



June 22, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 11-7-9-17 and 4-11-9-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED

JUN 25 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-72106	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Beluga	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO 11-7-9-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE/SW 2149' FWL 1692' FSL 4432727N 581048E At proposed Prod. Zone		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 18.9 miles south of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 829' f/lse line & 948' f/unit line)	16. NO. OF ACRES IN LEASE 118.92	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NE/SW Sec. 7, T9S, R17E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1165'	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5356.9' GR		13. STATE UT	
23. PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* 3rd Quarter 2001		24. SIGNED: <u><i>Markus Crozier</i></u> TITLE <u>Permit Clerk</u> DATE <u>June 22, 2001</u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for Federal or State office use)

PERMIT NO. 43-013-32284 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

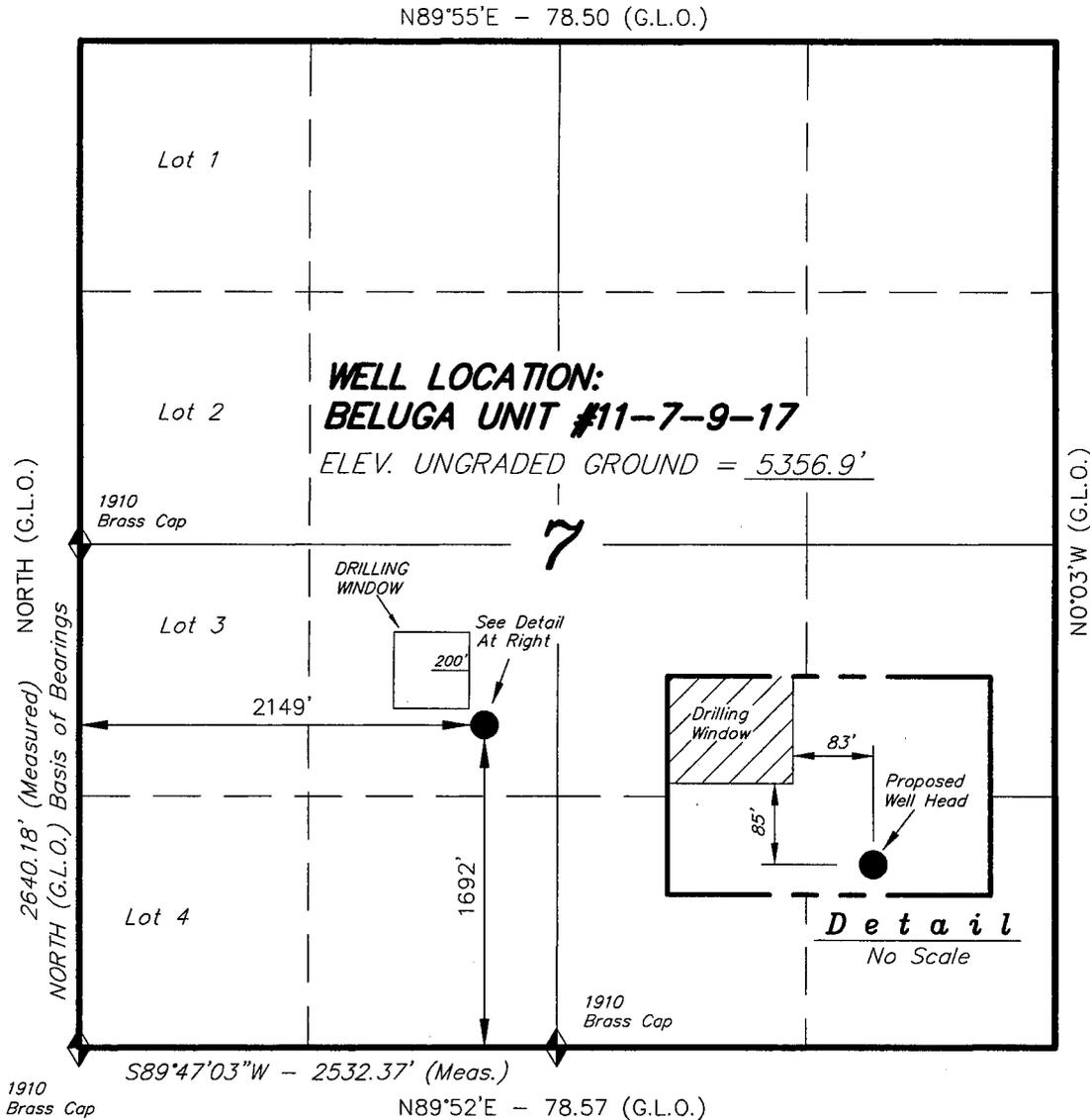
APPROVED BY: *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE 10-15-01
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

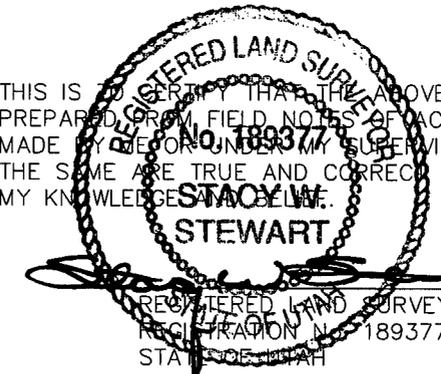
T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, BELUGA UNIT
 #11-7-9-17, LOCATED AS SHOWN IN
 THE NE 1/4 SW 1/4 OF SECTION 7,
 T9S, R17E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: C.D.S. D.J.S.
DATE: 5-2-01	WEATHER: COLD
NOTES:	FILE #

Well No.: Beluga Unit 11-7-9-17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Beluga 11-7-9-17

API Number:

Lease Number: UTU-72106

Location: NE/SW Sec. 7, T9S, R17E

GENERAL

Access well pad from the north, off the access road for the proposed 11-7-9-17 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between February 1 and May 30. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date, but shall make practical efforts to build the location so that the well pad and access road are not visible from the nest site. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
BLEUGA #11-7-9-17
NE/SW SECTION 7, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
BELUGA #11-7-9-17
NE/SW SECTION 7, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Beluga #11-7-9-17 located in the NE 1/4 SW 1/4 Section 11, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 14.6 miles ± to its junction with an existing road to the northwest; proceed southwesterly 2.7 miles ± to its junction with the beginning of the proposed access road; proceed northerly along the proposed access road 1250' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Beluga #11-7-9-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Beluga #11-7-9-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

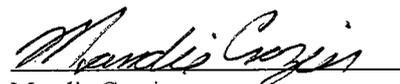
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #11-7-9-17 NE/SW Section 11, Township 9S, Range 17E: Lease UTU-72106 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 22, 2001

Date


Mandie Crozier
Permit Clerk

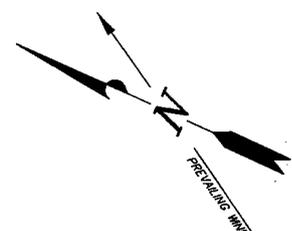
INLAND PRODUCTION COMPANY

BELUGA UNIT #11-7-9-17

SEC. 7, T9S, R17E, S.L.B.&M.

PROPOSED ACCESS ROAD (Max. 6% Grade)

TOPSOIL STOCKPILE



F/11.1

F/3.3

F/2.4

②

③

④

STA. 3+05

ROUND CORNER TO AVOID EXCESS FILL

2' Berm Around Fill Portion of Location

STA. 2+07

C/2.9

C/4.1

PIT TOPSOIL STOCKPILE

Toe of Fill Slope

Top of Cut Slope

F/4.8

C/2.0

120'

STA. 1+45

C/5.5

C/8.2

WELL HEAD:
UNGRADED = 5356.9'
FIN. GRADE = 5354.9'

WASTE MATERIAL

⑧ F/9.0

⑦ C/3.7

⑥ C/6.4

STA. 0+00

TOPSOIL STOCKPILE

REFERENCE POINTS

210' EAST = 5350.1'
260' EAST = 5348.6'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

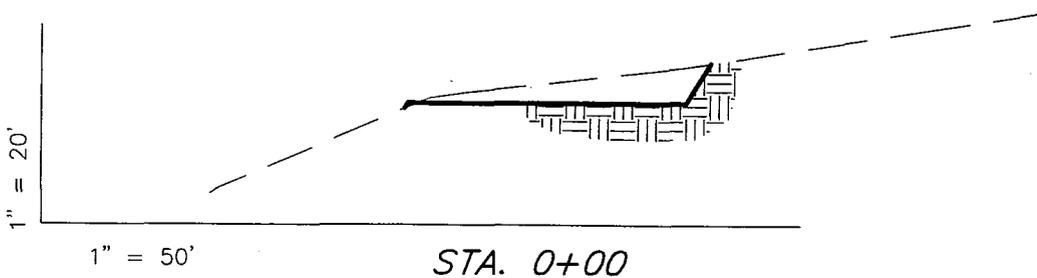
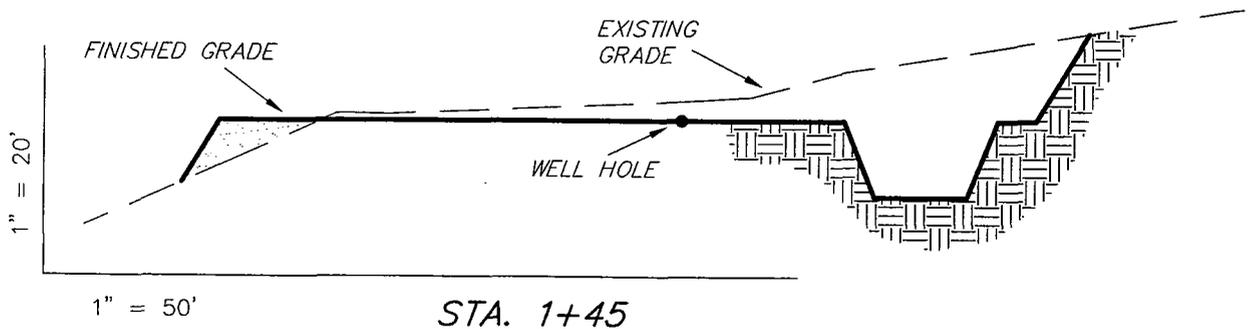
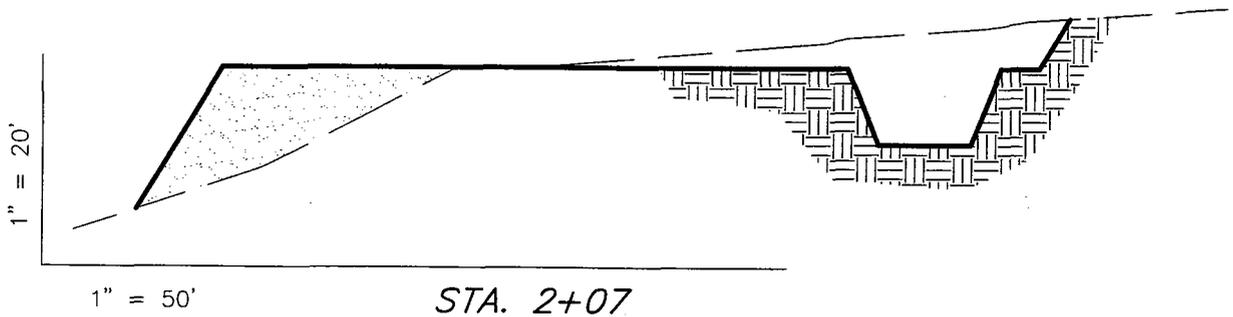
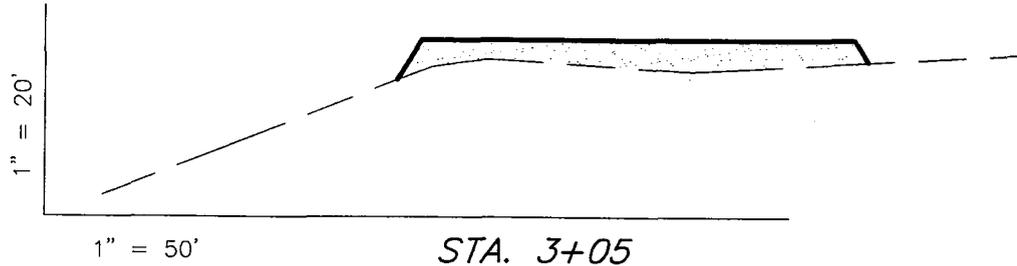
DRAWN BY: J.R.S.

DATE: 5-2-01

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS

BELUGA UNIT #11-7-9-17



APPROXIMATE YARDAGES

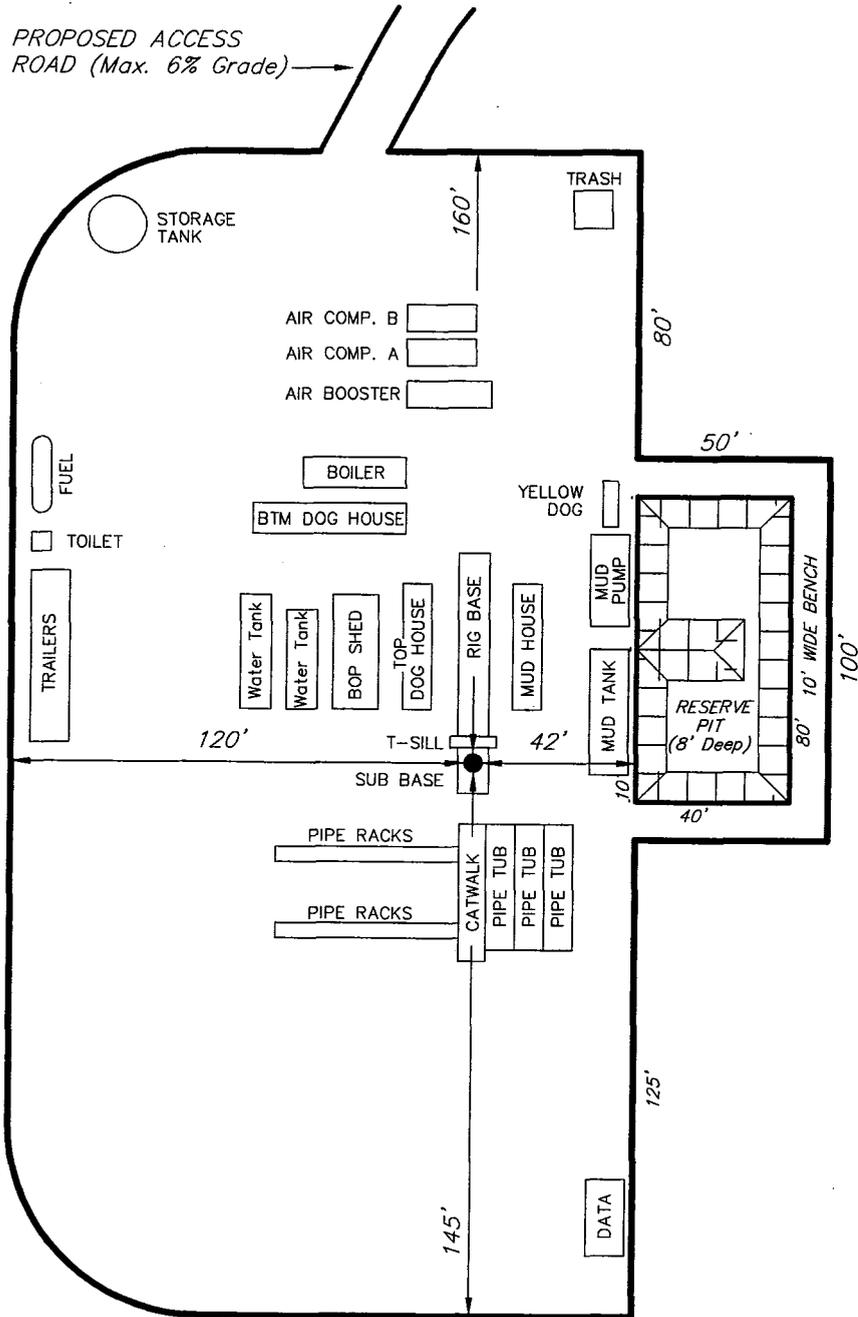
CUT = 3,800 Cu. Yds.
 FILL = 3,800 Cu. Yds.
 PIT = 640 Cu. Yds.
 6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 5-2-01		

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

BELUGA UNIT #11-7-9-17



SURVEYED BY: D.J.S.

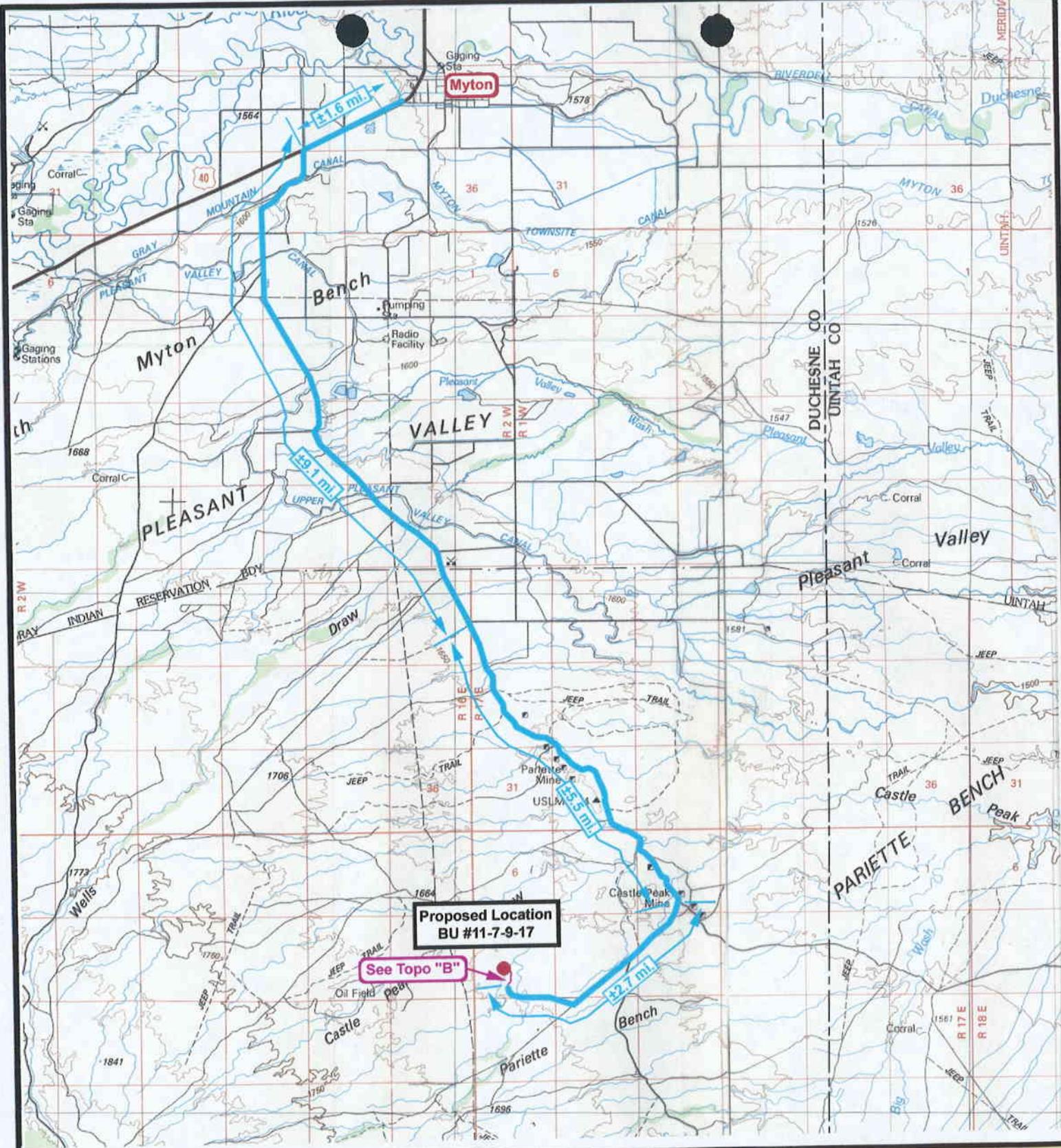
SCALE: 1" = 50'

(435) 781-2501

DRAWN BY: J.R.S.

DATE: 5-2-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
BU #11-7-9-17**

See Topo "B"



**Beluga Unit #11-7-9-17
SEC. 7, T9S, R17E, S.L.B.&M.**



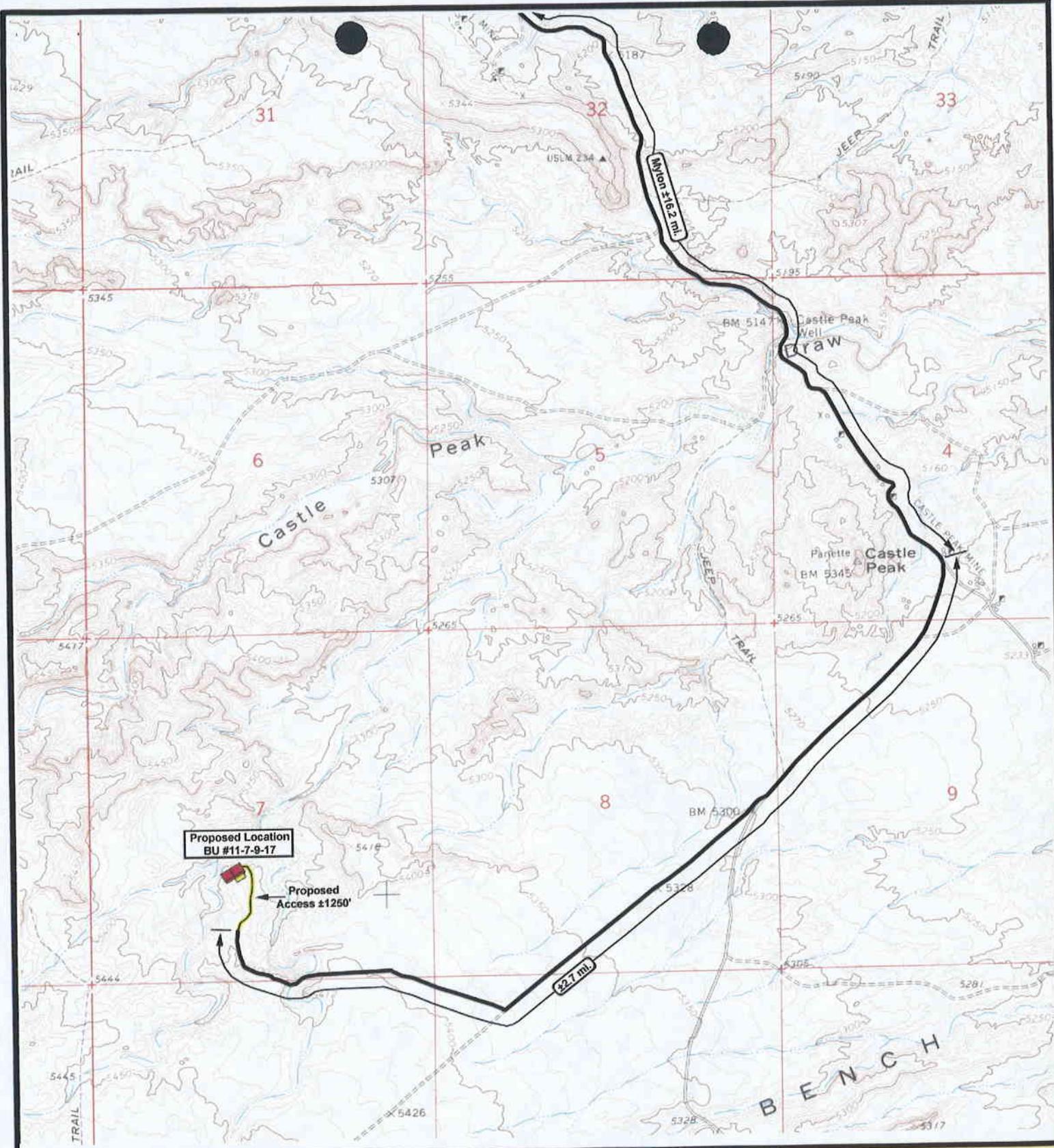
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: hgm
DATE: 06-01-2001

Legend

Existing Road
Proposed Access

**TOPOGRAPHIC MAP
"A"**



**Beluga Unit #11-7-9-17
SEC. 7, T9S, R17E, S.L.B.&M.**

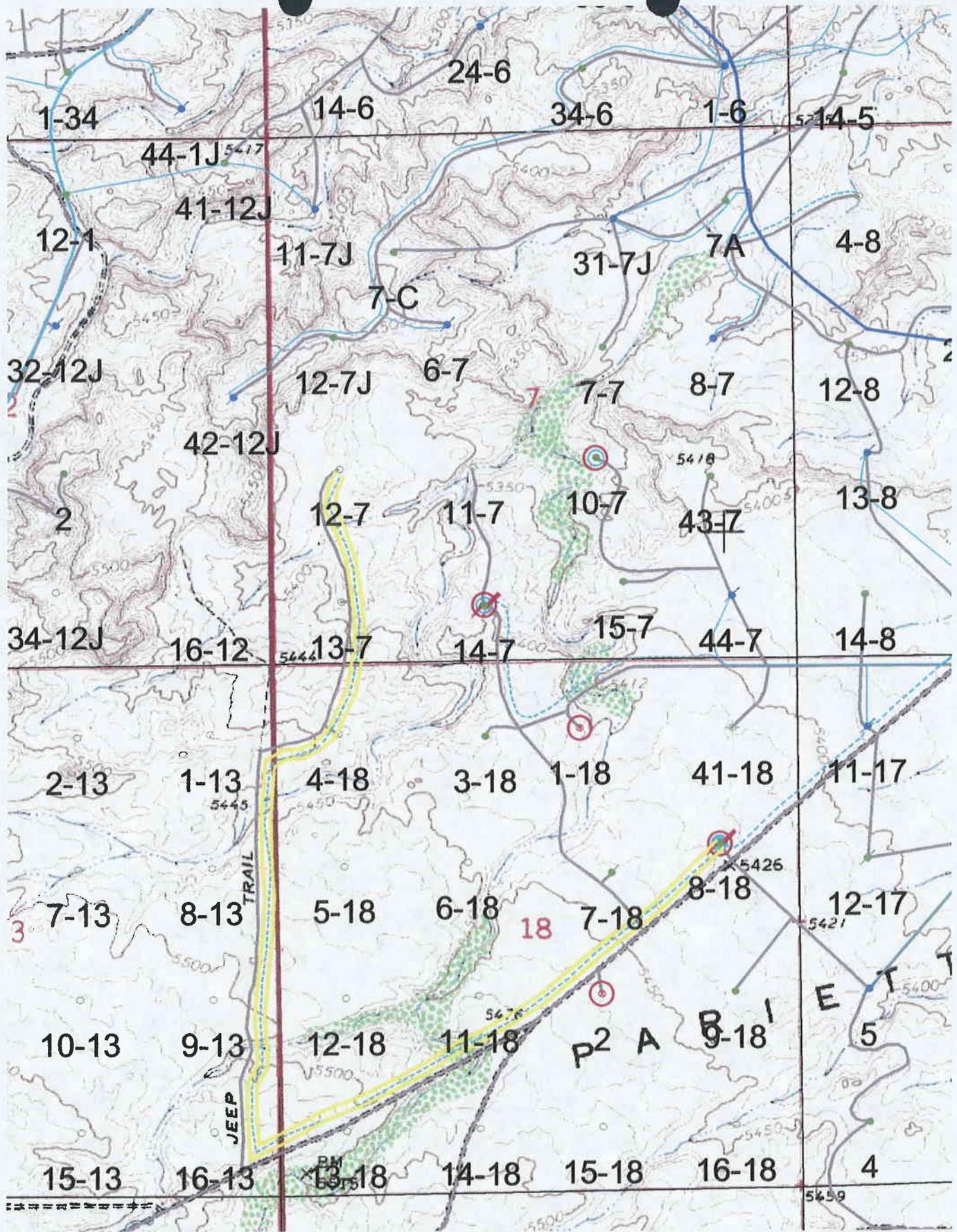


**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 06-01-2001

Legend	
	Existing Road
	Proposed Access

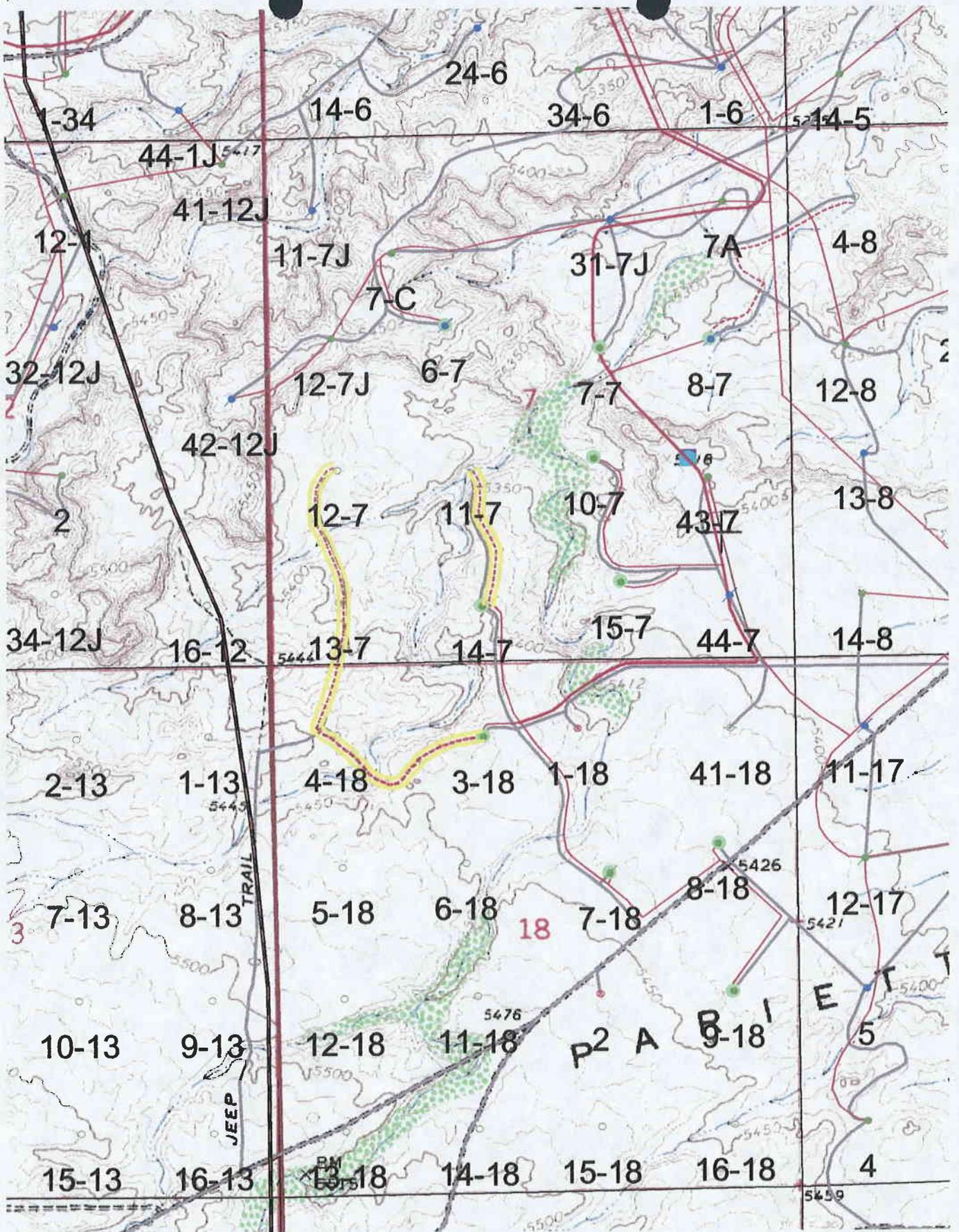
TOPOGRAPHIC MAP
"B"



Topographic Map "C"

Proposed Water Lines
 Sec. 18 and Sec. 7, T9S R17E

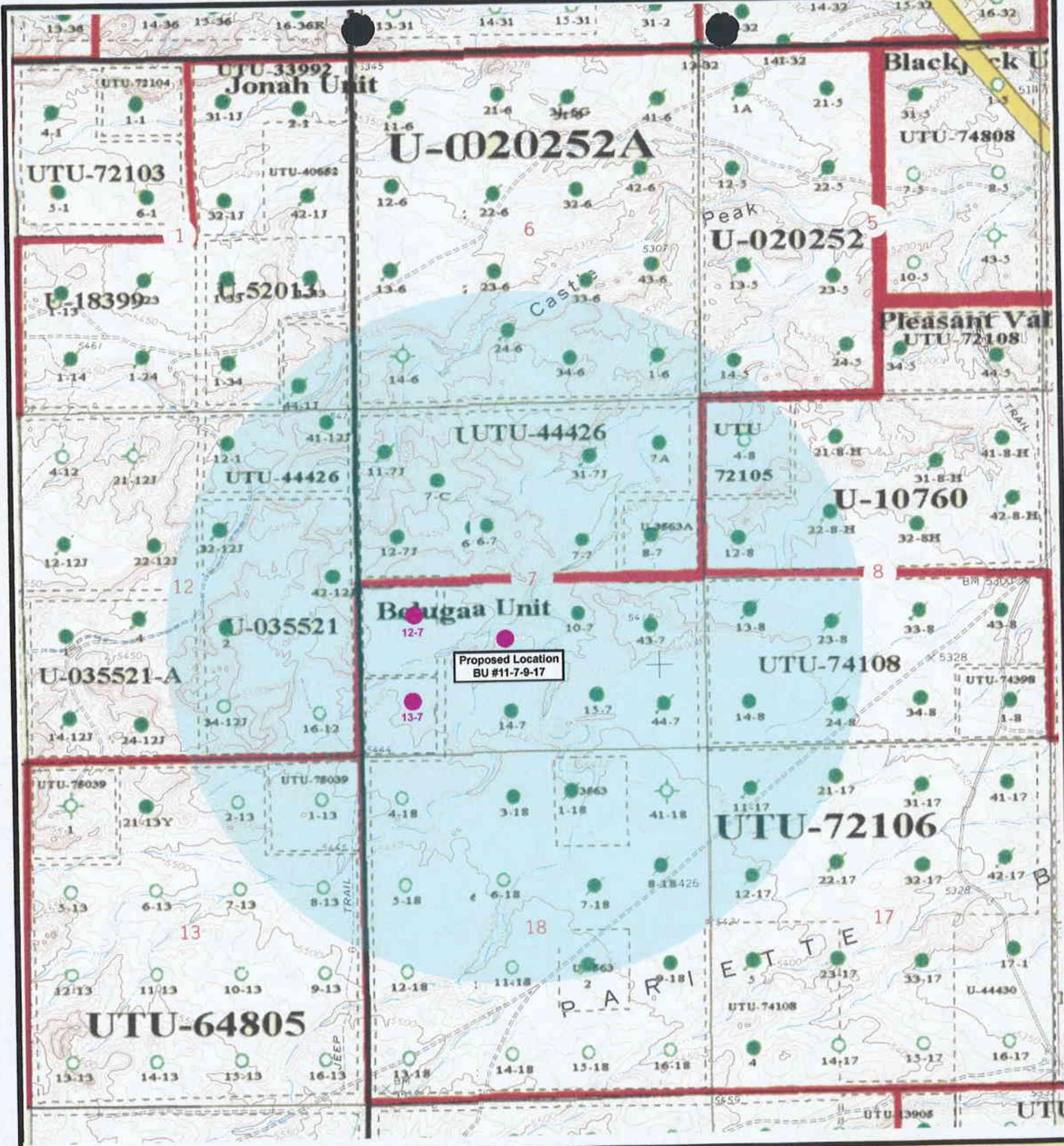
-----Proposed Water Line



Topographic Map "C"

Proposed Gas Lines
 Sec. 18 and Sec. 7, T9S R17E

----- proposed Gas Line



RESOURCES INC.

**Beluga Unit #11-7-9-17
SEC. 7, T9S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501

38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: bgm

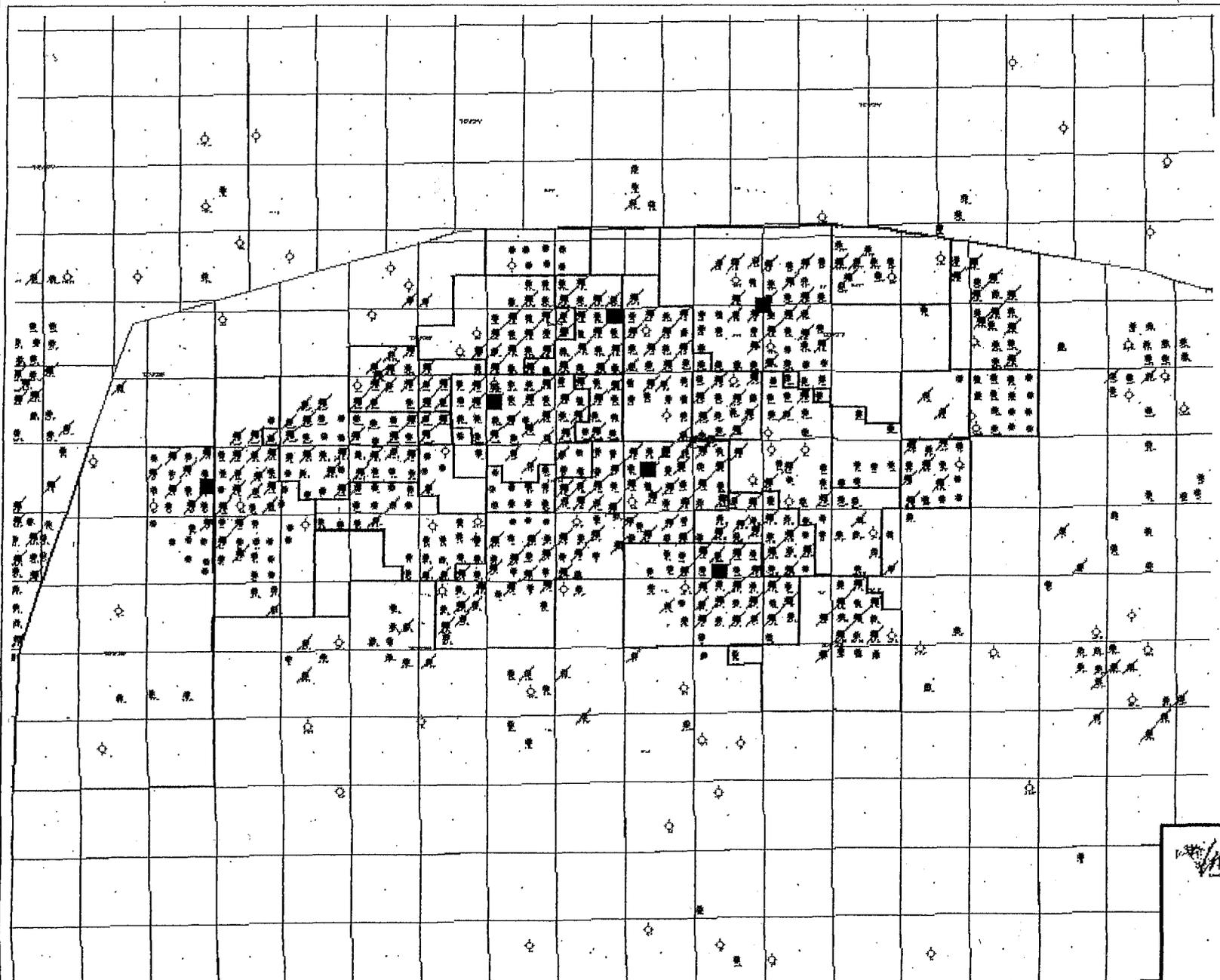
DATE: 05-16-2001

Legend

- Proposed Location
- One Mile Radius

**Exhibit
"B"**

MYTON SE



- Hecker Blanks
- Well Categories
- ↘ INJ
- ★ OIL
- ◇ DRY
- ↗ SHUTIN
- UNITS



Exhibit "A"



410 1st Street, Suite 700
Denver, Colorado 80202
Phone: (303) 833-1122

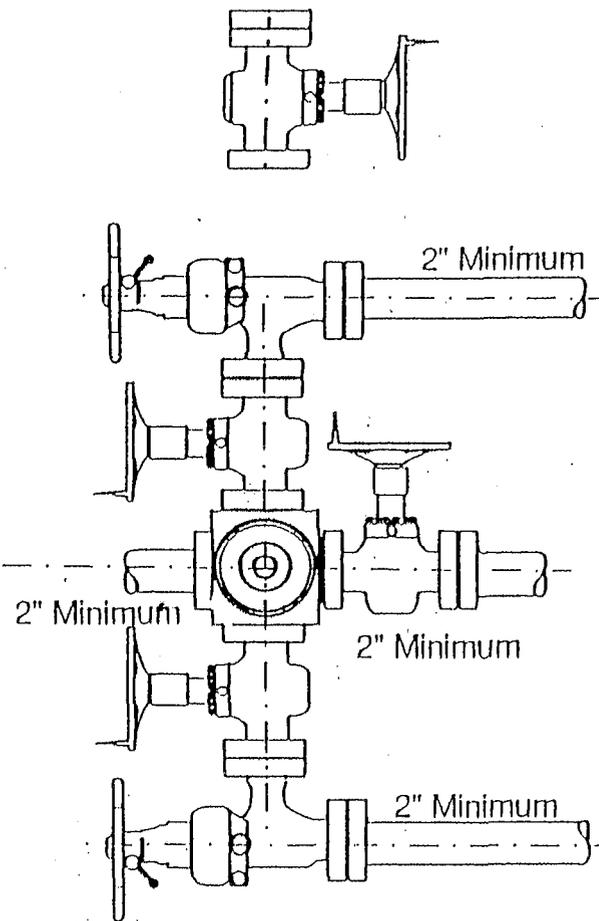
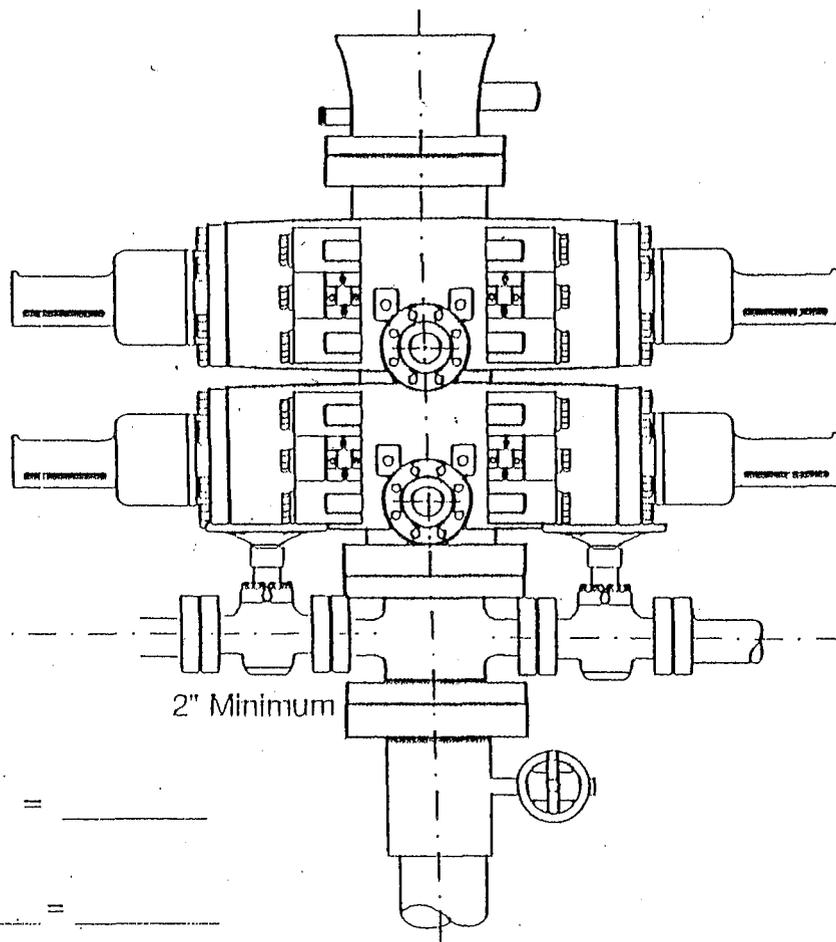
Uinta Basin
UNITS & BLANKS, L.L.P.
Duchesne & Clinch Counties, UT

Scale: 1:50,000 L. J. Cooper

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/25/2001

API NO. ASSIGNED: 43-013-32284

WELL NAME: BELUGA 11-7-9-17
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 07 090S 170E
 SURFACE: 1692 FSL 2149 FWL
 BOTTOM: 1692 FSL 2149 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-72106
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit BELUGA
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
 - Board Cause No: 228-4 #unit & Enh. Rec.
 - Eff Date: 2-4-96
 - Siting: * Suspends spacing orders but not Gen. Siting
- R649-3-11. Directional Drill

COMMENTS:

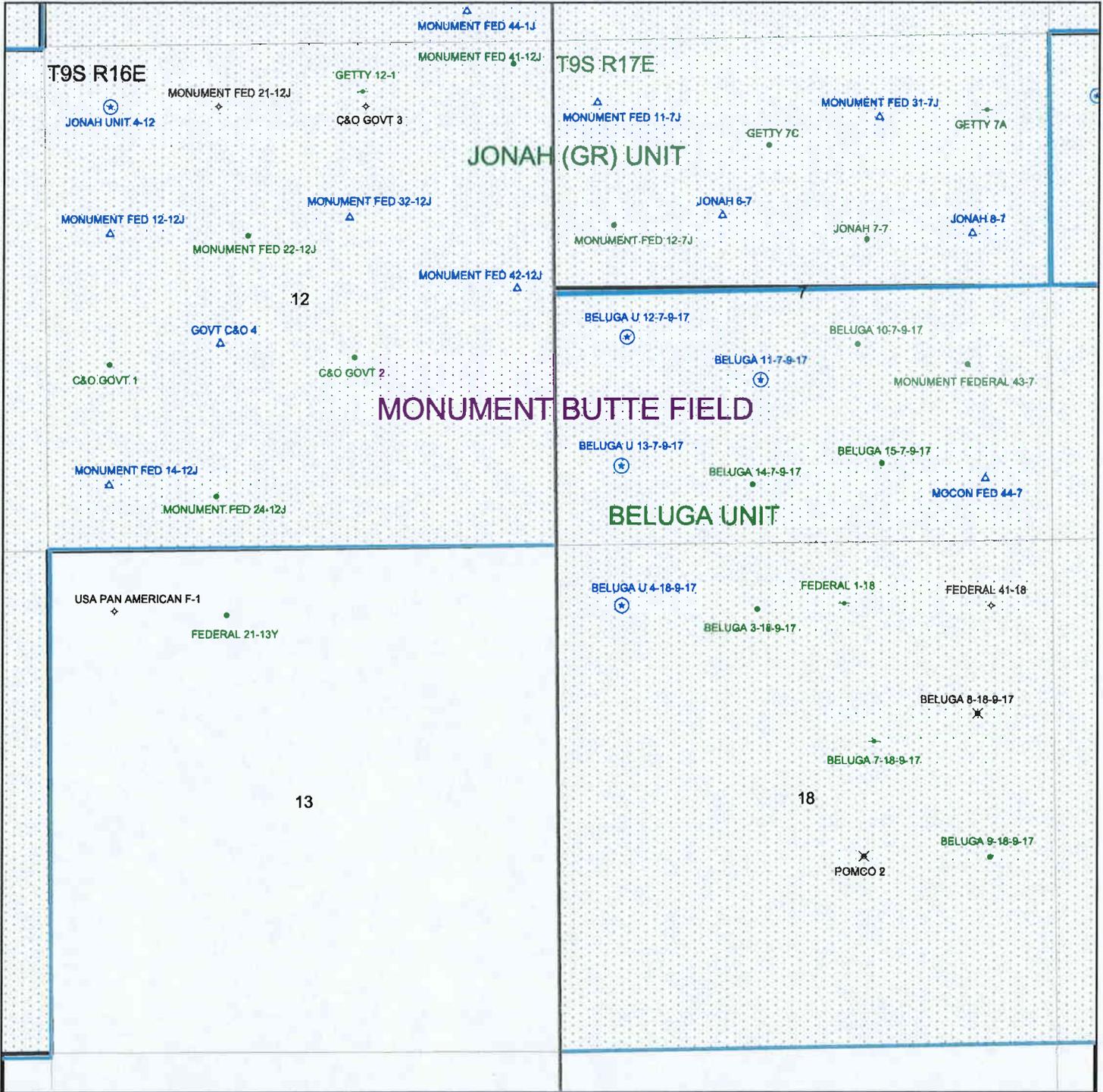
Mon. Butte Field SDP, separate file.
Need "Ex. Loc." info. (Rec'd 10-9-2001)

STIPULATIONS:

1-Fed. Oper.



OPERATOR: INLAND PROD CO (N5160)
 SEC. 7, T9S, R17E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE UNIT: BELUGA
 CAUSE: 228-4



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 28, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Beluga Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2001 within the Beluga Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32284	Beluga 11-7-9-17	Sec. 7, T9S, R17E 1692 FSL 2149 FWL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Beluga Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-28-1



October 4, 2001

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Exceptional Spacing for the Proposed 11-7-9-17 Well

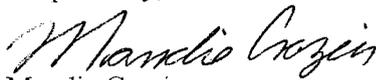
Dear Lisha:

Please find attached a copy of the well location survey plats for the above-referenced well. Inland Production Company (Inland) requests administrative approval for a location exception to Rule R649-3-2, which governs the location of wells in the State of Utah.

Due to topographic constraints on access and siting of the proposed well, it is necessary to move the location of the well in a southerly direction. This moves the well further into the interior of the Beluga Unit (Unit Agreement # 75023X). There are no non-unitized lease interest owners within a 460-foot radius of the new proposed location.

Please contact me if you need additional information regarding this well.

Respectfully,


Mandie Crozier
Permit Clerk

Enclosures

RECEIVED

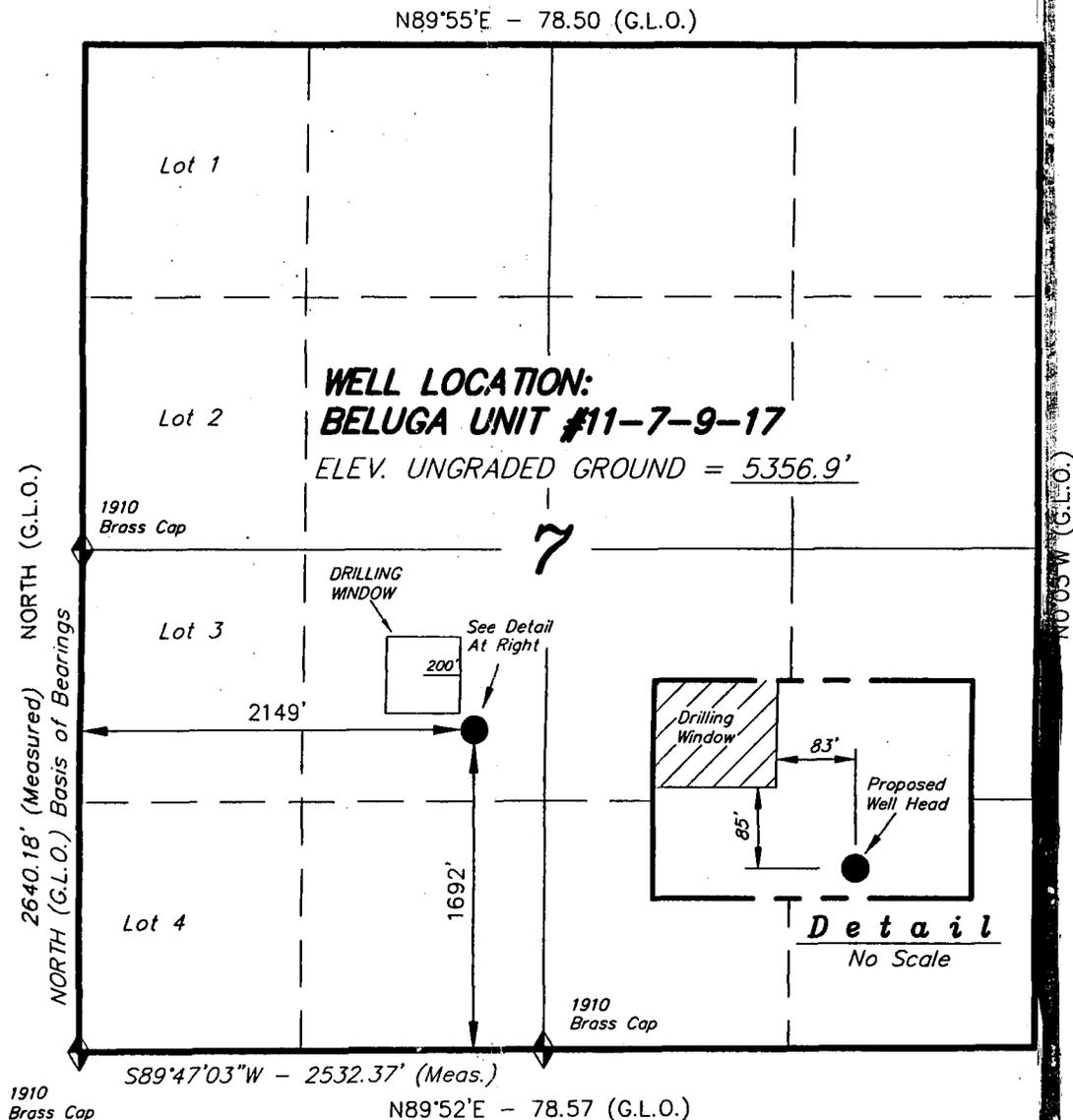
OCT 09 2001

**DIVISION OF
OIL, GAS AND MINING**

T9S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

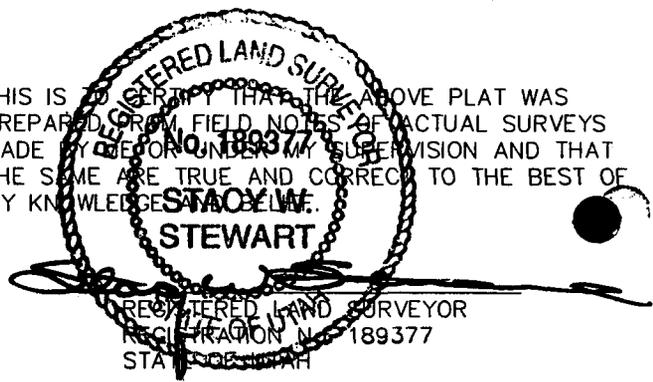
WELL LOCATION, BELUGA UNIT
 #11-7-9-17, LOCATED AS SHOWN IN
 THE NE 1/4 SW 1/4 OF SECTION 7,
 T9S, R17E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



N065W (G.L.O.)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.D.S. D.J.S.
DATE: 5-2-01	WEATHER: COLD
NOTES:	FILE #



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

October 15, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Beluga 11-7-9-17 Well, 1692' FSL, 2149' FWL, NE SW, Sec. 7, T. 9 South,
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32284.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

dm

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Beluga 11-7-9-17
API Number: 43-013-32284
Lease: UTU 72106

Location: NE SW **Sec.** 7 **T.** 9 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

5. LEASE DESIGNATION AND SERIAL NO.
UTU-72106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Beluga

8. FARM OR LEASE NAME WELL NO.
11-7-9-17

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA
**NE/SW
Sec. 7, T9S, R17E**

12. County
Duchesne

13. STATE
UT

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **NE/SW 2149' FWL 1692' FSL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 18.9 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
Approx. 829' f/lse line & 948' f/unit line	118.92	40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
Approx. 1165'	6500'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5356.9' GR	22. APPROX. DATE WORK WILL START* 3rd Quarter 2001
---------------------------------------------------------------------	--------------------------------------------------------------

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**RECEIVED
JUN 25 2001**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marcia Crozier* TITLE **Permit Clerk** DATE **June 22, 2001**

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Edin L. Thomas* TITLE **Assistant Field Manager Mineral Resources** DATE **12/17/01**

RECEIVED
DIVISION OF
OIL, GAS AND MINING

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

01P51008A

DOOMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Beluga 11-7-9-17

API Number: 43-013-32284

Lease Number: U -72106

Location: NESW Sec. 07 T. 9S R. 17E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 356 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 11-7-9-17

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	4 lbs/acre
galleta	Hillaria jamesii	4 lbs/acre
Indian rice grass	Oryzopsis hymenoides	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

This seed mixture differs from that in the APD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72106

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
BELUGA

8. Well Name and No.
BELUGA 11-7-9-17

9. API Well No.
43-013-32284

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1692 FSL 2149 FWL NE/SW Section 7, T9S R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-26-02
By: [Signature]

RECEIVED

SEP 26 2002

DIVISION OF
OIL, GAS AND MINING

9-27-02
CHD

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Permit Clerk Date 9/23/02
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72106

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
BELUGA

8. Well Name and No.
BELUGA 11-7-9-17

9. API Well No.
43-013-32284

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

RECEIVED
NOV 29 2002

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1692 FSL 2149 FWL NE/SW Section 7, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 11/27/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by Paul Johnson Title Petroleum Engineer Date 12/1/02

Conditions of approval, if any:

CC: Utah DOGM

Inland Production Company
APD Extension

Well: Beluga 11-7-9-17

Location: NESW Sec. 7, T9S, R17E

Lease: UTU 72106

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 12/17/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: BELUGA 11-7-9-17

Api No: 43-013-32284 Lease Type: FEDERAL

Section 07 Township 09S Range 17E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 09/04/03

Time 9:00 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/05/2003 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-72106

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
BELUGA

8. Well Name and No.
BELUGA 11-7-9-17

9. API Well No.
43-013-32284

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1692 FSL 2149 FWL NE/SW Section 7, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-4 -03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 309.28' /KB On 9-5-03 cement with 150 sks of Class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 5 bbls cement to pit. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 9/6/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

SEP 09 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING



DRILLING REPORT

WELL NAME Beluga 11-7-8-17 **Report Date** September 5, 2003 **Days Since Spud** 01
TD 305' **Footage** 305' **Frmtn** _____ **PO** WOC **Rig** Ross # 21

MUD PROPERTIES

WATER USED (BBLs)

WT Air **VIS** _____ **WL** _____ **FC** _____ **CHLORIDES** _____ **DAILY** _____ **CUM** 150
OIL _____ **SLDS** _____ **SD** _____ **CALCIUM** _____ **PV** _____ **YP** _____ **GEL** _____

BIT RECORD

CUM ROTATING HRS: _____

BIT # _____ **SIZE** _____ **TYPE** _____ **SER #** _____ **JETS** _____ **HRS** _____ **FT.** _____ **OUT @** _____ **GR.** _____
BIT # _____ **SIZE** _____ **TYPE** _____ **SER #** _____ **JETS** _____ **HRS** _____ **FT.** _____ **OUT @** _____ **GR.** _____
WEIGHT ON BIT _____ **ROTARY RPM** _____ **BHA** _____ **FT CONSISTS OF** _____

DEVIATION

HYDRAULICS

PUMP #1: LINERS _____ **STROKE** _____ **SPM** _____ **PRESS** 190 **Gals/Min.** _____ **JET VEL:** _____ **BIT HHP:** _____
PUMP #2: LINERS _____ **STROKE** _____ **SPM** _____ **PRESS** _____ **ANN VEL,** _____ **DP:** _____ **DC:** _____

DRILLING GAS

AVG UNITS _____ **MAX UNITS** _____ **CONNECT GAS** _____ **TRIP GAS** _____
DRLG BREAK/SHOWS: _____

DAILY MUD MATERIALS

PHP _____ **cups**
Poly _____ **qts**
Lime _____ **sacks**
Treat O Clay _____ **gals.**

CHRONOLOGICAL OPERATIONS

9-4-03 **HRS** Spud well 9-4-03 @ 9:00am With Ross rig # 21
 HRS Drill 305' of 12 1/4" hole. PU & MU 7 jt's 8 5/8" csg set @ 309.28' /KB
 HRS _____
9-5-03 **HRS** Cement w/ 150 sks. Class G w/ 2% CaCL + 1/4# / sk Cello-Flake.
 HRS Mixed @ 15.8 ppg & 1.17 cf/sk yeild. Returned 5 bbls cement to pit.
 HRS pit
 HRS _____
 HRS _____

CUM MUD COST: _____

DAILY COST SUMMARY

Ross # 14 5,500
IPC supervision 300
Monk's location _____
Oee-Arch-Srvy 7,500
BJ cementing 3,806
8 5/8" csgn 2,500
WHI csgn head 800
Float equip 550
RNI water truck 200

PROG TD @ _____ **EXPECTED @** _____

DRILLING SUPERVISOR Ray Herrera

DAILY COST: \$21,156

TOTAL COST: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11492	43-013-32431	Jonah Federal #16-12-9-16	SE/SE	12	9S	16E	Duchesne	September 2, 2003	9/10/2003
WELL 1 COMMENTS: <i>GRPV</i>											
A	99999	13871	43-013-32299	Ashley #9-10-9-15	NE/SE	10	9S	15E	Duchesne	September 2, 2003	9/10/2003
WELL 2 COMMENTS: <i>GRPV</i>											
A	99999	13872	43-013-32291	Ashley #10-10-9-15	NW/SE	10	9S	15E	Duchesne	September 4, 2003	9/10/2003
WELL 3 COMMENTS: <i>GRPV</i>											
B	99999	11880	43-013-32284	Beluga #11-7-9-17	NE/SW	7	9S	17E	Duchesne	September 4, 2003	9/10/2003
WELL 4 COMMENTS: <i>GRPV</i>											
A	99999	13873	43-013-32302	Ashley #13-11-9-15	SW/SW	11	9S	15E	Duchesne	September 6, 2003	9/10/2003
WELL 5 COMMENTS: <i>GRPV</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/00)

Signature Kebbie S. Jones
Production Clerk September 9, 2003
Title _____ Date _____

RECEIVED

SEP 09 2003

DIV. OF OIL, GAS & MINING

px

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU72106
2. Name of Operator Inland Production Company		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or No. BELUGA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2149 FWL, 1692 FSL NE/SW Section 7 T9S R17E		8. Well Name and No. BELUGA 11-7-9-17
		9. API Well No. 4301332284
		10. Field and Pool, or Exploratory Area Unassigned
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Weekly Status Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-03-04 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5925'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 138 jt's of 5.5 J-55, 15.5# csgn. Set @ 5917' / KB. Cement with 325 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 16 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 82,000 #'s tension. Release rig 6:00 AM on 9-9-04.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 9/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
SEP 14 2004
DIV. OF OIL, GAS & MINING

CASING SET AT 5917.09'

Flt clr @ 5875'

LAST CASING 8 5/8" Set @
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5925' LOGGER 5925'
 HOLE SIZE 7 7/8"

OPERATOR Inland Production Company
 WELL Beluga 11-7-9-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Patterson Rig #155

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt' 11.28' @ 3982'					
138	5 1/2"	IPS LT & C casing	15.5#	J-55	8rd	A	5861.14
		Float collar					0.6
1	5 1/2"	Maverick LT&C csg	15.5#	J-55	8rd	A	42.7
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5919.09
TOTAL LENGTH OF STRING		5919.09	139	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		86.05	2	CASING SET DEPTH			5917.09
TOTAL		5989.89	141	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5989.89	141				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		9/8/2004	10:00 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		9/9/2004	12:30 AM	Bbls CMT CIRC TO SURFACE <u>20</u>			
BEGIN CIRC		9/9/04	12:30 AM	RECIPROCATED PIPE I N/A <u>THRUSTROKE</u>			
BEGIN PUMP CMT		9/9/2004	2:25 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		9/9/2004	3:21 AM	BUMPED PLUG TO <u>2243</u> PSI			
PLUG DOWN		9/9/2004	3:44 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	325	Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Floyd Mitchell

DATE September 9, 2004



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU72106**
6. If Indian, Allottee or Tribe Name. **DIV. OF OIL, GAS & MINING**

OCT 0 / 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2149 FWL, 1692 FSL
 NE/SW Section 7 T9S R17E

7. If Unit or CA/Agreement, Name and/or No.
 BELUGA UNIT

8. Well Name and No.
 BELUGA 11-7-9-17

9. API Well No.
 4301332284

10. Field and Pool, or Exploratory Area
 Unassigned

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 9/22/04 – 10/5/04

Subject well had completion procedures initiated in the Green River formation on 9/22/04 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5580-5590') (4 JSPF); #2 (5422-5441'), (5387-5390') (All 4 JSPF); #3 (5022-5038'), (4997-5008') (All 4 JSPF); #4 (4554-4564') (4 JSPF); #5 (4101-4108'), (4049-4054'), (4029-4040'), (4002-4007') (All 4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 9/30/04. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5873'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5653.03'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10/05/04.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Martha Hall	Office Manager
Signature <i>Martha Hall</i>	Date 10/6/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD



RECEIVED
NOV 19 2004
DIV. OF OIL, GAS & MINING

November 9, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Ms. Carol Daniels

Federal 11-11-9-17 (43-047-35159)
Uintah County, Utah
Federal 5-11-9-17 (43-047-32486)
Uintah County, Utah
Walker Sand Pass (43-013-31069)
Duchesne County, Utah
Beluga 11-7-9-17 (43-013-32284)
Duchesne County, Utah
Ashley Fed. 14-15-9-15 (43-013-32440)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Marnie Bryson/Roosevelt

(See instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 19 2004
DIV. OF OIL, GAS & MINING

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-72106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 Beluga Unit

8. FARM OR LEASE NAME, WELL NO.
 Beluga 11-7-9-17

9. WELL NO.
 43-013-32284

10. FIELD AND POOL OR WILDCAT
 Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 7, T9S, R17E

2. NAME OF OPERATOR
 Newfield Production Company

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 1692' FSL & 2149' FWL (NE SW) Sec. 7, Twp 9S, Rng 17E
 At top prod. Interval reported below

14. API NO. 43-013-32284 DATE ISSUED 10/15/2001

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 9/4/2003 16. DATE T.D. REACHED 9/9/2004 17. DATE COMPL. (Ready to prod.) 10/5/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5357' GR 5369' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5925' 21. PLUG BACK T.D., MD & TVD 5873' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 4002'-5590'

25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5917'	7-7/8"	325 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5653'	TA @ 5551'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4) 5580'-5590'	0.41"	4/40	5580'-5590'	Frac w/ 29,793# 20/40 sand in 329 bbls fluid
(CP.5,1) 5387'-90', 5422'-41'	0.41"	4/88	5387'-5441'	Frac w/ 59,973# 20/40 sand in 491 bbls fluid
(A1,3) 4997'-5008', 5022'-5038'	0.41"	4/108	4997'-5038'	Frac w/ 90,075# 20/40 sand in 661 bbls fluid
(D1) 4554'-4564'	0.41"	4/40	4554'-4564'	Frac w/ 26,693# 20/40 sand in 269 bbls fluid
(GB4,6) 4002'-07', 4029'-40', 4049'-54', 4101'-08'	0.41"	4/112	4002'-4108'	Frac w/ 112,823# 20/40 sand in 768 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 10/5/2004 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10 day ave HOURS TESTED CHOKE SIZE PROD. FOR TEST PERIOD OIL--BBL. 13 GAS--MCF. 0 WATER--BBL. 158 GAS-OIL RATIO 0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 11/8/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Beluga 11-7-9-17	Garden Gulch Mkr	3532'	
				Garden Gulch 1	3735'	
				Garden Gulch 2	3846'	
				Point 3 Mkr	4110'	
				X Mkr	4353'	
				Y-Mkr	4398'	
				Douglas Creek Mkr		
				BiCarbonate Mkr	4762'	
				B Limestone Mkr		
				Castle Peak	5360'	
				Basal Carbonate	5803'	
				Total Depth (LOGGERS)	5925'	

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8

**1595 Wynkoop Street
DENVER, CO 80202-1129**

Phone 800-227-8917

<http://www.epa.gov/region08>

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

NOV 06 2009
RECEIVED
NOV 17 2009
DIV. OF OIL, GAS & MINING

Mr. Eric Sundberg
Regulatory Analyst
Newfield Production Company
1001 Seventeenth Street – Suite 2000
Denver, CO 80202

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RE: Additional Well Monument Butte
Beluga Unit Permit
UIC Permit No. UT20798-00000
Well ID: UT20798-08435
Beluga 11-7-9-17
1692' FSL & 2149' FWL
NE SW Sec. 7-T9S-R17E
Duchesne County, Utah
API # 43-013-32284

Dear Mr. Sundberg:

The Newfield Production Company's request to convert the former Green River Formation oil well Beluga 11-7-9-17 to an enhanced recovery injection well in the Monument Butte Beluga Unit Area Permit is hereby authorized by the Environmental Protection Agency (EPA) under the terms and conditions of the Authorization For Additional Well.

The addition of the proposed injection well, within the exterior boundary of the Uintah & Ouray Indian Reservation, is being made under the authority of 40 CFR §144.33 (c) and terms of the Monument Butte, Beluga Unit Area, Permit No. UT20798-00000, and subsequent modifications.

Please be aware that Newfield Production Company does not have authorization to begin injection operations into the well until all Prior to Commencing Injection requirements have been submitted and evaluated by the EPA, and has received written authorization from the Director to begin injection. Please note that the Permit limits injection to the gross interval within the Green River Formation between the depths of 3,532 feet and the estimated top of the Wasatch Formation at 5,928 feet.

Prior to receiving authorization to inject, the EPA requires that Newfield Production Company submit for review and approval: (1) the results of a Part 1 (Internal) Mechanical Integrity Test (MIT), (2) a pore pressure calculation of the injection interval and (3) a complete EPA Form No.7520-12 (Well Rework Record) with a new schematic diagram.

The initial Maximum Allowable Injection Pressure (MAIP) for the Beluga 11-7-9-17 was determined to be 1,640 psig. UIC Area Permit UT20798-00000 also provides the opportunity for the Permittee to request a change in the MAIP based upon results of a step rate test that demonstrates that the formation breakdown pressure will not be exceeded.

If you have any questions, please call Mr. Bob Near at (303)-312-6278 or 1-800-227-8917 (Ext. 312-6278). Please submit the required data to ATTENTION: Bob Near, at the letterhead address, citing MAIL CODE: 8P-W-GW very prominently.

Sincerely,



 Stephen S. Tuber
Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

Encl: Authorization For Conversion of An Additional Well
EPA Form No. 7520-12 (Well Rework Record).
Proposed Wellbore and P&A Wellbore
Schematics for Beluga 11-7-9-17.

cc: Letter Only

Curtis Cesspooch, Chairman
Uintah & Ouray Business Committee
Ute Indian Tribe

Irene Cuch, Vice Chairwoman
Uintah & Ouray Business Committee
Ute Indian Tribe

Ronald Groves, Councilman
Uintah & Ouray Business Committee
Ute Indian Tribe

Steven Cesspooch, Councilman
Uintah & Ouray Business Committee
Ute Indian Tribe

Phillip Chimburas, Councilman
Uintah & Ouray Business Committee
Ute Indian Tribe

Frances Poowegup, Councilwoman
Uintah & Ouray Business Committee
Ute Indian Tribe

Daniel Picard, Superintendent
U.S. Bureau of Indian Affairs
Uintah & Ouray Indian Agency

All enclosures:

Ferron Secakuku, Director
Natural Resources
Ute Indian Tribe

Larry Love, Director
Energy and Minerals Department
Ute Indian Tribe

Michael Guinn, District Manager
Newfield Production Company
Myton, Utah

Gilbert Hunt, Associate Director
Utah Division of Oil, Gas and Mining

Fluid Minerals Engineering Office
U.S. Bureau of Land Management
Vernal Office



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8

1595 WYNKOOP STREET

DENVER, CO 80202-1129

Phone 800-227-8917

http://www.epa.gov/region08

AUTHORIZATION FOR ADDITIONAL WELL

UIC Area Permit No: UT20798-00000

The Monument Butte Beluga Unit Final UIC Area Permit No.UT20798-00000, effective October 25, 1996, authorizes injection for the purpose of enhanced oil recovery into multiple lenticular sand units which are distributed throughout the lower portion of the Green River Formation. On June 9, 2009, the Permittee provided notice to the Director concerning the following additional enhanced recovery injection well:

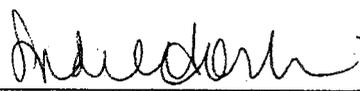
Well Name:	Beluga 11-7-9-17
EPA Well ID Number:	UT 20798-08435
Location:	1,692' FSL & 2,149'FWL NE SW Sec. 7-T9S-R17E Duchesne County, Utah. API # 43-013-32284

Pursuant to 40 CFR §144.33, Area UIC Permit No. UT20798-00000 authorizes the Permittee to construct and operate, convert, or plug and abandon additional enhanced recovery injection wells within the area permit. This well was determined to satisfy additional well criteria required by the permit.

This well is subject to all provisions of UIC Area Permit No. UT20798-00000, as modified and as specified in the Well Specific Requirements detailed below. This Authorization shall expire one year after the Effective Date unless the Permittee has converted the well to injection or submits a written request to extend this Authorization prior to the expiration date.

This Authorization is effective upon signature.

Date: NOV 05 2009



 Stephen S. Tuber
 *Assistant Regional Administrator
 Office of Partnerships and Regulatory Assistance

** The person holding this title is referred to as the Director throughout the permit and Authorization*

Authorization for Additional Well: UIC Area Permit UT20798-00000
Well: Beluga 11-7-9-17 EPA Well ID: UT20798-08435

INJECTION WELL-SPECIFIC REQUIREMENTS

Well Name: Beluga 11-7-9-17
EPA Well ID Number: UT 20798-08435

For well conversion, Operator must submit:

1. a successful Part I (Internal) Mechanical Integrity test (MIT);
2. pore pressure calculation of the proposed injection zone;
3. completed Well Rework Record EPA Form No. 7520-12 and schematic diagram.

Once these records are received and approved by EPA, the Director will provide authorization to inject.

Approved Injection Zone: The approved Injection interval is from the top of the Garden Gulch Member [3,532' (KB)] to the estimated top of the Wasatch Formation [5,928' (KB)].

Maximum Allowable Injection Pressure (MAIP): The initial MAIP is **1,640 psig**, based on the following calculation:

$$\begin{aligned} \text{MAIP} &= [\text{FG} - (0.433)(\text{SG})] * \text{D}, \text{ where} \\ \text{FG} &= 0.85 \text{ psi/foot} \quad \text{SG} = 1.015 \quad \text{D} = \mathbf{4,002 \text{ feet}} \text{ (top perforation depth KB)} \\ \text{MAIP} &= \mathbf{1,640 \text{ psig}} \end{aligned}$$

UIC Area Permit No. UT20798-00000 also provides the opportunity for the Permittee to request a change of the MAIP based upon results of a step rate test that demonstrates the formation breakdown pressure will not be exceeded.

Well Construction: Casing and Cementing: The well was constructed in compliance with existing regulatory controls for casing and cementing pursuant to 40 CFR§146.22(c). The cement record and cement bond log (CBL) were evaluated and demonstrated the presence of adequate cement to prevent the possible migration of injection fluids from behind the casing from the injection zone.

Well Construction: Tubing and Packer: 2-7/8" or similar size injection tubing is approved; The packer shall be set at a depth no more than 100 feet above the top perforation.

Demonstration of Mechanical Integrity:

- (1) A successful demonstration of Part I (Internal) Mechanical Integrity using a Casing-Tubing Annulus Pressure Test is required prior to injection, and no less than every five years after the last successful test.
- (2) EPA reviewed the cementing records and determined the cement will provide an effective barrier to significant upward movement of fluids through vertical channels adjacent to the well bore pursuant to 40 CFR § 146.8(a)(2). Therefore, further demonstration of Part II (External) Mechanical Integrity is not required at this time.

Demonstration of Financial Responsibility: The permittee has demonstrated financial responsibility by an annual Financial Statement with a Plugging and Abandonment estimated cost of \$59,344 that has been approved by EPA. The Director may revise the amount required, and may require the permittee to obtain and provide updated estimates for plugging the well according to the approved Plugging and Abandonment plan.

Plugging and Abandonment: The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluids into or between USDWs. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements, with additives such as accelerators and retarders that control or enhance cement properties, may be used for plugs; however, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft. surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

PLUG NO. 1: Set a cast iron bridge plug (CIBP) no more than 50 feet above the top perforation with a minimum 20 foot cement plug on top of the CIBP.

PLUG NO. 2: Perforate and Squeeze a cement plug on the backside of the 5-1/2" casing across the Trona and the Mahogany Bench zone between approximately 2,691' (KB) to 2,855' (KB) unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 164 foot balanced cement plug inside the 5-1/2" casing from approximately 2,691' (KB) to 2,855' (KB).

PLUG NO. 3: Perforate and Squeeze a cement plug on the backside of the 5-1/2" casing across the top of the Green River Formation between approximately 1,313' (KB) and 1,433' (KB) unless pre-existing backside cement precludes cement-squeezing this interval. Set a minimum 120 foot plug inside the 5-1/2 casing from approximately 1,313' (KB) to 1,433' (KB).

PLUG NO. 4: Set a Class "G" cement plug within the 5-1/2" casing from 359' and up the 5 1/2" X 8-5/8" casing annulus to the surface.

Cut off surface and 5-1/2" casing at least 4 ft below ground level and set P&A marker; submit Sundry Notices and all necessary data as required by the EPA and other regulatory agencies.

INJECTION WELL-SPECIFIC CONSIDERATIONS

Well Name: Beluga 11-7-9-17
EPA Well ID Number: UT20798-08435

Underground Sources of Drinking Water (USDWs): USDWs in the Beluga Unit Area Permit generally occur within the Uinta Formation. According to "*Base of Moderately Saline Ground Water in the Uinta Basin, Utah, State of Utah Technical Publication No. 92,*" the base of moderately saline ground water may be found at approximately 257 feet below ground surface in the Beluga 11-7-9-17.

http:NRWRT1.NR.STATE.UT.US: There are no reservoirs, streams, domestic or agricultural water wells within a quarter (1/4) mile of the well.

Composition of Source, Formation, and Injectate Water: (Total Dissolved Solids [TDS]):

- TDS of the Douglas Creek Member – Green River Formation Water: 13,065 mg/l.

- TDS of Sanwash Injection Facility System source water: 3,078 mg/l.

The **injectate** is water from the Sanwash Injection System blended with produced Green River Formation Water resulting in TDS < 10,000 mg/l.

Aquifer Exemption: An Aquifer Exemption is not required because the TDS of the produced water from the proposed injection well is greater than 10,000 mg/l.

Confining Zone: The Confining Zone is the established zone (3,409-3,532') above the Garden Gulch Member of the Green River Formation, with 46' of 80%, or greater, cement bond.

Injection Zone: The Injection Zone is approximately 2,396' of multiple lenticular sand units interbedded with shale, marlstone and limestone from the top of the Garden Gulch Member at 3,532' to the estimated top of the Wasatch Formation at 5,928'. All formation tops are based on correlations to the Newfield Production Federal #1-26-8-17 (UT20702-04671) type log.

Well Construction:

Surface Casing: 8-5/8" casing is set at 309' (KB) in a 12-1/4" hole, using 150 sacks Class G cement, circulated to the surface.

Longstring Casing: 5-1/2" casing is set at 5,917' (KB) in a 7-7/8" hole secured with 775 sacks of 50-50 POZ cement. Total driller depth is 5,925'. Plugged back total depth is 5,873'. EPA calculates top of cement at 901'. CBL top of cement is 70'.

Perforations: Top perforation: 4,002' (KB) Bottom perforation: 5,590' (KB)

AREA OF REVIEW (AOR) WELL REQUIREMENTS

The following four (4) wells that penetrate the Confining Zone within or proximate to a ¼ mile radius around the Beluga 11-7-9-17 well were evaluated to determine if any corrective action is necessary to prevent fluid movement into USDWs.

Well: Beluga 12-7-9-17	API: 43-013-32275	NW SW	Sec. 7-T9S-R17E
Well: Beluga Q-7-9-17	API: 43-013-33924	NW SW	Sec. 7-T9S-R17E
Well: Beluga 14-7-9-17	API: 43-013-32049	SE SW	Sec. 7-T9S-R17E
Well: Beluga 10-7-9-17	API: 43-013-32048	NW SE	Sec. 7-T9S-R17E

Corrective Action NOT REQUIRED on one AOR Well:

Well: Beluga 12-7-9-17	API: 43-013-32275	NW SW	Sec. 7-T9S-R17E
The CBL shows 28' of 80% or greater cement bond.			TOC 106' CBL

Corrective Action REQUIRED on three AOR Wells:

Well: Beluga Q-7-9-17	API: 43-013-33924	NW SW	Sec. 7-T9S-R17E
CBL shows only 12' of 80% or greater cement bond.			TOC 30' CBL
Well: Beluga 14-7-9-17	API: 43-013-32049	SE SW	Sec. 7-T9S-R17E
CBL shows no 80% or greater cement bond.			TOC 2,382' CBL
Well: Beluga 10-7-9-17	API: 43-013-32048	NW SE	Sec. 7-T9S-R17E
CBL shows no 80% or greater cement bond.			TOC 748' CBL

AOR Well Corrective Action Plan:

The Beluga Q-7-9-17, 14-7-9-17, and 10-7-9-17 will be monitored weekly at the surface for evidence of fluid movement out of the injection zone.

In addition, Newfield developed a corrective action monitoring program, effective July 10, 2008, entitled "Procedure related to proposed Class II Enhanced Oil Recovery Injection Wells determined by the EPA to have specific Area of Review (AOR) wells with inadequate cement across the Confining Zone."

If possible fluid movement out of the Injection Zone is identified, either through the weekly monitoring, through Newfield's July 10, 2008 procedure, described above, or through any other means, (for example, evidence of fluid flow or increased bradenhead annulus pressure readings, the Permittee will shut in the Beluga-11-7-9-17 well immediately and notify the Director. No injection into the Beluga 11-7-9-17 well will be permitted until the Permittee has notified the Director that the situation has been resolved, submitted Rework Records (EPA Form No. 7520-12) and a schematic diagram, and received authorization from the Director to re-commence injection.

Reporting of Noncompliance:

- (a) Anticipated Noncompliance. The operator shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (b) Compliance Schedules. Reports of compliance or noncompliance with, or any progress on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than thirty (30) days following each schedule date.
- (c) Written Notice of any noncompliance which may endanger health or the environment shall be reported to the Director within five (5) days of the time the operator becomes aware of the noncompliance. The written notice shall contain a description of the noncompliance and its cause; the period of noncompliance including dates and times; if the noncompliance has not been corrected the anticipated time it is expected to continue; and steps taken or planned to prevent or reduce recurrence of the noncompliance.

Twenty-Four Hour Noncompliance Reporting:

The operator shall report to the Director any noncompliance which may endanger health or environment. Information shall be provided, either orally or by leaving a message, within twenty-four (24) hours from the time the operator becomes aware of the circumstances by telephoning 1-(800)-227-8917 and asking for the EPA Region 8 UIC Program Compliance and Enforcement Director, or by contacting the Region 8 Emergency Operations Center at (303)-293-1788, if calling from outside EPA Region 8. The following information shall be included in the verbal report:

- (a) Any monitoring or other information which indicates that any contaminant may cause an endangerment to a USDW.
- (b) Any noncompliance with a Permit condition or malfunction of the injection system which may cause fluid migration into or between underground sources of drinking water.

Oil Spill and Chemical Release Reporting:

The operator shall comply with all other reporting requirements related to oil spills and chemical releases or other potential impacts to human health or the environment by contacting the **National Response Center (NRC) 1-(800)-424-8802 or 1-(202)-267-2675**, or through the **NRC website at <http://www.nrc.uscg.mil/index.htm>**.

Other Noncompliance:

The operator shall report all other instances of noncompliance not otherwise reported at the time monitoring reports are submitted.

Other Information:

Where the operator becomes aware that he failed to submit any relevant facts in the Permit application, or submitted incorrect information in a Permit application, or in any report to the Director, the operator shall submit such correct facts or information within two (2) weeks of the time such information became known to him.

Beluga 11-7-9-17

Spud Date: 9/4/2003
 Put on Production: 10/05/04
 GL: 5357' KB: 5369'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.28')
 DEPTH LANDED: 309.28' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

Base USDW 257'

TOC/EPA 901'

PRODUCTION CASING

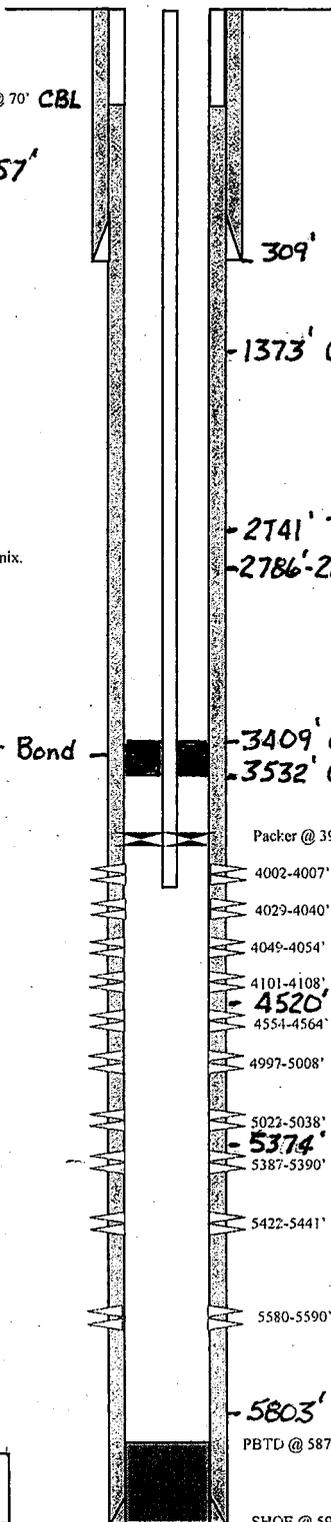
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5919.09')
 DEPTH LANDED: 5917.09' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4526.94')
 TUBING ANCHOR: 4538.94' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4573.34' KB
 NO. OF JOINTS: 2 jts (63.29')
 TOTAL STRING LENGTH: EOT @ 5653.03' w/ 12' KB

46' 80% Cement Bond

Cement Top @ 70' **CBL**



FRAC JOB

9/29/04 5580-5590' Frac CP4 sands as follows:
 29,793#s 20/40 sand in 329 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1800 psi
 w/avg rate of 24.7 BPM. ISIP 1800. Calc
 flush 5578 gal. Actual flush: 5620 gal.

9/29/04 5387-5441' Frac CP1 & .5 sands as follows:
 59,973# 20/40 sand in 491 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1530 psi
 w/avg rate of 24.8 BPM. ISIP 1750 psi. Calc
 flush: 5385 gal. Actual flush: 5384 gal.

9/29/04 4997-5038' Frac A3 & A1 sands as follows:
 90,075# 20/40 sand in 661 bbls lightning Frac
 17 fluid. Treated @ avg press of 1670 psi
 w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc
 flush: 4995 gal. Actual flush: 4994 gal.

9/29/04 4554-4564' Frac D1 sands as follows:
 24,693# 20/40 sand in 269 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1400 psi
 w/avg rate of 14.6 BPM. ISIP 1750 psi. Calc
 flush: 4552 gal. Actual flush: 4553 gal.

9/30/04 4002-4108' Frac GB6 & 4 sands as follows:
 112,823# 20/40 sand in 768 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1340 psi
 w/avg rate of 24.6 BPM. ISIP 1650 psi. Calc
 flush: 4000 gal. Actual flush: 3914 gal.
 Tubing Lenk. Update rod and tubing details.
 Work over. Update rod and tubing details.
 Pump Change. Update rod and tubing details.
 Zone Stimulation. Update rod & tubing.

3/21/05
 07/06/06
 10/26/06
 07/25/08

PERFORATION RECORD

Date	Interval	Perforations	Holes
9/22/04	5580-5590'	4 JSPF	40 holes
9/29/04	5422-5441'	4 JSPF	76 holes
9/29/04	5387-5390'	4 JSPF	12 holes
9/29/04	5022-5038'	4 JSPF	64 holes
9/29/04	4997-5008'	4 JSPF	44 holes
9/29/04	4554-4564'	4 JSPF	40 holes
9/29/04	4101-4108'	4 JSPF	28 holes
9/29/04	4049-4054'	4 JSPF	20 holes
9/29/04	4029-4040'	4 JSPF	44 holes
9/29/04	4002-4007'	4 JSPF	20 holes

NEWFIELD



Beluga 11-7-9-17
 1692' FSL & 2149' FWL
 NE/SW Section 7-T9S-R17E
 Duchesne Co, Utah
 API #43-013-32284; Lease #UTU-72106

Est. Wasatch 5928'

Beluga 11-7-9-17

Spud Date: 9/4/2003
 Put on Production: 10/05/04
 GL: 5357' KB: 5369'

Initial Production: BOPD,
 MCFD, BWPD

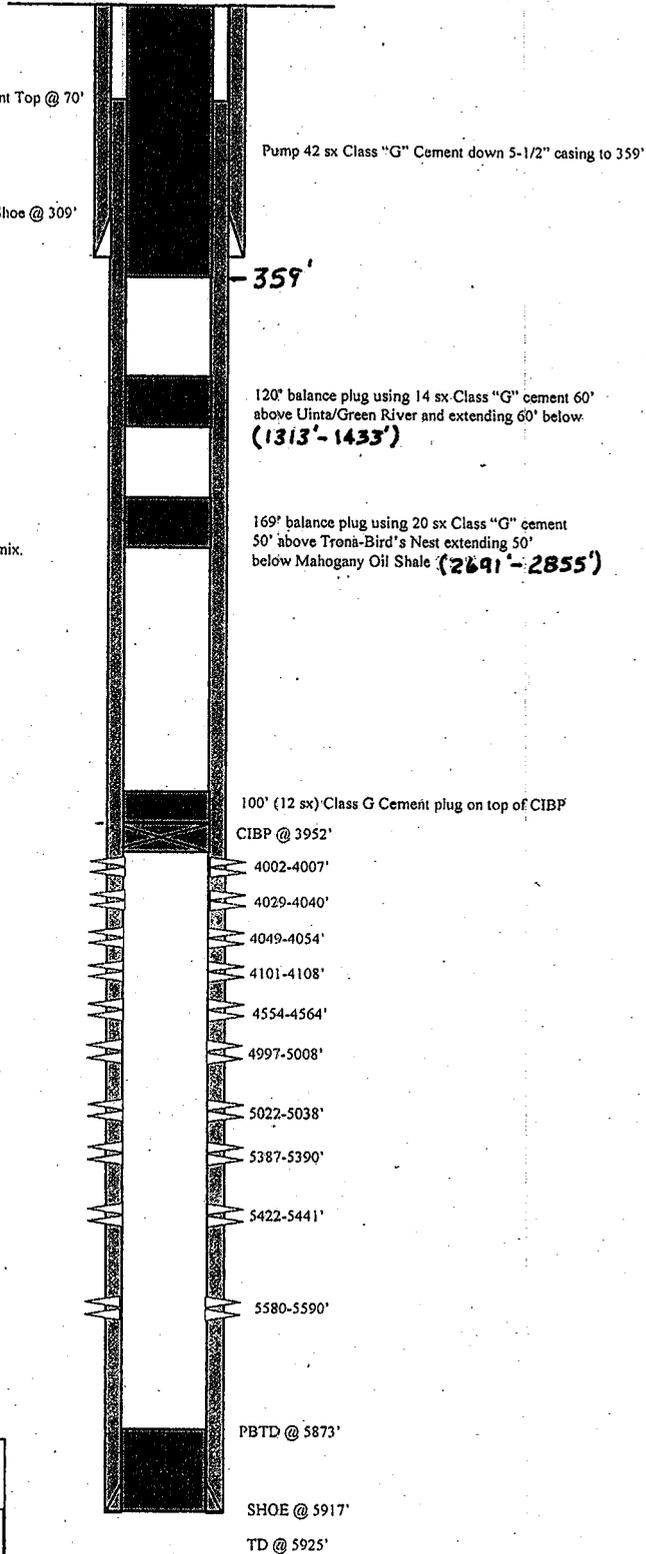
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.28')
 DEPTH LANDED: 309.28' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5919.09')
 DEPTH LANDED: 5917.09' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 70'



<p>Beluga 11-7-9-17 1692' FSL & 2149' FWL NE/SW Section 7-T9S-R17E Duchesne Co, Utah API #43-013-32284; Lease #UTU-72106</p>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-72106
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: BELUGA 11-7-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322840000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1692 FSL 2149 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 07 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/15/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PUT ON INJECTION"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:00 PM on
06/15/2012. EPA # UT20798-08435

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 18, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/18/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-72106

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
BELUGA 11-7-9-17

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332284

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1692 FSL 2149 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 7, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/09/2012	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 04/05/2012.

On 03/31/2012 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 04/09/2012 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test.

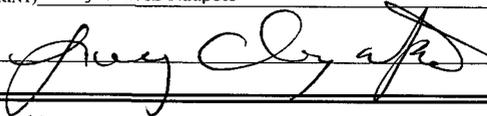
EPA# UT20798-08435

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE 

DATE 05/08/2012

(This space for State use only)

RECEIVED

MAY 10 2012

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 04 10 9 12012
 Test conducted by: Lynn Monson
 Others present: _____

IAT 20798-08435

Well Name: <u>Beluga 11-7-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NE/sw</u> Sec: <u>7</u> T <u>9</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W County: <u>Duchesne</u> State: <u>Ut</u>		
Operator: <u>New Field</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	50 psig	psig	psig
End of test pressure	50 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1490 psig	psig	psig
5 minutes	1490 psig	psig	psig
10 minutes	1490 psig	psig	psig
15 minutes	1490 psig	psig	psig
20 minutes	1490 psig	psig	psig
25 minutes	1490 psig	psig	psig
30 minutes	1490 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc. **RECEIVED**

Signature of Witness: _____

MAY 10 2012

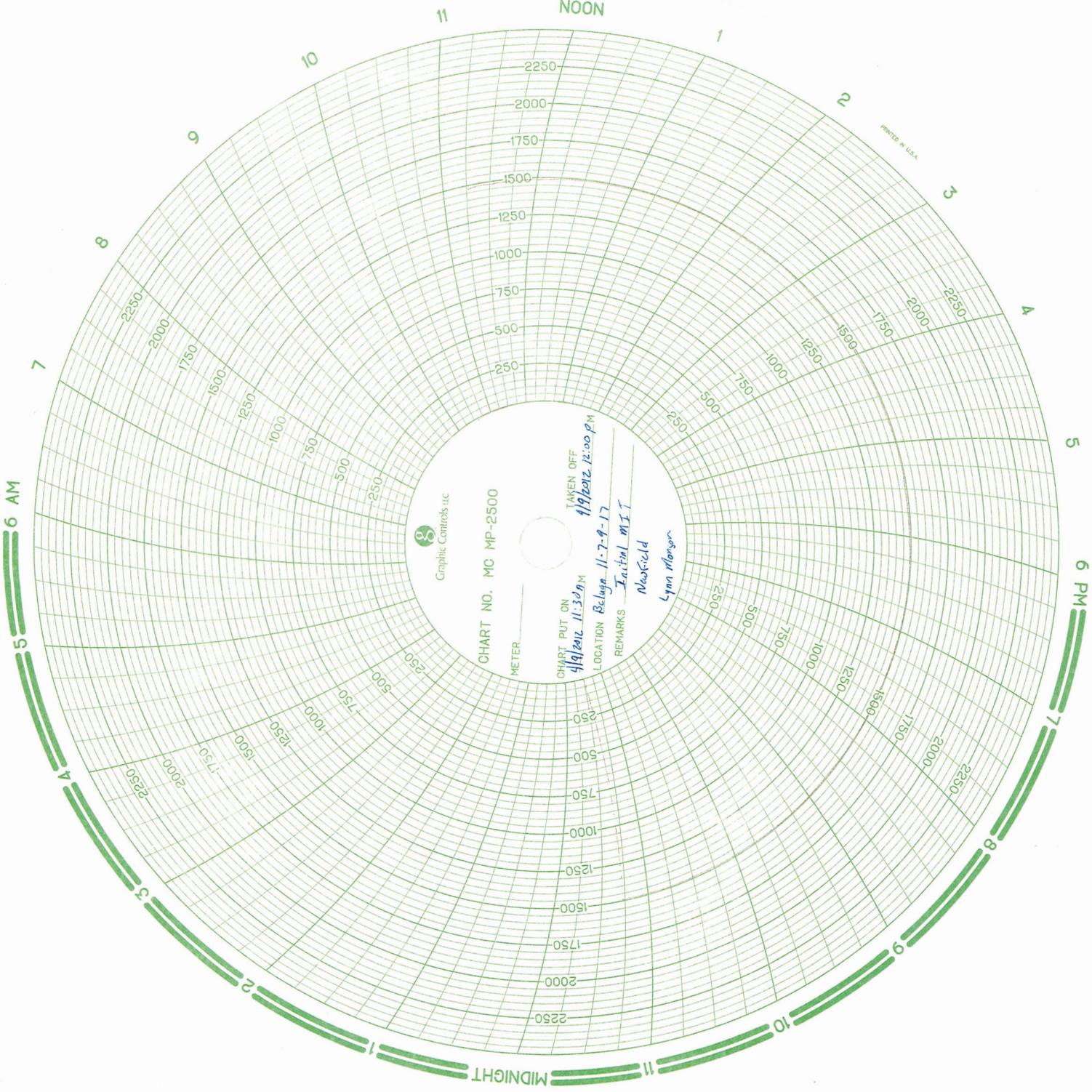


CHART NO. MC MP-2500

METER

CHART PUT ON 4/19/2012 11:30 AM

TAKEN OFF 4/19/2012 12:00 PM

LOCATION Beluga 11-7-9-17

REMARKS Tatal MII

Newfield

Lynn Hanson

PRINTED IN U.S.A.

Daily Activity Report**Format For Sundry****BELUGA 11-7-9-17****2/1/2012 To 6/30/2012****3/28/2012 Day: 1****Recompletion, Conversion**

NC #2 on 3/28/2012 - MIRUSU, L/D Rod String - Move From The GMBU C-15-9-16 To The Beluga 11-7-9-17, MIRUSU, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unesat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Rod Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D 1 1/2" x 26' Polished Rod, 2- 2', 1- 4', 1- 6', 1- 8' x 3/4" Pony Subs, 120- 3/4" Guided Rods, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - Move From The GMBU C-15-9-16 To The Beluga 11-7-9-17, MIRUSU, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unesat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Rod Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D 1 1/2" x 26' Polished Rod, 2- 2', 1- 4', 1- 6', 1- 8' x 3/4" Pony Subs, 120- 3/4" Guided Rods, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - Move From The GMBU C-15-9-16 To The Beluga 11-7-9-17, MIRUSU, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unesat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Rod Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D 1 1/2" x 26' Polished Rod, 2- 2', 1- 4', 1- 6', 1- 8' x 3/4" Pony Subs, 120- 3/4" Guided Rods, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - Move From The GMBU C-15-9-16 To The Beluga 11-7-9-17, MIRUSU, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unesat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Rod Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D 1 1/2" x 26' Polished Rod, 2- 2', 1- 4', 1- 6', 1- 8' x 3/4" Pony Subs, 120- 3/4" Guided Rods, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - Move From The GMBU C-15-9-16 To The Beluga 11-7-9-17, MIRUSU, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unesat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Rod Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D 1 1/2" x 26' Polished Rod, 2- 2', 1- 4', 1- 6', 1- 8' x 3/4" Pony Subs, 120- 3/4" Guided Rods, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - Move From The GMBU C-15-9-16 To The Beluga 11-7-9-17, MIRUSU, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unesat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Rod Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, POOH & L/D 1 1/2" x 26' Polished Rod, 2- 2', 1- 4', 1- 6', 1- 8' x 3/4" Pony Subs, 120- 3/4" Guided Rods, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost: \$6,660****3/29/2012 Day: 2****Recompletion, Conversion**

NC #2 on 3/29/2012 - POOH W/- Tbg, Breaking & Doping Collars - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Flush Rods W/- 20 Bbls Wtr, POOH & L/D 94- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars W/- Stabilizer Subs, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, R/U Sandline, RIH & Tag Fill, Tag Fill @ 5759', No New Fill On PBTB, R/D Sandline, POOH W/- 135- Jts Tbg, Break & Dope Every Collar On TOH, Use H/Oiler To Flush Tbg W/- 60 Bbls Wtr Total On TOH W/- Tbg, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Flush Rods W/- 20 Bbls Wtr, POOH & L/D 94- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars W/- Stabilizer Subs, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, R/U Sandline, RIH & Tag Fill, Tag Fill @ 5759', No New Fill On PBTB, R/D Sandline, POOH W/- 135- Jts Tbg, Break & Dope Every Collar On TOH, Use H/Oiler To Flush Tbg W/- 60 Bbls Wtr Total On TOH W/- Tbg, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Flush Rods W/- 20 Bbls Wtr, POOH & L/D 94- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars W/- Stabilizer Subs, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, R/U Sandline, RIH & Tag Fill, Tag Fill @ 5759', No New Fill

On PBSD, R/D Sandline, POOH W/- 135- Jts Tbg, Break & Dope Every Collar On TOH, Use H/Oiler To Flush Tbg W/- 60 Bbls Wtr Total On TOH W/- Tbg, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Flush Rods W/- 20 Bbls Wtr, POOH & L/D 94- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars W/- Stabilizer Subs, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, R/U Sandline, RIH & Tag Fill, Tag Fill @ 5759', No New Fill On PBSD, R/D Sandline, POOH W/- 135- Jts Tbg, Break & Dope Every Collar On TOH, Use H/Oiler To Flush Tbg W/- 60 Bbls Wtr Total On TOH W/- Tbg, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Flush Rods W/- 20 Bbls Wtr, POOH & L/D 94- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars W/- Stabilizer Subs, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, R/U Sandline, RIH & Tag Fill, Tag Fill @ 5759', No New Fill On PBSD, R/D Sandline, POOH W/- 135- Jts Tbg, Break & Dope Every Collar On TOH, Use H/Oiler To Flush Tbg W/- 60 Bbls Wtr Total On TOH W/- Tbg, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$14,124

3/30/2012 Day: 3

Recompletion, Conversion

NC #2 on 3/30/2012 - Pef Zones, TIH W/- Pkr & Plg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 40 Bbls Wtr, L/D 40- Jts Tbg, R/U Extreme Wireline, RIH W/- Guage Ring, Could Only Get To 4,130', POOH W/- Wireline, R/D Wireline, P/U & TIH W/- Bit & Scrapper, 135- Jts Tbg (J-55), 11- Jts Tbg (N-80) To A Depth Of 4,720', POOH W/- N-80 & J-55 Tbg, R/U Wireline, RIH W/- Guage Ring & Perf Guns, RIH To 4,700', POOH To Shoot D-3 Zone @ 4,668' - 4,670', Shoot Perf, POOH To D-2 Zone @ 4,615' - 4,618', Shoot Zone, POOH W/- Wireline, R/D Wireline, P/U & RIH W/- Weatherford Plg, RH, 4' Tbg Sub, Pkr, SN, 150- Jts Tbg (N-80), Set & Test Tools To 4,000 Psi, Good Test, Set Plg @ 4706', POOH W/- 22- Jts Tbg To Get Pkr Above Top Perf, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 40 Bbls Wtr, L/D 40- Jts Tbg, R/U Extreme Wireline, RIH W/- Guage Ring, Could Only Get To 4,130', POOH W/- Wireline, R/D Wireline, P/U & TIH W/- Bit & Scrapper, 135- Jts Tbg (J-55), 11- Jts Tbg (N-80) To A Depth Of 4,720', POOH W/- N-80 & J-55 Tbg, R/U Wireline, RIH W/- Guage Ring & Perf Guns, RIH To 4,700', POOH To Shoot D-3 Zone @ 4,668' - 4,670', Shoot Perf, POOH To D-2 Zone @ 4,615' - 4,618', Shoot Zone, POOH W/- Wireline, R/D Wireline, P/U & RIH W/- Weatherford Plg, RH, 4' Tbg Sub, Pkr, SN, 150- Jts Tbg (N-80), Set & Test Tools To 4,000 Psi, Good Test, Set Plg @ 4706', POOH W/- 22- Jts Tbg To Get Pkr Above Top Perf, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 40 Bbls Wtr, L/D 40- Jts Tbg, R/U Extreme Wireline, RIH W/- Guage Ring, Could Only Get To 4,130', POOH W/- Wireline, R/D Wireline, P/U & TIH W/- Bit & Scrapper, 135- Jts Tbg (J-55), 11- Jts Tbg (N-80) To A Depth Of 4,720', POOH W/- N-80 & J-55 Tbg, R/U Wireline, RIH W/- Guage Ring & Perf Guns, RIH To 4,700', POOH To Shoot D-3 Zone @ 4,668' - 4,670', Shoot Perf, POOH To D-2 Zone @ 4,615' - 4,618', Shoot Zone, POOH W/- Wireline, R/D Wireline, P/U & RIH W/- Weatherford Plg, RH, 4' Tbg Sub, Pkr, SN, 150- Jts Tbg (N-80), Set & Test Tools To 4,000 Psi, Good Test, Set Plg @ 4706', POOH W/- 22- Jts Tbg To Get Pkr Above Top Perf, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 40 Bbls Wtr, L/D 40- Jts Tbg, R/U Extreme Wireline, RIH W/- Guage Ring, Could Only Get To 4,130', POOH W/- Wireline, R/D Wireline, P/U & TIH W/- Bit & Scrapper, 135- Jts Tbg (J-55), 11- Jts Tbg (N-80) To A Depth Of 4,720', POOH W/- N-80 & J-55 Tbg, R/U Wireline, RIH W/- Guage Ring & Perf Guns, RIH To 4,700', POOH To Shoot D-3 Zone @ 4,668' - 4,670', Shoot Perf, POOH To D-2 Zone @ 4,615' - 4,618', Shoot Zone, POOH

W/- Wireline, R/D Wireline, P/U & RIH W/- Weatherford Plg, RH, 4' Tbg Sub, Pkr, SN, 150- Jts Tbg (N-80), Set & Test Tools To 4,000 Psi, Good Test, Set Plg @ 4706', POOH W/- 22- Jts Tbg To Get Pkr Above Top Perf, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 40 Bbls Wtr, L/D 40- Jts Tbg, R/U Extreme Wireline, RIH W/- Guage Ring, Could Only Get To 4,130', POOH W/- Wireline, R/D Wireline, P/U & TIH W/- Bit & Scrapper, 135- Jts Tbg (J-55), 11- Jts Tbg (N-80) To A Depth Of 4,720', POOH W/- N-80 & J-55 Tbg, R/U Wireline, RIH W/- Guage Ring & Perf Guns, RIH To 4,700', POOH To Shoot D-3 Zone @ 4,668' - 4,670', Shoot Perf, POOH To D-2 Zone @ 4,615' - 4,618', Shoot Zone, POOH W/- Wireline, R/D Wireline, P/U & RIH W/- Weatherford Plg, RH, 4' Tbg Sub, Pkr, SN, 150- Jts Tbg (N-80), Set & Test Tools To 4,000 Psi, Good Test, Set Plg @ 4706', POOH W/- 22- Jts Tbg To Get Pkr Above Top Perf, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Tbg, Pmp 40 Bbls Wtr, L/D 40- Jts Tbg, R/U Extreme Wireline, RIH W/- Guage Ring, Could Only Get To 4,130', POOH W/- Wireline, R/D Wireline, P/U & TIH W/- Bit & Scrapper, 135- Jts Tbg (J-55), 11- Jts Tbg (N-80) To A Depth Of 4,720', POOH W/- N-80 & J-55 Tbg, R/U Wireline, RIH W/- Guage Ring & Perf Guns, RIH To 4,700', POOH To Shoot D-3 Zone @ 4,668' - 4,670', Shoot Perf, POOH To D-2 Zone @ 4,615' - 4,618', Shoot Zone, POOH W/- Wireline, R/D Wireline, P/U & RIH W/- Weatherford Plg, RH, 4' Tbg Sub, Pkr, SN, 150- Jts Tbg (N-80), Set & Test Tools To 4,000 Psi, Good Test, Set Plg @ 4706', POOH W/- 22- Jts Tbg To Get Pkr Above Top Perf, SWI, CSDFN @ 8:00 PM, 8:00 To 8:30 PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$23,504

4/2/2012 Day: 4

Recompletion, Conversion

NC #2 on 4/2/2012 - Frac Zones, L/D N-80 Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 20- Jts Tbg, Set Pkr, R/U Baker Hughes, Frac B-3 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 2- Jts Tbg, Circ Plg Clean For Approx. 15 Min, Latch Onto & Release Plg, POOH W/- 1- Jt Tbg, Set Plg @ 4654, POOH W/- 3- Jts Tbg, Set Pkr @ 4579', R/U BH, Frac B-2 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 3 Jts Tbg, Circ. Plg Clean Fo Approx. 15 Min, Latch Onto & Release Plg, POOH & L/D 25- Jts Tbg (N-80), SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl - Break down D3 sds @ 4668'-70' w/ 3 bw @ 3127 psi @ 3.3 bpm. Frac w/ 12000# 20/40 sand due to miscommunication between TMV & blender w/ avg treating pressure of 5472 psi & max of 6642 psi. Avg treating rate of 16.8 bpm & max rate of 20.8. Treated w/ 183 bbls lightning 17 fluid. Fresh water 168 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2500 gal, Lightning 17 last sand 3005 gal, & slick water flush 1147 gal. ISDP 2260. FG .92. 5 min 2105 psi. 10 min 2097 psi. 15 min 2093 psi. EWTR 210 BBLs - Open for immediate flow back @ approx 3 bpm. Flow back for 30 min to recover 60 bbls. EWTR 150 BBLs - Release PKR. Circulate down to RBP. Release RBP & move tools - Open well & break down D2 sds @ 4615'-18' w/ 3 bw @ 4.5 bpm. Frac w/ 8150 20/40 sand w/ avg treating pressure of 4354 psi & max pressure of 5153 psi. Average treating rate of 20.8 bpm & max rate of 21.1. Treated w/ 158 bbls Lightning 17 fluid. Fresh water 294 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2000 gal, Lightning 17 last sand 2359 gal, & Slick water flush 1117 gal. ISDP2000 psi. 5 min 1855 psi. 10 min 1837 psi. 15 min 1821 psi. EWTR 185 BBLs. - Open For Immediate Flow Back @ Approx 3 BPM, Flow Back For 30 Min To Recover 60 Bbls, EWTR 150 Bbls - Release Pkr, Circ Down To RPB, Release RBP POOH & L/D N-80 Tbg & Tools - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 20- Jts Tbg, Set Pkr, R/U Baker Hughes, Frac B-3 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 2- Jts Tbg, Circ Plg Clean For Approx. 15 Min, Latch Onto & Release Plg, POOH W/- 1- Jt Tbg, Set Plg @ 4654, POOH W/- 3- Jts Tbg, Set Pkr @ 4579', R/U BH, Frac B-2 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 3 Jts Tbg, Circ. Plg Clean Fo Approx. 15 Min, Latch Onto & Release Plg, POOH & L/D 25- Jts Tbg (N-80), SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl - Break down D3 sds @ 4668'-70' w/ 3 bw @ 3127 psi @ 3.3 bpm. Frac w/ 12000# 20/40 sand due to miscommunication between TMV & blender w/ avg treating pressure of 5472 psi & max of 6642 psi. Avg treating

rate of 16.8 bpm & max rate of 20.8. Treated w/ 183 bbls lightning 17 fluid. Fresh water 168 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2500 gal, Lightning 17 last sand 3005 gal, & slick water flush 1147 gal. ISDP 2260. FG .92. 5 min 2105 psi. 10 min 2097 psi. 15 min 2093 psi. EWTR 210 BBLs - Open for immediate flow back @ approx 3 bpm. Flow back for 30 min to recover 60 bbls. EWTR 150 BBLs - Release PKR. Circulate down to RBP. Release RBP & move tools - Open well & break down D2 sds @ 4615'-18' w/ 3 bw @ 4.5 bpm. Frac w/ 8150 20/40 sand w/ avg treating pressure of 4354 psi & max pressure of 5153 psi. Average treating rate of 20.8 bpm & max rate of 21.1. Treated w/ 158 bbls Lightning 17 fluid. Fresh water 294 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2000 gal, Lightning 17 last sand 2359 gal, & Slick water flush 1117 gal. ISDP2000 psi. 5 min 1855 psi. 10 min 1837 psi. 15 min 1821 psi. EWTR 185 BBLs. - Open For Immediate Flow Back @ Approx 3 BPM, Flow Back For 30 Min To Recover 60 Bbls, EWTR 150 Bbls - Release Pkr, Circ Down To RPB, Release RBP POOH & L/D N-80 Tbg & Tools - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 20- Jts Tbg, Set Pkr, R/U Baker Hughes, Frac B-3 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 2- Jts Tbg, Circ Plg Clean For Approx. 15 Min, Latch Onto & Release Plg, POOH W/- 1- Jt Tbg, Set Plg @ 4654, POOH W/- 3- Jts Tbg, Set Pkr @ 4579', R/U BH, Frac B-2 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 3 Jts Tbg, Circ. Plg Clean Fo Approx. 15 Min, Latch Onto & Release Plg, POOH & L/D 25- Jts Tbg (N-80), SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl - Break down D3 sds @ 4668'-70' w/ 3 bw @ 3127 psi @ 3.3 bpm. Frac w/ 12000# 20/40 sand due to miscommunication between TMV & blender w/ avg treating pressure of 5472 psi & max of 6642 psi. Avg treating rate of 16.8 bpm & max rate of 20.8. Treated w/ 183 bbls lightning 17 fluid. Fresh water 168 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2500 gal, Lightning 17 last sand 3005 gal, & slick water flush 1147 gal. ISDP 2260. FG .92. 5 min 2105 psi. 10 min 2097 psi. 15 min 2093 psi. EWTR 210 BBLs - Open for immediate flow back @ approx 3 bpm. Flow back for 30 min to recover 60 bbls. EWTR 150 BBLs - Release PKR. Circulate down to RBP. Release RBP & move tools - Release Pkr, Circ Down To RPB, Release RBP POOH & L/D N-80 Tbg & Tools - Open For Immediate Flow Back @ Approx 3 BPM, Flow Back For 30 Min To Recover 60 Bbls, EWTR 150 Bbls - Open well & break down D2 sds @ 4615'-18' w/ 3 bw @ 4.5 bpm. Frac w/ 8150 20/40 sand w/ avg treating pressure of 4354 psi & max pressure of 5153 psi. Average treating rate of 20.8 bpm & max rate of 21.1. Treated w/ 158 bbls Lightning 17 fluid. Fresh water 294 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2000 gal, Lightning 17 last sand 2359 gal, & Slick water flush 1117 gal. ISDP2000 psi. 5 min 1855 psi. 10 min 1837 psi. 15 min 1821 psi. EWTR 185 BBLs. - Release PKR. Circulate down to RBP. Release RBP & move tools - Open for immediate flow back @ approx 3 bpm. Flow back for 30 min to recover 60 bbls. EWTR 150 BBLs - Break down D3 sds @ 4668'-70' w/ 3 bw @ 3127 psi @ 3.3 bpm. Frac w/ 12000# 20/40 sand due to miscommunication between TMV & blender w/ avg treating pressure of 5472 psi & max of 6642 psi. Avg treating rate of 16.8 bpm & max rate of 20.8. Treated w/ 183 bbls lightning 17 fluid. Fresh water 168 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2500 gal, Lightning 17 last sand 3005 gal, & slick water flush 1147 gal. ISDP 2260. FG .92. 5 min 2105 psi. 10 min 2097 psi. 15 min 2093 psi. EWTR 210 BBLs - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 20- Jts Tbg, Set Pkr, R/U Baker Hughes, Frac B-3 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 2- Jts Tbg, Circ Plg Clean For Approx. 15 Min, Latch Onto & Release Plg, POOH W/- 1- Jt Tbg, Set Plg @ 4654, POOH W/- 3- Jts Tbg, Set Pkr @ 4579', R/U BH, Frac B-2 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 3 Jts Tbg, Circ. Plg Clean Fo Approx. 15 Min, Latch Onto & Release Plg, POOH & L/D 25- Jts Tbg (N-80), SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl - Release Pkr, Circ Down To RPB, Release RBP POOH & L/D N-80 Tbg & Tools - Open For Immediate Flow Back @ Approx 3 BPM, Flow Back For 30 Min To Recover 60 Bbls, EWTR 150 Bbls - Open well & break down D2 sds @ 4615'-18' w/ 3 bw @ 4.5 bpm. Frac w/ 8150 20/40 sand w/ avg treating pressure of 4354 psi & max pressure of 5153 psi. Average treating rate of 20.8 bpm & max rate of 21.1. Treated w/ 158 bbls Lightning 17 fluid. Fresh water 294 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2000 gal, Lightning 17 last sand 2359 gal, & Slick water flush 1117 gal. ISDP2000 psi. 5 min 1855 psi. 10 min 1837 psi. 15 min 1821 psi. EWTR 185 BBLs. - Release PKR. Circulate down to RBP. Release RBP & move tools - Open for immediate flow back @ approx 3 bpm. Flow back for 30 min to recover 60 bbls. EWTR 150 BBLs - Break down

D3 sds @ 4668'-70' w/ 3 bw @ 3127 psi @ 3.3 bpm. Frac w/ 12000# 20/40 sand due to miscommunication between TMV & blender w/ avg treating pressure of 5472 psi & max of 6642 psi. Avg treating rate of 16.8 bpm & max rate of 20.8. Treated w/ 183 bbls lightning 17 fluid. Fresh water 168 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2500 gal, Lightning 17 last sand 3005 gal, & slick water flush 1147 gal. ISDP 2260. FG .92. 5 min 2105 psi. 10 min 2097 psi. 15 min 2093 psi. EWTR 210 BBLS - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 20- Jts Tbg, Set Pkr, R/U Baker Hughes, Frac B-3 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 2- Jts Tbg, Circ Plg Clean For Approx. 15 Min, Latch Onto & Release Plg, POOH W/- 1- Jt Tbg, Set Plg @ 4654, POOH W/- 3- Jts Tbg, Set Pkr @ 4579', R/U BH, Frac B-2 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 3 Jts Tbg, Circ. Plg Clean Fo Approx. 15 Min, Latch Onto & Release Plg, POOH & L/D 25- Jts Tbg (N-80), SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl - Release Pkr, Circ Down To RPB, Release RBP POOH & L/D N-80 Tbg & Tools - Open For Immediate Flow Back @ Approx 3 BPM, Flow Back For 30 Min To Recover 60 Bbls, EWTR 150 Bbls - Open well & break down D2 sds @ 4615'-18' w/ 3 bw @ 4.5 bpm. Frac w/ 8150 20/40 sand w/ avg treating pressure of 4354 psi & max pressure of 5153 psi. Average treating rate of 20.8 bpm & max rate of 21.1. Treated w/ 158 bbls Lightning 17 fluid. Fresh water 294 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2000 gal, Lightning 17 last sand 2359 gal, & Slick water flush 1117 gal. ISDP2000 psi. 5 min 1855 psi. 10 min 1837 psi. 15 min 1821 psi. EWTR 185 BBLS. - Release PKR. Circulate down to RBP. Release RBP & move tools - Open for immediate flow back @ approx 3 bpm. Flow back for 30 min to recover 60 bbls. EWTR 150 BBLS - Break down D3 sds @ 4668'-70' w/ 3 bw @ 3127 psi @ 3.3 bpm. Frac w/ 12000# 20/40 sand due to miscommunication between TMV & blender w/ avg treating pressure of 5472 psi & max of 6642 psi. Avg treating rate of 16.8 bpm & max rate of 20.8. Treated w/ 183 bbls lightning 17 fluid. Fresh water 168 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2500 gal, Lightning 17 last sand 3005 gal, & slick water flush 1147 gal. ISDP 2260. FG .92. 5 min 2105 psi. 10 min 2097 psi. 15 min 2093 psi. EWTR 210 BBLS - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, TIH W/- 20- Jts Tbg, Set Pkr, R/U Baker Hughes, Frac B-3 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 2- Jts Tbg, Circ Plg Clean For Approx. 15 Min, Latch Onto & Release Plg, POOH W/- 1- Jt Tbg, Set Plg @ 4654, POOH W/- 3- Jts Tbg, Set Pkr @ 4579', R/U BH, Frac B-2 Zone, R/D BH, Flow Back, Flowed Back For Approx. 30 Min, Release Pkr, TIH W/- 3 Jts Tbg, Circ. Plg Clean Fo Approx. 15 Min, Latch Onto & Release Plg, POOH & L/D 25- Jts Tbg (N-80), SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl - Release Pkr, Circ Down To RPB, Release RBP POOH & L/D N-80 Tbg & Tools - Open For Immediate Flow Back @ Approx 3 BPM, Flow Back For 30 Min To Recover 60 Bbls, EWTR 150 Bbls - Open well & break down D2 sds @ 4615'-18' w/ 3 bw @ 4.5 bpm. Frac w/ 8150 20/40 sand w/ avg treating pressure of 4354 psi & max pressure of 5153 psi. Average treating rate of 20.8 bpm & max rate of 21.1. Treated w/ 158 bbls Lightning 17 fluid. Fresh water 294 gal, Lightning 17 pad 2000 gal, Lightning 17 sand 2000 gal, Lightning 17 last sand 2359 gal, & Slick water flush 1117 gal. ISDP2000 psi. 5 min 1855 psi. 10 min 1837 psi. 15 min 1821 psi. EWTR 185 BBLS.

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$60,413**4/3/2012 Day: 5****Recompletion, Conversion**

NC #2 on 4/3/2012 - Finish L/D N-80 Tbg, TIH W/- J-55 Tbg, Pressure Test Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve, R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve,

R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve, R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve, R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve, R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve, R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 125- Jts Tbg (N-80), P/U & TIH W/- Arrowset Pkr, SN, 135- Jts Tbg (J-55), Drop Stnd Vlve, Pressure Test Tbg To 3,000 Psi For Approx. 1 Hr, Lost Approx. 175 Psi In The First 45 Min, Bump Back Up, Lost Another 50 In 50 Min, Bump Back Up Again, Held Solid Fo 1 Hr, R/U Sandline, Fish Stnd Vlve, R/D Sandline, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$67,688

4/4/2012 Day: 6

Recompletion, Conversion

NC #2 on 4/4/2012 - R/D BOPS, R/U Wellhead, Try To Get Pressure Test On Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, Set Pkr In 15,000 Lbs Tension, Try To Fill Csg, Could Only Get To 450 Psi, Relize That The Pkr Is Set In Some Pefs, Release Pkr, L/D 13- Jts Tbg, Reset Pkr, Pmp 70 More Bbls Fresh Wtr & Pkr Fluid, Reset Pkr, Try & Get Test On Csg, Kept Bleeding Off, Kept Bumping Pressure Back Up, Pmp Up To 1,500 Let Test Over Night, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, Set Pkr In 15,000 Lbs Tension, Try To Fill Csg, Could Only Get To 450 Psi, Relize That The Pkr Is Set In Some Pefs, Release Pkr, L/D 13- Jts Tbg, Reset Pkr, Pmp 70 More Bbls Fresh Wtr & Pkr Fluid, Reset Pkr, Try & Get Test On Csg, Kept Bleeding Off, Kept Bumping Pressure Back Up, Pmp Up To 1,500 Let Test Over Night, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, Set Pkr In 15,000 Lbs Tension, Try To Fill Csg, Could Only Get To 450 Psi, Relize That The Pkr Is Set In Some Pefs, Release Pkr, L/D 13- Jts Tbg, Reset Pkr, Pmp 70 More Bbls Fresh Wtr & Pkr Fluid, Reset Pkr, Try & Get Test On Csg, Kept Bleeding Off, Kept Bumping Pressure Back Up, Pmp Up To 1,500 Let Test Over Night, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, Set Pkr In 15,000 Lbs Tension, Try To Fill Csg, Could Only Get To 450 Psi, Relize That The Pkr Is Set In Some Pefs, Release Pkr, L/D 13- Jts Tbg, Reset Pkr, Pmp 70 More Bbls Fresh Wtr & Pkr Fluid, Reset Pkr, Try & Get Test On Csg, Kept Bleeding Off, Kept Bumping Pressure Back Up, Pmp Up To 1,500 Let Test Over Night, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, Set Pkr In 15,000 Lbs Tension, Try To Fill Csg, Could Only Get To 450 Psi, Relize That The Pkr Is Set In Some Pefs, Release Pkr, L/D 13- Jts Tbg, Reset Pkr, Pmp 70 More Bbls Fresh Wtr & Pkr Fluid, Reset Pkr, Try & Get Test On Csg, Kept Bleeding Off, Kept Bumping Pressure Back Up, Pmp Up To 1,500 Let Test Over Night, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/D Weatherford BOPS, R/U Wellhead, R/U H/Oiler To Csg, Pmp 70 Bbls Fresh Wtr & Pkr Fluid, Set Pkr In 15,000 Lbs Tension, Try To Fill Csg, Could Only Get To 450 Psi, Relize That The Pkr Is Set In

Some Pefs, Release Pkr, L/D 13- Jts Tbg, Reset Pkr, Pmp 70 More Bbls Fresh Wtr & Pkr Fluid, Reset Pkr, Try & Get Test On Csg, Kept Bleeding Off, Kept Bumping Pressure Back Up, Pmp Up To 1,500 Let Test Over Night, SWI CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$74,383

4/5/2012 Day: 7

Recompletion, Conversion

NC #2 on 4/5/2012 - Get A Test On Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pressure Bled Off To 1,000 Psi, Bump Back Up To 1,500 Psi, Watch For 30 Min, Pressure Dropped Off 150 Psi, Bump Back Up To 1,500 Psi Again, Watch For Another 30 Min, Found A Leak On The Wheel Valve, Replace Vlve, Try To Test Again, No Test Bled Off Approx 175 Psi, Bump Back Up again, Pressure Bled Off To 1,325 And Held Solid For 1 Hr, Bump Back Up To 1,500 Psi, Bleed Off Pressure, Release Pkr, Pmp 70 Bbls Fresh Wtr & More Pkr Fluid, Reset Pkr, Fill Csg, Bleed Off Gas, Pressure Up To 1,500 Psi, Test For 1 Hr, Good Test, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pressure Bled Off To 1,000 Psi, Bump Back Up To 1,500 Psi, Watch For 30 Min, Pressure Dropped Off 150 Psi, Bump Back Up To 1,500 Psi Again, Watch For Another 30 Min, Found A Leak On The Wheel Valve, Replace Vlve, Try To Test Again, No Test Bled Off Approx 175 Psi, Bump Back Up again, Pressure Bled Off To 1,325 And Held Solid For 1 Hr, Bump Back Up To 1,500 Psi, Bleed Off Pressure, Release Pkr, Pmp 70 Bbls Fresh Wtr & More Pkr Fluid, Reset Pkr, Fill Csg, Bleed Off Gas, Pressure Up To 1,500 Psi, Test For 1 Hr, Good Test, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pressure Bled Off To 1,000 Psi, Bump Back Up To 1,500 Psi, Watch For 30 Min, Pressure Dropped Off 150 Psi, Bump Back Up To 1,500 Psi Again, Watch For Another 30 Min, Found A Leak On The Wheel Valve, Replace Vlve, Try To Test Again, No Test Bled Off Approx 175 Psi, Bump Back Up again, Pressure Bled Off To 1,325 And Held Solid For 1 Hr, Bump Back Up To 1,500 Psi, Bleed Off Pressure, Release Pkr, Pmp 70 Bbls Fresh Wtr & More Pkr Fluid, Reset Pkr, Fill Csg, Bleed Off Gas, Pressure Up To 1,500 Psi, Test For 1 Hr, Good Test, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pressure Bled Off To 1,000 Psi, Bump Back Up To 1,500 Psi, Watch For 30 Min, Pressure Dropped Off 150 Psi, Bump Back Up To 1,500 Psi Again, Watch For Another 30 Min, Found A Leak On The Wheel Valve, Replace Vlve, Try To Test Again, No Test Bled Off Approx 175 Psi, Bump Back Up again, Pressure Bled Off To 1,325 And Held Solid For 1 Hr, Bump Back Up To 1,500 Psi, Bleed Off Pressure, Release Pkr, Pmp 70 Bbls Fresh Wtr & More Pkr Fluid, Reset Pkr, Fill Csg, Bleed Off Gas, Pressure Up To 1,500 Psi, Test For 1 Hr, Good Test, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pressure Bled Off To 1,000 Psi, Bump Back Up To 1,500 Psi, Watch For 30 Min, Pressure Dropped Off 150 Psi, Bump Back Up To 1,500 Psi Again, Watch For Another 30 Min, Found A Leak On The Wheel Valve, Replace Vlve, Try To Test Again, No Test Bled Off Approx 175 Psi, Bump Back Up again, Pressure Bled Off To 1,325 And Held Solid For 1 Hr, Bump Back Up To 1,500 Psi, Bleed Off Pressure, Release Pkr, Pmp 70 Bbls Fresh Wtr & More Pkr Fluid, Reset Pkr, Fill Csg, Bleed Off Gas, Pressure Up To 1,500 Psi, Test For 1 Hr, Good Test, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pressure Bled Off To 1,000 Psi, Bump Back Up To 1,500 Psi, Watch For 30 Min, Pressure Dropped Off 150 Psi, Bump Back Up To 1,500 Psi Again, Watch For Another 30 Min, Found A Leak On The Wheel Valve, Replace Vlve, Try To Test Again, No Test Bled Off Approx 175 Psi, Bump Back Up again, Pressure Bled Off To 1,325 And Held Solid For 1 Hr, Bump Back Up To 1,500 Psi, Bleed Off Pressure, Release Pkr, Pmp 70 Bbls Fresh Wtr & More Pkr Fluid, Reset Pkr, Fill Csg, Bleed Off Gas, Pressure Up To 1,500 Psi, Test For 1 Hr, Good Test, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$121,348

4/10/2012 Day: 8

Recompletion, Conversion

Rigless on 4/10/2012 - Conduct initial MIT - On 03/31/2012 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 04/09/2012 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20798-08435 - On 03/31/2012 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 04/09/2012 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20798-08435 - On 03/31/2012 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 04/09/2012 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20798-08435 - On 03/31/2012 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 04/09/2012 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20798-08435 - On 03/31/2012 Jason Deardorff with the EPA was contacted concerning the initial MIT on the above listed well. On 04/09/2012 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT20798-08435 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$146,668

Pertinent Files: Go to File List



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 8

1595 Wynkoop Street
DENVER, CO 80202-1129
Phone 800-227-8917
<http://www.epa.gov/region08>

JUN 06 2012

RECEIVED

JUN 13 2012

DIV. OF OIL, GAS & MINING

Ref: 8P-W-UIC

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Reed Durfey
District Manager
Newfield Production Company
Route 3 – Box 3630
Myton, Utah

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RE: Underground Injection Control (UIC)
Authorization to Commence Injection
EPA UIC Permit UT20798-08435
Well: Beluga 11-7-9-17
NESW Sec. 7-T9S-R17E
Duchesne County, Utah
API No.: 43-013-32284

Dear Mr. Durfey:

The U.S. Environmental Protection Agency Region 8 has received Newfield Production Company's (Newfield) May 3, 2012, letter with enclosures. The enclosed Part I (internal) Mechanical Integrity test, Well Rework Record (EPA Form 7520-12), schematic diagram and calculated pore pressure were reviewed and approved by the EPA, satisfactorily completing all Prior to Commencing Injection Requirements for UIC Permit UT20798-08435.

As of the date of this letter, Newfield is authorized to commence injection into the Beluga 11-7-9-17 well at a Maximum Allowable Injection Pressure (MAIP) of 1,640 psig. You may apply for a higher MAIP at a later date. Your application should be accompanied by the interpreted results of a step rate test that measures the fracture parting pressure and calculates the fracture gradient at this depth and location. Newfield must receive prior authorization from the Director to inject at pressures greater than the permitted MAIP during any test.

As of this approval, responsibility for permit compliance and enforcement is transferred to the EPA's UIC Technical Enforcement Program. Therefore, please direct all monitoring and compliance correspondence to Sarah Roberts at the following address, referencing the well name and UIC Permit number on all correspondence:

Ms. Sarah Roberts
U.S. EPA Region 8: 8ENF-UFO
1595 Wynkoop Street
Denver, Colorado 80202-1129

Or, you may reach Ms. Roberts by telephone at (303) 312-6211 or (800) 227-8927, extension 312-6211.

Please remember that it is your responsibility to be aware of and to comply with all conditions of injection well Permit UT20798-08435.

If you have questions regarding the above action, please call Emmett Schmitz at (303) 312-6174 or (800) 227-8917, extension 312-6174.

Sincerely,



for

Callie A. Videtich
Acting Assistant Regional Administrator
Office of Partnerships and Regulatory Assistance

cc: Uintah & Ouray Business Committee:

Irene Cuch, Chairman
Richard Jenks, Jr., Councilman
Frances Poowegup, Councilwoman
Ronald Wopsock, Vice-Chairman
Phillip Chimburas, Councilman
Stewart Pike, Councilman

Daniel Picard
BIA - Uintah & Ouray Indian Agency

Mike Natchees
Environmental Coordinator
Ute Indian Tribe

Manual Myore
Director of Energy & Minerals Dept.
Ute Indian Tribe

Brad Hill
Acting Associate Director
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office
BLM - Vernal Office

Eric Sundberg, Regulatory Analyst
Newfield Production Company



Printed on Recycled Paper

Beluga 11-7-9-17

Spud Date: 9 4 2003
 Put on Production: 10 05 04
 GL: 5357' KB: 5369'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8.5 8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (299.28')
 DEPTH LANDED: 309.28' KB
 HOLE SIZE: 12 1 4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf

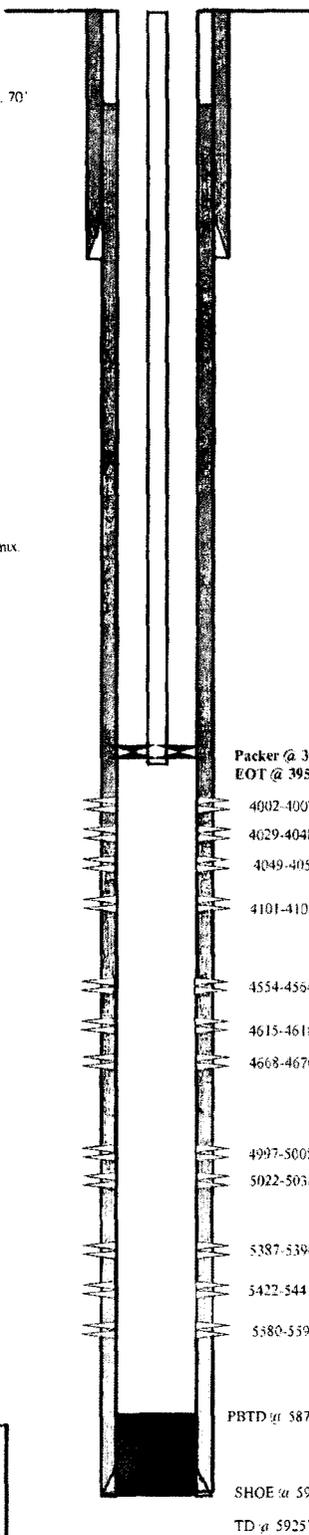
PRODUCTION CASING

CSG SIZE: 5 1 2"
 GRADE: J-55
 WEIGHT: 13.5#
 LENGTH: 139 jts (5919.09')
 DEPTH LANDED: 5917.09' KB
 HOLE SIZE: 7 7 8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50.50 POZ mix
 CEMENT TOP AT: 70'

TUBING

SIZE GRADE WT.: 2 7 8" J-55 6.5#
 NO. OF JOINTS: 122 jts (3940.2')
 SEATING NIPPLE: 2 7 8" (1.10')
 SN LANDED AT: 3952.2' KB
 CE @ 3955.3'
 TOTAL STRING LENGTH: EOT @ 3957' w 12' KB

Cement Top @ 70'



FRAC JOB

9 29 04 5580-5590' **Frac CP4 sands as follows:**
 29,793# 20-40 sand in 329 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1800 psi
 w avg rate of 24.7 BPM. ISIP 1800. Calc
 flush: 5578 gal. Actual flush: 5620 gal

9 29 04 5387-5441' **Frac CP1 & .5 sands as follows:**
 59,973# 20-40 sand in 491 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1550 psi
 w avg rate of 24.8 BPM. ISIP 1750 psi. Calc
 flush: 5385 gal. Actual flush: 5384 gal

9 29 04 4997-5038' **Frac A3 & A1 sands as follows:**
 90,075# 20-40 sand in 661 bbls lightning Frac
 17 fluid. Treated @ avg press of 1670 psi
 w avg rate of 24.8 BPM. ISIP 2150 psi. Calc
 flush: 4995 gal. Actual flush: 4994 gal

9 29 04 4554-4564' **Frac D1 sands as follows:**
 24,693# 20-40 sand in 269 bbls lightning Frac
 17 fluid. Treated @ avg press of 1400 psi
 w avg rate of 14.6 BPM. ISIP 1750 psi. Calc
 flush: 4552 gal. Actual flush: 4553 gal.

9 30 04 4002-4108' **Frac GB6 & 4 sands as follows:**
 112,823# 20-40 sand in 768 bbls lightning
 Frac 17 fluid. Treated @ avg press of 1340 psi
 w avg rate of 24.6 BPM. ISIP 1650 psi. Calc
 flush: 4000 gal. Actual flush: 3914 gal.

3 21 05 **Tubing Leak.** Update rod and tubing details.

07 06 06 **Work over** Update rod and tubing details

10 26 06 **Pump Change.** Update rod and tubing details.

07 25 08 **Zone Stimulation.** Update rod & tubing.

04 13 10 **Tubing Leak.** Update rod and tubing details

10 2 2010 **Parted rods.** Updated rod and tubing detail

04 02 12 **Recompletion / Conversion**

04 02 12 4668-4670' **Frac D3 sands as follows:**
 12000# 20-40 sand in 183 bbls lightning
 Frac 17 fluid.

04 02 12 4615-4618' **Frac D2 sands as follows:**
 8150# 20-40 sand in 158 bbls lightning
 Frac 17 fluid.

04 05 12 **Convert to Injection Well**

04 09 12 **Conversion MIT Finalized** -- update the detail

PERFORATION RECORD

Date	Depth Range	ISPF	Holes
9 22 04	5580-5590'	4 JSPP	40 holes
9 29 04	5422-5441'	4 JSPP	76 holes
9 29 04	5387-5390'	4 JSPP	12 holes
9 29 04	5022-5038'	4 JSPP	64 holes
9 29 04	4997-5008'	4 JSPP	44 holes
9 29 04	4554-4564'	4 JSPP	40 holes
9 29 04	4101-4108'	4 JSPP	28 holes
9 29 04	4049-4054'	4 JSPP	20 holes
9 29 04	4029-4040'	4 JSPP	44 holes
9 29 04	4002-4007'	4 JSPP	20 holes
03 30 12	4668-4670'	3 JSPP	6 holes
03 30 12	4615-4618'	3 JSPP	9 holes

NEWFIELD

Beluga 11-7-9-17
 1692' FSL & 2149' FWL
 NE/SW Section 7-T9S-R17E
 Duchesne Co, Utah
 API #43-013-32284; Lease #UTU-72106