



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

June 22, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 6-8-9-16, 11-8-9-16, 12-8-9-16,
13-8-9-16, and 14-8-9-16.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

RECEIVED

JUN 23 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME West Point
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO. 6-8-9-16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SE/NW 2104' FWL 2048' FNL 4433119 N At proposed Prod. Zone 592981 E		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.8 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 536' f/lse line & 536' f/unit line	16. NO. OF ACRES IN LEASE 2,037.19	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA SE/NW Sec. 8, T9S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1620'	19. PROPOSED DEPTH 6500'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5886.4' GR		13. STATE UT
22. APPROX. DATE WORK WILL START* 3rd Quarter 2001		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marcie Cozic* TITLE **Permit Clerk** DATE **June 22, 2001**

(This space for Federal or State office use)

PERMIT NO. 43-013-32282 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G Hill* TITLE **BRADLEY G. HILL** DATE 06-26-01
RECLAMATION SPECIALIST III

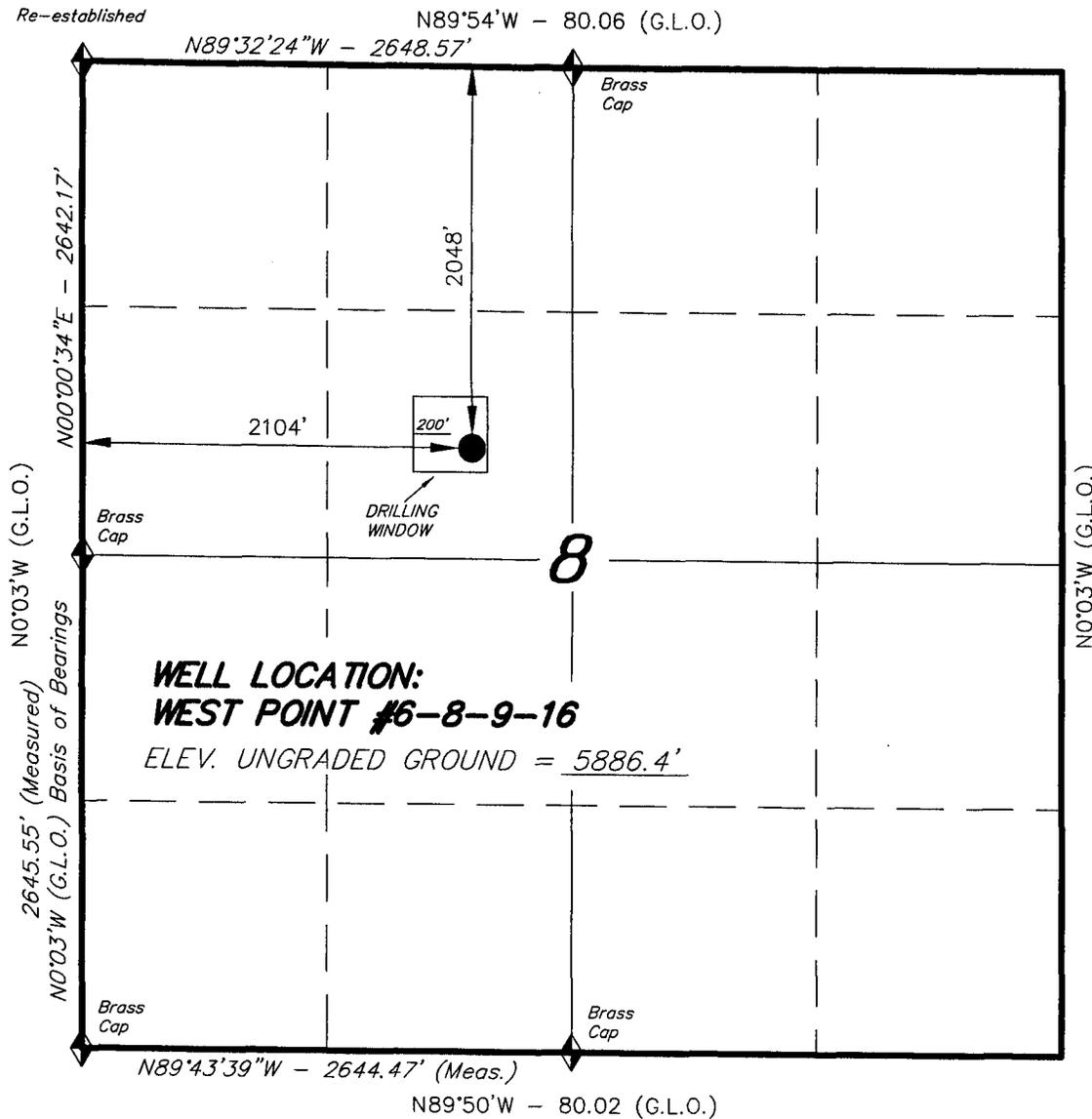
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

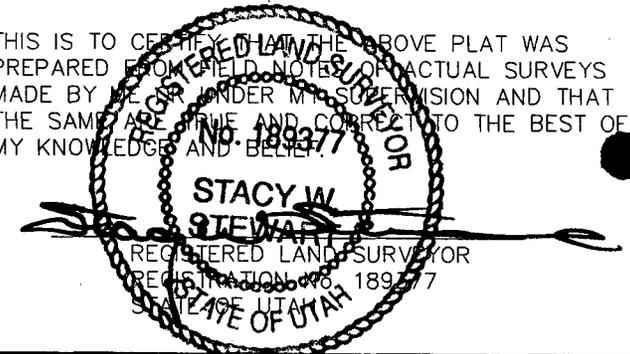
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT
#6-8-9-16, LOCATED AS SHOWN IN
THE SE 1/4 NW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.D.S.

DATE: 5-2-01

WEATHER: COOL

NOTES:

FILE #

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 6-8-9-16

API Number:

Lease Number: UTU-74390

GENERAL

Access well location from the northwest, off the access road for the proposed 12-8-9-16 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owl between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owl within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 miles of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
WEST POINT #6-8-9-16
SE/NW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
WEST POINT #6-8-9-16
SE/NW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 6-8-9-16 located in the SE 1/4 NW 1/4 Section 8, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 10.9 miles \pm to it's junction with an existing road; proceed southeasterly 0.4 miles \pm to it's junction with an existing jeep trail; proceed northeasterly along the jeep trail 0.5 miles \pm to it's junction with an existing dirt road; proceed northeasterly along the dirt road 0.4 miles \pm to the beginning of the proposed access road; proceed northeasterly along the proposed access road 669' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the West Point #6-8-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the West Point #6-8-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

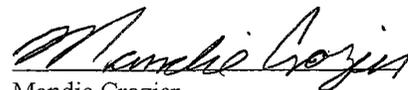
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-8-9-16 SE/NW Section 8, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 22, 2001

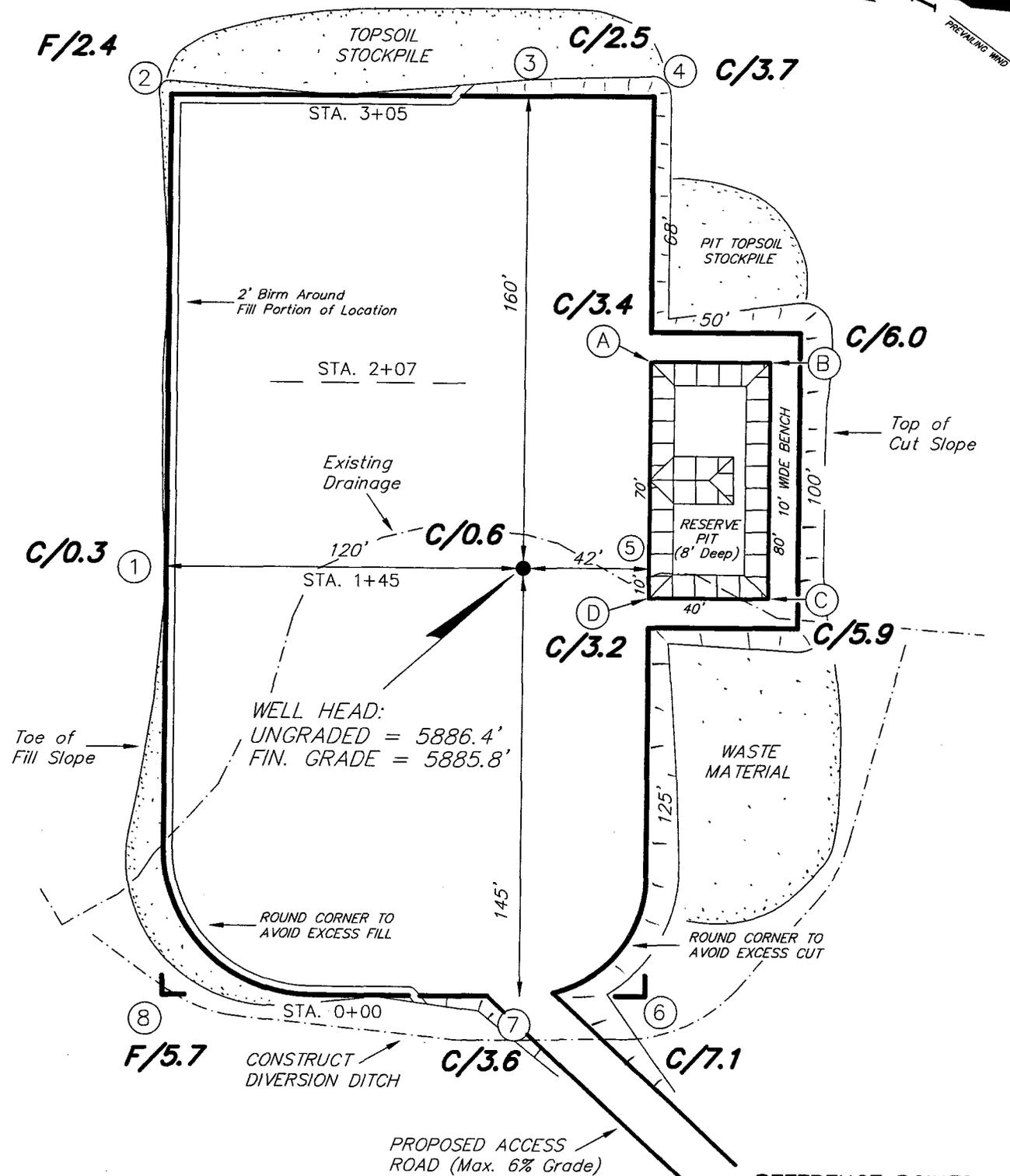
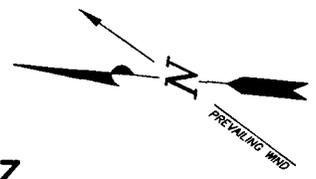
Date



Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

WEST POINT #6-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.



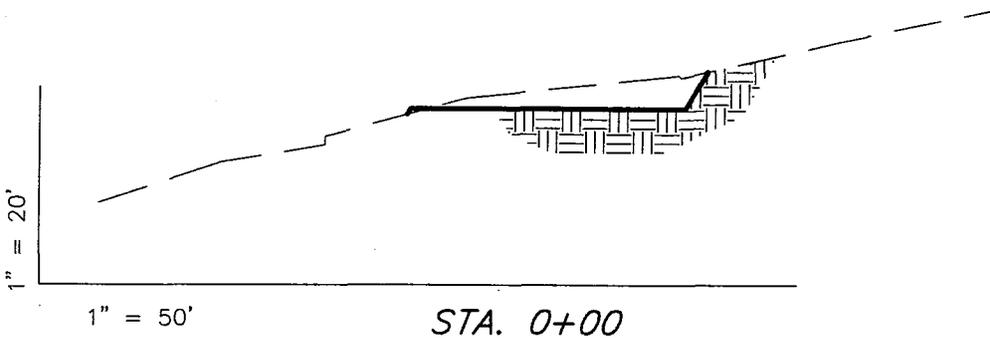
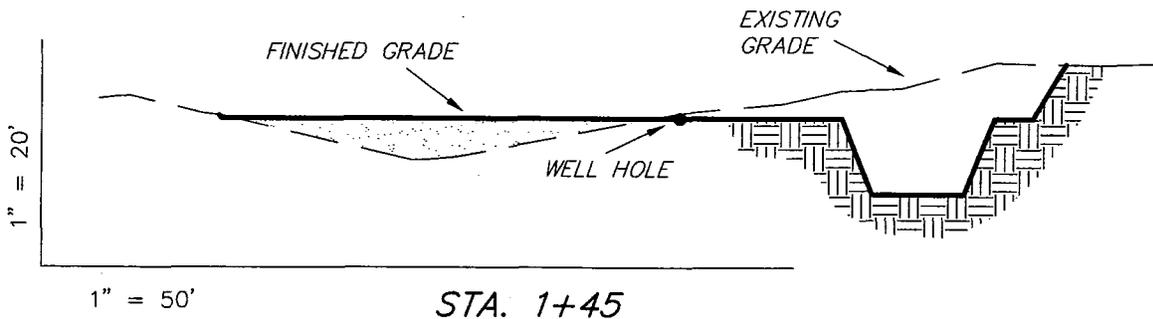
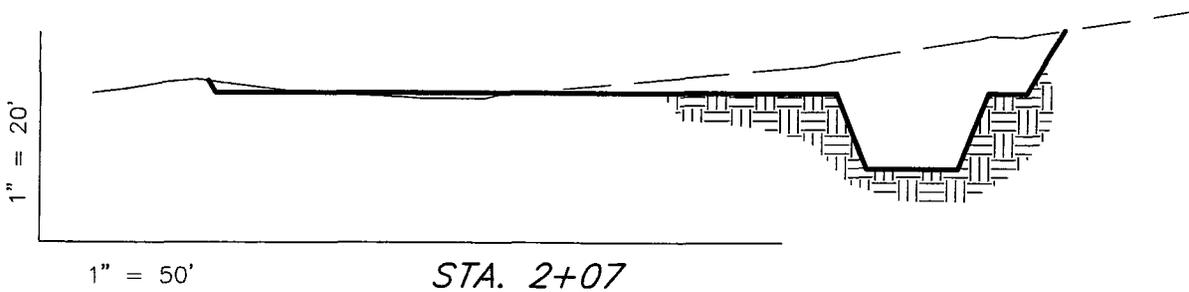
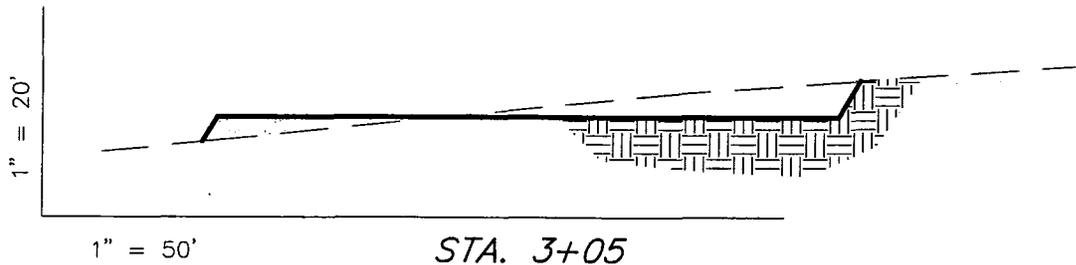
REFERENCE POINTS
 210' EAST = 5884.6'
 260' EAST = 5888.9'

SURVEYED BY: C.D.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 5-2-01

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS

WEST POINT #6-8-9-16



APPROXIMATE YARDAGES

CUT = 2,560 Cu. Yds.

FILL = 2,560 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-2-01

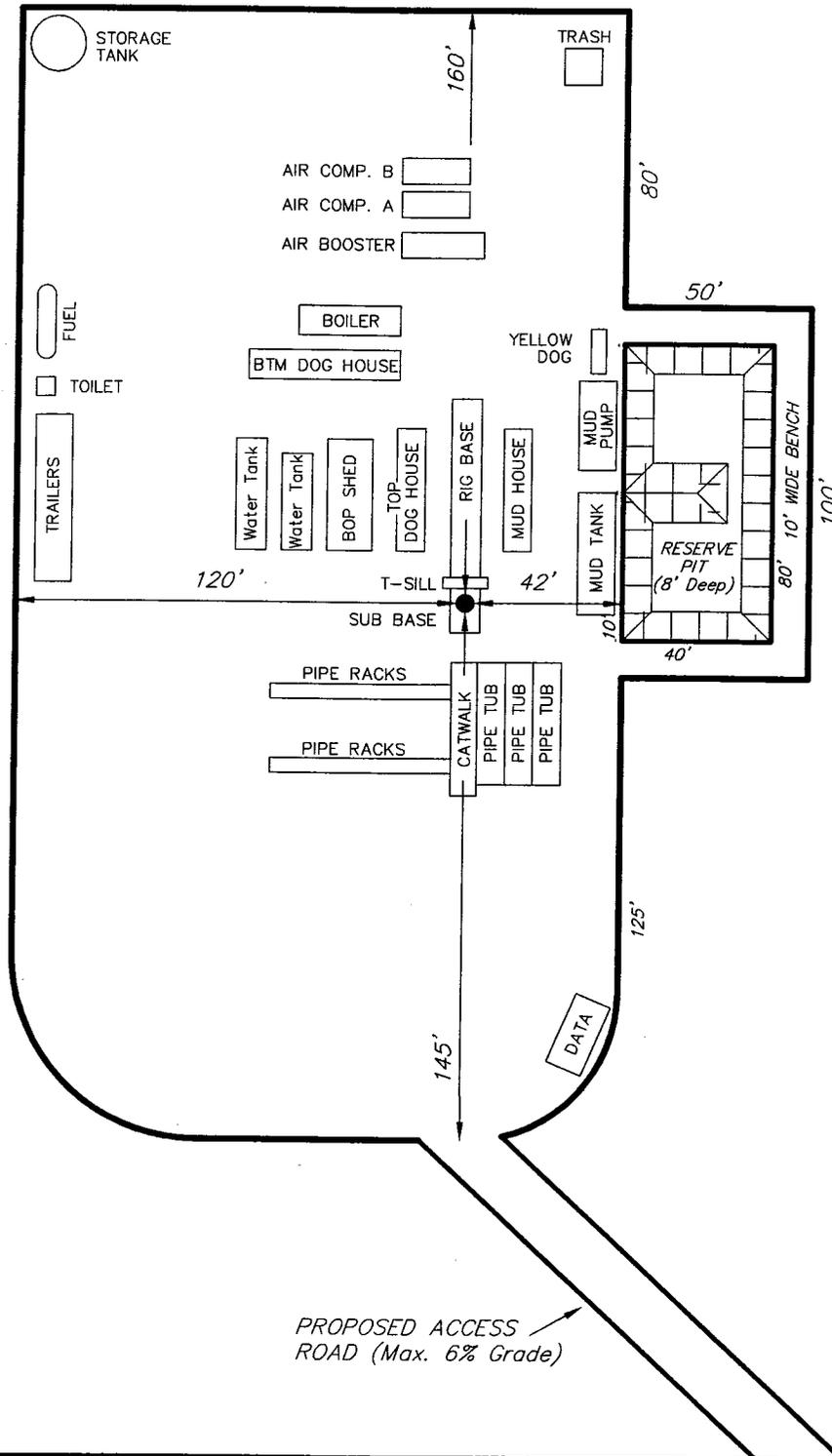
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT #6-8-9-16



SURVEYED BY: C.D.S.

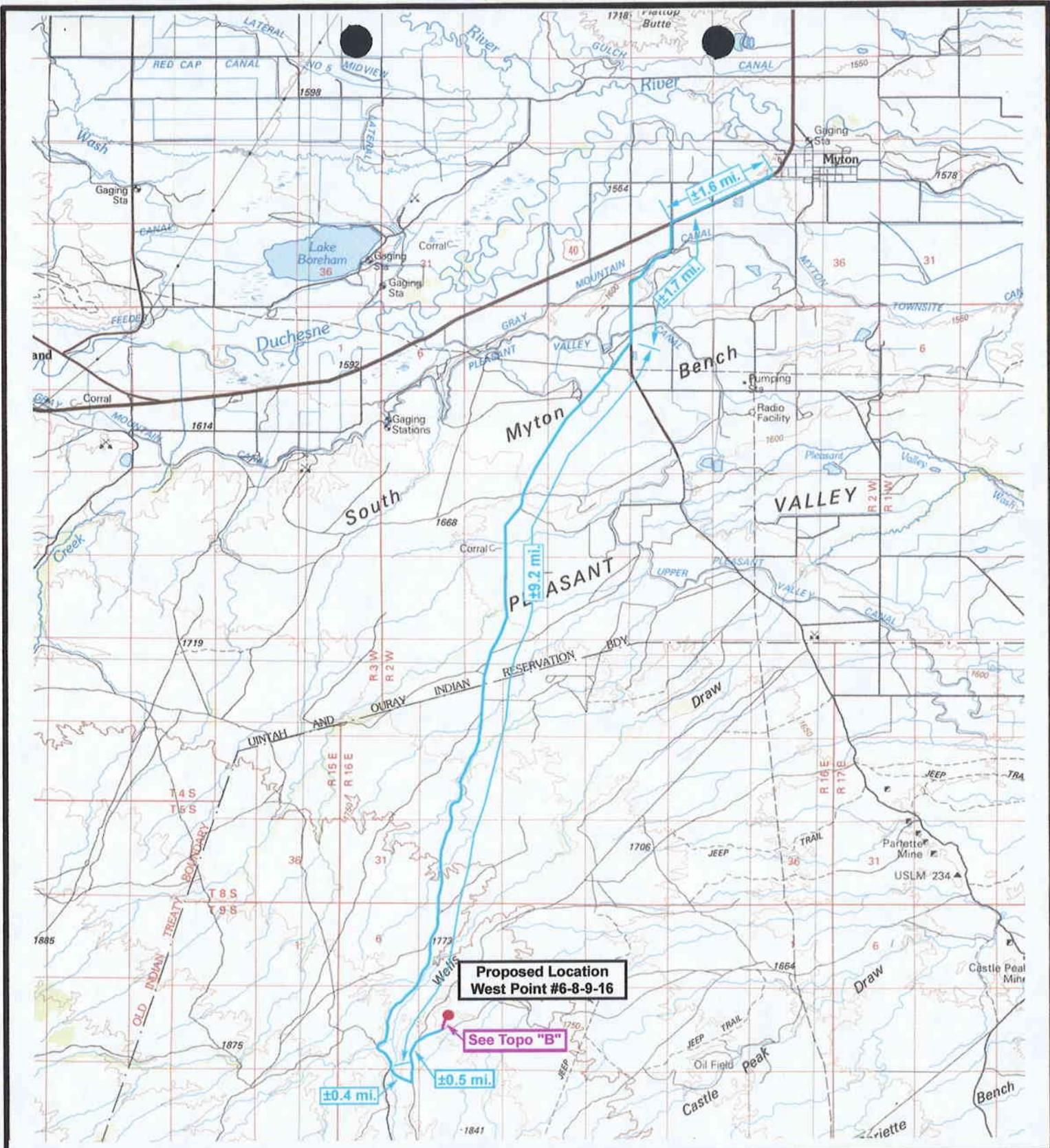
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-2-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



**Proposed Location
West Point #6-8-9-16**

See Topo "B"



**WEST POINT #6-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



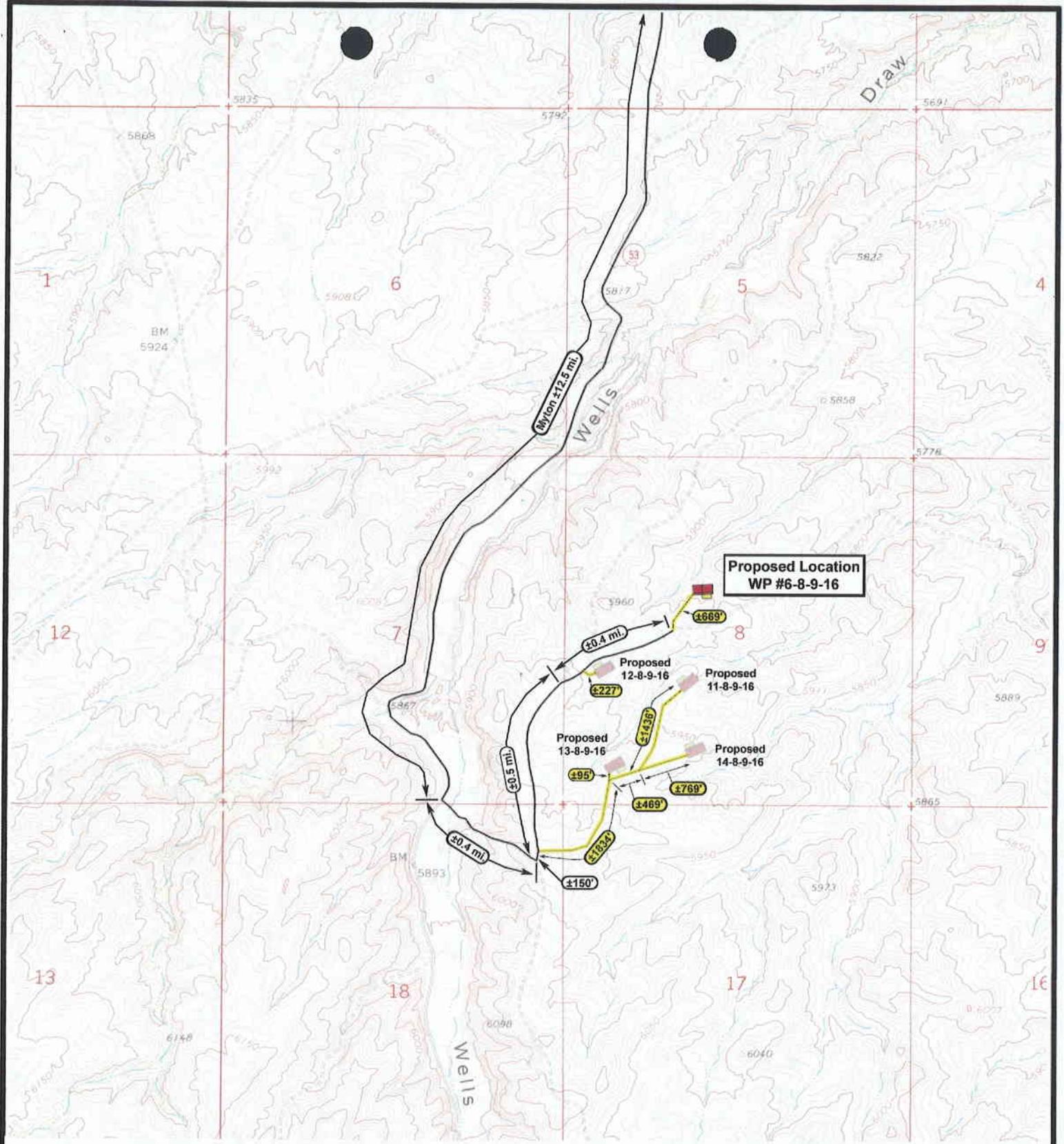
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: SS
DATE: 5-14-01

Legend

- EXISTING ROAD
- PROPOSED ROAD

TOPOGRAPHIC MAP
"A"



**WEST POINT #6-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

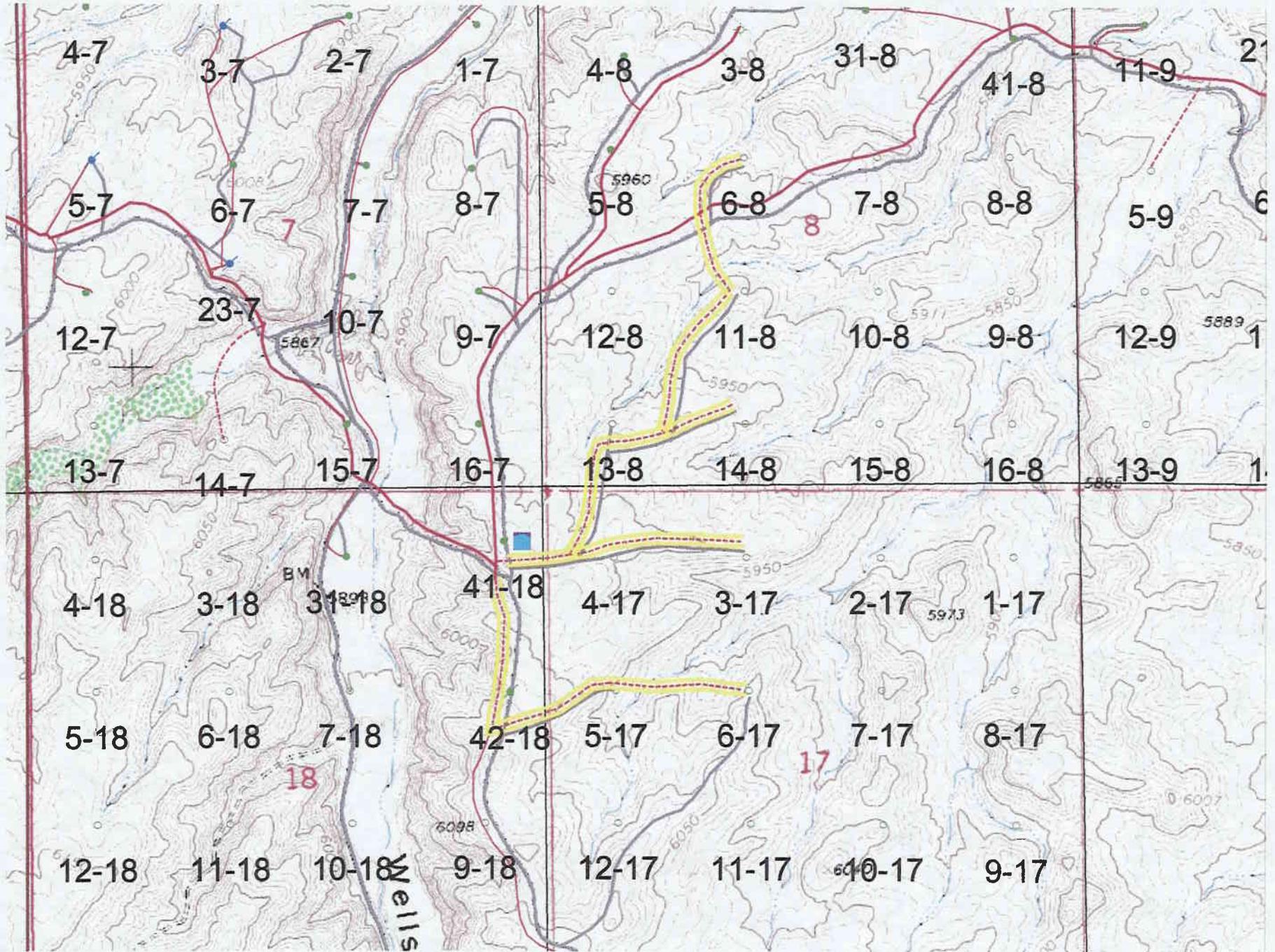
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DATE: 5-9-01

Legend

- Proposed Roads
- Existing Roads

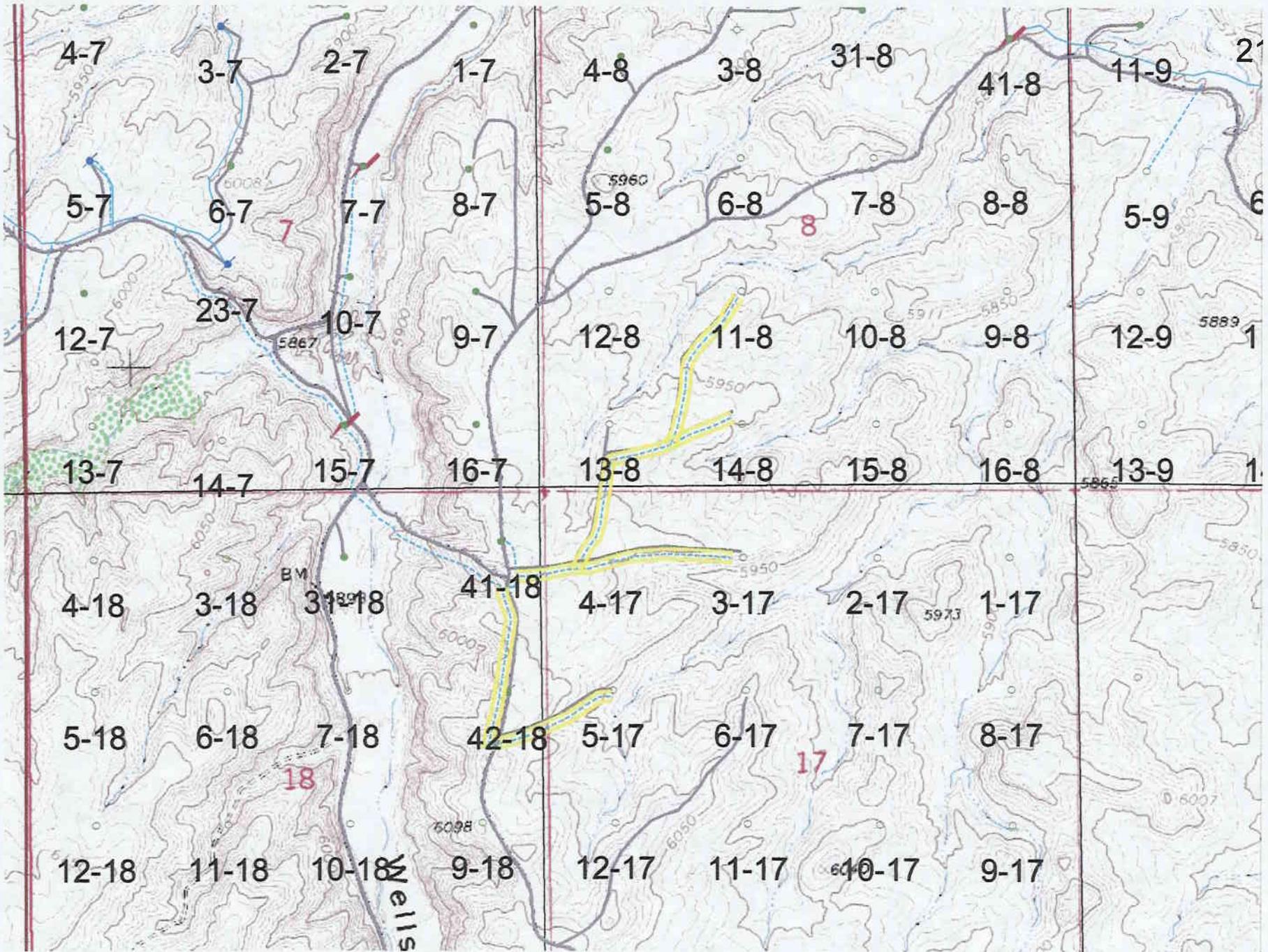
TOPOGRAPHIC MAP
"B"

Topographic Map "C"
Proposed Gas Line

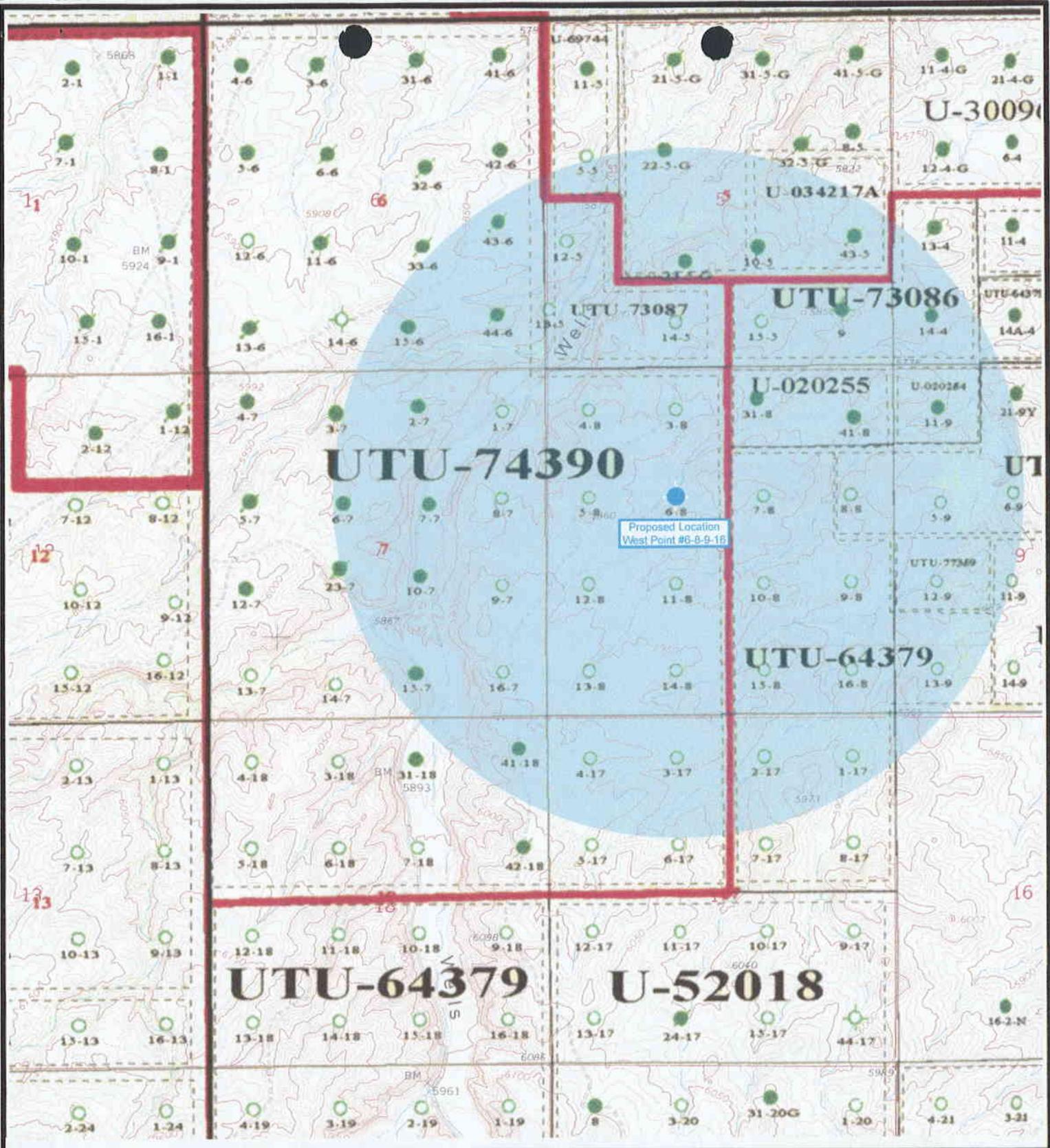


----- Proposed Gas Line

Topographic Map "C"
Proposed Water Line



----- Proposed Water Line



RESOURCES INC.

**WEST POINT #6-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.**



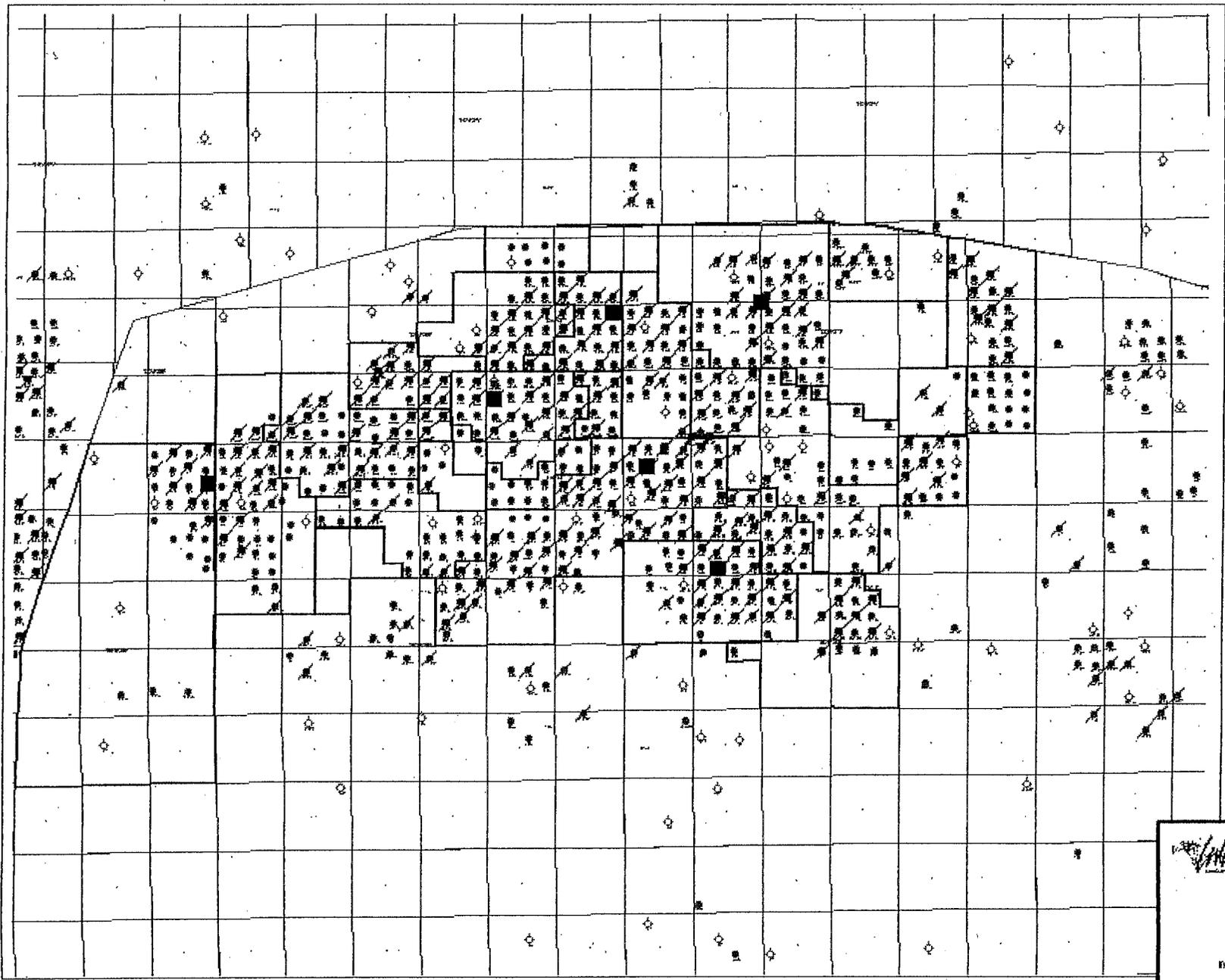
**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: SS
DATE: 5-14-01

Legend



**EXHIBIT
"B"**



- Hecker Blakore
 Well Categories
 INJ
 OIL
 DRY
 SHUTIN
 Units

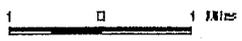


Exhibit "A"

410 1st Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 833-0123

Uinta Basin
 Uinta Basin, Utah
 Berwyn & Clinch Counties, UT

10/16/2011 L. J. O'Neil



RAM TYPE B.O.P.

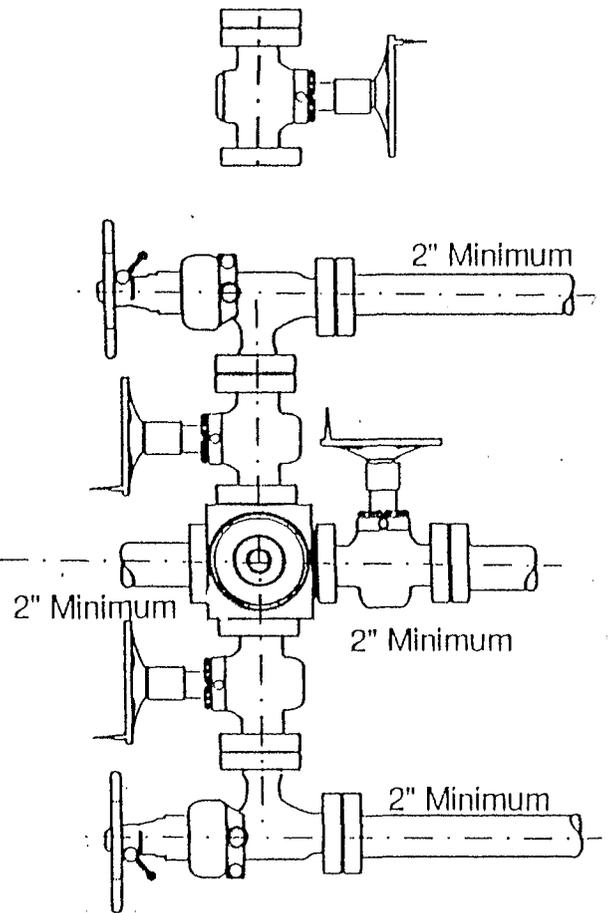
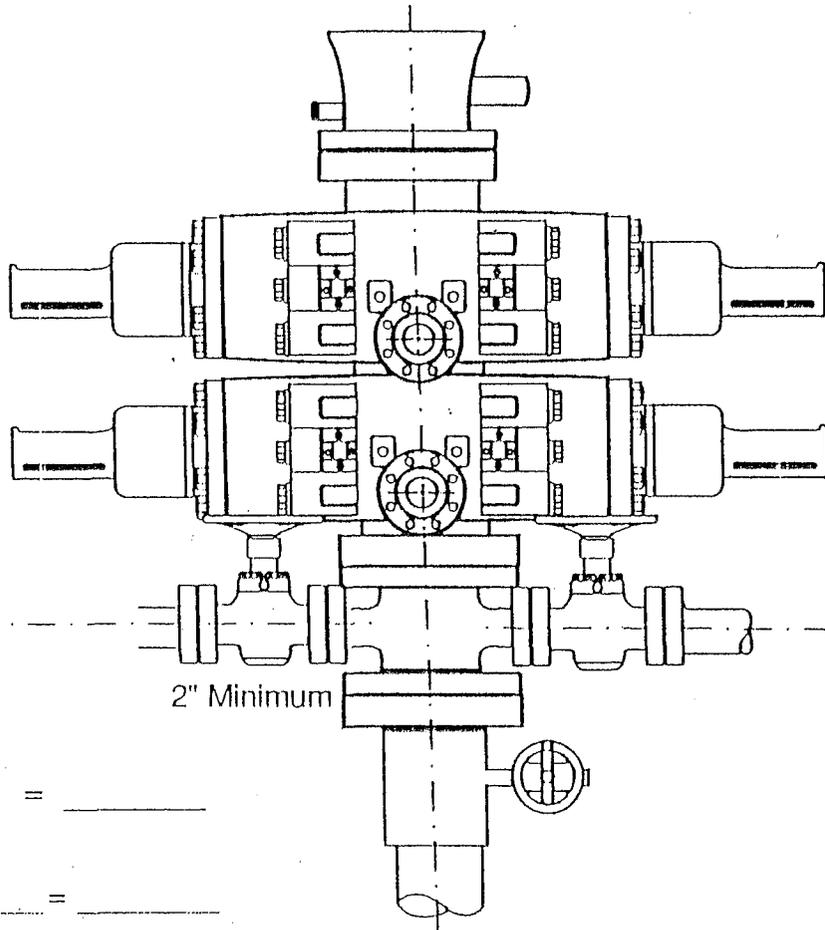
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/25/2001

API NO. ASSIGNED: 43-013-32282

WELL NAME: WEST POINT 6-8-9-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 SENW 08 090S 160E
 SURFACE: 2048 FNL 2104 FWL
 BOTTOM: 2048 FNL 2104 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

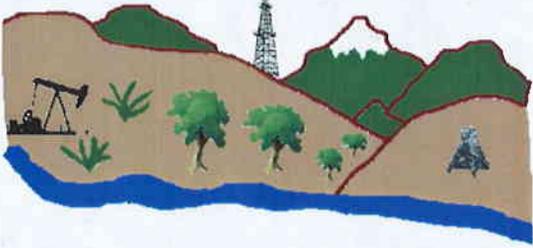
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit WEST POINT (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2 # Unit & Enh. Rec.
Eff Date: 5-14-98
Siting: *Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS: mon. Butte Field SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



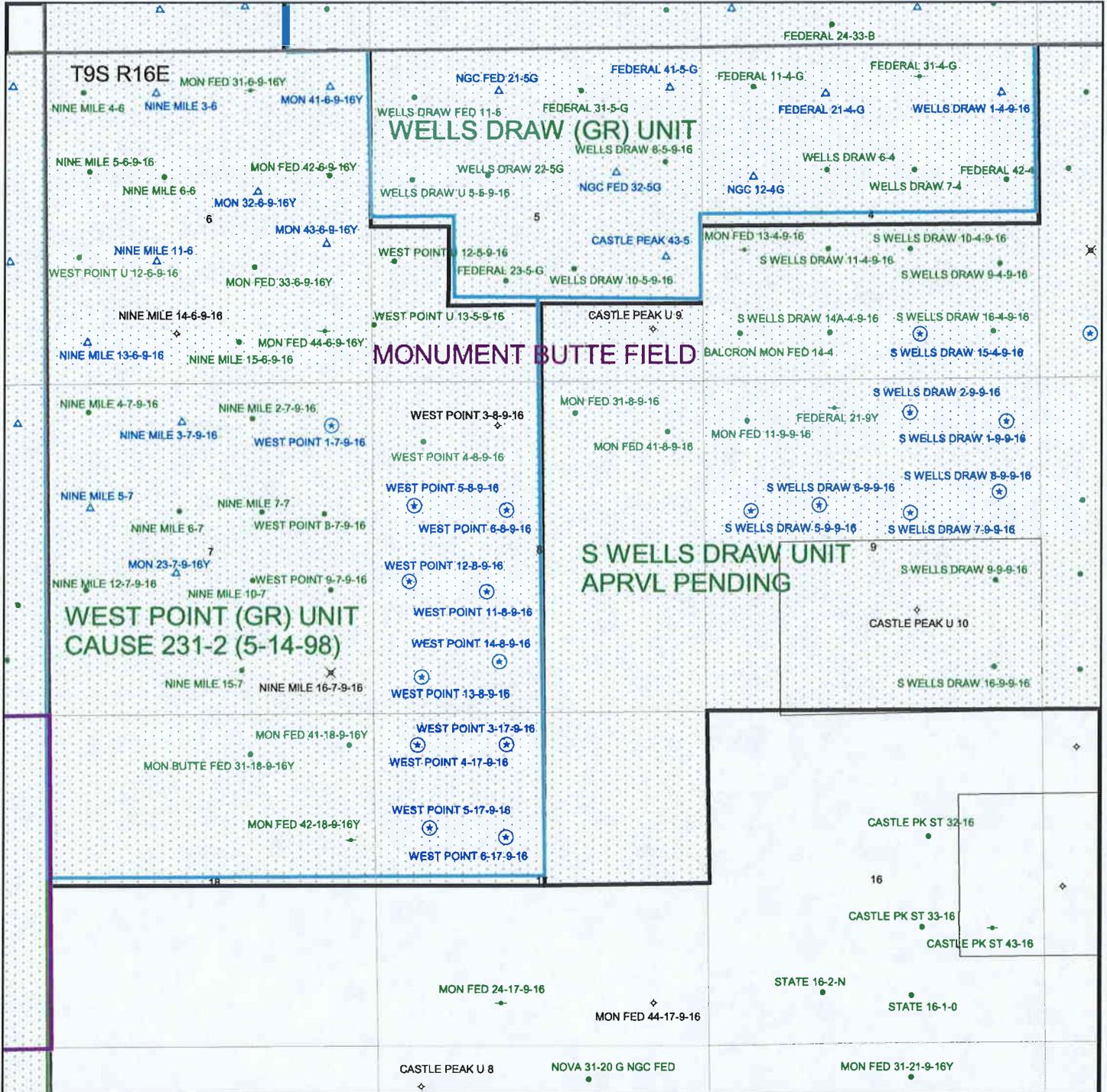
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

SEC. 8, T9S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE UNIT: WEST POINT (GR)
CAUSE: 231-2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 26, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32278	West Point 3-17-9-16	Sec. 17, T9S, R16E	0522 FNL 2053 FWL
43-013-32280	West Point 4-17-9-16	Sec. 17, T9S, R16E	0532 FNL 0667 FWL
43-013-32281	West Point 5-17-9-16	Sec. 17, T9S, R16E	1845 FNL 0850 FWL
43-013-32282	West Point 6-8-9-16	Sec. 08, T9S, R16E	2048 FNL 2104 FWL
43-013-32283	West Point 6-17-9-16	Sec. 17, T9S, R16E	1984 FNL 2050 FWL
43-013-32285	West Point 11-8-9-16	Sec. 08, T9S, R16E	1919 FSL 1797 FWL
43-013-32286	West Point 12-8-9-16	Sec. 08, T9S, R16E	2083 FSL 0584 FWL
43-013-32287	West Point 13-8-9-16	Sec. 08, T9S, R16E	0559 FSL 0779 FWL
43-013-32288	West Point 14-8-9-16	Sec. 08, T9S, R16E	0809 FSL 1999 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-26-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 26, 2001

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: West Point 6-8-9-16 Well, 2048' FNL, 2104' FWL, SE NW, Sec. 8, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32282.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 6-8-9-16
API Number: 43-013-32282
Lease: UTU 74390

Location: SE NW **Sec.** 8 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL

OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

2. NAME OF OPERATOR
Inland Production Company

7. UNIT AGREEMENT NAME
West Point

8. FARM OR LEASE NAME WELL NO
6-8-9-16

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface SE/NW 2104' FWL 2048' FNL
At proposed Prod. Zone

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
SE/NW
Sec. 8, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.8 miles southwest of Myton, Utah

12. County Duchesne

13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also in
Approx. 536' f/lse line & 536' f/unit line

16. NO. OF ACRES IN LEASE
2,037.19

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1620'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5886.4' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
JUN 25 2001

OCT 19 2001

DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Marcie Crozier TITLE Permit Clerk DATE June 22, 2001

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Elinor J. Spoman acting Assistant Field Manager
TITLE Liberal Resources DATE 10/17/01

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 6-8-9-16

API Number: 43-013-32282

Lease Number: U -74390

Location: SENW Sec. 08 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 760 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
Gardners saltbush	Atriplex gardneri	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre
blue gramma	Boutelous gracilis	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

If any of these well locations are producing wells the pump unit motor will be a multicylinder engine or equipped with a "hospital" type muffler.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 6-8-9-16

Api No. 43-013-32282 LEASE TYPE: FEDERAL

Section 08 Township 09S Range 16E County DUCHESNE

Drilling Contractor STUBBS RIG # 111

SPUDDED:

Date 11/10/2001

Time 8:00 AM

How DRY

Drilling will commence

Reported by RAY HERRERA

Telephone # 1-435-823-1958

Date 11/13/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point

8. Well Name and No.
Wp 6-8-9-16

9. API Well No.
43-013-32282

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2104' FWL & 2048' FN SE/NW Sec.8, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/10/01 MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 311.45'/KB On 11/12/01 cement with 150 sks of Class "G" w/ 2% CaCL₂ + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 1 bbls cement returned to surface. On 11/14/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 264'. Drill 77/8" hole with air mist to a depth of 3897'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 4656'.

RECEIVED

NOV 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 11/19/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 311.45

LAST CASING 8 5/8" SET AT 311.45
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 6-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		42.62sjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	301.6
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	303.45
TOTAL LENGTH OF STRING	303.45	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	311.45

TOTAL	301.6	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	301.6	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	11/10/2001	GOOD CIRC THRU JOB	yes
CSG. IN HOLE	8:00am		Bbls CMT CIRC TO SURFACE	1
BEGIN CIRC			RECIPROCATED PIPE FOR	THRU _____ FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO	330 PSI
PLUG DOWN	Cemented	11/12/2001		

CEMENT USED	CEMENT COMPANY- Dow Schlumberger		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.15 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

N5160

OPERATOR ACCT. NO. N5166

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3830
MYTON, UT 84952

STATE OF UTAH
DEPARTMENT OF OIL, GAS AND MINING
WELL ENTITY ACTION FORM - FORM 6

FAX NO. 435 846 3031

INLAND PRODUCTION CO

NOV-26-01 MON 02:58 PM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32282	West Point #6-8-9-16	SE/NW	8	9S	16E	Duchesne	November 10, 2001	11-26-01 11/10/01
WELL 1 COMMENTS:											
A	99999	12418	43-013-32286	West Point #12-8-9-16	NW/SW	8	9S	16E	Duchesne	November 12, 2001	11-26-01 11/12/01
WELL 2 COMMENTS:											
A	99999	12418	43-013-32280	West Point #4-17-9-16	NW/NW	17	9S	16E	Duchesne	November 13, 2001	11-26-01 11/13/01
WELL 3 COMMENTS:											
A	99999	12418	43-013- 32278 ³²²⁷⁹	West Point #3-17-9-16	NW/NW	17	9S	16E	Duchesne	November 14, 2001	11-26-01 11/14/01
WELL 4 COMMENTS:											
A	99999	12418	43-013- 32287 ³²²⁸⁷	West Point #13-5-9-16	DN/SW	5	9S	16E	Duchesne	November 19, 2001	11-26-01 11/19/01
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A. Basic information for new well (single well only)
 - B. Additions to the existing well (multiple wells)
 - C. Assignments for reworking the well (multiple wells)
 - D. Assignments for reworking the well (single well)
 - E. Other well information

NOTE: See INLAND PRODUCTION COMPANY FORM 6-1 for ACTION CODES - REWORKED

Ketle S. Jones
 KETLE S. JONES
 Production Clerk
 November 26, 2001
 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2104' FWL & 2048' FN SE/NW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point

8. Well Name and No.

Wp 6-8-9-16

9. API Well No.

43-013-32282

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for the period 11/18/01 thru 11/26/01.

Con't to drill 77/8" hole with water based mud to a depth of 6016'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 137 jt's J-55 15.5 # 51/2" csgn. Set @ 5997'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SSMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 1/20/18/01. WOC

RECEIVED
NOV 27 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

11/26/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5997.21

Flt cllr @ 5965.96

LAST CASING 8 5/8" SET AT 311.45'

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 6-8-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 6016 LOGGER 6028

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
		7.50 @ 4700'					
136	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	5955.96
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	30
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	5999.71
TOTAL LENGTH OF STRING	5999.71	137	LESS CUT OFF PIECE	12.5
LESS NON CSG. ITEMS	13.75		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	44.07	1	CASING SET DEPTH	5997.21

TOTAL	6336.6	138	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6336.6	138		
TIMING	1ST STAGE	2nd Stage		
BEGIN RUN CSG.	8:30am		GOOD CIRC THRU JOB	Yes
CSG. IN HOLE			Bbls CMT CIRC TO SURFACE	4
BEGIN CIRC	11:30am	1:00pm	RECIPROCATED PIPE FOR <u>10 mins.</u> THRU <u>6' FT</u> STROKE	
BEGIN PUMP CMT	1:16pm	1:47pm	DID BACK PRES. VALVE HOLD ?	yes
BEGIN DSPL. CMT	2:07pm		BUMPED PLUG TO	2100 PSI
PLUG DOWN		2:30pm		

CEMENT USED	CEMENT COMPANY- BJ		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	275	Premlite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree	
		mixed @ 11.0 ppg W/3.49 cf/sk yield	
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24	
		cf/sk yield	SHOW MAKE & SPACING

Centerlizer's
 One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT

8. Well Name and No.
WEST POINT 6-8-9-16

9. API Well No.
43-013-32282

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2104 FWL 2048 FNL SE/NW Section 8, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/3/01 through 12/9/01.

Subject well had completion procedures initiated (without service rig) on 12/6/01. Two (of four proposed) Green River intervals have been perforated and hydraulically fracture treated W/ 20/40 mesh sand. These first two zones have been flowed back through chokes. The two remaining intervals will be treated on Monday 12/10/01.

RECEIVED
NOV 17 1901
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed Gary Dietz Title Completion Foreman Date 12/10/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT

8. Well Name and No.
WEST POINT 6-8-9-16

9. API Well No.
43-013-32282

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2104 FWL 2048 FNL SE/NW Section 8, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/10/01 through 12/16/01.

Subject well had completion procedures initiated (without service rig) on 12/6/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig was moved on well on 12/11/01. Two bridge plugs were retrieved. A dropped perf gun was fished. One composite plug was drilled out and well was cleaned out to PBTD. Zones are being swab tested for cleanup at present time.

RECEIVED

DEC 17 2001

DIVISION OF
OIL, GAS AND MINERALS

14. I hereby certify that the foregoing is true and correct

Signed *Gary Diez* Title Completion Foreman Date 12/17/01
Gary Diez

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT

8. Well Name and No.

WEST POINT 6-8-9-16

9. API Well No.

43-013-32282

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2104 FWL 2048 FNL SE/NW Section 8, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/17/01 through 12/23/01.

Subject well had completion procedures initiated (without service rig) on 12/6/01. A total of four Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig was moved on well on 12/11/01. Two bridge plugs were retrieved. A dropped perf gun was fished. One composite plug was drilled out and well was cleaned out to PBTD. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing via rod pump on 12/18/01.

RECEIVED

DEC 28 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

12/24/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



January 10, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point #6-8-9-16 (43-013-32282)
West Point #12-8-9-16 (43-013-32286)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

JAN 11 2002

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

West Point

8. FARM OR LEASE NAME, WELL NO.

WP #6-8-9-16

9. WELL NO.

43-013-32282

10. FIELD AND POOL OR WILDCAT OR AREA

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, Twp. 9S, Rng. 16E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2104' FWL & 2048' FNL (SENV) Sec. 8, T9S, R16E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32282 DATE ISSUED 10/17/01

12. COUNTY OR PARISH Duchesne

13. STATE UT

15. DATE SPUDED 11/10/01

16. DATE T.D. REACHED 11/19/01

17. DATE COMPL. (Ready to prod.) 12/18/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5886' GR

5896' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6028' KB

21. PLUG BACK T.D., MD & TVD

5944' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4294' - 5739'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGI/SPICDL/GR/Cal - 12-3-01

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	311.45'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5997.21'	7-7/8"	275 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5778' KB	TA @ 5676' KB

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(CP sands) 5700-06', 5732-39'	.038"	4/52	5700'-5739' Frac w/ 50,505# 20/40 sand in 433 bbl. fluid
(LODC/A sands) 5216-22', 5264-68', 5270-76', 5366-70', 5396-5422'	.038"	4/184	5216'-5422' Frac w/ 163,131# 20/40 sand in 1100 bbl. fluid
(D sand) 4766-70', 4816-28'	.038"	4/64	4766'-4828' Frac w/ 64,699# 20/40 sand in 521 bbl. fluid
(GB sands) 4294-98', 4306-14', 4350-58'	.038"	4/80	4294'-4358' Frac w/83,741# 20/40 sand in 539 bbl. fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 12/18/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S. 159.6	GAS--MCF. 253.4	WATER--BBL. 45.4	GAS-OIL RATIO 1588
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris
Brian Harris

TITLE Engineering Technician

DATE 1/10/02

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				MEAS. DEPTH	TRUE VERT. DEPTH	
			West Point #6-8-9-16			
				Garden Gulch Mkr	3529'	
				Garden Gulch 2	4108'	
				Point 3 Mkr	4367'	
				X Mkr	4636'	
				Y-Mkr	4670'	
				Douglas Creek Mkr	4787'	
				BiCarbonate Mkr	4994'	
				B Limestone Mkr	5134'	
				Castle Peak	5652'	
			Basal Carbonate			
			Total Depth (LOGGERS)	6016'		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WEST POINT 6-8-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322820000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2048 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/8/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval to open additional pay in the PB8 Sands in subject well in a single stage. The target OAP intervals in the PB8 sand are [4478-4485] & [4471-4473]. Please contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/10/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 2/7/2011

Newfield Production Company

6-8-9-16 West point

Procedure for: OAP PB8. Tubing frac

Well Status: See attached Wellbore Diagram

AFE # [redacted] Q1 2011

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,744**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

PB8	4478-4485	3spf	120deg phasing
PB8	4471-4473	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **4,535** and test to 4,000psi. PUH with packer to +/- **4,421**
- 4 RU frac equip. Frac the **PB8** down tubing w/**45,000#** 20/40sand at 15 BPM with max sand concentration of **6ppg** per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 5744 and set TAC at ±5676' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-3/4" x 16' RHAC pump (use biggest pump Pumping unit can handle), 4 x 1-1/2" weight rods, 10 x 3/4" guided rods, 125 x 3/4" slick rods, 90 x 3/4" guided rods, Space out with pony rods as necessary.
- 10 PWOP and track results for one month.

West Point #6-8-9-16

Spud Date: 11/10/2001
Put on Production: 12/18/2001

Initial Production: 160 BOPD,
253 MCFD, 45 BWPD

GL: 5886' KB: 5896'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.45')
DEPTH LANDED: 311.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.

PRODUCTION CASING

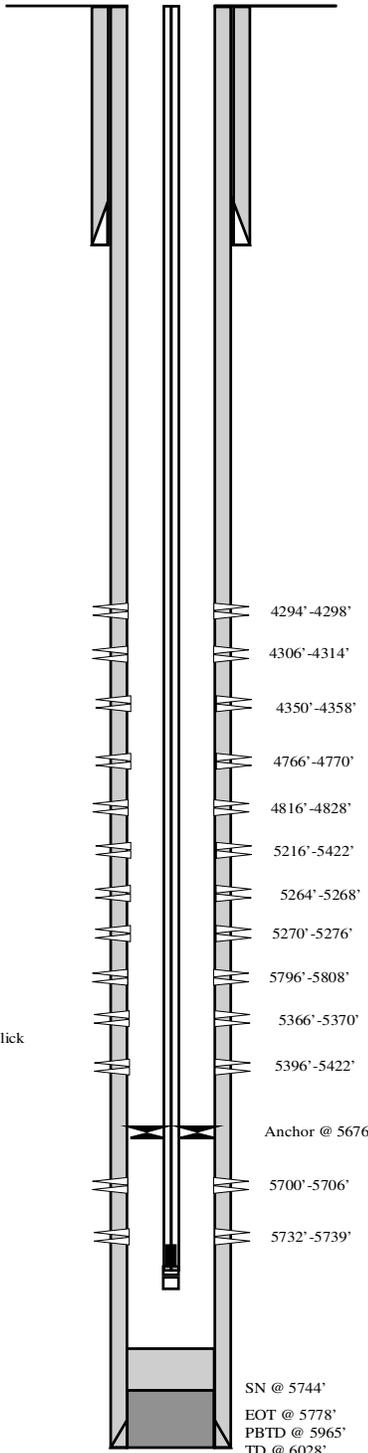
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5999.71')
DEPTH LANDED: 5997.21'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 95' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5666.64')
TUBING ANCHOR: 5676.64'
NO. OF JOINTS: 2 jts (65.16')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5744.60' KB
NO. OF JOINTS: 1 jts (32.58')
TOTAL STRING LENGTH: EOT @ 5778.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 125-3/4" slick rods, 90-3/4" scraper rods, 1-4", 1-8" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
STROKE LENGTH: 52"
PUMP SPEED, SPM: 9 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

12/6/01 5700'-5739' **Frac CP sand as follows:**
50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal: Act. flush 5628 gal.

12/7/01 5216'-5422' **Frac LODC/A sand as follows:**
163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal: Act. flush 5145 gal. Flowed 9.5 hr. then died.

12/10/01 4766'-4828' **Frac D sand as follows:**
64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal: Act. flush 4897 gal. Flowed 5.5 hr. then died.

12/11/01 4294'-4358' **Frac GB sand as follows:**
83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 221 psi. Calc. flush 4294 gal: Act. flush 4200 gal. Flowed 8 hr. then died.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/06/01	5732'-5739'	4 JSPF	28 holes
12/06/01	5700'-5706'	4 JSPF	24 holes
12/07/01	5396'-5422'	4 JSPF	104 holes
12/07/01	5366'-5370'	4 JSPF	16 holes
12/07/01	5270'-5276'	4 JSPF	24 holes
12/07/01	5264'-5268'	4 JSPF	16 holes
12/07/01	5216'-5222'	4 JSPF	24 holes
12/10/01	4816'-4828'	4 JSPF	48 holes
12/10/01	4766'-4770'	4 JSPF	16 holes
12/11/01	4350'-4358'	4 JSPF	32 holes
12/11/01	4306'-4314'	4 JSPF	32 holes
12/11/01	4294'-4298'	4 JSPF	16 holes



West Point #6-8-9-16
2048' FNL & 2104' FWL
SEW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32282; Lease #UTU-74390

BDH 12/19/01



February 28, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-Completion
West Point 6-8-9-16
Sec. 8, T9S, R16E
API # 43-013-32282

Dear Mr. Hill:

The subject well had new perforations added. The well was then put back on production. Please find enclosed the sundry and daily activity report. You may contact me at 435-646-4874 or lchavez-naupoto@newfield.com if you require further information.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

MAR 02 2011

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 6-8-9-16

12/1/2010 To 4/28/2011

2/16/2011 Day: 1

Recompletion

NC #3 on 2/16/2011 - MIRUSU. TOH w/ rods, run gyro, TOH w/ tbg. - MIRUSU. Pump 60 bbls water down csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Softseat & pressure test tbg to 3000 psi w/ 20 bbls water. Good test. Unseat rod pump. TOH w/ 90- 3/4 guided rods. Flush tbg & rods w/ 20 bbls water @ 250°. TOH w/ 125- 3/4 plain rods, 10- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Pump looked good. X-over to tbg eq. ND wellhead. Release TA. NU BOP. RU VES to run gyro survey. RD VES. (VES tagged fill @ 5962'). RU rig floor. TOH w/ 174- jts 2 7/8, TA, 2- jts 2 7/8, SN, 1- jt 2 7/8, NC. Used 30 bbls water to keep tbg clean. RU Perforators to perf PB8- 4478'-85', 4471'-73'. RD Perforators. SDFD.

Daily Cost: \$0

Cumulative Cost: \$12,654

2/17/2011 Day: 2

Recompletion

NC #3 on 2/17/2011 - PU TIH w/ scraper & N-80 tbg. - OWU. 100 psi on csg. PU TIH w/ 5 1/2 scraper & 191- jts 2 7/8 N-80 tbg. Tag fill @ 5960'. LD 46- jts 2 7/8. TOH w/ 145- jts 2 7/8, & scraper. PU TIH w/ tandem Plg & Pkr, & 145- jts 2 7/8. Set Plg @ 4545', & Pkr @ 4419'. Fill tbg w/ 25 bbls water. Break zone down @ 2800 psi. Release Pkr. SDFD.

Daily Cost: \$0

Cumulative Cost: \$20,888

2/18/2011 Day: 3

Recompletion

NC #3 on 2/18/2011 - RU BJ services to frac. - Wait on frac crew. RU BJ services to frac PB8. RD BJ services. OWU to flow back. Flowed back 190 bbls fluid. Release Pkr. CWC. SDFD.

Daily Cost: \$0

Cumulative Cost: \$60,972

2/22/2011 Day: 4

Recompletion

NC #3 on 2/22/2011 - Swab well clean, release Plg, LD N-80 tbg. - OWU. 100 psi on csg & 150 psi on tbg. RU sandline to swab. IFL @ 800'. Made 11 swab runs & recovered 120 bbls fluid w/ 10% oil & no sand. FFL @ 2800'. RD sandline. TIH w/ 3- jts 2 7/8. Tag fill @ 4000'. Clean out fill to RBP @ 4545'. Release RBP. TOH & LD w/ N-80 tbg & Plg & Pkr. PU TIH w/ NC, 1- jt 2 7/8, SN, 2- jts 2 7/8, TA, 174- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X-over to rod eq. SDFD.

Daily Cost: \$0

Cumulative Cost: \$66,934

2/23/2011 Day: 5

Recompletion

NC #3 on 2/23/2011 - TIH w/ rods & PWOP. - PU TIH w/ 2 1/2 x 1 3/4 x 16 x20 RHAC, 10- 3/4 guided rods, 125- 3/4 plain rods, 90- 3/4 guided rods, 8', 4', x 3/4 pony rods, 1 1/2 x 22' polish rod. RU pumping unit. Fill tbg w/ 15 bbls water. Stroke test rod pump to 800 psi. Good

test. RDMOSU. POP @ 2:30 W/ 74" SL @ 4 SPM FINAL REPORT!! **Finalized**
Daily Cost: \$0
Cumulative Cost: \$71,177

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WEST POINT 6-8-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322820000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2048 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above referenced well was put on injection at 12:30 pm on 09/22/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/22/2011	



May 13, 2010

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #6-8-9-16
Monument Butte Field, Lease #UTU-74390
Section 8-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the West Point #6-8-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Analyst

RECEIVED
MAY 25 2010
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT #6-8-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74390
May 13, 2010

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ATTACHMENT A-1	WELL LOCATION PLAT
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

West Point #6-8-9-16

Spud Date: 11/10/2001
 Put on Production: 12/18/2001
 GL: 5886' KB: 5896'

Initial Production: 160 BOPD,
 253 MCFD, 45 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.45')
 DEPTH LANDED: 311.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.
 Cement Top @ 95'
 Casing shoe @ 311'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5999.71')
 DEPTH LANDED: 5997.21'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 95' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5666.64')
 TUBING ANCHOR: 5676.64'
 NO. OF JOINTS: 2 jts (65.16')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5744.60' KB
 NO. OF JOINTS: 1 jts (32.58')
 TOTAL STRING LENGTH: EOT @ 5778.73'

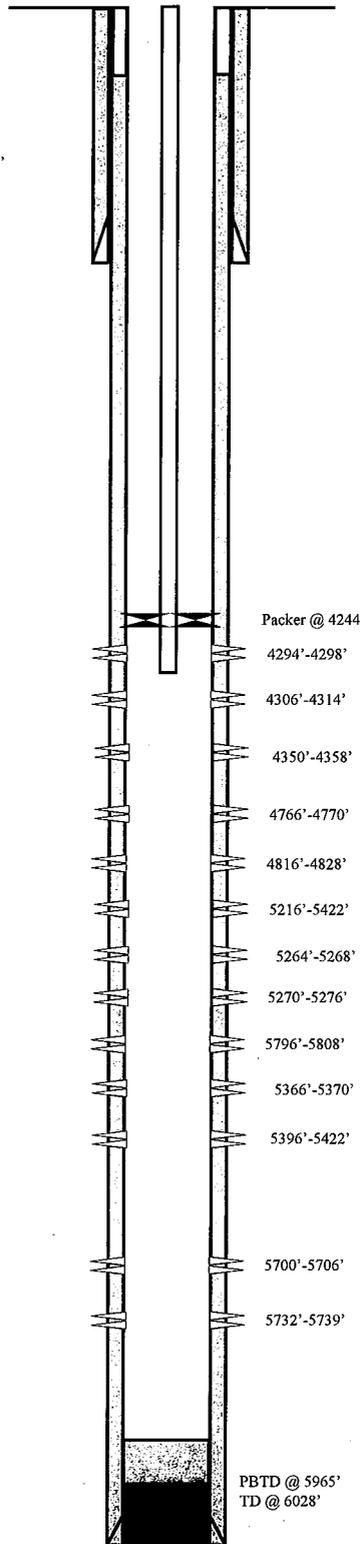
FRAC JOB

12/6/01 5700'-5739' **Frac CP sand as follows:**
 50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal: Act. flush 5628 gal.

12/7/01 5216'-5422' **Frac LODC/A sand as follows:**
 163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal: Act. flush 5145 gal. Flowed 9.5 hr. then died.

12/10/01 4766'-4828' **Frac D sand as follows:**
 64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal: Act. flush 4897 gal. Flowed 5.5 hr. then died.

12/11/01 4294'-4358' **Frac GB sand as follows:**
 83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 221 psi. Calc. flush 4294 gal: Act. flush 4200 gal. Flowed 8 hr. then died.



PERFORATION RECORD

Date	Depth Range	Number of Joints	Number of Holes
12/06/01	5732'-5739'	4 JSPF	28 holes
12/06/01	5700'-5706'	4 JSPF	24 holes
12/07/01	5396'-5422'	4 JSPF	104 holes
12/07/01	5366'-5370'	4 JSPF	16 holes
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12/10/01	4816'-4828'	4 JSPF	48 holes
12/10/01	4766'-4770'	4 JSPF	16 holes
12/11/01	4350'-4358'	4 JSPF	32 holes
12/11/01	4306'-4314'	4 JSPF	32 holes
12/11/01	4294'-4298'	4 JSPF	16 holes



West Point #6-8-9-16
 2048' FNL & 2104' FWL
 SENW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32282; Lease #UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point #6-8-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the West Point #6-8-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4108' -6028'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3776' and the TD is at 6028'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point #6-8-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 311' KB, and 5-1/2", 15.5# casing run from surface to 5997' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1869 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the West Point #6-8-9-16, for existing perforations (4294' - 5739') calculates at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1869 psig. We may add additional perforations between 3779' and 6028'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the West Point #6-8-9-16, the proposed injection zone (4108' - 6028') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-14.

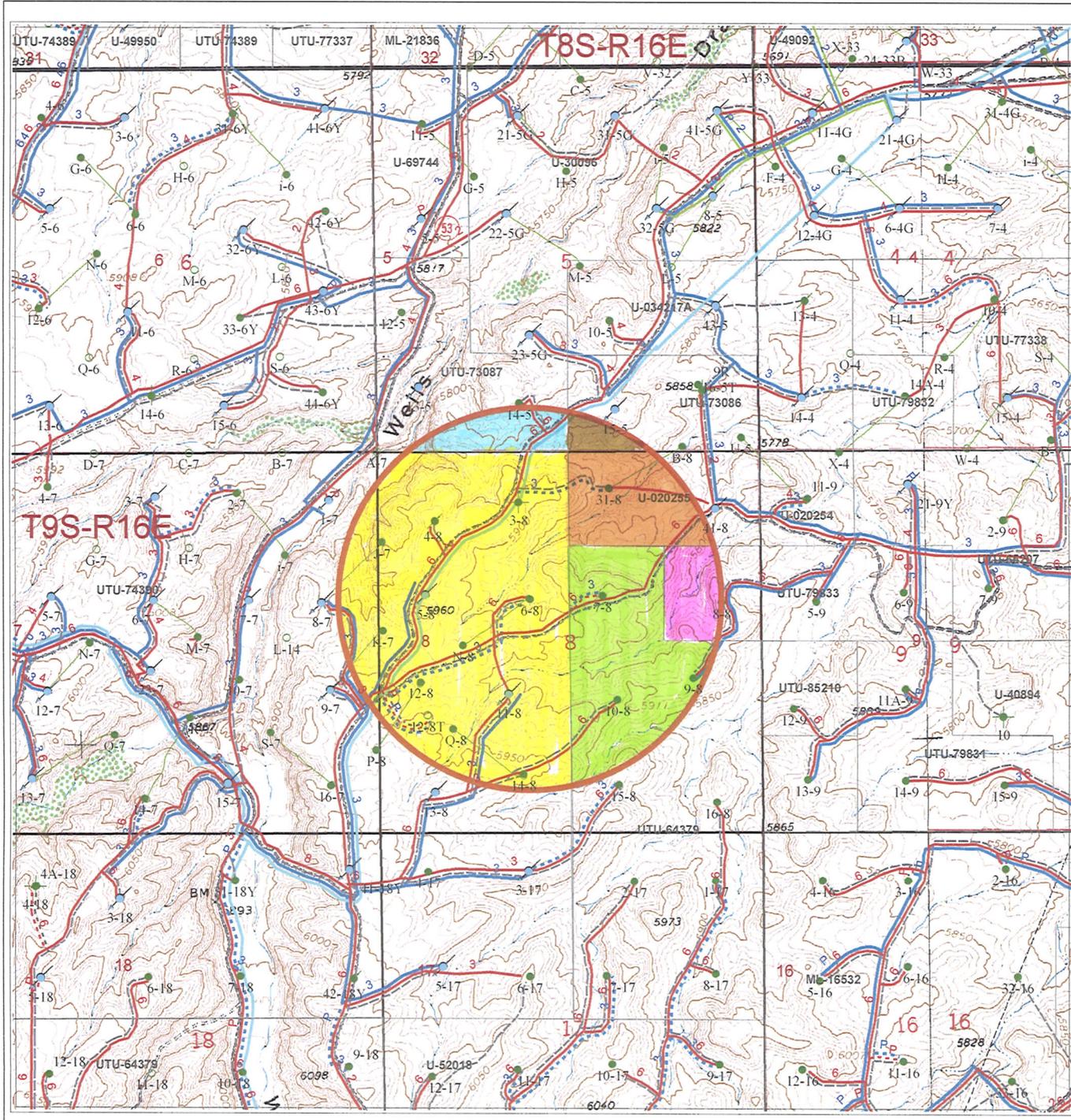
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊕ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- ⊙ Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Leases

- Mining tracts

Gas Pipelines

- Gathering lines
- Proposed lines
- 6-8-9-16 1/2mile radius

- UTU-74390
- UTU-73087
- UTU-64379
- UTU-79833
- UTU-020255
- UTU-73086

Attachment A

West Point 6-8-9-16
Section 8, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

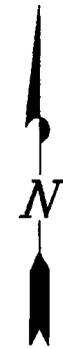
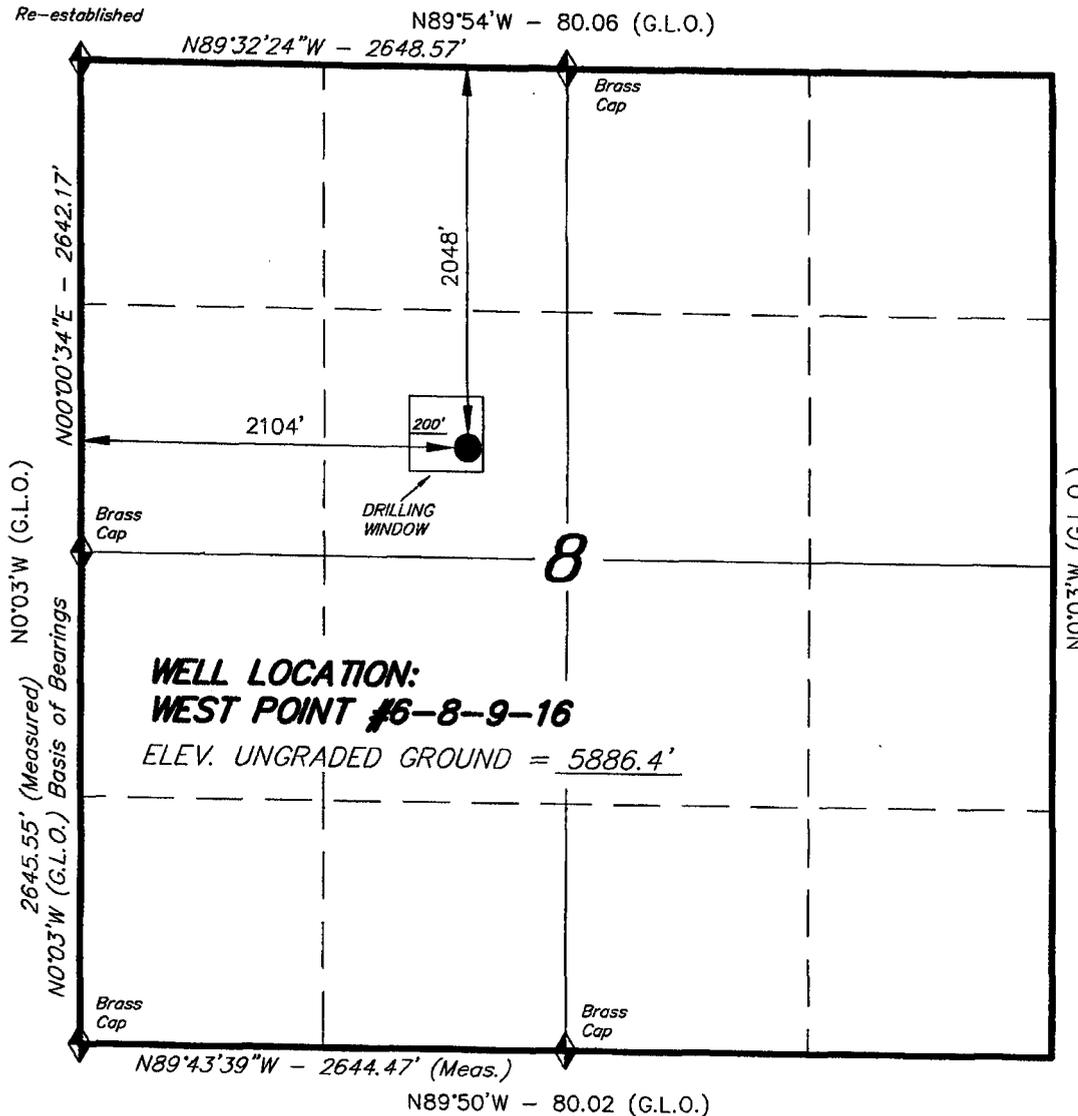
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

February 24, 2010

T9S, R16E, S.L.B.&M.

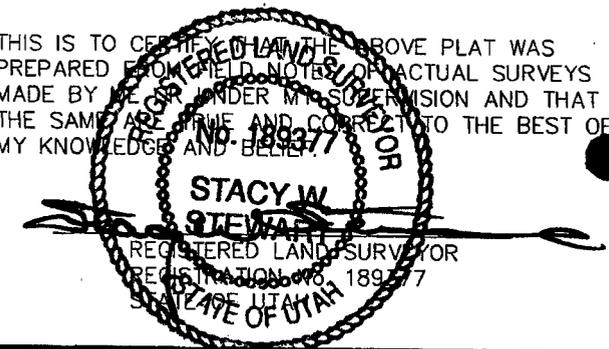
INLAND PRODUCTION COMPANY

WELL LOCATION, WEST POINT
#6-8-9-16, LOCATED AS SHOWN IN
THE SE 1/4 NW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435). 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: C.D.S.
DATE: 5-2-01	WEATHER: COOL
NOTES:	FILE #

EXHIBIT B

1862

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>Township 9 South, Range 16 East SLM</u> Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2, NE, E2NW	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
2	<u>Township 9 South, Range 16 East SLM</u> Section 5: W2SW, SESW	USA UTU-73087 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>Township 9 South, Range 16 East SLM</u> Section 8: SWNE, SE Section 9: SWSW Section 17: NE Section 18: Lots 3-4, E2SW, SE Section 19: Lots 1-2, NE, E2NW Section 21: N2 Section 22: NW, W2NE, SENE	USA UTU-64379 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA
4	<u>Township 9 South, Range 16 East SLM</u> Section 8: SENE Section 9: S2NW	USA UTU-79833 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
5	<u>Township 9 South, Range 16 East SLM</u> Section 8: N2NE	USA UTU-020255 HBP	Newfield Production Company Newfield RMI LLC	USA

EXHIBIT B

2 of 2

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
6	<u>Township 9 South, Range 16 East SLM</u> Section 4: W2SW Section 5: S2SE	USA UTU-73086 HBP	Newfield Production Company Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #6-8-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 18th day of May, 2010.

Notary Public in and for the State of Colorado: 

My Commission Expires 02/10/2013
My Commission Expires: _____



West Point #6-8-9-16

Spud Date: 11/10/2001
Put on Production: 12/18/2001

Initial Production: 160 BOPD,
253 MCFD, 45 BWPD

GL: 5886' KB: 5896'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.45')
DEPTH LANDED: 311.45'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5999.71')
DEPTH LANDED: 5997.21'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 95' per CBL

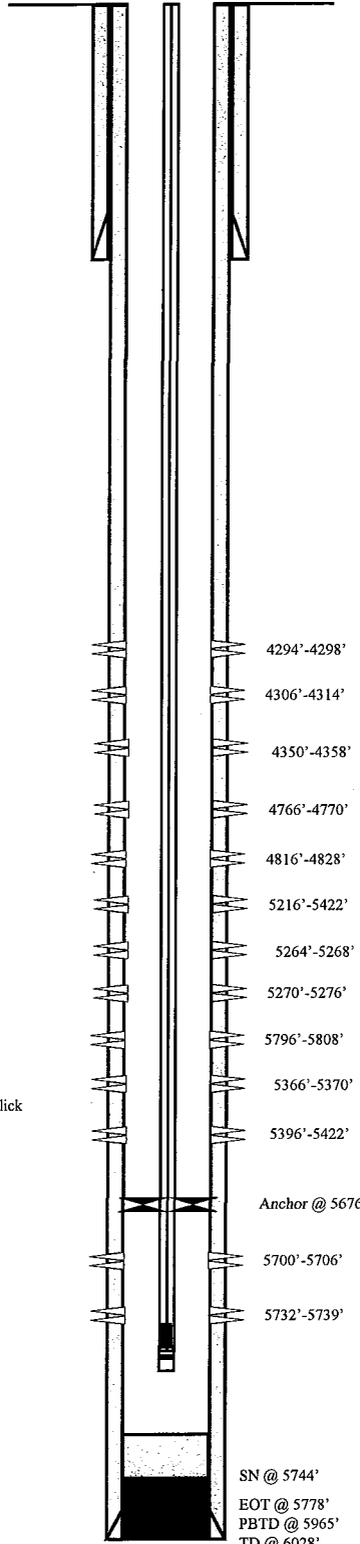
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5666.64')
TUBING ANCHOR: 5676.64'
NO. OF JOINTS: 2 jts (65.16')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5744.60' KB
NO. OF JOINTS: 1 jts (32.58')
TOTAL STRING LENGTH: EOT @ 5778.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 125-3/4" slick rods, 90-3/4" scraper rods, 1-4', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 52"
PUMP SPEED, SPM: 9 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

12/6/01 5700'-5739' **Frac CP sand as follows:**
50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal: Act. flush 5628 gal.

12/7/01 5216'-5422' **Frac LODC/A sand as follows:**
163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal: Act. flush 5145 gal. Flowed 9.5 hr. then died.

12/10/01 4766'-4828' **Frac D sand as follows:**
64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal: Act. flush 4897 gal. Flowed 5.5 hr. then died.

12/11/01 4294'-4358' **Frac GB sand as follows:**
83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 2210 psi. Calc. flush 4294 gal: Act. flush 4200 gal. Flowed 8 hr. then died.

PERFORATION RECORD

12/06/01	5732'-5739'	4 JSPF	28 holes
12/06/01	5700'-5706'	4 JSPF	24 holes
12/07/01	5396'-5422'	4 JSPF	104 holes
12/07/01	5366'-5370'	4 JSPF	16 holes
12/07/01	5270'-5276'	4 JSPF	24 holes
12/07/01	5264'-5268'	4 JSPF	16 holes
12/07/01	5216'-5222'	4 JSPF	24 holes
12/10/01	4816'-4828'	4 JSPF	48 holes
12/10/01	4766'-4770'	4 JSPF	16 holes
12/11/01	4350'-4358'	4 JSPF	32 holes
12/11/01	4306'-4314'	4 JSPF	32 holes
12/11/01	4294'-4298'	4 JSPF	16 holes



West Point #6-8-9-16
2048' FNL & 2104' FWL
SENW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32282; Lease #UTU-74390

Federal 9-8-9-16

Spud Date: 3-14-07
 Put on Production: 4-23-07
 GL: 5892' KB: 5904'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.93')
 DEPTH LANDED: 323.83' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

Cement top @ 96'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6053.57')
 DEPTH LANDED: 6157.35' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 96'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5193.30')
 TUBING ANCHOR: 5205.30' KB
 NO. OF JOINTS: 2 jts (60.72')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5268.82' KB
 NO. OF JOINTS: 2 jts (63.08')
 TOTAL STRING LENGTH: EOT @ 5333.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-8", 6', 4", 2" X 3/4" pony rods, 98- 3/4" scraped rods, 94- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods..
 PUMP SIZE: 2-1/2" x 1-1/2" x 20' RHAC w/SM plunger
 STROKE LENGTH: 120"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

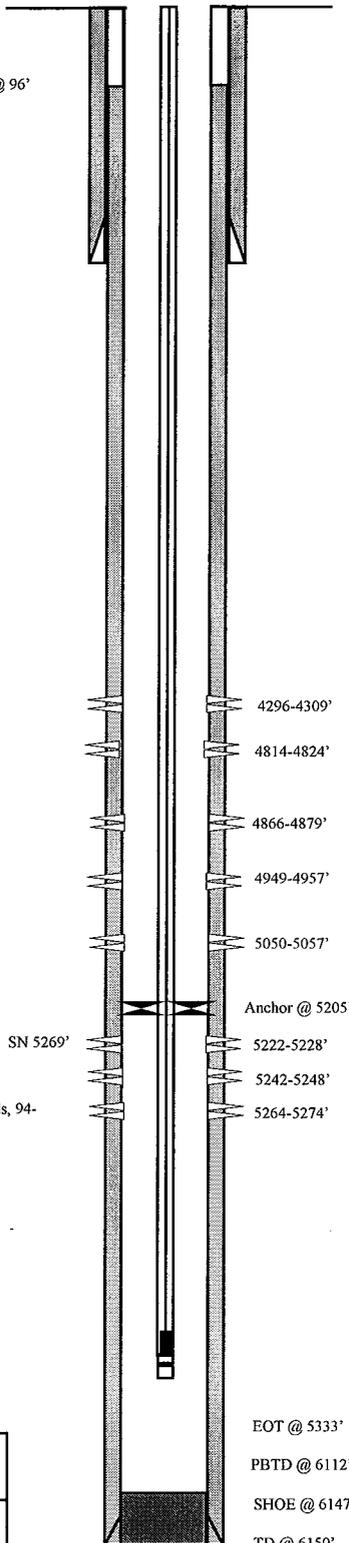
04-19-07 5222-5274' **Frac A3, & A1 sands as follows:**
 100620# 20/40 sand in 712 bbls Lightning 17 frac fluid. Treated @ avg press of 1866 psi w/avg rate of 25.2 BPM. ISIP 2198 psi. Calc flush: 5220 gal. Actual flush: 4746 gal.

04-19-07 5050-5057' **Frac B1 sands as follows:**
 24901# 20/40 sand in 341 bbls Lightning 17 frac fluid. Treated @ avg press of 1844 psi w/avg rate of 25.6 BPM. ISIP 1903 psi. Calc flush: 5048 gal. Actual flush: 4578 gal.

04-19-07 4949-4957' **Frac C sands as follows:**
 15025# 20/40 sand in 268 bbls Lightning 17 frac fluid. Treated @ avg press of 2058 psi w/avg rate of 25.5 BPM. ISIP 3687 psi. Calc flush: 4947 gal. Actual flush: 4494 gal.

04-19-07 4814-4879' **Frac D2, & D1 sands as follows:**
 140271# 20/40 sand in 940 bbls Lightning 17 frac fluid. Treated @ avg press of 1825 w/ avg rate of 25.5 BPM. ISIP 2118 psi. Calc flush: 4812 gal. Actual flush: 4326 gal.

04-20-07 4296-4309' **Frac GB4 sands as follows:**
 75560# 20/40 sand in 560 bbls Lightning 17 frac fluid. Treated @ avg press of 1672 w/ avg rate of 25.4 BPM. ISIP 1958 psi. Calc flush: 4294 gal. Actual flush: 4200 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
04-13-07	5264-5274'	4 JSPF	40 holes
04-13-07	5242-5248'	4 JSPF	24 holes
04-13-07	5222-5228'	4 JSPF	24 holes
04-19-07	5050-5057'	4 JSPF	28 holes
04-19-07	4949-4957'	4 JSPF	32 holes
04-19-07	4866-4879'	4 JSPF	52 holes
04-19-07	4814-4824'	4 JSPF	40 holes
04-19-07	4296-4309'	4 JSPF	52 holes

NEWFIELD

Federal 9-8-9-16
 2136' FSL & 944' FEL
 NE/SE Section 8-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33058; Lease # UTU-64379

West Point 14-5-9-16

Spud Date: 6/25/02
Put on Production: 8/17/02

Initial Production: 73 BOPD,
121 MCFD, 30 BWPD

GL: 5840' KB: 5850'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.36')
DEPTH LANDED: 311.36' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5933.26')
DEPTH LANDED: 5928.86' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 774' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5347.34')
TUBING ANCHOR: 5357.34'
NO. OF JOINTS: 4 jts (129.41')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5489.50'
NO. OF JOINTS: 2 jts (64.68')
TOTAL STRING LENGTH: EOT @ 5555.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' polished rod
SUCKER RODS: 1-4' x 3/4" pony, 99- 3/4" scraped rods, 92-3/4" plain rods, 22- 3/4" scraped rods, 6- 1/2 weight rods
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 15' RHAC W/ sm Plunger
STROKE LENGTH: 76"
PUMP SPEED, SPM: 5 SPM
SN @ 5489.50'

FRAC JOB

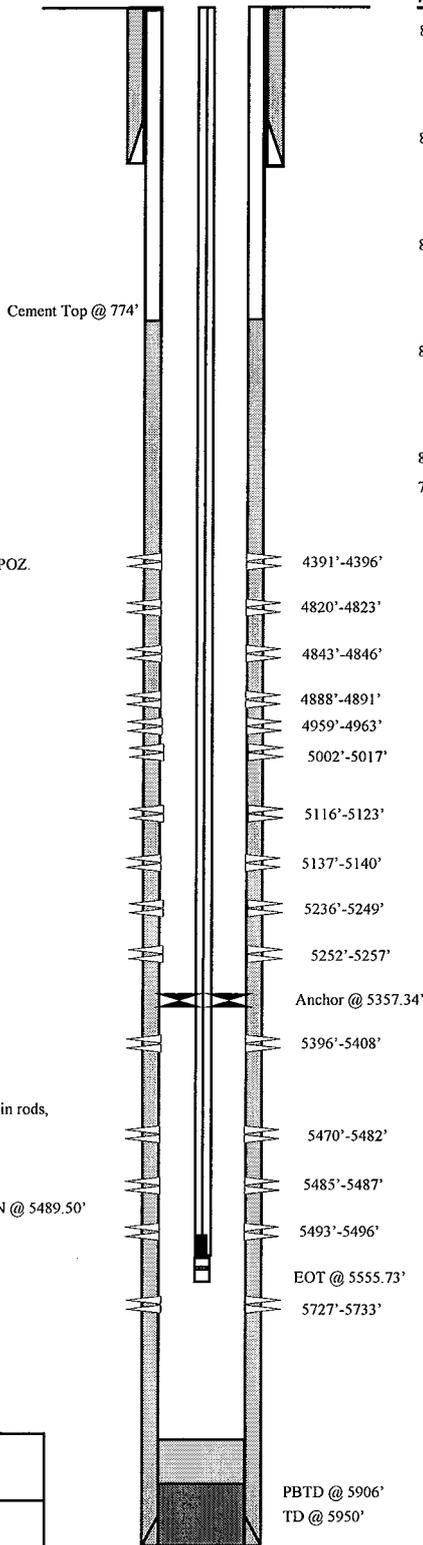
8/14/02 5396'-5733' **Frac LODC & CPI sand as follows:**
147,942# 20/40 sand in 1008 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 28.3 BPM. ISIP 2900 psi. Calc flush: 5396 gal. Actual flush: 5313 gal.

8/14/02 5116'-5257' **Frac B2, A 0.5 sand as follows:**
99,751# 20/40 sand in 707 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.3 BPM. ISIP 2000 psi. Calc flush: 5116 gal. Actual flush: 5040 gal.

8/14/02 4820'-5017' **Frac D & C sand as follows:**
79,058# 20/40 sand in 582 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 28 BPM. ISIP 2100 psi. Calc flush: 4820 gal. Actual flush: 4704 gal.

8/14/02 4391'-4396' **Frac GB6 sand as follows:**
25,395# 20/40 sand in 257 bbls Viking I-25 fluid. Treated @ avg press of 2650 psi w/avg rate of 24 BPM. ISIP 2280 psi. Calc flush: 4391 gal. Actual flush: 4284 gal.

8/10/07 Stuck pump. Updated rod & tubing detail.
7/17/08 Pump change. Updated rod and tubing detail



PERFORATION RECORD

Date	Interval	Tool	Holes
8/13/02	5727'-5733'	4 JSPF	24 holes
8/13/02	5493'-5496'	4 JSPF	12 holes
8/13/02	5485'-5487'	4 JSPF	08 holes
8/13/02	5470'-5482'	4 JSPF	48 holes
8/13/02	5396'-5408'	4 JSPF	48 holes
8/14/02	5252'-5257'	4 JSPF	20 holes
8/14/02	5236'-5249'	4 JSPF	52 holes
8/14/02	5137'-5140'	4 JSPF	12 holes
8/14/02	5116'-5123'	4 JSPF	28 holes
8/14/02	5002'-5017'	4 JSPF	60 holes
8/14/02	4959'-4963'	4 JSPF	16 holes
8/14/02	4888'-4891'	4 JSPF	12 holes
8/14/02	4843'-4846'	4 JSPF	12 holes
8/14/02	4820'-4823'	4 JSPF	12 holes
8/14/02	4391'-4396'	4 JSPF	20 holes

NEWFIELD

West Point #14-5-9-16

660' FSL & 1980' FWL
SESW Section 5-T9S-R16E
Duchesne Co, Utah
API #43-013-32328; Lease #UTU-73087

West Point Fed #J-7-9-16

Spud Date: 6-26-08
 Put on Production: 8-1-08
 GL: 5905' KB: 5917'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311.45')
 DEPTH LANDED: 323.3'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts
 DEPTH LANDED: 6331.75'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx Premlite II and 425 sx 50/50 Poz
 CEMENT TOP AT: 36'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 126 jts (5750.92')
 TUBING ANCHOR: 5762.92' KB
 NO. OF JOINTS: 2 jts (61.65')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5827.37' KB
 NO. OF JOINTS: 1 jt (30.84')
 TOTAL STRING LENGTH: EOT @ 5987.80

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 4', 2' X 7/8" pony rods, 228- 7/8" guided rods, 4- 1-1/2" K-bars
 PUMP SIZE: CDI 2 1/2" x 1 3/4" x 16" x 20" CDI RHAC
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4.5

FRAC JOB

7/24/08 6210-6220' **RU BJ & frac BS sds as follows:**
 41,802# 20/40 sand in 479 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 290 w/ ave rate of 26.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2719. Actual flush: 5766 gals.

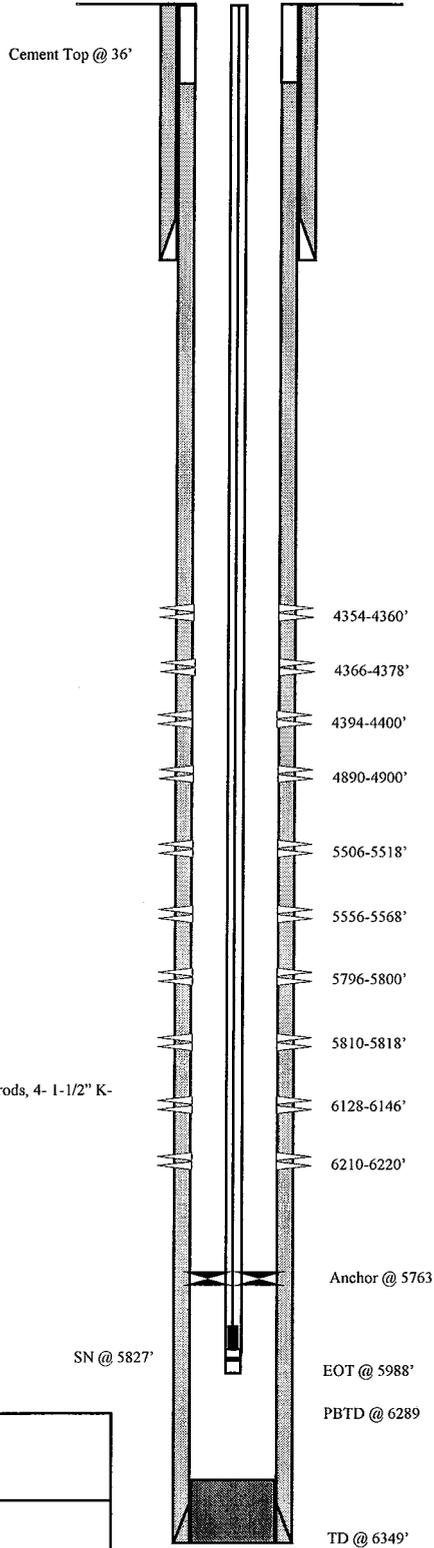
7/25/08 6128-6146' **RU BJ & frac stage #2 as follows:**
 60,567# 20/40 sand in 539 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1879 w/ ave rate of 23.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2025. Actual flush: 5661 gals.

7/26/08 5796-5800' **RU BJ & frac stage #3 as follows:**
 49,931# 20/40 sand in 472 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1883 w/ ave rate of 23.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2032. Actual flush: 5350 gals.

5/29/08 5506-5518' **RU BJ & frac stage #4 as follows:**
 70,562# 20/40 sand in 590 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2471 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2252. Actual flush: 4998 gals.

7/26/08 4890-4900' **RU BJ & frac stage #5 as follows:**
 70,056# 20/40 sand in 570 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1987 w/ ave rate of 23.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2066. Actual flush: 4426 gals.

7/26/08 4354-4360' **RU BJ & frac stage #6 as follows:**
 76,919# 20/40 sand in 631 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1865 w/ ave rate of 25 bpm w/ 8 ppg of sand. ISIP was 1942. Actual flush: 4351 gals.



PERFORATION RECORD

Depth Range	Number of JSPF	Number of Holes
4354-4360'	4 JSPF	24 holes
4366-4378'	4 JSPF	48 holes
4394-4400'	4 JSPF	24 holes
4890-4900'	4 JSPF	40 holes
5506-5518'	4 JSPF	48 holes
5556-5568'	4 JSPF	48 holes
5796-5800'	4 JSPF	16 holes
5810-5818'	4 JSPF	32 holes
6128-6146'	4 JSPF	72 holes
6210-6220'	4 JSPF	40 holes

NEWFIELD

West Point Fed #J-7-9-16
 2068' FNL & 757' FEL
 SE/NE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-337 Lease #UTU-74390

West Point 4-8-9-16

Spud Date: 2/28/2001
 Put on Production: 3/31/2001
 GL: 5938' KB: 5948'

Initial Production: 294 BOPD,
 272 MCFD, 74 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.39')
 DEPTH LANDED: 303.39'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

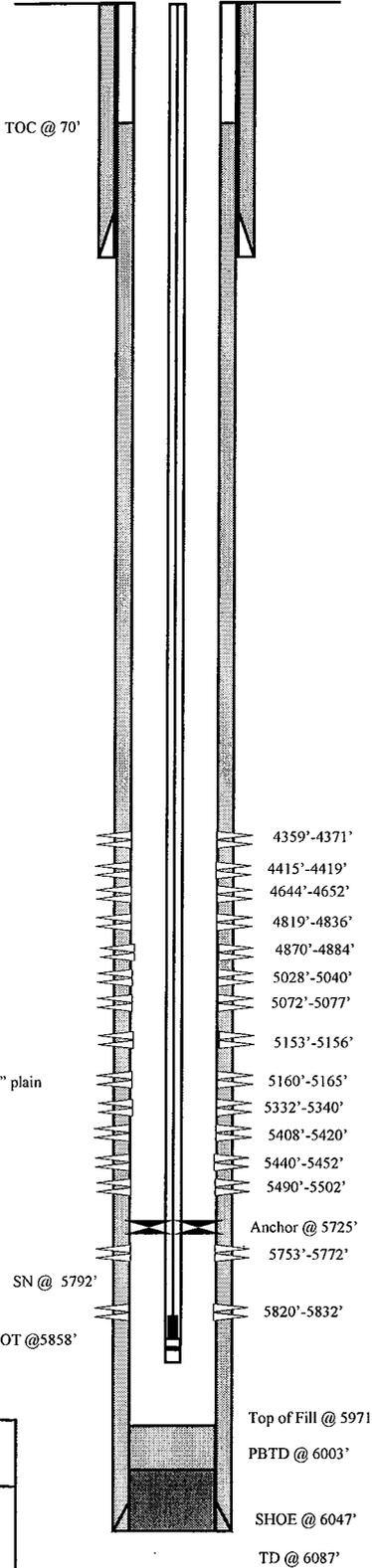
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6051.09')
 DEPTH LANDED: 6046.69'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 177 jts. (5714.21')
 TUBING ANCHOR: 5724.78' KB
 NO. OF JOINTS: 2 jts. (66.36')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 5792.13' KB
 NO. OF JOINTS: 2 jts. (65.63')
 TOTAL STRING LENGTH: EOT @ 5858.31 W/ 10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2' X 3/4" pony rods, 90- 3/4" scraped rods, 95- 3/4" plain rods, 40- 3/4" scraped rods, 6- 1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15 1/2' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5



FRAC JOB

3/23/01	5753'-5832'	Frac CP sands as follows: 134,800# 20/40 sand in 909 bbls Viking 1-25 fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP: 1970 psi. Calc. flush: 5753 gal. Actual flush: 5670 gal.
3/27/01	5332-5502'	Frac A & LODC sands as follows: 428,400# 20/40 sand in 2613 bbls Viking 1-25 fluid. Treated @ avg press of 2400 psi w/ avg rate of 37.4 BPM. ISIP: 2560 psi. Calc. flush: 5332 gal. Actual flush: 6498 gal.
3/28/01	4819'-4884'	Frac D sands as follows: 152,950# 20/40 sand in 990 bbls Viking 1-25 fluid. Treated @ avg press of 1850 psi w/ avg rate of 29.5 BPM. ISIP: 2080 psi. Calc. flush: 4819 gal. Actual flush: 4746 gal.
5/13/03	5028'-5165'	Frac C and B2 sands as follows: 74,863# 20/40 sand in 583 bbls Viking 1-25 fluid. Treated @ avg press of 3490 psi w/ avg rate of 17.7 BPM. ISIP: 1750 psi. Calc. flush: 1313 gal. Actual flush: 1218 gal.
5/14/03	4359'-4652'	Frac GB and PB sands as follows: 75,090# 20/40 sand in 549 bbls Viking 1-25 fluid. Treated @ avg press of 1795 psi w/ avg rate of 25 BPM. ISIP: 2075 psi. Calc. flush: 4357 gal. Actual flush: 4284 gal.
10/12/05		Parted Rods.
10/13/05		Parted Rods. Detail tubing and rod updated.
2-17-06		Tubing Leak. Updated rod and tubing detail.
12-6-07		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

3/23/01	5820'-5832'	4 JSPF	48 holes
3/23/01	5753'-5772'	4 JSPF	76 holes
3/27/01	5490'-5502'	4 JSPF	48 holes
3/27/01	5440'-5452'	4 JSPF	48 holes
3/27/01	5408'-5420'	4 JSPF	48 holes
3/27/01	5332'-5340'	4 JSPF	32 holes
3/28/01	4870'-4884'	4 JSPF	56 holes
3/28/01	4819'-4836'	4 JSPF	68 holes
5/13/03	5160'-5165'	4 JSPF	20 holes
5/13/03	5153'-5156'	4 JSPF	12 holes
5/13/03	5072'-5077'	4 JSPF	20 holes
5/13/03	5028'-5040'	4 JSPF	48 holes
5/13/03	4644'-4652'	4 JSPF	32 holes
5/13/03	4415'-4419'	4 JSPF	16 holes
5/13/03	4359'-4371'	4 JSPF	48 holes

NEWFIELD

West Point 4-8-9-16
 972' FNL & 798' FWL
 NWNW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32208; Lease #UTU-74390

West Point #3-8

Spud Date: 2/20/200
Put on Production: P/A
GL: 5913' KB: 5923'

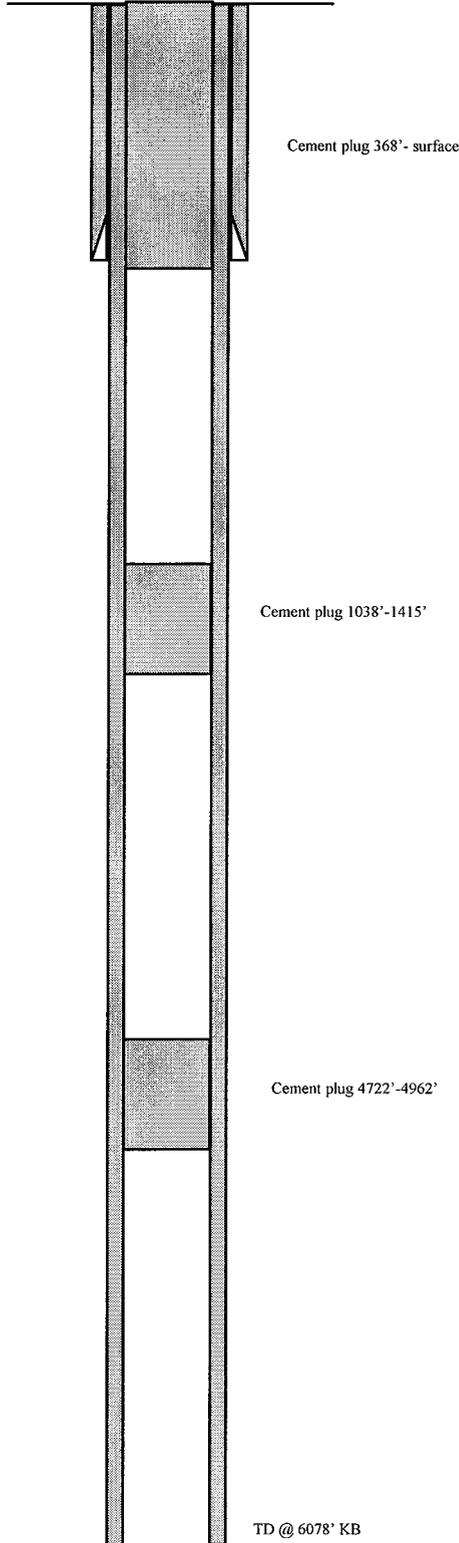
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.36')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PLUGGING PROCEDURE

Spot 93 sks Class G cement across interval 4722'-4962'
Spot 150 sks Class G cement across interval 1038'-1415'
Spot 127 sks Class G cement across interval 368'-surface
Remove casing head, install plate style dry hole marker.



West Point #3-8-9-16
711' FNL & 1957' FWL
NENW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32207; Lease #UTU-74390

Monument Federal #31-8-9-16

Spud Date: 1/15/97
 Put on Production: 2/14/97
 GL: 5838' KB: 5849'

Initial Production: 194 BOPD, 93 MCFD
 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS
 DEPTH LANDED: 256.20'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt, est 5 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5974.92')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 240 sxs Premium & 390 sxs Poz 50/50
 CEMENT TOP AT: 900'
 SET AT: 5984.92'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 184 jts. (5735.13')
 TUBING ANCHOR: 5745.14' KB
 NO. OF JOINTS: 2 jts. (64.76')
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5812.68' KB
 NO. OF JOINTS: 2 jt (62.22')
 TOTAL STRING LENGTH: EOT @ 5876.45' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/4"x22'
 SUCKER RODS: 3/4x6'-8" ponys, 109-3/4" guided rods top 10, 96-3/4" slick rods, 20-3/4" guided rods bttm 10, 1-1-1/2" wt. bar, 5-1-5/8" wt. bars
 PUMP SIZE: 2-1/2"x1-1/2"x12x16' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CBL/GR

FRAC JOB

1-28-97 5225'-5358' **Frac sand as follows:**
 29,840# 20/40 sand + 69,160# 16/30 sand in 642 bbls 2% KCL. ATP-2350 psi w/avg rate of 33.0 BPM. ISIP-4570 psi. Calc flush: 5225 gal. Actual flush: 5208 gal.

1-31-97 4259'-4372' **Frac sand as follows:**
 162,000# 16/30 sand in 1076 bbl 2% KCL. ATP-2150 psi w/avg rate of 41.9 BPM. ISIP-2450 psi. Calc flush: 5225 gal. Actual flush: 5208 gal.

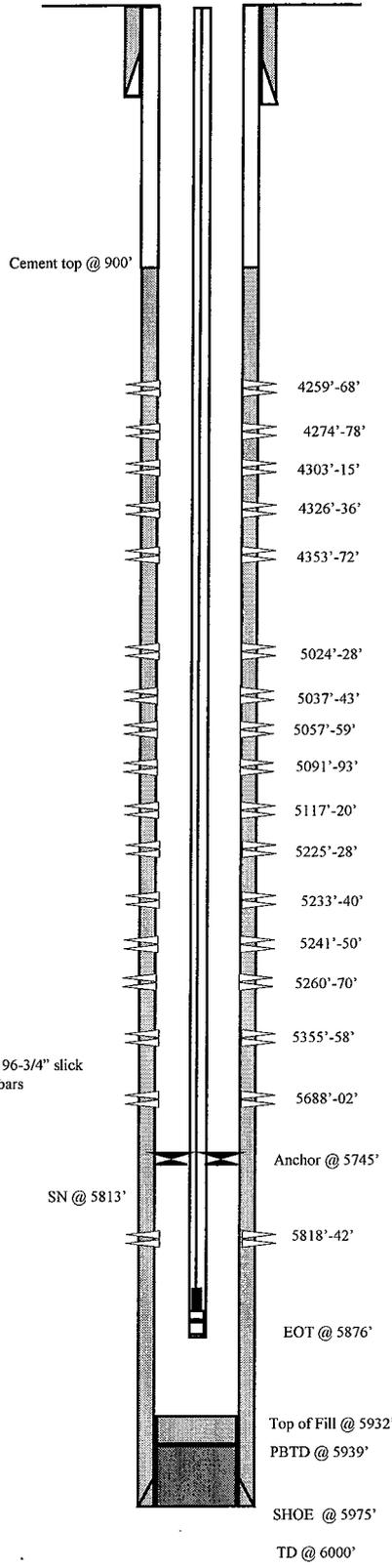
5/08/99 Stuck pump. Update rod details.

5/22/03 5688'-5842' **Frac CP.5 and #3 sands as follows:**
 102,000# 20/40 sand in 507 bbls Viking I-25 fluid. Treated @ avg press of 3120 psi w/avg rate of 15.7 BPM. ISIP 1790 psi. Calc flush: 1476 gal. Actual flush: 1344 gal.

5/22/03 5024'-5120' **Frac B and B2 sands as follows:**
 58,600# 20/40 sand in 307 bbls Viking I-25 fluid. Treated @ avg press of 3027 psi w/avg rate of 15.4 BPM. ISIP 1830 psi. Calc flush: 1322 gal. Actual flush: 1176 gal.

8/30/03 Tubing Leak. Update tubing and rod detail.

05/27/08 updated tubing and rod detail



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
1-27-97	5225'-5228'	1 JSPF	3 holes
1-27-97	5233'-5240'	1 JSPF	7 holes
1-27-97	5241'-5250'	1 JSPF	9 holes
1-27-97	5260'-5270'	1 JSPF	10 holes
1-27-97	5355'-5358'	4 JSPF	12 holes
1-30-97	4259'-4268'	2 JSPF	18 holes
1-30-97	4274'-4278'	2 JSPF	8 holes
1-30-97	4303'-4315'	4 JSPF	48 holes
1-30-97	4326'-4336'	4 JSPF	40 holes
1-30-97	4353'-4372'	4 JSPF	76 holes
5/21/03	5818'-5842'	4 JSPF	96 holes
5/21/03	5688'-5702'	4 JSPF	56 holes
5/21/03	5117'-5120'	4 JSPF	12 holes
5/21/03	5091'-5093'	4 JSPF	8 holes
5/21/03	5057'-5059'	4 JSPF	8 holes
5/21/03	5037'-5043'	4 JSPF	24 holes
5/21/03	5024'-5028'	4 JSPF	16 holes



Monument Federal #31-8-9-16
 520 FNL & 2076 FEL
 NWNE Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31721; Lease #U-20255

West Point Fed K-7-9-16

Spud Date: 3/17/2009
 Put on Production: 5/1/2009
 GL: 5964' KB: 5976'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (325.01')
 DEPTH LANDED: 336' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'g' and 400 sx 50/50 poz

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 168 jts (6608')
 DEPTH LANDED: 6458'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx primlite and 400 sx 50/50 poz
 CEMENT TOP AT: 82'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 187 jts (5864.42')
 TUBING ANCHOR: 5867.17' KB
 NO. OF JOINTS: 1 jt (31.07')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5899.34' KB
 NO. OF JOINTS: 2 jts (62.52')
 TOTAL STRING LENGTH: EOT @ 5962'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS:
 PUMP SIZE:
 STROKE LENGTH: 146"
 PUMP SPEED, SPM: 5

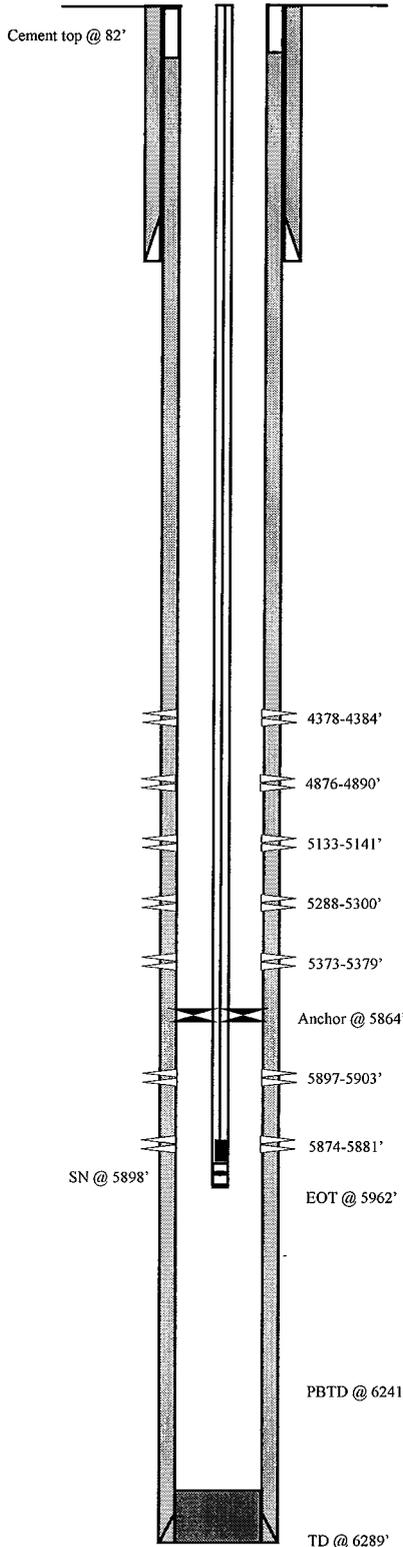
FRAC JOB

4/24/2009 5288-5300' Frac A1 sds as follows:
 54,986# 20/40 sand in 495 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2260 psi w/ ave rate of 27.3 BPM. ISIP 2456 psi.

4/24/2009 5133-5141' Frac B1 sds as follows:
 30,475# 20/40 sand in 390 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2704 psi w/ ave rate of 27.2 BPM. ISIP 2263.

4/24/2009 4876-4890' Frac D1 sds as follows:
 95,478# 20/40 sand in 717 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 1996 psi w/ ave rate of 27.3 BPM. ISIP 2171 psi.

4/24/2009 4378-4384' Frac GB4 sds as follows:
 21,631# 20/40 sand in 270 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 3198 psi w/ ave rate of 27.3 BPM. ISIP 4200 psi.



PERFORATION RECORD

4/24/09	5874-5881'	4 JSPF	28 holes
4/24/09	5897-5903'	4 JSPF	24 holes
4/24/09	5373-5379'	4 JSPF	24 holes
4/24/09	5288-5300'	4 JSPF	48 holes
4/24/09	5133-5141'	4 JSPF	32 holes
4/24/09	4876-4890'	4 JSPF	56 holes
4/24/09	4378-4384'	4 JSPF	24 holes

NEWFIELD

West Point Fed K-7-9-16

1982' FSL & 643' FEL
 NE/SE Section 7-T9S-R16E
 Uintah Co, Utah
 API # 43-013-34078; Lease # UTU-74390

West Point #5-8-9-16

Spud Date: 3/08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
 323 MCFD, 194 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

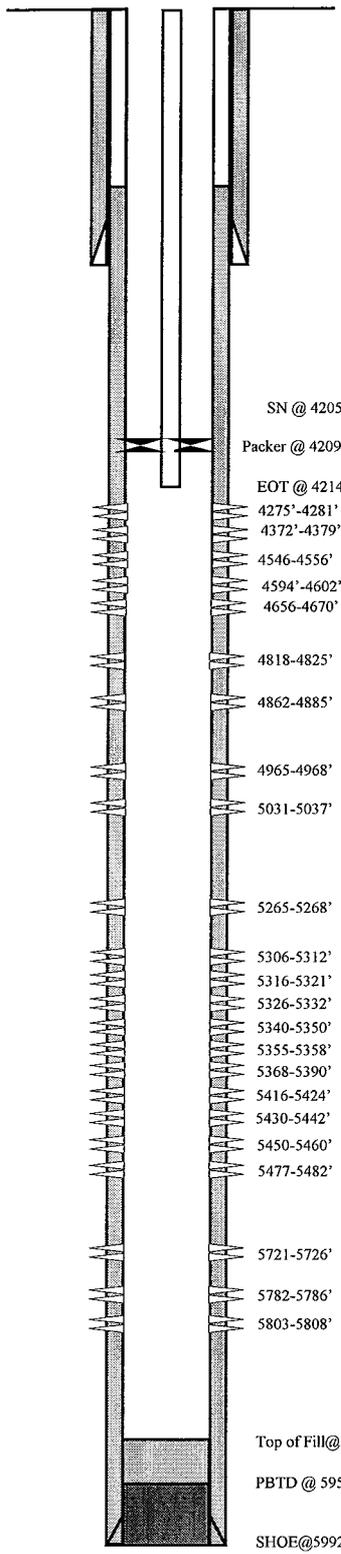
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59')
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5997')
 DEPTH LANDED: 5992'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts. (4194.96')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4204.96'
 TOTAL STRING LENGTH: EOT @ 4213.51' w/10' KB



FRAC JOB

5/3/01	5721'-5808'	Frac CP sands as follows: 53,348# 20/40 sand in 448 bbls Viking 1-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.
5/4/01	5265'-5482'	Frac A/LODC sands as follows: 541,852# 20/40 sand in 3809 bbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died
5/7/01	4965'-5037'	Frac B&C sands as follows: 51,400# 20/40 sand in 397 bbls Viking 1-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.
5/8/01	4818'-4885'	Frac D-2 sand as follows: 147,940# 20/40 sand in 881 bbls Viking 1-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM . ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.
5/9/01	4656'-70'	Frac Stray sand as follows: 64,794# 20/40 sand in 469 bbls Viking 1-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM . ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.
1/31/02		Pump change. Update rod and tubing details.
3/19/03		Stuck Pump. Update rod and tubing details.
8/26/03		Stuck Pump. Update rod and tubing details.
08/27/05		Parted Rods. Update rod and tubing details.
1/19/06		Frac PB10 & 11 sands as follows: 23,258# 20/40 sand in 237 bbls of lightening 17 fluid. Broke @ 2280 psi. Treated w/ave pressure of 3273 psi @ ave rate of 13.9 BPM. ISIP 2290 psi. Flowback on 16/64 choke @ 1 BPM. Flowed for 1 hr and 10 minutes and died.
1/19/06		Frac GB4 & 6 sands as follows: 20,208# 20-40 sand in 202 bbls of Lightening 17 fluid. Broke @ 2740 psi. Treated w/ave pressure of 2863 psi @ ave rate of 14.6 BPM. ISIP 1880 psi. Began immediate flowback on 16/64 choke @ 1 BPM. Flowed 1 hr and died.
1/23/06		Well converted to an Injection.
2/10/06		MIT completed.

PERFORATION RECORD

5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes
1/19/06	4594-4602'	4 JSPF	32 holes
1/19/06	4546-56'	4 JSPF	40 holes
1/19/06	4372-79'	4 JSPF	28 holes
1/19/06	4275-81'	4 JSPF	24 holes



West Point #5-8-9-16
 1984' FNL & 659' FWL
 SWNW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32209; Lease #UTU-74390

Federal 7-8-9-16

Spud Date: 1-16-07
 Put on Production: 3-28-07
 GL: 5889' KB: 5901'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311.5')
 DEPTH LANDED: 323.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6204.07')
 DEPTH LANDED: 6217.32' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 85'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5699.88')
 TUBING ANCHOR: 5711.88' KB
 NO. OF JOINTS: 1 jts (31.61')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5746.29' KB
 NO. OF JOINTS: 2 jts (63.22')
 TOTAL STRING LENGTH: EOT @ 5811' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 99- 3/4" scraped rods, 114- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

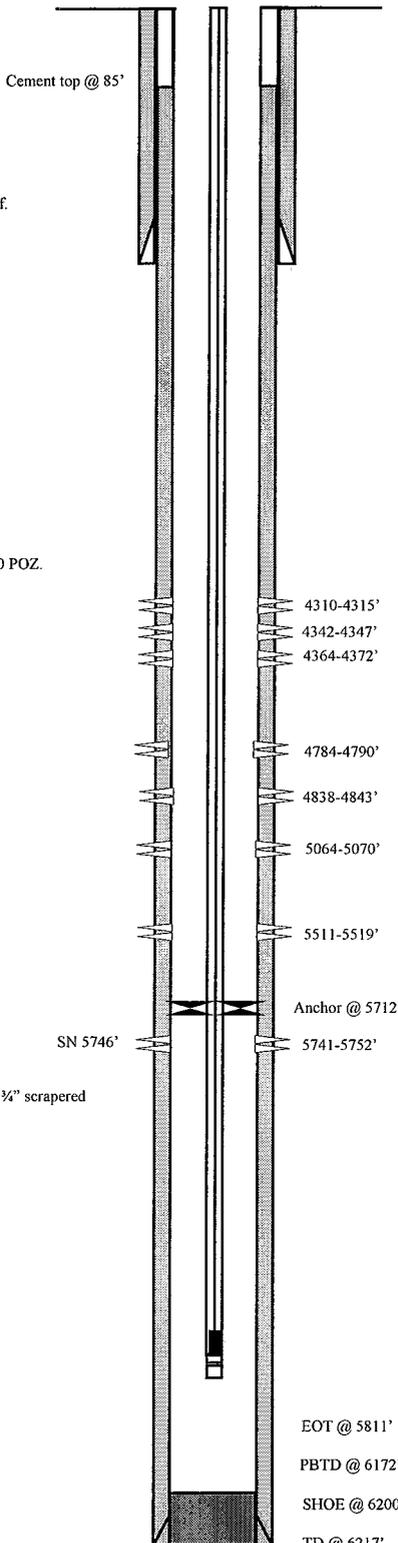
04-19-07 5741-5752' **Frac CP1 sands as follows:**
 14783# 20/40 sand in 265 bbls Lightning 17 frac fluid. Treated @ avg press of 1736 psi w/avg rate of 25.2 BPM. ISIP 1660 psi. Calc flush: 5739 gal. Actual flush: 5208 gal.

04-19-07 5860-5870' **Frac LODC sands as follows:**
 35135# 20/40 sand in 375 bbls Lightning 17 frac fluid. Treated @ avg press of 2009 psi w/avg rate of 25.2 BPM. ISIP 2220 psi. Calc flush: 5858 gal. Actual flush: 5006 gal.

04-19-07 5064-5070' **Frac B1 sands as follows:**
 19832# 20/40 sand in 300 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 psi w/avg rate of 25.5 BPM. ISIP 1850 psi. Calc flush: 5062 gal. Actual flush: 4553 gal.

04-19-07 4784-4843' **Frac DS3 sands as follows:**
 29693# 20/40 sand in 360 bbls Lightning 17 frac fluid. Treated @ avg press of 2140 w/ avg rate of 25.4 BPM. ISIP 1980 psi. Calc flush: 4782 gal. Actual flush: 4242 gal.

04-19-07 4310-4372' **Frac GB6, & GB4 sands as follows:**
 71931# 20/40 sand in 538 bbls Lightning 17 frac fluid. Treated @ avg press of 2566 w/ avg rate of 25.6 BPM. ISIP 1840 psi. Calc flush: 4308 gal. Actual flush: 4246 gal.



PERFORATION RECORD

Date	Interval	Tool	Holes
04-16-07	5741-5752'	4 JSPF	44 holes
04-19-07	5511-5519'	4 JSPF	32 holes
04-19-07	5064-5070'	4 JSPF	24 holes
04-19-07	4838-4843'	4 JSPF	20 holes
04-19-07	4784-4790'	4 JSPF	24 holes
04-19-07	4364-4372'	4 JSPF	32 holes
04-19-07	4342-4347'	4 JSPF	20 holes
04-19-07	4310-4315'	4 JSPF	20 holes

EOT @ 5811'
 PBTD @ 6172'
 SHOE @ 6200'
 TD @ 6217'

NEWFIELD

Federal 7-8-9-16

2003' FNL & 2179' FEL
 NW/NE Section 8-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33056; Lease # UTU-64379

West Point #12-8-9-16

Spud Date: 11/12/2001
Put on Production: 12/27/2001

GL: 5937' KB: 5947'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.78')
DEPTH LANDED: 309.78'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est. 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5969')
DEPTH LANDED: 5966.5'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

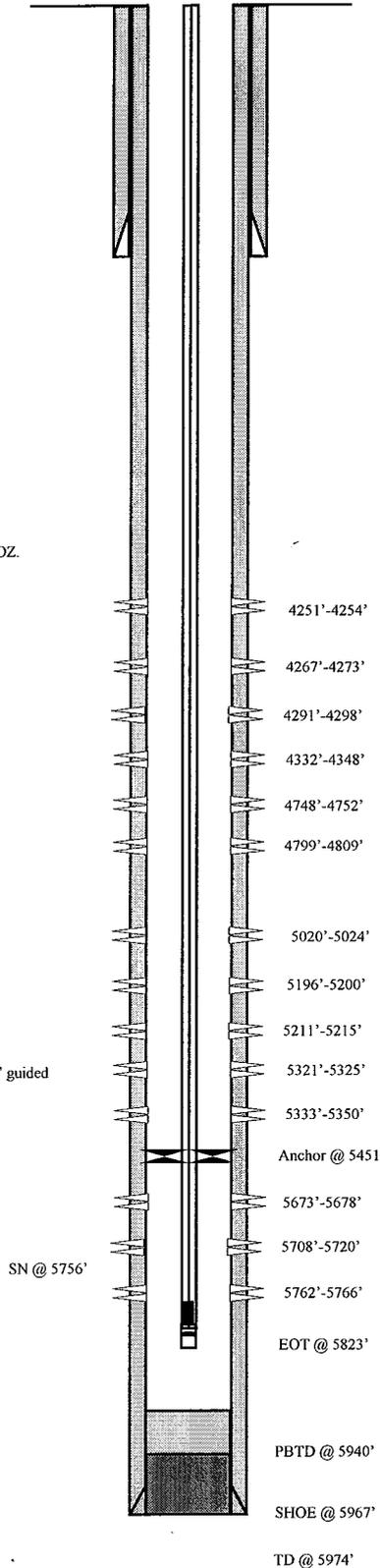
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 175 jts (5647.91')
TUBING ANCHOR: 5450.55'
NO. OF JOINTS: 3 jts (96.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5755.71'
NO. OF JOINTS: 2 jts (64.55')
TOTAL STRING LENGTH: EOT @ 5823.37'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' (A)
SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" guided rods; 87-3/4" guided rods, .116-3/4" slick rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Initial Production: 82 BOPD,
43 MCFD, 37 BWPD

Wellbore Diagram



FRAC JOB

12/13/01 5673'-5766' **Frac CP sand as follows:**
89,594# 20/40 sand in 632 bbls YF-125 fluid. Treated @ avg press of 1719 psi w/avg rate of 27.5 BPM. ISIP 2060 psi. Calc. flush: 5673 gal., Act. flush: 5596 gal.

12/13/01 5196'-5350' **Frac LODC sand as follows:**
109,000# 20/40 sand in 747 bbls YF-125 fluid. Treated @ avg press of 1827 psi w/avg rate of 28.7 BPM. ISIP 2043 psi. Calc. flush: 5196 gal., Act. flush: 5095 gal. Flow 8.5 hrs. then died.

12/14/01 4748'-5024' **Frac D/B sand as follows:**
74,200# 20/40 sand in 547 bbls YF-125 fluid. Treated @ avg press of 1761 psi w/avg rate of 26.9 BPM. ISIP 2109 psi. Calc. flush: 4748 gal., Act. flush: 4683 gal.

12/14/01 4251'-4348' **Frac GB sand as follows:**
142,186# 20/40 sand in 946 bbls YF-125 fluid. Treated @ avg press of 1815 psi w/avg rate of 28.6 BPM. ISIP 2230 psi. Calc. flush: 4251 gal., Act. flush: 4171 gal. Flow 9 hrs. then died.

3/6/03 Stuck pump. Update rod details.
09/01/05 Pump Change. Detail rod and tubing Updated.
8-8-08 Parted rods. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/12/01	5762'-5766'	4 JSPF	16 holes
12/12/01	5708'-5820'	4 JSPF	48 holes
12/12/01	5673'-5678'	4 JSPF	20 holes
12/13/01	5333'-5350'	4 JSPF	68 holes
12/13/01	5321'-5325'	4 JSPF	16 holes
12/13/01	5211'-5215'	4 JSPF	16 holes
12/13/01	5196'-5200'	4 JSPF	16 holes
12/14/01	5020'-5024'	4 JSPF	16 holes
12/14/01	4799'-4809'	4 JSPF	40 holes
12/14/01	4748'-4752'	4 JSPF	16 holes
12/14/01	4332'-4348'	4 JSPF	64 holes
12/14/01	4291'-4298'	4 JSPF	28 holes
12/14/01	4267'-4273'	4 JSPF	24 holes
12/14/01	4251'-4254'	4 JSPF	12 holes

NEWFIELD

West Point Unit #12-8-9-16
2083' FSL & 584' FWL
NWSW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32286; Lease #UTU-74390

West Point Fed Q-8-9-16

Spud Date: 9/1/2009
 Put on Production: 10/12/2009
 GL: 5959' KB: 5971'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.05')
 DEPTH LANDED: 320.90'
 CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 156 jts (6554')
 DEPTH LANDED: 6273.90'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx primlite and 360 sx 50/50 poz
 CEMENT TOP AT: 0'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 181 jts (5807')
 TUBING ANCHOR: 5810' KB
 NO. OF JOINTS: 2 jts (63.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5875' KB
 NO. OF JOINTS: 2 jts (64.7')
 TOTAL STRING LENGTH: EOT @ 5940'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 4-1 1/2" weight rods, 230- 7/8" (8 per) guided rods, 2', 4', 6' x 7/8" pony rods.
 PUMP SIZE: TIH w/ 2-1/2" x 1-3/4" x 20' x 24' RHAC ctrl hydrlic pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

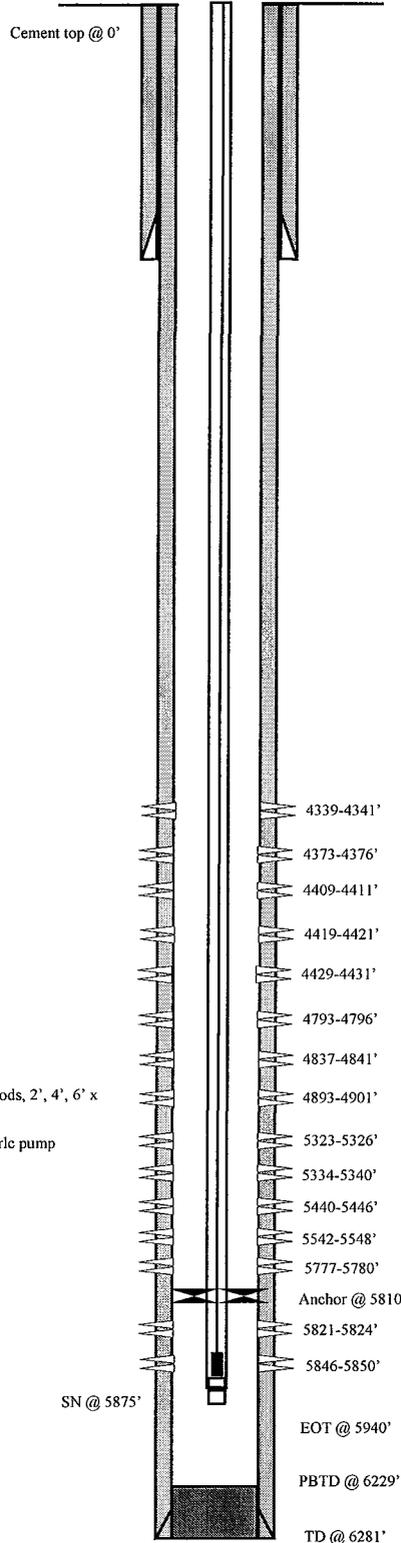
10/6/2009 5777-5850' Frac CP.5, CP1, CP2 sds as follows:
 40,866# sand in 438 bbls of lightning 17 frac fluid. Treated @ ave pressure of 2228 w/ ave rate of 35 bpm w/ 8 ppg of sand. ISIP was 2061 w/ .80FG. 5 min was 1841. 10 min was 1774. 15 min was 1702.

10/6/2009 5440-5548' Frac LODC sds as follows:
 35,697# sand in 400 bbls of lightning 17 frac fluid. Treated @ ave pressure of 2801 w/ ave rate of 40 bpm w/ 8 ppg of sand. ISIP was 2446 w/ .89FG.

10/6/2009 5323-5340' Frac A3 sds as follows:
 50,130# sand in 469 bbls of lightning 17 frac fluid. Treated @ ave pressure of 2548 w/ ave rate of 33 bpm w/ 8 ppg of sand. ISIP was 2192 w/ .85FG.

10/6/2009 4793-4901' Frac D1, DS3, DS1 sds as follows:
 100,980# sand in 752 bbls of lightning 17 frac fluid. Treated @ ave pressure of 2396 w/ ave rate of 48 bpm w/ 8 ppg of sand. ISIP was 2080 w/ .87FG. 5 min was 1900. 10 min was 1841. 15 min was 1786.

10/6/2009 4339-4431' Frac GB6 GB4 sds as follows:
 66,307# sand in 557 bbls of lightning 17 frac fluid. Treated @ ave pressure of 2396 w/ ave rate of 48 bpm w/ 8 ppg of sand. ISIP was 2001 w/ .90FG.



PERFORATION RECORD

10/6/09	5846-5850'	3 JSPF	12 holes
10/6/09	5821-5824'	3 JSPF	9 holes
10/6/09	5777-5780'	3 JSPF	9 holes
10/6/09	5542-5548'	3 JSPF	18 holes
10/6/09	5440-5446'	3 JSPF	18 holes
10/6/09	5334-5340'	3 JSPF	18 holes
10/6/09	5323-5326'	3 JSPF	9 holes
10/6/09	4893-4901'	3 JSPF	24 holes
10/6/09	4837-4841'	3 JSPF	12 holes
10/6/09	4793-4796'	3 JSPF	9 holes
10/6/09	4429-4431'	3 JSPF	6 holes
10/6/09	4419-4421'	3 JSPF	6 holes
10/6/09	4409-4411'	3 JSPF	6 holes
10/6/09	4373-4376'	3 JSPF	9 holes
10/6/09	4339-4341'	3 JSPF	6 holes

NEWFIELD

West Point Fed Q-8-9-16

785' FSL & 1998' FWL
 SE/SW Section 8-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33882; Lease # UTU-74390

West Point #11-8-9-16

Spud Date: 11/20/2001
 Put on Production: 1/10/2002
 GL: 5922' KB: 5932'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.45')
 DEPTH LANDED: 306.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surface.

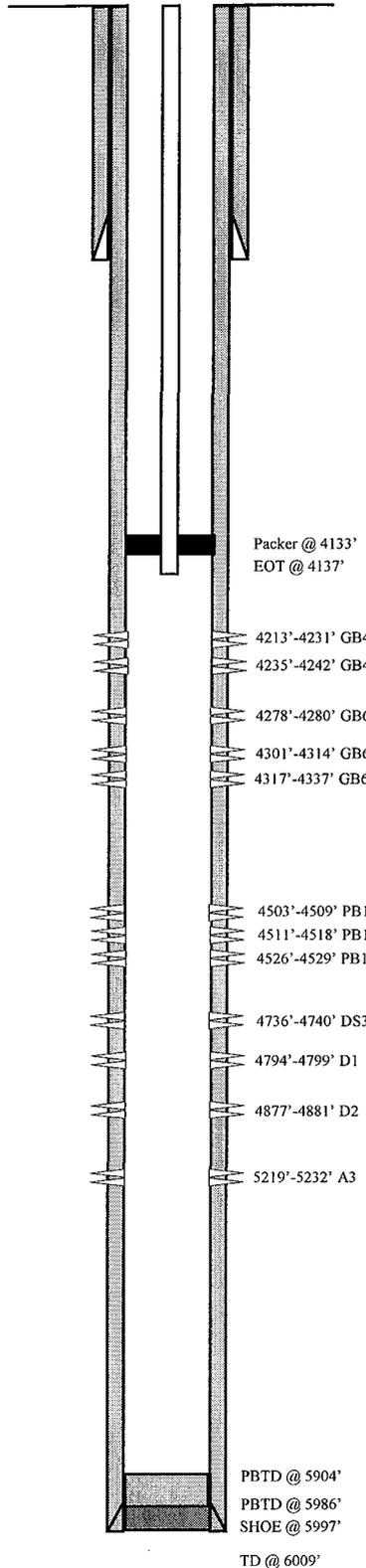
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6006.41')
 DEPTH LANDED: 5996.97'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4118.67')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4128.67' KB
 PACKER: 4132.98'
 TOTAL STRING LENGTH: EOT @ 4137.08'

Injection Wellbore Diagram



FRAC JOB

1/3/02	5219'-5232'	Frac A-3 sand as follows: 38,000# 20/40 sand in 347 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP 2180 psi. Calc. flush: 5219 gal., Act. flush: 5166 gal.
1/3/02	4736'-4881'	Frac D-1, D-2 sand as follows: 41,610# 20/40 sand in 385 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2020 psi. Calc. flush: 4794 gal., Act. flush: 4662 gal.
1/3/02	4213'-4337'	Frac GB sand as follows: 193,610# 20/40 sand in 1267 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 28.5 BPM. ISIP 2050 psi. Calc. flush: 4213 gal., Act. flush: 4116 gal.
4/25/03		Stuck Pump. Update rod details.
4/21/04		Converted to injector. Ready for MIT.
4/1/09		5 Year MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
1/2/02	5219'-5232'	4 JSPF	32 holes
1/3/02	4877'-4881'	4 JSPF	16 holes
1/3/02	4794'-4799'	4 JSPF	20 holes
1/3/02	4736'-4740'	4 JSPF	16 holes
1/3/02	4526'-4529'	4 JSPF	12 holes
1/3/02	4511'-4518'	4 JSPF	28 holes
1/3/02	4503'-4509'	4 JSPF	24 holes
1/3/02	4317'-4337'	4 JSPF	80 holes
1/3/02	4301'-4314'	4 JSPF	52 holes
1/3/02	4278'-4280'	4 JSPF	08 holes
1/3/02	4235'-4242'	4 JSPF	28 holes
1/3/02	4213'-4231'	4 JSPF	72 holes
4/20/04	5802'-5816'	4 JSPF	56 holes
4/20/04	5660'-5664'	4 JSPF	16 holes



West Point #11-8-9-16
 1919' FSL & 1797' FWL
 NE/SW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32285; Lease #UTU-74390

West Point #14-8-9-16

Spud Date: 12/13/2001
 Put on Production: 1/15/2002
 GL: 5959' KB: 5969'

Initial Production: 78 BOPD,
 90 MCFD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (310.63')
 DEPTH LANDED: 318.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5957.29')
 DEPTH LANDED: 5954.79'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 1100' per CBL

TUBING

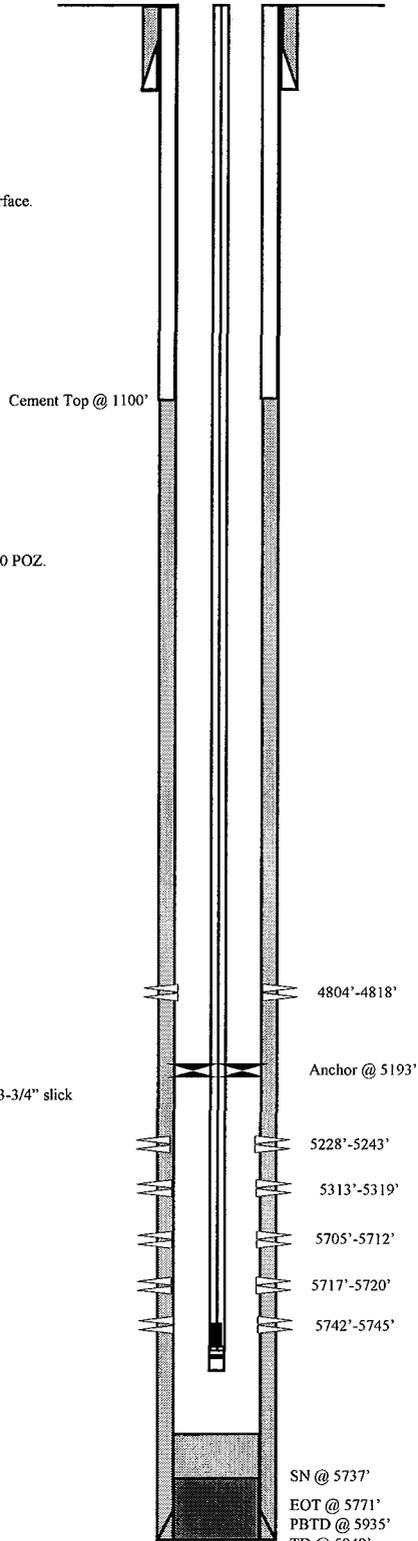
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 174 jts (5659.90')
 TUBING ANCHOR: 5193.23'
 NO. OF JOINTS: 2 jts (65.07')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5737.77' KB
 NO. OF JOINTS: 1 jts (32.53')
 TOTAL STRING LENGTH: EOT @ 5771.85'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 123-3/4" slick rods, 89-3/4" scraper rods, 2-4', 1-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
 STROKE LENGTH: "
 PUMP SPEED, SPM: SPM

FRAC JOB

1/10/02 5707'-5745' **Frac CP-3 sand as follows:**
 26,000# 20/40 sand in 297 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25 BPM. ISIP 1980 psi. Calc. flush: 5707 gal., Act. flush: 5628 gal.
 1/10/02 5228'-5319' **Frac A-3 sand as follows:**
 60,000# 20/40 sand in 483 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 25 BPM. ISIP 2085 psi. Calc. flush: 5228 gal., Act. flush: 5166 gal.
 1/10/02 4804'-4818' **Frac D-1 sand as follows:**
 60,680# 20/40 sand in 486 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25 BPM. ISIP 2060 psi. Calc. flush: 4804 gal., Act. flush: 4707 gal.
 07/11/06 Pump Change. Update rod and tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
1/08/02	5742'-5745'	4 JSPF	12 holes
1/08/02	5717'-5720'	4 JSPF	12 holes
1/08/02	5705'-5712'	4 JSPF	20 holes
1/10/02	5313'-5319'	4 JSPF	24 holes
1/10/02	5228'-5243'	4 JSPF	60 holes
1/10/02	4804'-4818'	4 JSPF	56 holes

NEWFIELD

West Point #14-8-9-16
 809' FSL & 1999' FWL
 SESW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32288; Lease #UTU-74390

FEDERAL 10-8-9-16

Spud Date: 1/10/07
Put on Production: 03/20/07

Initial Production: BOPD,
MCFD, BWPD

GL: 5883' KB: 5895'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.07')
DEPTH LANDED: 302.92' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6164.87')
DEPTH LANDED: 6178.12' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 48'

TUBING

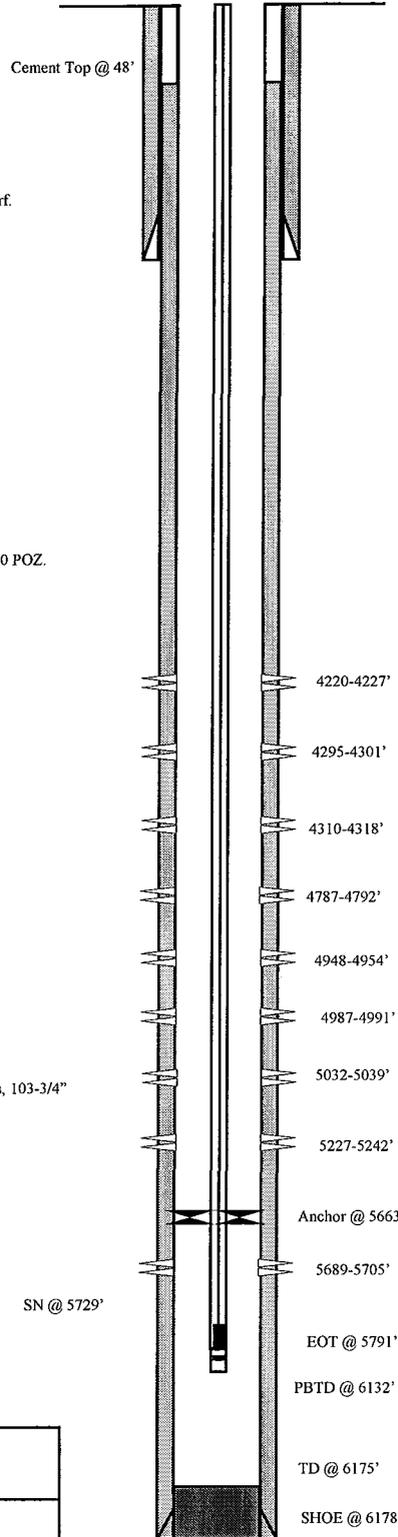
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 181 jts (5650.67')
TUBING ANCHOR: 5662.67'
NO. OF JOINTS: 2 jts (63.17')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5728.64'
NO. OF JOINTS: 2 jts (60.39')
TOTAL STRING LENGTH: EOT @ 5790.58'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-4', 1-8' x 3/4" ponies, 99-3/4" scraped rods, 103-3/4" plain rods, 20-3/4" scraped rods 6-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14' RHAC w/ sm Plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM

FRAC JOB

03/14/07	5689-5705'	Frac CP1 sands as follows: 70351# 20/40 sand in 534 bbls Lightning 17 frac fluid. Treated @ avg press of 1715 psi w/avg rate of 25.3 BPM. ISIP 1865 psi. Calc flush: 5687 gal. Actual flush: 5166 gal.
02/26/07	5227-5242'	Frac A1 sands as follows: 70779# 20/40 sand in 576 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 psi w/avg rate of 25.3 BPM. ISIP 2700 psi. Calc flush: 5225 gal. Actual flush: 4746 gal.
03/15/07	5039-4948'	Frac C & B1 sands as follows: 60243# 20/40 sand in 479 bbls Lightning 17 frac fluid. Treated @ avg press of 1637 psi w/avg rate of 25.2 BPM. ISIP 1750 psi. Calc flush: 5037 gal. Actual flush: 4444 gal.
03/15/07	4787-4792'	Frac D1 sands as follows: 14960# 20/40 sand in 232 bbls Lightning 17 frac fluid. Treated @ avg press of 1909 psi w/avg rate of 25.3 BPM. ISIP 1740 psi. Calc flush: 4785 gal. Actual flush: 4240 gal.
03/15/07	4318-4295'	Frac GB6 sands as follows: 40023# 20/40 sand in 358 bbls Lightning 17 frac fluid. Treated @ avg press of 1617 psi w/avg rate of 14.7 BPM. ISIP 2025 psi. Calc flush: 4316 gal. Actual flush: 3822 gal.
03/01/07	4220-4227'	Frac GB4 sands as follows: 23024# 20/40 sand in 251 bbls Lightning 17 frac fluid. Treated @ avg press of 2030 psi w/avg rate of 25.2 BPM. ISIP 2030 psi. Calc flush: 4218 gal. Actual flush: 4116 gal.
11-30-07		Pump Change. Updated rod & tubing details.
2/22/08		Pump change. Updated rod & tubing details.
3/23/09		Pump change. Updated r & t details.
10/8/09		Parted rods. Updated rod & tubing details.



PERFORATION RECORD

03/07/07	5689-5705'	4 JSPF	64 holes
03/14/07	5227-5242'	4 JSPF	60 holes
03/14/07	5032-5039'	4 JSPF	28 holes
03/14/07	4987-4991'	4 JSPF	16 holes
03/14/07	4948-4954'	4 JSPF	24 holes
03/14/07	4787-4792'	4 JSPF	20 holes
03/15/07	4310-4318'	4 JSPF	32 holes
03/15/07	4295-4301'	4 JSPF	24 holes
03/15/07	4220-4227'	4 JSPF	28 holes

NEWFIELD

FEDERAL 10-8-9-16

1837' FSL & 1994' FEL

NW/SE Section 8-T9S-R16E

Duchesne Co, Utah

API #43-047-33059; Lease # UTU-64379

W Point N-8-9-16

Spud Date: 3/20/2009
 Put on Production: 5/8/2009
 GL: 5892' KB: 5904'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (309')
 DEPTH LANDED: 320.85' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 158 jts (6106.61')
 DEPTH LANDED: 6119.86
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx prmlite and 400 sx 50/50 poz
 CEMENT TOP AT 28'

TUBING

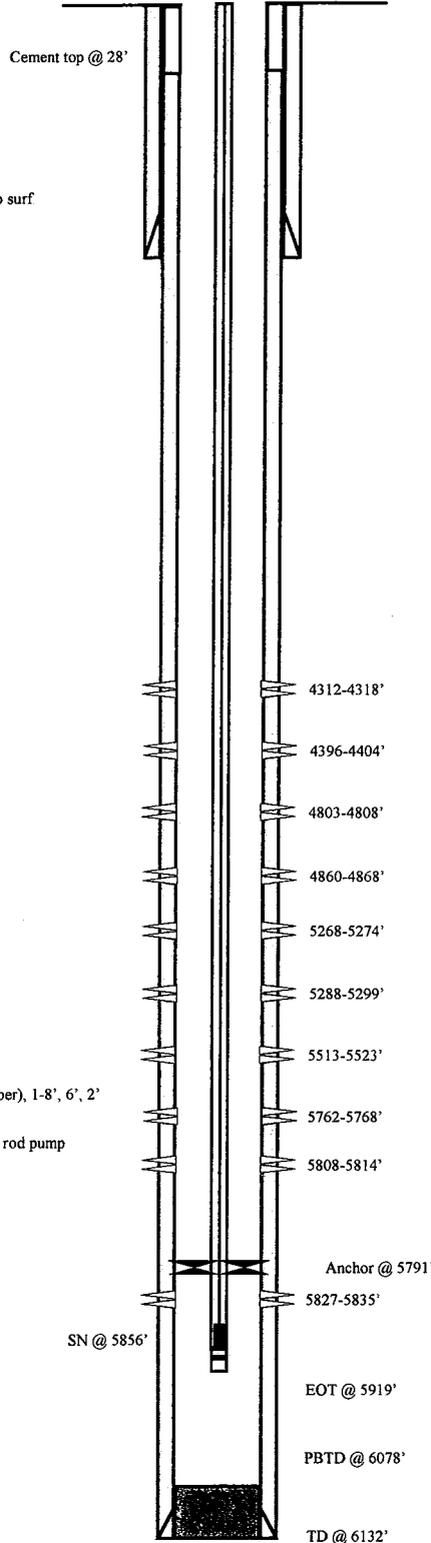
SIZE/GRADE/WT : 2-7/8" / J-55
 NO OF JOINTS: 184 jts (5789')
 TUBING ANCHOR: 5792' KB
 NO OF JOINTS: 2 jts (63 1')
 SEATING NIPPLE 2-7/8" (1.10')
 SN LANDED AT: 5856' KB
 NO. OF JOINTS: 2 jts (62.8')
 TOTAL STRING LENGTH: EOT @ 5919'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' polished rod
 SUCKER RODS: 4-1 1/2" weight bars, 229- 7/8" guided rods (8 per), 1-8', 6', 2' x 7/8" pony subs
 PUMP SIZE: RIH w/central hydraulic 2 1/2" x 1 3/4" x 24' RHAC rod pump
 STROKE LENGTH: 4.5
 PUMP SPEED, SPM: 168"

FRAC JOB

5/11/2009 5762-5835' Frac CP.5,1,2 as follows:
 19,403# 20/40 sand in 328 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2199 psi @ ave rate of 27.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 2010 psi, 5 min 1806 psi, 10 min 1672 psi, 15 min 1593 psi.
 5/11/2009 5513-5523' Frac LODC sds as follows:
 40,685# 20/40 sand in 422 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2414 psi @ ave rate of 27.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 2685 psi, 5 min 2380 psi, 10 min 2175 psi, 15 min 2063 psi.
 5/11/2009 5268-5299' Frac A1 & A3 sds as follows:
 45,517# 20/40 sand in 449 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2166 psi @ ave rate of 27.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 2321 psi, 5 min 2166 psi, 10 min 2092 psi, 15 min 2014 psi.
 5/11/2009 4803-4868' Frac D1 & DS3 sds as follows:
 35,127# 20/40 sand in 365 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2039 psi @ ave rate of 27.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 2317 psi, 5 min 1939 psi, 10 min 1827 psi, 15 min 1734 psi. Leave pressure on well 1701 BWTR.
 5/11/2009 4396-4404' Frac GB6 sds as follows:
 14,673# 20/40 sand in 260 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2246 psi @ ave rate of 28 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISDP 1884 psi, 5 min 1691 psi, 10 min 1645 psi, 15 min 1615 psi.
 5/11/2009 4312-4318' Frac GB4 sds as follows:
 17,198# 20/40 sand in 255 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2577 psi @ ave rate of 28 BPM. Screened out 7.5 bbls short of flush. Left 2470#'s of sand in pipe, 14,728#'s in formation. ISDP 3242 psi, 5 min 1820 psi, 10 min 1615 psi, 15 min 1596 psi.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
5/4/09	5827-5835'	4 JSPF	32 holes
5/4/09	5808-5814'	4 JSPF	24 holes
5/4/09	5762-5768'	4 JSPF	24 holes
5/4/09	5513-5523'	4 JSPF	40 holes
5/4/09	5288-5299'	4 JSPF	44 holes
5/4/09	5268-5274'	4 JSPF	24 holes
5/4/09	4860-4868'	4 JSPF	32 holes
5/4/09	4803-4808'	4 JSPF	20 holes
5/4/09	4396-4404'	4 JSPF	32 holes
5/4/09	4312-4318'	4 JSPF	24 holes



West Point Federal N-8-9-16

2035' FNL & 2087' FWL
 SE/NW Section 8-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-34079; Lease # UTU-74390

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-37102**

Well Name: **6-8-9-16**

Sample Point: **Tank**

Sample Date: **2/16/2010**

Sales Rep: **Randy Huber**

Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	2/19/2010	Cations		mg/L	Anions		mg/L
Temperature (°F):	100	Calcium (Ca):	40.00	Chloride (Cl):	3000.00		
Sample Pressure (psig):	0	Magnesium (Mg):	-	Sulfate (SO ₄):	-		
Specific Gravity (g/cm ³):	1.0050	Barium (Ba):	15.00	Dissolved CO ₂ :	-		
pH:	7	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1171.00		
Turbidity (NTU):	-	Sodium (Na):	2323.00	Carbonate (CO ₃):	-		
Calculated T.D.S. (mg/L):	6550	Potassium (K):	-	H ₂ S:	0.50		
Molar Conductivity (µS/cm):	9925	Iron (Fe):	0.63	Phosphate (PO ₄):	-		
Resistivity (Mohm):	1.0076	Manganese (Mn):	0.05	Silica (SiO ₂):	-		
		Lithium (Li):	-	Fluoride (F):	-		
		Aluminum (Al):	-	Nitrate (NO ₃):	-		
		Ammonia NH ₃ :	-	Lead (Pb):	-		
				Zinc (Zn):	-		
				Bromine (Br):	-		
				Boron (B):	-		

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100	0	0.68	-0.87	0.00	-2036.80	0.00	-2153.20	-	-	0.00	-3.63	3.04
80	0	0.49	-1.53	0.00	-19.51	0.00	-2294.60	-	-	0.00	-2.52	1.34
100	0	0.68	-0.87	0.00	-16.25	0.00	-2153.20	-	-	0.00	-3.63	1.68
120	0	0.87	-0.31	0.00	-13.69	0.00	-1947.70	-	-	0.00	-5.07	1.89
140	0	1.08	0.20	0.00	-11.63	0.00	-1707.40	-	-	0.00	-6.88	2.13
160	0	1.29	0.67	0.00	-9.95	0.00	-1457.10	-	-	0.00	-9.08	2.42
180	0	1.50	1.12	0.00	-8.56	0.00	-1215.20	-	-	0.00	-11.72	2.67
200	0	1.69	1.55	0.00	-7.40	0.00	-993.67	-	-	0.00	-14.83	2.72
220	2.51	1.85	1.96	0.00	-6.49	0.00	-806.51	-	-	0.00	-18.70	2.77
240	10.3	1.98	2.34	0.00	-5.67	0.00	-639.40	-	-	0.00	-22.93	2.83
260	20.76	2.09	2.68	0.00	-4.98	0.00	-500.20	-	-	0.00	-27.77	2.90
280	34.54	2.17	2.97	0.00	-4.41	0.00	-386.58	-	-	0.00	-33.25	2.97
300	52.34	2.22	3.19	0.00	-3.94	0.00	-295.44	-	-	0.00	-39.45	3.04

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate Scaling Index is negative from 80°F to 300°F

Notes:



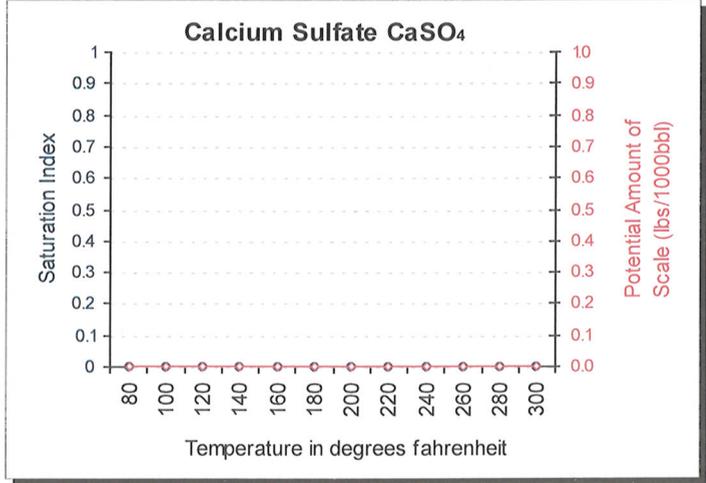
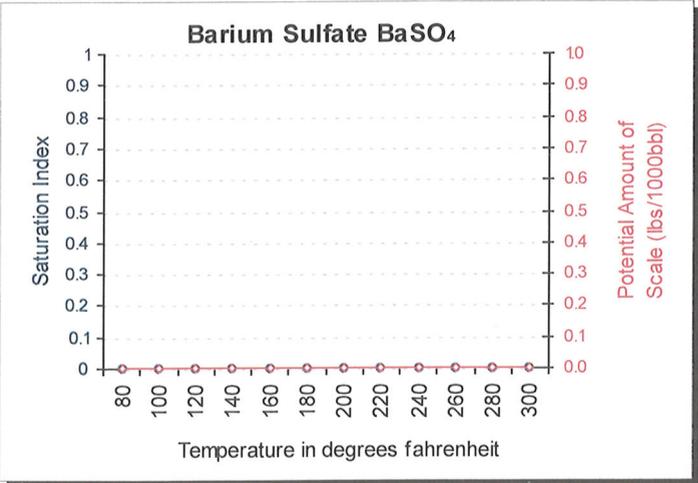
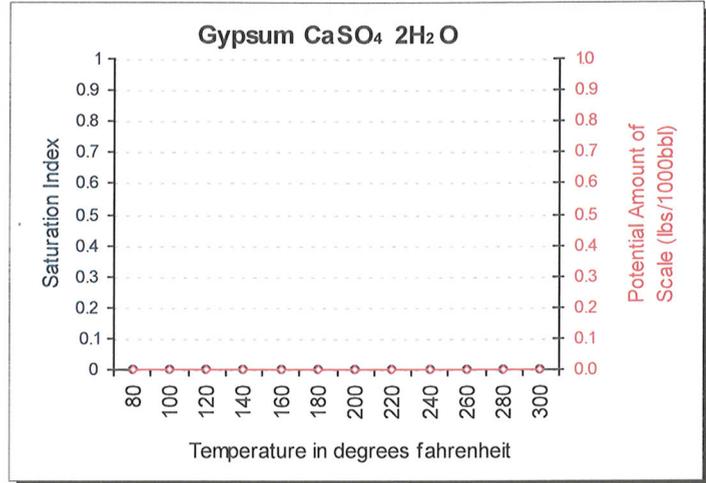
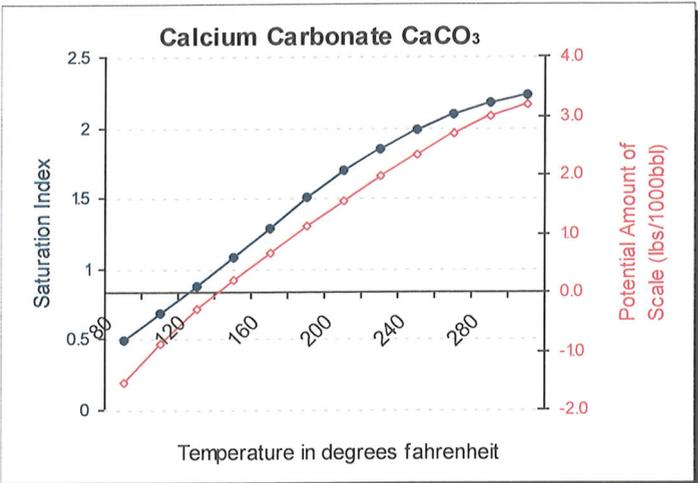
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Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Scale Prediction Graphs

Well Name: **6-8-9-16**

Sample ID: **WA-37102**



Attachment F
3 of 4



Multi-Chem Group, LLC

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Vernal, UT 84078

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **SOUTH WELLS DRAW INJ**
Sample Point: **Tri-plex suction**
Sample Date: **1 /5 /2010**
Sales Rep: **Randy Huber**
Lab Tech: **John Keel**

Sample ID: **WA-35269**

Sample Specifics	
Test Date:	1/5/2010
Temperature (°F):	100
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0080
pH:	8.5
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	14518
Molar Conductivity (µS/cm):	21997
Resistivity (Mohm):	0.4546

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	40.00	Chloride (Cl):	7000.00
Magnesium (Mg):	48.80	Sulfate (SO₄):	347.00
Barium (Ba):	3.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	1854.00
Sodium (Na):	5221.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	2.00
Iron (Fe):	2.29	Phosphate (PO₄):	-
Manganese (Mn):	0.18	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100	0	18.63	61.28	0.01	-2464.50	0.00	-2627.60	-	-	19.57	4.84	0.12
80	0	14.85	60.19	0.01	65.24	0.00	-2798.30	-	-	29.93	4.93	0.07
100	0	18.63	61.28	0.01	76.56	0.00	-2627.60	-	-	19.57	4.84	0.08
120	0	21.65	59.58	0.01	82.61	0.01	-2371.20	-	-	13.09	4.71	0.09
140	0	23.90	57.39	0.01	83.93	0.01	-2066.00	-	-	8.93	4.52	0.10
160	0	25.14	55.68	0.01	81.37	0.01	-1744.20	-	-	6.21	4.27	0.11
180	0	25.30	54.75	0.01	76.58	0.01	-1430.50	-	-	4.39	3.93	0.12
200	0	24.51	54.39	0.01	70.28	0.02	-1141.40	-	-	3.14	3.46	0.12
220	2.51	22.80	54.08	0.01	62.89	0.03	-898.26	-	-	2.22	2.79	0.12
240	10.3	20.78	51.88	0.01	53.89	0.04	-678.18	-	-	1.62	1.93	0.12
260	20.76	18.51	46.86	0.01	45.00	0.07	-494.29	-	-	1.19	0.80	0.12
280	34.54	16.19	40.18	0.02	37.07	0.11	-344.07	-	-	0.88	-0.70	0.12
300	52.34	13.94	33.58	0.02	30.34	0.19	-223.92	-	-	0.65	-2.65	0.12

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:



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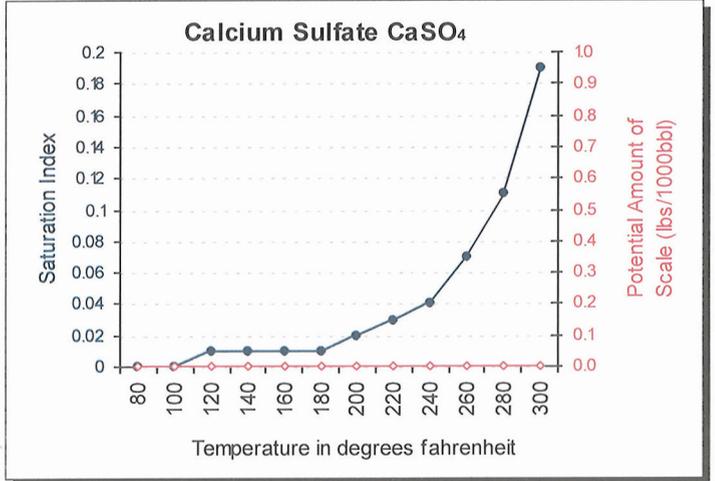
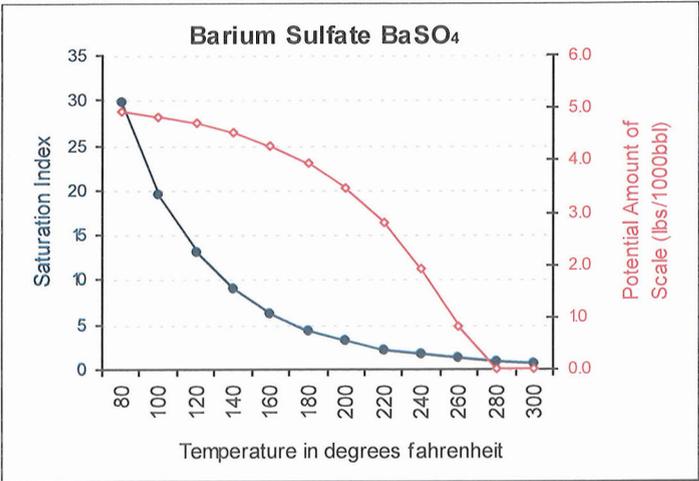
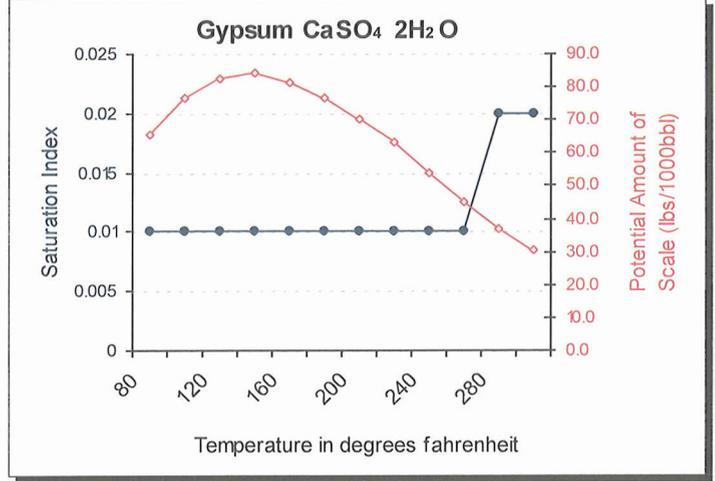
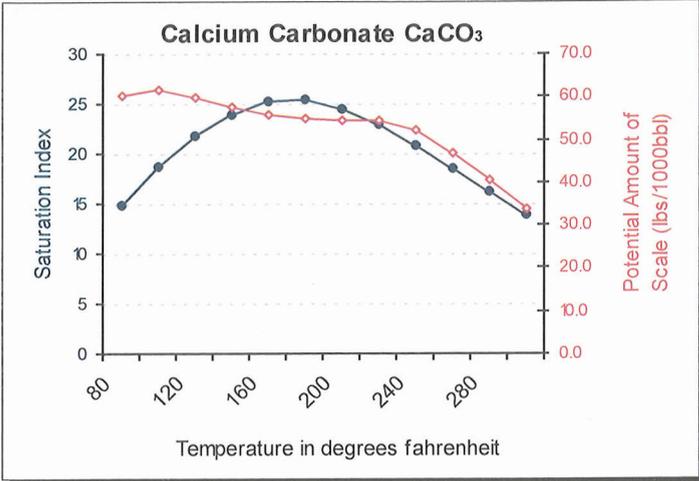
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Scale Prediction Graphs

Well Name: **SOUTH WELLS DRAW INJ**

Sample ID: **WA-35269**



Attachment "G"

**West Point #6-8-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4294	4358	4326	2210	0.95	2182
4766	4828	4797	1900	0.83	1869 ←
5216	5422	5319	2275	0.87	2241
5700	5739	5720	2150	0.81	2113
				Minimum	<u><u>1869</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf})) / \text{Top Perf}.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
1 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point 6-8-9-16 Report Date: Dec. 7, 2001 Completion Day: 01
 Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 311' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5944' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ EOT@ _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP .5 sds	5700-5706'	4/24			
CP .5 sds	5732-5739'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 6, 2001 SITP: _____ SICP: 0

Install 5M frac head & NU 5M Cameron BOP. Pressure test csg & sfc equipment to 3000 psi. RU Schlumberger and perf CP .5 sds @ 5732-39' & 5700-06' W/ 4 JSPF. All 1 run. SIFN W/ 141 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 Starting oil rec to date: 0
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 141 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

COSTS

Zubiate HO trk (BOP)	\$100
Weatherford BOP	\$130
Hagman/IPC trucking	\$2,000
IPC rstbt (NU BOP)	\$300
Schlumberger-CBL	\$2,816
Schlumberger-CP sds	\$2,430
IPC loc preparation	\$300
Cameron-tbg head	\$1,500
Drilling cost	\$181,710
IPC Supervision (2)	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$191,586

TOTAL WELL COST: \$191,586



Attachment G-1
3 of 11

DAILY COMPLETION REPORT

WELL NAME: West Point 6-8-9-16 Report Date: Dec. 8, 2001 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 311' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTd: 5944' WL
Tbg: Size: _____ Wt: _____ Grd: _____ EOT@ _____ BP/Sand PBTd: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	<u>5216-5222'</u>	<u>4/24</u>	CP .5 sds	<u>5700-5706'</u>	<u>4/24</u>
A3 sds	<u>5264-5268'</u>	<u>4/16</u>	CP .5 sds	<u>5732-5739'</u>	<u>4/28</u>
A3 sds	<u>5270-5276'</u>	<u>4/24</u>			
LODC1 sds	<u>5366-5370'</u>	<u>4/16</u>			
LODC2 sds	<u>5396-5422'</u>	<u>4/104</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 7, 2001 SITP: _____ SICP: 2150

Day 2(b):

RU Schlumberger and run 5 1/2" Weatherford composite flowthrough frac plug & 4" perf guns. Set plug @ 5480'. Perf LODC2 sds @ 5396-5422'. Perf LODC1 sds @ 5366-70'. Perf A3 sds @ 5270-76' & 5264-68'. Perf A1 sds @ 5216-22'. All 4 JSPF. 3 runs total. RU BJ Services and frac A/LODC sds W/ 163,131# 20/40 sand in 1100 bbls. Viking I-25 fluid. Perfs brokedn @ 3244 psi. Treated @ ave press of 2210 psi W/ ave rate of 26 BPM. ISIP-2275 psi. RD BJ & WLT. Begin immediate flowback of CP & A/LODC fracs on 12/64 choke @ 1 BPM. Zones flowed 9.5hrs & died. Rec 357 BTF (est 21% of frac loads). SIFN W/ est 1315 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 572 Starting oil rec to date: 0
Fluid lost/recovered today: 743 Oil lost/recovered today: _____
Ending fluid to be recovered: 1315 Cum oil recovered: 0
IFL: srfc FFL: srfc FTP: 0 Choke: 0 Final Fluid Rate: _____ Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: A/LODC sands
12200 gals of pad
8250 gals W/ 1-5 ppg of 20/40 sand
16500 gals W/ 5-8 ppg of 20/40 sand
4083 gals W/ 8 ppg of 20/40 sand
Flush W/ 5145 gals of slick water

COSTS

BJ Services--A/LDC sd \$30,729
Weatherford frac plug \$3,250
Frac water (piped) \$180
Fuel gas (+/- 60 mcf) \$180
Weatherford service \$550
Schlumberger-A/LDC \$5,976
IPC flowback super \$285
IPC Supervision \$100

Max TP: 2695 Max Rate: 26.2 BPM Total fluid pmpd: 1100 bbls
Avg TP: 2210 Avg Rate: 26 BPM Total Prop pmpd: 163,131#
ISIP: 2275 5 min: _____ 10 min: _____ FG: .86

Completion Supervisor: Gary Dietz

DAILY COST: \$41,250
TOTAL WELL COST: \$253,339



Attachment B-1
Hof 11

DAILY COMPLETION REPORT

WELL NAME: West Point 6-8-9-16 Report Date: 11-Dec-01 Completion Day: 03
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 311' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5944' WL
Tbg: Size: _____ Wt: _____ Grd: _____ EOT@ _____ BP/Sand PBTD: 5940'
BP/Sand PBTD: 4940'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A3 sds	5270-5276'	4/24
DS-3	4766-4770'	4/16	LODC1 sds	5366-5370'	4/16
D1	4816-4828'	4/48	LODC2 sds	5396-5422'	4/104
A1 sds	5216-5222'	4/24	CP .5 sds	5700-5706'	4/24
A3 sds	5264-5268'	4/16	CP .5 sds	5732-5739'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10-Dec-01 SITP: _____ SICP: 75

RU Schlumberger and attempt to run a 12' 4" perf gun. Gun became stuck in lubricator with crude oil. Lay down lubricator and pump out with Hot oil truck. Pick up same and attempt to run gun. LOST GUN Down hole when line parted. Rehead line & run 5-1/2" Weatherford retrievable bridge plug. Set same @ 4940'. Perf D1 & DS-3 sds listed above. All 4 JSPF. 2 runs total. RU BJ Services and frac D1 & DS-3 sds W/ 64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Perfs broke dn @ 3890 psi. Treated @ ave press of 1775 psi W/ ave rate of 25.6 BPM. ISIP-1900 psi. Rig up Schlumberger and attempt to run 5-1/2" Weatherford retrievable bridge plug. Unable to get plug below 85'. Flowback 5 bbls and try again. Unable to get below 150'. Rig down Schlumberger and start flow back @ 1 BPM on 12/64 choke. Zones flowed 5 1/2 hrs & died. Rec 273 BTF (est 52% of frac load). SIFN W/ est 1558 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1315 Starting oil rec to date: 0
Fluid lost/recovered today: 243 Oil lost/recovered today: _____
Ending fluid to be recovered: 1558 Cum oil recovered: 0
IFL: srfc FFL: srfc FTP: 0 Choke: 12/64 Final Fluid Rate: _____ Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: D1 & DS3

- 5300 gals of pad
- 3500 gals W/ 1-5 ppg of 20/40 sand
- 7000 gals W/ 5-8 ppg of 20/40 sand
- 1625 gals W/ 8 ppg of 20/40 sand
- Flush W/ 4897 gals of slick water

COSTS

J Services--D1 & DS3 sd	\$22,736
Weatherford frac plug	\$0
Schlumberger-Dsds	\$0
Ipc Supevision	\$200
Zubiate	\$350
Stubbs Light Plant	\$50
Frac water (piped)	\$90
Fuel gas (+/- 30 mcf)	\$90
IPC flowback super	\$200.

Max TP: 3880 Max Rate: 25.6 Total fluid pmpd: 521
Avg TP: 1775 Avg Rate: 25.6 Total Prop pmpd: 64,699
ISIP: 1900 5 min: _____ 10 min: _____ FG: .743

Completion Supervisor: Pat Wisener

DAILY COST: \$23,716
TOTAL WELL COST: \$300,391



Attachment B-1
5 of 17

DAILY COMPLETION REPORT

WELL NAME: West Point 6-8-9-16 Report Date: Dec. 12, 2001 Completion Day: 04
 Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 311' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5944' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ EOT@ _____ BP/Sand PBTD: 5940'
 BP/Sand PBTD: 4940'
 BP/Sand PBTD: 4450'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4294-4298'	4/16	A3 sds	5264-5268'	4/16
GB4 sds	4306-4314'	4/32	A3 sds	5270-5276'	4/24
GB6 sds	4350-4358'	4/32	LODC1 sds	5366-5370'	4/16
DS-3 sds	4766-4770'	4/16	LODC2 sds	5396-5422'	4/104
D1 sds	4816-4828'	4/48	CP .5 sds	5700-5706'	4/24
A1 sds	5216-5222'	4/24	CP .5 sds	5732-5739'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 11, 2001 SITP: _____ SICP: 0

Thaw wellhead & BOP W/ HO trk. RU Schlumberger and run 4" perf guns. Perf GB4 sds @ 4294-98' & 4306-14' W/ 4 JSPF. Run 5 1/2" HE RBP & 4" perf gun on 2nd run. Set plug @ 4450'. Perf GB6 sds @ 4350-58' W/ 4 JSPF. RU BJ Services and frac GB sds W/ 83,741# 20/40 sand in 593 bbls Viking I-25 fluid. Perfs broke dn @ 3125 psi. Treated @ ave press of 1850 psi W/ ave rate of 25.6 BPM. ISIP-2210 psi RD BJ & WLT. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 8 hrs & died. Rec 366 BTF (est 62% of frac load). SIFN W/ est 1785 BWTR. MIRU KES #965. RU tbg equip. NU circ head. RU pump & lines. Unload & talley tbg on pipe racks.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1558 Starting oil rec to date: 0
 Fluid lost/recovered today: 227 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1785 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: GB sands
6000 gals of pad
4000 gals W/ 1-5 ppg of 20/40 sand
8000 gals W/ 5-8 ppg of 20/40 sand
2700 gals W/ 8 ppg of 20/40 sand
Flush W/ 4200 gals of slick water

COSTS

BJ Services-GB sds	\$25,046
Weatherford BOP (2)	\$260
Schlumberger-GB & D	\$6,535
Weatherford HE RBP's	\$1,900
Rebel HO trk	\$280
IPC frac tks (8 X 6 days)	\$1,920
Frac water (piped)	\$90
Fuel gas (+/- 60 mcf)	\$180
IPC flowback super	\$250
KES rig	\$2,695
Aztec 2 7/8 tbg	\$17,000
IPC frac head rental	\$200
IPC supervision	\$200
DAILY COST:	\$56,556
TOTAL WELL COST:	\$356,947

Max TP: 2417 Max Rate: 25.6 BPM Total fluid pmpd: 593 bbls
 Avg TP: 1850 Avg Rate: 25.6 BPM Total Prop pmpd: 83,741#
 ISIP: 2210 5 min: _____ 10 min: _____ FG: .94
 Completion Supervisor: Gary Dietz



Attachment G-1
8 of 17

DAILY COMPLETION REPORT

WELL NAME: West Point 6-8-9-16 Report Date: Dec. 15, 2001 Completion Day: 07
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 311' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5965'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 5866' BP/Sand PBTD: 5965'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4294-4298'	4/16	A3 sds	5264-5268'	4/16
GB4 sds	4306-4314'	4/32	A3 sds	5270-5276'	4/24
GB6 sds	4350-4358'	4/32	LODC1 sds	5366-5370'	4/16
DS-3 sds	4766-4770'	4/16	LODC2 sds	5396-5422'	4/104
D1 sds	4816-4828'	4/48	CP .5 sds	5700-5706'	4/24
A1 sds	5216-5222'	4/24	CP .5 sds	5732-5739'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 14, 2001 SITP: 0 SICP: 0

Con't TIH W/ bit & tbg f/ 4128'. RU power swivel. Drill out composite plug @ 5480' in 25 minutes. RD swivel. Con't PU & TIH W/ tbg. Tag sd @ 5770'. C/O sd to PBTD @ 5965'. Circ hole clean. Lost est 120 BW during cleanouts. Pull EOT to 5866'. RU swab equipment. IFL @ sfc. Made 17 swb runs rec 173 BTF W/ tr oil, tr sd & light gas. FFL @ 1500'. SIFN W/ est 1766 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1819 Starting oil rec to date: 0
Fluid lost/recovered today: 53 Oil lost/recovered today: _____
Ending fluid to be recovered: 1766 Cum oil recovered: 0
IFL: sfc FFL: 1500' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: tr

STIMULATION DETAIL

COSTS

Base Fluid used: _____	Job Type: _____	KES rig	\$3,239
Company: _____		Weatherford BOP	\$130
Procedure or Equipment detail:		Four Star power swivel	\$400
_____		IPC Supervision	\$200

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
ISIP: _____ 5 min: _____ 10 min: _____ FG: _____
Completion Supervisor: Gary Dietz DAILY COST: \$3,969
TOTAL WELL COST: \$370,006



Attachment C-1
9 of 17

DAILY COMPLETION REPORT

WELL NAME: West Point 6-8-9-16 Report Date: Dec. 16, 2001 Completion Day: 08
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 311' Prod. Csg: 5 1/2" Wt: 15.5# @ 5997' Csg PBTD: 5965'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 5767' BP/Sand PBTD: 5965'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4294-4298'	4/16	A3 sds	5264-5268'	4/16
GB4 sds	4306-4314'	4/32	A3 sds	5270-5276'	4/24
GB6 sds	4350-4358'	4/32	LODC1 sds	5366-5370'	4/16
DS-3 sds	4766-4770'	4/16	LODC2 sds	5396-5422'	4/104
D1 sds	4816-4828'	4/48	CP .5 sds	5700-5706'	4/24
A1 sds	5216-5222'	4/24	CP .5 sds	5732-5739'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 15, 2001 SITP: 0 SICP: 0

Con't swabbing well for cleanup. IFL @ 200'. Made 20 swab runs rec 233 BTF (est 193 BW & 40 BO) W/ good gas & no sand last several runs. FFL @ 900'. FOC @ 30%. PU & TIH W/ 3 jts tbg. Tag PBTD @ 5965' (no fill). LD 6 jts tbg. ND circ head. SIFN W/ EOT @ 5767'. Est 1573 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1766 Starting oil rec to date: 0
Fluid lost/recovered today: 193 Oil lost/recovered today: 40
Ending fluid to be recovered: 1573 Cum oil recovered: 40
IFL: 200' FFL: 900' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: 30%

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____ KES rig \$2,399
Company: _____ Weatherford BOP \$130
Procedure or Equipment detail: _____ IPC Supervision \$200

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
ISIP: _____ 5 min: _____ 10 min: _____ FG: _____ DAILY COST: \$2,729
Completion Supervisor: Verdell Marx TOTAL WELL COST: \$372,735

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4244'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 187' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" Cement down 5-1/2" casing to 361'

The approximate cost to plug and abandon this well is \$59,344.

West Point #6-8-9-16

Spud Date: 11/10/2001
 Put on Production: 12/18/2001
 GL: 5886' KB: 5896'

Initial Production: 160 BOPD,
 253 MCFD, 45 BWPD

Proposed P&A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.45')
 DEPTH LANDED: 311.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.

Cement Top @ 95'

Casing shoe @ 311'

Pump 42 sx Class "G" Cement down 5 1/2" casing to 361'

PRODUCTION CASING

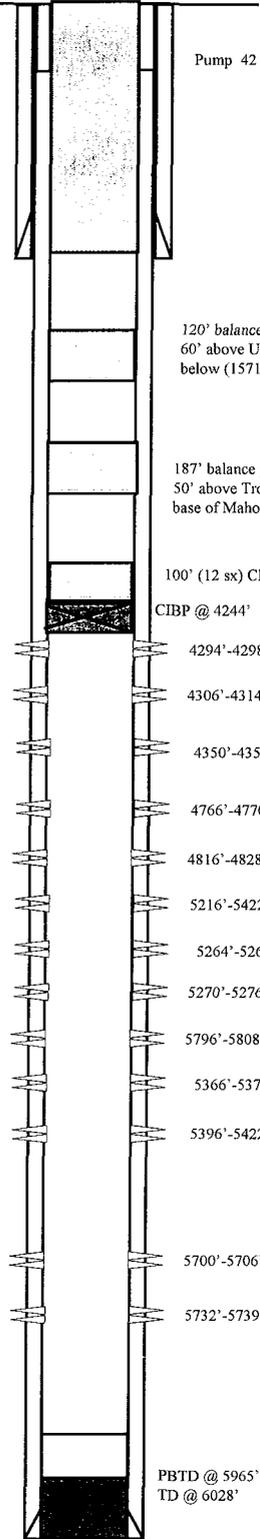
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5999.71')
 DEPTH LANDED: 5997.21'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 95' per CBL

120' balance plug using 14 sx Class "G" cement
 60' above Uinta/Green River and extending 60'
 below (1571-1691')

187' balance plug using 22 sx Class "G" cement
 50' above Trona-Bird's Nest extending 50' below
 base of Mahogany Oil Shale (2938- 3125')

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4244'



West Point #6-8-9-16
 2048' FNL & 2104' FWL
 SENW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32282; Lease #UTU-74390

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2048 FNL 2104 FWL
SENW Section 8 T9S R16E

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
WEST POINT 6-8-9-16

9. API Well No.
4301332282

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

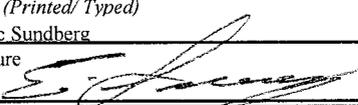
11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Lead
Signature 	Date 05/13/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

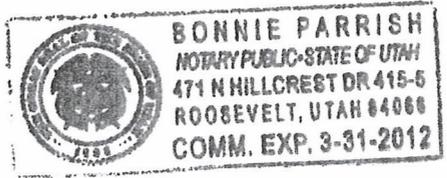
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 1 day of June, 2010, and that the last publication of such notice was in the issue of such newspaper dated the 1 day of June, 2010, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this
15 day of June, 2010
Bonnie Parrish
Notary Public



2250|REB|GGUICADMIN/GF10/6131

NORTH 213.33 FEET.
193.00 FEET. THENCE
LINE. THENCE WEST
THE EAST SECTION
213.33 FEET ALONG
NING THENCE SOUTH
RIDIAN, AND RUN-
LAKE BASE AND ME-
RANGE 22 EAST, SALT
TOWNSHIP 5 SOUTH,
TER OF SECTION 18,
NORTHEAST QUAR-
QUARTER OF THE
OF THE SOUTHEAST
NORTHEAST CORNER
FEET SOUTH OF THE
BEGINNING 506.67
County:

property located in Uintah
ering the following real
INC, as Beneficiary, cov-
TRATION SYSTEMS,
ELECTRONIC REGIS-
in favor of MORTGAGE
HASKINS, as Trustor(s)
by CHRISTOPHER
28, 2007 and executed
a trust deed dated August
the purpose of foreclosing
submitted by Newfield
Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Acting Associate Director - Oil and Gas, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-365

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 5, 6, and 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Dated this 27th day of May, 2010.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard June 1, 2010.

4770 S. 5600 W.
P.O. POX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	6/3/2010

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000582622 /
SCHEDULE	
Start 06/02/2010	End 06/02/2010
CUST. REF. NO.	
Cause No. UIC-365	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
65 Lines	2.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
223.40	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-365

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 5, 6, and 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicatory proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Federal 10-24-8-16 well located in NW/4 SE/4, Section 24 Township 8 South, Range 16 East, South Wells Draw 16-5T 9-16 well located in SE/4 SE/4, Section 5, Township 9 South Range 16 East Nine Mile 4-6-9-16 well located in NW/4 NW/4, Section 6, Township 9 South, Range 16 East Nine Mile 6-6-9-16 well located in SE/4 NW/4, Section 6, Township 9 South, Range 16 East West Point 6-8-9-16 well located in SE/4 NW/4, Section 8, Township 9 South, Range 16 East Monument Federal 31-8-9-16 well located in NW/4 NE/4 Section 8, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Acting Associate Director - Oil and Gas, at P.O. Box 145801, Salt Lake City, UT 84114-5801 phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of May, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Gil Hunt
Associate Director

582622 UPAK

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINI** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON Start 06/02/2010 End 06/02/2010

SIGNATURE *Randa P. Storey*

DATE 6/3/2010

 VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581469
My Commission Expires
January 12, 2014

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-365

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 5, 6, and 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Federal 10-24-8-16 well located in NW/4 SE/4, Section 24, Township 8 South, Range 16 East,
South Wells Draw 16-5T-9-16 well located in SE/4 SE/4, Section 5, Township 9 South, Range 16 East
Nine Mile 4-6-9-16 well located in NW/4 NW/4, Section 6, Township 9 South, Range 16 East
Nine Mile 6-6-9-16 well located in SE/4 NW/4, Section 6, Township 9 South, Range 16 East
West Point 6-8-9-16 well located in SE/4 NW/4, Section 8, Township 9 South, Range 16 East
Monument Federal 31-8-9-16 well located in NW/4 NE/4, Section 8, Township 9 South, Range 16 East

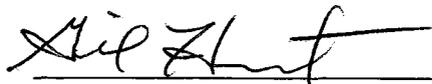
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Dated this 27th day of May, 2010.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**MONUMENT BUTTE FEDERAL 10-24-8-16, SOUTH WELLS DRAW 16-5T-9-16,
NINE MILE 4-6-9-16, NINE MILE 6-6-9-16, WEST POINT 6-8-9-16,
MONUMENT FEDERAL 31-8-9-16.**

Cause No. UIC-365

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 5/27/2010 3:52 PM
Subject: UIC 365

Jean,
Newfield Cause No. UIC 365 will run on June 1st.
Thank you,

--
Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-365

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-365

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 5/27/2010 3:50 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-365

Ad #582622 is scheduled to run June 2nd in Salt Lake Tribune, Deseret News and on the website utahlegals.com .

Total charge is \$223.40. Please check the ad in the papers.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-204-6245
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, May 27, 2010 3:02 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-365

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 27, 2010

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-365

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 29, 2010

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: West Point 6-8-9-16, Section 8, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32282

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

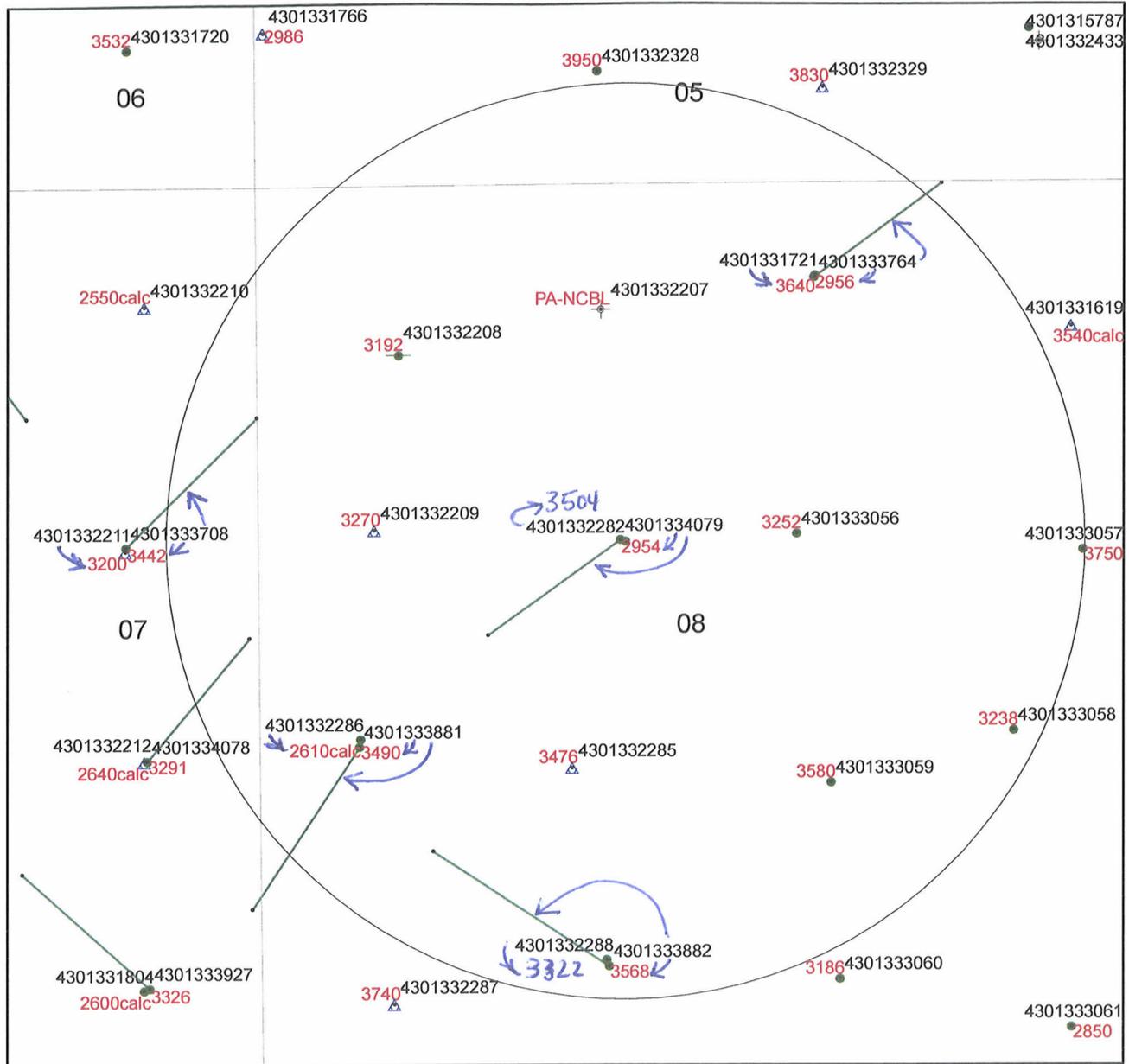
Dan Jarvis
Acting Associate Director

DJJ/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





WEST POINT 6-8-9-16

API #43-013-32282

UIC-365.5

Legend

- | | |
|--|---|
| <ul style="list-style-type: none"> □ Buffer_of_SGID93_ENERGY_DNROI GasWells_5 • Wells-CbitopsMaster5_27_10 ✂ GAS INJECTION ● TW ● TA ● OPS ● GS ○ APD ⊕ PA × LA ✱ GAS STORAGE × LOCATION ABANDONED ○ NEW LOCATION ⊖ PLUGGED & ABANDONED ✱ PRODUCING GAS | <ul style="list-style-type: none"> ● PRODUCING OIL ✱ SHUT-IN GAS ● SHUT-IN OIL ✱ TEMP ABANDONED ○ TEST WELL ⊕ WATER INJECTION ⊕ WATER SUPPLY ⊖ WATER DISPOSAL ⊕ DRILLING ▲ RETURNED GAS ▲ RETURNED OIL ✂ GAS INJECTION SI ▲ WATER DISP. SUSP. ▲ WATER INJ. SUSP. — county-lines □ Sections — SGID93_ENERGY.DNROI GasWells_HDPath |
|--|---|



1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** West Point 6-8-9-16

Location: 8/9S/16E **API:** 43-013-32282

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 311 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,997 feet. A cement bond log demonstrates adequate bond in this well up to 3,504 feet. A 2 7/8 inch tubing with a packer will be set at 4,244 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 12 producing wells, 1 shut-in well, 2 injection wells, and 1 P/A well in the AOR. Two of these producing wells are directionally drilled, with bottom hole locations outside the AOR. Additionally, there are 2 producing wells which have surface locations outside the AOR but have bottom hole locations inside the AOR. All of the wells have evidence of adequate casing and cement. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1400 feet. Injection shall be limited to the interval between 4,108 feet and 6,028 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-8-9-16 well is 0.83 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,869 psig. The requested maximum pressure is 1,869 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

West Point 6-8-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 6/29/2010

NEWFIELD



February 28, 2011

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-Completion
West Point 6-8-9-16
Sec. 8, T9S, R16E
API # 43-013-32282

Dear Mr. Hill:

The subject well had new perforations added. The well was then put back on production. Please find enclosed the sundry and daily activity report. You may contact me at 435-646-4874 or lchavez-naupoto@newfield.com if you require further information.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lucy Chavez-Naupoto', written over the typed name.

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

MAR 02 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT 6-8-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332282

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2048 FNL 2104 FWL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 8, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/23/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

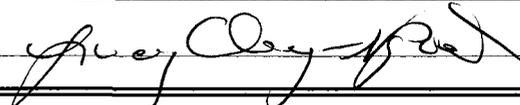
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 02/23/2011 and then placed back on production. The following perforations were added in the Green River Formation:

PB8 4478-4485' 3 JSPF 21 holes
PB8 4471-4473' 3 JSPF 6 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 02/28/2011

(This space for State use only)

RECEIVED
MAR 02 2011
DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****W POINT 6-8-9-16****12/1/2010 To 4/28/2011****2/16/2011 Day: 1****Recompletion**

NC #3 on 2/16/2011 - MIRUSU. TOH w/ rods, run gyro, TOH w/ tbg. - MIRUSU. Pump 60 bbls water down csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Softseat & pressure test tbg to 3000 psi w/ 20 bbls water. Good test. Unseat rod pump. TOH w/ 90- 3/4 guided rods. Flush tbg & rods w/ 20 bbls water @ 250°. TOH w/ 125- 3/4 plain rods, 10- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Pump looked good. X-over to tbg eq. ND wellhead. Release TA. NU BOP. RU VES to run gyro survey. RD VES. (VES tagged fill @ 5962'). RU rig floor. TOH w/ 174- jts 2 7/8, TA, 2- jts 2 7/8, SN, 1- jt 2 7/8, NC. Used 30 bbls water to keep tbg clean. RU Perforators to perf PB8- 4478'-85', 4471'-73'. RD Perforators. SDFD.

Daily Cost: \$0**Cumulative Cost: \$12,654****2/17/2011 Day: 2****Recompletion**

NC #3 on 2/17/2011 - PU TIH w/ scraper & N-80 tbg. - OWU. 100 psi on csg. PU TIH w/ 5 1/2 scraper & 191- jts 2 7/8 N-80 tbg. Tag fill @ 5960'. LD 46- jts 2 7/8. TOH w/ 145- jts 2 7/8, & scraper. PU TIH w/ tandem Plg & Pkr, & 145- jts 2 7/8. Set Plg @ 4545', & Pkr @ 4419'. Fill tbg w/ 25 bbls water. Break zone down @ 2800 psi. Release Pkr. SDFD.

Daily Cost: \$0**Cumulative Cost: \$20,888****2/18/2011 Day: 3****Recompletion**

NC #3 on 2/18/2011 - RU BJ services to frac. - Wait on frac crew. RU BJ services to frac PB8. RD BJ services. OWU to flow back. Flowed back 190 bbls fluid. Release Pkr. CWC. SDFD.

Daily Cost: \$0**Cumulative Cost: \$60,972****2/22/2011 Day: 4****Recompletion**

NC #3 on 2/22/2011 - Swab well clean, release Plg, LD N-80 tbg. - OWU. 100 psi on csg & 150 psi on tbg. RU sandline to swab. IFL @ 800'. Made 11 swab runs & recovered 120 bbls fluid w/ 10% oil & no sand. FFL @ 2800'. RD sandline. TIH w/ 3- jts 2 7/8. Tag fill @ 4000'. Clean out fill to RBP @ 4545'. Release RBP. TOH & LD w/ N-80 tbg & Plg & Pkr. PU TIH w/ NC, 1- jt 2 7/8, SN, 2- jts 2 7/8, TA, 174- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X-over to rod eq. SDFD.

Daily Cost: \$0**Cumulative Cost: \$66,934****2/23/2011 Day: 5****Recompletion**

NC #3 on 2/23/2011 - TIH w/ rods & PWOP. - PU TIH w/ 2 1/2 x 1 3/4 x 16 x20 RHAC, 10- 3/4 guided rods, 125- 3/4 plain rods, 90- 3/4 guided rods, 8', 4', x 3/4 pony rods, 1 1/2 x 22' polish rod. RU pumping unit. Fill tbg w/ 15 bbls water. Stroke test rod pump to 800 psi. Good

test. RDMOSU. POP @ 2:30 W/ 74" SL @ 4 SPM FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$71,177

Pertinent Files: [Go to File List](#)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: WEST POINT 6-8-9-16
9. API NUMBER: 4301332282
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2048 FNL 2104 FWL COUNTY: DUCHESNE
OTR/TR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 8, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/19/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The subject well has been converted from a producing oil well to an injection well on 05/04/2011. On 05/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/19/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 350 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician

SIGNATURE *Lucy Chavez-Naupoto* DATE 05/23/2011

(This space for State use only)

RECEIVED
MAY 26 2011
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2048 FNL 2104 FWL
 SENW Section 8 T9S R16E

5. Lease Serial No.
 USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 WEST POINT 6-8-9-16

9. API Well No.
 4301332282

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

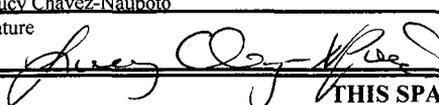
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 05/04/2011. On 05/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/19/2011 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 350 psig during the test. There was not a State representative available to witness the test.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Water Services Technician
Signature 	Date 05/23/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAY 26 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 5/19/11 Time 11 ~~am~~ pm

Test Conducted by: Jared Robinson

Others Present: _____

Well: West Point 6-8-9-16	Field: Monument Butte
Well Location: SE/NW Sec. 8, T9S, R16E Duchesne County	API No: 43-013-32282

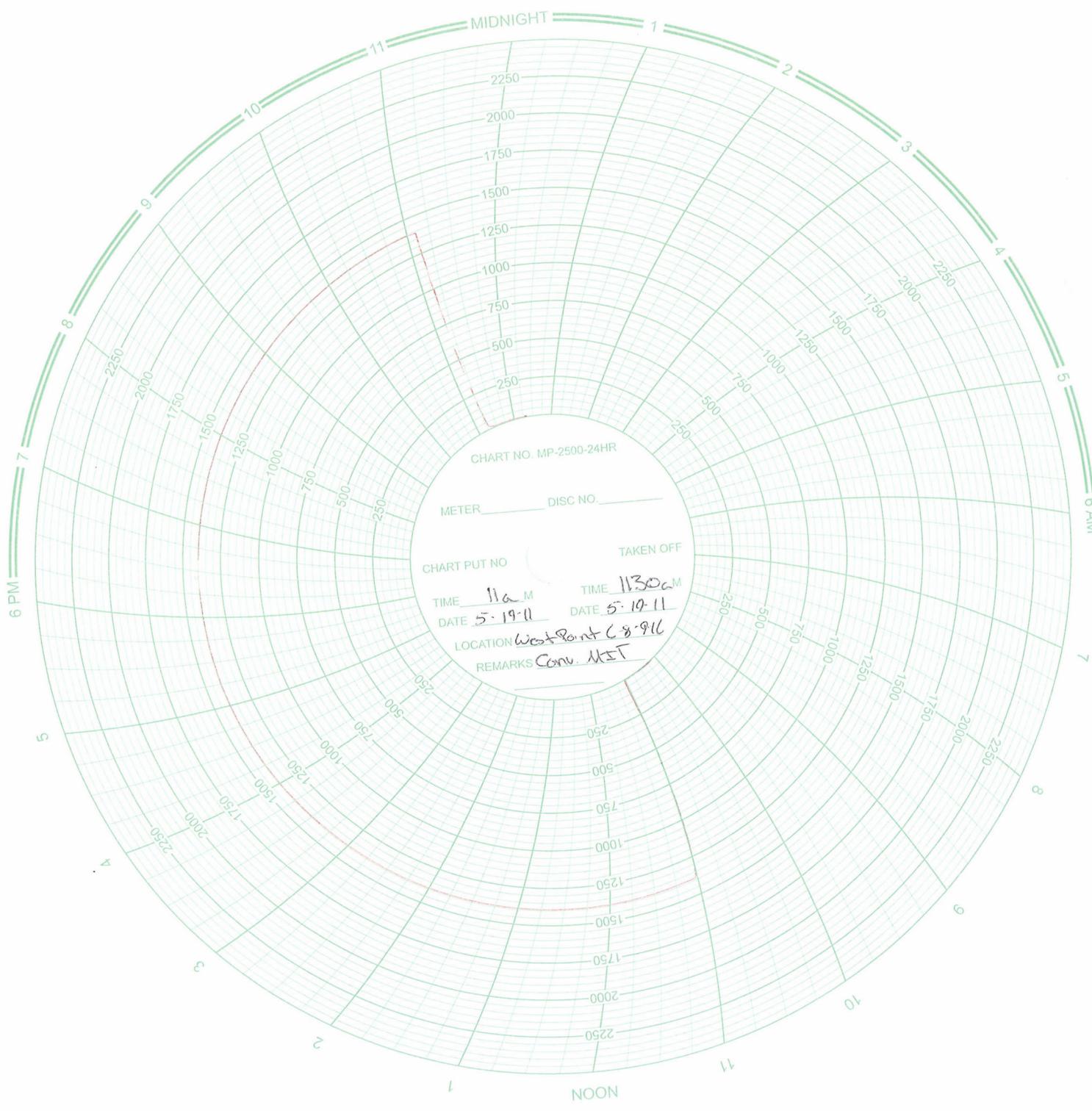
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1350</u>	psig
10	<u>1350</u>	psig
15	<u>1350</u>	psig
20	<u>1350</u>	psig
25	<u>1350</u>	psig
30 min	<u>1350</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 350 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robinson



Daily Activity Report**Format For Sundry****W POINT 6-8-9-16****3/1/2011 To 7/30/2011****5/4/2011 Day: 1****Conversion**

WWS #7 on 5/4/2011 - MIRU WWS #7. Flush rods. Pressure tbg. LD rods. NU BOP. TOH w/ tbg breaking and inspecting every connection. 120 jts out. SIWFN - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 50 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods on TOH. ND wellhead & release TA. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 120 jts. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 50 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods on TOH. ND wellhead & release TA. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 120 jts. SIFN. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$46,579**5/6/2011 Day: 2****Conversion**

WWS #7 on 5/6/2011 - Continue TOH w/ tbg. LD extra tbg. TIH w/ pkr. Pressure test tbg. Fish SV. ND BOP. Set pkr. NU Wh. Pump pkr fluid. Pressure test annulus. RDMOSU. Ready for MIT - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 48 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 129 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 20 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 60 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4208', CE @ 4213' & EOT @ 4217'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. RDMOSU. Ready for MIT. - RU HO trk to tbg & flush W/ 30 BW @ 250°F. Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 48 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 129 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 20 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 60 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4208', CE @ 4213' & EOT @ 4217'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. RDMOSU. Ready for MIT.

Daily Cost: \$0**Cumulative Cost:** \$48,373**5/23/2011 Day: 3****Conversion**

Rigless on 5/23/2011 - Conversion MIT - On 5/11/11 Dennis Ingram with the State of Utah

DOGM was contacted concerning the conversion MIT on the above listed well (West Point 6-8-9-16). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 350 psig during the test. API # 43-013-32282 - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (West Point 6-8-9-16). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 350 psig during the test. API # 43-013-32282 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$73,693

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-365

Operator: Newfield Production Company
Well: West Point 6-8-9-16
Location: Section 8, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32282
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 29, 2010.
2. Maximum Allowable Injection Pressure: 1,869 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,108' – 6,028')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

5/31/2011
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



West Point 6-8-9-16

Spud Date: 11/10/2001
 Put on Production: 12/18/2001
 GL: 5886' KB: 5896'

Initial Production: 160 BOPD,
 253 MCFD, 45 BWPD

Injection Wellbore Diagram

SURFACE CASING

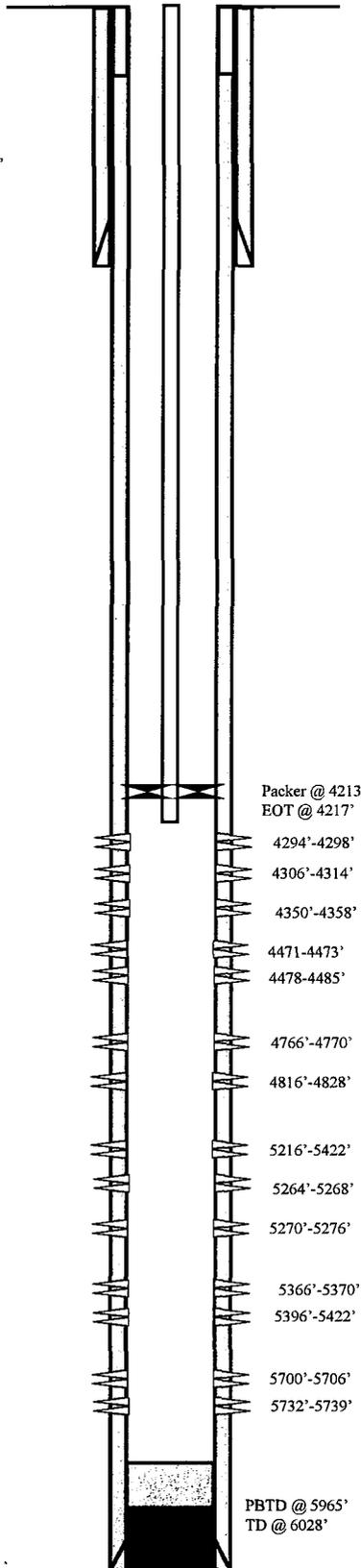
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.45')
 DEPTH LANDED: 311.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.
 Cement Top @ 95'
 Casing shoe @ 311'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5999.71')
 DEPTH LANDED: 5997.21'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 95' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4199')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4209' KB
 CE @ 4213.37'
 TOTAL STRING LENGTH: EOT @ 4217'



FRAC JOB

12/6/01	5700'-5739'	Frac CP sand as follows: 50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal; Act. flush 5628 gal.
12/7/01	5216'-5422'	Frac LODC/A sand as follows: 163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal; Act. flush 5145 gal. Flowed 9.5 hr. then died.
12/10/01	4766'-4828'	Frac D sand as follows: 64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal; Act. flush 4897 gal. Flowed 5.5 hr. then died.
12/11/01	4294'-4358'	Frac GB sand as follows: 83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 221 psi. Calc. flush 4294 gal; Act. flush 4200 gal. Flowed 8 hr. then died.
02/17/11	4471'-4485'	Frac PB8 sand as follows: 42601# 20/40 sand in 378 bbls Lighting 17 fluid.
02/23/11		Recompletion finalized – updated tbg and rod details
05/04/11		Convert to Injection Well
05/19/11		Conversion MIT Finalized – tbg detail updated

PERFORATION RECORD

Date	Interval	Tool	Holes
12/06/01	5732'-5739'	4 JSPF	28 holes
12/06/01	5700'-5706'	4 JSPF	24 holes
12/07/01	5396'-5422'	4 JSPF	104 holes
12/07/01	5366'-5370'	4 JSPF	16 holes
12/07/01	5270'-5276'	4 JSPF	24 holes
12/07/01	5264'-5268'	4 JSPF	16 holes
12/07/01	5216'-5222'	4 JSPF	24 holes
12/10/01	4816'-4828'	4 JSPF	48 holes
12/10/01	4766'-4770'	4 JSPF	16 holes
12/11/01	4350'-4358'	4 JSPF	32 holes
12/11/01	4306'-4314'	4 JSPF	32 holes
12/11/01	4294'-4298'	4 JSPF	16 holes
02/17/11	4478'-4485'	3 JSPF	21 holes
02/17/11	4471'-4473'	3 JSPF	6 holes

NEWFIELD

West Point 6-8-9-16
 2048' FNL & 2104' FWL
 SENW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32282; Lease #UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WEST POINT 6-8-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322820000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2048 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 08 Township: 09.0S Range: 16.0E Meridian: S
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Squeeze Job"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perform a Polymer Squeeze. Squeeze D1 Sands from 4816' - 4828' to isolate for injection.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/23/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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9. API NUMBER: 43013322820000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="W/O MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation with polymer squeeze), attached is a daily status report. On 08/05/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/13/2013 the csg was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 950 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 26, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/22/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/13/13 Time 9:00 am pm
Test Conducted by: Riley Bagley
Others Present: _____

Well: <u>West Point 6-8-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>West Point 6-8-9-16</u>	API No: <u>430-133-2282</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1650</u>	psig
5	<u>1650</u>	psig
10	<u>1650</u>	psig
15	<u>1650</u>	psig
20	<u>1650</u>	psig
25	<u>1650</u>	psig
30 min	<u>1650</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 950 psig

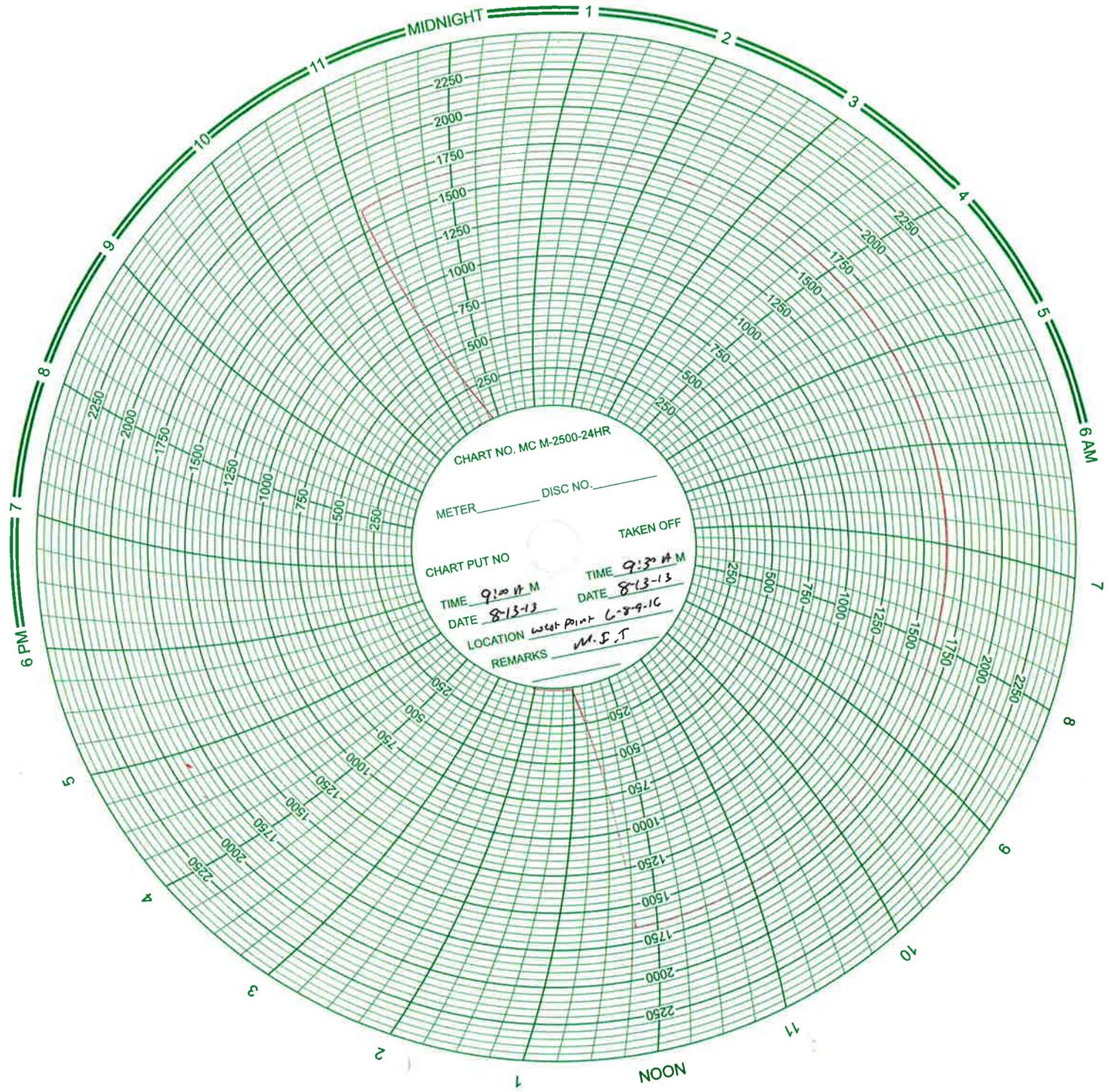
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Riley Bagley



Daily Activity Report**Format For Sundry****W POINT 6-8-9-16****6/1/2013 To 10/30/2013****7/31/2013 Day: 2****Water Isolation**

Basic #1629 on 7/31/2013 - 1:30-2:30 release packer p.o.o.h. to 4748' rig down workflow nipple down b.o.p. set packer 14k in compression nipple up well head 2:30-3:30 rig down load trucks and trailers - 6:00-7:00 crew travel and safety meeting 7:00-8:00 flow well to tank 8:00-9:00 nipple down wellhead nipple up b.o.p. rig up work floor release packer 9:00-10:00 drop standing valve test tubing to 1500 p.s.i. retrieve standing valve 10:00-11:00 p.o.o.h. lay down packer 11:00-1:30 pick up plug and packer talley in hole with tubing set plug @ 4880' set packer @ 4850' test to 1000 p.s.i. hold for 15 min 100% test 1:30-2:30 release packer p.o.o.h. to 4748' rig down workflow nipple down b.o.p. set packer 14k in compression nipple up well head 2:30-3:30 rig down load trucks and trailers - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 6:00-7:00 crew travel and safety meeting 7:00-8:00 flow well to tank 8:00-9:00 nipple down wellhead nipple up b.o.p. rig up work floor release packer 9:00-10:00 drop standing valve test tubing to 1500 p.s.i. retrieve standing valve 10:00-11:00 p.o.o.h. lay down packer 11:00-1:30 pick up plug and packer talley in hole with tubing set plug @ 4880' set packer @ 4850' test to 1000 p.s.i. hold for 15 min 100% test 1:30-2:30 release packer p.o.o.h. to 4748' rig down workflow nipple down b.o.p. set packer 14k in compression nipple up well head 2:30-3:30 rig down load trucks and trailers - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 6:00-7:00 crew travel and safety meeting 7:00-8:00 flow well to tank 8:00-9:00 nipple down wellhead nipple up b.o.p. rig up work floor release packer 9:00-10:00 drop standing valve test tubing to 1500 p.s.i. retrieve standing valve 10:00-11:00 p.o.o.h. lay down packer 11:00-1:30 pick up plug and packer talley in hole with tubing set plug @ 4880' set packer @ 4850' test to 1000 p.s.i. hold for 15 min 100% test 1:30-2:30 release packer p.o.o.h. to 4748' rig down workflow nipple down b.o.p. set packer 14k in compression nipple up well head 2:30-3:30 rig down load trucks and trailers - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 6:00-7:00 crew travel and safety meeting 7:00-8:00 flow well to tank 8:00-9:00 nipple down wellhead nipple up b.o.p. rig up work floor release packer 9:00-10:00 drop standing valve test tubing to 1500 p.s.i. retrieve standing valve 10:00-11:00 p.o.o.h. lay down packer 11:00-1:30 pick up plug and packer talley in hole with tubing set plug @ 4880' set packer @ 4850' test to 1000 p.s.i. hold for 15 min 100% test 1:30-2:30 release packer p.o.o.h. to 4748' rig down workflow nipple down b.o.p. set packer 14k in compression nipple up well head 2:30-3:30 rig down load trucks and trailers - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 3:00pm-4:00pm- Spotted in RU unit. 4:00pm-6:30pm- Flowed tbg to flow back tank. 6:30pm-7:30pm- Crew Travel. - 6:00-7:00 crew travel and safety meeting 7:00-8:00 flow well to tank 8:00-9:00 nipple down wellhead nipple up b.o.p. rig up work floor release packer 9:00-10:00 drop standing valve test tubing to 1500 p.s.i. retrieve standing valve 10:00-11:00 p.o.o.h. lay down packer 11:00-1:30 pick up plug and packer talley in hole with tubing set plug @ 4880' set packer @ 4850' test to 1000 p.s.i. hold for 15 min 100% test 1:30-2:30 release packer p.o.o.h. to 4748' rig down workflow nipple down b.o.p. set packer 14k in

compression nipple up well head 2:30-3:30 rig down load trucks and trailers **Finalized**

Daily Cost: \$0

Cumulative Cost: \$18,587

8/1/2013 Day: 3

Water Isolation

Basic #1629 on 8/1/2013 - Pump polymer down injection well - Pump polymer down injection well - Pump polymer down injection well - Pump polymer down injection well

Daily Cost: \$0

Cumulative Cost: \$27,375

8/9/2013 Day: 4

Water Isolation

wild cat #2 on 8/9/2013 - TIH INJECTION PKR ASSEMBLY 129 JTS DROPPED STANDING VALVE CHASED W/ 20 BBLS PRESSURED UP TO 2400 PSI SIWFN - 10:00AM TO 11:00AM ROADED RIG TO LOCATION 11:00AM TO 12:00PM RU RIG 12:00PM TO 3:00PM FLOWED WELL BACK TO 1 BBL PER MIN 3:00PM TO 5:00PM TIH 5 JTS RETRIEVED RBP LD 21 JTS TOO 129 JTS LD PKR AND RBP 5:00PM TO 7:00PM TIH INJECTION PKR ASSEMBLY 129 JTS DROPPED STANDING VALVE CHASED W/ 20 BBLS PRESSURED UP TO 2400 PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 10:00AM TO 11:00AM ROADED RIG TO LOCATION 11:00AM TO 12:00PM RU RIG 12:00PM TO 3:00PM FLOWED WELL BACK TO 1 BBL PER MIN 3:00PM TO 5:00PM TIH 5 JTS RETRIEVED RBP LD 21 JTS TOO 129 JTS LD PKR AND RBP 5:00PM TO 7:00PM TIH INJECTION PKR ASSEMBLY 129 JTS DROPPED STANDING VALVE CHASED W/ 20 BBLS PRESSURED UP TO 2400 PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL - 10:00AM TO 11:00AM ROADED RIG TO LOCATION 11:00AM TO 12:00PM RU RIG 12:00PM TO 3:00PM FLOWED WELL BACK TO 1 BBL PER MIN 3:00PM TO 5:00PM TIH 5 JTS RETRIEVED RBP LD 21 JTS TOO 129 JTS LD PKR AND RBP 5:00PM TO 7:00PM TIH INJECTION PKR ASSEMBLY 129 JTS DROPPED STANDING VALVE CHASED W/ 20 BBLS PRESSURED UP TO 2400 PSI SIWFN 7:00PM TO 8:30PM CREW TRAVEL **Finalized**

Daily Cost: \$0

Cumulative Cost: \$34,045

8/15/2013 Day: 6

Water Isolation

Rigless on 8/15/2013 - Conduct MIT - On 08/05/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 08/08/2013 the csg was pressured up to 1650 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 950 psig during the test. There was not a State representative available to witness the test. - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% GOOD TEST 11:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION WH LANDED WELL 12:00PM TO 1:00PM CIRCULATED 50 BBLS OF PKR FLUIDED 1:00PM TO 2:00PM LIFTED UP ON WH SET PKR LANDED WELL W/ 16K# TENSION 2:00PM TO 4:00PM PT TBG TO 1400PSI 100% HELD FOR 30 MIN GOOD TEST 4:00PM TO 5:00PM RD RIG 5:00PM TO 6:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% GOOD TEST 11:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION WH LANDED WELL 12:00PM TO 1:00PM CIRCULATED 50 BBLS OF PKR FLUIDED 1:00PM TO 2:00PM LIFTED UP ON WH SET PKR LANDED WELL W/ 16K# TENSION 2:00PM TO 4:00PM PT TBG TO 1400PSI 100% HELD FOR 30 MIN GOOD TEST 4:00PM TO 5:00PM RD RIG 5:00PM TO 6:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:00AM PT TBG TO 3K PSI HELD FOR 30 MIN 100% GOOD TEST 11:00AM TO 12:00PM RU RIG FLOOR ND BOPS NU INJECTION WH LANDED WELL 12:00PM TO 1:00PM CIRCULATED 50 BBLS OF PKR FLUIDED

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Daily Cost: \$0

Cumulative Cost: \$42,305

Pertinent Files: Go to File List

West Point 6-8-9-16

Spud Date: 11/10/2001
 Put on Production: 12/18/2001
 GL: 5886' KB: 5896'

Initial Production: 160 BOPD,
 253 MCFD, 45 BWPD

Injection Wellbore Diagram

SURFACE CASING

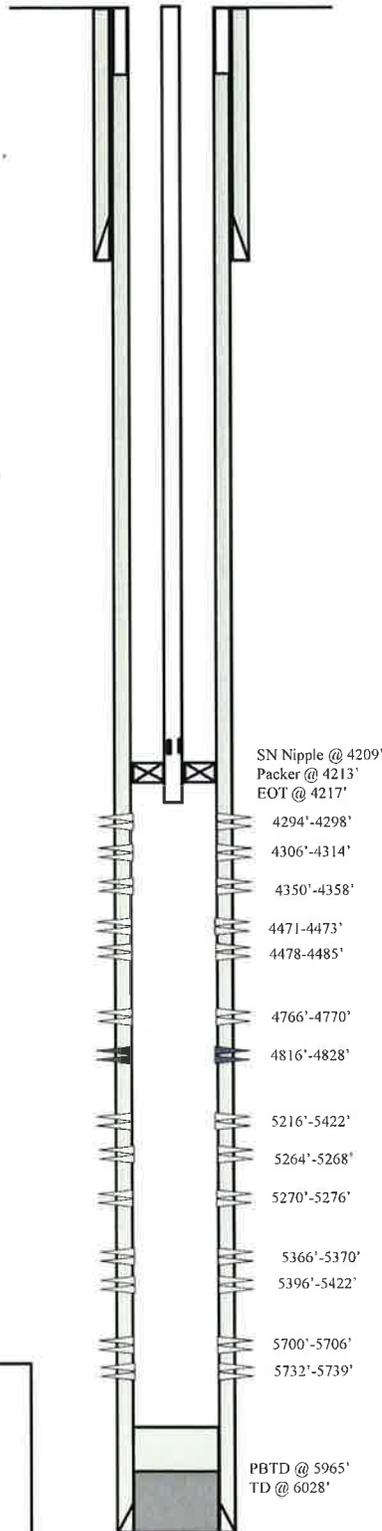
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (303.45')
 DEPTH LANDED: 311.45'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 1 bbl cmt to surf.
 Cement Top @ 95'
 Casing shoe @ 311'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5999.71')
 DEPTH LANDED: 5997.21'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 95' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4199')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4209' KB
 CE @ 4213.37'
 TOTAL STRING LENGTH: EOT @ 4217'



FRAC JOB

Date	Depth Range	Completion Details
12/6/01	5700'-5739'	Frac CP sand as follows: 50,505# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1950 psi w/avg rate of 25.7 BPM. ISIP 2150 psi. Calc. flush 5700 gal. Act. flush 5628 gal.
12/7/01	5216'-5422'	Frac LODC/A sand as follows: 163,131# 20/40 sand in 1100 bbls Viking I-25 fluid. Treated @ avg press of 2210 psi w/avg rate of 26 BPM. ISIP 2275 psi. Calc. flush 5216 gal. Act. flush 5145 gal. Flowed 9.5 hr. then died.
12/10/01	4766'-4828'	Frac D sand as follows: 64,699# 20/40 sand in 521 bbls Viking I-25 fluid. Treated @ avg press of 1775 psi w/avg rate of 25.6 BPM. ISIP 1900 psi. Calc. flush 4766 gal. Act. flush 4897 gal. Flowed 5.5 hr. then died.
12/11/01	4294'-4358'	Frac GB sand as follows: 83,741# 20/40 sand in 539 bbls Viking I-25 fluid. Treated @ avg press of 1850 psi w/avg rate of 25.6 BPM. ISIP 221 psi. Calc. flush 4294 gal. Act. flush 4200 gal. Flowed 8 hr. then died.
02/17/11	4471'-4485'	Frac PB8 sand as follows: 42601# 20/40 sand in 378 bbls Lighting 17 fluid.
02/23/11		Recompletion finalized – updated tbg and rod details
05/04/11		Convert to Injection Well
05/19/11		Conversion MIT Finalized – tbg detail updated
08/13/13	4816'-4828'	Workover MIT Completed – Water Isolation with Polymer Treatment – update tbg detail

PERFORATION RECORD

Date	Depth Range	Number of Holes
12/06/01	5732'-5739'	4 JSPF 28 holes
12/06/01	5700'-5706'	4 JSPF 24 holes
12/07/01	5396'-5422'	4 JSPF 104 holes
12/07/01	5366'-5370'	4 JSPF 16 holes
12/07/01	5270'-5276'	4 JSPF 24 holes
12/07/01	5264'-5268'	4 JSPF 16 holes
12/07/01	5216'-5222'	4 JSPF 24 holes
12/10/01	4816'-4828'	4 JSPF 48 holes
12/10/01	4766'-4770'	4 JSPF 16 holes
12/11/01	4350'-4358'	4 JSPF 32 holes
12/11/01	4306'-4314'	4 JSPF 32 holes
12/11/01	4294'-4298'	4 JSPF 16 holes
02/17/11	4478'-4485'	3 JSPF 21 holes
02/17/11	4471'-4473'	3 JSPF 6 holes



West Point 6-8-9-16
 2048' FNL & 2104' FWL
 SENW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32282; Lease #UTU-74390