



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, and 16-10-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 08 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 8-10-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SE/NE 992' FWL 1874' FNL At proposed Prod. Zone 621 FEL			9. API WELL NO.	
10. FIELD AND POOL OR WILDCAT Monument Butte - Undesignated			11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA SE/NE Sec. 10, T9S, R15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.7 miles southwest of Myton, Utah			12. County Duchesne	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 992' f/lse line & 992' f/unit line	16. NO. OF ACRES IN LEASE 2,189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1473'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6141.9' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

*Federal Approval of this
Action is Necessary*

RECEIVED

AUG 06 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 SIGNED *Therese Crozier* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32298 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 08-14-01
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 8-10-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NE, Sec. 10, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #8-10-9-15
SE/NE SECTION 10, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #8-10-9-15
SE/NE SECTION 10, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 8-10-9-15 located in the SE/NE Section 10, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles ± to its junction with an existing road; turn right and proceed southwesterly - 6.3 miles ± to its junction with an existing road to the west; turn right and proceed southwesterly - 2.5 miles ± to its junction with an existing road to the west; proceed northwesterly - 1.2 miles ± to the beginning of the proposed access road; proceed westerly along the proposed access road 1903' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #8-10-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #8-10-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

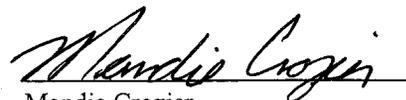
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #8-10-9-15 SE/NE Section 10, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 7, 2001

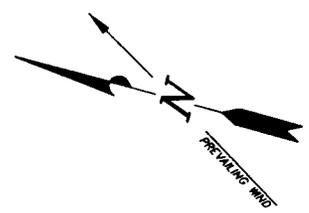
Date



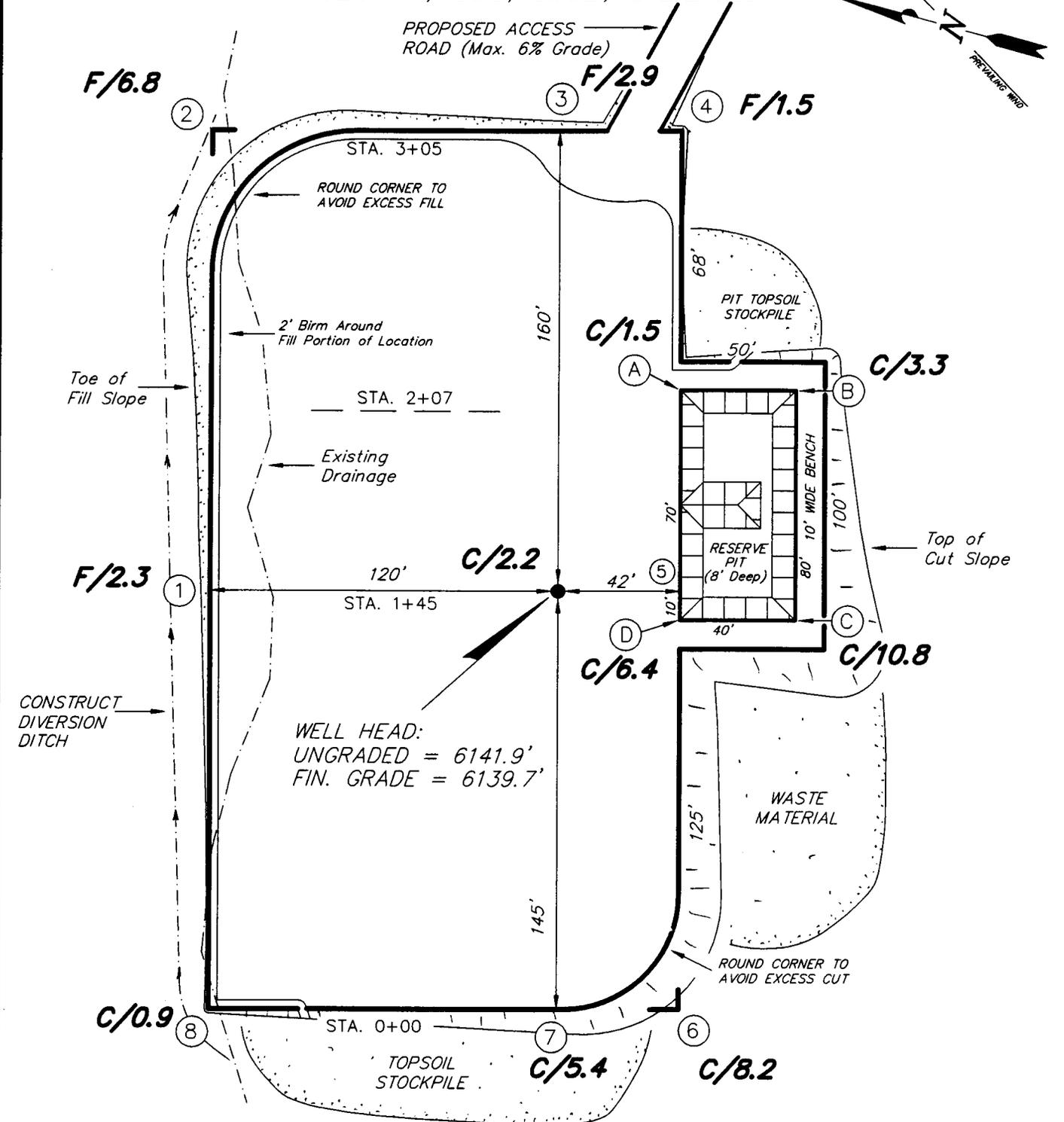
Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #8-10-9-15
 SEC. 10, T9S, R15E, S.L.B.&M.



PROPOSED ACCESS
 ROAD (Max. 6% Grade)

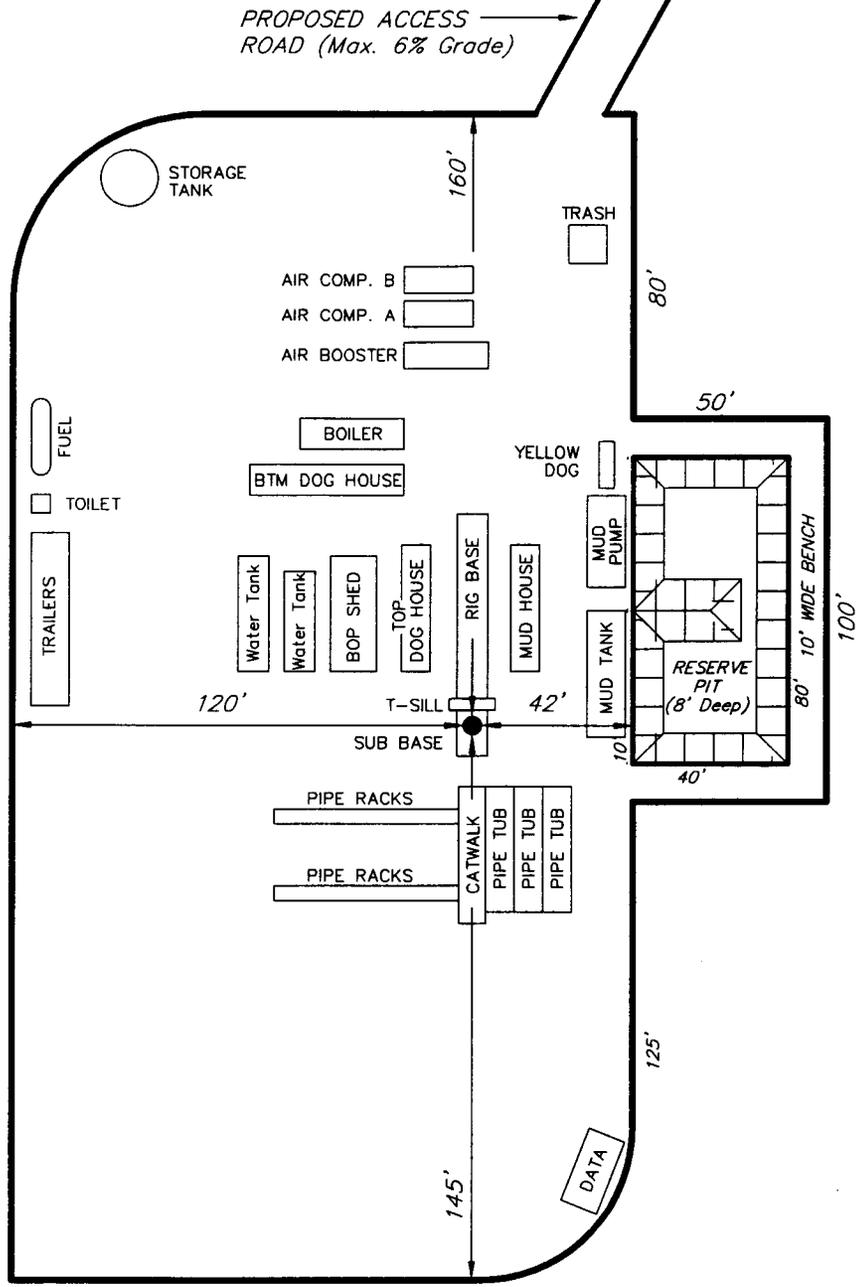


WELL HEAD:
 UNGRADED = 6141.9'
 FIN. GRADE = 6139.7'

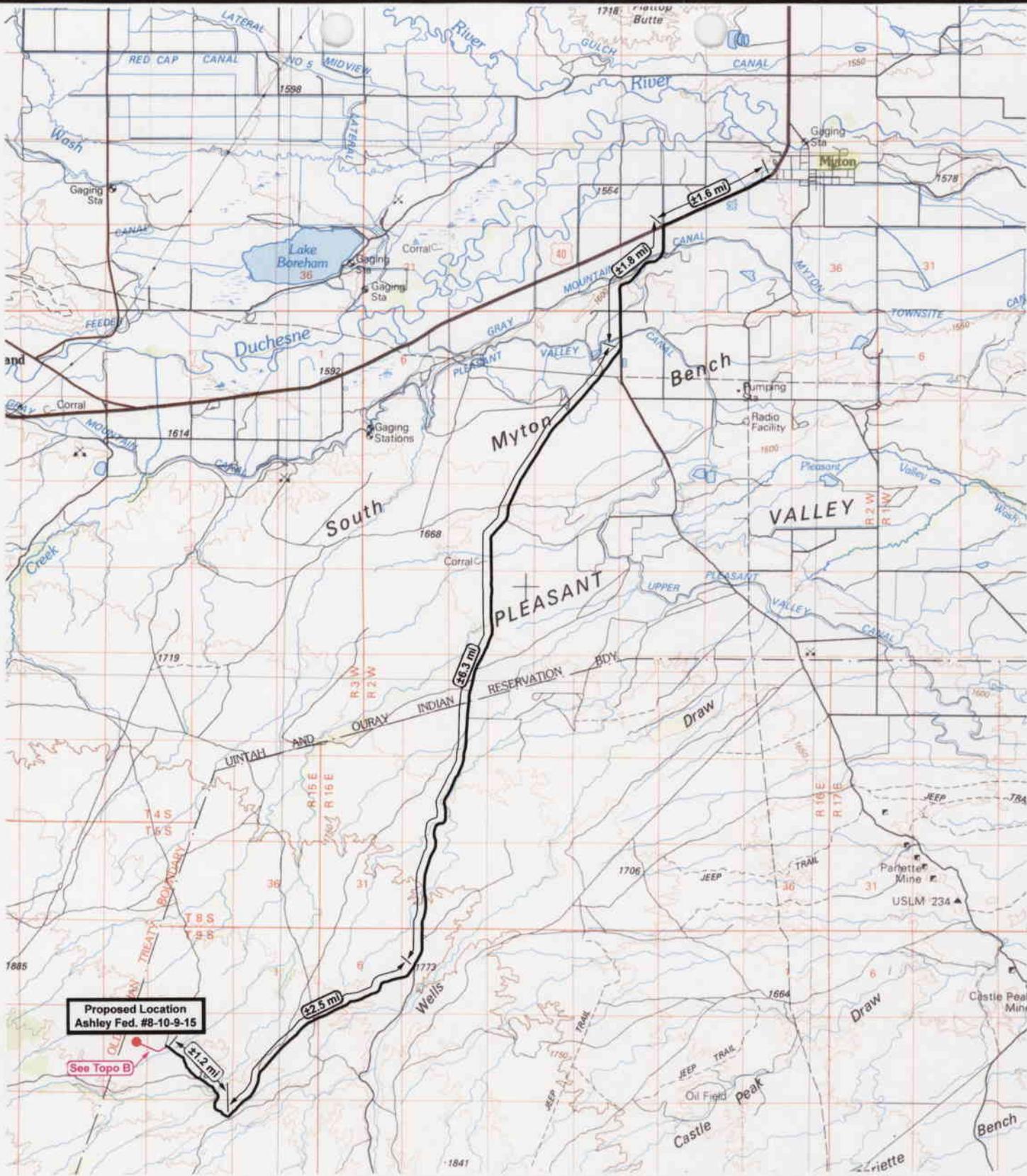
REFERENCE POINTS	
195' WEST	= 6146.5'
245' WEST	= 6147.8'
170' NORTH	= 6140.6'
220' NORTH	= 6143.4'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	<p style="text-align: right;">(435) 781-2501</p>
DRAWN BY: J.R.S.	DATE: 7-12-01	
		38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY FEDERAL #8-10-9-15



SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 7-12-01	



Proposed Location
Ashley Fed. #8-10-9-15

See Topo B



Ashley Federal #8-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

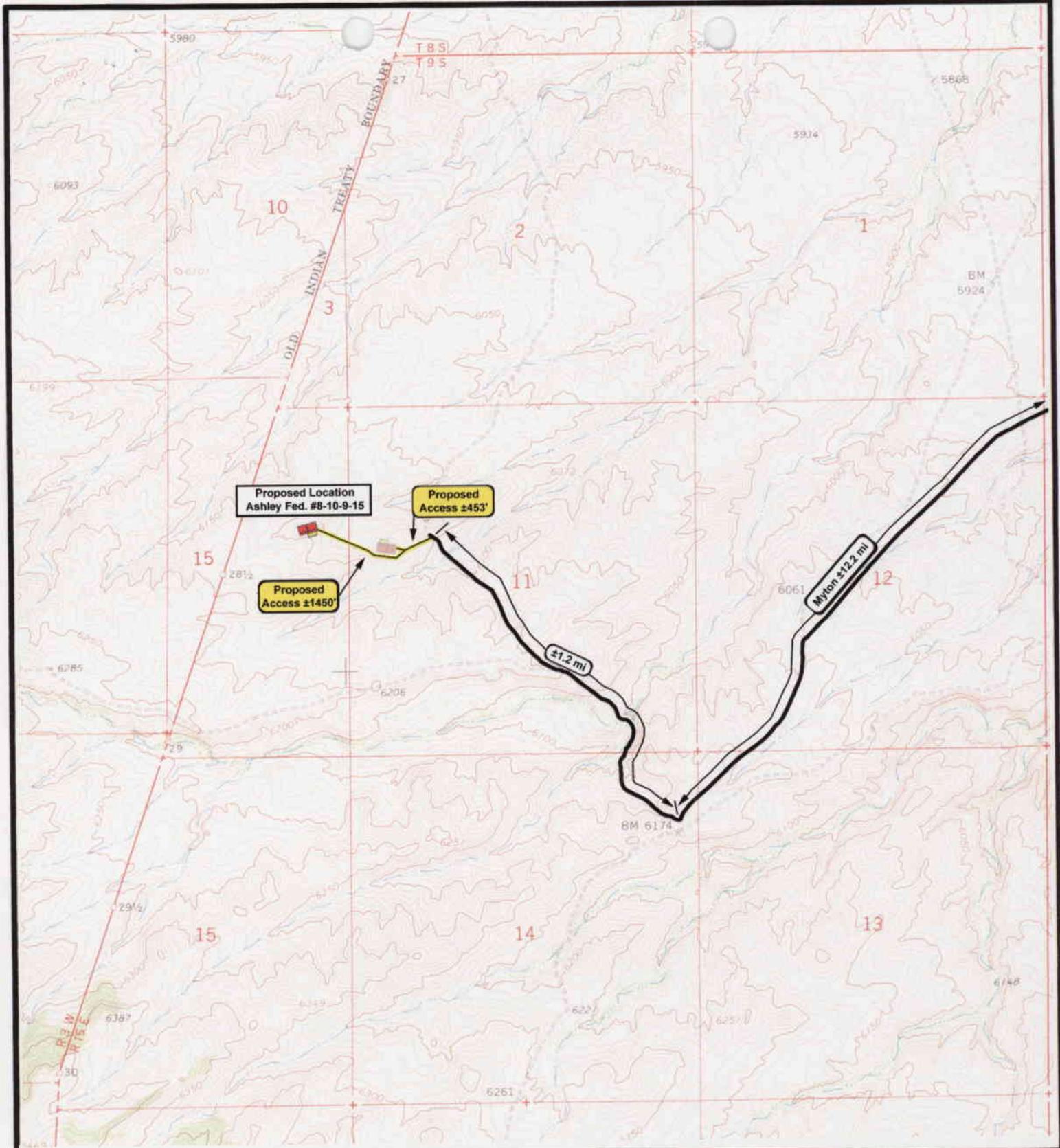
SCALE: 1 : 100,000
DRAWN BY: D.R.J.
DATE: 07-16-2001

Legend

- Existing Road
- Proposed Road

TOPOGRAPHIC MAP

"A"



**Ashley Federal #8-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

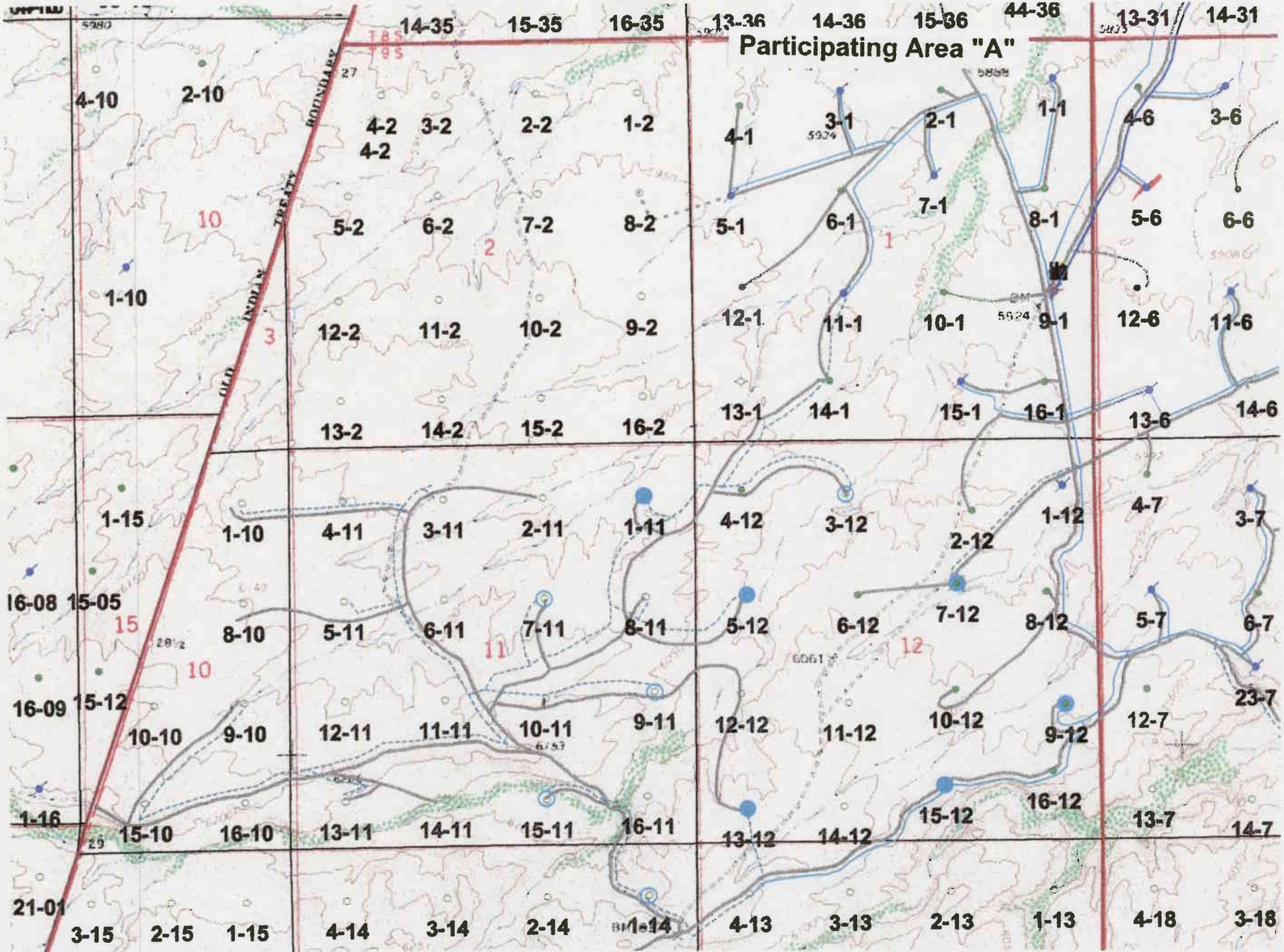
SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-16-2001

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"

Proposed Water Line
Topographic Map "C"

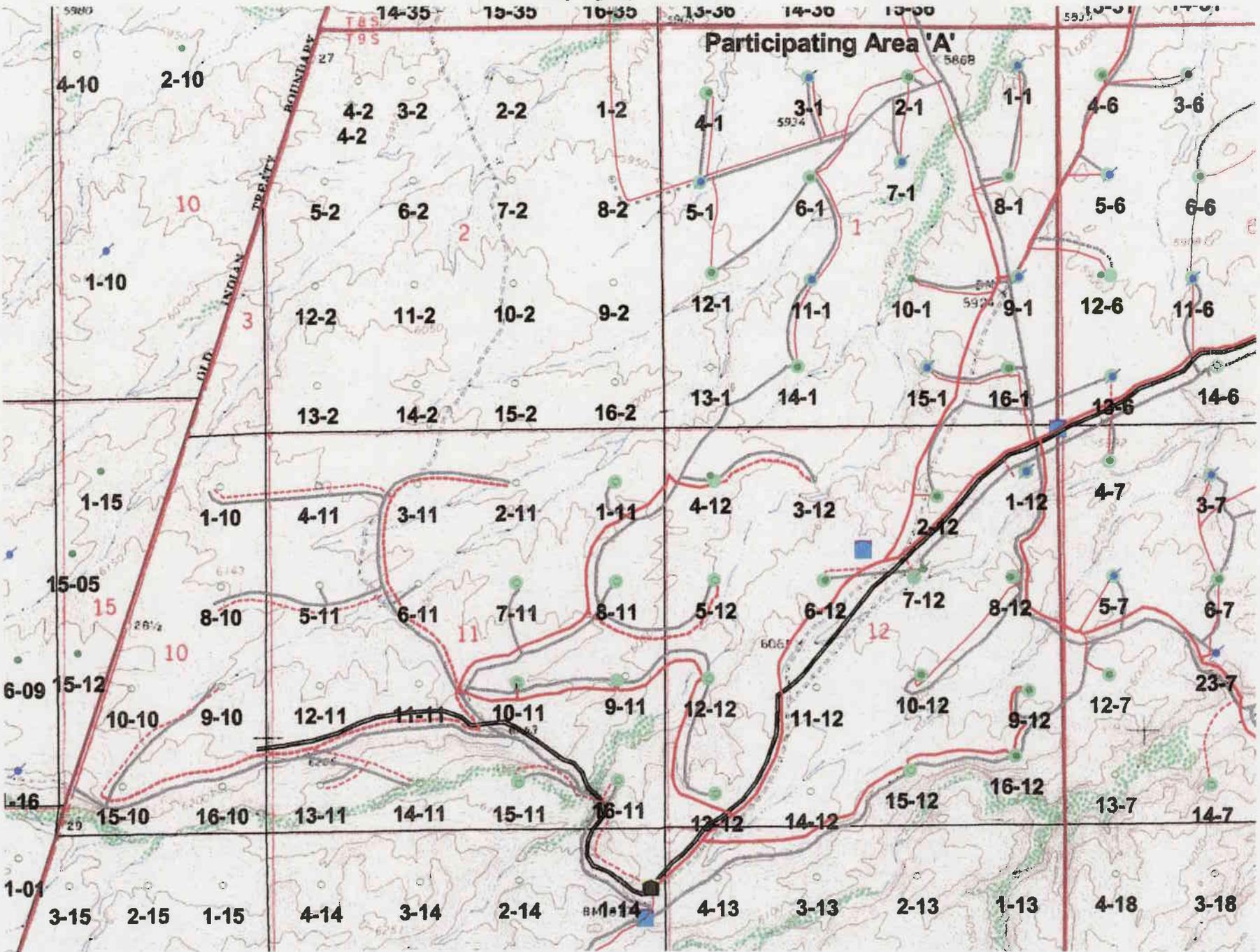
Participating Area "A"



--- Proposed Water Line

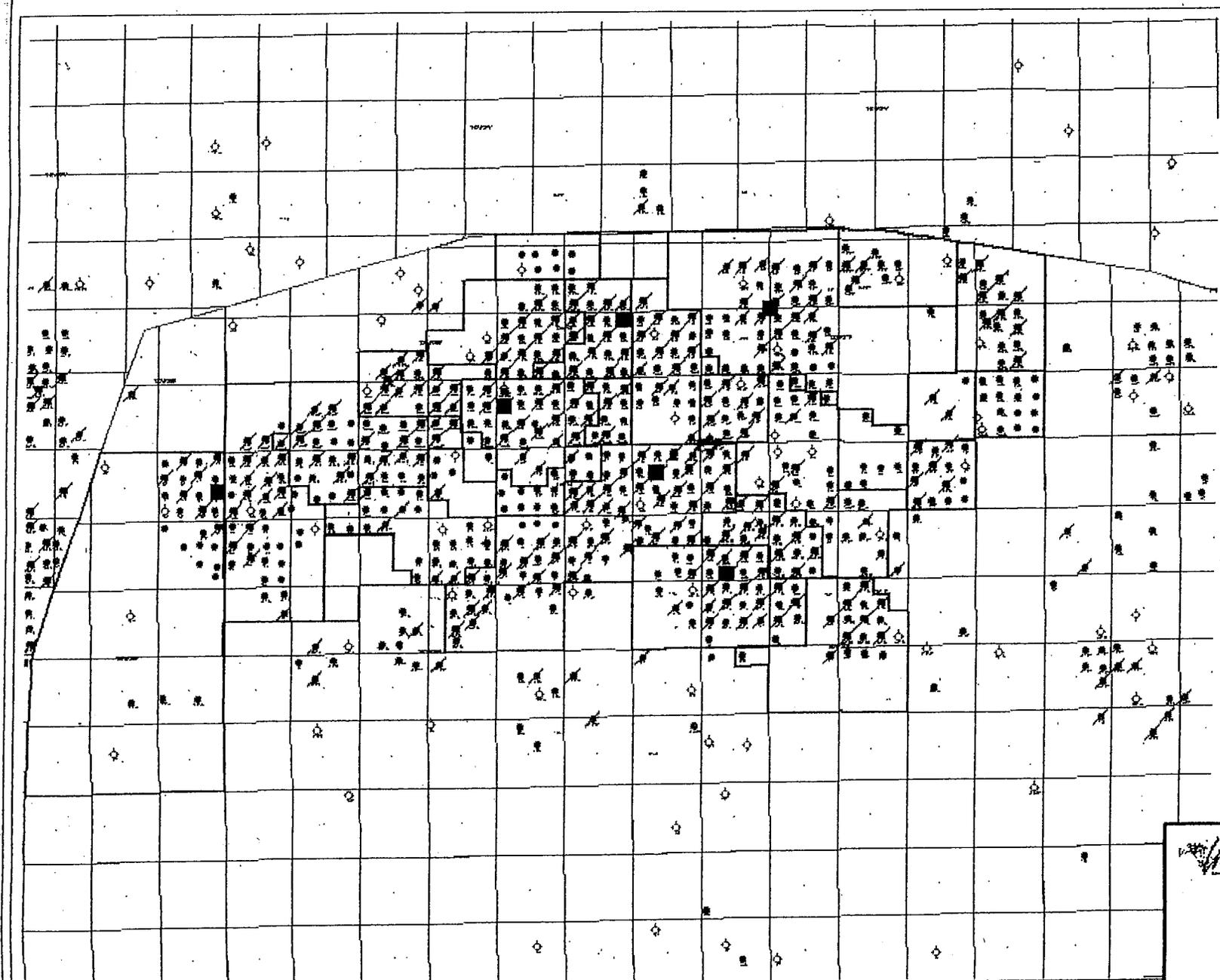
— Existing Water Line

Proposed Gas Line
Topographic Map "C"



--- Proposed Gas Line

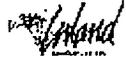
— Existing Gas Line



- Section Block
- / W Well Outcrops
- / INJ
- OIL
- ◇ DRY
- /● SHUTIN
- Urbs



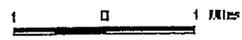
Exhibit "A"

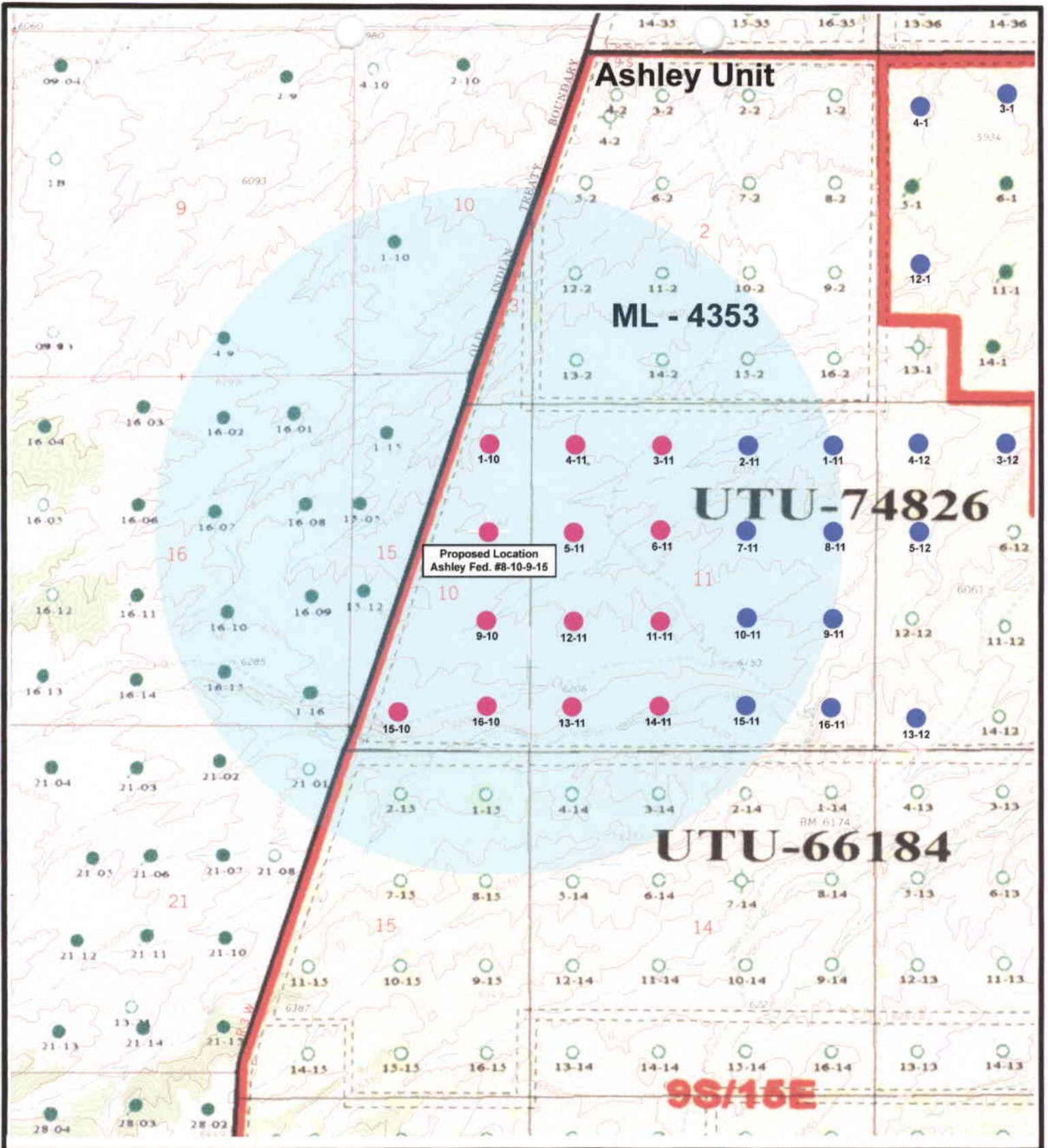


410 2nd Street, Suite 700
Denver, Colorado 80202
Phone: 303.733.1422

Uinta Basin
UINTA BASIN, UTAH
 Database & Check Counts by Date

April 16, 2010 A. J. Cooper





Ashley Unit

ML - 4353

UTU-74826

UTU-66184

Proposed Location
Ashley Fed. #8-10-9-15

9S/15E



RESOURCES INC.



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

Legend

- Existing Location
- Proposed Location
- One Mile Radius

**Ashley Federal #8-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M.**

SCALE: 1" = 2000'

DRAWN BY: D.R.J.

DATE: 07-16-2001

**Exhibit
"B"**

RAM TYPE B.O.P.

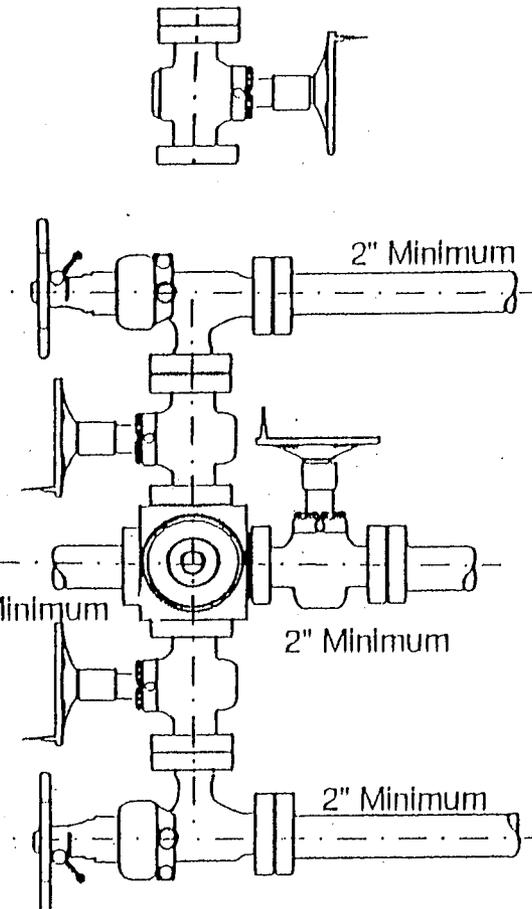
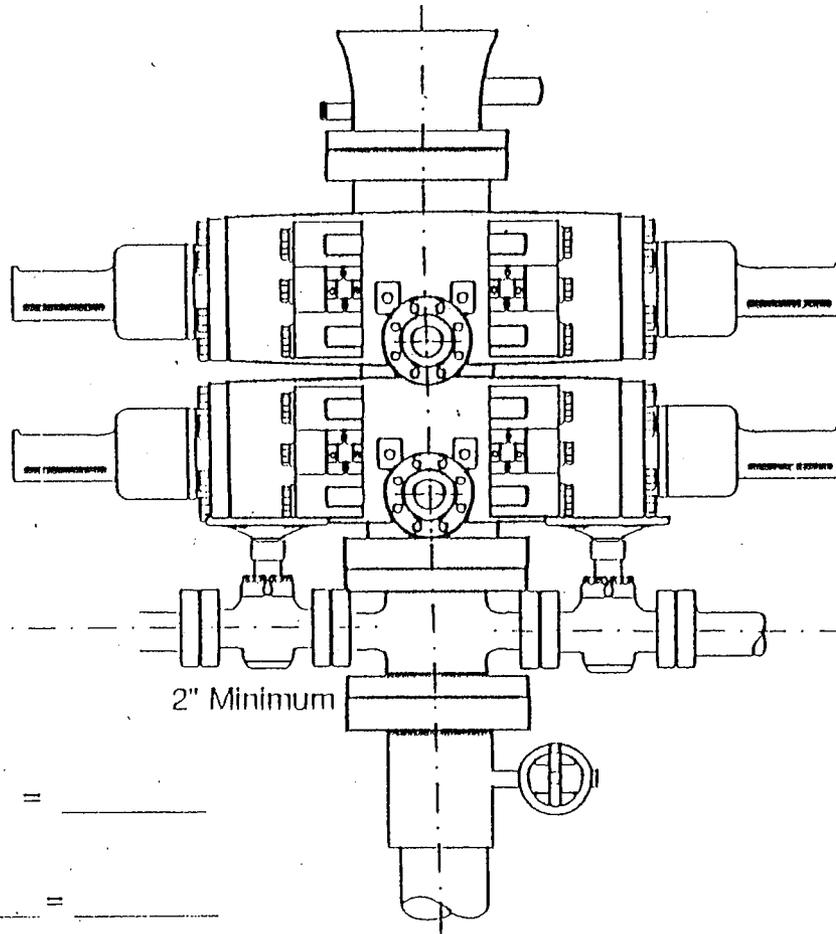
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32298

WELL NAME: ASHLEY 8-10-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 SENE 10 090S 150E
 SURFACE: 1874 FNL 0621 FEL
 BOTTOM: 1874 FNL 0621 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1 *Unit & Enh. Rec.
Eff Date: 8-25-98
Siting: *Suspends Gen-Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field Sol, separate file.

STIPULATIONS: 1- Fed. Appl.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 8-10-9-15 Well, 1874' FNL, 621' FEL, SE NE, Sec. 10, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32298.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 8-10-9-15
API Number: 43-013-32298
Lease: UTU 74826

Location: SE NE **Sec.** 10 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO. 8-10-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NE 992' FWL 1874' FNL At proposed Prod. Zone 621FEL			9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.7 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to)		16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
Approx. 992' f/lse line & 992' f/unit line		2,189.98	40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.		19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
Approx. 1473'		6500'	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6141.9' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *M. Harris Crozier* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32298 APPROVAL DATE _____

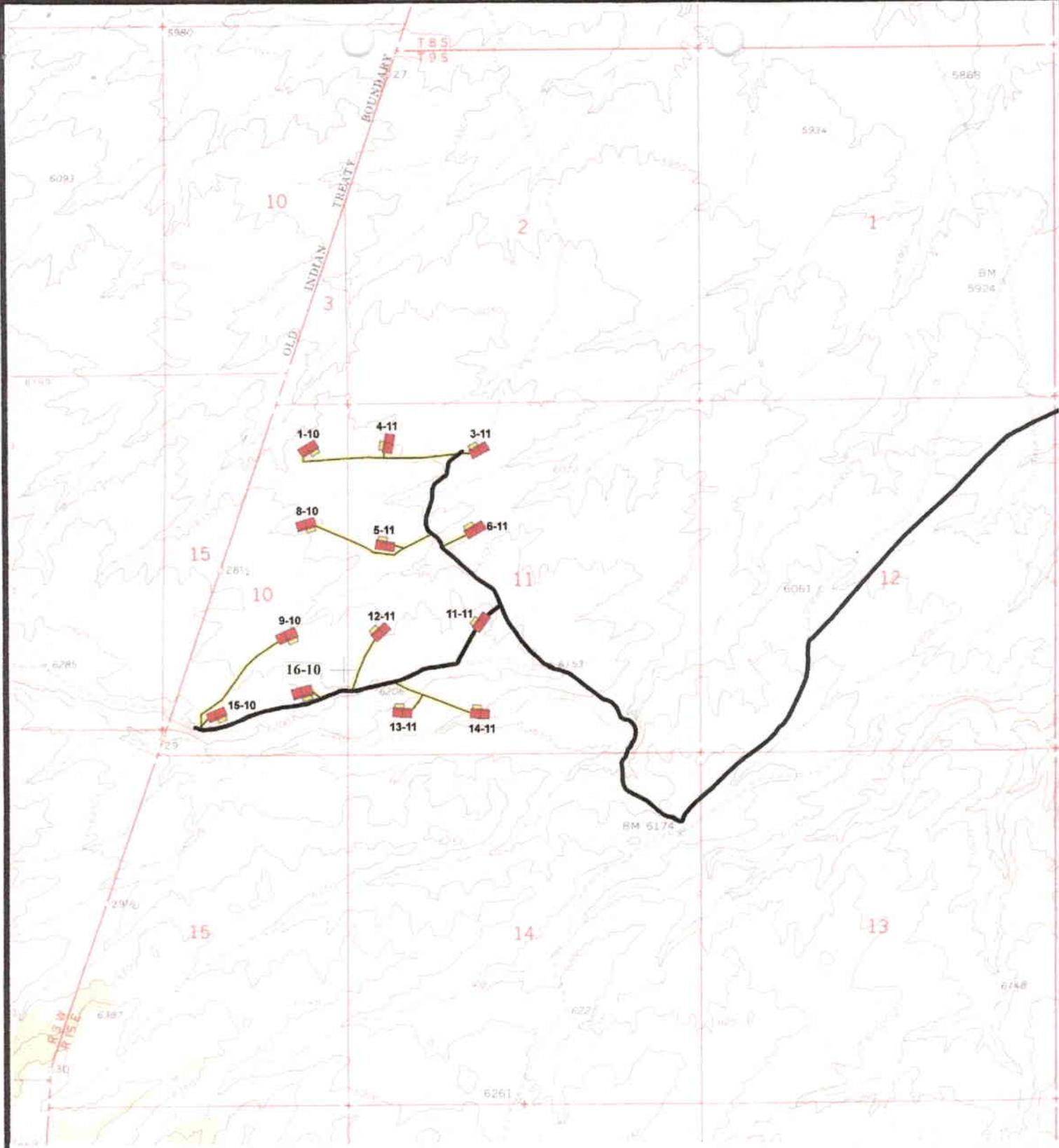
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.R.J.

DATE: 07-17-2001

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO. 8-10-9-15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NE 992' FWT 1874' FNL At proposed Prod. Zone 621 FEL		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.7 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to 992' FWT)	16. NO. OF ACRES IN LEASE 2,189.98	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA SE/NE Sec. 10, T9S, R15E
17. NO. OF ACRES ASSIGNED TO THIS WELL 40	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1473'	12. County Duchesne
19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	13. STATE UT
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6141.9' GR	22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIR HEIGHT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
AUG 08 2001
RECEIVED
AUG 23 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Therese Crozier* TITLE Permit Clerk DATE August 6, 2001

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED *Therese Crozier* TITLE Assistant Field Manager Mineral Resources DATE 10/24/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 8-10-9-15

API Number: 43-013-32298

Lease Number: U -74826

Location: SENE Sec. 10 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,540$ ft.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 8-10-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NE, Sec. 10, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 8-10-9-15

9. API Well No.

43-013-32298

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1874 FNL 621 FEL SE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-07-02
By: *[Signature]*

RECEIVED
AUG 05 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Signed *Mandie Crozier* Title Permit Clerk Date 8/1/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 8-10-9-15

9. API Well No.
43-013-32298

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1874 FNL 621 FEL SE/NE Section 10, T9S R15E

RECEIVED
SEP 25 2002

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED
OCT 23 2002
DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 9/23/02
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)
Approved by Paul Johnson Title Petroleum Engineer Date 10/16/02

Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

Inland Production Company
APD Extension

Well: Ashley 8-10-9-15

Location: SESE Sec. 10, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 8-10-9-15

9. API Well No.

43-013-32298

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1874 FNL 621 FEL SE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-31-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: CHO

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 7/28/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32298
Well Name: Ashley 8-10-9-15
Location: SE/NE Section 10, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Michelle Crozier
Signature

7/29/2003
Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 8-10-9-15

Api No: 43-013-32298 Lease Type: FEDERAL

Section 10 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 10/02/03

Time 9:30 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 10/02/2003 Signed CHD

RECEIVED

OCT 03 2003

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY OF OIL, GAS & MINING
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
A	99999	13915	43-047-34496	Federal #3-31-8-18	NE/NW	31	8S	18E	Utah	September 29, 2003	10/09/03
WELL 1 COMMENTS: <i>GRU</i>											
A	99999	13916	43-013-32305	Ashley #16-10-9-15	SE/SE	10	9S	15E	Duchesne	September 30, 2003	10/09/03
WELL 2 COMMENTS: <i>GRU</i>											
A	99999	13917	43-013-32298	Ashley #8-10-8-15	SE/NE	10	9S	15	Duchesne	October 2, 2003	10/09/03
WELL 3 COMMENTS: <i>GRU</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or well well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)
NOTE: Use COMMENT1 section to explain why each Action Code was selected.

RECEIVED
OCT 3 2003
DIV. OF OIL, GAS & MINING

Kebble S. Jones
Signature
Kebble S. Jones
Production Clerk
Title
October 3, 2003
Date

PAGE 02
INLAND
4356463031
10/03/2003 09:25

l

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1874 FNL 621 FEL SE/NE Section 10, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 8-10-9-15

9. API Well No.

43-013-32298

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status Report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-2-03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 308' KB On 10-10-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 6 bbls cement to pit. WOC.

RECEIVED

OCT 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 10/10/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 308.97

LAST CASING 8 5/8" SET AT 308'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 8-10-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		39.02'sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	297.12
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING		298.97
TOTAL LENGTH OF STRING	298.97	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG		12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH		308.97
TOTAL	297.12	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)	298.15	7			
TIMING	1ST STAGE				
BEGIN RUN CSG.	SPUD	10/2/03	GOOD CIRC THRU JOB <u>yes</u>		
CSG. IN HOLE		9:30 AM	Bbls CMT CIRC TO SURFACE <u>6 bbls</u>		
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE		
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>		
BEGIN DSPL. CMT			BUMPED PLUG TO _____ 380 PSI		
PLUG DOWN	Cemented	10/2/03			

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3		

RECEIVED

COMPANY REPRESENTATIVE Ray Herrera OCT 15 2003 DATE 10/8/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1874 FNL 621 FEL
SE/NE Section 10 T9S R15E

5. Lease Serial No.
UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.
ASHLEY 8-10-9-15

9. API Well No.
4301332298

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE. OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

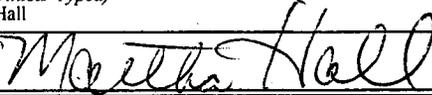
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recompleate horizontalley, give subsurface locations and measured and tur vericaldepths of all pertinent markers and zones. Attach the Bond under which the worl performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation r a multiple completion or recompleation in a new interval, a Form 3160-4 sahill be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requireim including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 1/22/04 - 2/9/04

Subject well had completion procedures initiated in the Green River formation on 1/22/04 without the use of a service rig over the well. A cement bond log was ru and a total of seven Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5812-5825') (4 JSPF); #2 (5722-5741') (4 JSPF); #3 (5647-5655') (4 JSPF); #4 (5333-5343') (4 JSPF); #5 (5052-5056'). (5025-5031'), (4992-4997') (All 4 JSPF); #6 (4795-4802') (4 JSPF #7 (4256-4266') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 1/30/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6127'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5890.09'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/9/04.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Martha Hall

Signature 

Title

Office Manager

Date
2/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon. certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 11 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 8-10-9-15

9. API Well No.

43-013-32298

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1874 FNL 621 FEL SE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Other

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/11/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Inland Resources Inc.

March 5, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

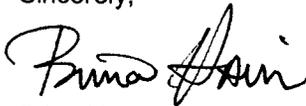
Ashley 8-10-9-15 (43-013-32298)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

MAR 08 2004

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

1b. TYPE OF WELL

OIL WELL GAS WELL DRY Other _____

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME, WELL NO.
Ashley 8-10-9-15

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

9. WELL NO.
43-013-32298

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface 1874' FNL & 621' FEL (SE NE) Sec. 10, Twp 9S, Rng 15E

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T9S, R15E

14. API NO. 43-013-32298 DATE ISSUED 8/14/2001

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 10/8/03 16. DATE T.D. REACHED 1/13/2004 17. DATE COMPL. (Ready to prod.) 2/9/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6142' GL 61154' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6165' 21. PLUG BACK T.D., MD & TVD 6127' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4256'-5825'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6147'	7-7/8"	350 sx Premlite II and 420 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2-7/8" DEPTH SET (MD) EOT @ 5890' PACKER SET (MD) TA @ 578'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(CP3) 5812-5825'	.038	4/52	DEPTH INTERVAL (MD) 5812-5825' AMOUNT AND KIND OF MATERIAL USED Frac w/ 35,609# 20/40 sand in 370 bbls fluid.
(CP2) 5722-5741'	.038	4/76	5722-5741' Frac w/ 79,978# 20/40 sand in 602 bbls fluid.
(Stray) 5647-5655'	.038	4/32	5647-5655' Frac w/ 33,927# 20/40 sand in 297 bbls fluid.
(LODC) 5333-5343'	.038	4/40	5333-5343' Frac w/ 34,481# 20/40 sand in 347 bbls fluid.
(B.5,1,2) 5052-56, 5025-31', 4992-97'	.038	4/60	4992-5056' Frac w/ 64,983# 20/40 sand in 504 bbls fluid.
(D1) 4795-4802'	.038	4/28	4795-4802' Frac w/ 40,965# 20/40 sand in 377 bbls fluid.
(GB4) 4256-4266'	.038	4/40	4256-4266' Frac w/ 35,125# 20/40 sand in 320 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 2/9/2004 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. 55 GAS--MCF. 169 WATER--BBL. 21 GAS-OIL RATIO 3073

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY
MAR 08 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Well Name Ashley 8-10-9-15	Garden Gulch Mkr	3706'		
				Garden Gulch 1	3956'		
				Garden Gulch 2	4062'		
				Point 3 Mkr	4322'		
				X Mkr	4592'		
				Y-Mkr	4630'		
				Douglas Creek Mkr	4741'		
				BiCarbonate Mkr	4980'		
				B Limestone Mkr	5086'		
				Castle Peak	5664'		
				Basal Carbonate	6070'		
				Total Depth (LOGGERS)	6165'		

MAR 08 2004

APR-01-2004 THU 02:47 PM

FAX NO.

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

MAR 29 2004

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 7th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 7th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of December 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 7th Revision of the Green River Formation Participating Area "A", results in the addition of 517.14 acres to the participating area for a total of 2,494.84 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
8-10 13917	43-013-32298	SENE, 10-9S-15E	UTU74826
10-10 13872	43-013-32291	Lot 3, 10-9S-15E	UTU74826
2-11 12419	43-013-32214	NWNE, 11-9S-15E	UTU74826
4-11 13926	43-013-32295	NWNW, 11-9S-15E	UTU74826
6-11 13923	43-013-32297	SENE, 11-9S-15E	UTU74826
7-11 12419	43-013-32215	SWNE, 11-9S-15E	UTU74826
14-11 13893	43-013-32303	SESW, 11-9S-15E	UTU74826
1-14 13965	43-013-32395	NENE, 14-9S-15E	UTU66184
3-14 13941	43-013-32397	NENW, 14-9S-15E	UTU66184

to 12419 from

GRU
GRU
GRU
GRU
GRU
GRU
GRU
GRU
GRU
GRU

K
K

ENTITY ACTION REQUEST

ER 4/8/04

APR-01-2004 THU 02:47 PM

FAX NO.

P. 03

2

to 12419 from

WELL NO.	API NO.	LOCATION	LEASE NO.	
4-14 13985	43-013-32398	NWNW, 14-9S-15E	UTU66184	GRRV K
2-15 14029	43-013-32403	NWNE, 15-9S-15E	UTU66184	GRRV K
6-15 14030	43-013-32404	Lot 2, 15-9S-15E	UTU66184	GRRV K
7-15 13940	43-013-32405	SWNE, 15-9S-15E	UTU66184	GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:3/24/04

Division AFMS	Initial	Assigned
Field Manager	TC	
Planner		
NEPA		
Ranger		
Bus. Practices		
Renewables		
Operations		
BUREAU OF LAND MGMT, VERNAL, UTAH		
APR 01 2004		
MINERALS		
FIRE		
ALL EMPLOYEES		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P	
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A	
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P	
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P	
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P	
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P	K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P	K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P	K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P	K
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/28/2005
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- Bond information entered in RBDMS on: 2/28/2005
- Fee/State wells attached to bond in RBDMS on: 2/28/2005
- Injection Projects to new operator in RBDMS on: 2/28/2005
- Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY 8-10-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1874 FNL 0621 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013322980000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. API NUMBER: 43013322980000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/2/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 10/01/2012. On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 22, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/8/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/2/12 Time 9:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

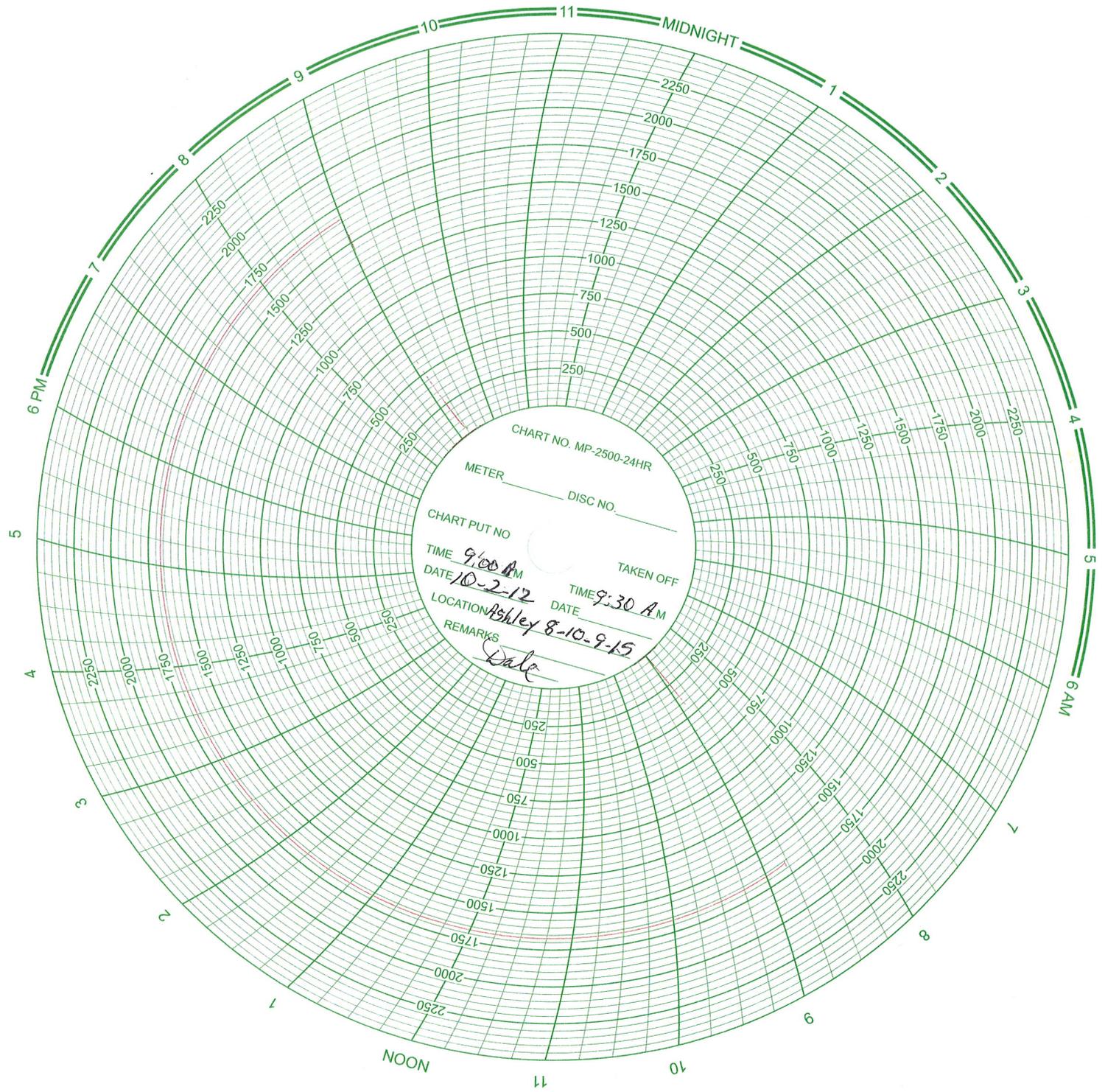
Well: <u>Ashley 8-10-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/NE Sec. 10, T9S, R15E</u>	API No: <u>43-013-32298</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1670</u>	psig
5	<u>1670</u>	psig
10	<u>1670</u>	psig
15	<u>1670</u>	psig
20	<u>1670</u>	psig
25	<u>1670</u>	psig
30 min	<u>1670</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Dale Giles



Daily Activity Report**Format For Sundry****ASHLEY 8-10-9-15****7/1/2012 To 11/30/2012****9/28/2012 Day: 1****Conversion**

WWS #7 on 9/28/2012 - MIRUSU Unseat pump - - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - - - - - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump

10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,118

10/1/2012 Day: 3**Conversion**

WWS #7 on 10/1/2012 - Pressure test tubing and casing - SITP 2350, good test, bled off tbg RU and BIH w/sandline & ret SV. POOH & RD sandline. Mix 20 gallons PKR fluid w/70 bbls fresh water. Circ 50 bbls down CSG. RD work floor NU BOP, set PKR @ 4,203 for 15,000# tension. SN @ 4,197, X/N @ 4,211, EOT @ 4,213, 43' above top perf. MV injection tree, land tbg, psi test csg to 1,500psi w/5bbls, took 45min to get good test. RDMOSU. - SITP 2350, good test, bled off tbg RU and BIH w/sandline & ret SV. POOH & RD sandline. Mix 20 gallons PKR fluid w/70 bbls fresh water. Circ 50 bbls down CSG. RD work floor NU BOP, set PKR @ 4,203 for 15,000# tension. SN @ 4,197, X/N @ 4,211, EOT @ 4,213, 43' above top perf. MV injection tree, land tbg, psi test csg to 1,500psi w/5bbls, took 45min to get good test. RDMOSU. - SITP 2350, good test, bled off tbg RU and BIH w/sandline & ret SV. POOH & RD sandline. Mix 20 gallons PKR fluid w/70 bbls fresh water. Circ 50 bbls down CSG. RD work floor NU BOP, set PKR @ 4,203 for 15,000# tension. SN @ 4,197, X/N @ 4,211, EOT @ 4,213, 43' above top perf. MV injection tree, land tbg, psi test csg to 1,500psi w/5bbls, took 45min to get good test. RDMOSU. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$39,661

10/3/2012 Day: 4**Conversion**

Rigless on 10/3/2012 - Conduct initial MIT - On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$112,835

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY 8-10-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1874 FNL 0621 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013322980000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:30 AM on 01/03/2013.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 07, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/3/2013	



June 28, 2011

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #8-10-9-15
Monument Butte Field, Lease #UTU-74826
Section 10-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley #8-10-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
JUL 05 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #8-10-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 28, 2011

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #8-10-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY #4-11-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY #5-11-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY #6-11-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY #12-11-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY #1-10-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY #10-10-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY #16-10-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-10-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED – <i>1/23/04 – 2/10/04</i>
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley 8-10-9-15

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

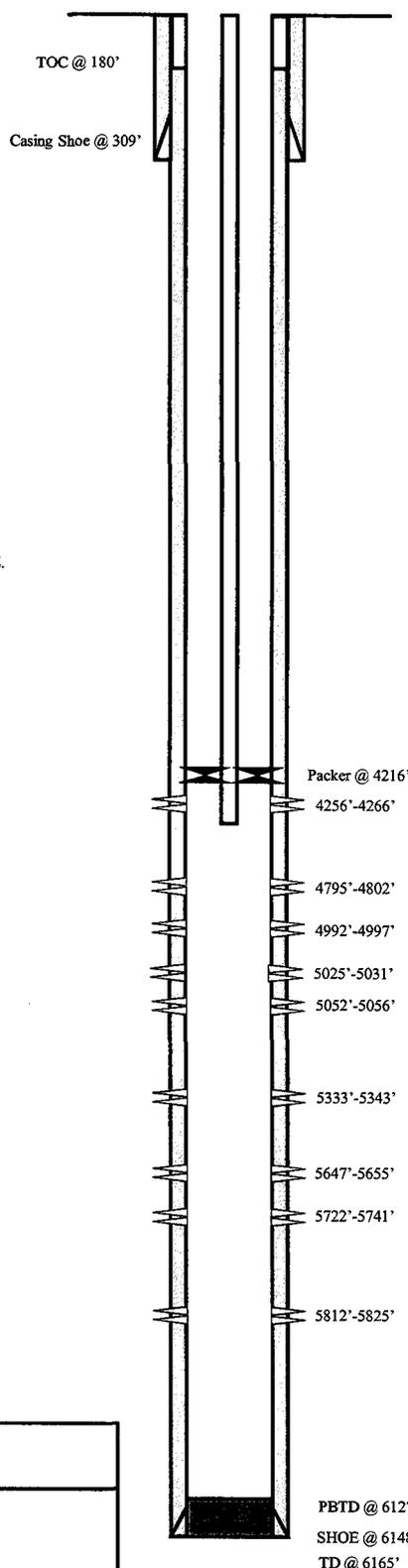
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 175 jts (5774.2')
 TUBING ANCHOR: 5774.2'
 NO. OF JOINTS: 1 jts (33.05')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5810.0
 NO. OF JOINTS: 2 jts (66.08')
 TOTAL STRING LENGTH: EOT @ 5877.2'



FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-4343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.
05/09/06		Tubing Leak. Updated Rod & Tubing Detail
12/11/06		Pump Change. Update rod and tubing details.
9-14-07		Tubing Leak. Updated rod & tubing details.
9/9/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes

NEWFIELD

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826

PBTD @ 6127'
 SHOE @ 6148'
 TD @ 6165'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #8-10-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley #8-10-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4062 - 6127'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3718' and the TD is at 6165'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #8-10-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 309' KB, and 5-1/2", 15.5# casing run from surface to 6148' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1922 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #8-10-9-15, for existing perforations (4795' - 5825') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1922 psig. We may add additional perforations between 3718' and 6165'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #8-10-9-15, the proposed injection zone (4062' - 6127') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

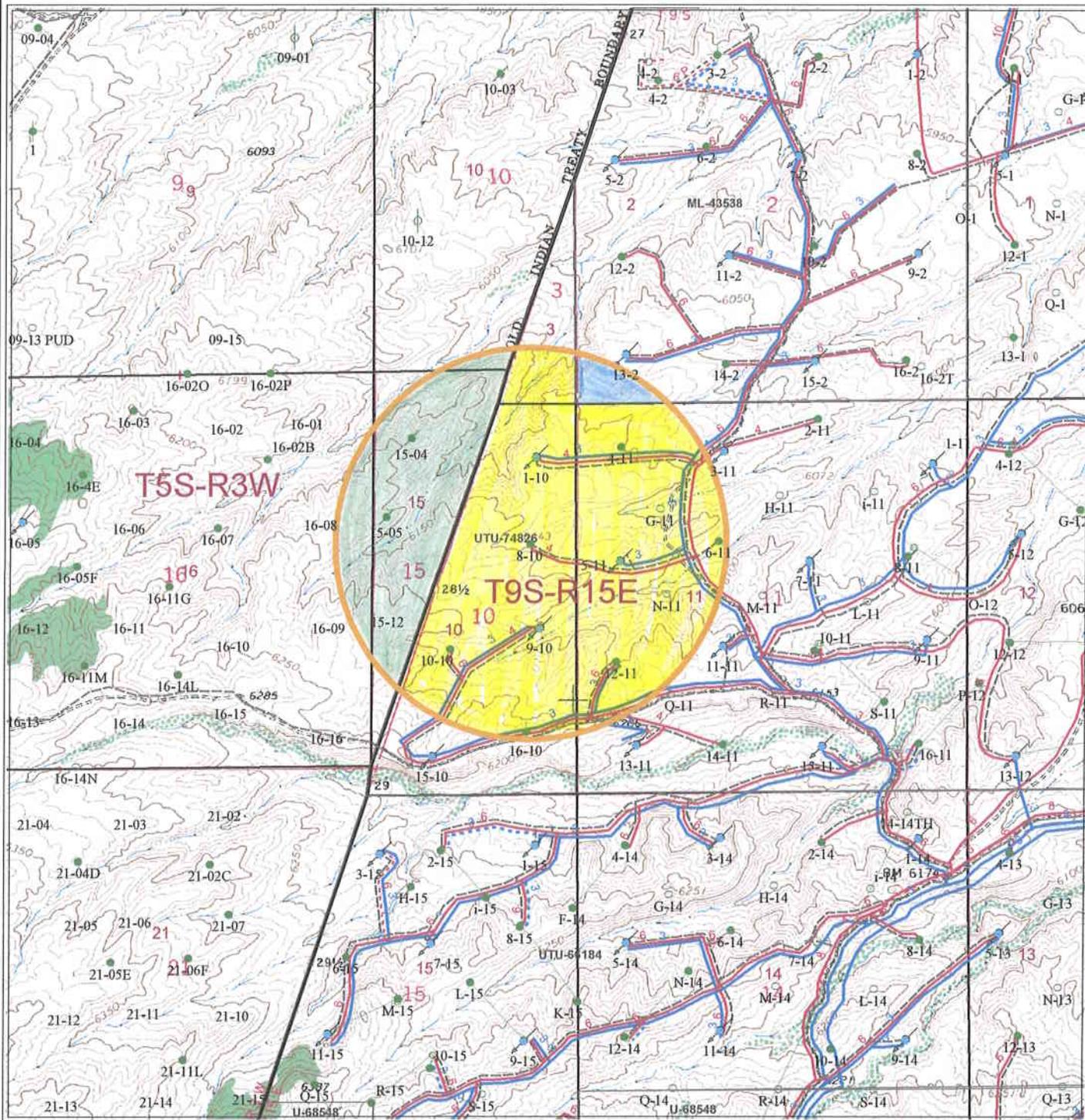
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In
- Countyline
- 8_10_9_15_Buffer

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- Leases
- Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

UTU -
74826
ML -
43538
BIA

Ashley 8-10
Section 10, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

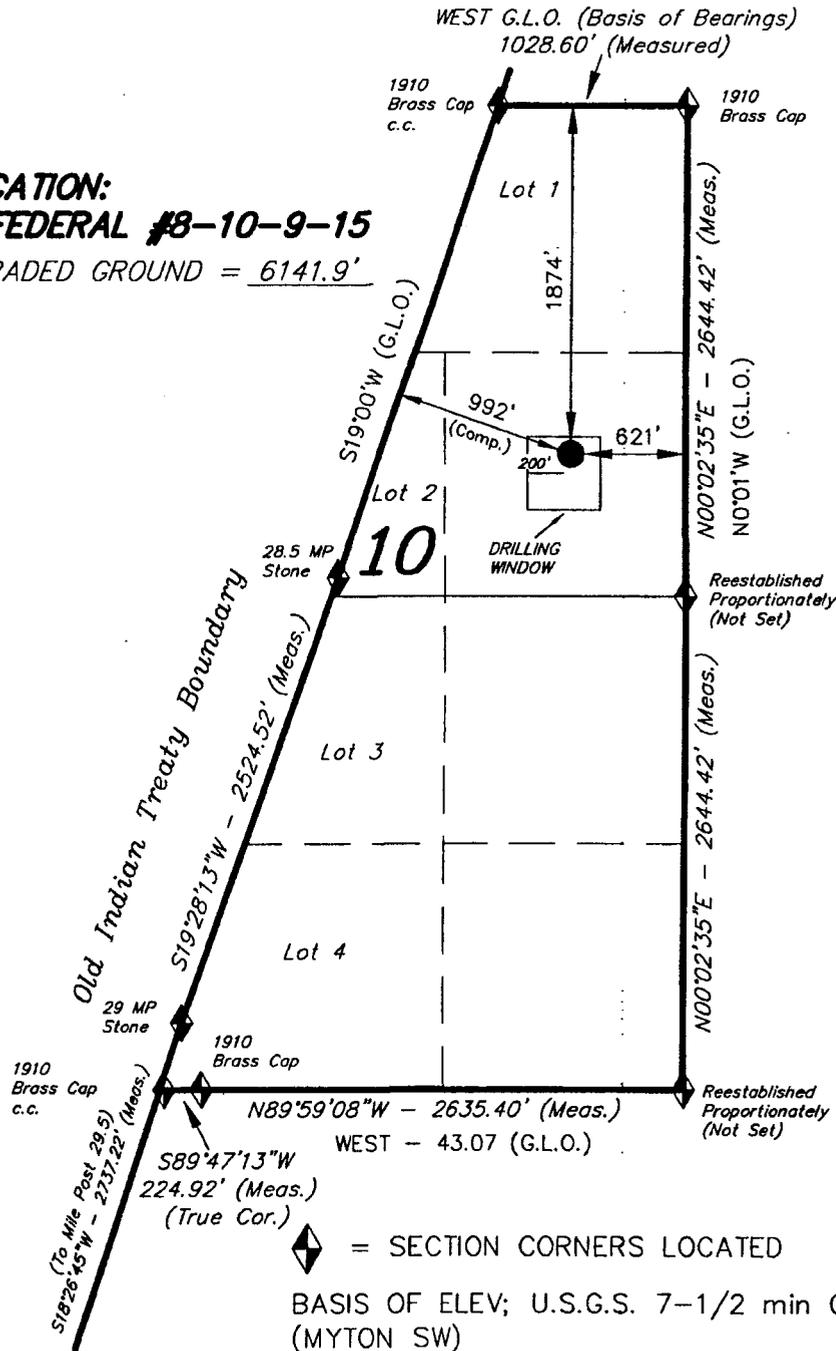
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

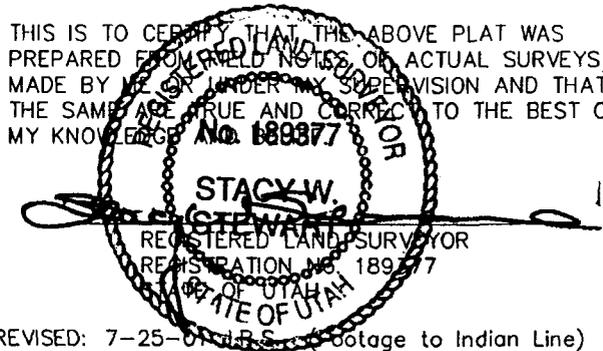
**WELL LOCATION:
ASHLEY FEDERAL #8-10-9-15**
ELEV. UNGRADED GROUND = 6141.9'



WELL LOCATION, ASHLEY FEDERAL #8-10-9-15, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 10, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OR ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



REVISED: 7-25-01 (B.S. - footage to Indian Line)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.D.S. D.J.S.

DATE: 7-12-01

WEATHER: WARM

NOTES:

FILE #

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 2: Lots 1-5, S2NE, SENW, S2 (All)	State of Utah ML-43538 HBP	Newfield Production Company Newfield RMI LLC	State of Utah
3	<u>T5S,R3W USM</u> Section 10: All Section 15: All Section 16: All	BIA HBP	Petroglyph Energy Partners, LP	BIA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #8-10-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

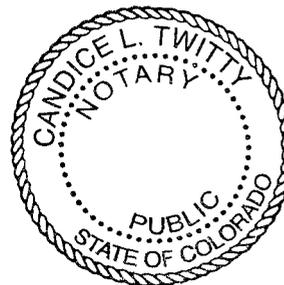
Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 26th day of June, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



Ashley 8-10-9-15

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

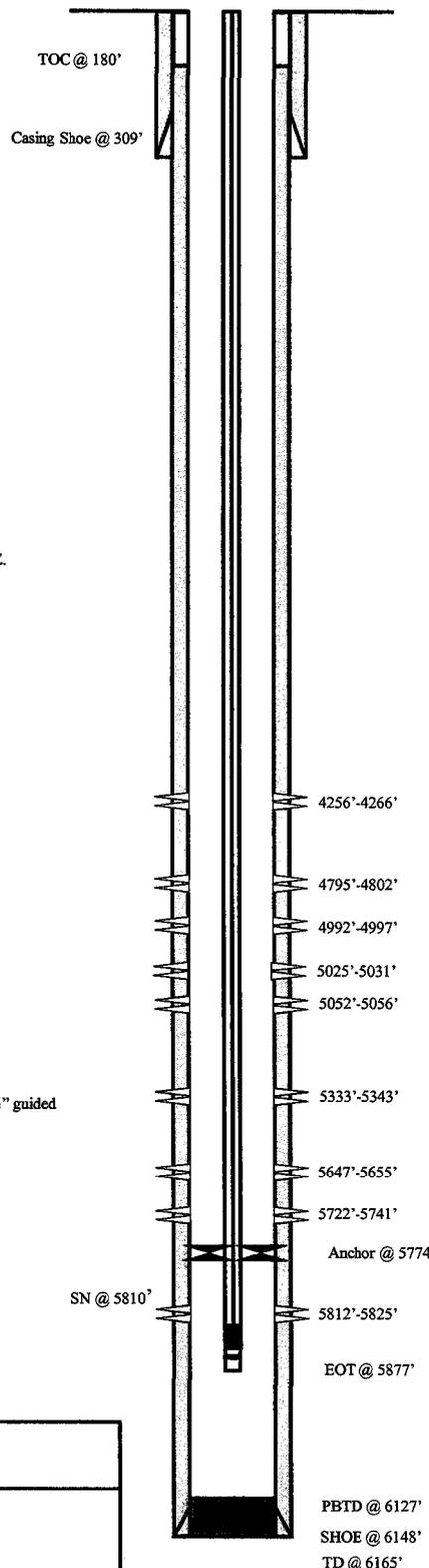
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 175 jts (5774.2')
 TUBING ANCHOR: 5774.2'
 NO. OF JOINTS: 1 jts (33.05')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5810.0
 NO. OF JOINTS: 2 jts (66.08')
 TOTAL STRING LENGTH: EOT @ 5877.2'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 100- 7/8" guided rods, 117- 3/4" guided rods, 10- 3/4" guided rods, 6- 1 1/2" weight bars
 PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 15' x 18" RHAC pump
 STROKE LENGTH: 74"
 PUMP SPEED: 5 SPM



FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-4343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.
05/09/06		Tubing Leak. Updated Rod & Tubing Detail
12/11/06		Pump Change. Update rod and tubing details.
9-14-07		Tubing Leak. Updated rod & tubing details.
9/9/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes

NEWFIELD

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826

Ashley 4-11-9-15

Spud Date:10/13/03
 Put on Production: 2/6/04
 GL: 6107' KB:6119'

Initial Production: 52 BOPD,
 116 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.98')
 DEPTH LANDED: 304.98' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6043.55')
 DEPTH LANDED: 6042.05' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix.
 CEMENT TOP AT: 160'

TUBING

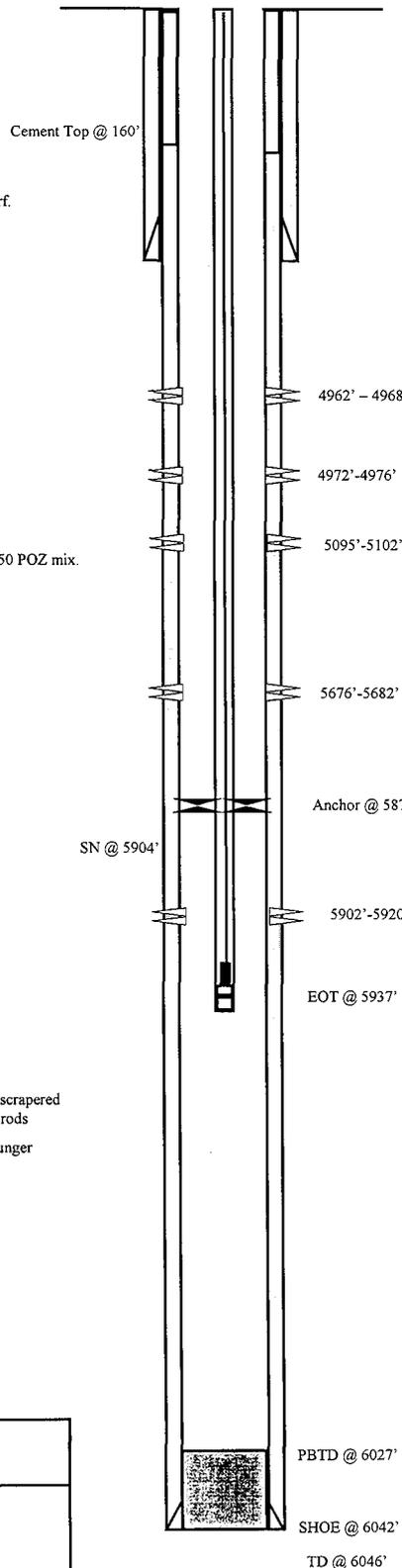
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5854.94')
 TUBING ANCHOR: 5870.24' KB
 NO. OF JOINTS: 1 jts (32.32')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5903.66' KB
 NO. OF JOINTS: 1 jts (32.46')
 TOTAL STRING LENGTH: EOT @ 5936.57' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rod, 1-3/4" plain rod, 99-3/4" scraped rods, 91-3/4" plain rods, 40-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump w/ SM Plunger
 STROKE LENGTH: 70"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

2/2/04	5902'-5920'	Frac CP3 sands as follows: 69,393# 20/40 sand in 561 bbls lightning Frac 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal. Actual flush: 5943 gal.
2/2/04	5676'-5682'	Frac Stray sands as follows: 25146# 20/40 sand in 295bbls lightning Frac 17 fluid. Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc flush: 5674 gal. Actual flush: 5670 gal.
2/2/04	5095'-5102'	Frac B2 sands as follows: 24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM. ISIP 2430 psi. Calc flush: 5093 gal. Actual flush: 5095 gal.
2/2/04	4962'-4976'	Frac C sands as follows: 53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi w/avg rate of 24.3 BPM. ISIP 4200 psi. Screened out.
4/5/05		Tubing Leak: Update tubing and rod detail.
6-27-07		Pump Change: Updated rod and tubing detail.



PERFORATION RECORD

Date	Interval	JSPF	Holes
1/29/04	5902'-5920'	4 JSPF	72 holes
2/2/04	5676'-5682'	4 JSPF	24 holes
2/2/04	5095'-5102'	7 JSPF	28 holes
2/2/04	4972'-4976'	4 JSPF	16 holes
2/2/04	4962'-4968'	6 JSPF	24 holes

NEWFIELD

Ashley 4-11-9-15

602' FWL & 578' FNL

NWNW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32295; Lease #UTU-74826

Ashley 5-11-9-15

Spud Date: 9/20/03
 Put on Production: 11/19/03
 GL: 6130' KB: 6142'

Initial Production: 84 BOPD,
 169 MCFD, 32 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (304.54')
 DEPTH LANDED: 314.54' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt., 1 bbl cmt to surface

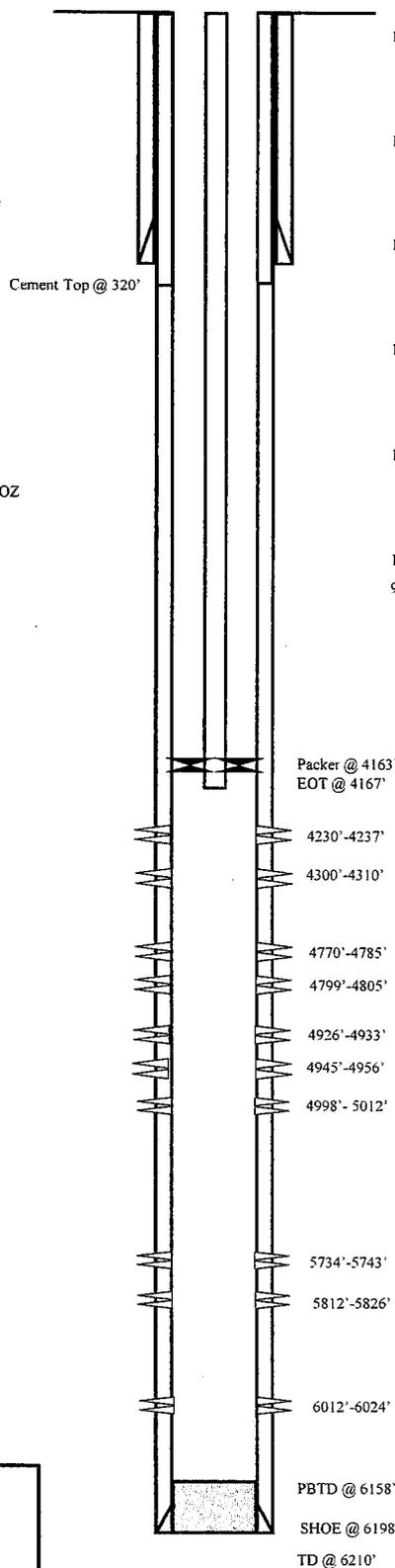
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts (6199.85')
 DEPTH LANDED: 6197.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premite II mixed, 475 sxs 50/50 POZ
 CEMENT TOP AT: 320'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 126 jts (4143')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4155'
 CE @ 4163'
 TOTAL STRING LENGTH: EOT @ 4167' w/ 12' KB

Injection Wellbore Diagram



FRAC JOB

11/7/03	6012'-6024'	Frac CP5 sands as follows: 30,352# 20/40 sand in 338 bbls Viking I-25 fluid Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM. ISIP 2250 psi Calc flush 6010 gal. Actual flush: 6048 gal
11/7/03	5734'-5826'	Frac CP1 & CP2 sands as follows: 75,694# 20/40 sand in 594 bbls Viking I-25 fluid Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM. ISIP 2075 psi Calc flush: 5732 gal Actual flush: 5754 gal
11/7/03	4926'-5012'	Frac B.5 & C sands as follows: 99,569# 20/40 sand in 711 bbls Viking I-25 fluid Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM ISIP 2070 psi Calc flush: 4924 gal Actual flush: 4956 gal
11/7/03	4770'-4805'	Frac D1 sands as follows: 79,526# 20/40 sand in 588 bbls Viking I-25 fluid Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM. ISIP 2250 psi Calc flush: 4768 gal Actual flush: 4788 gal
11/7/03	4230'-4310'	Frac GB4 and GB6 sands as follows: 39,000# 20/40 sand in 357 bbls Viking I-25 fluid Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM ISIP 2130 psi Calc flush: 4228 gal Actual flush: 4200 gal
11/23/04		Put on Injection
9/24/09		5 Year MIT completed and submitted

PERFORATION RECORD

11/7/03	6012'-6024'	4 JSPF	48 holes
11/7/03	5812'-5826'	2 JSPF	28 holes
11/7/03	5734'-5743'	2 JSPF	18 holes
11/7/03	4998'-5012'	2 JSPF	28 holes
11/7/03	4945'-4956'	2 JSPF	22 holes
11/7/03	4926'-4933'	2 JSPF	14 holes
11/7/03	4799'-4805'	4 JSPF	24 holes
11/7/03	4770'-4785'	4 JSPF	60 holes
11/7/03	4300'-4310'	4 JSPF	40 holes
11/7/03	4230'-4237'	4 JSPF	28 holes

NEWFIELD

Ashley 5-11-9-15
 2123' FNL & 587' FWL
 SW/NW Section 11 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32296; Lease #UTU-74826

Ashley 6-11-9-15

SpLd Date: 10/8/03
 Put on Production: 1/29/04
 GL 6078' KB 6090 5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (302 2')
 DEPTH LANDED 312 2'
 HOLE SIZE 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE I-55
 WEIGHT 15 5#
 LENGTH 142 jts (6119 63')
 DEPTH LANDED 6118 13' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ
 CEMENT TOP AT 992'

TUBING

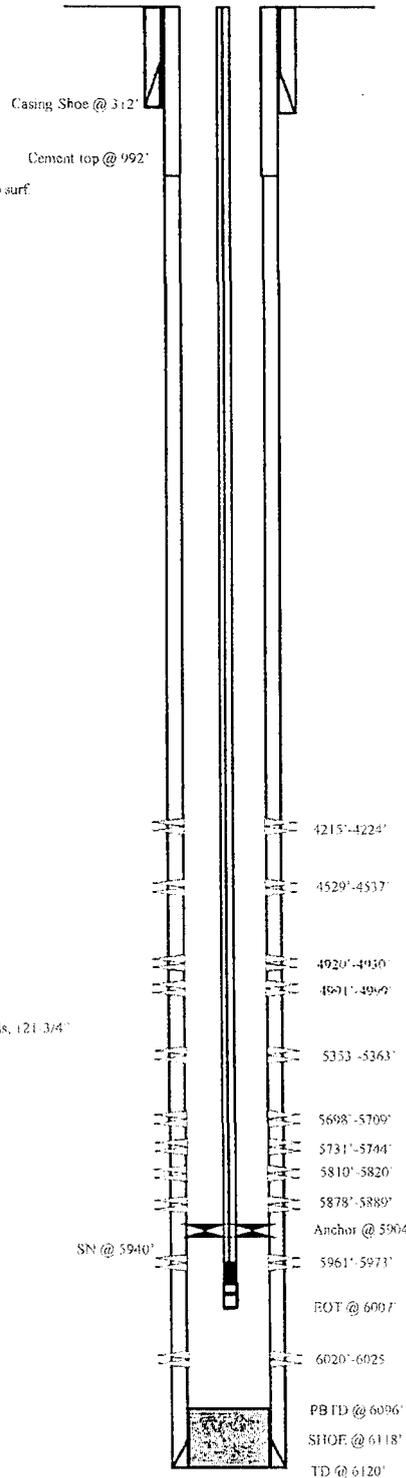
SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 179 jts (6007 01')
 TUBING ANCHOR 5963 72' KB
 NO OF JOINTS 1 jt (56 01')
 SEATING NIPPLE 2 7/8" (1 10')
 SN LANDED AT 5939 50' KB
 NO OF JOINTS 2 jts (33 93')
 TOTAL STRING LENGTH EOT @ 6007'

SUCKER RODS

POLISHED ROD 1-1/2" x 22'
 SUCKER RODS 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121 3/4" plain rods, 109-3/4" scraped rods, 2', 4', 8" x 3/4" pony rods
 PLUMP SIZE 2-1/2" x 1-3/4" x 12' x 16' RHAC
 STROKE LENGTH 72"
 PUMP SPEED, SPM 5.5 SPM

FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM ISIP 2150 psi Calc flush: 5959 gal Actual flush: 6006 gal
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid Treated @ avg press of 3000 psi w/avg rate of 24.6 BPM ISIP 2300 psi Calc flush: 5876 gal Actual flush: 5922 gal
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM ISIP 1930 psi Calc flush: 5696 gal Actual flush: 5695 gal
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM ISIP 2600 psi Calc flush: 5351 gal Actual flush: 5351 gal
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM ISIP 1980 psi Calc flush: 4989 gal Actual flush: 4990 gal
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM ISIP 2150 psi Calc flush: 4918 gal Actual flush: 4914 gal
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM ISIP 2550 psi Calc flush: 4527 gal Actual flush: 4528 gal
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM ISIP 2150 psi Calc flush: 4213 gal Actual flush: 4200 gal
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM ISIP 2150 psi Calc flush: 1483 gal Actual flush: 1386 gal
10/04/06		Pump Change Update rod and tubing details



PERFORATION RECORD

Date	Depth Range	ISIP	Holes
1/15/04	6020'-6025'	4 JS/PF	20 holes
1/15/04	5961'-5973'	4 JS/PF	48 holes
1/19/04	5878'-5889'	4 JS/PF	44 holes
1/19/04	5810'-5820'	4 JS/PF	40 holes
1/20/04	5731'-5744'	4 JS/PF	52 holes
1/20/04	5698'-5709'	4 JS/PF	46 holes
1/20/04	5353'-5363'	4 JS/PF	40 holes
1/20/04	4991'-4999'	4 JS/PF	32 holes
1/20/04	4920'-4930'	4 JS/PF	40 holes
1/21/04	4529'-4537'	4 JS/PF	32 holes
1/21/04	4215'-4224'	4 JS/PF	36 holes



Ashley 6-11-9-15
 1864' FNL & 1916' FWL
 SENW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32297; Lease #UTU-74826

Ashley 12-11-9-15

Spud Date: 9/12/03
 Put on Production: 1/8/04
 GL: 6145' KB: 6157.5'

Initial Production: 36 BOPD,
 63 MCFD, 11 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (304.35')
 DEPTH LANDED 314 35' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 139 jts (6163.93')
 DEPTH LANDED 6160 43' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA 400 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
 CEMENT TOP AT 314'

TUBING

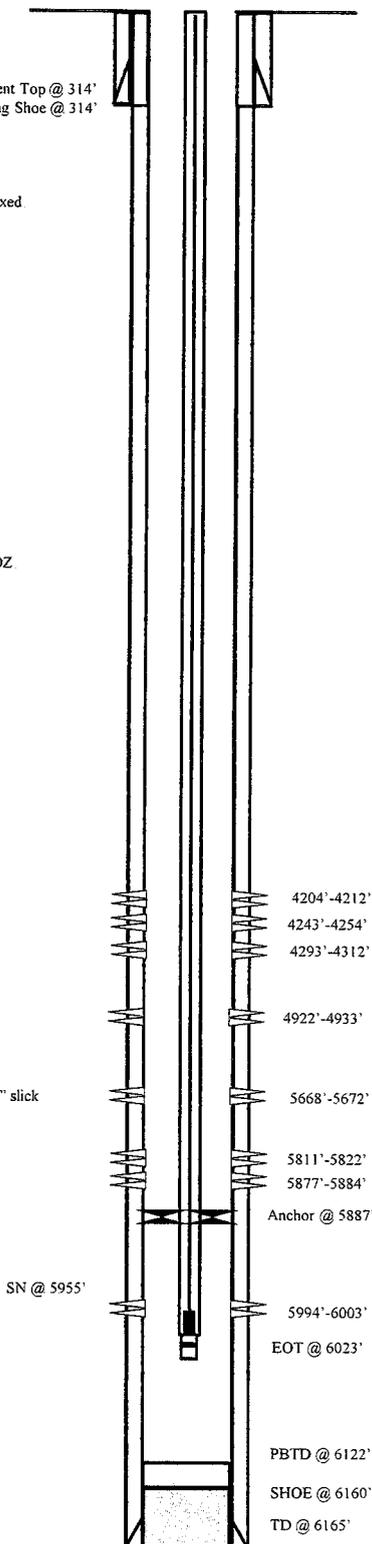
SIZE/GRADE/WT : 2-7/8" / J-55
 NO OF JOINTS 178 jts (5874.01')
 TUBING ANCHOR 5886 51'
 NO. OF JOINTS 2 jts (66 11')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 5955 42'
 NO OF JOINTS 2 jts (66 19')
 TOTAL STRING LENGTH EOT @ 6023.11' W/12.5 'KB

SUCKER RODS

POLISHED ROD 1-1/2" x 22'
 SUCKER RODS 6-1 1/2" weight bars, 30-3/4" guided rods, 103-3/4" slick rods, 98-3/4" guided rods, 1-2', 4', 6', x 3/4" pony subs.
 PUMP SIZE 2-1/2" x 1-1/2" x 12' x 16 RHAC pump
 STROKE LENGTH 86"
 PUMP SPEED, SPM. 5 SPM

Cement Top @ 314'
 Casing Shoe @ 314'

SN @ 5955'



FRAC JOB

12/30/03	5994'-5884'	Frac CP 4 and 5 sands as follows: 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal
12/30/03	5668'-5822'	Frac CP .5 and 3 sands as follows: 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1950 psi. Calc flush: 5666 gal. Actual flush: 5670 gal
12/30/03	4922'-4933'	Frac C sands as follows: 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal
12/31/03	4293'-4312'	Frac GB6 sands as follows: 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal
12/31/03	4204'-4254'	Frac GB4 sands as follows: 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal
1/26/06		Tubing leak Update rod and tubing details
06/28/07		Pump Change Update rod & tubing detail
9-19-07		Pump Change Update rod & tubing detail

PERFORATION RECORD

12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes

NEWFIELD

Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32301; Lease #UTU-74826

Ashley 1-10-9-15

Spud Date: 9/10/03
 Put on Production: 11/14/03
 GL: 6131' KB: 6143'

Initial Production: 20 BOPD,
 40 MCFD, 12 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.38')
 DEPTH LANDED: 314.38' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

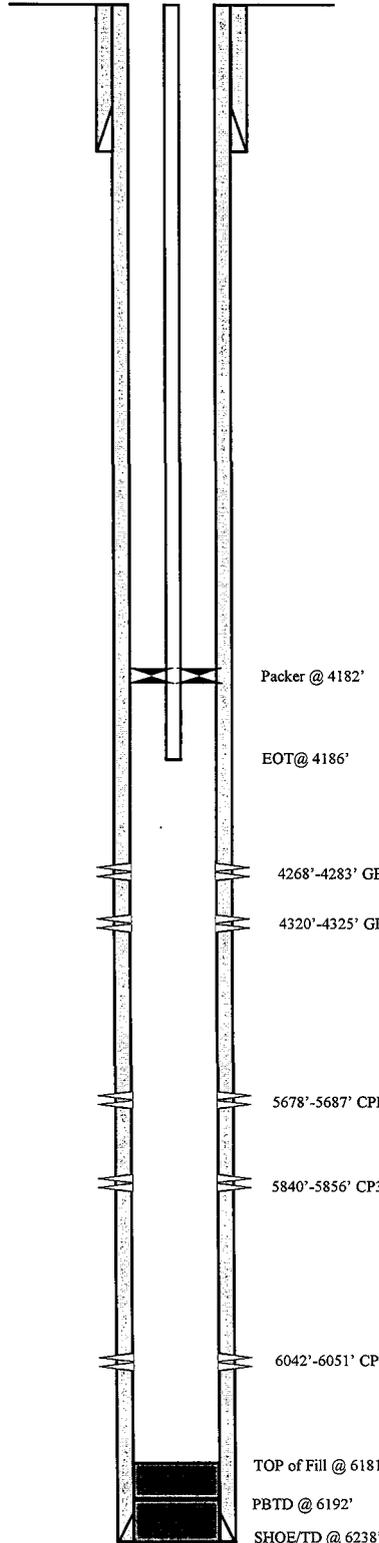
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6239.06')
 DEPTH LANDED: 6235.06' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 126 jts (4165.72')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4177.72' KB
 PACKER AT: 4182.12'
 TOTAL STRING LENGTH: EOT @ 4186.22'

Injection Wellbore Diagram



FRAC JOB

11/04/03	6042'-6051'	Frac CP5 sands as follows: 24,623# 20/40 sand in 305 Bbls Viking I-25 fluid. Treated @ avg. press of 2165 psi w/ avg. rate of 25.2 BPM. ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal.
11/04/03	5840'-5856'	Frac CP3 sands as follows: 49,136# 20/40 sand in 447 Bbls Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.
11/04/03	5678'-5687'	Frac CPLS sands as follows: 29,998# 20/40 sand in 264 Bbls Viking I-25 fluid. Treated @ avg. press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.
11/05/03	4268'-4325'	Frac GB6 & GB4 sands as follows: 57,386# 20/40 sand in 459 Bbls Viking I-25 fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.
9/10/04		Injection Conversion

PERFORATION RECORD

10/30/03	6042'-6051'	4 JSPF	36 holes
11/04/03	5840'-5856'	4 JSPF	64 holes
11/04/03	5678'-5687'	4 JSPF	36 holes
11/05/03	4320'-4325'	4 JSPF	20 holes
11/05/03	4268'-4283'	2 JSPF	30 holes

NEWFIELD



Ashley 1-10-9-15
 709' FNL & 548' FEL
 NE/NE Section 10-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32293 ; Lease #UTU-74826

Ashley 10-10-9-15

Spud Date: 9/4/03
Put on Production: 1/22/04

GL: 6184' KB: 6196'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.65')
DEPTH LANDED: 312.65' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137jts (6128.56')
DEPTH LANDED: 6125.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix
CEMENT TOP AT: 930'

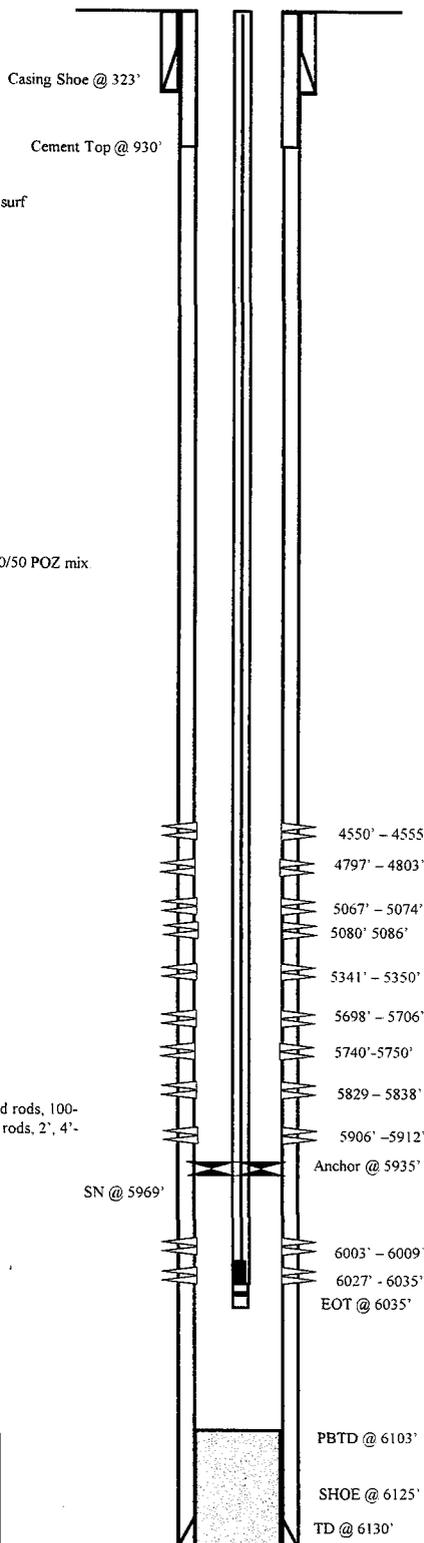
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO OF JOINTS: 183 jts (5919.14')
TUBING ANCHOR: 5934.64' KB
NO OF JOINTS: 1 jts (31.64')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5969.08' KB
NO. OF JOINTS: 2 jts (64.70')
TOTAL STRING LENGTH: EOT @ 6035.33'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 6-1 1/2x25' weight bars, 10-3/4" x25' scraped rods, 100-3/4" slick rods, 23-3/4x25' scraped rods 98-7/8x25' scraped rods, 2', 4', 7/8" Ponys
PUMP SIZE: 2-1/2" x 1-1/2" x 16 x 21' RHAC pump
STROKE LENGTH: 102"
PUMP SPEED, SPM: 4 SPM

Wellbore Diagram



Initial Production: 60 BOPD,
42 MCFD, 96 BWPD

FRAC JOB

1/14/04	6003'-6035'	Frac CP5 sands as follows: 36,174# 20/40 sand in 373 bbls lightning 17 frac fluid Treated @ avg press of 2148 psi w/avg rate of 24.6 BPM ISIP 2240 psi Calc flush: 6001 gal Actual flush 6048 gal
1/14/04	5829'-5912'	Frac CP3 and 4 sands as follows: 39,710# 20/40 sand in 402 bbls lightning 17 frac fluid Treated @ avg press of 2820 psi w/avg rate of 23.5 BPM ISIP 2100 psi Calc flush: 5827 gal Actual flush 5880 gal
1/14/04	5698'-5750'	Frac CP1 and 2 sands as follows: 55,558# 20/40 sand in 478 bbls lightning 17 frac fluid Treated @ avg press of 2171 psi w/avg rate of 24.4 BPM ISIP 2100 psi Calc flush: 5696 gal Actual flush 5754 gal
1/14/04	5341'-5350'	Frac LODC sands as follows: 29,677# 20/40 sand in 321 bbls lightning 17 frac fluid Treated @ avg press of 2580 psi w/avg rate of 24.4 BPM ISIP 3830 psi Calc flush: 5339 gal Actual flush 5376 gal
1/14/04	5067'-5086'	Frac B2 sands as follows: 39,783# 20/40 sand in 377 bbls lightning 17 frac fluid Treated @ avg press of 2145 psi w/avg rate of 24.6 BPM ISIP 2120 psi Calc flush: 5065 gal Actual flush 5376 gal
1/15/04	4797'-4803'	Frac D1 sands as follows: 25,899# 20/40 sand in 281 bbls lightning 17 frac fluid Treated @ avg press of 2595 psi w/avg rate of 26.7 BPM ISIP 2120 psi Calc flush: 4795 gal Actual flush 4830 gal
1/15/04	4550'-4555'	Frac PB11 sands as follows: 17,911# 20/40 sand in 244 bbls lightning 17 frac fluid Treated @ avg press of 3018 psi w/avg rate of 23.9 BPM ISIP 2200 psi Calc flush: 4548 gal Actual flush: 4452 gal
05/23/06		Water Isolation Updated rod and tubing details
02/01/07	Workover	Rod & Tubing detail updated
10/02/07	Workover	Rod & Tubing detail updated

PERFORATION RECORD

1/8/04	6027'-6035'	4 JSPF	32 holes
1/8/04	6003'-6009'	4 JSPF	24 holes
1/14/04	5906'-5912'	4 JSPF	24 holes
1/14/04	5829'-5838'	4 JSPF	36 holes
1/14/04	5740'-5750'	4 JSPF	40 holes
1/14/04	5698'-5706'	4 JSPF	32 holes
1/14/04	5341'-5350'	4 JSPF	36 holes
1/14/04	5080'-5086	4 JSPF	24 holes
1/14/04	5067'-5074'	4 JSPF	28 holes
1/14/04	4797'-4803'	4 JSPF	24 holes
1/15/04	4550'-4555'	4 JSPF	20 holes

NEWFIELD



Ashley 10-10-9-15
1699' FEL & 1980' FSL
NWSE Section 10-T9S-R15E
Duchesne Co, Utah
API #43-013-32291; Lease #UTU-74826

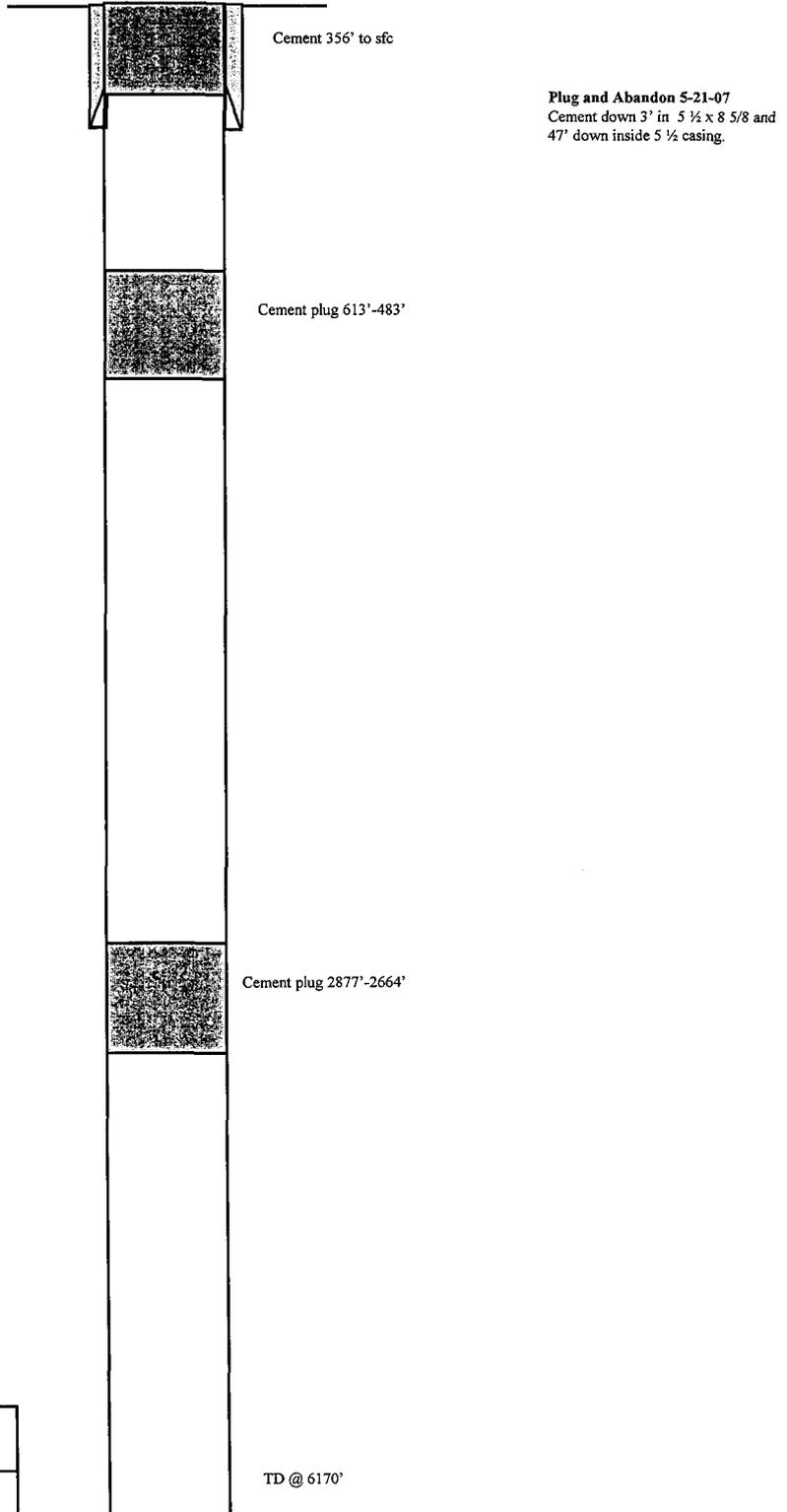
Ashley 16-10-9-15

Spud Date: 0
Put on Production:
Plug and Abandon 5-21-07
GL: 6224' KB: 6236'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (292.56')
DEPTH LANDED: 304.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

P&A Wellbore Diagram



NEWFIELD 
ASHLEY 16-10-9-15 866' FSL & 673' FEL SE/SE Section 10-T9S-R15E Duchesne Co, Utah API #43-013-32305; Lease #UTU-74826

Ashley Federal #9-10-9-15

Spud Date: 09/02/03
 Put on Production: 10/01/03
 GL: 6148' KB: 6160'

Initial Production: 37 BOPD,
 80 MCFD, 22 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300')
 DEPTH LANDED: 310.0' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt.

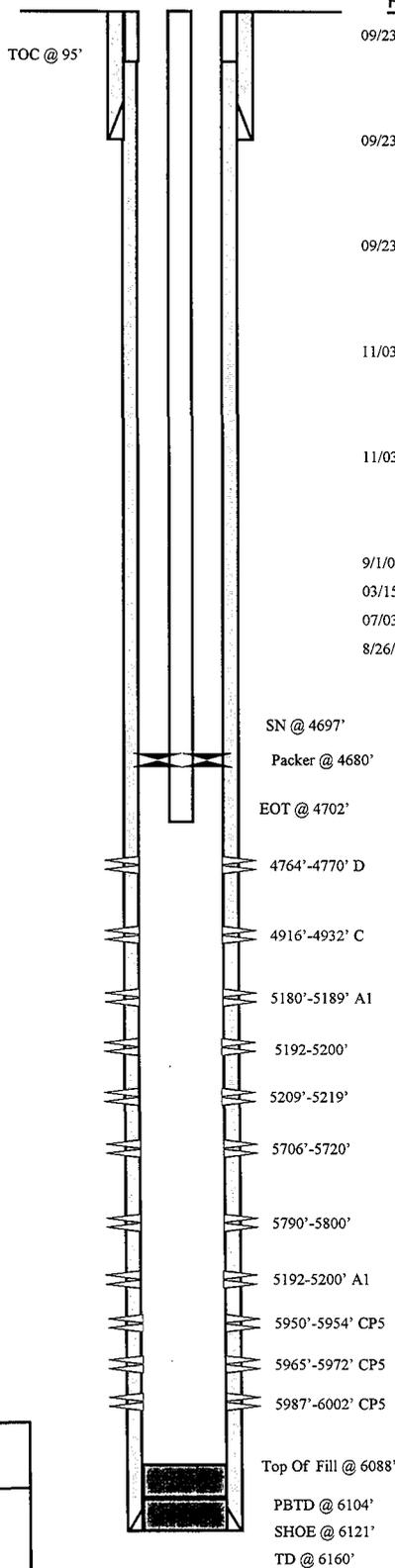
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6122.94')
 DEPTH LANDED: 6120.94' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Premilite II mixed, 400 sxs
 50/50 POZ. cmnt. W/20 Bbls cement to pit.
 CEMENT TOP AT: 95' CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 143 jts (4680.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4696.70'
 PACKER: 4679.91'
 TOTAL STRING LENGTH: EOT @ 4701.95'

Injection Wellbore Diagram



FRAC JOB

09/23/03	5950'-6002'	Frac CP5 sands as follows: 60,507# 20/40 sand in 503 bbls Viking I-25 fluid. Treated @ avg press of 1973 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc flush: 5948 gal. Actual flush: 5880 gal.
09/23/03	5706'-5800'	Frac CP3 & CP2 sands as follows: 70,700# 20/40 sand in 558 bbls. Viking I-25 fluid. Treated @ avg. press of 2008 psi w/ avg rate of 24.8 BPM. ISIP 2050 psi. Cal. Flush: 5704 gal. Actual flush: 5628 gal.
09/23/03	5180'-5219'	Frac A1 & A3 sands as follows: 69,100# 20/40 sand in 545 bbls. Viking I-25 fluid. Treated @ avg. press of 2250 psi w/ avg rate of 24.7 BPM. ISIP 2530 psi. Calc. Flush: 5178 gal. Actual flush: 5082 gal.
11/03/03	4916'-4932'	Frac C sands as follows: 42,034# 20/40 sand in 490 Bbls Viking I-25 fluid. Treated @ avg. press of 2145 psi w/ avg. rate of 24.7 BPM. ISIP: 2150 psi. Calc. Flush: 4914 gal. Actual flush: 4872 gal.
11/03/03	4764'-4770'	Frac D sands as follows: 36,414# 20/40 sand in 382 Bbls Viking I-25 fluid. Treated @ avg. press of 2711 psi w/ avg. rate of 22.1 BPM. ISIP: 2440 psi. Calc. flush: 4762 gal. Actual flush: 4704 gal.
9/1/04		Injection Conversion
03/15/07		Workover. Update rod and tubing details.
07/03/07		Tubing Leak. Update rod and tubing details.
8/26/08		Tubing leak. Updated rod & tubing details.

PERFORATION RECORD

09/22/03	5950'-5954'	4 JSFP	16 holes
09/22/03	5965'-5972'	4 JSFP	28 holes
09/22/03	5987'-6002'	2 JSFP	30 holes
09/23/03	5790'-5800'	4 JSFP	40 holes
09/23/03	5706'-5720'	2 JSFP	28 holes
09/23/03	5209'-5219'	2 JSFP	20 holes
09/23/03	5192'-5200'	2 JSFP	16 holes
09/23/03	5180'-5189'	2 JSFP	18 holes
11/03/03	4916'-4932'	2 JSFP	32 holes
11/03/03	4764'-4770'	4 JSFP	24 holes

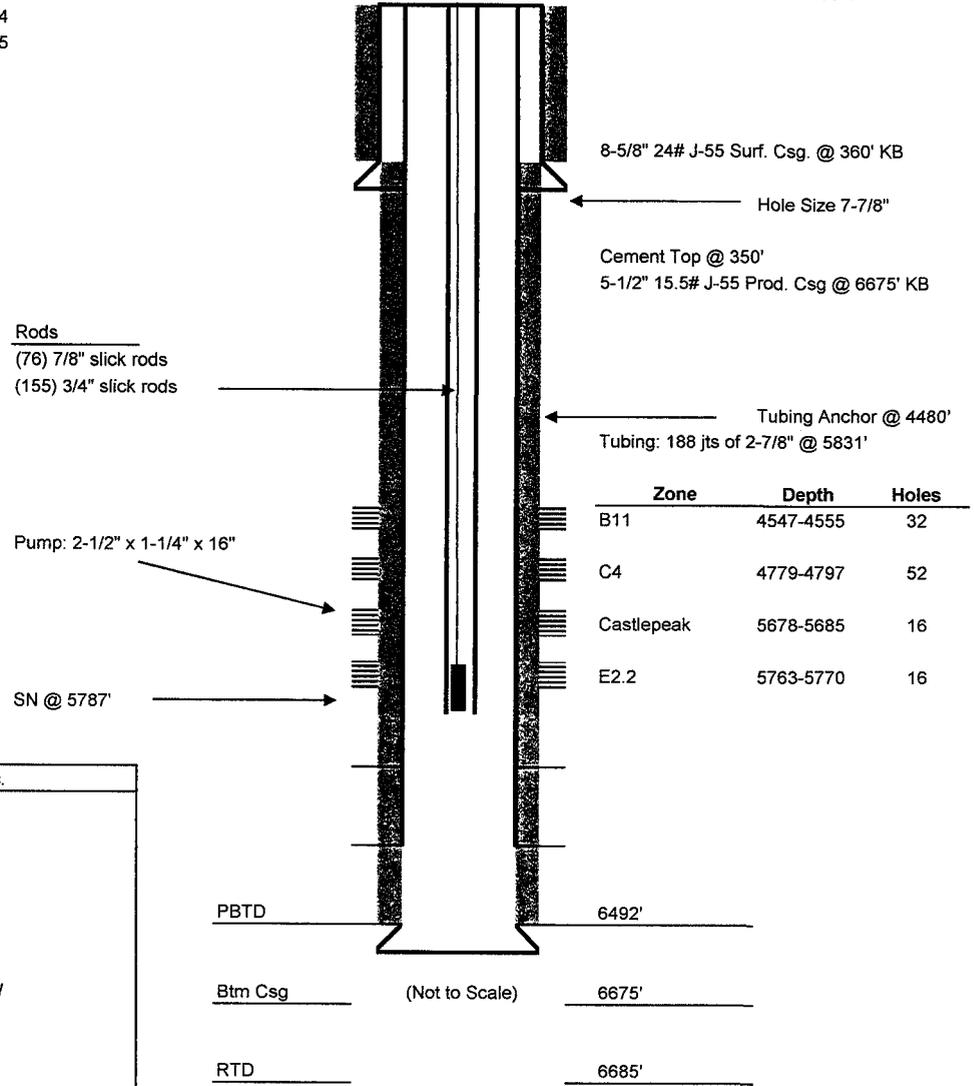
NEWFIELD

Ashley Federal #9-10-9-15
 2269 FSL & 490 FEL
 NE/SE Section 10 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32299; Lease #UTU-74826

Well History

Spud Date: 9/5/1984
 First Production Date: 2/1/1985

GL: 6145' KB: 6158'
 Formation: Green River



Petroglyph Operating Co., Inc.

Ute Tribal #15-04
 (907' FNL & 515' FEL)

NW NW Section 15 - 5S - 3W
 Antelope Creek Field
 Duchesne Co. Utah

API #43-013-30880-0000 ; LEASE #14-20-H62-3510

Well History

Spud Date: 9/25/1997
 First Production Date: 1/14/1998

GL: 6159' KB: 6169'
 Formation: Green River

Rods
 (1) 1-1/2" polish rod w/liner
 (80) 7/8" slick rods
 (145) 3/4" slick rods

Pump: 2-1/2" x 1-1/2" x 16"

SN @ 5652'

8-5/8" 24# J-55 Surf. Csg. @ 354' KB

Hole Size 7-7/8"

Cement Top: 1435'
 5-1/2" 15.5# J-55 Prod. Csg @ 6179' KB

Tubing Anchor @ 4061'
 Tubing: 182 jts of 2-7/8" 6.5 J-55 @ 5684.21' KB

Zone	Depth	Holes
B2	4170-4173	12
B4	4260-4261	16
B11	4544-4548	16
C5	4782-4788	24
C5.2	4857-4863	24
C5.2	4857-4863	24
Castlepeak	5661-5665	16

Petroglyph Operating Co., inc.

 Ute Tribal #15-05
 (1979' FNL & 997' FEL)
 NW NE Section 15 - 5S - 3W
 Antelope Creek Field
 Duchesne Co. Utah
 API #43-013-31891-0000 ; LEASE #14-20-H62-3510

PBTD 6091'
 Btm Csg 6179'
 RTD 6179'

(Not to Scale)

Well History

Spud Date: 11/15/1997
 First Production Date: 1/30/1998

GL: 6207' KB: 6219'
 Formation: Green River

- Rods
- (1) 1-1/2" polish rod w/1-3/4" liner
 - (4) 7/8" pony rods
 - (93) 7/8" slick rods
 - (119) 3/4" slick rods

Pump: 2-1/2" x 1-1/2" x 16"

SN @ 4224'

8-5/8" 24# J-55 Surf. Csg. @ 350' KB

Hole Size 7-7/8"

Cement Top: 3062'

5-1/2" 15.5# J-55 Prod. Csg @ 6234' KB

Tubing Anchor @ 4252'
 Tubing: 172 jts of 2-7/8" 6.5 J-55 @ 5375' KB

Zone	Depth	Holes
C04	4788-4794	28
C05	4805-4807	8
C06	4964-4967	12
C08.2	4964-5044	28
D05	5351-5358	28

Petroglyph Operating Co., Inc.
 Ute Tribal #15-12
 (3300' FNL & 520' FWL)
 NW SW Section 15 - 5S - 3W
 Antelope Creek Field
 Duchesne Co. Utah
 API #43-013-31892-0000 ; LEASE #14-20-H62-3510

PBTD

6173'

Btm Csg

6234'

RTD

6234'

(Not to Scale)



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **Ashley IF**
Sample Point: **tank**
Sample Date: **1 /7 /2011**
Sales Rep: **Monty Frost**
Lab Tech: **Peter Poulsen**

Sample ID: **WA-53130**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
Calculated T.D.S. (mg/L)	6217	Potassium (K):	-	H ₂ S:	1.00
Molar Conductivity (µS/cm):	9420	Iron (Fe):	0.32	Phosphate (PO ₄):	-
Resitivity (Mohm):	1.0616	Manganese (Mn):	0.02	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:



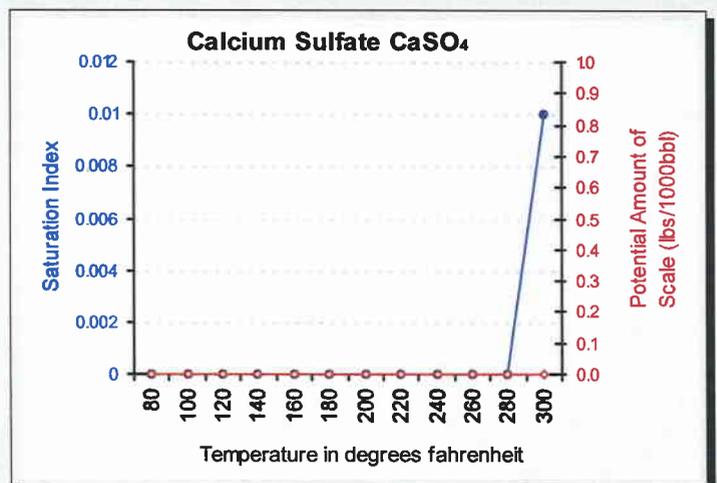
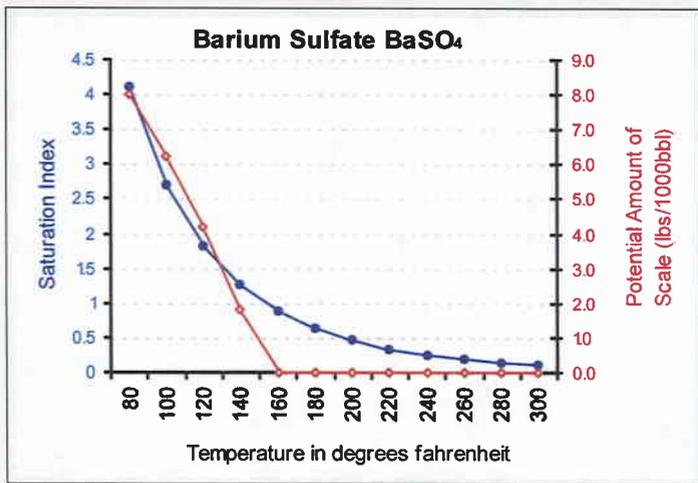
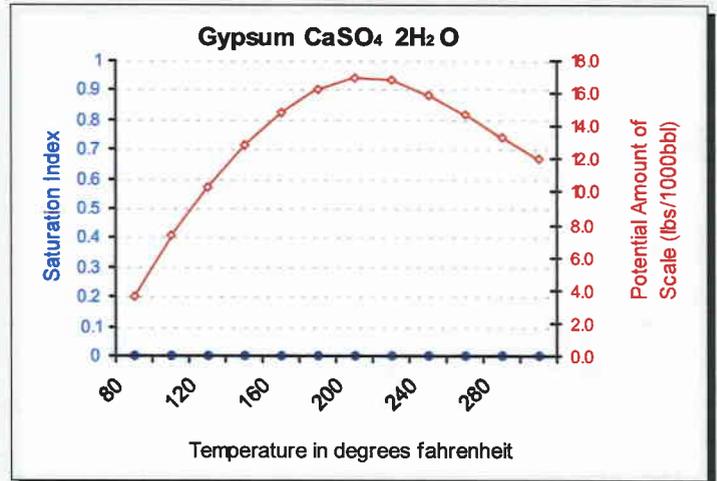
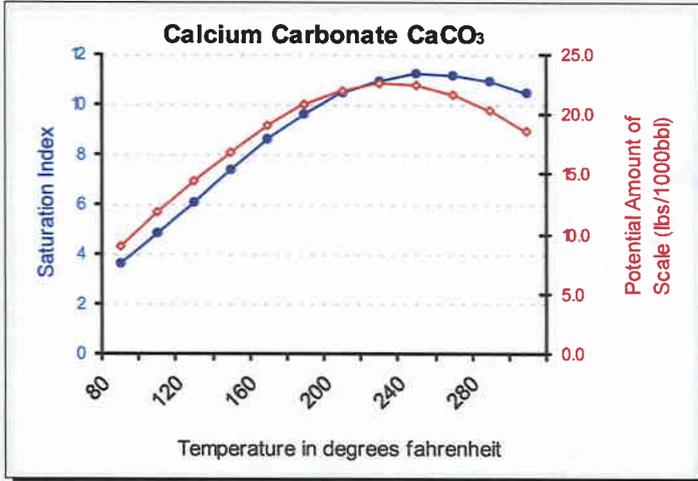
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**





Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53401**

Well Name: **Ashley 8-10-9-15**

Sample Point:

Sample Date: **1/26/2011**

Sales Rep: **Monty Frost**

Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/26/2011	Cations		Anions	
Temperature (°F):	100		mg/L		mg/L
Sample Pressure (psig):		Calcium (Ca):	34.30	Chloride (Cl):	10000.00
Specific Gravity (g/cm³):	1.0100	Magnesium (Mg):	11.00	Sulfate (SO₄):	7.00
pH:	8.1	Barium (Ba):	61.00	Dissolved CO₂:	-
Turbidity (NTU):	-	Strontium (Sr):	-	Bicarbonate (HCO₃):	1347.00
Calculated T.D.S. (mg/L):	18306	Sodium (Na):	6845.00	Carbonate (CO₃):	-
Molar Conductivity (µS/cm):	27736	Potassium (K):	-	H₂S:	-
Resistivity (Mohm):	0.3605	Iron (Fe):	0.30	Phosphate (PO₄):	-
		Manganese (Mn):	0.20	Silica (SiO₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO₃):	-
		Ammonia NH₃:	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		5.61	25.74	0.00	-2926.30	0.00	-3066.70	-	-	6.68	12.17	0.24
80	0	4.26	20.29	0.00	2.17	0.00	-3249.90	-	-	10.25	13.20	0.13
100	0	5.61	25.74	0.00	8.21	0.00	-3066.70	-	-	6.68	12.17	0.15
120	0	6.87	29.86	0.00	12.33	0.00	-2791.40	-	-	4.45	10.84	0.17
140	0	7.99	32.84	0.00	14.80	0.00	-2463.50	-	-	3.02	9.10	0.19
160	0	8.85	34.43	0.00	15.77	0.00	-2117.00	-	-	2.09	6.88	0.21
180	0	9.34	34.56	0.00	15.66	0.00	-1777.80	-	-	1.47	4.06	0.23
200	0	9.44	33.38	0.00	14.96	0.00	-1463.60	-	-	1.04	0.51	0.23
220	2.51	9.08	31.28	0.00	14.04	0.00	-1199.20	-	-	0.73	-4.24	0.23
240	10.3	8.51	28.10	0.00	12.96	0.00	-956.91	-	-	0.53	-9.80	0.24
260	20.76	7.75	24.42	0.00	11.75	0.00	-752.76	-	-	0.39	-16.56	0.24
280	34.54	6.90	20.69	0.00	10.38	0.00	-584.36	-	-	0.29	-24.70	0.24
300	52.34	6.02	17.22	0.00	8.88	0.00	-447.86	-	-	0.21	-34.42	0.24

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:



4 of 4

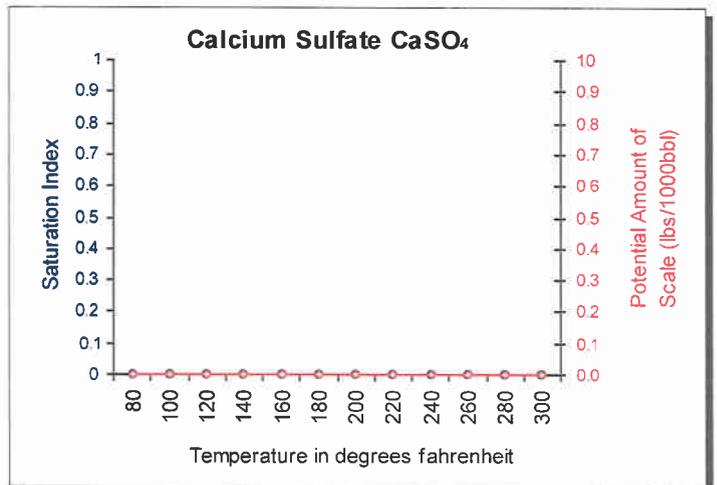
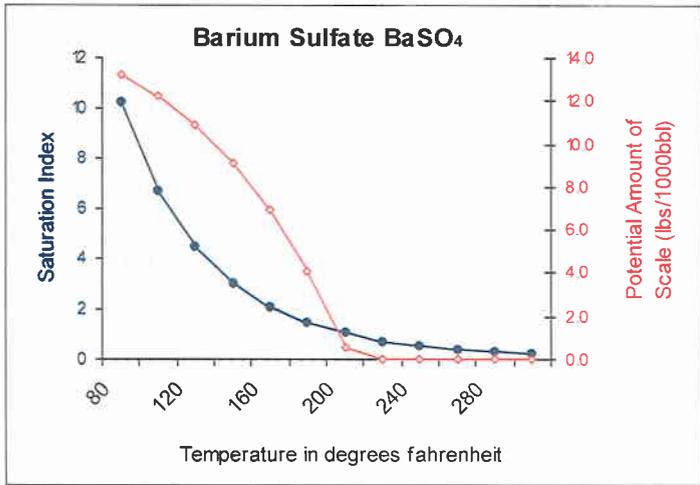
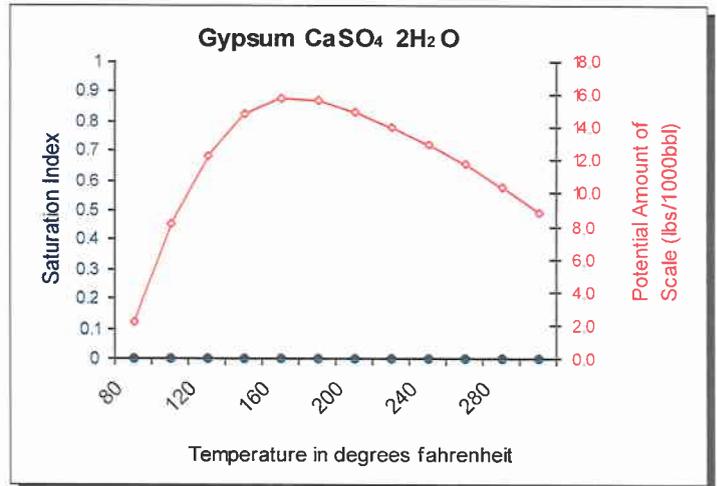
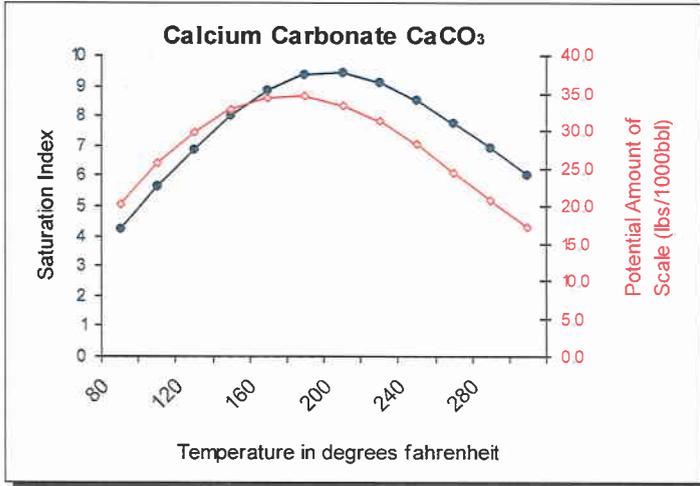
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: **Ashley 8-10-9-15**

Sample ID: **WA-53401**



Attachment "G"

**Ashley #8-10-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5812	5825	5819	1960	0.77	1922 ←
5722	5741	5732	2275	0.83	2238
5333	4343	4838	3100	1.01	3065
4256	4266	4261	2120	0.93	2092
5647	5655	5651	2680	0.91	2643
4992	5056	5024	2100	0.85	2068
4795	4802	4799	2270	0.91	2239
				Minimum	<u><u>1922</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Jan. 23, 2004 Completion Day: 01

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6127' Csg PBTD: 6091' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Row 1: CP3 sds, 5812-5825', 4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 22, 2004 SITP: SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU HO trk & pressure test casing, blind rams, frac head & casing valves to 3000 psi. RU Schlumberger WLT & run CBL under pressure. WL TD @ 6091' & cmt top @ 180'. Perf stage #1 W/ 4" disposable Hogs, 22 grams, .41" HE, 18" penetration gun as follows: CP3 sds @ 6012-6025' W/ 4 SPF total of 52 shots. SIFN W/ est 145 BWTR.

Starting fluid load to be recovered: 145 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 145 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$130), IPC NU crew (\$300), IPC trucking (\$1,300), Schlumberger CP3 sd (\$4,970), Drilling cost (\$218,611), Zubiate HO trk (\$400), Location preparation (\$300), IPC wellhead (\$1,500), Benco - anchors (\$950), Admin. Overhead (\$3,000), IPC supervision (\$300)

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

DAILY COST: \$231,761

TOTAL WELL COST: \$231,761



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 **Report Date:** Jan. 28, 2004 **Completion Day:** 02a
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6127' **Csg PBDT:** 6091' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP3 sds	5812-5825'	4/52			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 27, 2004 **SITP:** _____ **SICP:** vacuum

Day2(a)

NU BJ Services "Ram Head" flange. RU BJ & frac Stage #1, CP3 sands (5812-5825') w/ 35,609#'s 20/40 sand in 370 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3270 psi back to 2360 psi. Treated @ ave press of 2185 psi w/ ave rate of 24.5 bpm w/ up to 8 ppg snd. ISIP was 1960. Leave pressure on well. 515 bbls EWTR.

See day2(b)

Starting fluid load to be recovered: 145 **Starting oil rec to date:** 0
Fluid lost/recovered today: 370 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 515 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP3 sds down casing

COSTS

Weatherford BOP	\$40
BJ Services CP3	\$16,920
Weatherford Services	\$550
Betts frac wtr	\$350
Zubiate Hot Oil	\$90
R&R Propane	\$70
IPC Supervision	\$100
IPC fuel	\$79

2814 gals of Pad
2194 gals w/ 1-5 ppg of 20/40 sand
4696 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5838 gals slick water

Called flush @ blender includes 2 bbls for pump & line volume

Max TP: 2600 **Max Rate:** 24.9 **Total fluid pmpd:** 370 bbls
Avg TP: 2185 **Avg Rate:** 24.5 **Total Prop pmpd:** 35,609#'s
ISIP: 1960 **5 min:** _____ **10 min:** _____ **FG:** _____
Completion Supervisor: Ron Shuck

DAILY COST: \$18,199
TOTAL WELL COST: \$249,960



ATTACHMENT G-1
3 of 14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Jan. 28, 2004 Completion Day: 02b
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6127' Csg PBTD: 6091' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5780'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2 sds	5722-5741'	4/76
			CP3 sds	5812-5825'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 27, 2004 SITP: SICP: 1650

Day2(b)

RU Schlumberger WLT, crane, & lubricator. RIH w/ Weatherford 5-1/2" flow-through frac plug & 19' x 4" Hegg guns w/ 22 gram, .41 HE. Set plug @ 5780'. Perforate Stage #2, CP2 sands @ 5722-5741' w/ 4 spf for total 76 shots in 1 run. RU BJ & frac Stage #2 w/ 79,978#'s 20/40 sand in 602 bbls of Lightning 17 frac fluid. Open well w/ 1650 psi on casing. Perfs broke down @ 4220 psi back to 3000 psi. Treated @ ave press of 2555 psi w/ ave rate of 24.1 bpm w/ 8 ppg snd. ISIP was 2275. Leave pressure on well. 1117 bbls EWTR.

See day2(c)

Starting fluid load to be recovered: 515 Starting oil rec to date: 0
Fluid lost/recovered today: 602 Oil lost/recovered today:
Ending fluid to be recovered: 1117 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP2 sds down casing

- 6006 gals of Pad
- 4000 gals w/ 1-5 ppg of 20/40 sand
- 8000 gals w/ 5-8 ppg of 20/40 sand
- 1524 gals w/ 8 ppg of 20/40 sand
- Flush w/ 5754 gals slick water
- Called flush @ blender includes 2 bbls for pump & line volume

COSTS

Weatherford BOP	\$40
BJ Services CP2	\$12,350
Weatherford Services	\$2,200
Betts frac wtr	\$600
Zubiate Hot Oil	\$230
R&R Propane	\$160
IPC fuel	\$130
IPC Supervisor	\$100
Schlumberger CP2	\$4,500

Max TP: 3460 Max Rate: 24.8 Total fluid pmpd: 602 bbls
Avg TP: 2555 Avg Rate: 24.1 Total Prop pmpd: 79,978#'s
ISIP: 2275 5 min: 10 min: FG: .83
Completion Supervisor: Ron Shuck

DAILY COST: \$20,310
TOTAL WELL COST: \$270,270



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Jan. 28, 2004 Completion Day: 02c
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6127' Csg PBDT: 6091' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5680'
Plugs 5780'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes entries for Stray sds, CP2 sds, and CP3 sds with depth ranges and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 27, 2004 SITP: SICP: 1770

Day2(c)

RU Schlumberger. RIH w/ Weatherford 5-1/2" flow-through frac plug & 8' x 4" Hags guns w/ 22 gram, .41 HE. Set plug @ 5680'. Perforate Stage #3, Stray sands @ 5647-5655' w/ 4 spf for total 32 shots in 1 run. RU BJ. Zone won't breakdown @ 4360 psi. RU 3-1/8" x 17' Dump bailer & spot 24 gal 15% HCL acid on zone in 3 runs. Tested zone between each run. RU BJ & pressure zone up to 4200 psi. Leave pressure on well. 1117 bbls EWTR.

Starting fluid load to be recovered: 1117 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 1117 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: Stray sds down casing

Weatherford BOP \$40
Weatherford Services \$2,200
IPC Supervisor \$100

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Ron Shuck

DAILY COST: \$2,340
TOTAL WELL COST: \$272,610



ATTACHMENT G-1
5&14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Jan. 29, 2004 Completion Day: 03a
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6127' Csg PBTD: 6091' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5375'
KB 12.5' Plugs 5780' 5680'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5333-5343'	4/40
			Stray sds	5647-5655' didn't	4/32
			CP2 sds	5722-5741'	4/76
			CP3 sds	5812-5825'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 28, 2004 SITP: SICIP: 2800

Day3(a)

Thaw BOP, tbg stump & BJ frac flange out w/ Hot Oiler. Open well w/ 2800 psi on casing. RU BJ & pressured well to 4340 psi. Won't breakdown, decision made to leave behind Stray sds Stage #3. RU Schlumberger. RIH w/ Weatherford 5-1/2" flow-through frac plug & 10' perf gun. Set plug @ 5375'. Perforate Stage #4, LODC sds @ 5333-5343' w/ 4" HEG guns w/ 4 spf for total 40 shots in 1 run. RU BJ & frac LODC sds stage #4 w/ 34,481#'s of 20/40 sds in 347 bbls Lightning 17 frac fluid. Opened well w/ 1085 psi on casing. Perfs broke down @ 4200 psi back to 3277 psi. Treated @ ave pressure of 2890 w/ ave rate of 24.3 ppm w/ up to 8 ppg sand. ISIP was 3100. Leave pressure on well. 1434 bbls EWTR.

See day3(b)

Starting fluid load to be recovered: 1117 Starting oil rec to date: 0
Fluid lost/recovered today: 347 Oil lost/recovered today:
Ending fluid to be recovered: 1434 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

COSTS

Weatherford BOP	\$40
Weatherford Services	\$2,200
IPC Supervisor	\$100
BJ Services LODC sds	\$15,400
Betts frac wtr	\$350
R&R Propane	\$80
Zubiate Hot Oil	\$400
Schlumberger	\$7,200

2814 gals of pad
2194 gals w/ 1-5 ppg of 20/40 sand
4236 gals w/ 5-8 ppg of 20/40 sand
flush w/ 5329 gals skick water

Flush called @ blender, includes 2 bbls pump and line volume

Max TP: 4200 Max Rate: 24.4 Total fluid pmpd: 347 bbls
Avg TP: 2890 Avg Rate: 24.3 Total Prop pmpd: 34,481#'s
ISIP: 3100 5 min: 10 min: FG: 1.01
Completion Supervisor: Ron Shuck

DAILY COST: \$25,770
TOTAL WELL COST: \$298,380



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Jan. 29, 2004 Completion Day: 03b
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6127' Csg PBTD: 6091' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4300'
KB 12.5' Plugs 5780' 5680' 5375' 5100' 4835'

PERFORATION RECORD

Table with columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB4 sds, D1 sds, B.5 sds, B1 sds, B2 sds, LODC sds, Stray sds, CP2 sds, CP3 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 28, 2004 SITP: SICIP: 1750

Day3(b)

RU Schlumberger. RIH w/ Weatherford 5-1/2" flow-through frac plug & 4', 6', 5' perf gun. Set plug @ 5100'. Perforate Stage #5, B2 sds @ 5052-5056', B1 sds @ 5025-5031', B.5 sds @ 4992-4997' w/ 4" HEG guns w/ 4 spf for total 60 shots in 1 run. RU BJ & frac B sds stage #5, zone won't breakdown. Decision made to leave for now. RU Schlumberger, RIH w/ plug & 7' perf gun. Perforate Stage #6 D1 sds @ 4795-4802' w/ 4 spf for total of 28 shots. Zone won't breakdown @ 5400 psi. Decision made to leave for now. RU Schlumberger, RIH w/ plug & 10' perf gun. Set plug @ 4300'. Perforate GB4 sds Stage #7 @ 4256-4266' w/ 4 spf for total of 40 shots. RU BJ & frac Stage #7 w/ 35,125#'s of 20/40 sds in 320 bbls Lightning 17 frac fluid. Opened well w/ 1750 psi on casing. Perfs broke down @ 4135 psi back to 2550 psi. Treated @ ave pressure of 2500 w/ ave rate of 24.6 ppm w/ up to 8 ppg sand. ISIP was 2120. RD BJ & WLT. Begin immediate flow back on well w/ 12/64 choke @ 1 bpm @ 1750 psi. 1754 bbls EWTR. Well flowed for 6 hours & died. Rec'd 360 bbls (21% of frac).

Starting fluid load to be recovered: 1434 Starting oil rec to date: 0
Fluid lost/recovered today: 40 Oil lost/recovered today:
Ending fluid to be recovered: 1394 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 sds down casing

COSTS

Table with columns: Item, Cost. Rows include Weatherford BOP (\$90), Weatherford Services (\$4,400), IPC Supervisor (\$200), BJ Services LODC sds (\$11,540), Betts frac wtr (\$320), R&R Propane (\$130), Zubiate Hot Oil (\$400), Schlumberger (\$7,300), Tiger tnks(3 x 8 days) (\$320), Flowback hand (\$200).

Max TP: 4135 Max Rate: 24.9 Total fluid pmpd: 320 bbls
Avg TP: 2500 Avg Rate: 24.6 Total Prop pmpd: 35,125#'s
ISIP: 2120 5 min: 10 min: FG: .93
Completion Supervisor: Ron Shuck

DAILY COST: \$24,900
TOTAL WELL COST: \$323,280



ATTACHMENT G-1

7 of 14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Jan. 31, 2004 Completion Day: 04
 Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6127' Csg PBTD: 6091' WL
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5375' BP/Sand PBTD: 5680'
 KB 12.5' Plugs 5780'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4256-4266'</u>	<u>4/40</u>	B2 sds	didn't <u>5052-5056'</u>	Frac <u>4/16</u>
D1 sds	didn't <u>4795-4802'</u>	Frac <u>4/28</u>	LODC sds	<u>5333-5343'</u>	<u>4/40</u>
B.5 sds	didn't <u>4992-4997'</u>	Frac <u>4/20</u>	Stray sds	didn't <u>5647-5655'</u>	Frac <u>4/32</u>
B1 sds	didn't <u>5025-5031'</u>	Frac <u>4/24</u>	CP2 sds	<u>5722-5741'</u>	<u>4/76</u>
			CP3 sds	<u>5812-5825'</u>	<u>4/52</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 30, 2004 SITP: _____ SICP: 50

MIRUSU. Hot oiler thawed BOP out. Bled pressure (50 psi) off well, rec'd 3 bbls water. ND Cameron BOP & frac head. Instal 3M production tbg head & NU Weatherford Foster BOP 5M. Talley, drift, PU & TIH w/ new Varel 4-3/4" rock bit, bit sub w/ tbg disk, 132 jts new Hylsa 2-7/8", J-55, 6.5#'s tbg'. Tag plug @ 4300' (no sand). RU washington head & swivel. Drill plug out. TIH w/ tbg & tag plug 2nd @ 4835' (no sand). Drill plug out. TIH & tag sand @ 5060'. Circulate to plug 3rd @ 5100' (40' sand). Drill out plug. TIH w/ tbg & tag plug 4th @ 5375' (no sand). Drill plug out. Drain pump and lines. Lost no water in drilling. SIFN.

Starting fluid load to be recovered: 1394 Starting oil rec to date: 0
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1394 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

COSTS

Pool Rig	\$3,550
Weatherford BOP	\$130
IPC wtr trk	\$500
IPC trucking pmp & tnk	\$600
Varel bit	\$450
Aztec-new J-55 pipe	\$17,300
RNI wtr disposal	\$500
Zubiate Hot Oiler	\$210
_____	_____
_____	_____
_____	_____

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Ron Shuck

DAILY COST: \$23,240

TOTAL WELL COST: \$346,520



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Feb. 3, 2004 Completion Day: 05
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6148' Csg PBD: 6127'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-5 Pkr/EOT @: 4212' BP/Sand PBD: 6127'
KB 12.5'

PERFORATION RECORD

Table with columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB4 sds, D1 sds, B.5 sds, B1 sds, B2 sds, LODC sds, Stray sds, CP2 sds, CP3 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 2, 2004 SITP: 0 SICP: 0

Thaw wellhead, BOP & tbg stump W/ HO trk. Con't TIH W/ bit & tbg f/ 4375'. Tag sd @ 5641'. RU power swivel. Con't C/O sd & drill out composite bridge plugs as follows: sd @ 5641', plug @ 5680' in 10 minutes; no sd, plug @ 5780' in 13 minutes. Con't swivelling jts in hole. Tag sd @ 6012'. Drill plug remains & sd to PBD @ 6127'. Circ hole clean W/ no fluid loss. RD swivel. TOH W/ tbg-LD bit. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & tbg to 4212'. SIFN W/ est 1394 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1394 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 1394 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Table with columns: Item, Cost. Rows include Pool Rig (\$3,105), Weatherford BOP (\$130), Zubiate HO (thaw) (\$135), Weatherford tools/serv (\$2,550), Tiger trucking (\$800), IPC supervision (\$300).

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$7,020

TOTAL WELL COST: \$353,540



9/2/14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Feb. 4, 2004 Completion Day: 06
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6148' Csg PBTD: 6127'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5599' BP/Sand PBTD: 6127'
KB 12.5'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes entries for GB4 sds, D1 sds, B.5 sds, B1 sds, B2 sds, LODC sds, Stray sds, CP2 sds, CP3 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 3, 2004 SITP: 0 SICP: 10

Thaw wellhead, BOP & tbg stump W/ HO trk. Con't TIH w/ tbg to set "TS" RBP @ 4293', set "HD" pkr @ 4271', test tools to 2000 psi, released pkr, reset @ 4252' to establish on depth of perfs being 50' low. Pump into GB4 sds 1 bpm @ 1800 psi. Move tools to Stray sds, set RBP @ 5665', set pkr @ 5624', pmp 1 bpm @ 3500 psi. Spot 110 gals 15% acid on Stray sds. Sds broke back to 2300 psi @ 1 bpm, 10 bbls pumped, ISIP of 2150 psi. Move tools. Set RBP @ 5069' w/ pkr @ 5043' (isolate B2 sds). rate of 1 bpm @ 3500 psi, spot acid (B2 sds). Broke back to 1600 then communicated w/ B1 sds. Reset pkr (5012') to include B1 snds. Rate B1 & B2 sds, 1 bpm @ 2200 psi, 5 bbls away broke back to 1600 psi @ 1 bpm. Move tools to isolate B.5 sds. RBP @ 5007', set pkr @ 4965', rate of 1 bpm @ 3200 psi, broke back to 1750 psi, 5 bbls. 1600 ISIP. Move tools to isolate D1 sds. Set RBP @ 4815' & pkr @ 4967', rate of 1 bpm @ 3300 psi, broke back to 1 bpm @ 2100 psi. 2050 ISIP w/ 10 bbls displacement. Reset tools to isolate Stray snds for frac in morning. RBP @ 5688', leave pkr hang @ 5599'. Drain lines. SIFN. Lost 45 bbls in breakdowns.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1394 Starting oil rec to date: 0
Fluid lost/recovered today: 45 Oil lost/recovered today:
Ending fluid to be recovered: 1439 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Table with 2 columns: Item, Cost. Includes Pool Rig (\$2,000), Weatherford BOP (\$130), Zubiata HO (\$800), Weatherford tools/serv (\$550), IPC Acid (\$740), IPC supervision (\$300), IPC trucking (\$200), IPC wtr trk (\$200), Washington head (\$500).

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

DAILY COST: \$5,420

TOTAL WELL COST: \$358,960



10 & 1/4

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Feb. 5, 2004 Completion Day: 07a
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6148' Csg PBTD: 6127'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5599' BP/Sand PBTD: 6127'
KB 12.5'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes entries for GB4 sds, D1 sds, B.5 sds, B1 sds, B2 sds, LODC sds, Stray sds, CP2 sds, CP3 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 4, 2004 SITP: 0 SICP: 10

Day7(a)

Thaw wellhead out. Set "HD" Pkr @ 5609' w/ "TS" RBP @ 5688'. RU BJ Services to tbg & frac Stray sands w/ 33,927#'s 20/40 sand in 297 bbls of Lightning 17 frac fluid. Fill & hold annulus full during frac, Lost 5 bbls water. Perfs broke down @ 2520 psi but didn't break back. Treated @ ave pressure of 3954 w/ ave rate of 14.1 bpm w/ 6.5 ppg sand. ISIP was 2680. .91 FG. Begin immediate flowback on 14/64 choke @ 1.3 bpm @ 1750 psi. Well flowed 1-1/2 hours and died w/ 86 bbls rec'd (30% of frac). 1650 bbls EWTR.

See day7(b).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1439 Starting oil rec to date: 0
Fluid lost/recovered today: 211 Oil lost/recovered today:
Ending fluid to be recovered: 1650 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand Frac
Company: BJ Services
Procedure or Equipment detail: Frac Stray sands down J-55 tbg

COSTS

Table with 2 columns: Description, Cost. Includes Pool Rig (\$1,300), Weatherford BOP (\$40), Zubiate HO (\$90), Bettsfrac wtr (\$360), R&R propane (\$70), IPC supervision (\$100), BJ Services Stray (\$17,590).

3318 gals of pad
2431 gals w/ 1-4 ppg of 20/40 sand
4890 gals w/ 4-6.5 ppg of 20/40 sand
491 gals w/ 6.5 ppg of 20/40 sand
Flush w/ 1344 gals of slick water

Max TP: 4131 Max Rate: 14.3 Total fluid pmpd: 297 bbls
Avg TP: 3954 Avg Rate: 14.1 Total Prop pmpd: 33,927#'s
ISIP: 2680 5 min: 10 min: FG: .91
Completion Supervisor: Ron Shuck

DAILY COST: \$19,550
TOTAL WELL COST: \$378,510



ATTACHMENT G-1
11 of 14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Feb. 5, 2004 Completion Day: 07b
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6148' Csg PBD: 6127'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 4750' BP/Sand PBD: 6127'
KB 12.5'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
ALL perfs are 49' lower w/ tbg measurements					
GB4 sds	4256-4266'	4/40	B2 sds	5052-5056'	4/16
D1 sds	4795-4802' Frac	4/28	LODC sds	5333-5343'	4/40
B.5 sds	4992-4997'	4/20	Stray sds	5647-5655'	4/32
B1 sds	5025-5031'	4/24	CP2 sds	5722-5741'	4/76
			CP3 sds	5812-5825'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 4, 2004 SITP: 0 SICP: 10

Day7(b)

Released pkr. Circulate well clean. TIH w/ tbg to tag sand @ 5658' (30' of sand), circulate down to plug & released plug. TOOH w/ tbg & set plug @ 5106', set pkr @ 4939' w/ EOT @ 4949'. RU BJ Services to tbg & frac B sands w/ 64,983#'s 20/40 sand in 504 bbls of Lightning 17 frac fluid. Fill & hold annulus full during frac, Lost 5 bbls water. Perfs broke down @ 2192 psi but didn't break back. Treated @ ave pressure of 3336 w/ ave rate of 14.2 bpm w/ 6.5 ppg sand. ISIP was 2100. .85 FG. Begin immediate flowback on 14/64 choke @ 1.1 bpm @ 1700 psi. Well flowed 2-1/2 hours and died w/ 178 bbls rec'd (35% of frac). 1986 bbls EWTR. Released pkr. Circulate well clean. TIH w/ tbg and tag sand 5040' (66' of sand). Circulate to plug reset plug @ 4853' & hang pkr @ 4740' w/ EOT @ 4750'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1650 Starting oil rec to date: 0
Fluid lost/recovered today: 336 Oil lost/recovered today:
Ending fluid to be recovered: 1986 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand Frac

Company: BJ Services

Procedure or Equipment detail: Frac B sands down J-55 tbg

- 3318 gals of pad
- 2431 gals w/ 1-4 ppg of 20/40 sand
- 4890 gals w/ 4-6.5 ppg of 20/40 sand
- 491 gals w/ 6.5 ppg of 20/40 sand
- Flush w/ 1344 gals of slick water

COSTS

Pool Rig	\$1,600
Weatherford BOP	\$90
Zubiate HO	\$180
Bettsfrac wtr	\$510
R&R propane	\$130
IPC supervision	\$200
BJ Services B sds	\$17,540
Weatherford tools	\$550
DAILY COST:	\$20,800
TOTAL WELL COST:	\$399,310

Max TP: 4131 Max Rate: 14.3 Total fluid pmpd: 297 bbls
Avg TP: 3954 Avg Rate: 14.1 Total Prop pmpd: 33,927#'s
ISIP: 2680 5 min: 10 min: FG: .91
Completion Supervisor: Ron Shuck



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 Report Date: Feb. 6, 2004 Completion Day: 08
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6148' Csg PBTD: 6127'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5978' BP/Sand PBTD: 6127'
KB 12.5'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes rows for GB4 sds, D1 sds, B.5 sds, B1 sds, B2 sds, LODC sds, Stray sds, CP2 sds, CP3 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 5, 2004 SITP: 0 SICP: 10

Thaw out wellhead. Set pkr @ 4740' w/ EOT @ 4750' w/ RBP @ 4853'. RU BJ Services to tbg & frac D1 sands w/ 40,965#'s 20/40 sand in 377 bbls Lightning 17 frac fluid. Fill & hold annulus full during frac, lost 2 bbls water. Perfs broke down @ 3580 psi. Treated @ ave pressure of 3620 w/ ave rate of 14.1 bpm w/ 6.5 ppg sand. 2270 ISIP. .91 FG. RD BJ. Begin immediate flow back on well w/ 12/64 choke @ 1900 psi. Well flowed for 2-1/2 hours & died w/ 142 bbls rec'd (38% of frac). Released pkr. Circulate well clean. TIH w/ tbg & tag sand @ 4813' (40' of sand & black iron sulfide). Release RBP. TOOH w/ tbg. LD tools. TIH w/ NC, 186 jts tbg. Tag PBTD @ 6127' (no new sand). TOOH w/ 2 stds 5978' EOT. RU swab & made 1 run. Rec'd 32 bbls fluid. IFL surface, FFL surface. SIFN. 2191 bbls EWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1986 Starting oil rec to date: 0
Fluid lost/recovered today: 205 Oil lost/recovered today:
Ending fluid to be recovered: 2191 Cum oil recovered: 0
IFL: surface FFL: surface FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand Frac
Company: BJ Services
Procedure or Equipment detail: Frac D1 sands down J-55 tbg

COSTS

Table with 2 columns: Item, Cost. Includes Pool Rig (\$3,120), Weatherford BOP (\$130), Zubiate HO (\$350), Betts frac wtr (\$410), R&R propane (\$100), IPC supervision (\$300), BJ Services D1 sds (\$12,170), Weatherford tools (\$550), IPC trucking (\$1,200).

Max TP: 4779 Max Rate: 14 Total fluid pmpd: 377 bbls
Avg TP: 3620 Avg Rate: 14.1 Total Prop pmpd: 40,965#'s
ISIP: 2270 5 min: 10 min: FG: .91
Completion Supervisor: Ron Shuck

DAILY COST: \$18,330
TOTAL WELL COST: \$417,640



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 **Report Date:** Feb. 7, 2004 **Completion Day:** 09
Present Operation: Completion **Rig:** Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6148' **Csg PBD:** 6127'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **TA @** 5787' **BP/Sand PBD:** 6127'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
ALL perfs are 49' lower w/ tbg measurements					
GB4 sds	4256-4266'	4/40	B2 sds	5052-5056'	4/16
D1 sds	4795-4802'	4/28	LODC sds	5333-5343'	4/40
B.5 sds	4992-4997'	4/20	Stray sds	5647-5655'	4/32
B1 sds	5025-5031'	4/24	CP2 sds	5722-5741'	4/76
			CP3 sds	5812-5825'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 6, 2004 **SITP:** 10 **SICP:** 10

Thaw out wellhead. RU swab. Couldn't get in past 30' w/ swab. Pump 20 bbls water down tbg @ 250°F. Made 11 runs. IFL Surface. FFL 1300. Rec'd 134 bbls total. Last run showed 6% oil cut, light gas, no sand. TIH w/ tbg & tag PBD @ 6127'. Circulate well clean. TOOH w/ tbg. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA (Randy's 45,000# shear), 175 jts. RD BOP. Set TA @ 5787' w/ 16,000#s w/ SN @ 5823' & EOT @ 5890'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2191 **Starting oil rec to date:** 0
Fluid lost/recovered today: 114 **Oil lost/recovered today:** 15
Ending fluid to be recovered: 2077 **Cum oil recovered:** 15
IFL: surface **FFL:** surface **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** 6%

TUBING DETAIL

NC .45'	5890.09'
2 jts tbg 66.08'	
SN 1.10'	5822.51'
1 jts tbg 33.05'	
TA 2.75'	5786.71'
175 jts, J-55,	5774.21'
KB	12.50'

ROD DETAIL

1-1/2" x 22' pl rd	(new)
0' x 3/4" pny rds	(new)
0 - 3/4" guided rods	(new)
0 - 3/4" pln rds	(new)
10 - 3/4" guided rds	(new)
6 - 1-1/2" K-bars	(new)
2-1/2"x1-1/2"x12'x15' RHAC	
Randy's pump	(new)

COSTS

Pool Rig	\$3,060
Weatherford BOP	\$130
Zubiate HO	\$240
Randy's TA	\$450
Randy's SN	\$70
Randy's pmp	\$1,100
IPC surface equipment	\$70,000
RT labor / welding	\$12,000
Mtn West Sanitation	\$230
IPC Supervision	\$300
DAILY COST:	<u>\$87,580</u>
TOTAL WELL COST:	<u>\$505,220</u>

Completion supervisor: Ron Shuck



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 8-10-9-15 **Report Date:** Feb. 10, 2004 **Completion Day:** 10
Present Operation: Completion **Rig:** **Pool #820**

WELL STATUS

Surf Csg: 8 5/8 @ 308' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6148' **Csg PBD:** 6127'
Tbg: Size: 2-7/8" **Wt:** 6.5# **Grd:** J-55 **TA @** 5787' **BP/Sand PBD:** 6127'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
ALL perfs are 49' lower w/ tbg measurements					
GB4 sds	4256-4266'	4/40	B2 sds	5052-5056'	4/16
D1 sds	4795-4802'	4/28	LODC sds	5333-5343'	4/40
B.5 sds	4992-4997'	4/20	Stray sds	5647-5655'	4/32
B1 sds	5025-5031'	4/24	CP2 sds	5722-5741'	4/76
			CP3 sds	5812-5825'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 9, 2004 **SITP:** 0 **SICP:** 0

RU HO trk & flush tbg W/ 35 BW @ 250°F. PU & TIH W/ pump and "A" & "B" grade rod string as follows: new Randys' 2 1/2" X 1 1/2" X 15' RHAC pump, 6-1 1/2" weight rods ("B" grade), 10-3/4" scraped rods ("A" grade), 117-3/4" plain rods ("A" grade), 100-3/4" scraped rods ("A" grade), 1-4' X 3/4" pony rod ("B" grade) & 1 1/2" X 22' polished rod ("A" grade). Seat pump & RU pumping unit. Fill tbg W/ 1 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2113 BWTR.
Place well on production @ 2:00 PM 2/9/2004 W/ 64" SL @ 6 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2077 **Starting oil rec to date:** 15
Fluid lost/recovered today: 36 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 2113 **Cum oil recovered:** 15
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

TUBING DETAIL

ROD DETAIL

COSTS

NC .45'	5890.09'
2 jts tbg 66.08'	
SN 1.10'	5822.51'
1 jts tbg 33.05'	
TA 2.75'	5786.71'
175 jts, J-55,	5774.21'
KB	12.50'

1 1/2" X 22' polished rod
1-4' X 3/4" pony rod
100-3/4" scraped rods
117-3/4" plain rods
10-3/4" scraped rods
6-1 1/2" weight rods
Randys' 2 1/2" X 1 1/2" X 15'
RHAC pump W/ SM plunger

Pool Rig	\$2,019
IPC trucking	\$300
IPC location cleanup	\$300
Monks pit reclaim	\$1,200
RNI wtr disposal	\$3,000
A & B grade rod string	\$10,454
Zubiate HO trk	\$608
IPC frac head	\$500
IPC frac valve(3 fracs)	\$510
IPC frac tks (6X12 days)	\$2,880
IPC supervision	\$300

DAILY COST: \$22,071
TOTAL WELL COST: \$527,291

Completion supervisor: Gary Dietz

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4206'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 185' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5-1/2" casing to 359'

The approximate cost to plug and abandon this well is \$42,000.

Ashley 8-10-9-15

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

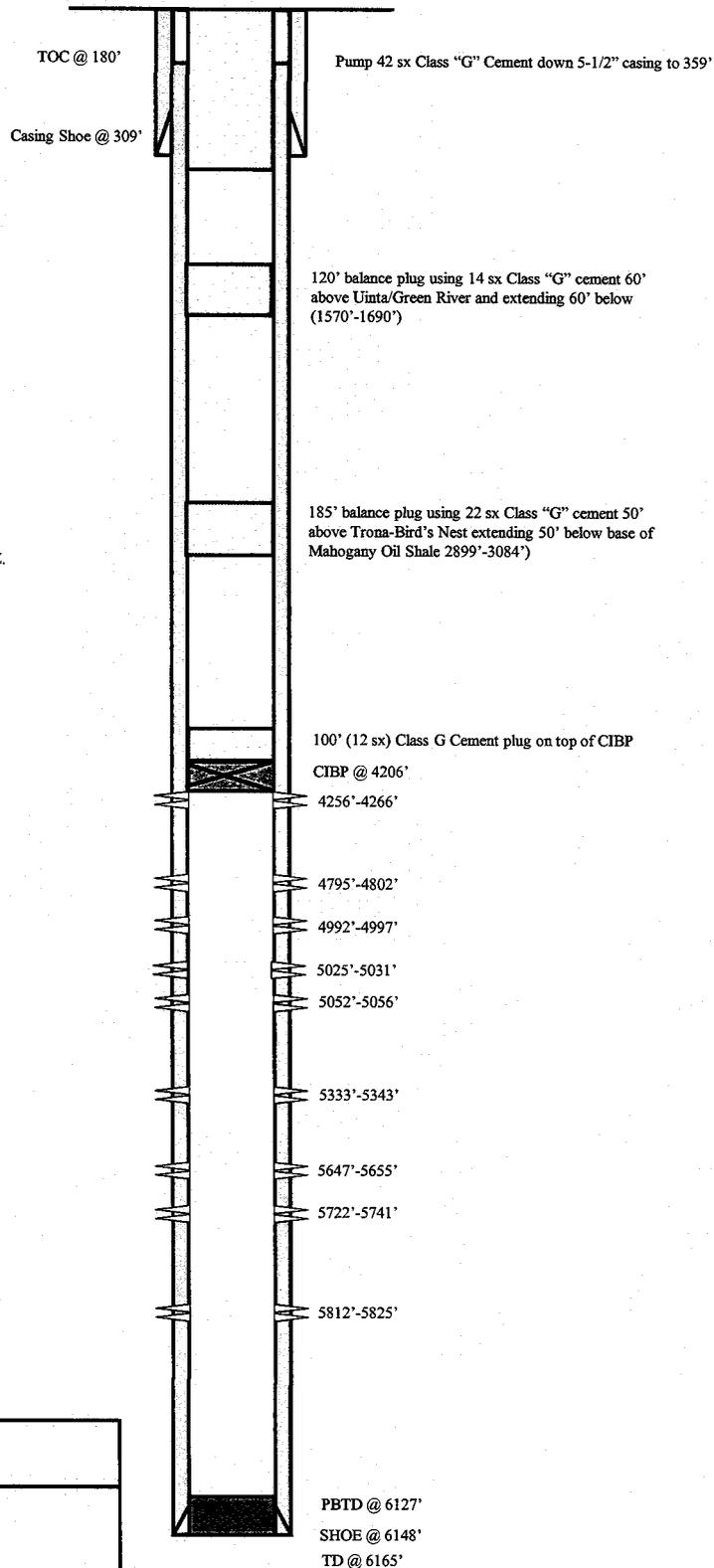
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'




<p>Ashley 8-10-9-15 1874 FNL & 621 FEL SE/NE Section 10-T9S-R15E Duchesne Co, Utah API #43-013-32298 ; Lease #UTU-74826</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1874 FNL 621 FEL
 SENE Section 10 T9S R15E

5. Lease Serial No.
 USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY 8-10-9-15

9. API Well No.
 4301332298

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

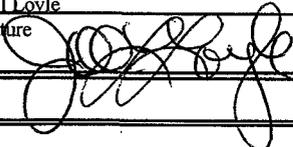
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Loyle	Title Regulatory Technician
Signature 	Date 06/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
WWW.SLTTRIB.COM

MEDIA One
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	7/19/2011

RECEIVED
JUL 28 2011

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000708789 /
SCHEDULE	
Start 07/18/2011	End 07/18/2011
CUST. REF. NO.	
20110713	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE	
SIZE	
79 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGES
TOTAL COST	
202.50	

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32163
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admn. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
By
Brad Hill
Permitting Manager
708789

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTA BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGAL.S.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGAL.S.COM INDEFINATELY.

PUBLISHED ON Start 07/18/2011 End 07/18/2011

SIGNATURE Sally Taylor

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581489
My Commission Expires
January 12, 2014

7/19/2011

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

20501REB/GEVICADMIN/GF11/6131

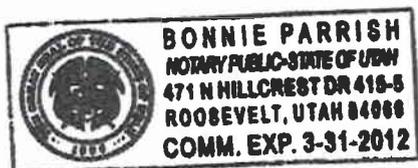
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this
20 day of July, 2011
Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15 EAST, AND SECTION 5,

publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Brad Hill
Permitting Manager
Published in the Uintah
Basin Standard July 19,
2011.

101 • www.grandval
West Main Street • V

nd Valley

Contact a bank pr

1GB T

Debit

E-stat

Online



all t

• Sat

• Faster

Electr

Check

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

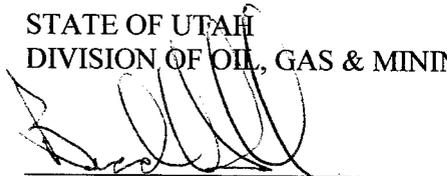
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12,
ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12,
ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16**

Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

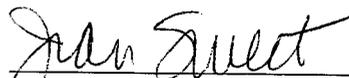
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Ute Tribe
P.O. Box 190
Ft. Duchesne, UT 84026



Jean Sweet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000708789-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$202.50			
Payment Amt	\$0.00			
Amount Due	\$202.50	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	20110713	

Confirmation Notes:

Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 79 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/18/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/
Brad Hill
Permitting Manager
708789

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 7/14/2011 11:43 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

On 7/14/2011 11:22 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published July 19, 2011.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 8-10-9-15, Section 10, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32298

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Ute Tribe
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 8-10-9-15

Location: 10/9S/15E **API:** 43-013-32298

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM, the State of Utah, and the Bureau of Indian Affairs (BIA). The Federal Government (BLM), the BIA, and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 309 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,148 feet. A cement bond log demonstrates adequate bond in this well up to about 3,510 feet. A 2 7/8 inch tubing with a packer will be set at 4,216 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 4 producing wells, 4 injection wells, 1 P/A well, and 3 shut-in wells in the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 100 feet. Injection shall be limited to the interval between 4,062 feet and 6,127 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-10-9-15 well is 0.77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,922 psig. The requested maximum pressure is 1,922 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley State 8-10-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 7/19/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 8-10-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322980000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1874 FNL 0621 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <i>Approximate date work will start:</i>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <i>Date of Work Completion:</i> 10/2/2012			
<input type="checkbox"/> SPUD REPORT <i>Date of Spud:</i>			
<input type="checkbox"/> DRILLING REPORT <i>Report Date:</i>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 10/01/2012. On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 22, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/8/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/2/12 Time 9:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

Well: <u>Ashley 8-10-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/NE Sec. 10, T9S, R15E</u>	API No: <u>43-013-32298</u>

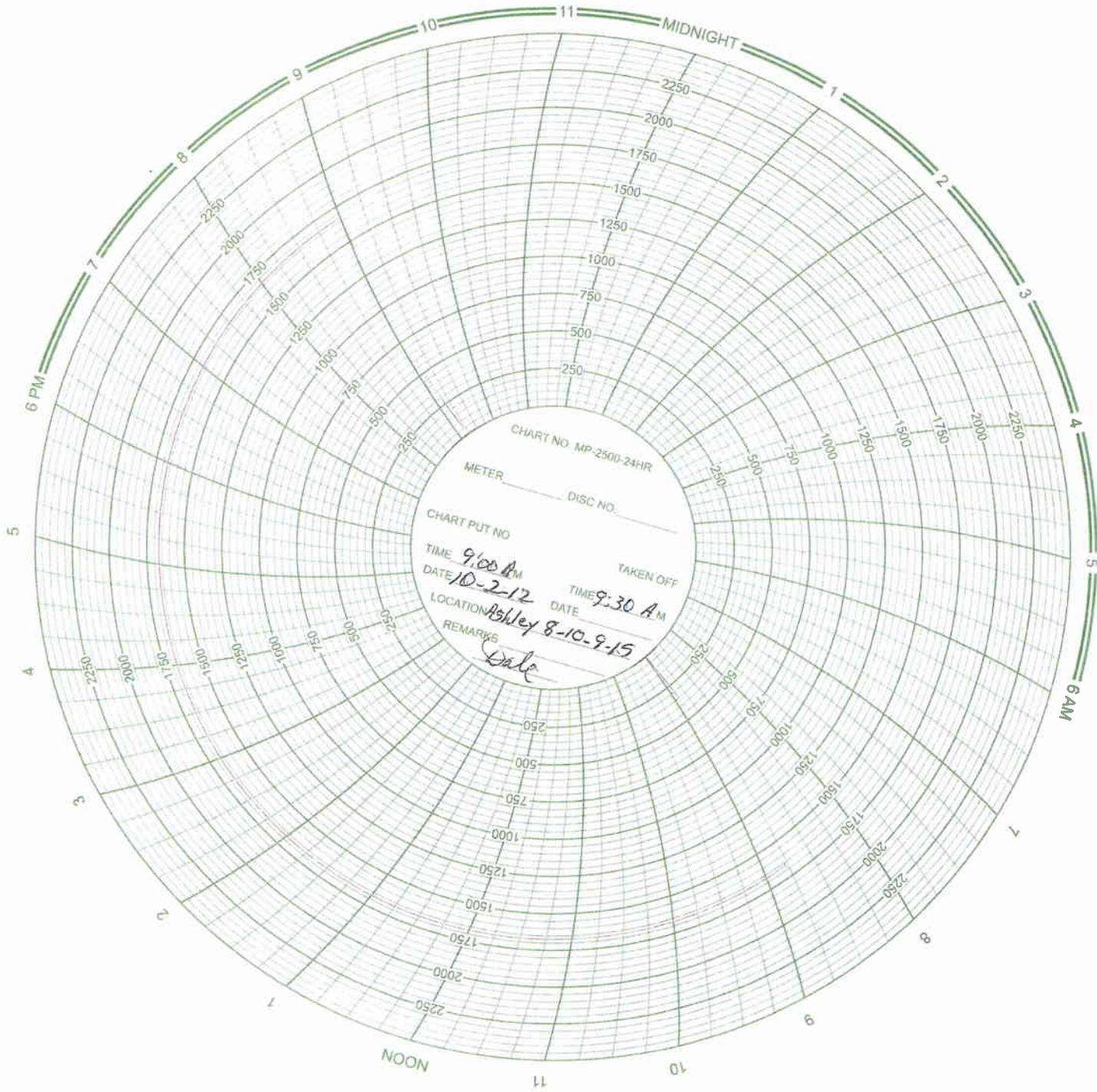
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1670</u>	psig
5	<u>1670</u>	psig
10	<u>1670</u>	psig
15	<u>1670</u>	psig
20	<u>1670</u>	psig
25	<u>1670</u>	psig
30 min	<u>1670</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Dale Giles

Sundry Number: 30898 API Well Number: 43013322980000



Daily Activity Report

Format For Sundry

ASHLEY 8-10-9-15

7/1/2012 To 11/30/2012

9/28/2012 Day: 1

Conversion

WWS #7 on 9/28/2012 - MIRUSU Unseat pump - - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - - - - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump 10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - LD 85 guided rods 7/8, 140 guided rods 3/4, 6-1 1/2 wt bars and pump. Flushed twice with 70bbls water. X/o to tbg eq, NDWH, release TAC, NU BOP, RU tbg eq, TOOH tallying tubing, breaking, inspecting and green doping every connection w/127 jts 2 7/8 J-55 tbg. LD 48 jts, TAC, 1 jt, SN, 2 jts, NC flushed one more time with 30bbls water. TIH w/ 2 3/8 re-entry guide, 2 3/8 N nipple w/ 1.87 profile, 2 3/8 tbg sub, 2 3/8 x 2 7/8 x/over, arrowset packer, on/off tool, 2 7/8 SN, 127 jts 2 7/8 J-55 tbg. Pump

10bbls water, drop SV pressure test tbg to 3,000psi w/25bbls water. SWI and let sit over weekend, RD tbg EQ, SDFD. - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD - MIRUSU, RD PU. Pump 60 bbls water down csg, unseat pump flush rods w/30 bbls water. Seat pump, PSI test tbg to 3000psi w/2 bbls water, good test, unseat pump SDFD **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,118

10/1/2012 Day: 3

Conversion

WWS #7 on 10/1/2012 - Pressure test tubing and casing - SITP 2350, good test, bled off tbg RU and BIH w/sandline & ret SV. POOH & RD sandline. Mix 20 gallons PKR fluid w/70 bbls fresh water. Circ 50 bbls down CSG. RD work floor NU BOP, set PKR @ 4,203 for 15,000# tension. SN @ 4,197, X/N @ 4,211, EOT @ 4,213, 43' above top perf. MV injection tree, land tbg, psi test csg to 1,500psi w/5bbls, took 45min to get good test. RDMOSU. - SITP 2350, good test, bled off tbg RU and BIH w/sandline & ret SV. POOH & RD sandline. Mix 20 gallons PKR fluid w/70 bbls fresh water. Circ 50 bbls down CSG. RD work floor NU BOP, set PKR @ 4,203 for 15,000# tension. SN @ 4,197, X/N @ 4,211, EOT @ 4,213, 43' above top perf. MV injection tree, land tbg, psi test csg to 1,500psi w/5bbls, took 45min to get good test. RDMOSU. - SITP 2350, good test, bled off tbg RU and BIH w/sandline & ret SV. POOH & RD sandline. Mix 20 gallons PKR fluid w/70 bbls fresh water. Circ 50 bbls down CSG. RD work floor NU BOP, set PKR @ 4,203 for 15,000# tension. SN @ 4,197, X/N @ 4,211, EOT @ 4,213, 43' above top perf. MV injection tree, land tbg, psi test csg to 1,500psi w/5bbls, took 45min to get good test. RDMOSU. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$39,661

10/3/2012 Day: 4

Conversion

Rigless on 10/3/2012 - Conduct initial MIT - On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 10/01/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/02/2012 the casing was pressured up to 1670 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$112,835

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY 8-10-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322980000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1874 FNL 0621 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

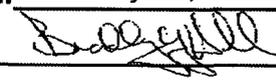
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/3/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:30 AM on
01/03/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 07, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/3/2013	

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Ashley 8-10-9-15

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

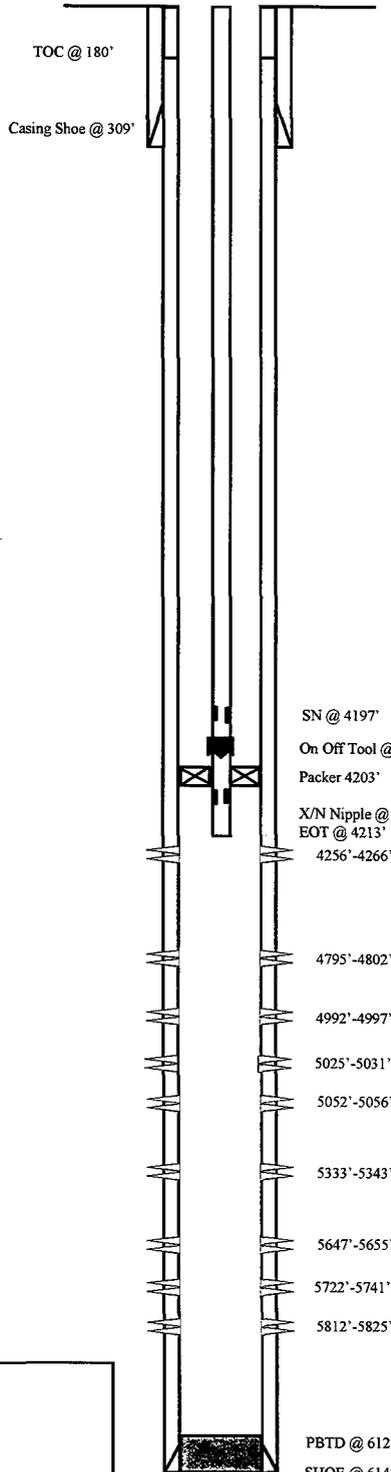
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 127 jts (4185.2')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4197.2
 ON/OFF TOOL AT: 4198.3'
 ARROW #1 PACKER CE AT: 4203'
 XO 2-3/8 x 2-7/8 J-55 AT: 4207.1'
 TBG SUB 2-3/8 J-55 AT: 4207.6'
 X/N NIPPLE AT: 4211.7
 TOTAL STRING LENGTH: EOT @ 4213'



FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-5343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.

05/09/06 **Tubing Leak.** Updated Rod & Tubing Detail

12/11/06 **Pump Change.** Update rod and tubing details.
Tubing Leak. Updated rod & tubing details.

9-14-07 **Pump Change.** Updated rod & tubing details.

9/9/09 **Pump Change.** Updated rod & tubing details.

10/01/12 **Convert to Injection Well**

10/02/12 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes

NEWFIELD

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-379

Operator: Newfield Production Company
Well: Ashley 8-10-9-15
Location: Section 10, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32298
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,922 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,062' – 6,127')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

Date

11-7-2012

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Ute Tribe
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

