

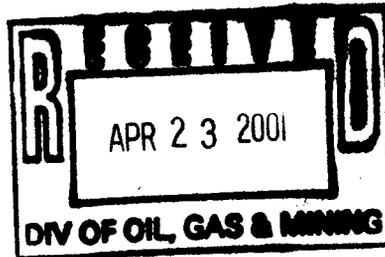
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>			5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-76241</b>	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>	
1a. TYPE OF WORK <b>DRILL</b> <input type="checkbox"/> <b>DEEPEN</b> <input checked="" type="checkbox"/>			7. UNIT AGREEMENT NAME <b>Greater Boundary</b>	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. FARM OR LEASE NAME WELL NO <b>16-27-8-17</b>	
2. NAME OF OPERATOR <b>Inland Production Company</b>			9. API WELL NO.	
3. ADDRESS OF OPERATOR <b>410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102</b>			10. FIELD AND POOL OR WILDCAT <b>Monument Butte</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface <b>SE/SE 668' FEL 350' FSL</b> <span style="float: right;"><b>4437209 N 586535 E</b></span>			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SE/SE Sec. 27, T8S, R17E</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Approximately 14.9 miles southeast of Myton, Utah</b>			12. County <b>Duchesne</b>	13. STATE <b>UT</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also t <b>Approx. 668' f/lse line &amp; 4930' f/unit line</b>	16. NO. OF ACRES IN LEASE <b>4,644</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. <b>Approx. 1274'</b>	19. PROPOSED DEPTH <b>6500'</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5039.4' GR</b>			22. APPROX. DATE WORK WILL START* <b>3rd Quarter 2001</b>	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>Refer to Monument Butte Field SOP's Drilling Program/Casing Design</b>				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this  
Action is Necessary**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Bo Meda* TITLE Operations Manager DATE April 20, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32249 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III 04-30-01

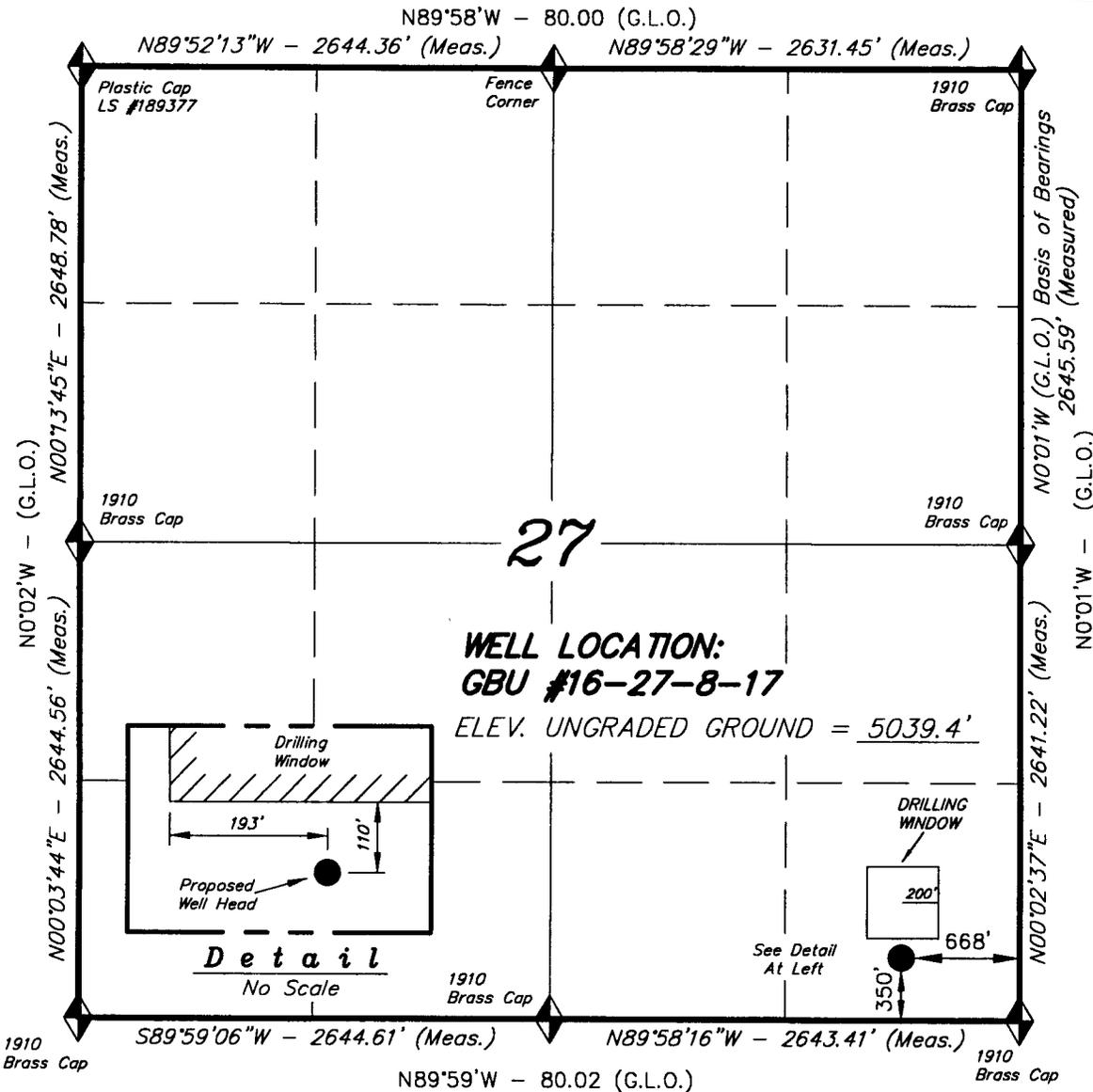
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

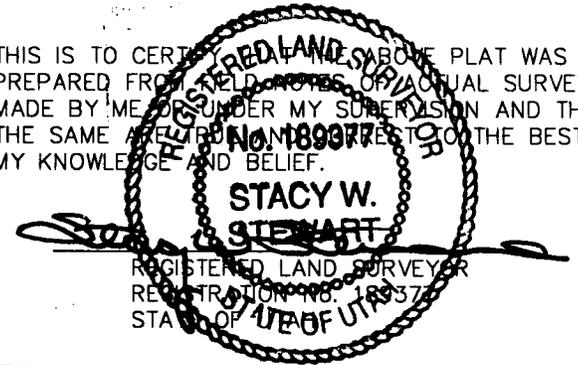
# T8S, R17E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY UNIT #16-27-8-17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 27, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



## TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078  
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 3-29-01	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

April 30, 2001

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2001 Plan of Development Greater Boundary  
Unit Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Greater Boundary Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32243	GBU 11-27-8-17	Sec. 27, T8S, R17E 1841 FSL 1935 FWL
43-013-32244	GBU 13-27-8-17	Sec. 27, T8S, R17E 0794 FSL 0518 FWL
43-013-32245	GBU 14-27-8-17	Sec. 27, T8S, R17E 0835 FSL 2029 FWL
43-013-32246	GBU 15-27-8-17	Sec. 27, T8S, R17E 0539 FSL 1753 FEL
43-013-32247	GBU 16-27-8-17	Sec. 27, T8S, R17E 0350 FSL 0668 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

Mcoulthard:mc:4-30-1



April 20, 2001

State of Utah  
Division of Oil, Gas & Mining  
Attn: Brad Gill  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 11-27-8-17, 13-27-8-17,  
14-27-8-17, 15-27-8-17, and 16-27-8-17.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier  
Permit Clerk

mc  
enclosures

cc: Jon Holst  
Denver office well file  
Pleasant Valley well file

RECEIVED  
APR 20 2001  
DIVISION OF  
OIL, GAS AND MINING

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 16-27-8-17

API Number:

Lease Number: UTU-76241

**GENERAL**

Access well location from the northwest, off the access road for the proposed 16-27-8-17 well location. A 12-mil synthetic liner will be required for the reserve pit.

**CULTURAL RESOURCES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**PALEONTOLOGICAL RESOURCES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**SOILS, WATERSHEDS, AND FLOODPLAINS**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**WILDLIFE AND FISHERIES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**TREATENED, ENDAGERED, AND OTHER SENSITIVE SPECIES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

## OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY  
GREATER BOUNDARY #16-27-8-17  
SE/SE SECTION 27, T8S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY  
GREATER BOUNDARY #16-27-8-17  
SE/SE SECTION 27, T8S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Greater Boundary #16-27-8-17 located in the SE 1/4 SE1/4 Section 27, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 12.1 miles  $\pm$  to an existing dirt road to the east. Proceed easterly 1.2 miles  $\pm$  to the beginning of the proposed access road. Proceed northeasterly 7700' along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and

locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and the Archaeological Resource Survey for this area were previously completed and are on file at the BLM office.

Inland Production Company requests a 60' ROW for the Greater Boundary #16-27-8-17 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Greater Boundary #16-27-8-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #16-27-8-17 SE/SE Section 27, Township 8S, Range 17E: Lease UTU-76241 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 20, 2001

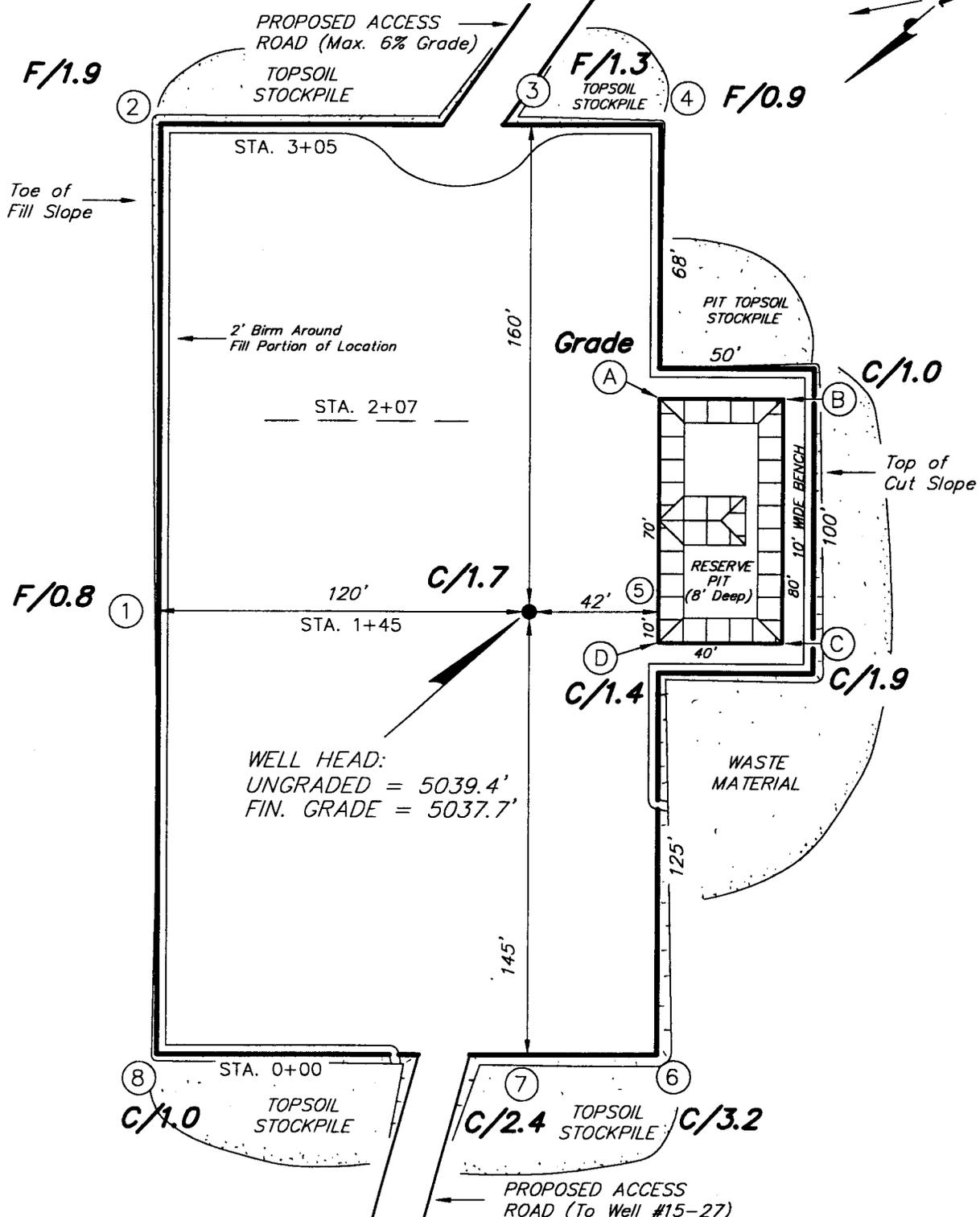
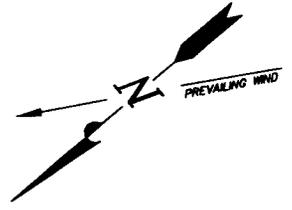
Date



Brad Mecham  
Operation Manager

# INLAND PRODUCTION COMPANY

GREATER BOUNDARY UNIT #16-27-8-17  
SEC. 27, T8S, R17E, S.L.B.&M.



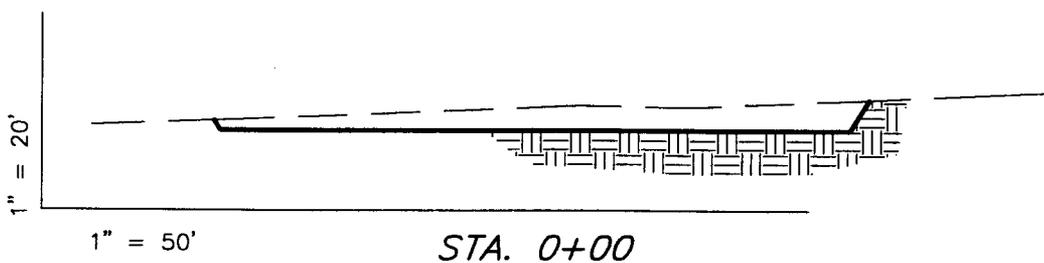
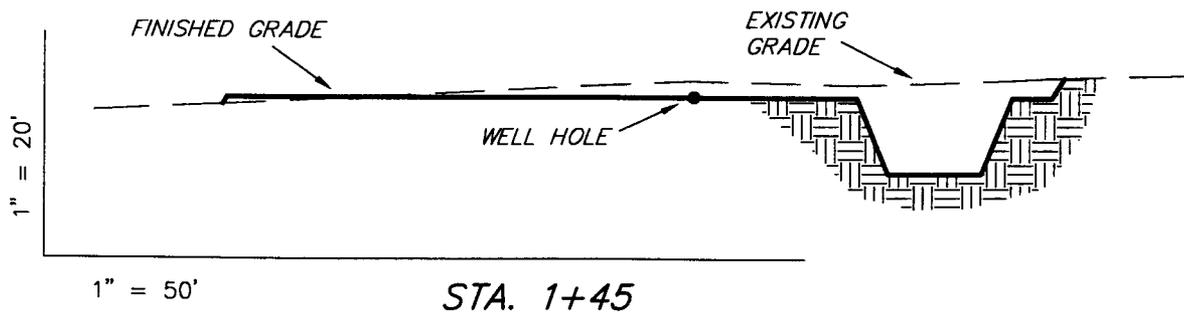
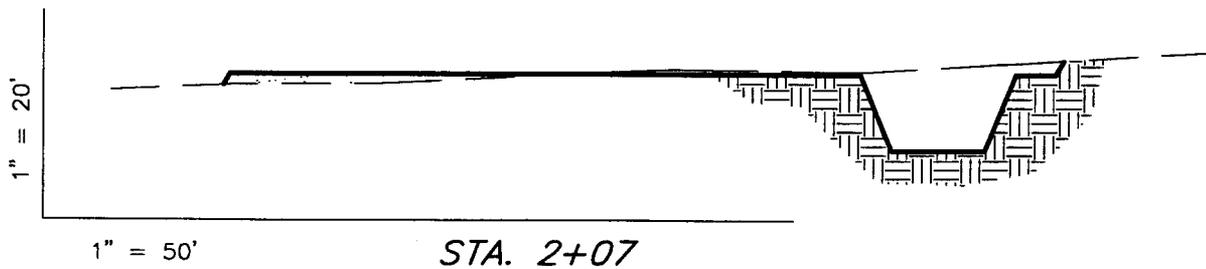
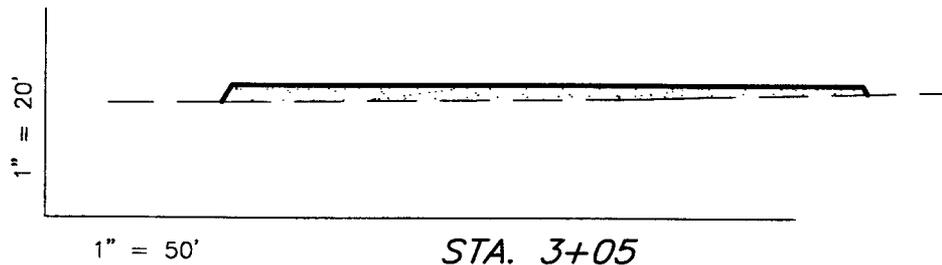
REFERENCE POINTS  
195' NORTHWEST = 5041.0'  
245' NORTHWEST = 5041.6'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 3-29-01		

# INLAND PRODUCTION COMPANY

## CROSS SECTIONS

### GREATER BOUNDARY UNIT #16-27-8-17



#### APPROXIMATE YARDAGES

- CUT = 1,110 Cu. Yds.
- FILL = 1,110 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

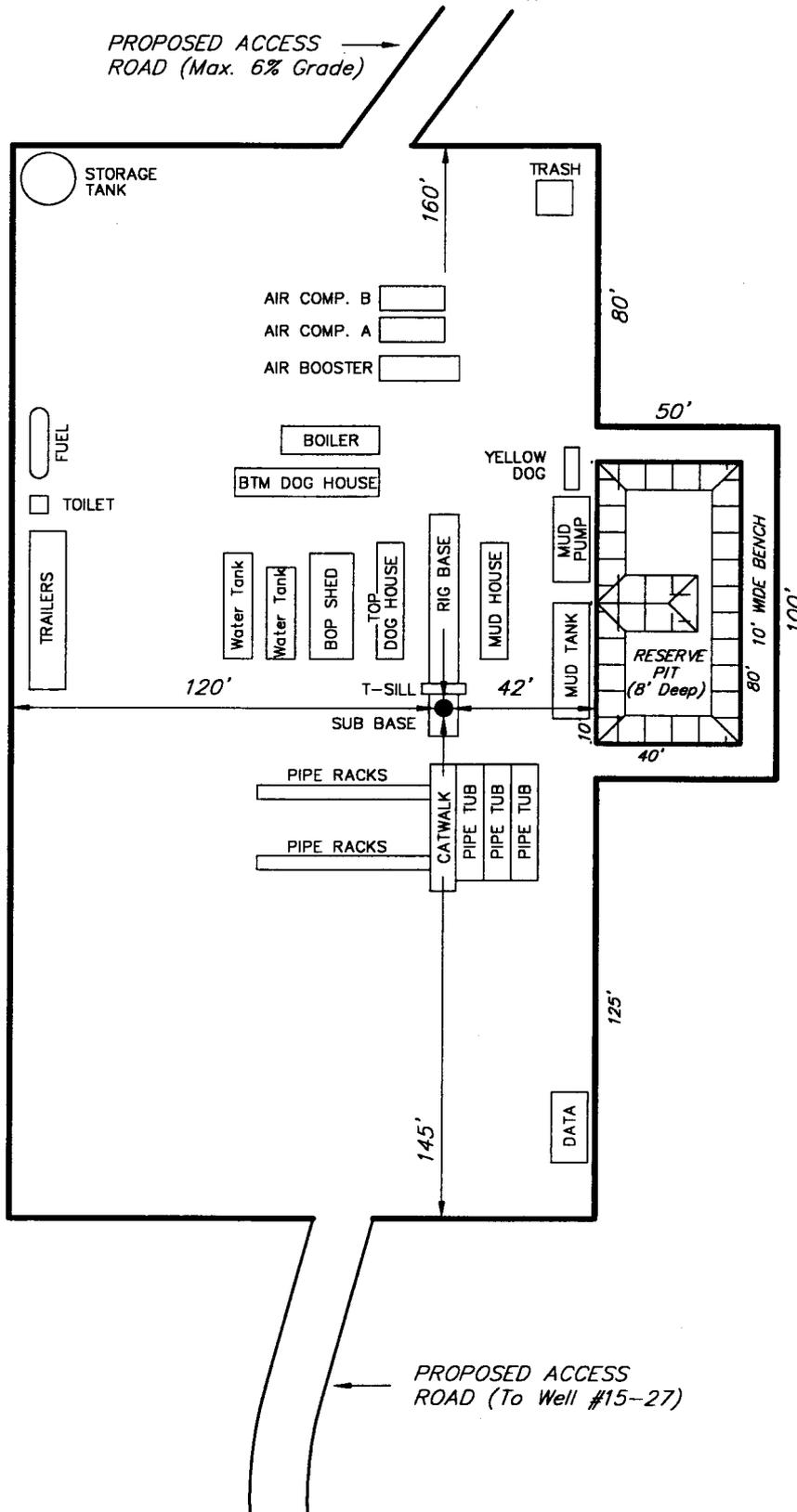
DATE: 3-29-01

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
38 WEST 100 NORTH VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY

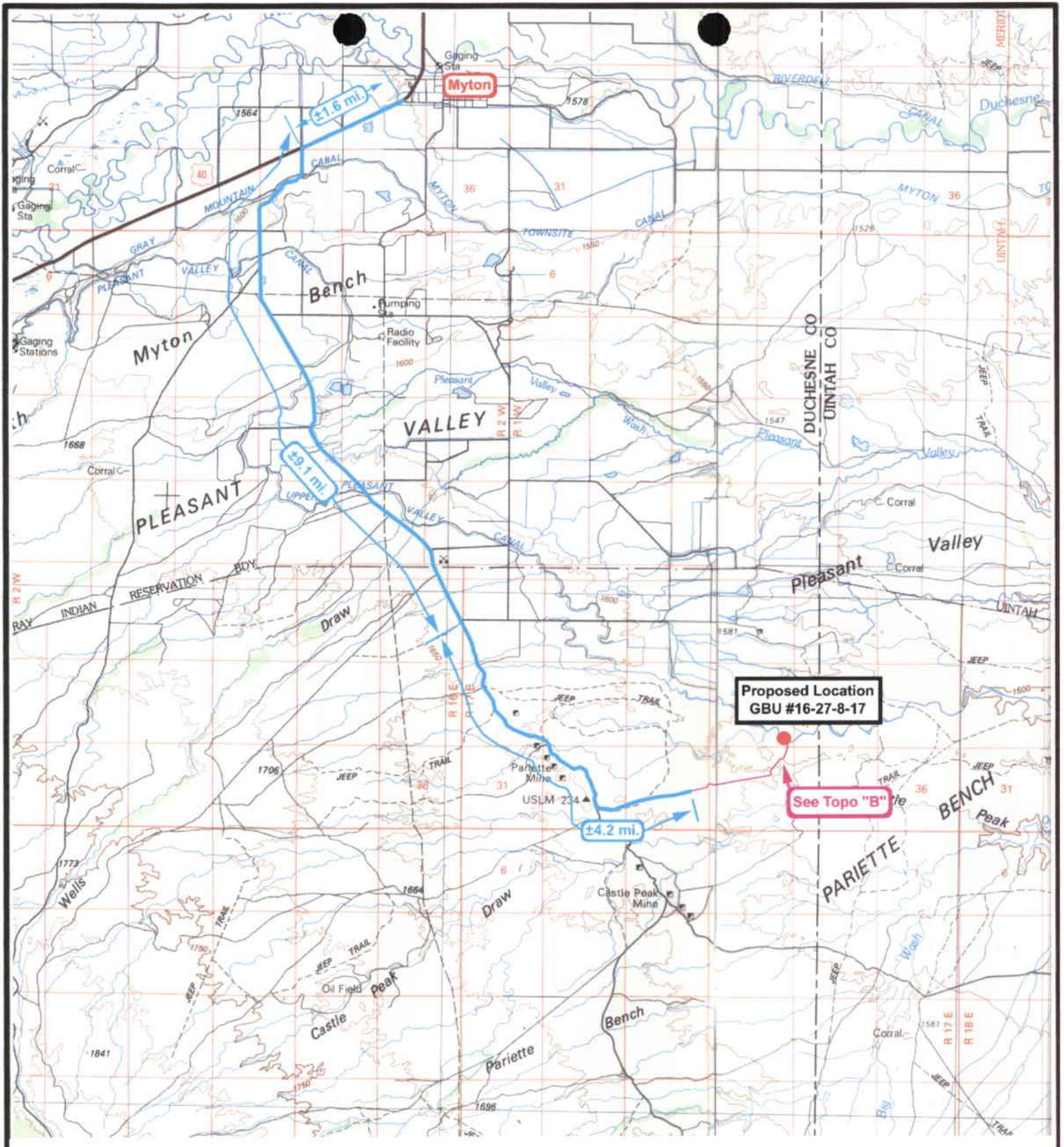
## TYPICAL RIG LAYOUT

### GREATER BOUNDARY UNIT #16-27-8-17



SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 3-29-01

**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
 38 WEST 100 NORTH VERNAL, UTAH 84078

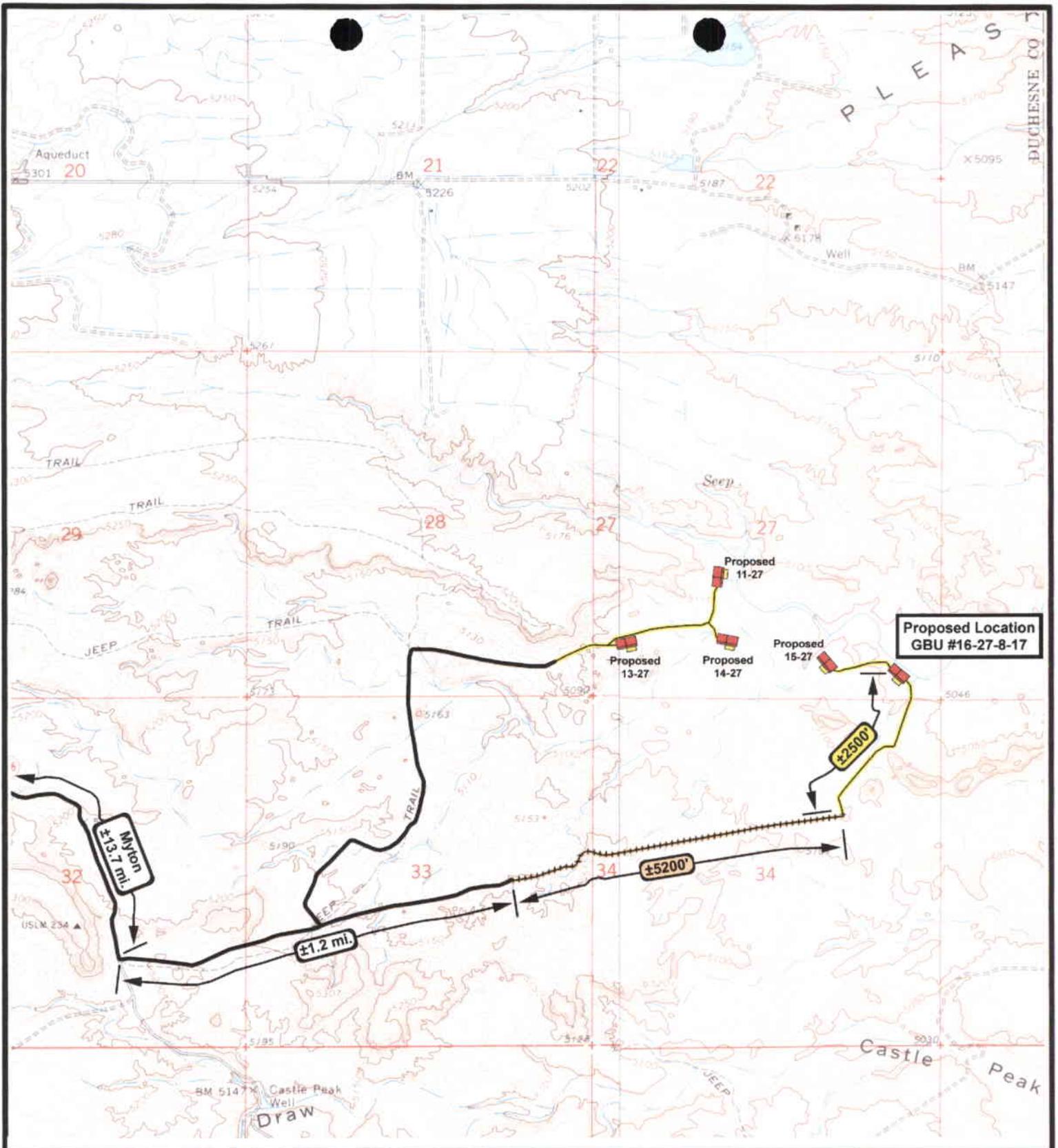


  
**GREATER BOUNDARY UNIT**  
**#16-27-8-17**  
**SEC. 27, T8S, R17E, S.L.B.&M.**



  
 (435) 781-2501  
 38 West 100 North Vernal, Utah 84078  
 SCALE: 1 : 100,000  
 DRAWN BY: bgm  
 DATE: 04-04-2001

**Legend**  
 Existing Road  
 Proposed Access  
**TOPOGRAPHIC MAP**  
**"A"**



**Proposed Location  
GBU #16-27-8-17**

**±13.7 mi.**  
Myton

**±1.2 mi.**

**±2500'**

**±5200'**



**Greater Boundary Unit  
#16-27-8-17**

**SEC. 27, T8S, R17E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: bgrn

DATE: 04-02-2001

- Legend**
- Existing Road
  - Proposed Access
  - Two-Track to be Upgraded

TOPOGRAPHIC MAP

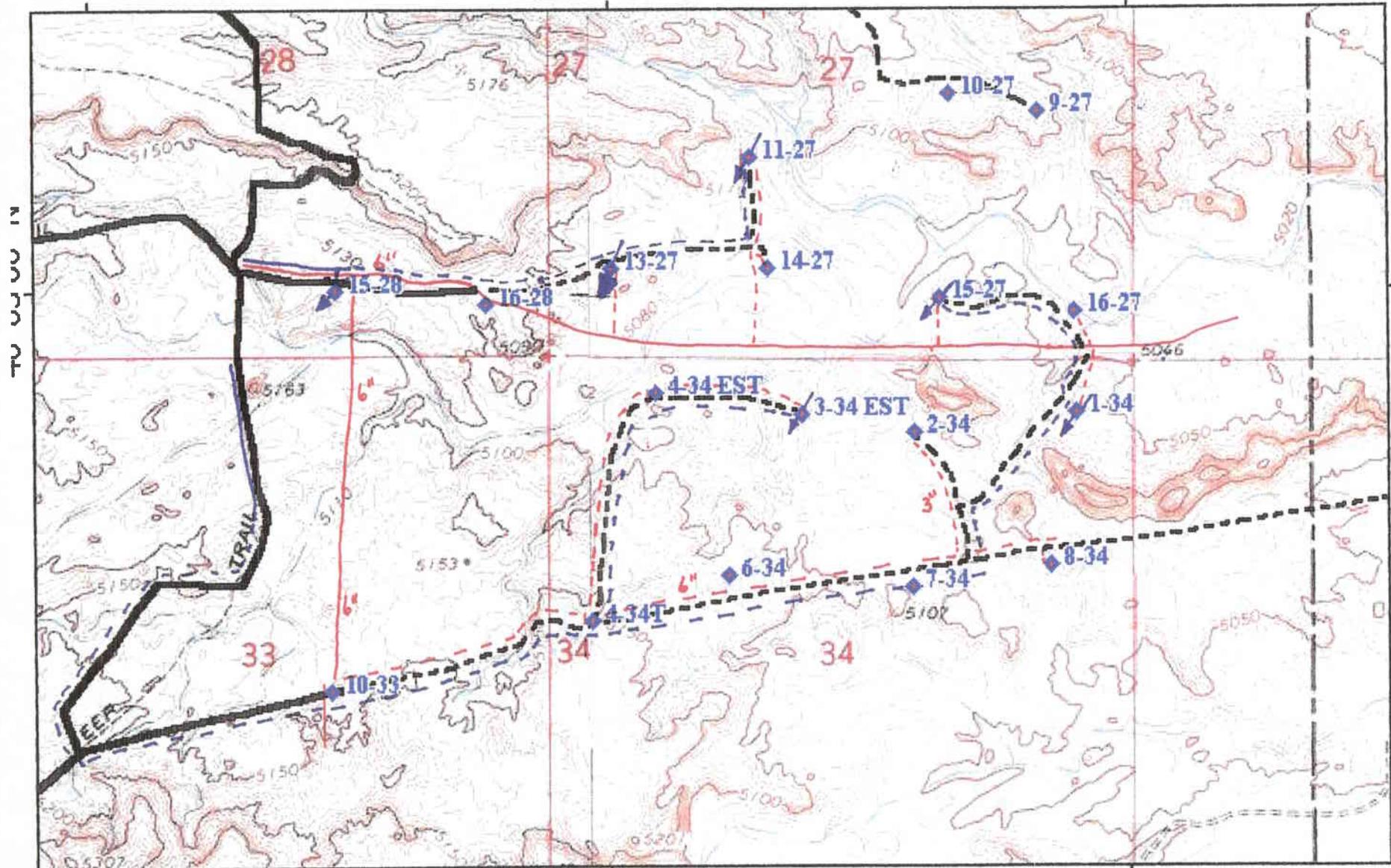
**"B"**

Boundary Development Map "C"

110°01'00" W

110°00'00" W

WGS84 109°59'00" W



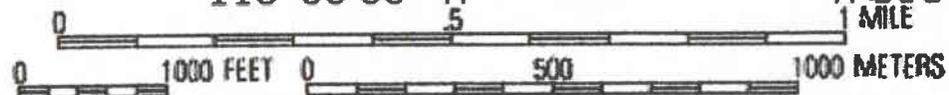
40°05'00" N

110°01'00" W

110°00'00" W

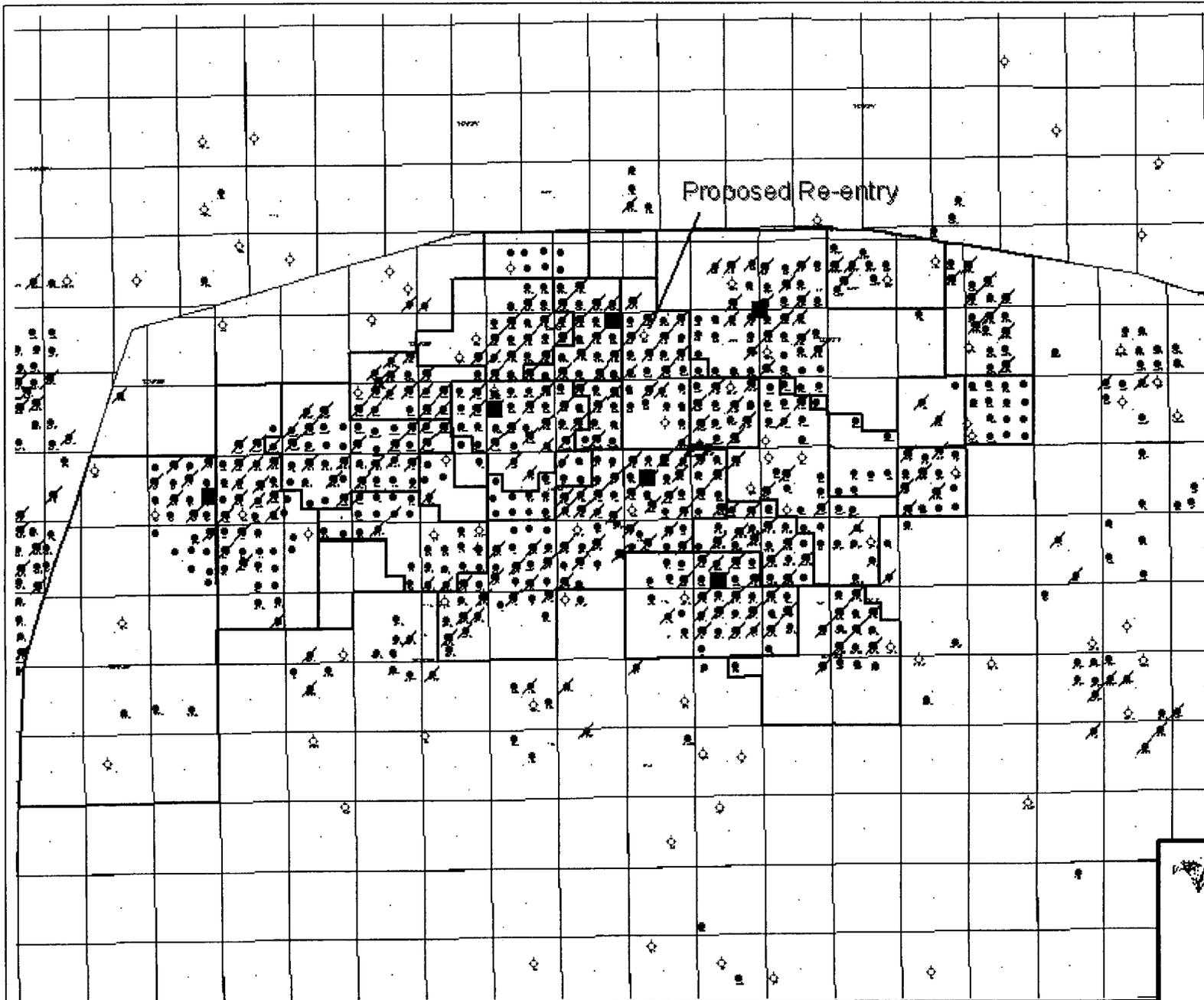
WGS84 109°59'00" W

N\*/MN  
12 1/2°



Printed from TOPOI ©2000 National Geographic Holdings (www.topo.com)

- Proposed Gas Line
- Proposed Water Line
- Proposed Road



Proposed Re-entry

- Injection Stations
- Well Categories
- ↘ INJ
- OIL
- ◇ DRY
- ↘ SHUTIN
- Units



Exhibit "A"

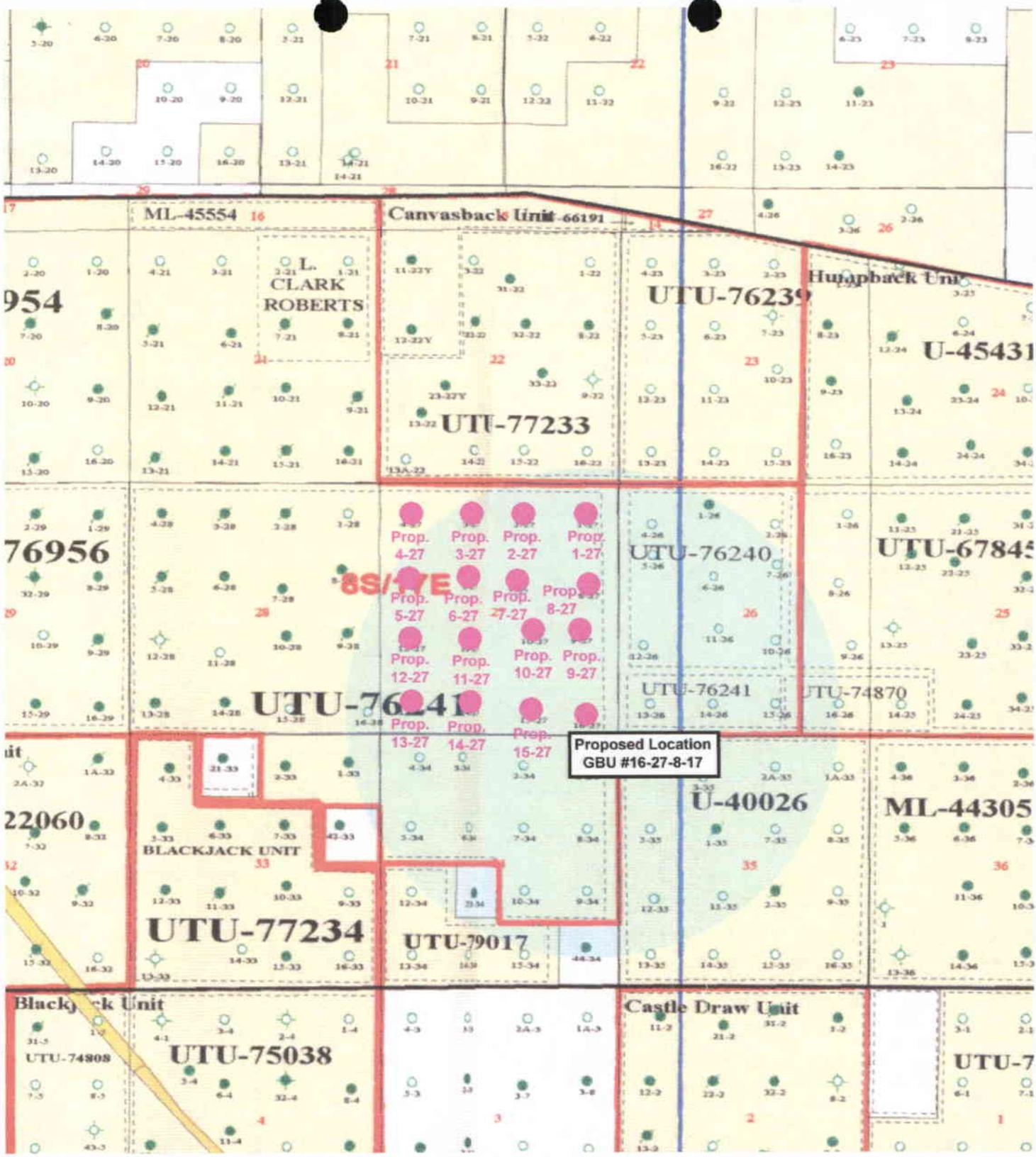
**Inland**  
Energy Services

410 1<sup>st</sup> St., Suite 200  
 Denver, Colorado 80202  
 Phone: (303) 733-1122

**Uinta Basin**  
 UINTA BASIN, UTAH  
 Duchesne & Clinch Counties, Utah

April 10, 2011 L. J. Cooper

1 0 1 Miles



**Greater Boundry Unit  
#16-27-8-17  
SEC. 16, T8S, R17E, S.L.B.&M.**



*Tri-State  
Land Surveying Inc.*  
(435) 781-2501  
38 West 100 North Vernal, Utah 84078

SCALE:  
DRAWN BY: bgm  
DATE: 04-04-2001

**Legend**

- Proposed Location
- Two-Mile Radius

**EXHIBIT  
"B"**

RAM TYPE B.O.P.

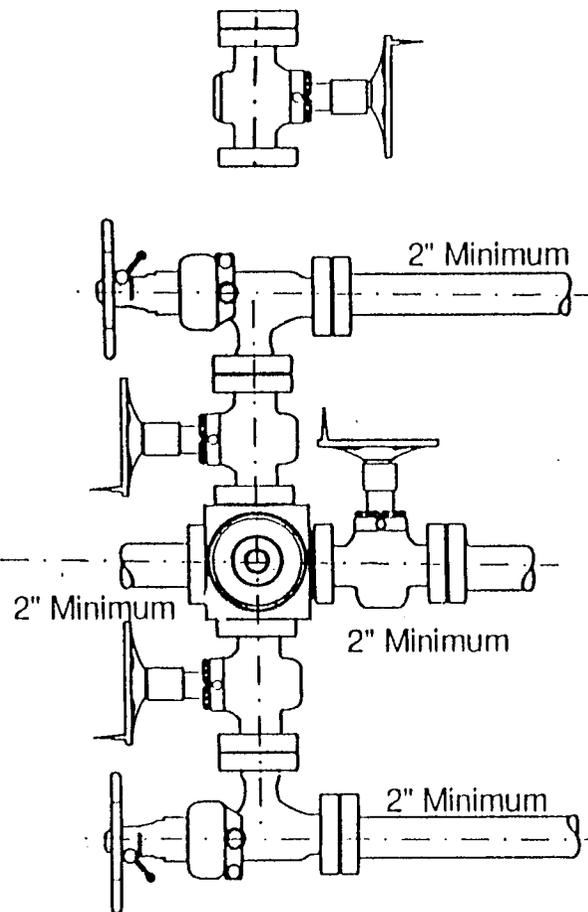
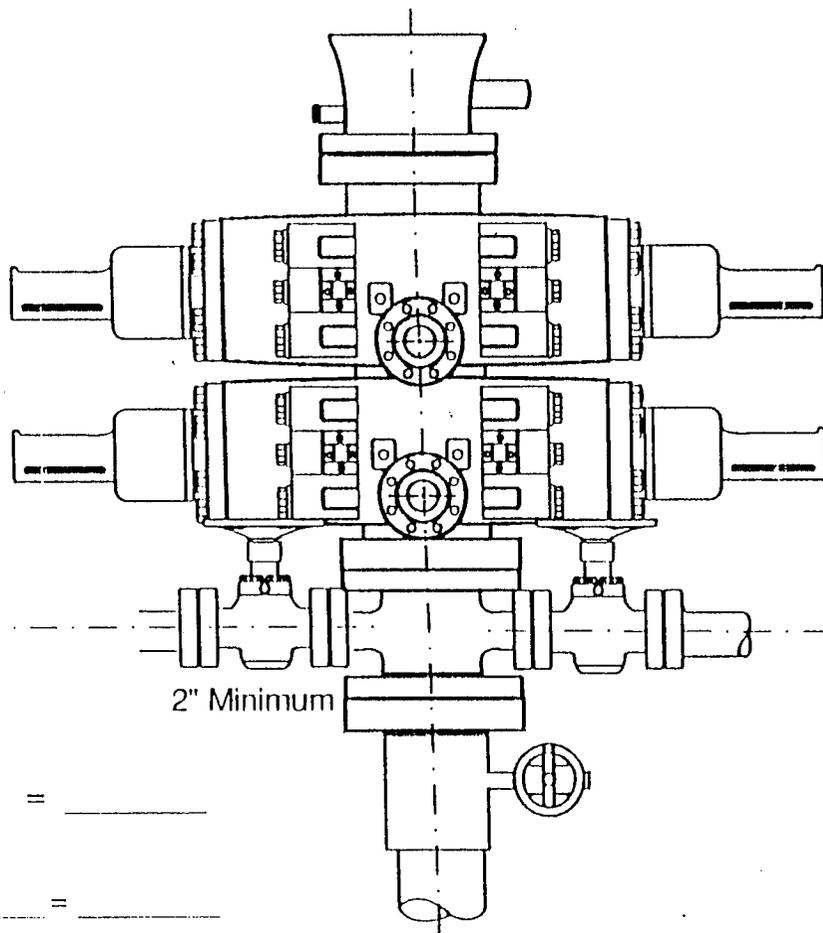
Make:

Size:

Model:

# 2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = \_\_\_\_\_

Ramtype BOP

\_\_\_\_\_ Rams x \_\_\_\_\_ = \_\_\_\_\_

= \_\_\_\_\_ Gal.

\_\_\_\_\_ x 2 = \_\_\_\_\_ Total Gal.

Rounding off to the next higher

increment of 10 gal. would require

\_\_\_\_\_ Gal. (total fluid & nitro volume)

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/23/2001

API NO. ASSIGNED: 43-013-32247

WELL NAME: GBU 16-27-8-17  
 OPERATOR: INLAND PRODUCTION ( N5160 )  
 CONTACT: BRAD MECHAM

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:  
 SESE 27 080S 170E  
 SURFACE: 0350 FSL 0668 FEL  
 BOTTOM: 0350 FSL 0668 FEL  
 DUCHESNE  
 MONUMENT BUTTE ( 105 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-76241  
 SURFACE OWNER: 1 - Federal

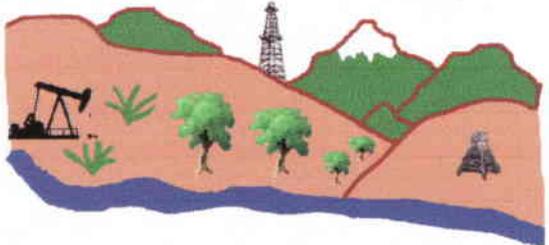
PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:  
 Plat  
 Bond: Fed[1] Ind[] Sta[] Fee[]  
 (No. 4488944 )  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5 (B) or 190-3  
 Water Permit  
 (No. MUNICIPAL )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:  
 \_\_\_\_\_ R649-2-3. Unit GREATER BOUNDARY  
 \_\_\_\_\_ R649-3-2. General  
 Siting: 460 From Qtr/Qtr & 920' Between Wells  
 \_\_\_\_\_ R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: 225-2 \* Unit Appvl.  
 Eff Date: 4-8-98  
 Siting: \* Suspends Gen. Siting  
 \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS: mon. bulk SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



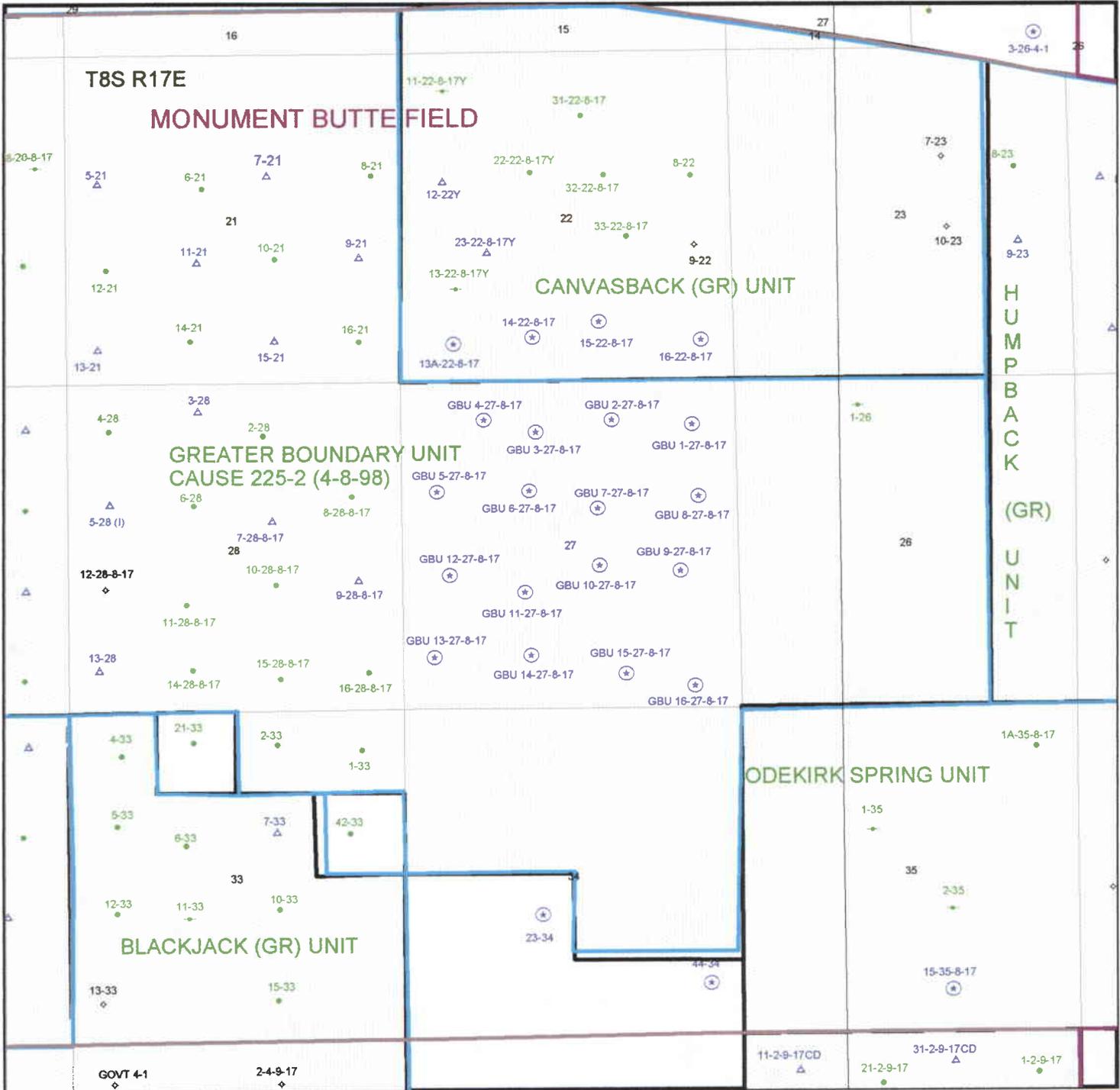
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

SEC. 27, T8S, R17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE UNIT: GREATER BOUNDARY  
CAUSE: 225-2/EXP





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 30, 2001

Inland Production Company  
410 - 17th St, Suite 700  
Denver, CO 80202

Re: Greater Boundary 16-27-8-17 Well, 350' FSL, 668' FEL, SE SE, Sec. 27, T. 8 South,  
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32247.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

John R. Baza  
Associate Director

er

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Inland Production Company  
**Well Name & Number** Greater Boundary 16-27-8-17  
**API Number:** 43-013-32247  
**Lease:** UTU 76241

**Location:** SE SE      **Sec.** 27      **T.** 8 South      **R.** 17 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

<b>APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK</b>				5. LEASE DESIGNATION AND SERIAL NO. <b>UTU-76241</b>	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>	
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME <b>Greater Boundary</b>	
2. NAME OF OPERATOR <b>Inland Production Company</b>				8. FARM OR LEASE NAME WELL NO. <b>16-27-8-17</b>	
3. ADDRESS OF OPERATOR <b>410 - 17th Street, Suite 700, Denver, CO 80202</b> Phone: <b>(303) 893-0102</b>				9. API WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface <b>SE/SE 668' FEL 350' FSL</b> At proposed Prod. Zone				10. FIELD AND POOL OR WILDCAT <b>Monument Butte</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Approximately 14.9 miles southeast of Myton, Utah</b>				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SE/SE Sec. 27, T8S, R17E</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also ) <b>Approx. 668' f/lse line &amp; 4930' f/unit line</b>		16. NO. OF ACRES IN LEASE <b>4,644</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40</b>		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. <b>Approx. 1274'</b>		19. PROPOSED DEPTH <b>6500'</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5039.4' GR</b>			22. APPROX. DATE WORK WILL START* <b>3rd Quarter 2001</b>		
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
<b>Refer to Monument Butte Field SOP's Drilling Program/Casing Design</b>					

**Inland Production Company proposes to drill this well in accordance with the attached exhibits.**

**The Conditions of Approval are also attached.**

**RECEIVED  
APR 24 2001**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.  
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Bo Meda* TITLE **Operations Manager** DATE **April 20, 2001**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard B. Cleaves* TITLE **Assistant Field Manager Mineral Resources** DATE **07/31/2001**

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONDITIONS OF APPROVAL ATTACHED**

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Inland Production Company

Well Name & Number: Greater Boundary 16-27-8-17

API Number: 43-013-32247

Lease Number: U-76241

Location: SESE Sec. 27 T.8S R. 17E

Agreement: Greater Boundary Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM**  
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

shadscale	Atriplex confertifolia	3 lbs/acre
mat saltbush	Atriplex corrugata	3 lbs/acre
gardners saltbush	Atriplex gardneri	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

The 16-27-8-17 location reserve pit shall be lined to avoid potential fluids from the pit entering the perennial waters.

The 2-34-8-17 location is immediately south of hookless cactus plants. Install a temporary fence on the north side of the location to avoid in advertent surface disturbance to cactus plants by well site workers.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: GBU 16-27-8-17

Api No. 43-013-32247 LEASE TYPE: FEDERAL

Section 27 Township 08S Range 17E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 08//02/2001

Time 10:00 AM

How DRY

Drilling will commence \_\_\_\_\_

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 08/02/2001 Signed: CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

# UTU-76241

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

# Greater Boundry

8. Well Name and No.

# GBU 16-27-8-17

9. API Well No.

# 43-013-32247

10. Field and Pool, or Exploratory Area

# Monument Butte

11. County or Parish, State

# Duchesne, Utah.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**668' FEL & 350' FSL SE/SE Sec.27, T8S, R17E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Spud</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 8/02/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 309.74'/KB On 8/03/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 6 bbls cement returned to surface. WOC.

**RECEIVED**

AUG 9 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/05/2001  
Pat Wisener

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

# INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 309.74

LAST CASING 8 5/8" SET AT 309.74  
 DATUM 10' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 305' LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company  
 WELL Greater Boundry Federal 16-27-8-17  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		41.89'shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	300.89
		<b>GUIDE</b> shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			302.74
TOTAL LENGTH OF STRING		302.74	7	LESS CUT OFF PIECE			3
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			<b>309.74</b>
TOTAL		300.89	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		300.89	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	08/02/2001	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		10:00am		Bbls CMT CIRC TO SURFACE <u>6 bbls</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO _____ 150 _____ PSI			
PLUG DOWN		Cemented	08/03/2001				
CEMENT USED		CEMENT COMPANY- <b>BJ</b>					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
		DIVISION OF OIL, GAS AND MINING					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Pat Wisener DATE 08/03/2001

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT NO N5160

P. 02

FAX NO. 435 646 3031

INLAND PRODUCTION CO

HUG-1U-UI PK1 08:56 AM

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32174	Ashley #12-12-9-15	NW/SW	12	9S	15E	Duchesne	July 24, 2001	8-20-01 <del>07/24/01</del>

WELL 1 COMMENTS

8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32177	Ashley #15-12-9-15	SW/SE	12	9S	15E	Duchesne	July 27, 2001	8-20-01 <del>07/27/01</del>

WELL 2 COMMENTS

8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12391	43-013-32247	Boundary #16-27-8-17	SE/SE	27	8S	17E	Duchesne	August 2, 2001	8-20-01 <del>08/02/01</del>

WELL 3 COMMENTS

8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12391	43-013-32277	Boundary #8-34-8-17	SE/NE	34	SS	17E	Duchesne	August 9, 2001	8-20-01 <del>08/09/01</del>

WELL 4 COMMENTS

8-20-01

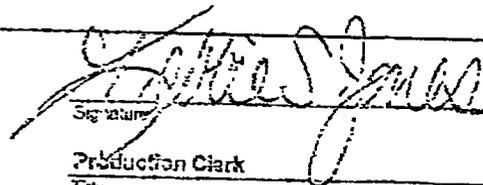
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS

ACTION CODES (See the actions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group of wells)
- C - Reassign well from one existing entity to another existing entity
- D - Reassign well from one existing entity to a new entity
- E - Cancel (includes in comment is required)

NOTE: Use COMMENT section to explain why each Action Code was entered.



Signature Kebra S. Jones

Title Production Clerk Date August 10, 2001

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

# UTU-76241

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

# Greater Boundry

8. Well Name and No.

# GBU 16-27-8-17

9. API Well No.

# 43-013-32247

10. Field and Pool, or Exploratory Area

# Monument Butte

11. County or Parish, State

# Duchesne, Utah.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**668' FEL & 350' FSL    NW/SW Sec. <sup>17</sup> 8, <sup>17</sup> 12, T9S, R15E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Weekly Status report for the period of 8/5/01 thru 8/13/01.

On 8/7/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1 Tag cement @ 260'. Drill 77/8" hole with air mist to a depth of 2581'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 5625'.

*1-CHO  
2-LWP  
3-211*

RECEIVED  
AUG 13 2001

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Wisener*  
Pat Wisener

Title

Drilling Foreman

Date

08/13/2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
# **UTU-76241**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
# **Greater Boundry**

8. Well Name and No.  
# **GBU 16-27-8-17**

9. API Well No.  
# **43-013-32247**

10. Field and Pool, or Exploratory Area  
# **Monument Butte**

11. County or Parish, State  
# **Duchesne, Utah.**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**668' FEL & 350' FSL ~~NW/4 Sec. 12, T9S, R15E~~  
SE/4 Sec. 24, T08S R15E**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Weekly Status Report</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Weekly Status report for the period of 8/13/01 thru 8/19/01.**

Con't to drill 77/8" hole with water based mud to a depth of 6272'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 5 1/2" csg, Float collar & 146 jt's J-55 15.5 # 5 1/2" csgn. Set @ 6267'/KB. Cement with 550\* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 3250\* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.43. Good returns thru job with 8 bbls cement returned to pit. Set slips with 65,000# tension. Nipple down BOP's. Release rig @ 1:00pm on 8/15/01.  
WOC

14. I hereby certify that the foregoing is true and correct  
Signed Pat Wisener Title Drilling Foreman Date 08/15/2001  
Pat Wisener

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

# INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6267.44

Fitcllr@6231

LAST CASING 8 5/8" SET AT 309.74

OPERATOR Inland Production Company

DATUM 10' KB

WELL Greater Boundry Federal 16-27-8-17

DATUM TO CUT OFF CASING \_\_\_\_\_

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE \_\_\_\_\_

CONTRACTOR & RIG # UNION #14

TD DRILLER 6272' LOGGER 6277'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt						14.4
<b>146</b>	<b>5 1/2"</b>	Maverick LT & C casing		<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	6221.18
		Float collar				<b>8rd</b>	<b>A</b>	0.65
<b>1</b>	<b>5 1/2"</b>	Maverick LT & C casing		<b>15.5#</b>	<b>J-55</b>	<b>8rd</b>	<b>A</b>	35.01
		Guide shoe				<b>8rd</b>	<b>A</b>	0.6
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				6271.84
TOTAL LENGTH OF STRING		6271.84	147	LESS CUT OFF PIECE				14.4
LESS NON CSG. ITEMS		15.65		PLUS DATUM TO T/CUT OFF CSG				10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				<b>6267.44</b>
TOTAL		6256.19	147	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6256.19	147					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		4:00pm		GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		6:30pm		Bbls CMT CIRC TO SURFACE				8
BEGIN CIRC		6:45pm	8:05pm	RECIPROCATED PIPE FOR				10 mins. THRU 6' FT STROKE
BEGIN PUMP CMT		8:13pm	8:46pm	DID BACK PRES. VALVE HOLD ?				yes
BEGIN DSPL. CMT		9:07pm		BUMPED PLUG TO				1990 PSI
PLUG DOWN			9:30pm					
CEMENT USED		CEMENT COMPANY- <b>BJ</b>						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
<b>1</b>	<b>325</b>	Premlite II W/ .5%SM+ 10%gel+ 3#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree						
		mixed @ 11.0 ppg W/3.435 cf/sk yield						
<b>2</b>	<b>550</b>	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24						
cf/sk yield			SHOW MAKE & SPACING					
Centerlizer's								
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20								

COMPANY REPRESENTATIVE Pat Wisener

DATE 08/15/2001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**UTU-76241**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**GREATER BOUNDARY**

8. Well Name and No.  
**GREATER BOUNDARY 16-27-8-17**

9. API Well No.  
**43-013-32247**

10. Field and Pool, or Exploratory Area  
**MONUMENT BUTTE**

11. County or Parish, State  
**DUCHESNE COUNTY, UTA**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**668 FEL 350 FSL                      SE/SE Section 27, T08S R17E**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Status Report</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status Report for time period 8/27/01 through 9/2/01.

Subject well had completion procedures initiated in the Green River formation on 8/28/01. A total of three Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Bridge plugs and sand plugs await removal at present time.

**RECEIVED**  
SEP 05 2001  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Signed Gary Dietz Title Completion Foreman Date 9/1/01

CC: UTAH DOGM  
(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:  
CC: Utah DOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**668 FEL 350 FSL SE/SE Section 27, T08S R17E**

5. Lease Designation and Serial No.

**UTU-76241**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**GREATER BOUNDARY**

8. Well Name and No.

**GREATER BOUNDARY 16-27-8-17**

9. API Well No.

**43-013-32247**

10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

11. County or Parish, State

**DUCHESNE COUNTY, UTA**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

**TYPE OF ACTION**

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Status Report

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status Report for time period 9/3/01 through 9/9/01.

Subject well had completion procedures initiated in the Green River formation on 8/28/01. A total of three Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested to cleanup sand. Production equipment was ran in well. Well began producing on rod pump on 9/7/01.

14. I hereby certify that the foregoing is true and correct

Signed

*Gary Dietz*  
Gary Dietz

Title

Completion Foreman

Date

9/10/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WORK		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	UTU-76241
1b. TYPE OF WELL		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
INLAND RESOURCES INC.						NA	
3. ADDRESS AND TELEPHONE NO.						7. UNIT AGREEMENT NAME	
410 17th St. Suite 700 Denver, CO 80202						Greater Boundary Unit	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 350' FSL & 668' FEL SESE Sec. 27, T8S, R17E						8. FARM OR LEASE NAME, WELL NO.	
At top prod. Interval reported below						GBU #16-27-8-17	
At total depth						9. WELL NO.	
14. API NO. 43-013-32247						43-013-32247	
DATE ISSUED 7/31/01						10. FIELD AND POOL OR WILDCAT	
						Monument Butte	
15. DATE SPUNDED 8/8/01						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED 8/14/01						Sec. 27, Twp. 8 South, Rng. 17 East	
17. DATE COMPL. (Ready to prod.) 9/7/01						12. COUNTY OR PARISH	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5039' GR.						Duchesne	
19. ELEV. CASINGHEAD 5049' KB.						13. STATE	
						UT	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6272'		6229'				----->	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Green River 4774'-6184'						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIGL/SP/CDL/GR/Cal - 8-30-01 - 9-25-01						No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	309.74'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6267.44'	7-7/8"	325 sx Premlite II and 550 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						6140' KB	6039' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(BLS & CP) 6180-84', 6115-20'					
5990-96', 5828-32'	0.038"	76	5828'-6184'	Frac w/ 80,900# 20/40 sand in 527 bbl frac fluid.	
(B/D sands) 5180-86', 4984-92', 4966-70'	0.038"	72	4966'-5186'	Frac w/ 80,900# 20/40 sand in 527 bbl frac fluid.	
(DS-1) 4774-84'	0.038"	40	4774'-4784'	Frac w/ 80,900# 20/40 sand in 527 bbl frac fluid.	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
9/7/01		2-1/2" x 1-1/2" x 16' RHAC Pump				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	9.6	5.3	135.5	552
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 10/4/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Well Name GBU #16-27-8-17	Garden Gulch Mkr	3941'		
				Garden Gulch 2	4244'		
				Point 3 Mkr	4500'		
				X Mkr	4733'		
				Y-Mkr	4769'		
				Douglas Creek Mkr	4903'		
				BiCarbonate Mkr	5151'		
				B Limestone Mkr	5316'		
				Castle Peak	5749'		
				Basal Carbonate			
				Total Depth (LOGGERS)	6277'		

38. GEOLOGIC MARKERS

RECEIVED

NOV 11 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

<b>UTSL-</b>	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
<b>UTU-</b>	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section  
P.O.Box 13697  
Austin, Texas 78711-3697



Geoffrey S. Connor  
Secretary of State

## Office of the Secretary of State

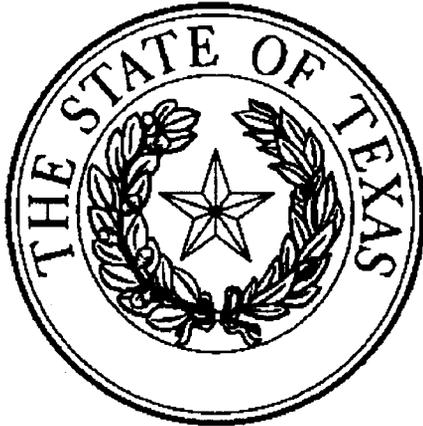
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555  
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas

SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

**Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004**

<b>FROM:</b> (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	<b>TO:</b> ( New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

**CA No.**

**Unit:**

**GREATER BOUNDARY (GR)**

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
GBU 4-26-8-17	26	080S	170E	4301332289	12391	Federal	OW	P
GBU 5-26-8-17	26	080S	170E	4301332290	12391	Federal	WI	A
GBU 12-26-8-17	26	080S	170E	4301332306	12391	Federal	OW	P
GBU 13-26-8-17	26	080S	170E	4301332307		Federal	OW	APD
FEDERAL 1-26	26	080S	170E	4304731953	12391	Federal	WI	A
GBU 15-27-8-17	27	080S	170E	4301332246	12391	Federal	OW	P
GBU 16-27-8-17	27	080S	170E	4301332247	12391	Federal	OW	P
GB 1-28-8-17	28	080S	170E	4301332318	12391	Federal	WI	A
GB FED 11-29-8-17	29	080S	170E	4301332518		Federal	OW	APD
GB FED 10-29-8-17	29	080S	170E	4301332520		Federal	OW	APD
GBU 1-34-8-17	34	080S	170E	4301332252	12391	Federal	OW	P
GBU 2-34-8-17	34	080S	170E	4301332253	12391	Federal	OW	P
GBU 4-34-8-17	34	080S	170E	4301332254	12391	Federal	OW	P
GBU 5-34-8-17	34	080S	170E	4301332255	12391	Federal	OW	P
GBU 6-34-8-17	34	080S	170E	4301332256	12391	Federal	OW	P
GBU 7-34-8-17	34	080S	170E	4301332257	12391	Federal	OW	P
GBU 8-34-8-17	34	080S	170E	4301332277	12391	Federal	OW	S
GBU 3-34-8-17	34	080S	170E	4301332292	12391	Federal	OW	P
GB 9-34-8-17	34	080S	170E	4301332331	12391	Federal	OW	P
GB 10-34-8-17	34	080S	170E	4301332332	12391	Federal	OW	P

K  
K  
K  
K  
K

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76241
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GBU 16-27-8-17
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013322470000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0350 FSL 0668 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/12/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/12/2014. Initial MIT on the above listed well. On 12/12/2014 the casing was pressured up to 1264 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10719

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
January 05, 2015**

<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/23/2014	

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 12/12/2014  
 Test conducted by: EVERETT UNRUH  
 Others present: \_\_\_\_\_

Well Name: <u>GREATER BOUNDARY 16-27-8-17</u>	Type: ER SWD	Status: AC TA UC	-10719
Field: _____			
Location: <u>SESE</u> Sec: <u>27</u> T <u>8</u> N(S) R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>			
Operator: _____			
Last MIT: <u>1/1</u>		Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test?     Yes     No  
 Initial test for permit?                 Yes     No  
 Test after well rework?                 Yes     No  
 Well injecting during test?             Yes     No      If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing/tubing annulus pressure: \_\_\_\_\_ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING PRESSURE</b>			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
<b>CASING / TUBING ANNULUS PRESSURE</b>			
0 minutes	<u>1263</u> psig	psig	psig
5 minutes	<u>1264</u> psig	psig	psig
10 minutes	<u>1264</u> psig	psig	psig
15 minutes	<u>1264</u> psig	psig	psig
20 minutes	<u>1264</u> psig	psig	psig
25 minutes	<u>1264</u> psig	psig	psig
30 minutes	<u>1264</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

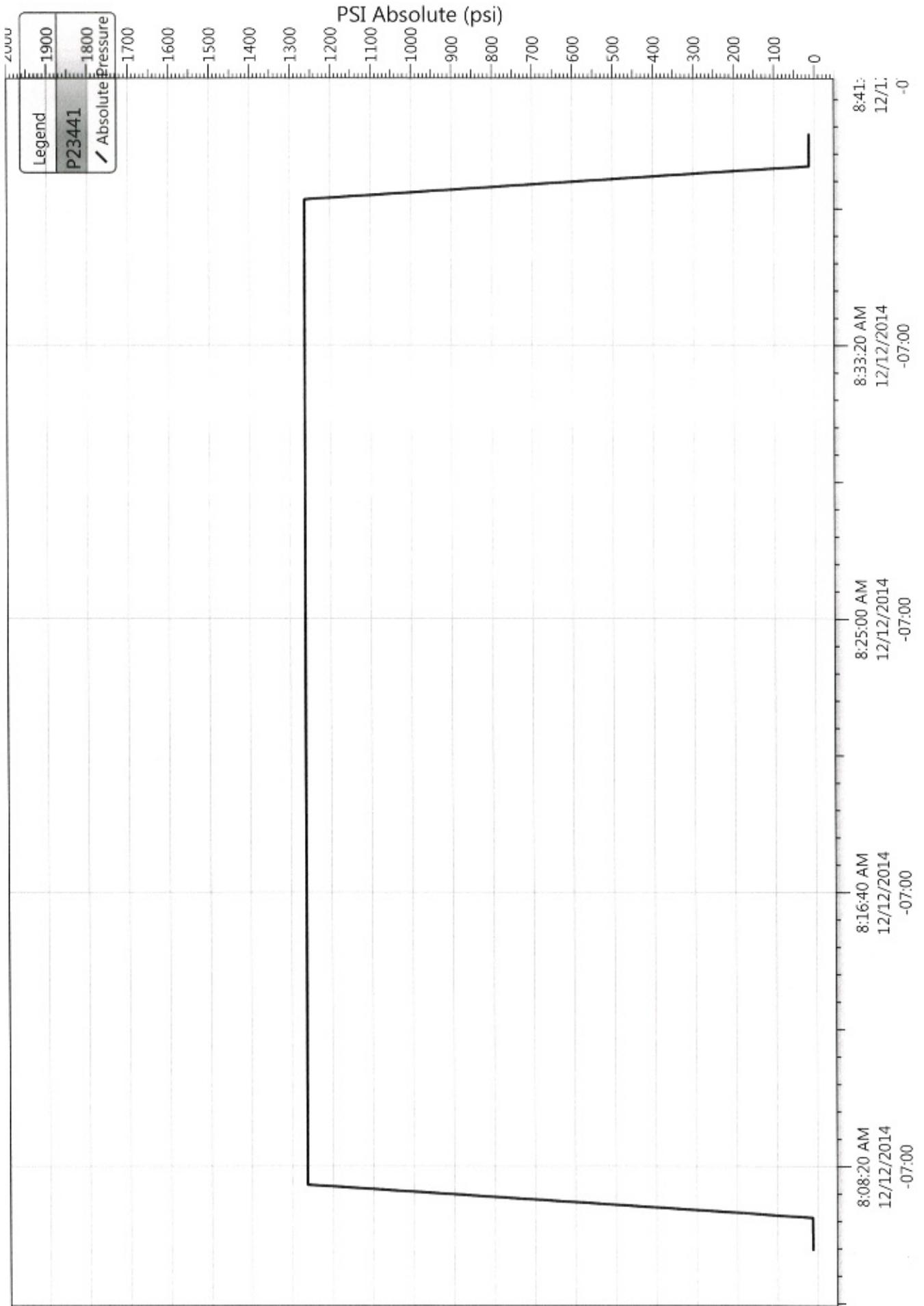
Does the annulus pressure build back up after the test?     Yes     No

### MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_

Greater Boundary 16-27 8 17 (12/  
12/12/2014 8:04:38 AM



**NEWFIELD**

**Schematic**

**Well Name: Grtr Bndry II 16-27-8-17**

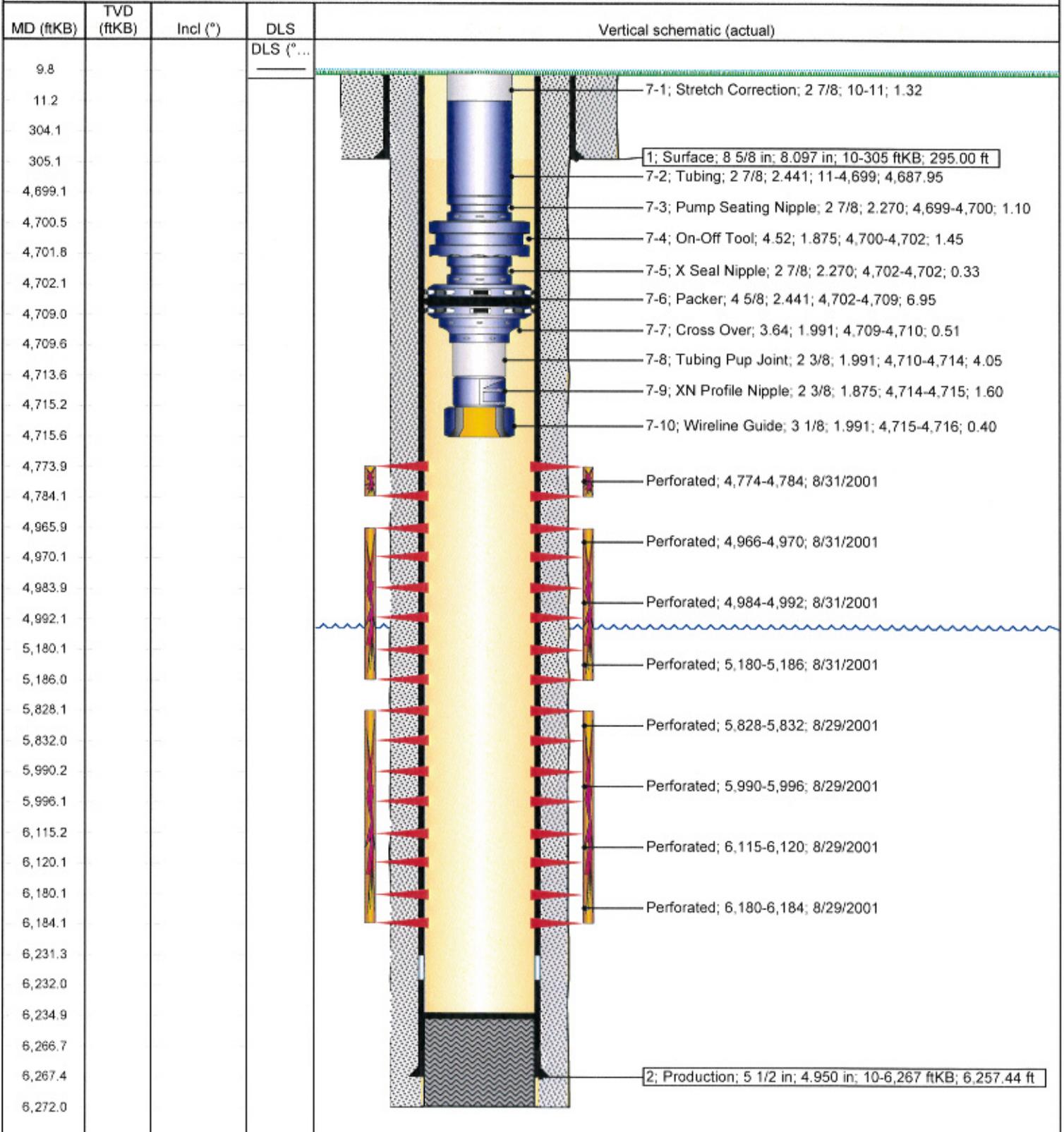
Surface Legal Location 27-8S-17E		API/UVI 43013322470000	Well RC 500151929	Lease	State/Province Utah	Field Name GMBU CTB7	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 9/7/2001	Original KB Elevation (ft) 5,049	Ground Elevation (ft) 5,039	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,235.0	

**Most Recent Job**

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 12/5/2014	Job End Date 12/12/2014
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	----------------------------

**TD: 6,272.0**

Vertical - Original Hole, 12/18/2014 9:02:19 AM



**NEWFIELD****Newfield Wellbore Diagram Data  
Grtr Bndry II 16-27-8-17**

Surface Legal Location 27-8S-17E		AP/W/L/W 43013322470000	Lease
County DUCHESNE	State/Province Utah	Basin Uintah Basin	Field Name GMBU CTB7
Well Start Date 8/2/2001	Spud Date	Final Rig Release Date	On Production Date 9/7/2001
Original KB Elevation (ft) 5,049	Ground Elevation (ft) 5,039	Total Depth (ftKB) 6,272.0	Total Depth All (TVD) (ftKB) PBSD (All) (ftKB) Original Hole - 6,235.0

**Casing Strings**

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8/2/2001	8 5/8	8.097	24.00	J-55	305
Production	8/14/2001	5 1/2	4.950	15.50	J-55	6,267

**Cement****String: Surface, 305ftKB 8/3/2001**

Cementing Company BJ Services Company	Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 305.0	Full Return?	Vol Cement Ret (bb)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0

**String: Production, 6,267ftKB 8/15/2001**

Cementing Company BJ Services Company	Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 6,272.0	Full Return?	Vol Cement Ret (bb)
Fluid Description .5%SM+ 10%gel+ 3#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F+05#/sk staticfree	Fluid Type Lead	Amount (sacks) 325	Class Premlite ii	Estimated Top (ftKB) 10.0
Fluid Description 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed	Fluid Type Tail	Amount (sacks) 550	Class 50/50 poz	Estimated Top (ftKB) 3,000.0

**Tubing Strings**

Tubing Description		Run Date	Set Depth (ftKB)					
Tubing		12/10/2014	4,715.6					
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Stretch Correction		2 7/8				1.32	10.0	11.3
Tubing	146	2 7/8	2.441	6.50	J-55	4,687.95	11.3	4,699.3
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,699.3	4,700.4
On-Off Tool	1	4.515	1.875			1.45	4,700.4	4,701.8
X Seal Nipple	1	2 7/8	2.270			0.33	4,701.8	4,702.1
Packer	1	4 5/8	2.441			6.95	4,702.1	4,709.1
Cross Over	1	3.635	1.991			0.51	4,709.1	4,709.6
Tubing Pup Joint	1	2 3/8	1.991			4.05	4,709.6	4,713.6
XN Profile Nipple	1	2 3/8	1.875			1.60	4,713.6	4,715.2
Wireline Guide	1	3 1/8	1.991			0.40	4,715.2	4,715.6

**Rod Strings**

Rod Description		Run Date	Set Depth (ftKB)				
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

**Perforation Intervals**

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
3	DS1, Original Hole	4,774	4,784	4			8/31/2001
2	D2, Original Hole	4,966	4,970	4			8/31/2001
2	D2, Original Hole	4,984	4,992	4			8/31/2001
2	B.5, Original Hole	5,180	5,186	4			8/31/2001
1	CP1, Original Hole	5,828	5,832	4			8/29/2001
1	CP4, Original Hole	5,990	5,996	4			8/29/2001
1	CP5, Original Hole	6,115	6,120	4			8/29/2001
1	BLS, Original Hole	6,180	6,184	4			8/29/2001

**Stimulations & Treatments**

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,070	0.78	36.2	2,767			
2	1,720	0.77	30.8	1,976			
3	2,980	1.05	30.3	3,301			

**Proppant**

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 80900 lb
2		Proppant Sand 71150 lb
3		Proppant Sand 43150 lb

## NEWFIELD



## Job Detail Summary Report

Well Name: Grtr Bndry II 16-27-8-17

## Jobs

Primary Job Type Conversion	Job Start Date 12/5/2014	Job End Date 12/12/2014
--------------------------------	-----------------------------	----------------------------

## Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
12/5/2014	12/6/2014	MIRUSU
Start Time	End Time	Comment
04:00	08:00	Moved From 4-1-9-17 @ 1230, 1330: MIRUSU, 1430: RDP, US Rod Pmp, Wait on Wtr, 1600: BMW Pmped 10BW to Clear Flow Line, 1630: SWIFWE
Start Time	End Time	Comment
08:00	08:30	C/Trvl
Report Start Date	Report End Date	24hr Activity Summary
12/8/2014	12/8/2014	Will Test Tbg & LD Rod String
Start Time	End Time	Comment
05:30	06:00	C/Trav
Start Time	End Time	Comment
06:00	07:00	Safety Meeting
Start Time	End Time	Comment
07:00	08:00	LD & Stripped Polished Rod, BMW H/O Flushed Tbg w/ 40BW w/ Biocides
Start Time	End Time	Comment
08:00	08:30	Soft Seat Test Tbg, 5BW to Fill, Pressured to 800psi, Able to Pmp Threw Tbg @ 400psi, Poss HIT
Start Time	End Time	Comment
08:30	09:45	POOH & LD 99- 7/8" 4per, 25- 3/4" Plain Rods,
Start Time	End Time	Comment
09:45	10:00	Flushed Rods w/ 30BW
Start Time	End Time	Comment
10:00	12:00	Conti To LD 58- 3/4" Plain, 55- 3/4" 4per, 6- 1 1/2" Wt. Bars, 2 1/2" x 20' RHAC Rod Pmp (Light Scale on Screen
Start Time	End Time	Comment
12:00	13:00	: XO For Tbg, ND WH Bonnet, Release TAC, Function Test BOPs, NU BOPS, RU Workfloor
Start Time	End Time	Comment
13:00	13:30	: PU 3- Jts Tag Fill @ 6232' (3' of Fill on PB, 48' From Bott Perf
Start Time	End Time	Comment
13:30	14:00	: Lunch Break
Start Time	End Time	Comment
14:00	16:30	: POOH w/ 80- Jts B&D Collars, H/O Flushed w/ 40BW During Trip
Start Time	End Time	Comment
16:30	18:00	Steam on Stack & Floor
Start Time	End Time	Comment
18:00	18:30	: SWIFN...1800 to 1830 C/Travl
Report Start Date	Report End Date	24hr Activity Summary
12/9/2014	12/9/2014	Breaking & Doping Collars, LD Excess Tbg, RIH w/ PKR
Start Time	End Time	Comment
05:30	06:00	C/Travl
Start Time	End Time	Comment
06:00	07:00	Safety Meeting
Start Time	End Time	Comment
07:00	10:00	SICP 25psi SITP 25psi, OWU, POOH w/ 67- Jts B&D Collars, Located Hole in Jt# 115, LD 5-Jts (112- 117), Advantage H/O Pmped 20BW d/Csg @ 170" While POOH
Start Time	End Time	Comment
10:00	10:45	LD 31- Jts, TAC,PSN,NC on Trl
Start Time	End Time	Comment
10:45	11:00	MU Stacked AS-1X Injection PKR Assa
Start Time	End Time	Comment
11:00	11:30	Lunch Break



Well Name: Grtr Bndry II 16-27-8-17

### Job Detail Summary Report

Start Time	11:30	End Time	12:30	Comment
Start Time	12:30	End Time	13:00	TIH w/ 80- Jts
Start Time	13:00	End Time	14:00	Drop S/Valv, RIH w/ S/Line to Seat, H/O Filled Tbg w/ 10BW, PT Tbg to 3300psi, Bleed Off Pressure
Start Time	14:00	End Time	14:30	TIH w/ 67- Jts
Start Time	14:30	End Time	15:45	MU Isolation T, 8BW to Fill Tbg
Start Time	15:45	End Time	17:00	Pressure Test Tbg to 3000psi, Observ Press
Start Time	17:00	End Time	17:30	Pressure Leveled, NO PRESSURE LOSS in 30Min, GOOD Tbg TEST!, Bleed Down Pressure
Start Time	17:30	End Time	18:00	Retrieve S/Valv w/ S/Line, RD Workfloor, ND BOPs, MU WH Bonnet
Start Time	18:00	End Time	18:30	H/O Pmped 50BW Fresh w/ Multi-Chem PKR Fluids d/ Annulus, Circulation @ 35Bbls
Start Time	18:30	End Time	19:00	No Able to Set PKR in Compression
Start Time	19:00	End Time	06:00	SWIFN... 1800 to 1830 C/Travl
Report Start Date	12/10/2014	Report End Date	12/10/2014	24hr Activity Summary
Start Time	05:30	End Time	06:00	Not Able to Set PKR in Compression, Will LD 1- Jt & Try to Reset. If Unable will XO PKR
Start Time	06:00	End Time	07:00	C/Travl
Start Time	07:00	End Time	08:15	Safety Meeting
Start Time	08:15	End Time	10:30	SICP 25psi SITP 0psi, OWU, Atemped Set PKR, LD 1- Jt (31.51'), Set Stacked Arrow Set CE @ 4705' w/ 1500# of Tension
Start Time	10:30	End Time	11:00	: Advantage H/O Pmped 35BW to Fill Annulus, Pressure Test to 1500psi, Observ Pressure
Start Time	11:00	End Time	12:00	Repressured 4 Times, 600psi Loss Every 15Min
Start Time	12:00	End Time	13:00	: ND Injection Tree, Function Test BOPs, NU BOPs, RU Workfloor
Start Time	13:00	End Time	14:15	: Release AS PKR, H/O Flushed Tbg w/ 40BW
Start Time	14:15	End Time	16:00	: POOH w/ 146- Jts, LD PKR & Retrieval Tool (No Damage to CE or Slips)
Start Time	16:00	End Time	17:00	MU NEW Stacked Arrow Set PKR & Retrieval Tool, TIH w/ 146- Jts
Start Time	17:00	End Time	17:30	: Drop S/Valv, RIH w/ S/Line to Seat While H/O Pmped 20BW d/ Tbg
Start Time	17:00	End Time	06:00	SWIFN.. 1700 to 1730 C/Tral
Report Start Date	12/11/2014	Report End Date	12/11/2014	24hr Activity Summary
Start Time	05:30	End Time	06:00	Pressure Test Tbg this Morning.
Start Time	06:00	End Time	07:00	C/Travl
Start Time	06:00	End Time	07:00	Safety Meeting



Well Name: Grtr Bndry II 16-27-8-17

### Job Detail Summary Report

Start Time	07:00	End Time	07:30	Comment
Start Time	07:30	End Time	08:00	: SICP 50psi SITP 50psi, OWU, MU Isolation T, 1BW to Fill Tbg
Start Time	08:00	End Time	08:30	: PT Tbg to 3000psi, 500psi Loss in 15Min, Repress to 3050psi, 500psi Loss in 15Min
Start Time	08:30	End Time	09:30	: Relieve S/Valv w/ S/Line
Start Time	09:30	End Time	10:00	: Drop Differnt S/Valv, RIH w/ S/Line to Seat, 10BW to Fill
Start Time	10:00	End Time	10:15	: PT Tbg to 3000psi, 1000psi Loss in 30Min
Start Time	10:15	End Time	11:00	: POOH w/ 10- Jts, PT Tbg to 3010psi, 1000psi Loss in 30Min
Start Time	11:00	End Time	13:00	Retrieve S/Valv, Wait For NEW S/Valv
Start Time	13:00	End Time	13:30	: Drop NEW S/Valv, RIH w/ S/Line to Seat, 6BW to Fill
Start Time	13:30	End Time	14:15	: PT Tbg to 3000psi, Observ Pressure
Start Time	14:15	End Time	14:30	: No Pressure Loss in 30Min, TIH w/ 10-Jts, MU Isolation
Start Time	14:30	End Time	15:30	: PT Tbg to 3050psi, Observ Pressure
Start Time	15:30	End Time	15:45	NO PRESSURE LOSS in 30Min, Retrieve S/Valv
Start Time	15:45	End Time	16:45	: RD Workfloor, ND BOPs, MU Injection Tree
Start Time	16:45	End Time	17:15	: H/O Pmped 40BW w/ Multi-Chem PKR Fluids, No Circulation
Start Time	17:15	End Time	17:45	Set AS-1X PKR CE @ 4705' w/ 1500# of Tension, 20BW to Fill Annulus
Start Time	17:45	End Time	18:30	PT Annulus to 1400psi, Observ Press
Start Time	18:30	End Time	19:00	75psi Loss in 45Min, SWIFEN w/ 1325psi on Csg
Report Start Date	12/12/2014	Report End Date	12/12/2014	C/Travl
Start Time	05:30	End Time	06:00	Comment
Start Time	06:00	End Time	07:00	C/Trvl
Start Time	07:00	End Time	08:00	Safety Mtg
Start Time	08:00	End Time	08:30	Comment
Start Time	08:00	End Time	08:30	SICP 1265psi SITP 0psi, Open Tbg
Start Time	08:00	End Time	08:30	Comment
Start Time	08:00	End Time	08:30	NFX Wtr Service Rep Performed MIT, 1263psi Start Pressure on Annuls

NEWFIELD



## Job Detail Summary Report

Well Name: Grtr Bndry II 16-27-8-17

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Start Time	08:30	End Time	09:00	Comment
Start Time	09:00	End Time	10:00	Comment
Start Time	10:00	End Time	13:00	Comment

1263psi End Pressure, GOOD MIT!  
Initial MIT on the above listed well. On 12/12/2014 the casing was pressured up to 1264 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test.  
EPA# UT22197-10719

RDSU

Steamed on NC1 Derrick & Carrier, 1300: FINAL RIG REPORT! Well Ready to Inject!!

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76241
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Water Injection Well		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>8. WELL NAME and NUMBER:</b> GBU 16-27-8-17
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. API NUMBER:</b> 43013322470000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0350 FSL 0668 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESE Section: 27 Township: 08.0S Range: 17.0E Meridian: S		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/20/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:45 AM on  
01/20/2015. EPA # UT22197-10719

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
January 22, 2015**

<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/22/2015	