

001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 Oil well Gas well OTHER Single zone Multiple zone

2. NAME OF OPERATOR
BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
30 WEST 425 SOUTH (330-5) ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface (SW/NE) 2123' FNL, 1968' FWT FEL 4433054 N
 At proposed prod. zone SAME AS ABOVE 553303 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
25.9 MILES FROM MYTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any) **1968'**

16. NO. OF ACRES IN LEASE
640

17. NO OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE. FT. **1800'**

19. PROPOSED DEPTH
6150'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6540' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
7-18-54

10. FIELD AND POOL, OR WILDCAT *Undesignated*
BRUNDAGE CANYON

11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
SEC. 18, T.5S., R.4W.

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
REFER TO BARRETT RESOURCES CORPORATION SOP'S DRILLING PROGRAM/CASING DESIGN				

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE THE ATTACHED CONDITIONS FOR APPROVAL.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

EDDY COURTRIGHT
 30 WEST 425 SOUTH (330-5)
 ROOSEVELT, UTAH 84066

BOND # 5865241

MAY 29 2001

OFFICE: (435)722-1325

CELLULAR: (435)722-1862

**DIVISION OF
OIL, GAS AND MINING**

PLEASE KEEP THIS INFORMATION ON THIS WELL CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on subsurface conditions and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE UTAH DISTRICT OFFICE MANAGER DATE 05/24/01

(This space for Federal or State office use)
 PERMIT NO. 43-013-32266

Approved by the Utah Division of Oil, Gas and Mining
 APPROVAL DATE _____ TITLE _____ DATE _____

APPROVED BY Federal Approval of this Action is Necessary
 CONDITIONS OF APPROVAL IF ANY _____

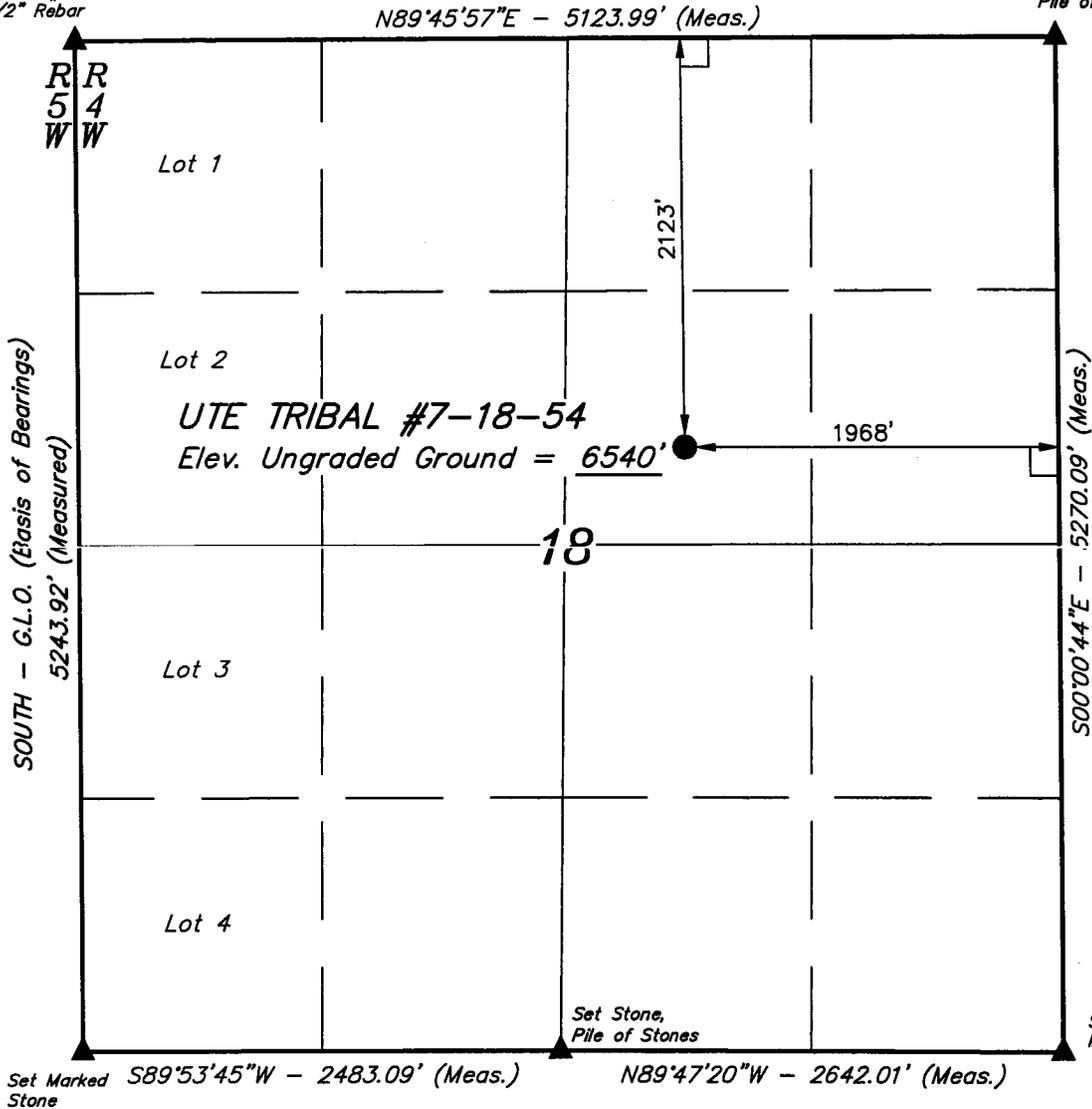
Date: 6-7-01
[Signature]

*See Instructions On Reverse Side

T5S, R4W, U.S.B.&M.

Set Marked Stone,
Pile of Stone, Yellow
Plastic #4779 on
1/2" Rebar

Set Marked Stone,
Pile of Stones

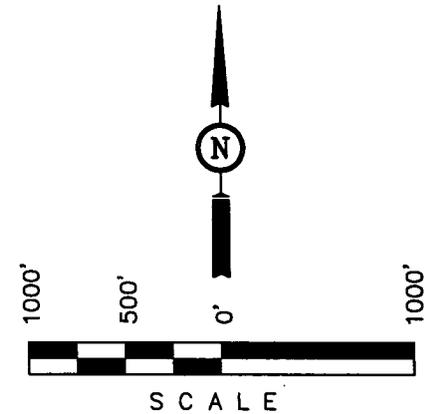


BARRETT RESOURCES CORPORATION

Well location, UTE TRIBAL #7-18-54, located as shown in the SW 1/4 NE 1/4 of Section 18, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 18, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, Uintah County, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6559 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO: 161319
STATE OF UTAH KAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°02'53"
LONGITUDE = 110°22'30"

SCALE 1" = 1000'	DATE SURVEYED: 4-23-01	DATE DRAWN: 4-25-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BARRETT RESOURCES CORPORATION	

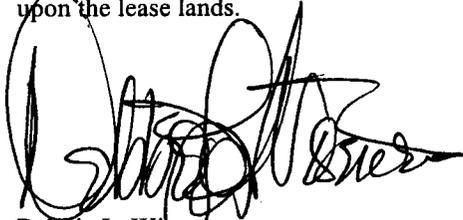
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Barrett Resources Corporation is considered to be the operator of the following well.

Ute Tribal 7-18-54
SW 1/4, NE 1/4, 2123' FNL, 1968' FEL, Section 18, T. 5 S., R. 4 W., U.S.B.&M.
Lease BIA 14-20-H62-4739
Duchesne, County, Utah

Barrett Resources Corporation is responsible under the terms of the lease for the operations conducted upon the lease lands.



Debbie L. Wisener
Utah District Office Manager
Barrett Resources Corporation
30 West 425 South (330-5)
Roosevelt, Utah 84066
435-722-1325

BARRETT RESOURCES CORPORATION

Ute Tribal 7-18-54

Surface location SW 1/4 NE 1/4 2123' FNL 1968' FEL, Section 18, T. 5 S., R. 4 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	surface
Green River	1424'
Mahogany	2684'
TGR3 Marker	3738'
*Douglas Creek	4508'
*Castle Peak	5448'
Uteland Butte Ls.	5883'
Wasatch	6083'
TD	6150'

*PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

5 Drilling Fluids Program

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

6 Evaluation Program

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

Barrett Resources Corporation
Drilling Program
Ute Tribal 7-18-54
Duchesne County, Utah
Page Two

7 Abnormal Conditions

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

9 Other information

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

BARRETT RESOURCES CORPORATION
Ute Tribal 7-18-54
Surface location SW ¼ NE ¼ 2123' FNL 1968' FEL, Section 18, T. 5 S., R. 4 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Barrett Resources well, Ute Tribal 7-18-54 location, in Section 18-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles to the Brundage Canyon Road. Turn south on the Brundage Canyon road and proceed west 5.7 miles. Turn north and west and proceed 0.3 miles to the Ute Tribal 7-18-54 access road. Turn north proceed 1.0 miles to the Ute Tribal 7-18-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

5 Location and Type of Water Supply

Water for the well will be pumped from Barrett's water source well located in Sec. 23, T5S, R5W, permit # 43-11041. Water for the completion will be hauled by truck from Petroglyph Operating's Antelope Creek Facility. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

7 Methods of Handling Waste Materials

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

8 Ancillary Facilities

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BARRETT RESOURCES CORPORATION STANDARD OPERATING PROCEDURE (SOP VERSION: FEBRUARY 01, 2001).

13 Operator's Representative and Certification

A) Representative

NAME: Debbie L. Wisener
ADDRESS: Barrett Resources Corporation
30 West 425 South (330-5)
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

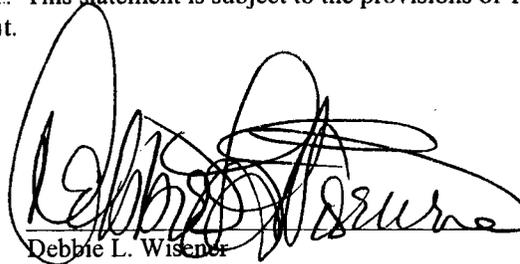
The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Barrett Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

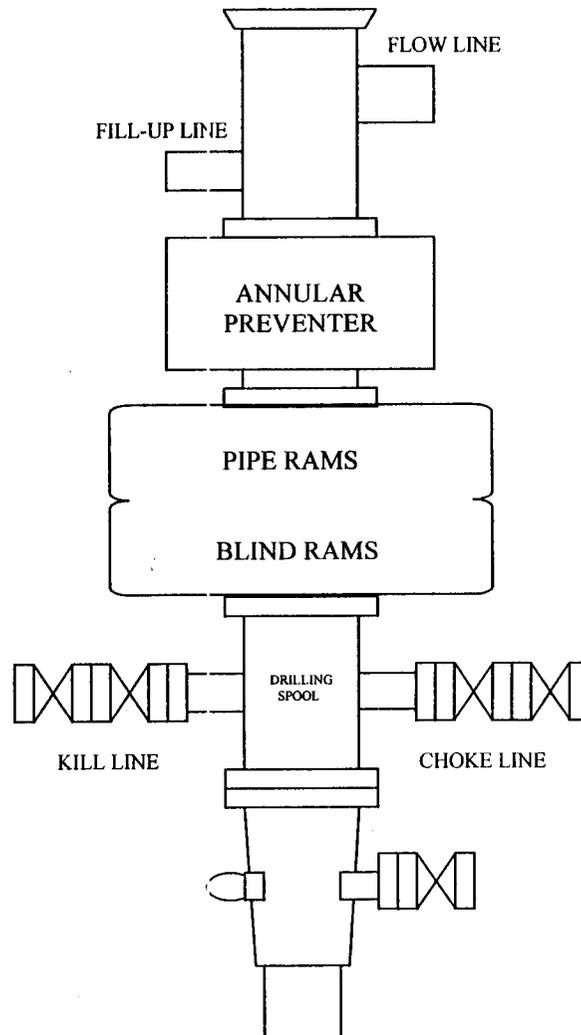
5/24/01



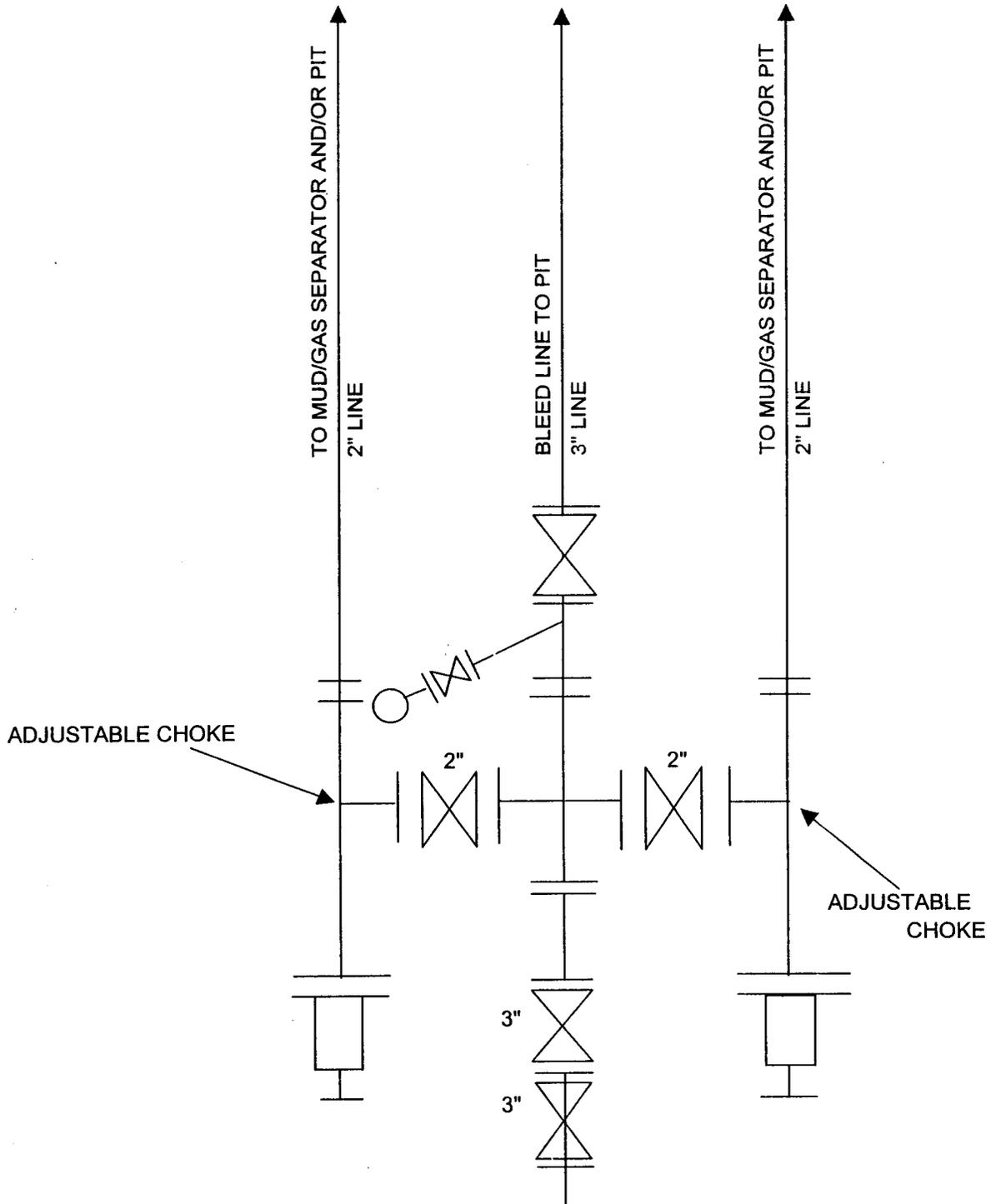
Debbie L. Wisener
Utah District Office Manager
Barrett Resources Corporation

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 2 ½" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



2000 PSI CHOKE MANIFOLD EQUIPMENT



APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BARRETT RESOURCES CORPORATION, having a resident or principal place of business at **30 West 425 South (330-5), Roosevelt, Utah, 84066**, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the Ute Tribal #7-18-54

Across the following described Indian Lands SW 1/4 SW 1/4, E 1/2 SW 1/4, NW 1/4 SE 1/4 & SW 1/4 NE 1/4 OF SECTION 18, T5S, R4W, U.S.B.&M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 2.327 Ac.
(Access Road & Pipeline)

Total Acreage = 4.320 Acres

Said Right-of-Way to be approximately 3,378.56 feet in length, 30 feet in width, and 2.327 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

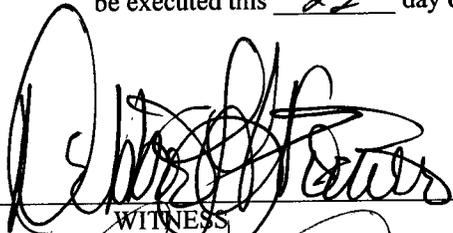
The applicant understands and hereby expressly agrees to the following stipulations:

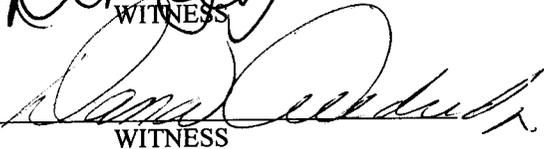
- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BARRETT RESOURCES CORPORATION. has caused this instrument to

be executed this 22 day of May, 2001.


WITNESS


WITNESS

BARRETT RESOURCES CORPORATION
APPLICANT


Ed Courtright/Production Foreman
30 West 425 South (330-5)
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement.
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BARRETT RESOURCES CORPORATION
UTE TRIBAL #7-18-54
CORRIDOR RIGHT-OF-WAY & DAMAGE AREA
SECTION 13, T5S, R4W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 3378.56' OR 0.640 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 2.327 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF UINTAH) SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BARRETT RESOURCES CORPORATION, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA & CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.640 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L. Kay
No. 131319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 131319
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF May 2001.

MY COMMISSION EXPIRES Aug 17, 2002

Tracy D. Henline
NOTARY PUBLIC
Notary Public
TRACY D. HENLINE
3379 East 5000 South
Vernal, Utah 84078
My Commission Expires
August 17, 2002
State of Utah

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BARRETT RESOURCES CORPORATION, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA & CORRIDOR RIGHT-OF-WAY, 0.640 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 33+78.56, THAT SAID DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright
APPLICANT

PRODUCTION SUPERVISOR - UTAH
TITLE

Northwest Corner
Set Marked Stone,
Pile of Stone, Yellow
Plastic #4779 on
1/2" Rebar

NW 1/4 1/16 Section Lin.

NE 1/4

BARRETT RESOURCES CORPORATION
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #7-18-54)
LOCATED IN
SECTION 18, T5S, R4W, U.S.B.&M.
DUCHEсне COUNTY, UTAH

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 18, T5S, R4W, U.S.B.&M. WHICH BEARS N44°40'30"E 1104.74' FROM THE SOUTHWEST CORNER OF SAID SECTION 18, THENCE N21°54'05"E 17.59'; THENCE N39°35'17"E 63.09'; THENCE N52°06'40"E 267.65'; THENCE N33°33'29"E 232.47'; THENCE N53°19'51"E 77.63'; THENCE 55°44'33"E 86.25'; THENCE N49°20'15"E 50.08'; THENCE N36°44'40"E 141.27'; THENCE N51°45'04"E 178.99'; THENCE N45°49'07"E 169.67'; THENCE N35°24'01"E 120.89'; THENCE N58°30'52"E 176.12' THENCE N79°41'01"E 184.13'; THENCE N77°30'16"E 152.53'; THENCE N69°06'44"E 240.92'; THENCE N64°30'07"E 104.65'; THENCE N55°14'52"E 106.04'; THENCE N26°27'01"E 49.36'; THENCE N03°53'39"E 120.84'; THENCE N41°35'50"E 115.47'; THENCE N22°36'08"E 74.18'; THENCE N09°02'04"E 63.39'; THENCE N06°04'21"E 178.02'; THENCE N22°06'52"E 104.69'; THENCE N28°39'19"E 151.79'; THENCE N38°51'54"E 61.88'; THENCE N50°50'32"E 88.97' TO A POINT IN THE SW 1/4 NE 1/4 OF SAID SECTION 18, WHICH BEARS N10°15'16"E 3064.51' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 18. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 18, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR SOUTH. CONTAINS 2.327 ACRES MORE OR LESS.

END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 33+78.56
(At Edge of Damage Area)

DAMAGE AREA
UTE TRIBAL #7-18-54
Contains 1.993 Acres

SOUTH - G.L.O. (Basis of Bearings)
5243.92' (Measured)

Section Line

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Edge of Damage Area for the #13-18-54)

Centerline of Proposed
Corridor Right-of-Way

SW 1/4

Sec. 18

Ute Tribal

Ute Tribal

Ute Tribal

1/4 Section Line

1/16 Section Line

SE 1/4 1/16 Section Line

1/4 Section Line

1/16 Section Line

Section Line

Set Stone,
Pile of Stones

Set Marked
Stone

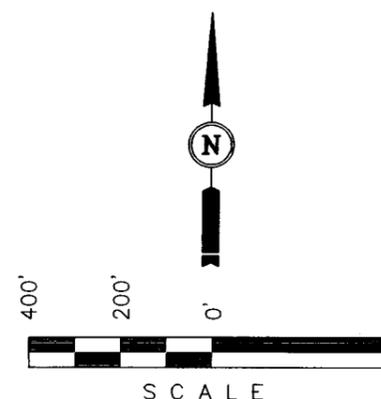
S89°53'45"W - 2483.09' (Meas.)

▲ = SECTION CORNERS LOCATED.

N89°47'20"W - 2642.01' (Meas.)

Southeast Corner
Marked Stone

LINE	DIRECTION	LENGTH
L1	N21°54'05"E	17.59'
L2	N39°35'17"E	63.09'
L3	N53°19'51"E	77.63'
L4	N55°44'33"E	86.25'
L5	N49°20'15"E	50.08'
L6	N36°44'40"E	141.27'
L7	N51°45'04"E	178.99'
L8	N45°49'07"E	169.67'
L9	N35°24'01"E	120.89'
L10	N58°30'52"E	176.12'
L11	N79°41'01"E	184.13'
L12	N77°30'16"E	152.53'
L13	N64°30'07"E	104.65'
L14	N55°14'52"E	106.04'
L15	N26°27'01"E	49.36'
L16	N03°53'39"E	120.84'
L17	N41°35'50"E	115.47'
L18	N22°36'08"E	74.18'
L19	N09°02'04"E	63.39'
L20	N06°04'21"E	178.02'
L21	N22°06'52"E	104.69'
L22	N28°39'19"E	151.79'
L23	N38°51'54"E	61.88'
L24	N50°50'32"E	88.97'
L25	N46°36'48"W	105.87'
L26	S73°38'35"W	138.92'
L27	N46°36'48"W	84.13'



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 NE 1/4 OF SECTION 18, T5S, R4W, U.S.B.&M. WHICH BEARS N10°15'16"E 3064.51' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 18, THENCE N46°36'48"W 105.87'; THENCE N43°23'12"E 350.00'; THENCE S46°36'48"E 260.00'; THENCE S43°26'12"W 230.00'; THENCE S73°38'35"W 138.92'; THENCE N46°36'48"W 84.13' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 18, WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR SOUTH. CONTAINS 1.993 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 4-26-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 4 2 1 8 3

BARRETT RESOURCES CORPORATION

UTE TRIBAL #7-18-54

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 18, T5S, R4W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHERLY



- Since 1964 -

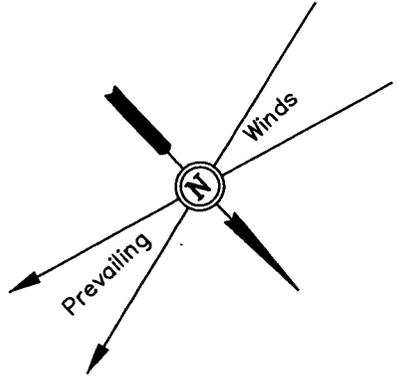
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			4	25	01	PHOTO
MONTH	DAY	YEAR				
TAKEN BY: B.B.	DRAWN BY: P.M.	REVISED: 00-00-00				

BARRETT RESOURCES CORPORATION

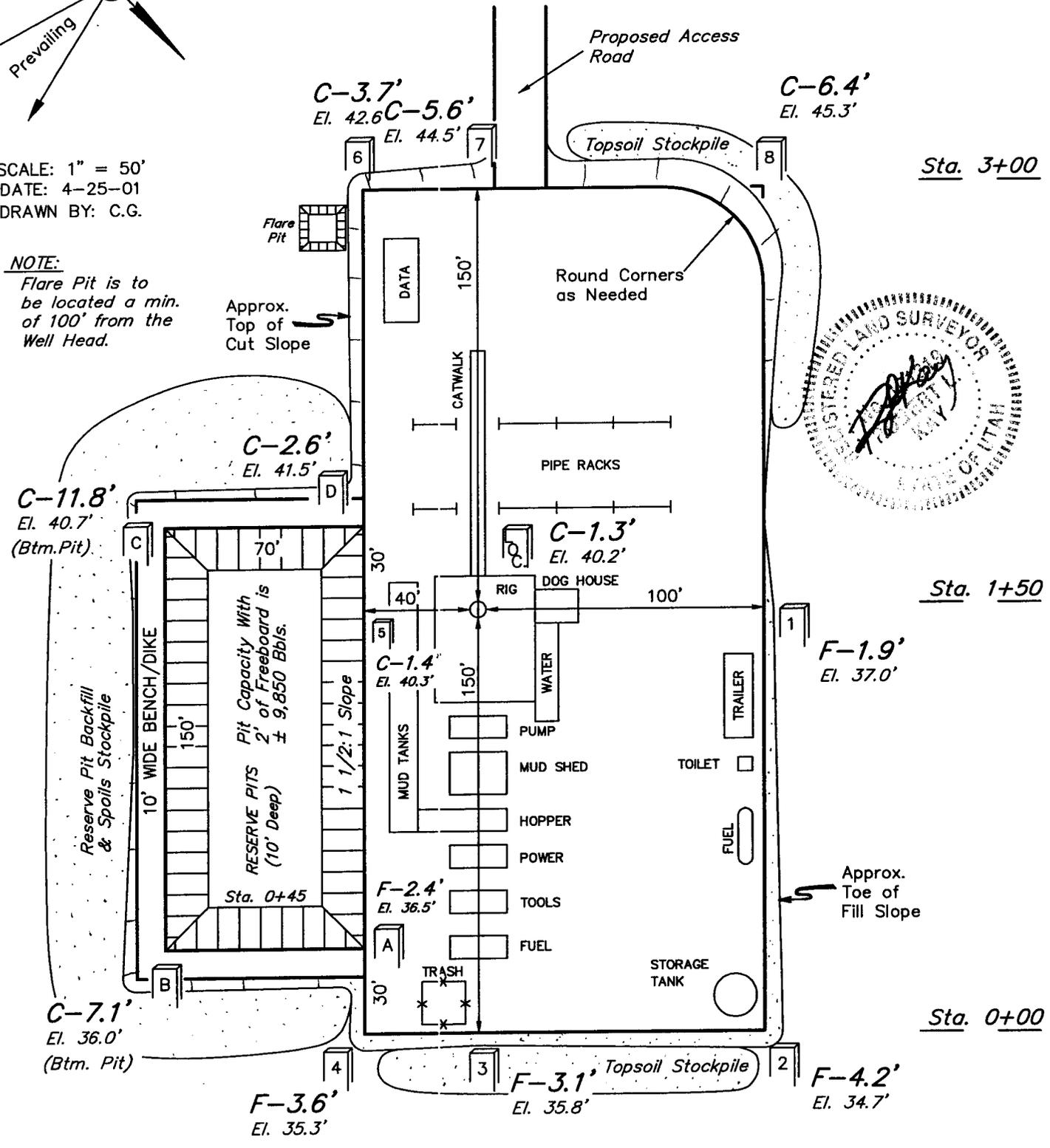
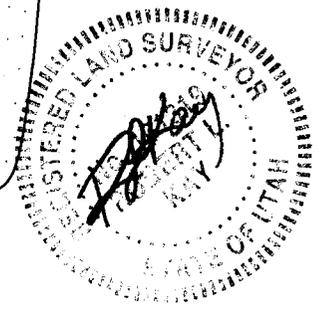
LOCATION LAYOUT FOR

UTE TRIBAL #7-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
2123' FNL 1968' FEL



SCALE: 1" = 50'
DATE: 4-25-01
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4540.2'
Elev. Graded Ground at Location Stake = 4538.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BARRETT RESOURCES CORPORATION

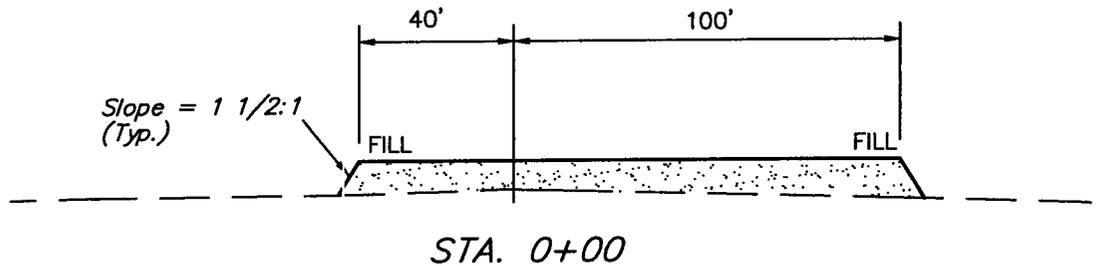
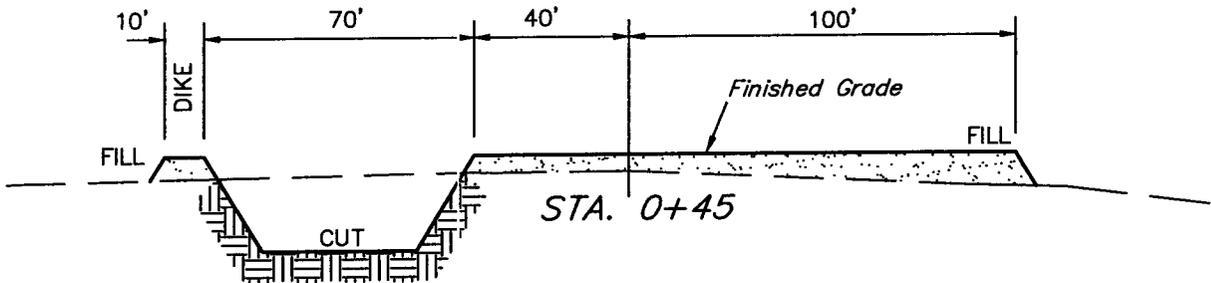
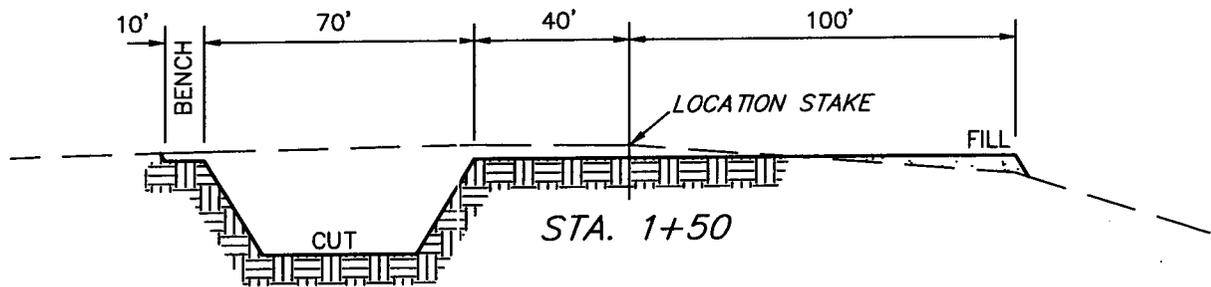
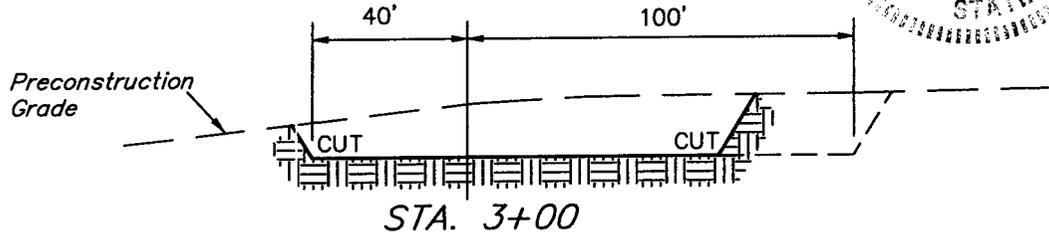
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #7-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
2123' FNL 1968' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 4-25-01
DRAWN BY: C.G.

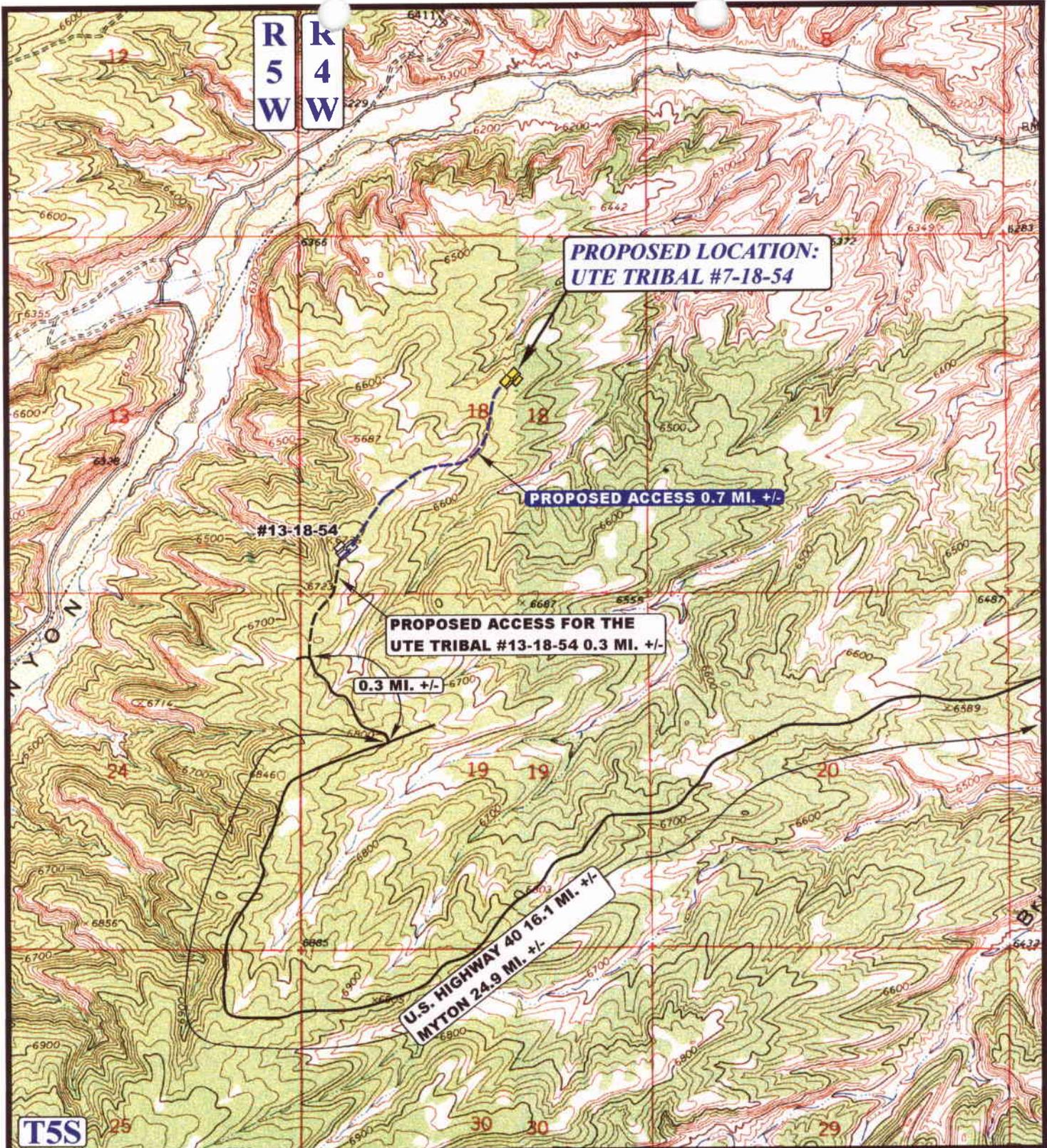


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,060 Cu. Yds.
Remaining Location	= 4,160 Cu. Yds.
TOTAL CUT	= 6,220 CU.YDS.
FILL	= 2,630 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,450 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,450 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BARRETT RESOURCES CORPORATION

**UTE TRIBAL #7-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
2123' FNL 1968' FEL**



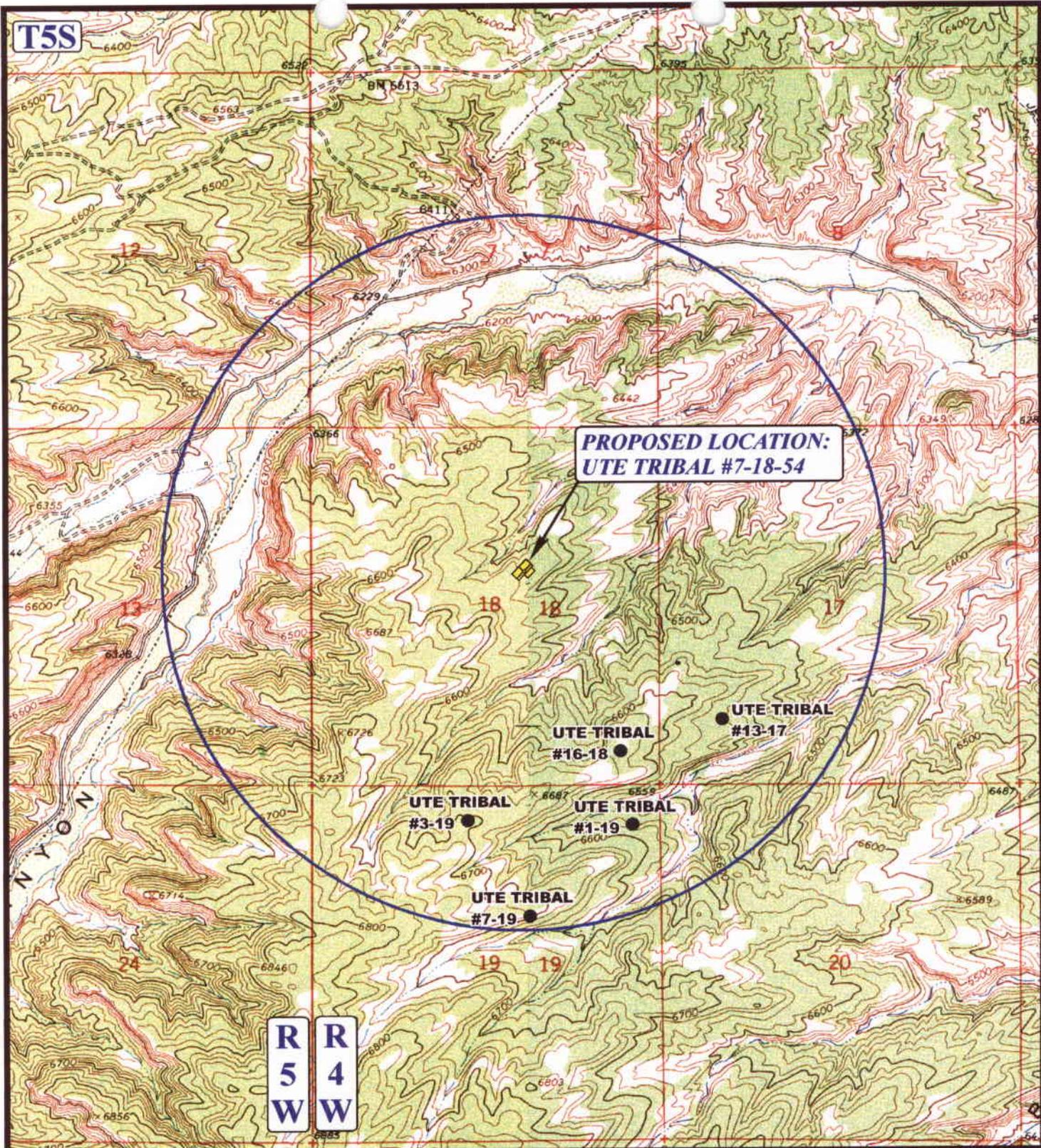
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4 25 01
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #7-18-54**

**R
5
W** **R
4
W**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



BARRETT RESOURCES CORPORATION

**UTE TRIBAL #7-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
2123' FNL 1968' FEL**



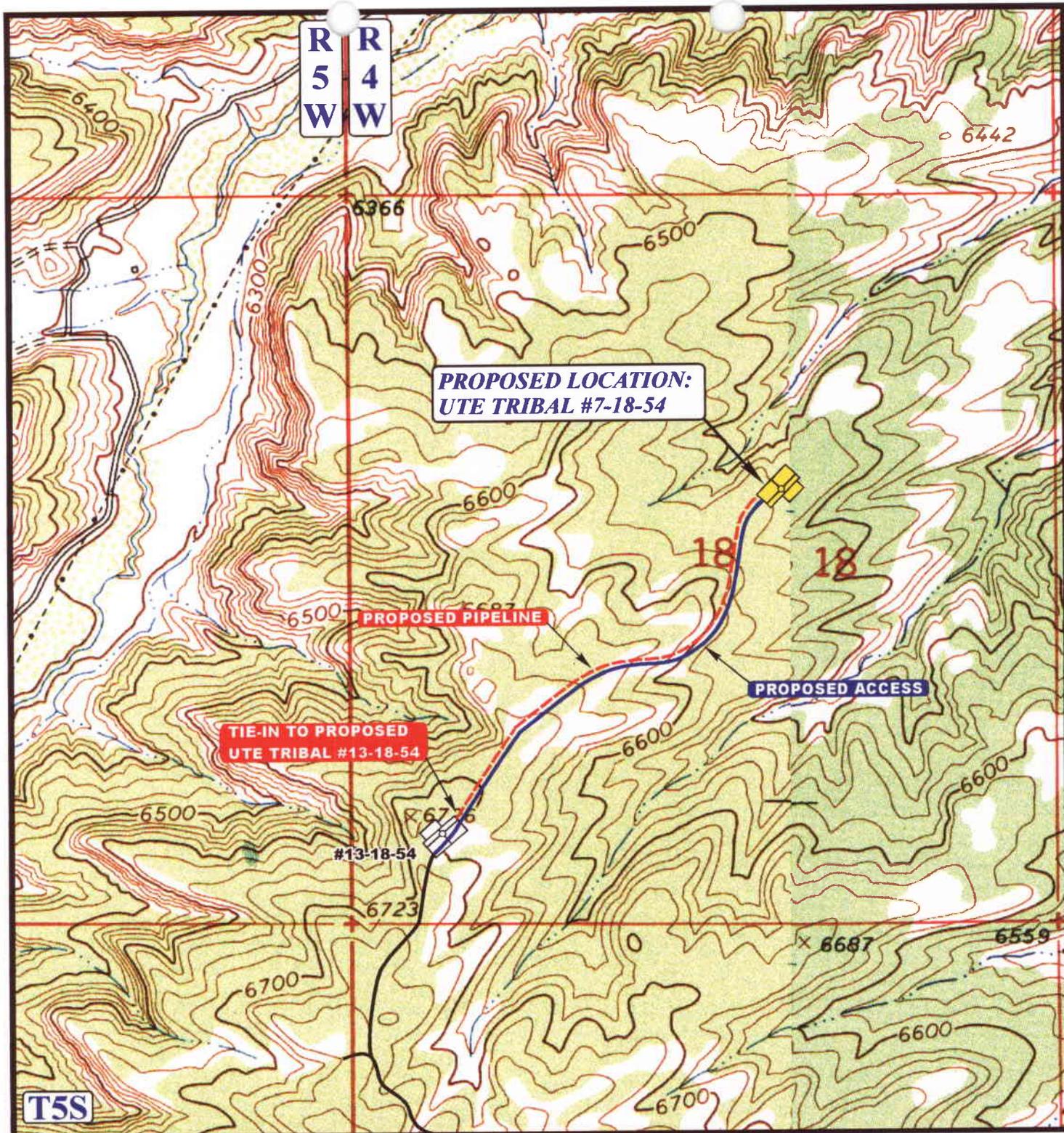
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4 25 01
MONTH DAY YEAR

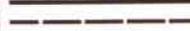
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3380' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

N



BARRETT RESOURCES CORPORATION

**UTE TRIBAL #7-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
2123' FNL 1968' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 4 25 01
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

Barrett Resources Corp.,
Ute Tribal #7-18-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Barrett Resources Corporation
30 West 425 South (330-5)
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-01-AY-0058(i)

April 29, 2001

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Barrett Resources Corporation, to conduct a cultural resources investigation of the proposed Ute Tribal well #7-18-55 (Alt#1; 2123' FNL, 1968' FEL), its access and pipeline. The location of the project area is in the SW/NE 1/4 of Section 18, T5S, R5W, Duchesne County, Utah (Figure 1). The proposed access and pipeline parallel each other and trend 3500 feet (1067 m) north to the proposed well location. The land is administered by Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 26.06 acres was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on April 9, 17-19, 2001 by AIA archaeologist James Truesdale accompanied by Lonnie Nephi (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted at the Office by the Utah State Historical Society, Antiquities Section, Records Division on March 21, 2001. No cultural resources have been previously recorded in or adjacent to the project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. Portions of the desert hardpan and bedrock in the Sowers and Brundage Canyon area are covered with aeolian sand which may reach a depth of over 1 to 2 meters in areas. The project area is west of Sowers Canyon which is the nearest permanent drainage. This drainage trends east 6 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, (Eriogonum ovvalifolium), desert globemallow (Bromus tectorum), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

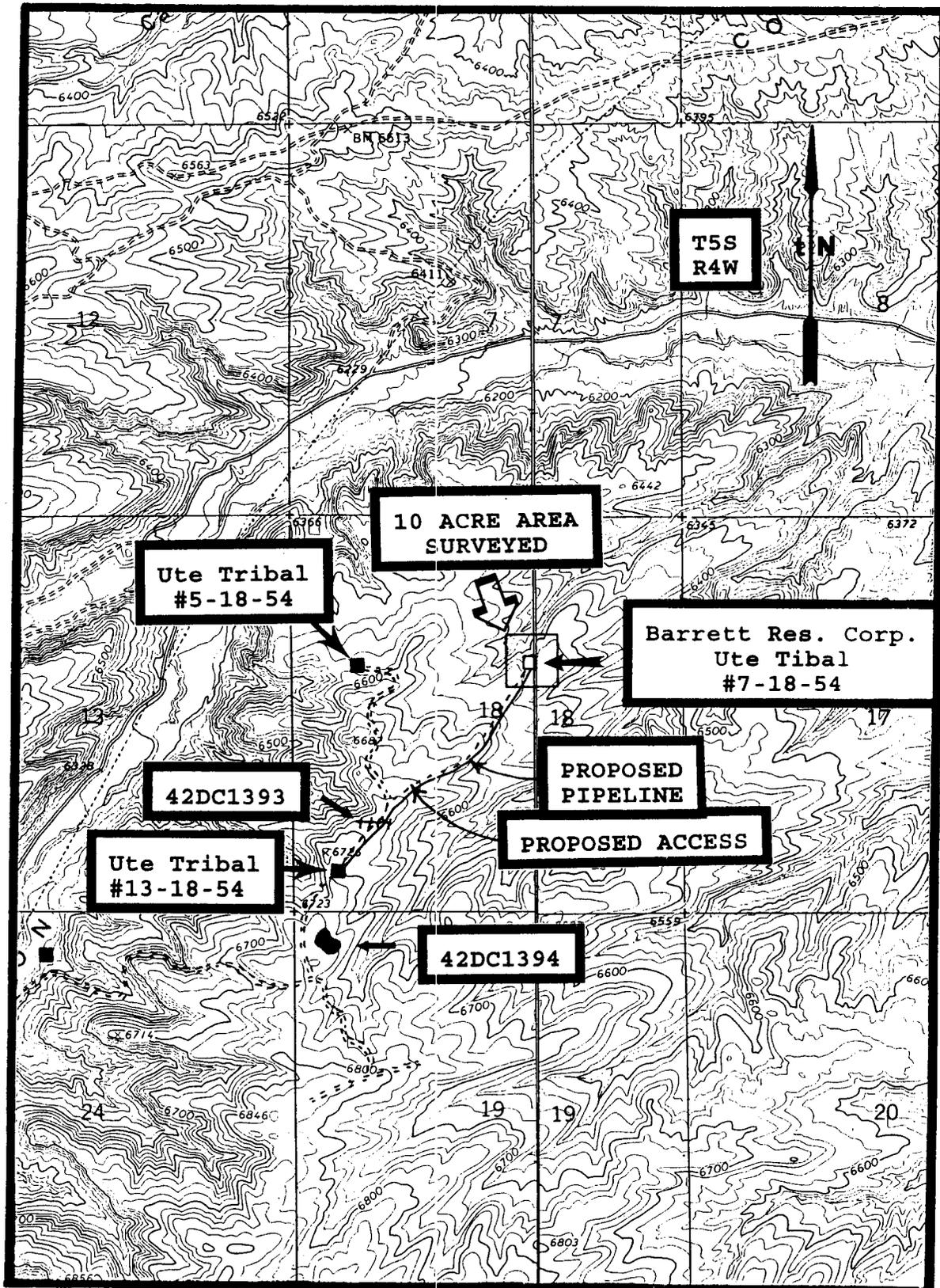


Figure 1. Location of the proposed Barrett Resources Corp. Ute Tribal #7-18-54, its access and pipeline, and site 42DC1393 on 7.5'/1964 quadrangle maps Duchesne SE and Duchesne SW, Duchesne County, Utah.

The immediate proposed Barrett Resources Corp. Ute Tribal #7-18-55 well is situated on the top and along the northwestern slope of a small south-north trending ridge. From the existing Ute Tribal #13-18-55 well and its pipeline, the proposed access and pipeline parallel each other and trend northwest, down the crest of a ridge, to the proposed well pad. The proposed access and pipeline are 3500 feet (1067 m) long. Vegetation on the proposed well location and along the access and pipeline is dominated with Pinyon/juniper and a understory of low sagebrush, mountain mahogany, rabbitbrush, and bunchgrasses. Sediments surrounding the proposed well location consist of colluvial deposits. These deposits are shallow (<10 cm) and consist of silty sands and eroding angular pieces of Uintah Formation sandstone and shales. The proposed well location is located at an elevation of 6520 feet (1987.8 m) AMSL.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. The proposed access and pipeline parallel each other. Each corridor is 3500 feet (1067 m) long and 100 feet (30.4 m) wide, 8.03 acres. A total of 16.06 linear acres was surveyed. Areas of subsurface exposure (ant hills, blowouts, eroding slopes and cutbanks) were examined with special care in order to help assess the potential for buried cultural deposits.

Results

A total of 26.06 acres were surveyed for cultural resources within and around the proposed Barrett Resources Corp. Ute Tribal #7-18-55 well location, its access and pipeline. One site 42DC1393 was recorded. No additional cultural materials were located during these archaeological investigations.

Site 42DC1393

Location: NE/NE/SW/SW 1/4 of Section 18, T5S R5W (Figure 1)
UTM zone 12 5/52/701 mE 44/31/342 mN ± 24' EPE, 1.9 DOP

Setting: The site is situated on top/crest of a small south-north trending ridge. Vegetation is dominated by Pinyon pine, juniper and mountain mahogany, with a sparse understory of low sagebrush, bunch grasses, yucca and prickly pear cactus. Sediments consist of a concentration of aeolian sand overlying residual colluvium and eroding bedrock. Eroding slopes and cut banks indicate that aeolian deposits may reach a depth of 50 cm. Large sandstone blocks a situated along the western boundary of the site. The remaining surrounding landscape is dominated by eroding residual Uinta formation sandstone, clay and shales. The elevation is 6680 feet (2036.5 m) AMSL.

Description: The site is a fence line. The fence line is made from Pinyon pine and juniper branches (Figures 2 and 3). The fence contains small 5 foot high posts made of shorter branches. The fence has collapsed. The branches were cut with a axe. Tribal informants suggest that the fence may have been built and utilized by half breeds that herded sheep throughout the area.

No artifacts (chipped stone debitage, bottle glass, cans) and/or additional features (firepits, cairns). Eroding slopes and cut banks indicate that sediments consist of shallow (<10cm) tan/light brown silty sand mixed with residual angular pieces of Uinta formation sandstone, clays and shales. The site is of a unknown age.

National Register Status: Site 42DC1393 has been adequately recorded, photographed, but not tested. The site is a Pinyon pine and juniper branch fence line of unknown age. The possibility of buried and intact cultural materials is low. The fence is not of a unique and/or significant architectural style or type. Thus, the site is not considered eligible for nomination and/or inclusion to the National Register of Historic Places.



Figure 2. View to east of site 42DC1393 fenceline.

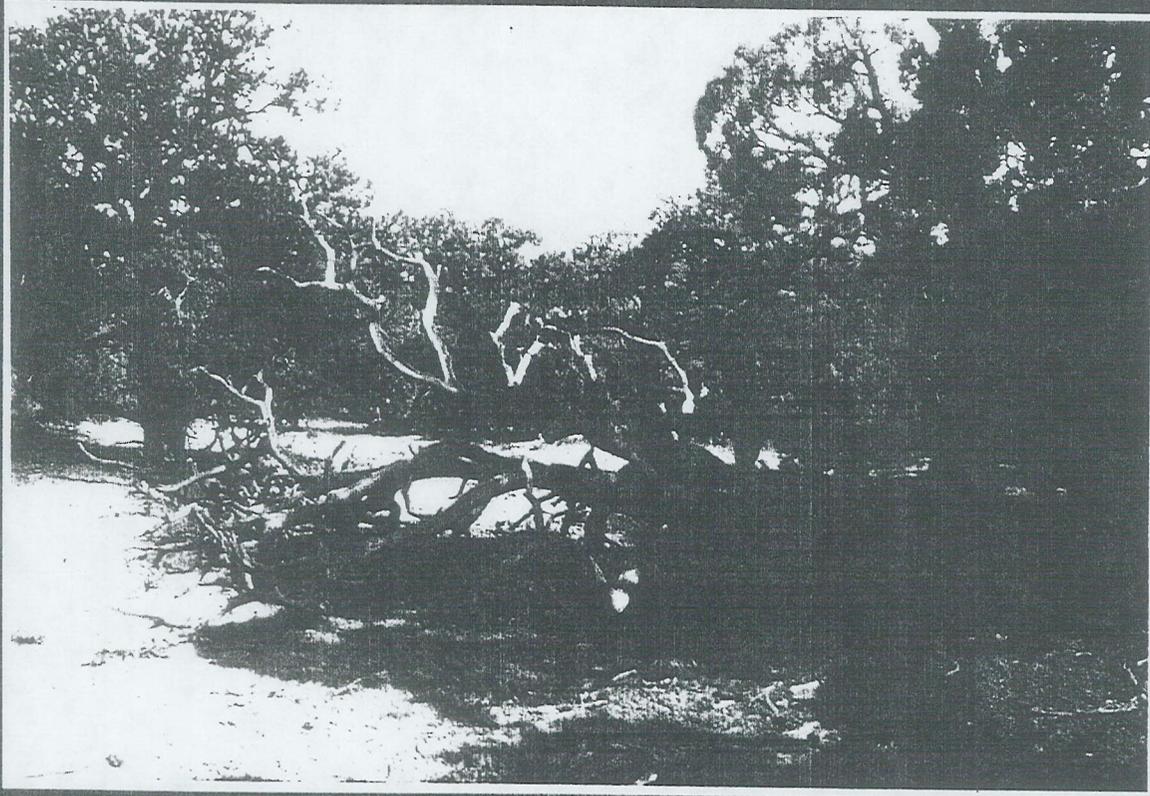


Figure 3. View to west of site 42DC1393 fenceline.

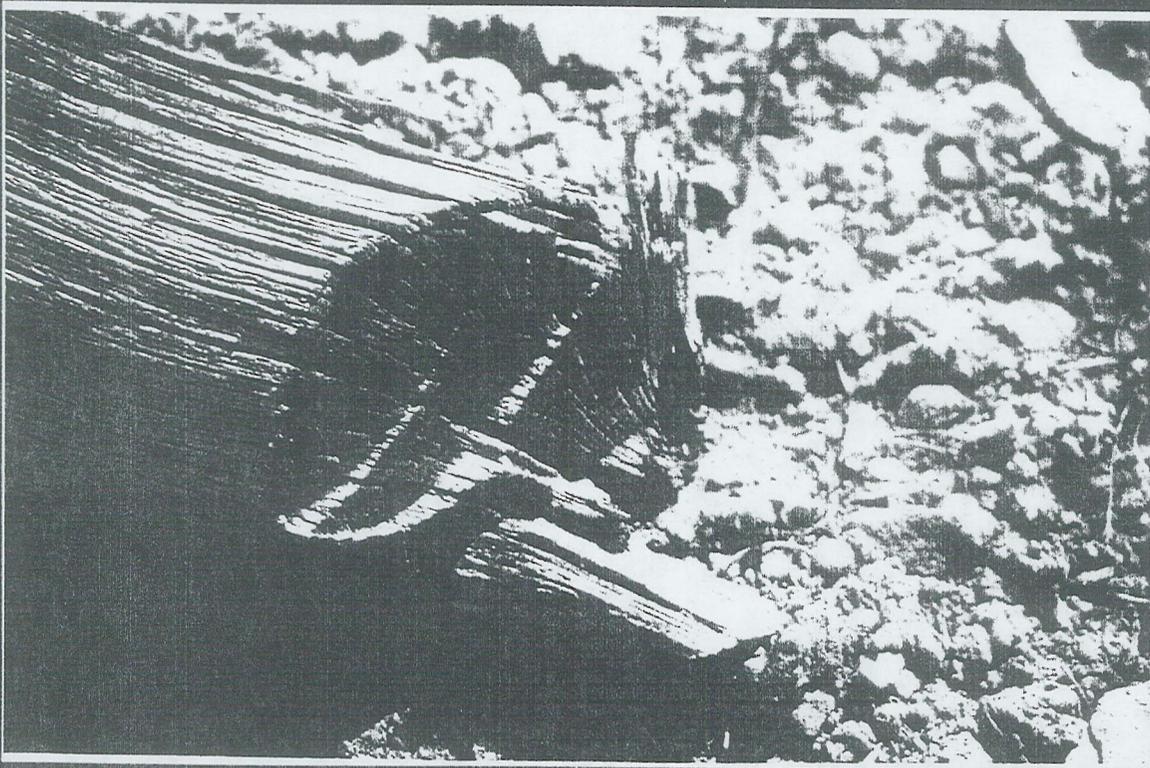


Figure 4. Overhead view of axe cut on fence post at 42DC1393.

Recommendations

A total of 26.06 acres were surveyed for cultural resources within and around the proposed Barrett Resources Corp. Ute Tribal #7-18-55 well location, its access and pipeline. One site (42DC1393) was recorded. The site is not considered to be eligible for nomination and inclusion to the National Register of Historic Places.

Construction of the proposed Ute Tribal #7-18-55 well pad will not impact the site. However construction of the proposed access and pipeline will adversely impact the site. The site is a fence line made from Pinyon pine and juniper branches. The proposed access and pipeline will be constructed through the fence. The fence is not of a unique construction and/or unique style or type, therefore the site is non-significant and not eligible for nomination and/or inclusion to the National Register of Historic Places. Thus subsequent construction of the proposed access and pipeline will impact any significant historic properties.

No additional cultural materials were recorded during the survey. Thus no further archaeological work is necessary and clearance for construction of the proposed Barrett Resources Corp. Ute Tribal #7-18-55 well location, its access and pipeline is recommended.

References Cited

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc. New York.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/29/2001

API NO. ASSIGNED: 43-013-32266

WELL NAME: UTE TRIBAL 7-18-54

OPERATOR: BARRETT RESOURCES CORP (N9305)

CONTACT: EDDY COURTRIGHT

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

SWNE 18 050S 040W
SURFACE: 2123 FNL 1968 FEL
BOTTOM: 2123 FNL 1968 FEL
DUCHESNE
UNDESIGNATED (2)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4739

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: CSLPK

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 5865241)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

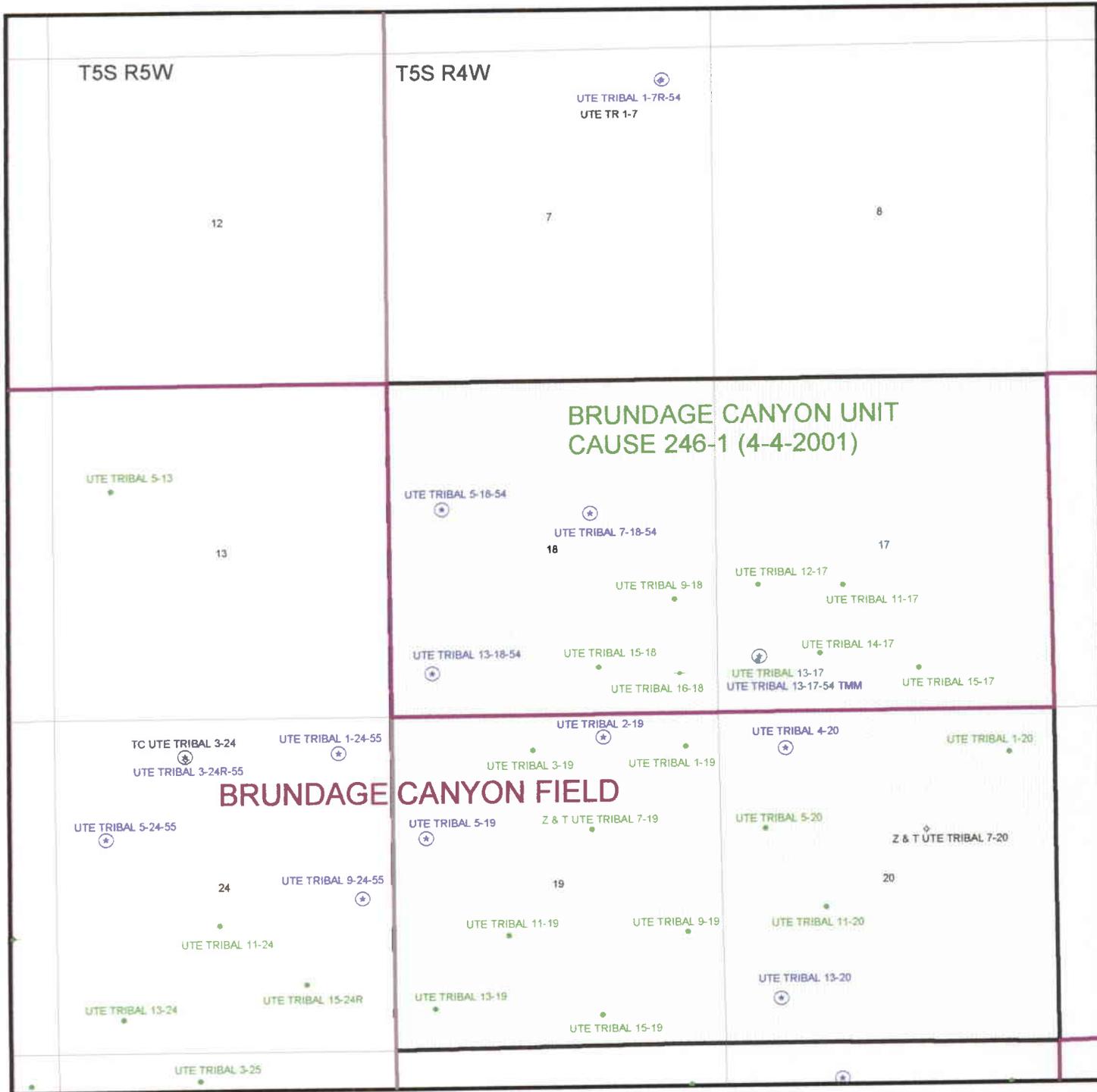
- R649-2-3. Unit BRUNDAGE CANYON
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 246-1 *Unit & Enh. Rec.
Eff Date: 4-4-2001
Siting: *Suspends Gen. Siting Rule
- R649-3-11. Directional Drill

COMMENTS: Ute Tribe Field Sol, separate file.
Unit Cooperative POD # 14-20-H62-4919 eff. 10-24-2000.

STIPULATIONS: 1-Federal Approval



OPERATOR: BARRETT RESOURCES (N9305)
 SEC. 18, T5S, R4W
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE UNIT: BRUNDAGE CYN
 CAUSE: 246-1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 7, 2001

Barrett Resources Corporation
30 W 425 S (330-5)
Roosevelt, UT 84066

Re: Ute Tribal 7-18-54 Well, 2123' FNL, 1968' FEL, SW NE, Sec. 18, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32266.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Barrett Resources Corporation
Well Name & Number Ute Tribal 7-18-54
API Number: 43-013-32266
Lease: 14-20-H62-4739

Location: SW NE **Sec.** 18 **T.** 5 South **R.** 4 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 533-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

006

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 Oil well Gas well OTHER Single zone Multiple zone

2. NAME OF OPERATOR
BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
30 WEST 425 SOUTH (330-5) ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface (SW/NE) 2123' FNL, 1968' FWL
 At proposed prod. zone **SAME AS ABOVE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
25.9 MILES FROM MYTON, UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drilg. unit line, if any) **1968'**

16. NO. OF ACRES IN LEASE
640

17. NO OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE. FT. **1800'**

19. PROPOSED DEPTH
6150'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6540' GR

22. APPROX. DATE WORK WILL START
REFER TO BRC SOP PLAN

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
REFER TO BARRETT RESOURCES CORPORATION SOP'S DRILLING PROGRAM/CASING DESIGN				

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE THE ATTACHED CONDITIONS FOR APPROVAL.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

EDDY COURTRIGHT
 30 WEST 425 SOUTH (330-5)
 ROOSEVELT, UTAH 84066

BOND # 5865241

RECEIVED

AUG 13 2001

OFFICE: (435)722-1325

CELLULAR: (435)722-1862

**DIVISION OF
OIL, GAS AND MINING**

PLEASE KEEP THIS INFORMATION ON THIS WELL CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED WORK. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on well logs, elevations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER *[Signature]* TITLE UTAH DISTRICT OFFICE MANAGER DATE 05/24/01

NOTICE OF APPROVAL
(This space is for use of State office use)
 PERMIT NO. _____

CONDITIONS OF APPROVAL ATTACHED

APPROVED *[Signature]*
 CONDITIONS OF APPROVAL IF ANY _____

APPROVAL DATE _____
Assistant Field Manager
 TITLE Mineral Resources

DATE 08/02/2001

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a fictitious or fraudulent statements or representations as to any matter within its jurisdiction,

DOB/M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Barrett Resources Corporation

Well Name & Number: Ute Tribal 7-18-54

API Number: 43-013-32266

Lease Number: 14-20-H62-4739

Location: SWNE Sec. 18 T. 5S R. 4W

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 1,355 ft.

2. Other Information

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman Petroleum Engineer	(435) 789-7077 (HOME)	(435) 828 -7874 (CELL)
Kirk Fleetwood Petroleum Engineer	(435) 789-6858 (HOME)	(435) 828 -7874 (CELL)
Jerry Kenczka Petroleum Engineer	(435) 781-1190 (HOME)	(435) 646-1676 (PAGER)
BLM FAX Machine	(435) 781-4410	

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Barrett Resources Corporation (Barrett) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Barrett personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Barrett employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Barrett employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Barrett will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Barrett shall receive written notification of authorization or denial of the requested modification. Without authorization, Barrett will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Barrett shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians.

A qualified archaeologist accompanied by a Tribal technician will monitor any trenching construction involved in the pipeline construction.

A corridor ROW, 30 feet wide, shall be granted for the pipeline and access road. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs construction, Barrett will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Barrett will implement "Safety and Emergency Plan" and ensure plan compliance.

Barrett shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Barrett employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Barrett will control noxious weeds on the well site and ROWs. Barrett will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites or shall be used to drill other wells. When the reserve pits are backfilled, the pit liner remnants, the surplus oil and mud, etc., will be buried a minimum of 3.0 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. Where pipelines are constructed parallel to roads they may be assembled on the road and then lifted from the road into place within the ROW. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Barrett will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

CONFIDENTIAL

Form 3160-5
(November, 1996)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

UTE 14-20-H62-4739 14-20-H62-4659 (E&D)

6. If Indian, Allottee, or Tribe Name

UTE TRIBE

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Williams Production RMT Company

3. Address 30 West 425 South (330-5)
Roosevelt, Utah 84066

3b. Phone No. (Include area code)
(435) 722-1325

8. Well Name and No.

UTE TRIBAL 7-18-54

9. API Well No.

43-013-32266

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE COUNTY, UTAH

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)

2123' FNL x 1968' FWL FEL
SW/4 NE/4 Section 18-T5S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ONE YEAR</u>
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	<u>EXTENSION</u>
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations; and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

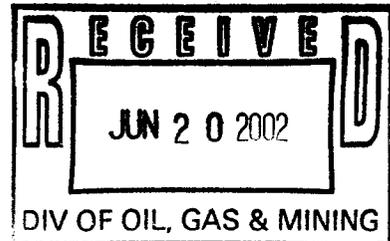
WILLIAMS PRODUCTION RMT COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR ONE (1) YEAR.

COPY SENT TO OPERATOR

Date: 6-26-02
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-25-02
By: [Signature]



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Debbie L. Wisener

Signature

[Signature]

Title

Field Office Administrator SR.

Date

6/19/02

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

SEP 28 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-77321
(UT-924)

SEP 27 2001

NOTICE

Williams Production RMT Co. : Oil and Gas
Tower 3, Suite 1000 :
1515 Arapahoe Street :
Denver, Colorado 80202 :

Name Change Recognized

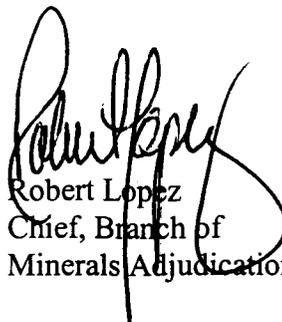
Acceptable evidence has been received in this office concerning the name change of Barrett Resources Corporation into Williams Production RMT Company with Williams Production RMT Company being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Barrett Resources Corporation to Williams Production RMT Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.



Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114~~
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTU-77321
UTU-77322
UTU-77323
UTU-77324
UTU-77325
UTU-77326
UTU-77327
UTU-77328
UTU-77329
UTU-77330
UTU-60815
UTU-76965
UTU-76966
UTU-76967
UTU-76968

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
 Oil Well Gas Well Other _____

2. Name of Operator
 Williams Production RMT Company
 (formerly Barrett Resources Corporation)

3. Address 1515 Arapahoe Street, Tower 3, Suite 1000
 Denver, Colorado 80202
 3b. Phone No. (include area code)
 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 BRUNDAGE CANYON
 DUCHESNE COUNTY, UTAH

5. Lease Serial No.

6. If Indian, Allottee, or Tribe Name
 UTE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.
 UTE TRIBAL

9. API Well No.

10. Field and Pool, or Exploratory Area
 BRUNDAGE CANYON

11. County or Parish, State
 DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other requesting approval		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	change of operator		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SOP		

13. Describe Proposed or Completed Operation (Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BARRETT RESOURCES CORPORATION RECEIVED APPROVAL OF THEIR REVISED STANDARD OPERATING PRACTICES COVERING DRILLING PLANS FOR ALL FUTURE UTE TRIBAL WELLS ON FEBRUARY 2, 2001. EFFECTIVE AUGUST 2, 2001 WILLIAMS PRODUCTION RMT COMPANY ASSUMED OPERATORSHIP OF ALL UTE TRIBAL WELLS DUE TO A MERGER OF WILLIAMS ENERGY SERVICES AND BARRETT RESOURCES CORPORATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR OPERATION ACTIVITIES WILL CONTINUE TO BE PROVIDED BY FLOOD AND PETERSON INSURANCE, INC. UNDER NATIONWIDE BLM BOND NO. 6101757342. WILLIAMS PRODUCTION RMT COMPANY WILL BE RESPONSIBLE FOR COMPLIANCE UNDER THE TERMS AND CONDITIONS OF THIS STANDARD OPERATING PRACTICES DOCUMENT.

RECEIVED

SEP 16 2001

DIVISION OF
OIL, GAS AND MINING

Greg Davis
 Greg Davis, Permitting Supervisor
 Barrett Resources Corporation

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed)
 Joseph P. Barrett

Title Land Manager, Denver
 William Production RMT Company

Signature Joseph P. Barrett

Date 10/8/01

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
 Oil Well Gas Well Other _____

2. Name of Operator **Barrett Resources Corporation**

3. Address **1515 Arapahoe Street, Tower 3, Suite 1000
Denver, Colorado 80202**

3b. Phone No. (include area code)
(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached Exhibit "A"

5. Lease Serial No.

See attached Exhibit "A"

6. If Indian, Allottee, or Tribe Name

Ute Tribe

7. If Unit or CA. Agreement Designation

8. Well Name and No.

See attached Exhibit "A"

9. API Well No.

See attached Exhibit "A"

10. Field and Pool, or Exploratory Area

Brundage Canyon

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operator
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 2, 2001 Williams Production RMT Company purchased Barrett Resources Corporation. Barrett Resources Corporation relinquishes operatorship of the wells listed on Exhibit "A" (attached to and made part of this form) to Williams Production RMT Company. Bond coverage pursuant to 43 CFR 3104 for lease activities will continue to be provided by Flood and Peterson Insurance, Inc. under their Nationwide bond, BLM Bond No. 6101757342.

RECEIVED
 AUG 28 2001
 DIVISION OF
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed) **Greg Davis** Title **Permitting Supervisor**
 Signature *Greg Davis* Date **8/23/01**

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAMS PRODUCTION RMT COMPANY						
UINTAH BASIN (BRUNDAGE)						
DUCHESENE CO, UTAH						
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	FOOTAGE LOCATION	UTE LEASE
UTE TRIBAL 10-21	43-013-31283	PRODUCING	NWSE	21-5S-4W	1506' FSL & 2242' FEL	14-20-H62-3414
UTE TRIBAL 11-17	43-013-32145	PRODUCING	NESW	17-5S-4W	1980' FSL & 1980' FWL	14-20-H62-4919
UTE TRIBAL 11-19	43-013-31547	PRODUCING	NESW	19-5S-4W	1764' FSL & 1796' FWL	14-20-H62-3528
UTE TRIBAL 11-20	43-013-32168	PRODUCING	NESW	20-5S-4W	2146' FSL & 1630' FWL	14-20-H62-3529
UTE TRIBAL 11-24	43-013-31909	PRODUCING	NESW	24-5S-5W	2005' FSL & 2557' FWL	14-20-H62-4749
UTE TRIBAL 11-25	43-013-31911	PRODUCING	NESW	25-5S-5W	1871' FSL & 1982' FWL	14-20-H62-3537
UTE TRIBAL 11-28	43-013-32192	PRODUCING	NESW	28-5S-4W	2322' FSL & 1920' FWL	14-20-H62-4740
UTE TRIBAL 1-19	43-013-30933	PRODUCING	NENE	19-5S-4W	521' FNL & 558' FEL	14-20-H62-4919
UTE TRIBAL 1-20	43-013-30966	PRODUCING	NENE	20-5S-4W	678' FNL & 736' FEL	14-20-H62-3529
UTE TRIBAL 12-15	43-013-32205	PRODUCING	NWSW	15-5S-4W	1997' FSL & 481' FWL	14-20-H62-4661
UTE TRIBAL 12-17	43-013-31246	PRODUCING	NWSW	17-5S-4W	2000' FSL & 600' FWL	14-20-H62-4731
UTE TRIBAL 12-22	43-013-31311	PRODUCING	NWSW	22-5S-4W	1977' FSL & 658' FWL	14-20-H62-3415
UTE TRIBAL 1-25	43-013-30945	PRODUCING	NENE	25-5S-5W	661' FNL & 520' FEL	14-20-H62-3537
UTE TRIBAL 1-26	43-013-31912	PRODUCING	NENE	26-5S-5W	500' FNL & 468' FEL	14-20-H62-3444
UTE TRIBAL 1-28	43-013-31549	PRODUCING	NENE	28-5S-4W	778' FNL & 592' FEL	14-20-H62-4740
UTE TRIBAL 1-29	43-013-30964	SI	NENE	29-5S-4W	652' FNL & 760' FEL	14-20-H62-3416
UTE TRIBAL 1-30	43-013-30948	PRODUCING	NENE	30-5S-4W	627' FNL & 542' FEL	14-20-H62-4662
UTE TRIBAL 13-17	43-013-31546	PRODUCING	SWSW	17-5S-4W	796' FSL & 645' FWL	14-20-H62-4919
UTE TRIBAL 13-19	43-013-31284	PRODUCING	SWSW	19-5S-4W	612' FSL & 635' FWL	14-20-H62-3528
UTE TRIBAL 13-22	43-013-31548	SI	SWSW	22-5S-4W	715' FSL & 838' FWL	14-20-H62-3415
UTE TRIBAL 13-24	43-013-31910	PRODUCING	SWSW	24-2S-5W	520' FSL & 1051' FWL	14-20-H62-4749
UTE TRIBAL 13-25	43-013-32169	PRODUCING	SWSW	25-5S-5W	700' FSL & 501' FWL	14-20-H62-3537
UTE TRIBAL 1-32R	43-013-30872	PRODUCING	NENE	32-5S-4W	628' FNL & 635' FEL	14-20-H62-4659
UTE TRIBAL 13-20	43-013-31662	PRODUCING	SWSW	20-5S-4W	689' FSL & 909' FWL	14-20-H62-3529
UTE TRIBAL 1-33	43-013-32185	PRODUCING	NENE	33-5S-4W	720' FNL & 796' FEL	14-20-H62-4659
UTE TRIBAL 1-34	43-013-32186	PRODUCING	NENE	34-5S-4W	1150' FNL & 544' FEL	14-20-H62-4659
UTE TRIBAL 14-15	43-013-30842	PRODUCING	SESW	15-5S-4W	793' FSL & 1847' FWL	14-20-H62-4661
UTE TRIBAL 14-17	43-013-32147	PRODUCING	SESW	17-5S-4W	908' FSL & 1621' FWL	14-20-H62-4919
UTE TRIBAL 15-16	43-013-31648	PRODUCING	SWSE	16-5S-4W	1030' FSL & 1990' FEL	14-20-H62-3413
UTE TRIBAL 15-17	43-013-31649	PRODUCING	SWSE	17-5S-4W	660' FSL & 2080' FEL	14-20-H62-4731
UTE TRIBAL 15-18	43-013-32148	PRODUCING	SWSE	18-5S-4W	748' FSL & 1836' FEL	14-20-H62-4919
UTE TRIBAL 15-19	43-013-31832	PRODUCING	SWSE	19-5S-4W	477' FSL & 1868' FEL	14-20-H62-3528
UTE TRIBAL 15-23	43-013-31671	PRODUCING	SWSE	23-5S-5W	612' FSL & 1973' FEL	14-20-H62-3443
UTE TRIBAL 15-24R	43-013-31129	PRODUCING	SWSE	24-5S-5W	1048' FSL & 1364' FEL	14-20-H62-4749
UTE TRIBAL 16-16	43-013-30841	PRODUCING	SESE	16-5S-4W	733' FSL & 768' FEL	14-20-H62-3413
UTE TRIBAL 16-18	43-013-31650	SI	SESE	18-5S-4W	636' FSL & 586' FEL	14-20-H62-4919
UTE TRIBAL 2-21	43-013-31280	PRODUCING	NWNE	21-5S-4W	759' FNL & 1978' FEL	14-20-H62-3414
UTE TRIBAL 2-25	43-013-31833	PRODUCING	NWNE	25-5S-5W	760' FNL & 2000' FEL	14-20-H62-3537
UTE TRIBAL 2-27	43-013-32179	PRODUCING	NWNE	27-5S-4W	778' FNL & 2273' FEL	14-20-H62-3375
UTE TRIBAL 2-35	43-013-32187	PRODUCING	NWNE	35-5S-5W	951' FNL & 1566' FEL	14-20-H62-4659
UTE TRIBAL 23-3R	43-013-30886	PRODUCING	NENW	23-5S-4W	603' FNL & 2386' FWL	14-20-H62-4728
UTE TRIBAL 3-19	43-013-31830	PRODUCING	NENW	19-5S-4W	546' FNL & 2183' FWL	14-20-H62-3528
UTE TRIBAL 3-25	43-013-31834	PRODUCING	NENW	25-5S-5W	464' FNL & 2174' FWL	14-20-H62-3537
UTE TRIBAL 3-26	43-013-30955	PRODUCING	NENW	26-5S-5W	612' FNL & 2121' FWL	14-20-H62-3444
UTE TRIBAL 4-22	43-013-30755	SI	NWNW	22-5S-4W	749' FNL & 432' FWL	14-20-H62-3415
UTE TRIBAL 4-27	43-013-31131	PRODUCING	NWNW	27-5S-4W	736' FNL & 693' FWL	14-20-H62-3375
UTE TRIBAL 4-30	43-013-31550	PRODUCING	NWNW	30-5S-4W	751' FNL & 740' FWL	14-20-H62-4662
UTE TRIBAL 4-36	43-013-32188	PRODUCING	NWNW	36-5S-5W	860' FNL & 660' FWL	14-20-H62-4659
UTE TRIBAL 5-13	43-013-31152	PRODUCING	SWNW	13-5S-5W	1667' FNL & 905' FWL	14-20-H62-4845
UTE TRIBAL 5-19	43-013-32204	PRODUCING	SWNW	19-5S-4W	1940' FNL & 511' FWL	14-20-H62-3528
UTE TRIBAL 5-20	43-013-31651	PRODUCING	SWNW	20-5S-4W	1856' FNL & 683' FWL	14-20-H62-4919
UTE TRIBAL 5-28	43-013-32189	PRODUCING	SWNW	28-5S-4W	1940' FNL & 508' FWL	14-20-H62-4740
UTE TRIBAL 5-31	43-013-32190	PRODUCING	SWNW	31-5S-4W	1410' FNL & 585' FWL	14-20-H62-4659
UTE TRIBAL 6-21	43-013-32164	PRODUCING	SENW	21-5S-4W	1791' FNL & 1609' FWL	14-20-H62-3414
UTE TRIBAL 6-22	43-013-32163	PRODUCING	SENW	22-5S-4W	1710' FNL & 1850' FWL	14-20-H62-3415
UTE TRIBAL 6-25H	43-013-32143	PRODUCING	SENW	25-5S-5W	2127' FNL & 2218' FWL	14-20-H62-3537
UTE TRIBAL 7-19	43-013-31282	PRODUCING	SWNE	19-5S-4W	1824' FNL & 2023' FEL	14-20-H62-4919
UTE TRIBAL 7-25	43-013-31310	PRODUCING	SWNE	25-5S-5W	1973' FNL & 2106' FEL	14-20-H62-3537
UTE TRIBAL 7-28	43-013-32166	PRODUCING	SWNE	28-5S-4W	1711' FNL & 1949' FEL	14-20-H62-4740
UTE TRIBAL 7-30	43-013-32167	PRODUCING	SWNE	30-5S-4W	1811' FNL & 1818' FEL	14-20-H62-4662
UTE TRIBAL 8-21	43-013-30829	SI	SENE	21-5S-4W	2090' FNL & 722' FEL	14-20-H62-3414
UTE TRIBAL 9-18	43-013-32144	PRODUCING	NESE	18-5S-4W	1807' FSL & 1654' FEL	14-20-H62-4919
UTE TRIBAL 9-19	43-013-31831	PRODUCING	NESE	19-5S-4W	1797' FSL & 533' FEL	14-20-H62-3528
UTE TRIBAL 9-23X	43-013-30999	SI	NESE	23-5S-5W	1830' FSL & 665' FEL	14-20-H62-3443
UTE TRIBAL 9-26	43-013-32191	PRODUCING	NESE	26-5S-4W	2118' FSL & 777' FEL	14-20-H62-4728

WILLIAMS PRODUCTION RMT COMPANY						
UINTAH BASIN (BRUNDAGE)						
DUCHESNE CO, UTAH						
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	FOOTAGE LOCATION	UTE LEASE
UTAH OPERATED GAS WELLS						
UTE TRIBAL 2-21G	43-013-31313	SI	NWNE	21-5S-4W	760' FNL & 1982' FEL	14-20-H62-3414
UTAH OPERATED WATER SUPPLY WELLS						
UTE TRIBAL 3-24WSW	43-013-	WSW	SENE	24-5S-5W	1410' FNL & 1415' FWL	14-20-H62-4659
UTE TRIBAL 9-23WSW	43-013-	WSW	NESE	23-5S-5W	1840' FSL & 715' FEL	14-20-H62-3443
UTAH OPERATED LOCATIONS						
UTE TRIBAL 16-12	43-013-30922	TO BE DRLD	SESE	12-4S-5W	522' FSL & 796' FEL	14-20-H62-4531
UTE TRIBAL 3-29	43-013-32193	DRLG	NENW	29-5S-4W	585' FNL & 1802' FWL	14-20-H62-3416
UTE TRIBAL 2-19	43-013-32140	WOC	NWNE	19-5S-4W	381' FNL & 1846' FEL	14-20-H62-3528
UTE TRIBAL 13-17-54TMM	43-013-32237	WOC	SWSW	17-5S-4W	854' FSL & 671' FWL	14-20-H62-4731
UTE TRIBAL 5-28-54TMM	43-013-32236	WOC	SWNW	28-5S-4W	1992' FNL & 560' FWL	14-20-H62-4740
UTE TRIBAL 12-15-54TMM	43-013-32251	TO BE DRLD	NWSW	15-5S-4W	1991' FSL & 418' FWL	14-20-H62-4661
UTE TRIBAL 3-28-54	43-013-32261	TO BE DRLD	NENW	28-5S-4W	660' FNL & 1980' FWL	14-20-H62-4740
UTE TRIBAL 13-18-54	43-013-32270	TO BE DRLD	SWSW	18-5S-4W	656' FSL & 657' FWL	14-20-H62-4739
UTE TRIBAL 1-24-55	43-013-32259	TO BE DRLD	NENE	24-5S-5W	583' FNL & 852' FEL	14-20-H62-4749
UTE TRIBAL 9-24-55	43-013-32268	TO BE DRLD	NESE	24-5S-5W	2392' FSL & 486' FEL	14-20-H62-4749
UTE TRIBAL 1-7R-54	43-013-30925	RE-ENTRY	NENE	7-5S-4W	508' FNL & 792' FEL	14-20-H62-
UTE TRIBAL 5-18-54	43-013-32262	TO BE DRLD	SWNW	18-5S-4W	2029' FNL & 819' FWL	14-20-H62-4739
UTE TRIBAL 7-18-54	43-013-32266	TO BE DRLD	SWNE	18-5S-4W	2123' FNL & 1968' FEL	14-20-H62-4739
UTE TRIBAL 15-25-55	43-013-32271	TO BE DRLD	SWSE	25-5S-5W	693' FSL & 2021' FEL	14-20-H62-3537
UTE TRIBAL 6-36-55	43-013-32265	TO BE DRLD	SENW	36-5S-5W	2480' FNL & 1702' FWL	14-20-H62-
UTE TRIBAL 8-35-55	43-013-32267	TO BE DRLD	SENE	35-5S-5W	2464' FNL 7 552' FEL	14-20-H62-
UTE TRIBAL 16-14-55	43-013-32272	TO BE DRLD	SESE	14-5S-5W	379' FSL & 871' FEL	14-20-H62-
UTE TRIBAL 3-24R-55	43-013-30960	RE-ENTRY	NENW	24-5S-5W	619' FNL & 2035' FWL	14-20-H62-4749
UTE TRIBAL 5-24-55	43-013-32263	TO BE DRLD	SWNW	24-5S-5W	1911' FNL & 780' FWL	14-20-H62-4749
UTE TRIBAL 11-23-55	43-013-32269	TO BE DRLD	NESW	23-5S-5W	1875' FSL & 2187' FWL	14-20-H62-3443
UTE TRIBAL 5-26-55	43-013-32264	TO BE DRLD	SWNW	26-5S-5W	1810' FNL & 465' FWL	14-20-H62-3444

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>
3. FILE	<input type="checkbox"/>

007

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 08-02-2001	
FROM: (Old Operator):	TO: (New Operator):
BARRETT RESOURCES CORPORATION	WILLIAMS PRODUCTION RMT COMPANY
Address: 1515 ARAPAHOE STREET, STE 1000	Address: 1515 ARAPAHOE STREET, STE 1000
DENVER, CO 80202	DENVER, CO 80202
Phone: 1-(303)-572-3900	Phone: 1-(303)-572-3900
Account No. N9305	Account No. N1945

CA No.

Unit:

WELL(S) NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 15-17	17-5S-4W	43-013-31649	11956	INDIAN	OW	S
UTE TRIBAL 5-18-54	18-5S-4W	43-013-32262	99999	INDIAN	OW	APD
UTE TRIBAL 7-18-54	18-5S-4W	43-013-32266	99999	INDIAN	OW	APD
UTE TRIBAL 13-18-54	18-5S-4W	43-013-32270	99999	INDIAN	OW	APD
UTE TRIBAL 3-19	19-5S-4W	43-013-31830	12197	INDIAN	OW	P
UTE TRIBAL 5-19	19-5S-4W	43-013-32204	13090	INDIAN	OW	P
UTE TRIBAL 9-19	19-5S-4W	43-013-31831	12175	INDIAN	OW	P
UTE TRIBAL 11-19	19-5S-4W	43-013-31547	11920	INDIAN	OW	P
UTE TRIBAL 13-19	19-5S-4W	43-013-31284	11134	INDIAN	OW	P
UTE TRIBAL 15-19	19-5S-4W	43-013-31832	12180	INDIAN	OW	P
UTE TRIBAL 1-20	20-5S-4W	43-013-30966	9925	INDIAN	OW	P
UTE TRIBAL 11-20	20-5S-4W	43-013-32168	12946	INDIAN	OW	P
UTE TRIBAL 2-21	21-5S-4W	43-013-31280	11130	INDIAN	OW	P
Z&T UTE TRIBAL 2-21G	21-5S-4W	43-013-31313	11430	INDIAN	GW	S
UTE TRIBAL 6-21	21-5S-4W	43-013-32164	12994	INDIAN	GW	P
B C UTE TRIBAL 8-21	21-5S-4W	43-013-30829	8414	INDIAN	OW	S
Z&T UTE TRIBAL 10-21	21-5S-4W	43-013-31283	11133	INDIAN	GW	P
B C UTE TRIBAL 4-22	22-5S-4W	43-013-30755	2620	INDIAN	OW	P
UTE TRIBAL 6-22	22-5S-4W	43-013-32163	12974	INDIAN	OW	P
Z&T UTE TRIBAL 12-22	22-5S-4W	43-013-31311	11421	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/03/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/03/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/21/2002
- Is the new operator registered in the State of Utah: YES Business Number: PENDING
- If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-BIA-08/02/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/02/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 02/21/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 6101757342

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company
Attn: Fritts Rosenberger
1515 Arapahoe St., T3-1000
Denver, CO 80202

Dear Mr. Rosenberger:

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

801-359-3940

RECEIVED

FEB 20 2002

DIVISION OF
OIL, GAS AND MINING

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME OF "WILLIAMS PRODUCTION RPT COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D. 2001, AT 12:15 O'CLOCK P.M.



3388640 8100M

010380140

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State
AUTHENTICATION: 1278982

DATE: 08-03-01

02/22/01

12:09

SKADDEN ARPS + D

C

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 12:15 PM 02/22/2001
010376792 - 3366610

**CERTIFICATE OF MERGER
OF
BARRETT RESOURCES CORPORATION
INTO
RESOURCES ACQUISITION CORP.**

Pursuant to Section 251 of the General
Corporation Law of the State of Delaware

Resources Acquisition Corp., a Delaware corporation ("Acquisition"),
pursuant to Section 251 of the General Corporation Law of the State of Delaware (the
"DGCL"), hereby certifies as follows:

FIRST: The name and state of incorporation of each of the constituent
corporations to the merger are as follows:

- | | | |
|-------------------------------|---|----------|
| Barrett Resources Corporation | - | Delaware |
| Resources Acquisition Corp. | - | Delaware |

SECOND: An Agreement and Plan of Merger (the "Merger Agreement"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

THIRD: Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

FOURTH: The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Certificate of Incorporation of Acquisition shall be effected as a result of the merger:

02/22/01

12:08

SKADDEN ARPS → D

C

NO. 104

003

1. Article FIRST shall be amended and restated to read as follows:

"The name of the corporation is Williams Production RMT Company."; and

2. Article SIXTH, paragraph 4, shall be amended and restated to read as follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be eliminated or limited to the fullest extent permitted by the GCL, as so amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification."

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the The Williams Companies, Inc., the Corporation and Barrett Resources Corporation. Any repeal or modification of this paragraph 6 of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any rights or protections afforded to the Indemnified Persons (as defined in the Merger Agreement) pursuant to this paragraph and Section 7.9 of the Merger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denver, Colorado 80202.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
JUN 24 2002

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996
Lease Serial No.

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

~~UTE 14-20-H62-4739-44-20-H62-4659 (E&D)~~

6. If Indian, Allottee, or Tribe Name
UTE TRIBE

SUBMIT IN TRIPLICATE-Other instructions on the reverse side

7. If Unit or CA. Agreement Designation

1. Type of Well
 Oil Well Gas Well Other _____

8. Well Name and No.
UTE TRIBAL 7-18-54

2. Name of Operator
Williams Production RMT Company

9. API Well No.
43-013-32266

3. Address **30 West 425 South (330-5)
Roosevelt, Utah 84066**

3b. Phone No. (include area code)
(435) 722-1325

10. Field and Pool, or Exploratory Area
BRUNDAGE CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2123' FNL x 1968' FWL
SW/4 NE/4 Section 18-T5S-R4W**

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ONE YEAR	
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION	
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple compleiion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WILLIAMS PRODUCTION RMT COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR ONE (1) YEAR.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Debbie L. Wisener	Title Field Office Administrator SR.
Signature 	Date 6/19/02

Approved by 	Title Petroleum Engineer	Date 7/22/02
-----------------	------------------------------------	------------------------

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 29 2002
DIVISION OF OIL, GAS AND MINING

Willaims Production RMT Co.
APD Extension

Well: Ute Tribal 7-18-54

Location: SWNE Sec. 18, T5S, R4W

Lease: 1420-H62-4739

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 8/22/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

July 16, 2003

Debbie Wisener
Williams Production RMT Company
RR3 Box 3020
Roosevelt, UT 84066-9607

Re: APD Rescinded – Ute Tribal 7-18-54, Sec. 18, T. 5S, R. 4W Duchesne, Utah
API No. 43-013-32266

Dear Ms. Wisener:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 7, 2001. On June 25, 2002, the Division granted a one-year APD extension. On July 15, 2003 you requested that the division rescind the approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective July 15, 2003.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

A handwritten signature in black ink that reads "Dianna Mason". The signature is fluid and cursive, with the first name being the most prominent.

Dianna Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

December 11, 2003

Debbie Wisener
Williams Production RMT Company
Route 3, Box 3020
Roosevelt, Utah 84066

Re: Notification of Expiration
Well No. Ute Tribal 7-18-54
SWNE, Sec. 18, T5S, R4W
Duchesne County, Utah
Lease No. 14-20-H62-4739

Dear Ms. Wisener:

The Application for Permit to Drill the above-referenced well was approved on August 2, 2001. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until August 2, 2003. Since that date no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM
BIA
Ute Tribe

RECEIVED
DEC 15 2003
DIV. OF OIL, GAS & MINING