



February ⁶/₇, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Wells Draw Unit #2-32-8-16
Wells Draw Unit #3-32-8-16
Wells Draw Unit #4-32-8-16

Please note that due to topographic constraints, Inland is requesting an exception location for the Wells Draw Unit #4-32-8-16. The requested location for this well is 975' fnl and 851' fwl, which is 851' from the nearest Unit boundary.

Please send approved APDs to Brad Mecham at Inland's field office in Pleasant Valley. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,



Jon D. Holst

Permitting Agent
Inland Production Company

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STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-21836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Wells Draw Unit

8. FARM OR LEASE NAME
Wells Draw Unit

9. WELL NO.
#3-32-8-16

10. FIELD AND POOL OR WILDCAT
 Monument Butte

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
**NENW
 Sec. 32, T8S, R16E**

12. County
Duchesne

13. STATE
UT

22. APPROX. DATE WORK WILL START*
1st Quarter 2001

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL

OIL GAS OTHER

SINGLE MULTIPLE
 ZONE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS AND TELEPHONE NUMBER:
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (FOOTAGE)
 At Surface **NENW 504' FNL 2096' FWL** **4436819 N**
 At proposed Producing Zone **572949 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 11.5 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
Approx 504' f/lse line & 504' f/unit line

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approximately 1280'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5708.3' GR

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
 Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
 Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature Jon Holst Title: Permitting Agent Date: 2/7/01

(This space for State use only)

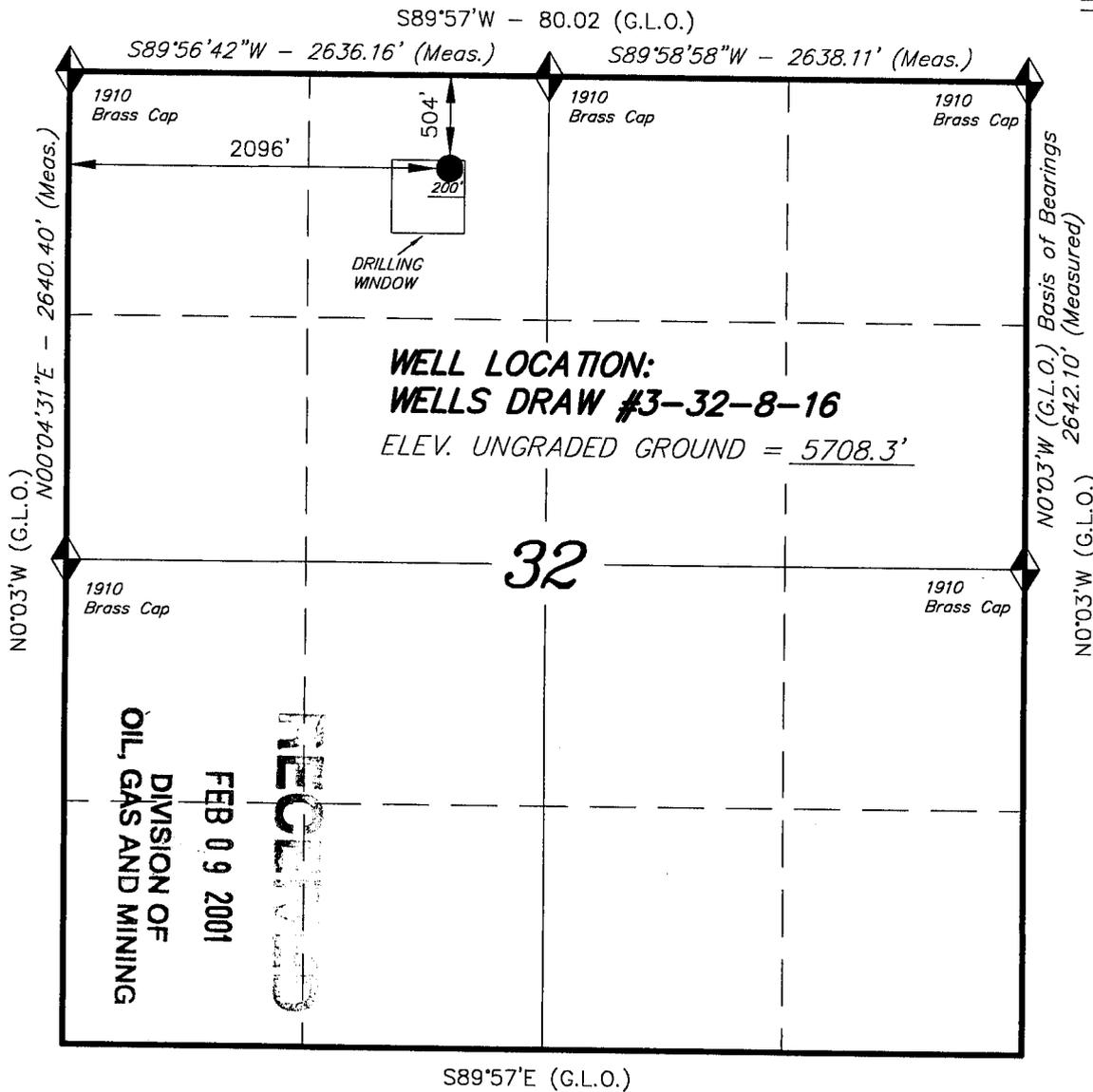
API Number Assigned: 43-013-32221 APPROVAL: _____

Approved by the Utah Division of Oil, Gas and Mining
 Date: 2-27-01
 By: [Signature]

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T8S, R16E, S.L.B.&M.

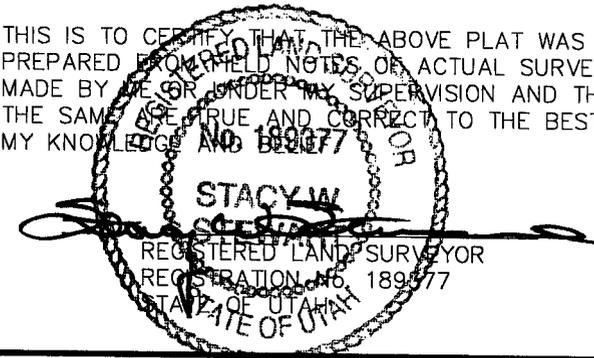
INLAND PRODUCTION COMPANY



WELL LOCATION, WELLS DRAW
 #3-32-8-16, LOCATED AS SHOWN IN
 THE NE 1/4 NW 1/4 OF SECTION 32,
 T8S, R16E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OR ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 1-30-01

WEATHER: COLD

NOTES:

FILE #

INLAND PRODUCTION COMPANY
WELLS DRAW UNIT 3-32-8-16
NENW SECTION 32, T8S, R16E
DUCHESNE COUNTY, UTAH

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TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected); or
4-1/2" J-55 11.6# w/LT&C collars; set at TD (New or used, inspected)

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Series 900 Annular Bag type BOP and an 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit F** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 1700' +/- to TD, a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90-degree turns. Inland also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

Surface – 3200'
3200' – TD'

MUD TYPE

fresh water or air/mist system
fresh water system

From surface to \pm 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2001, and take approximately eight (8) days from spud to rig release.

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INLAND PRODUCTION COMPANY
WELLS DRAW UNIT 3-32-8-16
NENW SECTION 32, T8S, R16E
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Inland Production Company well location site Wells Draw Unit 3-32-8-16 located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 32, T8S, R16E, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with State Highway 216, remain on State Highway 53 and continue in a southwesterly direction for another 7.7 miles, turn left for another $\frac{1}{2}$ mile to the beginning of the proposed access road.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 0.4 miles of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18" crown road (9" either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

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3. **LOCATION OF EXISTING WELLS**

Refer to EXHIBIT D.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – EXHIBIT C.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. A water-processing unit may be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

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At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** State of Utah

12. **OTHER ADDITIONAL INFORMATION:**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Wells Draw Unit #3-32-8-16, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Wells Draw Unit #3-32-8-16 Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

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13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

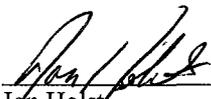
Name: Mike Guinn
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #3-32-8-16, NENW Section 32, T8S, R16E, LEASE #ML-21836, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

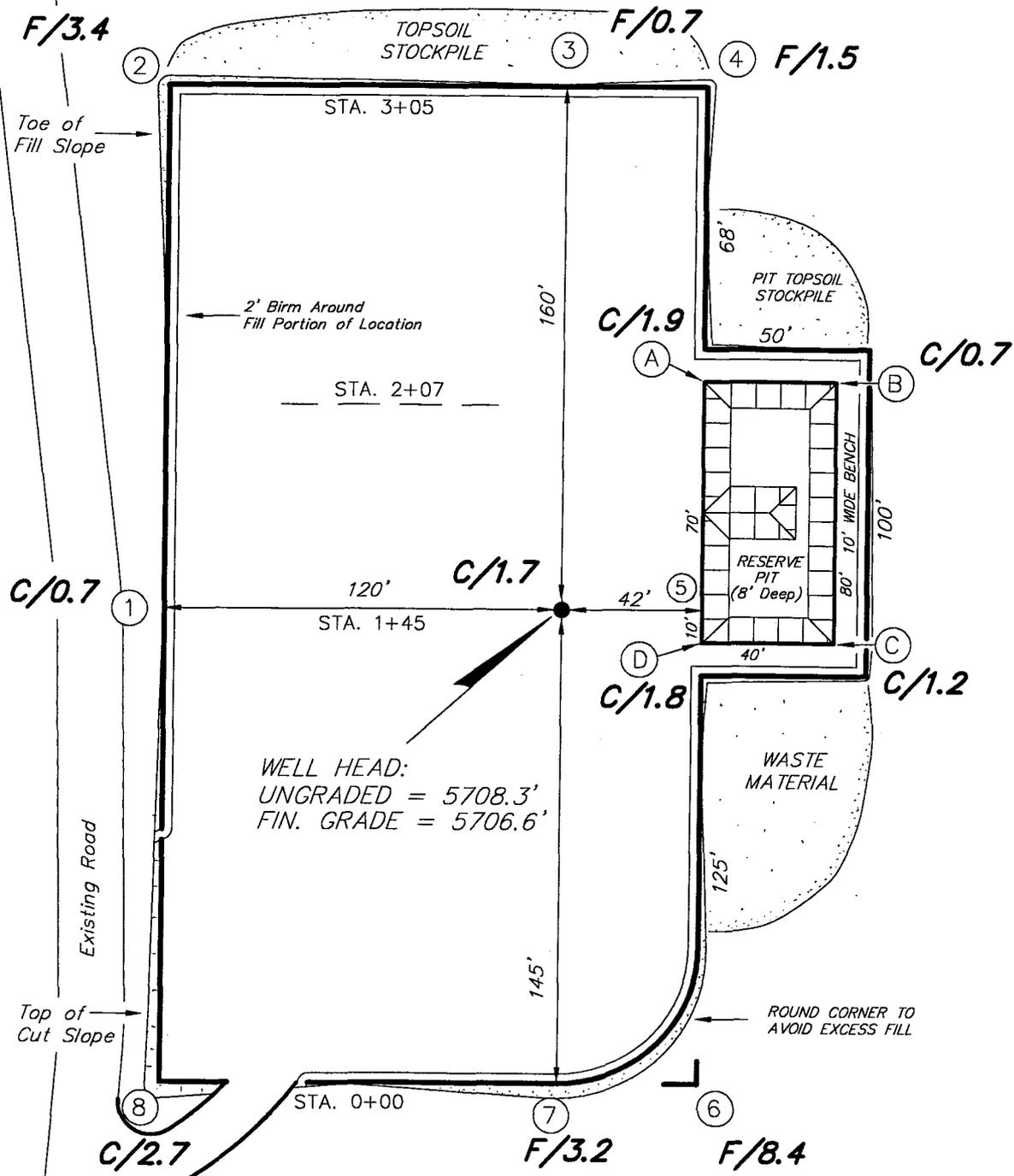
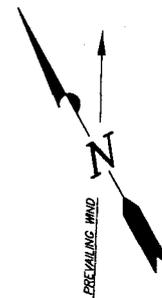
2/6/01
Date


Jon Holst
Permitting Agent
Inland Production Company

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INLAND PRODUCTION COMPANY

WELLS DRAW #3-32-8-16
SEC. 32, T8S, R16E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5708.3'
FIN. GRADE = 5706.6'

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REFERENCE POINTS

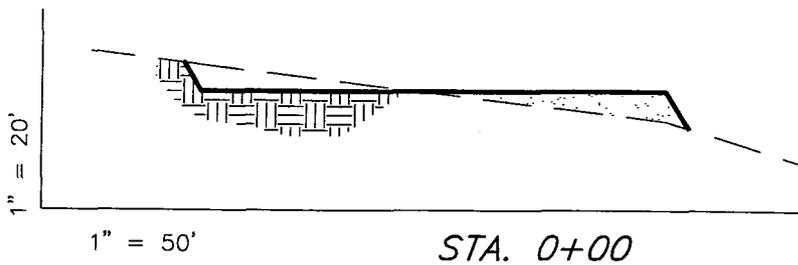
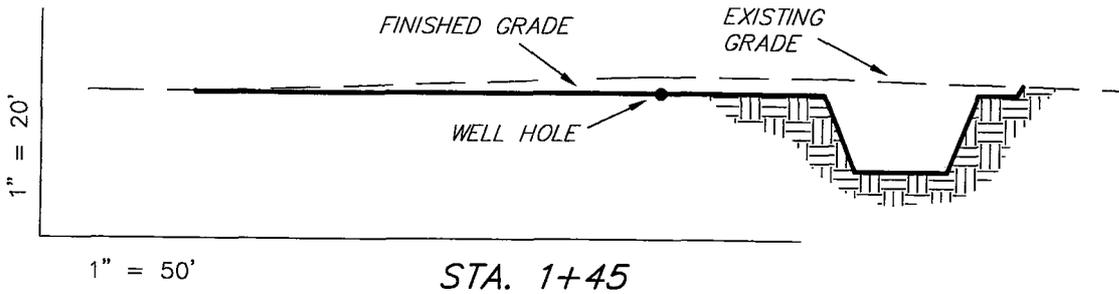
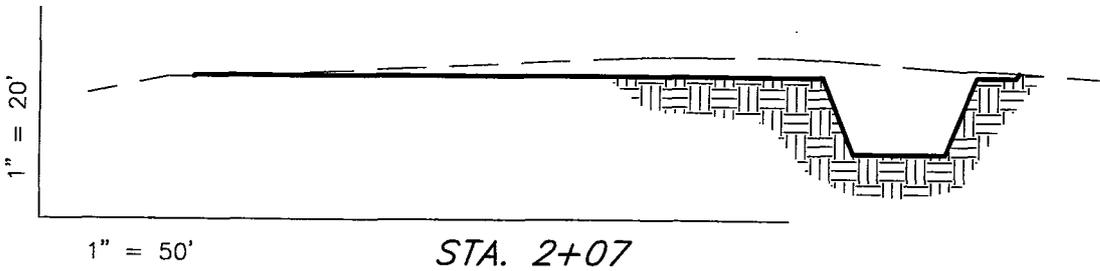
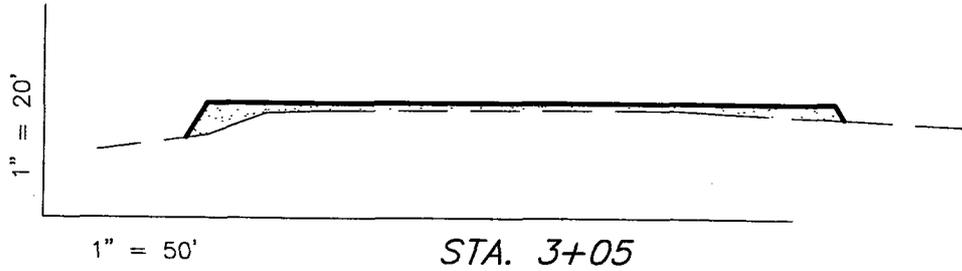
- 210' NORTH = 5704.0'
- 260' NORTH = 5701.3'
- 170' WEST = 5707.2'
- 220' WEST = 5706.0'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 1-30-01

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS

WELLS DRAW #3-32-8-16



APPROXIMATE YARDAGES

CUT = 860 Cu. Yds.
FILL = 860 Cu. Yds.
PIT = 640 Cu. Yds.
6" TOPSOIL = 1,010 Cu. Yds.

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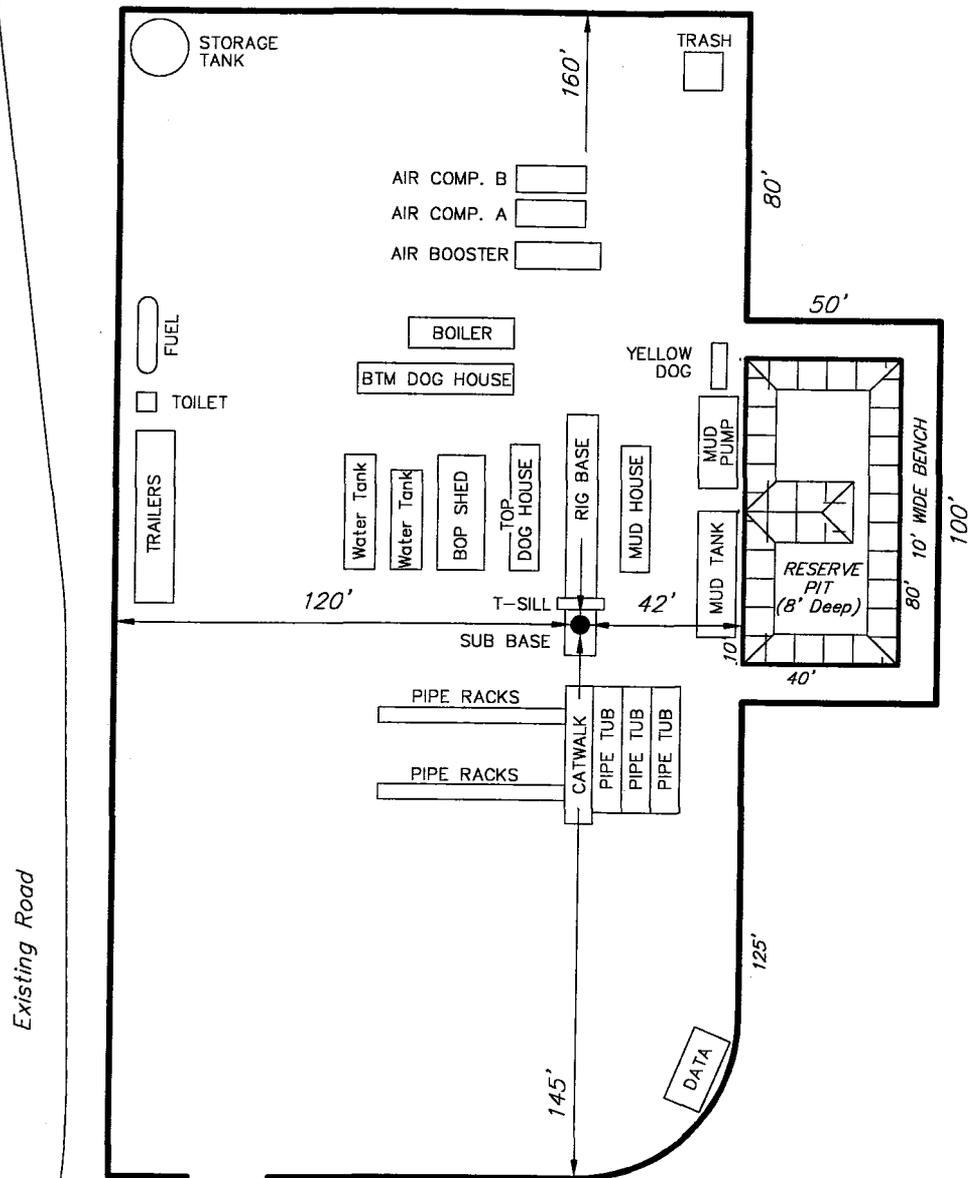
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 1-30-01

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38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELLS DRAW #3-32-8-16



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SURVEYED BY: D.J.S.

SCALE: 1" = 50'

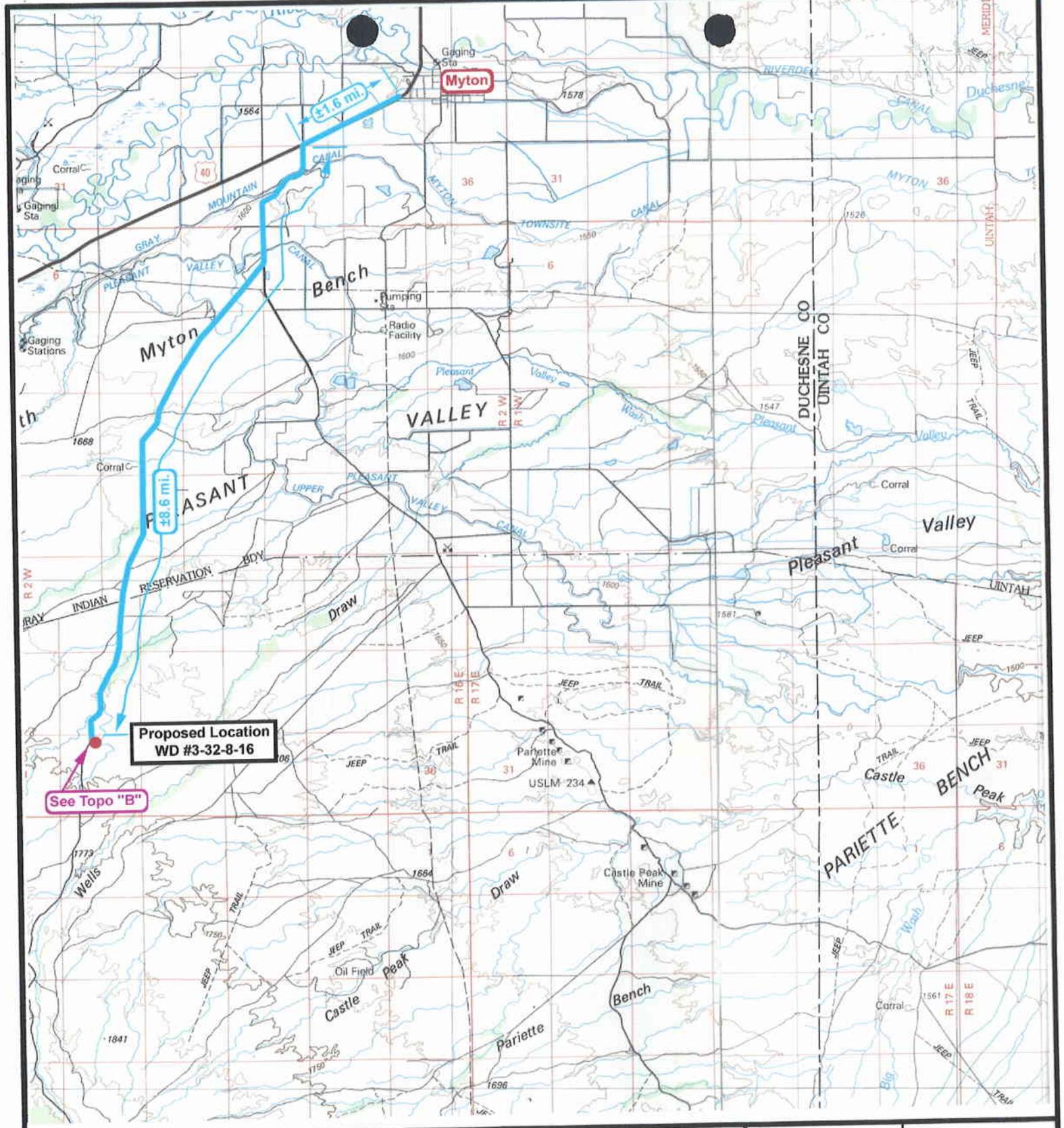
DRAWN BY: J.R.S.

DATE: 1-30-01

Tri State
Land Surveying, Inc.

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**Proposed Location
WD #3-32-8-16**

See Topo "B"



**WELLS DRAW #3-32-8-16
SEC. 32, T8S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**

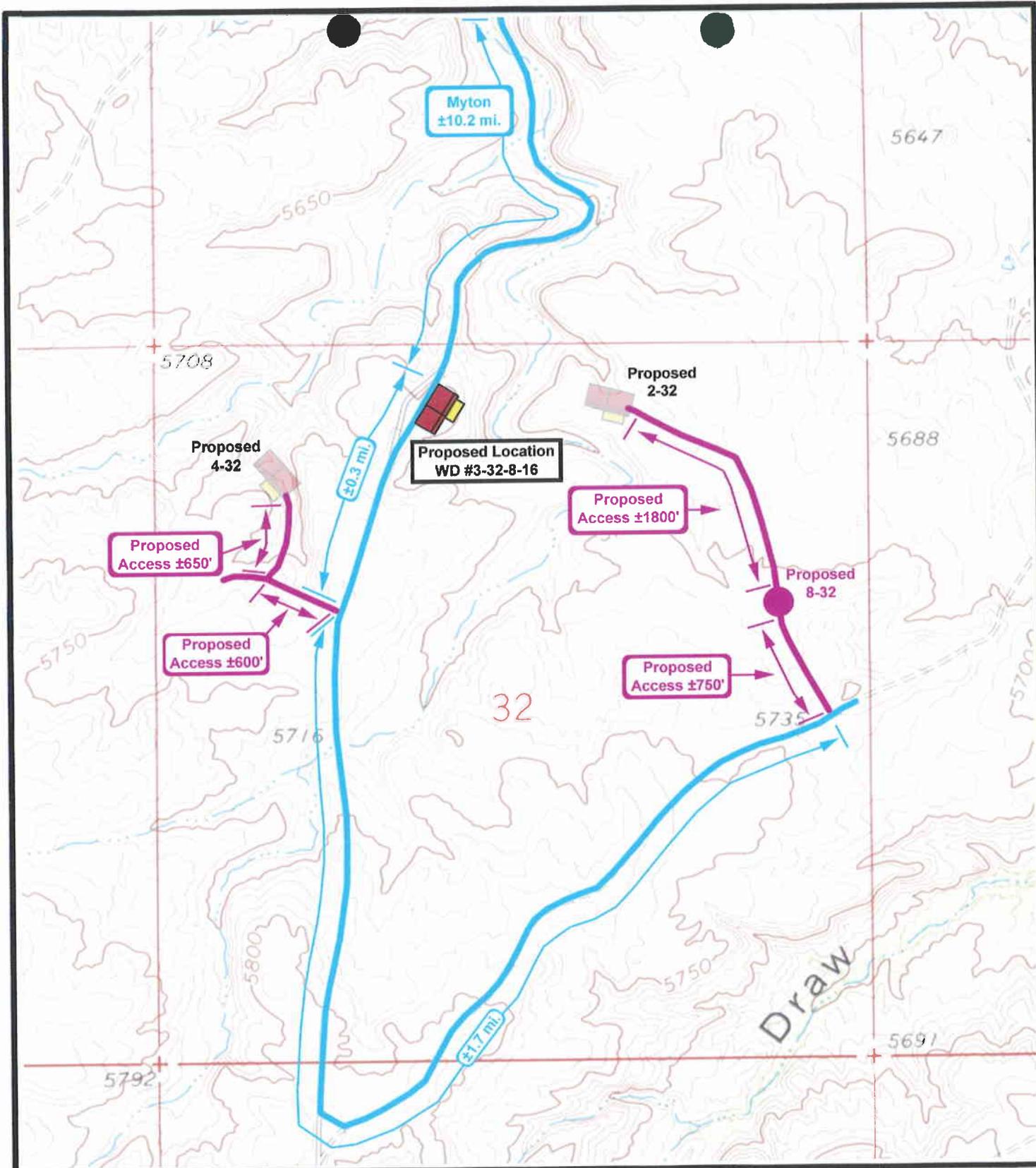
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Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 01-29-2001	

**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**



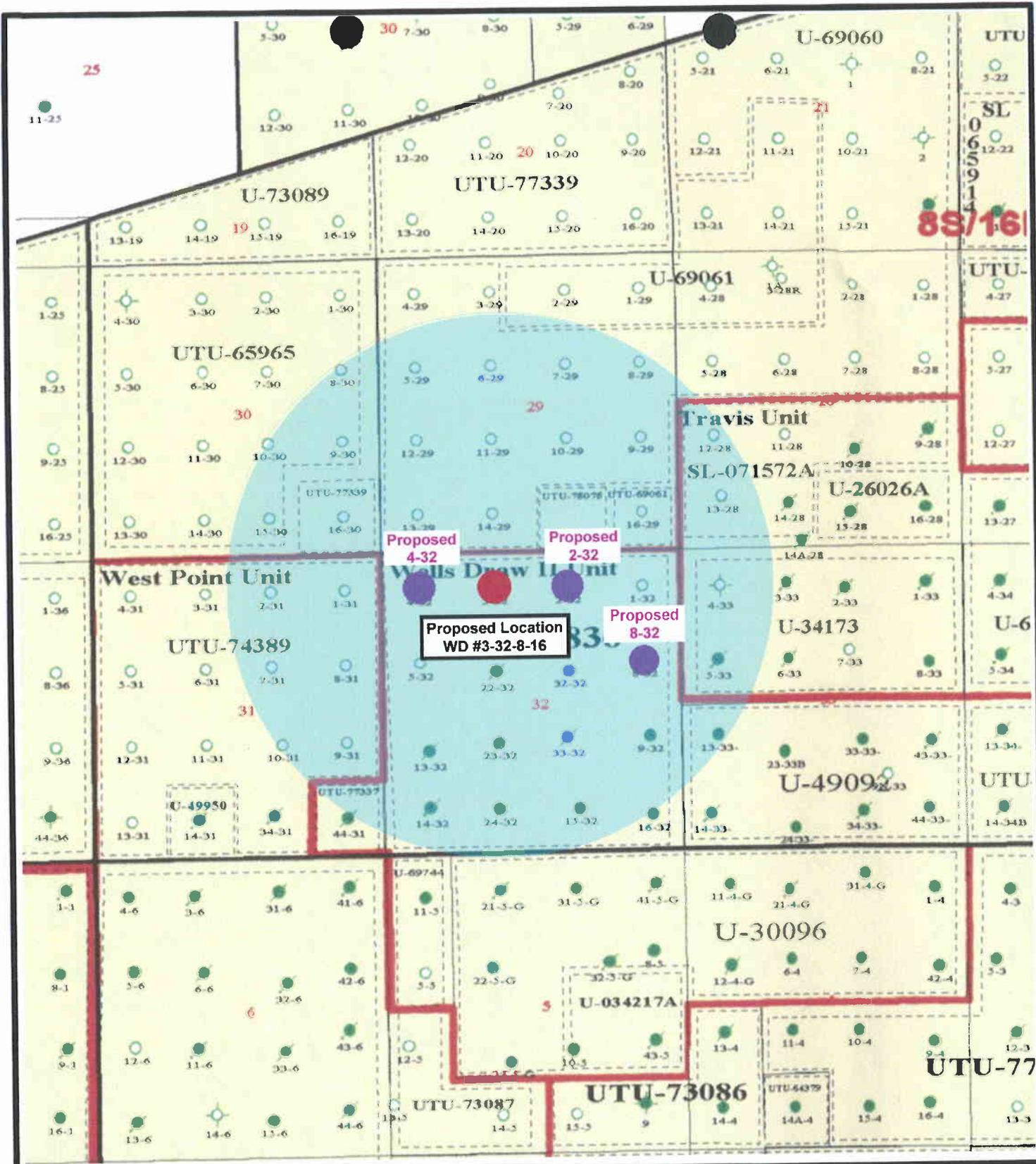
WELLS DRAW #3-32-8-16
SEC. 32, T8S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"

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Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 01-28-2001	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



WELLS DRAW #3-32-8-16
SEC. 32, T8S, R16E, S.L.B.&M.
MAP EXHIBIT "D"

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Drawn By: bgm

Revision:

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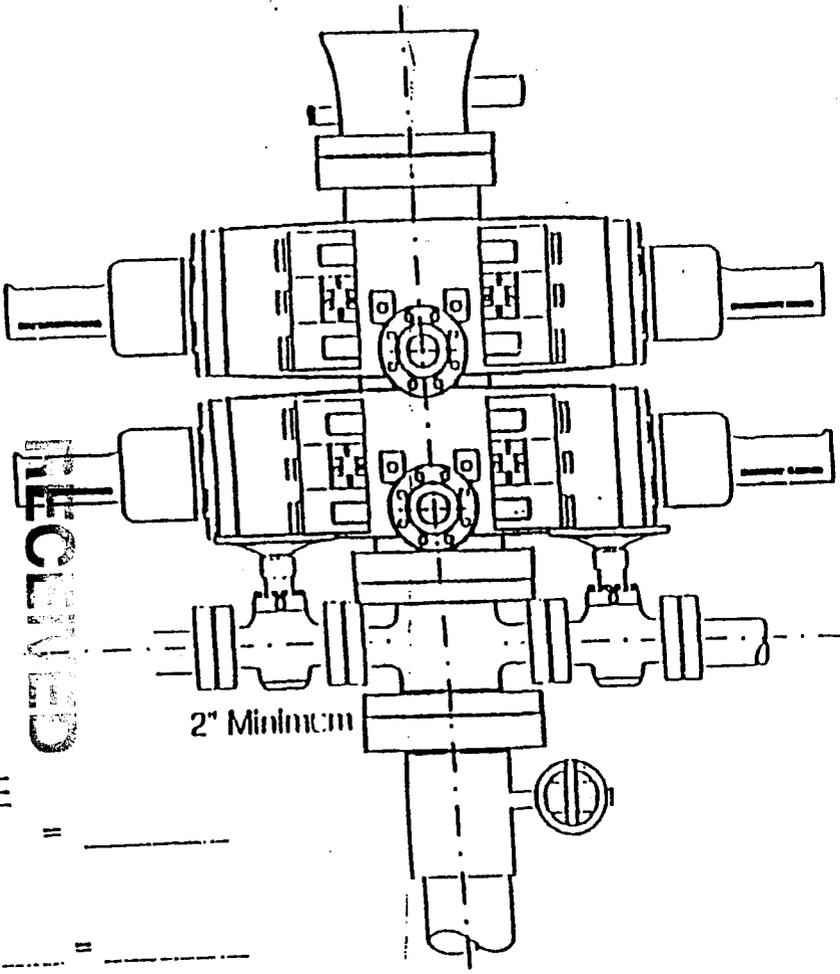
Date: 01-29-2001

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518

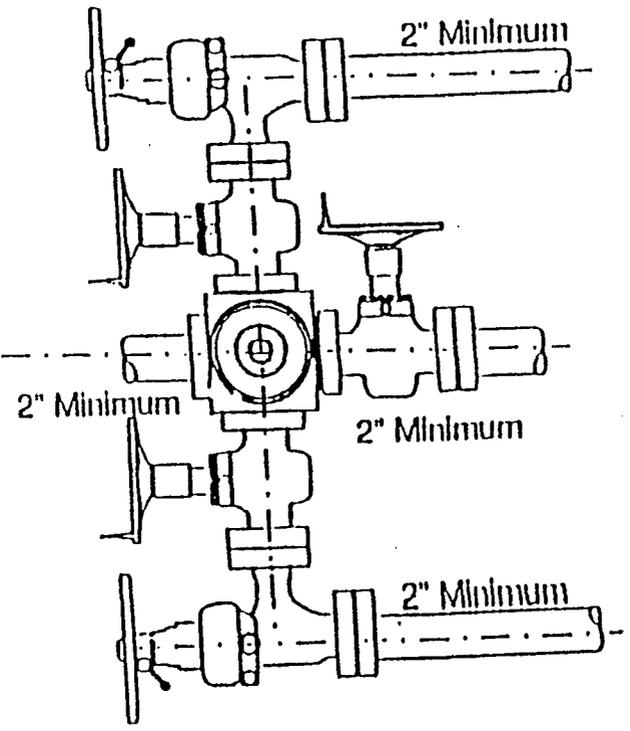
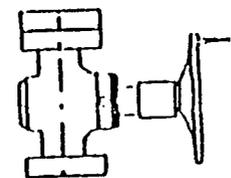
2-M SYSTEM

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2" Minimum



2" Minimum

2" Minimum

2" Minimum

2" Minimum

O CLOSE _____
 ar BOP _____
 ype BOP _____
 Rams x _____
 _____ Gal.
 _____ x 2 = _____ Total Gal.

ending off to the next higher
 ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/09/2001

API NO. ASSIGNED: 43-013-32221

WELL NAME: WELLS DRAW 3-32-8-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:

NENW 32 080S 160E
 SURFACE: 0504 FNL 2096 FWL
 BOTTOM: 0504 FNL 2096 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	2/25/0
Geology		
Surface		

LEASE TYPE: 3-State
 LEASE NUMBER: ML-21836
 SURFACE OWNER: 3-State

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 4471291)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

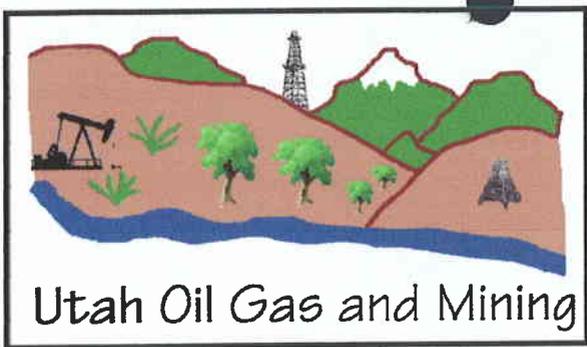
LOCATION AND SITING:

- R649-2-3. Unit WELLS DRAW (GR)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-3 #Enh.Rec.
Eff Date: 3-24-99
Siting: _____
- R649-3-11. Directional Drill

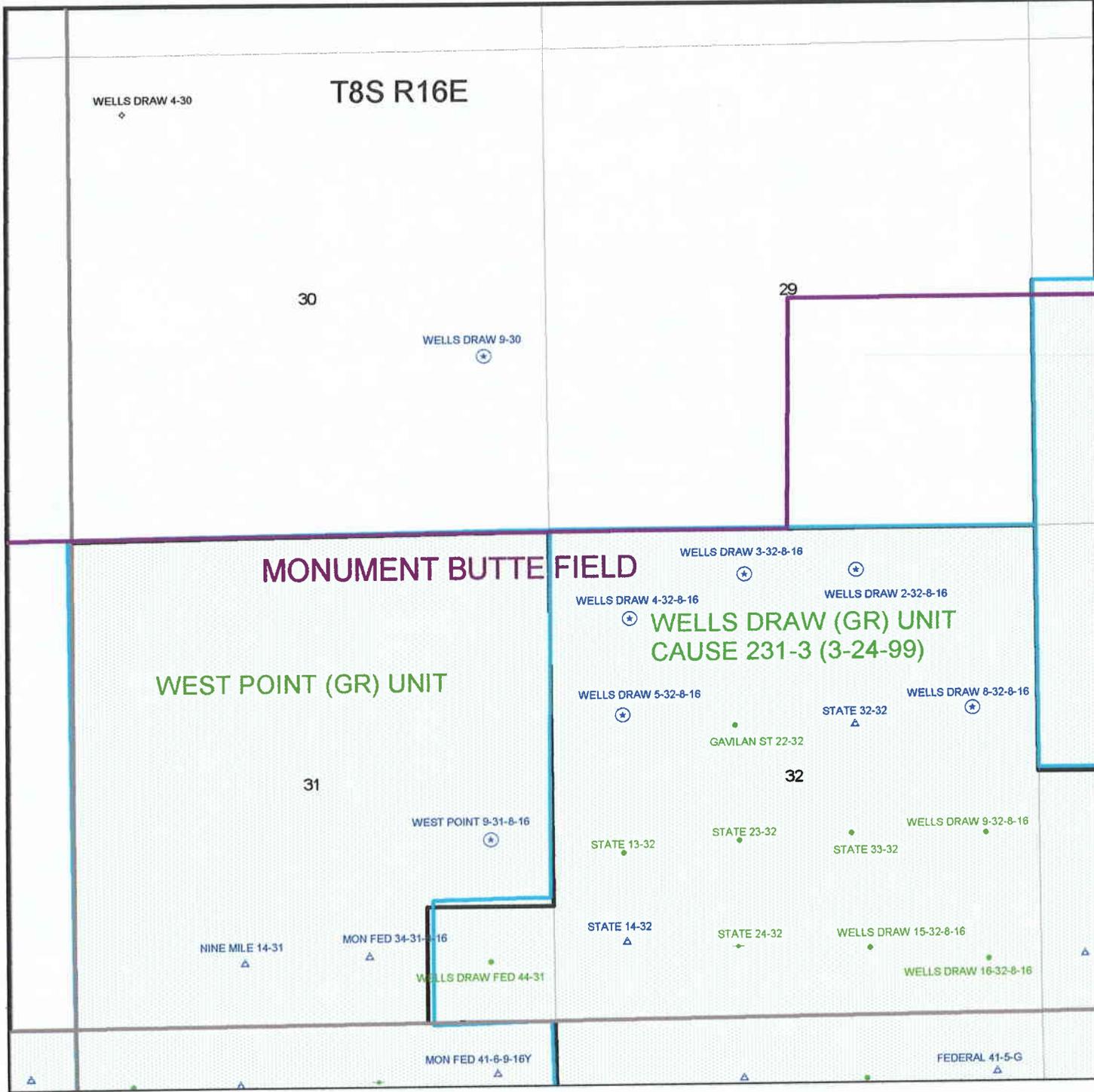
COMMENTS: Need Presite. (2-13-01)

STIPULATIONS: ① STATEMENT OF BASIS

② 3M BOP STACK SHALL BE UTILIZED AS PROPOSED IN DRILLING ITM #5 (NOT AS ILLUSTRATED)



OPERATOR: INLAND PROD CO (N5160)
 FIELD: MONUMENT BUTTE (105)
 SEC. 32, T8S, R16E,
 COUNTY: DUCHESNE CAUSE: 231-3/ENH REC



2-01 Inland Wells Draw 3-32-16

Casing Schematic

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.
Surface
290. MD

~ w/ 12% w/o.

Operator BHP = 2000
 $.052(8.4)6500 = \underline{2839 \text{ psi}}$
 USE HIGH ML.

TOC @
625.

~ w 15% w/o

BOP

$.052(8.4)6500 = 2840$
 $.12(6500) \underline{780}$
 2056 PSI

WRITTEN PROPOSAL

900 series = 3000 psi

Diagram → 2000 psi

COA specify using 3M system
Plan

5-1/2"
MW 8.4

Production
6500. MD

~ OPERATOR
 PROPOSE EITHER
 4 1/2 OR 5 1/2

Well name:	02-01 Inland Wells Draw 3-32-8-16		
Operator:	Inland	Project ID:	43-013-32221
String type:	Surface		
Location:	Duchesne Co.		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 127 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 253 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,500 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,836 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	14
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.83	127	2950	23.31	6	244	40.12 J

Prepared by: R.A.McKee
Utah Dept. of Natural Resources

Date: February 26,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-01 Inland Wells Draw 3-32-8-16		
Operator:	Inland	Project ID:	43-013-32221
String type:	Production		
Location:	Duchesne Co.		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 156 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Burst

Max anticipated surface pressure: 24 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 2,836 psi

Burst:

Design factor 1.00

Cement top: 625 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,684 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6500	4.5	11.60	J-55	LT&C	6500	6500	3.875	150.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2836	4960	1.75	2836	5350	1.89	75	162	2.15 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: February 26,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 6500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-01 Inland Wells Draw 3-32-8-16		
Operator:	Inland	Project ID:	43-013-32221
String type:	Production		
Location:	Duchesne Co.		

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 156 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Burst

Max anticipated surface pressure: 24 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 2,836 psi

Burst:

Design factor 1.00

Cement top: 625 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,674 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6500	5.5	15.50	J-55	LT&C	6500	6500	4.825	203.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2836	4040	1.42	2836	4810	1.70	101	217	2.15 J

Prepared by: R.A.McKee
Utah Dept. of Natural Resources

Date: February 26,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 6500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Inland Production Company
Name & Number: Monument Butte 3-32-8-16
API Number: 43-013-32221
Location: 1/4,1/4 NE/NW Sec. 32 T. 8S R. 16E

Geology/Ground Water:

Inland has proposed setting 290' of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at around 500'. A search of Division of Water Rights records indicates that no water wells are located within a 10,000 foot radius of the center of Section 32 . The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of interbedded sandstones and shales. The Sandstones are of a discontinuous nature and probably don't represent a significant aquifer. The existing casing should adequately protect any useable ground water.

Reviewer: Brad Hill
Date: 02/15/2001

Surface:

An onsite investigation of the surface area was done by field staff from the Roosevelt DOGM office and Inland Production Company on 02/13/01. The State of Utah (S.I.T.L.A.) owns the surface. Ed Bonner with SITLA and Jack Lytle with the Utah Division of Wildlife Resources were invited to the onsite meeting. Neither party was able to attend. Sandstone and shale outcropping indicate potential fractured subsurface rock beneath proposed pit area. The Operator shall take any pre-cautions needed to assure fluids from the reserve pit do not seep into adjacent dry wash east and north of same.

Reviewer: Dennis L. Ingram
Date: February 14, 2001

Conditions of Approval/Application for Permit to Drill:

1. If blasting is utilized to construct reserve pit, or if subsurface rock indicates a potential problem for leakage (such as fractured shale), Operator shall line reserve pit with adequate liner (minimum 12 mil thickness) to prevent any water from same from seeping out through east facing slope into dry wash.
2. Adequate berming shall be added on east and north of location to assure any spills or leaks do not leave said lease or reserve pit during or after the drilling process.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Inland Production Company
WELL NAME & NUMBER: Monument Butte 3-32-8-16
API NUMBER: 43-013-32221
LEASE: ML-21836 FIELD/UNIT: Monument Butte/Wells Draw Unit
LOCATION: 1/4, 1/4 NE/NW Sec: 32 TWP: 08S RNG: 16E 504' FNL 2096' FWL
GPS COORD (UTM): 12 572876E; 4437017N
SURFACE OWNER: SITLA

PARTICIPANTS

Brad Mecham (Inland Production Company); Dennis L. Ingram (DOGM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed just east of Wells Draw Road and 1.0 miles north of Wells Draw Wash on a narrow bench overlooking the head of an unnamed north running wash in the Monument Butte Oilfield, approximately 7.7 miles south of Highway 40 on the Wells Draw or Wellington Road.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife use and grazing for sheep and cattle.

PROPOSED SURFACE DISTURBANCE: 0.4 miles access road from south plus Location measuring 305'x 210'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map from GIS Data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production Facilities such as tanks etc. shall remain on location. Residue and Sales gas lines shall be connected to existing systems in area.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill or borrowed material

ANCILLARY FACILITIES: None requested

WASTE MANAGEMENT PLAN:

Attached to Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Undeveloped rangeland, Shadscale community, sagebrush, Rabbit Brush, Prickly Pear cactus, and grass. Winter range for elk, deer, antelope, coyotes, mountain lion, and other small animals and birds.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown colored, fine Grained sandy loam with some clay and shale present.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation, Upper Eocene Age

EROSION/SEDIMENTATION/STABILITY: minor erosion, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed as 50'x 100'x 8' deep on southeast side of location and adjacent to prevailing winds.

LINER REQUIREMENTS (Site Ranking Form attached): 10 points No liner required.

SURFACE RESTORATION/RECLAMATION PLAN

Proposal was submitted with APD with final reclamation of the surface area at the discretion of SITLA.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Operator says Survey is forthcoming

OTHER OBSERVATIONS/COMMENTS

Head of north running wash just east of location and adjacent to access road and runs into Pleasant Valley. Ground mostly open with little snow cover on proposed location.

ATTACHMENTS:

Photos of well staking and surface area (photo of Explorer on Wells Draw Road).

Dennis L. Ingram
DOGM REPRESENTATIVE

02/13/01 9:15 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
 Final Score		 <u>10 points</u>

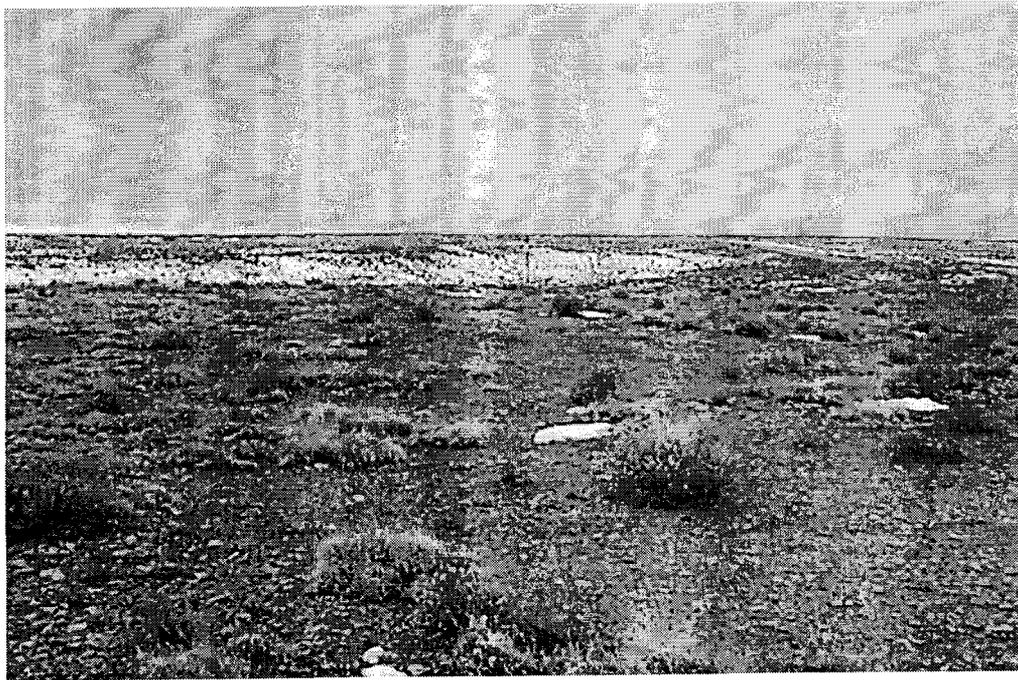


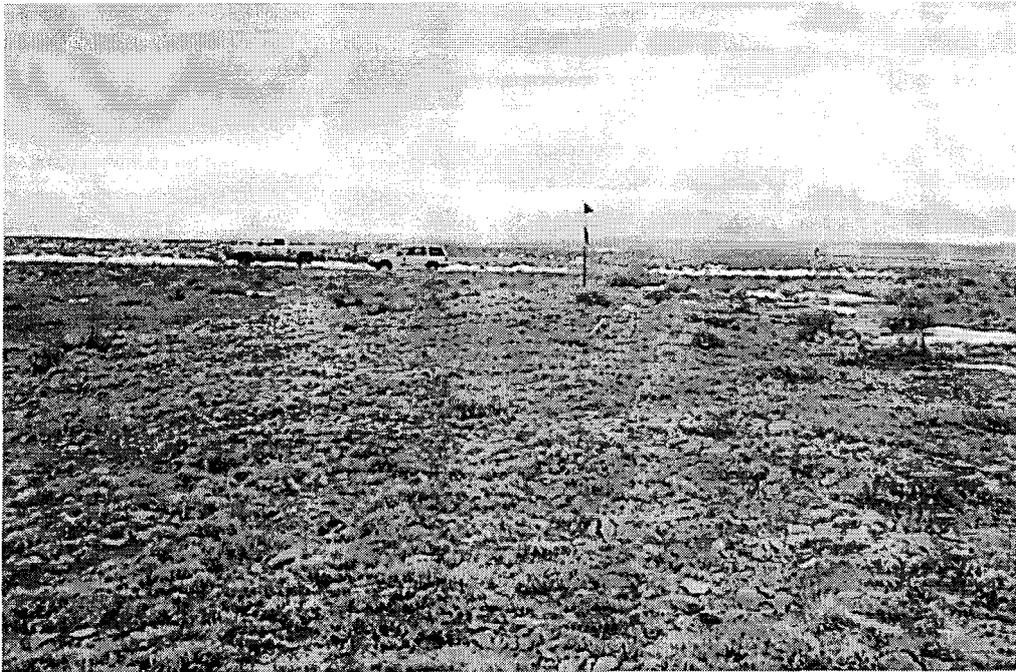
UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

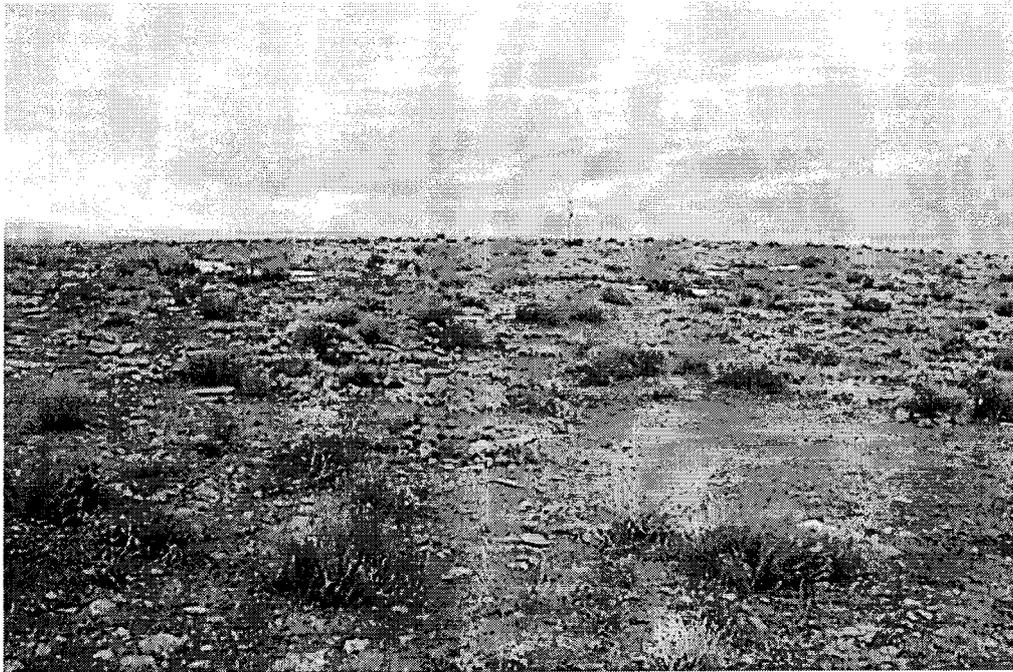
MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	or WELL INFO	POINT OF DIVERSION DESCRIPTION
				DIAMETER	DEPTH	CNR SEC TWN RNG B&M
0	47 1572	.0000	.00	Unnamed Stream		
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/188
		USA Bureau of Land Management		170 South	500 East	Vernal
1	47 1588	.0000	.00	Unnamed Stream		
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/188
		USA Bureau of Land Management		170 South	500 East	Vernal
2	47 1590	.0000	.00	Wells Draw		
		WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/188
		USA Bureau of Land Management		170 South	500 East	Vernal
3	47 1802	1.3000	.00	Green River & Underground Wate	N 1850 E 660	SW 33 8S 16E SL
		WATER USE(S): OTHER				PRIORITY DATE: 04/23/199
		PG & E Resources Company		410 17th Street,	Suite 700	Denver
		PG & E Resources Company		4849 Greenville Avenue,	Stuite 1200	Dallas

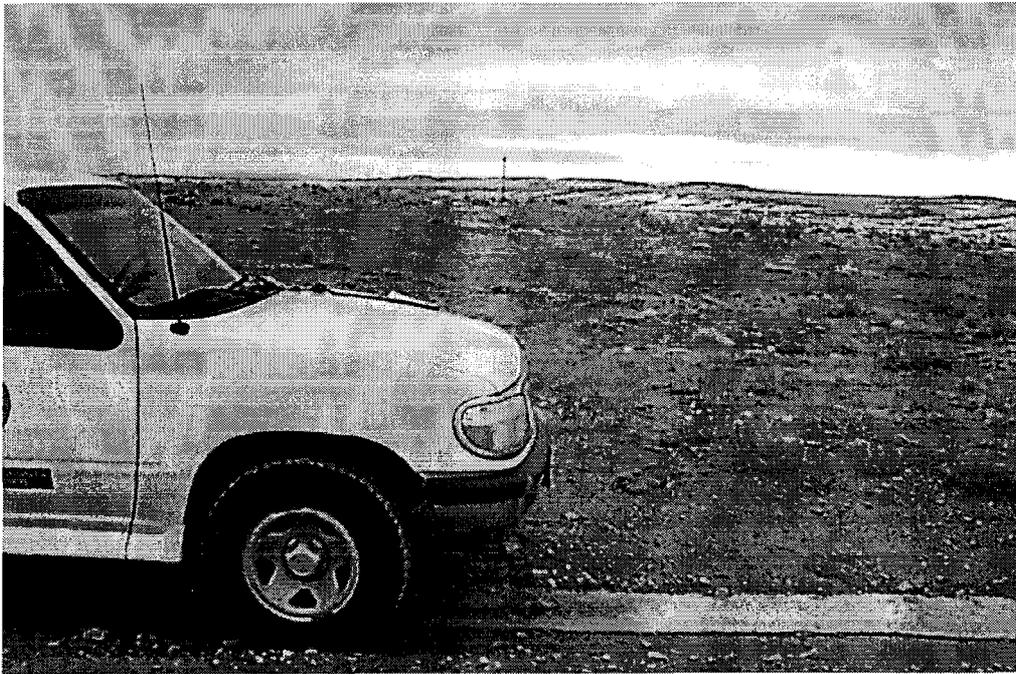
4	<u>47 1587</u>	.0000	.00 unnamed stream		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		USA Bureau of Land Management	170 South 500 East		Vernal
5	<u>47 1305</u>	.0000	.00 Wells Canyon Creek		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		USA Bureau of Land Management	2370 South 2300 West		Salt Lake City
6	<u>47 1495</u>	.0000	.00 Pleasant Valley Wash		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		State of Utah School & Institutional Tru	675 East 500 South, 5th Floor		Salt Lake City
7	<u>47 1496</u>	.0000	.00 Wells Draw		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		State of Utah School & Institutional Tru	675 East 500 South, 5th Floor		Salt Lake City
7	<u>47 1496</u>	.0000	.00 Wells Draw		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		State of Utah School & Institutional Tru	675 East 500 South, 5th Floor		Salt Lake City
8	<u>47 1304</u>	.0000	.00 Wells Canyon Creek		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		USA Bureau of Land Management	2370 South 2300 West		Salt Lake City
9	<u>47 1309</u>	.0000	.00 Pleasant Valley Creek		
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/188
		USA Bureau of Land Management	2370 South 2300 West		Salt Lake City











United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 15, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Wells Draw Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
Proposed Producing Zone - Green River		
43-013-32220	Wells Draw 2-32-8-16	Sec. 32 T8S, R16E 0470 FNL 1958 FEL
43-013-32221	Wells Draw 3-32-8-16	Sec. 32 T8S, R16E 0504 FNL 2096 FWL
43-013-32222	Wells Draw 4-32-8-16	Sec. 32 T8S, R16E 0975 FNL 0851 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-15-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 27, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Wells Draw 3-32-8-16 Well, 504' FNL, 2096' FWL, NE NW, Sec. 32, T. 8 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32221.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
SITLA

Operator: Inland Production Company

Well Name & Number Wells Draw 3-32-8-16

API Number: 43-013-32221

Lease: ML 21836

Location: NE NW Sec. 32 T. 8 South R. 16 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. A 3M BOP stack shall be utilized as proposed in drilling item #5 (not as illustrated in Exhibit F).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: WELLS DRAW 3-32-8-16

Api No. 43-013-32221 LEASE TYPE: STATE

Section 32 Township 08S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 09/21/2001

Time 7:30 AM

How DRY

Drilling will commence _____

Reported by RAY HERRERA

Telephone # 1-435-823-1958

Date 09/21/2001 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML - 21836</p>	
2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p>	
3. ADDRESS OF OPERATOR <p style="text-align: center;">Route 3, Box 3630 Myton, Utah 84052 (435) 646-3721</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">Wells Draw Unit</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface <p style="text-align: center;">504' FNL & 2096' FWL NE/NW</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Wells Draw Unit</p>	
14 API NUMBER <p style="text-align: center;">43-013-32221</p>		9. <p style="text-align: center;"># 3-32-8-16</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5708.3' GR</p>		10 FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Monument Butte</p>	
12 COUNTY OR PARISH <p style="text-align: center;">Duchesne</p>		11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Sec 32, T8s, R16E</p>	
13 STATE <p style="text-align: center;">UT</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Spud notice</u> <input checked="" type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

MIRU Ross rig #14. Spud well @ 7:30 AM on 9/21/01. Drill 1 1/4" hole to a depth of 300'. PU & MU 7 jt's 85/8" J-55 24# csgn set depth of 303.44/KB. On 9/26/01 Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface.

RECEIVED

SEP 27 2001

DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

SIGNED *Pat Wilson* TITLE Drilling Foreman DATE 09/26/2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

P. 02/02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 OCT-09-01 TUE 06:35 AM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
 ADDRESS RT. 3 BOX 3530
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					02	03	1P	04	COUNTY		
A	99999	12419	43-013-32248	Ashley #9-11-9-15	NE/SE	11	9S	15E	Duchesne	September 18, 2001	10-9-01 09/18/01

WELL 1 COMMENTS
 10-9-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					02	03	1P	04	COUNTY		
A	99999	12276	43-013-32221	Wells Draw #3-32-8-16	NE/NW	32	8S	16E	Duchesne	September 21, 2001	10-9-01 09/21/01

WELL 2 COMMENTS
 10-9-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					02	03	1P	04	COUNTY		

WELL 3 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					02	03	1P	04	COUNTY		

WELL 4 COMMENTS

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					02	03	1P	04	COUNTY		

WELL 5 COMMENTS

ACTION CODES - See 43 CFR 161.101-110

1. Enter in the well location as shown on the map.
2. Enter in the well name as shown on the map.
3. Record the well name as shown on the map.
4. Record the well name as shown on the map.
5. Record the well name as shown on the map.

NOTE: See 43 CFR 161.101-110 for the correct use of the codes.

RECEIVED

OCT 09 2001

DIVISION OF
 OIL, GAS AND MINING

Walter G. Jones
 Signature
 Production Clerk
 Date

Walter G. Jones

October 8, 2001

Date

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-21836	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME WELLS DRAW 3-32-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. WELLS DRAW 3-32-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NW Section 32, T08S R16E 504 FNL 2096 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T08S R16E	
14. API NUMBER 43-013-32221	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5708 GR	12. COUNTY OR FARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>			(OTHER) <input checked="" type="checkbox"/> Weekly Status		
(OTHER) <input type="checkbox"/>			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for the period of 11/4/01 thru 11/11/01.

Well was spud @ 7:30 AM on 9/21/01. On 11/7/01 MIRU UNION # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 8 5/8" csgn to 1,500 psi. State office of DOGM & Vernal office of BLM were notified of the test. PU drill string & BHA. Tag cement top @ 253'. Drill out cement & shoe. Drill 7 7/8" hole with air mist to a depth of 3415'. TOH with drill string @ 3114'. PU & MU bit # 2, MM, & BHA. Drill 7 7/8" hole with water based mud to a depth of 4560'. Water flow @ 1,461', @ 4 gpm.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Herrera TITLE Drilling Foreman DATE 11/11/01
Ray Herrera

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-21836	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WELLS DRAW	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME WELLS DRAW 3-32-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. WELLS DRAW 3-32-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NW Section 32, T08S R16E 504 FNL 2096 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T08S R16E	
14. API NUMBER 43-013-32221	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5708 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <input checked="" type="checkbox"/>	Weekly status report
(OTHER) <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for time period 11/26/01 through 12/2/01.
Subject well had completion procedures initiated (without service rig) in the Green River formation on 11/28/01. A single interval (of four proposed intervals) was perforated and hydraulically fracture treated W/ 20/40 mesh sand. Upon running a bridge plug to isolate for the second interval, plug became stuck @ 789'. Set plug, pulled wireline out of hole. Flowed back first frac through chokes. Moved in service rig, drilled out plug. Ran new plug & set at proper depth, perforated second interval and will continue fracing on Monday 12/3/01.

18 I hereby certify that the foregoing is true and correct

SIGNED *Gary Dietz* TITLE Completion Foreman DATE 12/3/01
Gary Dietz

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 04 2001
DIVISION OF
OIL, GAS AND MINING

* See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21836	
OIL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME WELLS DRAW	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME WELLS DRAW 3-32-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NW Section 32, T08S R16E 504 FNL 2096 FWL		9. WELL NO. WELLS DRAW 3-32-8-16	
10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T08S R16E	
14. API NUMBER 43-013-32221	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5708 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	Weekly status report
(OTHER) <input checked="" type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for time period 12/3/01 through 12/9/01.
Subject well had completion procedures initiated (without service rig) in the Green River formation on 11/28/01. A single interval (of four proposed intervals) was perforated and hydraulically fracture treated W/ 20/40 mesh sand. Upon running a bridge plug to isolate for the second interval, plug became stuck @ 789'. Set plug, pulled wireline out of hole. Flowed back first frac through chokes. Moved in service rig, drilled out plug. Ran new plug & set at proper depth, perforated second interval and continued perforating and fracing remaining three intervals on Monday 12/3/01. Then bridge plugs were drilled out. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing via rod pump on 12/7/01.

18 I hereby certify that the foregoing is true and correct

SIGNED *Gary Dietz* TITLE Completion Foreman DATE 12/10/01
Gary Dietz

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

DEC 12 2001

DIVISION OF
OIL, GAS AND MINING



January 2, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Wells Draw #3-32-8-16 (43-013-32221)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

IAN 07 2002

DIVISION OF
OIL, GAS AND MINING

(See other instructions reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 504' FNL & 2096' FWL (NE/NW) Sec. 32 T8S, R16E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32221	DATE ISSUED 2/6/01	12. COUNTY OR PARISH Duchesne	13. STATE UT
-----------------------------	-----------------------	----------------------------------	-----------------

15. DATE SPUNNED 9/21/01	16. DATE T.D. REACHED 11/13/01	17. DATE COMPL. (Ready to prod.) 12/07/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5708' GR 5718' KB	19. ELEV. CASINGHEAD
-----------------------------	-----------------------------------	--	--	----------------------

20. TOTAL DEPTH, MD & TVD 6303' KB	21. PLUG BACK T.D., MD & TVD 6300' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
---------------------------------------	--	-----------------------------------	------------------------------------	-------------------	-------------

Green River 4972'-6226'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGI/SP/CDL/GR/Cal-12-3-01 CBL/GR/CCL-12-3-01

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	303.44'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6300.26'	7-7/8"	300 sx Premlite II and 500 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6100' KB	TA @ 5933' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP sands) 6218-26', 5964-80', 5887-90'	0.38"	4/108	5887'-6226'	Frac w/ 73,500# 20/40 sand in 581 bbls. fluid	
(LODC sands) 5681-89', 5652-57', 5645-50'					
5628-41', 5586-5619', 5571-80', 5518-32'	0.38"	2/174	5518'-5689'	Frac w/ 265,470# 20/40 sand in 1730 bbls. fluid	
(A & B sands) 5369-74', 5218-22'	0.38"	4/36	5218'-5374'	Frac w/ 22,177# 20/40 sand in 295 bbls. fluid	
(D sands) 5080-84', 5066-78', 4972-80'	0.38"	4/96	4972'-5084'	Frac w/ 88,793# 20/40 sand in 635 bbls. fluid	
	0.38"				

33.* PRODUCTION

DATE FIRST PRODUCTION 12/7/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 128.6	GAS--MCF. 159.1	WATER--BBL. 74.8	GAS-OIL RATIO 1237
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 1/2/02

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Wells Draw #3-32-8-16		
				3671'	
				4262'	
				4524'	
				4786'	
				4820'	
				4935'	
				5176'	
				5292'	
				5862'	
				6295'	

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3671'	
Garden Gulch 2	4262'	
Point 3 Mkr	4524'	
X Mkr	4786'	
Y-Mkr	4820'	
Douglas Creek Mkr	4935'	
BiCarbonate Mkr	5176'	
B Limestone Mkr	5292'	
Castle Peak	5862'	
Basal Carbonate		
Total Depth (LOGGERS)	6295'	



January 10, 2003

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Wells Draw 3-32-8-16
Monument Butte Field, Wells Draw Unit, Lease #ML-21836
Section 32-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Wells Draw 3-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

RECEIVED
JAN 13 2003
DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WELLS DRAW #3-32-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WELLS DRAW UNIT
LEASE #ML-21836
JANUARY 10, 2003

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WELLS DRAW #3-32-8-16
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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Wells Draw Unit #3-32-8-16

Spud Date: 9/21/2001
Put on Production: 12/07/2001

GL: 5708' KB: 5718'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.44')
DEPTH LANDED: 303.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

PRODUCTION CASING

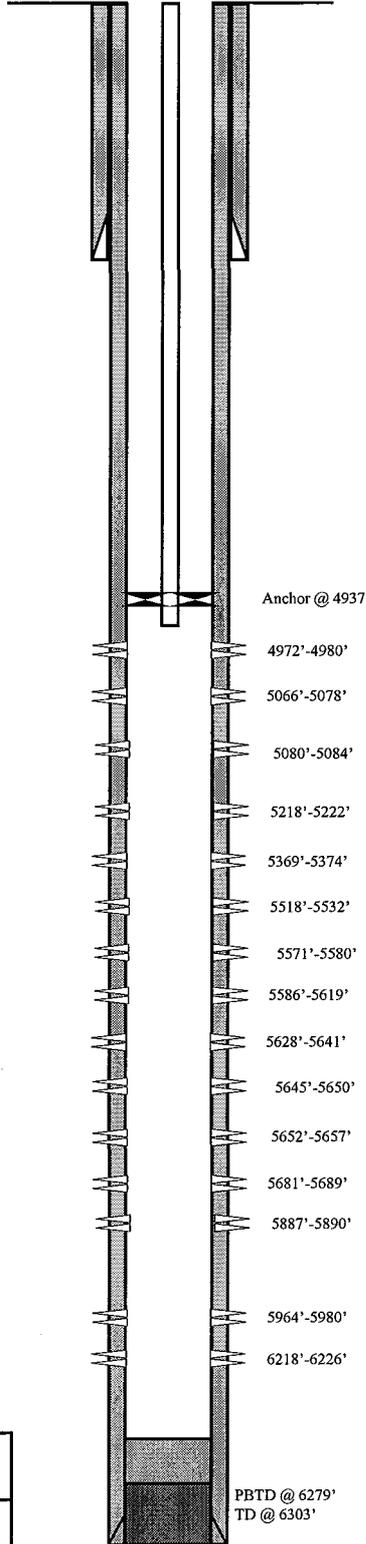
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6302.76')
DEPTH LANDED: 6300.26'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4950')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4951' KB
TUBING PACKER: 4955'
NO. OF JOINTS: 1 jts (32.00')
TOTAL STRING LENGTH: EOT @ 4987'

Initial Production: 128.6 BOPD,
159.1 MCFD, 74.8 BWPD

Proposed Injector
Wellbore Diagram



FRAC JOB

11/29/01	5887'-6226'	Frac CP sand as follows: 73,500# 20/40 sand in 581 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 34.4 BPM. ISIP 2170 psi. Flowed back on 12/64" choke for 4 hrs then died.
12/03/01	5518'-5689'	Frac LODC sand as follows: 265,470# 20/40 sand in 1730 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 34.7 BPM. ISIP 2450 psi. Forced closure.
12/03/01	5218'-5374'	Frac A/B sand as follows: 22,177# 20/40 sand in 295 bbls Viking I-25 fluid. Treated @ avg press of 2850 psi w/avg rate of 30 BPM. ISIP 2300 psi. Forced closure.
12/03/01	4972'-5084'	Frac D sand as follows: 88,793# 20/40 sand in 635 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w/avg rate of 30 BPM. ISIP 1975 psi. Flowed back on 12/64" choke for 8 hrs then died.

PERFORATION RECORD

Date	Interval	JSPF	Holes
11/28/01	6218'-6226'	4 JSPF	32 holes
11/28/01	5964'-5980'	4 JSPF	64 holes
11/28/01	5887'-5890'	4 JSPF	12 holes
12/01/01	5681'-5689'	2 JSPF	16 holes
12/01/01	5652'-5657'	2 JSPF	10 holes
12/01/01	5645'-5650'	2 JSPF	10 holes
12/01/01	5628'-5641'	2 JSPF	26 holes
12/01/01	5586'-5619'	2 JSPF	66 holes
12/01/01	5571'-5580'	2 JSPF	18 holes
12/01/01	5518'-5532'	2 JSPF	28 holes
12/03/01	5369'-5374'	4 JSPF	20 holes
12/03/01	5218'-5222'	4 JSPF	16 holes
12/03/01	5080'-5084'	4 JSPF	16 holes
12/03/01	5066'-5078'	4 JSPF	48 holes
12/03/01	4972'-4980'	4 JSPF	32 holes

Inland Resources Inc.

Wells Draw Unit #3-32-8-16

504' FNL & 2096' FWL

NENW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-32221; Lease #ML-21836

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Wells Draw 3-32-8-16 to a water injection well in Monument Butte (Green River) Field, Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Wells Draw 3-32-8-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4262' - 6295'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4262' and the Castle Peak top at 5862'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Wells Draw 3-32-8-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #ML-21836) in the Monument Butte (Green River) Field, Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 303' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6300' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1964 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Wells Draw 3-32-8-16, for the proposed perforations (4972' - 6226') will be deemed at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1964 psig. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Wells Draw 3-32-8-16, the proposed injection zone (4262' - 6295') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-6.

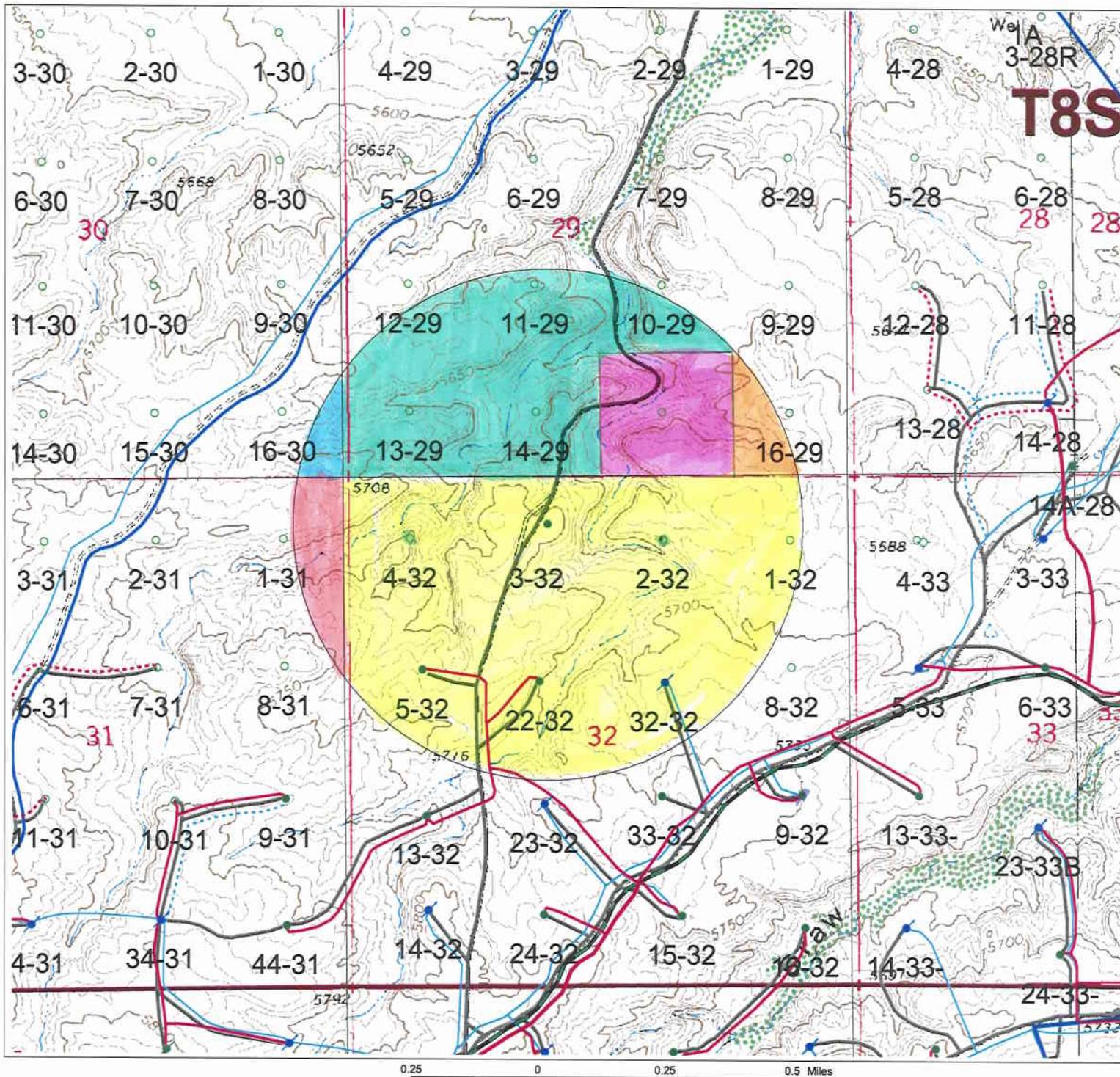
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 Mile Radius
- ⊕ Water Taps
- Well Categories
 - INJ ML-21836
 - WTR
 - SWD
 - OIL UTU-69060
 - GAS UTU-69061
 - SHUTIN
 - SUSPENDED UTU-75075
 - ABND
 - LOC UTU-74389
- Compressor Stations
- Gas Pipelines
 - 10" proposed
 - 6" proposed
 - 4" proposed
 - Gas Buried
 - Petroglyph Gasline
 - Questar Gasline
 - Compressors - Other
- Gas Meters
 - Water 6 Inch
 - Water 4 Inch
 - Water 4 Inch - High Pressure
 - Water 4 Inch poly
 - Water 2 to 3 Inch
 - Proposed Water
 - Johnson Water Line
- Injection Stations
- Pump Stations
- Roads (Digitized)
 - Paved
 - DIRT
 - Proposed
 - Two Track
 - Private



Attachment A
 Federal 3-32-8-16
 Sec. 32-T8S-R16E

Inland
 410 17th Street Suite 700
 Denver, Colorado 80202
 Phone: (303) 493 0102

1/2 Mile Radius Map
 UTAH BASIN, UTAH
 Duchesne & Uintah Counties, Utah

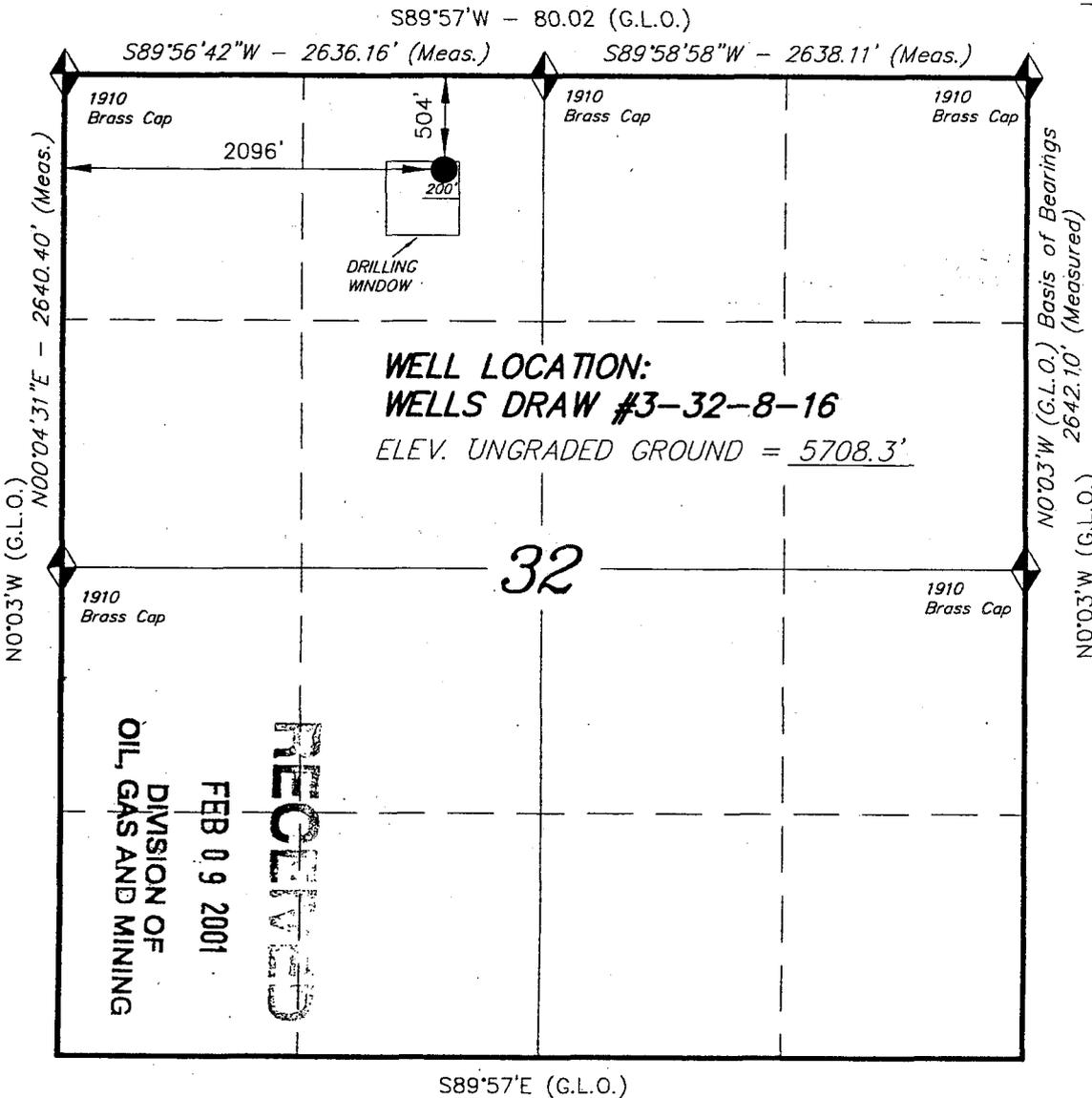
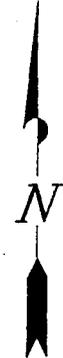


T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

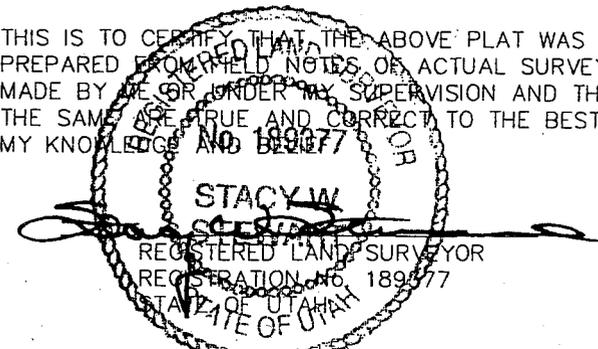
WELL LOCATION, WELLS DRAW
#3-32-8-16, LOCATED AS SHOWN IN
THE NE 1/4 NW 1/4 OF SECTION 32,
T8S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

Attachment A-1



RECEIVED
 FEB 09 2001
 DIVISION OF
 OIL, GAS AND MINING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 1-30-01	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 14: Lots 1-4 Section 15: Lots 1-3 Section 21: Lots 1-4, SE/4NE/4, NW/4SW/4, SE/4 Section 28: NE/4, S/2NW/4 Section 29: S/2NE/4, W/2, N/2SE/4	UTU-69060 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 31: Lots 1-4, NE/4, E/2NW/4 NE/4SW/4, N/2SE/4, SW/4SE/4	UTU-74389 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA

EXHIBIT "B"

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
3	<u>Township 8 South, Range 16 East</u> Section 21: NE/4SW/4, S/2SW/4 Section 28: N/2NW/4 Section 29: N/2NE/4, SE/4SE/4	UTU-69061 HBP	Inland Production Company	(Surface Rights) USA
4	<u>Township 8 South, Range 16 East</u> Section 20: All Section 22: E/2SW/4 Section 27: N/2NW/4 Section 30: SE/4SE/4	UTU-77339 HBP	Inland Production Company Yates Petroleum Corporation Yates Drilling Company Abo Petroleum Corporation Myco Industries, Inc.	(Surface Rights) USA
5	<u>Township 8 South, Range 16 East</u> Section 32: All	ML-21836 HBP	Inland Production Company Producers Pipeline Corporation Gavilan Petroleum, Inc. Dall Cook	(Surface Rights) STATE
6	<u>Township 8 South, Range 16 East</u> Section 29: SW/4SE/4	UTU-75075 HBP	Inland Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. ABO Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Wells Draw 3-32-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 9th day of January, 2003.

Notary Public in and for the State of Colorado: Debbie [Signature]

My Commission Expires: 8/25/03

Wells Draw Unit #3-32-8-16

Spud Date: 9/21/2001
Put on Production: 12/07/2001

Initial Production: 128.6 BOPD,
159.1 MCFD, 74.8 BWPD

GL: 5708' KB: 5718'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.44')
DEPTH LANDED: 303.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6302.76')
DEPTH LANDED: 6300.26'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5923.22')
TUBING ANCHOR: 5933.22'
NO. OF JOINTS: 2 jts (65.05')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6001.07 KB
NO. OF JOINTS: 1 jt Perf jt. (32.52')
NO. OF JOINTS: 2 jts (65.07')
TOTAL STRING LENGTH: Bull Plug EOT @ 6100.51'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 135-3/4" stick,
90-3/4" scraper rods, 1-4', 1-8' x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

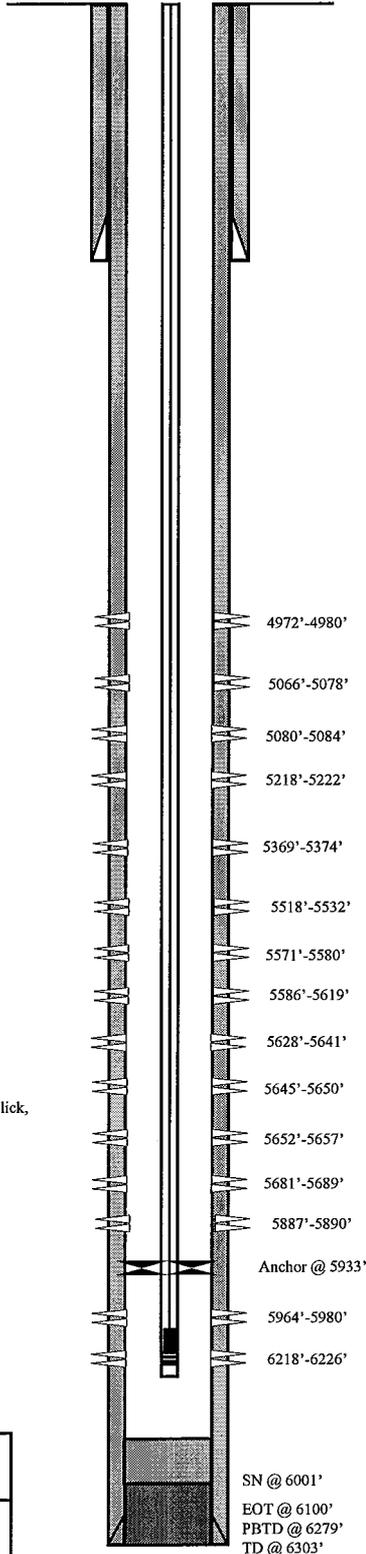
11/29/01 5887'-6226' **Frac CP sand as follows:**
73,500# 20/40 sand in 581 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 34.4 BPM. ISIP 2170 psi. Flowed back on 12/64" choke for 4 hrs then died.

12/03/01 5518'-5689' **Frac LODC sand as follows:**
265,470# 20/40 sand in 1730 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w/avg rate of 34.7 BPM. ISIP 2450 psi. Forced closure.

12/03/01 5218'-5374' **Frac A/B sand as follows:**
22,177# 20/40 sand in 295 bbls Viking I-25 fluid. Treated @ avg press of 2850 psi w/avg rate of 30 BPM. ISIP 2300 psi. Forced closure.

12/03/01 4972'-5084' **Frac D sand as follows:**
88,793# 20/40 sand in 635 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w/avg rate of 30 BPM. ISIP 1975 psi. Flowed back on 12/64" choke for 8 hrs then died.

12/13/01 **Pump change. Update pump specs.**



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/28/01	6218'-6226'	4 JSPF	32 holes
11/28/01	5964'-5980'	4 JSPF	64 holes
11/28/01	5887'-5890'	4 JSPF	12 holes
12/01/01	5681'-5689'	2 JSPF	16 holes
12/01/01	5652'-5657'	2 JSPF	10 holes
12/01/01	5645'-5650'	2 JSPF	10 holes
12/01/01	5628'-5641'	2 JSPF	26 holes
12/01/01	5586'-5619'	2 JSPF	66 holes
12/01/01	5571'-5580'	2 JSPF	18 holes
12/01/01	5518'-5532'	2 JSPF	28 holes
12/03/01	5369'-5374'	4 JSPF	20 holes
12/03/01	5218'-5222'	4 JSPF	16 holes
12/03/01	5080'-5084'	4 JSPF	16 holes
12/03/01	5066'-5078'	4 JSPF	48 holes
12/03/01	4972'-4980'	4 JSPF	32 holes



Inland Resources Inc.

Wells Draw Unit #3-32-8-16

504' FNL & 2096' FWL

NENW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-32221; Lease #ML-21836

SN @ 6001'
EOT @ 6100'
PBTD @ 6279'
TD @ 6303'

Wells Draw Unit #2-32-8-16

Spud Date: 7/30/2002
Put on Production: 8/30/2002

Initial Production: 22 BOPD,
55 MCFD, 19 BWPD

GL: 5674' KB: 5684'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305')
DEPTH LANDED: 313' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6306')
DEPTH LANDED: 6296' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 250'

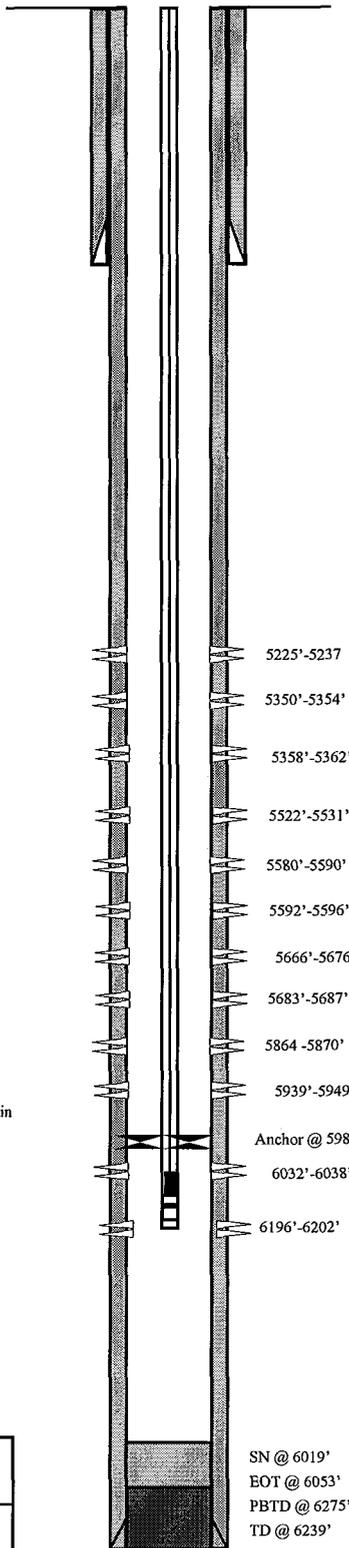
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5973')
TUBING ANCHOR: 5983' KB
NO. OF JOINTS: 1 jt (32')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6019' KB
NO. OF JOINTS: 1 jt (33')
TOTAL STRING LENGTH: EOT @ 6053' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 99-3/4" scraper rods; 125-3/4" plain rods, 10-3/4" scraper rods, 1-8", 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC W/ SM PLUNGER
STROKE LENGTH: 52"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

8/26/02 5864'-6202' **Frac CP, 5, 2, 3, 5 sand as follows:**
99855# 20/40 sand in 417 bbls Viking I-25 fluid. Treated @ avg press of 1975 psi w/avg rate of 28 BPM. ISIP 2175 psi. Calc flush: 5864 gal. Actual flush: 5754 gal.

8/26/02 5522'-5687' **Frac LODC sand as follows:**
97532# 20/40 sand in 400 bbls Viking I-25 fluid. Treated @ avg press of 2650 psi w/avg rate of 28 BPM. ISIP 2745 psi. Calc flush: 5522 gal. Actual flush: 5460 gal.

8/26/02 5350'-5362' **Frac A sands as follows:**
28159# 20/40 sand in 127 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP 2080 psi. Calc flush: 5350 gal. Actual flush: 5124 gal.

8/26/02 5225'-5237' **Frac B sands as follows:**
28159# 20/40 sand in 127 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 28 BPM. ISIP 2080 psi. Calc flush: 5225 gal. Actual flush: 5124 gal.

PERFORATION RECORD

Date	Interval	Number of Holes	Completion Type
8/26/02	6196'-6202'	4	JSPF 24 holes
8/26/02	6032'-6038'	4	JSPF 24 holes
8/26/02	5939'-5949'	4	JSPF 40 holes
8/26/02	5864'-5870'	4	JSPF 24 holes
8/26/02	5683'-5687'	4	JSPF 16 holes
8/26/02	5666'-5676'	4	JSPF 40 holes
8/26/02	5592'-5596'	4	JSPF 16 holes
8/26/02	5580'-5590'	4	JSPF 40 holes
8/26/02	5522'-5531'	4	JSPF 36 holes
8/26/02	5358'-5362'	4	JSPF 16 holes
8/26/02	5350'-5354'	4	JSPF 16 holes
8/26/02	5225'-5237'	4	JSPF 48 holes



Inland Resources Inc.

Wells Draw Unit #2-32-8-16

470' FNL & 1958' FEL

NWNE Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-32220; Lease #ML-21836

Wells Draw Unit #4-32-8-16

Spud Date: 7/31/02
Put on Production: 9/9/02

Initial Production: 50 BOPD,
88 MCFD, 68 BWPD

GL: 5690' KB: 5700'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305')
DEPTH LANDED: 313' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6292')
DEPTH LANDED: 6290' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 550'

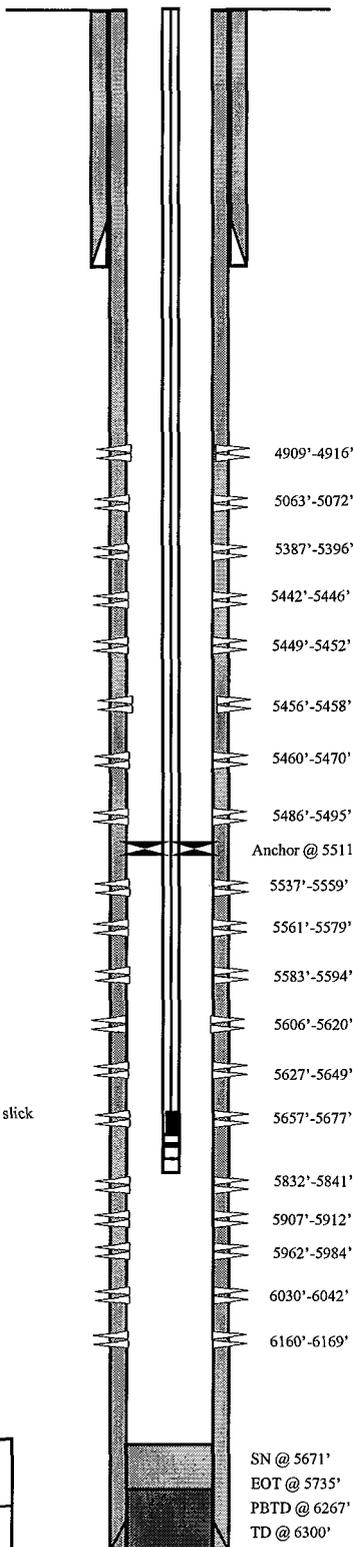
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5501')
TUBING ANCHOR: 5511' KB
NO. OF JOINTS: 5 jts (157')
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5671' KB
NO. OF JOINTS: 2 jts (63')
TOTAL STRING LENGTH: EOT @ 5735' w/10'KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 100-3/4" scraped rods; 109-3/4" slick rods, 10-3/4" scraped rods, 1-8", 1-6", 2-4" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 4' x 17' Macgyver pump w/ ballknocker
STROKE LENGTH: 70"
PUMP SPEED, SPM: 4.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



FRAC JOB

8/30/02 5832'-6169' **Frac CP,5,2,3,4,5 sand as follows:**
174,500# 20/40 sand in 1145 bbls Viking I-25 fluid. Treated @ avg press of 2100 psi w/avg rate of 28 BPM. ISIP 2120 psi. Calc flush: 5832 gal. Actual flush: 5754 gal.

9/3/02 5537'-5677' **Frac LO/LODC sand as follows:**
324,500# 20/40 sand in 1987 bbls Viking I-25 fluid. Treated @ avg press of 2175 psi w/avg rate of 26 BPM /22.8. ISIP 2610 psi. Calc flush: 5537 gal. Actual flush: 5502 gal.

9/3/02 5387'-5495' **Frac UP/LODC and A sands as follows:**
99,500# 20/40 sand in 707 bbls Viking I-25 fluid. Treated @ avg press of 2350 psi w/avg rate of 22.5 BPM. ISIP 2760 psi. Calc flush: 5387 gal. Actual flush: 5292 gal.

9/3/02 4909'-5072' **Frac C/D sands as follows:**
42,300# 20/40 sand in 403 bbls Viking I-25 fluid. Treated @ avg 2150 psi w/avg rate of 27 BPM. ISIP 2020 psi. Calc flush: 4909 gal. Actual flush: 4830 gal.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Hole Type
8/30/02	6160'-6169'	36	JSPF
8/30/02	6030'-6042'	48	JSPF
8/30/02	5962'-5984'	44	JSPF
8/30/02	5907'-5912'	20	JSPF
8/30/02	5832'-5841'	36	JSPF
9/03/02	5657'-5677'	40	JSPF
9/03/02	5627'-5649'	44	JSPF
9/03/02	5606'-5620'	28	JSPF
9/03/02	5583'-5594'	22	JSPF
9/03/02	5561'-5579'	36	JSPF
9/03/02	5537'-5559'	44	JSPF
9/03/02	5486'-5495'	36	JSPF
9/03/02	5460'-5470'	40	JSPF
9/03/02	5456'-5458'	8	JSPF
9/03/02	5449'-5452'	12	JSPF
9/03/02	5442'-5446'	16	JSPF
9/03/02	5387'-5396'	36	JSPF
9/03/02	5063'-5072'	36	JSPF
9/03/02	4909'-4916'	28	JSPF



Inland Resources Inc.

Wells Draw Unit 4-32-8-16

975' FNL & 851' FEL

NW/NW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-32222; Lease #ML-21836

Wells Draw #5-32-8-16

Spud Date: 4/5/01
 Put on Production: 6/4/01
 GL: 5730' KB: 5740'

Wellbore Diagram

IP: 79.9 BOPD, 70.9 MCFD, 28.5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.77)
 DEPTH LANDED: 305.77
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts. (6299.8')
 DEPTH LANDED: 6299.8'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

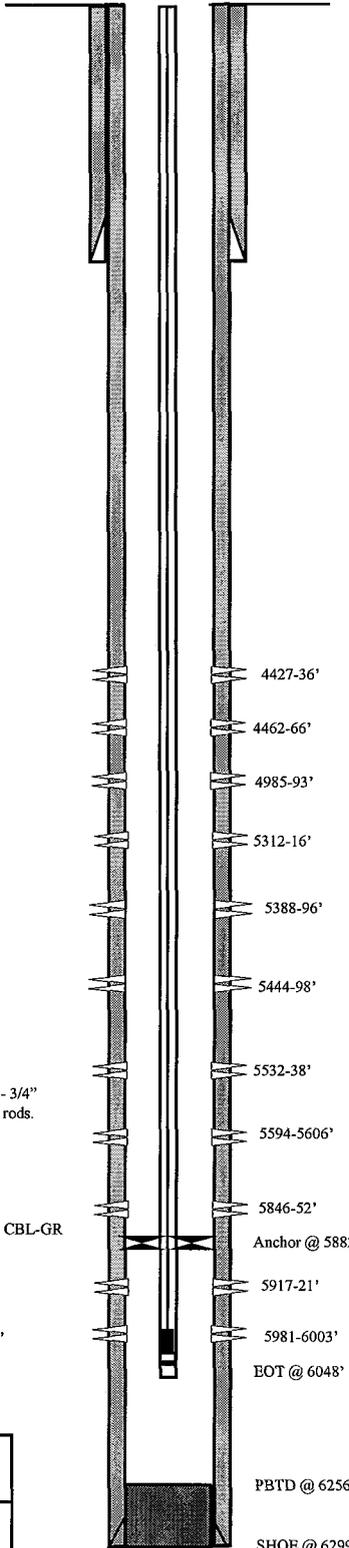
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5872.09')
 TUBING ANCHOR: 5882.09'
 NO. OF JOINTS: 3 jts (5884.89')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5982.17'
 TOTAL STRING LENGTH: EOT @ 6048.20'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1-1/2" weight bars, 10 -3/4" scraped rods, 133 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-2', 1-4', 1-6', 1-8', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 4 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

SN @ 5982'



FRAC JOBS

5/23/01 5846'-6003' **Frac CP sand as follows:**
 114,000# 20/40 sand in 677 bbls Viking I-25 fluid. Treated @ avg pressure of 1950 psi with avg rate of 32 BPM. ISIP 2210 psi.

5/24/01 5444'-5606' **Frac LODC sand as follows:**
 261440# 20/40 sand in 1122 bbls Viking I-25 fluid. Treated @ avg pressure of 1785 psi with avg rate of 30 BPM. ISIP 2140 psi.

5/29/01 5312'-5396' **Frac A sands as follows:**
 56,013# 20/40 sand in 467 bbls Viking I-25 fluid. Treated @ avg pressure of 2300 psi with avg rate of 24.4 BPM. ISIP 2120 psi.

5/30/01 4985'-93' **Frac D2 sand as follows:**
 32,013# 20/40 sand in 326 bbls Viking I-25 fluid. Treated @ avg pressure of 2000 psi with avg rate of 19.9 BPM. ISIP 2200 psi.

5/31/01 4427'-4466' **Frac GB sand as follows:**
 64,000# 20/40 sand in 477 bbls Viking I-25 fluid. Treated @ avg pressure of 2343 psi with avg rate of 27.7 BPM. ISIP 2445 psi.

10/29/02 Tubing leak. Update rod and tubing details.

PERFORATION RECORD

5/23/01	5981'-6003'	4 JSPF	88 holes
5/23/01	5917'-5921'	4 JSPF	16 holes
5/23/01	5846'-5852'	4 JSPF	24 holes
5/24/01	5594'-5606'	4 JSPF	48 holes
5/24/01	5532'-5538'	4 JSPF	24 holes
5/24/01	5444'-5498'	4 JSPF	108 holes
5/29/01	5388'-5396'	4 JSPF	32 holes
5/29/01	5312'-5316'	4 JSPF	16 holes
5/30/01	4985'-4993'	4 JSPF	32 holes
5/31/01	4462'-4466'	4 JSPF	16 holes
5/31/01	4427'-4436'	4 JSPF	36 holes



Inland Resources Inc.

Wells Draw #5-32-8-16

2018' FNL & 775' FWL

SW/NW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-32218; Lease #ML-21836

Spud Date: 6/12/86
 Put on Production: 1/21/87
 Work-over: 4/05/01
 GL: 5702' KB: 5717'

Gavilan State #22-32-8-16

Initial Production: 106 BOPD,
 136 MCFD, 30 BWPD

Post Work-over avg. daily
 Production: 28 BOPD, 35.5
 MCFD, 28 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 325'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 sxs "G" cello flake, 2% CACL2

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 DEPTH LANDED: 6233' RKB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 110 sxs lodense & 570 sxs Class "G"

TUBING

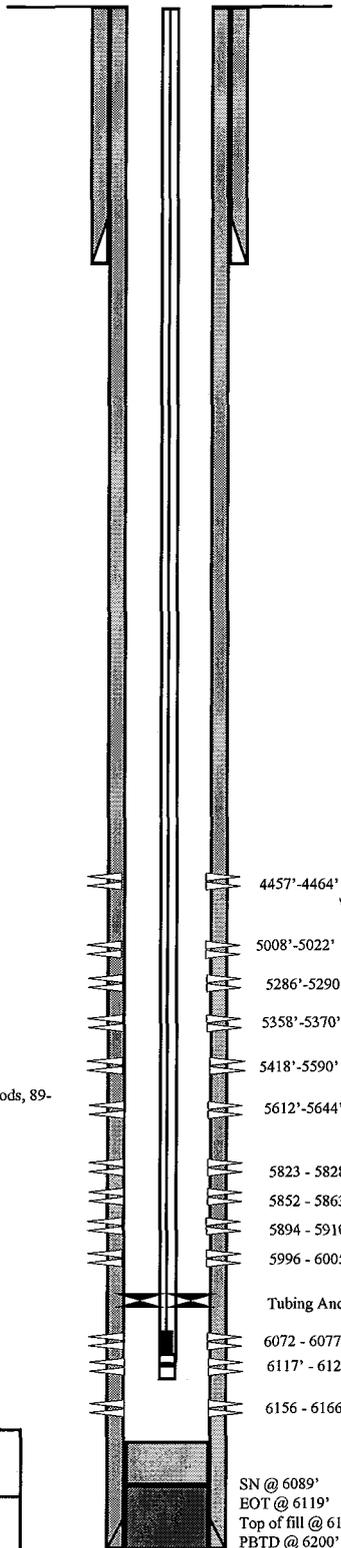
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196 jts. (6041.51)
 TUBING ANCHOR: 6056.51' KB
 NO. OF JOINTS: 1 jt. (29.48')
 SEATING NIPPLE: 1.10' 2-7/8"
 SN LANDED AT: 6089.23'
 NO. OF JOINTS: 1 jt. (28.65')
 TOTAL STRING LENGTH: 6119.43'

SUCKER RODS

POLISHED ROD: 1-1/2" X 22' Polished Rod
 ROD DETAIL: 6-1-1/2" weight rods, 10-3/4" scraper rods, 137 plain rods, 89-3/4" scraper rods, 1-4' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" X 1-1/2" X 16' RHAC
 STROKE LENGTH: 61"
 PUMP SPEED, SPM: 5 spm
 LOGS: MUD LOG, DLL, MSFL, CDN

FRAC JOB

10/4/86	5612'-5644'	Frac w/198,000# 20/40 sand in 1,333 bbl frac fluid. Max TP 3190 @ 30 bpm. Avg TP 2400 @ 30 bpm. ISIP 2380. Flowed 6-1/2 hrs on 8 to 20 ck.
1/14/87	5426'-5590'	Frac w/199,000# 20/40 sand in 1,435 bbls frac fluid. Avg inj rate @ 35 bpm. ISIP 1850. Well SI for 14 hours, flowback on 40/64" ck.
6/07/89	5358'-5370'	Frac w/ 68,000# 20/40 sd 726 bbl frac fluid. Formation broke dn @ 2000 psi. Ave press 2450 psi @ 30 bpm, ISIP 1972 psi.
6/10/89	5286'-5290'	Frac w/ 68,000# 20/40 sd & 726 bbl. frac fluid. Formation broke dn @ 3044 psi. Ave press 2250 psi @ 30 bpm. ISIP 2275.
6/10/89	5008'-5022'	Frac w/ 70,000# 20/40 sd & 786 bbl frac fluid. Formation broke dn @ 2910 psi. Ave press 2025 psi @ 30 bpm. ISIP 2106 psi.
4/9/01	6072'-6166'	Frac w/ 107,680# 20/40 sd & 676 bbl Viking I-25 fluid. Formation broke dn @ 4100 psi. Ave press 3800 psi @ 13.7 bpm. ISIP 2300 psi.
4/10/01	5823'-6005'	Frac w/ 169,390# 20/40 sd & 984 bbl Viking I-25 fluid. Ave press 3500 psi @ 14.7 bpm. ISIP 2000 psi.
4/11/01	4457'-4464'	Frac w/ 28,890# 20/40 sd & 208 bbl Viking I-25 fluid. Formation broke dn @ 3196 psi. Ave press 3250 psi @ 14.0 bpm. ISIP 2275 psi.
11/14/01		Pump change. Update rod and tubing details.
2/28/02		Pump change. Update rod and tubing details.



PERFORATION RECORD

10/3/86	5638'-5644'	2 SPF	12 holes
10/3/86	5622'-5630'	2 SPF	16 holes
10/3/86	5612'-5616'	2 SPF	8 holes
1/13/87	5578'-5590'	2 SPF	24 holes
1/13/87	5568'-5574'	2 SPF	12 holes
1/13/87	5540'-5558'	2 SPF	36 holes
1/13/87	5526'-5536'	2 SPF	20 holes
1/13/87	5512'-5520'	2 SPF	16 holes
1/13/87	5504'-5508'	2 SPF	8 holes
1/13/87	5495'-5497'	2 SPF	4 holes
1/13/87	5482'-5484'	2 SPF	4 holes
1/13/87	5452'-5454'	2 SPF	4 holes
1/13/87	5418'-5422'	2 SPF	8 holes
1/13/87	5438'-5440'	2 SPF	4 holes
1/13/87	5430'-5436'	2 SPF	12 holes
1/13/87	5426'-5428'	2 SPF	4 holes
6/07/89	5358'-5370'	4 SPF	48 holes
6/10/89	5286'-5290'	4 SPF	48 holes
6/10/89	5008'-5022'	4 SPF	56 holes
4/07/01	6156'-6166'	4 SPF	40 holes
4/07/01	6117'-6127'	4 SPF	40 holes
4/07/01	6072'-6077'	4 SPF	20 holes
4/07/01	5996'-6005'	4 SPF	36 holes
4/07/01	5894'-5910'	4 SPF	64 holes
4/07/01	5852'-5863'	4 SPF	44 holes
4/07/01	5823'-5828'	4 SPF	20 holes
4/07/01	4457'-4464'	4 SPF	28 holes

SN @ 6089'
 EOT @ 6119'
 Top of fill @ 6198'
 PBTD @ 6200'
 TD @ 6233'



Inland Resources Inc.

Gavilan State #22-32-8-16
 1994' FWL & 2134' FNL
 SENW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31168; Lease #ML-21836

State #32-32

Spud Date: 9/26/84
 Put on Production: 11/8/84
 GL: 5711' KB: 5726'

Initial Production: 98 BOPD,
 50 MCFPD, 18 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 sxs Class "A" 2% CACL 2 AND 1/4# FLOCELE

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6196'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sxs Class "G" 10% Gypseal

TUBING

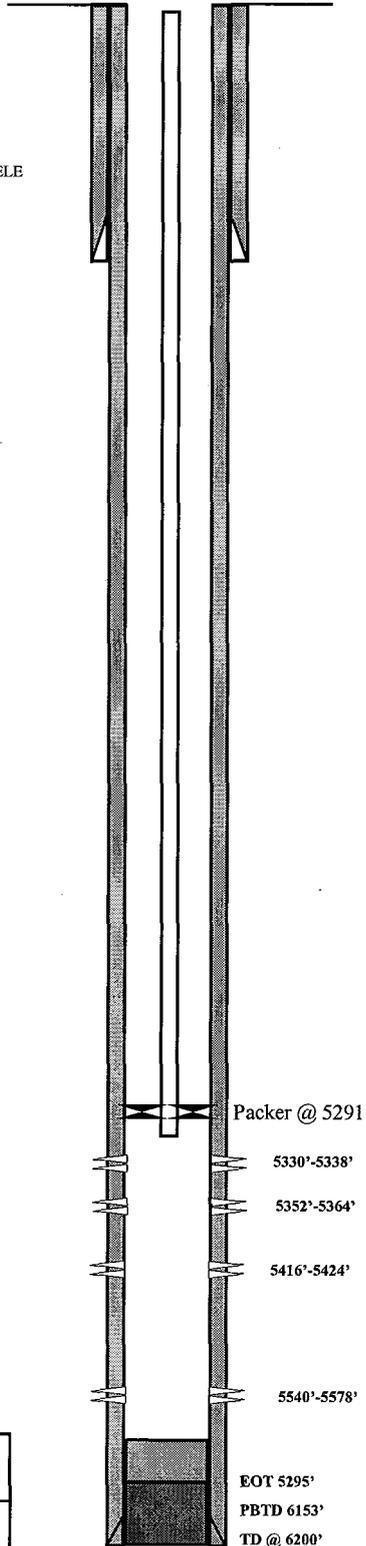
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts.
 PACKER: 5291'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: 5295'
 SN LANDED AT: 5286'

FRAC JOB

10/15/84	5540'-5578'	Frac w/17,000 gal pad, 35,000 gal gelled 5% KCL & 20/40 mesh sand.
3/28/85	5330'-5364'	Frac w/126,200# 20/40 sd in 31,650 gal frac. 130 bbls flush. Max press 2670 @ 30 bpm. Avg press 1950 @ 30 bpm. ISIP 2210, 5 min 1810, 10 min 1650, 15 min 1590.
4/14/00	5416'-5424'	Break perms with 3000 psi.

PERFORATION RECORD

10/15/84	5540'-5578'	1 SPF	39 holes
3/27/85	5330'-5338'	2 SPF	16 holes
3/27/85	5352'-5364'	2 SPF	24 holes
4/13/00	5416'-5424'	4 SPF	32 holes



Inland Resources Inc.
 State #32-32
Celsius Energy Co.
 2140 FNL 1980 FEL
 SWNE Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30993; Lease #ML-21836

State #23-32-8-16

Spud Date: 12/10/84
 Put on Production: 1/29/85
 GL: 5750' KB: 5765'

Initial Production: 15 BOPD,
 15 MCFD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 292'
 HOLE SIZE: 10-3/4"
 CEMENT DATA: Cmt to sfc

PRODUCTION CASING

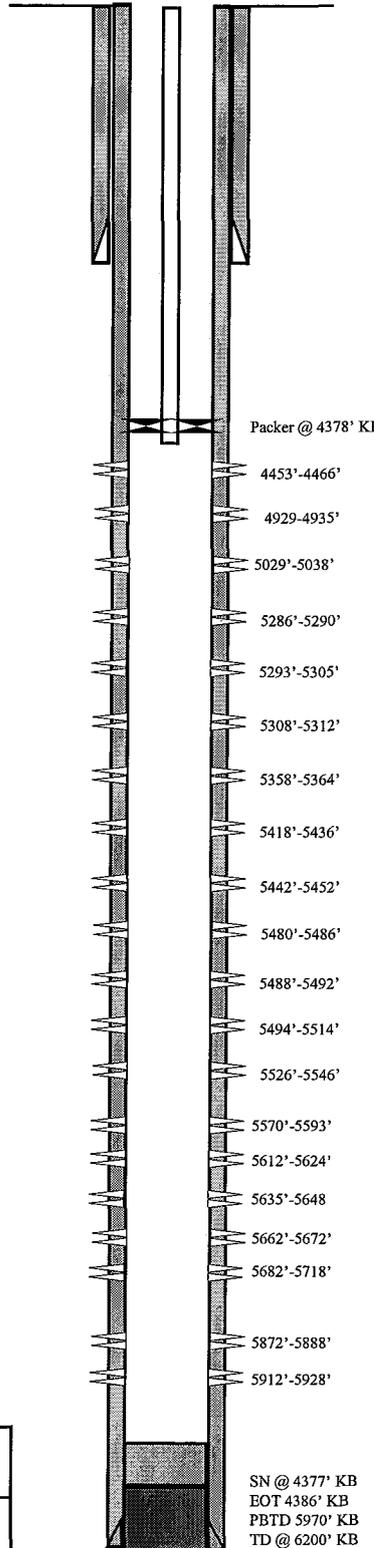
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 DEPTH LANDED: 6202' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sx gypseal

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts. (4363.39')
 SEATING NIPPLE: 1.10"x2-7/8"
 SN LANDED AT: 4377.89' KB
 TUBING PACKER: @ 4378.99' KB
 TOTAL STRING LENGTH: EOT @ 4386.37' KB

Injection

Wellbore Diagram



FRAC JOBS

1/12/85	5872'-5928'	Frac w/ 10,000 gal pad, 22,000 gal gelled 5% KCL wtr w/121,000# 20/40 sd, 144 bbls flush.
3/14/85	5570'-5718'	Frac w/ 300,000# 20/40 sd in 76,000 gal frac. 134 bbls 3% KCL wtr w/claystay flush. Max tbg press 3060 psi @ 51.5 bpm. Avg tbg press 2680 psi @ 50 bpm. ISIP 1930, 5 min 1750 psi, 10 min 1690, 15 min 1630. Flowback on 22/64" ck. Flowed 15 bbls load wtr in 1 hr.
7/13/89	5418'-5546'	Frac w/ 170,000# 20/40 sd in 2000 bbls gelled 2% KCl fluid. ATP 1850 psi; ATR 45 BPM. ISIP 1540 psi.
7/14/89	5286'-5364'	Frac w/ 74,000# 20/40 sd in 881 bbls gelled 2% KCl fluid. ATP 2100 psi; ATR 37 BPM. ISIP 1850 psi.
6/8/00	4929'-5038'	Frac w/ 42,833# 20/40 sd in 246 bbls Viking I-25 fluid. ATP 3000 psi; ATR 23 BPM. Screened out w/ 6.2# sand on perfs. Est. 19,058# sand in formation.
6/13/00	4929'-5038'	Re-Frac w/ 78,781# 20/40 sd in 425 bbls Viking I-25 fluid. ATP 3200 psi; ATR 42 BPM. Screened out w/ 7.9# sand on perfs. Est. 64,014# sand in formation.
6/13/00	4453'-4466'	Frac w/37,495# 20/40 sand in 310 bbls Viking I-25 fluid. ATP 2300 psi; ATR 19.2 BPM. ISIP 3950 psi. Flow back on 12/64" choke for 2-1/2 hrs.
7/28/00		Pump change. Update rod and tubing details.
4/11/01		Convert to injector

PERFORATION RECORD

1/10/85	5912'-5928'	1 SPF	16 holes
1/10/85	5872'-5888'	1 SPF	16 holes
3/11/85	5682'-5718'	1 SPF	36 holes
3/11/85	5662'-5672'	1 SPF	10 holes
3/11/85	5635'-5648'	1 SPF	26 holes
3/11/85	5612'-5624'	1 SPF	12 holes
3/11/85	5570'-5593'	1 SPF	23 holes
7/13/89	5526'-5546'	4 SPF	80 holes
7/13/89	5494'-5514'	4 SPF	80 holes
7/13/89	5488'-5492'	4 SPF	20 holes
7/13/89	5480'-5486'	4 SPF	24 holes
7/13/89	5442'-5452'	4 SPF	40 holes
7/13/89	5418'-5436'	4 SPF	72 holes
7/14/89	5358'-5364'	4 SPF	24 holes
7/14/89	5308'-5312'	4 SPF	16 holes
7/14/89	5293'-5305'	4 SPF	48 holes
7/14/89	5286'-5290'	4 SPF	16 holes
6/06/00	4929'-4935'	4 SPF	24 holes
6/06/00	5029'-5038'	4 SPF	36 holes
6/13/00	4453'-4466'	4 SPF	52 holes

SN @ 4377' KB
 EOT 4386' KB
 PBTD 5970' KB
 TD @ 6200' KB



Inland Resources Inc.

State #23-32-8-16
 1909' FSL & 2030' FWL
 NESW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31041; Lease #ML-21836

Analytical Laboratory Report for:
Inland Production



BJ Unichem
Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: Wells Draw, 3-32-8-16

RECEIVED
APR 01 2002
INLAND RESOURCES

Lab Test No: 2002400995 Sample Date: 03/22/2002
Specific Gravity: 1.006
TDS: 7338
pH: 8.60

Cations:	mg/L	as:
Calcium	30	(Ca ⁺⁺)
Magnesium	0	(Mg ⁺⁺)
Sodium	2668	(Na ⁺)
Iron	1.60	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1098	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	3540	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) WD 3-32-8-16

Report Date: 03-27-2002

SATURATION LEVEL

Calcite (CaCO3)	15.17
Aragonite (CaCO3)	12.85
Anhydrite (CaSO4)	0.00324
Gypsum (CaSO4*2H2O)	0.00396
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	4277
Siderite (FeCO3)	228.63
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	13.44
Aragonite (CaCO3)	13.08
Witherite (BaCO3)	-2.27
Strontianite (SrCO3)	-0.435
Anhydrite (CaSO4)	-460.36
Gypsum (CaSO4*2H2O)	-467.10
Barite (BaSO4)	-0.245
Hydroxyapatite	-232.24
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.143
Iron sulfide (FeS)	-0.0139

SIMPLE INDICES

Langelier	1.39
Stiff Davis Index	1.30

BOUND IONS

	TOTAL	FREE
Calcium	37.05	26.26
Barium	0.00	0.00
Carbonate	65.40	27.52
Phosphate	0.00	0.00
Sulfate	55.00	50.28

OPERATING CONDITIONS

Temperature (°F)	100.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:
Inland Production



**BJ Unichem
 Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: JWL, P\IS #2

Lab Test No: 2002403193 Sample Date: 10/14/2002
 Specific Gravity: 1.002
 TDS: 554
 pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca ⁺⁺)
Magnesium	39	(Mg ⁺⁺)
Sodium	46	(Na ⁺)
Iron	0.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	244	(HCO ₃ ⁻)
Sulfate	90	(SO ₄ ⁻)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Attachment "G"

**Wells Draw #3-32-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5887	6226	6057	2170	0.80	2157
5518	5689	5604	2450	0.88	2438
5218	5374	5296	2300	0.87	2289
4972	5084	5028	1975	0.83	1964
			Minimum		<u>1964</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Wells Draw 3-32-8-16 Report Date: Nov. 30, 2001 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6300' Csg PBTD: 6248' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD: 789'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP .5 sds	5887-5890'	4/12			
CP2 sds	5964-5980'	4/64			
CP5 sds	6218-6226'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 29, 2001 SITP: SICP: 0

NU BJ Services "Ram Head" flange. RU BJ and frac CP sds W/ 73,500# 20/40 sand in 581 bbls Viking I-25 fluid. Perfs broke dn @ 3910 psi. Treated @ ave press of 2125 psi W/ ave rate of 34.4 BPM. ISIP-2170 psi. RU Schlumberger to run 5 1/2" Weatherford composite flowthrough frac plug & 4" perf guns. Had trouble getting out of lubricator after equalizing pressures (frozen packoff). Became stuck @ 43'. Flowback past plug W/ no results. Pump slowly by plug & able to go downhole. Became stuck again @ 789'. Unable to free tools. Decision made to set plug. Pull perf guns out & inspect. No visible damage to setting tool. No sand in tool. RD BJ & WLT. Flowback CP frac on 12/64 choke for 4 hrs & died. Rec 210 BTF (est 36% of frac load). SIFN W/ est 519 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 148 Starting oil rec to date: 0
Fluid lost/recovered today: 371 Oil lost/recovered today:
Ending fluid to be recovered: 519 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP sands

BJ Services--CP sds	\$25,543
TMT frac water	\$600
Fuel gas (+/- 30 mcf)	\$90
Schlumberger	\$1,274
IPC water truck	\$250
Weatherford frac plug	\$3,250
Weatherford service	\$550
IPC Supervision	\$200

- 5400 gals of pad
- 3750 gals W/ 1-5 ppg of 20/40 sand
- 7500 gals W/ 5-8 ppg of 20/40 sand
- 1913 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5821 gals of slick water

Max TP: 2357 Max Rate: 34.5 BPM Total fluid pmpd: 581 bbls
Avg TP: 2125 Avg Rate: 34.4 BPM Total Prop pmpd: 73,500#
ISIP: 2170 5 min: 10 min: FG: .79
Completion Supervisor: Gary Dietz

DAILY COST: \$31,757
TOTAL WELL COST: \$228,457



DAILY COMPLETION REPORT

WELL NAME: Wells Draw 3-32-8-16 Report Date: Dec. 4, 2001 Completion Day: 04
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6300' Csg PBTD: 6248' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 0 BP/Sand PBTD: 5730'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation details for various zones like LODC sds, CP .5 sds, CP2 sds, and CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 3, 2001 SITP: SICP: 0

Day 4(a):

NU BJ Services "Ram Head" flange. RU BJ and frac LODC sds W/ 265,470# 20/40 sd in 1730 bbls Viking I-25 fluid. Perfs broke dn @ 1710 psi. Treated W/ ave press of 2250 psi W/ ave rate of 34.7 BPM. ISIP-2450 psi. Leave pressure on well. Est 2254 BWTR.

See day 4(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 524 Starting oil rec to date: 0
Fluid lost/recovered today: 1730 Oil lost/recovered today:
Ending fluid to be recovered: 2254 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sands

- 19900 gals of pad
13500 gals W/ 1-5 ppg of 20/40 sand
27000 gals W/ 5-8 ppg of 20/40 sand
6792 gals W/ 8 ppg of 20/40 sand
Flush W/ 5460 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Lists costs for KES rig, Weatherford BOP, Weatherford frac plug, Weatherford Service, BJ Services--LODC sds, TMT-frac water, Fuel gas (+/- 60 mcf), IPC Supervision.

Max TP: 2757 Max Rate: 35 BPM Total fluid pmpd: 1730 bbls
Avg TP: 2250 Avg Rate: 34.7 BPM Total Prop pmpd: 265,470#
ISIP: 2450 5 min: 10 min: FG: .87

Completion Supervisor: Gary Dietz

DAILY COST: \$59,640

TOTAL WELL COST: \$316,904



DAILY COMPLETION REPORT

WELL NAME: Wells Draw 3-32-8-16 Report Date: Dec. 4, 2001 Completion Day: 04
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6300' Csg PBTD: 6248' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 0 BP/Sand PBTD: 5730'
BP/Sand PBTD: 5400'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation details for various zones like B .5 sds, A .5 sds, and LODC sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 3, 2001 SITP: SICIP: 2450

Day 4(b):

RU Schlumberger and run Weatherford 5 1/2" composite flowthrough frac plug & 4" perf guns. Set plug @ 5400'. Perf A .5 sds @ 5369-74' & B .5 sds @ 5218-22'. All 4 JSPF. All 1 run. RU BJ Services and frac A/B sds W/ 22,177# 20/40 sand in 295 bbls Viking I-25 fluid. Perfs brokedn @ 4065 psi. Treated @ ave press of 2850 psi W/ ave rate of 30 BPM. ISIP-2300 psi. Leave pressure on well. Est 2549 BWTR.

See day 4(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2254 Starting oil rec to date: 0
Fluid lost/recovered today: 295 Oil lost/recovered today:
Ending fluid to be recovered: 2549 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: A/B sands
2520 gals of pad
1550 gals W/ 1-5 ppg of 20/40 sand
3154 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 5166 gals of slick water

KES rig \$1,032
Schlumberger-A/B sds \$2,525
Weatherford frac plug \$3,250
BJ Services--A/B sds \$9,250
TMT-frac water \$400
Fuel gas (+/- 15 mcf) \$45
IPC Supervision \$100

Max TP: 3390 Max Rate: 30 BPM Total fluid pmpd: 295 bbls
Avg TP: 2850 Avg Rate: 30 BPM Total Prop pmpd: 22,177#
ISIP: 2300 5 min: 10 min: FG: .87
Completion Supervisor: Gary Dietz

DAILY COST: \$16,602
TOTAL WELL COST: \$333,506



DAILY COMPLETION REPORT

WELL NAME: Wells Draw 3-32-8-16 Report Date: Dec. 4, 2001 Completion Day: 04
Present Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8" @ 303' Prod. Csg: 5 1/2" Wt: 15.5# @ 6300' Csg PBTD: 6248' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 0 BP/Sand PBTD: 5730'
BP/Sand PBTD: 5400'
BP/Sand PBTD: 5120'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for various zones like D1 sds, D3 sds, B .5 sds, A .5 sds, LODC sds, CP .5 sds, CP2 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Dec. 3, 2001 SITP: SICP: 2300

Day 4(c):

RU Schlumberger and run Weatherford 5 1/2" composite flowthrough frac plug & 4" perf guns. Set plug @ 5120'. Perf D3 sds @ 5080-84' & 5066-78'; Perf D1 sds @ 4972-80'. All 4 JSPF. 2 runs total. RU BJ Services and frac D sds W/ 88,793# 20/40 sand in 635 bbls Viking I-25 fluid. Perfs broke down @ 3223 psi. Treated @ ave press of 1650 psi W/ ave rate of 30 BPM. ISIP-1975 psi. RD BJ & WLT. Begin immediate flowback of LODC sds, A/B sds & D sds fracs on 12/64 choke @ 1 BPM. Combined frac volume of 2660 bbls. Zones flowed 8 hrs & died. Rec 280 BTF (est 11% of frac loads). SIFN W/ est 2904 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2549 Starting oil rec to date: 0
Fluid lost/recovered today: 355 Oil lost/recovered today:
Ending fluid to be recovered: 2904 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: D sands
6300 gals of pad
4250 gals W/ 1-5 ppg of 20/40 sand
8500 gals W/ 5-8 ppg of 20/40 sand
2706 gals W/ 8 ppg of 20/40 sand
Flush W/ 4914 gals of slick water

COSTS

KES rig \$1,032
Schlumberger-D sds \$2,525
Weatherford frac plug \$3,250
BJ Services--D sds \$19,000
IPC-frac water \$800
Fuel gas (+/- 30 mcf) \$90
Frac tks (10 X 6 days) \$1,440
IPC frac head rental \$200
IPC flowback super \$300
Weatherford--service \$550

Max TP: 3785 Max Rate: 30.4 BPM Total fluid pmpd: 635 bbls
Avg TP: 1650 Avg Rate: 30 BPM Total Prop pmpd: 88,793#
ISIP: 1975 5 min: 10 min: FG: .83
Completion Supervisor: Gary Dietz

DAILY COST: \$29,187
TOTAL WELL COST: \$362,693

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4877'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 353'.

The approximate cost to plug and abandon this well is \$33,025.

Wells Draw Unit #3-32-8-16

Spud Date: 9/21/2001
Put on Production: 12/07/2001
GL: 5708' KB: 5718'

Proposed P&A
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.44')
DEPTH LANDED: 303.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

Casing Shoe @ 303'

Pump (41 sx) Calss G cement
down 5-1/2" casing to 353'.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6302.76')
DEPTH LANDED: 6300.26'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
CEMENT TOP AT: Surface

200' Balance plug (25 sx) Class G cement over
water zone 2000'-2200'

100' (12 sx) Class G cement on top of CIBP

CIBP @ 4877'

4972'-4980'

5066'-5078'

5080'-5084'

5218'-5222'

5369'-5374'

5518'-5532'

5571'-5580'

5586'-5619'

5628'-5641'

5645'-5650'

5652'-5657'

5681'-5689'

5887'-5890'

5964'-5980'

6218'-6226'

PBTD @ 6279'
TD @ 6303'

 **Inland Resources Inc.**
Wells Draw Unit #3-32-8-16
504' FNL & 2096' FWL
NENW Section 32-T8S-R16E
Duchesne Co, Utah
API #43-013-32221; Lease #ML-21836

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 17th Street, Suite 700, Denver CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/NW 504' FNL, 2096' FWL Sec. 32, T8S, R16E

5. Lease Designation and Serial No.
ML-21836

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
Wells Draw Unit

8. Well Name and No.
Wells Draw 3-32-8-16

9. API Well No.
43-013-32221

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

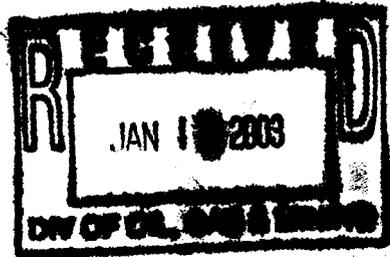
Signed *David Gerbig* Title **Operations Engineer** Date **1-9-03**
David Gerbig

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Wells Draw 3-32-8-16
Field or Unit name: Monument Butte (Green River) Wells Draw Unit Lease No. ML-21836
Well Location: QQ SW/SW section 32 township 8S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32221

Proposed injection interval: from 4262' to 6295'
Proposed maximum injection: rate 500 bpd pressure 1964 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature *David Gerbig*
Title: Operations Engineer Date 1-9-03
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:
UIC 304.4

Beach

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

RECEIVED
FEB 07 2003

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E, ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E, ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E, AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESSNE COUNTY UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY AGENCY CAUSE NO. UIC-304

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 13-8-9-16 well located in SW/4 SW/4 Sec 8, T9S, R16E; Ashley 15-11-9-15 well located in SW/4 SE/4 Sec 11, T9S, R15E; Ashley 9-11-9-15 well located in NE/4 SE/4 Sec 11, T9S, R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

8201WDAQ

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE *[Signature]*

DATE 01/31/03

Notary
MERRILYN
824 West Big M
Taylorville,
My Commiss
January 4
State of

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

Brad

AFFIDAVIT OF PUBLICATION

NOTICE OF AGENCY ACTION CAUSE NO. UIC 304

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of February, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of February, 20 03.

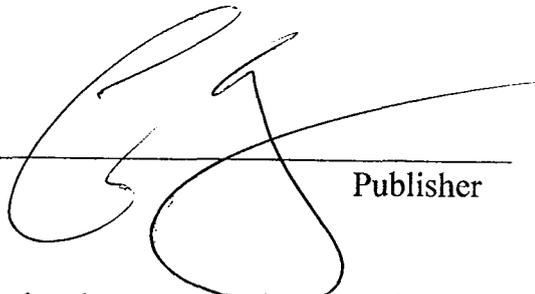
IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E; ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 13-8-9-16 well located in SW/4 SW/4 Sec 8, T9S, R16E; Ashley 15-11-9-15 well located in SW/4 SE/4 Sec 11, T9S, R15E; Ashley 9-11-9-15 well located in NE/4 SE/4 Sec 11, T9S,

R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

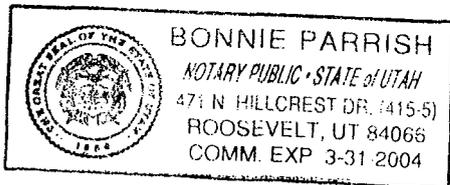


Publisher

Subscribed and sworn to before me this 5 day of February, 20 03



Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:	
INLAND PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE WEST	:	
POINT 13-8-9-16 WELL LOCATED IN SEC 8,	:	NOTICE OF AGENCY ACTION
T9S, R16E; ASHLEY 15-11-9-15 WELL	:	
LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-	:	CAUSE NO. UIC 304
9-15 WELL LOCATED IN SEC 11, T9S, R15E;	:	
AND WELLS DRAW 3-32-8-16 WELL LOCATED	:	
IN SEC 32, T8S, R16E, DUCHESNE COUNTY,	:	
UTAH, AS CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

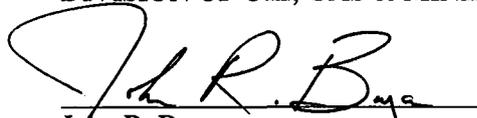
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 13-8-9-16 well located in SW/4 SW/4 Sec 8, T9S, R16E; Ashley 15-11-9-15 well located in SW/4 SE/4 Sec 11, T9S, R15E; Ashley 9-11-9-15 well located in NE/4 SE/4 Sec 11, T9S, R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
West Point 13-8-9-16, Ashley 15-11-9-15, Ashley 9-11-9-15, Wells Draw 3-32-8-16
Cause No. UIC 304

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

via E-Mail and Facsimile (435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

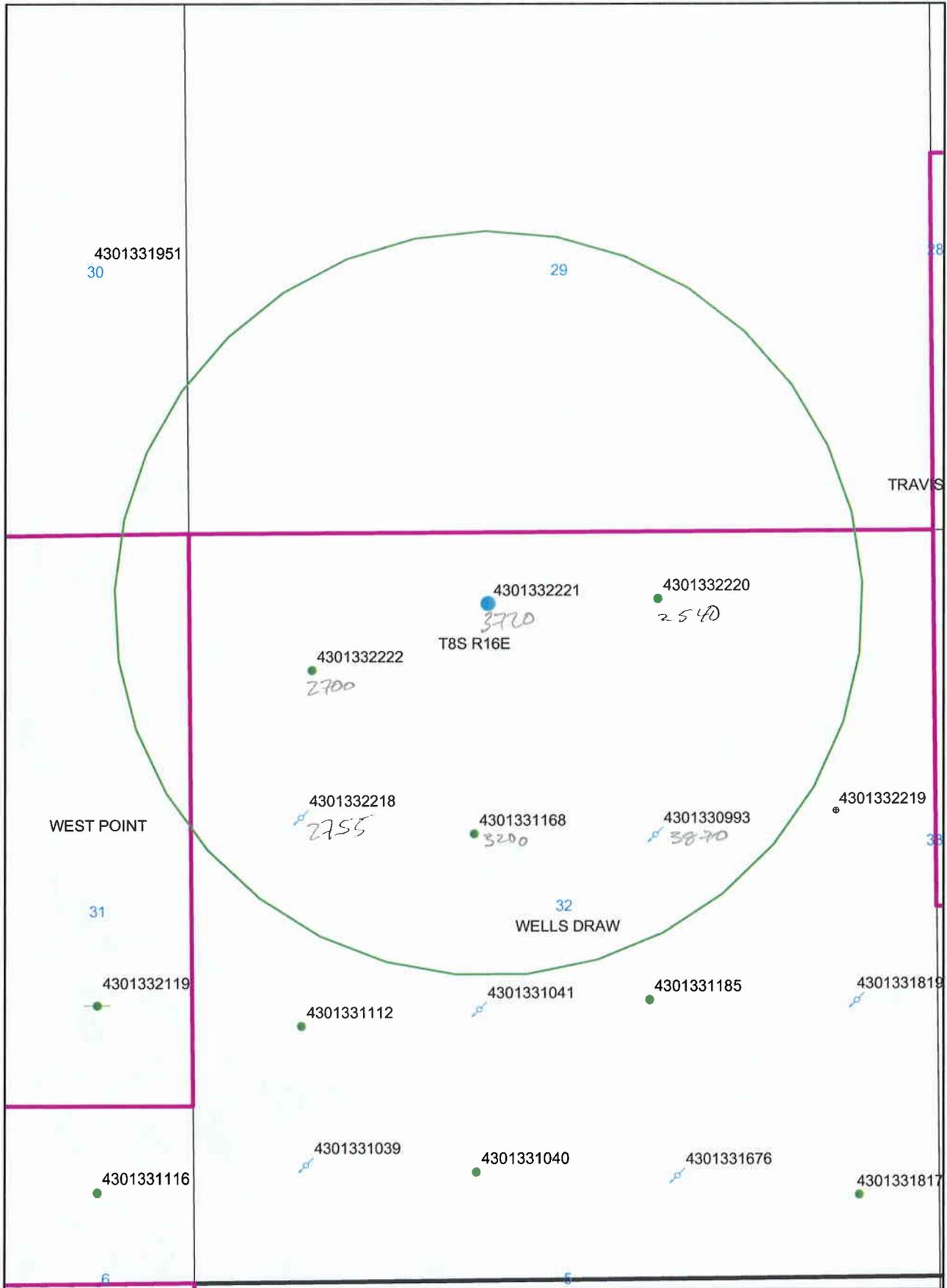
School and Institutional Trust Lands
Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Executive Secretary
January 27, 2003

Wells Draw 332-8-10



CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	

RECEIVED
FEB 07 2003

WELLS DRAW
3-32-8-16
8516E32
4301332221

CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES	2.00 COLUMN
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E, ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY CAUSE NO. UIC-304

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the West Point 13-8-9-16 well located in SW/4 SW/4 Sec 8, T9S, R16E; Ashley 15-11-9-15 well located in SW/4 SE/4 Sec 11, T9S, R15E; Ashley 9-11-9-15 well located in NE/4 SE/4 Sec 11, T9S, R15E; and Wells Draw 3-32-8-16 well located in SW/4 SW/4, Sec 32, T8S, R16E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the West Point, Ashley and Wells Draw Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE *[Signature]*

DATE 01/31/03

Notary
MERRILYN
824 West Big M
Taylorsville,
My Commission
January
State of



Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

8201WDAQ

143 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune  **DESERET NEWS**
PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/31/03

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201WDAQ1
SCHEDULE	
START 01/31/03 END 01/31/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
66 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	165.00
TOTAL COST	
165.00	

RECEIVED
FEB 07 2003

DIV. OF OIL GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E, ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E, ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY
AGENCY
CAUSE NO. UIC-304

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PUBLISHED ON START 01/31/03 END 01/31/03

SIGNATURE *[Signature]*

DATE 01/31/03

Notary
MERRILYN
824 West Big M
Taylorsville,
My Commis
January
State of



Dated this 27th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

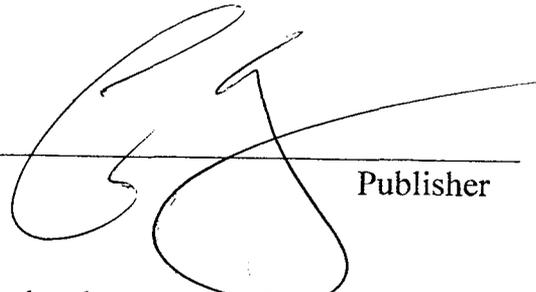
8201WDAQ

PIC

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

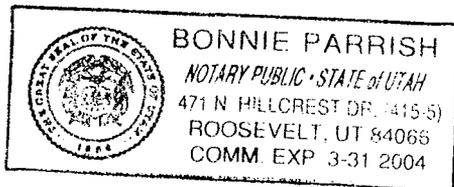
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of February, 20 03, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of February, 20 03.



Publisher

Subscribed and sworn to before me this
5 day of February, 20 03
Bonnie Parrish

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 304

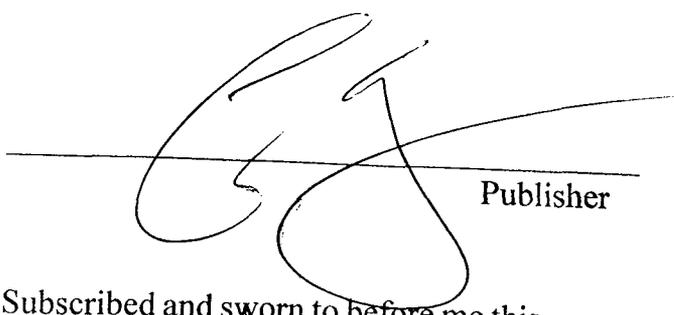
IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE WEST POINT 13-8-9-16 WELL LOCATED IN SEC 8, T9S, R16E; ASHLEY 15-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; ASHLEY 9-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND WELLS DRAW 3-32-8-16 WELL LOCATED IN SEC 32, T8S, R16E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

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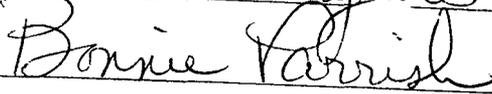
Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.



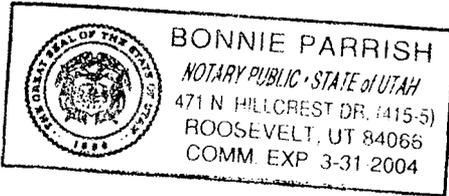
Publisher

Subscribed and sworn to before me this

5 day of February, 20 03



Notary Public



TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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Dated this 27th day of January, 2003.
STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah
Basin Standard February 4,
2003.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

February 20, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Wells Draw Unit Well: Wells Draw 3-32-8-16, Section 32, Township 8 South,
Range 16 East, Duchesne County, Utah

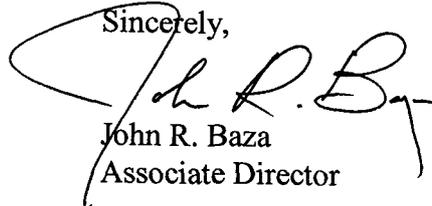
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,



John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-21836	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME WELLS DRAW	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME WELLS DRAW 3-32-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NW Section 32, T8S R16E 504 FNL 2096 FWL		9. WELL NO. WELLS DRAW 3-32-8-16	
14 API NUMBER 43-013-32221		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5708 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T8S R16E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>			(OTHER) <input checked="" type="checkbox"/>	Injection Conversion	
(OTHER) <input type="checkbox"/>			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 4/18/03. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4894'. On 4/22/03 Mr. Dennis Ingram w/State DOGM was contacted and gave permission to conduct a MIT on the casing. On 4/23/03 the casing was pressured to 1370 w/no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 4/24/2003
Krishna Russell

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
APR 25 2003
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: *[Signature]* Date 4/23/03 Time 8:00 am pm
Test Conducted by: BRET HENRIE
Others Present: _____

Well: <u>WELLS DRAW 3-32-B-16</u>	Field: <u>WELLS DRAW UNIT</u>
Well Location: <u>NE/NW Sec 32, T8S, R16E</u>	API No: <u>43-013-32221</u>

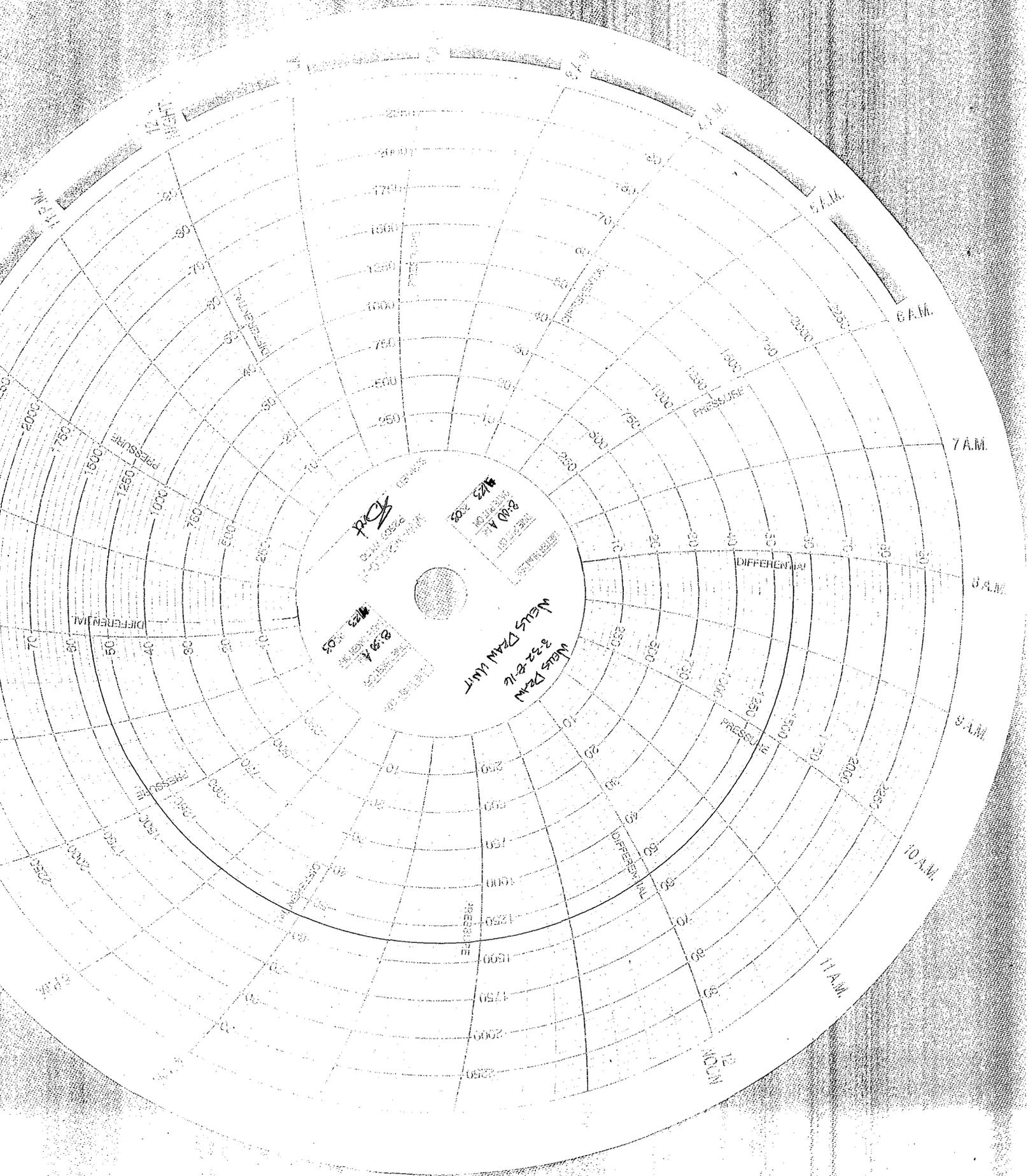
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1370</u>	psig
5	<u>1370</u>	psig
10	<u>1370</u>	psig
15	<u>1370</u>	psig
20	<u>1370</u>	psig
25	<u>1370</u>	psig
30 min	<u>1370</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 280 psig

Result: Pass Fail

Signature of Witness: *[Signature]*
Signature of Person Conducting Test: Bret Henrie

RECEIVED
APR 25 2003
DIV. OF OIL, GAS & MINING



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Wells Draw 3-32-8-16

Location: 32/8S/16E **API:** 43-013-32221

Ownership Issues: The proposed well is located on State of Utah (SITLA) land. The well is located in the Wells Draw Unit. Lands in the one-half mile radius of the well are administered by SITLA and the BLM. SITLA and the Federal Government are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 303 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6300 feet. A cement bond log demonstrates adequate bond in this well up to 3,720 feet. A 2 7/8 inch tubing with a packer will be set at 4,937. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 700 feet. Injection shall be limited to the interval between 4262 feet and 6295 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 3-32-8-16 well is .83 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1964 psig. The requested maximum pressure is 1964 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Wells Draw 3-32-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Wells Draw Unit December 1,1993 and expanded the unit effective March 24, 1999. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with SITLA.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/20/2003

STATE OF UTAH
 DIVISION OF OIL, GAS, AND MINING

<p>1. SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use *APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p> <p>OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/></p> <p>2. NAME OF OPERATOR INLAND PRODUCTION COMPANY</p> <p>3. ADDRESS AND TELEPHONE NUMBER Rt. 3 Box 3630, Myton Utah 84052 435-646-3721</p> <p>4. LOCATION OF WELL</p> <p>Footages 504 FNL 2096 FWL</p> <p>QQ, SEC, T, R, M: NE/NW Section 32, T8S R16E</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ML-21836</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A</p> <p>7. UNIT AGREEMENT NAME WELLS DRAW</p> <p>8. WELL NAME and NUMBER WELLS DRAW 3-32-8-16</p> <p>9. API NUMBER 43-013-32221</p> <p>10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE</p> <p>COUNTY DUCHESNE STATE UTAH</p>
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

<p>NOTICE OF INTENT: (Submit in Duplicate)</p> <p><input type="checkbox"/> ABANDON <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> WATER SHUT OFF</p> <p><input type="checkbox"/> OTHER _____</p>	<p>SUBSEQUENT REPORT OF: (Submit Original Form Only)</p> <p><input type="checkbox"/> ABANDON* <input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> REPAIR CASING <input type="checkbox"/> PULL OR ALTER CASING</p> <p><input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> RECOMPLETE</p> <p><input type="checkbox"/> CONVERT TO INJECTION <input type="checkbox"/> REPERFORATE</p> <p><input type="checkbox"/> FRACTURE TREAT OR ACIDIZE <input type="checkbox"/> VENT OR FLARE</p> <p><input checked="" type="checkbox"/> OTHER <u>Report of First Injection</u></p> <p>DATE WORK COMPLETED _____ Report results of Multiple Completion and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.</p>
---	--

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

The above referenced well was put on injection at 11:45 a.m. on 5/29/03.

13. NAME & SIGNATURE: Mandie Crozier TITLE Regulatory Specialist DATE 5/29/2003
Mandie Crozier

(This space for State use only)

RECEIVED
MAY 30 2003
 DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

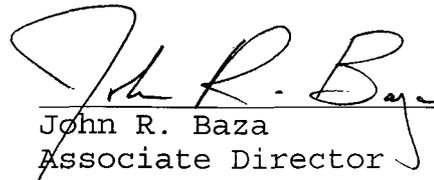
Cause No. UIC-304

Operator: Inland Production Company
Well: Wells Draw 3-32-8-16
Location: Section 32, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-32221
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 20, 2003.
2. Maximum Allowable Injection Pressure: 1964 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4262' - 6295')

Approved by:


John R. Baza
Associate Director

5/8/2003
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: (303) 893-0102
 Comments:

Name: Brian HarrisSignature: *Brian Harris*Title: Engineering Tech.Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
 Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
 Phone: _____
 Comments:

Name: Brian HarrisSignature: *Brian Harris*Title: Engineering Tech.Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Tech. Services Manager*Approval Date: 9-20-04Comments: Note: Indian Country wells will require EPA approval.

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-21836
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT
8. WELL NAME and NUMBER: WELLS DRAW 3-32-8-16
9. API NUMBER: 4301332221
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:
(This space for State use only) OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 504 FNL 2096 FWL COUNTY: DUCHESNE
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 32, T8S, R16E STATE: UT

II. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will begin: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/24/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 3/20/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at this time to perform the test on 3/24/08. On 3/24/08 the csg was pressured to 1500 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1940 psig during the test. There was not a State representative available to witness the test.
API# 43-013-32221

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 03-31-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-4-2008
Initials: KS

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk
SIGNATURE [Signature] DATE 03/27/2008

RECEIVED
MAR 28 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/24/08 Time 10:00 am pm
Test Conducted by: Gordon Womack
Others Present: _____

Well: Wells <u>DRAW 3-32-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NW Sec 32, T8S, R16E Duchesne County, UT</u>	API No: <u>43-013-32221</u>

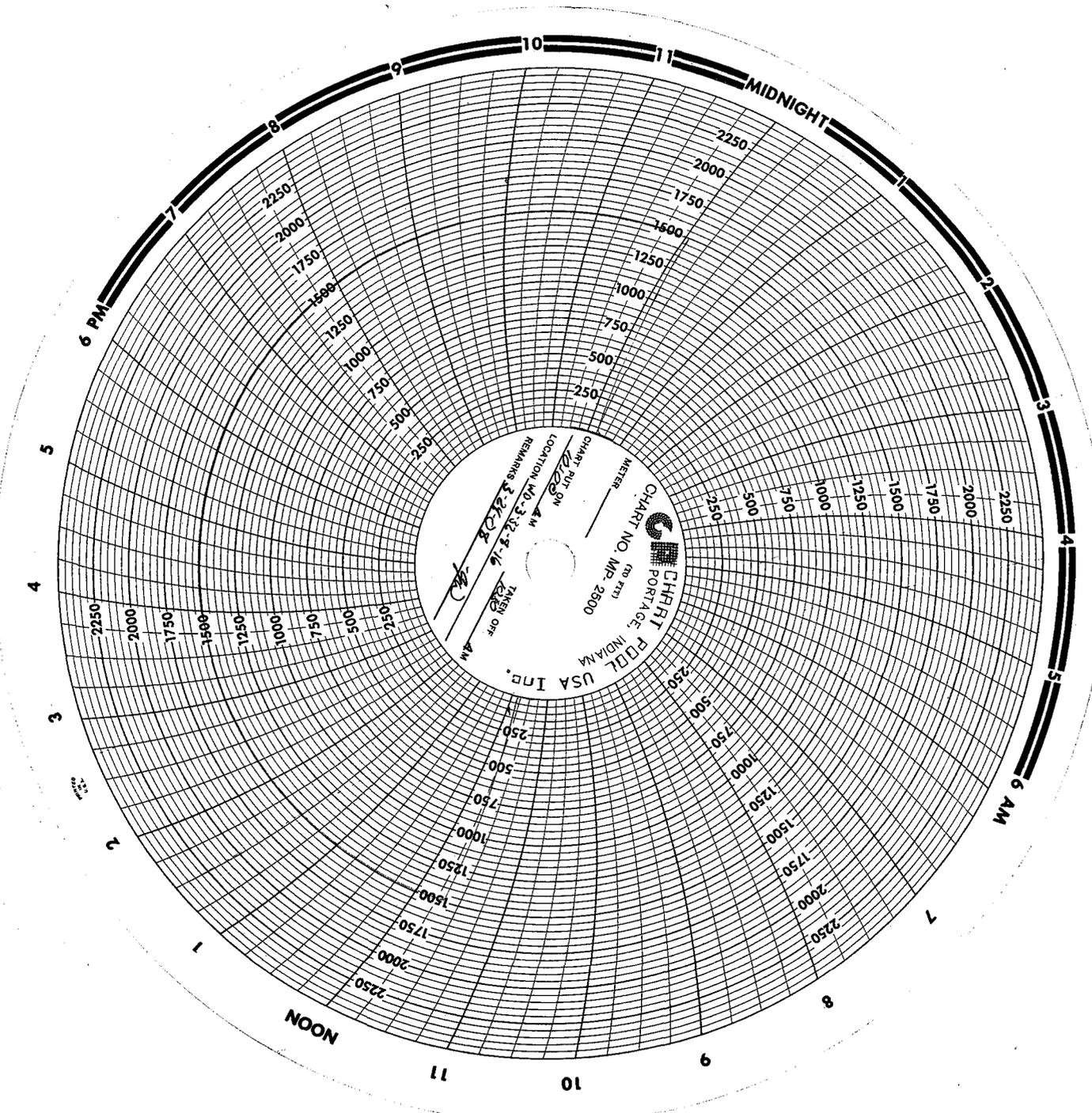
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1500</u>	psig
5	<u>1500</u>	psig
10	<u>1500</u>	psig
15	<u>1500</u>	psig
20	<u>1500</u>	psig
25	<u>1500</u>	psig
30 min	<u>1500</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1940 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



CHERT PORTAGE ROLL USA Inc.
CHART NO. 112-2
METER
CHART NO. 112-2
FOR 773
INDIANA
TANSEN OFF.
AM
LOCATION NO. 3-32-8-16
REMARKS 3-32-8-16
CHART AUG 94
AM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: WELLS DRAW 3-32-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013322210000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0504 FNL 2096 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/12/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 02/11/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/12/2013 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1816 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2013</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 2/13/2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 2/12/13 Time 10:00 am pm
Test Conducted by: Kody Olson
Others Present: _____

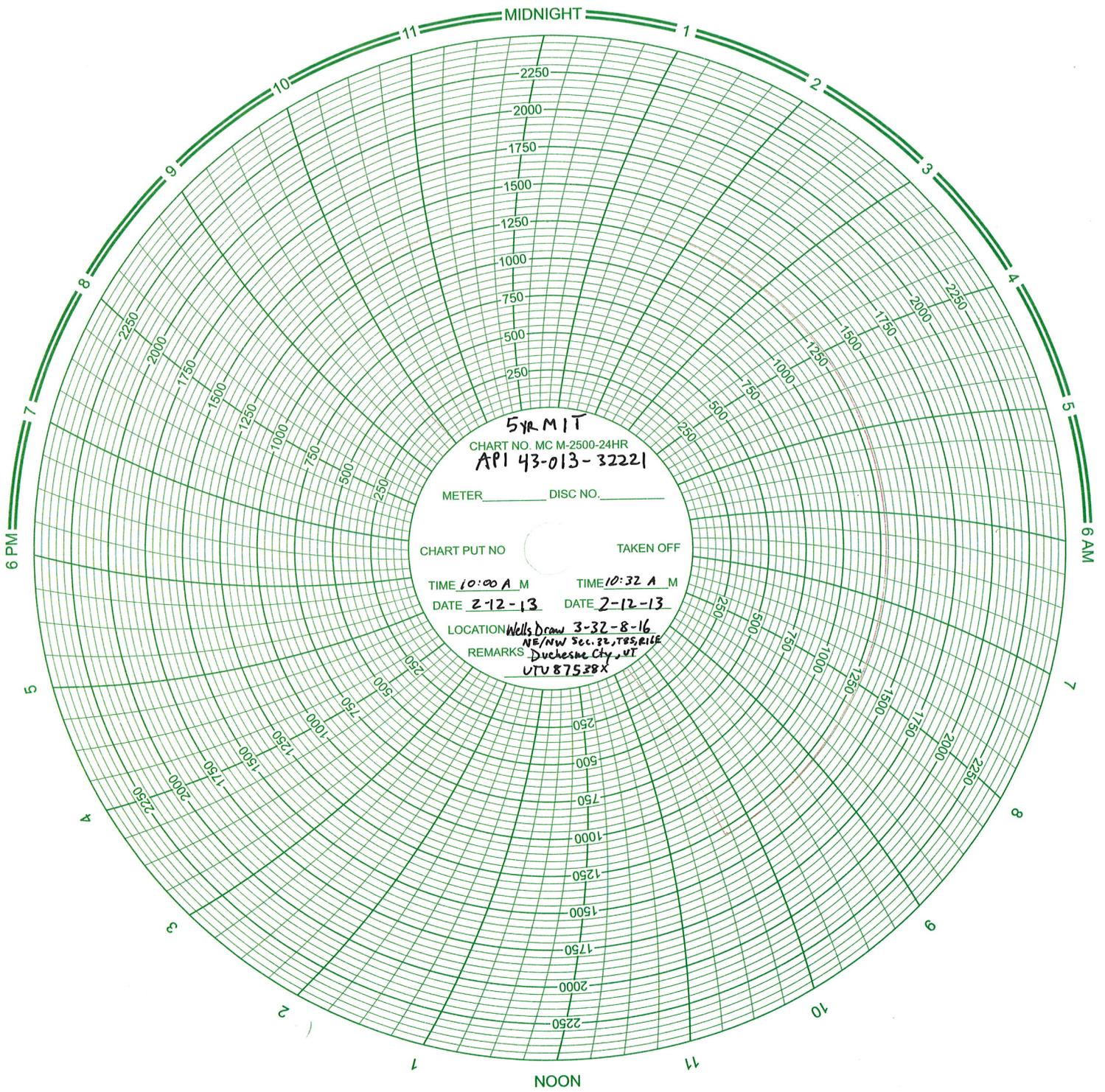
Well: Wells Draw 3-32-8-16 Field: Monument Butte
Well Location: NE/NW Sec. 32, T8S, R16E API No: 43-013-32221
Duchesne Cty., UT UTU 87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1300</u>	psig
5	<u>1300</u>	psig
10	<u>1300</u>	psig
15	<u>1300</u>	psig
20	<u>1300</u>	psig
25	<u>1300</u>	psig
30 min	<u>1300</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1816 psig

Result: Pass Fail

Signature of Witness: [Signature]
Signature of Person Conducting Test: [Signature]



Wells Draw Unit #3-32-8-16

Spud Date: 9 21 2001
 Put on Production: 12 07 2001
 GL: 5708' KB: 5718'

Initial Production: 128.6 BOPD,
 159.1 MCFD, 74.8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.44')
 DEPTH LANDED: 363.44'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbl cmt to surf

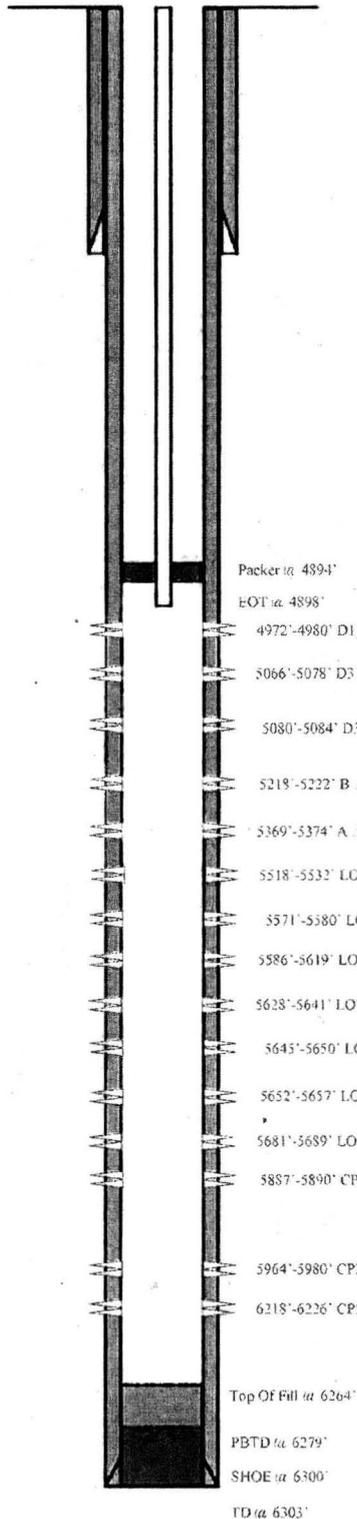
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6302.76')
 DEPTH LANDED: 6300.26'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sk Prem. Lite fl mixed & 500 sxs 50.50 POZ
 CEMENT TOP AT: Surface

TUBING

SIZE GRADE/WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 150jts (4879.15')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4889.15' KB
 TUBING PACKER: 4893.57'
 TOTAL STRING LENGTH: FOT @ 4897.57'

Injection Wellbore
Diagram



FRAC JOB

11 29 01	5887'-6226'	Frac CP sand as follows: 73,500# 20-40 sand in 581 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w avg rate of 34.4 BPM. ISIP 2170 psi. Flowed back on 12.64" choke for 4 hrs then died.
12 03 01	5518'-5689'	Frac LODC sand as follows: 265,470# 20-40 sand in 1730 bbls Viking I-25 fluid. Treated @ avg press of 2250 psi w avg rate of 34.7 BPM. ISIP 2450 psi. Forced closure.
12 03 01	5218'-5374'	Frac A/B sand as follows: 22,177# 20-40 sand in 295 bbls Viking I-25 fluid. Treated @ avg press of 2850 psi w avg rate of 30 BPM. ISIP 2300 psi. Forced closure.
12 03 01	4972'-5084'	Frac D sand as follows: 58,793# 20-40 sand in 635 bbls Viking I-25 fluid. Treated @ avg press of 1650 psi w avg rate of 30 BPM. ISIP 1975 psi. Flowed back on 12.64" choke for 8 hrs then died.
4 18 03		Conversion to Injection Well Update tubing detail
3 27 08		5 Year MIT completed and submitted.

PERFORATION RECORD

11 28 01	6218'-6226'	4 JSPP	32 holes
11 28 01	5964'-5980'	4 JSPP	64 holes
11 28 01	5887'-5890'	4 JSPP	12 holes
12 01 01	5681'-5689'	2 JSPP	16 holes
12 01 01	5652'-5657'	2 JSPP	10 holes
12 01 01	5645'-5650'	2 JSPP	10 holes
12 01 01	5628'-5641'	2 JSPP	26 holes
12 01 01	5586'-5619'	2 JSPP	66 holes
12 01 01	5571'-5580'	2 JSPP	18 holes
12 01 01	5518'-5532'	2 JSPP	28 holes
12 03 01	5369'-5374'	4 JSPP	20 holes
12 03 01	5218'-5222'	4 JSPP	16 holes
12 03 01	5080'-5084'	4 JSPP	16 holes
12 03 01	5066'-5078'	4 JSPP	48 holes
12 03 01	4972'-4980'	4 JSPP	32 holes



Wells Draw Unit #3-32-8-16
 504' FNL & 2096' FWL
 NENW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32221; Lease #ML-21836