



August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, and 16-10-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 13 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**
 1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

2. NAME OF OPERATOR
Inland Production Company

7. UNIT AGREEMENT NAME
Ashley

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

8. FARM OR LEASE NAME WELL NO.
1-10-9-15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **Lot 1** ~~684' FWL~~ **709' FNL**
 At proposed Prod. Zone **548 FEL**

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte - Undergrated

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.7 miles southwest of Myton, Utah

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
**Lot 1
Sec. 10, T9S, R15E**

12. County **Duchesne** 13. STATE **UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 684' f/line & 684' f/unit line)	16. NO. OF ACRES IN LEASE 2,189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
--	--	---

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1473'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
--	------------------------------------	--

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6130.6' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
AUG 18 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Therese Coxier* TITLE **Permit Clerk** DATE **August 6, 2001**

(This space for Federal or State office use)
 PERMIT NO. **43-013-32293** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL
RECLAMATION SPECIALIST III** DATE **08-14-01**

***See Instructions On Reverse Side**

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 1-10-9-15

API Number:

Lease Number: UTU-74826

Location: Lot 1, Sec. 10, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #1-10-9-15
LOT #1 SECTION 10, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #1-10-9-15
LOT #1 SECTION 10, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 1-10-9-15 located in the Lot #1 Section 10, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles ± to its junction with an existing road; turn right and proceed southwesterly - 6.3 miles ± to its junction with an existing road to the west; turn right and proceed southwesterly - 2.5 miles ± to its junction with an existing road to the west; proceed northwesterly - 1.5 miles ± to the beginning of the proposed access road; proceed westerly along the proposed access road 2445' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #1-10-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #1-10-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

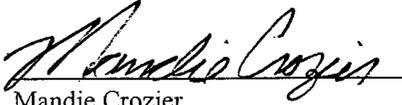
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #1-10-9-15 Lot #1 Section 10, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

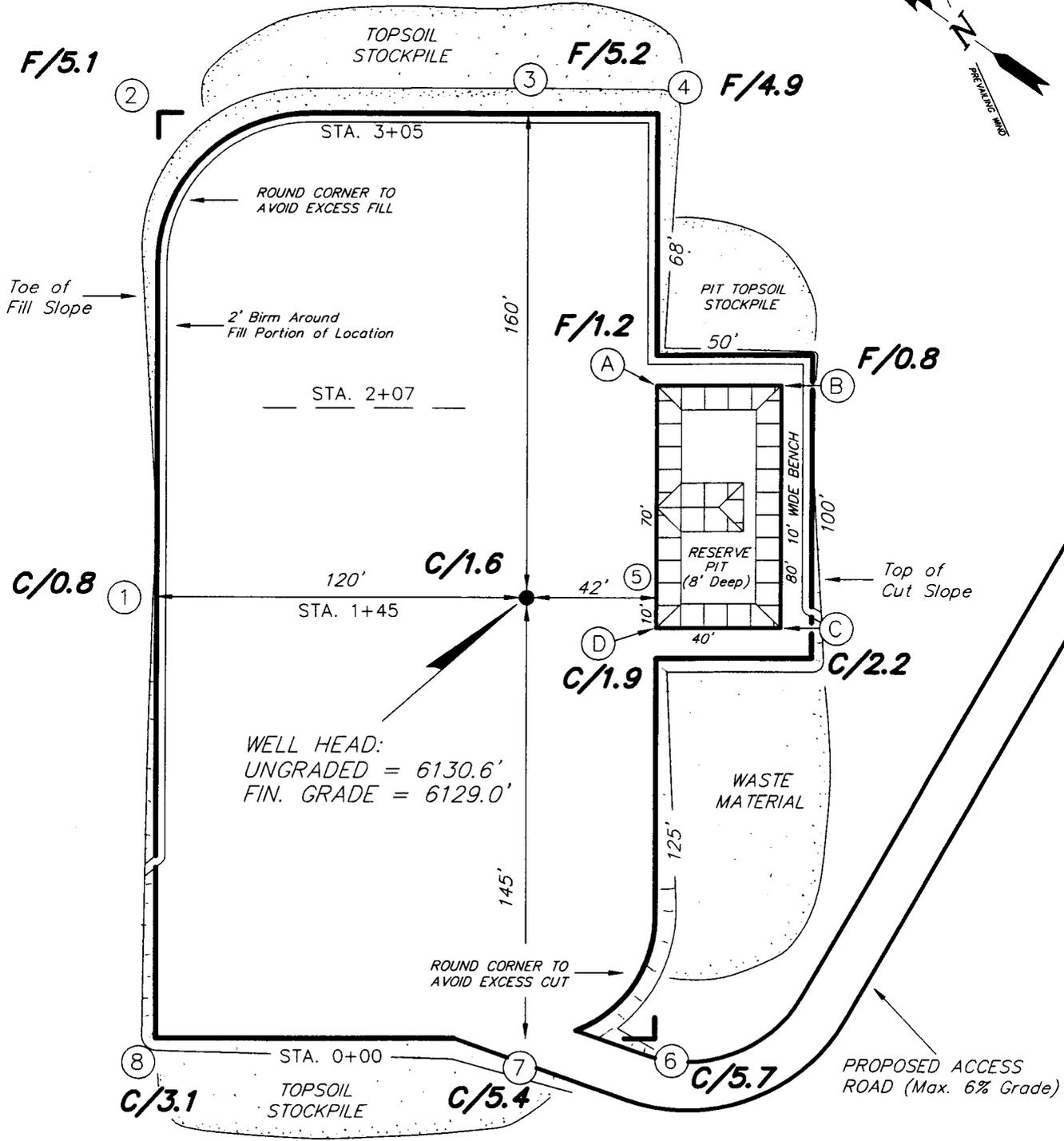
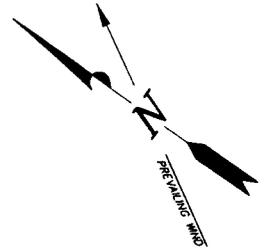
August 7, 2001

Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #1-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M.



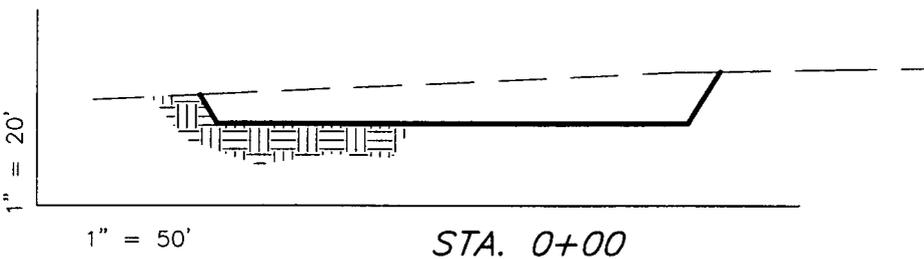
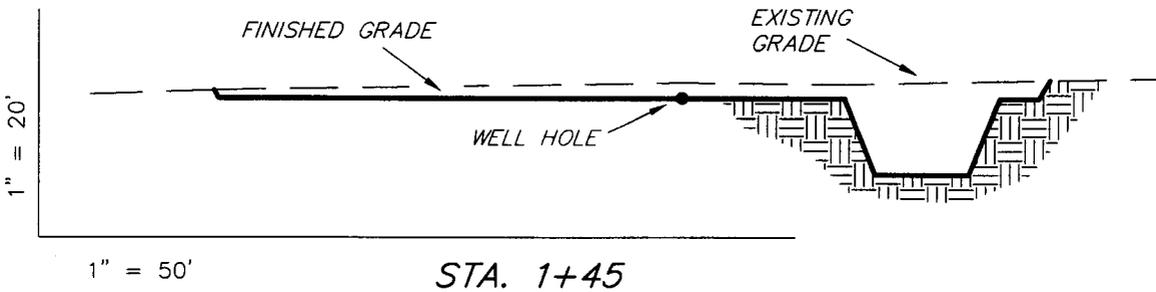
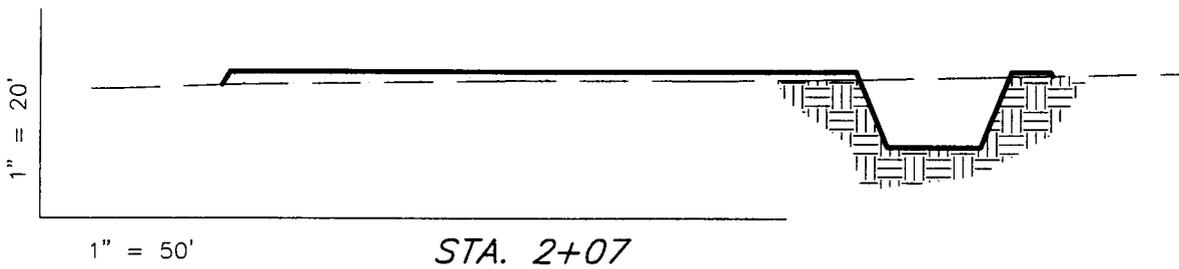
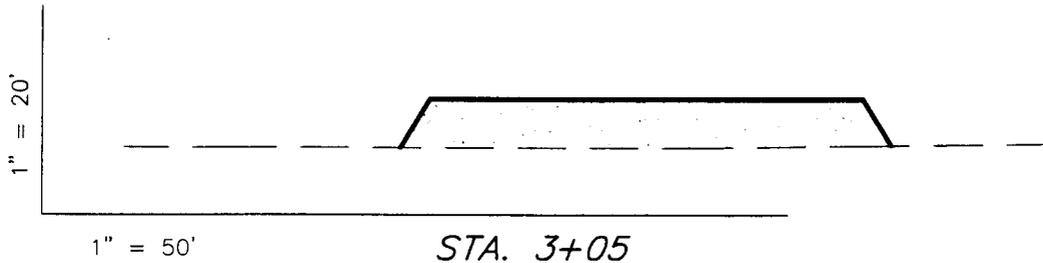
REFERENCE POINTS

- 170' NORTHWEST = 6129.1'
- 220' NORTHWEST = 6124.0'
- 210' NORTHEAST = 6121.7'
- 260' NORTHEAST = 6119.5'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 7-13-01

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY FEDERAL #1-10-9-15

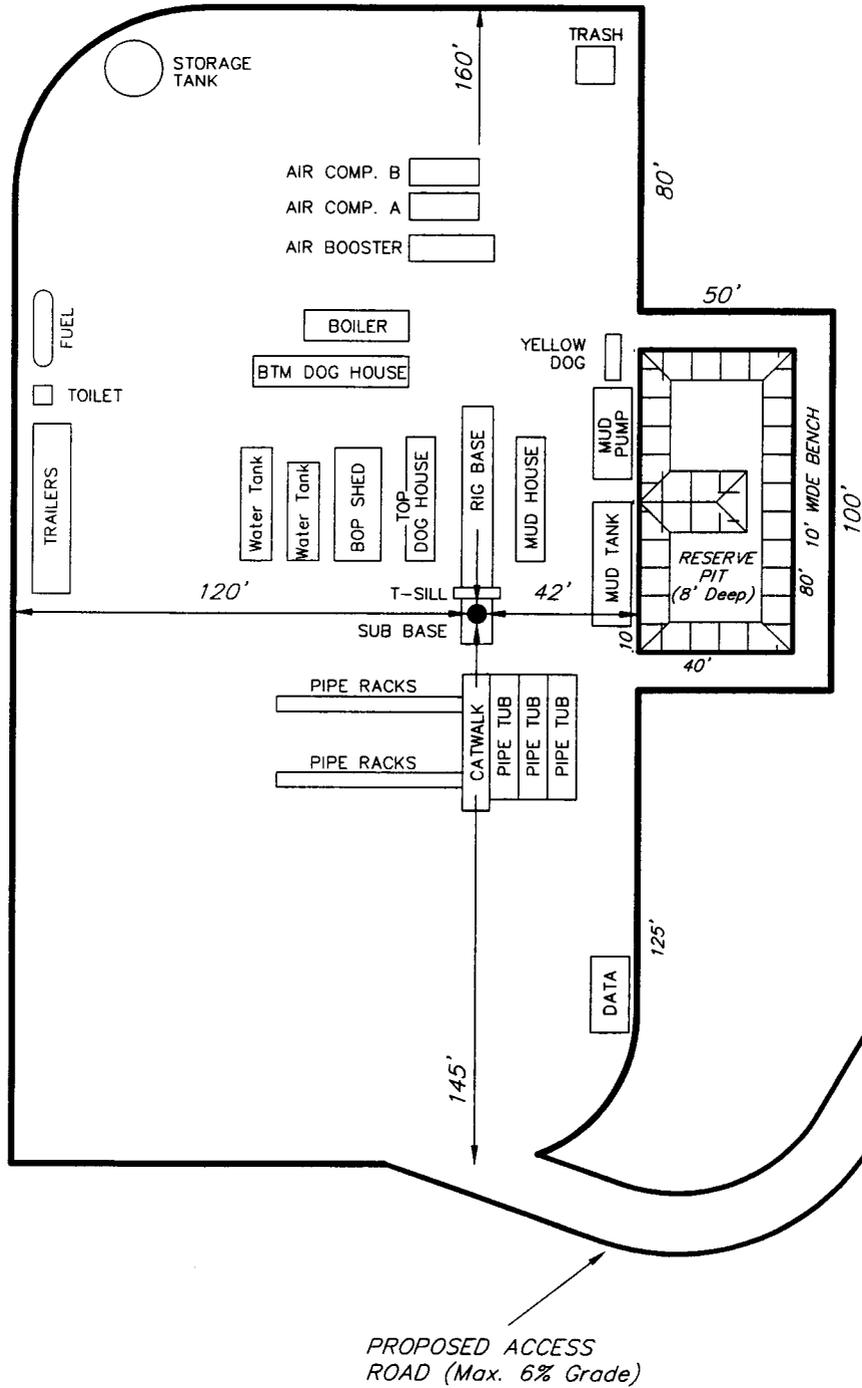


APPROXIMATE YARDAGES

- CUT = 2,430 Cu. Yds.
- FILL = 2,430 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,010 Cu. Yds.

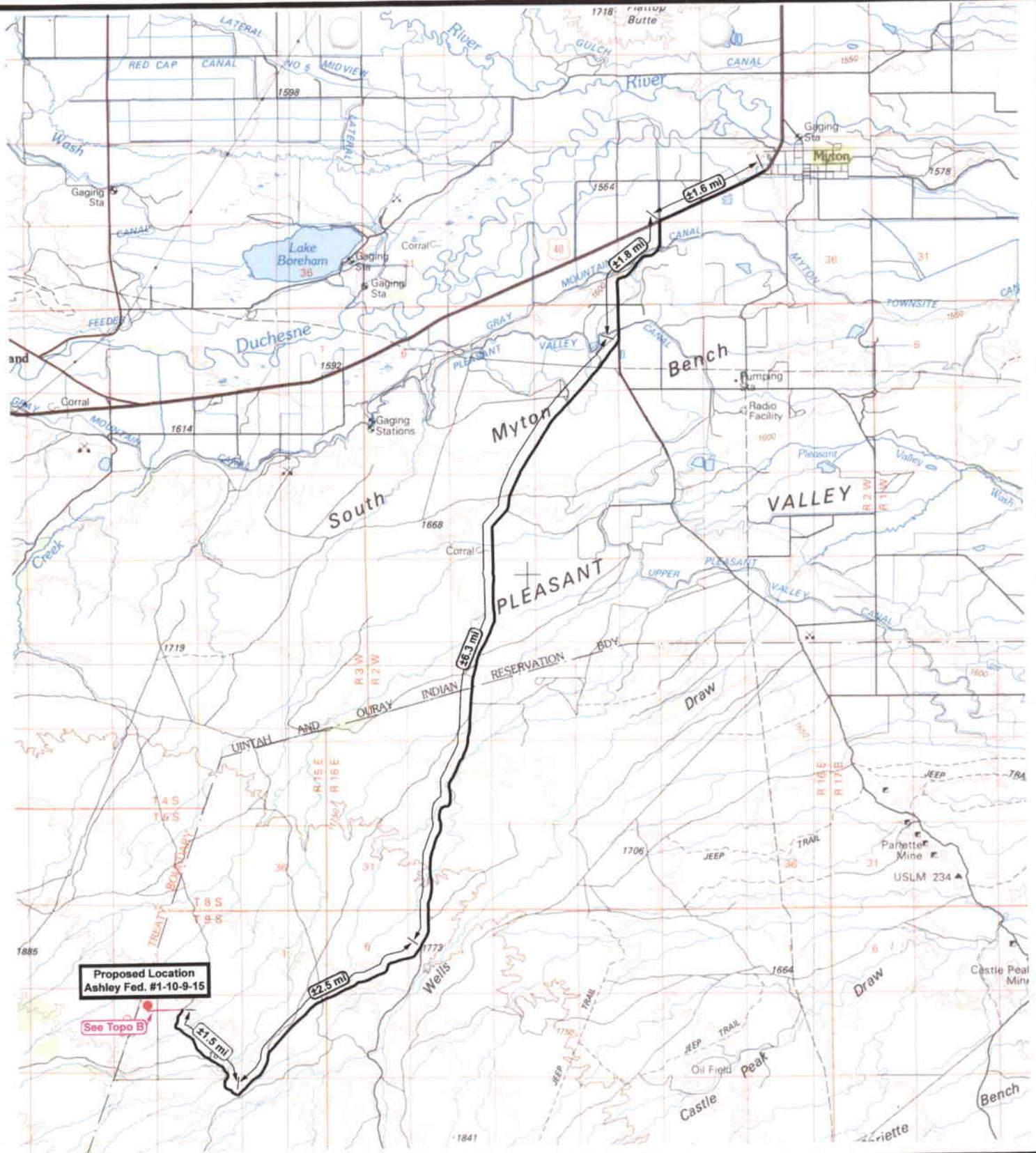
SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: J.R.S.	DATE: 7-13-01	

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY FEDERAL #1-10-9-15



SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 7-13-01

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501



Proposed Location
Ashley Fed. #1-10-9-15

See Topo B



Ashley Federal #1-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

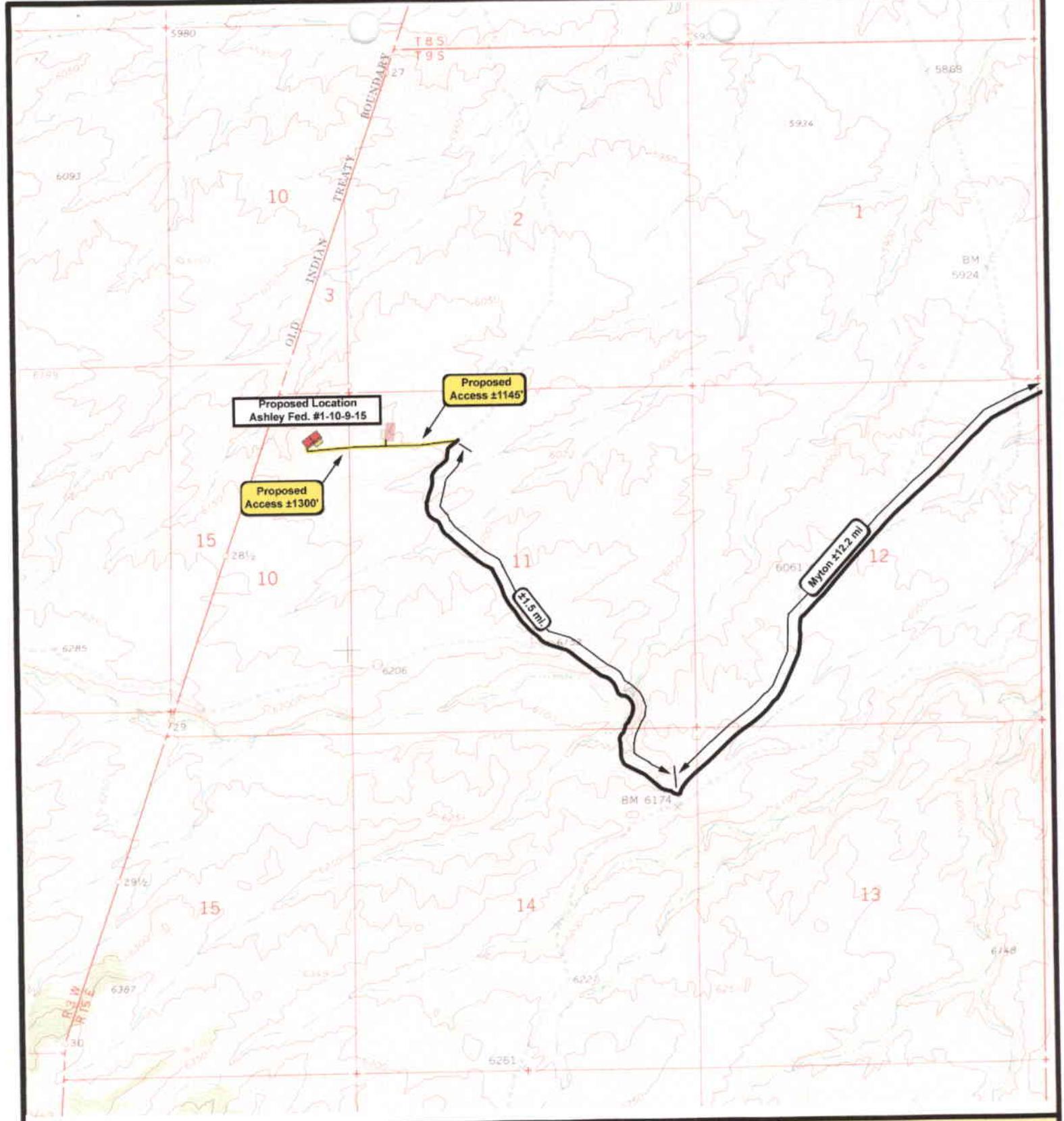
SCALE: 1 : 100,000
DRAWN BY: D.R.J.
DATE: 07-17-2001

Legend

- Existing Road
- Proposed Road

TOPOGRAPHIC MAP

"A"



**Ashley Federal #1-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-17-2001

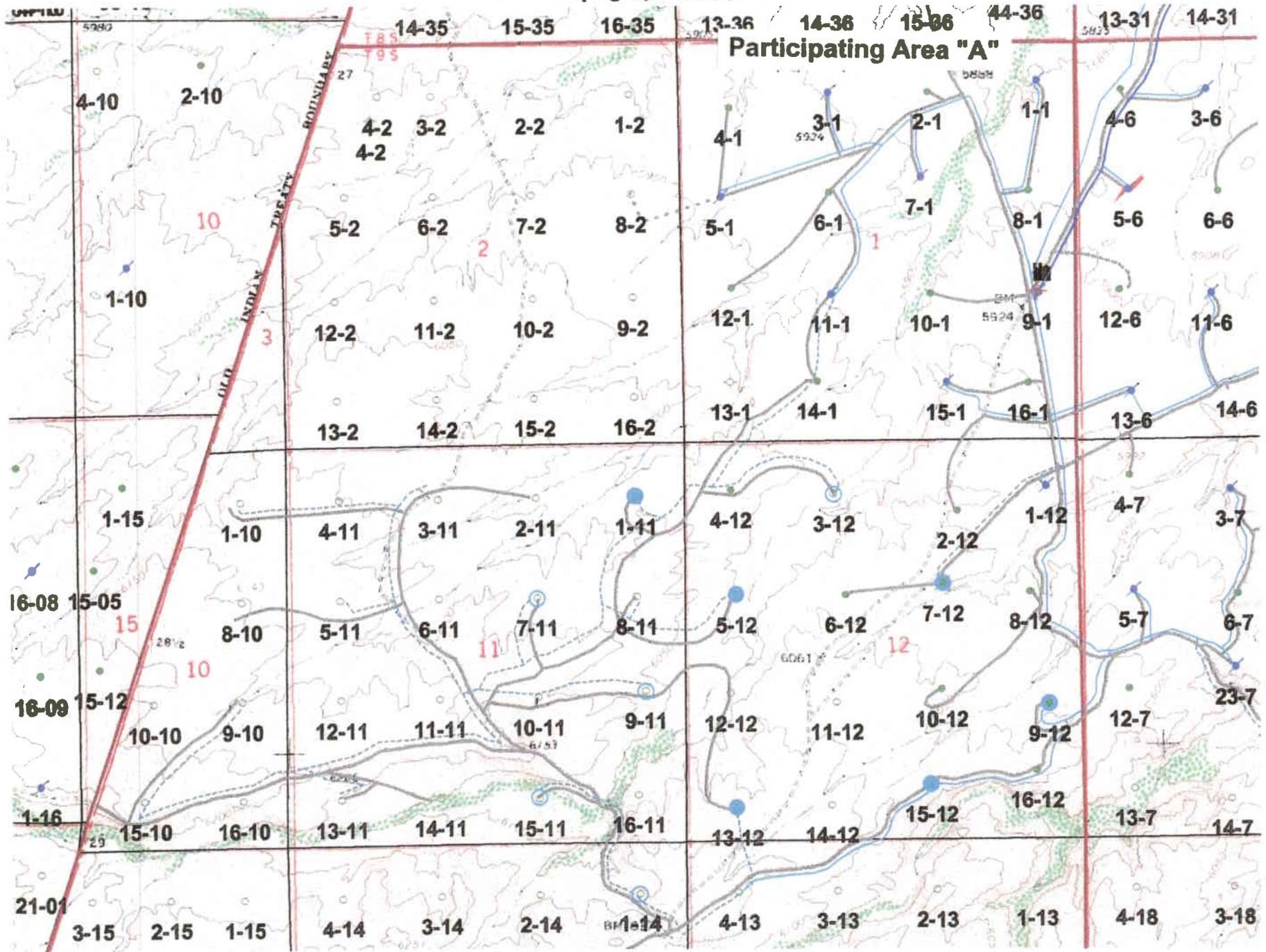
Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"

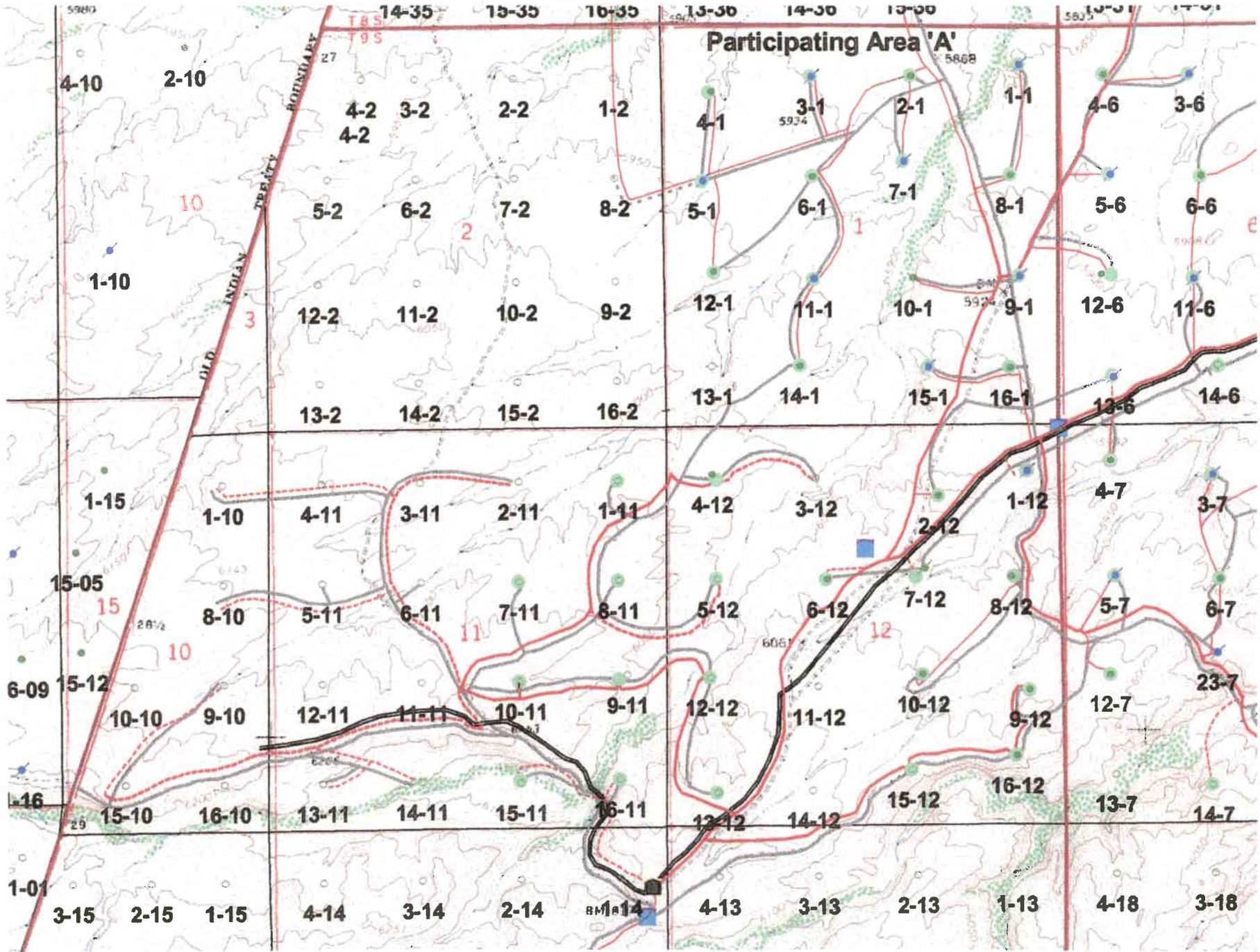
Proposed Water Line
Topographic Map "C"



--- Proposed Water Line

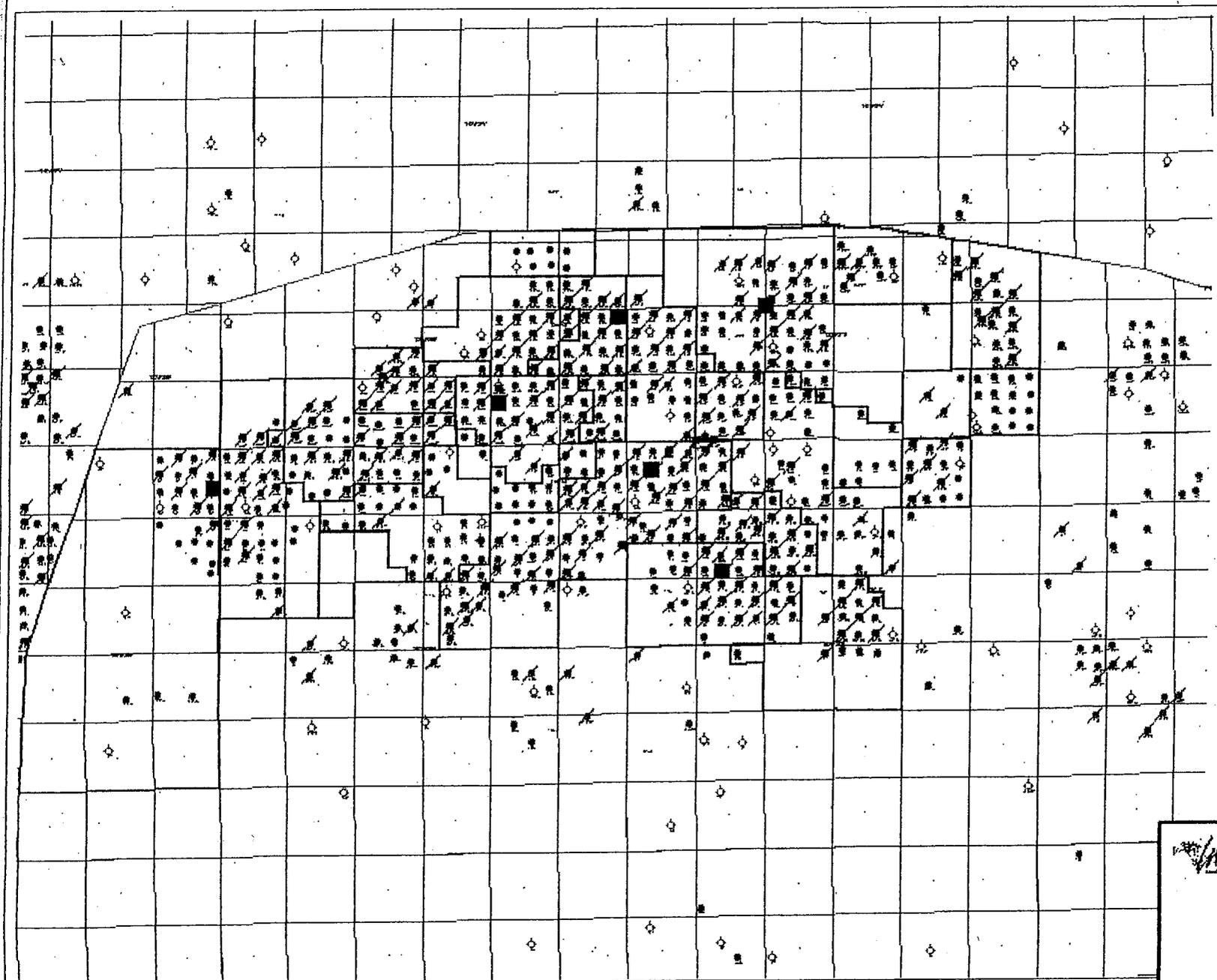
— Existing Water Line

Proposed Gas Line Topographic Map "C"



--- Proposed Gas Line

— Existing Gas Line



- Production Status
- Well Categories
- INJ
- OIL
- DRY
- SHUTIN
- Wells



Exhibit "A"

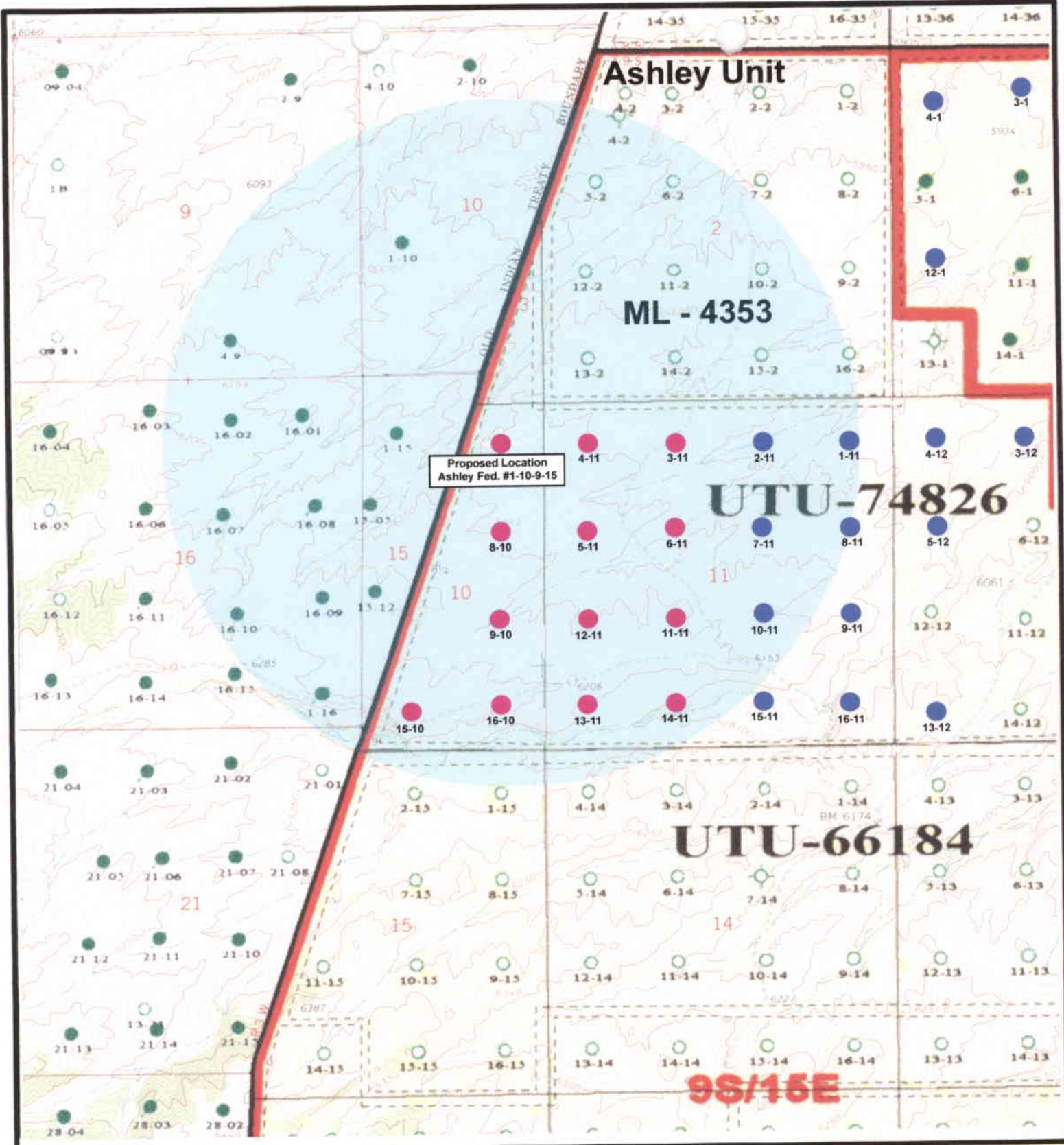


410 E. 5th Ave., Suite 700
 Denver, Colorado 80202
 Phone: (303) 833-1122

Uinta Basin
 LINTE HABIN, L.L.P.
 Duchesne & Clinch Counties, UT & W

Scale 1:25,000 C. J. O'Neil

1 Mile



Ashley Federal #1-10-9-15
SEC. 10, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: D.R.J.
 DATE: 07-17-2001

Legend

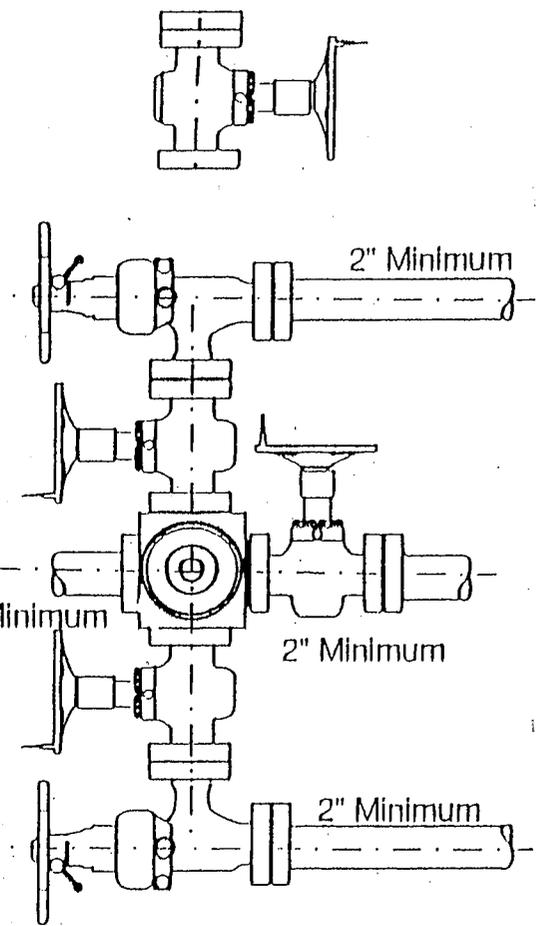
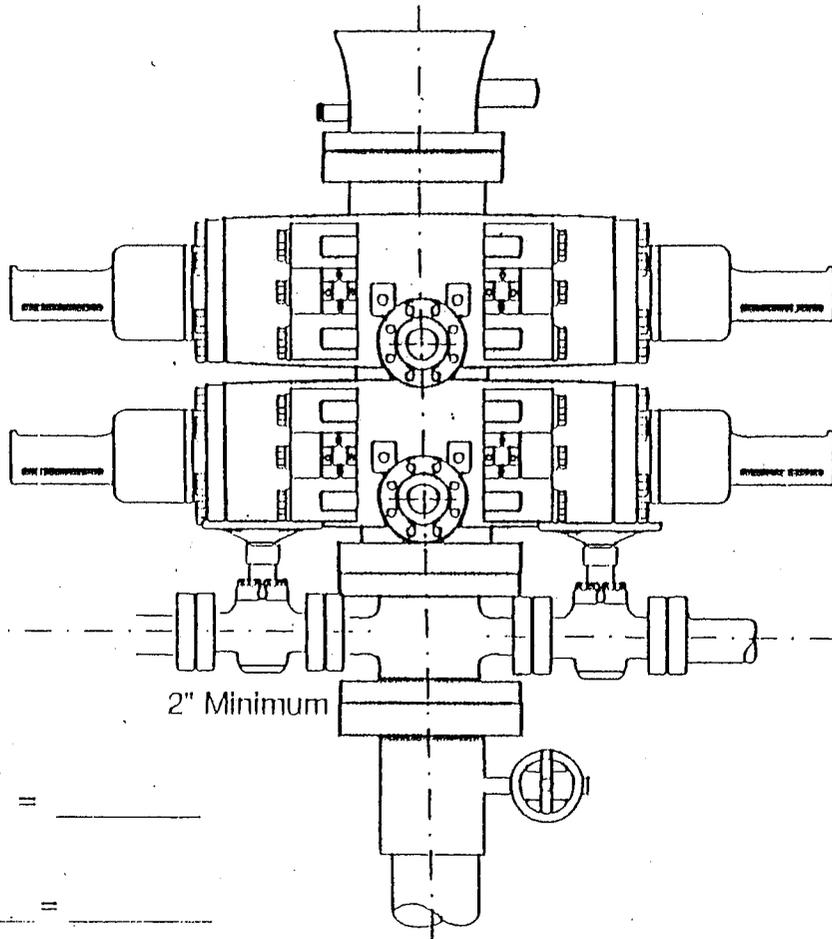
- Existing Location
- Proposed Location
- One Mile Radius

Exhibit
"B"

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32293

WELL NAME: ASHLEY 1-10-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 NENE 10 090S 150E
 SURFACE: 0709 FNL 0548 FEL
 BOTTOM: 0709 FNL 0548 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

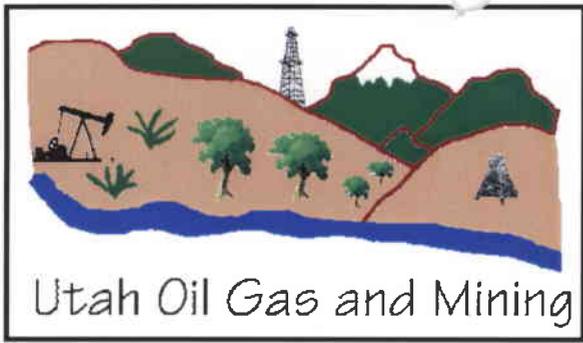
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

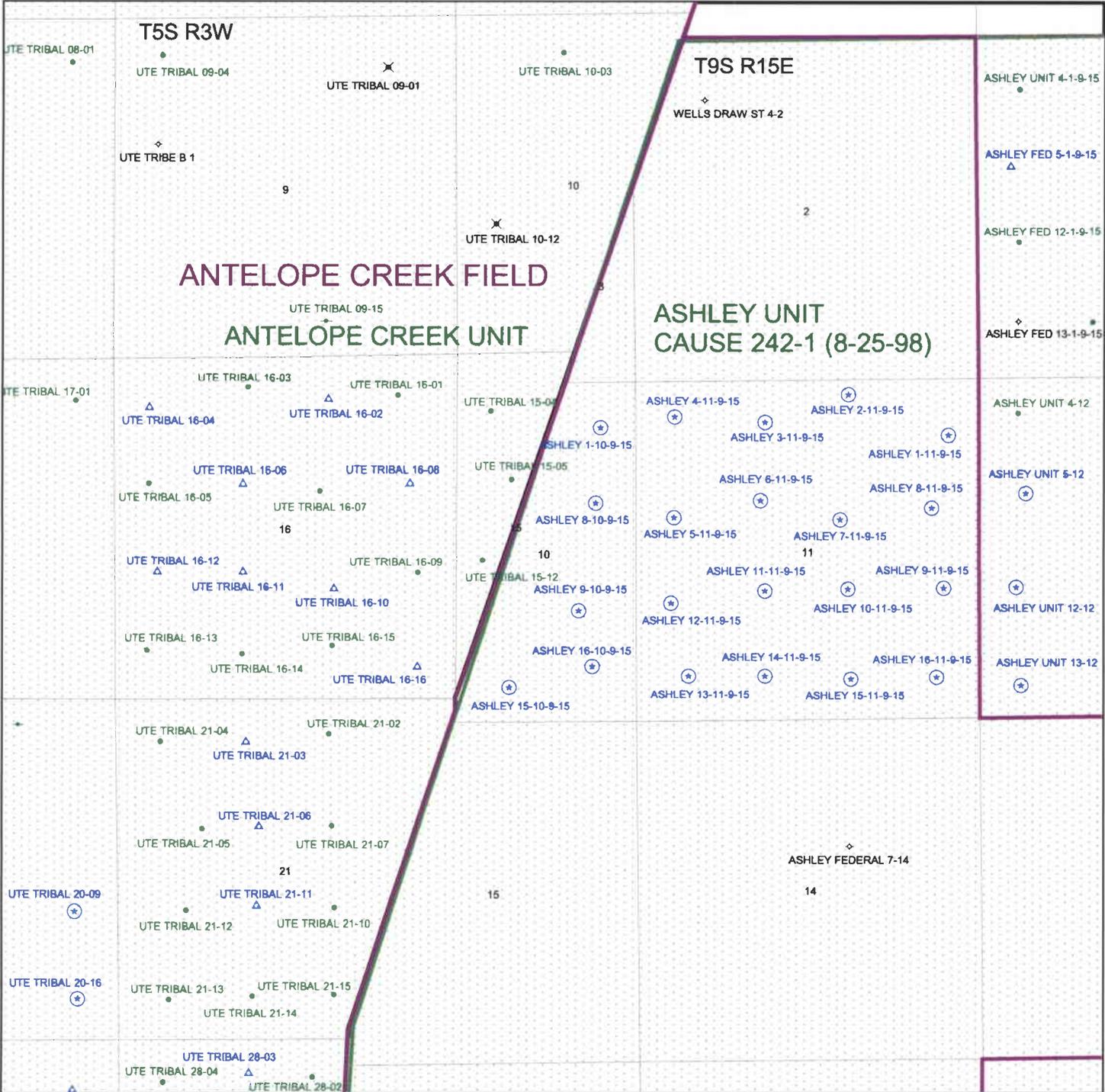
- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1 *Unit & Enh. Lic.
Eff Date: 8-25-98
Siting: *Suspends Gen Siting
- R649-3-11. Directional Drill

COMMENTS: mon. Bull. Field Sol, separate file.

STIPULATIONS: 1 - Fed. Appl.



OPERATOR: INLAND PROD CO (N5160)
 SEC. 10, T9S, R15E
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 1-10-9-15 Well, 709' FNL, 548' FEL, NE NE, Sec. 10, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32293.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 1-10-9-15
API Number: 43-013-32293
Lease: UTU 74826

Location: NE NE **Sec.** 10 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 1-10-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface Lot 1 684' FWE 709' FNL At proposed Prod. Zone 548 FEL			9. API WELL NO.	
10. FIELD AND POOL OR WILDCAT Monument Butte			11. SEC. T., R. M. OR BLK. AND SURVEY OR AREA Lot 1 Sec. 10, T9S, R15E	
12. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.7 miles southwest of Myton, Utah			12. County Duchesne	13. STATE UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 684' f/lse line & 684' f/unit line	16. NO. OF ACRES IN LEASE 2,189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1473'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6130.6' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FEET	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Stacie Cozys* TITLE **Permit Clerk** DATE **August 6, 2001**

(This space for Federal or State office use)

PERMIT NO. **43-013-32293** APPROVAL DATE _____

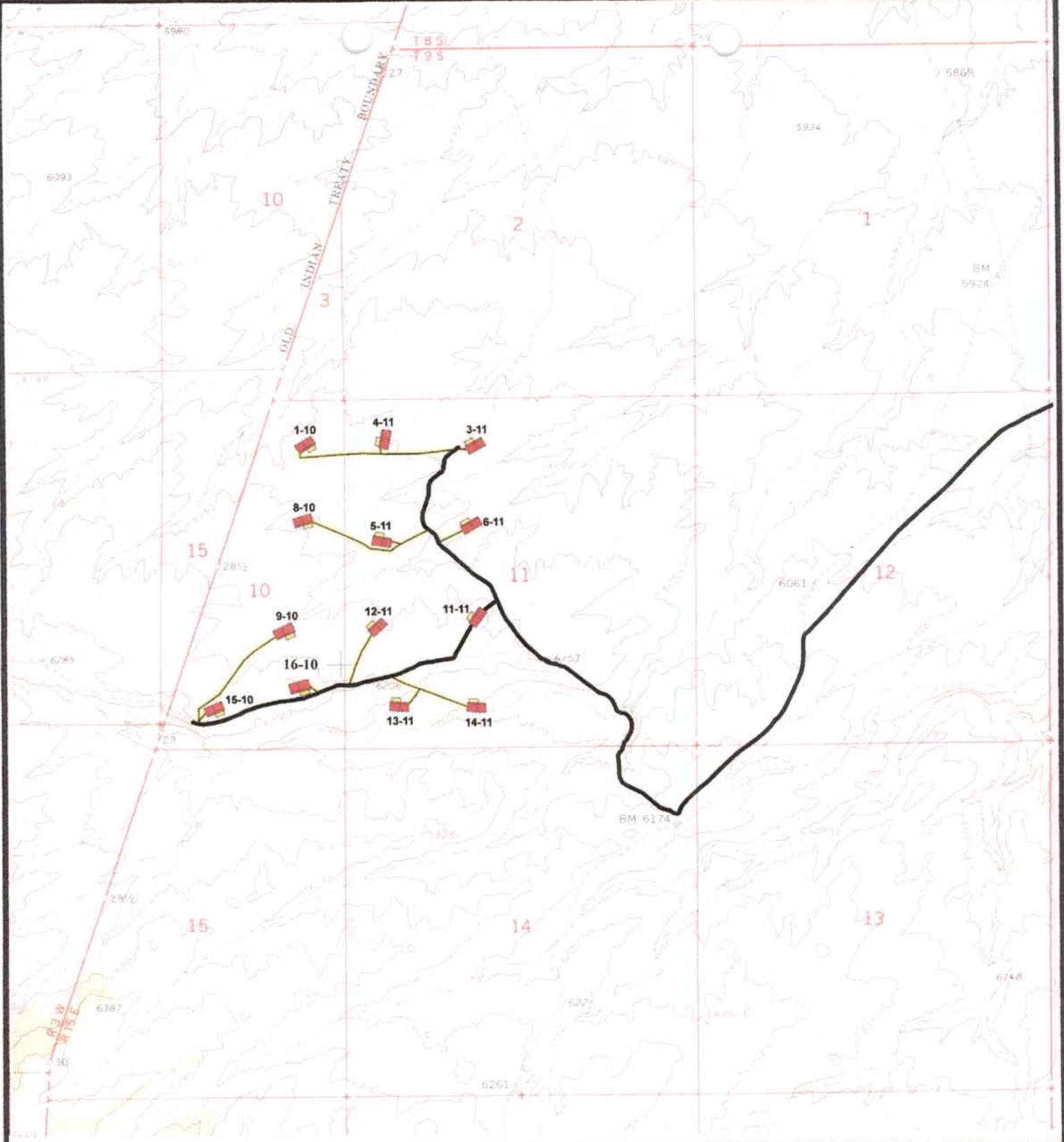
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

Legend	
	Existing Road
	Proposed Access

Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.

SCALE: 1" = 2000'
 DRAWN BY: D.R.J.
 DATE: 07-17-2001

TOPOGRAPHIC MAP
"B"

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME WELL NO
1-10-9-15

2. NAME OF OPERATOR
Inland Production Company

9. API WELL NO.

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **Lot 1** ~~684' FWE~~ **709' FNL**
At proposed Prod. Zone **548' FEL**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Lot 1

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.7 miles southwest of Myton, Utah

12. County **Duchesne** 13. STATE **UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to)
Approx. 684' f/lse line & 684' f/unit line

16. NO. OF ACRES IN LEASE
2,189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.
Approx. 1473'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6130.6' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
AUG 08 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Permit Clerk** DATE **August 6, 2001**

(This space for Federal or State office use)
NOTICE OF APPROVAL APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **Assistant Field Manager Mineral Resources** DATE **10/24/2001**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 1-10-9-15

API Number: 43-013-32293

Lease Number: U -74826

Location: LOT 14 (NENE) Sec. 10 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,590$ ft.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 1-10-9-15

API Number:

Lease Number: UTU-74826

Location: Lot 1, Sec. 10, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 1-10-9-15

9. API Well No.
43-013-32293

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
709 FNL 548 FEL NE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
DATE 08-07-02
Mandie Crozier

RECEIVED
AUG 05 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 8/1/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 1-10-9-15

9. API Well No.

43-013-32293

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

709 FNL 548 FEL NE/NE Section 10, T9S R15E

**RECEIVED
SEP 23 2002**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Permit Extension

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

**RECEIVED
OCT 23 2002
DIVISION OF
OIL, GAS AND MINING**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 9/23/02

CC: UTAH DOGM

(This space for Federal or State office use)
Approved by Kirk Johnson Title Petroleum Engineer Date 10/16/02

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U DOGM

Inland Production Company
APD Extension

Well: Ashley 1-10-9-15

Location: NENE Sec. 10, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 1-10-9-15

9. API Well No.
43-013-32293

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
709 FNL 548 FEL NE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-31-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 7/28/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32293
Well Name: Ashley 1-10-9-15
Location: NE/NE Section 10, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No ~~NA~~

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Crozier
Signature

7/29/2003
Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 1-10-9-15

Api No: 43-013-32293 Lease Type: FEDERAL

Section 10 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 15

SPUDDED:

Date 09/10/03

Time 11:15 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/10/2003 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	13882	43-013-32293	Ashley #1-10-9-15	NE/NE	10	9S	15E	Duchesne	September 10, 2003	9/11/03
WELL 1 COMMENTS: <i>GRRV</i>											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
WELL 2 COMMENTS:											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
WELL 3 COMMENTS:											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
WELL 4 COMMENTS:											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/99)

RECEIVED
SEP 11 2003

DIV. OF OIL, GAS & MINING

Kebble S. Jones
 Signature: _____
 Title: Production Clerk
 Date: September 11, 2003

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 1-10-9-15

9. API Well No.
43-013-32293

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
709 FNL 548 FEL NE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-10 -03 MIRU Ross # 15. Drill 307' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 314.38' KB On 9-12-03 cement with 150 sks of Class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 2.5 bbls cement to pit. WOC.

RECEIVED

SEP 16 2003

DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 9/13/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 314.38

LAST CASING 8 5/8" SET AT 314.38
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 1-10-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 15

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		42.91' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.53
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	304.38
TOTAL LENGTH OF STRING	304.38	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	314.38

TOTAL	302.53	7	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	302.53	7	
TIMING	1ST STAGE		
BEGIN RUN CSG.	SPUD	9/10/03	GOOD CIRC THRU JOB <u>yes</u>
CSG. IN HOLE		11:15 AM	Bbls CMT CIRC TO SURFACE <u>3.5 bbls cement</u>
BEGIN CIRC			RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ? <u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO <u>180</u> PSI
PLUG DOWN	Cemented	9/12/03	

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
		RECEIVED
		SEP 16 2003

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 1-10-9-15

9. API Well No.

43-013-32293

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

709 FNL 548 FEL NE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-07-03. MIRU Union # 17 . Set equipment. Pressure test Bop's, Kelly, & TTW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. Cliff Johnson witnessed test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6238'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 142 Jt's 51/2" J 55 15.5# csgn. Set @ 6235' KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#'s sk CSE, 3#'s sk Kalseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 400 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job with 10 bbls cement returned to pit. Nipple down BOP's. Drop slips @ 88,000 # 's tension. Clean pit's & release rig @ 4:00am on 10-16-03

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling Foreman Date 10/16/2003
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date RECEIVED

Conditions of approval, if any:

CC: Utah DOGM

OCT 20 2003

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6235.06

Fit clr @ 6192'

OPERATOR Inland Production Company

WELL Ashley Federal 1-10-9-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # Union #17

LAST CASING 8 5/8" SET AT 313'/KB

DATUM 12' KB

DATUM TO CUT OFF CASING 12'

DATUM TO BRADENHEAD FLANGE _____

TD DRILLER 6238' LOGGER 6307'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		36' @ 4042					
142	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd		6180.48
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	43.33
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		6239.06
TOTAL LENGTH OF STRING			6239.06	143	LESS CUT OFF PIECE		14
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT					CASING SET DEPTH		6235.06
TOTAL			6223.81	143	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			6223.81	143			
TIMING			1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>YES</u>		
BEGIN RUN CSG.			6:00 PM		Bbls CMT CIRC TO SURFACE <u>10 bbls cement to pit</u>		
CSG. IN HOLE			10:00pm		RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE		
BEGIN CIRC			10:00pm	10:30pm	DID BACK PRES. VALVE HOLD ? <u>yes</u>		
BEGIN PUMP CMT			10:30pm	12:00am	BUMPED PLUG TO _____ 2250 _____ PSI		
BEGIN DSPL. CMT			12:00am				
PLUG DOWN				12:30am			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3% KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Ray Herrera DATE 10/16/2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU74826

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3a. Address Route 3 Box 3630 3b. Phone (include area code)
 Myton, UT 84052 435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
 709 FNL, 548 FEL
 NE/NE Section 10 T9S R15E

7. If Unit or CA/Agreement, Name and/or
ASHLEY UNIT

8. Well Name and No.
ASHLEY 1-10-9-15

9. API Well No.
4301332293

10. Field and Pool, or Exploratory Area
Unassigned

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontalley, give subsurface locations and measured and tur vericaldepths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 sahl be filed once testing has been completed. Final

Status report for time period 10/30/03 - 11/14/03 Subject well had completion procedures initiated in the Green River formation on 10/30/03 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (6042-6051') (4 JSPF); #2 (5840-5856') (4 JSPF); #3 (5678-5687') (4 JSPF); #4 (4320-4325') (4 JSPF), (4268-4283') (2 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 11/07/03. Bridge plugs were drilled out. Well was cleaned out to PBD @ 6192'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 6099.27'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 11/14/03.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Martha Hall	Title Office Manager
Signature <i>Martha Hall</i>	Date 11/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon. certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
NOV 18 2003
DIV. OF OIL, GAS & MINING



RECEIVED

DEC 26 2003

DIV. OF OIL, GAS & MINES

December 18, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 1-10-9-15 (43-013-32293)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Harris". The signature is written in a cursive style with a large initial "B".

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other
 1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR.

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
 7. UNIT AGREEMENT NAME
Ashley (GR RVR)
 8. FARM OR LEASE NAME, WELL NO.
Ashley 1-10-9-15

2. NAME OF OPERATOR
INLAND RESOURCES INC. GAS & MINING

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
 At Surface 709' FNL & 548' FEL (NE NE) Sec. 10, Twp 9S, Rng 15E
 At top prod. Interval reported below
 At total depth

9. WELL NO.
43-013-32293
 10. FIELD AND POOL OR WILDCAT
Monument Butte
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, Twp. 9S, Rng. 15E

14. API NO. 43-013-32293 DATE ISSUED 10/24/2001

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 9/10/03 16. DATE T.D. REACHED 10/15/03 17. DATE COMPL. (Ready to prod.) 11/14/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6130' GL 6142' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6238' 21. PLUG BACK T.D., MD & TVD 6192' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4268'-6051'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	314'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6235'	7-7/8"	300 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6099'	TA @ 5995'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP 5) 6042'-6051'	.038"	4/36	6042'-6051'	Frac w/ 24,623# 20/40 sand in 305 bbls fluid.
(CP3) 5840'-5856'	.038"	4/64	5840'-5856'	Frac w/ 49,136# 20/40 sand in 447 bbls fluid.
(CPLS) 5678'-5687'	.038"	4/36	5678'-5687'	Frac w/ 29,998# 20/40 sand in 264 bbls fluid.
(GB4,GB6) 4268'-83', 4320-25'	.038"	2/30,4/20	4268'-4325'	Frac w/ 57,386# 20/40 sand in 459 bbls fluid.
	.038"			
	.038"			
	.038"			
	.038"			

33.* PRODUCTION

DATE FIRST PRODUCTION 11/14/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

20 40 12 2000

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 12/18/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TRUE VERT. DEPTH
			Well Name Ashley 1-10-9-15	Garden Gulch Mkr	3743'
			RECEIVED DEC 26 2003 U.S. GEOLOGICAL SURVEY	Garden Gulch 1	3981'
				Garden Gulch 2	4099'
				Point 3 Mkr	4353'
				X Mkr	4624'
				Y-Mkr	4662'
				Douglas Creek Mkr	4774'
				BiCarbonate Mkr	5020'
				B Limestone Mkr	5126'
				Castle Peak	5696'
				Basal Carbonate	6109'
			Total Depth (LOGGERS)	6238'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 1-10-9-15

9. API Well No.
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10. Field and Pool, or Exploratory Area
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11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
709 FNL 548 FEL NE/NE Section 10, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 2/11/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

NOTICE PREPARED

5-12-04

UIC-312.2

April 16, 2004

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
APR 22 2004
DIV. OF OIL, GAS & MINING

RE: Permit Application for Water Injection Well
Ashley #1-10-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 10-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley #1-10-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,



David Gerbig
Operations Engineer

RECEIVED
APR 22 2004
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #1-10-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-74826
APRIL 15, 2004

RECEIVED
APR 22 2004
DIV. OF OIL, GAS & MINING

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WORK PROCEDURE FOR INJECTION CONVERSION	
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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #1-10-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-10-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY #8-10-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY #3-11-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY #4-11-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY #5-11-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY #6-11-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 11/04/03 – 11/05/04.
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley 1-10-9-15

Spud Date: 9/10/03
 Put on Production: 11/14/03
 GL: 6131' KB: 6143'

Initial Production: 20 BOPD,
 40 MCFD, 12 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.38')
 DEPTH LANDED: 314.38' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

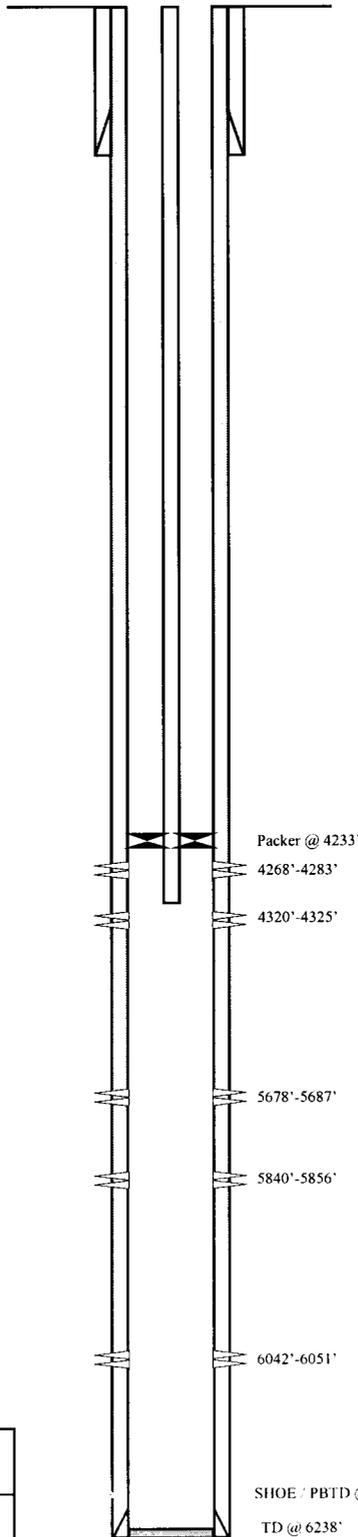
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6239.06')
 DEPTH LANDED: 6235.06' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5983.93')
 TUBING ANCHOR: 5995.93' KB
 NO. OF JOINTS: 1 jts (33.07')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 6031.75' KB
 NO. OF JOINTS: 2 jts (66.02')
 TOTAL STRING LENGTH: EOT @ 6099.27' KB

FRAC JOB

11/04/03	6042'-6051'	Frac CP5 sands as follows: 24,623# 20/40 sand in 305 Bbls Viking I-25 fluid. Treated @ avg. press of 2165 psi w/ avg. rate of 25.2 BPM. ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal.
11/04/03	5840'-5856'	Frac CP3 sands as follows: 49,136# 20/40 sand in 447 Bbls Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.
11/04/03	5678'-5687'	Frac CPLS sands as follows: 29,998# 20/40 sand in 264 Bbls Viking I-25 fluid. Treated @ avg. press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.
11/05/03	4268'-4325'	Frac GB6 & GB4 sands as follows: 57,386# 20/40 sand in 459 Bbls Viking I-25 fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.



PERFORATION RECORD

10/30/03	6042'-6051'	4 JSPF	36 holes
11/04/03	5840'-5856'	4 JSPF	64 holes
11/04/03	5678'-5687'	4 JSPF	36 holes
11/05/03	4320'-4325'	4 JSPF	20 holes
11/05/03	4268'-4283'	2 JSPF	30 holes



Inland Resources Inc.

Ashley 1-10-9-15

709' FNL & 548' FEL

NE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32293 ; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #1-10-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley #1-10-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4099' - 6109'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4099' and the Castle Peak top at 5696'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #1-10-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 314' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6235' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1987 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #1-10-9-15, for existing perforations (4268' - 6051') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1987 psig. We may add additional perforations between 4099' and 6238'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #1-10-9-15, the proposed injection zone (4099' - 6109') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

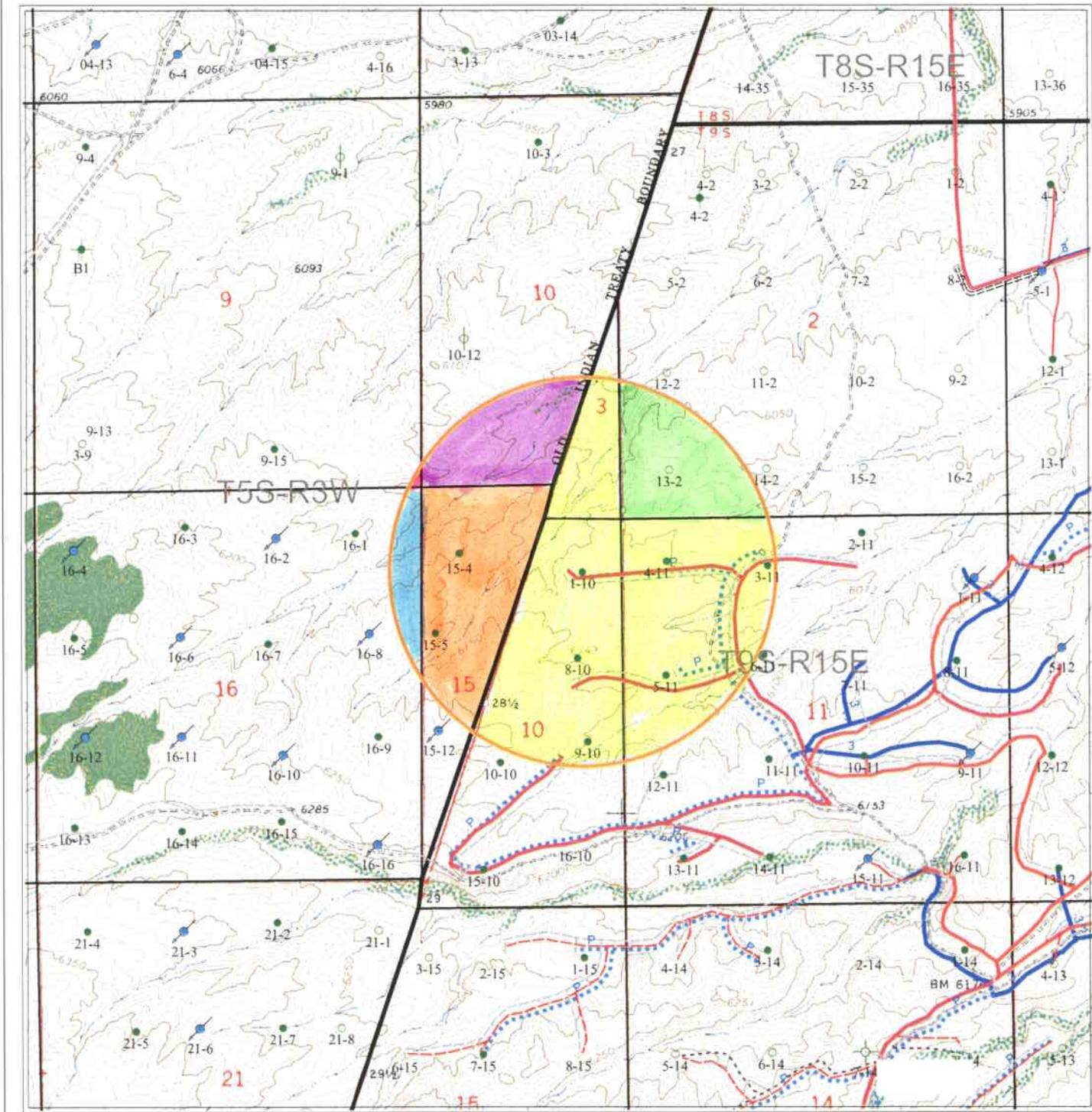
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A



Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gathering Lines

- 2"
- 3"
- 4"
- 6"
- 8"
- 10'
- Proposed
- Proposed 10'
- 1/2 mile radius of 1-10-9-15

Handwritten notes:
 21-74826
 ML-43538
 UTE
 14-20-H62-3508
 UTE
 14-20-H62-3509
 UTE
 14-20-H62-3510
 UTE
 14-20-H62-3511

Ashley 1-10-9-15
 Section 10, T9S-R15E

Inland RESOURCES INC.

1" = 2000'

1/2 Mile Radius Map
 Uinta Basin, Utah
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver CO 80202-1247
 Phone: (303) 893-0102

March 19, 2004

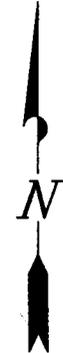
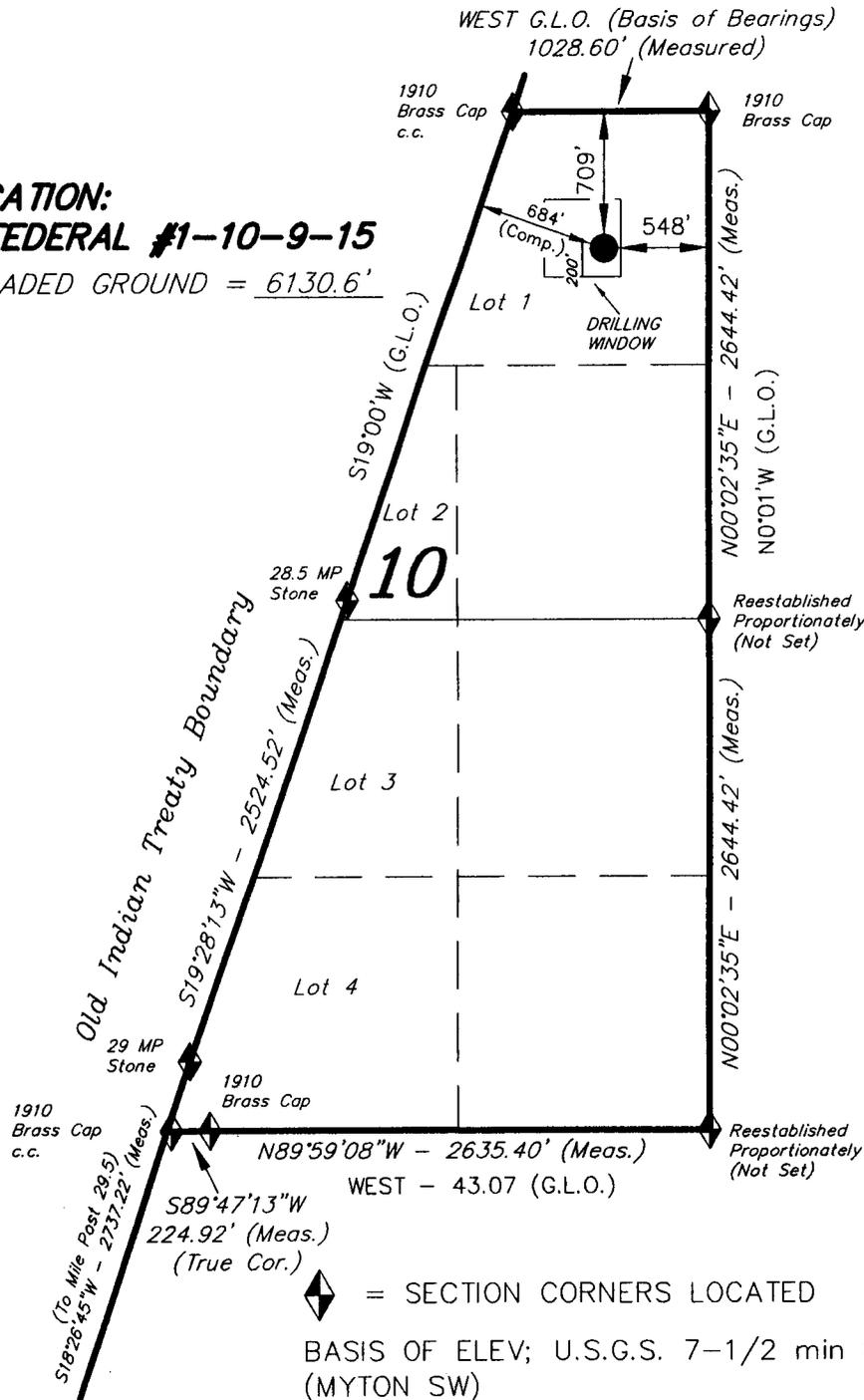
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION:
ASHLEY FEDERAL #1-10-9-15
 ELEV. UNGRADED GROUND = 6130.6'

WELL LOCATION, ASHLEY FEDERAL
 #1-10-9-15, LOCATED AS SHOWN IN
 LOT 1 OF SECTION 10, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 7-25-01 (R.S. of Footage to Indian Line)

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S. D.J.S.
DATE: 7-13-01	WEATHER: WARM
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expiration	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 1: ALL, Lots 1, 2, 3, 4, S2N2, S2 Section 3: ALL, Lots 1, 2 Section 10: ALL, Lots 1, 2, 3, 4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBP	Inland Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 2: ALL	ML-43538 HBU	Inland Production Company	STATE
3	<u>Township 5 South, Range 3 West, USM</u> Section 16: ALL	UTE 14-20-H62-3511 HBP	Petroglyph Gas Partners, L.P.	USA
4	<u>Township 5 South, Range 3 West, USM</u> Section 15: ALL	UTE 14-20-H62-3510 HBP	Petroglyph Gas Partners, L.P.	USA
5	<u>Township 5 South, Range 3 West, USM</u> Section 9: ALL	UTE 14-20-H62-3508 HBP	Petroglyph Gas Partners, L.P.	USA
6	<u>Township 5 South, Range 3 West, USM</u> Section 10: Lots 2, 3, 4, NW, W2SW	UTE 14-20-H62-3509 HBP	Petroglyph Gas Partners, L.P.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #1-10-9-15

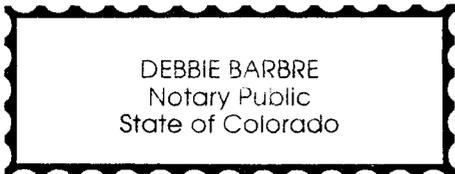
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 19th day of April, 2004.

Notary Public in and for the State of Colorado: Debbie Barbre
Debbie BARBRE

My Commission Expires: 11/20/06



Ashley 1-10-9-15

Spud Date: 9/10/03
 Put on Production: 11/14/03
 GL: 6131' KB: 6143'

Initial Production: 20 BOPD,
 40 MCFD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.38')
 DEPTH LANDED: 314.38' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6239.06')
 DEPTH LANDED: 6235.06' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5983.93')
 TUBING ANCHOR: 5995.93' KB
 NO. OF JOINTS: 1 jts (33.07')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 6031.75' KB
 NO. OF JOINTS: 2 jts (66.02')
 TOTAL STRING LENGTH: EOT @ 6099.27' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 125- 3/4" plain rods, 100-3/4" scraped rods, 1-4' & 1-2' x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 14.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

11/04/03 6042'-6051' **Frac CP5 sands as follows:**
 24,623# 20/40 sand in 305 Bbls Viking I-25 fluid. Treated @ avg. press of 2165 psi w/ avg. rate of 25.2 BPM. ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal.

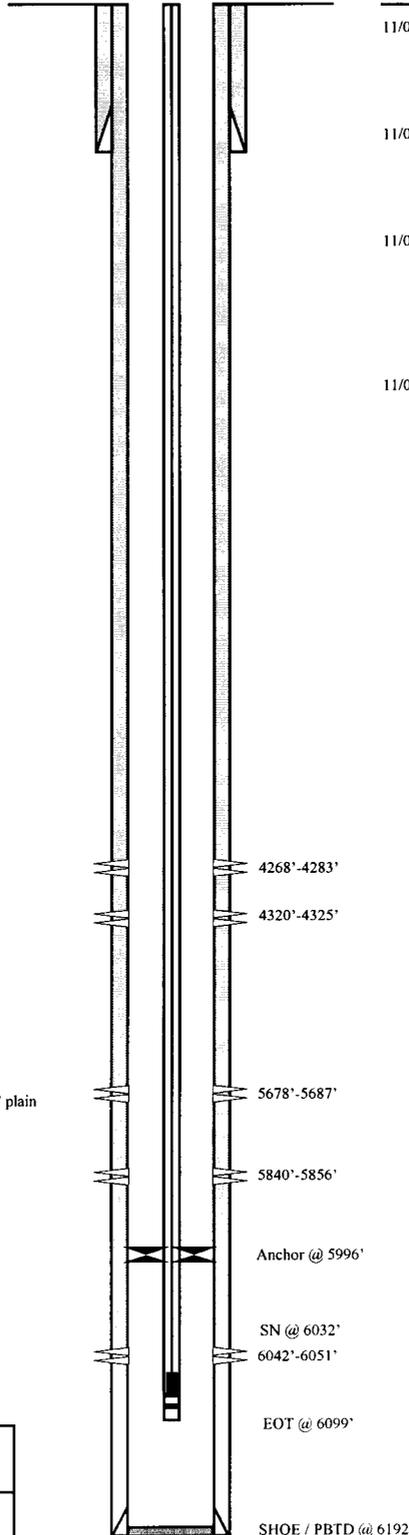
11/04/03 5840'-5856' **Frac CP3 sands as follows:**
 49,136# 20/40 sand in 447 Bbls Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.

11/04/03 5678'-5687' **Frac CPLS sands as follows:**
 29,998# 20/40 sand in 264 Bbls Viking I-25 fluid. Treated @ avg. press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.

11/05/03 4268'-4325' **Frac GB6 & GB4 sands as follows:**
 57,386# 20/40 sand in 459 Bbls Viking I-25 fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.

PERFORATION RECORD

10/30/03	6042'-6051'	4 JSPF	36 holes
11/04/03	5840'-5856'	4 JSPF	64 holes
11/04/03	5678'-5687'	4 JSPF	36 holes
11/05/03	4320'-4325'	4 JSPF	20 holes
11/05/03	4268'-4283'	2 JSPF	30 holes



TD @ 6238'



Inland Resources Inc.

Ashley 1-10-9-15

709' FNL & 548' FEL

NE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32293 ; Lease #UTU-74826

Attachment E-1

Ashley Federal #9-10-9-15

Spud Date: 09/02/03
 Put on Production: 10/01/03
 GL: 6148' KB: 6160'

Initial Production: 37 BOPD,
 80 MCFD, 22 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300')
 DEPTH LANDED: 310.0' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6122.94')
 DEPTH LANDED: 6120.94' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Premilite II mixed, 400 sxs
 50/50 POZ. cmt. W/20 Bbls cement to pit.
 CEMENT TOP AT: 95' CBL

TUBING

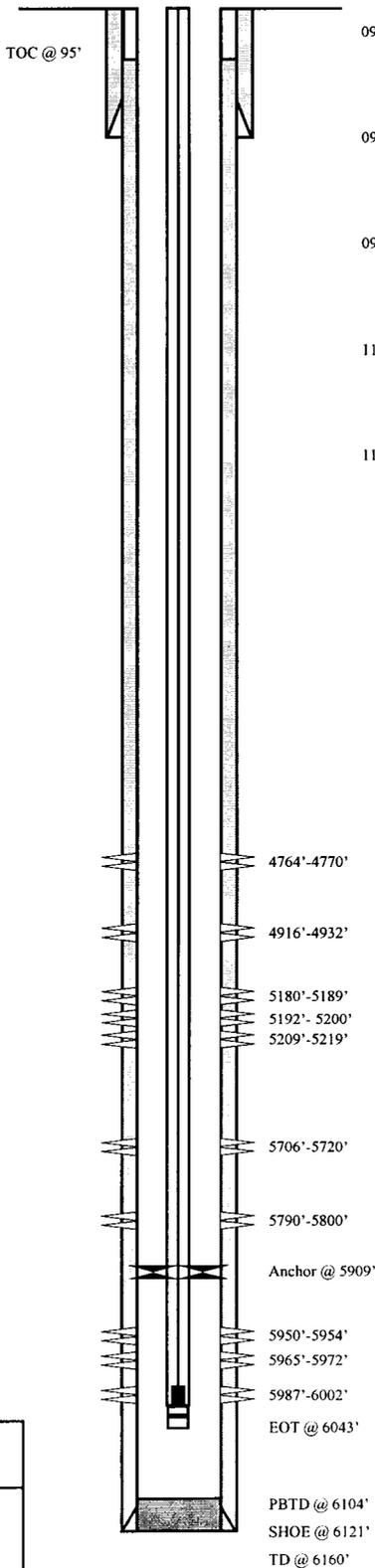
SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5906.69')
 TUBING ANCHOR: 5909.49' KB
 NO. OF JOINTS: 2 jts (66.20')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5976.79' KB
 NO. OF JOINTS: 2 jts. (66.15')
 TOTAL STRING LENGTH: EOT @ 6043.39' w/12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished
 SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 125-3/4"
 plain rods, 98-3/4" scraped rods
 PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 12' x 15' RHAC pump
 STROKE LENGTH: 83"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

09/23/03	5950'-6002'	Frac CP5 sands as follows: 60,507# 20/40 sand in 503 bbls Viking I-25 fluid. Treated @ avg press of 1973 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc flush: 5948 gal. Actual flush: 5880 gal.
09/23/03	5706'-5800'	Frac CP3 & CP2 sands as follows: 70,700# 20/40 sand in 558 bbls. Viking I-25 fluid. Treated @ avg. press of 2008 psi w/ avg rate of 24.8 BPM. ISIP 2050 psi. Cal. Flush: 5704 gal. Actual flush: 5628 gal.
09/23/03	5180'-5219'	Frac A1 & A3 sands as follows: 69,100# 20/40 sand in 545 bbls. Viking I-25 fluid. Treated @ avg. press of 2250 psi w/ avg rate of 24.7 BPM. ISIP 2530 psi. Calc. Flush: 5178 gal. Actual flush: 5082 gal.
11/03/03	4916'-4932'	Frac C sands as follows: 42,034# 20/40 sand in 490 Bbls Viking I-25 fluid. Treated @ avg. press of 2145 psi w/ avg. rate of 24.7 BPM. ISIP: 2150 psi. Calc. Flush: 4914 gal. Actual flush: 4872 gal.
11/03/03	4764'-4770'	Frac D sands as follows: 36,414# 20/40 sand in 382 Bbls Viking I-25 fluid. Treated @ avg. press of 2711 psi. w/ avg. rate of 22.1 BPM. ISIP: 2440 psi. Calc. flush: 4762 gal. Actual flush: 4704 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
09/22/03	5950'-5954'	4	JSPF 16 holes
09/22/03	5965'-5972'	4	JSPF 28 holes
09/22/03	5987'-6002'	2	JSPF 30 holes
09/23/03	5790'-5800'	4	JSPF 40 holes
09/23/03	5706'-5720'	2	JSPF 28 holes
09/23/03	5209'-5219'	2	JSPF 20 holes
09/23/03	5192'-5200'	2	JSPF 16 holes
09/23/03	5180'-5189'	2	JSPF 18 holes
11/03/03	4916'-4932'	2	JSPF 32 holes
11/03/03	4764'-4770'	4	JSPF 24 holes



Inland Resources Inc.

Ashley Federal #9-10-9-15

2269 FSL & 490 FEL
 NE/SE Section 10 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32299; Lease #UTU-74826

Ashley 8-10-9-15

Spud Date: 10/02/03
 Put on Production: 02/09/04
 GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
 169 MCFD, 21 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.97')
 DEPTH LANDED: 308.97' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

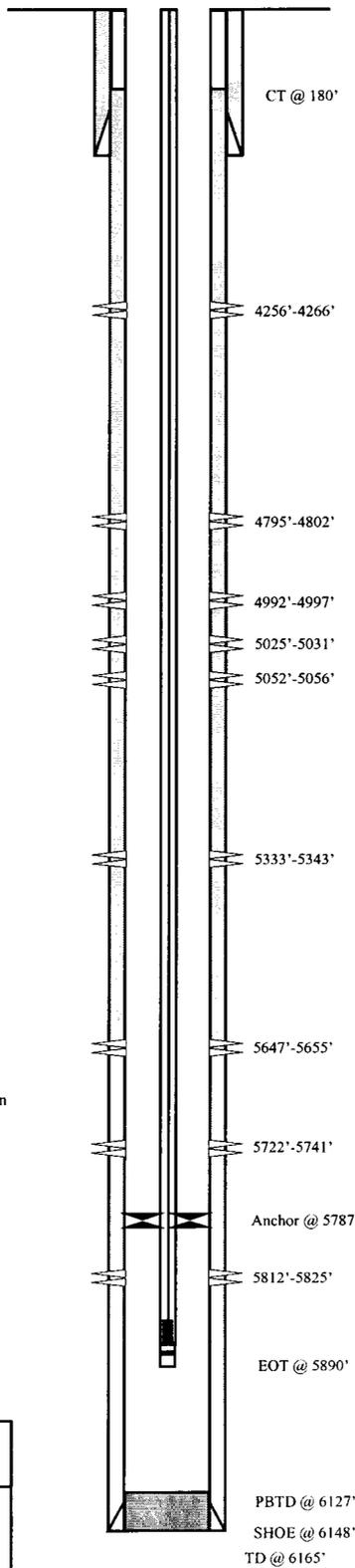
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6149.19')
 DEPTH LANDED: 6147.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5774.21')
 TUBING ANCHOR: 5786.71' KB
 NO. OF JOINTS: 1 jts (33.05')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5822.51' KB
 NO. OF JOINTS: 2 jts (66.08')
 TOTAL STRING LENGTH: EOT @ 5890.09' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 117- 3/4" plain rods, 100-3/4" scraped rods, 1-4" x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-4343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes

Inland Resources Inc.

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826

Ashley #3-11-9-15

Spud Date: 09/25/2003
 Put on Production: 11/25/2003

Initial Production: 63 BOPD,
 399 MCFD, 178 BWPD

GL: 6081' KB: 6091'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.97')
 DEPTH LANDED: 301.97'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6239.18' KB)
 DEPTH LANDED: 6237.18'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ., with 5 Bbls. cement to pit.
 CEMENT TOP AT: 100'

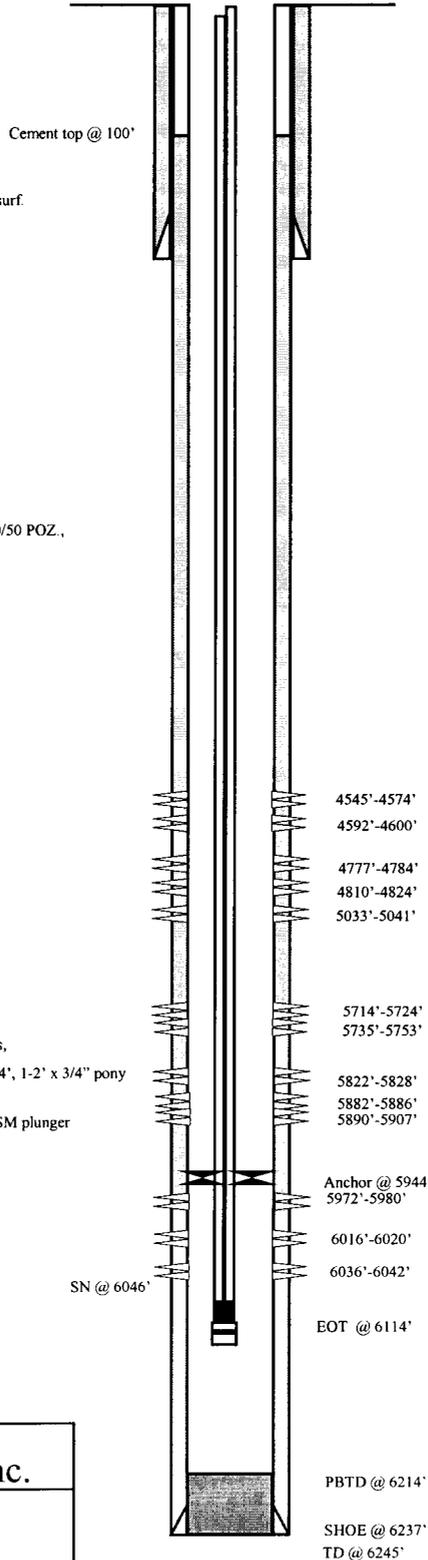
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5932.13')
 ANCHOR: 5944.13' KB
 NO. OF JOINTS: 3 jts. (99.17')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6046.05' KB
 NO. OF JOINTS: 2 (66.23')
 TOTAL STRING LENGTH: EOT @ 6113.78' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods,
 126- 3/4" plain rods, 99- 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC rod pump w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 7 SPM
 LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/13/03	5972'-6042'	Frac CP4 & CP5 sands as follows: 43,000# sand in 411 bbls Viking 1-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.5 BPM. ISIP 2120 psi. Calc. Flush: 5970 gals. Actual Flush: 6006 gals.
11/13/03	5822'-5907'	Frac CP3 & CP2 sands as follows: 79,409# 20/40 sand in 604 bbls Viking 1-25 fluid. Treated @ avg press of 2375 psi w/avg rate of 24.7 BPM. ISIP 2260 psi. Calc. Flush: 5820 gals. Actual Flush: 5859 gals.
11/13/03	5714'-5753'	Frac CP1 sands as follows: 70,000# 20/40 sand in 562 bbls Viking 1-25 fluid. Treated @ avg press of 1930 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. Flush: 5712 gals. Actual Flush: 5712 gals.
11/13/03	5033'-5041'	Frac B1 sands as follows: 31,000# 20/40 sand in 318 bbls Viking 1-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 24.4 BPM. ISIP 1995 psi. Calc. Flush: 5031 gals. Actual Flush: 5040 gals.
11/14/03	4777'-4824'	Frac D1 sands as follows: 54,408# 20/40 sand in 459 bbls Viking 1-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 24.3 BPM. ISIP 2480 psi. Calc. Flush: 4775 gals. Actual Flush: 4788 gals.
11/14/03	4545'-4600'	Frac PB sands as follows: 147,224# 20/40 sand in 992 bbls Viking 1-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc. Flush: 4543 gals. Actual Flush: 4537 gals.

PERFORATION RECORD

11/10/03	6036'-6042'	4 JSPF	24 holes
11/10/03	6016'-6020'	4 JSPF	16 holes
11/10/03	5972'-5980'	4 JSPF	32 holes
11/13/03	5890'-5907'	2 JSPF	34 holes
11/13/03	5882'-5886'	2 JSPF	8 holes
11/13/03	5822'-5828'	2 JSPF	12 holes
11/13/03	5735'-5753'	2 JSPF	36 holes
11/13/03	5714'-5724'	2 JSPF	20 holes
11/13/03	5033'-5041'	4 JSPF	32 holes
11/13/03	4810'-4824'	4 JSPF	56 holes
11/13/03	4777'-4784'	4 JSPF	28 holes
11/14/03	4592'-4600'	2 JSPF	16 holes
11/14/03	4545'-4574'	2 JSPF	58 holes



Inland Resources Inc.

Ashley #3-11-9-15

656' FNL & 1980' FWL

NE/NW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32294; Lease #UTU-73520X

Ashley 4-11-9-15

Spud Date: 10/9/03
 Put on Production: 2/6/04

Initial Production: 52 BOPD,
 116 MCFD, 18 BWPD

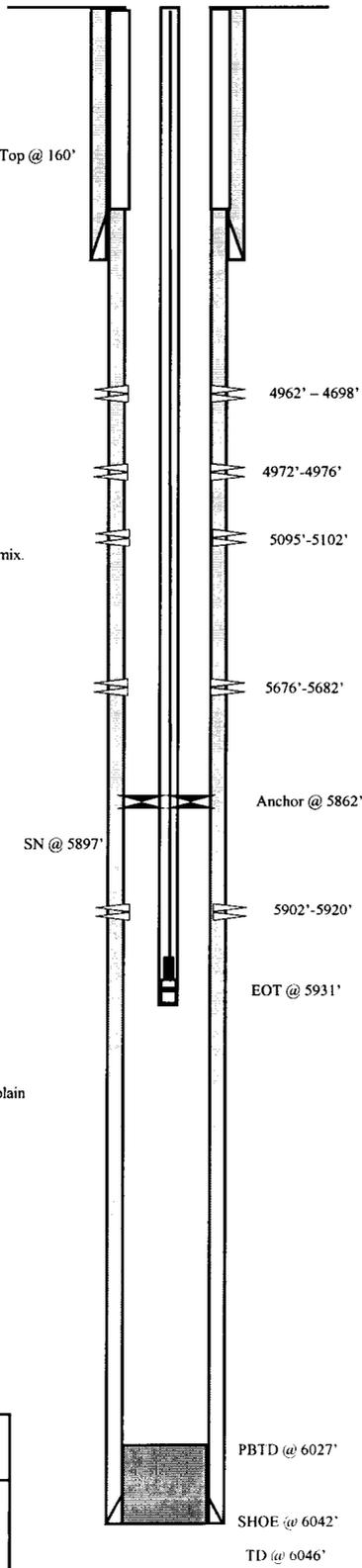
Wellbore Diagram

GL: 6119' KB: 6120'
SURFACE CASING
 CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.98')
 DEPTH LANDED: 304.98' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING
 CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6043.55')
 DEPTH LANDED: 6042.05' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix.
 CEMENT TOP AT: 160'

TUBING
 SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5849.01')
 TUBING ANCHOR: 5861.51' KB
 NO. OF JOINTS: 1 jts (32.32')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5896.63' KB
 NO. OF JOINTS: 1 jts (32.46')
 TOTAL STRING LENGTH: EOT @ 5930.64' W/12.5' KB

SUCKER RODS
 POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods, 120-3/4" plain rods, 99-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 70"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB		
2/2/04	5902'-5920'	Frac CP3 sands as follows: 69,393# 20/40 sand in 561 bbls lightning Frac 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal. Actual flush: 5943 gal.
2/2/04	5676'-5682'	Frac Stray sands as follows: 25146# 20/40 sand in 295bbls lightning Frac 17 fluid. Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc flush: 5674 gal. Actual flush: 5670 gal.
2/2/04	5095'-5102'	Frac B2 sands as follows: 24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM. ISIP 2430 psi. Calc flush: 5093 gal. Actual flush: 5095 gal.
2/2/04	4962'-4976'	Frac C sands as follows: 53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi w/avg rate of 24.3 BPM. ISIP 4200 psi. Screened out.

PERFORATION RECORD			
1/29/04	5902'-5920'	4 JSPP	72 holes
2/2/04	5676'-5682'	4 JSPP	24 holes
2/2/04	5095'-5102'	7 JSPP	28 holes
2/2/04	4972'-4976'	4 JSPP	16 holes
2/2/04	4962'-4968'	6 JSPP	24 holes



Inland Resources Inc.

Ashley 4-11-9-15

602' FWL & 578' FNL

NWNW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32295; Lease #UTU-74826

Ashley 5-11-9-15

Spud Date: 9/20/03
Put on Production: 11/19/03

Initial Production: 84 BOPD,
169 MCFD, 32 BWPD

GL: 6130' KB: 6142'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.54')
DEPTH LANDED: 314.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt.; 1 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts (6199.85')
DEPTH LANDED: 6197.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II mixed, 475 sxs 50/50 POZ.
CEMENT TOP AT: 320'

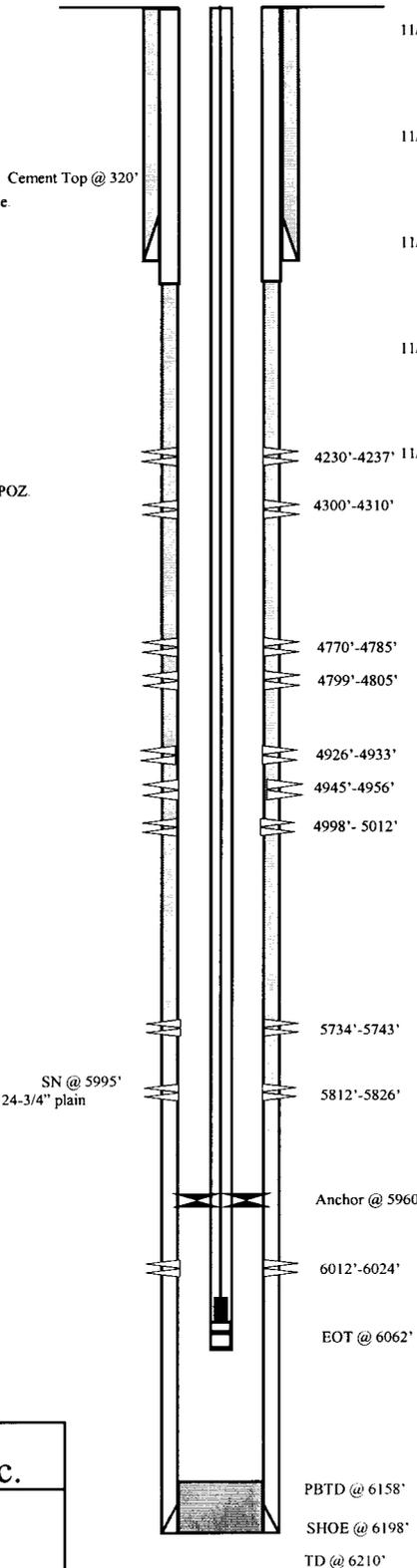
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5947.68')
TUBING ANCHOR: 5959.68'
NO. OF JOINTS: 1 jt (32.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5995.44'
NO. OF JOINTS: 2 jts (65.10')
TOTAL STRING LENGTH: EOT @ 6062.09' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 6 1-1/2" K-bars; 10-3/4" scraped rods; 124-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-4", 1-2" x 3/4" ponies.
2", 6", 8", x 3/4" pony rods
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 15.5' RHAC pump.
STROKE LENGTH: 52"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/7/03 6012'-6024' **Frac CP5 sands as follows:**
30,352# 20/40 sand in 338 bbls Viking I-25 fluid.
Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM. ISIP 2250 psi. Calc flush: 6010 gal. Actual flush: 6048 gal.

11/7/03 5734'-5826' **Frac CP1 & CP2 sands as follows:**
75,694# 20/40 sand in 594 bbls. Viking I-25 fluid.
Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM. ISIP 2075 psi. Calc. flush: 5732 gal. Actual flush: 5754 gal.

11/7/03 4926'-5012' **Frac B.5 & C sands as follows:**
99,569# 20/40 sand in 711 bbls. Viking I-25 fluid.
Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM. ISIP 2070 psi. Calc. flush: 4924 gal. Actual flush: 4956 gal.

11/7/03 4770'-4805' **Frac D1 sands as follows:**
79,526# 20/40 sand in 588 bbls. Viking I-25 fluid.
Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM. ISIP 2250 psi. Calc. flush: 4768 gal. Actual flush: 4788 gal.

4230'-4237' 11/7/03 4230'-4310' **Frac GB4 and GB6 sands as follows:**
39,000# 20/40 sand in 357 bbls. Viking I-25 fluid.
Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM. ISIP 2130 psi. Calc. flush: 4228 gal. Actual flush: 4200 gal.

PERFORATION RECORD

11/7/03	6012'-6024'	4 JSPF	48 holes
11/7/03	5812'-5826'	2 JSPF	28 holes
11/7/03	5734'-5743'	2 JSPF	18 holes
11/7/03	4998'-5012'	2 JSPF	28 holes
11/7/03	4945'-4956'	2 JSPF	22 holes
11/7/03	4926'-4933'	2 JSPF	14 holes
11/7/03	4799'-4805'	4 JSPF	24 holes
11/7/03	4770'-4785'	4 JSPF	60 holes
11/7/03	4300'-4310'	4 JSPF	40 holes
11/7/03	4230'-4237'	4 JSPF	28 holes



Inland Resources Inc.

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

Ashley 6-11-9-15

Spud Date: 10/8/03
 Put on Production: 1/29/04
 GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (302.2')
 DEPTH LANDED: 312.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6119.63')
 DEPTH LANDED: 6118.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ
 CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5891.72')
 TUBING ANCHOR: 5903.72' KB
 NO. OF JOINTS: 1 jt. (33.03')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5939.50' KB
 NO. OF JOINTS: 2 jts (66.01')
 TOTAL STRING LENGTH: EOT @ 6007.01'

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22'
 SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121-3/4" plain rods, 100-3/4" scraped rods, 1-2', 1-4', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 15.5' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/19/04 5961'-6025' **Frac CP4 and CP5 sands as follows:**
 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.

1/19/04 5878'-5889' **Frac CP3 sands as follows:**
 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.

1/20/04 5698'-5744' **Frac CP1 sands as follows:**
 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.

1/20/04 5353'-5363' **Frac LODC sands as follows:**
 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.

1/20/04 4991'-4999' **Frac B.5 sands as follows:**
 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.

1/21/04 4920'-4930' **Frac C sands as follows:**
 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.

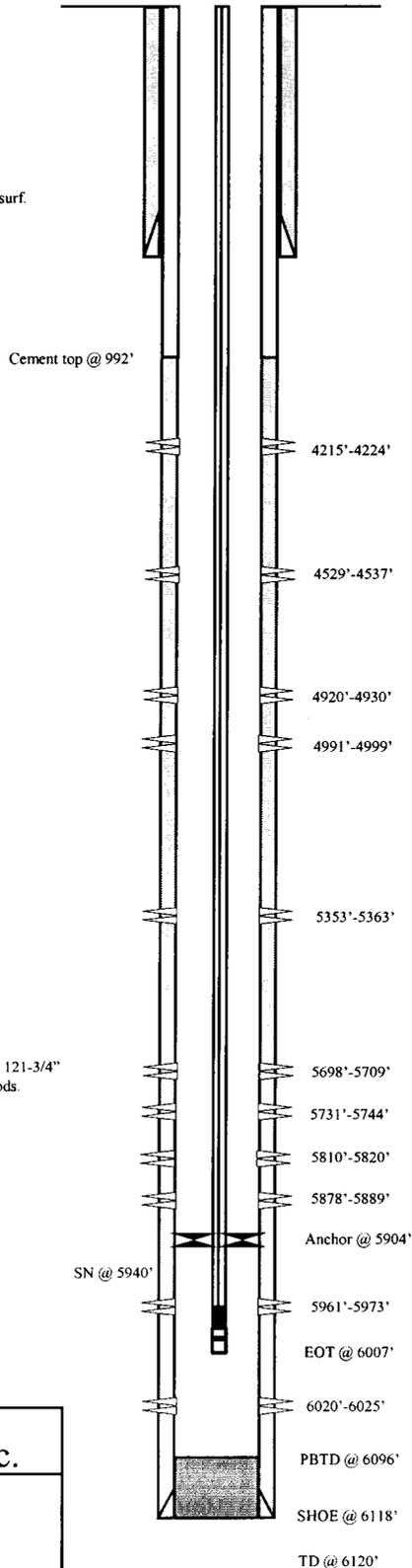
1/21/04 4529'-4537' **Frac PB10 sands as follows:**
 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.

1/21/04 4215'-4224' **Frac GB4 sands as follows:**
 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.

1/27/04 5810'-5820' **Frac CP2 sands as follows:**
 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes





Inland Resources Inc.

Ashley 6-11-9-15.

1864' FNL & 1916' FWL

SENW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32297; Lease #UTU-74826

Attachment F
Page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Ashley, 1-10

Lab Test No: 2004401415 Sample Date: 03/31/2004
 Specific Gravity: 1.010
 TDS: 13412
 pH: 8.50

Cations:	mg/L	as:
Calcium	30.00	(Ca ⁺⁺)
Magnesium	6.00	(Mg ⁺⁺)
Sodium	5014	(Na ⁺)
Iron	1.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1220	(HCO ₃ ⁻)
Sulfate	40	(SO ₄ ⁼)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2004401415

**DownHole SAT™ Scale Prediction
@ 130 deg. F**



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	13.45	15.85
Aragonite (CaCO3)	11.18	15.34
Witherite (BaCO3)	0	-2.71
Strontianite (SrCO3)	0	-.683
Magnesite (MgCO3)	3.43	3.47
Anhydrite (CaSO4)	.00118	-596.35
Gypsum (CaSO4*2H2O)	.00103	-724.65
Barite (BaSO4)	0	-1.3
Celestite (SrSO4)	0	-137.67
Silica (SiO2)	0	-80.91
Brucite (Mg(OH)2)	.00458	-3.4
Magnesium silicate	0	-123.2
Siderite (FeCO3)	177	.087
Halite (NaCl)	< 0.001	-186818
Thenardite (Na2SO4)	< 0.001	-52597
Iron sulfide (FeS)	0	-.0201

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT (tm)
 MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Ashley 1-10

2) Johnson Water

Report Date: 04-05-2004

SATURATION LEVEL

Calcite (CaCO3)	32.22
Aragonite (CaCO3)	26.79
Anhydrite (CaSO4)	0.00512
Gypsum (CaSO4*2H2O)	0.00448
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	10900
Siderite (FeCO3)	285.62
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	23.73
Aragonite (CaCO3)	23.27
Witherite (BaCO3)	-1.83
Strontianite (SrCO3)	-0.457
Anhydrite (CaSO4)	-467.20
Gypsum (CaSO4*2H2O)	-565.98
Barite (BaSO4)	-0.489
Hydroxyapatite	-300.59
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.0968
Iron sulfide (FeS)	-0.0162

SIMPLE INDICES

Langelier	1.82
Stiff Davis Index	1.95

BOUND IONS

	TOTAL	FREE
Calcium	55.07	36.15
Barium	0.00	0.00
Carbonate	201.16	46.74
Phosphate	0.00	0.00
Sulfate	70.00	61.53

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

UNICHEM - Corporate Office
 14505 Torrey Chase Boulevard, Houston, Texas 77014

DownHole SAT(tm)
MIXED WATER CHEMISTRY

1) Ashley 1-10

2) Johnson Water

Report Date: 04-05-2004

CATIONS

Calcium (as CaCO3)	137.50
Magnesium (as CaCO3)	70.00
Sodium (as Na)	2769
Aluminum (as Al)	0.00
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	3585
Sulfate (as SO4)	70.00
Acidity (as CaCO3)	12.90
"M" Alkalinity (as CaCO3)	1048
"P" Alkalinity (as CaCO3)	201.16
Phosphate (as PO4)	0.00
H2S (as H2S)	0.00

PARAMETERS

pH	8.47
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	14.70
Calculated T.D.S.	7763
Molar Conductivity	10698

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414 Sample Date: 03/31/2004
 Specific Gravity: 1.001
 TDS: 400
 pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻)
Chloride	70	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Attachment "G"

**Ashley #1-10-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4268	4325	4297	2125	0.93	2116
5678	5687	5683	3200	1.00	3188
5840	5856	5848	2000	0.78	1987
6042	6051	6047	2160	0.79	2147
				Minimum	<u><u>1987</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-10-9-15 Report Date: Nov. 5, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6235' Csg PBTD: 6150' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5910'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes rows for CP3 sds (5840-5856', 4/64) and CP5 sds (6042-6051', 4/36).

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov 4, 2003 SITP: SICP: 0

Day2(b)

RU Patterson WLT, mast & lubricator. RU Weatherford 5-1/2" composite flow-through frac plug. RIH and set plug @ 5910'. RIH and perforate CP3 zone @ 5840-5856' w/ 4" Port Gun w/ 4 SPF, 64 shots total in 2 runs. RU BJ Services. Casing has 1485 psi on it. Pressure zone up to 4200 psi bled back to 2300 psi. Pressure back-up. Slower bleed off this time. Pressure zone up to 4200 psi and surged back. Zone took more fluid to fill. Still won't break down. Wait on dump bailer. Dump 8 gals 15% HCL @ 5856'. RU BJ Services. Broke down @ 4360 psi & treated @ ave pressure of 1895 w/ ave rate of 24.4 bpm for 447 bbls of Viking I-25 fluid in 49,136#'s 20/40 sand. ISIP was 2000. Leave pressure on well. 899 bbls EWTR. See day 2(c).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 452 Starting oil rec to date: 0
Fluid lost/recovered today: 447 Oil lost/recovered today:
Ending fluid to be recovered: 899 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company:

Procedure or Equipment detail: CP3 sds csg frac

- 3822 gals of pad
2625 gals w/1-4 ppg of 20/40 sand
5250 gals w/ 4-6.5 ppg of 20/40 sands
6573 gals w/ 6.5 ppg of 20/40 sands
Flush w/ 5754 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Includes Weatherford frac plug (\$2,200), Patterson wireline (\$2,300), Betts frac wtr (\$440), BJ Services - CP3 (\$12,870), IPC Supervisor (\$100), IPC fuel gas (\$100).

Max TP: 2230 Max Rate: 25 Total fluid pmpd: 447 bbls
Avg TP: 1895 Avg Rate: 24.4 Total Prop pmpd: 29,136#'s
ISIP: 2000 5 min: 10 min: FG: .78
Completion Supervisor: Ron Shuck

DAILY COST: \$18,010
TOTAL WELL COST: \$251,601



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-10-9-15 Report Date: Nov. 5, 2003 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' Prod Csg: 5 1/2 Wt: 15.5# @ 6235' Csg PBTD: 6150' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5740'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF#shots, Zone, Perfs, SPF#shots. Rows include CPLS, CP3 sds, and CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov 4, 2003 SITP: SICP: 1595

Day2(c)

RU Patterson & run in Weatherford 5-1/2" composite flow-through plug & 9' of 4" Port gun w/ 4 SPF. Set plug @ 5740'. Come up and perforate CPLS zone @ 5678-5687' w/ 36 shots. RU BJ Services and sds wont breakdown @ 4400 psi. Surge pressure off. Still wont breakdown. RU Patterson WLT and RIH and dump 8 gallons HCL 15% on sds @ 5687'. RU BJ Services (well has 1450 psi on it) and breakdown sds @ 3980 psi to 3149 psi. Treated @ ave press of 2955 w/ ave rate of 24.7 bpm w/ 29,998#'s sand in 264 bbls Viking I-25 frac fluid. ISIP w/ 3200. Frac screened out w/ 15,100#'s sand (1056' of sand) still in casing & 6.5#'s on perfs & all of 8 ppg still in casing @ 4350 psi. 20 minutes later left 3200 psi on well. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 899 Starting oil rec to date: 0
Fluid lost/recovered today: 264 Oil lost/recovered today:
Ending fluid to be recovered: 1163 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CPLS sds csq frac

- 2394 gals of pad
1875 gals w/1-4 ppg of 20/40 sand
3750 gals w/ 4-6.5 ppg of 20/40 sands
3069 gals w/ 6.5 ppg of 20/40 sands
Flush w/ 2755 gals of slick water
Screened out on 6.5# sand

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford frac plug, Patterson wireline, Betts frac wtr, BJ Services - CP3, IPC Supervisor, IPC fuel gas.

Max TP: 3080 Max Rate: 24.7 Total fluid pmpd: 264 bbls
Avg TP: 2955 Avg Rate: 24.4 Total Prop pmpd: 29,998#'s
ISIP: 3200 5 min: 10 min: FG:
Completion Supervisor: Ron Shuck

DAILY COST: \$17,910
TOTAL WELL COST: \$269,511



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 1-10-9-15 **Report Date:** Nov. 6, 2003 **Completion Day:** 03
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6235' **Csg PBDT:** 6150' W.L.
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 4370'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB4 sds</u>	<u>4268-4283'</u>	<u>2/30</u>	_____	_____	_____
<u>GB6 sds</u>	<u>4320-4325'</u>	<u>4/20</u>	_____	_____	_____
<u>CPLS sds</u>	<u>5678-5687'</u>	<u>4/36</u>	_____	_____	_____
<u>CP3 sds</u>	<u>5840-5856'</u>	<u>4/64</u>	_____	_____	_____
<u>CP5 sds</u>	<u>6042-6051'</u>	<u>4/36</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov 5, 2003 **SITP:** _____ **SICP:** 1595

Patterson WLT broke down. RU Patterson WLT. RIH tag sand @ 4370'. Perforate GB6 zone @ 4320-4325' w/ 4" Port Gun w/ 4 SPF w/ 20 shots total. RIH perforate GB4 zone @ 4268-4283' w/ 2 SPF w/ 30 shots total. 50 shots in 2 runs. RU BJ Services. Zones won't breakdown @ 4300 psi. Surged back 3 time and zones broke back to 2462 psi. Frac GB sds w/ 57,386#'s 20/40 sand in 459 bbls Viking I-25 fluid @ ave rate of 24.4 bpm & ave press of 2260 psi w/ ISIP of 2125 psi. Flowed well back immediately w/ 12/64 choke @ 1 bpm @ 1900 psi for 2 hrs then went to 14/64 choke @ 1100 psi for 1 hour till well died @ 3-1/2 hours for total flowback of 200 bbls recovered (43% frac recovered). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1163 **Starting oil rec to date:** 0
Fluid lost/recovered today: 259 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1422 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB sands down csg

COSTS

<u>Weatherford BOP</u>	<u>\$130</u>
<u>Patterson wireline</u>	<u>\$2,200</u>
<u>Betts frac wtr</u>	<u>\$400</u>
<u>BJ Services - GB4-6</u>	<u>\$13,070</u>
<u>IPC Supervisor</u>	<u>\$300</u>
<u>IPC fuel gas</u>	<u>\$100</u>
<u>Aztec pipe</u>	<u>\$17,429</u>
<u>IPC trucking</u>	<u>\$200</u>
DAILY COST:	<u>\$33,829</u>
TOTAL WELL COST:	<u>\$303,340</u>

4620 gals of pad
2774 gals w/1-4 ppg of 20/40 sand
5275 gals w/ 4-6.5 ppg of 20/40 sands
2451 gals w/ 6.5 ppg of 20/40 sands
Flush w/ 4158 gals of slick water
Max TP: 2600 **Max Rate:** 24.8 **Total fluid pmpd:** 459 bbls
Avg TP: 2260 **Avg Rate:** 24.4 **Total Prop pmpd:** 57,387#'s
ISIP: 2125 **5 min:** _____ **10 min:** _____ **FG:** .93
Completion Supervisor: Ron Shuck

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4175'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down the 5-1/2" casing to 364'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley 1-10-9-15

Spud Date: 9/10/03
 Put on Production: 11/14/03
 GL: 6131' KB: 6143'

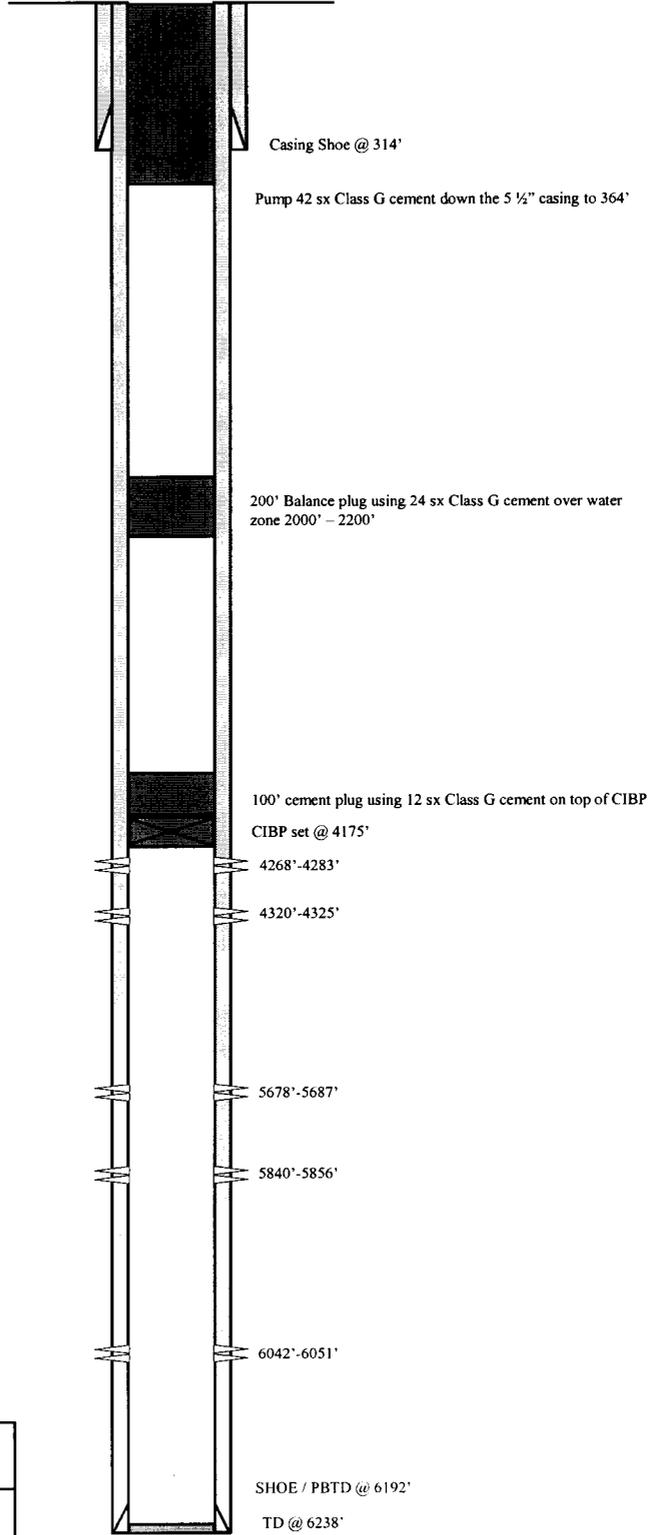
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.38')
 DEPTH LANDED: 314.38' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6239.06')
 DEPTH LANDED: 6235.06' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface



	Inland Resources Inc.
	Ashley 1-10-9-15
	709' FNL & 548' FEL
	NE/NE Section 10-T9S-R15E
	Duchesne Co, Utah
API #43-013-32293 : Lease #UTU-74826	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NE 709' FNL, 548' FEL Sec. 10, T9S, R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley #1-10-9-15

9. API Well No.
43-013-32293

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title Operations Engineer Date 4-19-09

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

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INLAND PRODUCTION COMPANY

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NE/NE 709' FNL, 548' FEL Sec. 10, T9S, R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley #1-10-9-15

9. API Well No.
43-013-32293

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct.

Signed David Gerbig Title Operations Engineer Date 4-19-04

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company **Well:** Ashley 1-10-9-15

Location: 10/9S/15E **API:** 43-013-32299

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government and the Ute Tribe are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6238 feet. A cement bond log demonstrates adequate bond in this well up to 920 feet. A 2 7/8 inch tubing with a packer will be set at 4,233 feet initially. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 150 feet. Injection shall be limited to the interval between 4,099 feet and 6,109 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 1-10-9-15 well is .78 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,987 psig. The requested maximum pressure is 1,987 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 1-10-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 06/24/2004

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 9-10-9-15 WELL AND THE ASHLEY 1-10-9-15 WELL LOCATED IN SECTION 10, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL	: : : : :	NOTICE OF AGENCY ACTION CAUSE NO. UIC 312
---	-----------------------	--

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

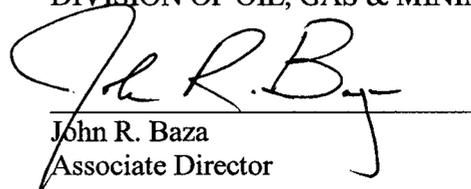
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 9-10-9-15 and the Ashley 1-10-9-15 well, located in Section 10, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of May, 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**Inland Production Company
Ashley 9-10-9-15 and the Ashley 1-10-9-15
Cause No. UIC 312**

Publication Notices were sent to the following:

Inland Production Company
1401 17th Street, Suite 1000
Denver Colorado 80202

Uintah Basin Standard "(435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, Utah 84145

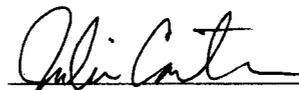
School & Institutional Trust Lands
675 East 500 South
Salt Lake City, Utah 84102

Duchesne County Planning
PO Box 317
Duchesne, Utah 84021-0356

Inland Production Co.
Route 3 Box 3630
Myton, Utah 84052

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, Colorado 80202-2466



Julie Carter
Executive Secretary
May 12, 2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 12, 2004

SENT VIA E-MAIL AND FAX

Uintah Basin Standard "(435) 722-4140
268 South 200 East
Roosevelt, Utah 84066-3109

RE: Notice of Agency Action - Cause No. UIC 312

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Julie Carter
Executive Secretary

encl.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 12, 2004

SENT VIA E-MAIL AND FAX (801) 237-2776 2 577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 312

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Julie Carter".

Julie Carter
Executive Secretary

encl.

AFFIDAVIT OF PUBLICATION

COPY

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 18 day of May, 2004, and that the last publication of such notice was in the issue of such newspaper dated the 18 day of May, 2004.



Publisher

Subscribed and sworn to before me this 20 day of May, 2004
Bonnie Parrish

Notary P



Any person desiring to object to the proposed application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.
Dated this 12th day of May, 2004.
Published in the Uintah Basin Standard May 18, 2004

NOTICE OF
AGENCY
ACTION
CAUSE NO.
040312

IN THE MATTER OF THE APPLICATION OF Inland Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley 9-10-9-15 well and the Ashley 1-10-9-15 WELL LOCATED IN SECTION 10, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to

consider the application of Inland Production Company for administrative approval of the Ashley 9-10-15 and the Ashley 1-10-9-15 well, located in Section 10, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Cedar River Formation will concern regarding additional sources and wetlands. Concern of concern, cultural re-

Newspaper Agency Corporation

143 SOUTH MAIN ST.

P.O. BOX 45838

SALT LAKE CITY, UTAH 84145

FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	05/18/04

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL5802FQ6I1
SCHEDULE	
START 05/18/04 END 05/18/04	
CUST. REF. NO.	

CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
56 LINES 2.00 COLUMN	
TIMES	RATE
1	1.68
MISC. CHARGES	AD CHARGES
.00	193.16
TOTAL COST	
193.16	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 9-10-9-15 WELL AND THE ASHLEY 1-10-9-15 WELL LOCATED IN SECTION 10, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 312

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 12th day of May, 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
John R. Baza
Associate Director
5802FQ6I

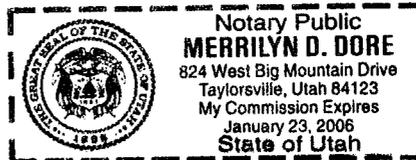
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 05/18/04 END 05/18/04

SIGNATURE *John R. Baza*

DATE 05/18/04



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

COPY

RECEIVED
MAY 27 2004
DIV. OF OIL, GAS & MINING

Newspaper Agency Corporation

143 SOUTH MAIN ST.
 P.O. BOX 45838
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D.# 87-0217663

The Salt Lake Tribune

DESERET
 Morning News

CUSTOMER'S
 COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	05/18/04

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL5802FQ611
SCHEDULE	
START 05/18/04 END 05/18/04	
CUST. REF. NO.	

CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
56 LINES 2.00 COLUMN	
TIMES	RATE
1	1.68
MISC. CHARGES	AD CHARGES
.00	193.16
TOTAL COST	
193.16	

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 9-10-9-15 WELL AND THE ASHLEY 1-10-9-15 WELL LOCATED IN SECTION 10, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION
 CAUSE NO. UIC 312

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudication.

NOTICE

Wanted 100 Help

INSURANCE Opportunities
 Regenes BlueCross
 BlueShield of Utah
 www.ustradefh.com

First Health

TICKETS TODAY Buy or Sell

Mikes Tickets - 523-1165

942-1251, LE 35005
 Nedra, Kimo, Lynda, Mard
 RUSSIAN MASSAGE

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 05/18/04 END 05/18/04

SIGNATURE *Marilyn D. Dore*

DATE 05/18/04

Notary Public
MERRILYN D. DORE
 824 West Big Mountain Drive
 Taylorsville, Utah 84123
 My Commission Expires
 January 23, 2006
 State of Utah

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT.**

COPY

RECEIVED
 MAY 27 2004
 DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 24, 2004

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 1-10-9-15, Section 10, Township 9 South, Range 15 East, Duchesne County, Utah

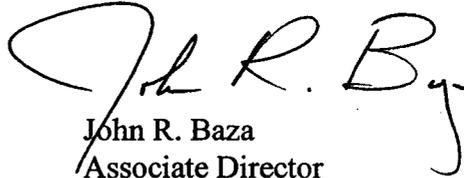
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,


John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

8. WELL NAME and NUMBER:
ASHLEY 1-10-9-15

9. API NUMBER:
4301332293

10. FIELD AND POOL, OR WILDCAT:
Unassigned

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Inland Production Company

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 709 FNL 548 FEL COUNTY: Duchesne
QTR./QTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NE, 10, T9S, R15E STATE: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>09/16/2004</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to an injection well on 9/10/04. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4182'. On 9/13/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 9/13/04 the casing was pressured to 1340 psi w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

NAME (PLEASE PRINT) Krishna Russell TITLE Production Clerk

SIGNATURE *Krishna Russell* DATE September 16, 2004

(This space for State use only)

RECEIVED
SEP 17 2004
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/14/04 Time 12:00 am/pm
Test Conducted by: Bret Henric
Others Present: _____

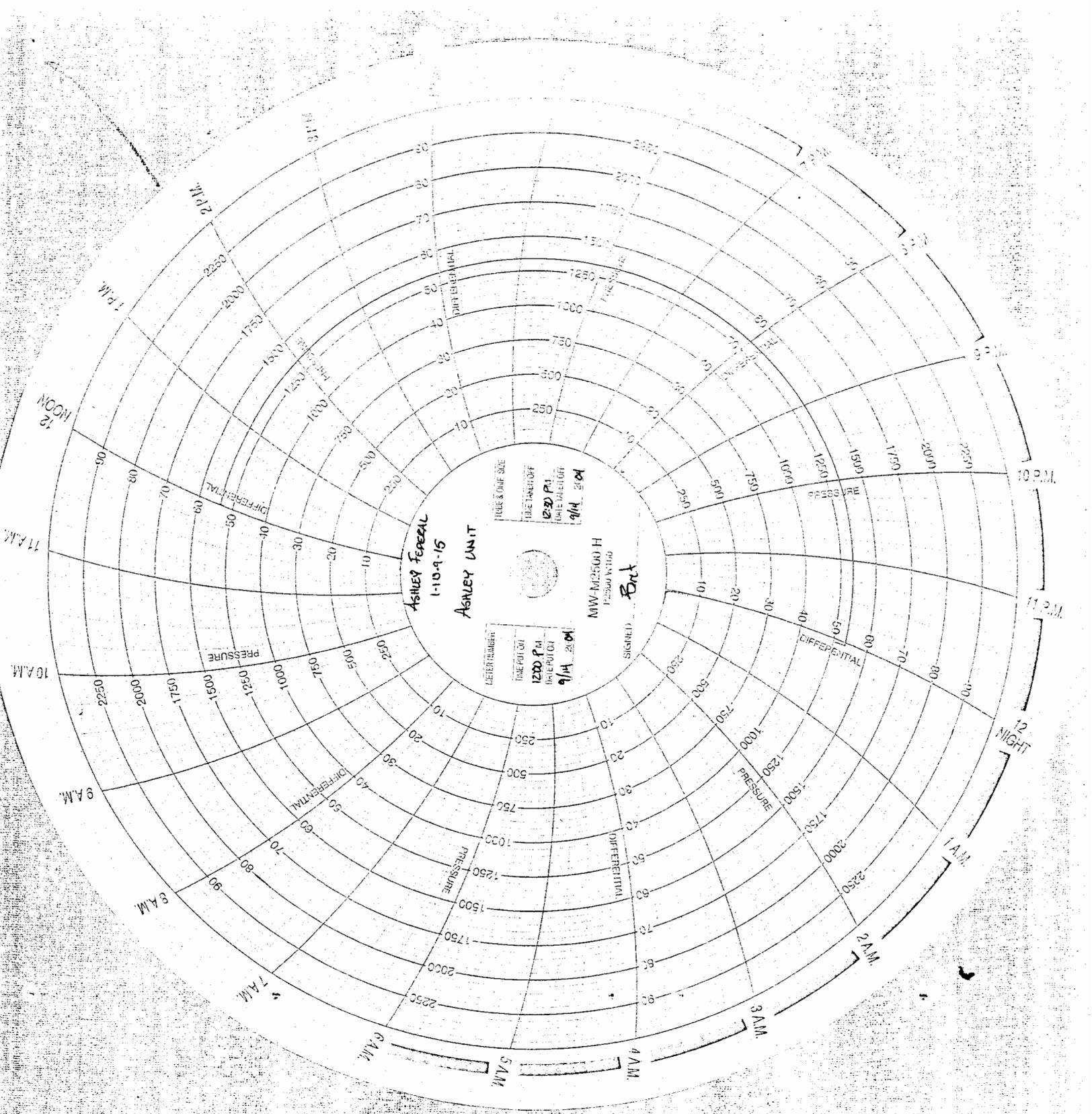
Well: <u>ASHLEY 1-10-9-15</u>	Field: <u>ASHLEY UNIT</u>
Well Location: <u>NE/NE Section 10 T95-R15E</u>	API No: <u>43-013-32293</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1340</u>	psig
5	<u>1340</u>	psig
10	<u>1340</u>	psig
15	<u>1340</u>	psig
20	<u>1340</u>	psig
25	<u>1340</u>	psig
30 min	<u>1340</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Bret Henric



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt* Approval Date: 9-20-04
Title: Tech. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-312

Operator: Inland Production Company

Well: Ashley 1-10-9-15

Location: Section 10, Township 9 South, Range 15 East

County: Duchesne

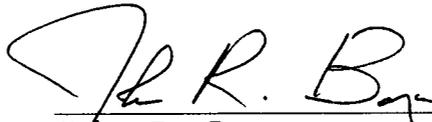
API No.: 43-013-32293

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 24, 2004.
2. Maximum Allowable Injection Pressure: 1,987 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,099' - 6,109')

Approved by:


 John R. Baza
 Associate Director

9/27/04
 Date

jc

cc: Dan Jackson Environmental Protection Agency
 Bureau of Land Management, Vernal
 Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection well		5. Lease Serial No. UTU74826
2. Name of Operator Newfield Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 709 FNL 548 FEL NE/NE Section 10 T9S R15E		8. Well Name and No. ASHLEY 1-10-9-15
		9. API Well No. 4301332293
		10. Field and Pool, or Exploratory Area Unassigned
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 6:00 p.m. on 10/6/04.

RECEIVED

OCT 15 2004

BUREAU OF LAND MANAGEMENT

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature 	Date 10/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 1-10-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332293

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 709 FNL 548 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENE, 10, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/19/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/04/09 Dennis Ingram with the State of Utah (DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 08/05/09. On 08/05/09 the casing was pressured up to 1500 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1890 psig during the test. There was not a State representative available to witness the test.

(Dennis Ingram)
API# 43-013-32293

**Accepted by the
Utah Division of
Oil, Gas and Mining**
08-27-09
[Signature]

COPY SENT TO OPERATOR

Date: 8.31.2009

Initials: KS

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE *[Signature]*

DATE 08/19/2009

(This space for State use only)

RECEIVED

AUG 24 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 8/5/09 Time 11:00 (am) pm

Test Conducted by: Joe PIPPY

Others Present: _____

Well: ASHLEY FEDERAL 1-10-9-15

Field: Newfield Duchesne County, Ut
Ashley P.A. UTU 735206

Well Location: ASHLEY Federal 1-10-9-15
NE/NE Sec.

API No: 43-013-32293

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1890 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: J.P. PIPPY

2

3

4

5

6 PM

7

2250

2000

1750

1500

1250

1000

750

500

250

250

500

750

1000

1250

1500

1750

2000

2250

250

500

750

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1250

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750

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NOON

11

10

9

8

7

6 AM

5

4

3

2

10

11

MIDNIGHT

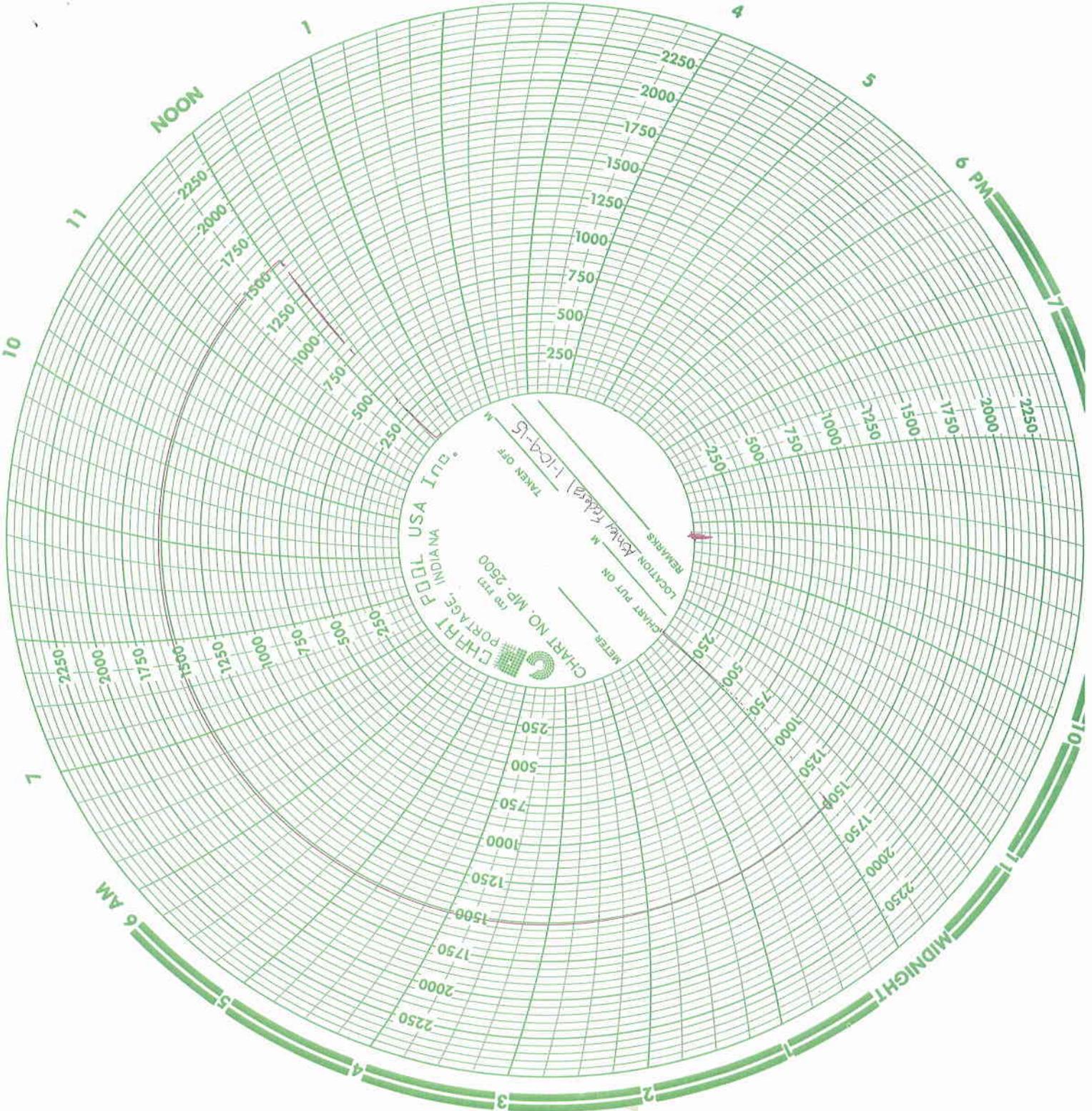


CHART PUT ON M
 LOCATION *Kanya Pkary*
 REMARKS
 CHART NO. *1-104-15*
 TAKEN OFF M
 CHART NO. MP. 2500
 PORTAGE
 INDIANA
 FDD USA Inc.
 METER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY 1-10-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322930000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FNL 0548 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 10 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/07/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/08/2014 the casing was pressured up to 1273 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1720 psig during the test. There was not a State representative available to witness the test.

REQUEST DENIED
 August 07, 2014
 Division of
 Oil, Gas and Mining

Date: _____
 By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/10/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/8/2014 Time 8:30 am pm

Test Conducted by: Kevin Powell

Others Present: _____

Well: <u>Ashley H-10-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NE Lot 1 Sec. 10, T4S, R15E Duchesne County, Utah</u>	API No: <u>43-013-32293</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1278</u>	psig
5	<u>1279</u>	psig
10	<u>1279</u>	psig
15	<u>1279</u>	psig
20	<u>1277</u>	psig
25	<u>1276</u>	psig
30 min	<u>1273</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

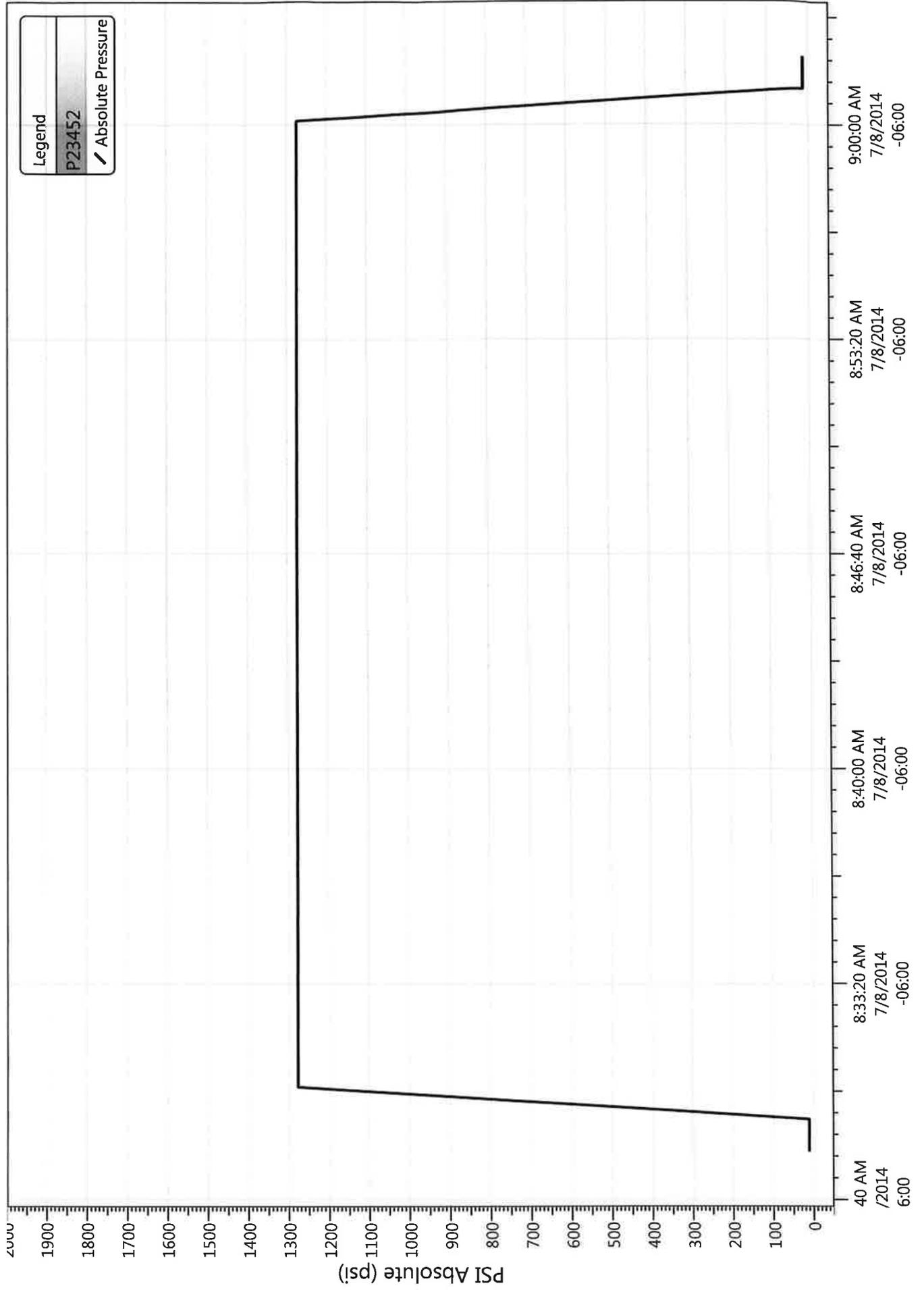
Tubing pressure: 1720 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell

Ashley 1-10-9-15 MIT 5yr (7-8-2014)
7/8/2014 8:26:42 AM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 1-10-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322930000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FNL 0548 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 10 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/15/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/13/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/15/2015 the casing was pressured up to 1201 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1769 psig during the test. There was a State representative available to witness the test - Richard Powell.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 22, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/19/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Richard Powell Date 10/15/15 Time 9:27 am pm
Test Conducted by: Michael Jensen
Others Present: Bryan Jensen

Well: Ashley 1-10-9-15 Field: Monument Butte
Well Location: NE/NE Lot 1, Sec 10, T9S, R15E API No: 43-013-32293

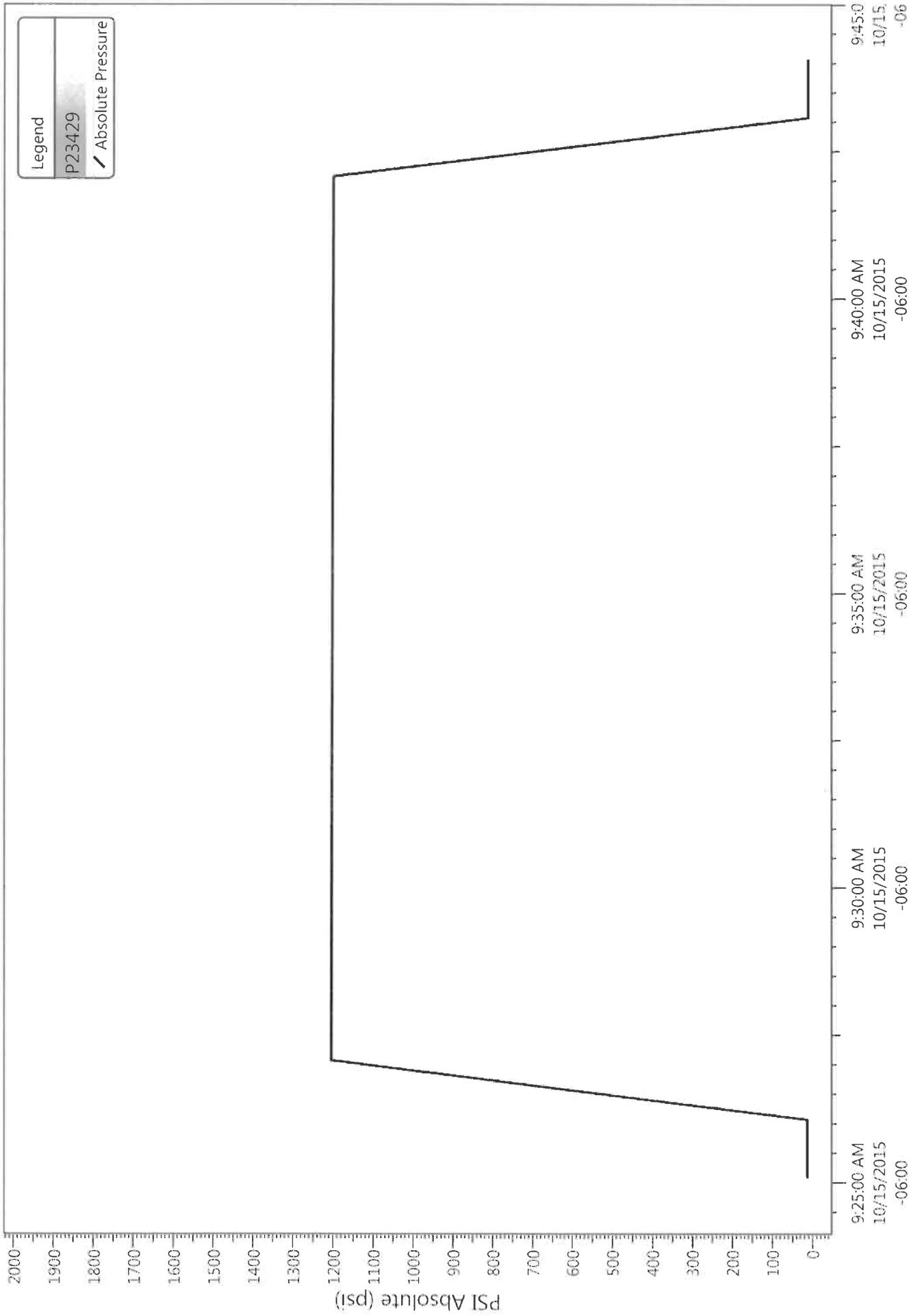
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1204.8</u>	psig
5	<u>1202.8</u>	psig
10	<u>1201.6</u>	psig
15	<u>1200.6</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1769 psig

Result: Pass Fail

Signature of Witness: Richard Powell
Signature of Person Conducting Test: Michael Jensen

Ashley 1-10-9-15 5 Year MIT (10-15-15)
10/15/2015 9:24:02 AM





Schematic

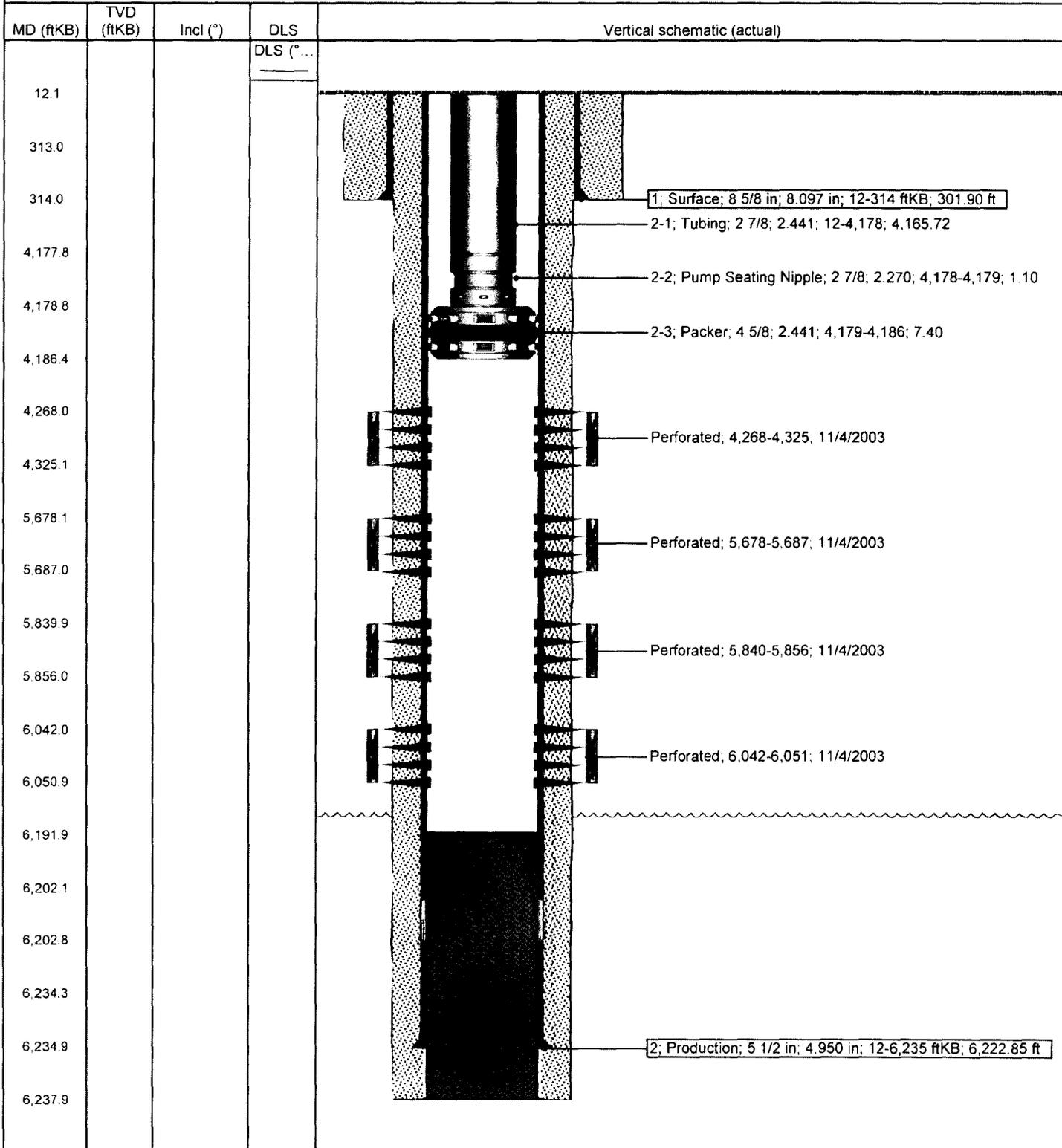
43-013-32293

Well Name: Ashley 1-10-9-15

Surface Legal Location 10-9S-15E		API/UWI 43013322930000	Well RC 500151639	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 11/14/2003	Original KB Elevation (ft) 6,143	Ground Elevation (ft) 6,131	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,192.0	

Most Recent Job					
Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 10/15/2015	Job End Date 10/15/2015	

TD: 6,238.0 Vertical - Original Hole, 3/29/2016 10:42:09 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 1-10-9-15

Surface Legal Location 10-9S-15E		API/UWI 43013322930000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 9/10/2003		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,143		Ground Elevation (ft) 6,131		Total Depth (ftKB) 6,238.0	
				Total Depth All (TVD) (ftKB) PBD (All) (ftKB) Original Hole - 6,192.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	W/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/10/2003	8 5/8	8.097	24.00	J-55	314
Production	10/7/2003	5 1/2	4.950	15.50	J-55	6,235

Cement

String: Surface, 314ftKB 9/10/2003

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 314.0	Full Return?	Vol Cement Ret (bb)
Fluid Description 2% CaCl2 + 1/4# Cello Flake mixed	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,235ftKB 10/7/2003

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 6,238.0	Full Return?	Vol Cement Ret (bb)
Fluid Description 10% gel + 3% kcl, 3#s sk/ SCE + 2# sk/kolseal + 1/4#s /sk Cello Flake	Fluid Type Lead	Amount (sacks) 300	Class Premiite II	Estimated Top (ftKB) 12.0
Fluid Description 2% gel + 3% KCL, 5% EC1, 1/4# sk C.F. 3% SM mixed	Fluid Type Tail	Amount (sacks) 400	Class 50/50 poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)			
Tubing					9/8/2004	4,186.2			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	126	2 7/8	2.441	6.40	J-55	4,165.72	12.0	4,177.7	
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,177.7	4,178.8	
Packer	1	4 5/8	2.441		N-80	7.40	4,178.8	4,186.2	

Rod Strings

Rod Description					Run Date	Set Depth (ftKB)				
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)			

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Norm Hole Dia (in)	Date
4	GB4, 6, Original Hole	4,268	4,325	4			11/4/2003
3	CPLS, Original Hole	5,678	5,687	4			11/4/2003
2	CP3, Original Hole	5,840	5,856	4			11/4/2003
1	CP5, Original Hole	6,042	6,051	4			11/4/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bb/min)	Max PSI (psi)	Total Clean Vol (bb)	Total Slurry Vol (bb)	Vol Recov (bb)
1	2,160	0.79	25.2	2,440			
1	2,160	0.79	25.2	2,440			
1	2,160	0.79	25.2	2,440			
1	2,160	0.79	25.2	2,440			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 141144 lb
1		Proppant White Sand 141144 lb
1		Proppant White Sand 141144 lb
1		Proppant White Sand 141144 lb