

**Jon D. Holst &
Associates, LLC**

2507 Flintridge Place
Ft. Collins, CO 80521
Phone: 970-481-1202
Fax: 707-313-3778
jondholst@yahoo.com

April 26, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APD) the following federal surface wells for Inland Production Company:

Ashley Unit 9-11-9-15, T9S R15E, Duchesne County
Ashley Unit 15-11-9-15, T9S R15E, Duchesne County
Ashley Unit 16-11-9-15, T9S R15E, Duchesne County

Please send copies of approved APDs to Brad Mecham at Inland's field office in Pleasant Valley (see APDs for address). Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,


Jon D. Holst
Permitting Agent

RECEIVED

MAY 07 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**
 1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
Ashley

9. API WELL NO.
15-11-9-15

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**SW SE
Sec. 11, T9S, R15E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR **Route 3, Box 3630, Myton, UT 84052**
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **SW SE 632' fsl, 1974' fel**
At proposed Prod. Zone **4432286 N
568554 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 12.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also ft) Approx. 660' f/lse line	16. NO. OF ACRES IN LEASE 2080	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
---	--	---

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 6,600'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
---	------------------------------------	--

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6070.3' GR

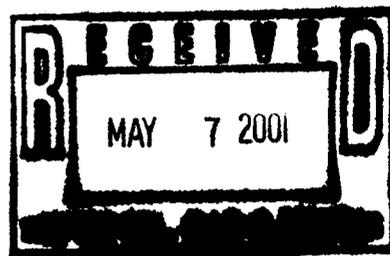
22. APPROX. DATE WORK WILL START*
2nd QTR 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE PERMITTING AGENT DATE 4/16/01

(This space for Federal or State office use)

PERMIT NO. 43-013-32249 APPROVAL [Signature]

Application approval does not warrant or certify that the applicant holds legal or equitable title to the rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE 05-10-01
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

S89°58'W - 80.18 (G.L.O.)

1910
Brass Cap

S89°48'11"W - 2649.90' (Meas.)

1910
Brass Cap

N00°01'02"E - 2643.08' (Meas.)

N0°01'W (G.L.O.)

11

1910
Brass Cap

**WELL LOCATION:
ASHLEY UNIT #15-11**

ELEV. UNGRADED GROUND = 6070.3'

DRILLING
WINDOW

200'

1974'

6.32'

N00°02'06"E - 2644.49' (Meas.)

N0°01'W (G.L.O.)

1910
Brass Cap

S89°57'W (G.L.O.) Basis of Bearings
2651.80' (Measured)

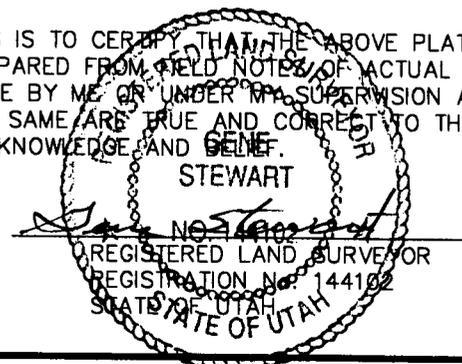
S89°57'W - 80.20 (G.L.O.)

1910
Brass Cap

WELL LOCATION, ASHLEY UNIT #15-11,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S. D.J.S.

DATE: 12-19-00

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 9, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32248	Ashley 9-11-9-15	Sec. 11, T9S, R15E 2046 FSL 0557 FEL
43-013-32249	Ashley 15-11-9-15	Sec. 11, T9S, R15E 0632 FSL 1974 FEL
43-013-32250	Ashley 16-11-9-15	Sec. 11, T9S, R15E 0660 FSL 0662 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-9-1

**INLAND PRODUCTION COMPANY
ASHLEY #15-11-9-15
SW/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #15-11-9-15
SW/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 15-11-9-15 located in the SW 1/4 SE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 0.4 mile \pm to the beginning of the proposed access road to the west; proceed west 0.3 mile \pm along the proposed access road to the to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Cultural and Paleological Resource Surveys are attached.

Inland Production Company requests a 60' ROW for the Ashley #15-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the Ashley #15-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 1601 Prospect Parkway
Fort Collins, CO 80525
Telephone: (970) 493-8878

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #15-11-9-15 SW/SE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

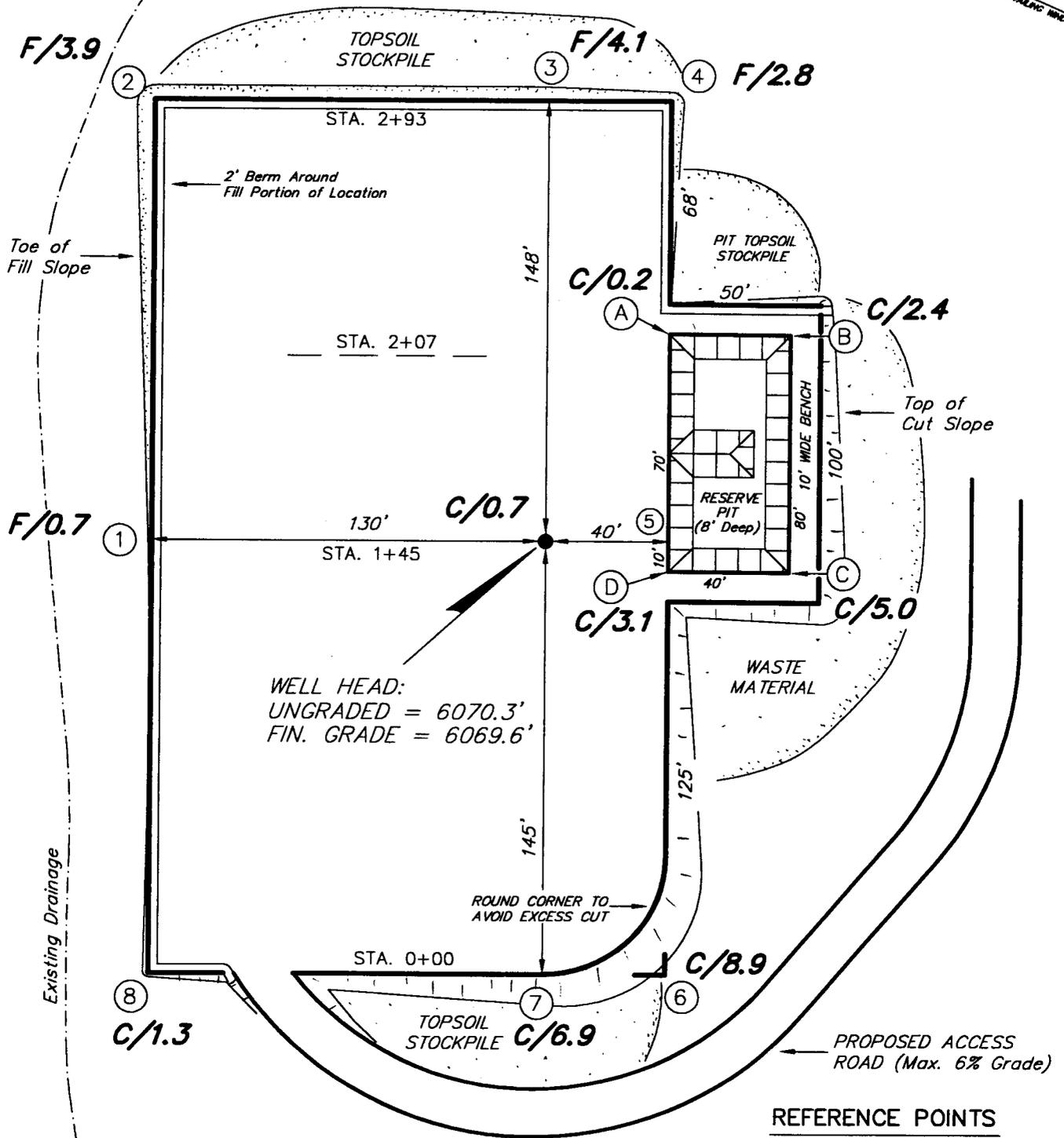
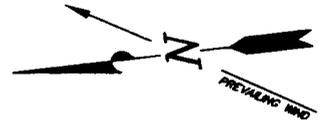
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/16/01
Date

Jon Holst
Jon Holst
Permitting Agent

INLAND PRODUCTION COMPANY

ASHLEY UNIT #15-11
SEC. 11, T9S, R15E, S.L.B.&M.



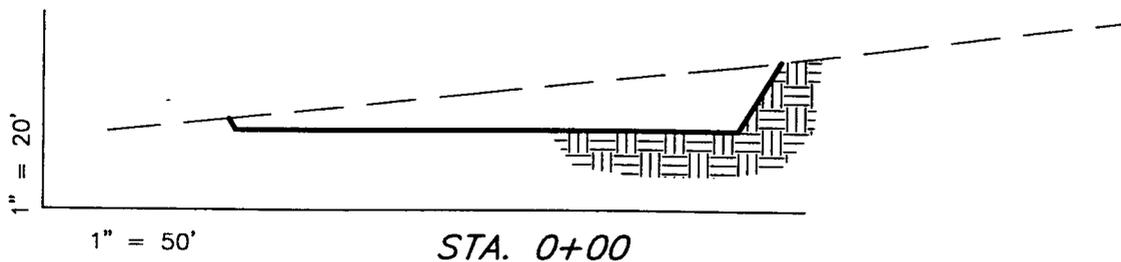
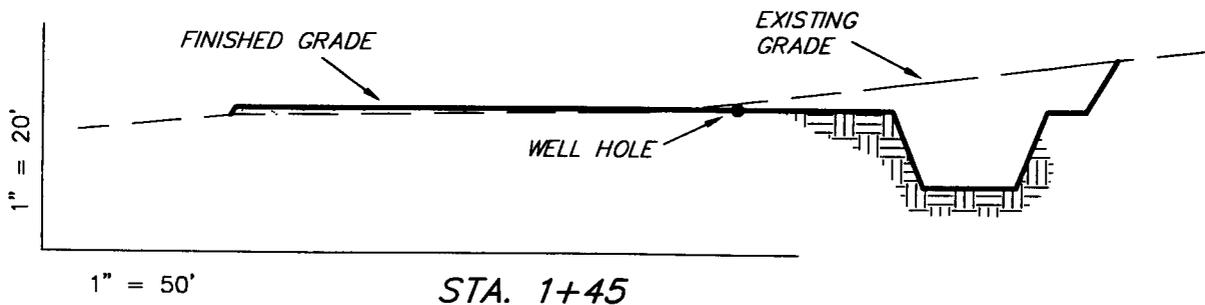
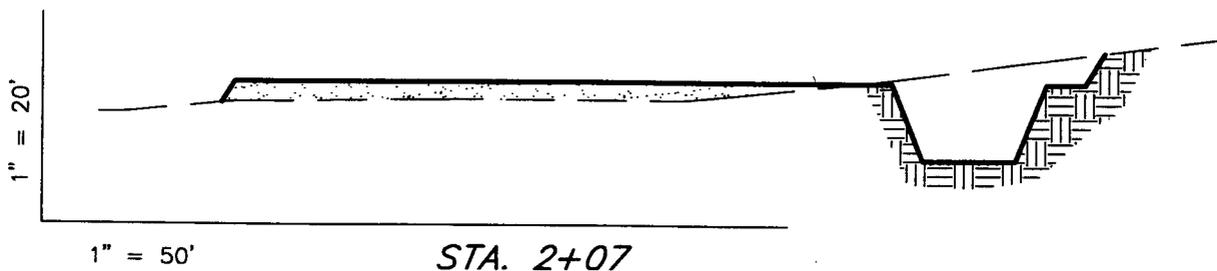
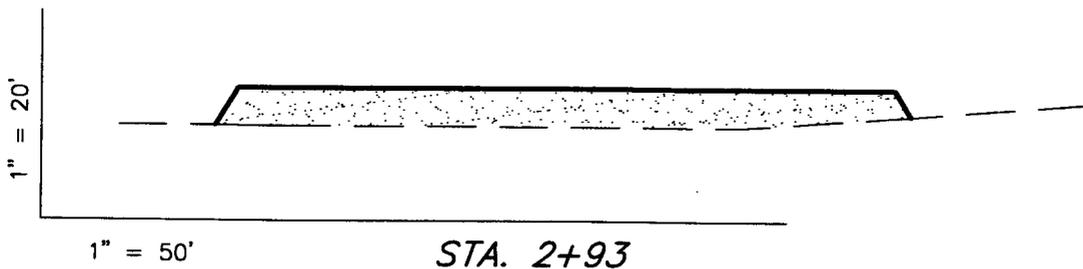
REFERENCE POINTS
 195' WEST = 6076.9'
 245' WEST = 6078.0'
 180' NORTH = 6066.9'
 230' NORTH = 6076.2'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-19-00

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INI AND PRODUCTION COMPANY
CROSS SECTIONS

ASHLEY UNIT #15-11



APPROXIMATE YARDAGES

- CUT = 2,430 Cu. Yds.
- FILL = 2,430 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,020 Cu. Yds.

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

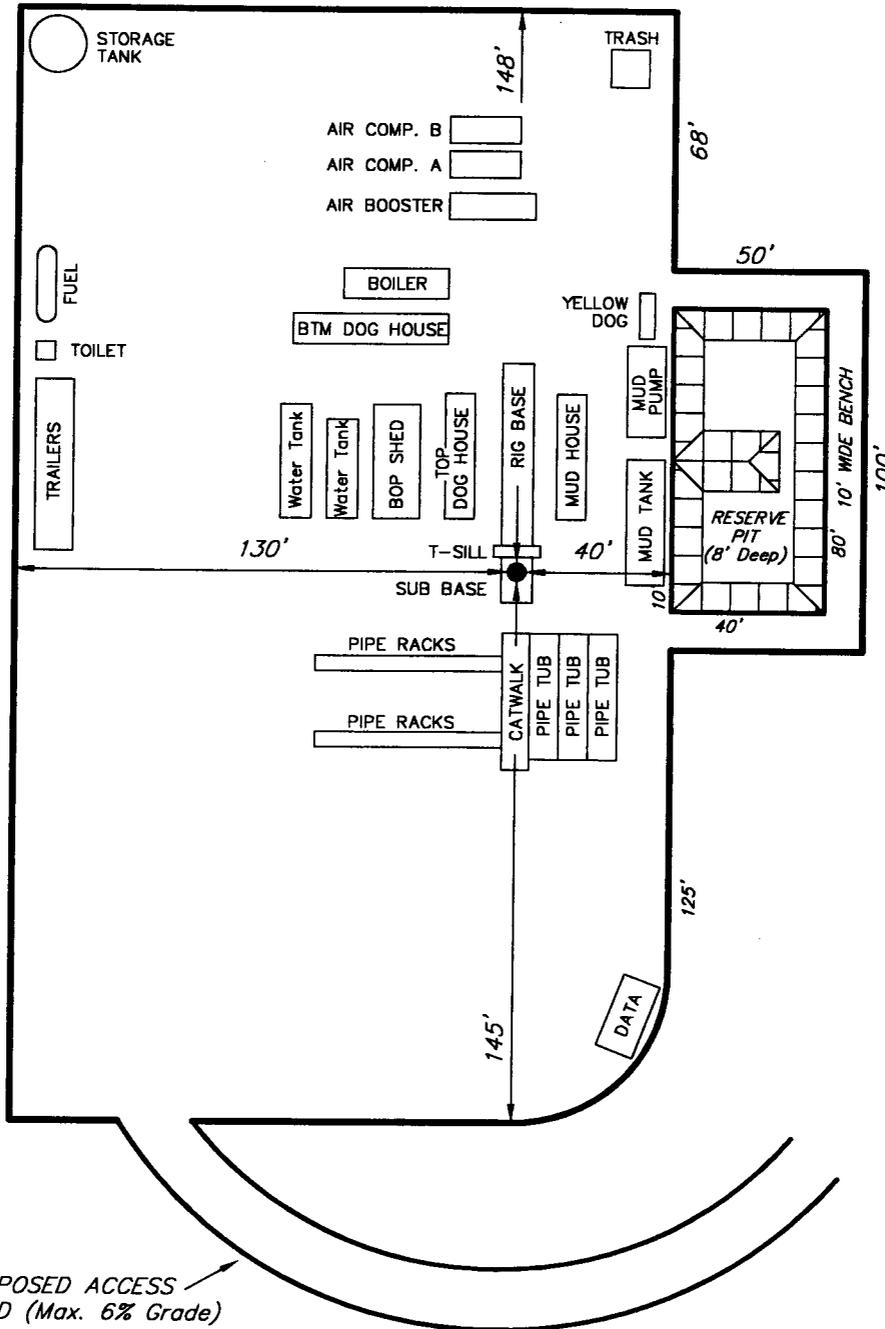
DATE: 12-19-00

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #15-11



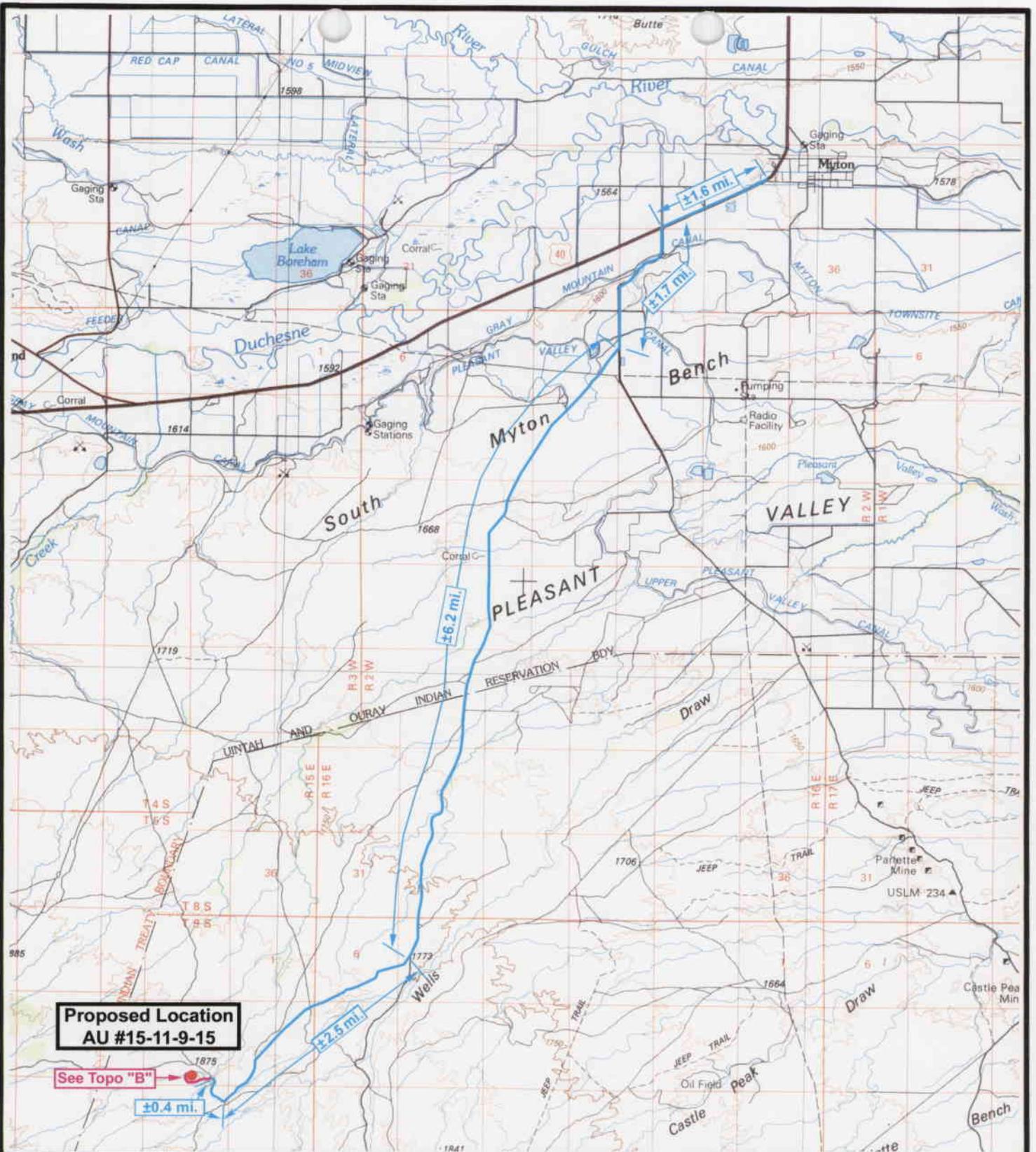
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-19-00

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
AU #15-11-9-15**

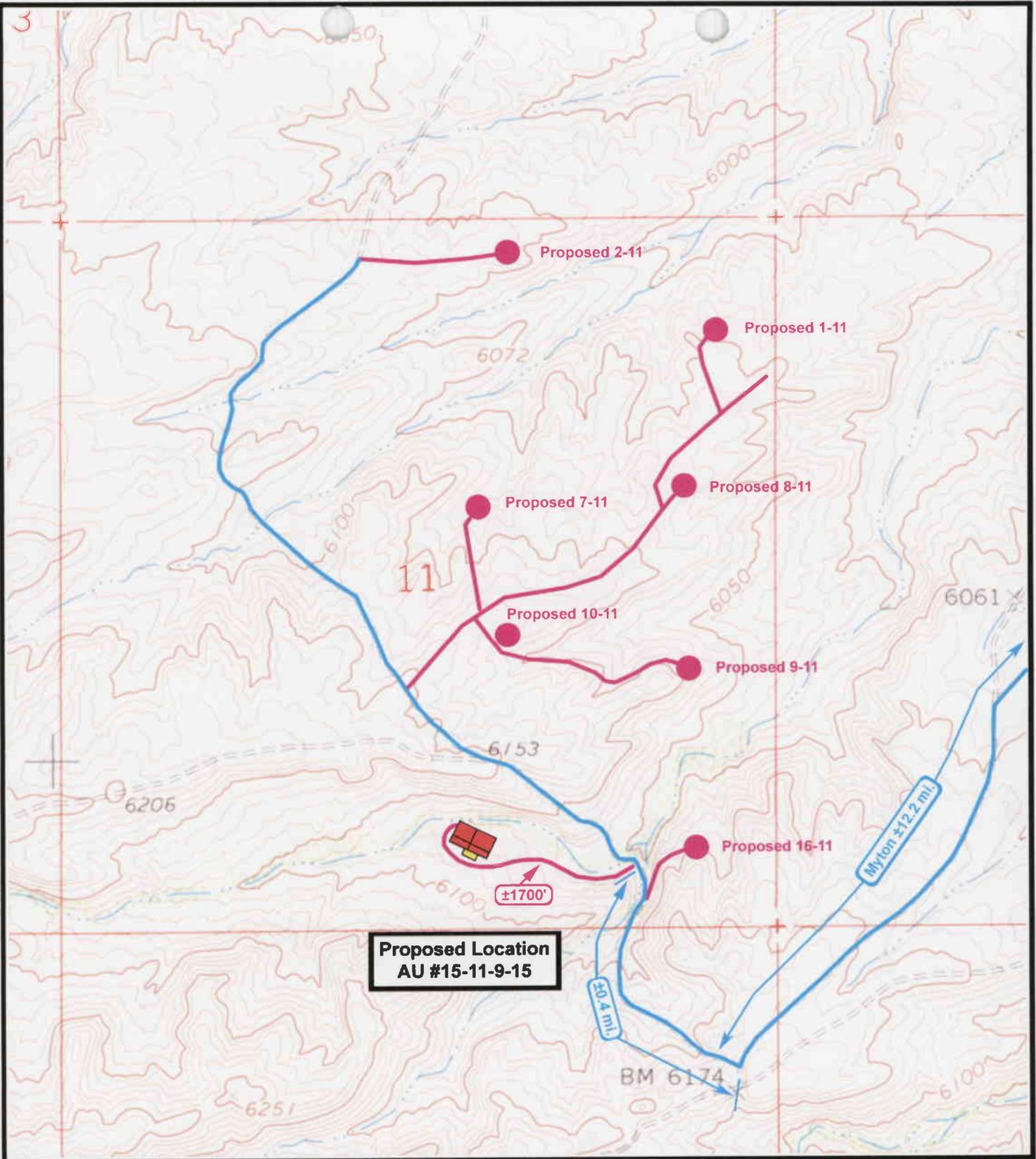
See Topo "B" →



**ASHLEY UNIT #15-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 12-14-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



**Proposed Location
AU #15-11-9-15**

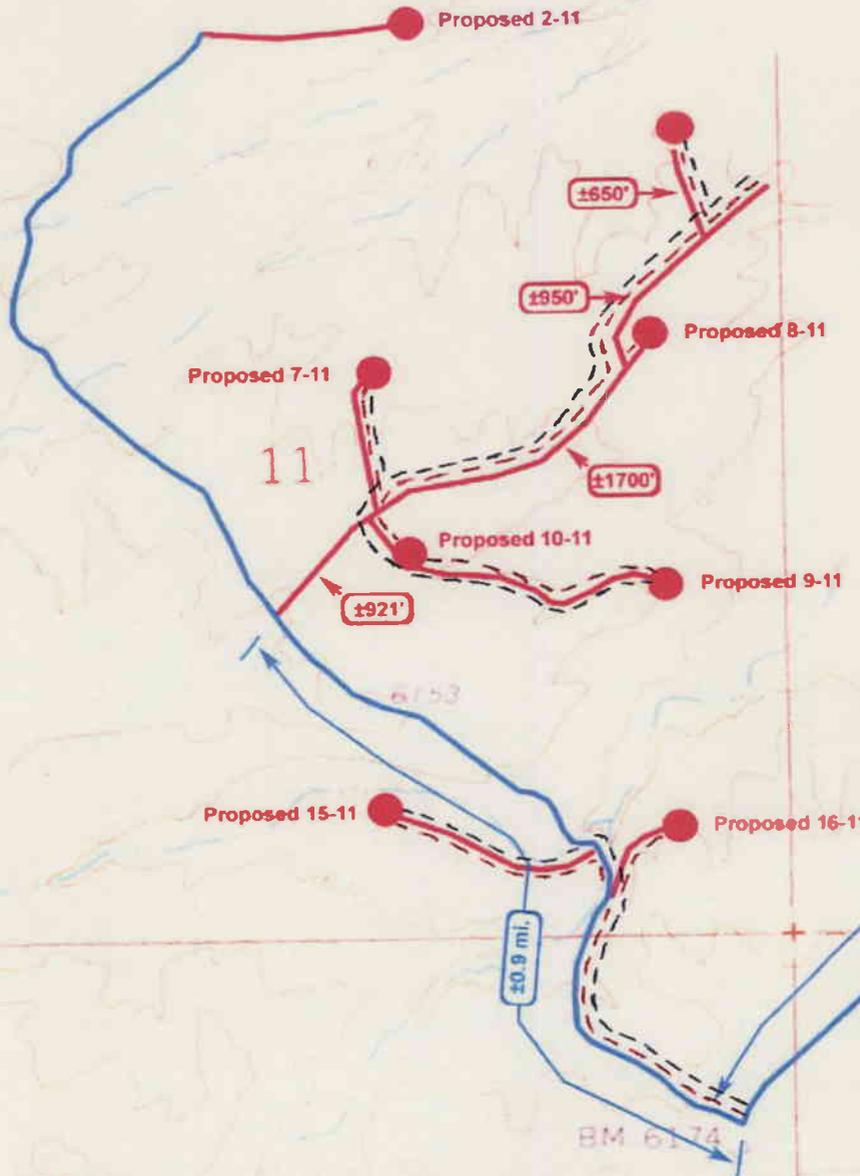


**ASHLEY UNIT #15-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 12-14-2000	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

3



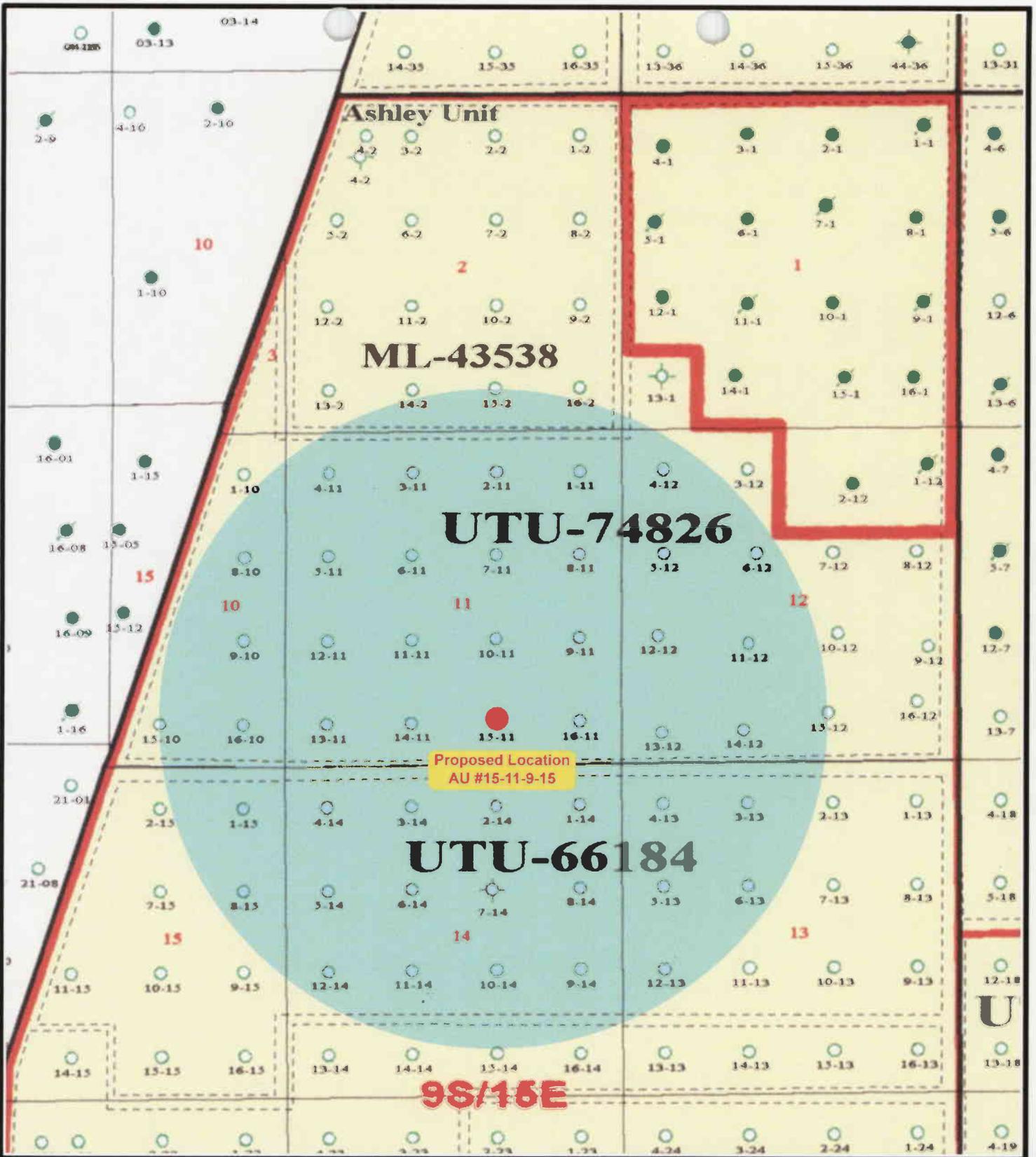
**ASHLEY UNIT, SECTION 11, T9S R15E
TOPOGRAPHIC MAP "C"
PROPOSED GAS AND WATER PIPELINES**



Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 12-7-00	

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518

--- PROPOSED GAS LINE
 --- PROPOSED WATER LINE



Proposed Location
AU #15-11-9-15



ASHLEY UNIT #15-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

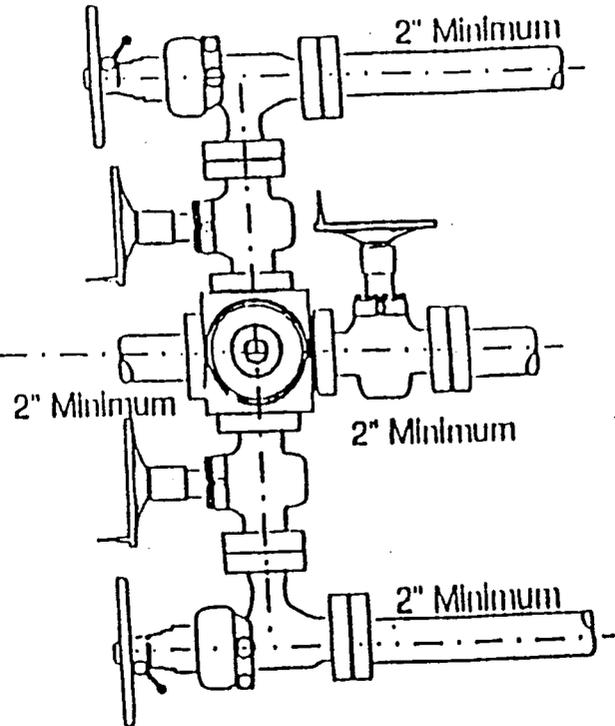
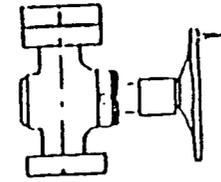
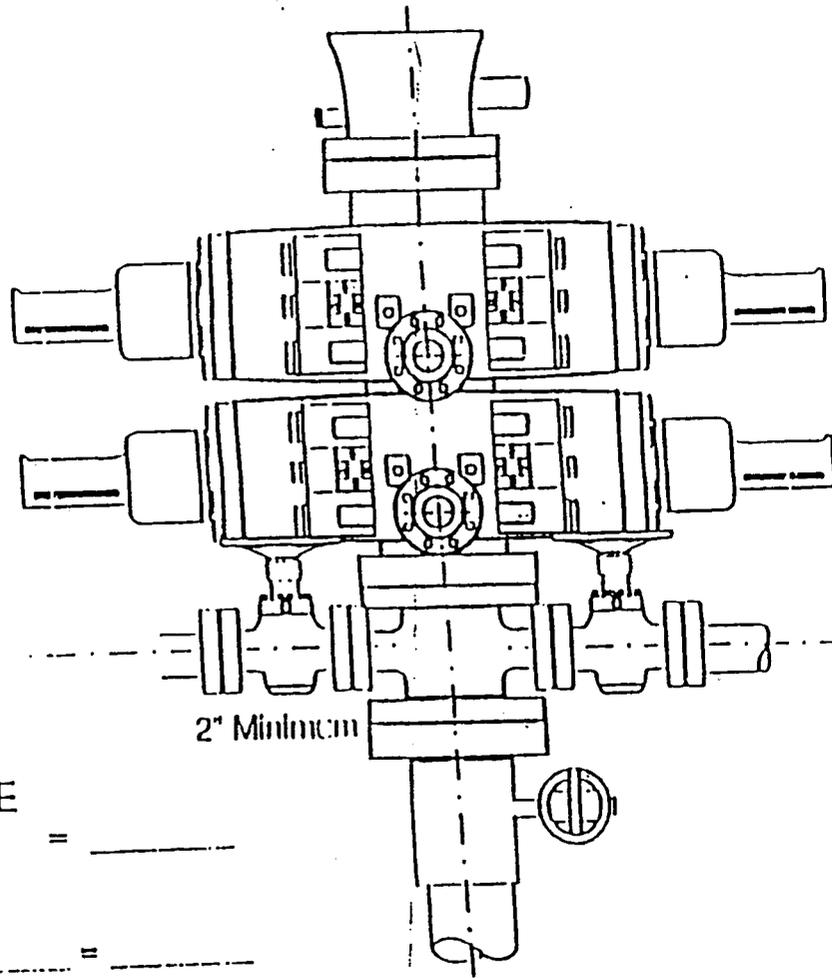


Drawn By: bgm	Revision:
Scale:	File:
Date: 12-14-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE
 ar BOP = _____
 ype BOP
 ansis x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

... rounding off to the next higher
 ... ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

Well No.: Ashley 15-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 15-11-9-15

API Number:

Lease Number: UTU-74826

Location: SWSE Sec. 11, T9S, R15E

GENERAL

Access well pad from the east, off of the existing two-track road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/07/2001

API NO. ASSIGNED: 43-013-32249

WELL NAME: ASHLEY 15-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST, AGENT

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:

SWSE 11 090S 150E
 SURFACE: 0632 FSL 1974 FEL
 BOTTOM: 0632 FSL 1974 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

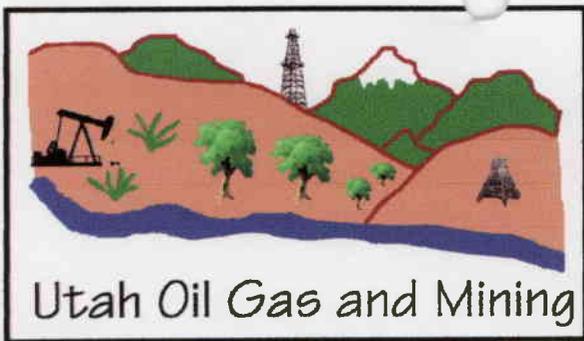
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

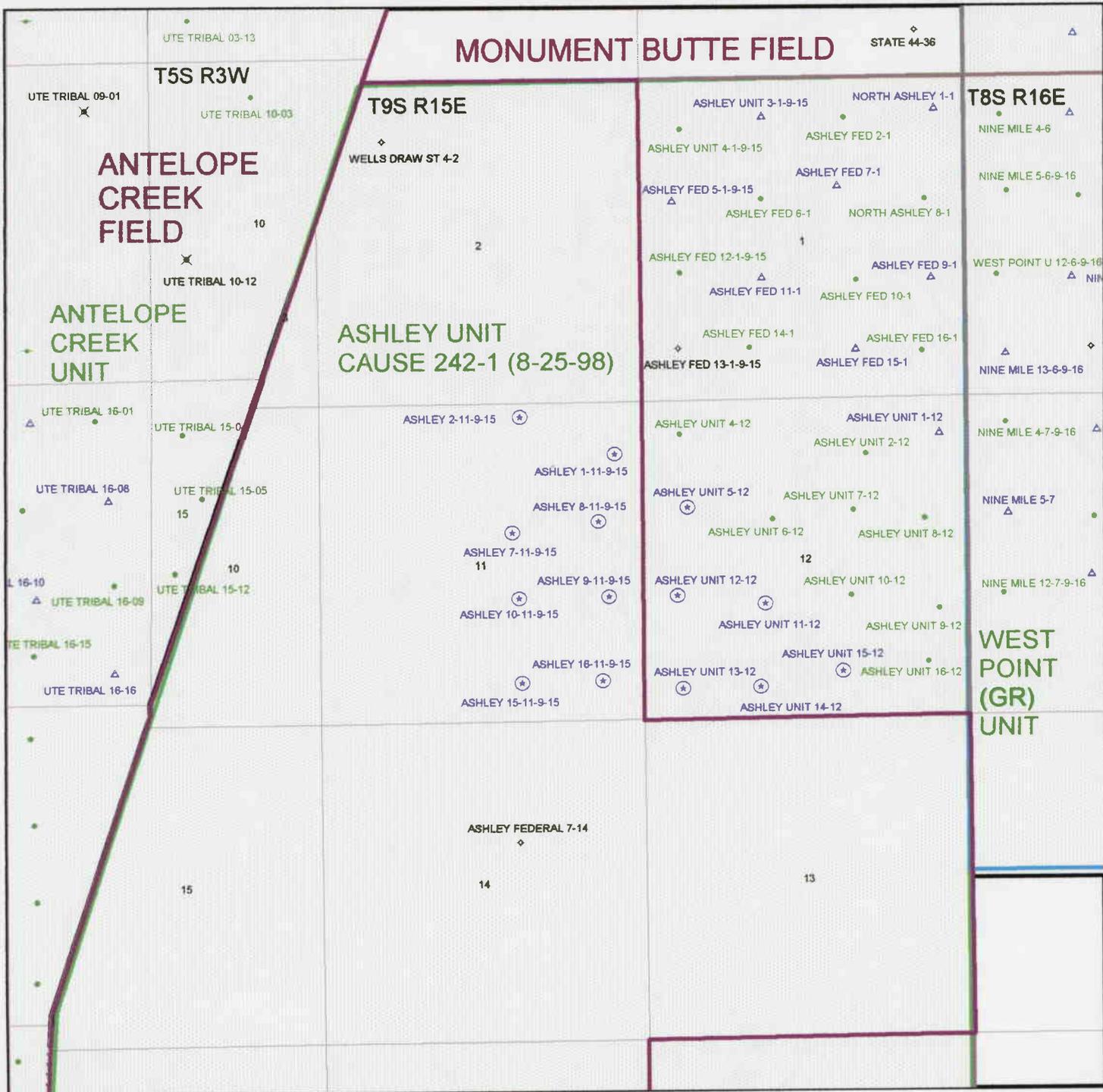
- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1 *Unit & Enh. Rec.
Eff Date: 8-25-98
Siting: *Suspends Siting rule.
- R649-3-11. Directional Drill

COMMENTS: Mon. Bu. Field Sol, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 SEC. 11, T9S, R15E
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 10, 2001

Inland Production Company
Route 3, Box 3630
Myton, UT 84052

Re: Ashely 15-11-9-15 Well, 632' FSL, 1974' FEL, SW SE, Sec. 11, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32249.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashely 15-11-9-15

API Number: 43-013-32249

Lease: UTU 74826

Location: SW SE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL WELL OTHER ZONE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW SE** **632' fsl, 1974' fel**

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 12.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 660' f/lse line

16. NO. OF ACRES IN LEASE **2080**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 6,600'

19. PROPOSED DEPTH **6500'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6070.3' GR

22. APPROX. DATE WORK WILL START*
2nd QTR 2001

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**RECEIVED
MAY - 4 2001**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
Ashley

9. API WELL NO.
15-11-9-15

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**SW SE
Sec. 11, T9S, R15E**

12. County 13. STATE
Duchesne **UT**

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AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE PERMITTING AGENT DATE 4/16/01

(This space for Federal or State office use)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED *[Signature]* TITLE Assistant Field Manager
Mineral Resources DATE 08/14/2001

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGm

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Ashley 15-11-9-15
API Number: 43-013-32249
Lease Number: U - 74826
Location: SWSE Sec. 11 T. 9S R. 15E
Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at \pm 705'.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Plans For Reclamation of Location

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
black sage brush	Artemesia nova	3 lbs/acre
blue gramma grass	Bouteloua gracilis	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aeriaily broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 15-11-9-15

Api No. 43-013-32249 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # 14

SPUDDED:

Date 10/19/2001

Time 7:30 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 10/19/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <table style="width:100%;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Oil Well</td> <td style="text-align: center;"><input type="checkbox"/> Gas Well</td> <td style="text-align: center;"><input type="checkbox"/> Other</td> </tr> </table> <p>2. Name of Operator INLAND PRODUCTION COMPANY</p> <p>3. Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721</p> <p>4. Location of Well (Footage, Sec., T., R., m., or Survey Description) 632 FSL 1974 FEL SW/SE Section 11, T09S R15E</p>	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other	<p>5. Lease Designation and Serial No. UTU-74826</p> <p>6. If Indian, Allottee or Tribe Name NA</p> <p>7. If Unit or CA, Agreement Designation ASHLEY</p> <p>8. Well Name and No. ASHLEY 15-11-9-15</p> <p>9. API Well No. 43-013-32249</p> <p>10. Field and Pool, or Exploratory Area MONUMENT BUTTE</p> <p>11. County or Parish, State DUCHESNE COUNTY, UTAH</p>
<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other		

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<table style="width:100%;"> <tr> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other spud </td> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </td> </tr> </table> <p style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other spud	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other spud	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/19/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 jts 8 5/8" J-55 24# csgn. Set @ 304.71' KB . On 10/23/01 cement with 150sk of class "G" W/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild 5 bbls cement returned to surface. WOC.

RECEIVED

OCT 25 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed <u>Ray Herrera</u>	Title <u>Drilling Foreman</u>	Date <u>10/23/01</u>
---------------------------	-------------------------------	----------------------

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____	Title _____	Date _____
-------------------	-------------	------------

Conditions of approval, if any:

CC: Utah DOGM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
 ADDRESS RT. 3 BOX 3650
MYTON, UT 84052

OPERATOR ACGT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					GR	SC	TP	RS	COUNTY		

WELL 1 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					GR	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32249	Ashley #15-11-9-15	SW/SE	11	9S	15E	Duchesne	October 19, 2001	10/29/01 10/19/01

WELL 2 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					GR	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32250	Ashley #16-11-9-15	SE/SE	11	9S	15E	Duchesne	October 19, 2001	10/29/01 10/19/01

WELL 3 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					GR	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32214	Ashley #2-11-9-15	NW/NE	11	9S	15E	Duchesne	October 24, 2001	10/29/01 10/24/01

WELL 4 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					GR	SC	TP	RS	COUNTY		

WELL 5 COMMENTS

- ACTION CODES (See Appendix on back of form)
- A - Effect of new entity number of surface owner
 - B - Addition of new well to existing lease
 - C - Production for existing well, leasehold interest
 - D - Transfer of leasehold interest to another party
 - E - Other (explain in comments section)

[Signature]
 Signature
 Production Clerk
 Date: October 29, 2001

NOTE: See Appendix on back of form for instructions on how to use this form.

OCT-29-01 MON 01:38 PM INLAND PRODUCTION CO FAX NO. 435 646 3031 P. 02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 15-11-9-15

9. API Well No.

43-013-32249

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

632 FSL & 1974 FEL SW/SE Sec. 14, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 10/29/01 thru. 11/04/01.

On 11/01/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 255'. Drill 77/8" hole with air mist to a depth of 4018'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 4049'.

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NOV 8 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 11/05/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

632 FSL & 1974 FEL SW/SE Sec. 12, T9S, R15E

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley Fed. 15-11-9-15

9. API Well No.

43-013-32249

10. Field and Pool, or Exploratory Area

Ashley Fed.

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
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Change of Plans
 New Construction
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 Water Shut-Off
 Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 11/05/01 thru. 11/114/01.

TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 5864'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 5 1/2" csg, Float collar & 138 jt's J-55 15.5 # 5 1/2" csgn. Set @ 5862'/KB. Cement with 400* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 49 of 50 bbls dye water returned to pit. Set slips with 52,000# tension. Nipple down BOP's. Release rig @ 4:00am on 11/07/01. WOC

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NOV 17 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 11/07/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5862.95

Flt cllr @ 5825.78

LAST CASING 8 5/8" SET AT 304.71

OPERATOR Inland Production Company

DATUM 10' KB

WELL Ashley Federal 15-11-9-15

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 5861 LOGGER 5864

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
		39'@4623					
138	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	5815.78
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	35.92
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5865.45
TOTAL LENGTH OF STRING		5865.45	139	LESS CUT OFF PIECE			12.5
LESS NON CSG. ITEMS		13.75		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		77.09	2	CASING SET DEPTH			5862.95
TOTAL		5928.79	141	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5928.79	141				
TIMING		1ST STAGE	2nd Stage				
BEGIN RUN CSG.		6:00pm		GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		9:30pm		Bbls CMT CIRC TO SURFACE			48bbls of 50 dye water
BEGIN CIRC		9:45pm	10:30pm	RECIPROCATED PIPE FOR 10 mins. THRU 6' FT STROKE			
BEGIN PUMP CMT		11:08pm	11:31pm	DID BACK PRES. VALVE HOLD ?			yes
BEGIN DSPL. CMT		11:47pm		BUMPED PLUG TO			1358 PSI
PLUG DOWN		12:11am					
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Premlite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F+05#/sk staticfree					
		mixed @ 11.0 ppg W/3.49 cf/sk yield					
2	400	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, 1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24					
cf/sk yield			SHOW MAKE & SPACING				
Centerlizer's							
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20							

COMPANY REPRESENTATIVE Pat Wisener

DATE 11/07/2001

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DIVISION OF
GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

8. Well Name and No.
ASHLEY 15-11-9-15

9. API Well No.
43-013-32249

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
632 FSL 1974 FEL SW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Status report for time period 11/19/01 through 11/25/01.

Subject well had completion procedures initiated (without service rig) on 11/19/01. Two Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. Well awaits service rig for remainder of completion.

RECEIVED

NOV 23 2001

DIVISION OF OIL AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 11/26/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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8. Well Name and No.
ASHLEY 15-11-9-15

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MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

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 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

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Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

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	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/26/01 through 12/2/01.

Subject well had completion procedures initiated (without service rig) on 11/19/01. Two Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Fracs were flowed back through chokes. A service rig was moved on well on 11/28/01. Picked up tbg, drilled out bridge plug & ran production tbg in well. Zones were swab tested for cleanup. Production tbg was landed. A rod pump & rod string were ran in well. Well began producing via rod pump on 11/30/01.

RECEIVED

DEC 04 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed *Gary Ditz* Title Completion Foreman Date 12/3/01
Gary Ditz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



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DEC 20 2001

DIVISION OF
OIL, GAS AND MINING

December 18, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Ashley Federal #15-11-9-15 (43-013-32249)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

(See other instructions reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 632' FSL & 1974' FEL (SWSE) Sec 11, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32249	DATE ISSUED 5/10/01	12. COUNTY OR PARISH Duchesne	13. STATE UT
-----------------------------	------------------------	----------------------------------	-----------------

15. DATE SPUDDED 10/19/01	16. DATE T.D. REACHED 11/6/01	17. DATE COMPL. (Ready to prod.) 11/30/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6070' GR 6080' KB	19. ELEV. CASINGHEAD
------------------------------	----------------------------------	--	--	----------------------

20. TOTAL DEPTH, MD & TVD 5861' KB	21. PLUG BACK T.D., MD & TVD 5804' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
---------------------------------------	--	-----------------------------------	------------------------------------	-------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4662'-4964'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGI/SP/CDL/GR/Cal, CBL/GR/CCL-12-03-01

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	304.71'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5862.95'	7-7/8"	275 sx Premlite II and 400 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5055.12' KB	TA @ 4888.19' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(B-2 sand) 4960-84', 4918-22', 4809-14'	0.38"	4/52	4809'-4964'	Frac w/ 34,615# 20/40 sand in 335 bbl. fluid.	
(D-1 sand) 4662'-4680'	0.38"	4/72	4662'-4280'	Frac w/ 69,665# 20/40 sand in 533 bbl. fluid.	

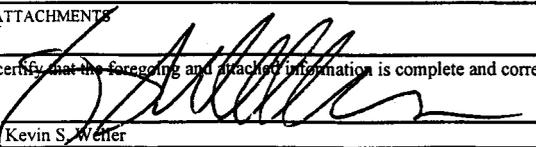
33.* PRODUCTION

DATE FIRST PRODUCTION 11/30/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL.S. 83.7	GAS--MCF. 57	WATER--BBL. 20.2	GAS-OIL RATIO 681
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:  TITLE: Manager of Development Operations DIVISION OF OIL, GAS AND MINERAL RESOURCES DATE: 12/18/01

RECEIVED
TEST WITNESSED BY

DEC 20 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Ashley Federal #15-11-9-15				3618'	4
				3958'	
				4215'	
				4490'	
				4525'	
				4634'	
				4843'	
				4980'	
				5522'	
				5861'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

Ashley 15-11-9-15

9. API Well No.

43-013-32249

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE 632' FSL, 1974' FEL Sec. 11, T9S, R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed *David Gerbig*
David Gerbig

Title **Operations Engineer**

Date 1-9-03

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SE 632' FSL, 1974' FEL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
Ashley 15-11-9-15

9. API Well No.
43-013-32249

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title Operations Engineer Date 1-9-03
David Gerbig

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



January 10, 2003

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley 15-11-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley 15-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

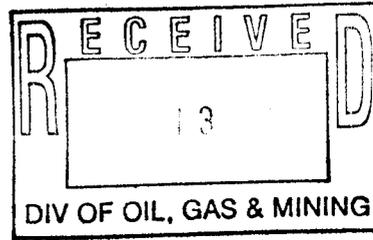
RECEIVED

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
 ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202



Well Name and number: Ashley 15-11-9-15
 Field or Unit name: Monument Butte (Green River) Ashley Unit Lease No. UTU-74826
 Well Location: QQ SW/SE section 11 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
 Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
 Disposal? Yes [] No [X]
 Storage? Yes [] No [X]
 Is this application for a new well to be drilled? Yes [] No [X]
 If this application is for an existing well,
 has a casing test been performed on the well? Yes [] No [X]
 Date of test: _____
 API number: 43-013-32249

UIC 304.2

Proposed injection interval: from 3958' to 5861'
 Proposed maximum injection: rate 500 bpd pressure 2000 psig
 Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
 Title: Operations Engineer Date: 1-9-03
 Phone No. (303) 893-0102

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

Comments:

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY 15-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY UNIT
LEASE #UTU-74826
JANUARY 10, 2003

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #15-11-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY #8-11-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY #12-12-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY #9-11-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY #10-11-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY #16-11-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED: 11/20/01
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley #15-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/30/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.71')
DEPTH LANDED: 304.71'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

PRODUCTION CASING

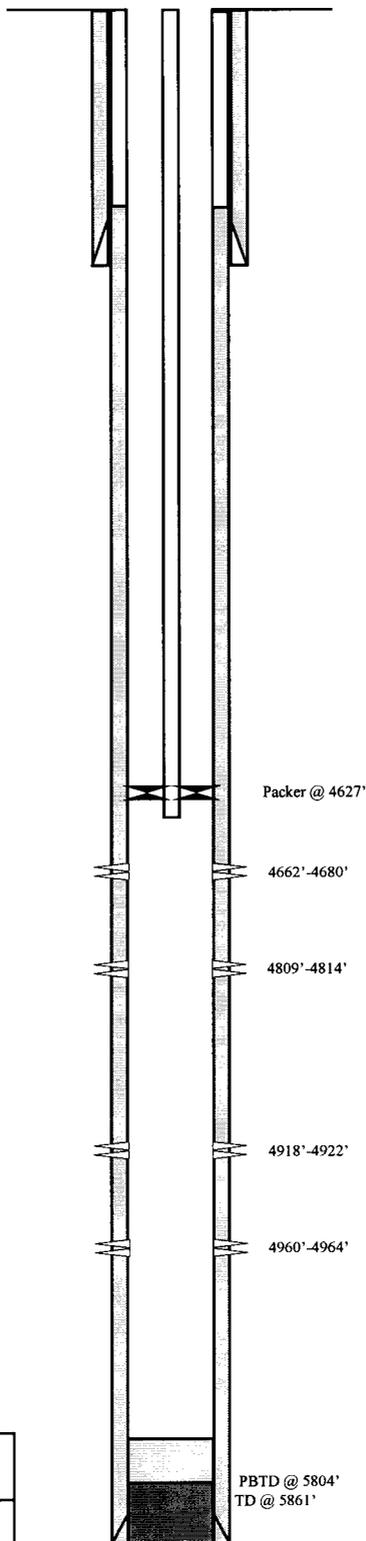
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5865.45')
DEPTH LANDED: 5862.95'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 144 jts (4618')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4617' KB
TUBING PACKER: 4618'
NO. OF JOINTS: 1 jts (32')
TOTAL STRING LENGTH: EOT @ 4650'

Initial Production: 83.7 BOPD,
57.0 MCFD, 20.2 BWPD

Proposed Injection Wellbore Diagram



FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 25.8 BPM. ISIP 2130 psi. Leave pressure on zone, move to upper zone.

11/19/01 4662'-4680' **Frac D-1 sand as follows:**
69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.5 BPM. ISIP 2010 psi. Open both zones, flow on 12/64" choke for 5.5 hrs. then died.

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPF	16 holes
11/19/01	4918'-4922'	4 JSPF	20 holes
11/19/01	4809'-4814'	4 JSPF	16 holes
11/19/01	4662'-4680'	4 JSPF	16 holes



Inland Resources Inc.

Ashley #15-11-9-15

632' FSL & 1974' FEL

SW/SE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32249; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley 15-11-9-15 to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley 15-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3958' - 5861'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3958' and the Castle Peak top at 5522'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley 15-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 305' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5863' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2000psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley 15-11-9-15, for the proposed perforations (4662' - 4964') will be deemed at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2000 psig. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley 15-11-9-15, the proposed injection zone (3958' - 5861') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-5.

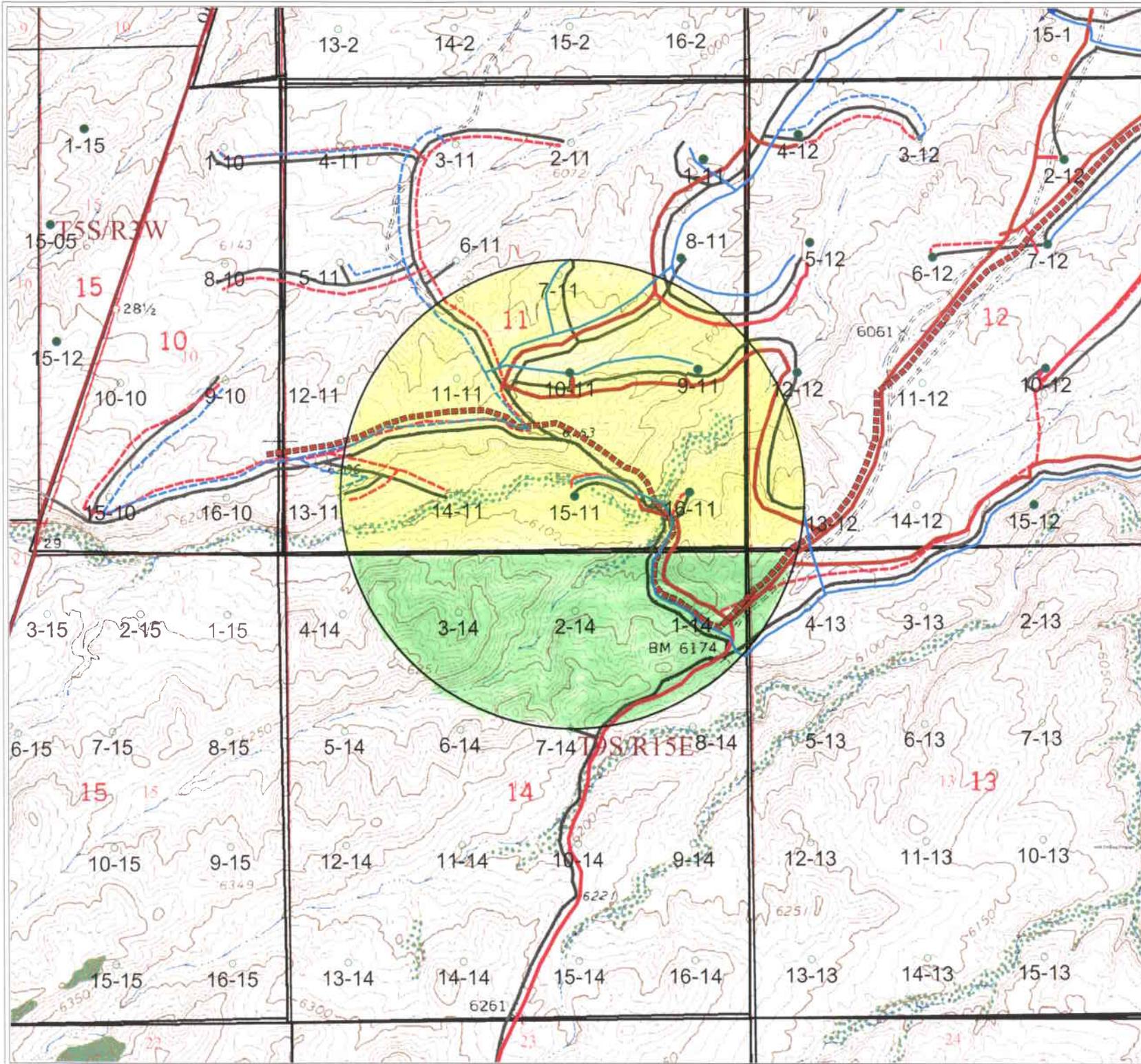
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



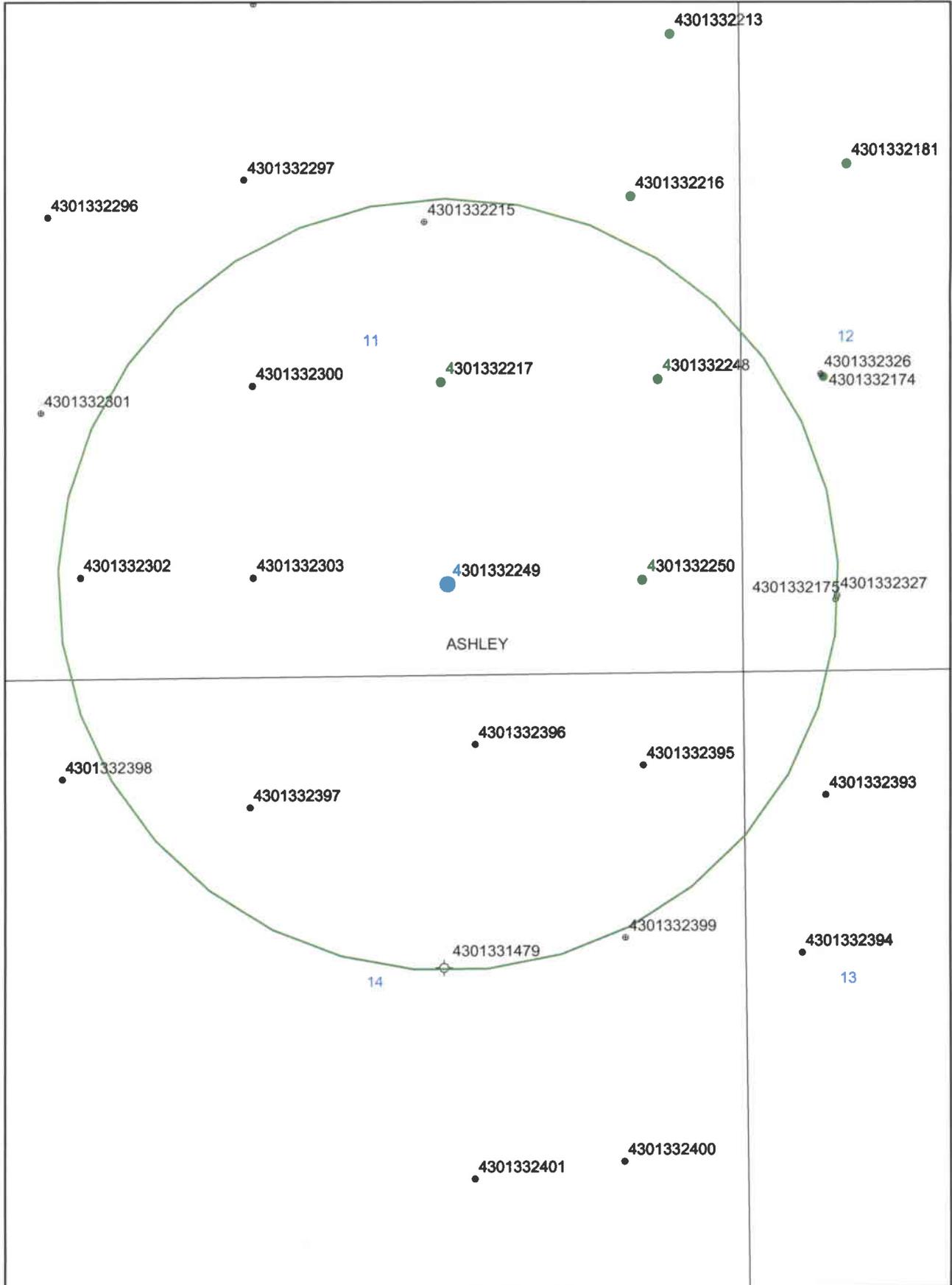
- WELLS**
- INJ *UTU-74826*
 - WTR
 - SWD *UTU-66184*
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDED
 - ABND
 - LOC
- Gathering Lines**
- Water Source 6"
 - Water Source 4"
 - Water 4" High Pressure
 - Water HP 2" to 3"
 - Proposed High Pressure Water
 - Water 3" High Pressure
 - Water Return
 - Petroglyph
 - Questar
 - Johnson Water
 - Mining Tract
- Gathering Lines**
- 2"
 - 3"
 - 4"
 - 6"
 - 8"
 - 10"
 - Proposed
 - Paved
 - Dirt
 - Proposed
 - Two Track
 - Private

Attachment A
 Ashley Fed. 15-11-9-15
 Sec 11, T9S-R15E

Inland
 410 17th Street Suite 700
 Denver, Colorado 80202
 Phone: (303) 893 0102

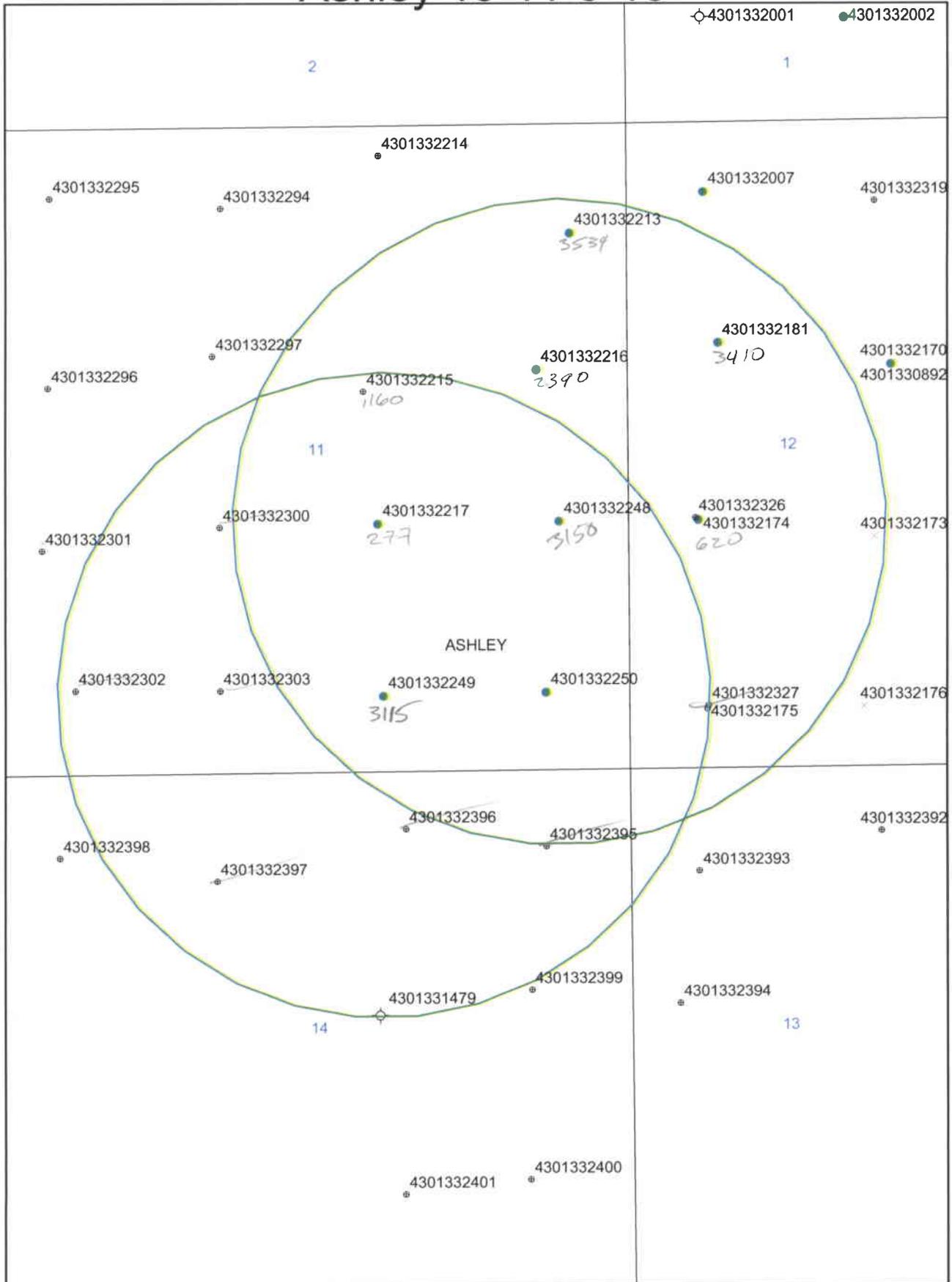
1/2 Mile Radius Map
 UINTA BASIN, UTAH
 Duchesne & Uintah Counties, Utah

Ashley 15-11-9-15



Ashley 9-11-9-15

Ashley 15-11-9-15



T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

S89°58'W - 80.18 (G.L.O.)

1910
Brass Cap

S89°48'11"W - 2649.90' (Meas.)

1910
Brass Cap

WELL LOCATION, ASHLEY UNIT #15-11,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1

N0°01'W (G.L.O.)

11

1910
Brass Cap

N00°01'02"E - 2643.08' (Meas.)

N0°01'W (G.L.O.)

WELL LOCATION:
ASHLEY UNIT #15-11
ELEV. UNGRADED GROUND = 6070.3'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

DRILLING
WINDOW

200'

1974'

632'

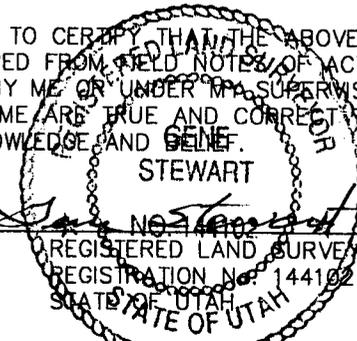
1910
Brass Cap

N00°02'06"E - 2644.49' (Meas.)

1910
Brass Cap

S89°57'W (G.L.O.) Basis of Bearings
2651.80' (Measured)

S89°57'W - 80.20 (G.L.O.)



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S. D.J.S.

DATE: 12-19-00

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 9 South Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley 15-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 4th day of January, 2003.

Notary Public in and for the State of Colorado: Leslie Duke

My Commission Expires: 8/21/05

Ashley #15-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/30/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.71')
DEPTH LANDED: 304.71'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (5865.45")
DEPTH LANDED: 5862.95'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 250'

TUBING

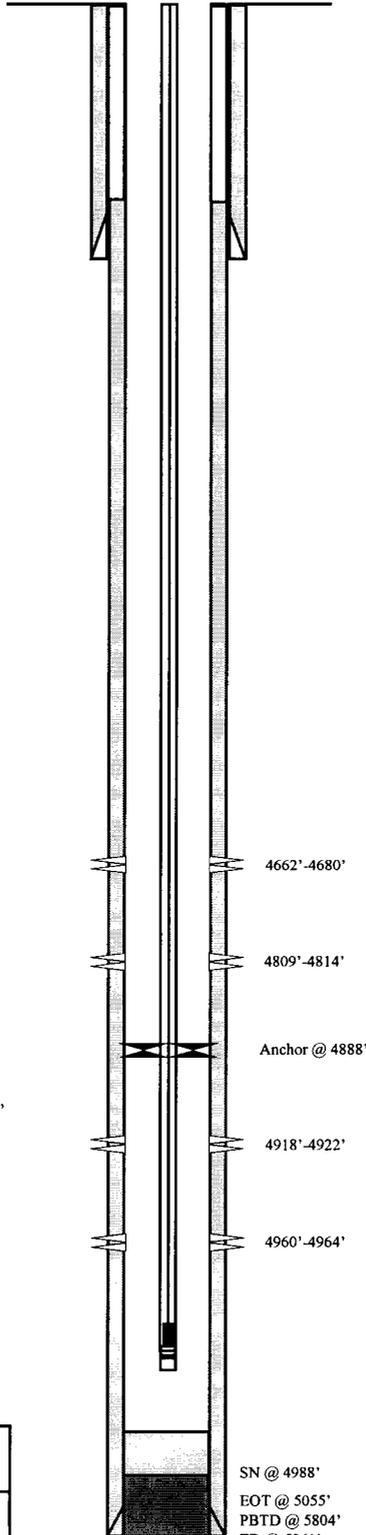
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 150 jts (4878.19')
TUBING ANCHOR: 4888.19'
NO. OF JOINTS: 3 jts (97.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4988.54' KB
NO. OF JOINTS: 2 jts (65.03')
TOTAL STRING LENGTH: EOT @ 5055.12'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraper rods; 95-3/4" slick,
90-3/4" scraper rods, 1-6' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 48"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Initial Production: 83.7 BOPD,
57.0 MCFD, 20.2 BWPD

Wellbore Diagram



FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 25.8 BPM. ISIP 2130 psi. Leave pressure on zone, move to upper zone.

11/19/01 4662'-4680' **Frac D-1 sand as follows:**
69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.5 BPM. ISIP 2010 psi. Open both zones, flow on 12/64" choke for 5.5 hrs. then died.

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPF	16 holes
11/19/01	4918'-4922'	4 JSPF	20 holes
11/19/01	4809'-4814'	4 JSPF	16 holes
11/19/01	4662'-4680'	4 JSPF	16 holes



Inland Resources Inc.
Ashley #15-11-9-15
632' FSL & 1974' FEL
SW/SE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32249; Lease #UTU-74826

Ashley Fed. #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

GL: 6083' KB: 6093'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 165 jts (5321.57')
TUBING ANCHOR: 5331.57'
NO. OF JOINTS: 3 jts (96.80')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5431.17' KB
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5464.97'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 110-3/4" plain rods, 90-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 76"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

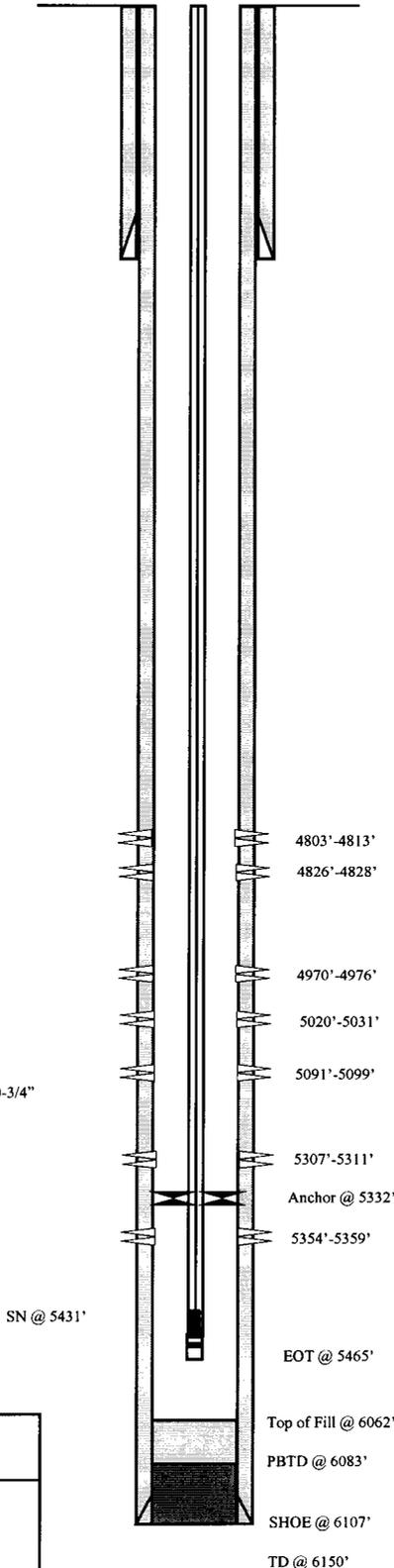
FRAC JOB

11/7/01 5307'-5359' **Frac A-3/LODC sand as follows:**
36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.

11/7/01 4970'-5099' **Frac B/C sand as follows:**
88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.

11/7/01 4803'-4828' **Frac D-1 sand as follows:**
41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.

12/20/02 Pump change. Updated rod details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Fed. #8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

Ashley Federal Unit #12-12-9-15

Spud Date: 7/24/01
Put on Production: 10/8/02

Initial Production: 83 BOPD,
51 MCFD, 30 BWPD

Wellbore Diagram

GL: 6023' KB: 6033'
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297')
DEPTH LANDED: 306' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (6001.95')
DEPTH LANDED: 5999.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5738.55')
TUBING ANCHOR: 5748.55' KB
NO. OF JOINTS: 2 jts (62.78')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5814.13' KB
NO. OF JOINTS: 2 jts (63.92')
TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 101-3/4" scraped rods; 115-3/4" slick rods, 10-3/4" scraped rods, 6-1 1/2" weight bars. SN @ 5814'
PUMP SIZE: 2-1/2" x 1-1/2" x 16'
STROKE LENGTH: 90"
PUMP SPEED, SPM: 5
LOGS: DIGL/SP/GR/CAL

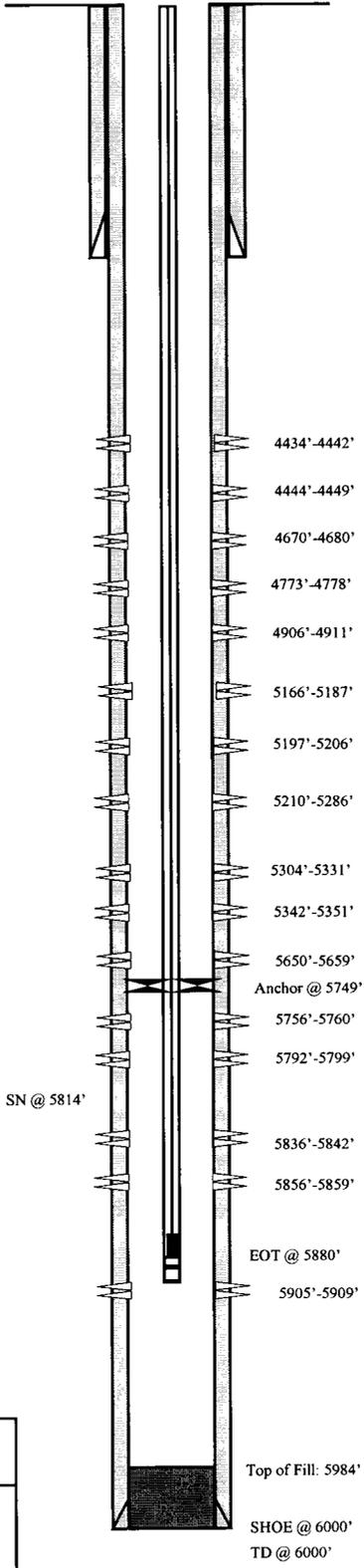
FRAC JOB

10/1/02 5650'-5909' **Frac CP1,2,3,4, sand as follows:**
97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351' **Frac LODC/A3 sand as follows:**
247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911' **Frac B2 and D1,3 sands as follows:**
83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449' **Frac PB10 sands as follows:**
36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes

Inland Resources Inc.
Ashley Federal 12-12-9-15
1996' FSL & 565' FWL
NW/SW Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32174; Lease #UTU-74826

Ashley Fed. #9-11-9-15

Spud Date: 10/19/2001
Put on Production: 11/17/2001

Initial Production: 119 BOPD,
90.7 MCFD, 19.8 BWPD

GL: 6061' KB: 6071'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.82')
DEPTH LANDED: 305.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6034.27')
DEPTH LANDED: 6048.22'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

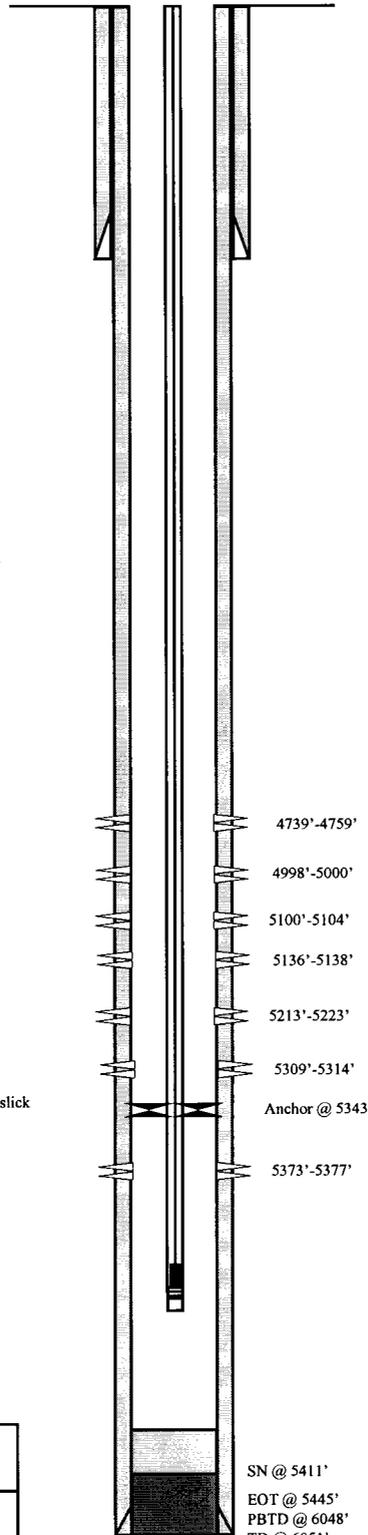
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 164 jts (5333.39')
TUBING ANCHOR: 5343.39'
NO. OF JOINTS: 2 jts (65.04')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5411.23' KB
NO. OF JOINTS: 1 jts (32.54')
TOTAL STRING LENGTH: EOT @ 5445.32'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 112-3/4" slick rods, 89-3/4" scraper rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC
STROKE LENGTH: 100"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
76,610# 20/40 sand in 578 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 29.9 BPM. ISIP 2750 psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
70,610# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 29.8 BPM. ISIP 2300 psi. Flowed for 3.5 hrs then died.

PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes



Inland Resources Inc.

Ashley Fed. #9-11-9-15

2046' FSL & 557' FEL

NESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32248; Lease #UTU-74826

Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

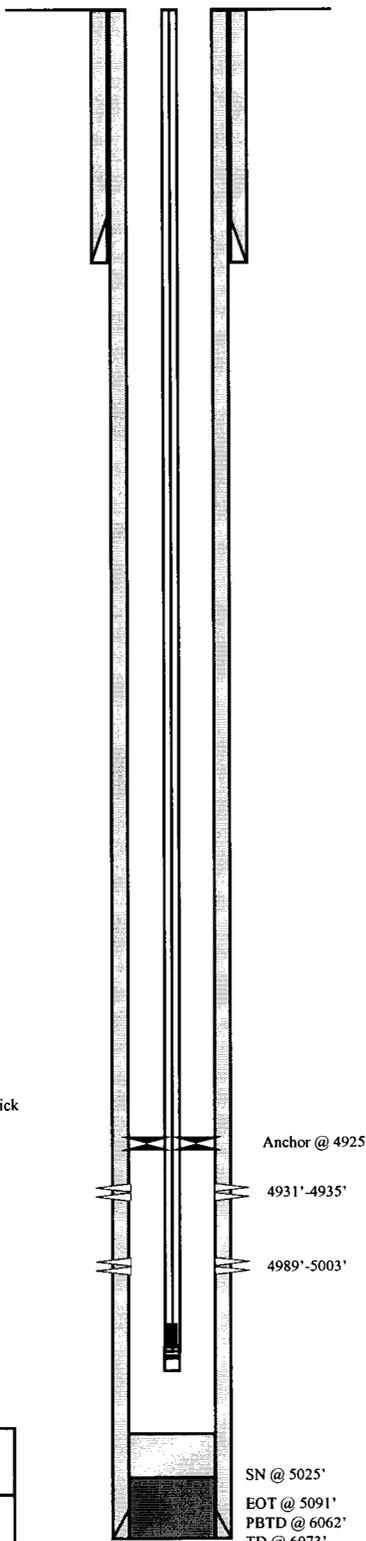
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4915.72')
TUBING ANCHOR: 4925.72'
NO. OF JOINTS: 3 jts (96.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5025.25' KB
NO. OF JOINTS: 2 jts (64.56')
TOTAL STRING LENGTH: EOT @ 5091.36'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars, 10-3/4" scraped rods, 96-3/4" slick rods, 90-3/4" scraper rods, 1-8' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 77"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/12/01 4931'-5003' **Frac C & B sands as follows:**
87,460# 20/40 sand in 643 bbls Viking
1-25 fluid. Treated @ avg press of 1980
psi w/avg rate of 29.9 BPM. ISIP 2180
psi. Flowed for 4.5 hrs then died.

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes



Inland Resources Inc.
Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

Ashley Federal #16-11-9-15

Spud Date: 10/17/2001
Put on Production: 11/27/2001

Initial Production: 47.3 BOPD,
55.3 MCFD, 11.4 BWPD

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.17')
DEPTH LANDED: 301.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Class "G" cmt, est 10 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5803.19')
DEPTH LANDED: 5800.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

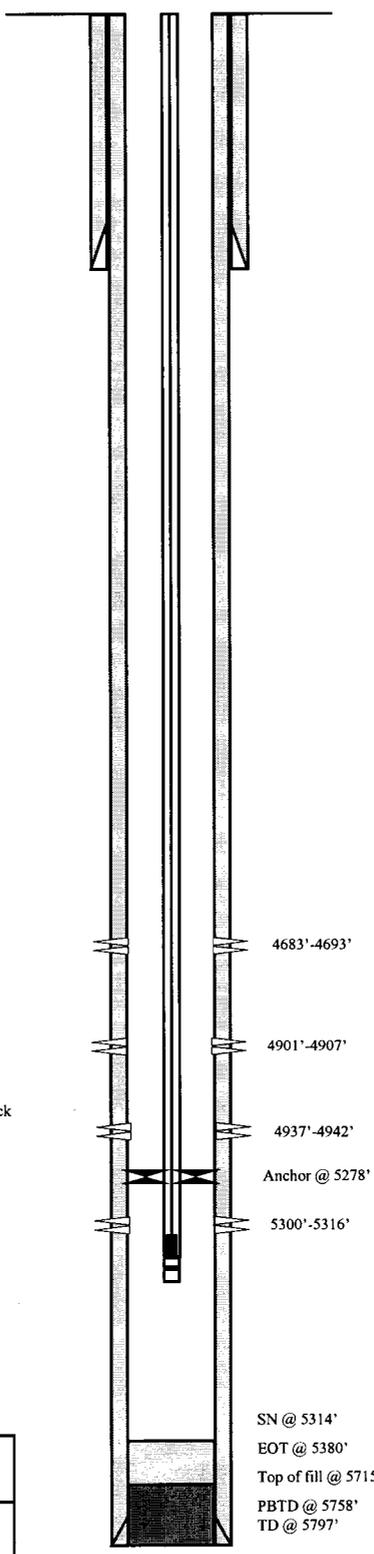
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5268.72')
TUBING ANCHOR: 5278.72'
NO. OF JOINTS: 1 jt (32.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.03' KB
NO. OF JOINTS: 2 jts (65.08')
TOTAL STRING LENGTH: EOT @ 5380.66'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraper rods; 107-3/4" slick rods, 90-3/4" scraper rods, 1-3/4" plain rod, 1-4', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 89"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

11/16/01 5300'-5316' **Frac LODC sand as follows:**
50,627# 20/40 sand in 421 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 25.8 BPM. ISIP 3250 psi.

11/16/01 4901'-4942' **Frac B sands as follows:**
52,627# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.1 BPM. ISIP 2550 psi.

11/16/01 4683'-4693' **Frac D1 sand as follows:**
44,267# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 24.3 BPM. ISIP 2205 psi. Opened all zones and flowed on 12/64" choke for 7 hours then died.

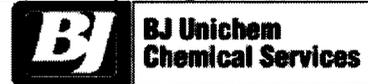
PERFORATION RECORD

Date	Interval	Tool	Holes
11/16/01	5300'-5316'	4 JSPF	64 holes
11/16/01	4937'-4942'	4 JSPF	20 holes
11/16/01	4901'-4907'	4 JSPF	24 holes
11/16/01	4683'-4693'	4 JSPF	40 holes



Inland Resources Inc.
Ashley Federal #16-11-9-15
660' FSL & 662' FEL
SESE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32250; Lease #UTU-76826

Analytical Laboratory Report for:
Inland Production



UNICHEM Representative: Rick Crosby

Production Water Analysis

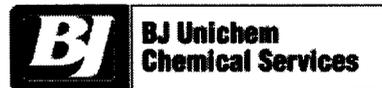
Listed below please find water analysis report from: Ashley, 15-11-9-15

Lab Test No: 2002403793 Sample Date: 12/19/2002
Specific Gravity: 1.019
TDS: 26848
pH: 9.20

Cations:	mg/L	as:
Calcium	24.00	(Ca ⁺⁺)
Magnesium	18.00	(Mg ⁺⁺)
Sodium	10350	(Na ⁺)
Iron	2.10	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	854	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁻)
Chloride	15600	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2002403793



**DownHole SAT™ Scale Prediction
@ 120 deg. F**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	9.47	14.66
Aragonite (CaCO3)	7.92	14.11
Witherite (BaCO3)	0	-3.73
Strontianite (SrCO3)	0	-.86
Magnesite (MgCO3)	8.53	13.94
Anhydrite (CaSO4)	0	-794.38
Gypsum (CaSO4*2H2O)	0	-906.26
Barite (BaSO4)	0	-7.57
Celestite (SrSO4)	0	-195.79
Silica (SiO2)	0	-70.55
Brucite (Mg(OH)2)	.175	-1.67
Magnesium silicate	0	-127.3
Siderite (FeCO3)	2.15	< 0.001
Halite (NaCl)	.00202	-190468
Thenardite (Na2SO4)	0	-61064
Iron sulfide (FeS)	0	-.0209

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ash Fed 15-11-9-15

Report Date: 12-19-2002

SATURATION LEVEL

Calcite (CaCO3)	30.20
Aragonite (CaCO3)	25.26
Anhydrite (CaSO4)	0.00179
Gypsum (CaSO4*2H2O)	0.00173
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	4488
Siderite (FeCO3)	16.73
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	26.27
Aragonite (CaCO3)	25.87
Witherite (BaCO3)	-1.78
Strontianite (SrCO3)	-0.402
Anhydrite (CaSO4)	-614.52
Gypsum (CaSO4*2H2O)	-702.70
Barite (BaSO4)	-1.00
Hydroxyapatite	-334.00
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.00556
Iron sulfide (FeS)	-0.0218

SIMPLE INDICES

Langelier	2.00
Stiff Davis Index	2.01

BOUND IONS

	TOTAL	FREE
Calcium	44.06	32.90
Barium	0.00	0.00
Carbonate	372.13	75.49
Phosphate	0.00	0.00
Sulfate	45.00	38.50

OPERATING CONDITIONS

Temperature (°F)	120.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for: Inland Production	 UNICHEM Representative: Rick Crosby
--	---

Production Water Analysis

Listed below please find water analysis report from: JWL, P\S #2

Lab Test No: 2002403193 Sample Date: 10/14/2002
Specific Gravity: 1.002
TDS: 554
pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁻²)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Attachment "G"

**Ashley 15-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4809	4964	4887	2130	0.88	2120
4662	4680	4671	2010	0.86	2000
				Minimum	<u>2000</u> ←

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
Page 1 of 2

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-11-9-15 **Report Date:** Nov. 20, 2001 **Completion Day:** 01
Present Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 305' **Prod. Csg:** 5 1/2" **Wt:** 15.5# @ 5863' **Csg PBTD:** 5804' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **EOT@** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	4809-4814'	4/20			
B .5 sds	4918-4922'	4/16			
B2 sds	4960-4964'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 19, 2001 **SITP:** _____ **SICP:** 0

Day 1(a):

Install 5M frac head & NU 5M Cameron BOP. Pressure test csg & sfc equipment to 3000 psi. NU BJ Services "Ram Head" flange. RU Schlumberger and perf B2 sds @ 4960-64'; perf B .5 sds @ 4918-22' & perf C sds @ 4809-14' W/ 4 JSPP. 1 run. RU BJ Services and frac C/B sds W/ 34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Perfs broke dn @ 3662 psi. Treated @ ave press of 2050 psi W/ ave rate of 25.8 BPM. ISIP-2130 psi. Leave pressure on well. Est 473 BWTR.

See day 1(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 138 **Starting oil rec to date:** 0
Fluid lost/recovered today: 335 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 473 **Cum oil recovered:** 0
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: B/C sands

2600 gals of pad

2100 gals W/ 1-5 ppg of 20/40 sand

4620 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 4746 gals of slick water

COSTS

BJ Services-B/C sds	\$17,430
Weatherford BOP (2)	\$260
Hagman/IPC trucking	\$1,500
Frac water (piped)	\$100
Schlumberger-CBL	\$2,526
Schlumberger-B/C sds	\$1,984
IPC loc preparation	\$300
Cameron-tbg head	\$1,500
IPC fuel gas (30 mcf)	\$90
Black Diamond-wtr/gas	\$250
IPC rstbt (NU BOP)	\$300
Drilling cost	\$173,864
IPC Supervision (2)	\$300
DAILY COST:	\$200,404
TOTAL WELL COST:	\$200,404

Max TP: 2416 **Max Rate:** 25.8 BPM **Total fluid pmpd:** 335 bbls

Avg TP: 2050 **Avg Rate:** 25.8 BPM **Total Prop pmpd:** 34,615#

ISIP: 2130 **5 min:** _____ **10 min:** _____ **FG:** .87

Completion Supervisor: Gary Dietz



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-11-9-15 Report Date: Nov. 20, 2001 Completion Day: 01

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 305' Prod. Csg: 5 1/2" Wt: 15.5# @ 5863' Csg PBTD: 5804' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 4715'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D1 sds, C sds, B .5 sds, B2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 19, 2001 SITP: SICP: 2130

Day 1(b):

W/ Schlumberger run 5 1/2" Weatherford composite flowthrough frac plug & 4" perf gun. Set plug @ 4715'. Perf D1 sds @ 4662-80' W/ 4 JSPF. All 1 run. RU BJ Services and frac D1 sds W/ 69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Had 800 psi pressure drop approx. 20 bbls into pad. Treated @ ave press of 1800 psi W/ ave rate of 25.5 BPM. ISIP-2010 psi. RD BJ & WLT. Begin immediate flowback of frac(s) on 12/64 choke @ 1 BPM. Zone(s) flowed 5 1/2 hrs & died. Rec 280 BTF (est 32% of frac loads). SIFN W/ est 726 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 473 Starting oil rec to date: 0
Fluid lost/recovered today: 253 Oil lost/recovered today:
Ending fluid to be recovered: 726 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sands

5200 gals of pad

3500 gals W/ 1-5 ppg of 20/40 sand

7000 gals W/ 5-8 ppg of 20/40 sand

2100 gals W/ 8 ppg of 20/40 sand

Flush W/ 4578 gals of slick water

COSTS

BJ Services-D1 sds \$15,554

Weatherford frac plug \$3,250

Weatherford service \$550

Schlumberger-D1 sds \$2,950

Frac water (piped) \$100

Fuel gas (+/- 15 mcf) \$45

IPC frac tks (3 X 3 days) \$360

IPC frac head rental \$200

IPC flowback super \$210

IPC Supervision \$100

Max TP: 3028 Max Rate: 25.6 BPM Total fluid pmpd: 533 bbls

Avg TP: 1800 Avg Rate: 25.5 BPM Total Prop pmpd: 69,665#

ISIP: 2010 5 min: 10 min: FG: .86

Completion Supervisor: Gary Dietz

DAILY COST: \$23,319

TOTAL WELL COST: \$223,723

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4567'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 355'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley #15-11-9-15

Spud Date: 10/19/2001
 Put on Production: 11/30/2001
 GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (296.71')
 DEPTH LANDED: 304.71'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

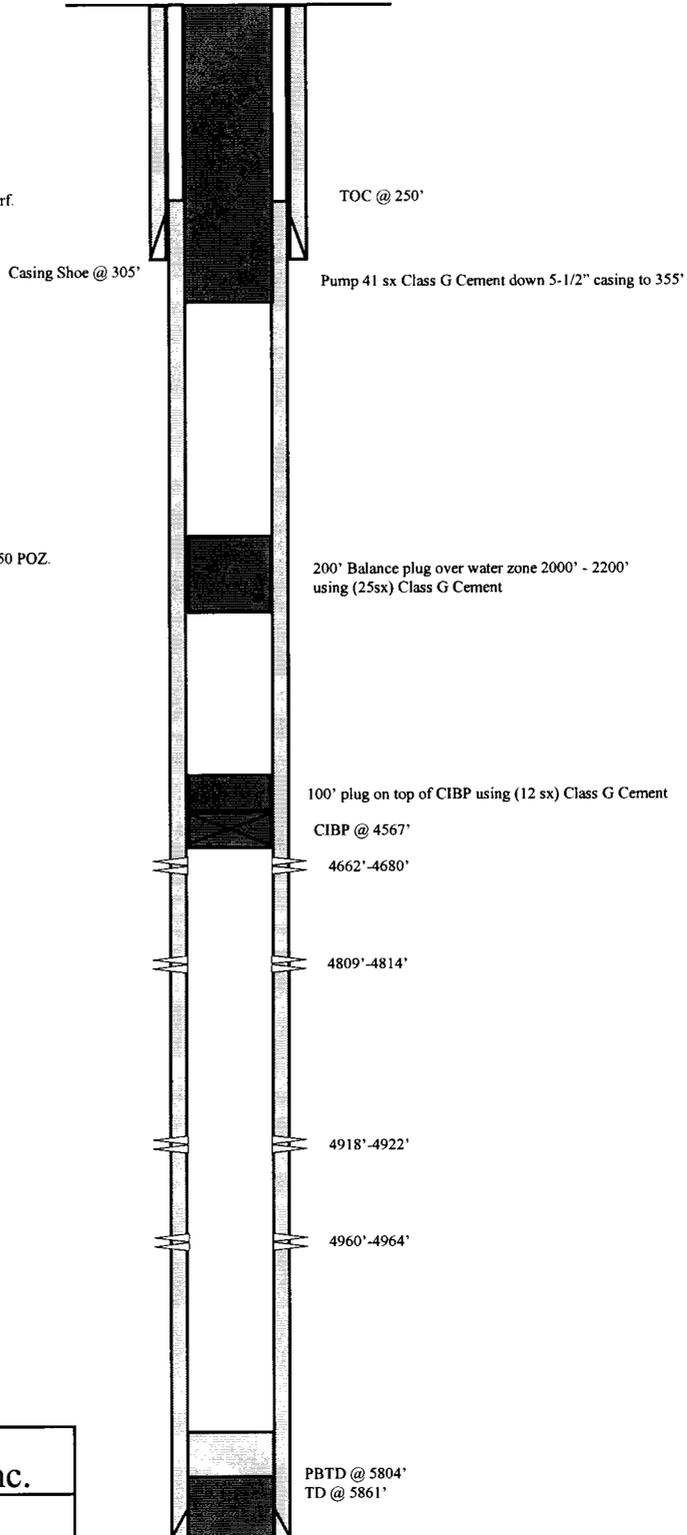
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5865.45')
 DEPTH LANDED: 5862.95'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts (4618')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4617' KB
 TUBING PACKER: 4618'
 NO. OF JOINTS: 1 jts (32')
 TOTAL STRING LENGTH: EOT @ 4650'

Proposed P&A
 Wellbore Diagram



	Inland Resources Inc.
	Ashley #15-11-9-15 632' FSL & 1974' FEL SW/SE Section 11-T9S-R15E Duchesne Co, Utah API #43-013-32249; Lease #UTU-74826

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:	
INLAND PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE WEST	:	
POINT 13-8-9-16 WELL LOCATED IN SEC 8,	:	NOTICE OF AGENCY ACTION
T9S, R16E; ASHLEY 15-11-9-15 WELL	:	
LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-	:	CAUSE NO. UIC 304
9-15 WELL LOCATED IN SEC 11, T9S, R15E;	:	
AND WELLS DRAW 3-32-8-16 WELL LOCATED	:	
IN SEC 32, T8S, R16E, DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

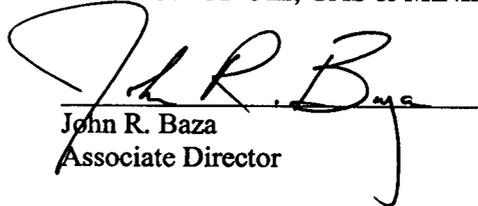
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 13-8-9-16 well located in SW/4 SW/4 Sec 8, T9S, R16E; Ashley 15-11-9-15 well located in SW/4 SE/4 Sec 11, T9S, R15E; Ashley 9-11-9-15 well located in NE/4 SE/4 Sec 11, T9S, R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

Inland Production Company
West Point 13-8-9-16, Ashley 15-11-9-15, Ashley 9-11-9-15, Wells Draw 3-32-8-16
Cause No. UIC 304

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

via E-Mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

School and Institutional Trust Lands
Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Executive Secretary
January 27, 2003

From: "NAC LEGAL" <naclegal@nacorp.com>
To: "Earlene Russell" <EARLENERUSSELL@utah.gov>
Date: 1/28/03 9:21AM
Subject: Re: UIC Cause #304

Please check the ad in the paper on Friday. Thank you.

----- Original Message -----

From: Earlene Russell
To: naclegal@nacorp.com
Sent: Monday, January 27, 2003 5:19 PM
Subject: UIC Cause #304

Please advise me of the publication date.

Thanks.
ER

TRANSACTION REPORT

P. 01

JAN-27-2003 MON 05:27 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JAN-27	05:26 PM	2372776	45"	2	SEND	OK	092	
TOTAL :						45S PAGES:	2	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

January 27, 2003

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
 PO Box 45838
 Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC 304

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
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Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

January 27, 2003

SENT VIA E-MAIL AND FAX (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

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Sincerely,


Earlene Russell
Executive Secretary

encl.

TRANSACTION REPORT

P. 01

JAN-27-2003 MON 05:26 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
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TOTAL : 43S PAGES: 2



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Tempic, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

January 27, 2003

SENT VIA E-MAIL AND FAX (435) 722-4140

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC 304

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

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January 27, 2003

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Uintah Basin Standard
268 S 200 E
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RE: Notice of Agency Action - Cause No. UIC 304

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Sincerely,

Earlene Russell
Earlene Russell
Executive Secretary

encl.

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

RECEIVED
FEB 07 2003

DIV OF OIL GAS & MINING
ASHLEY 15-11-9-15
95 15E 11
48 013 3 2249

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E; ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY CAUSE NO. UIC-304

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE *[Signature]*

DATE 01/31/03

Notary
MERRILYN
824 West Big M
Taylorsville,
My Commission
January 2
State of



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director, at PO Box 145801 Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

PIC

AFFIDAVIT OF PUBLICATION

**NOTICE OF
AGENCY
ACTION
CAUSE
NO. UIC 304**

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of February, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of February, 20 03.

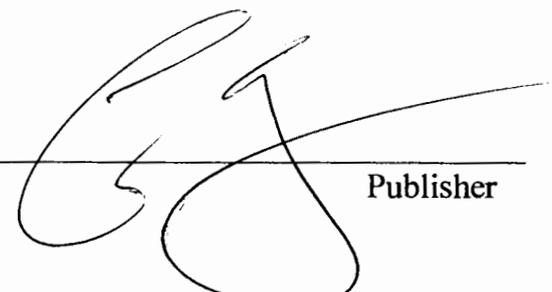
IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E; ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

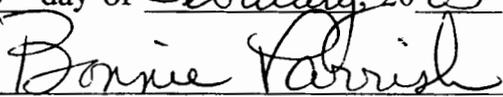
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R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

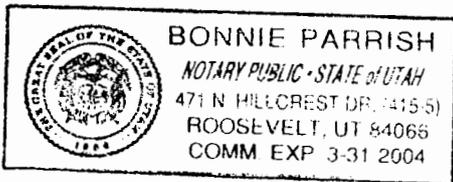
Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.



Publisher

Subscribed and sworn to before me this 5 day of February, 20 03


Notary Public

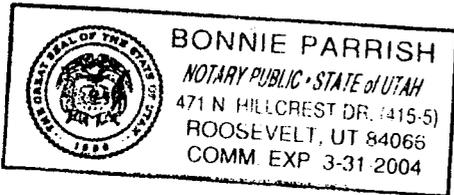


[Handwritten Signature]

Publisher

Subscribed and sworn to before me this
5 day of February, 2003
Bonnie Parrish

Notary Public



TO ALL PERSONS INTERESTED IN THE MATTER ENTITLED

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Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard February 4,

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune  **DESERET NEW**
PROOF OF PUBLICATION

CUSTOMER'S COPY

Beak

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

RECEIVED

FEB 07 2003

DIV. OF OIL, GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES	2.00 COLUMN
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E, ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E, ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E, AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY CAUSE NO. UIC-304

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS & MINING WAS PUBLISHED BY THE CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWSPAPER, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE *[Signature]*

DATE 01/31/03

Notary Public
MERRILYN
824 West Big M
Taylorsville, UT
My Commission Expires
January 2, 2004
State of Utah



Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

8201WDAQ

Brad

AFFIDAVIT OF PUBLICATION

NOTICE OF AGENCY ACTION CAUSE NO. UIC 304

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of February, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of February, 20 03.

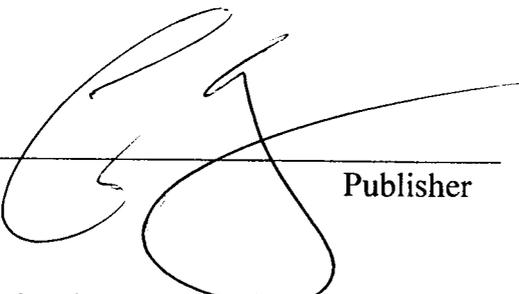
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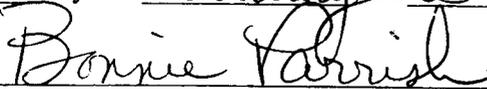
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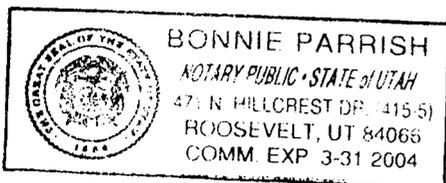


Publisher

Subscribed and sworn to before me this
5 day of February, 20 03



Notary Public





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

February 20, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 15-11-9-15, Section 11, Township 9 South, Range 15 East, Duchesne County, Utah

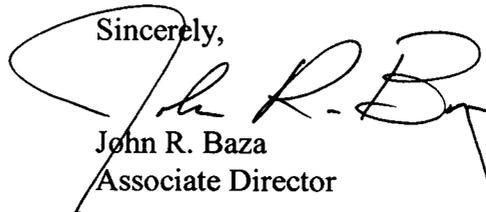
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

er
cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Ashley 15-11-9-15

Location: 11/9S/15E **API:** 43-013-32249

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 304 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5863 feet. A cement bond log demonstrates adequate bond in this well up to 3,115 feet. A 2 7/8 inch tubing with a packer will be set at 4,627. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 3958 feet and 5861 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 15-11-9-15 well is .86 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2000 psig. The requested maximum pressure is 2000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 15-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/20/2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU73520A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 15-11-9-15

2. NAME OF OPERATOR:
Inland Production Company

9. API NUMBER:
4301332249

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Mvton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 632 FSL 1974 FEL COUNTY: Duchesne
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SE, 11, T9S, R15E STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>11/25/2003</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The subject well was converted from a producing to an injection well on 11/21/03. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4600'. On 11/24/03 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 11/25/03 the casing was pressured to 1255 psi w/no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

NAME (PLEASE PRINT) Krishna Russell TITLE Production Clerk
SIGNATURE Krishna Russell DATE November 26, 2003

(This space for State use only)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

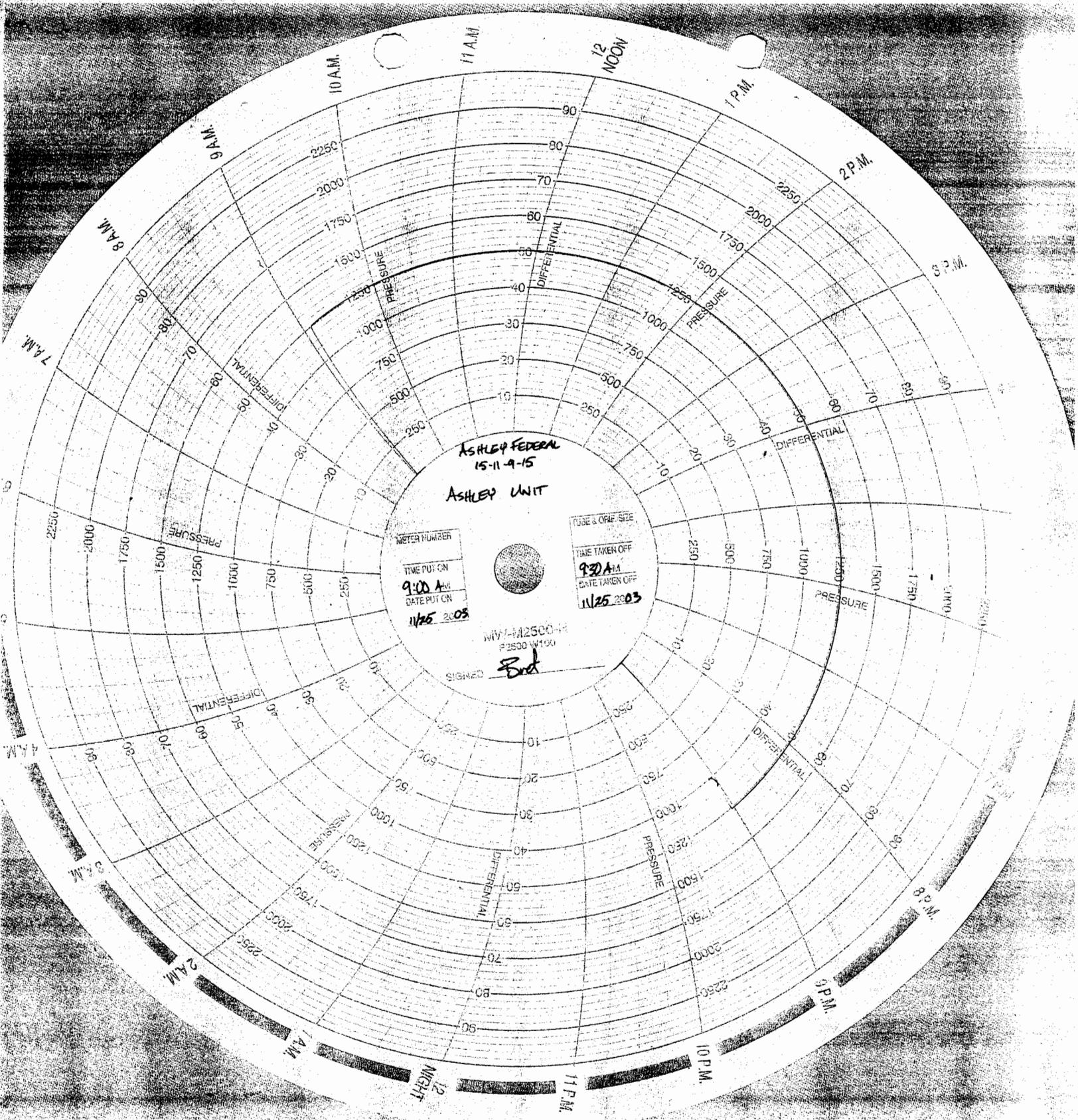
Witness: [Signature] (State) Date 11/25/03 Time 9:00 (am)/pm
 Test Conducted by: BRET HENRIE
 Others Present: _____

Well: ASHLEY FEDERAL 15-11-9-15 Well ID: 43-013-32249
 Field: ASHLEY UNIT Company: INLAND
 Well Location: SW/SE Sec. 11, T9S, R15E Address: _____

Time	Test	
0 min	<u>1255</u>	psig
5	<u>1255</u>	
10	<u>1255</u>	
15	<u>1255</u>	
20	<u>1255</u>	
25	<u>1255</u>	
30 min	<u>1255</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>10</u>	psig

Result (circle) Pass Fail

Signature of Witness: [Signature] (State)
 Signature of Person Conducting Test: Bret Henrie





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

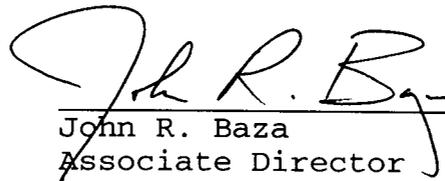
Cause No. UIC-304

Operator: Inland Production Company
Well: Ashley 15-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32249
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 20, 2003.
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3958' - 5861')

Approved by:


John R. Baza
Associate Director

12/2/2003
Date

BGH:jc

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

INJECTION WELL - PRESSURE TEST

Well Name: Ashley 15-11-9-15 API Number: 43-013-32249
 Qtr/Qtr: SW/SE Section: 11 Township: 9S Range: 15E
 Company Name: FINLAND PRODUCTION COMPANY
 Lease: State UT Fee _____ Federal UTY-24826 Indian _____
 Inspector: [Signature] Date: 11-25-03

Initial Conditions:

Tubing - Rate: N/A Pressure: 60 psi
 Casing/Tubing Annulus - Pressure: 1255 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1255</u>	<u>60</u>
5	<u>1255</u>	<u>60</u>
10	<u>1255</u>	<u>60</u>
15	<u>1255</u>	<u>60</u>
20	<u>1255</u>	<u>60</u>
25	<u>1255</u>	<u>60</u>
30	<u>1255</u>	<u>60</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 60 psi
 Casing/Tubing Annulus Pressure: 1255 psi

COMMENTS: Tested after connectivity to injector tested @ 9:00am

[Signature]
 Operator Representative

RECEIVED
 DEC 02 2003
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

632 FSL 1974 FEL SW/SE Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 15-11-9-15

9. API Well No.

43-013-32249

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Report of first injection

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 12:00 p.m. on 12/12/03.

RECEIVED

DEC 16 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 12/15/2003
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>See Attached List</u>
Footage :	County :	Lease Designation and Number
QC, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian Harris
 Signature: *Brian Harris*
 Title: Engineering Tech.
 Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
 Title: *Tech. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WI</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: ASHLEY 15-11-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 632 FSL 1974 FEL		9. API NUMBER: 4301332249
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 11, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>10/08/2008</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/7/08 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbq pressure was 1860 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API # 43-013-32249

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 10-21-08
By: [Signature]

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE [Signature] DATE 10/13/2008

(This space for State use only)

COPY SENT TO OPERATOR
Date: 10.23.2008
Initials: KS

RECEIVED
OCT 16 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram (OGM) Date 10/8/08 Time 10:00 am pm
Test Conducted by: Gordon Womack
Others Present: _____

Well: <u>15-11-9-15</u>	Field: <u>Monument Bette</u>
Well Location: <u>SW/SE Sec 11</u>	API No: <u>43-013-32249</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1375</u>	psig
5	<u>1375</u>	psig
10	<u>1375</u>	psig
15	<u>1375</u>	psig
20	<u>1375</u>	psig
25	<u>1375</u>	psig
30 min	<u>1375</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1860 psig

Result: Pass Fail

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Gordon Womack

BRAD Hill

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

in RBOMS

Well Name: <u>Ashley 15-11-9-15</u>	API Number: <u>43-013-32249</u>
Qtr/Qtr: <u>SW 1/4</u> Section: <u>11</u>	Township: <u>9S</u> Range: <u>15E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>UT</u> Fee _____	Federal <u>UT 73520</u> Indian _____
Inspector: <u>[Signature]</u>	Date: <u>10-05-08</u>

Initial Conditions:

Tubing - Rate: 52.9 BPD Pressure: 1860 psi

Casing/Tubing Annulus - Pressure: 1375 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1375</u>	<u>1860</u>
5	<u>1375</u>	<u>1860</u>
10	<u>1375</u>	<u>1860</u>
15	<u>1375</u>	<u>1860</u>
20	<u>1375</u>	<u>1860</u>
25	<u>1375</u>	<u>1860</u>
30	<u>1375</u>	<u>1860</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1860 psi

Casing/Tubing Annulus Pressure: 1375 psi

COMMENTS: Test 1/5 year rule

[Signature]
Operator Representative

RECEIVED
OCT 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 15-11-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322490000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0632 FSL 1974 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

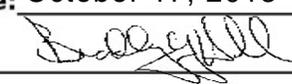
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/03/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/04/2013 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1875 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 17, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/10/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

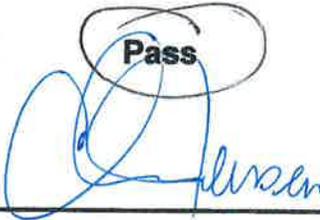
Witness: Chris Jensen Date 9/14/2013 Time 12:45 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: 15-11-9-15 Field: Monument Butte
Ashley
Well Location: SW/SE sec. 11, T9S, R15E. API No: 43-013-32249
Duchesne County, Utah

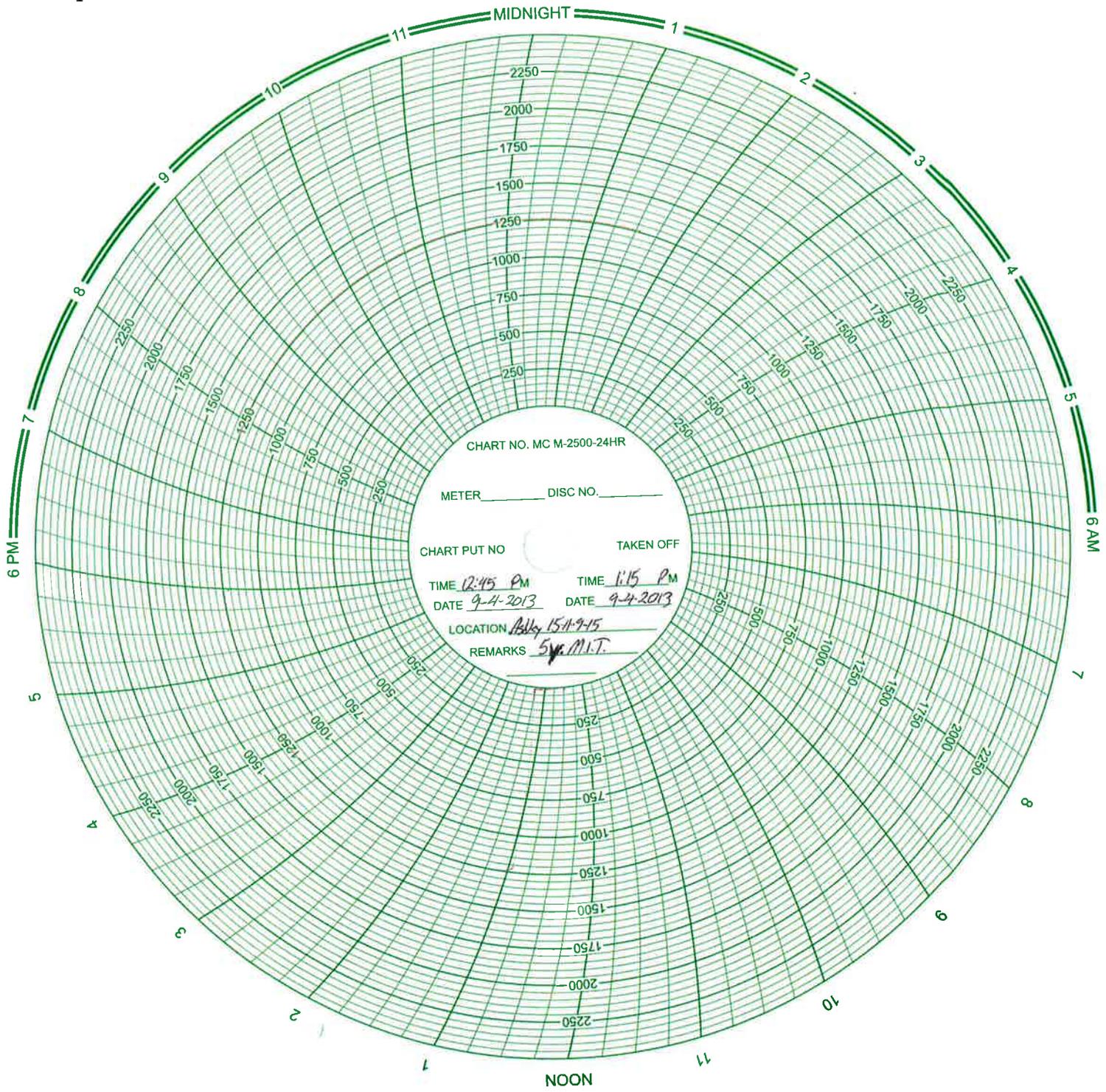
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1250</u> psig
5	psig
10	psig
15	psig
20	psig
25	psig
30 min	psig
35	psig
40	psig
45	psig
50	psig
55	psig
60 min	psig

Tubing pressure: 1875 psig

Result: Pass Fail

Signature of Witness: 

Signature of Person Conducting Test: _____



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 15-11-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322490000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0632 FSL 1974 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 05/16/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/20/2014 the csg was pressured up to 1329 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure was 300 psig during the test. There was a State representative available to witness the test - Chris Jensen

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
May 29, 2014

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/29/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Leusey Date 5/20/2014 Time 11:57 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Ashley 15-11-9-15 Field: Monument Butte
Well Location: SW/SE Sec. 11, T4S, R15E API No: 43-013-32249
Duchesne County

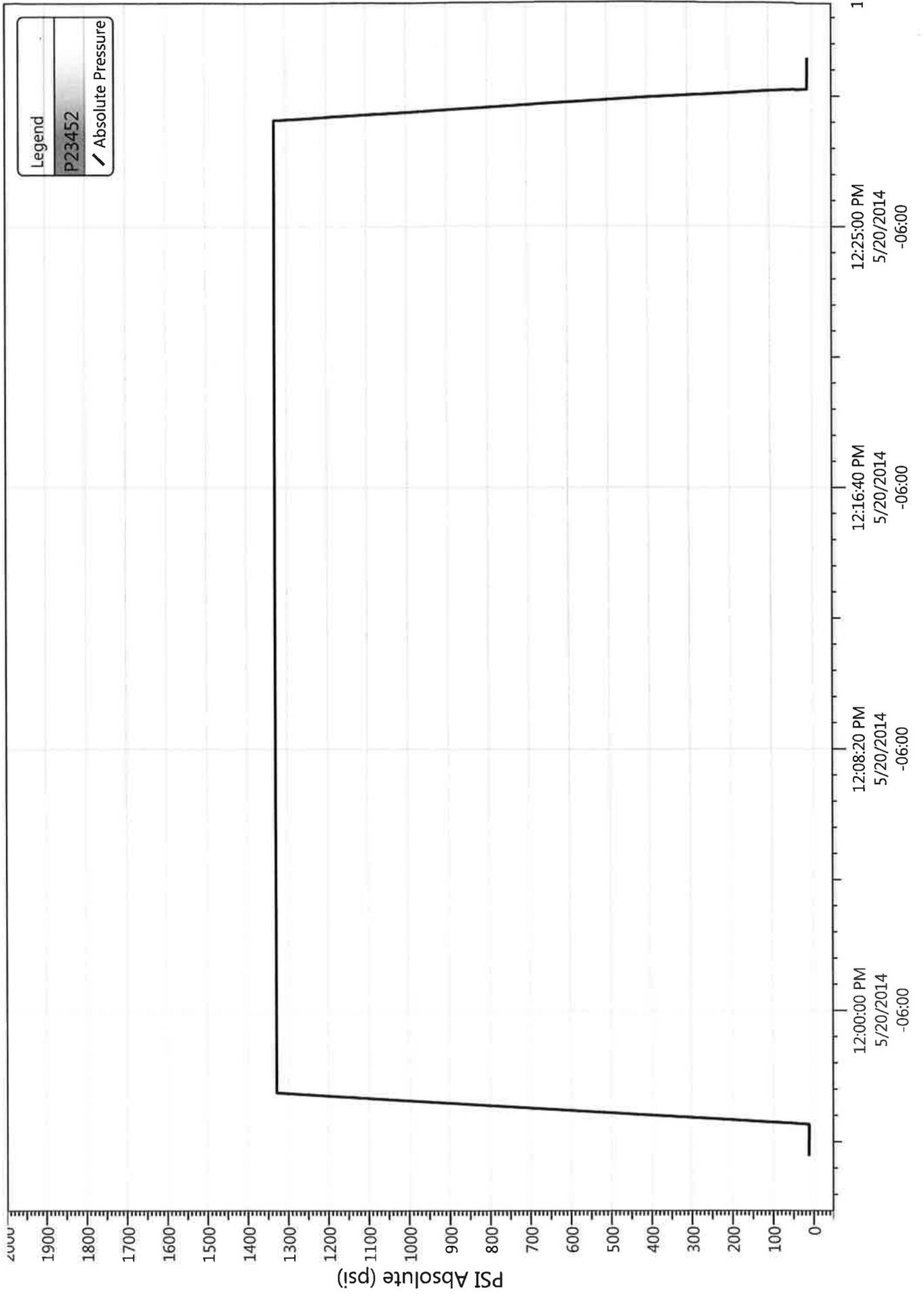
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1328</u> psig
5	<u>1329</u> psig
10	<u>1329</u> psig
15	<u>1329</u> psig
20	<u>1329</u> psig
25	<u>1329</u> psig
30 min	<u>1329</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: [Signature]
Signature of Person Conducting Test: [Signature]

15-11-9-15 MIT (5-20-2014)
5/20/2014 11:54:39 AM





Well Name: Ashley 15-11-9-15

Job Detail Summary Report

Jobs	Primary Job Type	Job Start Date	Job End Date
Repairs		5/12/2014	

Report Start Date	Report End Date	24hr Activity Summary
5/12/2014	5/12/2014	MIRU, N/D W/H-D, N/U BOPS, R/U FLR, FLUSH TBG W/NO LUCK
Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
Start Time	End Time	Comment
06:00	07:00	RIG MOVE
Start Time	End Time	Comment
07:00	18:30	MIRU NC#3, OWU, N/D W/H-D, N/U BOPS, R/U Rig Fir, R/U Tbg Eqp, R/U H/Oiler To Tbg, Try To Flush Tbg W/No Luck, Psr Tbg Up To 3500psi & Would Not Flush, R/U H/Oiler To Csg & Psr Up To 1000psi & Would Not Flush, R/D H/Oiler, TOOH W/ Tbg, L/D 141jts Tbg Do To Scale In Tbg, P/U & RIH W/ RBS Bit & Scraper & 101jts Tbg, Wait On Tbg, SWI, 6:30PM CSDFN
Start Time	End Time	Comment
18:30	19:00	CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary
5/13/2014	5/13/2014	CIRCULATE WELL CLEAN. CONT TIH TO CLEAR BOTTOM PERFS.
Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
Start Time	End Time	Comment
06:00	18:30	Circulate well clean w/ 40 bbls water. Cont. PU & TIH w/ 59- jts. Total of 160- jts 2 7/8 tbg to clear bottom purfs. Circulate hole clean w/ 105 bbls water. LD 16- jts 2 7/8 tbg. TOH w/ 144- jts, breaking collars & applying liquid teflon dope. TIH w/ PKR assembly & 60- jts tbg. SDFD @ 6:00PM
Start Time	End Time	Comment
18:30	19:00	CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary
5/14/2014	5/14/2014	PT TBG - GOOD TEST RD RIG FLOOR, ND BOP'S NU WH
Start Time	End Time	Comment
05:30	06:00	CREW TRAVEL
Start Time	End Time	Comment
06:00	18:00	CONT TIH W/ 84-JTS 2 7/8 TBG. DROP STD VALV. FILL TBG W/ 20BBLS FRESH WTR & PRESSURE TEST TBG TO 3000PSI. WATCH PRESSURE & CHECK FOR PRESSURE DROP. PRESSURE HELD FOR 1HR. GOOD TEST. PU & RIH W/ 7/8-3/4 OVERSHOT ON SANDLINE TO RETRIEVE STD VALV. RD RIG FLOOR. ND BOP'S. NU WH. PUMP 70BBLS FRESH WTR W/ PKR FLUID. SET PKR W/ 15000 TENSION, CE @ 4596' FILL CSG & PRESSURE TEST TO 1500PSI. WELLHEAD WAS LEAKING. TOOK WELLHEAD OFF & APPLIED LIQUID TEFLON DOPE. PRESSURE UP ON CSG & WATCH FOR LEAKS. GOOD TEST. X-OVER TO ROD EQ. RDMO @ 4:30 STEAMED ON DERRICK WHILE WAITING ON BUILDING TO BE PULLED ON NEXT WELL. ROAD RIG TO LOCATION. READY FOR MIT!
Start Time	End Time	Comment
18:00	18:30	CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary
5/20/2014	5/20/2014	CONDUCT MIT
Start Time	End Time	Comment
12:00	12:30	On 05/16/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/20/2014 the csg was pressured up to 1329 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 300 psig during the test. There was a State representative available to witness the test - Chris Jensen.

NEWFIELD

Schematic

Well Name: Ashley 15-11-9-15

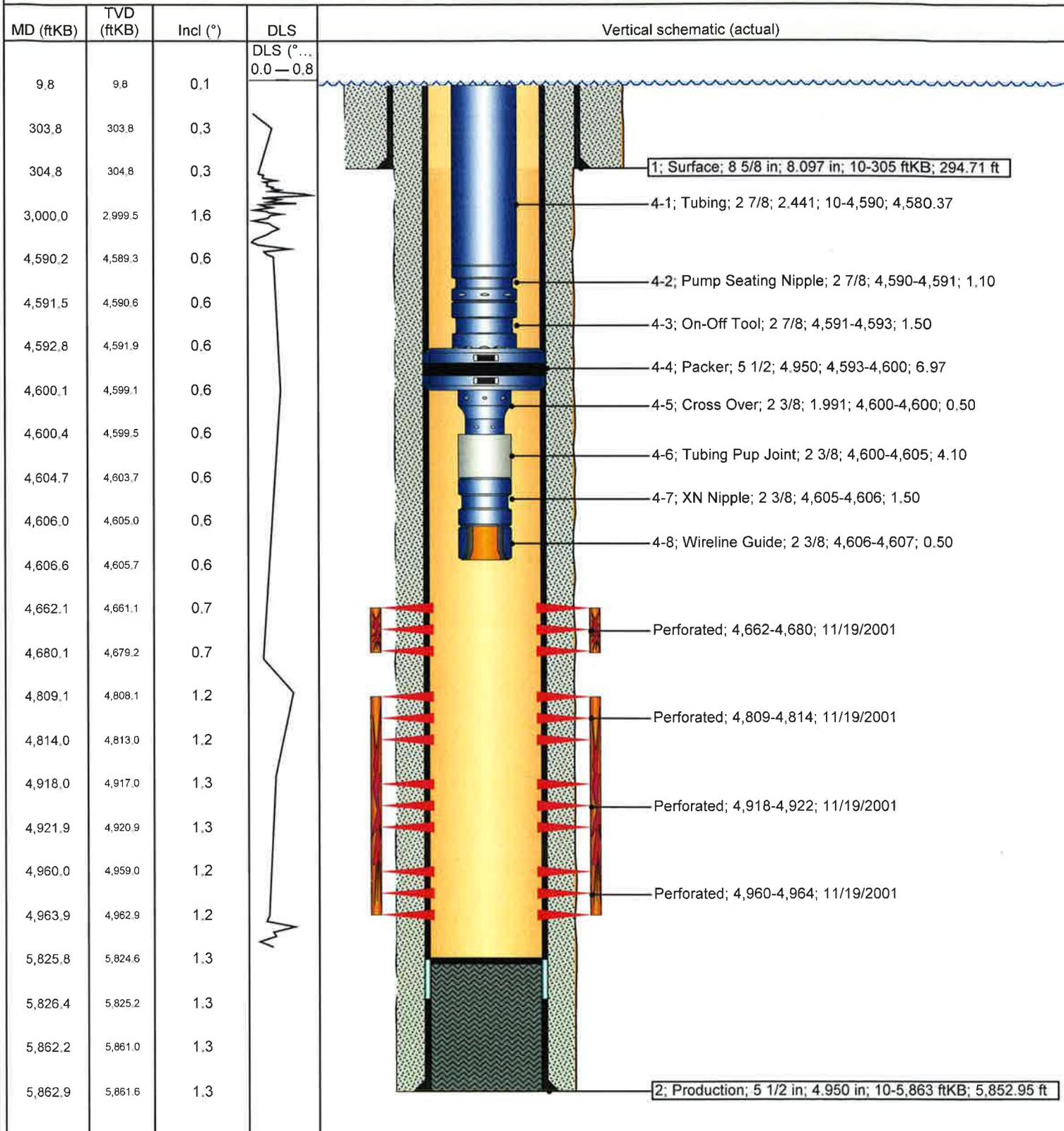
Surface Legal Location 632' FSL & 1974' FEL (SW/SE) SECTION 11-T9S-R15E		API/UWI 43013322490000	Well RC 500151160	Lease	State/Province Utah	Field Name GMBU CTB2	County DUCHESNE
Spud Date 10/19/2001	Rig Release Date 11/6/2001	On Production Date 11/30/2001	Original KB Elevation (ft) 10	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,825.8	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Tubing Repair	Job Start Date 5/12/2014	Job End Date
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TD: 5,863.0

Vertical - Original Hole, 5/21/2014 10:00:34 AM



NEWFIELD**Newfield Wellbore Diagram Data
Ashley 15-11-9-15**

Surface Legal Location 632' FSL & 1974' FEL (SW/SE) SECTION 11-T9S-R15E				API/UWI 43013322490000		Lease		
County DUCHESE		State/Province Utah		Basin Uintah Basin		Field Name GMBU CTB2		
Well Start Date 10/19/2001		Spud Date 10/19/2001		Final Rig Release Date 11/6/2001		On Production Date 11/30/2001		
Original KB Elevation (ft) 10	Ground Elevation (ft)	Total Depth (ftKB) 5,863.0		Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 5,825.8		
Casing Strings								
Csg Des		Run Date	OD (in)	ID (in)	W/Len (lb/ft)	Grade	Set Depth (ftKB)	
Surface		10/20/2001	8 5/8	8.097	24.00	J-55	305	
Production		11/8/2001	5 1/2	4.950	15.50	J-55	5,863	
Cement								
String: Surface, 305ftKB 10/20/2001								
Cementing Company				Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 304.7	Full Return?	Vol Cement Ret (bbl)	
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield				Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0	
String: Production, 5,863ftKB 11/9/2001								
Cementing Company				Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 3,000.0	Full Return?	Vol Cement Ret (bbl)	
Fluid Description Premlite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F+05#/sk staticfree mixed @ 11.0 ppg W/3.49 cf/sk yield				Fluid Type Lead	Amount (sacks) 275	Class PLII	Estimated Top (ftKB) 10.0	
String: Production, 5,863ftKB 11/9/2001								
Cementing Company				Top Depth (ftKB) 3,000.0	Bottom Depth (ftKB) 5,863.0	Full Return?	Vol Cement Ret (bbl)	
Fluid Description 50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS.,1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24				Fluid Type Tail	Amount (sacks) 400	Class 50/50	Estimated Top (ftKB) 3,000.0	
Tubing Strings								
Tubing Description Tubing				Run Date 5/12/2014		Set Depth (ftKB) 4,606.5		
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)
Tubing	144	2 7/8	2.441	6.50	J-55	4,580.37	10.0	4,590.4
Pump Seating Nipple		2 7/8				1.10	4,590.4	4,591.5
On-Off Tool		2 7/8				1.50	4,591.5	4,593.0
Packer		5 1/2	4.950			6.97	4,593.0	4,599.9
Cross Over		2 3/8	1.991			0.50	4,599.9	4,600.4
Tubing Pup Joint		2 3/8				4.10	4,600.4	4,604.5
XN Nipple		2 3/8				1.50	4,604.5	4,606.0
Wireline Guide		2 3/8				0.50	4,606.0	4,606.5
Rod Strings								
Rod Description				Run Date		Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)	
Perforation Intervals								
Stage#	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date	
4	D1, Original Hole	4,662	4,680	4			11/19/2001	
3	C, Original Hole	4,809	4,814	4			11/19/2001	
2	B.5, Original Hole	4,918	4,922	4			11/19/2001	
1	B2, Original Hole	4,960	4,964	4			11/19/2001	
Stimulations & Treatments								
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)	
1	2,130	0.87	25.8	2,416				
2	2,010	0.86	25.6	3,028				
Proppant								
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount						
1		Proppant White Sand 34615 lb						
2		Proppant White Sand 69665 lb						

Sundry Number: 51580 API Well Number: 43013322490000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 15-11-9-15																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322490000																														
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0632 FSL 1974 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT <small>Approximate date work will start:</small> <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>Date of Work Completion:</small> 5/20/2014 <input type="checkbox"/> SPUD REPORT <small>Date of Spud:</small> <input type="checkbox"/> DRILLING REPORT <small>Report Date:</small>	TYPE OF ACTION <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input checked="" type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="checkbox"/> MIT</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="checkbox"/> MIT
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 05/16/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/20/2014 the csg was pressured up to 1329 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 300 psig during the test. There was a State representative available to witness the test - Chris Jensen</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY <small>May 29, 2014</small></p> </div> <div style="text-align: center; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>6/10/2014</u></p> <p>By: <u><i>Mark E Reinbold</i></u></p> </div>																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician																														
SIGNATURE N/A	DATE 5/29/2014																															

RECEIVED: May. 29, 2014