



June 1, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Gill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 8-34-8-17.

Dear Brad:

Enclosed find an APD on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

cc: Jon Holst
Denver office well file
Pleasant Valley well file

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-76241		
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Greater Boundary		
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 8-34-8-17		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SE/NE 735' FEL 1854' FNL <i>4436.537 N</i> At proposed Prod. Zone <i>586.538 E</i>			9. API WELL NO.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 14.9 miles southeast of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also t Approx. 735' f/lse line & 735' f/unit line		16. NO. OF ACRES IN LEASE 4,643.51	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1349'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5084' GR			12. County Duchesne	13. STATE UT	
22. APPROX. DATE WORK WILL START* 3rd Quarter 2001			23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 6-7-01
By: *A. Blunt*

**Federal Approval of this
Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *M. Crozier* TITLE Permit Clerk DATE June 1, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32277 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

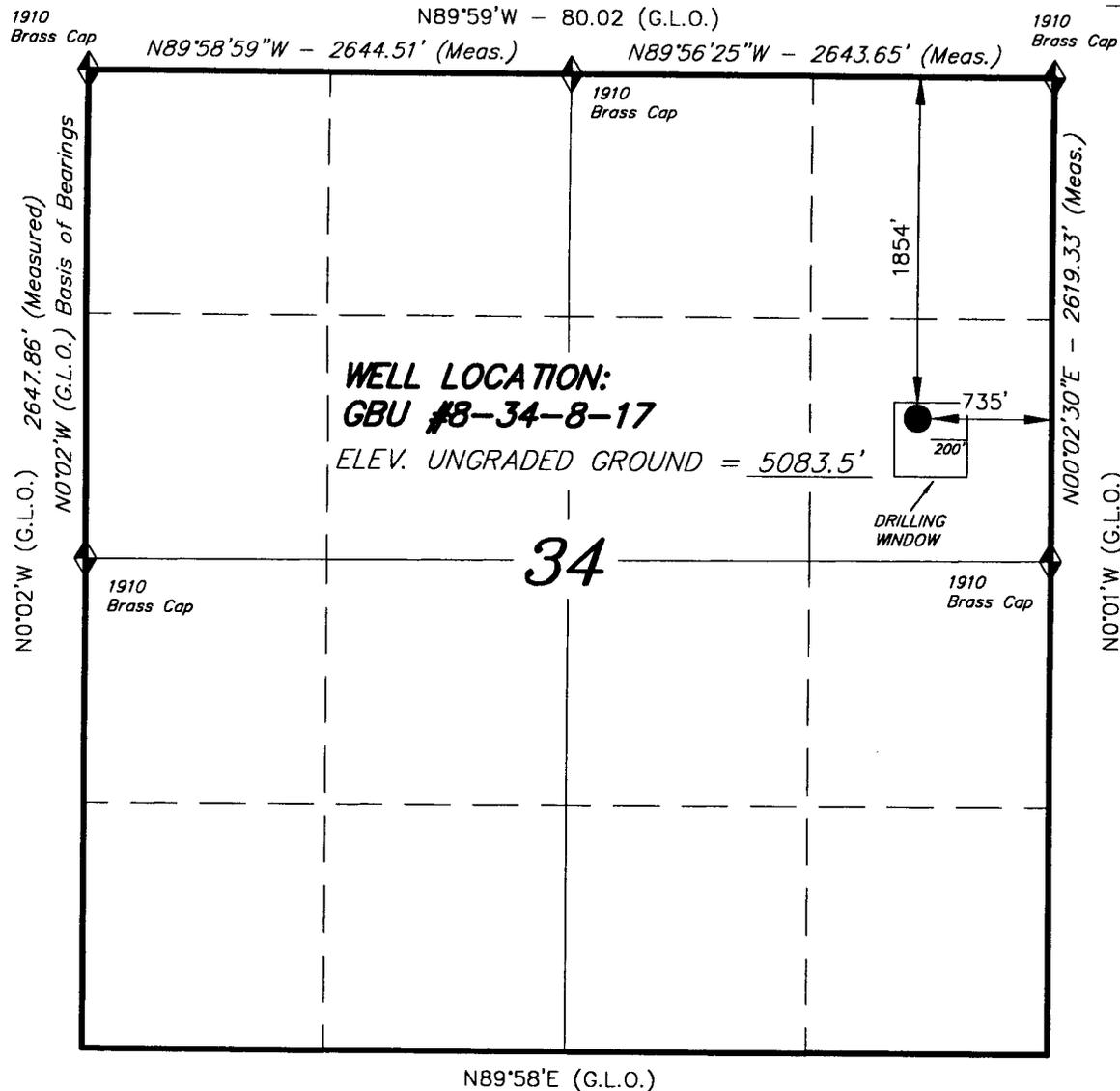
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

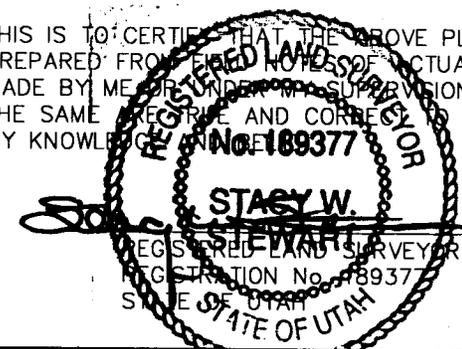
T8S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY UNIT #8-34-8-17, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 34, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE ORIGINAL ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 5-15-01	WEATHER: COOL
NOTES:	FILE #

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 6, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Greater Boundary
Unit Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2001 within the Greater Boundary Unit, Duchesne County, Utah.

(Proposed PZ Green River)

43-013-32277 GBU 8-34-8-17 Sec. 34, T8S, R17E 1854 FNL 0735 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

Mcoulthard:mc:6-6-01

RECEIVED

JUN 07 2001

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 8-34-8-17

API Number:

Lease Number: UTU-76241

GENERAL

Access well location from the northwest, off of an existing jeep trail.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**INLAND PRODUCTION COMPANY
GREATER BOUNDARY 8-34-8-17
SE/NE SECTION 34, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
GREATER BOUNDARY 8-34-8-17
SE/NE SECTION 34, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Greater Boundary # 8-34-8-17 located in the SE 1/4 NE 1/4 Section 34, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 13.7 miles ± to it's junction with an existing dirt road; proceed easterly 1.2 miles ± to the beginning of a jeep trail; proceed easterly along the jeep trail 4,471' ± to the beginning of the proposed access road to the proposed 7-34-8-17; proceed another 1,276' ± along the jeep trail to the beginning of the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Greater Boundary #8-34-8-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Greater Boundary #8-34-8-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #8-34-8-17 SE/NE Section 34, Township 8S, Range 17E: Lease UTU-76241 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 1, 2001
Date

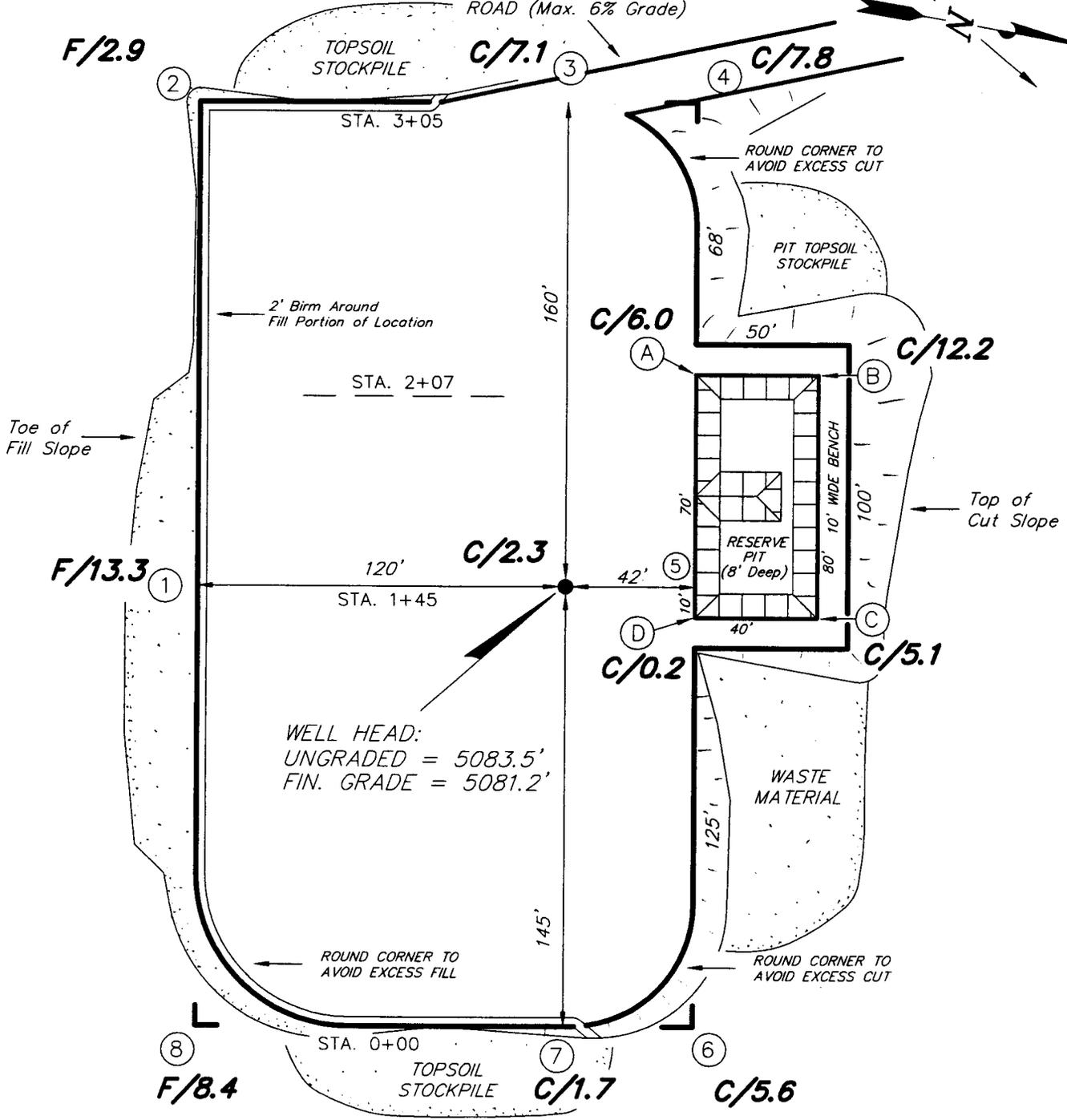
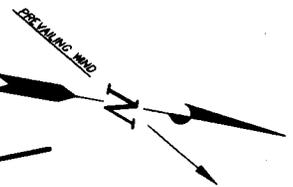

Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

GREATER BOUNDARY UNIT #8-34-8-17

SEC. 34, T8S, R17E, S.L.B.&M.

PROPOSED ACCESS ROAD (Max. 6% Grade)



WELL HEAD:
UNGRADED = 5083.5'
FIN. GRADE = 5081.2'

REFERENCE POINTS

210' SOUTHWEST = 5085.6'
260' SOUTHWEST = 5083.5'

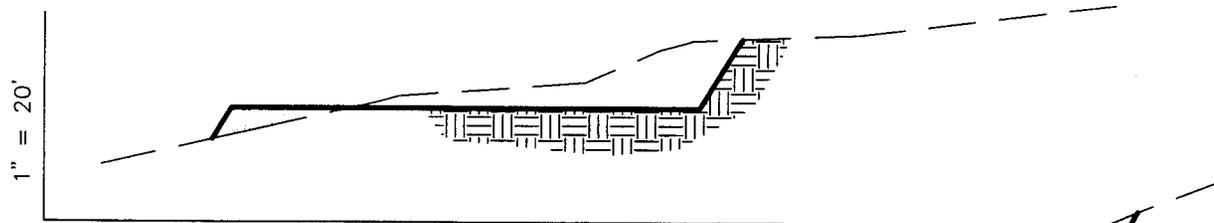
SURVEYED BY: L.D.T.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 5-15-01

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

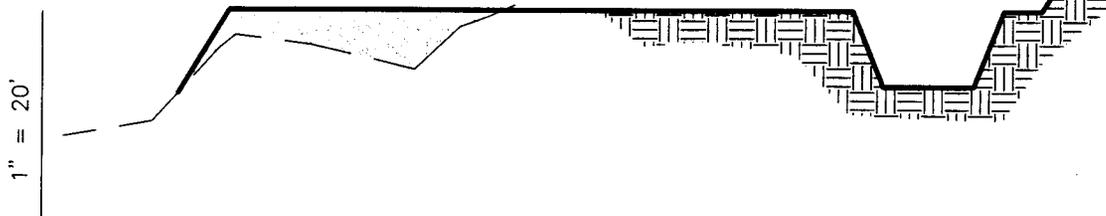
GREATER BOUNDARY UNIT #8-34-8-17



1" = 20'

1" = 50'

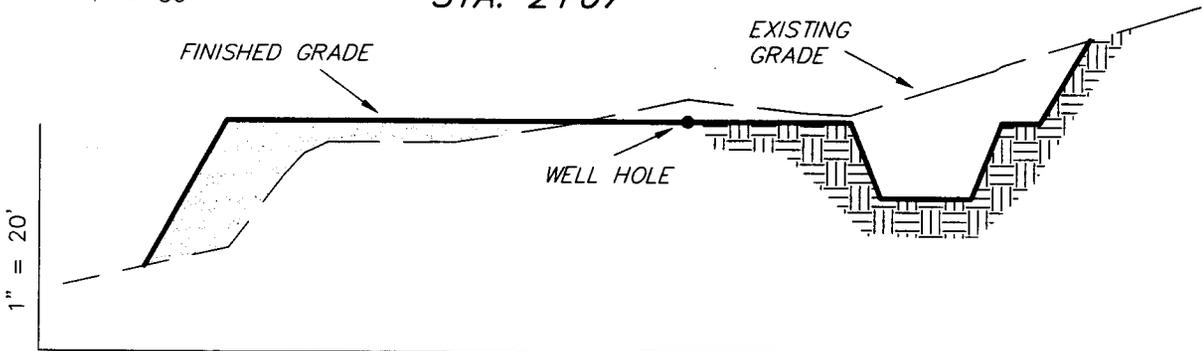
STA. 3+05



1" = 20'

1" = 50'

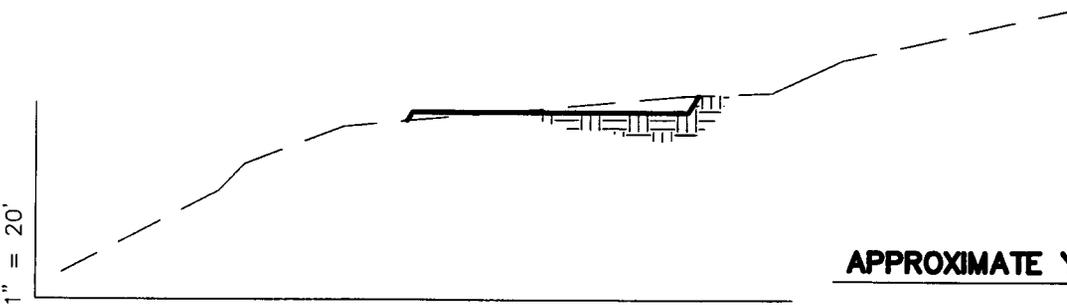
STA. 2+07



1" = 20'

1" = 50'

STA. 1+45



1" = 20'

1" = 50'

STA. 0+00

APPROXIMATE YARDAGES

CUT = 4,820 Cu. Yds.

FILL = 4,810 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: L.D.T. *

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-15-01

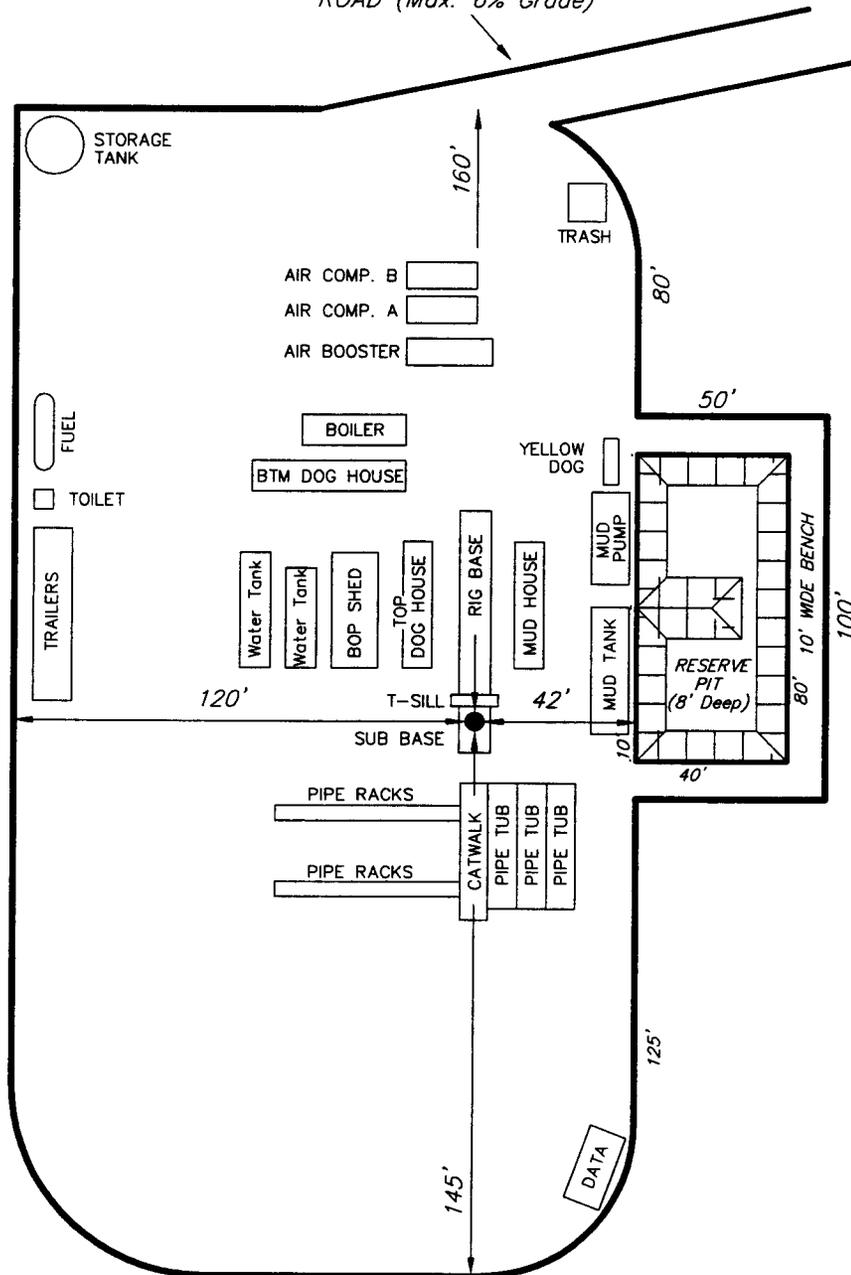
Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

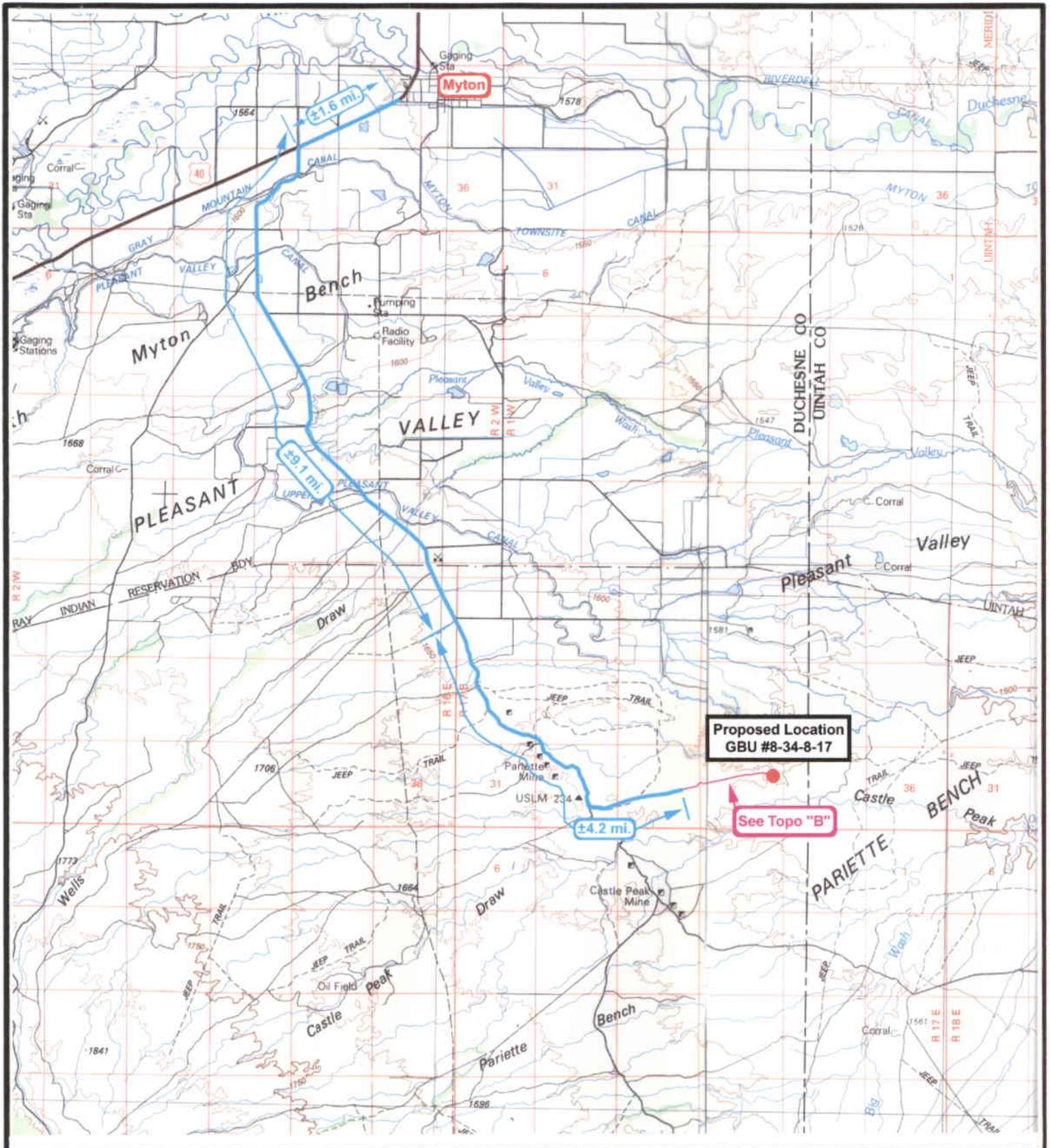
TYPICAL RIG LAYOUT

GREATER BOUNDARY UNIT #8-34-8-17

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: L.D.T.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 5-15-01		

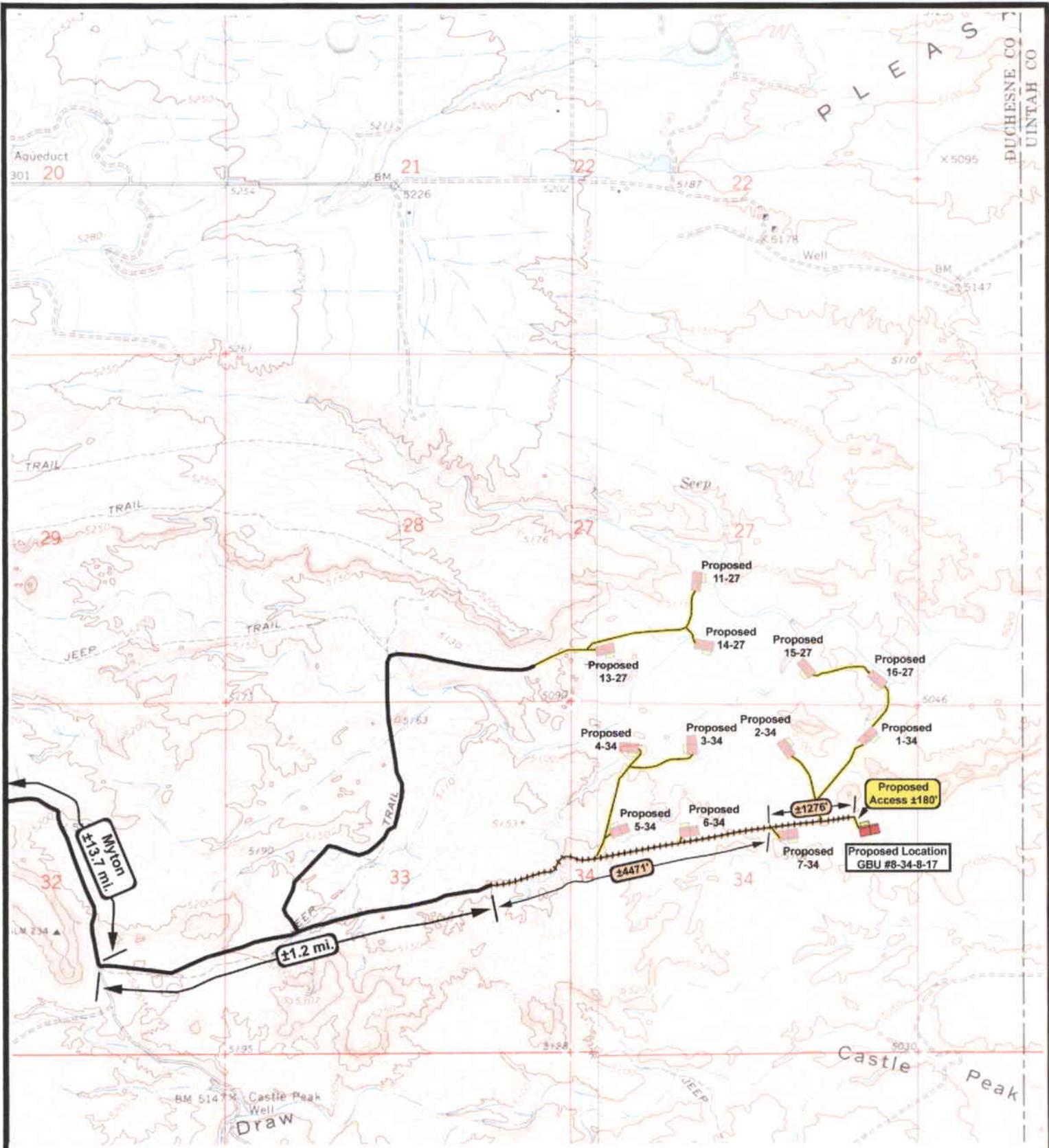



GREATER BOUNDARY UNIT
#8-34-8-17
SEC. 34, T8S, R17E, S.L.B.&M.




 (435) 781-2501
 38 West 100 North Vernal, Utah 84078
 SCALE: 1 : 100,000
 DRAWN BY: bgm
 DATE: 05-16-2001

Legend
 Existing Road
 Proposed Access
TOPOGRAPHIC MAP
"A"



**Greater Boundry Unit
#8-34-8-17
SEC. 34, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 05-16-2001

Legend	
	Existing Road
	Proposed Access
	Jeep Trail to be Upgraded

TOPOGRAPHIC MAP
"B"

TOPOGRAPHIC MAP
"C"

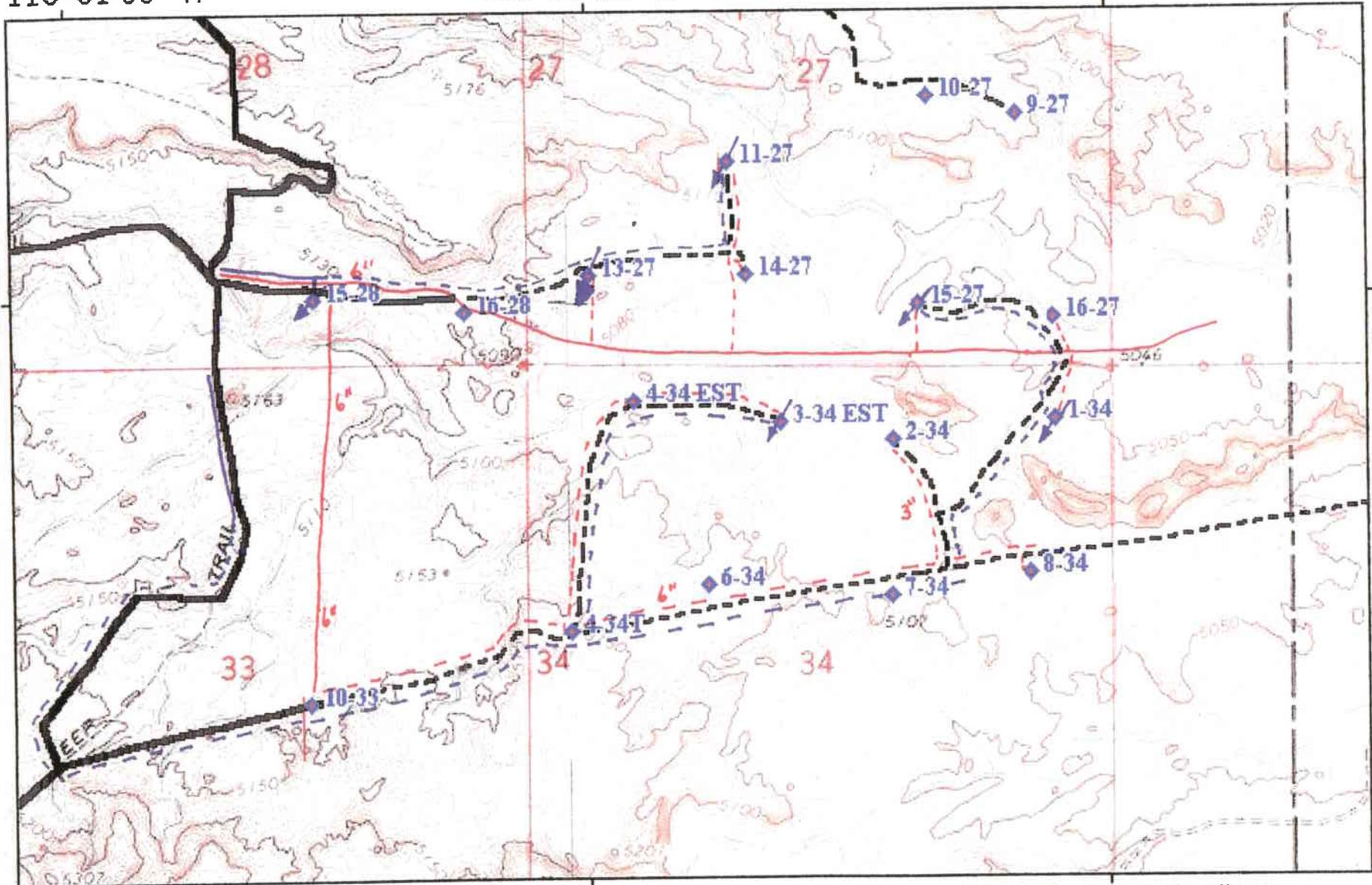
Boundary Development Map
110°00'00" W

WGS84 109°59'00" W

110°01'00" W

40°05'00" N

40°05'00" N



110°01'00" W

110°00'00" W

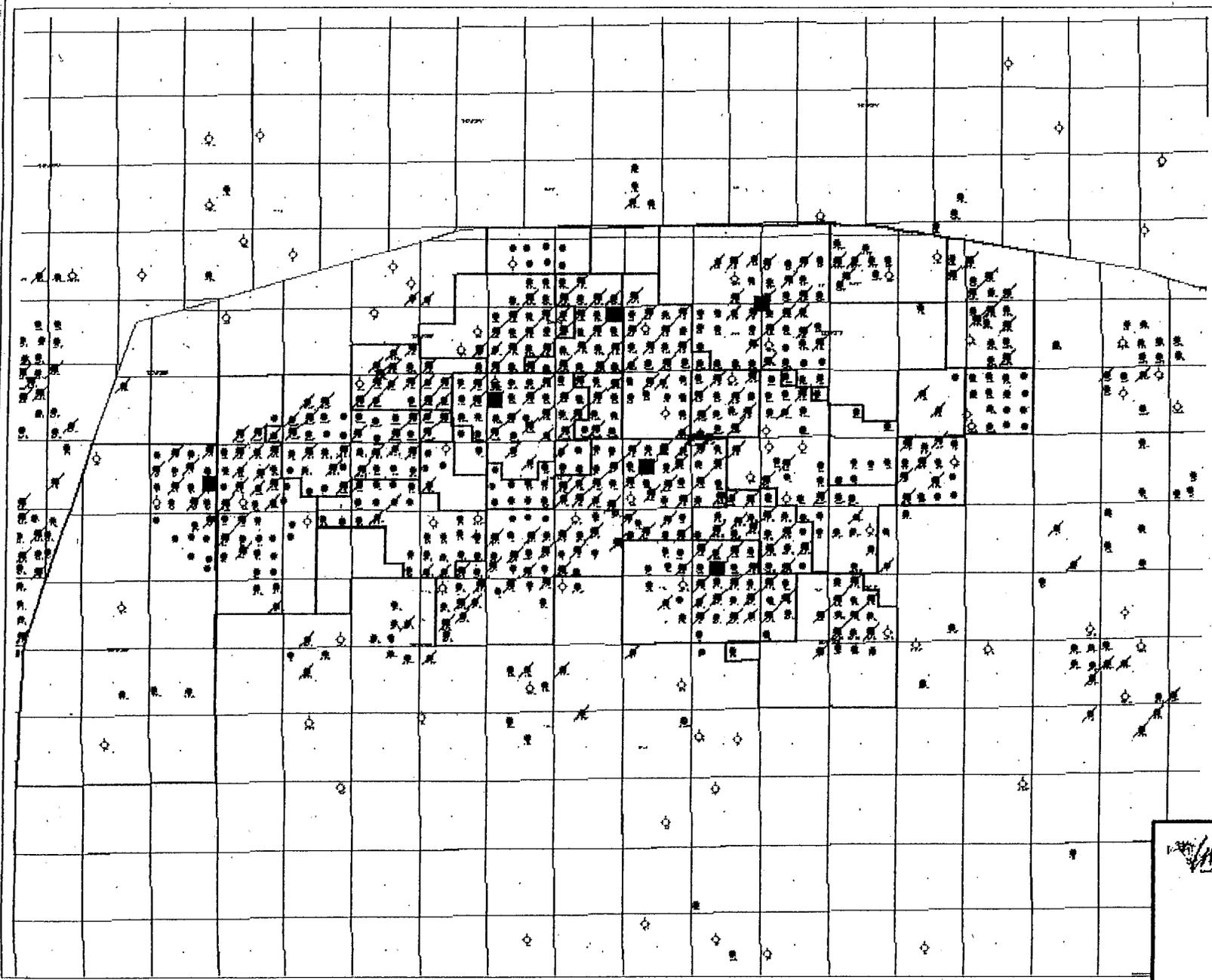
WGS84 109°59'00" W

TN * MN
12 1/2°



Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

- Proposed Gas Line
- - - Proposed Water Line
- - - Proposed Road



- Section Block
- Well Categories
- ↙ INJ
- OIL
- ◇ DRY
- ↘ SHUTIN
- UTS



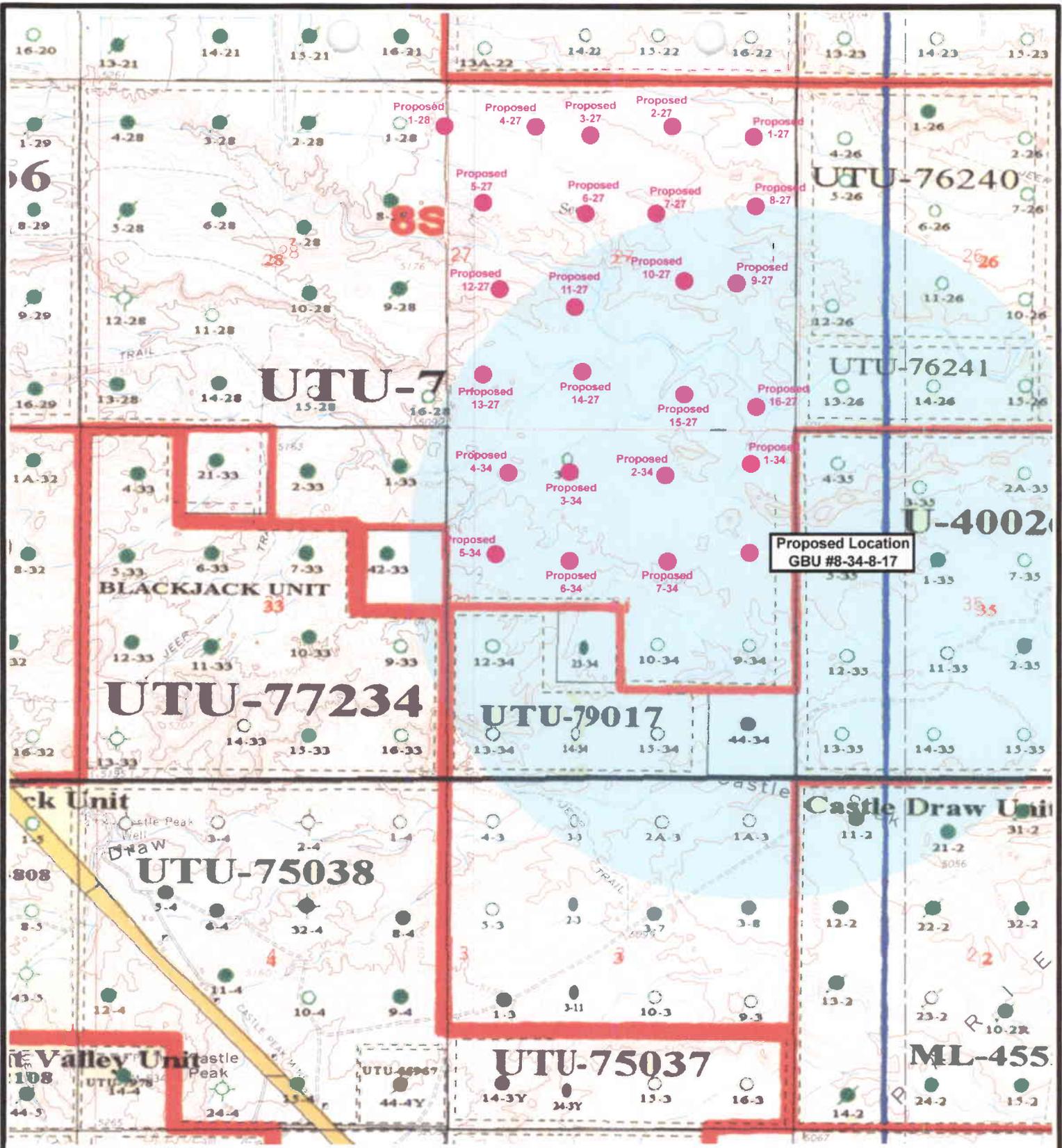
Exhibit "A"



Landmark
 410 17th Street, Suite 500
 Denver, Colorado 80202
 Phone: (303) 843-0121

Uinta Basin
 LINFA HARBIN, L.L.P.
 DuBois & Clark Counties, UT

Scale: 1:50,000 C. J. Clark



**Proposed Location
GBU #8-34-8-17**



**Greater Boundry Unit
#8-34-8-17
SEC. 34, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 05-16-2001

Legend

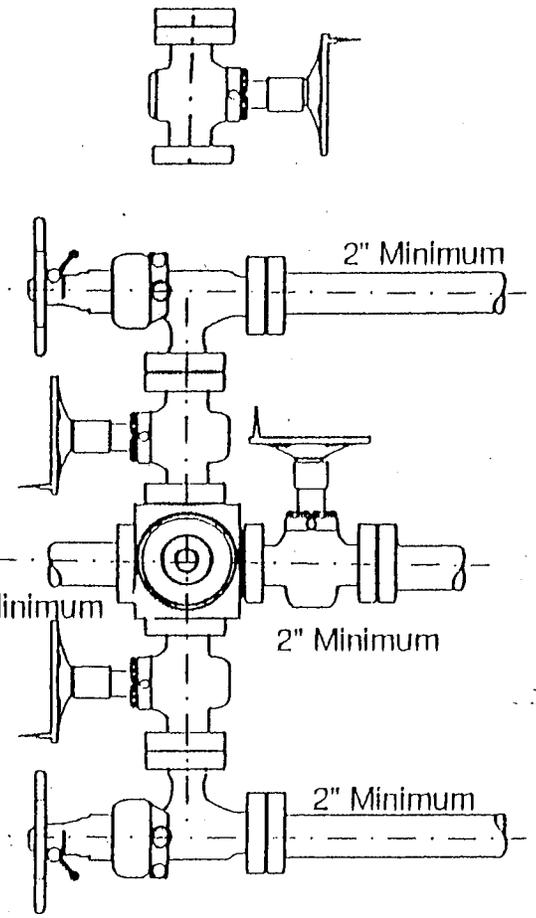
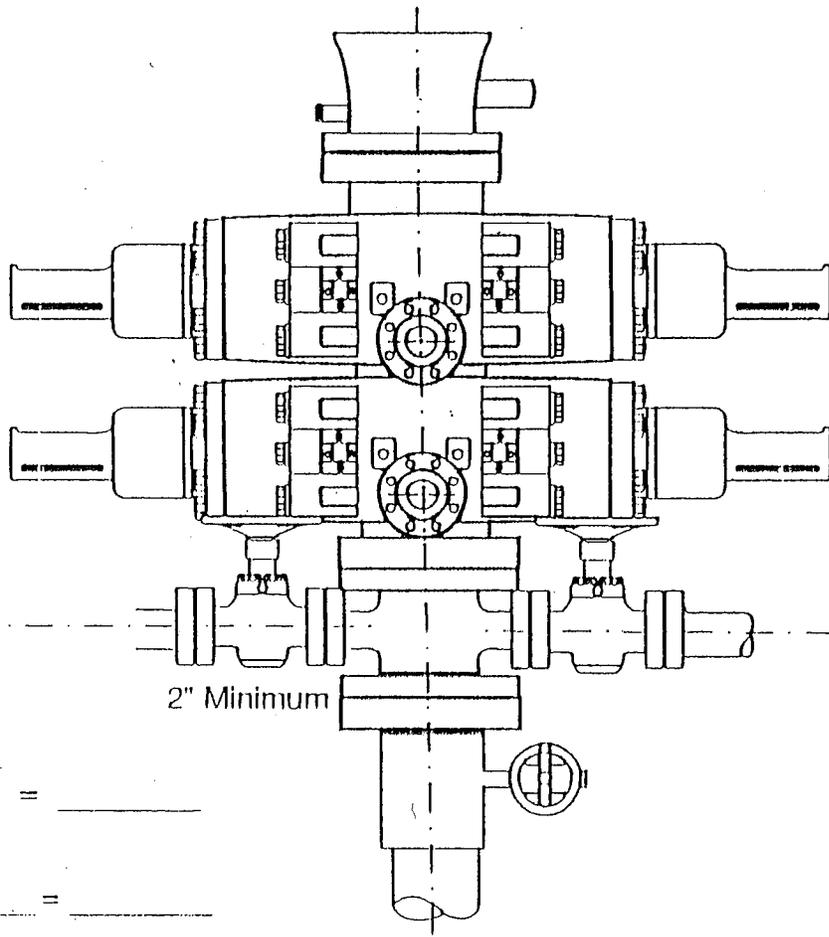
- Proposed Location
- One Mile Radius

**Exhibit
"B"**

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/04/2001

API NO. ASSIGNED: 43-013-32277

WELL NAME: GBU 8-34-8-17
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
 SENE 34 080S 170E
 SURFACE: 1854 FNL 0735 FEL
 BOTTOM: 1854 FNL 0735 FEL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76241
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

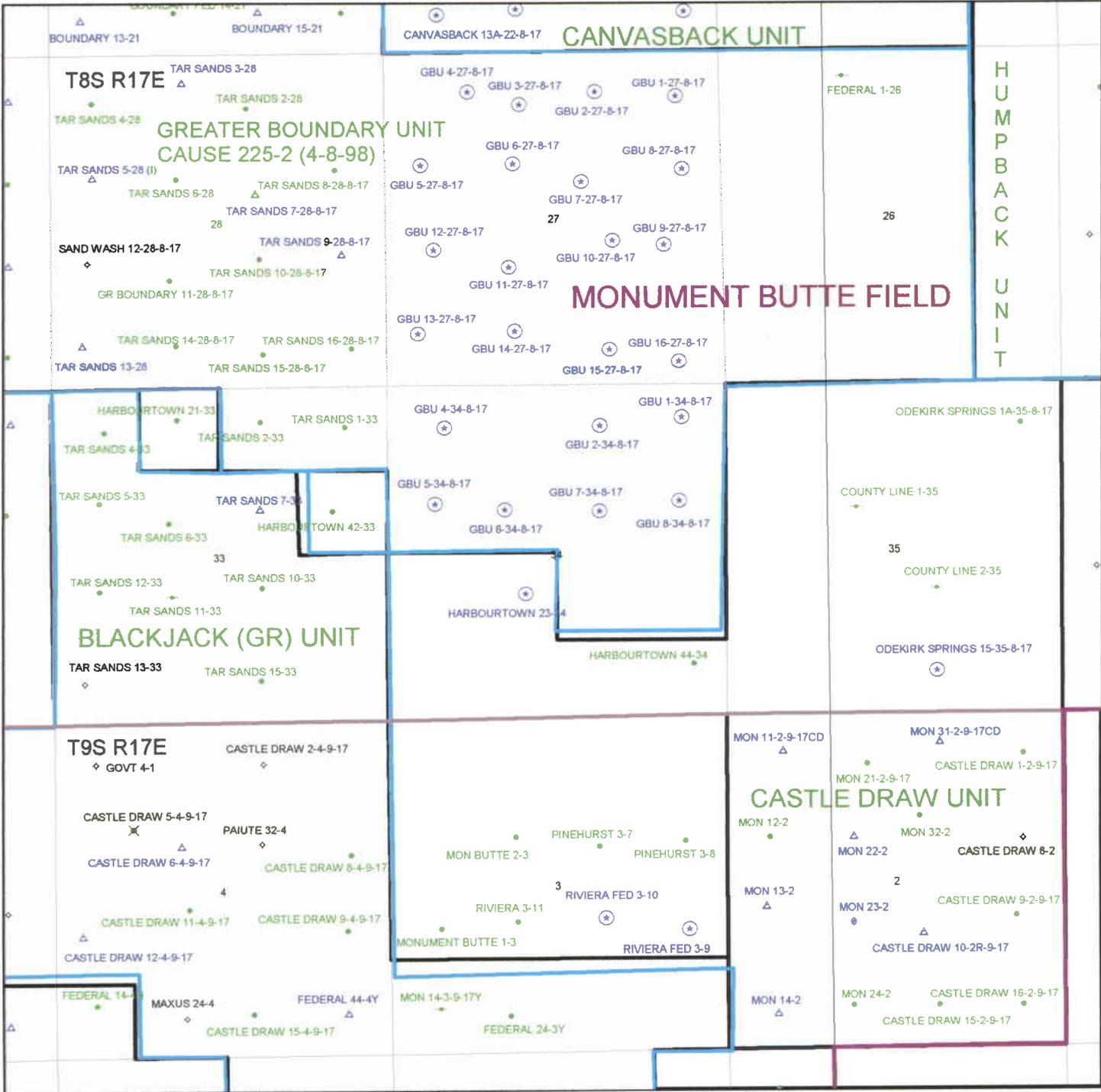
- R649-2-3. Unit GREATER BOUNDARY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 225-2 *Unit & Enh. Rec.
Eff Date: 4-8-98
Siting: *Suspend Gen Siting
- R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field Sol, separate file.

STIPULATIONS: 1-Federal Approval



OPERATOR: INLAND PROD CO (N5160)
 SEC. 34, T8S, R17E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE UNIT: GREATER BOUNDARY
 CAUSE: 225-2





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 7, 2001

Inland Production Company
Route 3 Box 3630
Myton, UT 84052

Re: Greater Boundary 8-34-8-17 Well, 1854' FNL, 735' FEL, SE NE, Sec. 34, T. 8 South,
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32277.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Greater Boundary 8-34-8-17
API Number: 43-013-32277
Lease: UTU 76241

Location: SE NE **Sec.** 34 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-76241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Greater Boundary

8. FARM OR LEASE NAME WELL NO
8-34-8-17

2. NAME OF OPERATOR
Inland Production Company

9. API WELL NO.

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **SE/NE 735' FEL 1854' FNL**
At proposed Prod. Zone

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**SE/NE
Sec. 34, T8S, R17E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 14.9 miles southeast of Myton, Utah

12. County 13. STATE
Duchesne UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also 1
Approx. 735' f/lse line & 735' f/unit line

16. NO. OF ACRES IN LEASE
4,643.51

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1349'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5084' GR

22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
JUN - 4 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *M. Mandie Crozier* TITLE **Permit Clerk** DATE **June 1, 2001**

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Kevin B. Neaving* TITLE **Assistant Field Manager
Mineral Resources** DATE *07/31/2001*

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 8-34-8-17

API Number: 43-013-32277

Lease Number: U-76241

Location: SENE Sec. 34 T.8S R. 17E

Agreement: Greater Boundary Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
mat saltbush	Atriplex corrugata	3 lbs/acre
gardners saltbush	Atriplex gardneri	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

The 16-27-8-17 location reserve pit shall be lined to avoid potential fluids from the pit entering the perennial waters.

The 2-34-8-17 location is immediately south of hookless cactus plants. Install a temporary fence on the north side of the location to avoid in advertent surface disturbance to cactus plants by well site workers.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: GBU 8-34-8-17

Api No. 43-013-32277 LEASE TYPE: FEDERAL

Section 34 Township 08S Range 17E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 08//09/2001

Time 9:30 AM

How DRY

Drilling will commence _____

Reported by RAY

Telephone # _____

Date 08/09/2001 Signed: DJJ

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO NS160

P. 02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 AUG-10-01 FRI 08:56 AM

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32174	Ashley #12-12-9-15	NW/SW	12	9S	15E	Duchesne	July 24, 2001	8-20-01 07/24/01

WELL 1 COMMENTS
 8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32177	Ashley #15-12-9-15	SW/SE	12	9S	15E	Duchesne	July 27, 2001	8-20-01 07/27/01

WELL 2 COMMENTS
 8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12391	43-013-32247	Boundary #16-27-8-17	SE/SE	27	8S	17E	Duchesne	August 2, 2001	8-20-01 08/02/01

WELL 3 COMMENTS
 8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12391	43-013-32277	Boundary #8-34-8-17	SE/NE	34	SS	17E	Duchesne	August 9, 2001	8-20-01 08/09/01

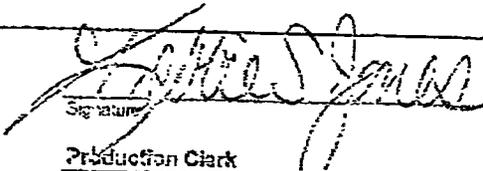
WELL 4 COMMENTS
 8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group of wells)
 - C - Reassign well from one existing entity to another existing entity
 - D - Reassign well from one existing entity to a new entity
 - E - Cancel (includes to complete is correct)

NOTE: Well COMMENT section is optional. Last Action Code was entered


 Signature: _____ Kebra S. Jones
 Production Clerk
 Title: _____
 August 10, 2001
 Date: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Greater Boundry Unit

8. Well Name and No.
GBU 8-34-8-17

9. API Well No.
43-013-32277

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1854' FNL & 735' FEL SE/NE Sec.34, T8S, R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8/09/01 MIRU Ross #14. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 312.33'/KB On 8/113/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 5 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/05/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.33

LAST CASING 8 5/8" SET AT 312.33'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Greater Boundry Federal 8-34-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.05 sjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.48
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			304.33
TOTAL LENGTH OF STRING		304.33	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			312.33
TOTAL		302.48	7				
TOTAL CSG. DEL. (W/O THRDS)		302.48	7	} COMPARE			
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	08/09/2001	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		12:00pm		Bbls CMT CIRC TO SURFACE			5 bbls
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSP. CMT				BUMPED PLUG TO _____			120 PSI
PLUG DOWN		Cemented	08/11/2001				

CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 08/11/2001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Greater Boundry Unit

8. Well Name and No.
GBU 8-34-8-17

9. API Well No.
43-013-32277

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1854' FNL & 735' FEL SE/NE Sec.34, T8S, R17E

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly status report</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marions and zones pertinent to this work.)*

Weekly Status report for the period of 9/02/01 thru 9/10/01.

On 9/04/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 221'. Drill 77/8" hole with water based mud to a depth of 4496'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 6287'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 147 jt's J-55 15.5 # 51/2" csgn. Set @ 6278'/KB. Cement with 550* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 350* sks Prem Litell w/ 3% KCL, 3#/sk Kolsenal. 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 14 bbls cement returned to pit. Set slips with 75,000# tension. Nipple down BOP's. Release rig @ 2:30pm on 9/11/01. WOC

14 I hereby certify that the foregoing is true and correct

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

09/12/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6278.05

LAST CASING 8 5/8" SET / 312.33
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6287' LOGGER 6301
 HOLE SIZE 7 7/8"

Flt cllr @ 6241'/KB
 OPERATOR Inland Production Company
 WELL Greater Boundry Federal 8-34-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14.4
		34.19@ 5030'					
147	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	6231.05
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	35.75
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6282.45
TOTAL LENGTH OF STRING	6282.45	148	LESS CUT OFF PIECE	14.4
LESS NON CSG. ITEMS	15.65		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT			CASING SET DEPTH	6278.05
TOTAL	6274.11	148	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6266.8	148		
TIMING	1ST STAGE	2nd Stage		
BEGIN RUN CSG.	5:00am		GOOD CIRC THRU JOB	Yes
CSG. IN HOLE	8:30am		Bbls CMT CIRC TO SURFACE	14
BEGIN CIRC	8:40am	9:42am	RECIPROCATED PIPE FOR 10 mins. THRU 6' FT STROKE	
BEGIN PUMP CMT	9:54am	11:10am	DID BACK PRES. VALVE HOLD ?	Yes
BEGIN DSPL. CMT	11:12 AM		BUMPED PLUG TO	1650 PSI
PLUG DOWN	11:33am			

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Premlite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree mixed @ 11.0 ppg W/3.49 cf/sk yield
2	550	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24 cf/sk yield
cf/sk yield		SHOW MAKE & SPACING
Centerlizer's		
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20		

COMPANY REPRESENTATIVE Ray Herrera DATE 09/11/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Greater Boundary Unit

8. Well Name and No.
GBU #8-34-8-17

9. API Well No.
43-013-32277

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1854' FNL & 735' FEL SE/NE Section 34, T8S, R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 9/24/01 through 9/30/01. Subject well had completion procedures initiated in the Green River formation on 9/26/01. A total of two intervals were perforated W/ 4 JSPF. Only the upper most interval (A sds) was hydraulically fracture treated W/ 20/40 mesh sand. Bridge plug was removed and sand cleaned from wellbore. Zones were swab tested to clean up sand. Production equipment was ran in well. Well will be producing on rod pump on Monday 10/01/01.

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 10/1/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



October 29, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Greater Boundary Unit #8-34-8-17
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

NOV 01 2001

**DIVISION OF
OIL, GAS AND MINING**

(See other instructions reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-76241

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 Greater Boundary Unit

8. FARM OR LEASE NAME, WELL NO.
 GBU #8-34-8-17

2. NAME OF OPERATOR
 INLAND RESOURCES INC.

9. WELL NO.
 43-013-32277

3. ADDRESS AND TELEPHONE NO.
 410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
 Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
 At Surface 1854' FNL & 735' FEL (SENE) Sec. 34, T8S, R17E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 34, Twp. 8S, Rng. 17E

At top prod. Interval reported below

At total depth
 14. API NO. 43-013-32277 DATE ISSUED 6/7/01

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPURRED 9/4/01 16. DATE T.D. REACHED 9/10/01 17. DATE COMPL. (Ready to prod.) 10/1/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5084' GR 5094' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6287' KB 21. PLUG BACK T.D., MD & TVD 6242' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 5298'-6163'

25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 9-20-01 10-2-01-CBL
 DIGI/SP/CDL/GR/Cal

27. WAS WELL CORED
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	3122.33'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6278.11'	7-7/8"	350 sx Premlite II and 550 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5659'	TA @ 5558'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(BLS & CP5 sands) 6161-63', 6065-69'	0.38"	24		
(A-0.5 & LODC sands) 5740-44', 5559-99'				
5314-18', 5298-5310'	0.38"	96	5298'-5744'	Frac w/ 64,380# 20/40 sand in 507 bbl frac fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/1/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	10.7	3.4		318

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. 2 RECEIVED 318

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY NOV 11 2001

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 10/29/01

DIVISION OF OIL, GAS AND MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Greater Boundary Unit #8-34-8-17		
				Garden Gulch Mkr 3940'	
				Garden Gulch 2 4234'	
				Point 3 Mkr 4497'	
				X Mkr 4726'	
				Y-Mkr 4759'	
				Douglas Creek Mkr 4893'	
				BiCarbonate Mkr 5135'	
				B Limestone Mkr 5290'	
				Castle Peak 5722'	
				Basal Carbonate 6146'	
				Total Depth (LOGGERS) 6301'	

RECEIVED

NOV 01 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

GREATER BOUNDARY (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
GBU 4-26-8-17	26	080S	170E	4301332289	12391	Federal	OW	P	
GBU 5-26-8-17	26	080S	170E	4301332290	12391	Federal	WI	A	
GBU 12-26-8-17	26	080S	170E	4301332306	12391	Federal	OW	P	
GBU 13-26-8-17	26	080S	170E	4301332307		Federal	OW	APD	
FEDERAL 1-26	26	080S	170E	4304731953	12391	Federal	WI	A	
GBU 15-27-8-17	27	080S	170E	4301332246	12391	Federal	OW	P	
GBU 16-27-8-17	27	080S	170E	4301332247	12391	Federal	OW	P	
GB 1-28-8-17	28	080S	170E	4301332318	12391	Federal	WI	A	K
GB FED 11-29-8-17	29	080S	170E	4301332518		Federal	OW	APD	K
GB FED 10-29-8-17	29	080S	170E	4301332520		Federal	OW	APD	K
GBU 1-34-8-17	34	080S	170E	4301332252	12391	Federal	OW	P	
GBU 2-34-8-17	34	080S	170E	4301332253	12391	Federal	OW	P	
GBU 4-34-8-17	34	080S	170E	4301332254	12391	Federal	OW	P	
GBU 5-34-8-17	34	080S	170E	4301332255	12391	Federal	OW	P	
GBU 6-34-8-17	34	080S	170E	4301332256	12391	Federal	OW	P	
GBU 7-34-8-17	34	080S	170E	4301332257	12391	Federal	OW	P	
GBU 8-34-8-17	34	080S	170E	4301332277	12391	Federal	OW	S	
GBU 3-34-8-17	34	080S	170E	4301332292	12391	Federal	OW	P	
GB 9-34-8-17	34	080S	170E	4301332331	12391	Federal	OW	P	K
GB 10-34-8-17	34	080S	170E	4301332332	12391	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76241
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GBU 8-34-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322770000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1854 FNL 0735 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 34 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/18/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 06/17/2013. Initial MIT on the above listed well. On 06/18/2013 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10013

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 20, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/20/2013	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 / 18 / 13

Test conducted by: Troy Lazenby

Others present: _____

Conversion

-10013

Well Name: <u>Greater Boundary 8-34-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Bottle</u>		
Location: <u>SE/NE</u> Sec: <u>34</u> T <u>8</u> N <u>(S)</u> R <u>17</u> <u>(E)</u> W	County: <u>Duchesne</u>	State: <u>UT</u>
Operator: _____		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1160 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1160 / 0 psig	psig	psig
5 minutes	1160 / 0 psig	psig	psig
10 minutes	1160 / 0 psig	psig	psig
15 minutes	1160 / 0 psig	psig	psig
20 minutes	1160 / 0 psig	psig	psig
25 minutes	1160 / 0 psig	psig	psig
30 minutes	1160 / 0 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

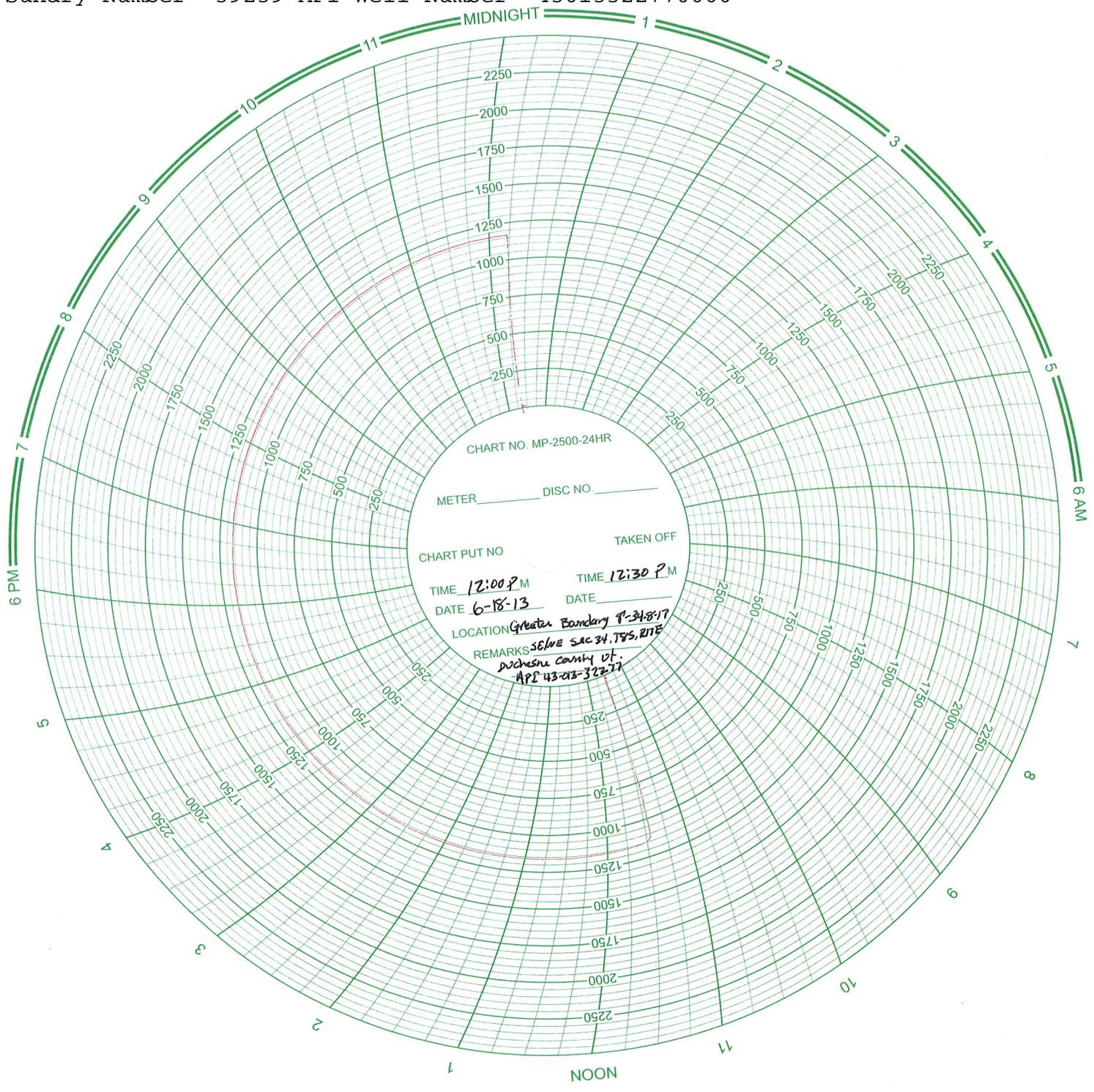


CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO _____

TAKEN OFF _____

TIME 12:00 P M

TIME 12:30 P M

DATE 6-18-13

DATE _____

LOCATION Greater Boundary P-348-17

REMARKS 56/ve sec 34, T8S, R17E
Duchesne County UT.
API 43-013-32277

Daily Activity Report**Format For Sundry****GRTR BNDRY II 8-34-8-17****4/1/2013 To 8/30/2013****6/14/2013 Day: 1****Conversion**

NC #3 on 6/14/2013 - MIRU NC#3, L/D Rod String, N/U BOPs, TOO H W/ Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope. - 5:30AM-6:00AM C/Tvl, 6:00AM MIRU NC#3, R/U H/Oiler To Tbg & Pmp 30BW, L/D Polish Rod, R/U Rod Eqp, TOO H W/ 1-4'&8' 3/4 Ponys, 90-3/4 4 Pers, 120-3/4 Slick Rods, 10-3/4 4 Pers, 4 Wt Bars, 1 Rod Pmp, Flush W/ 30BW Do To Oil, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U 10' Tbg Sub, Release T/A, P/U & RIH W/ Tbg, Tag RBP @ 5785', TOO H W/ 167 Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, Hole In Jt #162, L/D 10Jts In Hole Area, P/U 10 New Jts Of 2 7/8 J-55 B Grd Tbg, Flush W/ 20BW Durring Trip To Clean ID Of Tbg, SWI, Send Crew In To Do Time. 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM MIRU NC#3, R/U H/Oiler To Tbg & Pmp 30BW, L/D Polish Rod, R/U Rod Eqp, TOO H W/ 1-4'&8' 3/4 Ponys, 90-3/4 4 Pers, 120-3/4 Slick Rods, 10-3/4 4 Pers, 4 Wt Bars, 1 Rod Pmp, Flush W/ 30BW Do To Oil, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U 10' Tbg Sub, Release T/A, P/U & RIH W/ Tbg, Tag RBP @ 5785', TOO H W/ 167 Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, Hole In Jt #162, L/D 10Jts In Hole Area, P/U 10 New Jts Of 2 7/8 J-55 B Grd Tbg, Flush W/ 20BW Durring Trip To Clean ID Of Tbg, SWI, Send Crew In To Do Time. 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM MIRU NC#3, R/U H/Oiler To Tbg & Pmp 30BW, L/D Polish Rod, R/U Rod Eqp, TOO H W/ 1-4'&8' 3/4 Ponys, 90-3/4 4 Pers, 120-3/4 Slick Rods, 10-3/4 4 Pers, 4 Wt Bars, 1 Rod Pmp, Flush W/ 30BW Do To Oil, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, P/U 10' Tbg Sub, Release T/A, P/U & RIH W/ Tbg, Tag RBP @ 5785', TOO H W/ 167 Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, Hole In Jt #162, L/D 10Jts In Hole Area, P/U 10 New Jts Of 2 7/8 J-55 B Grd Tbg, Flush W/ 20BW Durring Trip To Clean ID Of Tbg, SWI, Send Crew In To Do Time. 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Daily Cost: \$0**Cumulative Cost:** \$9,463**6/17/2013 Day: 2****Conversion**

NC #3 on 6/17/2013 - L/D Extra Tbg, P/U & RIH W/ Pkr, Psr Tst Tbg, N/D BOPs, Pmp Pkr Fluid, N/U W/H-D, Psr Tst Csg, RDMO NC#3 - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 12jt Tbg Total, P/U & RIH W/ G/Collar, X Nipple, 4'X2 3/8 Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 162jt Tbg, P/U 10' Tbg Sub, Pmp 10BW Pad, Drop S/Vlve, Fill W/ 28BW, Psr Tst Tbg To 3000psi, Held 2975psi For One Hour(Good Tst), R/U S/Lne W/ S/Vlve Fishing Tool, P/U & RIH, Fish S/Vlve, L/D & R/D S/Lne, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 70BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1200psi @ 2psi Per Min, Bumped Back Up To 1500psi, Bled Off To 1290psi & Held For One Hour, Good Tst, RDMO, Send Crew To Yard To Rack Out NC#3 Tank, 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl Final Report, Ready For MIT - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 12jt Tbg Total, P/U & RIH W/ G/Collar, X Nipple, 4'X2 3/8 Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 162jt Tbg, P/U 10' Tbg Sub, Pmp 10BW Pad, Drop S/Vlve, Fill W/ 28BW, Psr Tst Tbg To 3000psi, Held 2975psi For One Hour(Good Tst), R/U S/Lne W/ S/Vlve Fishing Tool, P/U & RIH, Fish S/Vlve, L/D & R/D S/Lne, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 70BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1200psi @ 2psi Per Min, Bumped Back Up To 1500psi, Bled Off To 1290psi & Held For One Hour, Good Tst, RDMO, Send Crew To Yard To Rack Out NC#3 Tank, 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl Final Report, Ready For MIT - 5:30AM-6:00AM C/Tvl,

6:00AM OWU, L/D 12jt Tbg Total, P/U & RIH W/ G/Collar, X Nipple, 4'X2 3/8 Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 162jt Tbg, P/U 10' Tbg Sub, Pmp 10BW Pad, Drop S/Vlve, Fill W/ 28BW, Psr Tst Tbg To 3000psi, Held 2975psi For One Hour(Good Tst), R/U S/Lne W/ S/Vlve Fishing Tool, P/U & RIH, Fish S/Vlve, L/D & R/D S/Lne, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, Pmp 70BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 17K# Tension, L/D 10' Tbg Sub, N/U Injection Tree, Psr Tst Csg To 1500psi, Bled Off To 1200psi @ 2psi Per Min, Bumped Back Up To 1500psi, Bled Off To 1290psi & Held For One Hour, Good Tst, RDMO, Send Crew To Yard To Rack Out NC#3 Tank, 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl Final Report, Ready For MIT **Finalized**

Daily Cost: \$0

Cumulative Cost: \$25,136

6/19/2013 Day: 3

Conversion

Rigless on 6/19/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 06/18/2013 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10013 - Initial MIT on the above listed well. On 06/18/2013 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10013 - Initial MIT on the above listed well. On 06/18/2013 the casing was pressured up to 1160 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10013 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$46,970

Pertinent Files: [Go to File List](#)

Greater Boundary Unit 8-34-8-17

Spud Date: 8/9/01
 Put on Production: 10/1/01
 GL: 5084' KB: 5094'

Initial Production: 10.7 BOPD,
 3.4 MCFD, 2 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.48')
 DEPTH LANDED: 312.33'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G", circ. 5 bbls to surf.

PRODUCTION CASING

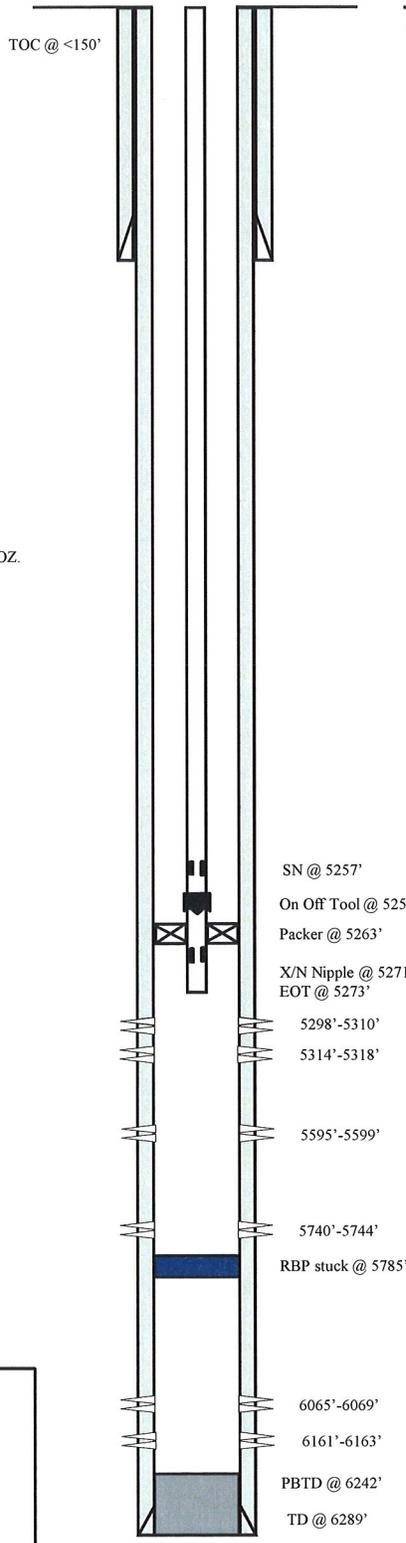
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 148 jts. (6266.8')
 DEPTH LANDED: 6278.05'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs PremLite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: <150' per CBL 9/21/01

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5246.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5256.8' KB
 ON/OFF TOOL AT: 5257.9'
 ARROW #1 PACKER CE AT: 5263'
 XO 2-3/8 x 2-7/8 J-55 AT: 5266.6'
 TBG PUP 2-3/8 J-55 AT: 5267.1'
 X/N NIPPLE AT: 5271.2'
 TOTAL STRING LENGTH: EOT @ 5272.84'

FRAC JOB

9/27/01 5298'-5744'' **Frac A-0.5/LODC sands as follows:**
 64,380# 20/40 sand in 507 bbls Viking I-25 fluid. Treated w/avg pressure of 2450 psi, and avg. rate of 32.9 BPM. Screened out w 8# sand on perms, est. 60,972# sand in formation. Flowback 4.5 hrs then died.
 9/28/01 **RBP stuck at 5785'**. Could not frac lower perms.
 06/17/13 **Convert to Injection Well**
 06/18/13 **Conversion MIT Finalized** - update tbg detail



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
9/26/01	6161'-6163'	4 JSPF	08 holes
9/26/01	6065'-6069'	4 JSPF	16 holes
9/26/01	5740'-5744'	4 JSPF	16 holes
9/26/01	5595'-5599'	4 JSPF	16 holes
9/26/01	5314'-5318'	4 JSPF	16 holes
9/26/01	5298'-5310'	4 JSPF	48 holes



Greater Boundary Unit 8-34-8-17
 1854' FNL & 735' FEL
 NESE Section 34-T8S-R17E
 Duchesne Co, Utah
 API #43-013-32277; Lease #UTU-76241

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76241
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Disposal Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GBU 8-34-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322770000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1854 FNL 0735 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 34 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:00 PM on
07/08/2013. EPA # UT22197-10013

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 31, 2013**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/8/2013	