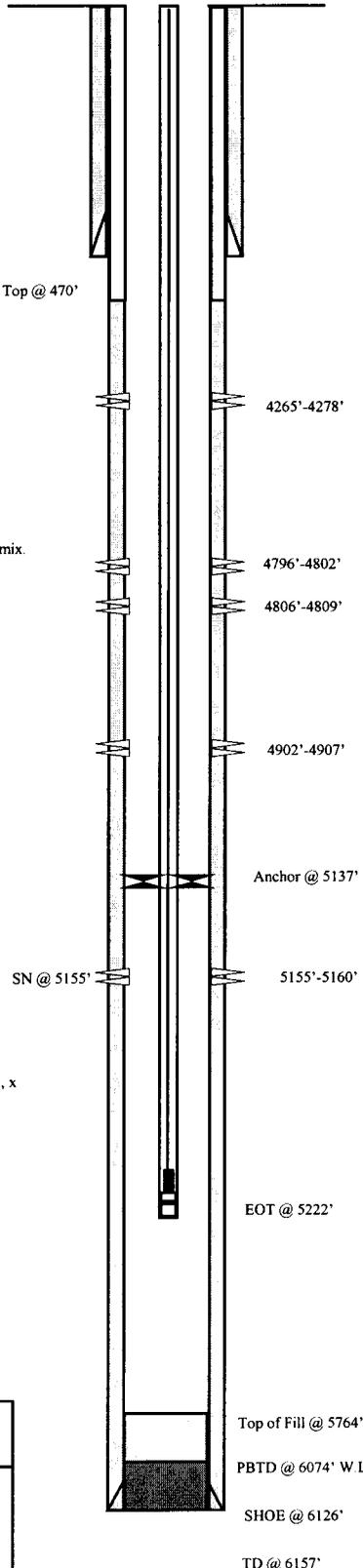
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6127.5')
DEPTH LANDED: 6125.5' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 470'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 80 jts (2594.36')
NO. OF JOINTS: 66 jts (2157.00')
NO. OF JOINTS: 55 jts (356.73')
TUBING ANCHOR: 5120.09' KB
NO. OF JOINTS: 1 jts (32.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5155.49' KB
NO. OF JOINTS: 2 jts (65.18')
TOTAL STRING LENGTH: EOT @ 5222.22'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 199-3/4" scraped rods; 1-8", 2-6", x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

9/17/03 5155'-5160' **Frac A1 sands as follows:**
19,733# 20/40 sand in 250 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 24.5 BPM. ISIP 2630 psi. Calc flush: 5153 gal. Actual flush: 4830 gal.

9/17/03 4902'-4907' **Frac CP sands as follows:**
19,645# 20/40 sand in 231 bbls Viking I-25 fluid. Treated @ avg press of 2534 psi w/avg rate of 24.4 BPM. ISIP 2160 psi. Calc flush: 4900 gal. Actual flush: 4641 gal.

9/17/03 4796'-4809' **Frac D2 sands as follows:**
29,839# 20/40 sand in 311 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.8 BPM. ISIP 1950 psi. Calc flush: 4794 gal. Actual flush: 4116 gal.

9/17/03 4265'-4278' **Frac GB6 sands as follows:**
48,964# 20/40 sand in 384 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 4263 gal. Actual flush: 4158 gal.

12/9/03 Parted Rods. Update rod and tubing details.

PERFORATION RECORD

9/16/03	5155'-5160'	4 JSPF	20 holes
9/17/03	4902'-4907'	4 JSPF	20 holes
9/17/03	4806'-4809'	4 JSPF	12 holes
9/17/03	4796'-4802'	4 JSPF	24 holes
9/17/03	4265'-4278'	4 JSPF	52 holes



Inland Resources Inc.

Ashley 15-10-9-15

531' FSL & 1941' FEL

SWSE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32304; Lease #UTU-74826

Ashley Federal 3-14-9-15

Spud Date: 10/24/03
Put on Production: 12/12/03

Initial Production: 132 BOPD,
128 MCFD, 20 BWPD

Wellbore Diagram

GL 6200' KB: 6212'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.77')
DEPTH LANDED: 309.77' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6167.94')
DEPTH LANDED: 6165.94' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 180'

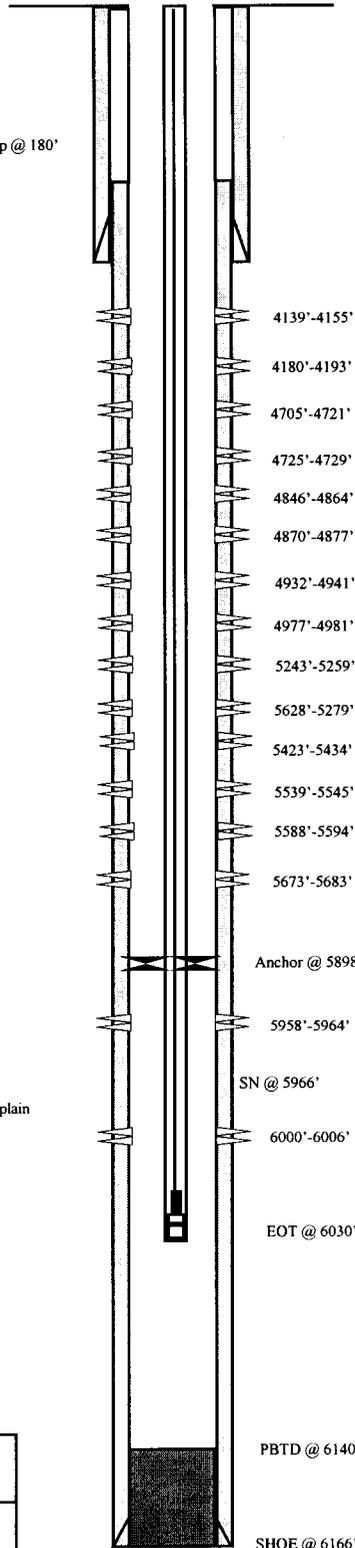
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (5886.47')
TUBING ANCHOR: 5898.47' KB
NO. OF JOINTS: 2 jts (64.74')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5966.01' KB
NO. OF JOINTS: 2 jts (62.07')
TOTAL STRING LENGTH: EOT @ 6029.63' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 122-3/4" plain rods, 99-3/4" scraped rods, 1-8", x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 85"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL

Cement Top @ 180'



FRAC JOB

12/5/03	5958'-6006'	Frac CP5 and BS sands as follows: 39,215# 20/40 sand in 401 bbls Lightning 17 fluid. Treated @ avg press of 2080 psi w/avg rate of 24.4 BPM. ISIP 2150 psi. Calc flush: 5956 gal. Actual flush: 5955 gal.
12/5/03	5673'-5683'	Frac CP2 sands as follows: 34,873# 20/40 sand in 363 bbls Lightning 17 fluid. Treated @ avg press of 1811 psi w/avg rate of 24.5 BPM. ISIP 1806 psi. Calc flush: 5671 gal. Actual flush: 5670 gal.
12/5/03	5539'-5594'	Frac LODC and Stray sands as follows: 39,884# 20/40 sand in 387 bbls Lightning 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 25 BPM. ISIP 2530 psi. Calc flush: 5537 gal. Actual flush: 5548 gal
12/5/03	5423'-5434'	Frac LODC sands as follows: 64,425# 20/40 sand in 520 bbls Lightning 17 fluid. Treated @ avg press of 2684 psi w/avg rate of 24.2 BPM. ISIP 2440 psi. Calc flush: 5421 gal. Actual flush: 5418 gal.
12/5/03	5243'-5279'	Frac LODC sands as follows: 60,000# 20/40 sand in 484 bbls Lightning 17 fluid. Treated @ avg press of 2630 psi w/avg rate of 24.4 BPM. ISIP 2570 psi. Calc flush: 5241 gal. Actual flush: 5250 gal.
12/5/03	4932'-4981'	Frac B.5 and 1 sands as follows: 60,000# 20/40 sand in 474bbls Lightning 17 fluid. Treated @ avg press of 1970 psi w/avg rate of 24.6 BPM. ISIP 1990 psi. Calc flush: 4930 gal. Actual flush: 4914 gal.
12/5/03	4846'-4877'	Frac C sands as follows: 90,000# 20/40 sand in 655 bbls Lightning 17 fluid. Treated @ avg press of 2370 psi w/avg rate of 24.5 BPM. ISIP 2260 psi. Calc flush: 4844 gal. Actual flush: 4830 gal.
12/5/03	4705'-4729'	Frac D1 sands as follows: 100,000# 20/40 sand in 710 bbls Lightning 17 fluid. Treated @ avg press of 2926 psi w/avg rate of 27.4 BPM. ISIP 2750 psi. Calc flush: 4703 gal. Actual flush: 4704 gal.
12/5/03	4139'-4193'	Frac GB2 and 4 sands as follows: 80,620# 20/40 sand in 570 bbls Lightning 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.6 BPM. ISIP 2220 psi. Calc flush: 4137 gal. Actual flush: 4032 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/2/03	6000'-6006'	4 JSPF	24 holes
12/2/03	5958'-5964'	4 JSPF	24 holes
12/5/03	5673'-5683'	4 JSPF	40 holes
12/5/03	5588'-5594'	4 JSPF	24 holes
12/5/03	5539'-5545'	4 JSPF	24 holes
12/5/03	5423'-5434'	4 JSPF	44 holes
12/5/03	5268'-5279'	2 JSPF	22 holes
12/5/03	5243'-5259'	2 JSPF	32 holes
12/5/03	4977'-4981'	4 JSPF	16 holes
12/5/03	4932'-4941'	4 JSPF	36 holes
12/5/03	4870'-4877'	2 JSPF	14 holes
12/5/03	4846'-4864'	2 JSPF	36 holes
12/5/03	4725'-4729'	2 JSPF	8 holes
12/5/03	4705'-4721'	2 JSPF	32 holes
12/5/03	4180'-4193'	2 JSPF	26 holes
12/5/03	4139'-4155'	2 JSPF	32 holes

Inland Resources Inc.

Ashley Federal 3-14-9-15

587' FNL & 1940' FWL

NENW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32397; Lease #UTU-66184

Ashley Federal 4-14-9-15

Spud Date: 12/17/03
 Put on Production: 02/20/04
 GL: 6168' KB: 6180'

Initial Production: 110 BOPD,
 215 MCFD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.3')
 DEPTH LANDED: 314.3' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6074.14')
 DEPTH LANDED: 6072.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 185'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5717.21')
 TUBING ANCHOR: 5729.71' KB
 NO. OF JOINTS: 2 jts (64.71')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5797.17' KB
 NO. OF JOINTS: 2 jts (64..57')
 TOTAL STRING LENGTH: EOT @ 5863.24' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 115- 3/4" plain rods, 101-3/4" scraped rods, 2-2', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 14.5' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

2/16/04 5559'-5776' **Frac CP and stray sands as follows:**
 80,000# 20/40 sand in 615 bbls
 Lightning 17 fluid. Treated @ avg. press of 1740 psi w/ avg. rate of 24.5 BPM. ISIP: 1880 psi. Calc flush: 5557 gal. Actual flush: 5599 gal.

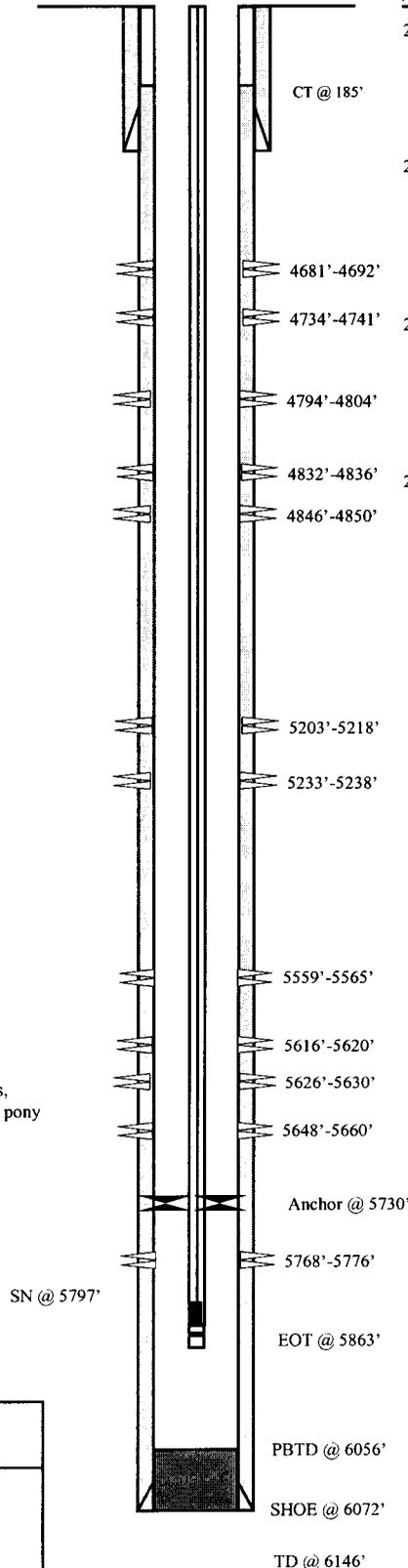
2/16/04 5203'-5238' **Frac LODC sands as follows:**
 40,362# 20/40 sand in 383 bbls
 Lightning 17 fluid. Treated @ avg. press of 2465 psi w/ avg. rate of 24.7 BPM. ISIP: 2460 psi. Calc flush: 5201 gal. Actual flush: 5616 gal. (5 bbls 15% HCL acid in flush)

2/16/04 4794'-4850' **Frac C and D3 sands as follows:**
 68,968# 20/40 sand in 542 bbls
 Lightning 17 fluid. Treated @ avg. press of 2200 psi w/ avg. rate of 24.8 BPM. ISIP: 2440 psi. Calc flush: 4792 gal. Actual flush: 4830 gal. (5 bbls 15% HCL acid in flush)

2/16/04 4681'-4804' **Frac D sands as follows:**
 73,422# 20/40 sand in 546 bbls
 Lightning 17 fluid. Treated @ avg. press of 2685 psi w/ avg. rate of 24.7 BPM. ISIP: 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

PERFORATION RECORD

2/12/04	5768'-5776'	4 JSPF	32 holes
2/12/04	5648'-5660'	4 JSPF	48 holes
2/12/04	5626'-5630'	4 JSPF	16 holes
2/12/04	5616'-5620'	4 JSPF	16 holes
2/12/04	5559'-5565'	4 JSPF	24 holes
2/16/04	5233'-5238'	4 JSPF	20 holes
2/16/04	5203'-5218'	4 JSPF	60 holes
2/16/04	4846'-4850'	4 JSPF	16 holes
2/16/04	4832'-4836'	4 JSPF	16 holes
2/16/04	4794'-4804'	4 JSPF	40 holes
2/16/04	4734'-4741'	4 JSPF	28 holes
2/16/04	4681'-4692'	4 JSPF	44 holes



Inland Resources Inc.
 Ashley Federal 4-14-9-15
 665 FNL & 666 FWL
 NWNW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32398 ; Lease #UTU-73520X

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
Put on Production: 12/3/03

Initial Production: 73 BOPD,
118 MCFD, 23 BWPD

GL: 6177' KB: 6189'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.61')
DEPTH LANDED: 313.61' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6116.11')
DEPTH LANDED: 6114.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 171 jts (5525.45')
TUBING ANCHOR: 5537.45' KB
NO. OF JOINTS: 1 jts (32.29')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5572.49' KB
NO. OF JOINTS: 2 jts (64.56')
TOTAL STRING LENGTH: EOT @ 5638.55' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods; 99-3/4" scraped rods, 1-2", x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger
STROKE LENGTH: 84"
PUMP SPEED, SPM: 6.5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
25,338# 20/40 sand in 293 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100 psi
w/avg rate of 22.4 BPM. ISIP 2280
psi. Calc flush: 5560 gal. Actual flush: 5560
gal.

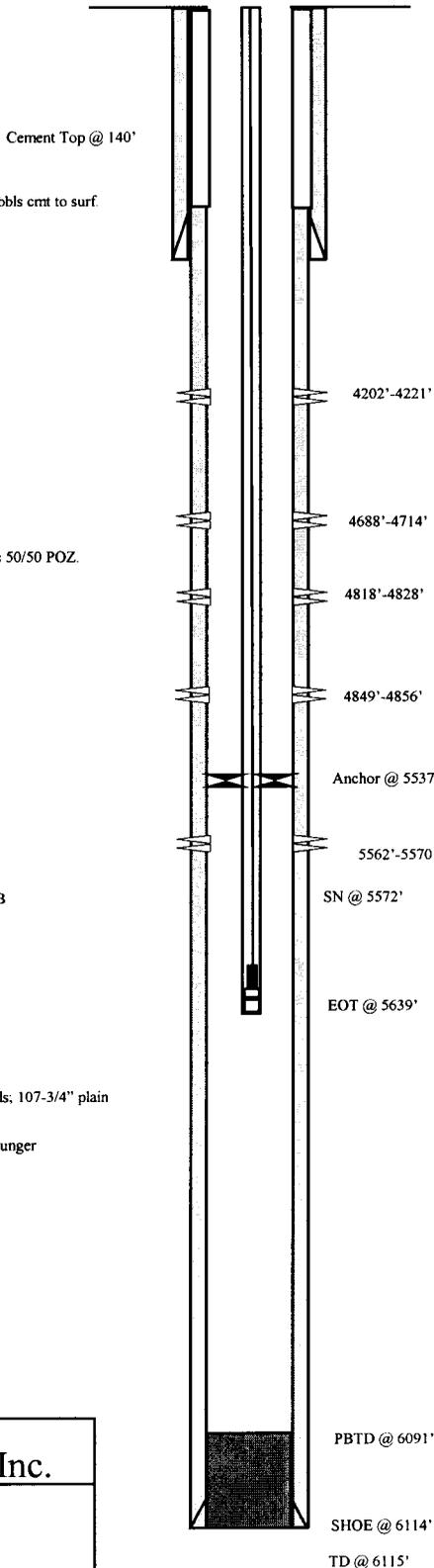
11/21/03 4818'-4856' **Frac C sands as follows:**
50,455# 20/40 sand in 419 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2000 psi
w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc
flush: 4816 gal. Actual flush: 4851 gal.

11/21/03 4688'-4714' **Frac D1 sands as follows:**
118,978# 20/40 sand in 812 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1785
psi w/avg rate of 22.4 BPM. ISIP 2050 psi.
Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
70,031# 20/40 sand in 517 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2100
psi w/avg rate of 24.6 BPM. ISIP 2350 psi.
Calc flush: 4200 gal. Actual flush: 4116 gal.

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes





Inland Resources Inc.
Ashley Federal 1-15-9-15
659' FNL & 560' FEL
NENE Section 15-T9S-R15E
Duchesne Co, Utah
API #43-013-32402; Lease #UTU73520X

Attachment F
Page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414 Sample Date: 03/31/2004
 Specific Gravity: 1.001
 TDS: 400
 pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	70	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

page 2 of 6

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:



Chemical Services

INLAND PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 13-11-9-15 TREATER

Lab Test No: 2004403349 Sample Date: 08/04/2004
 Specific Gravity: 1.007
 TDS: 8797
 pH: 8.20

Cations:	mg/L	as:
Calcium	20.00	(Ca ⁺⁺)
Magnesium	12.00	(Mg ⁺⁺)
Sodium	3358	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	40	(SO ₄ ⁻)
Chloride	5000	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

Page 4 of 6

INLAND PRODUCTION
COMPANY

Lab Test No: 2004403349

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.3	2.26
Aragonite (CaCO ₃)	1.91	1.86
Witherite (BaCO ₃)	0	-7.26
Strontianite (SrCO ₃)	0	-2.36
Magnesite (MgCO ₃)	1.74	1.38
Anhydrite (CaSO ₄)	.00124	-525.14
Gypsum (CaSO ₄ *2H ₂ O)	.00109	-636.55
Barite (BaSO ₄)	0	-.981
Celestite (SrSO ₄)	0	-118.1
Silica (SiO ₂)	0	-81.67
Brucite (Mg(OH) ₂)	.00309	-2.52
Magnesium silicate	0	-117.8
Siderite (FeCO ₃)	172.62	.398
Halite (NaCl)	< 0.001	-182056
Thenardite (Na ₂ SO ₄)	< 0.001	-48968
Iron sulfide (FeS)	22.09	.299

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) A 13-11-9-15

Report Date: 08-06-2001

CATIONS

Calcium (as Ca)	125.00
Magnesium (as Mg)	82.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	1679
Potassium (as K)	0.00
Iron (as Fe)	0.550
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	2750
Sulfate (as SO4)	70.00
Dissolved CO2 (as CO2)	8.36
Bicarbonate (as HCO3)	360.10
Carbonate (as CO3)	25.21
H2S (as H2S)	0.500
Phosphate (as PO4)	0.00

PARAMETERS

pH	8.02
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	5101
Molar Conductivity	8155

BJ UNICHEM
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) A 13-11-9-15

Report Date: 08-06-2001

SATURATION LEVEL		FREE ION MOMENTARY EXCESS (ppm)	
Calcite (CaCO3)	12.47	Calcite (CaCO3)	7.58
Aragonite (CaCO3)	10.37	Aragonite (CaCO3)	7.44
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-19.17
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-6.61
Anhydrite (CaSO4)	0.0163	Anhydrite (CaSO4)	-1093
Gypsum (CaSO4*2H2O)	0.0143	Gypsum (CaSO4*2H2O)	-1333
Barite (BaSO4)	0.00	Barite (BaSO4)	-1.31
Hydroxyapatite	0.00	Hydroxyapatite	-800.53
Iron hydroxide (Fe(OH)3)	< 0.001	Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	124.76	Siderite (FeCO3)	0.942
Iron sulfide (FeS)	8.90	Iron sulfide (FeS)	0.669

SIMPLE INDICES		BOUND IONS		
		TOTAL	FREE	
Langelier	1.25	Calcium	125.00	109.08
Stiff Davis Index	1.37	Barium	0.00	0.00
		Carbonate	25.21	4.95
		Phosphate	0.00	0.00
		Sulfate	70.00	53.10

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ UNICHEM
Roosevelt, Utah

Attachment "G"

**Ashley #13-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4702	4713	4708	1860	0.83	1850 ←
4166	4242	4204	2360	1.00	2351
4840	4869	4855	2300	0.91	2290
4989	5244	5117	2360	0.91	2349
5580	5775	5678	1920	0.78	1908
				Minimum	<u><u>1850</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-11-9-15 **Report Date:** Oct. 2, 2003 **Completion Day:** 02
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 306' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6104' **Csg PBTB:** 6052' W.L.
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTB:** _____

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>CP .5 sds</u>	<u>5580-5585'</u>	<u>4/20</u>	_____	_____	_____
<u>CP .5 sds</u>	<u>5598-5601'</u>	<u>4/12</u>	_____	_____	_____
<u>CP2 sds</u>	<u>5667-5676'</u>	<u>4/36</u>	_____	_____	_____
<u>CP3 sds</u>	<u>5764-5775'</u>	<u>4/44</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 1, 2003 **SITP:** _____ **SICP:** 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac CP sds W/ 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Perfs broke down @ 2280 psi. Treated @ ave press of 1695 psi W/ ave rate of 24.9 BPM. ISIP-1920 psi. Leave pressure on well. Est 744 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 145 **Starting oil rec to date:** 0
Fluid lost/recovered today: 599 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 744 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: CP .5, CP2 & CP3 sands

- _____ 6000 gals of pad
- _____ 4000 gals W/ 1-5 ppg of 20/40 sand
- _____ 8000 gals W/ 5-8 ppg of 20/40 sand
- _____ 1692 gals W/ 8 ppg of 20/40 sand
- _____ Flush W/ 5460 gals of slick water

COSTS

<u>Weatherford BOP</u>	<u>\$130</u>
<u>Weatherford service</u>	<u>\$550</u>
<u>Betts frac wtr</u>	<u>\$1,190</u>
<u>IPC fuel gas</u>	<u>\$100</u>
<u>BJ Services - CP sds</u>	<u>\$21,398</u>
<u>IPC supervision</u>	<u>\$100</u>

Max TP: 2172 **Max Rate:** 25.1 BPM **Total fluid pmpd:** 599 bbls
Avg TP: 1695 **Avg Rate:** 24.9 BPM **Total Prop pmpd:** 80,780#
ISIP: 1920 **5 min:** _____ **10 min:** _____ **FG:** .77
Completion Supervisor: Gary Dietz

DAILY COST: \$23,468
TOTAL WELL COST: \$230,441



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-11-9-15 **Report Date:** Oct. 2, 2003 **Completion Day:** 02
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 306' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6104' **Csg PBTD:** 6052' W.L.
Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ **BP/Sand PBTD:** 5290'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>B2 sds</u>	<u>4989-4991'</u>	<u>4/8</u>	<u>CP .5 sds</u>	<u>5580-5585'</u>	<u>4/20</u>
<u>B2 sds</u>	<u>4994-5001'</u>	<u>4/28</u>	<u>CP .5 sds</u>	<u>5598-5601'</u>	<u>4/12</u>
<u>LODC sds</u>	<u>5238-5244'</u>	<u>4/24</u>	<u>CP2 sds</u>	<u>5667-5676'</u>	<u>4/36</u>
_____	_____	_____	<u>CP3 sds</u>	<u>5764-5775'</u>	<u>4/44</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 1, 2003 **SITP:** _____ **SICP:** 1920

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 6' perf gun. Set plug @ -. Perf stage #2 W/ 4" ported guns as follows: LODC sds @ 5238-44' and B2 sds @ 4989-91' & 4994-5001'. All 4 JSPF in 2 runs total. RU BJ Services & frac B2/LODC sds W/ 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Perfs broke down @ 3374 psi. Treated @ ave press of 2447 psi W/ ave rate of 24.4 BPM. ISIP-2360 psi. Leave pressure on well. Est 1166 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 744 **Starting oil rec to date:** 0
Fluid lost/recovered today: 422 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1166 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B2 & LODC sands

COSTS

<u>Weatherford frac plug</u>	<u>\$2,200</u>
<u>Patterson - B2/LODC</u>	<u>\$2,000</u>
<u>Betts frac wtr</u>	<u>\$765</u>
<u>IPC fuel gas</u>	<u>\$100</u>
<u>BJ Services - B2/LODC</u>	<u>\$9,368</u>
<u>IPC supervision</u>	<u>\$100</u>

3800 gals of pad
2625 gals W/ 1-5 ppg of 20/40 sand
5250 gals W/ 5-8 ppg of 20/40 sand
1113 gals W/ 8 ppg of 20/40 sand
Flush W/ 4914 gals of slick water

Max TP: 2930 **Max Rate:** 24.5 BPM **Total fluid pmpd:** 422 bbls
Avg TP: 2447 **Avg Rate:** 24.4 BPM **Total Prop pmpd:** 50,900#
ISIP: 2360 **5 min:** _____ **10 min:** _____ **FG:** .89
Completion Supervisor: Gary Dietz

DAILY COST: \$14,533
TOTAL WELL COST: \$244,974



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-11-9-15 Report Date: Oct. 2, 2003 Completion Day: 02
 Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 306' Prod Csg: 5 1/2 Wt: 15.5# @ 6104' Csg PBTD: 6052' W.L.
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5290'
 BP/Sand PBTD: 4900'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	<u>4840-4852'</u>	<u>4/48</u>	CP .5 sds	<u>5580-5585'</u>	<u>4/20</u>
C sds	<u>4862-4869'</u>	<u>4/28</u>	CP .5 sds	<u>5598-5601'</u>	<u>4/12</u>
B2 sds	<u>4989-4991'</u>	<u>4/8</u>	CP2 sds	<u>5667-5676'</u>	<u>4/36</u>
B2 sds	<u>4994-5001'</u>	<u>4/28</u>	CP3 sds	<u>5764-5775'</u>	<u>4/44</u>
LODC sds	<u>5238-5244'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 1, 2003 SITP: _____ SICP: 2360

Day 2(c):

RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 7' perf gun. Set plug @ 4900'. Perf stage #3 W/ 4" ported guns as follows: C sds @ 4840-52' & 4862-69'. All 4 JSPF in 2 runs total. RU BJ Services & frac C sds W/ 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Perfs broke down @ 2220 psi. Treated @ ave press of 2523 psi W/ ave rate of 24.1 BPM. ISIP-2300 psi. Leave pressure on well. Est 1582 BWTR.

See day 2(d)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1166 Starting oil rec to date: 0
 Fluid lost/recovered today: 416 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1582 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: C sands

- 3800 gals of pad
- 2625 gals W/ 1-5 ppg of 20/40 sand
- 5250 gals W/ 5-8 ppg of 20/40 sand
- 1029 gals W/ 8 ppg of 20/40 sand
- Flush W/ 4746 gals of slick water

COSTS

Weatherford frac plug	\$2,200
Patterson - C sds	\$2,000
Betts frac wtr	\$765
IPC fuel gas	\$100
BJ Services - C sds	\$9,307
IPC supervision	\$100

Max TP: 3290 Max Rate: 24.9 BPM Total fluid pmpd: 416 bbls
 Avg TP: 2523 Avg Rate: 24.1 BPM Total Prop pmpd: 49,800#
 ISIP: 2300 5 min: _____ 10 min: _____ FG: .91
 Completion Supervisor: Gary Dietz

DAILY COST: \$14,472
 TOTAL WELL COST: \$259,446



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-11-9-15

Report Date: Oct. 2, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 306' Prod Csg: 5 1/2 Wt: 15.5# @ 6104' Csg PBDT: 6052' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 4900', 5290'
BP/Sand PBDT: 4740'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for zones GB4, GB6, D1, C, and B2.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 1, 2003

SITP: SICP: 2300

Day 2(d):

RU Patterson & run Weatherford 5 1/2" composite flow-through frac plug & 11' perf gun. Set plug @ 4740'. Perf stage #4 W/ 4" ported gun as follows: D1 sds @ 4702-13'. All 4 JSPF in 1 run total. RU BJ Services to frac D1 sds. Unable to breakdown perfs after several attempts W/ 4800 psi max pressure. RIH W/ 3 1/8" dumpbailer. Dump 8 gals 15% HCL acid across D1 perfs. RU BJ. Still unable to pump into perfs - get leakoff only. RIH W/ 2nd dumpbailer W/ acid. Stack out solid @ 4615' (87' of fill over top perf). Dump acid & pull WL. Decision made to leave D1 sds at this time. RU Patterson & perf stage #5 W/ 4" ported guns as follows: GB6 sds @ 4220-24' & 4238 42' and GB4 sds @ 4166-76'. All 4 JSPF in 1 run total (did not set plug for this stage). RU BJ & frac GB sds W/ 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Perfs broke down @ 3620 psi. Treated @ ave press of 2360 psi W/ ave rate of 24.6 BPM. ISIP-2360 psi. RD BJ & WLT. Begin immediate flowback of fracs on 12/64 choke @ 1 BPM. Zones flowed 6 1/4 hrs & died. Rec 361 BTF (est 19% of combined loads of 1879 bbls). SIFN W/ est 1663 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1582 Starting oil rec to date: 0
Fluid lost/recovered today: 81 Oil lost/recovered today:
Ending fluid to be recovered: 1663 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Table with 2 columns: STIMULATION DETAIL (Base Fluid used: Viking I-25, Job Type: Sand frac, Company: BJ Services, Procedure or Equipment detail: GB4 & GB6 sands) and COSTS (Weatherford frac plug \$2,200, Patterson - GB/D1 sds \$4,739, etc.).

Max TP: 2710 Max Rate: 25 BPM Total fluid pmpd: 442 bbls
Avg TP: 2360 Avg Rate: 24.6 BPM Total Prop pmpd: 57,800#
ISIP: 2360 5 min: 10 min: FG: 1.00
Completion Supervisor: Gary Dietz

DAILY COST: \$19,807
TOTAL WELL COST: \$279,253



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-11-9-15 Report Date: Oct. 7, 2003 Completion Day: 04
Present Operation: Completion Rig: Basin # 1

WELL STATUS

Surf Csg: 8 5/8 @ 306' Prod Csg: 5 1/2 Wt: 15.5# @ 6104' Csg PBDT: 6083'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 6029' BP/Sand PBDT: 6081'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB4 sds, GB6 sds, D1 sds, C sds, B2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 6, 2003 SITP: 50 SICP: 50

Bleed pressure off well--rec est 4 BTF & started flowing oil & gas. RU & circ well clean. Con't TOH W/ tbg f/ 3970'-- LD bit. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 J-55 tbg. Set plug @ 4770' & pkr @ 4752'. Fill hole W/ 2 BW. Pressure test tbg & tools to 2000 psi. Release pkr & pull uphole. Install frac valve & subs. Set pkr elements @ 4640' (EOT @ 4650'). Fill & hold annulus full during frac (used 3 BW). RU BJ Services to tbg & frac D1 sds (4702-13') W/ 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Perfs broke down @ 4150 psi. Treated @ ave press of 3725 psi W/ ave rate of 14.5 BPM. ISIP-1860 psi. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 1 1/2 hrs & died. Rec 72 BTF (est 37% of frac load). Fill & pressure up on annulus. PU on tbg & open bypass on pkr. Rev circ tbg clean. Release pkr & TIH W/ tbg. Tag sd @ 4749'. C/O sd to RBP @ 4770'. Circ hole clean W/ 10 BW loss. Release plug. TOH W/ tbg & LD tools. TIH W/ NC & tbg. Tag sd @ 6081'. Pull EOT to 6029'. SIFN W/ est 1737 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1603 Starting oil rec to date: 0
Fluid lost/recovered today: 134 Oil lost/recovered today:
Ending fluid to be recovered: 1737 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 sands

COSTS

Table with 2 columns: Item, Cost. Rows include Basin # 1 (\$3,676), Graco BOP's (\$175), Betts frac wtr (\$510), IPC fuel gas (\$100), IPC frac valve (\$300), Weatherford tools/serv (\$2,550), BJ Services - D1 sds (\$14,764), IPC trucking (\$800), IPC wtr & truck (\$600), Rocky Mt. - T.O.C. (\$390), IPC supervision (\$300).

PUMPED DOWN 2 7/8 J-55 TUBING
2400 gals of pad
1875 gals W/ 1-4 ppg of 20/40 sand
2829 gals W/ 4- 6.5 ppg of 20/40 sand
Flush W/ 1092 gals of slick water

Max TP: 5342 Max Rate: 14.6 BPM Total fluid pmpd: 195 bbls
Avg TP: 3725 Avg Rate: 14.5 BPM Total Prop pmpd: 20,142#
ISIP: 1860 5 min: 10 min: FG: .83
Completion Supervisor: Gary Dietz

DAILY COST: \$24,165
TOTAL WELL COST: \$325,078

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4070'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 356'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.79')
 DEPTH LANDED: 305.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

Cement Top @ 90'

Pump 41 sx Class G Cement sown 5 1/2" casing to 356'

SHOE @ 306'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

200' Balanced Plug (25 sx) Class G Cement over water zone
 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4070'

4166'-4176'

4220'-4224'

4238'-4242'

4702'-4713'

4840'-4852'

4862'-4869'

4989'-4991'

4994'-5001'

5238'-5244'

5580'-5585'

5598'-5601'

5667'-5676'

5764'-5775'

PBTD @ 6083'

SHOE @ 6104'

TD @ 6112'



Inland Resources Inc.

Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE

NOTICE OF AGENCY
ACTION

APPLICATION OF Inland Production Co.
(operator)

FOR ADMINISTRATIVE

NOTICE TO :

OF THE _____

ASHLEY 13-11-0

NAC
UNION BASIN STANDARD
EPA
BLM
INLAND

LOCATED IN SECTION,

TOWNSHIP 9S

RANGE 15E

S.L.M. or U.S.M.

Duchesne COUNTY, UTAH,

AS CLASS II INJECTION WELL^A

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of (operator - same as above) for administrative approval of the (same as above) wells, located in Section (same as above), Township (same as above), Range (same as above), S.L.M. or U.S.M., (same as above) County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The GREEN RIVER Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this _____ day of _____ 199 .

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE :
APPLICATION OF Inland Production Co,
(operator)

NOTICE OF AGENCY
ACTION

CAUSE NO. UIC- 315

FOR ADMINISTRATIVE APPROVAL :
OF THE _____ :
ASHLEY 13-11-9-15 :

_____ WELLS

LOCATED IN SECTION 11

TOWNSHIP 9S

RANGE 15E

S.L.M. or U.S.M.

Duchesne COUNTY, UTAH,

AS CLASS II INJECTION WELLS
A

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Dated this _____ day of _____ 199__.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 27, 2004

SENT VIA E-MAIL AND FAX

Uintah Basin Standard (435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

RE: Notice of Agency Action - Cause No. UIC 315

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Julie Carter
Executive Secretary

encl.

TRANSACTION REPORT

P. 01

SEP-27-2004 MON 03:28 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
SEP-27	03:27 PM	14357224140	41"	2	SEND	OK	316	
TOTAL :						41S PAGES:	2	



State of Utah

Department of Natural Resources

ROBERT L. MORGAN
Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
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Sincerely,



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 27, 2004

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 315

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Julie Carter
Executive Secretary

encl.

TRANSACTION REPORT

P. 01

SEP-27-2004 MON 03:32 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
SEP-27	03:31 PM	18012372577	**' **"	0	SEND	BUSY	317	
TOTAL :						OS PAGES:	0	



State of Utah

Department of Natural Resources

ROBERT L. MORGAN
Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 27, 2004

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

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Gentlemen:

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Sincerely

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION	:	
OF INLAND PRODUCTION COMPANY	:	NOTICE OF AGENCY ACTION
FOR ADMINISTRATIVE APPROVAL OF	:	
THE ASHLEY 13-11-9-15 WELL	:	CAUSE NO. UIC 315
LOCATED IN SECTION 11, TOWNSHIP 9	:	
SOUTH, RANGE 15 EAST, DUCHESNE	:	
COUNTY, UTAH, AS A CLASS II	:	
INJECTION WELL	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

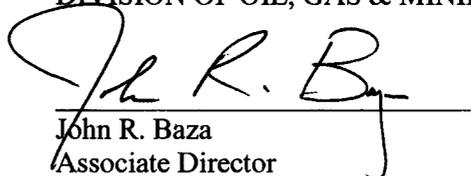
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 13-11-9-15 well, located in SW/4, SW/4, Section 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of September, 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

Inland Production Company
Ashley 13-11-9-15
Cause No. UIC 315

Publication Notices were sent to the following:

Inland Production Company
1401 17th Street, Suite 1000
Denver CO 80202

Uintah Basin Standard (435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Duchesne County Planning
PO Box 317
Duchesne, Utah 84021-0356

Inland Production Co.
Route 3 Box 3630
Myton, UT 84052

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

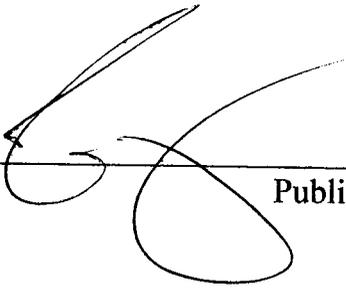


Julie Carter
Executive Secretary
September 27, 2004

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

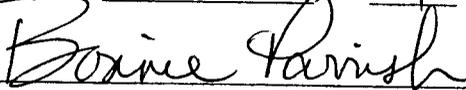
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 5 day of October, 2004, and that the last publication of such notice was in the issue of such newspaper dated the 5 day of October, 2004.



Publisher

Subscribed and sworn to before me this

6 day of October, 2004



Notary Public



COPY

NOTICE OF AGENCY ACTION CAUSE NO. UIC 315

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Inland Production Company FOR ADMINISTRATION APPROVAL OF FIVE THE Ashley 13-11-9-15 WELL, LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 13-11-9-15 well, located in SW/4, Section 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R-639-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company. Any person desiring to object to the proposed ap-

plication or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Bazz, Associate Director, Division of Oil, Gas and Mining, 538-5940. If a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of September, 2004.
STATE OF UTAH
CRAIG L. ASHBY, Publisher
JOHN R. BAZZ, Associate Director
Published in the
2004
Basin Standard

Newspaper Agency Corporation

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET Morning News

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	10/01/04

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202L28X1
SCHEDULE	
START 10/01/04 END 10/01/04	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
51 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	132.50
TOTAL COST	
132.50	

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 315

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 13-11-9-15 WELL LOCATED IN SECTION 11 TOWNSHIP 9 SOUTH RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 13-11-9-15 well, located in SW/4, SW/4, Section 11, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of September, 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 10/01/04 END 10/01/04

SIGNATURE

[Handwritten Signature]

DATE 10/01/04

Notary Public
MERRILYN D. DORE
824 West Big Mountain Drive
Taylorsville, Utah 84123
My Commission Expires
January 23, 2006
State of Utah

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 4, 2004

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 13-11-9-15, Section 11, Township 9 South,
Range 15 East, Duchesne County, Utah

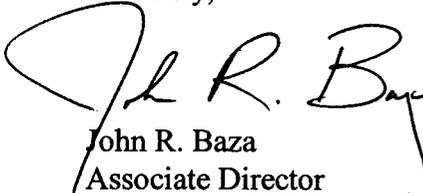
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Ashley 13-11-9-15

Location: 11/9S/15E **API:** 43-013-32302

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 306 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,104 feet. A cement bond log demonstrates adequate bond in this well up to 738 feet. A 2 7/8 inch tubing with a packer will be set at 4,131. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 1 injection well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 4,000 feet and 6,018 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 13-11-9-15 well is .83 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,850 psig. The requested maximum pressure is 1,80 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 13-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

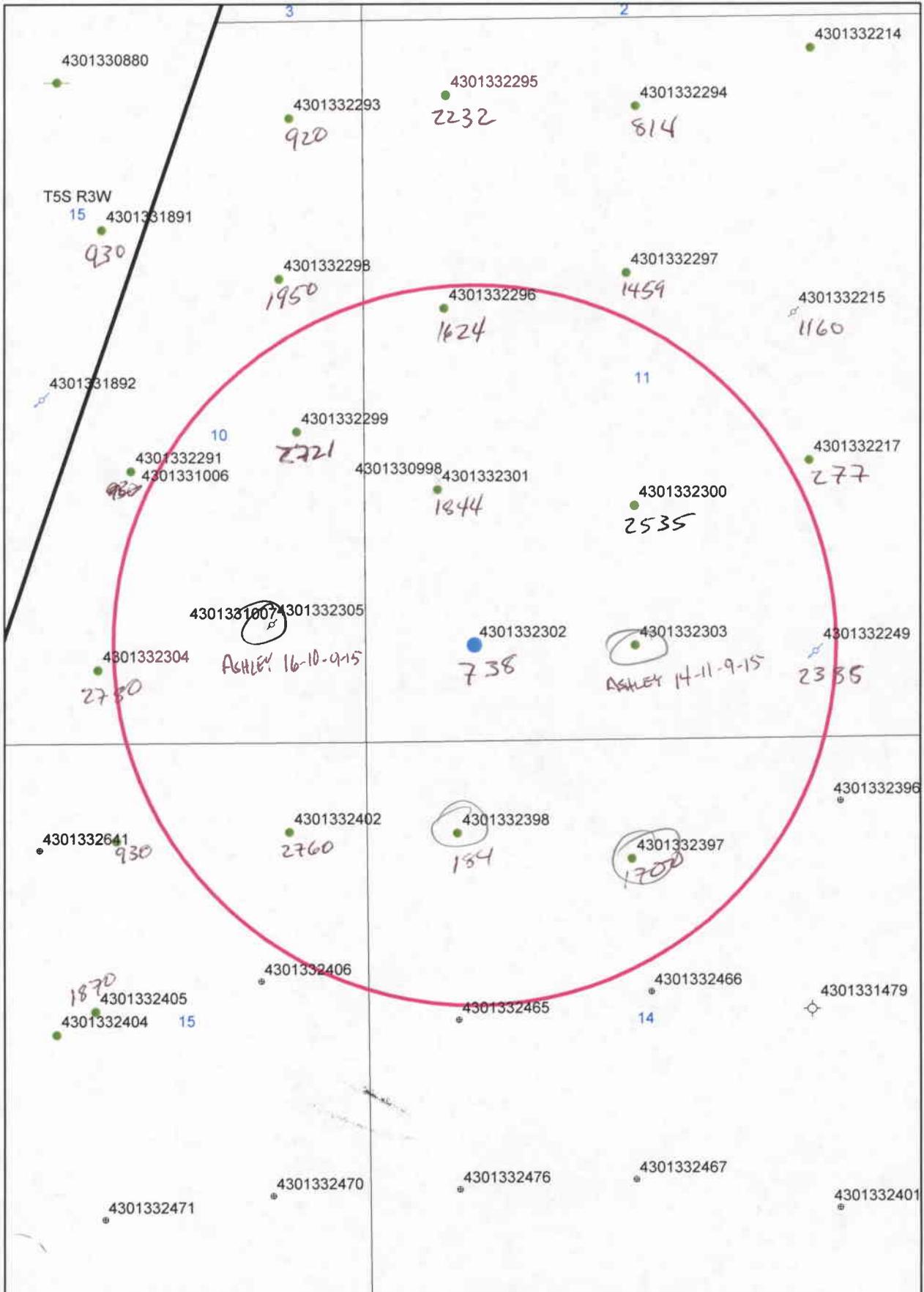
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 11/04/2004

Ashley 13-11-9-15



OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No. Unit: **ASHLEY**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY 13-11-9-15

9. API Well No.
4301332302

10. Field and Pool, or Exploratory Area
Unassigned

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection well

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
809 FWL, 675 FSL
SW/SW Section 11 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 10:00 a.m. on 11/8/05.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 11/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
NOV 14 2005



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-315

Operator: Newfield Production Company
Well: Ashley 13-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32302
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 4, 2004.
2. Maximum Allowable Injection Pressure: 1,850 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,000' - 6,018')

Approved by:

Gil Hunt
Associate Director

11-17-05

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

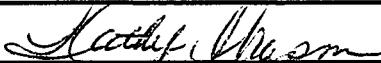
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU74826
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 809 FWL, 675 FSL SW/SW Section 11 T9S R15E		8. Well Name and No. ASHLEY 13-11-9-15
		9. API Well No. 4301332302
		10. Field and Pool, or Exploratory Area Unassigned
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Injection ConversionMIT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was converted from a producing to a injection well on 8-23-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4107'. On 9-12-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9-14-05. On 9-14-05 the csg was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 740 psig during the test. There was not an State representative available to witness the test.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Kathy Chapman	Office Manager
Signature 	Date 09/26/2005

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
NOV 17 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

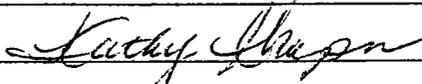
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Newfield Production Company		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: ASHLEY 13-11-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 809 FWL, 675 FSL		9. API NUMBER: 4301332302
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SW, 11, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: Unassigned
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE		<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> ALTER CASING		<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR		<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS		<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING		<input type="checkbox"/> PLUG AND ABANDON
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/19/2005	<input type="checkbox"/> CHANGE WELL NAME		<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS		<input type="checkbox"/> PRODUCTION (START/STOP)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS		<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE		<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
			<input type="checkbox"/> REPERFORATE CURRENT FORMATION
			<input type="checkbox"/> SIDETRACK TO REPAIR WELL
			<input type="checkbox"/> TEMPORARITLY ABANDON
			<input type="checkbox"/> TUBING REPAIR
			<input type="checkbox"/> VENT OR FLAIR
			<input type="checkbox"/> WATER DISPOSAL
			<input type="checkbox"/> WATER SHUT-OFF
			<input checked="" type="checkbox"/> OTHER: - Injection Conversion MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to a injection well on 8-23-05. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4107'. On 9-12-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 9-14-05. On 9-14-05 the csg was pressured up to 1410 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 740 psig during the test. There was not an State representative available to witness the test.

NAME (PLEASE PRINT) <u>Kathy Chapman</u>	TITLE <u>Office Manager</u>
SIGNATURE 	DATE <u>09/26/2005</u>

(This space for State use only)

RECEIVED
NOV 17 2005
DIV. OF OIL, GAS & MINING

Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.79')
 DEPTH LANDED: 305.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

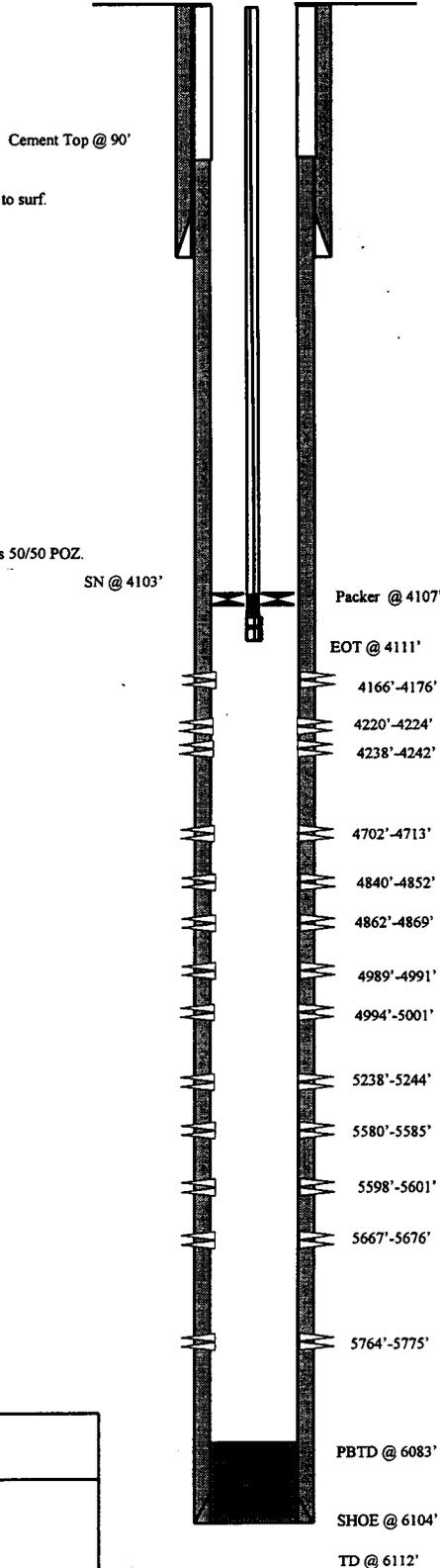
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 124 jts (4090')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4103.45' KB
 PACKER: 4106.55' KB
 TOTAL STRING LENGTH: EOT @ 4110.85' KB

Injection Wellbore Diagram



FRAC JOB

10/1/03	5580'-5775'	Frac CP.5,2,3 sands as follows: 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.
10/1/03	4989'-5244'	Frac LODC and B2 sands as follows: 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.
10/1/03	4840'-4869'	Frac C sands as follows: 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.
10/1/03	4166'-4242'	Frac GB 4 and 6 sands as follows: 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.
10/6/03	4702'-4713'	Frac D1 sands as follows: 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 1860 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.
05/20/05		Tubing Leak.
8-23-05		Injection Conversion complete. Update tubing details.
9-14-05		MIT complete.

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes

NEWFIELD



Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-846-3721

Witness: _____ Date 9/14/05 Time 10:00 am pm

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: Ashley 13-11-9-15

Field: Ashley Unit UTU 73562A

Well Location: SW/SW Sec 11, T9S, R1E

API No: 43-013-32362

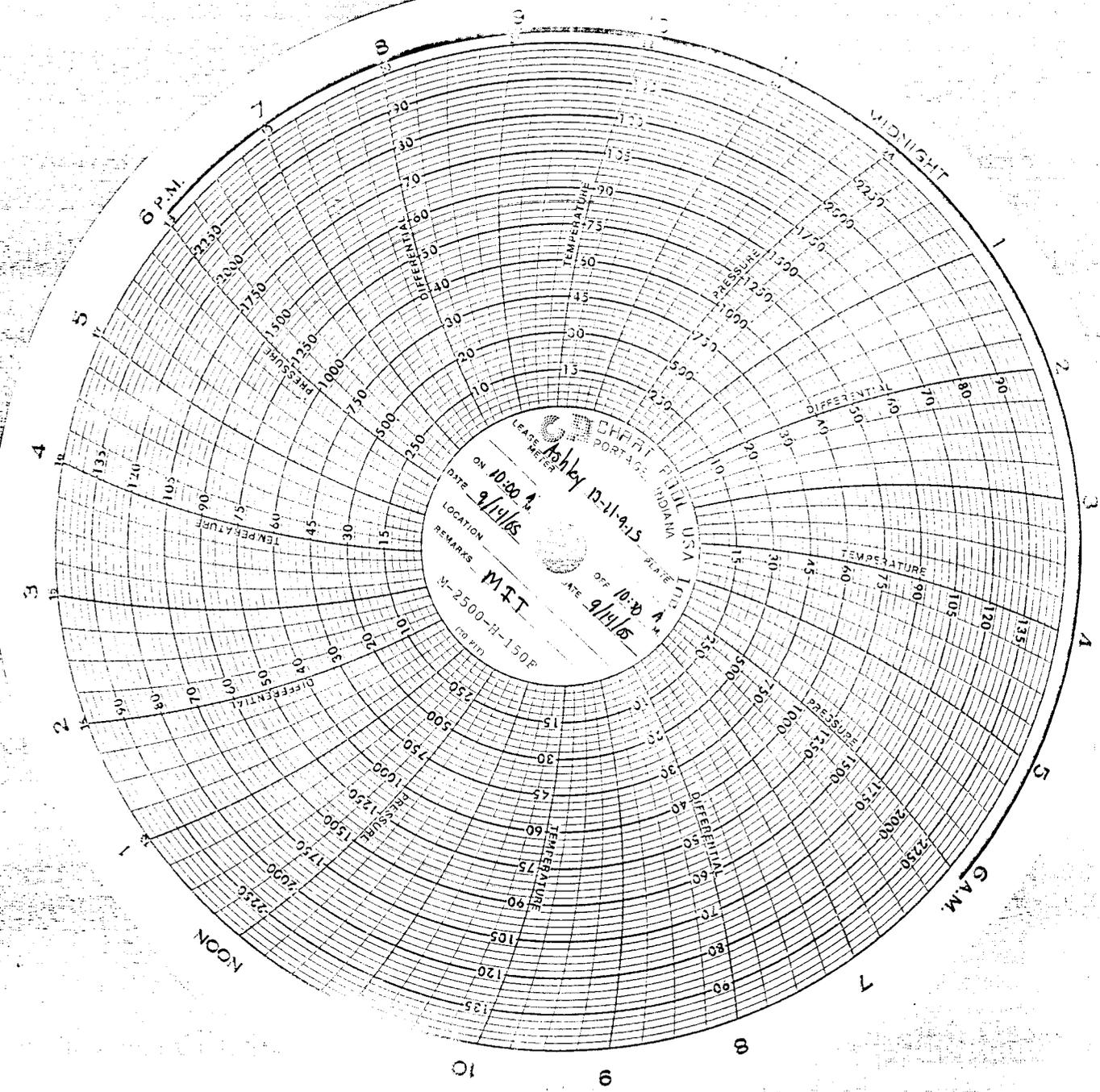
Time	Casing Pressure	
0 min	<u>1410</u>	psig
5	<u>1410</u>	psig
10	<u>1410</u>	psig
15	<u>1410</u>	psig
20	<u>1410</u>	psig
25	<u>1410</u>	psig
30 min	<u>1410</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 740 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Matthew Bertoch



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 675 FSL 809 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 11, T9S, R15E STATE: UT

8. WELL NAME and NUMBER:
ASHLEY 13-11-9-15

9. API NUMBER:
4301332302

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
08/04/2010	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/02/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 08/02/2010. On 08/04/2010 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1813 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32302

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE _____ DATE 08/06/2010

(This space for State use only)

RECEIVED
AUG 11 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8 14 11 Time 12:00 am pm

Test Conducted by: Cole Harris

Others Present: _____

Well: Ashley 13-11-9-15

Field: Monument Buffer

Well Location: SW/5W Sec. 11, T9S, R15E

API No: 43-013-32302

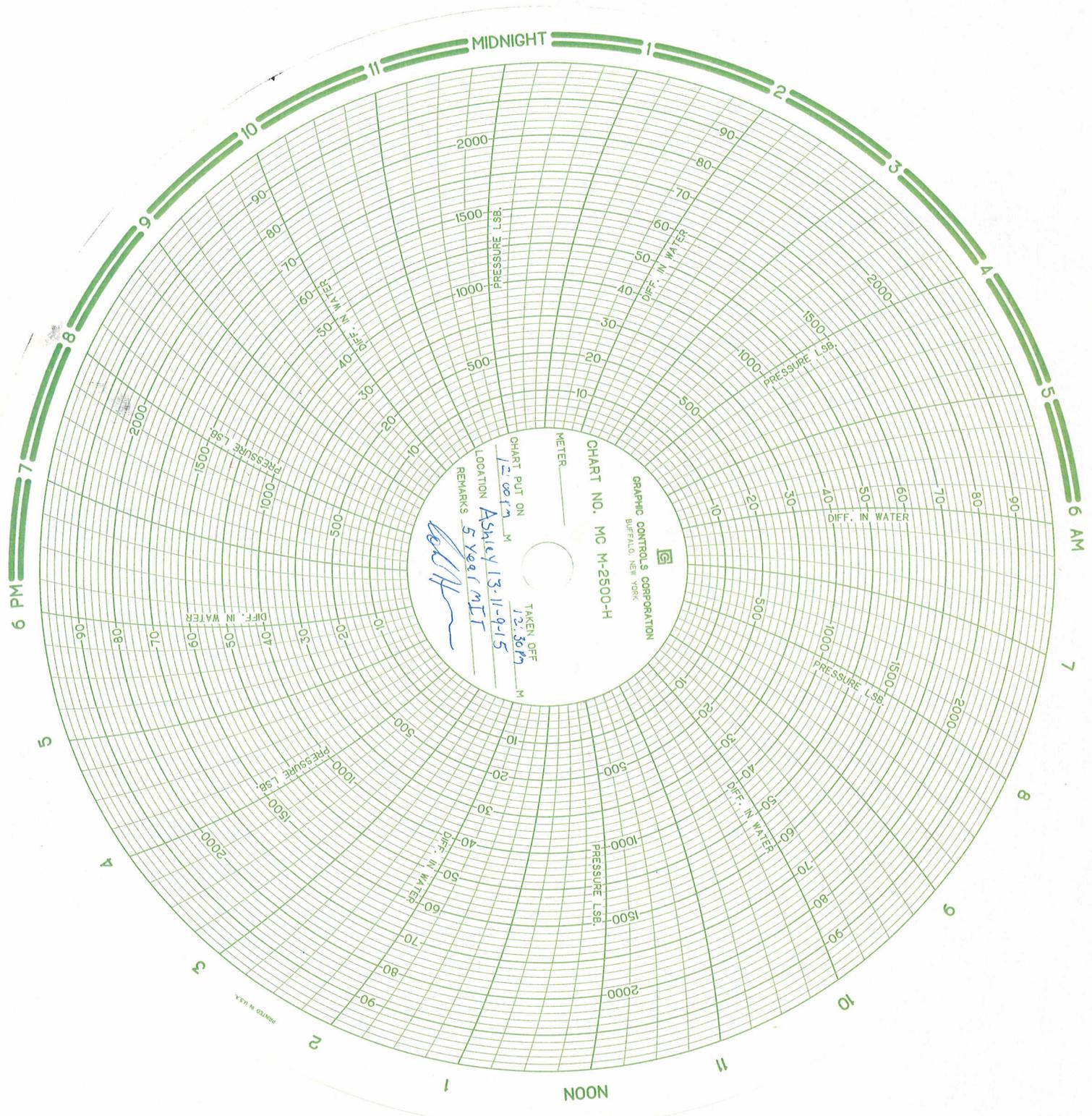
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1813 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Cole Harris



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

REMARKS _____

ASHLEY

12:00 PM

12:36 PM

ASHLEY 13-11-915

5 Year MIT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY 13-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013323020000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0809 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Step Rate Test"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on 09/03/2013. Results from the test indicate that the fracture gradient is 0.928 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1850 psi to 2035 psi.

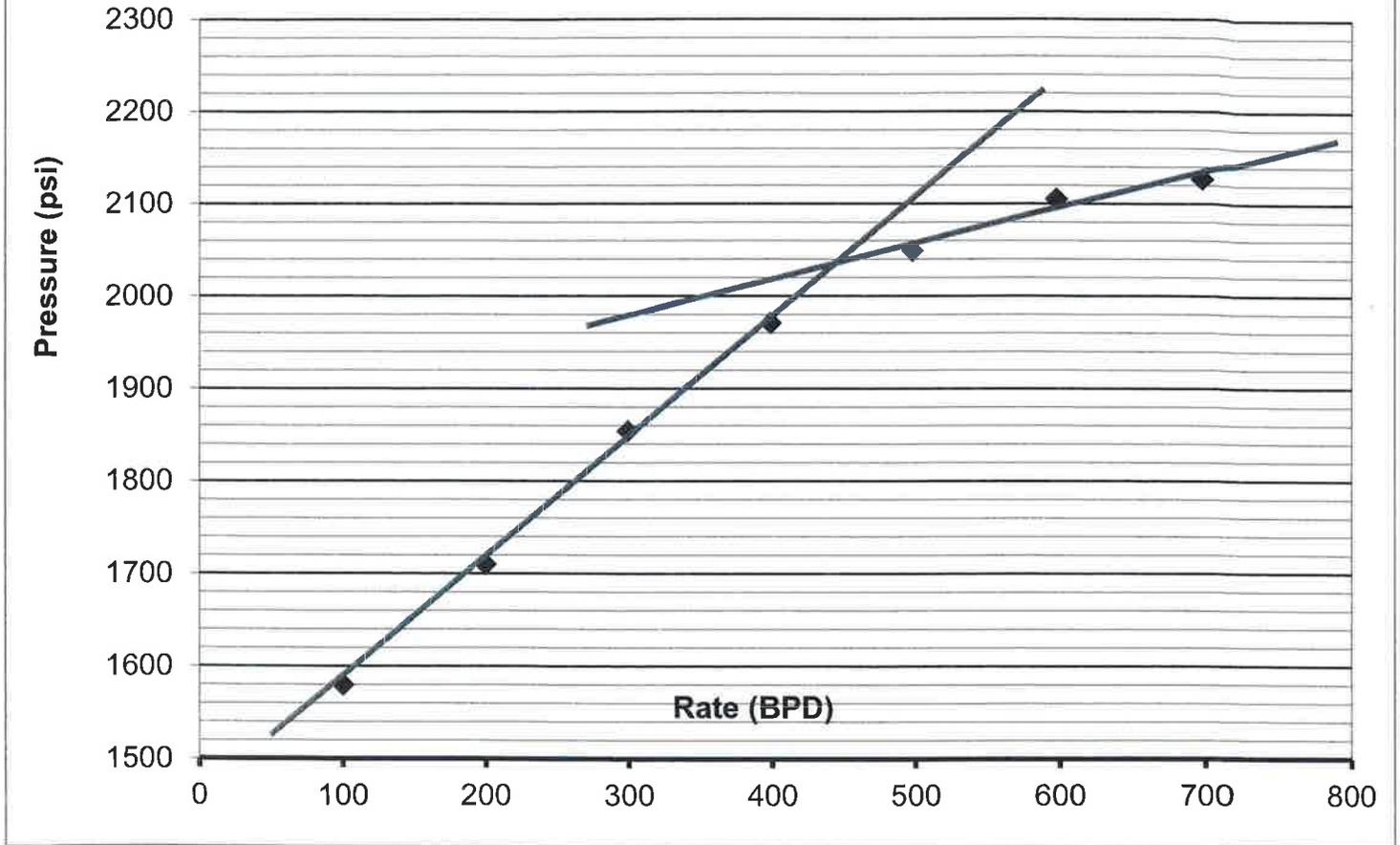
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 17, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/10/2013	

**Ashley 13-11-9-15
Greater Monument Butte Unit
Step Rate Test
September 3, 2013**



		Step	Rate(bpd)	Pressure(psi)
Start Pressure:	1482 psi	1	100	1580
		2	200	1710
Top Perforation:	4166 feet	3	300	1854
Fracture pressure (Pfp):	2035 psi	4	400	1971
FG:	0.928 psi/ft	5	500	2049
		6	600	2105
		7	700	2127

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 09/04/2013 07:28:26
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Ashley 13-11-9-15 SRT (9-3-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Sep 03, 2013 08:00:01 AM MDT
 Data End Date: Sep 03, 2013 12:00:01 PM MDT
 Reading: 1 to 49 of 49
 Reading Rate: 5 Minutes
 Last Calibration Date: Jul 29, 2013
 Next Calibration Date: Jul 29, 2014
 Next Calibration Date: Jul 29, 2014

Ashley 13-11-9-15 SRT (9-3-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Sep 03, 2013 08:00:01 AM	1482.2
2	Sep 03, 2013 08:05:01 AM	1482.4
3	Sep 03, 2013 08:10:01 AM	1482
4	Sep 03, 2013 08:15:01 AM	1481.8
5	Sep 03, 2013 08:20:02 AM	1481.8
6	Sep 03, 2013 08:25:01 AM	1481.8
7	Sep 03, 2013 08:30:02 AM	1481.6
8	Sep 03, 2013 08:35:01 AM	1533.8
9	Sep 03, 2013 08:40:02 AM	1548.4
10	Sep 03, 2013 08:45:01 AM	1559.4
11	Sep 03, 2013 08:50:01 AM	1565.6
12	Sep 03, 2013 08:55:01 AM	1573.4
13	Sep 03, 2013 09:00:01 AM	1580
14	Sep 03, 2013 09:05:02 AM	1643.6
15	Sep 03, 2013 09:10:01 AM	1659.8
16	Sep 03, 2013 09:15:02 AM	1673.6
17	Sep 03, 2013 09:20:01 AM	1686.4
18	Sep 03, 2013 09:25:02 AM	1699.8
19	Sep 03, 2013 09:30:01 AM	1710.2
20	Sep 03, 2013 09:35:01 AM	1777
21	Sep 03, 2013 09:40:01 AM	1799.2
22	Sep 03, 2013 09:45:01 AM	1817.8
23	Sep 03, 2013 09:50:02 AM	1832.8
24	Sep 03, 2013 09:55:01 AM	1841.2
25	Sep 03, 2013 10:00:02 AM	1854.2
26	Sep 03, 2013 10:05:01 AM	1896.8
27	Sep 03, 2013 10:10:02 AM	1919.4
28	Sep 03, 2013 10:15:01 AM	1935.8
29	Sep 03, 2013 10:20:01 AM	1950.6
30	Sep 03, 2013 10:25:01 AM	1962
31	Sep 03, 2013 10:30:01 AM	1971.4
32	Sep 03, 2013 10:35:02 AM	2000.2
33	Sep 03, 2013 10:40:01 AM	2012.6
34	Sep 03, 2013 10:45:02 AM	2027.2
35	Sep 03, 2013 10:50:01 AM	2033.8
36	Sep 03, 2013 10:55:02 AM	2042.4
37	Sep 03, 2013 11:00:01 AM	2048.6
38	Sep 03, 2013 11:05:01 AM	2072.8

Ashley 13-11-9-15 SRT (9-3-13)

Unit Type Reading	(All Units) DateTime (MDT)	Channel 2 PSIA
39	Sep 03, 2013 11:10:01 AM	2084.6
40	Sep 03, 2013 11:15:01 AM	2085.8
41	Sep 03, 2013 11:20:02 AM	2091.2
42	Sep 03, 2013 11:25:01 AM	2098
43	Sep 03, 2013 11:30:02 AM	2105.2
44	Sep 03, 2013 11:35:01 AM	2107.6
45	Sep 03, 2013 11:40:02 AM	2115.8
46	Sep 03, 2013 11:45:01 AM	2123.8
47	Sep 03, 2013 11:50:01 AM	2125.8
48	Sep 03, 2013 11:55:01 AM	2124.2
49	Sep 03, 2013 12:00:01 PM	2126.6

End of Report

Data Table Report

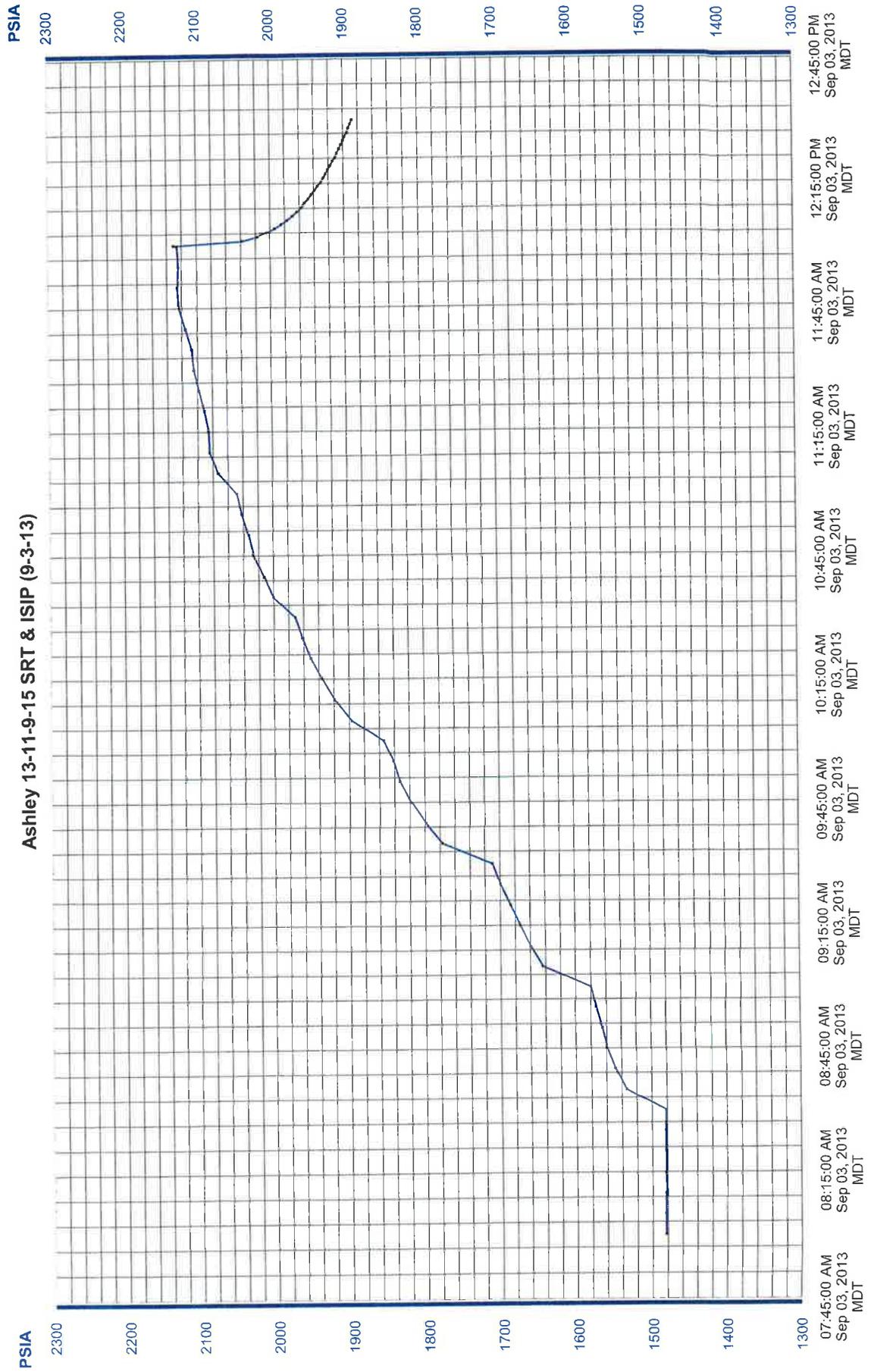
Report Name: PrTemp1000 Data Table
 Report Date: 09/04/2013 07:28:06
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Ashley 13-11-9-15 ISIP (9-3-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Sep 03, 2013 12:00:09 PM MDT
 Data End Date: Sep 03, 2013 12:30:09 PM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 5 Minutes
 Last Calibration Date: Jul 29, 2013
 Next Calibration Date: Jul 29, 2014
 Next Calibration Date: Jul 29, 2014

Ashley 13-11-9-15 ISIP (9-3-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Sep 03, 2013 12:00:09 PM	2131
2	Sep 03, 2013 12:01:09 PM	2038.8
3	Sep 03, 2013 12:02:09 PM	2017.8
4	Sep 03, 2013 12:03:09 PM	2004.6
5	Sep 03, 2013 12:04:09 PM	1994
6	Sep 03, 2013 12:05:09 PM	1985
7	Sep 03, 2013 12:06:08 PM	1977
8	Sep 03, 2013 12:07:09 PM	1969.8
9	Sep 03, 2013 12:08:09 PM	1963.4
10	Sep 03, 2013 12:09:09 PM	1957.4
11	Sep 03, 2013 12:10:09 PM	1952.8
12	Sep 03, 2013 12:11:09 PM	1947.6
13	Sep 03, 2013 12:12:09 PM	1943.4
14	Sep 03, 2013 12:13:09 PM	1939.2
15	Sep 03, 2013 12:14:09 PM	1935
16	Sep 03, 2013 12:15:09 PM	1931.2
17	Sep 03, 2013 12:16:09 PM	1927.2
18	Sep 03, 2013 12:17:09 PM	1924
19	Sep 03, 2013 12:18:09 PM	1921
20	Sep 03, 2013 12:19:09 PM	1917.6
21	Sep 03, 2013 12:20:09 PM	1914.4
22	Sep 03, 2013 12:21:09 PM	1911.4
23	Sep 03, 2013 12:22:09 PM	1908.4
24	Sep 03, 2013 12:23:09 PM	1905.6
25	Sep 03, 2013 12:24:09 PM	1902.8
26	Sep 03, 2013 12:25:09 PM	1900
27	Sep 03, 2013 12:26:09 PM	1897.8
28	Sep 03, 2013 12:27:09 PM	1895.2
29	Sep 03, 2013 12:28:09 PM	1892.8
30	Sep 03, 2013 12:29:09 PM	1890.4
31	Sep 03, 2013 12:30:09 PM	1887.8

End of Report



Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (295 79')
 DEPTH LANDED: 305 79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

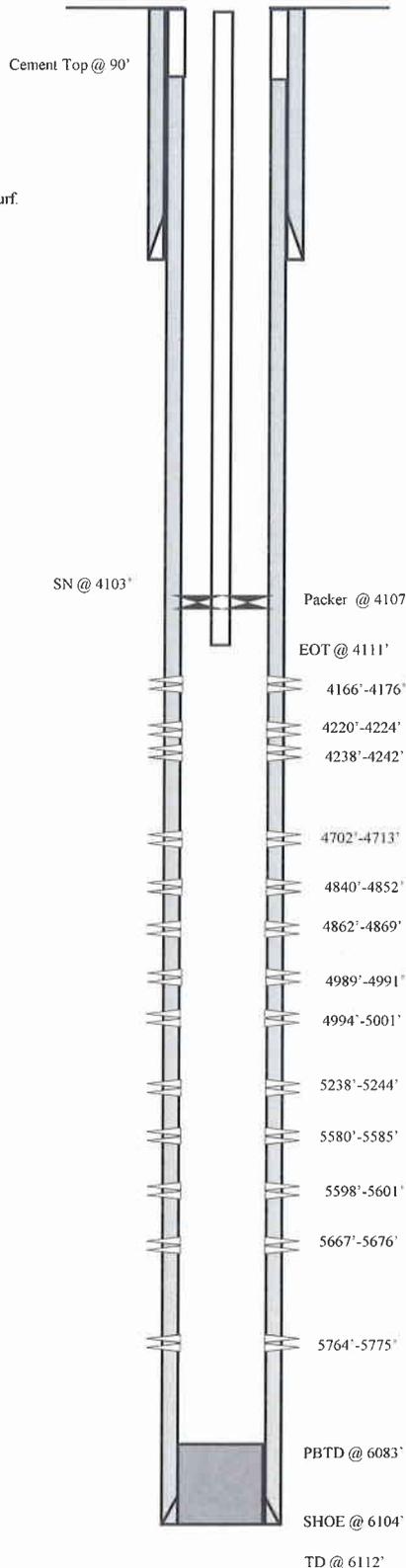
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed
 & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 124 jts (4060')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4103.45' KB
 PACKER: 4106.55' KB
 TOTAL STRING LENGTH: EOT @ 4110.85' KB

Injection Wellbore Diagram



FRAC JOB

10/1/03	5580'-5775'	Frac CP.5,2,3 sands as follows: 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.
10/1/03	4989'-5244'	Frac LODC and B2 sands as follows: 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush 4987 gal. Actual flush: 4914 gal.
10/1/03	4840'-4869'	Frac C sands as follows: 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.
10/1/03	4166'-4242'	Frac GB 4 and 6 sands as follows: 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.
10/6/03	4702'-4713'	Frac D1 sands as follows: 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.
05/20/05		Tubing Leak.
8-23-05		Injection Conversion complete Update tubing details.
9-14-05		MIT complete.
08-04-10		5 yr MIT

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes

NEWFIELD

Ashley 13-11-9-15

675' FSL & 809' FWL

SW/SW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 13-11-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013323020000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0809 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/2/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 06/29/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/02/2015 the casing was pressured up to 1149 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1709 psig during the test. There was a State representative available to witness the test - Richard Powell.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 07, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/6/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date 7/12/15 Time 11:10 am pm

Test Conducted by: Michael Jensen

Others Present: Jeremy Price

Well: Ashley 13-11-9-15

Field: Monument Butte

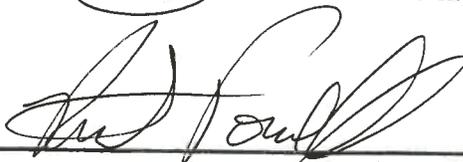
Well Location: SW/SW Sec. 11, T9S, R15E API No: 43-013-32302

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150.8</u>	psig
5	<u>1149.8</u>	psig
10	<u>1149.2</u>	psig
15	<u>1148.6</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1709 psig

Result: Pass Fail

Signature of Witness:

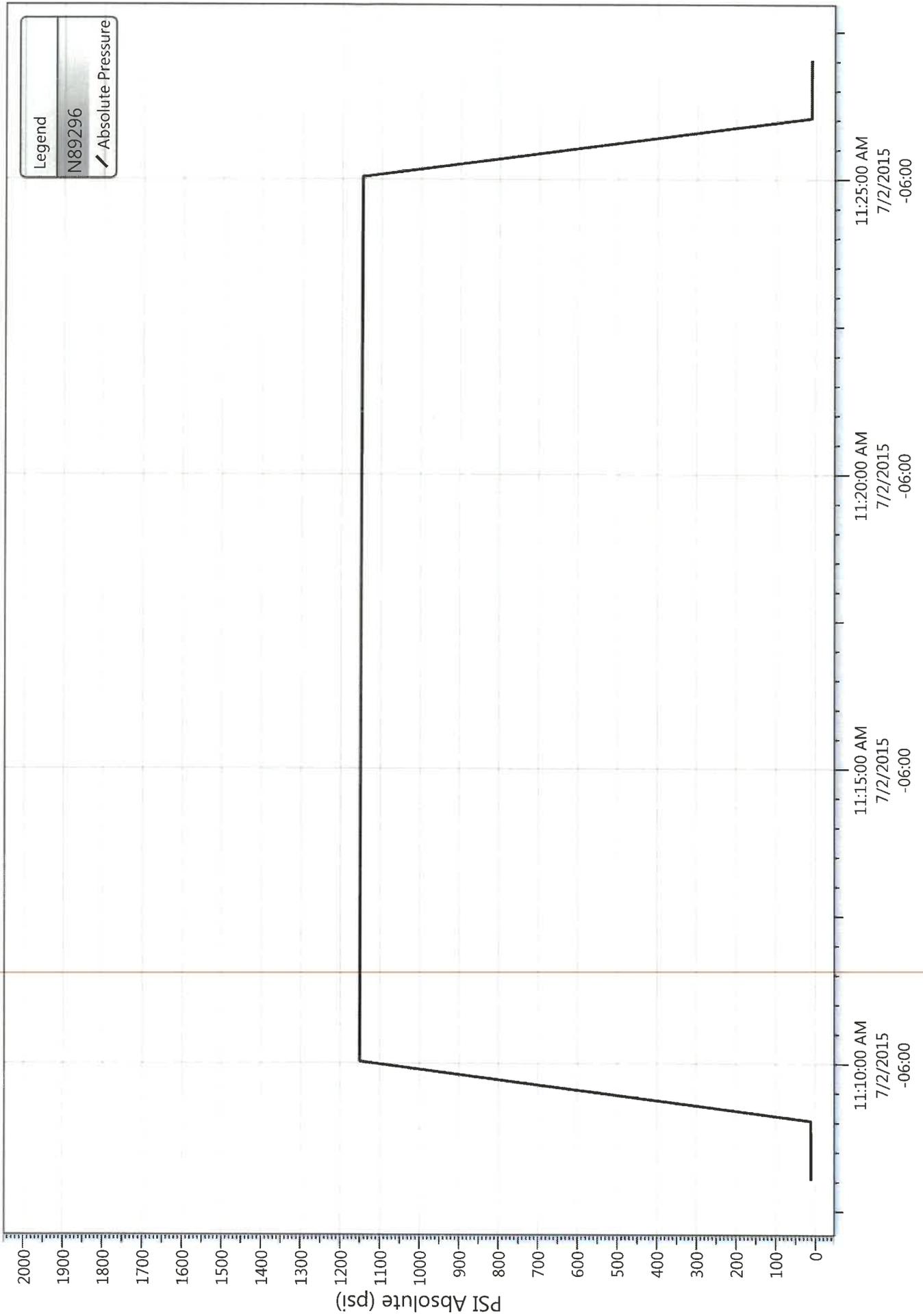


Signature of Person Conducting Test:



Ashley 13-11-9-15 5 year MIT (7-2-15)

7/2/2015 11:07:13 AM



Legend

N89296

✓ Absolute Pressure