

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 Oil well Gas well OTHER Single zone Multiple zone

2. NAME OF OPERATOR
BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
30 WEST 425 SOUTH (330-5) ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **(NW/SW) 1991' FSL, 418' FWL** *4432738 N*
 At proposed prod. zone **SAME AS ABOVE** *557226 E*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20.1 MILES FROM MYTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any) **418'**

16. NO. OF ACRES IN LEASE
640

17. NO OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE. FT.
63'

19. PROPOSED DEPTH
2900'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6133' GR

22. APPROX. DATE WORK WILL START*
REFER TO BRC SOP PLAN

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	16" CONDUCTOR			TBD
11"	8 5/8"	23 #	350'	175 SX
7-7/8"	5 1/2"	15.5#	2900'	395 SX

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE THE ATTACHED TEN-POINT DRILLING PLAN AND 13 POINT SURFACE USE PLAN FOR FURTHER INFORMATION.
 IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

DEBBIE L. WISENER
 30 WEST 425 SOUTH (330-5)
 ROOSEVELT, UTAH 84066

OFFICE: (435)722-1325

*Federal Approval of this
Action is Necessary*

BOND # 5865241

RECEIVED

MAY 08 2001

DIVISION OF
OIL, GAS AND MINING

PLEASE KEEP THIS INFORMATION ON THIS WELL CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE UTAH DISTRICT OFFICE MANAGER DATE 05/04/01

(This space for Federal or State office use)

PERMIT NO. 43-013-32251 APPROVAL DATE _____

APPROVED BY *[Signature]* **BRADLEY G. HILL** DATE 05-15-01
 CONDITIONS OF APPROVAL IF ANY **RECLAMATION SPECIALIST III**

*See Instructions On Reverse Side

T5S, R4W, U.S.B.&M.

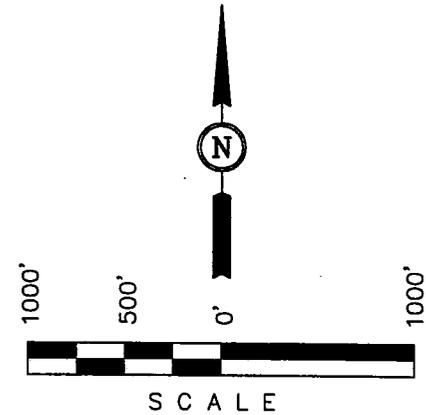
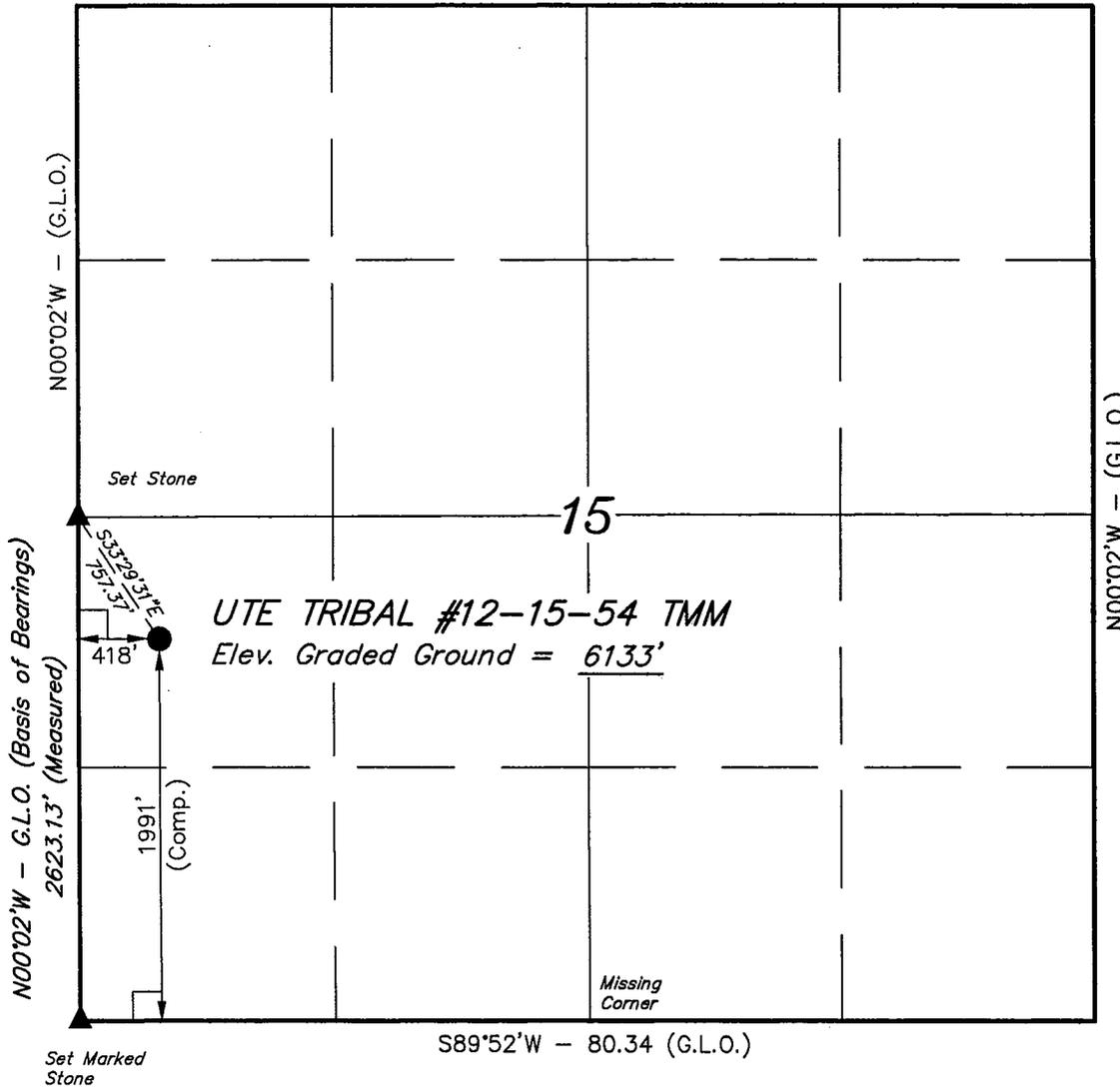
BARRETT RESOURCES CORPORATION

Well location, UTE TRIBAL #12-15-54 TMM, located as shown in the NW 1/4 SW 1/4 of Section 15, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

S89°50'W - 80.12 (G.L.O.)

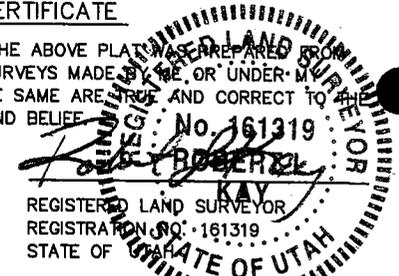
BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 16, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6373 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 04-23-01 D.R.B.

UTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 06-19-97	DATE DRAWN: 06-24-97
PARTY J.F. C.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BARRETT RESOURCES CORP.	

BARRETT RESOURCES CORPORATION
May 2, 2001



State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
Ute Tribal No. 12-15-54 TMM

Gentlemen:

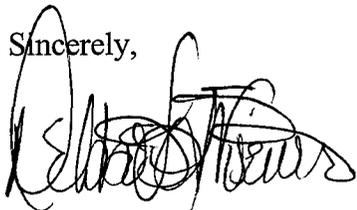
Barrett Resources is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

The proposed Ute Tribal No. 12-15-54 TMM is a shallow twin to the recently drilled Ute Tribal No. 12-15. The purpose of the 2,900 ft ETD well will be to test the productivity of the Tertiary-age Mahogany Bench at an estimated depth of 2,437 ft. The existing well was drilled to a TD of 5,793' and was recently completed in the Lower Green River formation at a depth of 4,865'-5,648' OA. As shown on the attached "Location Layout Plat", the proposed location for the Ute Tribal No. 12-15-54 TMM is on the same drilling pad used for the deeper Ute Tribal No. 12-15. Because of the close proximity between the two wells, the proposed shallow location falls outside of the allowed standard well spacing (R649-3-2). By placing the proposed location on the existing well pad, the location also falls outside of the allowed 400 ft. square spacing "window". Barrett is requesting an exception to the spacing requirement per regulation R649-3-3. As indicated from the TD's and proposed completion depths, the two wells will be used to test separate reservoirs. Barrett's intent by utilizing the existing wellpad is to minimize surface disturbance.

In accordance with R649-3-3, Barrett is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. The "Location Layout Plat" illustrates the relation of the two wellbores. A third plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. With the exception of this proposed shallow test, all other wellbores in adjacent tracts are development wells drilled to test the Lower Green River Formation. Barrett is the sole owner of the NW/4 SW/4 Section 15 at both shallow and deep horizons. As to the 460' radius circle, Barrett is the owner of the adjacent NE/4 SE/4 of Section 16 as well as all adjacent leases within the 9-spot pattern.

Barrett is requesting approval of this excepted location as proposed. If additional information is required, please contact Jeff Carlson at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Debbie L. Wisener". The signature is fluid and cursive, with a large initial "D" and "W".

Debbie L. Wisener
Utah District Office Manager

enclosures

cc: Debbie Stanberry

BARRETT RESOURCES CORPORATION

UTE TRIBAL #12-15-54 TMM

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 15, T5S, R4W, U.S.B.&M.

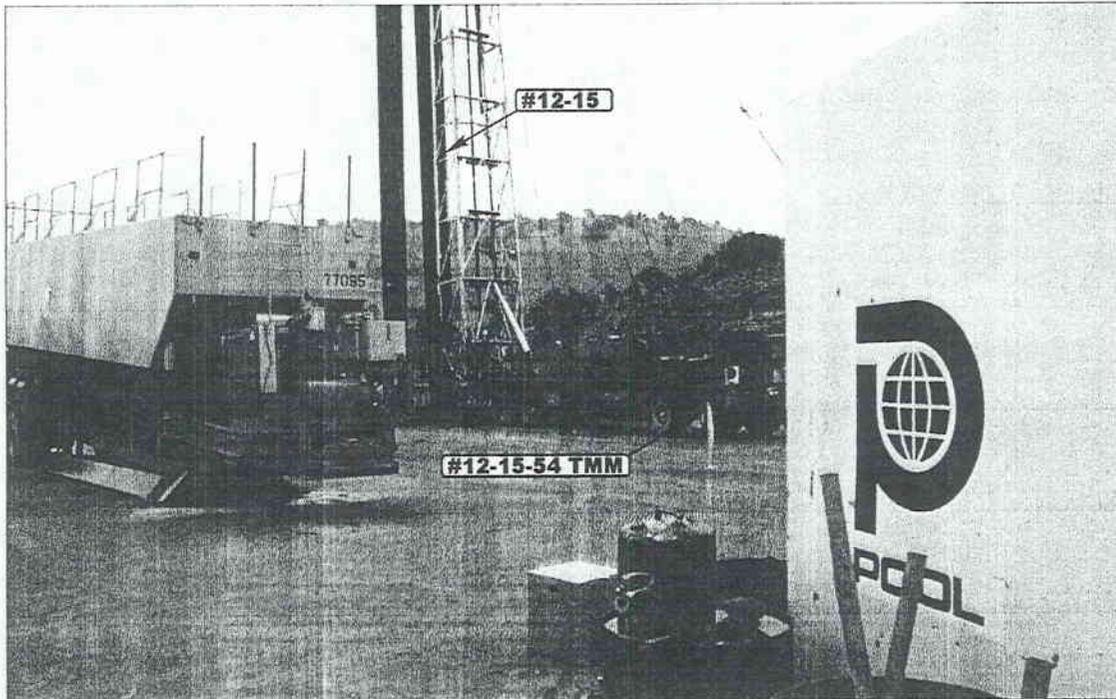


PHOTO: VIEW OF EXISTING AND PROPOSED WELL LOCATIONS

CAMERA ANGLE: SOUTHEASTERLY

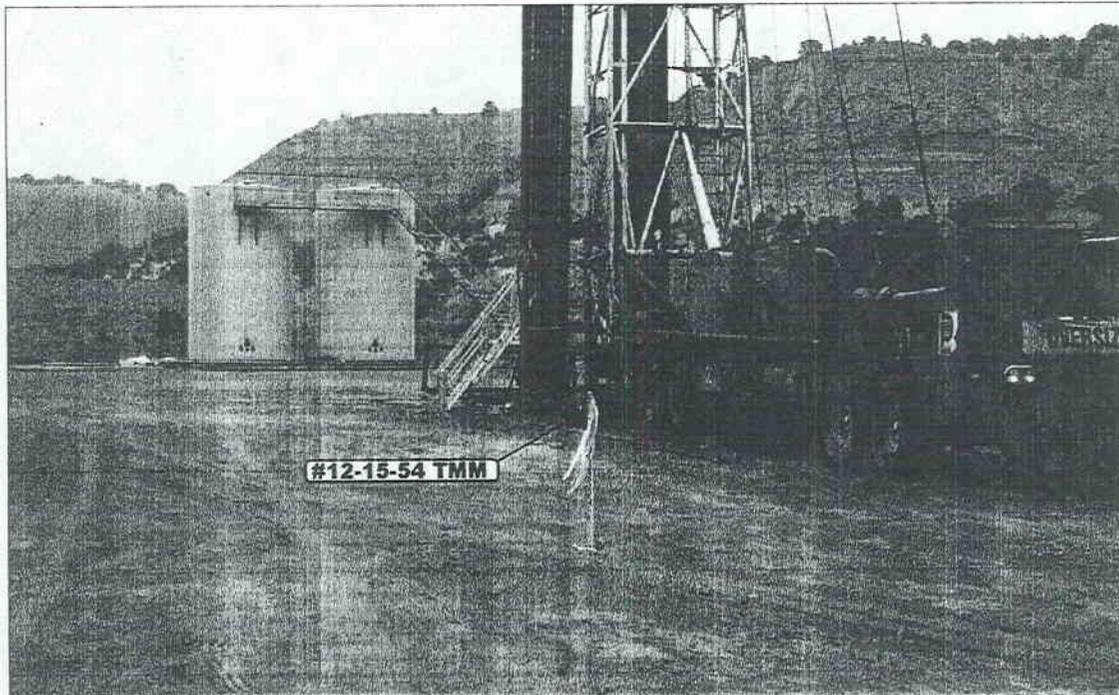


PHOTO: VIEW OF EXISTING AND PROPOSED WELL LOCATIONS

CAMERA ANGLE: EASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	2	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: K.G.	REVISED: 00-00-00		

T5S, R4W, U.S.B.&M.

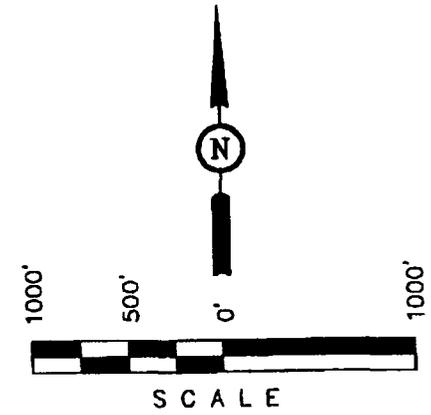
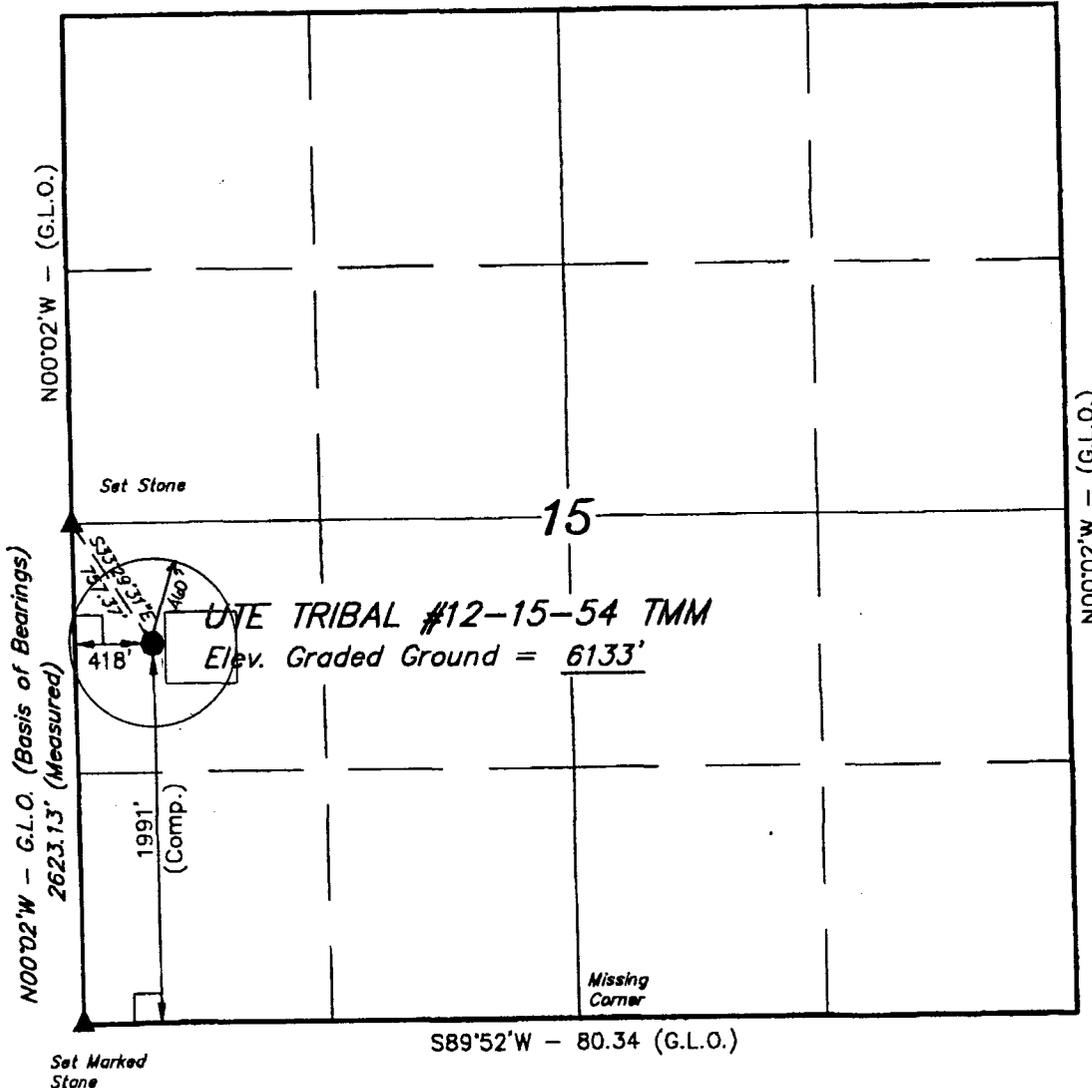
BARRETT RESOURCES CORPORATION

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BASIS OF ELEVATION

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Robert J. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

Revised: 04-23-01 D.R.B.

UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-19-97	DATE DRAWN: 06-24-97
PARTY J.F. C.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BARRETT RESOURCES CORP.	

LEGEND:

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- ▲ = SECTION CORNERS LOCATED.

Apr-26-01 08:11A Barrett Resources Corp. 435-722-1321 P.02

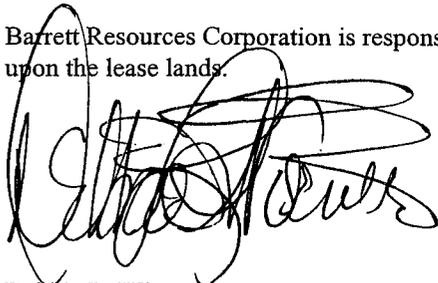
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Barrett Resources Corporation is considered to be the operator of the following well.

Well Ute Tribal 12-15-54 TMM
NW 1/4, SW 1/4, 1991' FSL, 418' FWL, Section 15, T. 5 S., R. 4 W., U.S.B.&M.
Lease BIA-14-20-H62-4661
Duchesne County, Utah

Barrett Resources Corporation is responsible under the terms of the lease for the operations conducted upon the lease lands.

A handwritten signature in black ink, appearing to read "Debbie L. Wisener", is written over the text of the certification statement.

Debbie L. Wisener
Utah District Office Manager
Barrett Resources Corporation
30 West 425 South (330-5)
Roosevelt, Utah 84066
435-722-1325

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. UTE TRIBAL 12-15-54 TMM

LEASE NO. 14-20-H62-4661

Barrett Resources Corporation guarantees that during the drilling and completion of the above referenced wells, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Barrett Resources Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

TEN POINT PLAN

BARRETT RESOURCES CORPORATION

Ute Tribal 12-15-54 TMM

Surface location NW ¼ SW ¼, 1991' FSL 418' FWL, Section 15, T. 5 S., R. 4 W., U.S.B.&M.

Duchesne County, Utah

1,2,3 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Uinta	surface
Show A	859'
Green River	1177'
Show B	1901'
Show C	2127'
Show D	2352'
*Mahogany	2437'
Show E	2584'
Show F	2692'
TD	2900'

*PROSPECTIVE PAY

4 **Casing Program**

HOLE	SETTING	DEPTH					
<u>SIZE</u>	<u>from</u>	<u>to</u>	SIZE	WEIGHT	GRADE	THREAD	CONDITION
11"	surface	350'	8-5/8"	23#	M-50	ST&C	New
7-7/8"	surface	2900'	5-1/2"	15.5#	J55	ST&C	New

5 **Cementing Program**

8-5/8" Surface Casing	175 sx Premium Cement w/2% Calcium Chloride – Anhy and 0.125 lb/sk PolyFlake (Lost Circulation) @ 1.19 ft ³ /sk (15.6 ppg)
5-1/2" Production Casing	395 sx Premium 10-0 CAL S 10-0 CAL SEAL with 10% Cal-Seal and 5 lb/sk Gilsonite mixed with fresh water.

6. Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 350'	8.3 - 8.6	27-40	NC	Spud Mud
350 - 2900'	8.3 - 8.9	27-40	10 - 12 cc	KCL/Water

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 350'	No Pressure Control
350 - 2900'	9" 2000# Ram Type BOP 9" 2000# Annular BOP

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 2000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS
 OF ONSHORE ORDER NO. 2.

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE
 NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) An upper Kelly Cock will be kept in the string at all times.
- b) A float will be used at the bit at all times.
- c) A stabbing valve will be available on the rig floor and will fit all rotary connections.
- d) 2" choke manifold and pit level indicator.

9. Testing, Logging and Core Programs

Cores	NONE
DST's	3 DST's
Sampling	30' dry cut samples; surface (Kelly) to TD 10' dry cut samples through gas shows
Surveys	Run every 100' and on trips
Mud logger	one-man mudlogging unit; gas detection: surface casing to TD
Logging Program	Induction-SP-GR, Density/Neutron-PE-GR, EMI All surface casing to TD

Barrett Resources Corporation
Drilling Program
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Three

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated. Other wells in the area have not encountered over-pressured zones or H₂S.

11. Drilling Schedule

Dirt work start up:	Immediately following approval of APD
Spud:	Approximately May 25, 2001
Duration:	5 days drilling time 10 days completion time

BARRETT RESOURCES CORPORATION

13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

UTE TRIBAL 12-15-54 TMM

LOCATED IN

**NW ¼ SW ¼, 1991' FSL, 418' FWL
SECTION 15, T. 5 S. , R. 4 W., U.S.B.&M.**

DUCHESNE COUNTY, UTAH

LEASE NUMBER: BIA 14-20-H62-4661

SURFACE OWNERSHIP: UTE TRIBE

1. Existing Roads

To reach the Barrett Resources well, Ute Tribal 12-15-54 TMM location, in Section 15-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Canyon Road. Turn south and proceed 6.3 miles to the Sowers Canyon Road. Turn right on the Sowers Canyon Road and proceed south and west 3.8 miles. Turn south on an oilfield access road at the fork in the road and proceed 1.2 miles to the existing Ute Tribal 12-15 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2. Planned access road

No new access road will be required. The existing access road to the Ute Tribal 12-15 well will be utilized. Please see the attached location plat for additional details.

No right of way will be required. All new construction will be conducted on lease.

All travel will be confined to existing road right of ways.

Access roads and surface disturbing activities will conform to standards outlined in the USGS publication (1978) Surface Operation Standards for Oil and Gas Development.

Barrett Resources Corporation
Surface Use Plan
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Two

3. Location of Existing Wells

The following wells are located within one mile radius of the location site.

A) PRODUCING WELLS:

OIL WELL	UTE TRIBAL 12-15	SECTION 15-T5S-R4W
OIL WELL	UTE TRIBAL 14-15	SECTION 15-T5S-R4W
OIL WELL	UTE TRIBAL 5-16	SECTION 16-T5S-R4W
OIL WELL	UTE TRIBAL 16-16	SECTION 16-T5S-R4W
OIL WELL	UTE TRIBAL 2-21	SECTION 21-T5S-R4W
OIL WELL	UTE TRIBAL 8-21	SECTION 21-T5S-R4W
OIL WELL	UTE TRIBAL 4-22	SECTION 22-T5S-R4W

B) WATER WELLS: NONE

C) ABANDONED WELLS : NONE

D) TEMPORARILY ABANDONED WELLS: NONE

E) DISPOSAL WELLS: NONE

F) DRILLING WELLS: NONE

G) SHUT IN WELLS: NONE

H) INJECTION WELLS: NONE

I) MONITORING OR OBSERVATION WELLS: NONE

PLEASE SEE ATTACHED MAP (TOPO C) FOR ADDITIONAL DETAILS.

Barrett Resources Corporation
Surface Use Plan
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Three

1. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All production facilities are to be contained within the proposed location site. Please see the attached plot plan for a typical pump jack, separator install and wellsite piping connection.

All permanent (on site for six months or longer) structures constructed or installed will be painted a desert brown color. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (10 YR 6/4) unless otherwise designated by the Authorized Officer.

The tank battery will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

All site security guidelines identified in 43 CFR 3126.7 regulation will be adhered to. All off-lease storage, off-lease measurement, or commingling on lease or off lease will have prior written approval from the authorized officer.

The gas line has been staked on the ground. There will be no additional surface disturbances required for the installation of any gathering line.

Gas meter runs will be located approximately within 100 feet of the wellhead. The gas line will be buried, or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

Barrett Resources Corporation
Surface Use Plan
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Four

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for the meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the Vernal Field office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and Type of Water Supply

Water for the well will be pumped from Barretts water source well located in Sec. 23, T5S, R5W. Water for completion will be hauled by truck from Petroglyph Operatings Antelope Creek Facility. A water use agreement is also in place with the Ute Tribe.

43-11041 per op. 5-9-01. lc

6. Source of Construction Materials

All construction material for this location site shall be borrow material accumulated during construction of the location site. Additional gravel or pit lining material will be obtained from private sources. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods for Handling Waste Disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 feet deep and at least one-half of the depth shall be below the surface of the existing ground.

The reserve pit will be lined with a 16 mil pit liner. The pit liner will be torn and perforated after the pit dries and before backfilling the reserve pit. The reserve pit will be reasonably free of hydrocarbons before the pit is backfilled.

B) Produced Fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage, fabricated from expanded metal, will be used to hold trash on location and will be removed to an authorized landfill location.

D) A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved out, the area around the wellsite will be cleaned and all refuse removed.

8. Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9. Wellsite Layout

Location dimensions are as follows:

A) PAD LENGTH	300 FT
B) PAD WIDTH	140 FT
C) PIT DEPTH	10 FT
D) PIT LENGTH	180 FT
E) PIT WIDTH	70 FT
F) MAX CUT	15.6 FT
G) MAX FILL	4.6 FT
H) TOTAL CUT YARDS	7,480 CU YDS
I) PIT LOCATION	SOUTHEAST CORNER
J) ACCESS ROAD LOCATION	FROM THE NORTHWEST
K) FLARE PIT	ON THE SOUTHWEST CORNER

Please see the attached location diagram for additional details.

All pits will be fenced according to the following standards:

- A) 39 inch net wire shall be used with at least one strand of wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

- D) Standard steel, wood or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than 16 feet.
- E) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- F) The reserve pit fencing will be on two sides during drilling operations, and on the third and fourth sides when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Restoration of the Surface

No construction of this location will be required. It is being drilled on the 12-15 existing location that remains unclaimed. The same reserve pit will be used and no additional top soil material will be stripped and stockpiled. Total cut of the remaining original location for the 12-15 will amount to 1,170 cubic yards of material. No reclamation has been done to-date from this original well. When all drilling and completion activities have been completed, the unused portion of the location (the area outside the deadmen) will be recontoured and the reserve pit reclaimed and reseeded.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to backfilling the pit, the fences around the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The liner will also be torn and perforated after the pit dries and before backfilling of the reserve pit.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow backfilling, an extension on the time requirement for backfilling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

Barrett Resources Corporation
Surface Use Plan
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Eight

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

When restoration activities have been completed, the location site shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

A) Recommended Seed Mixture:

Russian rye 6# per acre. Fairway crested wheat grass 6# per acre.

B) Seeding Dates:

After September 15, and before the ground freezes.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the pounds per acre).

At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixture and reseeding requirements.

11. Surface Ownership:

the Ute Tribe

12. Other Information

A) Vegetation:

The trees in the area are cedar and pinion. The vegetation coverage is slight. The majority of the existing vegetation is made up of rabbit, sage, and bitter brush. Also found on the location is prickly pear, Indian rice grass and yucca.

B) Dwellings:

There are no occupied dwellings, or other facilities within a one mile radius of this location.

C) Archaeology:

The location has been surveyed and there is no archaeological, historical, or cultural sites near the proposed site. Please see the attached archaeological clearance map.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

D) Water:

The nearest water is in the bottom of Sowers Canyon 1.4 miles to the northwest.

E) Wood:

No wood permit will be required for this location. Barrett Resources has a joint Venture Agreement with the Ute Tribe. This agreement makes it unnecessary for Barrett Resources to obtain a wood permit. Please see the Joint Venture Agreement, between Zinke & Trumbo Ltd., which has been assigned to Barrett Resources, if you require additional information.

F) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals shall be used without prior application.

G) Notification:

- a) BLM, Vernal, Utah: Greg Darlington (435-781-4476)
24 to 48 hours before construction of the location.
Also after site construction and before the rig moves in.
- b) BIA, Fort Duchesne, Utah: Charlie Cameron (435-722-4311)
24 to 48 hours before construction of the location.
Also after site construction and before the rig moves in.
- c) Ute Tribe, Minerals Division, Fort Duchesne, Utah:
Ferron Secakuku (435-722-5141)
24 to 48 hours before construction of the location.
Also after site construction and before the rig moves in.

H) Flare Pit:

The flare pit will be located 120 feet from the reserve pit fence and a minimum of 100 feet from the bore hole on the north and west side of the location, immediately above point D on the location layout plat. All fluids will be removed from the pit within 48 hours of occurrence.

I) Grazing Permittee:

Ute Tribal Livestock Enterprises
Fort Duchesne, Utah
435-722-5141

J) Signage

This well site will have appropriate signs indicating the name of the Operator, the lease serial number, the well name and number and the survey description of the well (either footages or the quarter/quarter section, the section, township and range).

Barrett Resources Corporation
Surface Use Plan
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Eleven

13. Lessees or Operators Representative and Certification

A) Representative

NAME: Debbie L. Wisener

ADDRESS: Barrett Resources Corporation
30 West 425 South (330-5)
Roosevelt, Utah 84066

PHONE: 435-722-1325

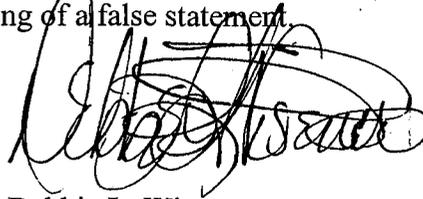
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders, and any applicable Notice to Lessees. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Barrett Resources Corporation
Surface Use Plan
Ute Tribal No. 12-15-54 TMM
Duchesne County, Utah
Page Twelve

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Barrett Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

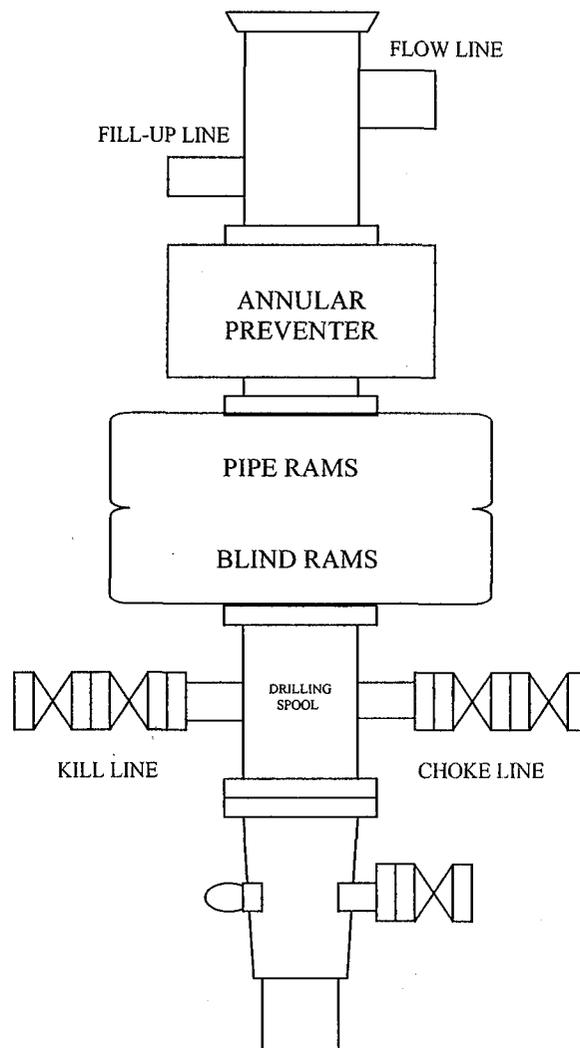


DATE MAY 4, 2001

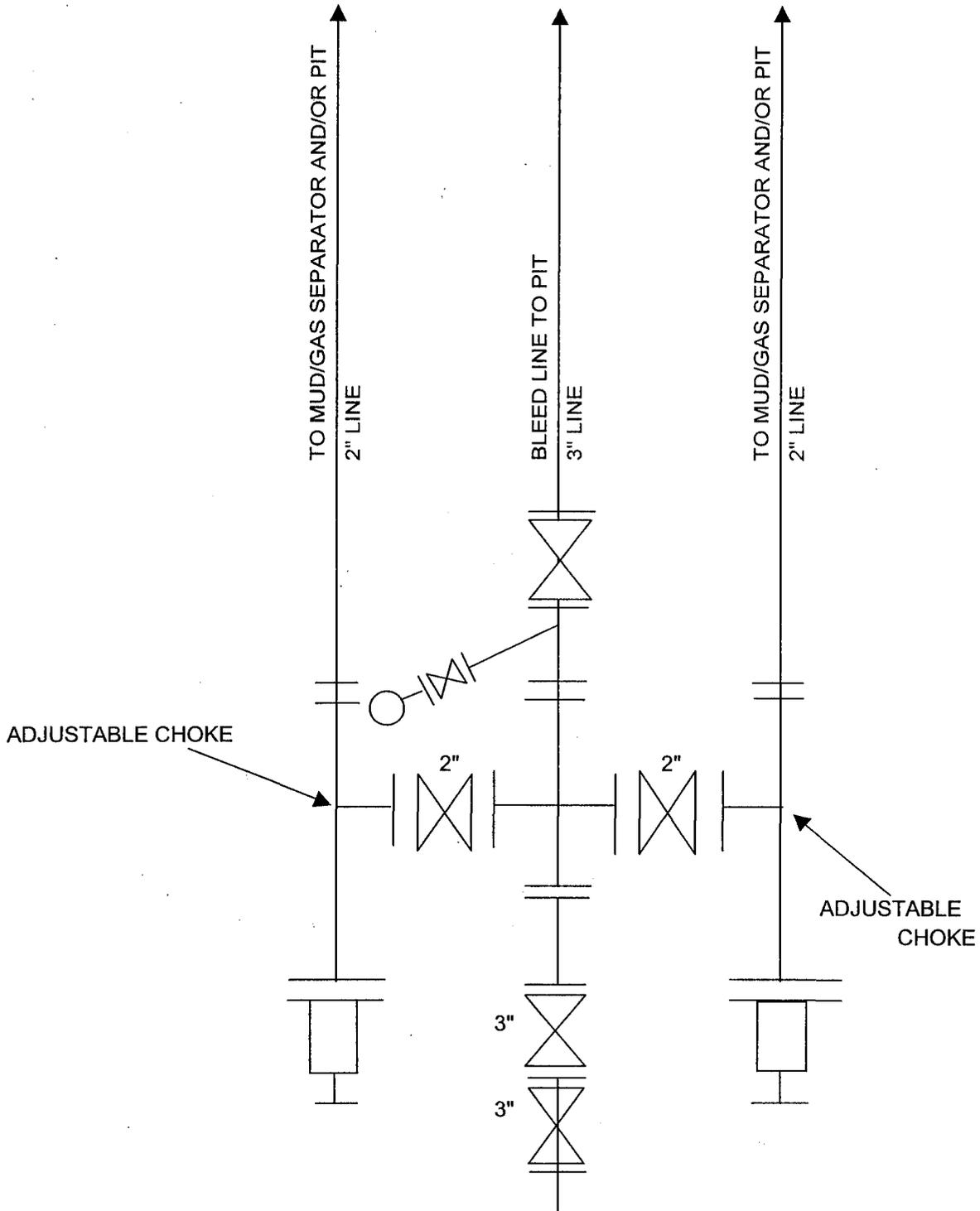
Debbie L. Wisener
Utah District Office Manager
Barrett Resources Corporation

BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 2 1/2" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



2000 PSI CHOKE MANIFOLD EQUIPMENT



BARRETT RESOURCES CORPORATION

UTE TRIBAL #12-15-54 TMM

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 15, T5S, R4W, U.S.B.&M.



PHOTO: VIEW OF EXISTING AND PROPOSED WELL LOCATIONS

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING AND PROPOSED WELL LOCATIONS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 2 01
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

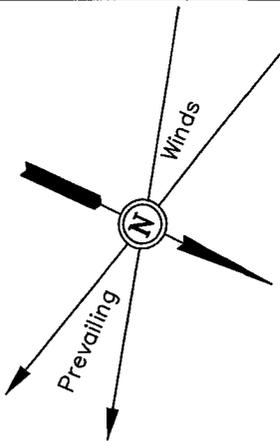
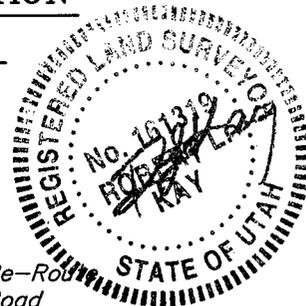
DRAWN BY: K.G.

REVISED: 00-00-00

BARRETT RESOURCES CORPORATION

LOCATION LAYOUT FOR

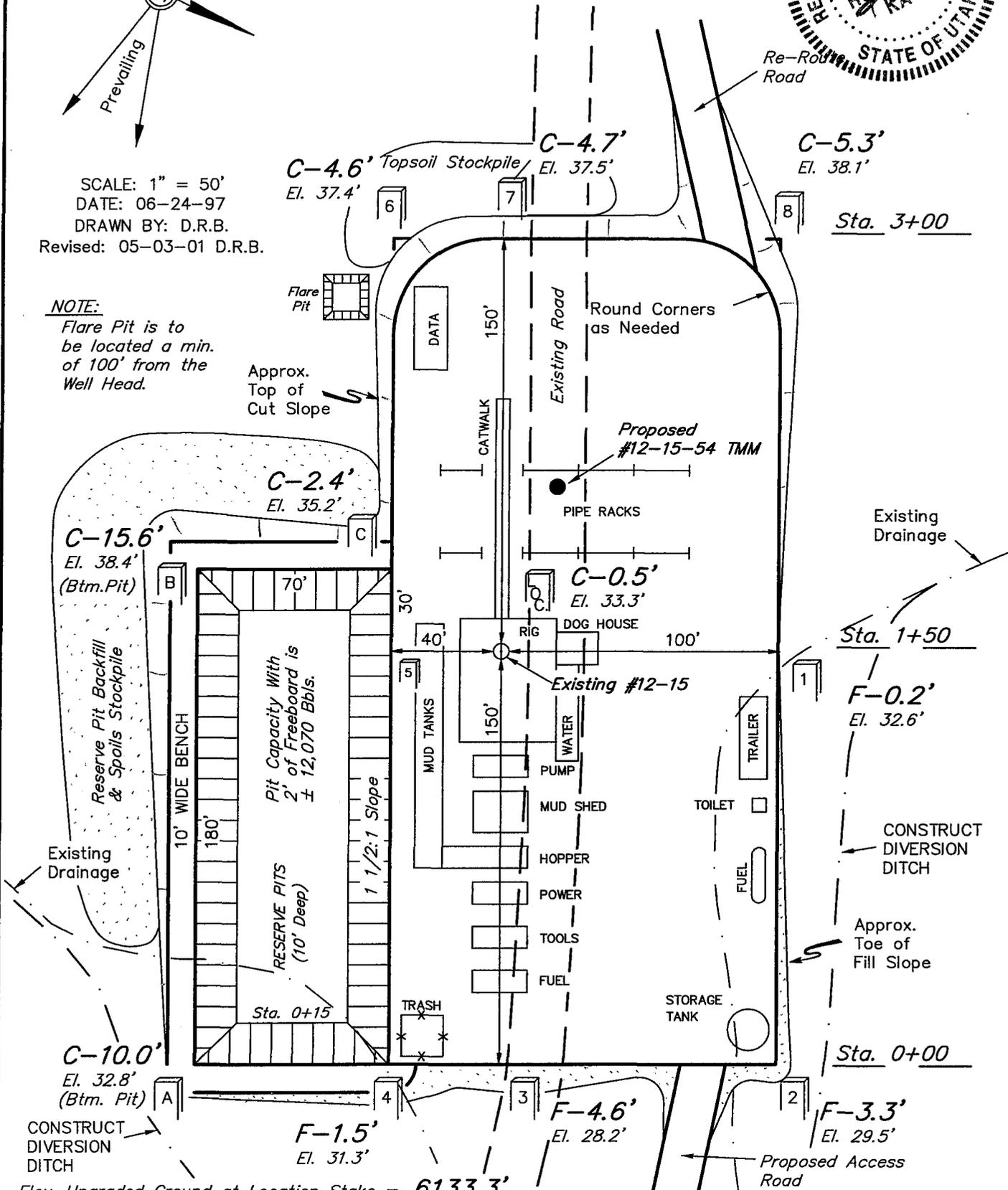
UTE TRIBAL #12-15-54 TMM
SECTION 15, T5S, R4W, U.S.B.&M.
1991' FSL 418' FWL



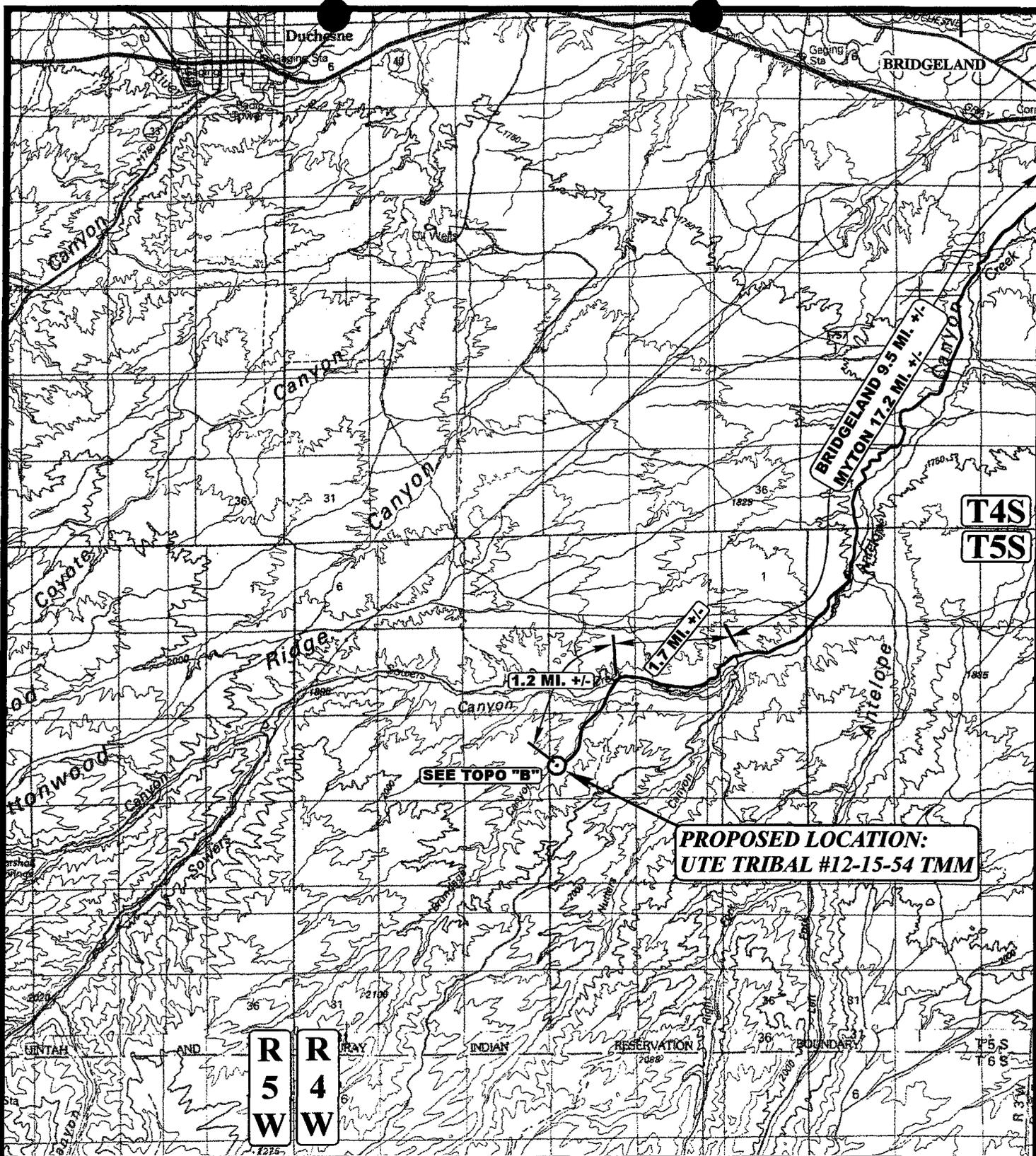
SCALE: 1" = 50'
DATE: 06-24-97
DRAWN BY: D.R.B.
Revised: 05-03-01 D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 6133.3'
Elev. Graded Ground at Location Stake = 6132.8'



LEGEND:

○ PROPOSED LOCATION



BARRETT RESOURCES CORPORATION

UTE TRIBAL #12-15-54 TMM
SECTION 15, T5S, R4W, U.S.B.&M.
1991' FSL 418' FWL



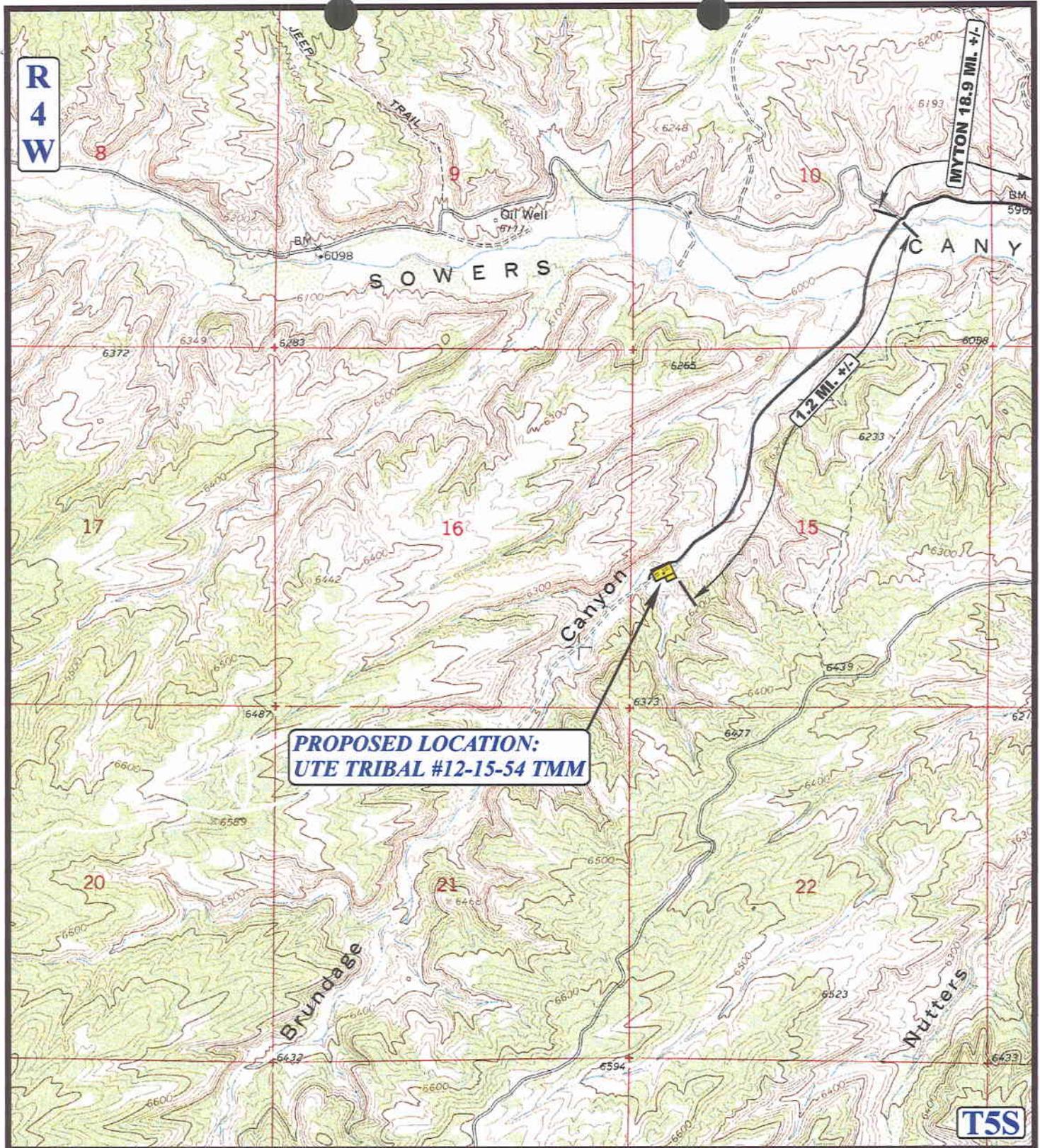
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1018
Email: uels@easilink.com

TOPOGRAPHIC
MAP

5	2	01
MONTH	DAY	YEAR

SCALE: 1 : 100,000 DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #12-15-54 TMM**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BARRETT RESOURCES CORPORATION

**UTE TRIBAL #12-15-54 TMM
SECTION 15, T5S, R4W, U.S.B.&M.
1991' FSL 418' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

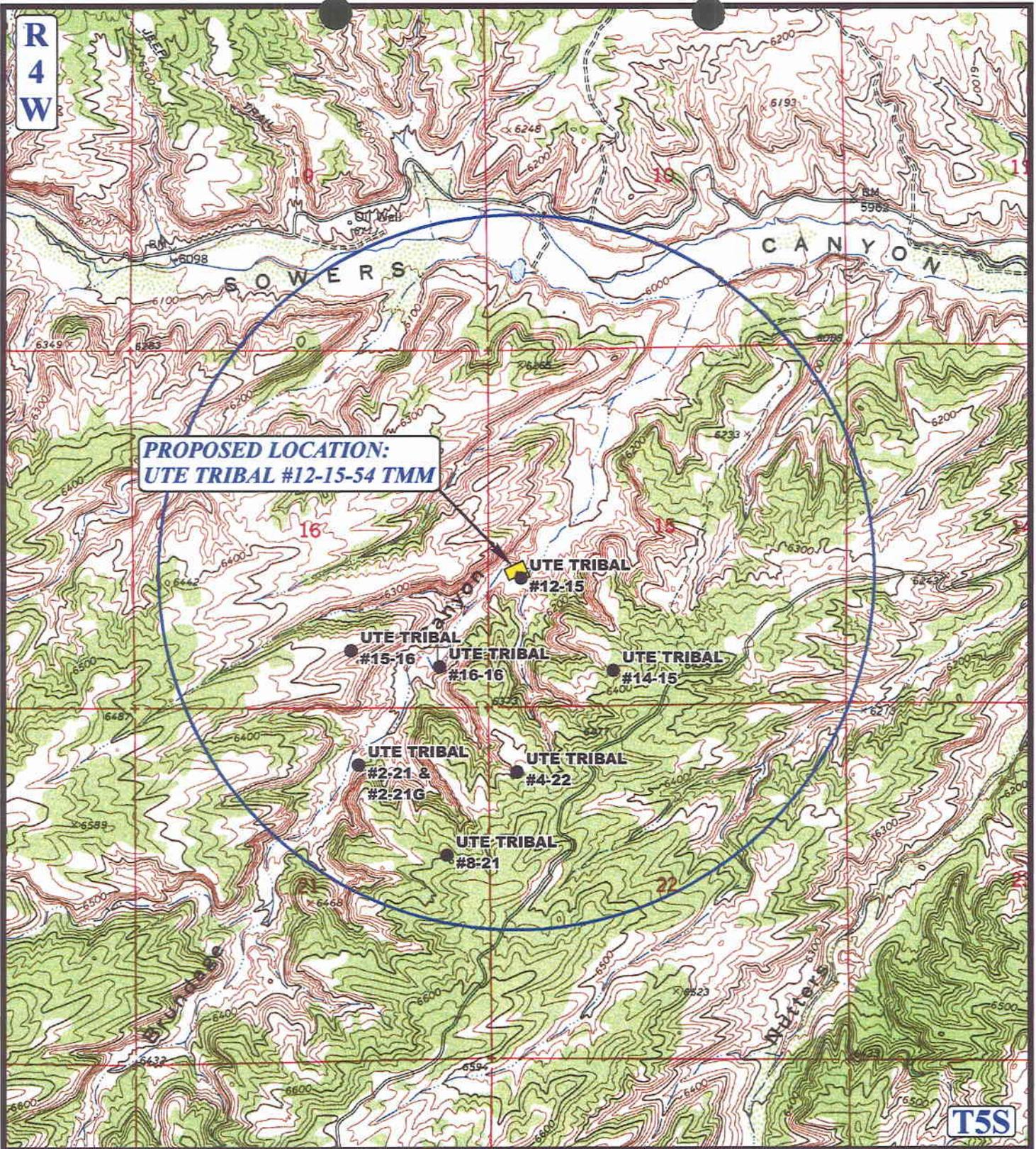
TOPOGRAPHIC MAP

5 2 01
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
4
W



**PROPOSED LOCATION:
UTE TRIBAL #12-15-54 TMM**

UTE TRIBAL
#12-15

UTE TRIBAL
#15-16

UTE TRIBAL
#16-16

UTE TRIBAL
#14-15

UTE TRIBAL
#2-21 &
#2-21G

UTE TRIBAL
#4-22

UTE TRIBAL
#8-21

T5S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



BARRETT RESOURCES CORPORATION

**UTE TRIBAL #12-15-54 TMM
SECTION 15, T5S, R4W, U.S.B.&M.
1991' FSL 418' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5 2 01
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



Barrett Resources Corp.,
Ute Tribal #12-15 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Barrett Resources Corporation
P.O.Box 370
Parachute, Colorado
81635

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82070

Utah Project # U-97-AY-0389(i)

June 29, 1997

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Barrett Resources Corporation, to conduct a cultural resources investigation of the proposed Ute Tribal well #12-15 (1997 FSL, 481 FEL), its access and pipeline. The location of the project area is in the NW/SW 1/4 of Section 15, T5S, R4W, Duchesne County, Utah (Figure 1). The proposed access is a adjacent oil and gas service road. The proposed pipeline trends 1000 feet (304 m) southwest to an existing pipeline. The land is administered by Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 12.29 acres was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on June 25, 1997 by AIA archaeologist James Truesdale and Tamara Truesdale, and accompanied by Lonnie Nephi (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted at the Office by the Utah State Historical Society, Antiquities Section, Records Division on June 2, 1997. No cultural resources were previously recorded in or adjacent to the project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. Portions of the desert hardpan and bedrock in the Sowers Canyon/Brundage Canyon area are covered with aeolian sand which may reach a depth of over 1 to 2 meters in areas. The project area is southeast of Sowers Canyon which is the nearest permanent drainage. This drainage trends northeast approximately 8 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, Eriogonum ovvalifolium), desert globemallow (Bromus tectorum), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

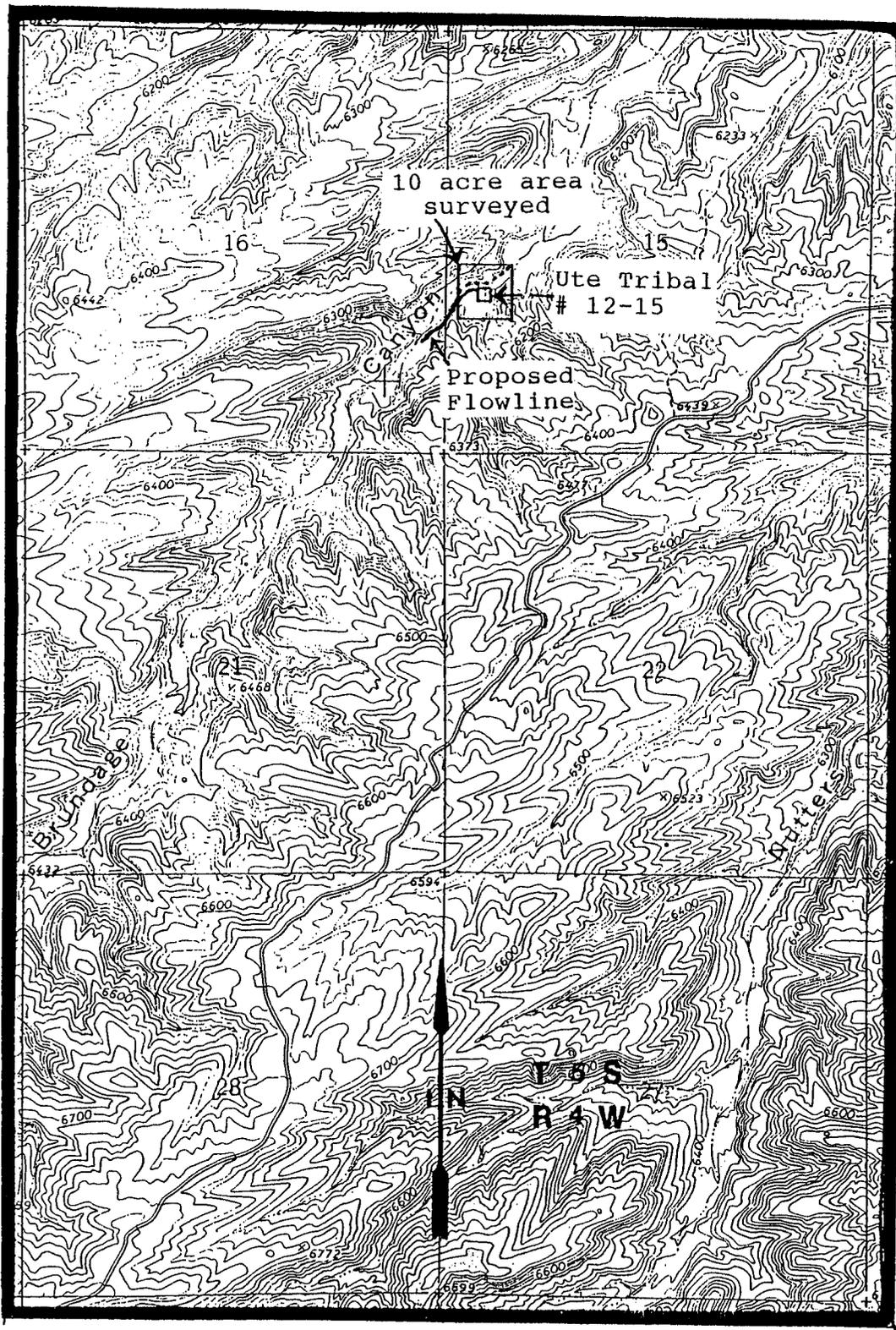


Figure 1. Location of the proposed Barrett Res. Ute Tribal #12-15 well its, access and flowline on USGS 7.5'/1964 quadrangle map Duchesne SE, Utah.

The immediate proposed Barrett Resources Corp. Ute Tribal #16-12 well is situated in the Brundage Canyon floodplain and adjacent to the Sowers Canyon oil and gas field service road. Vegetation on the well location is dominated by greasewood and sagebrush. Pinyon/juniper with a small understory of low sagebrush and bunchgrasses can be found surrounding the proposed well location in the hills. Sediments surrounding the proposed well location and along the proposed access and pipeline consist of a mixture of colluvium and alluvium that may reach a depth of over 1 meter. The proposed access is an existing oil and gas field service road west of the well pad. The proposed pipeline trends 1000 feet (304 m) southwest to an existing pipeline. The proposed well location is located at an elevation of 6180 feet (1884 m) AMSL.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. The well access is situated within the original 10 acre area surveyed around the proposed well centerstake. The proposed pipeline trends southwest to an existing pipeline. The proposed pipeline linear corridor is 1000 feet (304 m) long by 100 feet (30 m) wide, 2.29 acres. A total of 2.29 linear acres was surveyed. Areas of subsurface exposure (ant hills, blowouts, eroding slopes and cutbanks) were examined with special care in order to help assess the potential for buried cultural deposits.

Results

A total of 12.29 acres were surveyed for cultural resources within and around the proposed Barrett Resources Corp. Ute Tribal #12-15 well location, its access and pipeline. No cultural resources were recorded during the survey.

Recommendations

A total of 12.29 acres were surveyed for cultural resources within and around the proposed Barrett Resources Corp. Ute Tribal #12-15 well location, its access and pipeline. No cultural resources were recorded during the survey. Therefore, archaeological clearance is recommended for the construction of the well location and its access.

References Cited

- Thornbury, William D.
1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc. New York.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/08/2001

API NO. ASSIGNED: 43-013-32251

WELL NAME: UTE TRIBAL 12-15-54 TMM
 OPERATOR: BARRETT RESOURCES CORP (N9305)
 CONTACT: DEBBIE WISENER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:
 NWSW 15 050S 040W
 SURFACE: 1991 FSL 0418 FWL
 BOTTOM: 1991 FSL 0418 FWL
 DUCHESNE
 BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4661
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MHGBN

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 5865241)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

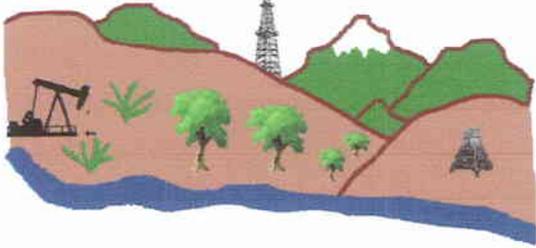
LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

① FEDERAL APPROVAL



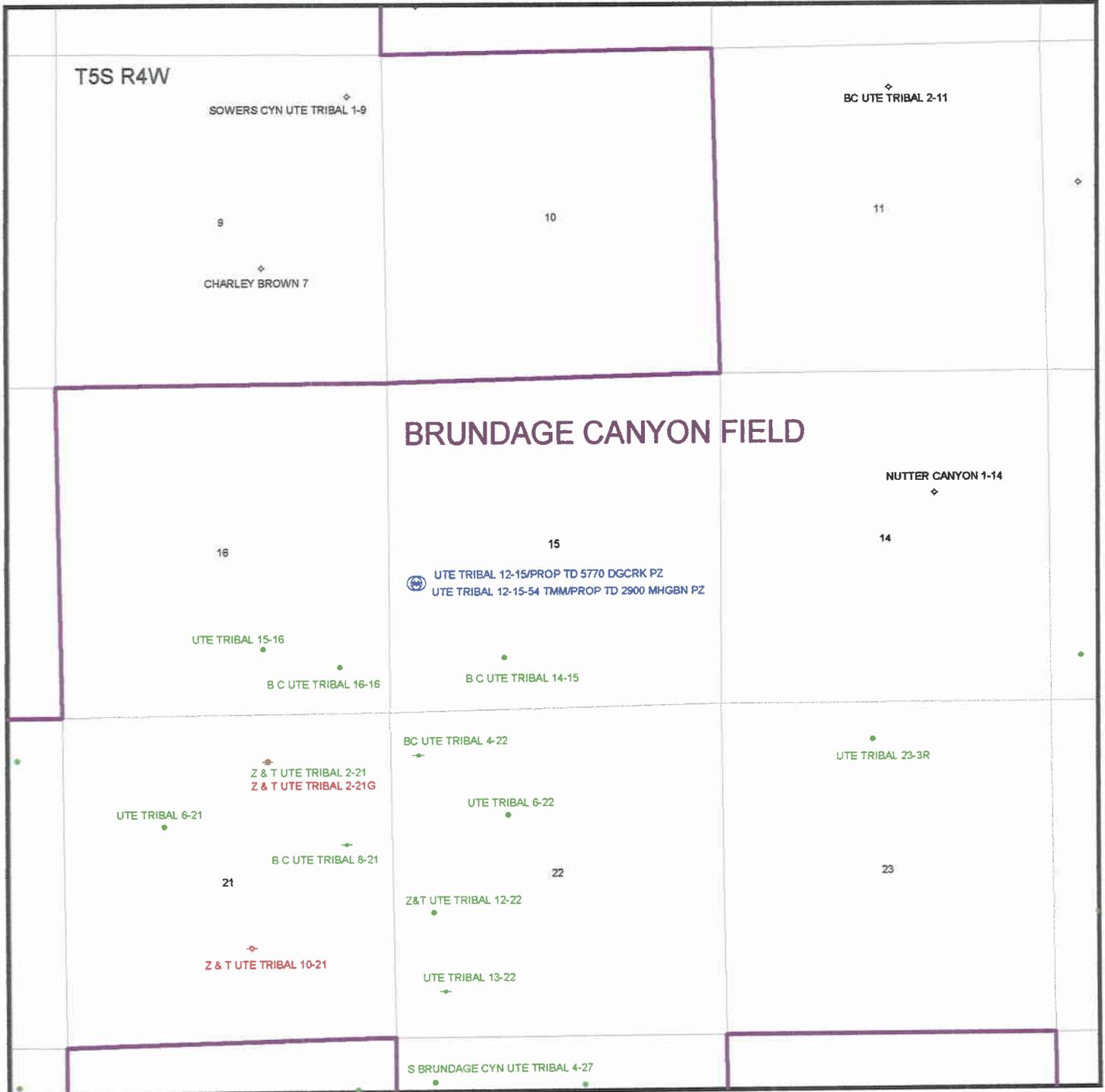
Utah Oil Gas and Mining

OPERATOR: BARRETT RESOURCES (N9305)

SEC. 15, T5S, R4W

FIELD: BRUNDAGE CANYON (072)

COUNTY: DUCHESNE SPACING: R649-3-3/EX LOG



PREPARED BY: LCORDOVA
DATE: 9-MAY-2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
 Oil Well Gas Well Other _____

2. Name of Operator
 Barrett Resources Corporation

3. Address 30 West 425 South (330-5) 3b. Phone No. (include area code)
 Roosevelt, Utah 84066 (435) 722-1325

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)
 1991' FSL x 418' FWL
 NW/4 SW/4 Section 15-T5S-R4W

5. Lease Serial No.
 UTE 14-20-H62-4661

6. If Indian, Allottee, or Tribe Name
 UTE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.
 UTE TRIBAL 12-15-54 TMM

9. API Well No.
 pending

10. Field and Pool, or Exploratory Area
 BRUNDAGE CANYON

11. County or Parish, State
 DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>twinning</u>		
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	<input type="checkbox"/>	<u>existing well</u>	
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input type="checkbox"/>		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS PROPOSED WELL WILL BE A "TWIN" TO THE EXISTING UTE TRIBAL 12-15 WELL. IT IS ANTICIPATED THAT THIS WELL WILL BE A GAS PRODUCER WITH THE PROBABILITY OF OIL ALSO BEING PRODUCED IN SOME QUANTITY.

AFTER GEOLOGIC EVALUATION, IT IS BARRETT'S DESIRE TO TEST THE SHALLOW SECTION ABOVE THE PRODUCTIVE INTERVAL IN THE BRUNDAGE CANYON AREA IN ORDER TO MAXIMIZE PRODUCTION BY PRODUCING FROM TWO SEPARATE RESERVOIRS.

RECEIVED

MAY 08 2001

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Debbie Wisener	Title Utah District Office Manager
Signature 	Date 4/20/01

DIVISION OF
OIL, GAS AND MINING

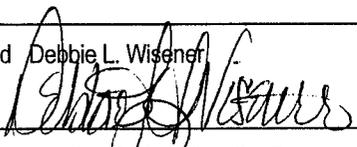
Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF STAKING

Not to be used in place of Application for Permit to Drill, Form 3160-3		6. Lease Number BIA 14-20-H62-4661
1. Oil Well ___ Gas Well <input checked="" type="checkbox"/> Other (Specify) ___		7. If Indian, Allottee/ Tribe Ute Indian Tribe
2. Name of Operator Barrett Resources Corporation 30 West, 425 South (330-5) (435) 722-1325 Roosevelt, Utah 84066		8. Unit Name N/A
3. Name of Specific Contact Person Debbie L. Wisener		9. Farm or Lease Name UTE TRIBAL
4. Address and Phone No. of Operator or Agent		10. Well No. 12-15-54 TMM
5. Surface Location of Well NW/4 SW/4 Section 15; 1991' FSL x 418' FWL Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit dimensions b) Topographical or other acceptable map showing location, access road, and lease boundaries		11. Field or Wildcat Brundage Canyon
		12. Sec., Twnshp., Rge. And Survey or Area 15-T5S-R4W U.S.B.&M.
14. Formation Objectives Mahogany	15. Estimated Well Depth 2900'	13. County, State Duchesne County, Utah
16. Additional information (include surface owner's name, address, and, if known, telephone number). Distance in miles and direction from nearest town or post office. Location is approximately 22.0 miles southwest of Myton, Utah Surface owner: Ute Indian Tribe, P. O. Box 70, Fort Duchesne, Utah 84026 (435) 722-5141 A cultural resource inventory has been made by James A. Truesdale, independent archaeologist		
17. Signed  Title Office Manager, Barrett Resources Corporation Date April 20, 2001		
Note: Upon receipt of this notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite. Make a sketch showing road entry onto pad. Pad and reserve pit dimensions must be received by or at the time of onsite. Prior to onsite the operators must consider: H ₂ S potential, cultural resources (archaeology), and Federal right-of-way or special use permits.		



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 15, 2001

Barrett Resources Corporation
30 W 425 S (330-5)
Roosevelt, UT 84066

Re: Ute Tribal 12-15-54 TMM Well, 1991' FSL, 418' FWL, NW SW, Sec. 15, T. 5 South,
R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32251.

Sincerely,

for

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

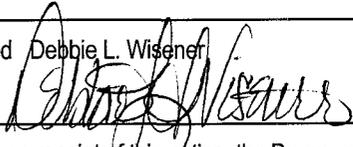
Operator: Barrett Resources Corporation
Well Name & Number Ute Tribal 12-15-54 TMM
API Number: 43-013-32251
Lease: 14-20-H62-4661

Location: NW SW **Sec.** 15 **T.** 5 South **R.** 4 West

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

NOTICE OF STAKING

Not to be used in place of Application for Permit to Drill, Form 3160-3		6. Lease Number BIA 14-20-H62-4661
1. Oil Well ___ Gas Well <u>X</u> Other (Specify)___ <div align="center" style="font-size: 2em; font-weight: bold;">CONFIDENTIAL</div>		7. If Indian, Allottee/ Tribe Ute Indian Tribe
2. Name of Operator Barrett Resources Corporation 30 West, 425 South (330-5) (435) 722-1325 Roosevelt, Utah 84066		8. Unit Name N/A
3. Name of Specific Contact Person Debbie L. Wisener		9. Farm or Lease Name UTE TRIBAL
4. Address and Phone No. of Operator or Agent <div align="center" style="border: 2px solid black; padding: 5px;"> <div style="font-size: 1.5em; font-weight: bold; letter-spacing: 0.5em;">R E C E I V E D</div> <div style="font-size: 1.2em; font-weight: bold; margin: 5px 0;">JUN 4 2001</div> <div style="font-size: 0.8em; font-weight: bold; letter-spacing: 0.2em;">DIV OF OIL, GAS & MINING</div> </div>		10. Well No. 12-15-54 TMM 43-013-32251
5. Surface Location of Well NW/4 SW/4 Section 15; 1991' FSL x 418' FWL Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit dimensions b) Topographical or other acceptable map showing location, access road, and lease boundaries		11. Field or Wildcat Brundage Canyon
14. Formation Objectives Mahogany		12. Sec., Twnshp., Rge. And Survey or Area 15-T5S-R4W U.S.B.&M.
15. Estimated Well Depth 2900'	13. County, State Duchesne County, Utah	
16. Additional information (include surface owner's name, address, and, if known, telephone number). Distance in miles and direction from nearest town or post office. Location is approximately 22.0 miles southwest of Myton, Utah Surface owner: Ute Indian Tribe, P. O. Box 70, Fort Duchesne, Utah 84026 (435) 722-5141 A cultural resource inventory has been made by James A. Truesdale, independent archaeologist		
17. Signed <u>Debbie L. Wisener</u> Title Office Manager, Barrett Resources Corporation Date April 20, 2001 		
Note: Upon receipt of this notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite. Make a sketch showing road entry onto pad. Pad and reserve pit dimensions must be received by or at the time of onsite. Prior to onsite the operators must consider: H ₂ S potential, cultural resources (archaeology), and Federal right-of-way or special use permits.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 Oil well Gas well OTHER Single zone: Multiple zone

2. NAME OF OPERATOR
 BARRETT RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
 30 WEST 425 SOUTH (330-5) ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface (NW/SW) 1991' FSL, 418' FWL
 At proposed prod. zone
 SAME AS ABOVE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20.1 MILES FROM MYTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drilg. unit line, if any) 418'

RECEIVED
MAY - 7 2001
BLM VERNAL, UTAH

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE. FT. 63'

16. NO. OF ACRES IN LEASE
 640

19. PROPOSED DEPTH
 2900'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6133' GR

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-4661

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 UTE TRIBAL

9. WELL NO.
 12-15-54 TMM

10. FIELD AND POOL, OR WILDCAT
 BRUNDAGE CANYON

11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA
 SEC. 15, T.5S., R.4W.

12. COUNTY OR PARISH
 DUCHESNE

13. STATE
 UTAH

17. NO OF ACRES ASSIGNED TO THIS WELL
 40

20. ROTARY OR CABLE TOOLS
 ROTARY

22. APPROX. DATE WORK WILL START*
 REFER TO BRC SOP PLAN

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	16" CONDUCTOR		90'	TBD
11"	8 5/8"	23 #	350'	175 SX
7-7/8"	5 1/2"	15.5#	2900'	395 SX

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE THE ATTACHED TEN-POINT DRILLING PLAN AND 13 POINT SURFACE USE PLAN FOR FURTHER INFORMATION.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

DEBBIE L. WISENER
 30 WEST 425 SOUTH (330-5)
 ROOSEVELT, UTAH 84066

OFFICE: (435)722-1325

RECEIVED

JUN 1 1 2001

DIVISION OF
OIL, GAS AND MINING

PLEASE KEEP THIS INFORMATION ON THIS WELL CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED WORK. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on surface measurements and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE UTAH DISTRICT OFFICE MANAGER DATE 05/04/01

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE **NOTICE OF APPROVAL**

APPROVED BY [Signature] TITLE Assistant Field Manager DATE 05/31/2001

CONDITIONS OF APPROVAL IF ANY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Barrett Resources Corporation

Well Name & Number: Ute Tribal 12-15-54 TMM

API Number: 43-013-32251

Lease Number: 14-20-H62-4661

Location: NWSW Sec. 15 T. 5S R. 4W

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 448 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman Petroleum Engineer	(435) 789-7077 (HOME)	(435) 646-1685 (PAGER)
Kirk Fleetwood Petroleum Engineer	(435) 789-6858 (HOME)	(435) 646-1678 (PAGER)
Jerry Kenczka Petroleum Engineer	(435) 781-1190	(435) 646-1676 (PAGER)
BLM FAX Machine	(435) 781-4410	

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Barrett Resources Corporation (Barrett) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Barrett personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Barrett employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Barrett employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Barrett will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Barrett shall receive written notification of authorization or denial of the requested modification. Without authorization, Barrett will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Barrett shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians.

A ROW, 30 feet wide, shall be granted for pipelines or access roads. All ground maintenance and repair of the roads and pipelines shall be confined to the ROW. The access road has been constructed for well 12-15 which is already located on the proposed pad.

Upon completion of the pertinent APD and ROWs, Barrett will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Barrett will implement "Safety and Emergency Plan" and ensure plan compliance.

Barrett shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Barrett employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Barrett will control noxious weeds on the well site and ROWs. Barrett will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the pit liner remnants, the surplus oil and mud, etc., will be buried a minimum of 3.0 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads. They shall be pulled between stations with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Barrett will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeded all disturbed areas.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799
<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3160
UT08300

June 21, 2002

Debbie Wisener
Williams Production RMT Company
30 West 425 South (330-5)
Roosevelt, Utah 84066

Re: Notification of Expiration
Well No. Ute Tribal 12-15-54 TMM
NWSW, Section 15, T5S, R4W
Duchesne County, Utah
Lease No. 14-20-H62-4661

Dear Ms. Wisener:

The Application for Permit to Drill the above-referenced well was approved on May 31, 2001. Since that date no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM
BIA

RECEIVED

JUN 26 2002

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 12, 2002

Debbie Wisener
Williams Production RMT Company
1614 South 2000 West
Roosevelt, UT 84066

Re: APD Rescinded – Ute Tribal 12-15-54 TMM, Sec. 15, T. 5S, R. 4W
Duchesne, Utah API No. 43-013-32251

Dear Ms. Wisener:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining on May 15, 2001. On June 17, 2002, you requested that the division rescind the approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 17, 2002.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal