



RECEIVED

DEC 28 2000

DIVISION OF
OIL, GAS AND MINING

December 21, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

West Point Unit #3-8-9-16
West Point Unit #4-8-9-16
West Point Unit #5-8-9-16
West Point Unit #1-7-9-16
West Point Unit #8-7-9-16
West Point Unit #9-7-9-16

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU 74390	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102		8. FARM OR LEASE NAME WELL NO West Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SE NE 2081' fnl, 771.5' fel 4433101 N At proposed Prod. Zone 572105 E		9. API WELL NO. 8-7-9-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.7 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT Monument Butte / Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to 1980' f/lse line)	16. NO. OF ACRES IN LEASE 2080	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx 1320'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5901' GR		22. APPROX. DATE WORK WILL START* 1ST QTR 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED
BUREAU OF LAND MANAGEMENT
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12-16-00**

(This space for Federal or State office use)

PERMIT NO. 43-013-32211 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

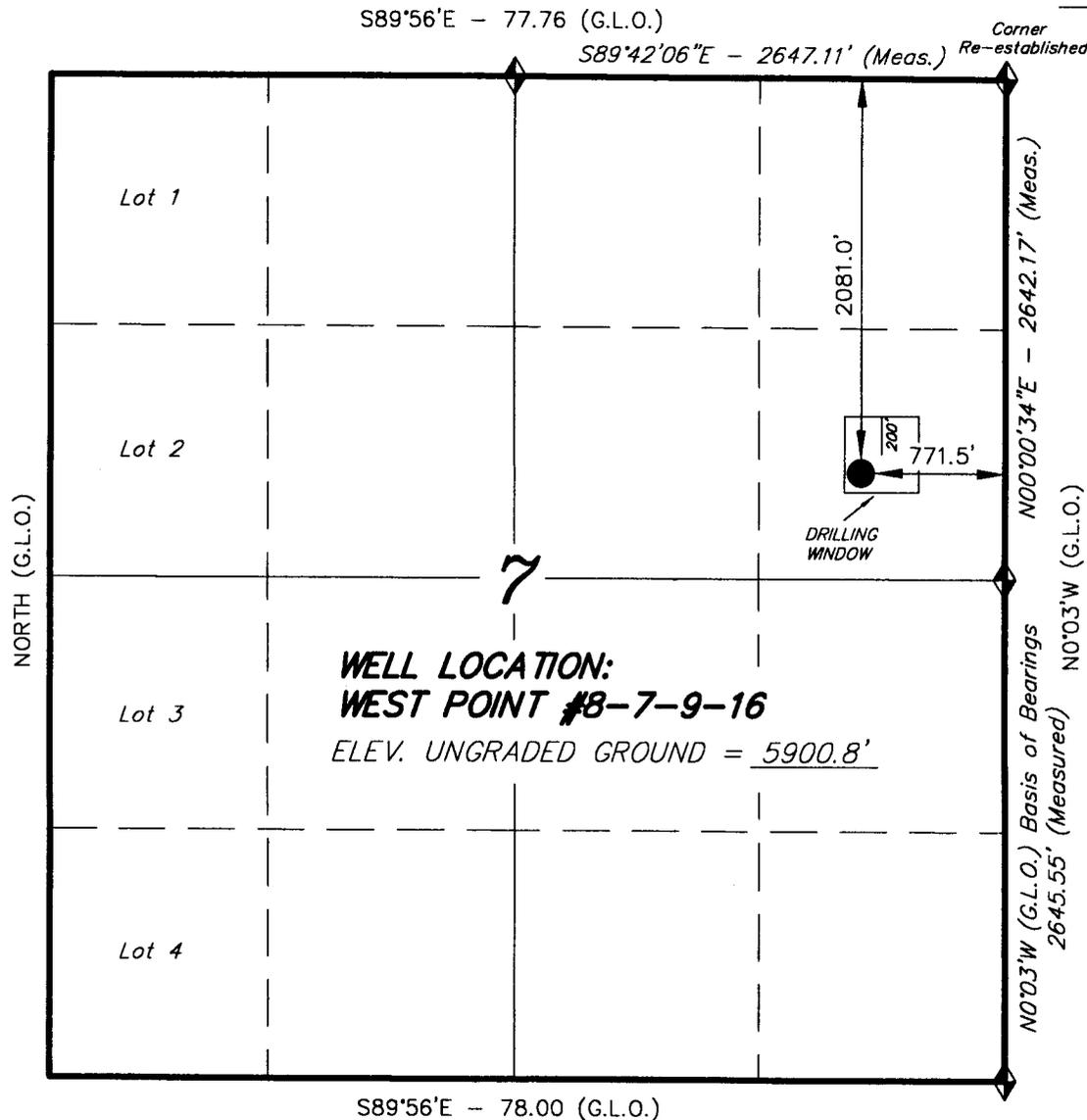
APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE **01-16-01**
SPECIALIST III

***See Instructions On Reverse Side**

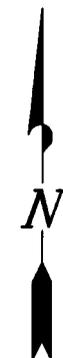
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

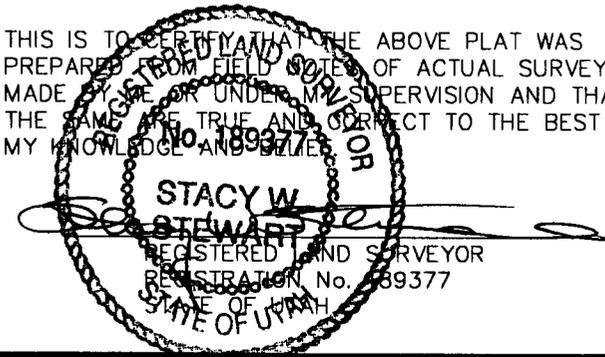


WELL LOCATION, WEST POINT
 #8-7-9-16, LOCATED AS SHOWN IN
 THE SE 1/4 NE 1/4 OF SECTION 7, T9S,
 R16E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



WELL LOCATION:
WEST POINT #8-7-9-16
 ELEV. UNGRADED GROUND = 5900.8'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 11-22-00	WEATHER: COOL
NOTES:	FILE #

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 16, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32207	West Point 3-8-9-16	Sec. 8, T9S, R16E 0712 FNL 1958 FWL
43-013-32208	West Point 4-8-9-16	Sec. 8, T9S, R16E 0972 FNL 0798 FWL
43-013-32209	West Point 5-8-9-16	Sec. 8, T9S, R16E 1984 FNL 0659 FWL
43-013-32210	West Point 1-7-9-16	Sec. 7, T9S, R16E 0970 FNL 0662 FEL
43-013-32211	West Point 8-7-9-16	Sec. 7, T9S, R16E 2081 FNL 0772 FEL
43-013-32212	West Point 9-7-9-16	Sec. 7, T9S, R16E 1980 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-16-1

INLAND PRODUCTION COMPANY
WEST POINT #8-7-9-16
SE/NE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WEST POINT #8-7-9-16
SE/NE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 8-7-9-16 located in the SE 1/4 NE 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 11 miles \pm to its junction with a dirt road to the southwest; continue southeasterly 0.3 mile \pm to its junction with a dirt road to the north; take the northerly road 0.5 \pm mile to the beginning of the proposed access road to the north; proceed 0.3 mile along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. An Archaeological Resource Survey for this area was previously completed and is on file at the BLM office.

Inland Production Company requests a 60' ROW for the West Point #8-7-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #8-7-9-16 SE/NE Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

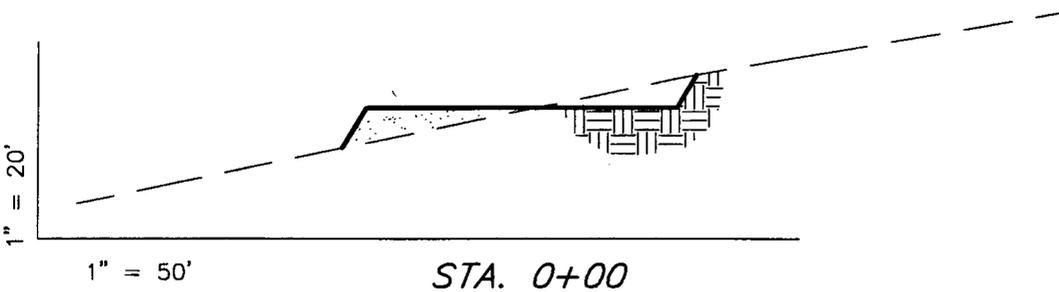
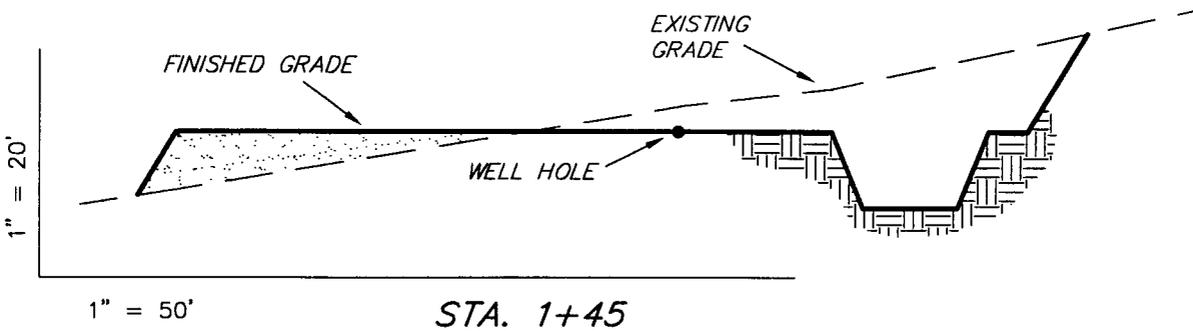
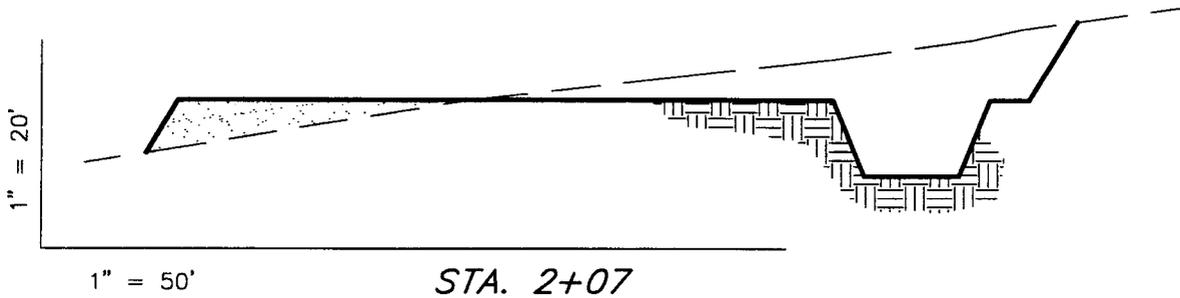
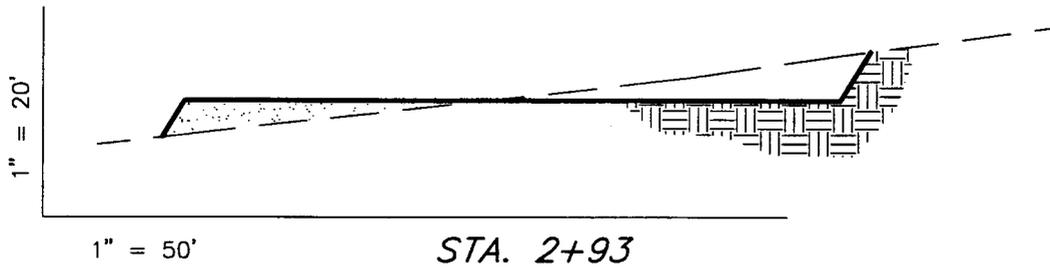
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12-16-00
Date


Jon Holst
Permitting Agent

INLAND PRODUCTION CO.' COMPANY
CROSS SECTIONS

WEST POINT #9-7-9-16



APPROXIMATE YARDAGES

CUT = 3,470 Cu. Yds.
 FILL = 3,470 Cu. Yds.
 PIT = 640 Cu. Yds.
 6" TOPSOIL = 1,020 Cu. Yds.

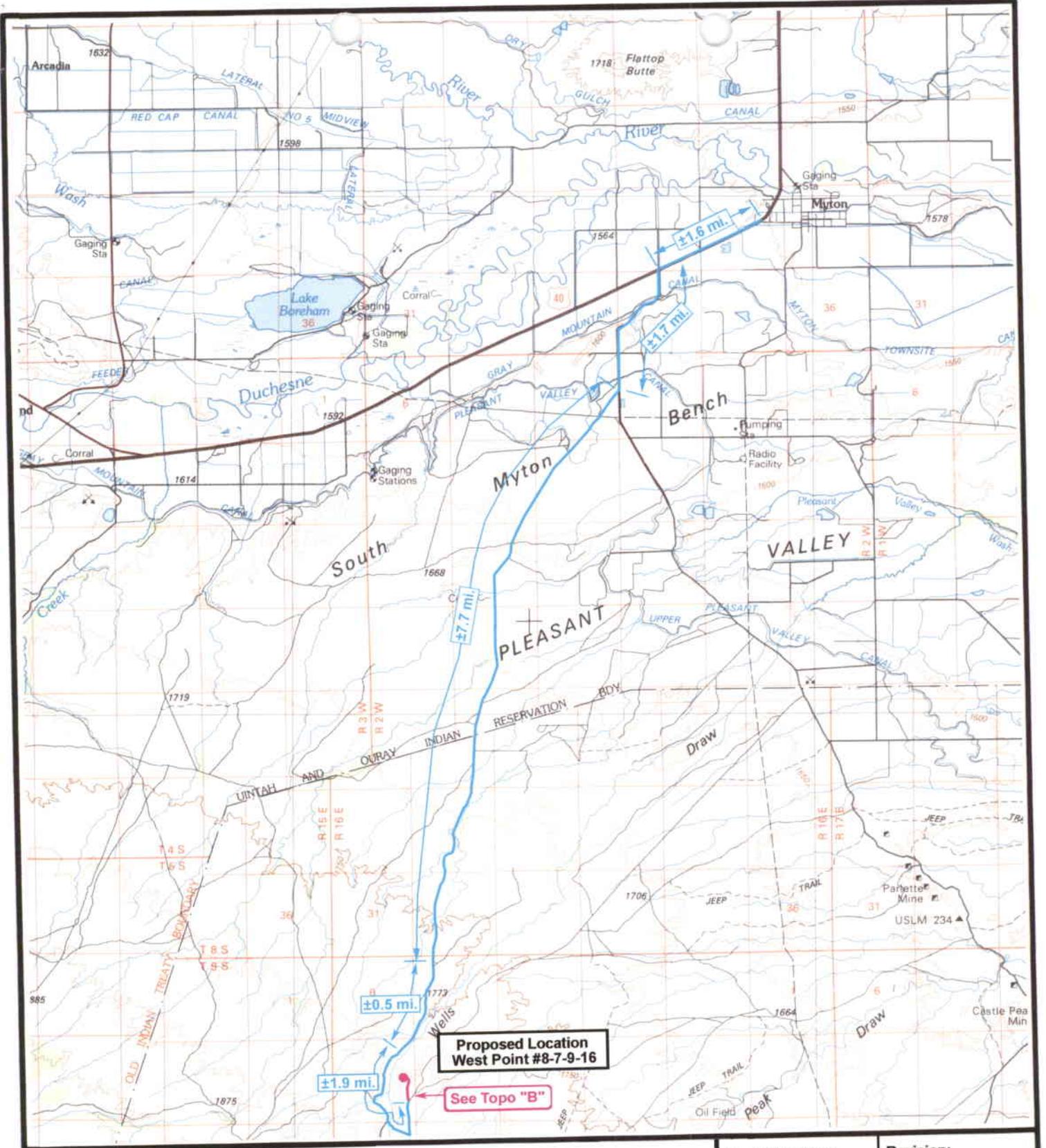
SURVEYED BY: L.D.T.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 11-24-00

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
West Point #8-7-9-16**

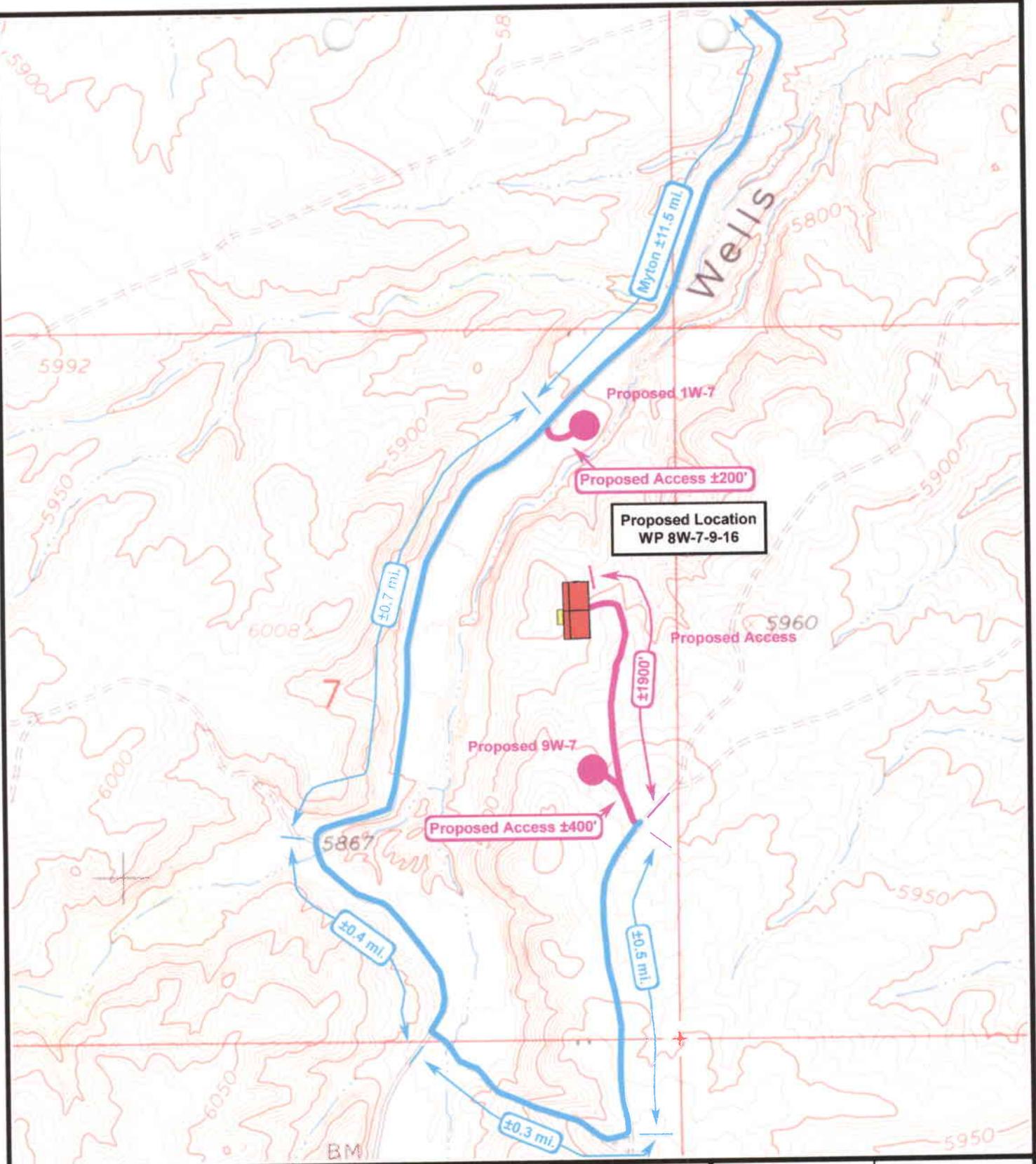
See Topo "B"



**WEST POINT #8-7-9-16
SEC 7. T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



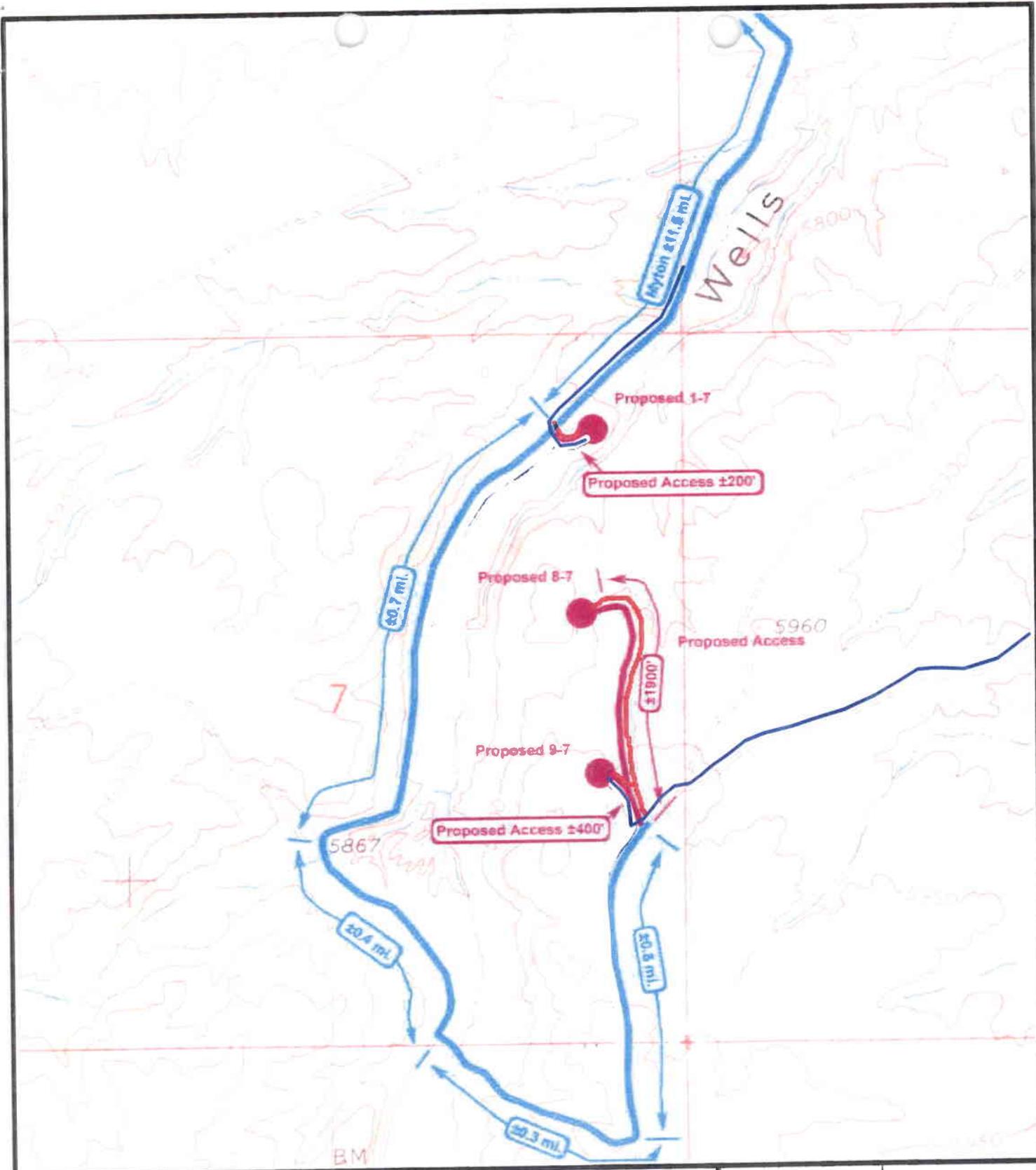
Drawn By: bgm	Revision:
Scale: 1 : 100,000	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



WEST POINT #8-7-9-16
SEC.7 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



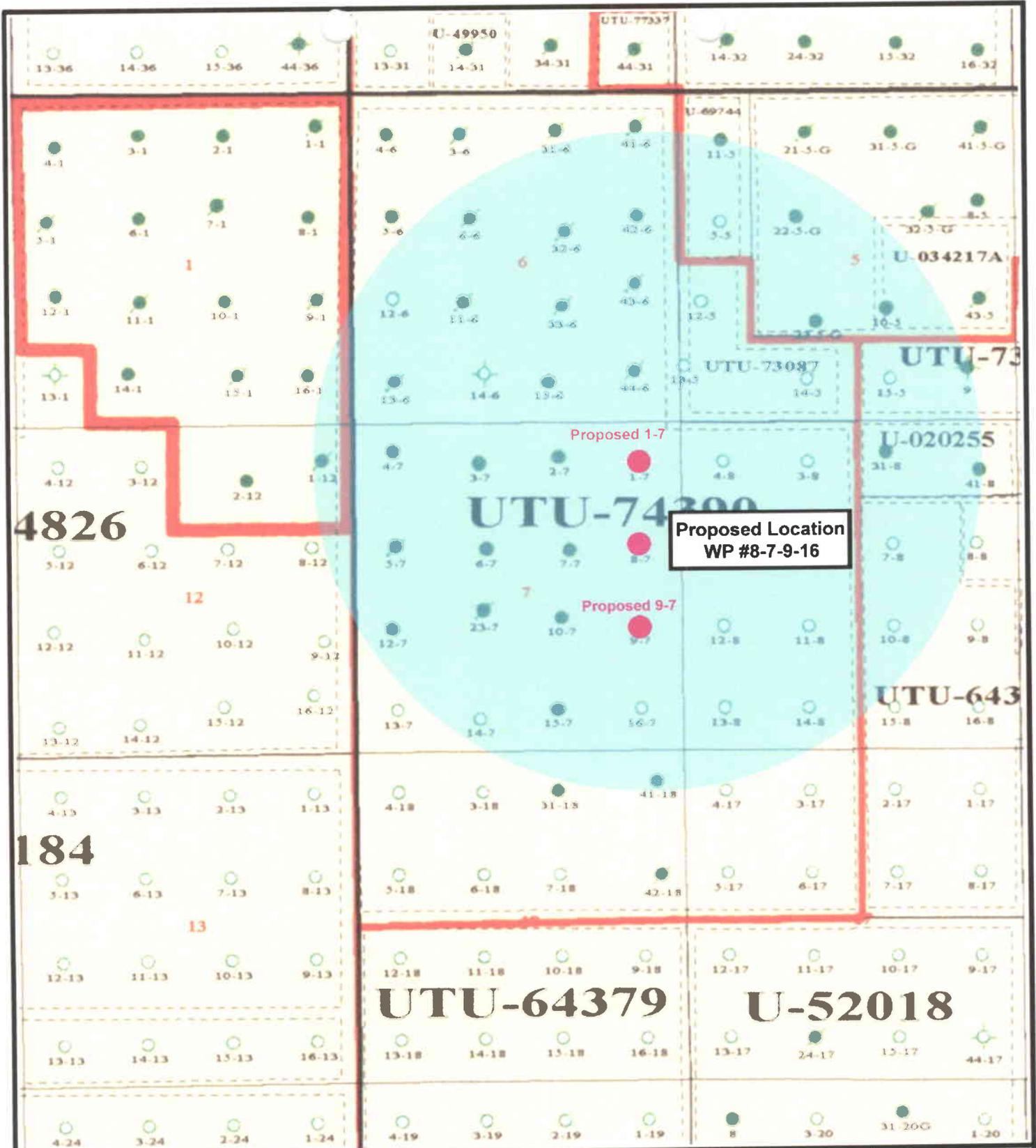
Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



**SEC. 7 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "C"**



Drawn By: bgm	Revision:
Scale: 1" = 1000'	File:
Date: 11-27-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	



4826

184

Proposed Location
WP #8-7-9-16



WEST POINT #8-7-9-16
SEC.7 T9S, R16E, S.L.B.&M.

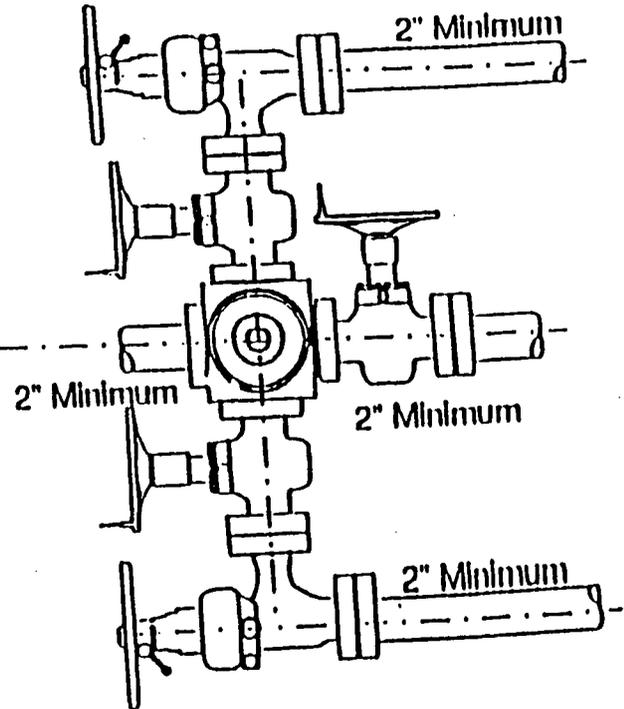
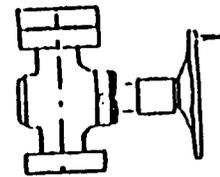
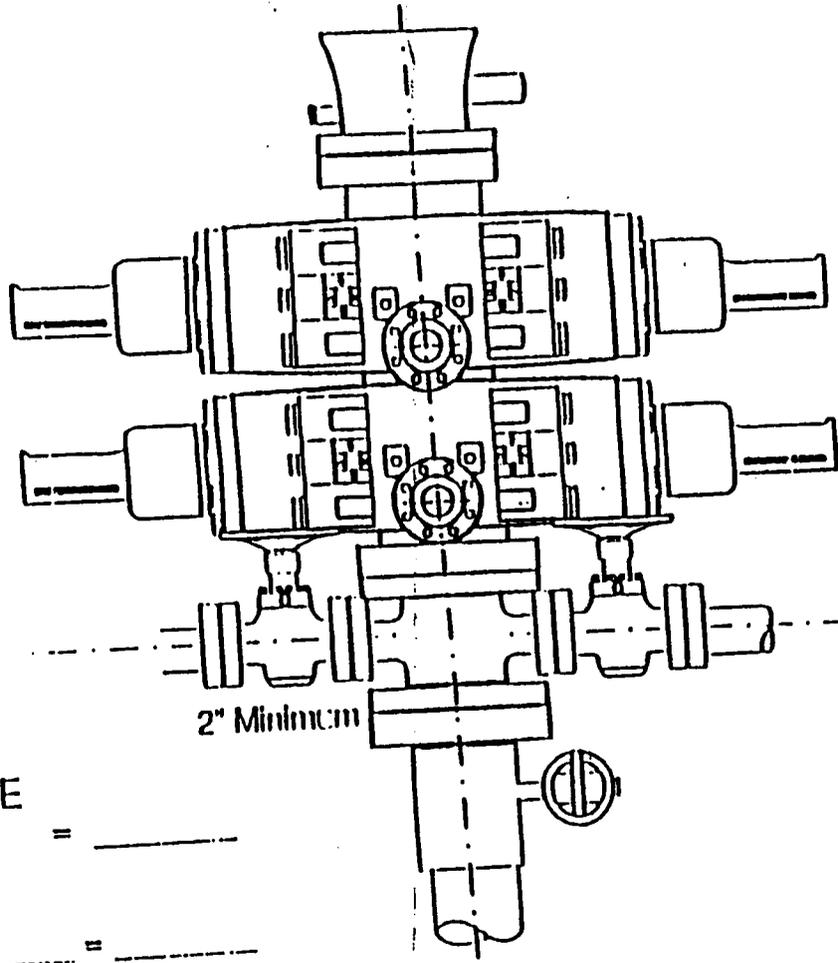


Drawn By: bgm	Revision:
Scale:	File:
Date: 11-29-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

D.O.P.

2-M SYSTEM



O CLOSE
 ar BOP = _____
 ype BOP
 Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

ending off to the next higher
 ment of 10 gal. would require
 Gal. (total fluid & nitro volume)

Well No.: 8-7-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 8-7-9-16

API Number:

Lease Number: UTU-74390

Location: SENE Sec. 7, T9S R16E

GENERAL

Access well location from the south, off of the access road for the 9-7-9-16 well location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

Miller Consulting
2871 Indian Hills Drive
Provo, Utah 84604
(801) 375-5058
INLAND RESOURCES, INC.

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
SOUTHEASTERN DUCHESNE COUNTY, UTAH**

(Section 27, T 8 S, R 17 E; Section 11, T 9 S, R 15 E;
Sections 7&8, T 9 S, R 16 E; Section 27, T 8 S, R 16 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 6, 2000

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DEC 23 2000

DIVISION OF
OIL, GAS AND MINING

Report of Paleontological Survey

INTRODUCTION

Over the past several years, Mr. Jon Holst of Inland Resources, Inc. has fulfilled requirements for Bureau of Land Management (BLM) leased lands by seeing that the proper surveys were conducted before developing new well sites. For approximately the last two and one-half years the needed paleontological surveys were mostly performed by Wade Miller, consulting paleontologist. Reports of the finished paleontological surveys have been sent to Mr. Jon Holst and to Mr. Blaine Phillips of the BLM's Vernal, Utah office.

As per other surveys, topographic maps showing the new areas to be covered were first obtained. These were taken into the field and used in locating the newly proposed drilling areas. Since geologic maps covering the areas surveyed in the past two and one-half years have only shown the Eocene age Uinta Formation and patchy Pleistocene deposits, mostly in arroyos, these were no longer necessary to use. As has been reported earlier, important Pleistocene fossils might occur anywhere these age deposits are exposed. Many have been found in various areas throughout Utah. It was also reported in similar reports to this one that the Eocene Age Uinta Formation includes many very important vertebrate fossils, mostly reptiles and mammals, but also fish and some birds. While the first of these finds were reported many years ago, more are continually coming to light as paleontologists further collect in the formation in eastern Utah. Thanks to Mr. Jon Holst, partially exposed crocodile jaws were reported within the currently considered oil and gas field being operated by Inland Resources, Inc. When the find was reported to me earlier in the year, I arranged to take two paleontology majors from Brigham Young University into the area with me to collect this important fossil. This was successfully done, a skull was also found, and now the specimen is nearly completely prepared.

Paleontological Field Survey

At the end of last month Mr. Jon Holst of Inland Resources, Inc. Denver, Colorado, sent both e-mail messages and facsimiles over a period of a week requesting that Wade Miller perform a paleontological survey on several newly proposed well sites in southeastern Duchesne County, Utah. These pertain to sites in the general area where previous surveys have been performed and reported on. This report covers the paleontological survey just completed. The specific sites that were surveyed include the SW & NE 1/4, NW 1/4, and NW 1/4, SW 1/4, Sec. 27, T 8 S, R 17 E, located on the Pariette Draw SW 7.5' USGS topographic map; the Eastern one-half of Sec. 11, T 9 S, R 15 E; the eastern 1/4 of Sec. 7, and the NW 1/4, SW 1/4 & NE 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E located on the Myton SW 7.5' USGS topographic map; and the NE 1/4, NE 1/4, Sec. 27 & the SW 1/4 & NE 1/4, SW 1/4, and SE 1/4, NW 1/4, Sec. 23, T 8S, R 16 E located on the Myton SE 7.5' USGS topographic map.

Again it is emphasized that in any area where the Uinta Formation is exposed, there is the potential to have important vertebrate fossils present. So, when any land disturbance activity is considered, a paleontological survey should be performed in order to determine what fossils might be present at that particular locality. It is repeated here that Inland Resources should again be commended for adhering to guidelines requiring surveys to be conducted before any drilling or excavating activity is begun. Although few markers were present at the above sites to indicate proposed access roads as well as proposed well pads, the areas were well enough surveyed to determine whether any fossils are present.

All the above sites listed on three separate 7.5' topographic maps were paleontologically surveyed on Saturday, November 4, 2000. In order to adequately accomplish a survey over such a widespread area in one day, it was necessary to have assistance. Two paleontology majors in

the Geology Department at Brigham Young University aided in the present survey under the direct supervision of Wade Miller. Both of these students, Allen Shaw and Stephen Sandau, have done considerable fossil collecting in the past and are knowledgeable in the fields of geology and paleontology. Both in fact assisted me in the removal of the crocodile fossil collected in the area last summer. Not only were the exposed jaws collected, but the entire skull.

The designated quarter, quarter sections in Section 27, T 8 S, R 17 E, have a short, broad arroyo running west to east through much of the area. Extensive exposures of the Uinta Formation occur here. Visible units range from medium to coarse grained, crossbedded channel sandstones to overbank thin, fine grained sandstone to mudstones and shales. The entire suite of sediments is variegated in color. These range from brown to gray to red and green and are sharply demarked. Occasional invertebrate borings of an unidentified animal were seen in some of the finer sandstones. Two partial turtle shells were found *in situ* in the SW 1/4 SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E. These were the only fossils observed in the area. Above this arroyo the ground was soil and plant covered; no exposures of the Uinta Formation present.

In the eastern half of Section 11, T 9 S, R 15 E the southern two-thirds mostly consists of soil covered hill slopes with occasional thin exposures of Uinta Formation. The units here are gray siltstones to brown fine to medium grained sandstones. Only sparse worm trails were seen in the siltstones. Toward the north end of the surveyed area, an arroyo runs west to east, with tributary southwest to northeast channels. Brown sandstones in one of these tributaries at the NW 1/4, SW 1/4, NE 1/4 contain fragmented plant stems and leaves. It is probable that this sandstone in nearby areas (outside the present area of consideration) also contains similar plant fossils.

The quarter, quarter sections listed above in Sections 7 and 8, T 9 S, R 16 E were also carefully surveyed. One traverse made was along the bottom of Wells Draw where Pleistocene deposits up to 25 feet thick border it. No traces of fossils were found. Some minor outcrops of Uinta Formation occur along the inside of the draw, but no fossils were seen in them. However, a small

outcropping of this formation exists in the NE corner of the NE 1/4, NE 1/4, Sec. 7. A few very poorly preserved plant fragments were found here. The hills immediately east of Wells Draw within the surveyed area of Section 7 were also inspected. These hills are all comprised of sandstone and shale units within the Uinta Formation. A brown sandstone unit near the base of the hills, probably correlates with the one containing plant debris in Section 11 T 9 S, R 15 E mentioned above. In the SW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E, isolated skull bones and scales of a gar pike were found associated with plant fragments. Two leaf imprints were observed that show venation. About one-quarter mile to the northeast (NW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E) another fossil plant site was found in the brown sandstone unit as above. On the hill tops and upper slopes, soil/plant cover exists. While a few limited outcrops were observed in this area, no other fossils were seen.

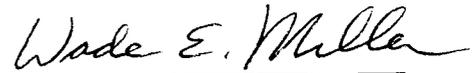
The last area checked in the present survey was the NE 1/4, NE 1/4, Sec. 27, the SW 1/4, SW 1/4, the NE 1/4, SW 1/4 & SE 1/4, NW 1/4, Sec. 23, T 8 S, R 16 E. This entire area is covered with soil and rock rubble, even extending down slopes into Wells Draw. As a result, there were no Uinta Formation outcrops to check.

Results of Survey

As noted above, fossils were found at several widespread localities on three different 7.5' topographic maps. These included partial turtle shells, gar pike bones, worm trails and invertebrate burrow structures as well as plant material. A sample of rocks showing the best plant material, including leaf imprints, and gar pike bones, scales and impressions (molds) thereof, were collected and are presently located at Brigham Young University. These finds were reported to the Utah State Paleontology Office of the Utah Geological Survey in Salt Lake City by phone. Numbers were assigned to the sites (two) where significant fossils were collected. This consists of those above bearing vertebrates (turtles and gar pike). The two accompanying 'Paleontological Attachments' bear these numbers as well as the site descriptions.

Recommended Mitigation

While various types of fossils were found on the survey reported here, only two sites yielded significant fossils. These consist of the two partial turtle shells found in the SW 1/4, SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E., and the gar pike bones as well as leaf imprints in the SW 1/4, SW 1/4, NW 1/4 Sec. 8, T 9 S, R 16 E. If any excavation projects are anticipated for these two sites, then a qualified paleontologist should be on hand when work is done. Fossils found at the other sites are not considered significant. But as always, whenever a geological formation that is known to contain fossils is excavated, there is a chance of uncovering important material. If any fossils are noted during excavation or drilling processes, they should be reported to a paleontologist as quickly as possible.

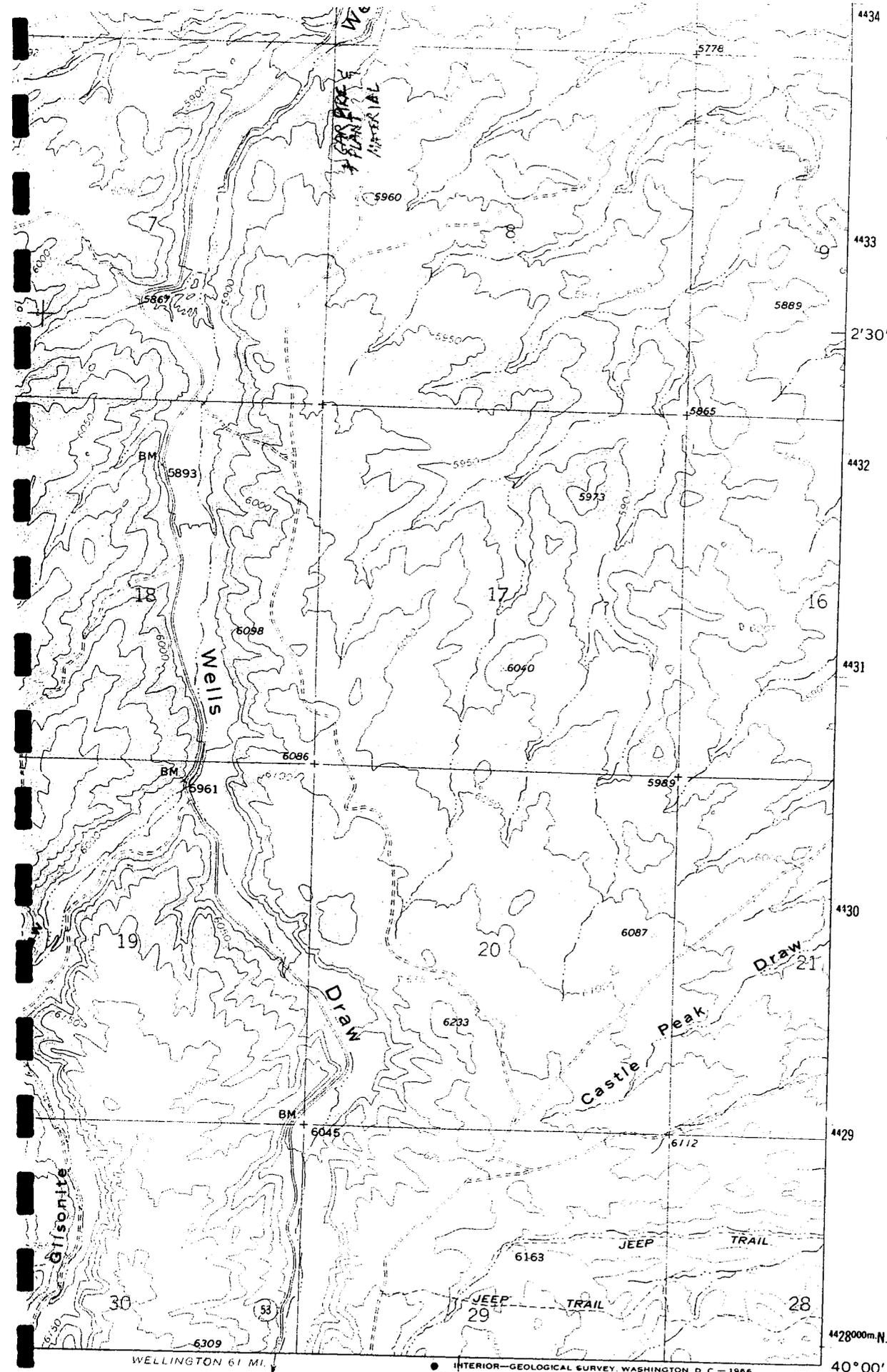


Wade E. Miller

11/6/00

MYTON SW 7.5' QUAD
1964

T9S, R16E



4434
4433
2'30"
4432
4431
4430
4429
4428000m.N.

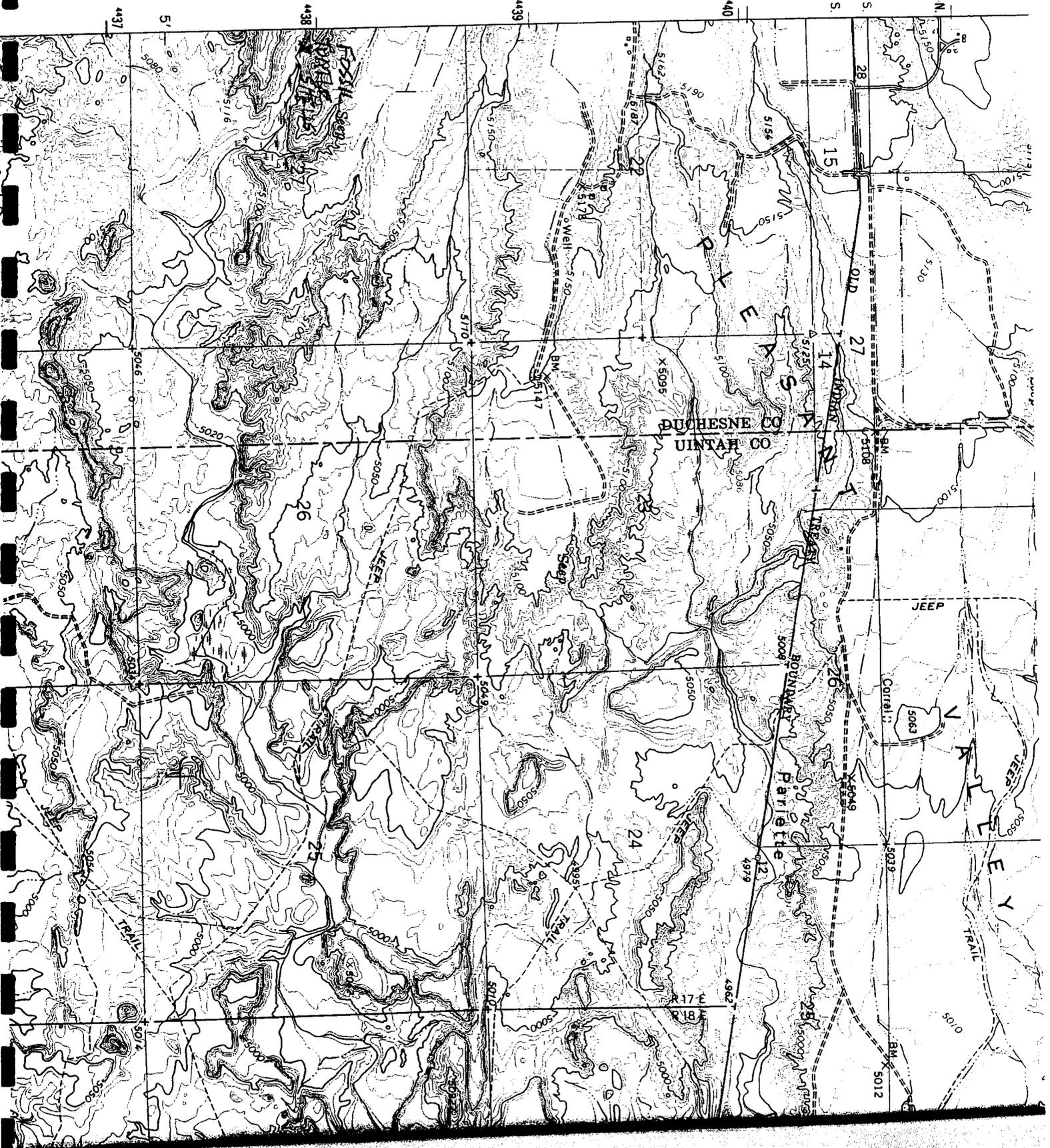
WELLINGTON 61 MI.

PARIETTE DRAW SW QUAD. 1964

T8S, R17E

441000m N.

T 4 S.
T 8 S.



DUCHESNE CO
UINTAH CO

BOUNDARY
Pariette

JEOP

PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC 338

1. Type of Locality: Invertebrate Plant Vertebrate Trace Other

2. Formation/Horizon/Geologic Age: VINDA FM - EOCENE

3. Description of Geology and Topography: INTERBEDDED SANDSTONES AND SHALES ON HILLSLOPE ADJACENT WALLS DRAW

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY SOUTHWEST OF MYTON, UTAH IN OIL & GAS FIELDS OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: MYTON SW 7.5' QUAD Ed. _____

SW 1/4, SW 1/4, NW 1/4 Sec. 8 T. 9S R. 16E Meridian

6. County DUCHESNE

7. Ownership: Priv. State BLM USFS NPS Ind. Mil. Other

8. Federal Admin.. Unit(s) _____

9. Specimens Collected and field Accession No. 2 SMALL ROCK SAMPLES WITH BONE & BONE IMPRESSIONS & SCALES; PLANT FRAGMENTS WITH LEAF IMPRESSIONS

10. Repository: BRIGHAM YOUNG UNIVERSITY FOSSIL COLLECTIONS

11. Specimens Observed and Disposition: GAR PIKE SKULL BONES/MOLDS, SCALES/MOLDS; ANGIOSPERM LEAVES

12. Recommendations for Further Work or Mitigation: AREA TO BE PALEONTOLOGICALLY MONITORED IF ANY EXCAVATIONS TAKE PLACE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: Sensitive Non-Sensitive

17. Recorded By: WADE E. MILLER

PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC-337 V

1. Type of Locality: Invertebrate Plant Vertebrate Trace Other

2. Formation/Horizon/Geologic Age: VINTA FM - EOCENE

3. Description of Geology and Topography: SHORT, BROAD ARROYO EXPOSING SEVERAL VINTA FM. UNITS

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY, SOUTHWEST OF MUDON, UTAH IN OIL & GAS FIELDS OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: PARIETTE DRAW SW Ed. _____

SW 1/4, SW 1/4, NW 1/4 Sec. 27 T. 8S R. 17E Meridian

6. County DUCHESNE

7. Ownership: Priv. State BLM USFS NPS Ind. Mil. Other

8. Federal Admin. Unit(s) _____

9. Specimens Collected and field Accession No. NONE

10. Repository: _____

11. Specimens Observed and Disposition: TWO PARTIAL TURTLE SHELLS, BROKEN BUT IN SITU

12. Recommendations for Further Work or Mitigation: OBSERVE AREA WHEN OR IF EXCAVATIONS MADE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: Sensitive Non-Sensitive

17. Recorded By: WADE E. MILLER

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/26/2000

API NO. ASSIGNED: 43-013-32211

WELL NAME: WEST POINT 8-7-9-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JOHN HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:
 SENE 07 090S 160E
 SURFACE: 2081 FNL 0772 FEL
 BOTTOM: 2081 FNL 0772 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

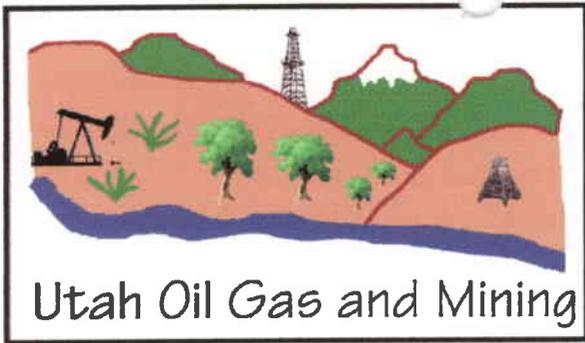
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL Johnson Wtr. Dist.)
- RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

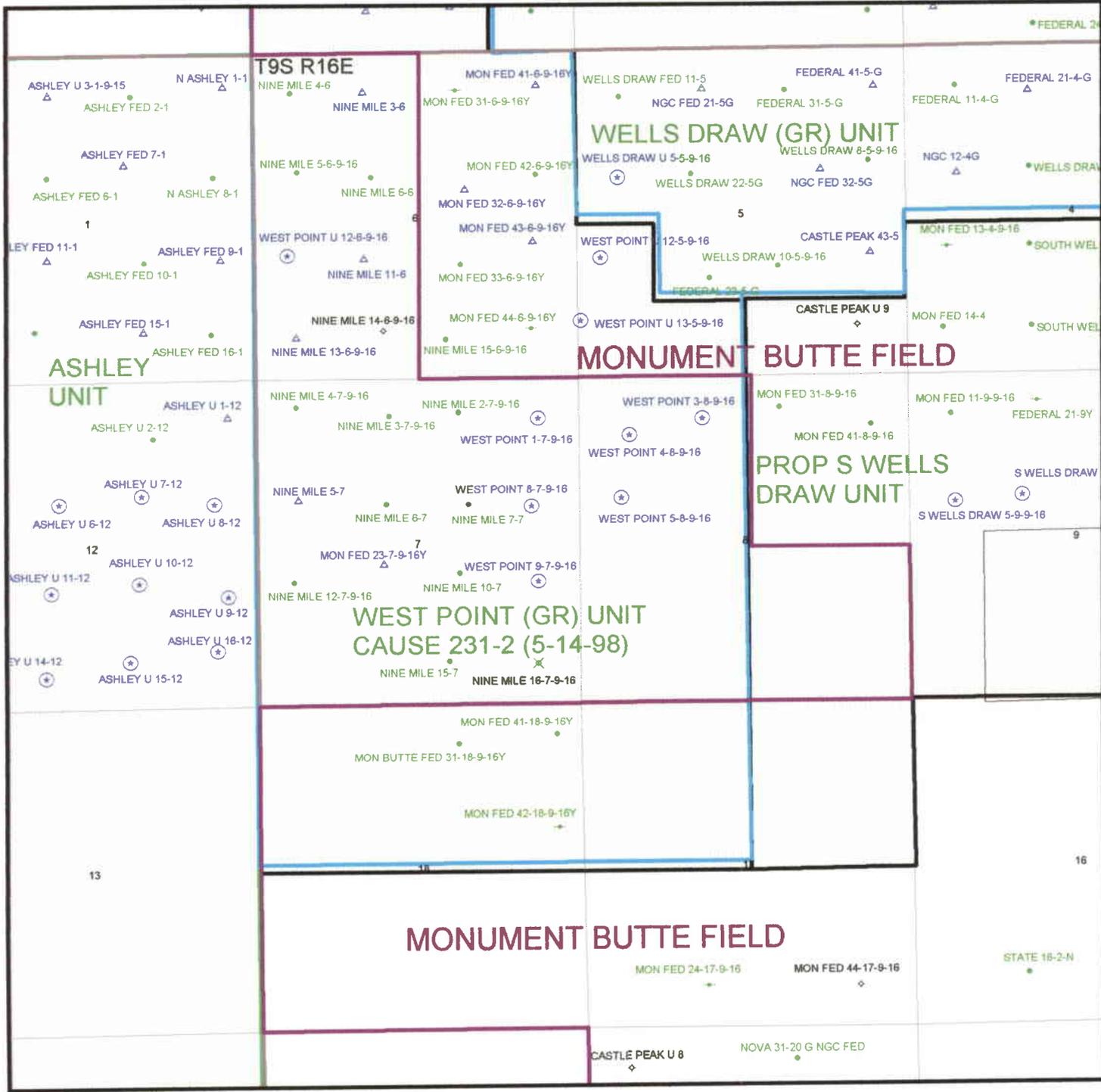
- ___ R649-2-3. Unit WEST POINT (GR)
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 23-2
Eff Date: 5-14-98
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Mon. Bu. file, SOP, separate file

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 FIELD: UNDESIGNATED (002)
 SEC. 7 & 8, T9S, R16E,
 COUNTY: DUCHESNE UNIT: WEST POINT (GR)
 CAUSE: 231-2





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 16, 2001

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: West Point 8-7-9-16 Well, 2081' FNL, 772' FEL, SE NE, Sec. 7, T. 9 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32211.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 8-7-9-16
API Number: 43-013-32211
Lease: UTU 74390

Location: SE NE **Sec.** 7 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
UTU 74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
West Point

9. API WELL NO.
8-7-9-16

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**SE NE
Sec. 7, T9S, R16E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface **SE NE 2081' fnl, 771.5' fel**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 13.7 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to
1980' f/lse line

16. NO. OF ACRES IN LEASE
2080

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx 1320'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5901' GR

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
DEC 20 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12-16-00**

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **Assistant Field Manager
Mineral Resources** DATE **03/08/2001**

RECEIVED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DEPARTMENT OF
MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 8-7-9-16

API Number: 43-013-32211

Lease Number: U -74390

Location: SENE Sec. 07 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 965 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamessii	3 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com pany: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 8-7-9-17

Api No.. 43-013-32211 LEASE TYPE: INDIAN

Section 07 Township 09S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 03/24/2001

Time 11:30 AM

How DRY

Drilling will commence _____

Reported by GARY DIETZ

Telephone # 1-435-823-4211

Date 03/26/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2081' FNL & 721' FEL SE/NE Sec.7, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 8-7-9-16

9. API Well No.

43-013-32211

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Spud Notice**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/24/01. MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 306.35/KB. On 3/29/01 cement with 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 5 bbls cement returned to surface. WOC

RECEIVED

MAR 30 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 03/29/2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 306.35

LAST CASING 8/5/8" SET AT 306.35
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 8-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					
		shjt 42.50					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	295.5
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			297.35
TOTAL LENGTH OF STRING		297.35	7	LESS CUT OFF PIECE			1
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			306.35
TOTAL		295.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		295.5	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			yes
BEGIN RUN CSG.		spud	03/24/2001	Bbls CMT CIRC TO SURFACE			4
CSG. IN HOLE				RECIPROCATED PIPE FOR			THRU _____ FT STROKE
BEGIN CIRC				DID BACK PRES. VALVE HOLD ?			N/A
BEGIN PUMP CMT				BUMPED PLUG TO			200 PSI
BEGIN DSPL. CMT							
PLUG DOWN		cemented	03/29/2001				

CEMENT USED		CEMENT COMPANY- BJ	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	145	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	

RECEIVED

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	MAR 30 2001
	DIVISION OF OIL, GAS AND MINING

COMPANY REPRESENTATIVE Pat Wisener DATE 03/29/2001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 8-7-9-16

9. API Well No.
43-013-32211

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2081' FNL & 721' FEL SE/NE Sec.7, T9S, R16E
77.2

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 4/2/01 thru 4/8/01.

On 4/4/01. MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. PU drill string & BHA. Tag cement top @ 251'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,814'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 4680'.

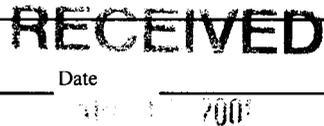
14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 04/09/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 8-7-9-16

9. API Well No.
43-013-32211

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2081' FNL & 721' FEL SE/NE Sec.7, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status Report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 4/9/01 thru 4/16/01.

Con't to drill 77/8" hole with water based mud to a depth of 5997'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 141 jt's J-55 15.5 # 51/2" csgn. Set @ 5980'/KB. Cement with 450 sks. 50/50 POZ w/3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275 sks Prem Litell w/3% KCL, 3# sk Kolselal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.43D. Good returns thru job with 20 bbls cement returned to pit. Set slips with 86,000# tension. Nipple down. Release rig @ 3:00 pm on 4/10/01. WOC

RECEIVED
APR 12 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 04/12/2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5980.4

ftcllr@5945'

LAST CASING 8/5/8" SET AT 306.35

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 8-7-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union #14

TD DRILLER 5989 LOGGER 5997'

HOLE SIZE 7 7/8

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14.4
		34.4 flag					
141	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5935.2
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	33.95
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5984.8
TOTAL LENGTH OF STRING		5984.8	142	LESS CUT OFF PIECE			14.4
LESS NON CSG. ITEMS		15.65		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		78.33	2	CASING SET DEPTH			5980.4
TOTAL		6035.98	144	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6035.98	144				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>yes</u> Bbls CMT CIRC TO SURFACE <u>20</u> RECIPROCATED PIPE FOR <u>10 mins</u> THRU <u>5'</u> FT STROKE DID BACK PRES. VALVE HOLD ? <u>yes</u> BUMPED PLUG TO <u>1850</u> PSI			
BEGIN RUN CSG.		6:30 AM					
CSG. IN HOLE		9:15am					
BEGIN CIRC		9:30am	10:25am				
BEGIN PUMP CMT		10:31am	10:49am				
BEGIN DSPL. CMT			11:09am				
PLUG DOWN			11:35am				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	275	Premite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree mixed @ 11.0 ppg W/ 3.43 cf/sk yield					
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24 cf/sk yield					
		SHOW MAKE & SPACING				RECEIVED	
CENTRALIZER & SCRATCHER PLACEMENT							
One on middle of first jt. one on collar of second & third jts, then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Pat Wisener

DATE 04/11/2001

DIVISION OF
OIL, GAS AND MINING

P. 03

FAX NO. 435 646 3031

INLAND PRODUCTION CO

APR-17-01 TUE 08:25 AM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT NO **N5160**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11492	43-013-32180	Jonah #4-12-9-16	NW/NW	12	9S	16E	Duchesne	March 14, 2001	03/14/01

WELL 1 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32212	West Point #9-7-9-16	NE/SE	7	9S	16E	Duchesne	March 20, 2001	03/20/01

WELL 2 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32211	West Point #8-7-9-16	SE/NE	7	9S	16E	Duchesne	March 24, 2001	03/24/2001

WELL 3 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32210	West Point #1-7-9-16	NE/NE	7	9S	16E	Duchesne	March 28, 2001	03/28/01

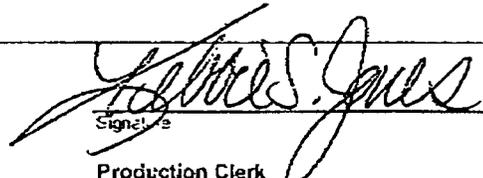
WELL 4 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12276	43-013-32218	Wells Draw #5-32-8-16	SW/NW	32	8S	16E	Duchesne	April 5, 2001	04/05/01

WELL 5 COMMENTS
 4-17-01

- ACTION CODES. See notes on back of form.
- A - Establish new well, or new well string on old well.
 - B - Add new well to existing entity (group or unit) well.
 - C - Reassign well from one existing entity to another existing entity.
 - D - Reassign well from one existing entity to a new entity.
 - E - Other (see comments section).

IF THE USE COMMENT SECTION TO INDICATE EACH ACTION CODE WAS REQUIRED.


 Signature: **Kebbie S. Jones**
 Title: **Production Clerk**
 Date: **April 17, 2001**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 8-7-9-16

9. API Well No.
43-013-32211

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2081' FNL & 721' FEL SE/NE Section 7, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Status report <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 Status report for time period 4/23/01 through 4/29/01.
 Subject well had completion procedures initiated on 4/23/01. A total of four Green River intervals were perforated and hydraulically fractured. A fifth interval was perforated and broke down W/ KCL water only. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested for cleanup at present time.

14. I hereby certify that the foregoing is true and correct
 Signed Gary Dietz Title **Completion Foreman** Date **30-Apr-01**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:
 CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 8-7-9-16

9. API Well No.
43-013-32211

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**2081' FNL & 721' FEL SE/NE Section 7, T9S, R16E
'92**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/30/01 through 5/6/01.
Subject well had completion procedures initiated on 4/23/01. A total of four Green River intervals were perforated and hydraulically fractured. A fifth interval was perforated and broke down w/ KCL water only. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was installed in well. Well began producing on pump on 5/1/01.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

7-May-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 5-8-9-16

9. API Well No.
43-013-32209

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984' FNL & 659' FWL SW/NW Section 8, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 4/30/01 through 5/6/01.
Subject well had completion procedures initiated on 5/2/01. Two Green River intervals (of Five total) have been perforated and hydraulically fractured. Remaining intervals await treatment at present time.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

7-May-01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



June 4, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point 8-7-9-16
SE/NE Sec.7, T9S, R16E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Davison
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>1b. TYPE OF WELL</p> <p>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-74390</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME West Point Unit</p> <p>8. FARM OR LEASE NAME, WELL NO. West Point 8-7-9-16</p>
---	--

<p>2. NAME OF OPERATOR INLAND RESOURCES INC.</p> <p>3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202</p>	<p>9. WELL NO. 43-013-32211</p> <p>10. FIELD AND POOL OR WILDCAT OR AREA Monument Butte</p>
--	---

<p>4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 2081' FNL & 721' FEL SENE Sec. 7, T9S, R16E <i>1772</i></p> <p>At top prod. Interval reported below</p> <p>At total depth</p>	<p>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 7, Twp. 9S, Rng. 16E</p>
---	--

14. API NO. 43-013-32211	DATE ISSUED 5/7/01	12. COUNTY OR PARISH Duchesne	13. STATE UT	15. DATE SPUNDED 3/24/01	16. DATE T.D. REACHED 4/9/01	17. DATE COMPL. (Ready to prod.) 5/1/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5901' GR 5911' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5989'		21. PLUG BACK T.D., MD & TVD 5980.4'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ----->		23. ROTARY TOOLS X	23. CABLE TOOLS

<p>24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <i>P2-GARV</i> <i>Rev Unit Spacing Order</i> Lower Green River 4263'-5730'</p> <p>26. TYPE ELECTRIC AND OTHER LOGS RUN <i>DIGL/SP/CDL/GR/Cal - 4-16-01</i></p>	<p>25. WAS DIRECTIONAL SURVEY MADE No</p> <p>27. WAS WELL CORED No</p>
--	--

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	306.35'	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2"	15.5#	5980.4'	7-7/8"	275 sx Premilite II and 450 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5799.73'	5635.26'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP-2 Sds) 5665'-68', 5724'-30'	0.38"	36	5665'-5730'	Frac w/ 31,133# 20/40 sand & 327 bbl fluid	
(A & LODC Sds) 5367'-81', 5326'-28', 5317'-20', 5204'-09'	0.38"	96	5204'-5381'	Frac w/ 48,733# 20/40 sand & 414 bbl fluid	
(C, D-1, D-2 Sds) 4952'-61', 4850'-54', 4779'-83', 4788'-97'	0.38"	142	4788'-4961'	Frac w/ 101,150# 20/40 sand & 694 bbl fluid	
(PB-10, GB-4, GB-6) 4547'-58', 4263'-4310'	0.38"	232	4263'-4310'	Frac w/ 185,360# 20/40 sand & 1209 bbl fluid	
*Note: PB-10 4547'-58' not fraced					

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/1/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL. 159.6	GAS--MCF. 178.8	WATER--BBL. 48.4	GAS-OIL RATIO 1120
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

<p>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel</p>	<p>TEST WITNESSED BY</p>
---	--------------------------

<p>35. LIST OF ATTACHMENTS Logs In Item #26</p>		
<p>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</p>		
<p>SIGNED <i>[Signature]</i> Kevin S. Weller</p>	<p>TITLE Manager of Development Operations</p>	<p>DATE 5/30/01</p>

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			WEST POINT 8-7-9-16	Garden Gulch Mkr	3509	
				Garden Gulch 2	4070	
				Point 3 Mkr	4340	
				X Mkr	4607	
				Y-Mkr	4639	
				Douglas Creek Mkr	4752	
				BiCarbonate Mkr	4944	
				B Limestone Mkr	5103	
				Castle Peak	5623	
				Basal Carbonate		
				Total Depth (LOGGERS	5973	



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

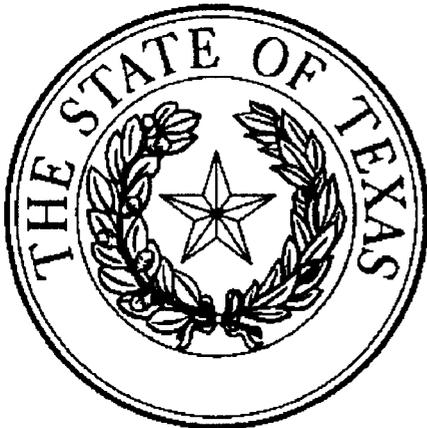
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT #8-7-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74390
AUGUST 26, 2008

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ATTACHMENT H-1	WELBORE DIAGRAM OF PROPOSED PLUGGED WELL



August 28, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #8-7-9-16
Monument Butte Field, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

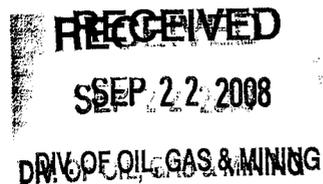
Newfield Production Company herein requests approval to convert the West Point #8-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is written in a cursive style and is positioned above the typed name.

Eric Sundberg
Regulatory Analyst



West Point #8-7-9-16

Spud Date: 3/24/2001
 Put on Production: 5/01/2001
 GL: 5901' KB: 55911'

Initial Production: 159.6 BOPD,
 179 MCFD, 48.4 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

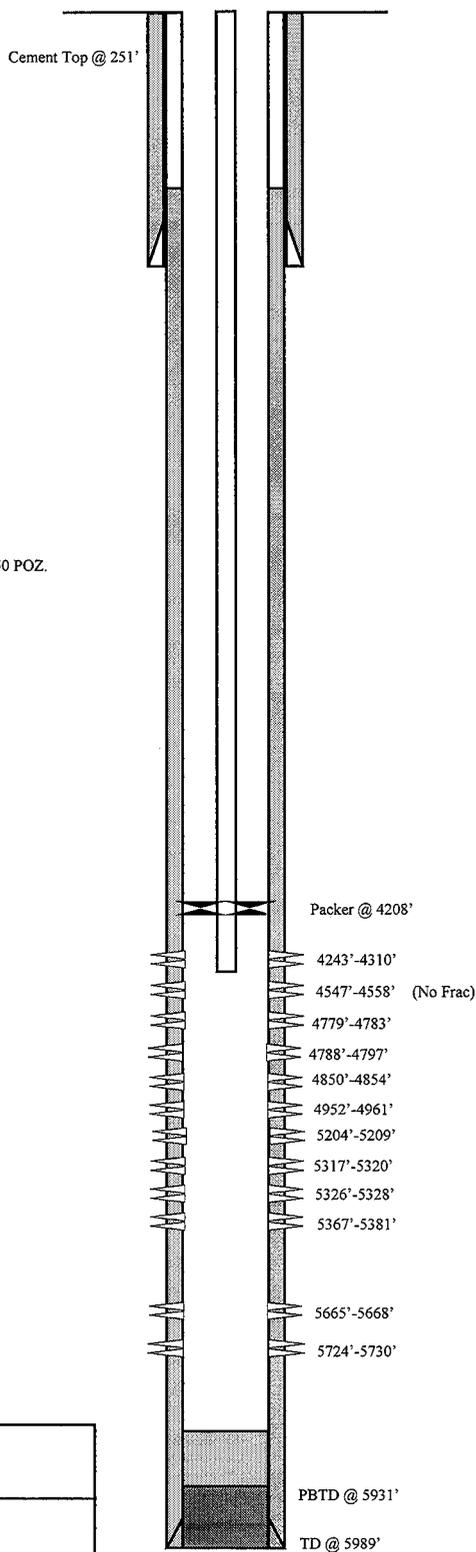
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.35')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5984.80')
 DEPTH LANDED: 5980.40'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 251'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5554.03')
 TUBING ANCHOR: 5573.13'
 NO. OF JOINTS: 3 jts (96.96')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5671.19'
 NO. OF JOINTS: 2 jts (62.86')
 TOTAL STRING LENGTH: EOT @ 5734.50' KB



NEWFIELD



West Point #8-7-9-16
 2081 FNL & 771 FEL
 SE/NE Sec. 7, T9S R16E
 Duchesne, County
 API# 43-013-32211; Lease# UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point #8-7-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the West Point #8-7-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4070' -5623'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3509' and the TD is at 5973'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point #8-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 306' KB, and 5-1/2", 15.5# casing run from surface to 5980' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1803 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the West Point #8-7-9-16, for existing perforations (4243' - 5730') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1803 psig. We may add additional perforations between 4070' and 5989'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the West Point #8-7-9-16, the proposed injection zone (4070' - 5623') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-12.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

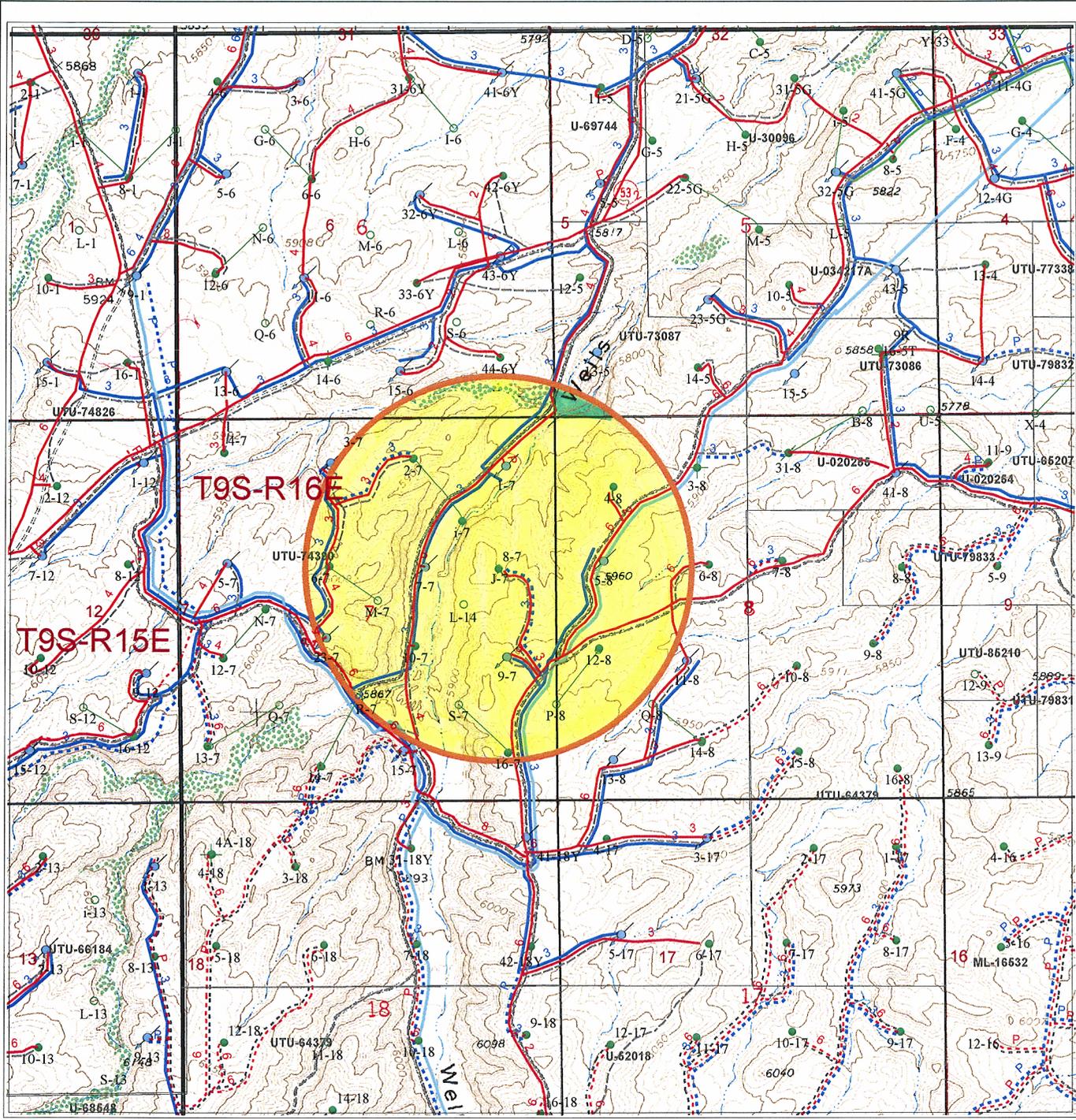
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

Attached A



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Countyline**
- Countyline
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Leases**
- Leases
 - Mining tracts
 - 8-7-9-16 1/2mile radius

- UTU-74390
 - UTU 73087

Federal 8-7-9-16
 Section 7, T9S-R16E

NEWFIELD
 ROCKY MOUNTAINS

1" = 2000'

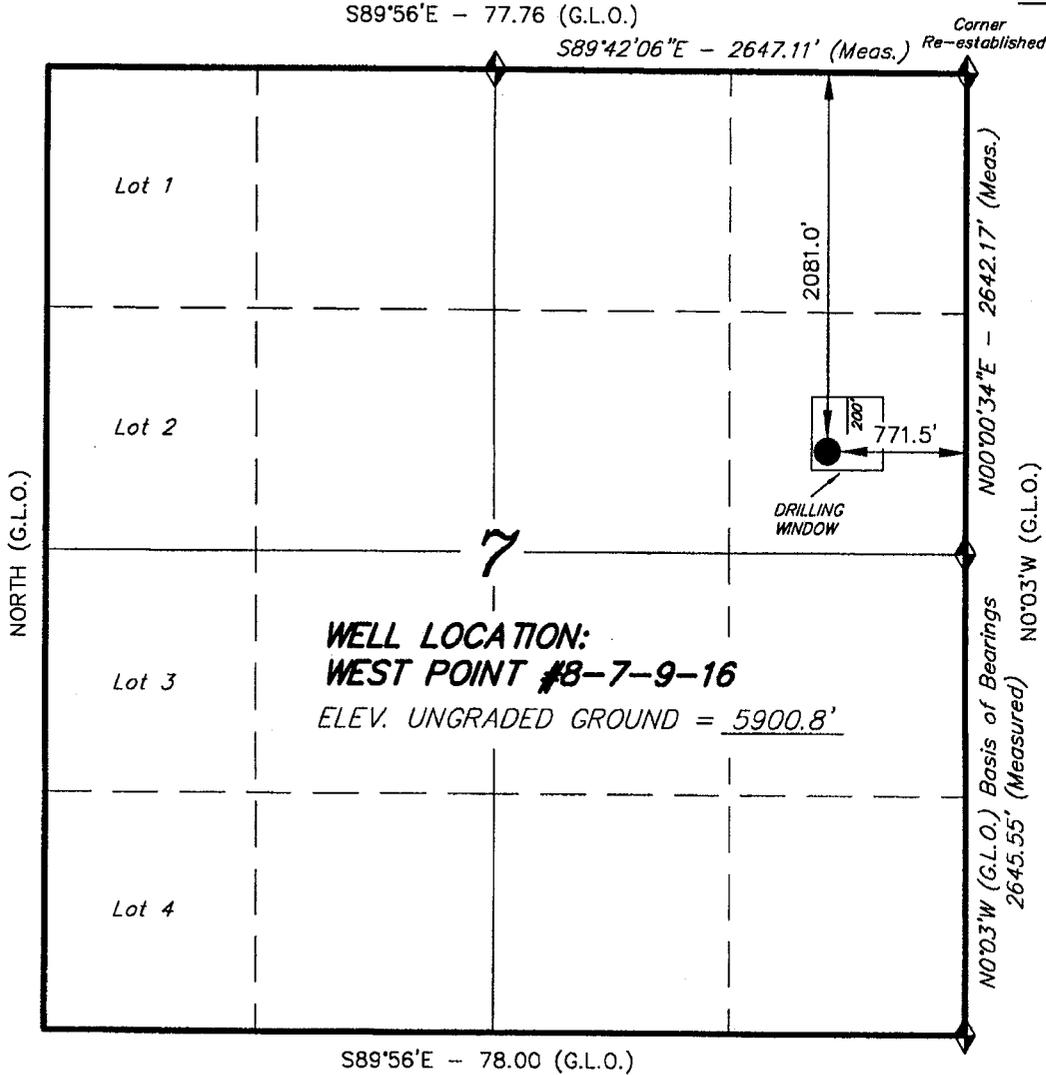
1/2 Mile Radius Map
 Duchesne County

1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 893-0102

July 15, 2008

T9S, R16E, S.L.B.&M.

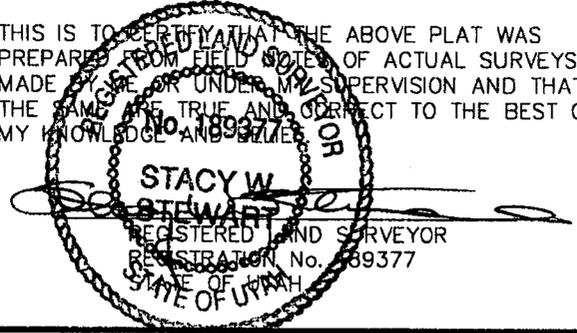
INLAND PRODUCTION COMPANY



WELL LOCATION, WEST POINT #8-7-9-16, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 7, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING 38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: L.D.T.
DATE: 11-22-00	WEATHER: COOL
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 18: Lot 1,2, NE, E2NW Section 6: Lots 1, 2, 3, 4, 5, 6, 7, SENW S2NE, E2SW, SE (all) Section 7: Lots 1,2,3,4, E2W2, E2 (ALL) Section 8: W2 Section 17: NW	 74390 HBP	Newfield Production Company 1001 17 th St. Suite 1000 Denver, Co 80202 Yates petroleum Corporation 105 S. 4 th St Artesia, NM 88210 ABO Petroleum Corporation 105 S. 4 th St Artesia, NM 88210 Yates Drilling Company 105 S. 4 th St Artesia, NM 88210 Myco Industries 105 S. 4 th St. Artesia, NM 88210	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 5: W2SW, SESW	 73087 HBP	Newfield Production Company 1001 17 th St. Suite 1000 Denver, Co 80202	(Surface Rights) USA

ATTACHMENT C

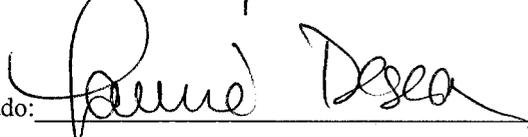
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #8-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 11th day of September, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

West Point #8-7-9-16

Spud Date: 3/24/2001
 Put on Production: 5/01/2001
 GL: 5901' KB: 55911'

Initial Production: 159.6 BOPD,
 179 MCFD, 48.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.35')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5984.80')
 DEPTH LANDED: 5980.40'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 251'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5554.03')
 TUBING ANCHOR: 5573.13'
 NO. OF JOINTS: 3 jts (96.96')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5671.19'
 NO. OF JOINTS: 2 jts (62.86')
 TOTAL STRING LENGTH: EOT @ 5734.50' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-4', 1-2' x 3/4" pony rods, 101-3/4" guided rods, 82-3/4" slick rods, 38-3/4" guided rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 12 x 15 1/2" RHAC w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOBS

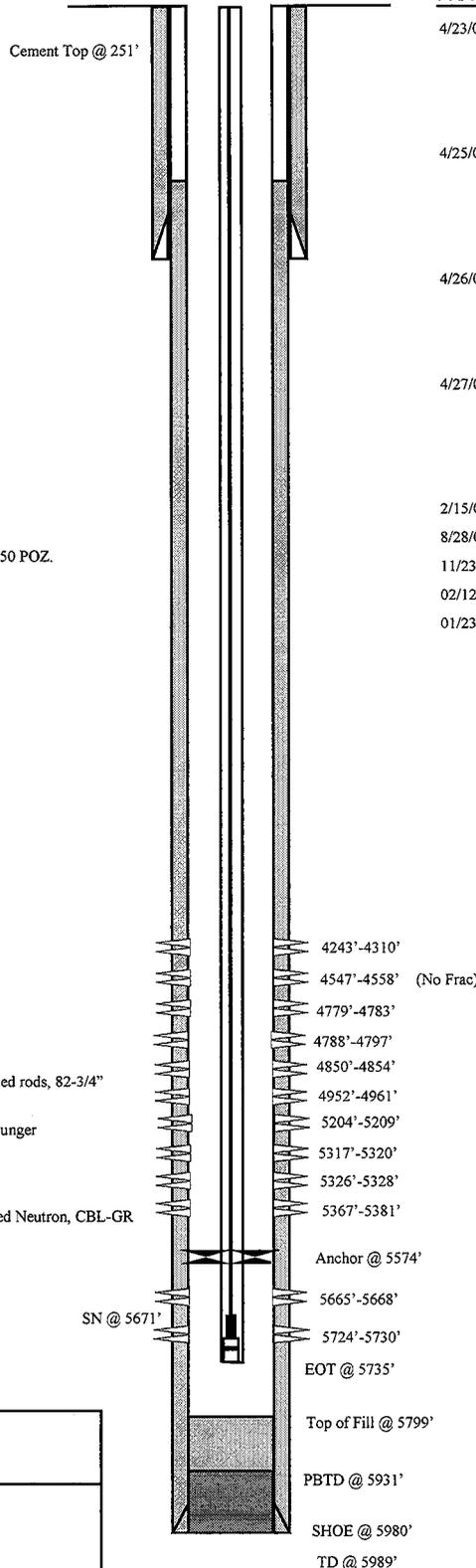
4/23/01 5668'-5730' **Frac CP-2 sands as follows:**
 31,133# 20/40 sand in 327 bbls Viking 1-25 Fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP 1840 psi. Flow back on 12/64 choke for 2 hrs & died.

4/25/01 5204'- 5381' **Frac A/LODC sands as follows:**
 48,733# 20/40 sand in 414 bbls Viking 1-25 Fluid. Treated @ avg press of 2080 psi w/ avg rate of 29.7 BPM. ISIP 2160 psi. Flow back on 12/64 choke for 2.5 hrs & died.

4/26/01 4779'-4961' **Frac C, D sands as follows:**
 101,150# 20/40 sand in 694 bbls Viking 1-25 Fluid. Treated @ avg press of 1760 psi w/ avg rate of 30.4 BPM. ISIP 2040 psi.

4/27/01 4243'-10' **Frac GB-4, GB-6 sands as follows:**
 185,360# 20/40 sand in 1209 bbls Viking 1-25 Fluid. Treated @ avg press of 1650 psi w/ avg rate of 30.2 BPM. ISIP 1890 psi. Flow back on 12/64 choke for 6 hrs & died.

2/15/02 Stuck pump. Update rod and tubing details.
 8/28/02 Tubing leak. Update rod and tubing details.
 11/23/04 Parted rods. Update rod detail.
 02/12/05 Parted rods. Update rod detail.
 01/23/07 Tubing Leak. Update rod and tubing details.



PERFORATION RECORD

Date	Interval	Tool	Holes
4/23/01	5724'-5730'	4 JSPF	24 holes
4/23/01	5665'-5668'	4 JSPF	12 holes
4/25/01	5367'-5381'	4 JSPF	56 holes
4/25/01	5326'-5328'	4 JSPF	08 holes
4/25/01	5317'-5320'	4 JSPF	12 holes
4/25/01	5204'-5209'	4 JSPF	20 holes
4/26/01	4952'-4961'	4 JSPF	36 holes
4/26/01	4850'-4854'	4 JSPF	16 holes
4/26/01	4788'-4797'	4 JSPF	36 holes
4/26/01	4779'-4783'	4 JSPF	16 holes
4/27/01	4547'-4558'	4 JSPF	44 holes
4/27/01	4243'-4310'	4 JSPF	188 holes

NEWFIELD

West Point #8-7-9-16
 2081 FNL & 771 FEL
 SE/NE Sec. 7, T9S R16E
 Duchesne, County
 API# 43-013-32211; Lease# UTU-74390

Attach. E-1

Nine Mile #2-7

Spud Date: 2-23-98
 Put on Production: 3-31-98
 GL: 5904' KB: ?

Initial Production: 107 BOPD,
 166 MCFPD, 12 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (286')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 4.5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts (5892')
 DEPTH LANDED: 5903'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sks Hibond mixed & 350 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 167 jts (5224.67')
 TUBING ANCHOR: 5236.67'
 NO. OF JOINTS: 2 jts (62.47')
 SN LANDED AT: 5301.94'
 PERF'D SUB: (4.00')
 NO. OF JOINTS: 2 jts (62.56')
 TOTAL STRING LENGTH: 5370.05' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2', 1-4', 1-6', 1-8' x 3/4" ponys, 80- 3/4" guided rods, 90- 3/4" plain rods, 34- 3/4" guided rods, 6-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC w/ SM plunger
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL (5940'-300'), DSN/SDL/GR (5924'-3000')

FRAC JOB

3-21-98 5217'-5258' **Frac A sand as follows:**
 111,300# of 20/40 sd in 560 bbls Delta. Breakdown @ 3563 psi. Treated @ avg rate 31 bpm, avg press 2500 psi. ISIP-2624 psi, 5-min 2449 psi. Flowback for 3 hrs & died.

3-23-98 5109'-5118' **Frac B sand as follows:**
 120,300# of 20/40 sd in 572 bbls Delta. Frac. Breakdown @ 2586 psi. Treated @ avg rate of 28.5, avg press 2000 psi. ISIP- 2289 psi, 5-min 2146 psi. Flowback on 12/64" ck for 4 hrs & died.

3-26-98 4806'-4883' **Frac D sand as follows:**
 127,200# 20/40 sand in 595 bbls Delta. Breakdown @ 1726 psi. Treated w/avg press of 2135 psi, w/avg rate of 30 BPM. ISIP-2302 psi, 5 min 2175 psi. Flowback on 12/64" ck for 4-1/2 hrs & died.

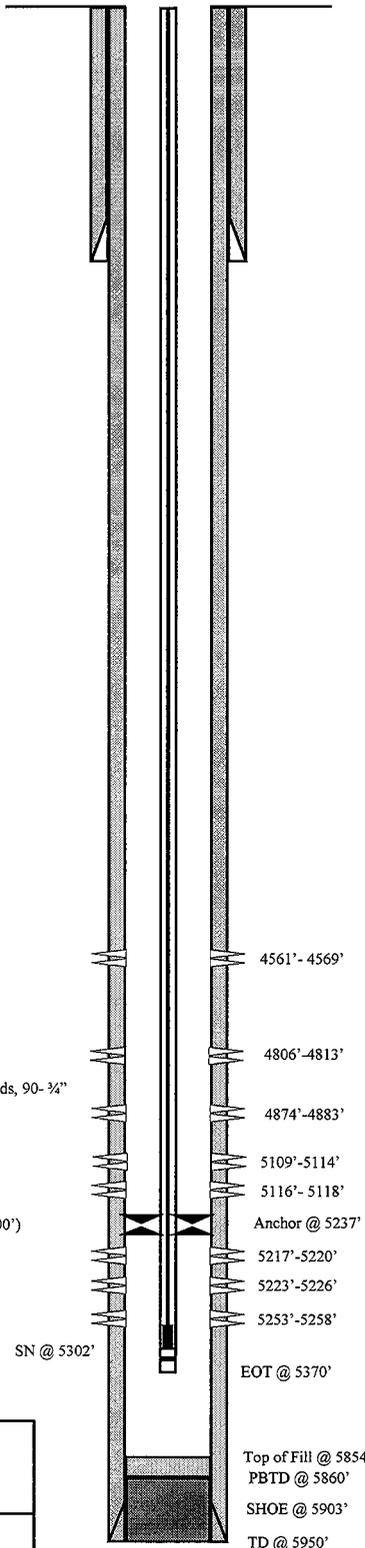
3-27-98 4561'-4569' **Frac PB sand as follows:**
 81,300# 20/40 sand in 432 bbls Delta. Breakdown @ 2395 psi. Treated w/avg press of 2475 psi, w/avg rate of 27.1 BPM. ISIP-2654 psi, 5 min 2311 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

2-10-04 Pump change. Update tubing and rod details.

6-2-05 Tubing leak. Update tubing and rod details.

PERFORATION RECORD

3-20-98	5217'-5220'	4 JSPF	12 holes
3-20-98	5223'-5226'	4 JSPF	12 holes
3-20-98	5253'-5258'	4 JSPF	20 holes
3-22-98	5109'-5114'	4 JSPF	20 holes
3-22-98	5116'-5118'	4 JSPF	8 holes
3-25-98	4806'-4813'	4 JSPF	28 holes
3-25-98	4874'-4883'	4 JSPF	36 holes
3-27-98	4561'-4569'	4 JSPF	32 holes



NEWFIELD

Nine Mile #2-7
 567 FNL 1924 FEL
 NWNE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32011; Lease #UTU-74390

West Point #1-7-9-16

Spud Date: 3/28/2001
 Put on Production: 5/22/01
 GL: 5804' KB: 5814'

Initial Production: 365.5 BOPD,
 334.8 MCFD, 48.1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.73')
 DEPTH LANDED: 307.73'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 260 sxs Class "G" cmt.

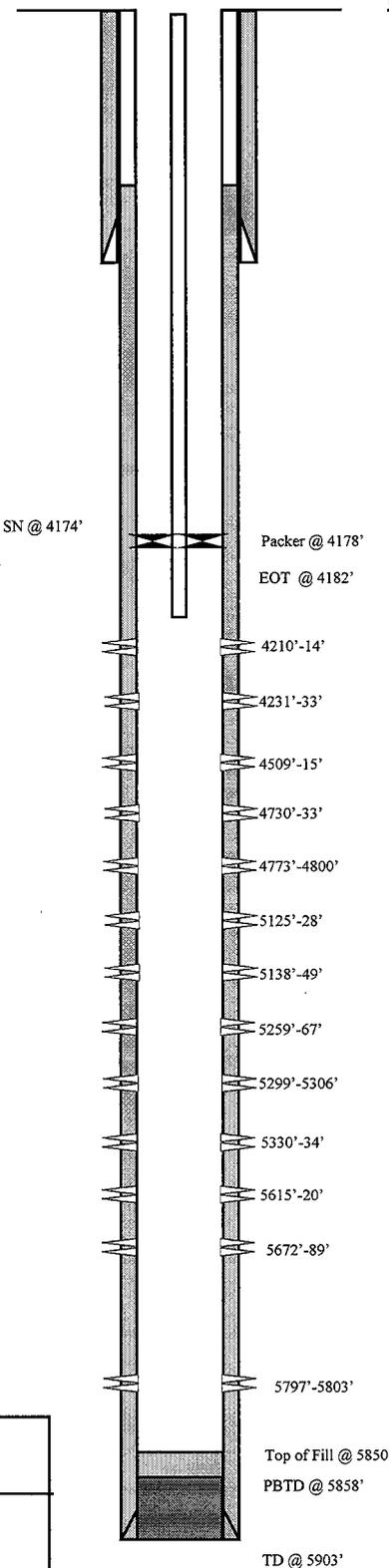
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5907.59')
 DEPTH LANDED: 5903.19'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4163.82')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4173.82'
 TOTAL STRING LENGTH: EOT @ 4182.32' w/10' KB

Injection Wellbore Diagram



FRAC JOB

5/15/01	5797'-5803'	
	5672'-89'	
	5615'-20'	Frac CP sands as follows: 137,820# 20/40 sand in 897 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.7 BPM. ISIP - 2230 psi. Flow back on 12/64 choke for 4.5 hrs & died.
5/15/01	5330'-34'	
	5299'-5306'	
	5259'-67'	
	5138'-49'	
	5125'-28'	Frac A & LODC sands as follows: 175,543# 20/40 sand in 1075 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.5 BPM. ISIP - 2125 psi.
5/15/01	4773'-4800'	
	4730'-33'	Frac D1 sands as follows: 150,208# 20/40 sand in 951 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 30 BPM. ISIP - 1950 psi. Flow back on 12/64 choke for 3.5 hrs & died.
5/15/01	4231'-33'	
	4210'-14'	Frac GB4 sands as follows: 32,400# 20/40 sand in 239 bbls Viking 1-25 Fluid. Treated @ avg press of 2100 psi w/ avg rate of 30 BPM. Screened out. Flow back on 12/64 choke for 4.5 hrs & died. Note: did not frac 4509-15'
9/27/04		Pump Change. Update rod and tubing details.
10/28/05		Converted to an Injection Well.
11/16/05		MIT Completed.

PERFORATION RECORD

Date	Depth Range	JSPF	Holes
5/15/01	5797'-5803'	4 JSPF	24 holes
5/15/01	5672'-5689'	4 JSPF	68 holes
5/15/01	5615'-5620'	4 JSPF	20 holes
5/16/01	5330'-5334'	4 JSPF	16 holes
5/16/01	5299'-5306'	4 JSPF	28 holes
5/16/01	5259'-5267'	4 JSPF	32 holes
5/16/01	5138'-5149'	4 JSPF	44 holes
5/16/01	5125'-5128'	4 JSPF	12 holes
5/17/01	4773'-4800'	4 JSPF	108 holes
5/17/01	4730'-4733'	4 JSPF	12 holes
5/18/01	4509'-4515'	4 JSPF	24 holes
5/18/01	4231'-4233'	4 JSPF	8 holes
5/18/01	4210'-4214'	4 JSPF	16 holes

NEWFIELD

West Point #1-7-9-16
 670 FNL & 662 FEL
 NE/NE Sec. 7, T9S R16E
 Duchesne, County
 API# 43-013-32210; Lease# UTU-74390

AHam. E-3

West Point Fed #I-7-9-16

Spud Date: 4/23/08
 Put on Production: 6/4/08
 GL: 5911' KB: 5923'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 10 jts (308.39')
 DEPTH LANDED: 318.39'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts
 DEPTH LANDED: 6342'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx Premlite II and 425 sx 50/50 Poz
 CEMENT TOP AT: 74'

TUBING

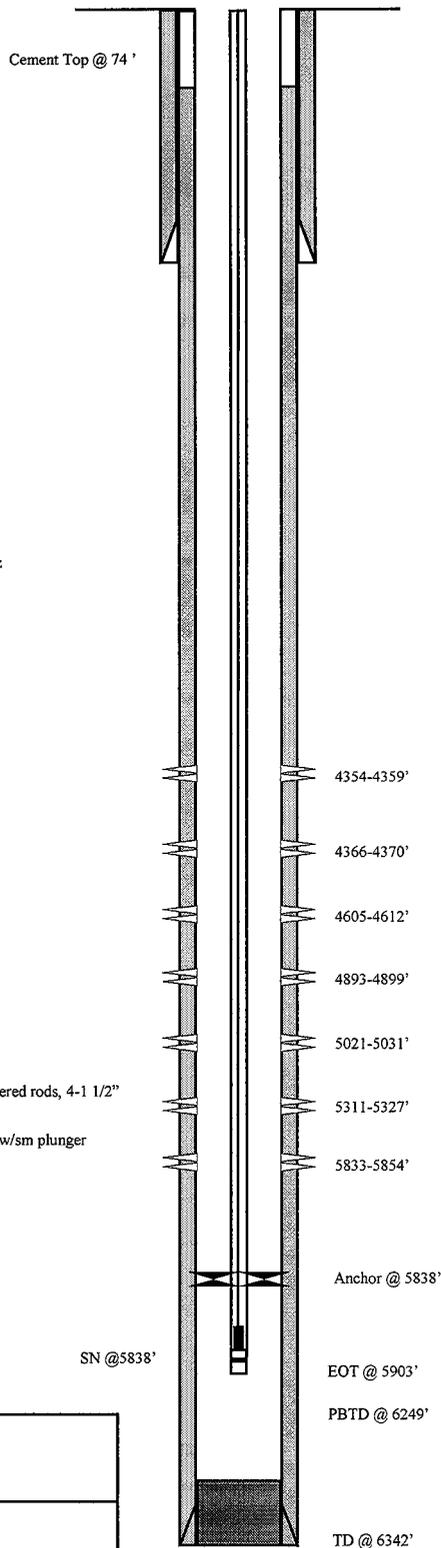
SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5792.81')
 TUBING ANCHOR: 5838.46' KB
 NO. OF JOINTS: 1 jt (30.85')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5838.46' KB
 NO. OF JOINTS: 2 jts (63.07')
 TOTAL STRING LENGTH: EOT @ 5903.08

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 2', 6', 8' x 7/8" pony rods, 228- 7/8" scraped rods, 4-1 1/2" weight rods
 PUMP SIZE: CDI 2 1/2" x 1 3/4" x 16" x 20" RHAC pump w/sm plunger
 STROKE LENGTH: 124"
 PUMP SPEED, SPM: 6

FRAC JOB

5/29/08 5833-5854' **Frac CP2 sds as follows:**
 89,929# 20/40 sand in 710 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1557 psi @ ave rate of 26.2 BPM. ISIP 1932 psi.
 5/29/08 5311-5327' **Frac A1 sds as follows:**
 114,824# 20/40 sand in 849 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1718 psi @ ave rate of 26 BPM. ISIP 2230 psi.
 5/29/08 5021-5031' **Frac C sds as follows:**
 39,618# 20/40 sand in 402 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2103 psi @ ave rate of 23.2 BPM. ISIP 2228 psi.
 5/29/08 4893-4899' **Frac D1 sds as follows:**
 15,249# 20/40 sand in 270 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2218 psi @ ave rate of 23.3 BPM. ISIP 2058 psi.
 5/29/08 4605-4612' **Frac PB10 sds as follows:**
 24,969# 20/40 sand in 332 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2390 psi @ ave rate of 23.1 BPM. ISIP 2270 psi.
 5/29/08 4366-4370' **Frac GB4 sds as follows:**
 31,417# 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2111 psi @ ave rate of 23.2 BPM. ISIP 2070 psi.



PERFORATION RECORD

4354-4359'	4 JSPF	20 holes
4366-4370'	4 JSPF	16 holes
4605-4612'	4 JSPF	28 holes
4893-4899'	4 JSPF	24 holes
5021-5031'	4 JSPF	40 holes
5311-5327'	4 JSPF	64 holes
5833-5854'	4 JSPF	84 holes

NEWFIELD

West Point Fed #I-7-9-16
 551' FNL & 1910' FEL
 NW/NE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33710; Lease #UTU-74390

AHAM. E-4

Nine Mile #6-7

Spud Date: 11/10/97
 Put on Production: 4/14/03
 GL: 5960' KB: 5972'

Initial Production: 128 BOPD,
 128 MCFPD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (283.47')
 DEPTH LANDED: 284.14' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium crmt, est 7 bbbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5897.53')
 DEPTH LANDED: 5908.49'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 405 sks Hibond mixed & 345 sks thixotropic
 CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 181 jts (5628.41')
 TUBING ANCHOR: 5640.41' KB
 NO. OF JOINTS: 1 jt (31.41')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5674.58' KB
 NO. OF JOINTS: 2 jts (62.83')
 TOTAL STRING LENGTH: EOT @ 5739' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight rods, 14-3/4" scraped rods, 111-3/4" plain rods, 95-3/4" scraped rods, 1-8' x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 15.5" RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 7 SPM
 LOGS: DIGL/SP/GR/CAL (5914'-295")
 DSN/SDL/GR (5888'-3000')

FRAC JOB

12/22/97 5708'-5757' **Frac CP sand as follows:**
 127,200# of 20/40 sd in 621 bbbls Boragel.
 Treated @ avg rate of 31.2 bpm, avg press 1700 psi. ISIP 2300 psi. Calc. Flush: 5708 gal. Actual flush: 5955 gal.

12/24/97 4928'-4976' **Frac C sand as follows:**
 111,400# of 20/40 sd in 544 bbbls Delta Frac.
 Treated @ avg rate of 28 BPM, avg press 1700 psi. ISIP 1873 psi. Calc. Flush: 4928 gal. Actual flush: 4838 gal.

12/30/97 4799'-4824' **Frac D sand as follows:**
 124,300# 20/40 sand in 574 bbbls Delta Frac.
 Treated w/avg press of 1690 psi w/avg rate of 28.2 BPM. ISIP 2235 psi. Calc. Flush: 4799 gal. Actual flush: 4695 gal.

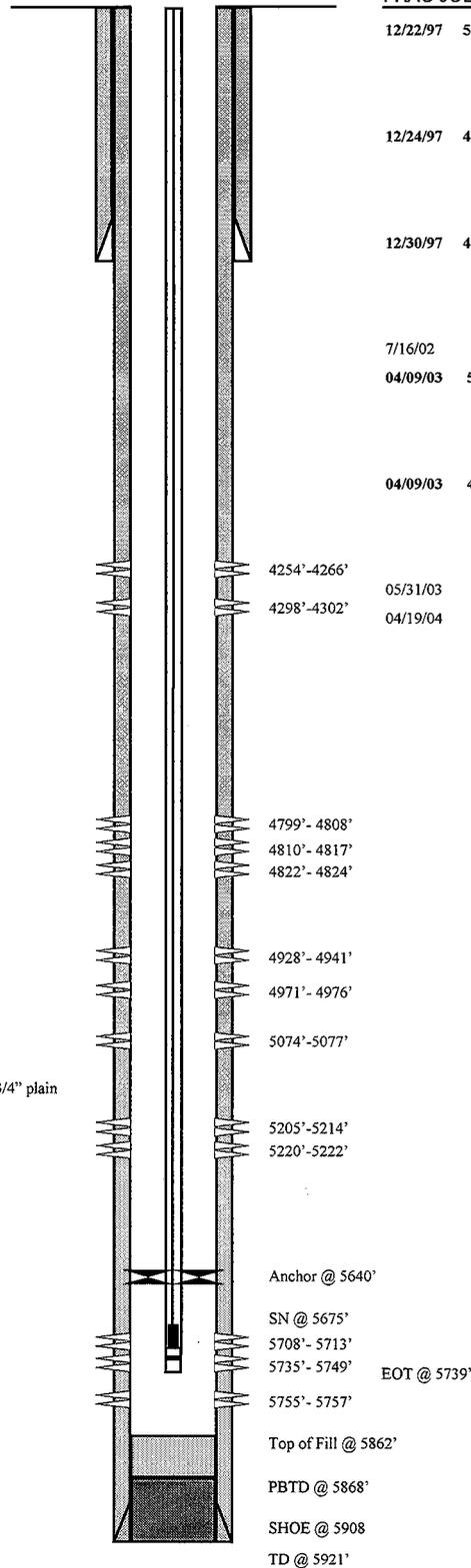
7/16/02 Tubing leak. Update rod and tubing details.

04/09/03 5074'-5222' **Frac B2 & A1 sands as follows:**
 48,894# 20/40 sand in 393 bbbls Viking I-25 fluid. Treated @ avg. press of 4000 psi with avg. rate of 18.2 BPM. ISIP 1960 psi. Calc. Flush: 1,315 gal. Actual flush: 1218 gal.

04/09/03 4254'-4302' **Frac GB sands as follows:**
 68,104# 20/40 sand in 516 bbbls Viking I-25 fluid. Treated @ avg. press of 2140 psi with avg. rate of 26.8 BPM. ISIP 2130 psi. Calc. flush: 4253 gal. Actual flush: 4158 gal.

05/31/03 Stuck Pump. Update rod detail.

04/19/04 Pump Change.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
12/19/97	5708'-5713'	4 JSPF	20 holes
12/19/97	5735'-5749'	4 JSPF	56 holes
12/19/97	5755'-5757'	4 JSPF	8 holes
12/23/97	4928'-4941'	4 JSPF	52 holes
12/23/97	4971'-4976'	4 JSPF	20 holes
12/29/97	4799'-4808'	4 JSPF	36 holes
12/29/97	4810'-4817'	4 JSPF	28 holes
12/29/97	4822'-4824'	4 JSPF	8 holes
04/07/03	4254'-4266'	4 JSPF	48 holes
04/07/03	4298'-4302'	4 JSPF	16 holes
04/07/03	5074'-5077'	4 JSPF	12 holes
04/07/03	5205'-5214'	4 JSPF	36 holes
04/07/03	5220'-5222'	4 JSPF	8 holes



Nine Mile #6-7
 2036 FNL & 2070 FWL
 SE/NW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31776; Lease #UTU-74390

AHMM. E-5

Nine Mile 7-7-9-16

Spud Date: 11/20/97
 Put on Production: 1/12/98
 GL: 5929' KB: 5941'

Initial Production: 241 BOPD,
 211 MCFPD, 8 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 288'
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 350 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5728')
 DEPTH LANDED: 5739'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sxs Hibond mixed & 320 sxs thixotropic
 CEMENT TOP AT: 3' below ground level

TUBING

SIZE/GRADE/WT.: 2-7/8" J1-55 / 6.5#
 NO. OF JOINTS: 129 jts (4030.77')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4040.77 KB
 TUBING PACKER: 4041.87'
 TOTAL STRING LENGTH: EOT @ 4049.18'

FRAC JOB

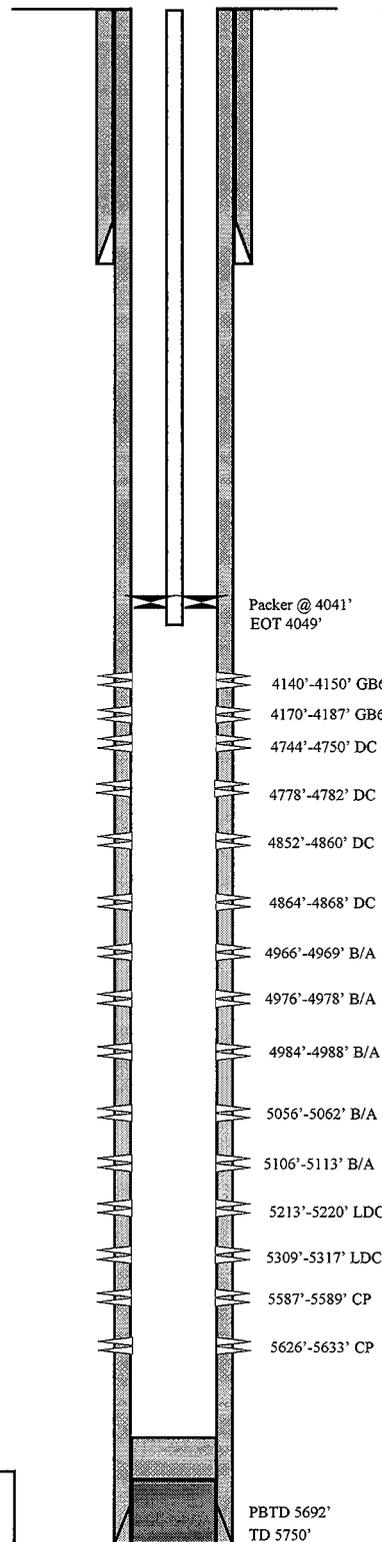
12/30/97 5587'-5633' **Frac CP sand as follows:**
 104,300# of 20/40 sd in 518 bbls
 Delta Frac. Treated @ avg rate 28.5 bpm,
 avg press 1550 psi. Breakdown @ 2735
 psi. ISIP-2058 psi, 5-min 1809 psi.
 Flowback for 3-1/2 hrs & died.

1/1/98 5213'-5317' **Frac LDC sand as follows:** 104,300#
 of 20/40 sd in 521 bbls Delta Frac.
 Breakdown @ 2521 psi. Treated @ avg
 rate of 30.1 BPM, avg press 2225 psi.
 ISIP-2339 psi, 5-min 2228 psi. Flowback
 on 12/64" ck for 4 hrs & died.

1/6/98 4966'-5113' **Frac B/A sands as follows:**
 118,400# 20/40 sand in 585 bbls Delta
 Frac. Breakdown @ 1585 psi. Treated
 w/avg press of 1890 psi w/avg rate of
 34.5 BPM. ISIP - 1964 psi, 5 min 1857
 psi. Flowback on 12/64" ck for 2 hrs &
 died.

1/9/98 4744'-4868' **Frac D/C sands as follows:**
 1048,300# 20/40 sand in 502 bbls of
 Delta Frac. Breakdown @ 2414 psi.
 Treated @ avg press of 1850 psi w/avg
 rate of 32.3 BPM. ISIP-2084 psi, 5 min
 1937 psi. Flowback on 12/64" ck for 2-
 1/2 hrs & died.

12/6/01 **Open new perfs. Break perf down.**
 12/7/01 **Convert to injector.**
 11/21/06 **5 Year MIT completed on 11/15/06 and
 submitted on 11/21/06.**



Packer @ 4041'
 EOT 4049'
 12/6/01
 12/7/01
 11/21/06

4140'-4150' GB6
 4170'-4187' GB6
 4744'-4750' DC
 4778'-4782' DC
 4852'-4860' DC
 4864'-4868' DC
 4966'-4969' B/A
 4976'-4978' B/A
 4984'-4988' B/A
 5056'-5062' B/A
 5106'-5113' B/A
 5213'-5220' LDC
 5309'-5317' LDC
 5587'-5589' CP
 5626'-5633' CP

PERFORATION RECORD

12/24/97	5587'-5589'	4 JSPF	8 holes
12/24/97	5626'-5633'	4 JSPF	28 holes
12/31/97	5213'-5220'	4 JSPF	28 holes
12/31/97	5309'-5317'	4 JSPF	32 holes
01/04/98	4966'-4969'	4 JSPF	12 holes
01/04/98	4976'-4978'	4 JSPF	8 holes
01/04/98	4984'-4988'	4 JSPF	16 holes
01/04/98	5056'-5062'	4 JSPF	24 holes
01/04/98	5106'-5113'	4 JSPF	28 holes
01/08/98	4744'-4750'	4 JSPF	24 holes
01/08/98	4778'-4782'	4 JSPF	16 holes
01/08/98	4852'-4860'	4 JSPF	32 holes
01/08/98	4864'-4868'	4 JSPF	16 holes
12/06/01	4170'-4187'	4 JSPF	68 holes
12/06/01	4140'-4150'	4 JSPF	40 holes

NEWFIELD



Nine Mile 7-7-9-16
 2048' FNL & 1769' FEL
 SWNE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31778; Lease #U-74390

Spud Date: 10/16/96
 Put on Production: 11/19/96
 Put on Injection: 4/4/00
 GL: 5986' KB: 5996'

Monument Federal 23-7-9-16Y

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: ?

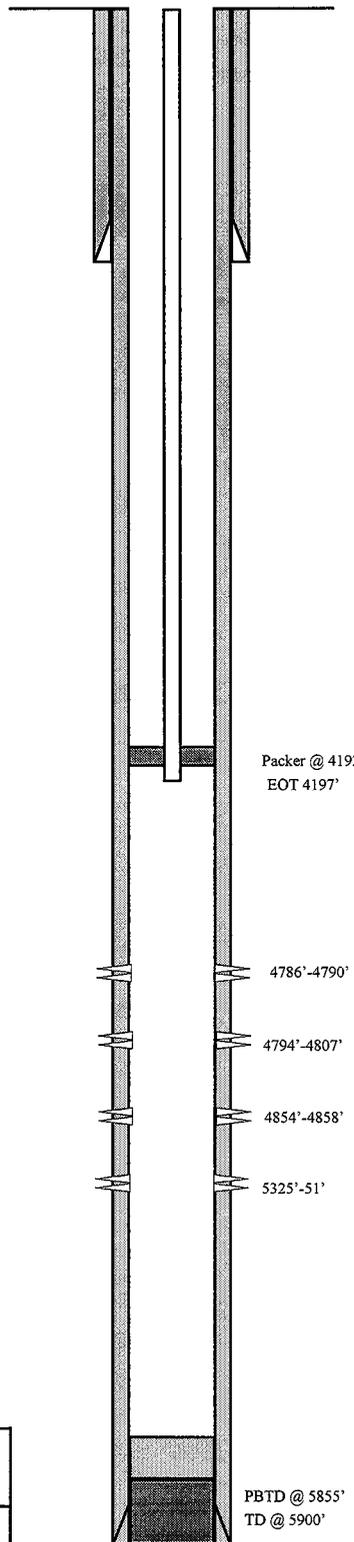
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5868.42')
 DEPTH LANDED: 5878.42'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Super "G" & 340 sx 50/50 Poz

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 J-55
 NO. OF JOINTS: 135 jts. (4178.11' KB)
 SN LANDED AT: 4188.11' KB
 ARROWSET PACKER: 4192.51' KB
 TOTAL STRING LENGTH: 4196.61' KB

Injection Wellbore Diagram



FRAC JOB

10-30-96 5325'-5351' **Frac as follows:**
 23,200# 20/40 & 57,880# 16/30 sand in 535
 bbls 2% KCL. ATP- 2790 psi, ATR-32 BPM.
 ISIP- 2660 psi, 5 min 2120 psi.

11-04-96 4786'-4858' **Frac as follows:**
 56,000# 16/30 sand in 483 bbls 2% KCL.
 ATP-2350 psi, ATR-32.9 BPM. ISIP-2500
 psi, 5 min 1760 psi.

8-26-05 5704-5812' **Frac CP2 & CPI sand as follows:**
 18892#'s 20/40 sand in 190 bbls Lightning
 17 frac fluid. Treated @ ave. pressure of
 2521 psi w/ave rate of 14.2 BPM. ISIP 1500
 psi. Calc flush: 1457.40 gal. Actual flush:
 1344 gals.

8-26-05 4254-4264' **Frac GB4 sand as follows:**
 14698#'s 20/40 sand in 152 bbls Lightning 17
 frac fluid. Treated @ ave pressure of 2700 psi
 w/ave rate of 14.2 BPM. ISIP 1500 psi. Calc.
 Flush: 1092 gals. Actual Flush: 966 gals.

8-29-05 **MIT completed.**

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10-29-96	5325'-5351'	2 JSPF	52 holes
11-01-96	4786'-4790'	4 JSPF	16 holes
11-01-96	4794'-4807'	4 JSPF	52 holes
11-01-96	4854'-4858'	4 JSPF	16 holes
8-25-05	5804-5812'	4 JSPF	32 holes
8-25-05	5720-5724'	4 JSPF	16 holes
8-25-05	5714-5718'	4 JSPF	16 holes
8-25-05	5704-5710'	4 JSPF	24 holes
8-25-05	4254-4265'	4 JSPF	40 holes

NEWFIELD

Monument Federal 23-7-9-16Y
 2259' FSL & 2020' FWL
 NESW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31694; Lease #U-74390

Nine Mile #10-7

Spud Date: 12/1/97
 Put on Production: 1/10/98
 GL: 5850' KB: 5862'

Initial Production: 150 BOPD,
 186 MCFPD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290')
 DEPTH LANDED: 303' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 200 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5847')
 DEPTH LANDED: 5858' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 430 sks Hibond mixed & 360 sks thixotropic
 CEMENT TOP AT: ? Per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 178 jts (5563.88')
 TUBING ANCHOR: 5575.88' KB
 NO. OF JOINTS: 1 jt (31.15')
 SN LANDED AT: 5609.78' KB
 NO. OF JOINTS: 2 jts (62.55')
 2 7/8 NC (.40")
 TOTAL STRING LENGTH: EOT @ 5673.83' w/12' KB

SUCKER RODS

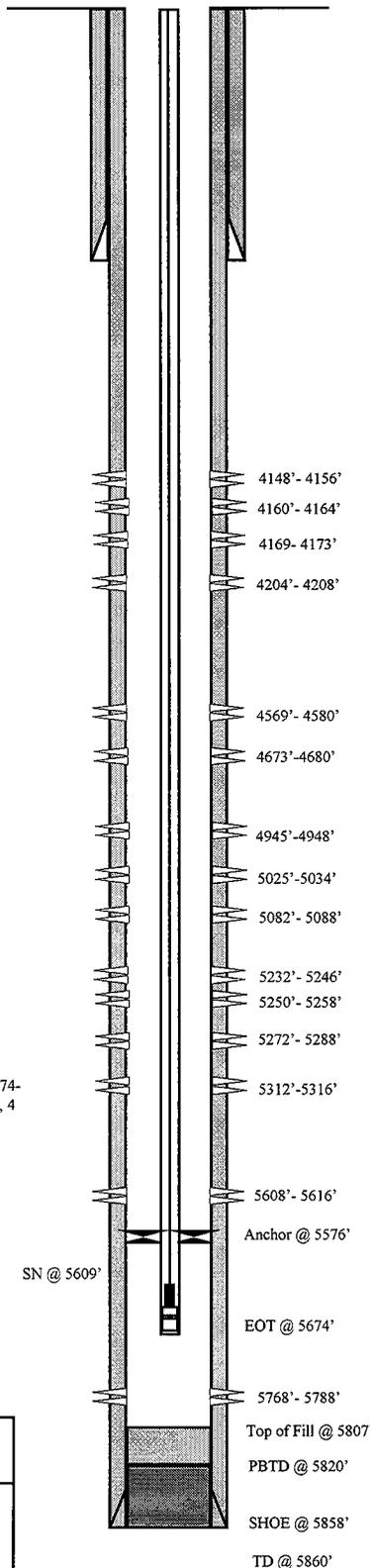
POLISHED ROD: 1-1/2" x 22' polished rod
 SUCKER RODS: 1-8", 1-6", 2-4' X 3/4" pony rod, 91-3/4" guided rods, 74-3/4" slick rods, 52-3/4" guided rods (bottom 20 new), 2- 1 5/8" wt. bars, 4 1 1/2" wt bars
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16' RHAC pump w/ 120" SL
 STROKE LENGTH: 86
 PUMP SPEED, 5 SPM

FRAC JOB

12/30/97	5608'-5788'	Frac CP sand as follows: 129,100# of 20/40 sd in 627 bbls Delta Frac. Treated @ avg rate 35 bpm, avg press 1600 psi. ISIP-2029 psi. Calc. flush: 5608 gal. Actual flush: 5551 gal.
1/1/98	5232'-5316'	Frac LDC sand as follows: 125,400# of 20/40 sd in 560 bbls Delta Frac. Treated @ avg rate of 30.3 BPM, avg press 2600 psi. ISIP-2892 psi. Calc. flush: 5232 gal. Actual flush: 5198 gal.
1/4/98	4945'-5088'	Frac A sand as follows: 127,200# 20/40 sand in 608 bbls Delta Frac. Treated w/avg press of 2493 psi w/avg rate of 35 BPM. ISIP - 3120 psi. Calc. flush: 4945 gal. Actual flush: 4844 gal.
1/8/98	4569'-4580'	Frac YDC sands as follows: 59,000# 20/40 sand in 374 bbls of Delta Frac. Treated @ avg press of 2800 psi w/avg rate of 27 BPM. ISIP-3904 psi. Screened out w/ 1146 gal flush remaining. Calc. flush: 4569 gal. Actual flush: 3337 gal.
4/16/99		Pump change. Update rod and tubing details.
5/5/03	4673'-4680'	Frac D1 sand as follows: 25,028# 20/40 sand in 218 bbls of Viking I-25 fluid. Treated @ avg press of 2661 psi w/avg rate of 16 BPM. ISIP-1720 psi. Calc flush: 1204 gal. Actual flush: 1134 gal.
5/5/03	4148'-4208'	Frac GB4 sand as follows: 49,527# 20/40 sand in 400 bbls of Viking I-25 fluid. Treated @ avg press of 1679 psi w/avg rate of 22 BPM. ISIP-2070 psi. Calc. flush: 4146 gal. Actual flush: 4074 gal.
5/5/04		Parted rods. Update rod detail.
01/10/06		Pump change. Update rod and tubing details.
05/04/06		Pump change. Update tubing & rod detail
7/22/08		pump change. Updated rod and tubing detail

PERFORATION RECORD

12/25/97	5608'-5616'	4 JSPF	32 holes
12/25/97	5768'-5788'	4 JSPF	80 holes
12/31/97	5232'-5246'	4 JSPF	56 holes
12/31/97	5250'-5258'	4 JSPF	32 holes
12/31/97	5272'-5288'	4 JSPF	64 holes
12/31/97	5312'-5316'	4 JSPF	16 holes
1/3/98	4945'-4948'	4 JSPF	12 holes
1/3/98	5025'-5034'	4 JSPF	36 holes
1/3/98	5082'-5088'	4 JSPF	24 holes
1/6/98	4569'-4580'	4 JSPF	44 holes
05/2/03	4673'-4680'	4 JSPF	28 holes
05/2/03	4204'-4208'	4 JSPF	16 holes
05/2/03	4169'-4173'	4 JSPF	16 holes
5/02/03	4160'-4164'	4 JSPF	16 holes
5/02/03	4148'-4156'	4 JSPF	32 holes



NEWFIELD

Nine Mile #10-7
 2131 FSL & 1910 FEL
 NWSE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31773; Lease #UTU-74390

West Point #9-7-9-16

Spud Date: 3/20/01
 Put on Production: 4/21/01
 GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
 130.5 MCFD, 87.8 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.92')
 DEPTH LANDED: 304.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

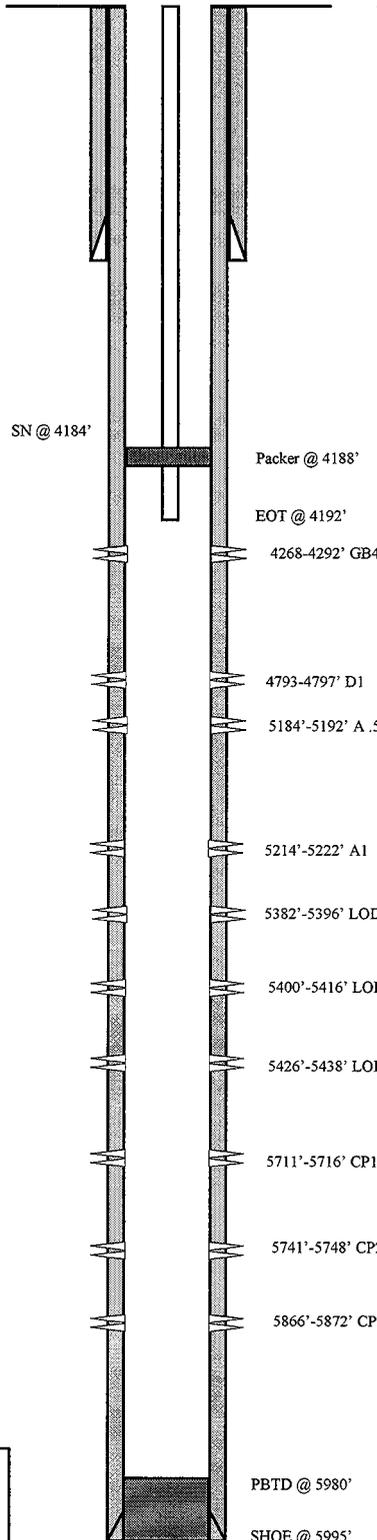
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5999.75')
 DEPTH LANDED: 5995.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4183.29')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4184.39'
 PACKER: 4187.60'
 TOTAL STRING LENGTH: EOT @ 4191.70'

FRAC JOB

4/16/01	5711-16'	
	5741-48'	
	5866-72'	Frac CP sand as follows:
		59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.
4/16/01	5382-96'	
	5400-16'	
	5426-38'	Frac LODC sand as follows:
		Set plug @ 5460'. 161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.
4/17/01	5214-22'	
	5184-92'	Frac A sands as follows:
		Set plug @ 5306'. Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.
4/18/01	4268-92'	Frac GB-4 sands as follows:
		Set plug @ 4326'. Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.
		Set packer. Waiting on permission to inject.
		Start Injecting
		5 Year MIT completed and submitted.



PERFORATION RECORD

4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes

NEWFIELD

West Point #9-7-9-16
 1980' FSL & 660' FEL
 NESE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32212; Lease #UTU-74390

AHAm. E-9

Nine Mile #16-7-9-16

Spud Date: 3/23/98
 Put on Production: 4/14/01
 GL: 5999' KB: 6009'

Initial Production: 205.5BOPD,
 442.1 MCFD, 70 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.6')
 LANDED @ 295.1'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Class "G" cmt

PRODUCTION CASING

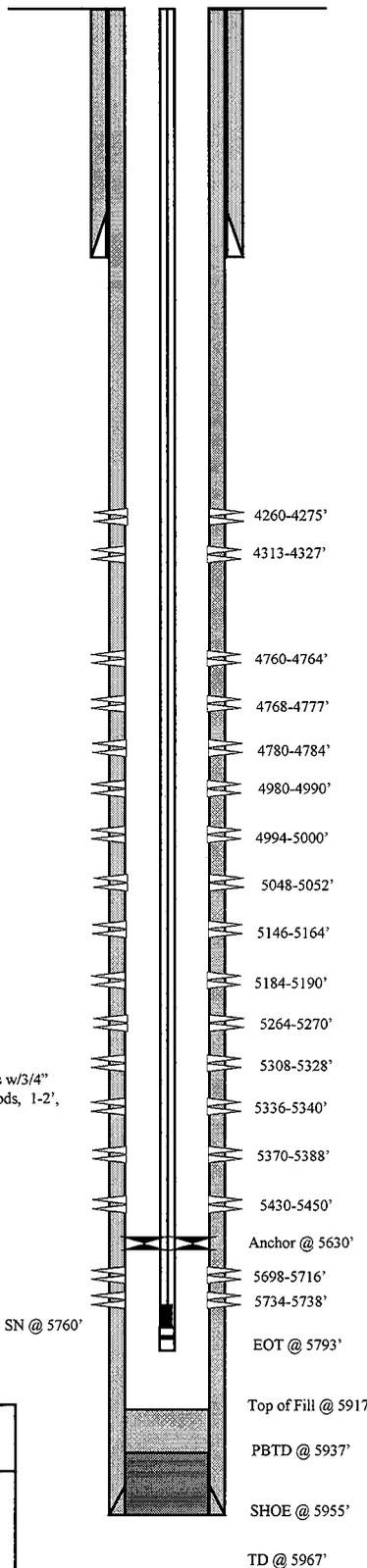
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. 5959.62'
 LANDED @ 5955.22'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5619.63')
 TUBING ANCHOR: 5629.63'
 NO. OF JOINTS: 4 jts (127.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5760.03' KB
 NO. OF JOINTS: 1 jt (31.57')
 TOTAL STRING LENGTH: EOT @ 5793.15'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2-1 1/2" weight bars w/7/8" pins; 4-1 1/2" weight bars w/3/4" pins; 14-3/4" scraped rods; 116-3/4" plain rods, 93-3/4" scraped rods, 1-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" x 20" RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 4



FRAC JOB

4/3/01	5698-5738'	Frac CP sands as follows: Frac with 91,020# 20/40 sand in 674 bbls Viking I-25 fluid. Perfs broke down @ 2126 psi. Treated @ avg press of 1700 psi w/avg rate of 29.3 BPM. ISIP 1850 psi.
4/4/01	5370'-5450'	Frac LDC sand as follows: Frac with 161,000# 20/40 sand in 1046 bbls Viking I-25 fluid. Treated @ avg press of 2700 psi w/avg rate 28.7 BPM. ISIP 3090 psi.
4/5/01	5264-5340'	Frac A-3/LDC sands as follows: Frac w/140,400# 20/40 sand in 925 bbls Viking I-25 fluid. Perfs broke down @ 3121 psi. Treated @ avg press of 2550 psi w/avg rate of 31 BPM. ISIP 2530 psi.
4/6/01	5146-5190'	Frac A sands as follows: Frac with 130,440# 20/40 sand in 852 bbls Viking I-25 fluid. Perfs broke down @ 2700 psi. Treated @ avg press of 2050 psi w/avg rate of 30.3 BPM. ISIP 1950 psi.
4/9/01	4980-5052'	Frac B sand as follows: Frac with 94,800# 20/40 sand in 648 bbls Viking I-25 fluid. Perfs broke down @ 2500 psi. Treated @ avg press of 2050 psi w/avg rate 27.3 BPM. ISIP 2020 psi.
4/10/01	4760-4784'	Frac D sands as follows: Frac with 82,840# 20/40 sand in 544 bbls Viking I-25 fluid. Perfs broke down @ 2581 psi. Treated @ avg press of 1800 psi w/avg rate of 29.2 BPM. ISIP 2010 psi.
2/20/02		Tubing leak. Update rod and tubing details.
1/22/04		Pump change. Update rod and tubing details.
11/10/04	4313-4327'	Frac GB6 sands as follows: 25,477# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 2125 psi w/avg rate of 25 BPM. ISIP 1880 psi. Calc. flush: 4311 gals. Actual flush: 4102 gals.
11/10/04	4260-4275'	Frac GB4 sands as follows: 62,560# 20/40 sand in 443 bbls Lightning 17 frac fluid. Treated @ avg press of 2297 psi w/avg rate of 25 BPM. ISIP 2310 psi. Calc. flush: 4258 gals. Actual flush: 4049 gals.
08/10/06		Pump Change. Update rod and tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
4/3/01	5734'-5738'	4 JSPF	16 holes
4/3/01	5698'-5716'	4 JSPF	72 holes
4/4/01	5430'-5450'	4 JSPF	80 holes
4/4/01	5370'-5388'	4 JSPF	72 holes
4/5/01	5336'-5340'	4 JSPF	16 holes
4/5/01	5308'-5328'	4 JSPF	80 holes
4/5/01	5264'-5270'	4 JSPF	24 holes
4/6/01	5184'-5190'	4 JSPF	24 holes
4/6/01	5146'-5164'	4 JSPF	72 holes
4/9/01	5048'-5052'	4 JSPF	16 holes
4/9/01	4994'-5000'	4 JSPF	24 holes
4/9/01	4980'-4990'	4 JSPF	40 holes
4/9/01	4780'-4784'	4 JSPF	16 holes
4/9/01	4768'-4777'	4 JSPF	36 holes
4/9/01	4760'-4764'	4 JSPF	16 holes
11/9/04	4313'-4327'	2 JSPF	28 holes
11/10/04	4260'-4275'	2 JSPF	30 holes

NEWFIELD

NINE MILE #16-7-9-16

660' FSL & 660' FEL

SESE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31804; Lease #UTU-74390

Attache E-10

West Point 4-8-9-16

Spud Date: 2/28/2001
 Put on Production: 3/31/2001
 GL: 5938' KB: 5948'

Initial Production: 294 BOPD,
 272 MCFD, 74 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.39')
 DEPTH LANDED: 302.39'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

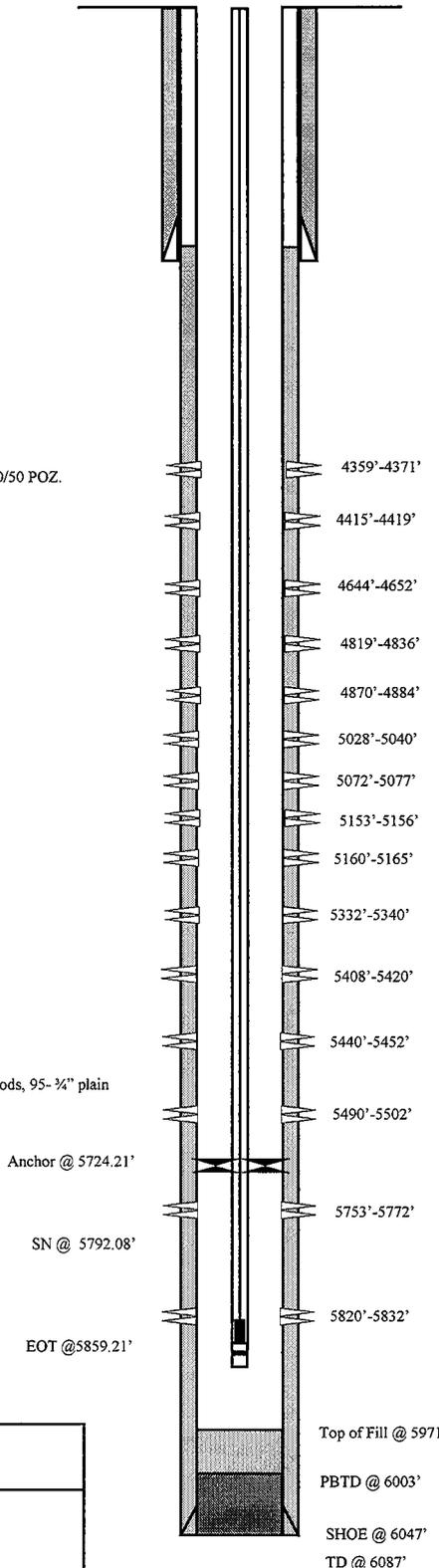
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6051.09')
 DEPTH LANDED: 6046.69'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 177 jts. (5714.21')
 TUBING ANCHOR: 5724.21' KB
 NO. OF JOINTS: 2 jts. (66.36')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 5792.08' KB
 NO. OF JOINTS: 2 jts. (65.63')
 TOTAL STRING LENGTH: EOT @ 5859.21 KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2' X 3/4" pony rods, 90-3/4" scraped rods, 95-3/4" plain rods, 40-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 15 1/2" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5



FRAC JOB

3/23/01 5753'-5832' **Frac CP sands as follows:**
 134,800# 20/40 sand in 909 bbls Viking 1-25 fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP: 1970 psi. Calc. flush: 5753 gal. Actual flush: 5670 gal.

3/27/01 5332'-5502' **Frac A & LODC sands as follows:**
 428,400# 20/40 sand in 2613 bbls Viking 1-25 fluid. Treated @ avg press of 2400 psi w/ avg rate of 37.4 BPM. ISIP: 2560 psi. Calc. flush: 5332 gal. Actual flush: 6498 gal.

3/28/01 4819'-4884' **Frac D sands as follows:**
 152,950# 20/40 sand in 990 bbls Viking 1-25 fluid. Treated @ avg press of 1850 psi w/ avg rate of 29.5 BPM. ISIP: 2080 psi. Calc. flush: 4819 gal. Actual flush: 4746 gal.

5/13/03 5028'-5165' **Frac C and B2 sands as follows:**
 74,863# 20/40 sand in 583 bbls Viking 1-25 fluid. Treated @ avg press of 3490 psi w/ avg rate of 17.7 BPM. ISIP: 1750 psi. Calc. flush: 1313 gal. Actual flush: 1218 gal.

5/14/03 4359'-4652' **Frac GB and PB sands as follows:**
 75,090# 20/40 sand in 549 bbls Viking 1-25 fluid. Treated @ avg press of 1795 psi w/ avg rate of 25 BPM. ISIP: 2075 psi. Calc. flush: 4357 gal. Actual flush: 4284 gal.

10/12/05 Parted Rods.
 10/13/05 Parted Rods. Detail tubing and rod updated.
 2-17-06 Tubing Leak. Updated rod and tubing detail.
 12-6-07 Pump Change. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion
3/23/01	5820'-5832'	48 holes	4 JSPF
3/23/01	5753'-5772'	76 holes	4 JSPF
3/27/01	5490'-5502'	48 holes	4 JSPF
3/27/01	5440'-5452'	48 holes	4 JSPF
3/27/01	5408'-5420'	48 holes	4 JSPF
3/27/01	5332'-5340'	32 holes	4 JSPF
3/28/01	4870'-4884'	56 holes	4 JSPF
3/28/01	4819'-4836'	68 holes	4 JSPF
5/13/03	5160'-5165'	20 holes	4 JSPF
5/13/03	5153'-5156'	12 holes	4 JSPF
5/13/03	5072'-5077'	20 holes	4 JSPF
5/13/03	5028'-5040'	48 holes	4 JSPF
5/13/03	4644'-4652'	32 holes	4 JSPF
5/13/03	4415'-4419'	16 holes	4 JSPF
5/13/03	4359'-4371'	48 holes	4 JSPF

NEWFIELD

West Point #4-8-9-16
 972' FNL & 798' FWL
 NWNW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32208; Lease #UTU-74390

Altum. E-11

West Point #5-8-9-16

Spud Date: 3/08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
 323 MCFD, 194 BWPD

Injection Wellbore Diagram

SURFACE CASING

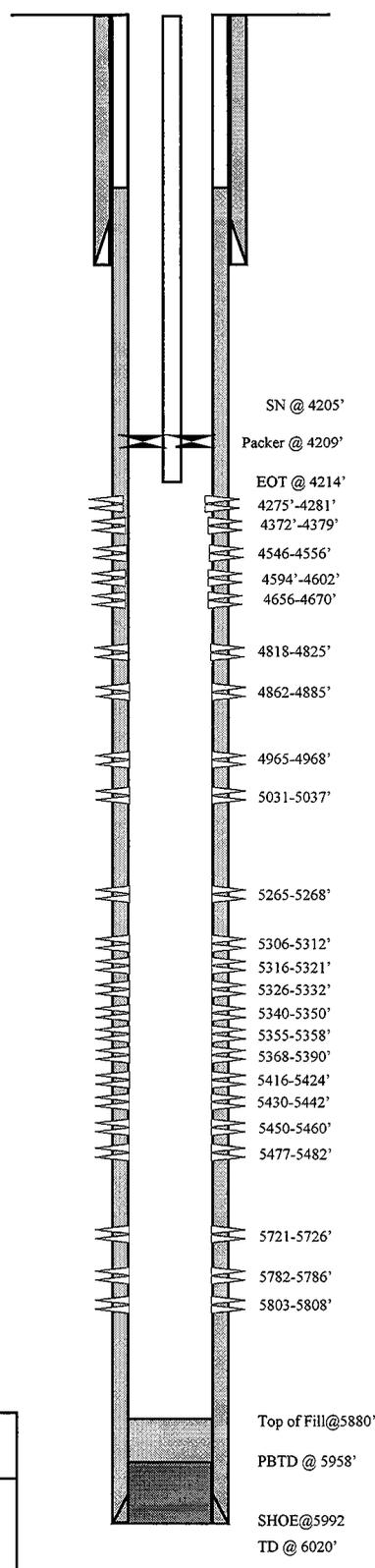
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59")
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5997")
 DEPTH LANDED: 5992'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts. (4194.96")
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 4204.96'
 TOTAL STRING LENGTH: EOT @ 4213.51' w/10' KB



FRAC JOB

5/3/01	5721'-5808'	Frac CP sands as follows: 53,348# 20/40 sand in 448 bbbls Viking 1-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.
5/4/01	5265'-5482'	Frac A/LODC sands as follows: 541,852# 20/40 sand in 3809 bbbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died
5/7/01	4965'-5037'	Frac B&C sands as follows: 51,400# 20/40 sand in 397 bbbls Viking I-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.
5/8/01	4818'-4885'	Frac D-2 sand as follows: 147,940# 20/40 sand in 881 bbbls Viking I-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM. ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.
5/9/01	4656'-70'	Frac Stray sand as follows: 64,794# 20/40 sand in 469 bbbls Viking I-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM. ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.
1/31/02		Pump change. Update rod and tubing details.
3/19/03		Stuck Pump. Update rod and tubing details.
8/26/03		Stuck Pump. Update rod and tubing details.
08/27/05		Parted Rods. Update rod and tubing details.
1/19/06		Frac PB10 & 11 sands as follows: 23,258# 20/40 sand in 237 bbbls of lightening 17 fluid. Broke @ 2280 psi. Treated w/ave pressure of 3273 psi @ ave rate of 13.9 BPM. ISIP 2290 psi. Flowback on 16/64 choke @ 1 BPM. Flowed for 1 hr and 10 minutes and died.
1/19/06		Frac GB4 & 6 sands as follows: 20,208# 20-40 sand in 202 bbbls of Lightening 17 fluid. Broke @ 2740 psi. Treated w/ave pressure of 2863 psi @ ave rate of 14.6 BPM. ISIP 1880 psi. Began immediate flowback on 16/64 choke @ 1 BPM. Flowed 1 hr and died.
1/23/06		Well converted to an Injection.
2/10/06		MIT completed.

PERFORATION RECORD

Date	Depth	Tool	Holes
5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes
1/19/06	4594-4602'	4 JSPF	32 holes
1/19/06	4546-56'	4 JSPF	40 holes
1/19/06	4372-79'	4 JSPF	28 holes
1/19/06	4275-81'	4 JSPF	24 holes

NEWFIELD

West Point #5-8-9-16
 1984' FNL & 659' FWL
 SWNW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32209; Lease #UTU-74390

West Point #12-8-9-16

Spud Date: 11/12/2001
Put on Production: 12/27/2001

Initial Production: 82 BOPD,
43 MCFD, 37 BWPD

GL: 5937' KB: 5947'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.78')
DEPTH LANDED: 309.78'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est. 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5969')
DEPTH LANDED: 5966.5'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 175 jts (5647.91')
TUBING ANCHOR: 5450.55'
NO. OF JOINTS: 3 jts (96.70')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5755.71'
NO. OF JOINTS: 2 jts (64.55')
TOTAL STRING LENGTH: EOT @ 5823.37'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' (A)
SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" guided rods; 87-3/4" guided rods, .116-3/4" slick rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

12/13/01 5673'-5766' **Frac CP sand as follows:**
89,594# 20/40 sand in 632 bbls YF-125 fluid. Treated @ avg press of 1719 psi w/avg rate of 27.5 BPM. ISIP 2060 psi. Calc. flush: 5673 gal., Act. flush: 5596 gal.

12/13/01 5196'-5350' **Frac LODC sand as follows:**
109,000# 20/40 sand in 747 bbls YF-125 fluid. Treated @ avg press of 1827 psi w/avg rate of 28.7 BPM. ISIP 2043 psi. Calc. flush: 5196 gal., Act. flush: 5095 gal. Flow 8.5 hrs. then died.

12/14/01 4748'-5024' **Frac D/B sand as follows:**
74,200# 20/40 sand in 547 bbls YF-125 fluid. Treated @ avg press of 1761 psi w/avg rate of 26.9 BPM. ISIP 2109 psi. Calc. flush: 4748 gal., Act. flush: 4683 gal.

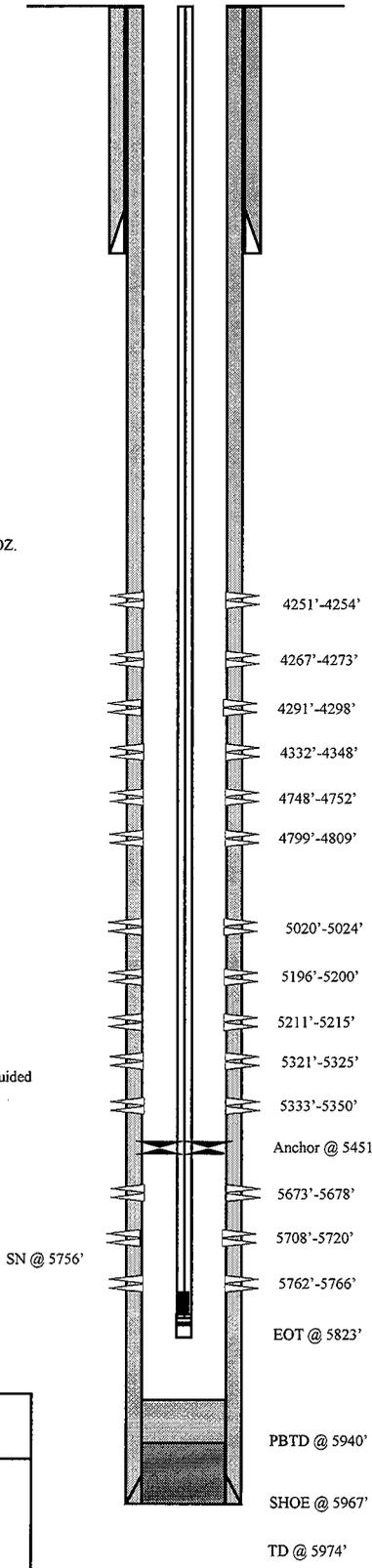
12/14/01 4251'-4348' **Frac GB sand as follows:**
142,186# 20/40 sand in 946 bbls YF-125 fluid. Treated @ avg press of 1815 psi w/avg rate of 28.6 BPM. ISIP 2230 psi. Calc. flush: 4251 gal., Act. flush: 4171 gal. Flow 9 hrs. then died.

3/6/03 Stuck pump. Update rod details.

09/01/05 Pump Change. Detail rod and tubing Updated.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/12/01	5762'-5766'	4 JSPF	16 holes
12/12/01	5708'-5820'	4 JSPF	48 holes
12/12/01	5673'-5678'	4 JSPF	20 holes
12/13/01	5333'-5350'	4 JSPF	68 holes
12/13/01	5321'-5325'	4 JSPF	16 holes
12/13/01	5211'-5215'	4 JSPF	16 holes
12/13/01	5196'-5200'	4 JSPF	16 holes
12/14/01	5020'-5024'	4 JSPF	16 holes
12/14/01	4799'-4809'	4 JSPF	40 holes
12/14/01	4748'-4752'	4 JSPF	16 holes
12/14/01	4332'-4348'	4 JSPF	64 holes
12/14/01	4291'-4298'	4 JSPF	28 holes
12/14/01	4267'-4273'	4 JSPF	24 holes
12/14/01	4251'-4254'	4 JSPF	12 holes



NEWFIELD

West Point Unit #12-8-9-16
2083' FSL & 584' FWL
NWSW Section 8-T9S-R16E
Duchesne Co, Utah
API #43-013-32286; Lease #UTU-74390

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
349 PR 4473
Sonora, TX 76950

Attachment F
1 of 4



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
Well Name: **FED 8-7-9-16**
Sample Point: **Tank**
Sample Date: **7 /15/2008**
Sales Rep: **Randy Huber**
Lab Tech: **Mikeal Nunn**

Sample ID: **WA-12811**

Sample Specifics	
Test Date:	7/30/2008
Temperature (°F):	160
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0120
pH:	8.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	16687
Molar Conductivity (µS/cm):	25283
Resitivity (Mohm):	0.3955

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	1280.00	Chloride (Cl):	9896.00
Magnesium (Mg):	878.40	Sulfate (SO₄):	106.00
Barium (Ba):	25.85	Dissolved CO₂:	0.01
Strontium (Sr):	-	Bicarbonate (HCO₃):	880.00
Sodium (Na):	3617.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	3.00
Iron (Fe):	0.34	Phosphate (PO₄):	-
Manganese (Mn):	0.01	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
160	0	114.23	14.01	0.05	-1087.40	0.05	-993.89	-	-	5.73	32.68	0.14
80	0	72.12	13.77	0.04	11.49	0.03	-1936.20	-	-	34.91	42.10	0.07
100	0	88.97	14.91	0.04	12.50	0.03	-1783.40	-	-	21.53	40.90	0.09
120	0	101.54	15.15	0.04	12.73	0.03	-1549.30	-	-	13.57	39.07	0.10
140	0	110.10	14.81	0.04	12.47	0.04	-1274.30	-	-	8.73	36.39	0.11
160	0	114.23	14.01	0.05	11.81	0.05	-993.90	-	-	5.73	32.68	0.12
180	0	114.07	12.90	0.05	10.88	0.06	-735.25	-	-	3.83	27.84	0.14
200	0	110.57	11.65	0.05	9.84	0.08	-515.39	-	-	2.61	21.85	0.14
220	2.51	104.19	10.60	0.05	8.96	0.12	-349.55	-	-	1.79	14.64	0.14
240	10.3	97.32	9.47	0.06	8.00	0.18	-217.64	-	-	1.27	6.51	0.14
260	20.76	90.30	8.49	0.06	7.18	0.28	-123.92	-	-	0.92	-2.53	0.14
280	34.54	83.63	7.69	0.06	6.51	0.45	-59.96	-	-	0.68	-12.43	0.14
300	52.34	77.71	7.08	0.07	6.00	0.74	-17.30	-	-	0.52	-23.16	0.14

Conclusions:

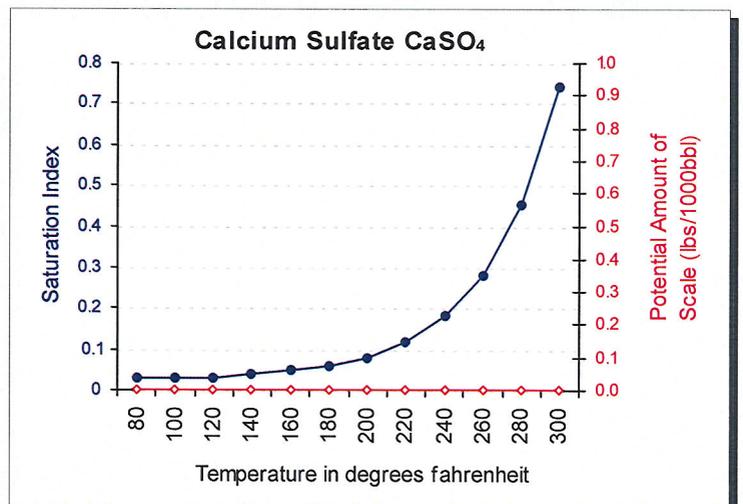
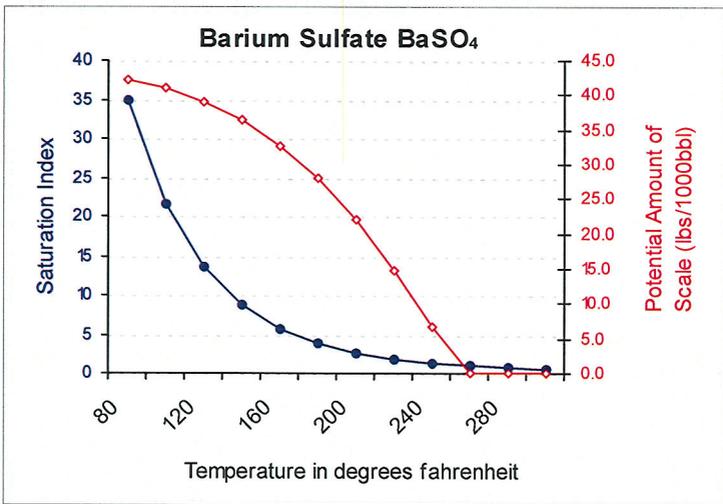
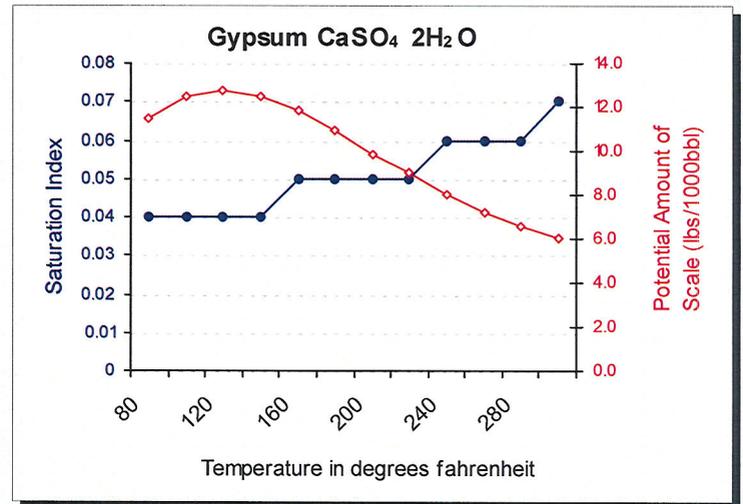
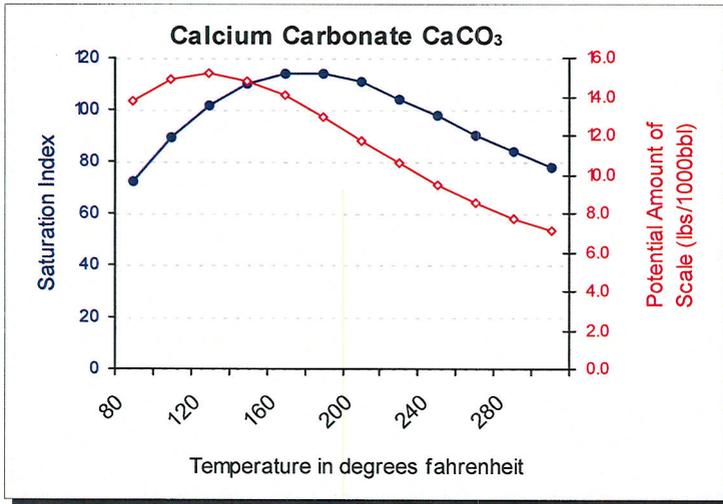
Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:

Scale Prediction Graphs

Well Name: FED 8-7-9-16

Sample ID: WA-12811



West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409361
Lease/Platform:	SOUTH WELLS DRAW	Analysis ID #:	78571
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

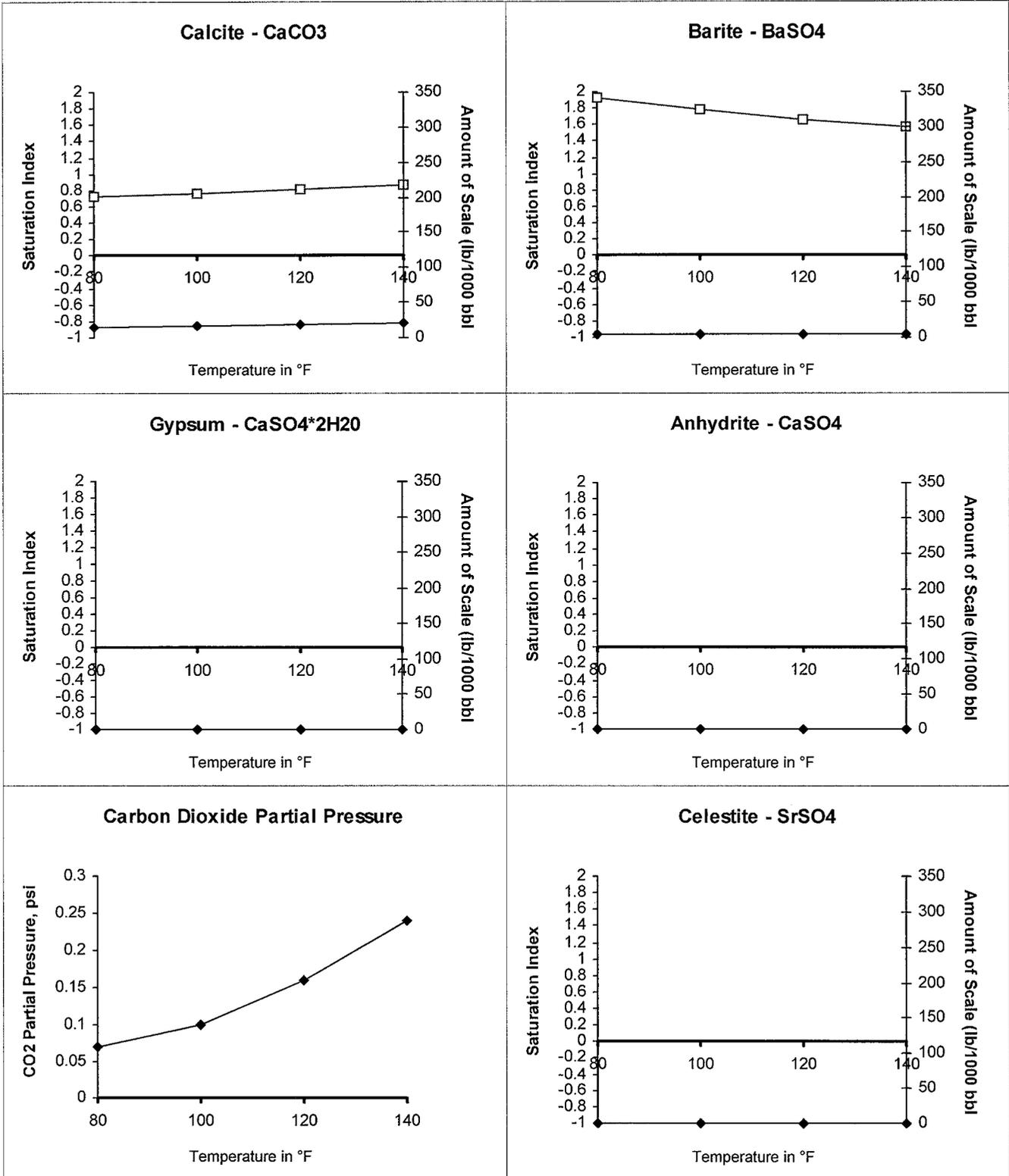
Summary		Analysis of Sample 409361 @ 75 °F					
Sampling Date:	01/20/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	01/25/08	Chloride:	2313.0	65.24	Sodium:	1726.0	75.08
Analyst:	STACEY SMITH	Bicarbonate:	678.0	11.11	Magnesium:	19.0	1.56
TDS (mg/l or g/m3):	4924.9	Carbonate:	0.0	0.	Calcium:	39.0	1.95
Density (g/cm3, tonne/m3):	1.003	Sulfate:	129.0	2.69	Strontium:	2.5	0.06
Anion/Cation Ratio:	1.0000001	Phosphate:			Barium:	7.0	0.1
Carbon Dioxide:		Borate:			Iron:	0.3	0.01
Oxygen:		Silicate:			Potassium:	11.0	0.28
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.13	Copper:		
		pH used in Calculation:		8.13	Lead:		
					Manganese:	0.060	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.72	14.65	-2.18	0.00	-2.25	0.00	-1.63	0.00	1.92	4.19	0.07
100	0	0.76	16.74	-2.19	0.00	-2.19	0.00	-1.61	0.00	1.78	4.19	0.1
120	0	0.81	19.18	-2.19	0.00	-2.11	0.00	-1.58	0.00	1.66	4.19	0.16
140	0	0.86	21.62	-2.18	0.00	-2.01	0.00	-1.54	0.00	1.57	4.19	0.24

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409361 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

**West Point #8-7-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5668	5730	5699	1840	0.76	1803 ←
5204	5381	5293	2160	0.85	2126
4779	4961	4870	2040	0.86	2009
4243	4310	4277	1890	0.88	1862
				Minimum	<u><u>1803</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
1 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 8-7-9-16 **Report Date:** 4/24/01 **Completion Day:** 01
Present Operation: Completion **Rig:** Key # 965

WELL STATUS

Surf Csg: 85/8" @ 306' **Prod Csg:** 5 1/2" 15.5# @ 5980' **Csg PBTD:** 5931'
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 0 **BP/Sand PBTD:** 5931'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-2 sds	5665-5668'	4/12
			CP-2 sds	5724-5730'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 23-Apr-01 **SITP:** _____ **SICP:** _____

MIRU Key # 965. Nipple up 5-M frac head & BOP's. Test same & csgn to 3,000 psi. PU & MU bit & scrapper. Tally in hole to 5931'. TOH and lay down scrapper. Rig up Schlumberger and perforate the CP-2 sands from 5665-68', & 5724-30' w/4 JSPF. PU & MU HD packer TIH and set @ 5688' Break down perfs 5724-30' @ 2,000 psi. 4.8/BPM @ 1500 psi. Break down perfs 5665-68' @ 4,000psi. 1.4/BPM @ 4,000psi. TOH lay down packer. SWIFN. Est. 10 bls water injected to break down's.

Starting fluid load to be recovered: 0 **Starting oil rec to date:** _____
Fluid lost/recovered today: 10 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 10 **Cum oil recovered:** _____
IFL: 0 **FFL:** 450 **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____

Company: _____

Procedure or Equipment detail:

COSTS

Key # 965	\$2,455
IPC supervision	\$200
Trucking	\$2,000
BOP's	\$130
Schlumberger CPsds	\$2,118
Tool rental	\$500
CBL log	\$2,090
2 7/8" tbg	\$18,800
Tbg head w/valves	\$1,500
Scrapper & Bit	\$250

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **15 min:** _____

Completion Supervisor: Pat Wisener

Drilling Cost's \$165,245
DAILY COST: \$195,288
TOTAL WELL COST: _____



Attachment 9-1
2 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 8-7-9-16 Report Date: 4/25/01 Day: 02
Operation: Completion Rig: Key # 965

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod Csg: 5 1/2" 15.5# @ 5980' Csg PBDT: 5931'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBDT: 5931'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-2 sds	5665-5668'	4/12
			CP-2 sds	5724-5730'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 24-Apr-01 SITP: _____ SICP: 0

RU BJ Services and frac CP sds W/ 31,133# 20/40 sand in 327 bbls Viking I-25 fluid. Perfs broke back @ 1941 psi @ 2 BPM. Treated @ ave press of 1800 psi W/ ave rate of 30 BPM. ISIP-1840 psi. RD BJ. Start immediate flowback of CP frac on 12/64 choke @ 1 BPM. Zone flowed 2 hrs & died. Rec 79 BTF (est 24% of frac load). TIH W/ NC & tbg. Tbg displaced 14 BW on TIH. Tag fill @ 5822'. C/O sd to PBDT @ 5931'. Circ hole clean. TOH W/ tbg--LD NC. SIFN W/ est 371 BWTR.

Starting fluid load to be recovered: 137(corr) Starting oil rec to date: 0
Fluid lost/recovered today: 234 Oil lost/recovered today: 0
Ending fluid to be recovered: 371 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

- 2500 gals of pad
- 1900 gals W/ 1-5 ppg of 20/40 sand
- 3728 gals W/ 5-8 ppg of 20/40 sand
- Flush W/ 5586 gals of slick water

COSTS

KES rig	\$2,295
BOP	\$130
HO trk	\$250
Treat-O-Clay	\$125
Csg scraper/pkr	\$700
Frac water	\$100
Fuel gas (+/- 15 mcf)	\$90
BJ Services-CP sds	\$22,004
IPC Supervision	\$200

Max TP: 2328 Max Rate: 30 BPM Total fluid pmpd: 327 bbls
Avg TP: 1800 Avg Rate: 30 BPM Total Prop pmpd: 31,133#
ISIP: 1840 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$23,599
TOTAL WELL COST: \$218,887



Attachment C-1

3 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 8-7-9-16 Report Date: 4/26/01 Day: 03
 Operation: Completion Rig: Key # 965

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod Csg: 5 1/2" 15.5# @ 5980' Csg PBTD: 5931'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5435'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A sds	<u>5204-5209'</u>	<u>4/20</u>			
LDC sds	<u>5317-5320'</u>	<u>4/12</u>			
LDC sds	<u>5326-5328'</u>	<u>4/8</u>			
LDC sds	<u>5367-5381'</u>	<u>4/56</u>	CP-2 sds	<u>5665-5668'</u>	<u>4/12</u>
			CP-2 sds	<u>5724-5730'</u>	<u>4/24</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Apr-01 SITP: 0 SICP: 0

RU Schlumberger and perf A/LDC sds @ 5367-81', 5326-28', 5317-20' & 5204-09' W/ 4 JSPF. 2 runs total. RD WLT. TIH W/ 5 1/2 TS RBP, tbg sub & 5 1/2 HD pkr & tbg. Tbg displaced 13 BW on TIH. Isolate perfs 5367-81' & breakdn perfs @ 2900 psi. Establish injection rate of 2.7 BPM @ 2600 psi. Move tools, isolate perfs 5317-20' & 5326-28'. Breakdown perfs @ 2600 psi. Establish inj rate of 3.5 BPM @ 1800 psi. Breakdn perfs 5204-09' (dn csg) @ 3000 psi. Establish injection rate of 4.8 BPM @ 1600 psi. Used 6 BW during BD's. Move tools. Reset plug @ 5435' for frac. Set pkr above & press test plug to 3000 psi. Release pkr. TOH W/ tbg--LD pkr. RU BJ Services and frac A/LDC sds W/ 48,733# 20/40 sand in 414 bbls Viking I-25 fluid. Treated @ ave press of 2080 psi W/ ave rate of 29.7 BPM. ISIP-2160 psi. RD BJ. Begin immediate flowback of A/LDC frac on 12/64 choke @ 1 BPM. Zone flowed 2 1/2 hrs & died. Rec 110 BTF (est 26% of frac load). SIFN W/ est 668 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 371 Starting oil rec to date: 0
 Fluid lost/recovered today: 297 Oil lost/recovered today: 0
 Ending fluid to be recovered: 668 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: A/LDC sands

COSTS

KES rig	\$2,600
BOP	\$130
Schlumberger-A/LDC	\$2,565
BJ Services-A/LDC	\$18,558
Weatherford-tools/serv	\$1,600
Frac water	\$100
Fuel gas (+/- 30 mcf)	\$180
IPC Supervision	\$200

Max TP: 2478 Max Rate: 29.9 BPM Total fluid pmpd: 414 bbls
 Avg TP: 2080 Avg Rate: 29.7 BPM Total Prop pmpd: 48,733#
 ISIP: 2160 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$23,333
 TOTAL WELL COST: \$242,220



A Hatched 9-1
cf of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 8-7-9-16 Report Date: 4/27/01 Day: 04
Operation: Completion Rig: Key # 965

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod Csg: 5 1/2" 15.5# @ 5980' Csg PBTD: 5931'
Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5010'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	<u>4779-4783'</u>	<u>4/16</u>	LDC sds	<u>5317-5320'</u>	<u>4/12</u>
D1 sds	<u>4788-4797'</u>	<u>4/36</u>	LDC sds	<u>5326-5328'</u>	<u>4/8</u>
D2 sds	<u>4850-4854'</u>	<u>4/16</u>	LDC sds	<u>5367-5381'</u>	<u>4/56</u>
C sds	<u>4952-4961'</u>	<u>4/36</u>	CP-2 sds	<u>5665-5668'</u>	<u>4/12</u>
A sds	<u>5204-5209'</u>	<u>4/20</u>	CP-2 sds	<u>5724-5730'</u>	<u>4/24</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 26-Apr-01 SITP: _____ SICP: 0

RU Schlumberger and perf C sds @ 4952-61'; Perf D2 sds @ 4850-54'; perf D1 sds @ 4779-83' & 4788-97'. All 4 JSPF. 2 runs total. RD WLT. TIH W/ RH, tbg sub, 5 1/2" HD pkr & tbg. Tbg displaced 12 BW on TIH. Tag sd @ 5187'. C/O sd to RBP @ 5435'. Circ hole clean. Release plug. Pull tools up & isolate perfs 4952-61'. Breakdn perfs @ 2300 psi. Establish injection rate of 4.8 BPM @ 1700 psi. Move tools & isolate perfs 4850-54'. Breakdn perfs @ 2600 psi. Establish injection rate of 3.5 BPM @ 2300 psi. Breakdn perfs 4779-83' & 4788-97' (dn csg) @ 2300 psi. Establish injection rate of 5 BPM @ 1400 psi. Used 6 BW for BD's. Move RBP to 5010'. Set pkr above & press test plug to 3000 psi. Release pkr & TOH. RU BJ Services and frac B/C sds W/ 101,150# 20/40 sand in 694 bbls Viking I-25 fluid. Treated @ ave press of 1760 psi W/ ave rate of 30.4 BPM. ISIP-2040 psi. RD BJ. Start immediate flowback of B/C frac on 12/64 choke @ 1 BPM. Zone flowed 3 1/2 hrs & died. Rec 167 BTF (est 24% of frac load). SIFN W/ est 1189 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 668 Starting oil rec to date: 0
Fluid lost/recovered today: 521 Oil lost/recovered today: 0
Ending fluid to be recovered: 1189 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail: B/C sands
7500 gals of pad
5000 gals W/ 1-5 ppg of 20/40 sand
10000 gals W/ 5-8 ppg of 20/40 sand
1926 gals W/ 8 ppg of 20/40 sand
Flush W/ 4704 gals of slick water

COSTS

KES rig \$3,175
BOP \$130
Schlumberger-B/C \$2,088
BJ Services-A/LDC \$23,102
Weatherford-tools/serv \$523
Frac water \$200
Fuel gas (+/- 45 mcf) \$270
IPC Supervision \$200

Max TP: 2247 Max Rate: 30.8 BPM Total fluid pmpd: 694 bbls
Avg TP: 1760 Avg Rate: 30.4 BPM Total Prop pmpd: 101,150#
ISIP: 2040 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$29,688
TOTAL WELL COST: \$271,908



Attachment 9-1

5 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 8-7-9-16 Report Date: 4/28/01 Day: 05
 Operation: Completion Rig: Key # 965

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod Csg: 5 1/2" 15.5# @ 5980' Csg PBTD: 5931'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 4360'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4/GB6	4263-4310'	4/188	A sds	5204-5209'	4/20
PB10 sds	4547-4558'	4/44 (no frac)	LDC sds	5317-5320'	4/12
D1 sds	4779-4783'	4/16	LDC sds	5326-5328'	4/8
D1 sds	4788-4797'	4/36	LDC sds	5367-5381'	4/56
D2 sds	4850-4854'	4/16	CP-2 sds	5665-5668'	4/12
C sds	4952-4961'	4/36	CP-2 sds	5724-5730'	4/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Apr-01 SITP: 0 SICP: 0

RU Schlumberger and perf PB10 sds @ 4547-58' & GB4/GB6 sds @ 4263-4310'. All 4 JSPF. 3 runs total. RD WLT. TIH W/ RH, tbg sub, 5 1/2" HD pkr & tbg. Tbg displaced 11 BW on TIH. Tag sd @ 4574'. C/O sd to RBP @ 5010'. Circ hole clean. Release plug. Pull tools up & isolate perfs 4547-58'. Breakdn perfs @ 2800 psi. Establish injection rate after 10 bbls of 3.3 BPM @ 2300 psi. Pull plug to 4360'. Set pkr @ 4334'. Press test plug to 3000 psi. Breakdn GB perfs (4263-4310') dn csg @ 1800 psi. Establish injection rate of 4.8 BPM @ 800 psi. Used 12 BW total for breakdowns. Release pkr. TOH W/ tbg--LD pkr. RU BJ Services and frac GB4/GB6 sds W/ 185,360# 20/40 sd in 1209 bbls Viking I-25 fluid. Treated @ ave press of 1650 psi W/ ave rate of 0f 30.2 BPM. ISIP-1890 psi. RD BJ. Start immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 6 1/2 hrs & died. Rec 335 BTF (est 28% of frac load). SIFN W/ est 2064 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1189 Starting oil rec to date: 0
 Fluid lost/recovered today: 875 Oil lost/recovered today: 0
 Ending fluid to be recovered: 2064 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: GB4/GB6 sands

14000 gals of pad

9500 gals W/ 1-5 ppg of 20/40 sand

19000 gals W/ 5-8 ppg of 20/40 sand

4092 gals W/ 8 ppg of 20/40 sand

Flush W/ 4200 gals of slick water

COSTS

KES rig \$3,365

BOP \$130

Schlumberger-GB/PB \$4,707

BJ Services-GB sds \$40,006

Weatherford-tools/serv \$523

Frac water \$650

Fuel gas (+/- 60 mcf) \$360

Frac tks (5 X 5 days) \$1,000

Frac head rental \$200

IPC Supervision \$200

Max TP: 2135 Max Rate: 30.6 BPM Total fluid pmpd: 1209 bbls

Avg TP: 1650 Avg Rate: 30.2 BPM Total Prop pmpd: 185,360#

ISIP: 1890 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$51,141

TOTAL WELL COST: \$323,049

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4193'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug on top of CIBP from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 Sx Class "G" cement down the 5-1/2" casing to 356'.

The approximate cost to plug and abandon this well is \$59,344.

Document H-1

West Point #8-7-9-16

Spud Date: 3/24/2001
Put on Production: 5/01/2001
GL: 5901' KB: 55911'

Initial Production: 159.6 BOPD,
179 MCFD, 48.4 BWPD

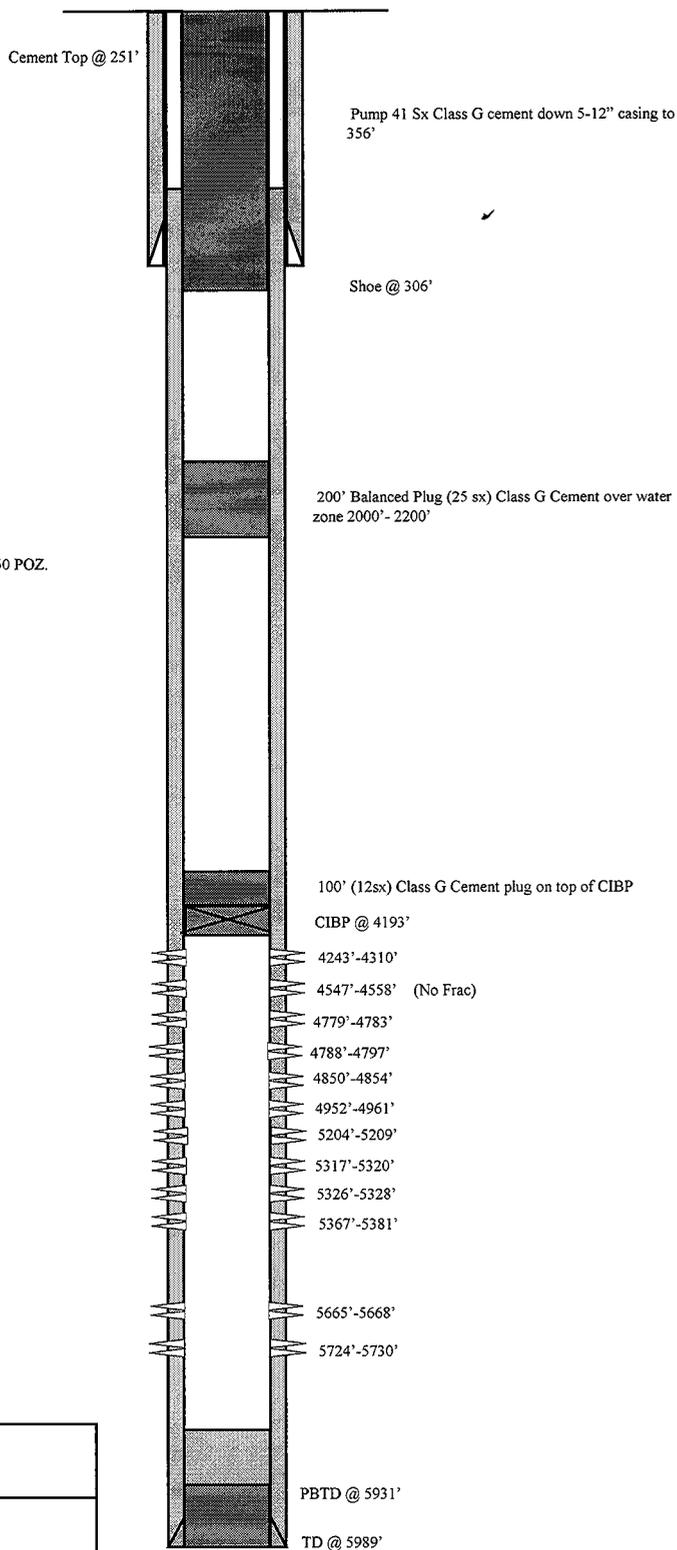
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.35')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5984.80')
DEPTH LANDED: 5980.40'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 251'




<p>West Point #8-7-9-16 2081 FNL & 771 FEL SE/NE Sec. 7, T9S R16E Duchesne, County API# 43-013-32211; Lease# UTU-74390</p>

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF
NEWFIELD PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE
MONUMENT BUTTE FEDERAL 12-35-8-16, AND
MONUMENT BUTTE FEDERAL 14-35-8-16
WELLS LOCATED IN SECTION 35, TOWNSHIP 8
SOUTH, RANGE 16 EAST; NINE MILE 12-7-9-16,
NINE MILE 2-7-9-16, NINE MILE 6-7-9-16, AND
WEST POINT 8-7-9-16 WELLS LOCATED IN
SECTION 7, TOWNSHIP 9 SOUTH, RANGE 16
EAST; SOUTH WELLS DRAW 12-2-9-16 WELL
LOCATED IN SECTION 2, TOWNSHIP 9 SOUTH,
RANGE 16 EAST, DUCHESNE COUNTY, UTAH,
AS CLASS II INJECTION WELLS

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 350

43 013 32211

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

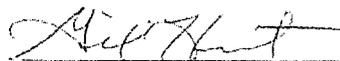
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Monument Butte Federal 12-35-8-16/Monument Butte Unit well located in NW/4 SW/4 and Monument Butte Federal 14-35-8-16/Monument Butte Unit well located in SE/4 SW/4, Section 35, Township 8 South, Range 16 East; Nine Mile 12-7-9-16/West Point Unit well located in NW/4 SW/4, Nine Mile 2-7-9-16/West Point Unit well located in NW/4 NE/4, Nine Mile 6-7-9-16/West Point Unit well located in SE/4 NW/4, and West Point 8-7-9-16 well located in SE/4 NE/4, Section 7, Township 9 South, Range 16 East; and South Wells Draw 12-2-9-16/South Monument Butte Unit well located in NW/4 SW/4 Section 2, Township 9 South, Range 16 East, Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of October, 2008.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**MONUMENT BUTTE FEDERAL 12-35-8-16, MONUMENT BUTTE FEDERAL 14-35-8-16,
NINE MILE 12-7-9-16, NINE MILE 2-7-9-16, NINE MILE 6-7-9-16, WEST POINT 8-7-9-16 AND
SOUTH WELLS DRAW 12-2-9-16**

Cause No. UIC 350

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
PO Box 910
Duchesne, UT 84021

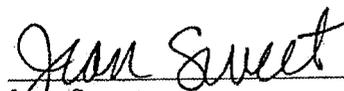
via E-Mail ubs@ubstandard.com and
Facsimile (435) 722-4140
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Dan Jackson
US EPA Region VIII
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

via E-Mail naclegal@mediaoneutah.com
and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078



Jean Sweet
Executive Secretary
October 27, 2008

Jean Sweet - RE: Notice of Agency Action - UIC 350

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 10/28/2008 2:24 PM
Subject: RE: Notice of Agency Action - UIC 350

Ad #382205 is scheduled to run Oct. 31 and the total charge is \$175.00.

Thank you.

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-237-2720

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Monday, October 27, 2008 2:10 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action - UIC 350

Salt Lake Tribune

PO Box 45838

Salt Lake City, UT 84145

via e-mail and fax

RE: Notice of Agency Action - Cause No. UIC 350

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the publish date. Send proof of publication and billing for **account #D5385340L** to:

Division of Oil, Gas and Mining

PO Box 145801

Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary

Utah Div. of Oil, Gas & Mining

1594 West Temple

Salt Lake City, UT

801-538-5329

jsweet@utah.gov

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** West Point 8-7-9-16

Location: 7/9S/16E **API:** 43-013-32211

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the West Point Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 306 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,980 feet. A cement bond log demonstrates adequate bond in this well up to 3200 feet. A 2 7/8 inch tubing with a packer will be set at 4,208. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1000 feet. Injection shall be limited to the interval between 4070 feet and 5623 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 8-7-9-16 well is 0.76 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,803 psig. The requested maximum pressure is 1.803 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 8-7-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 2/18/2009

Duchesne County
Newfield Production Company, Myton
Well File



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 25, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: West Point Unit Well: West Point 8-7-9-16, Section 7, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.



Page 2
Newfield Production Company
February 25, 2009

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,



Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Permits\Injection Permits\Newfield Production\West Point Uni

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT 8-7-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332211

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2081 FNL 771 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 7, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/21/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

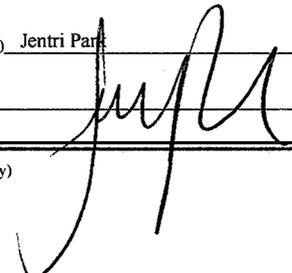
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 06/30/09. On 07/01/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 07/02/09. On 07/02/09 the casing was pressured up to 1105 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32211

NAME (PLEASE PRINT) Jentri Par

TITLE Production Tech

SIGNATURE 

DATE 07/21/2009

(This space for State use only)

RECEIVED

JUL 22 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/21 Time 11:25 am pm

Test Conducted by: David Richens

Others Present: _____

Well: <u>West Point 8-7-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/NE Sec. 7 T9S R16E Duchesne</u>	API No: <u>43-613-32211</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1105</u>	psig
5	<u>1105</u>	psig
10	<u>1105</u>	psig
15	<u>1105</u>	psig
20	<u>1105</u>	psig
25	<u>1105</u>	psig
30 min	<u>1105</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 400 psig

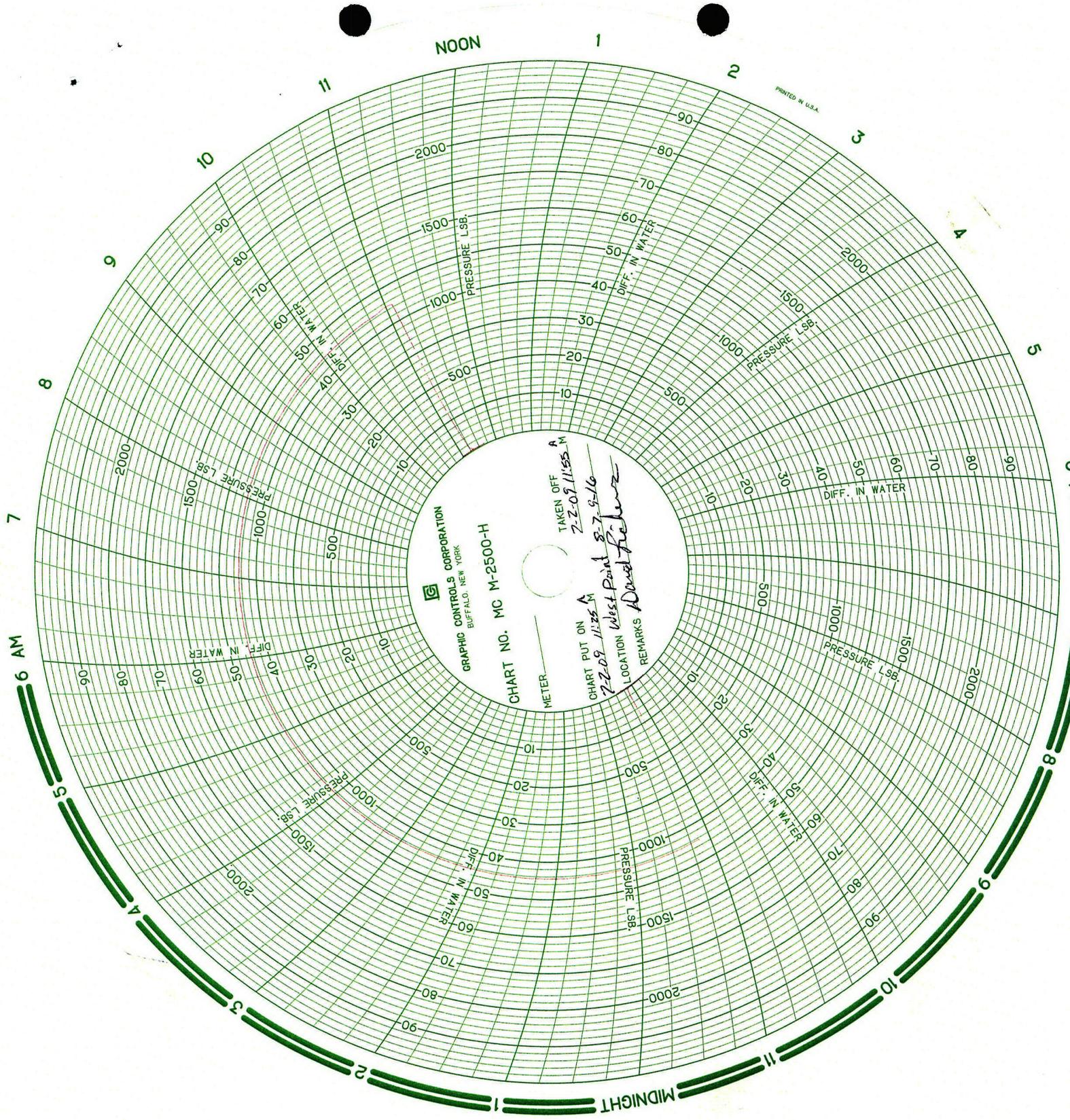
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Richens

RECEIVED

JUL 22 2009



RECEIVED

JUL 22 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-350

Operator: Newfield Production Company
Well: West Point 8-7-9-16
Location: Section 7, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32211
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 25, 2009.
2. Maximum Allowable Injection Pressure: 1,803 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,070' – 5,623')

Approved by:

Gil Hunt
Associate Director

8-03-09

Date

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2081 FNL 771 FEL

SENE Section 7 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

WEST POINT UNIT

8. Well Name and No.

WEST POINT 8-7-9-16

9. API Well No.

4301332211

10. Field and Pool, or Exploratory Area

MONUMENT BUTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well on injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 1:30 PM on 8-14-09.

RECEIVED
AUG 18 2009
DIV. OF OIL, GAS & MINING

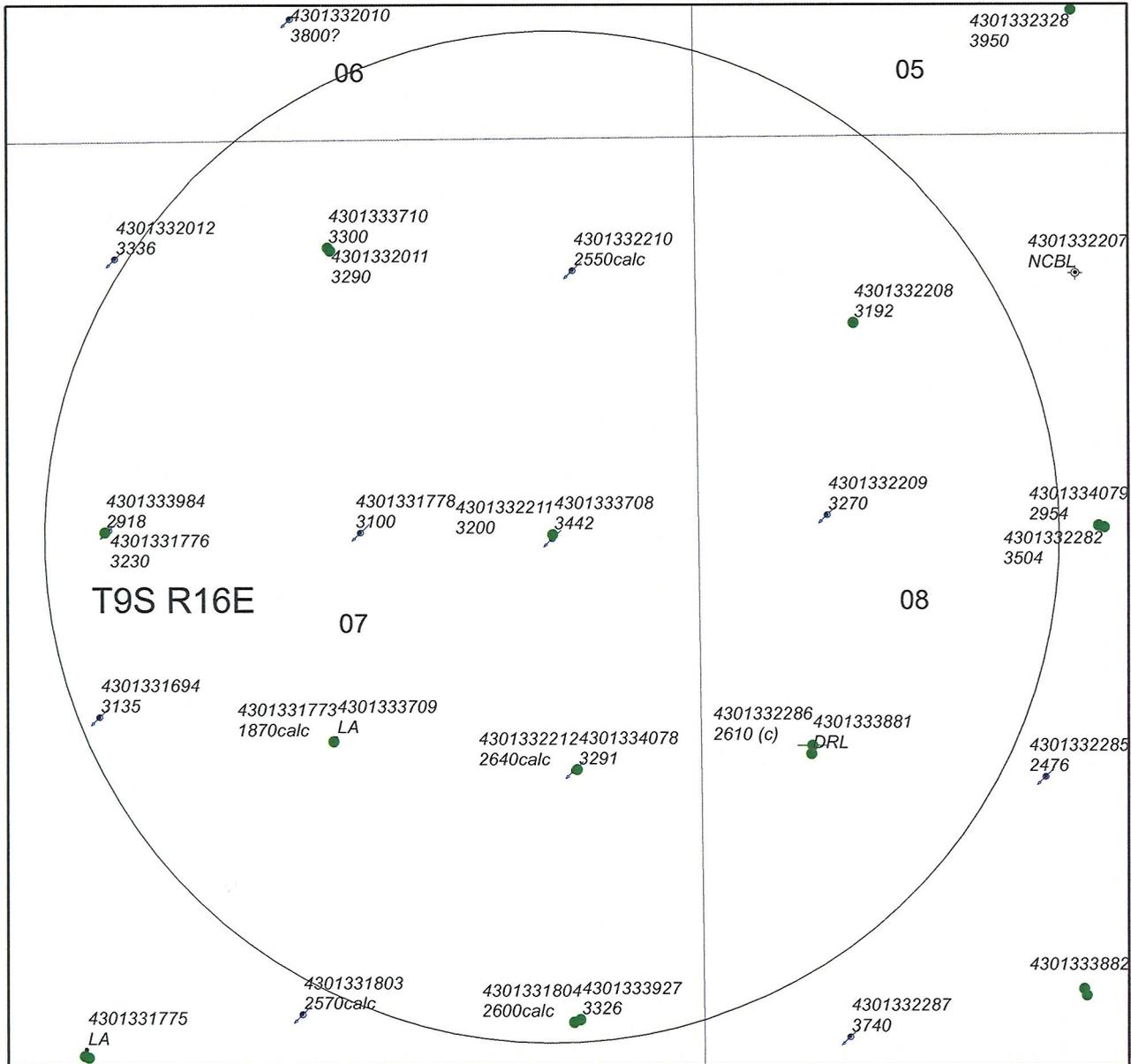
I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 08/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



WEST POINT 8-7-9-16

API #43-013-32211

UIC-350.5

Legend

OGM Database View Events

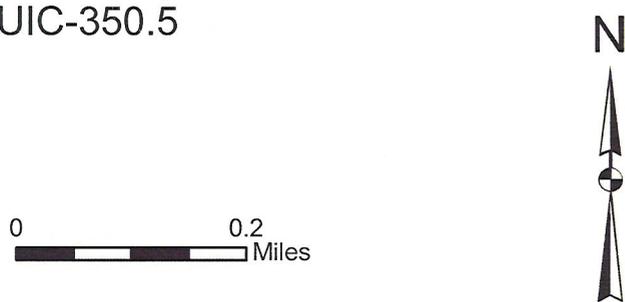
✕ <all other values>

Status

- ◆ APD - Approved Permit
- ⊙ DRL - Spuded (Drilling Commenced)
- ⚡ GIW - Gas Injection
- ⚡ GS - Gas Storage
- ⊗ LA - Location Abandoned
- ⊕ LOC - New Location
- ⚠ OPS - Operation Suspended
- ⊖ PA - Plugged Abandoned

- ⚡ PGW - Producing Gas Well
- POW - Producing Oil Well
- ⊙ RET - Returned APD
- ⚡ SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- ⊗ TA - Temp. Abandoned
- TW - Test Well
- ⚡ WDW - Water Disposal
- ⚡ WIW - Water Injection Well
- WSW - Water Supply Well

1870calc = approx cement top calculated from well completion report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: WEST POINT 8-7-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013322110000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2081 FNL 0772 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 07 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/3/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 06/02/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/03/2014 the casing was pressured up to 1264 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1746 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
June 17, 2014

Date: _____
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/4/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/3/14 Time 12:15 am pm
Test Conducted by: R. Ly Bugh
Others Present: _____

Well: <u>West point 8-7-9-14</u>	Field: <u>Monomint Beth</u>
Well Location: <u>West point 8-7-9-14</u> <u>SE/NE Sec. 7, T9S, R14E</u> <u>Duchesne County Utah</u>	API No: <u>430133221</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1262</u>	psig
5	<u>1263</u>	psig
10	<u>1263</u>	psig
15	<u>1263</u>	psig
20	<u>1263</u>	psig
25	<u>1263</u>	psig
30 min	<u>1264</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

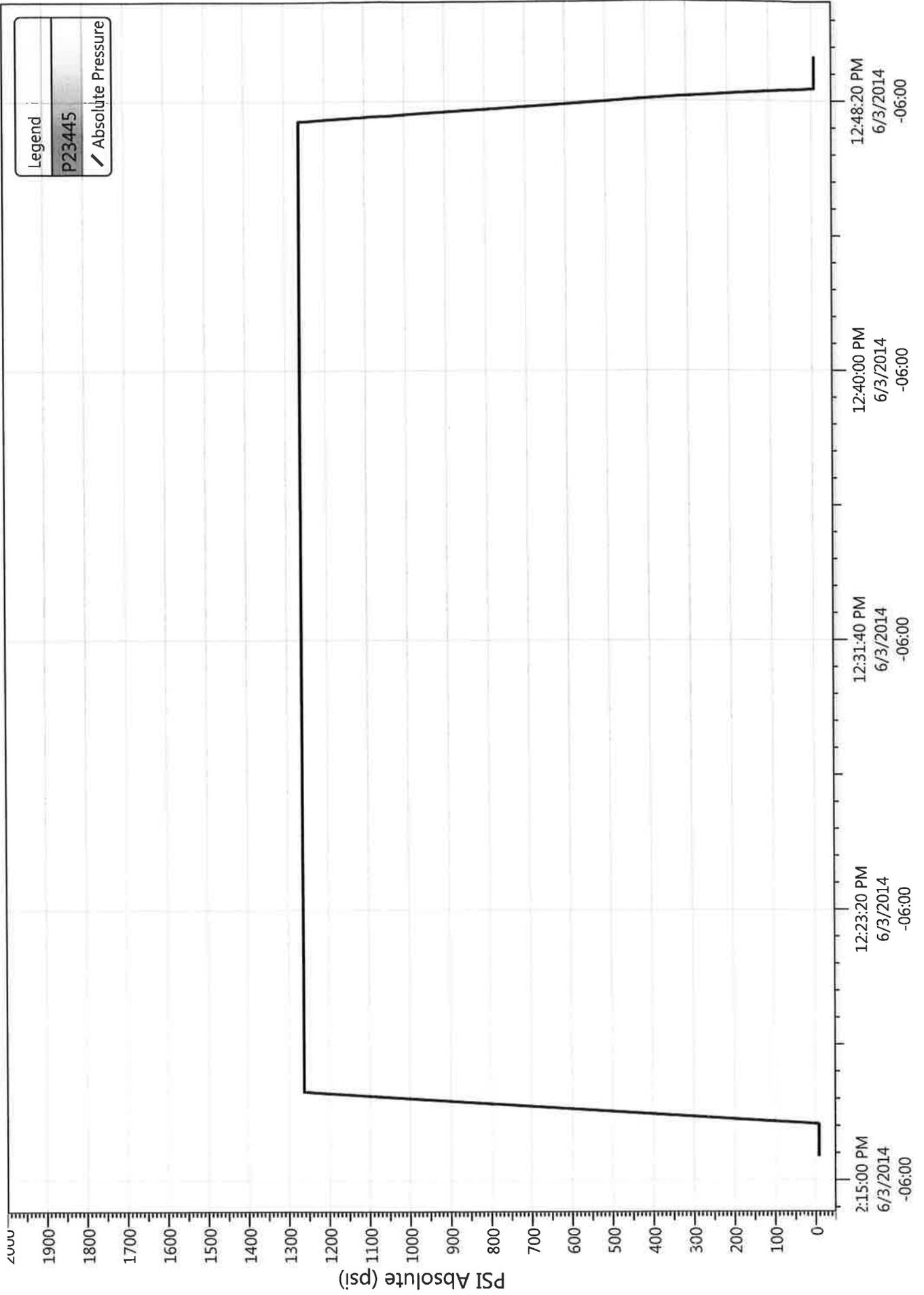
Tubing pressure: 1746 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: [Signature]

West Point 8-7-9-16 (5 year MIT 6/3/14)

6/3/2014 12:15:17 PM



West Point 8-7-9-16

Spud Date: 3-24-01
 Put on Production: 5/1/2001
 GL: 5901' KB: 5911'

Initial Production: 123 BOPD,
 169 MCFPD, 4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.35')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sx class g cmt

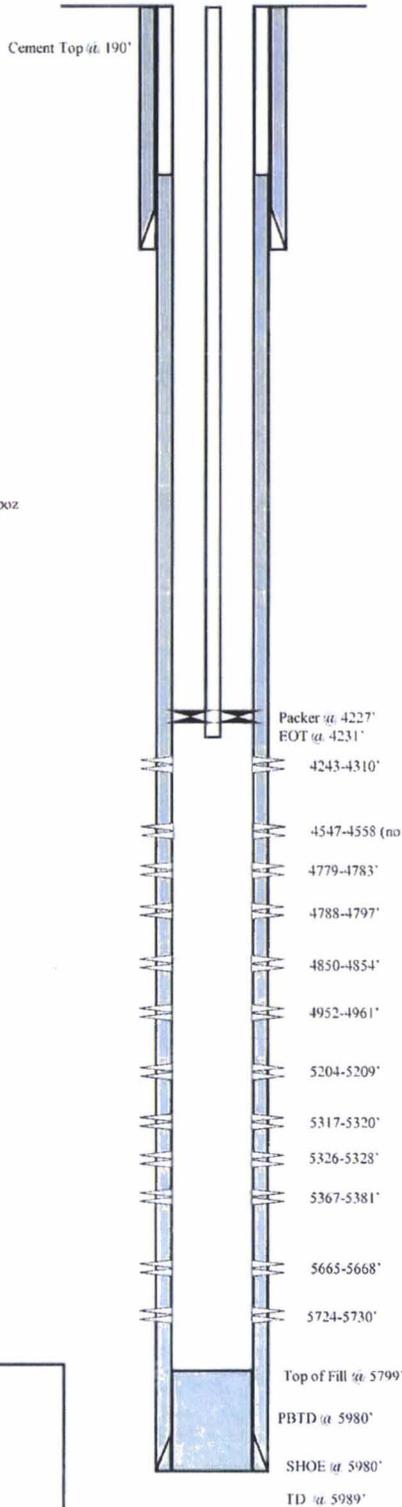
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (5984.8')
 DEPTH LANDED: 5980.40'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx prem lite II mixed & 450 sx 50/50 poz

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 1 jt (32.33')
 TBG SUB NO. OF JOINTS: 1 jt (10.05')
 NO. OF JOINTS: 129 jts (4169.96')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4222.34' KB
 ARROW #1 PKR CE @ 4226.69'
 TOTAL STRING LENGTH: EOT @ 4230.74'

Injection Wellbore
 Diagram



FRAC JOB

4/23/01	5668-5730'	Frac CP 2 sands as follows: 31,133# 20-40 sans in 327 bbls Viking 1-25 fluid. Treated @ avg press of 1800 psi w avg rate of 30 BPM. ISIP 1840 psi. Flow back on 12.64 choke for 2 hrs & died.
4/24/01	5204-5381'	Frac A/LODC sands as follows: 48,733# 20-40 sand in 414 bbls Viking 1-25 fluid. Treated @ avg press of 2080 psi w avg rate of 29.7 BPM. ISIP 2160 psi. Flow back on 12.64 choke for 2.5 hrs & died.
4/26/01	4779-4961'	Frac C, D sands as follows: 101,150# 20-40 sand in 694 bbls Viking 1-25 fluid. Treated @ avg press of 1760 psi w avg rate of 30.4 BPM. ISIP 2040 psi.
4/27/01	4243-4310'	Frac GB-4, GB-6 sands as follows: 185,360# 20-40 sand in 1209 bbls Viking 1-25 fluid. Treated @ avg press of 1650 psi w avg rate of 30.2 BPM. ISIP 1890 psi. Flow back on 12.64 choke for 6 hrs & died.
2/15/02		Stuck Pump. Update rod and tubing details.
8/28/02		Tubing Leak. Update rod and tubing details.
11/23/04		Parted Rods. Update rod detail.
02/12/05		Parted Rods. Update rod detail.
01/23/07		Tubing leak. Update rod and tubing details.
06/30/09		Convert to Injection Well
07/02/09		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

4-23-01	5724-5730'	4 JSPF	24 holes
4-23-01	5665-5668'	4 JSPF	12 holes
4-25-01	5367-5381'	4 JSPF	56 holes
4-25-01	5326-5328'	4 JSPF	08 holes
4-25-01	5317-5320'	4 JSPF	12 holes
4-25-01	5204-5209'	4 JSPF	20 holes
4-26-01	4952-4961'	4 JSPF	36 holes
4-26-01	4850-4854'	4 JSPF	16 holes
4-26-01	4788-4797'	4 JSPF	36 holes
4-26-01	4779-4783'	4 JSPF	16 holes
4-27-01	4547-4558'	4 JSPF	44 holes
4-27-01	4243-4310'	4 JSPF	188 holes

NEWFIELD



West Point 8-7-9-16

2081 FNL & 721 FEL

SE/NE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32211; Lease #UTU-74390