



RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

December 21, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Lisha Cordova
P.O. Box 145601
Salt Lake City, UT 84114-5801

RE: Applications for Permits to Drill

Dear Lisha:

Please find attached Applications for Permits to Drill (APDs) the following wells:

West Point Unit #3-8-9-16
West Point Unit #4-8-9-16
West Point Unit #5-8-9-16
West Point Unit #1-7-9-16
West Point Unit #8-7-9-16
West Point Unit #9-7-9-16

Please send approved APDs to Mike Guinn at Inland's field office in Pleasant Valley, and to me at 2507 Flintridge Place, Fort Collins, CO 80521. Contact me at (970) 481-1202 if you have any questions or require additional information. Thank you for your assistance with these APDs.

Respectfully,

Jon D. Holst
Permitting Agent
Inland Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: **(303) 893-0102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface **SW NW 1984' fml, 659' fwl** **4433139N**
At proposed Prod. Zone **592541E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 13.7 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 1980' f/lse line

16. NO. OF ACRES IN LEASE
2080

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 2640'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5929.2' GR

22. APPROX. DATE WORK WILL START*
1ST QTR 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME WELL NO
West Point

9. API WELL NO.
5-8-9-16

10. FIELD AND POOL OR WILDCAT
Monument Butte / Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW NW Sec. 8, T9S, R16E

12. County
Duchesne

13. STATE
UT

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Permitting Agent** DATE **12/16/00**

(This space for Federal or State office use)

PERMIT NO. **43-013-32209** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE **BRADLEY G. HILL
RECLAMATION SPECIALIST III** DATE **01-16-01**

***See Instructions On Reverse Side**

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

Re-established

N89°54'W - 80.06 (G.L.O.)

N89°32'24"W - 2648.57'

Brass
Cap

1984'

**WELL LOCATION:
WEST POINT #5-8-9-16**

ELEV. UNGRADED GROUND = 5929.2'

659'

200'

Brass
Cap

DRILLING
WINDOW

8

N0°03'W (G.L.O.)

2645.55' (Measured)
N0°03'W (G.L.O.) Basis of Bearings

Brass
Cap

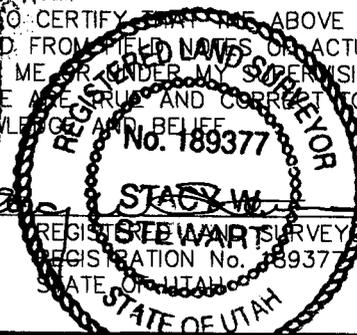
N0°03'W (G.L.O.)

N89°50'W - 80.02 (G.L.O.)

WELL LOCATION, WEST POINT
#5-8-9-16, LOCATED AS SHOWN IN
THE SW 1/4 NW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OR ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: L.D.T.

DATE: 12-8-00

WEATHER: COOL

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
WEST POINT #5-8-9-16
SW/NW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
WEST POINT #4-8-9-16
NW/NW SECTION 8, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 5-8-9-16 located in the SW 1/4 NW 1/4 Section 8, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 11 miles \pm to its junction with a dirt road to the southeast; continue southeasterly 0.4 mile \pm to its junction with a north-south running road; proceed north 0.5 mile \pm to its junction with a northeast road; continue northerly 0.3 mile \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey for this area is attached. An Archaeological Resource Survey for this area was previously completed and is on file at the BLM office.

Inland Production Company requests a 60' ROW for the West Point #5-8-9-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Inland Production Company also requests a 60' ROW be granted for the West Point #5-8-9-16 to allow for construction of a 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C."

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

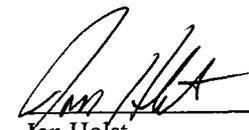
Name: Jon Holst
Address: 2507 Flintridge Place
Fort Collins, CO 80521
Telephone: (970) 481-1202

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-8-9-16 SW/NW Section 8, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

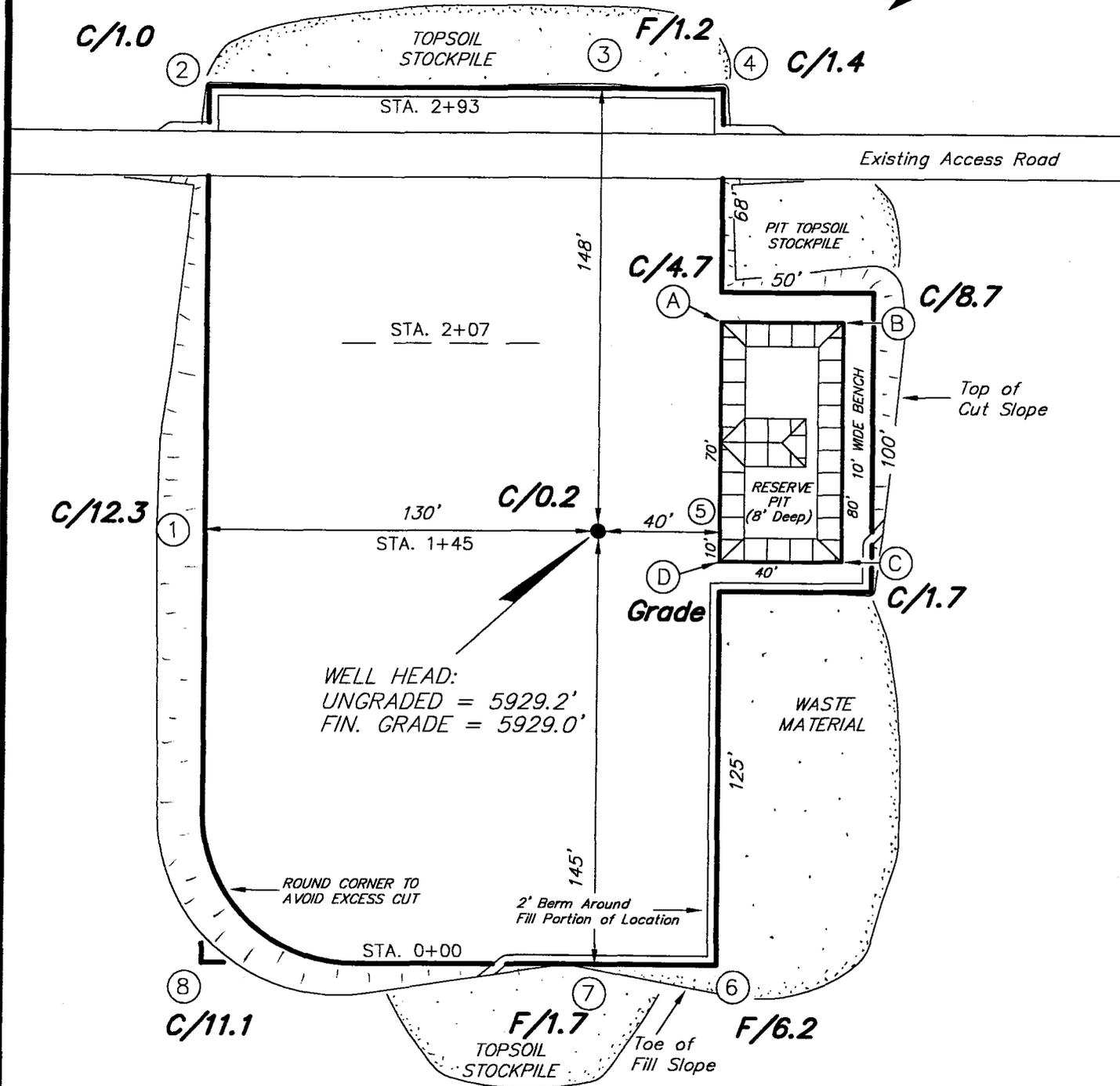
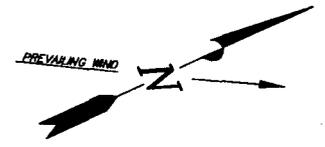
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/16/00
Date


Jon Holst
Permitting Agent

INLAND PRODUCTION COMPANY

WEST POINT #5-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5929.2'
FIN. GRADE = 5929.0'

REFERENCE POINTS

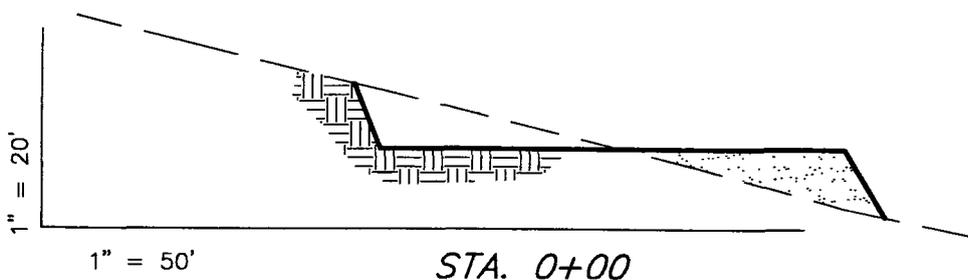
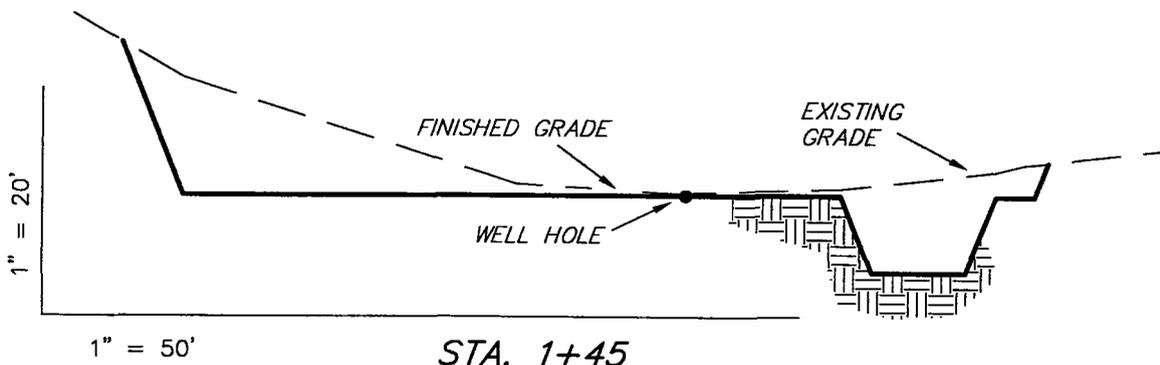
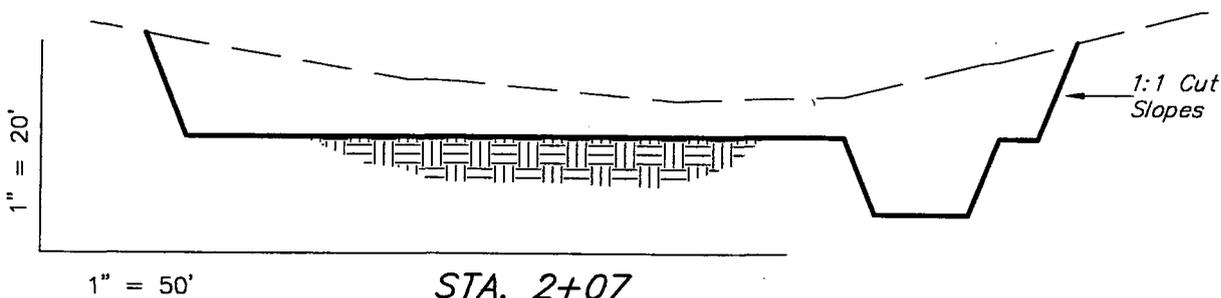
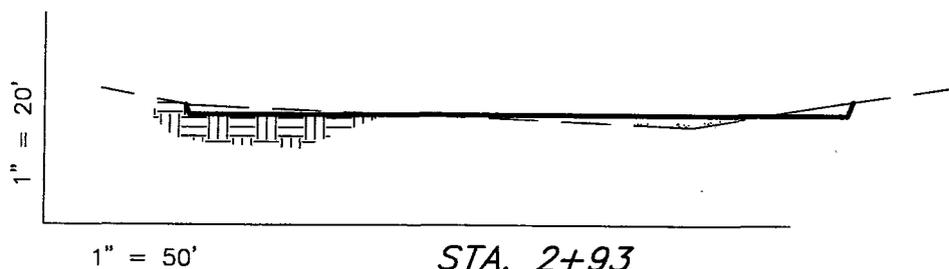
- 180' SOUTHERLY = 5952.9'
- 230' SOUTHERLY = 5961.1'
- 198' WESTERLY = 5926.6'
- 248' WESTERLY = 5927.8'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-8-00

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS

WEST POINT #5-8-9-16



APPROXIMATE YARDAGES

- CUT = 7,260 Cu. Yds.
- FILL = 1,420 Cu. Yds.
- PIT = 640 Cu. Yds.
- 6" TOPSOIL = 1,020 Cu. Yds.

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

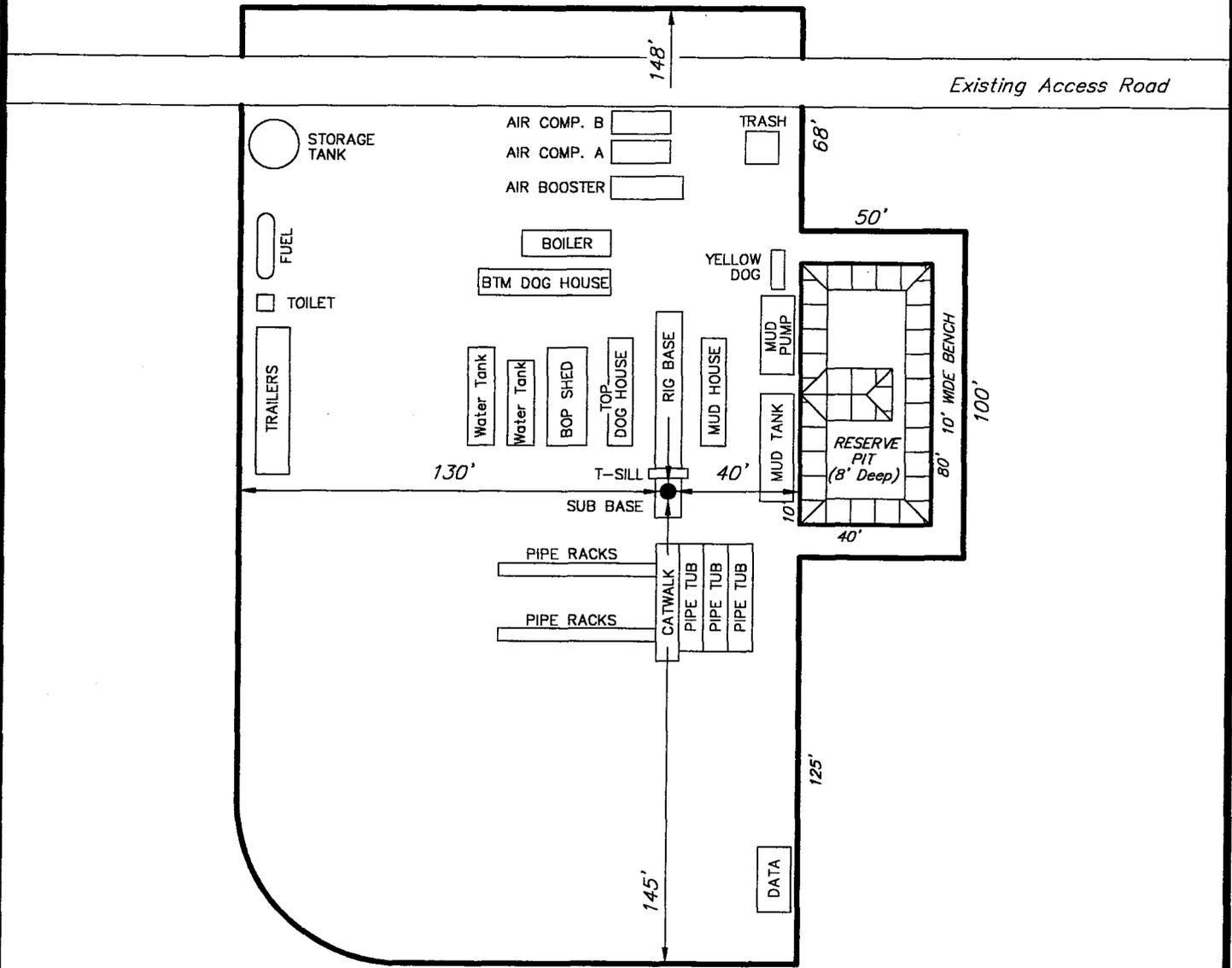
DATE: 12-8-00

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

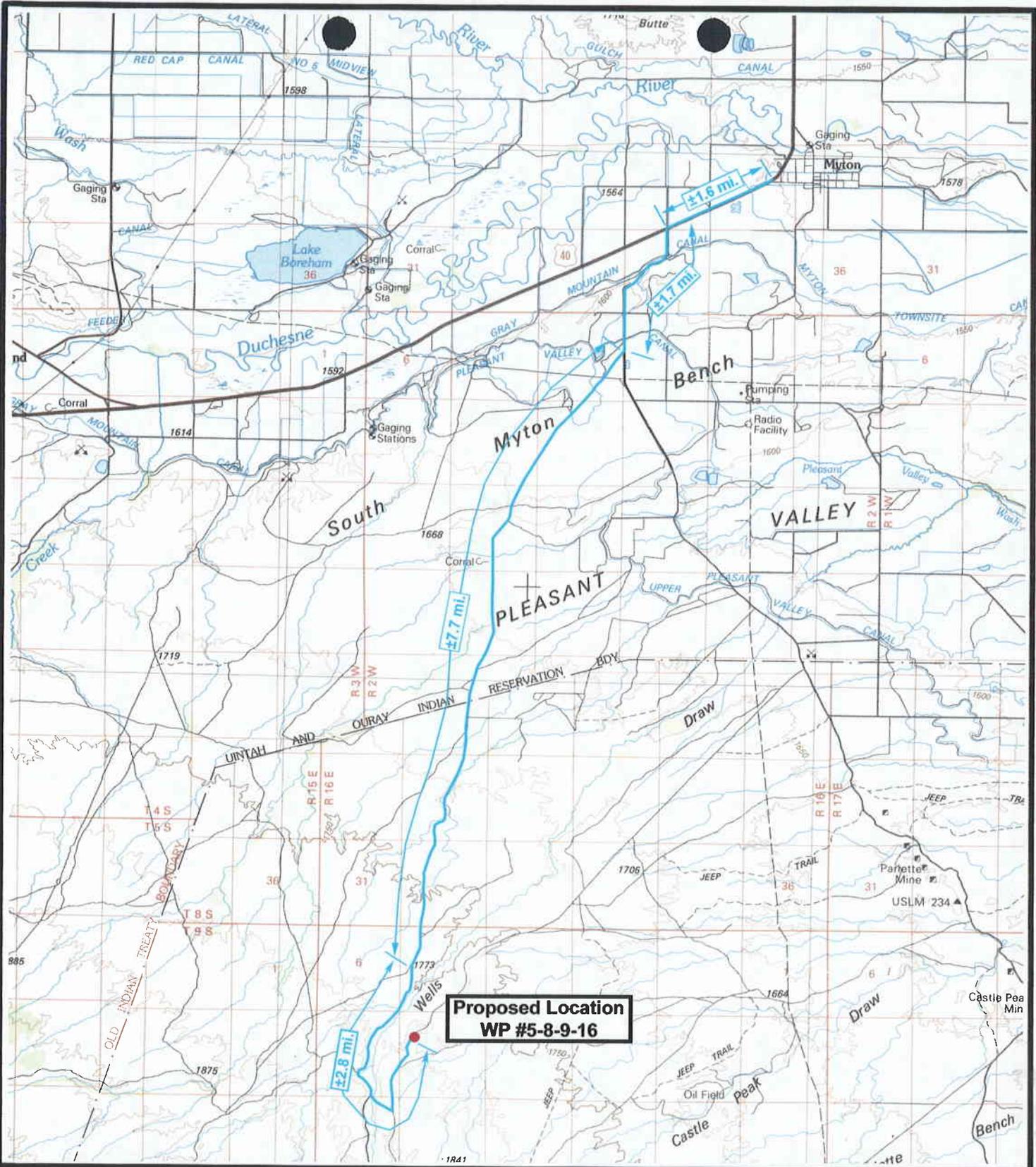
WEST POINT #5-8-9-16



SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 12-8-00

(435) 781-2501

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078



**Proposed Location
WP #5-8-9-16**



**WEST POINT #5-8-9-16
SEC. 8, T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS

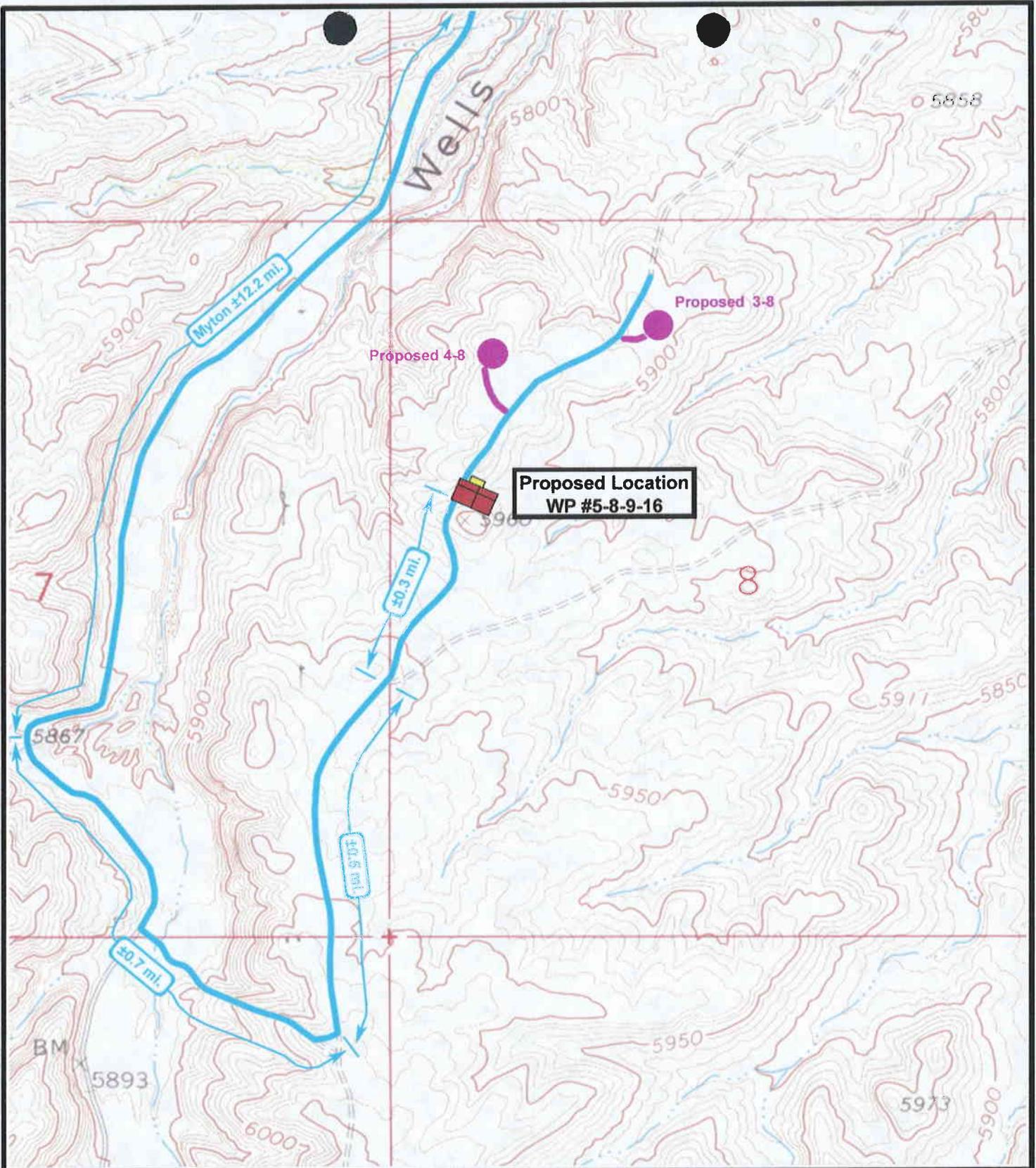
Revision:

Scale: 1 : 100,000

File:

Date: 12-12-00

**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518**



WEST POINT #5-8-9-16
SEC. 8 T9S, R16E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: bgm

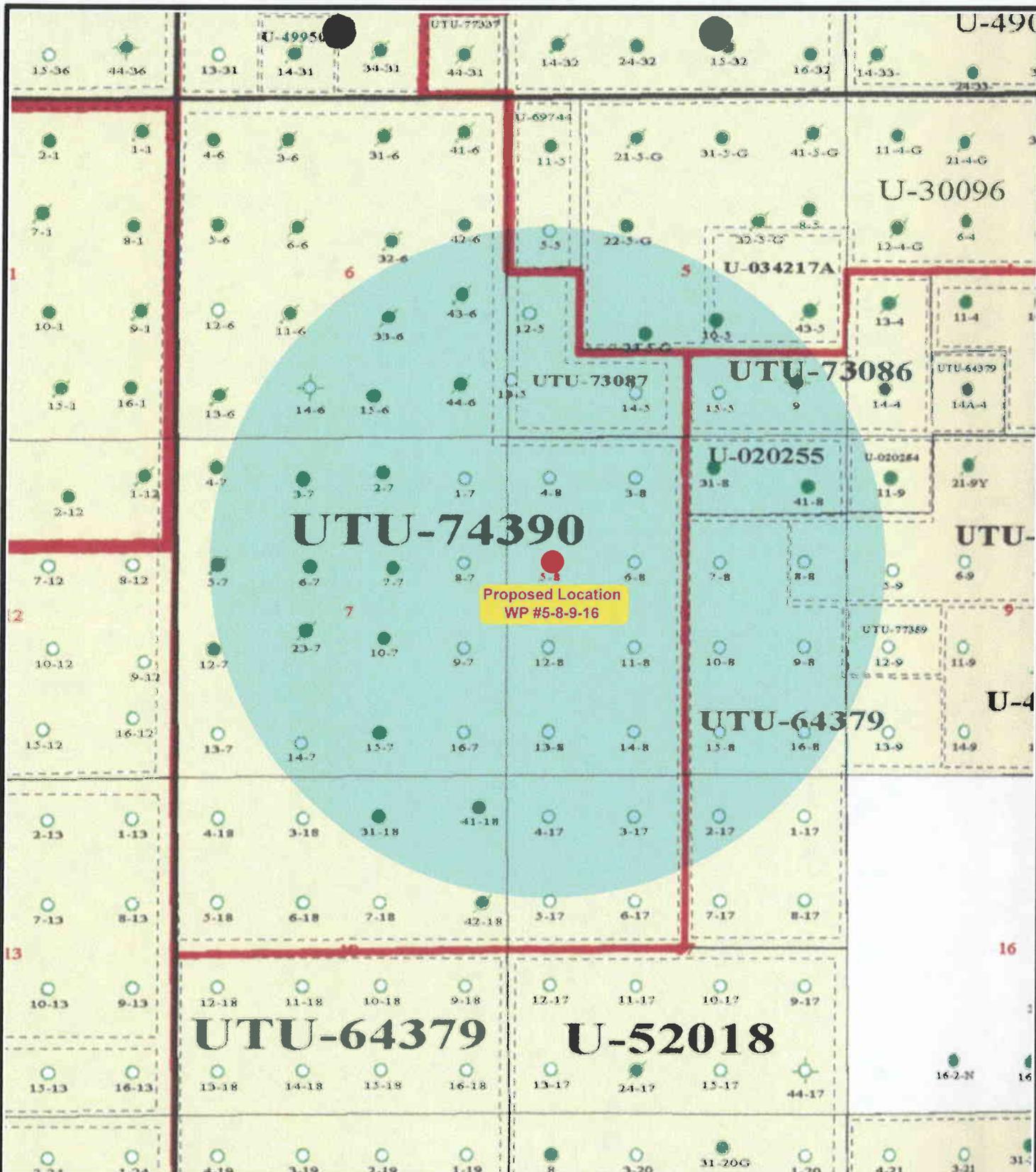
Revision:

Scale: 1" = 1000'

File:

Date: 12-12-00

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518



UTU-74390

**Proposed Location
WP #5-8-9-16**

UTU-64379

U-52018



**WEST POINT #5-8-9-16
SEC. 8, T9S, R16W, S.L.B.&M.**

TOPOGRAPHIC MAP

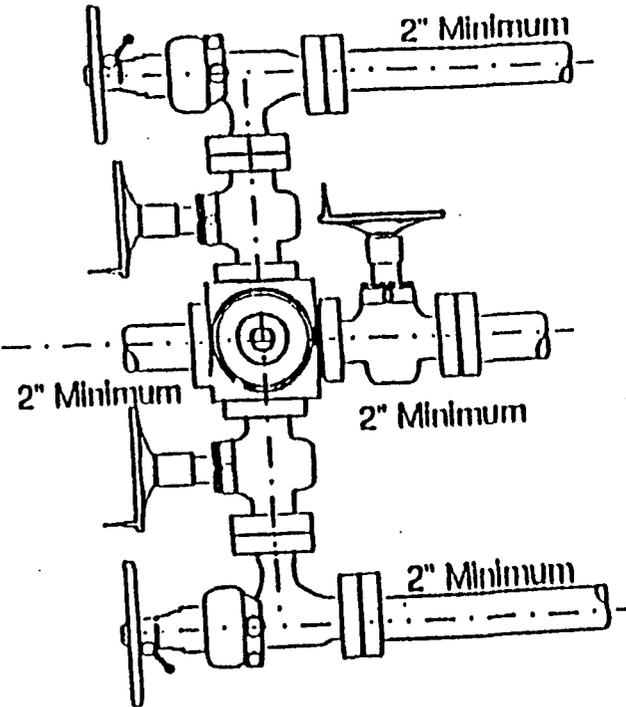
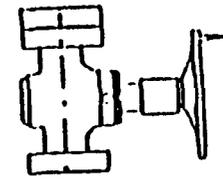
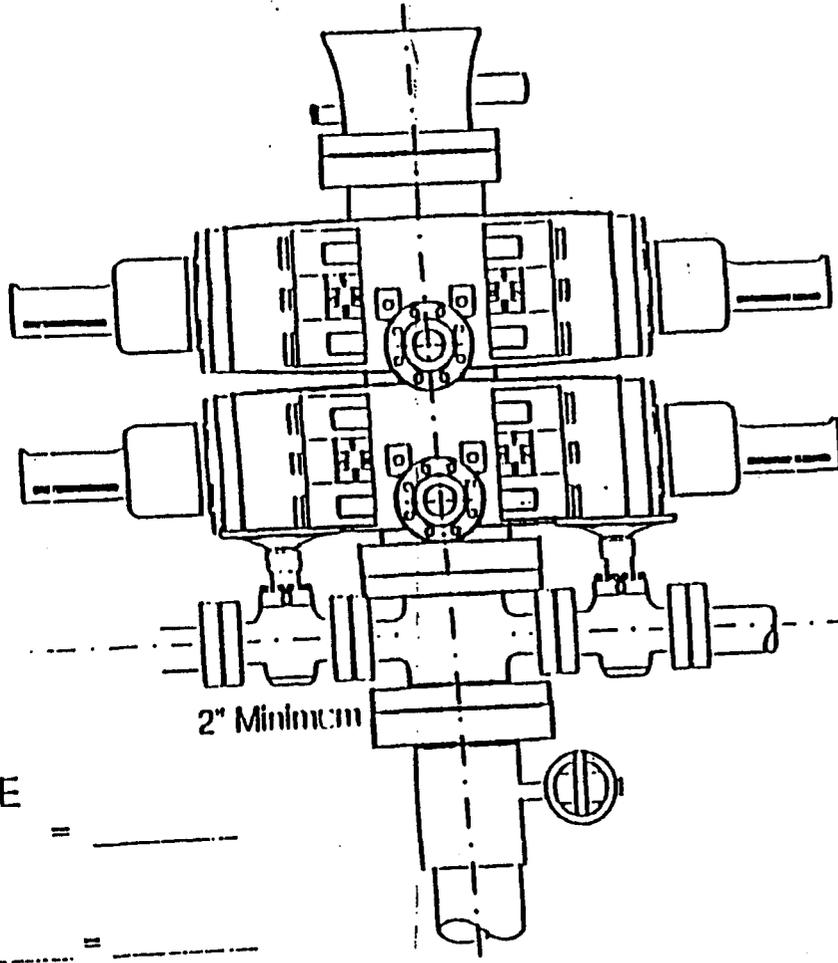


Drawn By: bgm	Revision:
Scale:	File:
Date: 12-12-00	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 435-781-2518	

EXHIBIT "D"

B.O.P.

2-M SYSTEM



O CLOSE _____
 ar BOP = _____
 ype BOP _____
 Rams x _____ = _____
 _____ Gal.
 _____ x 2 = _____ Total Gal.

ending off to the next higher
 ment of 10 gal. would require
 Gal. (total fluid & nitro volume)

Well No.: 5-8-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 5-8-9-16

API Number:

Lease Number: UTU-74390

Location: SWNW Sec. 8, T9S R16E

GENERAL

Access well location from the west, off of the existing lease road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

Installation of the surface gas pipeline and any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the water line area will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

Miller Consulting
2871 Indian Hills Drive
Provo, Utah 84604
(801) 375-5058
INLAND RESOURCES, INC.

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
SOUTHEASTERN DUCHESNE COUNTY, UTAH**

(Section 27, T 8 S, R 17 E; Section 11, T 9 S, R 15 E;
Sections 7&8, T 9 S, R 16 E; Section 27, T 8 S, R 16 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 6, 2000

RECEIVED

DEC 23 2000

DIVISION OF
OIL, GAS AND MINING

Report of Paleontological Survey

INTRODUCTION

Over the past several years, Mr. Jon Holst of Inland Resources, Inc. has fulfilled requirements for Bureau of Land Management (BLM) leased lands by seeing that the proper surveys were conducted before developing new well sites. For approximately the last two and one-half years the needed paleontological surveys were mostly performed by Wade Miller, consulting paleontologist. Reports of the finished paleontological surveys have been sent to Mr. Jon Holst and to Mr. Blaine Phillips of the BLM's Vernal, Utah office.

As per other surveys, topographic maps showing the new areas to be covered were first obtained. These were taken into the field and used in locating the newly proposed drilling areas. Since geologic maps covering the areas surveyed in the past two and one-half years have only shown the Eocene age Uinta Formation and patchy Pleistocene deposits, mostly in arroyos, these were no longer necessary to use. As has been reported earlier, important Pleistocene fossils might occur anywhere these age deposits are exposed. Many have been found in various areas throughout Utah. It was also reported in similar reports to this one that the Eocene Age Uinta Formation includes many very important vertebrate fossils, mostly reptiles and mammals, but also fish and some birds. While the first of these finds were reported many years ago, more are continually coming to light as paleontologists further collect in the formation in eastern Utah. Thanks to Mr. Jon Holst, partially exposed crocodile jaws were reported within the currently considered oil and gas field being operated by Inland Resources, Inc. When the find was reported to me earlier in the year, I arranged to take two paleontology majors from Brigham Young University into the area with me to collect this important fossil. This was successfully done, a skull was also found, and now the specimen is nearly completely prepared.

Paleontological Field Survey

At the end of last month Mr. Jon Holst of Inland Resources, Inc. Denver, Colorado, sent both e-mail messages and facsimiles over a period of a week requesting that Wade Miller perform a paleontological survey on several newly proposed well sites in southeastern Duchesne County, Utah. These pertain to sites in the general area where previous surveys have been performed and reported on. This report covers the paleontological survey just completed. The specific sites that were surveyed include the SW & NE 1/4, NW 1/4, and NW 1/4, SW 1/4, Sec. 27, T 8 S, R 17 E, located on the Pariette Draw SW 7.5' USGS topographic map; the Eastern one-half of Sec. 11, T 9 S, R 15 E; the eastern 1/4 of Sec. 7, and the NW 1/4, SW 1/4 & NE 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E located on the Myton SW 7.5' USGS topographic map; and the NE 1/4, NE 1/4, Sec. 27 & the SW 1/4 & NE 1/4, SW 1/4, and SE 1/4, NW 1/4, Sec. 23, T 8S, R 16 E located on the Myton SE 7.5' USGS topographic map.

Again it is emphasized that in any area where the Uinta Formation is exposed, there is the potential to have important vertebrate fossils present. So, when any land disturbance activity is considered, a paleontological survey should be performed in order to determine what fossils might be present at that particular locality. It is repeated here that Inland Resources should again be commended for adhering to guidelines requiring surveys to be conducted before any drilling or excavating activity is begun. Although few markers were present at the above sites to indicate proposed access roads as well as proposed well pads, the areas were well enough surveyed to determine whether any fossils are present.

All the above sites listed on three separate 7.5' topographic maps were paleontologically surveyed on Saturday, November 4, 2000. In order to adequately accomplish a survey over such a widespread area in one day, it was necessary to have assistance. Two paleontology majors in

the Geology Department at Brigham Young University aided in the present survey under the direct supervision of Wade Miller. Both of these students, Allen Shaw and Stephen Sandau, have done considerable fossil collecting in the past and are knowledgeable in the fields of geology and paleontology. Both in fact assisted me in the removal of the crocodile fossil collected in the area last summer. Not only were the exposed jaws collected, but the entire skull.

The designated quarter, quarter sections in Section 27, T 8 S, R 17 E, have a short, broad arroyo running west to east through much of the area. Extensive exposures of the Uinta Formation occur here. Visible units range from medium to coarse grained, crossbedded channel sandstones to overbank thin, fine grained sandstone to mudstones and shales. The entire suite of sediments is variegated in color. These range from brown to gray to red and green and are sharply demarked. Occasional invertebrate borings of an unidentified animal were seen in some of the finer sandstones. Two partial turtle shells were found *in situ* in the SW 1/4 SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E. These were the only fossils observed in the area. Above this arroyo the ground was soil and plant covered; no exposures of the Uinta Formation present.

In the eastern half of Section 11, T 9 S, R 15 E the southern two-thirds mostly consists of soil covered hill slopes with occasional thin exposures of Uinta Formation. The units here are gray siltstones to brown fine to medium grained sandstones. Only sparse worm trails were seen in the siltstones. Toward the north end of the surveyed area, an arroyo runs west to east, with tributary southwest to northeast channels. Brown sandstones in one of these tributaries at the NW 1/4, SW 1/4, NE 1/4 contain fragmented plant stems and leaves. It is probable that this sandstone in nearby areas (outside the present area of consideration) also contains similar plant fossils.

The quarter, quarter sections listed above in Sections 7 and 8, T 9 S, R 16 E were also carefully surveyed. One traverse made was along the bottom of Wells Draw where Pleistocene deposits up to 25 feet thick border it. No traces of fossils were found. Some minor outcrops of Uinta Formation occur along the inside of the draw, but no fossils were seen in them. However, a small

outcropping of this formation exists in the NE corner of the NE 1/4, NE 1/4, Sec. 7. A few very poorly preserved plant fragments were found here. The hills immediately east of Wells Draw within the surveyed area of Section 7 were also inspected. These hills are all comprised of sandstone and shale units within the Uinta Formation. A brown sandstone unit near the base of the hills, probably correlates with the one containing plant debris in Section 11 T 9 S, R 15 E mentioned above. In the SW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E, isolated skull bones and scales of a gar pike were found associated with plant fragments. Two leaf imprints were observed that show venation. About one-quarter mile to the northeast (NW 1/4, SW 1/4, NW 1/4, Sec. 8, T 9 S, R 16 E) another fossil plant site was found in the brown sandstone unit as above. On the hill tops and upper slopes, soil/plant cover exists. While a few limited outcrops were observed in this area, no other fossils were seen.

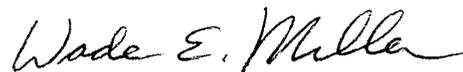
The last area checked in the present survey was the NE 1/4, NE 1/4, Sec. 27, the SW 1/4, SW 1/4, the NE 1/4, SW 1/4 & SE 1/4, NW 1/4, Sec. 23, T 8 S, R 16 E. This entire area is covered with soil and rock rubble, even extending down slopes into Wells Draw. As a result, there were no Uinta Formation outcrops to check.

Results of Survey

As noted above, fossils were found at several widespread localities on three different 7.5' topographic maps. These included partial turtle shells, gar pike bones, worm trails and invertebrate burrow structures as well as plant material. A sample of rocks showing the best plant material, including leaf imprints, and gar pike bones, scales and impressions (molds) thereof, were collected and are presently located at Brigham Young University. These finds were reported to the Utah State Paleontology Office of the Utah Geological Survey in Salt Lake City by phone. Numbers were assigned to the sites (two) where significant fossils were collected. This consists of those above bearing vertebrates (turtles and gar pike). The two accompanying 'Paleontological Attachments' bear these numbers as well as the site descriptions.

Recommended Mitigation

While various types of fossils were found on the survey reported here, only two sites yielded significant fossils. These consist of the two partial turtle shells found in the SW 1/4, SW 1/4, NW 1/4, Sec. 27, T 8 S, R 17 E., and the gar pike bones as well as leaf imprints in the SW 1/4, SW 1/4, NW 1/4 Sec. 8, T 9 S, R 16 E. If any excavation projects are anticipated for these two sites, then a qualified paleontologist should be on hand when work is done. Fossils found at the other sites are not considered significant. But as always, whenever a geological formation that is known to contain fossils is excavated, there is a chance of uncovering important material. If any fossils are noted during excavation or drilling processes, they should be reported to a paleontologist as quickly as possible.

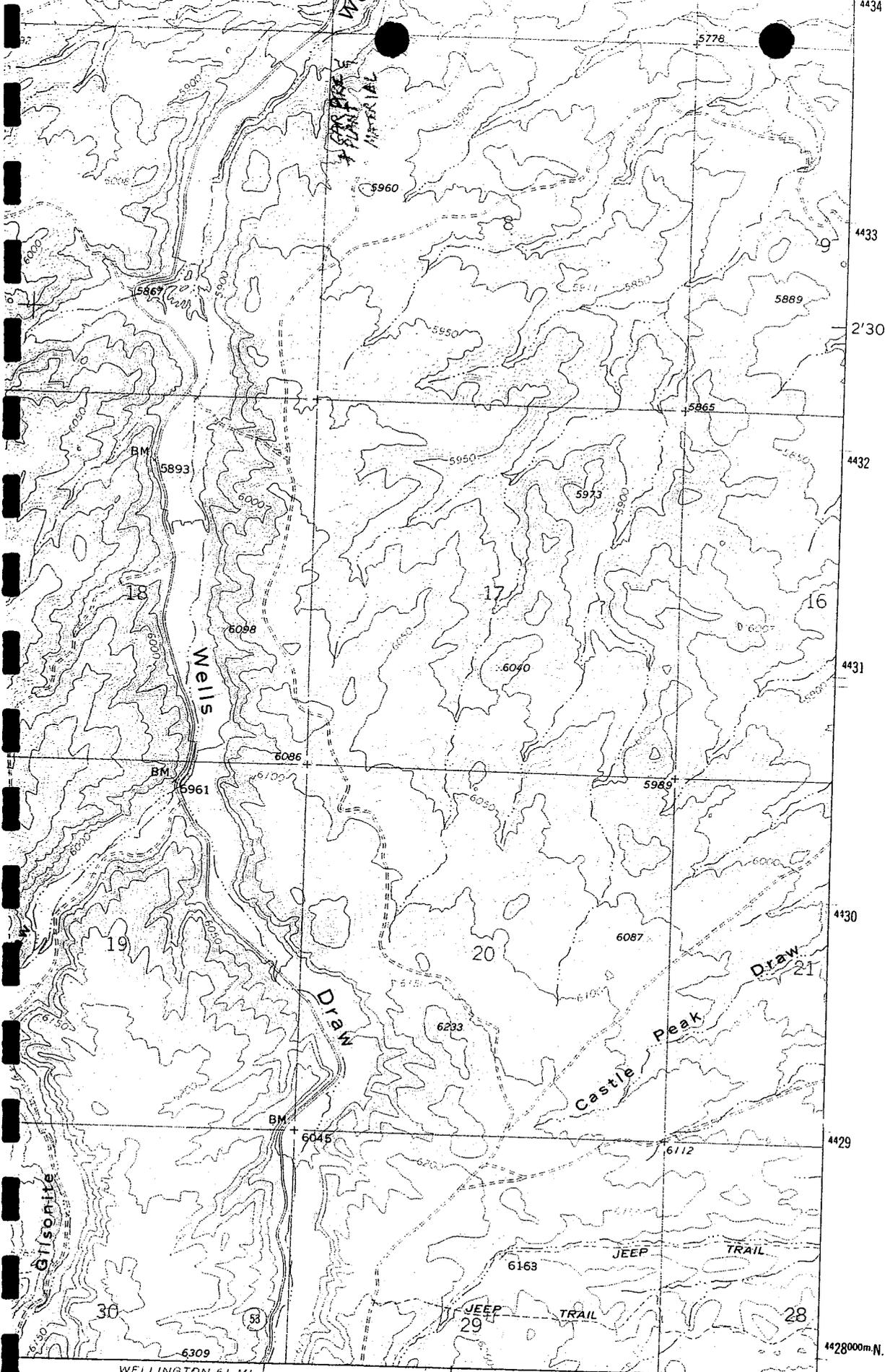


Wade E. Miller

11/6/00

MYTON SW 7.5' QUAD
1964

T 9 S, R 16 E



4434
4433
2'30"
4432
4431
4430
4429
4428000m.N.

WELLINGTON 61 MI.

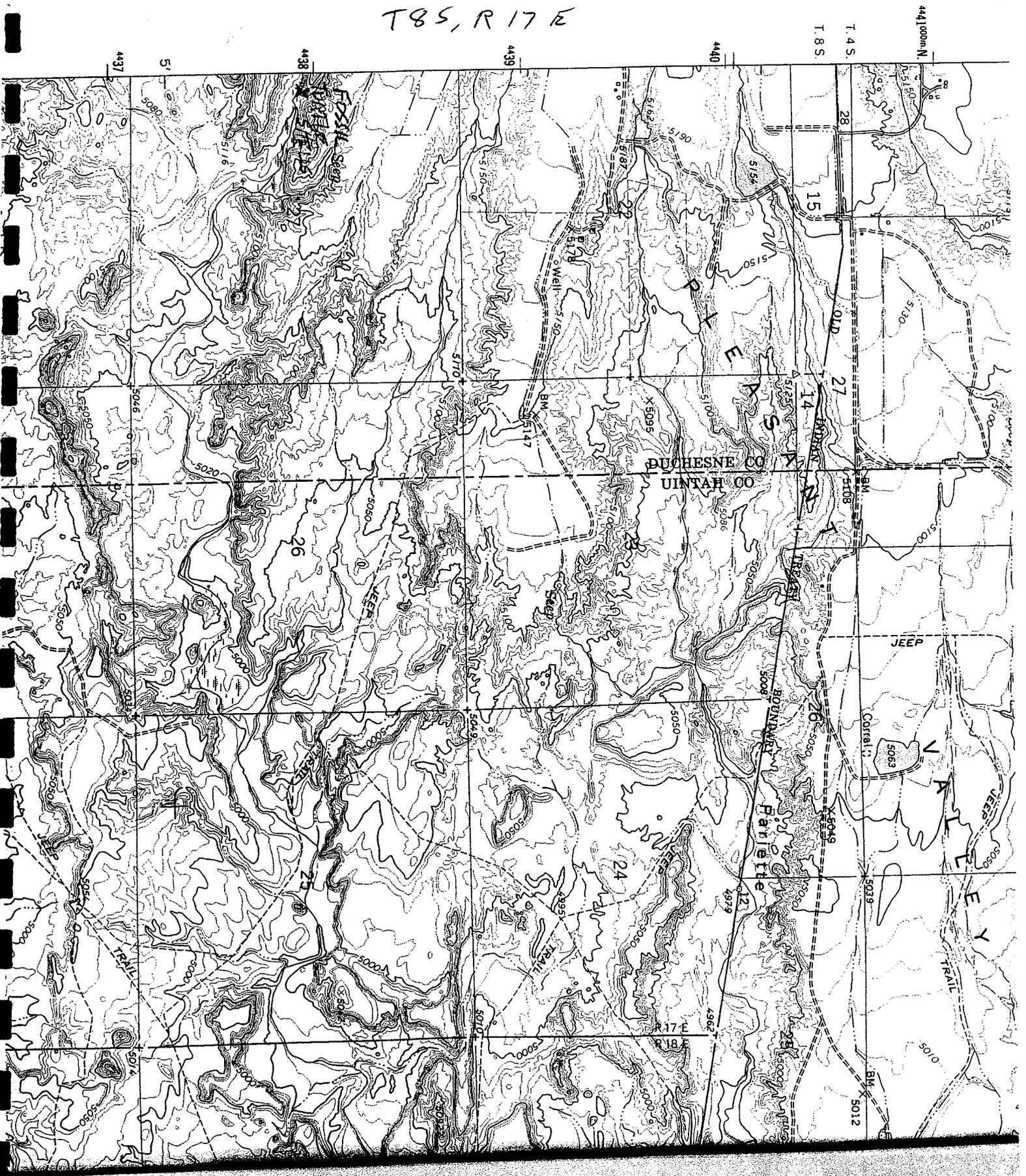
573 INTERIOR—GEOLOGICAL SURVEY, WASHINGTON, D. C. — 1956

574000m.E.

40°00'
110°07'30"

PARIETTE DRAW SW QUAD. 1964

T8S, R17E



4441000m N.

T. 4S.
T. 8S.

4440

4439

4438

4437

5'

28

15

27

14

20

23

26

29

32

35

38

41

44

DUCHESNE CO
UINTAH CO

JEEP

5063

5049

5039

5012

5010

4962

4979

4985

4991

4997

5003

5009

5015

5021

5027

5033

5039

5045

5051

5057

5063

5069

5075

5081

5087

5093

5099

5105

5111

5117

5123

5129

5135

5141

5147

5153

5159

5165

5171

5177

5183

5189

5195

5201

5207

5213

5219

5225

5231

5237

5243

5249

5255

5261

5267

5273

5279

5285

5291

5297

5303

5309

5315

5321

5327

5333

5339

5345

5351

5357

5363

5369

5375

5381

5387

5393

5399

5405

5411

5417

5423

5429

5435

5441

5447

5453

5459

5465

5471

5477

5483

5489

5495

5501

5507

5513

5519

5525

5531

5537

5543

5549

5555

5561

5567

5573

5579

5585

5591

5597

5603

5609

5615

5621

5627

5633

5639

5645

5651

5657

5663

5669

5675

5681

5687

5693

5699

5705

5711

5717

5723

5729

5735

5741

5747

5753

5759

5765

5771

5777

5783

5789

5795

5801

5807

5813

5819

5825

5831

5837

5843

5849

5855

5861

5867

5873

5879

5885

5891

5897

5903

5909

5915

5921

5927

5933

5939

5945

5951

5957

5963

5969

5975

5981

5987

5993

5999

6005

6011

6017

6023

6029

6035

6041

6047

6053

6059

6065

6071

6077

6083

6089

6095

6101

6107

6113

6119

6125

6131

6137

6143

6149

6155

6161

6167

6173

6179

6185

6191

6197

6203

6209

6215

6221

6227

6233

6239

6245

6251

6257

6263

6269

6275

6281

6287

6293

6299

6305

6311

6317

6323

6329

6335

6341

6347

6353

6359

6365

6371

6377

6383

6389

6395

6401

6407

6413

6419

6425

6431

6437

6443

6449

6455

6461

6467

6473

6479

6485

6491

6497

6503

6509

6515

6521

6527

6533

6539

6545

6551

6557

6563

6569

6575

6581

6587

6593

6599

6605

6611

6617

6623

6629

6635

6641

6

PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC 338

1. Type of Locality: Invertebrate Plant Vertebrate Trace Other

2. Formation/Horizon/Geologic Age: UNDA FM - EOCENE

3. Description of Geology and Topography: INTERBEDDED SANDSTONES AND SHALES ON HILLSLOPE ADJACENT WELLS DRAW

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY SOUTHWEST OF MYTON, UTAH IN OIL & GAS FIELDS OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: MYTON SW 7.5' QUAD Ed. _____

SW1/4, SW1/4, NW1/4 Sec. 8 T. 9S R. 16E Meridian

6. County DUCHESNE

7. Ownership: Priv. State BLM USFS NPS Ind. Mil. Other

8. Federal Admin.. Unit(s) _____

9. Specimens Collected and field Accession No. 2 SMALL ROCK SAMPLES WITH BONE & BONE IMPRESSIONS & SCALES; PLANT FRAGMENTS WITH LEAF IMPRESSIONS

10. Repository: BRIGHAM YOUNG UNIVERSITY FOSSIL COLLECTIONS

11. Specimens Observed and Disposition: GAR PIKE SKULL BONES/MOLDS, SCALES/MOLDS; ANGIOSPERM LEAVES

12. Recommendations for Further Work or Mitigation: AREA TO BE PALEONTOLOGICALLY MONITORED IF ANY EXCAVATIONS TAKE PLACE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: Sensitive Non-Sensitive

17. Recorded By: WADE E. MILLER

PALEONTOLOGY ATTACHMENT

Locality No(s) 42-DC-337 V

1. Type of Locality: Invertebrate Plant Vertebrate Trace Other

2. Formation/Horizon/Geologic Age: VINTA FM - EOCENE

3. Description of Geology and Topography: SHORT, BROAD ARROYO EXPOSING SEVERAL VINTA FM. UNITS

4. Location of Outcrop: SOUTHEAST DUCHESNE COUNTY, SOUTHWEST OF MYTON, UTAH IN OIL & GAS FIELDS OF INLAND PRODUCTION CO.

5. Map Ref.: USGS Quad: PARIETTE DRAW SW Ed. _____

SW 1/4, SW 1/4, NW 1/4 Sec. 27 T. 8S R. 17E Meridian

6. County DUCHESNE

7. Ownership: Priv. State BLM USFS NPS Ind. Mil. Other

8. Federal Admin. Unit(s) _____

9. Specimens Collected and field Accession No. NONE

10. Repository: _____

11. Specimens Observed and Disposition: TWO PARDAL TURTLE SHELLS, BROKEN BUT IN SITU

12. Recommendations for Further Work or Mitigation: OBSERVE AREA WITHIN OR IF EXCAVATIONS MADE

13. Type of Map Made by Recorder: COPY OF QUAD SECTIONS

14. Published References: _____

15. Remarks: _____

16. Sensitivity: Sensitive Non-Sensitive

17. Recorded By: WADE E. MILLER

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/26/2000

API NO. ASSIGNED: 43-013-32209

WELL NAME: WEST POINT 5-8-9-16
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: JOHN HOLST

PHONE NUMBER: 970-481-1202

PROPOSED LOCATION:
 SWNW 08 090S 160E
 SURFACE: 1984 FNL 0659 FWL
 BOTTOM: 1984 FNL 0659 FWL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 4488944)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5 (B) or 190-3
 Water Permit
 (No. MUNICIPAL Johnson Wtr. Dist.)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

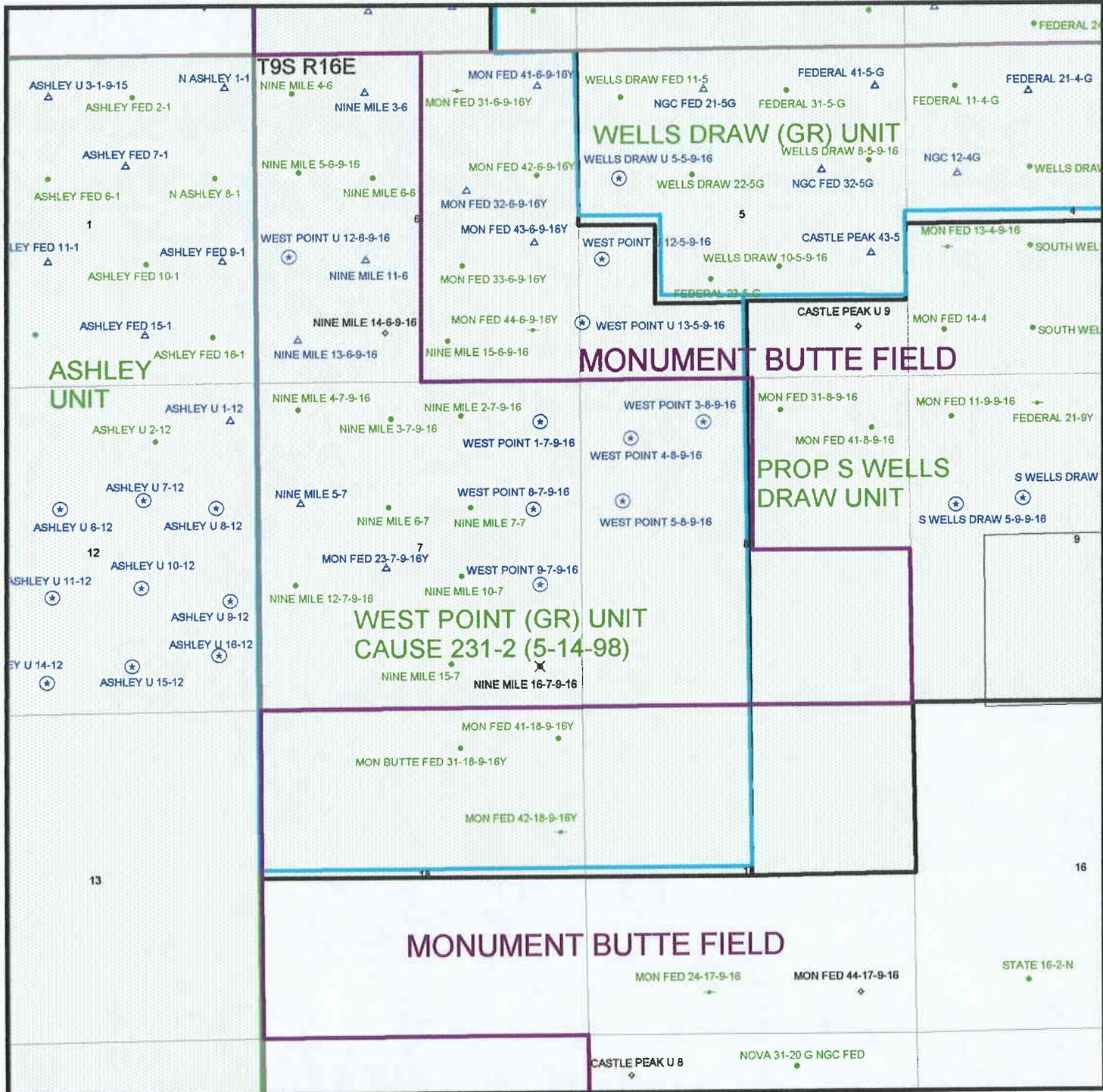
LOCATION AND SITING:
 _____ R649-2-3. Unit WEST POINT (GR)
 _____ R649-3-2. General
 _____ Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 Drilling Unit
 Board Cause No: 231-2
 Eff Date: 5-14-98
 Siting: _____
 _____ R649-3-11. Directional Drill

COMMENTS: Mon. Butte Field, Sop, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



OPERATOR: INLAND PROD CO (N5160)
 FIELD: UNDESIGNATED (002)
 SEC. 7 & 8, T9S, R16E,
 COUNTY: DUCHESNE UNIT: WEST POINT (GR)
 CAUSE: 231-2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 16, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development West Point Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32207	West Point 3-8-9-16	Sec. 8, T9S, R16E 0712 FNL 1958 FWL
43-013-32208	West Point 4-8-9-16	Sec. 8, T9S, R16E 0972 FNL 0798 FWL
43-013-32209	West Point 5-8-9-16	Sec. 8, T9S, R16E 1984 FNL 0659 FWL
43-013-32210	West Point 1-7-9-16	Sec. 7, T9S, R16E 0970 FNL 0662 FEL
43-013-32211	West Point 8-7-9-16	Sec. 7, T9S, R16E 2081 FNL 0772 FEL
43-013-32212	West Point 9-7-9-16	Sec. 7, T9S, R16E 1980 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-16-1



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 16, 2001

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: West Point 5-8-9-16 Well, 1984' FNL, 659' FWL, SW NW, Sec. 8, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32209.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large initial "J".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number West Point 5-8-9-16
API Number: 43-013-32209
Lease: UTU 74390

Location: SW NW Sec. 8 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74390		
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME N/A		
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102			8. FARM OR LEASE NAME WELL NO West Point		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW NW 1984' fnl, 659' fwl At proposed Prod. Zone			9. API WELL NO. 5-8-9-16		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 13.7 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1980' f/lse line)		16. NO. OF ACRES IN LEASE 2080	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 2640'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5929.2' GR			22. APPROX. DATE WORK WILL START*		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
DEC 26 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Permitting Agent** DATE 12-16-00

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE **ACTING Assistant Field Manager Mineral Resources** DATE FEB 15 2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: West Point 5-8-9-16

API Number: 43-013-32209

Lease Number: U -74390

Location: SWNW Sec. 08 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,146$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well No. 5-8-9-16

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	3 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
Indian rice grass	Oryzopsis hymenoides	3 lbs/acre
galleta grass	Hilaria jamesii	3 lbs/acre

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com pany: INLAND PRODUCTION COMPANY

Well Name: WEST POINT 5-8-9-16

Api No.. 43-013-32209 LEASE TYPE: FEDERAL

Section 08 Township 09S Range 16E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 14

SPUDDED:

Date 03/08/2001

Time 3:30 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 03/09/2001 Signed: CHD



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

March 12, 2001

*State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Carol:

Please find enclosed Form 3160 -5. For the West Point 5-8-9-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

*Pat Wisener,
Drilling Foreman*

*Enclosures;
Cc: Denver office well file
Pleasant Valley office well file*

pw

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
5-8-9-16

9. API Well No.
43-013-32209

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1984' FNL & 659' FW SW/NW Sec.8, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other **Spud Notice**

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2/28/01. MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 306.59/KB. On 3/12/01 cement with 145 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 03/12/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 306.59

LAST CASING 8/5/8" SET AT 306.59
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL West Point 5-8-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					
		shjt 42.18					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	295.74
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	297.59	7
TOTAL LENGTH OF STRING	297.59	7	LESS CUT OFF PIECE		1
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG		10
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH		306.59
TOTAL	295.74	7			

TOTAL CSG. DEL. (W/O THRDS)	295.74	7	}	COMPARE
TIMING	1ST STAGE			
BEGIN RUN CSG.	spud	03/08/2001	GOOD CIRC THRU JOB	yes
CSG. IN HOLE			Bbls CMT CIRC TO SURFACE	4
BEGIN CIRC			RECIPROCATED PIPE FOR	THRU FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT			BUMPED PLUG TO	200 PSI
PLUG DOWN	cemented	03/12/2001		

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	145	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO. N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12417	43-013-32150	Lone Tree #16-16-9-17	SE/SE	16	9S	17E	Duchesne	February 13, 2001	02/13/01

WELL 1 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12419	43-013-32175	Ashley #13-12-9-15	SW/SW	12	9S	15E	Duchesne	February 15, 2001	02/15/01

WELL 2 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32207	West Point #3-8-9-16	NE/NW	8	9S	16E	Duchesne	February 20, 2001	02/20/2001

WELL 3 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32208	West Point #4-8-9-16	NW/NW	8	9S	16E	Duchesne	February 28, 2001	02/28/01

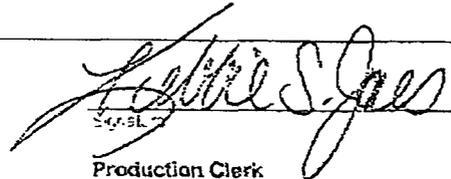
WELL 4 COMMENTS
 4-17-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12418	43-013-32209	West Point #5-8-9-16	SW/NW	8	9S	16E	Duchesne	March 8, 2001	03/08/01

WELL 5 COMMENTS
 4-17-01

- ACTION CODES (See instructions on back of form.)
- A Establish new entity for new wells (regardless of)
 - B Add new wells to existing entity (group or individual)
 - C Reassign well from one existing entity to another existing entity
 - D Reassign well from one existing entity to a new entity
 - E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Kaithe S. Jones
 Production Clerk
 April 17, 2001
 Date

P. 02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 APR-17-01 TUE 08:25 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1984' FNL & 659' FW SW/NW Sec.8, T29S, R10E

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
5-8-9-16

9. API Well No.
43-013-32209

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Weekly Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 3/19/01 thru 3/25/01.

On 3/21/01 MIRU Union #14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notified of the test. BLM representative Ray Arnold witnessed test. PU drill string & BHA. Tag cement top @ 257". Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,807'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 4505'

RECEIVED

MAR 27 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 03/25/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984' FNL & 659' FW SW/NW Sec.8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

5-8-9-16

9. API Well No.

43-013-32209

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Weekly Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 3/26/01 thru 4/02/01.

Continued to drill 77/8" hole with water based mud to a depth of 6020'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 143 jt's J-55 15.5 # 51/2" csgn. Set @ 5992'KB. Cement with 450 sks. 50/50 POZ w/3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275 sks Prem Litell w/3% KCL, 3# sk Korseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.43D. Good returns thru job with 2bbbls cement returned to pit. Set slips with 70,000# tension. Release rig @ 4:00 am on 3/28/01. WOC

RECEIVED

MAR 29 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 03/28/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5992.32/KB

fitcllr @ 5956/kb

LAST CASING 8 5/8" SET AT 305.69

OPERATOR Inland Production Company

DATUM 10' KB

WELL West Point 5-8-9-16

DATUM TO CUT OFF CASING _____

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Union # 14

TD DRILLER 6020' LOGGER 6024'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					14.4
		8.10' flag					
143	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	5946.73
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	34.34
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	5996.72
TOTAL LENGTH OF STRING	5996.72	144	LESS CUT OFF PIECE	14.4
LESS NON CSG. ITEMS	15.65		PLUS DATUM TO T/CUT OFF CSG	10
PLUS FULL JTS. LEFT OUT	0	0	CASING SET DEPTH	5992.32

TOTAL	5981.07	144	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	5981.07	144		
TIMING	1ST STAGE	2nd Stage		
BEGIN RUN CSG.	7:00pm		GOOD CIRC THRU JOB	yes
CSG. IN HOLE	10:00pm		Bbls CMT CIRC TO SURFACE	2
BEGIN CIRC	10:15pm	11:15pm	RECIPROCATED PIPE FOR	10 mins THRU 6' FT STROKE
BEGIN PUMP CMT	11:30pm	11:53am	DID BACK PRES. VALVE HOLD ?	YES
BEGIN DSPL. CMT	12:22am		BUMPED PLUG TO	1500 PSI
PLUG DOWN		12:45am		

CEMENT USED	CEMENT COMPANY- BJ		
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	275	Premlite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree	
		mixed @ 11.0 ppg W/ 3.43 cf/sk yield	
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24	
		cf/sk yield	SHOW MAKE & SPACING

CENTRALIZER & SCRATCHER PLACEMENT

One on middle of first jt, one on collar of second & third jts, then every third collar for a total of 20.

RECEIVED
MAR 29 2001
DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1984' FNL & 659' FWL SW/NW Section 8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 5-8-9-16

9. API Well No.

43-013-32209

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Status report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 5/7/01 through 5/13/01.
Subject well had completion procedures initiated on 5/2/01. A total of five Green River intervals were perforated and hydraulically fracture treated W/ 20/40 mesh sand. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for sand cleanup. Production equipment was ran in well. Well began producing on rod pump on 5/12/01.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

14-May-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-76241

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Greater Boundry

8. Well Name and No.
5-27-8-17

9. API Well No.
43-013-32224

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
555' FWL & 1823' FN SW/NW Sec.27, T8S, R17E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for the period of 5/07/01 thru 5/13/01.

Drill 77/8" hole with air mist to a depth of 3795'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 6176'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 51/2" csg, Float collar & 147 jt's J-55 15.5 # 51/2" csgn. Set @ 6174'KB. Cement with 400 sks. 50/50 POZ w/3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 475 sks Prem Litell w/3% KCL, 3# .sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 12.0PPG >2.44. Good returns thru job with no cement returned to pit.26 of 40 bbls dye water to surface. Set slips with 100,000# tension. Nipple down BOP's. Release rig @ 8:30 pm on 5/11/01.

RECEIVED
MAY 15 2001
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 05/11/2001
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6174.06

ftcllr@ 6152'

LAST CASING 8 5/8" SET AT 302.31
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6176 LOGGER 6186'
 HOLE SIZE 8 7/8

OPERATOR Inland Production Company
 WELL Greater Boundry 5-27-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing JT					14.4
		flag is 36.87' @ 4809'					
147	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	6142.29
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT & C casing	15.5#	J-55	8rd	A	20.52
		Guide shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6178.46
TOTAL LENGTH OF STRING		6178.46	148	LESS CUT OFF PIECE			14.4
LESS NON CSG. ITEMS		15.65		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		77.51	2	CASING SET DEPTH			6174.06
TOTAL		6240.32	150	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6240.32	150				
TIMING		1ST STAGE	2ND STAGE	GOOD CIRC THRU JOB <u>Yes</u> Bbls CMT CIRC TO SURFACE <u>No 23 of 40 bbls dye to pit</u> RECIPROCATED PIPE FOR <u>15mins.</u> THRU <u>6'</u> FT STROKE DID BACK PRES. VALVE HOLD ? <u>YES</u> BUMPED PLUG TO <u>2009'</u> PSI			
BEGIN RUN CSG.		10:00am					
CSG. IN HOLE		1:30am					
BEGIN CIRC		1:45am	3:04pm				
BEGIN PUMP CMT		3:10pm	3:40pm				
BEGIN DSPL. CMT		4:02pm					
PLUG DOWN		4:25pm					

CEMENT USED		CEMENT COMPANY- BJ	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	475	Premilite II W/ .5% SMS, 10% gel, 2#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree mixed @ 12.0 ppg W/ 2.44 cf/sk yield	
2	400	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24 cf/sk yield	
cf/sk yield		SHOW MAKE & SPACING	

CENTRALIZER & SCRATCHER PLACEMENT
 One on middle of first jt, one on collar of second & third jts, then every third collar for a total of 20.



June 13, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

West Point 5-8-9-16ells
SW/NW Sec.8, T9S, R16E
Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Davison
Operations Secretary

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>1b. TYPE OF WELL</p> <p>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-74390</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME West Point Unit</p> <p>8. FARM OR LEASE NAME, WELL NO. West Point #5-8-9-16</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface SW/NW 1984' FNL & 659' FWL Sec. 8, T19S, R16E
At top prod. Interval reported below
At total depth

14. API NO. 42-013-32209	DATE ISSUED 1/16/01	12. COUNTY OR PARISH Duchesne	13. STATE UT
------------------------------------	-------------------------------	-----------------------------------------	------------------------

15. DATE SPUDDED 3/08/01	16. DATE T.D. REACHED 3/27/01	17. DATE COMPL. (Ready to prod.) 5/12/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5929' GR 5939' KB	19. ELEV. CASINGHEAD
------------------------------------	-----------------------------------------	----------------------------------------------------	--------------------------------------------------------------------------	-----------------------------

20. TOTAL DEPTH, MD & TVD 6020'	21. PLUG BACK T.D., MD & TVD 5992'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
-----------------------------------------------	--------------------------------------------------	------------------------------------------	-------------------------------------------	--------------------------	--------------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Lower Green River 4656'-5808'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGI/SP/CDL/GR/Cal

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	306.59'	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2"	15.5#	5992'	7-7/8"	275 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5856.81'	TA @ 5755.66'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP sands) 5721'-26', 5782'-86', 5803'-08'	0.38"	56	5721'-5808'	Frac w/ 53,348# 20/40 sand & 448 bbl fluid	
(A/LODC) 5265'-68', 5306'-12', 5316'-21'					
5328'-32', 5340'-50', 5355'-58', 5368'-90', 5416'-24', 5430'-42', 5450'-60', 5477'-82'	0.38"	360	5265'-5482'	Frac w/ 541,852# 20/40 sand & 3809 bbl fluid	
(B&C) 5031'-37', 4965'-68'	0.38"	36	4965'-5037'	Frac w/ 51,400# 20/40 sand & 397 bbl fluid	
(D-2) 4862'-85', 4818'-25'	0.38"	120	4818'-4885'	Frac w/ 147,940# 20/40 sand & 881 bbl fluid	
(x-stray) 4656'-70'	0.38"	56	4656'-4670'	Frac w/ 64,794# 20/40 sand & 469 bbl fluid	

33.* PRODUCTION

DATE FIRST PRODUCTION 5/12/01	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL.S. 410	GAS--MCF. 323	WATER--BBL. 194	GAS-OIL RATIO 788
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 6/11/01

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME
West Point Unit

8. FARM OR LEASE NAME, WELL NO.
West Point #5-8-9-16

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. WELL NO.
43-013-32209

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **SW/NW 1984' FNL & 659' FWL Sec. 8, T19S, R16E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8 Twp. 9 South, Rng. 16 East

At top prod. Interval reported below **Revised Report - Revisions in gray
Changes made to report dated 6/11/01**

At total depth _____

14. API NO. **43-013-32209** DATE ISSUED **1/16/01**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUNDED **3/08/01** 16. DATE T.D. REACHED **3/27/01** 17. DATE COMPL. (Ready to prod.) **5/12/01** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5929' GR 5939' KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6020'** 21. PLUG BACK T.D., MD & TVD **5992'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
**P2-GRRV
Pn Unit Spacing Order
Lower Green River-4656'-5808'**

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN **DIGL/SP/CDL/GR/Cal** 27. WAS WELL CORED **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	306.59'	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2"	15.5#	5992'	7-7/8"	275 sx Premite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5856.81'	TA @ 5755.66'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
(CP sands) 5721'-26', 5782'-86', 5803'-08'	0.38"	56
(A/LODC) 5265'-68', 5306'-12', 5316'-21'		
5328'-32', 5340'-50', 5355'-58', 5368'-90',		
5416'-24', 5430'-42', 5450'-60', 5477'-82'	0.38"	360
(B&C) 5031'-37', 4965'-68'	0.38"	36
(D-2) 4862'-85', 4818'-25'	0.38"	120
(x-stray) 4656'-70'	0.38"	56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5721'-5808'	Frac w/ 53,348# 20/40 sand & 448 bbl fluid
5265'-5482'	Frac w/ 541,852# 20/40 sand & 3809 bbl fluid
4965'-5037'	Frac w/ 51,400# 20/40 sand & 397 bbl fluid
4818'-4885'	Frac w/ 147,940# 20/40 sand & 881 bbl fluid
4656'-4670'	Frac w/ 64,794# 20/40 sand & 469 bbl fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
5/12/01	2-1/2" x 1-1/2" x 15' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10 day ave			→	410	323	194	788

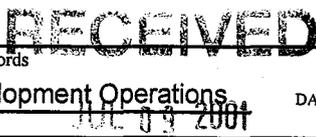
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Kevin S. Weller* TITLE **Manager of Development Operations** DATE **6/18/01**



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			WEST POINT 5-8-9-16	Garden Gulch Mkr	3557	
				Garden Gulch 2	4123 (4123)	
				Point 3 Mkr	4385	
				X Mkr	4640	
				Y-Mkr	4677	
				Douglas Creek Mkr	4784	
				BiCarbonate Mkr	4942	
				B Limestone Mkr	5124	
				Castle Peak	5685	
				Basal Carbonate		
				Total Depth (LOGGERS)	6020	

APPROVED BY: [Signature]
 DATE: 10/10/10
 10/10/10



March 11, 2002

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
West Point #5-8-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 8-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/NW 1984' FNL, 659' FWL Sec. 8, T9S, R16E

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If unit or CA, Agreement Designation
West Point Unit

8. Well Name and No.
West Point 5-8

9. API Well No.
43-013-32209

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed Joyce V. McGough Title Regulatory Specialist Date 3/11/02
Joyce V. McGough

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Co.

3. Address and Telephone No.

(303) 893-0102

410 Seventeenth Street, Suite 700 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 1984' FNL, 659' FWL Sec. 8, T9S, R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

West Point Unit

8. Well Name and No.

West Point 5-8

9. API Well No.

43-013-32209

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection conversion application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce I. McGough
Joyce I. McGough

Regulatory Specialist

Date

3/11/02

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



March 11, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point #5-8-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 8-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the West Point #5-8-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough
Regulatory Specialist

SEARCHED
SERIALIZED
INDEXED
DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT FEDERAL #5-8-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WEST POINT UNIT
LEASE #UTU-74390
MARCH 11, 2002

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WEST POINT #5-8-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – WEST POINT #3-8-9-16
ATTACHMENT E-2	WELLBORE DIAGRAM – WEST POINT #4-8-9-16
ATTACHMENT E-3	WELLBORE DIAGRAM – WEST POINT #1-7-9-16
ATTACHMENT E-4	WELLBORE DIAGRAM – NINE MILE #7-7-9-16
ATTACHMENT E-5	WELLBORE DIAGRAM – WEST POINT #8-7-9-16
ATTACHMENT E-6	WELLBORE DIAGRAM – WEST POINT #9-7-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 5/05/01 through 5/10/01
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

West Point #5-8-9-16

Spud Date: 3/08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
 323 MCFD, 194 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59")
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

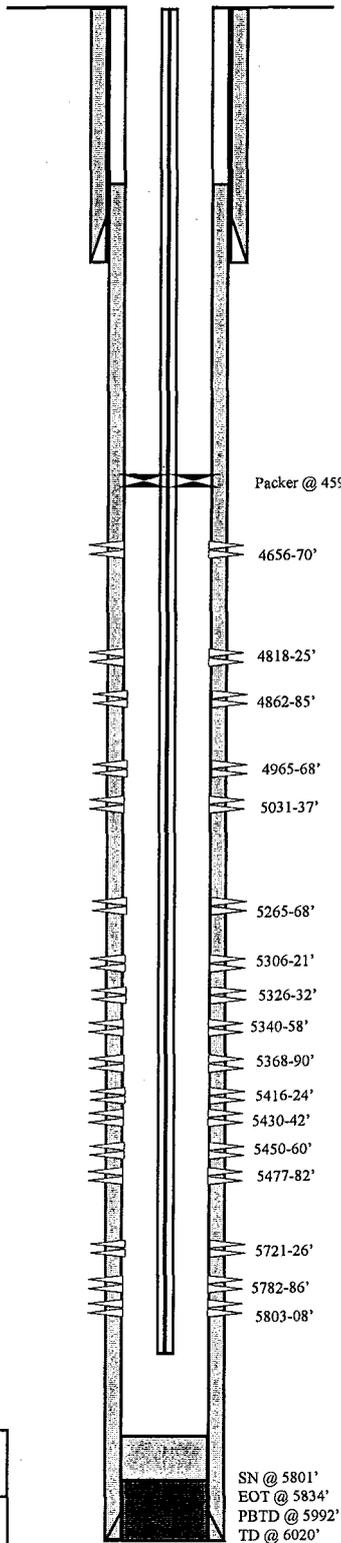
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5997')
 DEPTH LANDED: 5992'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts. (5722.41')
 TUBING ANCHOR: 5735.21'
 NO. OF JOINTS: 2 jts. (64.55')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5800.86'
 NO. OF JOINTS: 1 jt. (32.35')
 TOTAL STRING LENGTH: EOT @ 5833.66'

Proposed Injection Wellbore Diagram



FRAC JOB

Date	Depth	Description
5/3/01	5721'-5808'	Frac CP sands as follows: 53,348# 20/40 sand in 448 bbls Viking 1-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.
5/4/01	5265'-5482'	Frac A/LODC sands as follows: 541,852# 20/40 sand in 3809 bbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died
5/7/01	4965'-5037'	Frac B&C sands as follows: 51,400# 20/40 sand in 397 bbls Viking I-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.
5/8/01	4818'-4885'	Frac D-2 sand as follows: 147,940# 20/40 sand in 881 bbls Viking I-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM. ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.
5/9/01	4656'-70'	Frac Stray sand as follows: 64,794# 20/40 sand in 469 bbls Viking I-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM. ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.
1/31/02		Pump change. Update rod and tubing details.

PERFORATION RECORD

Date	Depth	Tool	Holes
5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes



Inland Resources Inc.

West Point #5-8-9-16

1984' FNL & 659' FWL

SWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32209; Lease #UTU-74390

SN @ 5801'
 EOT @ 5834'
 PBTD @ 5992'
 TD @ 6020'

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

- 2.1 The name and address of the operator of the project.**

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

- 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

- 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point #5-8-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

- 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

- 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the West Point #5-8-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3557' - 5808'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3557' and the Castle Peak top at 5685'.

- 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point #5-8-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 307' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5992' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1794 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point #5-8-9-16, for existing perforations (4656' - 5808') calculates at 0.75 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1794 psig. We may add additional perforations between 3557' and 5808'. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point #5-8-9-16, the proposed injection zone (3557' - 5808') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-6.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

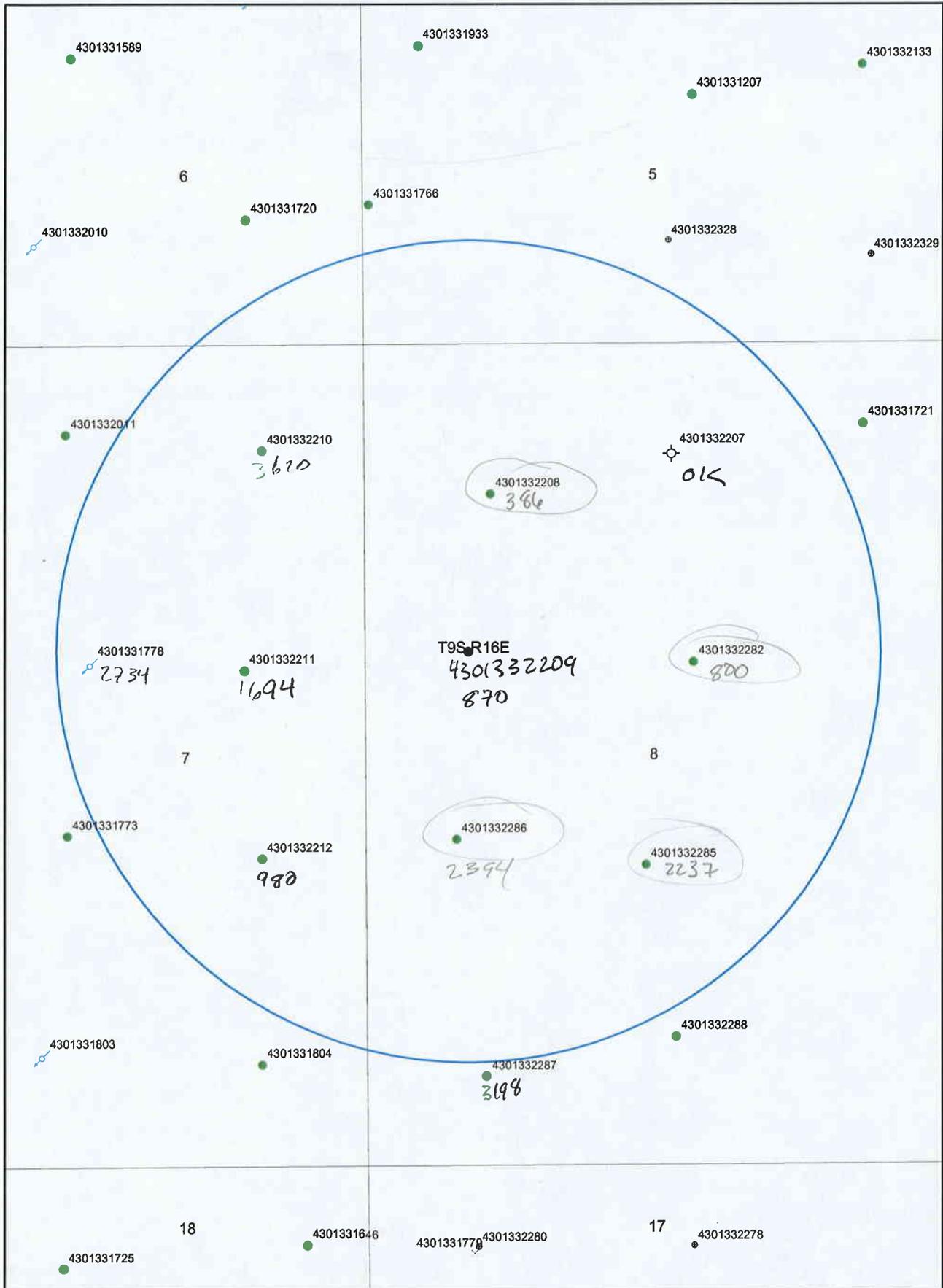
- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

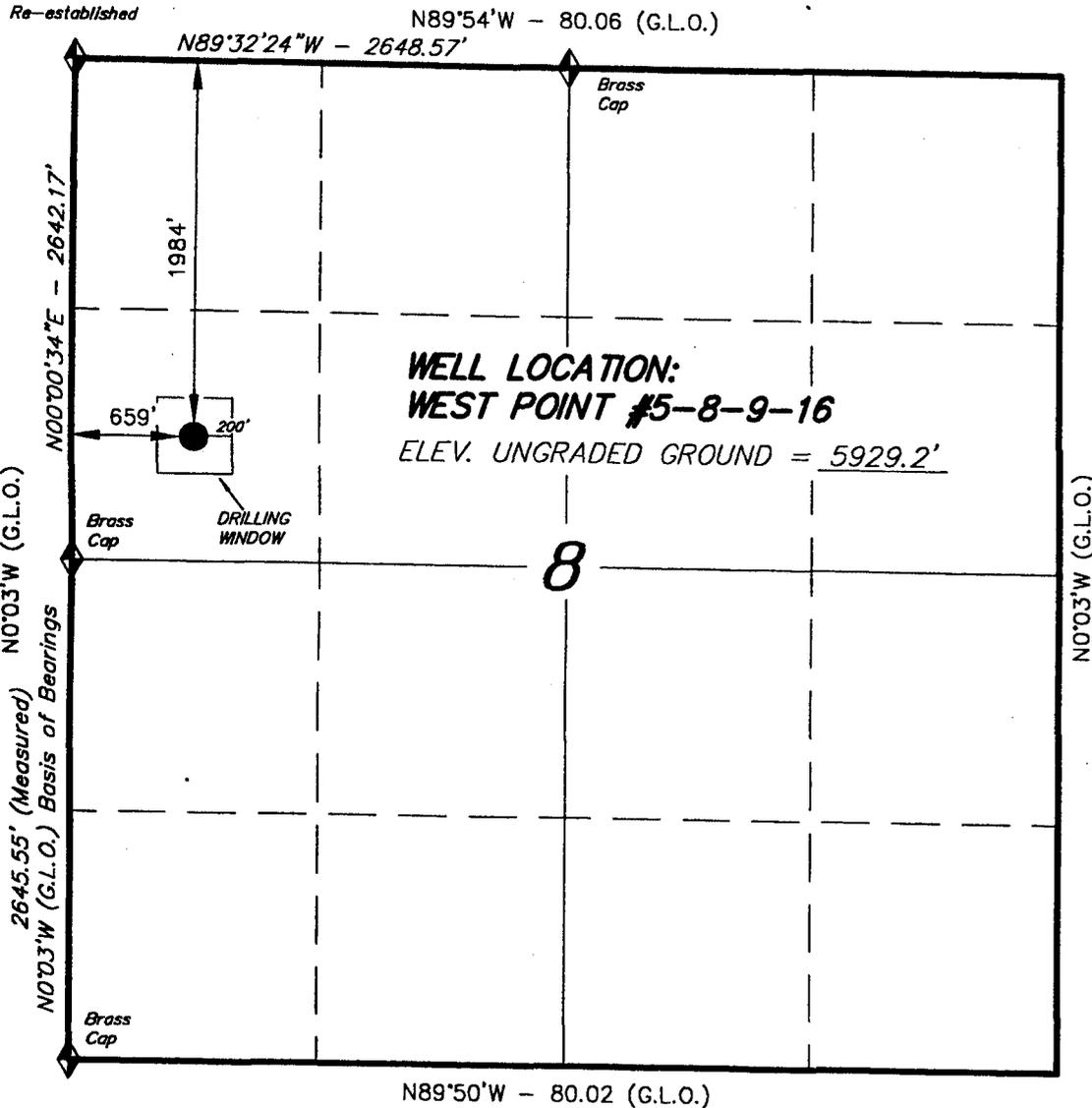
Inland Production Company will supply any requested information to the Board or Division.

West Point 5-8-9-16



T9S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

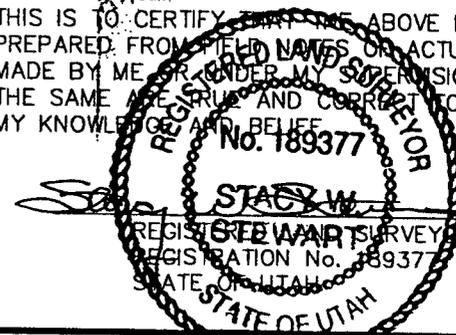


WELL LOCATION, WEST POINT
#5-8-9-16, LOCATED AS SHOWN IN
THE SW 1/4 NW 1/4 OF SECTION 8,
T9S, R16E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OR ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: L.D.T.

DATE: 12-8-00

WEATHER: COOL

NOTES:

FILE #

Attachment B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: Lots 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries, Inc.	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 5: W/2SW/4, SE/4SW/4	U-73087 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SE/4, SW/4NE/4 Section 9: SW/4SW/4 Section 17: NE/4	U-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

Attachment B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South, Range 16 East</u> Section 8: N/2NE/4	U-020255 HBP	Inland Production Company	(Surface Rights) USA

5-8-9-16-inj.doc

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point #5-8-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Joyce I. McGough
Inland Production Company
Joyce I. McGough
Regulatory Specialist

Sworn to and subscribed before me this 11th day of March, 2002.

Notary Public in and for the State of Colorado:

[Signature]

My Commission Expires: August 29, 2005

West Point #5-8-9-16

Spud Date: 3/08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
 323 MCFD, 194 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59')
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5997')
 DEPTH LANDED: 5992'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

CT @ 820

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts. (5722.41')
 TUBING ANCHOR: 5735.21'
 NO. OF JOINTS: 2 jts. (64.55')
 SEATING NIPPLE: 2-7/8" (.110')
 SN LANDED AT: 5800.86'
 NO. OF JOINTS: 1 jt. (32.35')
 TOTAL STRING LENGTH: EOT @ 5833.66'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1-1/2" weight bars, 10-3/4" scraper rods, 125-3/4" plain rods, 90-3/4" scraped rods, 1-4' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2" RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 7
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/3/01 5721'-5808' **Frac CP sands as follows:**
 53,348# 20/40 sand in 448 bbls Viking I-25 Fluid. Treated @ avg press of 1700 psi w/ avg rate of 27 BPM. ISIP 1820 Flow back on 12/64 choke for 3 hrs & died.

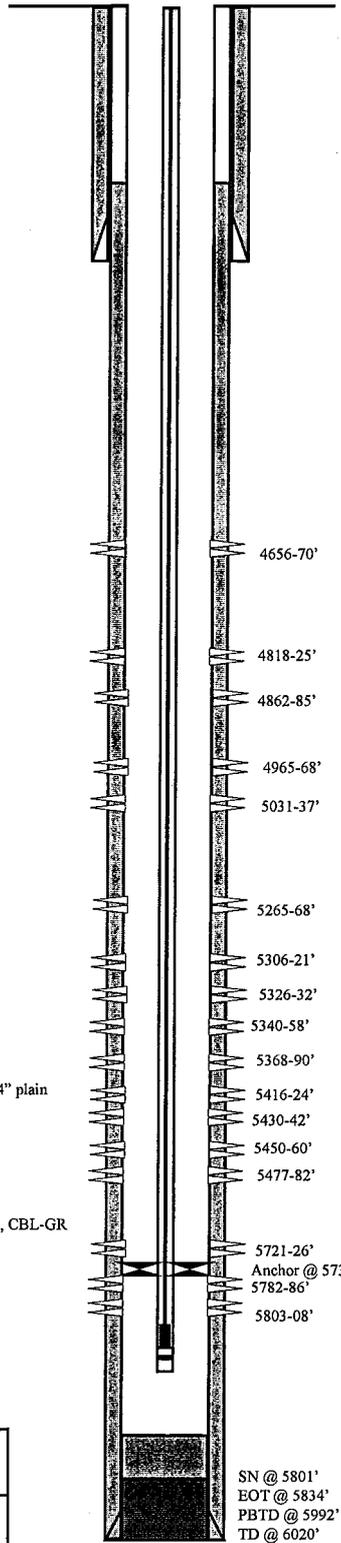
5/4/01 5265'-5482' **Frac A/LODC sands as follows:**
 541,852# 20/40 sand in 3809 bbls Viking I-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died

5/7/01 4965'-5037' **Frac B&C sands as follows:**
 51,400# 20/40 sand in 397 bbls Viking I-25 fluid. Treated @ avg pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi Flowback frac on 12/64" chk for 2.5 hrs & died.

5/8/01 4818'-4885' **Frac D-2 sand as follows:**
 147,940# 20/40 sand in 881 bbls Viking I-25 fluid. Treated @ avg pressure of 1600 psi and rate of 29 BPM. ISIP: 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.

5/9/01 4656'-70' **Frac Stray sand as follows:**
 64,794# 20/40 sand in 469 bbls Viking I-25 fluid. Treated @ avg pressure of 2340 psi and rate of 25 BPM. ISIP: 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.

1/31/02 Pump change. Update rod and tubing details.



PERFORATION RECORD

Date	Depth	Tool	Holes
5/02/01	5803-08'	4 JSPF	20 holes
5/02/01	5782-86'	4 JSPF	16 holes
5/02/01	5721-26'	4 JSPF	20 holes
5/03/01	5477-82'	4 JSPF	20 holes
5/03/01	5450-60'	4 JSPF	40 holes
5/03/01	5430-42'	4 JSPF	48 holes
5/03/01	5416-24'	4 JSPF	32 holes
5/03/01	5368-90'	4 JSPF	88 holes
5/03/01	5355-58'	4 JSPF	12 holes
5/03/01	5340-50'	4 JSPF	40 holes
5/03/01	5326-32'	4 JSPF	24 holes
5/03/01	5316-21'	4 JSPF	20 holes
5/03/01	5306-12'	4 JSPF	24 holes
5/03/01	5265-68'	4 JSPF	12 holes
5/07/01	5031-37'	4 JSPF	24 holes
5/07/01	4965-68'	4 JSPF	12 holes
5/08/01	4862-85'	4 JSPF	92 holes
5/08/01	4818-25'	4 JSPF	28 holes
5/09/01	4656-70'	4 JSPF	56 holes

SN @ 5801'
 EOT @ 5834'
 PBTD @ 5992'
 TD @ 6020'



Inland Resources Inc.

West Point #5-8-9-16

1984' FNL & 659' FWL

SWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32209; Lease #UTU-74390

Spud Date: 2/20/200
Put on Production: P/A
GL: 5913' KB: 5923'

West Point #3-8

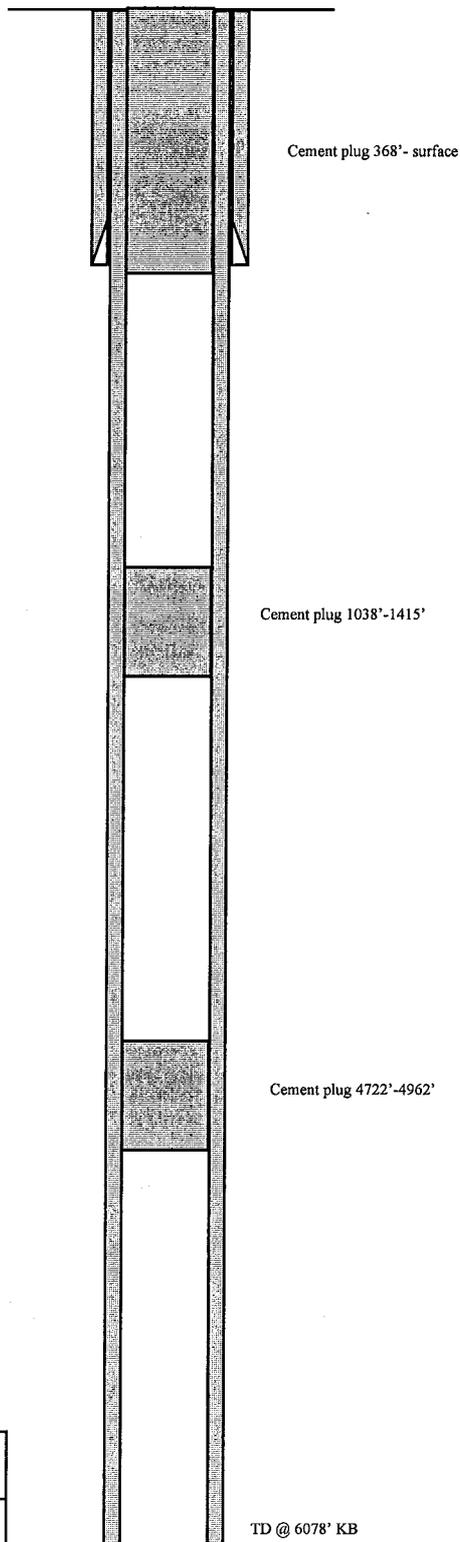
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.36')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PLUGGING PROCEDURE

Spot 93 sks Class G cement across interval 4722'-4962'
Spot 150 sks Class G cement across interval 1038'-1415'
Spot 127 sks Class G cement across interval 368'-surface
Remove casing head, install plate style dry hole marker.



	Inland Resources Inc.
West Point #3-8-9-16	
711' FNL & 1957' FWL	
NENW Section 8-T9S-R16E	
Duchesne Co, Utah	
API #43-013-32207; Lease #UTU-74390	

West Point #4-8-9-16

Spud Date: 2/28/2001
 Put on Production: 3/31/2001
 GL: 5938' KB: 5948'

Initial Production: 294 BOPD,
 272 MCFD, 74 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.39')
 DEPTH LANDED: 302.39'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6051.09')
 DEPTH LANDED: 6046.69'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts
 TUBING ANCHOR: 5724.78'
 SEATING NIPPLE: 2-3/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5858.13'
 SN LANDED AT: 5792.13'

SUCKER RODS

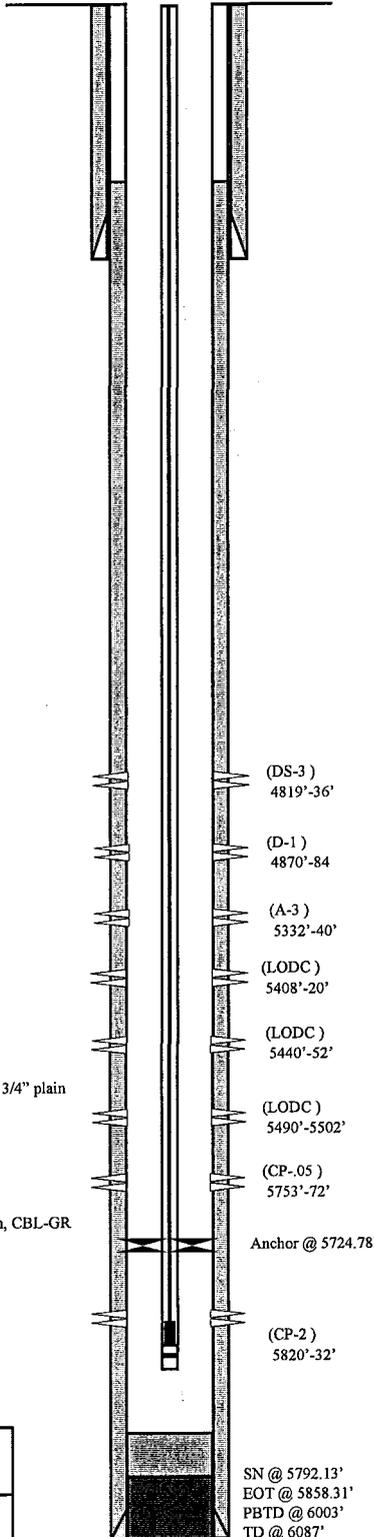
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 127 - 3/4" plain rods, 90 - 3/4" scraped rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 88"
 PUMP SPEED, SPM: 4
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

3/23/01	5820'-5832'	Frac CP sands as follows: 134,800# 20/40 sand in 909 bbls Viking 1-25 Fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP - 1970 psi.
	5753'-5742'	
3/27/01	5332'-5340'	Frac A & LODC sands as follows: 428,400# 20/40 sand in 2613 bbls Viking 1-25 Fluid. Treated @ avg press of 2400 psi w/ avg rate of 37.4 BPM. ISIP - 2560 psi.
	5408'-5420'	
	5440'-5452'	
	5490'-5502'	
3/28/01	4819'-4836'	Frac D sands as follows: 152,950# 20/40 sand in 990 bbls Viking 1-25 Fluid. Treated @ avg press of 1850 psi w/ avg rate of 29.5 BPM. ISIP - 2080 psi.
	4870'-4884'	

PERFORATION RECORD

3/23/01	5820'-5832'	4 JSPF	48 holes
3/23/01	5753'-5772'	4 JSPF	76 holes
3/27/01	5490'-5502'	4 JSPF	48 holes
3/27/01	5440'-5452'	4 JSPF	48 holes
3/27/01	5408'-5420'	4 JSPF	48 holes
3/27/01	5332'-5340'	4 JSPF	32 holes
3/28/01	4870'-4884'	4 JSPF	56 holes
3/28/01	4819'-4836'	4 JSPF	68 holes



(DS-3)
4819'-36'

(D-1)
4870'-84

(A-3)
5332'-40'

(LODC)
5408'-20'

(LODC)
5440'-52'

(LODC)
5490'-5502'

(CP-.05)
5753'-72'

Anchor @ 5724.78'

(CP-2)
5820'-32'

SN @ 5792.13'
 EOT @ 5858.31'
 PBTD @ 6003'
 TD @ 6087'



Inland Resources Inc.

West Point #4-8-9-16

972' FNL & 798' FWL

NWNW Section 8-T9S-R16E

Duchesne Co, Utah

API #43-013-32208; Lease #UTU-74390

West Point #1-7-9-16

Spud Date: 3/28/2001
 Put on Production: 5/22/01
 GL: 5804' KB: 5814'

Initial Production: 365.5 BOPD,
 334.8 MCFD, 48.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.73")
 DEPTH LANDED: 307.73'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 260 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5907.59')
 DEPTH LANDED: 5903.19'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 290 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

3620

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts
 TUBING ANCHOR: 5724.62'
 SEATING NIPPLE: 2-3/8" (1.10")
 TOTAL STRING LENGTH: EOT @ 5793.55'
 SN LANDED AT: 5759.73'

SUCKER RODS

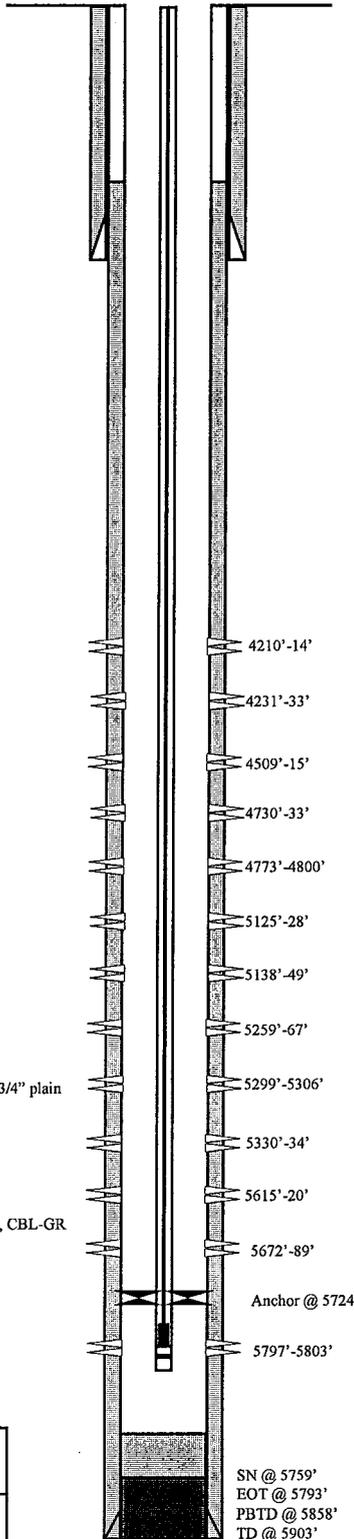
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2" weight bars, 10 -3/4" scraped rods, 126 - 3/4" plain rods, 89 - 3/4" scraped rods, 1-6", 1-8"-3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 15' RHAC
 STROKE LENGTH: 64"
 PUMP SPEED, SPM: 7
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/15/01	5797'-5803'	
	5672'-89'	
	5615'-20'	Frac CP sands as follows: 137,820# 20/40 sand in 897 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.7 BPM. ISIP - 2230 psi. Flow back on 12/64 choke for 4.5 hrs & died.
5/15/01	5330'-34'	
	5299'-5306'	
	5259'-67'	
	5138'-49'	
	5125'-28'	Frac A & LODC sands as follows: 175,543# 20/40 sand in 1075 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 29.5 BPM. ISIP - 2125 psi.
5/15/01	4773'-4800'	
	4730'-33'	Frac D1 sands as follows: 150,208# 20/40 sand in 951 bbls Viking 1-25 Fluid. Treated @ avg press of 1900 psi w/ avg rate of 30 BPM. ISIP - 1950 psi. Flow back on 12/64 choke for 3.5 hrs & died.
5/15/01	4231'-33'	
	4210'-14'	Frac GB4 sands as follows: 32,400# 20/40 sand in 239 bbls Viking 1-25 Fluid. Treated @ avg press of 2100 psi w/ avg rate of 30 BPM. Screened out. Flow back on 12/64 choke for 4.5 hrs & died. Note: did not frac 4509-15'

PERFORATION RECORD

5/15/01	5797'-5803'	4 JSPF	24 holes
5/15/01	5672'-5689'	4 JSPF	68 holes
5/15/01	5615'-5620'	4 JSPF	20 holes
5/16/01	5330'-5334'	4 JSPF	16 holes
5/16/01	5299'-5306'	4 JSPF	28 holes
5/16/01	5259'-5267'	4 JSPF	32 holes
5/16/01	5138'-5149'	4 JSPF	44 holes
5/16/01	5125'-5128'	4 JSPF	12 holes
5/17/01	4773'-4800'	4 JSPF	108 holes
5/17/01	4730'-4733'	4 JSPF	12 holes
5/18/01	4509'-4515'	4 JSPF	24 holes
5/18/01	4231'-4233'	4 JSPF	8 holes
5/18/01	4210'-4214'	4 JSPF	16 holes



SN @ 5759'
 EOT @ 5793'
 PBD @ 5858'
 TD @ 5903'



Inland Resources Inc.

West Point #1-7-9-16

670' FNL & 662' FEL

NENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32210; Lease #UTU-74390

Nine Mile 7-7-9-16

Spud Date: 11/20/97
 Put on Production: 1/12/98
 GL: 5929' KB: 5941'

Initial Production: 241 BOPD,
 211 MCFPD, 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 288'
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 350 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

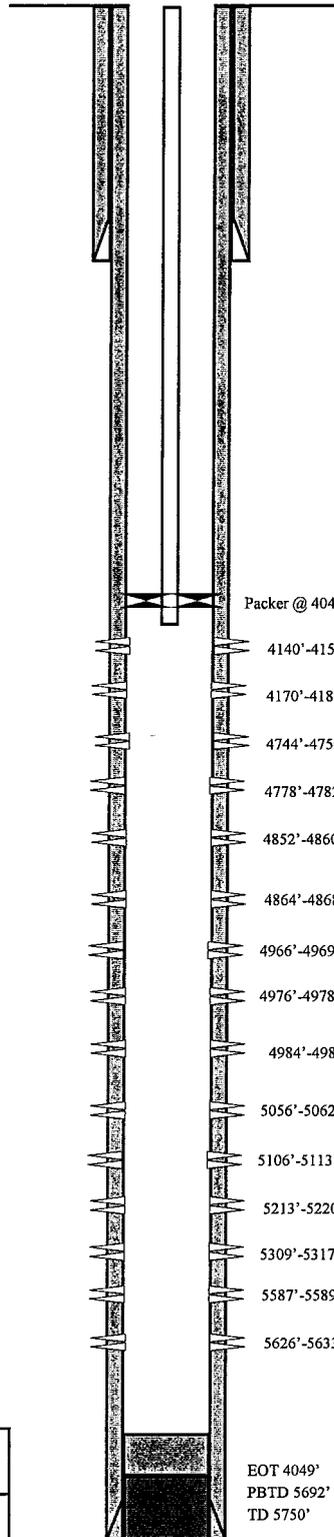
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5728')
 DEPTH LANDED: 5739'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 370 sxs Hibond mixed & 320 sxs thixotropic
 CEMENT TOP AT: 3' below ground level

2734

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 129 jts (4030.77')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4040.77 KB
 TUBING PACKER: 4041.87'
 TOTAL STRING LENGTH: EOT @ 4049.18'

Injection Wellbore
 Diagram



FRAC JOB

12/30/97	5587'-5633'	Frac CP sand as follows: 104,300# of 20/40 sd in 518 bbls Delta Frac. Treated @ avg rate 28.5 bpm, avg press 1550 psi. Breakdown @ 2735 psi. ISIP-2058 psi, 5-min 1809 psi. Flowback for 3-1/2 hrs & died.
1/1/98	5213'-5317'	Frac LDC sand as follows: 104,300# of 20/40 sd in 521 bbls Delta Frac. Breakdown @ 2521 psi. Treated @ avg rate of 30.1 BPM, avg press 2225 psi. ISIP-2339 psi, 5-min 2228 psi. Flowback on 12/64" ck for 4 hrs & died.
1/6/98	4966'-5113'	Frac B/A sands as follows: 118,400# 20/40 sand in 585 bbls Delta Frac. Breakdown @ 1585 psi. Treated w/avg press of 1890 psi w/avg rate of 34.5 BPM. ISIP - 1964 psi, 5 min 1857 psi. Flowback on 12/64" ck for 2 hrs & died.
1/9/98	4744'-4868'	Frac D/C sands as follows: 1048,300# 20/40 sand in 502 bbls of Delta Frac. Breakdown @ 2414 psi. Treated @ avg press of 1850 psi w/avg rate of 32.3 BPM. ISIP-2084 psi, 5 min 1937 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.
12/6/01		Open new perms. Break perf down.
12/7/01		Convert to injector.

PERFORATION RECORD

12/24/97	5587'-5589'	4 JSPF	8 holes
12/24/97	5626'-5633'	4 JSPF	28 holes
12/31/97	5213'-5220'	4 JSPF	28 holes
12/31/97	5309'-5317'	4 JSPF	32 holes
01/04/98	4966'-4969'	4 JSPF	12 holes
01/04/98	4976'-4978'	4 JSPF	8 holes
01/04/98	4984'-4988'	4 JSPF	16 holes
01/04/98	5056'-5062'	4 JSPF	24 holes
01/04/98	5106'-5113'	4 JSPF	28 holes
01/08/98	4744'-4750'	4 JSPF	24 holes
01/08/98	4778'-4782'	4 JSPF	16 holes
01/08/98	4852'-4860'	4 JSPF	32 holes
01/08/98	4864'-4868'	4 JSPF	16 holes
12/06/01	4170'-4187'	4 JSPF	68 holes
12/06/01	4140'-4150'	4 JSPF	40 holes

EOT 4049'
 PBTD 5692'
 TD 5750'



Inland Resources Inc.

Nine Mile 7-7-9-16
 2048' FNL & 1769' FEL
 SWNE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31778; Lease #U-74390

West Point #8-7-9-16

Spud Date: 3/24/2001
 Put on Production: 5/01/2001
 GL: 5901' KB: 55911'

Initial Production: 159.6 BOPD,
 179 MCFD, 48.4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.35')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5984.80')
 DEPTH LANDED: 5980.40'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

1694

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5593.23')
 TUBING ANCHOR: 5602.93'
 NO. OF JOINTS: 3 jts (96.96')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 5735.02'
 NO. OF JOINTS: 2 jts (62.86')
 TOTAL STRING LENGTH: EOT @ 5767.40'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1-1/2" weight bars, 10-3/4" scraper rods, 122-3/4" plain rods, 89-3/4" scraped rods, 1-4', 1-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5
 LOGS: Dual Lateralog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOBS

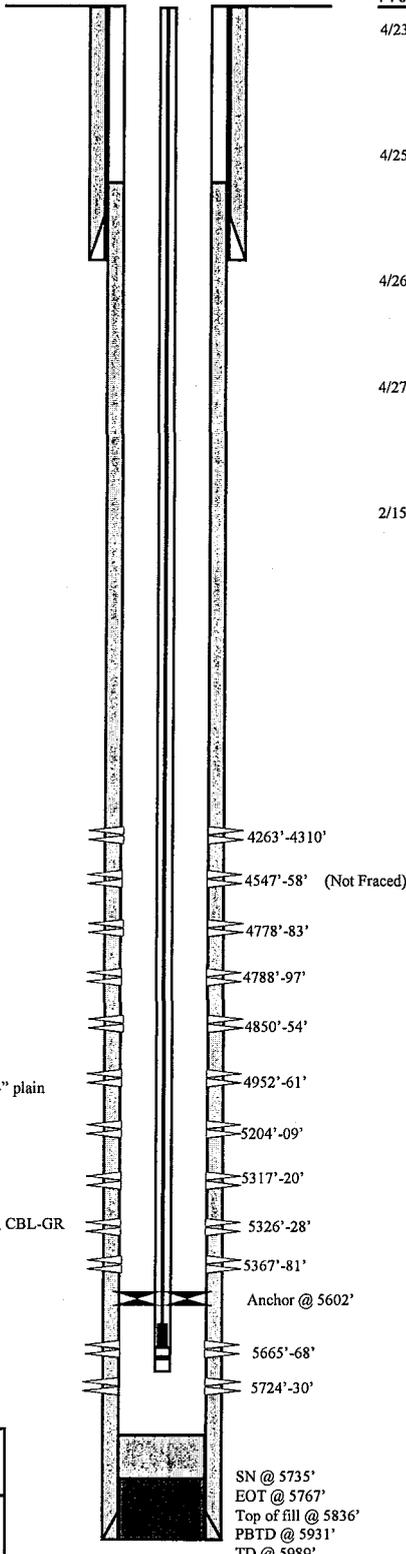
4/23/01 5668'-5730' Frac CP-2 sands as follows:
 31,133# 20/40 sand in 327 bbls Viking 1-25 Fluid. Treated @ avg press of 1800 psi w/ avg rate of 30 BPM. ISIP 1840 psi. Flow back on 12/64 choke for 2 hrs & died.

4/25/01 5204'-5381' Frac A/LODC sands as follows:
 48,733# 20/40 sand in 414 bbls Viking 1-25 Fluid. Treated @ avg press of 2080 psi w/ avg rate of 29.7 BPM. ISIP 2160 psi. Flow back on 12/64 choke for 2.5 hrs & died.

4/26/01 4779'-4961' Frac C, D sands as follows:
 101,150# 20/40 sand in 694 bbls Viking 1-25 Fluid. Treated @ avg press of 1760 psi w/ avg rate of 30.4 BPM. ISIP 2040 psi.

4/27/01 4263'-10 Frac GB-4, GB-6 sands as follows:
 185,360# 20/40 sand in 1209 bbls Viking 1-25 Fluid. Treated @ avg press of 1650 psi w/ avg rate of 30.2 BPM. ISIP 1890 psi. Flow back on 12/64 choke for 6 hrs & died.

2/15/02 Stuck pump. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
4/23/01	5724'-30'	4 JSPF	24 holes
4/23/01	5665'-68'	4 JSPF	12 holes
4/25/01	5367'-81'	4 JSPF	56 holes
4/25/01	5326'-28'	4 JSPF	08 holes
4/25/01	5317'-20'	4 JSPF	12 holes
4/25/01	5204'-09'	4 JSPF	20 holes
4/26/01	4952'-61'	4 JSPF	36 holes
4/26/01	4850'-54'	4 JSPF	16 holes
4/26/01	4788'-97'	4 JSPF	36 holes
4/26/01	4779'-83'	4 JSPF	16 holes
4/27/01	4547'-58'	4 JSPF	44 holes
4/27/01	4263'-4310'	4 JSPF	188 holes

SN @ 5735'
 EOT @ 5767'
 Top of fill @ 5836'
 PBTD @ 5931'
 TD @ 5989'



Inland Resources Inc.

West Point #8-7-9-16

2081' FNL & 721 FEL

SENE Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32211; Lease #UTU-74390

West Point #9-7-9-16

Spud Date: 3/20/01
 Put on Production: 4/21/01
 GL: 5963' KB: 5973'

Initial Production: 73.2 BOPD,
 130.5 MCFD, 87.8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.92')
 DEPTH LANDED: 304.92'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5999.75')
 DEPTH LANDED: 5995.35'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

980

TUBING

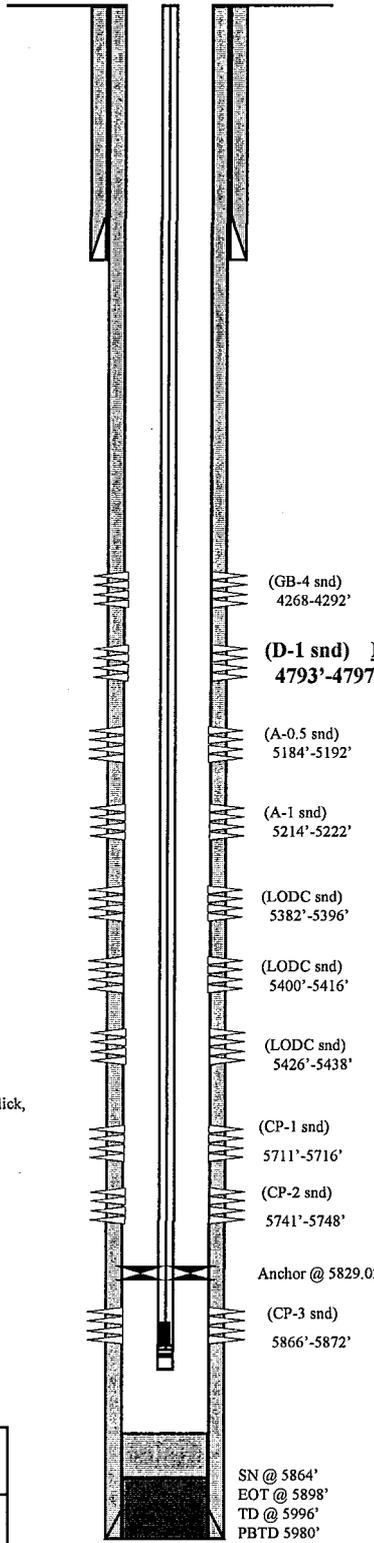
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5819.02')
 TUBING ANCHOR: 5829.02'
 SEATING NIPPLE: 2-7/8" (1.10")
 TOTAL STRING LENGTH: EOT @ 5898.00'
 SN LANDED AT: 5864.13' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1 1/2" weight bars; 10-3/4" scraped rods; 130-3/4" slick,
 90-3/4" scraper rods, 1-4'x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 44"
 PUMP SPEED, SPM: 8
 LOGS: DIGL/SP/GR/CAL/Neutron/

FRAC JOB

4/16/01	5711-16'	
	5741-48'	
	5866-72'	Frac CP sand as follows:
		59,200# 20/40 sand in 252 bbls Viking I-25 fluid. Perfs broke down @ 2190 psi. Treated @ avg press of 1680 psi w/avg rate of 30 BPM. ISIP 2000 psi.
4/16/01	5382-96'	
	5400-16'	
	5426-38'	Frac LODC sand as follows:
		Set plug at 5460'. 161,500# 20/40 sand in 678 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treated @ avg press of 2700 psi w/avg rate of 30 BPM. ISIP 2710 psi, flow back on 12/64 choke @ 1 BPM.
4/17/01	5214-22'	
	5184-92'	Frac A sands as follows:
		Set plug @ 5306'. Frac with 53,000# 20/40 sand in 436 bbls Viking I-25 fluid. Perfs broke down @ 3031 psi. Treated @ avg press of 1900 psi w/avg rate of 29.5 BPM. ISIP 2340 psi.
4/18/01	4268-92'	Frac GB-4 sands as follows:
		Set plug @ 4326'. Frac with 100,500# 20/40 sand in 621 bbls Viking I-25 fluid. Perfs broke down @ 2204 psi. Treated @ avg press of 1780 psi w/avg rate of 29.9 BPM. ISIP 2050 psi.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
4/16/01	5866'-5872'	4 JSPF	24 holes
4/16/01	5741'-5748'	4 JSPF	28 holes
4/16/01	5711'-5716'	4 JSPF	20 holes
4/16/01	5426'-5438'	4 JSPF	48 holes
4/16/01	5400'-5416'	4 JSPF	64 holes
4/16/01	5382'-5396'	4 JSPF	56 holes
4/17/01	5214'-5222'	4 JSPF	32 holes
4/17/01	5184'-5192'	4 JSPF	32 holes
4/18/01	4793'-4797'	4 JSPF	16 holes
4/18/01	4268'-4292'	4 JSPF	96 holes

SN @ 5864'
 EOT @ 5898'
 TD @ 5996'
 PBTD 5980'

Inland Resources Inc.
West Point #9-7-9-16
 1980' FSL & 660' FEL
 NESE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32212; Lease #UTU-74390

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F
Page 1 of 3

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

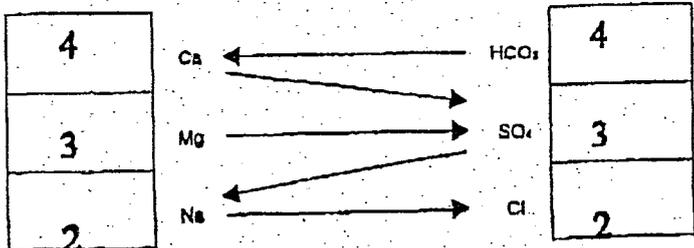
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Data Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l	
1. PH	<u>7.4</u>			
2. H ₂ S (Qualitative)	<u>0.5</u>			
3. Specific Gravity	<u>1.001</u>			
4. Dissolved Solids		<u>600</u>		
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u>	CO ₃
6. Bicarbonate (HCO ₃)		<u>240</u>	+ 61 <u>4</u>	HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u>	OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5 <u>2</u>	Cl
9. Sulfates (SO ₄)		<u>130</u>	+ 48 <u>3</u>	SO ₄
10. Calcium (Ca)		<u>72</u>	+ 20 <u>4</u>	Ca
11. Magnesium (Mg)		<u>41</u>	+ 12.2 <u>3</u>	Mg
12. Total Hardness (CaCO ₃)		<u>350</u>		
13. Total Iron (Fe)		<u>0.6</u>		
14. Manganese				
15. Phosphate Residuals				

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqvly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03				
NaCl	58.48	<u>2</u>			<u>117</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,080 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Analytical Laboratory Report for:



BJ Unichem
Chemical Services

Inland Production

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: West Point, 5-8 -A-16

Lab Test No: 2001401953 Sample Date: 09/26/2001
 Specific Gravity: 1.011
 TDS: 15660
 pH: 8.90

Cations:	mg/L	as:
Calcium	20	(Ca ⁺⁺)
Magnesium	68	(Mg ⁺⁺)
Sodium	5543	(Na ⁺)
Iron	1.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	2928	(HCO ₃ ⁻)
Carbonate	0	(CO ₃ ⁼)
Sulfate	0	(SO ₄ ⁼)
Chloride	7100	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	1	(H ₂ S)

Comments:

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Attachment F
Page 3 of 3

1) Johnson Water

2) WP 5-8

Report Date: 09-27-2001

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)		
Calcite (CaCO3)	33.03	Calcite (CaCO3)		6.54
Aragonite (CaCO3)	27.99	Aragonite (CaCO3)		6.51
Witherite (BaCO3)	0.00	Witherite (BaCO3)		-0.356
Anhydrite (CaSO4)	0.00	Anhydrite (CaSO4)		-697.60
Gypsum (CaSO4*2H2O)	0.00	Gypsum (CaSO4*2H2O)		-712.00
Barite (BaSO4)	0.00	Barite (BaSO4)		-4.81
Hydroxyapatite	0.00	Hydroxyapatite		-303.89
Iron hydroxide (Fe(OH)3)	0.00	Iron hydroxide (Fe(OH)3)		-0.178
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)		-0.0260
SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	2.18	Calcium	20.02	7.71
Stiff Davis Index	2.06	Barium	0.00	0.00
		Carbonate	1414	406.28
		Phosphate	0.00	0.00
		Sulfate	0.00	0.00

OPERATING CONDITIONS

Temperature (°F) 100.00
Time (mins) 3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Attachment "G"

**WEST POINT 5-8-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5721	5808	5765	1820	0.75	1794 ←
5265	5482	5374	2670	0.93	2605
4965	5037	5001	2175	0.87	2149
4818	4885	4852	1850	0.81	1827
4656	4670	4663	2235	0.91	2222
				Minimum	<u><u>1794</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: West Point 5-8-9-16 **Report Date:** 5/4/01 **Day:** 02
Operation: Completion **Rig:** KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 306' **Production Csg:** 5 1/2" 15.5# @ 5992' **Csg PBDT:** 5958'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 0 **BP/Sand PBDT:** 5847'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A 3 sds	5265-5268'	4/12	LDC sds	5416-5424'	4/32
LDC sds	5306-5312'	4/24	LDC sds	5430-5442'	4/48
LDC sds	5316-5321'	4/20	LDC sds	5450-5460'	4/40
LDC sds	5326-5332'	4/24	LDC sds	5477-5482'	4/20
LDC sds	5340-5350'	4/40	CP .5 sds	5721-5726'	4/20
LDC sds	5355-5358'	4/12	CP 2 sds	5782-5786'	4/16
LDC sds	5368-5390'	4/88	CP 3 sds	5803-5808'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 3-May-01 **SITP:** **SICP:** 0

RU BJ Services and frac CP sds W/ 53,348# 20/40 sand in 448 bbls Viking I-25 fluid. Perfs broke dn @ 3550 psi. Treated @ ave press of 1700 psi W/ ave rate of 27 BPM. ISIP-1820 psi. RD BJ. Start immediate flowback of CP frac on 12/64 choke @ 1 BPM. Zone flowed 2 3/4 hrs & died. Rec 130 BTF (est 29% of frac load). TIH W/ NC & tbg to 5847'. Tbg displaced 14 BW on TIH. Circ hole clean. TOH W/ tbg & NC. RU Schlumberger and perf A/LDC sds @ 5265-68', 5306-12', 5316-21', 5328-32', 5340-50', 5355-58', 5368-90', 5416-24', 5430-42', 5450-60' & 5477-82'. All 4 JSPF. Made 6 runs total W/ no misruns. RD WLT. SIFN W/ est 432 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 128 **Starting oil rec to date:** 0
Fluid lost/recovered today: 304 **Oil lost/recovered today:**
Ending fluid to be recovered: 432 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: CP sands
3500 gals of pad
2750 gals W/ 1-5 ppg of 20/40 sand
5500 gals W/ 5-8 ppg of 20/40 sand
1452 gals W/ 8 ppg of 20/40 sand
Flush W/ 5628 gals of slick water

COSTS

KES rig \$3,015
BOP \$130
BJ Services-CP sds \$24,093
Tiger tks(5 x 1 days) \$200
Fuel gas (+/- 30 mcf) \$180
Schlumberger-A/LDC \$7,202
Weatherford-tools/serv \$2,340
Frac water \$100
IPC Supervision \$200

Max TP: 3550 **Max Rate:** 27.6 BPM **Total fluid pmpd:** 448 bbls
Avg TP: 1700 **Avg Rate:** 27.0 BPM **Total Prop pmpd:** 53,348#
ISIP: 1820 **5 min:** **10 min:** **15 min:**

Completion Supervisor: Gary Dietz

DAILY COST: \$37,460
TOTAL WELL COST: \$59,305



DAILY COMPLETION REPORT

WELL NAME: West Point 5-8-9-16 Report Date: 5/5/01 Day: 03
Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 306' Production Csg: 5 1/2" 15.5# @ 5992' Csg PBTD: 5958'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5694'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A 3 sds	5265-5268'	4/12	LDC sds	5416-5424'	4/32
LDC sds	5306-5312'	4/24	LDC sds	5430-5442'	4/48
LDC sds	5316-5321'	4/20	LDC sds	5450-5460'	4/40
LDC sds	5326-5332'	4/24	LDC sds	5477-5482'	4/20
LDC sds	5340-5350'	4/40	CP .5 sds	5721-5726'	4/20
LDC sds	5355-5358'	4/12	CP 2 sds	5782-5786'	4/16
LDC sds	5368-5390'	4/88	CP 3 sds	5803-5808'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4-May-01 SITP: _____ SICP: 0

TIH W/ 5 1/2" "TS" RBP, 2 3/8 tbg sub, 5 1/2" "HD" pkr & tbg. Isolate & breakdown A/LDC intervals as follows: Perfs 5477-82'-Brokedn @ 4000 psi, injected @ 2.3 BPM @ 3400 psi. Perfs 5416' through 5460'--brokedn @ 2400 psi, injected @ 3.7 BPM @ 2000 psi. Perfs 5306' through 5390'--brokedn @ 2500 psi, injected @ 3.7 BPM @ 1800 psi. Perfs 5265-68' (dn csg) brokedn @ 4000 psi, injected @ 2.1 BPM @ 3500 psi. Used 14 BW for breakdowns. Release tools. Reset & press test RBP @ 5694'. TOH W/ tbg & pkr. RU BJ Services and frac A/LDC sds W/ 541,852# 20/40 sand in 3809 bbls Viking I-25 fluid. Perfs broke back @ 3016 psi @ 17.9 BPM. Treated @ ave press of 2910 psi W/ ave rate of 56.1 BPM. ISIP-2670 psi. RD BJ. Begin immediate flowback of A/LDC frac on 12/64 choke @ 1 BPM. Zone flowed 13 1/2 hrs & died. Rec 750 BTF (est 20% of frac load). SIFN W/ est 3505 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 432 Starting oil rec to date: 0
Fluid lost/recovered today: 3073 Oil lost/recovered today: _____
Ending fluid to be recovered: 3505 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: 12/64 Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services

Procedure or Equipment detail: A/LDC sands
55000 gals of pad
31000 gals W/ 1-5 ppg of 20/40 sand
56000 gals W/ 5-8 ppg of 20/40 sand
12792 gals W/ 8 ppg of 20/40 sand
Flush W/ 5166 gals of slick water

COSTS

KES rig \$2,795
BOP \$130
BJ Services-A.LDC sd \$131,834
Tiger tks(5 x 2 days) \$400
Fuel gas (+/- 90 mcf) \$540
HO trk (frac wtr) \$2,366
Weatherford-tools/serv \$534
Frac water \$2,400
Trucking (frac tks) \$1,900
Flowback supervision \$450
IPC Supervision \$300

Max TP: 3748 Max Rate: 56.2 BPM Total fluid pmpd: 3809 bbls
Avg TP: 2910 Avg Rate: 56.1 BPM Total Prop pmpd: 541,852#
ISIP: 2670 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$143,649
TOTAL WELL COST: \$202,954



Attachment G-1
Page 3 of 5

DAILY COMPLETION REPORT

WELL NAME: West Point 5-8-9-16 Report Date: 5/8/01 Day: 04
Operation: Completion Rig: KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 306' Production Csg: 5 1/2" 15.5# @ 5992' Csg PBDT: 5958'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBDT: 5100'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C sds	4965-4968'	4/12	LDC sds	5368-5390'	4/88
B sds	5031-5037'	4/24	LDC sds	5416-5424'	4/32
A 3 sds	5265-5268'	4/12	LDC sds	5430-5442'	4/48
LDC sds	5306-5312'	4/24	LDC sds	5450-5460'	4/40
LDC sds	5316-5321'	4/20	LDC sds	5477-5482'	4/20
LDC sds	5326-5332'	4/24	CP .5 sds	5721-5726'	4/20
LDC sds	5340-5350'	4/40	CP 2 sds	5782-5786'	4/16
LDC sds	5355-5358'	4/12	CP 3 sds	5803-5808'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 7-May-01 SITP: 0 SICP: 0

TIH W/ 5 1/2" "HD" pkr & tbg. Tag sand @ 5477' Clean ou to 5694'. Release TS RBP. Move up hole and set @ 5100'. Set Packer & Test to 3,000 psi. Isolate & breakdown B/C intervals as follows: Perfs 5031-37'-Brokedn @ 4200 psi, injected @ 3.8 BPM @ 2300 psi. Perfs 4965' through 4968'--brokedn @ 3400 psi, injected @ 4.8 BPM @ 1200 psi. Used 14 BW for breakdowns. TOH W/ tbg & pkr. RU BJ Services and frac B/C sds W/ 51,400# 20/40 sand in 397 bbls Viking I-25 fluid. Perfs broke back @ 2200 psi @ 26.1 BPM. Treated @ ave press of 1800 psi W/ ave rate of 26.1 BPM. ISIP-2175 psi. RD BJ. Begin immediate flowback of B/C frac on 12/64 choke @ 1 BPM. Zone flowed 2.25 hrs & died. Rec 60 BTF (est 8% of frac load). SIFN W/ est 3856 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3505 Starting oil rec to date: 0
Fluid lost/recovered today: 351 Oil lost/recovered today: 0
Ending fluid to be recovered: 3856 Cum oil recovered: 0
IFL: 0 FFL: 0 FTP: 0 Choke: 12/64 Final Fluid Rate: 0 Final oil cut: 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand Frac
Company: BJ Services
Procedure or Equipment detail: B/C sands
3000 gals of pad
2500 gals W/ 1-5 ppg of 20/40 sand
5000 gals W/ 5-8 ppg of 20/40 sand
1300 gals W/ 8 ppg of 20/40 sand
Flush W/ 4872 gals of slick water
.870 FG.

COSTS

KES rig \$2,935
BOP \$130
BJ Services-B/C sd \$17,731
Fuel gas (+/- 90 mcf) \$540
Weatherford-tools/serv \$534
Flowback supervision \$150
IPC Supervision \$200
Schlumberger B/C \$1,999

Max TP: 2244 Max Rate: 26.1 Total fluid pmpd: 397 bbls
Avg TP: 1800 Avg Rate: 26.1 Total Prop pmpd: 51,400#
ISIP: 2175 5 min: 0 10 min: 0 15 min: 0

Completion Supervisor: Pat Wisener

DAILY COST: \$24,219
TOTAL WELL COST: \$227,173



DAILY COMPLETION REPORT

WELL NAME: West Point 5-8-9-16 **Report Date:** 5/9/01 **Day:** 05
Operation: Completion **Rig:** KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 306' **Production Csg:** 5 1/2" 15.5# @ 5992' **Csg PBDT:** 5958'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 **BP/Sand PBDT:** 4935'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4818-4825'	4/28	LDC sds	5355-5358'	4/12
D2 sds	4862-4885'	4/92	LDC sds	5368-5390'	4/88
C sds	4965-4968'	4/12	LDC sds	5416-5424'	4/32
B .5 sds	5031-5037'	4/24	LDC sds	5430-5442'	4/48
A 3 sds	5265-5268'	4/12	LDC sds	5450-5460'	4/40
LDC sds	5306-5312'	4/24	LDC sds	5477-5482'	4/20
LDC sds	5316-5321'	4/20	CP .5 sds	5721-5726'	4/20
LDC sds	5326-5332'	4/24	CP 2 sds	5782-5786'	4/16
LDC sds	5340-5350'	4/40	CP 3 sds	5803-5808'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: 8-May-01 **SITP:** 0 **SICP:** 0

RU Schlumberger and perf D2 sds @ 4862-85' & D1 sds @ 4818-25' W/ 4 JSPF. 2 runs. RD WLT. TIH W/ RH, tbg sub, 5 1/2" HD pkr & tbg. Tbg displaced 11 BW on TIH. Tag sd @ 4986'. C/O sd to RBP @ 5100'. Release plug. Pull up & reset @ 4935'. Set pkr @ 4909'. Press test plug to 3000 psi. Release pkr. Pull up & re-set @ 4844'. Breakdown perfs 4862-85' (dn tbg) @ 2400 psi. Inject into perfs @ 4.9 BPM @ 1500 psi. Breakdn perfs 4818-25' (dn csg) @ 4.9 BPM @ 1200 psi. Used 4 BW for breakdowns. Release pkr. TOH W/ tbg--LD pkr. RU BJ Services and frac D sds W/ 147,940# 20/40 sand in 881 bbls Viking I-25 fluid. Treated @ ave press of 1600 psi W/ ave rate of 26.1 BPM. ISIP-1850 psi. RD BJ. Begin immediate flowback of D sd frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs & died. Rec 140 BTF (est 16% of frac load). SIFN W/ est 4590 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3856 **Starting oil rec to date:** 0
Fluid lost/recovered today: 734 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 4590 **Cum oil recovered:** 0
IFL: 0 **FFL:** 0 **FTP:** 0 **Choke:** 12/64 **Final Fluid Rate:** 0 **Final oil cut:** 0

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: D sands
9000 gals of pad
8000 gals W/ 1-5 ppg of 20/40 sand
14000 gals W/ 5-8 ppg of 20/40 sand
1268 gals W/ 8 ppg of 20/40 sand
Flush W/ 4746 gals of slick water

COSTS

KES rig	\$2,535
BOP	\$130
BJ Services-D sd	\$32,914
Fuel gas (+/- 45 mcf)	\$270
Weatherford-service	\$525
Schlumberger-D sds	\$3,185
IPC Supervision	\$200

Max TP: 1990 **Max Rate:** 26.3 BPM **Total fluid pmpd:** 881 bbls
Avg TP: 1600 **Avg Rate:** 26.1 BPM **Total Prop pmpd:** 147,940#
ISIP: 1850 **5 min:** 0 **10 min:** 0 **15 min:** 0
Completion Supervisor: Gary Dietz

DAILY COST: \$39,759
TOTAL WELL COST: \$266,932



DAILY COMPLETION REPORT

WELL NAME: West Point 5-8-9-16 **Report Date:** 5/10/01 **Day:** 06
Operation: Completion **Rig:** KES #965

WELL STATUS

Surf Csg: 8 5/8 @ 306' **Production Csg:** 5 1/2" 15.5# @ 5992' **Csg PBDT:** 5958'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBDT: 4720'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
X stray sd	4656-4670'	4/56	LDC sds	5355-5358'	4/12
D1 sds	4818-4825'	4/28	LDC sds	5368-5390'	4/88
D2 sds	4862-4885'	4/92	LDC sds	5416-5424'	4/32
C sds	4965-4968'	4/12	LDC sds	5430-5442'	4/48
B .5 sds	5031-5037'	4/24	LDC sds	5450-5460'	4/40
A 3 sds	5265-5268'	4/12	LDC sds	5477-5482'	4/20
LDC sds	5306-5312'	4/24	CP .5 sds	5721-5726'	4/20
LDC sds	5316-5321'	4/20	CP 2 sds	5782-5786'	4/16
LDC sds	5326-5332'	4/24	CP 3 sds	5803-5808'	4/20
LDC sds	5340-5350'	4/40			

Date Work Performed: 9-May-01 **SITP:** 0 **SICP:** 0

TIH W/ RH & tbg. Tbg displaced 11 BW on TIH. Tag sd @ 4844'. C/O sd to RBP @ 4935'. Release plug. Pull up & reset @ 4720'. Press test plug to 3000 psi. TOH W/ tbg & RH. RU Schlumberger and perf X stray sd @ 4656-70' W/ 4 JSPF. Fill csg W/ 11 BW. Breakdn perfs @ 4500 psi. Establish injection rate of 4.9 BPM @ 1300 psi. RU BJ services and frac X stray sd W/ 64,794# 20/40 sand in 469 bbls Viking I-25 fluid. Treated @ ave press of 2340 psi W/ ave rate of 25 BPM. ISIP-2235 psi. RD BJ. Begin immediate flowback of X stray frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs & died. Rec 125 BTF (est 27% of frac load). SIFN W/ est 4934 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 4590 **Starting oil rec to date:** 0
Fluid lost/recovered today: 344 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 4934 **Cum oil recovered:** 0
IFL: **FFL:** **FTP:** **Choke:** 12/64 **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: X stray sand
4500 gals of pad
3000 gals W/ 1-5 ppg of 20/40 sand
6000 gals W/ 5-8 ppg of 20/40 sand
1626 gals W/ 8 ppg of 20/40 sand
Flush W/ 4578 gals of slick water

COSTS

KES rig \$2,500
BOP \$130
BJ Services-X stray sd \$21,295
Fuel gas (+/- 30 mcf) \$180
Frac water \$300
Schlumberger-X sds \$2,096
Frac head rental \$200
Frac tks (6 X 6 days) \$1,440
IPC Supervision \$200

Max TP: 2868 **Max Rate:** 25.7 BPM **Total fluid pmpd:** 469 bbls
Avg TP: 2340 **Avg Rate:** 25 BPM **Total Prop pmpd:** 64,794#
ISIP: 2235 **5 min:** **10 min:** **15 min:**

Completion Supervisor: Gary Dietz

DAILY COST: \$28,341
TOTAL WELL COST: \$295,273

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4560'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Using 1" tubing, pump approximately 55 sx Class G cement down backside; then pump 38 sx Class G cement into 5-1/2" casing to plug 300' to surface.

The approximate cost to plug and abandon this well is \$33,025.

West Point #5-8-9-16

Spud Date: 3/08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
 323 MCFD, 194 BWPD

Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59")
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt,

Using 1" tbg, pump approximately 55 sx Class G down backside; then pump 38 sx Class G into 5-1/2" casing to plug 300' to surface.

Top of cement @ 300'

Casing shoe @ 307'

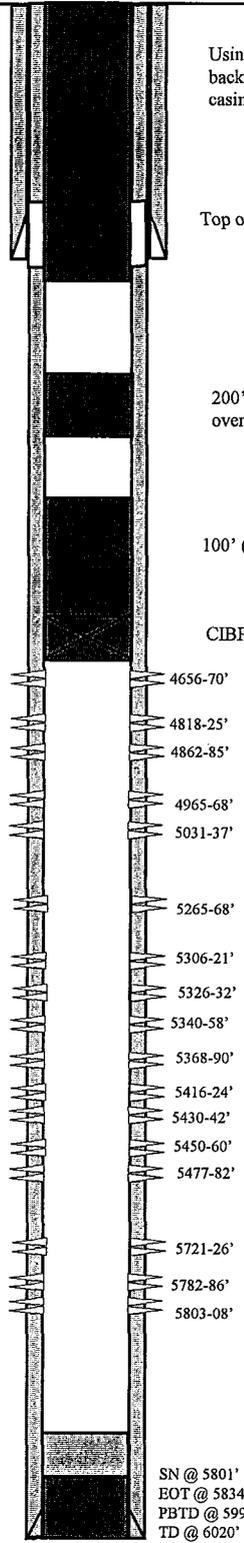
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5997')
 DEPTH LANDED: 5992'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

200' balanced plug using 25 sx Class G cement over water zone 2000' to 2200'

100' (12 sx) Class G cement plug on top of CIBP

CIBP set at 4560'



SN @ 5801'
 EOT @ 5834'
 PBTD @ 5992'
 TD @ 6020'



Inland Resources Inc.

West Point #5-8-9-16

1984' FNL & 659' FWL

SWNW Section 8-T9S-R16E

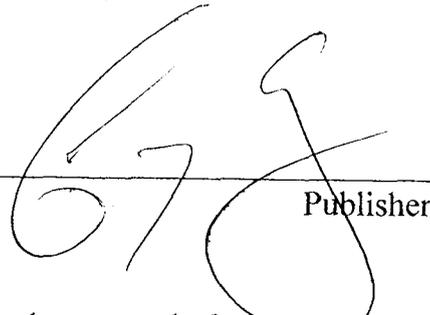
Duchesne Co, Utah

API #43-013-32209; Lease #UTU-74390

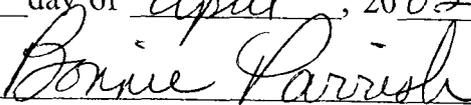
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

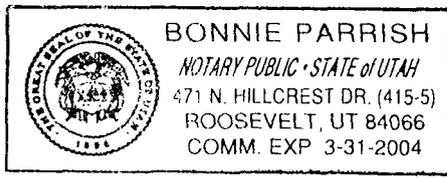
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in issue such newspaper for 1 consecutive issue that the first publication was on the 9 April, 2002, and that the last publication of such notice was in the issue of such newspaper on 9 day of April, 2002.



Publisher

Subscribed and sworn to before me this 11 day of April, 2002


Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC 287

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE SOUTH WELLS DRAW 15-34-8-16 WELL, SECTION 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST; THE WEST POINT 5-8-9-16 WELL SECTION 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; THE WEST POINT 1-7-9-16 WELL, SECTION 7, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH AND THE FEDERAL 1-26 WELL SECTION 26, TOWNSHIP 8 SOUTH, RANGE 17 EAST, UINTAH COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the South Wells Draw 15-34-8-16 well, Section 34, Township 8 South, Range 16 East; the West Point 5-8-9-16 well, Section 8, Township 9 South, Range 16 East, the West Point 1-7-9-16 well, Section 7, Township 9 South, Range 16 East, Duchesne County, Utah; the Federal 1-26, Section 26, Township 8 South, Range 17 East, Uintah County, Utah, for conversion to Class II injection wells. These wells are located in the South Wells Draw, West

Point, and Boundary Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of April, 2002.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard April 9, 2002.

the Greater

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: West Point 5-8-9-16

Location: 8/9S/16E

Ownership Issue: West Point Unit. BLM. The Federal and other various surface, mineral West Point Unit. owners have been

PERF STIP

the
the
and
all
he
est

Well Integrity: The top at the surface demonstrates adequate packer will be set injection. There are review. All of the w action will be require

nt
g
a
o
of
ing and cement. No corrective

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 940 feet. Injection shall be limited to the interval between 3557 feet and 5808 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 5-8-9-16 well is .75 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1794 psig. The requested maximum pressure is 1794 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: West Point 5-8-9-16

Location: 8/9S/16E

API: 43-013-32209

Ownership Issues: The proposed well is located on BLM land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 307 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5992'. A cement bond log demonstrates adequate bond in this well up to 870 feet. A 2 7/8 inch tubing with a packer will be set at 4591. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells, 1 injection well and 1 P&A well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 940 feet. Injection shall be limited to the interval between 3557 feet and 5808 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Inland indicates that the fracture gradient for the 5-8-9-16 well is .75 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1794 psig. The requested maximum pressure is 1794 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point 5-8-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 06/12/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 13, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Well: West Point 5-8-9-16, Section 8, Township 9 South,
Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,

JRB John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

*Red
by
3/9/05*

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael L. Coulthard

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
-----------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT 5-8-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332209

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1984 FNL 659 FWL

COUNTY: Duchesne

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/NW, 8, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/23/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 1/23/06. On 2/6/06 Dennis Ingram with the Sate of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 2/7/06. On 2/7/06 the casing was pressured to 1575 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 450 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API# 43-013-32209

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02-21-06

By: [Signature]

DATE TO OPERATOR
2-22-06
CHD

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE [Signature]

DATE 02/10/2006

(This space for State use only)

MIC-287

FEB 13 2006

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: [Signature] Date 2/17/06 Time 9:00 am pm

Test Conducted by: Michael Hullinger

Others Present: _____

Well: <u>West Point S-8-9-16</u>	Field: _____
Well Location: <u>SW/WW Sec 8, T9S, R16E</u>	API No: <u>43-013-32209</u>

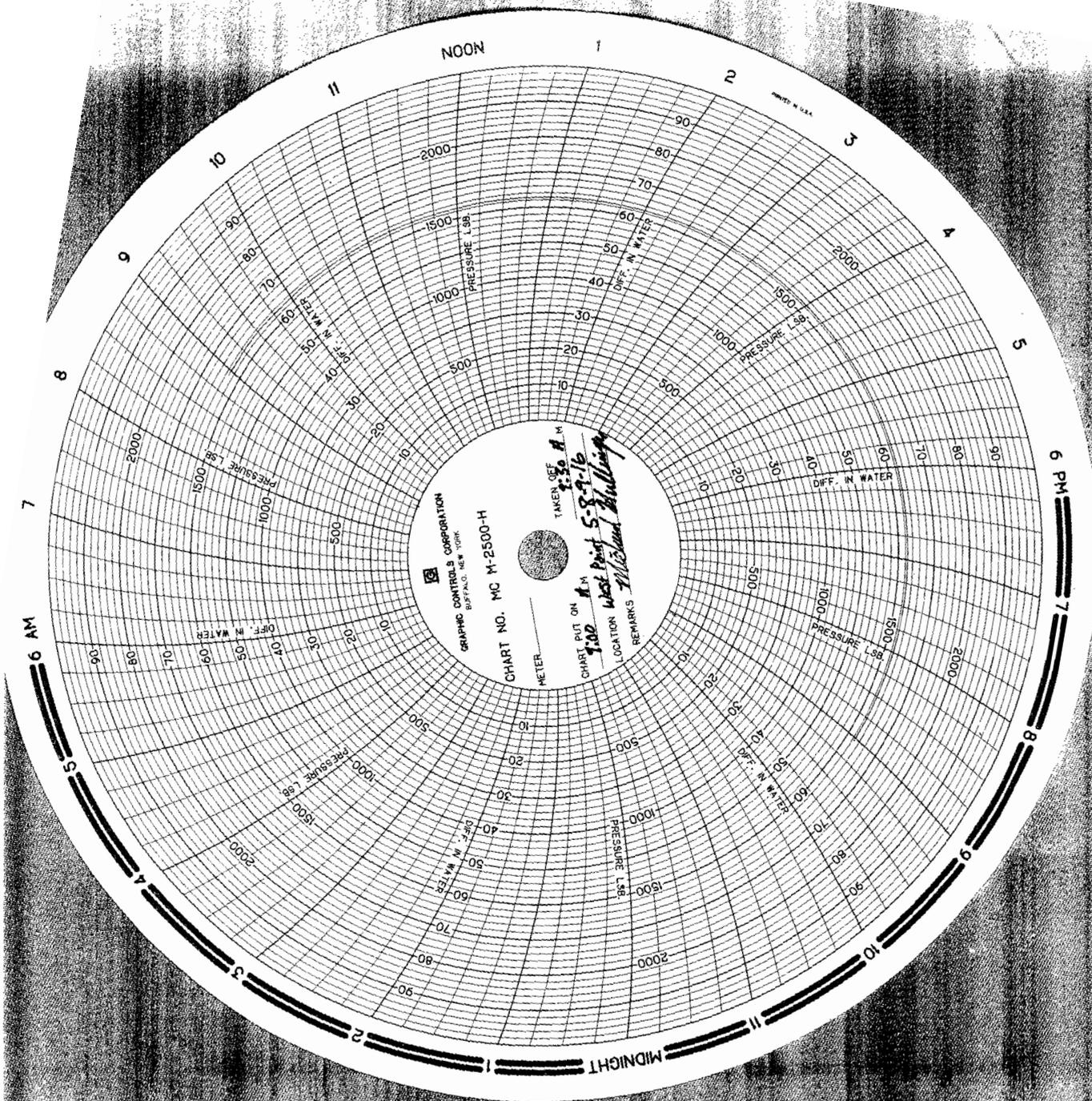
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1575</u>	psig
5	<u>1575</u>	psig
10	<u>1575</u>	psig
15	<u>1575</u>	psig
20	<u>1575</u>	psig
25	<u>1575</u>	psig
30 min	<u>1575</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 450 psig

Result: Pass Fail

Signature of Witness: [Signature] (Dogm)

Signature of Person Conducting Test: Michael Hullinger



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

TAKEN ON 1-30 A.M.

CHART PUT ON A.M.

LOCATION West Point 5-8-9-16

REMARKS McLeod Ballings

6 AM

7

8

9

10

11

NOON

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

INJECTION WELL - PRESSURE TEST

Well Name: West Point 5-8-9-16 API Number: 43-013-32209
 Qtr/Qtr: Sar/NW Section: 8 Township: 9S Range: 16E
 Company Name: NEW FIELD PRODUCTION
 Lease: State _____ Fee _____ Federal UT 74390 Indian _____
 Inspector: L. Linn Date: 02-07-06

Initial Conditions:

Tubing - Rate: Not injecting Pressure: 450 psi
 Casing/Tubing Annulus - Pressure: 1575 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1575</u>	1575 <u>450</u>
5	<u>1575</u>	15 <u>450</u>
10	<u>1575</u>	<u>450</u>
15	<u>1575</u>	<u>450</u>
20	<u>1575</u>	<u>450</u>
25	<u>1575</u>	<u>450</u>
30	<u>1575</u>	<u>450</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 450 psi
 Casing/Tubing Annulus Pressure: 1575 psi

COMMENTS: Record on Chart, New Conversion.

Michael Hollings
 Operator Representative

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU74590

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
WEST POINT UNIT

8. Well Name and No.
WEST POINT 5-8-9-16

9. API Well No.
4301332209

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1984 FNL 659 FWL
SW/NW Section 8 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 3:00 p.m. on 2/24/06.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 02/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse.)

RECEIVED
MAR 01 2006
DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-287

Operator: Newfield Production Company
Well: West Point 5-8-9-16
Location: Section 8, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32209
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 13, 2002.
2. Maximum Allowable Injection Pressure: 1,794 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,557' - 5,808')

Approved by:


Gil Hunt
Associate Director

2-21-06
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT 5-8-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332209

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1984 FNL 659 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 8, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>01/06/2011</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

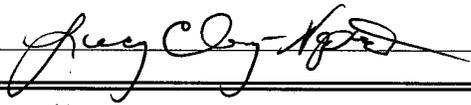
On 01/04/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 01/04/2011. On 01/06/2011 the casing was pressured up to 1090 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1446 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32209

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 01/10/2011

(This space for State use only)

RECEIVED
JAN 12 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11/6/11 Time 9:15 am pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: <u>West Point 5-8-9-16</u>	Field: <u>Newfield Monument Butte</u>
Well Location: <u>West Point 5-8-9-16</u> <u>SW/4 Sec 8, T9S, R16</u> <u>Duchesne County, UT</u>	API No: <u>43-013-32209</u> <u>UT 87538x</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1090</u>	psig
5	<u>1090</u>	psig
10	<u>1090</u>	psig
15	<u>1090</u>	psig
20	<u>1090</u>	psig
25	<u>1090</u>	psig
30 min	<u>1090</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1446 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Rowdy Cloward

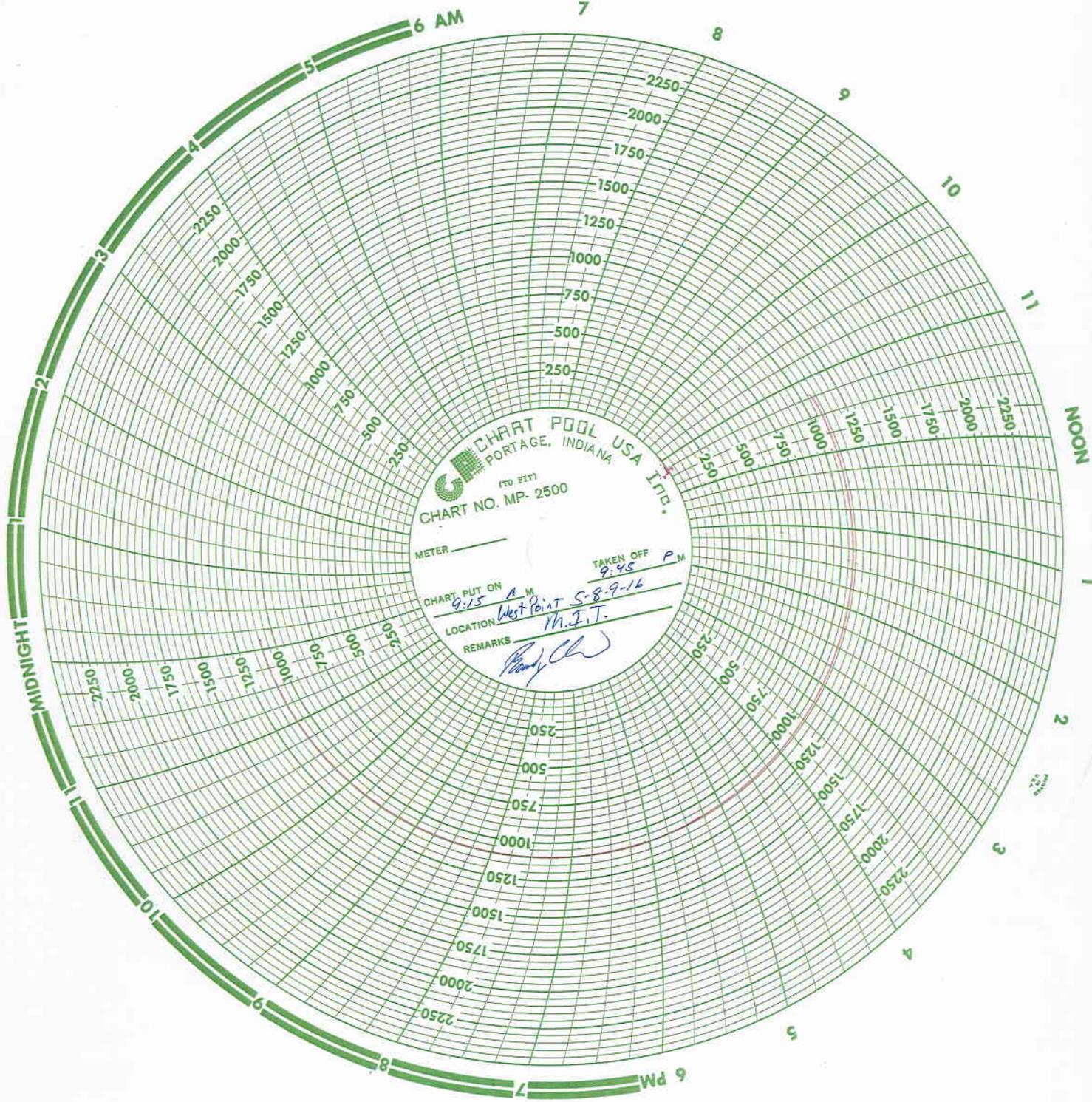


CHART POOL USA INC.
PORTAGE, INDIANA
(70 517)
CHART NO. MP- 2500

METER _____
TAKEN OFF 9:45 P.M.
CHART PUT ON 9:15 A.M.
LOCATION West Point S-8-9-16
REMARKS M.I.T.
[Signature]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WEST POINT 5-8-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322090000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 08 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="water isolation / MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 08/25/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 08/26/2011 the csg was pressured up to 1360 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbp pressure was 700 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 08/31/2011
By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/31/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/26/11 Time 10:00 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: <u>WEST POINT 5-8-9-16</u>	Field: <u>WEST POINT 5-8-9-16</u>
Well Location: <u>WEST POINT 5-8-9-16</u>	<u>Duchesne County, UTAH UTU 87538X</u>
<u>SW/NW SEC. 8, T9S, R16E</u>	API No: <u>43-013-32209</u>

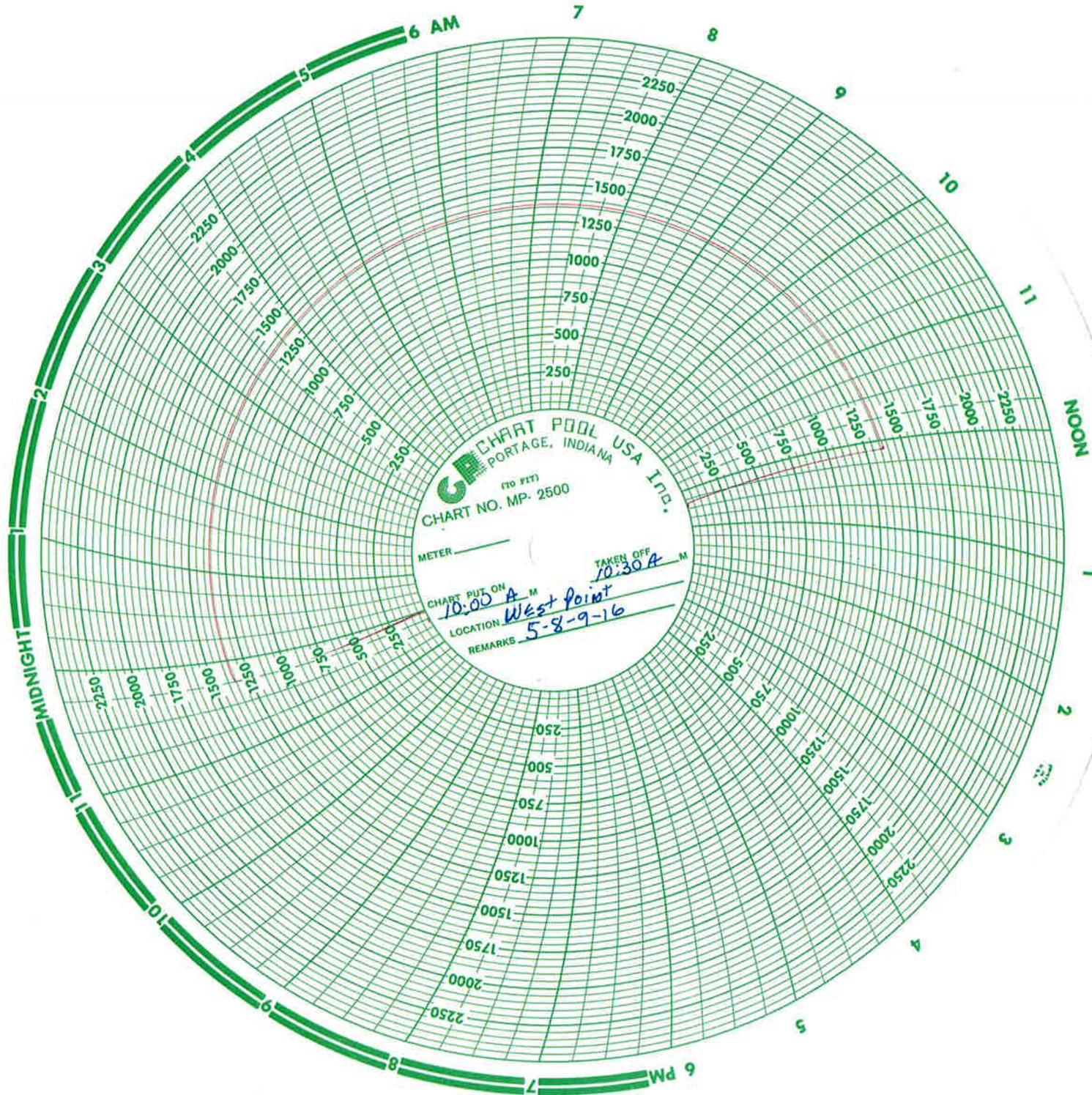
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 700 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



Daily Activity Report**Format For Sundry****W POINT 5-8-9-16****6/1/2011 To 10/30/2011****6/13/2011 Day: 1****Water Isolation**

NC #2 on 6/13/2011 - MIRUSU, POOHG W/- Tbg - Move From Beluga Q-16-9-17 To The WP 5-8-9-16, MIRUSU, Bleed Down Well, R/D Wellhead, R/U Weatherford BOPS, Release Pkr, Pressure Test Tbg To 3,000 Psi, Good Test, POOH W/- 130- Jts Tbg, SN, Arrowset Pkr, P/U & TIH W/- RBP, RH, 4' x 2 3/8" Tbg Sub, PKR, SN, 130- Jts Tbg, P/U 20- Jts Tbg Off A Float, Set Plg @ 4840', POOH W/- 6 Jts Tbg, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - Move From Beluga Q-16-9-17 To The WP 5-8-9-16, MIRUSU, Bleed Down Well, R/D Wellhead, R/U Weatherford BOPS, Release Pkr, Pressure Test Tbg To 3,000 Psi, Good Test, POOH W/- 130- Jts Tbg, SN, Arrowset Pkr, P/U & TIH W/- RBP, RH, 4' x 2 3/8" Tbg Sub, PKR, SN, 130- Jts Tbg, P/U 20- Jts Tbg Off A Float, Set Plg @ 4840', POOH W/- 6 Jts Tbg, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$9,689**6/14/2011 Day: 2****Water Isolation**

NC #2 on 6/14/2011 - TIH W/- Plg & Pkr, Pmp Acid, Ready For Marcit - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Heatwaves H/Oiler To Tbg, Pickle 5 Bbls Acid W/- 22 Bbls Wtr, R/U H/Oiler To Csg, Reverse Acid Out W/- 65 Bbls Wtr, R/D Weatherford BOPS, Set Pkr, R/U Wellhead, R/U H/Oiler To Tbg, Pmp 25 Bbls Wtr, Flush W/- 27 Bbls Wtr, SWI, Well Ready For Marcit - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U Heatwaves H/Oiler To Tbg, Pickle 5 Bbls Acid W/- 22 Bbls Wtr, R/U H/Oiler To Csg, Reverse Acid Out W/- 65 Bbls Wtr, R/D Weatherford BOPS, Set Pkr, R/U Wellhead, R/U H/Oiler To Tbg, Pmp 25 Bbls Wtr, Flush W/- 27 Bbls Wtr, SWI, Well Ready For Marcit

Daily Cost: \$0**Cumulative Cost:** \$25,005**6/21/2011 Day: 3****Water Isolation**

Rigless on 6/21/2011 - Pump polymer squeeze as detailed - MIRU TIORCO on 6/15/11. Pump Marcit gel squeeze as follows: 40 bbls fresh water pre flush @ 150 BPD w/ ending pressure @ 870 psi, 100 bbls gel w/ 1000 PPM polymer @ 150 BPD ending w/ 955 psi, 164 bbls gel w/ 1500 PPM polymer @ 150 BPD ending w/ 1210 psi, 267 bbls gel w/ 2500 PPM polymer @ 150-100 BPD ending w/ 1650 psi, 77 bbls fresh water flush @ 100 BPD ending w/ 1665 psi. Finished pumping & RD on 6/20/11. - MIRU TIORCO on 6/15/11. Pump Marcit gel squeeze as follows: 40 bbls fresh water pre flush @ 150 BPD w/ ending pressure @ 870 psi, 100 bbls gel w/ 1000 PPM polymer @ 150 BPD ending w/ 955 psi, 164 bbls gel w/ 1500 PPM polymer @ 150 BPD ending w/ 1210 psi, 267 bbls gel w/ 2500 PPM polymer @ 150-100 BPD ending w/ 1650 psi, 77 bbls fresh water flush @ 100 BPD ending w/ 1665 psi. Finished pumping & RD on 6/20/11.

Daily Cost: \$0**Cumulative Cost:** \$66,904**8/23/2011 Day: 5****Water Isolation**

WWS #7 on 8/23/2011 - Pressure test tbg & annulus. - MIRUSU. ND wellhead. NU BOPs. RU

rig floor. Release pkr. PU 7- jts tbg. Latch onto & release RBP. Flow well for 1 hour to bleed off pressure. LD 20- jts tbg & TOH w/ injection tbg. LD RBP & Pkr. TIH w/ Arrowset 1-X Pkr, SN & 130- jts tbg. SWIFN. - MIRUSU. ND wellhead. NU BOPs. RU rig floor. Release pkr. PU 7- jts tbg. Latch onto & release RBP. Flow well for 1 hour to bleed off pressure. LD 20- jts tbg & TOH w/ injection tbg. LD RBP & Pkr. TIH w/ Arrowset 1-X Pkr, SN & 130- jts tbg. SWIFN. - Flush tbg w/ 40 BW & drop standing valve. Pressure tbg to 3000 psi. Lost 150 psi in first 45 min. 0 psi loss in next 30 min. RIH w/ fishing tool on sandline & retrieve standing valve. Circulate 60 bbls packer fluid down annulus. RD rig floor. ND BOPs. Set Arrowset 1-X packer w/ CE @ 4209' & EOT @ 4213' in 15,000#s tension. NU wellhead. Pressure annulus to 1500 psi. Lost 150 psi in 45 min. Pressure annlus to 1500 psi. 0 psi loss in 30 min. RDMOSU. Ready for MIT. - Flush tbg w/ 40 BW & drop standing valve. Pressure tbg to 3000 psi. Lost 150 psi in first 45 min. 0 psi loss in next 30 min. RIH w/ fishing tool on sandline & retrieve standing valve. Circulate 60 bbls packer fluid down annulus. RD rig floor. ND BOPs. Set Arrowset 1-X packer w/ CE @ 4209' & EOT @ 4213' in 15,000#s tension. NU wellhead. Pressure annulus to 1500 psi. Lost 150 psi in 45 min. Pressure annlus to 1500 psi. 0 psi loss in 30 min. RDMOSU. Ready for MIT. - Flush tbg w/ 40 BW & drop standing valve. Pressure tbg to 3000 psi. Lost 150 psi in first 45 min. 0 psi loss in next 30 min. RIH w/ fishing tool on sandline & retrieve standing valve. Circulate 60 bbls packer fluid down annulus. RD rig floor. ND BOPs. Set Arrowset 1-X packer w/ CE @ 4209' & EOT @ 4213' in 15,000#s tension. NU wellhead. Pressure annulus to 1500 psi. Lost 150 psi in 45 min. Pressure annlus to 1500 psi. 0 psi loss in 30 min. RDMOSU. Ready for MIT. - MIRUSU. ND wellhead. NU BOPs. RU rig floor. Release pkr. PU 7- jts tbg. Latch onto & release RBP. Flow well for 1 hour to bleed off pressure. LD 20- jts tbg & TOH w/ injection tbg. LD RBP & Pkr. TIH w/ Arrowset 1-X Pkr, SN & 130- jts tbg. SWIFN. - MIRUSU. ND wellhead. NU BOPs. RU rig floor. Release pkr. PU 7- jts tbg. Latch onto & release RBP. Flow well for 1 hour to bleed off pressure. LD 20- jts tbg & TOH w/ injection tbg. LD RBP & Pkr. TIH w/ Arrowset 1-X Pkr, SN & 130- jts tbg. SWIFN. - Flush tbg w/ 40 BW & drop standing valve. Pressure tbg to 3000 psi. Lost 150 psi in first 45 min. 0 psi loss in next 30 min. RIH w/ fishing tool on sandline & retrieve standing valve. Circulate 60 bbls packer fluid down annulus. RD rig floor. ND BOPs. Set Arrowset 1-X packer w/ CE @ 4209' & EOT @ 4213' in 15,000#s tension. NU wellhead. Pressure annulus to 1500 psi. Lost 150 psi in 45 min. Pressure annlus to 1500 psi. 0 psi loss in 30 min. RDMOSU. Ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$88,684

8/31/2011 Day: 6

Water Isolation

Rigless on 8/31/2011 - Conduct a Workover MIT - On 08/25/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 03/10/2011 the csg was pressured up to 1360 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. - On 08/25/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 03/10/2011 the csg was pressured up to 1360 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 700 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$89,584

Pertinent Files: Go to File List

West Point #5-8-9-16

Spud Date: 3-08/01
 Put on Production: 5/12/01
 GL: 5929' KB: 5939'

Initial Production: 410 BOPD,
 32.1 MCFD, 194 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.59')
 DEPTH LANDED: 306.59'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt.

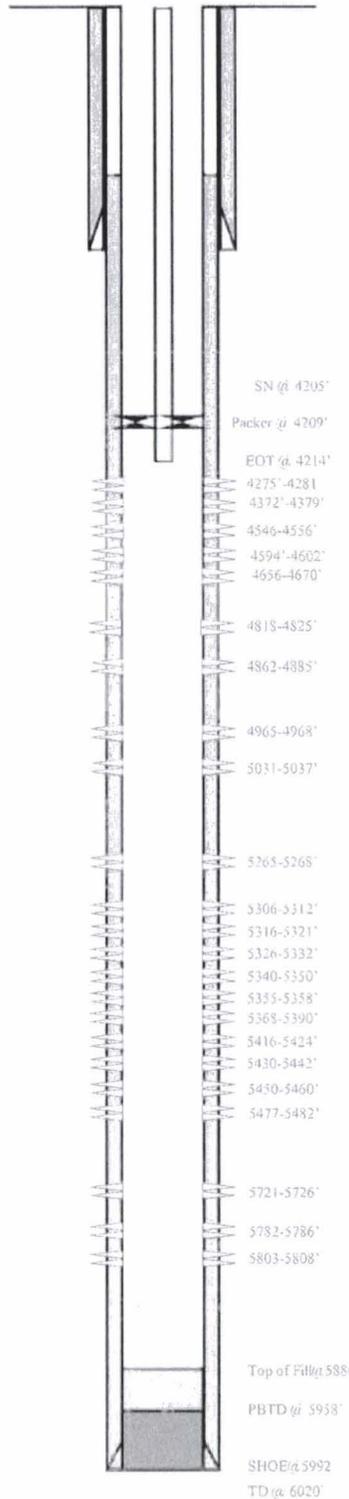
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (599.7')
 DEPTH LANDED: 599.2'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50-50 POZ

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts. (4194.96')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4204.96'
 TOTAL STRING LENGTH: EOT @ 4213.51' w/10' KB

Injection Wellbore
 Diagram



FRAC JOB

Date	Depth Range	Description
5/3/01	5721'-5808'	Frac CP sands as follows: 53,348# 20/40 sand in 448 bbls Viking 1-25 Fluid. Treated @ avg. press. of 1700 psi w/ avg. rate of 27 BPM. ISIP 1820. Flow back on 12/64 choke for 3 hrs. & died.
5/4/01	5265'-5452'	Frac A/LODC sands as follows: 541,852# 20/40 sand in 3809 bbls Viking 1-25 fluid. Treated @ avg. press. of 1800 psi avg. w/ avg. rate of 26.1 BPM. ISIP 2670 psi. Flow frac back for 13.5 hrs. then died.
5/7/01	4965'-5037'	Frac B&C sands as follows: 51,400# 20/40 sand in 397 bbls Viking 1-25 fluid. Treated @ avg. pressure of 1800 psi and rate of 26.1 BPM. ISIP 2175 psi. Flowback frac on 12/64" chk for 2.5 hrs & died.
5/8/01	4318'-4885'	Frac D-2 sand as follows: 147,940# 20/40 sand in 851 bbls Viking 1-25 fluid. Treated @ avg. pressure of 1600 psi and rate of 29 BPM. ISIP 1850 psi. Flowback frac on 12/64" chk for 3 hrs and died.
5/9/01	4656'-70'	Frac Stray sand as follows: 64,794# 20/40 sand in 469 bbls Viking 1-25 fluid. Treated @ avg. pressure of 2349 psi and rate of 25 BPM. ISIP 2235 psi. Flowback frac on 12/64" chk for 3 hrs and died.
1/31/02		Pump change. Update rod and tubing details.
3/19/03		Stuck Pump. Update rod and tubing details.
8/26/03		Stuck Pump. Update rod and tubing details.
03/27/05		Parted Rods. Update rod and tubing details.
1/19/06		Frac PB10 & 11 sands as follows: 23,255# 20/40 sand in 237 bbls of lightening 17 fluid. Broke @ 2280 psi. Treated w/ave pressure of 3273 psi @ ave. rate of 13.9 BPM. ISIP 2290 psi. Flowback on 16/64 choke @ 1 BPM. Flowed for 1 hr and 10 minutes and died.
1/19/06		Frac GB4 & 6 sands as follows: 20,208# 20-40 sand in 202 bbls of Lightening 17 fluid. Broke @ 2740 psi. Treated w/ave pressure of 2863 psi @ ave. rate of 14.6 BPM. ISIP 1880 psi. Began immediate flowback on 16/64 choke @ 1 BPM. Flowed 1 hr and died.
1/23/06		Well converted to an injection.
2/10/06		MIT completed.

PERFORATION RECORD

Date	Depth	Perforations	Holes
5/02/01	5803-08'	4 JSPP	20 holes
5/02/01	5782-86'	4 JSPP	16 holes
5/02/01	5721-26'	4 JSPP	20 holes
5/03/01	5477-82'	4 JSPP	20 holes
5/03/01	5450-60'	4 JSPP	40 holes
5/03/01	5430-42'	4 JSPP	48 holes
5/03/01	5416-24'	4 JSPP	32 holes
5/03/01	5368-90'	4 JSPP	88 holes
5/03/01	5355-53'	4 JSPP	12 holes
5/03/01	5340-50'	4 JSPP	40 holes
5/03/01	5326-32'	4 JSPP	24 holes
5/03/01	5316-21'	4 JSPP	20 holes
5/03/01	5306-12'	4 JSPP	24 holes
5/03/01	5265-68'	4 JSPP	12 holes
5/07/01	5031-37'	4 JSPP	24 holes
5/07/01	4965-68'	4 JSPP	12 holes
5/08/01	4862-85'	4 JSPP	92 holes
5/08/01	4813-25'	4 JSPP	28 holes
5/09/01	4656-70'	4 JSPP	36 holes
1-19-06	4594-4602'	4 JSPP	32 holes
1-19-06	4546-56'	4 JSPP	40 holes
1-19-06	4372-79'	4 JSPP	28 holes
1-19-06	4275-81'	4 JSPP	24 holes

NEWFIELD

West Point #5-8-9-16
 1984' FNL & 659' FWL
 SWNW Section 8-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32209 Lease #UTU-74390

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WEST POINT 5-8-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013322090000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1984 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 08 Township: 09.0S Range: 16.0E Meridian: S
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/28/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/25/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/28/2016 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1648 psig during the test. There was a State representative available to witness the test - Amy Doebele.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 04, 2016**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/4/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/28/16 Time 9:47 am pm

Test Conducted by: INAKI LASA

Others Present: _____

Well: <u>WP 5-8-9-16</u> <u>SX/NW SEC 8 T9S, R16E</u> <u>UTU - 74390 UTU 87538X</u>	Field: <u>Monument Butte</u>
Well Location: _____	API No: <u>4301332209</u>
<u>Duchesne COUNTY, UTAH</u>	

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,200</u>	psig
10	<u>1,200</u>	psig
15	<u>1,200</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1,648 psig

Result: Pass Fail

Signature of Witness: Amy Daebelle

Signature of Person Conducting Test: Inaki Lasas

