



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

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JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**
 1b. TYPE OF WELL
OIL **GAS** **SINGLE** **MULTIPLE**
WELL **WELL** **OTHER** **ZONE** **ZONE**

2. NAME OF OPERATOR
Inland Production Company
 3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At Surface **NW NE 229' fnl, 2013' fel**
 At proposed Prod. Zone **4433629 N 568542 E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 13.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to **Approx. 229' f/lse line**)
 16. NO. OF ACRES IN LEASE **1950**
 17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. **Approx. 3960'**
 19. PROPOSED DEPTH **6500'**
 20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **6062.2 GR**
 22. APPROX. DATE WORK WILL START* **2nd Qtr 2001**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

**Inland Production Company proposes to drill this well in accordance with the attached exhibits.
 The Conditions of Approval are also attached.**

**Federal Approval of this
 Action is Necessary**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12/30/00**

PERMIT NO. **43-013-32214** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE **01-31-01**
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED
 2001
 OIL, GAS AND...

T9S, R15E, S.L.B.&M.

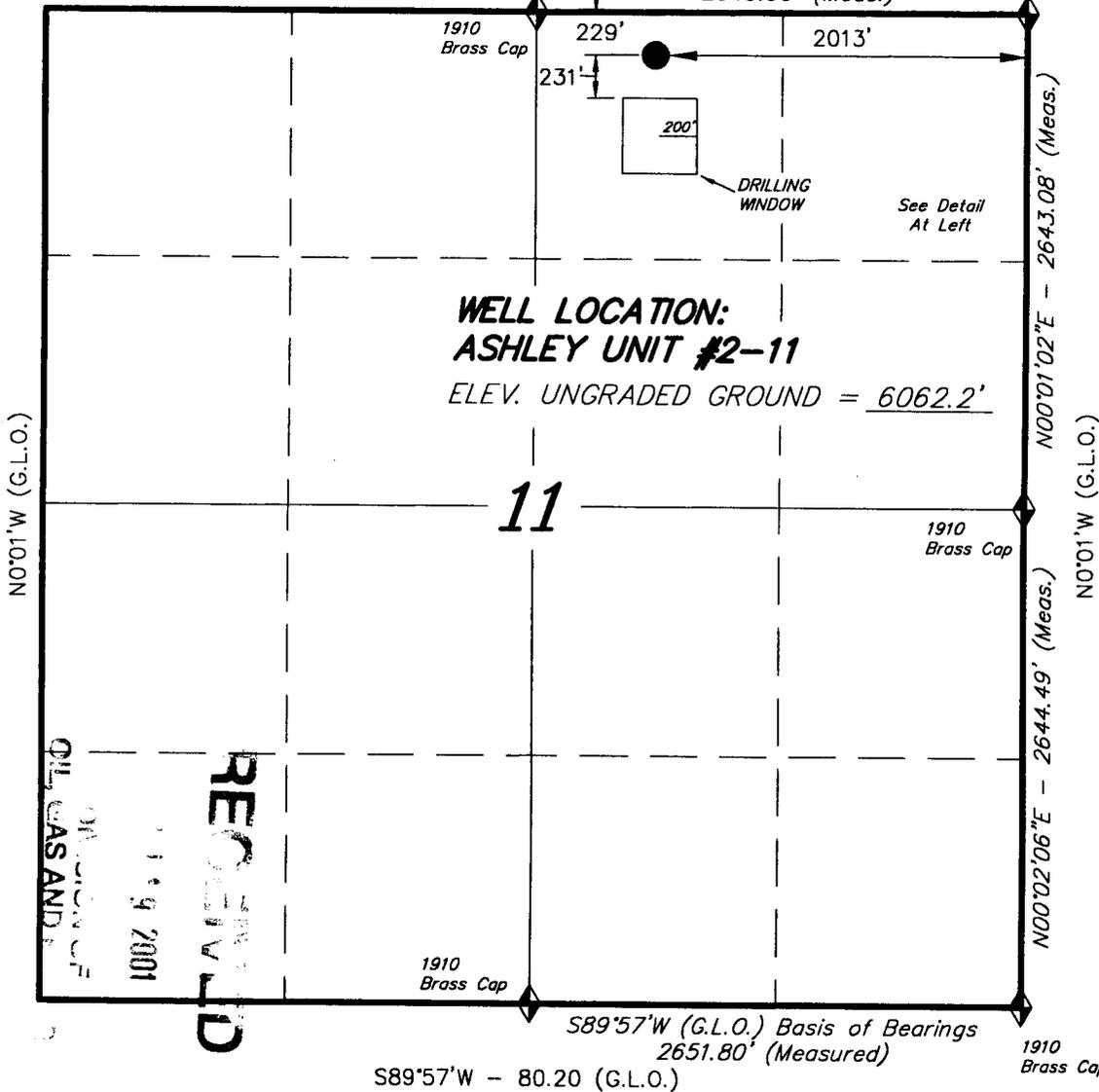
INLAND PRODUCTION COMPANY

S89°58'W - 80.18 (G.L.O.)

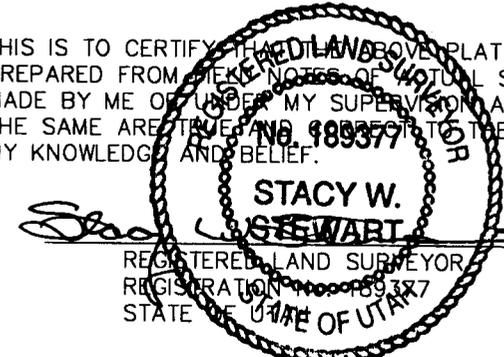
S89°48'11"W
2649.90' (Meas.)

1910
Brass Cap

WELL LOCATION, ASHLEY UNIT #2-11,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM THE NOTES OF FIELD SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-3-00	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

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 DIVISION OF
 OIL, GAS AND
 MINES
 1907 5 1 2001

INLAND PRODUCTION COMPANY
ASHLEY #2-11-9-15
NW/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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DEPARTMENT OF
OIL, GAS AND MINING

**INLAND PRODUCTION COMPANY
ASHLEY #2-11-9-15
NW/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 2-11-9-15 located in the NW 1/4 NE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 1.7 miles \pm to the beginning of the proposed access road to the east; proceed east 0.2 mile \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Cultural Resource Survey and Paleontological Resource Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #2-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-11-9-15 NW/NE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date


Jon Holst
Permitting Agent

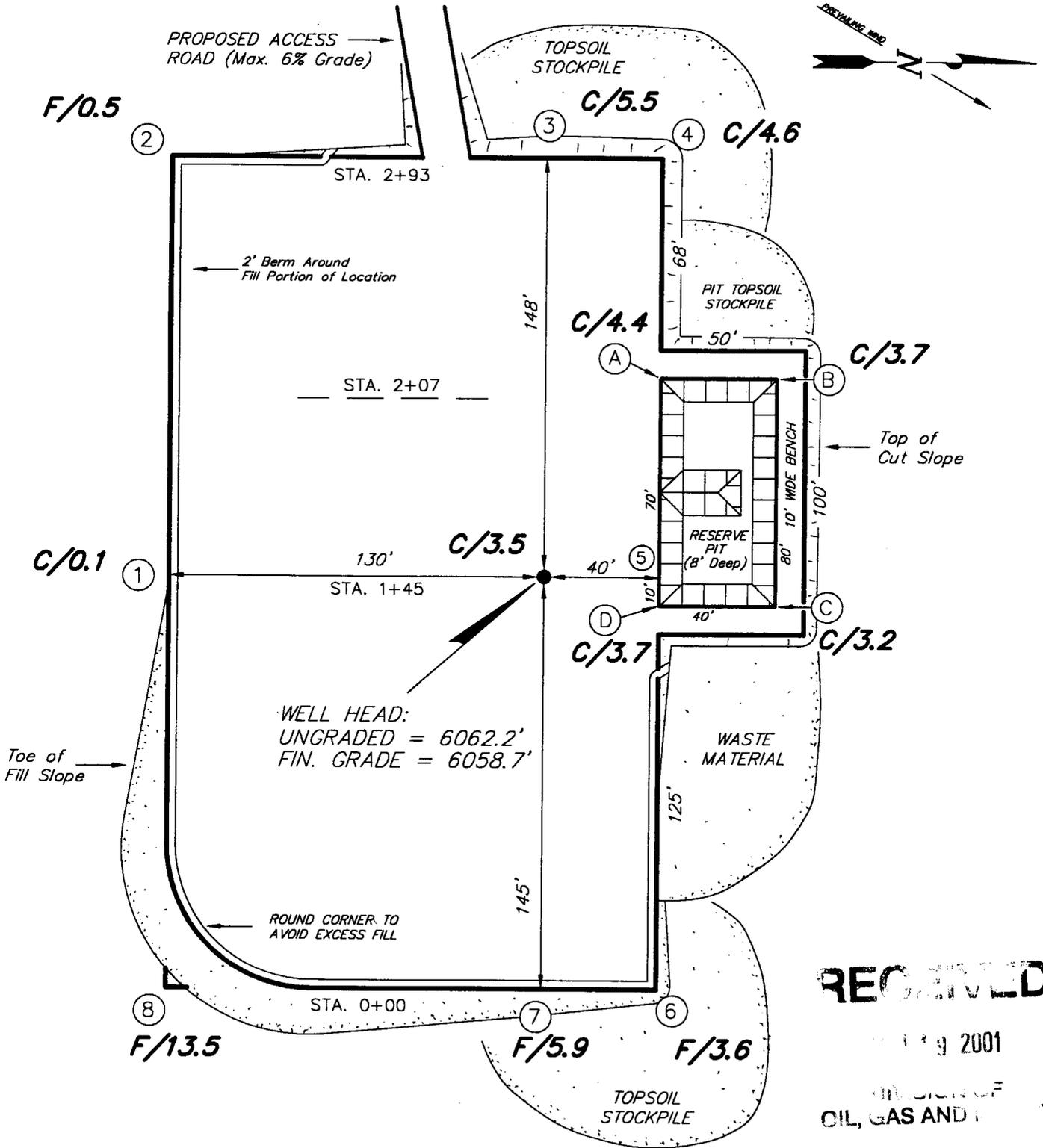
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DEPARTMENT OF
ENERGY AND NATURAL RESOURCES

INLAND PRODUCTION COMPANY

ASHLEY UNIT #2-11
SEC. 11, T9S, R15E, S.L.B.&M.



WELL HEAD:
UNGRADED = 6062.2'
FIN. GRADE = 6058.7'

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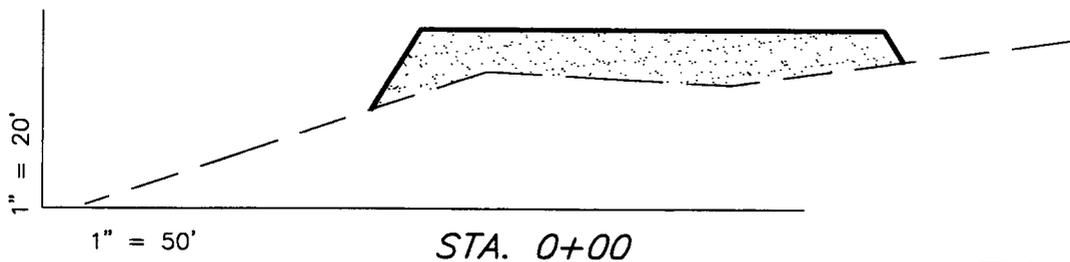
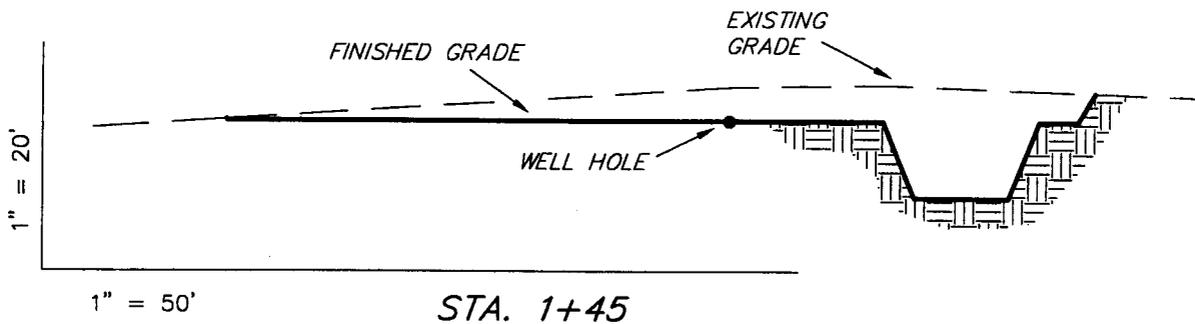
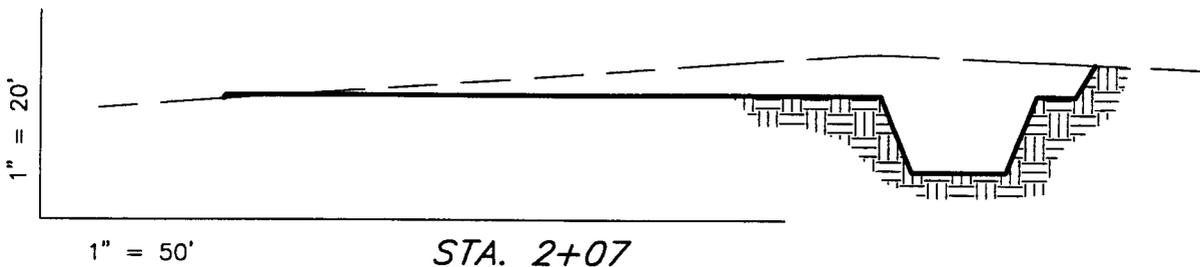
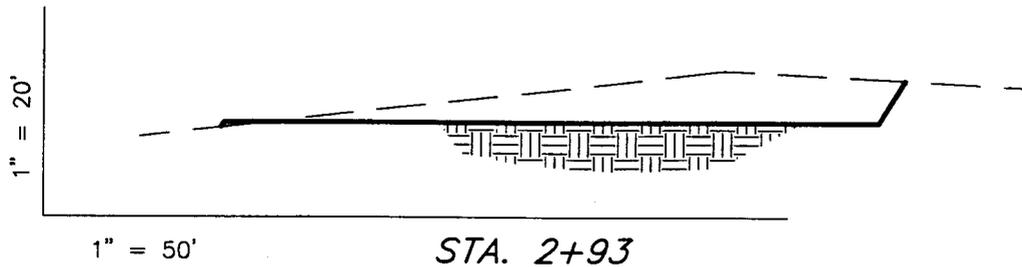
REFERENCE POINTS
195' EAST = 6045.2'
245' EAST = 6043.8'

SURVEYED BY: R.J.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 12-3-00		

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #2-11



APPROXIMATE YARDAGES

- CUT = 2,800 Cu. Yds.
- FILL = 2,800 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,020 Cu. Yds.

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SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
Land Surveying, Inc.

(435) 781-2501

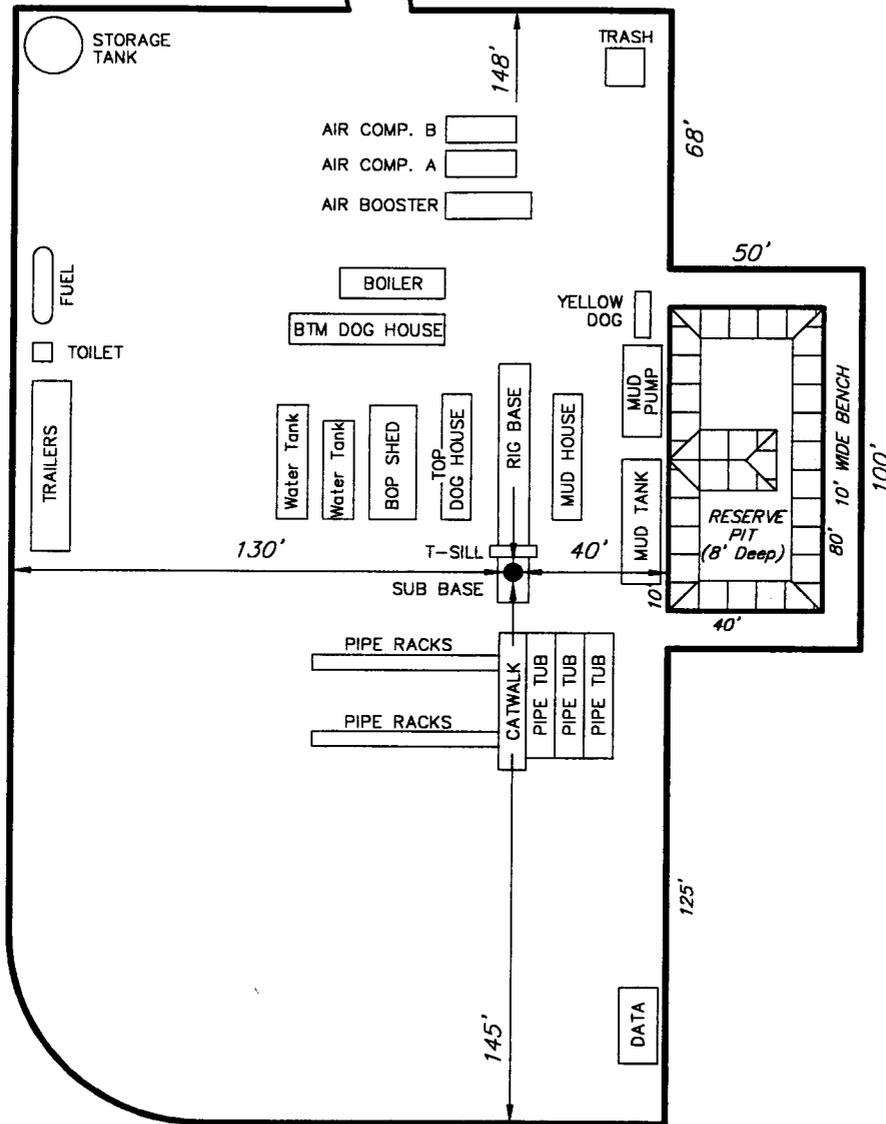
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #2-11

PROPOSED ACCESS ROAD (Max. 6% Grade)



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 OIL, GAS AND MINERAL

SURVEYED BY: R.J.

SCALE: 1" = 50'

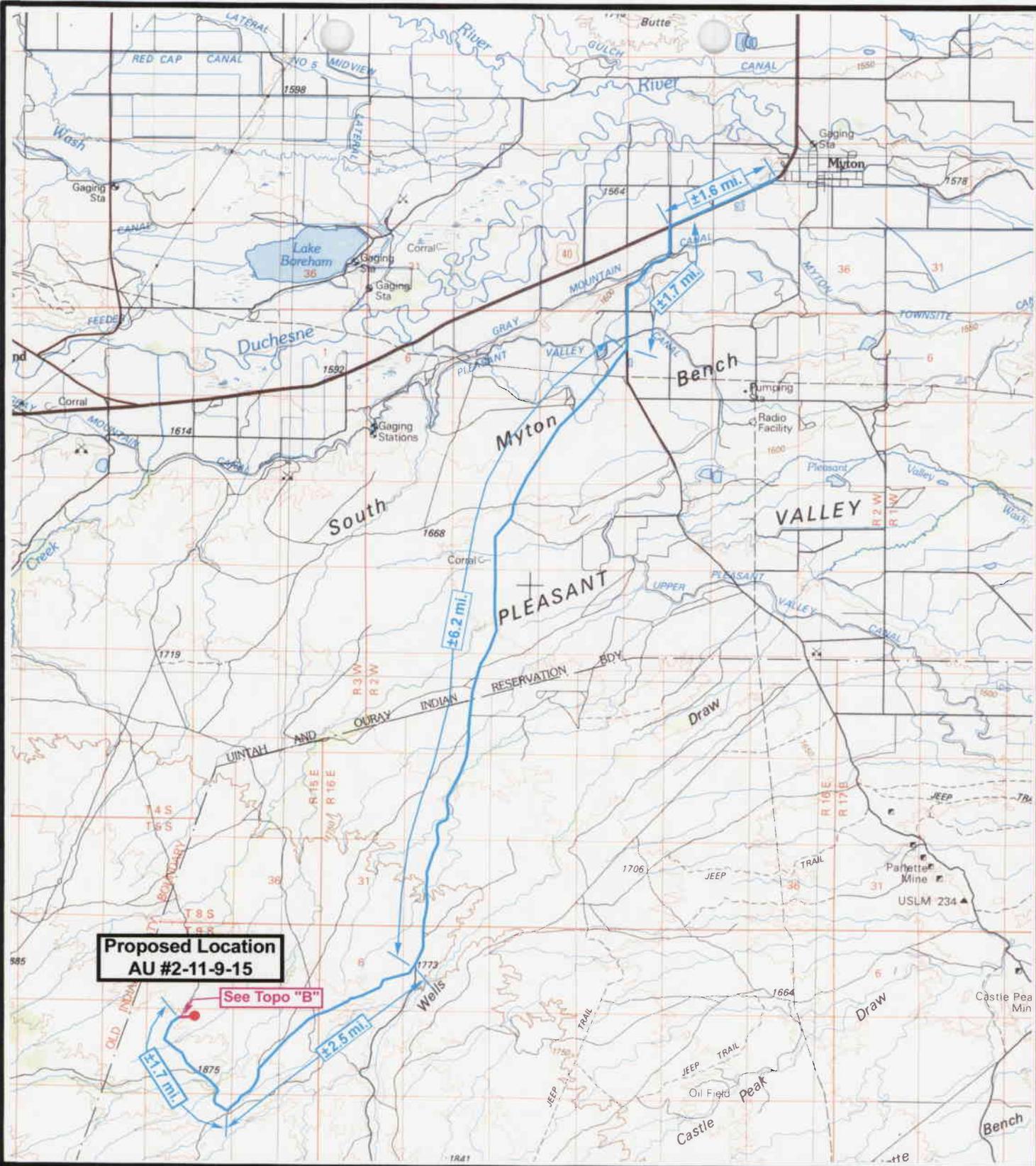
DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
 Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
AU #2-11-9-15**

See Topo "B"



**ASHLEY UNIT #2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 11-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

**Proposed Location
AU #2-11-9-15**



11

Proposed 1-11

Proposed 8-11

Proposed 7-11

Proposed 10-11

Proposed 9-11

Proposed 15-11

Proposed 16-11

±1.7 mi.

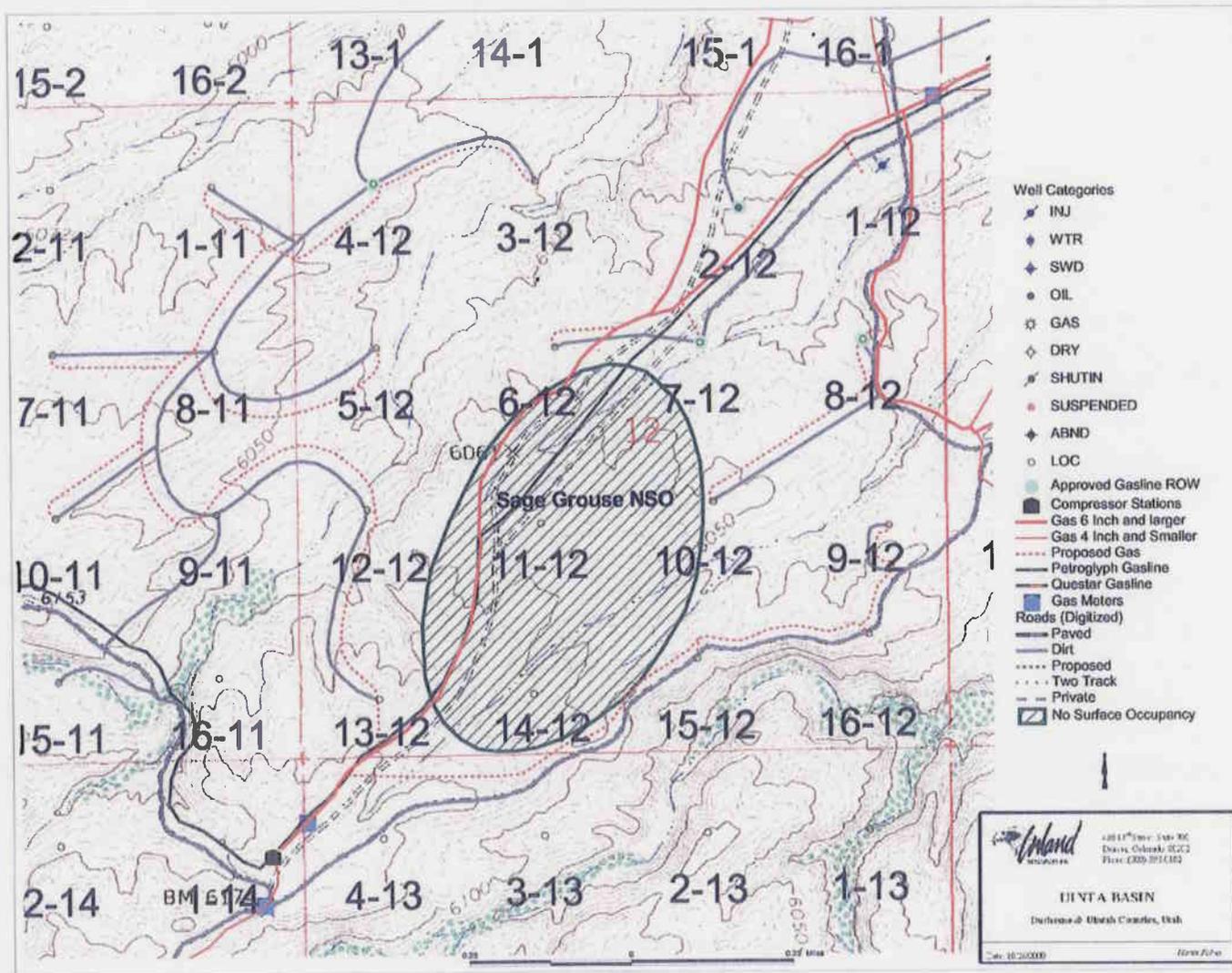
Myton ±2.2 mi.



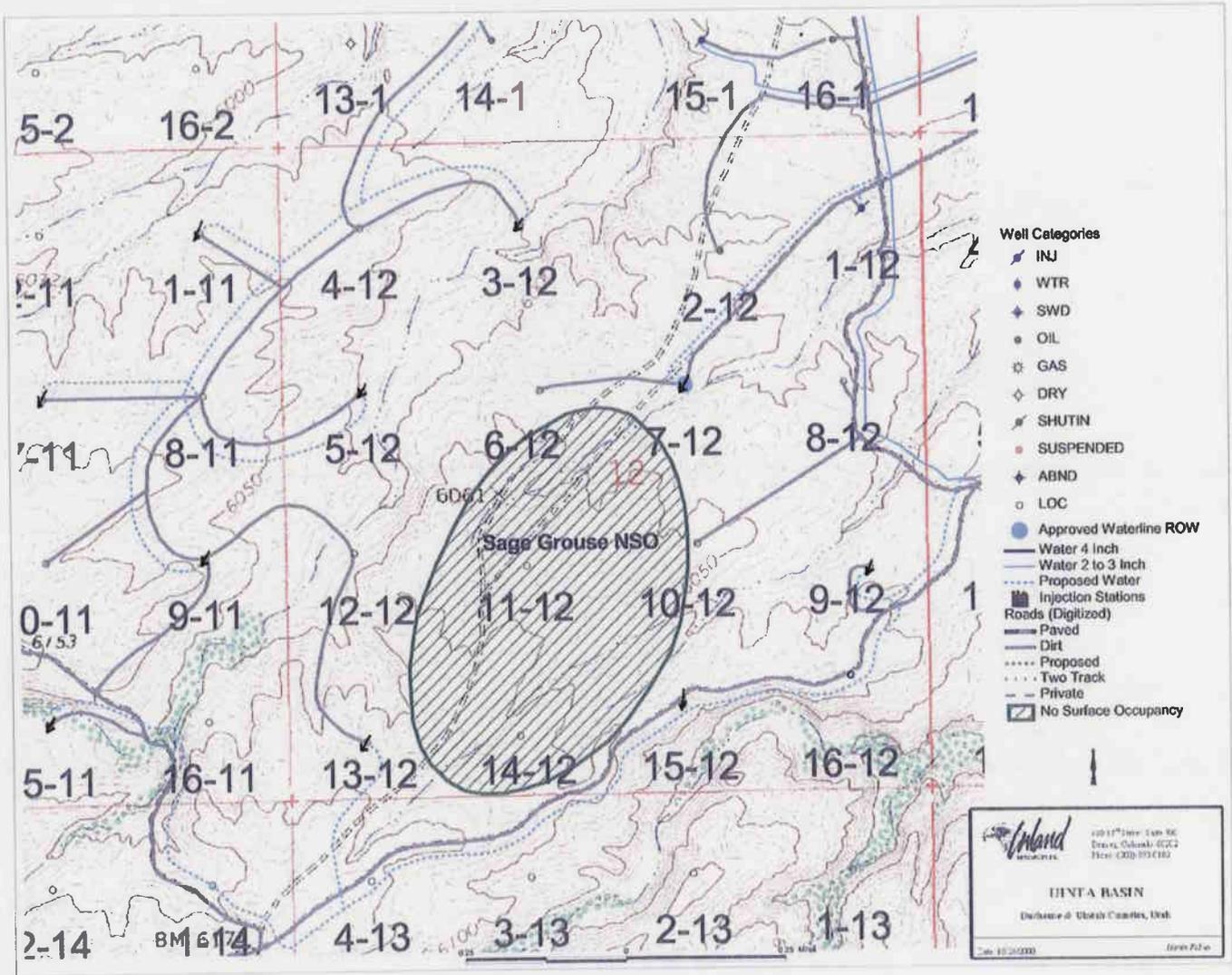
**ASHLEY UNIT #2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



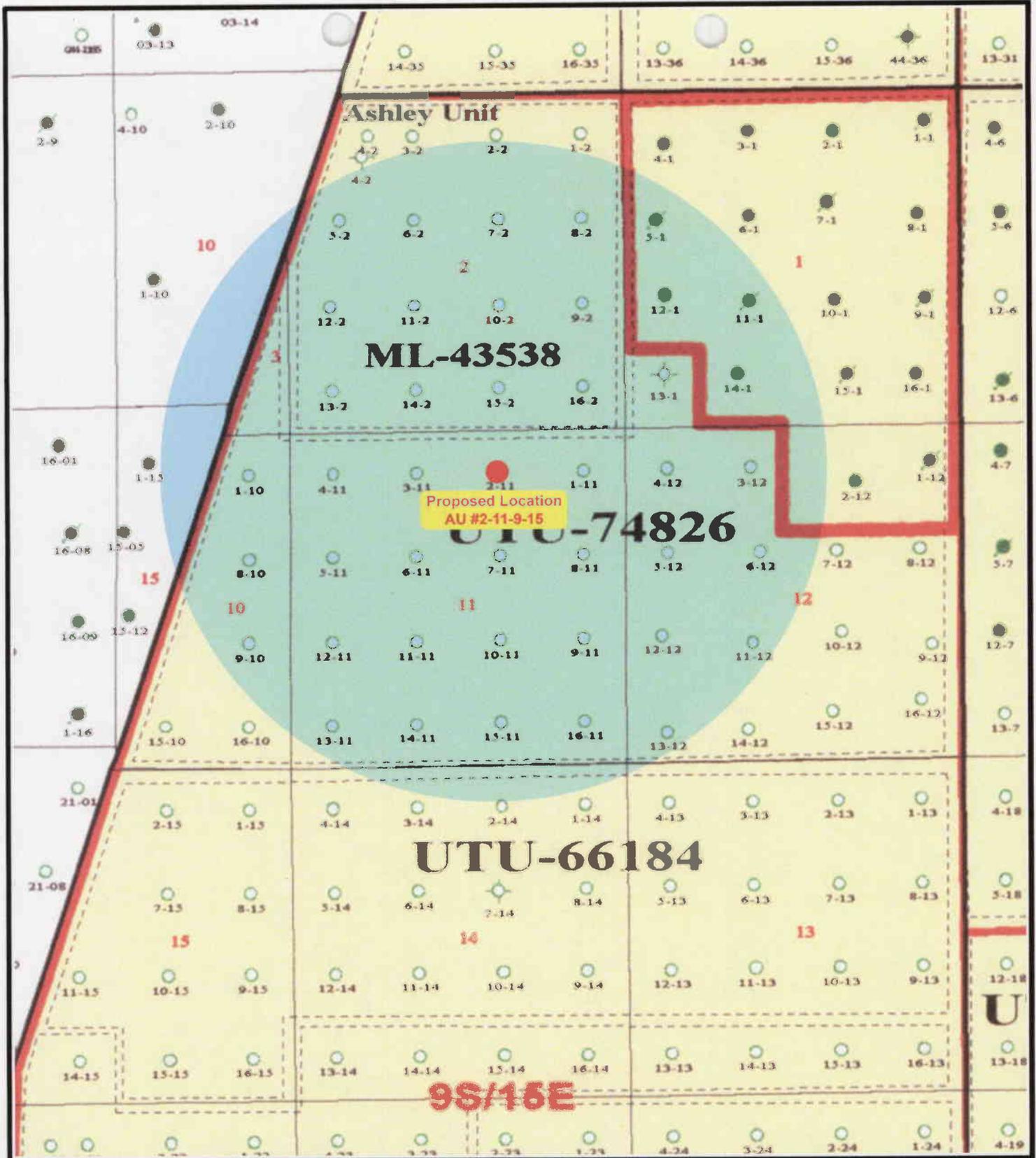
Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 12-7-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)



ASHLEY UNIT #2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

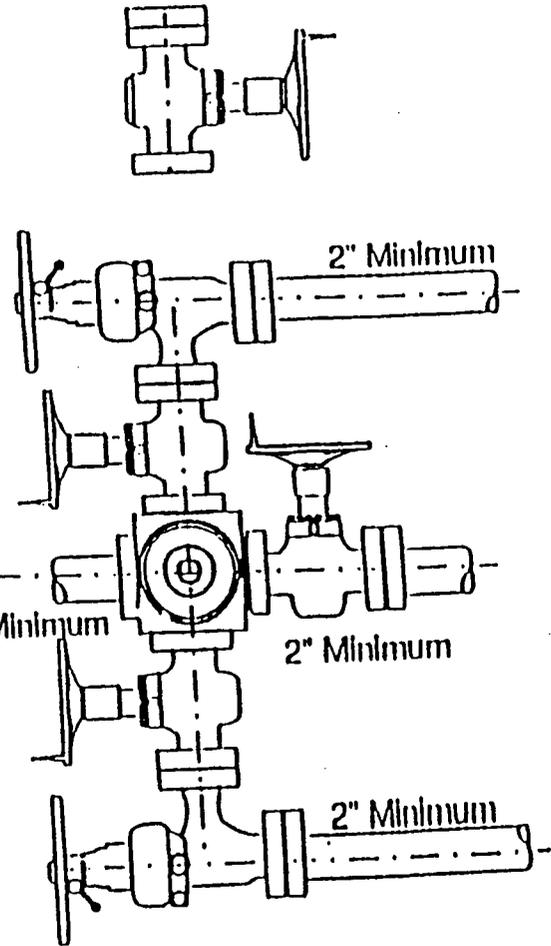
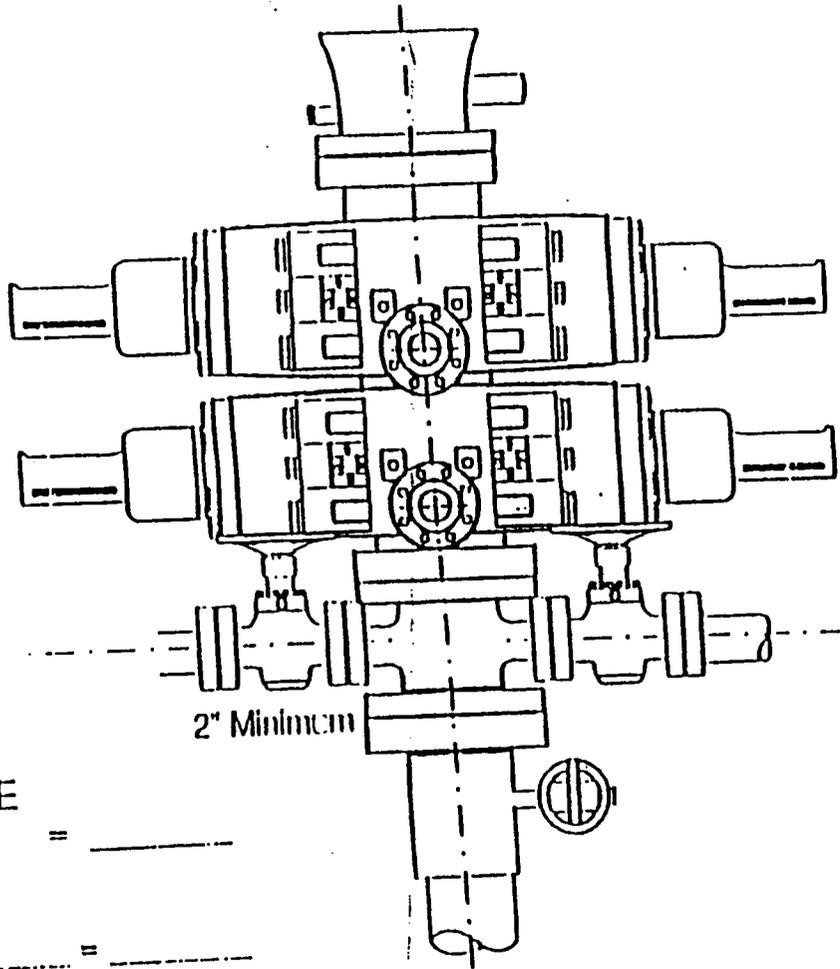


Drawn By: bgm	Revision:
Scale:	File:
Date: 12-4-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE _____
 ar BOP = _____
 ype BOP _____
 Rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

...rounding off to the next higher
 ...ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

Well No.: Ashley 2-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 2-11-9-15

API Number:

Lease Number: UTU-74826

Location: NWNE Sec. 11, T9S, R15E

GENERAL

Access well pad from the west, off of existing two-track road. Keep road construction activities at least 100 ft. north of drainage.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

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OIL, GAS AND MINERAL RESOURCES

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

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DEPARTMENT OF
OIL, GAS AND MINES

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/19/2001

API NO. ASSIGNED: 43-013-32214

WELL NAME: ASHLEY 2-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:
 NWNE 11 090S 150E
 SURFACE: 0229 FNL 2013 FEL
 BOTTOM: 0229 FNL 2013 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

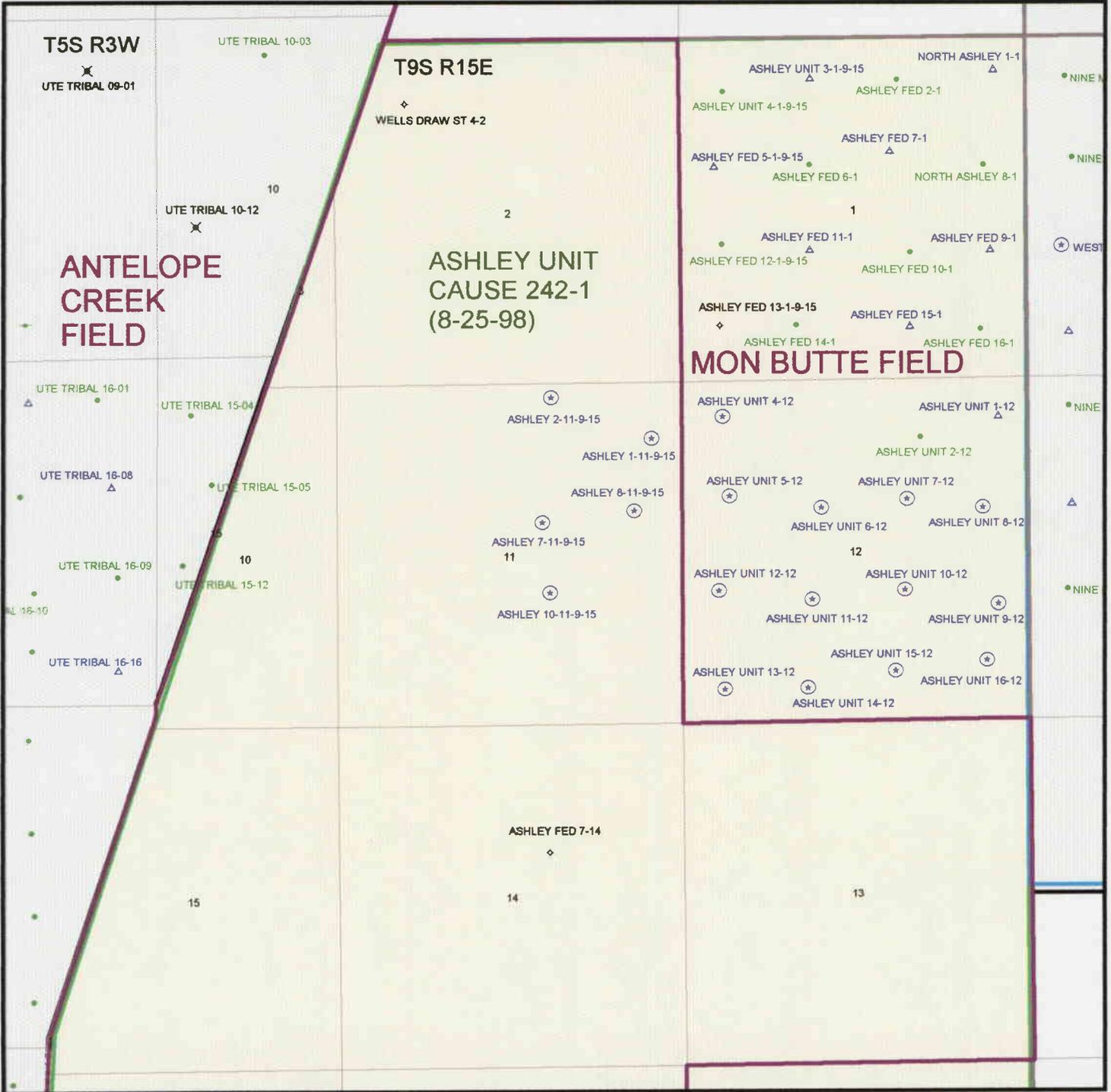
- R649-2-3. Unit ASHLEY
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 242-1
- Eff Date: 8-25-98
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: mon. Butte SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 FIELD: UNDESIGNATED (002)
 SEC. 11, T9S, R15E,
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Ashley 2-11-9-15 Well, 229' FNL, 2013' FEL, NW NE, Sec. 11, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32214.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 2-11-9-15
API Number: 43-013-32214
Lease: UTU 74826

Location: NW NE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW NE 229' fnl, 2013' fel
At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO. UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME WELL NO Ashley
9. API WELL NO. 2-11-9-15
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW NE Sec. 11, T9S, R15E
12. County Duchesne 13. STATE UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.9 miles southwest of Myton, Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 229' f/lse line
16. NO. OF ACRES IN LEASE 1950
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 3960'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6062.2 GR
22. APPROX. DATE WORK WILL START* 2nd Qtr 2001

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits. The Conditions of Approval are also attached.

RECEIVED JAN 10 2001 RECEIVED MAR 26 2001 DIVISION OF OIL, GAS AND MINING

24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE [Signature] DATE 03/19/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 2-11-9-15

API Number: 43-013-32214

Lease Number: U-74826

Location: NWNE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 508'$.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 2-11-9-15

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	4 lbs/acre
shadscale	Atriplex conflertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 2-11-9-15

Api No. 43-013-32214 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # RATHOLE

SPUDDED:

Date 10/24/2001

Time 9:30 AM

How DRY

Drilling will commence _____

Reported by RAY HERRERA

Telephone # 1-435-823-1958

Date 10/24/2001 Signed: CHD

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3650
MYTON, UT 84052

OPERATOR ACCT NO: N5160

OCT-28-01 MON 01:38 PM 1" AND PRODUCTION CO FAX NO. 437 46 3031 P. 02

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32249	Ashley #15-11-9-15	SW/SE	11	9S	15E	Duchesne	October 19, 2001	10/29/01 10/19/01

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32250	Ashley #16-11-9-15	SE/SE	11	9S	15E	Duchesne	October 19, 2001	10/29/01 10/19/01

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32214	Ashley #2-11-9-15	NW/NE	11	9S	15E	Duchesne	October 24, 2001	10/29/01 10/24/01

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		

WELL COMMENTS

- ACTION CODES (See instructions on back of form)
- A - Entity has entered into a lease agreement
 - B - Assignor has been notified of lease agreement
 - C - Production has been commencing and is being reported
 - D - Leasehold is being relinquished to the lessor
 - E - Other (specify in comments section)

NOTE: Use comment section to explain any unusual or non-standard entries.

[Signature]
 Production Clerk
 Title

October 29, 2001
 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley Unit

8. Well Name and No.

A. F. 2-11-9-15

9. API Well No.

43-013-32214

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

229 FNL & 2013' FEL NW/NE Sec.12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/24/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 308.28'/KB On 11/01/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 2 bbls cement returned to surface. WOC.

RECEIVED

NOV 5 2001

DIVISION OF
OIL AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 11/05/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT LOG REPORT

8 5/8 CASING SET AT 308.28

LAST CASING 8 5/8" SET AT 308.28'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 2-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

API # 43-013-32214

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.80' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	298.43
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			300.28
TOTAL LENGTH OF STRING		300.28	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			308.28
TOTAL		298.43	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		298.43	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	10/24/2001	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		9:30am		Bbls CMT CIRC TO SURFACE			2
BEGIN CIRC				RECIPROCATED PIPE FOR			THRU _____ FT STROKE
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSPL. CMT				BUMPED PLUG TO			568 PSI
PLUG DOWN		Cemented	11/01/2001				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
		RECEIVED					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third for 3							
DIVISION OF OIL, GAS AND MINING							

COMPANY REPRESENTATIVE Pat Wisener DATE 11/01/2001



December 16, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels
Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells spud more than 4 months ago, but not reported as completed.

Inland Resources intends to drill and complete most of the wells on this list in the year 2004. At that time, I will be sending to you the final completion reports for these wells.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Harris", is written over a light blue horizontal line.

Brian Harris
Engineering Tech

RECEIVED
DEC 22 2003
DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley Unit

8. FARM OR LEASE NAME, WELL NO.
Ashley 2-11-9-15

9. WELL NO.
43-013-32214

10. FIELD AND POOL OR WILDCAT OR AREA
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T9S, R15E

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **229' FNL & 2013' FEL (NW NE) Sec. 11, T9S, R15E**
At top prod. Interval reported below

At total depth

14. API NO. **43-013-32214** DATE ISSUED **1/31/01**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUNDED **10/19/01** 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) **11-1-01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6062' GL** 19. ELEV. CASINGHEAD **6074' KB**

20. TOTAL DEPTH, MD & TVD **308** 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#		7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ WELL STATUS (Producing or shut-in) **TA W/O Drill rig**

DATE OF TEST **10 day ave** HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD **----->** OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ GAS-OIL RATIO **#VALUE!**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **----->** OIL-BBL. _____ GAS--MCF. **RECEIVED** WATER--BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** **DEC 22 2003** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE **Engineering Technician** DATE **12/16/03**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 2-11-9-15	Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)		

38.

Wells Spudded More than 4 Months Ago But Not Yet Reported As Completed

Well Name	Twp-Rng-Sec	API Number	Spud Date
S WELLS DRAW 13-3-9-16	09S 16E 03	4301332106	9/22/2000
LONE TREE 10-16-9-17	09S 17E 16	4301332087	2/5/2001
LONE TREE 15-16-9-17	09S 17E 16	4301332089	2/7/2001
LONE TREE 16-16-9-17	09S 17E 16	4301332150	2/13/2001
ODEKIRK SPRINGS 15-35-8-17	08S 17E 35	4304733550	4/11/2001
GBU 1-34-8-17	08S 17E 34	4301332252	8/12/2001
GBU 7-34-8-17	08S 17E 34	4301332257	8/30/2001
ASHLEY 2-11-9-15	09S 15E 11	4301332214	10/24/2001
S WELLS DRAW 14-3-9-16	09S 16E 03	4301332139	2/18/2002
S WELLS DRAW 11-3-9-16	09S 16E 03	4301332138	2/19/2002
ASHLEY 7-11-9-15	09S 15E 11	4301332215	7/8/2002
JONAH 4-11-9-16	09S 16E 11	4301332279	1/2/2003
GBU 10-26-8-17	08S 17E 26	4304734309	1/29/2003
GBU 2-26-8-17	08S 17E 26	4304734163	4/29/2003
JONAH 7-14-9-16	09S 16E 14	4301332338	5/12/2003
JONAH 6-14-9-16	09S 16E 14	4301332337	6/9/2003
JONAH 5-14-9-16	09S 16E 14	4301332336	6/11/2003
LONE TREE U 8-16-9-17	09S 17E 16	4301332311	7/15/2003
HUMPBACK FED 9-24-8-17	08S 17E 24	4304734881	7/21/2003
LONE TREE U 7-16-9-17	09S 17E 16	4301332310	7/25/2003

RECEIVED
 DEC 22 2003
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
229 FNL 2013 FEL NW/NE Section 11, T9S R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 2-11-9-15

9. API Well No.
43-013-32214

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 01/20/04. MIRU Patterson Rig #155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6175'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 140 Jt's 51/2" J-55 15.5# csgn. Set @ 6157' KB. Cement with 350 sks Prem Lite II w/ 3% KCL, 10 % Gel, 3#"s sk CSE, 2#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 420 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Drop plug displace with 145 bbls fresh water, good returns thruout job, 1BBL cement to surface. Nipple down BOP's. set slips @ 112,000. EST. Cement top@ surface.

14. I hereby certify that the foregoing is true and correct

Signed Floyd Mitchell Title Drilling Foreman Date 01/28/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 29 2004

BLM/DOGM/DOGM/DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6157.16

Fit c/r @ 6128'

LAST CASING 8 5/8" SET AT 308'

OPERATOR Inland Production Company

DATUM 12.5 KB

WELL Ashley Fed 2-11-9-15

DATUM TO CUT OFF CASING 12.5

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson 155

TO DRILLER 6174' LOGGER 6165'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		6.77' 4159.29 'Short jt					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6128.52
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	28.89
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	LENGTH
TOTAL LENGTH OF STRING	6158.66	141	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	1.25		PLUS DATUM TO T/CUT OFF CSG	12.5
PLUS FULL JTS. LEFT OUT	133.49	3	CASING SET DEPTH	6157.16
TOTAL	6290.90	144	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6290.9	144		
TIMING	1ST STAGE	2nd STAGE		
BEGIN RUN CSG.	1/26/2004	4:30AM	GOOD CIRC THRU JOB	YES
CSG. IN HOLE	1/26/2004	9:00AM	Bbls CMT CIRC TO SURFACE	1
BEGIN CIRC	1/26/2004	9:00Am	RECIPROCATED PIPE FOR	Thrustroke
BEGIN PUMP CMT	1/26/2004	11:29AM	DID BACK PRES. VALVE HOLD ?	yes
BEGIN DSPL. CMT	1/26/2004	12:20PM	BUMPED PLUG TO	2090 PSI
PLUG DOWN	1/26/2004	12:46PM		

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	420	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 1/26/2004

JAN 29 2004

DIV. OF OIL & GAS SERVICES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

229 FNL 2013 FEL

NW/NE Section 11 T9S R15E

5. Lease Serial No.

UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 2-11-9-15

9. API Well No.

4301332214

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recomplete horizontalley, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 2/5/04-2/16/04.

Subject well had completion procedures initiated in the Green River formation on 2/5/04 without the use of a service rig over the well. A cement bond log was run and a total of nine Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6035-6040'), (5910-5919'); Stage #2: (5831-5841'); Stage #3: (5752-5778'); Stage #4: (5696-5702'); Stage #5: (5372-5380'); Stage #6: (5060-5068'), (5092-5096); Stage #7: (4813-4821'), (4836-4839'); Stage #8: (4575-4585'); Stage #9: (4326-4332'). All perforations were 4 JSPF. Composite flow-through frac plugs were used between the stages. Fracs were flowed back through chokes. A service rig was moved over well on 2/11/04. Bridge plugs were drilled out and well was cleaned to PBD @ 6128'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run and anchored in well. End of tubing string @ 6055'. A repaired 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/16/04.

RECEIVED

FEB 25 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Matthew Richmond

Title

Production Clerk

Signature



Date

2/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.

certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Inland Resources Inc.

March 18, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

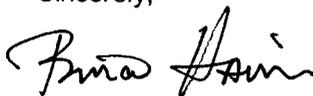
Ashley 2-11-9-15 (43-013-32214)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

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MAR 22 2004

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME
Ashley Unit

2. NAME OF OPERATOR
INLAND RESOURCES INC.

8. FARM OR LEASE NAME, WELL NO.
Ashley 2-11-9-15

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

9. WELL NO.
43-013-32214

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface **229' FNL & 2013' FEL (NW NE) Sec. 11, T9S, R15E**

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T9S, R15E

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. API NO. **43-013-32214** DATE ISSUED **1/31/01**

15. DATE SPUDDED **10/19/01** 16. DATE T.D. REACHED **1/26/04** 17. DATE COMPL. (Ready to prod.) **2/16/04** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6062' GL** 19. ELEV. CASINGHEAD **6074' KB**

20. TOTAL DEPTH, MD & TVD **6165'** 21. PLUG BACK T.D., MD & TVD **6128'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4326'-6040'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6157'	7-7/8"	350 sx Premlite II and 420 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6055'	TA @ 5954'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP3,5) 5910-19', 6035-40'	.038	4/56	5910-6040'	Frac w/ 48,191# 20/40 sand in 460 bbls fluid.
(CP2) 5831-5841'	.038	4/40	5831-5841'	Frac w/ 54,534# 20/40 sand in 474 bbls fluid.
(CP1) 5752-5778'	.038	4/104	5752-5778'	Frac w/ 99,774# 20/40 sand in 723 bbls fluid.
(CP.5) 5696-5702'	.038	4/24	5696'-5702'	Frac w/ 25,008# 20/40 sand in 279 bbls fluid.
(LODC) 5372-5380'	.038	4/32	5372-5380'	Frac w/ 30,039# 20/40 sand in 325 bbls fluid.
(B1,2) 5060'-5068', 5092-5096'	.038	4/48	5060'-5098'	Frac w/ 59,917# 20/40 sand in 478 bbls fluid.
(D1) 4813-21', 4836-39'	.038	4/44	4813'-4839'	Frac w/ 45,539# 20/40 sand in 402 bbls fluid.
(PB11) 4575-4585'	.038	4/40	4575-4585'	Frac w/ 49,766# 20/40 sand in 409 bbls fluid.
(GB6) 4326-4332'	.038	4/24	4326-4332'	Frac w/ 25,591# 20/40 sand in 256 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION **2/16/04** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	113	300	28	2655

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS _____ TEST WITNESSED BY _____

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 3/18/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
				TOP
				MEAS. DEPTH
				TRUE VERT. DEPTH
			Well Name Ashley 2-11-9-15	3760'
				3993'
				4102'
				4361'
				4632'
				4670'
				4781'
				4989'
				5127'
				5678'
				6113'
				6165'

RECEIVED

MAR 22 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 2-11-9-15

9. API Well No.
43-013-32214

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
229 FNL 2013 FEL NW/NE Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 4/14/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

(5/2000)

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



July 15, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Ashley 2-11-9-15
Sec.11, T9S, R15E
API #4301332214

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Technician

RECEIVED

JUL 18 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
9. API NUMBER: 4301332214
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 229 FNL 2013 FEL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 11, T9S, R15E

COUNTY: DUCHESNE

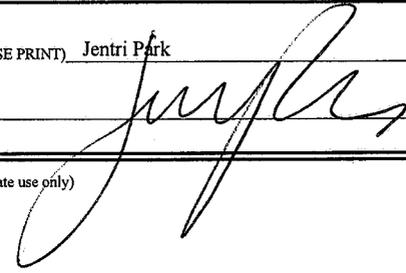
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. Attached is a daily recompletion status report. The following were the perforations added.
A1 5223'-5236'
A3 5250'-5260'

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech
SIGNATURE  DATE 07/15/2008

(This space for State use only)

RECEIVED
JUL 18 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 2-11-9-15

5/1/2008 To 9/30/2008

7/3/2008 Day: 1

Recompletion

Western #2 on 7/2/2008 - MIRU Western #2. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 35 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rods--LD pump. ND wellhead & release TA @ 5954'. NU BOP. PU & TIH W/ 3 jts work string to tag fill @ 6122'. LD work string. TOH & talley production tbg to 4112'. SIFN W/ est 110 BWTR.

7/4/2008 Day: 2

Recompletion

Western #2 on 7/3/2008 - RU HO trk & flush tbg W/ 50 BW @ 250°F. Con't TOH & talley production tbg--LD BHA. RU Perforators LLC WLT & packoff. RIH W/ 4 3/4" vented gage ring & 2-3 1/8" perf guns. Takes weight @ 4881' & pulls over. TOH & BO gage ring. RIH W/ guns & perf new intervals as follows: A3 sds @ 5250-60' & A1 sds @ 5223-36'. All 4 JSPF. RD WLT. Talley, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Did not have any problems getting tools in hole. Isolate, BD & inject 5 BW into 2 sets of new perfs: A1 sds broke @ 3000 psi, A3 sds broke @ 2600 psi (used 44 BW). Con't PU enough tbg to reach btm job. RU & circ oil f/ well. Lost est 75 BW. TOH standing excess N-80 tbg. Set RBP @ 4870'. Pull pkr to 4777' & leave unset. SIFN W/ est 279 BWTR.

7/8/2008 Day: 3

Recompletion

Western #2 on 7/7/2008 - Acidize D1 sds. Set HD packer @ 4767'. RU BJ services to tbg. Tbg on vacuum. Monitor pressure on annulus during job. 19 bbls to fill tbg. Acidize sands from 4813-21', 4836-39' w/ 451 gals of Technihib 767 solution, 1523 gals of fresh water spacer w/ info-250 & claytreat additives, 275 gals 15% HCL acid & flush w/ 1411 gals of fresh water. Treated w/ ave pressure of 2133 psi & ave rate of 5 BPM. Pressure before acid 2131 psi, during acid 2145 psi, after acid 2151 psi, ISIP 1805 psi, 5 min 1717 psi, 10 min 1655 psi, 15 min 1604 psi. Bleed off pressure, Flowed back 4 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 364 BWTR. Acidize CP.5 sds. Set TS plug @ 5724'. Set HD packer @ 5650'. RU BJ services to tbg. 0 psi on tbg. Monitor annulus pressure during job. Tbg was full. Acidize CP.5 sands from 5696- 5702' w/ 250 gals of Technihib 767 solution, 716 gals of fresh water spacer w/ info-250 & claytreat additives, 147 gals 15% HCL acid & flush w/ 1613 gals of fresh water. Treated w/ ave pressure of 2817 psi & ave rate of 5 BPM. Pressure before acid 2790 psi, during acid 2783 psi, after acid 2781 psi, ISIP 2070 psi, 5 min 1648 psi, 10 min 1338 psi, 15 min 1111 psi. Bleed off pressure, Flowed back 2 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 427 BWTR. Acidize CP1 sds. Set TS plug @ 5803'. Set HD packer @ 5723'. RU BJ services to tbg. 48 psi on tbg. Monitor annulus pressure during job. Tbg was full. Acidize CP1 sands from 5752- 5778' w/ 1065 gals of Technihib 767 solution, 1959 gals of fresh water spacer w/ info-250 & claytreat additives, 651 gals 15% HCL acid & flush w/ 1625 gals of fresh water. Treated w/ ave pressure of 2551 psi & ave rate of 5 BPM. Pressure before acid 2544 psi, during acid 2547 psi, after acid 2558 psi, ISIP 1994 psi, 5 min 1790 psi, 10 min 1595 psi, 15 min 1430 psi. Bleed off pressure, Flowed back 3 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 550 BWTR. Acidize CP2 sds. Set TS plug @ 5867'. Set HD packer @ 5807'. RU BJ services to tbg. 72 psi on tbg. Monitor annulus pressure during job. Tbg was full.

Acidize CP2 sands from 5831- 5841' w/ 410 gals of Technihib 767 solution, 774 gals of fresh water spacer w/ info-250 & claytreat additives, 294 gals 15% HCL acid & flush w/ 1638 gals of fresh water. Treated w/ ave pressure of 2656 psi & ave rate of 5 BPM. Pressure before acid 2627 psi, during acid 2625 psi, after acid 2623 psi, ISIP 2023 psi, 5 min 1620 psi, 10 min 1400 psi, 15 min 1235 psi. Bleed off pressure, Flowed back 2 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 622 BWTR. Acidize CP3 sds. Set TS plug @ 5940'. Set HD packer @ 5870' RU BJ services to tbg. 128 psi on tbg. Monitor annulus pressure during job. Acidize CP3 sands from 5910- 5919' w/ 370 gals of Technihib 767 solution, 890 gals of fresh water spacer w/ info-250 & claytreat additives, 281 gals 15% HCL acid & flush w/ 1672 gals of fresh water. Treated w/ ave pressure of 2368 psi & ave rate of 5.2 BPM. Pressure before acid 2218 psi, during acid 2220 psi, after acid 2228 psi, ISIP 1678 psi, 5 min 1577 psi, 10 min 1526 psi, 15 min 1475 psi. Bleed off pressure, Flowed back 4 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 695 BWTR. Acidize CP5 sds. Set TS plug @ 6066'. Set HD packer @ 5996'. RU BJ services to tbg. 25 psi on tbg. Monitor annulus pressure during job. Acidize CP5 sands from 6035- 6040' w/ 205 gals of Technihib 767 solution, 501 gals of fresh water spacer w/ info-250 & claytreat additives, 206 gals 15% HCL acid & flush w/ 1911 gals of fresh water. Treated w/ ave pressure of 3728 psi & ave rate of 5.4 BPM. Pressure before acid 2593 psi, during acid 2596 psi, after acid 2592 psi, ISIP 1955 psi, 5 min 1847 psi, 10 min 1809 psi, 15 min 1781 psi. Bleed off pressure, Flowed back 4 bbls. Release packer. RU swab equipment. IFL Flowing. Made 9 runs, Rec 97 BTF. FFL @ 1500'. TIH, latch onto & re

7/9/2008 Day: 4

Recompletion

Western #2 on 7/8/2008 - Set HD packer @ 5193'. RU BJ services to tbg. 170 psi on tbg. Monitor & hold pressure on annulus during job. Frac A1 & A3 sds w/ 125,690#'s of 20/40 sand in 1124 bbls of Lightning 17 fluid. Broke @ 2585 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 2 1/2 hrs & died. Rec 150 BTF. Release packer. TIH w/ tbg. Tagged sand @ 5269'. C/O to plug @ 5309'. TOH w/ 10 jts of tbg. EOT @ 4991'. RU swab equipment. IFL sfc. Made 15 runs, Rec 185 BTF. FFL @ 800'. TIH w/ tbg. Tagged sand @ 5304'. C/O to plug @ 5309'. Release plug. LD 75 jts of 2 7/8" N-80 workstring. EOT @ 2892'. SIWFN w/ 1889 BWTR.

7/10/2008 Day: 5

Recompletion

Western #2 on 7/9/2008 - 0 psi on well. Continue to LD 2 7/8" N-80 workstring. LD pkr & plug. PU & RIH w/ production tbg as follows: NC, 2- jts, SN, 1- jt, TA, 184 jts of 2 7/8" J-55 tbg. PU 3 extra jts tbg. Tagged fill @ 6118'. RU pump & lines. Circulate well. Tried to clean out fill, Could not make any hole. LD extra tbg. ND BOP. Set TA w/ 16,000#'s of tension @ 5954', SN @ 5989', EOT @ 6055'. ND WH. Flush tbg w/ 60 BW. PU & prime up rod pump. TIH w/ rods as follows: "CDI" 2 1/2" X 1 1/2" X 15' RHAC, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 113- 3/4" plain rods, 100- 3/4" guided rods, 1 1/2" X 22' Polish rod. Hang head, Space out rods. Fill tbg w/ 2 BW. Pressure test w/ unit to 800 psi. RDMOSU. POP @ 4:30 PM w/ 86" SL @ 4 1/2 SPM, 1975 BWTR.

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322140000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0229 FNL 2013 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input checked="" type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

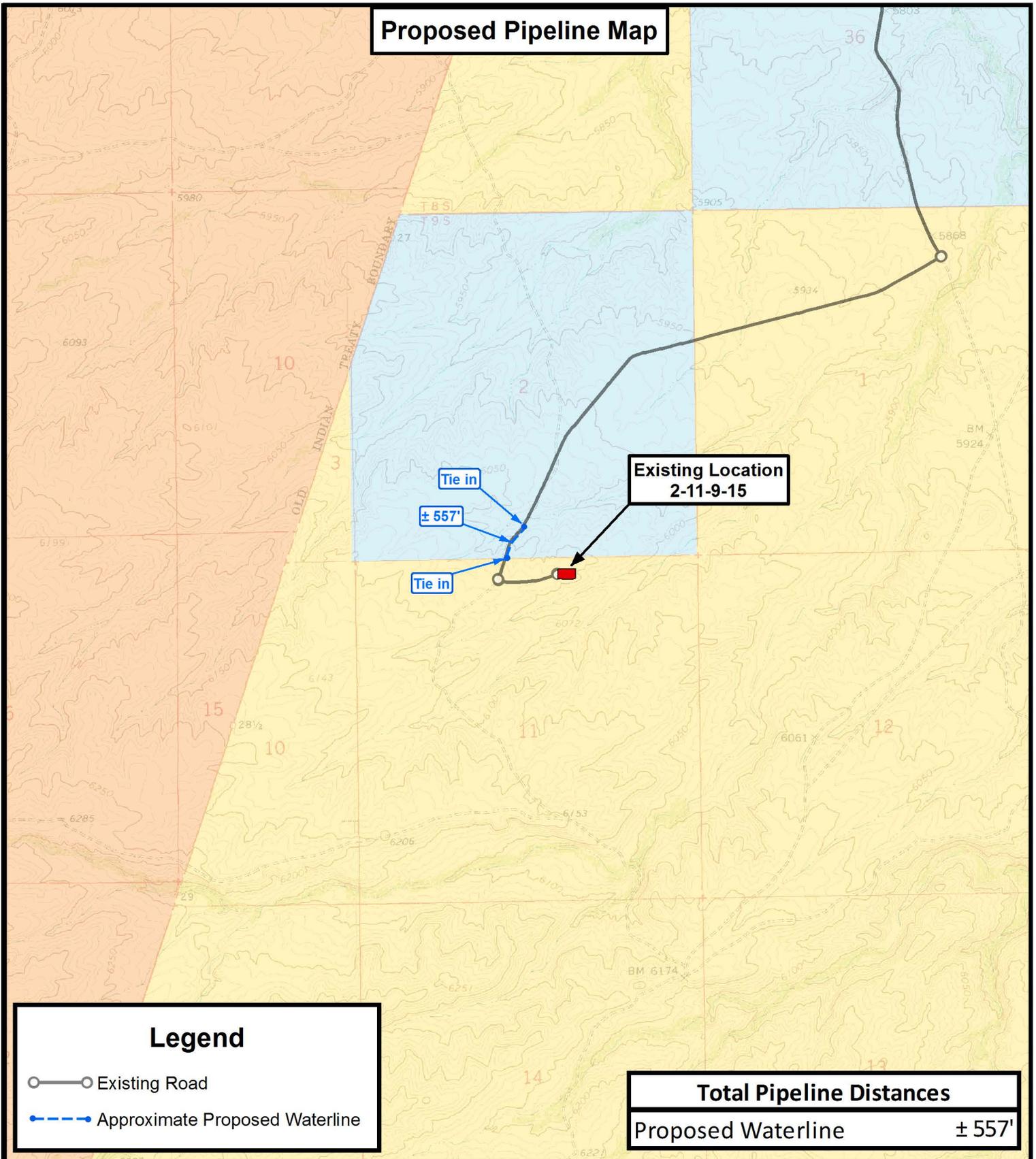
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to install 557' on SITLA land, Section 2 of T9 R15 of 3" buried waterline to the 2-11-9-15 for the purpose of water injection. Disturbance would follow existing roadways and be limited to 15 feet in width, depending on terrain. See attachment for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 21, 2012**

NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 465 646-4858	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/18/2012	

Proposed Pipeline Map



Legend

- Existing Road
- Approximate Proposed Waterline

Total Pipeline Distances

Proposed Waterline	± 557'
--------------------	--------



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

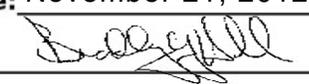
2-11-9-15

SEC. 11, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	05-03-12 D.C.R.	VERSION:
DATE:	12-21-2011			V3
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013322140000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0229 FNL 2013 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 11/09/2012. On 11/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/09/2012 the casing was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 83 psig during the test. There was not a State representative available to witness the test.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: November 21, 2012</p> <p>By: </p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/16/2012

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/9/12 Time 12 am pm
Test Conducted by: Austin Harrison
Others Present: _____

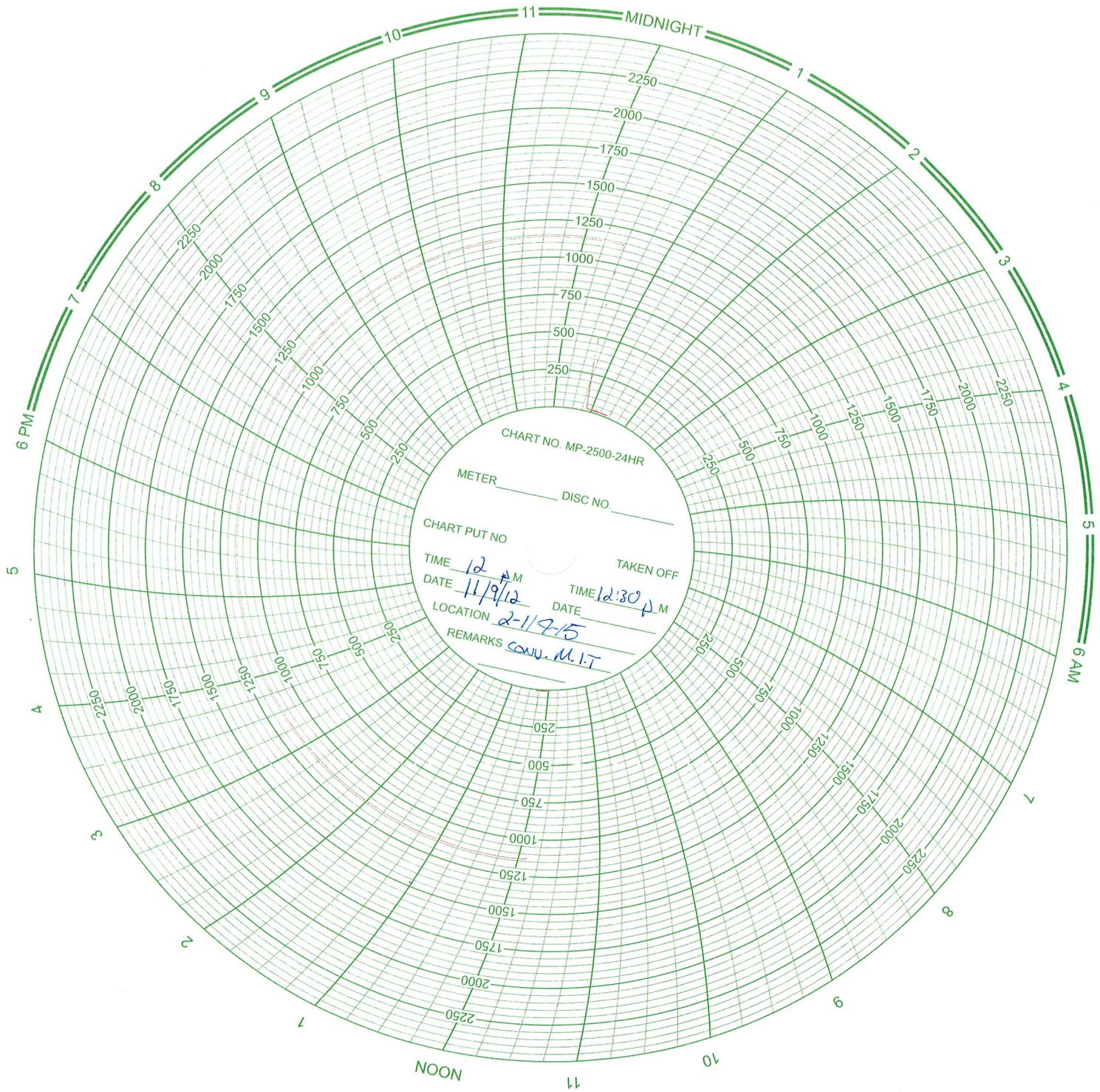
Well: <u>Ashley 2-11-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>2-11-95-15C</u>	API No: <u>4301332214</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1140</u>	psig
5	<u>1140</u>	psig
10	<u>1140</u>	psig
15	<u>1140</u>	psig
20	<u>1140</u>	psig
25	<u>1140</u>	psig
30 min	<u>1140</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 30 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Austin Harrison



Daily Activity Report

Format For Sundry

ASHLEY 2-11-9-15

9/1/2012 To 1/30/2013

10/31/2012 Day: 1

Conversion

NC #3 on 10/31/2012 - Move Rig To Loc, MIRU NC#3, R/D Unit, R/U Rod Eqp, SWI. -
3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/D Unit, L/D H/Head, R/U Rod Eqp, Pmp
Would Not Pull Off Seat, SWI, 5:30PM CSDFN, 5:30PM-6:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$2,665

11/1/2012 Day: 2

Conversion

NC #3 on 11/1/2012 - Tbg Would Not Psr Tst, L/D Rod String, N/D W/H-D, N/U BOPs, Tbg
Anchor Would Not Release, Got It to Release, TOO H, Brake & Dope Each Conn W/ Lubon 404G
Dope. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Pmp 50BW Down Csg, Unseat Pmp, Flsh Rods
W/ 30BW, Soft Seat Tst, Tbg Would Not Psr Tst(Hole In Tbg), TOO H & L/D 1-1 1/2X22' Plsh
Rod, 100 3/4 4 Pers, 113 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp, R/D
Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Floor, R/U Tbg Eqp, T/A Would Not Release, Work
W/Right Hand Torque In Tbg To Release, T/A Hanging Up Durring Trip, Drop Catch To Free,
TOOH W/ 40Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, Send Crew In To
Do Safety Meeting. 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$10,727

11/2/2012 Day: 3

Conversion

NC #3 on 11/2/2012 - Brake & Dope Tbg Collars W/ Lubon 404G Dope, L/D Tbg We Did Not
Need, RIH W/ Pkr & Psr Tst. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ 91Tbg, Brake &
Dope Each Conn W/ Lubon 404G Dope, Replace 12 Tbg Collars, L/D 56 Jts Tbg(46 Jts Had
Holes In Them, Looks Like a Corrosion Issue), P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8
Pup Jt, XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, S/N, & 131Jts Tbg, C/E @ 4248.10
W/ KB, EOT @ 4258.05. Drop S/Vlve, Psr Tst Tbg To 3000psi, Bled Off To 2400psi, Pmp Up To
3000psi, Bumped Tbg Psr Up 4 More Times, SWI W/ 3000psi On Tbg, 7:00PM CSDFN,
7:00PM-7:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$19,249

11/5/2012 Day: 4

Conversion

NC #3 on 11/5/2012 - Psr Tst Tbg, N/D W/H-D, Pmp Pkr Fluid, Set Pkr. Try To Psr Tst Csg. -
5:30AM-6:00AM C/Tvl, 6:00AM OWU, Tbg Psr @ 560psi, R/U Preferred H/Oiler & Bump It Up
To 3000psi, Psred Up To 3500psi, Bled Off To 3000psi W/ Hot Oiler, Held 3000psi For One
Hour, Good Tst, R/D Tbg Eqp, R/D Rig Flr, R/D BOPs, N/U W/H-D W/ 6' Tbg Sub, Pmp 65BW
W/ Pkr Fluid, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Psr Tst
To 1500psi, Bled Off To 950psi, Bumped Back Up To 3000psi, Was Loosing 50psi In 15 Min,
Dropped To 1030psi & Started Loosing 30psi In 15min, Bumped Back Up To 1520psi, SWI,
6:00PM CSDFN, 6:00PM-6:30PM CTvl.

Daily Cost: \$0

Cumulative Cost: \$37,759

11/6/2012 Day: 5

Conversion

NC #3 on 11/6/2012 - Pkr Would Not Tst, TOO H, Replace Pkr, Top Of C/E Had Hole In It, TIH, Psr Tst Tbg - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 560psi, R/U BMW H/Oiler To Csg & Psr Up To 1600, Bled Off To 1000psi, Losing Psr @ 3.3psi Per Min, Bumped Back Up To 1700psi, Bled Off The Same, Bleed Psr Off Well & Let Tbg Flow, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release Pkr, TOO H W/ Pkr, L/D S/N, On/Off Tool & Pkr, Top Rubber On Pkr Had Hole In It, RIH W/ Guide Collar, XN Nipple, Tbg Sub, XO, New Pkr, On/Off Tool, S/N, & 131 Jts Tbg, Pmp 10BW, Drop S/Vlve, Fill W/ 20BW, Psr Tbg Up To 3000psi, Psr Bled Off To psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0

Cumulative Cost: \$44,826

11/7/2012 Day: 6

Conversion

NC #3 on 11/7/2012 - Psr Tst Tbg, Had A Pkr Failure, TOO H, Replace Pkr, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM Tbg Psr @ 1300psi, R/U BMW H/Oiler, Psr Tbg To 3000psi, Psred Up To 3100psi In One Hour, Good Tst, Blow Down Tbg, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, P/U 6' Tbg Sub, Pkr Set When Trying To Lower Tbg, Would Not Go Down, L/D 2 Jts Trying To Clean Up Pkr, Pmp 25BW @ 120*, Pkr Still Would Not Go Down Hole, Try To Set Pkr W/ The Same Results, Pkr Would Not Set, N/U BOPs, TOO H To Change Out Pkr, Pkrs Safety Was Set(Bad Pkr), P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, Drop S/Vlve, Fill W/ 20BW, Psr Tst Tbg To 3000psi, Bled Off To 2500Psi & Bumped Back Up To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$52,658

11/8/2012 Day: 7

Conversion

NC #3 on 11/8/2012 - Psr Tst Tbg, N/D BOPs, Pmp Pkr Fluid, Try To Psr Tst Csg. - 5:30AM-6:00AM C/Tvl, 6:00AM Tbg Psr @ 1110psi, R/U BMW H/Oiler, Psr Tbg To 2980psi, Psred Up To 3100psi In One Hour, Good Tst, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Rig Flr, N/D BOPs, P/U 6' Tbg Sub W/ Injection Tree & N/U, Pmp 65BW W/ Pkr Fluid In It, N/D Injection Tree, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Csg Bleeding Off @ 1.34psi Per Min, Bump Up From 1000psi To 1500psi Two More Times, Leave Csg W/ Psr On It, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$60,368

11/12/2012 Day: 8

Conversion

NC #3 on 11/12/2012 - Bump Csg Psr Up & Psr Tst Csg, Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 940psi, R/U BMW H/Oiler, Psr Csg To 1600psi, Bled Off To 1530psi @ .34psi Per Min & Held For One Hour, R/D Rig Eqp, Change Oil & Service NC#3, R/D & M/O NC#3 @ 3:30PM, 3:30PM CSDFN, 3:30PM-4:00PM C/Tvl Final Report Well Ready For MIT

Daily Cost: \$0

Cumulative Cost: \$65,828

11/13/2012 Day: 9

Conversion

Rigless on 11/13/2012 - Conduct initial MIT - On 11/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/09/2012 the casing was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 30 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$151,162

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0229 FNL 2013 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013322140000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on 12/07/2012.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 24, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/10/2012	



January 15, 2001

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

Ashley Unit #1-11-9-15
Ashley Unit #2-11-9-15
Ashley Unit #7-11-9-15
Ashley Unit #8-11-9-15
Ashley Unit #10-11-9-15

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

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JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

T9S, R15E, S.L.B.&M.

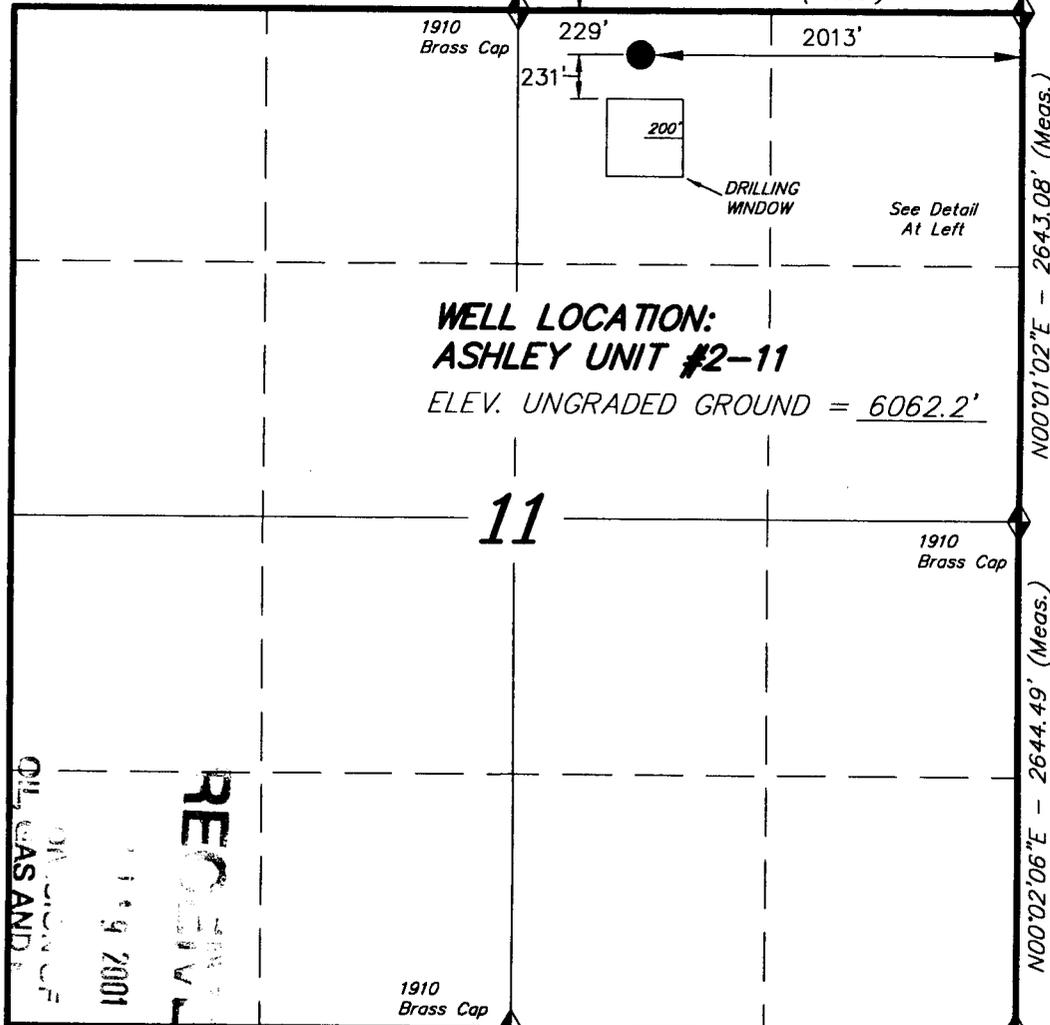
INLAND PRODUCTION COMPANY

S89°58'W - 80.18 (G.L.O.)

S89°48'11"W
2649.90' (Meas.)

1910
Brass Cap

WELL LOCATION, ASHLEY UNIT #2-11,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 11, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



**WELL LOCATION:
ASHLEY UNIT #2-11**

ELEV. UNGRADED GROUND = 6062.2'

11

N0°01'W (G.L.O.)

N00°01'02"E - 2643.08' (Meas.)

N0°01'W (G.L.O.)

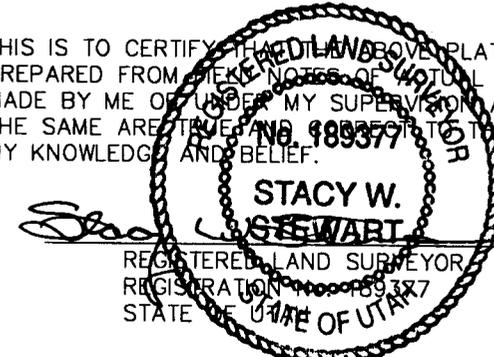
N00°02'06"E - 2644.49' (Meas.)

1910
Brass Cap

S89°57'W (G.L.O.) Basis of Bearings
2651.80' (Measured)

S89°57'W - 80.20 (G.L.O.)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM THE NOTES OF FIELD SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: G.S. R.J.

DATE: 12-3-00

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

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 DIVISION OF
 OIL, GAS AND
 MINES
 1907 5 1 2001

INLAND PRODUCTION COMPANY
ASHLEY #2-11-9-15
NW/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

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19 2001

DEPARTMENT OF
OIL, GAS AND MINING

**INLAND PRODUCTION COMPANY
ASHLEY #2-11-9-15
NW/NE SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 2-11-9-15 located in the NW 1/4 NE 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 7.9 miles \pm to its junction with a dirt road to the southwest; take the southwesterly road 2.5 miles \pm to its junction with a northwesterly road; proceed northwest 1.7 miles \pm to the beginning of the proposed access road to the east; proceed east 0.2 mile \pm along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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2001

DEPARTMENT OF
OIL, GAS AND MINING

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Cultural Resource Survey and Paleontological Resource Survey are attached.

Inland Production Company requests a 60' ROW for the Ashley #2-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-11-9-15 NW/NE Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/30/00
Date


Jon Holst
Permitting Agent

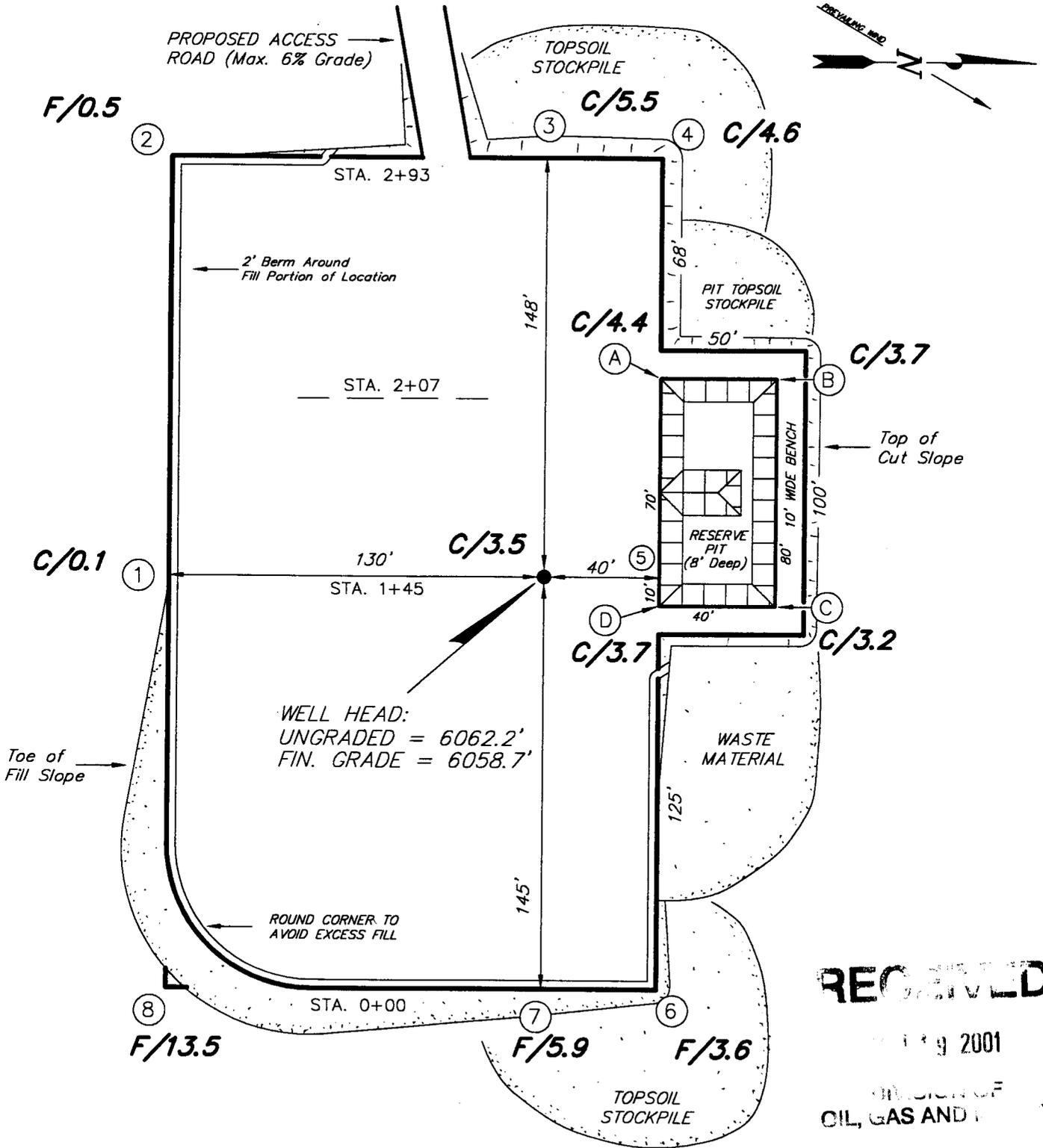
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12 19 2001

DEPARTMENT OF
ENERGY AND MINES

INLAND PRODUCTION COMPANY

ASHLEY UNIT #2-11
SEC. 11, T9S, R15E, S.L.B.&M.



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MAY 19 2001
DIVISION OF
OIL, GAS AND

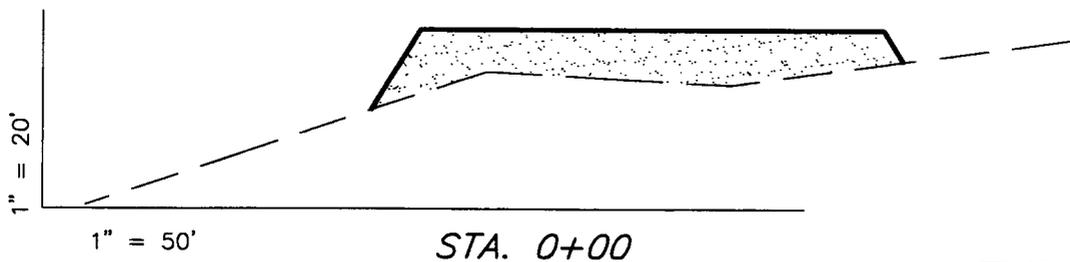
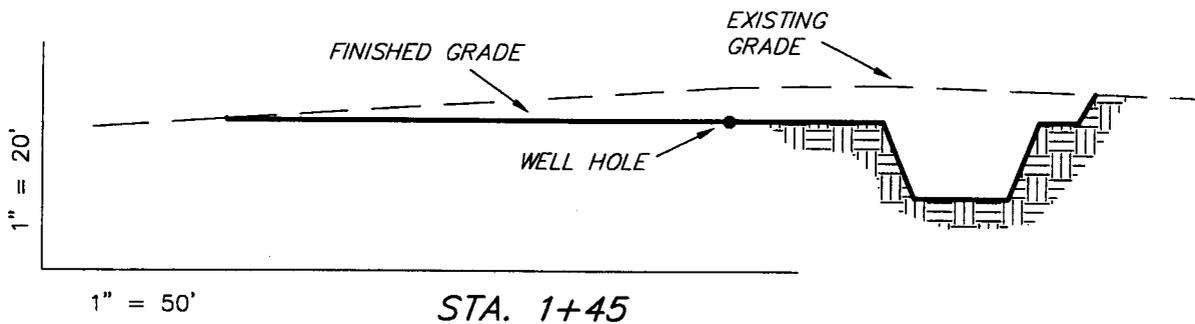
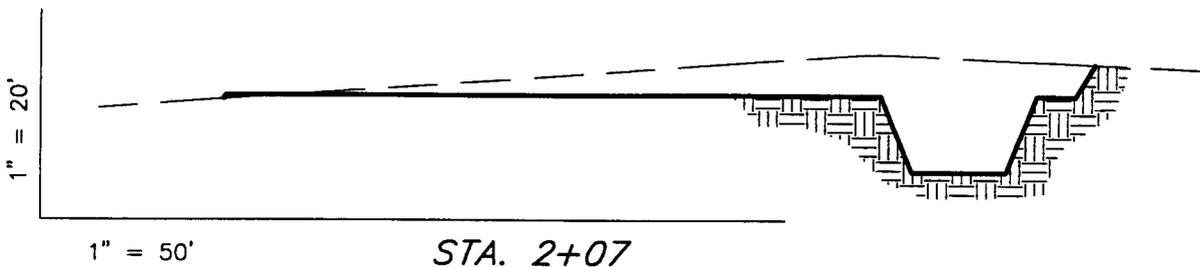
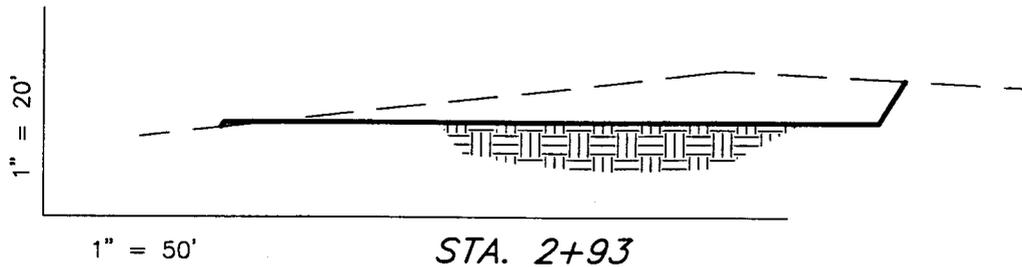
REFERENCE POINTS
195' EAST = 6045.2'
245' EAST = 6043.8'

SURVEYED BY: R.J.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: J.R.S.	DATE: 12-3-00		

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT #2-11



APPROXIMATE YARDAGES

- CUT = 2,800 Cu. Yds.
- FILL = 2,800 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,020 Cu. Yds.

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NOV 19 2001

DIVISION OF
OIL, GAS AND MINING

SURVEYED BY: R.J.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 12-3-00

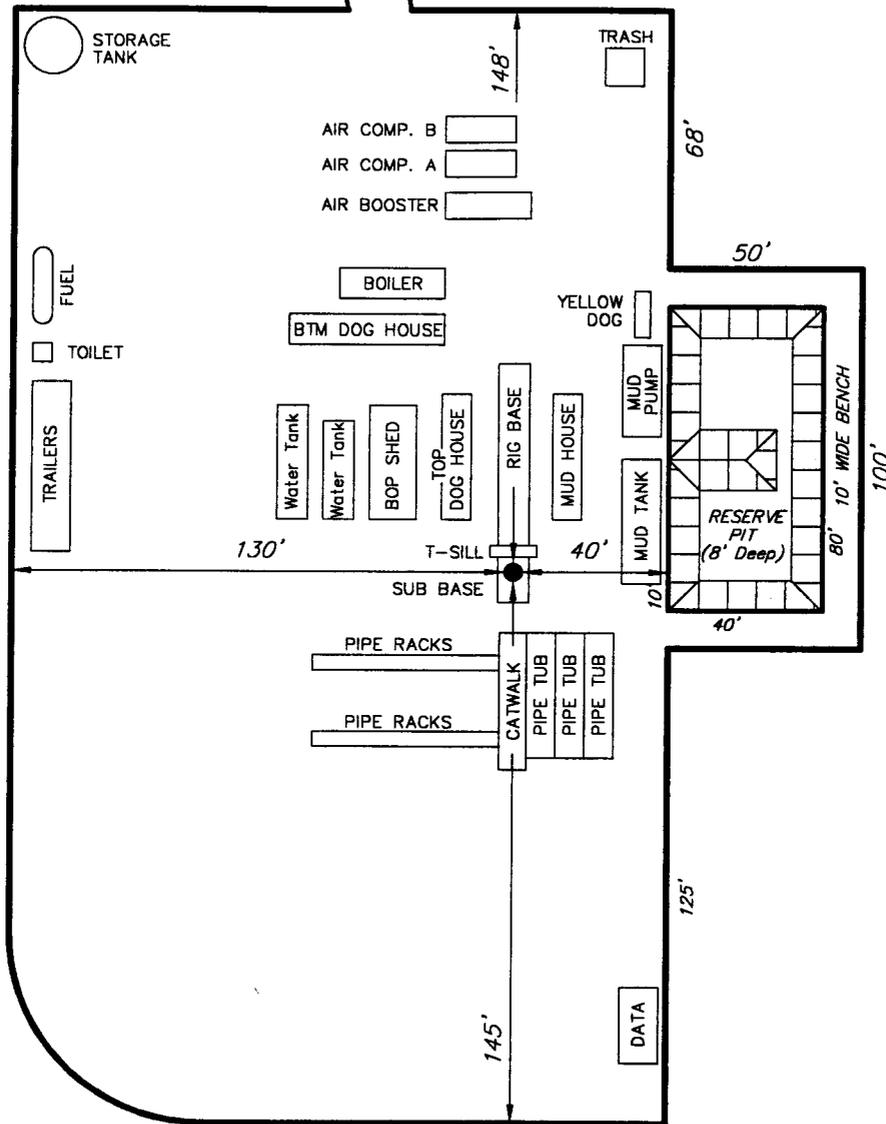
Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #2-11

PROPOSED ACCESS ROAD (Max. 6% Grade)



RECEIVED

NOV 9 2001
 DIVISION OF
 OIL, GAS AND MINERAL

SURVEYED BY: R.J.

SCALE: 1" = 50'

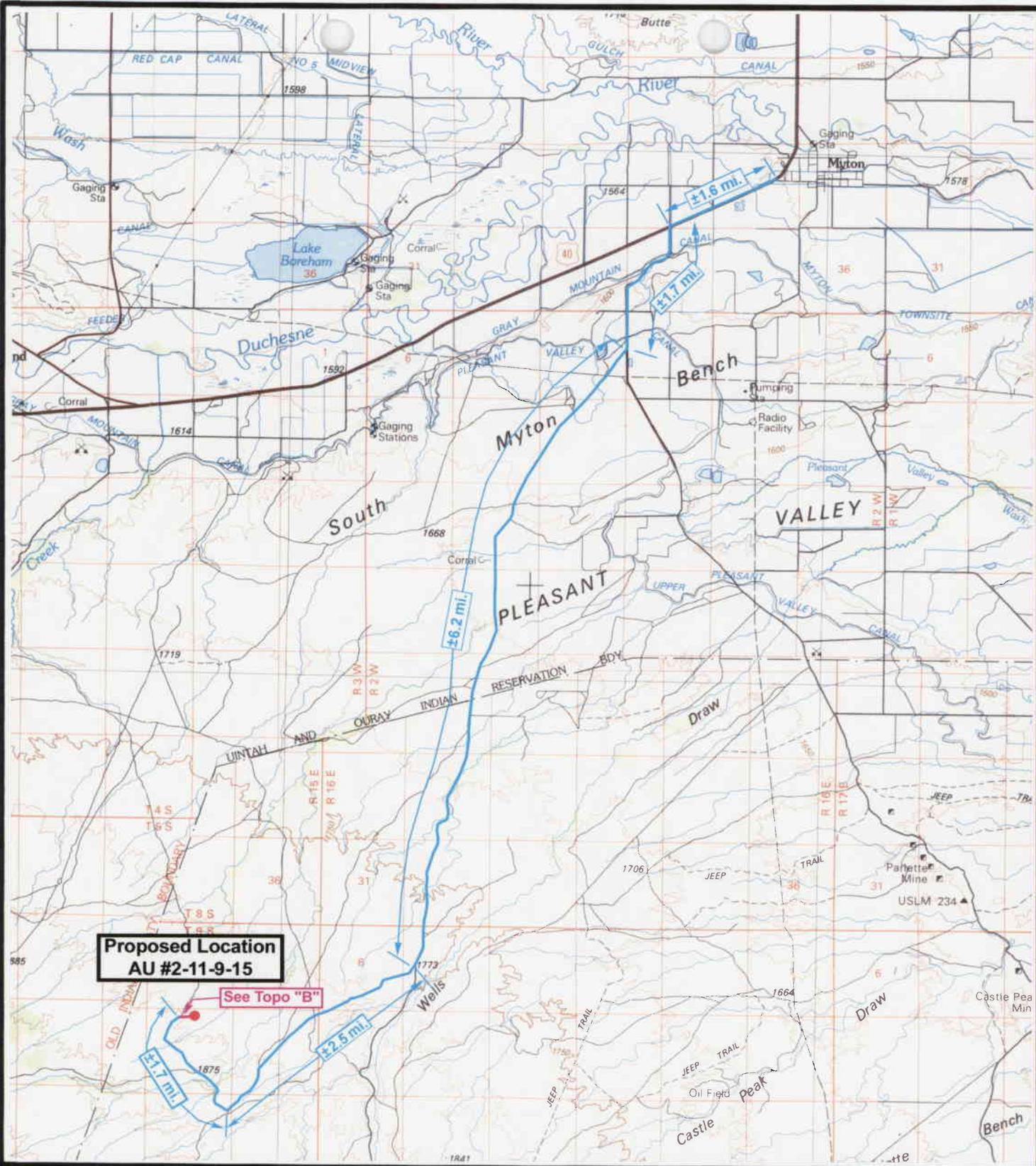
DRAWN BY: J.R.S.

DATE: 12-3-00

Tri State
 Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
AU #2-11-9-15**

See Topo "B"



**ASHLEY UNIT #2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 11-8-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

**Proposed Location
AU #2-11-9-15**



11

Proposed 1-11

Proposed 8-11

Proposed 7-11

Proposed 10-11

Proposed 9-11

Proposed 15-11

Proposed 16-11

±1.7 mi.

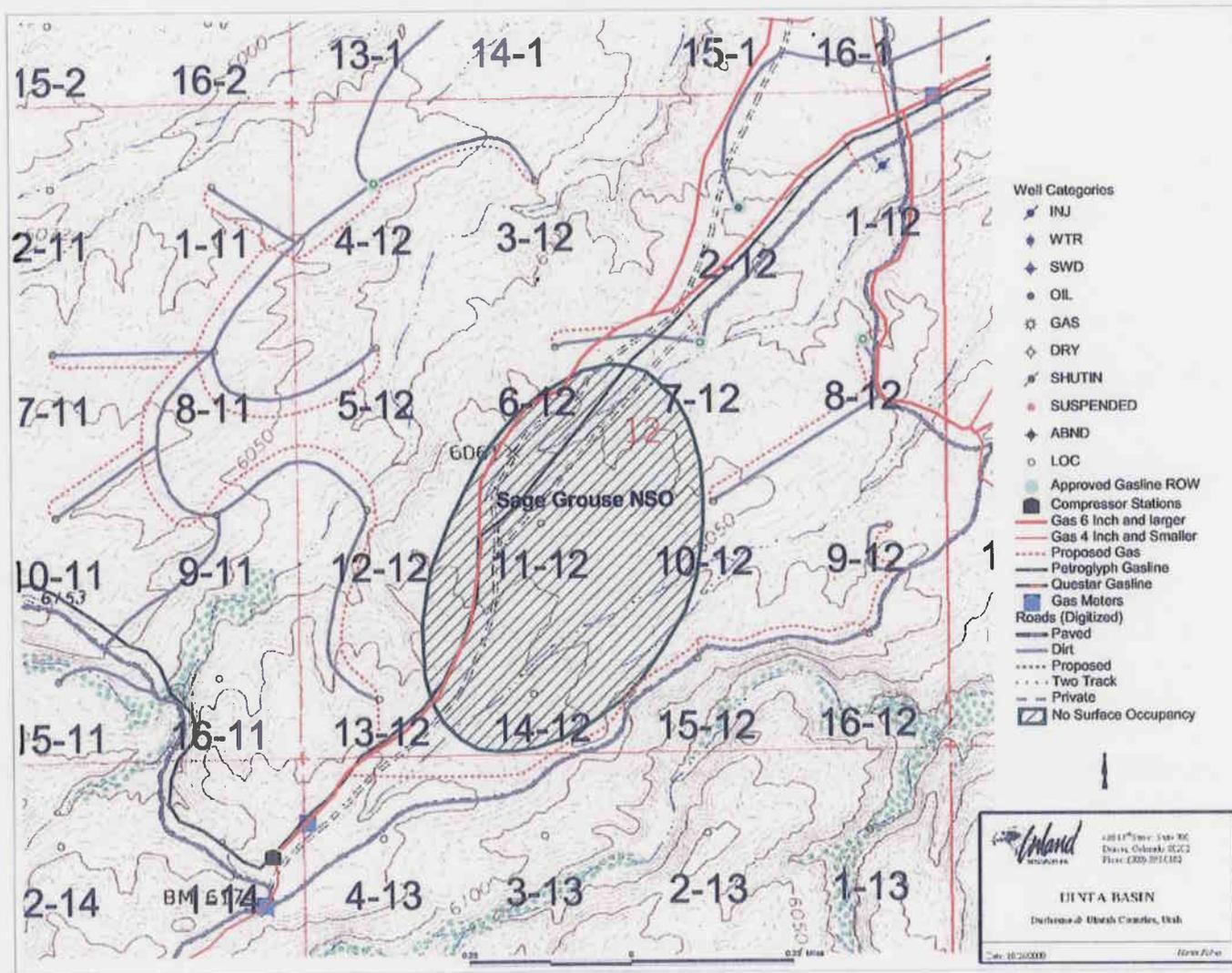
Myton ±2.2 mi.



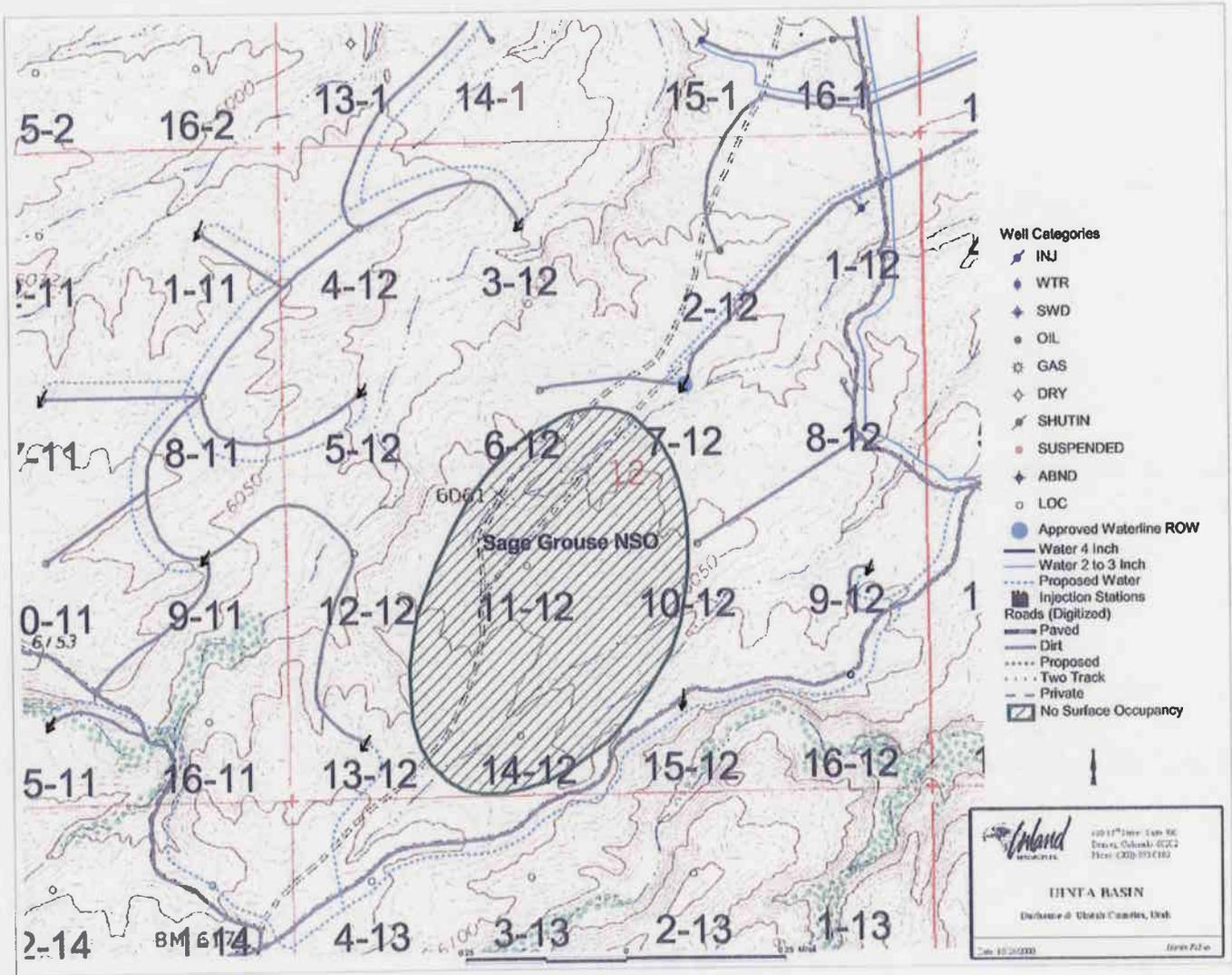
**ASHLEY UNIT #2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"**



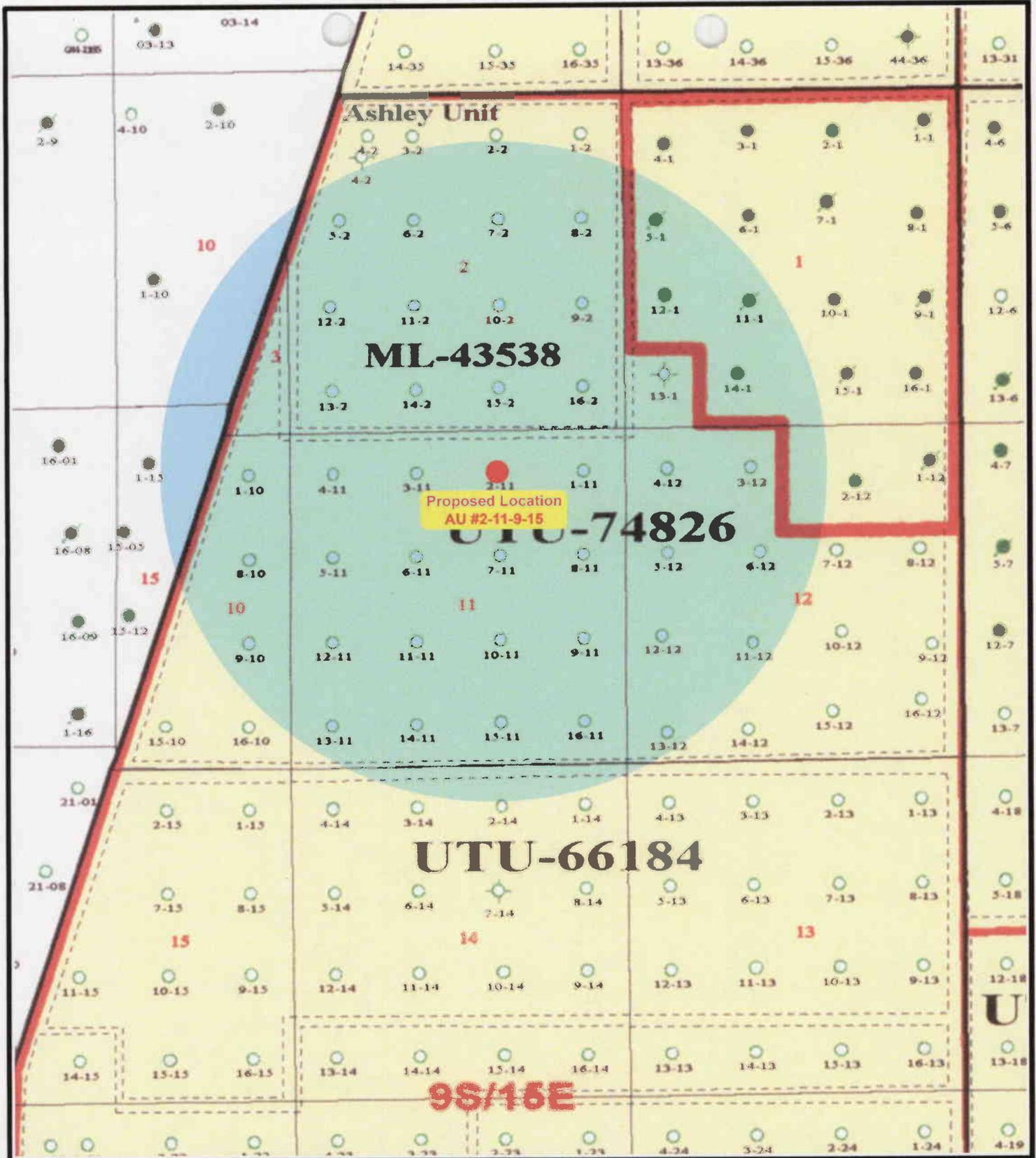
Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 12-7-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



TOPOGRAPHIC MAP C (Gas)



TOPOGRAPHIC MAP C (Water)



ASHLEY UNIT #2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

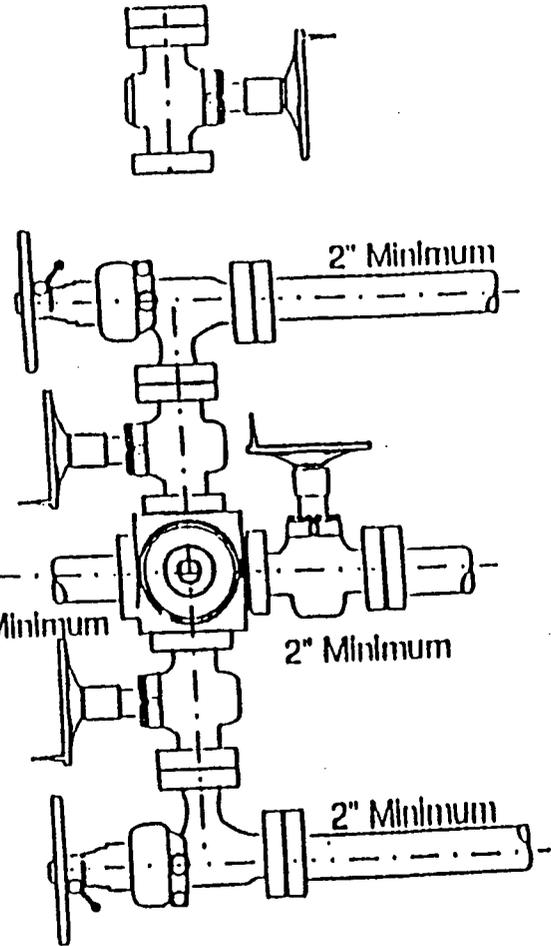
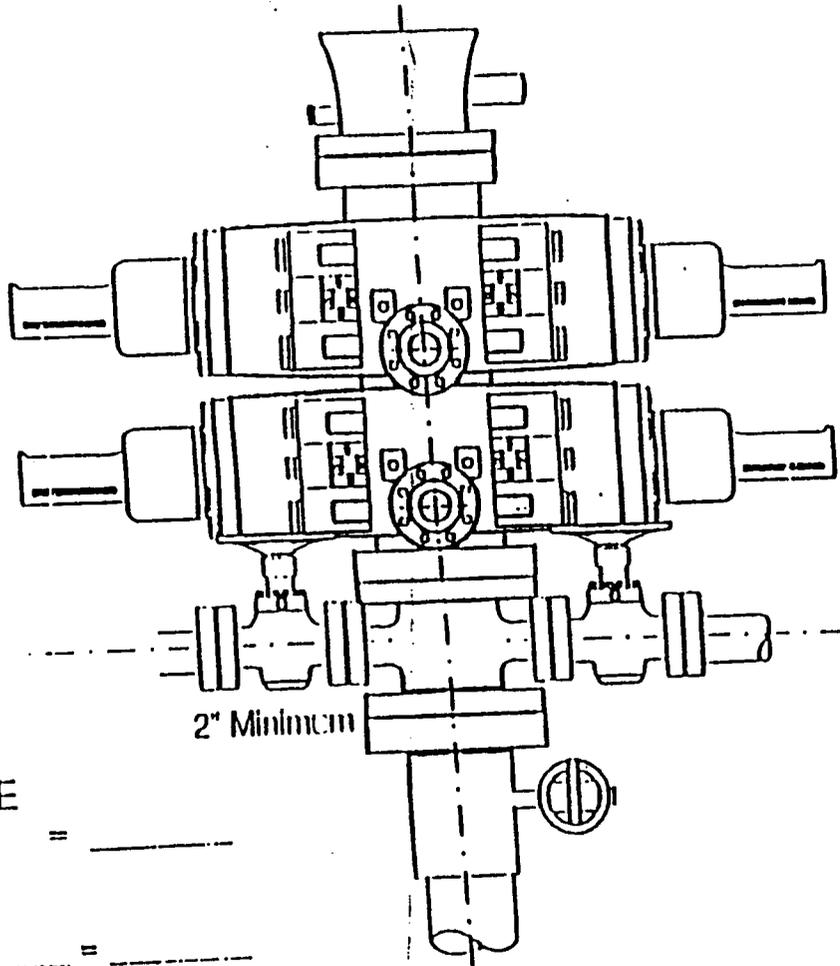


Drawn By: bgm	Revision:
Scale:	File:
Date: 12-4-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE _____
 ar BOP = _____
 ype BOP _____
 rams x _____ = _____
 _____ = _____ Gal.
 _____ x 2 = _____ Total Gal.

...rounding off to the next higher
 ...ment of 10 gal. would require
 ... Gal. (total fluid & nitro volume)

Well No.: Ashley 2-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 2-11-9-15

API Number:

Lease Number: UTU-74826

Location: NWNE Sec. 11, T9S, R15E

GENERAL

Access well pad from the west, off of existing two-track road. Keep road construction activities at least 100 ft. north of drainage.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

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DIVISION OF
OIL, GAS AND MINERAL RESOURCES

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

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APR 19 2001

DEPARTMENT OF
OIL, GAS AND MINES

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/19/2001

API NO. ASSIGNED: 43-013-32214

WELL NAME: ASHLEY 2-11-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JON HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:
 NWNE 11 090S 150E
 SURFACE: 0229 FNL 2013 FEL
 BOTTOM: 0229 FNL 2013 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-74826
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 4488944)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date:)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

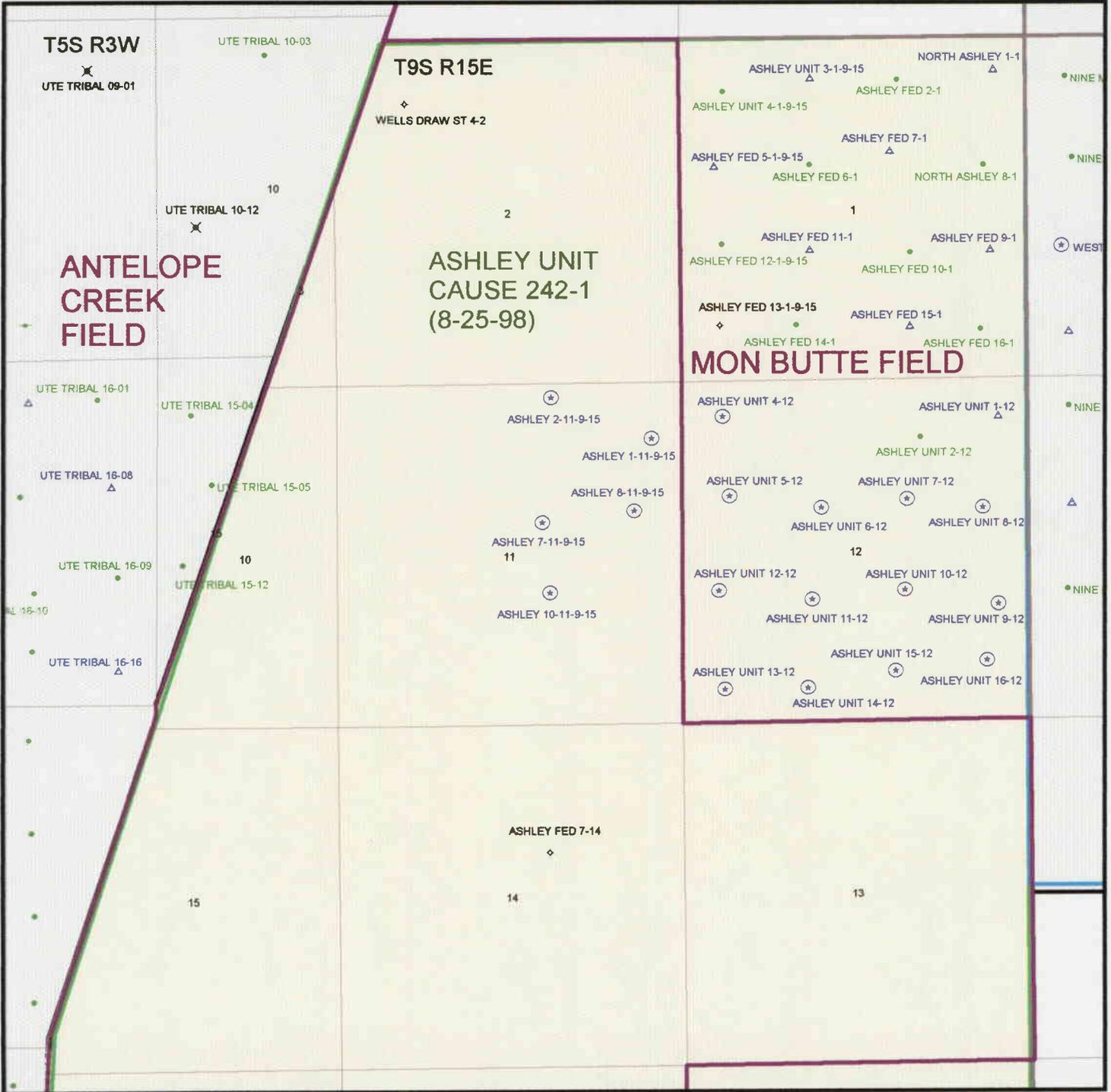
 R649-2-3. Unit ASHLEY
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: 242-1
 Eff Date: 8-25-98
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: mon. Butte SOP, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 FIELD: UNDESIGNATED (002)
 SEC. 11, T9S, R15E,
 COUNTY: DUCHESNE UNIT: ASHLEY
 CAUSE: 242-1



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 31, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32213	Ashley 1-11-9-15	Sec. 11, T9S, R15E 0856 FNL 0475 FEL
43-013-32214	Ashley 2-11-9-15	Sec. 11, T9S, R15E 0229 FNL 2013 FEL
43-013-32215	Ashley 7-11-9-15	Sec. 11, T9S, R15E 2151 FNL 2135 FEL
43-013-32216	Ashley 8-11-9-15	Sec. 11, T9S, R15E 1975 FNL 0737 FEL
43-013-32217	Ashley 10-11-9-15	Sec. 11, T9S, R15E 2027 FSL 2018 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-31-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 31, 2001

Inland Production Company
410 - 17th St, Suite 700
Denver, CO 80202

Re: Ashley 2-11-9-15 Well, 229' FNL, 2013' FEL, NW NE, Sec. 11, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32214.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is fluid and cursive.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 2-11-9-15
API Number: 43-013-32214
Lease: UTU 74826

Location: NW NE **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE [X]
2. NAME OF OPERATOR Inland Production Company
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW NE 229' fnl, 2013' fel
At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO. UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME WELL NO Ashley
9. API WELL NO. 2-11-9-15
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW NE Sec. 11, T9S, R15E
12. County Duchesne 13. STATE UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.9 miles southwest of Myton, Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 229' f/lse line
16. NO. OF ACRES IN LEASE 1950
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 3960'
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6062.2 GR
22. APPROX. DATE WORK WILL START* 2nd Qtr 2001

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

Inland Production Company proposes to drill this well in accordance with the attached exhibits. The Conditions of Approval are also attached.

RECEIVED JAN 10 2001 RECEIVED MAR 26 2001 DIVISION OF OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.
24. SIGNED [Signature] TITLE Permitting Agent DATE 12/30/00

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE [Signature] TITLE DATE 03/19/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Compnay

Well Name & Number: Ashley 2-11-9-15

API Number: 43-013-32214

Lease Number: U-74826

Location: NWNE Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 508'$.

2. Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Kirk Fleetwood (435) 789-6858 (HOME) (435) 646-1678 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190 (HOME) (435) 646-1676 (PAGER)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 2-11-9-15

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	4 lbs/acre
shadscale	Atriplex conflertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 2-11-9-15

Api No. 43-013-32214 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # RATHOLE

SPUDDED:

Date 10/24/2001

Time 9:30 AM

How DRY

Drilling will commence _____

Reported by RAY HERRERA

Telephone # 1-435-823-1958

Date 10/24/2001 Signed: CHD

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3650
MYTON, UT 84052

OPERATOR ACCT NO: N5160

OCT-28-01 MON 01:38 PM 1" AND PRODUCTION CO FAX NO. 437 46 3031 P. 02

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32249	Ashley #15-11-9-15	SW/SE	11	9S	15E	Duchesne	October 19, 2001	10/29/01 10/19/01

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32250	Ashley #16-11-9-15	SE/SE	11	9S	15E	Duchesne	October 19, 2001	10/29/01 10/19/01

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
A	99999	12419	43-013-32214	Ashley #2-11-9-15	NW/NE	11	9S	15E	Duchesne	October 24, 2001	10/29/01 10/24/01

WELL COMMENTS

ACTION CODE	CURRENT ENTRY NO	NEW ENTRY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		

WELL COMMENTS

- ACTION CODES (See instructions on back of form)
- A - Entity has entered into lease agreement
 - B - Assign well to another production company
 - C - Production not commencing and abandonment
 - D - Relinquish a tract of land to another entity
 - E - Other (specify on back of form)

NOTE: Use comment section to explain any unusual or non-standard entries.

[Signature]
 Production Clerk
 Title

MOBILE S. JONES

October 29, 2001

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

8. Well Name and No.
A. F. 2-11-9-15

9. API Well No.
43-013-32214

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
229 FNL & 2013' FEL NW/NE Sec.12, T9S, R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9/24/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 308.28'/KB On 11/01/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 2 bbls cement returned to surface. WOC.

RECEIVED

NOV 5 2001

DIVISION OF
OIL AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 11/05/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT LOG REPORT

_____ 8 5/8 _____ CASING SET AT _____ 308.28 _____

LAST CASING 8 5/8" SET AT 308.28'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Federal 2-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

API # 43-013-32214

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.80' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	298.43
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		300.28
TOTAL LENGTH OF STRING			300.28	7	LESS CUT OFF PIECE		2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH		308.28
TOTAL			298.43	7	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			298.43	7			
TIMING			1ST STAGE				
BEGIN RUN CSG.			SPUD	10/24/2001	GOOD CIRC THRU JOB <u>YES</u>		
CSG. IN HOLE			9:30am		Bbls CMT CIRC TO SURFACE <u>2</u>		
BEGIN CIRC					RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE		
BEGIN PUMP CMT					DID BACK PRES. VALVE HOLD ? <u>N/A</u>		
BEGIN DSPL. CMT					BUMPED PLUG TO _____ 568 _____ PSI		
PLUG DOWN			Cemented	11/01/2001			
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
RECEIVED							
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third for 3							
DIVISION OF OIL, GAS AND MINING							

COMPANY REPRESENTATIVE Pat Wisener DATE 11/01/2001



December 16, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels
Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells spud more than 4 months ago, but not reported as completed.

Inland Resources intends to drill and complete most of the wells on this list in the year 2004. At that time, I will be sending to you the final completion reports for these wells.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Harris". The signature is fluid and cursive, written over a white background.

Brian Harris
Engineering Tech

RECEIVED
DEC 22 2003
DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley Unit

8. FARM OR LEASE NAME, WELL NO.
Ashley 2-11-9-15

9. WELL NO.
43-013-32214

10. FIELD AND POOL OR WILDCAT OR AREA
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T9S, R15E

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **229' FNL & 2013' FEL (NW NE) Sec. 11, T9S, R15E**
At top prod. Interval reported below

At total depth

14. API NO. **43-013-32214** DATE ISSUED **1/31/01**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUNDED **10/19/01** 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) **11-1-01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6062' GL** 19. ELEV. CASINGHEAD **6074' KB**

20. TOTAL DEPTH, MD & TVD **308** 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#		7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ WELL STATUS (Producing or shut-in) **TA W/O Drill rig**

DATE OF TEST **10 day ave** HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD **----->** OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ GAS-OIL RATIO **#VALUE!**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **----->** OIL-BBL. _____ GAS--MCF. **RECEIVED** WATER--BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** **DEC 22 2003** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE **Engineering Technician** DATE **12/16/03**

BDH

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 2-11-9-15	Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)		

Wells Spudded More than 4 Months Ago But Not Yet Reported As Completed

Well Name	Twp-Rng-Sec	API Number	Spud Date
S WELLS DRAW 13-3-9-16	09S 16E 03	4301332106	9/22/2000
LONE TREE 10-16-9-17	09S 17E 16	4301332087	2/5/2001
LONE TREE 15-16-9-17	09S 17E 16	4301332089	2/7/2001
LONE TREE 16-16-9-17	09S 17E 16	4301332150	2/13/2001
ODEKIRK SPRINGS 15-35-8-17	08S 17E 35	4304733550	4/11/2001
GBU 1-34-8-17	08S 17E 34	4301332252	8/12/2001
GBU 7-34-8-17	08S 17E 34	4301332257	8/30/2001
ASHLEY 2-11-9-15	09S 15E 11	4301332214	10/24/2001
S WELLS DRAW 14-3-9-16	09S 16E 03	4301332139	2/18/2002
S WELLS DRAW 11-3-9-16	09S 16E 03	4301332138	2/19/2002
ASHLEY 7-11-9-15	09S 15E 11	4301332215	7/8/2002
JONAH 4-11-9-16	09S 16E 11	4301332279	1/2/2003
GBU 10-26-8-17	08S 17E 26	4304734309	1/29/2003
GBU 2-26-8-17	08S 17E 26	4304734163	4/29/2003
JONAH 7-14-9-16	09S 16E 14	4301332338	5/12/2003
JONAH 6-14-9-16	09S 16E 14	4301332337	6/9/2003
JONAH 5-14-9-16	09S 16E 14	4301332336	6/11/2003
LONE TREE U 8-16-9-17	09S 17E 16	4301332311	7/15/2003
HUMPBACK FED 9-24-8-17	08S 17E 24	4304734881	7/21/2003
LONE TREE U 7-16-9-17	09S 17E 16	4301332310	7/25/2003

RECEIVED
 DEC 22 2003
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
229 FNL 2013 FEL NW/NE Section 11, T9S R15E

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 2-11-9-15

9. API Well No.
43-013-32214

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 01/20/04. MIRU Patterson Rig #155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6175'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 140 Jt's 51/2" J-55 15.5# csgn. Set @ 6157' KB. Cement with 350 sks Prem Lite II w/ 3% KCL, 10 % Gel, 3#"s sk CSE, 2#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 420 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Drop plug displace with 145 bbls fresh water, good returns thruout job, 1BBL cement to surface. Nipple down BOP's. set slips @ 112,000. EST. Cement top@ surface.

14. I hereby certify that the foregoing is true and correct

Signed Floyd Mitchell Title Drilling Foreman Date 01/28/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 29 2004

2400 DEPT. OF THE INTERIOR

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6157.16

Fit c/r @ 6128'

LAST CASING 8 5/8" SET AT 308'

OPERATOR Inland Production Company

DATUM 12.5 KB

WELL Ashley Fed 2-11-9-15

DATUM TO CUT OFF CASING 12.5

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson 155

TO DRILLER 6174' LOGGER 6165'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		6.77' 4159.29 'Short jt					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6128.52
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	28.89
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	LENGTH
TOTAL LENGTH OF STRING	6158.66	141	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	1.25		PLUS DATUM TO T/CUT OFF CSG	12.5
PLUS FULL JTS. LEFT OUT	133.49	3	CASING SET DEPTH	6157.16
TOTAL	6290.90	144	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	6290.9	144		
TIMING	1ST STAGE	2nd STAGE		
BEGIN RUN CSG.	1/26/2004	4:30AM	GOOD CIRC THRU JOB	YES
CSG. IN HOLE	1/26/2004	9:00AM	Bbls CMT CIRC TO SURFACE	1
BEGIN CIRC	1/26/2004	9:00Am	RECIPROCATED PIPE FOR	Thrustroke
BEGIN PUMP CMT	1/26/2004	11:29AM	DID BACK PRES. VALVE HOLD ?	yes
BEGIN DSPL. CMT	1/26/2004	12:20PM	BUMPED PLUG TO	2090 PSI
PLUG DOWN	1/26/2004	12:46PM		

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	420	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Floyd Mitchell DATE 1/26/2004

JAN 29 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

229 FNL 2013 FEL

NW/NE Section 11 T9S R15E

5. Lease Serial No.

UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 2-11-9-15

9. API Well No.

4301332214

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or recomplete horizontalley, give subsurface locations and measured and tur vericaldepths of all pertinent markers and zones. Attach the Bond under which the wori performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation r a multiple completion or recompletion in a new interval, a Form 3160-4 sahl be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirem including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 2/5/04-2/16/04.

Subject well had completion procedurs initiated in the Green River formation on 2/5/04 without the use of a service rig over the well. A cement bond log was run and a total of nine Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6035-6040'), (5910-5919'); Stage #2: (5831-5841'); Stage #3: (5752-5778'); Stage #4: (5696-5702'); Stage #5: (5372-5380'); Stage #6: (5060-5068'), (5092-5096); Stage #7: (4813-4821'), (4836-4839'); Stage #8: (4575-4585'); Stage #9: (4326-4332'). All perforations were 4 JSPF. Composite flow-through frac plugs were us between the stages. Fracs wcre flowed back through chokes. A service rig was moved over well on 2/11/04. Bridge plugs were drilled out and well was cleaned tr PBD @ 6128'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run and anchored in well. End of tubing string @ 6055'. A repaired 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/16/04.

RECEIVED

FEB 25 2004

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Matthew Richmond

Title

Production Clerk

Signature



Date

2/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon. certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Inland Resources Inc.

March 18, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

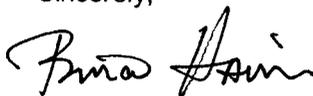
Ashley 2-11-9-15 (43-013-32214)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

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MAR 22 2004

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 229' FNL & 2013' FEL (NW NE) Sec. 11, T9S, R15E
 At top prod. Interval reported below

14. API NO. 43-013-32214 DATE ISSUED 1/31/01
 12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 10/19/01 16. DATE T.D. REACHED 1/26/04
 17. DATE COMPL. (Ready to prod.) 2/16/04 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6062' GL 6074' KB
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6165' 21. PLUG BACK T.D., MD & TVD 6128'
 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 4326'-6040'

25. WAS DIRECTIONAL SURVEY MADE No
 26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log
 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	308'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6157'	7-7/8"	350 sx Premlite II and 420 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6055'	TA @ 5954'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP3,5) 5910-19', 6035-40'	.038	4/56	5910-6040'	Frac w/ 48,191# 20/40 sand in 460 bbls fluid.
(CP2) 5831-5841'	.038	4/40	5831-5841'	Frac w/ 54,534# 20/40 sand in 474 bbls fluid.
(CP1) 5752-5778'	.038	4/104	5752-5778'	Frac w/ 99,774# 20/40 sand in 723 bbls fluid.
(CP.5) 5696-5702'	.038	4/24	5696'-5702'	Frac w/ 25,008# 20/40 sand in 279 bbls fluid.
(LODC) 5372-5380'	.038	4/32	5372-5380'	Frac w/ 30,039# 20/40 sand in 325 bbls fluid.
(B1,2) 5060'-5068', 5092-5096'	.038	4/48	5060'-5098'	Frac w/ 59,917# 20/40 sand in 478 bbls fluid.
(D1) 4813-21', 4836-39'	.038	4/44	4813'-4839'	Frac w/ 45,539# 20/40 sand in 402 bbls fluid.
(PB11) 4575-4585'	.038	4/40	4575-4585'	Frac w/ 49,766# 20/40 sand in 409 bbls fluid.
(GB6) 4326-4332'	.038	4/24	4326-4332'	Frac w/ 25,591# 20/40 sand in 256 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 2/16/04 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	113	300	28	2655

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 3/18/2004

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 2-11-9-15	Garden Gulch Mkr	3760'	
				Garden Gulch 1	3993'	
				Garden Gulch 2	4102'	
				Point 3 Mkr	4361'	
				X Mkr	4632'	
				Y-Mkr	4670'	
				Douglas Creek Mkr	4781'	
				BiCarbonate Mkr	4989'	
				B Limestone Mkr	5127'	
				Castle Peak	5678'	
				Basal Carbonate	6113'	
				Total Depth (LOGGERS)	6165'	

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MAR 22 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 2-11-9-15

9. API Well No.
43-013-32214

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
229 FNL 2013 FEL NW/NE Section 11, T9S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
APR 16 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 4/14/2004
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

(5/2000)

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SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



July 15, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Ashley 2-11-9-15
Sec.11, T9S, R15E
API #4301332214

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Technician

RECEIVED

JUL 18 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
9. API NUMBER: 4301332214
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

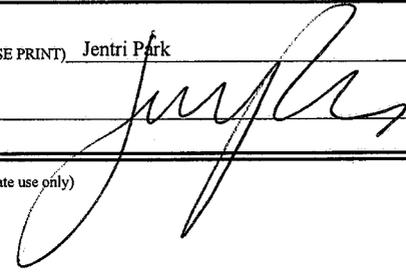
4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 229 FNL 2013 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 11, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. Attached is a daily recompletion status report. The following were the perforations added.
A1 5223'-5236'
A3 5250'-5260'

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech
SIGNATURE  DATE 07/15/2008

(This space for State use only)

RECEIVED
JUL 18 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 2-11-9-15

5/1/2008 To 9/30/2008

7/3/2008 Day: 1

Recompletion

Western #2 on 7/2/2008 - MIRU Western #2. RU HO trk & pump 70 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 35 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rods--LD pump. ND wellhead & release TA @ 5954'. NU BOP. PU & TIH W/ 3 jts work string to tag fill @ 6122'. LD work string. TOH & talley production tbg to 4112'. SIFN W/ est 110 BWTR.

7/4/2008 Day: 2

Recompletion

Western #2 on 7/3/2008 - RU HO trk & flush tbg W/ 50 BW @ 250°F. Con't TOH & talley production tbg--LD BHA. RU Perforators LLC WLT & packoff. RIH W/ 4 3/4" vented gage ring & 2-3 1/8" perf guns. Takes weight @ 4881' & pulls over. TOH & BO gage ring. RIH W/ guns & perf new intervals as follows: A3 sds @ 5250-60' & A1 sds @ 5223-36'. All 4 JSPF. RD WLT. Talley, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Did not have any problems getting tools in hole. Isolate, BD & inject 5 BW into 2 sets of new perfs: A1 sds broke @ 3000 psi, A3 sds broke @ 2600 psi (used 44 BW). Con't PU enough tbg to reach btm job. RU & circ oil f/ well. Lost est 75 BW. TOH standing excess N-80 tbg. Set RBP @ 4870'. Pull pkr to 4777' & leave unset. SIFN W/ est 279 BWTR.

7/8/2008 Day: 3

Recompletion

Western #2 on 7/7/2008 - Acidize D1 sds. Set HD packer @ 4767'. RU BJ services to tbg. Tbg on vacuum. Monitor pressure on annulus during job. 19 bbls to fill tbg. Acidize sands from 4813-21', 4836-39' w/ 451 gals of Technihib 767 solution, 1523 gals of fresh water spacer w/ info-250 & claytreat additives, 275 gals 15% HCL acid & flush w/ 1411 gals of fresh water. Treated w/ ave pressure of 2133 psi & ave rate of 5 BPM. Pressure before acid 2131 psi, during acid 2145 psi, after acid 2151 psi, ISIP 1805 psi, 5 min 1717 psi, 10 min 1655 psi, 15 min 1604 psi. Bleed off pressure, Flowed back 4 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 364 BWTR. Acidize CP.5 sds. Set TS plug @ 5724'. Set HD packer @ 5650'. RU BJ services to tbg. 0 psi on tbg. Monitor annulus pressure during job. Tbg was full. Acidize CP.5 sands from 5696- 5702' w/ 250 gals of Technihib 767 solution, 716 gals of fresh water spacer w/ info-250 & claytreat additives, 147 gals 15% HCL acid & flush w/ 1613 gals of fresh water. Treated w/ ave pressure of 2817 psi & ave rate of 5 BPM. Pressure before acid 2790 psi, during acid 2783 psi, after acid 2781 psi, ISIP 2070 psi, 5 min 1648 psi, 10 min 1338 psi, 15 min 1111 psi. Bleed off pressure, Flowed back 2 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 427 BWTR. Acidize CP1 sds. Set TS plug @ 5803'. Set HD packer @ 5723'. RU BJ services to tbg. 48 psi on tbg. Monitor annulus pressure during job. Tbg was full. Acidize CP1 sands from 5752- 5778' w/ 1065 gals of Technihib 767 solution, 1959 gals of fresh water spacer w/ info-250 & claytreat additives, 651 gals 15% HCL acid & flush w/ 1625 gals of fresh water. Treated w/ ave pressure of 2551 psi & ave rate of 5 BPM. Pressure before acid 2544 psi, during acid 2547 psi, after acid 2558 psi, ISIP 1994 psi, 5 min 1790 psi, 10 min 1595 psi, 15 min 1430 psi. Bleed off pressure, Flowed back 3 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 550 BWTR. Acidize CP2 sds. Set TS plug @ 5867'. Set HD packer @ 5807'. RU BJ services to tbg. 72 psi on tbg. Monitor annulus pressure during job. Tbg was full.

Acidize CP2 sands from 5831- 5841' w/ 410 gals of Technihib 767 solution, 774 gals of fresh water spacer w/ info-250 & claytreat additives, 294 gals 15% HCL acid & flush w/ 1638 gals of fresh water. Treated w/ ave pressure of 2656 psi & ave rate of 5 BPM. Pressure before acid 2627 psi, during acid 2625 psi, after acid 2623 psi, ISIP 2023 psi, 5 min 1620 psi, 10 min 1400 psi, 15 min 1235 psi. Bleed off pressure, Flowed back 2 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 622 BWTR. Acidize CP3 sds. Set TS plug @ 5940'. Set HD packer @ 5870' RU BJ services to tbg. 128 psi on tbg. Monitor annulus pressure during job. Acidize CP3 sands from 5910- 5919' w/ 370 gals of Technihib 767 solution, 890 gals of fresh water spacer w/ info-250 & claytreat additives, 281 gals 15% HCL acid & flush w/ 1672 gals of fresh water. Treated w/ ave pressure of 2368 psi & ave rate of 5.2 BPM. Pressure before acid 2218 psi, during acid 2220 psi, after acid 2228 psi, ISIP 1678 psi, 5 min 1577 psi, 10 min 1526 psi, 15 min 1475 psi. Bleed off pressure, Flowed back 4 bbls. Release packer. TIH, latch onto & release TS plug. Move tools. 695 BWTR. Acidize CP5 sds. Set TS plug @ 6066'. Set HD packer @ 5996'. RU BJ services to tbg. 25 psi on tbg. Monitor annulus pressure during job. Acidize CP5 sands from 6035- 6040' w/ 205 gals of Technihib 767 solution, 501 gals of fresh water spacer w/ info-250 & claytreat additives, 206 gals 15% HCL acid & flush w/ 1911 gals of fresh water. Treated w/ ave pressure of 3728 psi & ave rate of 5.4 BPM. Pressure before acid 2593 psi, during acid 2596 psi, after acid 2592 psi, ISIP 1955 psi, 5 min 1847 psi, 10 min 1809 psi, 15 min 1781 psi. Bleed off pressure, Flowed back 4 bbls. Release packer. RU swab equipment. IFL Flowing. Made 9 runs, Rec 97 BTF. FFL @ 1500'. TIH, latch onto & re

7/9/2008 Day: 4

Recompletion

Western #2 on 7/8/2008 - Set HD packer @ 5193'. RU BJ services to tbg. 170 psi on tbg. Monitor & hold pressure on annulus during job. Frac A1 & A3 sds w/ 125,690#'s of 20/40 sand in 1124 bbls of Lightning 17 fluid. Broke @ 2585 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 2 1/2 hrs & died. Rec 150 BTF. Release packer. TIH w/ tbg. Tagged sand @ 5269'. C/O to plug @ 5309'. TOH w/ 10 jts of tbg. EOT @ 4991'. RU swab equipment. IFL sfc. Made 15 runs, Rec 185 BTF. FFL @ 800'. TIH w/ tbg. Tagged sand @ 5304'. C/O to plug @ 5309'. Release plug. LD 75 jts of 2 7/8" N-80 workstring. EOT @ 2892'. SIWFN w/ 1889 BWTR.

7/10/2008 Day: 5

Recompletion

Western #2 on 7/9/2008 - 0 psi on well. Continue to LD 2 7/8" N-80 workstring. LD pkr & plug. PU & RIH w/ production tbg as follows: NC, 2- jts, SN, 1- jt, TA, 184 jts of 2 7/8" J-55 tbg. PU 3 extra jts tbg. Tagged fill @ 6118'. RU pump & lines. Circulate well. Tried to clean out fill, Could not make any hole. LD extra tbg. ND BOP. Set TA w/ 16,000#'s of tension @ 5954', SN @ 5989', EOT @ 6055'. ND WH. Flush tbg w/ 60 BW. PU & prime up rod pump. TIH w/ rods as follows: "CDI" 2 1/2" X 1 1/2" X 15' RHAC, 6- 1 1/2" wt bars, 20- 3/4" guided rods, 113- 3/4" plain rods, 100- 3/4" guided rods, 1 1/2" X 22' Polish rod. Hang head, Space out rods. Fill tbg w/ 2 BW. Pressure test w/ unit to 800 psi. RDMOSU. POP @ 4:30 PM w/ 86" SL @ 4 1/2 SPM, 1975 BWTR.

Pertinent Files: Go to File List



July 6, 2011

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #2-11-9-15
Monument Butte Field, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley #2-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal flourish extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED

JUL 07 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY #2-11-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #UTU-74826

JULY 6, 2011

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley 2-11-9-15

Spud Date: 10/19/01
 Put on Production: 2/16/04
 GL:6062' KB: 6074'

Initial Production: 113 BOPD,
 300 MCFD, 28 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

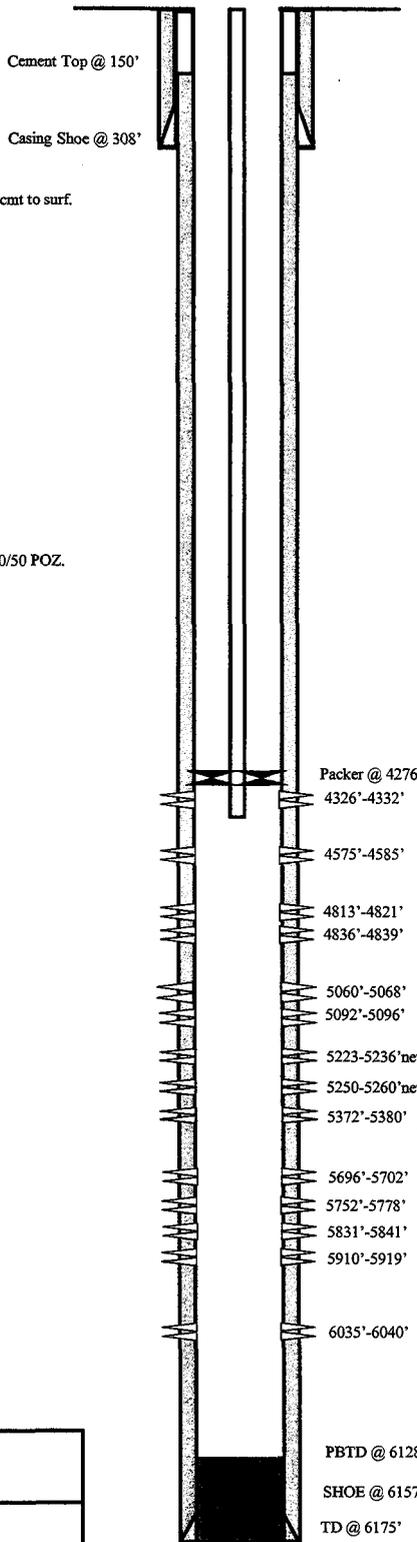
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.28')
 DEPTH LANDED: 308.28' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6158.66')
 DEPTH LANDED: 6157.16' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5941.70')
 TUBING ANCHOR: 5954.20' KB
 NO. OF JOINTS: 1 jts (32.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5989.25' KB
 NO. OF JOINTS: 2 jts (64.60')
 TOTAL STRING LENGTH: BOT @ 6055.35'



FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07	5223'-5236'	Workover: Updated rod, tubing detail and no perms.
7-8-08	5223'-5236'	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223'-5236'	4 JSPF	40 holes
07/8/08	5250'-5260'	4 JSPF	24 holes

NEWFIELD



Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202
 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.
 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley #2-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.
 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.
 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley #2-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4101' - 6128'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, whichever is shallower. The Garden Gulch Marker top is at 3757' and the TD is at 6175'.
 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley #2-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 308' KB, and 5-1/2", 15.5# casing run from surface to 6157' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1812 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #2-11-9-15, for existing perforations (4332' - 6040') calculates at 0.75 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1812 psig. We may add additional perforations between 3757' and 6175'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #2-11-9-15, the proposed injection zone (4101' - 6128') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

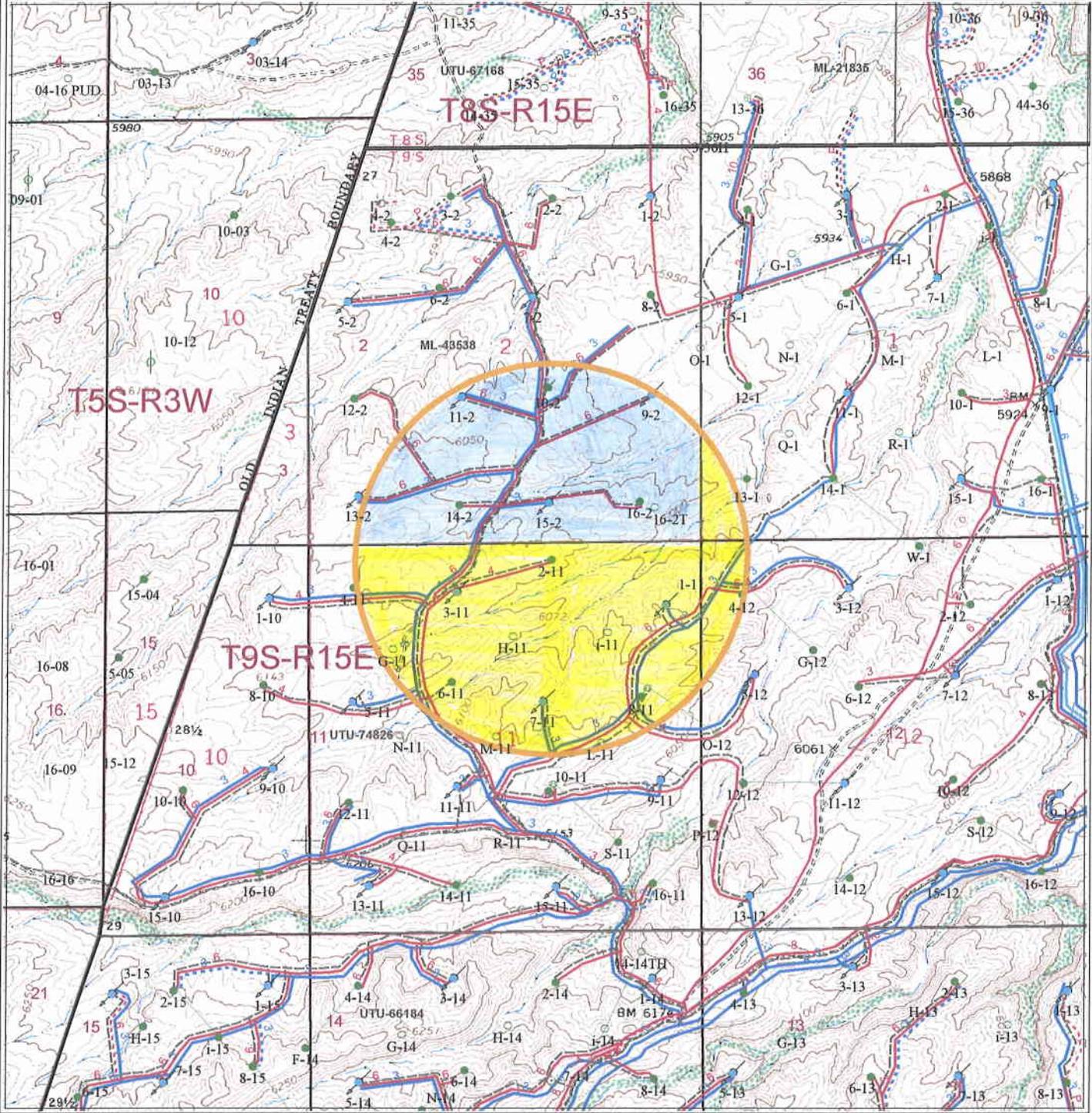
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In
- Countyline
- 2, 11, 9, 15 Buffer

Injection system

- high pressure
- low pressure
- ⋯ proposed
- return
- ⋯ return proposed

Leases

- Leases
- Mining tracts

Gas Pipelines

- Gathering lines
- ⋯ Proposed lines

UTU-74826
ML-43538

Ashley 2-11
Section 11, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

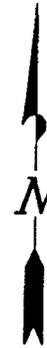
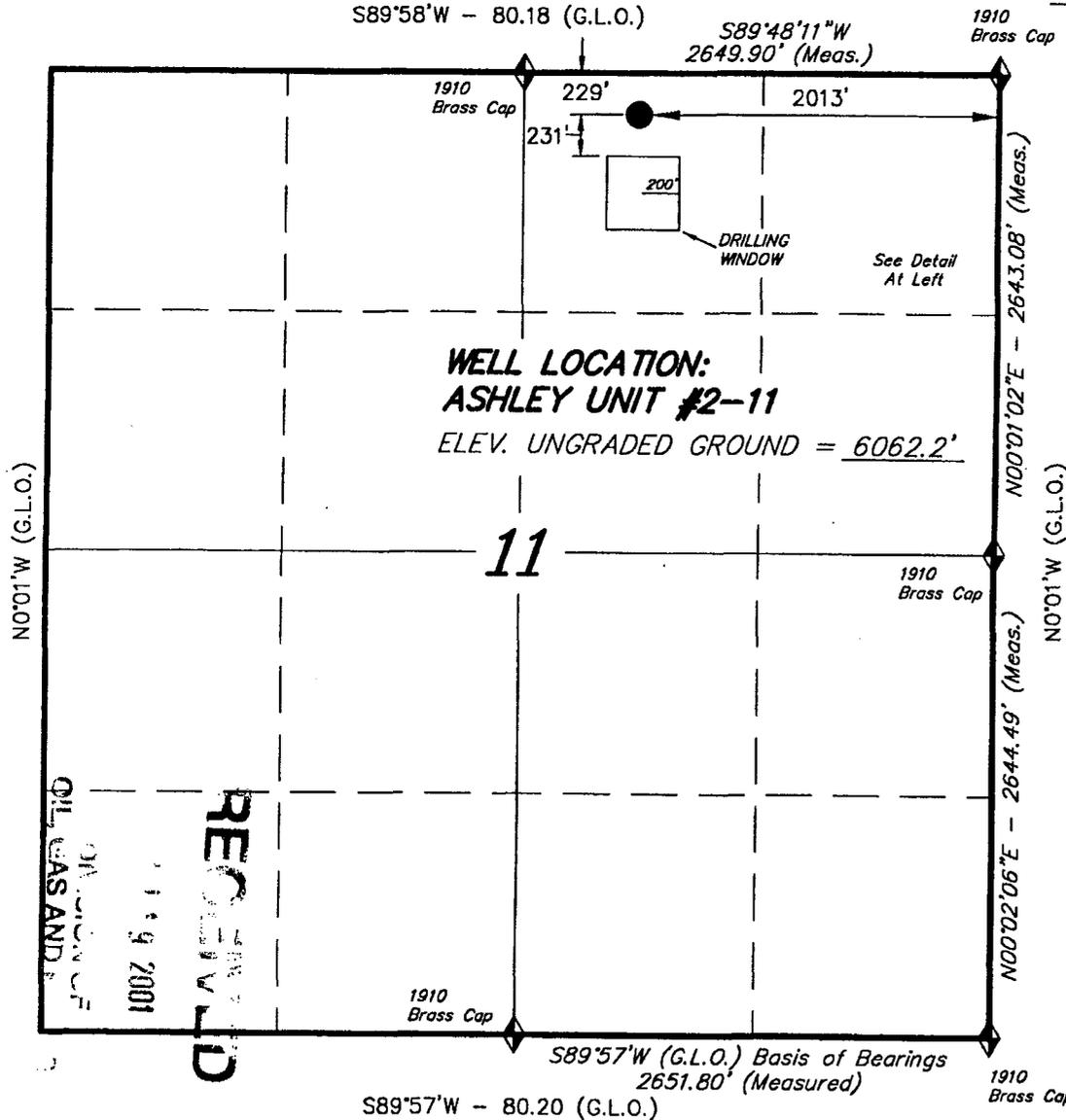
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #2-11,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 11, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.

STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 489377
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. R.J.
DATE: 12-3-00	WEATHER: COLD
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

RECEIVED
 11 9 2001
 DIVISION OF
 OIL, GAS AND
 MINERALS

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R15E SLM</u> Section 2: Lots 1-5, S2NE, SENW, S2 (All)	State of Utah ML-43538 HBP	Newfield Production Company Newfield RMI LLC	State of Utah

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

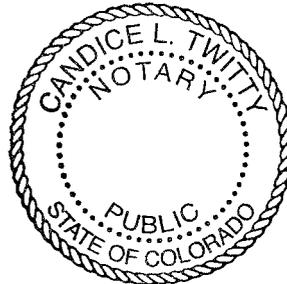
RE: Application for Approval of Class II Injection Well
Ashley #2-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 6th day of July, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty
My Commission Expires
02/10/2013
My Commission Expires: _____



Ashley 2-11-9-15

Spud Date: 10/19/01
 Put on Production: 2/16/04
 GL:6062' KB: 6074'

Wellbore Diagram

Initial Production: 113 BOPD,
 300 MCFD, 28 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.28')
 DEPTH LANDED: 308.28' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

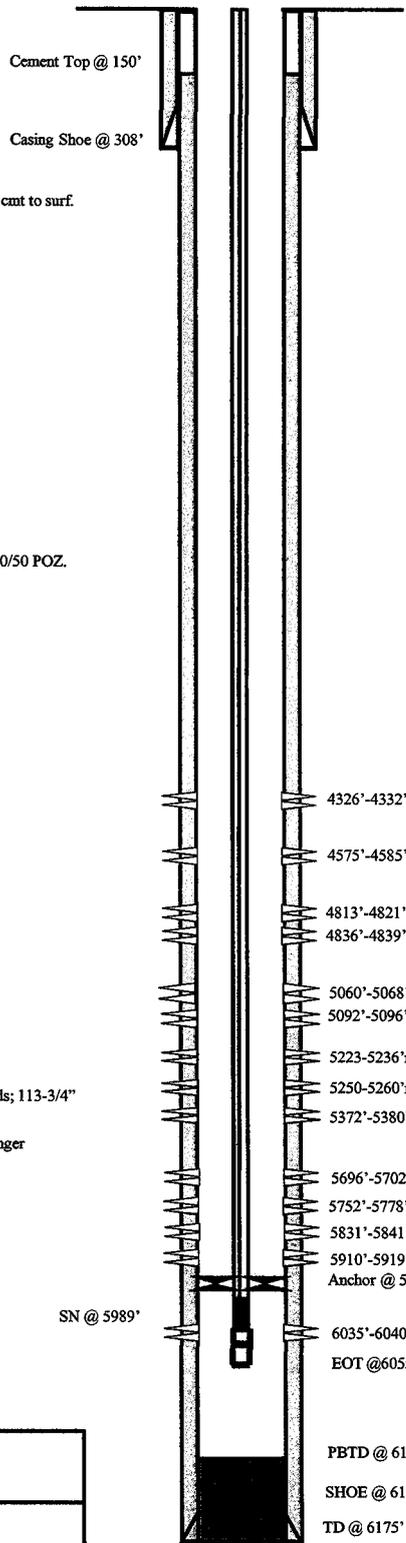
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6158.66')
 DEPTH LANDED: 6157.16' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184 jts (5941.70')
 TUBING ANCHOR: 5954.20' KB
 NO. OF JOINTS: 1 jts (32.30')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5989.25' KB
 NO. OF JOINTS: 2 jts (64.60')
 TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" scraped rods; 113-3/4" plain rods; 100-3/4" scraped rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4 1/2 SPM
 LOGS: DIGL/SP/GR/CAL



FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07	5223'-5236'	Workover: Updated rod, tubing detail and no perfis.
7-8-08	5223'-5236'	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223'-5236'	4 JSPF	40 holes
07/8/08	5250'-5260'	4 JSPF	24 holes

NEWFIELD

Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

Ashley #3-11-9-15

Spud Date: 09/25/2003
Put on Production: 11/25/2003

GL: 6081' KB: 6091'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.97')
DEPTH LANDED: 301.97'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

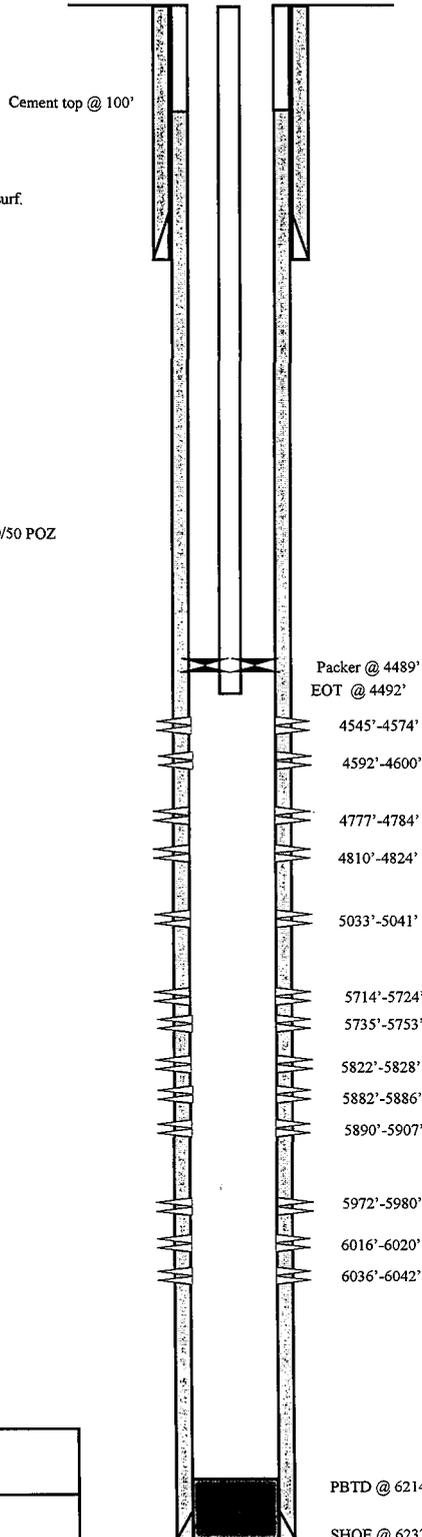
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts. (6239.18')
DEPTH LANDED: 6237.18' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 138 jts (4471.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4483.51' KB
CE @ 4489.01
TOTAL STRING LENGTH: EOT @ 4492.01' w/ 12' KB

Injection Wellbore Diagram



Initial Production: 63 BOPD,
399 MCFD, 178 BWPD

FRAC JOB

11/13/03	5972'-6042'	Frac CP4 & CP5 sands as follows: 43,000# sand in 411 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.5 BPM. ISIP 2120 psi. Calc. Flush: 5970 gals. Actual Flush: 6006 gals.
11/13/03	5822'-5907'	Frac CP3 & CP2 sands as follows: 79,409# 20/40 sand in 604 bbls Viking I-25 fluid. Treated @ avg press of 2375 psi w/avg rate of 24.7 BPM. ISIP 2260 psi. Calc. Flush: 5820 gals. Actual Flush: 5859 gals.
11/13/03	5714'-5753'	Frac CP1 sands as follows: 70,000# 20/40 sand in 562 bbls Viking I-25 fluid. Treated @ avg press of 1930 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. Flush: 5712 gals. Actual Flush: 5712 gals.
11/13/03	5033'-5041'	Frac B1 sands as follows: 31,000# 20/40 sand in 318 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 24.4 BPM. ISIP 1995 psi. Calc. Flush: 5031 gals. Actual Flush: 5040 gals.
11/14/03	4777'-4824'	Frac D1 sands as follows: 54,408# 20/40 sand in 459 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 24.3 BPM. ISIP 2480 psi. Calc. Flush: 4775 gals. Actual Flush: 4788 gals.
11/14/03	4545'-4600'	Frac PB sands as follows: 147,224# 20/40 sand in 992 bbls Viking I-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc. Flush: 4543 gals. Actual Flush: 4537 gals.
12/01/04		Tubing leak. Update rod detail.
04/19/05		Parted rods. Update rod detail.
08/03/05		Tubing Leak. Update rod and tubing details.
2/26/06		Well converted to injector.
3/13/06		Initial MIT completed and submitted.
05/07/09		Injection Leak
06/16/09		MIT completed update tbg detail

PERFORATION RECORD

11/10/03	6036'-6042'	4 JSPF	24 holes
11/10/03	6016'-6020'	4 JSPF	16 holes
11/10/03	5972'-5980'	4 JSPF	32 holes
11/13/03	5890'-5907'	2 JSPF	34 holes
11/13/03	5882'-5886'	2 JSPF	8 holes
11/13/03	5822'-5828'	2 JSPF	12 holes
11/13/03	5735'-5753'	2 JSPF	36 holes
11/13/03	5714'-5724'	2 JSPF	20 holes
11/13/03	5033'-5041'	4 JSPF	32 holes
11/13/03	4810'-4824'	4 JSPF	56 holes
11/13/03	4777'-4784'	4 JSPF	28 holes
11/14/03	4592'-4600'	2 JSPF	16 holes
11/14/03	4545'-4574'	2 JSPF	58 holes

NEWFIELD

Ashley #3-11-9-15
656' FNL & 1980' FWL
NE/NW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32294; Lease #UTU-74826

PBTD @ 6214'

SHOE @ 6237'
TD @ 6245'

Ashley 4-11-9-15

Spud Date:10/13/03
 Put on Production: 2/6/04
 GL: 6107' KB:6119'

Initial Production: 52 BOPD,
 116 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.98')
 DEPTH LANDED: 304.98' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6043.55')
 DEPTH LANDED: 6042.05' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix.
 CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5854.94')
 TUBING ANCHOR: 5870.24' KB
 NO. OF JOINTS: 1 jts (32.32')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5903.66' KB
 NO. OF JOINTS: 1 jts (32.46')
 TOTAL STRING LENGTH: EOT @ 5936.57' W/12.5' KB

SUCKER RODS

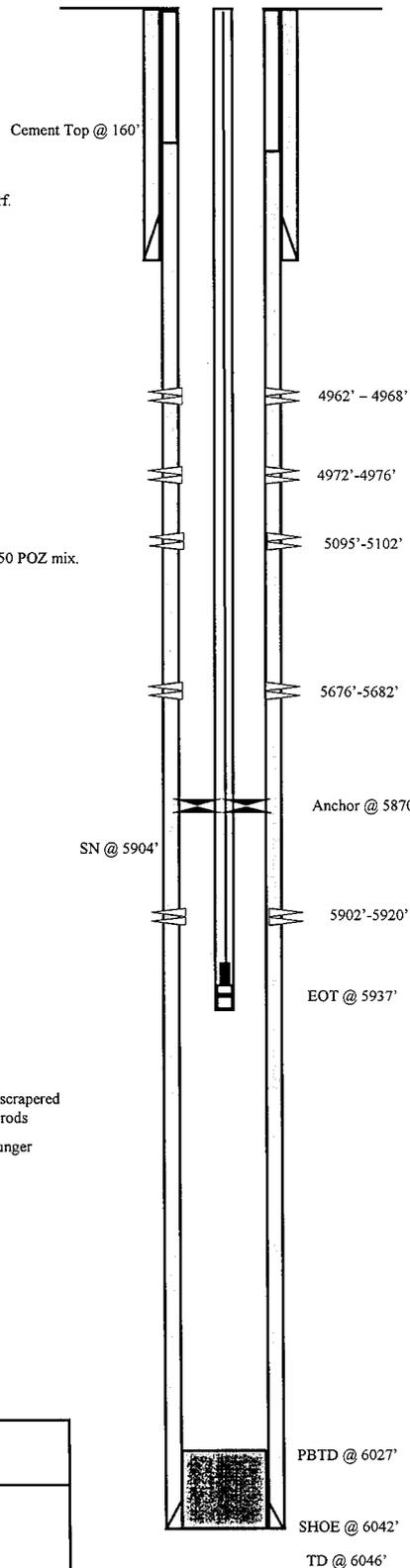
POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rod, 1-3/4" plain rod, 99-3/4" scraped rods, 91-3/4" plain rods, 40-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump w/ SM Plunger
 STROKE LENGTH: 70"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

2/2/04	5902'-5920'	Frac CP3 sands as follows: 69,393# 20/40 sand in 561 bbls lightning Frac 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal. Actual flush: 5943 gal.
2/2/04	5676'-5682'	Frac Stray sands as follows: 25146# 20/40 sand in 295bbls lightning Frac 17 fluid. Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc flush: 5674 gal. Actual flush: 5670 gal.
2/2/04	5095'-5102'	Frac B2 sands as follows: 24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM. ISIP 2430 psi. Calc flush: 5093 gal. Actual flush: 5095 gal.
2/2/04	4962'-4976'	Frac C sands as follows: 53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi w/avg rate of 24.3 BPM. ISIP 4200 psi. Screened out.
4/5/05		Tubing Leak: Update tubing and rod detail.
6-27-07		Pump Change: Updated rod and tubing detail.

PERFORATION RECORD

1/29/04	5902'-5920'	4 JSPF	72 holes
2/2/04	5676'-5682'	4 JSPF	24 holes
2/2/04	5095'-5102'	7 JSPF	28 holes
2/2/04	4972'-4976'	4 JSPF	16 holes
2/2/04	4962'-4968'	6 JSPF	24 holes



NEWFIELD

Ashley 4-11-9-15

602' FWL & 578' FNL

NWNW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32295; Lease #UTU-74826

Ashley 6-11-9-15

Spud Date: 10/8/03
 Put on Production: 1/29/04
 GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (302.2')
 DEPTH LANDED: 312.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

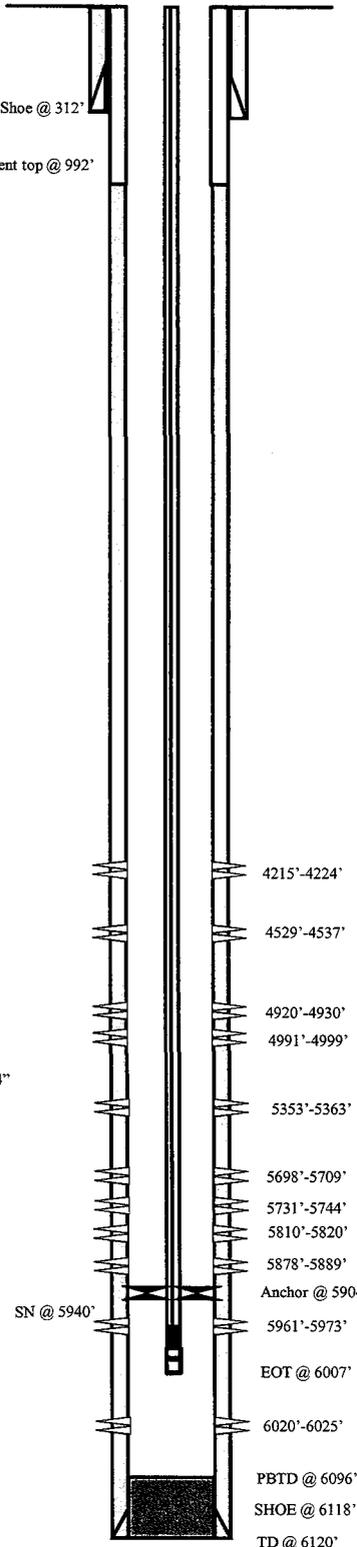
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6119.63')
 DEPTH LANDED: 6118.13' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ
 CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (6007.01')
 TUBING ANCHOR: 5903.72' KB
 NO. OF JOINTS: 1 jt. (66.01')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5939.50' KB
 NO. OF JOINTS: 2 jts (33.03')
 TOTAL STRING LENGTH: EOT @ 6007'

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22'
 SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121-3/4" plain rods, 100-3/4" scraped rods, 2', 4', 8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 16' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5.5 SPM



FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.
10/04/06		Pump Change. Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes

NEWFIELD

Ashley 6-11-9-15
 1864' FNL & 1916' FWL
 SENW Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32297; Lease #UTU-74826

Ashley 7-11-9-15

Spud Date: 7/8/02
 Put on production:
 GL: 6078' KB: 6088'

Injector Wellbore Diagram

SURFACE CASING

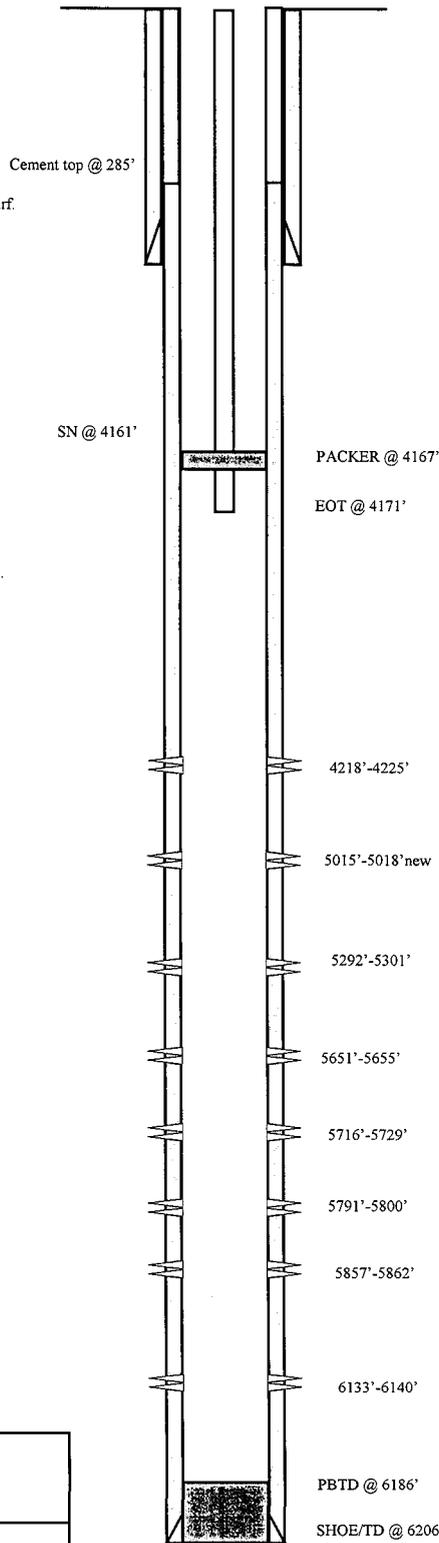
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.44')
 DEPTH LANDED: 309.44'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6208.05')
 DEPTH LANDED: 6205.65'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 285'

TUBING

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
 CROSSOVER SUB: 2 7/8" (.75')
 NO. OF JOINTS: 128 jts (4150.56')
 SEATING NIPPLE: 2 3/8" (1.10')
 SN LANDED AT: 4161.31' KB
 2 3/8 COLLAR; (1.20')
 PACKER: 4166.81'
 TOTAL STRING LENGTH: EOT @ 4170.81'



FRAC JOB

8/19/04 6133-6140' **Frac BS sands as follows:**
 29,476# of 20/40 sand in 324 bbls Lightning
 17 frac fluid. Treated @ avg. pressure of
 2630 psi w/avg. rate of 24.5 BPM.
 Screened out.

8/27/04 Set packer. Ready for MIT.

01/22/07 Recompletion (New perms)

01/09/07 5791'-5800' **Frac CP2 sands as follows:**
 14,536# 20/40 sand in 202 bbls Lightning
 17 frac fluid. Treated @ ave pressure of
 3790 psi w/ avg rate of 14.3 bpm. ISIP 2100
 psi. Actual flush 1344 gals, Calc flush 1478
 gals

01/10/07 5651'-5729' **Frac CP.5 & CP1 sands as follows:**
 24,923# 20/40 sand in 258 bbls Lightning
 17 frac fluid. Treated @ avg pressure of
 4020 psi w/ avg rate of 14.5 BPM. ISIP @
 2325 psi. Actual flush 1386 gals, Calc flush
 1512 gals

01/10/07 5015'-5018' **Frac B1 sands as follows:**
 12,737# 20/40 sand in 161 bbls Lightning
 17 frac fluid. Treated @ avg pressure of
 4460 psi w/ avg rate of 14 BPM. ISIP 2050
 psi. Actual flush 1218 gals, Calc flush 1329
 gals

05/07/09 Workover/MIT injector leak. Update rod
 tubing detail

PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/16/04	6133-6140'	4 JSPF	28 holes
8/25/04	5857-5862'	4 JSPF	20 holes
8/25/04	5791-5800'	4 JSPF	36 holes
8/25/04	5716-5729'	4 JSPF	52 holes
8/25/04	5651-5655'	4 JSPF	16 holes
8/25/04	5292-5301'	4 JSPF	36 holes
8/25/04	4218-4225'	4 JSPF	28 holes
01/05/07	5015'-5018'	4 JSPF	12 holes

NEWFIELD



Ashley 7-11-9-15
 2151' FNL & 2135' FEL
 SWNE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32215; Lease #UTU-74826

Ashley #8-11-9-15

Spud Date: 9/13/2001
 Put on Production: 11/10/2001
 GL: 6083' KB: 6093'

Initial Production: 55.8 BOPD,
 35.9 MCFD, 30.5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.84')
 DEPTH LANDED: 301.84'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6112.28')
 DEPTH LANDED: 6107.28'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sxs HiLift "G" & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

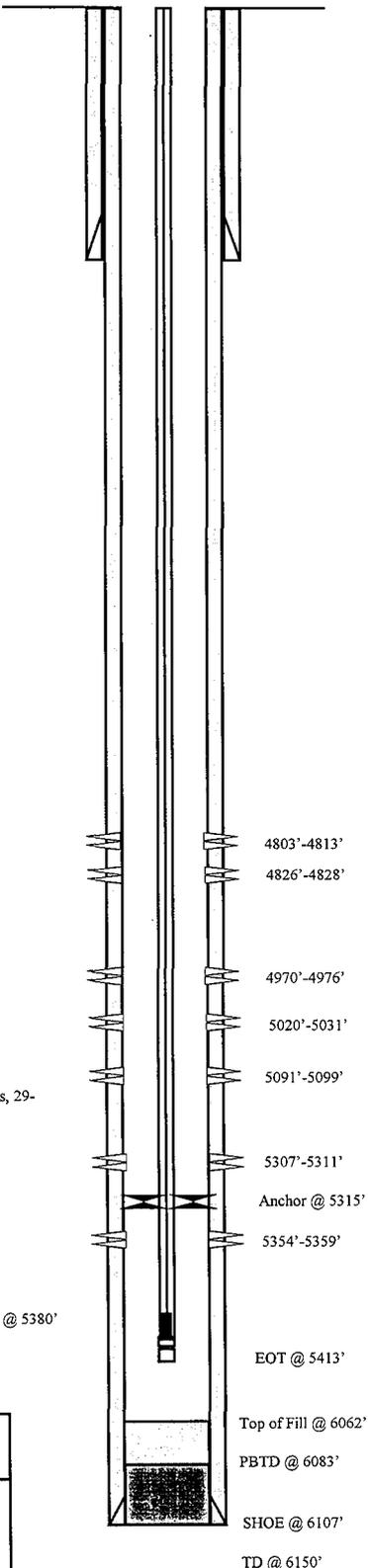
SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 166 jts (5305.26')
 TUBING ANCHOR: 5315.26'
 NO. OF JOINTS: 2 jts (61.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5379.72'
 NO. OF JOINTS: 1 jt (32.25')
 TOTAL STRING LENGTH: EOT @ 5413.52'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 3/4 x 4' pony's, 90-3/4 guided rods, 89-3/4 guided rods, 29-3/4 guided rods bttm 9, 6-1 1/2 wt bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' x 20' RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details.
9/23/04		Pump change. Update rod details.
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.



PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes

SN @ 5380'

EOT @ 5413'

Top of Fill @ 6062'

PBTD @ 6083'

SHOE @ 6107'

TD @ 6150'

NEWFIELD

Ashley 8-11-9-15

1975' FNL & 737' FEL

SENE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32216; Lease #UTU-74826

Attachment E-6

Ashley State 11-2-9-15

Spud Date: 6/2/04
 Put on Production: 7/27/04
 GL: 6028' KB: 6040'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

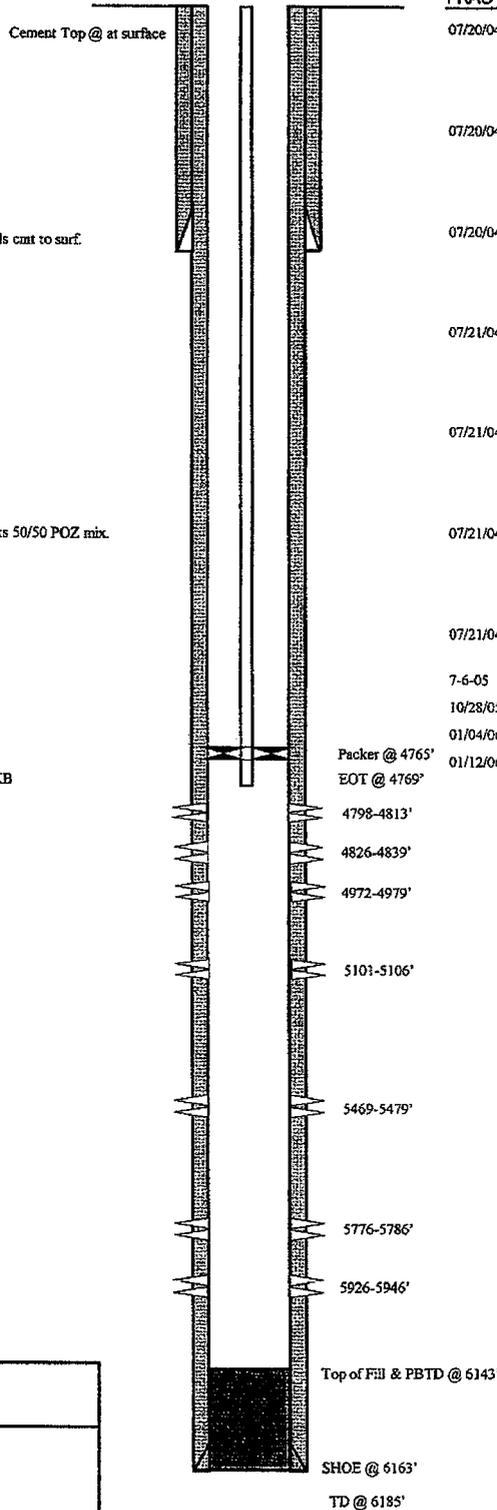
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.16')
 DEPTH LANDED: 310.16' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160sxs Class "G" mixed cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6164.61')
 DEPTH LANDED: 6162.61' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: at surface

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4748.73')
 SEATING NIPPLE: 2 7/8" (1.10' @ 4760.73' KB)
 CE @ 4765.13'
 TOTAL STRING LENGTH: EOT @ 4769.23' w/ 12' KB



FRAC JOB

07/20/04	5926-5946'	Frac CP3 sands as follows: 43,993# 20/40 sand in 456 bbls lightning Frac 17 fluid. Treated @ avg press of 1947 psi w/avg rate of 27.5 BPM. ISIP 2150 psi. Calc flush: 5924 gal. Actual flush: 5922 gal.
07/20/04	5776-5786'	Frac CP1 sands as follows: 19,621# 20/40 sand in 282 bbls lightning Frac 17 fluid. Treated @ avg press of 1990 psi w/avg rate of 24.6 BPM. ISIP 2250 psi. Calc flush: 5774 gal. Actual flush: 5775 gal.
07/20/04	5469-5479'	Frac LODC sands as follows: 35,046# 20/40 sand in 372 bbls lightning Frac 17 fluid. Treated @ avg press of 2145 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 5467 gal. Actual flush: 5460 gal.
07/21/04	5101-5106'	Frac B2 sands as follows: 15,946# 20/40 sand in 212 bbls lightning Frac 17 fluid. Treated @ avg press of 2358 psi w/avg rate of 24.7 BPM. ISIP 4200 psi. Calc flush: 5099 gal. Actual flush: 3780 gal.
07/21/04	4972-4979'	Frac C sands as follows: 29,454# 20/40 sand in 372 bbls lightning Frac 17 fluid. Treated @ avg press of 2344 psi w/avg rate of 30.6 BPM. ISIP 2400 psi. Calc flush: 4970 gal. Actual flush: 4998 gal.
07/21/04	4798-4839'	Frac D2 and 1 sands as follows: 148,377# 20/40 sand in 981 bbls lightning Frac 17 fluid. Treated @ avg press of 1990 psi w/avg rate of 24.5 BPM. ISIP 2500 psi. Calc flush: 4970 gal. Actual flush: 4998 gal.
07/21/04	????-????'	Frac DSI sands as follows: Decision made to leave behind stage #7
7-6-05		Pump change. Update rod and tubing detail.
10/28/05		Pump change. Update rod and tubing detail.
01/04/06		Converted to an Injection Well.
01/12/06		MIT Completed.

PERFORATION RECORD

07/09/04	5926-5946'	4 JSFP	80 holes
07/20/04	5776-5786'	4 JSFP	40 holes
07/20/04	5469-5479'	4 JSFP	40 holes
07/20/04	5101-5106'	4 JSFP	20 holes
07/21/04	4972-4979'	4 JSFP	28 holes
07/21/04	4826-4839'	4 JSFP	52 holes
07/21/04	4798-4813'	4 JSFP	60 holes

NEWFIELD

Ashley State 11-2-9-15
 1982' FSL & 2078' FWL
 NE/SW Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32575; Lease #ML-43538

Ashley State 10-2-9-15

Spud Date: 06/02/04
Put on Production: 7/16/04

GL: 6069' KB: 6081'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.32')
DEPTH LANDED: 315.32' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G", est 3 bbls to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6146.13')
DEPTH LANDED: 6144.13' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: Surface

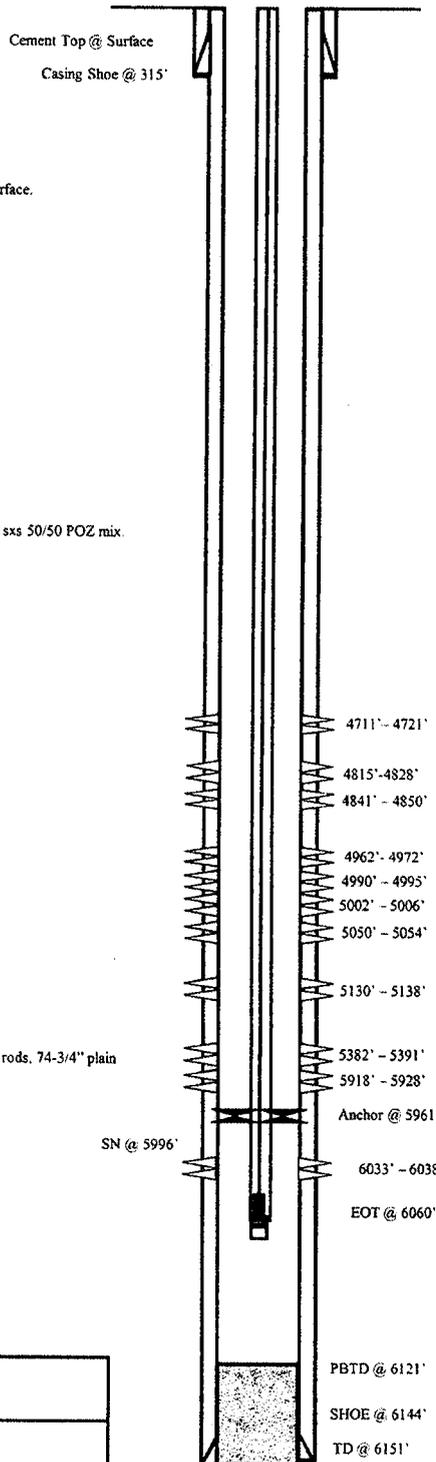
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 143 jts (4499.75')
TUBING ANCHOR: 5961'
NO. OF JOINTS: 1 jt (31.5')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5996'
NO. OF JOINTS: 2 jts (62.99')
TOTAL STRING LENGTH: EOT @ 6060'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 60-3/4" scraped rods, 74-3/4" plain rods, 98-3/4" scraped rods, 1-8", 1-2" x 3/4" ponies
PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: 14 BOPD,
6 MCFD, 136 BWPD

FRAC JOB

7/07/04 6033'-6038'	Frac CP5 sands as follows: 25,542# 20/40 sand in 319 bbls lightning Frac 17 fluid. Treated @ avg press of 2005 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 6031 gal. Actual flush: 6065 gal.
7/12/04 5918'-5928'	Frac CP3 sands as follows: 58,042# 20/40 sand in 494 bbls lightning Frac 17 fluid. Treated @ avg press of 1981 psi w/avg rate of 24.5 BPM. ISIP 1680 psi. Calc flush: 5916 gal. Actual flush: 5914 gal.
7/12/04 5382'-5391'	Frac LODC sands as follows: 35,473# 20/40 sand in 370 bbls lightning Frac 17 fluid. Treated @ avg press of 2667 psi w/avg rate of 24.2 BPM. ISIP 2320 psi. Calc flush: 5380 gal. Actual flush: 5376 gal.
7/12/04 5130'-5138'	Frac B2 sands as follows: 30,393# 20/40 sand in 338 bbls lightning Frac 17 fluid. Treated @ avg press of 2817 psi w/avg rate of 24.7 BPM. ISIP 2080 psi. Calc flush: 5128 gal. Actual flush: 5166 gal.
7/12/04 4962'-5054'	Frac B.5 and C sands as follows: 56,741# 20/40 sand in 458 bbls lightning Frac 17 fluid. Treated @ avg press of 2411 psi w/avg rate of 24.3 BPM. ISIP 2245 psi. Calc flush: 4960 gal. Actual flush: 4956 gal.
7/12/04 4815'-4850'	Frac D1 sands as follows: 74,010# 20/40 sand in 562 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w/avg rate of 24.6 BPM. ISIP 2430 psi. Calc flush: 4813 gal. Actual flush: 4855 gal.
7/12/04 4711'-4721'	Frac DS1 sands as follows: 50,328# 20/40 sand in 414 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 4709 gal. Actual flush: 4624 gal.
11/12/04	Stuck pump. Update rod detail.
02/16/07	Work Over Rod & Tubing Detail updated.
4-10-08	Production Log. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/02/04	6033-6038'	4 JSPF	20 holes
7/12/04	5918-5928'	4 JSPF	40 holes
7/12/04	5382-5391'	4 JSPF	36 holes
7/12/04	5130-5138'	4 JSPF	32 holes
7/12/04	5050-5054'	4 JSPF	16 holes
7/12/04	5002-5006'	4 JSPF	16 holes
7/12/04	4990-4995'	4 JSPF	20 holes
7/12/04	4962-4972'	4 JSPF	40 holes
7/13/04	4841-4850'	4 JSPF	36 holes
7/13/04	4815-4828'	4 JSPF	52 holes
7/13/04	4711-4721'	4 JSPF	40 holes

NEWFIELD

Ashley State 10-2-9-15
2093' FSL & 2056' FEL
NW/SE Section 2-T9S-R15E
Duchesne County, Utah
API #43-013-32574; Lease #ML-43538

Ashley State 9-2-9-15

Spud Date: 7/12/04
 Put on Production: 8/19/2004
 GL: 5993' KB: 6005'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.72')
 DEPTH LANDED: 313.72' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

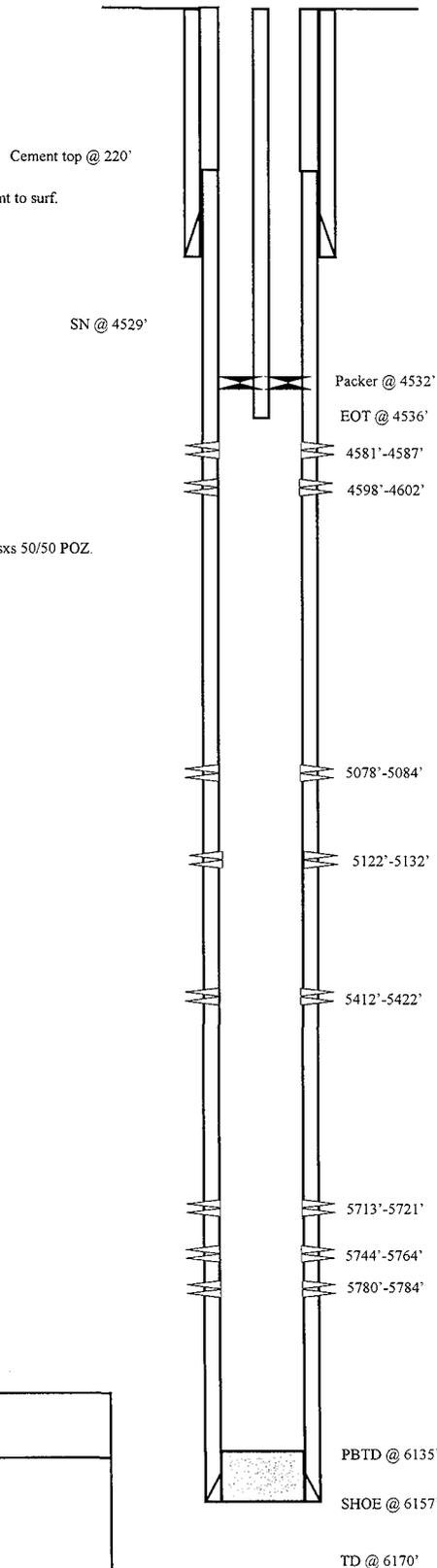
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.01')
 DEPTH LANDED: 6157.01' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 220'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4516.24')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4529.49' KB
 PACKER: 4532
 TOTAL STRING LENGTH: EOT @ 4536.34' KB

Injection Wellbore Diagram



FRAC JOB

8/16/04	5713'-5784'	Frac CP1 and CP.5 sands as follows: 74,491# 20/40 sand in 585 bbls Lightning 17 frac fluid. Treated @ avg press of 1774 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5711 gal. Actual flush: 5708 gal.
8/16/04	5412'-5422'	Frac LODC sands as follows: 38,832# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 5410 gal. Actual flush: 5410 gal.
8/16/04	5078'-5132'	Frac B1 and B2 sands as follows: 24,910# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 1647 psi w/avg rate of 19.7 BPM. ISIP 2000 psi. Calc flush: 5076 gal. Actual flush: 5074 gal.
8/16/04	4581'-4602'	Frac PB10 sands as follows: 17,013# 20/40 sand in 213 bbls Lightning 17 frac fluid. Treated @ avg press of 2187 psi w/avg rate of 19.5 BPM. ISIP 2400 psi. Calc flush: 4579 gal. Actual flush: 4494 gal.
9-1-05		Conversion Injection: Update rod and tubing detail.
9-14-05		MIT complete.
8-31-10		5 yr MIT

PERFORATION RECORD

8/10/04	5780'-5784'	4 JSPF	16 holes
8/10/04	5744'-5764'	4 JSPF	80 holes
8/10/04	5713'-5721'	4 JSPF	32 holes
8/16/04	5412'-5422'	4 JSPF	40 holes
8/16/04	5122'-5132'	4 JSPF	40 holes
8/16/04	5078'-5084'	4 JSPF	24 holes
8/16/04	4598'-4602'	4 JSPF	16 holes
8/16/04	4581'-4587'	4 JSPF	24 holes

NEWFIELD

Ashley State 9-2-9-15

1981' FSL & 660' FEL

NESE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32438; Lease #ML 43538

Ashley State 13-2-9-15

Spud Date: 6/26/04
 Put on Production: 8/5/04
 GL: 6084' KB 6096'

Injection Wellbore Diagram

SURFACE CASING

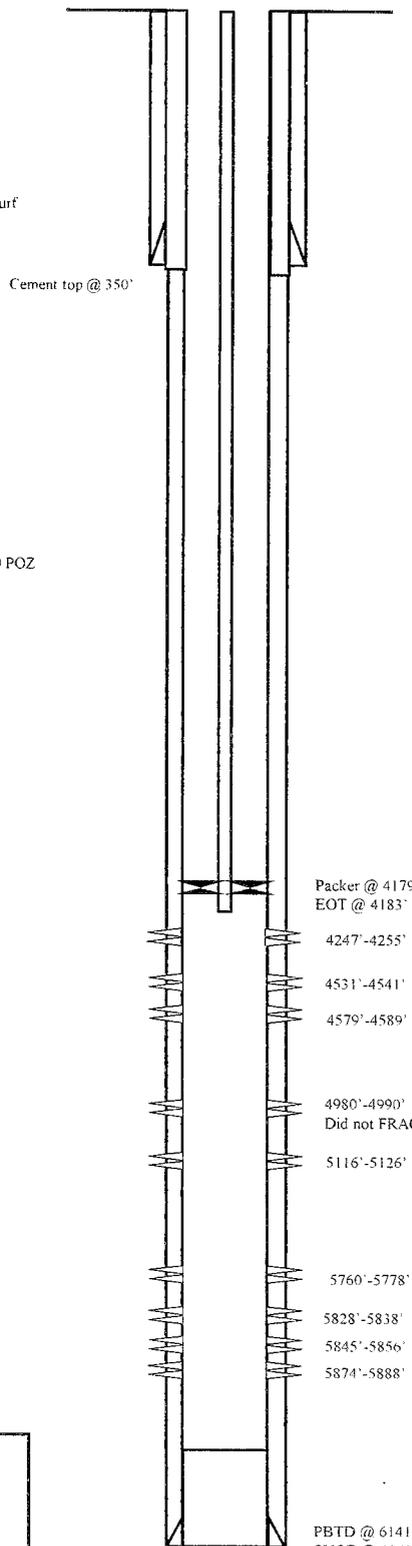
CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (311 15')
 DEPTH LANDED 321 15' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15 5#
 LENGTH 145 jts (6161 79')
 DEPTH LANDED 6159 79' KB
 HOLE SIZE 7-7/8"
 CEMENT DATA 285 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT 350'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 128 jts (4163 04')
 SEATING NIPPLE 2-7/8" (1 10')
 SN LANDED AT 4175 04' KB
 CE @ 4179 39'
 TOTAL STRING LENGTH EOT @ 4183 68'



FRAC JOB

7/29/04	5760'-5888'	Frac CP1, CP2 and CP3 sands as follows: 199,069# 20/40 sand in 1341 bbls Lightning 17 Frac fluid Treated @ avg press of 1681 psi w/avg rate of 39.2 BPM ISIP 1900 psi Calc flush 5758 gal Actual flush 5754 gal
7/29/04	5116'-5126'	Frac B2 sands as follows: 29,553# 20/40 sand in 323 bbls Lightning 17 Frac fluid Treated @ avg press of 1874 psi w/avg rate of 19 BPM ISIP 1750 psi Calc flush 5114 gal Actual flush 5158 gal
7/30/04	4531'-4589'	Frac PB10 sands as follows: 70,620# 20/40 sand in 525 bbls Lightning 17 Frac fluid Treated @ avg press of 1686 psi w/avg rate of 24.7 BPM ISIP 2100 psi Calc flush 4529 gal Actual flush 4528 gal
7/30/04	4247'-4255'	Frac GB4 sands as follows: 15,241# 20/40 sand in 219 bbls Lightning 17 Frac fluid Treated @ avg press of 2014 psi w/avg rate of 24 BPM ISIP 2200 psi Calc flush 4245 gal Actual flush 4158 gal
4/04/05		Tubing leak. Update rod and tubing detail
7-1-05		Pump Change Update rod and tubing detail
7-6-05		Pump change. updated rod and tubing detail
8-30-05		Injection Conversion Update rod and tubing detail
9-22-05		MIT complete
8-31-10		5 yr MIT

PERFORATION RECORD

Date	Interval	Tool	Holes
7/27/04	5874'-5888'	4 JSPF	56 holes
7/27/04	5845'-5856'	4 JSPF	44 holes
7/27/04	5828'-5838'	4 JSPF	40 holes
7/27/04	5760'-5778'	4 JSPF	72 holes
7/29/04	5116'-5126'	4 JSPF	40 holes
7/29/04	4980'-4990'	4 JSPF	40 holes
7/30/04	4579'-4589'	4 JSPF	40 holes
7/30/04	4531'-4541'	4 JSPF	40 holes
7/30/04	4247'-4255'	4 JSPF	32 holes

NEWFIELD

Ashley State 13-2-9-15
 661 FSL & 670 FWL
 SWSW Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32577; Lease # ML-43538

Ashley State 15-2-9-15

Spud Date: 6/14/04
 Put on Production: 7/28/04
 GL: 6020' KB: 6032'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

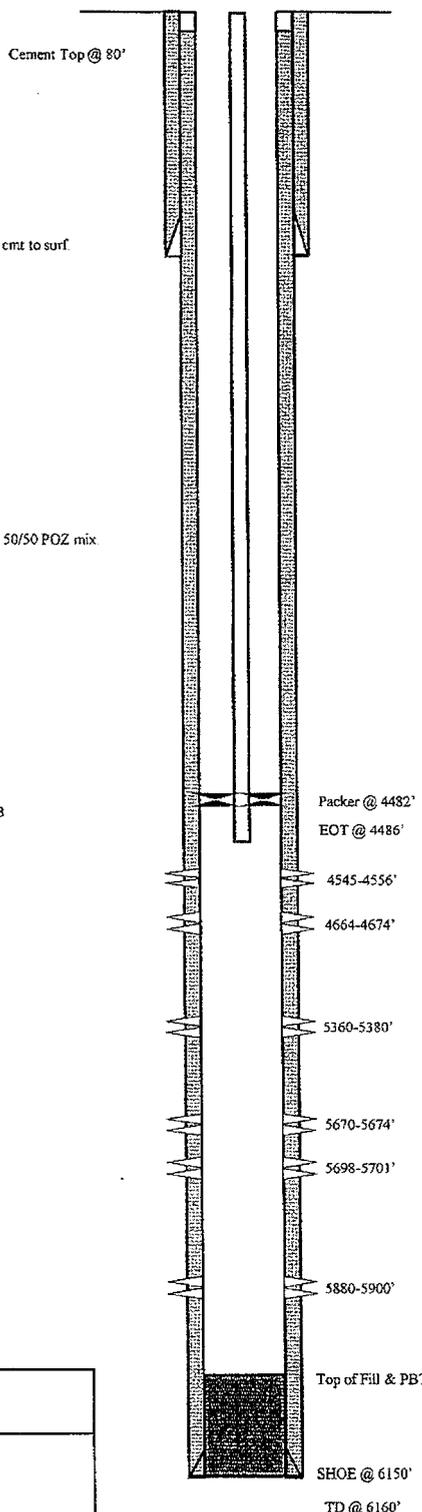
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.01')
 DEPTH LANDED: 313.01' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6152.43')
 DEPTH LANDED: 6150.43' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 390 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4465.27')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4477.27' KB
 CE @ 4481.62'
 TOTAL STRING LENGTH: EOT @ 4485.86' w/ 12' KB



FRAC JOB

07/23/04	5880-5900'	Frac CP3 sands as follows: 54,059# 20/40 sand in 494 bbls lightning Frac 17 fluid. Treated @ avg press of 1663 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc flush: 5878 gal. Actual flush: 5876 gal.
07/23/04	5670-5701'	Frac CP1 and .5 sands as follows: 34,304# 20/40 sand in 375 bbls lightning Frac 17 fluid. Treated @ avg press of 1869 psi w/avg rate of 24.6 BPM. ISIP 2015 psi. Calc flush: 5668 gal. Actual flush: 5670 gal.
07/23/04	5360-5380'	Frac LODC sands as follows: 39,721# 20/40 sand in 371 bbls lightning Frac 17 fluid. Treated @ avg press of 2028 psi w/avg rate of 19.4 BPM. ISIP 2330 psi. Calc flush: 5358 gal. Actual flush: 5359 gal.
07/23/04	4664-4674'	Frac DS1 sands as follows: 29,245# 20/40 sand in 300 bbls lightning Frac 17 fluid. Treated @ avg press of 2265 psi w/avg rate of 24.8 BPM. ISIP 2800 psi. Calc flush: 4662 gal. Actual flush: 4704 gal.
07/23/04	4545-4556'	Frac PB10 sands as follows: 28,142# 20/40 sand in 296 bbls lightning Frac 17 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc flush: 4543 gal. Actual flush: 4452 gal.
10-8-05		Pump Change: Update tubing detail.
11/14/05		Well converted to Injection well.
11/17/05		MIT completed.

PERFORATION RECORD

07/16/04	5880-5900'	4 JSPF	80 holes
07/23/04	5698-5701'	4 JSPF	12 holes
07/23/04	5670-5674'	4 JSPF	16 holes
07/23/04	5360-5380'	4 JSPF	80 holes
07/23/04	4664-4674'	4 JSPF	40 holes
07/23/04	4545-4556'	4 JSPF	44 holes

NEWFIELD

Ashley State 15-2-9-15
 537' FSL & 2051' FEL
 SW/SE Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32579; Lease #ML-43538

Ashley State 16-2-9-15

Spud Date: 7/14/04
 Put on Production: 8/20/2004
 GL: 6021' KB: 6033'

Initial Production: 87 BOPD,
 102 MCFD, 22 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.2')
 DEPTH LANDED: 314.2' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6164.96')
 DEPTH LANDED: 6158.96' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 184 jts (5863.13')
 TUBING ANCHOR: 5875.13
 NO. OF JOINTS: 1 jt (31.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5909.16'
 NO. OF JOINTS: 2 jts (64.29')
 TOTAL STRING LENGTH: EOT @ 5975'

SUCKER RODS

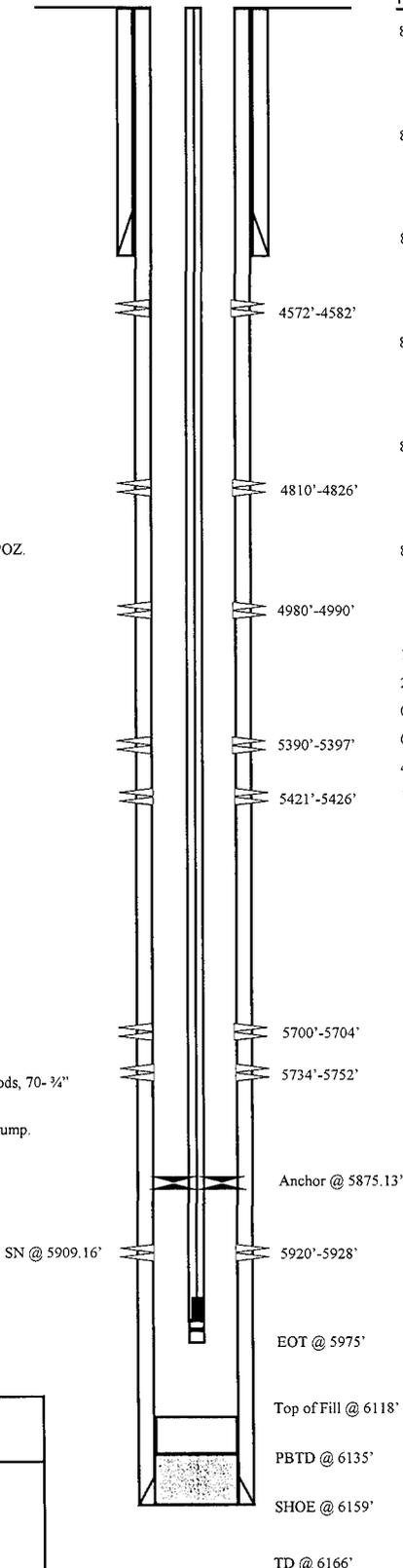
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2-6", 1-2" x 3/4" pony rods, 98-3/4" scraped rods, 70- 3/4" plain rods, 61- 3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: CDI 2 1/2" x 1 1/2" x 13'x 17' RTBC, Macgyver pump.
 STROKE LENGTH:
 PUMP SPEED, SPM:

FRAC JOB

8/11/04	5920'-5928'	Frac CP3 sands as follows: 24,512# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 1948 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5918 gal. Actual flush: 5914 gal.
8/11/04	5700'-5752'	Frac CP1 and CP.5 sands as follows: 69,873# 20/40 sand in 560 bbls Lightning 17 frac fluid. Treated @ avg press of 1531 psi w/avg rate of 24.7 BPM. ISIP 2120 psi. Calc flush: 5698 gal. Actual flush: 5695 gal.
8/12/04	5390'-5426'	Frac LODC sands as follows: 19,377# 20/40 sand in 270 bbls Lightning 17 frac fluid. Treated @ avg press of 1885 psi w/avg rate of 24.6 BPM. ISIP 2800 psi. Calc flush: 5388 gal. Actual flush: 5166 gal.
8/12/04	4980'-4990'	Frac C sands as follows: 24,383# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 1963 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4978 gal. Actual flush: 4956 gal.
8/12/04	4810'-4826'	Frac D1 sands as follows: 64,732# 20/40 sand in 488 bbls Lightning 17 frac fluid. Treated @ avg press of 1774 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 4808 gal. Actual flush: 4595 gal.
8/12/04	4572'-4582'	Frac PB10 sands as follows: 21,7983# 20/40 sand in 247 bbls Lightning 17 frac fluid. Treated @ avg press of 2139 psi w/avg rate of 24.7 BPM. ISIP 2550 psi. Calc flush: 4570 gal. Actual flush: 4486 gal.
12/29/04		Pump change. Update rod details.
2/22/05		Pump change. Update rod details.
03-01-06		Parted rods. Updated tubing and rod detail.
05/06/06		Pump Change. Update rod and tubing detail
4/11/07		Tubing leak. Updated rod & tubing detail.
12-5-07		Parted Rods. Updated rod & tubing details.

PERFORATION RECORD

8/05/04	5920'-5928'	4 JSPF	32 holes
8/11/04	5734'-5752'	4 JSPF	72 holes
8/11/04	5700'-5704'	4 JSPF	16 holes
8/11/04	5421'-5426'	4 JSPF	20 holes
8/11/04	5390'-5397'	4 JSPF	28 holes
8/12/04	4980'-4990'	4 JSPF	40 holes
8/12/04	4810'-4826'	4 JSPF	64 holes
8/12/04	4572'-4582'	4 JSPF	40 holes



NEWFIELD

Ashley State 16-2-9-15

544' FSL & 825' FEL

SESE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-32439; Lease #ML 43538

Ashley Unit #4-12-9-15

Spud Date: 11/14/2000
 Put on Production: 2/17/2001
 GL: 6029' KB: 6039'

Initial Production: 12.9 BOPD,
 3.7 MCFD, 69.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.48')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6118.7')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6129'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 500 sxs 50/50 POZ.
 CEMENT TOP AT: 450 per CBL

TUBING

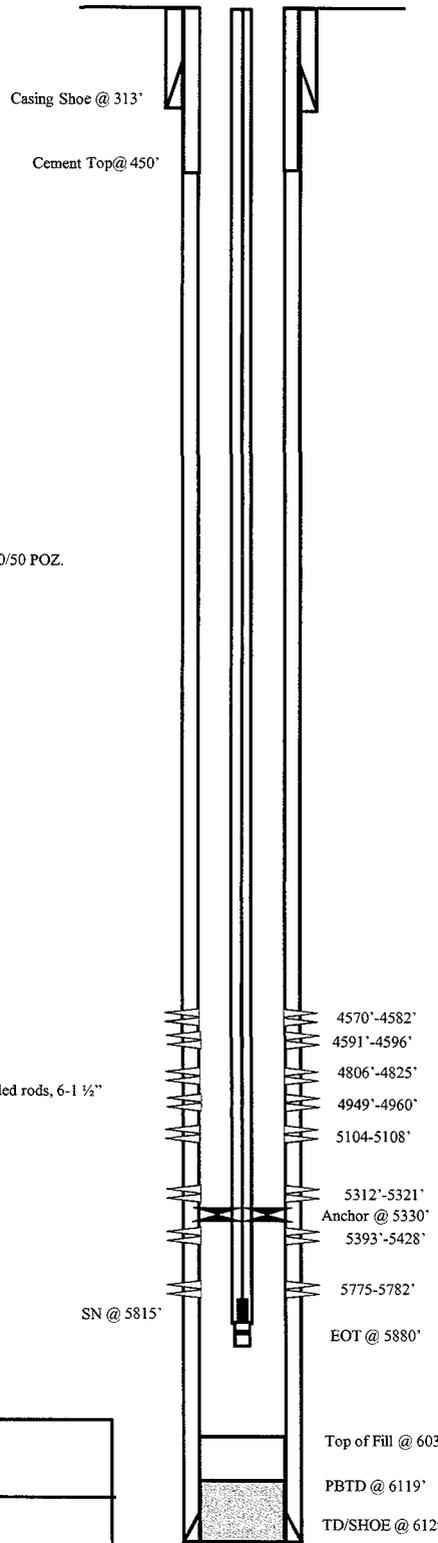
SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 165 jts (5320.01')
 TUBING ANCHOR: 5330.01' KB
 NO. OF JOINTS: 2 jts (63.57')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5815.' KB
 NO. OF JOINTS: 2 jts (65.00')
 TOTAL STRING LENGTH: EOT @ 5880.'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-4', 2' x 3/4" Pony rods, 226-3/4" guided rods, 6-1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" 16' x 20" RHAC
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

2/13/01	5393'-5321'	Frac LODC sands as follows: Frac with 204,500# 20/40 sand in 1351 bbls Viking I-25 fluid. Perfs broke down @ 2010 psi. Treat at 2350 psi @ 30.6 BPM. ISIP 2750 psi.
2/13/01	4949'-4825'	Frac C/D-1 sands as follows: Frac with 171,125# 20/40 sand in 1122 bbls Viking I-25 fluid. Perfs broke down @ 1200 psi with 7 BPM. Treated at avg. 2100 psi @ 30.3 BPM. ISIP 2500 psi
2/14/01	4570'-4596'	Frac PB-11 sands as follows: Frac with 88,000# 20/40 sand in 600 bbls Viking I-25 fluid. Perfs broke down @ 2970 psi. Treated @ 2300 psi at 30.1 BPM. ISIP 2665 psi.
7/10/02		Pump Change. Update rod details.
10/29/03		Pump Change. Update rod details.
6/25/04		Pump Change. Update rod and tubing details.
10/14/04		Parted Rods. Update rod details
6-10-05		Pump Change. Update rod and tubing detail.
10-3-2006		Pump Change: Updated tubing and rod details.
7/25/08		Pump Change. Updated rod & tubing details.
4/29/10		Recompletion
04/29/10	4806'-5428'	Acicize D1, C, A3, & LODC SANDS Recovered 60 bbls fl w/ trace oil & no acid.
04/29/10	5104'-5108'	Frac B2 sands. Zone was screened out.



PERFORATION RECORD

4570'-4582'	4 JSPF	48 holes
4591'-4596'	4 JSPF	20 holes
4806'-4825'	4 JSPF	76 holes
4949'-4960'	4 JSPF	44 holes
5104'-5108'	3 JSPF	12 holes
5312'-5321'	4 JSPF	36 holes
5393'-5428'	4 JSPF	140 holes
5775'-5782'	3 JSPF	42 holes

NEWFIELD

Ashley Unit 4-12-9-15
 591 FNL & 600 FWL
 NW/NW Sec. 12, T9S R15E
 Duchesne, County
 API# 43-013-32007; Lease# UTU74826

Ashley Federal 1-1-9-15

Spud Date: 6/26/97
 Put on Production: 8/02/97
 GL: 5851' KB: 5861'

Initial Production: 90
 BOPD, 85 MCFPD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.74')
 DEPTH LANDED: 312.41' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Premium cmt, est 16 bbls to surf.

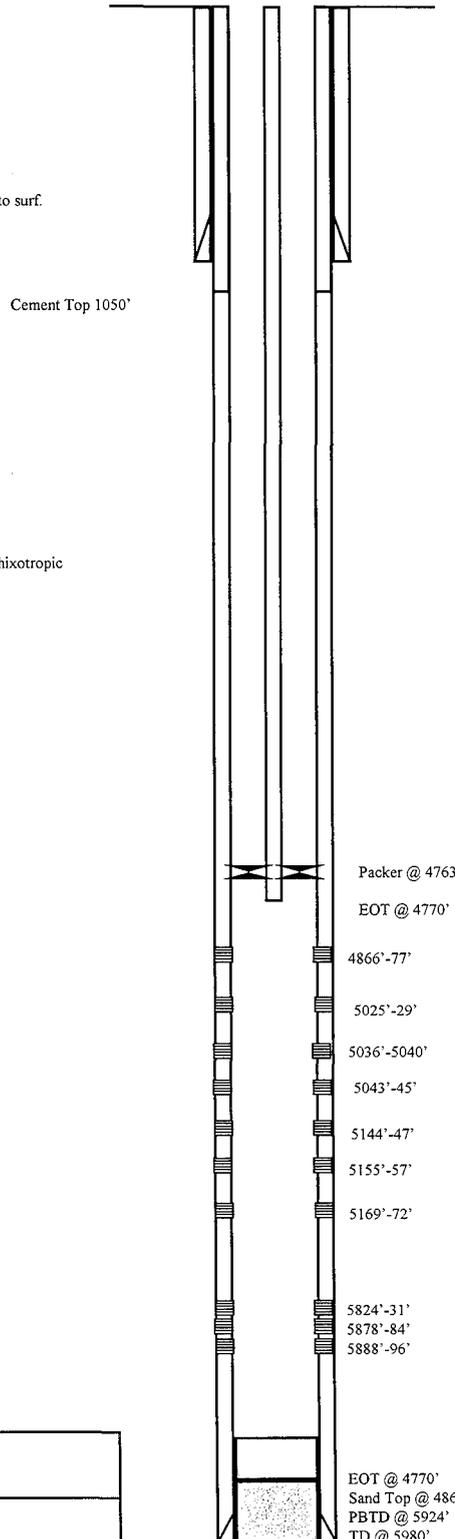
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5964.87')
 DEPTH LANDED: 5975.87' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Hibond mixed & 340 sxs thixotropic
 CEMENT TOP AT: 1050' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 151 jts (4761.64')
 TUBING PACKER: 4762.74'
 SEATING NIPPLE: 2 - 7/8" (1.10')
 SN LANDED 4761.64'
 TOTAL STRING LENGTH: EOT @ 4769.74'

Injection Wellbore Diagram



FRAC JOB

7/18/97 5824'-5896' **Frac CP sand as follows:**
 95,900# of 20/40 sand in 531 bbls of Boragel. Breakdown @ 1630 psi.
 Treated @ avg rate of 30.5 bpm w/avg press of 2630 psi. ISIP-2685 psi, 5-min 2260 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

7/22/97 5025'-5157' **Frac C/B sand as follows:**
 122,700# of 20/40 sand in 6137 bbls of Boragel. Breakdown @ 2330 psi.
 Treated @ avg rate of 25.5 bpm w/avg press of 2200 psi. ISIP-2723 psi, 5-min 2576 psi. Flowback on 12/64" ck for 4-1/2 hours and died.

7/24/97 4866'-4877' **Frac D sand as follows:**
 82,300# of 20/40 sand in 416 bbls of Boragel. Breakdown @ 3339 psi.
 Treated @ avg rate of 25.8 bpm w/avg press of 6420 psi. ISIP-4806 psi, 5-min 4549 psi. Flowback on 12/64" ck for 10 minutes and died.

12/11/99 **Convert to Injection well - update tbq detail.**

1-2-07 **Workover: Updated tubing detail**

PERFORATION RECORD

Date	Interval	Tool	Holes
7/19/97	5888'-5896'	4 JSPF	32 holes
7/19/97	5878'-5884'	4 JSPF	24 holes
7/19/97	5824'-5831'	4 JSPF	28 holes
7/22/97	5169'-5172'	4 JSPF	12 holes
7/22/97	5144'-5157'	4 JSPF	20 holes
7/22/97	5043'-5045'	4 JSPF	8 holes
7/22/97	5025'-5040'	4 JSPF	32 holes
7/24/97	4866'-4877'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 1-1-9-15

533 FNL 516 FEL
 NENE Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31787; Lease #U-74826

Ashley Fed O-12-9-15

Spud Date: 7-20-10
 Put on Production: 8-14-10
 GL: 6026' KB: 6038'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 8jts 316.43'
 DEPTH LANDED 329.28'
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

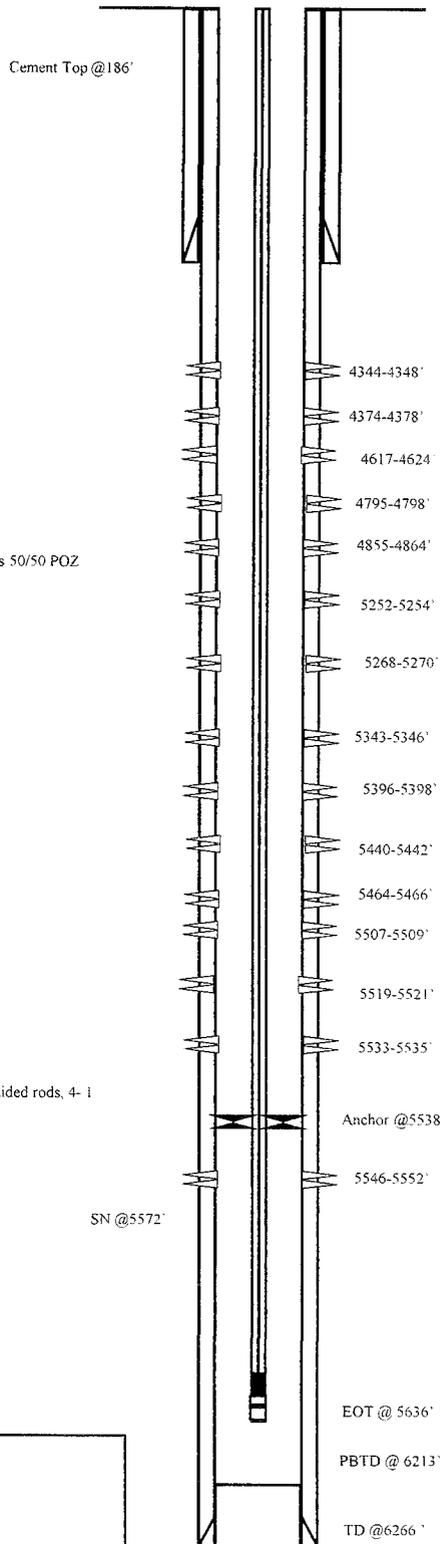
CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 147jts (6244.1')
 HOLE SIZE 7-7/8"
 DEPTH LANDED 6260.10'
 CEMENT DATA 260 sxs Prem Lite II mixed & 400sxs 50/50 POZ
 CEMENT TOP AT 186'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 176jts (5524.8')
 TUBING ANCHOR 5538
 NO OF JOINTS 1jts (31.4')
 SEATING NIPPLE 2-7/8" (1.1')
 SN LANDED AT 5572' KB
 NO OF JOINTS 2jts (62.8')
 TOTAL STRING LENGTH EOT @ 5636'

SUCKER RODS

POLISHED ROD 1-1/2" x 30'
 SUCKER RODS 1 - 4' x 7/8" pony rods, 218 - 8 per guided rods, 4 - 1/2" weight bars
 PUMP SIZE 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH 120
 PUMP SPEED SPM 5



FRAC JOB

8-12-10 5252-5552' **Frac LODC, A3, A1 & A2 sands as follows:** Frac with 121321# 20/40 sand in 526 bbls Lightning 17 fluid
 8-12-10 4795-4864' **Frac DS2 & D1 sands as follows:** Frac with 29694# 20/40 sand in 181 bbls Lightning 17 fluid
 8-12-10 4617-4624' **Frac PB10 sands as follows:** Frac with 19371# 20/40 sand in 115 bbls Lightning 17 fluid
 8-12-10 4344-4378' **Frac GB4 & GB6 sands as follows:** Frac with 22812# 20/40 sand in 140 bbls Lightning 17 fluid
 12/1/2010 Pump change Update rod and tubing details

PERFORATION RECORD

5546-5552'	3 JSPF	18 holes
5533-5535'	3 JSPF	6 holes
5519-5521'	3 JSPF	6 holes
5507-5509'	3 JSPF	6 holes
5464-5466'	3 JSPF	6 holes
5440-5442'	3 JSPF	6 holes
5396-5398'	3 JSPF	6 holes
5343-5346'	3 JSPF	9 holes
5268-5270'	3 JSPF	6 holes
5252-5254'	3 JSPF	6 holes
4855-4864'	3 JSPF	27 holes
4795-4798'	3 JSPF	9 holes
4617-4624'	3 JSPF	21 holes
4374-4378'	3 JSPF	12 holes
4344-4348'	3 JSPF	12 holes

NEWFIELD

Ashley Fed O-12-9-15
 SL 1971 FNL & 717 FEL (SE/NE)
 Section 11, T9S, R15
 Duchesne Co, Utah
 API # 43-013-33878; Lease # UTU-74826

Ashley Unit G-12-9-15

Spud Date: 7-7-10
 Put on Production: 8-16
 GL: 6034' KB: 6046'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts 338.17'
 DEPTH LANDED: 351.02'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 180 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 13.5#
 LENGTH: 146 jts (6350.17')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6364.78'
 CEMENT DATA: 280 sxs Prem Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 30'

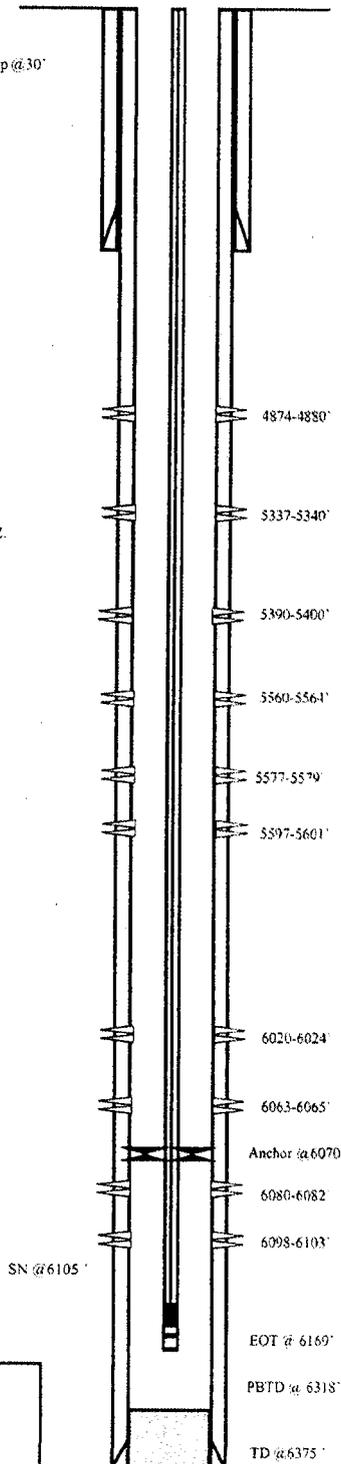
TUBING

SIZE/GRADE/WT: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 193 jts (6057.5')
 TUBING ANCHOR: 6070.5'
 NO. OF JOINTS: 1 jts (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6104.7' KB
 NO. OF JOINTS: 2 jts (62.9')
 TOTAL STRING LENGTH: EOT @ 6169'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 2x 7-8 pony rods, 1 - 4' x 7-8" pony rods, 1-6 x 7-8 pony rods, 239 - 8-7-8" guided rods, 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 24" RHAC
 STROKE LENGTH: 122
 PUMP SPEED: SPM 5

Cement Top @ 30'



FRAC JOB

8-11-10 6020-6103' **Frac CP3 & CP4 sands as follows:**
 Frac with 29408# 20/40 sand in 252 bbis
 Lightning 17 fluid.

8-11-10 5597-5601' **Frac LODC sands as follows:**
 Frac with 62367# 20/40 sand in 391 bbis
 Lightning 17 fluid.

8-11-10 5337-5400' **Frac A3 & A1 sands as follows:** Frac
 with 34917# 20/40 sand in 239 bbis
 Lightning 17 fluid.

8-11-10 4874-4880' **Frac D1 sands as follows:** Frac with
 17954# 20/40 sand in 163 bbis Lightning
 17 fluid.

PERFORATION RECORD

6098-6103'	3 JSPP	15 holes
6080-6082'	3 JSPP	6 holes
6063-6065'	3 JSPP	6 holes
6020-6024'	3 JSPP	12 holes
5597-5601'	3 JSPP	12 holes
5577-5579'	3 JSPP	6 holes
5560-5564'	3 JSPP	12 holes
5390-5400'	3 JSPP	30 holes
5337-5340'	3 JSPP	9 holes
4847-4880'	3 JSPP	18 holes

NEWFIELD



Ashley Unit G-12-9-15
 SL: 602 FNL & 600 FWL (NW/NW)
 Section 12, T9S, R15
 Duchesne Co, Utah
 API # 43-013-33777; Lease # UTU-74826

Ashley State 14-2-9-15

Spud Date: 6/14/04
 Put on Production: 8/2/04
 GI: 6051' KB: 6063'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: 1-55
 WEIGHT: 24#
 LENGTH: 7 jts (296 19')
 DEPTH LANDED: 306 19' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 130 sxs Class "G" cement, est 3 bbls cement to set

PRODUCTION CASING

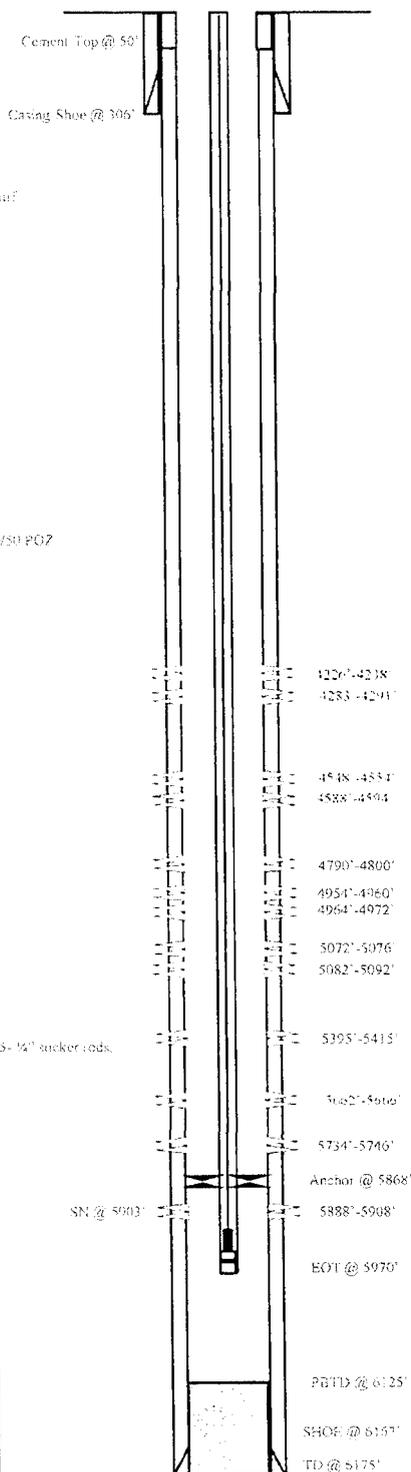
CSG SIZE: 5-1/2"
 GRADE: 1-55
 WEIGHT: 15.5#
 LENGTH: 145 jts (6169 25')
 DEPTH LANDED: 5167 25' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Late H mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT: 2 7/8" / 1-55 / 6.5#
 NO. OF JOINTS: 182 jts (5859 7')
 TUBING ANCHOR: 5857 75' KB
 NO. OF JOINTS: 1 jts (31 6')
 SEATING NIPPLE: 2 7/8" (1 1/2")
 SN LANDED AT: 5903 07' KB
 NO. OF JOINTS: 2 jts (65 0')
 TOTAL STRING LENGTH: 601 @ 5970'

SUCKER RODS

POLISHED ROD: 1-1/2" x 27'
 SUCKER RODS: 1-6" x 46" pony rod; 100-40" guided rods; 85-1/2" sucker rods;
 45-3/4" guided rods; 6-1 3/4" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x (2 x 16") RHAC
 STROKE LENGTH: ?
 PUMP SPEED: SPM: ?



FRAC JOB

Date	Interval	Description
7/26/04	5888'-5908'	Frac CP3 sands as follows: 79,627# 20/40 sand in 614 bbls Lightning 17 Frac fluid Treated @ avg press of 1795 psi w/avg rate of 25.1 BPM ISIP 2000 psi Calc flush: 5885 gal Actual flush 5884 gal
7/26/04	5662'-5746'	Frac CP1, .5 sands as follows: 59,722# 20/40 sand in 495 bbls Lightning 17 Frac fluid Treated @ avg press of 1705 psi w/avg rate of 25.1 BPM ISIP 1950 psi Calc flush: 5660 gal Actual flush 5662 gal
7/26/04	5395'-5415'	Frac LODC sands as follows: 64,422# 20/40 sand in 518 bbls Lightning 17 Frac fluid Treated @ avg press of 2215 psi w/avg rate of 24.9 BPM ISIP 2625 psi Calc flush: 5393 gal Actual flush 5393 gal
7/26/04	5072'-5092'	Frac B2 sands as follows: 39,930# 20/40 sand in 349 bbls Lightning 17 Frac fluid Treated @ avg press of 1930 psi w/avg rate of 25.2 BPM ISIP 2050 psi Calc flush: 5068 gal Actual flush 5111 gal
7/26/04	4954'-4972'	Frac C sands as follows: 54,885# 20/40 sand in 462 bbls Lightning 17 Frac fluid Treated @ avg press of 2105 psi w/avg rate of 25.1 BPM ISIP 2450 psi Calc flush: 4952 gal Actual flush 4952 gal
7/27/04	4790'-4800'	Frac D1 sands as follows: 49,940# 20/40 sand in 429 bbls Lightning 17 Frac fluid Treated @ avg press of 1875 psi w/avg rate of 25.1 BPM ISIP 2300 psi Calc flush: 4788 gal Actual flush 4788 gal
7/27/04	4548'-4594'	Frac PB10.11 sands as follows: 39,817# 20/40 sand in 365 bbls Lightning 17 Frac fluid Treated @ avg press of 2300 psi w/avg rate of 25.1 BPM ISIP 2375 psi Calc flush: 4546 gal Actual flush 4544 gal
7/27/04	4226'-4291'	Frac GB6.4 sands as follows: 70,743# 20/40 sand in 514 bbls Lightning 17 Frac fluid Treated @ avg press of 1970 psi w/avg rate of 25.2 BPM ISIP 2200 psi Calc flush: 4224 gal Actual flush 4175 gal
08/16/05		Pump Change: Update rod and tubing detail
01/10/07		Tubing Leak: Update rod and tubing details
6-21-07		Pump Change: Updated rod and tubing detail
7/8/2010		Parted rods: Updated rod and tubing detail

PERFORATION RECORD

Date	Interval	ISPF	Holes
7/22/04	5888'-5908'	4 ISPF	80 holes
7/26/04	5714'-5746'	4 ISPF	46 holes
7/26/04	5662'-5666'	4 ISPF	16 holes
7/26/04	5395'-5415'	4 ISPF	80 holes
7/26/04	5082'-5092'	4 ISPF	40 holes
7/26/04	5072'-5076'	4 ISPF	16 holes
7/26/04	4964'-4972'	4 ISPF	32 holes
7/26/04	4954'-4966'	4 ISPF	24 holes
7/26/04	4790'-4800'	4 ISPF	40 holes
7/27/04	4588'-4594'	4 ISPF	24 holes
7/27/04	4548'-4554'	4 ISPF	24 holes
7/27/04	4283'-4291'	4 ISPF	32 holes
7/27/04	4226'-4238'	4 ISPF	48 holes



Ashley State 14-2-9-15
 525' FSL & 2017' FWL
 SESW Section 2-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32578; Lease #ML-43538

Ashley Federal 1-11-9-15

Spud Date: 9/5/2001
 Put on Production: 11/7/2001
 GL: 6050' KB: 6060'

Initial Production: 21.4 BOPD,
 71.9 MCFD, 94.2 BWPD

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (301 82')
 DEPTH LANDED 309 82'
 HOLE SIZE 12-1/4"
 CEMENT DATA 150 sxs Class "G" cmt, est 7 bbls cmt to surf

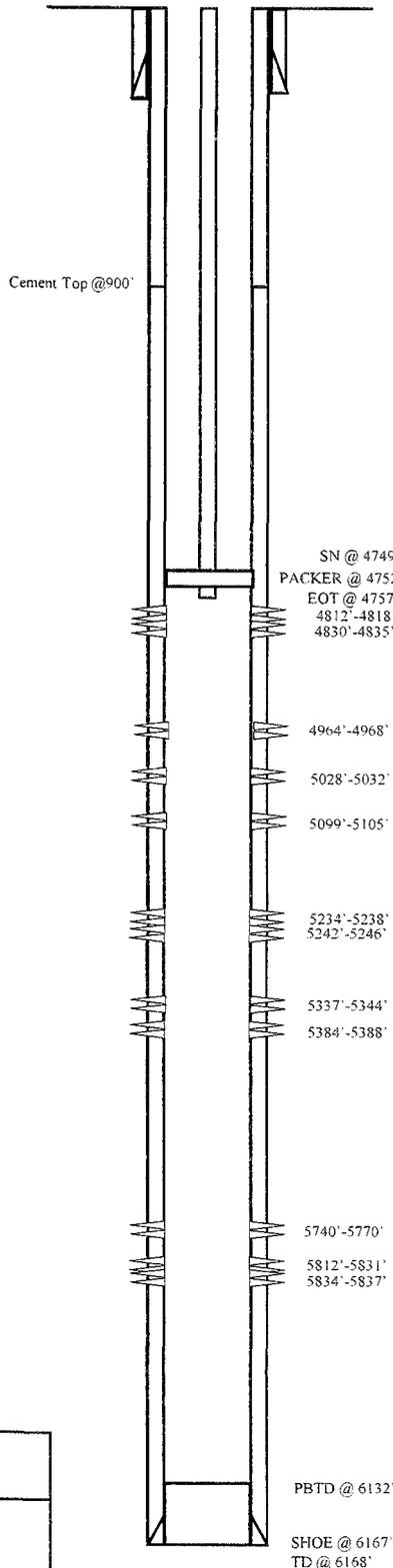
PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15 5#
 LENGTH 148 jts (6169 79')
 DEPTH LANDED 6167 29'
 HOLE SIZE 7-7/8"
 CEMENT DATA 275 sxs HiLift "G" & 450 sxs 50/50 POZ
 CEMENT TOP AT 900'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6 5#
 NO OF JOINTS 147 jts (4738 73')
 SN LANDED AT 4748 73'
 PACKER 4752'
 TOTAL STRING LENGTH EOT @ 4757 15'

Injection Wellbore Diagram



FRAC JOB

11/3/01 5740'-5837' **Frac C/P1.2 sands as follows:**
 217,000# 20/40 sand in 1355 bbls YF125 fluid Treated @ avg press of 2058 psi w/avg rate of 34 4 BPM ISIP 1978 psi Left shut in

11/3/01 5234'-5388' **Frac A-1/LODC sands as follows:**
 76,800# 20/40 sand in 602 bbls YF125 fluid Treated @ avg press of 2470 psi w/avg rate of 28 4 BPM ISIP 2090 psi Left shut in

11/3/01 4812'-5105' **Frac B/C/D-1 sands as follows:**
 71,180# 20/40 sand in 590 bbls YF125 fluid Treated @ avg press of 3420 psi w/avg rate of 28 5 BPM ISIP 2680 psi Open all zones and flow on 12/64" choke for 9 hours until well died

03/12/03 **Injection Conversion**

06/20/07 **Workover. Update rod and tubing details.**

PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/3/01	4812'-4818'	4 JSPF	24 holes
11/3/01	4830'-4835'	4 JSPF	20 holes
11/3/01	4964'-4968'	4 JSPF	16 holes
11/3/01	5028'-5032'	4 JSPF	16 holes
11/3/01	5099'-5105'	4 JSPF	24 holes
11/3/01	5234'-5238'	4 JSPF	16 holes
11/3/01	5242'-5246'	4 JSPF	16 holes
11/3/01	5337'-5344'	4 JSPF	28 holes
11/3/01	5384'-5388'	4 JSPF	16 holes
11/3/01	5740'-5770'	4 JSPF	120 holes
11/3/01	5812'-5831'	4 JSPF	76 holes
11/3/01	5834'-5837'	4 JSPF	12 holes

NEWFIELD

Ashley Fed. #1-11-9-15
 856' FNL & 475' FEL
 NENE Section 11-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32213; Lease #UTU-74826



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
Calculated T.D.S. (mg/L)	6217	Iron (Fe):	0.32	Phosphate (PO ₄):	-
Molar Conductivity (µS/cm):	9420	Manganese (Mn):	0.02	Silica (SiO ₂):	-
Resitivity (Mohm):	1.0616	Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

2014



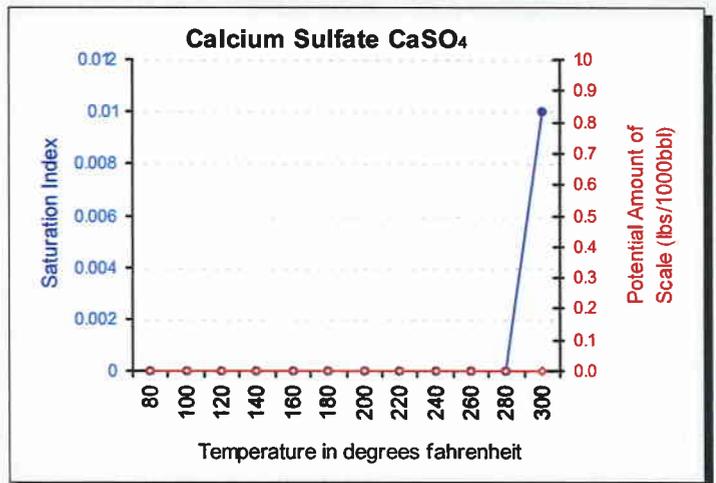
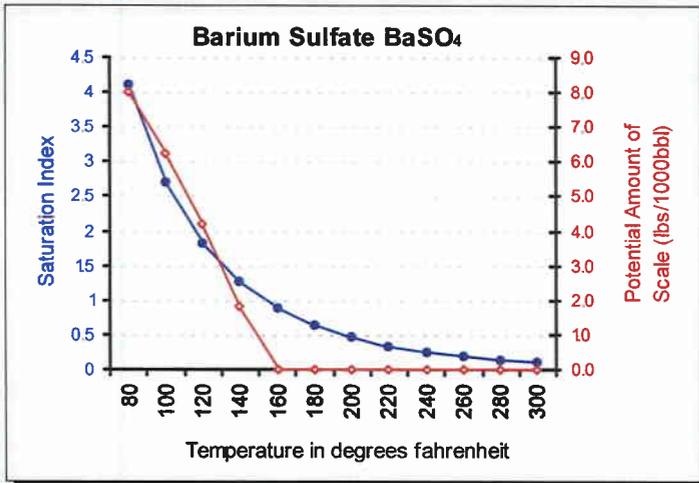
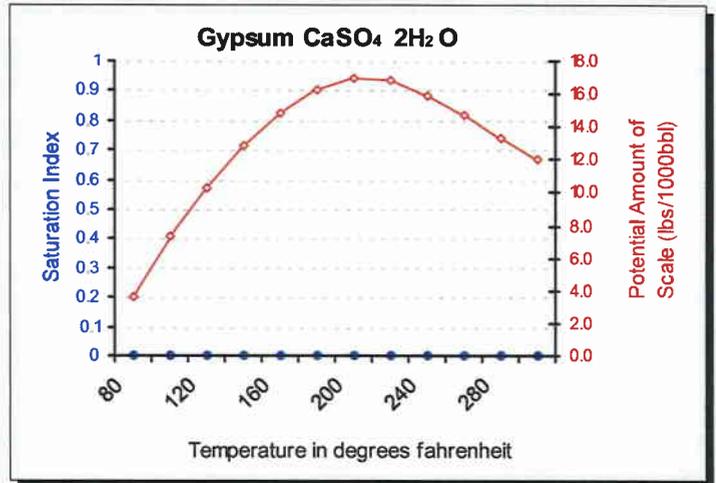
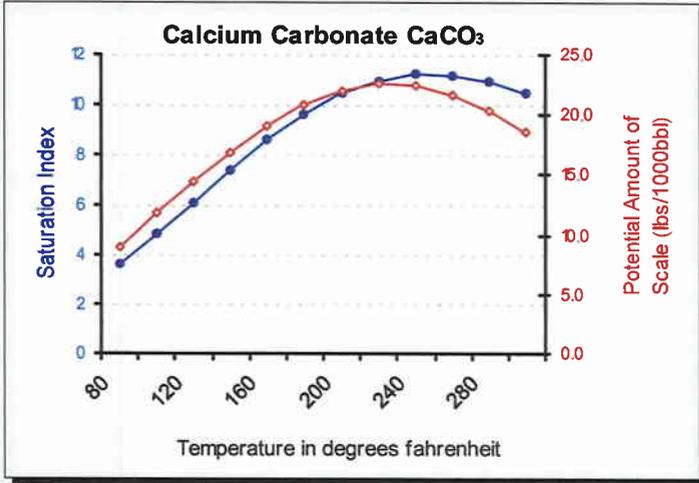
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 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**





Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53544**

Well Name: **2-11-9-15**

Sample Point: **Treater**

Sample Date: **2 / 1 / 2011**

Sales Rep: **Darren Betts**

Lab Tech: **John Keel**

Sample Specifics	
Test Date:	2/1/2011
Temperature (°F):	100
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0080
pH:	8.2
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	14808
Molar Conductivity (µS/cm):	22436
Resitivity (Mohm):	0.4457

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	26.20	Chloride (Cl):	8000.00
Magnesium (Mg):	6.10	Sulfate (SO₄):	36.00
Barium (Ba):	4.00	Dissolved CO₂:	3.90
Strontium (Sr):	-	Bicarbonate (HCO₃):	1171.00
Sodium (Na):	5559.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.31	Phosphate (PO₄):	-
Manganese (Mn):	0.06	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100	0	5.07	24.17	0.00	-2718.00	0.00	-2856.20	-	-	2.69	4.12	0.17
80	0	3.85	19.15	0.00	-3.33	0.00	-3031.10	-	-	4.11	5.03	0.09
100	0	5.07	24.17	0.00	1.89	0.00	-2856.20	-	-	2.69	4.12	0.11
120	0	6.21	27.65	0.00	5.26	0.00	-2595.40	-	-	1.80	2.86	0.12
140	0	7.22	29.88	0.00	7.20	0.00	-2285.70	-	-	1.23	1.16	0.13
160	0	8.00	30.84	0.00	8.03	0.00	-1959.40	-	-	0.85	-1.08	0.15
180	0	8.45	30.77	0.00	8.14	0.00	-1640.70	-	-	0.60	-3.96	0.16
200	0	8.53	29.87	0.00	7.87	0.00	-1346.10	-	-	0.43	-7.57	0.16
220	2.51	8.20	28.33	0.00	7.43	0.00	-1098.00	-	-	0.30	-12.35	0.16
240	10.3	7.68	25.88	0.00	6.87	0.00	-871.93	-	-	0.22	-17.87	0.17
260	20.76	6.99	22.79	0.00	6.20	0.01	-681.93	-	-	0.16	-24.46	0.17
280	34.54	6.21	19.45	0.00	5.40	0.01	-525.55	-	-	0.12	-32.26	0.17
300	52.34	5.42	16.22	0.00	4.46	0.01	-399.00	-	-	0.09	-41.43	0.17

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:



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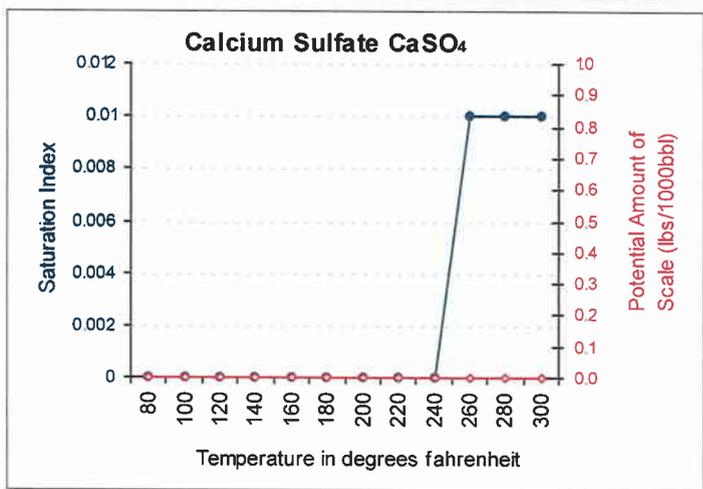
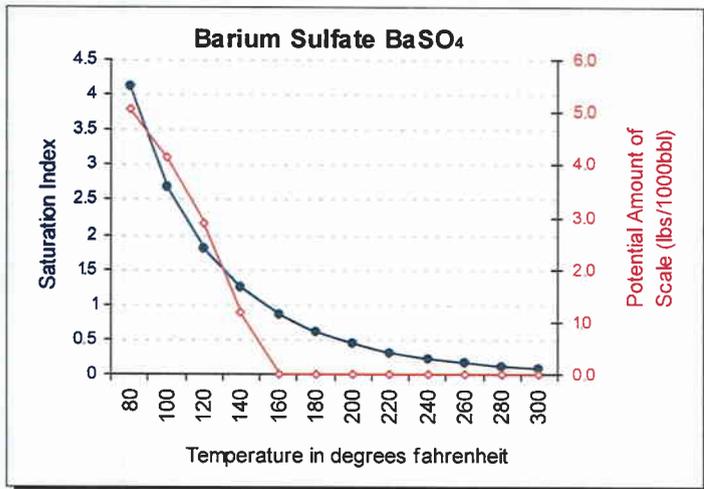
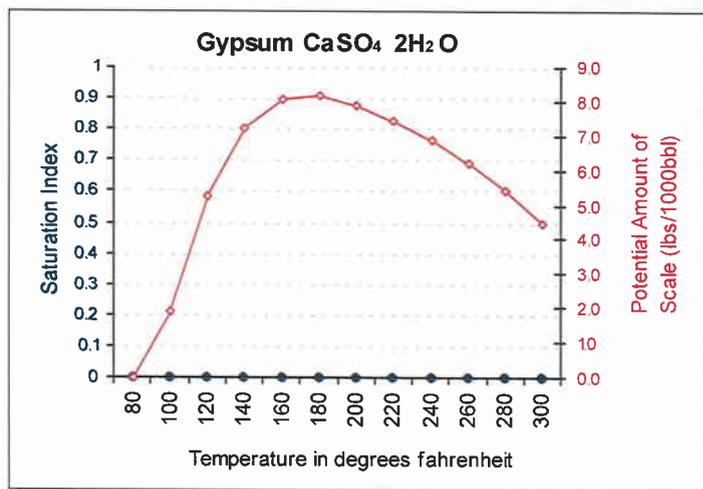
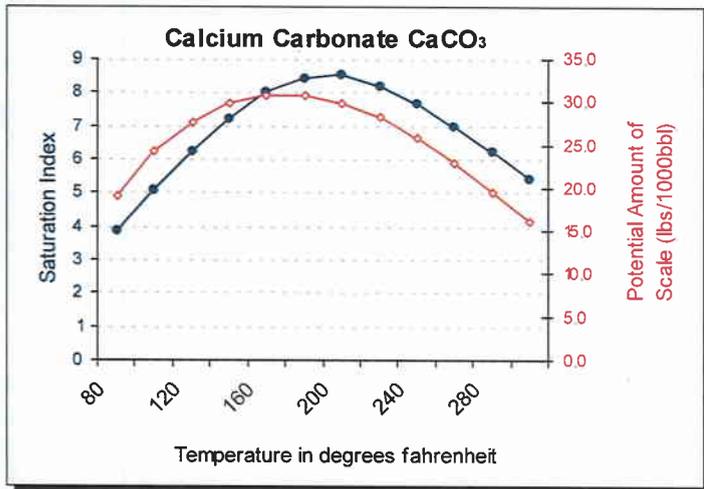
1553 East Highway 40

Vernal, UT 84078

Scale Prediction Graphs

Well Name: 2-11-9-15

Sample ID: WA-53544



Attachment "G"

**Ashley #2-11-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5910	6040	5975	1990	0.77	1952
5831	5841	5836	1850	0.75	1812 ←
5752	5778	5765	2150	0.81	2113
5696	5702	5699	2220	0.82	2183
5060	5096	5078	2050	0.84	2017
4813	4839	4826	2160	0.88	2129
4575	4585	4580	1990	0.87	1960
4326	4332	4329	2200	0.94	2172
5223	5236	5230	2119	0.84	2085
				Minimum	<u>1812</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



ATTACHMENT G-1
1 of 14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 6, 2004 Completion Day: 01
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP3 sds	5910-5919'	4/36			
CP5 sds	6035-6040'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 5, 2004 SITP: SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU HO trk & pressure test casing, blind rams, frac head & casing valves to 3000 psi. RU Patterson WLT & run CBL under pressure. WL TD @ 6098' & cmt top @ 150'. Perf stage #1 W/ 4" ported guns (19 gram charges) as follows: CP5 sds @ 6035-40' & CP3 sds @ 5910-19'. All 4 JSPF in 1 run. SIFN W/ est 146 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 146 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 146 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

COSTS

Weatherford BOP	\$130
IPC NU crew	\$300
IPC trucking	\$1,000
Patterson CBL/CP3 & 5	\$4,612
Drilling cost	\$199,339
Zubiate HO trk	\$400
Location preparation	\$300
IPC wellhead	\$1,500
Benco - anchors	\$950
Admin. Overhead	\$3,000
Tiger trucking	\$1,200
IPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$213,031
TOTAL WELL COST: \$213,031



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 10, 2004 Completion Day: 02a
 Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP3 sds	5910-5919'	4/36			
CP5 sds	6035-6040'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 9, 2004 SITP: SICP: 0

Day2(a).

NU BJ Services "Ram Head" frac flange. RU BJ & frac CP3 & CP5 sds stage #1 w/ 48191#'s 20/40 sand in 460 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Zone broke down @ 2578 psi, back to 1870 psi. Treated @ ave pressure of 1740 w/ ave rate of 24.2 bpm w/ 8 ppg sand. ISIP was 1990. Leave pressure on well. 606 bbls EWTR. BJ broke down, packing in main pump (wait on parts).

See day2(b).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 146 Starting oil rec to date: 0
 Fluid lost/recovered today: 460 Oil lost/recovered today:
 Ending fluid to be recovered: 606 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP3&5 sds down casing

COSTS

Weatherford BOP	\$30
Weatherford Services	\$550
Betts frac wtr	\$440
BJ Services CP3&5	\$18,400
Zubiate Hot Oil	\$250
R&R propane	\$190
IPC Supervisor	\$100
IPC fuel gas	\$160

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2040 Max Rate: 24.4 Total fluid pmpd: 460 bbls
 Avg TP: 1740 Avg Rate: 24.2 Total Prop pmpd: 48,191#'s
 ISIP: 1990 5 min: 10 min: FG: .77
 Completion Supervisor: Ron Shuck

DAILY COST: \$20,120
 TOTAL WELL COST: \$233,151



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 10, 2004 Completion Day: 02b
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5893'
KB 12.5'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Includes rows for CP2 sds (5831-5841'), CP3 sds (5910-5919'), and CP5 sds (6035-6040').

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 9, 2004 SITP: SICP: 1370

Day2(b).

RU Patterson WLT, mast, & lubricator. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 5893'. Perforate CP2 zone, stage #2 w/ 4" ported gun @ 5831-5841' w/ 4 spf for total of 40 shots in 1 run w/ 19 gram, 21" penetration .46" HE. RU BJ & frac CP2 sds w/ 54,534#'s 20/40 sand in 474 bbls Lightning 17 frac fluid. Open well w/ 1370 psi on casing. Zone broke down @ 3584 psi, back to 1770 psi. Treated @ ave pressure of 1865 w/ ave rate of 24.7 bpm w/ 8 ppg sand. ISIP was 1850. .75 FG. Leave pressure on well. 1080 bbls EWTR.

See day2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 606 Starting oil rec to date: 0
Fluid lost/recovered today: 474 Oil lost/recovered today:
Ending fluid to be recovered: 1080 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP2 sds down casing

COSTS

Table listing costs: Weatherford BOP (\$30), Weatherford Services (\$2,200), Betts frac wtr (\$480), BJ Services CP2 (\$10,760), Zubiate Hot Oil (\$270), R&R propane (\$200), IPC Supervisor (\$100), IPC fuel gas (\$170), Patterson WLT CP2 (\$2,200).

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2310 Max Rate: 24.8 Total fluid pmpd: 474 bbls
Avg TP: 1865 Avg Rate: 24.7 Total Prop pmpd: 54,534#'s
ISIP: 1850 5 min: 10 min: FG: .75
Completion Supervisor: Ron Shuck

DAILY COST: \$16,410
TOTAL WELL COST: \$249,561



ATTACHMENT

G-1
4014

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 10, 2004 Completion Day: 02c
 Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5800'
KB 12.5' plugs 5893'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5752-5778'	4/104
			CP2 sds	5831-5841'	4/40
			CP3 sds	5910-5919'	4/36
			CP5 sds	6035-6040'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 9, 2004 SITP: 1300 SICP: 1300

Day2(c).

RU Patterson WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 6' perf gun. Set plug @ 5800'. Perforate CP1 zone, stage #3 w/ 4" ported gun @ 5752-5778' w/ 4 spf for total of 104 shots in 2 run. RU BJ & frac CP1 sds w/ 99,774#'s 20/40 sand in 723 bbls Lightning 17 frac fluid. Open well w/ 1300 psi on casing. Sands won't breakdown w/ 4360 psi. RU 3-1/8" dump bailer & spot 8 gals 15% HCL on perfs. After several tries zone broke down @ 4300 psi, back to 2290 psi. Treated @ ave pressure of 1943 w/ ave rate of 24.7 bpm w/ 8 ppg sand. ISIP was 2150. .81 FG. Leave pressure on well. 1803 bbls EWTR.

See day2(d).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1080 Starting oil rec to date: 0
 Fluid lost/recovered today: 723 Oil lost/recovered today: 0
 Ending fluid to be recovered: 1803 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: CP1 sds down casing

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac wtr	\$730
BJ Services CP1	\$19,400
Zubiate Hot Oil	\$520
R&R propane	\$390
IPC Supervisor	\$100
IPC fuel gas	\$370
Patterson WLT CP1	\$3,500

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2387 Max Rate: 24.7 Total fluid pmpd: 723 bbls
 Avg TP: 1943 Avg Rate: 24.7 Total Prop pmpd: 99,774#'s
 ISIP: 2150 5 min: 10 min: FG: .81
 Completion Supervisor: Ron Shuck

DAILY COST: \$27,240
 TOTAL WELL COST: \$276,801



ATTACHMENT G-1
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DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 10, 2004 Completion Day: 02d
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5410'
KB 12.5' plugs 5893' 5800' 5720'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5372-5380'	4/32
			CP.5 sds	5696-5702'	4/24
			CP1 sds	5752-5778'	4/104
			CP2 sds	5831-5841'	4/40
			CP3 sds	5910-5919'	4/36
			CP5 sds	6035-6040'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 9, 2004 SITP: SICP: 1950

Day2(d).

RU Patterson WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 6' perf gun. Set plug @ 5720'. Perforate CP.5 zone, stage #4 w/ 4" ported gun @ 5696-5702' w/ 4 spf for total of 24 shots in 1 run. RU BJ & frac CP.5 sds w/ 25,008#'s 20/40 sand in 279 bbls Lightning 17 frac fluid. Open well w/ 1950 psi on casing. Sands won't breakdown w/ 4360 psi. RU 3-1/8" dump bailer & spot 8 gals 15% HCL on perfs. After several tries zone broke down @ 4300 psi, back to 3083 psi. Treated @ ave pressure of 2860 w/ ave rate of 24.7 bpm w/ up to 8 ppg sand. ISIP was 2220. Leave pressure on well. 2083 bbls EWTR. RU Patterson. RIH w/ 5-1/2" plug & 8' perf gun. Set plug @ 5410'. Perforate LODC stage #5 5372-80'w/ 4" port gun, 4 spf, 32 shots total in 1 run. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1803 Starting oil rec to date: 0
Fluid lost/recovered today: 279 Oil lost/recovered today:
Ending fluid to be recovered: 2083 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP.5 sds down casing

COSTS

Weatherford BOP	\$30
Weatherford Services	\$4,400
Betts frac wtr	\$300
BJ Services CP.5	\$10,340
Zubiate Hot Oil	\$110
R&R propane	\$90
IPC fuel gas	\$80
Patterson WLT CP.5	\$4,500

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2500 Max Rate: 24.8 Total fluid pmpd: 279 bbls
Avg TP: 2860 Avg Rate: 24.7 Total Prop pmpd: 25,008#'s
ISIP: 2220 5 min: 10 min: FG: .82
Completion Supervisor: Ron Shuck

DAILY COST: \$19,850
TOTAL WELL COST: \$296,651



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DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 11, 2004 Completion Day: 03a
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5410'
KB 12.5' plugs 5893' 5800' 5720'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include LODC sds, CP.5 sds, CP1 sds, CP2 sds, CP3 sds, CP5 sds with corresponding depth ranges and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 10, 2004 SITP: SICP: 1900

Day3(a).

Thaw BOP, wellhead & tbg stump out. RU BJ & frac LODC sds Stage #5 w/ 30,039#'s 20/40 sand in 325 bbls Lightning 17 frac fluid. Open well w/ 1900 psi on casing. Zone broke down @ 4080 psi, back to 1996 psi. Treated @ ave pressure of 2072 w/ ave rate of 24.3 bpm w/ up to 8 ppg sand. ISIP was 2350. Leave pressure on well. 2408 bbls EWTR.

See day3(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2083 Starting oil rec to date: 0
Fluid lost/recovered today: 325 Oil lost/recovered today:
Ending fluid to be recovered: 2408 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$30), Weatherford Services (\$550), Betts frac wtr (\$320), BJ Services LODC (\$15,690), Zubiata Hot Oil (\$350), R&R propane (\$120), IPC fuel gas (\$130).

2394 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
3963 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5418 gals of slick water

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2143 Max Rate: 24.5 Total fluid pmpd: 325 bbls
Avg TP: 2072 Avg Rate: 24.3 Total Prop pmpd: 30,039#'s
ISIP: 2350 5 min: 10 min: FG: .87
Completion Supervisor: Ron Shuck

DAILY COST: \$17,190
TOTAL WELL COST: \$313,841



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15

Report Date: Feb. 11, 2004

Completion Day: 03b

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBD: 5120'
KB 12.5' plugs 5893' 5800' 5720' 5410'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include LODC sds, CP.5 sds, CP1 sds, CP2 sds, CP3 sds, CP5 sds, B1 sds, B2 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 10, 2004

SITP: SICP: 1620

Day3(b).

Thaw out & RU Patterson WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 4' perf gun. Set plug @ 5120'. Perforate B1 sds stage #6 @ 5060-5068' & B2 sds @ 5092-5096' w/ 4" port guns for a total of 48 shots in 2 runs. RU BJ & frac B sds Stage #6 w/ 59,917#'s 20/40 sand in 478 bbls Lightning 17 frac fluid. Open well w/ 1620 psi on casing. Zone broke down @ 3689 psi, back to 1976 psi. Treated @ ave pressure of 1962 w/ ave rate of 24.4 bpm w/ 8 ppg sand. ISIP was 2050. Leave pressure on well. 2886 bbls EWTR.

See day3(c).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2408 Starting oil rec to date: 0
Fluid lost/recovered today: 478 Oil lost/recovered today:
Ending fluid to be recovered: 2886 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: B1 & B2 sds down casing

COSTS

Table with 2 columns: Item, Cost. Rows include Weatherford BOP (\$30), Weatherford Services (\$2,200), Betts frac wtr (\$480), BJ Services B sds (\$10,990), Zubiate Hot Oil (\$350), R&R propane (\$240), IPC fuel gas (\$250), Patterson WLT B sds (\$1,000).

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2213 Max Rate: 24.6 Total fluid pmpd: 478 bbls
Avg TP: 1962 Avg Rate: 24.4 Total Prop pmpd: 59,917#'s
ISIP: 2050 5 min: 10 min: FG: .84
Completion Supervisor: Ron Shuck

DAILY COST: \$15,540
TOTAL WELL COST: \$329,381



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 11, 2004 Completion Day: 03c
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4870'
KB 12.5' plugs 5893' 5800' 5720' 5410' 5120'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation stages like D1 sds, B1 sds, B2 sds and their corresponding depths and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 10, 2004 SITP: SICP: 1900

Day3(c).

RU Patterson WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 3' & 8' perf gun. Set plug @ 4870'. Perforate D1 sds stage #7 @ 4813-4821' & D1 sds @ 4836-4839' w/ 4" port guns for a total of 44 shots in 1 run.

See day3(d)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2886 Starting oil rec to date: 0
Fluid lost/recovered today: 402 Oil lost/recovered today:
Ending fluid to be recovered: 3288 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 sds down casing

COSTS

Table with 2 columns: Item, Cost. Lists costs for Weatherford BOP, Weatherford Services, Betts frac wtr, BJ Services D1 sds, Zubiata Hot Oil, R&R propane, IPC fuel gas, Patterson WLT D1 sds, IPC Supervisor.

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2145 Max Rate: 24.7 Total fluid pmpd: 402 bbls
Avg TP: 1933 Avg Rate: 24.6 Total Prop pmpd: 45,539#'s
ISIP: 2160 5 min: 10 min: FG: .88
Completion Supervisor: Ron Shuck

DAILY COST: \$12,910
TOTAL WELL COST: \$342,291



ATTACHMENT G-1
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DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 11, 2004 Completion Day: 03d
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4610'
KB 12.5' plugs 5893' 5800' 5720' 5410' 5120' 4870'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5372-5380'	4/32
PB11 sds	4575-4585'	4/40	CP.5 sds	5696-5702'	4/24
D1 sds	4813-4821'	4/36	CP1 sds	5752-5778'	4/104
D1 sds	4836-4839'	4/12	CP2 sds	5831-5841'	4/40
B1 sds	5060-5068'	4/32	CP3 sds	5910-5919'	4/36
B2 sds	5092-5096'	4/16	CP5 sds	6035-6040'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 10, 2004 SITP: SICP: 1760

Day3(d).

RU Patterson WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 4610'. Perforate PB11 sds stage #8 @ 4575-4585' w/ 4" port guns for a total of 40 shots in 1 run. RU BJ & frac PB11 sds Stage #8 w/ 49,766#'s 20/40 sand in 409 bbls Lightning 17 frac fluid. Open well w/ 1760 psi on casing. Zone won't breakdown @ 4300 psi after 8 bbls away. RIH w/ 3-1/8" dump bailer & spot 8 gals 15% HCL on sands. Zone broke down @ 4100 psi, back to 2020 psi. Treated @ ave pressure of 2347 w/ ave rate of 24.6 bpm w/ 8 ppg sand. ISIP was 2520. Leave pressure on well. 3697 bbls EWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3288 Starting oil rec to date: 0
Fluid lost/recovered today: 409 Oil lost/recovered today:
Ending fluid to be recovered: 3697 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: PB11 sds down casing

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac wtr	\$410
BJ Services PB11 sds	\$11,200
Zubiate Hot Oil	\$260
R&R propane	\$180
IPC fuel gas	\$190
Patterson WLT PB11	\$3,000
IPC Superisor	\$100

Flush called @ blender--includes 2 bbls for pmp/line volume

Max TP: 2618 Max Rate: 24.7 Total fluid pmpd: 409 bbls
Avg TP: 2347 Avg Rate: 24.6 Total Prop pmpd: 49,766#'s
ISIP: 2520 5 min: 10 min: FG: .98
Completion Supervisor: Ron Shuck

DAILY COST: \$17,570
TOTAL WELL COST: \$359,861



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 11, 2004 Completion Day: 03e
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBD: 6098' WL
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBD: 4610/4360'
KB 12.5' plugs 5893' 5800' 5720' 5410' 5120' 4870'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB6 sds, PB11 sds, D1 sds, B1 sds, B2 sds, LODC sds, CP.5 sds, CP1 sds, CP2 sds, CP3 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 10, 2004 SITP: SICP: 2280

Day3(e).

RU Patterson WLT. RIH w/ Weatherford 5-1/2" composite flow-through frac plug & 6' perf gun. Set plug @ 4360'. Perforate GB6 sds stage #9 @ 4326-4332' w/ 4" port guns for a total of 24 shots in 1 run. RU BJ & frac GB6 sds Stage #9 w/ 25,591#'s 20/40 sand in 256 bbls Lightning 17 frac fluid. Open well w/ 2280 psi on casing. Zone broke down @ 4160 psi, back to 3000 psi. Treated @ ave pressure of 2680 w/ ave rate of 24.8 bpm w/ up to 8 ppg sand. ISIP was 2200. RD BJ & Patterson. Begin immediate flowback on well w/ 12/64 choke @ 1850 psi. 3953 bbls EWTR. Well flowed 14 hours and died w/ 815 bbls rec'd (20% of frac).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3697 Starting oil rec to date: 0
Fluid lost/recovered today: 559 Oil lost/recovered today:
Ending fluid to be recovered: 3138 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: GB6 sds down casing

COSTS

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$30), Weatherford Services (\$2,200), Betts frac wtr (\$260), BJ Services GB6 sds (\$6,750), Zubiate Hot Oil (\$125), R&R propane (\$90), IPC fuel gas (\$90), Patterson WLT GB6 (\$1,200), IPC Superisor (\$100), IPC Flowback hand (\$330), RNI wtr trk (\$450).

2016 gals of pad
1569 gals w/ 1-5 ppg of 20/40 sand
2925 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4242 gals of slick water
Max TP: 3150 Max Rate: 24.8 Total fluid pmpd: 256 bbls
Avg TP: 2680 Avg Rate: 24.8 Total Prop pmpd: 25,591#'s
ISIP: 2200 5 min: 10 min: FG: .98
Completion Supervisor: Ron Shuck

DAILY COST: \$11,625
TOTAL WELL COST: \$371,486



ATTACHMENT G-1

11&14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 12, 2004 Completion Day: 04
 Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBTD: 6098' WL
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 4335' BP/Sand PBTD: 4610/4360'
 KB 12.5' plugs 5893' 5800' 5720' 5410' 5120' 4870'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	<u>4326-4332'</u>	<u>4/24</u>	LODC sds	<u>5372-5380'</u>	<u>4/32</u>
PB11 sds	<u>4575-4585'</u>	<u>4/40</u>	CP.5 sds	<u>5696-5702'</u>	<u>4/24</u>
D1 sds	<u>4813-4821'</u>	<u>4/36</u>	CP1 sds	<u>5752-5778'</u>	<u>4/104</u>
D1 sds	<u>4836-4839'</u>	<u>4/12</u>	CP2 sds	<u>5831-5841'</u>	<u>4/40</u>
B1 sds	<u>5060-5068'</u>	<u>4/32</u>	CP3 sds	<u>5910-5919'</u>	<u>4/36</u>
B2 sds	<u>5092-5096'</u>	<u>4/16</u>	CP5 sds	<u>6035-6040'</u>	<u>4/20</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 11, 2004 SITP: _____ SICP: 100

MIRUSU. Thaw BOP out. Bled well down, rec'd 15 bbls, black water. Well flowing 1/4 bpm. ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Tally, drift, PU & TIH w/ new Varel L2 rock bit, bit sub w/ tbg disc, 135 jts new Wisbro 2-7/8", J-55 6.5# tbg. Tag fill @ 4350'. Leave EOT @ 4335'. Drain pmp/lines. SIFN. 3108 bbls EWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3138 Starting oil rec to date: 0
 Fluid lost/recovered today: 30 Oil lost/recovered today: _____
 Ending fluid to be recovered: 3108 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: _____

COSTS

Pool Rig	<u>\$2,700</u>
Weatherford BOP	<u>\$260</u>
IPC trk	<u>\$800</u>
IPC wtr trk	<u>\$400</u>
IPC Production Equip.	<u>\$70,000</u>
RT labor/welding	<u>\$12,000</u>
Aztec tbg	<u>\$12,600</u>
Varel bit	<u>\$420</u>
Zubiate Hot Oil	<u>\$170</u>
IPC Supervisor	<u>\$300</u>

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Ron Shuck

DAILY COST: \$99,650

TOTAL WELL COST: \$371,486



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DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 13, 2004 Completion Day: 05
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBD: 6128'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 6014' BP/Sand PBD: 6128'
KB 12.5'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include GB6 sds, PB11 sds, D1 sds, B1 sds, B2 sds, LODC sds, CP.5 sds, CP1 sds, CP2 sds, CP3 sds, CP5 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 12, 2004 SITP: SICP: 200

Thaw BOP out w/ Hot Oiler. Bled well down, rec'd 10 bbls. RU swivel & pump. TIH w/ tbg & tag plug @ 4360', drill plug. TIH w/ tbg & tag all 8 plugs & drilled them out all within 4' high of depth set w/ no sand on any of them. Drilled plug #8 & tag sand @ 6043'. Circulate sand to PBD @ 6128'. TOOH w/ 2 stds to leave tbg, bit hang @ 6014'. RU swab equipment. No water loss in drilling out. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3108 Starting oil rec to date: 0
Fluid lost/recovered today: 10 Oil lost/recovered today:
Ending fluid to be recovered: 3098 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

COSTS

Table with 2 columns: Item, Cost. Items include Pool Rig (\$4,218), Weatherford BOP (\$260), Zubiate Hot Oil (\$170), IPC Supervisor (\$300), IPC wtr trk (\$200), Tiger tnks (7x8days) (\$2,240), Rocky Mtn Sanitation (\$300).

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Ron Shuck

DAILY COST: \$7,688
TOTAL WELL COST: \$379,174



13 & 14

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 **Report Date:** Feb. 14, 2004 **Completion Day:** 06
Present Operation: Completion **Rig:** **Pool #820**

WELL STATUS

Surf Csg: 8 5/8 @ 308' **Prod Csg:** 5 1/2 **Wt:** 15.5# @ 6157' **Csg PBDT:** 6128'
Tbg: Size: 2-7/8" **Wt:** 6.5# **Grd:** J-55 **TA @:** 5954' **BP/Sand PBDT:** 6128'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4326-4332'	4/24	LODC sds	5372-5380'	4/32
PB11 sds	4575-4585'	4/40	CP.5 sds	5696-5702'	4/24
D1 sds	4813-4821'	4/36	CP1 sds	5752-5778'	4/104
D1 sds	4836-4839'	4/12	CP2 sds	5831-5841'	4/40
B1 sds	5060-5068'	4/32	CP3 sds	5910-5919'	4/36
B2 sds	5092-5096'	4/16	CP5 sds	6035-6040'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 13, 2004 **SITP:** **SICP:** 100

Thaw BOP out w/ Hot Oiler. Bled well down, rec'd 8 bbls. RU swab. Made 11 runs & rec'd 152 bbls total fluid. IFL was surface. FFL was 400'. Last 2 runs showed 15% oil cut, no sand, good gas. RD swab. TIH w/ tbg and tag PBDT @ 6128' (no new sand). Circulate well clean. TOOH w/ tbg & bit. TIH w/ NC, 2 jts, SN, 1 jt, TA Randy's (45,000# shear), 184 jts tbg. ND BOP. Set TA @ 5954' w/ 16,000#'s tension w/ SN @ 5989' & EOT @ 6055'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3098 **Starting oil rec to date:** 0
Fluid lost/recovered today: 160 **Oil lost/recovered today:** 35
Ending fluid to be recovered: 2938 **Cum oil recovered:** 35
IFL: Surface **FFL:** 400' **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:** 15%

TUBING DETAIL

NC .45'	6055.35'
2 jts tbg 64.60'	
SN 1.10'	5989.25'
1 jts tbg 32.30'	
TA 2.75'	5954.20'
184 jts, J-55,	5941.70'
KB	12.50'

ROD DETAIL

1-1/2" x 22' pl rd	(new)
0' x 3/4" pny rds	(new)
0 - 3/4" guided rods	(new)
0 - 3/4" pln rds	(new)
10 - 3/4" guided rds	(new)
6 - 1-1/2" K-bars	(new)
2-1/2"x1-3/4"x12'x15' RHAC	
Randy's pump	(new)

COSTS

Pool Rig	\$3,300
Weatherford BOP	\$130
Randy's pump	\$1,100
Randy's TA	\$450
Randy's SN	\$70
Zubiate Hot Oil	\$200
RNI wtr disposal	\$1,200
IPC Supervisor	\$300

DAILY COST: \$6,750

Completion supervisor: Ron Shuck

TOTAL WELL COST: \$385,924



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 2-11-9-15 Report Date: Feb. 17, 2004 Completion Day: 07
Present Operation: Completion Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 308' Prod Csg: 5 1/2 Wt: 15.5# @ 6157' Csg PBD: 6128'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 TA @: 5954' BP/Sand PBD: 6128'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4326-4332'	4/24	LODC sds	5372-5380'	4/32
PB11 sds	4575-4585'	4/40	CP.5 sds	5696-5702'	4/24
D1 sds	4813-4821'	4/36	CP1 sds	5752-5778'	4/104
D1 sds	4836-4839'	4/12	CP2 sds	5831-5841'	4/40
B1 sds	5060-5068'	4/32	CP3 sds	5910-5919'	4/36
B2 sds	5092-5096'	4/16	CP5 sds	6035-6040'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Feb. 16, 2004 SITP: 0 SICP: 0

RU HO trk & flush tbg W/ 35 BW @ 250°F. PU & TIH W/ pump and "A" & "B" grade rod string as follows: repaired 2 1/2" X 1 1/2" X 15' RHAC pump, 6-1 1/2" weight rods ("B" grade), 10-3/4" scrappered rods ("B" grade), 123-3/4" plain rods (top 30 "A" grade), 100-3/4" scrappered rods ("B" grade) and 1 1/2" X 22' polished rod ("B" grade). Seat pump & RU pumping unit. Fill tbg W/ 3 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2976 BWTR.

Place well on production @ 2:30 PM 2/16/2004 W/ 86" SL @ 6 SPM.

FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2938 Starting oil rec to date: 35
Fluid lost/recovered today: 38 Oil lost/recovered today: 0
Ending fluid to be recovered: 2976 Cum oil recovered: 35
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

COSTS

NC .45'	6055.35'
2 jts tbg 64.60'	
SN 1.10'	5989.25'
1 jts tbg 32.30'	
TA 2.75'	5954.20'
184 jts, J-55,	5941.70'
KB	12.50'

1 1/2" X 22' polished rod
100- 3/4" scrappered rods
123- 3/4" plain rods
10-3/4" scrappered rods
6-1 1/2" weight rods
Randys 2 1/2" X 1 1/2" X 15'
RHAC pump W/ SM plunger

Pool Rig	\$2,019
IPC trucking	\$300
RNI wtr disposal	\$3,000
Monks pit reclaim	\$1,200
A & B grade rod string	\$8,703
Zubiate HO trk	\$743
IPC location cleanup	\$300
IPC frac tks (4X8 days)	\$1,280
IPC frac head	\$500
IPC trucking	\$300

DAILY COST: \$18,345

TOTAL WELL COST: \$404,269

Completion supervisor: Gary Dietz

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4276'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 187' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5-1/2" casing to 358'

The approximate cost to plug and abandon this well is \$42,000.

Ashley 2-11-9-15

Spud Date: 10/19/01
 Put on Production: 2/16/04
 GL:6062' KB: 6074'

Initial Production: 113 BOPD,
 300 MCFD, 28 BWPD

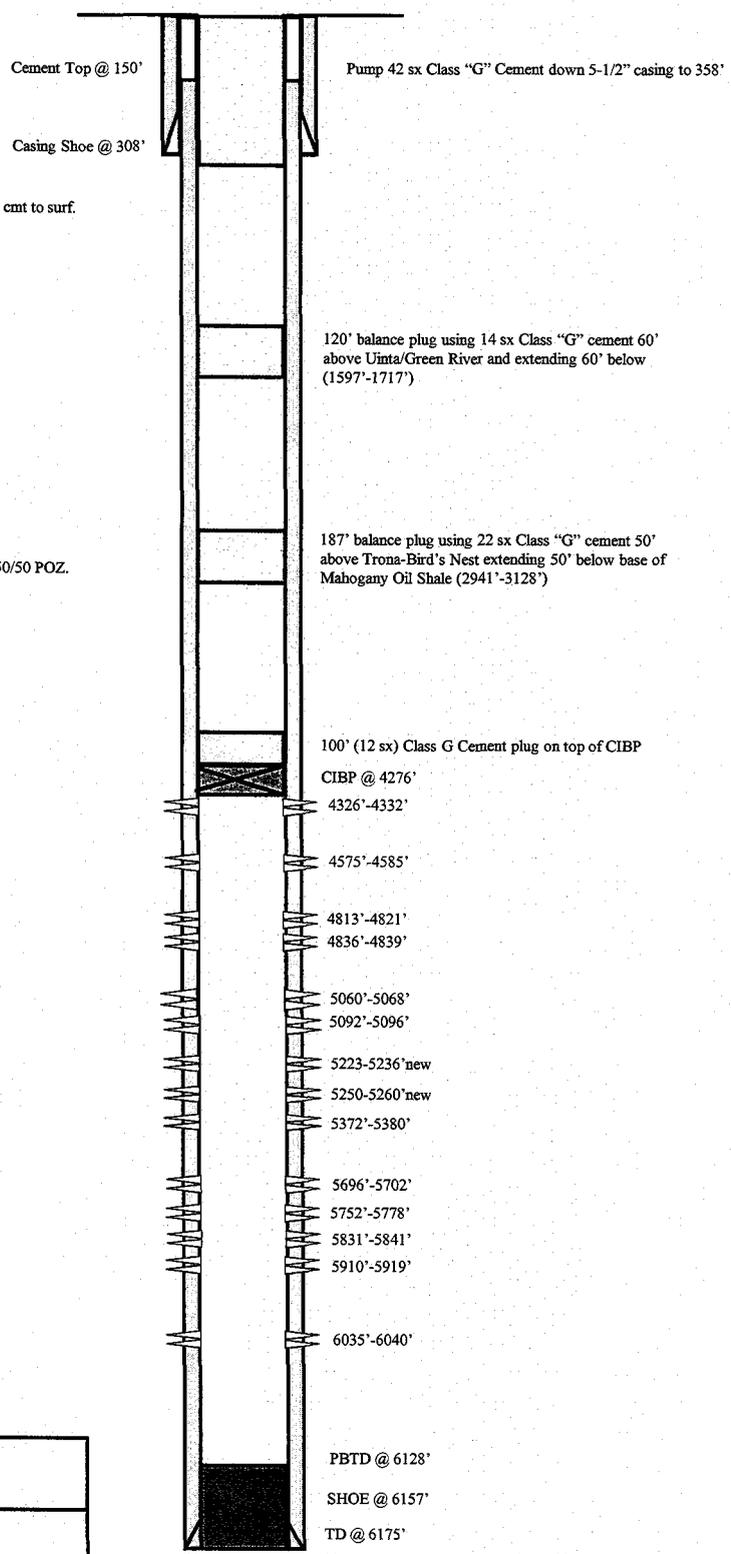
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.28')
 DEPTH LANDED: 308.28' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6158.66')
 DEPTH LANDED: 6157.16' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
 CEMENT TOP AT: 150'



NEWFIELD

Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
229 FNL 2013 FEL
NWNE Section 11 T9S R15E

5. Lease Serial No.
USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
ASHLEY 2-11-9-15

9. API Well No.
4301332214

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

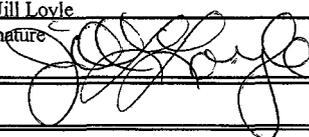
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Loyle
Signature 

Title
Regulatory Technician

Date
7/6/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED. TAX I.D.# 87-0217663

The Salt Lake Tribune
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 WWW.MEDIAONEUTAH.COM

Deseret News
 WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	7/19/2011

RECEIVED
 JUL 28 2011

DIV. OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

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 Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
 Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
 Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
 Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
 Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
 Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
 Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
 Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
 Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
 Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
 West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.
 STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/
 Brad Hill
 Permitting Manager
 708789

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000708789 /
SCHEDULE	
Start 07/18/2011	End 07/18/2011
CUST. REF. NO.	
20110713	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE	
SIZE	
79 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGES
TOTAL COST	
202.50	

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 07/18/2011 End 07/18/2011

SIGNATURE Sandy Taylor

VIRGINIA CRAFT
 Notary Public, State of Utah
 Commission # 581419
 My Commission Expires
 January 12, 2014

7/19/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

2010/REB/GOVICADMIN/G511/6131

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this
20 day of July, 20 11
Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15 EAST, AND SECTIONS 5,

publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Brad Hill
Permitting Manager
Published in the Uintah
Basin Standard July 19,
2011.

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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

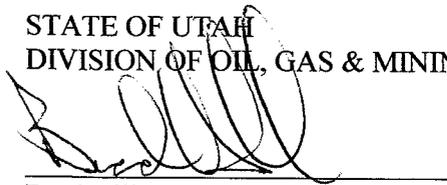
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12,
ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12,
ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16**

Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Ute Tribe
P.O. Box 190
Ft. Duchesne, UT 84026



Jean Sweet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000708789-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO) SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$202.50			
Payment Amt	\$0.00			
Amount Due	\$202.50	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	20110713	

Confirmation Notes:

Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 79 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/18/2011	

Ad Content Proof Actual Size

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DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

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Dated this 13th day of July, 2011.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/
Brad Hill
Permitting Manager
708789

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 7/14/2011 11:43 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

On 7/14/2011 11:22 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published July 19, 2011.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 2-11-9-15, Section 11, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32214

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

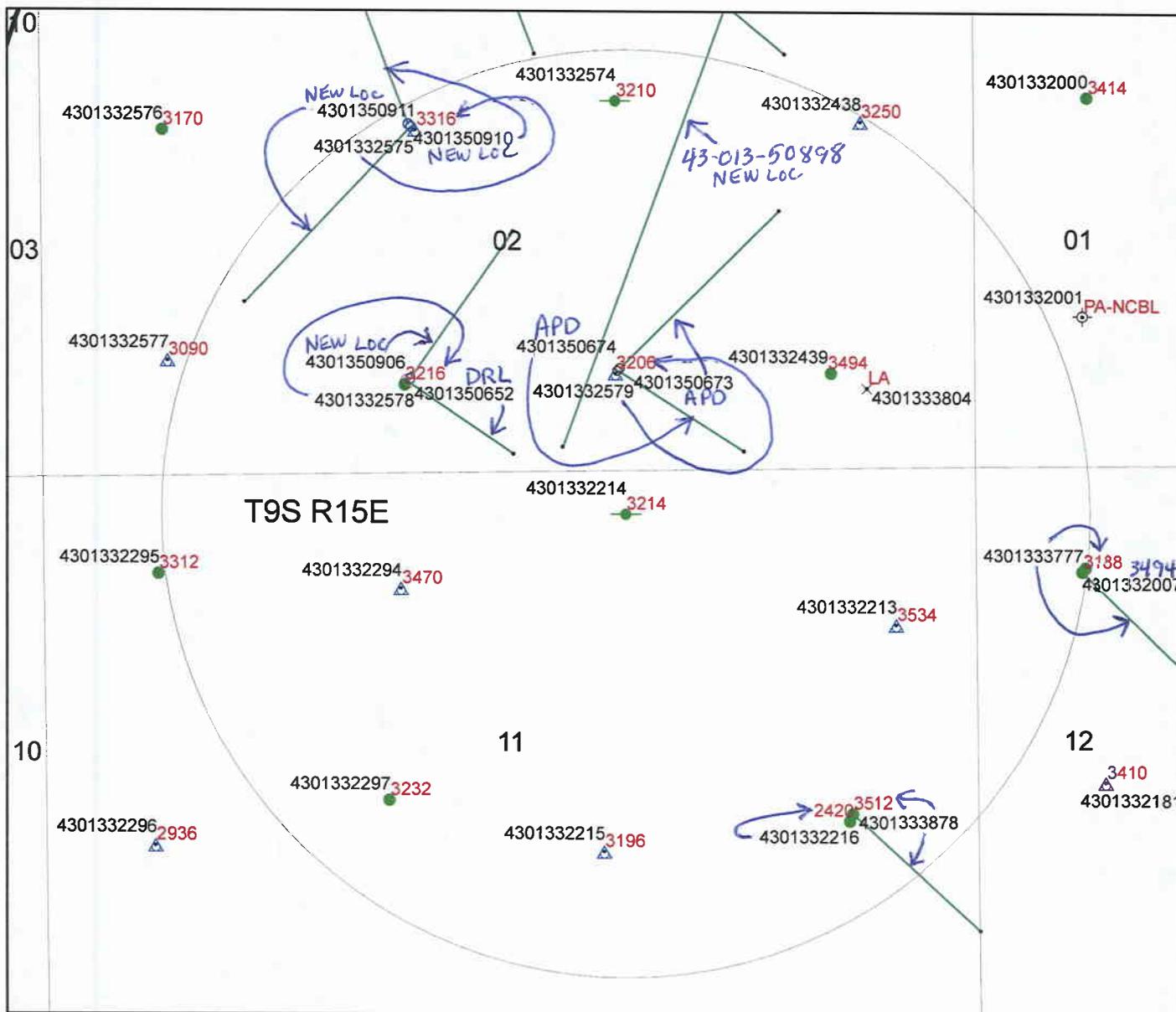
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY 2-11-9-15

API #43-013-32214

UIC-379.1

Legend

SGID93.ENERGY.DNROilGasWells

GIS_STAT_TYPE

- APD
- ⊙ DRL
- ⊗ GIW
- _{GS} GSW
- × LA
- LOC
- OPS
- ⊙ PA
- ⊗ PGW

- POW
- ▲ RET
- ⊗ SGW
- SOW
- ⊗ TA
- TW
- ⊗ WDW
- ▲ WW
- WSW

- ▭ SGID93.BOUNDARIES.Counties
- SGID93.ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath



1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 2-11-9-15

Location: 11/9S/15E **API:** 43-013-32214

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 308 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,157 feet. A cement bond log demonstrates adequate bond in this well up to about 3,214 feet. A 2 7/8 inch tubing with a packer will be set at 4,276 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 7 producing wells and 6 injection wells in the AOR. Two of the producing wells are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. Additionally, there is a proposed surface location inside the AOR from which a directional well will be drilled to a bottom hole location outside the AOR; and there is a proposed surface location outside the AOR from which a horizontal well will be drilled to bottom hole location inside the AOR. All of existing the wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,101 feet and 6,128 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-11-9-15 well is 0.75 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,812 psig. The requested maximum pressure is 1,812 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 2-11-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 7/14/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322140000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0229 FNL 2013 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

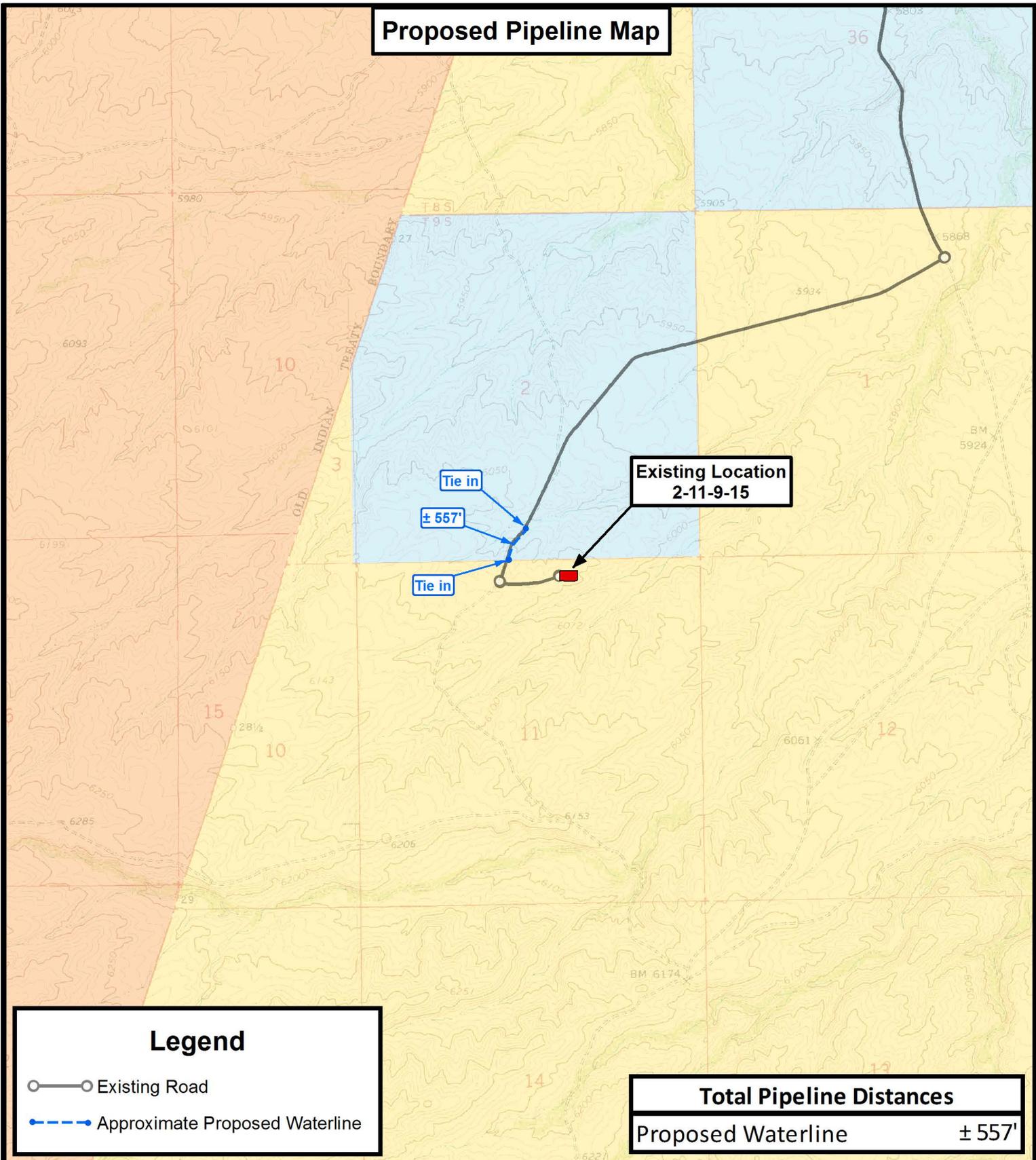
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to install 557' on SITLA land, Section 2 of T9 R15 of 3" buried waterline to the 2-11-9-15 for the purpose of water injection. Disturbance would follow existing roadways and be limited to 15 feet in width, depending on terrain. See attachment for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 21, 2012

NAME (PLEASE PRINT) Tim Eaton	PHONE NUMBER 465 646-4858	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/18/2012	

Proposed Pipeline Map



Legend

- Existing Road
- Approximate Proposed Waterline

Total Pipeline Distances

Proposed Waterline	± 557'
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**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

2-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	05-03-12 D.C.R.	VERSION:
DATE:	12-21-2011			V3
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 11/09/2012. On 11/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/09/2012 the casing was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 83 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 21, 2012
By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/16/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/9/12 Time 12 am pm
Test Conducted by: Austin Harrison
Others Present: _____

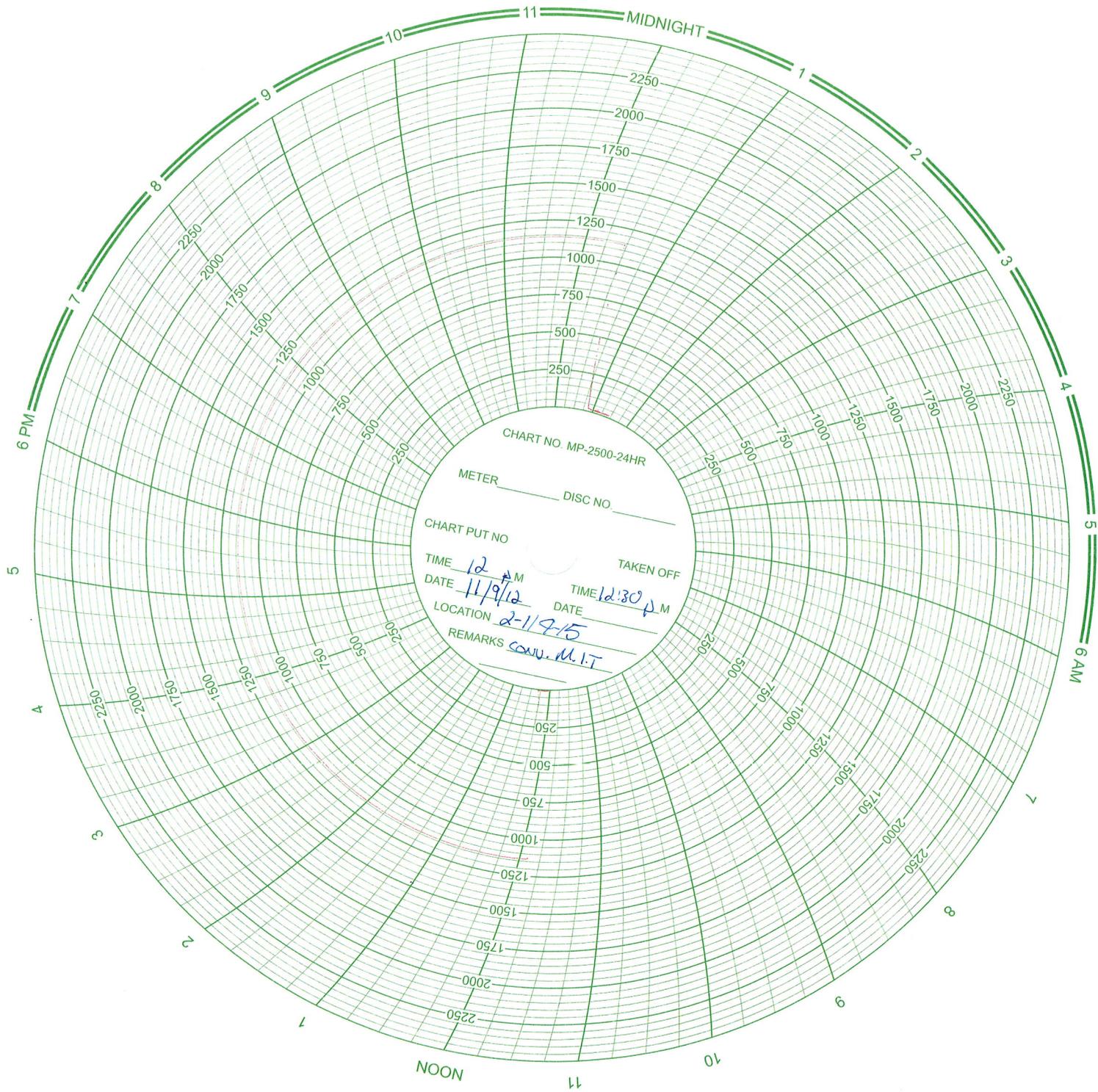
Well: <u>Ashtey 2-11-9-15</u>	Field: <u>MONUMENT BUTTE</u>
Well Location: <u>2-11-9S-15C</u>	API No: <u>4301332214</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1140</u>	psig
5	<u>1140</u>	psig
10	<u>1140</u>	psig
15	<u>1140</u>	psig
20	<u>1140</u>	psig
25	<u>1140</u>	psig
30 min	<u>1140</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 30 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Austin Harrison



Daily Activity Report

Format For Sundry
ASHLEY 2-11-9-15
9/1/2012 To 1/30/2013

10/31/2012 Day: 1

Conversion

NC #3 on 10/31/2012 - Move Rig To Loc, MIRU NC#3, R/D Unit, R/U Rod Eqp, SWI. -
3:00PM-4:00PM Rig Move, 4:00PM MIRU NC#3, R/D Unit, L/D H/Head, R/U Rod Eqp, Pmp
Would Not Pull Off Seat, SWI, 5:30PM CSDFN, 5:30PM-6:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$2,665

11/1/2012 Day: 2

Conversion

NC #3 on 11/1/2012 - Tbg Would Not Psr Tst, L/D Rod String, N/D W/H-D, N/U BOPs, Tbg
Anchor Would Not Release, Got It to Release, TOO H, Brake & Dope Each Conn W/ Lubon 404G
Dope. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, Pmp 50BW Down Csg, Unseat Pmp, Flsh Rods
W/ 30BW, Soft Seat Tst, Tbg Would Not Psr Tst(Hole In Tbg), TOO H & L/D 1-1 1/2X22' Plsh
Rod, 100 3/4 4 Pers, 113 3/4 Slick Rods, 20 3/4 4 Pers, 6-1 1/2 Wt Bars, & 1 Rod Pmp, R/D
Rod Eqp, N/D W/H-D, N/U BOPs, R/U Rig Floor, R/U Tbg Eqp, T/A Would Not Release, Work
W/Right Hand Torque In Tbg To Release, T/A Hanging Up Durring Trip, Drop Catch To Free,
TOOH W/ 40Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, SWI, Send Crew In To
Do Safety Meeting. 6:30PM CSDFN, 6:30PM-7:00PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$10,727

11/2/2012 Day: 3

Conversion

NC #3 on 11/2/2012 - Brake & Dope Tbg Collars W/ Lubon 404G Dope, L/D Tbg We Did Not
Need, RIH W/ Pkr & Psr Tst. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, TOO H W/ 91Tbg, Brake &
Dope Each Conn W/ Lubon 404G Dope, Replace 12 Tbg Collars, L/D 56 Jts Tbg(46 Jts Had
Holes In Them, Looks Like a Corrosion Issue), P/U & RIH W/ Guide Collar, XN Nipple, 2 3/8
Pup Jt, XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, S/N, & 131Jts Tbg, C/E @ 4248.10
W/ KB, EOT @ 4258.05. Drop S/Vlve, Psr Tst Tbg To 3000psi, Bled Off To 2400psi, Pmp Up To
3000psi, Bumped Tbg Psr Up 4 More Times, SWI W/ 3000psi On Tbg, 7:00PM CSDFN,
7:00PM-7:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$19,249

11/5/2012 Day: 4

Conversion

NC #3 on 11/5/2012 - Psr Tst Tbg, N/D W/H-D, Pmp Pkr Fluid, Set Pkr. Try To Psr Tst Csg. -
5:30AM-6:00AM C/Tvl, 6:00AM OWU, Tbg Psr @ 560psi, R/U Preferred H/Oiler & Bump It Up
To 3000psi, Psred Up To 3500psi, Bled Off To 3000psi W/ Hot Oiler, Held 3000psi For One
Hour, Good Tst, R/D Tbg Eqp, R/D Rig Flr, R/D BOPs, N/U W/H-D W/ 6' Tbg Sub, Pmp 65BW
W/ Pkr Fluid, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Psr Tst
To 1500psi, Bled Off To 950psi, Bumped Back Up To 3000psi, Was Loosing 50psi In 15 Min,
Dropped To 1030psi & Started Loosing 30psi In 15min, Bumped Back Up To 1520psi, SWI,
6:00PM CSDFN, 6:00PM-6:30PM CTvl.

Daily Cost: \$0

Cumulative Cost: \$37,759

11/6/2012 Day: 5

Conversion

NC #3 on 11/6/2012 - Pkr Would Not Tst, TOOH, Replace Pkr, Top Of C/E Had Hole In It, TIH, Psr Tst Tbg - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 560psi, R/U BMW H/Oiler To Csg & Psr Up To 1600, Bled Off To 1000psi, Losing Psr @ 3.3psi Per Min, Bumped Back Up To 1700psi, Bled Off The Same, Bleed Psr Off Well & Let Tbg Flow, N/D Injection Tree, N/U BOPs, R/U Rig Flr, R/U Tbg Eqp, Release Pkr, TOOH W/ Pkr, L/D S/N, On/Off Tool & Pkr, Top Rubber On Pkr Had Hole In It, RIH W/ Guide Collar, XN Nipple, Tbg Sub, XO, New Pkr, On/Off Tool, S/N, & 131 Jts Tbg, Pmp 10BW, Drop S/Vlve, Fill W/ 20BW, Psr Tbg Up To 3000psi, Psr Bled Off To psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl

Daily Cost: \$0

Cumulative Cost: \$44,826

11/7/2012 Day: 6

Conversion

NC #3 on 11/7/2012 - Psr Tst Tbg, Had A Pkr Failure, TOOH, Replace Pkr, Psr Tst Tbg. - 5:30AM-6:00AM C/Tvl, 6:00AM Tbg Psr @ 1300psi, R/U BMW H/Oiler, Psr Tbg To 3000psi, Psred Up To 3100psi In One Hour, Good Tst, Blow Down Tbg, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, P/U 6' Tbg Sub, Pkr Set When Trying To Lower Tbg, Would Not Go Down, L/D 2 Jts Trying To Clean Up Pkr, Pmp 25BW @ 120*, Pkr Still Would Not Go Down Hole, Try To Set Pkr W/ The Same Results, Pkr Would Not Set, N/U BOPs, TOOH To Change Out Pkr, Pkrs Safety Was Set(Bad Pkr), P/U & RIH W/ New 5 1/2 Weatherford Arrow Set Pkr, Drop S/Vlve, Fill W/ 20BW, Psr Tst Tbg To 3000psi, Bled Off To 2500Psi & Bumped Back Up To 3000psi, SWI, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$52,658

11/8/2012 Day: 7

Conversion

NC #3 on 11/8/2012 - Psr Tst Tbg, N/D BOPs, Pmp Pkr Fluid, Try To Psr Tst Csg. - 5:30AM-6:00AM C/Tvl, 6:00AM Tbg Psr @ 1110psi, R/U BMW H/Oiler, Psr Tbg To 2980psi, Psred Up To 3100psi In One Hour, Good Tst, R/U Snd Line W/ Fishing Tool, P/U & RIH, Fish S/Vlve, R/D Rig Flr, N/D BOPs, P/U 6' Tbg Sub W/ Injection Tree & N/U, Pmp 65BW W/ Pkr Fluid In It, N/D Injection Tree, Set Pkr In 15k# Tension, L/D 6' Tbg Sub, N/U Injection Tree, Psr Csg Up To 1500psi, Csg Bleeding Off @ 1.34psi Per Min, Bump Up From 1000psi To 1500psi Two More Times, Leave Csg W/ Psr On It, 6:00PM CSDFN, 6:00PM-6:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$60,368

11/12/2012 Day: 8

Conversion

NC #3 on 11/12/2012 - Bump Csg Psr Up & Psr Tst Csg, Final Report - 5:30AM-6:00AM C/Tvl, 6:00AM Csg Psr @ 940psi, R/U BMW H/Oiler, Psr Csg To 1600psi, Bled Off To 1530psi @ .34psi Per Min & Held For One Hour, R/D Rig Eqp, Change Oil & Service NC#3, R/D & M/O NC#3 @ 3:30PM, 3:30PM CSDFN, 3:30PM-4:00PM C/Tvl Final Report Well Ready For MIT

Daily Cost: \$0

Cumulative Cost: \$65,828

11/13/2012 Day: 9

Conversion

Rigless on 11/13/2012 - Conduct initial MIT - On 11/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/09/2012 the casing was pressured up to 1140 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 30 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$151,162

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
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		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Put on Injection"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on 12/07/2012.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 24, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/10/2012	

Ashley 2-11-9-15

Spud Date: 10/19/01

Put on Production: 2/16/04

GL:6062' KB: 6074'

Initial Production: 113 BOPD,
300 MCFD, 28 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.28')
DEPTH LANDED: 308.28' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

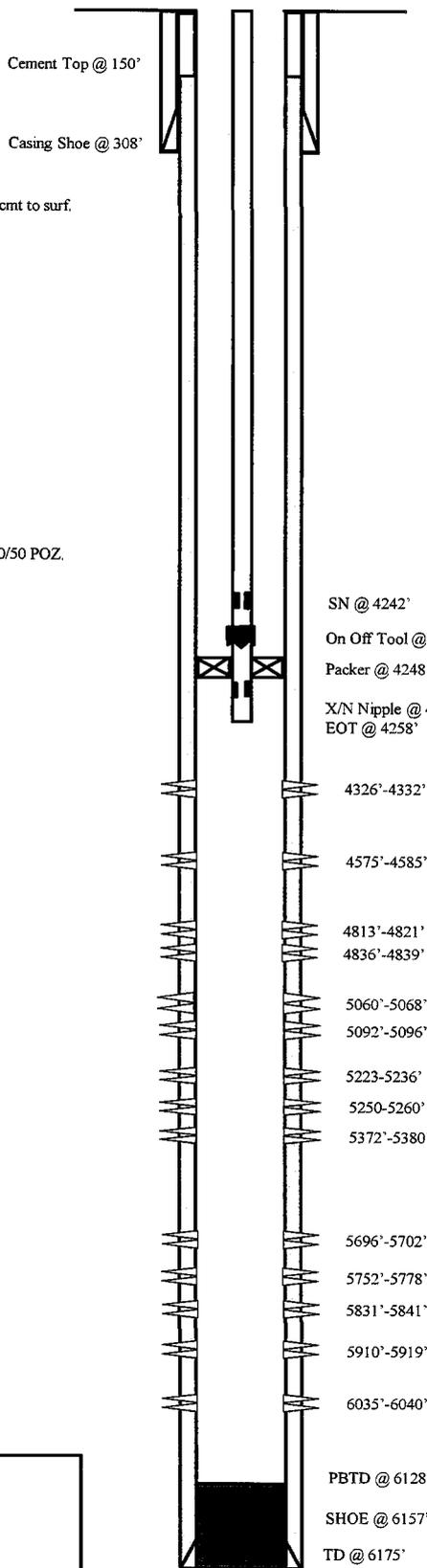
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6158.66')
DEPTH LANDED: 6157.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 131 jts (4229.8')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4241.8' KB
ON/OFF TOOL AT: 4242.9'
ARROW #1 PACKER CE AT: 4248.10'
XO 2-3/8 x 2-7/8 J-55 AT: 4251.8'
TBG PUP 2-3/8 N-80 AT: 4252.4'
X/N NIPPLE AT: 4256.5'
TOTAL STRING LENGTH: EOT @ 4258'

FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07		Workover: Updated rod, tubing detail and no perms.
7-8-08	5223'-5236'	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.
11/09/12	5060'-5068'	Convert to Injection Well
11/09/12	5092'-5096'	Conversion MIT Finalized -- update tbg detail



PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223'-5236'	4 JSPF	40 holes
07/8/08	5250'-5260'	4 JSPF	24 holes

NEWFIELD



Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-379

Operator: Newfield Production Company
Well: Ashley 2-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32214
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,812 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,101' – 6,128')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

12-4-12
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322140000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0229 FNL 2013 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 07/21/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/22/2014 the csg was pressured up to 1236 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbp pressure was 950 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

August 21, 2014

Date: _____

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/25/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/22/14 Time 11:12 am pm
Test Conducted by: Dustin Alred
Others Present: _____

Well: <u>ASHLEY</u>	Field: <u>Gmsu</u>
Well Location: <u>2-11-9-15</u>	API No: <u>4301332214</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1239</u>	psig
5	<u>1239</u>	psig
10	<u>1239</u>	psig
15	<u>1239</u>	psig
20	<u>1238</u>	psig
25	<u>1237</u>	psig
30 min	<u>1236</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

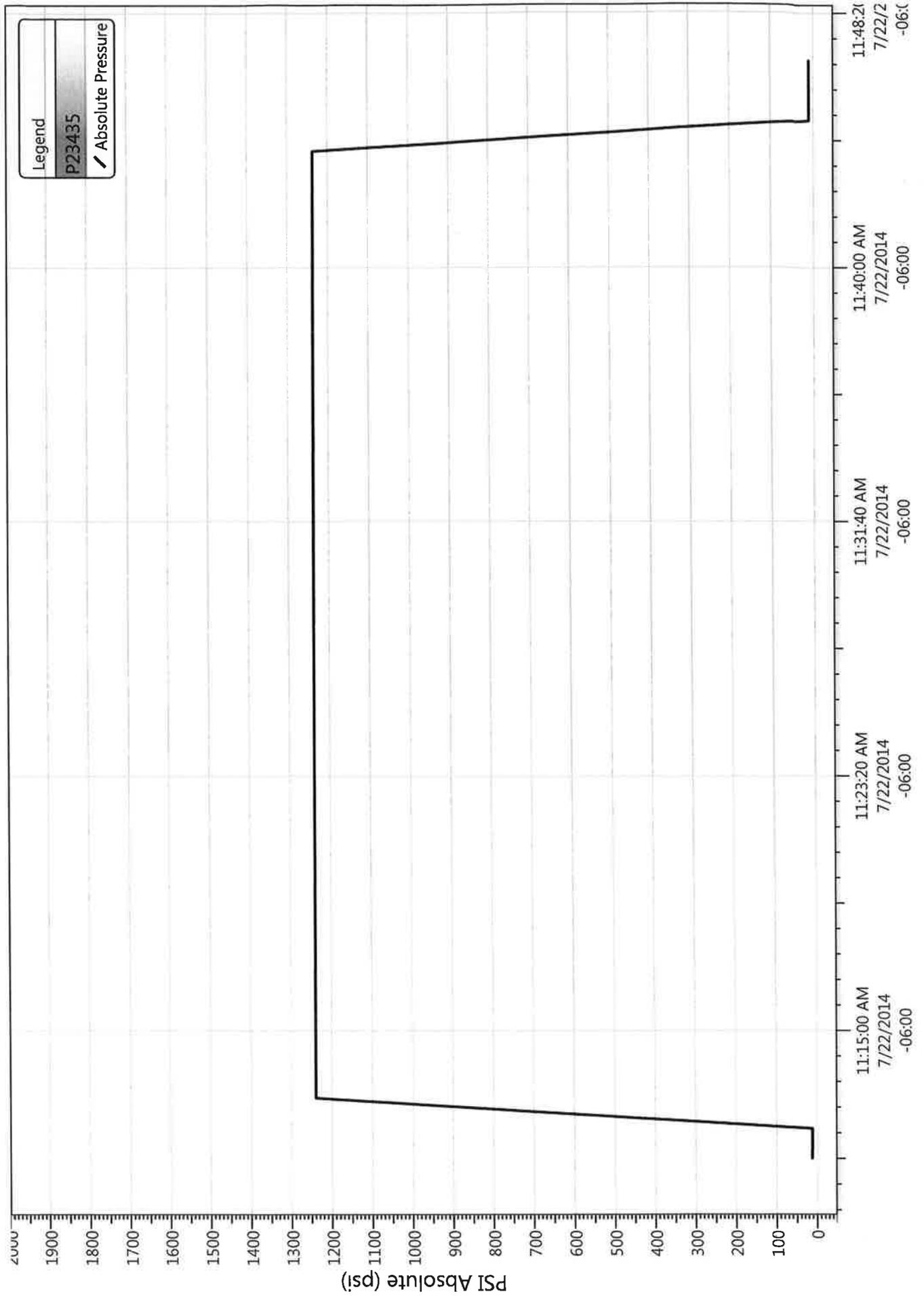
Tubing pressure: 950 psig

Result: Pass Fail

Signature of Witness: [Signature]
Signature of Person Conducting Test: [Signature]

2-11-9-15

7/22/2014 11:10:32 AM





Well Name: Ashley 2-11-9-15

Job Detail Summary Report

Primary Job Type	Job Start Date	Job End Date
Repairs	7/14/2014	7/22/2014

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary	Start Time	End Time	Comment
7/14/2014	7/14/2014	MIRU, LOAD UP H/O W/ BIOCIDES & H2S SCAVINGER, PMP INTO PERFS	10:00	11:00	RIG MOVE
			11:00	19:00	MIRU NC#3, Flow Well To ZHO Tank, H2S Meter Hit 3PPM, SWI, Load Up H/Oiler W/ 60BW W/Biocides & H2S Scavenger, Pmp 60BW Into Perfs, OWU, Flow Well To ZHO Tank, H2S Hit 30PPM, SWI, Wait On Delsco To Set Plg In XN Nipple, Get Ready To N/U BOPs, Set Out All Equipment, R/U Delsco To Injection Tree, RIH W/ Plg To Set In XN Nipple, Got Plg To 4150', Plg Stopped, POOH, Plg Still On Wire Line, RIH To 4257' & Set Plg In X/N Nipple, POOH, R/D Delsco, SWI, 6:00PM CSDFN
			19:00	19:30	CREW TRAVEL
7/15/2014	7/15/2014	N/U BOP, FISH PLG, CIRCULATE BIOCIDES & H2S SCAVINGER TO KILL H2S	05:30	06:00	
			06:00	18:30	OWU, Tbg Flowing, SWI, Wait On Benco To Pull Plg, R/U Benco, RIH & Fish Plg, POOH, Rebuild Plg, RIH, Set Plg, Work To Make Sure Set Properly, POOH W/ Benco, R/D Benco, Tbg Laying Dead & Csg Laying Dead, N/D W/H-D, Pkr Was Still Set In 17K# Tension, N/U BOPs, R/U Rlg Fir, R/U Tbg Eqp. Release On/Off Tool, Swab Tbg Clean, Flush Tbg W/30BW @ 180', Latch Onto Pkr, RIH To Fish Pmp Through Plg, Latch Onto Plg, Work To Pull Off Seat, Popped Off Plg, POOH, Redress Fishing Tool, RIH, Latch Onto Plg, Pull Off Seat, POOH W/ Pmp Through Plg, P/U & RIH W/Solid Plg, RIH & Set In XN Nipple, POOH W/Setting Tool, R/D Benco, Pkr Tst Tbg To 3000psi, Pkr Fell Off To 2400psi. Bumped Back Up To 3000psi, Let Set Over Night & Check Pkr In The AM, 6:30PM CSDFN
			18:30	19:00	
7/16/2014	7/16/2014	Check Tbg Pkr	05:30	06:00	
			06:00	18:00	Check Pkr On Tbg, Pkr @ 2800psi, Held 2800psi For One Hour, Good Tst, Try To Blow Well Down, Well Would Not Blow Down, Plg Not Holding Pkr Below Pkr, R/U H/Oiler & Pkr Up To 3200psi To Try & Seat Plg In XN Nipple, Held 3200psi, Bled Off Pkr & Tbg Was Still Flowing Up Tbg @ 8-10BWPM, Pkr Up To 1100psi When Shut In, Remove Isolation Tool & Install TIW Valve, R/U Delsco & Fish Plg, P/U & RIH W/ Pmp Through Plg W/Delsco, Set Plg In XN Nipple, OWU, Tbg Laying Dead, No Longer Flowing, Get Off Pkr W/ On/Off Tool, Pmp 60BW W/Pkr Fluid In It (Down Csg & Up Tbg), Latch Onto Pkr W/ On/Off Tool, Rig Down Tbg Eqp, N/D BOPs, N/U Injection Tree, R/U H/Oiler, Pkr Csg Up To 1550psi, Pkr Bled Off To 1525psi & Went Back Up To 1560psi, Call For MIT Hand To Come MIT Well, Wait On MIT Hand, R/U MIT Hand, Csg Would Not MIT, First Tst Lost 1psi Per Min, Second Lost 67psi Per Mit, MIT Hand Wanted To Let It Set Over Night, R/D MIT Hand, Pkr Csg Up To 1600psi, Rig Crew Watch Csg Pkr, Csg Pkr Stayed @ 1600psi, 6:00PM CSDFN
			18:00	18:30	
7/17/2014	7/17/2014	MIT Well First Thing	05:30	06:00	



Well Name: Ashley 2-11-9-15

Job Detail Summary Report

Start Time	06:00	End Time	10:00	Comment
Report Start Date	7/22/2014	Report End Date	7/22/2014	Check Psr On Csg, Psr @ 1540psi, Psr Held For One Hour, Call For MIT, Wait On MIT Hand, R/U MIT Hand, MIT Well, R/D MIT Hand, R/D & M/O NC#3
Start Time	11:20	End Time	11:50	Comment
Report Start Date	7/22/2014	Report End Date	7/22/2014	On 07/21/2014 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/22/2014 the csg was pressured up to 1236 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 950 psig during the test. There was a State representative available to witness the test - Chris Jensen.

NEWFIELD

Schematic

Well Name: Ashley 2-11-9-15

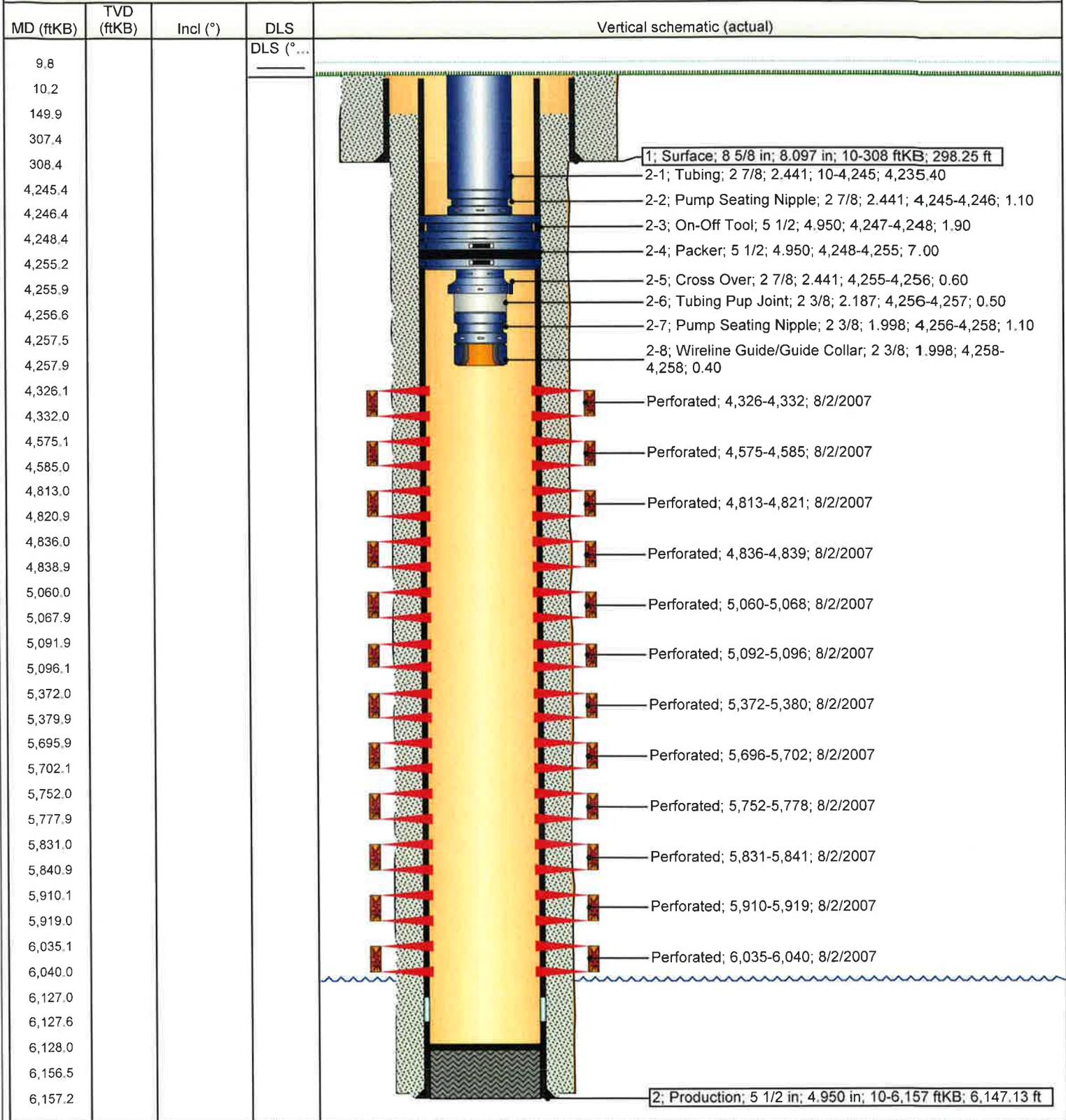
Surface Legal Location 11-9S-15E			API/UWI 43013322140000	Well RC 500151157	Lease	State/Province Utah	Field Name GMBU CTB2	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 2/16/2004	Original KB Elevation (ft) 6,072	Ground Elevation (ft) 6,062	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,128.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Tubing Repair	Job Start Date 7/14/2014	Job End Date 7/22/2014
---------------------------------------	-----------------------------	-------------------------------------	-----------------------------	---------------------------

TD: 6,157.0

Vertical - Original Hole, 7/23/2014 10:24:51 AM



NEWFIELD**Newfield Wellbore Diagram Data
Ashley 2-11-9-15**

Surface Legal Location 11-9S-15E		API/UWI 43013322140000		Lease	
County DUCHESENE		State/Province Utah		Basin Uintah Basin	
Well Start Date 10/24/2001		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,072		Ground Elevation (ft) 6,062		Total Depth (ftKB) 6,157.0	
				Total Depth All (TVD) (ftKB) Original Hole - 6,128.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	WVLen (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/24/2001	8 5/8	8.097	24.00	J-55	308
Production	1/26/2004	5 1/2	4.950	15.50	J-55	6,157

Cement**String: Surface, 308ftKB 11/1/2001**

Cementing Company BJ Services Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 308.3	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,157ftKB 1/26/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 150.0	Bottom Depth (ftKB) 6,157.2	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3% KCL, 3#s/sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 350	Class PL II	Estimated Top (ftKB) 150.0
Fluid Description 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed		Fluid Type Tail	Amount (sacks) 420	Class 50:50:2	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				12/20/2012	4,258.0			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	131	2 7/8	2.441	6.50	J-55	4,235.40	10.0	4,245.4
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,245.4	4,246.5
On-Off Tool	1	5 1/2	4.950			1.90	4,246.5	4,248.4
Packer	1	5 1/2	4.950			7.00	4,248.4	4,255.4
Cross Over	1	2 7/8	2.441	6.50	J-55	0.60	4,255.4	4,256.0
Tubing Pup Joint	1	2 3/8	2.187		J-55	0.50	4,256.0	4,256.5
Pump Seating Nipple	1	2 3/8	1.998			1.10	4,256.5	4,257.6
Wireline Guide/Guide Collar	1	2 3/8	1.998			0.40	4,257.6	4,258.0

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
9	GB6, Original Hole	4,326	4,332	4			8/2/2007
8	PB11, Original Hole	4,575	4,585	4			8/2/2007
7	D1, Original Hole	4,813	4,821	4			8/2/2007
7	D1, Original Hole	4,836	4,839	4			8/2/2007
6	B1, Original Hole	5,060	5,068	4			8/2/2007
6	B2, Original Hole	5,092	5,096	4			8/2/2007
5	LODC, Original Hole	5,372	5,380	4			8/2/2007
4	CP .5, Original Hole	5,696	5,702	4			8/2/2007
3	CP1, Original Hole	5,752	5,778	4			8/2/2007
2	CP2, Original Hole	5,831	5,841	4			8/2/2007
1	CP3, Original Hole	5,910	5,919	4			8/2/2007
1	CP5, Original Hole	6,035	6,040	4			8/2/2007

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			

NEWFIELD

Newfield Wellbore Diagram Data Ashley 2-11-9-15



Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
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1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY 2-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0229 FNL 2013 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 11 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013322140000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/21/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (packer repair), attached is a daily status report. On 01/20/2015 Richard Powell with the State of Utah was contacted concerning the MIT on the above listed well. On 01/21/2015 the csg was pressured up to 1221 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 850 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 26, 2015
 By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/22/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1/21/15 Time 8:35 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: <u>Ashley 2-11-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW 1/4 Sec. 11, T9S, R19E</u> <u>Duchesne County, Utah</u>	API No: <u>43-013-32214</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1223</u>	psig
5	<u>1222</u>	psig
10	<u>1222</u>	psig
15	<u>1222</u>	psig
20	<u>1221</u>	psig
25	<u>1221</u>	psig
30 min	<u>1221</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 850 psig

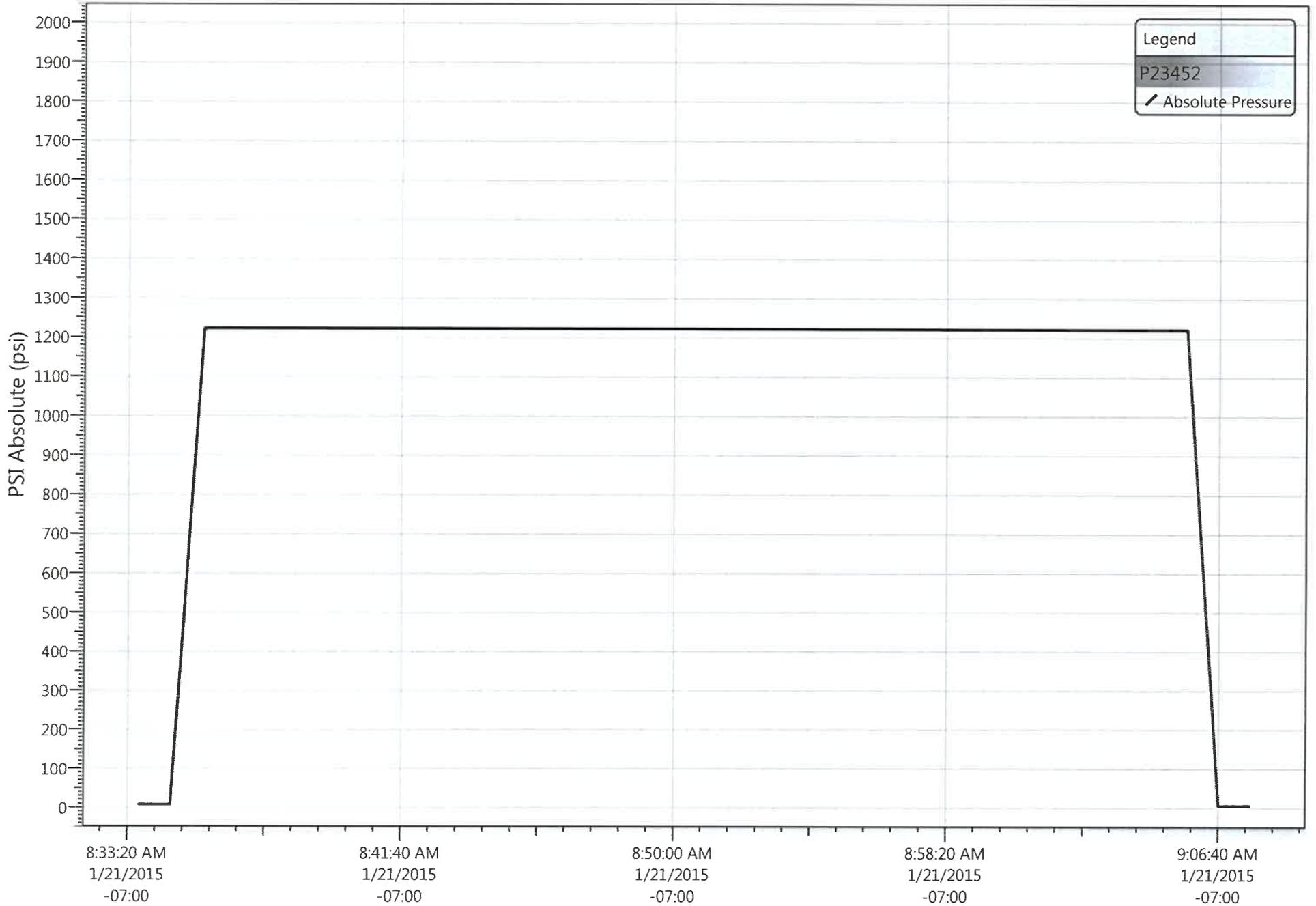
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell

Ashley 2-11-9-15 MIT (1-21-15)

1/21/2015 8:33:03 AM



NEWFIELD

Schematic

Well Name: Ashley 2-11-9-15

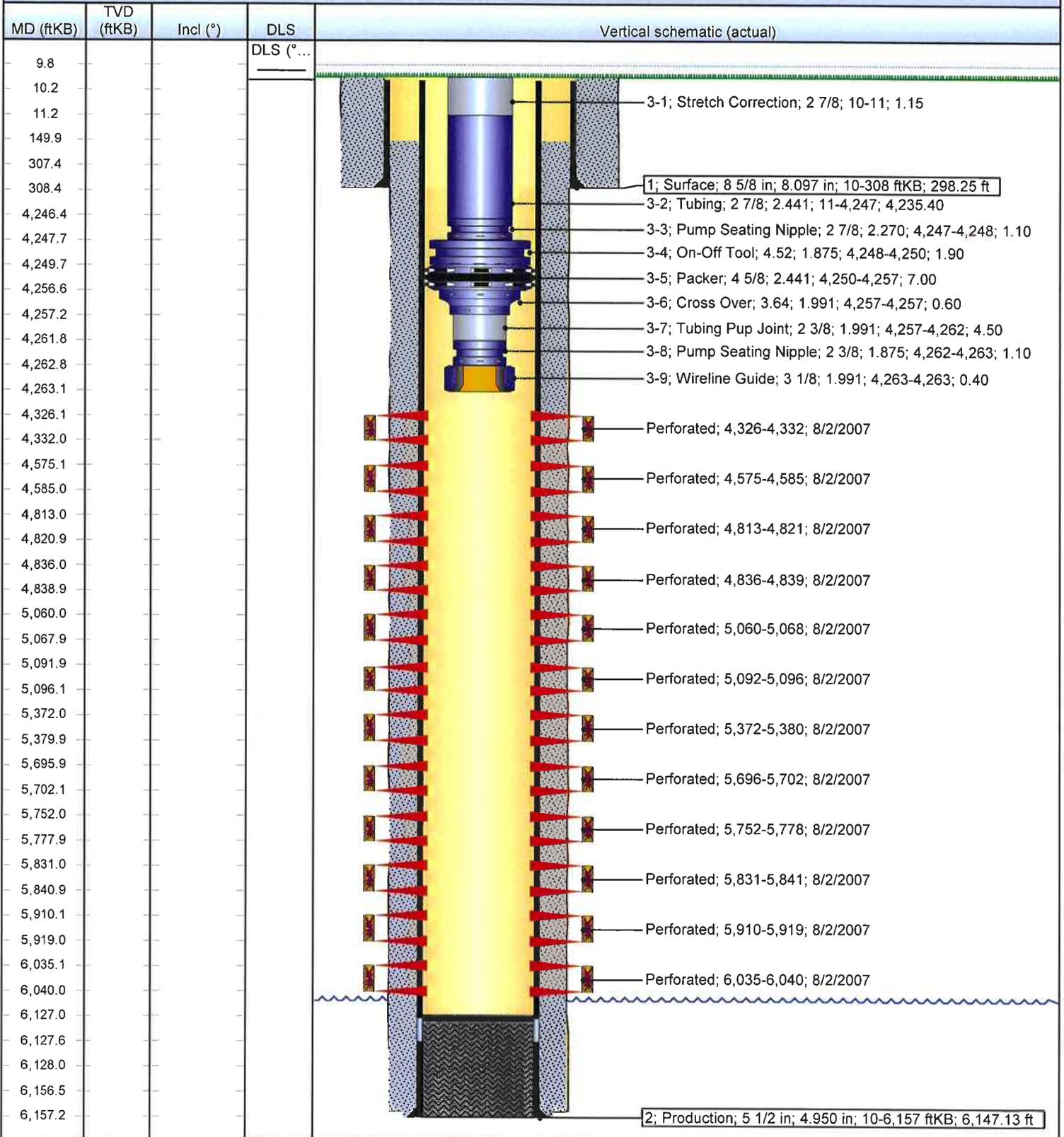
Surface Legal Location 11-9S-15E		API/UWI 43013322140000	Well RC 500151157	Lease	State/Province Utah	Field Name GMBU CTB2	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 2/16/2004	Original KB Elevation (ft) 6,072	Ground Elevation (ft) 6,062	Total Depth All (TVD) (ftKB)	PBDT (All) (ftKB) Original Hole - 6,127.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 1/6/2015	Job End Date 1/21/2015
---------------------------------------	-----------------------------	-------------------------------------	----------------------------	---------------------------

TD: 6,157.0

Vertical - Original Hole, 1/22/2015 7:20:04 AM



NEWFIELD**Newfield Wellbore Diagram Data
Ashley 2-11-9-15**

Surface Legal Location 11-9S-15E		API/UWI 43013322140000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Well Start Date 10/24/2001		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,072		Ground Elevation (ft) 6,062		Total Depth (ftKB) 6,157.0	
				Total Depth All (TVD) (ftKB) PBSD (All) (ftKB) Original Hole - 6,127.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/24/2001	8 5/8	8.097	24.00	J-55	308
Production	1/26/2004	5 1/2	4.950	15.50	J-55	6,157

Cement**String: Surface, 308ftKB 11/1/2001**

Cementing Company BJ Services Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 308.3	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed		Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 10.0

String: Production, 6,157ftKB 1/26/2004

Cementing Company BJ Services Company		Top Depth (ftKB) 150.0	Bottom Depth (ftKB) 6,157.2	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/4#/s/sk Cello Flake		Fluid Type Lead	Amount (sacks) 350	Class PL II	Estimated Top (ftKB) 150.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed		Fluid Type Tail	Amount (sacks) 420	Class 50:50:2	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				1/13/2015	4,263.2			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)
Stretch Correction	1	2 7/8				1.15	10.0	11.1
Tubing	131	2 7/8	2.441	6.50	J-55	4,235.40	11.1	4,246.6
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,246.6	4,247.7
On-Off Tool	1	4.515	1.875			1.90	4,247.7	4,249.6
Packer	1	4 5/8	2.441			7.00	4,249.6	4,256.6
Cross Over	1	3.635	1.991			0.60	4,256.6	4,257.2
Tubing Pup Joint	1	2 3/8	1.991			4.50	4,257.2	4,261.7
Pump Seating Nipple	1	2 3/8	1.875			1.10	4,261.7	4,262.8
Wireline Guide	1	3 1/8	1.991			0.40	4,262.8	4,263.2

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
9	GB6, Original Hole	4,326	4,332	4			8/2/2007
8	PB11, Original Hole	4,575	4,585	4			8/2/2007
7	D1, Original Hole	4,813	4,821	4			8/2/2007
7	D1, Original Hole	4,836	4,839	4			8/2/2007
6	B1, Original Hole	5,060	5,068	4			8/2/2007
6	B2, Original Hole	5,092	5,096	4			8/2/2007
5	LODC, Original Hole	5,372	5,380	4			8/2/2007
4	CP .5, Original Hole	5,696	5,702	4			8/2/2007
3	CP1, Original Hole	5,752	5,778	4			8/2/2007
2	CP2, Original Hole	5,831	5,841	4			8/2/2007
1	CP3, Original Hole	5,910	5,919	4			8/2/2007
1	CP5, Original Hole	6,035	6,040	4			8/2/2007

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			

NEWFIELD

Newfield Wellbore Diagram Data Ashley 2-11-9-15

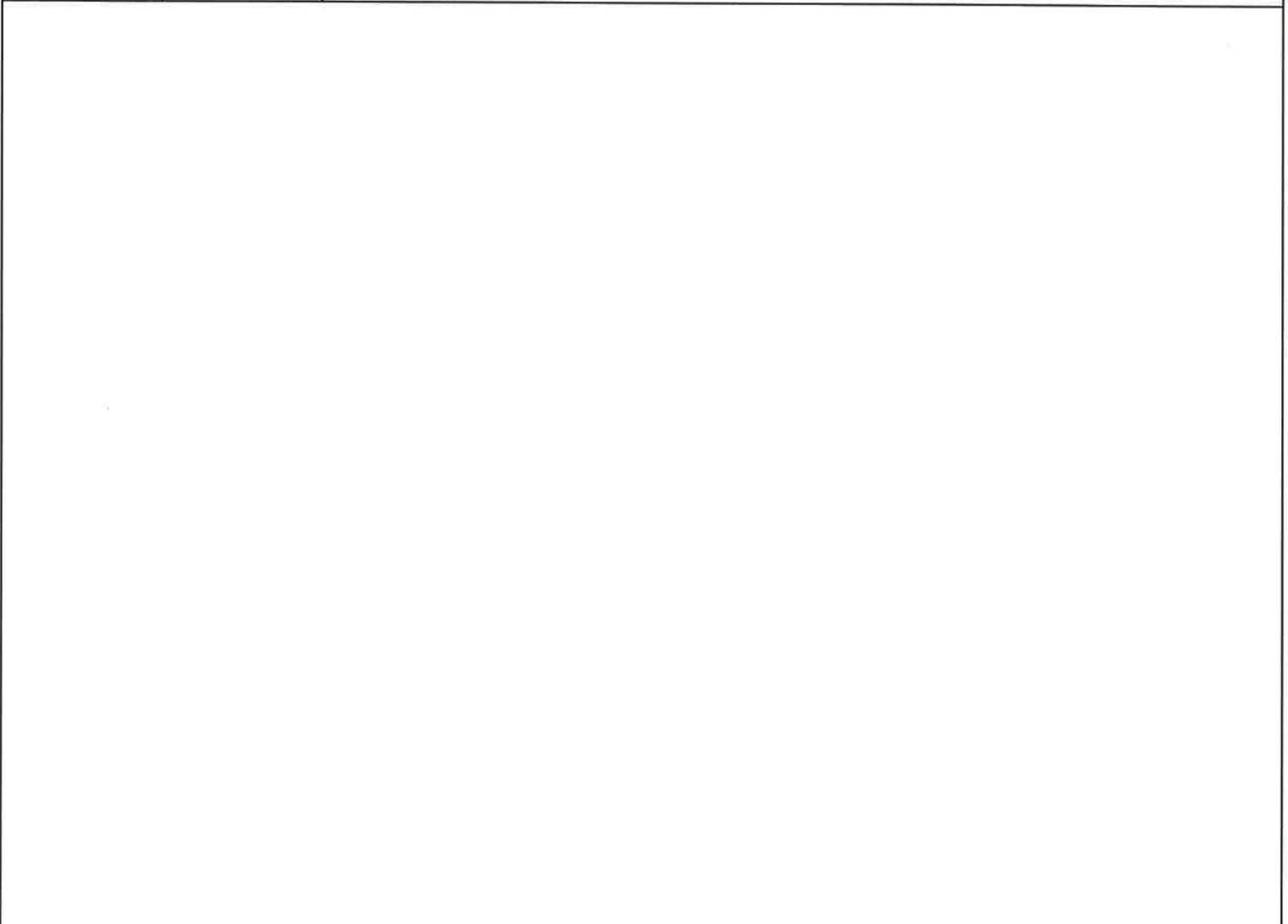


Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			
1	1,990	0.77	24.4	2,040			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
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1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb
1		Proppant White Sand 640197 lb



NEWFIELD**Job Detail Summary Report****Well Name: Ashley 2-11-9-15**

Jobs	
Primary Job Type Repairs	Job Start Date 1/6/2015 Job End Date 1/21/2015

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
1/6/2015	1/6/2015	ROAD RIG	
Start Time	End Time	Start Time	End Time
13:00	15:00		Comment ROAD RIG AND EQUIPMENT FROM FEDERAL 2A-35-8-17.
Start Time	End Time	Start Time	End Time
15:00	15:30		Comment SHUT IN CASING PRESSURE 680 PSI. SHUT IN TUBING PRESSURE 850 PSI.BED CASING PRESSURE TO TANK (QUICK BLED OFF). PRESSURE CASING TO 1500 PSI TUBING PRESSURE AT 850 PSI.
Start Time	End Time	Start Time	End Time
15:30	16:30		Comment SPOT IN RIG AND RIG UP.
Start Time	End Time	Start Time	End Time
16:30	17:00		Comment CASING PRESSURE AT 1450 PSI LOST 50 PSI IN 1 HOUR. TUBING PRESSURE AT 850 PSI. BLED CASING PRESSURE TO 0 PSI
Start Time	End Time	Start Time	End Time
17:00	18:00		Comment CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary	
1/7/2015	1/7/2015	FLOW TBG TO TANK	
Start Time	End Time	Start Time	End Time
06:00	07:00		Comment CREW TRAVEL
Start Time	End Time	Start Time	End Time
07:00	07:30		Comment SAFETY MEETING (ICE PLUGS). SHUT IN CASING PRESSURE 10 PSI. SHUT IN TUBING PRESSURE 850 PSI. BLED PRESSURE OFF OF CASING TO 0 PSI.
Start Time	End Time	Start Time	End Time
07:30	08:00		Comment FLOW TUBING TO TANK.FLOWING AT 2BBLS/MINUTE.
Start Time	End Time	Start Time	End Time
08:00	09:00		Comment TUBING FLOWING AT 1.8BBLS/MINUTE. 8:30 AM: TUBING FLOWING AT 1.6BBLS/MINUTE.
Start Time	End Time	Start Time	End Time
09:00	10:00		Comment TUBING FLOWING AT 1.5BBLS/MINUTE. 9:30 AM: TUBING FLOWING AT 1.5BBLS/MINUTE.
Start Time	End Time	Start Time	End Time
10:00	11:00		Comment TUBING FLOWING AT 1.5BBLS/MINUTE. 10:30 AM: TUBING FLOWING AT 1.5BBLS/MINUTE.
Start Time	End Time	Start Time	End Time
11:00	12:00		Comment TUBING FLOWING AT 1.5BBLS/MINUTE. SHUT IN TUBING PRESSURE IN 10 MINUTES AT 250 PSI.PUMP 30 BBL OF FRESH WATER. END PUMP PRESSURE AT 1200 PSI.
Start Time	End Time	Start Time	End Time
12:00	12:30		Comment SHUT IN TUBING PRESSURE AFTER PUMPING AT 900 PSI.
Start Time	End Time	Start Time	End Time
12:30	13:00		Comment SHUT IN TUBING PRESSURE AT 700 PSI. FLOW BACK 10 BBLs.TUBING PRESSURE AT 500 PSI.
Start Time	End Time	Start Time	End Time
13:00	14:00		Comment DROP 2 7/8" STANDING VALVE. PUMP 17 BBLs AND SEAT AT 4247'. TEST TUBING TO 3,000 PSI 0 LOSS IN 30 MINUTES.
Start Time	End Time	Start Time	End Time
14:00	15:00		Comment FISH OUT 2 7/8" STANDING VALVE WITH BABY RED AT 4247'.
Start Time	End Time	Start Time	End Time
15:00	15:30		Comment NIPPLE DOWN INJECTION TREE. ADD 8X2 7/8" PUP WITH TIW VAVLE(CLOSED).NIPPLE UP BOPE.
Start Time	End Time	Start Time	End Time
15:30	16:00		Comment OPEN TUBING AND FLOW TO TANK. FLOWING AT 2.5BBLS/MINUTE.
Start Time	End Time	Start Time	End Time
16:00	17:00		Comment TUBING FLOWING AT 1 BBLs/MINUTE. FLOW TO PIT AND RELEASE PACKER AT 4249'. CIRCULATE WITH 70 BBLs OF FRESH WATER.

NEWFIELD**Job Detail Summary Report****Well Name: Ashley 2-11-9-15**

Start Time	17:00	End Time	18:00	Comment
				FLOW CASING DOWN. PULL OUT OF HOLE 20 JOINTS. SET PACKER AT 3603'.PRESSURE CASING TO 1400 PSI. 6:00 PM: CASING PRESSURE AT 850 PSI.
Start Time	18:00	End Time	19:00	Comment
				CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary		
1/8/2015	1/8/2015	RIG DOWN WORKFLOOR & EQUIP, ND BOP, NU INJ TREE		
Start Time	06:00	End Time	07:00	Comment
				CREW TRAVEL
Start Time	07:00	End Time	07:30	Comment
				SAFETY MEETING (PINCH POINTS). SHUT IN CASING PRESSURE 750 PSI. SHUT IN TUBING PRESSURE 750 PSI.BLED CASING PRESSURE TO 0 PSI.
Start Time	07:30	End Time	08:30	Comment
				FLOW TUBING TO TANK. TUBING FLOWING AT 2.5BBL/MINUTE.
Start Time	08:30	End Time	10:00	Comment
				TUBING FLOWING AT 1BBL/MINUTE. RELEASE PACKER AT3603'. CIRCULATE 100 BBLS OF FRESH WATER.
Start Time	10:00	End Time	13:00	Comment
				WELL STILL FLOWING AT 2 BBL/MINUTE.PUMP 50 BBLS FRESH WATER. 10:45: PULL OUT OF HOLE WITH 131 JOINTS 2 7/8" TUBING. 11:30 AM: LAY DOWN PSN, ON/OFF TOOL AND 5 1/2" PACKER. PICK UP REDRESSED PACKER (STACKED),ON/OFF TOOL AND NEW PSN. RUN IN HOLE WITH 131 JOINTS OF TUBING(TUBING FLOWING).
Start Time	13:00	End Time	14:00	Comment
				RIG DOWN WORK FLOOR AND EQUIPMENT. NIPPLE DOWN BOPE. NIPPLE UP INJECTION TREE.
Start Time	14:00	End Time	15:00	Comment
				CIRCULATE 65 BBLS FRESH WATER WITH PACKER FLUID. 2:35 PM: NIPPLE DOWN INJECTION TREE.SET PACKER AT 4249' WITH 15K TENSION. NIPPLE UP INJECTION TREE.
Start Time	15:00	End Time	16:45	Comment
				TEST CASING AT 1490 PSI.3:30 PM: CASING AT 1120 PSI LOST 370 PSI IN 30 MINUTES. TUBING PRESSURE AT 370 PSI. AT 4:00 PM: CASING AT 910 PSI LOST 210 PSI IN 30 MINUTES. TUBING PRESSURE AT 400 PSI.4:30 PM: CASING AT 750 PSI LOST 160 PSI IN 30 MINUTES. 4:45 PM CASING AT 690 PSI LOST 60 PSI IN 15 MINUTES. TUBING AT 440 PSI.
Start Time	16:45	End Time	17:00	Comment
				PRESSURE CASING BACK UP TO 1550 PSI TUBING AT 450 PSI. SHUT WELL IN FOR NIGHT.
Start Time	17:00	End Time	18:00	Comment
				CREW TRAVEL.
Report Start Date	Report End Date	24hr Activity Summary		
1/9/2015	1/9/2015	RELEASE PKR, CIRCULATE FREH WATER, PULL OUT OF HOLE AND LD ON/OFF TL & PKR. PU REDRESSED PKR & ON/OFF TL, RIH		
Start Time	06:00	End Time	07:00	Comment
				CREW TRAVEL
Start Time	07:00	End Time	08:00	Comment
				SAFETY MEETING (HIGH PRESSURE). SHUT IN CASING PRESSURE 400PSI. SHUT IN TUBING PRESSURE 650PSI. 7:30 AM: PRESSURE CASING TO 1550 PSI. TUBING AT 650 PSI.
Start Time	08:00	End Time	09:00	Comment
				CASING PRESSURE AT 1320PSI LOST 230PSI IN 30 MINUTES.8:30 AM: CASING PRESSURE AT 900PSI LOST 420PSI IN 30 MINUTES. TUBING STILL AT 650PSI.
Start Time	09:00	End Time	11:30	Comment
				FLOW TUBING TO TANK AT 2.5BBL/MINUTE. 10:00 AM: TUBING FLOWING AT 1.8BBL/MINUTE. 10:30 AM: FLOW TUBING TO PIT AT 1BBL/MINUTE. NIPPLE DOWN INJECTION TREE ADD 8'X2 7/8" PUP WITH TIW VALVE. NIPPLE UP BOPS. RIG UP WORK FLOOR.

NEWFIELD



Job Detail Summary Report

Well Name: Ashley 2-11-9-15

Start Time	11:30	End Time	12:45	Comment	RELEASE PACKER AT 4249' AND CIRCULATE 100BBLs FRESH WATER.
Start Time	12:45	End Time	13:45	Comment	PULL OUT OF HOLE AND LAY DOWN ON/OFF TOOL AND 5 1/2" PACKER.
Start Time	13:45	End Time	15:00	Comment	PICK UP (STACKED) REDRESSED 5 1/2" PACKER AND ON/OFF TOOL. RIN IN HOLE WITH 131 JOINTS OF 2 7/8" J-55 TUBING. ADD 8'X 2 7/8" PUP.
Start Time	15:00	End Time	15:45	Comment	DROP 2 7/8" STANDING VALVE AND PUMP DOWN WITH 20 BBLs FRESH WATER. TEST TUBING TO 3,000 PSI FOR 30 MINUTES, 0 LOSS.
Start Time	15:45	End Time	16:15	Comment	RIG UP SANDLINE AND FISH OUT 2 7/8" STANDING VALVE WITH BABY RED AT 4246'.
Start Time	16:15	End Time	17:00	Comment	CIRCULATE 65 BBLs FRESH WATER WITH PACKER FLUID.
Start Time	17:00	End Time	17:30	Comment	NIPPLE DOWN INJECTION TREE. SET PACKER AT 4249' WITH 15,000# TENSION. REMOVE 8'X2 7/8" PUP. NIPPLE UP INJECTION TREE.
Start Time	17:30	End Time	18:00	Comment	PRESSURE CASING TO 1550 PSI. 6:00 PM CASING PRESSURE AT 1300 PSI LOST 250 PSI IN 30 MINUTES. SHUT IN WELL FOR WEEKEND.
Start Time	18:00	End Time	19:00	Comment	CREW TRAVEL
Report Start Date	1/12/2015	Report End Date	1/12/2015	24hr Activity Summary CHECK PRESS. ND INJ TREE, PU 1 JT & PUPS, SET PKR, LD PUP, NU INJ TREE	
Start Time	06:00	End Time	07:00	Comment	CREW TRAVEL
Start Time	07:00	End Time	08:45	Comment	SAFETY MEETING (HIGH PRESSURE). SHUT IN CASING PRESSURE 650 PSI. SHUT IN TUBING PRESSURE 650 PSI. 7:30 AM: PRESSURE CASING TO 1500 PSI. PRESSURE HOLDING TILL 8:45 AM
Start Time	08:45	End Time	09:30	Comment	CASING PRESSURE LOST 130 PSI IN 50 MINUTES.
Start Time	09:30	End Time	10:00	Comment	SLOWLY BLEED PRESSURE OFF OF CASING TO CHECK FOR AIR. NO AIR.
Start Time	10:00	End Time	11:30	Comment	PRESSURE CASING TO 1600 PSI. 10:15 AM CASING PRESSURE AT 1560 PSI LOST 40 PSI IN 25 MINUTES. FLOW TUBING TO TANK. FLOWING AT 2.5BBL/MINUTES.
Start Time	11:30	End Time	12:00	Comment	NIPPLE DOWN INJECTION TREE. PICK UP 1 JOINT 2 7/8" J-55 TUBING, 10'X2 7/8" PUP AND 8'X 2 7/8" PUP. SET PACKER AT 4292' WITH 15,000# TENSION. LAY DOWN 8'X2 7/8" PUP. NIPPLE UP INJECTION TREE.
Start Time	12:00	End Time	13:00	Comment	PRESSURE CASING TO 1500 PSI. 1:00PM: PRESSURE AT 1040 PSI. LOST 460 PSI IN 65 MINUTES.
Start Time	13:00	End Time	15:30	Comment	PRESSURE CASING TO 1540 PSI. 1:30 PM: CASING AT 1410 PSI LOST 130 PSI IN 30 MINUTES. TUBING AT 575 PSI. 2:00 PM: CASING AT 1300 PSI LOST 110 PSI IN 30 MINUTES. 2:30 PM: CASING AT 1210 PSI LOST 90 PSI IN 30 MINUTES. AT 3:00 PM: CASING AT 1130 PSI LOST 80 PSI IN 30 MINUTES. 3:30 PM: CASING AT 1080 PSI LOST 50 PSI IN 30 MINUTES. TUBING AT 600 PSI.
Start Time	15:30	End Time	15:45	Comment	FLOW TUBING DOWN. BLEED CASING PRESSURE TO 0 PSI.
Start Time	15:45	End Time	16:30	Comment	NIPPLE DOWN INJECTION TREE. ADD 8'X2 7/8" PUP WITH TIW VALVE. NIPPLE UP BOPS. RIG UP WORK FLOOR AND EQUIPMENT.

NEWFIELD



Job Detail Summary Report

Well Name: Ashley 2-11-9-15

Report Start Date 1/13/2015			Report End Date 1/13/2015			24hr Activity Summary PRESS TST CSG		
Start Time	16:30	End Time	17:15	Comment CIRCULATE WELL WITH 60 BBLS FRESH WATER.				
Start Time	17:15	End Time	17:45	Comment PULL OUT OF HOLE WITH 40 JOINTS 2 7/8" TUBING. END OF TUBING AT 2940'.				
Start Time	17:45	End Time	18:00	Comment SHUT IN WELL FOR NIGHT				
Start Time	18:00	End Time	19:00	Comment CREW TRAVEL				
Report Start Date 1/14/2015			Report End Date 1/14/2015			24hr Activity Summary TEST CSG, 0 LOSS, TIH TBG & PKR, FLUSH TBG		
Start Time	06:00	End Time	07:00	Comment CREW TRAVEL				
Start Time	07:00	End Time	07:30	Comment SAFETY MEETING (WATCH FOR SLIPPERY CONDITIONS). SHUT IN CASING AND TUBING PRESSURE 700 PSI. FLOW CASING TO TANK.				
Start Time	07:30	End Time	08:00	Comment PUMP 45 BBLS FRESH WATER DOWN TUBING. FLOW CASING.				
Start Time	08:00	End Time	09:00	Comment TRIP OUT OF HOLE 26 JOINTS. RADIATOR HOSE PARTED				
Start Time	09:00	End Time	09:45	Comment REPAIR RIG				
Start Time	09:45	End Time	10:45	Comment CONTINUE TRIPPING OUT OF HOLE WITH A TOTAL OF 132 JOINT 2 7/8" TUBING. LAY DOWN ON/OFF TOOL, 5 1/2 PACKER AND TAIL ASSEMBLY.				
Start Time	10:45	End Time	11:45	Comment PICK UP TEST PLUG, ON/OFF TOOL, 4'X2 3/8" PUP, TEST PACKER (HD) AND CROSS OVER TO 2 7/8". TRIP IN HOLE WITH 132 JOINTS 2 7/8" J-55 TUBING.				
Start Time	11:45	End Time	12:45	Comment SET PLUG AT 4287'. SET PACKER AT 4197'. PRESSURE TEST CASING TO 1500 PSI BETWEEN 4197'-4287' AT 12:30 PM: LOSING 6.6 PSI/MINUTE. BLEED PRESSURE.				
Start Time	12:45	End Time	14:15	Comment PRESSURE CASING TO 1500 PSI FROM 4197' TO SURFACE. PRESSURE LOSE CHANGING FROM 5 PSI/MINUTE TO 3 PSI/MINUTE AND BACK TO 5 PSI/MINUTE				
Start Time	14:15	End Time	15:00	Comment RELEASE PACKER AT 4197' AND CIRCULATE 110BBLS OF FRESH WATER TO FLUSH OUT ANY GAS AND OIL.				
Start Time	15:00	End Time	16:00	Comment SET PACKER AT 4197'. TEST CASING FROM 4197'-4287' TO 1500PSI. 1 HOUR HAD A 3PSI/MINUTE LEAK.				
Start Time	16:00	End Time	17:00	Comment TEST CASING FROM 4197' TO SURFACE TO 1500 PSI. IN 1 HOUR LEAK OFF FROM 4PSI/MIN. TO 1PSI/MIN. AT 5:00 PM SHUT IN WELL FOR NIGHT.				
Start Time	17:00	End Time	18:00	Comment CREW TRAVEL				
Report Start Date 1/14/2015			Report End Date 1/14/2015			24hr Activity Summary TEST CSG, 0 LOSS, TIH TBG & PKR, FLUSH TBG		
Start Time	06:00	End Time	07:00	Comment CREW TRAVEL				
Start Time	07:00	End Time	07:30	Comment SAFETY MEETING (SLICK ROADS AND WORKING SURFACES). WELL FROZE. THAW OUT WITH HOT OILER. 7:30 AM TUBING PRESSURE 0 PSI. PRESSURE CASING FROM 4197'- SURFACE TO 1500 PSI.				

NEWFIELD**Job Detail Summary Report****Well Name: Ashley 2-11-9-15**

Start Time	07:30	End Time	08:00	Comment	CASING LOST 10PSI.
Start Time	08:00	End Time	08:30	Comment	CASING LOST 10 PSI
Start Time	08:30	End Time	09:30	Comment	0 LOSS
Start Time	09:30	End Time	11:00	Comment	TEST CASING FROM 4197'-4287' AT 1500 PSI.10:30-12:00 PM 0 LOSS.
Start Time	11:00	End Time	12:30	Comment	RELEASE TOOLS.FLOW CASING FOR 30 MINUTES.TRIP OUT OF HOLE AND LAYDOWN PLUG AND PACKER. WELL FLOWING.
Start Time	12:30	End Time	13:30	Comment	PICKUP ARROWSET PACKER AND ON/OFF TOOL (STACKEDS). TRIP IN HOLE WITH 131 JOINTS TUBING.
Start Time	13:30	End Time	14:30	Comment	FLUSH TUBING WITH 20 BBLS FRESH WATER. PUMP DOWN 2 7/8" STANDING VALVE WITH 20 BBLS FRESH WATER. TEST TUBING TO 3,000 PSI 0 LOSS IN 30 MINUTES.
Start Time	14:30	End Time	15:00	Comment	RIG UP SANDLINE AND FISH OUT 2 7/8" STANDING VALVE AT 4246'. RIG DOWN SANDLINE.
Start Time	15:00	End Time	16:00	Comment	RIG DOWN WORK FLOOR AND EQUIPMENT. NIPPLE DOWN BOP'S. NIPPLE UP INJECTION TREE. SHUT IN WELL FOR NIGHT.
Start Time	16:00	End Time	17:00	Comment	CREW TRAVEL
Report Start Date	1/15/2015	Report End Date	1/15/2015	24hr Activity Summary CIRCULATE FRESH DSN CSG, ND INJ TREE, SET PKR	
Start Time	06:00	End Time	07:00	Comment	CREW TRAVEL
Start Time	07:00	End Time	07:30	Comment	SAFETY MEETING (SLIP,TRIP AND FALLS) SHUT IN CASING PRESSURE 580 PSI SHUT IN TUBING PRESSURE 640 PSI. THAW OUT WELL.
Start Time	07:30	End Time	08:30	Comment	CIRCULATE 70 BBLS FRESH WATER DOWN CASING OUT TUBING.
Start Time	08:30	End Time	09:15	Comment	CIRCULATE 70 BBLS FRESH WATER WITH PACKER FLUID DOWN CASING.
Start Time	09:15	End Time	09:45	Comment	NIPPLE DOWN INJECTION TREE. SET PACKER AT 4249' WITH 15,000# TENSION. REMOVE 8'X2 7/8" PUP AND NIPPLE UP INJECTION TREE.
Start Time	09:45	End Time	13:00	Comment	PRESSURE UP ON CASING TO 1560 PSI. TUBING PRESSURE AT 330 PSI. AT 10:50 CASING PRESSURE AT 1430 PSI LOST 130 PSI TUBING PRESSURE AT 420 PSI. AT 11:50 CASING PRESSURE AT 1190 PSI LOST 240 PSI TUBING AT 460 PSI. AT 1:00 CASING PRESSURE AT 1080 PSI LOST 110 PSI TUBING AT 490 PSI.
Start Time	13:00	End Time	15:15	Comment	PRESSURE CASING TO 1460 PSI. AT 1:30 CASING AT 1430 PSI LOST 30 PSI TUBING AT 500 PSI. AT 2:00 CASING AT 1390 LOST 40 PSI TUBING AT 510 PSI. 2:30 CASING AT 1370 PSI LOST 20 PSI TUBING AT 510 PSI. AT 3:00 CASING AT 1340 PSI LOST 30 PSI TUBING AT 510 PSI.
Start Time	15:15	End Time	16:00	Comment	PRESURE CASING TO 1500 PSI.TUBING AT 510 PSI. SHUT IN WELL DRAIN UP FOR NIGHT.
Start Time	16:00	End Time	17:00	Comment	CREW TRAVEL

NEWFIELD**Job Detail Summary Report****Well Name: Ashley 2-11-9-15**

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Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
1/16/2015	1/16/2015	PRESS TES CSG - READY FOR MIT
Start Time	End Time	Comment
06:00	07:00	ATTEND MWS MONTHLY SAFETY MTG
Start Time	End Time	Comment
07:00	08:00	TRAVEL TO LOCATION
Start Time	End Time	Comment
08:00	08:30	SAFETY MEETING (STATE OF MIND). SHUT IN CASING PRESSURE 1160 PSI SHUT IN TUBING PRESSURE 640 PSI.
Start Time	End Time	Comment
08:30	09:00	PRESSURE CASING TO 1500 PSI TUBING AT 640 PSI.MONITOR PRESSURE.
Start Time	End Time	Comment
09:00	09:30	CASING AT 1490 PSI LOST 10 PSI IN 30 MINUTES.
Start Time	End Time	Comment
09:30	10:00	0 LOSS ON CASING PRESSURE.
Start Time	End Time	Comment
10:00	11:45	RIG UP PUMPER (KEVIN). MIT ON CASING START AT 1514 PSI END AT 1513 PSI. LOST 1 PSI IN 30 MINUTES. 11:00 BLED OFF CASING PRESSURE AND MONITOR FOR PRESSURE WHILE PUMPING 60 BBLs FRESH WATER ON TUBING AT 1BBL/MINUTE. TUBING PRESSURE START AT 640 PSI – 1180 PSI ONLY 1 PSI ON CASING.
Start Time	End Time	Comment
11:45	12:00	BLED TUBING PRESSURE TO 650 PSI AND PRESSURE CASING TO 1400 PSI. SHUT IN WELL.
Start Time	End Time	Comment
12:00	16:00	STEAM CLEAN EQUIPMENT AND RIG.
Start Time	End Time	Comment
16:00	17:00	RIG DOWN RIG AND LOAD EQUIPMENT. SECURE LOCATION.
Start Time	End Time	Comment
17:00	18:00	CREW TRAVEL
Report Start Date	Report End Date	24hr Activity Summary
1/19/2015	1/19/2015	FINAL RIG REPORT - READY FOR MIT
Start Time	End Time	Comment
06:00	07:00	CREW TRAVEL
Start Time	End Time	Comment
07:00	08:00	SAFETY MEETING (ROADING EQUIPMENT). PREP EQUIPMENT TO TRAVEL TO YARD (DENSE FOG)
Start Time	End Time	Comment
08:00	10:00	HOOK UP TO TRAILERS AND ROAD RIG AND EQUIPMENT TO YARD.
Report Start Date	Report End Date	24hr Activity Summary
1/21/2015	1/21/2015	Conduct MIT
Start Time	End Time	Comment
08:35	09:05	On 01/20/2015 Richard Powell with the State of Utah was contacted concerning the MIT on the above listed well. On 01/21/2015 the csg was pressured up to 1221 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 850 psig during the test. There was not a State representative available to witness the test.