



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15,
6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 08 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826		
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			7. UNIT AGREEMENT NAME Ashley		
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>			8. FARM OR LEASE NAME WELL NO. 12-11-9-15		
2. NAME OF OPERATOR Inland Production Company			9. API WELL NO.		
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			10. FIELD AND POOL OR WILDCAT Monument Butte - Undesignated		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NW/SW 540' FWL 1808' FSL At proposed Prod. Zone			11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NW/SW Sec. 11, T9S, R15E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.5 miles southwest of Myton, Utah			12. County Duchesne		13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 1808' f/lse line & 2719' f/unit line		16. NO. OF ACRES IN LEASE 2,189.98		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1402'		19. PROPOSED DEPTH 6500'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6145.2' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED

AUG 8 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mhandis Coyin* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32301 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley Hill* TITLE BRADLEY G. HILL DATE 08-14-01
RECLAMATION SPECIALIST III

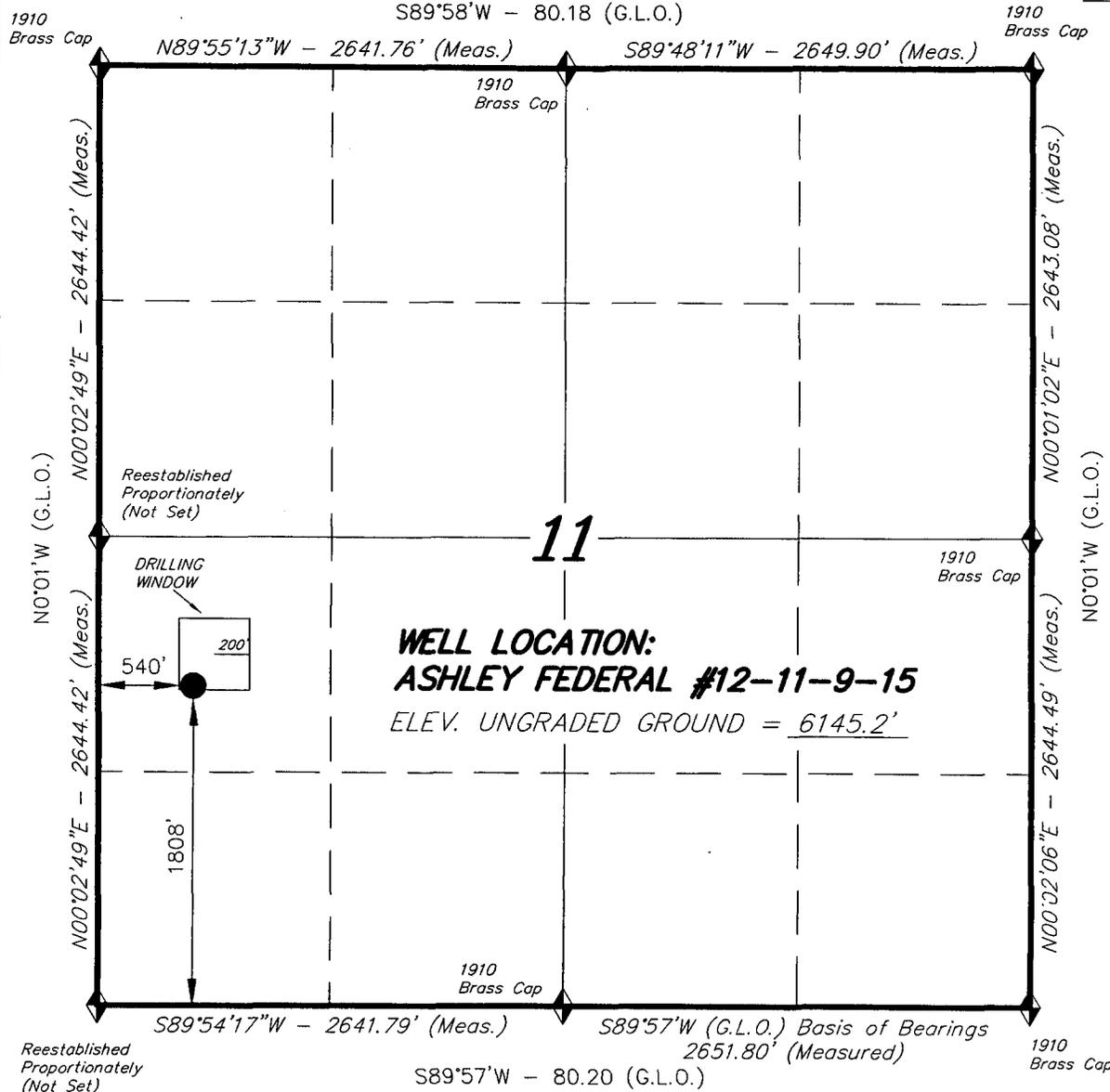
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL #12-11-9-15, LOCATED AS SHOWN IN THE NW 1/4 SW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH
STACY W. STEWART

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S. D.J.S.
DATE: 6-29-01	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 12-11-9-15

API Number:

Lease Number: UTU-74826

Location: NW/SW Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #12-11-9-15
NW/SW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY

ASHLEY #12-11-9-15

NW/SW SECTION 11, T9S, R15E

DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 12-11-9-15 located in the NW 1/4 SW 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to its junction with an existing road to the southwest; proceed southerly - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.5 miles \pm to its junction with an existing road to the west; proceed northwesterly - 1.3 miles \pm to the beginning of the proposed access road to the northeast; proceed northeasterly along the proposed access road 850' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #12-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #12-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

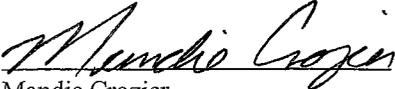
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-11-9-15 NW/SW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

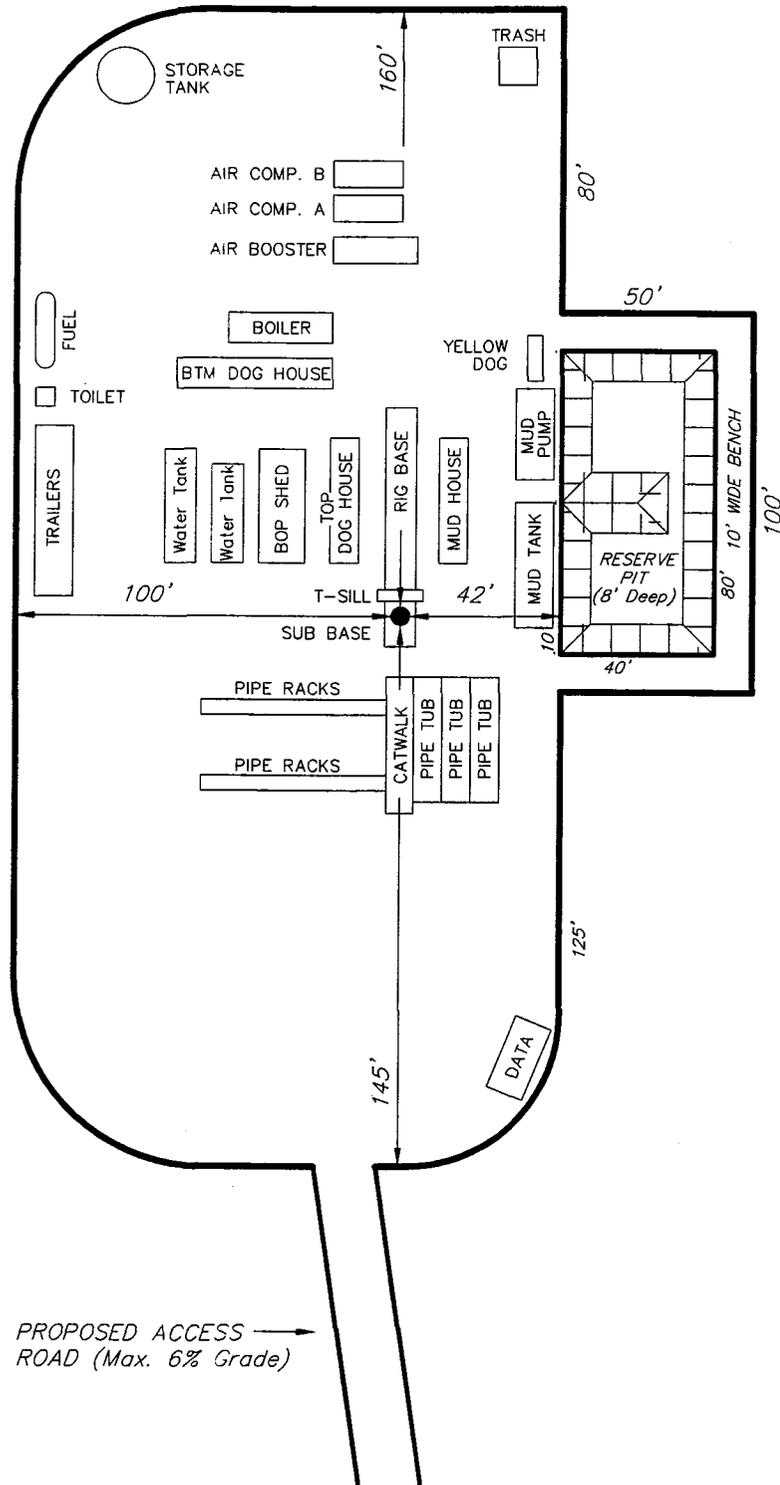
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 7, 2001

Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY FEDERAL #12-11-9-15

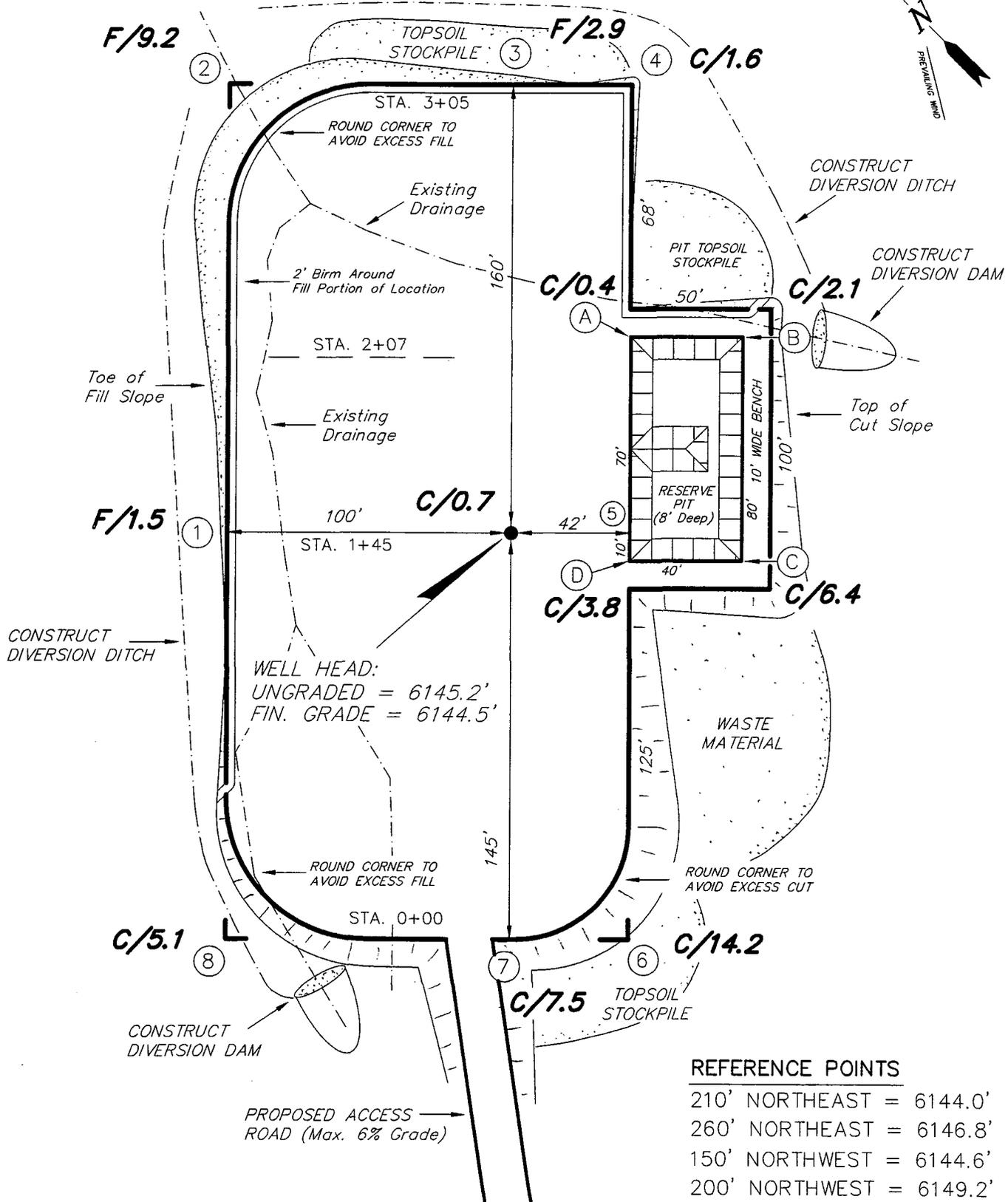
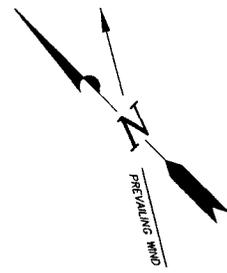


PROPOSED ACCESS ROAD (Max. 6% Grade) →

SURVEYED BY: C.D.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 6-29-01		

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #12-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



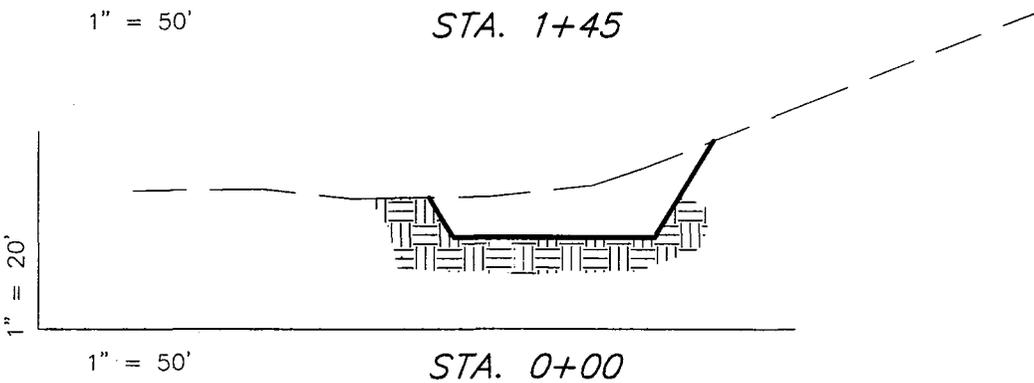
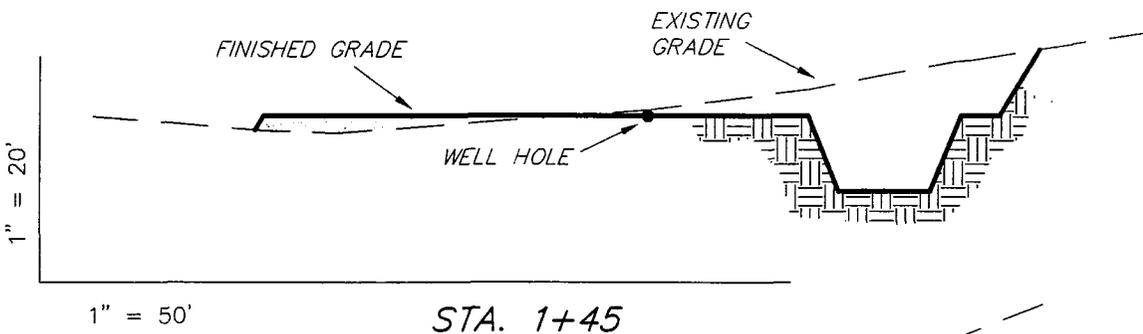
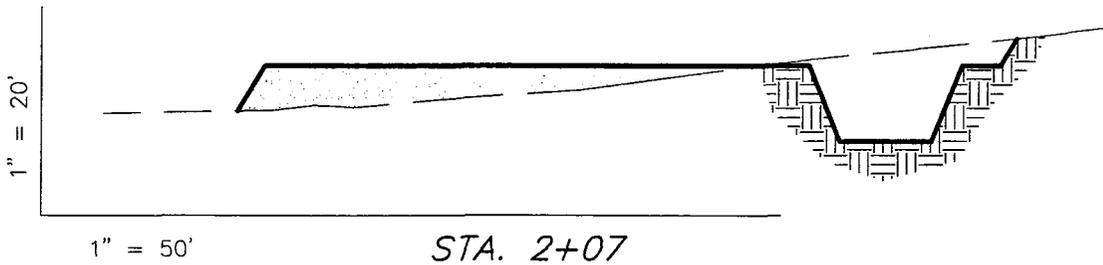
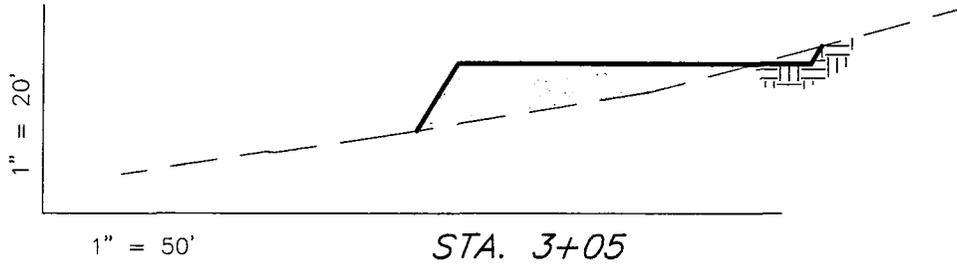
REFERENCE POINTS	
210' NORTHEAST	= 6144.0'
260' NORTHEAST	= 6146.8'
150' NORTHWEST	= 6144.6'
200' NORTHWEST	= 6149.2'

SURVEYED BY: C.D.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 6-29-01

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS

ASHLEY FEDERAL #12-11-9-15



APPROXIMATE YARDAGES

CUT = 3,270 Cu. Yds.
 FILL = 3,270 Cu. Yds.
 PIT = 640 Cu. Yds.
 6" TOPSOIL = 1,010 Cu. Yds.

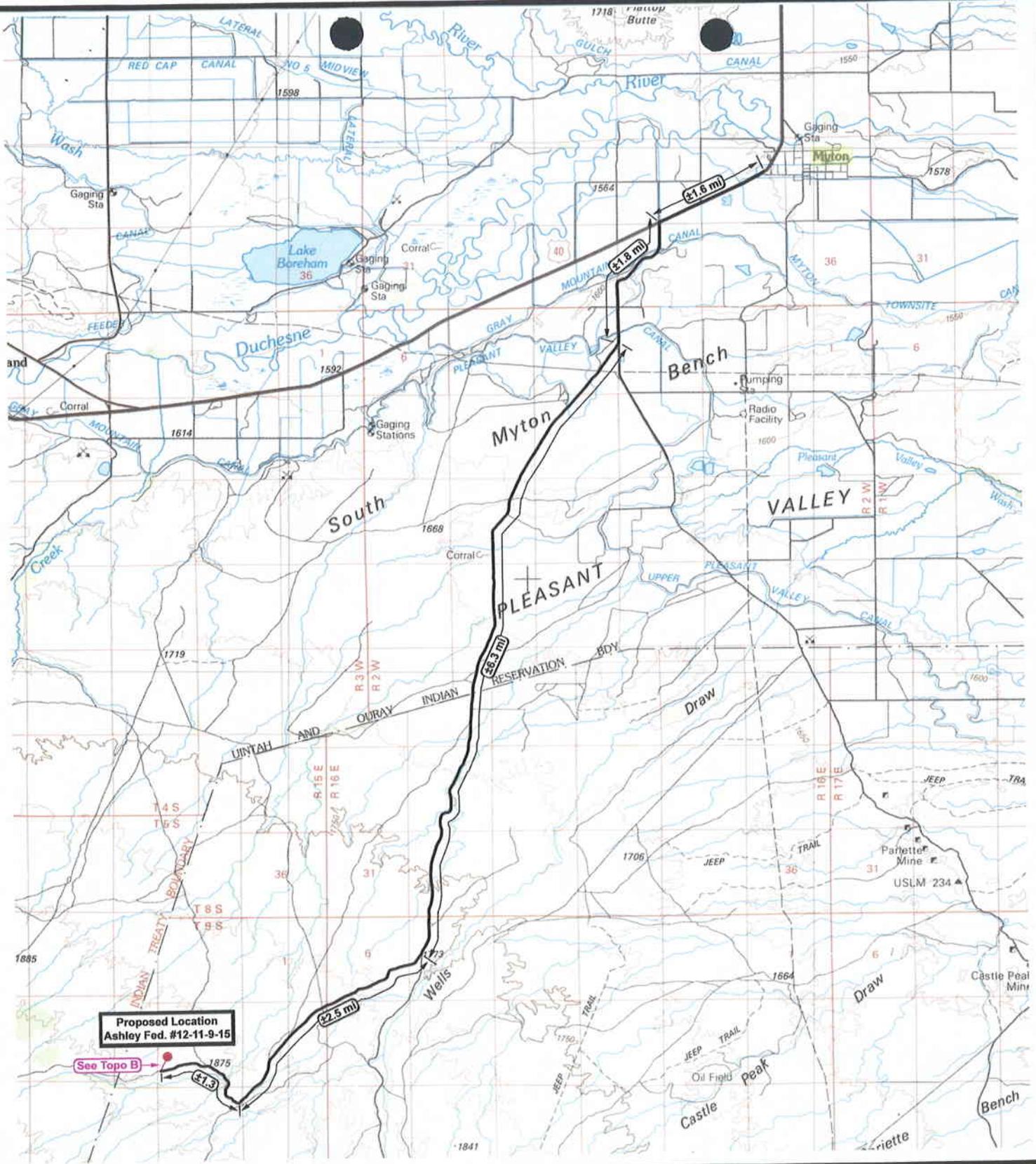
SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-29-01

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Ashley Federal #12-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M**



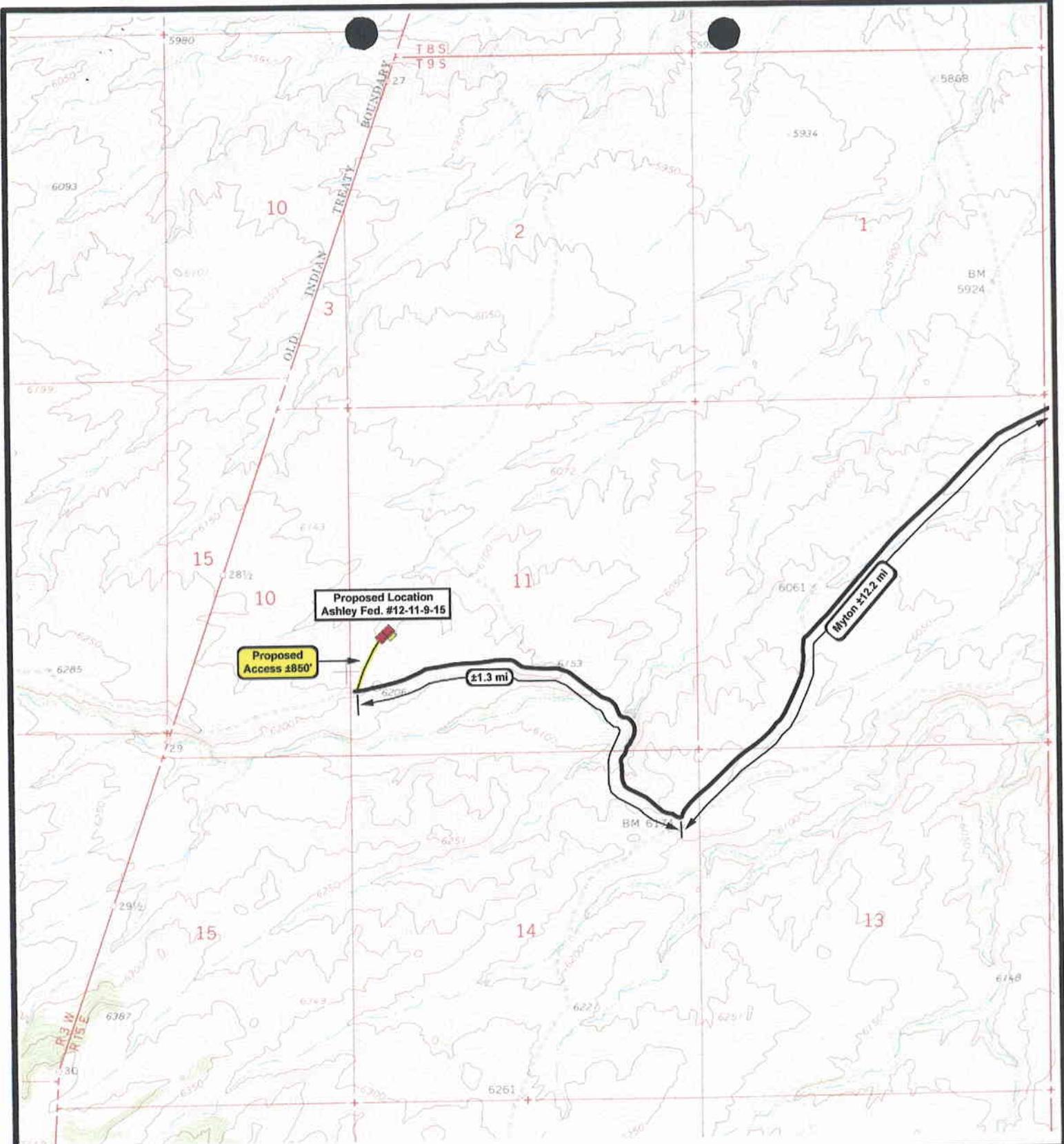
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'
DRAWN BY: D.R.J.
DATE: 07-06-2001

Legend

- Existing Road
- Proposed Road

TOPOGRAPHIC MAP
"A"



**Ashley Federal #12-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-06-2001

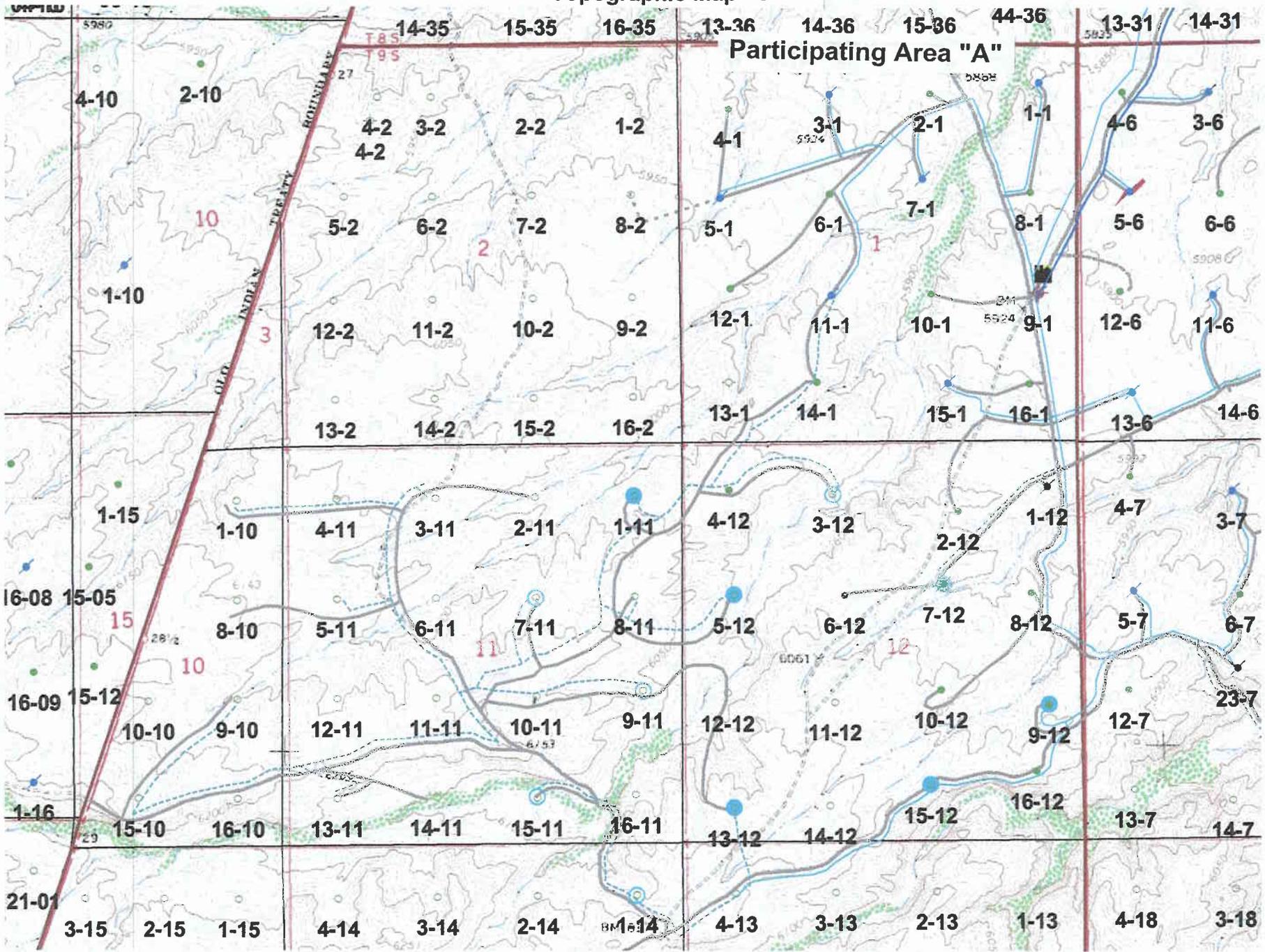
Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"

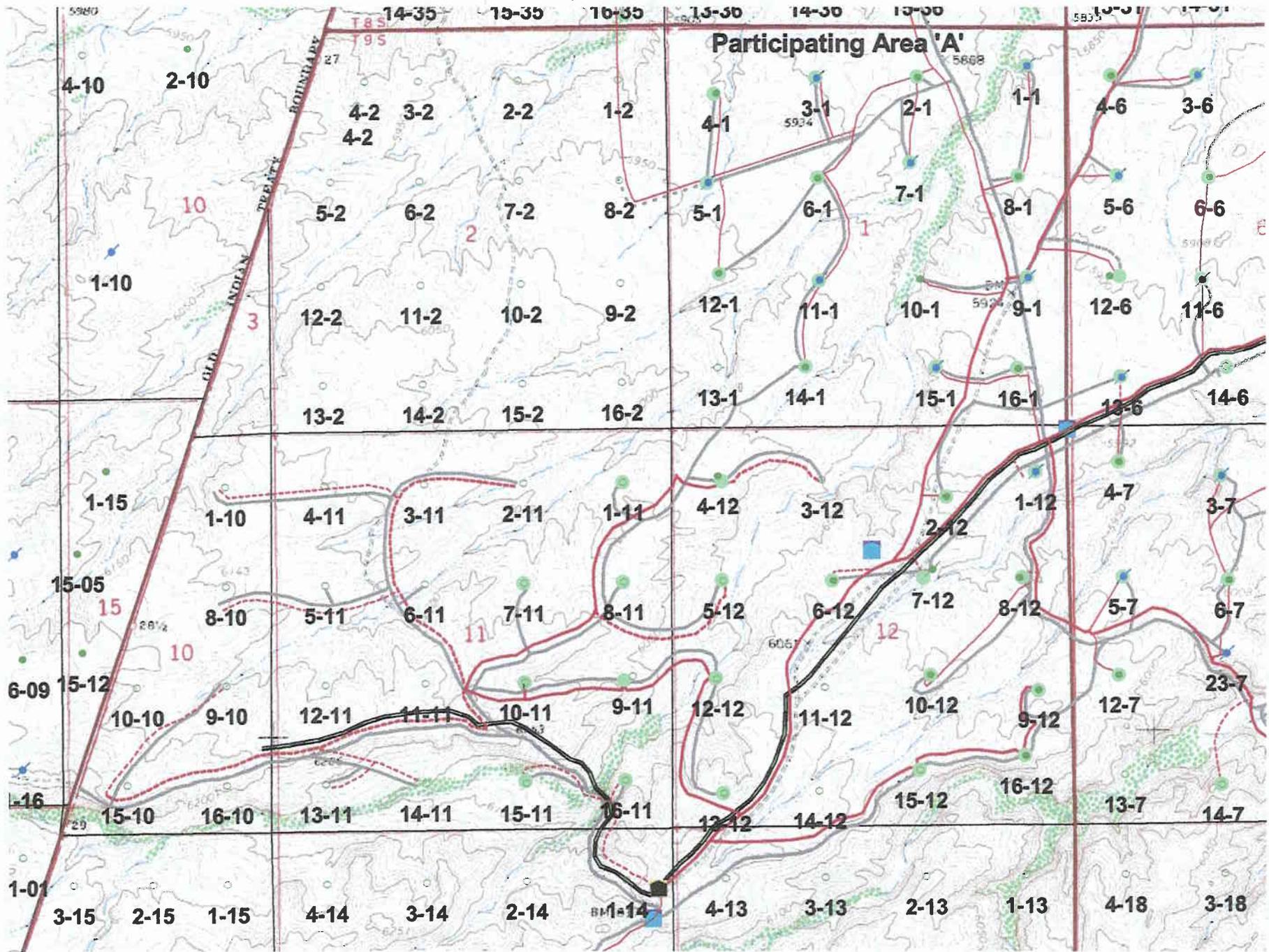
Proposed Water Line Topographic Map "C"



--- Proposed Water Line

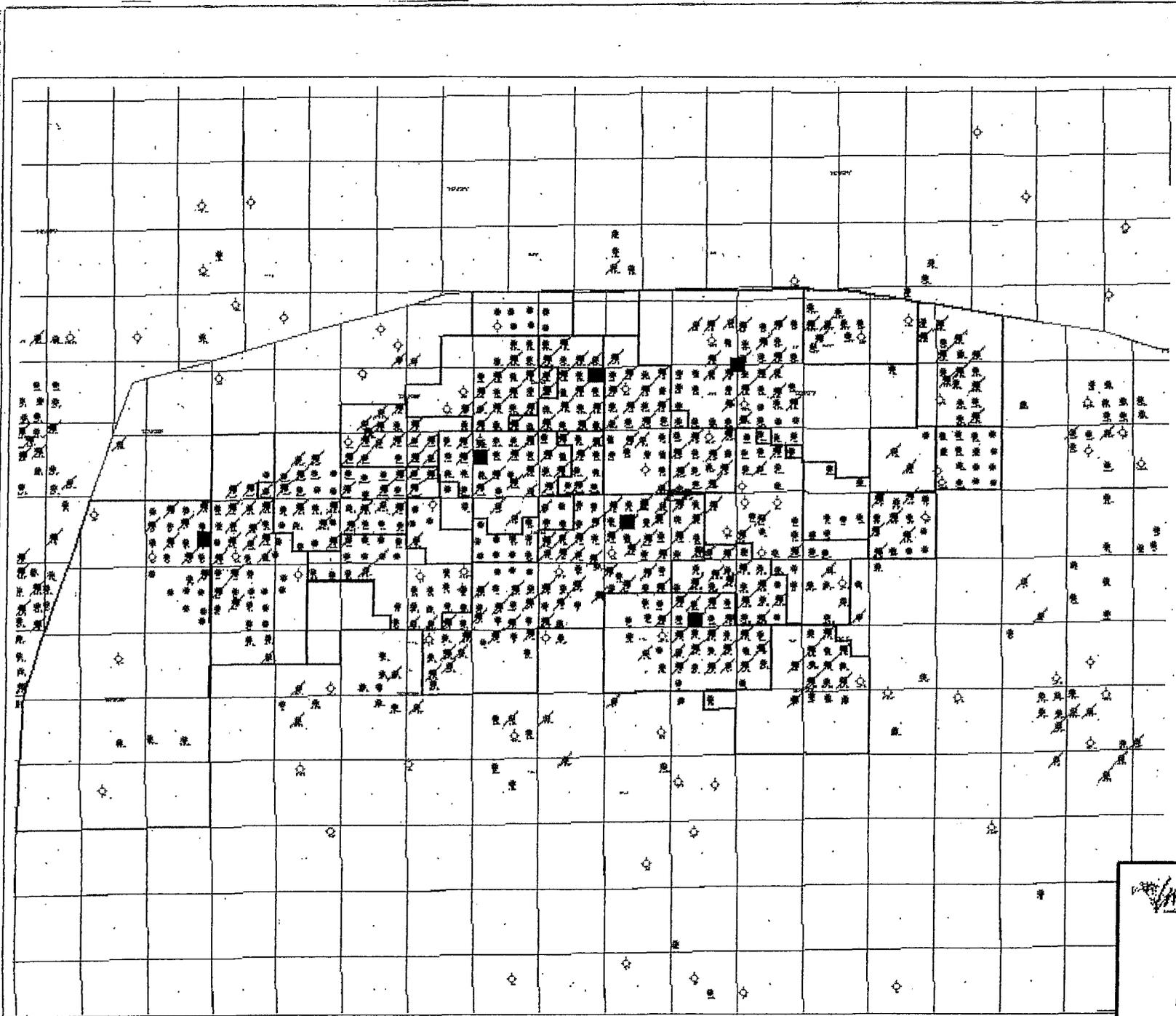
— Existing Water Line

Proposed Gas Line
Topographic Map "C"



--- Proposed Gas Line

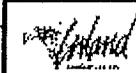
— Existing Gas Line



- Hackberry Shales
- ★ OIL
- ◇ DRY
- ↘ SHUTIN
- Well

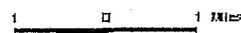


Exhibit "A"



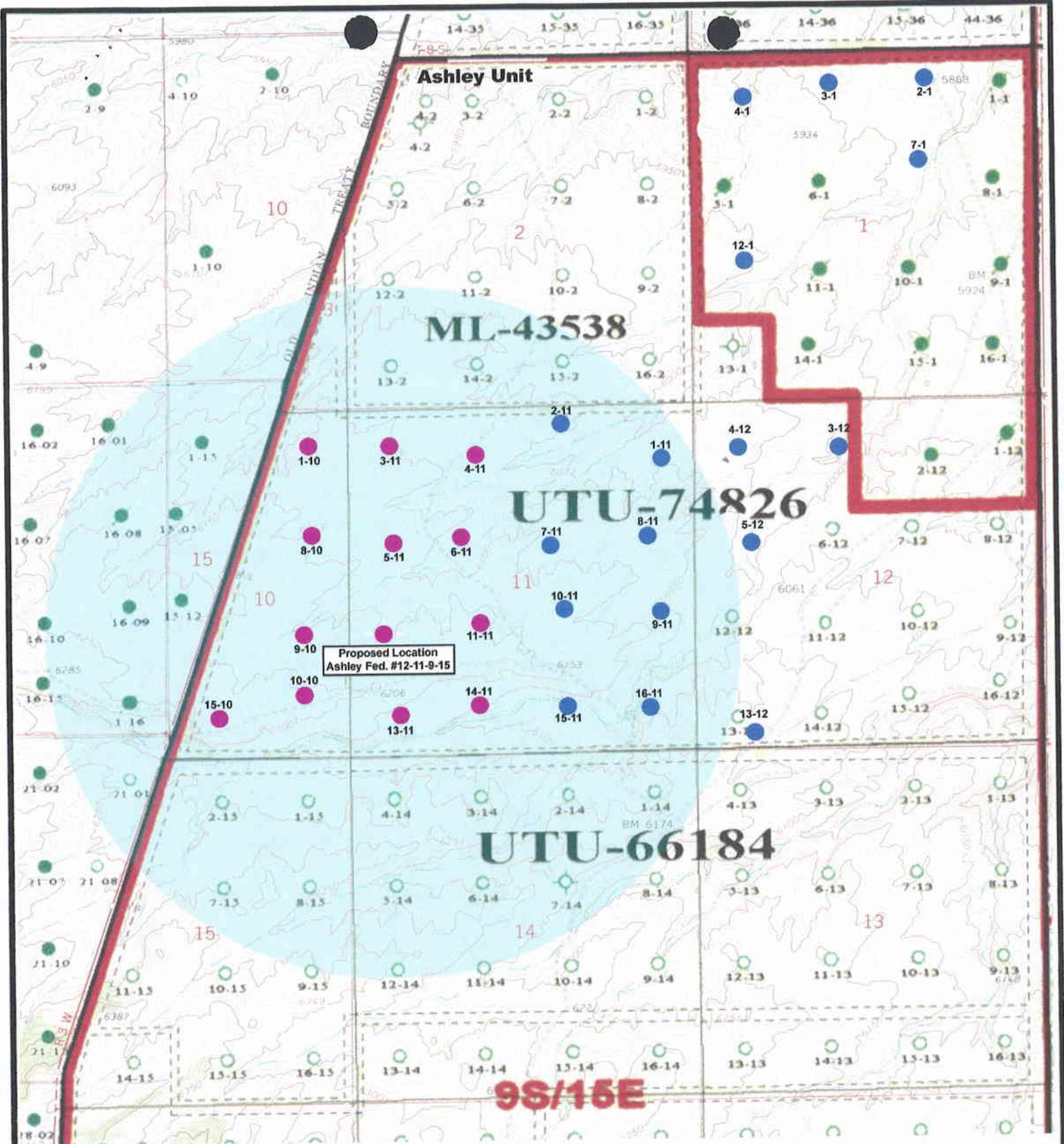
400 West 5th Street, Suite 200
 Denver, Colorado 80202
 Phone: (303) 861-1422

Uinta Basin
 UINIA BASIN, UTAH
 Bathhouse & Clinch Counties, Utah



July 10, 2000

L. J. O'Connell



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

Legend

- Existing Location
- Proposed Location
- One Mile Radius

**Ashley Federal #12-11-9-15
SEC.11, T9S, R15E, S.L.B.&M.**

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-06-2001

**Exhibit
"B"**

RAM TYPE B.O.P.

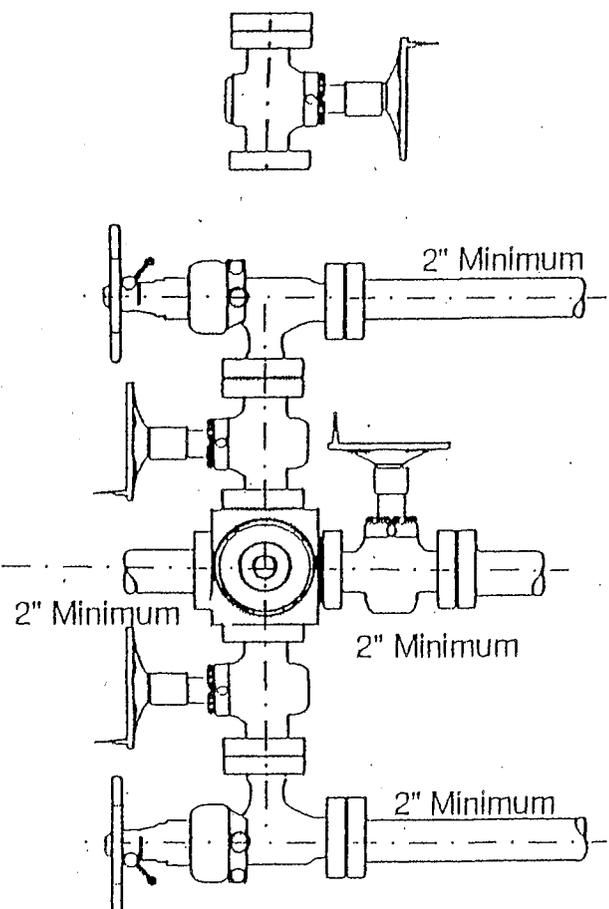
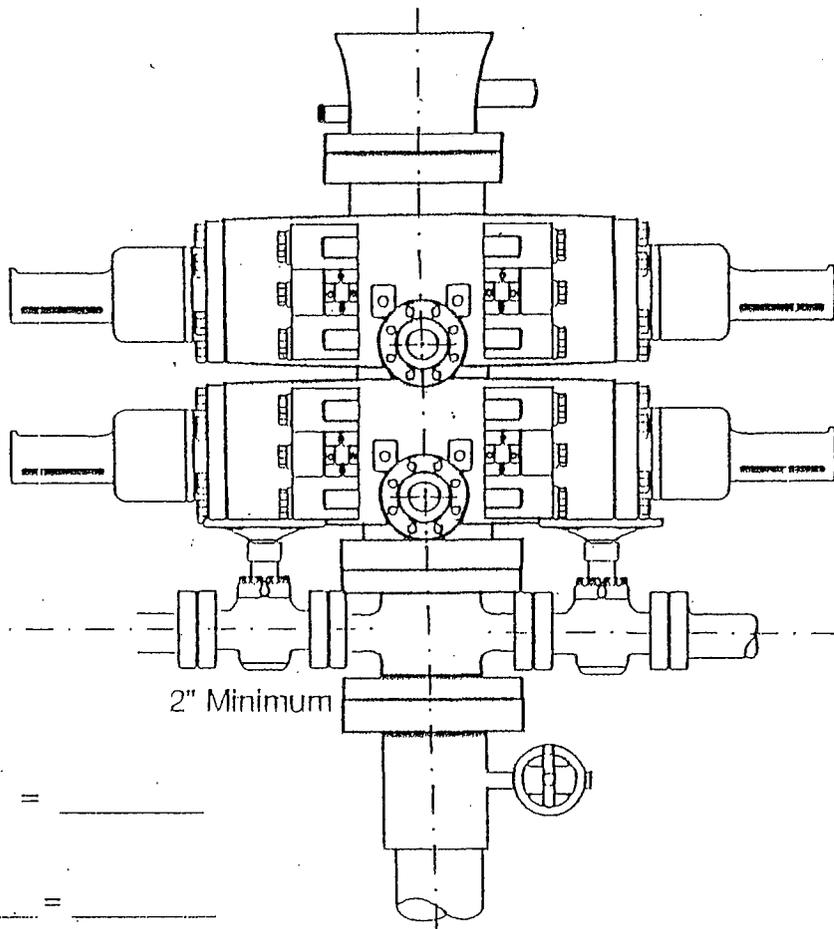
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32301

WELL NAME: ASHLEY 12-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NSW 11 090S 150E
 SURFACE: 1808 FSL 0540 FWL
 BOTTOM: 1808 FSL 0540 FWL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

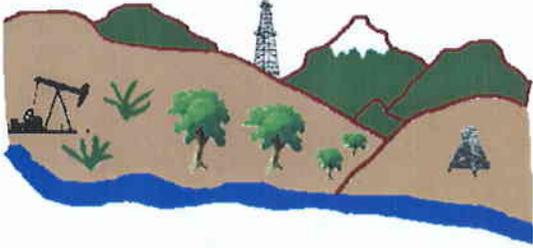
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1 *Unit & Enh. Rec.
Eff Date: 8-25-98
Siting: *Suspends Gen Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: 1- Fed. Appvl.



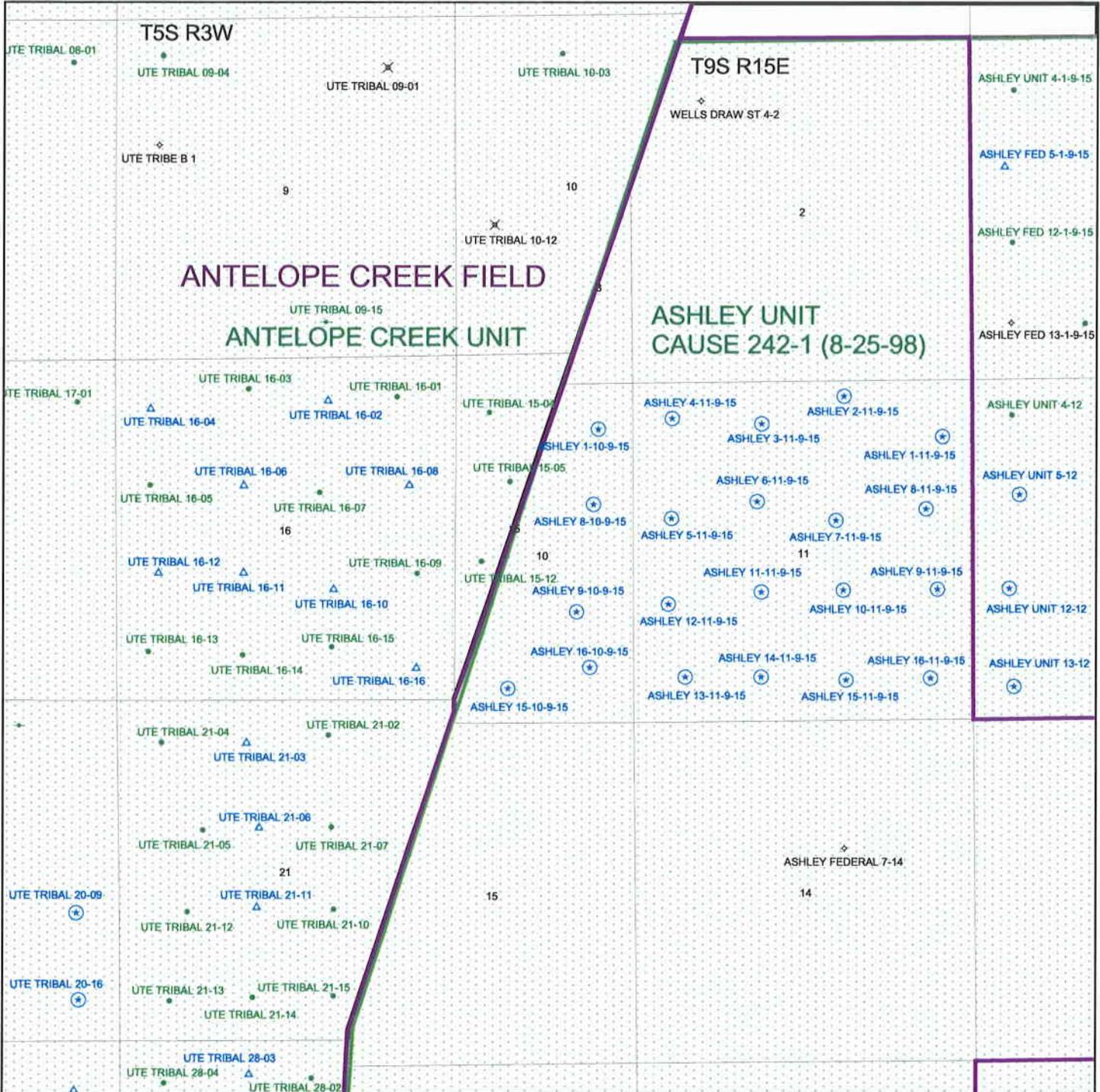
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

SEC. 11, T9S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1



PREPARED BY: LCORDOVA
DATE: 13-AUGUST-2001

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

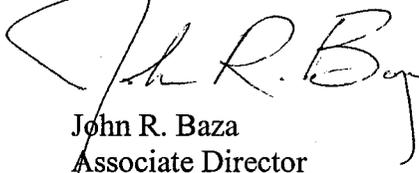
Re: Ashley 12-11-9-15 Well, 1808' FSL, 540' FWL, NW SW, Sec. 11, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32301.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 12-11-9-15
API Number: 43-013-32301
Lease: UTU 74826

Location: NW SW **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO. 12-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/SW 540' FWL 1808' FSL At proposed Prod. Zone		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.5 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1808' f/lse line & 2719' f/unit line		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NW/SW Sec. 11, T9S, R15E	
16. NO. OF ACRES IN LEASE 2,189.98		12. County Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1402'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6145.2' GR		22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mhandie Cojia* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32301 APPROVAL DATE _____

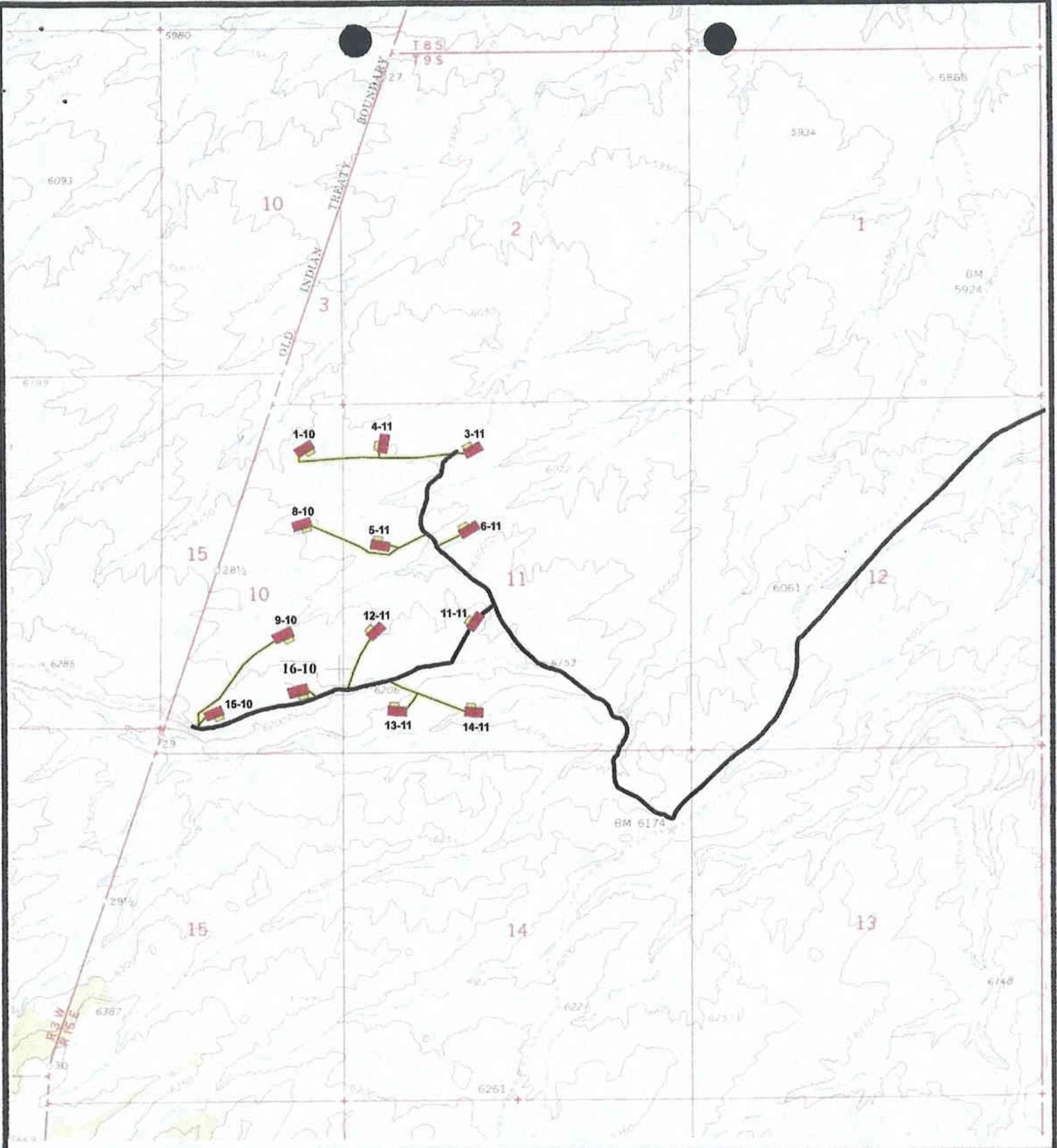
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-17-2001

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**
 1b. TYPE OF WELL
 OIL GAS SINGLE MULTIPLE
 WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO
12-11-9-15

9. API WELL NO.

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **NW/SW 540' FWL 1808' FSL**
 At proposed Prod. Zone

11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA
**NW/SW
Sec. 11, T9S, R15E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.5 miles southwest of Myton, Utah

12. County 13. STATE
Duchesne UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1808' f/lse line & 2719' f/unit line)	16. NO. OF ACRES IN LEASE 2,189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
--	--	---

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1402'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
--	------------------------------------	--

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6145.2' GR	22. APPROX. DATE WORK WILL START* 3rd Quarter 2001
---	--

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

AUG 08 2001
 OCT 29 2001
 DIVISION OF
 OIL, GAS AND MINES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandie Coxin* TITLE **Permit Clerk** DATE **August 6, 2001**

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. Cleavington* TITLE **Assistant Field Manager Mineral Resources** DATE **10/24/2001**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 12-11-9-15

API Number: 43-013-32301

Lease Number: U-74826

Location: NWSW Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having the production casing cement returned to the surface.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 12-11-9-15

API Number:

Lease Number: UTU-74826

Location: NW/SW Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 12-11-9-15

9. API Well No.
43-013-32301

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1808 FSL 540 FWL NW/SW Section 11, T9S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-07-02
By: [Signature]

RECEIVED
AUG 05 2002
DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 8-8-02
Initials: CHO

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Permit Clerk Date 8/1/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 12-11

9. API Well No.
43-013-32301

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

RECEIVED

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

SEP 25 2002

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1808 FSL 540 FWL NW/SW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Permit Extension</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

OCT 23 2002

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 9/23/02
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by Paul Johnson Title Petroleum Engineer Date 10/16/02

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4006M

Inland Production Company
APD Extension

Well: Ashley 12-11

Location: NWSW Sec. 11, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 12-11-9-15

9. API Well No.
43-013-32301

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1808 FSL 540 FWL NW/SW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-31-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: CHO

14. I hereby certify that the foregoing is true and correct.
Signed Mandie Crozier Title Regulatory Specialist Date 7/28/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32301
Well Name: Ashley 12-11-9-15
Location: NW/SW Section 11, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Marcie Crozier
Signature

7/29/2003
Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED
JUL 30 2003
OF OIL, GAS & MINING



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 12-11-9-15

Api No: 43-013-32301 Lease Type: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 15

SPUDDED:

Date 09/12/03

Time 10:00 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/12/2003 Signed: CHD

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 314.35

LAST CASING 8 5/8" SET AT 314.35
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 12-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.03' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.5
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			304.35
TOTAL LENGTH OF STRING		304.35	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			314.35
TOTAL		302.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		302.5	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	9/12/03	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE			10:00am	Bbls CMT CIRC TO SURFACE <u>3</u> bbls cement			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 320 PSI			
PLUG DOWN		Cemented	9/14/03				

RECEIVED

CEMENT USED		CEMENT COMPANY- B. J.		SEP 16 2003
STAGE	# SX	CEMENT TYPE & ADDITIVES		
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield		

CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3		

not conf
 43-013-
 32301
 95 15F
 8-17-03

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11880	43-013-32276	Beluga #13-7-9-17	SW/SW	7	9S	17E	Duchesne	September 09, 2003	9/18/03

WELL 1 COMMENTS: *GPRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13886	43-013-32301	Ashley #12-11-9-15	NW/SW	11	9S	15E	Duchesne	September 12, 2003	9/18/03

WELL 2 COMMENTS: *GPRU*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	AP NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Kebbie S. Jones
 Signature
 Production Clerk
 Title
 RECEIVED
 September 15, 2003
 Date

SEP 15 2003

DIV. OF OIL, GAS & MINING

e

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 12-11-9-15

9. API Well No.
43-013-32301

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1808 FSL 540 FWL NW/SW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-12 -03 MIRU Ross # 15. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 314.35' KB On 9-14 -03 cement with 150 sks of Class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 3 bbls cement to pit. WOC.

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SEP 16 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 9/14/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 12-11-9-15

9. API Well No. *32301*
43-013-27482

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1808 FSL 540 FWL NW/SW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-10-03. MIRU Patterson # 155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 267'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6165'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 138 Jt's 51/2" J-55 15.5# csgn. Set @ 6160.43'./ KB. Cement with 400 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolsel, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 450 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job with 14 bbis cement returned to pit. Nipple down POP's. Drop slips @ 68,000 #'s tension. Clean pit's & release rig @ 1:00 am on 12-18-03.

14. I hereby certify that the foregoing is true and correct
 Signed Ray Herrera Title Drilling Foreman Date 12/20/03
 Ray Herrera

CC: UTAH DOGM
 (This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:
 CC: Utah DOGM

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DEC 24 2003

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6160.43

Flt cllr @

LAST CASING 8 5/8" SET AT _____

OPERATOR Inland Production Company

DATUM 12.50' KB

WELL Ashley Fed 12-11-9-15

DATUM TO CUT OFF CASING 12.50'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson # 155

TO DRILLER 6165' LOGGER 6199'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					16
		11.40' @ 4187.17' short jt					
138	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6106.15
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	40.53
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6163.93
TOTAL LENGTH OF STRING		6163.93	139	LESS CUT OFF PIECE			16
LESS NON CSG. ITEMS		17.5		PLUS DATUM TO T/CUT OFF CSG			12.5
PLUS FULL JTS. LEFT OUT				CASING SET DEPTH			6160.43
TOTAL		6146.43	139	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6146.68	139				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB _____			
BEGIN RUN CSG.		12:30 PM		Bbls CMT CIRC TO SURFACE <u>14 bbls cement to pit</u>			
CSG. IN HOLE		4:00 pm		RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN CIRC		4:30 PM	7:30pm	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN PUMP CMT		8:15 PM		BUMPED PLUG TO <u>1900</u> PSI			
BEGIN DSPL. CMT		8:54pm					
PLUG DOWN		9:16 PM	12/18/03				
CEMENT USED		CEMENT COMPANY- E. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	400	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ray Herrera

DATE 12/18/03

RECEIVED

DEC 24 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

540 FWL 1808 FSL

NW/SW Section 11 T9S R15E

5. Lease Serial No.

UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 12-11-9-15

9. API Well No.

4301332301

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION:			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work is performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status Report for time period 12/29/03-1/8/04

Subject well had completion procedures initiated in the Green River formation on 12/29/03 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 sand. Perforated intervals are as follows: Stage #1 (5994-6003'), (5877-5884'), Stage #2 (5811-5822'), (5668-5672'), Stage #3 (4922-4933'), Stage #4 (4293-4312'), Stage #5 (4243-4254'), (4204-4212'). All perforations were 1.5GPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on 1/2/04. Bridge plugs were drilled and well was cleaned out to FBTD @ 6122'. Zones were swab tested for sand cleanup. A BHA & production tubing were run and anchored in well. End of tubing string @ 6032'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 1/8/2004.

RECEIVED
RECEIVED
JAN 21 2004

JAN 21 2004
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Matthew Richmond

Title

Production Clerk

Signature

Date

1/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon. certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____
 1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
 INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
 At Surface 1808' FSL & 540' FWL (NWSW) Sec. 11, Twp 9S, Rng 15E
 At top prod. Interval reported below

14. API NO. 43-013-32301 DATE ISSUED 8/14/2001
 12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUNDED 9/12/2003 16. DATE T.D. REACHED 12/17/2003 17. DATE COMPL. (Ready to prod.) 1/8/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6145' GL 6157' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6165' 21. PLUG BACK T.D., MD & TVD 6122' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 4204'-6003' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN *Rec 1-6-04*
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	314'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6160'	7-7/8"	400 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6032'	TA @ 5895'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4.5) 5877-84', 5994-6003'	.038	4/64	5877-6003'	Frac w/ 29,590# 20/40 sand in 335 bbls fluid.
(CP.5.3) 5668-72', 5811-22'	.038	4/60	5668-5822'	Frac w/ 39,416# 20/40 sand in 398 bbls fluid.
(C-sd) 4922-4933'	.038	4/44	4922-4933'	Frac w/ 29,948# 20/40 sand in 323 bbls fluid.
(GB6) 4293-4312'	.038	4/76	4293-4312'	Frac w/ 39,907# 20/40 sand in 359 bbls fluid.
(GB4) 4204-12', 4243-54'	.038	4/84	4204-4254'	Frac w/ 99,780# 20/40 sand in 960 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/8/2004 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	36	63	11	1750

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY FEB 12 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *Brian Harris* TITLE Engineering Technician DATE 2/10/2004

RECEIVED
FEB 12 2004

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Fed. 12-11-9-15	Garden Gulch Mkr	3710'	
				Garden Gulch 1	3948'	
				Garden Gulch 2	4060'	
				Point 3 Mkr	4320'	
				X Mkr	4588'	
				Y-Mkr	4626'	
				Douglas Creek Mkr	4736'	
				BiCarbonate Mkr	4980'	
				B Limestone Mkr	5086'	
				Castile Peak	5646'	
				Basal Carbonate	6080'	
				Total Depth (LOGGERS)	6165'	



February 10, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 12-11-9-15 (43-013-32301)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

FEB 12 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-10 13882	43-013-32293	NENE, 10-9S-15E	UTU74826
9-10 13871	43-013-32299	NESE, 10-9S-15E	UTU74826
15-10 13869	43-013-32304	SWSE, 10-9S-15E	UTU74826
16-10 13916	43-013-32305	SESE, 10-9S-15E	UTU74826
3-11 13877	43-013-32294	NENW, 11-9S-15E	UTU74826
5-11 13896	43-013-32296	SWNW, 11-9S-15E	UTU74826
11-11 13870	43-013-32300	NESW, 11-9S-15E	UTU74826
12-11 13886	43-013-32301	NWSW, 11-9S-15E	UTU74826
13-11 13873	43-013-32302	SWSW, 11-9S-15E	UTU74826

to 12419 from

GRV
GRV
GRV
GRV
GRV
GRV
GRV
GRV
GRV
GRV

RECEIVED
DEC 17 2003

DIV. OF OIL, GAS & MII

ENTITY ACTION REQUEST

ER 4/08/04

WELL NO.	API NO.	LOCATION	LEASE NO.
11-12 13859	43-013-32326	NESW, 12-9S-15E	UTU74826
13-12 13935	43-013-32175	SWSW, 12-9S-15E	UTU74826
14-12 13854	43-013-32327	SESW, 12-9S-15E	UTU74826
3-13 13850	43-013-32392	NENW, 13-9S-15E	UTU66184
1-15 12419	43-013-32402	NENE, 15-9S-15E	UTU66184

GRRV K

GRRV

GRRV K

GRRV K

GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:12/15/03

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: ASHLEY

WELL(S)										
NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P		
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A		
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A		
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS		
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P		
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A		
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P		
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P		
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P		
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P		
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P		
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P		
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P		K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P		K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A		K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P		K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P		K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P		K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P		K
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P		K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 12-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323010000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1808 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/14/2012. On 02/16/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/21/2012 the casing was pressured up to 1530 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 28, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/22/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/21/12 Time 10:15 am pm
Test Conducted by: DAVE CLOWARD
Others Present: _____

Well: <u>ASHLEY 12-11-9-15</u>	Field: <u>ASHLEY 12-11-9-15 UTU815386</u>
Well Location: <u>ASHLEY 12-11-9-15</u>	<u>Duchesne County, Utah</u>
<u>NW/SW SEC. 11, T9S, R15E</u>	API No: <u>43-013-32301</u>

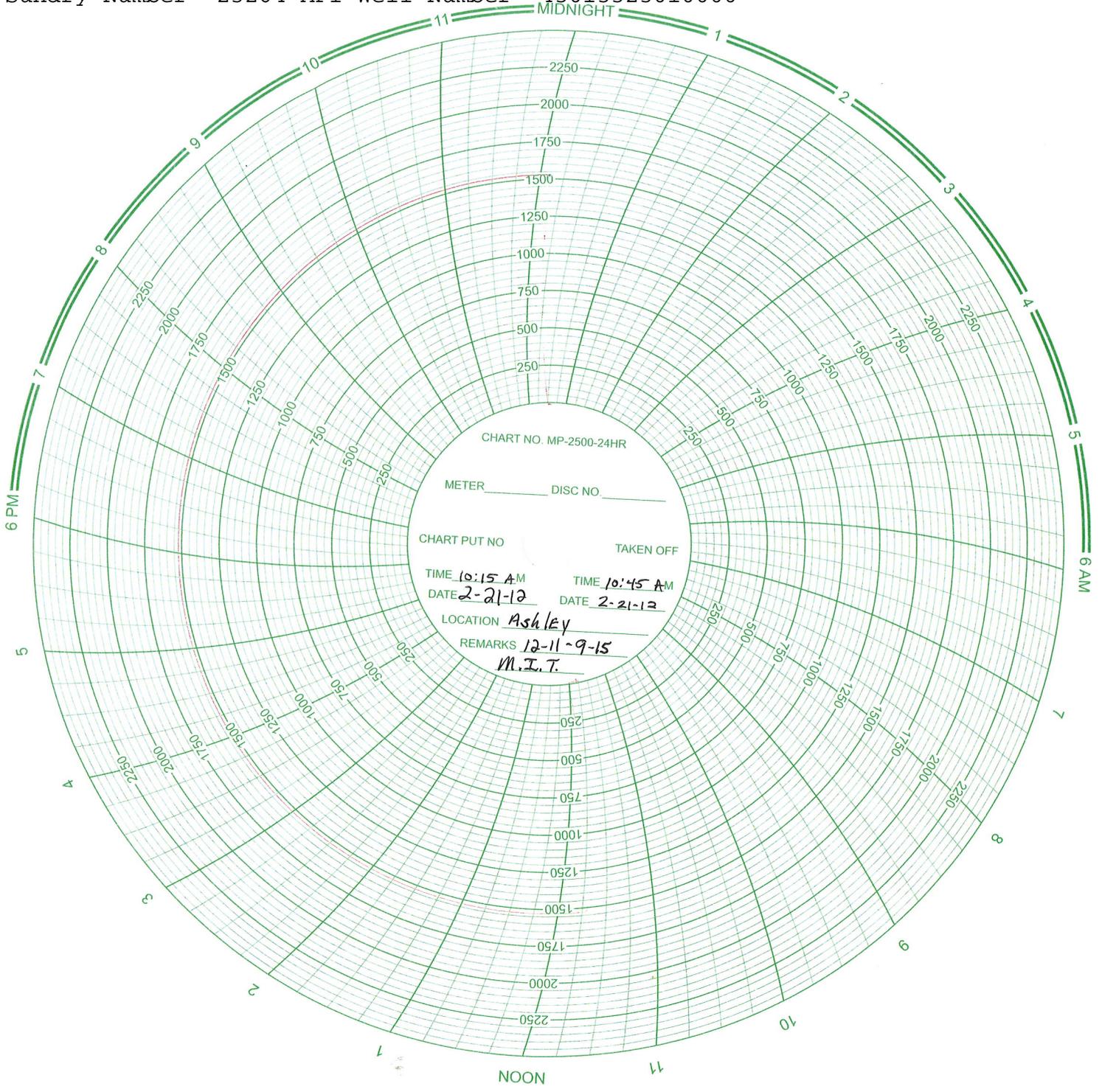
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1530</u>	psig
5	<u>1530</u>	psig
10	<u>1530</u>	psig
15	<u>1530</u>	psig
20	<u>1530</u>	psig
25	<u>1530</u>	psig
30 min	<u>1530</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



Daily Activity Report

Format For Sundry

ASHLEY 12-11-9-15

12/1/2011 To 4/29/2012

2/13/2012 Day: 1

Conversion

WWS #7 on 2/13/2012 - unseat pump, LD rods & pump - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline

Finalized

Daily Cost: \$0

Cumulative Cost: \$4,380

2/17/2012 Day: 3

Conversion

WWS #7 on 2/17/2012 - land tbg, fill & test csg to 1500#-lost all press. Drop SV & chase to bottom w/sandline-no test. TOOH w/tbg, find collapsed jnt. - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOOH w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOOH w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi

test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOO H w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOO H w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO

Daily Cost: \$0

Cumulative Cost: \$17,741

2/22/2012 Day: 5**Conversion**

Rigless on 2/22/2012 - Conduct initial MIT - On 02/16/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/21/2012 the casing was pressured up to 1530 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 02/16/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/21/2012 the casing was pressured up to 1530 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$112,884

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY 12-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013323010000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1808 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above reference well was put on injection at 12:30 PM on 03/12/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 3/12/2012



June 13, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #12-11-9-15
Monument Butte Field, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley #12-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

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NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #12-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 13, 2011

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Ashley #12-11-9-15

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley #12-11-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU# 74826
Well Location: QQ NWSW section 11 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32301

Proposed injection interval: from 4060 to 6122
Proposed maximum injection: rate 500 bpd pressure 1913 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 6/13/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

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Ashley 12-11-9-15

Spud Date: 9/12/03
 Put on Production: 1/8/04
 GL: 6145' KB: 6157.5'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.35')
 DEPTH LANDED: 314.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

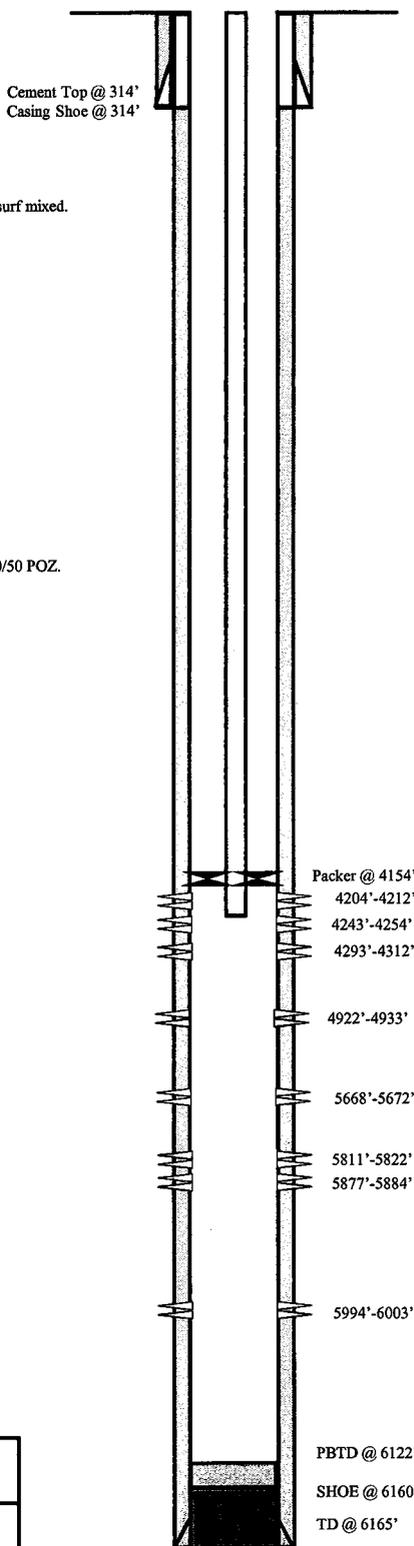
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6163.93')
 DEPTH LANDED: 6160.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 314'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 178 jts (5874.01')
 TUBING ANCHOR: 5886.51'
 NO. OF JOINTS: 2 jts (66.11')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5955.42'
 NO. OF JOINTS: 2 jts (66.19')
 TOTAL STRING LENGTH: EOT @ 6023.11' W/12.5 'KB

Proposed Injection Wellbore Diagram



Initial Production: 36 BOPD,
 63 MCFD, 11 BWPD

FRAC JOB

12/30/03	5994'-5884'	Frac CP 4 and 5 sands as follows: 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal.
12/30/03	5668'-5822'	Frac CP .5 and 3 sands as follows: 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1990 psi. Calc flush: 5666 gal. Actual flush: 5670 gal.
12/30/03	4922'-4933'	Frac C sands as follows: 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal.
12/31/03	4293'-4312'	Frac GB6 sands as follows: 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal.
12/31/03	4204'-4254'	Frac GB4 sands as follows: 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal.
1/26/06		Tubing leak. Update rod and tubing details.
06/28/07		Pump Change. Update rod & tubing detail
9-19-07		Pump Change. Update rod & tubing detail

PERFORATION RECORD

12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes

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NEWFIELD

Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32301; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

Ashley #12-11-9-15

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**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #12-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley #12-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4060 - 6122'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3710' and the TD is at 6165'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #12-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

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- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 314' KB, and 5-1/2", 15.5# casing run from surface to 6160' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

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The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1913 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley #12-11-9-15, for existing perforations (4204' - 5994') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1913 psig. We may add additional perforations between 3710' and 6165'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley #12-11-9-15, the proposed injection zone (4060' - 6122') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-12.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

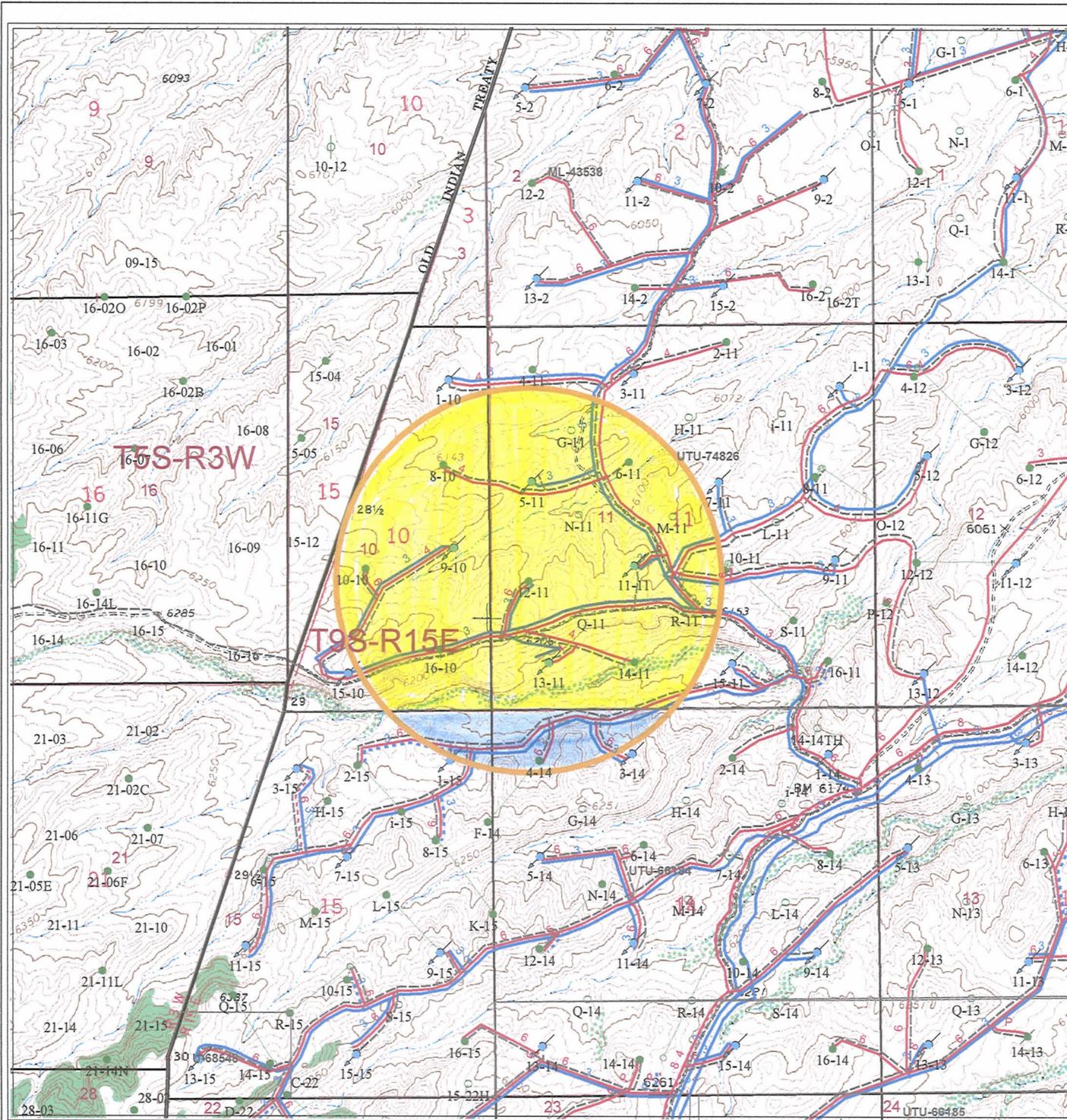
- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.

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Well Status

- Location
- ⊕ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊗ Producing Gas Well
- ⚡ Water Injection Well
- ⊖ Dry Hole
- ⊖ Temporarily Abandoned
- ⊖ Plugged & Abandoned
- ⊖ Shut In
- Countyline
- 12_11_9_15_Buffer

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- Leases
- Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

UTU-74826
UTU-66184

Ashley 12-11
Section 11, T9S-R15E

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NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

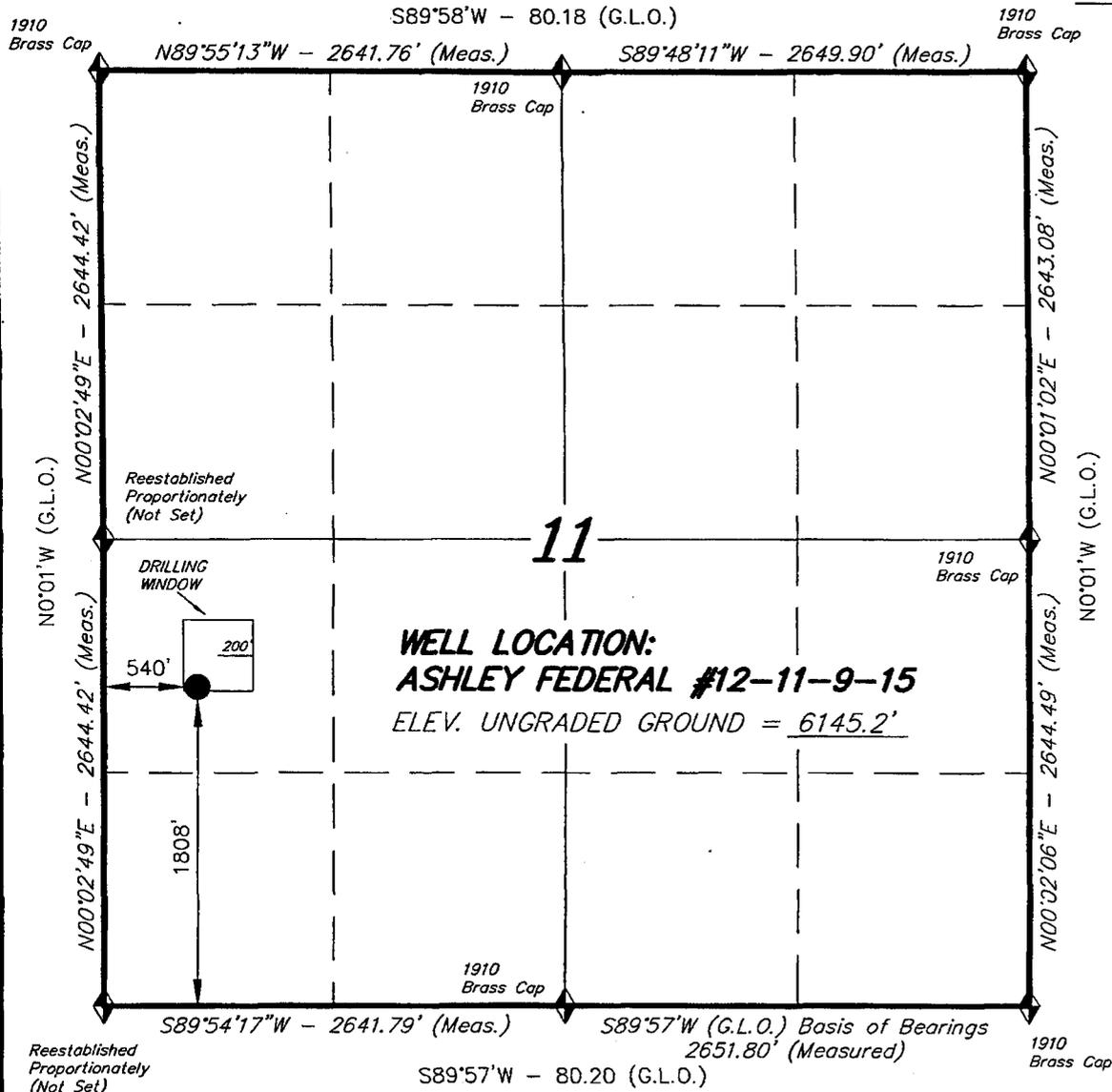
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL #12-11-9-15, LOCATED AS SHOWN IN THE NW 1/4 SW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



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REGISTERED LAND SURVEYOR
 No. 18937
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: C.D.S. D.J.S.
DATE: 6-29-01	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA

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ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #12-11-9-15

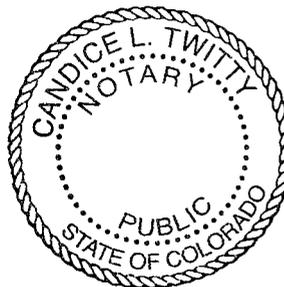
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 13th day of June, 2011.

Notary Public in and for the State of Colorado: 

My Commission Expires: 02/10/2013



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DIV. OF OIL, GAS & MINING

Ashley 12-11-9-15

Spud Date: 9/12/03
Put on Production: 1/8/04

GL: 6145' KB: 6157.5'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.35')

DEPTH LANDED: 314.35' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (6163.93')

DEPTH LANDED: 6160.43' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 314'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55

NO. OF JOINTS: 178 jts (5874.01')

TUBING ANCHOR: 5886.51'

NO. OF JOINTS: 2 jts (66.11')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5955.42'

NO. OF JOINTS: 2 jts (66.19')

TOTAL STRING LENGTH: EOT @ 6023.11' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight bars; 30-3/4" guided rods; 103-3/4" slick rods, 98-3/4" guided rods, 1-2', 4', 6', x 3/4" pony subs.

PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16 RHAC pump

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: 36 BOPD,
63 MCFD, 11 BWPD

FRAC JOB

12/30/03	5994'-5884'	Frac CP 4 and 5 sands as follows: 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal.
12/30/03	5668'-5822'	Frac CP .5 and 3 sands as follows: 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1950 psi. Calc flush: 5666 gal. Actual flush: 5670 gal.
12/30/03	4922'-4933'	Frac C sands as follows: 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal.
12/31/03	4293'-4312'	Frac GB6 sands as follows: 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal.
12/31/03	4204'-4254'	Frac GB4 sands as follows: 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal.
1/26/06		Tubing leak. Update rod and tubing details.
06/28/07		Pump Change. Update rod & tubing detail
9-19-07		Pump Change. Update rod & tubing detail

PERFORATION RECORD

12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32301; Lease #UTU-74826

Ashley 5-11-9-15

Spud Date: 9/20/03
 Put on Production: 11/19/03
 GL: 6130' KB: 6142'

Initial Production: 84 BOPD,
 169 MCFD, 32 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (304.54')
 DEPTH LANDED: 314.54' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt ; 1 bbl cmt to surface.

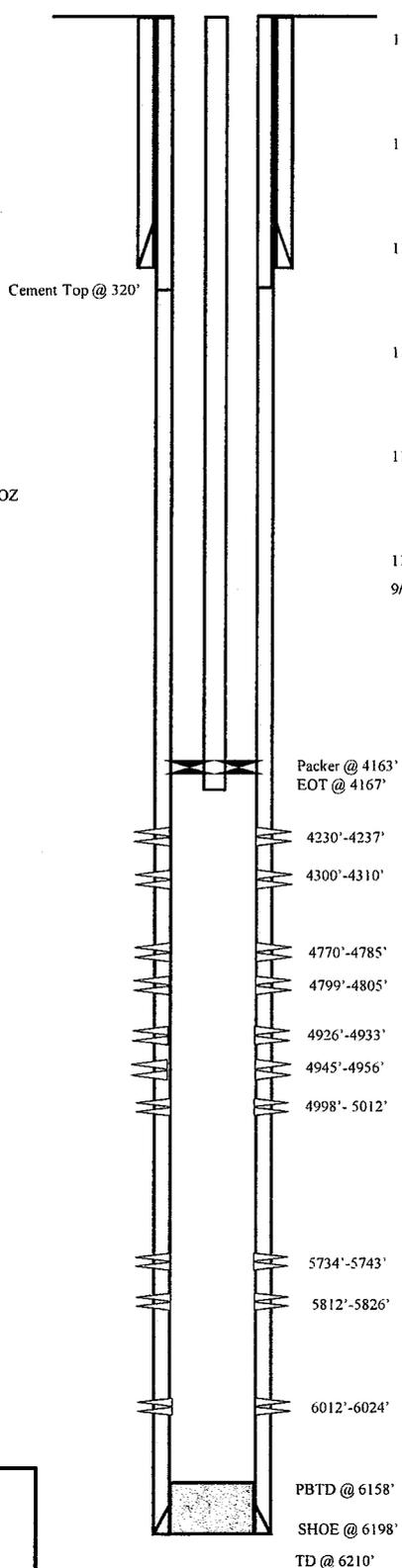
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts (6199.85')
 DEPTH LANDED: 6197.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premlite II mixed, 475 sxs 50/50 POZ
 CEMENT TOP AT 320'

TUBING

SIZE/GRADE/WT : 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 126 jts (4143')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4155'
 CE @ 4163'
 TOTAL STRING LENGTH: EOT @ 4167' w/ 12' KB

Injection Wellbore Diagram



FRAC JOB

11/7/03	6012'-6024'	Frac CP5 sands as follows: 30,352# 20/40 sand in 338 bbls Viking I-25 fluid Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM ISIP 2250 psi Calc flush: 6010 gal Actual flush: 6048 gal
11/7/03	5734'-5826'	Frac CP1 & CP2 sands as follows: 75,694# 20/40 sand in 594 bbls Viking I-25 fluid Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM ISIP 2075 psi Calc. flush: 5732 gal Actual flush: 5754 gal
11/7/03	4926'-5012'	Frac B.5 & C sands as follows: 99,569# 20/40 sand in 711 bbls Viking I-25 fluid Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM ISIP 2070 psi Calc flush: 4924 gal Actual flush: 4956 gal.
11/7/03	4770'-4805'	Frac D1 sands as follows: 79,526# 20/40 sand in 588 bbls Viking I-25 fluid Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM ISIP 2250 psi Calc flush: 4768 gal Actual flush: 4788 gal
11/7/03	4230'-4310'	Frac GB4 and GB6 sands as follows: 39,000# 20/40 sand in 357 bbls Viking I-25 fluid Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM ISIP 2130 psi Calc flush: 4228 gal Actual flush: 4200 gal
11/23/04		Put on Injection
9/24/09		5 Year MIT completed and submitted

PERFORATION RECORD

11/7/03	6012'-6024'	4 JSPF	48 holes
11/7/03	5812'-5826'	2 JSPF	28 holes
11/7/03	5734'-5743'	2 JSPF	18 holes
11/7/03	4998'-5012'	2 JSPF	28 holes
11/7/03	4945'-4956'	2 JSPF	22 holes
11/7/03	4926'-4933'	2 JSPF	14 holes
11/7/03	4799'-4805'	4 JSPF	24 holes
11/7/03	4770'-4785'	4 JSPF	60 holes
11/7/03	4300'-4310'	4 JSPF	40 holes
11/7/03	4230'-4237'	4 JSPF	28 holes

NEWFIELD

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

Ashley 6-11-9-15

Spud Date: 10/8/03
 Put on Production: 1/29/04
 GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (302.2')
 DEPTH LANDED: 312.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

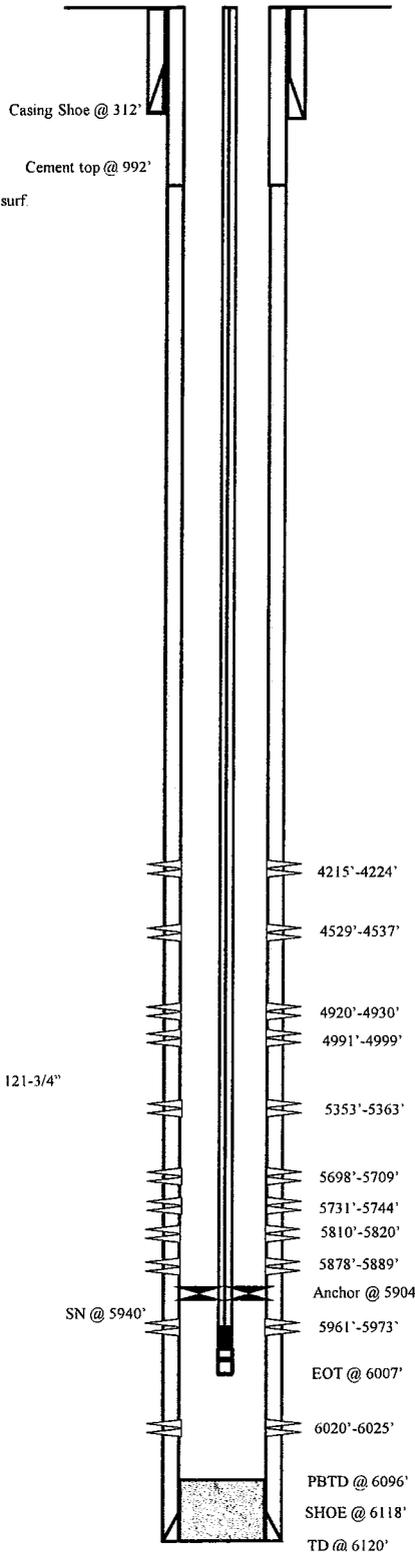
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6119.63')
 DEPTH LANDED: 6118.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premiite II & 480 sxs 50/50 POZ
 CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 179 jts (6007.01')
 TUBING ANCHOR: 5903.72' KB
 NO OF JOINTS: 1 jt (66.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5939.50' KB
 NO OF JOINTS: 2 jts (33.03')
 TOTAL STRING LENGTH: EOT @ 6007'

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22'
 SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121-3/4" plain rods, 100-3/4" scraped rods, 2', 4', 8' x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 16' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5.5 SPM



FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc flush: 5959 gal Actual flush: 6006 gal.
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc flush: 5876 gal. Actual flush: 5922 gal.
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc flush: 5696 gal. Actual flush: 5695 gal.
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc flush: 5351 gal. Actual flush: 5351 gal.
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc flush: 4989 gal. Actual flush: 4990 gal.
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc flush: 4918 gal. Actual flush: 4914 gal.
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc flush: 4527 gal. Actual flush: 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 4213 gal. Actual flush: 4200 gal.
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc flush: 1483 gal. Actual flush: 1386 gal.
10/04/06		Pump Change Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes



Ashley 6-11-9-15
 1864' FNL & 1916' FWL
 SENW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32297; Lease #UTU-74826

Spud Date: 08/28/03
 Put on Production: 10/18/03
 GL: 6163' KB: 6175'

Ashley 11-11-9-15

Initial Production: 80 BOPD,
 260 MCFD, 12 BWPD

Injection Wellbore Diagram

SURFACE CASING

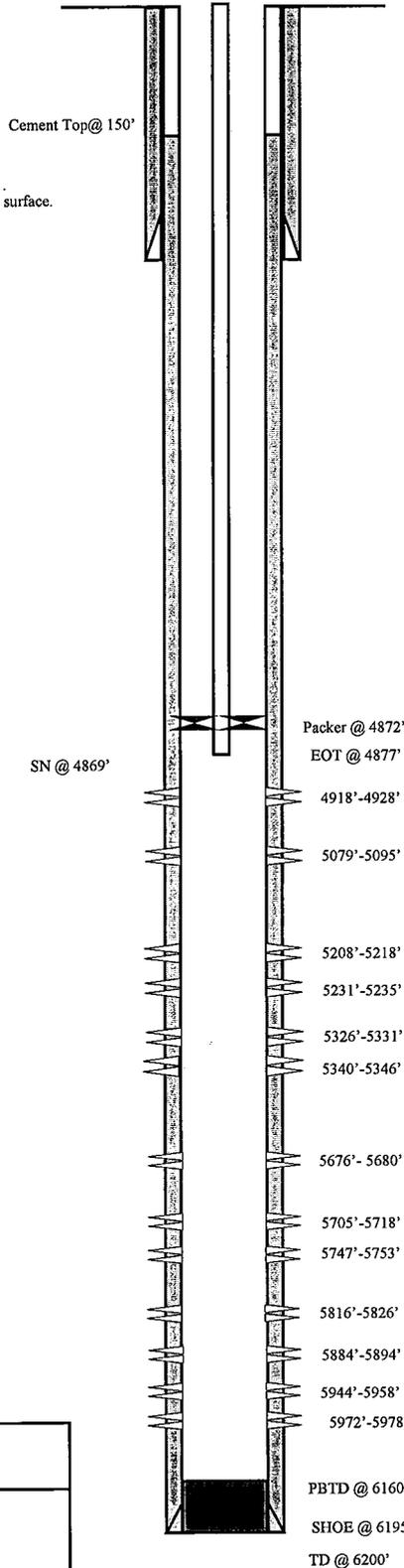
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.86')
 DEPTH LANDED: 313.86' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6197.06')
 DEPTH LANDED: 6195.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Premlite II mixed,
 400 sxs 50/50 POZ., W/2 Bbls CMT to pit.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4856.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4869.11' KB
 TOTAL STRING LENGTH: EOT @ 4876.51' KB



FRAC JOB

10/10/03	5816'-5978'	Frac CP2/CP3/CP4 sands as follows: 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.
10/10/03	5676'-5753'	Frac CP1 & CP.5 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.
10/10/03	5208'-5346'	Frac LODC & A1 sands as follows: 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.
10/13/03	5079'-5095'	Frac B2 sands as follows: 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.
10/13/03	4918'-4928'	Frac C sands as follows: 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush Calc. Flush: 4916 gal. Actual flush: 4435 gal.
8-18-05		Converted to Injection. Updated tubing detail.
9-14-05		MIT completed.
08-04-10		5 yr MIT

PERFORATION RECORD

10/09/03	5972'-5978'	2 JSPF	12 holes
10/09/03	5944'-5958'	2 JSPF	28 holes
10/09/03	5884'-5894'	2 JSPF	20 holes
10/09/03	5816'-5826'	2 JSPF	20 holes
10/10/03	5747'-5753'	4 JSPF	24 holes
10/10/03	5705'-5718'	4 JSPF	52 holes
10/10/03	5676'-5680'	4 JSPF	16 holes
10/10/03	5340'-5346'	4 JSPF	24 holes
10/10/03	5326'-5331'	4 JSPF	20 holes
10/10/03	5231'-5235'	4 JSPF	16 holes
10/10/03	5208'-5218'	4 JSPF	40 holes
10/10/03	5079'-5095'	4 JSPF	64 holes
10/13/03	4918'-4928'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 11-11-9-15

2001' FSL & 1979' FWL
 NE/SW Section 11 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32300; Lease #UTU-74826

Ashley 13-11-9-15

Spud Date: 9/6/03
Put on Production: 10/9/03

GL: 6143' KB: 6155'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.79')
DEPTH LANDED: 305.79' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

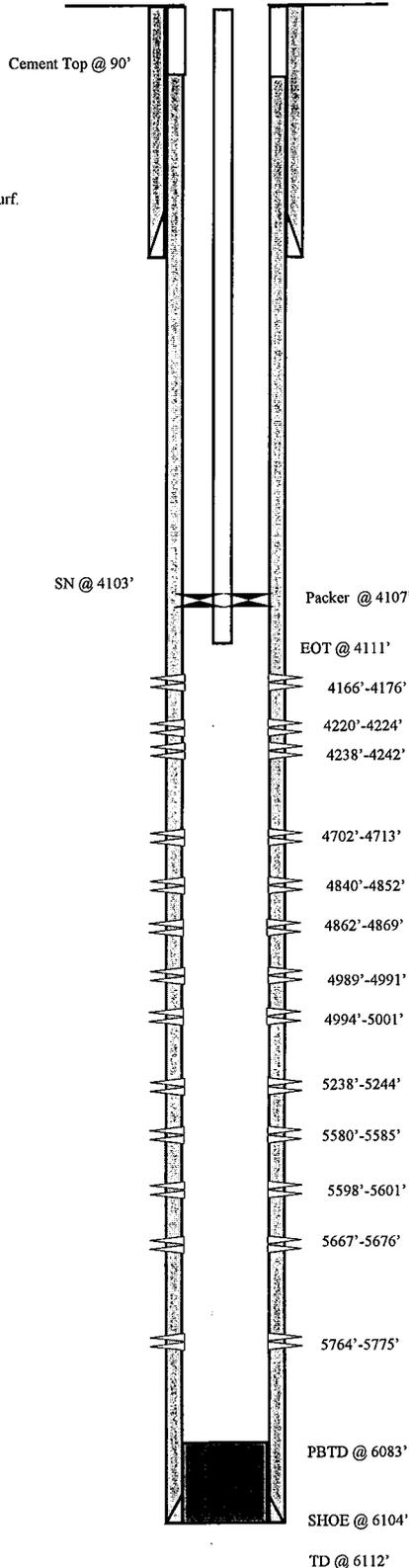
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6106.34')
DEPTH LANDED: 6104.34' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 124 jts (4060')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4103.45' KB
PACKER: 4106.55' KB
TOTAL STRING LENGTH: EOT @ 4110.85' KB

Initial Production: 89 BOPD,
106 MCFD, 31 BWPD

Injection Wellbore Diagram



FRAC JOB

10/1/03	5580'-5775'	Frac CP.5,2,3 sands as follows: 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.
10/1/03	4989'-5244'	Frac LODC and B2 sands as follows: 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.
10/1/03	4840'-4869'	Frac C sands as follows: 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.
10/1/03	4166'-4242'	Frac GB 4 and 6 sands as follows: 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.
10/6/03	4702'-4713'	Frac D1 sands as follows: 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.
05/20/05		Tubing Leak.
8-23-05		Injection Conversion complete. Update tubing details.
9-14-05		MIT complete.
08-04-10		5 yr MIT

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 13-11-9-15
675' FSL & 809' FWL
SW/SW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32302; Lease #UTU-74826

Ashley 14-11-9-15

Spud Date: 09/18/03
Put on Production: 12/31/03

Wellbore Diagram

Initial Production: 127 BOPD,
12 MCFD, 56 BWPD

GL: 6099' KB: 6111'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.41')
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6090.61')
DEPTH LANDED: 6088.61' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5787.14')
TUBING ANCHOR: 5799.14' KB
NO. OF JOINTS: 1 jt (32.31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5834.35' KB
NO. OF JOINTS: 2 jts (64.73')
TOTAL STRING LENGTH: EOT @ 5900.58' W/12' KB

SUCKER RODS

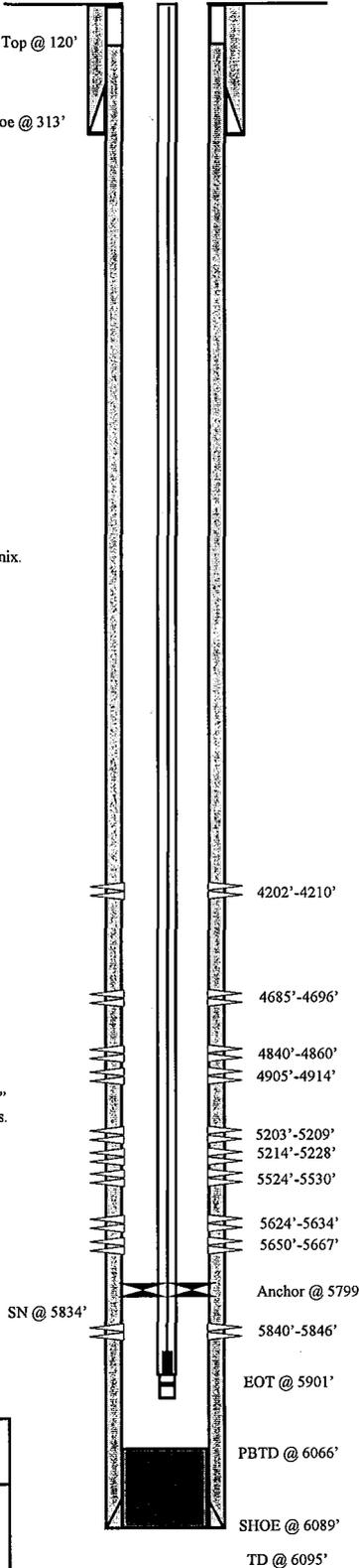
POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods; 117-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 100"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

12/18/03	5840'-5846'	Frac CP4 sands as follows: 19,363# 20/40 sand in 252 bbls Viking I-25 frac fluid. Treated @ avg press of 3400 psi w/avg rate of 16 BPM. ISIP 3842 psi. Screened out w/ 3583# sand still in csg. Calc flush: 5838 gal. Actual flush: 5838 gal.
12/18/03	5203'-5228'	Frac LODC sands as follows: 40,389# 20/40 sand in 385 bbls Viking I-25 frac fluid. Treated @ avg press of 2449 psi w/avg rate of 24.4 BPM. ISIP 2850 psi. Calc flush: 5201 gal. Actual flush: 5208 gal.
12/18/03	4905'-4914'	Frac B.5 sands as follows: 40,070# 20/40 sand in 372 bbls Viking I-25 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 24.4 BPM. ISIP 2180 psi. Calc flush: 4903 gal. Actual flush: 4914 gal.
12/18/03	4840'-4860'	Frac C sands as follows: 79,267# 20/40 sand in 584 bbls Viking I-25 frac fluid. Treated @ avg press of 2429 psi w/avg rate of 24.4 BPM. ISIP 2400 psi. Calc flush: 4838 gal. Actual flush: 4830 gal.
12/18/03	4685'-4696'	Frac D1 sands as follows: 63,760# 20/40 sand in 498 bbls Viking I-25 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 24.3 BPM. ISIP 2150 psi. Calc flush: 4683 gal. Actual flush: 4704 gal.
12/19/03	4202'-4210'	Frac GB6 sands as follows: 25,620# 20/40 sand in 260 bbls Viking I-25 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 24.5 BPM. ISIP 2060 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
12/23/03	5624'-5667'	Frac CPI and 2 sands as follows: 49,758# 20/40 sand in 409 bbls Viking I-25 frac fluid. Treated @ avg press of 3356 psi w/avg rate of 16.4 BPM. ISIP 1950 psi. Calc flush: 1443 gal. Actual flush: 1344 gal.
12/23/03	5524'-5530'	Frac LODC sands as follows: 41,364# 20/40 sand in 346 bbls Viking I-25 frac fluid. Treated @ avg press of 4325 psi w/avg rate of 16.2 BPM. ISIP 3010 psi. Calc flush: 1425 gal. Actual flush: 1302 gal.
12/16/04		Parted rods. Update rod detail.

PERFORATION RECORD

12/15/03	5840'-5846'	4 JSPF	24 holes
12/18/03	5214'-5228'	4 JSPF	56 holes
12/18/03	5203'-5209'	4 JSPF	24 holes
12/18/03	4905'-4914'	4 JSPF	36 holes
12/18/03	4840'-4860'	4 JSPF	80 holes
12/18/03	4685'-4696'	4 JSPF	44 holes
12/19/03	4202'-4210'	4 JSPF	32 holes
12/22/03	5650'-5667'	4 JSPF	68 holes
12/22/03	5624'-5634'	4 JSPF	40 holes
12/22/03	5524'-5530'	4 JSPF	24 holes



NEWFIELD

Ashley 14-11-9-15

1981' FWL & 673' FSL

SESW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32303; Lease #UTU-74826

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley 8-10-9-15

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

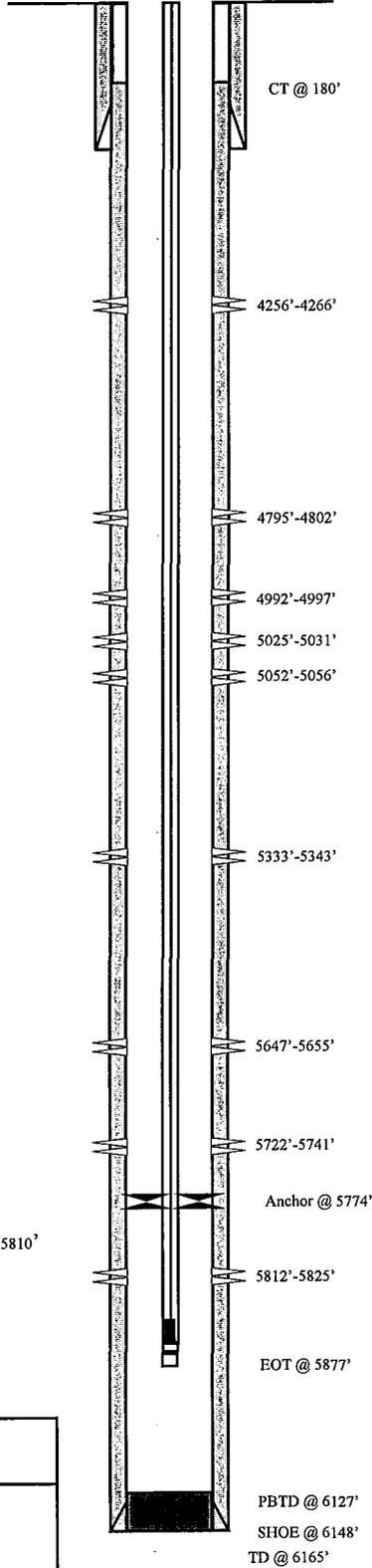
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 175 jts (5774.2')
 TUBING ANCHOR: 5774.2'
 NO. OF JOINTS: 1 jts (33.05')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5810.0
 NO. OF JOINTS: 2 jts (66.08')
 TOTAL STRING LENGTH: EOT @ 5877.2'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 100- 7/8" guided rods, 117- 3/4" guided rods, 10- 3/4" guided rods, 6- 1 1/2" weight bars
 PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 15' x 18' RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED: 5 SPM



FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-4343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.
05/09/06		Tubing Leak. Updated Rod & Tubing Detail
12/11/06		Pump Change. Update rod and tubing details.
9-14-07		Tubing Leak. Updated rod & tubing details.
9/9/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826

Ashley 10-10-9-15

Spud Date: 9/4/03
 Put on Production: 1/22/04
 GL: 6184' KB: 6196'

Initial Production: 60 BOPD,
 42 MCFD, 96 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.65')
 DEPTH LANDED: 312.65' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137jts. (6128.56')
 DEPTH LANDED: 6125.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT: 930'

TUBING

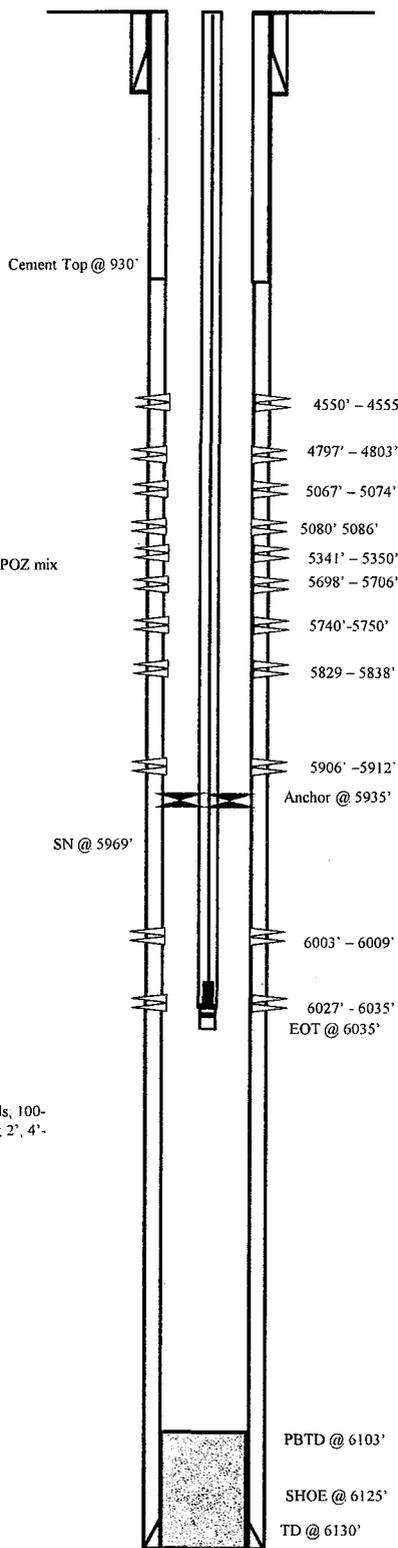
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (5919.14')
 TUBING ANCHOR: 5934.64' KB
 NO. OF JOINTS: 1 jts (31.64')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5969.08' KB
 NO. OF JOINTS: 2 jts (64.70')
 TOTAL STRING LENGTH: EOT @ 6035.33'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 6-1 1/2x25' weight bars, 10-3/4" x25' scraped rods, 100-3/4" slick rods, 23-3/4x25' scraped rods 98-7/8x25' scraped rods; 2", 4", 7/8" Ponys
 PUMP SIZE: 2-1/2" x 1-1/2" x 16 x 21' RHAC pump
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

1/14/04	6003'-6035'	Frac CP5 sands as follows: 36,174# 20/40 sand in 373 bbls lightning 17 frac fluid Treated @ avg press of 2148 psi w/avg rate of 24.6 BPM. ISIP 2240 psi. Calc flush: 6001 gal Actual flush: 6048 gal
1/14/04	5829'-5912'	Frac CP3 and 4 sands as follows: 39,710# 20/40 sand in 402 bbls lightning 17 frac fluid Treated @ avg press of 2820 psi w/avg rate of 23.5 BPM. ISIP 2100 psi. Calc flush: 5827 gal Actual flush: 5880 gal
1/14/04	5698'-5750'	Frac CP1 and 2 sands as follows: 55,558# 20/40 sand in 478 bbls lightning 17 frac fluid Treated @ avg press of 2171 psi w/avg rate of 24.4 BPM. ISIP 2100 psi. Calc flush: 5696 gal Actual flush: 5754 gal
1/14/04	5341'-5350'	Frac LODC sands as follows: 29,677# 20/40 sand in 321 bbls lightning 17 frac fluid Treated @ avg press of 2580 psi w/avg rate of 24.4 BPM. ISIP 3830 psi. Calc flush: 5339 gal Actual flush: 5376 gal
1/14/04	5067'-5086'	Frac B2 sands as follows: 39,783# 20/40 sand in 377 bbls lightning 17 frac fluid Treated @ avg press of 2145 psi w/avg rate of 24.6 BPM. ISIP 2120 psi. Calc flush: 5065 gal Actual flush: 5376 gal
1/15/04	4797'-4803'	Frac D1 sands as follows: 25,899# 20/40 sand in 281 bbls lightning 17 frac fluid Treated @ avg press of 2595 psi w/avg rate of 26.7 BPM. ISIP 2120 psi. Calc flush: 4795 gal Actual flush: 4830 gal
1/15/04	4550'-4555'	Frac PB11 sands as follows: 17,911# 20/40 sand in 244 bbls lightning 17 frac fluid Treated @ avg press of 3018 psi w/avg rate of 23.9 BPM. ISIP 2200 psi. Calc flush: 4548 gal. Actual flush: 4452 gal
05/23/06		Water Isolation Updated rod and tubing details
02/01/07	Workover	Rod & Tubing detail updated
10/02/07	Workover	Rod & Tubing detail updated



PERFORATION RECORD

Date	Interval	Tool	Holes
1/8/04	6027'-6035'	4 JSPF	32 holes
1/8/04	6003'-6009'	4 JSPF	24 holes
1/14/04	5906'-5912'	4 JSPF	24 holes
1/14/04	5829'-5838'	4 JSPF	36 holes
1/14/04	5740'-5750'	4 JSPF	40 holes
1/14/04	5698'-5706'	4 JSPF	32 holes
1/14/04	5341'-5350'	4 JSPF	36 holes
1/14/04	5080'-5086'	4 JSPF	24 holes
1/14/04	5067'-5074'	4 JSPF	28 holes
1/14/04	4797'-4803'	4 JSPF	24 holes
1/15/04	4550'-4555'	4 JSPF	20 holes

NEWFIELD

Ashley 10-10-9-15
 1699' FEL & 1980' FSL
 NWSE Section 10-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32291; Lease #UTU-74826

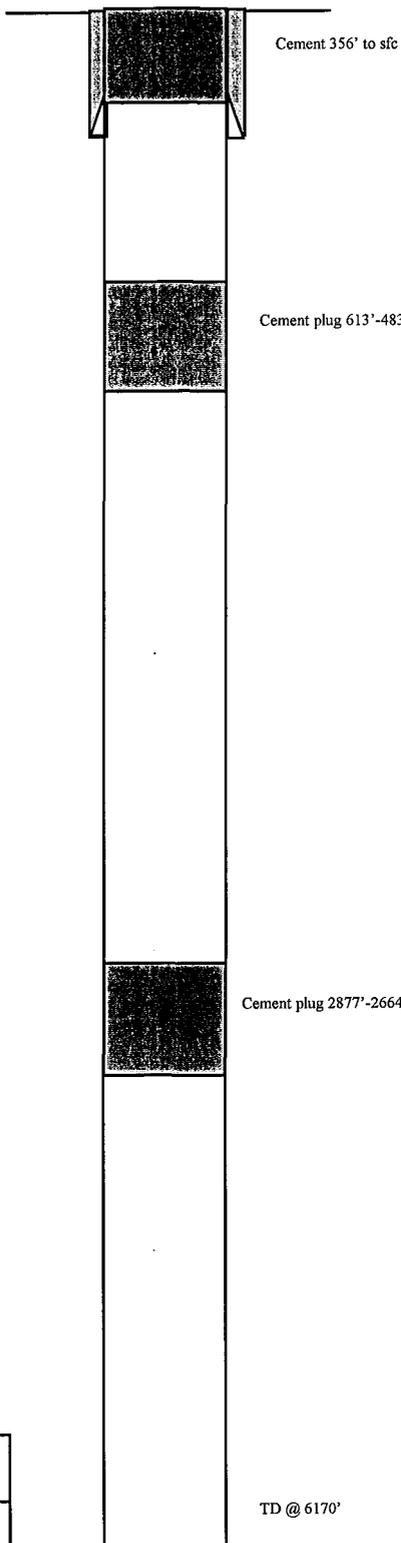
Ashley 16-10-9-15

Spud Date: 0
Put on Production:
Plug and Abandon 5-21-07
GL: 6224' KB: 6236'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (292.56')
DEPTH LANDED: 304.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

P&A Wellbore
Diagram



Plug and Abandon 5-21-07
Cement down 3' in 5 1/2 x 8 5/8 and
47' down inside 5 1/2 casing.

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DIV. OF OIL, GAS & MINING

NEWFIELD 
ASHLEY 16-10-9-15 866' FSL & 673' FEL SE/SE Section 10-T9S-R15E Duchesne Co, Utah API #43-013-32305; Lease #UTU-74826

Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

Wellbore Diagram

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

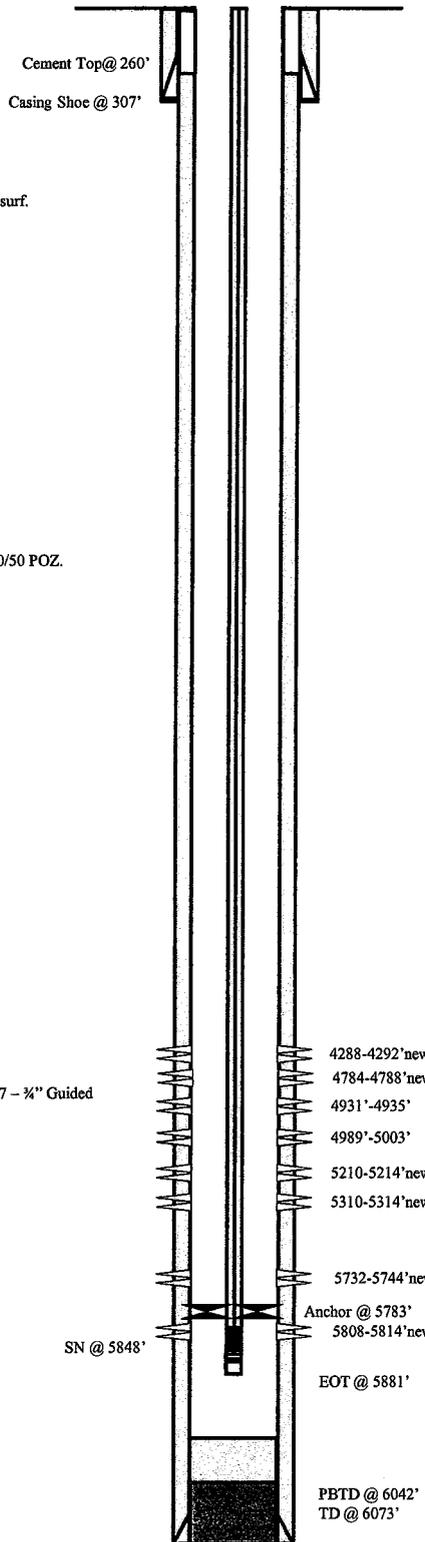
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 260' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5773.4')
TUBING ANCHOR: 5783.4'
NO. OF JOINTS: 2 jts (62.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5848.5' KB
NO. OF JOINTS: 1 jts (31.4')
TOTAL STRING LENGTH: EOT @ 5881'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 6-1 1/2" weight bars; 2-3/4" Pony Rods, 227 - 3/4" Guided rods
PUMP SIZE: 2-1/2" x 1-1/2" x 17' x 20' RHAC
STROKE LENGTH: 0"
PUMP SPEED, SPM: 0 SPM



FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals
6/25/08	5210'-5314'	Frac LODC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Actual flush: 1302 gals.
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Actual flush: 1092 gals
6/25/08	4288-4292	Frac GB6 sds as follows: 22,087#s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Actual flush: 1088 gals
06/27/09		Recompletion. Rod & Tubing detail updated.
8/10/09		Tubing leak. Updated rod & tubing details.

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes
6/23/08	4288-4292'	4 JSPF	16 holes
6/23/08	4784-4788'	4 JSPF	16 holes
6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes



Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

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JUN 18 2011

DIV. OF OIL, GAS & MINING

Ashley Federal #9-10-9-15

Spud Date: 09/02/03
 Put on Production: 10/01/03
 GL: 6148' KB: 6160'

Initial Production: 37 BOPD,
 80 MCFD, 22 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300')
 DEPTH LANDED: 310.0' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt.

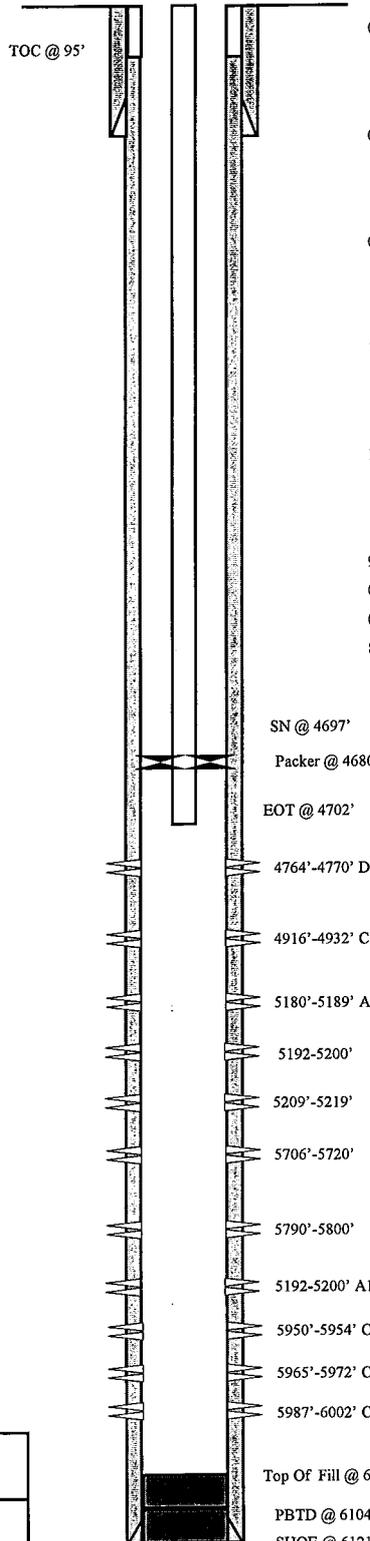
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6122.94')
 DEPTH LANDED: 6120.94' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Premlite II mixed, 400 sxs
 50/50 POZ. cmnt. W/20 Bbls cement to pit.
 CEMENT TOP AT: 95' CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 143 jts (4680.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4696.70'
 PACKER: 4679.91'
 TOTAL STRING LENGTH: EOT @ 4701.95'

Injection Wellbore Diagram



FRAC JOB

09/23/03	5950'-6002'	Frac CP5 sands as follows: 60,507# 20/40 sand in 503 bbls Viking I-25 fluid. Treated @ avg. press of 1973 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc. flush: 5948 gal. Actual flush: 5880 gal.
09/23/03	5706'-5800'	Frac CP3 & CP2 sands as follows: 70,700# 20/40 sand in 558 bbls. Viking I-25 fluid. Treated @ avg. press of 2008 psi w/ avg rate of 24.8 BPM. ISIP 2050 psi. Cal. Flush: 5704 gal. Actual flush: 5628 gal.
09/23/03	5180'-5219'	Frac A1 & A3 sands as follows: 69,100# 20/40 sand in 545 bbls. Viking I-25 fluid. Treated @ avg. press of 2250 psi w/ avg rate of 24.7 BPM. ISIP 2530 psi. Calc. Flush: 5178 gal. Actual flush: 5082 gal.
11/03/03	4916'-4932'	Frac C sands as follows: 42,034# 20/40 sand in 490 Bbls Viking I-25 fluid. Treated @ avg. press of 2145 psi w/ avg. rate of 24.7 BPM. ISIP: 2150 psi. Calc. Flush: 4914 gal. Actual flush: 4872 gal.
11/03/03	4764'-4770'	Frac D sands as follows: 36,414# 20/40 sand in 382 Bbls Viking I-25 fluid. Treated @ avg. press of 2711 psi. w/ avg. rate of 22.1 BPM. ISIP: 2440 psi. Calc. flush: 4762 gal. Actual flush: 4704 gal.
9/1/04		Injection Conversion
03/15/07		Workover. Update rod and tubing details.
07/03/07		Tubing Leak. Update rod and tubing details.
8/26/08		Tubing leak. Updated rod & tubing details.

PERFORATION RECORD

09/22/03	5950'-5954'	4 JSPF	16 holes
09/22/03	5965'-5972'	4 JSPF	28 holes
09/22/03	5987'-6002'	2 JSPF	30 holes
09/23/03	5790'-5800'	4 JSPF	40 holes
09/23/03	5706'-5720'	2 JSPF	28 holes
09/23/03	5209'-5219'	2 JSPF	20 holes
09/23/03	5192'-5200'	2 JSPF	16 holes
09/23/03	5180'-5189'	2 JSPF	18 holes
11/03/03	4916'-4932'	2 JSPF	32 holes
11/03/03	4764'-4770'	4 JSPF	24 holes

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JUN 16 2011

DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley Federal #9-10-9-15
 2269 FSL & 490 FEL
 NE/SE Section 10 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32299; Lease #UTU-74826

Top Of Fill @ 6088'
 PBTD @ 6104'
 SHOE @ 6121'
 TD @ 6160'

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
 Put on Production: 12/3/03
 GL: 6177' KB: 6189'

Initial Production: 73 BOPD,
 118 MCFD, 23 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

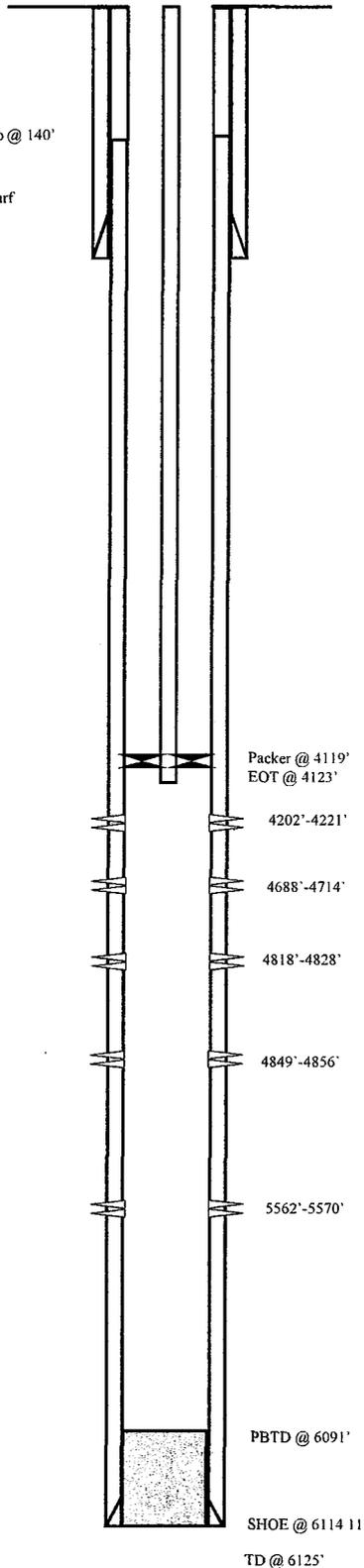
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.61')
 DEPTH LANDED: 313.61' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6100.86')
 DEPTH LANDED: 6114.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 127 jts
 SEATING NIPPLE: 2-7/8" (1 10")
 ARROWSET PACKER: 4119.09' KB
 TOTAL STRING LENGTH: EOT @ 4123.12' KB



FRAC JOB

11/21/03	5562'-5570'	Frac Stray sd sands as follows: 25,338# 20/40 sand in 293 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 22.4 BPM. ISIP 2280 psi. Calc flush: 5560 gal. Actual flush: 5560 gal.
11/21/03	4818'-4856'	Frac C sands as follows: 50,455# 20/40 sand in 419 bbls Lightning Frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc flush: 4816 gal. Actual flush: 4851 gal.
11/21/03	4688'-4714'	Frac D1 sands as follows: 118,978# 20/40 sand in 812 bbls Lightning Frac 17 fluid. Treated @ avg press of 1785 psi w/avg rate of 22.4 BPM. ISIP 2050 psi. Calc flush: 4686 gal. Actual flush: 4683 gal.
11/21/03	4202'-4221'	Frac GB6 sands as follows: 70,031# 20/40 sand in 517 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.6 BPM. ISIP 2350 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
4-7-2005		Injection Conversion complete
04-08-10		5 YR MIT

PERFORATION RECORD

11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X

Ashley Federal 4-14-9-15

Spud Date: 12/17/03
 Put on Production: 02/20/04
 GL: 6168' KB: 6180'

Initial Production: 110 BOPD,
 215 MCFD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.3')
 DEPTH LANDED: 314.3' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6074.14')
 DEPTH LANDED: 6072.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 185'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 177 jts (5717.21')
 TUBING ANCHOR: 5729.71'
 NO. OF JOINTS: 2 jts (64.71')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5797.17'
 NO. OF JOINTS: 2 jts (64.57')
 TOTAL STRING LENGTH: EOT @ 5863.24'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" K bars rods, 99- 3/4" guided rods, 77- 3/4" sucker rods, 48- 3/4" guided rods, 2', 2', 4- 6' 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14' x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

2/16/04 5559'-5776' **Frac CP and stray sands as follows:**
 80,000# 20/40 sand in 615 bbls
 Lightning 17 fluid. Treated @ avg. press of 1740 psi w/ avg. rate of 24.5 BPM. ISIP: 1880 psi. Calc flush: 5557 gal. Actual flush: 5599 gal.

2/16/04 5203'-5238' **Frac LODC sands as follows:**
 40,362# 20/40 sand in 383 bbls
 Lightning 17 fluid. Treated @ avg. press of 2465 psi w/ avg. rate of 24.7 BPM. ISIP: 2460 psi. Calc flush: 5201 gal. Actual flush: 5616 gal. (5 bbls 15% HCL acid in flush)

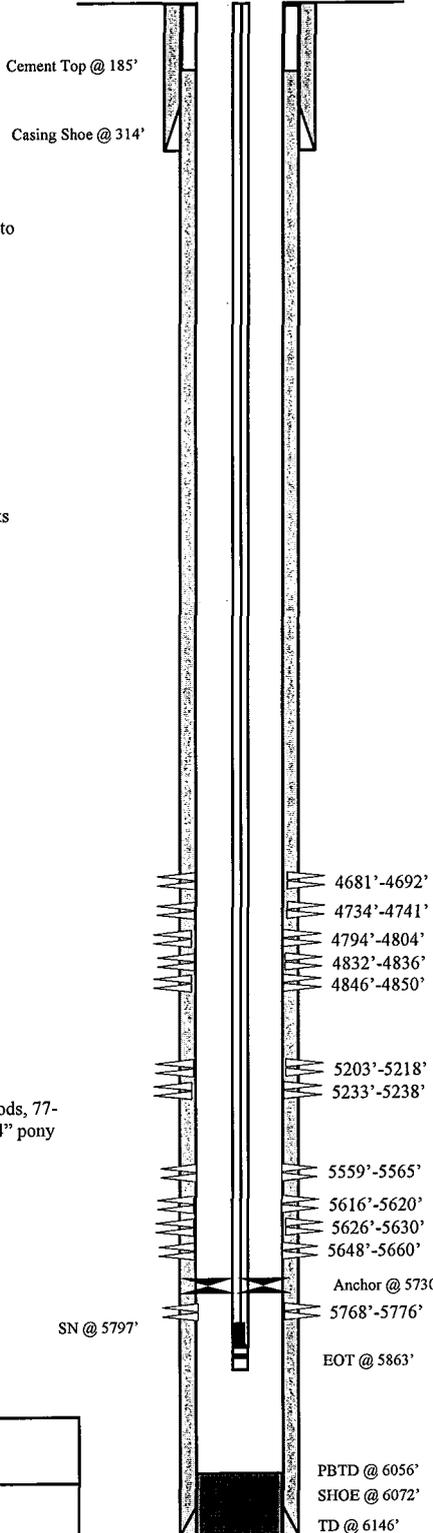
2/16/04 4794'-4850' **Frac C and D3 sands as follows:**
 68,968# 20/40 sand in 542 bbls
 Lightning 17 fluid. Treated @ avg. press of 2200 psi w/ avg. rate of 24.8 BPM. ISIP: 2440 psi. Calc flush: 4792 gal. Actual flush: 4830 gal. (5 bbls 15% HCL acid in flush)

2/16/04 4681'-4804' **Frac D sands as follows:**
 73,422# 20/40 sand in 546 bbls
 Lightning 17 fluid. Treated @ avg. press of 2685 psi w/ avg. rate of 24.7 BPM. ISIP: 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

9/15/04
 Rods came unscrewed. Update rod detail.

9/11/07
 Parted rods. Updated rod & tubing details.

8/19/09
 Pump Change. Updated rod & tubing detail.



PERFORATION RECORD

2/12/04	5768'-5776'	4 JSPF	32 holes
2/12/04	5648'-5660'	4 JSPF	48 holes
2/12/04	5626'-5630'	4 JSPF	16 holes
2/12/04	5616'-5620'	4 JSPF	16 holes
2/12/04	5559'-5565'	4 JSPF	24 holes
2/16/04	5233'-5238'	4 JSPF	20 holes
2/16/04	5203'-5218'	4 JSPF	60 holes
2/16/04	4846'-4850'	4 JSPF	16 holes
2/16/04	4832'-4836'	4 JSPF	16 holes
2/16/04	4794'-4804'	4 JSPF	40 holes
2/16/04	4734'-4741'	4 JSPF	28 holes
2/16/04	4681'-4692'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 4-14-9-15

665 FNL & 666 FWL

NWNW Section 14-T9S-R15E

Duchesne Co, Utah

API #43-013-32398 ; Lease #UTU-66184

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Ashley Federal F-14-9-15

Spud Date: 11/17/09
 Put on Production: 12/30/09
 GL: 6171' KB: 6183'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307 75')
 DEPTH LANDED: 319.60'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6114.93')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6170.30'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 54'

TUBING

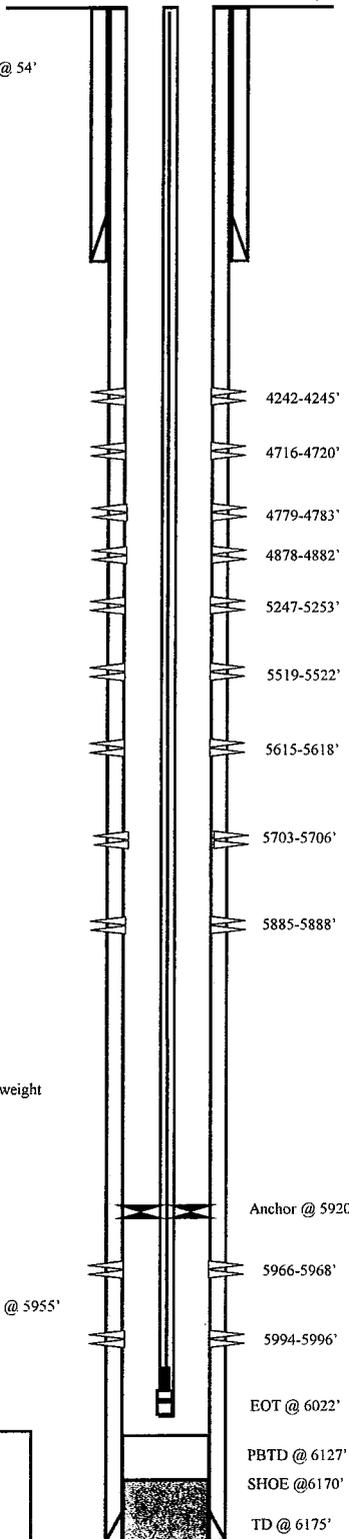
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 183 jts (5908 20')
 TUBING ANCHOR: 5920.20'
 NO OF JOINTS: 1 jts (32.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5955.50' KB
 NO OF JOINTS: 2 jts (65.0')
 TOTAL STRING LENGTH: EOT @ 6022'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1-2' x 7/8" pony rod, 233- 7/8" guided rods 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 1/4 x 20' x 24' RHAC
 STROKE LENGTH: 168"
 PUMP SPEED, SPM: 5

Cement Top @ 54'

SN @ 5955'



FRAC JOB

12/30/09 5885-5996' Frac CP4 & CP5 sands as follows:
 Frac with 19950# 20/40 sand in 170 bbls
 Lightning 17 fluid

12/30/09 5519-5706' Frac CP stray, CP1 & LODC sands as follows:
 Frac with 66038# 20/40 sand in 398 bbls
 Lightning 17 fluid.

12/30/09 5247-5253' Frac LODC sands as follows:
 Frac with 14943# 20/40 sand in 123 bbls
 Lightning 17 fluid.

12/30/09 4716-4882' Frac C1, D1 & D2 sands as follows:
 Frac with 89265# 20/40 sand in 540 bbls
 Lightning 17 fluid.

12/30/09 4242-4245' Frac GB6 sands as follows:
 Frac with 13296# 20/40 sand in 104 bbls
 Lightning 17 fluid.

05/13/10 Pump Change. Rod & Tubing updated.

PERFORATION RECORD

5994-5996'	3 JSPF	6 holes
5966-5968'	3 JSPF	6 holes
5885-5888'	3 JSPF	9 holes
5703-5706'	3 JSPF	9 holes
5615-5618'	3 JSPF	9 holes
5519-5522'	3 JSPF	9 holes
5247-5253'	3 JSPF	18 holes
4878-4882'	3 JSPF	12 holes
4779-4783'	3 JSPF	12 holes
4716-4720'	3 JSPF	12 holes
4242-4245'	3 JSPF	9 holes

NEWFIELD



Ashley Federal F-14-9-15
 646' FNL & 656' FWL
 NW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33959; Lease # UTU-66184



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 / 7 / 2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resitivity (Mohm):	1.0616

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO₄):	10.00
Barium (Ba):	7.62	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.32	Phosphate (PO₄):	-
Manganese (Mn):	0.02	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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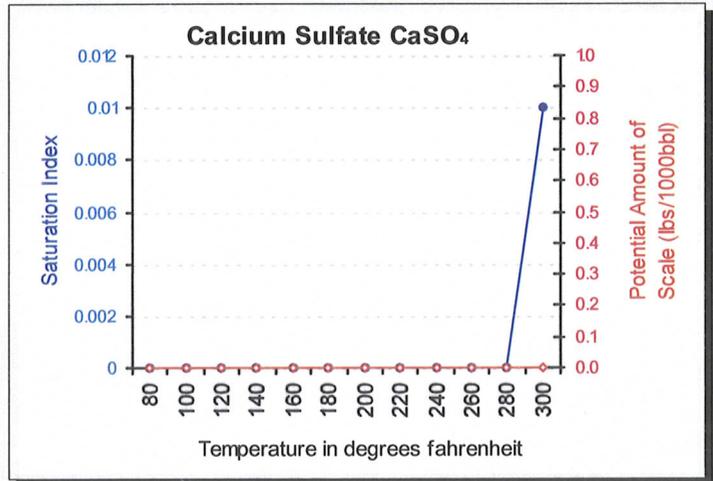
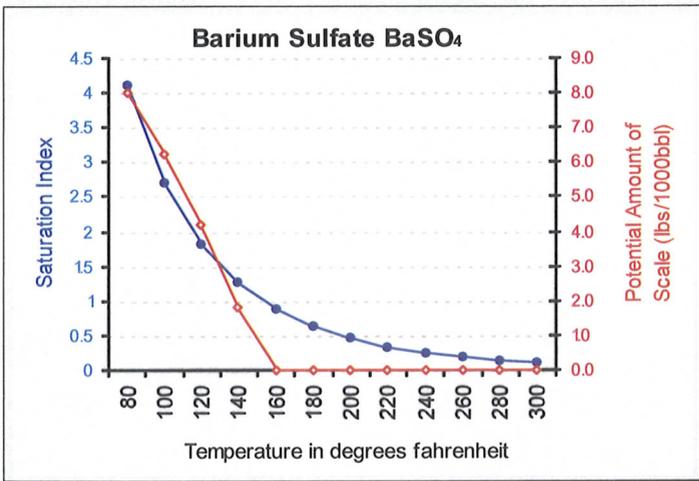
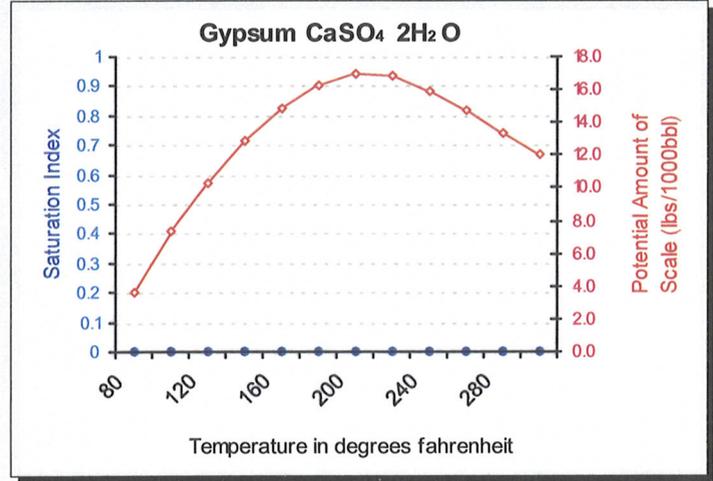
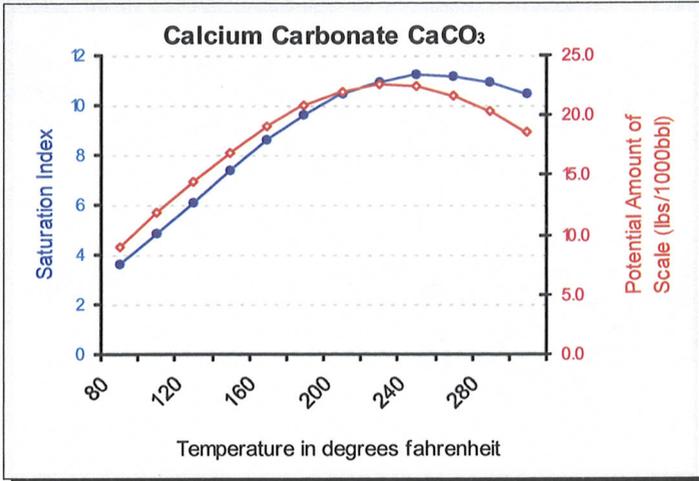
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 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Ashley 12-11-9-15**
 Sample Point:
 Sample Date: **1 /26/2011**
 Sales Rep: **Monty Frost**
 Lab Tech: **John Keel**

Sample ID: **WA-53405**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/28/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	29.00	Chloride (Cl):	5000.00
Sample Pressure (psig):		Magnesium (Mg):	7.40	Sulfate (SO ₄):	39.00
Specific Gravity (g/cm ³):	1.0050	Barium (Ba):	30.60	Dissolved CO ₂ :	-
pH:	8	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1171.00
Turbidity (NTU):	-	Sodium (Na):	3625.00	Carbonate (CO ₃):	-
Calculated T.D.S. (mg/L):	9902	Potassium (K):	-	H ₂ S:	-
Molar Conductivity (µS/cm):	15004	Iron (Fe):	0.37	Phosphate (PO ₄):	-
Resitivity (Mohm):	0.6665	Manganese (Mn):	0.07	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		4.35	15.73	0.00	-2353.60	0.00	-2483.20	-	-	30.73	48.10	0.30
80	0	3.26	11.80	0.00	-3.70	0.00	-2641.40	-	-	46.68	49.38	0.15
100	0	4.35	15.73	0.00	1.08	0.00	-2483.20	-	-	30.73	48.10	0.18
120	0	5.42	18.99	0.00	4.54	0.00	-2250.30	-	-	20.68	46.39	0.20
140	0	6.47	21.84	0.00	6.85	0.00	-1975.80	-	-	14.21	44.21	0.23
160	0	7.41	24.01	0.00	8.04	0.00	-1688.00	-	-	9.94	41.49	0.25
180	0	8.16	25.33	0.00	8.27	0.00	-1408.10	-	-	7.07	38.22	0.28
200	0	8.67	25.77	0.00	7.92	0.00	-1150.20	-	-	5.09	34.35	0.28
220	2.51	8.83	25.61	0.00	7.32	0.00	-932.37	-	-	3.65	29.57	0.28
240	10.3	8.80	24.69	0.00	6.66	0.00	-735.63	-	-	2.69	24.29	0.28
260	20.76	8.53	23.22	0.00	6.03	0.01	-570.85	-	-	1.99	18.25	0.29
280	34.54	8.08	21.29	0.00	5.44	0.01	-435.67	-	-	1.49	11.36	0.29
300	52.34	7.50	19.03	0.00	4.86	0.02	-326.58	-	-	1.12	3.50	0.30

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temps from 80°F to 300°F

Notes:

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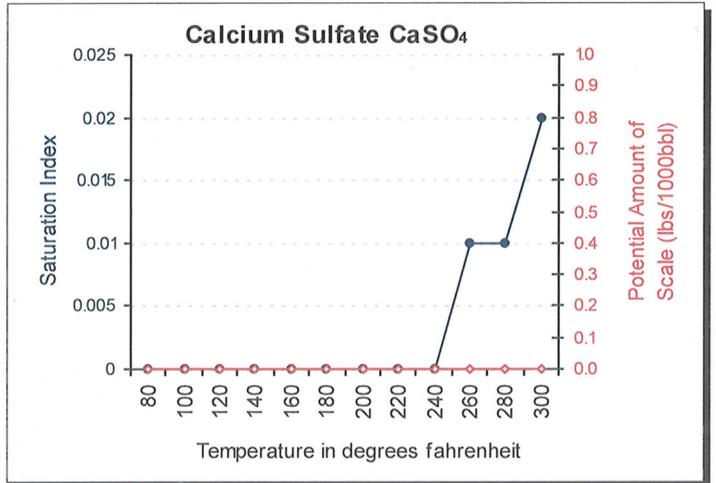
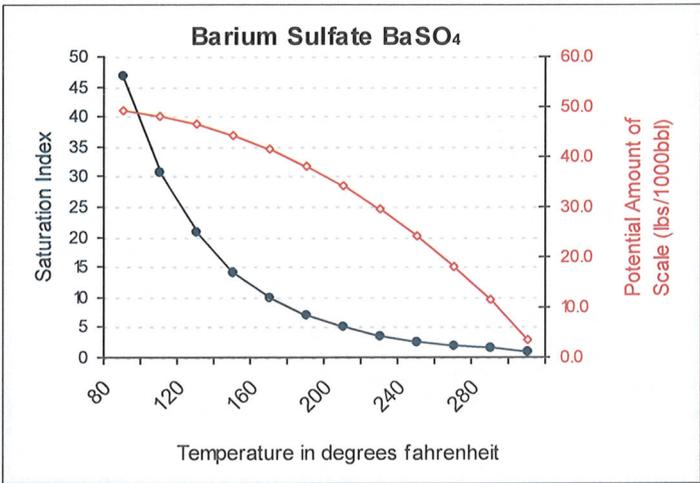
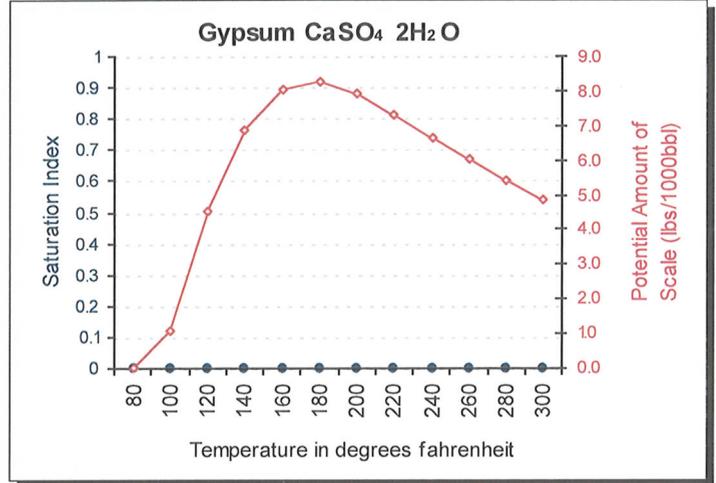
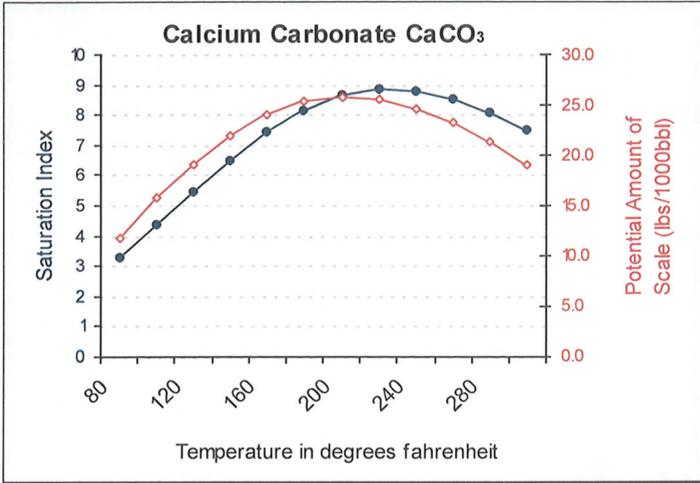
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley 12-11-9-15**

Sample ID: **WA-53405**



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Attachment "G"

**Ashley #12-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5994	5884	5939	1990	0.76	1951
5668	5822	5745	1950	0.78	1913 ←
4922	4933	4928	1990	0.84	1958
4293	4312	4303	2020	0.90	1992
4202	4254	4228	2300	0.98	2273
				Minimum	<u><u>1913</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

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DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Dec.30, 2003 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBTD: 6124'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP4 sds (5877-5884', 4/36) and CP5 sds (5994-6003', 4/28).

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec.29, 2003 SITP: SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU HO trk & pressure test casing, blind rams, frac head & casing valves to 3000 psi. RU Schlumberger WLT & run CBL under pressure. WL TD @ 6124' & cmt top @ Surface casing. Perf stage #1 W/ 3-1/8" slick gun, .35" shot 21 grain, 34.5" penetration, disposable guns as follows: CP5 sds @ 5994-6003', CP4 sds @ 5877-5884' W/ 4 SPF total of 84 shots in 2 runs (1 was misfire). SIFN. 146 bbls EWTR.

Starting fluid load to be recovered: 146 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 146 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Table listing costs: Weatherford BOP (\$130), IPC NU crew (\$300), IPC trucking (\$1,300), Schlumberger CP5 sd (\$8,114), Drilling cost (\$233,950), Zubiate HO trk (\$400), Location preparation (\$300), IPC wellhead (\$1,500), Benco - anchors (\$950), Admin. Overhead (\$3,000), Snow plow (\$400), IPC supervision (\$300).

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Ron Shuck

DAILY COST: \$250,644
TOTAL WELL COST: \$250,644

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DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Dec.31, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBTD: 6124'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP4 sds and CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec.30, 2003 SITP: SICIP: 0

Day2(a).

NU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 & CP5 sds @ 5877-6003' stage #1 w/ 29,590#'s 20/40 sand in 335 bbls Lightning frac 17 fluid. Perfs broke down @ 2949 psi back to 1980 psi. Treated @ ave press of 1821 psi @ ave rate of 25 bpm in up to 8# ppg sand. ISIP was 1990. Leave pressure on well. 481 bbls EWTR.

See day2(b).

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Starting fluid load to be recovered: 146 Starting oil rec to date: 0 DIV. OF OIL, GAS & MINING
Fluid lost/recovered today: 335 Oil lost/recovered today:
Ending fluid to be recovered: 481 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP4 & CP5 sands down casing

COSTS

Table with 2 columns: Description, Amount. Rows include Weatherford BOP, Betts frac water, IPC Supervisor, BJ Services CP4-5 sds, Weatherford Services, IPC gas.

2394 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
3921 gals w/ 5-8 ppg of 20/40 sand
flush w/ 5880 gals slick water

Max TP: 2001 Max Rate: 24.6 Total fluid pmpd: 335 bbls
Avg TP: 1821 Avg Rate: 24.5 Total Prop pmpd: 29,590#'s
ISIP: 1990 5 min: 10 min: FG: .77
Completion Supervisor: Ron Shuck

DAILY COST: \$16,705
TOTAL WELL COST: \$267,349



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Dec.31, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBDT: 6124'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5850'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes entries for CP3 sds, CP4 sds, CP5 sds, and CP.5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec.30, 2003 SITP: SICIP: 1615

Day2(b).

RU Schlumberger WLT, crane, and lubricator. RIH w/ Weatherford 5-1/2" composite flow-through frac plug w/ a 4' & 11', 3-1/8" slick perf guns. Set plug @ 5850'. Perforate stage #2 CP3 sds @ 5811-5822' & CP.5 sds @ 5668-5672' all w/ 4 spf for total of 60 shots in 1 run. RU BJ. Open w/ 1614 psi on it. Perfs won't break down @ 4200 psi. RU Bailer. Dump 16 gals 15% HCL on perfs in 2 runs. Frac w/ 39,416#'s 20/40 sand in 398 bbls Lightning frac 17 fluid. Perfs broke down @ 3841 psi back to 2800 psi. Treated @ ave press of 2890 psi @ ave rate of 19.8 bpm in up to 8# ppg sand. ISIP was 1950. Leave pressure on well. 879 bbls EWTR.

See day2(c).

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Starting fluid load to be recovered: 481 Starting oil rec to date: 0
Fluid lost/recovered today: 398 Oil lost/recovered today: DIV. OF OIL, GAS & MINING
Ending fluid to be recovered: 879 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP3 & CP.5 sands down casing

COSTS

Table with 2 columns: Item, Cost. Includes Weatherford BOP (\$50), Betts frac water (\$510), IPC Supervisor (\$150), BJ Services CP3 sds (\$15,430), Schlumberger (\$6,500), Weatherford services (\$2,200).

3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5354 gals w/ 5-8 ppg of 20/40 sand
flush w/ 5670 gals slick water

Max TP: 3720 Max Rate: 24.8 Total fluid pmpd: 398 bbls
Avg TP: 2890 Avg Rate: 19.8 Total Prop pmpd: 39,416#'s
ISIP: 1950 5 min: 10 min: FG: .77
Completion Supervisor: Ron Shuck

DAILY COST: \$24,840
TOTAL WELL COST: \$292,189



ATTACHMENT G-1
4 of 11

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Dec.31, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBTD: 6124'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4970'
plug 5850'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP3 sds	5811-5822'	4/44
			CP4 sds	5877-5884'	4/36
			CP5 sds	5994-6003'	4/28
Csds	4922-4933'	4/44			
CP.5 sds	5668-5672'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec.30, 2003 SITP: SICP: 1590

Day2(c).

RU Schlumberger WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug w/ a 11', 3-1/8" slick perf guns. Set plug @ 4970'. Perforate stage #3 C sds @ 4922-4933' w/ 4 spf for total of 44 shots in 1 run. RU BJ. Open w/ 1590 psi on it. Perfs won't break down @ 4200 psi. RU Bailer. Dump 8 gals 15% HCL on perfs in 1 run. Frac w/ 29,948#'s 20/40 sand in 323 bbls Lightning frac 17 fluid. Perfs broke down @ 2768 psi back to 1800 psi. Treated @ ave press of 1865 psi @ ave rate of 24.5 bpm in up to 8# ppg sand. ISIP was 1990. Leave pressure on well. 1202 bbls EWTR. SIFN.

RECEIVED

Starting fluid load to be recovered: 879 Starting oil rec to date: 0 JUN 16 2011
Fluid lost/recovered today: 323 Oil lost/recovered today: DIV. OF OIL, GAS & MINING
Ending fluid to be recovered: 1202 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: C sands down casing

COSTS

Weatherford BOP	\$40
Betts frac water	\$510
IPC Supervisor	\$75
BJ Services C sds	\$8,470
Schlumberger	\$4,000
Weatherford services	\$2,200
IPC gas	\$100

2394 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
4383 gals w/ 5-8 ppg of 20/40 sand
flush w/ 4914 gals slick water

Max TP: 1970 Max Rate: 24.6 Total fluid pmpd: 323 bbls
Avg TP: 1865 Avg Rate: 24.5 Total Prop pmpd: 29,948#'s
ISIP: 1990 5 min: 10 min: FG: .84
Completion Supervisor: Ron Shuck

DAILY COST: \$15,395
TOTAL WELL COST: \$307,584



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Jan.1, 2004 Completion Day: 03
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBTD: 6124'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4360'
plug 5850' 4970'

PERFORATION RECORD

Table with columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB6 sds, Csds, CP.5 sds and CP3 sds, CP4 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec.31, 2003 SITP: SICP: 1000

Day3(a).

Thaw out well head. RU Schlumberger WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug w/ a 19', 3-1/8" slick perf guns. Set plug @ 4360'. Perforate stage #4 GB6 sds @ 4293-4312' w/ 4 spf for total of 76 shots in 1 run. RU BJ. Open w/ 1000 psi on it. Frac w/ 39,907#'s 20/40 sand in 359 bbls Lightning frac 17 fluid. Perfs broke down @ 3460 psi back to 1240 psi. Treated @ ave press of 1670 psi @ ave rate of 24.6 bpm in up to 8# ppg sand. ISIP was 2020. Leave pressure on well. 1561 bbls EWTR.

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See day3(b).

DIV. OF OIL, GAS & MINING

Starting fluid load to be recovered: 1202 Starting oil rec to date: 0
Fluid lost/recovered today: 359 Oil lost/recovered today:
Ending fluid to be recovered: 1561 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB6 sands down casing

COSTS

Table with columns: Item, Cost. Rows include Weatherford BOP, Betts frac water, IPC Supervisor, BJ Services GB6 sds, Schlumberger, Weatherford services, IPC gas, Eagle Hot Oil.

3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5102 gals w/ 5-8 ppg of 20/40 sand
flush w/ 4284 gals slick water

Max TP: 1824 Max Rate: 24.5 Total fluid pmpd: 359 bbls
Avg TP: 1670 Avg Rate: 24.6 Total Prop pmpd: 39,907#'s
ISIP: 2020 5 min: 10 min: FG: .90
Completion Supervisor: Ron Shuck

DAILY COST: \$16,790
TOTAL WELL COST: \$324,374



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Jan.1, 2004 Completion Day: 03
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBD: 6124'WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBD: 4272/6124'
plug 5850' 4970' 4360'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4204-4212'	4/40	CP3 sds	5811-5822'	4/44
GB4 sds	4243-4254'	4/44	CP4 sds	5877-5884'	4/36
GB6 sds	4293-4312'	4/76	CP5 sds	5994-6003'	4/28
Csds	4922-4933'	4/44			
CP.5 sds	5668-5672'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec.31, 2003 SITP: SICP: 1683

Day3(b).

RU Schlumberger WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug. Set plug @ 4272'. Come out and RIH w/ 10' & 11', 3-1/2" slick perf guns. Perforate stage #5 GB4 sds @ 4243-4254' & 4204-4214' w/ 4 spf for total of 84 shots in 2 run (stuck gun while shooting lower zone worked loose). RU BJ. Open w/ 1683 psi on well. Frac w/ 99,780#'s 20/40 sand in 960 bbls Lightning frac 17 fluid. Perfs broke down @ 4147 psi back to 2200 psi. Treated @ ave press of 2283 psi @ ave rate of 24.5 bpm in 8# ppg sand. ISIP was 2020. RD BJ & Schlumberger. 2521 bbls EWTR. Begin immediate flow back on 12/62 choke @ 1 bpm w/ 2200 psi on well.

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Starting fluid load to be recovered: 1561 Starting oil rec to date: 0 DIV. OF OIL, GAS & MINING
Fluid lost/recovered today: 960 Oil lost/recovered today:
Ending fluid to be recovered: 2521 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 sands down casing

COSTS

Weatherford BOP	\$75
Betts frac water	\$1,450
IPC Supervisor	\$150
BJ Services GB4 sds	\$17,200
Schlumberger	\$4,200
Weatherford services	\$2,500
IPC gas	\$300
Eagle Hot Oil	\$220
RNI	\$400

7182 gals of pad
4944 gals w/ 1-5 ppg of 20/40 sand
9872 gals w/ 5-8 ppg of 20/40 sand
2866 gals w/ 8 ppg of 20/40 sand
Flush w/ 4116 gals slick water

Max TP: 2650 Max Rate: 24.7 Total fluid pmpd: 960 bbls
Avg TP: 2283 Avg Rate: 24.5 Total Prop pmpd: 99,780#'s
ISIP: 2300 5 min: 10 min: FG: .98
Completion Supervisor: Ron Shuck

DAILY COST: \$26,495
TOTAL WELL COST: \$350,869



ATTACHMENT

G-1
7 of 11

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Jan.3, 2004 Completion Day: 04
 Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBTD: 6124'WL
 Tbg: Size: 2-78" Wt: 6.5# Grd: J-55 Pkr/EOT @: 4106' BP/Sand PBTD: 4272/6124'
 plug 5850' 4970' 4360'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4204-4212'	4/40	CP3 sds	5811-5822'	4/44
GB4 sds	4243-4254'	4/44	CP4 sds	5877-5884'	4/36
GB6 sds	4293-4312'	4/76	CP5 sds	5994-6003'	4/28
Csds	4922-4933'	4/44			
CP.5 sds	5668-5672'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 2, 2004 SITP: _____ SICP: 25

Well flowed for 8 hours and died. Recovered 450 bbls water (19% of frac). MIRUSU. Bled 25 psi off well. ND Cameron 5M BOP & frac head. NU 3M Weatherford BOP & 3M wellhead. Talley, drift, PU (new tbg) & TIH w/ 4-3/4" Varel bit (new), Bit sub, 124 jts tbg. Circulate well clean (no wtr loss). Leave tbg hang @ 4106'. Drain pump and lines. SIFN.

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JUN 16 2004

DIV. OF OIL, GAS & MINING

Starting fluid load to be recovered: 2521 Starting oil rec to date: 0
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2521 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

COSTS

Pool Rig	\$2,980
Weatherford BOP	\$130
IPC Supervisor	\$300
Aztec tbg (189 jts)	\$17,120
McConkie - Varel bit	\$450
IPC sfc equipment	\$70,000
RT Oil Field Service	\$10,000
Randy's TA	\$450
Randy's SN	\$70
IPC trk & wtr	\$200
Zubiate Hot Oil	\$170

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
 Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
 ISIP: _____ 5 min: _____ 10 min: _____ FG: _____
 Completion Supervisor: Ron Shuck

DAILY COST: \$101,870
 TOTAL WELL COST: \$452,739



ATTACHMENT G-1

8 of 11

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Jan. 6, 2004 Completion Day: 05
 Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBDT: 6124'
 Tbg: Size: 2-78" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5990' BP/Sand PBDT: 6122'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4204-4212'</u>	<u>4/40</u>	CP3 sds	<u>5811-5822'</u>	<u>4/44</u>
GB4 sds	<u>4243-4254'</u>	<u>4/44</u>	CP4 sds	<u>5877-5884'</u>	<u>4/36</u>
GB6 sds	<u>4293-4312'</u>	<u>4/76</u>	CP5 sds	<u>5994-6003'</u>	<u>4/28</u>
Csds	<u>4922-4933'</u>	<u>4/44</u>			
CP.5 sds	<u>5668-5672'</u>	<u>4/16</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 5, 2004 SITP: _____ SICP: 25

Thaw well out. Bled pressure off well. TIH w/ 3 jts tbg & tag fill @ 4205'. RU swivel and pump. Reverse circulate sand off plug @ 4272' (67' of snd). TIH to plug @ 4360' (N0 snd). Drlg plug out. TIH w/ tbg & tag sand @ 4919'. Circulate snd down to plug @ 4970' (51' of snd). Drlg out plug. TIH w/ tbg & tag fill @ 5505'. Circulate sand out to plug @ 5850' (345' of sand). Drlg plug out. TIH w/ tbg and tag sand @ 6005'. Clean snd out to PBDT @ 6122' (117' of snd). No wtr loss in clean out. RD power swivel. TOOH w/ 4 jts tbg & leave hang @ 5990'. RU swab equipment. SIFN. 2521 bbls EWTR.

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Starting fluid load to be recovered: 2521 Starting oil rec to date: 0 DIV. OF OIL, GAS & MINING
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2521 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: _____

COSTS

Pool Rig	\$2,980
Weatherford BOP	\$130
IPC Supervisor	\$300
Zubiate Hot Oil	\$150
IPC wtr trk	\$200

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Ron Shuck

DAILY COST: \$3,760

TOTAL WELL COST: \$456,499



9 & 11

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 12-11-9-15 Report Date: Jan.7, 2004 Completion Day: 06
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6165' Csg PBTD: 6124'
Tbg: Size: 2-78" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5990' BP/Sand PBTD: 6122'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB4 sds, GB6 sds, Csds, CP.5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 6, 2004 SITP: SICIP: 0

Thaw well out. Accumulator has got bad bladder, had to change out. RU swab and made 18 runs. IFL was surface. FFL was 1350'. Recovered 204 bbls total, 25 bbls of oil, no sand. Last 2 runs showed 25% oil w/ no sand, little gas. RD swab. Drain lines. SIFN. 2317 bbls EWTR.

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Starting fluid load to be recovered: 2521 Starting oil rec to date: 0
Fluid lost/recovered today: 204 Oil lost/recovered today: 25
Ending fluid to be recovered: 2317 Cum oil recovered: 25
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

COSTS

KB 12.50'

Table with 2 columns: Item, Cost. Items include Pool Rig (\$2,630), Weatherford BOP (\$600), IPC Supervisor (\$300), Zubiate Hot Oil (\$350).

DAILY COST: \$3,880

TOTAL WELL COST: \$460,379

Workover Supervisor: Ron Shuck

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4154'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 193' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5 1/2" casing to 364'

The approximate cost to plug and abandon this well is \$42,000.

Ashley #12-11-9-15

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DIV. OF OIL, GAS & MINING

Ashley 12-11-9-15

Initial Production: 36 BOPD,
63 MCFD, 11 BWPD

Spud Date: 9/12/03
Put on Production: 1/8/04
GL: 6145' KB: 6157.5'

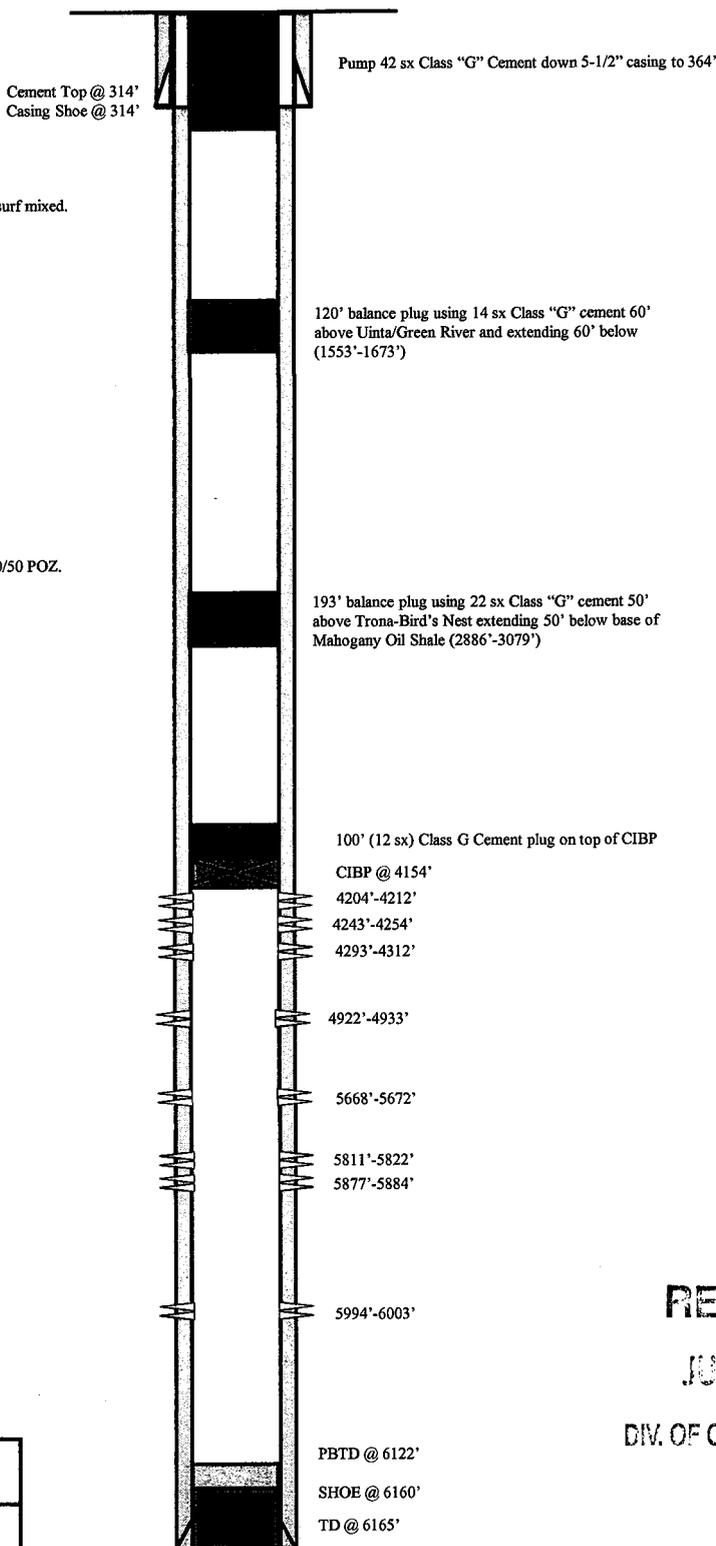
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.35')
DEPTH LANDED: 314.35' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6163.93')
DEPTH LANDED: 6160.43' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 314'



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DIV. OF OIL, GAS & MINING


<p>Ashley 12-11-9-15 1808' FSL & 540' FWL NWSW Section 11-T9S-R15E Duchesne Co, Utah API #43-013-32301; Lease #UTU-74826</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-74826
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1808 FSL 540 FWL NWSW Section 11 T9S R15E		8. Well Name and No. ASHLEY 12-11-9-15
		9. API Well No. 4301332301
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

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JUN 16 2011

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Loyle	Title Regulatory Technician
Signature 	Date 06/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

4770 S. 5600 W.
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PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	8001402352	7/15/2011

RECEIVED
JUL 28 2011

ACCOUNT NAME		DIV OF OIL, GAS & MINING	
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000707758 /		
SCHEDULE			
Start 07/14/2011	End 07/14/2011		
CUST. REF. NO.			
UIC-377/20110706			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES			
SIZE			
67	Lines	2.00	COLUMN
TIMES		RATE	
4			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		230.12	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit.
Ashley 8-11-9-15 well located in SE/4 NE/4, Section 11, Township 9 South, Range 15 East
Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 16-11-9-15 well located in SE/4 SE/4, Section 11, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admn. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

707758 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-377 IN THE MATTER OF THE APPLICA** FOR **DIY OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

Start 07/14/2011 End 07/14/2011

PUBLISHED ON

SIGNATURE

Shirley Taylor

NOTARY PUBLIC
Notary Public, State of Utah
Commission # 521409
My Commission Expires
January 12, 2014

7/15/2011

Virginia Cliff

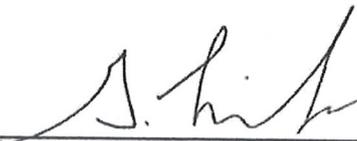
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PLEASE PAY FROM BILLING STATEMENT

2010/07/15/2011/07/15/2011

AFFIDAVIT OF PUBLICATION

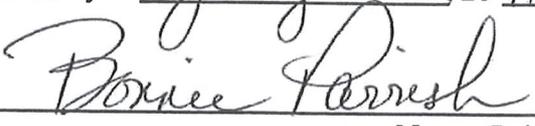
County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Editor

Subscribed and sworn to before me this

20 day of July, 2011


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-377

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing



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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley 8-11-9-15 well located in SE/4 NE/4, Section 11, Township 9 South, Range 15 East
Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 16-11-9-15 well located in SE/4 SE/4, Section 11, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-11-9-15, ASHLEY 10-11-9-15,
ASHLEY 12-11-9-15, ASHLEY 14-11-9-15,
ASHLEY 16-11-9-15**

Cause No. UIC-377

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 7/13/2011 2:31 PM
Subject: Cause UIC-377

This will be published July 19.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #000707758-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO) SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$230.12			
Payment Amt	\$0.00			
Amount Due	\$230.12	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	UIC-377/20110706	

Confirmation Notes:
Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 67 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/14/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Greater Monument Butte Unit:
Ashley 8-11-9-15 well located in SE/4 NE/4, Section 11, Township 9 South, Range 15 East
Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 16-11-9-15 well located in SE/4 SE/4, Section 11, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

707758 UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 12-11-9-15, Section 11, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32301

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

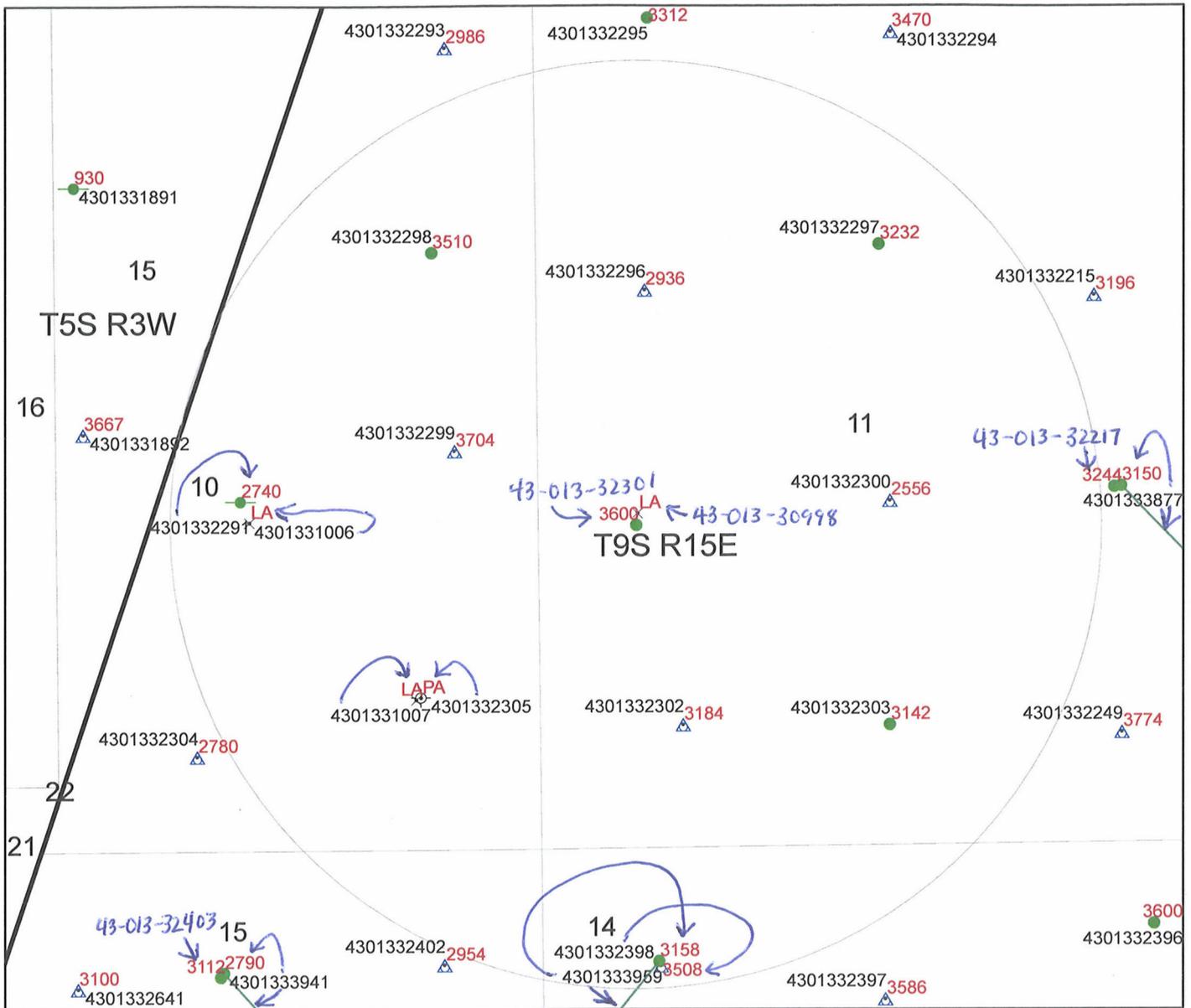
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY 12-11-9-15

API #43-013-32301

UIC-377.3

Legend

SGID93.ENERGY.DNROilGasWells

GIS_STAT_TYPE

- APD
- ⊙ DRL
- ⊗ GIW
- _{GS} GSW
- × LA
- LOC
- OPS
- ⊙ PA
- ⊗ PGW

- POW
- ▲ RET
- ⊗ SGW
- SOW
- ⊗ TA
- TW
- ⊗ WDW
- ▲ WIW
- WSW

- ▭ SGID93.BOUNDARIES.Counties
- SGID93.ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath
- Wells-CbltopsMaster9_6_11



1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 12-11-9-15

Location: 11/9S/15E **API:** 43-013-32301

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,160 feet. A cement bond log demonstrates adequate bond in this well up to about 3,600 feet. A 2 7/8 inch tubing with a packer will be set at 4,154 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 6 producing wells, 4 injection wells, 1 P/A well, and 1 shut-in well in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,060 feet and 6,122 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 12-11-9-15 well is 0.78 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,913 psig. The requested maximum pressure is 1,913 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 12-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date 6/22/2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU (GRRV)

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ASHLEY 12-11-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
43013323010000

3. ADDRESS OF OPERATOR:
Rt 3 Box 3630, Myton, UT, 84052

PHONE NUMBER:
435 646-4825 Ext

9. FIELD and POOL or WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1808 FSL 0540 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 11 Township: 09.0S Range: 15.0E Meridian: S

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/14/2012. On 02/16/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/21/2012 the casing was pressured up to 1530 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 28, 2012

By: 

NAME (PLEASE PRINT)
Lucy Chavez-Naupoto

PHONE NUMBER
435 646-4874

TITLE
Water Services Technician

SIGNATURE
N/A

DATE
2/22/2012

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/21/12 Time 10:15 am pm
Test Conducted by: DAVE CLOWARD
Others Present: _____

Well: <u>Ashley 12-11-9-15</u>	Field: <u>Ashley 12-11-9-15 UTU87538</u>
Well Location: <u>Ashley 12-11-9-15</u>	Duchesne County, Utah
<u>NW/SW SEC. 11, T9S, R1E</u>	API No: <u>43-013-32301</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1530</u>	psig
5	<u>1530</u>	psig
10	<u>1530</u>	psig
15	<u>1530</u>	psig
20	<u>1530</u>	psig
25	<u>1530</u>	psig
30 min	<u>1530</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward

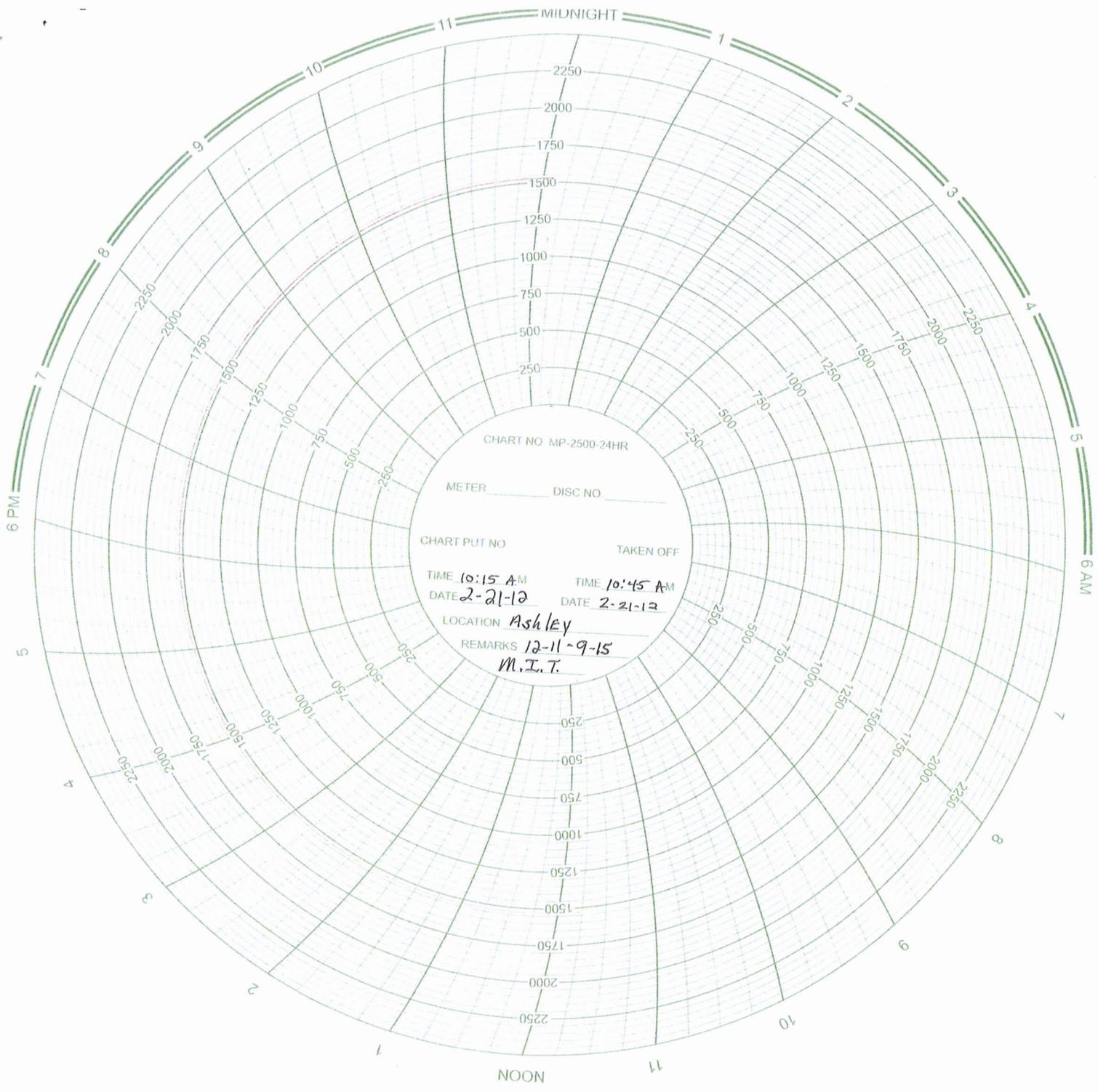


CHART NO MP-2500-24HR

METER _____ DISC NO _____

CHART PUT NO _____ TAKEN OFF _____

TIME 10:15 AM DATE 2-21-12

TIME 10:45 AM DATE 2-21-12

LOCATION Ashley

REMARKS 12-11-9-15
M.I.T.

Daily Activity Report

Format For Sundry

ASHLEY 12-11-9-15**12/1/2011 To 4/29/2012****2/13/2012 Day: 1****Conversion**

WWS #7 on 2/13/2012 - unseat pump, LD rods & pump - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - MIRU WWS#7, pump 60 bw dwn csg, unseat pump, LD rods & pump, NU BOP, RU tbg EQ, - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline - flush tbg w/30 bw, TOOH w/tbg breaking & green doping every connection, flush w/30 bw, TIH w/5 1/2" AS-1X, new SN, 127 jts 2 7/8" j-55 tbg, pump 20 bw, drop SV, fill tbg w/18 bw, psi test tbg to 3000 psi, took 1.5 hr to get good test for 30 min. bleed off tbg, RIH w/ sand line, ret SV POOH & RD sandline

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$4,380**2/17/2012 Day: 3****Conversion**

WWS #7 on 2/17/2012 - land tbg, fill & test csg to 1500#-lost all press. Drop SV & chase to bottom w/sandline-no test. TOOH w/tbg, find collapsed jnt. - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOOH w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOOH w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi

test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOOH w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146 for 16000# tension. SN @ 4141', EOT @ 4150', NU injection tree. Mix 20 gal pkr fluid w/60 bbl fresh wtr, preheat to 70 deg., fill csg w/50bbl, psi up to 1500 psi csg valve leaking, bleed psi off, replace valve, psi up to 1500#, shit csg in, install gauge, open up, psi @ 0. open csg up, on suck, pump 15bw, no psi, drop SV, pump 15bw, well circulating. Run SV to SN w/sandline, pump 10bw, well circulating, NDWH, release pkr, TOOH w/125 jts 2 7/8" J-55 tbg, SN & pkr, 10' of jnt 123 collapsed, LD bottom 16 jts. TIH w/pkr SN, 37 jts 2 7/8" J-55 tbg, pump 10bw, drop SV, psi test tbg to 3500# w/5bw-good test-TIH w/48 jts-psi test to 3000# w/5bw-good test-TIH w/40 jts, psi test to 3000# w/5bw, took 1.5 hr to get good test for 30 min. Ret SV w/sandline-SWI - RD work floor, ND BOP, set pkr @ 4146' for 16000# tension, SN @ 4141' EOT @ 4150', NU injection tree, mix 20 gal pkr fluid w/60bw, preheat to 70deg., fill csg w/45 bbls, took 2 hr to get good test for 30 min. had to pressure up csg 3 times. RDMO

Daily Cost: \$0

Cumulative Cost: \$17,741

2/22/2012 Day: 5

Conversion

Rigless on 2/22/2012 - Conduct initial MIT - On 02/16/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/21/2012 the casing was pressured up to 1530 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 02/16/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/21/2012 the casing was pressured up to 1530 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$112,884

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

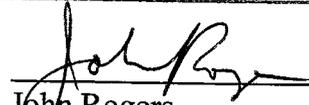
Cause No. UIC-377

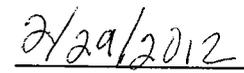
Operator: Newfield Production Company
Well: Ashley 12-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32301
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,913 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,060' – 6,122')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director


Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY 12-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323010000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1808 FSL 0540 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 12:30 PM on
03/12/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/12/2012	

Ashley 12-11-9-15

Spud Date: 9/12/03
 Put on Production: 1/8/04
 GL: 6145' KB: 6157.5'

Initial Production: 36 BOPD,
 63 MCFD, 11 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.35')
 DEPTH LANDED: 314.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

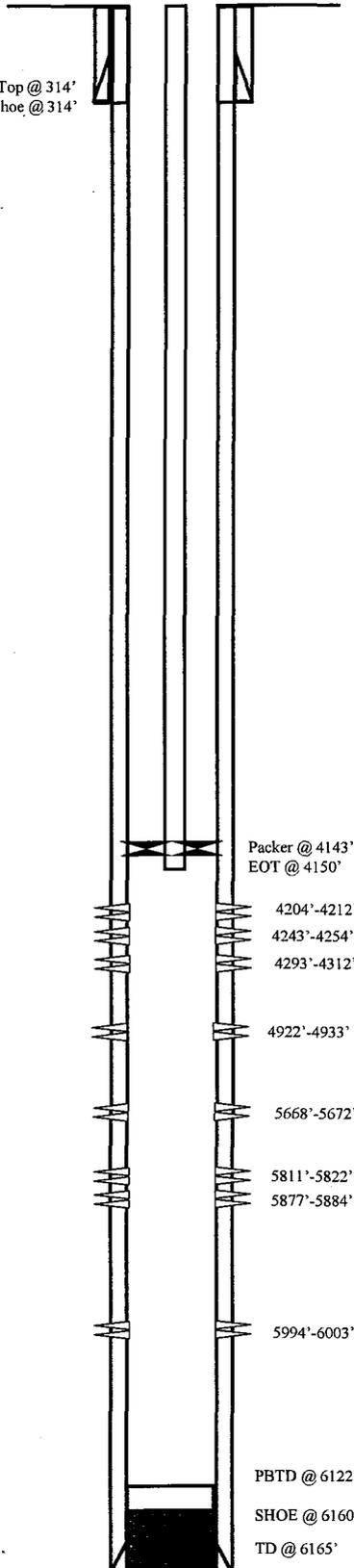
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6163.93')
 DEPTH LANDED: 6160.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 314'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 125 jts (4128.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4141.7'
 PACKER @ 4142.8'
 TOTAL STRING LENGTH: EOT @ 4150' W/13 'KB

Cement Top @ 314'
 Casing Shoe @ 314'



FRAC JOB

12/30/03 5994'-5884' **Frac CP 4 and 5 sands as follows:**
 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal.

12/30/03 5668'-5822' **Frac CP .5 and 3 sands as follows:**
 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1950 psi. Calc flush: 5666 gal. Actual flush: 5670 gal.

12/30/03 4922'-4933' **Frac C sands as follows:**
 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal.

12/31/03 4293'-4312' **Frac GB6 sands as follows:**
 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal.

12/31/03 4204'-4254' **Frac GB4 sands as follows:**
 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal.

1/26/06 **Tubing leak.** Update rod and tubing details.

06/28/07 **Pump Change.** Update rod & tubing detail

9-19-07 **Pump Change.** Update rod & tubing detail

02/14/12 **Convert to Injection Well**

02/21/12 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Interval	Holes	Notes
12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes

NEWFIELD



Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32301; Lease #UTU-74826