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DEC 21 2000

DIVISION OF
OIL, GAS AND MINING

December 21, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

West Point Unit #3-8-9-16
West Point Unit #4-8-9-16
West Point Unit #5-8-9-16
West Point Unit #1-7-9-16
West Point Unit #8-7-9-16
West Point Unit #9-7-9-16

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102			8. FARM OR LEASE NAME WELL NO West Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NE SE 1980' fsl, 660' fel 4432732 N 572139 E			9. API WELL NO. 9-7-9-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.8 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte / Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 3300' f/lse line		16. NO. OF ACRES IN LEASE 2080	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1320'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5963' GR			22. APPROX. DATE WORK WILL START* 1ST QTR 2001	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

*Federal Approval of this
Action is Necessary*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Permitting Agent DATE 12-20-00

(This space for Federal or State office use)

PERMIT NO. 43-013-32212 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

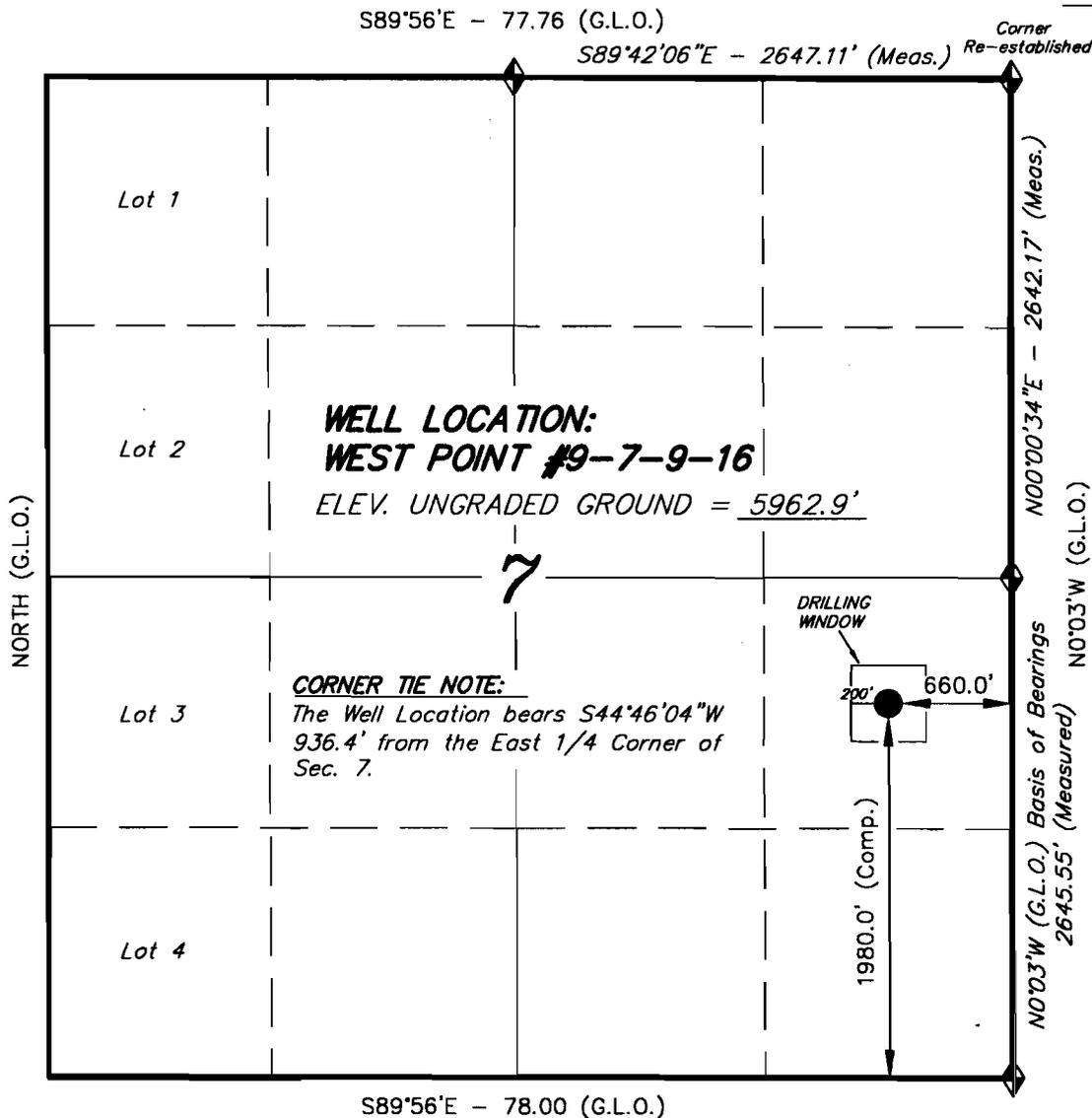
APPROVED BY *[Signature]* TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 01-16-01

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.

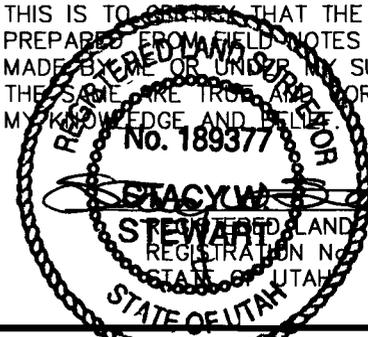
INLAND PRODUCTION COMPANY



WELL LOCATION, WEST POINT
 #9-7-9-16, LOCATED AS SHOWN IN
 THE NE 1/4 SE 1/4 OF SECTION 7, T9S,
 R16E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 11-24-00	WEATHER: COOL
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
WEST POINT #9-7-9-16
NE/SE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WEST POINT #9-7-9-16
NE/SE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 9-7-9-16 located in the NE 1/4 SE 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 11 miles ± to its junction with a dirt road to the southeast; continue southeasterly 0.4 mile ± to its junction with a north-south running road; proceed north 0.5 mile ± to the beginning of the proposed access road to the north; proceed northerly 0.1 mile ± along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. An Archaeological Resource Survey for this area was previously completed and is on file at the BLM office.

Inland Production Company requests a 60' ROW for the West Point #9-7-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the West Point #9-7-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #9-7-9-16 NE/SE Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-20-00
Date


Jon Holst
Permitting Agent

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 9-7-9-16

API Number:

Lease Number: UTU-74390

Location: NESE Sec. 7, T9S R16E

GENERAL

Access well location from the southeast, off of the existing lease road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

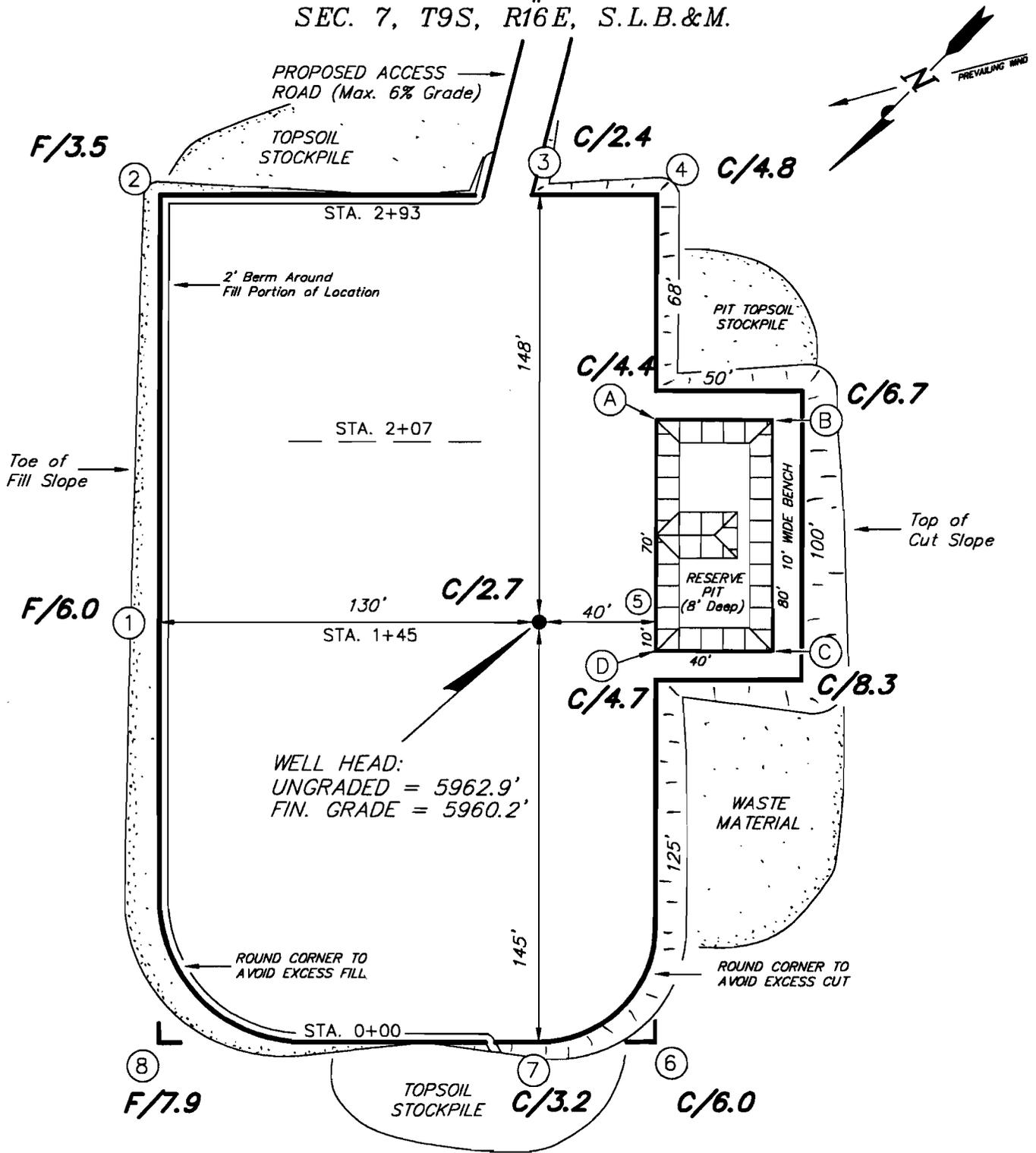
Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY

WEST POINT #9-7-9-16
 SEC. 7, T9S, R16E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 5962.9'
 FIN. GRADE = 5960.2'

REFERENCE POINTS

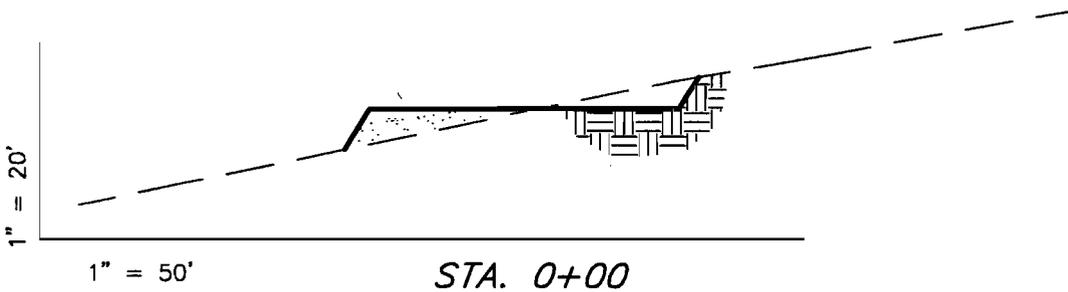
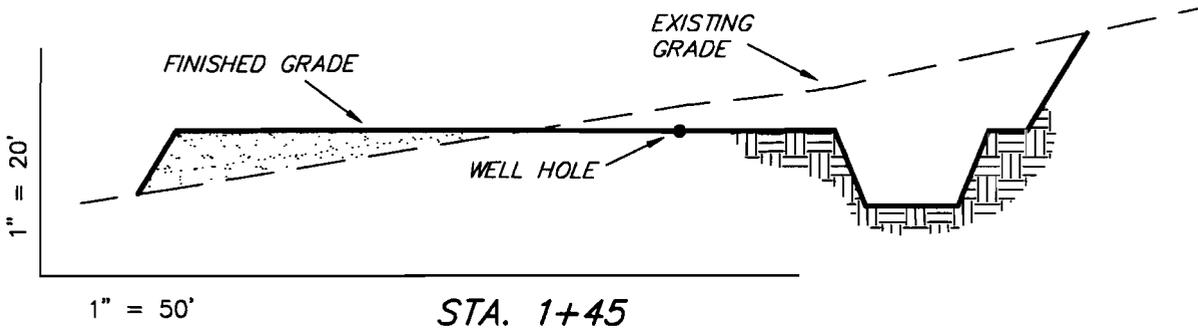
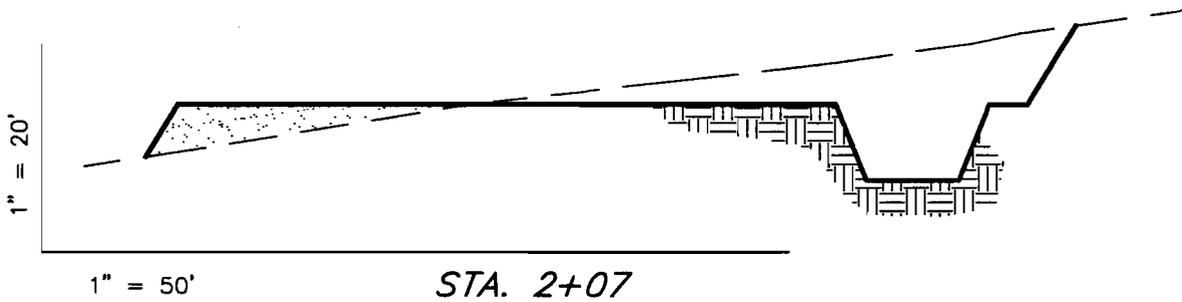
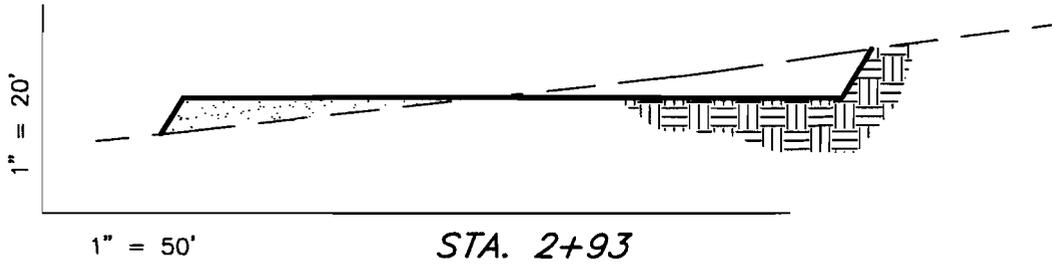
- 180' NORTHEAST = 5951.0'
- 230' NORTHEAST = 5947.5'
- 198' SOUTHEAST = 5963.1'
- 248' SOUTHEAST = 5963.3'

SURVEYED BY: L.D.T.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 11-24-00

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS

WEST POINT #9-7-9-16



APPROXIMATE YARDAGES

CUT = 3,470 Cu. Yds.
 FILL = 3,470 Cu. Yds.
 PIT = 640 Cu. Yds.
 6" TOPSOIL = 1,020 Cu. Yds.

SURVEYED BY: L.D.T.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

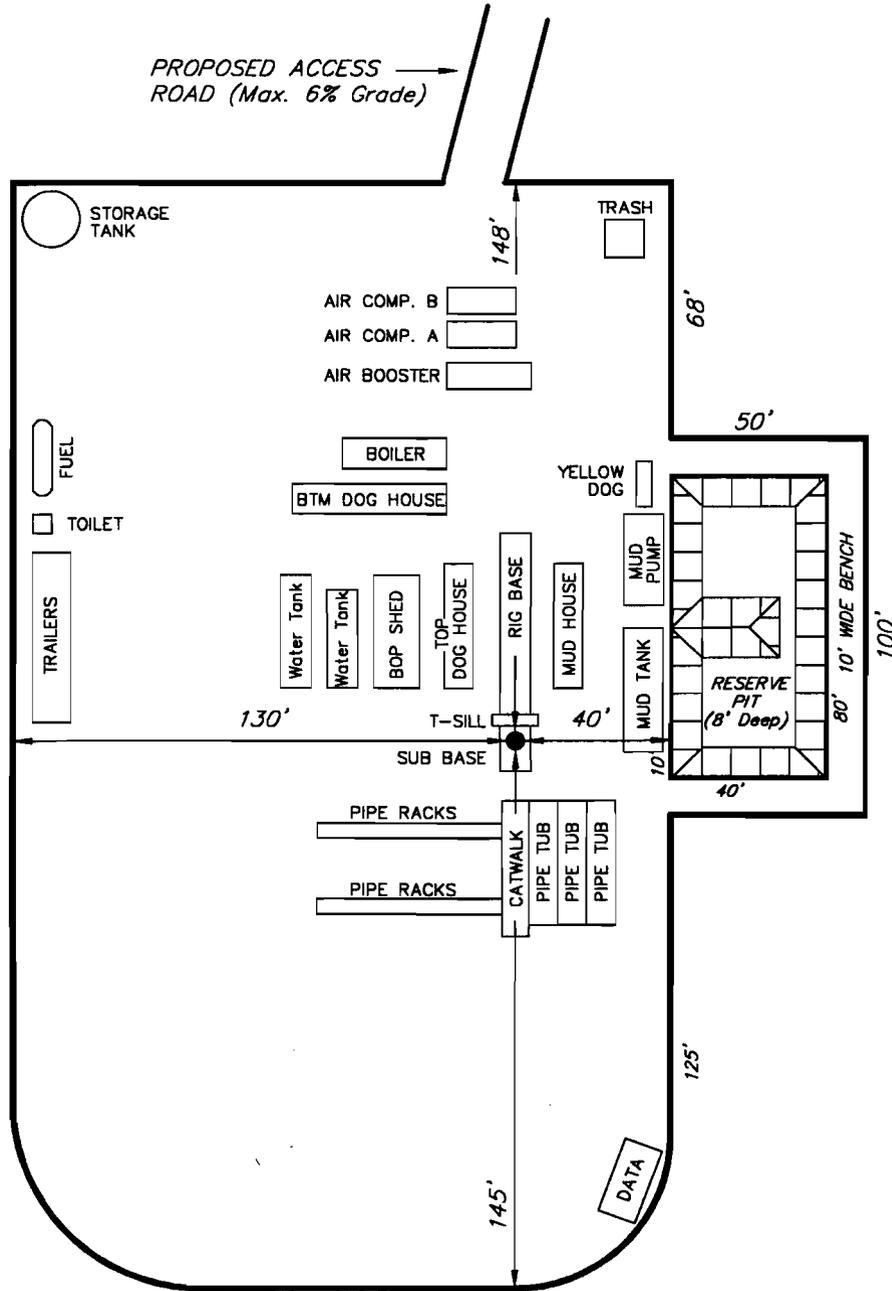
DATE: 11-24-00

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

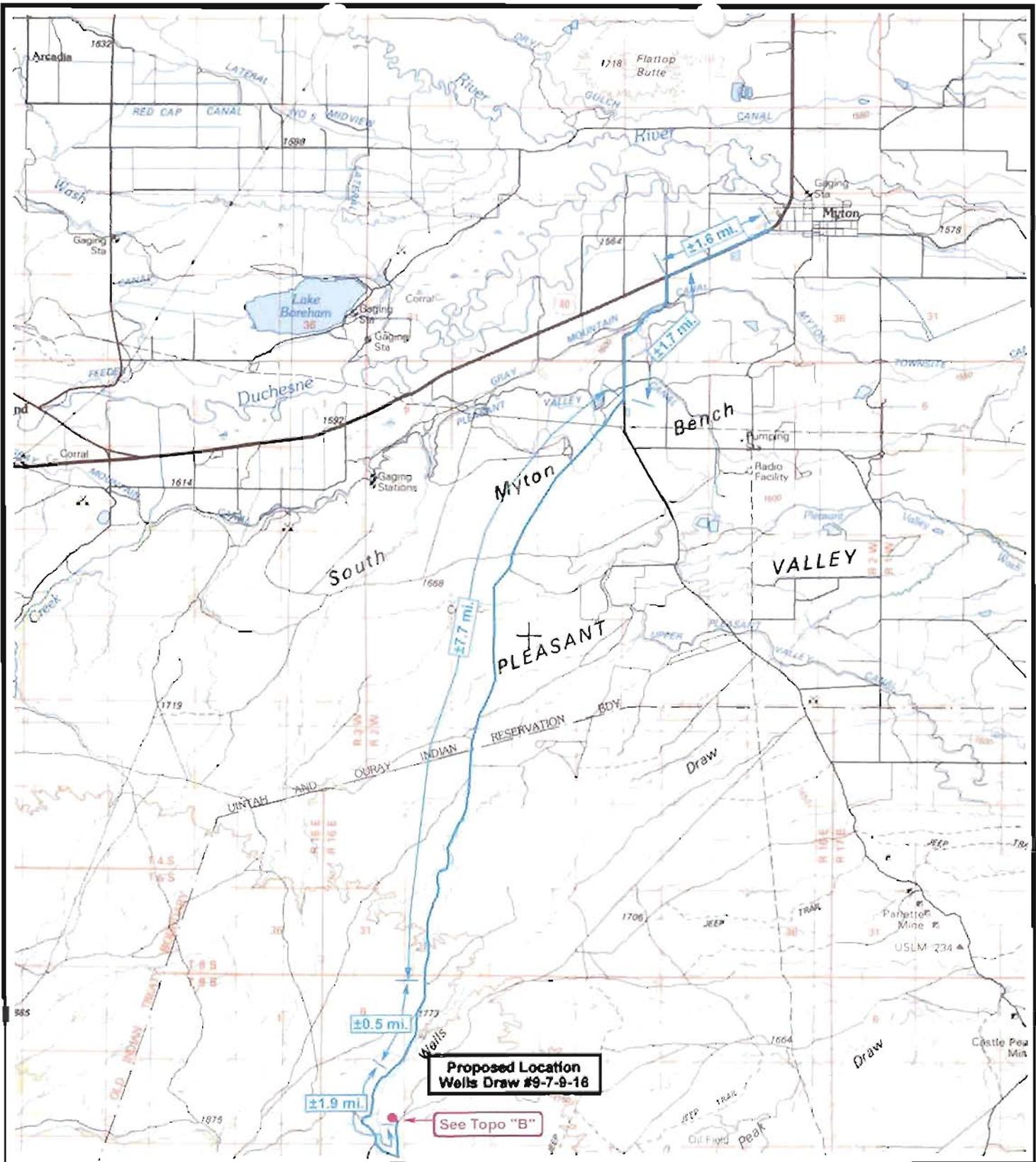
INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT #9-7-9-16



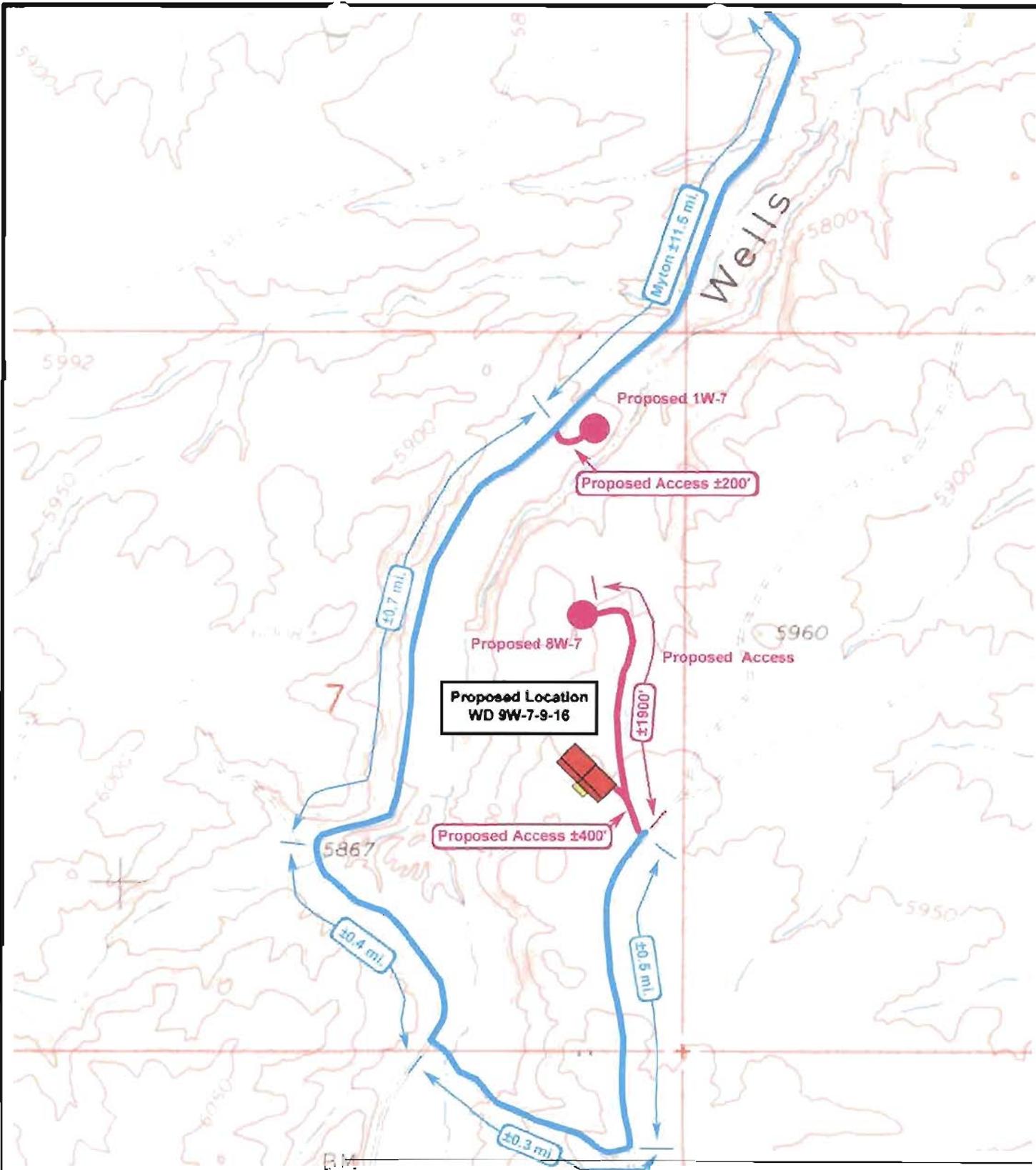
Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078



WELLS DRAW #9-7-9-16
SEC 7. T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"



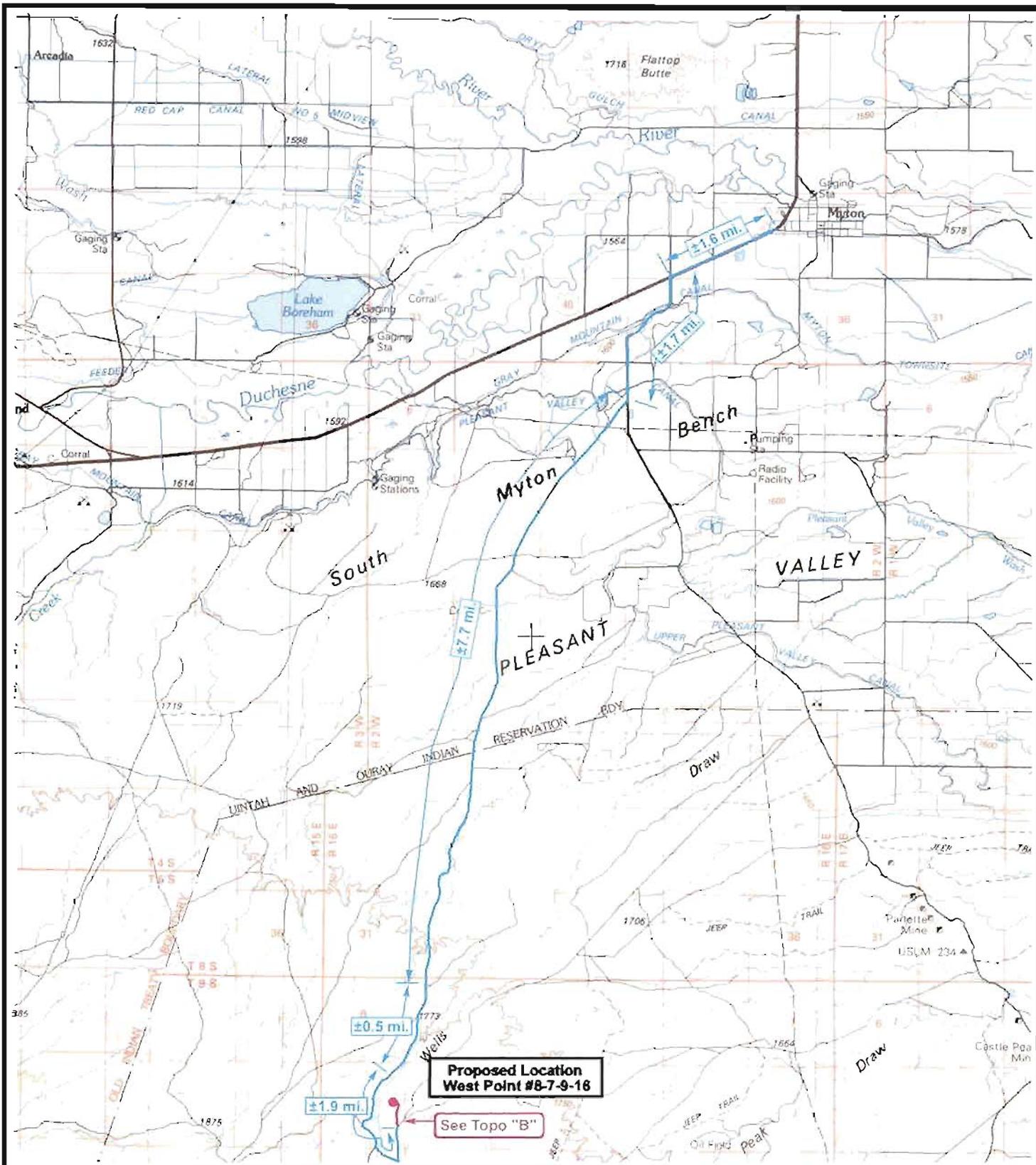
Drawn By: bgm	Revision:
Scale: 1 : 100,000	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



WELLS DRAW #9-7-9-16
SEC.7 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: hgm	Revision:
Scale: 1" = 1000'	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



**Proposed Location
West Point #8-7-9-16**

See Topo "B"

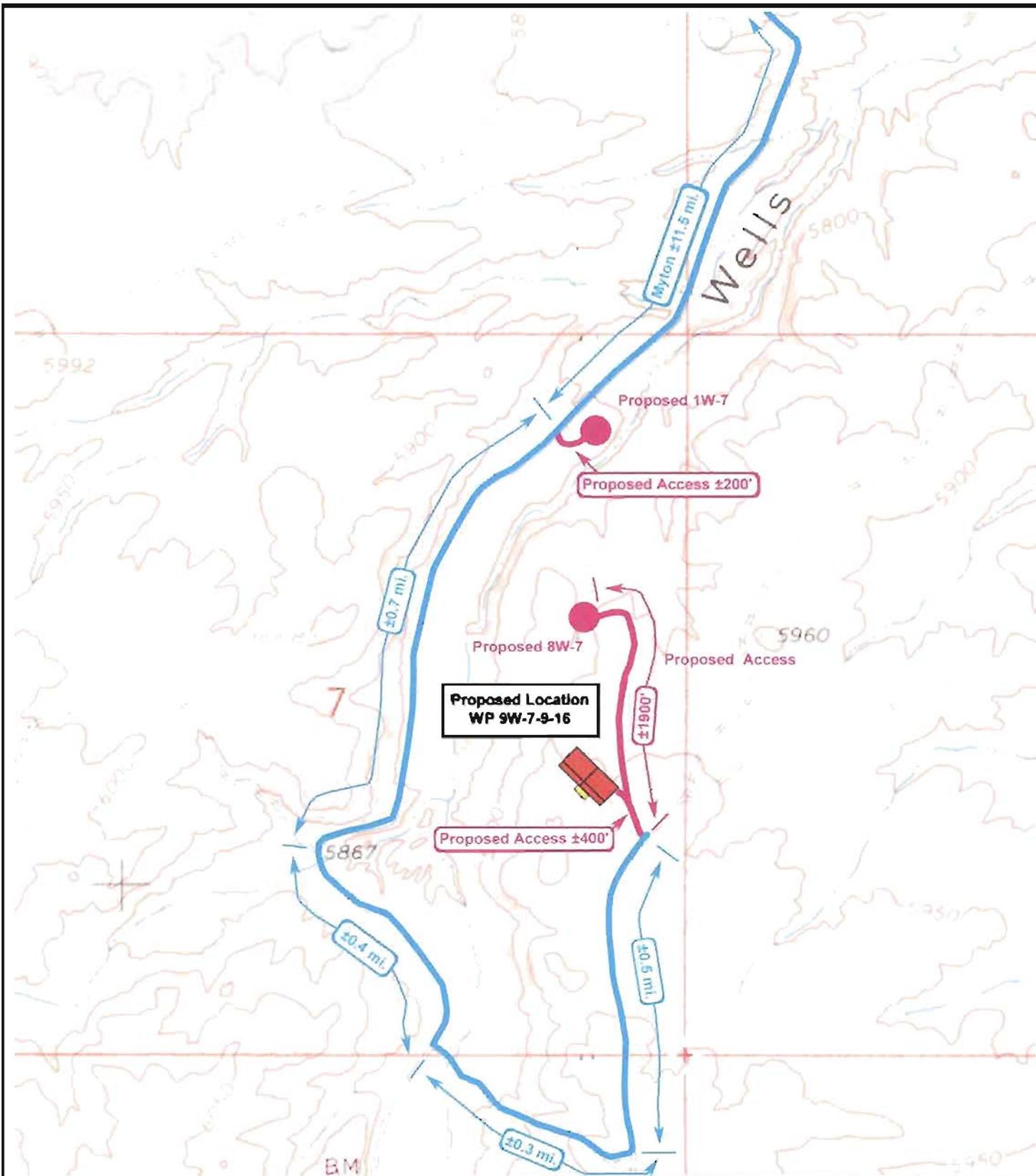


RESOURCES INC.

**WEST POINT #8-7-9-16
SEC 7. T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: bgm	Revision:
Scale: 1 : 100,000	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



WEST POINT #9-7-9-16
SEC.7 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: bgrn

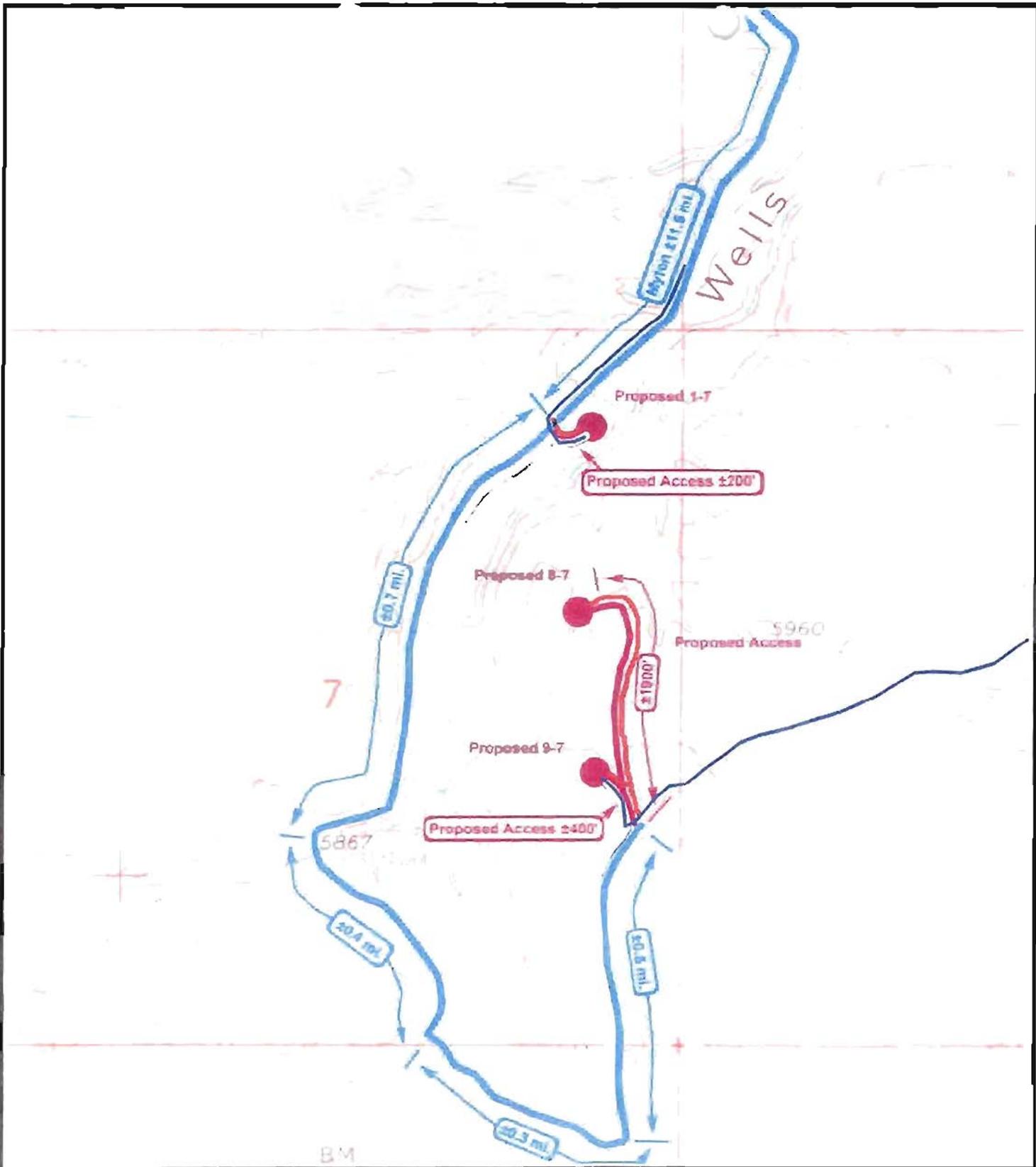
Revision:

Scale: 1" = 1000'

File:

Date: 11-27-00

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518

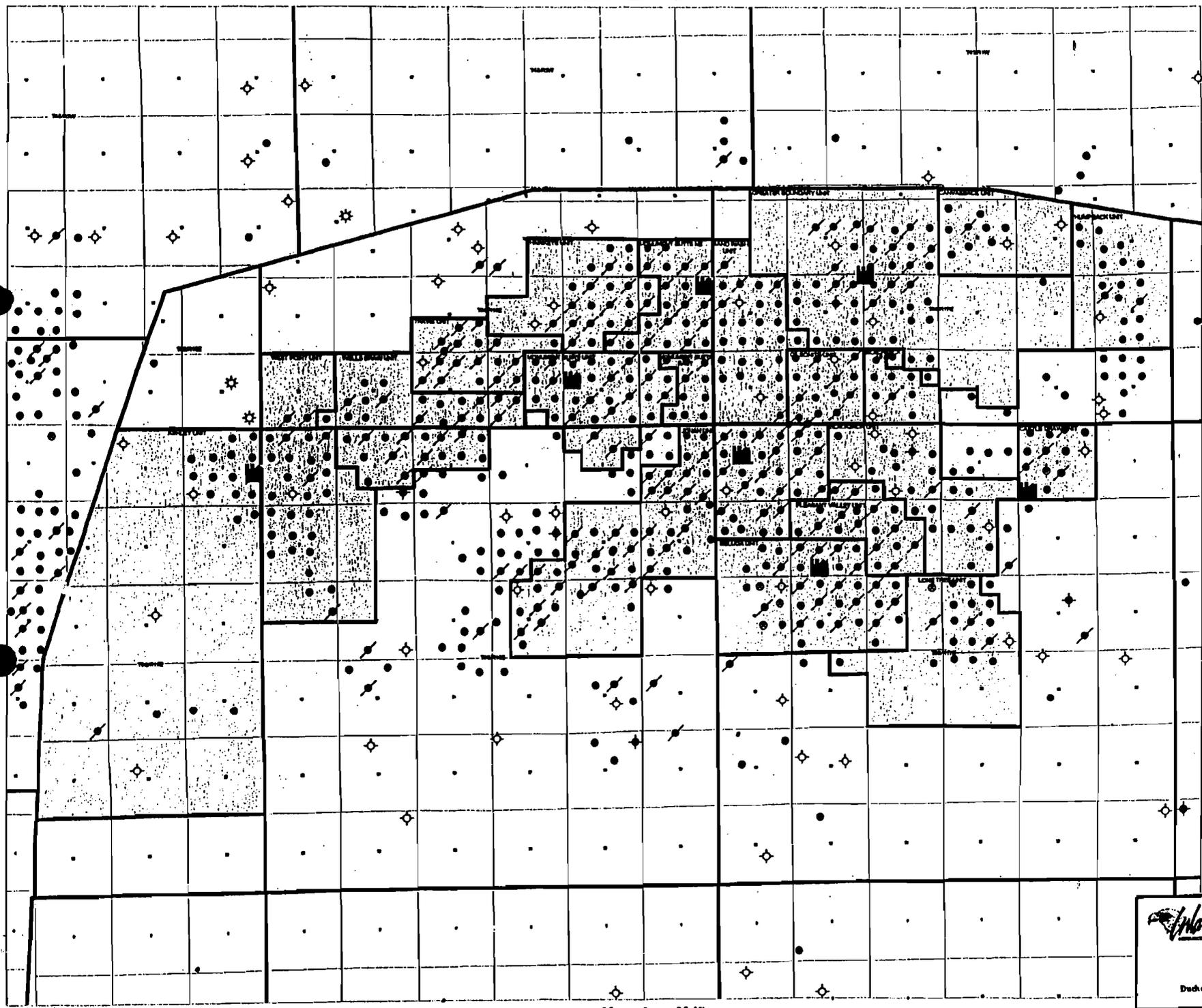


**SEC. 7 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "C"**



Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "C"



- Well Categories**
- ◆ INJ
 - ◆ WTR
 - ◆ SWD
 - OIL
 - ☆ GAS
 - ◇ DRY
 - ◆ SHUTIN
 - SUSPENDED
 - ◆ ABND
 - Injection Stations
 - Unit Sections

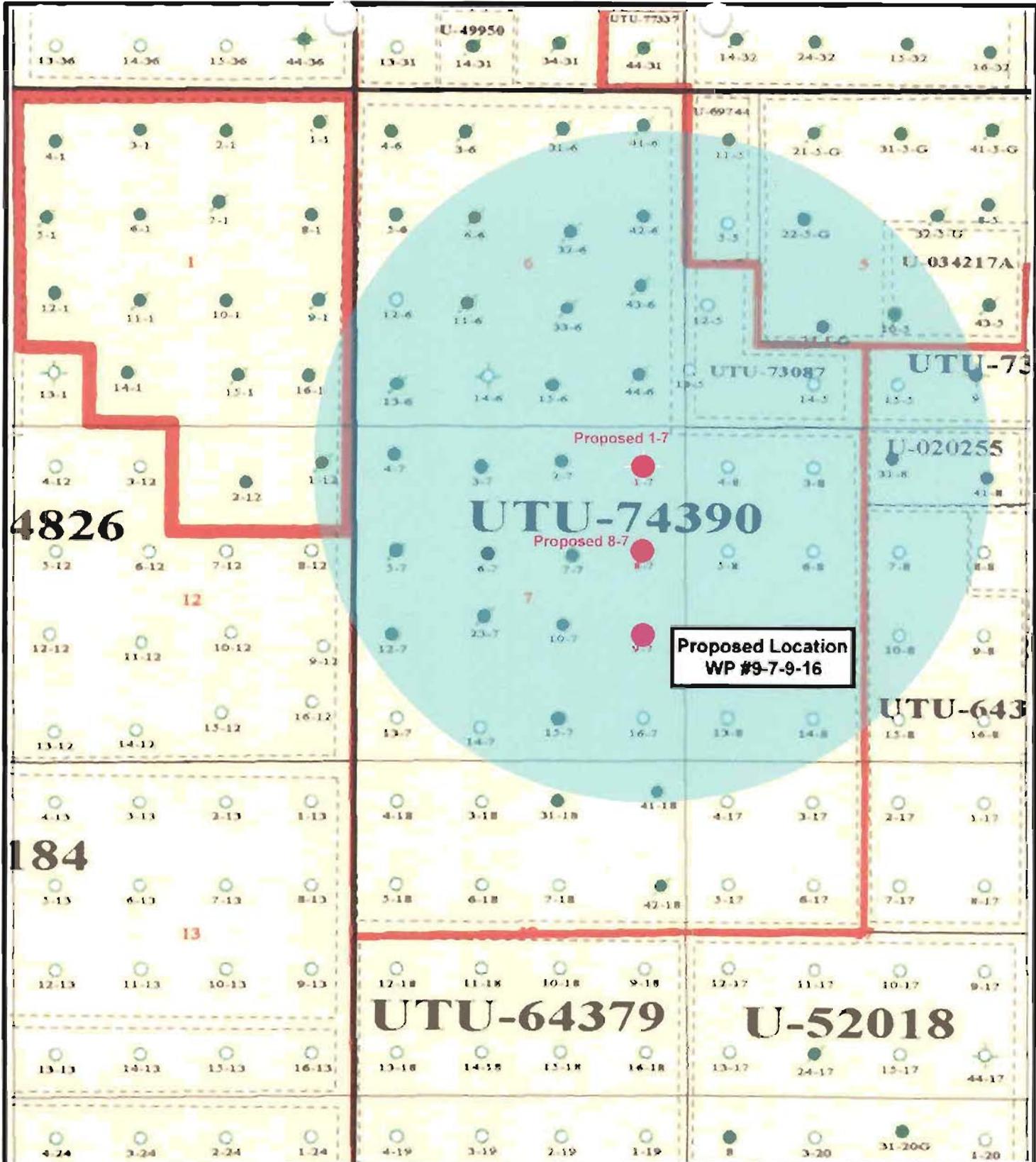
Inland
Geographic Information Systems

48 117th Street Suite 700
 Denver, Colorado 80237
 Phone: (303) 991-0107

UINTA BASIN
 Duchesne & Uintah Counties, Utah

Date: 11-11-99 MAP

0.5 0 0.5 Miles



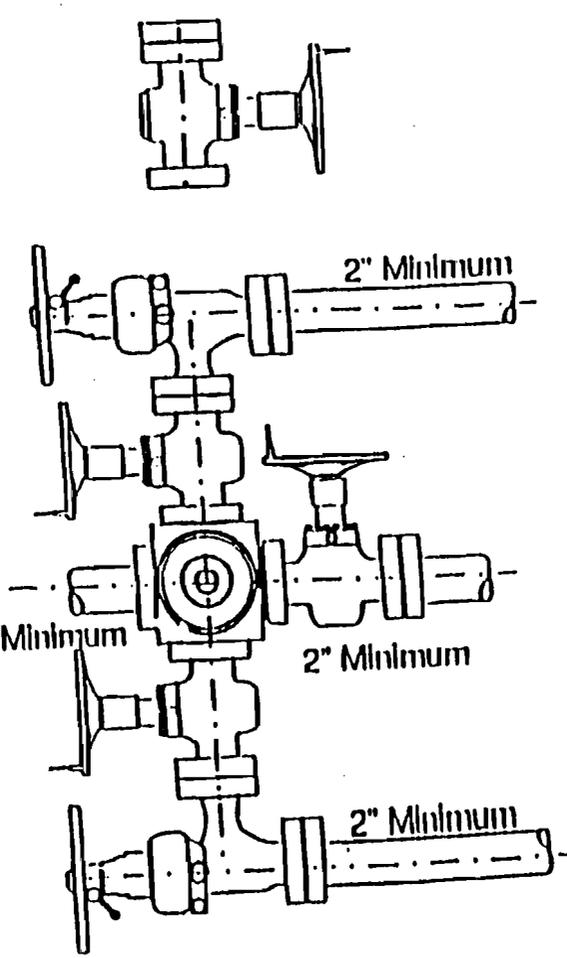
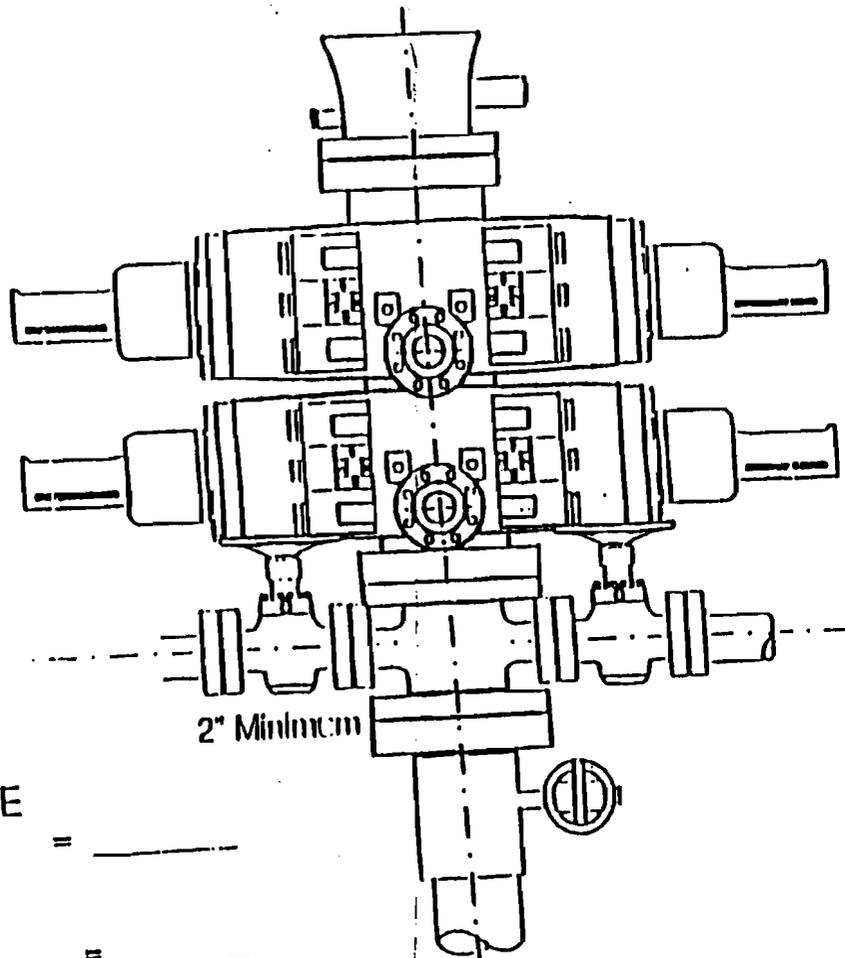
WEST POINT #9-7-9-16
SEC. 7 T9S, R16E, S.L.B.&M.
 [REDACTED]

Drawn By: bgm	Revision:
Scale:	File:
Date: 11-29-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE _____
 ar BOP = _____
 ype BOP _____
 arms x _____ = _____
 _____ Gal.
 _____ x 2 = _____ Total Gal.

rounding off to the next higher
 ment of 10 gal. would require
 Gal. (total fluid & nitro volume)

Miller Consulting
2871 Indian Hills Drive
Provo, Utah 84604
(801) 375-5058
INLAND RESOURCES, INC.

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
SOUTHEASTERN DUCHESNE COUNTY, UTAH**

(Section 27, T 8 S, R 17 E; Section 11, T 9 S, R 15 E;
Sections 7&8, T 9 S, R 16 E; Section 27, T 8 S, R 16 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 6, 2000

RECEIVED

DEC 23 2000

DIVISION OF
OIL, GAS AND MINING

Report of Paleontological Survey

INTRODUCTION

Over the past several years, Mr. Jon Holst of Inland Resources, Inc. has fulfilled requirements for Bureau of Land Management (BLM) leased lands by seeing that the proper surveys were conducted before developing new well sites. For approximately the last two and one-half years the needed paleontological surveys were mostly performed by Wade Miller, consulting paleontologist. Reports of the finished paleontological surveys have been sent to Mr. Jon Holst and to Mr. Blaine Phillips of the BLM's Vernal, Utah office.

As per other surveys, topographic maps showing the new areas to be covered were first obtained. These were taken into the field and used in locating the newly proposed drilling areas. Since geologic maps covering the areas surveyed in the past two and one-half years have only shown the Eocene age Uinta Formation and patchy Pleistocene deposits, mostly in arroyos, these were no longer necessary to use. As has been reported earlier, important Pleistocene fossils might occur anywhere these age deposits are exposed. Many have been found in various areas throughout Utah. It was also reported in similar reports to this one that the Eocene Age Uinta Formation includes many very important vertebrate fossils, mostly reptiles and mammals, but also fish and some birds. While the first of these finds were reported many years ago, more are continually coming to light as paleontologists further collect in the formation in eastern Utah. Thanks to Mr. Jon Holst, partially exposed crocodile jaws were reported within the currently considered oil and gas field being operated by Inland Resources, Inc. When the find was reported to me earlier in the year, I arranged to take two paleontology majors from Brigham Young University into the area with me to collect this important fossil. This was successfully done, a skull was also found, and now the specimen is nearly completely prepared.

Paleontological Field Survey

At the end of last month Mr. Jon Holst of Inland Resources, Inc. Denver, Colorado, sent both e-mail messages and facsimiles over a period of a week requesting that Wade Miller perform a paleontological survey on several newly proposed well sites in southeastern Duchesne County, Utah. These pertain to sites in the general area where previous surveys have been performed and reported on. This report covers the paleontological survey just completed. The specific sites that were surveyed include the SW & NE 1/4, NW 1/4, and NW 1/4, SW 1/4, Sec. 27, T 8 S, R 17 E, located on the Pariette Draw SW 7.5' USGS topographic map; the Eastern one-half of Sec. 11, T 9 S, R 15 E; the eastern 1/4 of Sec. 7, and the NW 1/4, SW 1/4 & NE 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E located on the Myton SW 7.5' USGS topographic map; and the NE 1/4, NE 1/4, Sec. 27 & the SW 1/4 & NE 1/4, SW 1/4, and SE 1/4, NW 1/4, Sec. 23, T 8S, R 16 E located on the Myton SE 7.5' USGS topographic map.

Again it is emphasized that in any area where the Uinta Formation is exposed, there is the potential to have important vertebrate fossils present. So, when any land disturbance activity is considered, a paleontological survey should be performed in order to determine what fossils might be present at that particular locality. It is repeated here that Inland Resources should again be commended for adhering to guidelines requiring surveys to be conducted before any drilling or excavating activity is begun. Although few markers were present at the above sites to indicate proposed access roads as well as proposed well pads, the areas were well enough surveyed to determine whether any fossils are present.

All the above sites listed on three separate 7.5' topographic maps were paleontologically surveyed on Saturday, November 4, 2000. In order to adequately accomplish a survey over such a widespread area in one day, it was necessary to have assistance. Two paleontology majors in

the Geology Department at Brigham Young University aided in the present survey under the direct supervision of Wade Miller. Both of these students, Allen Shaw and Stephen Sandau, have done considerable fossil collecting in the past and are knowledgeable in the fields of geology and paleontology. Both in fact assisted me in the removal of the crocodile fossil collected in the area last summer. Not only were the exposed jaws collected, but the entire skull.

The designated quarter, quarter sections in Section 27, T 8 S, R 17 E, have a short, broad arroyo running west to east through much of the area. Extensive exposures of the Uinta Formation occur here. Visible units range from medium to coarse grained, crossbedded channel sandstones to overbank thin, fine grained sandstone to mudstones and shales. The entire suite of sediments is variegated in color. These range from brown to gray to red and green and are sharply demarked. Occasional invertebrate borings of an unidentified animal were seen in some of the finer sandstones. Two partial turtle shells were found *in situ* in the SW 1/4 SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E. These were the only fossils observed in the area. Above this arroyo the ground was soil and plant covered; no exposures of the Uinta Formation present.

In the eastern half of Section 11, T 9 S, R 15 E the southern two-thirds mostly consists of soil covered hill slopes with occasional thin exposures of Uinta Formation. The units here are gray siltstones to brown fine to medium grained sandstones. Only sparse worm trails were seen in the siltstones. Toward the north end of the surveyed area, an arroyo runs west to east, with tributary southwest to northeast channels. Brown sandstones in one of these tributaries at the NW 1/4, SW 1/4, NE 1/4 contain fragmented plant stems and leaves. It is probable that this sandstone in nearby areas (outside the present area of consideration) also contains similar plant fossils.

The quarter, quarter sections listed above in Sections 7 and 8, T 9 S, R 16 E were also carefully surveyed. One traverse made was along the bottom of Wells Draw where Pleistocene deposits up to 25 feet thick border it. No traces of fossils were found. Some minor outcrops of Uinta Formation occur along the inside of the draw, but no fossils were seen in them. However, a small

outcropping of this formation exists in the NE corner of the NE 1/4, NE 1/4, Sec. 7. A few very poorly preserved plant fragments were found here. The hills immediately east of Wells Draw within the surveyed area of Section 7 were also inspected. These hills are all comprised of sandstone and shale units within the Uinta Formation. A brown sandstone unit near the base of the hills, probably correlates with the one containing plant debris in Section 11 T 9 S, R 15 E mentioned above. In the SW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E, isolated skull bones and scales of a gar pike were found associated with plant fragments. Two leaf imprints were observed that show venation. About one-quarter mile to the northeast (NW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E) another fossil plant site was found in the brown sandstone unit as above. On the hill tops and upper slopes, soil/plant cover exists. While a few limited outcrops were observed in this area, no other fossils were seen.

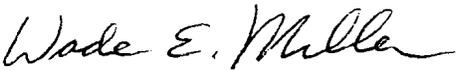
The last area checked in the present survey was the NE 1/4, NE 1/4, Sec. 27, the SW 1/4, SW 1/4, the NE 1/4, SW 1/4 & SE 1/4, NW 1/4, Sec. 23, T 8 S, R 16 E. This entire area is covered with soil and rock rubble, even extending down slopes into Wells Draw. As a result, there were no Uinta Formation outcrops to check.

Results of Survey

As noted above, fossils were found at several widespread localities on three different 7.5' topographic maps. These included partial turtle shells, gar pike bones, worm trails and invertebrate burrow structures as well as plant material. A sample of rocks showing the best plant material, including leaf imprints, and gar pike bones, scales and impressions (molds) thereof, were collected and are presently located at Brigham Young University. These finds were reported to the Utah State Paleontology Office of the Utah Geological Survey in Salt Lake City by phone. Numbers were assigned to the sites (two) where significant fossils were collected. This consists of those above bearing vertebrates (turtles and gar pike). The two accompanying 'Paleontological Attachments' bear these numbers as well as the site descriptions.

Recommended Mitigation

While various types of fossils were found on the survey reported here, only two sites yielded significant fossils. These consist of the two partial turtle shells found in the SW 1/4, SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E., and the gar pike bones as well as leaf imprints in the SW 1/4, SW 1/4, NW 1/4 Sec. 8, T 9 S, R 16 E. If any excavation projects are anticipated for these two sites, then a qualified paleontologist should be on hand when work is done. Fossils found at the other sites are not considered significant. But as always, whenever a geological formation that is known to contain fossils is excavated, there is a chance of uncovering important material. If any fossils are noted during excavation or drilling processes, they should be reported to a paleontologist as quickly as possible.



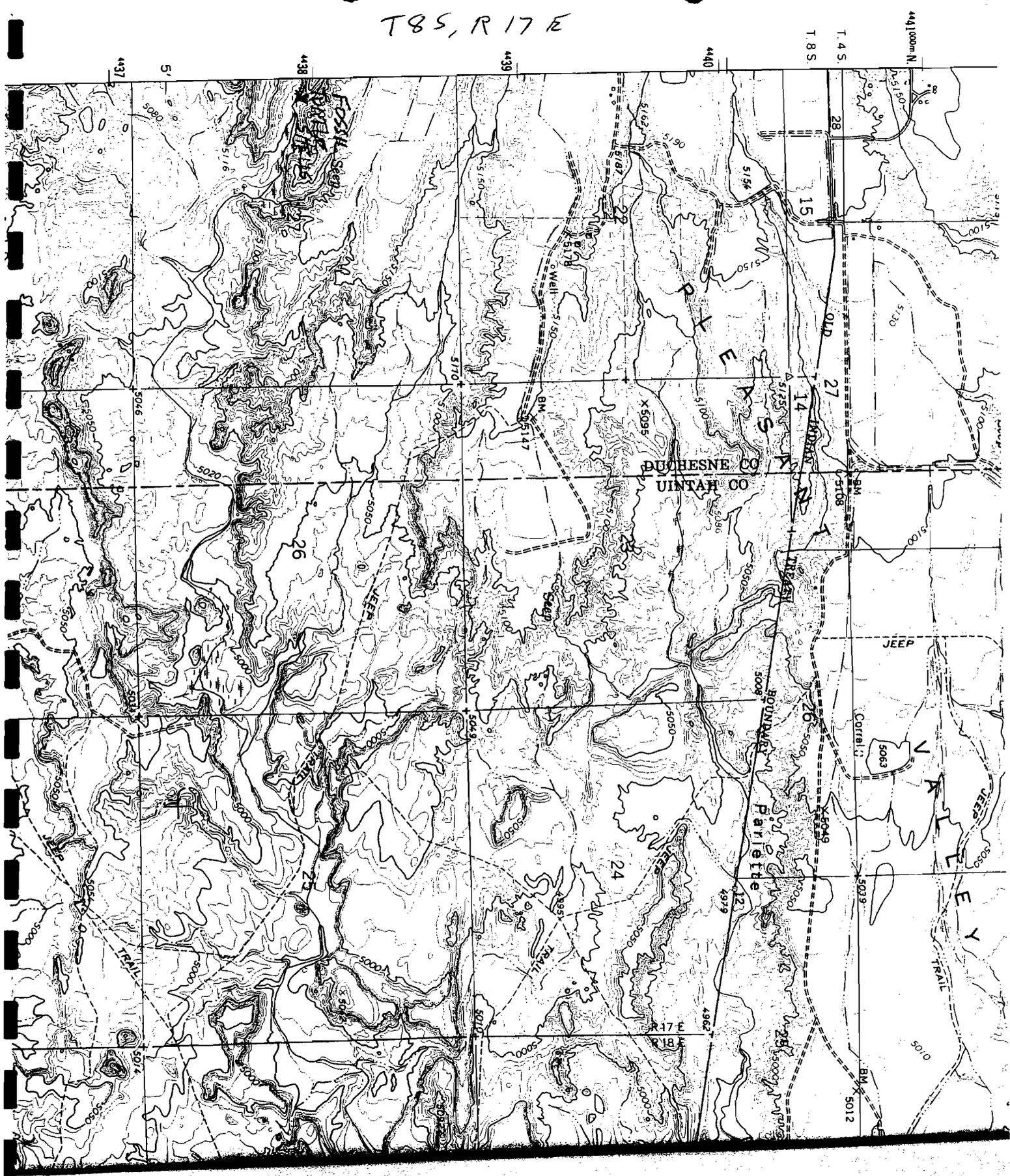
Wade E. Miller

11/6/00

PARIETTE DRAW SW QUAD.

1964

T 8 S, R 17 E



PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC 338

1. Type of Locality: Invertebrate Plant Vertebrate Trace Other

2. Formation/Horizon/Geologic Age: UNTA FM - EOCENE

3. Description of Geology and Topography: INTERBEDDED SANDSTONES AND SHALES ON HILLSLOPE ADJACENT WELLS DRAWS

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY SOUTHWEST OF MYTON, UTAH IN OIL & GAS FIELDS OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: MYTON SW 7.5' QUAD Ed.

SW1/4, SW1/4, NW1/4 Sec. 8 T. 9S R. 16E Meridian

6. County DUCHESNE

7. Ownership: Priv. State BLM USFS NPS Ind. Mil. Other

8. Federal Admin.. Unit(s)

9. Specimens Collected and field Accession No. 2 SMALL ROCK SAMPLES WITH BONE & BONE IMPRESSIONS & SCALES; PLANT FRAGMENTS WITH LEAF IMPRESSIONS

10. Repository: BRIAN YOUNG UNIVERSITY FOSSIL COLLECTIONS

11. Specimens Observed and Disposition: GAR PIKE SKULL BONES/MOLDS, SCALES/MOLDS; ANGIOSPERM LEAVES

12. Recommendations for Further Work or Mitigation: AREA TO BE PALEONTOLOGICALLY MONITORED IF ANY EXCAVATIONS TAKE PLACE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References:

15. Remarks:

16. Sensitivity: Sensitive Non-Sensitive

17. Recorded By: WADE E. MILLER

PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC-337 V

1. Type of Locality: Invertebrate Plant Vertebrate Trace Other

2. Formation/Horizon/Geologic Age: VINTA FM - EOCENE

3. Description of Geology and Topography: SHORT, BROAD ARROYO EXPOSING SEVERAL VINTA FM. UNITS

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY, SOUTHWEST OF MYTOM, UTAH IN OIL & GAS FIELD OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: PARLETTE DRAW SW Ed. _____

SW 1/4, SW 1/4, NW 1/4 Sec. 27 T. 8S R. 17E Meridian

6. County DUCHESNE

7. Ownership: Priv. State BLM USFS NPS Ind. Mil. Other

8. Federal Admin.. Unit(s) _____

9. Specimens Collected and field Accession No. NONE

10. Repository: _____

11. Specimens Observed and Disposition: TWO PARTIAL TURTLE SHELLS, BROKEN BUT IN SITU

12. Recommendations for Further Work or Mitigation: OBSERVE AREA WHEN OR IF EXCAVATIONS MADE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: Sensitive Non-Sensitive

17. Recorded By: WADE E. MILLER

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/26/2000

API NO. ASSIGNED: 43-013-32212

WELL NAME: WEST POINT 9-7-9-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JOHN HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:
 NESE 07 090S 160E
 SURFACE: 1980 FSL 0660 FEL
 BOTTOM: 1980 FSL 0660 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1-Federal
 PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 4488944)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. MUNICIPAL Johnson Wtr. Dist.)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:
 _____ R649-2-3. Unit WEST POINT (GR)
 _____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 231-2
 Eff Date: 5-14-98
 Siting: _____
 _____ R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field, Sal, separate file.

STIPULATIONS: ① FEDERAL APPROVAL

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 16, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32207	West Point 3-8-9-16	Sec. 8, T9S, R16E 0712 FNL 1958 FWL
43-013-32208	West Point 4-8-9-16	Sec. 8, T9S, R16E 0972 FNL 0798 FWL
43-013-32209	West Point 5-8-9-16	Sec. 8, T9S, R16E 1984 FNL 0659 FWL
43-013-32210	West Point 1-7-9-16	Sec. 7, T9S, R16E 0970 FNL 0662 FEL
43-013-32211	West Point 8-7-9-16	Sec. 7, T9S, R16E 2081 FNL 0772 FEL
43-013-32212	West Point 9-7-9-16	Sec. 7, T9S, R16E 1980 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-16-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 16, 2001

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: West Point 9-7-9-16 Well, 1980' FSL, 660' FEL, NE SE, Sec. 7, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32212.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 9-7-9-16
API Number: 43-013-32212
Lease: UTU-74390

Location: NE SE **Sec.** 7 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME WELL NO West Point	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		9. API WELL NO. 9-7-9-16		10. FIELD AND POOL OR WILDCAT Monument Butte	
2. NAME OF OPERATOR Inland Production Company				11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NE SE Sec. 7, T9S, R16E	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102				12. County Duchesne	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface NE SE 1980' fsl, 660' fel At proposed Prod. Zone				13. STATE UT	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.8 miles southwest of Myton, Utah					
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 3300' f/lse line		16. NO. OF ACRES IN LEASE 2080		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1320'		19. PROPOSED DEPTH 6500'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5963' GR				22. APPROX. DATE WORK WILL START*	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
DEC 26 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Permitting Agent DATE 12-20-00

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE ACTING Assistant Field Manager
Mineral Resources DATE FEB 13 2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 9-7-9-16

API Number: 43-013-32212

Lease Number: U -74390

Location: NESE Sec. 08 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 965 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 9-7-9-16

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com pany: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 9-7-9-16

Api No.. 43-013-32212 LEASE TYPE: FEDERAL

Section 07 Township 09S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 03/20/2001

Time 8:30 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 03/20/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 9-7-9-16

9. API Well No.
43-013-32212

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 660' FEL NE 1/4 Sec. 7, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/20/01. MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 304.92/KB. On 3/25/01 cement with 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 5 bbls cement returned to surface.

RECEIVED

MAR 27 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 03/26/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 304.92

LAST CASING 8/5/8" SET AT 304.92
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 9-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					
		shjt 42.50					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	294.07
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			295.92
TOTAL LENGTH OF STRING		295.92	7	LESS CUT OFF PIECE			1
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			304.92
TOTAL		294.07	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		294.07	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			yes
BEGIN RUN CSG.		spud	03/20/2001	Bbls CMT CIRC TO SURFACE			5
CSG. IN HOLE				RECIPROCATED PIPE FOR			THRU _____ FT STROKE
BEGIN CIRC				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN PUMP CMT				BUMPED PLUG TO			200 PSI
BEGIN DSPL. CMT							
PLUG DOWN		cemented	03/25/2001				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	145	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 9-7-9-16

9. API Well No.
43-013-32212

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 660' FEL NE/SE Sec.7, T9S, R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly status report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 3/26/01 thru 4/01/01.

On 3/28/01. MIRU Union # 14 . Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. PU drill string & BHA. Tag cement top @ 251'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,828'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 4513'.

RECEIVED

APR 2 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 04/02/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980' FSL & 660' FEL NE/SE Sec.7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 9-7-9-16

9. API Well No.

43-013-32212

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 4/2/01 thru 4/09/01.

Con't to drill 77/8" hole with water based mud to a depth of 5996'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 142 jt's J-55 15.5 # 51/2" csgn. Set @ 5995'KB. Cement with 450 sks. 50/50 POZ w/3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275 sks Prem Litell w/3% KCL, 3# sk Korseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.43D. Good returns thru job with 2 bbls cement returned to pit. Set slips with 70,000# tension. Nipple down. Release rig @ 12:30 pm on 4/4/01. WOC

RECEIVED

BUREAU OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 04/05/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5995.35

FLTCLLR@5987'

LAST CASING 8/5/8" SET AT 304.92
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5996' LOGGER 5994'
 HOLE SIZE 7 7/8"

OPERATOR Inland Production Company
 WELL West Point 9-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14.4
		38.3 flag					
142	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5977.6
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	6.5
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	5999.75
TOTAL LENGTH OF STRING	5999.75	143	LESS CUT OFF PIECE	14.4
LESS NON CSG. ITEMS	15.65		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	42.52	1	CASING SET DEPTH	5995.35

TOTAL	6026.62	144	}	COMPARE
TOTAL CSG. DEL. (W/O THRDS)	6026.62	144		
TIMING	1ST STAGE	2nd Stage		
BEGIN RUN CSG.	2:00am		GOOD CIRC THRU JOB	yes
CSG. IN HOLE	5:00AM		Bbls CMT CIRC TO SURFACE	2 bbls.
BEGIN CIRC	5:45AM	7:30 AM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE	
BEGIN PUMP CMT	7:42am	8:21am	DID BACK PRES. VALVE HOLD ?	yes
BEGIN DSPL. CMT		8:50am	BUMPED PLUG TO _____	2150 PSI
PLUG DOWN		9:16am		

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	275	Premlite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree mixed @ 11.0 ppg W/ 3.43 cf/sk yield
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24 cf/sk yield
		SHOW MAKE & SPACING

CENTRALIZER & SCRATCHER PLACEMENT
 One on middle of first jt, one on collar of second & third jts, then every third collar for a total of 20.

P. 03

FAX NO. 435-946 3031

INLAND PRODUCTION CO

APR-17-01 TUE 08:25 AM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11492	43-013-32180	Jonah #4-12-9-16	NW/NW	12	9S	16E	Duchesne	March 14, 2001	03/14/01

WELL 1 COMMENTS
4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32212	West Point #9-7-9-16	NE/SE	7	9S	16E	Duchesne	March 20, 2001	03/20/01

WELL 2 COMMENTS
4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32211	West Point #8-7-9-16	SE/NE	7	9S	16E	Duchesne	March 24, 2001	03/24/2001

WELL 3 COMMENTS
4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32210	West Point #1-7-9-16	NE/NE	7	9S	16E	Duchesne	March 28, 2001	03/28/01

WELL 4 COMMENTS
4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12276	43-013-32218	Wells Draw #5-32-8-16	SW/NW	32	8S	16E	Duchesne	April 5, 2001	04/05/01

WELL 5 COMMENTS
4-17-01

- ACTION CODES: See instructions on back of form
- A - Establish new entity, i.e. new well (single well or well)
 - B - Add new well to existing entity (group of an well)
 - C - Reassign well from one existing entity to another existing entity
 - D - Reassign well from one existing entity to a new entity
 - E - Other use as it pertains to sector

NOTE: Use CURRENT entity to explain why each Action Code was selected

Kebbie S. Jones
Signature
Production Clerk
April 17, 2001
Title

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 9-7-9-16

9. API Well No.
43-013-32212

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 Well

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 660' FEL NE/SE Section 7, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/16/01 through 4/22/01.
 Subject well had completion procedures initiated on 4/14/01. A total of four Green River intervals were perforated and hydraulically fractured. A fifth interval was perforated and broke down W/ KCL water only. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on pump on 4/21/01.

14. I hereby certify that the foregoing is true and correct
 Signed Gary Dietz Title **Completion Foreman** Date **23-Apr-01**

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:
 CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



May 22, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Re: West Point 9-7-9-16
NE/SE Sec.7 T9S, R16E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Davison
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

MAY 22 2001

DIVISION OF
OIL GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
West Point Unit

8. FARM OR LEASE NAME, WELL NO.
West Point #9-7-9-16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface
1980' FSL & 660' FEL (NESE) Sec. 7, Twp 9 S, Rng. 16 E

At total depth

9. WELL NO.
43-013-32212

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NESE Sec. 7, Twp 9 S, Rng. 16 E

14. API NO. **43-013-32212** DATE ISSUED **12/20/00**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUN **3/20/01** 16. DATE T.D. REACHED **4/2/01** 17. DATE COMPL. (Ready to prod.) **4/21/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5963' GR 5973' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5996'** 21. PLUG BACK T.D., MD & TVD **5995.35** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
PZ-GARV
RW Unit Spacing Order
Lower Green River 4268'-5872'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
4-15-01 DIGLSPICDLGR/Cal CBL/GA/CEL-4-23-01

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	304.92'	12-1/4	To surface with 145 sx Class "G" crmt	
5-1/2	15.5#	5995.35'	7-7/8	275 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	EOT @ 5895.00'	TA @ 5829.02'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
(CP sds) 5866-72', 5741-48', 5711-16'	0.38"	72
LODC sds) 5426-38', 5400-16', 5382-96	0.38"	168
(A sds) 5214-22', 5184-92'	0.38"	64
(D-1 sds) 4793-97'	0.38"	16
(GB-4 sds) 4268-92'	0.38"	96

32. ACID, SIOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5711'-5872'	Frac with 59,000# 20/40 sand & 252 bbl fluid
5382'-5438'	Frac with 161,500# 20/40 sand & 678 bbl fluid
5214'-5192'	Frac with 53,000# 20/40 sand & 436 bbl fluid
4268'-4292'	Frac with 100,550 # 20/40 snad & 621 bbl fluid

*Note- did not frac (D-1 sands) 4793'-4797'

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
4/21/01	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	73.2	130.6	87.8	1783

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel**

DIVISION OF OIL, GAS AND MINING

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Kevin S. Weller* TITLE **Manager of Development Operations** DATE **5/16/01**

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			WEST POINT 9-7-9-16			
				Garden Gulch Mkr	3519	
				Garden Gulch 2	4086	
				Point 3 Mkr	4347	
				X Mkr	4606	
				Y-Mkr	4640	
				Douglas Creek Mkr	4755	
				BiCarbonate Mkr	4970	
				B Limestone Mkr	5094	
				Castle Peak	5641	
				Basal Carbonate		
				Total Depth (LOGGERS)	5993	



November 1, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
West Point #9-7-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact George Rooney or me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures



November 1, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #9-7-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point #9-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,

W. T. War
Vice President

UIC-282.2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	UTU-74390
6. If Indian, Allottee or Tribe Name	NA
7. If unit or CA, Agreement Designation	West Point Unit
8. Well Name and No.	West Point 9-7
9. API Well No.	43-013-32212
10. Field and Pool, or Exploratory Area	Monument Butte
11. County or Parish, State	Duchesne Co., Utah

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SE 1980 fsl, 660 fel Sec. 7, T9S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed <u>Joyce L. McGough</u>	Title <u>Regulatory Specialist</u>	Date <u>11/1/01</u>
--------------------------------	------------------------------------	---------------------

Joyce L. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT FEDERAL #9-7-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74390
NOVEMBER 1, 2001

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

West Point #9-7-9-16

Spud Date: 3/20/01
 Put on Production: 4/21/01
 GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
 130.5 MCFD, 87.8 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.92')
 DEPTH LANDED: 304.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

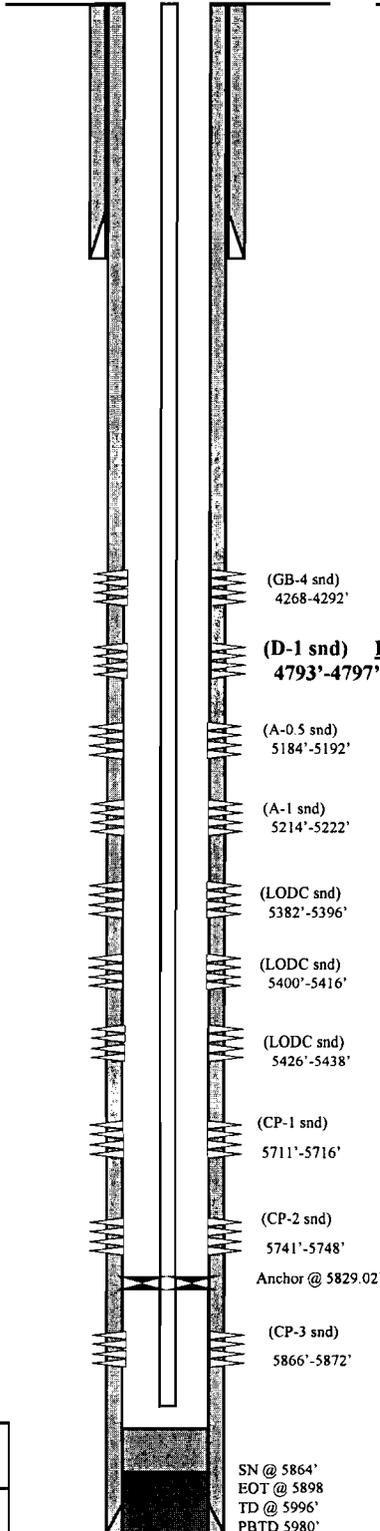
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5999.75')
 DEPTH LANDED: 5995.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5819.02')
 TUBING ANCHOR: 5829.02'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5898.00'
 SN LANDED AT: 5864.13' KB

FRAC JOB

4/16/01	5711'-16'	
	5741'-48'	
	5866'-72'	Frac CP sand as follows:
		59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.
4/16/01	5382'-96'	
	5400'-16'	
	5426'-38'	Frac LODC sand as follows:
		Set plug @ 5460'. 161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.
4/17/01	5214'-22'	
	5184'-92'	Frac A sands as follows:
		Set plug @ 5306'. Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.
4/18/01	4268'-92'	Frac GB-4 sands as follows:
		Set plug @ 4326'. Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.



PERFORATION RECORD

4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes



Inland Resources Inc.

West Point #9-7-9-16

1980' FSL & 660' FEL

NESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32212; Lease #UTU-74390

SN @ 5864'
 EOT @ 5898'
 TD @ 5996'
 PBTD 5980'

BDH 4/15/01

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point #9-7-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the West Point #9-7-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3519' - 5872'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3519' and the Castle Peak top at 5641'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point #9-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 314' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5995' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1960 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the West Point #9-7-9-16, for existing perforations (4268' - 5872') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1960 psig. We may add additional perforations between 3519' and 5872'. See Attachment G through G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the West Point #9-7-9-16, the proposed injection zone (3519' - 5872') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-9.

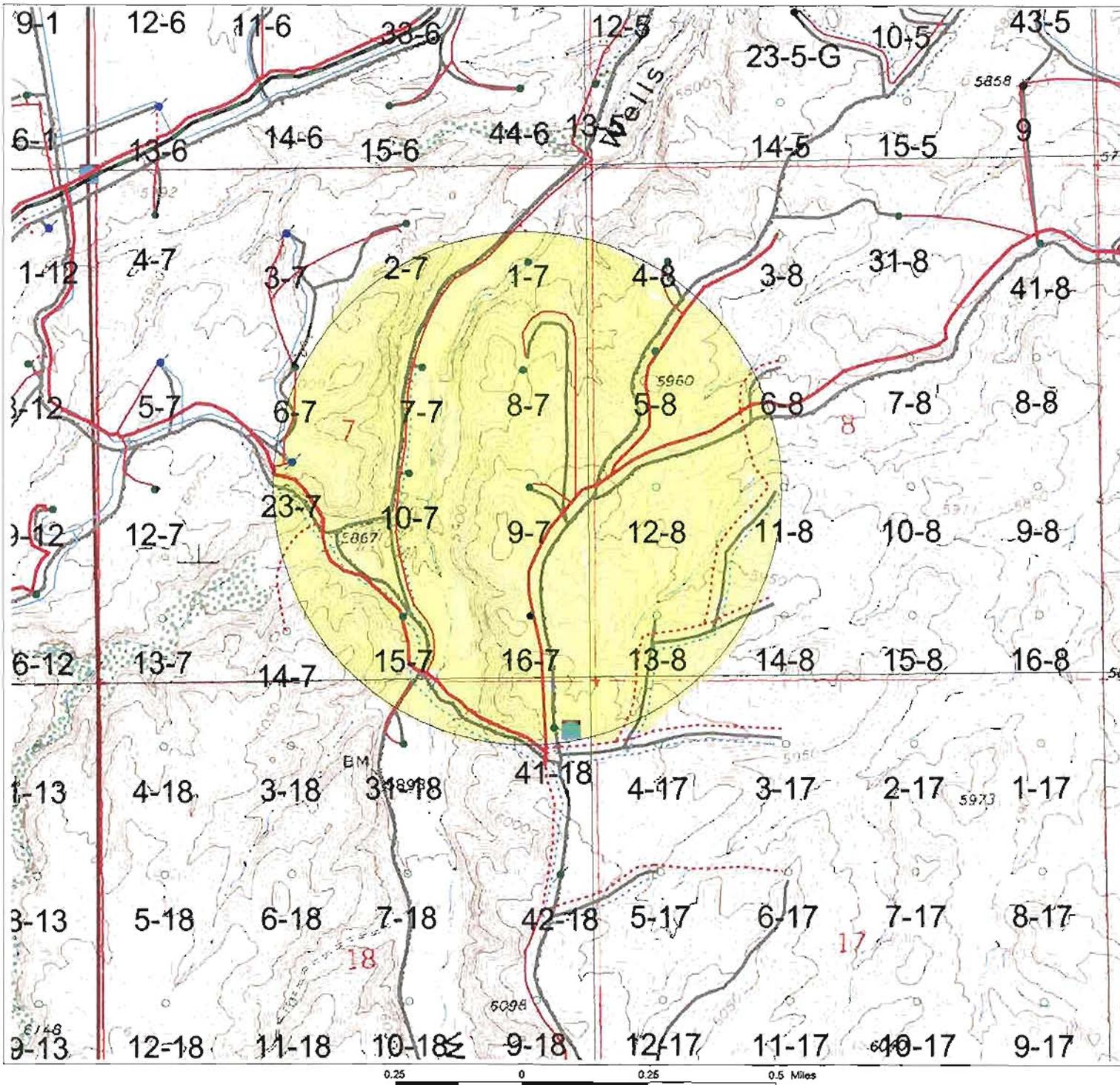
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



- 1/2 mile radius
- Water Taps
- Well Categories**
- INJ
- WTR
- SWO
- OFL
- GAS
- DRY
- SHUTIN
- SUSPENDED
- ASND
- LOC
- Compressor Stations**
- Gas 10 inch
- Gas 6 inch and larger
- Proposed 6 inch Gas
- Gas 4 inch and smaller
- Proposed Gas
- Gas Buried
- Petroglyph Gasline
- Questar Gasline
- Compressors - Other
- Gas Meters**
- Water 6 inch
- Water 4 inch
- Water 4 inch - high Pressure
- Water 4 inch poly
- Water 2 to 3 inch
- Proposed Water Line
- Johnson Water Line
- Injection Stations**
- Pump stations
- Roads (Digitized)**
- Paved
- Dirt
- Proposed Two Track
- Private

WTA-74390



Attachment A
West Point 9-7-9-16
Sec. 7-T9S-R16E

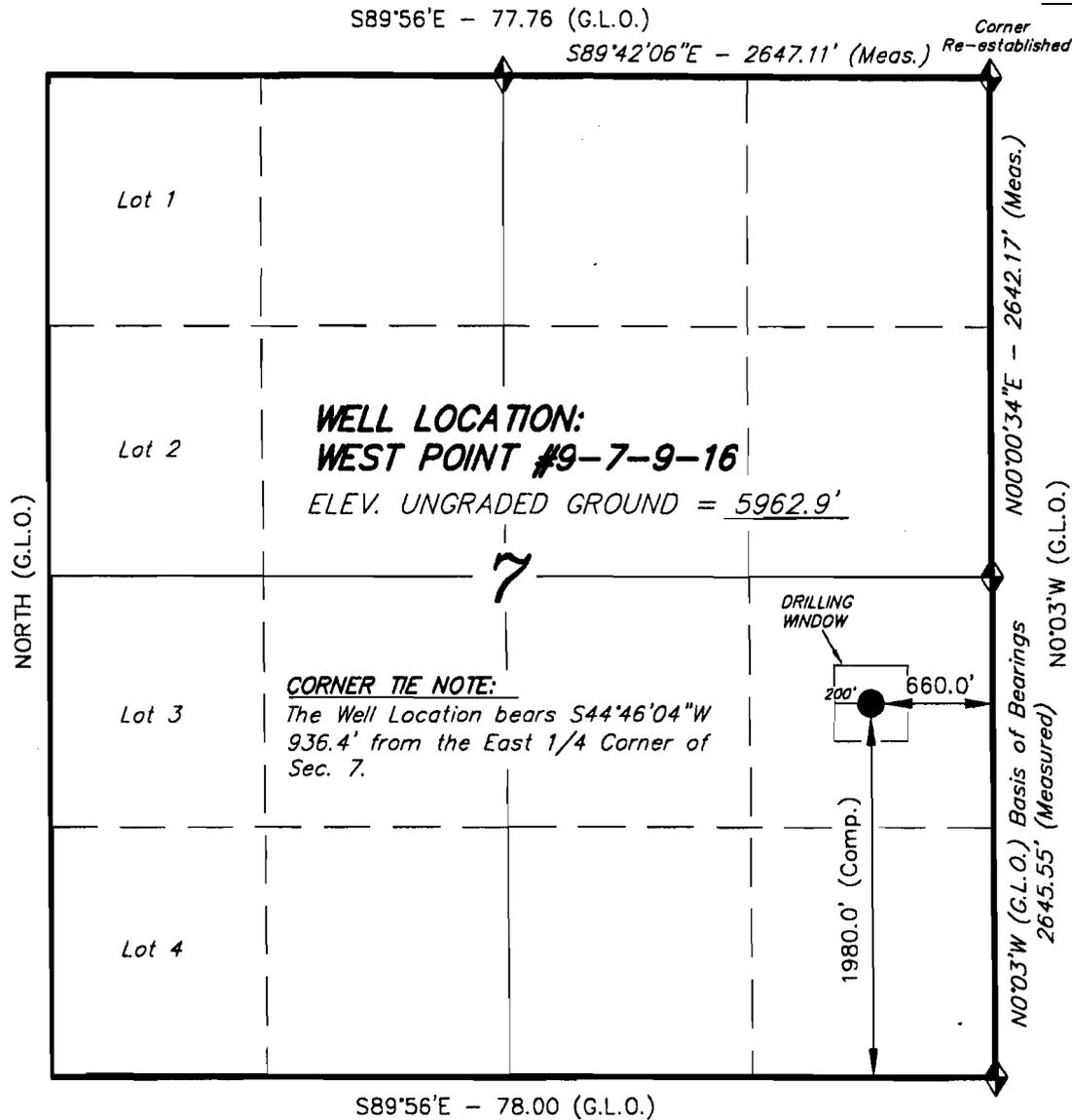
410 1st Street Suite 202
Boulder Colorado 80501
Phone: (303) 443-6192

Area Map

LINFA BASIN, UTAH
Duchesne & Uintah Counties, Utah

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

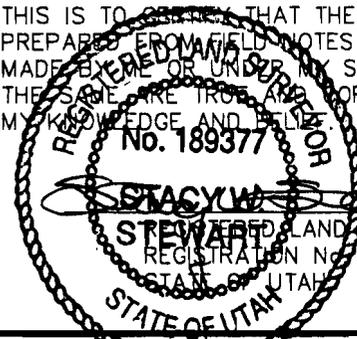


WELL LOCATION, WEST POINT #9-7-9-16, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 7, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 11-24-00	WEATHER: COOL
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: Lots 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA

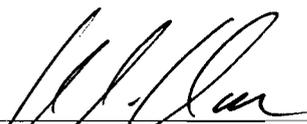
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #9-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
W. T. War
Vice President

Sworn to and subscribed before me this __ 1st __ day of _____ November _____, 2001.

Notary Public in and for the State of Colorado: _____



My Commission Expires: _____ August 29, 2005 _____

West Point #9-7-9-16

Spud Date: 3/20/01
 Put on Production: 4/21/01
 GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
 130.5 MCFD, 87.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.92')
 DEPTH LANDED: 304.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5999.75')
 DEPTH LANDED: 5995.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

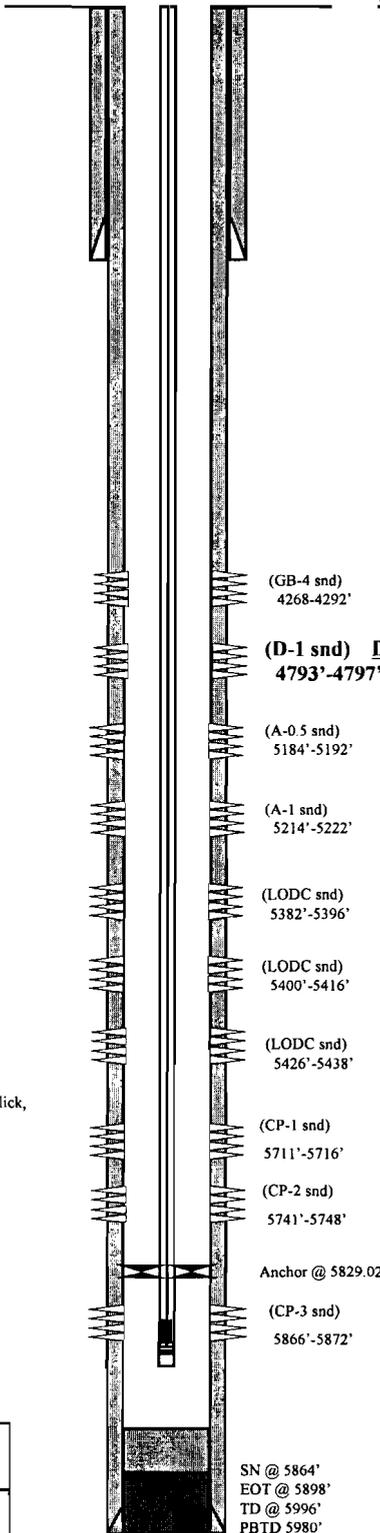
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5819.02')
 TUBING ANCHOR: 5829.02'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5898.00'
 SN LANDED AT: 5864.13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 130-3/4" slick,
 90-3/4" scraper rods, 1-4" x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 44"
 PUMP SPEED, SPM: 8
 LOGS: DIGL/SP/GR/CAL/Neutron/

FRAC JOB

4/16/01	5711-16'	
	5741-48'	
	5866-72'	Frac CP sand as follows: 59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.
4/16/01	5382-96'	
	5400-16'	
	5426-38'	Frac LODC sand as follows: Set plug at 5460'. 161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM.. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.
4/17/01	5214-22'	
	5184-92'	Frac A sands as follows: Set plug @ 5306'. Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.
4/18/01	4268-92'	Frac GB-4 sands as follows: Set plug @ 4326'. Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.



PERFORATION RECORD

Date	Interval	Tool	Holes
4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes



Inland Resources Inc.

West Point #9-7-9-16

1980' FSL & 660' FEL

NESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32212; Lease #UTU-74390

BDH 4/15/01

West Point #1-7-9-16

Spud Date: 3/28/2001
 Put on Production: 5/22/01
 GL: 5804' KB: 5814'

Initial Production: 365.5 BOPD,
 334.8 MCFD, 48.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.73")
 DEPTH LANDED: 307.73'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 260 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5907.59")
 DEPTH LANDED: 5903.19'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

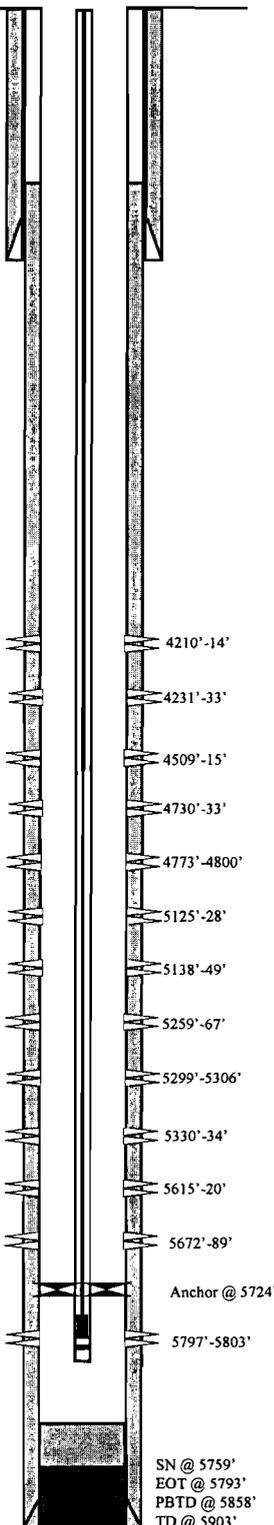
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts
 TUBING ANCHOR: 5724.62'
 SEATING NIPPLE: 2-3/8" (1.10")
 TOTAL STRING LENGTH: EOT @ 5793.55'
 SN LANDED AT: 5759.73'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 126 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-6", 1-8'-3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 15' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 7
 LOGS Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/15/01	5797'-5803'	
	5672'-89'	
	5615'-20'	Frac CP sands as follows: 137,820# 20/40 sand in 897 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.7 BPM. ISIP - 2230 psi. Flow back on 12/64 choke for 4.5 hrs & died.
5/15/01	5330'-34'	
	5299'-5306'	
	5259'-67'	
	5138'-49'	
	5125'-28'	Frac A & LODC sands as follows: 175,543# 20/40 sand in 1075 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.5 BPM. ISIP - 2125 psi.
5/15/01	4773'-4800'	
	4730'-33'	Frac D1 sands as follows: 150,208# 20/40 sand in 951 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 30 BPM. ISIP - 1950 psi. Flow back on 12/64 choke for 3.5 hrs & died.
5/15/01	4231'-33'	
	4210'-14'	Frac GB4 sands as follows: 32,400# 20/40 sand in 239 bbls Viking 1-25 Fluid. Treated @ avg press of 2100 psi w/ avg rate of 30 BPM. Screened out. Flow back on 12/64 choke for 4.5 hrs & died. Note: did not frac 4509-15'



PERFORATION RECORD

Date	Interval	Tool	Holes
5/15/01	5797'-5803'	4 JSPF	24 holes
5/15/01	5672'-5689'	4 JSPF	68 holes
5/15/01	5615'-5620'	4 JSPF	20 holes
5/16/01	5330'-5334'	4 JSPF	16 holes
5/16/01	5299'-5306'	4 JSPF	28 holes
5/16/01	5259'-5267'	4 JSPF	32 holes
5/16/01	5138'-5149'	4 JSPF	44 holes
5/16/01	5125'-5128'	4 JSPF	12 holes
5/17/01	4773'-4800'	4 JSPF	108 holes
5/17/01	4730'-4733'	4 JSPF	12 holes
5/18/01	4509'-4515'	4 JSPF	24 holes
5/18/01	4231'-4233'	4 JSPF	8 holes
5/18/01	4210'-4214'	4 JSPF	16 holes



Inland Resources Inc.

West Point #1-7-9-16

670' FNL & 662' FEL

NENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32210; Lease #UTU-74390

Nine Mile 7-7

Spud Date: 11/20/97
 Put on Production: 1/12/98
 GL: 5929' KB: 5941'

Initial Production: 241 BOPD,
 211 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 288'
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 350 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5728')
 DEPTH LANDED: 5739'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sxs Hibond mixed & 320 sxs thixotropic
 CEMENT TOP AT: 3' below ground level

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 177 jts
 TUBING ANCHOR: 5546'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5611'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 96-3/4" scraped;
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74'
 PUMP SPEED: 11 SPM
 LOGS: DIGL/SP/GR/CAL (5741'-302')
 DSN/SDL/GR (5712'-3000')

FRAC JOB

12/30/97 5587'-5633' **Frac CP sand as follows:**
 104,300# of 20/40 sd in 518 bbls
 Delta Frac. Treated @ avg rate 28.5 bpm,
 avg press 1550 psi. Breakdown @ 2735
 psi. ISIP-2058 psi, 5-min 1809 psi.
 Flowback for 3-1/2 hrs & died.

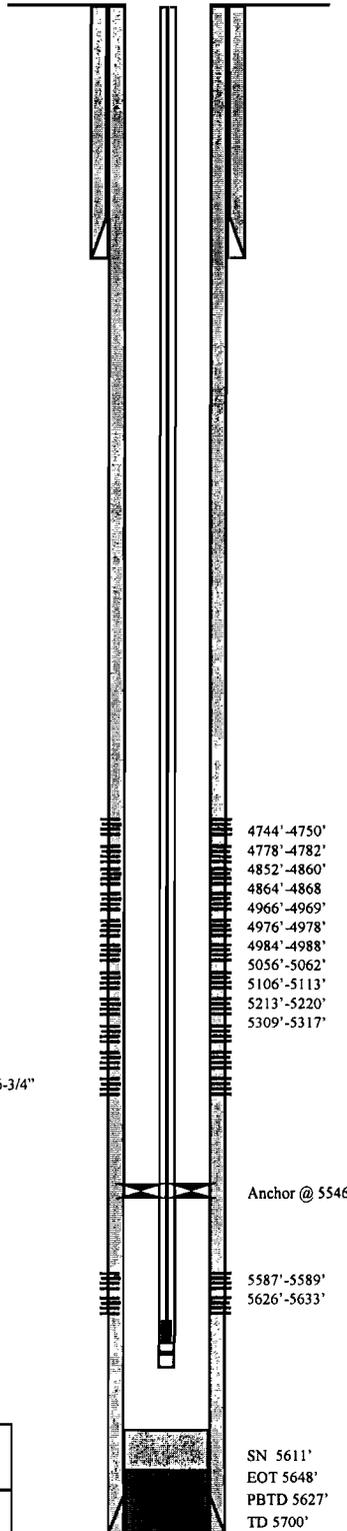
1/1/98 5213'-5317' **Frac LDC sand as follows:**
 104,300# of 20/40 sd in 521 bbls Delta
 Frac. Breakdown @ 2521 psi. Treated @
 avg rate of 30.1 BPM, avg press 2225
 psi. ISIP-2339 psi, 5-min 2228 psi.
 Flowback on 12/64" ck for 4 hrs & died.

1/6/98 4966'-5113' **Frac B/A sands as follows:**
 118,400# 20/40 sand in 585 bbls Delta
 Frac. Breakdown @ 1585 psi. Treated
 w/avg press of 1890 psi w/avg rate of
 34.5 BPM. ISIP - 1964 psi, 5 min 1857
 psi. Flowback on 12/64" ck for 2 hrs &
 died.

1/9/98 4744'-4868' **Frac D/C sands as follows:**
 104,300# 20/40 sand in 502 bbls of
 Delta Frac. Breakdown @ 2414 psi.
 Treated @ avg press of 1850 psi w/avg
 rate of 32.3 BPM. ISIP-2084 psi, 5 min
 1937 psi. Flowback on 12/64" ck for 2-
 1/2 hrs & died.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
12/24/97	5587'-5589'	4 JSPF	8 holes
12/24/97	5626'-5633'	4 JSPF	28 holes
12/31/97	5213'-5220'	4 JSPF	28 holes
12/31/97	5309'-5317'	4 JSPF	32 holes
01/04/98	4966'-4969'	4 JSPF	12 holes
01/04/98	4976'-4978'	4 JSPF	8 holes
01/04/98	4984'-4988'	4 JSPF	16 holes
01/04/98	5056'-5062'	4 JSPF	24 holes
01/04/98	5106'-5113'	4 JSPF	28 holes
01/08/98	4744'-4750'	4 JSPF	24 holes
01/08/98	4778'-4782'	4 JSPF	16 holes
01/08/98	4852'-4860'	4 JSPF	32 holes
01/08/98	4864'-4868'	4 JSPF	16 holes



4744'-4750'
 4778'-4782'
 4852'-4860'
 4864'-4868'
 4966'-4969'
 4976'-4978'
 4984'-4988'
 5056'-5062'
 5106'-5113'
 5213'-5220'
 5309'-5317'

Anchor @ 5546'

5587'-5589'
 5626'-5633'

SN 5611'
 EOT 5648'
 PBTB 5627'
 TD 5700'



Inland Resources Inc.

Nine Mile 7-7
 2048' FNL 1769' FEL
 SWNE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31778; Lease #U-74390

West Point #8-7-9-16

Spud Date: 3/24/2001
 Put on Production: 5/01/2001
 GL: 5901' KB: 55911'

Initial Production: 159.6 BOPD,
 179 MCFD, 48.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.35')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5984.80')
 DEPTH LANDED: 5980.40'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

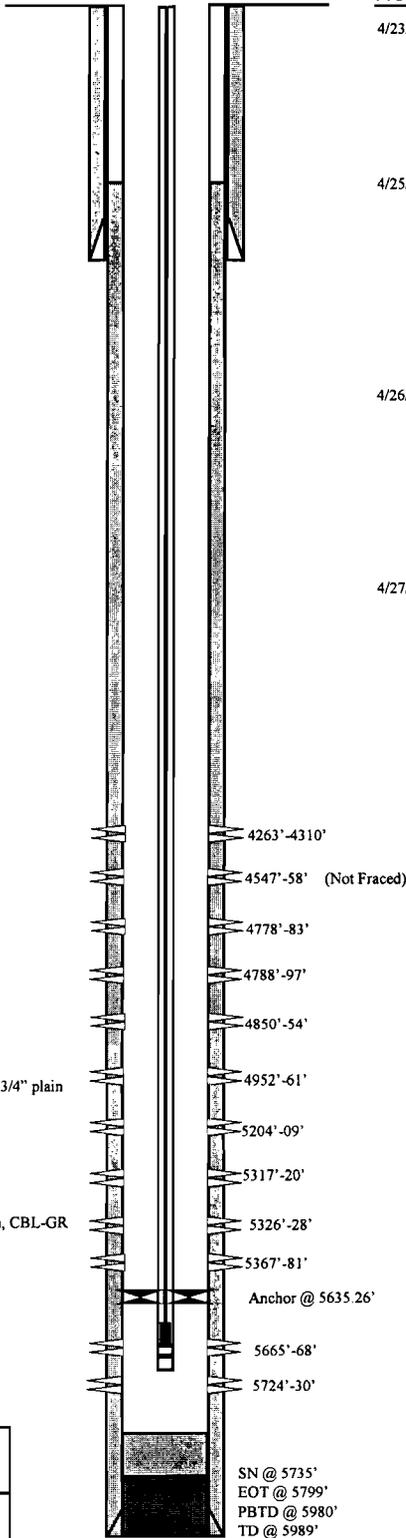
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts
 TUBING ANCHOR: 5635.26'
 SEATING NIPPLE: 2-3/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5799.73'
 SN LANDED AT: 5735.02'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 125 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-4", 2-6", 1-8"x3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOBS

4/23/01	5724'-30'	Frac CP-2 sands as follows: 31,133# 20/40 sand in 327 bbls Viking 1-25 Fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP 1840 psi. Flow back on 12/64 choke for 2 hrs & died.
	5665'-68'	
4/25/01	5367'-81'	Frac A/LODC sands as follows: 48,733# 20/40 sand in 414 bbls Viking 1-25 Fluid. Treated @ avg press of 2080 psi w/ avg rate of 29.7 BPM. ISIP 2160 psi. Flow back on 12/64 choke for 2.5 hrs & died.
	5326'-28'	
	5317'-20'	
	5204'-09'	
4/26/01	4952'-61'	Frac C, D sands as follows: 101,150# 20/40 sand in 694 bbls Viking 1-25 Fluid. Treated @ avg press of 1760 psi w/ avg rate of 30.4 BPM. ISIP 2040 psi.
	4850'-54'	
	4788'-97'	
	4779'-83'	Frac GB-4, GB-6 sands as follows: 185,360# 20/40 sand in 1209 bbls Viking 1-25 Fluid. Treated @ avg press of 1650 psi w/ avg rate of 30.2 BPM. ISIP 1890 psi. Flow back on 12/64 choke for 6 hrs & died.
4/27/01	4263'-10'	



PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
4/23/01	5724'-30'	4	JSPF 24 holes
4/23/01	5665'-68'	4	JSPF 12 holes
4/25/01	5367'-81'	4	JSPF 56 holes
4/25/01	5326'-28'	4	JSPF 08 holes
4/25/01	5317'-20'	4	JSPF 12 holes
4/25/01	5204'-09'	4	JSPF 20 holes
4/26/01	4952'-61'	4	JSPF 36 holes
4/26/01	4850'-54'	4	JSPF 16 holes
4/26/01	4788'-97'	4	JSPF 36 holes
4/26/01	4779'-83'	4	JSPF 16 holes
4/27/01	4547'-58'	4	JSPF 44 holes
4/27/01	4263'-4310'	4	JSPF 188 holes

SN @ 5735'
 EOT @ 5799'
 PBD @ 5980'
 TD @ 5989'



Inland Resources Inc.

West Point #8-7-9-16

2081' FNL & 721 FEL

SENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32211; Lease #UTU-74390

BDH
 5/31/01

Nine Mile #10-7

Spud Date: 12/1/97
 Put on Production: 1/10/98
 GL: 5850' KB: 5862'

Initial Production: 150 BOPD,
 186 MCFPD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 290'
 DEPTH LANDED: 303' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sks Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts.
 DEPTH LANDED: 5858'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 430 sks Hibond mixed & 360 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 182 jts
 TUBING ANCHOR: 5573.24' KB
 TOTAL STRING LENGTH: 5690.81'
 SN LANDED AT: 5638.57' KB
 EOT @: 5702.81' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 123-3/4" plain; 94-3/4" scraped; 1-4' x 3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: DIGL/SP/GR/CAL (5854'-302')
 DSN/SDL/GR (5800'-3000')

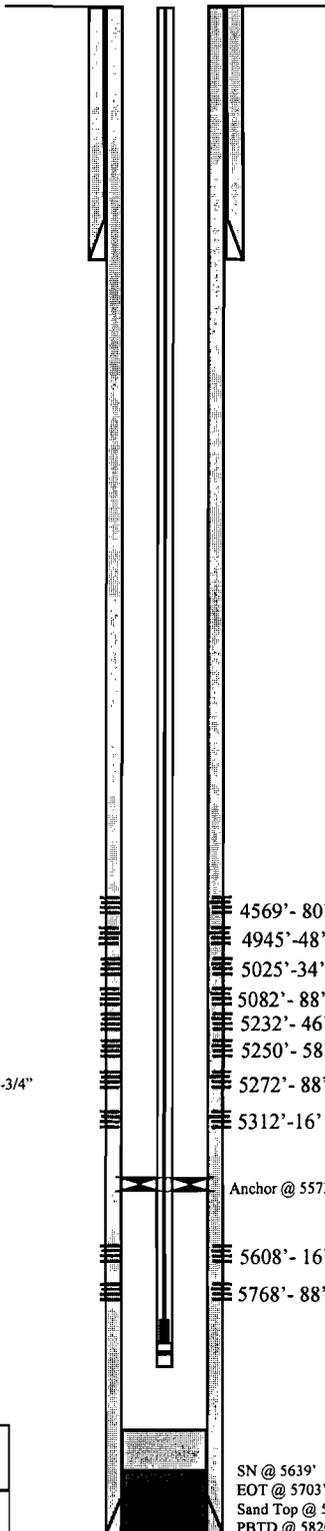
FRAC JOB

12/30/97 5608'-5788' **Frac CP sand as follows:**
 129,100# of 20/40 sd in 627 bbls
 Delta Frac. Treated @ avg rate 35 bpm,
 avg press 1600 psi. Breakdown @ 2573
 psi. ISIP-2029 psi, 5-min 1781 psi.
 Flowback for 4 hrs & died.

1/1/98 5232'-5316' **Frac LDC sand as follows:**
 125,400# of 20/40 sd in 560 bbls Delta
 Frac. Breakdown @ 3322 psi. Treated @
 avg rate of 30.3 BPM, avg press 2600
 psi. ISIP-2892 psi, 5-min 3349 psi.
 Flowback on 12/64" ck for 5 hrs & died.

1/4/98 4945'-5088' **Frac A sand as follows:**
 127,200# 20/40 sand in 608 bbls Delta
 Frac. Breakdown @ 2519 psi. Treated
 w/avg press of 2493 psi w/avg rate of
 35 BPM. ISIP - 3120 psi, 5 min 2791
 psi. Flowback on 12/64" ck for 3 hrs &
 died.

1/8/98 4569'-4580' **Frac YDC sands as follows:**
 59,000# 20/40 sand in 374 bbls of
 Delta Frac. Breakdown @ 2197 psi.
 Treated @ avg press of 2800 psi w/avg
 rate of 27 BPM. ISIP-3904 psi, 5 min
 3101 psi. Flowback on 12/64" ck for 2-
 1/2 hrs & died.



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
12/25/97	5608'-5616'	4 JSPF	32 holes
12/25/97	5768'-5788'	4 JSPF	80 holes
12/31/97	5232'-5246'	4 JSPF	56 holes
12/31/97	5250'-5258'	4 JSPF	32 holes
12/31/97	5272'-5288'	4 JSPF	64 holes
12/31/97	5312'-5316'	4 JSPF	16 holes
1/3/98	4945'-4948'	4 JSPF	12 holes
1/3/98	5025'-5034'	4 JSPF	36 holes
1/3/98	5082'-5088'	4 JSPF	24 holes
1/6/98	4569'-4580'	4 JSPF	44 holes

SN @ 5639'
 EOT @ 5703'
 Sand Top @ 5800'
 PBTB @ 5820'
 TD @ 5858'



Inland Resources Inc.

Nine Mile #10-7

2131 FSL 1910 FEL

NWSE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31773; Lease #UTU-74390

Monument Federal 23-7

Spud Date: 10-16-96
 Put on Production: 11-19-96
 GL: ? KB: ?

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: ?

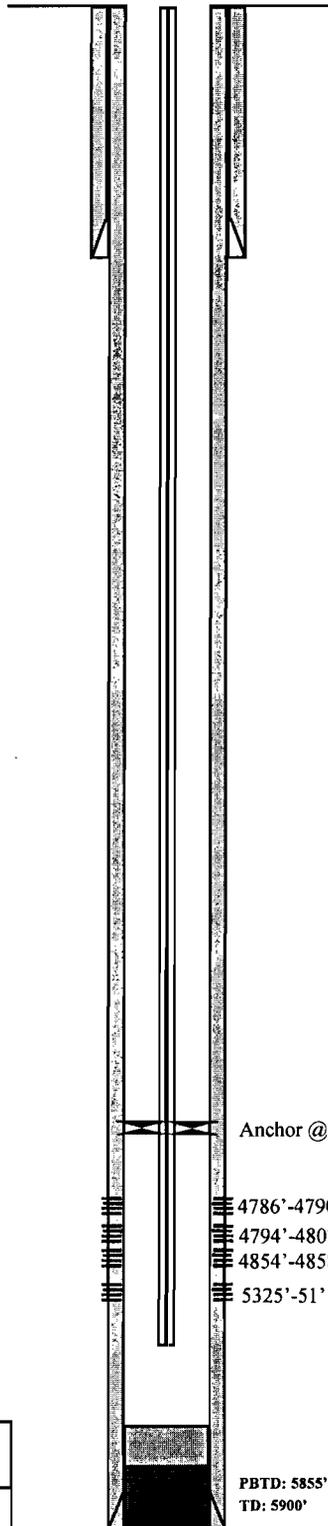
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5868.42')
 DEPTH LANDED: 5878.42'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Super "G" & 340 sx 50/50 Poz

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 J-55
 NO. OF JOINTS: 174 jts.
 TUBING ANCHOR: 4720.47'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5400.26'

Proposed Injection Wellbore Diagram



FRAC JOB

10-30-96 5325'-5351' Frac as follows:
 23,200# 20/40 & 57,880# 16/30 sd
 ATP-2790 psi, ATR-32 BPM. ISIP-
 2660 psi, 5 min 2120 psi.
 11-04-96 4786'-4858' Frac as follows:
 56,000# 16/30 sd. ATP-2350 psi,
 ATR-32.9 BPM. ISIP-2500 psi,
 5 min 1760 psi.

PERFORATION RECORD

10-29-96	5325'-5351'	2 JSPP	52 holes
11-01-96	4786'-4790'	4 JSPP	16 holes
11-01-96	4794'-4807'	4 JSPP	52 holes
11-01-96	4854'-4858'	4 JSPP	16 holes



Inland Resources Inc.
 Monument Federal 23-7
 2259' FSL and 2020' FWL
 NESW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31694; Lease #U-74390

BHD: 5855'
 TD: 5900'

Nine Mile #15-7

Spud Date: 12/2/97
 Put on Production: 1/14/98GL:
 5923' KB: 5935'

Initial Production: 66 BOPD,
 76 MCFPD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (286')
 DEPTH LANDED: 288'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5827')
 DEPTH LANDED: 5839'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sks Hibond mixed & 300 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 176 jts
 TUBING ANCHOR: 5522'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5619'

SUCKER RODS

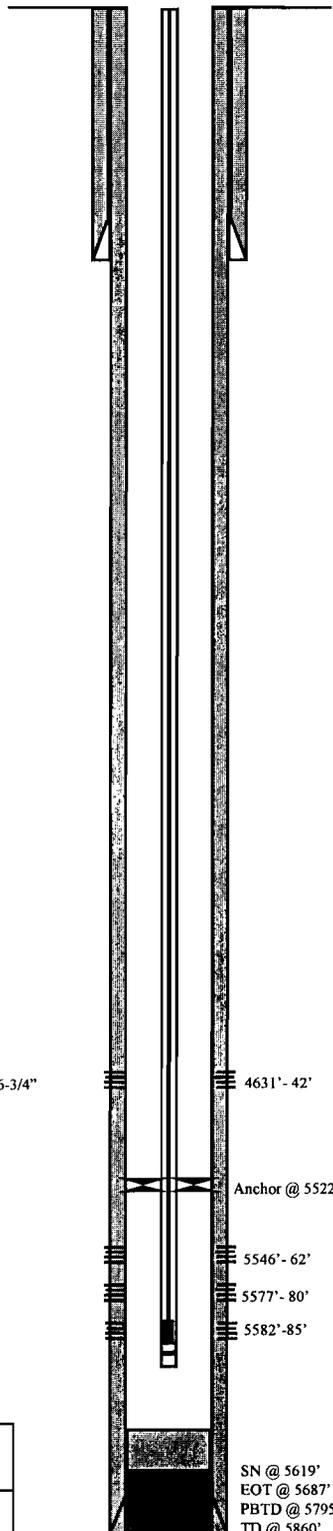
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 96-3/4" scraped; 1-6', 1-4' x 3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 8.5 SPM
 LOGS: DIGL/SP/GR/CAL (5863'-300')
 DSN/SDL/GR (5832'-3000')

FRAC JOB

1/8/98 5546'-5585' **Frac CP sand as follows:**
 104,400# of 20/40 sd in 525 bbls
 Delta Frac. Treated @ avg rate 32.3 bpm,
 avg press 1650 psi. Breakdown @ 2996
 psi. ISIP-2900 psi, 5-min 2007 psi.
 Flowback for 3 hrs & died.
 1/10/98 4631'-4642' **Frac D sand as follows:**
 104,400# of 20/40 sd in 507 bbls Delta
 Frac. Breakdown @ 2460 psi. Treated @
 avg rate of 26.4 BPM, avg press 2100
 psi. ISIP-2424 psi, 5-min 2262 psi.
 Flowback on 12/64" ck for 4 hrs & died.

PERFORATION RECORD

1/8/98	5546'-5562'	4 JSPF	24 holes
1/8/98	5577'-5580'	4 JSPF	12 holes
1/8/98	5582'-5585'	4 JSPF	12 holes
1/9/98	4631'-4642'	4 JSPF	44 holes





Inland Resources Inc.
Nine Mile #15-7
 701.2 FSL 2074.8 FEL
 SWSE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31803; Lease #U-74390

Nine Mile #16-7-9-16

Spud Date: 3/23/98
 Put on Production: 4/14/01
 GL: 5999' KB: 6009'

Initial Production: 205.5BOPD,
 442.1 MCFD, 70 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.6')
 LANDED @ 295.1'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. 5959.62'
 LANDED @ 5955.22'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT:

TUBING

SIZE/GRADE/AWT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5638.76')
 TUBING ANCHOR: 5648.75'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5812.5'
 SN LANDED AT: 5778.38' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars, 10-3/4" scraper rods, 126-3/4" slick,
 90-3/4" scraper rods, 1-2", 1-4", 1-6", 1-8" x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4.5
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

4/3/01 5734-38', 5698-5716'
Frac CP sands as follows: Frac with 91,020# 20/40 sand in 674 bbls Viking I-25 fluid. Perfs broke down @ 2126 psi. Treated @ avg press of 1700 psi w/avg rate of 29.3 BPM. ISIP 1850 psi.

4/4/01 5370-88', 5430-50'
Frac LDC sand as follows: Set plug at 5503'. Frac with 161,000# 20/40 sand in 1046 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate 28.7 BPM. ISIP 3090 psi.

4/5/01 5336-40', 5308-27', 5264-70'
Frac A-3/LDC sands as follows: Set plug @ 5360'. Frac w/ 140,400# 20/40 sand in 925 bbls Viking I-25 fluid. Perfs broke down @ 3121 psi. Treated @ avg press of 2550 psi w/avg rate of 31 BPM. ISIP 2530 psi.

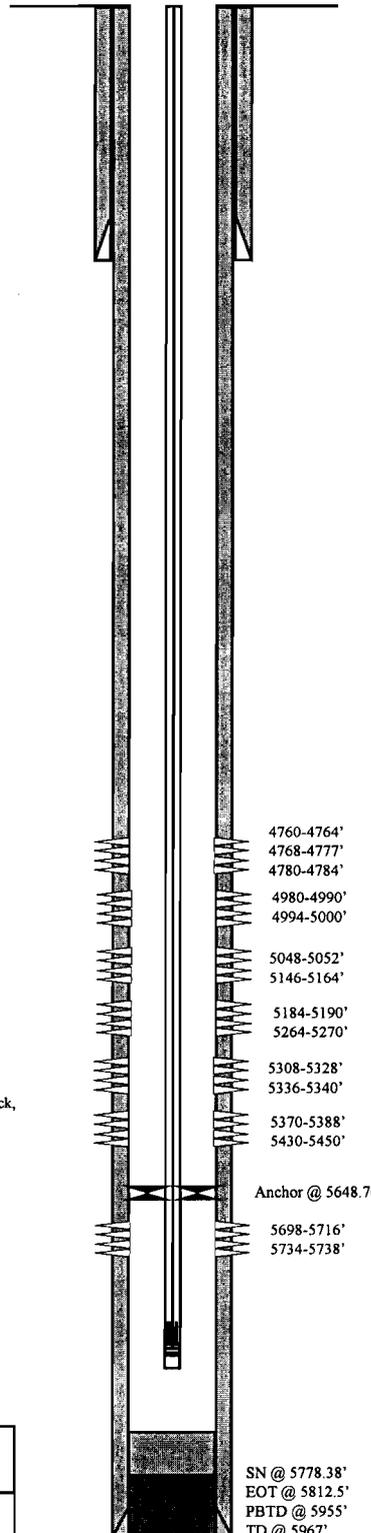
4/6/01 5184-90', 5146-64'
Frac A sands as follows: Set plug @ 5243'. Frac with 130,440# 20/40 sand in 852 bbls Viking I-25 fluid. Perfs broke down @ 2700 psi. Treated @ avg press of 2050 psi w/avg rate of 30.3 BPM. ISIP 1950 psi.

4/9/01 5048-52', 4994-5000', 4980-90'
Frac B sand as follows: Set plug at 5116'. Frac with 94,800# 20/40 sand in 648 bbls Viking I-25 fluid. Perfs broke down @ 2500 psi. Treated @ avg press of 2050 psi w/avg rate 27.3 BPM. ISIP 2020 psi.

4/10/01 4780-84', 4768-77', 4760-64'
Frac D sands as follows: Set plug @ 4831'. Frac with 82,840# 20/40 sand in 544 bbls Viking I-25 fluid. Perfs broke down @ 2581 psi. Treated @ avg press of 1800 psi w/avg rate of 29.2 BPM. ISIP 2010 psi.

PERFORATION RECORD

Date	Interval	Tool	Holes
4/3/01	5734'-5738'	4 JSPF	16 holes
4/3/01	5698'-5716'	4 JSPF	72 holes
4/4/01	5430'-5450'	4 JSPF	80 holes
4/4/01	5370'-5388'	4 JSPF	72 holes
4/5/01	5336'-5340'	4 JSPF	16 holes
4/5/01	5308'-5328'	4 JSPF	80 holes
4/5/01	5264'-5270'	4 JSPF	24 holes
4/6/01	5184'-5190'	4 JSPF	24 holes
4/6/01	5146'-5164'	4 JSPF	72 holes
4/9/01	5048'-5052'	4 JSPF	16 holes
4/9/01	4994'-5000'	4 JSPF	24 holes
4/9/01	4980'-4990'	4 JSPF	40 holes
4/9/01	4780'-4784'	4 JSPF	16 holes
4/9/01	4768'-4777'	4 JSPF	36 holes
4/9/01	4760'-4764'	4 JSPF	16 holes



SN @ 5778.38'
 EOT @ 5812.5'
 PBTD @ 5955'
 TD @ 5967'



Inland Resources Inc.
 NINE MILE #16-7-9-16
 660' FSL & 660' FEL
 SESE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31804; Lease #UTU-74390

Monument Federal 41-18-9-16

Spud Date: 06/20/96
 Put on Production: 7/19/96
 GL: 6019' KB: 6029' (10' KB)

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 265'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" w/2% CaCl₂ + 1/4# /sx Cello Flake

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5874')
 DEPTH LANDED: 5884' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs super "G" + 3% salt + 2% gel, 2#/sx Kol seal, 1/4#/sx Cello Flake, 20# static free. Tail w/360 sxs 50/50 poz, 2% gel, 1/4#/sx cello flake, 2#/sx Kol-seal.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts. (5231.60')
 TUBING ANCHOR: 5241.60' KB
 NO. OF JOINTS: 3 jts. (5244.40')
 SN LANDED AT: 5334.79' KB
 NO. OF JOINTS: 2 jts. (5335.89')
 TOTAL STRING LENGTH: EOT @ 5395.39' KB

ROD STRING

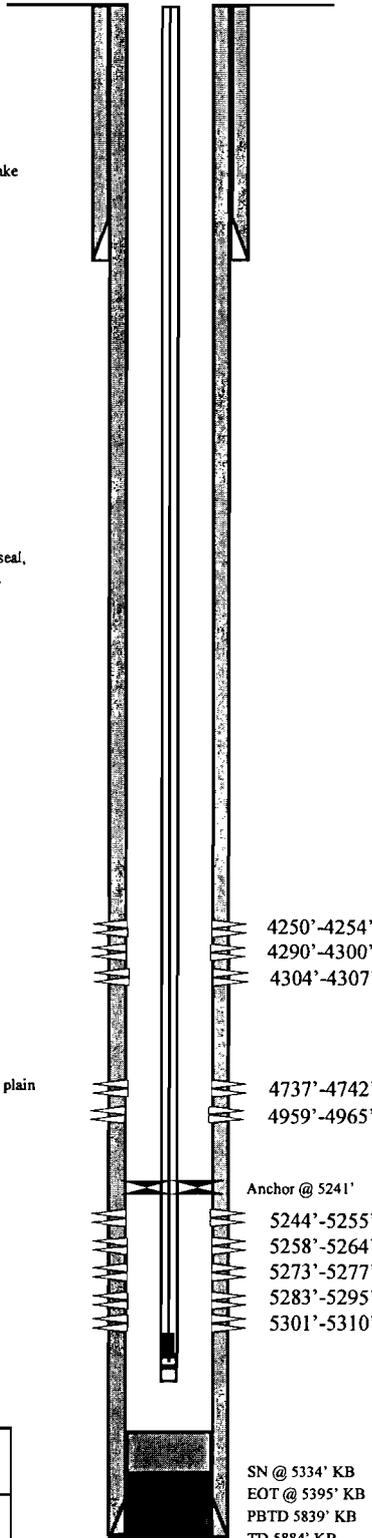
POLISHED ROD: 1-1/4" x 22' polished rod
 SUCKER RODS: 107 - 3/4" plain rods, 8 - 3/4" guided rods, 72 - 3/4" plain rods, 23 - 3/4" guided rods, 3 - 1-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 74" 6.5 SPM
 LOGS: CBL/GR

FRAC JOB

7/02/96 5244'-5310' 42,168 gals 2% KCL wtr & 54,070 # 20/40 ss and 98,380 # 16/30 ss. Used 1004 bbls wtr. Start forced closure flow back @ 1.0 bpm. Flowed back 450 bbls wtr, 0 bbls wtr, and trace of sand.
 7/08/96 4737'-4965' 18,900 gals 2% KCL wtr & 50,000 # / 16/30 ss. No flow back.
 7/08/96 4250'-4307' 22,470 gals 2% KCL wtr and 78,230 # 16/30 mesh ss. 32.5 BPOM. Start forced closure flow back @ .5 bpm, flow back 15 BW.
 8/6/01 Tubing job. Updated tubing & rod details.

PERFORATION RECORD

4250'-4254' 4 SPF 16 holes
 4290'-4300' 4 SPF 40 holes
 4304'-4307' 4 SPF 12 holes
 4737'-4742' 7 holes
 4959'-4965' 7 holes
 5244'-5255' 2 SPF 22 holes
 5258'-5264' 2 SPF 12 holes
 5273'-5277' 2 SPF 8 holes
 5283'-5295' 2 SPF 24 holes
 5301'-5310' 2 SPF 18 holes



Inland Resources Inc.
Monument Federal 41-18
 497' FNL and 424' FEL
 NENE Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-34646; Lease #U-74390

West Point #5-8-9-16

Spud Date: 3/08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD, 323 MCFD,
 194 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59')
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5992')
 DEPTH LANDED: 5958'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts
 TUBING ANCHOR: 5755.66'
 SEATING NIPPLE: 2-3/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5856.81'
 SN LANDED AT: 5823.01'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 128 - 3/4" plain rods, 90 - 3/4" scraped rods, 1-4', 1-6' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15-1/2" RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 7
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

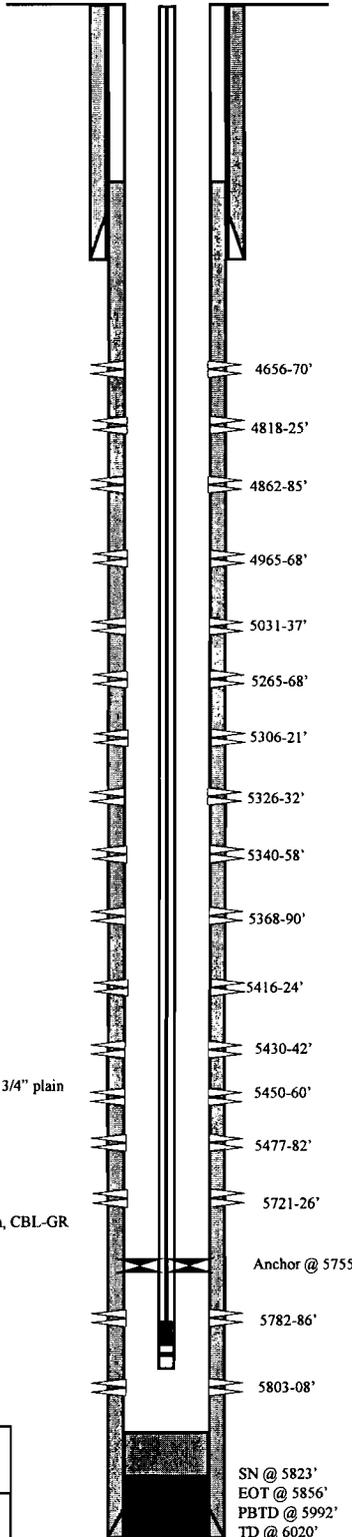
5/3/01 5721'-5808' **Frac CP sands as follows:**
 53,348# 20/40 sand in 448 bbls Viking I-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.

5/4/01 5265'-5482' **Frac A/LODC sands as follows:**
 541,852# 20/40 sand in 3809 bbls Viking I-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died

5/7/01 4965'-5037' **Frac B&C sands as follows:**
 51,400# 20/40 sand in 397 bbls Viking I-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.

5/8/01 4818'-4885' **Frac D-2 sand as follows:**
 147,940# 20/40 sand in 881 bbls Viking I-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM. ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.

5/9/01 4656'-70' **Frac Stray sand as follows:**
 64,794# 20/40 sand in 469 bbls Viking I-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM. ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.



PERFORATION RECORD

Date	Depth	Tool	Holes
5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes

Inland Resources Inc.
West Point #5-8-9-16
 1984' FNL & 659' FWL
 SWNW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32209; Lease #UTU-74390

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 3

Office (435) 722-5068
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>240</u>	+ 61 <u>4</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)		<u>130</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)		<u>72</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)		<u>41</u>	+ 12.2 <u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>	
13. Total Iron (Fe)		<u>0.6</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,080 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Analytical Laboratory Report for:
Inland Production



**BJ Unichem
Chemical Services**

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point, 9-7-9-16

Lab Test No: 2001401954 Sample Date: 09/26/2001
 Specific Gravity: 1.016
 TDS: 22541
 pH: 8.20

Cations:	mg/L	as:
Calcium	160	(Ca ⁺⁺)
Magnesium	63	(Mg ⁺⁺)
Sodium	8395	(Na ⁺)
Iron	2.60	(Fe ⁺⁺)
Manganese	0.10	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1220	(HCO ₃ ⁻)
Carbonate	0	(CO ₃ ⁼)
Sulfate	0	(SO ₄ ⁼)
Chloride	12700	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Comments:

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) WP 9-7

Attachment F
Page 3 of 3

Report Date: 09-27-2001

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)		
Calcite (CaCO3)	47.57	Calcite (CaCO3)		27.64
Aragonite (CaCO3)	40.30	Aragonite (CaCO3)		27.50
Witherite (BaCO3)	0.00	Witherite (BaCO3)		-3.81
Anhydrite (CaSO4)	0.00	Anhydrite (CaSO4)		-750.26
Gypsum (CaSO4*2H2O)	0.00	Gypsum (CaSO4*2H2O)		-759.08
Barite (BaSO4)	0.00	Barite (BaSO4)		-5.78
Hydroxyapatite	0.00	Hydroxyapatite		-338.93
Iron hydroxide (Fe(OH)3)	0.00	Iron hydroxide (Fe(OH)3)		-0.184
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)		-0.0642
SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	1.93	Calcium	160.20	120.79
Stiff Davis Index	1.67	Barium	0.00	0.00
		Carbonate	248.33	49.32
		Phosphate	0.00	0.00
		Sulfate	0.00	0.00

OPERATING CONDITIONS

Temperature (°F) 100.00
Time (mins) 3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**WEST POINT 9-7-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4268	4292	4280	2050	0.91	2035
5184	5222	5203	2340	0.88	2320
5382	5438	5410	2710	0.93	2684
5711	5872	5792	2000	0.78	1960
				Minimum	<u><u>1960</u></u> ←

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: West Point 9-7-9-16

Report Date: 4/17/01

Completion Day: 29/01

Present Operation: New Completion

Rig: Key # 965

WELL STATUS

Surf Csg: 85/8" @ 305' Prod Csg: 5 1/2" 15.5# @ 5995' Csg PBTD: 5980'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5980'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-1sds	5711-5716'	4/20
			CP-2 sds	5741-5748'	4/28
			CP-3 sds	5866-5872'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Apr-01

SITP: _____ SICP: _____

Rig up B.J. frac service and Frac the CP-sands (1,2,3) Pump 252 bbls with 59,200 # 20/40 sand in Viking I-25 fluid. Start immediately flow back @ 1bbl/min. Flowed back 130bbls in 3 hrs. (26%.) Rig up Schlumberger and TIH w/ HE wireline set. Set @ 5460'. Then perforate the LODC sands @ 5382-5395', 5400-5416', 5428-5438', All w/ 4/JSPF.

Rig up B.J. to frac LODC sands see day 2B

□

Starting fluid load to be recovered: 30 Starting oil rec to date: _____
 Fluid lost/recovered today: 368 Oil lost/recovered today: _____
 Ending fluid to be recovered: 398 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP sands

- 4000 gals of pad
- 3200 gals W/ 1-5 ppg of 20/40 sand
- 6400 gals W/ 5-8 ppg of 20/40 sand
- 1000 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5628 gals of slick water
- F.G. .779

Key # 965	\$0
IPC supervision	\$200
BOP's	\$130
B.J. Cp frac	\$25,000
Water & gas/ frac	\$250
Schlumberger LODC	\$4,698

Max TP: 2190 Max Rate: 30 Total fluid pmpd: 498

Avg TP: 1680 Avg Rate: 30 Total Prop pmpd: 59,200#

ISIP: 2000 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Pat Wisener

DAILY COST: \$30,278
TOTAL WELL COST: \$233,755



DAILY COMPLETION REPORT

WELL NAME: West Point 9-7-9-16 **Report Date:** 4/17/01 **Completion Day:** 2b
Present Operation: New Completion **Rig:** Key # 965

WELL STATUS

Surf Csg: 8 5/8" @ 305' **Prod Csg:** 5 1/2" 15.5# @ 5995' **Csg PBTD:** 5980'
Tbg: **Size:** 2 7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 0 **BP/Sand PBTD:** 5460

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC	5400-5416'	4/64
			LODC	5426-5438'	4/48
			CP-1sds	5711-5716'	4/20
			CP-2 sds	5741-5748'	4/28
LODC	5382-5396'	4/56	CP-3 sds	5866-5872'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Apr-01 **SI / P:** _____ **SICP:** _____

Rig up B.J. frac service and frac the LODC sands Pump 678 bbls with 161,500 # 20/40 sand in Viking I-25 fluid. Start immediately flow back @ 1 bbl/min. Flowed back 650 bbls in 10.25 hrs. (61 %). EST. 803 bbls to recover.

Starting fluid load to be recovered: 398 **Starting oil rec to date:** _____
Fluid lost/recovered today: 405 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 803 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail:

LODC sands

- 10000 gals of pad
- 8500 gals W/ 1-5 ppg of 20/40 sand
- 16000 gals W/ 5-8 ppg of 20/40 sand
- 4000 gals W/ 8 ppg of 20/40 sand
- Flush W/ gals of slick water
- F.G. .934

Key # 965	\$2,415
IPC supervision	\$0
BOP's	\$0
B.J. LODC frac	\$35,650

Max TP: 4200 **Max Rate:** 30 **Total fluid pmpd:** 1055

Avg TP: 2700 **Avg Rate:** 30 **Total Prop pmpd:** 161,500#

ISIP: 2710 **5 min:** _____ **10 min:** _____ **15 min:** _____

Completion Supervisor: Pat Wisener

DAILY COST: \$38,065
TOTAL WELL COST: \$271,820



DAILY COMPLETION REPORT

WELL NAME: West Point 9-7-9-16 Report Date: 4/18/01 Day: 03
Operation: Completion Rig: Key # 965

WELL STATUS

Surf Csg: 85/8" @ 305' Prod Csg: 5 1/2" 15.5# @ 5995' Csg PBTD: 5980'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5460'
BP/Sand PBTD: 5306'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC	5400-5416'	4/64
			LODC	5426-5438'	4/48
A .5 sds	5184-5192'	4/32	CP-1sds	5711-5716'	4/20
A1 sds	5214-5222'	4/32	CP-2 sds	5741-5748'	4/28
LODC	5382-5396'	4/56	CP-3 sds	5866-5872'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 17-Apr-01 SITP: SICP: 75

Bleed pressure off well. Rec est 7 BTF W/ tr oil. TIH W/ 5 1/2" "TS" RBP & tbg. Tbg displaced 12 BW on TIH. Set plug @ 5306'. Press test plug to 3000 psi. TOH W/ tbg & RH. RU Schlumberger and perf A .5 sds @ 5184-92' & A1 sds @ 5214-22' w/ 4 jspf. 1 run total. RU BJ Services and frac A sds W/ 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke dn @ 3031 psi. Treated @ ave press of 1900 psi W/ ave rate of 29.5 BPM. ISIP-2340 psi. RD BJ & WLT. Start immediate flowback of A sd frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 146 BTF (est 33% of frac load). SIFN W/ est 1172 BWTR.

Starting fluid load to be recovered: 901 (corr) Starting oil rec to date: 0
Fluid lost/recovered today: 271 Oil lost/recovered today: 0
Ending fluid to be recovered: 1172 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: A sands

- 3500 gals of pad
- 3000 gals W/ 1-5 ppg of 20/40 sand
- 6000 gals W/ 5-8 ppg of 20/40 sand
- 702 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5124 gals of slick water

COSTS

KES rig	\$2,185
BOP	\$130
RBP rental	\$600
Schlumberger--A sds	\$2,408
BJ Services--A sds	\$25,095
Frac wtr	\$150
Fuel gas (+/- 30 mcf)	\$180
Loc preparation	\$300
Csg scraper	\$250
HO trk (CBL)	\$250
IPC Supervision	\$200

Max TP: 2593 Max Rate: 29.8 BPM Total fluid pmpd: 436 bbls
Avg TP: 1900 Avg Rate: 29.5 BPM Total Prop pmpd: 53,000#
ISIP: 2340 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$31,748
TOTAL WELL COST: \$303,568



DAILY COMPLETION REPORT

WELL NAME: West Point 9-7-9-16 **Report Date:** 4/19/01 **Day:** 04
Operation: Completion **Rig:** Key # 965

WELL STATUS

Surf Csg: 85/8" @ 305' **Prod Csg:** 5 1/2" 15.5# @ 5995' **Csg PBTD:** 5980'
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 0 **BP/Sand PBTD:** 5460'
BP/Sand PBTD: 4326'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>GB4 sds</u>	<u>4268-4292'</u>	<u>4/96</u>	<u>LODC</u>	<u>5400-5416'</u>	<u>4/64</u>
<u>D1 sds</u>	<u>4793-4797'</u>	<u>4/16</u>	<u>LODC</u>	<u>5426-5438'</u>	<u>4/48</u>
<u>A .5 sds</u>	<u>5184-5192'</u>	<u>4/32</u>	<u>CP-1sds</u>	<u>5711-5716'</u>	<u>4/20</u>
<u>A1 sds</u>	<u>5214-5222'</u>	<u>4/32</u>	<u>CP-2 sds</u>	<u>5741-5748'</u>	<u>4/28</u>
<u>LODC</u>	<u>5382-5396'</u>	<u>4/56</u>	<u>CP-3 sds</u>	<u>5866-5872'</u>	<u>4/24</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 18-Apr-01 **SITP:** **SICP:** 0

RU Schlumberger and perf D1 sds @ 4793-97' & GB4 sds @ 4268-92' W/ 4 JSPF. 2 runs total. RD WLT. TIH W/ RH, 2 3/8 tbg pup, 5 1/2" HD pkr & tbg. Tbg displaced 12 BW on TIH. Tag sd 5082'. C/O sd to RBP @ 5306'. Release plug. Pull up & re-set @ 4858'. Set pkr @ 4755'. Breakdown perfs 4793-97' (dn tbg) @ 3500 psi. Establish injection rate after 15 bbls of 3.5 BPM @ 2300 psi. Breakdn perfs 4268-92' (dn csg) @ 2000 psi. Establish injection rate of 4.8 BPM @ 1300 psi. Used 17 bbls wtr for breakdowns. Release pkr, retrieve plug f/ 4858'. Pull up & reset plug @ 4326'. Set pkr above & press test plug to 3000 psi. Release pkr. TOH W/ tbg, pkr & RH. RU BJ Services and frac GB sds W/ 100,550# 20/40 sand in 621 bbls Viking I-25 fluid. DID NOT FRAC D SD. Treated @ ave press of 1780 psi W/ ave rate of 29.9 BPM. ISIP-2050 psi. RD BJ. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 5 hrs & died. Rec 242 BTF (est 39% of frac load). SIFN W/ est 1556 BWTR.

Starting fluid load to be recovered: 1172 **Starting oil rec to date:** 0
Fluid lost/recovered today: 384 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 1556 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 sands

- 4500 gals of pad
- 5000 gals W/ 1-5 ppg of 20/40 sand
- 9600 gals W/ 5-8 ppg of 20/40 sand
- 2788 gals W/ 8 ppg of 20/40 sand
- Flush W/ 4200 gals of slick water

COSTS

<u>KES rig</u>	<u>\$3,175</u>
<u>BOP</u>	<u>\$130</u>
<u>Weatherford service</u>	<u>\$475</u>
<u>Schlumberger--D/GB</u>	<u>\$3,069</u>
<u>BJ Services--GB sds</u>	<u>\$25,222</u>
<u>Frac wtr</u>	<u>\$150</u>
<u>Fuel gas (+/- 30 mcf)</u>	<u>\$180</u>
<u>Frac tks (5 X 4 days)</u>	<u>\$800</u>
<u>Frac head rental</u>	<u>\$200</u>
<u>IPC Supervision</u>	<u>\$200</u>

Max TP: 2204 **Max Rate:** 30 BPM **Total fluid pmpd:** 621 bbls
Avg TP: 1780 **Avg Rate:** 29.9 BPM **Total Prop pmpd:** 100,550#
ISIP: 2050 **5 min:** **10 min:** **15 min:**

Completion Supervisor: Gary Dietz

DAILY COST: \$33,601
TOTAL WELL COST: \$337,169

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 311' plug from 5611'-5922' with 40 sx Class "G" cement.
2. Plug #2 Set 404' plug from 5084'-5488' with 50 sx Class "G" cement.
3. Plug #3 Set 154' plug from 4693'-4847' with 20 sx Class "G" cement.
4. Plug #4 Set 174' plug from 4168'-4342' with 20 sx Class "G" cement.
5. Plug #5 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
6. Plug #6 Set 100' plug from 255'-355' (50' on either side of casing shoe) with 15 sx Class "G" cement.
7. Plug #7 Set 50' plug from surface with 10 sx Class "G" cement.
8. Plug #8 Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 305' to surface.

The approximate cost to plug and abandon this well is \$18,000.

West Point #9-7-9-16

Spud Date: 3/20/01
 Put on Production: 4/21/01
 GL: 5963' KB: 5973'

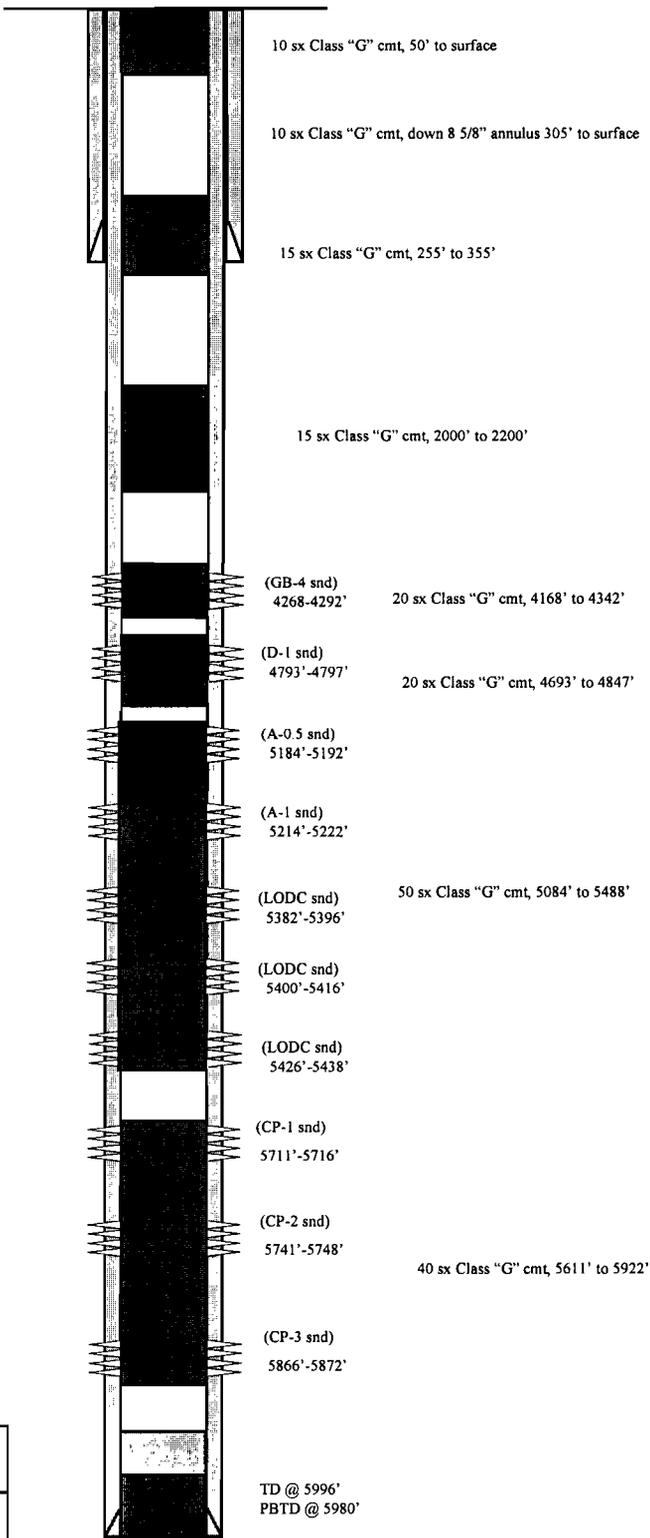
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.92')
 DEPTH LANDED: 304.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5999.75')
 DEPTH LANDED: 5995.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL





Inland Resources Inc.
West Point #9-7-9-16
 1980' FSL & 660' FEL
 NESE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32212; Lease #UTU-74390

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas well [] Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SE 1980 fsl, 660 fel Sec. 7, T9S, R16E

5. Lease Designation and Serial No. UTU-74390

6. If Indian, Allottee or Tribe Name NA

7. If unit or CA, Agreement Designation West Point Unit

8. Well Name and No. West Point 9-7

9. API Well No. 43-013-32212

10. Field and Pool, or Exploratory Area Monument Butte

11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct. Signed [Signature] Title Regulatory Specialist

Date 11/01/01

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF	:	
INLAND PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	
SOUTH WELLS DRAW 5-2-9-16 WELL	:	NOTICE OF AGENCY
LOCATED IN SEC. 2, T 9 S, R 16 E; THE SOUTH	:	ACTION
WELLS DRAW 13-2-9-16 WELL LOCATED IN	:	
SEC. 2, T 9 S, R 16 E; AND THE WEST POINT	:	CAUSE NO. UIC 282
9-7-9-16 WELL LOCATED IN SEC. 7, T 9 S, R 16	:	
E, DUCHESNE COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	---	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

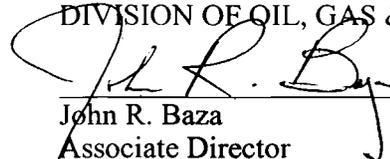
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 5-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; the South Wells Draw 13-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; and the West Point 9-7-9-16 well, located in Section 7, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Monument Butte South and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of November, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

Inland Production Company
South Wells Draw 5-2-9-16, South Wells Draw 13-2-9-16 and West Point 9-7-9-16
Cause No. UIC 282

Publication Notices were sent to the following:

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Via Facsimile (435) 722-4140
Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Duchesne County Planning
PO Box 317
Duchesne, UT 84066-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Executive Secretary
November 26, 2001

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	11/30/01

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201EJAX1
SCHEDULE	
START 11/30/01 END 11/30/01	
CUST. REF. NO.	
UIC 282	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
65 LINES	2.00 COLUMN
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	150.80
TOTAL COST	
150.80	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE : NOTICE OF AGENCY
APPLICATION OF INLAND : ACTION
PRODUCTION COMPANY FOR : CAUSE NO. UIC 282
ADMINISTRATIVE APPROVAL OF :
THE SOUTH WELLS DRAW :
5-2-9-16 WELL LOCATED IN :
SEC. 2, T 9 S, R 16 E; THE :
SOUTH WELLS DRAW 13-2-9- :
16 WELL LOCATED IN SEC. 2, :
T 9 S, R 16 E; AND THE WEST :
POINT 9-7-9-16 WELL LOCAT- :
ED IN SEC. 7, T 9 S, R 16 E :
DUCHESE COUNTY, UTAH, AS :
CLASS II INJECTION WELLS

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 5-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; the South Wells Draw 13-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; and the West Point 9-7-9-16 well, located in Section 7, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Monument Butte South and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of November, 2001.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director



AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 11/30/01 END 11/30/01

SIGNATURE *John R. Baza*

DATE 11/30/01

**THIS IS NOT A STATEMENT BUT A "PROOF OF
PLEASE PAY FROM BILLING STATEMENT.**

8201EJAX

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 282**

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of December, 20 01, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of December 20 01.

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE SOUTH WELLS DRAW 5-2-9-16 WELL LOCATED IN SEC. 2, T 9 S, R 16 E; THE SOUTH WELLS DRAW 13-2-9-16 WELL LOCATED IN SEC. 2, T 9 S, R 16 E; AND THE WEST POINT 9-7-9-16 WELL LOCATED IN SEC. 7, T 9 S, R 16 E, DUCHESNE

COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 5-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; the South Wells Draw 13-2-9-16 well, located in Section 2, Township 9 South, Range 16 East; and the West Point 9-7-9-16 well, located in Section 7, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Monument Butte South and West Point Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

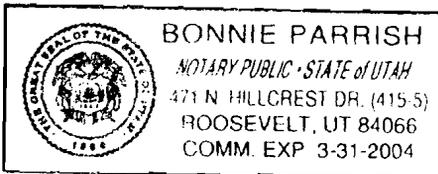
Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient informa-

Publisher

Subscribed and sworn to before me this 5 day of December 20 01

Bonnie Parrish

Notary Public



tion submitted by Inland
Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 26th day of
November, 2001.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza

Associate Director

Published in the
Uintah Basin Standard
December 4, 2001.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** West Point 9-7-9-16

Location: 7/9S/16E **API:** 43-013-32212

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 296 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5995'. A cement bond log demonstrates adequate bond in this well up to 980'. A 2 7/8 inch tubing with a packer will be set at 3879 feet. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells and 1 injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1400 feet. Injection shall be limited to the interval between 3519 feet and 5872 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 9-7-9-16 well is .78 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1960 psig. The requested maximum pressure is 1960 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 9-7-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 01/03/2002



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 7, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: West Point 9-7-9-16, Section 7, Township 9 South,
Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UIC-286.2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE Section 7, T9S R16E 1980 FSL 660 FEL		8. FARM OR LEASE NAME WEST POINT 9-7-9-16
14. API NUMBER 43-013-32212		9. WELL NO. WEST POINT 9-7-9-16
15. ELEVATIONS (Indicate whether DF, RT, GR, etc.) 5963 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NE/SE Section 7, T9S R16E
		12. COUNTY OR TERRITORY DUCHESNE
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIR LOG WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion
(OTHER) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 11/2/02. The rods and tubing anchor were removed an a packer was inserted in bottom hole assembly at 4187'. On 11/5/02 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 11/7/02 the casing was pressured to 1220 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were there to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Krishna Russell TITLE Production Clerk DATE 11/8/2002
 Krishna Russell

cc: BLM
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/7/02 Time 2:00 am pm

Test Conducted by: Penny Sticher

Others Present: Brent Cook

Well: <u>WA 9-7-9-16</u>	Field: <u>West point</u>
Well Location: <u>9-7</u>	API No: <u>43-013-32212</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1220</u>	psig
5	<u>1220</u>	psig
10	<u>1220</u>	psig
15	<u>1220</u>	psig
20	<u>1220</u>	psig
25	<u>1220</u>	psig
30 min	<u>1220</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 400 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: Penny Sticher



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-282

Operator: Inland Production Company
Well: West Point 9-7-9-16
Location: Section 7, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32212
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 7, 2002.
2. Maximum Allowable Injection Pressure: 1960 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3519' - 5872')

Approved by:


for John R. Baza
Associate Director

11/15/2002
Date

er

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT 9-7-9-16

9. API Well No.

43-013-32212

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> Other
-----------------------------------	-----------------------------------	-------------------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 660 FEL NE/SE Section 7, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Report of first injection <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 10:30 a.m. on 11/15/02.

RECEIVED

NOV 15 2002

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

11/15/2002

~~CONFIDENTIAL~~

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number
Location of Well	Field or Unit Name See Attached List
Footage : County :	Lease Designation and Number
QQ, Section, Township, Range: State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
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CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

8. WELL NAME and NUMBER:
WEST POINT 9-7-9-16

9. API NUMBER:
4301332212

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1980 FSL 660 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 7, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/10/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/9/07 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/10/07. The casing was pressured up to 1375 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1900 psig during the test. There was not a State representative available to witness the test.

API # 43-013-32212

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 10-23-07
By: *[Signature]*

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk

SIGNATURE *Callie Ross* DATE 10/19/2007

(This space for State use only)

COPY SENT TO DOGM
Date: 10-24-07
Initials: RM

RECEIVED
OCT 23 2007
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/10/07 Time 9:00 (am/pm)

Test Conducted by: Gordon Womack

Others Present: _____

Well: <u>WP-9-7-9-16</u>	Field: <u>Monument Botte</u>
Well Location:	API No: <u>43-013-32212</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1375</u>	psig
5	<u>1375</u>	psig
10	<u>1375</u>	psig
15	<u>1375</u>	psig
20	<u>1375</u>	psig
25	<u>1375</u>	psig
30 min	<u>1375</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1900 psig

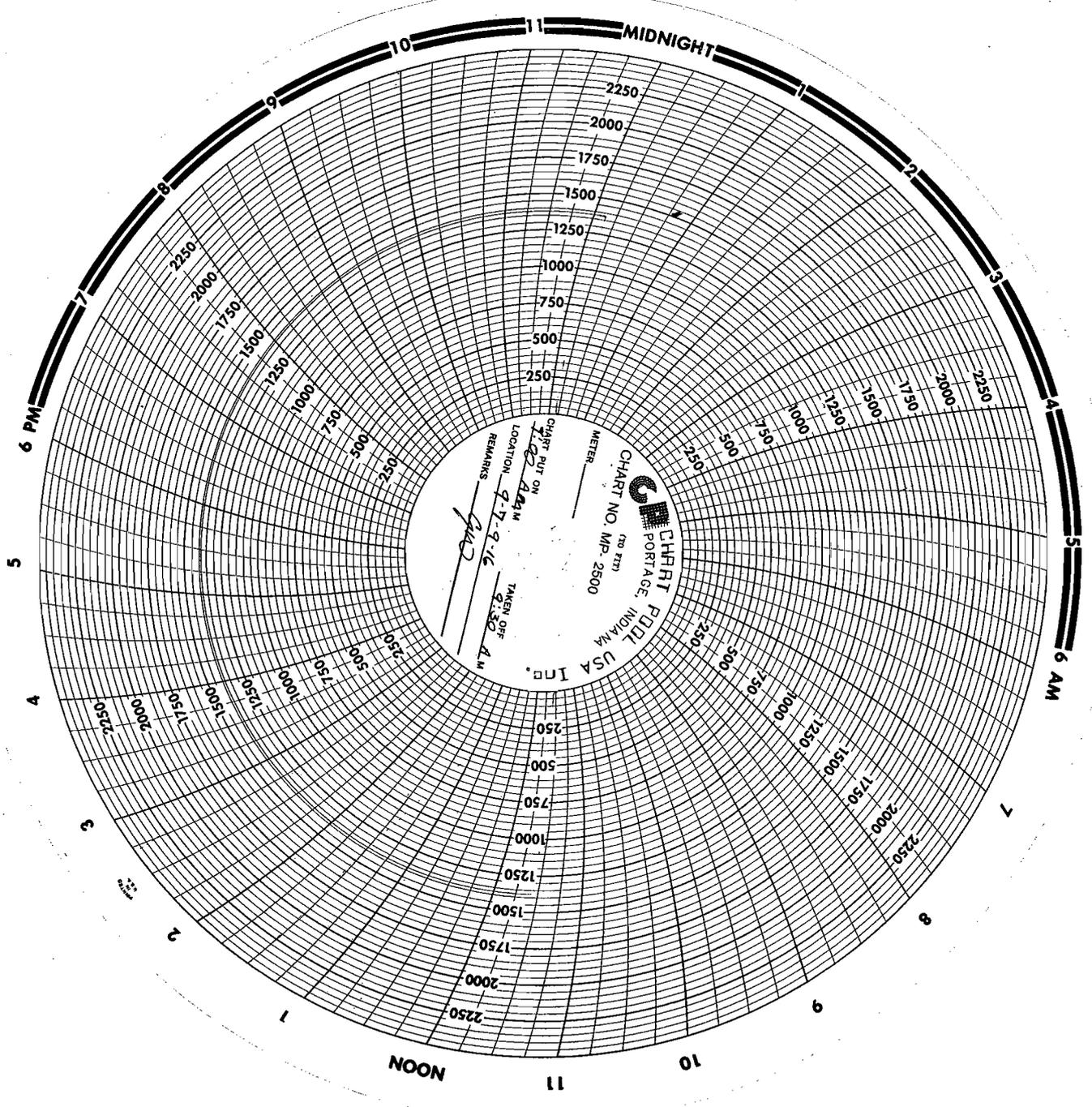
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	
<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390</p>	
<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>	
<p>7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)</p>	
<p>1. TYPE OF WELL Water Injection Well</p>	
<p>8. WELL NAME and NUMBER: WEST POINT 9-7-9-16</p>	
<p>2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY</p>	
<p>9. API NUMBER: 43013322120000</p>	
<p>3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 PHONE NUMBER: 435 646-4825 Ext</p>	
<p>9. FIELD and POOL or WILDCAT: MONUMENT BUTTE</p>	
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0660 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 07 Township: 09.0S Range: 16.0E Meridian: S</p>	
<p>COUNTY: DUCHESNE</p>	
<p>STATE: UTAH</p>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

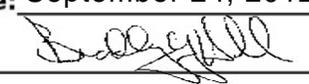
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/10/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/18/2012 the casing was pressured up to 1010 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1906 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 24, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/20/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 9/18/12 Time 11:06 am pm
Test Conducted by: Kody Olson
Others Present: _____

Well: WEST POINT 9-7-9-16 Field: MON. BUTTE
Well Location: NE/SE SEC. 7, T9S, R16E API No: 43-013-32212
DUCHESNE, CTY, UT UTU 87538X

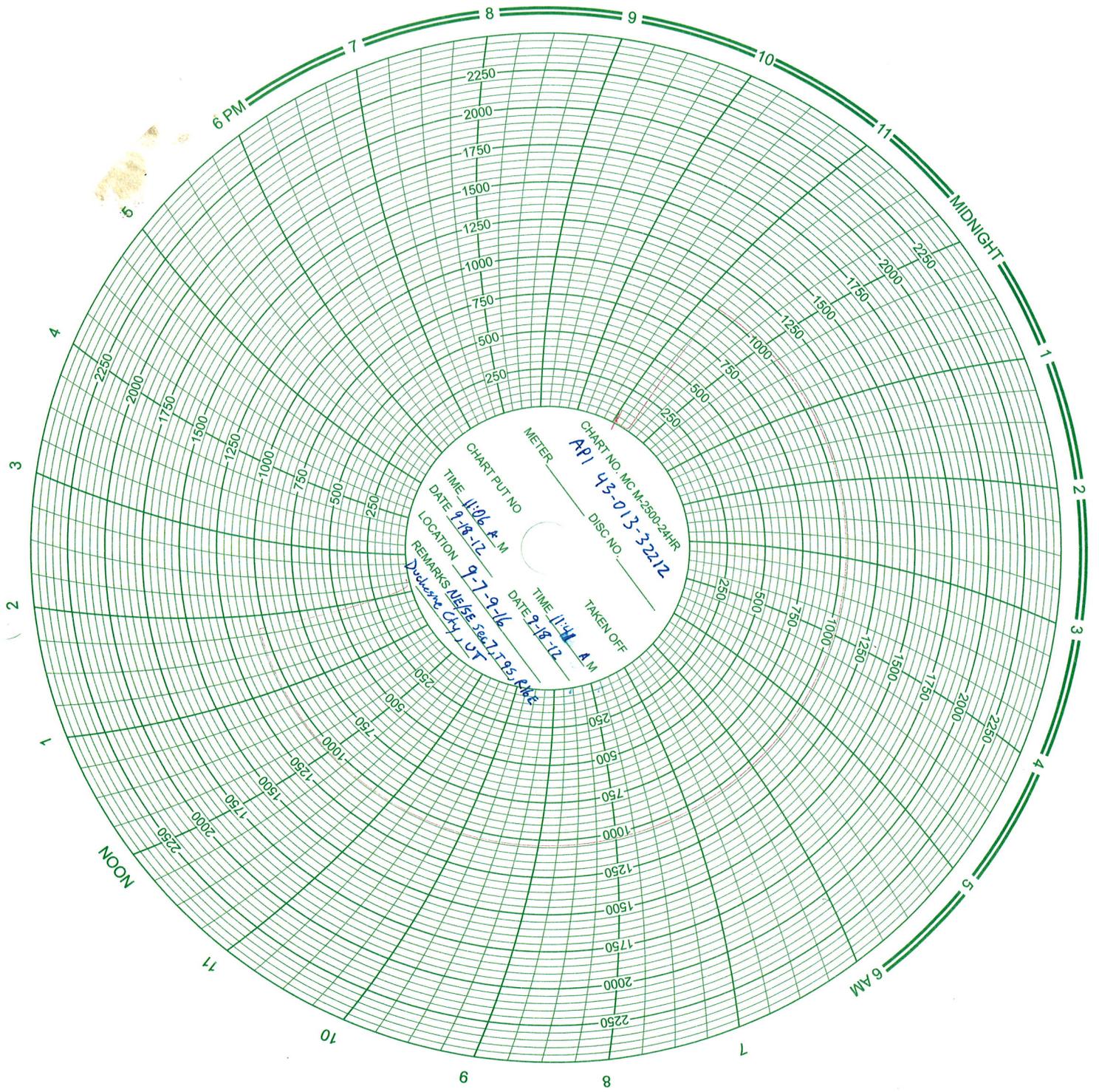
5YR MIT

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1010</u>	psig
5	<u>1010</u>	psig
10	<u>1010</u>	psig
15	<u>1010</u>	psig
20	<u>1010</u>	psig
25	<u>1010</u>	psig
30 min	<u>1010</u>	psig
35	<u>1010</u>	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1906 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Kody Olson



West Point #9-7-9-16

Spud Date: 3 20 01
 Put on Production: 4 21 01
 GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
 130.5 MCFD, 87.8 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5 8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.92')
 DEPTH LANDED: 304.92'
 HOLE SIZE: 12-1 4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

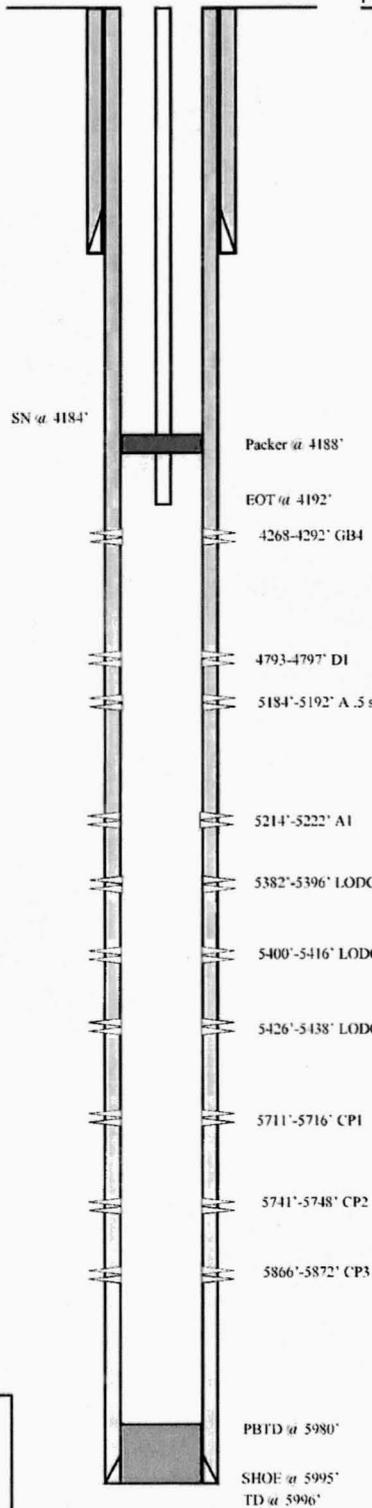
CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5999.75')
 DEPTH LANDED: 5995.35'
 HOLE SIZE: 7-7 8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50 50 POZ.
 CEMENT TOP AT: ? per CBL.

TUBING

SIZE GRADE WT.: 2-7 8" J-55 6.5#
 NO. OF JOINTS: 129 jts (4183.29')
 SEATING NIPPLE: 2-7 8" (1.10')
 SN LANDED AT: 4184.39'
 PACKER: 4187.60'
 TOTAL STRING LENGTH: EOT @ 4191.70'

FRAC JOB

4 16 01	5711-16'	
	5741-48'	
	5866-72'	Frac CP sand as follows: 59,200# 20-40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w avg rate of 30 BPM. ISIP 2000 psi.
4 16 01	5382-96'	
	5400-16'	
	5426-38'	Frac LODC sand as follows: Set plug at 5460'. 161,500# 20-40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w avg rate of 30 BPM. ISIP 2710 psi, flow back on 12 6/4 choke @ 1 BPM.
4 17 01	5214-22'	
	5184-92'	Frac A sands as follows: Set plug @ 5306'. Frac with 53,000# 20-40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w avg rate of 29.5 BPM. ISIP 2340 psi.
4 18 01	4268-92'	Frac GB-4 sands as follows: Set plug @ 4326'. Frac with 100,500# 20-40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w avg rate of 29.9 BPM. ISIP 2050 psi.
		Set packer. Waiting on permission to inject.
		Start Injecting
		5 Year MIT completed and submitted.



PERFORATION RECORD

Well	Depth	Perforations	Holes
4 16 01	5866'-5872'	4 JSPF	24 holes
4 16 01	5741'-5748'	4 JSPF	28 holes
4 16 01	5711'-5716'	4 JSPF	20 holes
4 16 01	5426'-5438'	4 JSPF	48 holes
4 16 01	5400'-5416'	4 JSPF	64 holes
4 16 01	5382'-5396'	4 JSPF	56 holes
4 17 01	5214'-5222'	4 JSPF	32 holes
4 17 01	5184'-5192'	4 JSPF	32 holes
4 18 01	4793'-4797'	4 JSPF	16 holes
4 18 01	4268'-4292'	4 JSPF	96 holes

NEWFIELD

West Point #9-7-9-16
 1980' FSL & 660' FEL
 NESE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32212; Lease #UTU-74390