



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

RECEIVED

JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] SINGLE ZONE [] MULTIPLE ZONE [X] []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NW SE 2027' fsl, 2018' fcl 4432711 N 568540 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.3 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1980' f/lse line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 5940'

19. PROPOSED DEPTH 6500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6112.3' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

5. LEASE DESIGNATION AND SERIAL NO. UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A Ashley Unit
8. FARM OR LEASE NAME WELL NO Ashley
9. API WELL NO. 10-11-9-15
10. FIELD AND POOL OR WILDCAT Monument Butte Undesignated
11. SEC., T., R., M., OR BLK AND SURVEY OR AREA NW SE Sec. 11, T9S, R15E
12. County Duchesne 13. STATE UT

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00

PERMIT NO. 43-013-32217 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 01-31-01 RECLAMATION SPECIALIST III

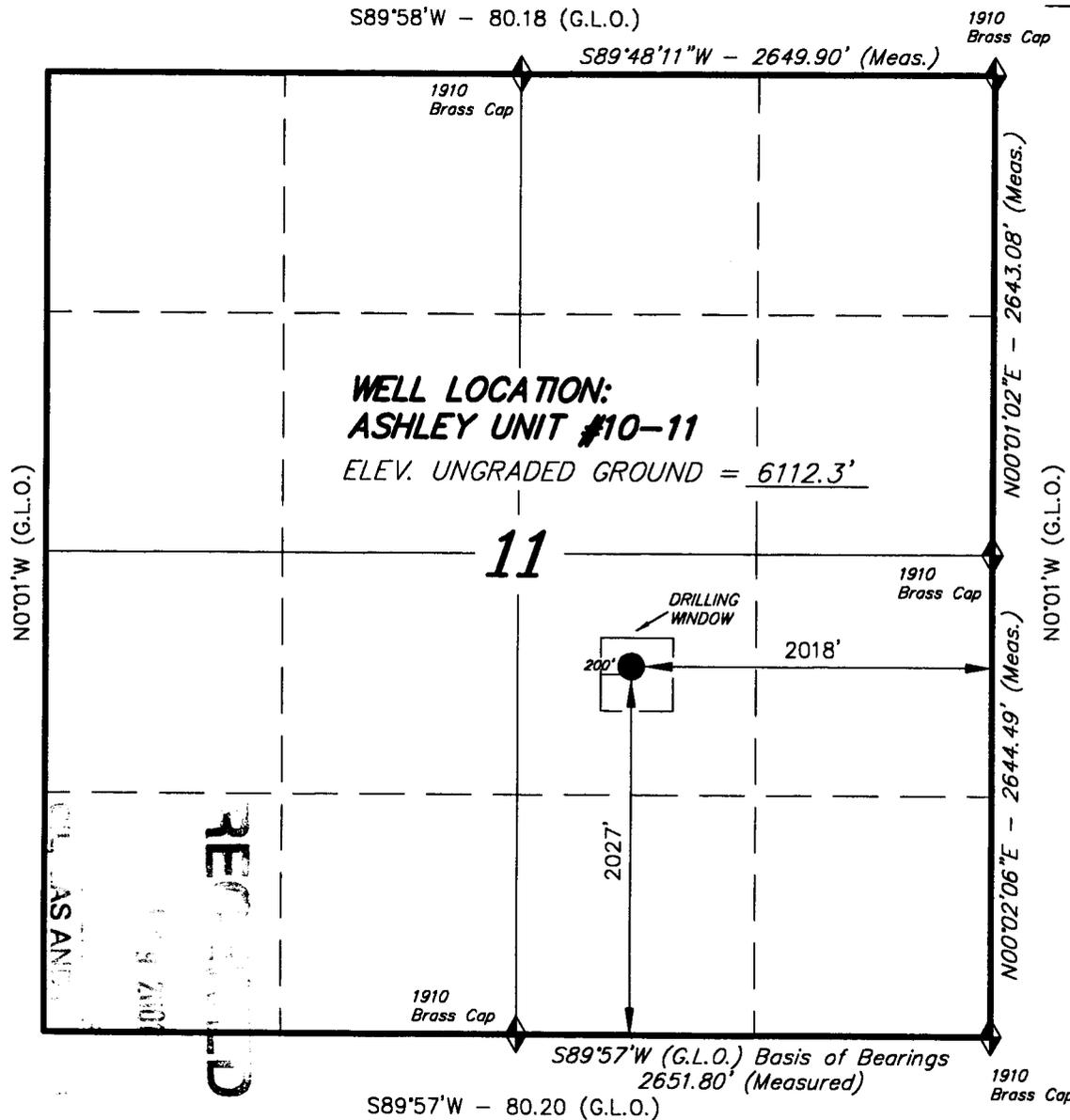
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

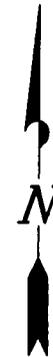
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T9S, R15E, S.L.B.&M.

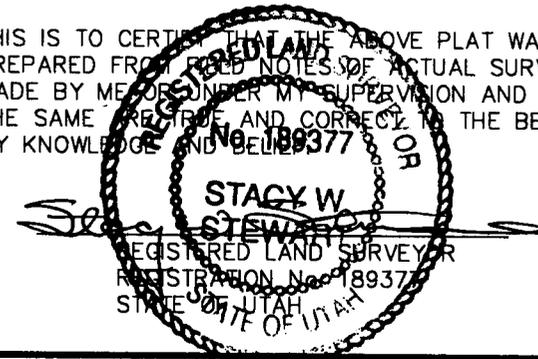
INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY UNIT #10-11,
 LOCATED AS SHOWN IN THE NW 1/4 SE
 1/4 OF SECTION 11, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-8-00	WEATHER: COLD
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY #10-11-9-15
NW/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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OIL, GAS AND

**INLAND PRODUCTION COMPANY
ASHLEY #10-11-9-15
NW/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 10-11-9-15 located in the NW 1/4 SE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 0.9 miles \pm to the beginning of the proposed access road to the northeast; proceed northeast 0.2 mile \pm along the proposed access road to the the beginning of the proposed access road to the southeast; proceed southeasterly 0.05 mile \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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11 9 2001

CL, CAS AND

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Cultural Resource Survey and Paleontological Resource Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #10-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #10-11-9-15 NW/SE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date


Jon Holst
Permitting Agent

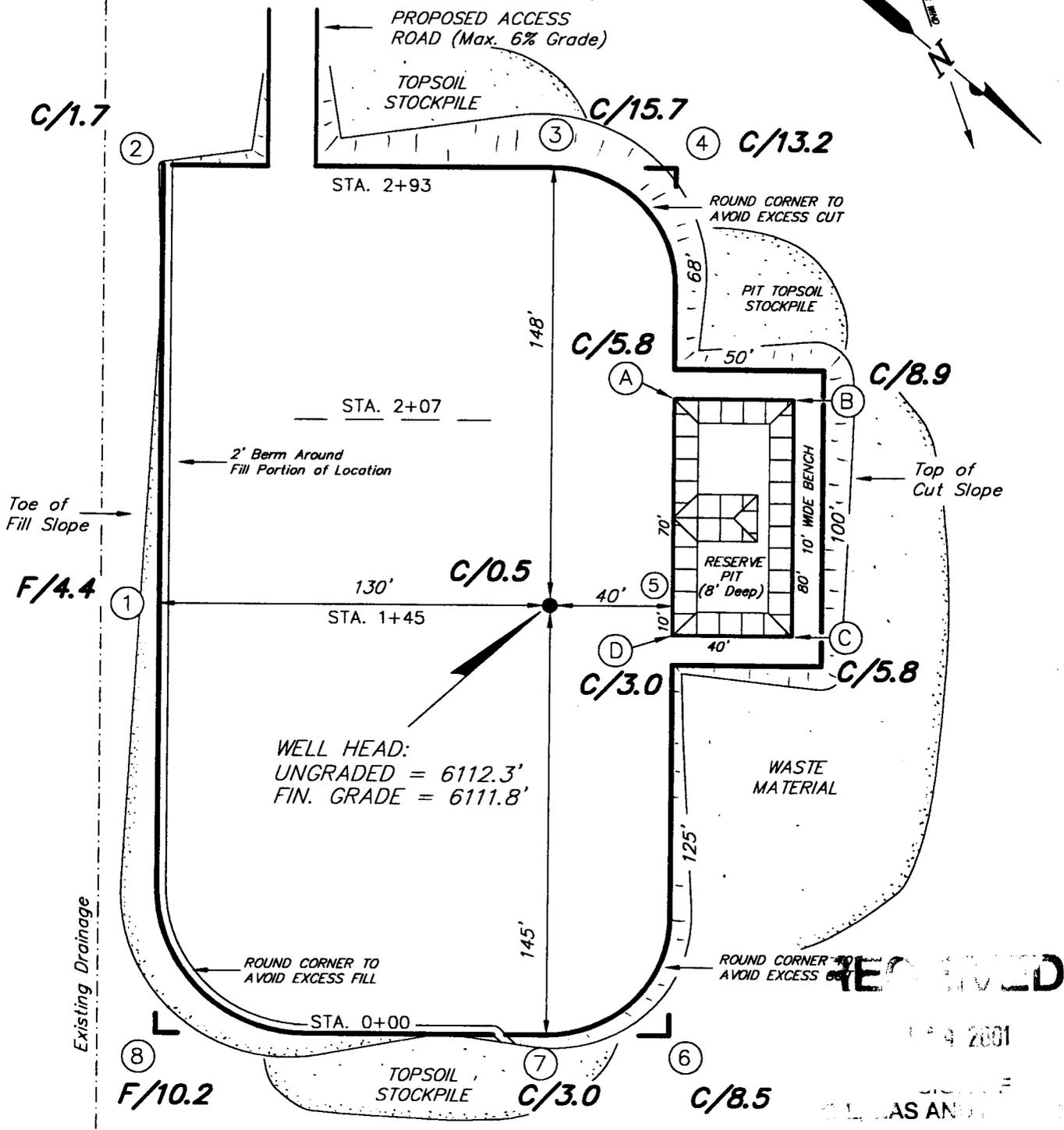
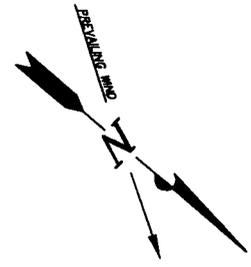
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OIL, GAS AND...

INLAND PRODUCTION COMPANY

ASHLEY UNIT #10-11
 SEC. 11, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

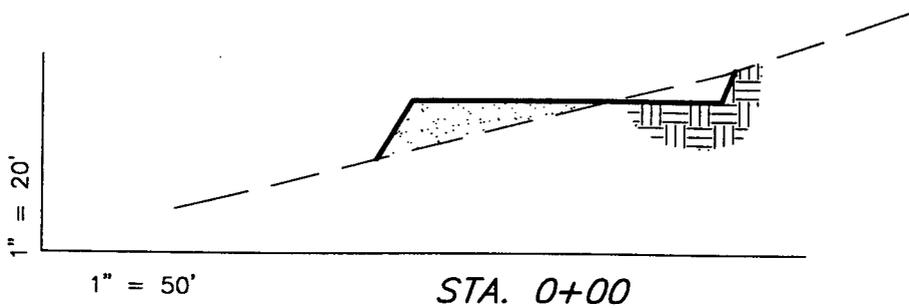
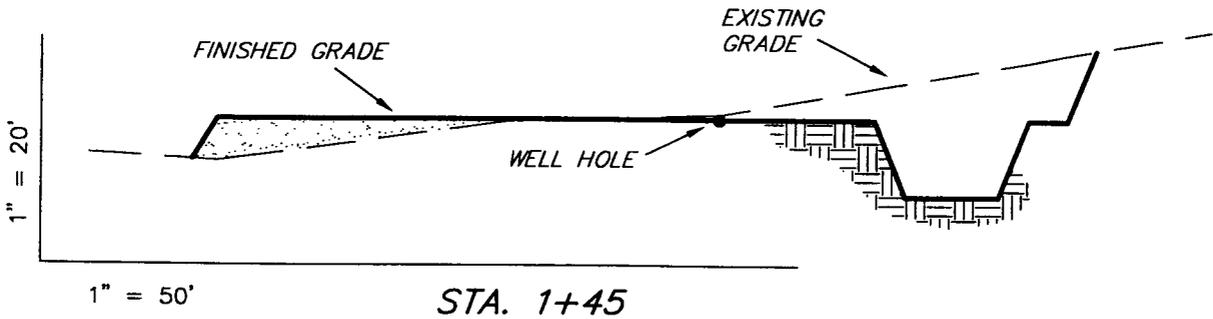
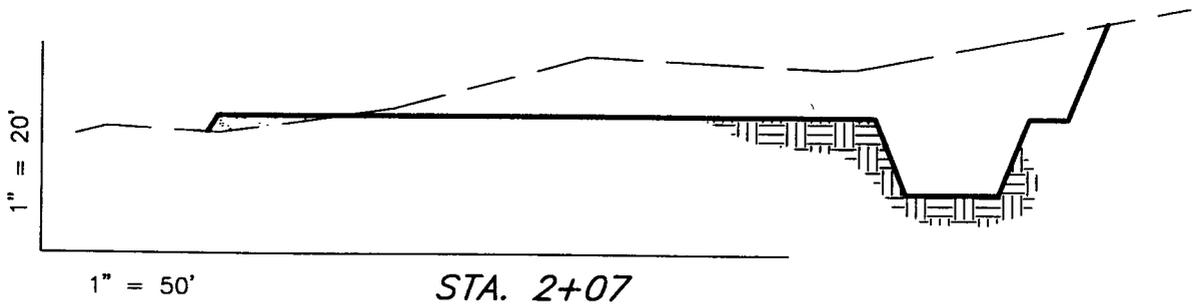
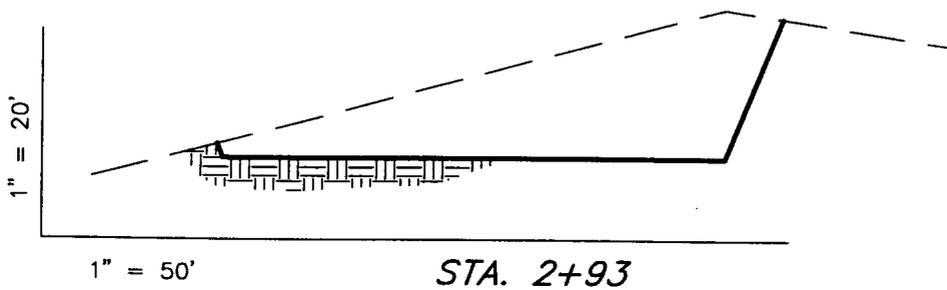
198' NORTHEAST	= 6116.4'
248' NORTHEAST	= 6121.0'
180' SOUTHEAST	= 6108.6'
230' SOUTHEAST	= 6115.7'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-8-00

Tri State Land Surveying, Inc. (435) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

IN' AND PRODUCTION COMPANY
CROSS SECTIONS

ASHLEY UNIT #10-11



APPROXIMATE YARDAGES

- CUT = 5,950 Cu. Yds.
- FILL = 3,440 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,020 Cu. Yds.

REVISIONS

NOV 2001

WILLIAMS AND ASSOCIATES

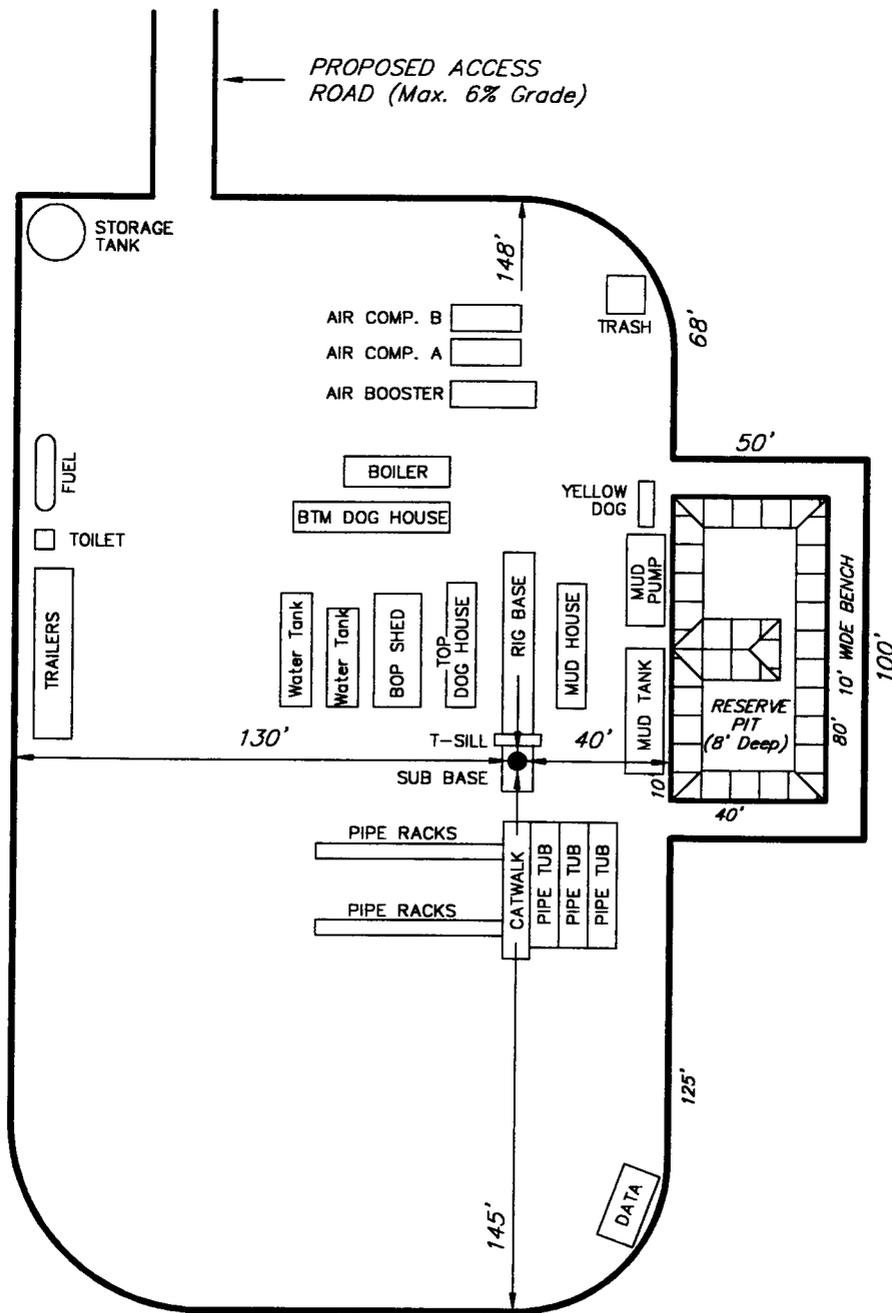
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-8-00

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #10-11



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12-9-2001

OFFICE OF
LAND SURVEYING

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

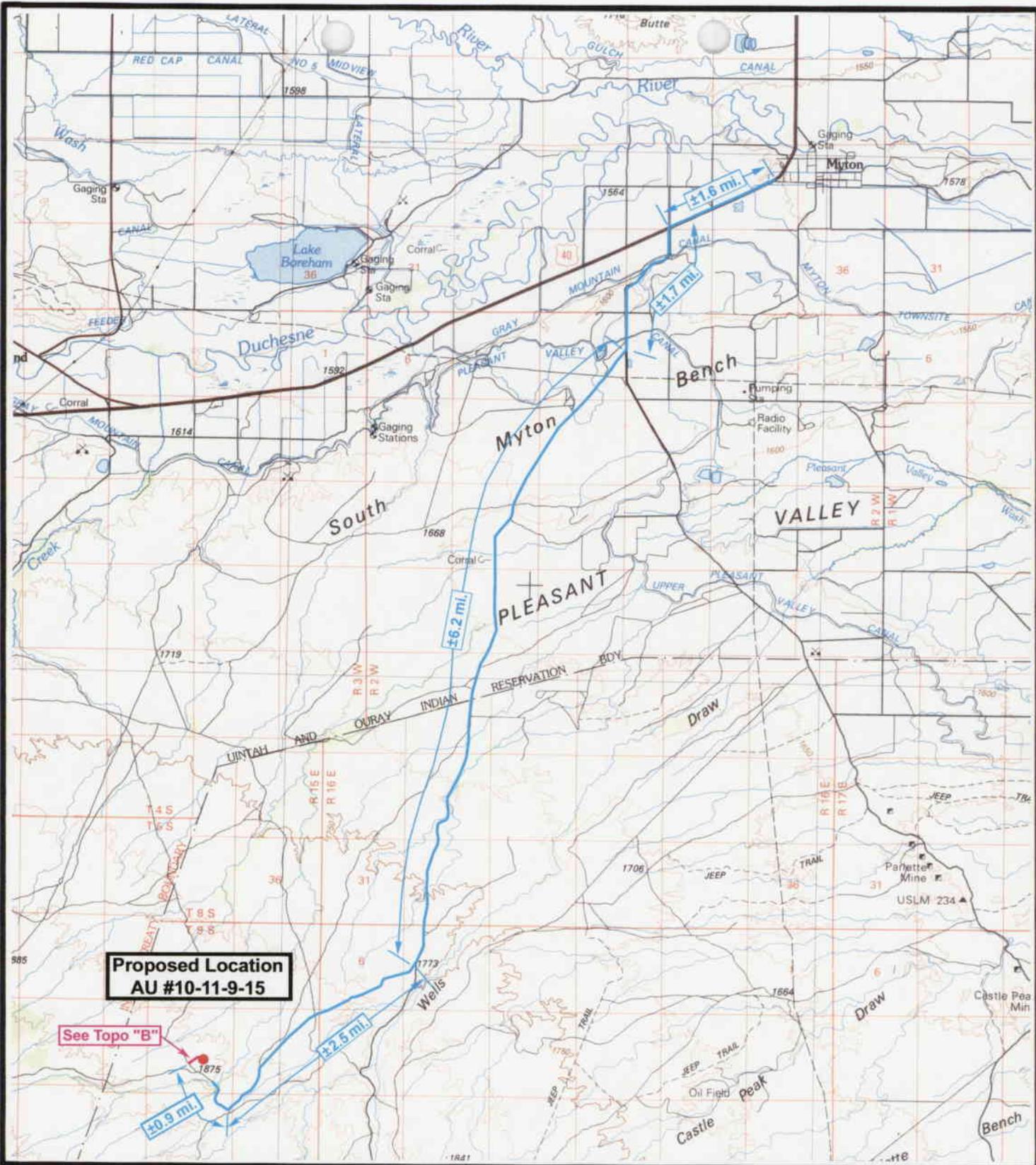
DRAWN BY: J.R.S.

DATE: 12-8-00

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
AU #10-11-9-15**

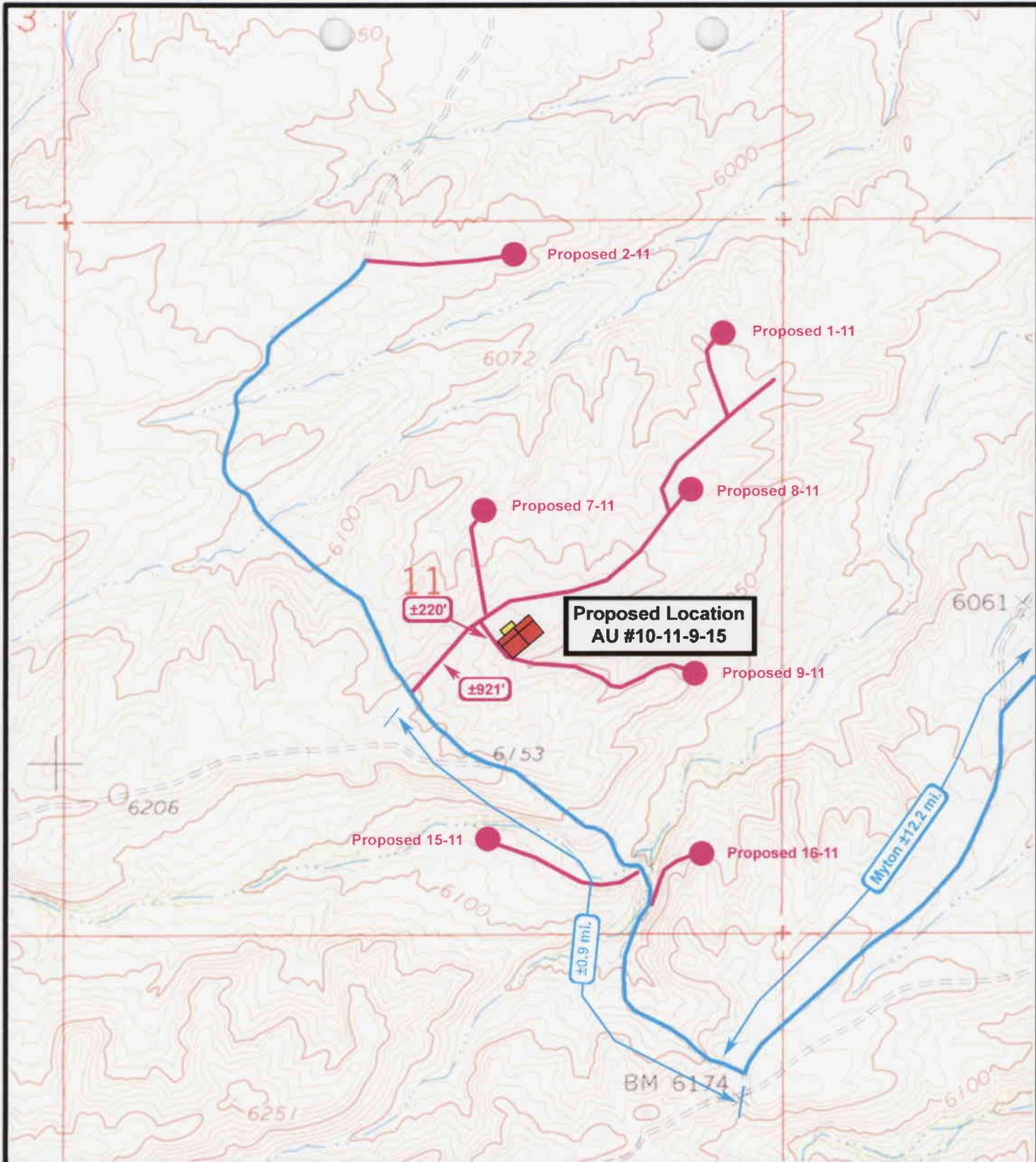
See Topo "B"



**ASHLEY UNIT #10-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 11-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



RESOURCES INC

**ASHLEY UNIT #10-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



Drawn By: bgm

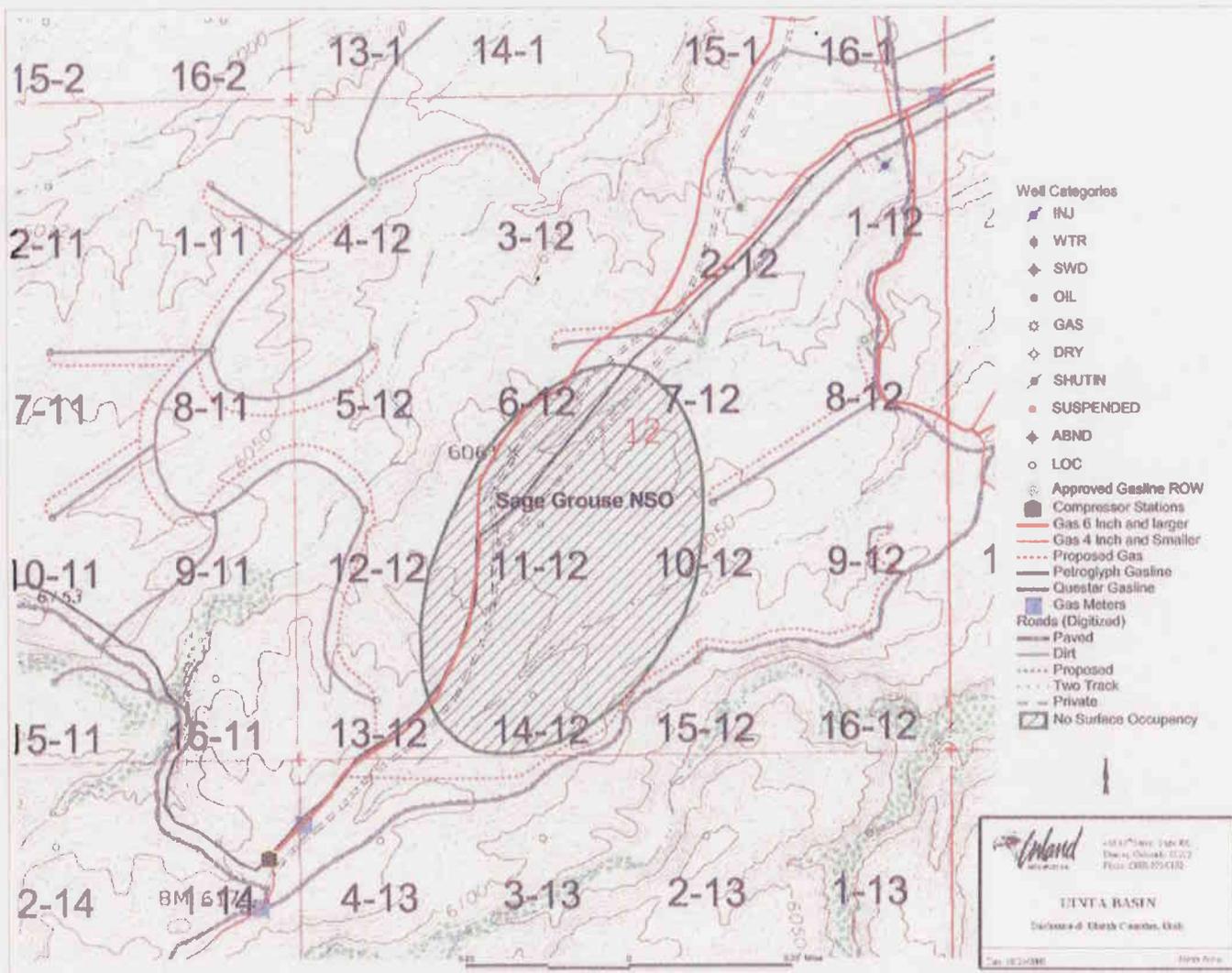
Revision:

Scale: 1" = 1000'

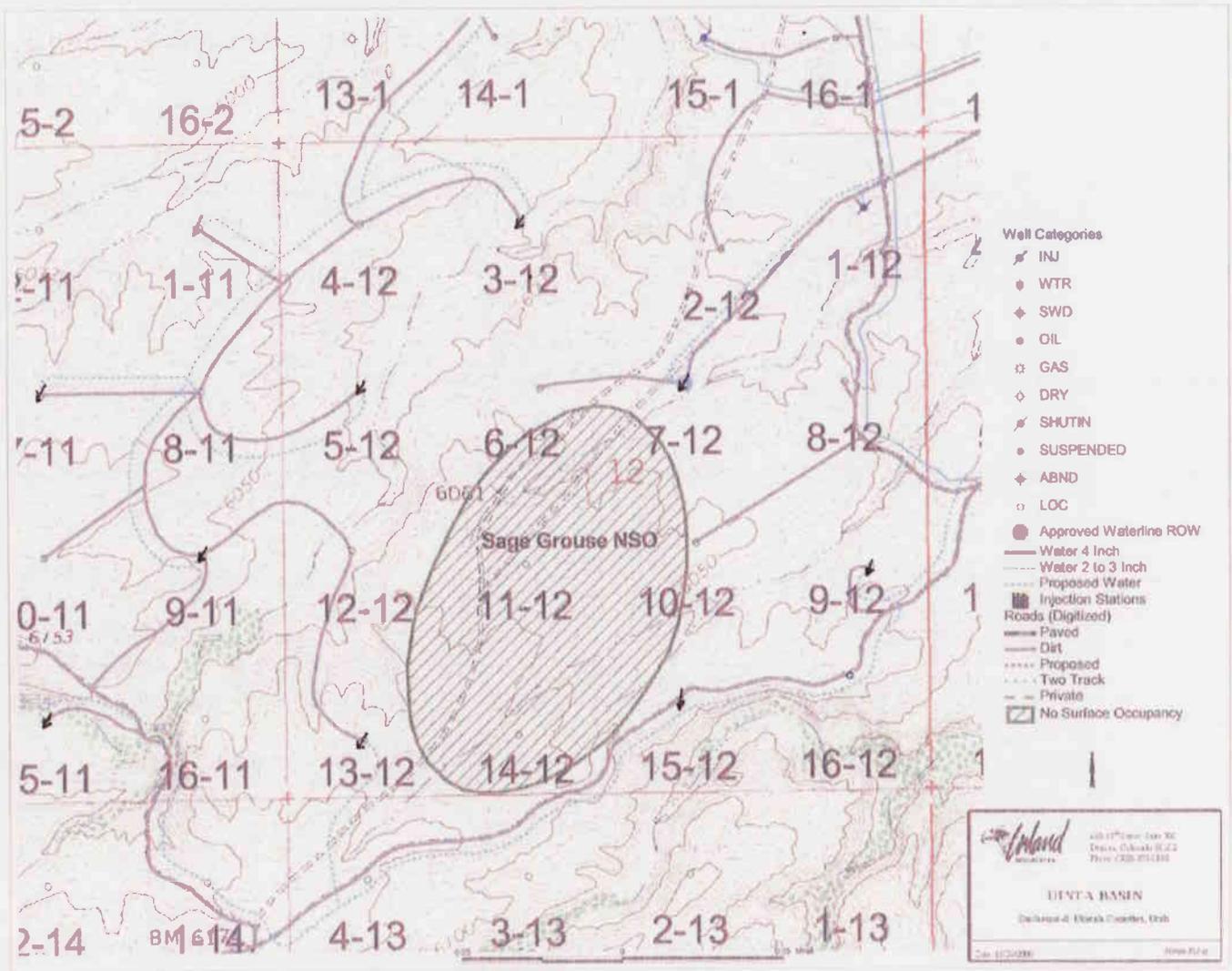
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Date: 12-7-00

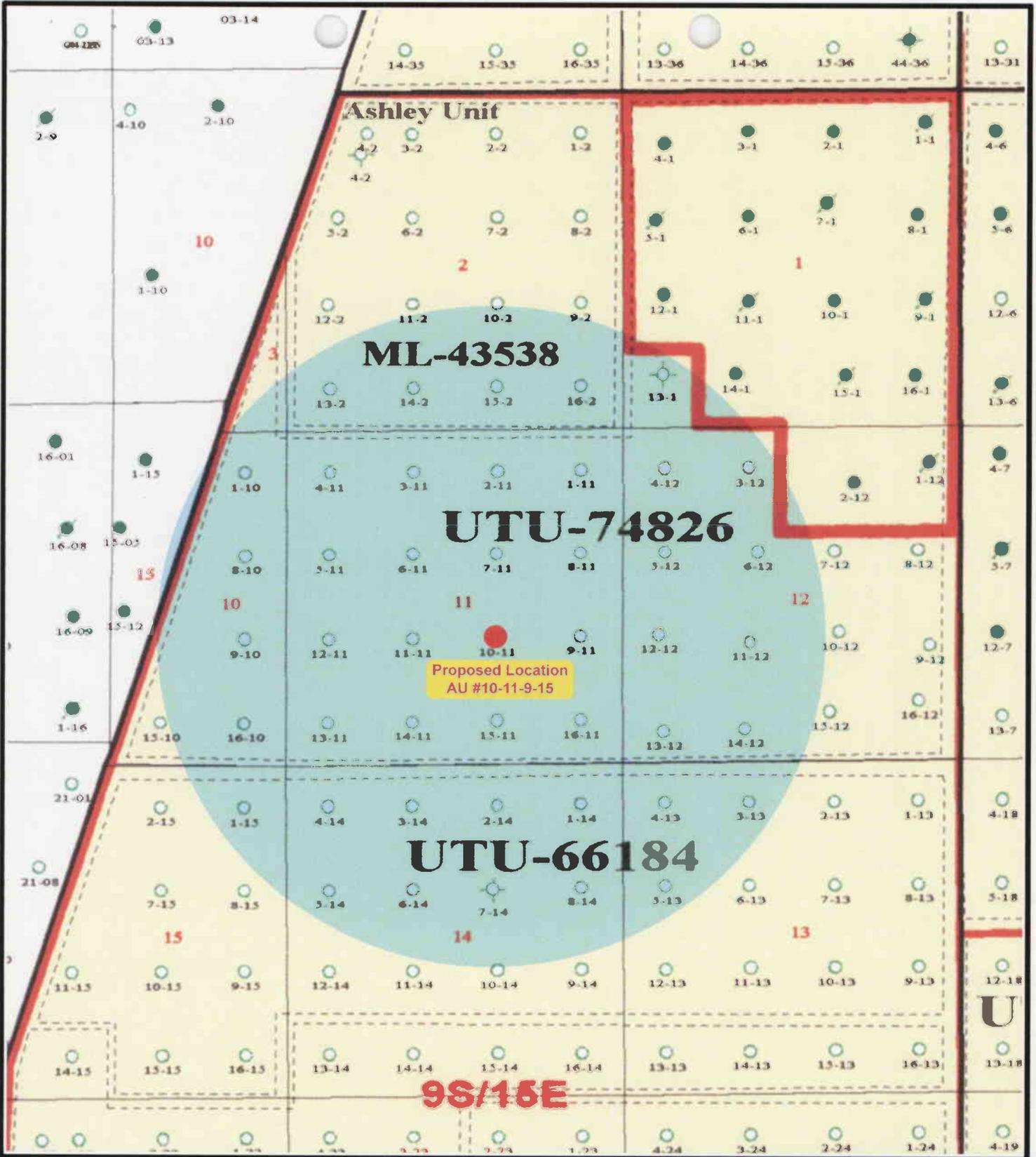
**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**



TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)



ASHLEY UNIT #10-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

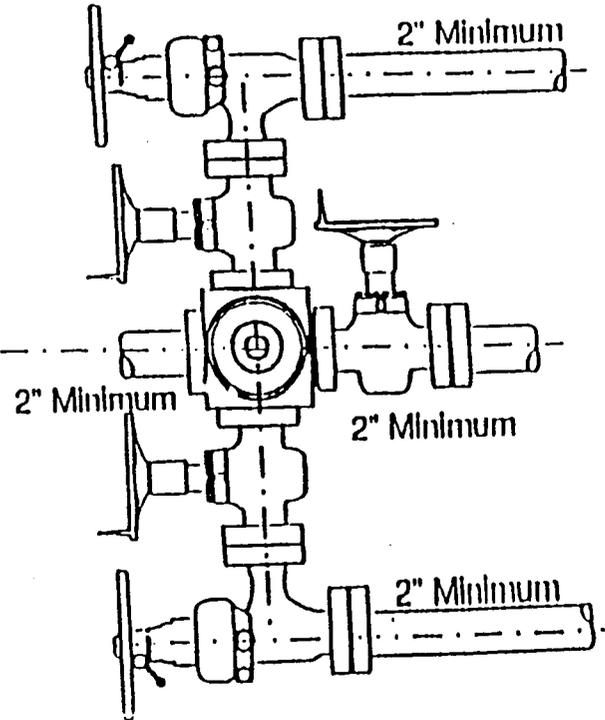
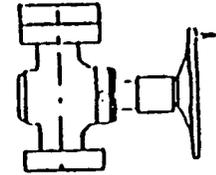
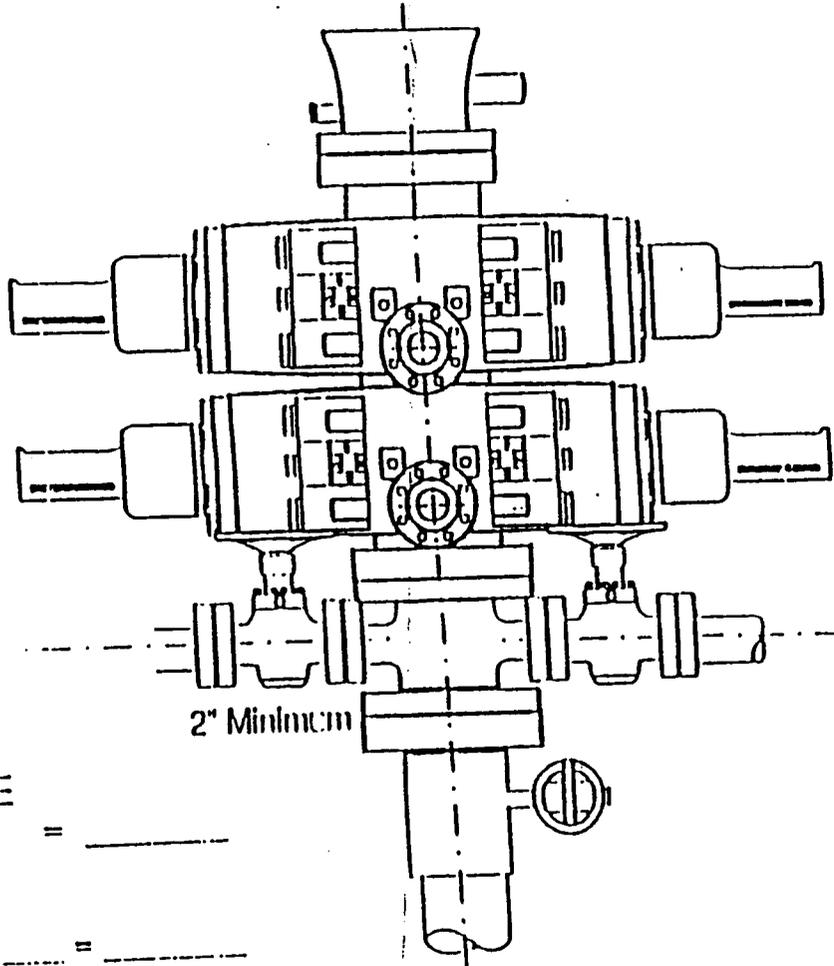


Drawn By: bgm	Revision:
Scale:	File:
Date: 12-11-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE _____
 ar BOP = _____
 ype BOP _____
 arms x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

... rounding off to the next higher
 ... ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

Well No.: Ashley 10-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 10-11-9-15

API Number:

Lease Number: UTU-74826

Location: NWSE Sec. 11, T9S, R15E

GENERAL

Access well pad from the northwest, off of new lease road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/19/2001

API NO. ASSIGNED: 43-013-32217

WELL NAME: ASHLEY 10-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:

NWSE 11 090S 150E
 SURFACE: 2027 FSL 2018 FEL
 BOTTOM: 2027 FSL 2018 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

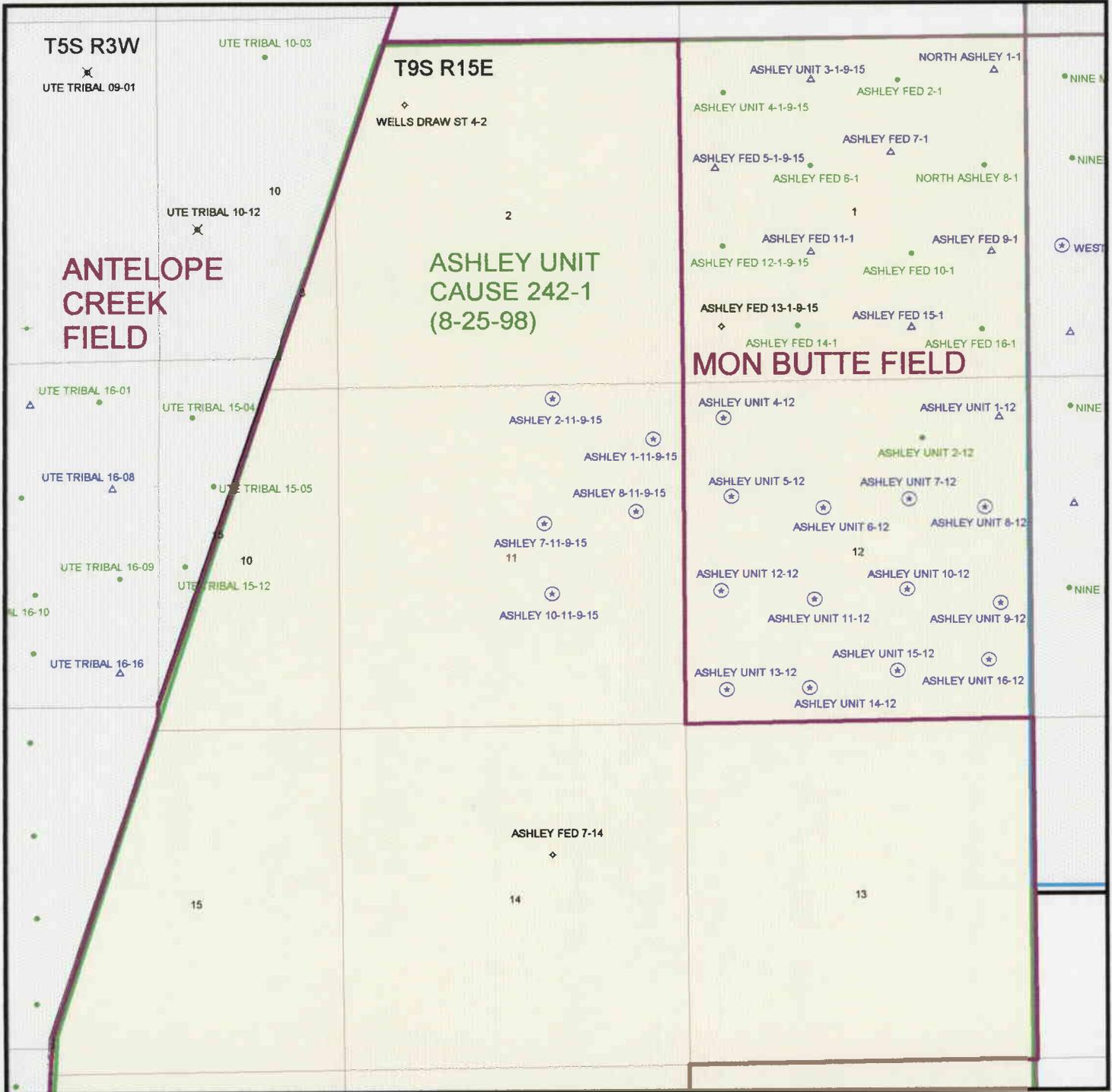
- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Mon. Bufile Sol, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 FIELD: UNDESIGNATED (002)
 SEC. 11, T9S, R15E,
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Ashley 10-11-9-15 Well, 2027' FSL, 2018' FEL, NW SE, Sec. 11, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32217.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 10-11-9-15
API Number: 43-013-32217
Lease: UTU 74826

Location: NW SE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW SE 2027' fsl, 2018' fel

5. LEASE DESIGNATION AND SERIAL NO. UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME WELL NO. Ashley
9. API WELL NO. 10-11-9-15
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE Sec. 11, T9S, R15E
12. County Duchesne
13. STATE UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.3 miles southwest of Myton, Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to) Approx. 1980' f/lse line
16. NO. OF ACRES IN LEASE 1950
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 5940'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6112.3' GR
22. APPROX. DATE WORK WILL START* 2nd Qtr 2001

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits. The Conditions of Approval are also attached.

RECEIVED JAN 16 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 03/08/2001

RECEIVED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED DIVISION OF OILS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 10-11-9-15

API Number: 43-013-32217

Lease Number: U-74826

Location: SENE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at ±508'.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	3 lbs/acre
shadscale	Atriplex conflertifolia	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aeriually broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 10-11-9-15

Api No. 43-013-32217 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG #

SPUDDED:

Date 09/10/2001

Time 12:30 PM

How DRY

Drilling will commence

Reported by RAY HERRERA

Telephone # 1-435-823-1958

Date 09/11/2001 Signed: CHD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 10-11-9-15

9. API Well No.

43-013-32217

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2027' FSL & 2018' FEI NW/SE Sec. 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recombination
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/10/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 307.31'/KB On cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

RECEIVED

SEP 10 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed Pat Wisener Title Drilling Foreman Date 09/16/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
 ADDRESS RT. 3 BOX 3636
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12308	43-013-31712	Tar Sands #6-30-8-17	SE/NW	30	8S	17E	Duchesne	August 28, 2001	9-18-01 08/28/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12391	43-013-32257	Boundary #7-34-8-17	SW/NE	34	8S	17E	Duchesne	August 30, 2001	9-18-01 08/30/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32213	Ashley Fed. #1-11-9-15	NE/NE	11	9S	15E	Duchesne	September 5, 2001	9-18-01 09/05/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12410	43-013-32217	Ashley Fed. #10-11-9-15	NW/SE	11	9S	15E	Duchesne	September 10, 2001	9-18-01 09/10/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32216	Ashley Fed. #8-11-9-15	SE/NE	11	9S	15E	Duchesne	September 13, 2001	9-18-01 09/13/01

WELL COMMENTS

9-18-01

ACTION CODES (See instructions on back of form)

- A - Lease abandonment, correct well string location
- B - Add new well to existing entry (good or bad)
- C - Reassign well from one existing entry to another existing entry
- D - Reassign well from one existing entry to a new entry
- E - Correct an error in comments section

NOTE: Use COMMENTS section to explain any action taken. Code will be used.

RECEIVED

SEP 18 2001

DIVISION OF
 OIL, GAS AND MINING

[Handwritten Signature]

Production Clerk
 Title

September 12, 2001
 Date

Kathy S. Jones

P. 02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 SEP-18-01 TUE 02:50 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
A. F. 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027' FSL & 2018' FE NW/SE Sec 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly status report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 10/08//01 thru 10/14/01.
 On 10/13⁸/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 258'. Drill 77/8" hole with air mist to a depth of 3096'. TOH with drill string & BHA. PU & MU bit #1, MM, & BHA drill 77/8" hole with water based mud to a depth of 4080'

RECEIVED
OCT 15 2001
BUREAU OF LAND MANAGEMENT
OIL AND GAS DIVISION

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 10/15/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **307.31** _____

LAST CASING 8 5/8" SET AT 307.31'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 10-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

API # 43-013-32217

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		39.15' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	297.46
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	299.31
TOTAL LENGTH OF STRING	299.31	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	307.31
TOTAL	297.46	7		

TOTAL CSG. DEL. (W/O THRDS) 297.46 7 } COMPARE

TIMING	1ST STAGE		GOOD CIRC THRU JOB	Yes
BEGIN RUN CSG.	SPUD	09/10/2001	Bbls CMT CIRC TO SURFACE	3
CSG. IN HOLE	12:30pm		RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE	
BEGIN CIRC			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN PUMP CMT			BUMPED PLUG TO _____	198 PSI
BEGIN DSPL. CMT				
PLUG DOWN	Cemented	09/16/2001		

CEMENT USED	CEMENT COMPANY- BJ		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
A. F. 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027' FSL & 2018' FE NW/SE Sec.11, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly Status report for the period of 10/15/01 thru 10/21/01.

Con't to drill 77/8" hole with water based mud to a depth of 6073'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 142 jt's J-55 15.5 # 51/2" csgn. Set @ 6062'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#sk Korseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 55 of 60 bbls dye water returned to pit. Set slips with 80,000# tension. Nipple down BOP's. Release rig @ 5:00pm on 10/18/01. WOC

RECEIVED
OCT 22 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 10/22/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6062.16

LAST CASING 8 5/8" SET AT 307.31'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6073 LOGGER 6097'
 HOLE SIZE 7 7/8"

Flt cllr @ 6042.91
 OPERATOR Inland Production Company
 WELL Ashley Federal 10-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
		7' @ 4246'					
142	5 1/2"	NewPort LT & C casing	15.5#	J-55	8rd	A	6032.91
		Float collar			8rd	A	0.6
1	5 1/2"	NewPort LT & C casing	15.5#	J-55	8rd	A	18
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6064.66
TOTAL LENGTH OF STRING		6064.66	143	LESS CUT OFF PIECE			12.5
LESS NON CSG. ITEMS		13.75		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		167.42	4	CASING SET DEPTH			6062.16
TOTAL		6218.33	147	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6218.33	147				
TIMING		1ST STAGE	2nd Stage	GOOD CIRC THRU JOB Yes Bbis CMT CIRC TO SURFACE <u>55 Of 60 dye water</u> RECIPROCATED PIPE FOR <u>10 mins.</u> THRU <u>6' FT</u> STROKE DID BACK PRES. VALVE HOLD ? <u>yes</u> BUMPED PLUG TO <u>1550</u> PSI			
BEGIN RUN CSG.		8:00am					
CSG. IN HOLE		11:00am					
BEGIN CIRC		11:00 AM	11:30am				
BEGIN PUMP CMT		12:36pm	1:02pm				
BEGIN DSPL. CMT		1:22pm					
PLUG DOWN		2:00pm					

CEMENT USED		CEMENT COMPANY- BJ	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	275	Premlite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree mixed @ 11.0 ppg W/3.49 cf/sk yield	
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 11.4 ppg W/3.49 cf/sk yield	
		SHOW MAKE & SPACING	
Centerlizer's			
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20			

RECEIVED

OCT 22 2001

DIVISION OF OIL, GAS AND MINING

COMPANY REPRESENTATIVE Pat Wisener DATE 10/18/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 10-11-9-15

9. API Well No.

43-013-32217

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/12/01 through 11/18/01.

Subject well had completion procedures initiated (without service rig) on 11/12/01. A single Green River interval has been perforated and hydraulically fracture treated W/ 20/40 mesh sand. Frac was flowed back through chokes. Well awaits service rig at present time.

RECEIVED

NOV 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

11/19/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 10-11-9-15

9. API Well No.

43-013-32217

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

COPY SENT TO OPERATOR
Date: 11-26-01
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11-26-01
By: [Signature]

RECEIVED
NOV 23 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Permit Clerk Date 11/21/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

8. Well Name and No.
ASHLEY 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/19/01 through 11/20/01. Subject well had completion procedures interval was perforated and hydraulically chokes. A service rig moved on well on 11/12/01. Well began producing via rod pump 11/20/01.

1-6HO
2-LWP
3-200

vice rig) on 11/12/01. A single Green River 40 mesh sand. Frac was flowed back through rig was picked up, ran in well & landed. Zone well. Well began producing via rod pump on 11/20/01.

RECEIVED

NOV 27 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 11/26/01
 Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: Utah DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

8. Well Name and No.
ASHLEY 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/19/01 through 11/25/01.

Subject well had completion procedures initiated (without service rig) on 11/12/01. A single Green River interval was perforated and hydraulically fracture treated W/ 20/40 mesh sand. Frac was flowed back through chokes. A service rig moved on well on 11/19/01. Production tbg was picked up, ran in well & landed. Zone was swab tested for cleanup. Rod pump & rods were ran in well. Well began producing via rod pump on 11/20/01.

RECEIVED

NOV 27 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 11/26/01
Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



RECEIVED

DEC 11 2001

DIVISION OF
MINERALS

December 11, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Ashley Federal #10-11-9-15 (43-013-32217)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **UTU-74826**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley Unit

8. FARM OR LEASE NAME, WELL NO.
Ashley #10-11-9-15

9. WELL NO.
43-013-32217

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, Twp. 9S, Rng. 15E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. API NO. **43-013-32217** DATE ISSUED **1/31/01**

15. DATE SPUNDED **9/10/01** 16. DATE T.D. REACHED **10/17/01** 17. DATE COMPL. (Ready to prod.) **11/20/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6112' GR 6122' KB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6073' KB** 21. PLUG BACK T.D., MD & TVD **6062' KB** 22. IF MULTIPLE COMPL., HOW MANY* **6122' KB** 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4931' - 5003'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
11-5-01 DIGL/SP/CDL/GR/Cal CBL/GR/CCL-11-13-01

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	307.31'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6062.16'	7-7/8"	275 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5091' KB	4925' KB

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(B&C sands) 4931-35', 4989-5003'	0.38"	4/72	4931'-5003'	Frac w/ 87,460# 20/40 sand in 643 bbls. fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION **11/20/01** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2" x 1-1/2" x 15' RHAC Pump** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST **10 day ave** HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. **38** GAS--MCF. **50.6** WATER--BBL. **36.7** GAS-OIL RATIO **1332**

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 12/11/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ashley Federal #10-11-9-15			
				Garden Gulch Mkr	3717'	
				Garden Gulch 2	4060'	
				Point 3 Mkr	4317'	
				X Mkr	4592'	
				Y-Mkr	4628'	
				Douglas Creek Mkr	4738'	
				BiCarbonate Mkr	4948'	
				B Limestone Mkr	5087'	
				Castle Peak	5630'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6073'	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



July 15, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Ashley 10-11-9-15
Sec.11, T9S, R15E
API #4301332217

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Technician

RECEIVED
JUL 18 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 10-11-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332217

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2027 FSL 2018 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 11, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

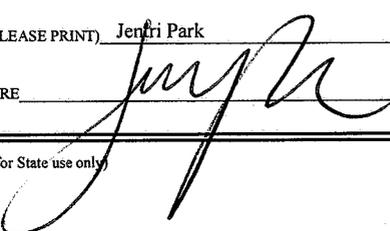
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/15/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following were the new perforations added.

- GB6 4288'-4292'
- D1 4784'-4788'
- A1 5210'-5214'
- LODC 5310'-5314'
- CP1 5732'-5744'
- CP2 5808'-5814'

NAME (PLEASE PRINT) Jenri Park TITLE Production Tech

SIGNATURE  DATE 07/15/2008

(This space for State use only)

RECEIVED
JUL 18 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 10-11-9-15**4/1/2008 To 8/30/2008****6/20/2008 Day: 1****Recompletion**

Western #2 on 6/19/2008 - MIRU Western #2. RU HO trk & pump 50 BW dn casing @ 250°F. Flush tbg & rods through hole W/ 20 BW @ 250°F. TOH W/ rod string & LD pump. Re-flush rods W/ 30 BW on TOH. ND wellhead & release TA @ 4926'. NU BOP. SIFN W/ est 100 BWTR.

6/21/2008 Day: 2**Recompletion**

Western #2 on 6/20/2008 - PU & TIH W/ - jts work string. Tag fill @ 5886'. LD work string. TOH & talley production tbg--LD BHA (did not find hole in tbg). MU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper, 2 7/8 SN & tbg. Ran standing valve in place. Pressure test tbg in hole. Used a total of 40 BW to test tbg. LD 3 jts total W/ existing or created holes. Final test of 156 jts production tbg held 3000 psi. Retrieve standing valve W/ overshot on sandline. Talley & PU 28 jts work string to tag fill @ 5886'. Try washing out fill W/ no success. RU power swivel. C/O sd to PBDT @ 6042'. Circ hole clean. Lost est 25 BW during cleanout. RD swivel. TOH W/ tbg to 4351'. SIFN W/ est 165 BWTR.

6/24/2008 Day: 3**Recompletion**

Western #2 on 6/23/2008 - RU HO trk to tbg & pump 60 BW @ 250°F (well circulated @ end). Con't TOH W/ tbg f/ 4351'--LD bit & scraper. RU Perforators LLC WLT & perf new intervals W/ 3 1/8" slick perf guns as follows: CP2 sds @ 5808-14'; CP1 sds @ 5732-44'; LODC sds @ 5310-14'; A1 sds @ 5210-14'; D1 sds @ 4784-88' & GB6 sds @ 4288-92'. All 4 JSPF in 2 runs total. RD WLT. Talley, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Hole standing full. Isolate, breakdown & inject 5 BW into the following 4 intervals on TIH. A1 sds--would not break @ 5000 psi; LODC sds broke @ 3700 psi; CP1 sds broke @ 4200 psi & CP2 sds broke @ 3200 psi. Release tools, pull up & re-isolate LODC sds. Spotted 2 drums 15% HCL acid across perms. Still unable to breakdown @ 5000 psi. Let acid soak overnight. SIFN W/ est 240 BWTR.

6/25/2008 Day: 4**Recompletion**

Western #2 on 6/24/2008 - Open well w/ 500 psi on tbg. RU HO trk to tbg & pressure LODC sds up to 5000 psi. Bled off. Release pkr & reset after moving fluid around tools. Perfs broke down @ 5000 psi, pump 5 bbls was 1600 psi. Released pkr. TIH & released RBP. TIH w/ tbg & reset RBP @ 5845'. Reset pkr @ 5682'. Pressure casing to 200 psi. RU BJ Services & frac CP sds, stage #1 w/ 45,209#'s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Perfs broke down @ 3280 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Had trouble w/ pad & cross linker so started over w/ 41 bbls. Flow well back. Well flowed for 2 hours & died w/ 170 bbls rec'd, 500#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 40' of sand. Released RBP. TOOH w/ tbg & reset plug @ 5367'. Set pkr & test tools. Leave pkr hang @ 5146'. BJ broke down. SIFN.

6/26/2008 Day: 5**Recompletion**

Western #2 on 6/25/2008 - Open well w/ 0 psi on tbg. Set pkr @ 5146'. Pressure casing to 200 psi w/ 15 bbls water. RU BJ Services & frac LODC & A1 sds, stage #2 w/ 30,128#'s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Perfs broke down @ 2520 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Flow well back. Well flowed for 1.5 hours & died w/ 80 bbls rec'd, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 40' of sand. Released RBP. TOOH w/ tbg & reset plug @ 4831'. Set pkr & test tools. Set pkr @ 4736'. Pressure casing to 800 psi w/ 1 bbls water. RU BJ Services & frac D1 sds, stage #3 w/ 15,255#'s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Perfs broke down @ 3960 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Flow well back. Well flowed for 1 hours & died w/ 60 bbls rec'd, 500#'s sand w/ trace oil & gas. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. Released RBP. TOOH w/ tbg & reset plug @ 4332'. Set pkr & test tools. Set pkr @ 4232'. Pressure casing to 600 psi w/ 1 bbls water. RU BJ Services & frac GB6 sds, stage #4 w/ 22,087#'s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Perfs broke down @ 3542 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Flow well back. Well flowed for 1.5 hours & died w/ 90 bbls rec'd, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 50' of sand. Released RBP. TOOH w/ tbg. LD tbg on trailer (56 jts). Well went to flowing. Circulate well & TIH w/ tbg out of derick (45 jts). EOT @ 4055'. SIFN.

6/27/2008 Day: 6

Recompletion

Western #2 on 6/26/2008 - Open well w/ 175 CP & 235 TP. Circulate 120 bbls down tbg. Continue TOOH w/ tbg laying frac string down. LD tools. TIH w/ NC, 1 jts tbg, SN, 2 jt tbg, TA new w/ 45,000#'s shear, 181 jts tbg. RU swab equipment. IFL was surface. Made 7 runs & rec'd 82 bbls of fluid. FFL was 900'. Last run showed trace of oil w/ no sand. TIH w/ tbg to tag PBTD @ 6042'. Circulate well clean. TOOH w/ 6 jts tbg. RD BOP's. Set TA @ 5775' w/ 16,000#'s tension w/ SN @ 5840' & EOT @ 5874'. Flush tbg w/ 60 bbls water. Pick-up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' x 14' new CDI RHAC pump, 6- 1-1/2" weight rods, 31- 3/4" guided rods (20 new 3/4" w/ 2" guides), 96- 3/4" plain rods. SIFN.

6/28/2008 Day: 7

Recompletion

Western #2 on 6/27/2008 - Open well w/ 50 CP. Continue TIH w/ rod string, 100- 3/4" guided rds, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 9:30AM w/ 72"SL @ 5 spm. Final Report.

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 10-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FSL 2018 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/19/2012. On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 12, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/7/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/20/12 Time 10 am pm
Test Conducted by: AUSTIN HARRISON
Others Present: _____

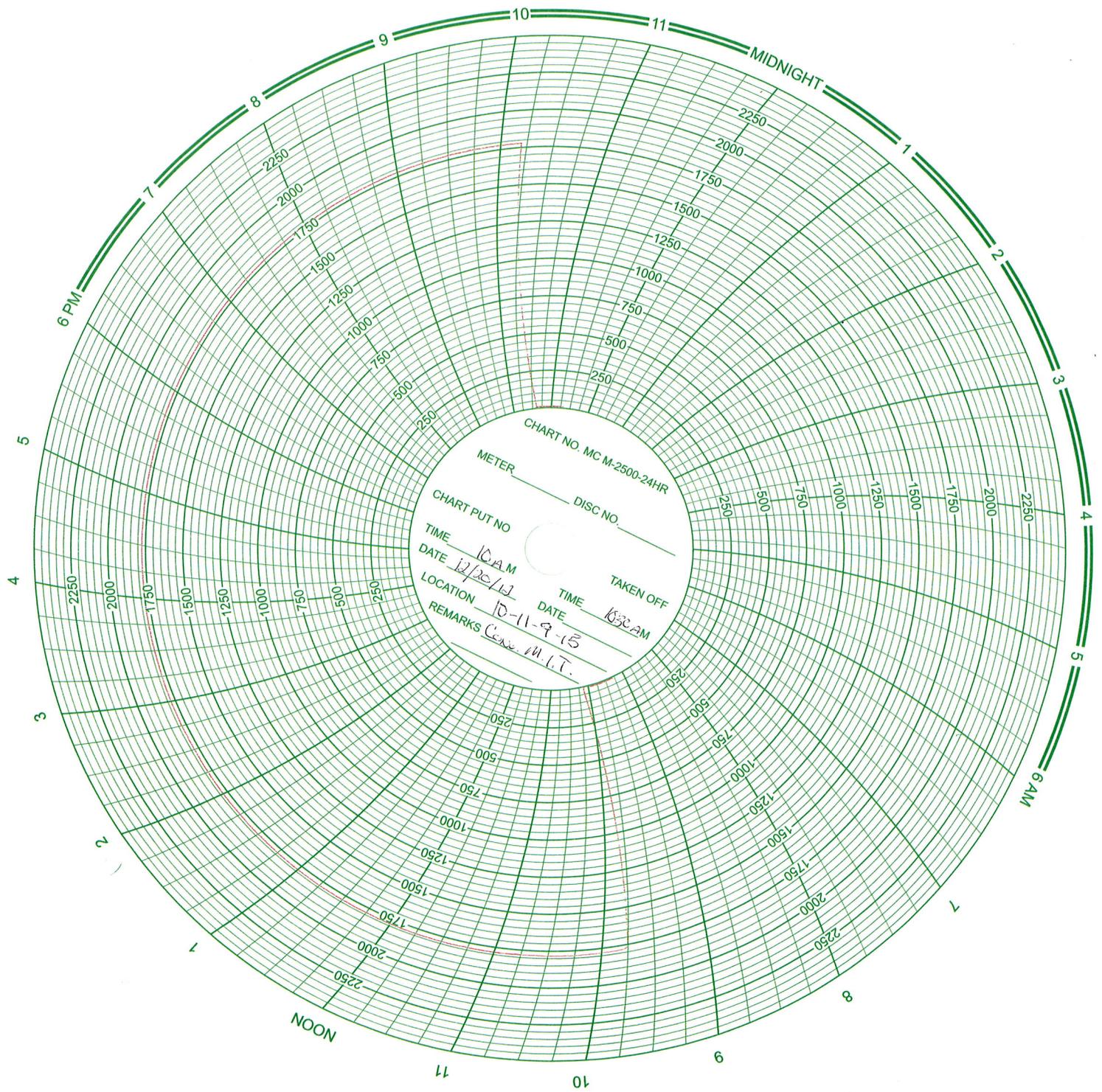
Well: ASHLEY 10-11-9-15 Field: MONUMENT BUTTE
Well Location: 10 NW/4 sec. 11, T9S, R15E API No: 43-013-32217

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1790</u>	psig
5	<u>1790</u>	psig
10	<u>1790</u>	psig
15	<u>1790</u>	psig
20	<u>1790</u>	psig
25	<u>1790</u>	psig
30 min	<u>1790</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 60 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Austin Harrison



5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$23,229

12/18/2012 Day: 1

Conversion

WWS# 5 on 12/18/2012 - MIRUSU, ld rods - MIRUSU, pump 60bbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbs h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbs, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbs. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$16,617**12/20/2012 Day: 3****Conversion**

WWS# 5 on 12/20/2012 - check psi, set pkr - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars

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Daily Cost: \$0

Cumulative Cost: \$29,523

12/28/2012 Day: 4**Conversion**

Rigless on 12/28/2012 - Conduct initial MIT - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$111,857

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY 10-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FSL 2018 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013322170000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 10:30 AM on 02/01/2013.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 25, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/4/2013	



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

RECEIVED

JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] SINGLE ZONE [] MULTIPLE ZONE [X] []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NW SE 2027' fsl, 2018' fcl 4432711 N 568540 E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.3 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1980' f/lse line

16. NO. OF ACRES IN LEASE 1950

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 5940'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6112.3' GR

22. APPROX. DATE WORK WILL START* 2nd Qtr 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT

Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Federal Approval of this Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00

PERMIT NO. 43-013-32217 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 01-31-01

RECLAMATION SPECIALIST III

RECEIVED

*See Instructions On Reverse Side

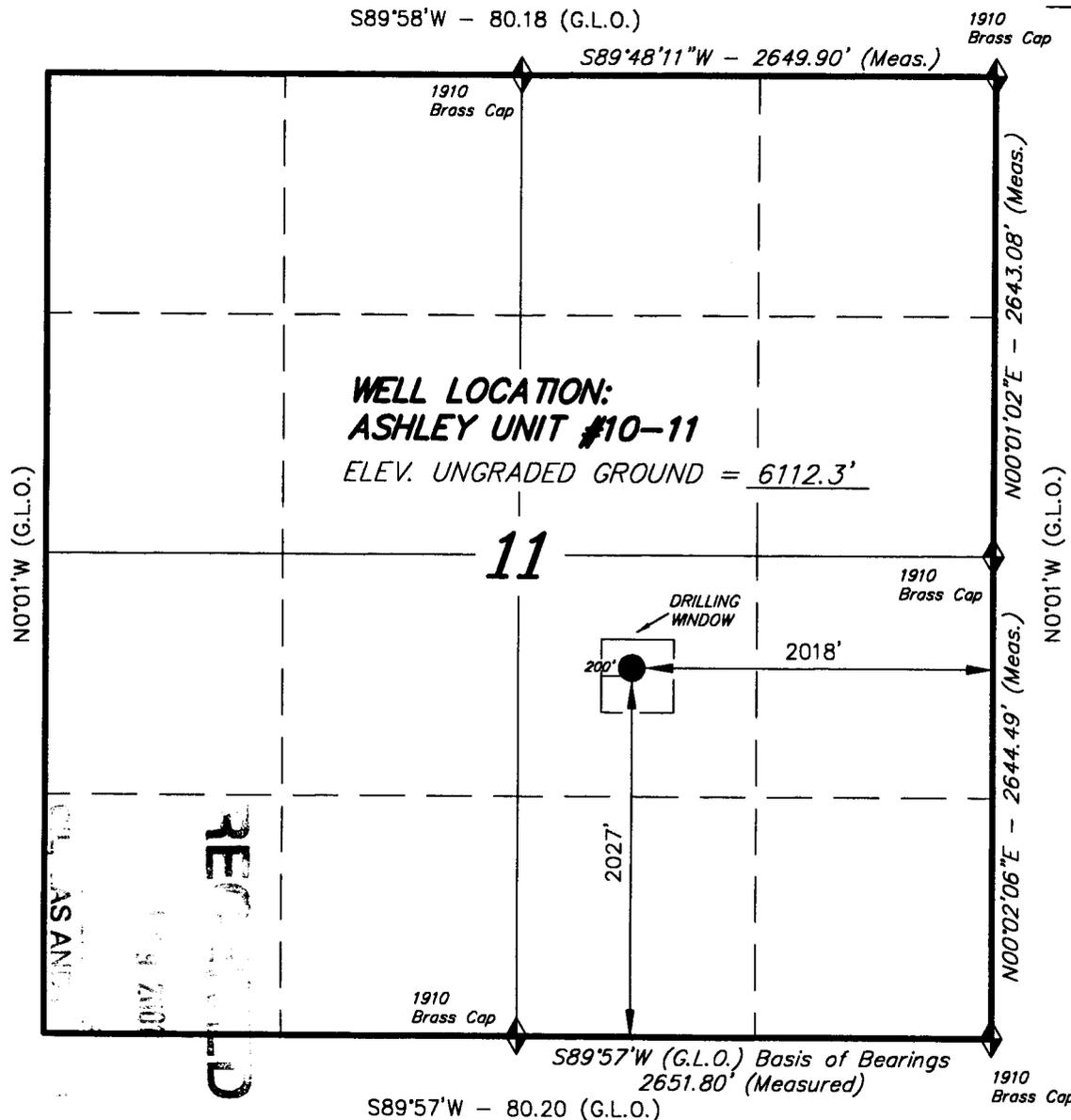
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2001

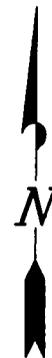
AS AND

T9S, R15E, S.L.B.&M.

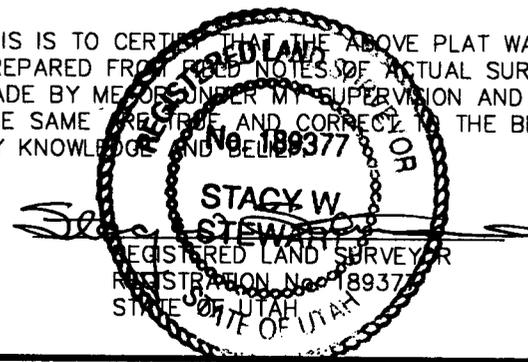
INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY UNIT #10-11,
 LOCATED AS SHOWN IN THE NW 1/4 SE
 1/4 OF SECTION 11, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-8-00	WEATHER: COLD
NOTES:	FILE #

= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY #10-11-9-15
NW/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

RECEIVED

APR 2001

OIL, GAS AND

**INLAND PRODUCTION COMPANY
ASHLEY #10-11-9-15
NW/SE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 10-11-9-15 located in the NW 1/4 SE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 0.9 miles \pm to the beginning of the proposed access road to the northeast; proceed northeast 0.2 mile \pm along the proposed access road to the the beginning of the proposed access road to the southeast; proceed southeasterly 0.05 mile \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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CL, CAS AND

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Cultural Resource Survey and Paleontological Resource Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #10-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #10-11-9-15 NW/SE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date


Jon Holst
Permitting Agent

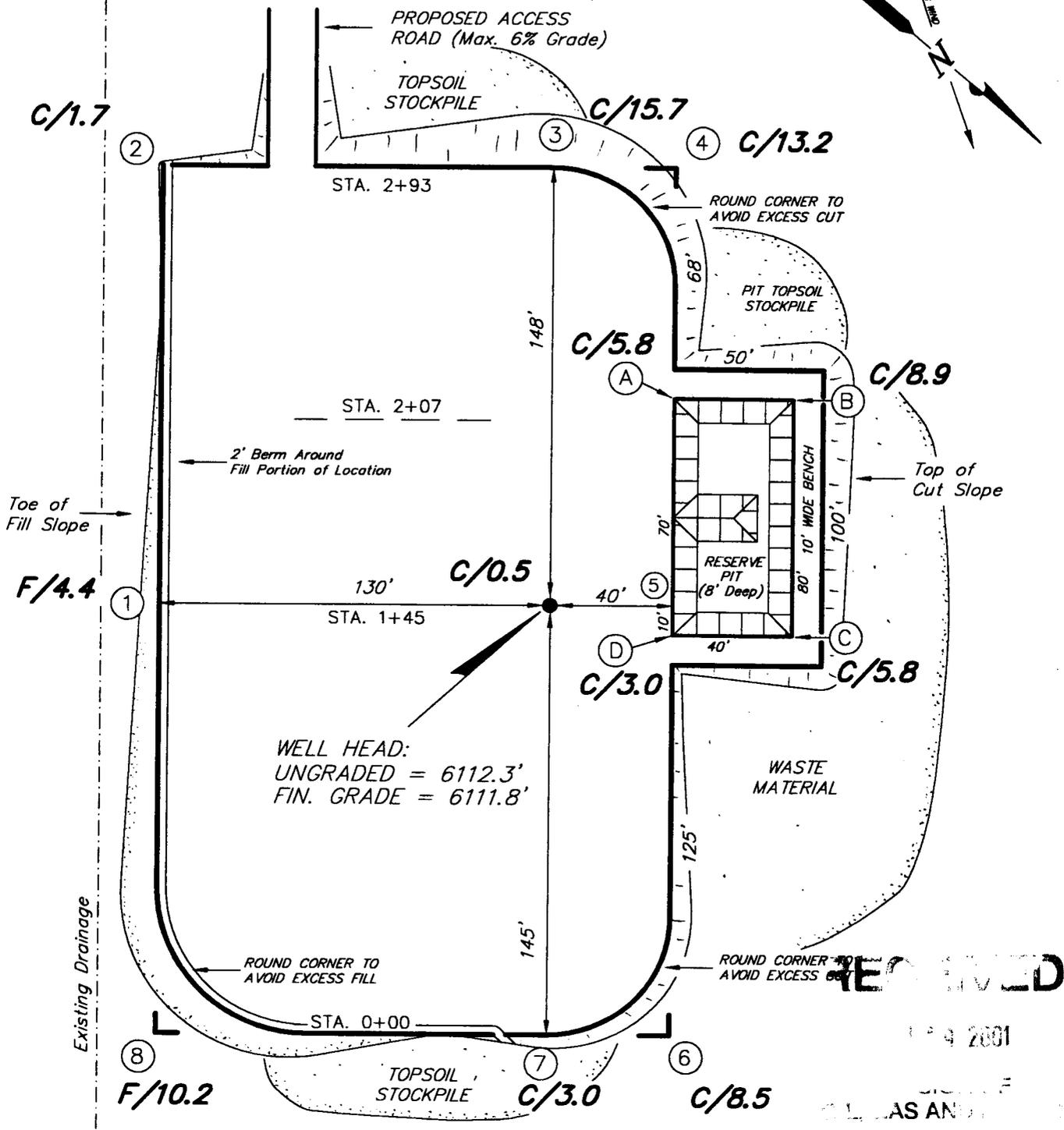
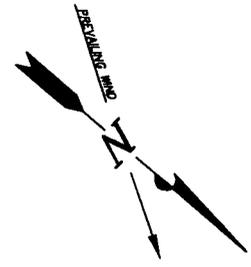
RECORDED

DEC 2001

OIL, GAS AND...

INLAND PRODUCTION COMPANY

ASHLEY UNIT #10-11
 SEC. 11, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6112.3'
 FIN. GRADE = 6111.8'

REFERENCE POINTS

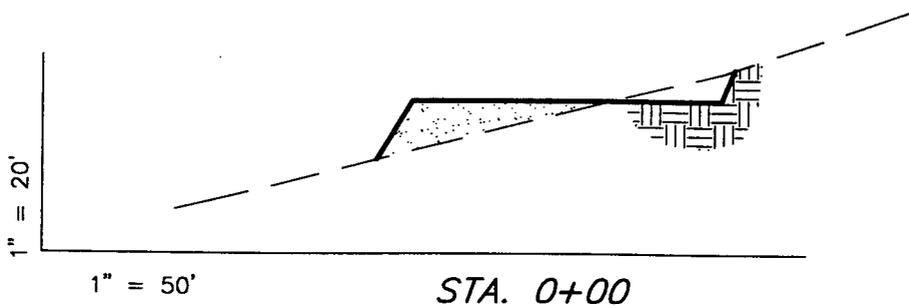
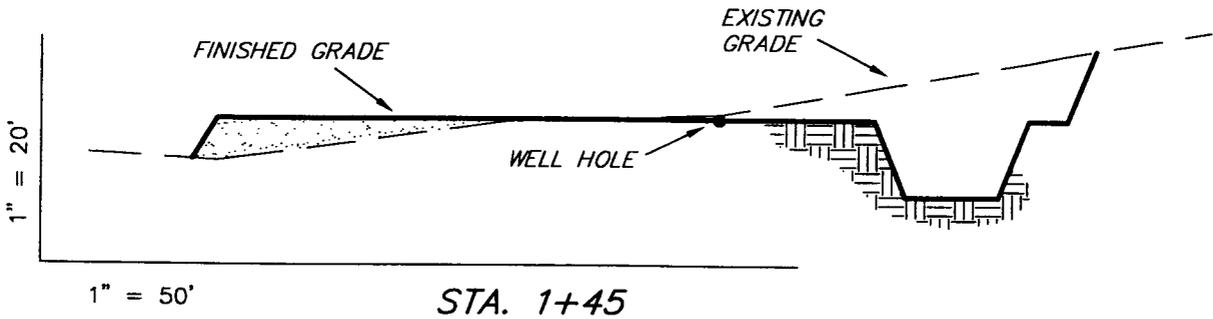
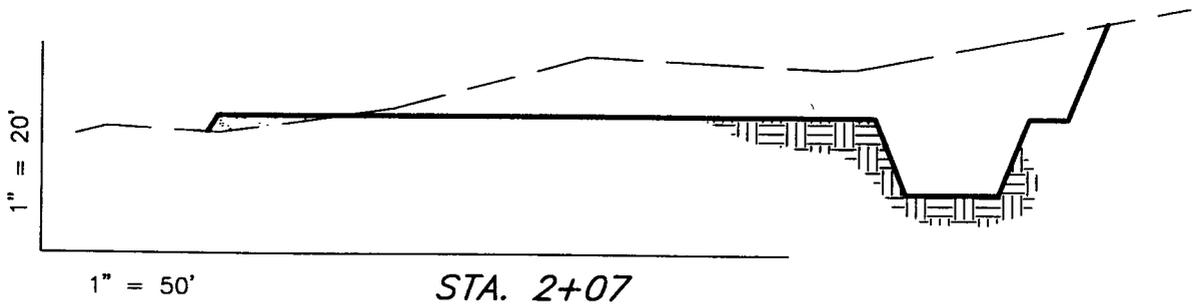
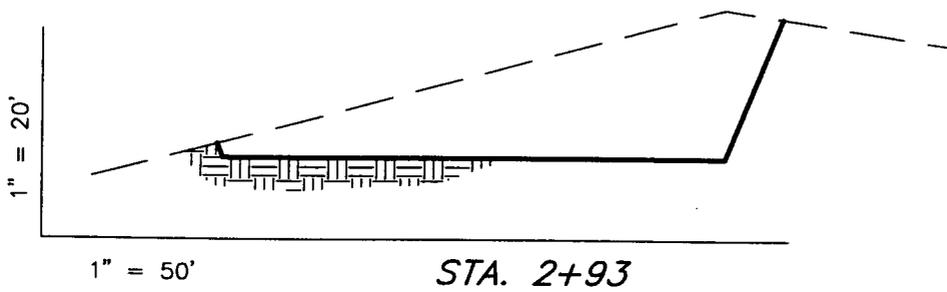
198' NORTHEAST	= 6116.4'
248' NORTHEAST	= 6121.0'
180' SOUTHEAST	= 6108.6'
230' SOUTHEAST	= 6115.7'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-8-00

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

IN' AND PRODUCTION COMPANY
CROSS SECTIONS

ASHLEY UNIT #10-11



APPROXIMATE YARDAGES

- CUT = 5,950 Cu. Yds.
- FILL = 3,440 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,020 Cu. Yds.

RECEIVED

NOV 2001

OLSON AND ASSOCIATES

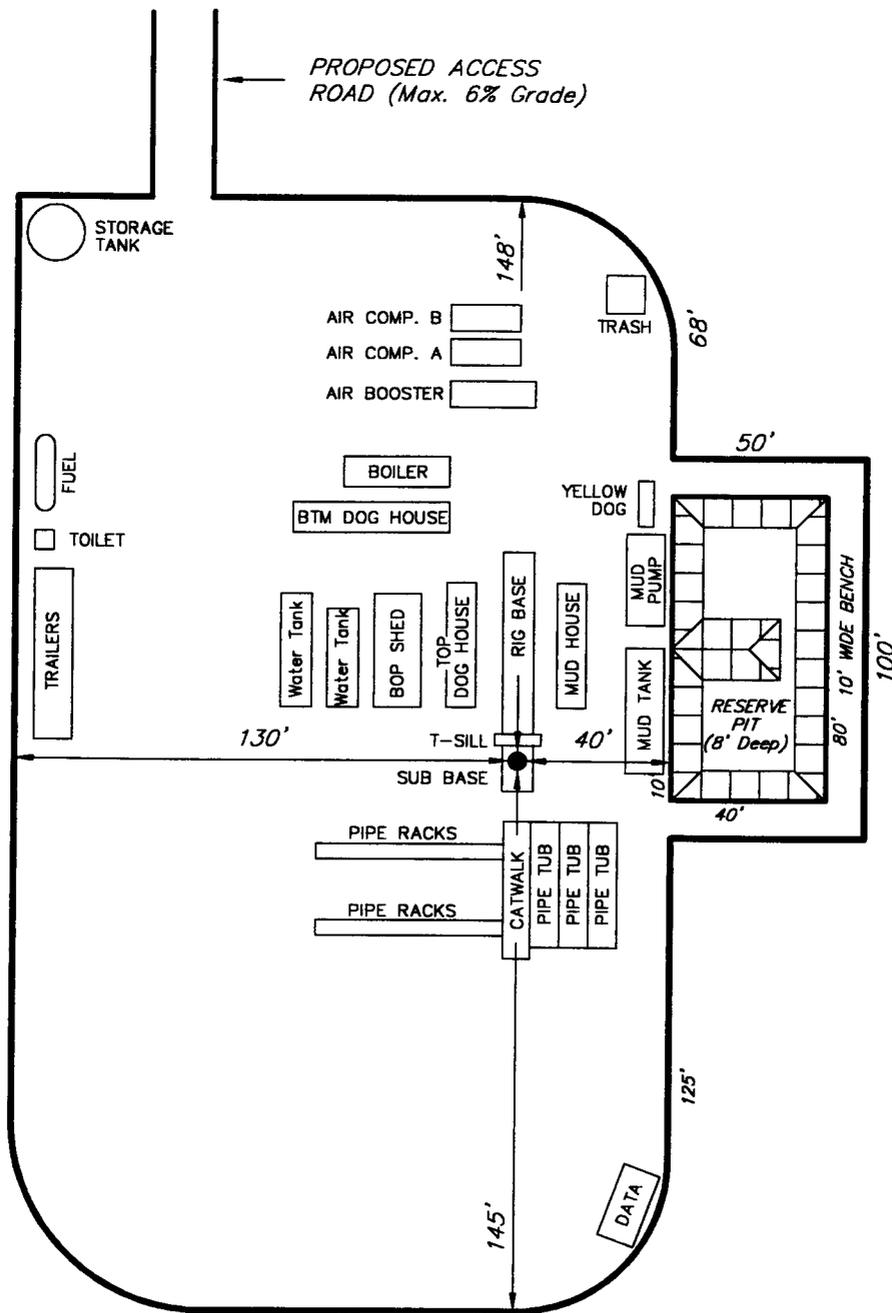
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-8-00

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #10-11



RECEIVED

1994 2001

OFFICE OF
LAND SURVEYING

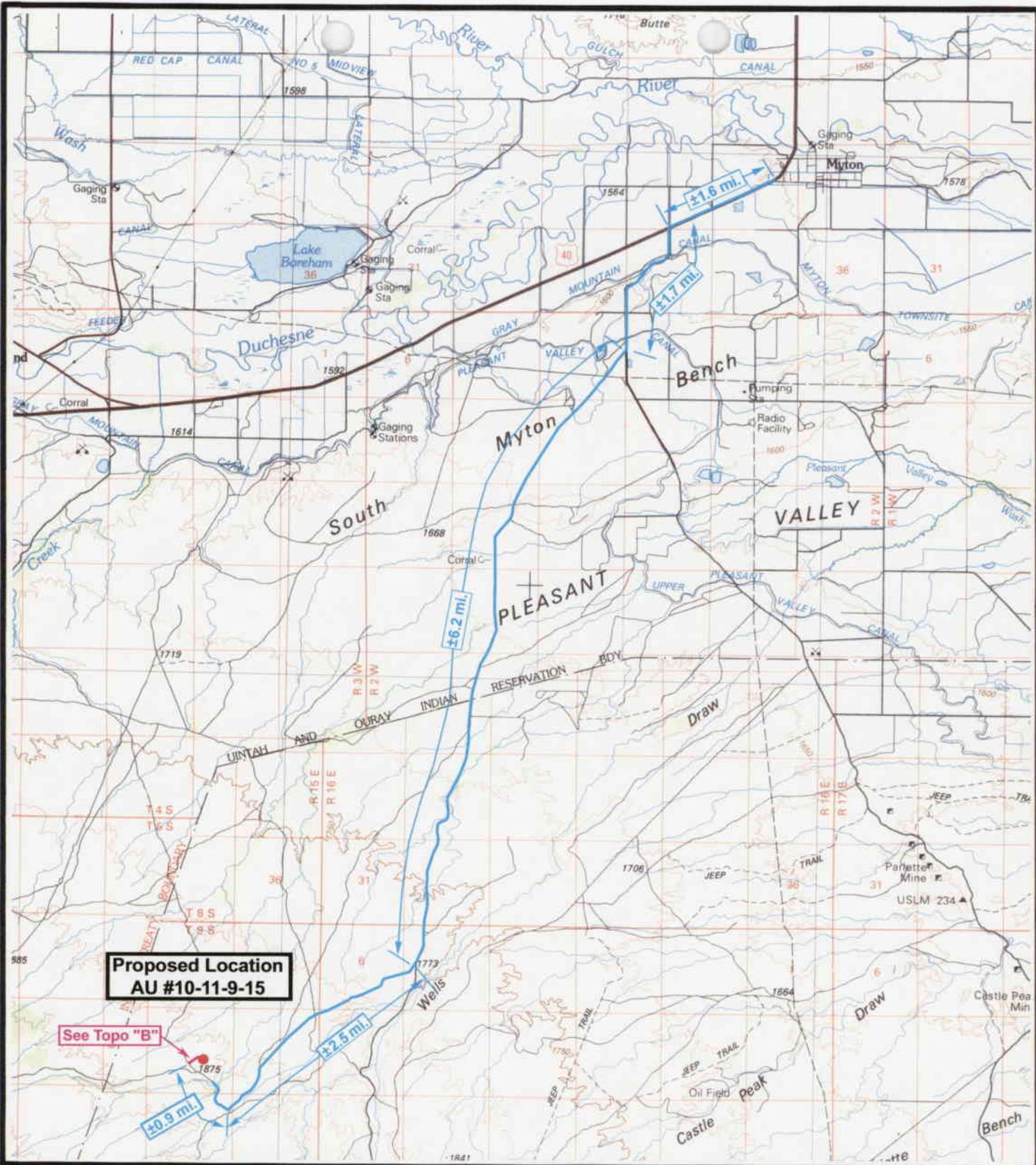
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-8-00

Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
AU #10-11-9-15**

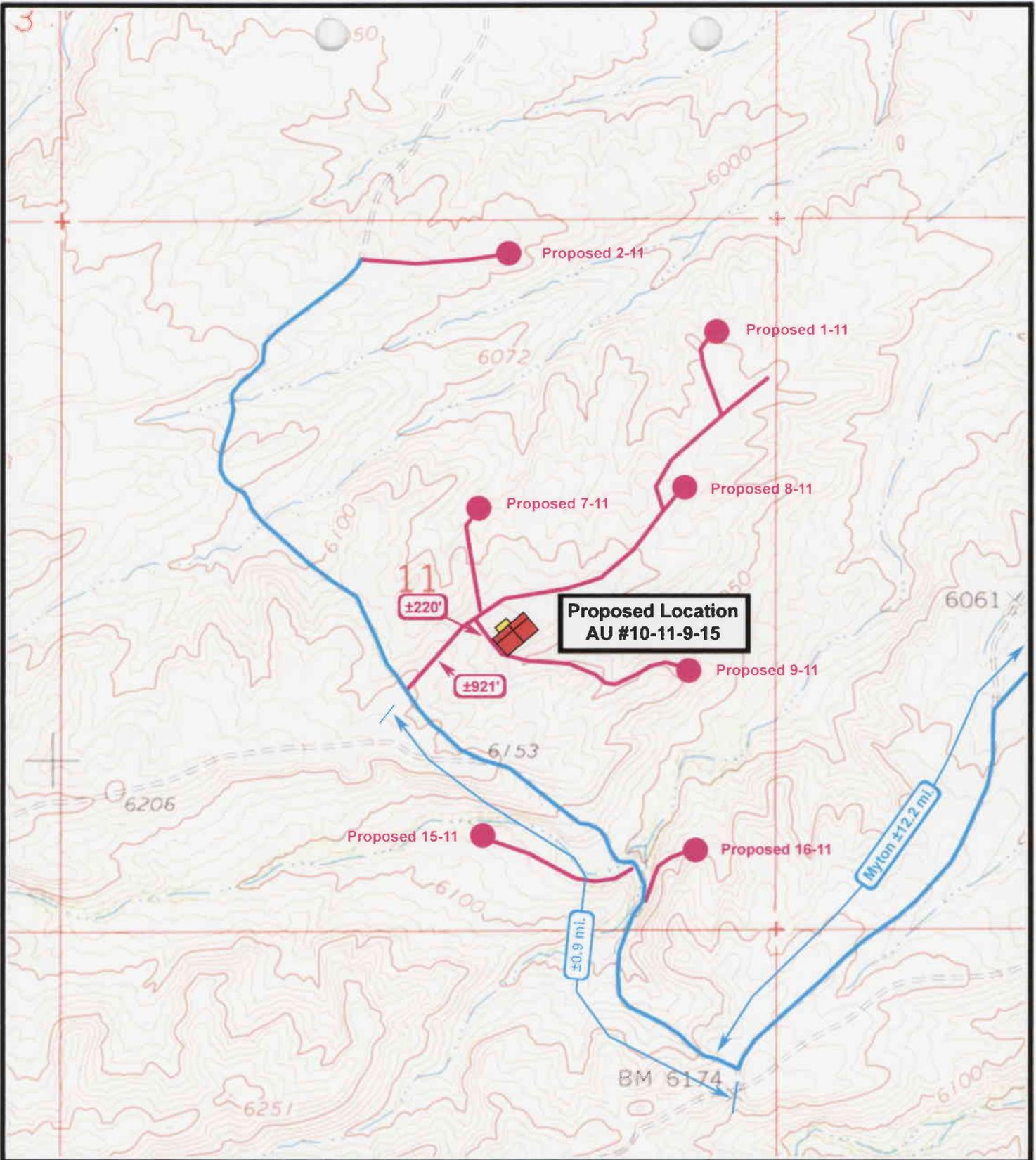
See Topo "B"



**ASHLEY UNIT #10-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 11-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



RESOURCES INC

**ASHLEY UNIT #10-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



Drawn By: bgm

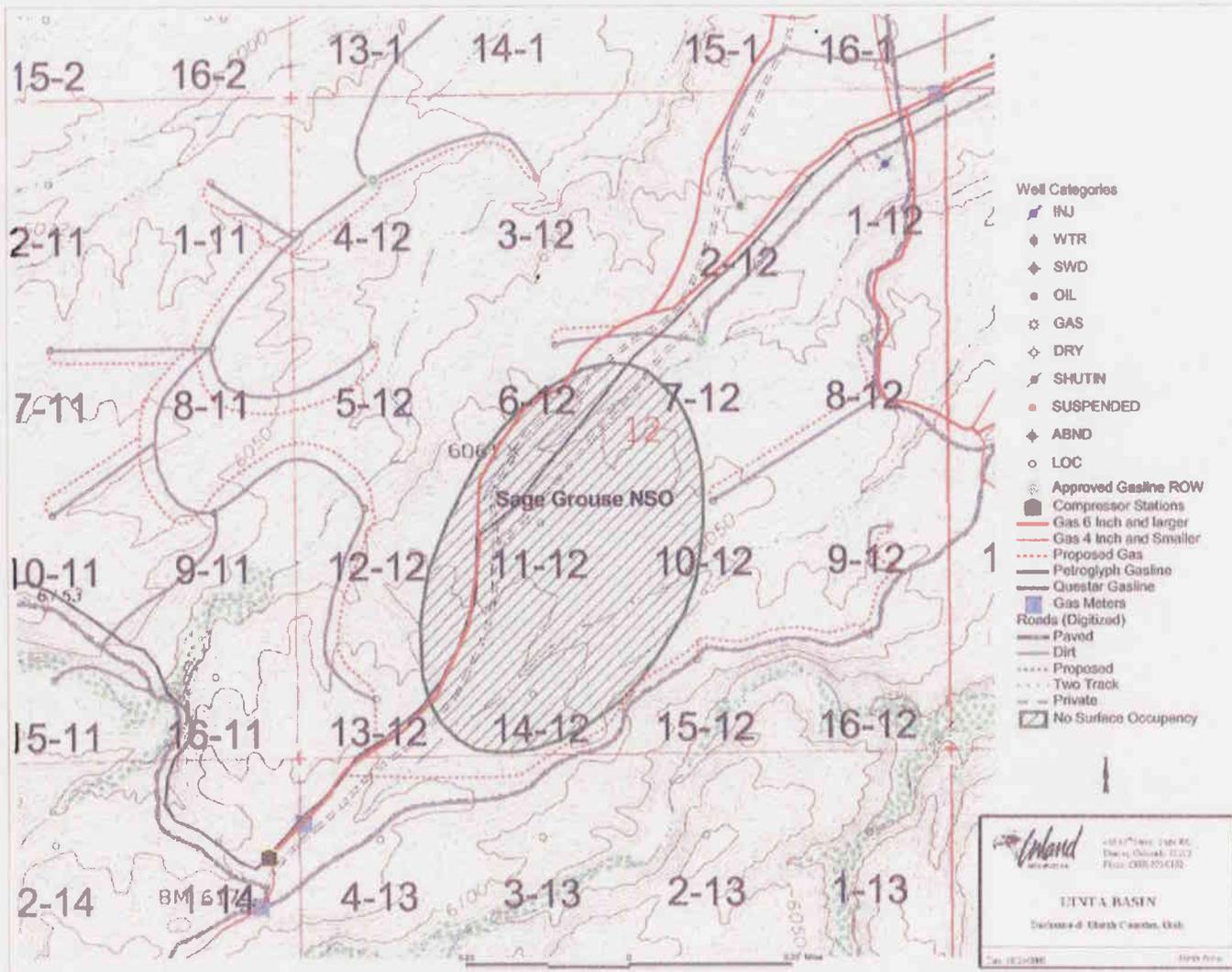
Revision:

Scale: 1" = 1000'

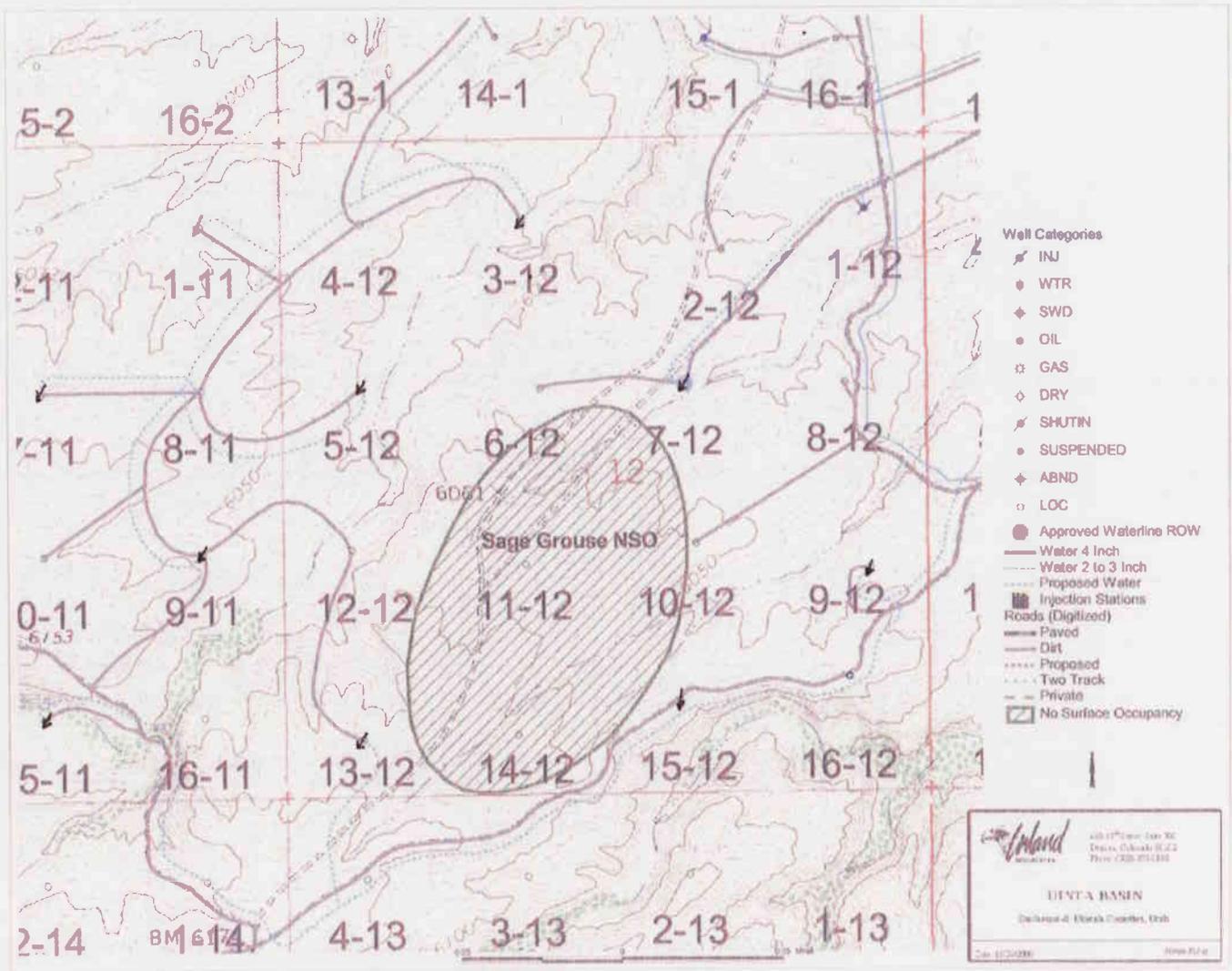
File:

Date: 12-7-00

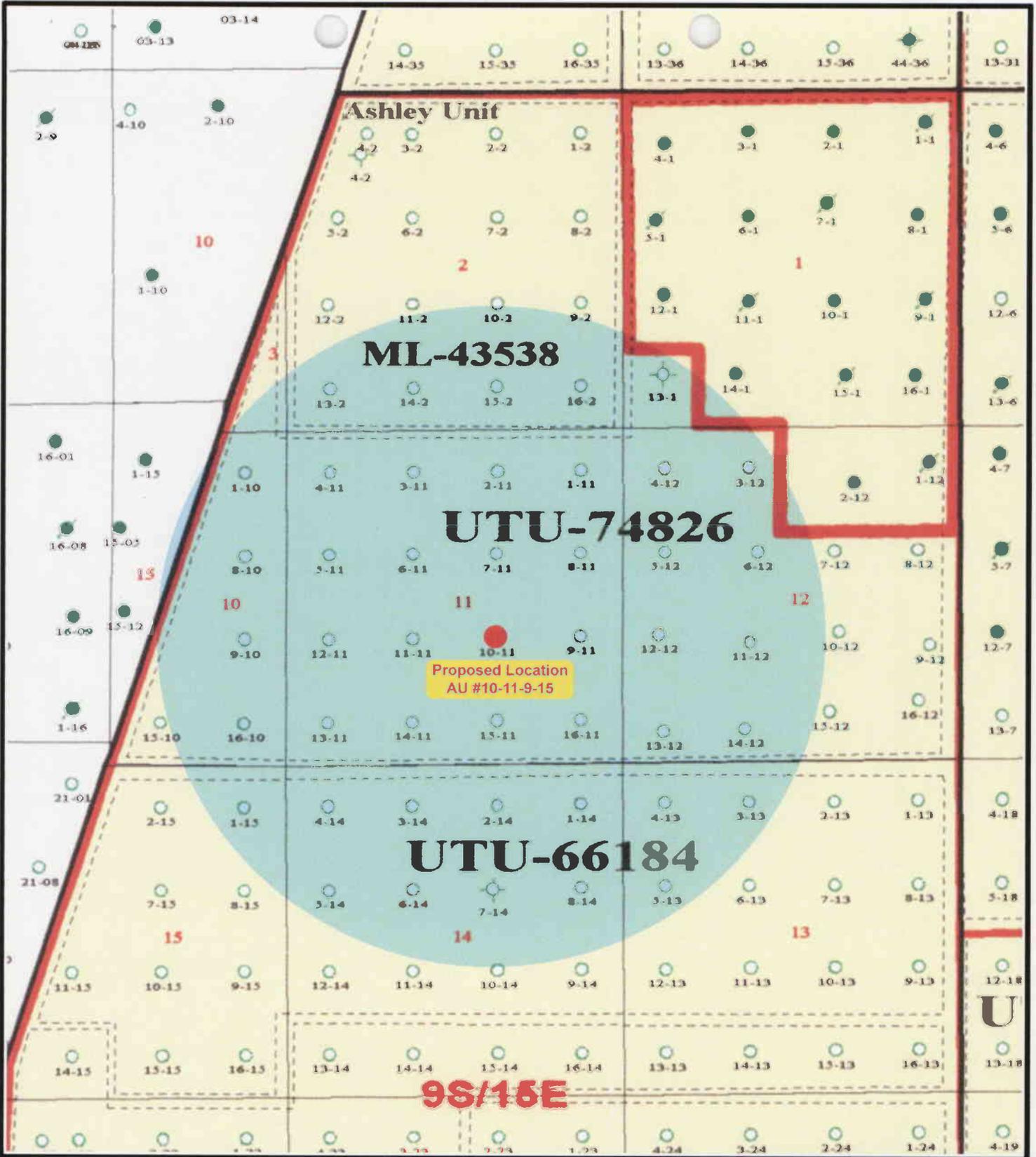
**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**



TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)



ML-43538

UTU-74826

UTU-66184

Proposed Location
AU #10-11-9-15

9S/15E



**ASHLEY UNIT #10-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.**

TOPOGRAPHIC MAP "C"

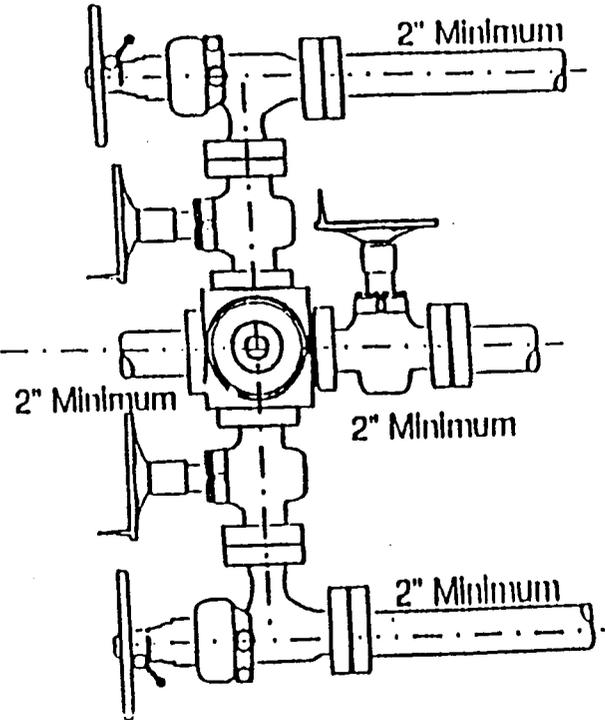
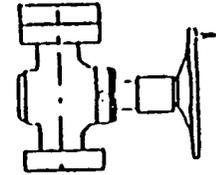
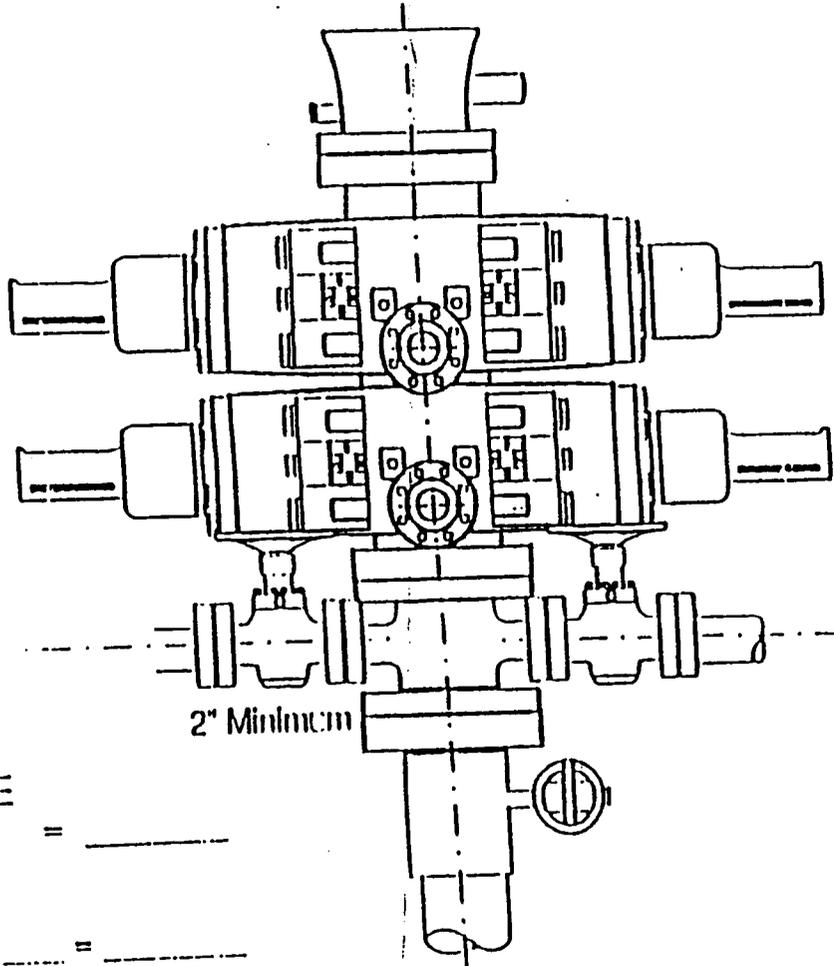


Drawn By: bgm	Revision:
Scale:	File:
Date: 12-11-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE _____
 ar BOP = _____
 ype BOP _____
 arms x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

... rounding off to the next higher
 ... ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

Well No.: Ashley 10-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 10-11-9-15

API Number:

Lease Number: UTU-74826

Location: NWSE Sec. 11, T9S, R15E

GENERAL

Access well pad from the northwest, off of new lease road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/19/2001

API NO. ASSIGNED: 43-013-32217

WELL NAME: ASHLEY 10-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:

NWSE 11 090S 150E
 SURFACE: 2027 FSL 2018 FEL
 BOTTOM: 2027 FSL 2018 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

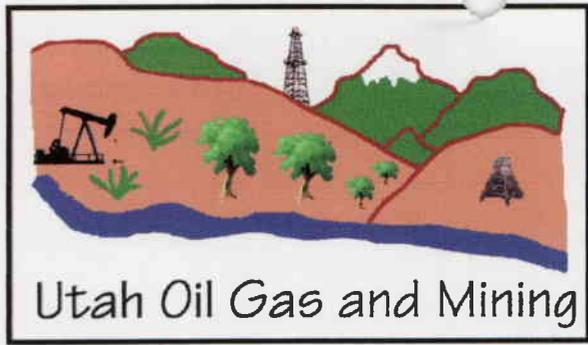
- Plat
- Bond: Fed~~Y~~[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

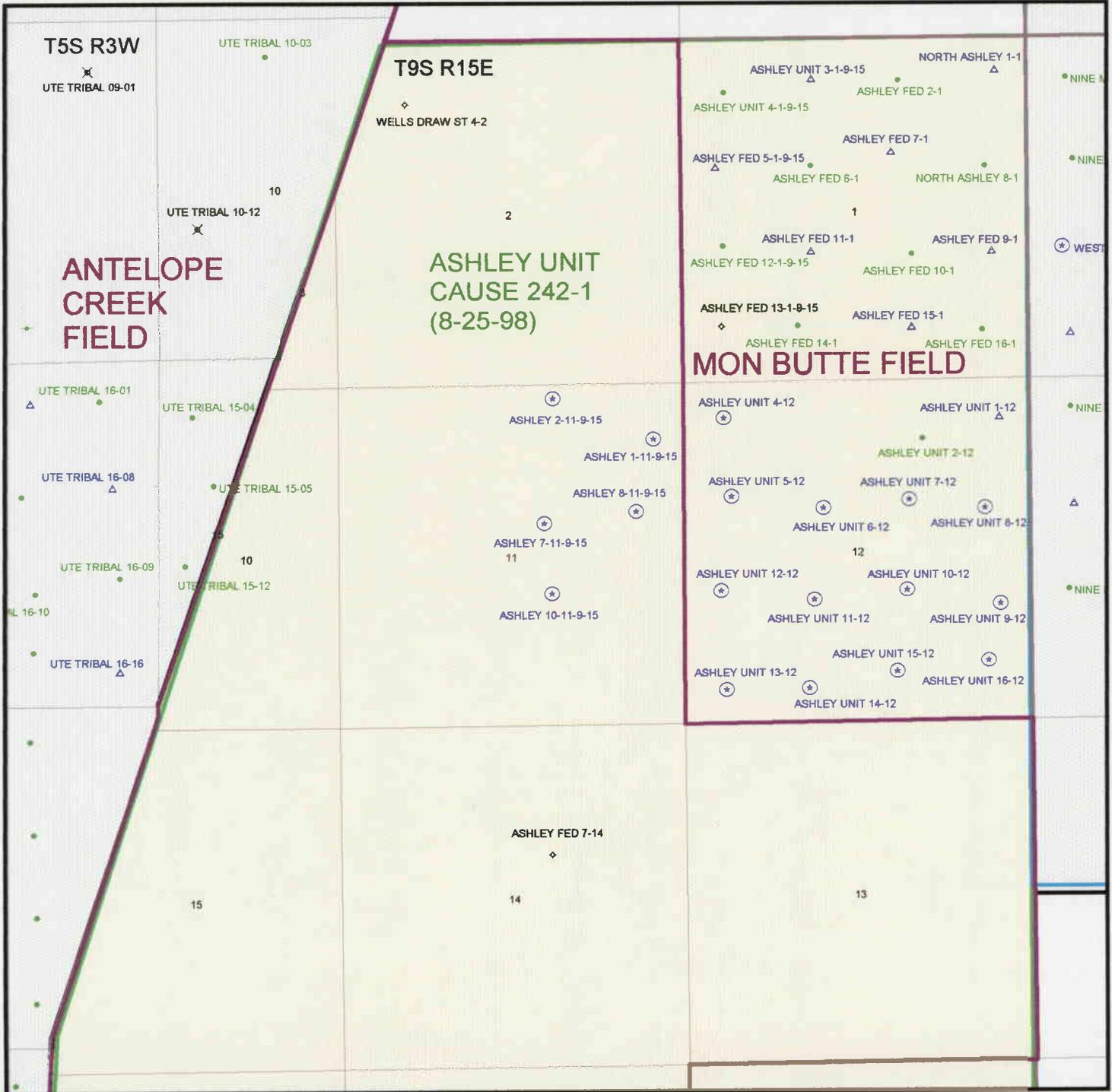
- R649-2-3. Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Mon. Bufile Sol, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 FIELD: UNDESIGNATED (002)
 SEC. 11, T9S, R15E,
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Ashley 10-11-9-15 Well, 2027' FSL, 2018' FEL, NW SE, Sec. 11, T. 9 South, R. 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32217.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 10-11-9-15
API Number: 43-013-32217
Lease: UTU 74826

Location: NW SE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]

2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW SE 2027' fsl, 2018' fel

5. LEASE DESIGNATION AND SERIAL NO. UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME WELL NO. Ashley
9. API WELL NO. 10-11-9-15
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE Sec. 11, T9S, R15E
12. County Duchesne
13. STATE UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.3 miles southwest of Myton, Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to) Approx. 1980' f/lse line
16. NO. OF ACRES IN LEASE 1950
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 5940'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6112.3' GR
22. APPROX. DATE WORK WILL START* 2nd Qtr 2001

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits. The Conditions of Approval are also attached.

RECEIVED JAN 16 2001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 03/08/2001

RECEIVED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 14 2001

CONDITIONS OF APPROVAL ATTACHED DIVISION OF OILS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 10-11-9-15

API Number: 43-013-32217

Lease Number: U-74826

Location: SENE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at ±508'.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	3 lbs/acre
shadscale	Atriplex conflertifolia	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aeriually broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 10-11-9-15

Api No. 43-013-32217 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG #

SPUDDED:

Date 09/10/2001

Time 12:30 PM

How DRY

Drilling will commence

Reported by RAY HERRERA

Telephone # 1-435-823-1958

Date 09/11/2001 Signed: CHD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 10-11-9-15

9. API Well No.

43-013-32217

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2027' FSL & 2018' FEI NW/SE Sec. 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recombination
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/10/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 307.31'/KB On cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

RECEIVED

SEP 19 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Pat Wisener
Pat Wisener

Title

Drilling Foreman

Date

09/16/2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR INLAND PRODUCTION COMPANY
 ADDRESS RT. 3 BOX 3636
MYTON, UT 84052

OPERATOR ACCT NO N5160

P. 02

FAX NO. 435 646 3031

INLAND PRODUCTION CO

SEP-18-01 TUE 02:50 PM

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12308	43-013-31712	Tar Sands #6-30-8-17	SE/NW	30	8S	17E	Duchesne	August 28, 2001	9-18-01 08/28/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12391	43-013-32257	Boundary #7-34-8-17	SW/NE	34	8S	17E	Duchesne	August 30, 2001	9-18-01 08/30/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32213	Ashley Fed. #1-11-9-15	NE/NE	11	9S	15E	Duchesne	September 5, 2001	9-18-01 09/05/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12410	43-013-32217	Ashley Fed. #10-11-9-15	NW/SE	11	9S	15E	Duchesne	September 10, 2001	9-18-01 09/10/01

WELL COMMENTS

9-18-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	12419	43-013-32216	Ashley Fed. #8-11-9-15	SE/NE	11	9S	15E	Duchesne	September 13, 2001	9-18-01 09/13/01

WELL COMMENTS

9-18-01

- ACTION CODES (See instructions on back of form)
- A - Assign an alternate owner well string name only
 - B - Assign well to existing owner (good through 1/1/01)
 - C - Reassign well from one existing owner to another existing owner
 - D - Reassign well from an existing owner to a new owner
 - E - Create well in comments section

NOTE: Use COMMENTS section to explain any action taken. Code will be used.

(3/99)

RECEIVED

SEP 18 2001

DIVISION OF
 OIL, GAS AND MINING

[Signature]
 Signature

Production Clerk
 Title

September 12, 2001
 Date

Kathy S Jones

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
A. F. 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027' FSL & 2018' FE NW/SE Sec 12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly status report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 10/08//01 thru 10/14/01.
 On 10/13⁸/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 258'. Drill 77/8" hole with air mist to a depth of 3096'. TOH with drill string & BHA. PU & MU bit #1, MM, & BHA drill 77/8" hole with water based mud to a depth of 4080'

RECEIVED
OCT 15 2001
BUREAU OF LAND MANAGEMENT
OIL AND GAS DIVISION

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 10/15/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **307.31** _____

LAST CASING 8 5/8" SET AT 307.31'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 10-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

API # 43-013-32217

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		39.15' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	297.46
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING		299.31
TOTAL LENGTH OF STRING	299.31	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH		307.31
TOTAL	297.46	7			

TOTAL CSG. DEL. (W/O THRDS) 297.46 7 } COMPARE

TIMING	1ST STAGE		GOOD CIRC THRU JOB	Yes
BEGIN RUN CSG.	SPUD	09/10/2001	Bbls CMT CIRC TO SURFACE	3
CSG. IN HOLE	12:30pm		RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE	
BEGIN CIRC			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN PUMP CMT			BUMPED PLUG TO _____	198 PSI
BEGIN DSPL. CMT				
PLUG DOWN	Cemented	09/16/2001		

CEMENT USED	CEMENT COMPANY- BJ		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or C.A. Agreement Designation
Ashley Unit

8. Well Name and No.
A. F. 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027' FSL & 2018' FE NW/SE Sec.11, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly Status report for the period of 10/15/01 thru 10/21/01.

Con't to drill 77/8" hole with water based mud to a depth of 6073'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 142 jt's J-55 15.5 # 51/2" csgn. Set @ 6062'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#sk Korseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 55 of 60 bbls dye water returned to pit. Set slips with 80,000# tension. Nipple down BOP's. Release rig @ 5:00pm on 10/18/01. WOC

RECEIVED
OCT 22 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 10/22/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6062.16

LAST CASING 8 5/8" SET AT 307.31'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6073 LOGGER 6097'
 HOLE SIZE 7 7/8"

Flt cllr @ 6042.91
 OPERATOR Inland Production Company
 WELL Ashley Federal 10-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.5
		7' @ 4246'					
142	5 1/2"	NewPort LT & C casing	15.5#	J-55	8rd	A	6032.91
		Float collar			8rd	A	0.6
1	5 1/2"	NewPort LT & C casing	15.5#	J-55	8rd	A	18
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6064.66
TOTAL LENGTH OF STRING	6064.66	143	LESS CUT OFF PIECE	12.5
LESS NON CSG. ITEMS	13.75		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	167.42	4	CASING SET DEPTH	6062.16
TOTAL	6218.33	147		

TOTAL CSG. DEL. (W/O THRDS)	FEET	JTS	} COMPARE
TOTAL CSG. DEL. (W/O THRDS)	6218.33	147	
TIMING	1ST STAGE	2nd Stage	
BEGIN RUN CSG.	8:00am		GOOD CIRC THRU JOB Yes
BEGIN CIRC	11:00am		Bbis CMT CIRC TO SURFACE <u>55 Of 60 dye water</u>
BEGIN PUMP CMT	11:00 AM	11:30am	RECIPROCATED PIPE FOR <u>10 mins.</u> THRU <u>6' FT</u> STROKE
BEGIN DSPL. CMT	12:36pm	1:02pm	DID BACK PRES. VALVE HOLD ? <u>yes</u>
BEGIN DSPL. CMT	1:22pm		BUMPED PLUG TO <u>1550</u> PSI
PLUG DOWN	2:00pm		

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	275	Prem-lite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F.+05#/sk staticfree mixed @ 11.0 ppg W/3.49 cf/sk yield
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .1R3 .05#/sk staticfree mixed @ 11.4 ppg W/3.49 cf/sk yield
		SHOW MAKE & SPACING
Centerlizer's		
One on middle of frist jt, one on collar of second & third jts, then every third collar for a total of 20		

RECEIVED

OCT 18 2001

DIVISION OF OIL, GAS AND MINING

COMPANY REPRESENTATIVE Pat Wisener DATE 10/18/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 10-11-9-15

9. API Well No.

43-013-32217

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/12/01 through 11/18/01.

Subject well had completion procedures initiated (without service rig) on 11/12/01. A single Green River interval has been perforated and hydraulically fracture treated W/ 20/40 mesh sand. Frac was flowed back through chokes. Well awaits service rig at present time.

RECEIVED

NOV 20 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

11/19/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY

8. Well Name and No.

ASHLEY 10-11-9-15

9. API Well No.

43-013-32217

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

COPY SENT TO OPERATOR
Date: 11-26-01
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 11-26-01
By: [Signature]

RECEIVED
NOV 23 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Permit Clerk Date 11/21/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

8. Well Name and No.
ASHLEY 10-11-9-15

9. API Well No.
43-013-32217

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/19/01 through 11/20/01. Subject well had completion procedures interval was perforated and hydraulically chokes. A service rig moved on well on 11/20/01. Well began producing via rod pump on 11/20/01.

1-6HO
2-LWP
3-2001

vice rig) on 11/12/01. A single Green River 40 mesh sand. Frac was flowed back through rig was picked up, ran in well & landed. Zone well. Well began producing via rod pump on 11/20/01.

RECEIVED

NOV 27 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 11/26/01
Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU-74826
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation ASHLEY
8. Well Name and No. ASHLEY 10-11-9-15
9. API Well No. 43-013-32217
10. Field and Pool, or Exploratory Area MONUMENT BUTTE
11. County or Parish, State DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2027 FSL 2018 FEL NW/SE Section 11, T09S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 11/19/01 through 11/25/01.

Subject well had completion procedures initiated (without service rig) on 11/12/01. A single Green River interval was perforated and hydraulically fracture treated W/ 20/40 mesh sand. Frac was flowed back through chokes. A service rig moved on well on 11/19/01. Production tbg was picked up, ran in well & landed. Zone was swab tested for cleanup. Rod pump & rods were ran in well. Well began producing via rod pump on 11/20/01.

RECEIVED

NOV 27 2001

DIVISION OF
OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Dietz* Title Completion Foreman Date 11/26/01
 Gary Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



RECEIVED

DEC 11 2001

DIVISION OF
MINERALS

December 11, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Ashley Federal #10-11-9-15 (43-013-32217)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **UTU-74826**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley Unit

8. FARM OR LEASE NAME, WELL NO.
Ashley #10-11-9-15

9. WELL NO.
43-013-32217

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, Twp. 9S, Rng. 15E

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

14. API NO. **43-013-32217** DATE ISSUED **1/31/01**

15. DATE SPUDDED **9/10/01** 16. DATE T.D. REACHED **10/17/01** 17. DATE COMPL. (Ready to prod.) **11/20/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6112' GR 6122' KB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6073' KB** 21. PLUG BACK T.D., MD & TVD **6062' KB** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4931' - 5003'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
11-5-01 DIGL/SP/CDL/GR/Cal CBL/GR/CCL-11-13-01

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	307.31'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6062.16'	7-7/8"	275 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @
	5091' KB	4925' KB

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(B&C sands) 4931-35', 4989-5003'	0.38"	4/72	4931'-5003'	Frac w/ 87,460# 20/40 sand in 643 bbls. fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
11/20/01	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	38	50.6	36.7	1332

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 12/11/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Ashley Federal #10-11-9-15	Garden Gulch Mkr	3717'	
				Garden Gulch 2	4060'	
				Point 3 Mkr	4317'	
				X Mkr	4592'	
				Y-Mkr	4628'	
				Douglas Creek Mkr	4738'	
				BiCarbonate Mkr	4948'	
				B Limestone Mkr	5087'	
				Castle Peak	5630'	
				Basal Carbonate		
				Total Depth (LOGGERS	6073'	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



July 15, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Ashley 10-11-9-15
Sec.11, T9S, R15E
API #4301332217

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Technician

RECEIVED
JUL 18 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

8. WELL NAME and NUMBER:
ASHLEY 10-11-9-15

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

9. API NUMBER:
4301332217

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2027 FSL 2018 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 11, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

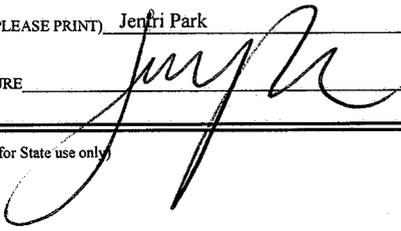
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following were the new perforations added.

- GB6 4288'-4292'
- D1 4784'-4788'
- A1 5210'-5214'
- LODC 5310'-5314'
- CP1 5732'-5744'
- CP2 5808'-5814'

NAME (PLEASE PRINT) Jentri Park

TITLE Production Tech

SIGNATURE 

DATE 07/15/2008

(This space for State use only)

RECEIVED

JUL 18 2008

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 10-11-9-15**4/1/2008 To 8/30/2008****6/20/2008 Day: 1****Recompletion**

Western #2 on 6/19/2008 - MIRU Western #2. RU HO trk & pump 50 BW dn casing @ 250°F. Flush tbg & rods through hole W/ 20 BW @ 250°F. TOH W/ rod string & LD pump. Re-flush rods W/ 30 BW on TOH. ND wellhead & release TA @ 4926'. NU BOP. SIFN W/ est 100 BWTR.

6/21/2008 Day: 2**Recompletion**

Western #2 on 6/20/2008 - PU & TIH W/ - jts work string. Tag fill @ 5886'. LD work string. TOH & talley production tbg--LD BHA (did not find hole in tbg). MU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper, 2 7/8 SN & tbg. Ran standing valve in place. Pressure test tbg in hole. Used a total of 40 BW to test tbg. LD 3 jts total W/ existing or created holes. Final test of 156 jts production tbg held 3000 psi. Retrieve standing valve W/ overshot on sandline. Talley & PU 28 jts work string to tag fill @ 5886'. Try washing out fill W/ no success. RU power swivel. C/O sd to PBDT @ 6042'. Circ hole clean. Lost est 25 BW during cleanout. RD swivel. TOH W/ tbg to 4351'. SIFN W/ est 165 BWTR.

6/24/2008 Day: 3**Recompletion**

Western #2 on 6/23/2008 - RU HO trk to tbg & pump 60 BW @ 250°F (well circulated @ end). Con't TOH W/ tbg f/ 4351'--LD bit & scraper. RU Perforators LLC WLT & perf new intervals W/ 3 1/8" slick perf guns as follows: CP2 sds @ 5808-14'; CP1 sds @ 5732-44'; LODC sds @ 5310-14'; A1 sds @ 5210-14'; D1 sds @ 4784-88' & GB6 sds @ 4288-92'. All 4 JSPF in 2 runs total. RD WLT. Talley, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Hole standing full. Isolate, breakdown & inject 5 BW into the following 4 intervals on TIH. A1 sds--would not break @ 5000 psi; LODC sds broke @ 3700 psi; CP1 sds broke @ 4200 psi & CP2 sds broke @ 3200 psi. Release tools, pull up & re-isolate LODC sds. Spotted 2 drums 15% HCL acid across perms. Still unable to breakdown @ 5000 psi. Let acid soak overnight. SIFN W/ est 240 BWTR.

6/25/2008 Day: 4**Recompletion**

Western #2 on 6/24/2008 - Open well w/ 500 psi on tbg. RU HO trk to tbg & pressure LODC sds up to 5000 psi. Bled off. Release pkr & reset after moving fluid around tools. Perfs broke down @ 5000 psi, pump 5 bbls was 1600 psi. Released prk. TIH & released RBP. TIH w/ tbg & reset RBP @ 5845'. Reset pkr @ 5682'. Pressure casing to 200 psi. RU BJ Services & frac CP sds, stage #1 w/ 45,209#'s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Perfs broke down @ 3280 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Had trouble w/ pad & cross linker so started over w/ 41 bbls. Flow well back. Well flowed for 2 hours & died w/ 170 bbls rec'd, 500#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 40' of sand. Released RBP. TOOH w/ tbg & reset plug @ 5367'. Set pkr & test tools. Leave pkr hang @ 5146'. BJ broke down. SIFN.

6/26/2008 Day: 5**Recompletion**

Western #2 on 6/25/2008 - Open well w/ 0 psi on tbg. Set pkr @ 5146'. Pressure casing to 200 psi w/ 15 bbls water. RU BJ Services & frac LODC & A1 sds, stage #2 w/ 30,128#'s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Perfs broke down @ 2520 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Flow well back. Well flowed for 1.5 hours & died w/ 80 bbls rec'd, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 40' of sand. Released RBP. TOOH w/ tbg & reset plug @ 4831'. Set pkr & test tools. Set pkr @ 4736'. Pressure casing to 800 psi w/ 1 bbls water. RU BJ Services & frac D1 sds, stage #3 w/ 15,255#'s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Perfs broke down @ 3960 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Flow well back. Well flowed for 1 hours & died w/ 60 bbls rec'd, 500#'s sand w/ trace oil & gas. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. Released RBP. TOOH w/ tbg & reset plug @ 4332'. Set pkr & test tools. Set pkr @ 4232'. Pressure casing to 600 psi w/ 1 bbls water. RU BJ Services & frac GB6 sds, stage #4 w/ 22,087#'s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Perfs broke down @ 3542 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Flow well back. Well flowed for 1.5 hours & died w/ 90 bbls rec'd, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 50' of sand. Released RBP. TOOH w/ tbg. LD tbg on trailer (56 jts). Well went to flowing. Circulate well & TIH w/ tbg out of derick (45 jts). EOT @ 4055'. SIFN.

6/27/2008 Day: 6

Recompletion

Western #2 on 6/26/2008 - Open well w/ 175 CP & 235 TP. Circulate 120 bbls down tbg. Continue TOOH w/ tbg laying frac string down. LD tools. TIH w/ NC, 1 jts tbg, SN, 2 jt tbg, TA new w/ 45,000#'s shear, 181 jts tbg. RU swab equipment. IFL was surface. Made 7 runs & rec'd 82 bbls of fluid. FFL was 900'. Last run showed trace of oil w/ no sand. TIH w/ tbg to tag PBTD @ 6042'. Circulate well clean. TOOH w/ 6 jts tbg. RD BOP's. Set TA @ 5775' w/ 16,000#'s tension w/ SN @ 5840' & EOT @ 5874'. Flush tbg w/ 60 bbls water. Pick-up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' x 14' new CDI RHAC pump, 6- 1-1/2" weight rods, 31- 3/4" guided rods (20 new 3/4" w/ 2" guides), 96- 3/4" plain rods. SIFN.

6/28/2008 Day: 7

Recompletion

Western #2 on 6/27/2008 - Open well w/ 50 CP. Continue TIH w/ rod string, 100- 3/4" guided rds, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 9:30AM w/ 72"SL @ 5 spm. Final Report.

Pertinent Files: Go to File List



June 13, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #10-11-9-15
Monument Butte Field, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #10-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

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NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #10-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 13, 2011

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Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

GL: 6112' KB: 6122'

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

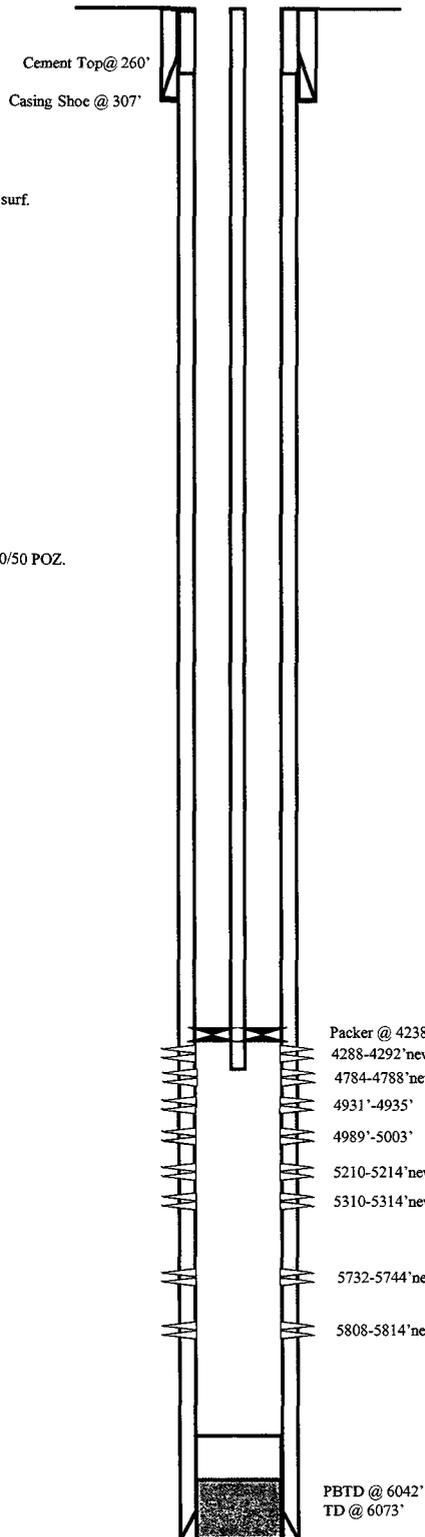
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 260' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5773.4')
TUBING ANCHOR: 5783.4'
NO. OF JOINTS: 2 jts (62.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5848.5' KB
NO. OF JOINTS: 1 jts (31.4')
TOTAL STRING LENGTH: EOT @ 5881'



FRAC JOB

Date	Depth Range	Description
11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls of Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals
6/25/08	5210'-5314'	Frac LODC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Actual flush: 1302 gals.
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Actual flush: 1092 gals
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06/27/09		Recompletion. Rod & Tubing detail updated.
8/10/09		Tubing leak. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
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6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes

NEWFIELD

Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

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JL 5/9/2011

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #10-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #10-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4058' - 6042'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3715' and the TD is at 6073'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #10-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

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- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 307' KB, and 5-1/2", 15.5# casing run from surface to 6062' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

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The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1967 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #10-11-9-15, for existing perforations (4288' - 5744') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1967 psig. We may add additional perforations between 3715' and 6073'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #10-11-9-15, the proposed injection zone (4058' - 6042') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

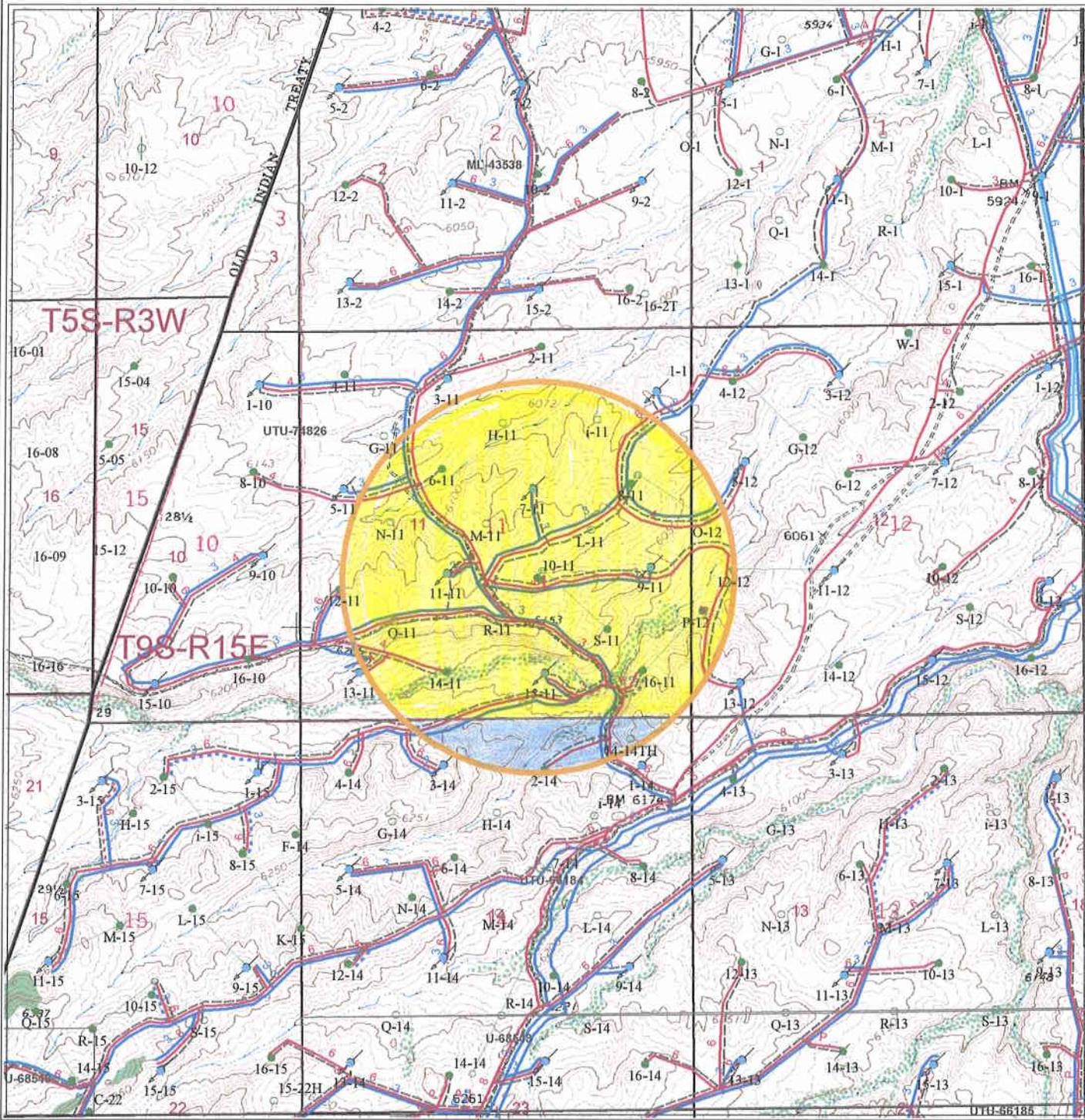
Newfield Production Company will supply any requested information to the Board or Division.

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UTU-74826
UTU-66184



Well Status

- Location
- CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Countyline

- Countyline
- 10_11_9_15_Buffer

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- Leases
- Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

Ashley 10-11
Section 11, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

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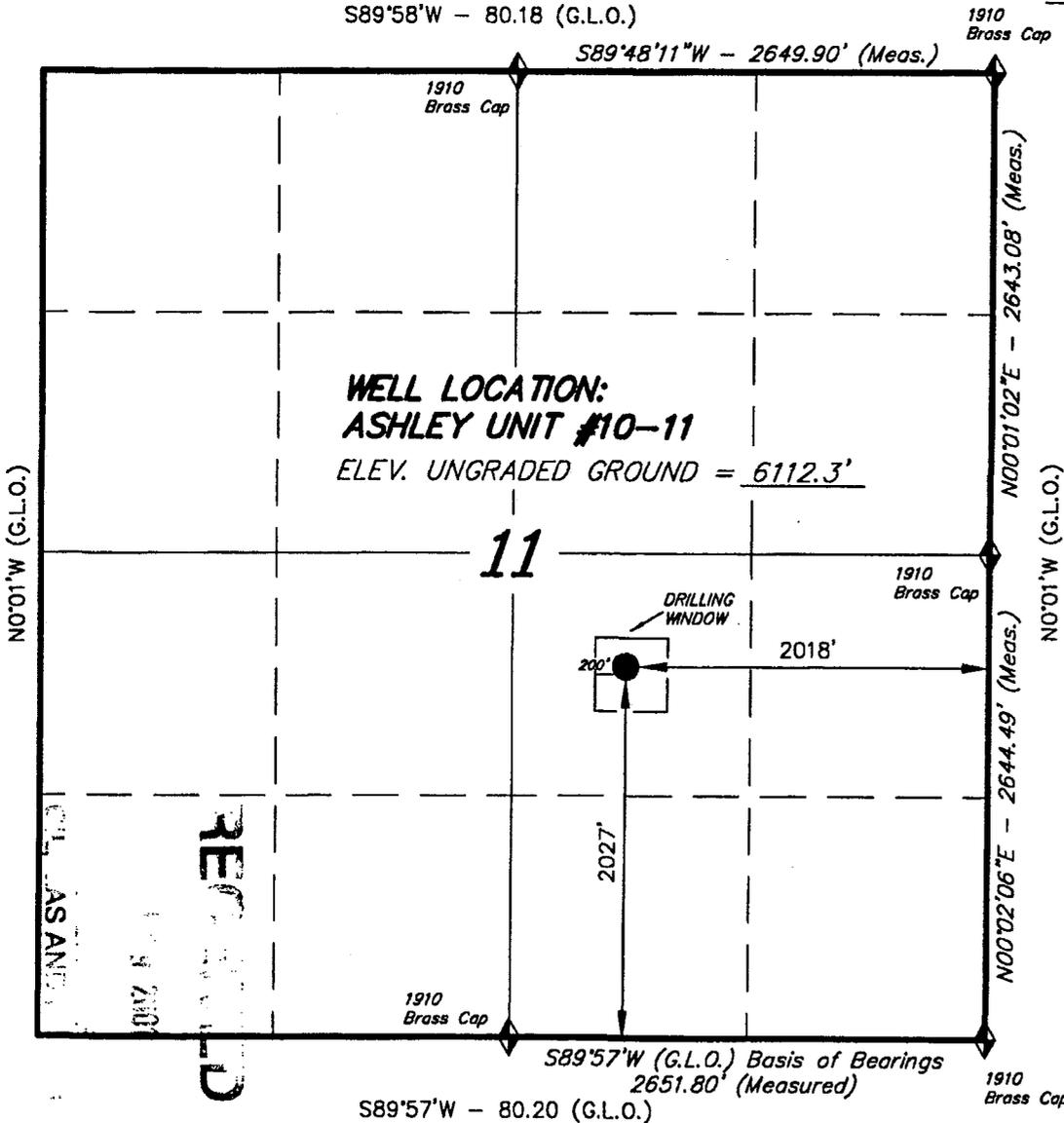
JUN 16 2011

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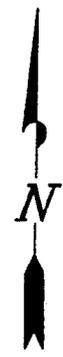
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

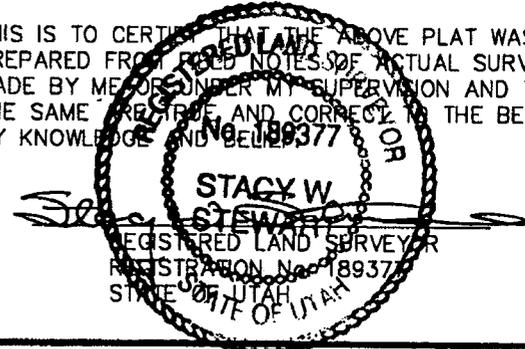
WELL LOCATION, ASHLEY UNIT #10-11,
 LOCATED AS SHOWN IN THE NW 1/4 SE
 1/4 OF SECTION 11, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-8-00	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

RECORDED
 JUN 20 2011
 CLASAND

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA

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ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #10-11-9-15

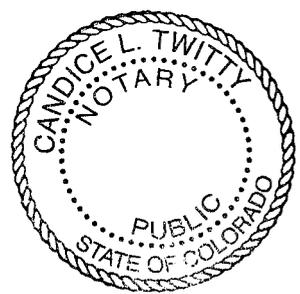
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 13th day of June, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires 02/10/2013
My Commission Expires: _____



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Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

Wellbore Diagram

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

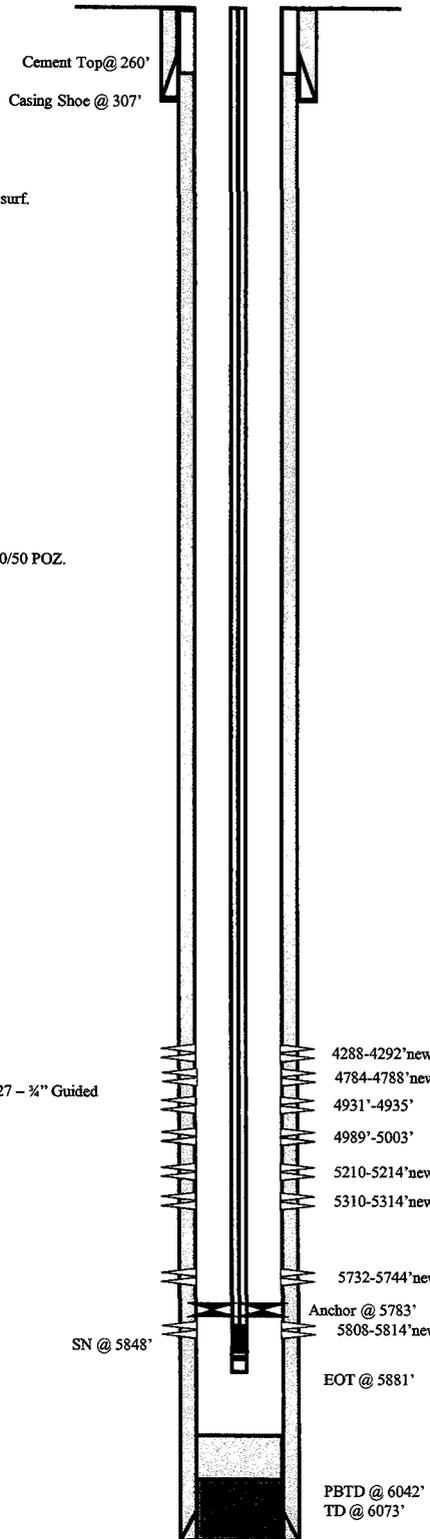
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CEMENT TOP AT: 260' per CBL

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SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
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TUBING ANCHOR: 5783.4'
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SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5848.5' KB
NO. OF JOINTS: 1 jts (31.4')
TOTAL STRING LENGTH: EOT @ 5881'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 6-1 1/2" weight bars; 2 -3/4" Pony Rods, 227 - 3/4" Guided rods
PUMP SIZE: 2-1/2" x 1-1/2" x 17' x 20' RHAC
STROKE LENGTH: 0"
PUMP SPEED, SPM: 0 SPM



FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls of Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
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NEWFIELD



Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

Ashley Fed S-11-9-15

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 Put on Production: 8-19-10
 GL: 6061' KB: 6073'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8jts 311 75
 DEPTH LANDED: 324 60'
 HOLE SIZE: 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147jts (6224.47')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6238 72'
 CEMENT DATA 250 sxs Prem Lite II mixed & 400sxs 50/50 POZ
 CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 169 jts (5307 4')
 TUBING ANCHOR: 5320 4'
 NO OF JOINTS: 1 jts (31 5')
 SEATING NIPPLE: 2-7/8" (1 1')
 SN LANDED AT: 5354 6' KB
 NO OF JOINTS: 2 jts (62 8')
 TOTAL STRING LENGTH: EOT @ 5419'

SUCKER RODS

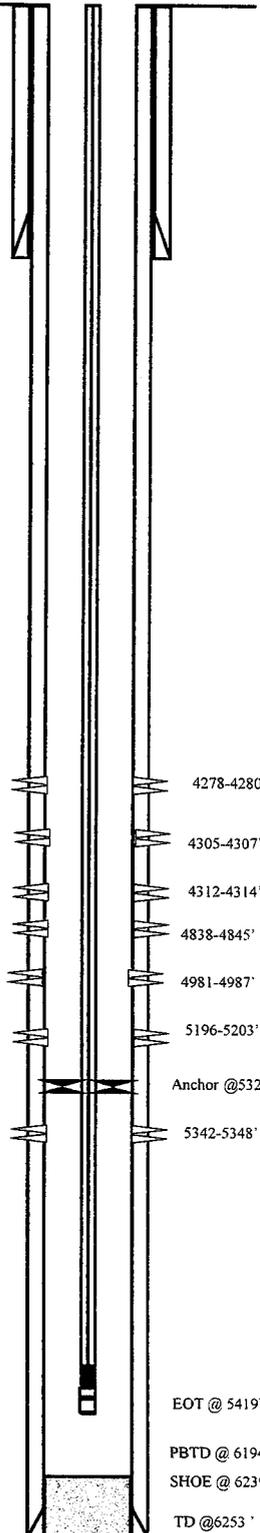
POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 16x 7/8 pony rods, 1 - 4' x 7/8" pony rods, 252-8-7/8" guided rods, 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
 STROKE LENGTH: 222
 PUMP SPEED: SPM 5

Cement Top @ 174'

SN @ 5355'

FRAC JOB

8-19-10 5342-5348' Frac A3 sands as follows: Frac with 19780# 20/40 sand in 112bbls Lightning 17 fluid.
 8-19-10 5196-5203' Frac A.5 sands as follows: Frac with 14577# 20/40 sand in 84bbls Lightning 17 fluid.
 8-19-10 4981-4987' Frac C sands as follows: Frac with 14339# 20/40 sand in 86bbls Lightning 17 fluid.
 8-19-10 4838-4845' Frac D1 sands as follows: Frac with 14257# 20/40 sand in 83 bbls Lightning 17 fluid.
 8-19-10 4278-4307' Frac GB4 sands as follows: Frac with 33355# 20/40 sand in 181bbls Lightning 17 fluid.



4278-4280'
 4305-4307'
 4312-4314'
 4838-4845'
 4981-4987'
 5196-5203'
 Anchor @ 5320'
 5342-5348'
 EOT @ 5419'
 PBTD @ 6194'
 SHOE @ 6239'
 TD @ 6253'

PERFORATION RECORD

5342-5348' 3 JSPF 18holes
 5196-5203' 3 JSPF 21 holes
 4981-4987' 3 JSPF 18 holes
 4838-4845' 3 JSPF 21 holes
 4312-4314' 3 JSPF 6holes
 4305-4307' 3 JSPF 6 holes
 4278-4280' 3 JSPF 6 holes

NEWFIELD

Ashley Fed S -11 -9-15
 SL: 2025 FSL & 1991 FEL (NW/SE)
 Section 11, T9S, R15
 Duchesne Co, Utah
 API # 43-013-33877; Lease # UTU-74826

Ashley Federal 2-14-9-15

Spud Date: 2/6/2004
 Put on Production: 8/26/2004
 GL: 6115' KB: 6127'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (300.94')
 DEPTH LANDED: 311.44' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf

PRODUCTION CASING

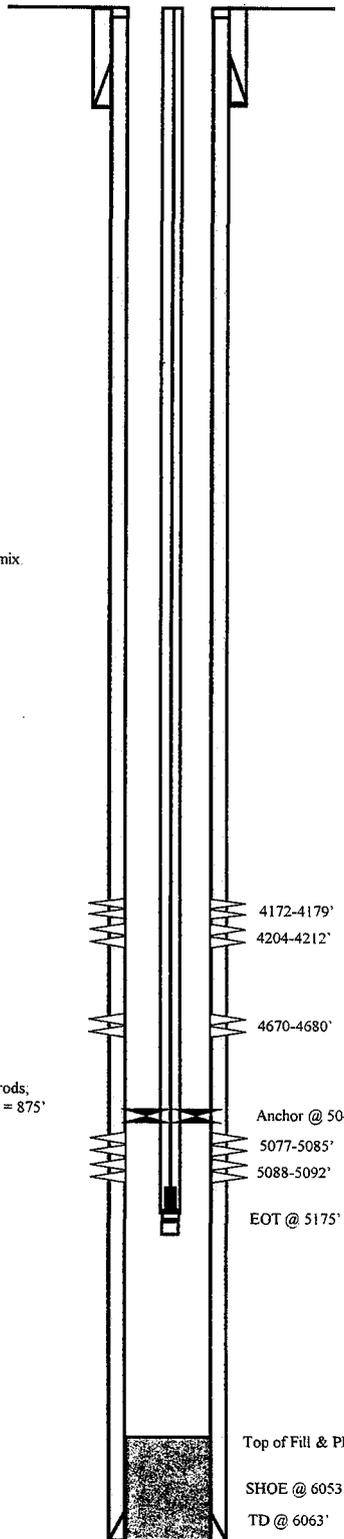
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6054.82')
 DEPTH LANDED: 6052.82' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 156 jts (5032.4')
 TUBING ANCHOR: 5044' KB
 NO. OF JOINTS: 2 jts (61.6')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5109.8' KB
 NO. OF JOINTS: 2 jts (65.10')
 TOTAL STRING LENGTH: EOT @ 5175'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: 1 x 3/4" = 2' pony rods, 20 x 3/4" = 500' 4 per guided rods;
 101-3/4" = 2525' 4 per guided rods, 42-3/4" = 1050' plain rods, 35 x 3/4" = 875'
 4 per guided rods, 6-1 1/2" = 150' weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC
 STROKE LENGTH: 57"
 PUMP SPEED, SPM: 4 SPM



FRAC JOB

08/23/04 5077-5092' **Frac A1 sands as follows:**
 39,673# 20/40 sand in 378 bbls lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2660 psi. Calc flush: 5075 gal. Actual flush: 5074 gal.

08/23/04 4670-4680' **Frac D1 sands as follows:**
 50,027# 20/40 sand in 425 bbls lightning Frac 17 fluid. Treated @ avg press of 1696 psi w/avg rate of 24.5 BPM. ISIP 2050 psi. Calc flush: 4668 gal. Actual flush: 4662 gal.

08/23/04 4172-4212' **Frac GB6 sands as follows:**
 40,809# 20/40 sand in 375 bbls lightning Frac 17 fluid. Treated @ avg press of 1793 psi w/avg rate of 24.6 BPM. ISIP 2000 psi. Calc flush: 4170 gal. Actual flush: 4087 gal.

8/11/09 Tubing Leak. Updated rod & tubing details.
 10/4/2010 Well Stimulation. Update rod and tubing detail

5/26/11 Pump Change. Updated rod and tubing detail

PERFORATION RECORD

Date	Interval	Tool	Holes
8/18/04	5088-5092'	4 JSPF	16 holes
8/18/04	5077-5085'	4 JSPF	32 holes
8/23/04	4670-4680'	4 JSPF	40 holes
8/23/04	4204-4212'	4 JSPF	32 holes
8/23/04	4172-4179'	4 JSPF	28 holes



Ashley Federal 2-14-9-15
 486' FNL & 1809' FEL
 NW/NE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32396; Lease #UTU-66184

Ashley Unit #12-12-9-15

Spud Date: 7/24/01
 Put on Production: 10/8/02
 GL: 6023' KB: 6033'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297')
 DEPTH LANDED: 306' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

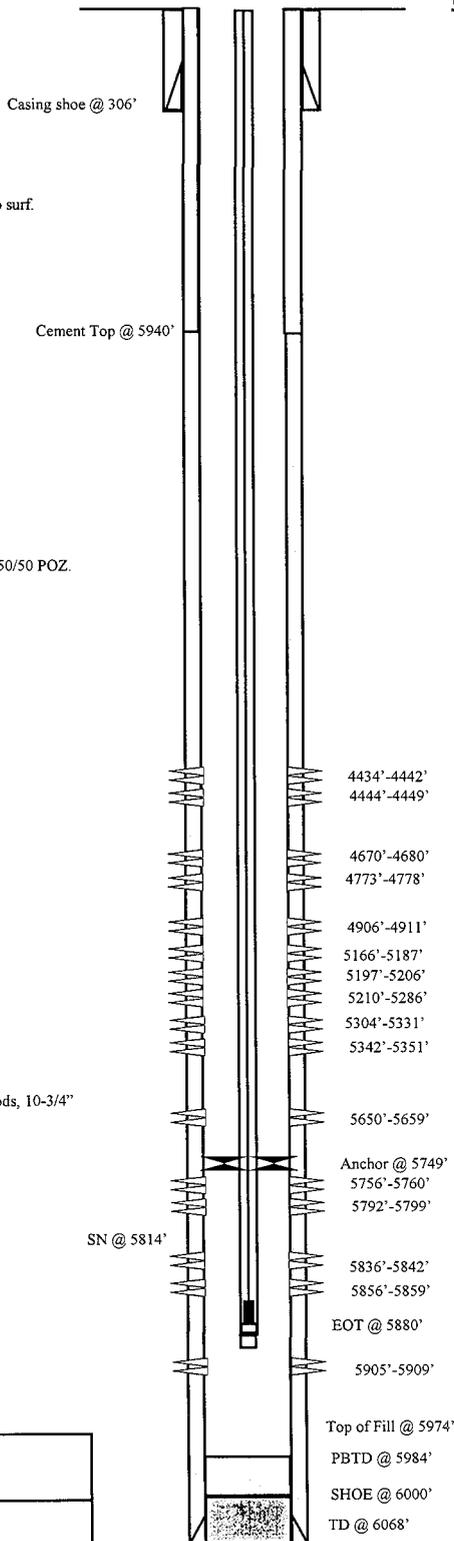
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (6001.95')
 DEPTH LANDED: 5999.95' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5738.55')
 TUBING ANCHOR: 5748.55' KB
 NO. OF JOINTS: 2 jts (62.78')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5814.13' KB
 NO. OF JOINTS: 2 jts (63.92')
 TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 101-3/4" scraped rods; 115-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC Axelson Pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/1/02	5650'-5909'	Frac CP1,2,3,4, sand as follows: 97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.
10/1/02	5166'-5351'	Frac LODC/A3 sand as follows: 247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.
10/1/02	4670'-4911'	Frac B2 and D1,3 sands as follows: 83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.
10/1/02	4434'-4449'	Frac PB10 sands as follows: 36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.
9/8/03		Stuck plunger. Update rod detail.
1/20/04		Pump Change.
11/17/06		Pump Change Rod & Tubing detail updated.

PERFORATION RECORD

Date	Interval	JSPF	Holes
9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes

NEWFIELD

Ashley Unit 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

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JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley 2-11-9-15

Spud Date: 10/19/01
Put on Production: 2/16/04

GL:6062' KB: 6074'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.28')
DEPTH LANDED: 308.28' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6158.66')
DEPTH LANDED: 6157.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 150'

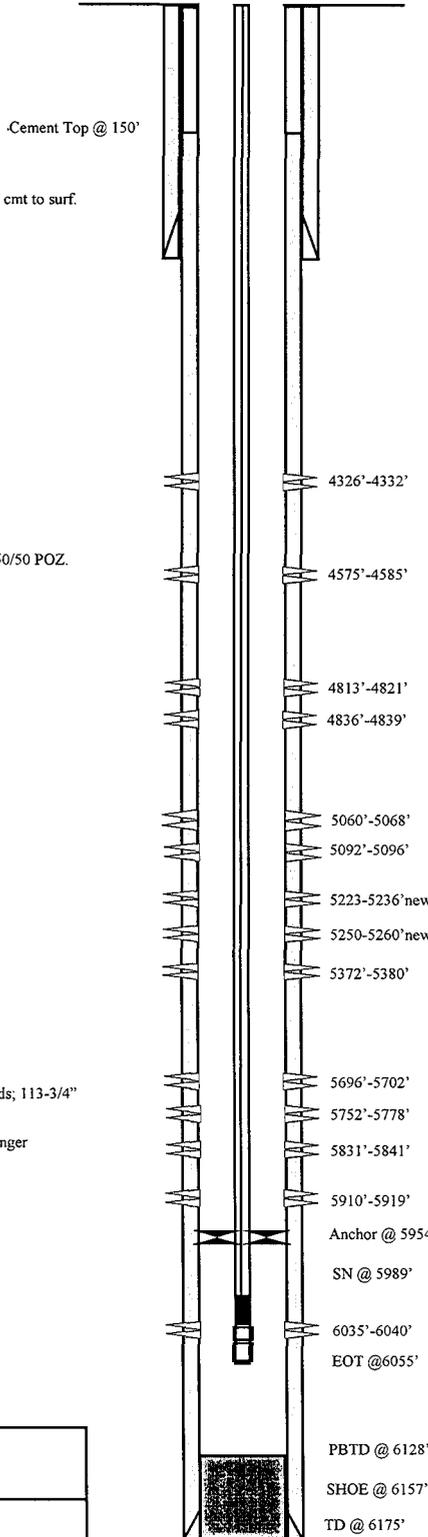
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5941.70')
TUBING ANCHOR: 5954.20' KB
NO. OF JOINTS: 1 jts (32.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5989.25' KB
NO. OF JOINTS: 2 jts (64.60')
TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" scraped rods; 113-3/4" plain rods; 100-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4 1/2 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 113 BOPD,
300 MCFD, 28 BWPD

FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07		Workover: Updated rod, tubing detail and no perfs.
7-8-08	5223'-5236	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223'-5236'	4 JSPF	40 holes
07/8/08	5250'-5260'	4 JSPF	24 holes

NEWFIELD



Ashley 2-11-9-15

229' FNL & 2013' FEL
NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

RECEIVED

JUN 16 2011

Ashley 6-11-9-15

Spud Date: 10/8/03
 Put on Production: 1/29/04
 GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7jts (302.2')
 DEPTH LANDED 312.2'
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf

PRODUCTION CASING

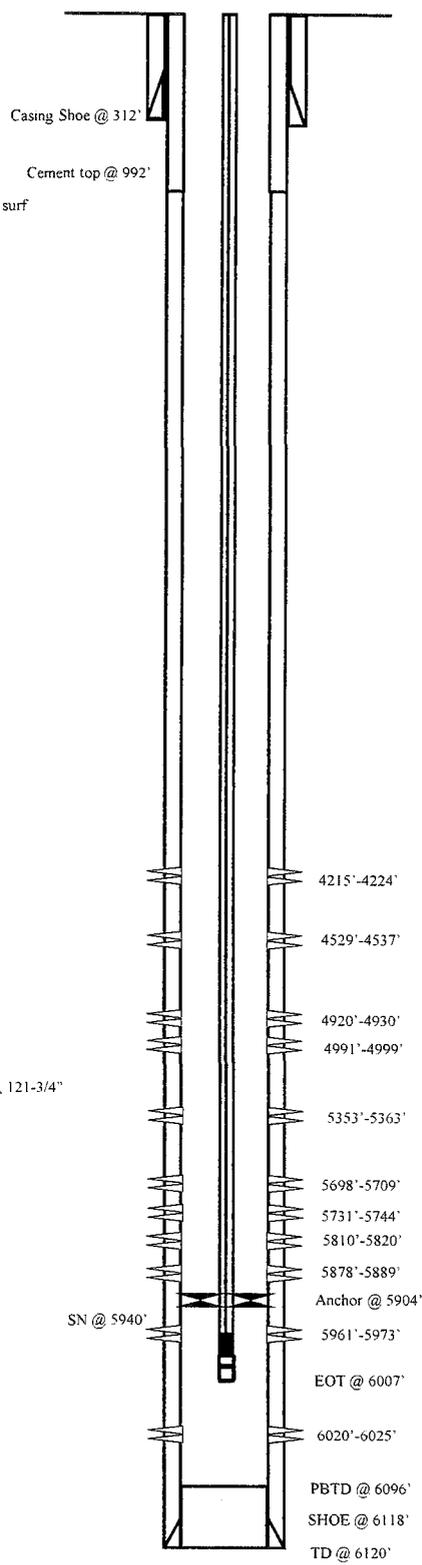
CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 142 jts (6119.63')
 DEPTH LANDED 6118.13' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA 300 sxs Premilite II & 480 sxs 50/50 POZ
 CEMENT TOP AT 992'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 179 jts (6007.01')
 TUBING ANCHOR 5903 72' KB
 NO OF JOINTS 1jt (66.01')
 SEATING NIPPLE 2-7/8" (1.10')
 SN LANDED AT 5939.50' KB
 NO OF JOINTS 2jts (33.03')
 TOTAL STRING LENGTH EOT @ 6007'

SUCKER RODS

POLISHED ROD 1-1 1/2" x 22'
 SUCKER RODS 6-1 1/2" weighted bars, 10-3/4" scraped rods, 12-1/4" plain rods, 100-3/4" scraped rods, 2', 4', 8' x 3/4" pony rods
 PUMP SIZE 2-1/2" x 1-3/4" x 12' x 16' RHAC
 STROKE LENGTH 72"
 PUMP SPEED, SPM 5.5 SPM



FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM ISIP 2150 psi Calc flush 5959 gal Actual flush 6006 gal
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid Treated @ avg press of 3000 psi w/avg rate of 24 BPM ISIP 2300 psi Calc flush 5876 gal Actual flush 5922 gal
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM ISIP 1930 psi Calc flush 5696 gal Actual flush 5695 gal.
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM ISIP 2600 psi Calc flush 5351 gal Actual flush 5351 gal
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM ISIP 1980 psi Calc flush 4989 gal Actual flush 4990 gal
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM ISIP 2150 psi Calc flush 4918 gal Actual flush 4914 gal
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM ISIP 2560 psi Calc flush 4527 gal Actual flush 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM ISIP 2150 psi Calc flush 4213 gal Actual flush 4200 gal
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM ISIP 2150 psi Calc flush 1483 gal Actual flush 1386 gal
10/04/06		Pump Change Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes

NEWFIELD

Ashley 6-11-9-15
 1864' FNL & 1916' FWL
 SENW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32297; Lease #UTU-74826

Ashley 7-11-9-15

Spud Date: 7/8/02
 Put on production:
 GL: 6078' KB: 6088'

Injector Wellbore Diagram

SURFACE CASING

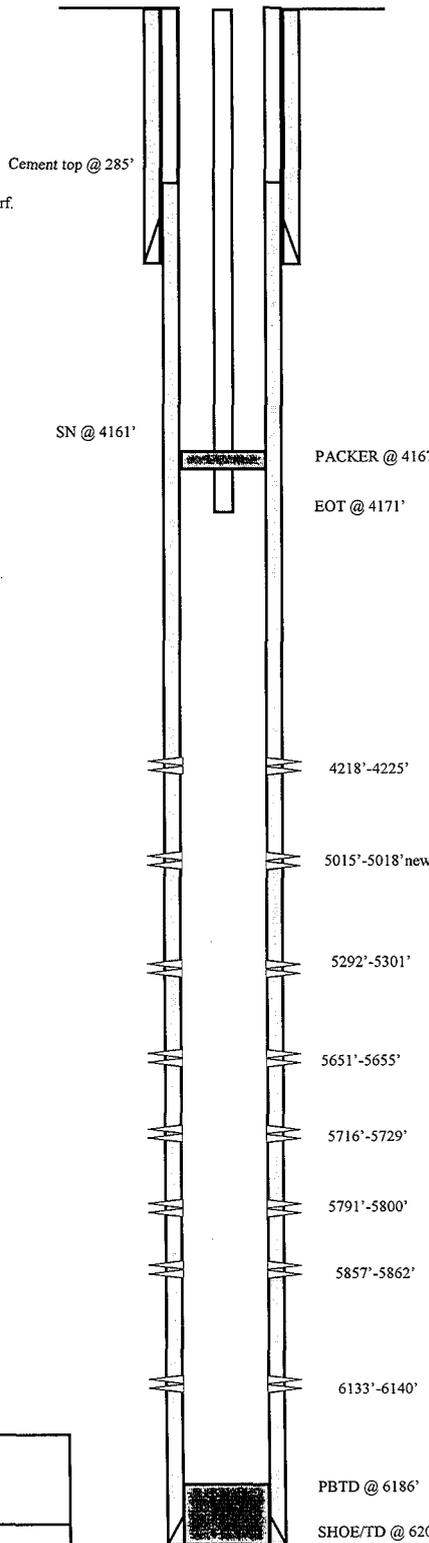
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.44')
 DEPTH LANDED: 309.44'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6208.05')
 DEPTH LANDED: 6205.65'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 285'

TUBING

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
 CROSSOVER SUB: 2 7/8" (.75")
 NO. OF JOINTS: 128 jts (4150.56')
 SEATING NIPPLE: 2 3/8" (1.10')
 SN LANDED AT: 4161.31' KB
 2 3/8 COLLAR; (1.20')
 PACKER: 4166.81'
 TOTAL STRING LENGTH: EOT @ 4170.81'



FRAC JOB

8/19/04 6133-6140' **Frac BS sands as follows:**
 29,476# of 20/40 sand in 324 bbls Lightning
 17 frac fluid. Treated @ avg. pressure of
 2630 psi w/avg. rate of 24.5 BPM.
 Screened out.

8/27/04 Set packer. Ready for MIT.

01/22/07 Recompletion (New perms)

01/09/07 5791'-5800' **Frac CP2 sands as follows:**
 14,536# 20/40 sand in 202 bbls Lightning
 17 frac fluid. Treated @ ave pressure of
 3790 psi w/ avg rate of 14.3 bpm. ISIP 2100
 psi. Actual flush 1344 gals, Calc flush 1478
 gals

01/10/07 5651'-5729' **Frac CP.5 & CP1 sands as follows:**
 24,923# 20/40 sand in 258 bbls Lightning
 17 frac fluid. Treated @ avg pressure of
 4020 psi w/ avg rate of 14.5 BPM. ISIP @
 2325 psi. Actual flush 1386 gals, Calc flush
 1512 gals

01/10/07 5015'-5018' **Frac B1 sands as follows:**
 12,737# 20/40 sand in 161 bbls Lightning
 17 frac fluid. Treated @ avg pressure of
 4460 psi w/ avg rate of 14 BPM. ISIP 2050
 psi. Actual flush 1218 gals, Calc flush 1329
 gals

05/07/09 Workover/MIT injector leak. Update rod
 tubing detail

PERFORATION RECORD

8/16/04	6133-6140'	4 JSPF	28 holes
8/25/04	5857-5862'	4 JSPF	20 holes
8/25/04	5791-5800'	4 JSPF	36 holes
8/25/04	5716-5729'	4 JSPF	52 holes
8/25/04	5651-5655'	4 JSPF	16 holes
8/25/04	5292-5301'	4 JSPF	36 holes
8/25/04	4218-4225'	4 JSPF	28 holes
01/05/07	5015'-5018'	4 JSPF	12 holes

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

NEWFIELD



Ashley 7-11-9-15
 2151' FNL & 2135' FEL
 SWNE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32215; Lease #UTU-74826

Ashley #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

Wellbore Diagram

Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLiñ "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

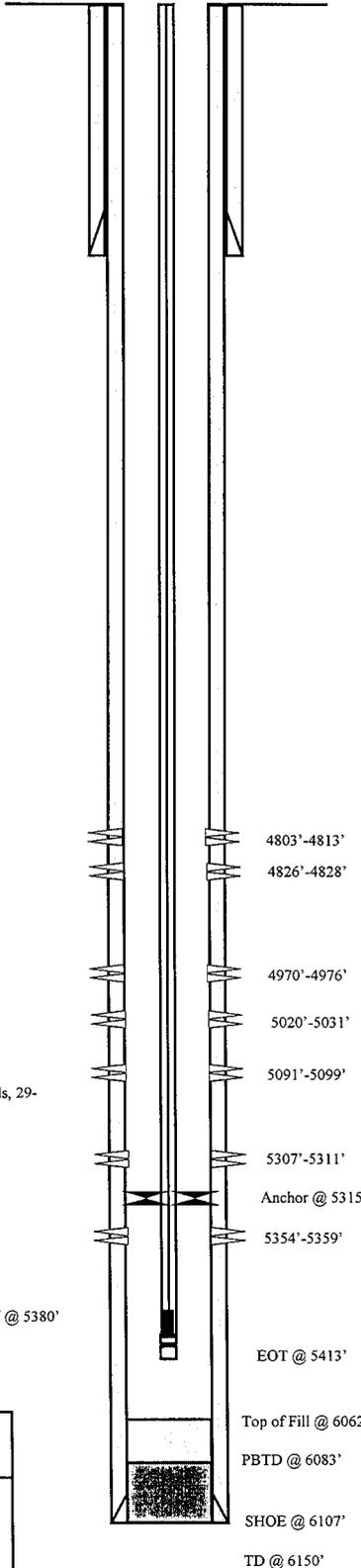
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5305.26')
TUBING ANCHOR: 5315.26'
NO. OF JOINTS: 2 jts (61.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5379.72'
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5413.52'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 3/4 x 4' pony's, 90-3/4 guided rods, 89-3/4 guided rods, 29-3/4 guided rods bttm 9, 6-1 1/2 wt bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' x 20' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details.
9/23/04		Pump change. Update rod details.
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.



PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes

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DIR. OF OIL, GAS & MINING

NEWFIELD



Ashley 8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

Ashley #9-11-9-15

Spud Date: 10/19/2001
 Put on Production: 11/17/2001
 GL: 6061' KB: 6071'

Initial Production: 119 BOPD,
 90.7 MCFD, 19.8 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

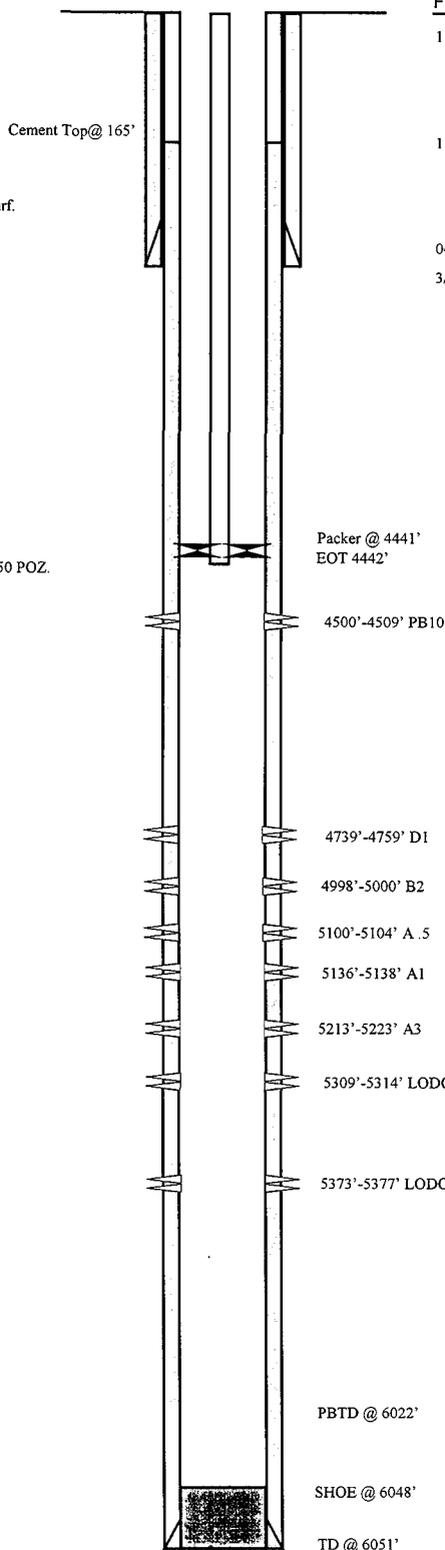
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.82')
 DEPTH LANDED: 305.82'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6034.27')
 DEPTH LANDED: 6048.22'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts (4423.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 TUBING PACKER: 4441'
 TOTAL STRING LENGTH: EOT @ 4441.52'



FRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
 76,610# 20/40 sand in 578 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 29.9 BPM. ISIP 2750 psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
 70,610# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 29.8 BPM. ISIP 2300 psi. Flowed for 3.5 hrs then died.

04/10/03 **Conversion to Injector**

3/12/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes
04/09/03	4500'-4509'	4 JSPF	36 holes

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NEWFIELD

Ashley #9-11-9-15
 2046' FSL & 557' FEL
 NE/SE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32248; Lease #UTU-74826

Spud Date: 08/28/03
 Put on Production: 10/18/03
 GL: 6163' KB: 6175'

Ashley 11-11-9-15

Initial Production: 80 BOPD,
 260 MCFD, 12 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.86')
 DEPTH LANDED: 313.86' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6197.06')
 DEPTH LANDED: 6195.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Premilite II mixed,
 400 sxs 50/50 POZ., W/2 Bbls CMT to pit.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4856.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4869.11' KB
 TOTAL STRING LENGTH: EOT @ 4876.51' KB

FRAC JOB

10/10/03 5816'-5978' **Frac CP2/CP3/CP4 sands as follows:**
 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.

10/10/03 5676'-5753' **Frac CP1 & CP.5 sands as follows:**
 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.

10/10/03 5208'-5346' **Frac LODC & A1 sands as follows:**
 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.

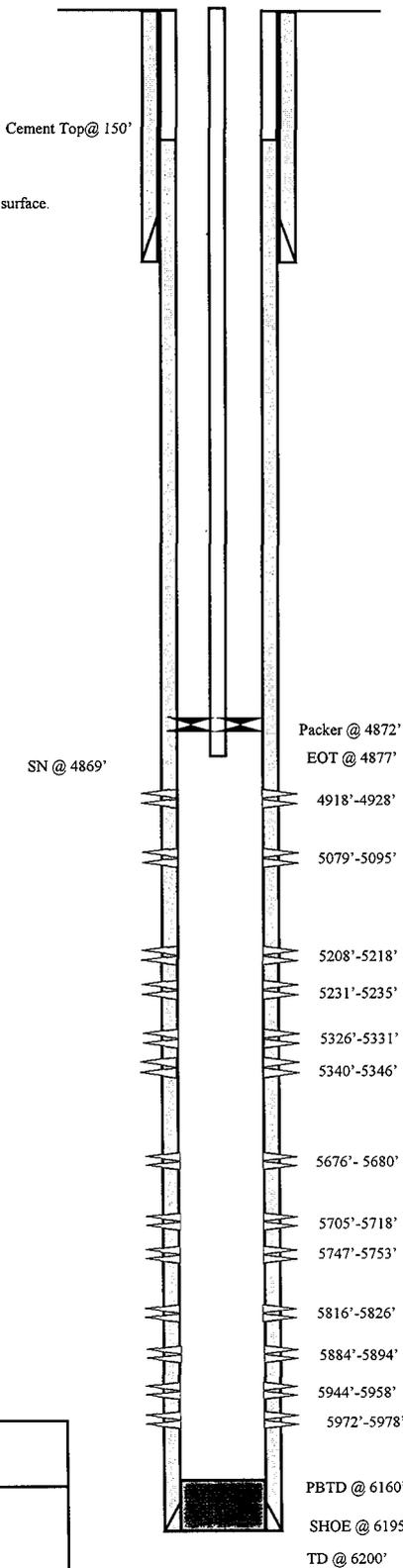
10/13/03 5079'-5095' **Frac B2 sands as follows:**
 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.

10/13/03 4918'-4928' **Frac C sands as follows:**
 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush Calc. Flush: 4916 gal. Actual flush: 4435 gal.

8-18-05 **Converted to Injection.** Updated tubing detail.

9-14-05 **MIT completed.**

08-04-10 **5 yr MIT**



PERFORATION RECORD

Date	Interval	Tool	Holes
10/09/03	5972'-5978'	2 JSPF	12 holes
10/09/03	5944'-5958'	2 JSPF	28 holes
10/09/03	5884'-5894'	2 JSPF	20 holes
10/09/03	5816'-5826'	2 JSPF	20 holes
10/10/03	5747'-5753'	4 JSPF	24 holes
10/10/03	5705'-5718'	4 JSPF	52 holes
10/10/03	5676'-5680'	4 JSPF	16 holes
10/10/03	5340'-5346'	4 JSPF	24 holes
10/10/03	5326'-5331'	4 JSPF	20 holes
10/10/03	5231'-5235'	4 JSPF	16 holes
10/10/03	5208'-5218'	4 JSPF	40 holes
10/10/03	5079'-5095'	4 JSPF	64 holes
10/13/03	4918'-4928'	4 JSPF	40 holes

NEWFIELD

Ashley 11-11-9-15
 2001' FSL & 1979' FWL
 NE/SW Section 11 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32300; Lease #UTU-74826

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DIV. OF OIL, GAS & MINING

Ashley 13-11-9-15

Spud Date: 9/6/03
 Put on Production: 10/9/03
 GL: 6143' KB: 6155'

Initial Production: 89 BOPD,
 106 MCFD, 31 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.79')
 DEPTH LANDED: 305.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

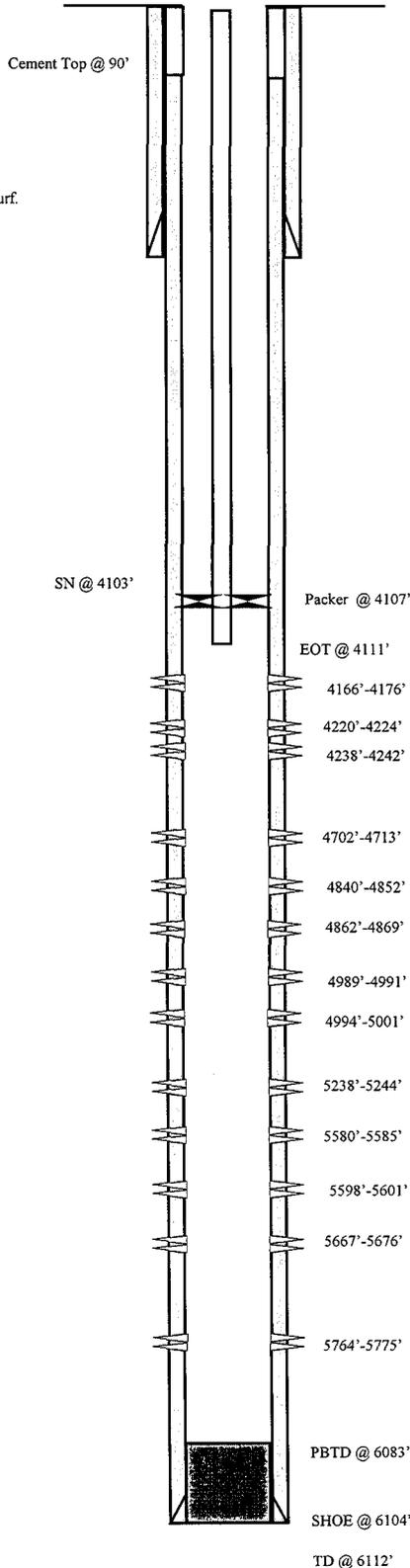
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6106.34')
 DEPTH LANDED: 6104.34' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 124 jts (4060')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4103.45' KB
 PACKER: 4106.55' KB
 TOTAL STRING LENGTH: EOT @ 4110.85' KB

Injection Wellbore Diagram



FRAC JOB

10/1/03	5580'-5775'	Frac CP,5,2,3 sands as follows: 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.
10/1/03	4989'-5244'	Frac LODC and B2 sands as follows: 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.
10/1/03	4840'-4869'	Frac C sands as follows: 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.
10/1/03	4166'-4242'	Frac GB 4 and 6 sands as follows: 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.
10/6/03	4702'-4713'	Frac D1 sands as follows: 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.
05/20/05		Tubing Leak.
8-23-05		Injection Conversion complete. Update tubing details.
9-14-05		MIT complete.
08-04-10		5 yr MIT

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 13-11-9-15
 675' FSL & 809' FWL
 SW/SW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32302; Lease #UTU-74826

Ashley 14-11-9-15

Spud Date: 09/18/03
Put on Production: 12/31/03

GL: 6099' KB: 6111'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.41')
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6090.61')
DEPTH LANDED: 6088.61' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 120'

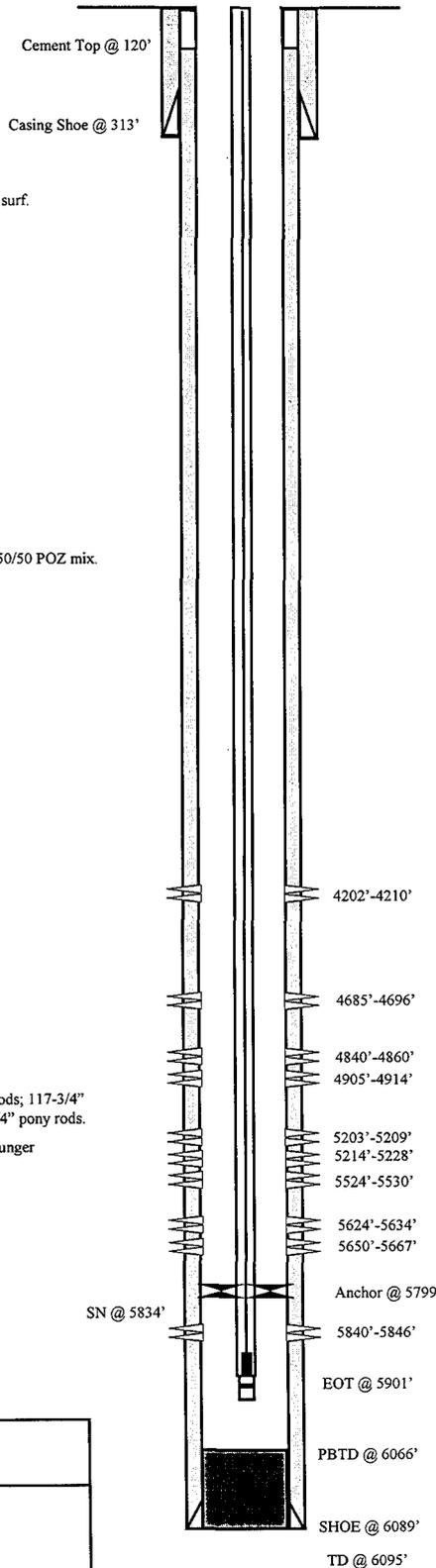
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5787.14')
TUBING ANCHOR: 5799.14' KB
NO. OF JOINTS: 1 jt (32.31')
SEATING NIPLLE: 2-7/8" (1.10')
SN LANDED AT: 5834.35' KB
NO. OF JOINTS: 2 jts (64.73')
TOTAL STRING LENGTH: EOT @ 5900.58' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods; 117-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 100"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 127 BOPD,
12 MCFD, 56 BWPD

FRAC JOB

12/18/03	5840'-5846'	Frac CP4 sands as follows: 19,363# 20/40 sand in 252 bbls Viking I-25 frac fluid. Treated @ avg press of 3400 psi w/avg rate of 16 BPM. ISIP 3842 psi. Screened out w/ 3583# sand still in csg. Calc flush: 5838 gal. Actual flush: 5838 gal.
12/18/03	5203'-5228'	Frac LODC sands as follows: 40,389# 20/40 sand in 385 bbls Viking I-25 frac fluid. Treated @ avg press of 2449 psi w/avg rate of 24.4 BPM. ISIP 2850 psi. Calc flush: 5201 gal. Actual flush: 5208 gal.
12/18/03	4905'-4914'	Frac B.5 sands as follows: 40,070# 20/40 sand in 372 bbls Viking I-25 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 24.4 BPM. ISIP 2180 psi. Calc flush: 4903 gal. Actual flush: 4914 gal.
12/18/03	4840'-4860'	Frac C sands as follows: 79,267# 20/40 sand in 584 bbls Viking I-25 frac fluid. Treated @ avg press of 2429 psi w/avg rate of 24.4 BPM. ISIP 2400 psi. Calc flush: 4838 gal. Actual flush: 4830 gal.
12/18/03	4685'-4696'	Frac D1 sands as follows: 63,760# 20/40 sand in 498 bbls Viking I-25 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 24.3 BPM. ISIP 2150 psi. Calc flush: 4683 gal. Actual flush: 4704 gal.
12/19/03	4202'-4210'	Frac GB6 sands as follows: 25,620# 20/40 sand in 260 bbls Viking I-25 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 24.5 BPM. ISIP 2060 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
12/23/03	5624'-5667'	Frac CP1 and 2 sands as follows: 49,758# 20/40 sand in 409 bbls Viking I-25 frac fluid. Treated @ avg press of 3356 psi w/avg rate of 16.4 BPM. ISIP 1950 psi. Calc flush: 1443 gal. Actual flush: 1344 gal.
12/23/03	5524'-5530'	Frac LODC sands as follows: 41,364# 20/40 sand in 346 bbls Viking I-25 frac fluid. Treated @ avg press of 4325 psi w/avg rate of 16.2 BPM. ISIP 3010 psi. Calc flush: 1425 gal. Actual flush: 1302 gal.
12/16/04		Parted rods. Update rod detail.

PERFORATION RECORD

12/15/03	5840'-5846'	4 JSPF	24 holes
12/18/03	5214'-5228'	4 JSPF	56 holes
12/18/03	5203'-5209'	4 JSPF	24 holes
12/18/03	4905'-4914'	4 JSPF	36 holes
12/18/03	4840'-4860'	4 JSPF	80 holes
12/18/03	4685'-4696'	4 JSPF	44 holes
12/19/03	4202'-4210'	4 JSPF	32 holes
12/22/03	5650'-5667'	4 JSPF	68 holes
12/22/03	5624'-5634'	4 JSPF	40 holes
12/22/03	5524'-5530'	4 JSPF	24 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 14-11-9-15
1981' FWL & 673' FSL
SESW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32303; Lease #UTU-74826

Ashley #16-11-9-15

Spud Date: 10/17/2001
Put on Production: 11/27/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.17')
DEPTH LANDED: 301.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Class "G" cmt, est 10 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5803.19')
DEPTH LANDED: 5800.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 1730 per CBL

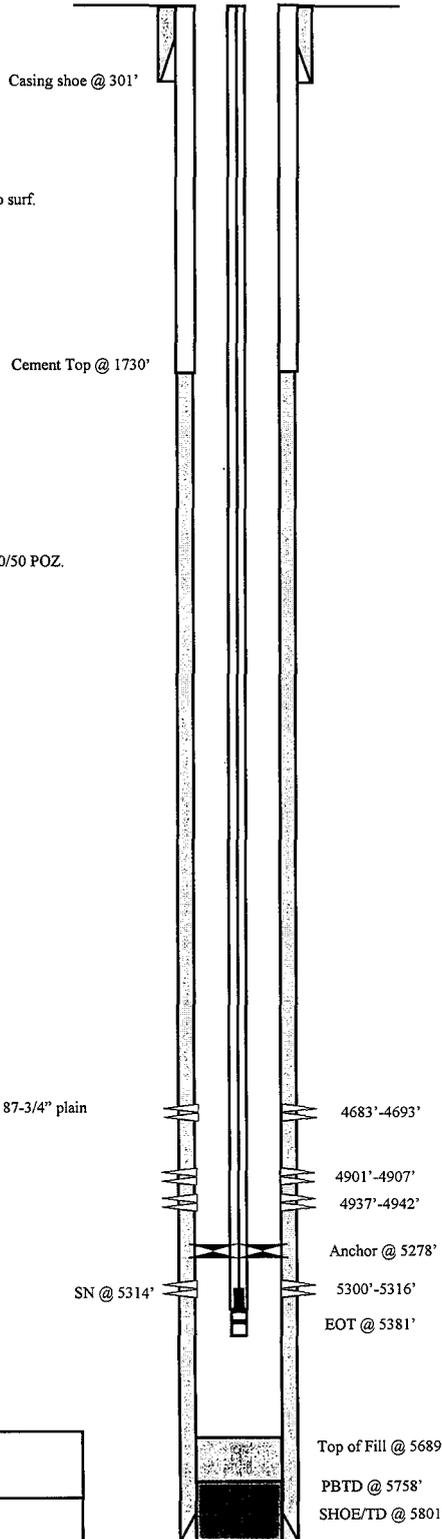
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5268.72')
TUBING ANCHOR: 5278.72'
NO. OF JOINTS: 1 jt (32.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.03' KB
NO. OF JOINTS: 2 jts (65.08')
TOTAL STRING LENGTH: EOT @ 5380.66' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars, 30-3/4" scraped rods; 87-3/4" plain rods, 91-3/4" scraped rods, 1-4', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: 47.3 BOPD,
55.3 MCFD, 11.4 BWPD

FRAC JOB

11/16/01	5300'-5316'	Frac LODC sand as follows: 50,627# 20/40 sand in 421 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 25.8 BPM. ISIP 3250 psi.
11/16/01	4901'-4942'	Frac B sands as follows: 52,627# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.1 BPM. ISIP 2550 psi.
11/16/01	4683'-4693'	Frac D1 sand as follows: 44,267# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 24.3 BPM. ISIP 2205 psi. Opened all zones and flowed on 12/64" choke for 7 hours then died.
12/27/03		Parted Rods. Update rod and tubing detail.
03/07/05		Parted Rods. Update rod and tubing detail.
5/28/09		Parted rods. Updated r & t details.

PERFORATION RECORD

11/16/01	5300'-5316'	4 JSFP	64 holes
11/16/01	4937'-4942'	4 JSFP	20 holes
11/16/01	4901'-4907'	4 JSFP	24 holes
11/16/01	4683'-4693'	4 JSFP	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley #16-11-9-15

660' FSL & 662' FEL

SESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32250; Lease #UTU-74826

Ashley 15-11-9-15

Spud Date: 10/19/2001
 Put on Production: 11/30/2001
 GL: 6070' KB: 6080'

Initial Production: 83.7 BOPD,
 57.0 MCFD, 20.2 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

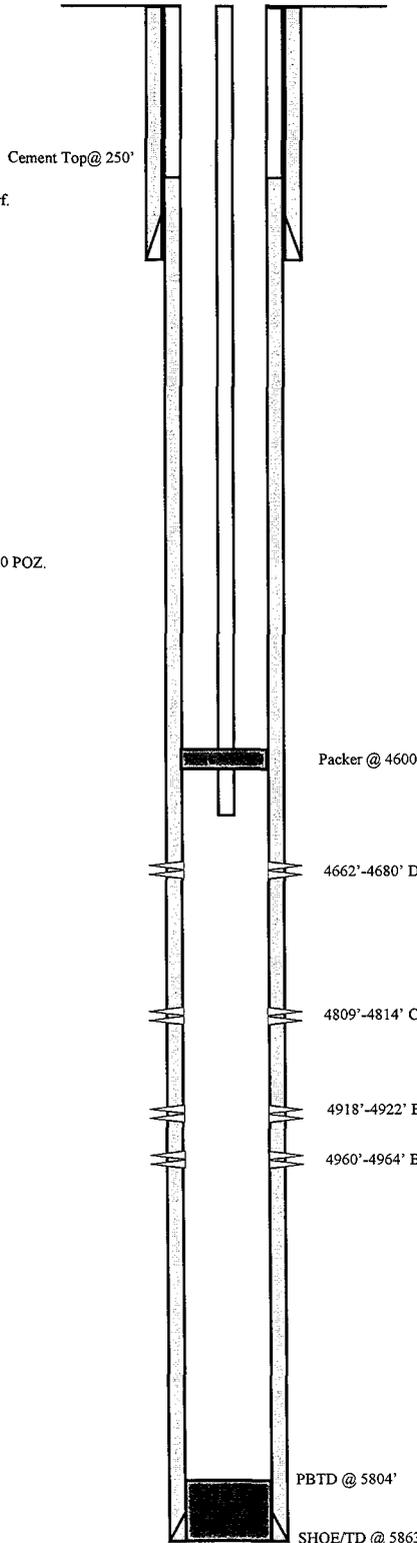
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.71')
 DEPTH LANDED: 304.71'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5865.45')
 DEPTH LANDED: 5862.95'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4585.70')
 SEATING NIPL: 2-7/8" (1.10')
 SN LANDED AT: 4595.70'
 PACKER: 4600.03'
 TOTAL STRING LENGTH: EOT @ 4604.22'



FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
 34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 25.8 BPM. ISIP 2130 psi. Leave pressure on zone, move to upper zone.

11/19/01 4662'-4680' **Frac D-1 sand as follows:**
 69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.5 BPM. ISIP 2010 psi. Open both zones, flow on 12/64" choke for 5.5 hrs. then died.

11/21/03 Injection conversion. Ready for MIT.

10/8/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPF	16 holes
11/19/01	4918'-4922'	4 JSPF	20 holes
11/19/01	4809'-4814'	4 JSPF	16 holes
11/19/01	4662'-4680'	4 JSPF	16 holes

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Ashley 15-11-9-15
 632' FSL & 1974' FEL
 SW/SE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32249; Lease #UTU-74826

Ashley Federal P-12-9-15

Spud Date: 12/01/2009
 Put on Production: 01/14/2010
 GL: 6016' KB: 6028'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (307.68')
 DEPTH LANDED 319.53'
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 149 jts (6232.05')
 HOLE SIZE 7-7/8"
 DEPTH LANDED 6245'
 CEMENT DATA 250 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT 88'

TUBING

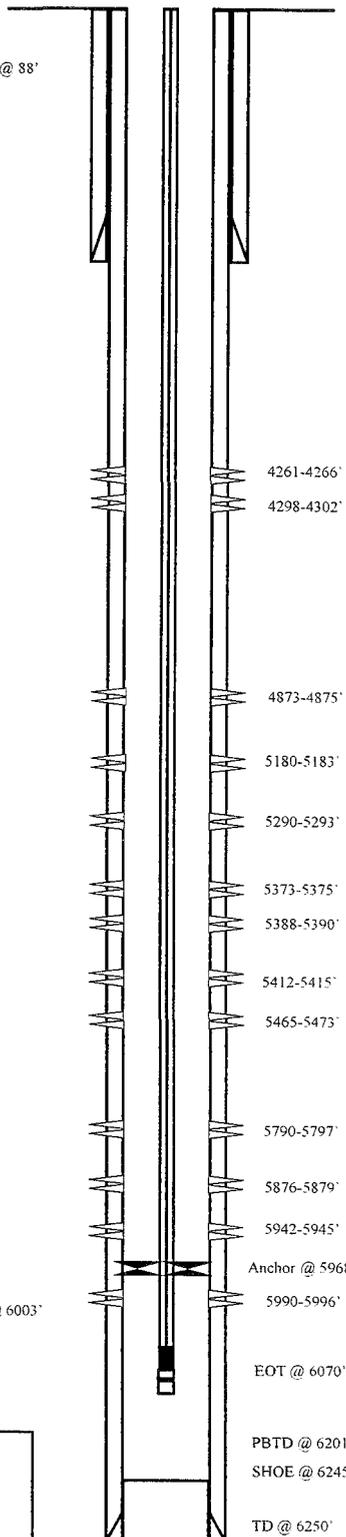
SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 183 jts (5955.8')
 TUBING ANCHOR 5967.8'
 NO OF JOINTS 1 jts (32.5')
 SEATING NIPPLE 2-7/8" (1.1')
 SN LANDED AT 6003.1' KB
 NO OF JOINTS 2 jts (65')
 TOTAL STRING LENGTH EOT @ 6070'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
 SUCKER RODS 1 - 2' x 7/8", 1 - 4' x 7/8", 1 - 6' x 7/8" pony rods,
 235 - 7/8" Sper guided rods, 4 - 1 1/2" weight bars
 PUMP SIZE 2 1/2 x 1 1/4 x 20' x 24' RHAC
 STROKE LENGTH 144
 PUMP SPEED SPM 5

Cement Top @ 88'

SN @ 6003'



FRAC JOB

01-14-10	5876-5996'	Frac CP2, CP3 & CP4 sands as follows: Frac with 50792# 20/40 sand in 318 bbbs Lightning 17 fluid
01-14-10	5790-5797'	Frac CP1 sands as follows: Frac with 24530# 20/40 sand in 208 bbbs Lightning 17 fluid
01-14-10	5373-5473'	Frac LODC sands as follows: Frac with 90918# 20/40 sand in 526 bbbs Lightning 17 fluid
01-14-10	5180-5293'	Frac A1 & A3 sands as follows: Frac with 19509# 20/40 sand in 168 bbbs Lightning 17 fluid
01-14-10	4873-4875'	Frac D2 sands as follows: Frac with 10048# 20/40 sand in 91 bbbs Lightning 17 fluid
01-14-10	4261-4302'	Frac GB4 & GB6 sands as follows: Frac with 39422# 20/40 sand in 245 bbbs Lightning 17 fluid

PERFORATION RECORD

5990-5996'	3 JSPF	18 holes
5942-5945'	3 JSPF	9 holes
5876-5879'	3 JSPF	9 holes
5790-5797'	3 JSPF	21 holes
5465-5473'	3 JSPF	24 holes
5412-5415'	3 JSPF	9 holes
5388-5390'	3 JSPF	6 holes
5373-5375'	3 JSPF	6 holes
5290-5293'	3 JSPF	9 holes
5180-5183'	3 JSPF	9 holes
4873-4875'	3 JSPF	6 holes
4298-4302'	3 JSPF	12 holes
4261-4266'	3 JSPF	15 holes

NEWFIELD



Ashley Federal P-12-9-15
 643' FSL & 688' FEL (SE/SE)
 Section 11, T9S, R15E
 Duchesne Co, Utah
 API # 43-013-33879; Lease # UTU-74826

Ashley Fed O-12-9-15

Spud Date: 7-20-10
 Put on Production: 8-14-10
 GL: 6026 KB: 6038

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 8jts 316.43'
 DEPTH LANDED 329.28'
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 147 jts (6244.1')
 HOLE SIZE 7-7/8"
 DEPTH LANDED 6260.10'
 CEMENT DATA 260 sxs Prem Lite II mixed & 400sxs 50/50 POZ
 CEMENT TOP AT 186'

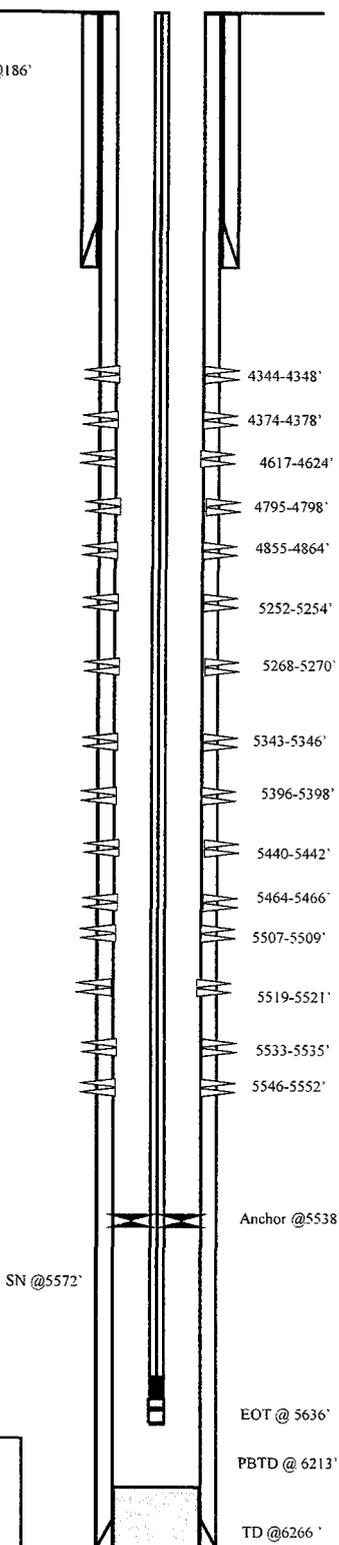
TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 176 jts (5524.8')
 TUBING ANCHOR 5538'
 NO. OF JOINTS 1 jts (31.4')
 SEATING NIPPLE 2-7/8" (1.1')
 SN LANDED AT 5572' KB
 NO. OF JOINTS 2 jts (62.8')
 TOTAL STRING LENGTH EOT @5636'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
 SUCKER RODS 1 - 4' x 7/8" pony rods, 218- 8 per guided rods, 4- 1 1/2" weight bars
 PUMP SIZE 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH 120
 PUMP SPEED SPM 5

Cement Top @186'



FRAC JOB

8-12-10 5252-5552' **Frac LODC, A3, A1 & A2 sands as follows:** Frac with 121321# 20/40 sand in 526 bbls Lightning 17 fluid
 8-12-10 4795-4864' **Frac DS2 & D1 sands as follows:** Frac with 29694# 20/40 sand in 181 bbls Lightning 17 fluid
 8-12-10 4617-4624' **Frac PB10 sands as follows:** Frac with 19371# 20/40 sand in 115 bbls Lightning 17 fluid
 8-12-10 4344-4378' **Frac GB4 & GB6 sands as follows:** Frac with 22812# 20/40 sand in 140 bbls Lightning 17 fluid

12/1/2010 Pump change. Update rod and tubing details.

4344-4348'
 4374-4378'
 4617-4624'
 4795-4798'
 4855-4864'
 5252-5254'
 5268-5270'
 5343-5346'
 5396-5398'
 5440-5442'
 5464-5466'
 5507-5509'
 5519-5521'
 5533-5535'
 5546-5552'

Anchor @5538'

SN @5572'

EOT @ 5636'

PBTD @ 6213'

TD @6266'

PERFORATION RECORD

5546-5552'	3 JSPF	18holes
5533-5535'	3 JSPF	6 holes
5519-5521'	3 JSPF	6 holes
5507-5509'	3 JSPF	6 holes
5464-5466'	3 JSPF	6holes
5440-5442'	3 JSPF	6 holes
5396-5398'	3 JSPF	6 holes
5343-5346'	3 JSPF	9holes
5268-5270'	3 JSPF	6 holes
5252-5254'	3 JSPF	6 holes
4855-4864'	3 JSPF	27 holes
4795-4798'	3 JSPF	9 holes
4617-4624'	3 JSPF	21 holes
4374-4378'	3 JSPF	12 holes
4344-4348'	3 JSPF	12holes

NEWFIELD

Ashley Fed O -12 -9-15

SL: 1971 FNL & 717 FEL (SE/NE)

Section 11, T9S, R15

Duchesne Co, Utah

API # 43-013-33878; Lease # UTU-74826

Ashley 11-12-9-15

Spud Date: 8/12/03
 Put on Production: 9/19/03
 GL: 6019' KB: 6031'

Initial Production: 51 BOPD,
 49 MCFD, 15 BWPD

Injection Wellbore Diagram

SURFACE CASING

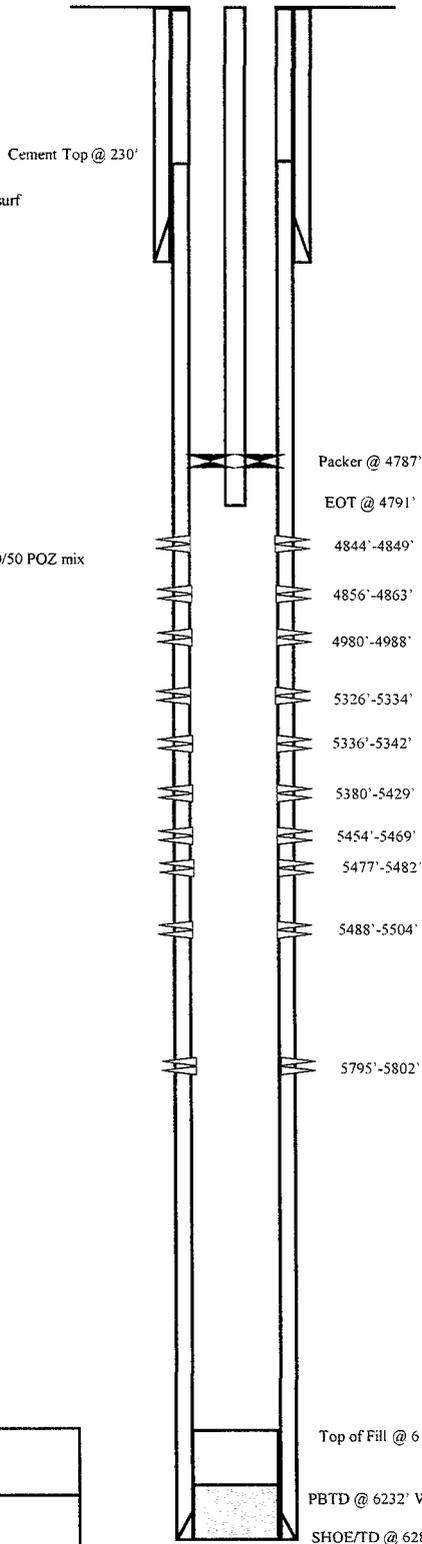
CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (304 3')
 DEPTH LANDED 314 3' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15 5#
 LENGTH 148 jts (6291 55')
 DEPTH LANDED 6287 55' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA 310 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT 230'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6 5#
 NO OF JOINTS 153 jts (4770 35')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 4782 35' KB
 TOTAL STRING LENGTH: EOT @ 4790.85' W/12 'KB



FRAC JOB

9/12/03 5795'-5802' **Frac CP.5 sands as follows:**
 19,915# 20/40 sand in 268 bbls Viking I-25 fluid Treated @ avg press of 2450 psi w/avg rate of 24 6 BPM ISIP 2233 psi Calc flush 5793 gal Actual flush 5712 gal

9/12/03 5380'-5504' **Frac LODC sands as follows:**
 248,932# 20/40 sand in 1628 bbls Viking I-25 fluid Treated @ avg press of 2065psi w/avg rate of 24.5 BPM ISIP 2340 psi Calc flush 5378 gal Actual flush 5334 gal

9/12/03 4844'-4988' **Frac D1 and C sands as follows:**
 52,058# 20/40 sand in 426 bbls Viking I-25 fluid Treated @ avg press of 2340 psi w/avg rate of 24.5 BPM ISIP 2475 psi Calc flush 4842 gal Actual flush 4746 gal

9/16/03 5326'-5342' **Frac A3 sands as follows:**
 39,729# 20/40 sand in 340 bbls Viking I-25 fluid Treated @ avg press of 4165 psi w/avg rate of 17 6 BPM ISIP 2200 psi Calc flush 1389 gal Actual flush 1260 gal

8/17/06 **Well converted to an Injection well.**
 9/14/06 **MIT completed and submitted.**

PERFORATION RECORD

9/11/03	5975'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD

Ashley 11-12-9-15

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

Top of Fill @ 6144'

PBTD @ 6232' W.L

SHOE/TD @ 6288' TVD @ 6100'



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L)	6217	Manganese (Mn):	0.02	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	9420	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	1.0616	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

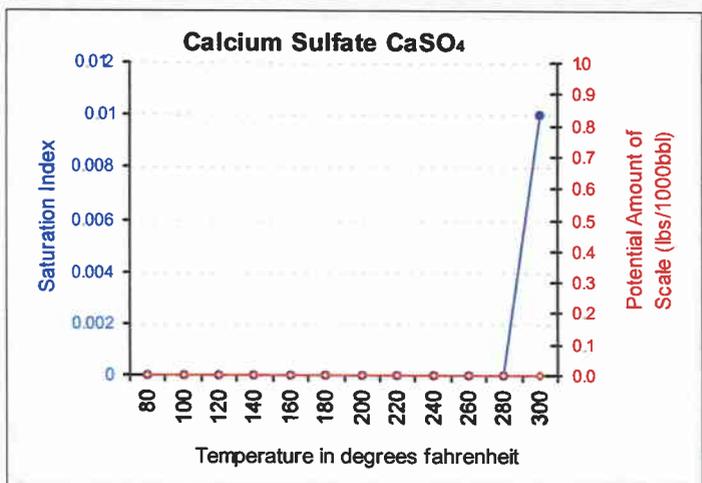
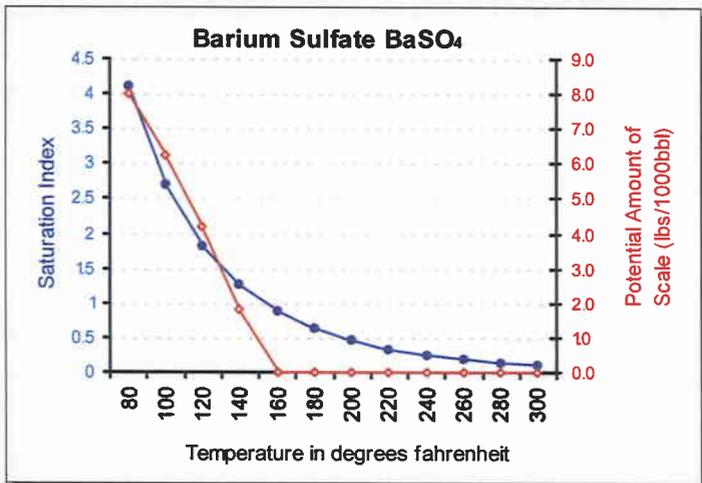
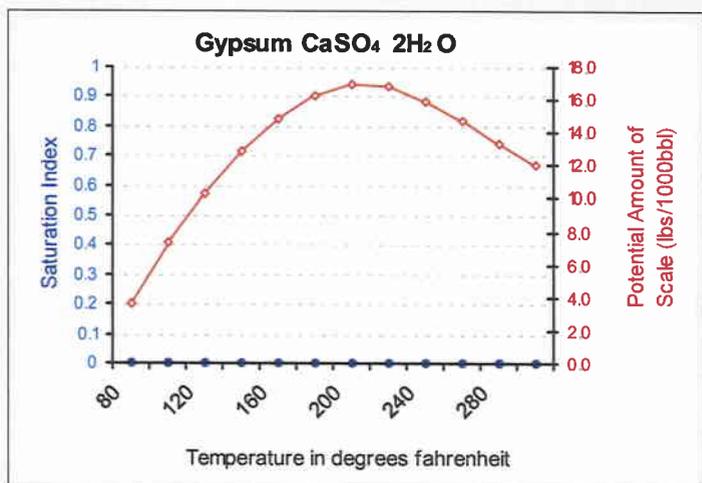
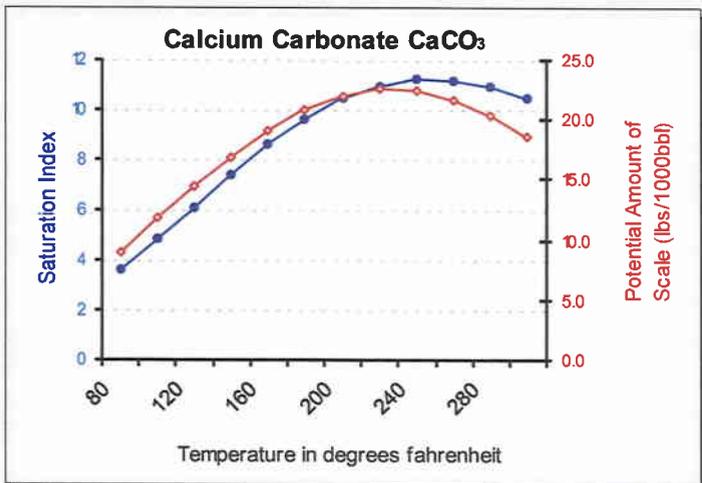


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Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



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Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Ashley 10-11-9-15**
 Sample Point: **Tank**
 Sample Date: **1 /12/2011**
 Sales Rep: **Monty Frost**
 Lab Tech: **John Keel**

Sample ID: **WA-52888**

Sample Specifics	
Test Date:	1/18/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0020
pH:	7.63
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	16465
Molar Conductivity (µS/cm):	24947
Resitivity (Mohm):	0.4008

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	7.77	Chloride (Cl):	9000.00
Magnesium (Mg):	2.50	Sulfate (SO₄):	17.40
Barium (Ba):	9.70	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	1171.00
Sodium (Na):	6256.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	0.18	Phosphate (PO₄):	-
Manganese (Mn):	0.18	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		0.43	-6.92	0.00	-2846.80	0.00	-2980.90	-	-	2.93	9.04	0.68
80	0	0.32	-9.33	0.00	-18.39	0.00	-3160.00	-	-	4.49	11.24	0.33
100	0	0.43	-6.92	0.00	-13.79	0.00	-2980.90	-	-	2.93	9.04	0.41
120	0	0.55	-4.96	0.00	-10.25	0.00	-2713.50	-	-	1.95	6.30	0.46
140	0	0.67	-3.31	0.00	-7.50	0.00	-2395.90	-	-	1.33	2.97	0.51
160	0	0.78	-1.98	0.00	-5.45	0.00	-2061.00	-	-	0.92	-0.98	0.58
180	0	0.88	-1.00	0.00	-3.99	0.00	-1733.90	-	-	0.65	-5.58	0.63
200	0	0.96	-0.35	0.00	-3.03	0.00	-1431.20	-	-	0.46	-10.90	0.64
220	2.51	0.99	-0.06	0.00	-2.48	0.00	-1176.60	-	-	0.32	-17.46	0.64
240	10.3	1.00	0.04	0.00	-2.14	0.00	-943.65	-	-	0.24	-24.57	0.65
260	20.76	0.99	-0.09	0.00	-1.98	0.00	-747.62	-	-	0.17	-32.67	0.66
280	34.54	0.95	-0.40	0.00	-1.94	0.00	-586.07	-	-	0.13	-41.92	0.67
300	52.34	0.89	-0.87	0.00	-1.99	0.00	-455.18	-	-	0.09	-52.48	0.68

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:

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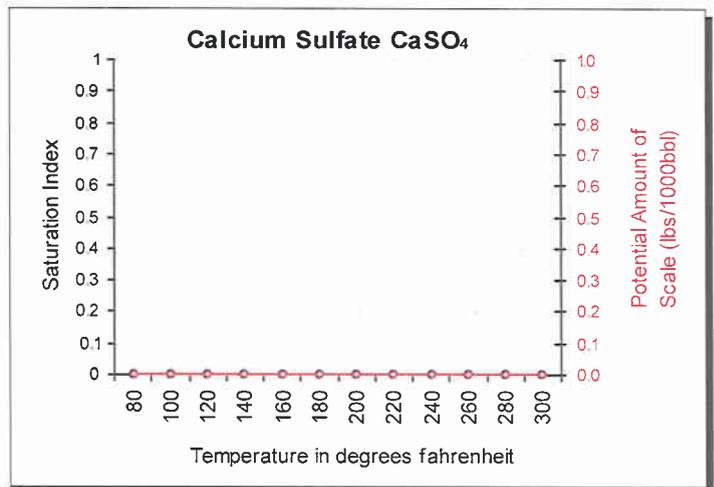
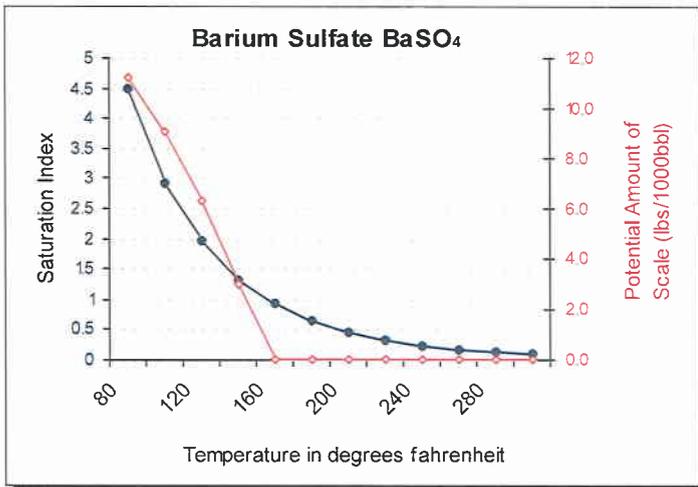
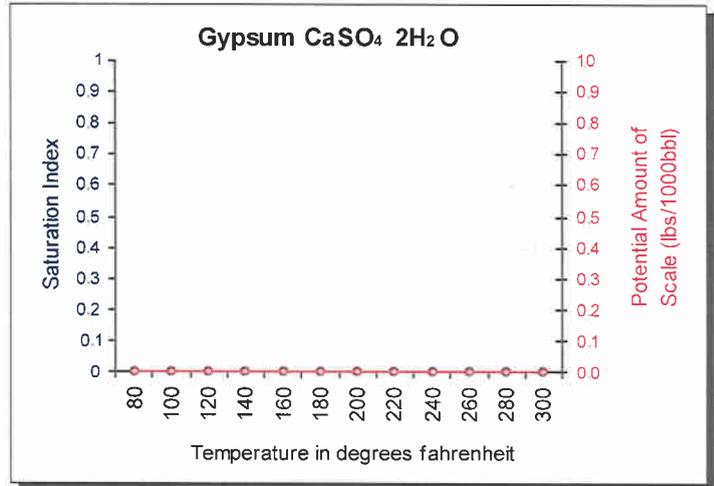
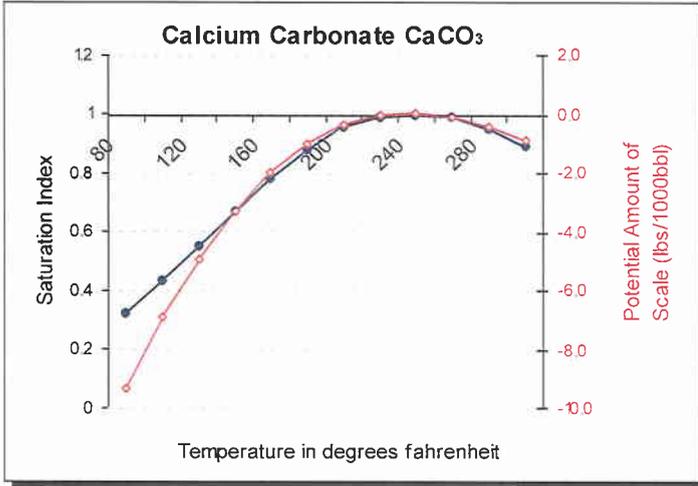
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley 10-11-9-15**

Sample ID: **WA-52888**



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Attachment "G"

**Ashley Federal #10-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4931	5003	4967	2180	0.88	2148
5732	5744	5738	2041	0.79	2004
5210	5314	5262	2188	0.85	2154
4784	4788	4786	1998	0.85	1967 ←
4288	4292	4290	1999	0.90	1971
				Minimum	<u><u>1967</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 13, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds (4931-4935') and B .5 sds (4989-5003').

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 12, 2001 SITP: SICP: 0

Install 5M frac head. NU 5M BOP. Pressure test csg & sfc equipment to 3000 psi. NU BJ Services "Ram Head" flange. RU Schlumberger and perf B .5 sds @ 4989-5003' & C sds @ 4931-35' W/ 4 JSPF. 1 run. RU BJ Services and frac B/C sds W/ 87,460# 20/40 sand in 643 bbls Viking I-25 fluid. Perfs broke dn @ 2244 psi. Treated @ ave press of 1980 psi W/ ave rate of 29.9 BPM. ISIP-2180 psi. RD BJ & WLT. Begin immediate flowback of B/C frac on 12/64 choke @ 1 BPM. Zone flowed 4 1/2 hrs & died. Rec 215 BTF (est 33% of frac load). SIFN W/ est 571 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 143 Starting oil rec to date: 0
Fluid lost/recovered today: 428 Oil lost/recovered today:
Ending fluid to be recovered: 571 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Table of costs including BJ Services-B/C sds (\$27,546), Weatherford BOP (2) (\$260), Hagman/IPC trucking (\$1,500), etc.

Procedure or Equipment detail: B/C sands
6500 gals of pad
4500 gals W/ 1-5 ppg of 20/40 sand
9000 gals W/ 5-8 ppg of 20/40 sand
2145 gals W/ 8 ppg of 20/40 sand
Flush W/ 4851 gals of slick water

Max TP: 2443 Max Rate: 30 BPM Total fluid pmpd: 643 bbls
Avg TP: 1980 Avg Rate: 29.9 BPM Total Prop pmpd: 87,460#
ISIP: 2180 5 min: 10 min: FG: .79
Completion Supervisor: Gary Dietz

DAILY COST: \$231,036
TOTAL WELL COST: \$231,036

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 18, 2001

Completion Day: 02

Present Operation: Completion

Rig: KEY # 965

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Contains data for C sds and B .5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 17, 2001 SITP: SICP: 0
MIRU Key # 965, Nipple up 3000# BOP's SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date: 0
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type: KES rig \$890
Company:
Procedure or Equipment detail: B/C sands

Max TP: Max Rate: Total fluid pmpd: Drilling cost
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG: DAILY COST:
Completion Supervisor: Ray Herrera TOTAL WELL COST: \$231,036

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 20, 2001

Completion Day: 03

Present Operation: Completion

Rig: KEY # 965

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 4926' BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds (4931-4935') and B .5 sds (4989-5003').

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 19, 2001 SITP: SICP: 0

Tally, drift, PU & TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 3 jts tbg, new Randys 5 1/2" TA (45K), & 164 jts 2 7/8 8rd 6.5# J-55 tbg. Ran EOT to 5406'. Tbg displaced 13 BW on TIH. Circ hole W/ clean fluid. LD 10 jts excess tbg. ND BOP. Set TA @ 4926' W/ SN @ 5025' & EOT @ 5091'. Land tbg W/ 14,000# tension. NU wellhead. RU swab equipment. IFL @ sfc. Made 16 swb runs rec 174 BTF W/ 5% FOC. Rec light gas & no sand all day. FFL @ 2500'. SIFN W/ est 384 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 571 Starting oil rec to date: 0
Fluid lost/recovered today: 187 Oil lost/recovered today: 0
Ending fluid to be recovered: 384 Cum oil recovered: 0
IFL: sfc FFL: 2500' FTP: Choke: Final Fluid Rate: Final oil cut: 5%

COSTS

Table with 3 columns: PRODUCTION TBG DETAIL, ROD DETAIL, COSTS. Rows include KB 10.00', 154 2 7/8 J-55 tbg (4915.72'), TA (2.80' @ 4925.72' KB), 3 2 7/8 J-55 tbg (96.73'), SN (1.10' @ 5025.25' KB), 2 2 7/8 J-55 tbg (64.56'), 2 7/8 NC (.45'), EOT 5091.36' W/ 10' KB. Costs include KES rig (\$3,344), Weatherford BOP (\$130), Randys TA/SN (\$650), Aztec 2 7/8 tbg (\$15,804), IPC frac tks (2 X 3 days) (\$240), IPC frac head rental (\$200), IPC loc. Preparation (\$300), IPC supervision (\$200), KES rig (11/17/01) (\$890).

DAILY COST: \$21,758

Completion Supervisor: Gary Dietz

TOTAL WELL COST: \$252,794

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 21, 2001

Completion Day: 04

Present Operation: Completion

Rig: KEY # 965

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 4926' BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds and B .5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 20, 2001 SITP: 0 SICP: 0

Flush tbg W/ 20 BW. PU & TIH W/ A & B grade rod string as follows: new Randys 2 1/2" X 1 1/2" X 15' RHAC pump, 4-1 1/2" weight rods, 10-3/4" scraped rods, 96-3/4" plain rods, 90-3/4" scraped rods, 1-8'-3/4" pony rod, 1 1/2" X 22' polished rod. Seat pump. RU pumping unit. Fill tbg W/ 7 BW. Pressure test pump & tbg to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 411 BWTR.

Place well on production @ 11:30 AM 11/20/01 W/ 77" SL @ 5.5 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 384 Starting oil rec to date: 0
Fluid lost/recovered today: 27 Oil lost/recovered today: 0
Ending fluid to be recovered: 411 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

Table with 4 columns: PRODUCTION TBG DETAIL, ROD DETAIL, COSTS, and amounts. Rows include KB 10.00', 154 2 7/8 J-55 tbg, TA (2.80' @ 4925.72' KB), 3 2 7/8 J-55 tbg, SN (1.10' @ 5025.25' KB), 2 2 7/8 J-55 tbg, 2 7/8 NC (.45'), and EOT 5091.36' W/ 10' KB.

DAILY COST: \$89,820
TOTAL WELL COST: \$342,614

Completion Supervisor: Gary Dietz

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JUN 16 2001



ATTACHMENT G-1

5 of 13

DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 20, 2008 Day: 1
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds (4931-4935') and B .5 sds (4989-5003').

CHRONOLOGICAL OPERATIONS

Date Work Performed: 19-Jun-08 SITP: 0 SICP: 0

MIRU Western #2. RU HO trk & pump 50 BW dn casing @ 250°F. Flush tbg & rods through hole W/ 20 BW @ 250°F. TOH W/ rod string & LD pump. Re-flush rods W/ 30 BW on TOH. ND wellhead & release TA @ 4926'. NU BOP. SIFN W/ est 100 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date:
Fluid lost/recovered today: 100 Oil lost/recovered today:
Ending fluid to be recovered: 100 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

Table with 3 columns: PRODUCTION TBG DETAIL, ROD DETAIL, COSTS. Lists items like KB 10.00', 154 2 7/8 J-55 tbg, TA (2.80' @ 4925.72' KB), SN (1.10' @ 5025.25' KB), 2 2 7/8 J-55 tbg, 2 7/8 NC (.45'), EOT 5091.36' W/ 10' KB, RHAC pump W/sm plunger, Western #2 rig, Weatherford BOP, Zubiata trucking, NDSI wtr & truck, NDSI HO trk, CDI pump repair, CDI TA repair, Mt. West sanitation, NPC trucking, NPC supervision.

DAILY COST: \$8,263

TOTAL WELL COST: \$8,263

Workover Supervisor: Gary Dietz

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ATTACHMENT G1
8 of 13

DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 25, 2008 Day: 4
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5146' BP/Sand PBTD: 5845'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds NEW	4288-4292'	4/16	LODC sds NEW	5310-5314'	4/16
D1 sds NEW	4784-4788'	4/16	CP1 sds NEW	5732-5744'	4/48
C sds	4931-4935'	4/16	CP2 sds NEW	5808-5814'	4/24
B .5 sds	4989-5003'	4/56			
A1 sds NEW	5210-5214'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 24, 2008 SITP: 0 SICP: 0
Open well w/ 500 psi on tbg. RU HO trk to tbg & pressure LODC sds up to 5000 psi. Bled off. Release pkr & reset after moving fluid around tools. Perfs broke down @ 5000 psi, pump 5 bbls was 1600 psi. Released prk. TIH & released RBP. TIH w/ tbg & reset RBP @ 5845'. Reset pkr @ 5682'. Pressure casing to 200 psi. RU BJ Services & frac CP sds, stage #1 w/ 45,209#'s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Perfs broke down @ 3280 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Had trouble w/ pad & cross linker so started over w/ 41 bbls. Flow well back. Well flowed for 2 hours & died w/ 170 bbls rec'd, 500#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 40' of sand. Released RBP. TOOH w/ tbg & reset plug @ 5367'. Set pkr & test tools. Leave pkr hang @ 5146'. BJ broke down. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 476 Starting oil rec to date: _____
Fluid lost/recovered today: 170 Oil lost/recovered today: _____
Ending fluid to be recovered: 306 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 & CP2 sds down tbg
1638 gals w/ Techna Hib & to cross link
6132 gals of pad
3200 gals w/ 1-4 ppg of 20/40 sand
6800 gals w/ 4-6 ppg of 20/40 sand
878 gals w/ 6 ppg of 20/40 sand
Flush w/ 1344 gals of slick water

COSTS

Western rig \$4,904
Weatherford BOP \$300
Zubiate HO trk \$275
Weatherford tools/serv \$1,100
C-D trkg frac water \$640
BJ Services CP1&2sd \$25,350
NPC Supervisor \$300

Max TP: 3935 Max Rate: 15 Total fluid pmpd: 476 bbls
Avg TP: 3735 Avg Rate: 15.5 bpm Total Prop pmpd: 45,209#'s
ISIP: 2041 5 min: 10 min: FG: .79
Completion Supervisor: Ron Shuck

DAILY COST: \$32,869
TOTAL WELL COST: \$70,733

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ATTACHMENT G-1

10 of 13

DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 26, 2008 Day: 5b
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4736' BP/Sand PBTD: 4831'

PERFORATION RECORD

Table with 4 columns: Zone, Perfs, SPF/#shots, and a second set of Zone, Perfs, SPF/#shots. Includes entries for GB6 sds, D1 sds, C sds, B .5 sds, A1 sds, LODC sds, CP1 sds, and CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 25, 2008 SITP: 0 SICP: 0
Day 5b.

Pressure casing to 800 psi w/ 1 bbls water. RU BJ Services & frac D1 sds, stage #3 w/ 15,255#'s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Perfs broke down @ 3960 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Flow well back. Well flowed for 1 hours & died w/ 60 bbls rec'd, 500#'s sand w/ trace oil & gas. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. Released RBP. TOOH w/ tbg & reset plug @ 4332'. Set pkr & test tools. Set pkr @ 4232'. See day5c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 196 Starting oil rec to date:
Fluid lost/recovered today: 60 Oil lost/recovered today:
Ending fluid to be recovered: 136 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: D1 sds down tbg

- 1554 gals w/ Techna Hib & to cross link
1554 gals of pad
1200 gals w/ 1-4 ppg of 20/40 sand
2832 gals w/ 4-6 ppg of 20/40 sand
Flush w/ 1092 gals of slick water

Table with 2 columns: Description and Cost. Includes entries for C-D trkg frac water (\$360) and BJ Service D1 sds (\$15,161).

Max TP: 4317 Max Rate: 15 Total fluid pmpd: 196 bbls
Avg TP: 3840 Avg Rate: 15.5 bpm Total Prop pmpd: 15,255#'s
ISIP: 1998 5 min: 10 min: FG: .85

Completion Supervisor: Ron Shuck

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DAILY COST: \$15,521
TOTAL WELL COST: \$95,406

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ATTACHMENT G-1

11 of 13

DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 26, 2008 Day: 5c
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4232' BP/Sand PBTD: 4332'

PERFORATION RECORD

Table with 4 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB6 sds, D1 sds, C sds, B .5 sds, A1 sds, LODC sds, CP1 sds, CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 25, 2008 SITP: 0 SICP: 0
Day 5c.

Pressure casing to 600 psi w/ 1 bbls water. RU BJ Services & frac GB6 sds, stage #4 w/ 22,087#'s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Perfs broke down @ 3542 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Flow well back. Well flowed for 1.5 hours & died w/ 90 bbls rec'd, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 50' of sand. Released RBP. TOOH w/ tbg. LD tbg on trailer (56 jts). Well went to flowing. Circulate well & TIH w/ tbg out of derick (45 jts). EOT @ 4055'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 253 Starting oil rec to date:
Fluid lost/recovered today: 90 Oil lost/recovered today:
Ending fluid to be recovered: 163 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB6 sds down tbg
1890 gals w/ Techna Hib & to cross link
2100 gals of pad
1600 gals w/ 1-4 ppg of 20/40 sand
4028 gals w/ 4-6 ppg of 20/40 sand
Flush w/ 1008 gals of slick water

COSTS

Table with 2 columns: Description, Cost. Rows include Western rig (\$5,039), Weatherford BOP's (\$300), trkg frac water (\$520), BJ Service GB6 sds (\$20,969), NPC location clean up (\$600), RNI water disposal (\$4,000).

Max TP: 3417 Max Rate: 15 Total fluid pmpd: 253 bbls
Avg TP: 3267 Avg Rate: 15.5 bpm Total Prop pmpd: 22,087#'s
ISIP: 1999 5 min: 10 min: FG: .90

Completion Supervisor: Ron Shuck

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DAILY COST: \$31,428
TOTAL WELL COST: \$126,834

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4238'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 187' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 41 sx Class "G" cement down 5 ½" casing to 357'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal #10-11-9-15

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Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001
GL: 6112' KB: 6122'

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

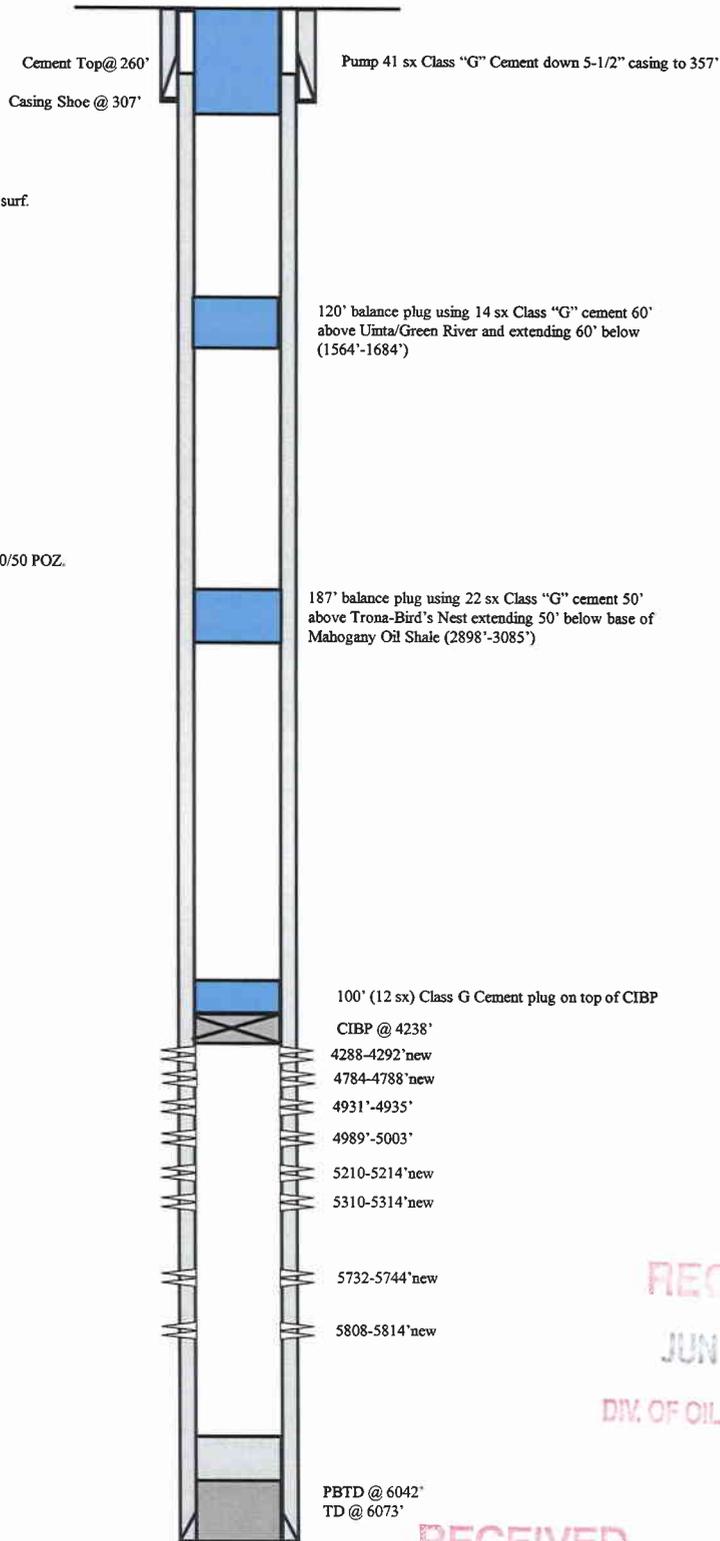
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 260' per CBL



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JL 5/9/2011



Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2027 FSL 2018 FEL
 NWSE Section 11 T9S R15E

5. Lease Serial No.
 USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY 10-11-9-15

9. API Well No.
 4301332217

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

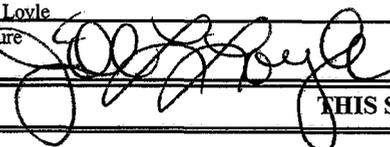
Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

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I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Loyle
 Signature 

Title
 Regulatory Technician

Date
 06/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

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WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	7/15/2011

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JUL 28 2011

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000707758 /
SCHEDULE	
Start 07/14/2011	End 07/14/2011
CUST. REF. NO.	
UIC-377/20110706	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES	
SIZE	
67 Lines	2.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
230.12	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II Injection wells:

Greater Monument Butte Unit
Ashley 8-11-9-15 well located in SE/4 NE/4, Section 11, Township 9 South, Range 15 East
Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 16-11-9-15 well located in SE/4 SE/4, Section 11, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

707758 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-377 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

Start 07/14/2011 End 07/14/2011

PUBLISHED ON

SIGNATURE

Shirley Taylor

NOTARY PUBLIC
Notary Public, State of Utah
Commission # 131408
My Commission Expires
January 12, 2014

Virginia Gray

7/15/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

2050/REP/GADICADMIN/GF11/0131

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

20 day of July, 2011
Bonnie Parrish
Notary Public



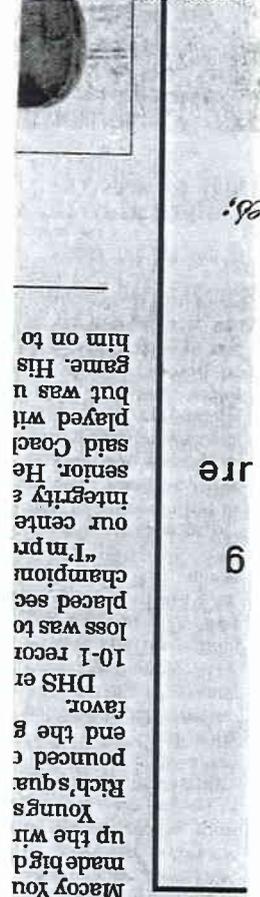
NOTICE OF AGENCY ACTION CAUSE NO. UIC-377

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing



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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

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Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-11-9-15, ASHLEY 10-11-9-15,
ASHLEY 12-11-9-15, ASHLEY 14-11-9-15,
ASHLEY 16-11-9-15**

Cause No. UIC-377

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 7/13/2011 2:31 PM
Subject: Cause UIC-377

This will be published July 19.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Order Confirmation for Ad #0000707758-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$230.12			
Payment Amt	\$0.00			
Amount Due	\$230.12	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	UIC-377/20110706	

Confirmation Notes:
Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 67 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/14/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

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Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/

Brad Hill

707758 Permitting Manager

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 10-11-9-15, Section 11, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32217

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 10-11-9-15

Location: 11/9S/15E **API:** 43-013-32217

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 307 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,062 feet. A cement bond log demonstrates adequate bond in this well up to about 3,244 feet. A 2 7/8 inch tubing with a packer will be set at 4,238 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 10 producing wells and 5 injection wells in the AOR. One of the injection wells is directionally drilled, with surface location inside the AOR and a bottom hole location outside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,058 feet and 6,042 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 10-11-9-15 well is 0.85 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,967 psig. The requested maximum pressure is 1,967 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 10-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 6/23/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 10-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FSL 2018 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/19/2012. On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 12, 2013
By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/7/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/20/12 Time 10 am pm
Test Conducted by: AUSTIN HARRISON
Others Present: _____

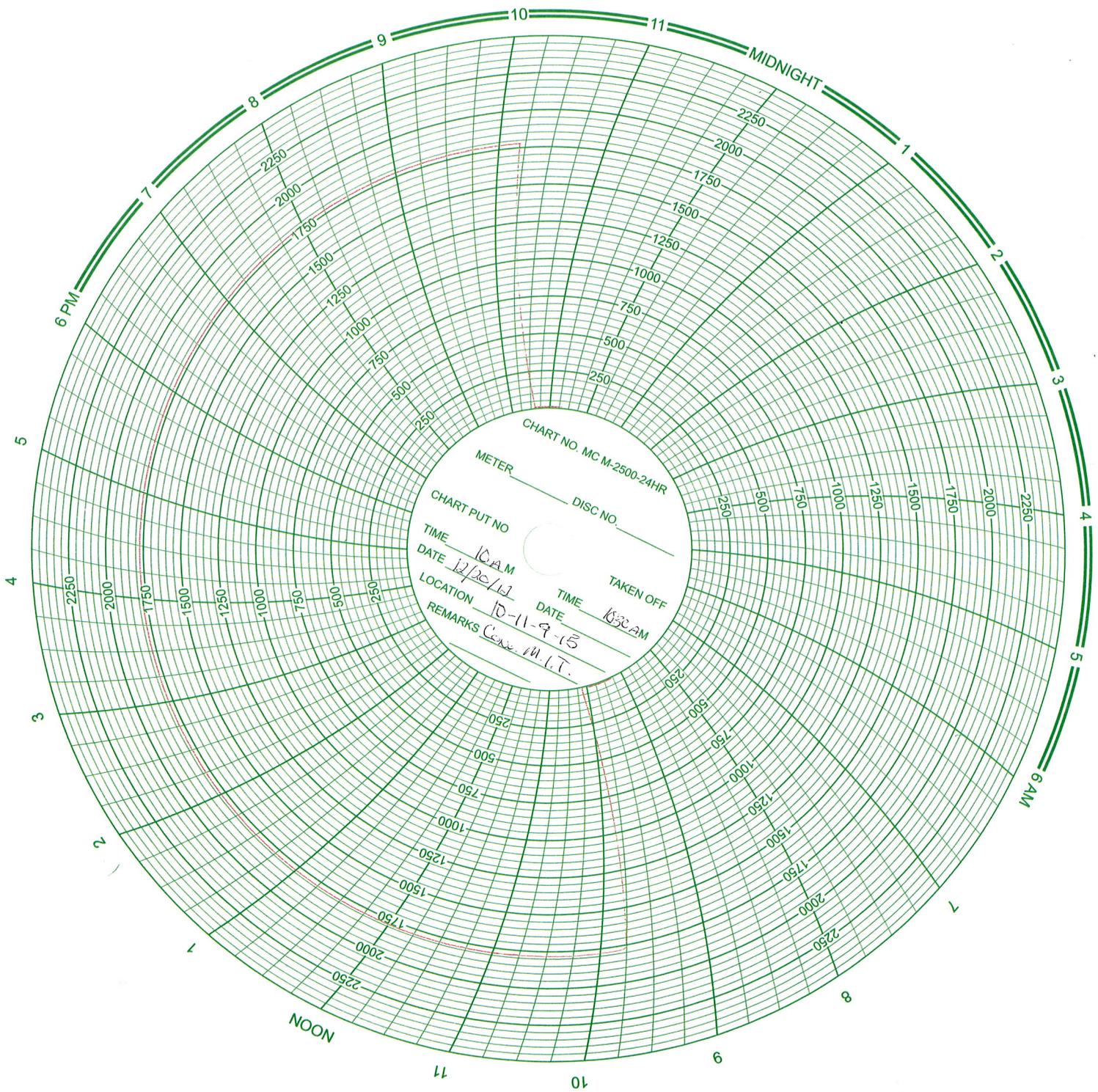
Well: Ashtley 10-11-9-15 Field: MONUMENT BUTTE
Well Location: 10 NW/4E Sec. 11, T9S, R15E API No: 43-013-32217

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1790</u>	psig
5	<u>1790</u>	psig
10	<u>1790</u>	psig
15	<u>1790</u>	psig
20	<u>1790</u>	psig
25	<u>1790</u>	psig
30 min	<u>1790</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 60 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Austin Harrison



5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$23,229

12/18/2012 Day: 1

Conversion

WWS# 5 on 12/18/2012 - MIRUSU, ld rods - MIRUSU, pump 60bbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$16,617**12/20/2012 Day: 3****Conversion**

WWS# 5 on 12/20/2012 - check psi, set pkr - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOOH breaking and redoping collars

Summary Rig Activity

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Daily Cost: \$0

Cumulative Cost: \$29,523

12/28/2012 Day: 4**Conversion**

Rigless on 12/28/2012 - Conduct initial MIT - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$111,857

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY 10-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FSL 2018 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 10:30 AM on 02/01/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 25, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/4/2013	

Spud Date: 9/10/2001
 Put on Production: 11/20/2001
 GL: 6112' KB: 6122'

Ashley Federal 10-11-9-15

Initial Production: 38 BOPD,
 50.6 MCFD, 36.7 BWPD

Injection Wellbore Diagram

SURFACE CASING

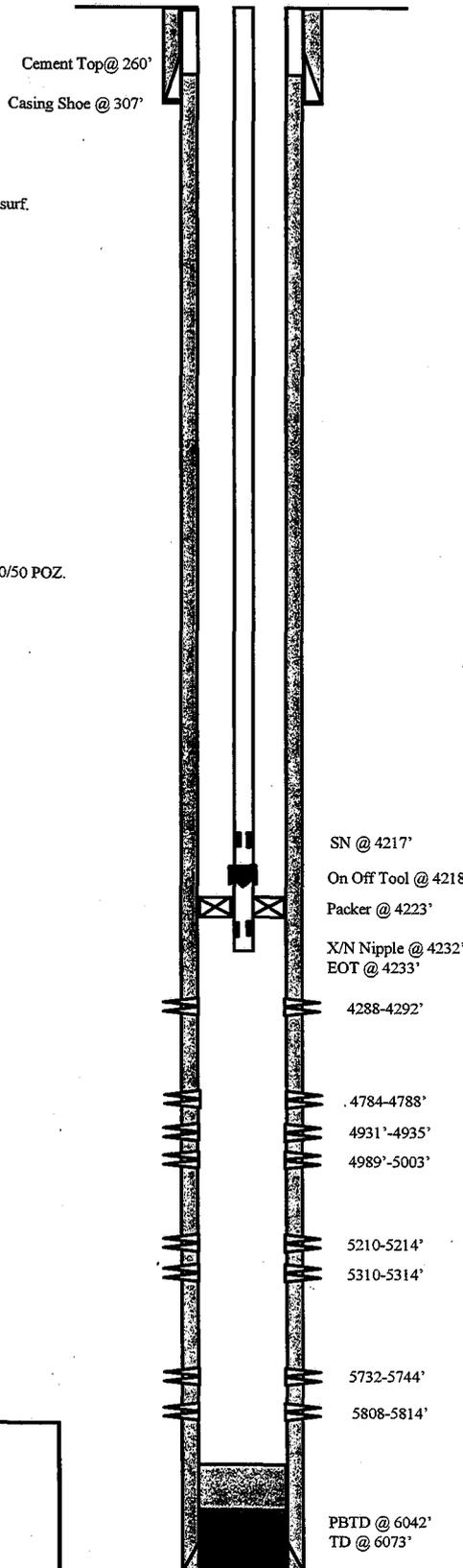
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.31')
 DEPTH LANDED: 307.31'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6064.66')
 DEPTH LANDED: 6062.16'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 260' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4207.1')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4217.1' KB
 ON/OFF TOOL AT: 4218.2'
 ARROW #1 PACKER CE AT: 4223.4'
 XO 2-3/8 x 2-7/8 J-55 AT: 4227.2'
 TBG PUP 2-3/8 J-55 AT: 4227.7'
 X/N NIPPLE AT: 4231.9'
 TOTAL STRING LENGTH: EOT @ 4233.4'



FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals
6/25/08	5210'-5314'	Frac LODC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Actual flush: 1302 gals.
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Actual flush: 1092 gals
6/25/08	4288-4292	Frac GB6 sds as follows: 22,087#s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Actual flush: 1088 gals
06/27/09		Recompletion. Rod & Tubing detail updated.
8/10/09		Tubing leak. Updated rod & tubing details.
4/25/2011		Tubing leak. Updated rod and tubing detail.
1/6/2012		Parted rods. Updated rod & tubing detail.
3/14/12		Parted rods: updated rod & tubing detail
12/19/12		Convert to Injection Well
12/20/12		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes
6/23/08	4288-4292'	4 JSPF	16 holes
6/23/08	4784-4788'	4 JSPF	16 holes
6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 10-11-9-15
 2027' FSL & 2018' FEL
 NWSE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32217; Lease #UTU-74826



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-377

Operator: Newfield Production Company
Well: Ashley Federal 10-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32217
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,967 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,058' – 6,042')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

11/31/13
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





June 13, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #10-11-9-15
Monument Butte Field, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #10-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

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NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #10-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 13, 2011

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Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

GL: 6112' KB: 6122'

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

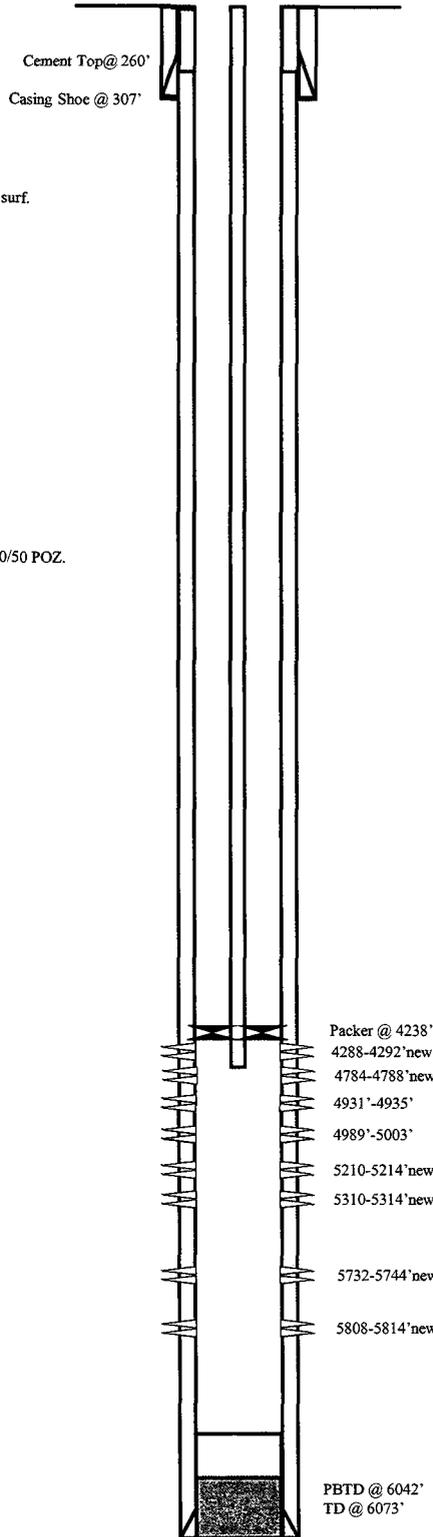
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WEIGHT: 15.5#
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DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 260' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5773.4')
TUBING ANCHOR: 5783.4'
NO. OF JOINTS: 2 jts (62.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5848.5' KB
NO. OF JOINTS: 1 jts (31.4')
TOTAL STRING LENGTH: EOT @ 5881'

FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls of Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals
6/25/08	5210'-5314'	Frac LODC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Actual flush: 1302 gals.
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Actual flush: 1092 gals
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06/27/09		Recompletion. Rod & Tubing detail updated.
8/10/09		Tubing leak. Updated rod & tubing details.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes
6/23/08	4288-4292'	4 JSPF	16 holes
6/23/08	4784-4788'	4 JSPF	16 holes
6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes

NEWFIELD

Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

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JL 5/9/2011

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

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**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #10-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #10-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4058' - 6042'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3715' and the TD is at 6073'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #10-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

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- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

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**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 307' KB, and 5-1/2", 15.5# casing run from surface to 6062' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

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The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1967 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #10-11-9-15, for existing perforations (4288' - 5744') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1967 psig. We may add additional perforations between 3715' and 6073'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #10-11-9-15, the proposed injection zone (4058' - 6042') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

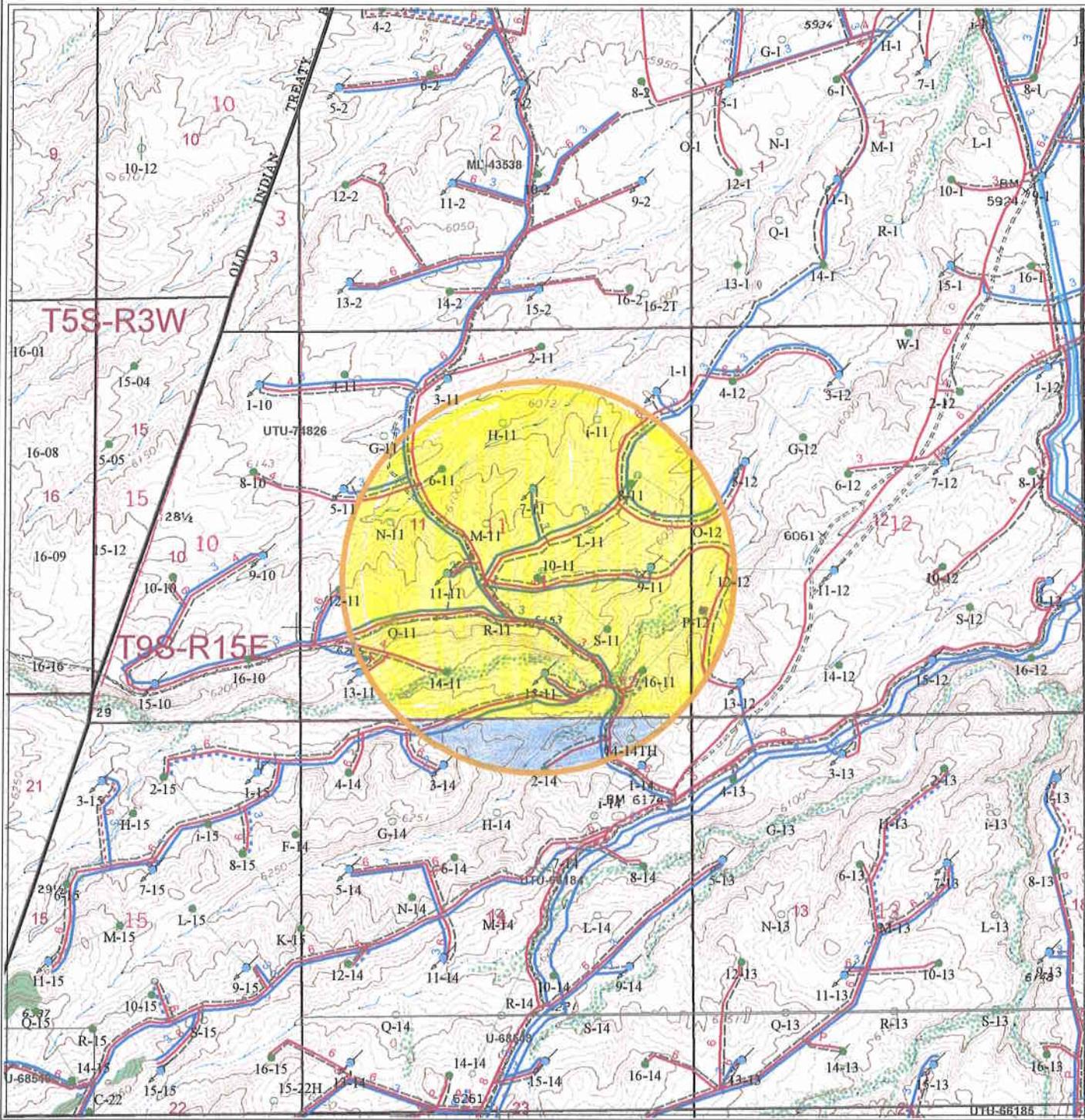
Newfield Production Company will supply any requested information to the Board or Division.

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UTU-74826
UTU-66184



Well Status

- Location
- CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Countyline

- Countyline
- ⬜ 10_11_9_15_Buffer

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- ⬜ Leases
- ⬜ Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

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Ashley 10-11
Section 11, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

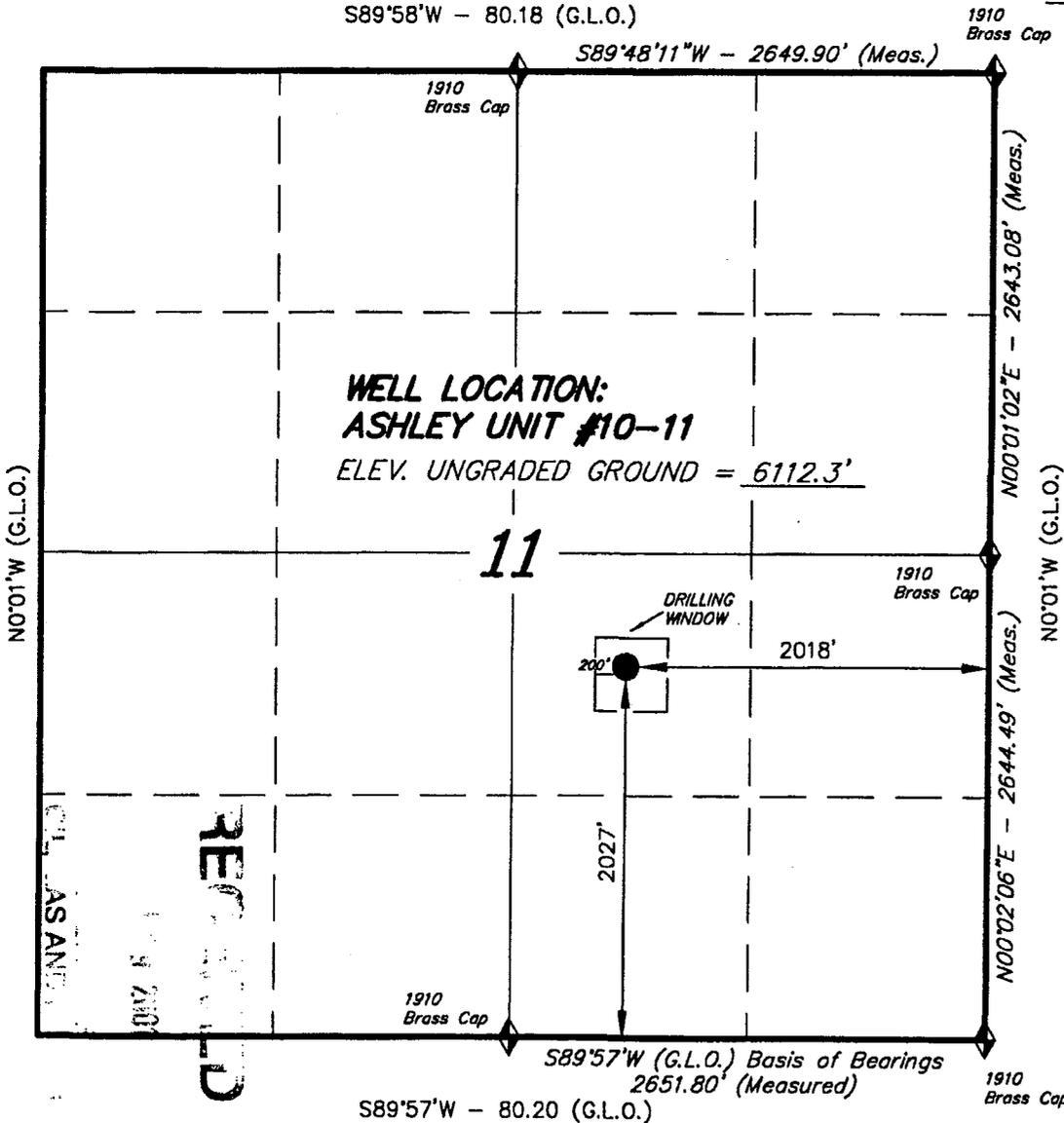
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

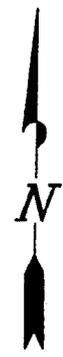
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

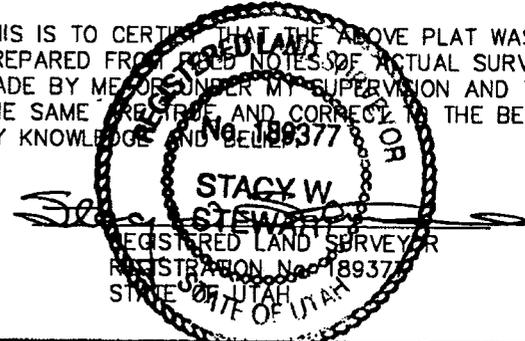
WELL LOCATION, ASHLEY UNIT #10-11,
 LOCATED AS SHOWN IN THE NW 1/4 SE
 1/4 OF SECTION 11, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



RECORDED

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-8-00	WEATHER: COLD
NOTES:	FILE #

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA

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ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #10-11-9-15

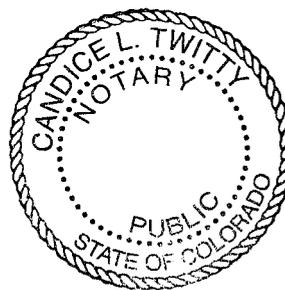
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 13th day of June, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires 02/10/2013
My Commission Expires: _____



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Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

Wellbore Diagram

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

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HOLE SIZE: 12-1/4"
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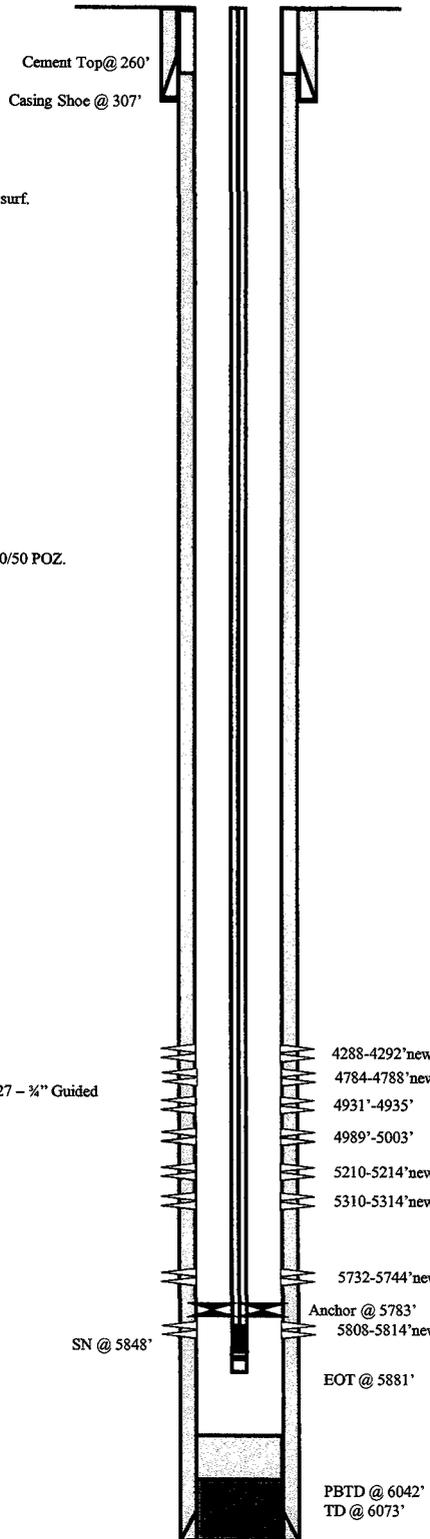
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SN LANDED AT: 5848.5' KB
NO. OF JOINTS: 1 jts (31.4')
TOTAL STRING LENGTH: EOT @ 5881'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 6-1 1/2" weight bars; 2 -3/4" Pony Rods, 227 - 3/4" Guided rods
PUMP SIZE: 2-1/2" x 1-1/2" x 17' x 20' RHAC
STROKE LENGTH: 0"
PUMP SPEED, SPM: 0 SPM



FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls of Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
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NEWFIELD



Ashley Fed. #10-11-9-15
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NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

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 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8jts 311 75
 DEPTH LANDED: 324 60'
 HOLE SIZE: 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147jts (6224.47')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6238 72'
 CEMENT DATA 250 sxs Prem Lite II mixed & 400sxs 50/50 POZ
 CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 169 jts (5307 4')
 TUBING ANCHOR: 5320 4'
 NO OF JOINTS: 1 jts (31 5')
 SEATING NIPPLE: 2-7/8" (1 1')
 SN LANDED AT: 5354 6' KB
 NO OF JOINTS: 2 jts (62 8')
 TOTAL STRING LENGTH: EOT @ 5419'

SUCKER RODS

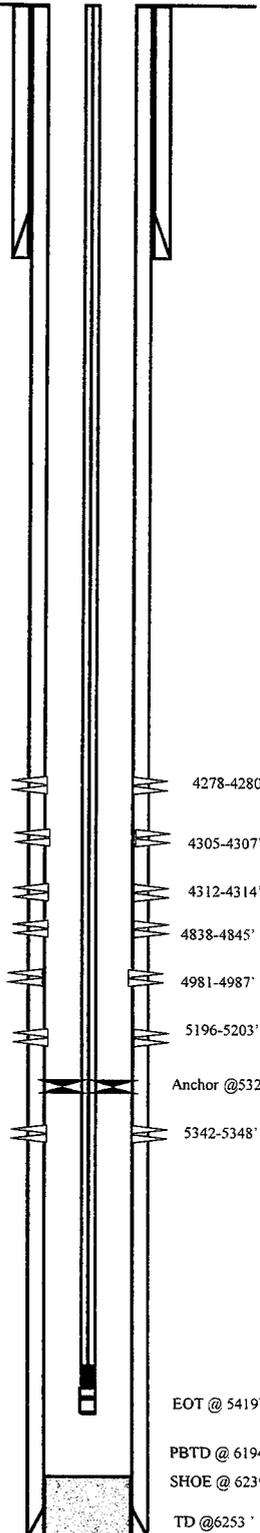
POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 16x 7/8 pony rods, 1 - 4' x 7/8" pony rods, 252-8-7/8" guided rods, 4- 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
 STROKE LENGTH: 222
 PUMP SPEED: SPM 5

Cement Top @ 174'

SN @ 5355'

FRAC JOB

8-19-10 5342-5348' Frac A3 sands as follows: Frac with 19780# 20/40 sand in 112bbls Lightning 17 fluid.
 8-19-10 5196-5203' Frac A.5 sands as follows: Frac with 14577# 20/40 sand in 84bbls Lightning 17 fluid.
 8-19-10 4981-4987' Frac C sands as follows: Frac with 14339# 20/40 sand in 86bbls Lightning 17 fluid.
 8-19-10 4838-4845' Frac D1 sands as follows: Frac with 14257# 20/40 sand in 83 bbls Lightning 17 fluid.
 8-19-10 4278-4307' Frac GB4 sands as follows: Frac with 33355# 20/40 sand in 181bbls Lightning 17 fluid.



PERFORATION RECORD

5342-5348'	3 JSPF	18holes
5196-5203'	3 JSPF	21 holes
4981-4987'	3 JSPF	18 holes
4838-4845'	3 JSPF	21 holes
4312-4314'	3 JSPF	6holes
4305-4307'	3 JSPF	6 holes
4278-4280'	3 JSPF	6 holes

NEWFIELD

Ashley Fed S -11 -9-15
 SL: 2025 FSL & 1991 FEL (NW/SE)
 Section 11, T9S, R15
 Duchesne Co, Utah
 API # 43-013-33877; Lease # UTU-74826

Ashley Federal 2-14-9-15

Spud Date: 2/6/2004
 Put on Production: 8/26/2004
 GL: 6115' KB: 6127'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (300.94')
 DEPTH LANDED: 311.44' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6054.82')
 DEPTH LANDED: 6052.82' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 156 jts (5032.4')
 TUBING ANCHOR: 5044' KB
 NO. OF JOINTS: 2 jts (61.6')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5109.8' KB
 NO. OF JOINTS: 2 jts (65.10')
 TOTAL STRING LENGTH: EOT @ 5175'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: 1 x 3/4" = 2' pony rods, 20 x 3/4" = 500' 4 per guided rods;
 101-3/4" = 2525' 4 per guided rods, 42-3/4" = 1050' plain rods, 35 x 3/4" = 875'
 4 per guided rods, 6-1 1/2" = 150' weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16" RHAC
 STROKE LENGTH: 57"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

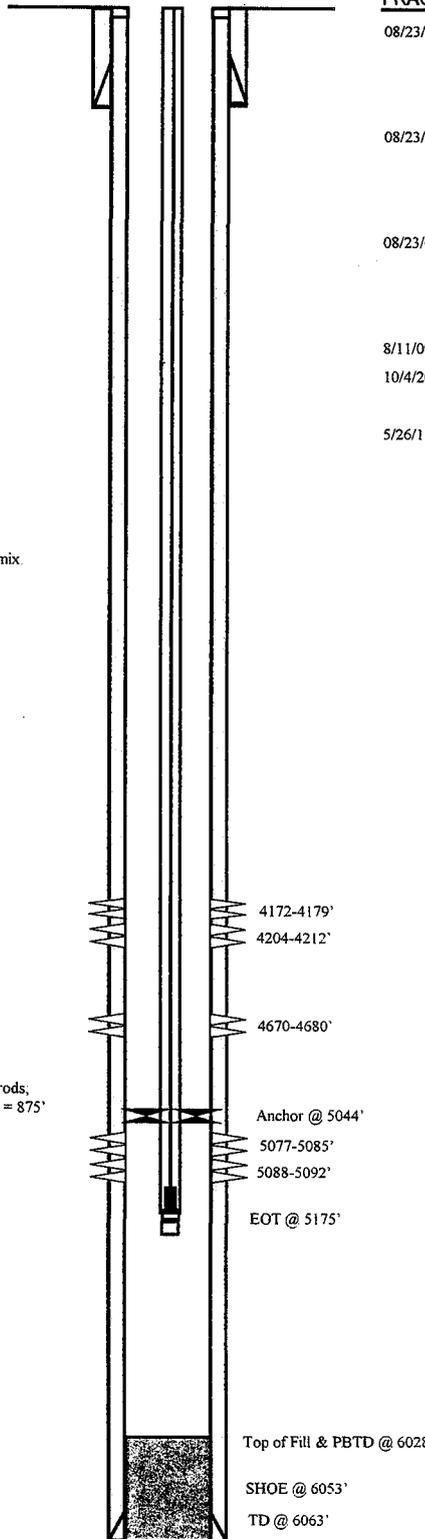
08/23/04 5077-5092' **Frac A1 sands as follows:**
 39,673# 20/40 sand in 378 bbls lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2660 psi. Calc flush: 5075 gal. Actual flush: 5074 gal.

08/23/04 4670-4680' **Frac D1 sands as follows:**
 50,027# 20/40 sand in 425 bbls lightning Frac 17 fluid. Treated @ avg press of 1696 psi w/avg rate of 24.5 BPM. ISIP 2050 psi. Calc flush: 4668 gal. Actual flush: 4662 gal.

08/23/04 4172-4212' **Frac GB6 sands as follows:**
 40,809# 20/40 sand in 375 bbls lightning Frac 17 fluid. Treated @ avg press of 1793 psi w/avg rate of 24.6 BPM. ISIP 2000 psi. Calc flush: 4170 gal. Actual flush: 4087 gal.

8/11/09 Tubing Leak. Updated rod & tubing details.
 10/4/2010 Well Stimulation. Update rod and tubing detail

5/26/11 Pump Change. Updated rod and tubing detail



PERFORATION RECORD

Date	Interval	Tool	Holes
8/18/04	5088-5092'	4 JSPF	16 holes
8/18/04	5077-5085'	4 JSPF	32 holes
8/23/04	4670-4680'	4 JSPF	40 holes
8/23/04	4204-4212'	4 JSPF	32 holes
8/23/04	4172-4179'	4 JSPF	28 holes



Ashley Federal 2-14-9-15
 486' FNL & 1809' FEL
 NW/NE Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32396; Lease #UTU-66184

Ashley Unit #12-12-9-15

Spud Date: 7/24/01
 Put on Production: 10/8/02
 GL: 6023' KB: 6033'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297')
 DEPTH LANDED: 306' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 200 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

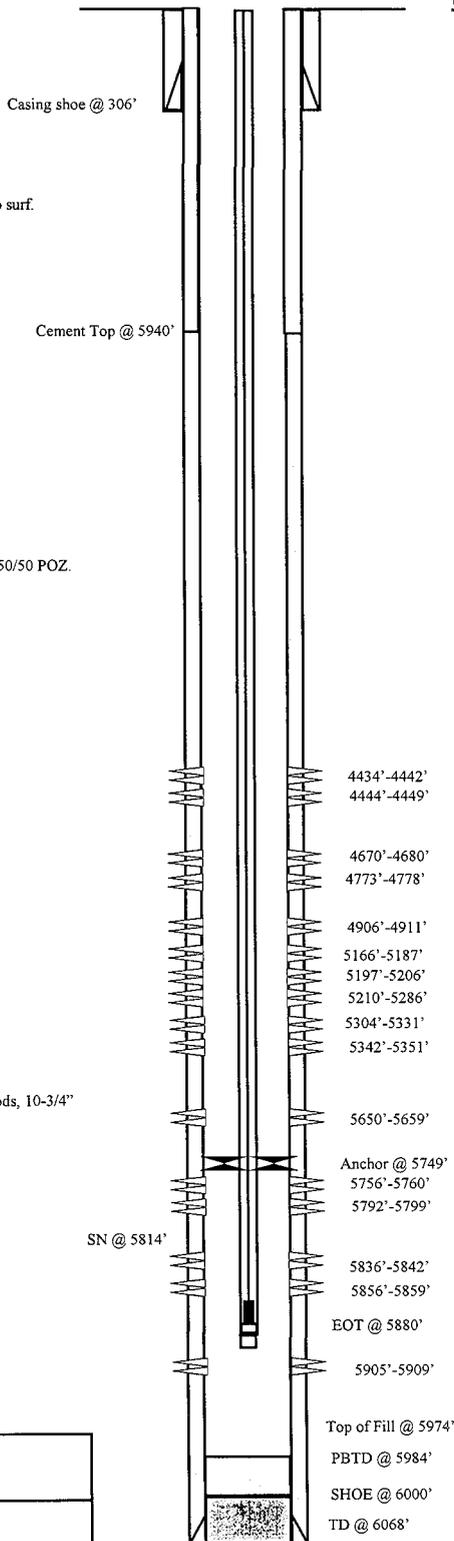
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (6001.95')
 DEPTH LANDED: 5999.95' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 5940'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5738.55')
 TUBING ANCHOR: 5748.55' KB
 NO. OF JOINTS: 2 jts (62.78')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5814.13' KB
 NO. OF JOINTS: 2 jts (63.92')
 TOTAL STRING LENGTH: EOT @ 5879.6'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 101-3/4" scraped rods; 115-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC Axelson Pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/1/02 5650'-5909' **Frac CP1,2,3,4, sand as follows:**
 97958# 20/40 sand in 728 bbls Viking I-25 fluid. Treated @ avg press of 1985 psi w/avg rate of 26.5 BPM. ISIP 2075 psi. Calc flush: 5650 gal. Actual flush: 5544 gal.

10/1/02 5166'-5351' **Frac LODC/A3 sand as follows:**
 247,462# 20/40 sand in 1642 bbls Viking I-25 fluid. Treated @ avg press of 1932 psi w/avg rate of 26.5 BPM. ISIP 2325 psi. Calc flush: 5166 gal. Actual flush: 5082 gal.

10/1/02 4670'-4911' **Frac B2 and D1,3 sands as follows:**
 83,337# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 26.5 BPM. ISIP 2150 psi. Calc flush: 4670 gal. Actual flush: 4578 gal.

10/1/02 4434'-4449' **Frac PB10 sands as follows:**
 36,164# 20/40 sand in 348 bbls Viking I-25 fluid. Treated @ avg 2456 psi. Calc flush: 4434 gal. Actual flush: 4326 gal.

9/8/03 Stuck plunger. Update rod detail.
 1/20/04 Pump Change.
 11/17/06 **Pump Change** Rod & Tubing detail updated.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/30/02	5905'-5909'	4 JSPF	16 holes
9/30/02	5856'-5859'	4 JSPF	12 holes
9/30/02	5836'-5842'	4 JSPF	24 holes
9/30/02	5792'-5799'	4 JSPF	28 holes
9/30/02	5756'-5760'	4 JSPF	16 holes
9/30/02	5650'-5659'	4 JSPF	36 holes
10/1/02	5342'-5351'	2 JSPF	18 holes
10/1/02	5304'-5331'	2 JSPF	54 holes
10/1/02	5210'-5286'	2 JSPF	152 holes
10/1/02	5197'-5206'	2 JSPF	18 holes
10/1/02	5166'-5187'	2 JSPF	42 holes
10/1/02	4906'-4911'	4 JSPF	20 holes
10/1/02	4773'-4778'	4 JSPF	20 holes
10/1/02	4670'-4680'	4 JSPF	40 holes
10/1/02	4444'-4449'	4 JSPF	20 holes
10/1/02	4434'-4442'	4 JSPF	20 holes

NEWFIELD

Ashley Unit 12-12-9-15

1996' FSL & 565' FWL

NW/SW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32174; Lease #UTU-74826

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JUN 16 2011

DIV. OF OIL, GAS & MINING

Ashley 2-11-9-15

Spud Date: 10/19/01
Put on Production: 2/16/04

GL:6062' KB: 6074'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.28')
DEPTH LANDED: 308.28' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6158.66')
DEPTH LANDED: 6157.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 150'

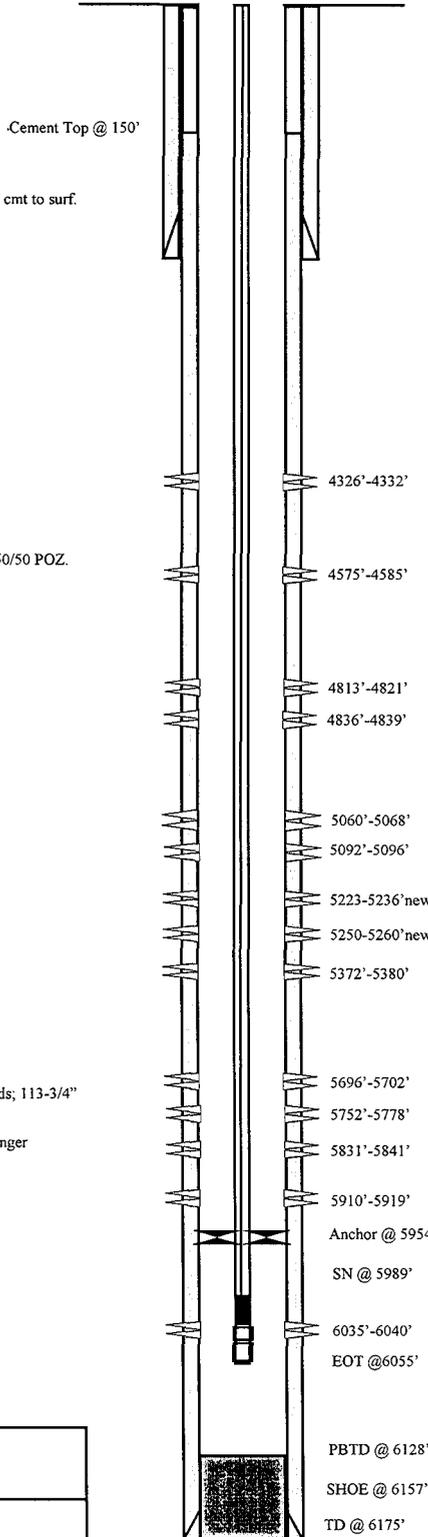
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5941.70')
TUBING ANCHOR: 5954.20' KB
NO. OF JOINTS: 1 jts (32.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5989.25' KB
NO. OF JOINTS: 2 jts (64.60')
TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" scraped rods; 113-3/4" plain rods; 100-3/4" scraped rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4 1/2 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 113 BOPD,
300 MCFD, 28 BWPD

FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07		Workover: Updated rod, tubing detail and no perfs.
7-8-08	5223'-5236	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223'-5236'	4 JSPF	40 holes
07/8/08	5250'-5260'	4 JSPF	24 holes

NEWFIELD



Ashley 2-11-9-15

229' FNL & 2013' FEL
NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

RECEIVED

JUN 16 2011

Ashley 6-11-9-15

Spud Date: 10/8/03
 Put on Production: 1/29/04
 GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7jts (302.2')
 DEPTH LANDED 312.2'
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf

PRODUCTION CASING

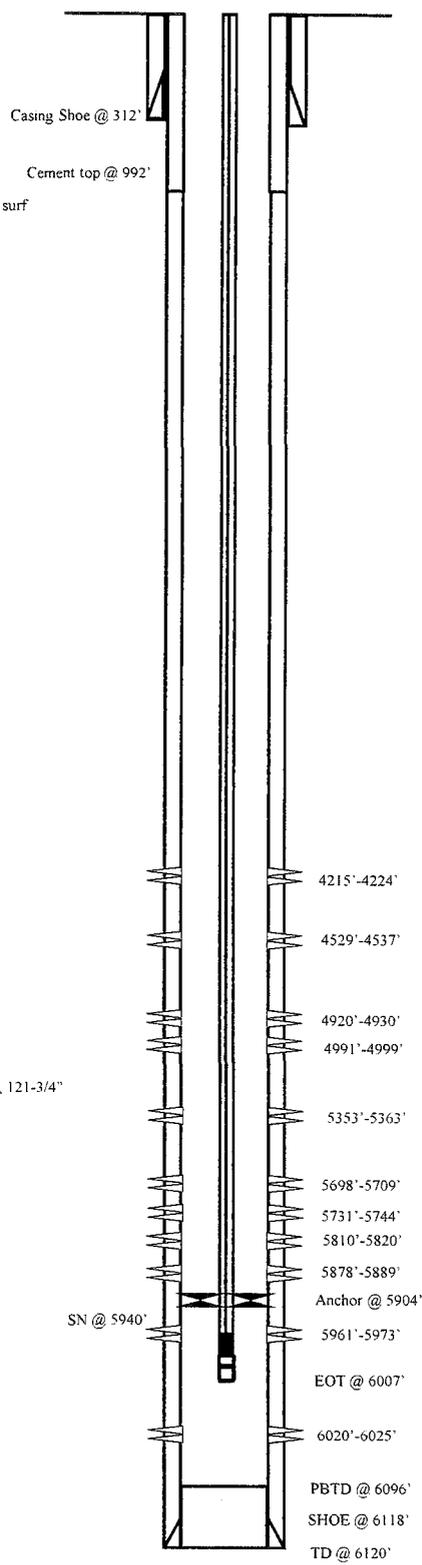
CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 142 jts (6119.63')
 DEPTH LANDED 6118.13' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA 300 sxs Premilite II & 480 sxs 50/50 POZ
 CEMENT TOP AT 992'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 179 jts (6007.01')
 TUBING ANCHOR 5903 72' KB
 NO OF JOINTS 1jt (66.01')
 SEATING NIPPLE 2-7/8" (1.10')
 SN LANDED AT 5939.50' KB
 NO OF JOINTS 2jts (33.03')
 TOTAL STRING LENGTH EOT @ 6007'

SUCKER RODS

POLISHED ROD 1-1 1/2" x 22'
 SUCKER RODS 6-1 1/2" weighted bars, 10-3/4" scraped rods, 12-1/4" plain rods, 100-3/4" scraped rods, 2', 4', 8' x 3/4" pony rods
 PUMP SIZE 2-1/2" x 1-3/4" x 12' x 16' RHAC
 STROKE LENGTH 72"
 PUMP SPEED, SPM 5.5 SPM



FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM ISIP 2150 psi Calc flush 5959 gal Actual flush 6006 gal
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid Treated @ avg press of 3000 psi w/avg rate of 24 BPM ISIP 2300 psi Calc flush 5876 gal Actual flush 5922 gal
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM ISIP 1930 psi Calc flush 5696 gal Actual flush 5695 gal.
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM ISIP 2600 psi Calc flush 5351 gal Actual flush 5351 gal
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM ISIP 1980 psi Calc flush 4989 gal Actual flush 4990 gal
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM ISIP 2150 psi Calc flush 4918 gal Actual flush 4914 gal
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM ISIP 2560 psi Calc flush 4527 gal Actual flush 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM ISIP 2150 psi Calc flush 4213 gal Actual flush 4200 gal
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM ISIP 2150 psi Calc flush 1483 gal Actual flush 1386 gal
10/04/06		Pump Change Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes

NEWFIELD

Ashley 6-11-9-15
 1864' FNL & 1916' FWL
 SENW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32297; Lease #UTU-74826

Ashley 7-11-9-15

Spud Date: 7/8/02
 Put on production:
 GL: 6078' KB: 6088'

Injector Wellbore Diagram

SURFACE CASING

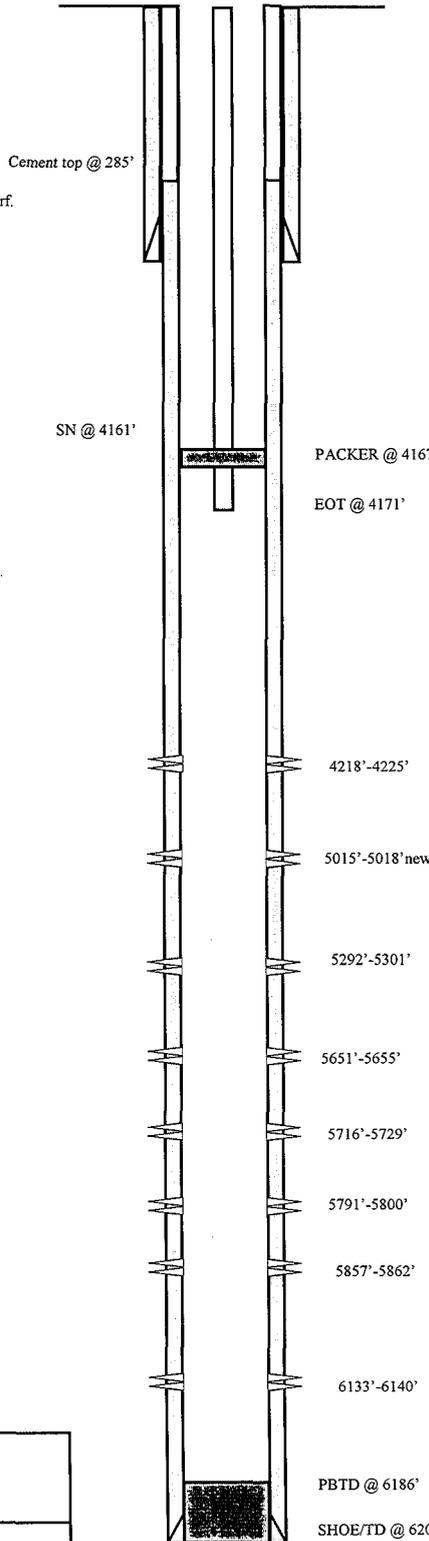
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.44')
 DEPTH LANDED: 309.44'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6208.05')
 DEPTH LANDED: 6205.65'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 285'

TUBING

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
 CROSSOVER SUB: 2 7/8" (.75")
 NO. OF JOINTS: 128 jts (4150.56')
 SEATING NIPPLE: 2 3/8" (1.10')
 SN LANDED AT: 4161.31' KB
 2 3/8 COLLAR; (1.20')
 PACKER: 4166.81'
 TOTAL STRING LENGTH: EOT @ 4170.81'



FRAC JOB

8/19/04 6133-6140' **Frac BS sands as follows:**
 29,476# of 20/40 sand in 324 bbls Lightning
 17 frac fluid. Treated @ avg. pressure of
 2630 psi w/avg. rate of 24.5 BPM.
 Screened out.

8/27/04 Set packer. Ready for MIT.

01/22/07 Recompletion (New perfs)

01/09/07 5791'-5800' **Frac CP2 sands as follows:**
 14,536# 20/40 sand in 202 bbls Lightning
 17 frac fluid. Treated @ ave pressure of
 3790 psi w/ avg rate of 14.3 bpm. ISIP 2100
 psi. Actual flush 1344 gals, Calc flush 1478
 gals

01/10/07 5651'-5729' **Frac CP.5 & CP1 sands as follows:**
 24,923# 20/40 sand in 258 bbls Lightning
 17 frac fluid. Treated @ avg pressure of
 4020 psi w/ avg rate of 14.5 BPM. ISIP @
 2325 psi. Actual flush 1386 gals, Calc flush
 1512 gals

01/10/07 5015'-5018' **Frac B1 sands as follows:**
 12,737# 20/40 sand in 161 bbls Lightning
 17 frac fluid. Treated @ avg pressure of
 4460 psi w/ avg rate of 14 BPM. ISIP 2050
 psi. Actual flush 1218 gals, Calc flush 1329
 gals

05/07/09 Workover/MIT injector leak. Update rod
 tubing detail

PERFORATION RECORD

Date	Interval	Tool	Holes
8/16/04	6133-6140'	4 JSPF	28 holes
8/25/04	5857-5862'	4 JSPF	20 holes
8/25/04	5791-5800'	4 JSPF	36 holes
8/25/04	5716-5729'	4 JSPF	52 holes
8/25/04	5651-5655'	4 JSPF	16 holes
8/25/04	5292-5301'	4 JSPF	36 holes
8/25/04	4218-4225'	4 JSPF	28 holes
01/05/07	5015'-5018'	4 JSPF	12 holes

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

NEWFIELD



Ashley 7-11-9-15
 2151' FNL & 2135' FEL
 SWNE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32215; Lease #UTU-74826

Ashley #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

Wellbore Diagram

Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLiñ "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

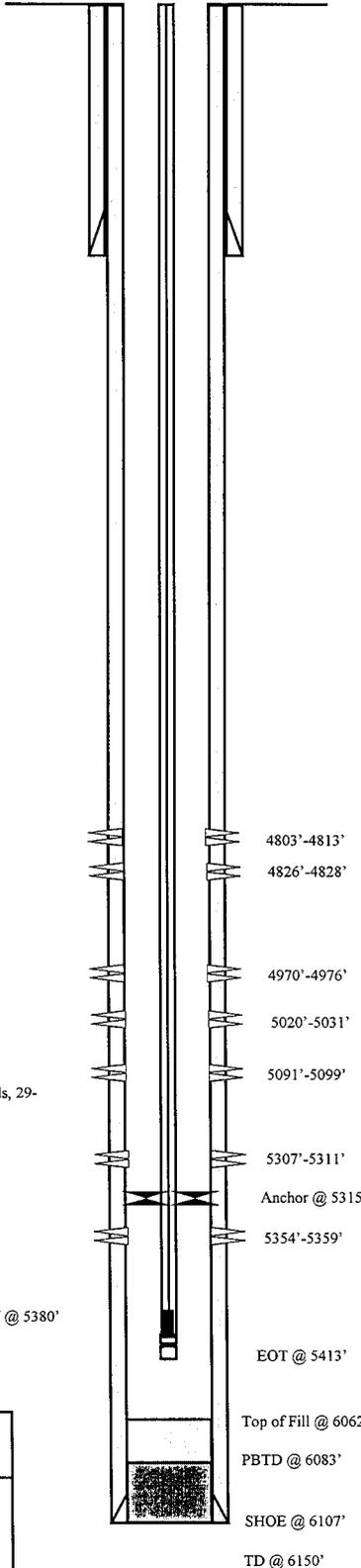
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5305.26')
TUBING ANCHOR: 5315.26'
NO. OF JOINTS: 2 jts (61.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5379.72'
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5413.52'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 3/4 x 4' pony's, 90-3/4 guided rods, 89-3/4 guided rods, 29-3/4 guided rods bttm 9, 6-1 1/2 wt bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' x 20' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details.
9/23/04		Pump change. Update rod details.
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.



PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes

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DIR. OF OIL, GAS & MINING

NEWFIELD

Ashley 8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

Ashley #9-11-9-15

Spud Date: 10/19/2001
 Put on Production: 11/17/2001
 GL: 6061' KB: 6071'

Initial Production: 119 BOPD,
 90.7 MCFD, 19.8 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

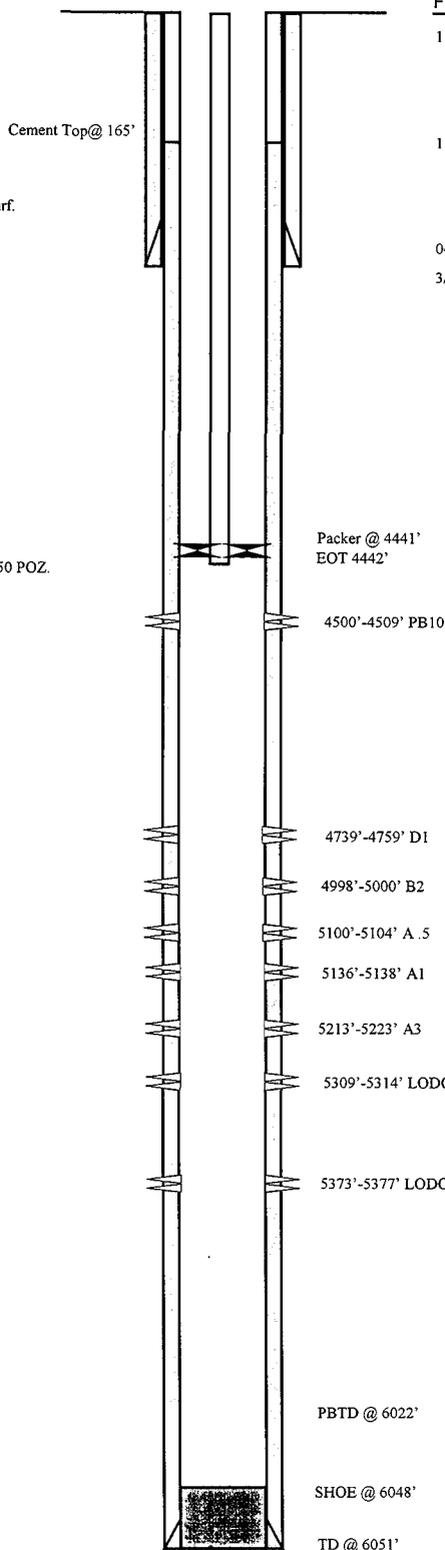
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.82')
 DEPTH LANDED: 305.82'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6034.27')
 DEPTH LANDED: 6048.22'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts (4423.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 TUBING PACKER: 4441'
 TOTAL STRING LENGTH: EOT @ 4441.52'



FRAC JOB

11/12/01 4998'-5377' **Frac B/A/LODC sands as follows:**
 76,610# 20/40 sand in 578 bbls Viking I-25 fluid. Treated @ avg press of 2400 psi w/avg rate of 29.9 BPM. ISIP 2750 psi. Flowed for 3 hrs then died.

11/14/01 4739'-4759' **Frac D-1 sands as follows:**
 70,610# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 29.8 BPM. ISIP 2300 psi. Flowed for 3.5 hrs then died.

04/10/03 **Conversion to Injector**

3/12/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
11/12/01	5373'-5377'	4 JSPF	16 holes
11/12/01	5309'-5314'	4 JSPF	20 holes
11/12/01	5213'-5223'	4 JSPF	40 holes
11/12/01	5136'-5138'	4 JSPF	08 holes
11/12/01	5100'-5104'	4 JSPF	16 holes
11/12/01	4998'-5000'	4 JSPF	08 holes
11/14/01	4739'-4759'	4 JSPF	80 holes
04/09/03	4500'-4509'	4 JSPF	36 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley #9-11-9-15
 2046' FSL & 557' FEL
 NE/SE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32248; Lease #UTU-74826

Spud Date: 08/28/03
 Put on Production: 10/18/03
 GL: 6163' KB: 6175'

Ashley 11-11-9-15

Initial Production: 80 BOPD,
 260 MCFD, 12 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.86')
 DEPTH LANDED: 313.86' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6197.06')
 DEPTH LANDED: 6195.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Premilite II mixed,
 400 sxs 50/50 POZ., W/2 Bbls CMT to pit.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4856.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4869.11' KB
 TOTAL STRING LENGTH: EOT @ 4876.51' KB

FRAC JOB

10/10/03 5816'-5978' **Frac CP2/CP3/CP4 sands as follows:**
 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.

10/10/03 5676'-5753' **Frac CP1 & CP.5 sands as follows:**
 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.

10/10/03 5208'-5346' **Frac LODC & A1 sands as follows:**
 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.

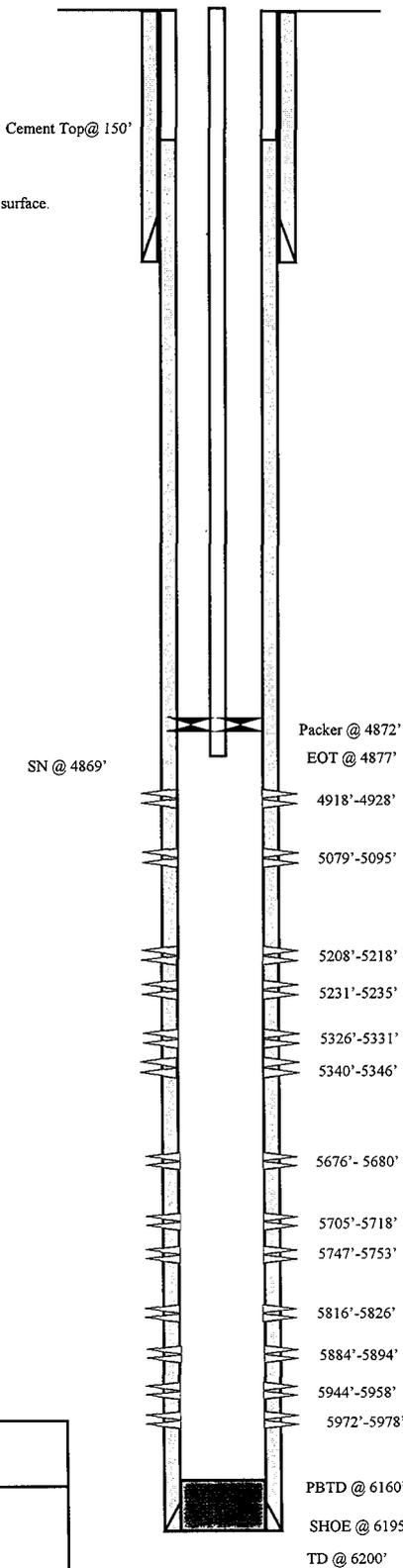
10/13/03 5079'-5095' **Frac B2 sands as follows:**
 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.

10/13/03 4918'-4928' **Frac C sands as follows:**
 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush Calc. Flush: 4916 gal. Actual flush: 4435 gal.

8-18-05 **Converted to Injection.** Updated tubing detail.

9-14-05 **MIT completed.**

08-04-10 **5 yr MIT**



PERFORATION RECORD

Date	Interval	Tool	Holes
10/09/03	5972'-5978'	2 JSPF	12 holes
10/09/03	5944'-5958'	2 JSPF	28 holes
10/09/03	5884'-5894'	2 JSPF	20 holes
10/09/03	5816'-5826'	2 JSPF	20 holes
10/10/03	5747'-5753'	4 JSPF	24 holes
10/10/03	5705'-5718'	4 JSPF	52 holes
10/10/03	5676'-5680'	4 JSPF	16 holes
10/10/03	5340'-5346'	4 JSPF	24 holes
10/10/03	5326'-5331'	4 JSPF	20 holes
10/10/03	5231'-5235'	4 JSPF	16 holes
10/10/03	5208'-5218'	4 JSPF	40 holes
10/10/03	5079'-5095'	4 JSPF	64 holes
10/13/03	4918'-4928'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 11-11-9-15

2001' FSL & 1979' FWL
 NE/SW Section 11 - T9S-R15E
 Duchesne Co, Utah
 API #43-013-32300; Lease #UTU-74826

Ashley 13-11-9-15

Spud Date: 9/6/03
Put on Production: 10/9/03

GL: 6143' KB: 6155'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.79')
DEPTH LANDED: 305.79' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

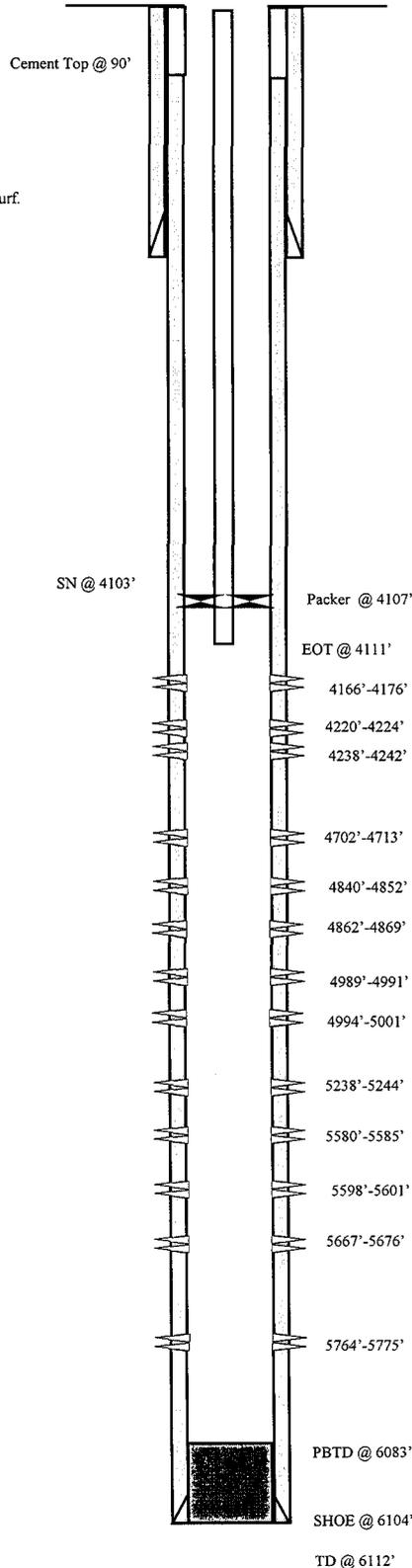
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6106.34')
DEPTH LANDED: 6104.34' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 124 jts (4060')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4103.45' KB
PACKER: 4106.55' KB
TOTAL STRING LENGTH: EOT @ 4110.85' KB

Initial Production: 89 BOPD,
106 MCFD, 31 BWPD

Injection Wellbore Diagram



FRAC JOB

10/1/03	5580'-5775'	Frac CP,5,2,3 sands as follows: 80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.
10/1/03	4989'-5244'	Frac LODC and B2 sands as follows: 50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.
10/1/03	4840'-4869'	Frac C sands as follows: 49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.
10/1/03	4166'-4242'	Frac GB 4 and 6 sands as follows: 57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.
10/6/03	4702'-4713'	Frac D1 sands as follows: 20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.
05/20/05		Tubing Leak.
8-23-05		Injection Conversion complete. Update tubing details.
9-14-05		MIT complete.
08-04-10		5 yr MIT

PERFORATION RECORD

9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 13-11-9-15
675' FSL & 809' FWL
SW/SW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32302; Lease #UTU-74826

Ashley 14-11-9-15

Spud Date: 09/18/03
Put on Production: 12/31/03

GL: 6099' KB: 6111'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.41')
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6090.61')
DEPTH LANDED: 6088.61' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 120'

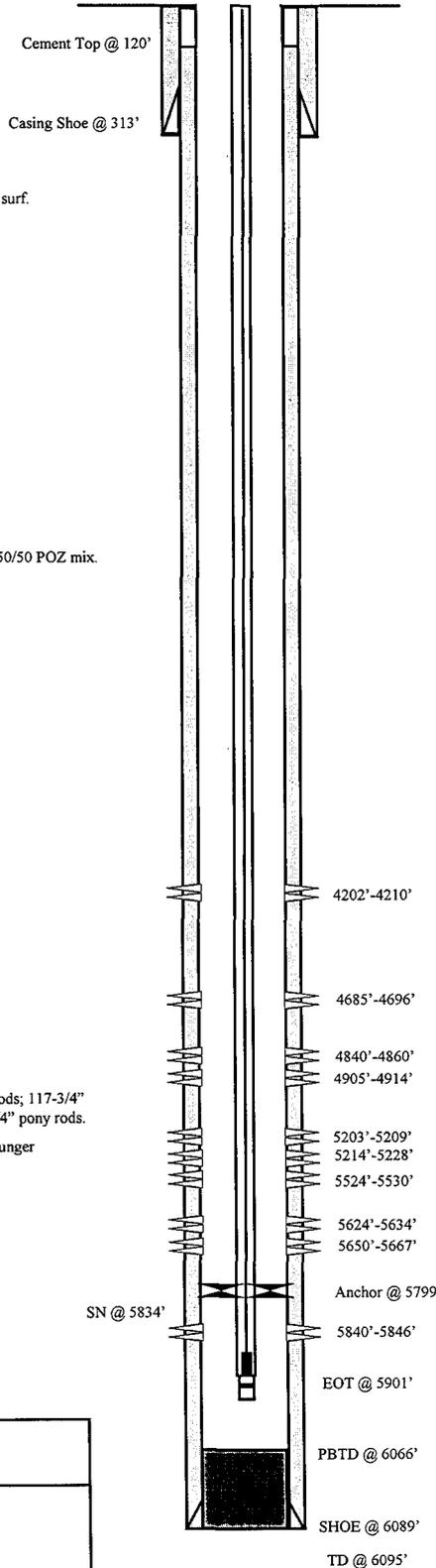
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5787.14')
TUBING ANCHOR: 5799.14' KB
NO. OF JOINTS: 1 jt (32.31')
SEATING NIPLLE: 2-7/8" (1.10')
SN LANDED AT: 5834.35' KB
NO. OF JOINTS: 2 jts (64.73')
TOTAL STRING LENGTH: EOT @ 5900.58' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods; 117-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger
STROKE LENGTH: 100"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 127 BOPD,
12 MCFD, 56 BWPD

FRAC JOB

12/18/03	5840'-5846'	Frac CP4 sands as follows: 19,363# 20/40 sand in 252 bbls Viking I-25 frac fluid. Treated @ avg press of 3400 psi w/avg rate of 16 BPM. ISIP 3842 psi. Screened out w/ 3583# sand still in csg. Calc flush: 5838 gal. Actual flush: 5838 gal.
12/18/03	5203'-5228'	Frac LODC sands as follows: 40,389# 20/40 sand in 385 bbls Viking I-25 frac fluid. Treated @ avg press of 2449 psi w/avg rate of 24.4 BPM. ISIP 2850 psi. Calc flush: 5201 gal. Actual flush: 5208 gal.
12/18/03	4905'-4914'	Frac B.5 sands as follows: 40,070# 20/40 sand in 372 bbls Viking I-25 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 24.4 BPM. ISIP 2180 psi. Calc flush: 4903 gal. Actual flush: 4914 gal.
12/18/03	4840'-4860'	Frac C sands as follows: 79,267# 20/40 sand in 584 bbls Viking I-25 frac fluid. Treated @ avg press of 2429 psi w/avg rate of 24.4 BPM. ISIP 2400 psi. Calc flush: 4838 gal. Actual flush: 4830 gal.
12/18/03	4685'-4696'	Frac D1 sands as follows: 63,760# 20/40 sand in 498 bbls Viking I-25 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 24.3 BPM. ISIP 2150 psi. Calc flush: 4683 gal. Actual flush: 4704 gal.
12/19/03	4202'-4210'	Frac GB6 sands as follows: 25,620# 20/40 sand in 260 bbls Viking I-25 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 24.5 BPM. ISIP 2060 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
12/23/03	5624'-5667'	Frac CP1 and 2 sands as follows: 49,758# 20/40 sand in 409 bbls Viking I-25 frac fluid. Treated @ avg press of 3356 psi w/avg rate of 16.4 BPM. ISIP 1950 psi. Calc flush: 1443 gal. Actual flush: 1344 gal.
12/23/03	5524'-5530'	Frac LODC sands as follows: 41,364# 20/40 sand in 346 bbls Viking I-25 frac fluid. Treated @ avg press of 4325 psi w/avg rate of 16.2 BPM. ISIP 3010 psi. Calc flush: 1425 gal. Actual flush: 1302 gal.
12/16/04		Parted rods. Update rod detail.

PERFORATION RECORD

12/15/03	5840'-5846'	4 JSPF	24 holes
12/18/03	5214'-5228'	4 JSPF	56 holes
12/18/03	5203'-5209'	4 JSPF	24 holes
12/18/03	4905'-4914'	4 JSPF	36 holes
12/18/03	4840'-4860'	4 JSPF	80 holes
12/18/03	4685'-4696'	4 JSPF	44 holes
12/19/03	4202'-4210'	4 JSPF	32 holes
12/22/03	5650'-5667'	4 JSPF	68 holes
12/22/03	5624'-5634'	4 JSPF	40 holes
12/22/03	5524'-5530'	4 JSPF	24 holes

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DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley 14-11-9-15
1981' FWL & 673' FSL
SESW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32303; Lease #UTU-74826

Ashley #16-11-9-15

Spud Date: 10/17/2001
Put on Production: 11/27/2001

GL: 6070' KB: 6080'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (293.17')
DEPTH LANDED: 301.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 170 sxs Class "G" cmt, est 10 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5803.19')
DEPTH LANDED: 5800.69'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 1730 per CBL

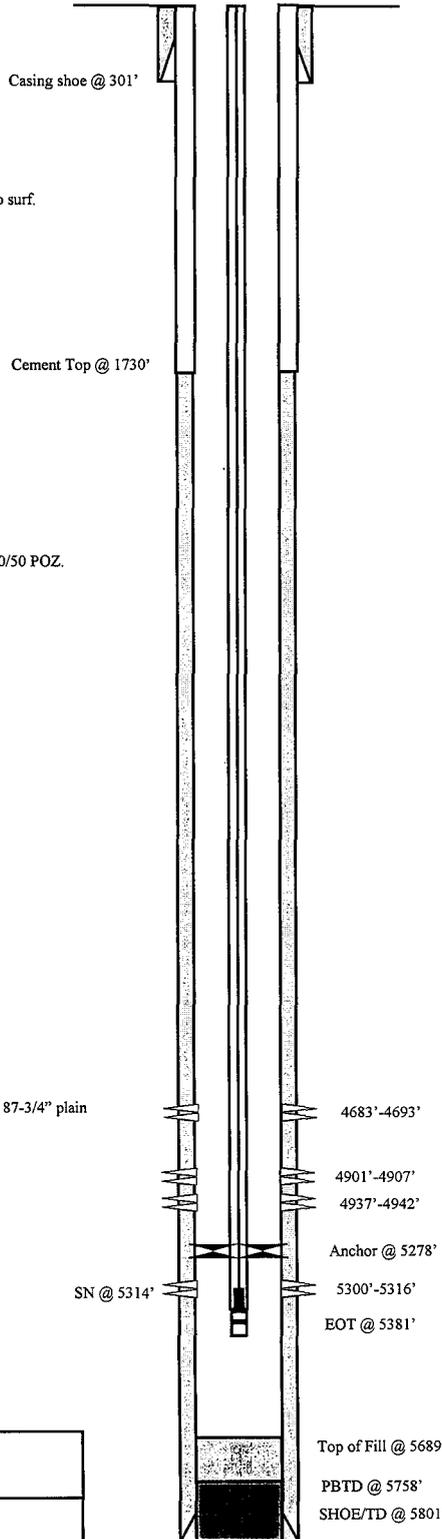
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5268.72')
TUBING ANCHOR: 5278.72'
NO. OF JOINTS: 1 jt (32.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5314.03' KB
NO. OF JOINTS: 2 jts (65.08')
TOTAL STRING LENGTH: EOT @ 5380.66' w/10' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars, 30-3/4" scraped rods; 87-3/4" plain rods, 91-3/4" scraped rods, 1-4', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC
STROKE LENGTH: 62"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: 47.3 BOPD,
55.3 MCFD, 11.4 BWPD

FRAC JOB

11/16/01	5300'-5316'	Frac LODC sand as follows: 50,627# 20/40 sand in 421 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 25.8 BPM. ISIP 3250 psi.
11/16/01	4901'-4942'	Frac B sands as follows: 52,627# 20/40 sand in 425 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 24.1 BPM. ISIP 2550 psi.
11/16/01	4683'-4693'	Frac D1 sand as follows: 44,267# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 2300 psi w/avg rate of 24.3 BPM. ISIP 2205 psi. Opened all zones and flowed on 12/64" choke for 7 hours then died.
12/27/03		Parted Rods. Update rod and tubing detail.
03/07/05		Parted Rods. Update rod and tubing detail.
5/28/09		Parted rods. Updated r & t details.

PERFORATION RECORD

11/16/01	5300'-5316'	4 JSFP	64 holes
11/16/01	4937'-4942'	4 JSFP	20 holes
11/16/01	4901'-4907'	4 JSFP	24 holes
11/16/01	4683'-4693'	4 JSFP	40 holes

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JUN 16 2011

DIV. OF OIL, GAS & MINING

NEWFIELD

Ashley #16-11-9-15

660' FSL & 662' FEL

SESE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32250; Lease #UTU-74826

Ashley 15-11-9-15

Spud Date: 10/19/2001
 Put on Production: 11/30/2001
 GL: 6070' KB: 6080'

Initial Production: 83.7 BOPD,
 57.0 MCFD, 20.2 BWPD

Injection Wellbore Diagram

SURFACE CASING

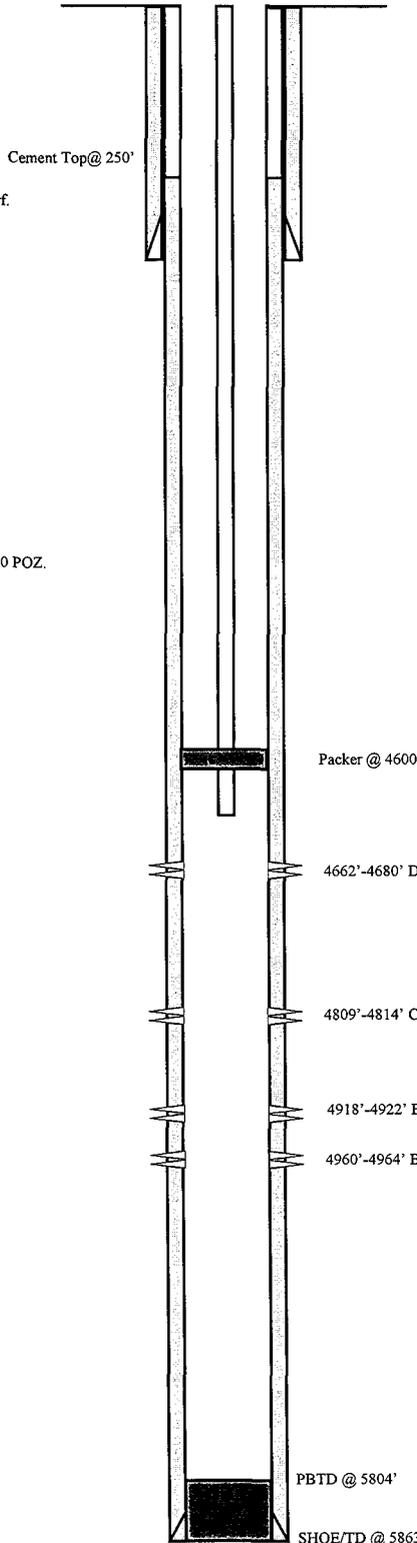
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.71')
 DEPTH LANDED: 304.71'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5865.45')
 DEPTH LANDED: 5862.95'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4585.70')
 SEATING NIPL: 2-7/8" (1.10')
 SN LANDED AT: 4595.70'
 PACKER: 4600.03'
 TOTAL STRING LENGTH: EOT @ 4604.22'



FRAC JOB

11/19/01 4809'-4964' **Frac B/C sand as follows:**
 34,615# 20/40 sand in 335 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 25.8 BPM. ISIP 2130 psi. Leave pressure on zone, move to upper zone.

11/19/01 4662'-4680' **Frac D-1 sand as follows:**
 69,665# 20/40 sand in 533 bbls Viking I-25 fluid. Treated @ avg press of 1800 psi w/avg rate of 25.5 BPM. ISIP 2010 psi. Open both zones, flow on 12/64" choke for 5.5 hrs. then died.

11/21/03 Injection conversion. Ready for MIT.

10/8/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

11/19/01	4960'-4964'	4 JSPF	16 holes
11/19/01	4918'-4922'	4 JSPF	20 holes
11/19/01	4809'-4814'	4 JSPF	16 holes
11/19/01	4662'-4680'	4 JSPF	16 holes

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Ashley 15-11-9-15
 632' FSL & 1974' FEL
 SW/SE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32249; Lease #UTU-74826

Ashley Federal P-12-9-15

Spud Date: 12/01/2009
 Put on Production: 01/14/2010
 GL: 6016' KB 6028'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (307.68')
 DEPTH LANDED 319.53'
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 149 jts (6232.05')
 HOLE SIZE 7-7/8"
 DEPTH LANDED 6245'
 CEMENT DATA 250 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT 88'

TUBING

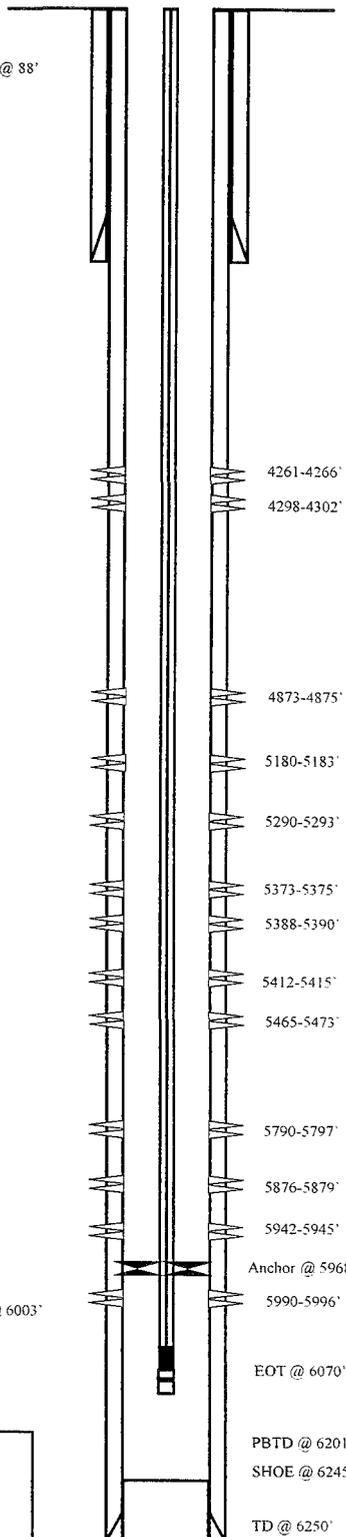
SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 183 jts (5955.8')
 TUBING ANCHOR 5967.8'
 NO OF JOINTS 1 jts (32.5')
 SEATING NIPPLE 2-7/8" (1.1')
 SN LANDED AT 6003.1' KB
 NO OF JOINTS 2 jts (65')
 TOTAL STRING LENGTH EOT @ 6070'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
 SUCKER RODS 1 - 2' x 7/8", 1 - 4' x 7/8", 1 - 6' x 7/8" pony rods,
 235 - 7/8" Sper guided rods, 4 - 1 1/2" weight bars
 PUMP SIZE 2 1/2 x 1 1/4 x 20' x 24' RHAC
 STROKE LENGTH 144
 PUMP SPEED SPM 5

Cement Top @ 88'

SN @ 6003'



FRAC JOB

01-14-10	5876-5996'	Frac CP2, CP3 & CP4 sands as follows: Frac with 50792# 20/40 sand in 318 bbbs Lightning 17 fluid
01-14-10	5790-5797'	Frac CP1 sands as follows: Frac with 24530# 20/40 sand in 208 bbbs Lightning 17 fluid
01-14-10	5373-5473'	Frac LODC sands as follows: Frac with 90918# 20/40 sand in 526 bbbs Lightning 17 fluid
01-14-10	5180-5293'	Frac A1 & A3 sands as follows: Frac with 19509# 20/40 sand in 168 bbbs Lightning 17 fluid
01-14-10	4873-4875'	Frac D2 sands as follows: Frac with 10048# 20/40 sand in 91 bbbs Lightning 17 fluid
01-14-10	4261-4302'	Frac GB4 & GB6 sands as follows: Frac with 39422# 20/40 sand in 245 bbbs Lightning 17 fluid

PERFORATION RECORD

5990-5996'	3 JSPF	18 holes
5942-5945'	3 JSPF	9 holes
5876-5879'	3 JSPF	9 holes
5790-5797'	3 JSPF	21 holes
5465-5473'	3 JSPF	24 holes
5412-5415'	3 JSPF	9 holes
5388-5390'	3 JSPF	6 holes
5373-5375'	3 JSPF	6 holes
5290-5293'	3 JSPF	9 holes
5180-5183'	3 JSPF	9 holes
4873-4875'	3 JSPF	6 holes
4298-4302'	3 JSPF	12 holes
4261-4266'	3 JSPF	15 holes

NEWFIELD



Ashley Federal P-12-9-15
 643' FSL & 688' FEL (SE/SE)
 Section 11, T9S, R15E
 Duchesne Co, Utah
 API # 43-013-33879; Lease # UTU-74826

Ashley Fed O-12-9-15

Spud Date: 7-20-10
 Put on Production: 8-14-10
 GL: 6026 KB: 6038

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 8jts 316.43'
 DEPTH LANDED 329.28'
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 147 jts (6244.1')
 HOLE SIZE 7-7/8"
 DEPTH LANDED 6260.10'
 CEMENT DATA 260 sxs Prem Lite II mixed & 400sxs 50/50 POZ
 CEMENT TOP AT 186'

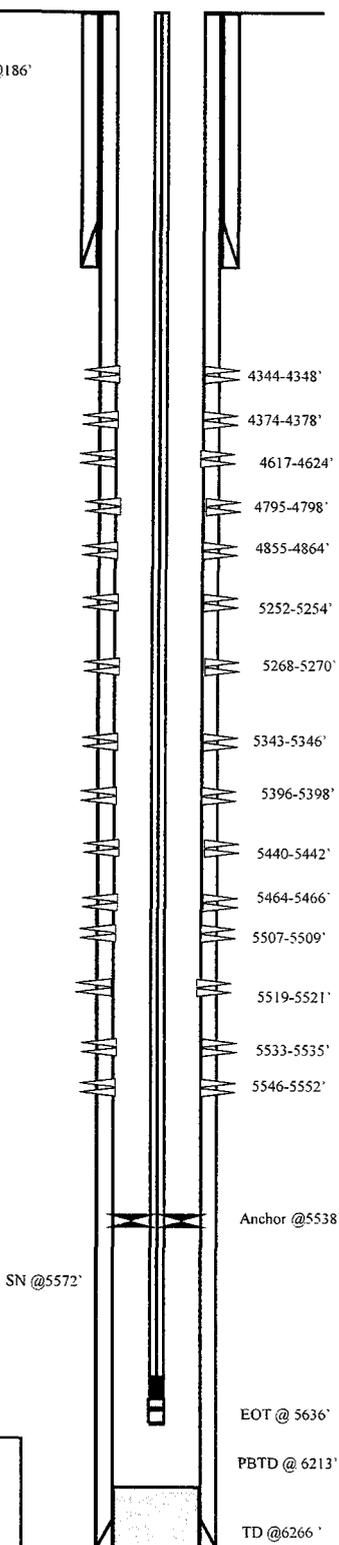
TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 176 jts (5524.8')
 TUBING ANCHOR 5538'
 NO. OF JOINTS 1 jts (31.4')
 SEATING NIPPLE 2-7/8" (1.1')
 SN LANDED AT 5572' KB
 NO. OF JOINTS 2 jts (62.8')
 TOTAL STRING LENGTH EOT @5636'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
 SUCKER RODS 1 - 4' x 7/8" pony rods, 218- 8 per guided rods, 4- 1 1/2" weight bars
 PUMP SIZE 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH 120
 PUMP SPEED SPM 5

Cement Top @186'



FRAC JOB

8-12-10 5252-5552' **Frac LODC, A3, A1 & A2 sands as follows:** Frac with 121321# 20/40 sand in 526 bbls Lightning 17 fluid
 8-12-10 4795-4864' **Frac DS2 & D1 sands as follows:** Frac with 29694# 20/40 sand in 181 bbls Lightning 17 fluid
 8-12-10 4617-4624' **Frac PB10 sands as follows:** Frac with 19371# 20/40 sand in 115 bbls Lightning 17 fluid
 8-12-10 4344-4378' **Frac GB4 & GB6 sands as follows:** Frac with 22812# 20/40 sand in 140 bbls Lightning 17 fluid

12/1/2010 Pump change. Update rod and tubing details.

4344-4348'
 4374-4378'
 4617-4624'
 4795-4798'
 4855-4864'
 5252-5254'
 5268-5270'
 5343-5346'
 5396-5398'
 5440-5442'
 5464-5466'
 5507-5509'
 5519-5521'
 5533-5535'
 5546-5552'

Anchor @5538'

SN @5572'

EOT @ 5636'

PBTD @ 6213'

TD @6266'

PERFORATION RECORD

5546-5552'	3 JSPF	18holes
5533-5535'	3 JSPF	6 holes
5519-5521'	3 JSPF	6 holes
5507-5509'	3 JSPF	6 holes
5464-5466'	3 JSPF	6holes
5440-5442'	3 JSPF	6 holes
5396-5398'	3 JSPF	6 holes
5343-5346'	3 JSPF	9holes
5268-5270'	3 JSPF	6 holes
5252-5254'	3 JSPF	6 holes
4855-4864'	3 JSPF	27 holes
4795-4798'	3 JSPF	9 holes
4617-4624'	3 JSPF	21 holes
4374-4378'	3 JSPF	12 holes
4344-4348'	3 JSPF	12holes

NEWFIELD

Ashley Fed O -12 -9-15

SL: 1971 FNL & 717 FEL (SE/NE)

Section 11, T9S, R15

Duchesne Co, Utah

API # 43-013-33878; Lease # UTU-74826

Ashley 11-12-9-15

Spud Date: 8/12/03
 Put on Production: 9/19/03
 GL: 6019' KB: 6031'

Initial Production: 51 BOPD,
 49 MCFD, 15 BWPD

Injection Wellbore Diagram

SURFACE CASING

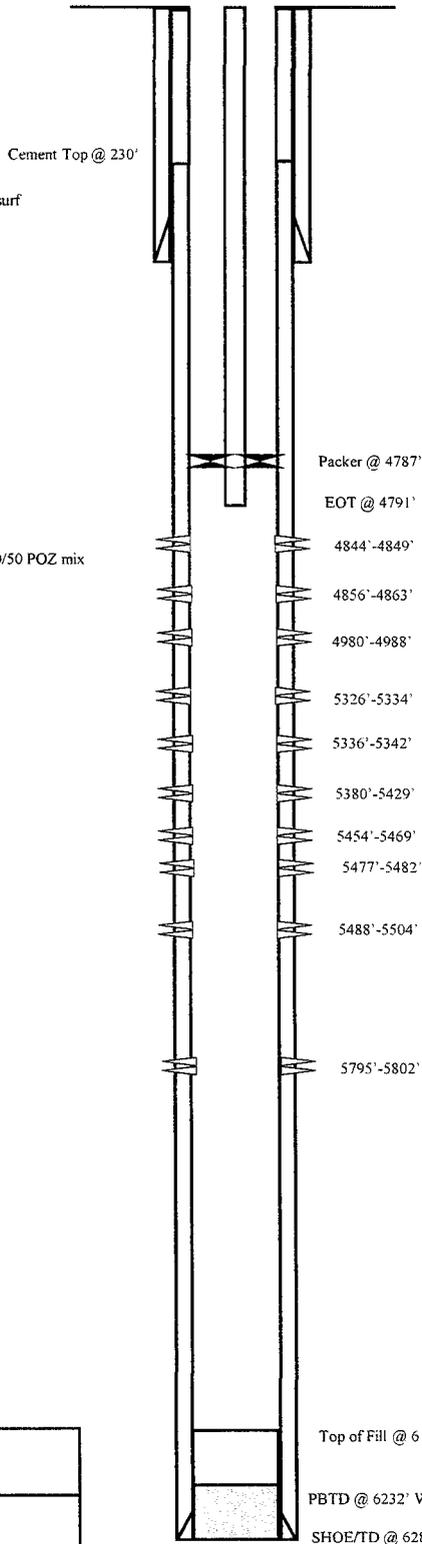
CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (304 3')
 DEPTH LANDED 314 3' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 2 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15 5#
 LENGTH 148 jts (6291 55')
 DEPTH LANDED 6287 55' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA 310 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT 230'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6 5#
 NO OF JOINTS 153 jts (4770 35')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 4782 35' KB
 TOTAL STRING LENGTH: EOT @ 4790.85' W/12 'KB



FRAC JOB

9/12/03 5795'-5802' **Frac CP.5 sands as follows:**
 19,915# 20/40 sand in 268 bbls Viking I-25 fluid Treated @ avg press of 2450 psi w/avg rate of 24 6 BPM ISIP 2233 psi Calc flush 5793 gal Actual flush 5712 gal

9/12/03 5380'-5504' **Frac LODC sands as follows:**
 248,932# 20/40 sand in 1628 bbls Viking I-25 fluid Treated @ avg press of 2065psi w/avg rate of 24.5 BPM ISIP 2340 psi Calc flush 5378 gal Actual flush 5334 gal

9/12/03 4844'-4988' **Frac D1 and C sands as follows:**
 52,058# 20/40 sand in 426 bbls Viking I-25 fluid Treated @ avg press of 2340 psi w/avg rate of 24.5 BPM ISIP 2475 psi Calc flush 4842 gal Actual flush 4746 gal

9/16/03 5326'-5342' **Frac A3 sands as follows:**
 39,729# 20/40 sand in 340 bbls Viking I-25 fluid Treated @ avg press of 4165 psi w/avg rate of 17 6 BPM ISIP 2200 psi Calc flush 1389 gal Actual flush 1260 gal

8/17/06 **Well converted to an Injection well.**
 9/14/06 **MIT completed and submitted.**

PERFORATION RECORD

9/11/03	5975'-5802'	4 JSPF	28 holes
9/12/03	5488'-5504'	2 JSPF	32 holes
9/12/03	5477'-5482'	2 JSPF	10 holes
9/12/03	5454'-5469'	2 JSPF	30 holes
9/12/03	5380'-5429'	2 JSPF	98 holes
9/12/03	5336'-5342'	2 JSPF	12 holes
9/12/03	5326'-5334'	2 JSPF	16 holes
9/12/03	4980'-4988'	4 JSPF	32 holes
9/12/03	4856'-4863'	4 JSPF	28 holes
9/12/03	4844'-4849'	4 JSPF	20 holes

NEWFIELD

Ashley 11-12-9-15

547' FWL & 2016' FSL

NWSW Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32326; Lease #UTU-74826

Top of Fill @ 6144'

PBTD @ 6232' W.L

SHOE/TD @ 6288' TVD @ 6100'



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L)	6217	Manganese (Mn):	0.02	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	9420	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	1.0616	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

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Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

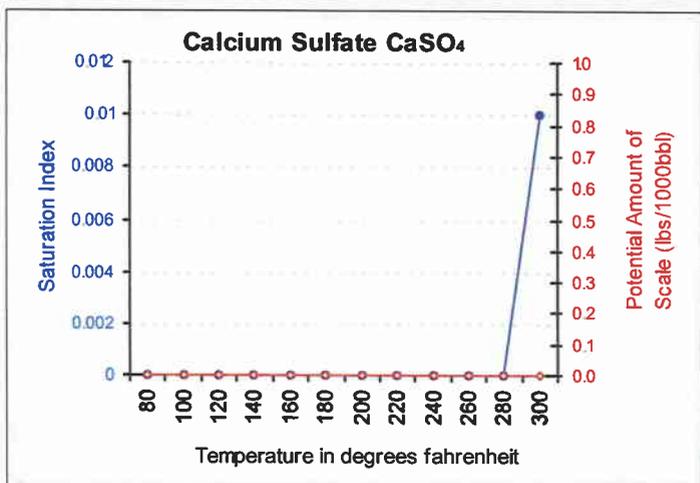
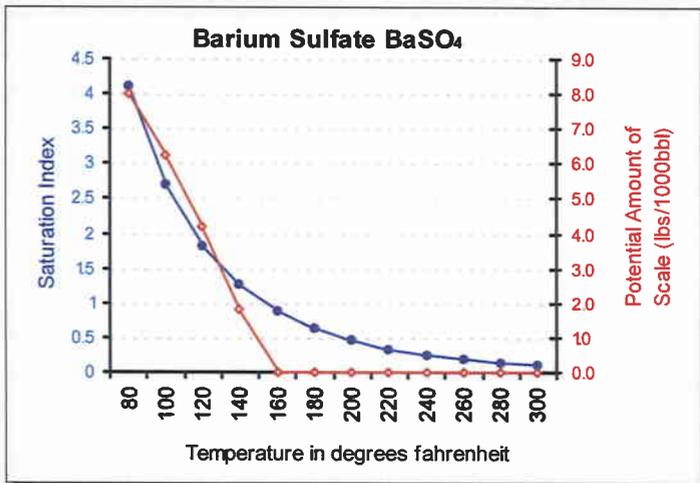
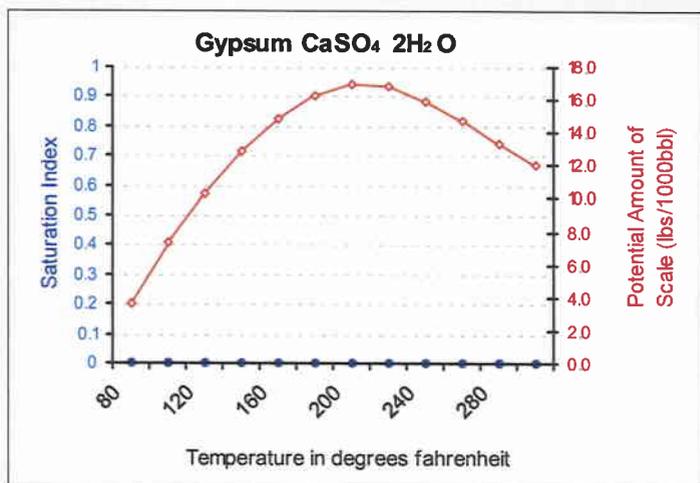
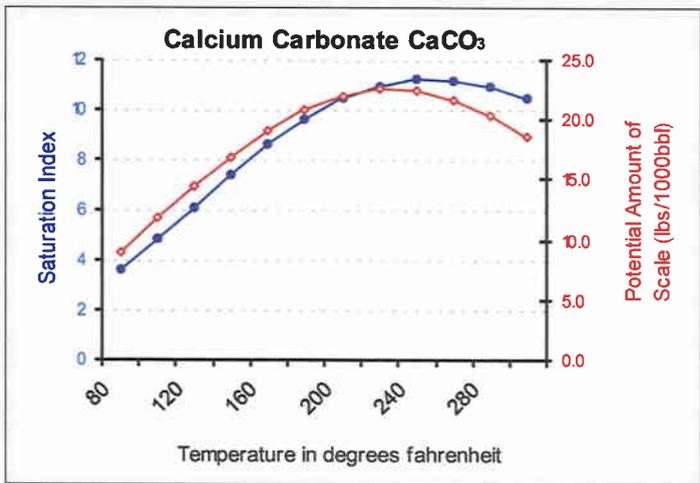


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Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



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Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Ashley 10-11-9-15**
 Sample Point: **Tank**
 Sample Date: **1 /12/2011**
 Sales Rep: **Monty Frost**
 Lab Tech: **John Keel**

Sample ID: **WA-52888**

Sample Specifics	
Test Date:	1/18/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0020
pH:	7.63
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	16465
Molar Conductivity (µS/cm):	24947
Resitivity (Mohm):	0.4008

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	7.77	Chloride (Cl):	9000.00
Magnesium (Mg):	2.50	Sulfate (SO₄):	17.40
Barium (Ba):	9.70	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	1171.00
Sodium (Na):	6256.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	-
Iron (Fe):	0.18	Phosphate (PO₄):	-
Manganese (Mn):	0.18	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		0.43	-6.92	0.00	-2846.80	0.00	-2980.90	-	-	2.93	9.04	0.68
80	0	0.32	-9.33	0.00	-18.39	0.00	-3160.00	-	-	4.49	11.24	0.33
100	0	0.43	-6.92	0.00	-13.79	0.00	-2980.90	-	-	2.93	9.04	0.41
120	0	0.55	-4.96	0.00	-10.25	0.00	-2713.50	-	-	1.95	6.30	0.46
140	0	0.67	-3.31	0.00	-7.50	0.00	-2395.90	-	-	1.33	2.97	0.51
160	0	0.78	-1.98	0.00	-5.45	0.00	-2061.00	-	-	0.92	-0.98	0.58
180	0	0.88	-1.00	0.00	-3.99	0.00	-1733.90	-	-	0.65	-5.58	0.63
200	0	0.96	-0.35	0.00	-3.03	0.00	-1431.20	-	-	0.46	-10.90	0.64
220	2.51	0.99	-0.06	0.00	-2.48	0.00	-1176.60	-	-	0.32	-17.46	0.64
240	10.3	1.00	0.04	0.00	-2.14	0.00	-943.65	-	-	0.24	-24.57	0.65
260	20.76	0.99	-0.09	0.00	-1.98	0.00	-747.62	-	-	0.17	-32.67	0.66
280	34.54	0.95	-0.40	0.00	-1.94	0.00	-586.07	-	-	0.13	-41.92	0.67
300	52.34	0.89	-0.87	0.00	-1.99	0.00	-455.18	-	-	0.09	-52.48	0.68

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:

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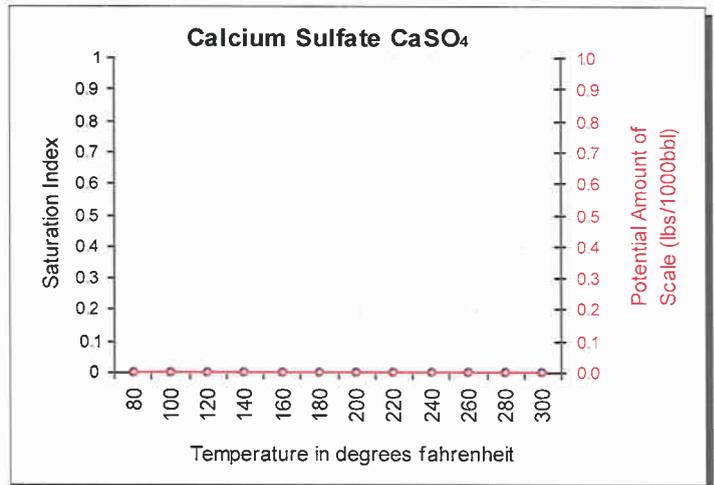
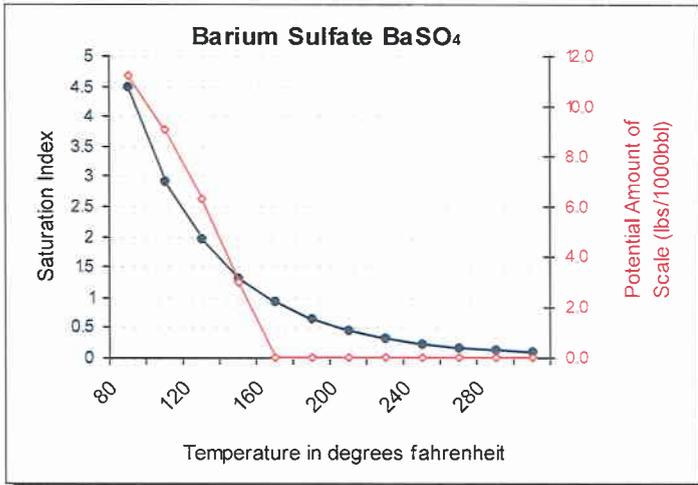
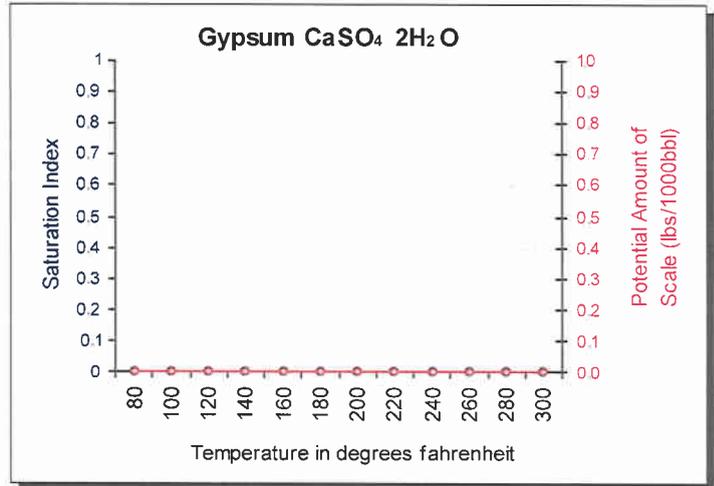
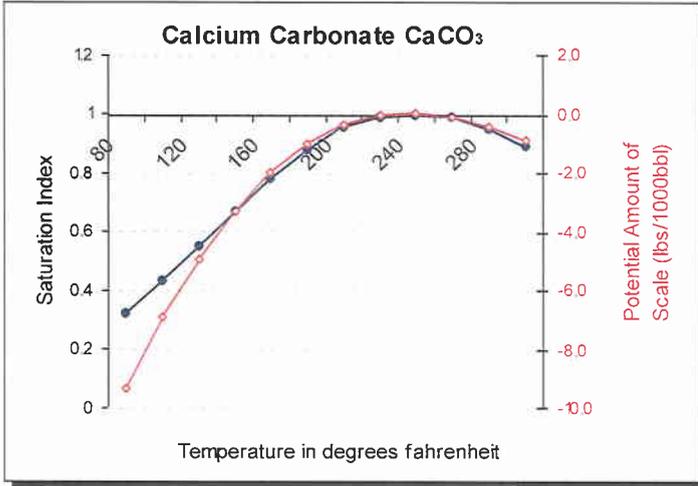
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley 10-11-9-15**

Sample ID: **WA-52888**



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Attachment "G"

**Ashley Federal #10-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4931	5003	4967	2180	0.88	2148
5732	5744	5738	2041	0.79	2004
5210	5314	5262	2188	0.85	2154
4784	4788	4786	1998	0.85	1967 ←
4288	4292	4290	1999	0.90	1971
				Minimum	<u><u>1967</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 13, 2001

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds (4931-4935') and B .5 sds (4989-5003').

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 12, 2001 SITP: SICP: 0

Install 5M frac head. NU 5M BOP. Pressure test csg & sfc equipment to 3000 psi. NU BJ Services "Ram Head" flange. RU Schlumberger and perf B .5 sds @ 4989-5003' & C sds @ 4931-35' W/ 4 JSPF. 1 run. RU BJ Services and frac B/C sds W/ 87,460# 20/40 sand in 643 bbls Viking I-25 fluid. Perfs broke dn @ 2244 psi. Treated @ ave press of 1980 psi W/ ave rate of 29.9 BPM. ISIP-2180 psi. RD BJ & WLT. Begin immediate flowback of B/C frac on 12/64 choke @ 1 BPM. Zone flowed 4 1/2 hrs & died. Rec 215 BTF (est 33% of frac load). SIFN W/ est 571 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 143 Starting oil rec to date: 0
Fluid lost/recovered today: 428 Oil lost/recovered today:
Ending fluid to be recovered: 571 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: B/C sands
6500 gals of pad
4500 gals W/ 1-5 ppg of 20/40 sand
9000 gals W/ 5-8 ppg of 20/40 sand
2145 gals W/ 8 ppg of 20/40 sand
Flush W/ 4851 gals of slick water

COSTS

Table with 2 columns: Item, Cost. Items include BJ Services-B/C sds (\$27,546), Weatherford BOP (2) (\$260), Hagman/IPC trucking (\$1,500), etc.

Max TP: 2443 Max Rate: 30 BPM Total fluid pmpd: 643 bbls
Avg TP: 1980 Avg Rate: 29.9 BPM Total Prop pmpd: 87,460#
ISIP: 2180 5 min: 10 min: FG: .79
Completion Supervisor: Gary Dietz

DAILY COST: \$231,036
TOTAL WELL COST: \$231,036

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 18, 2001

Completion Day: 02

Present Operation: Completion

Rig: KEY # 965

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: Wt: Grd: EOT@ BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Contains data for C sds and B .5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 17, 2001 SITP: SICP: 0
MIRU Key # 965, Nipple up 3000# BOP's SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: Starting oil rec to date: 0
Fluid lost/recovered today: Oil lost/recovered today:
Ending fluid to be recovered: Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type: KES rig \$890
Company:
Procedure or Equipment detail: B/C sands

Max TP: Max Rate: Total fluid pmpd: Drilling cost
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG: DAILY COST:
Completion Supervisor: Ray Herrera TOTAL WELL COST: \$231,036

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 20, 2001

Completion Day: 03

Present Operation: Completion

Rig: KEY # 965

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 4926' BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds and B .5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 19, 2001 SITP: SICP: 0

Tally, drift, PU & TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 3 jts tbg, new Randys 5 1/2" TA (45K), & 164 jts 2 7/8 8rd 6.5# J-55 tbg. Ran EOT to 5406'. Tbg displaced 13 BW on TIH. Circ hole W/ clean fluid. LD 10 jts excess tbg. ND BOP. Set TA @ 4926' W/ SN @ 5025' & EOT @ 5091'. Land tbg W/ 14,000# tension. NU wellhead. RU swab equipment. IFL @ sfc. Made 16 swb runs rec 174 BTF W/ 5% FOC. Rec light gas & no sand all day. FFL @ 2500'. SIFN W/ est 384 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 571 Starting oil rec to date: 0
Fluid lost/recovered today: 187 Oil lost/recovered today: 0
Ending fluid to be recovered: 384 Cum oil recovered: 0
IFL: sfc FFL: 2500' FTP: Choke: Final Fluid Rate: Final oil cut: 5%

COSTS

Table with 3 columns: PRODUCTION TBG DETAIL, ROD DETAIL, COSTS. Rows include KB 10.00', 154 2 7/8 J-55 tbg, TA (2.80' @ 4925.72' KB), 3 2 7/8 J-55 tbg, SN (1.10' @ 5025.25' KB), 2 2 7/8 J-55 tbg, 2 7/8 NC (.45'), EOT 5091.36' W/ 10' KB, KES rig, Weatherford BOP, Randys TA/SN, Aztec 2 7/8 tbg, IPC frac tks (2 X 3 days), IPC frac head rental, IPC loc. Preparation, IPC supervision, KES rig (11/17/01).

DAILY COST: \$21,758

Completion Supervisor: Gary Dietz

TOTAL WELL COST: \$252,794

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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 10-11-9-15

Report Date: Nov. 21, 2001

Completion Day: 04

Present Operation: Completion

Rig: KEY # 965

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Anchor @: 4926' BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds and B .5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 20, 2001 SITP: 0 SICP: 0

Flush tbg W/ 20 BW. PU & TIH W/ A & B grade rod string as follows: new Randys 2 1/2" X 1 1/2" X 15' RHAC pump, 4-1 1/2" weight rods, 10-3/4" scraped rods, 96-3/4" plain rods, 90-3/4" scraped rods, 1-8'-3/4" pony rod, 1 1/2" X 22' polished rod. Seat pump. RU pumping unit. Fill tbg W/ 7 BW. Pressure test pump & tbg to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 411 BWTR.

Place well on production @ 11:30 AM 11/20/01 W/ 77" SL @ 5.5 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 384 Starting oil rec to date: 0
Fluid lost/recovered today: 27 Oil lost/recovered today: 0
Ending fluid to be recovered: 411 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

Table with 4 columns: PRODUCTION TBG DETAIL, ROD DETAIL, COSTS, and amounts. Rows include KB 10.00', 154 2 7/8 J-55 tbg, TA (2.80' @ 4925.72' KB), 3 2 7/8 J-55 tbg, SN (1.10' @ 5025.25' KB), 2 2 7/8 J-55 tbg, 2 7/8 NC (.45'), and EOT 5091.36' W/ 10' KB.

DAILY COST: \$89,820
TOTAL WELL COST: \$342,614

Completion Supervisor: Gary Dietz

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JUN 16 2001



ATTACHMENT G-1

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DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 20, 2008 Day: 1
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6031' WL
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include C sds (4931-4935') and B .5 sds (4989-5003').

CHRONOLOGICAL OPERATIONS

Date Work Performed: 19-Jun-08 SITP: 0 SICP: 0

MIRU Western #2. RU HO trk & pump 50 BW dn casing @ 250°F. Flush tbg & rods through hole W/ 20 BW @ 250°F. TOH W/ rod string & LD pump. Re-flush rods W/ 30 BW on TOH. ND wellhead & release TA @ 4926'. NU BOP. SIFN W/ est 100 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date:
Fluid lost/recovered today: 100 Oil lost/recovered today:
Ending fluid to be recovered: 100 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

Table with 3 columns: PRODUCTION TBG DETAIL, ROD DETAIL, COSTS. Lists items like KB 10.00', 154 2 7/8 J-55 tbg, TA (2.80' @ 4925.72' KB), SN (1.10' @ 5025.25' KB), 2 2 7/8 J-55 tbg, 2 7/8 NC (.45'), EOT 5091.36' W/ 10' KB, RHAC pump W/sm plunger, Western #2 rig, Weatherford BOP, Zubiata trucking, NDSI wtr & truck, NDSI HO trk, CDI pump repair, CDI TA repair, Mt. West sanitation, NPC trucking, NPC supervision.

DAILY COST: \$8,263

TOTAL WELL COST: \$8,263

Workover Supervisor: Gary Dietz

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ATTACHMENT G1
8 of 13

DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 25, 2008 Day: 4
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 5146' BP/Sand PBTD: 5845'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds NEW	4288-4292'	4/16	LODC sds NEW	5310-5314'	4/16
D1 sds NEW	4784-4788'	4/16	CP1 sds NEW	5732-5744'	4/48
C sds	4931-4935'	4/16	CP2 sds NEW	5808-5814'	4/24
B .5 sds	4989-5003'	4/56			
A1 sds NEW	5210-5214'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 24, 2008 SITP: 0 SICP: 0
Open well w/ 500 psi on tbg. RU HO trk to tbg & pressure LODC sds up to 5000 psi. Bled off. Release pkr & reset after moving fluid around tools. Perfs broke down @ 5000 psi, pump 5 bbls was 1600 psi. Released prk. TIH & released RBP. TIH w/ tbg & reset RBP @ 5845'. Reset pkr @ 5682'. Pressure casing to 200 psi. RU BJ Services & frac CP sds, stage #1 w/ 45,209#'s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Perfs broke down @ 3280 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Had trouble w/ pad & cross linker so started over w/ 41 bbls. Flow well back. Well flowed for 2 hours & died w/ 170 bbls rec'd, 500#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 40' of sand. Released RBP. TOOH w/ tbg & reset plug @ 5367'. Set pkr & test tools. Leave pkr hang @ 5146'. BJ broke down. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 476 Starting oil rec to date: _____
Fluid lost/recovered today: 170 Oil lost/recovered today: _____
Ending fluid to be recovered: 306 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 & CP2 sds down tbg
1638 gals w/ Techna Hib & to cross link
6132 gals of pad
3200 gals w/ 1-4 ppg of 20/40 sand
6800 gals w/ 4-6 ppg of 20/40 sand
878 gals w/ 6 ppg of 20/40 sand
Flush w/ 1344 gals of slick water

COSTS

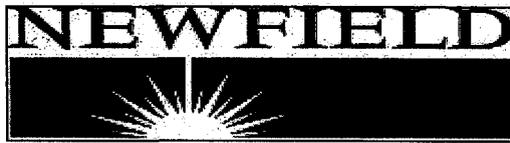
Western rig	\$4,904
Weatherford BOP	\$300
Zubiate HO trk	\$275
Weatherford tools/serv	\$1,100
C-D trkg frac water	\$640
BJ Services CP1&2sd	\$25,350
NPC Supervisor	\$300

Max TP: 3935 Max Rate: 15 Total fluid pmpd: 476 bbls
Avg TP: 3735 Avg Rate: 15.5 bpm Total Prop pmpd: 45,209#'s
ISIP: 2041 5 min: 10 min: FG: .79
Completion Supervisor: Ron Shuck

DAILY COST: \$32,869
TOTAL WELL COST: \$70,733

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ATTACHMENT G-1

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DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 26, 2008 Day: 5b
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4736' BP/Sand PBTD: 4831'

PERFORATION RECORD

Table with 4 columns: Zone, Perfs, SPF/#shots, and another Zone/Perfs/SPF/#shots. Rows include GB6 sds, D1 sds, C sds, B .5 sds, A1 sds, LODC sds, CP1 sds, and CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 25, 2008 SITP: 0 SICP: 0
Day 5b.

Pressure casing to 800 psi w/ 1 bbls water. RU BJ Services & frac D1 sds, stage #3 w/ 15,255#'s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Perfs broke down @ 3960 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Flow well back. Well flowed for 1 hours & died w/ 60 bbls rec'd, 500#'s sand w/ trace oil & gas. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. Released RBP. TOOH w/ tbg & reset plug @ 4332'. Set pkr & test tools. Set pkr @ 4232'. See day5c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 196 Starting oil rec to date:
Fluid lost/recovered today: 60 Oil lost/recovered today:
Ending fluid to be recovered: 136 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 sds down tbg
1554 gals w/ Techna Hib & to cross link
1554 gals of pad
1200 gals w/ 1-4 ppg of 20/40 sand
2832 gals w/ 4-6 ppg of 20/40 sand
Flush w/ 1092 gals of slick water

Table with 2 columns: Description and Cost. Rows include C-D trkg frac water (\$360) and BJ Service D1 sds (\$15,161).

Max TP: 4317 Max Rate: 15 Total fluid pmpd: 196 bbls
Avg TP: 3840 Avg Rate: 15.5 bpm Total Prop pmpd: 15,255#'s
ISIP: 1998 5 min: 10 min: FG: .85
Completion Supervisor: Ron Shuck

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DAILY COST: \$15,521
TOTAL WELL COST: \$95,406



ATTACHMENT G-1

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DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 26, 2008 Day: 5c
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: N-80 Pkr/EOT @: 4232' BP/Sand PBTD: 4332'

PERFORATION RECORD

Table with 4 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB6 sds, D1 sds, C sds, B .5 sds, A1 sds, LODC sds, CP1 sds, CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 25, 2008 SITP: 0 SICP: 0
Day 5c.

Pressure casing to 600 psi w/ 1 bbls water. RU BJ Services & frac GB6 sds, stage #4 w/ 22,087#'s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Perfs broke down @ 3542 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Flow well back. Well flowed for 1.5 hours & died w/ 90 bbls rec'd, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 50' of sand. Released RBP. TOOH w/ tbg. LD tbg on trailer (56 jts). Well went to flowing. Circulate well & TIH w/ tbg out of derick (45 jts). EOT @ 4055'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 253 Starting oil rec to date:
Fluid lost/recovered today: 90 Oil lost/recovered today:
Ending fluid to be recovered: 163 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB6 sds down tbg
1890 gals w/ Techna Hib & to cross link
2100 gals of pad
1600 gals w/ 1-4 ppg of 20/40 sand
4028 gals w/ 4-6 ppg of 20/40 sand
Flush w/ 1008 gals of slick water

COSTS

Table with 2 columns: Description, Cost. Rows include Western rig (\$5,039), Weatherford BOP's (\$300), trkg frac water (\$520), BJ Service GB6 sds (\$20,969), NPC location clean up (\$600), RNI water disposal (\$4,000).

Max TP: 3417 Max Rate: 15 Total fluid pmpd: 253 bbls
Avg TP: 3267 Avg Rate: 15.5 bpm Total Prop pmpd: 22,087#'s
ISIP: 1999 5 min: 10 min: FG: .90

Completion Supervisor: Ron Shuck

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DAILY COST: \$31,428
TOTAL WELL COST: \$126,834



ATTACHMENT G-1

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DAILY WORKOVER REPORT

WELL NAME: Ashley Federal 10-11-9-15 Report Date: June 27, 2008 Day: 6
Operation: Re-completion Rig: Western #2

WELL STATUS

Surf Csg: 8 5/8" @ 307' Prod. Csg: 5 1/2" Wt: 15.5# @ 6062' Csg PBTD: 6042'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5874' BP/Sand PBTD: 6042'

PERFORATION RECORD

Table with 4 columns: Zone, Perfs, SPF/#shots, and another Zone/Perfs/SPF/#shots. Rows include GB6 sds, D1 sds, C sds, B .5 sds, A1 sds, LODC sds, CP1 sds, and CP2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 26, 2008 SITP: 235 SICP: 175
Open well w/ 175 CP & 235 TP. Circulate 120 bbls down tbg. Continue TOOH w/ tbg laying frac string down. LD tools. TIH w/ NC, 1 jts tbg, SN, 2 jt tbg, TA new w/ 45,000#'s shear, 181 jts tbg. RU swab equipment. IFL was surface. Made 7 runs & rec'd 82 bbls of fluid. FFL was 900'. Last run showed trace of oil w/ no sand. TIH w/ tbg to tag PBTD @ 6042'. Circulate well clean. TOOH w/ 6 jts tbg. RD BOP's. Set TA @ 5775' w/ 16,000#'s tension w/ SN @ 5840' & EOT @ 5874'. Flush tbg w/ 60 bbls water. Pick-up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' x 14' new CDI RHAC pump, 6- 1-1/2" weight rods, 31- 3/4" guided rods (20 new 3/4" w/ 2" guides), 96- 3/4" plain rods. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 253 Starting oil rec to date:
Fluid lost/recovered today: 90 Oil lost/recovered today:
Ending fluid to be recovered: 163 Cum oil recovered:
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

COSTS

Table with 3 columns: PRODUCTION TBG DETAIL, ROD DETAIL, and COSTS. Rows include KB 10.00', 181 2 7/8 J-55 tbg, TA (2.80') @ 5775.61' KB, 2 2 7/8 J-55 tbg, SN (1.10') @ 5840.73' KB, 1 2 7/8 J-55 tbg, 2 7/8 NC (.45'), EOT 5873.68' W/ 10' KB, 1 1/2" X 22' polished rod, 3/4" pony rod, 3/4" scraped rods, 96- 3/4" plain rods, 31- 3/4" scraped rods, 6-1 1/2" weight rods, CDI 2 1/2 X 1 1/2 X10'X 14', RHAC pump W/sm plunger, Western rig \$5,158, Weatherford BOP's \$300, Zubiate Trkg rds & tbg \$9,010, NPC Supervisor \$300.

DAILY COST: \$15,368

Workover Supervisor: Ron Shuck

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TOTAL WELL COST: \$142,202

JUN 16 2011

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4238'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 187' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 41 sx Class "G" cement down 5 ½" casing to 357'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal #10-11-9-15

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Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
 Put on Production: 11/20/2001
 GL: 6112' KB: 6122'

Initial Production: 38 BOPD,
 50.6 MCFD, 36.7 BWPD

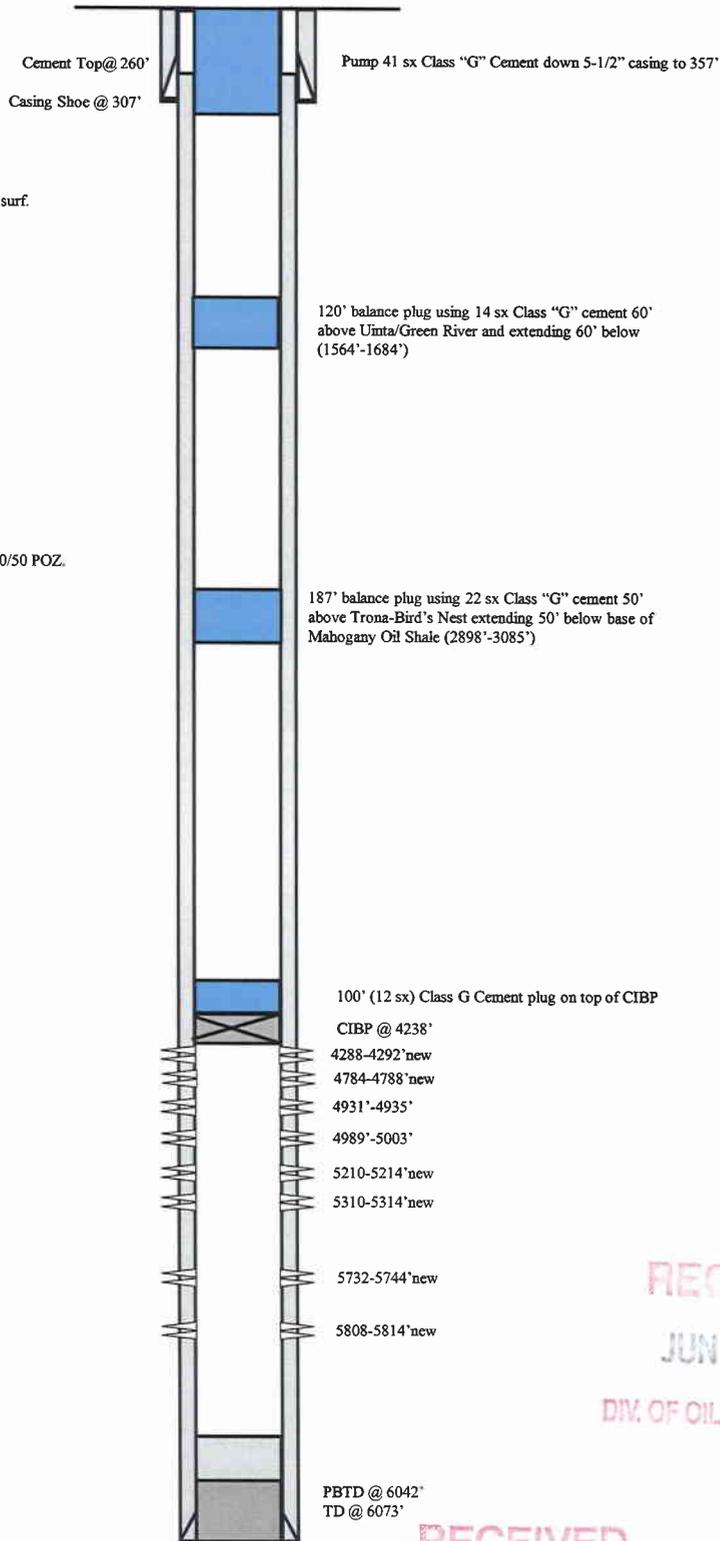
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.31')
 DEPTH LANDED: 307.31'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6064.66')
 DEPTH LANDED: 6062.16'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 260' per CBL



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Ashley Fed. #10-11-9-15
 2027' FSL & 2018' FEL
 NWSE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32217; Lease #UTU-74826

JL 5/9/2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2027 FSL 2018 FEL
 NWSE Section 11 T9S R15E

5. Lease Serial No.
 USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY 10-11-9-15

9. API Well No.
 4301332217

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

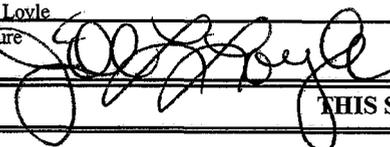
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

RECEIVED

JUN 16 2011

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Jill Loyle
 Signature 

Title
 Regulatory Technician

Date
 06/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
WWW.SLTTRIB.COM

MEDIAONE
NEWSPAPER AGENCY COMPANY
WWW.M1PUBLISHING.COM

Deseret News
WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	7/15/2011

RECEIVED
JUL 28 2011

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000707758 /
SCHEDULE	
Start 07/14/2011	End 07/14/2011
CUST. REF. NO.	
UIC-377/20110706	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES	
SIZE	
67 Lines	2.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
230.12	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II Injection wells:

Greater Monument Butte Unit
Ashley 8-11-9-15 well located in SE/4 NE/4, Section 11, Township 9 South, Range 15 East
Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 16-11-9-15 well located in SE/4 SE/4, Section 11, Township 9 South, Range 15 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

707758 UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-377 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

Start 07/14/2011 End 07/14/2011

PUBLISHED ON

SIGNATURE

Shirley Taylor

NOTARY PUBLIC
Notary Public, State of Utah
Commission # 231408
My Commission Expires
January 12, 2014

Virginia Gray

7/15/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

2050/REP/GADICADMIN/GF11/0131

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

20 day of July, 2011
Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-377

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing

him on to game. His but was n played wi said Coac senior. He integrity e our cente "I'm pr champions placed sec loss was to 10-1 recor DHS er favor. end the g pounced c Rich's qua Youngs up the wr made big d Macoy You Shad Tl

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9

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-11-9-15, ASHLEY 10-11-9-15,
ASHLEY 12-11-9-15, ASHLEY 14-11-9-15,
ASHLEY 16-11-9-15**

Cause No. UIC-377

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 7/13/2011 2:31 PM
Subject: Cause UIC-377

This will be published July 19.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-377

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Order Confirmation for Ad #0000707758-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$230.12			
Payment Amt	\$0.00			
Amount Due	\$230.12	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	UIC-377/20110706	

Confirmation Notes:
Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 67 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/14/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/14/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-377

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 11, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley 10-11-9-15 well located in NW/4 SE/4, Section 11, Township 9 South, Range 15 East
Ashley 12-11-9-15 well located in NW/4 SW/4, Section 11, Township 9 South, Range 15 East
Ashley 14-11-9-15 well located in SE/4 SW/4, Section 11, Township 9 South, Range 15 East
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Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/

Brad Hill

707758 Permitting Manager

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 10-11-9-15, Section 11, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32217

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

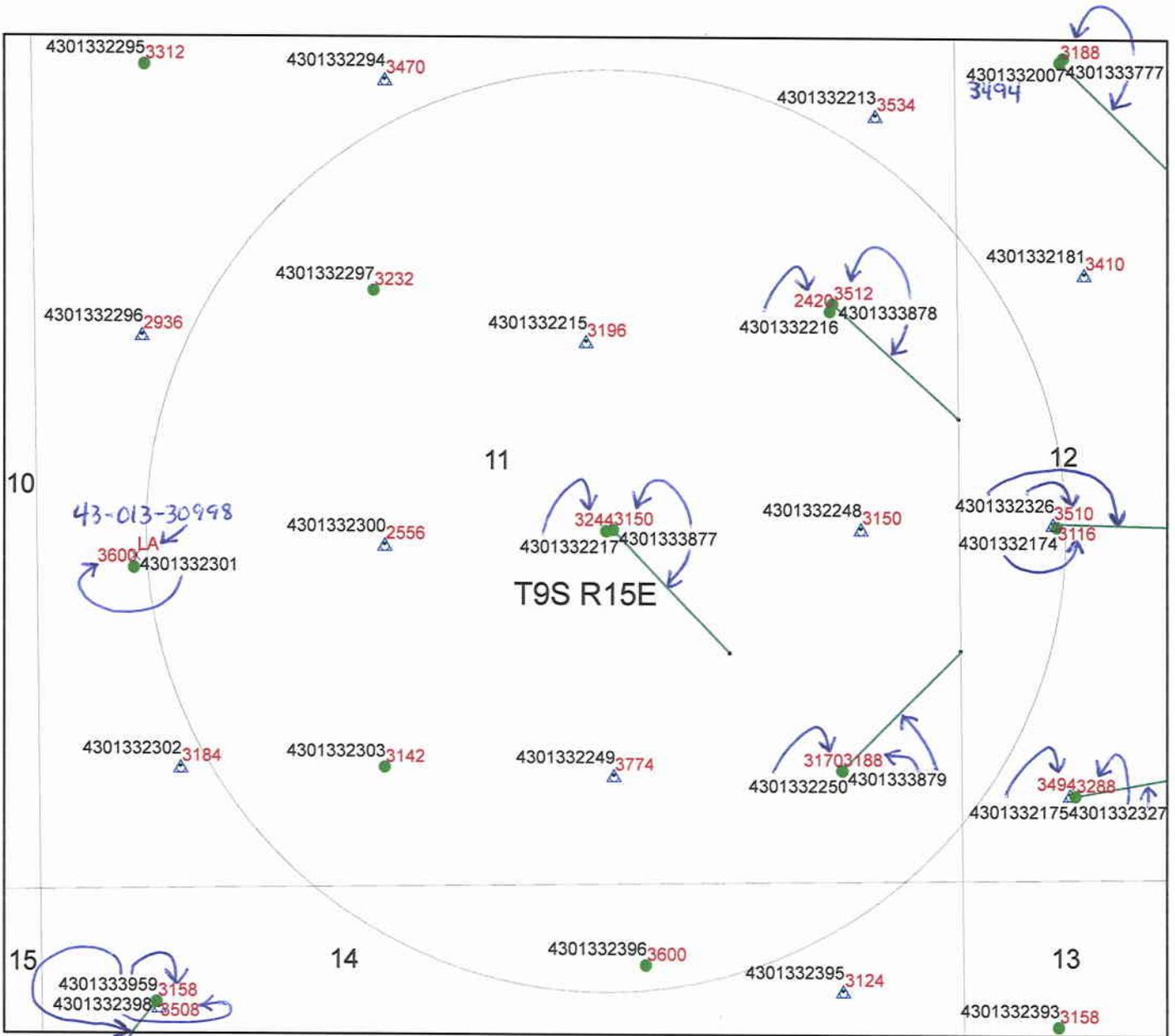
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY 10-11-9-15

API #43-013-32217

UIC-377.5

Legend

SGID93.ENERGY.DNROilGasWells

GIS_STAT_TYPE

- APD
- ⊙ DRL
- ⊗ GIW
- ⊙_{os} GSW
- × LA
- LOC
- OPS
- ⊙ PA
- ⊗ PGW

- POW
- ▲ RET
- ⊗ SGW
- SOW
- ⊗ TA
- TW
- ⊗ WDW
- ▲ WW
- WSW

- ▭ SGID93 BOUNDARIES.Counties
- SGID93 ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath
- Wells-CbftopsMaster9_6_11



1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 10-11-9-15

Location: 11/9S/15E **API:** 43-013-32217

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 307 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,062 feet. A cement bond log demonstrates adequate bond in this well up to about 3,244 feet. A 2 7/8 inch tubing with a packer will be set at 4,238 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 10 producing wells and 5 injection wells in the AOR. One of the injection wells is directionally drilled, with surface location inside the AOR and a bottom hole location outside the AOR. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4,058 feet and 6,042 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 10-11-9-15 well is 0.85 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,967 psig. The requested maximum pressure is 1,967 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 10-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 6/23/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 10-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322170000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FSL 2018 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

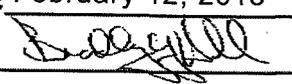
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/19/2012. On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 12, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/7/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/20/12 Time 10 am pm

Test Conducted by: AUSTIN HARRISON

Others Present: _____

Well: <u>Ashtley 10-11-9-15</u>	Field: <u>MONUMENT BUTTE</u>
Well Location: <u>10 NW/4 Sec. 11, T9S, R15E</u>	API No: <u>43-013-32217</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1790</u>	psig
5	<u>1790</u>	psig
10	<u>1790</u>	psig
15	<u>1790</u>	psig
20	<u>1790</u>	psig
25	<u>1790</u>	psig
30 min	<u>1790</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

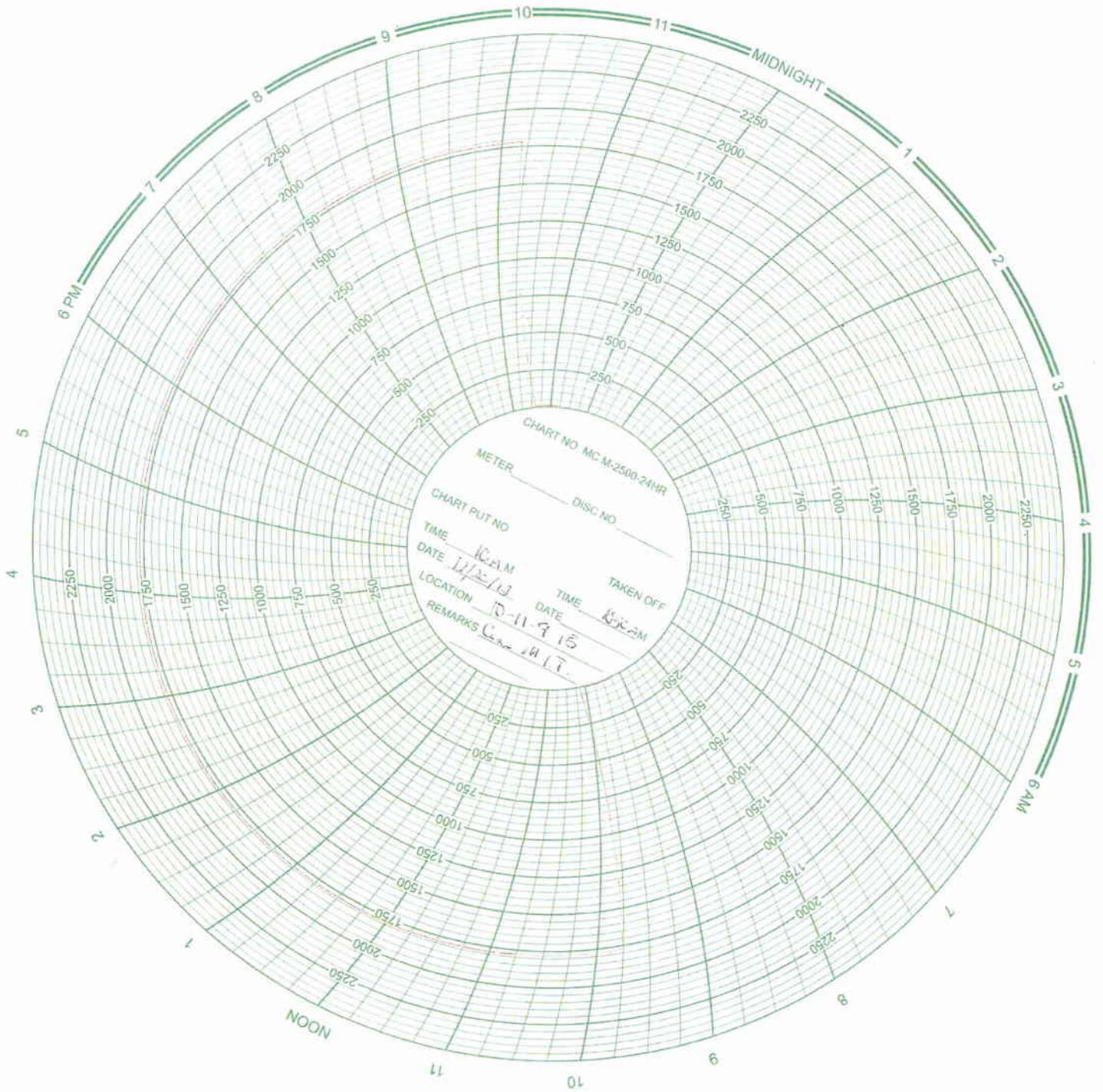
Tubing pressure: 60 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Austin Harrison

Sundry Number: 33651 API Well Number: 43013322170000



5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! - ND BOP's. Set T/A w/ 16,000# tension. T/A @ 5759', S/N @ 5825', EOT @ 5858'. Land TBG w/ B-1 adapter. X-O to rod EQ. HO flushed TBG w/ 40 BW @ 250°. PU, prime and TIH w/ John Crane 2 1/2"x1 1/4"x14'x16' RHAC and rods as detailed. RU PU. HO filled TBG w/ 10 BW. Stroke tested pump to 800# w/ PU, (Good Test). RDMOSU. PWOP @ 10:45 am w/ 86" SL @ 5.5-SPM. FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$23,229

12/18/2012 Day: 1

Conversion

WWS# 5 on 12/18/2012 - MIRUSU, ld rods - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. - MIRUSU, pump 60bbbls h20 down csg, remove head, unseat pump over string wt. Flush rods w/40bbbls, fill and test tbg 3000psi. LD 102-3/4 4per. Wait on hot oiler flush rods w/30 bbbls. Cont LD 95-3/4 per 30 8per 1-1' stabilizer rod. 4-1 1/2 wt bars. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$16,617

12/20/2012 Day: 3

Conversion

WWS# 5 on 12/20/2012 - check psi, set pkr - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange; pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - Thaw out tbg, check pressure. 1400 psi bump up to 3000psi for 30min, good test. RIH w/sandline RET SV RD floor and tbg works, strip off bops. Land tbg with b1 adapter flange, pump 50bbbls fresh H2) and PKR fluid. Set packer w/15000# tension @ 4223', PSn @4217', EOT @ 4233. Land tubing, NU wellhead,pressure test.RDMO - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars w/132 jts 2-7/8 tbg, LD 52 jts, PSN & NC stepped twice, flushed with 50bbbls, PU and TIH w/2-3/8 re-entry guide, XN Nipple, 4' 2-3/8 sub, XO, packer, on-off tool, PSN and 132 jts 2-7/8 tbg. Pump 10bbbls pad, circ sv to psn test tbg.sdfn - ND wellhead, Unseat TAC, strip on BOP's, RU floor and tbg works flush TBG w/40bbbls H2O. TOO H breaking and redoping collars

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Daily Cost: \$0

Cumulative Cost: \$29,523

12/28/2012 Day: 4

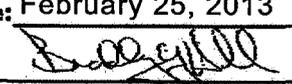
Conversion

Rigless on 12/28/2012 - Conduct initial MIT - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. - On 12/20/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/20/2012 the casing was pressured up to 1790 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 60 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$111,857

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY 10-11-9-15	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322170000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2027 FSL 2018 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	COUNTY: DUCHESNE	
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> VENT OR FLARE
		<input type="checkbox"/> SI TA STATUS EXTENSION
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The above reference well was put on injection at 10:30 AM on 02/01/2013.		
Accepted by the Utah Division of Oil, Gas and Mining		
Date: February 25, 2013		
By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/4/2013	

Spud Date: 9/10/2001
 Put on Production: 11/20/2001
 GL: 6112' KB: 6122'

Ashley Federal 10-11-9-15

Initial Production: 38 BOPD,
 50.6 MCFD, 36.7 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

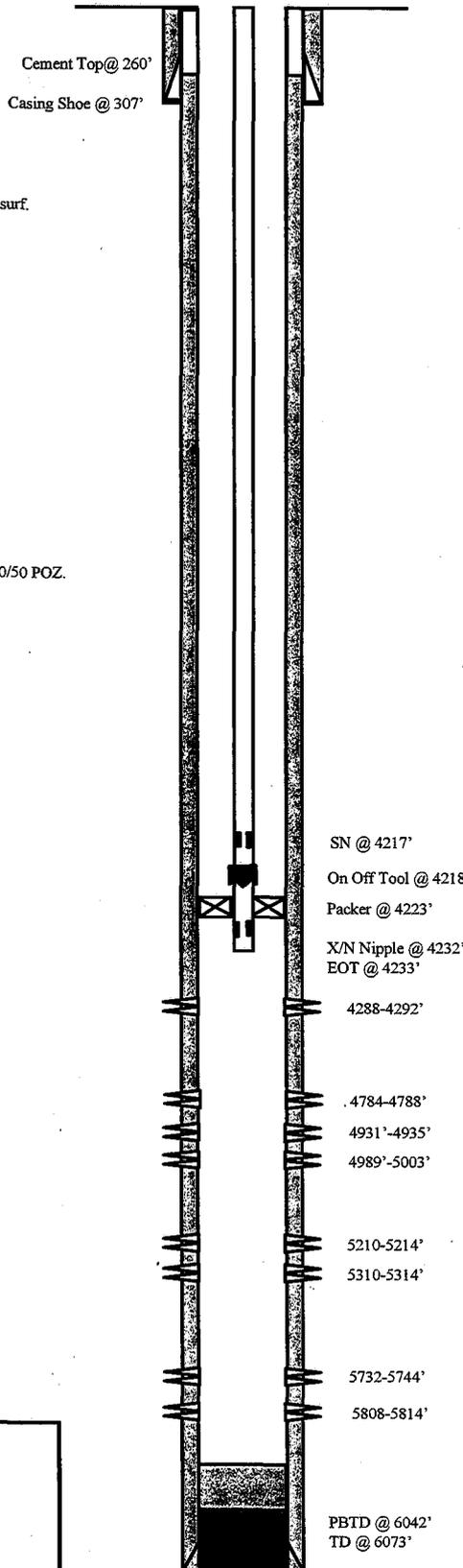
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.31')
 DEPTH LANDED: 307.31'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6064.66')
 DEPTH LANDED: 6062.16'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 260' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4207.1')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4217.1' KB
 ON/OFF TOOL AT: 4218.2'
 ARROW #1 PACKER CE AT: 4223.4'
 XO 2-3/8 x 2-7/8 J-55 AT: 4227.2'
 TBG PUP 2-3/8 J-55 AT: 4227.7'
 X/N NIPPLE AT: 4231.9'
 TOTAL STRING LENGTH: EOT @ 4233.4'



FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals
6/25/08	5210'-5314'	Frac LODC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Actual flush: 1302 gals.
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Actual flush: 1092 gals
6/25/08	4288-4292	Frac GB6 sds as follows: 22,087#s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Actual flush: 1088 gals
06/27/09		Recompletion. Rod & Tubing detail updated.
8/10/09		Tubing leak. Updated rod & tubing details.
4/25/2011		Tubing leak. Updated rod and tubing detail.
1/6/2012		Parted rods. Updated rod & tubing detail.
3/14/12		Parted rods: updated rod & tubing detail
12/19/12		Convert to Injection Well
12/20/12		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes
6/23/08	4288-4292'	4 JSPF	16 holes
6/23/08	4784-4788'	4 JSPF	16 holes
6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 10-11-9-15
 2027' FSL & 2018' FEL
 NWSE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32217; Lease #UTU-74826



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-377

Operator: Newfield Production Company
Well: Ashley Federal 10-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32217
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,967 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,058' – 6,042')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

11/31/13
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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