



August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15,
6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 07 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|--|--|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-74826 |
| 1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR Inland Production Company | | 7. UNIT AGREEMENT NAME Ashley |
| 3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 | | 8. FARM OR LEASE NAME WELL NO 3-11-9-15 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/NW 1980' FWL 656' FNL 4433499N 568153E | | 9. API WELL NO. |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah | | 10. FIELD AND POOL OR WILDCAT Monument Butte - Undesignated |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 656' f/lse line & 3212' f/unit line | 16. NO. OF ACRES IN LEASE 2,189.98 | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1456' | 19. PROPOSED DEPTH 6500' | 20. ROTARY OR CABLE TOOLS Rotary |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6081.4' GR | | 22. APPROX. DATE WORK WILL START* 3rd Quarter 2001 |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-------------|---------------|--------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| Refer to Monument Butte Field SOP's Drilling Program/Casing Design | | | | |

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

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AUG 8 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32294 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

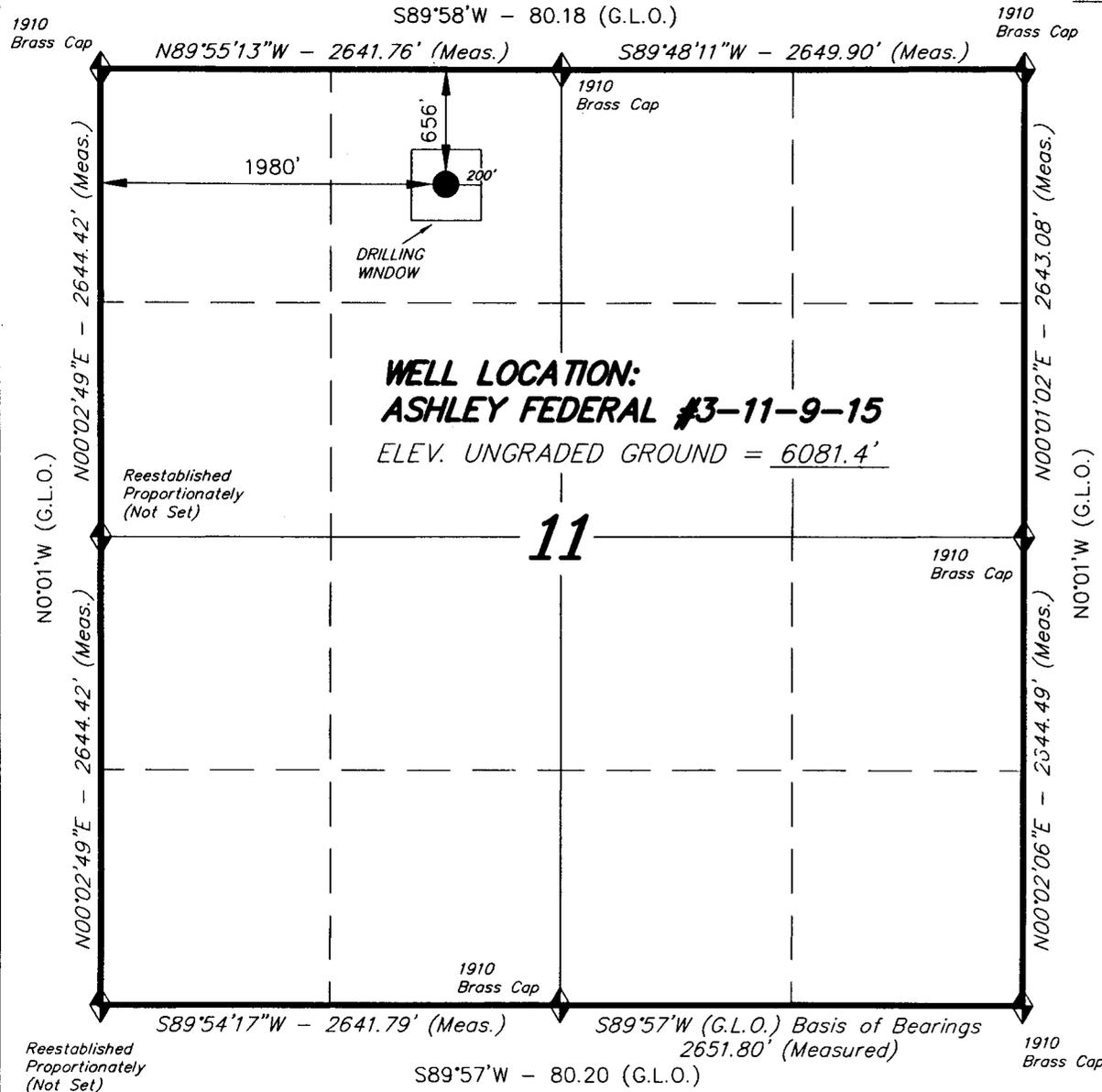
APPROVED BY *[Signature]* TITLE **BRADLEY G. HILL** DATE 08-14-01
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

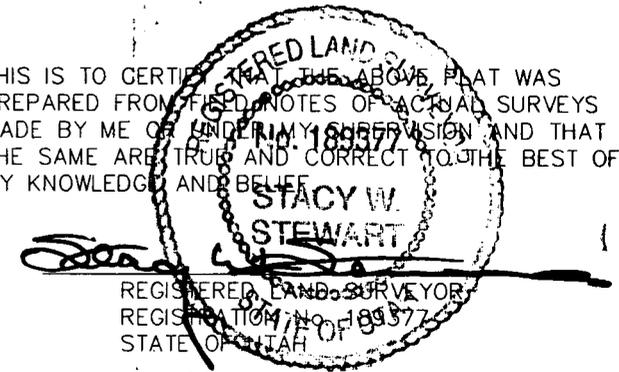
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL #3-11-9-15, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

| | |
|-------------------|----------------------------|
| SCALE: 1" = 1000' | SURVEYED BY: C.D.S. D.J.S. |
| DATE: 7-2-01 | WEATHER: COLD |
| NOTES: | FILE # |

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 3-11-9-15

API Number:

Lease Number: UTU-74826

Location: NE/NW Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|-----------------|-------------------------------|------------|
| Shadscale | <i>Atriplex confertifolia</i> | 3 lbs/acre |
| Black Sage | <i>Artemisia nova</i> | 3 lbs/acre |
| Galleta grass | <i>Hilaria jamesii</i> | 3 lbs/acre |
| Needle & thread | <i>Stipa comata</i> | 3 lbs/acre |

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

ASHLEY #3-11-9-15

NE/NW SECTION 11, T9S, R15E

DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

| | |
|-------------|------------|
| Uinta | 0' – 1640' |
| Green River | 1640' |
| Wasatch | 6500' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #3-11-9-15
NE/NW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley #3-11-9-15 located in the NE 1/4 NW 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southerly - 6.3 miles \pm to its junction with and existing road to the southwest; proceed southwesterly - 2.5 miles \pm to its junction with and existing road to the west; proceed northwesterly - 1.7 miles \pm to the beginning of the proposed access road to the east; proceed easterly along the proposed access road 125' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #3-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #3-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

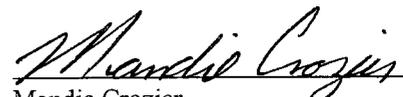
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-11-9-15 NE/NW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 7, 2001

Date

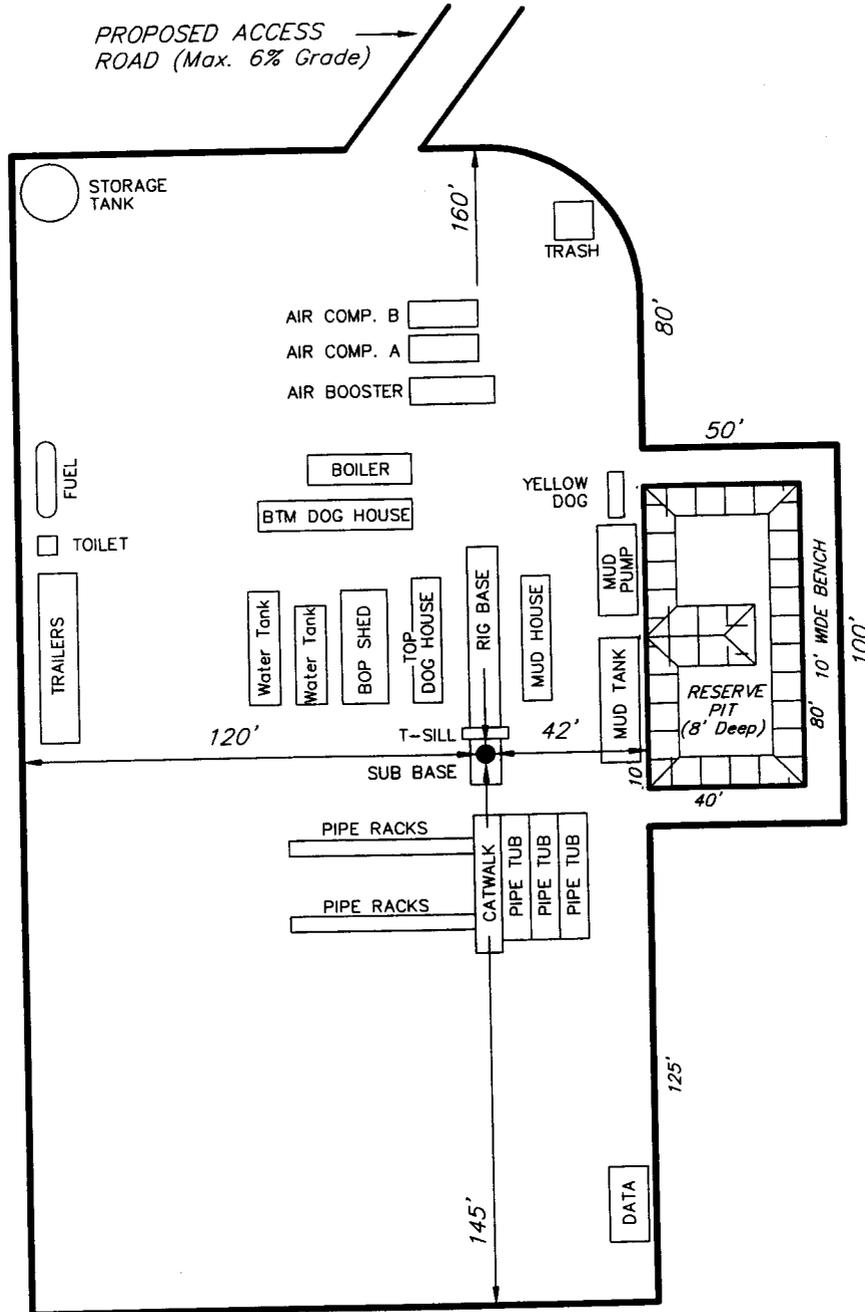

Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY FEDERAL #3-11-9-15

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

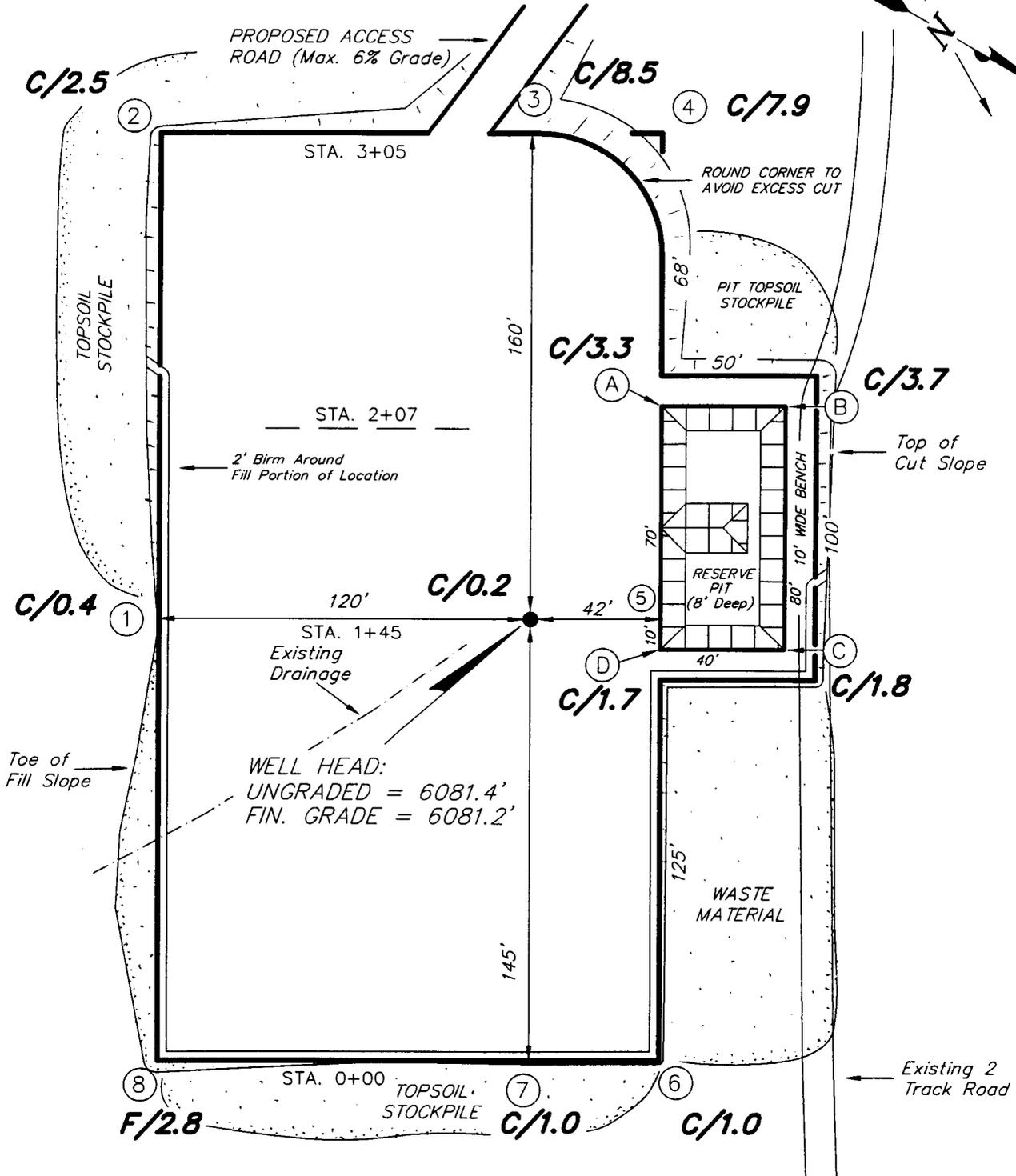
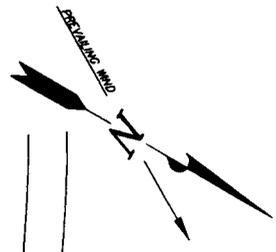
DATE: 7-2-01

(435) 781-2501

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #3-11-9-15
 SEC. 11, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6081.4'
 FIN. GRADE = 6081.2'

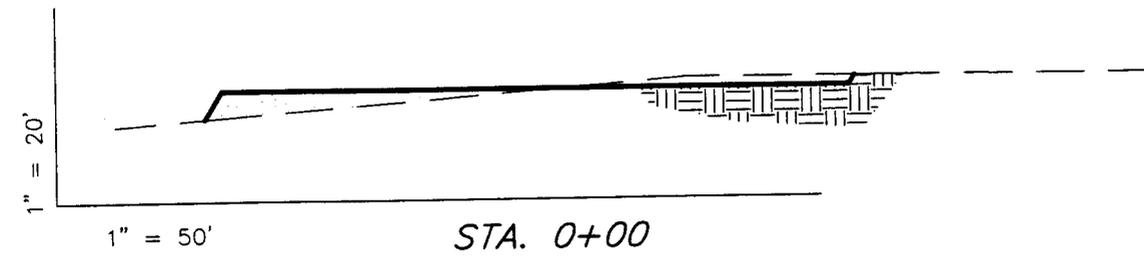
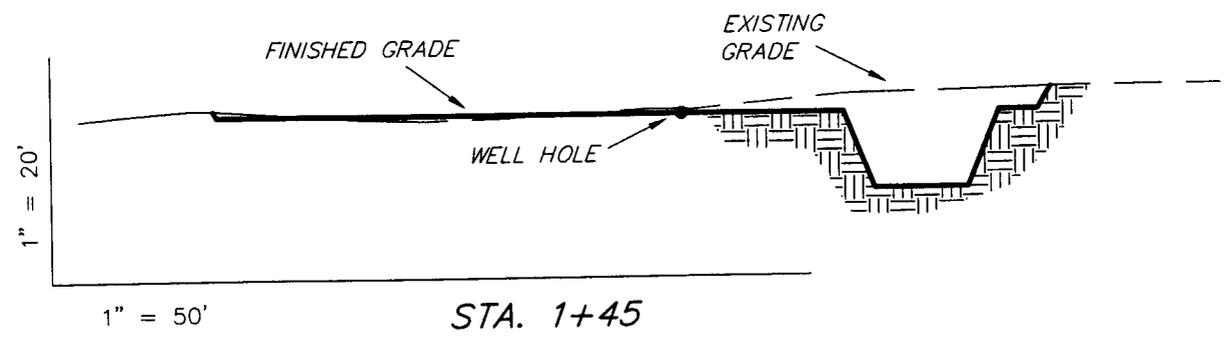
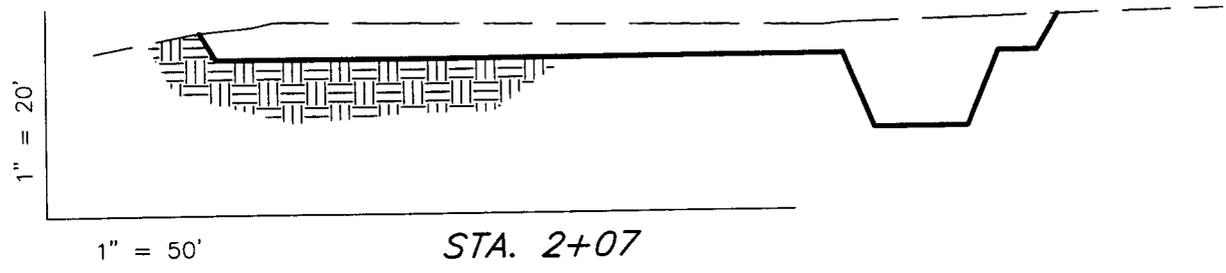
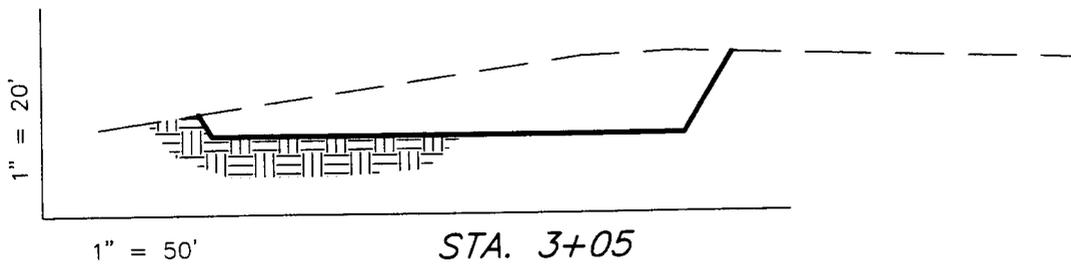
REFERENCE POINTS

| | |
|----------------|-----------|
| 195' NORTHEAST | = 6082.5' |
| 245' NORTHEAST | = 6081.4' |
| 170' SOUTHEAST | = 6080.2' |
| 220' SOUTHEAST | = 6073.0' |

| | |
|---------------------|-----------------|
| SURVEYED BY: C.D.S. | SCALE: 1" = 50' |
| DRAWN BY: J.R.S. | DATE: 7-2-01 |

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY FEDERAL #3-11-9-15

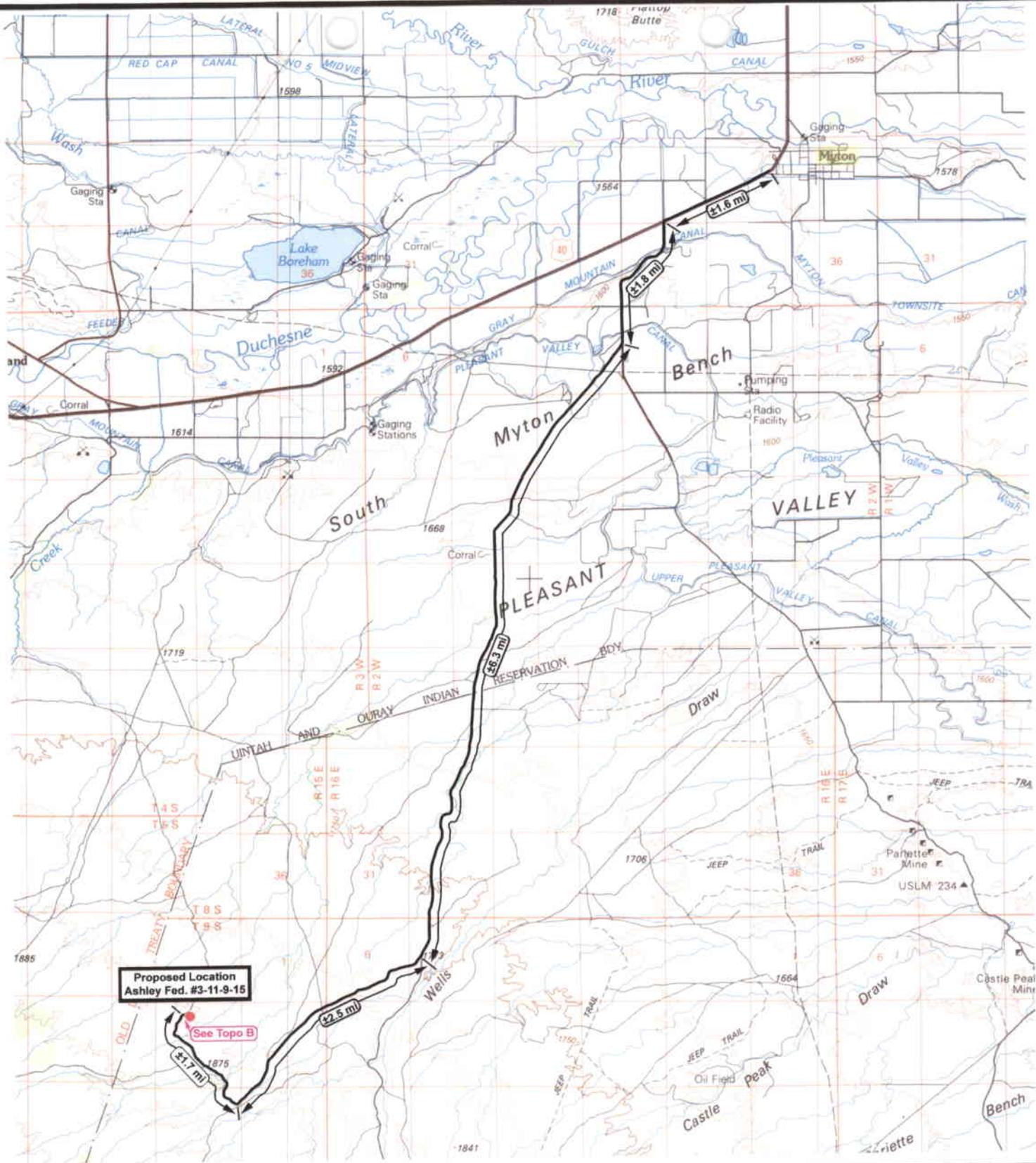


APPROXIMATE YARDAGES

- CUT = 3,870 Cu. Yds.
- FILL = 2,350 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,010 Cu. Yds.

| | |
|---------------------|-----------------|
| SURVEYED BY: C.D.S. | SCALE: 1" = 50' |
| DRAWN BY: J.R.S. | DATE: 7-2-01 |

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



Proposed Location
Ashley Fed. #3-11-9-15

See Topo B



Ashley Federal #3-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M



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Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

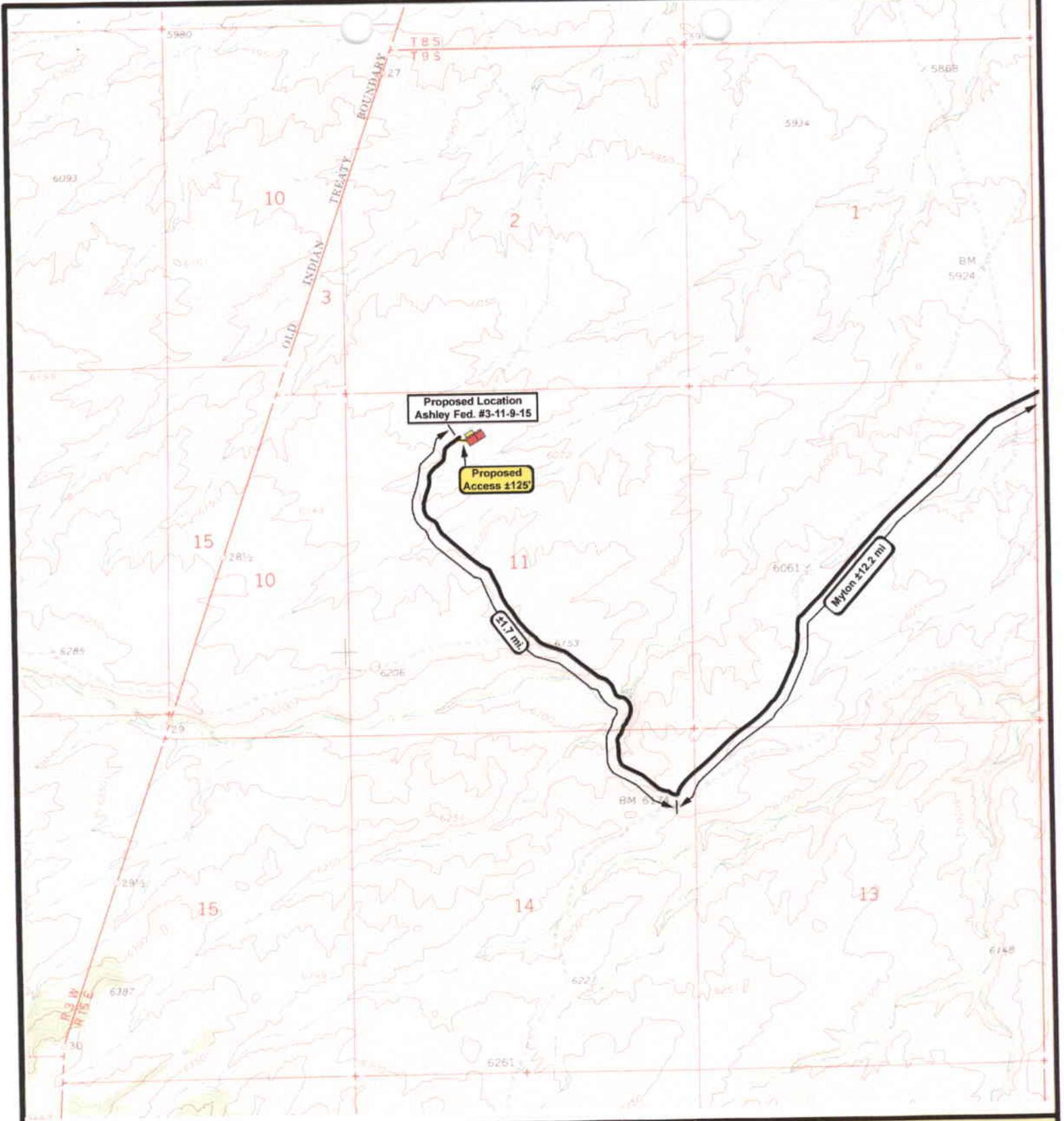
SCALE: 1 : 100,000
DRAWN BY: D.R.J.
DATE: 07-05-2001

Legend

- Existing Road
- Proposed Road

TOPOGRAPHIC MAP

"A"



**Ashley Federal #3-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-03-2001

Legend

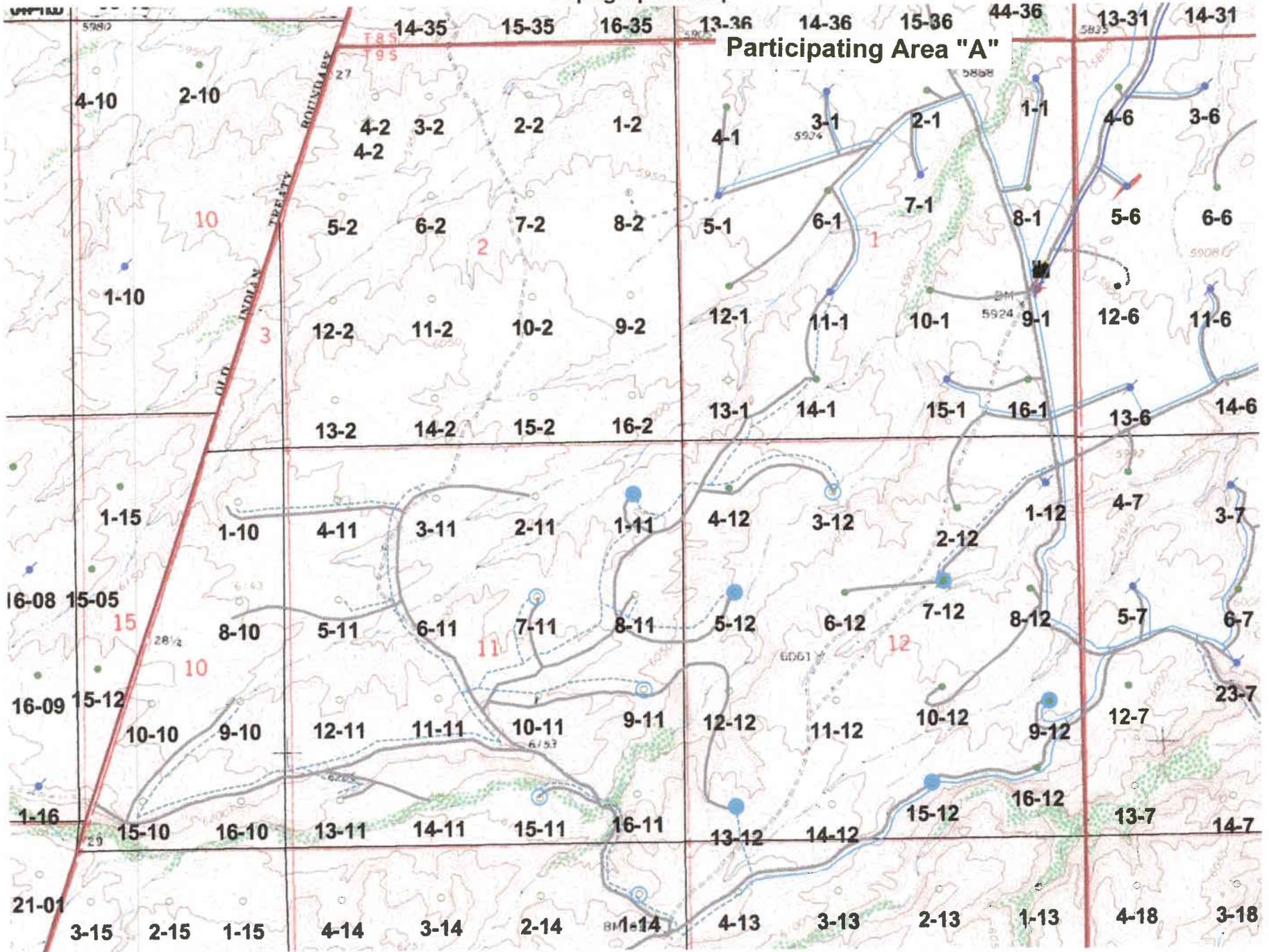
- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"

Proposed Water Line
Topographic Map "C"

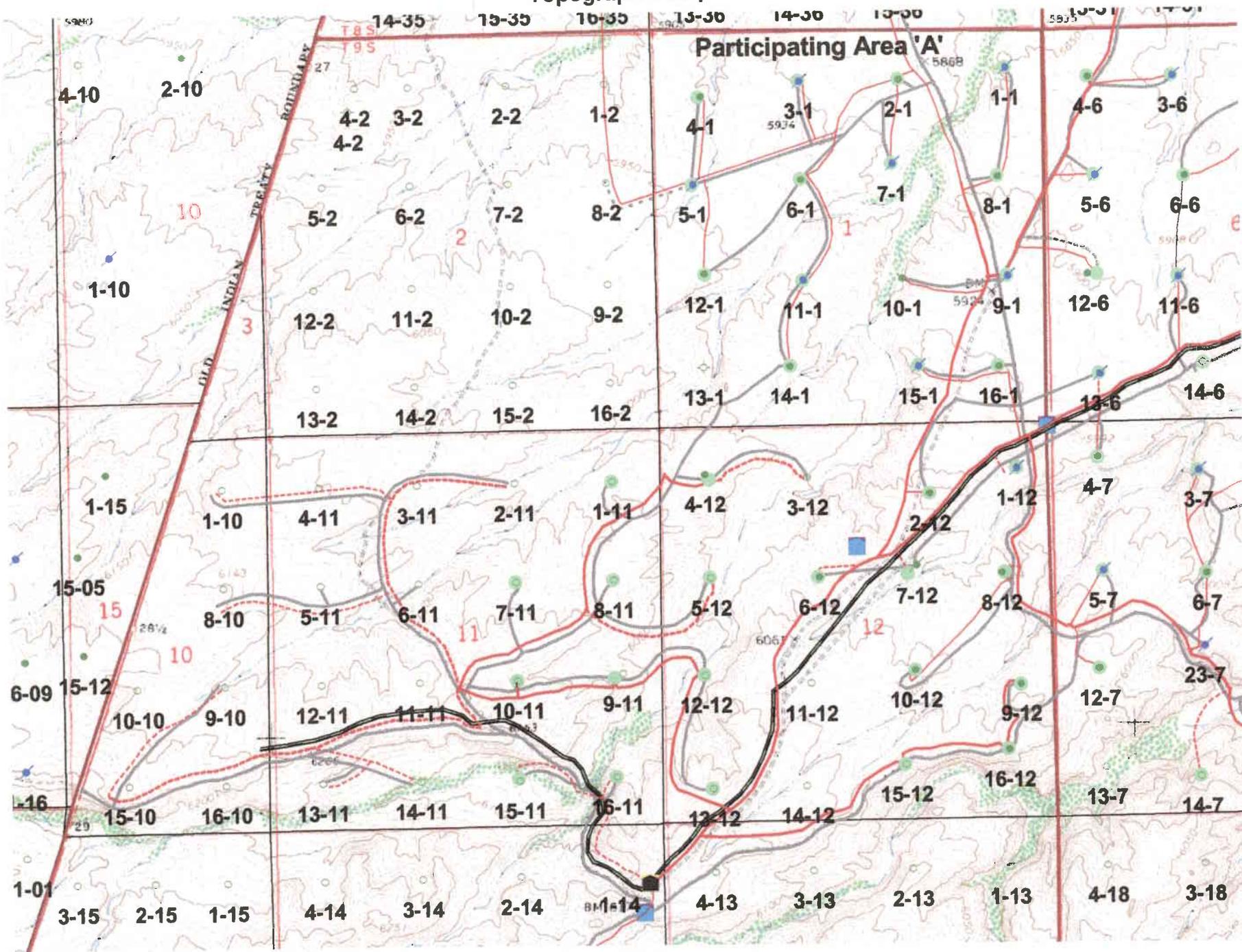
Participating Area "A"



--- Proposed Water Line

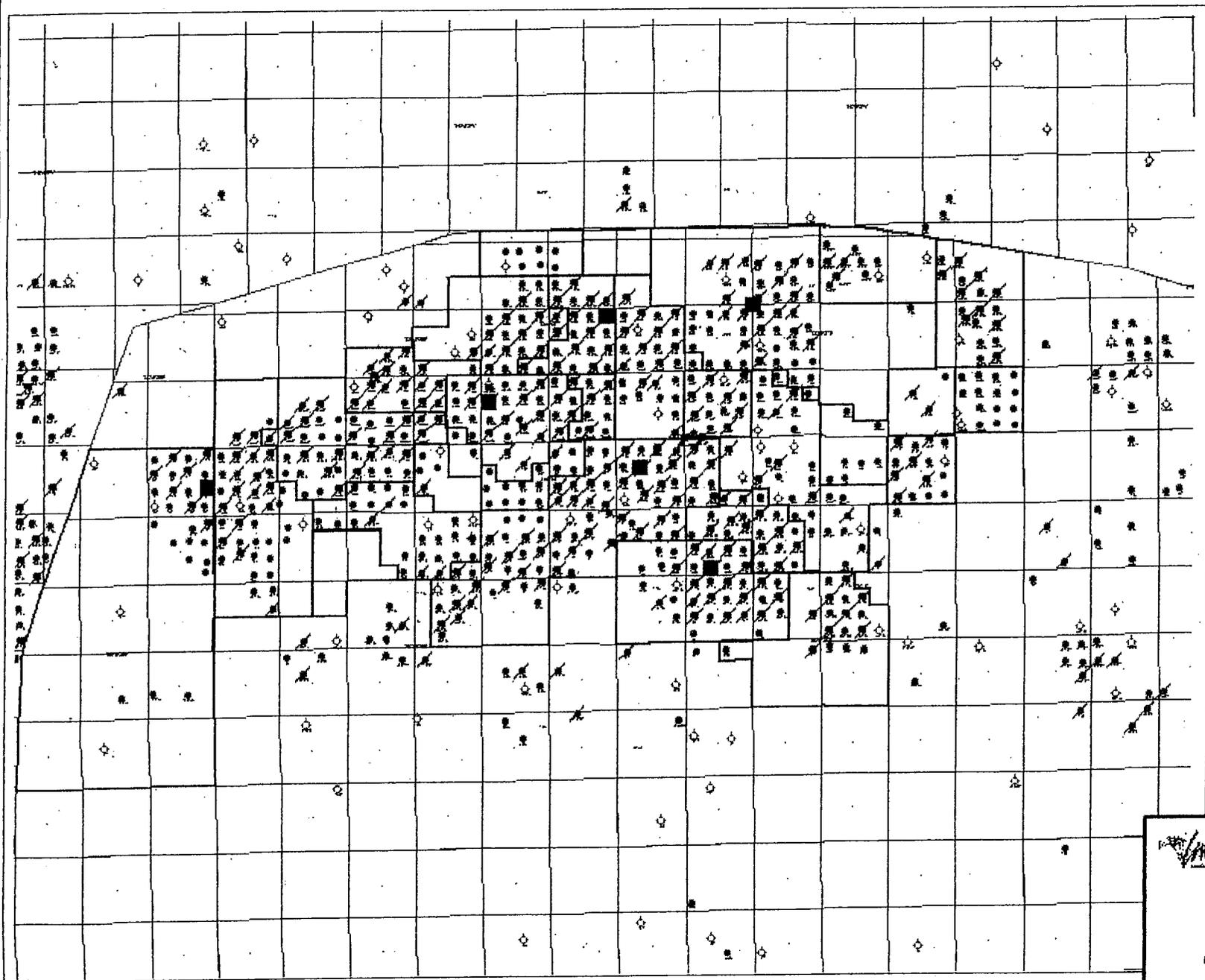
— Existing Water Line

Proposed Gas Line Topographic Map "C"



--- Proposed Gas Line

— Existing Gas Line



- Hecker Blisks
- ▲ Well Categories
- ↙ INJ
- ★ OIL
- ◇ DRY
- ⚡ SHUTIN
- Well



Exhibit "A"

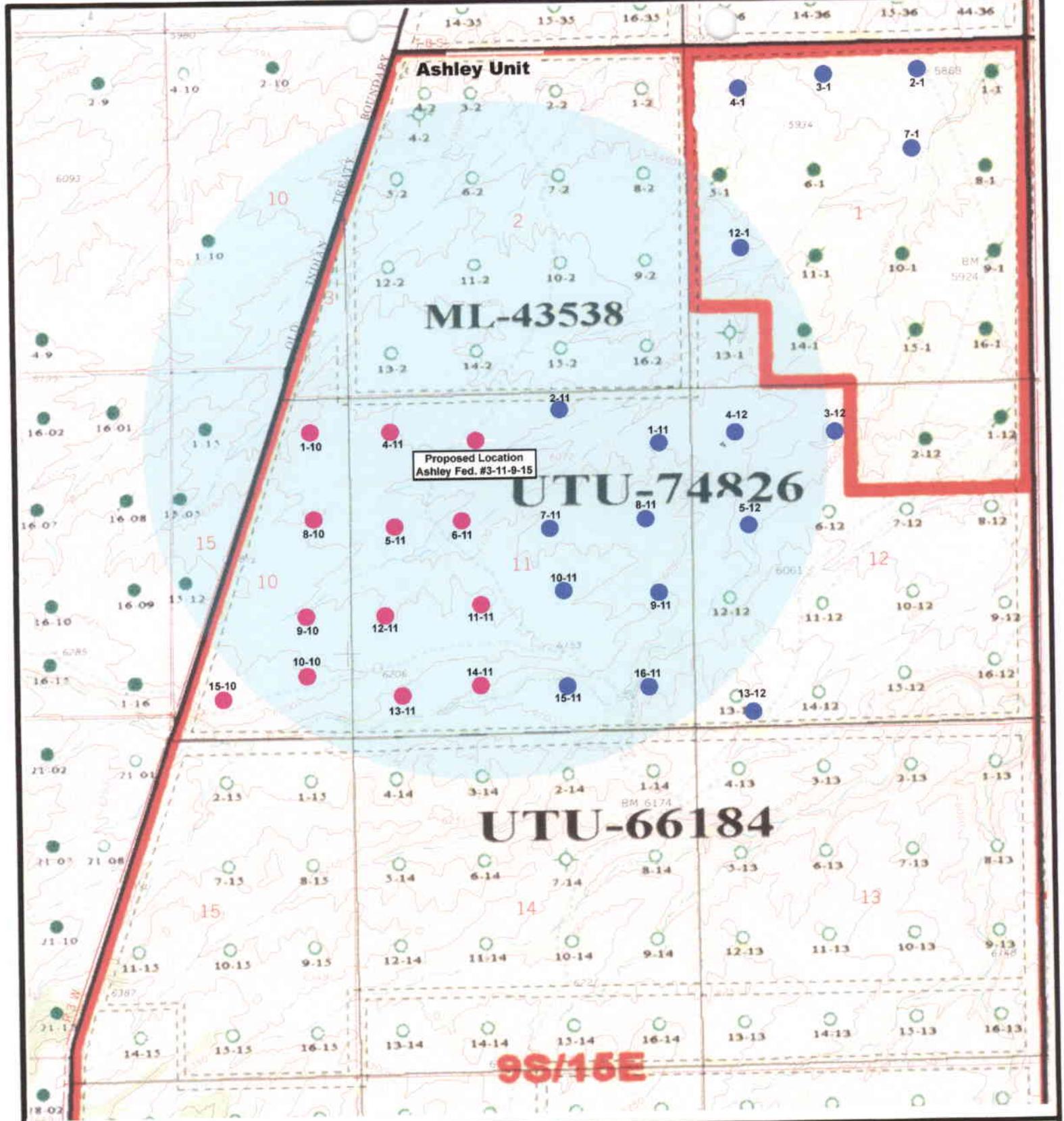


10017 S. Main, Suite 200
 Denver, Colorado 80202
 Phone (303) 752-1122

Uinta Basin
 UINTEA BASIN, UTAH
 Duchesne & Clinch Counties, UT

L. J. Cooper





Ashley Federal #3-11-9-15
SEC.11, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-05-2001

Legend

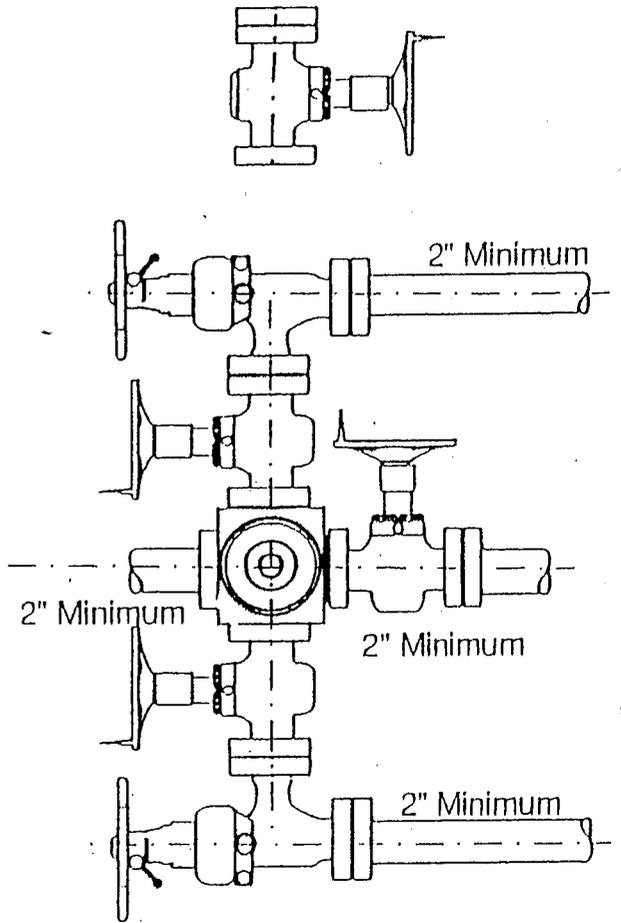
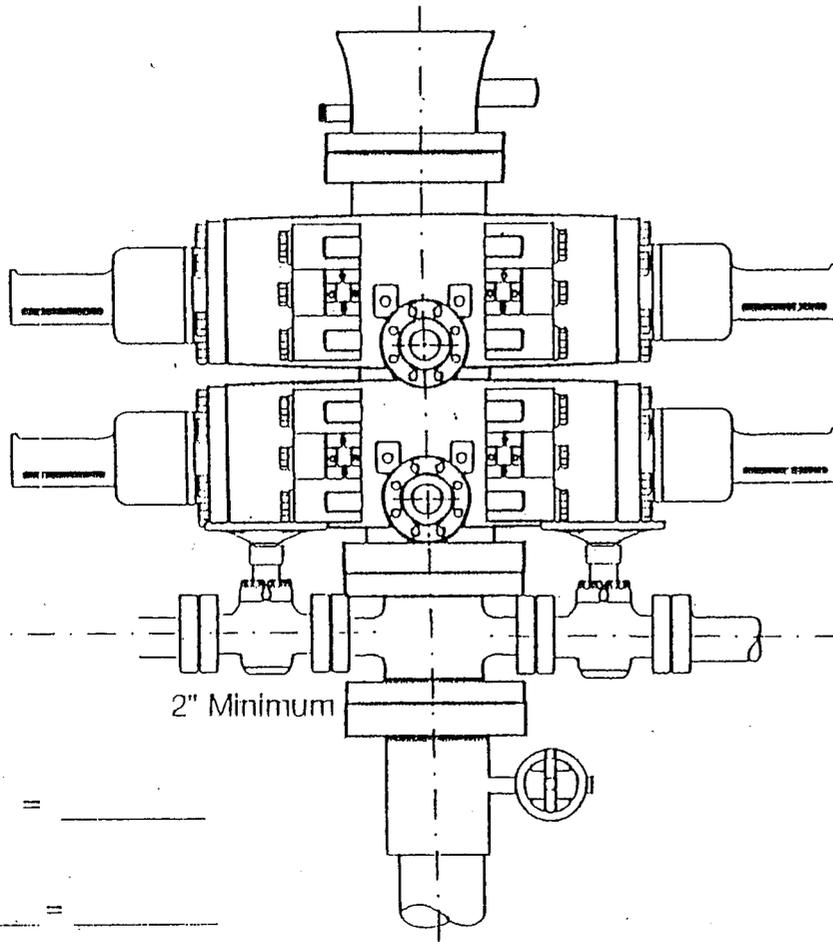
- Existing Location
- Proposed Location
- One Mile Radius

Exhibit
"B"

2-M SYSTEM

EXHIBIT "C"

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/08/2001

| |
|--------------------------------|
| API NO. ASSIGNED: 43-013-32294 |
|--------------------------------|

WELL NAME: ASHLEY 3-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NENW 11 090S 150E
 SURFACE: 0656 FNL 1980 FWL
 BOTTOM: 0656 FNL 1980 FWL
 DUCHESNE
 UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

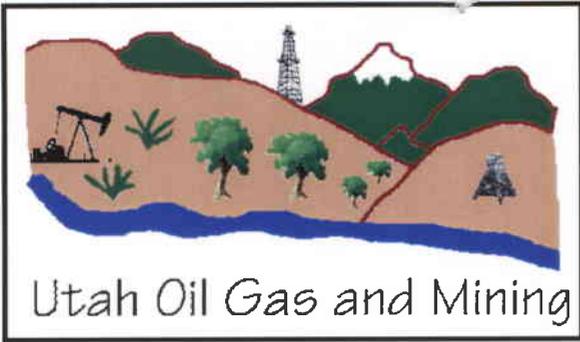
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

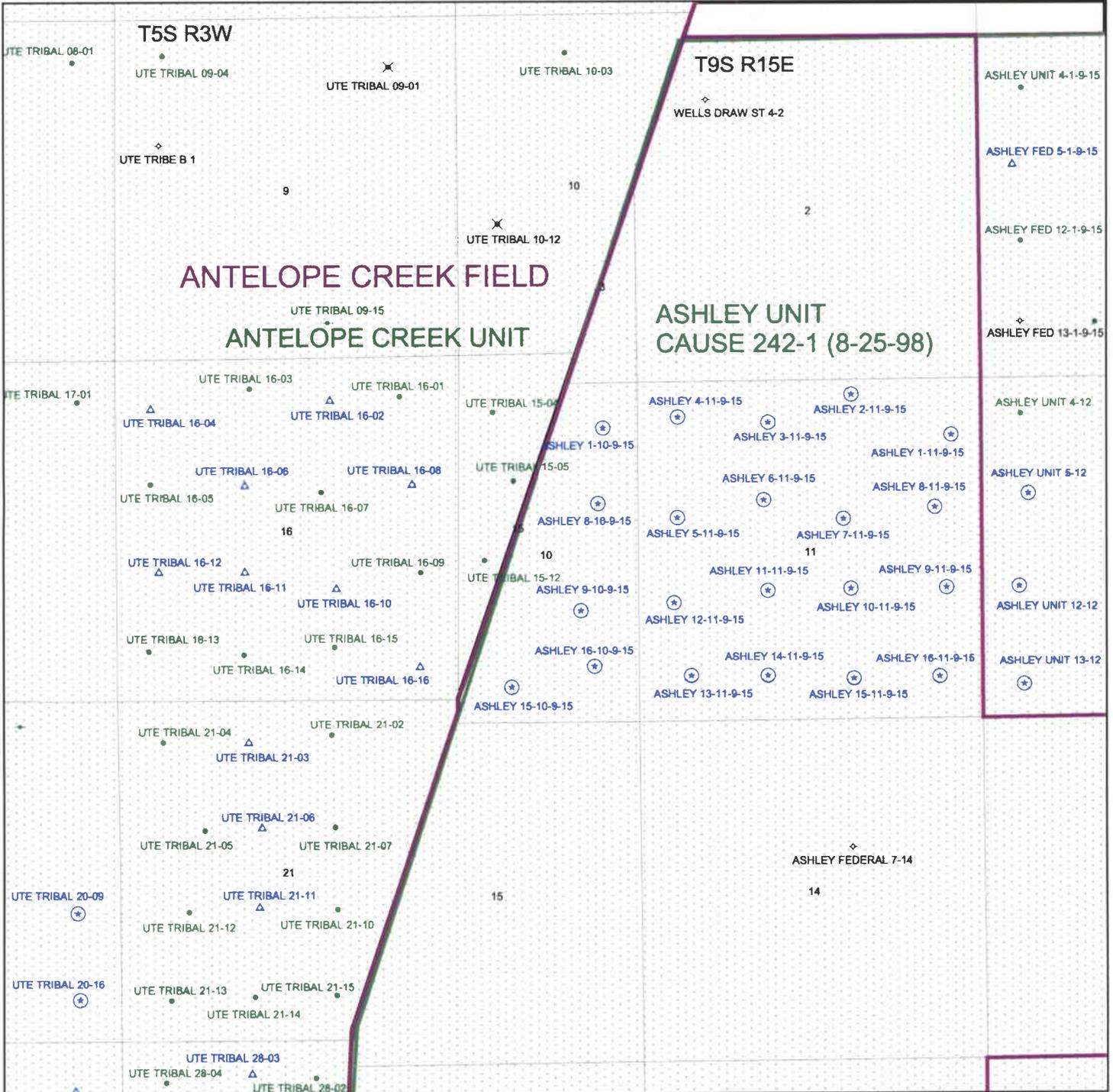
- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1 *Unit & Enh Rec.
Eff Date: 8-25-98
Siting: *Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field SOP, separate file.

STIPULATIONS: 1 - Fed. Appvl.



OPERATOR: INLAND PROD CO (N5160)
 SEC. 11, T9S, R15E
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

| API # | WELL NAME | LOCATION |
|---------------------------|-------------------|--------------------------------------|
| (Proposed PZ Green River) | | |
| 43-013-32293 | Ashley 1-10-9-15 | Sec. 10, T9S, R15E 0709 FNL 0548 FEL |
| 43-013-32294 | Ashley 3-11-9-15 | Sec. 11, T9S, R15E 0656 FNL 1980 FWL |
| 43-013-32295 | Ashley 4-11-9-15 | Sec. 11, T9S, R15E 0578 FNL 0602 FWL |
| 43-013-32296 | Ashley 5-11-9-15 | Sec. 11, T9S, R15E 2123 FNL 0587 FWL |
| 43-013-32297 | Ashley 6-11-9-15 | Sec. 11, T9S, R15E 1864 FNL 1916 FWL |
| 43-013-32298 | Ashley 8-10-9-15 | Sec. 10, T9S, R15E 1874 FNL 0621 FEL |
| 43-013-32299 | Ashley 9-10-9-15 | Sec. 10, T9S, R15E 1726 FSL 0876 FEL |
| 43-013-32300 | Ashley 11-11-9-15 | Sec. 11, T9S, R15E 2001 FSL 1979 FWL |
| 43-013-32301 | Ashley 12-11-9-15 | Sec. 11, T9S, R15E 1808 FSL 0540 FWL |
| 43-013-32302 | Ashley 13-11-9-15 | Sec. 11, T9S, R15E 0675 FSL 0809 FWL |
| 43-013-32303 | Ashley 14-11-9-15 | Sec. 11, T9S, R15E 0673 FSL 1981 FWL |
| 43-013-32304 | Ashley 15-10-9-15 | Sec. 10, T9S, R15E 0531 FSL 1941 FEL |
| 43-013-32305 | Ashley 16-10-9-15 | Sec. 10, T9S, R15E 0866 FSL 0673 FEL |

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 3-11-9-15 Well, 656' FNL, 1980' FWL, NE NW, Sec. 11, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32294.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashley 3-11-9-15

API Number: 43-013-32294

Lease: UTU 74826

Location: NE NW **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-74826 | |
| 1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A | |
| 2. NAME OF OPERATOR Inland Production Company | | 7. UNIT AGREEMENT NAME Ashley | |
| 3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 | | 8. FARM OR LEASE NAME WELL NO. 3-11-9-15 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/NW 1980' FWL 656' FNL At proposed Prod. Zone | | 9. API WELL NO. | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.9 miles southwest of Myton, Utah | | 10. FIELD AND POOL OR WILDCAT Monument Butte | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 656' f/lse line & 3212' f/unit line | | 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NE/NW Sec. 11, T9S, R15E | |
| 16. NO. OF ACRES IN LEASE 2,189.98 | | 12. County Duchesne | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 40' | | 13. STATE UT | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1456' | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6081.4' GR | | 22. APPROX. DATE WORK WILL START* 3rd Quarter 2001 | |

23. **PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|-------------|---------------|--------------------|
| Refer to Monument Butte Field SOP's Drilling Program/Casing Design | | | | |

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 21 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Markie Cojia* TITLE Permit Clerk DATE August 6, 2001

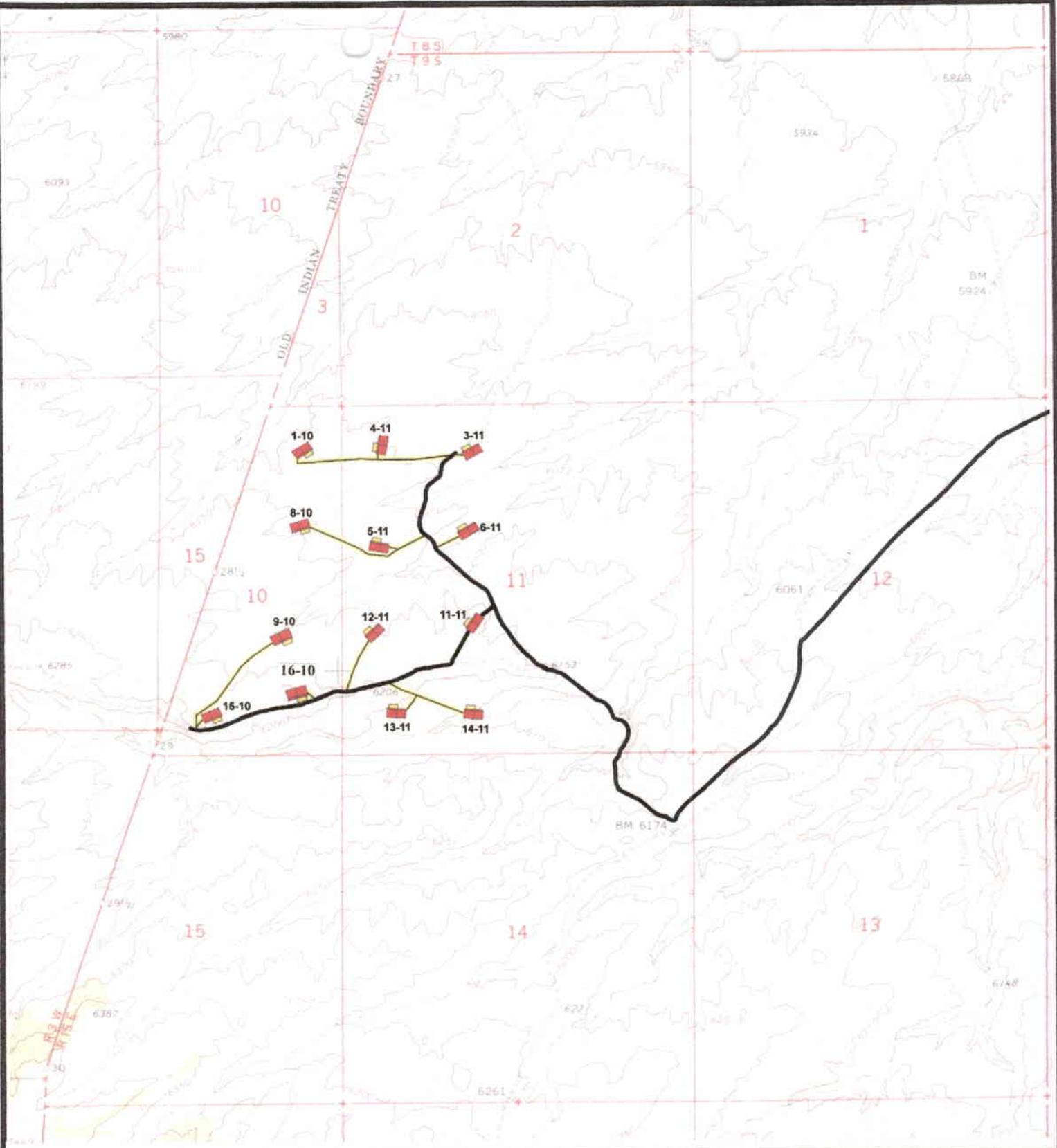
(This space for Federal or State office use)
PERMIT NO. 43-013-32294 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**



**Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-17-2001

| Legend | |
|--------|-----------------|
| | Existing Road |
| | Proposed Access |

TOPOGRAPHIC MAP
"B"

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
 OIL GAS SINGLE MULTIPLE
 WELL WELL OTHER ZONE ZONE

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO
3-11-9-15

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **NE/NW 1980' FWL 656' FNL**

At proposed Prod. Zone

11. SEC. T. R. M. OR BLK.
 AND SURVEY OR AREA
**NE/NW
 Sec. 11, T9S, R15E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

12. County
Duchesne

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to
Approx. 656' f/lse line & 3212' f/unit line

16. NO. OF ACRES IN LEASE
2,189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.
Approx. 1456'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6081.4' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|-------------|---------------|--------------------|
| Refer to Monument Butte Field SOP's Drilling Program/Casing Design | | | | |
| | | | | |

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
 AUG 08 2001
 RECEIVED
 OCT 29 2001
 DIVISION OF
 OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Shandi Cozjin* TITLE **Permit Clerk** DATE **August 6, 2001**

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. Clearing* TITLE **Assistant Field Manager Mineral Resources** DATE **10/24/2001**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 3-11-9-15

API Number: 43-013-32294

Lease Number: U-74826

Location: NENW Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 310'$.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 3-11-9-15

API Number:

Lease Number: UTU-74826

Location: NE/NW Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|-----------------|-------------------------------|------------|
| Shadscale | <i>Atriplex confertifolia</i> | 3 lbs/acre |
| Black Sage | <i>Artemisia nova</i> | 3 lbs/acre |
| Galleta grass | <i>Hilaria jamesii</i> | 3 lbs/acre |
| Needle & thread | <i>Stipa comata</i> | 3 lbs/acre |

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 3-11-9-15

9. API Well No.
43-013-32294

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FWL 656 FNL NE/NW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-07-02
By: [Signature]

RECEIVED
AUG 05 2002
DIVISION OF
OIL, GAS AND MINING

COPIES TO OPERATOR
8-8-02
CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 8/1/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 3-11

9. API Well No.

43-013-32294

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

| | | |
|--|-----------------------------------|--------------------------------|
| <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
|--|-----------------------------------|--------------------------------|

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FWL 656 FNL NE/NW Section 11, T9S R15E

RECEIVED

SEP 25 2002

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

| |
|--|
| <input checked="" type="checkbox"/> Notice of Intent |
| <input type="checkbox"/> Subsequent Report |
| <input type="checkbox"/> Final Abandonment Notice |

TYPE OF ACTION

| | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Permit Extension | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

OCT 23 2002

DIVISION OF
MINERAL DEVELOPMENT

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

9/23/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Kirk Johnson

Title

Petroleum Engineer

Date

10/16/02

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U O O G M

Inland Production Company
APD Extension

Well: Ashley 3-11

Location: NENW Sec. 11, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 3-11-9-15

9. API Well No.
43-013-32294

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FWL 656 FNL NE/NW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Permit Extension |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-31-03

By: [Signature]

COPY SENT TO OPERATOR

Date: 8-4-03

Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 7/28/2003

Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32294
Well Name: Ashley 3-11-9-15
Location: NE/NW Section 11, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No (A) X

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/29/2003

Date

Title: Regulatory Specialist

Representing: Inland Production Company

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JUL 30 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 3-11-9-15

Api No: 43-013-32294 Lease Type: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 09/25/03

Time 9:00 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/25/2003 Signed CHD

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------------|---------------|----|----|-----|--------|--------------------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 13898 | 43-047-3449B | Sundance Federal #5-31-8-18 | SW/NW | 31 | 8S | 18E | Utah | September 23, 2003 | 9/29/03 |

WELL 1 COMMENTS: *GRU*

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|-------------------|---------------|----|----|-----|----------|--------------------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 13897 | 43-013-32294 | Ashley #3-11-9-15 | NENW | 11 | 9S | 15E | Duchesne | September 25, 2003 | 9/29/03 |

WELL 2 COMMENTS: *GRU*

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 3 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 4 COMMENTS:

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/00)

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 SEP 26 2003
 DIV. OF OIL, GAS & MINING

Kabille S. Jones
 Signature
 Kabille S. Jones
 Production Clerk
 September 26, 2003
 Title Date

e

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980 FWL 656 FNL NE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 3-11-9-15

9. API Well No.
43-013-32294

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-25-03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 301' KB On 10-1-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

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OCT 07 2003
U.S. DEPT. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 10/4/03
 Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 301.97

LAST CASING 8 5/8" SET AT 301.97
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 3-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|-----------------------------|--------|---------------------------|----------------|--|--------|-------|---------------|
| | | 43.03' sh jt' shjt | | | | | |
| | | WHI - 92 csg head | | | 8rd | A | 0.95 |
| 7 | 8 5/8" | Maverick ST&C csg | 24# | J-55 | 8rd | A | 290.12 |
| | | GUIDE shoe | | | 8rd | A | 0.9 |
| CASING INVENTORY BAL. | | FEET | JTS | TOTAL LENGTH OF STRING | | | 291.97 |
| TOTAL LENGTH OF STRING | | 291.97 | 7 | LESS CUT OFF PIECE | | | 2 |
| LESS NON CSG. ITEMS | | 1.85 | | PLUS DATUM TO T/CUT OFF CSG | | | 12 |
| PLUS FULL JTS. LEFT OUT | | 0 | | CASING SET DEPTH | | | 301.97 |
| TOTAL | | 290.12 | 7 | } COMPARE | | | |
| TOTAL CSG. DEL. (W/O THRDS) | | 290.12 | 7 | | | | |
| TIMING | | 1ST STAGE | | GOOD CIRC THRU JOB <u>yes</u> | | | |
| BEGIN RUN CSG. | | SPUD | 9/25/03 | Bbls CMT CIRC TO SURFACE <u>3 bbls cement</u> | | | |
| CSG. IN HOLE | | | 9:00 AM | RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE | | | |
| BEGIN CIRC | | | | DID BACK PRES. VALVE HOLD ? <u>N/A</u> | | | |
| BEGIN PUMP CMT | | | | BUMPED PLUG TO _____ PSI | | | |
| BEGIN DSPL. CMT | | | | | | | |
| PLUG DOWN | | Cemented | 10/1/03 | | | | |

| | | | | | | | |
|-------------|------|---|--|--|--|--|--|
| CEMENT USED | | CEMENT COMPANY- B. J. | | | | | |
| STAGE | # SX | CEMENT TYPE & ADDITIVES | | | | | |
| 1 | 150 | Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield | | | | | |
| | | | | | | | |

| | |
|---|---------------------|
| CENTRALIZER & SCRATCHER PLACEMENT | SHOW MAKE & SPACING |
| Centralizers - Middle first, top second & third for 3 | |
| | |

COMPANY REPRESENTATIVE Ray Herrera DATE 10/1/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FWL 656 FNL NE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 3-11-9-15

9. API Well No.

43-013-32294

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status Report</u> |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-25-03. MIRU Union # 17 . Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6245'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 139 Jt's 51/2" J-55 15.5# csgn. Set @ 6237' KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job with 5 bbls cement returned to pit. Nipple down BOP's. Drop slips @ 65,000 # 's tension. Clean pit's & release rig @ 3:00 am on 11-1-03.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 11/2/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 04 2003

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6237.18

Fit cllr @

OPERATOR Inland Production Company

WELL Ashley Fed 3-11-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # Eagle # 1

LAST CASING 8 5/8" SET AT 313'/KB

DATUM 12' KB

DATUM TO CUT OFF CASING 12'

DATUM TO BRADENHEAD FLANGE _____

TD DRILLER 6245' LOGGER 6247'

HOLE SIZE 7 7/8"

| LOG OF CASING STRING: | | | | | | | |
|---|--------|--|---------------------|--|--------|-------|----------------|
| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
| | | Landing Jt | | | | | 14 |
| | | 8.41' @ 4158' | | | | | |
| 139 | 5 1/2" | ETC LT & C casing | 15.5# | J-55 | 8rd | A | 6203.22 |
| | | Float collar | | | | | 0.6 |
| 1 | 5 1/2" | ETC LT&C csg | 15.5# | J-55 | 8rd | A | 20.71 |
| | | GUIDE shoe | | | 8rd | A | 0.65 |
| CASING INVENTORY BAL. | | FEET | JTS | TOTAL LENGTH OF STRING | | | 6239.18 |
| TOTAL LENGTH OF STRING | | 6239.18 | 140 | LESS CUT OFF PIECE | | | 14 |
| LESS NON CSG. ITEMS | | 15.25 | | PLUS DATUM TO T/CUT OFF CSG | | | 12 |
| PLUS FULL JTS. LEFT OUT | | 45.05 | 1 | CASING SET DEPTH | | | 6237.18 |
| TOTAL | | 6268.98 | 141 | } COMPARE | | | |
| TOTAL CSG. DEL. (W/O THRDS) | | 6268.98 | 141 | | | | |
| TIMING | | 1ST STAGE | 2nd STAGE | | | | |
| BEGIN RUN CSG. | | 4:30pm | | GOOD CIRC THRU JOB <u>YES</u> | | | |
| CSG. IN HOLE | | 7:30pm | | Bbls CMT CIRC TO SURFACE <u>5 bbls cement to pit</u> | | | |
| BEGIN CIRC | | 7:30pm | 8:30pm | RECIPROCATED PIPE FOR <u>THRUSTROKE</u> | | | |
| BEGIN PUMP CMT | | 9:00pm | | DID BACK PRES. VALVE HOLD ? <u>yes</u> | | | |
| BEGIN DSPL. CMT | | 9:45pm | | BUMPED PLUG TO <u>1590</u> PSI | | | |
| PLUG DOWN: | | <u>10:14 PM</u> | <u>10/31/03</u> | | | | |
| CEMENT USED | | CEMENT COMPANY- B. J. | | | | | |
| STAGE | # SX | CEMENT TYPE & ADDITIVES | | | | | |
| 1 | 300 | Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake | | | | | |
| | | mixed @ 11.0 ppg W / 3.43 cf/sk yield | | | | | |
| 2 | 400 | 50/50 poz W/ 2% Gel + 3% KCL, .5#EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD | | | | | |
| CENTRALIZER & SCRATCHER PLACEMENT | | | SHOW MAKE & SPACING | | | | |
| Centralizers - Middle first, top second & third. Then every third collar for a total of 20. | | | | | | | |

COMPANY REPRESENTATIVE Ray Herrera

DATE 11/1/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

| | | |
|--|------------------------------|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU73520X |
| 2. Name of Operator Inland Production Company | | 6. If Indian, Allottee or Tribe Name. |
| 3a. Address | 3b. Phone (include are code) | 7. If Unit or CA/Agreement, Name and/or ASHLEY UNIT |
| 4. Location of (Footage, Sec., T., R., M., or Survey Description) 1980FWL 656FNL NE/NW Section 11 T9S R15E | | 8. Well Name and No. ASHLEY 3-11-9-15 |
| | | 9. API Well No. 4301332294 |
| | | 10. Field and Pool, or Exploratory Area Monument Butte |
| | | 11. County or Parish, State Duchesne, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other _____ Weekly Status Report |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontal, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final

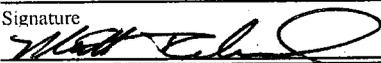
Status Report for time period 11/10/03 - 11/25/03.

Subject well had completion procedures initiated in the Green River formation on 11/10/03 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6036'-6042'), (6016'-6020'), and (5972'-5980') all 4 JSPF. Stage #2: (5890'-5907'), (5882'-5886'), and (5822'-5828') all 2 JSPF. Stage #3: (5735'-5753'), and (5714'-5724') all 2 JSPF. Stage #4: (5033'-5041') 4 JSPF. Stage #5: (4810'-4824'), and (4777'-4784') all 4 JSPF. Stage #6: (4592'-4600'), and (4545'-4574') all 2 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 11/17/03. Bridge plugs were drilled out and well was cleaned out to PBTD @ 6214'. Zones were swab tested for sand cleanup. BHA and production tubing string were run and anchored in well. End of tubing string @ 6114'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 11/25/03.

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NOV 28 2003

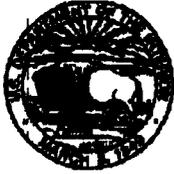
DIV. OF OIL & GAS

| | |
|---|---------------------------|
| I hereby certify that the foregoing is true and correct (Printed/ Typed) Matthew Richmond | Title Production Clerk |
| Signature  | Date 11/26/2003 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |

| | | |
|--|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon. certify that the applicant holds legal or equitable title to those rights in the subject lease | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|--------------------|--------------|-----------------|-----------|
| 1-10 <i>13882</i> | 43-013-32293 | NENE, 10-9S-15E | UTU74826 |
| 9-10 <i>13871</i> | 43-013-32299 | NESE, 10-9S-15E | UTU74826 |
| 15-10 <i>13869</i> | 43-013-32304 | SWSE, 10-9S-15E | UTU74826 |
| 16-10 <i>13916</i> | 43-013-32305 | SESE, 10-9S-15E | UTU74826 |
| 3-11 <i>13877</i> | 43-013-32294 | NENW, 11-9S-15E | UTU74826 |
| 5-11 <i>13896</i> | 43-013-32296 | SWNW, 11-9S-15E | UTU74826 |
| 11-11 <i>13870</i> | 43-013-32300 | NESW, 11-9S-15E | UTU74826 |
| 12-11 <i>13886</i> | 43-013-32301 | NWSW, 11-9S-15E | UTU74826 |
| 13-11 <i>13873</i> | 43-013-32302 | SWSW, 11-9S-15E | UTU74826 |

to 12419 from

GRPV
RECEIVED
DEC 17 2003

DIV. OF OIL, GAS & MII

ENTITY ACTION REQUEST

ER 4/08/04

to 12419 from 13929

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|-------------|--------------|-----------------|-----------|
| 11-12 13859 | 43-013-32326 | NESW, 12-9S-15E | UTU74826 |
| 13-12 13935 | 43-013-32175 | SWSW, 12-9S-15E | UTU74826 |
| 14-12 13854 | 43-013-32327 | SESW, 12-9S-15E | UTU74826 |
| 3-13 13850 | 43-013-32392 | NENW, 13-9S-15E | UTU66184 |
| 1-15 12419 | 43-013-32402 | NENE, 15-9S-15E | UTU66184 |

GRRV K
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Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:12/15/03



December 29, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley Federal 3-11-9-15 (43-031-32294)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

JAN 02 2004

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73520X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME, WELL NO.
Ashley 3-11-9-15

9. WELL NO.
43-013-32294

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T9S, R15E

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **656' FNL & 1980' FWL (NENW) Sec. 11, Twp 9S, Rng 15E**
At top prod. Interval reported below

14. API NO. **43-013-32294** DATE ISSUED **8/14/2001**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUDDED **9/25/03** 16. DATE T.D. REACHED **10/31/03** 17. DATE COMPL. (Ready to prod.) **11/22/03** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6081' GL** 19. ELEV. CASINGHEAD **6093' KB**

20. TOTAL DEPTH, MD & TVD **6245'** 21. PLUG BACK T.D., MD & TVD **6214'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

34. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4545'-6042'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" - J-55 | 24# | 301' | 12-1/4" | To surface with 150 sx Class "G" cmt | |
| 5-1/2" - J-55 | 15.5# | 6237' | 7-7/8" | 300 sx Premlite II and 400 sx 50/50 Poz | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | EOT @ 6113' | TA @ 5944' |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | SPF/NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|--|------|------------|---------------------|--|
| (CP4,5) 5972-80', 6016-20', 6036-42' | .038 | 4/72 | 5972'-6042' | Frac w/ 43,000# 20/40 sand in 411 bbls fluid. |
| (CP2,3) 5890-5907', 5882-86', 5822-28' | .038 | 2/54 | 5822'-5907' | Frac w/ 79,409# 20/40 sand in 604 bbls fluid. |
| (CP1) 5714-24', 5735-53' | .038 | 2/56 | 5714'-5753' | Frac w/ 70,000# 20/40 sand in 562 bbls fluid. |
| (B1) 5033-5041' | .038 | 4/32 | 5033-5041' | Frac w/ 31,000# 20/40 sand in 318 bbls fluid. |
| (D1) 4810-24', 4777-84' | .038 | 4/82 | 4777'-4824' | Frac w/ 54,408# 20/40 sand in 459 bbls fluid. |
| PB10,11) 4545-74', 4592-4600' | .038 | 2/72 | 4545-4600' | Frac w/ 147,224# 20/40 sand in 992 bbls fluid. |

33.* PRODUCTION

DATE FIRST PRODUCTION **11/22/03** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2" x 1-1/2" x 15' RHAC Pump** WELL STATUS (Producing or shut-in) **PRODUCING**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBL. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|-----------|-----------|-------------|---------------|
| 10 day ave | | | -----> | 63 | 399 | 178 | 6333 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|-----------|-----------|-------------|-------------------------|
| | | -----> | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY **JAN 0 2 2004**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 12/29/2003

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|-------------------------------|-----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | Well Name Ashley 3-11-9-15 | Garden Gulch Mkr | 3747' | |
| | | | | Garden Gulch 1 | 4974' | |
| | | | | Garden Gulch 2 | 4082' | |
| | | | | Point 3 Mkr | 4339' | |
| | | | | X Mkr | 4612' | |
| | | | | Y-Mkr | 4648' | |
| | | | | Douglas Creek Mkr | 4758' | |
| | | | | BiCarbonate Mkr | | |
| | | | | B Limestone Mkr | 5106' | |
| | | | | Castle Peak | 5660' | |
| | | | | Basal Carbonate | 6087' | |
| | | | | Total Depth (LOGGERS) | 6245' | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 3-11-9-15

9. API Well No.

43-013-32294

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

| | | |
|--|-----------------------------------|--------------------------------|
| <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
|--|-----------------------------------|--------------------------------|

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FWL 656 FNL NE/NW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

| |
|--|
| <input checked="" type="checkbox"/> Notice of Intent |
| <input type="checkbox"/> Subsequent Report |
| <input type="checkbox"/> Final Abandonment Notice |

| |
|--|
| <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Plugging Back |
| <input type="checkbox"/> Casing Repair |
| <input type="checkbox"/> Altering Casing |
| <input type="checkbox"/> Other |

| |
|---|
| <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/11/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
1401 17th Street, Suite 1000, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NW 656' FNL, 1980' FWL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Ashley Participating Area "A"

8. Well Name and No.
Ashley #3-11-9-15

9. API Well No.
43-013-32294

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input checked="" type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title Operations Engineer Date 5-10-04

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UIC-313.1

May 12, 2004

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #3-11-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley #3-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED

MAY 13 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #3-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-74826
MAY 14, 2004

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| COVER PAGE | |
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| ATTACHMENT H-1 | WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley #3-11-9-15
Field or Unit name: Monument Butte (Green River), Ashley Participating Area "A" Lease No. UTU-74826
Well Location: QQ NE/NW section 11 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32294

Proposed injection interval: from 4082 to 6087
Proposed maximum injection: rate 500 bpd pressure 1918 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 5-16-04
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley #3-11-9-15

Spud Date: 09/25/2003
Put on Production: 11/25/2003

GL: 6081' KB: 6091'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.97')
DEPTH LANDED: 301.97'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

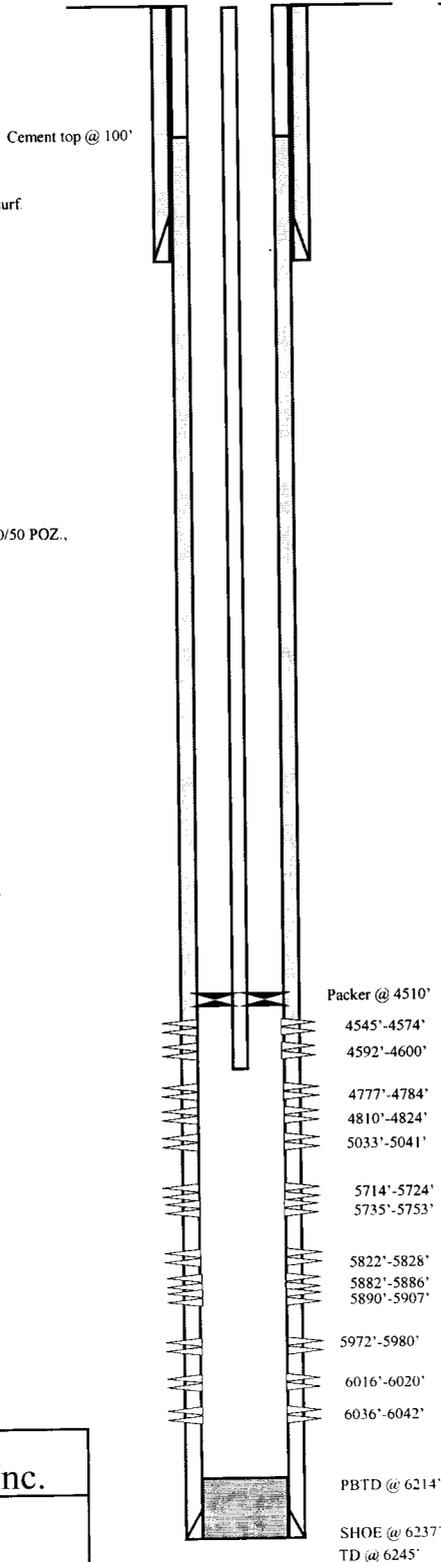
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6239.18' KB)
DEPTH LANDED: 6237.18'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ., with 5 Bbls. cement to pit.
CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5932.13')
ANCHOR: 5944.13' KB
NO. OF JOINTS: 3 jts. (99.17')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6046.05' KB
NO. OF JOINTS: 2 (66.23')
TOTAL STRING LENGTH: EOT @ 6113.78' w/ 12' KB

Initial Production: 63 BOPD,
399 MCFD, 178 BWPD

Proposed Injection Wellbore Diagram



FRAC JOB

| | | |
|----------|-------------|--|
| 11/13/03 | 5972'-6042' | Frac CP4 & CP5 sands as follows: 43,000#'s sand in 411 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.5 BPM. ISIP 2120 psi. Calc. Flush: 5970 gals. Actual Flush: 6006 gals. |
| 11/13/03 | 5822'-5907' | Frac CP3 & CP2 sands as follows: 79,409# 20/40 sand in 604 bbls Viking I-25 fluid. Treated @ avg press of 2375 psi w/avg rate of 24.7 BPM. ISIP 2260 psi. Calc. Flush: 5820 gals. Actual Flush: 5859 gals. |
| 11/13/03 | 5714'-5753' | Frac CP1 sands as follows: 70,000# 20/40 sand in 562 bbls Viking I-25 fluid. Treated @ avg press of 1930 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. Flush: 5712 gals. Actual Flush: 5712 gals. |
| 11/13/03 | 5033'-5041' | Frac B1 sands as follows: 31,000# 20/40 sand in 318 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 24.4 BPM. ISIP 1995 psi. Calc. Flush: 5031 gals. Actual Flush: 5040 gals. |
| 11/14/03 | 4777'-4824' | Frac D1 sands as follows: 54,408# 20/40 sand in 459 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 24.3 BPM. ISIP 2480 psi. Calc. Flush: 4775 gals. Actual Flush: 4788 gals. |
| 11/14/03 | 4545'-4600' | Frac PB sands as follows: 147,224# 20/40 sand in 992 bbls Viking I-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc. Flush: 4543 gals. Actual Flush: 4537 gals. |

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 11/10/03 | 6036'-6042' | 4 JSPF | 24 holes |
| 11/10/03 | 6016'-6020' | 4 JSPF | 16 holes |
| 11/10/03 | 5972'-5980' | 4 JSPF | 32 holes |
| 11/13/03 | 5890'-5907' | 2 JSPF | 34 holes |
| 11/13/03 | 5882'-5886' | 2 JSPF | 8 holes |
| 11/13/03 | 5822'-5828' | 2 JSPF | 12 holes |
| 11/13/03 | 5735'-5753' | 2 JSPF | 36 holes |
| 11/13/03 | 5714'-5724' | 2 JSPF | 20 holes |
| 11/13/03 | 5033'-5041' | 4 JSPF | 32 holes |
| 11/13/03 | 4810'-4824' | 4 JSPF | 56 holes |
| 11/13/03 | 4777'-4784' | 4 JSPF | 28 holes |
| 11/14/03 | 4592'-4600' | 2 JSPF | 16 holes |
| 11/14/03 | 4545'-4574' | 2 JSPF | 58 holes |



Inland Resources Inc.
Ashley #3-11-9-15
656' FNL & 1980' FWL
NE/NW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32294; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #3-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley #3-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4082' - 6087'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4082' and the Castle Peak top at 5660'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #3-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 302' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6237' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1918 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley #3-11-9-15, for existing perforations (4545' - 6042') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1918 psig. We may add additional perforations between 4082' and 6245'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley #3-11-9-15, the proposed injection zone (4082' - 6087') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

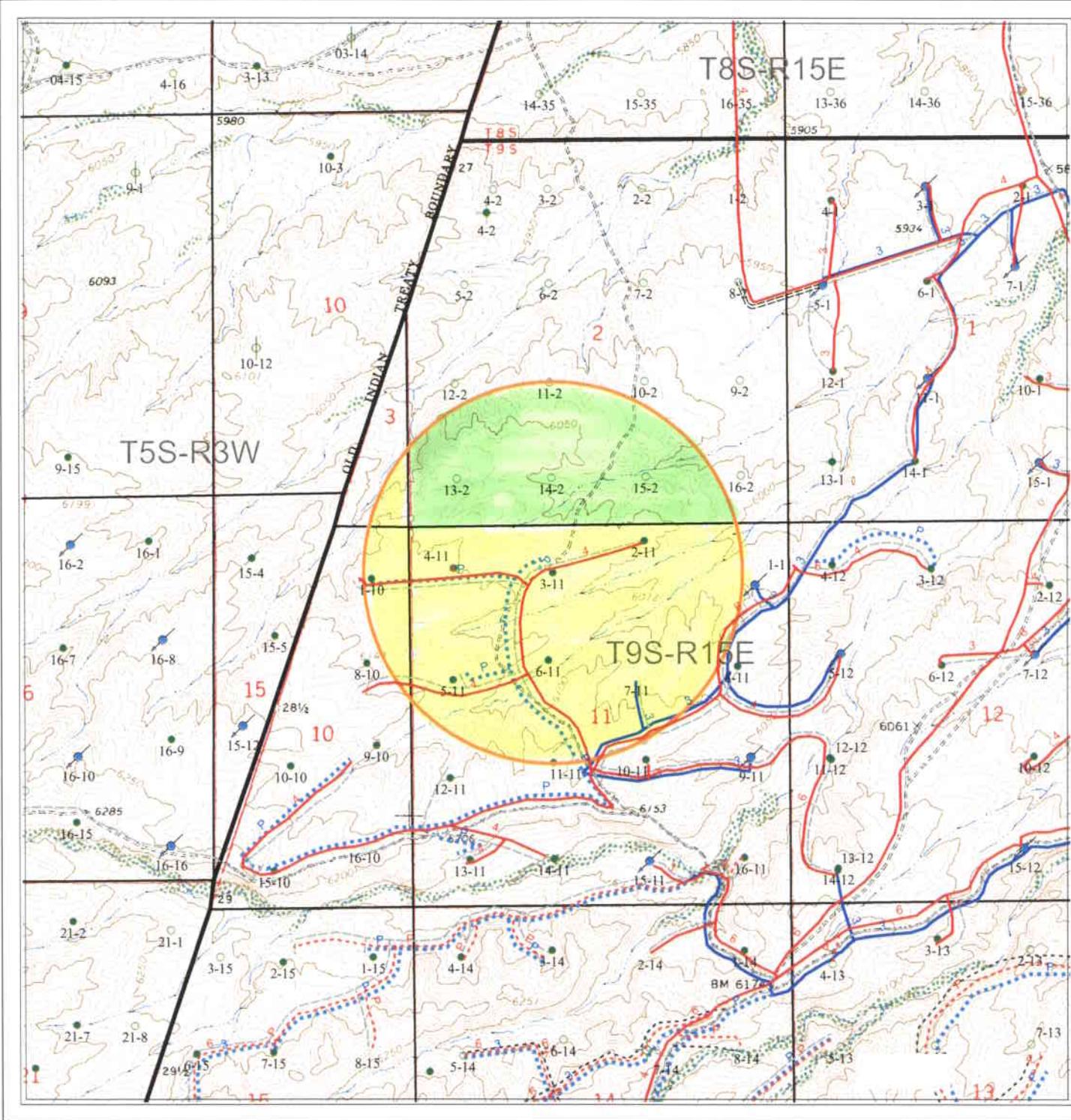
- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

Attachment A



- Well Status**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Injection system**
- high pressure
 - low pressure
 - ⋯ proposed
 - return
 - ⋯ return proposed
- Gas Pipelines**
- Gathering lines
 - ⋯ Proposed lines
 - 1/2 mile radius

UTU-74826
ML-43538

Ashley 3-11-9-15
Section 11, T9S-R15E



Inland
RESOURCES INC.



1" = 2000'

1/2 Mile Radius Map
Uinta Basin, Utah
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

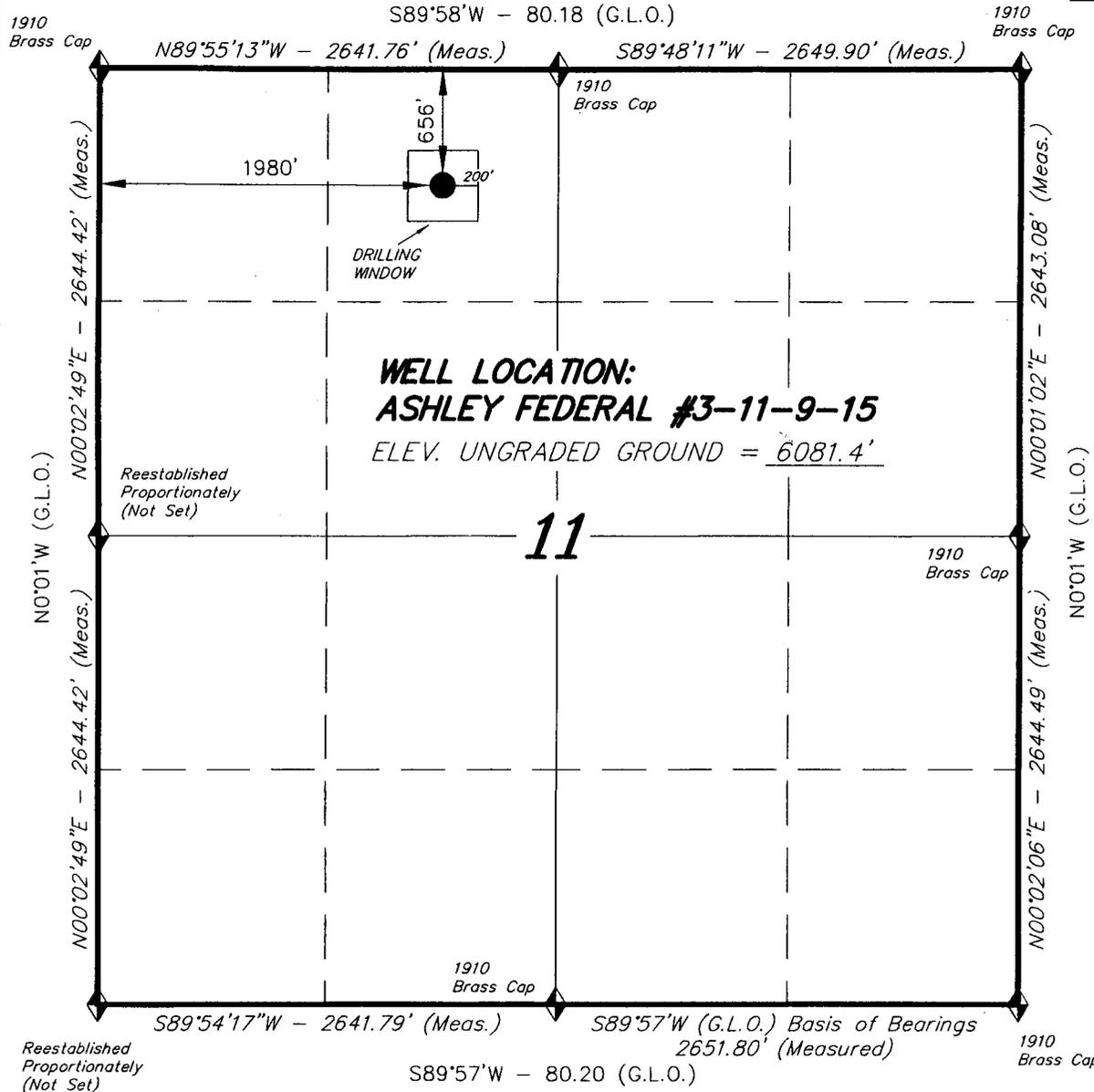
April 21, 2004

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL #3-11-9-15, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1

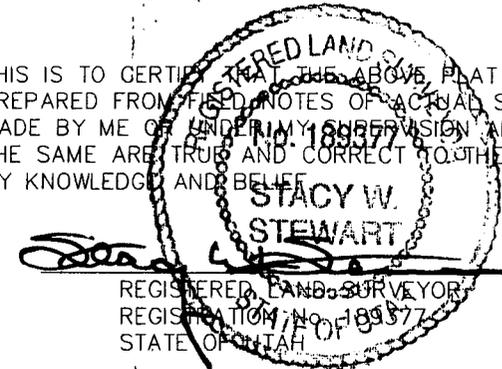


WELL LOCATION:
ASHLEY FEDERAL #3-11-9-15
 ELEV. UNGRADED GROUND = 6081.4'

11



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Reestablished Proportionately (Not Set)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

| | |
|-------------------|----------------------------|
| SCALE: 1" = 1000' | SURVEYED BY: C.D.S. D.J.S. |
| DATE: 7-2-01 | WEATHER: COLD |
| NOTES: | FILE # |

EXHIBIT B

Page 1

| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|---|---------------------------------|---------------------------|---------------------------|
| 1 | <u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All | UTU-74826 HBP | Inland Production Company | (Surface Rights) USA |
| 2 | <u>Township 9 South, Range 15 East</u> Section 2: All | ML-43538 HBP | Inland Production Company | (Surface Rights) STATE |

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #3-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 10th day of May, 2004.

Notary Public in and for the State of Colorado: Debra Sab

My Commission Expires: 8/29/05

Ashley #3-11-9-15

Spud Date: 09/25/2003
Put on Production: 11/25/2003

Initial Production: 63 BOPD,
399 MCFD, 178 BWPD

GL: 6081' KB: 6091'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.97')
DEPTH LANDED: 301.97'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6239.18' KB)
DEPTH LANDED: 6237.18'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ., with 5 Bbls. cement to pit.
CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5932.13')
ANCHOR: 5944.13' KB
NO. OF JOINTS: 3 jts (99.17')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6046.05' KB
NO. OF JOINTS: 2 (66.23')
TOTAL STRING LENGTH: EOT @ 6113.78' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods,
126- 3/4" plain rods, 99- 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC rod pump w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 7 SPM
LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

FRAC JOB

11/13/03 5972'-6042' **Frac CP4 & CP5 sands as follows:**
43,000#'s sand in 411 bbls Viking
1-25 fluid. Treated @ avg press of 2235
psi w/avg rate of 24.5 BPM. ISIP 2120
psi. Calc. Flush: 5970 gals. Actual Flush:
6006 gals.

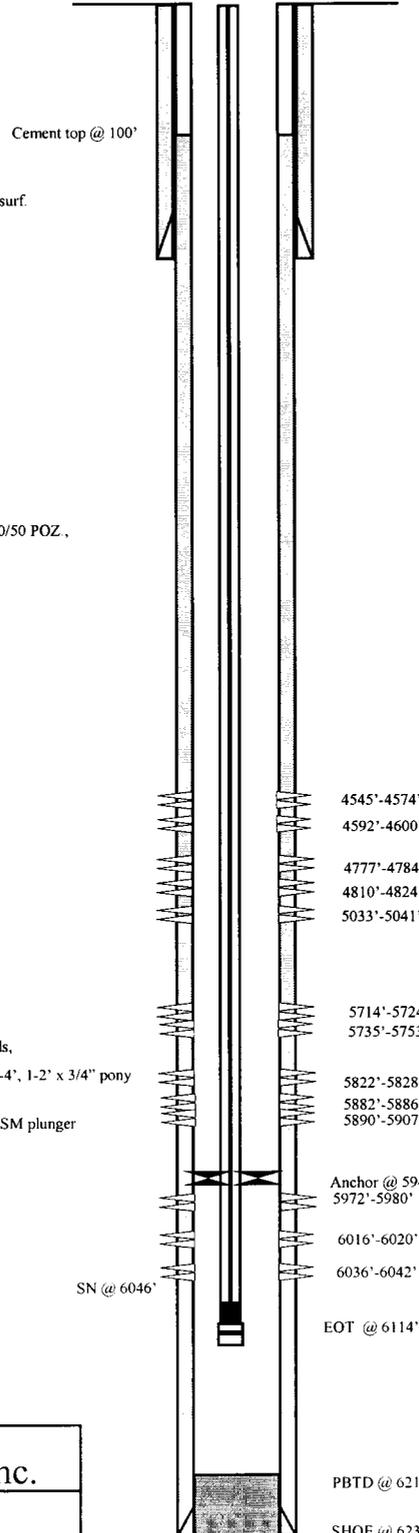
11/13/03 5822'-5907' **Frac CP3 & CP2 sands as follows:**
79,409# 20/40 sand in 604 bbls Viking
1-25 fluid. Treated @ avg press of 2375
psi w/avg rate of 24.7 BPM. ISIP 2260
psi. Calc. Flush: 5820 gals. Actual Flush:
5859 gals.

11/13/03 5714'-5753' **Frac CP1 sands as follows:**
70,000# 20/40 sand in 562 bbls Viking
1-25 fluid. Treated @ avg press of 1930
psi w/avg rate of 24.6 BPM. ISIP 1930
psi. Calc. Flush: 5712 gals. Actual Flush:
5712 gals.

11/13/03 5033'-5041' **Frac B1 sands as follows:**
31,000# 20/40 sand in 318 bbls Viking
1-25 fluid. Treated @ avg press of 2260
psi w/avg rate of 24.4 BPM. ISIP 1995
psi. Calc. Flush: 5031 gals. Actual Flush:
5040 gals.

11/14/03 4777'-4824' **Frac D1 sands as follows:**
54,408# 20/40 sand in 459 bbls Viking
1-25 fluid. Treated @ avg press of 2125
psi w/avg rate of 24.3 BPM. ISIP 2480
psi. Calc. Flush: 4775 gals. Actual Flush:
4788 gals.

11/14/03 4545'-4600' **Frac PB sands as follows:**
147,224# 20/40 sand in 992 bbls Viking
1-25 fluid. Treated @ avg press of 2150
psi w/avg rate of 24.5 BPM. ISIP 2280
psi. Calc. Flush: 4543 gals. Actual Flush:
4537 gals.



PERFORATION RECORD

| Date | Depth Range | Number of JSPF | Number of Holes |
|----------|-------------|----------------|-----------------|
| 11/10/03 | 6036'-6042' | 4 JSPF | 24 holes |
| 11/10/03 | 6016'-6020' | 4 JSPF | 16 holes |
| 11/10/03 | 5972'-5980' | 4 JSPF | 32 holes |
| 11/13/03 | 5890'-5907' | 2 JSPF | 34 holes |
| 11/13/03 | 5882'-5886' | 2 JSPF | 8 holes |
| 11/13/03 | 5822'-5828' | 2 JSPF | 12 holes |
| 11/13/03 | 5735'-5753' | 2 JSPF | 36 holes |
| 11/13/03 | 5714'-5724' | 2 JSPF | 20 holes |
| 11/13/03 | 5033'-5041' | 4 JSPF | 32 holes |
| 11/13/03 | 4810'-4824' | 4 JSPF | 56 holes |
| 11/13/03 | 4777'-4784' | 4 JSPF | 28 holes |
| 11/14/03 | 4592'-4600' | 2 JSPF | 16 holes |
| 11/14/03 | 4545'-4574' | 2 JSPF | 58 holes |



Inland Resources Inc.

Ashley #3-11-9-15

656' FNL & 1980' FWL

NE/NW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32294; Lease #UTU-74826

Ashley 1-10-9-15

Spud Date: 9/10/03
 Put on Production: 11/14/03
 GL: 6131' KB: 6143'

Initial Production: 20 BOPD,
 40 MCFD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.38')
 DEPTH LANDED: 314.38' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6239.06')
 DEPTH LANDED: 6235.06' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5983.93')
 TUBING ANCHOR: 5995.93' KB
 NO. OF JOINTS: 1 jts (33.07')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 6031.75' KB
 NO. OF JOINTS: 2 jts (66.02')
 TOTAL STRING LENGTH: EOT @ 6099.27' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 125- 3/4" plain rods, 100-3/4" scraped rods, 1-4' & 1-2' x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 14.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

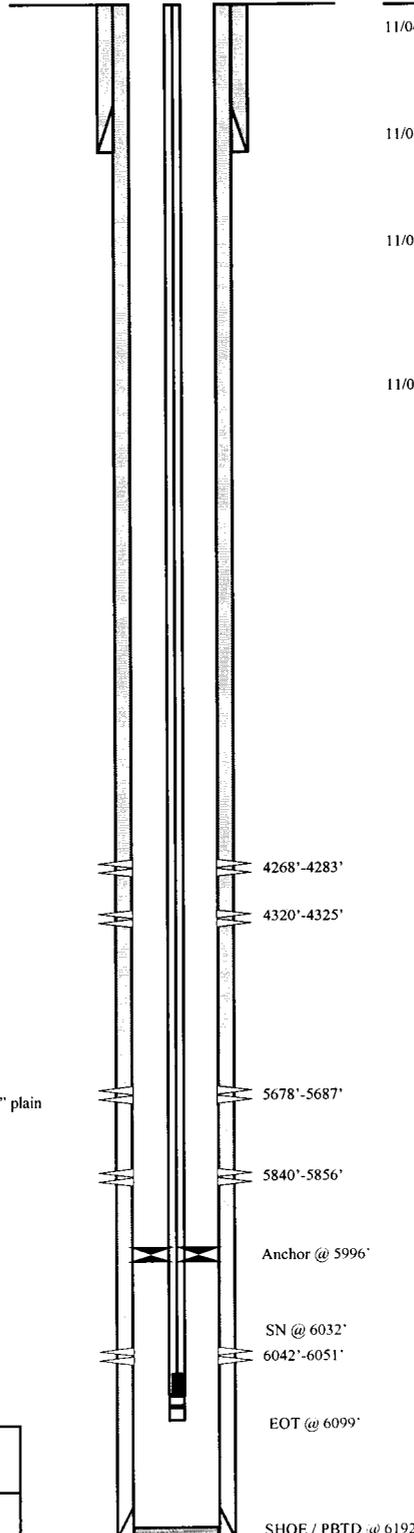
FRAC JOB

11/04/03 6042'-6051' **Frac CP5 sands as follows:**
 24,623# 20/40 sand in 305 Bbls Viking I-25 fluid. Treated @ avg. press of 2165 psi w/ avg. rate of 25.2 BPM. ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal.

11/04/03 5840'-5856' **Frac CP3 sands as follows:**
 49,136# 20/40 sand in 447 Bbls Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.

11/04/03 5678'-5687' **Frac CPLS sands as follows:**
 29,998# 20/40 sand in 264 Bbls Viking I-25 fluid. Treated @ avg. press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.

11/05/03 4268'-4325' **Frac GB6 & GB4 sands as follows:**
 57,386# 20/40 sand in 459 Bbls Viking I-25 fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.



PERFORATION RECORD

| Date | Interval | Tool | Holes |
|----------|-------------|--------|----------|
| 10/30/03 | 6042'-6051' | 4 JSPF | 36 holes |
| 11/04/03 | 5840'-5856' | 4 JSPF | 64 holes |
| 11/04/03 | 5678'-5687' | 4 JSPF | 36 holes |
| 11/05/03 | 4320'-4325' | 4 JSPF | 20 holes |
| 11/05/03 | 4268'-4283' | 2 JSPF | 30 holes |



Inland Resources Inc.

Ashley 1-10-9-15

709' FNL & 548' FEL

NE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32293 ; Lease #UTU-74826

Ashley 8-10-9-15

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

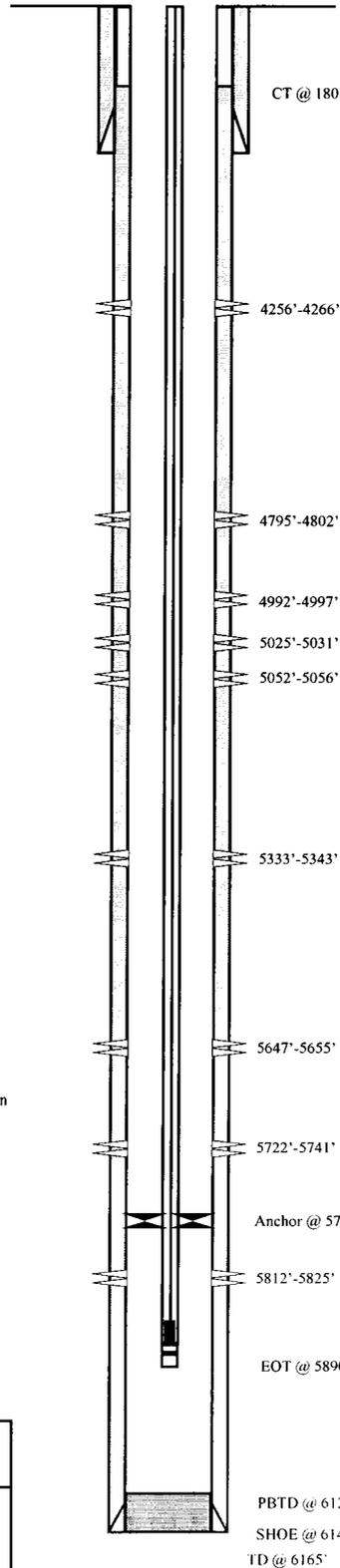
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5774.21')
 TUBING ANCHOR: 5786.71' KB
 NO. OF JOINTS: 1 jts (33.05')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5822.51' KB
 NO. OF JOINTS: 2 jts (66.08')
 TOTAL STRING LENGTH: EOT @ 5890.09' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6- 1 1/2" weight rods, 10- 3/4" scraped rods, 117- 3/4" plain rods, 100-3/4" scraped rods, 1-4' x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

| | | |
|---------|-------------|--|
| 1/27/04 | 5812'-5825' | Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbbs Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal. |
| 1/27/04 | 5722'-5741' | Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbbs Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal. |
| 1/28/04 | 5333'-4343' | Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbbs Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal. |
| 1/28/04 | 4256'-4266' | Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbbs Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal. |
| 2/04/04 | 5647'-5655' | Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbbs Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal. |
| 2/04/04 | 4992'-5056' | Frac B sands as follows: 64,983# 20/40 sand in 504 Bbbs Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal. |
| 2/05/04 | 4795'-4802' | Frac DI sands as follows: 40,965# 20/40 sand in 377 Bbbs Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal. |

PERFORATION RECORD

| Date | Interval | Tool | Holes |
|---------|-------------|--------|----------|
| 1/22/04 | 5812'-5825' | 4 JSPF | 52 holes |
| 1/27/04 | 5722'-5741' | 4 JSPF | 76 holes |
| 1/27/04 | 5647'-5655' | 4 JSPF | 62 holes |
| 1/28/04 | 5333'-5343' | 4 JSPF | 40 holes |
| 1/28/04 | 5052'-5056' | 4 JSPF | 16 holes |
| 1/28/04 | 5025'-5031' | 4 JSPF | 24 holes |
| 1/28/04 | 4992'-4997' | 4 JSPF | 20 holes |
| 1/28/04 | 4795'-4802' | 4 JSPF | 28 holes |
| 1/28/04 | 4256'-4266' | 4 JSPF | 40 holes |

Inland Resources Inc.

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15F

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826

Ashley Fed. #1-11-9-15

Spud Date: 9/5/2001
Put on Production: 11/7/2001

Initial Production: 21.4 BOPD,
71.9 MCFD, 94.2 BWPD

GL: 6050' KB: 6060'

Injection Wellbore
Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.82')
DEPTH LANDED: 309.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6169.79')
DEPTH LANDED: 6167.29'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: 900'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 147 jts (4738.73')
SN LANDED AT: 4748.73'
PACKER: 4752'
TOTAL STRING LENGTH: EOT @ 4757.15'

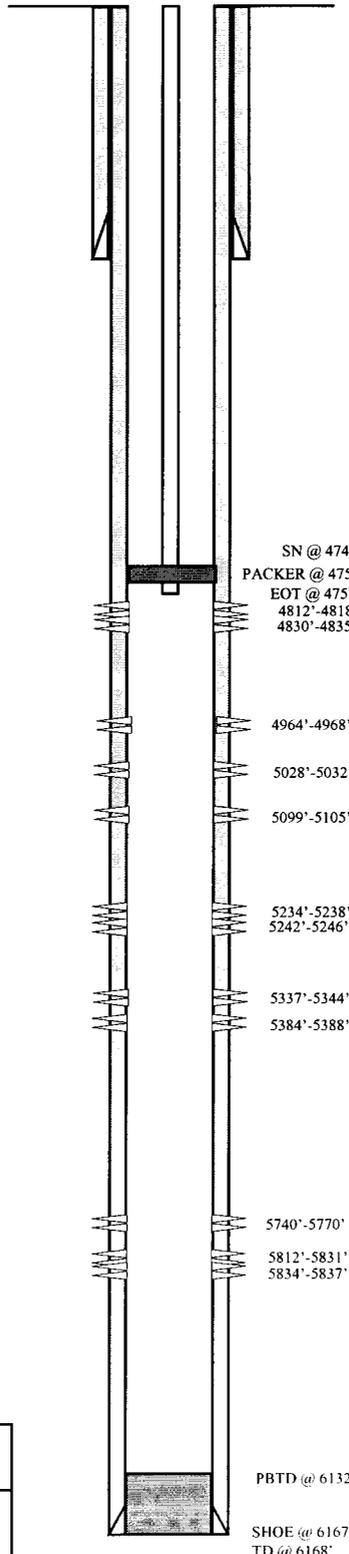
FRAC JOB

11/3/01 5740'-5837' **Frac C/P1.2 sands as follows:**
217,000# 20/40 sand in 1355 bbls YF125 fluid. Treated @ avg press of 2058 psi w/avg rate of 34.4 BPM. ISIP 1978 psi. Left shut in.

11/3/01 5234'-5388' **Frac A-1/LODC sands as follows:**
76,800# 20/40 sand in 602 bbls YF125 fluid. Treated @ avg press of 2470 psi w/avg rate of 28.4 BPM. ISIP 2090 psi. Left shut in.

11/3/01 4812'-5105' **Frac B/C/D-1 sands as follows:**
71,180# 20/40 sand in 590 bbls YF125 fluid. Treated @ avg press of 3420 psi w/avg rate of 28.5 BPM. ISIP 2680 psi. Open all zones and flow on 12/64" choke for 9 hours until well died.

03/12/03 **Injection Conversion**



PERFORATION RECORD

| | | | |
|---------|-------------|--------|-----------|
| 11/3/01 | 4812'-4818' | 4 JSPF | 24 holes |
| 11/3/01 | 4830'-4835' | 4 JSPF | 20 holes |
| 11/3/01 | 4964'-4968' | 4 JSPF | 16 holes |
| 11/3/01 | 5028'-5032' | 4 JSPF | 16 holes |
| 11/3/01 | 5099'-5105' | 4 JSPF | 24 holes |
| 11/3/01 | 5234'-5238' | 4 JSPF | 16 holes |
| 11/3/01 | 5242'-5246' | 4 JSPF | 16 holes |
| 11/3/01 | 5337'-5344' | 4 JSPF | 28 holes |
| 11/3/01 | 5384'-5388' | 4 JSPF | 16 holes |
| 11/3/01 | 5740'-5770' | 4 JSPF | 120 holes |
| 11/3/01 | 5812'-5831' | 4 JSPF | 76 holes |
| 11/3/01 | 5834'-5837' | 4 JSPF | 12 holes |



Inland Resources Inc.

Ashley Fed. #1-11-9-15

856' FNL & 475' FEL

NENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32213; Lease #UTU-74826

Ashley 2-11-9-15

Spud Date: 10/19/01
Put on Production: 2/16/04

GL:6062' KB: 6074'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.28')
DEPTH LANDED: 308.28' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6158.66')
DEPTH LANDED: 6157.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 150'

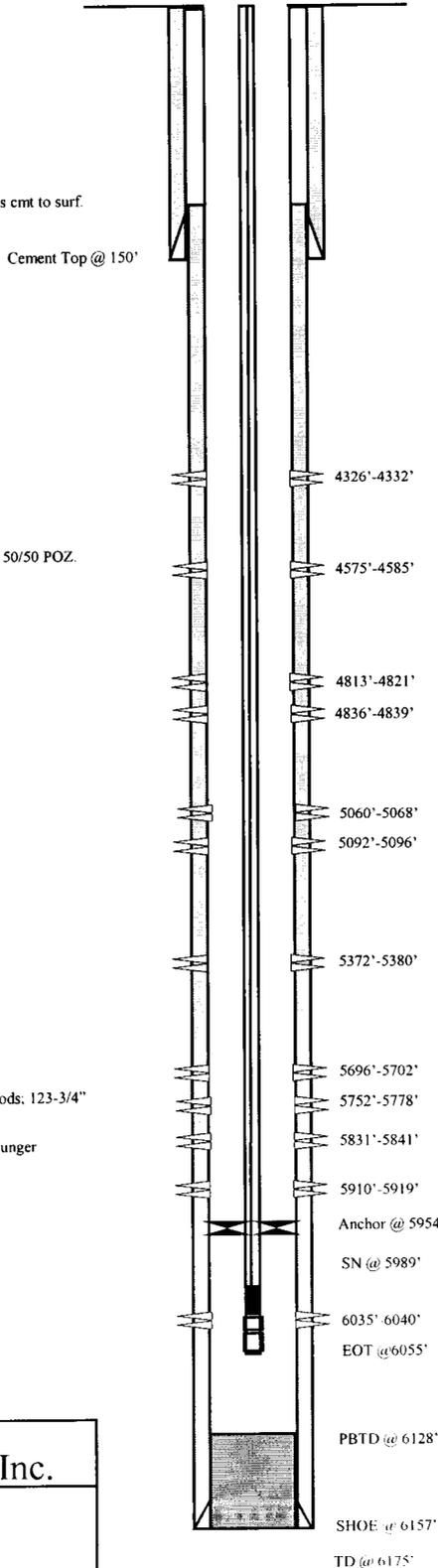
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5941.70')
TUBING ANCHOR: 5954.20' KB
NO. OF JOINTS: 1 jts (32.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5989.25' KB
NO. OF JOINTS: 2 jts (64.60')
TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 123-3/4" plain rods; 100-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 113 BOPD,
300 MCFD, 28 BWPD

FRAC JOB

| | | |
|---------|-------------|---|
| 2/9/04 | 5910'-6040' | Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal. |
| 2/9/04 | 5831'-5841' | Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal. |
| 2/9/04 | 5752'-5778' | Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal. |
| 2/9/04 | 5696'-5702' | Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2160 psi. Calc flush: 5694 gal. Actual flush: 5754 gal. |
| 2/10/04 | 5060'-5096' | Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal. |
| 2/10/04 | 4813'-4839' | Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal. |
| 2/10/04 | 4575'-4585' | Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal. |
| 2/10/04 | 4326'-4332' | Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal. |

PERFORATION RECORD

| | | | |
|---------|-------------|--------|-----------|
| 2/5/04 | 6035'-6040' | 4 JSPF | 20 holes |
| 2/5/04 | 5910'-5919' | 4 JSPF | 36 holes |
| 2/9/04 | 5831'-5841' | 4 JSPF | 40 holes |
| 2/9/04 | 5752'-5778' | 4 JSPF | 104 holes |
| 2/9/04 | 5696'-5702' | 4 JSPF | 24 holes |
| 2/9/04 | 5372'-5380' | 4 JSPF | 32 holes |
| 2/10/04 | 5092'-5096' | 4 JSPF | 16 holes |
| 2/10/04 | 5060'-5068' | 4 JSPF | 32 holes |
| 2/10/04 | 4836'-4839' | 4 JSPF | 12 holes |
| 2/10/04 | 4813'-4821' | 4 JSPF | 32 holes |
| 2/10/04 | 4575'-4585' | 4 JSPF | 40 holes |
| 2/10/04 | 4326'-4332' | 4 JSPF | 24 holes |

Inland Resources Inc.

Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

Ashley 4-11-9-15

Spud Date: 10/9/03

Put on Production: 2/6/04

GL: 6119' KB: 6120'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (294.98')

DEPTH LANDED: 304.98' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6043.55')

DEPTH LANDED: 6042.05' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix.

CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 181 jts (5849.01')

TUBING ANCHOR: 5861.51' KB

NO. OF JOINTS: 1 jts (32.32')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5896.63' KB

NO. OF JOINTS: 1 jts (32.46')

TOTAL STRING LENGTH: EOT @ 5930.64' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods, 120-3/4" plain rods, 99-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump w/ SM Plunger

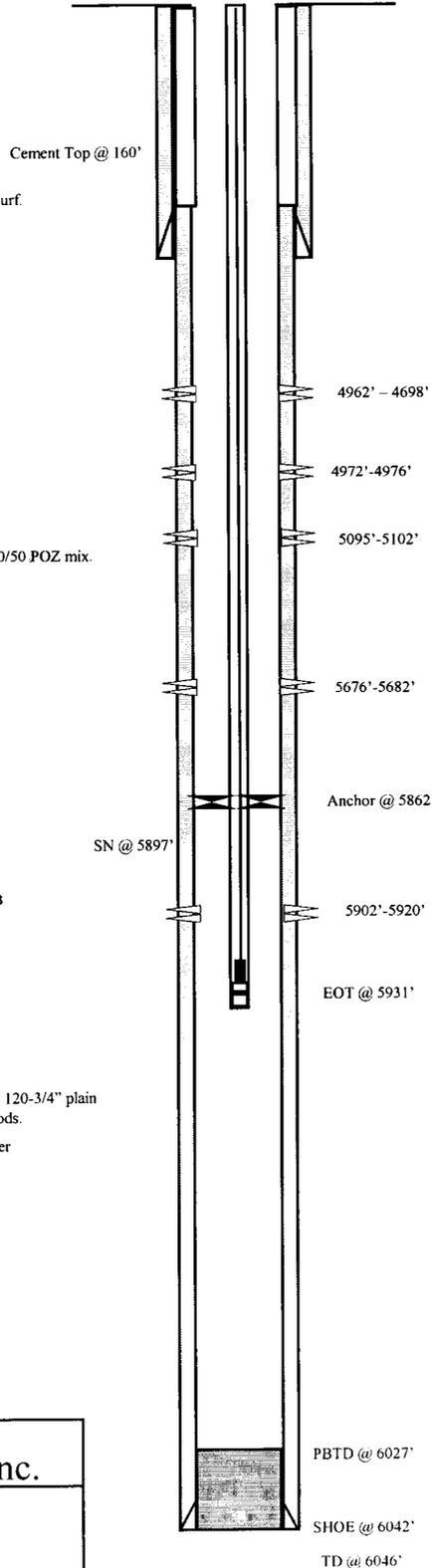
STROKE LENGTH: 70"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

Initial Production: 52 BOPD,
 116 MCFD, 18 BWPD

Wellbore Diagram



FRAC JOB

| | | |
|--------|-------------|---|
| 2/2/04 | 5902'-5920' | Frac CP3 sands as follows: 69,393# 20/40 sand in 561 bbls lightning Frac 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal. Actual flush: 5943 gal. |
| 2/2/04 | 5676'-5682' | Frac Stray sands as follows: 25146# 20/40 sand in 295bbls lightning Frac 17 fluid. Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc flush: 5674 gal. Actual flush: 5670 gal. |
| 2/2/04 | 5095'-5102' | Frac B2 sands as follows: 24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM. ISIP 2430 psi. Calc flush: 5093 gal. Actual flush: 5095 gal. |
| 2/2/04 | 4962'-4976' | Frac C sands as follows: 53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi w/avg rate of 24.3 BPM. ISIP 4200 psi. Screened out. |

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 1/29/04 | 5902'-5920' | 4 JSPF | 72 holes |
| 2/2/04 | 5676'-5682' | 4 JSPF | 24 holes |
| 2/2/04 | 5095'-5102' | 7 JSPF | 28 holes |
| 2/2/04 | 4972'-4976' | 4 JSPF | 16 holes |
| 2/2/04 | 4962'-4968' | 6 JSPF | 24 holes |

Inland Resources Inc.

Ashley 4-11-9-15

602' FWL & 578' FNL

NWNW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32295; Lease #UTU-74826

Ashley 5-11-9-15

Spud Date: 9/20/03
Put on Production: 11/19/03

GL: 6130' KB: 6142'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.54')
DEPTH LANDED: 314.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt.; 1 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts (6199.85')
DEPTH LANDED: 6197.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II mixed, 475 sxs 50/50 POZ.
CEMENT TOP AT: 320'

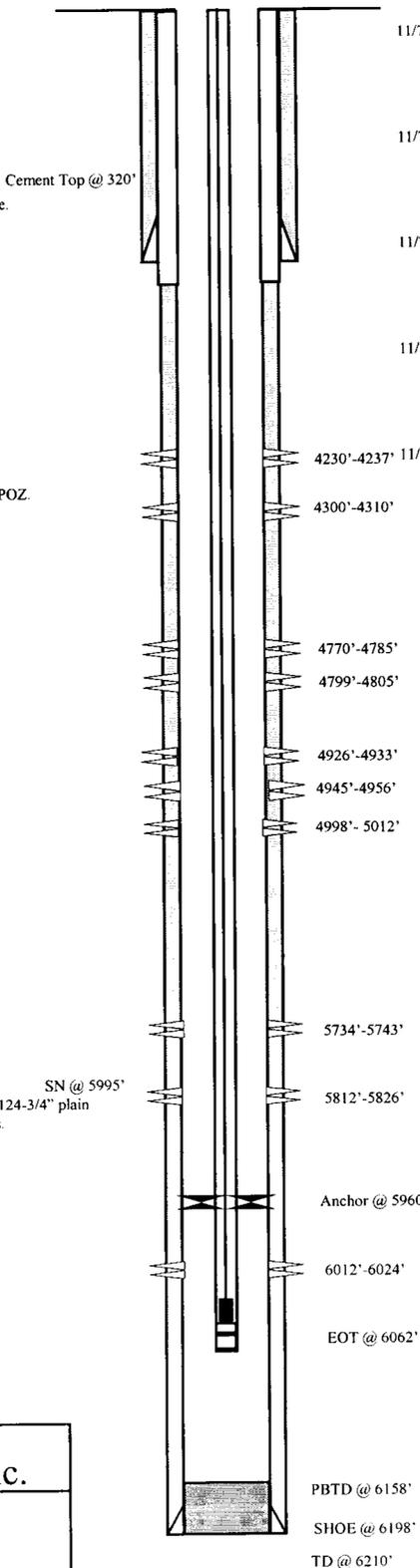
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5947.68')
TUBING ANCHOR: 5959.68'
NO. OF JOINTS: 1 jt (32.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5995.44'
NO. OF JOINTS: 2 jts (65.10')
TOTAL STRING LENGTH: EOT @ 6062.09' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished SN @ 5995'
SUCKER RODS: 6 1-1/2" K-bars; 10-3/4" scraped rods; 124-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-4", 1-2' x 3/4" ponies.
2', 6', 8', x 3/4" pony rods.
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 15.5' RHAC pump.
STROKE LENGTH: 52"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

| | |
|-------------|---------------------|
| 11/7/03 | 6012'-6024' |
| 11/7/03 | 5734'-5826' |
| 11/7/03 | 4926'-5012' |
| 11/7/03 | 4770'-4805' |
| 4230'-4237' | 11/7/03 4230'-4310' |
| 4300'-4310' | |
| 4770'-4785' | |
| 4799'-4805' | |
| 4926'-4933' | |
| 4945'-4956' | |
| 4998'-5012' | |
| 5734'-5743' | |
| 5812'-5826' | |

Frac CP5 sands as follows:
30,352# 20/40 sand in 338 bbls Viking I-25 fluid.
Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM. ISIP 2250 psi. Calc flush: 6010 gal. Actual flush: 6048 gal.

Frac CP1 & CP2 sands as follows:
75,694# 20/40 sand in 594 bbls. Viking I-25 fluid.
Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM. ISIP 2075 psi. Calc. flush: 5732 gal. Actual flush: 5754 gal.

Frac B.5 & C sands as follows:
99,569# 20/40 sand in 711 bbls. Viking I-25 fluid.
Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM. ISIP 2070 psi. Calc. flush: 4924 gal. Actual flush: 4956 gal.

Frac D1 sands as follows:
79,526# 20/40 sand in 588 bbls. Viking I-25 fluid.
Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM. ISIP 2250 psi. Calc. flush: 4768 gal. Actual flush: 4788 gal.

Frac GB4 and GB6 sands as follows:
39,000# 20/40 sand in 357 bbls. Viking I-25 fluid.
Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM. ISIP 2130 psi. Calc. flush: 4228 gal. Actual flush: 4200 gal.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 11/7/03 | 6012'-6024' | 4 JSPF | 48 holes |
| 11/7/03 | 5812'-5826' | 2 JSPF | 28 holes |
| 11/7/03 | 5734'-5743' | 2 JSPF | 18 holes |
| 11/7/03 | 4998'-5012' | 2 JSPF | 28 holes |
| 11/7/03 | 4945'-4956' | 2 JSPF | 22 holes |
| 11/7/03 | 4926'-4933' | 2 JSPF | 14 holes |
| 11/7/03 | 4799'-4805' | 4 JSPF | 24 holes |
| 11/7/03 | 4770'-4785' | 4 JSPF | 60 holes |
| 11/7/03 | 4300'-4310' | 4 JSPF | 40 holes |
| 11/7/03 | 4230'-4237' | 4 JSPF | 28 holes |



Inland Resources Inc.

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

Ashley 6-11-9-15

Spud Date: 10/8/03
 Put on Production: 1/29/04
 GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (302.2')
 DEPTH LANDED: 312.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6119.63')
 DEPTH LANDED: 6118.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premilite II & 480 sxs 50/50 POZ
 CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5891.72')
 TUBING ANCHOR: 5903.72' KB
 NO. OF JOINTS: 1 jt. (33.03')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5939.50' KB
 NO. OF JOINTS: 2 jts (66.01')
 TOTAL STRING LENGTH: EOT @ 6007.01'

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22"
 SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121-3/4" plain rods, 100-3/4" scraped rods, 1-2", 1-4", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 12" x 15.5' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/19/04 5961'-6025' **Frac CP4 and CP5 sands as follows:**
 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.

1/19/04 5878'-5889' **Frac CP3 sands as follows:**
 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.

1/20/04 5698'-5744' **Frac CP1 sands as follows:**
 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.

1/20/04 5353'-5363' **Frac LODC sands as follows:**
 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.

1/20/04 4991'-4999' **Frac B.5 sands as follows:**
 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.

1/21/04 4920'-4930' **Frac C sands as follows:**
 59,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.

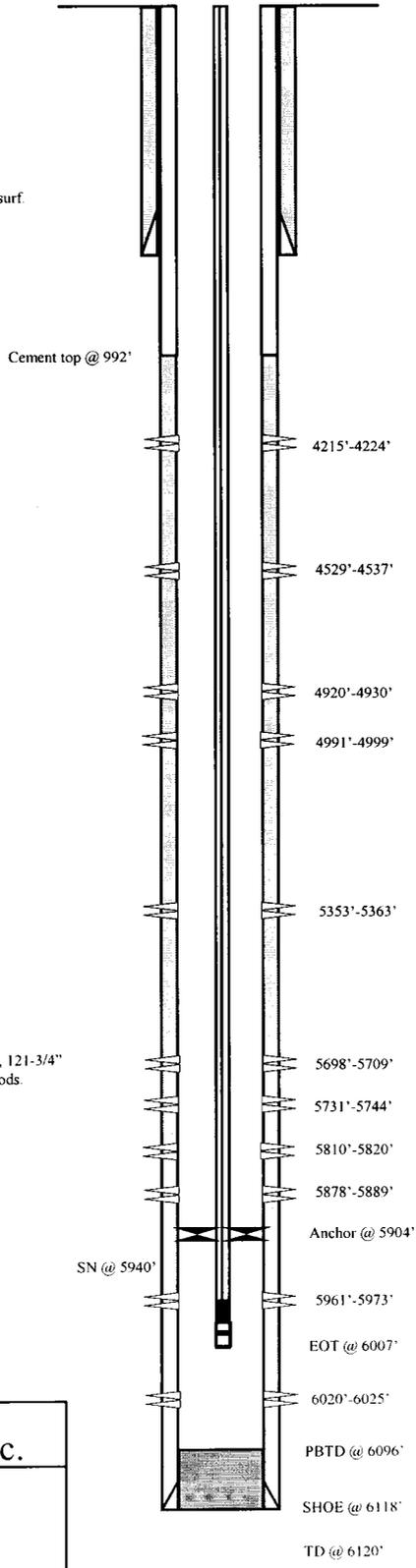
1/21/04 4529'-4537' **Frac PB10 sands as follows:**
 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.

1/21/04 4215'-4224' **Frac GB4 sands as follows:**
 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.

1/27/04 5810'-5820' **Frac CP2 sands as follows:**
 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.

PERFORATION RECORD

1/15/04 6020'-6025' 4 JSPF 20 holes
 1/15/04 5961'-5973' 4 JSPF 48 holes
 1/19/04 5878'-5889' 4 JSPF 44 holes
 1/19/04 5810'-5820' 4 JSPF 40 holes
 1/20/04 5731'-5744' 4 JSPF 52 holes
 1/20/04 5698'-5709' 4 JSPF 44 holes
 1/20/04 5353'-5363' 4 JSPF 40 holes
 1/20/04 4991'-4999' 4 JSPF 32 holes
 1/20/04 4920'-4930' 4 JSPF 40 holes
 1/21/04 4529'-4537' 4 JSPF 32 holes
 1/21/04 4215'-4224' 4 JSPF 36 holes



Inland Resources Inc.
 Ashley 6-11-9-15
 1864' ENL & 1916' FWL
 SENW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32297; Lease #UTU-74826

Ashley Fed 7-11

Spud Date: 7/8/02
 Well has not been completed
 GL: 6078' KB: 6088'

Wellbore Diagram

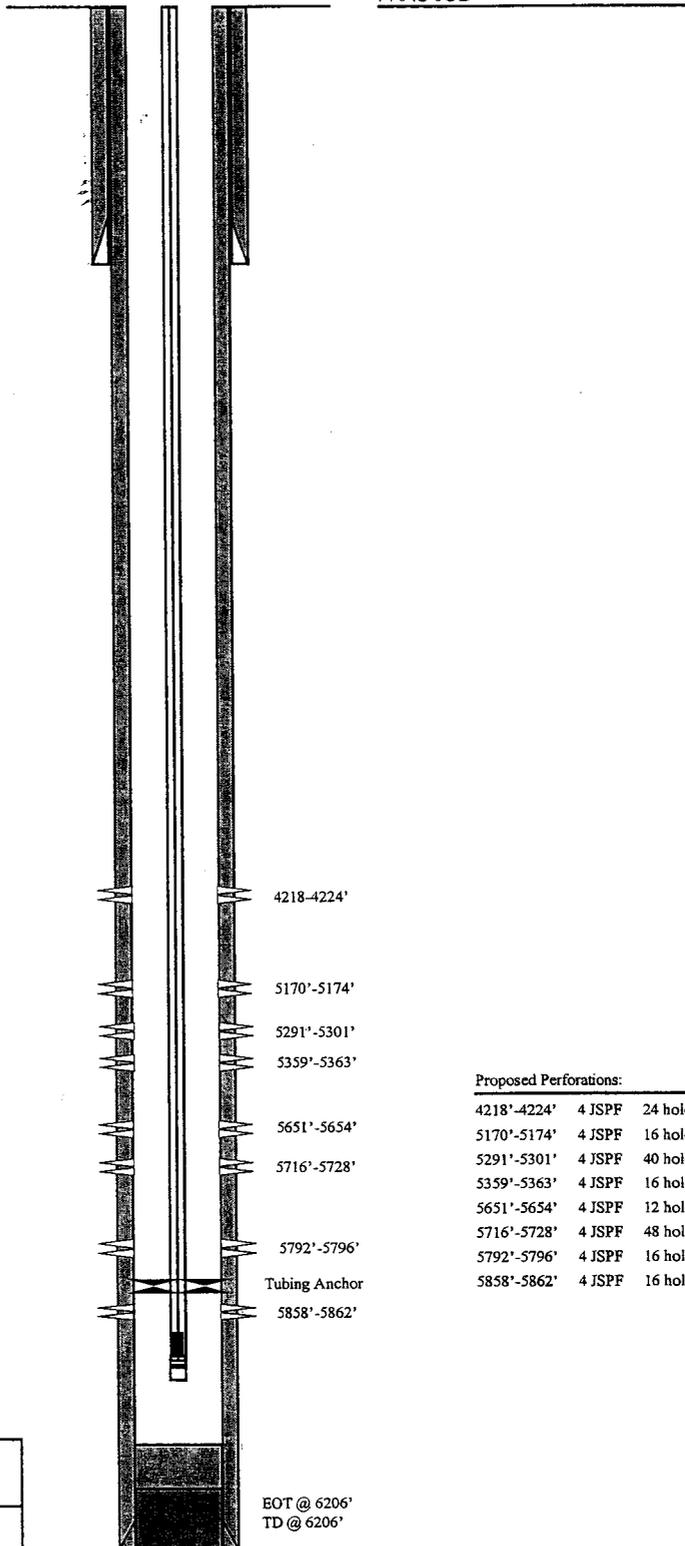
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.44')
 DEPTH LANDED: 309.44'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

FRAC JOB

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6208.05')
 DEPTH LANDED: 6205.65'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 285'



Proposed Perforations:

| Depth Interval | Number of JSPF | Number of Holes |
|----------------|----------------|-----------------|
| 4218'-4224' | 4 JSPF | 24 holes |
| 5170'-5174' | 4 JSPF | 16 holes |
| 5291'-5301' | 4 JSPF | 40 holes |
| 5359'-5363' | 4 JSPF | 16 holes |
| 5651'-5654' | 4 JSPF | 12 holes |
| 5716'-5728' | 4 JSPF | 48 holes |
| 5792'-5796' | 4 JSPF | 16 holes |
| 5858'-5862' | 4 JSPF | 16 holes |

EOT @ 6206'
 TD @ 6206'



Inland Resources Inc.

Ashley Fed 7-11

2151' FNL & 2135' FEL

SWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32215; Lease #UTU-74826

Ashley Fed. #8-11-9-15

Spud Date: 9/13/2001
 Put on Production: 11/10/2001
 GL: 6083' KB: 6093'

Initial Production: 55.8 BOPD,
 35.9 MCFD, 30.5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (293.84')
 DEPTH LANDED: 301.84'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6112.28')
 DEPTH LANDED: 6107.28'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

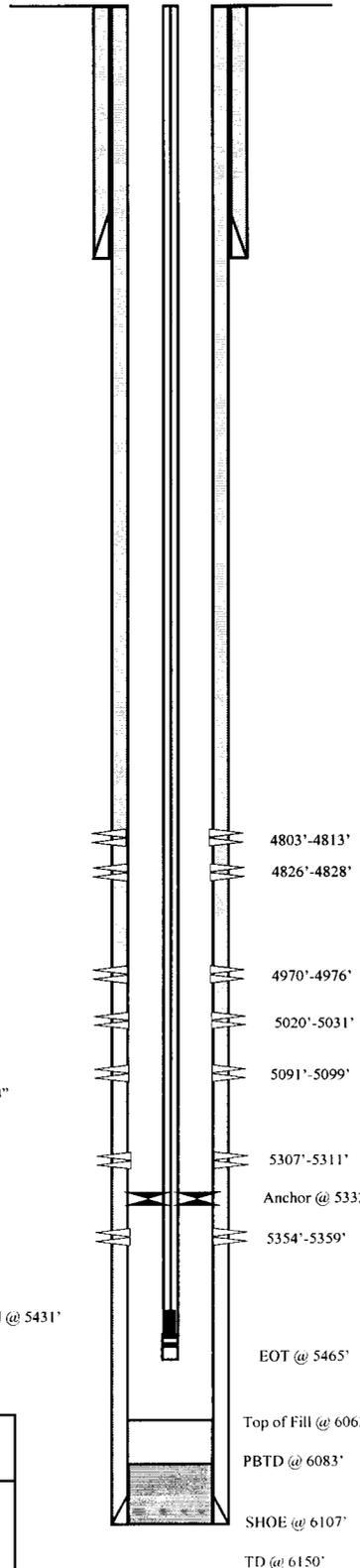
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5321.57')
 TUBING ANCHOR: 5331.57'
 NO. OF JOINTS: 3 jts (96.80')
 SEATING NIPPLE 2-7/8" (1.10")
 SN LANDED AT: 5431.17' KB
 NO. OF JOINTS: 1 jt (32.25')
 TOTAL STRING LENGTH: EOT @ 5464.97'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods: 110-3/4"
 plain rods, 90-3/4" scraped rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
 STROKE LENGTH: 76"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/7/01 5307'-5359' **Frac A-3/LODC sand as follows:**
 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
 11/7/01 4970'-5099' **Frac B/C sand as follows:**
 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
 11/7/01 4803'-4828' **Frac D-1 sand as follows:**
 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
 12/20/02 Pump change. Updated rod details.



PERFORATION RECORD

| Date | Depth Range | Tool | Holes |
|---------|-------------|--------|----------|
| 11/7/01 | 5354'-5359' | 4 JSPF | 20 holes |
| 11/7/01 | 5307'-5311' | 4 JSPF | 16 holes |
| 11/7/01 | 5091'-5099' | 4 JSPF | 32 holes |
| 11/7/01 | 5020'-5031' | 4 JSPF | 44 holes |
| 11/7/01 | 4970'-4976' | 4 JSPF | 24 holes |
| 11/7/01 | 4826'-4828' | 4 JSPF | 08 holes |
| 11/7/01 | 4803'-4813' | 4 JSPF | 40 holes |



Inland Resources Inc.
 Ashley Fed. #8-11-9-15
 1975' FNL & 737' FEL
 SENE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32216; Lease #UTU-74826

Ashley #11-11-9-15

Spud Date: 08/28/03
 Put on Production: 10/18/03
 GL: 6163' KB: 6175'

Initial Production: 80 BOPD,
 260 MCFD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.86')
 DEPTH LANDED: 313.86' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6197.06')
 DEPTH LANDED: 6195.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Premlite II mixed, 400 sxs 50/50 POZ., W/2 Bbls CMT to pit.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5861.57')
 TUBING ANCHOR: 5864.37'
 NO. OF JOINTS: 3 jts (5963.54')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5964.64'
 NO. OF JOINTS: 2 jts (6030.81')
 TOTAL STRING LENGTH: EOT @ 6031.26' w/12' KB

SUCKER RODS

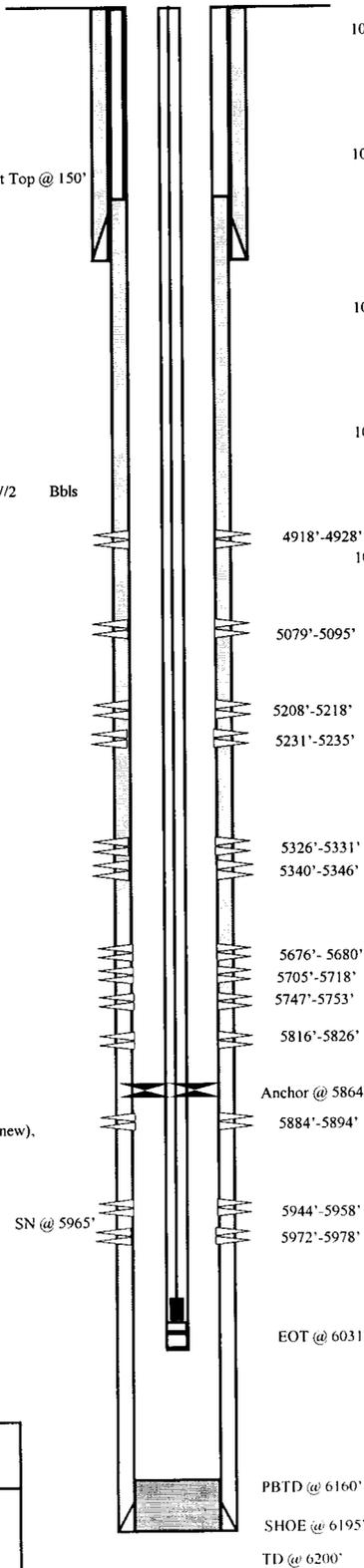
POLISHED ROD: 1-1/2" x 22' polished
 SUCKER RODS: 6 1-1/2" K-bars (new), 10- 3/4" scraped rods (new), 122- 3/4" plain rods (B grade), 99- 3/4" scraped rods (new), 2', 6", 8", x 3/4" pony rods.
 PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 12" x 15" RHAC pump.
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

| | | |
|----------|-------------|--|
| 10/10/03 | 5816'-5978' | Frac CP2/CP3/CP4 sands as follows: 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume. |
| 10/10/03 | 5676'-5753' | Frac CP1 & CP.5 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume. |
| 10/10/03 | 5208'-5346' | Frac LODC & A1 sands as follows: 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume. |
| 10/13/03 | 5079'-5095' | Frac B2 sands as follows: 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume. |
| 10/13/03 | 4918'-4928' | Frac C sands as follows: 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush. Calc. Flush: 4916 gal. Actual flush: 4435 gal. |

PERFORATION RECORD

| Date | Interval | JSPF | Holes |
|----------|-------------|--------|----------|
| 10/09/03 | 5972'-5978' | 2 JSPF | 12 holes |
| 10/09/03 | 5944'-5958' | 2 JSPF | 28 holes |
| 10/09/03 | 5884'-5894' | 2 JSPF | 20 holes |
| 10/09/03 | 5816'-5826' | 2 JSPF | 20 holes |
| 10/10/03 | 5747'-5753' | 4 JSPF | 24 holes |
| 10/10/03 | 5705'-5718' | 4 JSPF | 52 holes |
| 10/10/03 | 5676'-5680' | 4 JSPF | 16 holes |
| 10/10/03 | 5340'-5346' | 4 JSPF | 24 holes |
| 10/10/03 | 5326'-5331' | 4 JSPF | 20 holes |
| 10/10/03 | 5231'-5235' | 4 JSPF | 16 holes |
| 10/10/03 | 5208'-5218' | 4 JSPF | 40 holes |
| 10/10/03 | 5079'-5095' | 4 JSPF | 64 holes |
| 10/13/03 | 4918'-4928' | 4 JSPF | 40 holes |





Inland Resources Inc.
 Ashley #11-11-9-15
 1988' FSL & 1963' FWL
 NE/SW Section 11 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32300; Lease #UTU-74826

Attachment F
Page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Ashley, 3-11-9-15

Lab Test No: 2004401991 Sample Date: 05/03/2004
 Specific Gravity: 1.007
 TDS: 9173
 pH: 9.40

| Cations: | mg/L | as: |
|------------------|-------|----------------------------------|
| Calcium | 40.00 | (Ca ⁺⁺) |
| Magnesium | 24.00 | (Mg ⁺⁺) |
| Sodium | 2760 | (Na ⁺) |
| Iron | 1.50 | (Fe ⁺⁺) |
| Manganese | 0.00 | (Mn ⁺⁺) |
| Anions: | mg/L | as: |
| Bicarbonate | 4148 | (HCO ₃ ⁻) |
| Sulfate | 800 | (SO ₄ ⁻) |
| Chloride | 1400 | (Cl ⁻) |
| Gases: | | |
| Carbon Dioxide | | (CO ₂) |
| Hydrogen Sulfide | 6 | (H ₂ S) |

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Inland Production

Lab Test No: 2004401991

DownHole SAT™ Scale Prediction
@ 130 deg. F



| Mineral Scale | Saturation Index | Momentary Excess (lbs/1000 bbls) |
|---|------------------|-------------------------------------|
| Calcite (CaCO ₃) | 89.51 | 8.33 |
| Aragonite (CaCO ₃) | 74.41 | 8.31 |
| Witherite (BaCO ₃) | 0 | -.181 |
| Strontianite (SrCO ₃) | 0 | -.0441 |
| Magnesite (MgCO ₃) | 64.1 | 6.55 |
| Anhydrite (CaSO ₄) | .0158 | -354.09 |
| Gypsum (CaSO ₄ *2H ₂ O) | .0139 | -437.36 |
| Barite (BaSO ₄) | 0 | -.0427 |
| Celestite (SrSO ₄) | 0 | -28.33 |
| Silica (SiO ₂) | 0 | -81.99 |
| Brucite (Mg(OH) ₂) | .423 | -1.03 |
| Magnesium silicate | 0 | -115.03 |
| Siderite (FeCO ₃) | 3458 | .112 |
| Halite (NaCl) | < 0.001 | -180423 |
| Thenardite (Na ₂ SO ₄) | < 0.001 | -46973 |
| Iron sulfide (FeS) | 696.65 | .0848 |

Interpretation of DHSat Results:

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ashley 3-11-9-15

Report Date: 05-04-2004

SATURATION LEVEL

| | |
|--------------------------|---------|
| Calcite (CaCO3) | 152.17 |
| Aragonite (CaCO3) | 126.51 |
| Anhydrite (CaSO4) | 0.0141 |
| Gypsum (CaSO4*2H2O) | 0.0124 |
| Barite (BaSO4) | 0.00 |
| Hydroxyapatite | 0.00 |
| Iron hydroxide (Fe(OH)3) | 0.00494 |
| Siderite (FeCO3) | 2453 |
| Iron sulfide (FeS) | 248.47 |

MOMENTARY EXCESS (Lbs/1000 Barrels)

| | |
|--------------------------|---------|
| Calcite (CaCO3) | 10.87 |
| Aragonite (CaCO3) | 10.86 |
| Witherite (BaCO3) | -0.138 |
| Strontianite (SrCO3) | -0.0337 |
| Anhydrite (CaSO4) | -364.52 |
| Gypsum (CaSO4*2H2O) | -446.19 |
| Barite (BaSO4) | -0.0617 |
| Hydroxyapatite | -283.01 |
| Iron hydroxide (Fe(OH)3) | < 0.001 |
| Siderite (FeCO3) | 0.0615 |
| Iron sulfide (FeS) | 0.0466 |

SIMPLE INDICES

| | |
|-------------------|------|
| Langelier | 3.36 |
| Stiff Davis Index | 3.48 |

BOUND IONS

| | TOTAL | FREE |
|-----------|--------|--------|
| Calcium | 60.08 | 12.58 |
| Barium | 0.00 | 0.00 |
| Carbonate | 1742 | 543.63 |
| Phosphate | 0.00 | 0.00 |
| Sulfate | 450.00 | 414.41 |

OPERATING CONDITIONS

| | |
|------------------|--------|
| Temperature (°F) | 130.00 |
| Time (mins) | 3.00 |

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Johnson Water

2) Ashley 3-11-9-15

Report Date: 05-04-2004

CATIONS

| | |
|----------------------|--------|
| Calcium (as CaCO3) | 150.00 |
| Magnesium (as CaCO3) | 107.00 |
| Sodium (as Na) | 2183 |
| Aluminum (as Al) | 0.00 |
| Manganese (as Mn) | 0.00 |

ANIONS

| | |
|---------------------------|--------|
| Chloride (as Cl) | 735.00 |
| Sulfate (as SO4) | 450.00 |
| Acidity (as CaCO3) | 8.64 |
| "M" Alkalinity (as CaCO3) | 1400 |
| "P" Alkalinity (as CaCO3) | 1742 |
| Phosphate (as PO4) | 0.00 |
| H2S (as H2S) | 3.00 |

PARAMETERS

| | |
|--------------------|--------|
| pH | 9.42 |
| Temperature (°F) | 130.00 |
| Density(g/mL) | 1.00 |
| Pressure(atm) | 14.70 |
| Calculated T.D.S. | 6616 |
| Molar Conductivity | 4915 |

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14505 Torrey Chase Boulevard, Houston, Texas 77014

page 5 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414 Sample Date: 03/31/2004

Specific Gravity: 1.001

TDS: 400

pH: 7.60

| Cations: | mg/L | as: |
|------------------|-------|----------------------------------|
| Calcium | 80.00 | (Ca ⁺⁺) |
| Magnesium | 28.00 | (Mg ⁺⁺) |
| Sodium | 0 | (Na ⁺) |
| Iron | 0.40 | (Fe ⁺⁺) |
| Manganese | 0.00 | (Mn ⁺⁺) |
| Anions: | mg/L | as: |
| Bicarbonate | 122 | (HCO ₃ ⁻) |
| Sulfate | 100 | (SO ₄ ⁻²) |
| Chloride | 70 | (Cl ⁻) |
| Gases: | | |
| Carbon Dioxide | | (CO ₂) |
| Hydrogen Sulfide | 0 | (H ₂ S) |

Page 6 of 6

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



| Mineral Scale | Saturation Index | Momentary Excess (lbs/1000 bbls) |
|---|------------------|-------------------------------------|
| Calcite (CaCO ₃) | 2.04 | .127 |
| Aragonite (CaCO ₃) | 1.7 | .102 |
| Witherite (BaCO ₃) | 0 | -4.92 |
| Strontianite (SrCO ₃) | 0 | -2.03 |
| Magnesite (MgCO ₃) | .843 | -.0388 |
| Anhydrite (CaSO ₄) | .044 | -201.47 |
| Gypsum (CaSO ₄ *2H ₂ O) | .039 | -246.52 |
| Barite (BaSO ₄) | 0 | -.105 |
| Celestite (SrSO ₄) | 0 | -40.39 |
| Silica (SiO ₂) | 0 | -82.33 |
| Brucite (Mg(OH) ₂) | < 0.001 | -1.11 |
| Magnesium silicate | 0 | -88.89 |
| Siderite (FeCO ₃) | 20.55 | .184 |
| Halite (NaCl) | 0 | -150638 |
| Thenardite (Na ₂ SO ₄) | 0 | -32672 |
| Iron sulfide (FeS) | 0 | -.0253 |

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Attachment "G"

**Ashley #3-11-9-15
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Calculated Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|--|--------------------|
| Top | Bottom | | | | |
| 4545 | 4600 | 4573 | 2280 | 0.93 | 2270 |
| 4777 | 4824 | 4801 | 2480 | 0.95 | 2470 |
| 5033 | 5041 | 5037 | 1995 | 0.83 | 1984 |
| 5714 | 5753 | 5734 | 1930 | 0.77 | 1918 |
| 5822 | 5907 | 5865 | 2260 | 0.82 | 2247 |
| 5972 | 6042 | 6007 | 2120 | 0.79 | 2107 |
| | | | | Minimum | <u><u>1918</u></u> |

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-11-9-15 Report Date: Nov. 14, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6237' Csg PBTD: 6196' W.L.
Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|---------|------------|------------|------|-------|------------|
| CP4 sds | 5972-5980' | 4/32 | | | |
| CP5 sds | 6016-6020' | 4/16 | | | |
| CP5 sds | 6036-6042' | 4/24 | | | |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 13, 2003 SITP: _____ SICP: 20

Day2(a)

NU BJ Services "Ram head" flange. RU BJ & frac CP5 sds @ 5972-6042' w/ 43,000#'s sand in 411 bbls Viking I-25 fluid. Open well w/ 20 psi on csg. Perfs broke down @ 3060 psi. Treated @ ave press of 2235 psi w/ ave rate of 24.5 bpm. ISIP was 2120 psi. Leave pressure on well. 559 bbls EWTR.

See day2(b)

Starting fluid load to be recovered: 148 Starting oil rec to date: 0
Fluid lost/recovered today: 411 Oil lost/recovered today: _____
Ending fluid to be recovered: 559 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP5 & CP4 sands down csg

COSTS

| | |
|----------------------|----------|
| Weatherford BOP | \$30 |
| Weatherford Services | \$550 |
| Betts frac wtr | \$390 |
| IPC fuel gas | \$100 |
| BJ Services CP4 & 5 | \$16,810 |
| IPC Supervisor | \$100 |
| Zubiate Hot Oil | \$130 |
| R&R propane | \$100 |

3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5000 gals w/ 5-8 ppg of 20/40 sand
564 gals w/ 8 ppg of 20/40 sand
Flush w/ 6006 gals of slick water

Max TP: 3060 Max Rate: 24.8 Total fluid pmpd: 411 bbls
Avg TP: 2235 Avg Rate: 24.5 Total Prop pmpd: 43,000#'s
ISIP: 2120 5 min: _____ 10 min: _____ FG: .79
Completion Supervisor: Ron Shuck

DAILY COST: \$18,210
TOTAL WELL COST: \$220,257



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-11-9-15 Report Date: Nov. 14, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6237' Csg PBTD: 6196' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5950'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP2 sds, CP3 sds, CP4 sds, CP5 sds with corresponding depth ranges and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 13, 2003 SITP: SICIP: 1521

Day2(b)

RU Patterson WLT, mast & Lubricator. Run Weatherord 5-1/2" composite flow-through plug & 10' perf gun. Set plug @ 5950'. Perf stage #2 w/ 4" ported guns as follows: CP3 sds @ 5890-5907', 5882-5886' & CP2 sds @ 5822-5828' w/ 2 spf for a total of 54 shots in 3 runs (10' gun didn't fire had to rerun). RU BJ Services & frac CP3 & 2 sds w/ 79,409#'s 20/40 sand in 604 bbls Viking I-25 fluid. Open well w/ 1521 psi on csg. Perfs broke down @ 4200 psi back to 1983 psi. Treated @ ave press of 2375 psi w/ ave rate of 24.7 bpm. ISIP as 2260 psi. Leave pressure on well. 1163 bbls EWTR.

See day2(c)

Starting fluid load to be recovered: 559 Starting oil rec to date: 0
Fluid lost/recovered today: 604 Oil lost/recovered today:
Ending fluid to be recovered: 1163 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP5 & CP4 sands down csg

- 6006 gals of pad
4000 gals w/ 1-5 ppg of 20/40 sand
8000 gals w/ 5-8 ppg of 20/40 sand
1503 gals w/ 8 ppg of 20/40 sand
Flush w/ 5859 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$30), Weatherford Services (\$2,200), Betts frac wtr (\$600), IPC fuel gas (\$100), BJ Services CP4 & 5 (\$13,600), IPC Supervisor (\$100), Zubiate Hot Oil (\$250), R&R propane (\$100), Patterson WLT (\$4,000).

Max TP: 4369 Max Rate: 25.1 Total fluid pmpd: 604
Avg TP: 2375 Avg Rate: 24.7 Total Prop pmpd: 79,409#'s
ISIP: 2260 5 min: 10 min: FG: .82
Completion Supervisor: Ron Shuck

DAILY COST: \$20,980
TOTAL WELL COST: \$241,237



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-11-9-15 Report Date: Nov. 14, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6237' Csg PBDT: 6196' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5100/4882'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, D1 sds, B1 sds with various perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 13, 2003 SITP: SICP: 1253

Day2(d)

RU Patterson WLT, mast & Lubricator. Run Weatherord 5-1/2" composite flow-through plug & 8' perf gun. Plug didn't set made another run. Set plug @ 5100'. Perf stage #4 w/ 4" ported guns as follows: B1 sds @ 5033-5041' w/ 4 spf for a total of 32 shots in 1 runs. RU BJ Services & frac B1 sds w/ 31,000#'s 20/40 sand in 318 bbls Viking I-25 fluid. Open well w/ 1253 psi on csg. Perfs broke down @ 4233 psi back to 2200 psi. Treated @ ave press of 2260 psi w/ ave rate of 24.4 bpm. ISIP as 1995 psi. 2043 bbls EWTR. RU Patterson WLT. Run Weatherford 5-1/2" composite plug & 10' perf gun. Set plug @ 4882'. Perf stage #5 w/ 4" port gun D1 sds @ 4810- 4824' & 4777-4784' w/ 4 spf total of 84 shots. Gun didn't fire rerun 2nd gun. made 3 run total. SIFN.

Starting fluid load to be recovered: 1725 Starting oil rec to date: 0
Fluid lost/recovered today: 318 Oil lost/recovered today:
Ending fluid to be recovered: 2043 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B1 sands down csg

- 2394 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
3750 gals w/ 5-8 ppg of 20/40 sand
297 gals w/ 8 ppg of 20/40 sand
Flush w/ 5040 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$40), Weatherford Services (\$4,400), Betts frac wtr (\$300), IPC fuel gas (\$100), BJ Services B1 (\$6,940), IPC Supervisor (\$100), Zubiate Hot Oil (\$100), R&R propane (\$70), Patterson WLT (\$2,000).

Max TP: 3680 Max Rate: 24.8 Total fluid pmpd: 318
Avg TP: 2260 Avg Rate: 24.4 Total Prop pmpd: 31,000#'s
ISIP: 1995 5 min: 10 min: FG: .83
Completion Supervisor: Ron Shuck

DAILY COST: \$14,050
TOTAL WELL COST: \$272,717



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-11-9-15 Report Date: Nov. 15, 2003 Completion Day: 03
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6237' Csg PBTD: 6196' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4882

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, D1 sds, B1 sds and CP1 sds through CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 14, 2003 SITP: SICP: 816

Day3(a)

RU BJ Services & frac stage #5 D1 sds @ 4777-4824' w/ 54,408#'s 20/40 sand in 459 bbls Viking I-25 fluid. Open well w/ 816 psi on csg. Perfs broke down @ 2934 psi back to 1500 psi. Treated @ ave press of 2125 psi w/ ave rate of 24.3 bpm. ISIP as 2480 psi. Leave pressure on well. 2502 bbls EWTR.

See day3(b)

Starting fluid load to be recovered: 2043 Starting oil rec to date: 0
Fluid lost/recovered today: 459 Oil lost/recovered today:
Ending fluid to be recovered: 2502 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 & D2 sands down csg

COSTS

Table with 2 columns: Description, Cost. Items include Weatherford BOP (\$70), Weatherford Services (\$550), Betts frac wtr (\$450), IPC fuel gas (\$100), BJ Services D1 & D2 (\$18,140), IPC Supervisor (\$150), Zubiate Hot Oil (\$200), R&R propane (\$100), Patterson WLT (\$300).

4410 gals of pad
2944 gals w/ 1-5 ppg of 20/40 sand
5872 gals w/ 5-8 ppg of 20/40 sand
1264 gals w/ 8 ppg of 20/40 sand
Flush w/ 4788 gals of slick water

Max TP: 2935 Max Rate: 24.8 Total fluid pmpd: 459
Avg TP: 2125 Avg Rate: 24.3 Total Prop pmpd: 54,408#'s
ISIP: 2480 5 min: 10 min: FG: .95
Completion Supervisor: Ron Shuck

DAILY COST: \$20,060
TOTAL WELL COST: \$292,777



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-11-9-15 Report Date: Nov. 15, 2003 Completion Day: 03
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6237' Csg PBDT: 6196' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 4646'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include PB10, PB11, D1 sds, B1 sds and CP1 sds through CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 14, 2003 SITP: SICP: 220

Day3(b)

RU Patterson WLT, mast & lubricator. Run Weatherford 5-1/2" composite flow-through frac plug & 8' perf gun. Set plug @ 4646'. Perf stage #6 w/ 4" ported gun as follows: PB11 sds @ 4592-4600' & PB10 sds @ 4545-4574" w/ 2 spf for total of 74 shots in 3 runs. RU BJ Services perfs won't break down. RU dump bailer and dump 16 gal 15% HCL acid (8 gal on each set perfs) in 2 runs. Frac PB sds @ 4545-4600' w/ 147,224#'s 20/40 sand in 992 bbls Viking I-25 fluid. Open well w/ 220 psi on csg. Perfs broke down @ 3573 psi back to 1320 psi. Treated @ ave press of 2150 psi w/ ave rate of 24.5 bpm. ISIP as 2280 psi. Begin immediate flow back on 12/64 choke @ 2200 psi. Well flowed for 6 hours & died w/ 360 rec (11% of frac). 3134 bbls EWTR.

Starting fluid load to be recovered: 2502 Starting oil rec to date: 0
Fluid lost/recovered today: 992 Oil lost/recovered today:
Ending fluid to be recovered: 3134 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: PB11 & PB10 sands down csg

- 11,298 gals of pad
7375 gals w/ 1-5 ppg of 20/40 sand
14,750 gals w/ 5-8 ppg of 20/40 sand
3704 gals w/ 8 ppg of 20/40 sand
Flush w/ 4537 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$100), Weatherford Services (\$2,200), Betts frac wtr (\$500), IPC fuel gas (\$100), BJ Services PB10 &11 (\$23,830), IPC Supervisor (\$200), Zubiate Hot Oil (\$500), R&R propane (\$70), Patterson WLT (\$4,000), RNI trucking (\$200).

Max TP: 3573 Max Rate: 24.8 Total fluid pmpd: 992
Avg TP: 2150 Avg Rate: 24.5 Total Prop pmpd: 147,224#
ISIP: 2280 5 min: 10 min: FG: .93
Completion Supervisor: Ron Shuck

DAILY COST: \$31,700
TOTAL WELL COST: \$324,477

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4450'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down the 5-1/2" casing to 352'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley #3-11-9-15

Spud Date: 09/25/2003
 Put on Production: 11/25/2003
 GL: 6081' KB: 6091'

Initial Production: 63 BOPD,
 399 MCFD, 178 BWPD

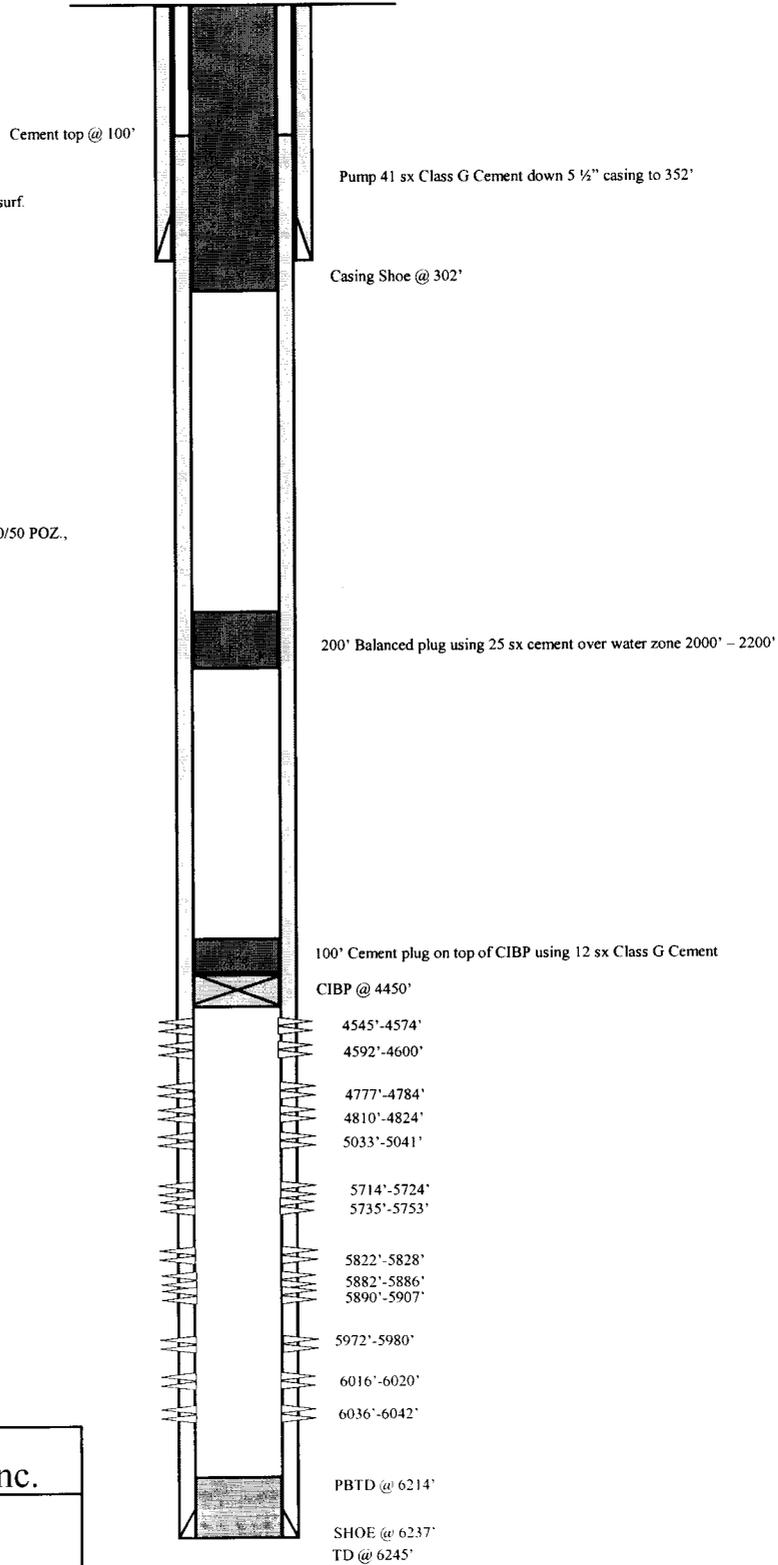
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.97')
 DEPTH LANDED: 301.97'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6239.18' KB)
 DEPTH LANDED: 6237.18'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.,
 with 5 Bbls. cement to pit.
 CEMENT TOP AT: 100'



Inland Resources Inc.
 Ashley #3-11-9-15
 656' FNL & 1980' FWL
 NE/NW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32294; Lease #UTU-74826

Newspaper Agency Corporation

SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

| CUSTOMER NAME AND ADDRESS | ACCOUNT NUMBER | DATE |
|---|----------------|----------|
| DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114 | D5385340L-07 | 06/01/04 |

| | |
|--------------------------------|----------------|
| ACCOUNT NAME | |
| DIV OF OIL-GAS & MINING | |
| TELEPHONE | INVOICE NUMBER |
| 801-538-5340 | TL8202G9VW1 |
| SCHEDULE | |
| START 06/01/04 END 06/01/04 | |
| CUST. REF. NO. | |
| CAPTION | |
| BEFORE THE DIVISION OF OIL, GA | |
| SIZE | |
| 56 LINES 2.00 COLUMN | |
| TIMES | RATE |
| 1 | 1.25 |
| MISC. CHARGES | AD CHARGES |
| .00 | 145.00 |
| TOTAL COST | |
| 145.00 | |

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. URC 313

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 3-11-9-15 WELL, ASHLEY 3-13-9-15 WELL, AND THE ASHLEY 5-11-9-15 WELL LOCATED IN SECTIONS 11 AND 13, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESSNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 3-11-9-15 well, Ashley 3-13-9-15 well, and the Ashley 5-11-9-15 well, located in Sections 11 and 13, Township 9 South, Range 15 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of May 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

8202G9VW

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE N CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UT. IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 06/01/04 END 06/01/04

SIGNATURE *John R. Baza*

DATE 06/01/04



**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.**

RECEIVED

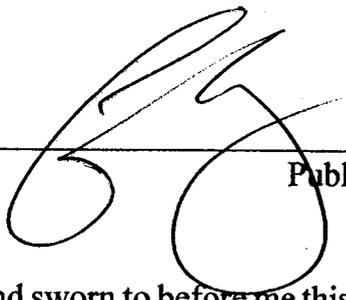
JUN 11 2004

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

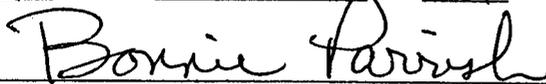
County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 1 day of June, 2004, and that the last publication of such notice was in the issue of such newspaper dated the 1 day of June, 2004.



Publisher

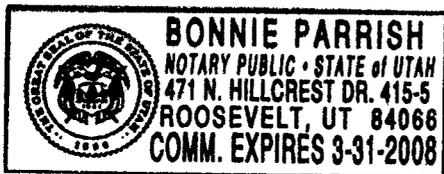
Subscribed and sworn to before me this
4 day of June, 2004



Notary Public

Notary Public

COPY



ABOVE ENTITLED
MATER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 3-11-9-15 well, Ashley 3-13-9-15 well, and the Ashley 5-11-9-15 well, located in Sections 11 and 13, Township 9 South, Range 15 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of May 2004.

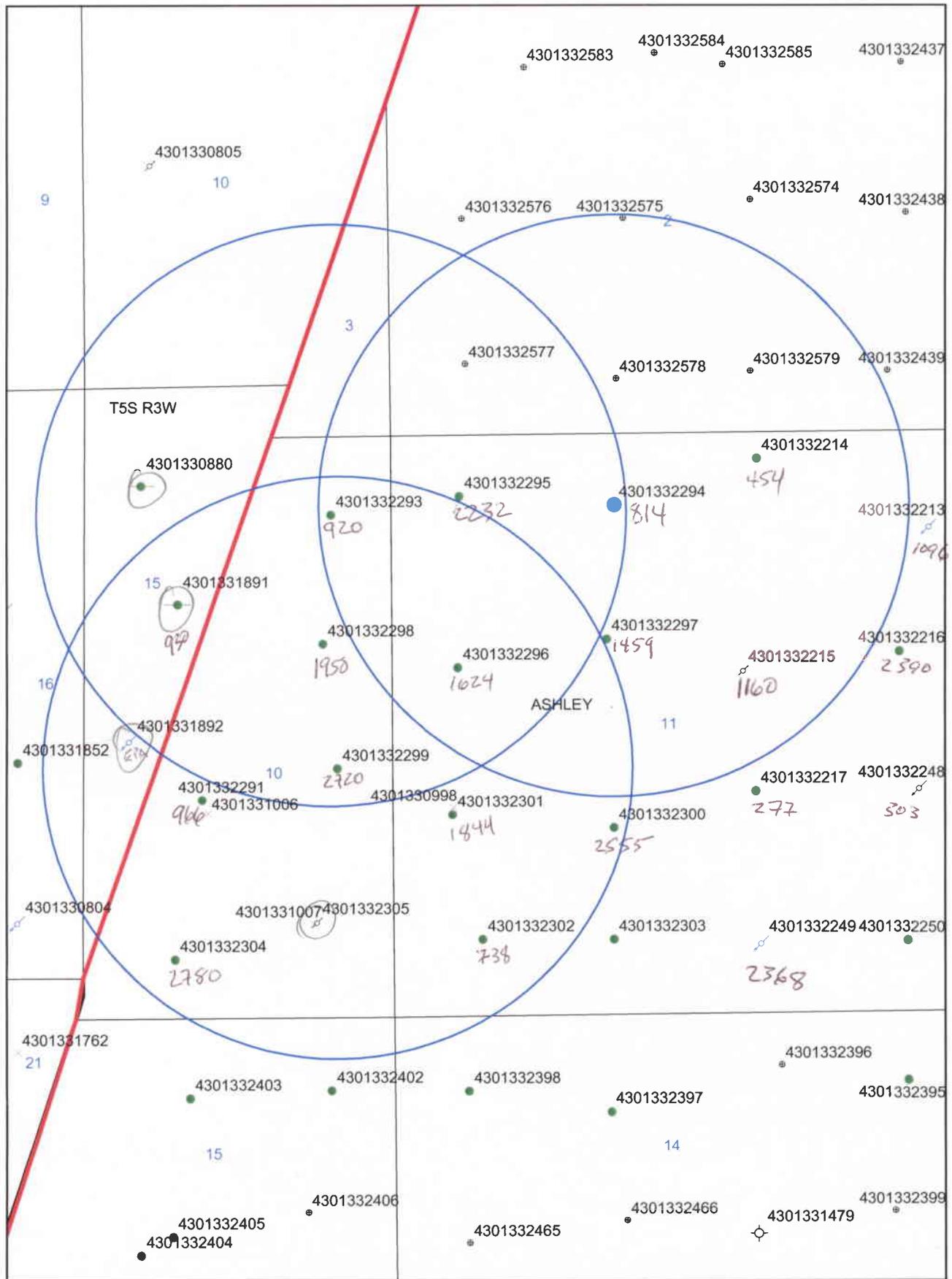
STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
May 27, 2004

Published in the Uintah Basin Standard June 1, 2004.

**NOTICE OF
AGENCY
ACTION
CAUSE
NO. UIC 313**

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE

Ashley 3-11-9-15



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Ashley 3-11-9-15

Location: 11/9S/15E **API:** 43-013-32294

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,210 feet. A cement bond log demonstrates adequate bond in this well up to 1,624 feet. A 2 7/8 inch tubing with a packer will be set at 4,195. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells and 1 injection well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 4,082 feet and 6,087 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-11-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,918 psig. The requested maximum pressure is 1,918 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 3-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 06/30/2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 30, 2004

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 3-11-9-15, Section 11, Township 9 South,
Range 15 East, Duchesne County, Utah

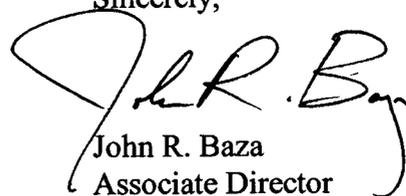
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| ASHLEY 10-10-9-15 | 10 | 090S | 150E | 4301332291 | 12419 | Federal | OW | P |
| ASHLEY 1-10-9-15 | 10 | 090S | 150E | 4301332293 | 12419 | Federal | WI | A |
| ASHLEY 1-11-9-15 | 11 | 090S | 150E | 4301332213 | 12419 | Federal | WI | A |
| ASHLEY 2-11-9-15 | 11 | 090S | 150E | 4301332214 | 12419 | Federal | WI | A |
| ASHLEY 7-11-9-15 | 11 | 090S | 150E | 4301332215 | 12419 | Federal | OW | TA |
| ASHLEY 8-11-9-15 | 11 | 090S | 150E | 4301332216 | 12419 | Federal | OW | P |
| ASHLEY 10-11-9-15 | 11 | 090S | 150E | 4301332217 | 12419 | Federal | OW | P |
| ASHLEY 9-11-9-15 | 11 | 090S | 150E | 4301332248 | 12419 | Federal | WI | A |
| ASHLEY 15-11-9-15 | 11 | 090S | 150E | 4301332249 | 12419 | Federal | WI | A |
| ASHLEY 16-11-9-15 | 11 | 090S | 150E | 4301332250 | 12419 | Federal | OW | P |
| ASHLEY 3-11-9-15 | 11 | 090S | 150E | 4301332294 | 12419 | Federal | OW | P |
| ASHLEY U 8-12 | 12 | 090S | 150E | 4301332165 | 12419 | Federal | OW | P |
| ASHLEY U 6-12 | 12 | 090S | 150E | 4301332170 | 12419 | Federal | OW | P |
| ASHLEY U 9-12 | 12 | 090S | 150E | 4301332171 | 12419 | Federal | WI | A |
| ASHLEY U 10-12 | 12 | 090S | 150E | 4301332172 | 12419 | Federal | OW | P |
| ASHLEY U 12-12 | 12 | 090S | 150E | 4301332174 | 12419 | Federal | OW | P |
| ASHLEY U 13-12 | 12 | 090S | 150E | 4301332175 | 12419 | Federal | OW | P |
| ASHLEY U 15-12 | 12 | 090S | 150E | 4301332177 | 12419 | Federal | WI | A |
| ASHLEY U 16-12 | 12 | 090S | 150E | 4301332178 | 12419 | Federal | OW | P |
| ASHLEY U 5-12 | 12 | 090S | 150E | 4301332181 | 12419 | Federal | WI | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

INJECTION WELL - PRESSURE TEST

Well Name: Ashley 3-11-9-15 API Number: 43-013-32294
 Qtr/Qtr: NE/NW Section: 11 Township: 9S Range: 15E
 Company Name: NEW FIELD
 Lease: State UT Fee _____ Federal UTU-74826 Indian _____
 Inspector: Arno Dignan Date: 3-8-06

Initial Conditions:

Tubing - Rate: D Pressure: 320 psi
 Casing/Tubing Annulus - Pressure: 1130 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1130</u> | <u>320</u> |
| 5 | <u>1130</u> | <u>320</u> |
| 10 | <u>1130</u> | <u>320</u> |
| 15 | <u>1130</u> | <u>320</u> |
| 20 | <u>1130</u> | <u>320</u> |
| 25 | <u>1130</u> | <u>320</u> |
| 30 | <u>1130</u> | <u>320</u> |

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 320 psi
 Casing/Tubing Annulus Pressure: 1130 psi

COMMENTS: Both Check - conversion - did not
but checked but not on gauge.

[Signature]
 Operator Representative

RECEIVED
 MAR 13 2006
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|---|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74826 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 7. UNIT or CA AGREEMENT NAME: ASHLEY PA A |
| 8. WELL NAME and NUMBER: ASHLEY 3-11-9-15 |
| 9. API NUMBER: 4301332294 |
| 10. FIELD AND POOL, OR WILDCAT: Monument Butte |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|------------------------------|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 city Myton STATE UT ZIP 84052 | PHONE NUMBER 435.646.3721 |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980FWL 656FNL | |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NW, 11, T9S, R15E | |

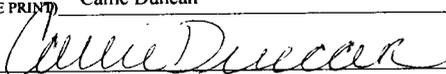
COUNTY: Duchesne
STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|---|
| | | SubDate |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/26/2006 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input checked="" type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |
| | | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARITLY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLAIR | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input checked="" type="checkbox"/> OTHER: - Injection Conversion | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 2/26/06. On 3/7/06 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 3/8/06. On 3/8/06 the csg was pressured up to 1130 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 320 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API #43-013-32294.

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>Callie Duncan</u> | TITLE <u>Production Clerk</u> |
| SIGNATURE  | DATE <u>03/10/2006</u> |

(This space for State use only)

RECEIVED
MAR 14 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 3/8/06 Time 12:00 am pm

Test Conducted by: _____

Others Present: _____

Well: Ashley 3-11-9-15

Field: _____

Well Location: NE/NW sec 11, T9S, R15E

API No: 43-013-32274

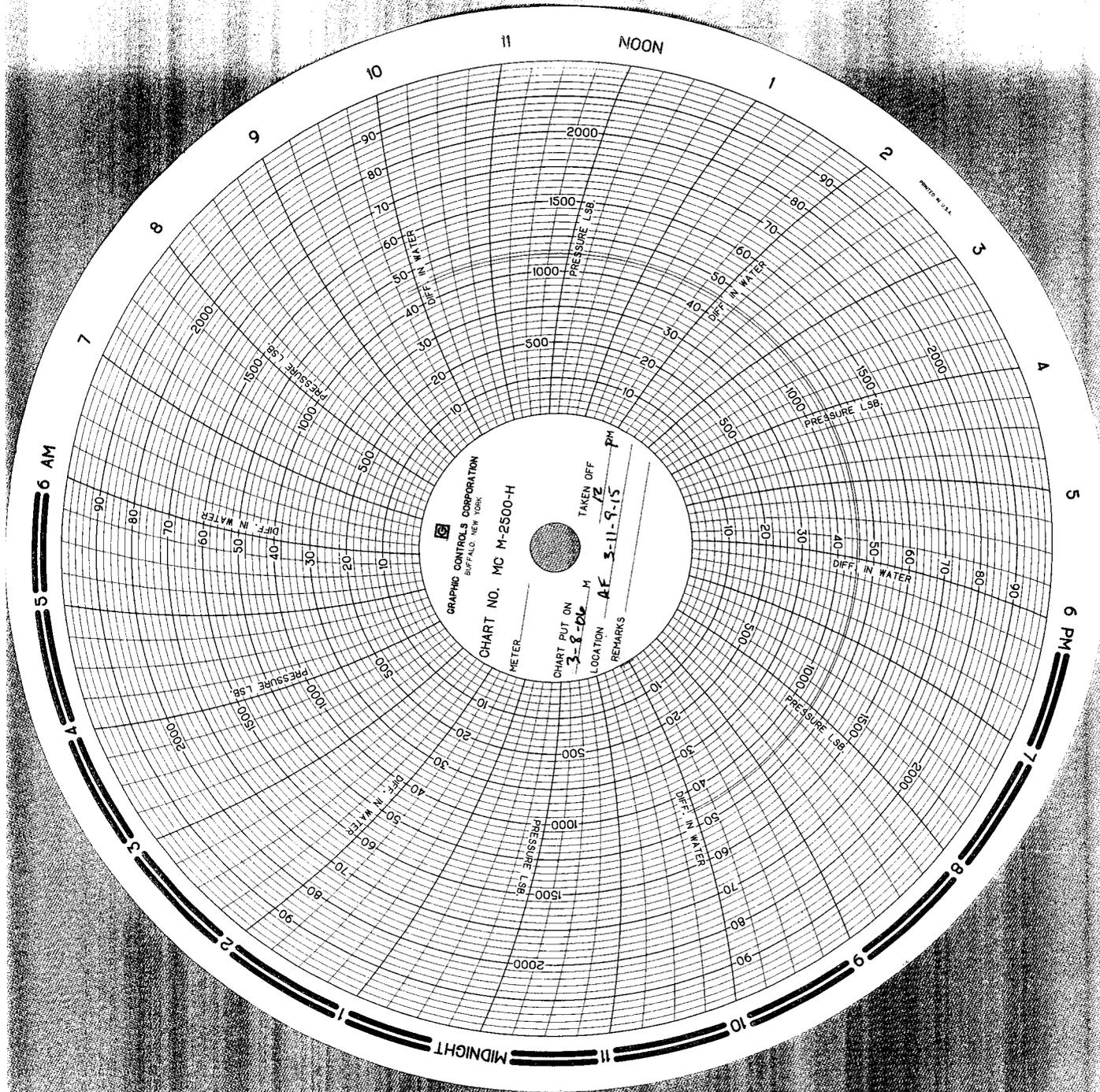
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1130</u> | psig |
| 5 | <u>1130</u> | psig |
| 10 | <u>1130</u> | psig |
| 15 | <u>1130</u> | psig |
| 20 | <u>1130</u> | psig |
| 25 | <u>1150</u> | psig |
| 30 min | <u>1130</u> | psig |
| 35 | _____ | psig |
| 40 | _____ | psig |
| 45 | _____ | psig |
| 50 | _____ | psig |
| 55 | _____ | psig |
| 60 min | _____ | psig |

Tubing pressure: 320 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: _____





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-313

Operator: Newfield Production Company
Well: Ashley 3-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32294
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 30, 2004.
2. Maximum Allowable Injection Pressure: 1,918 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,082' - 6,087')

Approved by:

Gil Hunt
Associate Director

3-14-06
Date

mf

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA, Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY 3-11-9-15

9. API Well No.
4301332294

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980FWL 656FNL
NE/NW Section 11 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Change Status, Put Well on Injection |
| | <input checked="" type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:30 p.m. on 3/21/06.

| | |
|---|-----------------------|
| I hereby certify that the foregoing is true and correct | Title |
| Name (Printed/ Typed) Mandie Crozier | Regulatory Specialist |
| Signature | Date 03/22/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

MAR 23 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 3-11-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332294

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 656 FNL 1980 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 11, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/24/2009 | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: - |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (injection leak), attached is a daily status report.

On 06/16/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well. Permission was given at that time to perform that test on 06/17/09. On 06/17/09 the csg was pressured up to 1310 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 406 psig during the test. There was not a State representative available to witness the test.

API # 43-013-32294

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 07-01-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE [Signature]

DATE 06/24/2009

(This space for State use only)

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****ASHLEY 3-11-9-15****3/1/2009 To 7/30/2009****5/7/2009 Day: 1****Tubing Leak**

NC #2 on 5/6/2009 - MIRUSU NC #2. Bleed off well. TBG had 500 psi. ND wellhead. Packer has slid up hole. NU BOP. RU workflow. Release packer. Flush tbg w/ 20 bw @ 250°. Followed by 10 bw cold. Drop standing valve & pump to PSN w/ 24 bw. Test tbg to 3000 psi. Good test. RU sandline. RIH w/ sandline. Go to retrieve standing valve. Could not get latched onto standing valve. POOH w/ sandline. TOOH w/ tbg as detailed below. Get out of hole w/ tbg. Standing valve had some scale around it (did not see much scale in tbg on TOOH). Change out 5 1/2" Arrowset 1-X packer. TIH w/ tbg as detailed below. Drop standing valve. Pump standing valve to PSN w/ 12 bw. Test tbg to 3000 psi & watch for 30 minutes. Good test. RIH w/ sandline. Latch onto & unseat standing valve. POOH w/ sandline. RD workflow. ND BOP. MU wellhead bonnet & circulate packer fluid to packer w/ 71 bw. Set packer. Pressure up csg to 1400 psi & watch for 30 minutes. Lost 50 psi in 30 minutes. Will continue to watch in AM.

5/8/2009 Day: 2**Tubing Leak**

NC #2 on 5/7/2009 - Check csg pressure. Lost 600 psi over night. Pump back up to 1400 psi. Watch pressure for 1 hour & 30 minutes. Lost 0 psi. Good test. RD MOSU NC #2. READY FOR MIT! Note while setting packer lost heel to 36" pipe wrench & could not find on surface!

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/14/09 Time 3:00 am pm

Test Conducted by: Josh Harrocks

Others Present: State official not present

| | |
|--|------------------------------|
| Well: <u>ASKley 3-11-9-15</u> | Field: <u>Moulment Butte</u> |
| Well Location: <u>NE/NW Sec 11 T9S R15</u> | API No: <u>43-013-32294</u> |

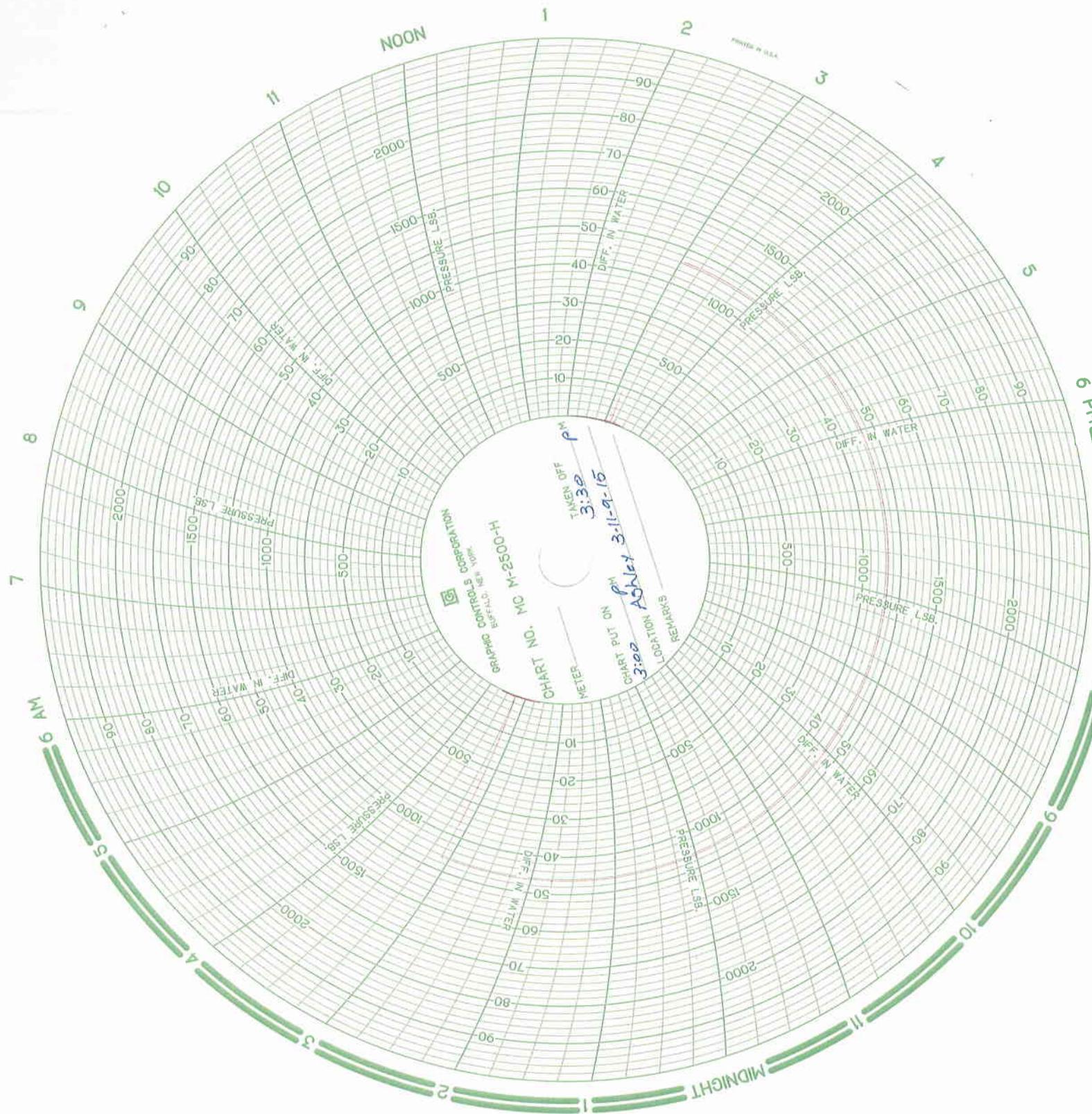
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1155</u> | psig |
| 5 | <u>1155</u> | psig |
| 10 | <u>1155</u> | psig |
| 15 | <u>1155</u> | psig |
| 20 | <u>1155</u> | psig |
| 25 | <u>1155</u> | psig |
| 30 min | <u>1155</u> | psig |
| 35 | _____ | psig |
| 40 | _____ | psig |
| 45 | _____ | psig |
| 50 | _____ | psig |
| 55 | _____ | psig |
| 60 min | _____ | psig |

Tubing pressure: 406 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]




KONIGSBERG CONTROLS CORPORATION
 SUPPLY DIV. NEW YORK

H-1000-ES-H
 CHART NO. 11-11-9-15

METERS
 CHART NO. 11-11-9-15

TAKEN OFF
 3:30 P.M.

LOCATION
 3:00

REMARKS

LOCATION

9 AM

8

7

6

5

4

3

2

1

NOON

1

2

3

4

5

6

7

8

9

10

11

12

MIDNIGHT

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9

10

9 AM

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7

6

5

4

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2

1

NOON

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3

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7

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11

12

MIDNIGHT

1

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| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Water Injection Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: ASHLEY 3-11-9-15 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 9. API NUMBER: 43013322940000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0656 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 11 Township: 09.0S Range: 15.0E Meridian: S | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="5 YR MIT"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/16/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/20/2014 the casing was pressured up to 1412 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 484 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
May 30, 2014

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 5/29/2014 | |

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 5/20/2014 Time 11:02 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Ashley 3-11-9-15 Field: Monument Basin
Well Location: NE1/4 SEC. 11, T4S, R15E API No: 43-013-32294
Duchesne County, Utah

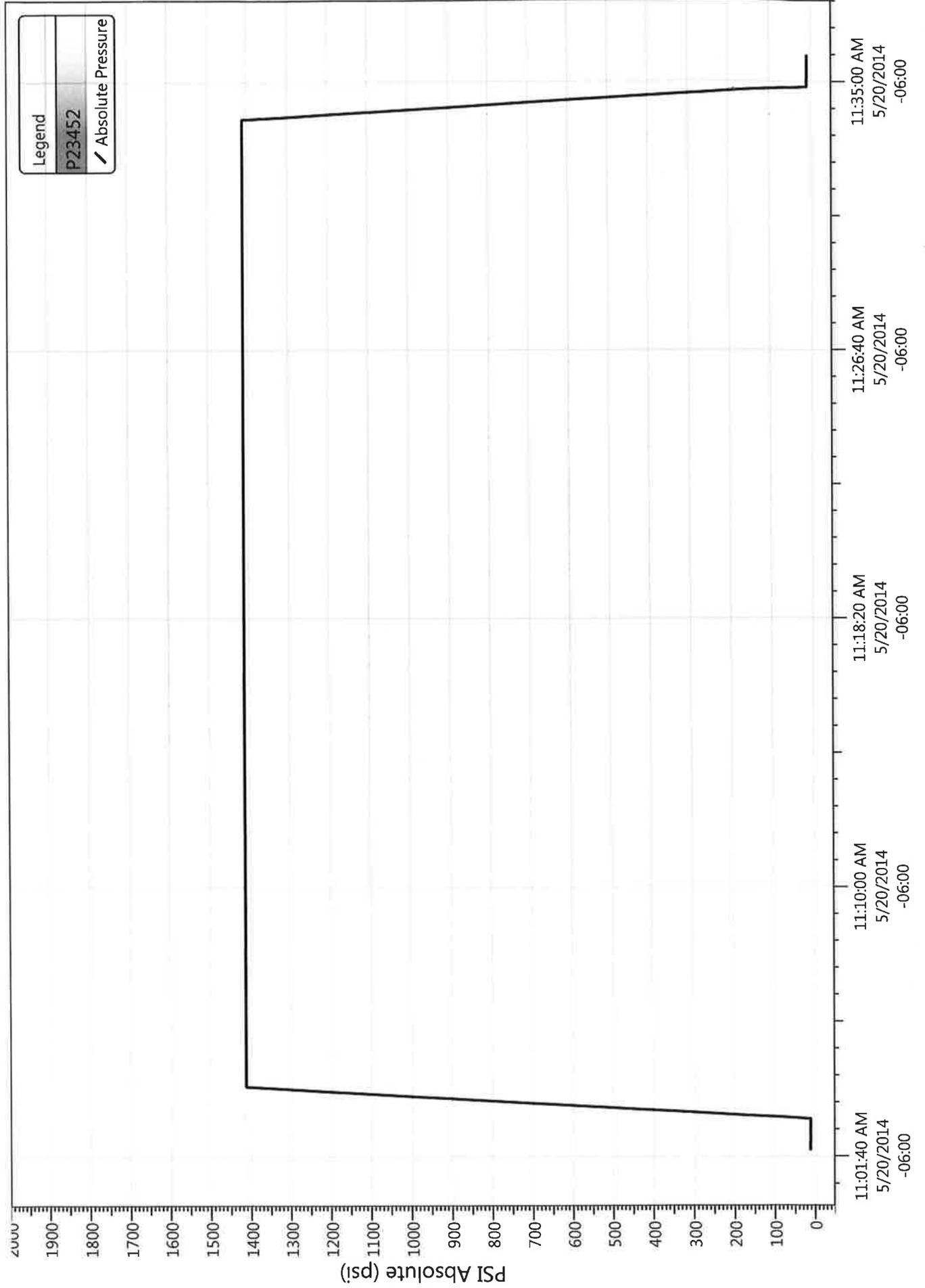
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1413</u> | psig |
| 5 | <u>1411</u> | psig |
| 10 | <u>1411</u> | psig |
| 15 | <u>1412</u> | psig |
| 20 | <u>1412</u> | psig |
| 25 | <u>1412</u> | psig |
| 30 min | <u>1412</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 484 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Kevin Powell

Ashley 3-11-9-15 5 yr MIT (5-20-2014)
5/20/2014 11:00:56 AM



Well Name: Ashley 3-11-9-15

43-013-32294

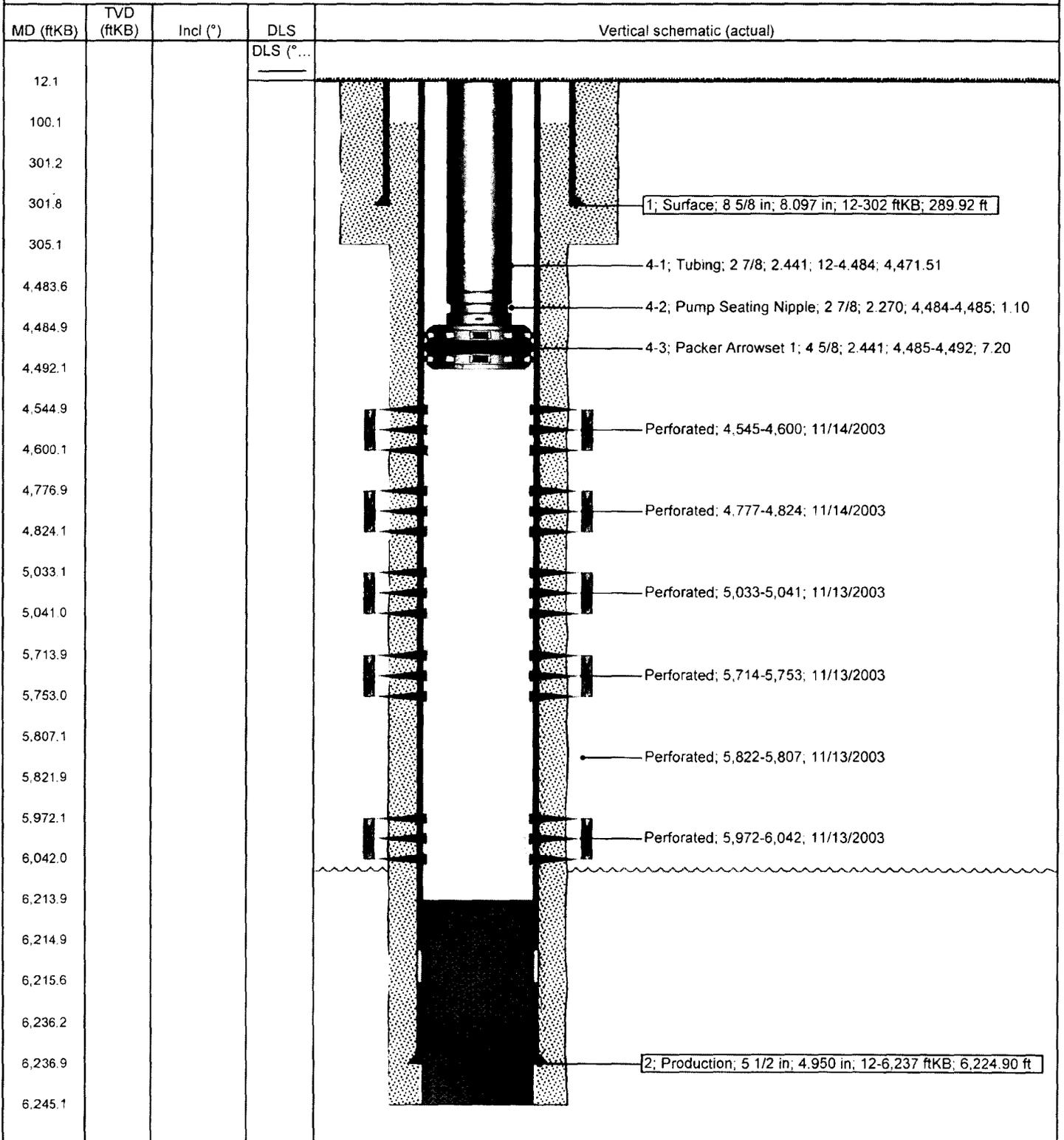
| | | | | | | | | | |
|-------------------------------------|------------------|----------------------------------|-------------------------------------|--------------------------------|-----------------------------|-------|--|-------------------------|--------------------|
| Surface Legal Location 11-9S-15E | | API/UWI 43013322940000 | | Well RC 500151256 | | Lease | State/Province Utah | Field Name GMBU CTB2 | County Duchesne |
| Spud Date | Rig Release Date | On Production Date 11/25/2003 | Original KB Elevation (ft) 6,093 | Ground Elevation (ft) 6,081 | Total Depth Ad (TVD) (ftKB) | | PBTD (All) (ftKB) Original Hole - 6,214.0 | | |

Most Recent Job

| | | | | |
|-------------------------|------------------|---------------------------|-----------------------------|---------------------------|
| Job Category Testing | Primary Job Type | Secondary Job Type N/A | Job Start Date 5/20/2014 | Job End Date 5/20/2014 |
|-------------------------|------------------|---------------------------|-----------------------------|---------------------------|

TD: 6,245.0

Vertical - Original Hole, 3/29/2016 11:45:40 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 3-11-9-15

| | | | | | |
|-------------------------------------|--|--------------------------------|--|--|--|
| Surface Legal Location 11-9S-15E | | API/UWI 43013322940000 | | Lease | |
| County Duchesne | | State/Province Utah | | Basin | |
| Well Start Date 9/25/2003 | | Spud Date | | Final Rig Release Date | |
| Original KB Elevation (ft) 6,093 | | Ground Elevation (ft) 6,081 | | Total Depth (ftKB) 6,245.0 | |
| | | | | Total Depth All (TVD) (ftKB) PBTD (All) (ftKB) Original Hole - 6,214.0 | |

Casing Strings

| Csg Des | Run Date | OD (in) | ID (in) | W/Len (lb/ft) | Grade | Set Depth (ftKB) |
|------------|------------|---------|---------|---------------|-------|------------------|
| Surface | 9/25/2003 | 8 5/8 | 8.097 | 24.00 | J-55 | 302 |
| Production | 10/31/2003 | 5 1/2 | 4.950 | 15.50 | J-55 | 6,237 |

Cement

String: Surface, 302ftKB 10/1/2003

| | | | | | |
|---|--|--------------------------|------------------------------|--------------|------------------------------|
| Cementing Company BJ Services Company | | Top Depth (ftKB) 12.0 | Bottom Depth (ftKB) 305.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed | | Fluid Type Lead | Amount (sacks) 150 | Class G | Estimated Top (ftKB) 12.0 |

String: Production, 6,237ftKB 10/31/2003

| | | | | | |
|---|--|---------------------------|--------------------------------|-----------------------|---------------------------------|
| Cementing Company BJ Services Company | | Top Depth (ftKB) 100.0 | Bottom Depth (ftKB) 6,245.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description 10% gel + 3% KCL. 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake | | Fluid Type Lead | Amount (sacks) 300 | Class Premilite ii | Estimated Top (ftKB) 100.0 |
| Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed | | Fluid Type Tail | Amount (sacks) 400 | Class 50/50 poz | Estimated Top (ftKB) 2,500.0 |

Tubing Strings

| Tubing Description Tubing | | Run Date 8/1/2005 | | | Set Depth (ftKB) 4,492.0 | | | |
|------------------------------|-----|----------------------|---------|------------|-----------------------------|----------|------------|------------|
| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| Tubing | 138 | 2 7/8 | 2.441 | 6.50 | J-55 | 4,471.51 | 12.2 | 4,483.7 |
| Pump Seating Nipple | 1 | 2 7/8 | 2.270 | | | 1.10 | 4,483.7 | 4,484.8 |
| Packer Arrowset 1 | 1 | 4 5/8 | 2.441 | | | 7.20 | 4,484.8 | 4,492.0 |

Rod Strings

| Rod Description | | Run Date | | | Set Depth (ftKB) | | |
|-----------------|-----|----------|------------|-------|------------------|------------|------------|
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| | | | | | | | |

Perforation Intervals

| Stage# | Zone | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Phasing (") | Nom Hole Dia (in) | Date |
|--------|-------------------------|------------|------------|----------------------|-------------|-------------------|------------|
| 6 | PB 10,11, Original Hole | 4,545 | 4,600 | 2 | | | 11/14/2003 |
| 5 | D1, Original Hole | 4,777 | 4,824 | 4 | | | 11/14/2003 |
| 4 | B1, Original Hole | 5,033 | 5,041 | 4 | | | 11/13/2003 |
| 3 | CP1, Original Hole | 5,714 | 5,753 | 2 | | | 11/13/2003 |
| 2 | CP 2, 3, Original Hole | 5,822 | 5,807 | 2 | | | 11/13/2003 |
| 1 | CP 4, 5, Original Hole | 5,972 | 6,042 | 4 | | | 11/13/2003 |

Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 3 | 1,930 | 0.77 | 24.6 | 2,450 | | | |
| 3 | 1,930 | 0.77 | 24.6 | 2,450 | | | |
| 3 | 1,930 | 0.77 | 24.6 | 2,450 | | | |
| 3 | 1,930 | 0.77 | 24.6 | 2,450 | | | |
| 3 | 1,930 | 0.77 | 24.6 | 2,450 | | | |
| 3 | 1,930 | 0.77 | 24.6 | 2,450 | | | |

Proppant

| Stage# | Total Prop Vol Pumped (lb) | Total Add Amount |
|--------|----------------------------|-------------------------------|
| 3 | | Proppant White Sand 425041 lb |
| 3 | | Proppant White Sand 425041 lb |
| 3 | | Proppant White Sand 425041 lb |
| 3 | | Proppant White Sand 425041 lb |
| 3 | | Proppant White Sand 425041 lb |
| 3 | | Proppant White Sand 425041 lb |