

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY COMPANY, L.P.				8. WELL NAME and NUMBER: SQUIRES 3-8A2	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053			PHONE NUMBER: (435) 353-4121	9. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1844' FNL 2418' FEL AT PROPOSED PRODUCING ZONE: SAME				10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 2W	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 10 MILES NW OF ROOSEVELT UTAH				11. COUNTY: DUCHESNE	12. STATE: UTAH
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1844'		15. NUMBER OF ACRES IN LEASE: 640		16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2500' TO SHUT IN WASATCH WELL		18. PROPOSED DEPTH: 15,900		19. BOND DESCRIPTION: NO. 71S1007530226-70	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):		21. APPROXIMATE DATE WORK WILL START: 5/1/2001		22. ESTIMATED DURATION: 100 DAYS	

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	9 5/8"	J-55	36	3,500	Low Density	1075 sks	1.75 cf/sk	12.5
					Class "G"	200 sks	1.15 cf/sk	15.8
8 3/4	7	HCP-110	26 & 29	12,700	Class "G"	450 sks	1.15 cf/sk	15.8
					Low Density	650 sks	1.75 cf/sk	12.5
					Class "G"	100 sks	1.15 cf/sk	15.8
6 1/8	5	P-110	18	15,900	Class "G"	345 sks	1.15 cf/sk	15.8

24. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer

SIGNATURE *John Pulley* DATE 3/7/2001

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32227

Approved by the Utah Division of Oil, Gas and Mining
 APPROVAL: _____
 Date: 05-24-01
 By: *[Signature]*
(See Instructions on Reverse Side)

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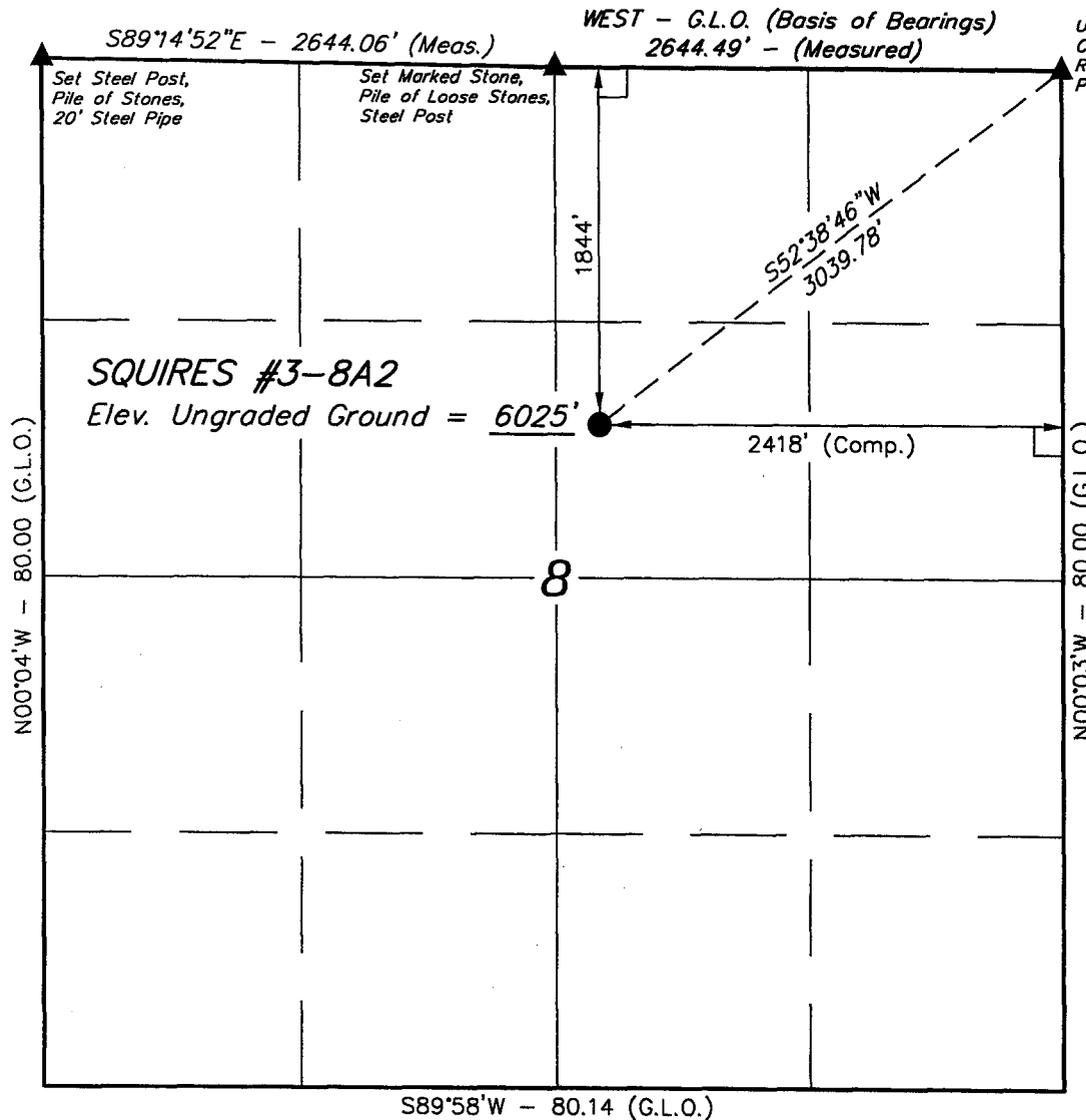
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DIVISION OF OIL, GAS AND MINING

T1S, R2W, U.S.B.&M.

DEVON ENERGY PRODUCTION COMPANY L.P.

Well location, SQUIRES #3-8A2, located as shown in the SW 1/4 NE 1/4 of Section 8, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

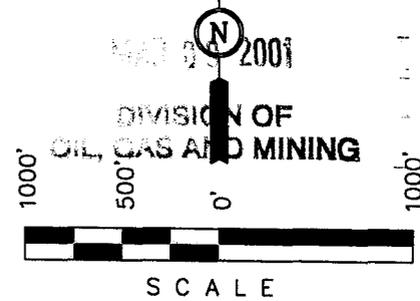


U.E.L.S. Alum.
Cap on 5/8"
Rebar Mrkd. 2454,
Pile of Stones

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 8, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6308 FEET.

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°24'45"
LONGITUDE = 110°07'56"

SCALE 1" = 1000'	DATE SURVEYED: 2-7-01	DATE DRAWN: 2-28-01
PARTY J.F. P.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DEVON ENERGY PRODUCTION COMPANY L.P.	

devon
ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone:(435) 353-4121
Facsimile: (435) 353-4139

March 8, 2001

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company. L. P.
Squires 3-8A2, Section 8, T1S, R2W, Duchesne County, Utah

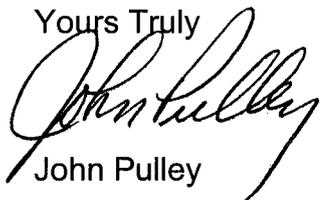
Gentlemen:

Enclosed is the APD for the referenced well with attachments.

- Drilling Plan
- Survey Plat
- Cut and Fill Sheet with rig layout
- Topo maps showing the area and wells in the area

Please direct any questions or concerns to John Pulley (435-353-5785) or Craig Goodrich (435-353-5782) so we can address them immediately.

Yours Truly


John Pulley

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THIRTEEN POINT SURFACE USE PLAN

**DEVON ENERGY PRODUCTION COMPANY, L.P.
SQUIRES 3-8A2
1844' FNL, 2418' FEL
SW/NE SECTION 8, T1S R2W
DUCHESNE COUNTY, UTAH**

1. **EXISTING ROADS**

A. See Area Topography Map. There are no plans to change or improve any existing State or County roads.

B. Directions to location: From Roosevelt, Utah , go north 4 miles on highway 121, turn left (west) on the Cedarview Road, follow the Cedarview road north and west approximately 8 miles to Road 8000N, turn left,(west) on road 8000, travel one mile west to the corner marked 8000N, 7000W, go straight ahead on the lease road approximately 1/2 mile, turn left on a lease road, go 1000', turn right 500' on the access road into the location.

2. **ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED**

An access road approximately 500' long will be built into the location from the north off of road 8000 North. The road will be built with material in place. If required, additional material to surface the road will be purchased from commercial pits and hauled in.

3. **LOCATION OF EXISTING WELLS WITHIN ONE MILE**

See the attached topography map. The Mecca 2-8A2, SE/SE, operated by Devon Energy Production Company, and the Lamicq Urruty 1-8A2, CSW, operated by Coastal Oil & Gas. The 1-8A2 has been shut in since November 1990.

4. **LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.**

A. All equipment will be set on the existing drilling pad.

B. A water disposal line will be constructed to Devon Energy Production Company's water disposal line approximately 1000' northwest of the location. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

5. **LOCATION AND TYPE OF WATER SUPPLY**

A. Fresh water will be trucked from a pond in section 10, T1S, R2W.

#43-10227

B. Brine water, if necessary, will be trucked to location from existing Pennzoil wells in the area.

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6. **CONSTRUCTION MATERIALS**

Dirt for construction will come from the site. Gravel will be purchased from a commercial supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

A. See the attached cut and fill sheet for details

B. The flare pit will be in the northeast corner of the location.

C. Topsoil will be stored along the south edge of the location. The dirt from the pit will be stored around the west, east and north side of the pit.

D. No drainage diversion will be necessary in the area.

10. **PLAN FOR RESTORATION OF SURFACE**

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.

B. The flare pit will be backfilled immediately after drilling operations are complete.

C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. **SURFACE OWNERSHIP**

A. Mr Merlin J. Squires
1550 East 1840 North
Lehi, Utah 84043
801-768-4032

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B. Devon Energy Production Company will be negotiating surface damage settlements with all parties for the access road, location, and pipeline ROW in the area.

12. OTHER INFORMATION

A. The location is located in an area which has been subdivided into ten acre (plus or minus) lots. Currently there has been no development in the area. The location is in a flat area covered with sagebrush located between two small cedar covered ridges.

B. The surface currently is used for grazing cattle and horses.

C. The closest dwellings are located more than one mile east of the location.

13. COMPANY REPRESENTATIVE

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

March 8, 01



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DRILLING PLAN

OPERATOR; DEVON ENERGY PRODUCTION COMPANY, L.P.
WELL; SQUIRES 3-8A2
WELL LOCATION; 1844' FNL, 2418' FEL
SW/NE SEC 8, T1S, R2W
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	7,000
Green River Trona	8,200
Mahogany Bench	8,950
TGR 3	10,250
CP 70	11,175
W090 TU2	11,575
Wasatch 200	14,000
Total Depth	15,900

2. ESTIMATED OIL AND WATER DEPTHS

Water	1000-3500'
Gas and Oil, Lower Green River	9800-11175
Gas and Oil, Wasatch	11175- TD

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

A. CONDUCTOR HOLE : 0 to 80 ft

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

B. SURFACE HOLE: 80 to 3500'

- a. Drill a 12 1/4" hole to 3500'
- b. Set 9 5/8" 36# J-55 STC new inspected casing.

c. Cement to surface with a lead slurry of a low density (12.5 #/gal) filler

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and tail in with 200 sacks of Class "G" (est coverage 500'). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

C. INTERMEDIATE HOLE: 3500' to 12,700'.

a. Drill an 8 3/4" hole into the Red Bed interval until an 12 ppg mud weight is necessary for well control. From offset data this is estimated at 12,500'.

c. Set 7" new inspected casing.

0-9700	26# HCP-110 LTC
9700-12700	29# HCP-110 LTC

c. Cement to surface with a DVT set at approximately 9200'. First stage to consist of Class "G" (15.8 ppg) with additives tailored for depth and temperature. Second stage to consist of a low density filler (12.5 ppg) cement from the DV tool to 3500' and tail in with 100 sks "G" (15.8 ppg) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.

D. PRODUCTION HOLE: 12,700-15,900'.

a. Drill a 6 1/8" hole to 15,900'.

b. Hang a 5"18 # P-110 flush joint liner from 12,400 to TD.

c. Cement liner with Class "G" cement with additives (15.8 ppg) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment

The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 5000 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fillup line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

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5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point.

6. PROPOSED DRILLING FLUID PROGRAM:

A. SURFACE HOLE: 80 to 3500’.

- a. Drill from below conductor with water. Mud up to clean and condition the hole prior to running surface casing.
- b. All water flows will be controlled using barite and gel. No water flows are anticipated in this area.

B. INTERMEDIATE HOLE: 3500’ to 12700’

- a. Drill out with water. Change to polymer and gel system at approximately 10,000’ or a hole condition dictates. Use gel and barite to weight up for wellbore control.

b. Based on offset wells it will require a 11.0 to 12.0 ppg system to log and run casing.

C. PRODUCTION HOLE; 12700 to 15,900’.

- a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
- b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

7. WELL BORE EVALUATION:

- | | |
|--------------------------|--|
| a. CORING | None Anticipated |
| b. DRILL STEM TESTING | None Anticipated |
| c. LOGS: Production hole | Dual Induction Lateralog, Gamma Ray
BHC- Sonic Micro SFL
Four Arm Caliper
Mud logger will be on location from the top of the TGR3 to total depth. |

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d.COMPLETION: The objective formation is one or more of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation.

8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 240 degrees.
- c. Estimated bottom hole pressure is estimated at 10,000 to 11,000 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start April 15, 2001 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat area between two small cedar covered ridges.
- b. Soil Characteristics: Bentonitic clays, sand, rocks, and silt.
- b. Flora: Native grass, sagebrush and cedars.
- d. Fauna: Domestic: Cattle and horses
- e. Wildlife: Deer, elk, rodents, rabbits.
- f. Surface Use: Current is grazing, the area has been subdivided into ten acre lots. There has been no development in the area.
- g. Surface Owner: Merlin J. Squires
- h. Well is approximately 10 miles mile northwest of Roosevelt. The closest dwelling will be approximately one mile northeast of the well.

11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

John Pulley, Sr Petroleum Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

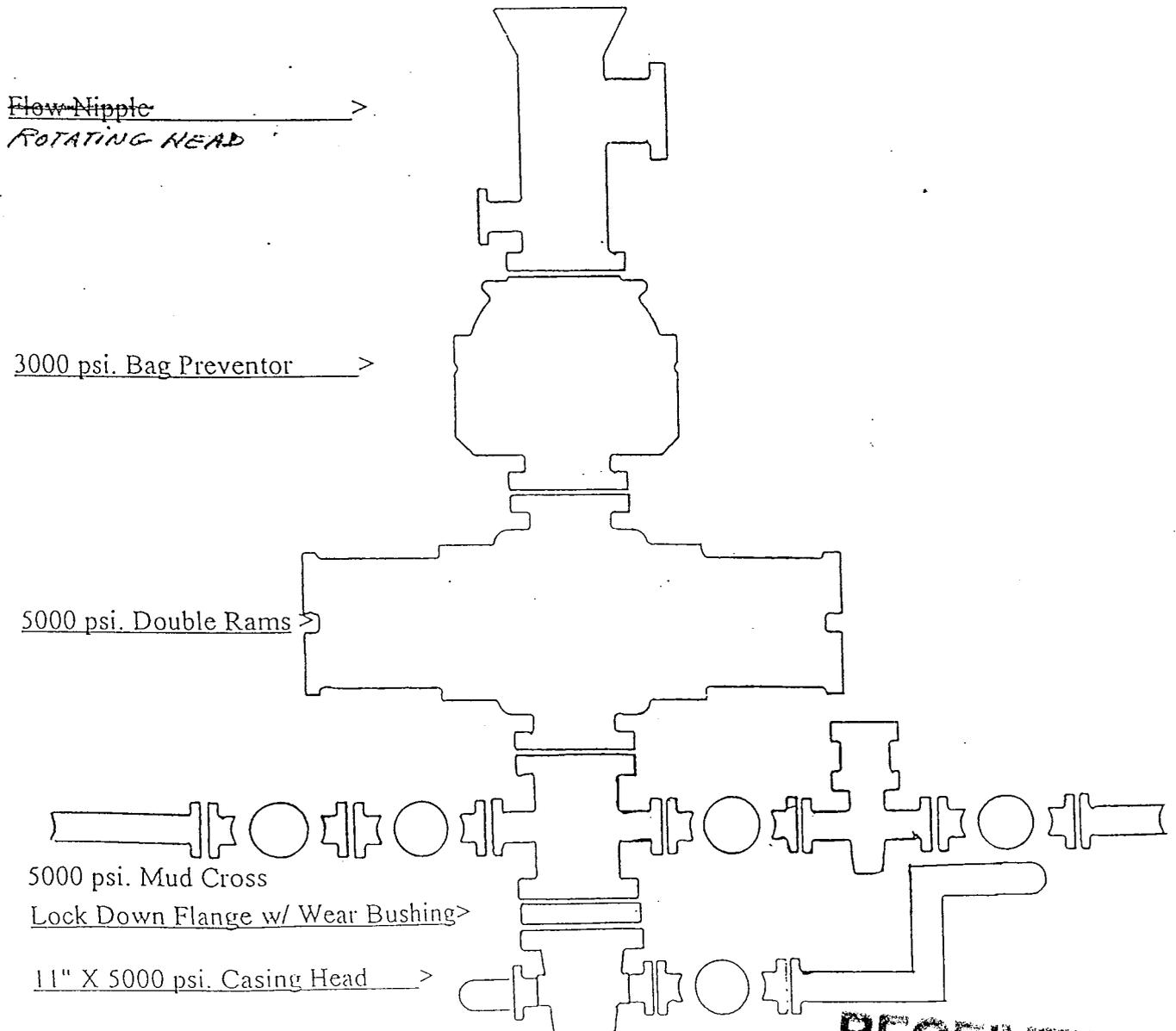
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INTERMEDIATE HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 2



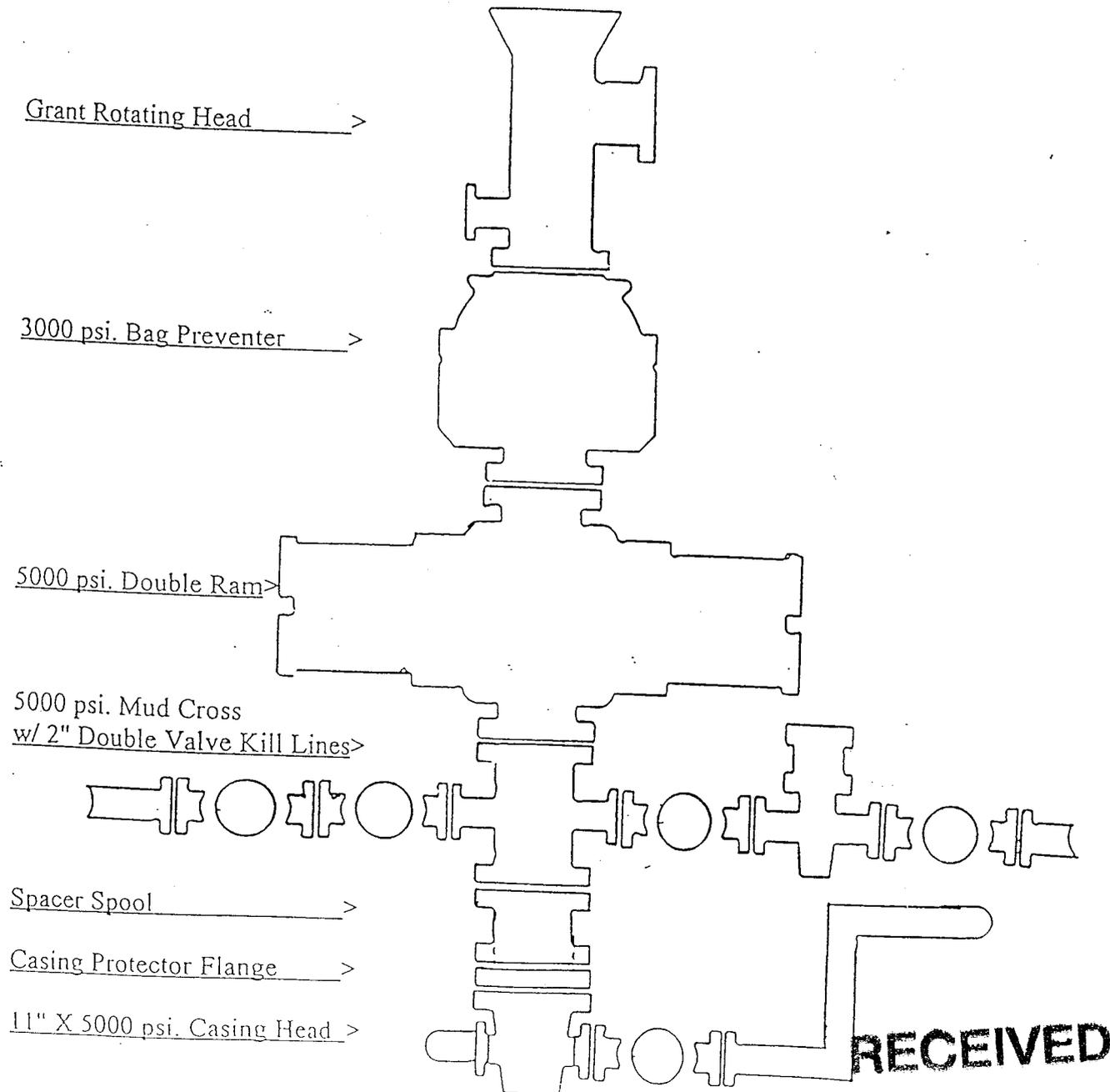
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PRODUCTION HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 3



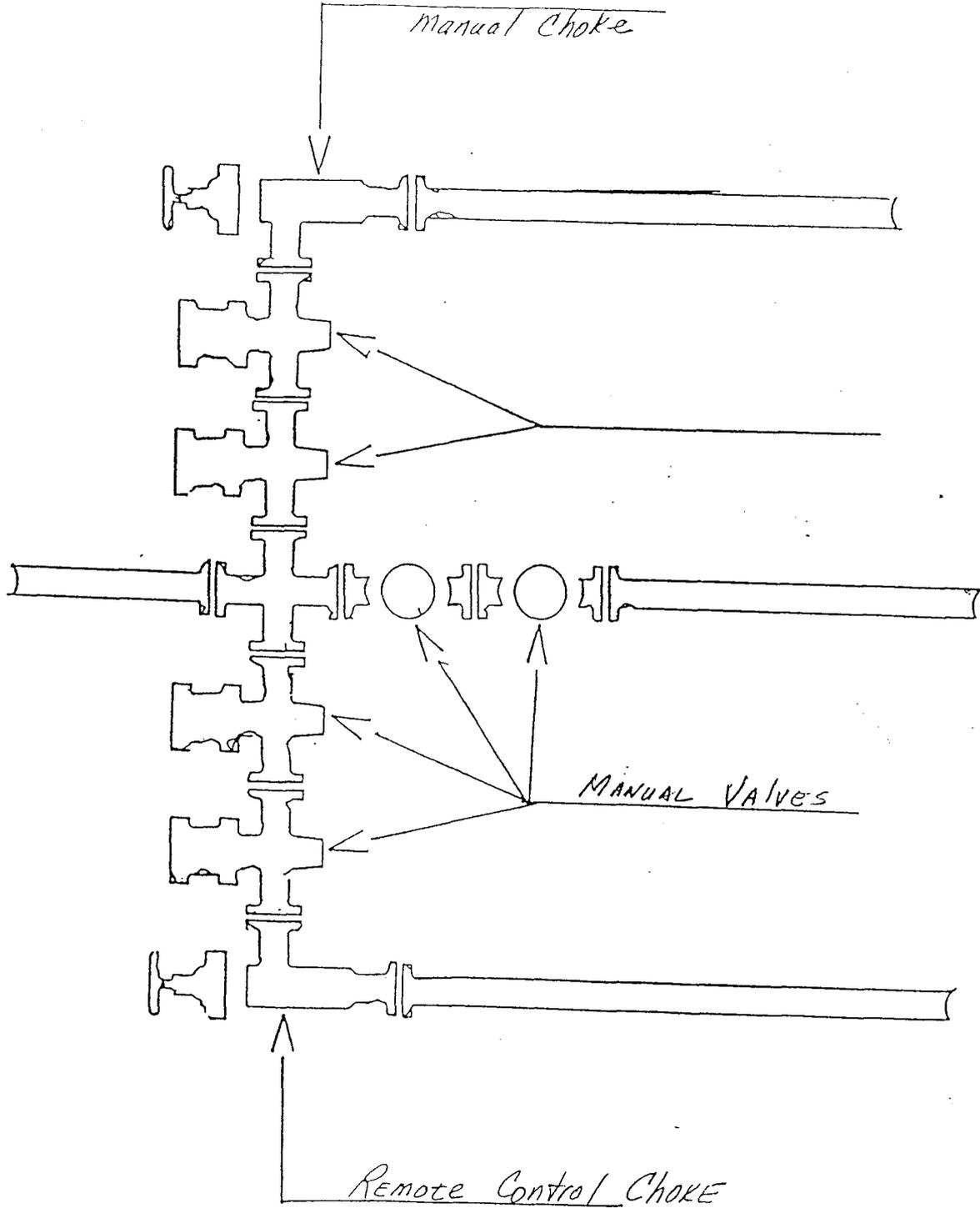
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CHOKE MANIFOLD ARRANGEMENT

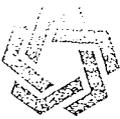
SCHEMATIC # 4



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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor
Randeen Clarke
Executive Director
Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
435-781-5327

December 19, 2000

Jean Hamblin
Attn: Daniel Lamb
Rt. 1 Box 1383
Roosevelt, UT 84066

RE: Temporary Change t24257
Water Right No. 43-10227

Dear Mr. Lamb:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change is being made to use 8.0 acre feet for drilling and completion of oil/gas wells in the Neola area.

This temporary change application will permanently lapse on December 31, 2001.

Sincerely,

Robert W. Leake, P.E.
Regional Engineer
For Robert L. Morgan, P.E.
State Engineer

RWL:bmw

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APPLICATION FOR TEMPORARY CHANGE OF WATER

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DEC 13 2000

WATER RIGHTS
VERNAL

STATE OF UTAH

Rec. by Bmi
 Fee Paid \$ 75.00 of # 289
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t24257 WATER RIGHT NUMBER: 43 - 10227

 This Change Application proposes to change the PLACE OF USE and NATURE OF USE.

1. OWNERSHIP INFORMATION.

- A. NAME: Jean Hamblin
 ADDRESS: Route 1 Box 1382, Roosevelt, UT 84066
- B. PRIORITY OF CHANGE: December 15, 2000
- C. EVIDENCED BY: 43-10227

FILING DATE: December 15, 2000

 * DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 16.48 acre-feet
- B. SOURCE: Unnamed Draw/Unnamed Reservoir COUNTY: Duchesne
- C. POINT OF DIVERSION -- SURFACE:
 (1) S .882 feet W 1512 feet from NE corner, Section 10, T 1S, R 2W, USBM

3. STORAGE. Water is diverted for storage into:

- (1) Unnamed Reservoir, from Jan 1 to Dec 31.
 CAPACITY: 17.100 ac-ft. INUNDATING: 2.77 acs. DAM HEIGHT: 20 ft.
 Area inundated includes all or part of the following legal subdivisions:

BASE TOWN	RANG	SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼							
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE				
US	1S	2W	10					***	X					***				***				

4. WATER USE INFORMATION.

STOCKWATERING: from Jan 1 to Dec 31. EQUIVALENT LIVESTOCK UNITS: 50.

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Temporary Change

DEVON ENERGY PRODUCTION COMPANY L.P.

SQUIRES #3-8A2

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 8, T1S, R2W, U.S.B.&M.



PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

3

1

01

MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

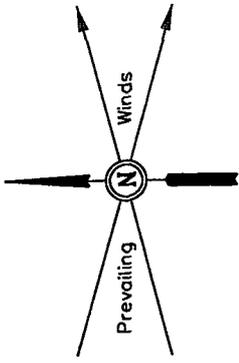
DRAWN BY: K.G.

REVISED: 00-00-00

DEVON ENERGY PRODUCTION COMPANY L.P.

LOCATION LAYOUT FOR

SQUIRES #3-8A2
SECTION 8, T1S, R2W, U.S.B.&M.
1844' FNL 2418' FEL



SCALE: 1" = 60'
DATE: 02-28-01
Drawn By: D.COX

Proposed Access Road

F-8.1'
El. 15.9'

Sta. 4+20

F-1.1'
El. 21.9'

Round Corners as Needed

F-6.0'
El. 18.0'

TRAILER
TOILET
FUEL

Approx. Toe of Fill Slope

Subsoil Stockpile

DATA

Approx. Top of Cut Slope

STORAGE TANK

CATWALK

PIPE RACKS

Pit Topsoil

C-0.5'
El. 24.5'

Sta. 2+10

C-24.7'
El. 38.7'
(btm. pit)

C-6.5'
El. 30.5'

80' 160'
RIG DOG HOUSE

C-2.1'
El. 26.1'

Pit Capacity With 2' of Freeboard is ±19,300 Bbls.

MUD TANKS

PUMP
MUD SHED
HOPPER

POWER
TOOLS
FUEL

10' WIDE BENCH/DIKE

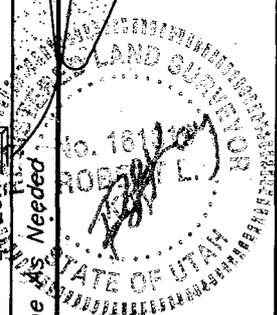
RESERVE PITS (10' Deep)

TRASH

C-10.2'
El. 34.2'

1:1 SLOPES

TANK GRADE (14' High)
F-1.8' El. 36.2'
F-7.6' El. 30.4'
C-2.2' El. 40.2'
F-5.2' El. 26.1'



Sta. 0+00

C-21.1'
El. 35.1'
(btm. pit)

C-9.6'
El. 33.6'

Property Line

Elev. Ungraded Ground at Location Stake = 6024.5'
Elev. Graded Ground at Location Stake = 6024.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY L.P.

TYPICAL CROSS SECTIONS FOR

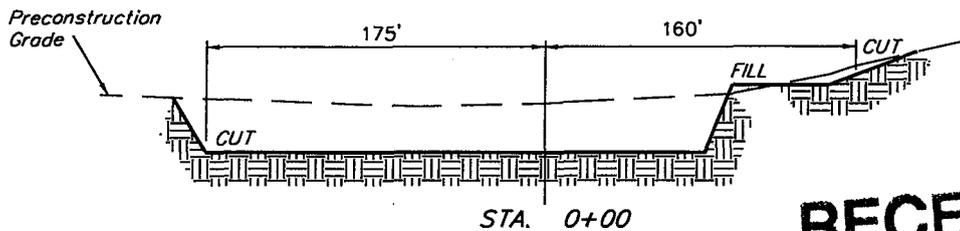
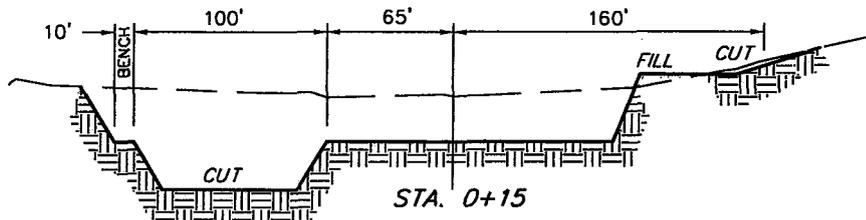
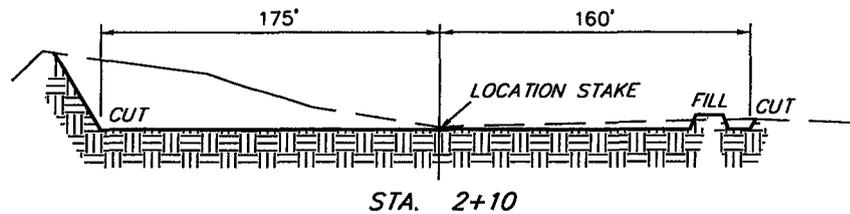
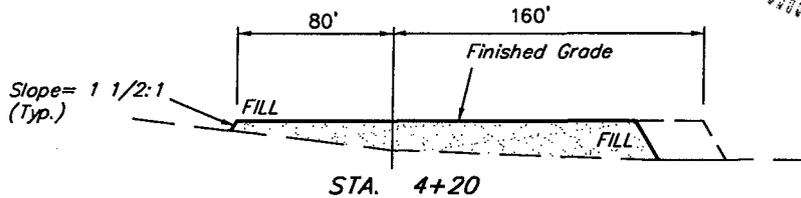
SQUIRES #3-8A2

SECTION 8, T1S, R2W, U.S.B.&M.

1844' FNL 2418' FEL

1" = 40'
X-Section
Scale
1" = 100'

DATE: 02-28-01
Drawn By: D.COX



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

RECEIVED

MAR 09 2001

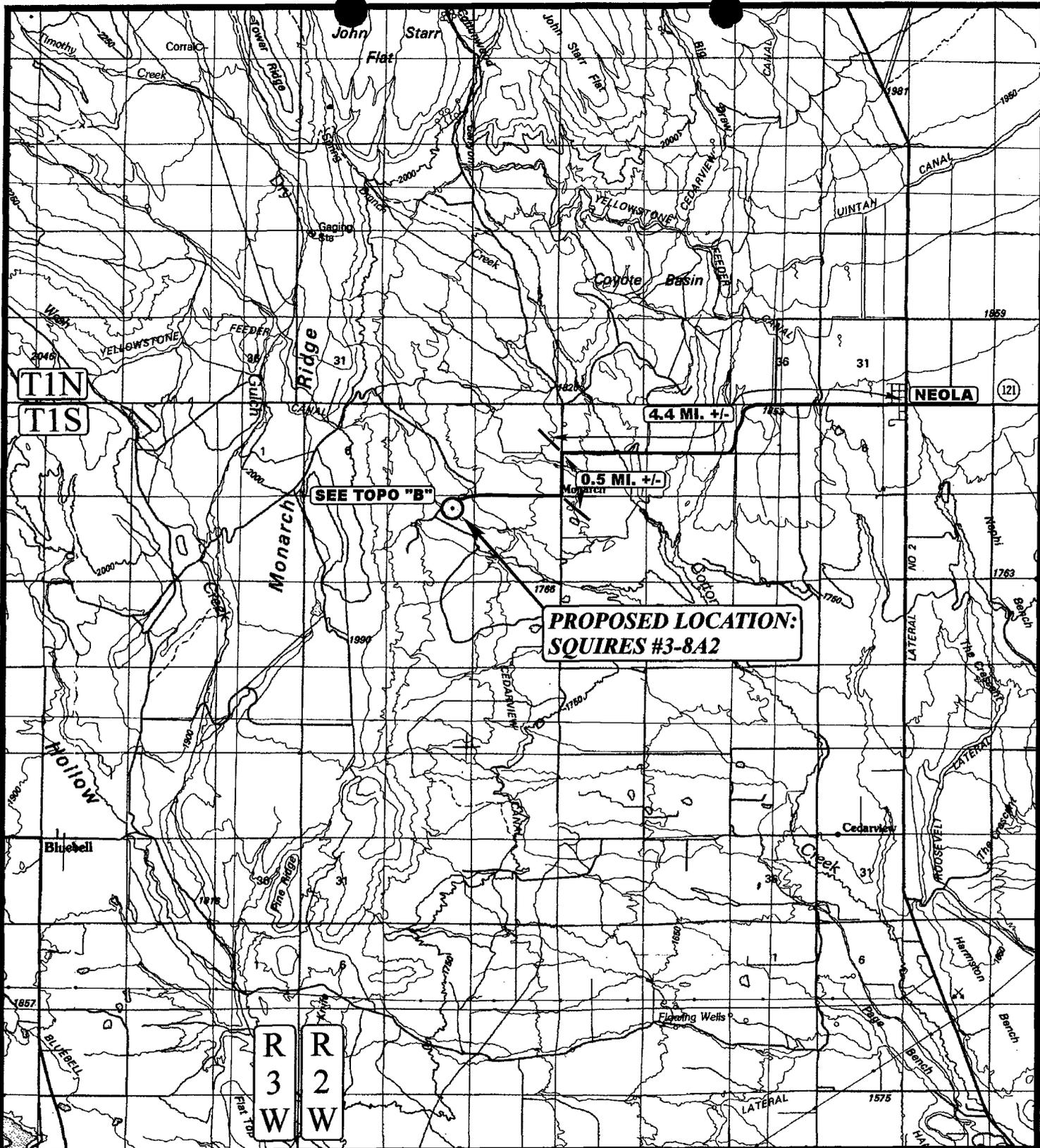
DIVISION OF OIL, GAS AND MINING

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 25,600 Cu. Yds.
TOTAL CUT	= 27,880 CU.YDS.
FILL	= 7,710 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 19,760 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,010 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 14,750 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



DEVON ENERGY PRODUCTION COMPANY L.P.

SQUIRES #3-8A2
SECTION 8, T1S, R2W, U.S.B.&M.
1844' FNL 2418' FEL



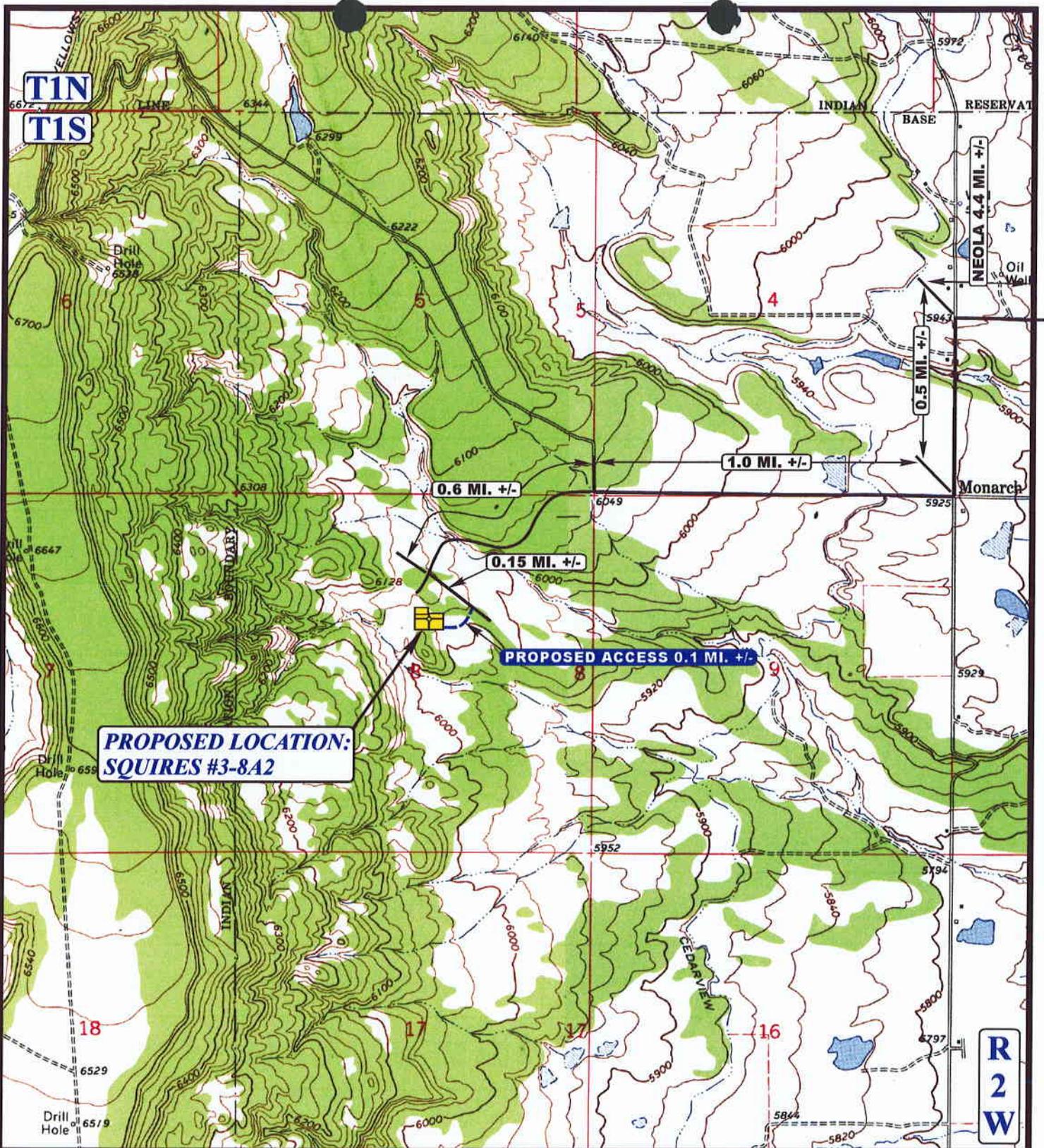
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	1	01
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



DEVON ENERGY PRODUCTION COMPANY L.P.

SQUIRES #3-8A2
SECTION 8, T1S, R2W, U.S.B.&M.
1844' FNL 2418' FEL



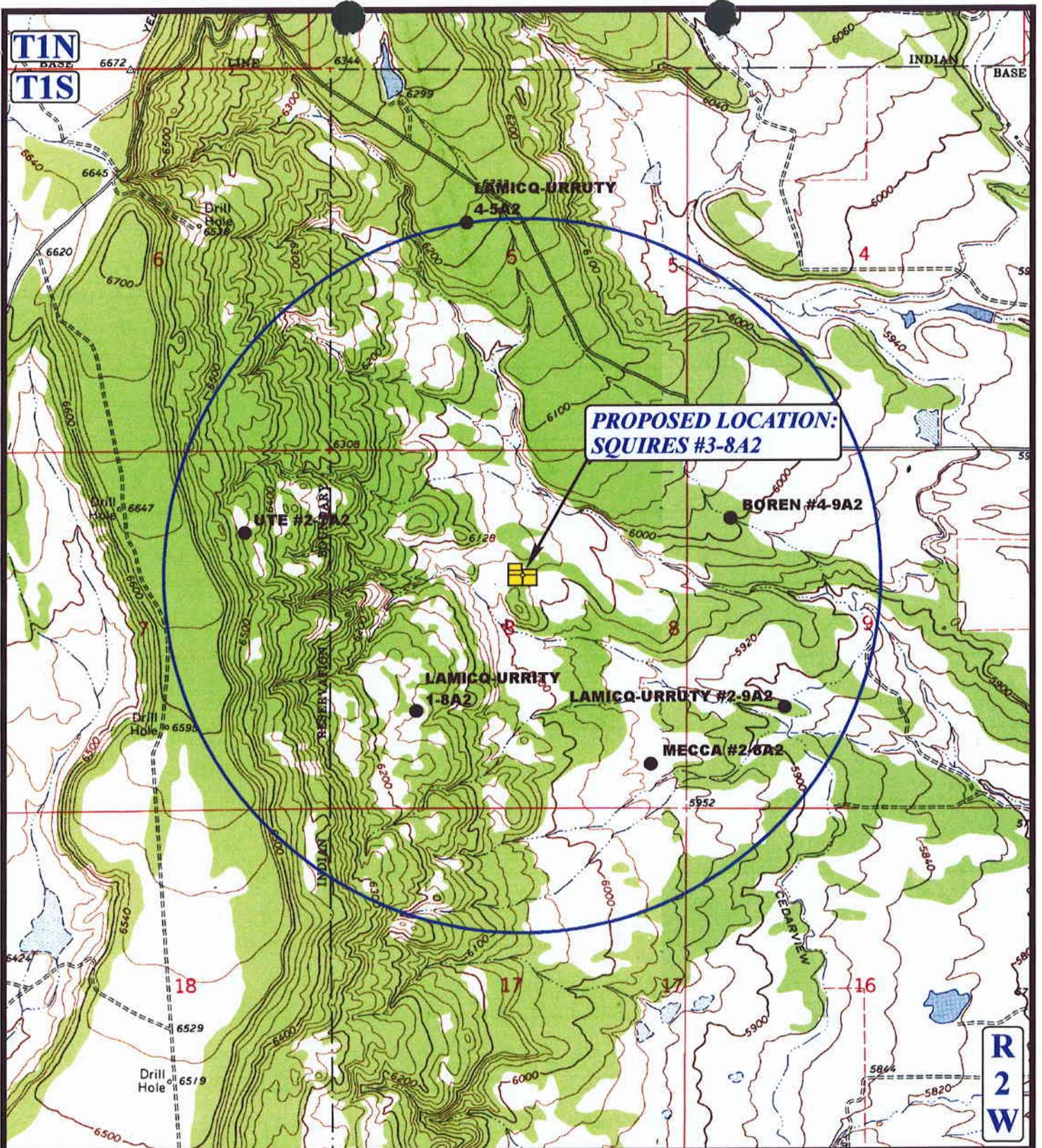
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3 1 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DEVON ENERGY PRODUCTION COMPANY L.P.

SQUIRES #3-8A2
SECTION 8, T1S, R2W, U.S.B.&M.
1844' FNL 2418' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **3** **1** **01**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **C**
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/09/2001

API NO. ASSIGNED: 43-013-32227

WELL NAME: SQUIRES 3-8A2
 OPERATOR: DEVON ENERGY PROD CO LP (N1275)
 CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:

SWNE 08 010S 020W
 SURFACE: 1844 FNL 2418 FEL
 BOTTOM: 1844 FNL 2418 FEL
 DUCHESNE
 BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	4/18/01
Geology		
Surface		

LEASE TYPE: 4-Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 715100753026-70)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 43-10227)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42 (2/640')
Eff Date: 4-12-85
Siting: 1320' fr. existing well & 660' fr. dyl. unit boundary.
- R649-3-11. Directional Drill

COMMENTS:

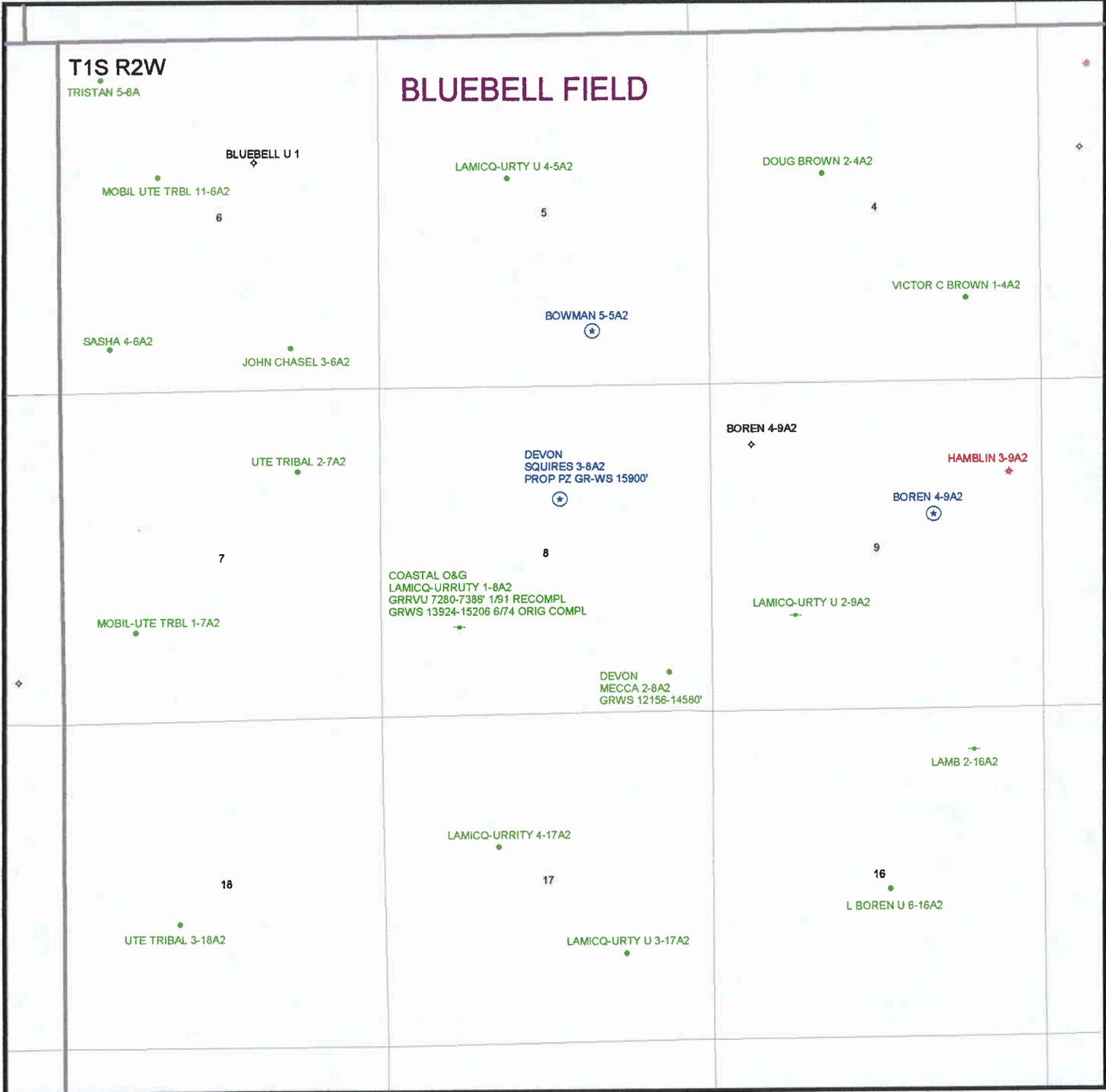
Need Presite. (4-6-01)

STIPULATIONS:

① STATEMENT OF BASIS



OPERATOR: DEVON ENERGY PROD CO (N1275)
 FIELD: BLUEBELL (065)
 SEC. 8, T1S, R2W,
 COUNTY: DUCHESNE CAUSE: 139-42



ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Devon Energy Production Company
WELL NAME & NUMBER: Squires #3-8A2
API NUMBER: 43-013-32227
LEASE: FEE FIELD/UNIT: BLUEBELL/LWR-WASATCH
LOCATION: 1/4, 1/4 SW/NE Sec: 8 TWP: 01S RNG: 02S 1844' FNL 2418' FEL
GPS COORD (UTM): 12 573683E; 4474074N
SURFACE OWNER: Merlin J. Squires

PARTICIPANTS

Merlin & Virginia Squires (Landowners); John Pulley (Devon);
Clint Turner (Turner and Associates Land); Dennis L. Ingram (DOGM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Located approximately 5.4 miles west of Neola, Utah and east of
Monarch Ridge on southeast sloping topography with rolling hills,
consisting of pinyon/juniper and sagebrush habitat

SURFACE USE PLAN

CURRENT SURFACE USE: Surface area has been subdivided (but
undeveloped) into 10 acre lots for housing or ranch type dwellings.
Cattle have utilized the surface for grazing; also prime winter range
for mule deer and elk.

PROPOSED SURFACE DISTURBANCE: Proposed 500' of new access road plus
location measuring 420'x 240'x plus temporary reserve pit and soil
stock piles outside or off location on private ground.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Lamicq-Urruty 4-5A2
Ute 2-7A2; Boren 4-9A2; Lamicq-urruty 1-8A2; Lamicq 2-9A2; Mecca 2-8A2

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production pad was
Proposed on southwest corner of location. All production equipment
shall remain on location. Devon plans on tying a disposal line into
existing line just north of location-line is old flowline at surface.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill or borrowed
material; gravel for road base from a commercial source.

ANCILLARY FACILITIES: None requested

WASTE MANAGEMENT PLAN:

Submitted to DOGM with Application to Drill under Methods of Disposal

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None present

FLORA/FAUNA: Pinyon/Juniper habitat typical of area, cedar trees,
sagebrush, prickly-pear cactus, native grass; prime mule deer and elk
winter range with common predators of those species, cougar, coyote,
fox, raccoon, rabbit, etc., also smaller animals and birds including
birds of prey.

SOIL TYPE AND CHARACTERISTICS: Reddish-brown fine grained sandy loam and some clays present (cobble rocks noted at surface).

SURFACE FORMATION & CHARACTERISTICS: Alluvium deposits derived from the Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: minor erosion at surface but good ground cover/active sedimentation present/no stability problems noted

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit.

RESERVE PIT

CHARACTERISTICS: Proposed in cut on northwest side of location measuring 200'x 100'x 10' deep with spoils pile placed on east of berm to reduce impact to surface owner, and parallel to adjacent to prevailing winds.

LINER REQUIREMENTS (Site Ranking Form attached): 62 points

SURFACE RESTORATION/RECLAMATION PLAN

Surface area shall be reclaimed to original condition and seeded or according to landowner agreement.

SURFACE AGREEMENT: No

CULTURAL RESOURCES/ARCHAEOLOGY: None requested or done

OTHER OBSERVATIONS/COMMENTS

Cattle grazing on property, gas sales line and residue located just north of proposed location, surface disposal line also north of lease where Devon plans to tie in for disposal of production water, cobbles at surface, surface area is 10 acre lot purchased for cabin site by landowner, surface area dips or slopes to the east/southeast, dry pond just southwest of location, two irrigation ditches with water present uphill from location and below water injection line.

ATTACHMENTS:

Photos of surface area and staking, photos of irrigation ditches with water present, photos of existing gas lines, photos of present disposal line that was converted from an old production line (needs placed on seals)..

Dennis L. Ingram
DOG M REPRESENTATIVE

04/06/01 11:00 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scores
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>20</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>Unknown</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>Unknown</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>Unknown</u>
 Final Score		 <u>62 points</u>

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Devon Energy Production Company
Name & Number: Squires #3-8A2
API Number: 43-013-32227
Location: 1/4,1/4 SW/NE Sec. 8 T. 01S R. 02W

Geology/Ground Water:

Devon proposes to set 3,500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,000'. A search of Division of Water Rights records shows 34 water wells within a one mile radius of the center of section 8. These are listed as being used for irrigation, domestic and stock watering. Depth of these wells ranges from 0 to 600'. This would place the water producing zones in the surface alluvium and the Duchesne River Formation. The proposed casing and cement program should isolate and protect any useable ground water at this location.

Reviewer: Brad Hill
Date: 04/16/2001

Surface:

A presite investigation of the surface area was done by DOGM field personnel to take input and address surface issues to permit said well. Mr. Merlin J. Squires and his wife were invited and did attend the onsite visit and participate in same. Mr. Squires claims the 10 acre lot was purchased for a potential retirement property to build on. Their concerns were centered around the effects of the drill site and how it impacts their use of the land. Devon has staked the well 90' further north than needed and thereby eliminated landowner use of the southern boundary of landowner's property. However, a cabin site potential is still possible on the bench above or north of the reserve pit area. Livestock grazing in the area combined with wildlife use indicates the reserve pit will need fencing until it is reclaimed. Furthermore, if livestock becomes an issue with stomping down berms or equipment the location might as need fencing also. If disposal lines are buried northward to the surface disposal line, proper care shall be taken to monitor subsurface line for leaks and protect the integrity of those lines so surface waters are not jeopardized.

Reviewer: Dennis L. Ingram
Date: April 12, 2001

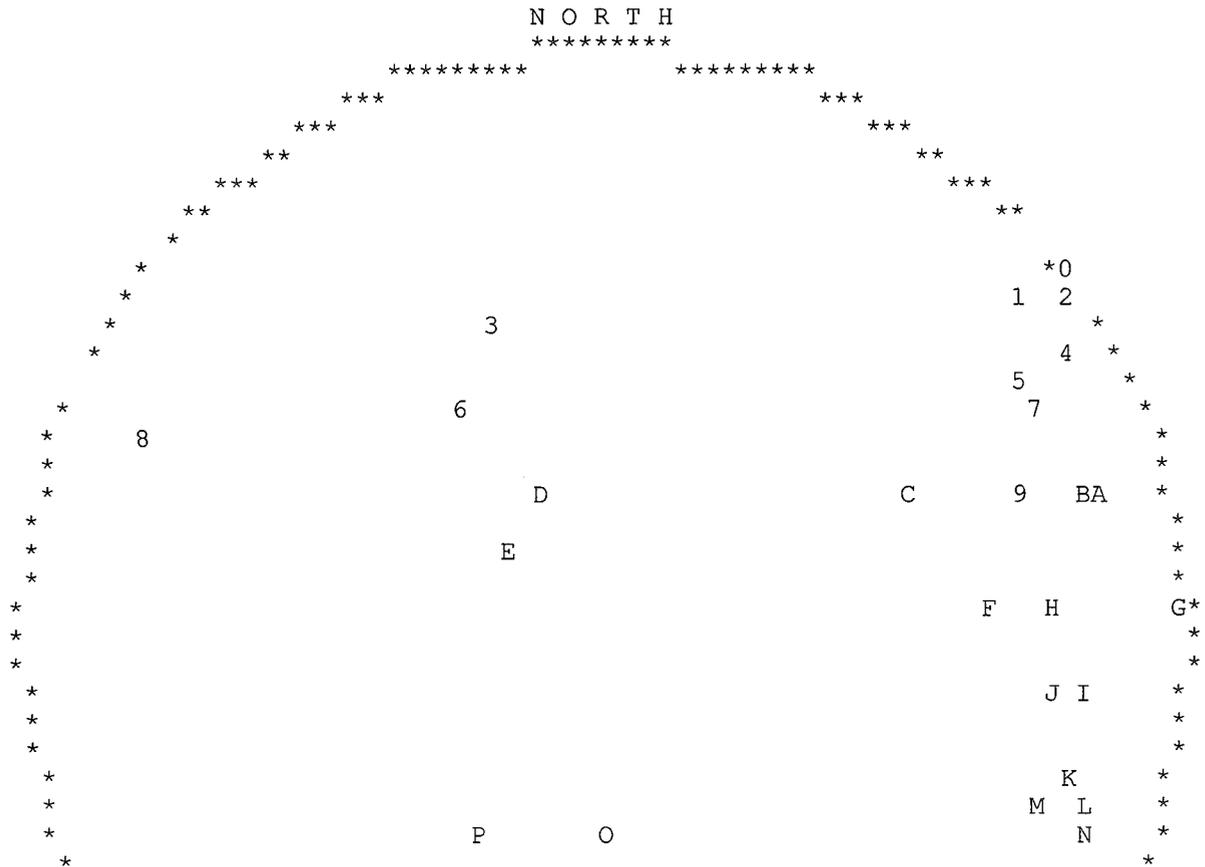
Conditions of Approval/Application for Permit to Drill:

1. The operator shall install a 12 mil nylon reinforced plastic liner in the reserve pit to prevent leakage of the drilling fluids into ground waters.
2. The operator shall fence the reserve pit until closure and location if cattle become a problem with surface equipment during the production stage.
3. If salt water disposal lines are buried under waterways, preventative measures shall be taken by the operator to protect the water quality of those streams and irrigation ditches. They shall also contact the agencies in the regulatory position of their plans to bury disposal lines under water ways for input from those agencies before construction.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, APR 16, 2001, 2:46 PM
PLOT SHOWS LOCATION OF 34 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 8 TOWNSHIP 1S RANGE 2W US BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET



Point	Water Use (S)	Domestic	Stockwatering	Acres	Year	Direction	Distance	Priority Date
	WATER USE(S): DOMESTIC							PRIORITY DATE: / /192
	Glenn, Heber J.				P.O. Box #60			Gusher
4	<u>43 3312</u>	.0050	.00	2	72	N S	600 W 100	E4 4 1S 2W US PRIORITY DATE: 02/15/194
	WATER USE(S): DOMESTIC STOCKWATERING							Alpine
	Bellon, Arlin K. and Phyllis M.				620 East 100 South			
5	<u>43 7534</u>	.0150	.00	6	50 - 250	N	1780 W 765	SE 4 1S 2W US PRIORITY DATE: 07/01/197
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Roosevelt
	Brown, Ernest N. and Sandra L.				Route #1, Box 65			
6	<u>4310476</u>	.0000	2.35	6	20 - 80	N	N 1120 E 100	SW 5 1S 2W US PRIORITY DATE: 07/01/199
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Neola
	Yack, Donald M. & Berniece F.				P. O. Box 241			
7	<u>43 7821</u>	.0150	.00	6	80 1976	Y N	1070 W 600	SE 4 1S 2W US PRIORITY DATE: 01/13/197
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Roosevelt
	Boren, Jerry D. and Joyce				Route 1 Box 70			
8	<u>43 3367</u>	.0150	.00	4	260 1947	N	709 E 130	SW 6 1S 2W US PRIORITY DATE: 07/07/194
	WATER USE(S): DOMESTIC							Lapoint
	Savage, Nolan							
9	<u>43 3364</u>	.0200	.00	6	140	S	53 W 840	NE 9 1S 2W US PRIORITY DATE: 04/22/194
	WATER USE(S): DOMESTIC							Roosevelt
	Crow, J. C.				R.F.D.#2			
A	<u>4310354</u>	.0000	1.19	6	100 1992	Y S	137 E 530	NE 9 1S 2W US PRIORITY DATE: 07/22/199
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Neola
	Navanick, Chester and June				P. O. Box 304			
B	<u>43 8757</u>	.0150	.00	4	200	S	180 E 130	NW 10 1S 2W US PRIORITY DATE: 00/00/192
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							East Layton
	Blanchard, Michael Lee				1245 North 2376 East			
C	<u>4311060</u>	.0000	1.48	6	100 - 250	S	200 W 200	N4 9 1S 2W US PRIORITY DATE: 08/03/200
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Layton
	Mike Kendall				2720 East 1600 North			
D	<u>43 7424</u>	7.0000	.00	10	100 - 600	S	400 E 1600	NW 8 1S 2W US PRIORITY DATE: 02/25/197
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Salt Lake City
	Uinta Ranches Inc.				1476 South Main Street			
E	<u>4310765</u>	.0000	1.73	6	20 - 300	N S	1200 E 1000	NW 8 1S 2W US PRIORITY DATE: 08/11/199
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING							Midvale
	Wambsganss, Tilda				170 East 7570 South			
F	<u>4311119</u>	.0000	3.73	6		S	2100 W 1500	NE 9 1S 2W US

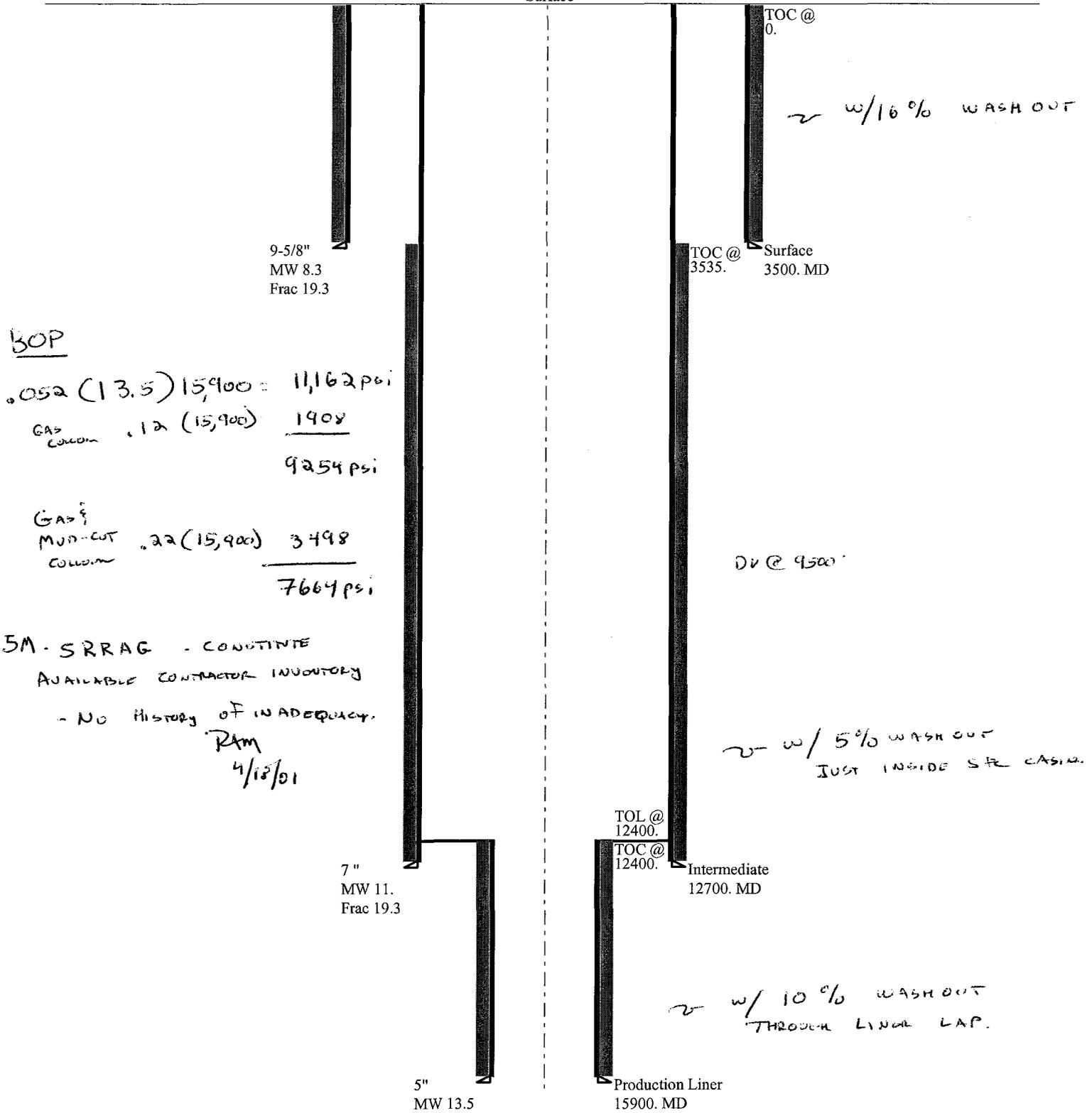
Code	Account No.	Water Use (S)	Stockwatering	Domestic	Stockwatering	Acres	Year	Y	N	W	E	Priority Date	Location
		WATER USE(S): STOCKWATERING										PRIORITY DATE: 02/22/200	Roosevelt
		Cecil L. & Velma Boren Trust Rt 1 Box 1379											
G	43 4990	.0080	.00	2	350				N	500	E	1735	W4 10 1S 2W US
		WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/191	Salt Lake City
		State of Utah School & Institutional Tru 675 East 500 South, 5th Floor											
H	43 7261	.0110	.00	6	150	1972	Y		N	350	W	300	E4 9 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 09/22/197	Roosevelt
		Hamblin, Jean H. Route 1 Box 1382											
I	43 4968	.0020	.00	5	112				S	3370	E	102	NW 10 1S 2W US
		WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 01/19/192	Roosevelt
		Miller, Newt											
J	43 71	.0150	.00	6	140				N	1450	W	250	SE 9 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 10/13/196	Roosevelt
		Hamblin, Jean H. Rt. 1 Box 1382											
K	43 3475	.0150	.00	2	50 - 200				N	480	W	110	SE 9 1S 2W US
		WATER USE(S): DOMESTIC										PRIORITY DATE: 06/02/195	Roosevelt
		Boren, Margaret S. R.F.D. #2											
L	43 3898	.0020	.00	1	247				S	8	E	87	NW 15 1S 2W US
		WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 08/10/192	Roosevelt
		Young, Blaine J. & Laura M.											
M	4310606	.0000	1.45	6	140	1986	Y		S	306	W	598	NE 16 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 06/03/199	Roosevelt
		Lamb, Daniel R. and Patti Rt. 1 Box 1383											
N	43 6806	.0220	.00	6	180	1980	Y		S	733	E	89	NW 15 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 06/00/192	Roosevelt
		Young, Blaine J. & Laura M. Route 1, Box 73											
O	43 7425	4.0000	.00	10	100 - 600				S	800	E	2600	NW 17 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/25/197	Salt Lake City
		Uinta Ranches Inc. 1476 South Main Street											
P	4310897	.0000	2.23	6	100 - 300				S	800	E	600	NW 17 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/11/199	Salina
		Larsen, Max & Kathryn 490 East 100 South											
P	4310893	.0000	2.23	6	100 - 300				S	800	E	600	NW 17 1S 2W US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/01/199	Centerfield
		Sorenson, Boyd & Kaye P.O. Box 220068											
P	4310896	.0000	2.23	6	100 - 300				S	800	E	600	NW 17 1S 2W US

		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														PRIORITY DATE: 02/11/199
		Hall, Jerald & Jessie														Northwalk
Q	<u>43 7886</u>	.0150	.00	6	140	1976	Y	N	646	W	194	E4	16	1S	2W	US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														PRIORITY DATE: 07/02/197
		Blanchard, Kim and Mary														Roosevelt
R	<u>43 7505</u>	.0150	.00	6	160	1974	Y	N	580	W	1235	E4	16	1S	2W	US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														PRIORITY DATE: 05/23/197
		Boren, Duane (Jr.)														Roosevelt
S	<u>43 3359</u>	.0150	.00	1	80			N	132	E	50	W4	15	1S	2W	US
		WATER USE(S): STOCKWATERING														PRIORITY DATE: 03/07/194
		Young, Blaine J. & Laura M.														Roosevelt
T	<u>43 3297</u>	.0020	.00	4	160			S	138	E	125	W4	15	1S	2W	US
		WATER USE(S): DOMESTIC STOCKWATERING														PRIORITY DATE: 10/17/194
		Boren, Leonard														Roosevelt
U	<u>43 7626</u>	.0019	.00	6	50 - 300			S	500	W	500	E4	16	1S	2W	US
		WATER USE(S): STOCKWATERING														PRIORITY DATE: 10/17/197
		Boren, Duane and Sherron														Roosevelt

04-01 Devon 3-8A2

Casing Schematic

Surface



Well name:

04-01 Devon 3-8A2

Operator: **Devon Energy**

String type: Production Liner

Project ID:
43-013-32227

Location: Duchesne County, Utah

Design parameters:

Collapse

Mud weight: 13.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 288 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 12,400 ft

Liner top: 12,400 ft

Non-directional string.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.701 psi/ft
Calculated BHP 11,151 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 15,181 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	3500	5	18.00	P-110	ST-L	15900	15900	4.151	128.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	11151	13470	<u>1.21</u>	11151	13940	<u>1.25</u>	63	384	<u>6.10 J</u>

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: April 18,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 15900 ft, a mud weight of 13.5 ppg The Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-01 Devon 3-8A2	
Operator:	Devon Energy	Project ID:
String type:	Intermediate	43-013-32227
Location:	Duchesne County, Utah	

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 243 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 3,535 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.701 psi/ft
 Calculated BHP 8,906 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 10,758 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 15,900 ft
 Next mud weight: 13.500 ppg
 Next setting BHP: 11,151 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 12,700 ft
 Injection pressure 12,700 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
2	9700	7	26.00	HCP-110	LT&C	9700	9700	6.151	508.5
1	3000	7	29.00	HCP-110	LT&C	12700	12700	6.059	176

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	5543	7549	1.36	6803	9950	1.46	339	693	2.04 J
1	7257	9200	1.27	8906	11220	1.26	87	797	9.16 J

Prepared R.A.McKee
 by: Utah Dept. of Natural Resources

Date: April 18,2001
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 12700 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-01 Devon 3-8A2		
Operator:	Devon Energy		Project ID:
String type:	Surface		43-013-32227
Location:	Duchesne County, Utah		

<p>Design parameters:</p> <p><u>Collapse</u> Mud weight: 8.330 ppg Design is based on evacuated pipe.</p> <p><u>Burst</u> Max anticipated surface pressure: 0 psi Internal gradient: 0.571 psi/ft Calculated BHP: 2,000 psi No backup mud specified.</p>	<p>Minimum design factors:</p> <p><u>Collapse:</u> Design factor: 1.125</p> <p><u>Burst:</u> Design factor: 1.00</p> <p><u>Tension:</u> 8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) Buttress: 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B)</p> <p>Tension is based on air weight. Neutral point: 3,068 ft</p>	<p>Environment:</p> H2S considered? No Surface temperature: 65 °F Bottom hole temperature: 114 °F Temperature gradient: 1.40 °F/100ft Minimum section length: 1,500 ft <p>Cement top: Surface</p> <p>Non-directional string.</p> <p>Re subsequent strings:</p> Next setting depth: 12,700 ft Next mud weight: 11.000 ppg Next setting BHP: 7,257 psi Fracture mud wt: 19.250 ppg Fracture depth: 3,500 ft Injection pressure: 3,500 psi
--	--	--

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	9.625	36.00	J-55	ST&C	3500	3500	8.796	249.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1515	2020	<u>1.33</u>	2000	3520	<u>1.76</u>	126	394	<u>3.13 J</u>

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: April 18,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 552-7812
Fax: (405) 552-4553

May 21, 2001

VIA FEDEX OVERNIGHT NEXT DAY DELIVERY

Lisha Cordova
State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

**RE: Surface Use Affidavit
Squires 3-8A2
Section 8-1S-2W
Duchesne Co., Utah**

Dear Ms. Cordova:

Enclosed is the Surface Use Affidavit in regards to the referenced well and Devon's pending Application for Permit to Drill (APD) for the Squires 3-8A2 well in Duchesne County, Utah. We would appreciate an expeditious approval of the APD, in that we need to commence immediately building the location.

If you have any questions, please contact W. P. McAlister at the (405) 228-4230.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY L. P.

Kim Robertson
Land Technician

Enclosure

RECEIVED

STATE OF UTAH
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH)

COUNTY OF DUCHESNE)

AFFIDAVIT

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Squires 3-8A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB & M
Section 8: NE/4

THAT Devon Energy Production Company, L. P. entered into good faith negotiations with Merlin J. Squires and Virginia Squires for the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Squires 3-8A2 well, located 1,844' FNL & 2,418' FEL, Section 8, T1S-R2W, Duchesne County, Utah. Said good faith negotiations included an offer which was fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Merlin J. Squires and Virginia Squires have agreed to and have settled damages for the Devon Energy Production Company, L. P., Squires 3-8A2 well in Duchesne County, Utah.

FURTHER affiant sayeth not.

W. P. McAlister

W. P. McAlister

Subscribed and sworn to, before me, this 21st day of May 2001.

My commission expires:

September 23, 2002



Kim Robertson

Notary Public for the State of Oklahoma
Residing at Oklahoma County, Oklahoma



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 24, 2001

Devon Energy Production Company, LP
PO Box 290
Neola, UT 84053

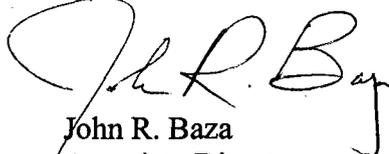
Re: Squires 3-8A2 Well, 1844' FNL, 2418' FEL, SW NE, Sec. 8, T. 1 South, R. 2 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32227.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor

Operator: Devon Energy Production Company, LP
Well Name & Number Squires 3-8A2
API Number: 43-013-32227
Lease: FEE

Location: SW NE **Sec.** 8 **T.** 1 South **R.** 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

June 18, 2001

Lisha Cordova
Division of Oil Gas & Mining

Change of plans for water for
drilling the Squires 3-842 well.
API No 43-013-322227. The landowner
in section 10 is concerned about his
water supply.

Any questions please call me @
435-353-4105.

I will mail the original ~~copy~~ today.

6/19
orig on way.
System updated.

John Kelley

RECEIVED

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		8. WELL NAME AND NUMBER: SQUIRES 3-8A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		9. API NUMBER: 430133227
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 T1S R2W		10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/20/2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly show all pertinent details including dates, depths, volumes, etc.

The following are change of plans as submitted on the APD:

Location and Type of Water Supply: Fresh water for drilling and rig use will be from a pond in section 3, T1S, R2W. See the attached approved Application For Temporary Change of Water. The owner of the water rights in section 10, the original source of water, is concerned about the supply for irrigation purposes.

NAME (PLEASE PRINT) <u>John Pulley</u>	TITLE <u>Sr. Operations Engineer</u>
SIGNATURE <u><i>John Pulley</i></u>	DATE <u>6/18/2001</u>

(This space for State use only)

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
435-781-5327

June 14, 2001

Ernest N. Brown
Route 1 Box 1376
Roosevelt, Ut 84066

RE: Temporary Change t25707
Water Right No. 43-8118

Dear Mr. Brown:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change application is being made to change the point of diversion, place of use and nature of use of 10.0 acre feet of water for oil/gas drilling, to be used by Troy Murray Trucking.

This temporary change application will permanently lapse one year from the date of this letter.

Sincerely,

A handwritten signature in cursive that reads "Robert W. Leake, P.E." with a flourish at the end.

Robert W. Leake, P.E.
Regional Engineer
For Robert L. Morgan, P.E.
State Engineer

RWL:bmw

Copy to: Troy Murray Trucking
P. O. Box 121
Neola, UT 84053

CHANGE APPLICATION NUMBER: t25707

for Water Right: 43 - 2118 continued*** Page: 1

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).



Signature of Applicant(s)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SQUIRES 3-8A2
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		9. API NUMBER: 4301332227
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 T1S R2W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/20/2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following are change of plans as submitted on the APD:

Location and Type of Water Supply: Fresh water for drilling and rig use will be from a pond in section 3, T1S, R2W. See the attached approved Application For Temporary Change of Water. The owner of the water rights in section 10, the original source of water, is concerned about the supply for irrigation purposes.

NAME (PLEASE PRINT) <u>John Pulley</u>	TITLE <u>Sr. Operations Engineer</u>
SIGNATURE	DATE <u>6/18/2001</u>

(This space for State use only)

JUN 20 2001
 DIVISION OF
 OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
435-781-5327

June 14, 2001

Ernest N. Brown
Route 1 Box 1376
Roosevelt, Ut 84066

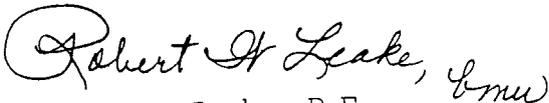
RE: Temporary Change t25707
Water Right No. 43-8118

Dear Mr. Brown:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change application is being made to change the point of diversion, place of use and nature of use of 10.0 acre feet of water for oil/gas drilling, to be used by Troy Murray Trucking.

This temporary change application will permanently lapse one year from the date of this letter.

Sincerely,



Robert W. Leake, P.E.
Regional Engineer
For Robert L. Morgan, P.E.
State Engineer

RWL:bmw

Copy to: Troy Murray Trucking
P. O. Box 121
Neola, UT 84053

SEARCHED
SERIALIZED
INDEXED
JUN 15 2001
DIVISION OF
NATURAL RESOURCES

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Ernest N. Brown
Signature of Applicant(s)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DEVON ENERGY PRODUCTION CO. L.P. Operator Account Number: N 1275
 Address: PO BOX #290
city NEOLA
state UT zip 84053 Phone Number: (435) 353-5782

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332227	SQUIRES 3-8A2		SWN	8	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13176	6/25/2001			6/25/2001	
Comments: 7-2-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CRAIG GOODRICH

Name (Please Print)

Craig Goodrich

Signature

PRODUCTION FOREMAN

6/28/2001

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

SQUIRES #3-8A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332227

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5781

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 1844' FNL 2418' FEL

County : UINTAH

QQ, Sec. T., R., N: SWNE SEC. 8, T1S, R2W

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completion: 2-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

Approximate Date Work Will Start _____

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6/25/01, SPUD WELL

6/25/01 TO 6/29/01, DRILL 12.250" OD HOLE FROM SURFACE TO 3,500'.

6/29/01 TO 7/02/01, RUN AND SET 9 5/8" OD CASING AS FOLLOWS

GUIDE SHOE, 1 JT. 40.00#, J-55, FLOAT COLLAR, 2 JTS. 40.00#, J-55, 8 JTS. 40.00#, HCK-55, 55 JTS. 36.00#, J-55, AND 2 JTS. 40.00#, J-55 LT&C, BOTTOM OF CASING @ 3501.2'.

RU HALLIBURTON, PUMP 10 BBLS. WATER, 10 BBLS. SUPER FLUSH, 10 BBLS. WATER, 280 BBLS. 12.7 PPG LEAD

CEMENT FOLLOWED BY 45.4 BBLS. 15.8 PPG, TAIL, DROP PLUG, DISPLACE W/ 260 BBLS. FRESH WATER, BUMP

PLUG W/ 1260 PSI, FLOATS HELD, CEMENT DID NOT SURFACE, RIH W/ 120' OF 1 INCH, PUMPED 2 JOBS OF

20 BBLS. EACH, 15.8# PPG NEAT CEMENT W/ 3% CaCl, TOP @ 80', PUMP 3rd JOB W/ 20 BBLS. 15.8 PPG NEAT CEMENT

W/ 3% CaCl. CIRCULATED 7 BBLS., CUT CONDUCTOR AND CASING, INSTALL CASING HEAD.

NU BOP'S, TEST ANNULAR TO 2500 PSI, RAMS AND CK. MANIFOLD TO 5,000 PSI, DRILL 8.750" OD HOLE FROM 3,502' TO 4,365'.

RECEIVED
JUL 12 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

CRAIG GOODRICH

Craig Goodrich

Title

PRODUCTION FOREMAN

Date

3-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

SQUIRES #3-8A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332227

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 1844' FNL 2418' FEL
QQ, Sec, T., R., M: SWNE SEC. 8, T1S, R2W

County : UINTAH
State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio 9-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/02/2001 TO 7/09/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 4365' TO 6862'.

RECEIVED

JUL 11 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich Title Production Foreman Date 9-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
P.O. Box 290 Neola, UT 84053

4. Telephone
435-353-5782

5. Location of Well
 Footage : **1844' FNL 2418' FEL** County : **UINTAH**
 QQ, Sec, T., R., M: **SWNE SEC. 8, T1S, R2W** State : **Utah**

9. Well Name and Number
SQUIRES #3-8A2

10. API Well Number
4301332227

11. Field and Pool, or Wildcat
BLUEBELL/WASATCH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other DRILL
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion **16-Jul-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)
7/09/2001 TO 7/16/2001, CONTINUE TO DRILL 8.750" OF HOLE FROM 6962' TO 8732'.

14. I hereby certify that the foregoing is true and correct
 Name & Signature Craig Goodrich Title Production Foreman Date 17-Jul-01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

SQUIRES #3-8A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332227

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 1844' FNL 2418' FEL
QQ, Sec, T., R., N: SWNE SEC. 8, T1S, R2W

County : UINTAH
State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio 23-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/16/2001 to 7/23/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 8732' TO 10,544'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich



Title

Production Foreman

Date

24-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

SQUIRES #3-8A2

10. API Well Number

4301332227

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5784

5. Location of Well

Footage : 1844' FNL 2418' FEL
QQ, Sec, T., R., N: SWNE SEC. 8, T1S, R2W

County : UINTAH
State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio 30-Jul-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/23/2001 TO 7/30/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 10,544' TO 12,113'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Craig Goodrich

Title

Production Foreman

Date

31-Jul-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

SQUIRES #3-8A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332227

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 1844' FNL 2418' FEL

County : UINTAH

QQ, Sec, T., R., M: SWNE SEC. 8, T1S, R2W

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio 6-Aug-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

7/30/2001 TO 8/6/2001, CONTINUE TO DRILL 8.750" OD HOLE FROM 12,113' TO 12,935', RU SCHLUMBERGER TO LOG WELL.

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich Title Production Foreman Date 8-Aug-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
SQUIRES #3-8A2

10. API Well Number
4301332227

11. Field and Pool, or Wildcat
BLUEBELL/WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
P.O. Box 290 Neola, UT 84053

4. Telephone
435-353-5782

5. Location of Well
 Footage : **1844' FNL 2418' FEL** County : **UINTAH**
 QQ, Sec. T., R., M: **SWNE SEC. 8, T1S, R2W** State : **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonme *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>DRILL</u>	
<input type="checkbox"/> Other _____			

Date of Work Completio **13-Aug-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

Approximate Date Work Will Start _____

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

8/06/2001 TO 8/08/2001 RU CASING CREW, RIH W/ FLOAT SHOE, 2 JTS. 7", 29#, P-110, LT&C CASING, FLOAT COLLAR, 71 JTS. 7", 29#, P-110 LT&C CASING, 211 JTS. 7", 26#, P-110 LT&C CASING, 2 JTS, 7", 29#, P-110 LT&C CASING, (12,933.66'), RU HALLIBURTON, CIRCULATE CASING, SET SLIPS, HANG OFF CASING W/ 280,000#. CEMENT AS FOLLOWS, PUMP 20 BBLS. FRESH WATER, 40 BBLS. SUPER FLUSH, 20 BBLS. WATER, MIX AND PUMP, 413 BBLS. LEAD CEMENT, 14.3PPG, FOAMED W/N2 @ 5 BPM, 600 - 1200 PSI, FOLLOWED BY 143 BBLS TAIL CEMENT, 15.6 PPG, @ 5 BPM, 720 PSI, DISPLACE W/ 20 BBLS. WATER FOLLOWED BY 467 BBLS. 9.5 PPG MUD AT A RATE OF 5 - 8 BPM, 300 - 1700 PSI, BUMPED PLUG W/ 2500 PSI, FLOATS HELD LIFT BOP STACK, CUT CASING OFF, SET BOP STACK DOWN, NU AND CHANGE OUT RAMS, CHANGE OUT SEAL ON RAMS AND REPAIR RAM GATES,

8/09/2001 TEST PIPE & BLIND RAMS, CHOKE AND KILL LINE VALVES, HCR, CHOKE MANIFOLD, DP SAFETY VALVE & KELLY TO 5,000 PSI, TEST ANNULAR PREVENTER TO 2500 PSI, TEST CASING TO 1000 PSI NU FLOWLINE,

8/09/2001 TO 8/13/2001, DRILL 6.125" OD HOLE FROM 12,935' TO 13,276'.

RECEIVED

AUG 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich  Title Production Foreman Date 15-Aug-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

SQUIRES #3-8A2

10. API Well Number

4301332227

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1844' FNL 2418' FEL
QQ, Sec, T., R., M: SWNE SEC. 8, T1S, R2W

County : UINTAH

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> | |

Date of Work Completio 20-Aug-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

8/13/2001 TO 8/20/2001 CONTINUE TO DRILL 6.125" OD HOLE FROM 13,276' TO 13,836'.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich



Title

Production Foreman

Date

22-Aug-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
P.O. Box 290 Neola, UT 84053

4. Telephone
435-353-5782

5. Location of Well
Footage : **1844' FNL 2418' FEL** County : **UINTAH**
QQ, Sec. T., R., N. : **SWNE SEC. 8, T1S, R2W** State : **Utah**

9. Well Name and Number
SQUIRES #3-8A2

10. API Well Number
4301332227

11. Field and Pool, or Wildcat
BLUEBELL/WASATCH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonme *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other DRILL
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completio **3-Sep-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)
8/27/2001 TO 9/03/2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 14,369' TO 14,934'.

RECEIVED
SEP 11 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name & Signature Craig Goodrich *Craig Goodrich* Title Production Foreman Date 6-Sep-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL		8. WELL NAME and NUMBER: SQUIRES #3-8A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 T1S R2W 6		9. API NUMBER: 4301332227
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/10/2001	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WEEKLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
9-03-2001 TO 9-10-2001, CONTINUE TO DRILL 6.125" OD HOLE FROM 14,934' TO 15,447'.

RECEIVED
SEP 13 2001
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) GEORGE GURR	TITLE LEASE OPERATOR
SIGNATURE	DATE 9/13/2001

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

SQUIRES #3-8A2

10. API Well Number

4301332227

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

*+ CHB
2-14-01
3-21-01*

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 1844' FNL 2418' FEL
QQ, Sec. T., R., M: SWNE SEC. 8, T1S, R2W

County : UINTAH
State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonme *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other DRILL (WEEKLY REPORT)
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completio 17-Sep-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

9/10/2001 TO 9/16/20 CONTINUE TO DRILL 6.125" OD HOLE FROM 14,934' TO 15,090' (15,912' WLM).
9/17/2001 RU SCHLUMBERGER TO RUN LOGS.

RECEIVED

SEP 24 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich *Craig Goodrich* Title Production Foreman Date 19-Sep-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

SQUIRES #3-8A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332227

3. Address of Operator

P.O. Box 290 Neola, UT 84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 1844' FNL 2418' FEL
QQ, Sec, T., R., M: SWNE SEC. 8, T1S, R2W

County : UINTAH

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonme * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>DRILL (WEEKLY REPORT)</u> | |

Date of Work Completio 23-Sep-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

9/17/2001 TO 9/19/2001 LOGGING WELL

9/20/2001, RIH W/ 5" CASING AS FOLLOWS, 5" "V SET SHOE", 2 JTS. 5", 21.36#, P-110 HYDRILL CASING, X OVER, VAM BOX X 513 HYDRILL PIN, CMC LINER HANGER, ZXP LINER PKR, AND LINER TIE BACK SLEEVE TOP @ 12,239' BOTTOM @ 15,921'.

9/21/2001, CIRCULATE AND CONDITION HOLE, RU HALLIBURTON, PUMP 5 BBLs. FRESH WATER SPACER, 20 BBLs. SD SPACER MIXED TO 14.5# PPG, 5 BBLs. FRESH WATER SPACER, 63.4 BBLs. PREM 300 15.6 PPG CEMENT, DISPLACE W/ 64.1 BBLs. FRESH WATER, FOLLOWED BY 75.9 BBLs. 14.5 PPG MUD, DID NOT BUMP PLUG, OVER DISPLACED 1/2 VOLUME OF SHOE JT. FLOATS HELD, SET LINER PKR, CIRCULATE CASING VOLUME, NO SIGNS OF CEMENT IN RETURNS, CLEAN OUT TO TOL @ 12,239', DISPLACE HOLE W/ FRESH WATER AND TEST LINER LAP TO 3500 PSI FOR 5 MINUTES, (8840 PSI BHP),

8/22/2001 TO 8/23/2001 LD DRILL PIPE, ND BOP STACK, INSTALL FLANGE ON TBG. HEAD, RELEASE UNIT RIG.

RECEIVED

SEP 25 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Craig Goodrich

Craig Goodrich

Title

Production Foreman

Date

26-Sep-01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
b. TYPE OF WORK: NEW <input checked="" type="checkbox"/> HORIZ. <input type="checkbox"/> DEEP- <input type="checkbox"/> RE- <input type="checkbox"/> DIFF. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION CO. L.P.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		8. WELL NAME and NUMBER: SQUIRES #3-8A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301332227
4. LOCATION OF WELL (FOOTAGES) 1844' FNL 2418' FEL		10 FIELD AND POOL, OR WILDCAT BLUEBELL/WASATCH
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 2W 6
AT TOTAL DEPTH: SAME		12. COUNTY DUCHESNE
		13. STATE UTAH

14. DATE SPUDDED: 6/25/2001	15. DATE T.D. REACHED: 9/16/2001	16. DATE COMPLETED: 3/21/2002	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6,071.00 KB
18. TOTAL DEPTH: MD 15,921 TVD 15,921	19. PLUG BACK T.D.: MD 15,803 TVD 15,803	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD 14,982 PLUG SET: TVD 14,982

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) SEE ATTACHMENT	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)
--	---

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.250	9 5/8 K55	36 & 40	0	3,501			325	0	0
8.750	7 P110	26 & 29	0	12,934			556	3500	0
6.00	5 P110	21.4	10,275	15,921			63	10275	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,275							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	13,932	14,924	13,932	14,924	13,932 14,924	3 1/8	240	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) WASATCH	15,008	15,789	15,008	15,789	15,008 15,789	3 1/8	244	Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
13932 -14924	20,900 GALS 15% W/ 280 BALLS
15008 - 15789	20,500 GALS 15% W/ 265 BALLS

29. ENCLOSED ATTACHMENTS: <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input checked="" type="checkbox"/> OTHER: MUD LOG	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: PUMPING
--	--	--	---	------------------------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/29/2002		TEST DATE: 3/22/2002		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 231	GAS - MCF: 124	WATER - BBL: 110	PROD. METHOD: PUMPING
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY 42.00	BTU - GAS 1,200	GAS/OIL RATIO 540	24 HR PRODUCTION RATES: →	OIL - BBL: 231	GAS - MCF: 124	WATER - BBL: 110	INTERVAL STATUS: PUMPING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD TO EL PASO FIELD SERVICES, PROCESSED THROUGH THE BLUEBELL PLANT

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH	13,932	15,789	GAS, OIL, & WATER	UINTAH	3,550
				GREEN RIVER	6,870
				TRONA	8,180
				MAHOGENY	8,840
				TGR3	10,070
				CP70	10,970
				WASATCH	11,340
				WASATCH 200	14,030
FLAGSTAFF	14,770				

35. ADDITIONAL REMARKS (Include plugging procedure)

SECOND STAGE FLOW TESTED PRIOR TO ACIDIZING. LOG & CEMENT DETAIL ATTACHED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) GEORGE GURR

TITLE ASST. FORMAN

SIGNATURE *George Gurr*

DATE 4-11-02

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

DEVON ENERGY PRODUCTION COMPANY L.P.

SQUIRES #3-8A2
SWNE SECTION 8, T1S, R2W
DUCHESNE COUNTY, UTAH

LOGS RUN, HALLIBURTON & SCHLUMBERGER

RUN ONE

- ✓ ARRAY INDUCTION W/ GR - 4-15-02
- ✓ BOREHOLE COMPENSATED SONIC - 4-15-02
- ✓ NATURAL SPECT 105 COPY W/ GR - 4-15-02
- ✓ CALIPER LOG - 4-15-02

RUN TWO

- ✓ NATURAL GAMMA RAY SPECTROSCOPY - 4-15-02
- ✓ BOREHOLE COMPENSATED SONIC - 4-15-02
- ✓ RST ADVISOR - 4-15-02
- ✓ ARRAY INDUCTION W/ GR - 4-15-02

CASED HOLE

- ✓ CNL/TLD/GR - 4-15-02
- ✓ CBL/BOND LOG - 4-15-02
- ✓ PASON MUD LOG - 4-15-02

CEMENT:

SURFACE: 280 BBLs. 12.7 PPG LEAD
45.4 BBLs. 15.8 PPG TAIL
2 JOBS OF 20 BBLs. EACH, 15.8# PPG NEAT CEMENT W/ 3% CaCl₂, TOP
@ 80', PUMP 3rd JOB W/ 20 BBLs. 15.8 PPG NEAT CEMENT W/ 3% CaCl₂.
CIRCULATED 7 BBLs.

INTERMEDIATE: 1580 SKS 50/50 POZMIX, 5#/SK SILICALITE, 20% SSA-1, 0.1%
VERSASET, 0.35% DIACEL LWL, 1.5% ZS-2000. YIELD 1.47 WT. 14.3
FOAMED CEMENT.
660 SKS PREMIUM 0.4% CFR-3, 0.5% HALAD-344, 0.2% HR-5, 4% MICRO
BOND-M, 0.3% SUPER CBL.

LINER: 220 SKS PREMIUM-300, 35% SSA-1, 4% MICRO-BOND HT, 1% HALAD-
334, 4% CFR-3, 3% SUPER-CBL, 4% HR-7.

devon

ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH 84053

Telephone:(435) 353-5785
Facsimile: (435) 353-4139

April 11, 2002

Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
P.O. Box 145801
Salt Lake City, Ut 84114-5801

RECEIVED
APR 15 2002
DIVISION OF
OIL, GAS AND MINING

RE: Squires #3-8A2 Completion Report

Enclosed is the Completion Report for the Squires #3-8A2. The logs will be mailed under a separate cover. Please address any questions or concerns to me or John Pulley at 435-353-5784 or 353-5785.

Yours Truly

George Gurr
Asst. Forman



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL		8. WELL NAME and NUMBER: SQUIRES 3-8A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 2W 6		9. API NUMBER: 4301332227
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2005	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, TEST RIG ANCHORS IF REQUIRED FROM LAST DATE
PULL PRODUCTION EQUIPMENT
PULL THE RBP @ 14,982' IF THE WELL WILL CIRCULATE
SET A ONE-WAY CIBP @ 13,910'; FILL CASING AND TEST TO 1000 PSI
PERFORATE THE WASATCH INTERVAL 12,942 - 13,880' (71 INTERVALS, 233', 466 HOLES) WITH 3/8 POWERPAK GUNS
TIH W/ PACKER ON TBG, SET PACKER @ 13,450', SWAB TEST
ACIDIZE WITH 23,300 GALS 15% HCL WITH ADDITIVES AND 475 BALLS FOR DIVERSION
SWAB BACK UNTIL PH IS FIVE OR GREATER
RETURN TO PRODUCTION

RECEIVED
FEB 24 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>2/22/2004</u>

(This space for State use only)

COPIES SENT TO OPERATOR
DATE 3-3-05
BY CHO

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 3/1/05
BY *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: SQUIRES 3-8A2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301332227
PHONE NUMBER: (435) 353-4121		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/22/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RBP @ 14,982'.

PERFORATE WASATCH FROM 12,891 - 13,913', 24 INTERVALS, 102', 204 HOLES.
ACIDIZE SAME PERFORATIONS WITH 10,200 GALS 15% HCL W/ ADDITIVES AND 306 BALLS FOR DIVERSION.

RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 12,891 - 14,924'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>3/2/2006</u>

(This space for State use only)

RECEIVED
MAR 03 2006



Well Chronology

Legal Well Name: BBA SQUIRES 3-8A2 Tight Group: **UNRESTRICTED**
 Common Well Name: BBA SQUIRES 3-8A2 Spud Date: 6/25/2001
 State: UT County: DUCHESNE Property #: 072013-001 WI%:
 Field Name: BLUEBELL DHC: \$0 CC: \$196,865

AFE #: 111631	AFE DRLG COST: \$0		AFE COMP COST: \$0		AFE TOTAL COST: \$0	
OPEN ZONES UP TO 03/02/06	TOP (ft)	BOT (ft)	DENSITY (ft)	STRINGS UP TO 03/02/06	O.D. (in.)	DEPTH (ft)
	12,891	13,913	48.00	SURFACE CASING	9.625	3,503.20
WASATCH	13,932	15,789	101.00	INTERMEDIATE CASING	7.000	12,935.06
				PRODUCTION LINER #1	5.000	15,923.18

Event: RECOMPLETION Start: 2/2/2006 End:
 Contr: UNIT DRILLING/UNIT DRILLING/234 Rig Rls: 9/22/2001 TMD(ft): PBTMD(ft):
 Object: COMPLETION Prod Sup: DHC(\$): \$0 CC(\$): \$196,865

Date: 2/22/2006 Report #: 18 Daily Cost: \$10,307 Cum. Cost: \$196,865 TMD(ft):

Other Reports for this day: None

Activities

X-O TO ROD EQUIP. PU ROD PUMP & PRIME. POUR 10 GAL CHEM DN 2-7/8" TBG & 10 GAL DN SIDE STRING. RIH W/ ROD DETAIL & PUMP. FILL & TEST W/ 62 BBL WTR W/ 1000 PSI. BLEED OFF. STROKE TEST FM 0 - 1000 PSI, TEST OK. RU P/U & LET PUMP OVER NIGHT.

TUBING DETAIL:

1 - HGR 2-7/8" 8RD X 2-7/8" 8RD
 163 - JTS 2-7/8" 6.5# L-80 8RD TBG
 1 - 7" CIRC SHOE WCS @ 5254'
 215 - JTS 2-7/8" 6.5# L-80 8RD TBG
 1 - BAKER 7" TAC W/ CARB SLIPS @ 12086'
 1 - JT 2-7/8" 6.5# L-80 8RD TBG
 1 - 2-7/8" 8RD PSN NEW @ 12119'
 X-O 2-7/8" 8RD X 3-1/2" HD LOCKIT
 2 - JTS 3-1/2" HD LOCKIT, TOP JT SLOTTED, BTM JT NOGO
 1 - 3-1/2" HD LOCKIT COLLAR & PLUG

SIDE STRING DETAIL:

1 - TBG HGR 2-3/8" X 2-3/8" 8RD TOP & BTM
 X-O 2-3/8" 8RD X 1.90" 10RD
 160 - JTS 1.90" 2.76# N-80 10RD TBG
 1 - WCS 1.90" 10RD STINGER

ROD DETAIL:

1 - POLISHED ROD 1-1/2" X 36' W/ DELTA SPOOL & ROTATOR
 NO PONY RODS
 105 - 1" X 25' N-97 SUCKER ROD YR '04
 21 - 1" X 25' N-97 SUCKER ROD GUIDED YR '03
 131 - 7/8" X 25' N-97 SUCKER ROD YR '03, TOP 4 YR '04
 224 - 3/4" X 25' N-97 SUCKER ROD YR '02
 1 - 7/8" X 3' STABILIZER SUB
 1 - ROD PUMP CDI MCGYVER BALL KNOCKER 2-1/2 X 1-1/2 X 23 W/ 1-1/4" X 21' SCH 80 DIP TUBE W/ SCREEN

Date: 2/21/2006 Report #: 17 Daily Cost: \$5,193 Cum. Cost: \$186,558 TMD(ft):

Other Reports for this day: None

Activities

**Well Chronology**

Legal Well Name: BBA SQUIRES 3-8A2
Common Well Name: BBA SQUIRES 3-8A2

Tight Group: UNRESTRICTED
Spud Date: 6/25/2001

EVENT: RECOMPLETION (Cont.)

CONT RIH W/ 2-7/8" TBG. MU 7" CIRC SHOE & RIH W/ 158 MORE JTS 2-7/8" TBG. ND WORK FLOOR & BOP. SET TAC @ 12083' & LAND TBG W/ 20000# TENSION. NU BOP, RU WORKFLOOR & X-O TO 1.90" TBG EQUIP. MU 1.90" STINGER & RIH W/ 1.90" TBG. STING INTO CIRC SHOE & LAND TBG W/ 6000# COMP. RD TBG EQUIP & WORK FLOOR. ND BOP, NU WELL HEAD. X-O TO ROD EQUIP.

SDFN

Date:	2/19/2006	Report #:	16	Daily Cost:	\$4,759	Cum. Cost:	\$181,365	TMD(ft):
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Other Reports for this day: None

Activities

POOH W/ 16 JTS 2-7/8" TBG. STRING FULL OF WTR. RU SWAB EQUIP & SWAB TBG DRY. SWAB DN TO 8300'. CONT POOH W/ TBG, TRIED TO SWAB MORE FLUID BUT COULDN'T. RD SWAB EQUIP. POOH W/ 121 JTS 2-7/8" TBG WET. FOUND 5" RBP ON BTM OF TBG. LD WG 5" RBP. LAST JT OF 2-7/8" TBG PLUGGED W/ SAND AND FRAC BALLS. RIH W/ 2 JTS 3-1/2" LOCKIT TBG, X-O, 2-7/8" PSN, 1 JT 2-7/8" TBG, 7" BAKER TAC & 77 JTS 2-7/8" TBG.

SDFN

Date:	2/18/2006	Report #:	15	Daily Cost:	\$5,550	Cum. Cost:	\$176,606	TMD(ft):
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Other Reports for this day: None

Activities

SITP 50 PSI, SICP 50 PSI. TIH W/60 JTS 2-7/8" TBG OUT OF DERRIK. PU 5 JTS OFF TRAILER TO GET INTO LINER TOP. @ 12239'. RIH W/ 18 JTS OFF TRAILER. TAG SOMETHING @ 12677', PUT 5000# ON & TRIED AGAIN, STILL TAGGING @ SAME SPOT. NU PUMP LINES & CIRC DN CSG & UP TBG W/ 332 BBL TO CATCH CIRC. TRIED TO LATCH ONTO RBP WHICH WAS NOT THERE. RIH W/ 41 JTS & TAG 5" WG RBP @ SPOT WHERE IT WAS ORIGINALLY SET. NU PUMP LINES & PUMPED 31 BBL WTR TO GET CIRC. PUMPED ANOTHER 140 BBL WTR TO BET BOTTOMS UP. PERF TAKING ~ 6 BBLs. SET DN ON RBP & PUT 20000# , PULLED OVER 5000 STRING WT, FELT LIKE IT LATCHED. RIH W/ MORE TBG TO GET DN TO 15045' TO TOP OF BTM 5" RBP. PU 93 JTS TBG & SET 30000# ON TOP OF 5" RBP, BUT DID NOT MOVE IT. POOH W/ 122 JTS 2-7/8" TBG & LD ON TRAILER.

SDFN

Date:	2/17/2006	Report #:	14	Daily Cost:	\$4,488	Cum. Cost:	\$171,056	TMD(ft):
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Other Reports for this day: None

Activities

POOH W/ 18 JTS 2-7/8" TBG & LD. LD 5" PKR, BUT DID NOT HAVE GW 5" RBP ON BTM. ON-OFF TOOL HAD NO MARKS INSIDE THE CATCH SLIPS. INTALLED NEW SLIP INSIDE ON-OFF TOOL & MU ON BTM OF TBG TO ATTEMPT AGAIN TO REL RBP. RIH W/ 339 JTS TBG. EOT 10270'.

SDFN

Date:	2/16/2006	Report #:	13	Daily Cost:	\$6,770	Cum. Cost:	\$166,568	TMD(ft):
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Other Reports for this day: None

Activities

SITP - 200 PSI, SICP 0 PSI. RU SWAB EQUIP & RIH. IFL @ 11000'. RD SWAB EQUIP. REL 5" PKR, RIH TO 5" RBP @ 13923'. CIRC DN CSG TO CLEAN HOLE W/ 202 BBL WTR. GOT CIRCULATION. CLEAN FILL OFF RBP W/ 515 BBL WTR, PERFS WERE TAKING FLUID ALSO. LATCH ONTO RBP. POOH W/ 41 JTS 2-7/8" TBG & LD ON TRAILER.

SDFN

Date:	2/15/2006	Report #:	12	Daily Cost:	\$4,631	Cum. Cost:	\$159,798	TMD(ft):
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Other Reports for this day: None

Activities

SAFETY MTG: PU SWAB LUB. SITP-T VALVE FROZEN, CALLED HO TO THAW. TBG 150# UNDERNEATH VALVE, BLED PRESSURE OFF. NU SWAB LUBRICATOR. RIH, FL @ 10,900', OIL CUT WAS 75% ON 2ND SWAB RUN. AFTER 9TH RUN, PH 5 & 25% OIL CUT.



Well Chronology

Legal Well Name: BBA SQUIRES 3-8A2
Common Well Name: BBA SQUIRES 3-8A2

Tight Group: UNRESTRICTED
Spud Date: 6/25/2001

EVENT: RECOMPLETION (Cont.)

15TH SWAB RUN, VERY GASSY, PH 5, OIL CUT 10%. 16TH SWAB RUN, STILL VERY GASSY. RECOVERED 114 BBLS TOTAL FLUID. FL @ 11,000'. ND SWAB LUBRICATOR. SIFN.

Date: 2/14/2006	Report #: 11	Daily Cost: \$72,176	Cum. Cost: \$155,167	TMD(ft):
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Other Reports for this day: STIMULATION

Activities

SAFETY MTG: ACID JOB. SITP 350#, BLED WELL DOWN. NU SWAB LUBRICATOR, FL @ 10,500'. NU HALLIBURTON, ACIDIZE 12,891 - 13,913' PERFS W/ 165 ACID BALL-OUT: 15% HCL ACID 10, 200 GALS W/ ADDITIVES & 306 1.3 PERFPAC BALLS FOR DIVERSION. AVG PRESS 6,000 PSI, MAX PRESS 6300 PSI. ISIP 5500 PSI; 5 MIN SI 5357 PSI; 10 MIN SI 4626 PSI, 15 MIN SI 4592 PSI. TOTAL LOAD 354 BBLS. ND HALLIBURTON. RU HARDLINE TO FLAT TANK TO FLOWBACK, TBG ON VAC. NU & RIH SWAB T & LUBRICATOR. TAG FL @ 4,000', POOH-DRY. 4 MORE SWAB RUNS, STILL DRY. 6TH RUN TAG FL @ 12,000' WENT TO SN, POOH W/ 700' FLUID. ND SWAB LUB. SIFN.

STIMULATION DATA (2/14/2006): ACID TREATMENT - ACID BALL OFF

Contractor: HALLIBURTON	Init Rate/psi: (bbl/min) / (psi)	Max Rate/psi: (bbl/min) / (psi)	ISIP:
Zone:	Fin Rate/psi: (bbl/min) / (psi)	Avg Rate/psi: (bbl/min) / (psi)	FSIP: 4,592 (psi) @ 15 (min)
Interval: (ft) / (ft)	Min Rate/psi: (bbl/min) / (psi)		

Stage	Proppant	Fluid	Fluid Vol	Stage (Cont.)	Proppant	Fluid	Fluid Vol
Totals:	CO2: (ton)	N2: (ft³)	Prop: (lb)	Pad: (gal)	Main: (gal)	Flush: (gal)	Fluid: (gal)

Date: 2/12/2006	Report #: 10	Daily Cost: \$3,238	Cum. Cost: \$82,991	TMD(ft):
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Other Reports for this day: None

Activities

SITP 260 PSI. NU SWAB EQUIP. IFL @ 10000'. MADE 10 SWAB RUNS TOTAL, WHILE GETTING SAMPLES. 1ST RUN OIL CUT 33%, 4TH RUN OIL CUT 26%. LAST RUN 81% OIL CUT. REC 54 FFL FLUID FOUND VERY GASSY. FFL @ 12300'.

SDFN

Date: 2/11/2006	Report #: 9	Daily Cost: \$5,829	Cum. Cost: \$79,753	TMD(ft):
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Other Reports for this day: None

Activities

SITP - O PSI, SICP - PSI. POOH W/ 48 JTS TBG, INSTALL RET TOOL ON PKR FOR RBP RECOVERY IF NEEDED. RIH W/ 397 JTS 2-7/8" TBG & PKR W/ RET TOOL. SET PKR @ 12635'. RU PUMP & PUMPED 103 BBL WTR TO TEST 5" PKR, TEST OK. RU SWAB EQUIP. IFL @ 4800', MADE 9 SWAB RUNS, REC 102 BBL FLUID W/ TRACE OIL. FFL @ 10940'.

SDFN

Date: 2/10/2006	Report #: 8	Daily Cost: \$31,817	Cum. Cost: \$73,924	TMD(ft):
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Other Reports for this day: PERFORATE

Activities

SICP 285 PSI. MI RU OWP WIRELINE, RIH W/ 5" BAKER RBP & SET @ 13925'. RIH W/ 5' SAND ON TOP OF RBP. FILL HOLE & TEST TO 1000 PSI, TESTED OK. BLED OFF PRESSURE. MADE 5 PERFORATION RUNS, 24 INTERVALS, 102', 204 HOLES FM 12891' - 13913'. SEE PERF REPORT. POOH W/ OPW & MU 5" BAKER PKR ON BTM OF TBG. RIH W/ 48 JTS 2-7/8" TBG & PKR. EOT @ 1539',

SDFB

Date: 2/9/2006	Report #: 7	Daily Cost: \$6,065	Cum. Cost: \$42,107	TMD(ft):
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Other Reports for this day: None

Activities

PUMP 312 BBL WTR @ 600 PSI DN TBG TO CIRC WELL. RIH W/ TBG, TAG FILL @ 14994' & CLEAN TO 15014' - TOP OF RBP. REL RBP & RIH TO 15045'. CIRC BTMS UP. POOH W/ TBG, LD 77 JTS OF 2-7/8" TBG, CONT POOH W/ 2-7/8" TBG & STAND IN DERRIK. ND STRIPPING HEAD, PREP TO RIH W/ WIRELINE RBP IN AM & PERF STG 1.

SDFN



DEVON
Well Chronology

Legal Well Name: BBA SQUIRES 3-8A2
Common Well Name: BBA SQUIRES 3-8A2

Tight Group: **UNRESTRICTED**
Spud Date: 6/25/2001

EVENT: RECOMPLETION (Cont.)

Date: 2/8/2006	Report #: 6	Daily Cost: \$9,997	Cum. Cost: \$36,042	TMD(ft):
Other Reports for this day: None				
Activities				
RU HYDROTEST UNIT & CONT TEST 154 JTS TUBING. POOH W/ TOOLS, RIH W/ 48 JTS 2-7/8" TBG & FLUSH W/ 70 BBL WTR TO CLEAN. ND HOT OILER, RU HYDROTEST UNIT TO FINISH TEST TBG. TESTED ALL JTS TBG OK. TALLY TBG ON TRAILER, & PU 76 JTS OFF TRAILER TO TAG RBP @ 14,994'. RU HOT OIL TRUCK & FLUSH 70 BBL WTR TO CLEAN OIL OUT OF TBG. ND HOT OIL TRUCK, POOH W/ 35 JTS TBG & STAND IN DERRIK. EOT @ 13,925'.				
SDFN				
Date: 2/7/2006	Report #: 5	Daily Cost: \$5,293	Cum. Cost: \$26,045	TMD(ft):
Other Reports for this day: None				
Activities				
SAFETY MTG: HYDROTESTING. SITP & SICP - SLIGHT BLOW. HO PUMPED 60 BPW DOWN TBG. CONT POOH W 258 JTS 2-7/8" 8RD TBG, RBP WAS NOT ON THE BTM OF TBG. LEAVE TOOLS ON. MIRU HYDROTESTER, TEST 244 JTS 2-7/8" TBG. RD HYDROTESTER. POOH W/ TOOLS & STAND IN DERRICK. SIFN.				
Date: 2/5/2006	Report #: 4	Daily Cost: \$5,928	Cum. Cost: \$20,753	TMD(ft):
Other Reports for this day: None				
Activities				
SAFETY MTG: USING MUD PUMP. SITP 50#, SICP 100#. BLED WELL OFF. TIH W/ 36 JTS 2-7/8" TBG TO RBP @ 14,982'. PUMP 200 BPW DOWN CSG W/ RIG PUMP. LD 82 JTS TBG ON TRAILER. POOH W/ 80 JTS STANDING IN DERRICK. NU HO ON TBG, FLUSH W/ 50 BPW. CONT POOH W/ 62 JTS 2-7/8" TBG. EOT @ 8,212'. SIFN.				
Date: 2/4/2006	Report #: 3	Daily Cost: \$4,843	Cum. Cost: \$14,825	TMD(ft):
Other Reports for this day: None				
Activities				
SAFETY MTG: ADDING BRAKE WATER. SLIGHT BLOW ON SITP & SICP. CONT POOH W/ 172 JTS 2-7/8" L80 6.5# TBG & BHA. MU BAKER RETRIEVING TOOL. TIH W/ 438 JTS 2-7/8" TBG, EOT @ 13,578', ABOUT 31' ABOVE PERFS. SIFN.				
Date: 2/3/2006	Report #: 2	Daily Cost: \$4,570	Cum. Cost: \$9,983	TMD(ft):
Other Reports for this day: None				
Activities				
SAFETY MTG: XO EQUIP. SITP - SLIGHT BLOW. SICP - SLIGHT BLOW. NU BOP, NU TBG EQUIP. POOH W/ 160 JTS 1.9" 10RD TBG. ND EQUIP. RU RIG FLOOR. ND BOPS, ADD 8' 2-7/8" N80 8RD PUP JT ON TOP OF TBG HANGER, PULL UP W/ TBG HANGER, TAKE OFF. RIH W/ PUP JT, RELEASE 7" TBG ANCHOR. LAND TBG BACK IN WH. NU BOPS. RD RIG FLOOR. NU TBG EQUIP. POOH & TALLEY 208 JTS 2-7/8" TBG. SIFN.				
Date: 2/2/2006	Report #: 1	Daily Cost: \$5,413	Cum. Cost: \$5,413	TMD(ft):
Other Reports for this day: None				
Activities				
SAFETY MTG: RU RIG. MIRU NABORS 822. HO PUMPED 130 BPW DOWN CSG & 100 BPW DOWN SIDESTRING & OUT TBG. ND HORSES HEAD. POOH W/ POLISHED ROD, PARTED AT BTM ON PIN. RIH W/ 2" GRAPPLE & 2 1" RODS. LATCH ONTO FISH. POOH & LD RODS. PULL ON FISH, UNSEAT ROD PUMP. FLUSH RODS & POOH W/ ROD DETAIL. FLUSHED WITH 100 BPW TOTAL FLUID. LD ROD PUMP, LOOSE ABOVE THE CUPS. XO TO TBG EQUIP. SIFN.				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT OR CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844' FNL 2418' FEL		8. WELL NAME and NUMBER: SQUIRES 3-8A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 1S 2W 6		9. API NUMBER: 4301332227
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/3/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on perforating and acidizing additional Wasatch intervals from 12,406 - 13,115'. Isolate, perforate and acidize Wasatch intervals from 11,398 - 12,188'. Swab test new intervals. Subject to evaluation on stage 2 perms, isolate, perforate and acidize Lower Green River intervals from 10,073 - 11,255'. Swab test new intervals. Install a rod pump system and return to production.

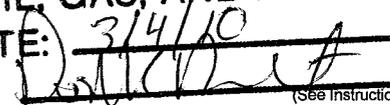
Attachment: well history and procedure.

COPY SENT TO OPERATOR

Date: 3-8-2010
Initials: KS

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>3/1/2010</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/4/10
BY: 

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
MAR 04 2010
DIV. OF OIL, GAS & MINING

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
SQUIRES 3-8A2
SW/SE SECTION 8, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUSCHESNE COUNTY, UTAH**

**AFE 153335
Property # 72013-001
Prepared 3/1/2010 - JDA**

OBJECTIVE:

Perforate and acidize additional Wasatch intervals from 12,406'-13,115' overall. Isolate, perforate and acidize Wasatch intervals from 11,398'-12,188'. Swab test new intervals. Subject to evaluation on stage 2 perms, isolate, perforate and acidize Lower Green River intervals from 10,073'-11,255'. Swab test new intervals. Install a rod pump system and return to production.

JUSTIFICATION:

The Squires 3-8A2 was originally completed in 2002 in the Wasatch intervals. Perforations were added to the wellbore in 2002 (Wasatch) and 2006 (Wasatch). The well currently produces from intervals above 14,967' at ~5 BOPD and ~5 MCFD.

Cumulative production from the well to date is 101 MBO and 93 MMCF.

This workover will add 145' of Lower Green River and Wasatch perforations in 3 stages. These will be added in 23 intervals with 145', 580 holes from 10,073' to 13,115' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 and 3 perforations are entirely new. Stage 3 perforations are contingent on the results of the stage 2 intervals (primarily water production and reservoir pressure). These intervals have good gas shows with several noted oil shows.

WELL DATA:

API Number : 43-013-32227
Cement Eval: Poor bond above 6700'
Fair 6700-8600'
Good 8600-9300'

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

Fair 9300-9600'
Good below 9600'.

Completion Date: January 2002

Total Depth: 15923'

Original PBTD: 15,803'

Current PBTD: 14,967' (Stuck RBP)

Current Status: Producing (currently ~5 BOPD & ~5 MCFD)

Casing: Surface: 9 5/8" 36# & 40# K-55 set at 3501'

Intermediate: 7" 29# HCP-110 LT&C surface to 86'

7" 26# HCP-110 LT&C 86' - 9638'

7" 29# HCP-110 LT&C 9638'-12935'

Liner: 5" 21.4# P-110 Hydril 513 from 12239' to 15921'
ID 4.126 Drift 4.000

Perforations: 15008-15789 2002
13932-14924 2002
12891-13913 2006

Other: RBP stuck at 14967'.

WELL HISTORY:

10-31-01 Cleaned out to 15764'

11-01-01 Schlumberger ran cased hole TDT log from PBTD to 10,000'

11-02-01 Halliburton ran CBL/GR log from PBTD to top liner, good bond throughout. Ran CAST-V log from top liner to 3000'.

01-09-02 Perforated Wasatch 15008-15789', 34 intervals, 204', 244 holes

01-12-02 Set Baker Reliant packer on wireline

01-19-02 Acidized perforations 15008-15789' with 20500 gals 15% HCL with additives and 265 1.1 balls. No note on diversion. AIR 3.8 BPM at AIP 8113.

01-24-02 Set baker RBP at 14980' on wireline.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

01-25-02 Perforated Wasatch 13932-14924', 39 intervals, 233', 280 holes. Run and set a wireline packer at 13830'.

01-30-02 Break glass disk, flow to tank battery

02-05-02 Production log with well flowing 250 BOPD, 4 BWPD, 120 MCFGPD, 16/64" choke, 400 psi FTP

14043-14047	66% of the oil
14239-14250	29% of the oil
14498-14506	5% of the oil, 100 % of the water
14539-14640	Several small oil entries
15100-15130	Possible small oil entry
15356-15397	Small oil entry

RBP set at 14980 slid down hole to 15755'

03-10-02 Fished RBP at 15764'

03-13-02 Set Baker RBP on tubing at 14982'

03-15-02 Acidized perforations 13932-14924 with 20,900 gals 15% HCL with 280 balls, good ball action with big break early in the job.

03-19-02 Ran pressure survey to 14428, pressure 1989 psi

03-22-02 Put on rod pump from perforations 13932-14924, RBP still at 14982'.

08-30-02 Change to middle hole on pumping unit due to gearbox loading.

10-04-02 Finished running production equipment with "Y" tool.

10-25-02 Ran production log with well pumping 50 BOPD, 80 BWPD and 90 MCFGPD with following results:

DEPTH	OIL	WATER	GAS
14043-14047	45 percent		100%
14239-14265		39 percent	
14499-14505	10	20	
14599-14605	10	41	
14682-14694	7		
14814-14829	15		
14867-14873	10		
14917-14924	3		

Tagged RBP at 14967'

- 01-21-04 Ran Pressure gradient thru "Y" tool with the well pumping.
- 03-26-04 Lowered pump from 10200' to 12100'
- 2-10-06 Perforate intervals 12891' – 13913', 102' – 204 holes.
- 2-14-06 Acidize perforations 12891' – 13913' w/ 10200 gal 15% HCL, 306, 7/8" 1.3 SG balls for diversion.
- 1-15-08 Pull tubing to recover rod pump. PSN @ 12,119'

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug in step 17.
5. TIH with a 6.059" casing scraper (for 7", 29#/ft casing) on tubing to 12,230'. POOH.
6. TIH with a 4.000" bit and scraper (for 5", 21.4#/ft liner) on tubing to 14,960'. Attempt to circulate fluid to surface. POOH.
7. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch 12,406'-13,115' overall in 4 intervals with 3-1/8" HSC guns as per perforation detail for stage 1. Correlate depths to HES' CBL dated 11-1-2001. Monitor the fluid level and pressure while perforating.
8. TIH with 2-7/8" tubing and a 5" treating packer for 21.4#/ft liner (packer to ~12,350'), with 2,590' of 2-7/8" tailpipe below packer (end of tailpipe at ~14,940'). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 Bbl/ft or ~1.22 gal/ft, annular volume of 5", 21.4# liner and 2-7/8" tubing is ~0.0086 bbl/ft or ~0.36 gal/ft.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

9. If circulation was obtained in step 6, attempt to circulate produced fluid to surface. Pump 4,300 gallons of 15% HCl acid with standard additives (leaves ~650 gallons of acid between the tubing and casing). Shutdown and set the 5" treating packer at 12,350'. Pump 700 gallons of 15% HCl acid and flush the acid by squeezing into the perforations an additional 7,000 gallons of produced water.
- 9.b. If circulation was not obtained in step 6, circulate 8,000 gallons of produced water and set the 7" treating packer at 12,350'. Pump 5,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 7,000 gallons of produced water.
10. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
11. POOH with tubing, packer and tailpipe.
12. Discuss progress and results w/ OKC team before continuing onto stage 2 of this recompletion.
13. Pick up a 7" cup type RBP with ball catcher (for 250 balls) and a 7" treating packer. TIH, set plug at ~12,220'. Set the packer at ~12,200' and test the plug to 3,500 psi. POOH with the packer.
14. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch @ 11,398'-12,188' overall in 9 intervals with 4-1/2" HSC guns as per perforation detail for stage 2. Correlate depths to HES' CBL dated 11-1-01. Monitor the fluid level and pressure while perforating.
15. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at 11,350'.
16. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
17. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 250 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 4 to determine the static pressure below the plug.
18. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
19. Discuss progress and results w/ OKC team before continuing onto stage 3 of this recompletion.

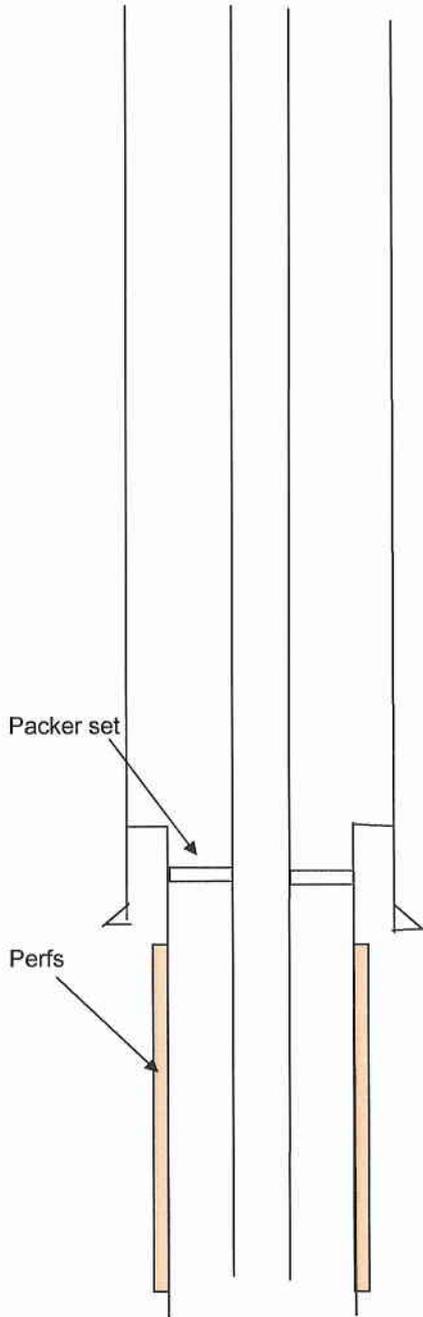
SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

20. Release packer and POOH. TIH with tubing and retrieve the plug @ 12,200', POOH with plug.
21. Pick up a 7" cup type RBP with ball catcher (for 250 balls) and a 7" treating packer. TIH, set plug at ~11,350'. Set the packer at ~11,300' and test the plug to 3,500 psi. POOH with the packer.
22. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR @ 10,073'-11,255' overall in 10 intervals with 4-1/2" HSC guns as per perforation detail for stage 3. Correlate depths to HES' CBL dated 11-1-01. Monitor the fluid level and pressure while perforating.
23. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at ~10,020'.
24. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
25. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 250 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 18 to determine the static pressure below the plug.
26. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
27. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
28. Run production equipment. Final rod design and pump size will be based on the swab rates.

PERFORATION DETAIL ATTACHED SEPARATELY

3/1/2010
JDA

**SQUIRES 3-8A2
Stage 1 Acid Job**



ACID PROCEDURE:

- Establish circulation with produced water.
- Pump 4,300 gallons of 15% HCl acid.
- Shutdown- Set packer
- Pump 700 gallons of 15% HCl acid.
- Displace acid & overflush with 7,000 gallons produced water.
- Swab test well.

Wellbore data:

End of Int Casing:	12935 ft
Liner top @ :	12239 ft
PBTD:	14967 ft

Perforations data:

Top (existing):	12891 ft
Btm (existing):	14924 ft
Top (new):	12406 ft
Btm (new):	13115 ft

Tubing data:

End of tubing:	14940 ft
Packer depth:	12350 ft
Tubing below pkr:	2590 ft

Capacities (bbl/ft)

Annulus of tbg-intermediate-	0.0291 bbls/ft	1.22 gal/ft
Annulus of tbg&liner-	0.0086 bbls/ft	0.36 gal/ft
Tubing-	0.0058 bbls/ft	0.24 gal/ft

Volume Calculations (bbls & gals)

Annulus of tbg-intermediate-	0.0 bbls	0 gals
Annulus of tbg&liner-	22.3 bbls	936 gals
Tubing-	86.7 bbls	3639 gals

Total volume to packer-	108.9 bbls	4575 gals
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Total volume in well-	466.0 bbls	8214 gals
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SQUIRES 3-8A2
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2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322270000
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3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844 FNL 2418 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on perforating and acidizing additional Wasatch intervals 12,406 - 13,115'. Isolate, perforate and acidize Wasatch intervals 11,398 - 12,188'. Swab test new intervals. Subject to evaluation on stage 2 perms, isolate, perforate and acidize Lower Green River intervals from 10,073 - 11,255'. Swab test new intervals. Install a rod pump and run to production.
 attachment: well history and procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: March 31, 2010

By: *Derek Quist*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 3/30/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013322270000

Authorization: Board Cause No. 139-84.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 31, 2010
By: *Dan K. Quist*

DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
SQUIRES 3-8A2
SW/SE SECTION 8, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUSCHESNE COUNTY, UTAH

AFE 153335
Property # 72013-001
Prepared 3/1/2010 - JDA

OBJECTIVE:

Perforate and acidize additional Wasatch intervals from 12,406'-13,115' overall. Isolate, perforate and acidize Wasatch intervals from 11,398'-12,188'. Swab test new intervals. Subject to evaluation on stage 2 perfs, isolate, perforate and acidize Lower Green River intervals from 10,073'-11,255'. Swab test new intervals. Install a rod pump system and return to production.

JUSTIFICATION:

The Squires 3-8A2 was originally completed in 2002 in the Wasatch intervals. Perforations were added to the wellbore in 2002 (Wasatch) and 2006 (Wasatch). The well currently produces from intervals above 14,967' at ~5 BOPD and ~5 MCFD.

Cumulative production from the well to date is 101 MBO and 93 MMCF.

This workover will add 145' of Lower Green River and Wasatch perforations in 3 stages. These will be added in 23 intervals with 145', 580 holes from 10,073' to 13,115' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 and 3 perforations are entirely new. Stage 3 perforations are contingent on the results of the stage 2 intervals (primarily water production and reservoir pressure). These intervals have good gas shows with several noted oil shows.

WELL DATA:

API Number : 43-013-32227

Cement Eval: Poor bond above 6700'
Fair 6700-8600'
Good 8600-9300'

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

Fair 9300-9600'
Good below 9600'.

Completion Date: January 2002

Total Depth: 15923'

Original PBTD: 15,803'
Current PBTD: 14,967' (Stuck RBP)

Current Status: Producing (currently ~5 BOPD & ~5 MCFD)

Casing: Surface: 9 5/8" 36# & 40# K-55 set at 3501'
Intermediate: 7" 29# HCP-110 LT&C surface to 86'
7" 26# HCP-110 LT&C 86' - 9638'
7" 29# HCP-110 LT&C 9638'-12935'
Liner: 5" 21.4# P-110 Hydril 513 from 12239' to 15921'
ID 4.126 Drift 4.000

Perforations: 15008-15789 2002
13932-14924 2002
12891-13913 2006

Other: RBP stuck at 14967'.

WELL HISTORY:

- 10-31-01 Cleaned out to 15764'
- 11-01-01 Schlumberger ran cased hole TDT log from PBTD to 10,000'
- 11-02-01 Halliburton ran CBL/GR log from PBTD to top liner, good bond throughout. Ran CAST-V log from top liner to 3000'.
- 01-09-02 Perforated Wasatch 15008-15789', 34 intervals, 204', 244 holes
- 01-12-02 Set Baker Reliant packer on wireline
- 01-19-02 Acidized perforations 15008-15789' with 20500 gals 15% HCL with additives and 265 1.1 balls. No note on diversion. AIR 3.8 BPM at AIP 8113.
- 01-24-02 Set baker RBP at 14980' on wireline.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

01-25-02 Perforated Wasatch 13932-14924', 39 intervals, 233', 280 holes. Run and set a wireline packer at 13830'.

01-30-02 Break glass disk, flow to tank battery

02-05-02 Production log with well flowing 250 BOPD, 4 BWPD, 120 MCFGPD, 16/64" choke, 400 psi FTP

14043-14047	66% of the oil
14239-14250	29% of the oil
14498-14506	5% of the oil, 100 % of the water
14539-14640	Several small oil entries
15100-15130	Possible small oil entry
15356-15397	Small oil entry

RBP set at 14980 slid down hole to 15755'

03-10-02 Fished RBP at 15764'

03-13-02 Set Baker RBP on tubing at 14982'

03-15-02 Acidized perforations 13932-14924 with 20,900 gals 15% HCL with 280 balls, good ball action with big break early in the job.

03-19-02 Ran pressure survey to 14428, pressure 1989 psi

03-22-02 Put on rod pump from perforations 13932-14924, RBP still at 14982'

08-30-02 Change to middle hole on pumping unit due to gearbox loading.

10-04-02 Finished running production equipment with "Y" tool.

10-25-02 Ran production log with well pumping 50 BOPD, 80 BWPD and 90 MCFGPD with following results:

DEPTH	OIL	WATER	GAS
14043-14047	45 percent		100%
14239-14265		39 percent	
14499-14505	10	20	
14599-14605	10	41	
14682-14694	7		
14814-14829	15		
14867-14873	10		
14917-14924	3		

Tagged RBP at 14967'

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

- 01-21-04 Ran Pressure gradient thru "Y" tool with the well pumping.
- 03-26-04 Lowered pump from 10200' to 12100'
- 2-10-06 Perforate intervals 12891' – 13913', 102' – 204 holes.
- 2-14-06 Acidize perforations 12891' – 13913' w/ 10200 gal 15% HCL, 306, 7/8" 1.3 SG balls for diversion.
- 1-15-08 Pull tubing to recover rod pump. PSN @ 12,119'

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug in step 17.
5. TIH with a 6.059" casing scraper (for 7", 29#/ft casing) on tubing to 12,230'. POOH.
6. TIH with a 4.000" bit and scraper (for 5", 21.4#/ft liner) on tubing to 14,960'. Attempt to circulate fluid to surface. POOH.
7. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch 12,406'-13,115' overall in 4 intervals with 3-1/8" HSC guns as per perforation detail for stage 1. Correlate depths to HES' CBL dated 11-1-2001. Monitor the fluid level and pressure while perforating.
8. TIH with 2-7/8" tubing and a 5" treating packer for 21.4#/ft liner (packer to ~12,350'), with 2,590' of 2-7/8" tailpipe below packer (end of tailpipe at ~14,940'). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 BBL/ft or ~1.22 gal/ft, annular volume of 5", 21.4# liner and 2-7/8" tubing is ~0.0086 bbl/ft or ~0.36 gal/ft.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

9. If circulation was obtained in step 6, attempt to circulate produced fluid to surface. Pump 4,300 gallons of 15% HCl acid with standard additives (leaves ~650 gallons of acid between the tubing and casing). Shutdown and set the 5" treating packer at 12,350'. Pump 700 gallons of 15% HCl acid and flush the acid by squeezing into the perforations an additional 7,000 gallons of produced water.
- 9.b. If circulation was not obtained in step 6, circulate 8,000 gallons of produced water and set the 7" treating packer at 12,350'. Pump 5,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 7,000 gallons of produced water.
10. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
11. POOH with tubing, packer and tailpipe.
12. Discuss progress and results w/ OKC team before continuing onto stage 2 of this recompletion.
13. Pick up a 7" cup type RBP with ball catcher (for 250 balls) and a 7" treating packer. TIH, set plug at ~12,220'. Set the packer at ~12,200' and test the plug to 3,500 psi. POOH with the packer.
14. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch @ 11,398'-12,188' overall in 9 intervals with 4-1/2" HSC guns as per perforation detail for stage 2. Correlate depths to HES' CBL dated 11-1-01. Monitor the fluid level and pressure while perforating.
15. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at 11,350'.
16. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
17. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 250 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 4 to determine the static pressure below the plug.
18. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
19. Discuss progress and results w/ OKC team before continuing onto stage 3 of this recompletion.

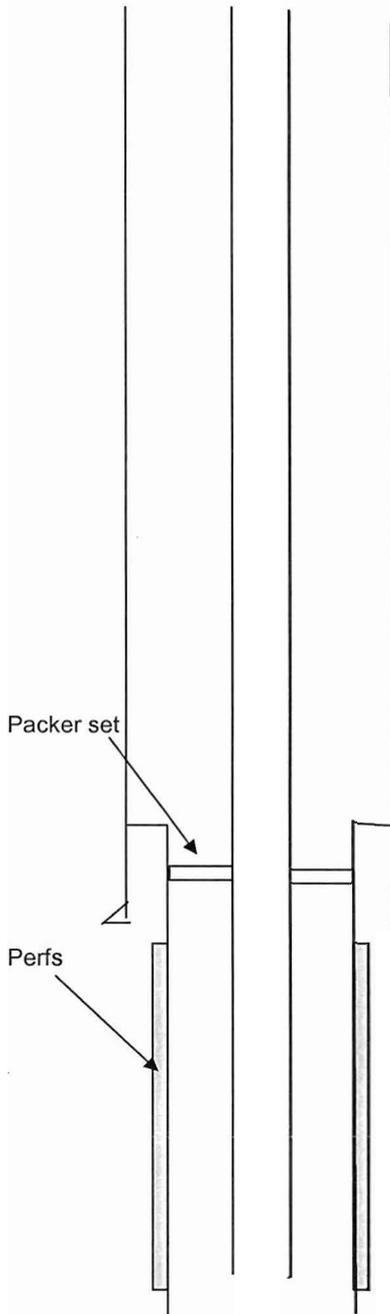
SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

20. Release packer and POOH. TIH with tubing and retrieve the plug @ 12,200', POOH with plug.
21. Pick up a 7" cup type RBP with ball catcher (for 250 balls) and a 7" treating packer. TIH, set plug at ~11,350'. Set the packer at ~11,300' and test the plug to 3,500 psi. POOH with the packer.
22. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR @ 10,073'-11,255' overall in 10 intervals with 4-1/2" HSC guns as per perforation detail for stage 3. Correlate depths to HES' CBL dated 11-1-01. Monitor the fluid level and pressure while perforating.
23. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at ~10,020'.
24. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
25. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 250 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 18 to determine the static pressure below the plug.
26. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
27. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
28. Run production equipment. Final rod design and pump size will be based on the swab rates.

PERFORATION DETAIL ATTACHED SEPARATELY

3/1/2010
JDA

SQUIRES 3-8A2
Stage 1 Acid Job



ACID PROCEDURE:

- Establish circulation with produced water.
- Pump 4,300 gallons of 15% HCl acid.
- Shutdown- Set packer
- Pump 700 gallons of 15% HCl acid.
- Displace acid & overflush with 7,000 gallons produced water.
- Swab test well.

Wellbore data:

End of Int Casing: 12935 ft
 Liner top @ : 12239 ft
 PBDT: 14967 ft

Perforations data:

Top (existing): 12891 ft
 Btm (existing): 14924 ft
 Top (new): 12406 ft
 Btm (new): 13115 ft

Tubing data:

End of tubing: 14940 ft
 Packer depth: 12350 ft
 Tubing below pkr: 2590 ft

Capacities (bbl/ft)

Annulus of tbg-intermediate-	0.0291 bbls/ft	1.22 gal/ft
Annulus of tbg&liner-	0.0086 bbls/ft	0.36 gal/ft
Tubing-	0.0058 bbls/ft	0.24 gal/ft

Volume Calculations (bbls & gals)

Annulus of tbg-intermediate-	0.0 bbls	0 gals
Annulus of tbg&liner-	22.3 bbls	936 gals
Tubing-	86.7 bbls	3639 gals
Total volume to packer-	108.9 bbls	4575 gals
Total volume in well-	466.0 bbls	19573 gals

DEVON ENERGY PRODUCTION COMPANY
 SQUIRES 3-8A2 STAGE 1
 PROPOSED ADDITIONAL WASATCH PERFORATIONS.

ALL PERFS in 5" Liner.

Top of Interval	Base of Interval		NET	SPF	Holes	
12406	12410		4	4	16	3-1/8" HSC
12414	12420		6	4	24	3-1/8" HSC
12870	12876		6	4	24	3-1/8" HSC
13102	13115		13	4	52	3-1/8" HSC

Net Feet of New Perfs:		29
Number of Total New Intervals :		4
Number of New Holes:		116

Depth Reference: HES CBL dated 11-1-2001

**DEVON ENERGY PRODUCTION COMPANY
 SQUIRES 3-8A2 STAGE 2
 PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.**

ALL PERFS in 7" Casing.

Top of Interval	Base of Interval		NET	SPF	Holes	
11398	11410		12	4	48	4-1/2" HSC
11574	11578		4	4	16	4-1/2" HSC
11580	11584		4	4	16	4-1/2" HSC
11708	11714		6	4	24	4-1/2" HSC
11780	11789		9	4	36	4-1/2" HSC
11944	11950		6	4	24	4-1/2" HSC
12056	12063		7	4	28	4-1/2" HSC
12135	12142		7	4	28	4-1/2" HSC
12184	12188		4	4	16	4-1/2" HSC

Net Feet of New Perfs:		59
Number of Total New Intervals :		9
Number of New Holes:		236

Depth Reference: HES CBL dated 11-1-2001

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SQUIRES 3-8A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322270000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844 FNL 2418 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent Report for Notice of Intent dated 3/30/2010 and approved on 3/31/2010. Cleanout to 14,929'. Perforate Wasatch 12406 - 13115', 29', 4 intervals, 116 holes. Set pkr @ 12, 198'. Swab test. Acidize with 5000 gals 15% HCL acid w/ standard additives. Swab test. Release and LD pkr from 12198'. Set RBP @ 12,218'. Perforate 11398 - 12188', 59', 9 intervals, 206 holes. Set pkr @ 11360'. Swab test. Acidize w/ 5000 gals 15% HCL acid w/ 250 7/8 OD rubber perfpac. Swab test. Release and LD RBP @ 12,218' & pkr @ 11360'. Return to production from Wasatch perforations 11398 - 14924'. Attachment: well chronology.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 June 24, 2010
FOR RECORD ONLY

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/22/2010	



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00
Job Category RECOMPLETION	Primary Job Type COMPLETION	KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00	TH Elev (ft) 0.00
Job Start Date 3/31/2010 06:00	Job End Date	AFE Number 153335	Total AFE + Sup Amount 449,000	
Contractor, Rig Name STONE WELL SERVICE LLC		Rig Number 3	Rig Type WO/COMP/PU-ONSHORE	
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

Report # 1				
Report Start Date 3/31/2010 06:00	Report End Date 4/1/2010 06:00	Daily Cost 5,267	Cum Cost To Date 5,267	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.
 -RIG MAINTENANCE WHILE WAIT FOR "T" SEAL.
 -SPOT IN "T" SEAL, RIG UP RIG AND EQUIPMENT, RD HORSE HEAD AND UNSEAT PUMP.
 -RU HOT OILER AND FLUSH RODS W/ 100 BBLs.
 -TOH W/ RODS LD PUMP.
 -RD WEIGHT BARS ON PUMPING UNIT ND PROD TREE, NU BOP X-OVER TO TBG EQUIPMENT , SWIFN
 -SDFN, CREW TRAVEL. - 24

Report # 2				
Report Start Date 4/1/2010 06:00	Report End Date 4/2/2010 06:00	Daily Cost 5,292	Cum Cost To Date 10,559	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.
 -CSG ON VAC. FIX BOP AND TOH W/ 160 JTS 1.90 TBG.
 -ND BOP, X-OVER TO 2 7/8" TBG EQUIPMENT, UNSET TAC, NU BOP AND FLOOR.
 -RU HOT OILER TO TBG AND FLUSH W/ 100 BBLs.
 -POOH AND TALLY 2 7/8" TBG.
 -RU HOT OILER TO TBG AND FLUSH W/ 75 BBLs.
 -FINISH TOH W/ TBG, LD TAC AND 2 JTS 3 1/3" TBG.
 SWIFN.
 -SDFN, CREW TRAVEL. - 24

Report # 3				
Report Start Date 4/5/2010 06:00	Report End Date 4/6/2010 06:00	Daily Cost 15,153	Cum Cost To Date 25,712	Depth End (ftKB) 0.0

Time Log Summary
-CREW TARVEL AND TAIL GATE MEETING.
 -X-OVER TO STONE TIME WAIT ON TBG TONGS.
 -TBG TONGS SHOW UP, RU HYDRO TEST EQUIPMENT, TEST 1 JT AND PSN, PU/MU BIT AND SCRAPER TIH ON 1 JT - PSN - 238 JTS 2 7/8" TBG AND HYDROTESTED.
 -SWIFN RD TONGS AND GIVE BACK TO OTHER RIG.
 SDFN, CREW TRAVEL - 24

Report # 4				
Report Start Date 4/6/2010 06:00	Report End Date 4/7/2010 06:00	Daily Cost 7,159	Cum Cost To Date 32,871	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.
 -80 PSI CSG, SLIGHT PRESSURE ON TBG, BLEED OFF AND FINISH TIH AND HYDROTEST TBG, TAGGED LT @ TBG TALLY 12,228', WL TALLY @ 12,239', 382 JTS TESTED NONE BLOWN, RD HYDRO TEST EQUIPMENT.
 -TOH W/ TBG, LD SCRAPER AND BIT.
 -X-OVER TO NU-LOK EQUIP. PU/MU BIT AND SUB FOR 5" LINER, PU AND TIH ON 34 JTS 2 7/8" NU-LOK, EOT @ +/- 1088' SWIFN.
 -SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... KB - GL (ft) 6,025.00 22.00
				Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00

Report # 5				
Report Start Date 4/7/2010 06:00	Report End Date 4/8/2010 06:00	Daily Cost 5,682	Cum Cost To Date 38,553	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG AND CSG, FINISH PU 2 7/8" NU-LOK, 90 JTS TOTAL.
-TIH W/ 2 7/8" 8RD TO LINER TOP AND TAG FILL @ +/- 14,829' (PBSD @ 14,967', 138' OF FILL)
-LD JTS TBG TO CLEAN OUT W/, RU TBG SWIVEL AND RIG PUMP.
-520 BBLS TO CATCH CIRCULATION.
-START TO CLEAN OUT, HAD TO ROTATE TBG W/ TBG TONGS AND WORK DOWN, CLEAN OUT TO +/- 14,867'.
-LET CLEAN UP, GET SAND IN RETURNS AND THEN PEBBLES, FRAC BALL SKINS, AND CMT, 129 BBLS LOSS DURING CIRCULATION.
-TOH W/ 72 STANDS, EOT @ 10.387 W/ 326 JTS IN HOLE, SWIFN
-SDFN, CT - 24

Report # 6				
Report Start Date 4/8/2010 06:00	Report End Date 4/9/2010 06:00	Daily Cost 2,562	Cum Cost To Date 41,115	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG AND CSG. BLEED OFF, TIE BACK DOUBLE FAST ON DRILL LINE, TOH W/ TBG, LD BIT AND SCRAPER. SWIFN.
-SDFN, CREW TRAVEL. TALLY ERROR YESTERDAY, WE ARE DEEP ENOUGH, CLEANED OUT TO 14,929' - 24

Report # 7				
Report Start Date 4/9/2010 06:00	Report End Date 4/10/2010 06:00	Daily Cost 9,189	Cum Cost To Date 50,304	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-RU WL AND MAKE 2 PERF GUN RUNS, SHOOT @ 12406'-10', 12141'-20', 12870'-76', 13102'-15', 4 SPF @ 116 TOTAL.
- RD WL.
-PU/MU 2 7/8" NU-LOK COLLAR, TIH ON - 87 JTS 2 7/8" NU-LOK TBG - XOVER 8RD TO NU-LOK - 1 JT 2 7/8" 8RD - 7" HD PKR - 383 JTS 8RD TBG, PKR WILL BE SET @ 12,198', AND EOT @ 14,908', LD 4 JTS, EOT @ 14,786' SWIFN.
-SDFN, CREW TRAVEL. - 24

Report # 8				
Report Start Date 4/12/2010 06:00	Report End Date 4/13/2010 06:00	Daily Cost 5,267	Cum Cost To Date 55,571	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 80 PSI, SICP 80 PSI, BLEED OFF PRESSURES.
-PU AND TIH W/ 4 JTS 2 7/8" 8RD TBG, RU PUMP AND LINES.
-480 BBLS TO CATCH CIRC. CIRC OUT GAS & OIL
-REHEAD SANDLINE. PU LUBRICATOR. TIE FLAGS. TALLY IN W/ WT BAR. 12975' OF USABLE SANDLINE
-IFL @ 7850'. MADE 4 RUNS. #2 & 3 DRY. EFL @ 10100. SIWFN
-SDFN. CREW TRAVEL - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev .. 6,025.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00

Report # 12				
Report Start Date 4/16/2010 06:00	Report End Date 4/17/2010 06:00	Daily Cost 12,233	Cum Cost To Date 85,127	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. TAILGATE MTG.

 -SICP 0 PSI. R/U PERF & PERFORATE F/ 11398 TO 12188

 -TIH W/ PKR TO 11360

 -SET PKR & TEST @ 500 PSI FOR 15 MIN

 -P/U LUBRICATOR & SWAB. IFL @ SURFACE. MADE 6 RUNS. EFL @ 8000'.

 -SIWFN. CREW TRAVEL - 24

Report # 13				
Report Start Date 4/19/2010 06:00	Report End Date 4/20/2010 06:00	Daily Cost 4,012	Cum Cost To Date 89,139	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING.

 -SITP 10 PSI, SICP 0 PSI, P/U LUBRICATOR & SWAB. FL 6800'. SWAB TO 11260. MADE 2 DRY RUNS. WAIT 1 HR. MADE SWAB RUN , DRY. EFL 11260.
 - SIWFN, CRWE TRAVEL. - 24

Report # 14				
Report Start Date 4/20/2010 06:00	Report End Date 4/21/2010 06:00	Daily Cost 12,804	Cum Cost To Date 101,943	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING

 -SITP SUCTION, SICP 0 PSI. R/U HALL. PUMP 119 BBLS ACID. 230 BBLS WATER. SIP 4543, 5 MIN 3951, 10 MIN 3800, 15 MIN 3701.
 - BLEED OFF PRESURE. FLOWED 30 BBLS 1HR

 - FL @ SURFACE. SWAB WELL. MADE 16 RUNS & 136 BBLS. EFL 7500', 20% OIL, PH - 2

 -SIWFN CREW TRAVEL - 24

Report # 15				
Report Start Date 4/21/2010 06:00	Report End Date 4/22/2010 06:00	Daily Cost 4,092	Cum Cost To Date 106,035	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING

 -SITP 1200PSI SICP 0. BLEED OFF PRESSURE FLOW BACK TO FRAC TANK

 -SWAB. FL @ SURFACE. MADE 22 RUNS. EFL 8400' PH5 50% OIL CUT
 -SIWFN CREW TRAVEL - 24

Report # 16				
Report Start Date 4/22/2010 06:00	Report End Date 4/23/2010 06:00	Daily Cost 5,452	Cum Cost To Date 111,487	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING

 -SITP 800 PSI, BLEED OFF PRESSURE AND START TO FLOW.
 -FLOWED BACK 20 BBLS OIL, RU PUMP AND LINES 10 BBLS TO FILL TBG AND UNSET PKR. CIRC CONV. 65 BBLS W/ 6 BBLS LOSS.
 -TOH W/ TBG, LD PKR AND PSN.
 -PU/MU RET HEAD AND TIH ON 383 JTS 8RD TBG.

 -LATCH ON RBP AND TRY TO OPEN BYPASS, WORK 3 TIME AND THIRD TIME, TBG WENT ON SLIGHT VAC, LEAVE TBG IN 10K TENSION, SWIFN.

 -SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00

Report # 17

Report Start Date 4/23/2010 06:00	Report End Date 4/24/2010 06:00	Daily Cost 6,753	Cum Cost To Date 118,240	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL. SAFETY MEETING

-SLIGHT PRESSURE ON TBG AND CSG, BLEED OFF.
-TRY TO RELEASE RBP, NO RELEASE TRY W/ TBG TONGS.
-WAIT ON POWER SWIVEL.

-RU PWR SWVL & WRK RBP, UNSET AND LD 1 JT, RD PWR SWVL.
-TOH W/ TBG SLOWLY RBP DRAGGING, LD RBP AND RET HEAD.

-PU/MU BLANKING PLG AND TIH ON 2 JTS 2 7/8" NU-LOK TOP SLOTTED, PSN AND X-OVERS - NU-LOK TBG, LD 40 JTS ON TRAILER, PU X-OVER 8RD TO NU-LOK - TAC - 76 JTS 8RD, EOT @ 3929'.

-SDFN, CREW TRAVEL - 24

Report # 18

Report Start Date 4/26/2010 06:00	Report End Date 4/27/2010 06:00	Daily Cost 6,753	Cum Cost To Date 124,993	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL. SAFETY MEETING

-SITP 270 PSI, SICP 270 PSI, BLEED OFF.
-FINISH TIH W/ TBG.

-STRIP BOPS, SET TAC, TBG STRING IS 280 JTS 8RD, 7" CIRC SHOE - 100 JTS 2 7/8" 8RD - 7" GRACO TAC SET @ 12146' W/ 20K TENSION - X-OVER 8RD TO NO-LOK - 44 JTS 2 7/8" NU-LOK - PSN AND X-OVERS @ 13507' - 2 JTS 2 7/8" NU-LOK TOP SLOTTED, INTAKE @ 13511' - BLANKING PLUG AND COLLAR - EOT @ 13572'

-X-OVER TO 1.90 TBG EQUIPMENT , PU/MU 1.90 10RD STINGER, TIH ON 160 JTS 1.90 TBG OUT OF DEREK, PU AND TIH W/ 75 JTS 1.90 TBG AND TAG CIRC SHOE, LD 2 JTS 1.90 TBG, EOT @ 8959', LAND TBG IN WELL HEAD SWIFN.
-RD PUMP LINES.

-SDFN, CREW TRAVEL - 24

Report # 19

Report Start Date 4/27/2010 06:00	Report End Date 4/28/2010 06:00	Daily Cost 141,635	Cum Cost To Date 266,628	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL AND TAILGATE MEETING.

-FIX ON RIG, RADIATOR LEAK.

-BLEED CSG PRESSURE, LD 1.90 TBG HANGER, PU/MU 1 JT 1.90 TBG AND 2', 4', 10' PUP JTS, LAND 1.90 TBG IN 7000K COMPRESSION.
-ND BOP, NU PROD. TREE.

-RU HOT OILER AND FLUSH TBG W/ 100 BBLS AND CHEM.

-PU AND TEST PUMP, TIH ON 15 JTS 3/4" W/ GUIDES - 215 JTS 3/4" SLICK - 161 JTS 7/8" SLICK - 145 JTS 1" SLICK - 2'X1" PONY ROD TO SPACE OUT.

-RU HOT OILER TO SIDE STRING AND FILL W/ 74 BBLS, PRESSURE TO 1000 PSI, STROKE TEST PUMP W/ RIG TO 1000 PSI 11 STROKES, TEST AND HOLD NO LEAKS.

-RD RIG AND EQUIPMENT.

-SDFN, CREW TRAVEL - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SQUIRES 3-8A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322270000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844 FNL 2418 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 24, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/22/2010	



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00
				KB - GL (ft) 22.00
				Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00
Job Category RECOMPLETION	Primary Job Type COMPLETION	Secondary Job Type ADD PAY		
Job Start Date 3/31/2010 06:00	Job End Date	AFE Number 153335	Total AFE + Sup Amount 449,000	
Contractor, Rig Name STONE WELL SERVICE LLC	Rig Number 3	Rig Type WO/COMP/PU-ONSHORE		
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

Report # 1				
Report Start Date 3/31/2010 06:00	Report End Date 4/1/2010 06:00	Daily Cost 5,267	Cum Cost To Date 5,267	Depth End (ftKB) 0.0

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 -SPOT IN "T" SEAL, RIG UP RIG AND EQUIPMENT, RD HORSE HEAD AND UNSEAT PUMP.
 -RU HOT OILER AND FLUSH RODS W/ 100 BBLs.
 -TOH W/ RODS LD PUMP.
 -RD WEIGHT BARS ON PUMPING UNIT ND PROD TREE, NU BOP X-OVER TO TBG EQUIPMENT , SWIFN
 -SDFN, CREW TRAVEL. - 24

Report # 2				
Report Start Date 4/1/2010 06:00	Report End Date 4/2/2010 06:00	Daily Cost 5,292	Cum Cost To Date 10,559	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.
 -CSG ON VAC. FIX BOP AND TOH W/ 160 JTS 1.90 TBG.
 -ND BOP, X-OVER TO 2 7/8" TBG EQUIPMENT, UNSET TAC, NU BOP AND FLOOR.
 -RU HOT OILER TO TBG AND FLUSH W/ 100 BBLs.
 -POOH AND TALLY 2 7/8" TBG.
 -RU HOT OILER TO TBG AND FLUSH W/ 75 BBLs.
 -FINISH TOH W/ TBG, LD TAC AND 2 JTS 3 1/3" TBG.
 SWIFN.
 -SDFN, CREW TRAVEL. - 24

Report # 3				
Report Start Date 4/5/2010 06:00	Report End Date 4/6/2010 06:00	Daily Cost 15,153	Cum Cost To Date 25,712	Depth End (ftKB) 0.0

Time Log Summary
-CREW TARVEL AND TAIL GATE MEETING.
 -X-OVER TO STONE TIME WAIT ON TBG TONGS.
 -TBG TONGS SHOW UP, RU HYDRO TEST EQUIPMENT, TEST 1 JT AND PSN, PU/MU BIT AND SCRAPER TIH ON 1 JT - PSN - 238 JTS 2 7/8" TBG AND HYDROTESTED.
 -SWIFN RD TONGS AND GIVE BACK TO OTHER RIG.
 SDFN, CREW TRAVEL - 24

Report # 4				
Report Start Date 4/6/2010 06:00	Report End Date 4/7/2010 06:00	Daily Cost 7,159	Cum Cost To Date 32,871	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.
 -80 PSI CSG, SLIGHT PRESSURE ON TBG, BLEED OFF AND FINISH TIH AND HYDROTEST TBG, TAGGED LT @ TBG TALLY 12,228', WL TALLY @ 12,239', 382 JTS TESTED NONE BLOWN, RD HYDRO TEST EQUIPMENT.
 -TOH W/ TBG, LD SCRAPER AND BIT.
 -X-OVER TO NU-LOK EQUIP. PU/MU BIT AND SUB FOR 5" LINER, PU AND TIH ON 34 JTS 2 7/8" NU-LOK, EOT @ +/- 1088' SWIFN.
 -SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00

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Report Start Date 4/7/2010 06:00	Report End Date 4/8/2010 06:00	Daily Cost 5,682	Cum Cost To Date 38,553	Depth End (ftKB) 0.0

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-CREW TRAVEL AND TAIL GATE MEETING.

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-TIH W/ 2 7/8" 8RD TO LINER TOP AND TAG FILL @ +/- 14,829' (PBD @ 14,967', 138' OF FILL)
-LD JTS TBG TO CLEAN OUT W/, RU TBG SWIVEL AND RIG PUMP.
-520 BBLS TO CATCH CIRCULATION.
-START TO CLEAN OUT, HAD TO ROTATE TBG W/ TBG TONGS AND WORK DOWN, CLEAN OUT TO +/- 14,867'.
-LET CLEAN UP, GET SAND IN RETURNS AND THEN PEBBLES, FRAC BALL SKINS, AND CMT, 129 BBLS LOSS DURING CIRCULATION.
-TOH W/ 72 STANDS, EOT @ 10.387 W/ 326 JTS IN HOLE, SWIFN
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Report # 6				
Report Start Date 4/8/2010 06:00	Report End Date 4/9/2010 06:00	Daily Cost 2,562	Cum Cost To Date 41,115	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG AND CSG. BLEED OFF, TIE BACK DOUBLE FAST ON DRILL LINE, TOH W/ TBG, LD BIT AND SCRAPER. SWIFN.
-SDFN, CREW TRAVEL. TALLY ERROR YESTERDAY, WE ARE DEEP ENOUGH, CLEANED OUT TO 14,929' - 24

Report # 7				
Report Start Date 4/9/2010 06:00	Report End Date 4/10/2010 06:00	Daily Cost 9,189	Cum Cost To Date 50,304	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-RU WL AND MAKE 2 PERF GUN RUNS, SHOOT @ 12406'-10', 12141'-20', 12870'-76', 13102'-15', 4 SPF @ 116 TOTAL.
- RD WL.
-PU/MU 2 7/8" NU-LOK COLLAR, TIH ON - 87 JTS 2 7/8" NU-LOK TBG - XOVER 8RD TO NU-LOK - 1 JT 2 7/8" 8RD - 7" HD PKR - 383 JTS 8RD TBG, PKR WILL BE SET @ 12,198', AND EOT @ 14,908', LD 4 JTS, EOT @ 14,786' SWIFN.
-SDFN, CREW TRAVEL. - 24

Report # 8				
Report Start Date 4/12/2010 06:00	Report End Date 4/13/2010 06:00	Daily Cost 5,267	Cum Cost To Date 55,571	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 80 PSI, SICP 80 PSI, BLEED OFF PRESSURES.
-PU AND TIH W/ 4 JTS 2 7/8" 8RD TBG, RU PUMP AND LINES.
-480 BBLS TO CATCH CIRC. CIRC OUT GAS & OIL
-REHEAD SANDLINE. PU LUBRICATOR. TIE FLAGS. TALLY IN W/ WT BAR. 12975' OF USABLE SANDLINE
-IFL @ 7850'. MADE 4 RUNS. #2 & 3 DRY. EFL @ 10100. SIWFN
-SDFN. CREW TRAVEL - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev .. 6,025.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00

Report # 12				
Report Start Date 4/16/2010 06:00	Report End Date 4/17/2010 06:00	Daily Cost 12,233	Cum Cost To Date 85,127	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. TAILGATE MTG.

 -SICP 0 PSI. R/U PERF & PERFORATE F/ 11398 TO 12188

 -TIH W/ PKR TO 11360

 -SET PKR & TEST @ 500 PSI FOR 15 MIN

 -P/U LUBRICATOR & SWAB. IFL @ SURFACE. MADE 6 RUNS. EFL @ 8000'.

 -SIWFN. CREW TRAVEL - 24

Report # 13				
Report Start Date 4/19/2010 06:00	Report End Date 4/20/2010 06:00	Daily Cost 4,012	Cum Cost To Date 89,139	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING.

 -SITP 10 PSI, SICP 0 PSI, P/U LUBRICATOR & SWAB. FL 6800'. SWAB TO 11260. MADE 2 DRY RUNS. WAIT 1 HR. MADE SWAB RUN , DRY. EFL 11260.
 - SIWFN, CRWE TRAVEL. - 24

Report # 14				
Report Start Date 4/20/2010 06:00	Report End Date 4/21/2010 06:00	Daily Cost 12,804	Cum Cost To Date 101,943	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING

 -SITP SUCTION, SICP 0 PSI. R/U HALL. PUMP 119 BBLS ACID. 230 BBLS WATER. SIP 4543, 5 MIN 3951, 10 MIN 3800, 15 MIN 3701.
 - BLEED OFF PRESURE. FLOWED 30 BBLS 1HR

 - FL @ SURFACE. SWAB WELL. MADE 16 RUNS & 136 BBLS. EFL 7500', 20% OIL, PH - 2

 -SIWFN CREW TRAVEL - 24

Report # 15				
Report Start Date 4/21/2010 06:00	Report End Date 4/22/2010 06:00	Daily Cost 4,092	Cum Cost To Date 106,035	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING

 -SITP 1200PSI SICP 0. BLEED OFF PRESSURE FLOW BACK TO FRAC TANK

 -SWAB. FL @ SURFACE. MADE 22 RUNS. EFL 8400' PH5 50% OIL CUT
 -SIWFN CREW TRAVEL - 24

Report # 16				
Report Start Date 4/22/2010 06:00	Report End Date 4/23/2010 06:00	Daily Cost 5,452	Cum Cost To Date 111,487	Depth End (ftKB) 0.0

Time Log Summary
 -CREW TRAVEL. SAFETY MEETING

 -SITP 800 PSI, BLEED OFF PRESSURE AND START TO FLOW.
 -FLOWED BACK 20 BBLS OIL, RU PUMP AND LINES 10 BBLS TO FILL TBG AND UNSET PKR. CIRC CONV. 65 BBLS W/ 6 BBLS LOSS.
 -TOH W/ TBG, LD PKR AND PSN.
 -PU/MU RET HEAD AND TIH ON 383 JTS 8RD TBG.

 -LATCH ON RBP AND TRY TO OPEN BYPASS, WORK 3 TIME AND THIRD TIME, TBG WENT ON SLIGHT VAC, LEAVE TBG IN 10K TENSION, SWIFN.

 -SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 0.00

Report # 17

Report Start Date 4/23/2010 06:00	Report End Date 4/24/2010 06:00	Daily Cost 6,753	Cum Cost To Date 118,240	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL. SAFETY MEETING

-SLIGHT PRESSURE ON TBG AND CSG, BLEED OFF.
-TRY TO RELEASE RBP, NO RELEASE TRY W/ TBG TONGS.
-WAIT ON POWER SWIVEL.

-RU PWR SWVL & WRK RBP, UNSET AND LD 1 JT, RD PWR SWVL.
-TOH W/ TBG SLOWLY RBP DRAGGING, LD RBP AND RET HEAD.

-PU/MU BLANKING PLG AND TIH ON 2 JTS 2 7/8" NU-LOK TOP SLOTTED, PSN AND X-OVERS - NU-LOK TBG, LD 40 JTS ON TRAILER, PU X-OVER 8RD TO NU-LOK - TAC - 76 JTS 8RD, EOT @ 3929'.

-SDFN, CREW TRAVEL - 24

Report # 18

Report Start Date 4/26/2010 06:00	Report End Date 4/27/2010 06:00	Daily Cost 6,753	Cum Cost To Date 124,993	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL. SAFETY MEETING

-SITP 270 PSI, SICP 270 PSI, BLEED OFF.
-FINISH TIH W/ TBG.

-STRIP BOPS, SET TAC, TBG STRING IS 280 JTS 8RD, 7" CIRC SHOE - 100 JTS 2 7/8" 8RD - 7" GRACO TAC SET @ 12146' W/ 20K TENSION - X-OVER 8RD TO NO-LOK - 44 JTS 2 7/8" NU-LOK - PSN AND X-OVERS @ 13507' - 2 JTS 2 7/8" NU-LOK TOP SLOTTED, INTAKE @ 13511' - BLANKING PLUG AND COLLAR - EOT @ 13572'

-X-OVER TO 1.90 TBG EQUIPMENT , PU/MU 1.90 10RD STINGER, TIH ON 160 JTS 1.90 TBG OUT OF DEREK, PU AND TIH W/ 75 JTS 1.90 TBG AND TAG CIRC SHOE, LD 2 JTS 1.90 TBG, EOT @ 8959', LAND TBG IN WELL HEAD SWIFN.
-RD PUMP LINES.

-SDFN, CREW TRAVEL - 24

Report # 19

Report Start Date 4/27/2010 06:00	Report End Date 4/28/2010 06:00	Daily Cost 141,635	Cum Cost To Date 266,628	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL AND TAILGATE MEETING.

-FIX ON RIG, RADIATOR LEAK.

-BLEED CSG PRESSURE, LD 1.90 TBG HANGER, PU/MU 1 JT 1.90 TBG AND 2', 4', 10' PUP JTS, LAND 1.90 TBG IN 7000K COMPRESSION.
-ND BOP, NU PROD. TREE.

-RU HOT OILER AND FLUSH TBG W/ 100 BBLS AND CHEM.

-PU AND TEST PUMP, TIH ON 15 JTS 3/4" W/ GUIDES - 215 JTS 3/4" SLICK - 161 JTS 7/8" SLICK - 145 JTS 1" SLICK - 2'X1" PONY ROD TO SPACE OUT.

-RU HOT OILER TO SIDE STRING AND FILL W/ 74 BBLS, PRESSURE TO 1000 PSI, STROKE TEST PUMP W/ RIG TO 1000 PSI 11 STROKES, TEST AND HOLD NO LEAKS.

-RD RIG AND EQUIPMENT.

-SDFN, CREW TRAVEL - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SQUIRES 3-8A2
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2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322270000
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3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844 FNL 2418 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/29/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After evaluating Stage 1 & 2, Devon intends on recompleting Stage 3 by adding Lower Green River perforations and acidizing from 10,073 - 11,255'.
 Attachments: well history and procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/18/2010

By: *Deanna Bell*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 11/12/2010	

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
SQUIRES 3-8A2
SW/SE SECTION 8, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUSCHESNE COUNTY, UTAH**

**AFE 153335
Property # 72013-001
Prepared 3/1/2010 - JDA**

OBJECTIVE:

Perforate and acidize additional Wasatch intervals from 12,406'-13,115' overall. Isolate, perforate and acidize Wasatch intervals from 11,398'-12,188'. Swab test new intervals. Subject to evaluation on stage 2 perfs, isolate, perforate and acidize Lower Green River intervals from 10,073'-11,255'. Swab test new intervals. Install a rod pump system and return to production.

JUSTIFICATION:

The Squires 3-8A2 was originally completed in 2002 in the Wasatch intervals. Perforations were added to the wellbore in 2002 (Wasatch) and 2006 (Wasatch). The well currently produces from intervals above 14,967' at ~5 BOPD and ~5 MCFD.

Cumulative production from the well to date is 101 MBO and 93 MMCF.

This workover will add 145' of Lower Green River and Wasatch perforations in 3 stages. These will be added in 23 intervals with 145', 580 holes from 10,073' to 13,115' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 and 3 perforations are entirely new. Stage 3 perforations are contingent on the results of the stage 2 intervals (primarily water production and reservoir pressure). These intervals have good gas shows with several noted oil shows.

WELL DATA:

API Number : 43-013-32227
Cement Eval: Poor bond above 6700'
Fair 6700-8600'
Good 8600-9300'

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

Fair 9300-9600'
Good below 9600'.

Completion Date: January 2002

Total Depth: 15923'

Original PBTD: 15,803'

Current PBTD: 14,967' (Stuck RBP)

Current Status: Producing (currently ~5 BOPD & ~5 MCFD)

Casing: Surface: 9 5/8" 36# & 40# K-55 set at 3501'

Intermediate: 7" 29# HCP-110 LT&C surface to 86'
7" 26# HCP-110 LT&C 86' - 9638'
7" 29# HCP-110 LT&C 9638'-12935'

Liner: 5" 21.4# P-110 Hydril 513 from 12239' to 15921'
ID 4.126 Drift 4.000

Perforations: 15008-15789 2002
13932-14924 2002
12891-13913 2006

Other: RBP stuck at 14967'.

WELL HISTORY:

- 10-31-01 Cleaned out to 15764'
- 11-01-01 Schlumberger ran cased hole TDT log from PBTD to 10,000'
- 11-02-01 Halliburton ran CBL/GR log from PBTD to top liner, good bond throughout. Ran CAST-V log from top liner to 3000'.
- 01-09-02 Perforated Wasatch 15008-15789', 34 intervals, 204', 244 holes
- 01-12-02 Set Baker Reliant packer on wireline
- 01-19-02 Acidized perforations 15008-15789' with 20500 gals 15% HCL with additives and 265 1.1 balls. No note on diversion. AIR 3.8 BPM at AIP 8113.
- 01-24-02 Set baker RBP at 14980' on wireline.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

01-25-02 Perforated Wasatch 13932-14924', 39 intervals, 233', 280 holes. Run and set a wireline packer at 13830'.

01-30-02 Break glass disk, flow to tank battery

02-05-02 Production log with well flowing 250 BOPD, 4 BWPD, 120 MCFGPD, 16/64" choke, 400 psi FTP

14043-14047	66% of the oil
14239-14250	29% of the oil
14498-14506	5% of the oil, 100 % of the water
14539-14640	Several small oil entries
15100-15130	Possible small oil entry
15356-15397	Small oil entry

RBP set at 14980 slid down hole to 15755'

03-10-02 Fished RBP at 15764'

03-13-02 Set Baker RBP on tubing at 14982'

03-15-02 Acidized perforations 13932-14924 with 20,900 gals 15% HCL with 280 balls, good ball action with big break early in the job.

03-19-02 Ran pressure survey to 14428, pressure 1989 psi

03-22-02 Put on rod pump from perforations 13932-14924, RBP still at 14982'.

08-30-02 Change to middle hole on pumping unit due to gearbox loading.

10-04-02 Finished running production equipment with "Y" tool.

10-25-02 Ran production log with well pumping 50 BOPD, 80 BWPD and 90 MCFGPD with following results:

DEPTH	OIL	WATER	GAS
14043-14047	45 percent		100%
14239-14265		39 percent	
14499-14505	10	20	
14599-14605	10	41	
14682-14694	7		
14814-14829	15		
14867-14873	10		
14917-14924	3		

Tagged RBP at 14967'

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

- 01-21-04 Ran Pressure gradient thru "Y" tool with the well pumping.
- 03-26-04 Lowered pump from 10200' to 12100'
- 2-10-06 Perforate intervals 12891' – 13913', 102' – 204 holes.
- 2-14-06 Acidize perforations 12891' – 13913' w/ 10200 gal 15% HCL, 306, 7/8" 1.3 SG balls for diversion.
- 1-15-08 Pull tubing to recover rod pump. PSN @ 12,119'

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug in step 17.
5. TIH with a 6.059" casing scraper (for 7", 29#/ft casing) on tubing to 12,230'. POOH.
6. TIH with a 4.000" bit and scraper (for 5", 21.4#/ft liner) on tubing to 14,960'. Attempt to circulate fluid to surface. POOH.
7. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch 12,406'-13,115' overall in 4 intervals with 3-1/8" HSC guns as per perforation detail for stage 1. Correlate depths to HES' CBL dated 11-1-2001. Monitor the fluid level and pressure while perforating.
8. TIH with 2-7/8" tubing and a 5" treating packer for 21.4#/ft liner (packer to ~12,350'), with 2,590' of 2-7/8" tailpipe below packer (end of tailpipe at ~14,940'). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 Bbl/ft or ~1.22 gal/ft, annular volume of 5", 21.4# liner and 2-7/8" tubing is ~0.0086 bbl/ft or ~0.36 gal/ft.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

9. If circulation was obtained in step 6, attempt to circulate produced fluid to surface. Pump 4,300 gallons of 15% HCl acid with standard additives (leaves ~650 gallons of acid between the tubing and casing). Shutdown and set the 5" treating packer at 12,350'. Pump 700 gallons of 15% HCl acid and flush the acid by squeezing into the perforations an additional 7,000 gallons of produced water.
- 9.b. If circulation was not obtained in step 6, circulate 8,000 gallons of produced water and set the 7" treating packer at 12,350'. Pump 5,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 7,000 gallons of produced water.
10. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
11. POOH with tubing, packer and tailpipe.
12. Discuss progress and results w/ OKC team before continuing onto stage 2 of this recompletion.
13. Pick up a 7" cup type RBP with ball catcher (for 250 balls) and a 7" treating packer. TIH, set plug at ~12,220'. Set the packer at ~12,200' and test the plug to 3,500 psi. POOH with the packer.
14. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch @ 11,398'-12,188' overall in 9 intervals with 4-1/2" HSC guns as per perforation detail for stage 2. Correlate depths to HES' CBL dated 11-1-01. Monitor the fluid level and pressure while perforating.
15. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at 11,350'.
16. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
17. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 250 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 4 to determine the static pressure below the plug.
18. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
19. Discuss progress and results w/ OKC team before continuing onto stage 3 of this recompletion.

SQUIRES 3-8A2, LOWER GREEN RIVER & WASATCH

20. Release packer and POOH. TIH with tubing and retrieve the plug @ 12,200', POOH with plug.
21. Pick up a 7" cup type RBP with ball catcher (for 250 balls) and a 7" treating packer. TIH, set plug at ~11,350'. Set the packer at ~11,300' and test the plug to 3,500 psi. POOH with the packer.
22. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR @ 10,073'-11,255' overall in 10 intervals with 4-1/2" HSC guns as per perforation detail for stage 3. Correlate depths to HES' CBL dated 11-1-01. Monitor the fluid level and pressure while perforating.
23. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at ~10,020'.
24. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
25. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 250 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 18 to determine the static pressure below the plug.
26. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
27. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
28. Run production equipment. Final rod design and pump size will be based on the swab rates.

PERFORATION DETAIL ATTACHED SEPARATELY

**DEVON ENERGY PRODUCTION COMPANY
 SQUIRES 3-8A2 STAGE 3
 PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.**

ALL PERFS in 7" Casing.

Top of Interval	Base of Interval		NET	SPF	Holes	
10073	10090		17	4	68	4-1/2" HSC
10257	10264		7	4	28	4-1/2" HSC
10576	10580		4	4	16	4-1/2" HSC
10688	10694		6	4	24	4-1/2" HSC
10810	10814		4	4	16	4-1/2" HSC
11040	11044		4	4	16	4-1/2" HSC
11136	11140		4	4	16	4-1/2" HSC
11162	11166		4	4	16	4-1/2" HSC
11228	11230		2	4	8	4-1/2" HSC
11250	11255		5	4	20	4-1/2" HSC

Net Feet of New Perfs:		57
Number of Total New Intervals :		10
Number of New Holes:		228

Depth Reference: HES CBL dated 11-1-2001

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SQUIRES 3-8A2
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2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322270000
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3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1844 FNL 2418 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon is submitting Subsequent Report for Notice of Intent dated 11/12/2010 and approved on November 18, 2010 to recomplete Stage 3. Set 7" RBP @ 11,340', 2 sacks sand on top, test to 1000 psi. Perforate Lower Green River 10,073 - 11,255', 57', 10 intervals, 228 holes. Acidize new perforations with 5000 gals 15% HCL acid w/ standard additives and 250 7/8" OD bioballs. Swab test. Release and LD RBP @ 11,340'. Return to production from Lower Green River perforations 10,073 - 11,255' and Wasatch perforations 11,398 - 14,924'.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 01/19/2011

By: Carlene Russell

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 1/13/2011	



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00	KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00	TH Elev (ft) 6,025.00

Report # 20				
Report Start Date 11/19/2010 06:00	Report End Date 11/20/2010 06:00	Daily Cost 5,727	Cum Cost To Date 338,145	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.

-HOT OILER HEATING TBG AND SIDE STRING, TRY TO UNSEAT PUMP AND CANT GET A GOOD THUMP ON PUMP, RU HOT HOT OILER TO CSG AND HEAT CSG W/ 80 BBLs.

-THUMP ON PUMP AND GET BETTER THUMP, PULL ROD STRING TO 50K AND STILL WILL NOT UN-SEAT.

-ND PROD "T", STING OUT CIRC SHOE W/ 1.9 TBG TO EQUALIZE.
 -TRY TO UN-SEAT PUMP, WILL NOT UN-SEAT.

-BACK OFF RODS AND TOH, CHECK EVERY CONNECTION W/ ROD WRENCHES ON THE WAY OUT.
 PULLED 311 JTS, 225 JTS 3/4" LEFT IN HOLE.
 -ND PROD "T", NU BOP, X-OVER TO 1.90 TBG EQUIPMENT, SWIFN, LEAVE TO SELLS.

-SDFN, CREW TRAVEL. - 24

Report # 21				
Report Start Date 11/20/2010 06:00	Report End Date 11/21/2010 06:00	Daily Cost 3,947	Cum Cost To Date 342,092	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.

-20 PSI ON CSG, BLEED OFF, TOH W/ 1.90 SIDE STRING TBG, X-OVER TO 2 7/8" TBG EQUIPMENT.

-ND BOP, TIE BACK SINGLE LINE UNSET TAC AND STRIP ON BOP.

-TOH W/ TBG, WEIGHING HEAVY DUE TO RODS AND FLUID IN HOLE, FIND ROD TOP ON STAND # 122 OUT, MU STAND AND RIH, SI TBG LEAVE CSG TO SELLS.

-SDFN CREW TRAVEL. - 24

Report # 22				
Report Start Date 11/22/2010 06:00	Report End Date 11/23/2010 06:00	Daily Cost 7,214	Cum Cost To Date 349,306	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.

-SITP 50 PSI, CSG 50 PSI, BLEED OFF PRESSURES, LD 1 JT TBG, LATCH ON ROD STRING AND PULL, RODS DRAGGING AND 18 JTS 3/4" SLICK ARE BAD, TOH W/ TBG TO RODS TOP, TOH W/ RODS AND CHECK CONNECTIONS W/ ROD WRENCHES, 114 JTS STILL IN HOLE.
 -TOH W/ TBG, LD CIRC SHOE, GET TO ROD TOP, TRY TO UNSEAT, BACK OFF RODS AND TOH CHECKING CONNECTIONS W/ ROD WRENCHES, 3 JTS 3/4" W/GUIDES LEFT IN HOLE.
 -LD TBG AND BREAK OUT RODS SINGLE, LD PUMP, JT AND PSN, FINISH TOH W/ TBG.
 -PU/MU 7" RBP AND RET HEAD, TIH ON 68 JTS, EOT @ 2176', SI TBG, LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL - 24

Report # 23				
Report Start Date 11/23/2010 06:00	Report End Date 11/24/2010 06:00	Daily Cost 6,639	Cum Cost To Date 355,945	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAILGATE MEETING.

-SITBG AND CSG PSI @ 50 PSI, BLEED OFF AND FINISH TIH W/ TBG, PACK OFF AND SET 7" RBP @ 11,340' ON 357 JTS 2 7/8" TBG, LATCH OFF RBP W/ RET-HEAD, TOH W/ 1 JT EOT @ 11,314'.

-RU PUMP AND LINES TO TBG AND SWAB "T", SPOT 2 SACKS OF SAND ON RBP W/ 55 BBLs.
 -TOH AND TBG GET OILY, RU HOT OILER TO TBG AND FLUSH W/ 60 BBLs AND RU RIG PUMP AND PUMP W/ HOT OILER, TBG FLUSHED AND 380 BBLs TO FILL WELL, PRESSURE TEST RBP TO 1000 PSI, TEST AND HOLD NO LEAKS.
 -TOH W/ TBG, 60 JTS IN HOLE, EOT @ 1920', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev 6,025.00
			KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00
				TH Elev (ft) 6,025.00

Report # 24				
Report Start Date 11/24/2010 06:00	Report End Date 11/25/2010 06:00	Daily Cost 10,279	Cum Cost To Date 366,224	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-0 PSI ON TBG, CSG, FINISH TOH W/ TBG, LD RET-HEAD.
-RU PERFORATORS WL EQUIPMENT, MAKE A TOTAL OF 6 RUNS, 3 RUNS MIS FIRE, SHOOT ~~PERF 10,073'~~ ~~11,255'~~ ~~RD WL.~~
-PU/MU 7" HD PKR AND TIH ON PSN, RU HYDROTEST EQUIPMENT, TIH AND HYDROTEST 43 JTS 2 7/8" NU-LOK, 55 JTS 2 7/8" 8RD, 3136' OF TBG TESTED. RD HYDROTEST EQUIPMENT.

-FINISH TIH W/ 217 JTS, SET PKR ON 315 JTS @ 10,001' IN 22K COMPRESSION. SWIFN.

-SDFN CREW TRAVEL. - 24

Report # 25				
Report Start Date 11/29/2010 06:00	Report End Date 11/30/2010 06:00	Daily Cost 20,803	Cum Cost To Date 387,027	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL AND SAFETY MEETING

-PRESSURE TEST PACKER TO 1000 PSI.
RU HALIBURTON

-PUMP 357 BBLs TOTAL LOAD, WATER & ACID DOWN TUBING, WHILE HOLDING 1000PSI ON CASING WITH RIG PUMP.

ISIP - 2401#, 5 MIN-2186#, 10 MIN-2020#, 15-MIN 1883#

-SITP @ SWAB TIME 700 PSI, BLEED OFF FAST, ND TBG VALVE, RU SWAB EQUIPMENT.
-IFL @ SURFACE, RUN # 4 LEVEL OFF @ 3195' - 3300' TO RUN #7, FL START TO DROP, PH LEVEL @ 11, MADE 11 SWAB RUNS, FFL @ 5302', 61 BBLs RECOVERED. SWIFN.

-SDFN, CREW TRAVEL. - 24

Report # 26				
Report Start Date 12/1/2010 06:00	Report End Date 12/2/2010 06:00	Daily Cost 4,795	Cum Cost To Date 391,822	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL SAFTY MEETING

-0 PSI ON TBG & CSG UNSET PKR, TOH W/ TBG, START TO SWAB OIL UP CSG W/ PKR.

-RU PUMP AND LINES TO CSG, PUMP 50 BBLs TO DISPLACE OIL.
- FINISH TOH W/ TBG, 315 JTS, LD PKR.
-PU/MU RET HEAD, TIH ON 316 JTS, EOT @ 10,039' SWIFN, DRAIN PUMP AND LINES.
-SDFN, CREW TRAVEL. - 24

Report # 27				
Report Start Date 12/2/2010 06:00	Report End Date 12/3/2010 06:00	Daily Cost 12,520	Cum Cost To Date 404,342	Depth End (ftKB) 0.0

Time Log Summary
-CREW TRAVEL SAFTY MEETING

-TBG AND CSG ON VAC. CONT. TIH W/ 39 JTS TAG SAND @ 11,335'
-MU TBG SWIVEL, RU PUMP & LINES, 120 BBLs TO CATCH CIRCULATION
- CLEAN OUT SAND TO RBP @ 11,340', LET SAND CLEAN UP, LATCH ON RBP AND TRY 5 TIMES TO OPEN BYPASS, KEPT CLOSING DUE TO HYDRASTATIC PRESSURE, RELEASE RBP.
-TOH W/ LD RBP AND RET HEAD.

-PU/MU BLANK PLUG AND TIH ON, 3 JTS 2 7/8" NU-LOK TBG TOP SLOTTED - X-OVERS AND PSN - 44 JTS 2 7/8" NU-LOK - 7" GRACO TAC - 38 JTS 2 7/8" 8RD, EOT @ +/- 2754', SWIFN.

-SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-1-S 2-W-6	API/UWI 4301332227	Latitude (DMS) 40° 41' 24.6" N	Longitude (DMS) 110° 13' 28.45" E	Ground Elev ... 6,025.00	KB - GL (ft) 22.00	Orig KB Elev (ft) 6,047.00	TH Elev (ft) 6,025.00

Report # 28				
Report Start Date 12/3/2010 06:00	Report End Date 12/4/2010 06:00	Daily Cost 4,540	Cum Cost To Date 408,882	Depth End (ftKB) 0.0

Time Log Summary
- CREW TRAVEL SAFTY MEETING

- 0 PSI ON TBG& CSG, FINISH TIH W/ TBG AND BHA ND BOP AND SET TAC W/ 20K TENSION AND LAND IN WELL HEAD, TBG STRING IS, 280 JTS 2 7/8" 8RD - CIRC SHOE @ 9005' - 100 JTS 2 7/8" 8RD - TAC @ 12,143' - X-OVER AND 44 JTS 2 7/8" NU-LOK - PSN AND X-OVERS @ 13,503' - 3 JTS 2 7/8" NU-LOK TOP JT SLOTTED - NU-LOK BULL PLUG, EOT @ 13,599'

-X-OVER TO 1.90 TBG EQUIPMENT.

-PU/MU 1.90 STINGER AND TIH ON 275 JTS - 10'X4'X2' AND LAND IN WELL HEAD IN 6K COMPRESSION, ND BOP.

-NU PROD "T" AND LEAVE CSG TO SELLS, SI TBG.

-SDFN CREW TRAVEL. - 24

Report # 29				
Report Start Date 12/6/2010 06:00	Report End Date 12/7/2010 06:00	Daily Cost 12,466	Cum Cost To Date 421,348	Depth End (ftKB) 0.0

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.

-O PSI ON TBG, RU HOT OILER TO TBG AND FLUSH W/ 70 BBLS AND CHEM, X-OVER TO ROD EQUIPMENT, PU/MU 2 21' DIP TUBES AND TIH ON 1X3'x7/8" STAB - 15 JTS 3/4" W/GUIDES - 216 JTS 3/4" SLICK - 160 JTS 7/8" SLICK - 21 JTS 1" W/GUIDES - 125 JTS 1" SLICK - 4'X2'X1" PONY RODS TO SPACE OUT, CHECKED EVERY CONNECTION GOING IN HOLE, DUE TO HAVING TO BACK OFF RODS.

-RU HOT OILER TO TBG AND FILL W/ 75 BBLS, PRESSURE TO 1000 PSI, BLEED OFF AND STROKE PUMP W/ 7 STROKES TO 1000 PSI, TEST AND HOLD NO LEAKS. SWIFN.

-SDFN, CREW TRAVEL. - 24

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DEVON ENERGY CORPORATION Operator Account Number: N 1275
 Address: PO BOX 290
city NEOLA
state UT zip 84053 Phone Number: (435) 353-5784

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332227	SQUIRES 3-8A2		SWNE	8	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	13176	13176				12/7/2010 ✓	
Comments: <u>FROM WSTC TO GR-WS</u> — 1/26/2011							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

GEORGE GURR

Name (Please Print)

Signature

PRODUCTION FOREMAN

Title

1/13/2011

Date

RECEIVED

JAN 13 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____			8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____			9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>			10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

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NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

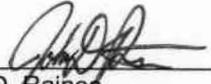
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

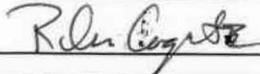
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

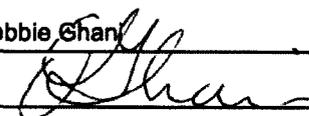
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor

SIGNATURE  DATE 9/23/2014

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