

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

<b>1A. TYPE OF WORK:</b> DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE LEASE</b>
<b>B. TYPE OF WELL:</b> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84078</b>		8. WELL NAME and NUMBER: <b>BOREN 4-9A2</b>
PHONE NUMBER: <b>(435) 353-4121</b>		9. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/LGR-WASATCH</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2155' FNL 1728' FEL</b> AT PROPOSED PRODUCING ZONE: <b>SAME</b>		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 1S 2W</b>
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>FIVE MILES SW OF NEOLA, UTAH</b>		11. COUNTY: <b>DUCHESNE</b> 12. STATE: <b>UTAH</b>
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>1728'</b>	15. NUMBER OF ACRES IN LEASE: <b>DEC 12 2000</b> 640	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>640</b>
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>2690' to Wasatch well, 1428' to UGR gas well</b>	18. PROPOSED DEPTH: <b>5,800</b>	19. BOND DESCRIPTION: <b>No. 71S1007530226-70</b>
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>Ungraded GL 5920'</b>	21. APPROXIMATE DATE WORK WILL START: <b>1/15/2001</b>	22. ESTIMATED DURATION: <b>100 days</b>

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	9 5/8" J-55 36	3,500	Low Density	1075 sks	1.75 cf/sk 12.5#
			Class "G"	200 sks	1.15 cf/sk 15.8 #
8 3/4	7 S95 & 23 - 29#	12,500	Class "G"	425 sks	1.15 cf/sk 15.8 #
	P-110		Low Density	650 sks	1.75 cf/sk 12.5 #
			Class "G"	100 sks	1.15 cf/sk 15.8#
6 1/4	5 P-110 18	15,800	Class "G"	325 sks	1.15 cf/sk 15.8 #

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER        | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) John Pulley TITLE Sr. Petroleum Engineer  
SIGNATURE *John Pulley* DATE 12/11/2000

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32203

APPROVAL:

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 01-16-01  
By: *[Signature]*

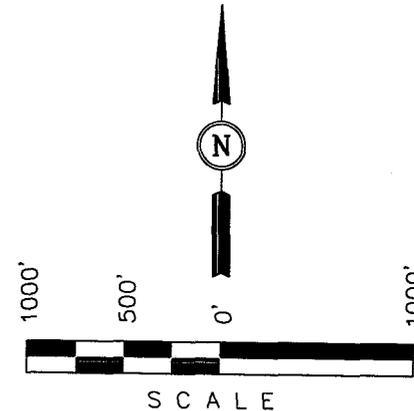
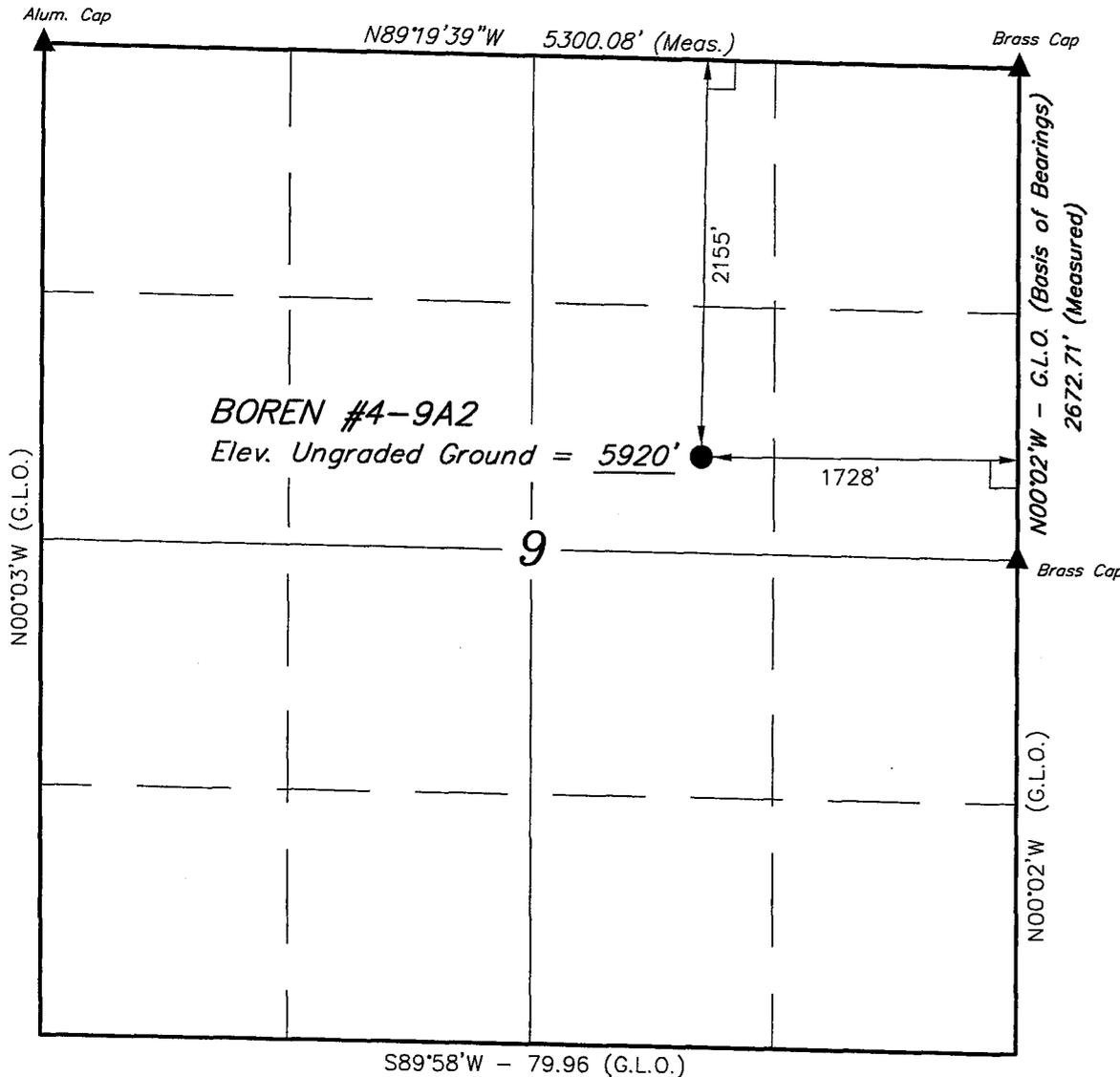
T1S, R2W, U.S.B.&M.

**DEVON ENERGY & PROD., CO.**

Well location, BOREN #4-9A2, located as shown in the SW 1/4 NE 1/4 of Section 9, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 9, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5925 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319  
 ROBERT L. KAY  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Latitude = 40°24'43"  
 Longitude = 110°06'39"

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-4-00	DATE DRAWN: 12-11-00
PARTY B.B. A.H. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DEVON ENERGY & PROD., CO.	

*devon*

ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290  
NEOLA, UTAH 84053

Telephone:(435) 353-4121  
Facsimile: (435) 353-4139

December 11, 2000

Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company. L. P. Boren 4-9A2 APD

Gentlemen:

Enclosed is the APD for the referenced well with attachments. Devon Energy Production Company has secured a rig in the tight market and would appreciate if the APD permitting process can be expedited.

- Drilling Plan
- Surface Use Plan
- Survey Plat
- Cut and Fill Sheet with rig layout
- Facility layout
- Topo maps showing the area and wells in the area

Devon Energy has a fairly aggressive drilling program proposed for 2001 and this is one of the first wells. With the current planning we anticipate that in the future we will be submitting the APDs in a timely manner and will not make this type of request. Please direct any questions or concerns to John Pulley or Craig Goodrich so we can address them immediately.

Yours Truly



John Pulley

## DRILLING PLAN

OPERATOR;           DEVON ENERGY PRODUCTION COMPANY, L.P.  
WELL;                Boren 4-9A2  
WELL LOCATION; 2155' FNL, 1728' FEL  
                      SW/NE Sec. 9, T1S, R2W  
                      DUCHESNE COUNTY, UTAH

### 1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	6,500
Green River Trona	8,000
Mahogany Bench	8,800
TGR 3	10,200
CP 70	11,200
W090 TU2	11,650
Wasatch 200	14,300
Total Depth	15,800

### 2. ESTIMATED OIL AND WATER DEPTHS

Water	1000-3500'
Gas and Oil, Lower Green River	10,200- 11,200
Gas and Oil, Wasatch	10,200- TD

### 3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

#### A. CONDUCTOR HOLE : 0 to 80 ft

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard.

#### B. SURFACE HOLE: 80 to 3500'

- a. Drill a 12 1/4" hole to 3500'
- b. Set 9 5/8" 36 # J-55 STC.
- c. Cement to surface with a lead slurry of a low density (12.5 #/gal) filler and tail in with 200 sacks of Class "G" ( est coverage 500' ). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

C. INTERMEDIATE HOLE: 3500' to 12,500'.

a. Drill an 8 3/4" hole into the Red Bed interval until an 11 ppg mud weight is necessary for well control. From offset data this is estimated at 12,500'.

b. Set 7" new inspected casing.

0-1500	23# S-95 Buttress
1500-9800	26# S-95 LTC
9800- 11400	29# S-95 LTC
11400- 12500	29# <del>S-95</del> P-110

*LTC* FROM JOHN PUCERT 1/3/01 Rm

c. Cement to surface with a DVT set at approximately 9500'. First stage to consist of Class "G" (15.8 ppg ) with additives tailored for depth and temperature. Second stage to consist of a low density filler ( 12.5 ppg ) cement from the DV tool to 3500' and tail in with 100 sks "G" ( 15.8 ppg ) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.

D. PRODUCTION HOLE: 12,500-15,800'.

a. Drill a 6 1/8" hole to 15,800'.

b. Hang a 5"18 # P-110 STL flush joint liner from 12,200' to TD.

c. Cement liner with Class "G" cement with additives ( 15.8 ppg ) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment

The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 5000 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fillup line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point.

6. PROPOSED DRILLING FLUID PROGRAM:

A. SURFACE HOLE: 80 to 3500'.

- a. Drill from below conductor with water. Mud up to clean and condition the hole prior to running surface casing.
- b. All severe water flows will be controlled using barite and gel. No water flows are anticipated in this area.

B. INTERMEDIATE HOLE: 3500' to 12500'

- a. Drill out with polymer and gel system, monitor hole conditions and mud returns to determine properties. Use gel and barite to weight up for wellbore control.

b. Based on offset wells it will require a 11.0 ppg system to log and run casing.

C. PRODUCTION HOLE; 12500 to 15,800'.

- a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
- b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

7. WELL BORE EVALUATION:

- a. CORING None Anticipated
- b. DRILL STEM TESTING None Anticipated
- c. LOGS: Production hole Dual Induction Lateralog, Gamma Ray  
BHC- Sonic Micro SFL  
Four Arm Caliper  
Mud logger will be on location from the top of the TGR3 to total depth.

d.COMPLETION: The objective formation is one or more of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation.

8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 250 degrees.
- c. Estimated bottom hole pressure is estimated at 10,300 to 11,100 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start January 1, 2001 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat area along the north side of a major drainage.
- b. Soil Characteristics: Bentonitic clays, sand, rocks, and silt.
- c. Flora: Sage brush, cedars, spruce and grass.
- d. Fauna: Domestic: Cattle and horses
- e. Wildlife: Deer, rodents, rabbits, and small reptiles.
- f. Surface Use: Ranching and farming
- g. Surface Owner: Cecil Boren
- h. Well is approximately 10 miles mile northwest of Roosevelt. The closest dwelling will be approximately 2000 feet north of the well.

11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

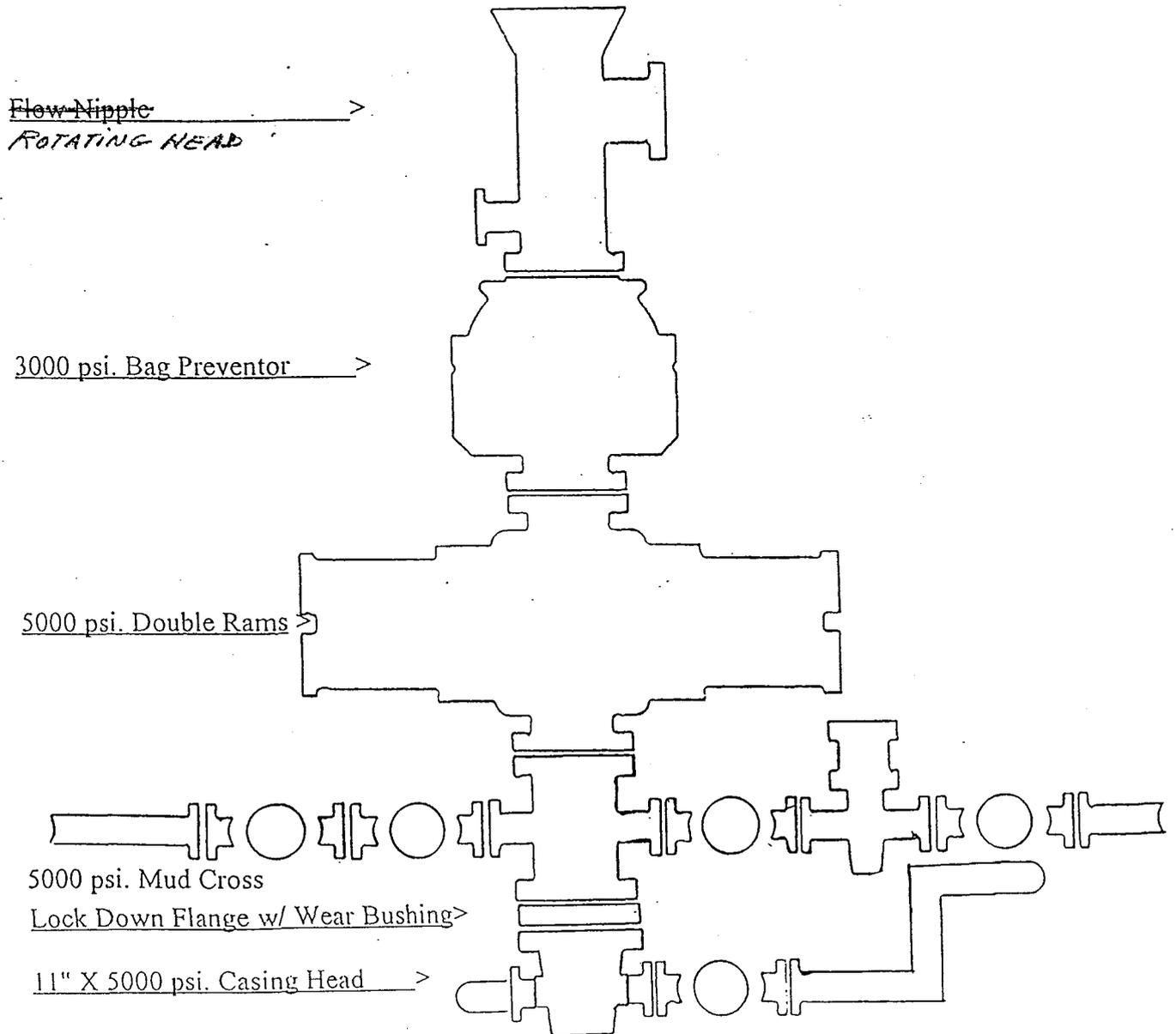
John Pulley, Sr Petroleum Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL:

This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

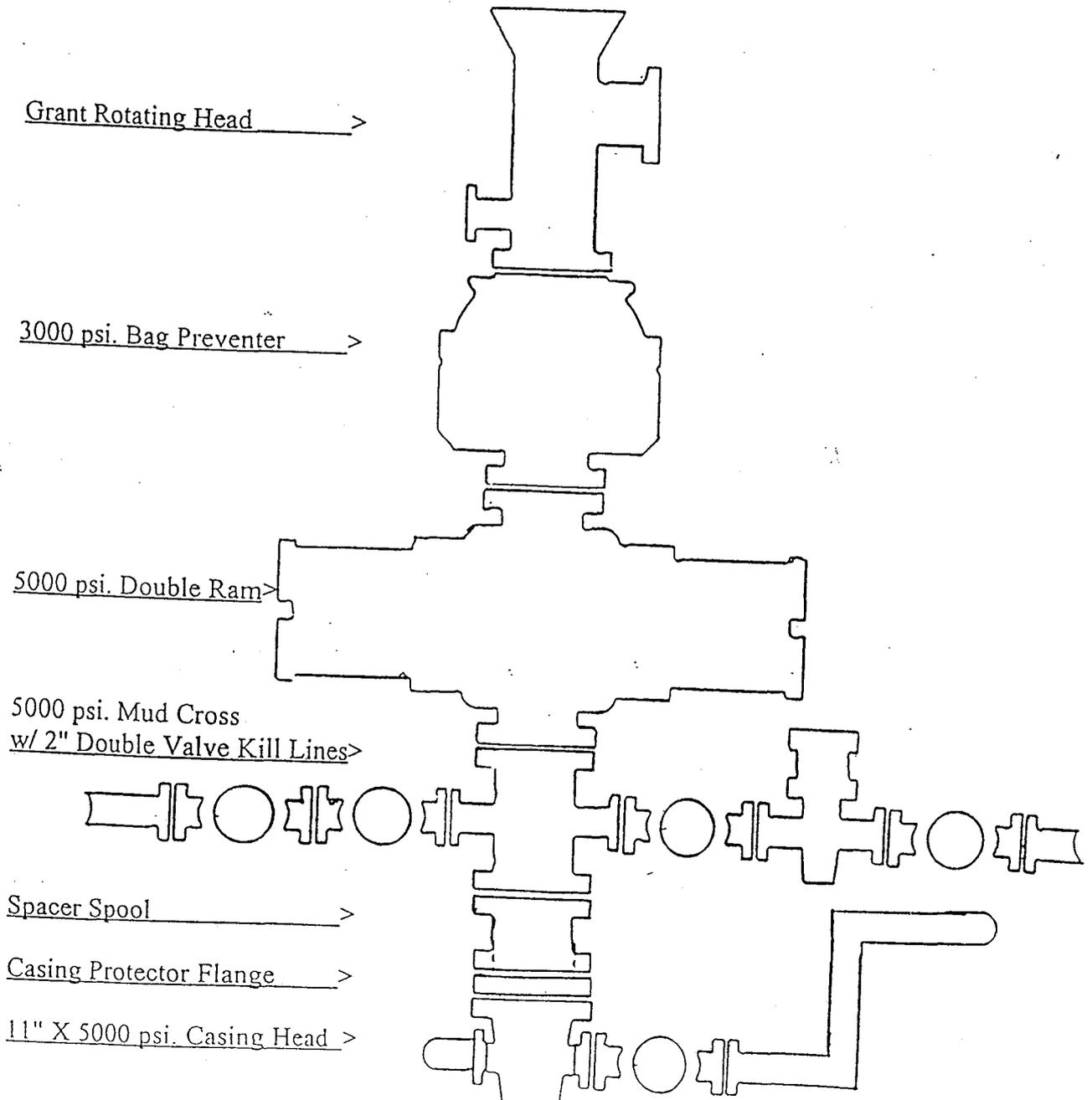
# INTERMEDIATE HOLE BOP STACK ARRANGEMENT

## SCHEMATIC # 2



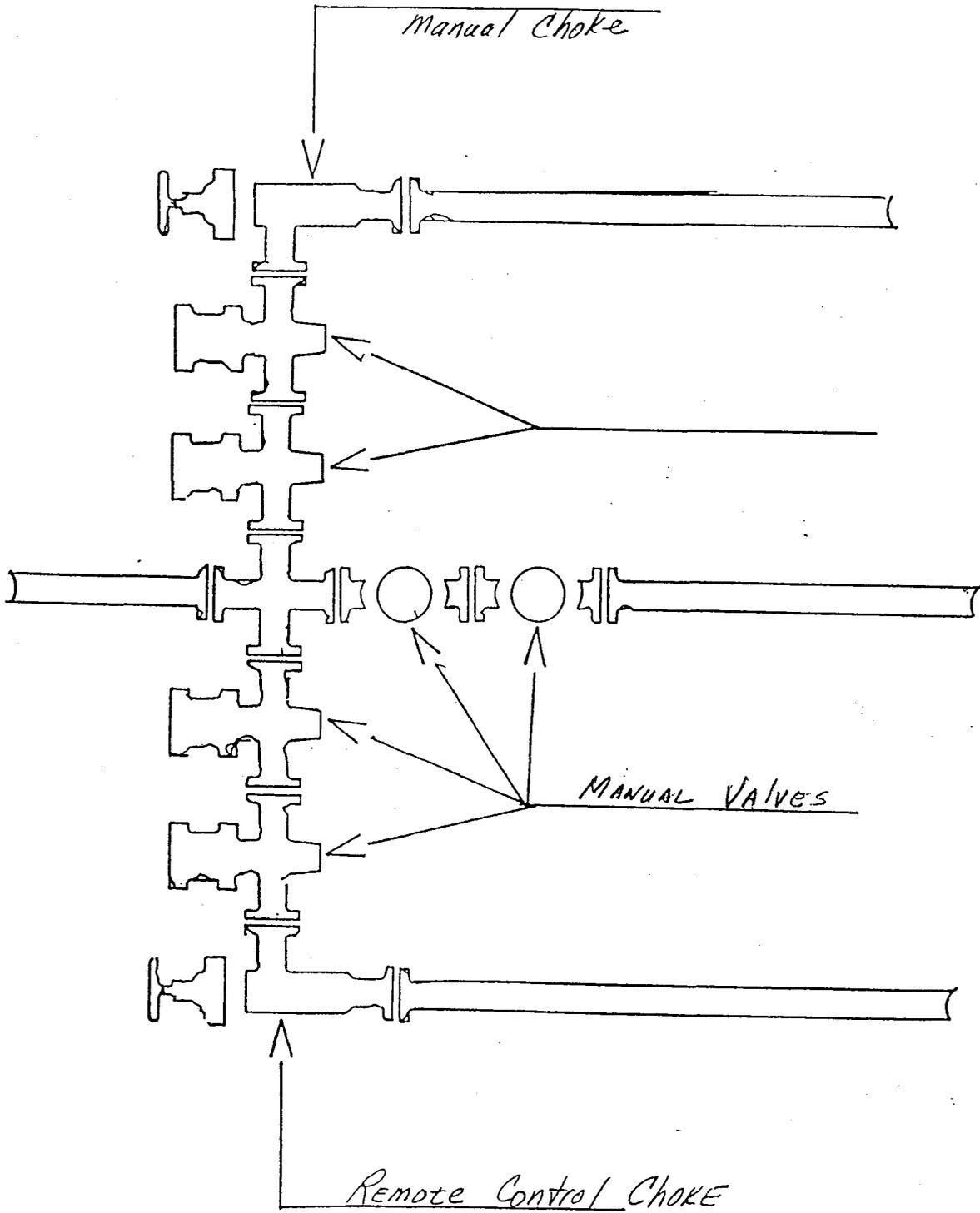
# PRODUCTION HOLE BOP STACK ARRANGEMENT

## SCHEMATIC # 3



# CHOKE MANIFOLD ARRANGEMENT

SCHEMATIC # 4



## THIRTEEN POINT SURFACE USE PLAN

DEVON ENERGY PRODUCTION COMPANY, L.C.  
BOREN 4-9A2  
2155' FNL, 1728' FEL  
SW/NE SECTION 9, T1S R2W  
DUCHESNE COUNTY, UTAH

### 1. EXISTING ROADS

A. See Area Topography Map. There are no plans to change or improve any existing State or County roads.

B. Directions to location: From Roosevelt, Utah , go north 4 miles on highway 121, turn left (west ) on the Cedarview Road, follow the Cedarview road north and west approximately 8 miles to Road 8000, turn left ( west ) on road 8000 approximately 2000', turn left ( south ) on the lease road approximately ¼ mile into location.

### 2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 2100' long will be built into the location from the north off of road 8000 North. The road will be built with material in place. If required additional material to surface the road will be purchased from commercial pits and hauled in. The road will cross a small irrigation canal. The crossing will be constructed using culverts designed to handle the maximum flow in the canal.

### 3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map. There are two wells in the section. The Lamicq Urruty 2-9A2 which is a shut in Wasatch well operated by Coastal Oil and Gas and the Hamblin 3-9A2 well which is a Upper Green River Gas well operated by Devon Energy Production Company.

### 4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. See the attached Production Facility Layout. All Equipment will be set on the existing drilling pad.

B. A water disposal line will be constructed to Devon Energy Production Company's water disposal line approximately 3000' north of the location. The line will be laid in a ROW along the west edge of the access road until it crosses Road 8000 North, then north until it intersects the existing line.. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and the areas seeded.

5. **LOCATION AND TYPE OF WATER SUPPLY**

A. Fresh water will be trucked from Devon Energy Production Company's fresh water facility in section 15, T1S, R1W. This water is purchased from the town of Ballard. If water from another source is used the proper permits will be obtained and submitted to the Division Of Oil, Gas and Mining prior to using the source.

B. Brine water, if necessary, will be trucked to location from existing Pennzoil wells in the area.

6. **CONSTRUCTION MATERIALS**

Dirt for construction will come from the site. Gravel will be purchased from a commercial supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

A. See the attached cut and fill sheet for details

B. The flare pit will be in the southeast corner of the location.

C. Topsoil will be stored along the west edge of the location. The dirt from the pit will be stored around the east and north side of the pit.

D. No drainage diversion will be necessary in the area.

10. **PLAN FOR RESTORATION OF SURFACE**

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.

- B. The flare pit will be backfilled immediately after drilling operations are complete.
- B. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. **SURFACE OWNERSHIP**

A. Cecil Boren. Cecil Boren lives in the NE ¼ of the section along Road 8000 North. His phone number is 435-353-4953.

B. Devon Energy Production Company will be negotiating surface damage settlements with all parties for the access road, location, and pipeline ROW in the area.

12. **OTHER INFORMATION**

A. The location is located on a ridge on a small terrace above a drainage. The area is covered with cedar, juniper trees, sagebrush and a sparse covering of the native grass. The soil is fairly sandy with some clay, large cobble rocks and indications of a sandstone ledge are apparent in the bottom of a small drainage to the east.

B. The surface is used for grazing cattle and horses.

C. The closest dwelling is located approximately 2300' to the north along Road 8000 North.

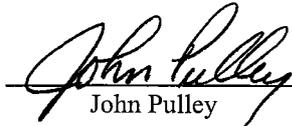
D. The access road will cross an irrigation canal north of the location. The ditch is the property of Dry Gulch Irrigation Company. They are in the process of preparing a permit for the crossing. The permit should be available at the onsite.

13. **COMPANY REPRESENTATIVE**

Mr. John Pulley  
Devon Energy Production Company, L.C.  
P.O. Box 290  
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

Dec. 11, 2000  
Date

  
John Pulley

# DEVON ENERGY & PROD., CO.

## BOREN #4-9A2

LOCATED IN DUCHESNE COUNTY, UTAH  
SECTION 9, T1S, R2W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 9 00  
MONTH DAY YEAR

PHOTO

TAKEN BY: C.T.

DRAWN BY: C.G.

REVISED: 00-00-00

# DEVON ENERGY & PROD., CO.

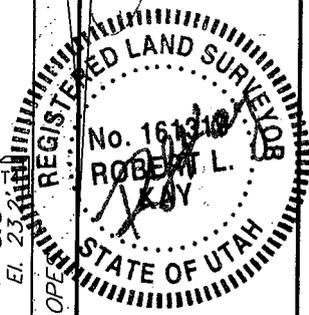
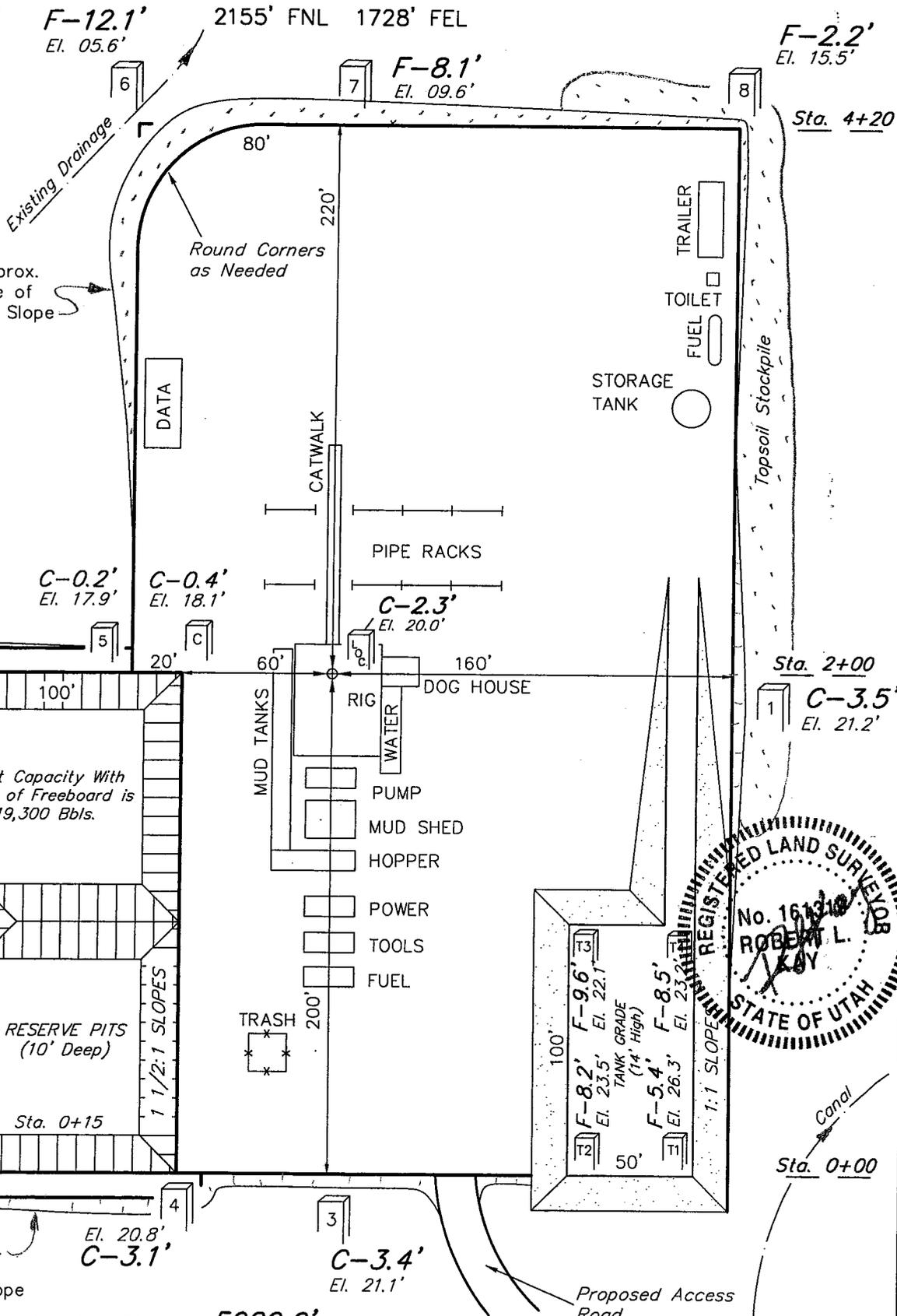
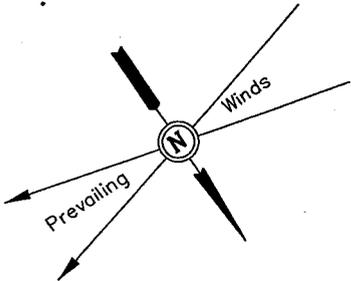
## LOCATION LAYOUT FOR

BOREN #4-9A2

SECTION 9, T1S, R2W, U.S.B.&M.

2155' FNL 1728' FEL

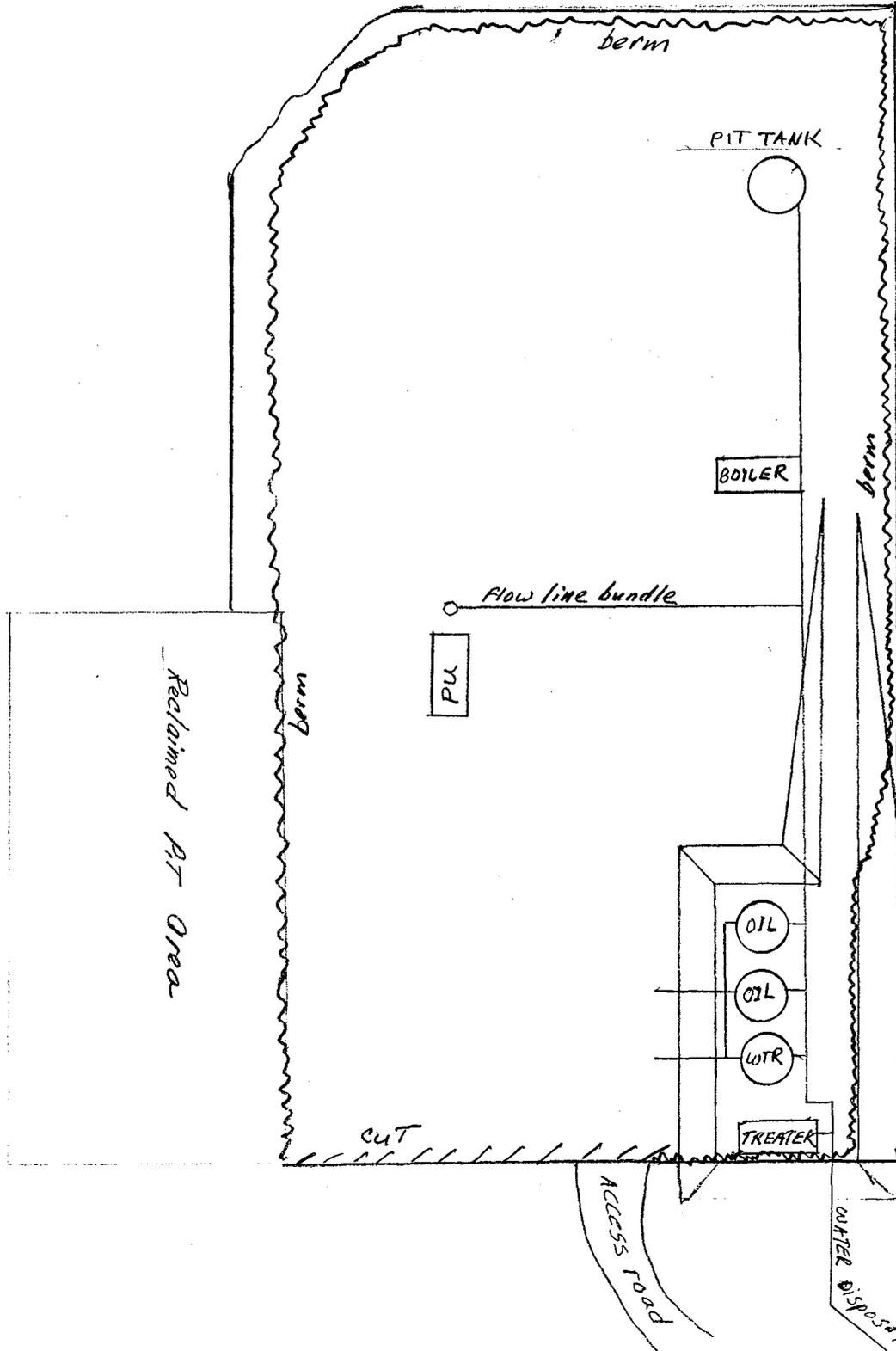
SCALE: 1" = 60'  
DATE: 12-11-00  
Drawn By: C.B.T.



Elev. Ungraded Ground at Location Stake = 5920.0'  
Elev. Graded Ground at Location Stake = 5917.7'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY  
FACILITY LAYOUT FOR  
BOREN 4-9A2  
SECTION 9, T1S, R2W



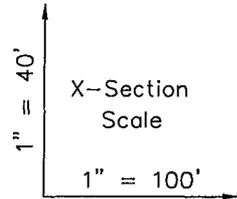
# DEVON ENERGY & PROD., CO.

## TYPICAL CROSS SECTIONS FOR

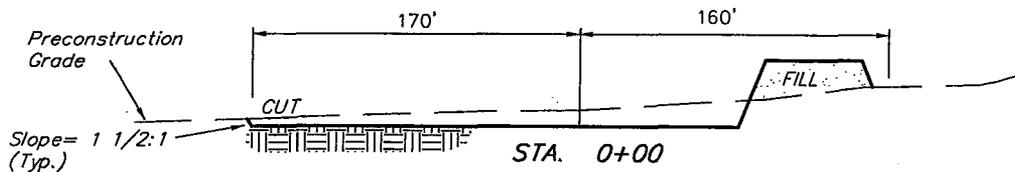
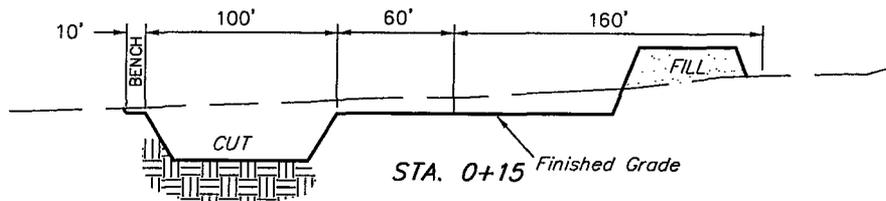
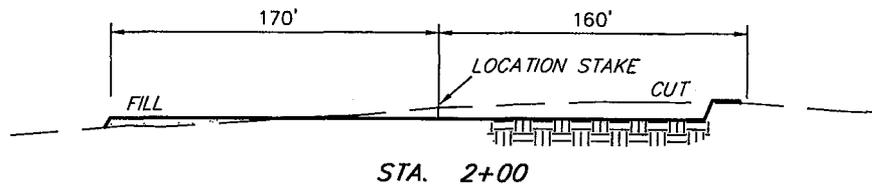
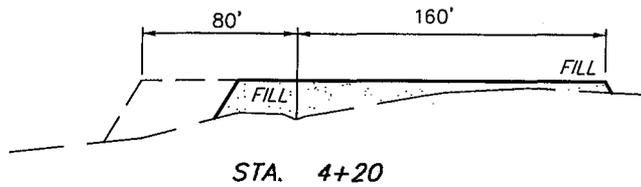
BOREN #4-9A2

SECTION 9, T1S, R2W, U.S.B.&M.

2155' FNL 1728' FEL



DATE: 12-11-00  
Drawn By: C.B.T.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

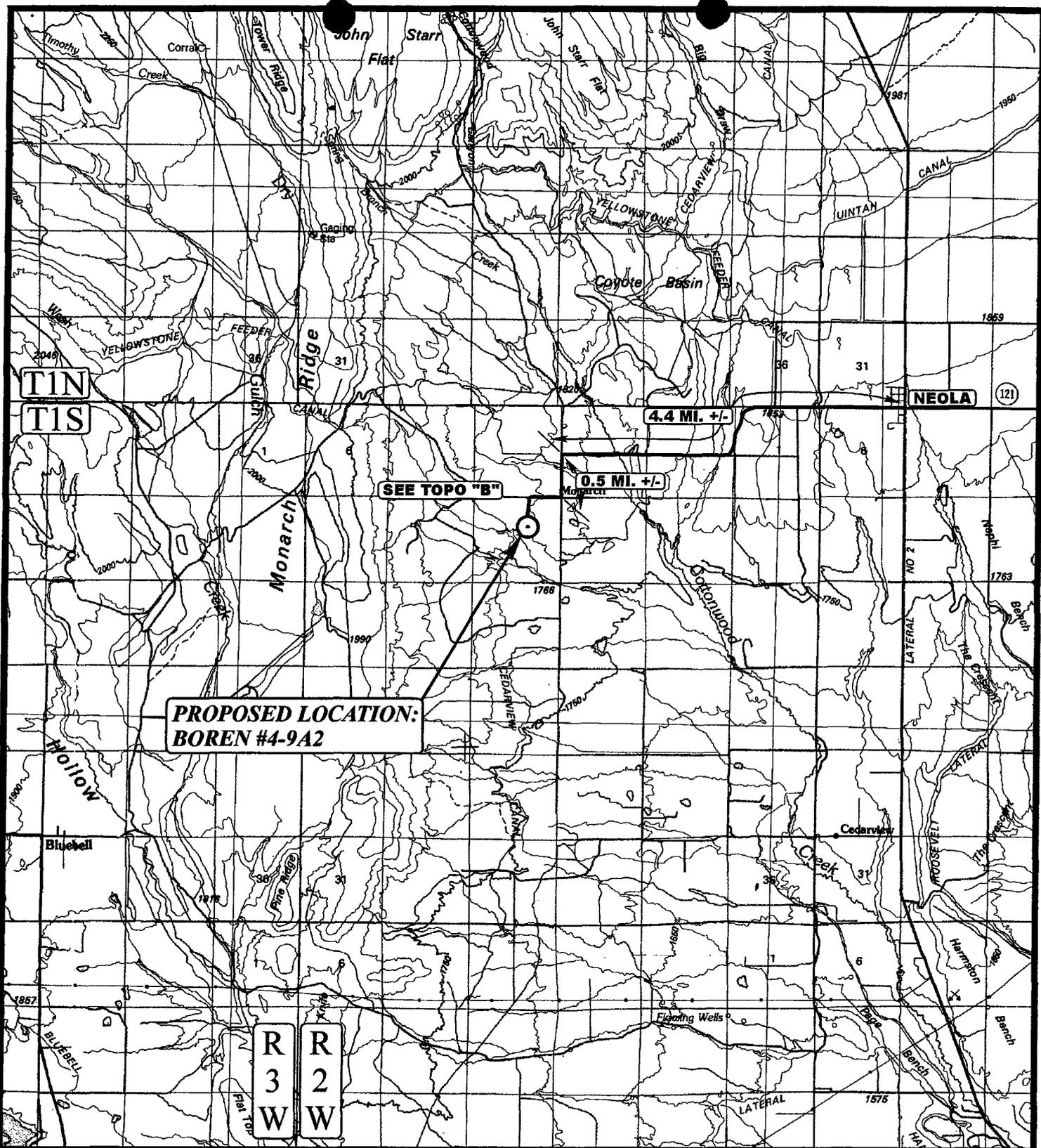
**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	= 2,340 Cu. Yds.
Remaining Location	= 9,930 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,270 CU.YDS.</b>
<b>FILL</b>	<b>= 6,860 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,040 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**

85 So. 200 East Vernal, Utah (435) 789-1017



**PROPOSED LOCATION:  
BOREN #4-9A2**

**LEGEND:**

⊙ PROPOSED LOCATION



**DEVON ENERGY & PROD., CO.**

**BOREN #4-9A2  
SECTION 9, T1S, R2W, U.S.B.&M.  
2155' FNL 1728' FEL**

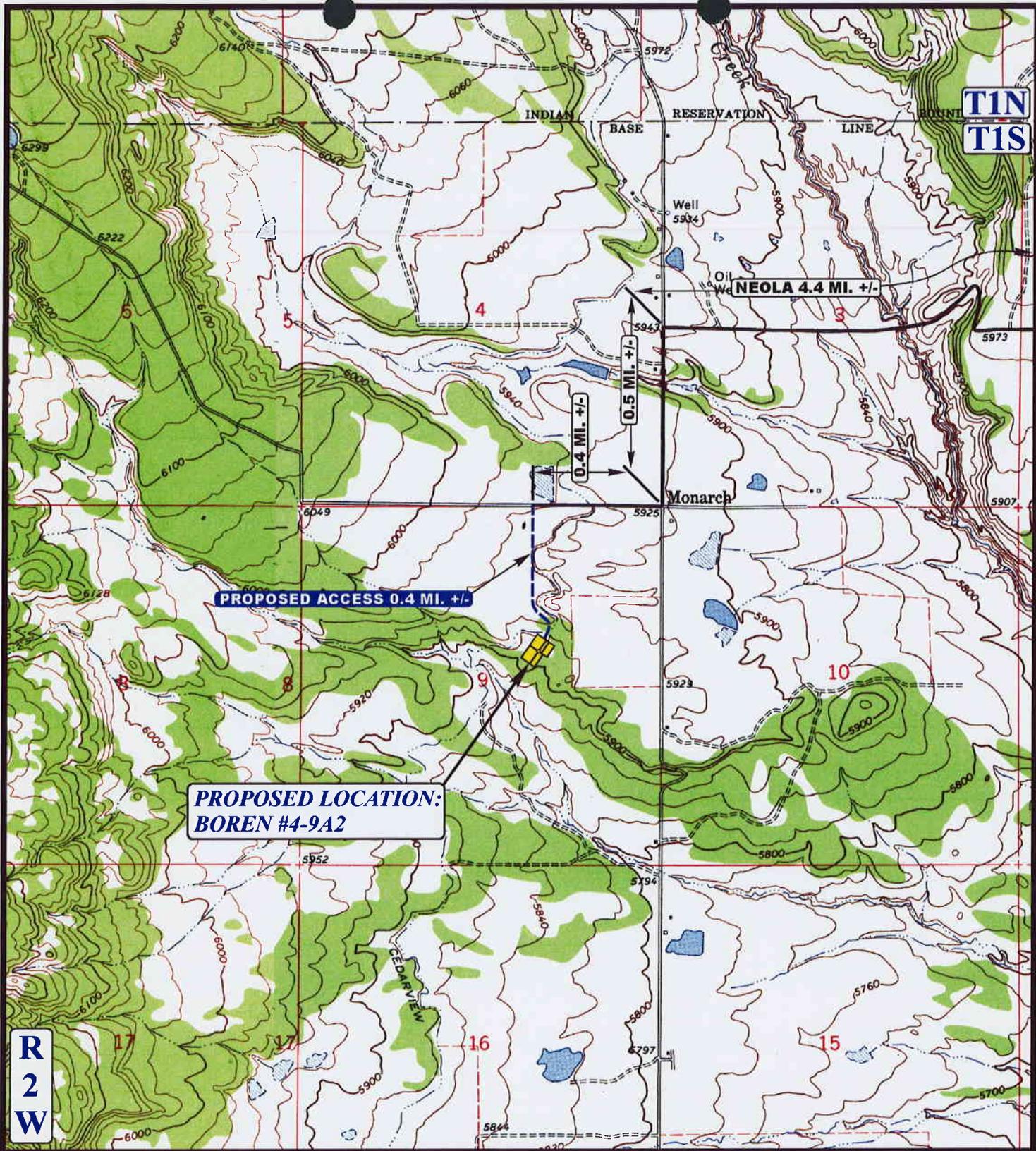


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 12 11 00  
**MAP** MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

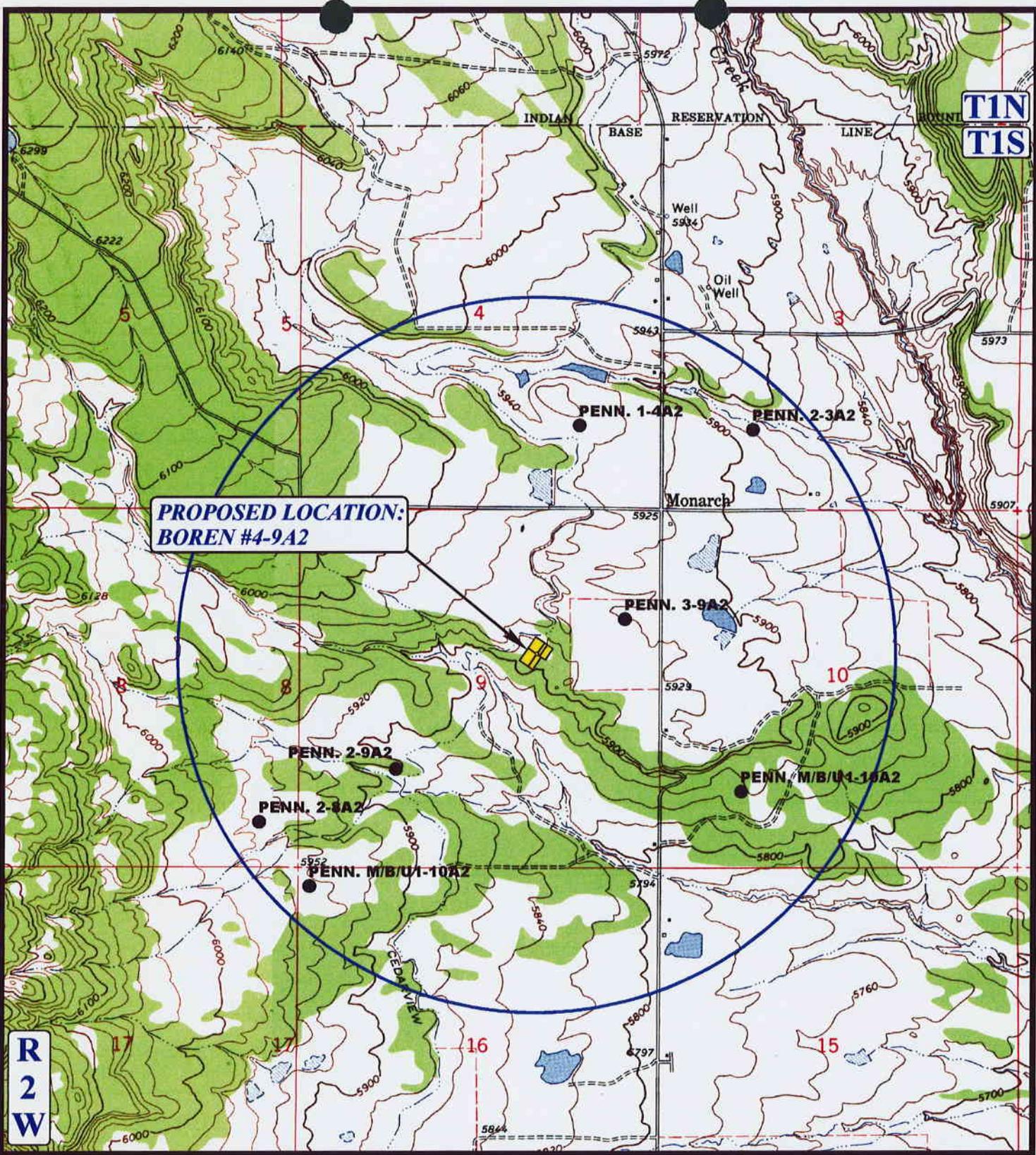
**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**DEVON ENERGY & PROD., CO.**

**BOREN #4-9A2**  
**SECTION 9, T1S, R2W, U.S.B.&M.**  
**2155' FNL 1728' FEL**



**TOPOGRAPHIC MAP** **12 11 00**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00 **B**  
 TOPO



**PROPOSED LOCATION:  
BOREN #4-9A2**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |

**DEVON ENERGY & PROD., CO.**

**BOREN #4-9A2  
SECTION 9, T1S, R2W, U.S.B.&M.  
2155' FNL 1728' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

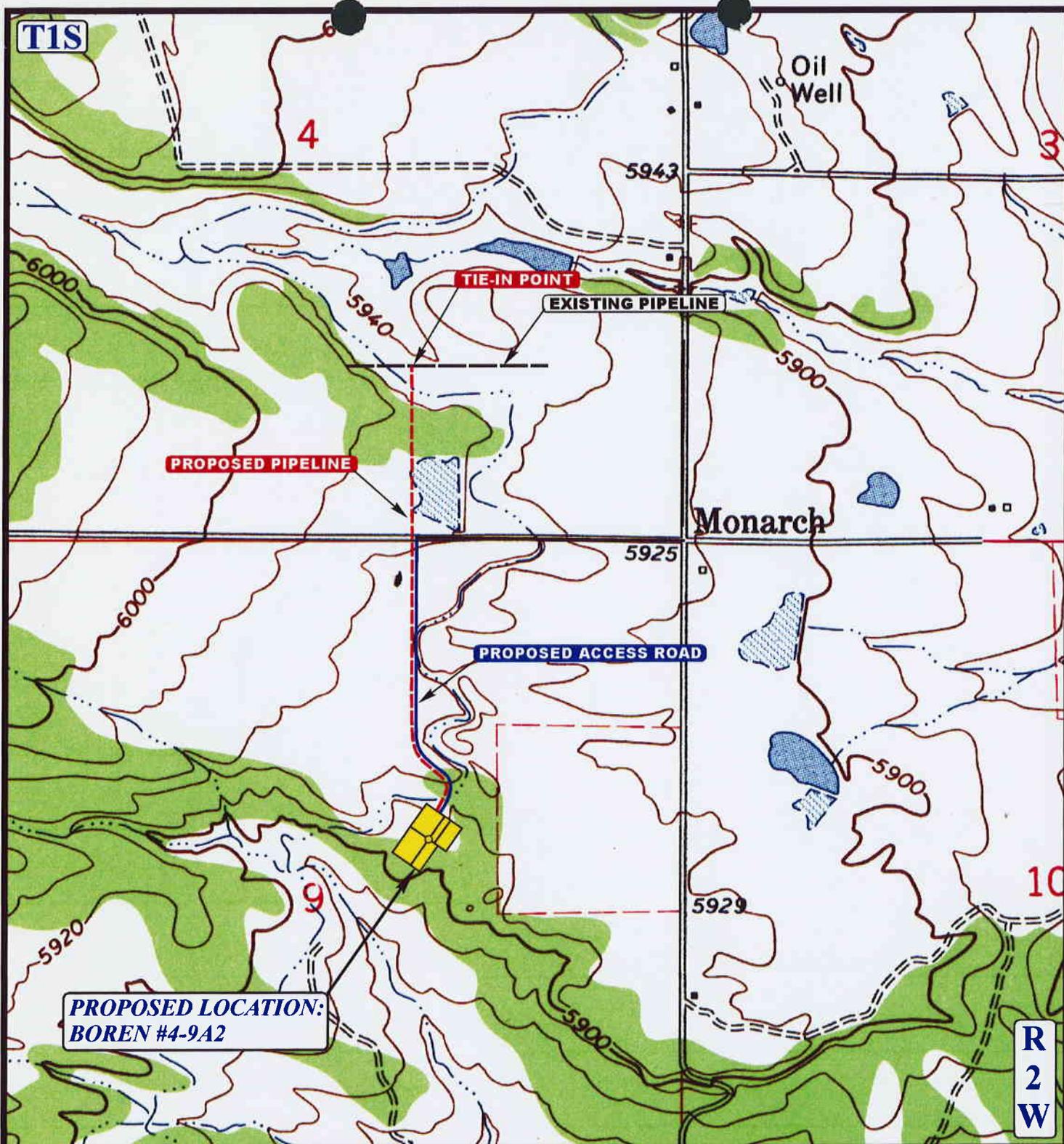


**TOPOGRAPHIC  
MAP**

**12 11 00**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 3,300' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

**DEVON ENERGY & PROD., CO.**

**BOREN #4-9A2**  
**SECTION 9, T1S, R2W, U.S.B.&M.**  
**2155' FNL 1728' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12 11 00**  
**MAP** MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



**PIPELINE RIGHT-OF-WAY DESCRIPTION**

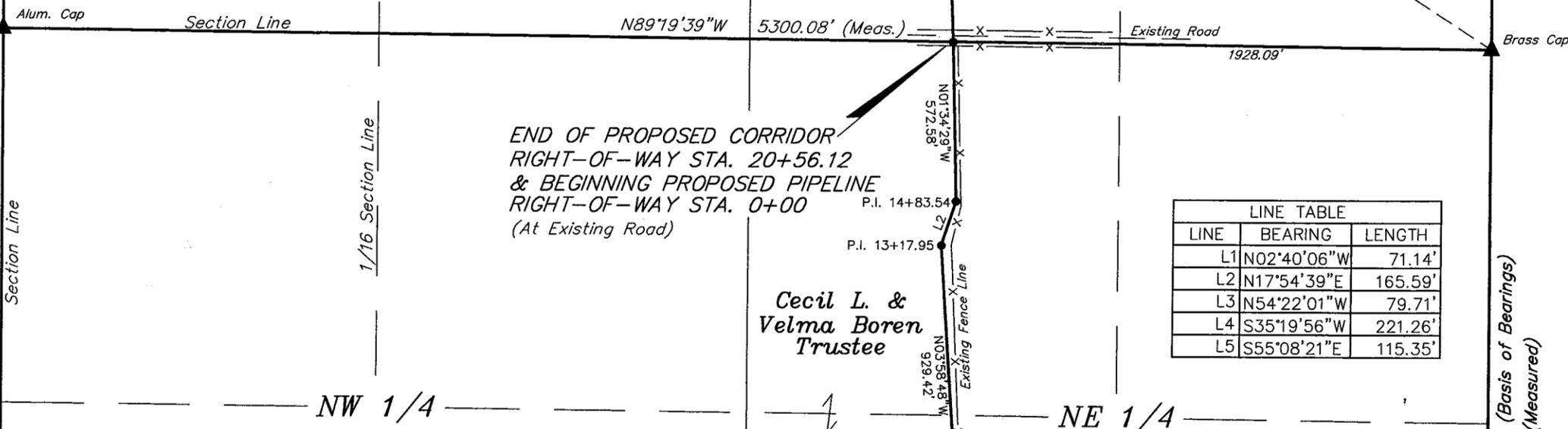
A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 OF SECTION 4, T1S, R2W, U.S.B.&M. WHICH BEARS N89°19'39"W 1928.09' FROM THE SOUTHEAST CORNER OF SAID SECTION 4, THENCE N02°18'42"W 1285.17' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 4 WHICH BEARS N56°34'24"W 2372.17' FROM THE SOUTHEAST CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 9, T1S, R2W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°02'W. CONTAINS 0.974 ACRES MORE OR LESS.

TOTAL CORRIDOR RIGHT-OF-WAY LENGTHS		
OWNER	DISTANCE	ACRES
Cecil L. & Velma Boren Trustee	2,056.12'	2.360

TOTAL PIPELINE RIGHT-OF-WAY LENGTHS		
OWNER	DISTANCE	ACRES
Cecil L. Boren, Velma Boren Trustees	1,285.17'	0.974

Sec. 4

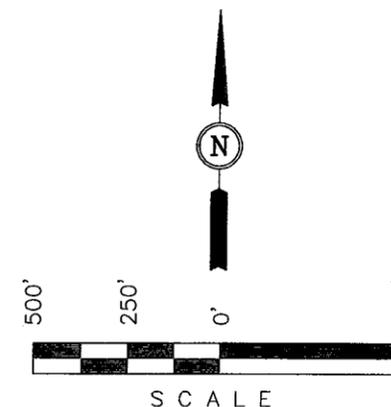


**DEVON ENERGY & PROD., CO.**

**LOCATION DAMAGE AREA & ROAD AND PIPELINE RIGHTS-OF-WAY ON FEE LANDS**

(For BOREN #4-9A2)

LOCATED IN SECTIONS 4 & 9, T1S, R2W, U.S.B.&M. DUCHESNE COUNTY, UTAH



**DAMAGE AREA DESCRIPTION**

BEGINNING AT A POINT IN THE SW 1/4 NE 1/4 OF SECTION 9, T1S, R2W, U.S.B.&M. WHICH BEARS N65°18'07"W 1822.00' FROM THE EAST 1/4 CORNER OF SAID SECTION 9, THENCE S55°08'21"E 254.63'; THENCE S35°18'12"W 251.37'; THENCE N54°22'01"W 79.71'; THENCE S35°19'56"W 221.26'; THENCE N54°32'32"W 289.81'; THENCE N35°15'44"E 468.53'; THENCE S55°08'21"E 115.35' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°02'W. CONTAINS 3.589 ACRES MORE OR LESS.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N02°40'06"W	71.14'
L2	N17°54'39"E	165.59'
L3	N54°22'01"W	79.71'
L4	S35°19'56"W	221.26'
L5	S55°08'21"E	115.35'

**CORRIDOR RIGHT-OF-WAY DESCRIPTION**

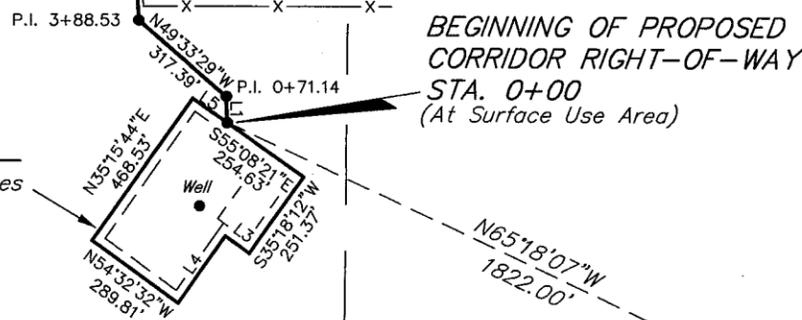
A 50' WIDE RIGHT-OF-WAY 16.5' ON THE RIGHT SIDE & 33.5' ON THE LEFT SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 NE 1/4 OF SECTION 9, T1S, R2W, U.S.B.&M. WHICH BEARS N65°18'07"W 1822.00' FROM THE EAST 1/4 CORNER OF SAID SECTION 9, THENCE N02°40'06"W 71.14'; THENCE N49°33'29"W 317.39'; THENCE N03°58'48"W 929.42'; THENCE N17°54'39"E 165.59'; THENCE N01°34'29"W 572.58' TO A POINT ON THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH BEARS N89°19'39"W 1928.09' FROM THE NORTHEAST CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°02'W. CONTAINS 2.360 ACRES MORE OR LESS.

**DAMAGE AREA BOREN #4-9A2**

Contains 3.589 Acres

Sec. 9



▲ = SECTION CORNERS LOCATED.

CERTIFICATE OF REGISTERED LAND SURVEYOR  
 THIS IS TO CERTIFY THAT THE ABOVE DEED WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 REGISTERED LAND SURVEYOR  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

SCALE 1" = 500'	DATE 12-11-00
PARTY B.B. A.H. C.B.T.	REFERENCES G.L.O.
WEATHER COOL	FILE 4 2 0 4 9

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/12/2000

API NO. ASSIGNED: 43-013-32203

WELL NAME: BOREN 4-9A2  
 OPERATOR: DEVON ENERGY PROD CO LP ( N1275 )  
 CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:

SWNE 09 010S 020W  
 SURFACE: 2155 FNL 1728 FEL  
 BOTTOM: 2155 FNL 1728 FEL  
 DUCHESNE  
 BLUEBELL ( 65 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	01/03/01
Geology		
Surface		

LEASE TYPE: 4-Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: LGRRV

RECEIVED AND/OR REVIEWED:

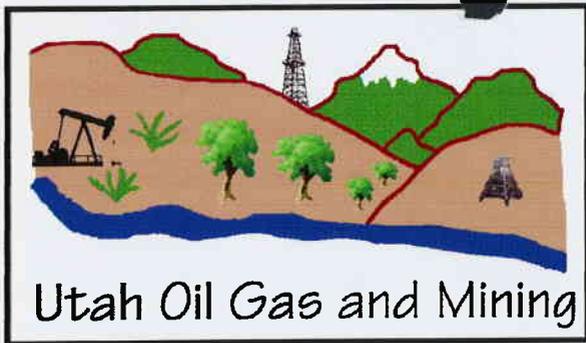
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. 715100753026-70)
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5 (B) or 190-3
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement\* (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 139-42 (2/6/01)  
Eff Date: 4-12-85  
Siting: 660' Fr. Dr. Unit Boundary & 1320' between wells.
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (12-21-00)

STIPULATIONS: ① STATEMENT OF BASIS



OPERATOR: DEVON ENERGY PROD CO (N1275)  
 FIELD: BLUEBELL (065 )  
 SEC. 9, T1S, R2W,  
 COUNTY: DUCHESNE CAUSE: 139-42 (2/640')



Well name:	01-01 Devon 4-9A2	
Operator:	Devon Energy	Project ID:
String type:	Surface	43-013-32203
Location:	Duchesne County, Utah	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.571 psi/ft  
 Calculated BHP: 2,000 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Butress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 3,068 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 114 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: Surface

*4/16%  
WACN/OUT*

Non-directional string.

**Re subsequent strings:**

Next setting depth: 12,500 ft  
 Next mud weight: 11,000 ppg  
 Next setting BHP: 7,143 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 3,500 ft  
 Injection pressure: 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	9.625	36.00	J-55	ST&C	3500	3500	8.796	249.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1514	2020	1.33	2000	3520	1.76	126	394	3.13 J

Prepared R.A.McKee  
 by: Utah Dept. of Natural Resources

Date: January 3,2001  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	01-01 Devon 4-9A2	
Operator:	Devon Energy	Project ID:
String type:	Intermediate	43-013-32203
Location:	Duchesne County, Utah	

**Design parameters:**

**Collapse**

Mud weight: 11.000 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 240 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 6,390 ft - w/15%  
w/100r

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.701 psi/ft  
Calculated BHP 8,766 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.  
Neutral point: 10,619 ft

**Re subsequent strings:**

Next setting depth: 15,800 ft  
Next mud weight: 13.500 ppg  
Next setting BHP: 11,081 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 12,500 ft  
Injection pressure 12,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
4	1500	7	23.00	S-95	Buttress	1500	1500	6.25	69.3
3	8300	7	26.00	S-95	LT&C	9800	9800	6.151	435.1
2	1600	7	29.00	S-95	LT&C	11400	11400	6.059	93.9
1	1100	7	29.00	P-110	LT&C	12500	12500	6.059	64.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
4	857	4369	5.10	1052	7530	7.16	329	632	1.92 B
3	5600	7536	1.35	6873	8600	1.25	294	602	2.05 J
2	6514	9098	1.40	7995	9690	1.21	78	692	8.84 J
1	7143	8530	1.19	8766	11220	1.28	32	797	24.98 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: January 3,2001  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 12500 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	<b>01-01 Devon 4-9A2</b>	
Operator:	<b>Devon Energy</b>	Project ID:
String type:	Production Liner	43-013-32203
Location:	Duchesne County, Utah	

**Design parameters:**

**Collapse**

Mud weight: 13.500 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.701 psi/ft  
 Calculated BHP: 11,081 psi  
  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 15,081 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 286 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 12,300 ft *5% w/o*

Liner top: 12,300 ft  
 Non-directional string. *Assume 200' LINER LAP*

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	5	18.00	P-110	ST-L	15800	15800	4.151	128.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	11081	13470	1.22	11081	13940	1.26	63	384	6.10 J

Prepared by: R.A.McKee  
 Utah Dept. of Natural Resources

Date: January 3, 2001  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

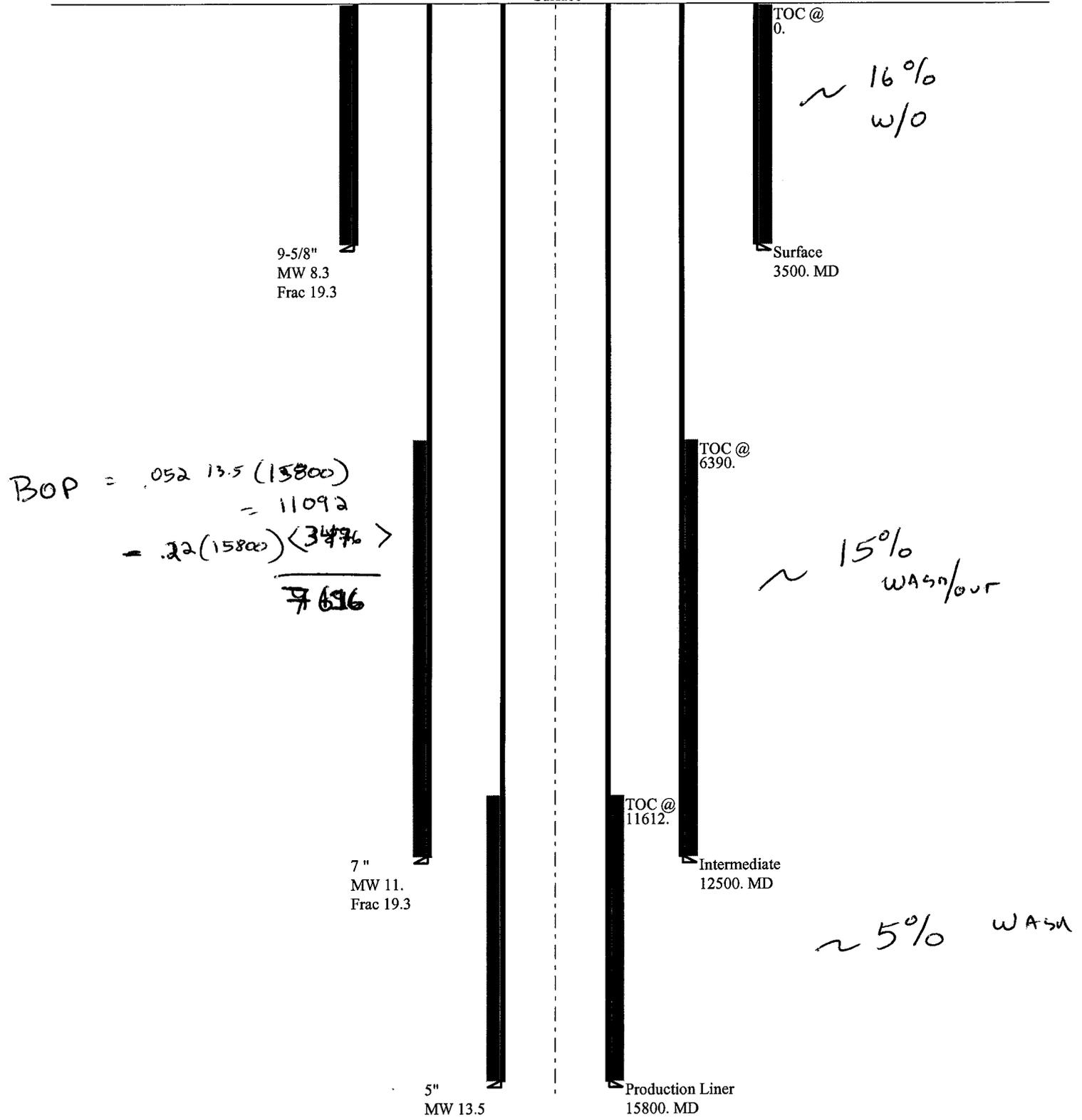
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 15800 ft, a mud weight of 13.5 ppg. The Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# 01-01 Devon 4-9A2

## Casing Schematic

Surface



**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**Operator Name:** Devon Energy and Production Company  
**Name & Number:** BOREN #4-9A2  
**API Number:** 43-013-32203  
**Location:** 1/4,1/4 SW/NE Sec. 9 T. 1S R. 2W

**Geology/Ground Water:**

Devon proposes to set 3,500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,900'. A search of Division of Water Rights records shows 19 water wells within a one mile radius of the center of section 4. These are listed as being used for irrigation, domestic and stock watering. Depth of these wells ranges from 24' to 250'. This would place the water producing zones in the surface alluvium and the Duchesne River Formation. The proposed casing and cement program should isolate and protect any useable ground water at this location.

**Reviewer:** Brad Hill  
**Date:** 12/13/2000

**Surface:**

A presite investigation was done of the surface area by DOGM field personnel to take input and address surface issues to permit said well. Cecil Boren (Landowner of Record) was invited by DOGM and attended and participated in onsite meeting. Surface issues noted by Mr. Boren were: Two cattle guards, one at access road from 8000 North, the other at location entrance after on production with a fence around location. Road base will be brought in to elevate access road because of drainage across field. Three or more culverts were mentioned, two along north/south access road to drain field as roadway will have to be built up. A third culvert measuring seven feet in diameter installed in narrow portion of Cedarview Canal to provide access into location. Kim Anderton with the canal system asked that Devon sleeve a proposed water disposal line running north along access road where it goes under the canal, then pack -off sleeve after line is installed and install risers on both side of ditch to monitor for potential leaks along or into canal waters. There are also concerns that a water disposal line be sound along west side of access road across north/south field as irrigation canal and wet lands associated with same not be affected from potential leaks from same.

**Reviewer:** Dennis L. Ingram  
**Date:** 12/21/00

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: Devon Energy and Production Company  
WELL NAME & NUMBER: Boren #4-9A2  
API NUMBER: 43-013-32203  
LEASE: FEE FIELD/UNIT: Bluebell/LGR-Wasatch  
LOCATION: 1/4, 1/4 SW/NE Sec: 9 TWP: 1S RNG: 2W 2155 FNL 1728 FEL  
LEGAL WELL SITING: 660 FROM UNIT BOUNDARY; 1320 FROM ANOTHER WELL.  
GPS COORD (UTM): 12 575510E; 4473639N  
SURFACE OWNER: Cecil Boren

PARTICIPANTS

John Pulley (Devon); Cecil Boren (Landowner); Clint Turner (Turner and Associates Land); Dennis L. Ingram (Oil, Gas and Mining)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Location is proposed approximately 4.3 miles west of Neola, and 1.75 miles east of Monarch Ridge on southeast sloping bench, just east and south of Cedarview Canal System.

SURFACE USE PLAN

CURRENT SURFACE USE: cattle grazing and wildlife use

PROPOSED SURFACE DISTURBANCE: Approximately 2100 feet of access road in from north off 8000 north, plus location measuring 420'x 220' and Reserve pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS map in file.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment shall remain on location with proposed production pad for tanks planned on northern portion of location and west of access road. Devon plans on burying a water disposal line along west side of access and north under county road to existing pipeline south of Brown well.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill or borrowed material. Road base and gravel shall be hauled in to build up access road through irrigated pasture, material from Burdick

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Attached to Application to Drill and submitted to DOGM

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Typical cedar/sagebrush habitat with surface seeps from irrigation water, some native grasses. Typical to region, deer, elk, mountain lion, coyote, raccoon, fox, birds of prey, other small birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Reddish brown fine grained sand with Some clay present (underlying cobbles observed and documented by landowner).

SURFACE FORMATION & CHARACTERISTICS: Alluvium deposits derived from the Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: Minor erosion present, some sedimentation, seeps were noted north and west of location but frozen Because of winter, if drained properly, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit.

RESERVE PIT

CHARACTERISTICS: In cut on northeast corner of location and downwind of prevailing winds, measuring 100'x 200'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 60 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement.

SURFACE AGREEMENT: Not at time of onsite

CULTURAL RESOURCES/ARCHAEOLOGY: Not done or requested

OTHER OBSERVATIONS/COMMENTS

Cedarview Canal runs along eastern boundary of access road and turns west/southwest forcing a crossing of same to access location. Seeps noted along eastern end of field where the north/south access road is proposed from pivot sprinkler system. Another seep (but frozen) was noted at and south of proposed reserve pit.

ATTACHMENTS:

Photos taken of access and surface in predrill status.

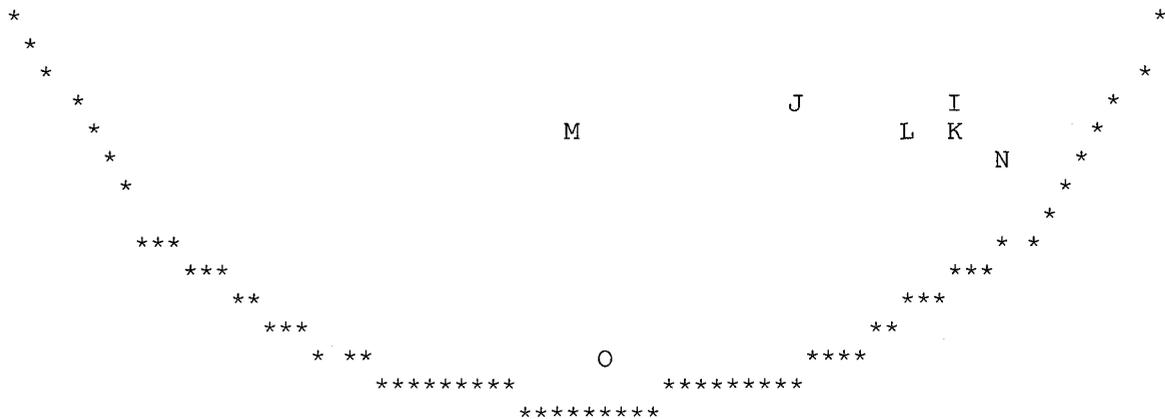
Dennis L. Ingram  
DOGM REPRESENTATIVE

12/21/00 10:30 am  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>10</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score (Level II Sensitivity)</b>		<u>60</u>





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	4310922	.0000 3.73	6 [REDACTED]	S 100 W 1453 NE 4 1S 2W US WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Humphrey, Steve W. Rt. 1 box 1370 PRIORITY DATE: 05/06/199 Roosevelt
1	43 8248	.0150 .00	6 [REDACTED] 1978 Y	S 230 E 100 NW 3 1S 2W US WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Brown, Leslie S. and Jean R. Route 1 Box 67 PRIORITY DATE: 04/03/197 Roosevelt
2	43 3380	.0030 .00	6 [REDACTED]	S 955 E 15 NW 3 1S 2W US WATER USE(S): STOCKWATERING Brown, Leslie S. Route 1 PRIORITY DATE: 02/11/194 Roosevelt
3	43 61	.1000 .00	6	S 1000 E 410 NW 3 1S 2W US WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING PRIORITY DATE: 00/00/193

	Cox, Lindon W. and Dorothy	Route #1	Roosevelt
4	4310382 .0000 4.45 6 WATER USE(S): IRRIGATION DOMESTIC Owen, Daniel H. Welton, Roberta	[REDACTED] Rt 1 Box 1371 Rt 1 Box 1371	N S 1080 W 600 NE 4 1S 2W US PRIORITY DATE: 07/22/199 Roosevelt Roosevelt
5	43 8058 .0150 .00 6 WATER USE(S): STOCKWATERING Brown, Leslie S. and Jean R.	[REDACTED] Rt 1, Box 67	S 1305 E 15 NW 3 1S 2W US PRIORITY DATE: 03/18/197 Roosevelt
6	4311021 .0000 1.48 6 WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Brown, Donna M.	[REDACTED] Rt. 1 Box 1365	N S 1950 W 200 NE 4 1S 2W US PRIORITY DATE: 04/21/200 Roosevelt
7	43 4984 .0220 .00 6 WATER USE(S): MUNICIPAL Monarch Well	[REDACTED] RFD #2	N 600 W 95 E4 4 1S 2W US PRIORITY DATE: 08/10/193 Roosevelt
8	43 3690 .0150 .00 6 WATER USE(S): DOMESTIC Brown, Victor C.	[REDACTED]	N 660 E 150 W4 3 1S 2W US PRIORITY DATE: 03/13/196 Roosevelt
8	43 5035 .0110 .00 48 WATER USE(S): DOMESTIC Yeager, George E.	[REDACTED] Route #2	N 620 E 225 W4 3 1S 2W US PRIORITY DATE: 12/00/192 Roosevelt
9	43 4944 .0450 .00 6 WATER USE(S): STOCKWATERING MUNICIPAL Brown, C. A.	[REDACTED] Capitol Building	N 607 W 890 E4 4 1S 2W US PRIORITY DATE: 00/00/193 Salt Lake City
A	43 7769 .0150 .00 Unnamed Seep WATER USE(S): IRRIGATION STOCKWATERING Brown, Douglas	RFD #1 Box 64	W 400 E4 4 1S 2W US PRIORITY DATE: 08/01/197 Roosevelt
B	a19894 8.8000 .00 Lake Fork River WATER USE(S): IRRIGATION South Boneta Irrigation Company	HC 65-510052	S 420 E 980 W4 4 1S 2W US PRIORITY DATE: 04/07/199 Mountain Home
B	a19898 34.5700 .00 Lake Fork WATER USE(S): IRRIGATION Lake Fork Irrigation Company	HC 65 Box 111	S 420 E 980 W4 4 1S 2W US PRIORITY DATE: 04/07/199 Bluebell
B	a19913 137.0000 .00 Lake Fork River WATER USE(S): IRRIGATION Farnsworth Canal & Reservoir Company	Box 45	S 420 E 980 W4 4 1S 2W US PRIORITY DATE: 04/07/199 Talmage
B	a19914 29.9700 .00 Lake Fork River		S 420 E 980 W4 4 1S 2W US

Code	Account No.	Volume	Source	Priority	Date	Location	Diversion Point	Direction	Flow	Priority Date	Location
			WATER USE(S): IRRIGATION		04/11/199	Lake Fork Western Irrigation Company	P O Box 11				Altamont
B	a20043	378.5700	.00 Uinta River	S	420 E 980					W4 4 1S 2W US	
			WATER USE(S): IRRIGATION		04/10/199	Dry Gulch Irrigation Company	P. O. Box 265				Roosevelt
B	a19911	488.9800	.00 Lake Fork and Yellowstone Rive	S	420 E 980					W4 4 1S 2W US	
			WATER USE(S): IRRIGATION		03/07/199	Dry Gulch Irrigation Co.	P. O. Box 265				Roosevelt
C	43 1519	.0150	.00 6	S	580 W 140					E4 4 1S 2W US	
			WATER USE(S): DOMESTIC		/ /192	Glenn, Heber J.	P.O. Box #60				Gusher
D	43 3312	.0050	.00 2	S	600 W 100					E4 4 1S 2W US	
			WATER USE(S): DOMESTIC STOCKWATERING		02/15/194	Bellon, Arlin K. and Phyllis M.	620 East 100 South				Alpine
E	43 7670	1.0000	.00 Unnamed Spring	N	2000 W 800					SE 4 1S 2W US	
			WATER USE(S): IRRIGATION STOCKWATERING		01/21/197	Brown, Ernest N.	Route 1				Roosevelt
F	43 7534	.0150	.00 6	N	1780 W 765					SE 4 1S 2W US	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING		07/01/197	Brown, Ernest N. and Sandra L.	Route #1, Box 65				Roosevelt
G	43 8303	.0150	.00 6	S	960 E 1565					W4 3 1S 2W US	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING		07/18/197	Griffin, Roger F.	Box 182				Neola
H	43 7821	.0150	.00 6	N	1070 W 600					SE 4 1S 2W US	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING		01/13/197	Boren, Jerry D. and Joyce	Route 1 Box 70				Roosevelt
I	43 8118	.0150	.00 Unnamed Spring	E	420					SW 3 1S 2W US	
			WATER USE(S): IRRIGATION STOCKWATERING		07/12/197	Brown, Ernest N.	Route 1, Box 1376				Roosevelt
			Brown, Earnest N.				P.O. Box 492				Roosevelt
I	43 9466	.0150	.00 Unnamed Spring	N	E 420					SW 3 1S 2W US	
			WATER USE(S): IRRIGATION STOCKWATERING OTHER		10/27/198	Hall, Merlene	241 North 850 West				Vernal
J	43 3364	.0200	.00 6	S	53 W 840					NE 9 1S 2W US	
			WATER USE(S): DOMESTIC		04/22/194	Crow, J. C.	R.F.D.#2				Roosevelt

K	<u>4310354</u>	.0000	1.19	6	<del>100</del>	1992	<u>Y</u>	S	137	E	530	NE	9	1S	2W	US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 07/22/199				
		Navanick, Chester and June										Neola				
L	<u>43 8757</u>	.0150	.00	4	<del>200</del>			S	180	E	130	NW	10	1S	2W	US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/192				
		Blanchard, Michael Lee										East Layton				
M	<u>4311060</u>	.0000	1.48	6	<del>100</del>			S	200	W	200	N4	9	1S	2W	US
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 08/03/200				
		Mike Kendall										Layton				
N	<u>43 2523</u>	.2290	.00	Seep Spring				S	575	E	830	NW	10	1S	2W	US
		WATER USE(S): IRRIGATION STOCKWATERING OTHER										PRIORITY DATE: 05/16/196				
		Blanchard, Lee A.										Farmington				
O	<u>43 7669</u>	2.0000	.00	Unnamed Spring				N	3200	E	2800	SW	9	1S	2W	US
		WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 01/21/197				
		Brown, Victor C.										Roosevelt				
												Box 654				

---

**From:** Dennis Ingram  
**To:** Brad Hill  
**Date:** 12/28/00 2:33PM  
**Subject:** Boren #4-9A2

I wrote a stipulation on this well for a 20 mil pit liner but you can change it if you want to. The well on the hill's reserve pit (on indian) leaked, and this well is in that same cobbles rock crap. Seeps were noted below and at the southern end of proposed reserve pit; canal water above location and so on  
Photos:

1. Well staking
- 2 & 7 Irrigation canal ditch where 7' culvert will be installed.
3. Corner #5 looking across location.
4. Corner B (outside reserve pit stake) looking toward west and across location
5. Corner A (outside pit) looking in to location
6. Corner #3 from just east of access road looking south across location.



**ENERGY PRODUCTION COMPANY, L.P.**

20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 228-4230  
Fax: (405) 552-8113

January 15, 2001

**FedEx OVERNIGHT, NEXT DAY DELIVERY**

State of Utah, Department of Natural Resources  
Division of Oil, Gas and Mining  
Attn: Lisha Cordova  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

**RE: Surface Use Affidavit  
Boren 4-9A2  
Section 9-1S-2W  
Duchesne Co., Utah**

Dear Lisha,

Enclosed is my Surface Use Affidavit in regards to the Referenced well and Devon's pending Application for Permit to Drill (APD) for the Boren 4-9A2 well in Duchesne Co., UT. We would appreciate an expeditious approval of the APD, in that we need to commence immediately building the location and finalize our rig schedule. As it stands now, a rig is possibly available by January 29, 2001 and any assistance would greatly be appreciated.

If you have any questions, please contact me at the phone number above.

Sincerely,

W. P. McAlister

Enclosure

STATE OF UTAH )

COUNTY OF DUCHESNE )

**AFFIDAVIT**

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Boren 4-9A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB &M  
Section 9: NE/4

THAT Devon Energy Production Company, L. P. entered into good faith negotiations with the Cecil L. Boren Trust and the Velma Boren Trust, Cecil L. Boren, Trustee, owners of the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Boren 4-9A2 well, located 2,155' FNL & 1,728' FEL, Section 9, T1S-R2W, Duchesne County, Utah. Said good faith negotiations included an offer which was fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Cecil L. Boren, as Trustee for the Cecil L. Boren Trust and the Velma Boren Trust have agreed to and have settled damages for the Devon Energy Company, L. P., Boren 4-9A2 well in Duchesne County, Utah.

FURTHER affiant sayeth not.



W. P. McAlister

Subscribed and sworn to, before me, this 15<sup>th</sup> day of January 2001.

My commission expires:

09-23-02



Notary Public for the State of Oklahoma  
Residing at Oklahoma County, Oklahoma



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 16, 2001

Devon Energy Production Company, L.P.  
PO Box 290  
Neola, UT 84078

Re: Boren 4-9A2 Well, 2155' FNL, 1728' FEL, SW NE, Sec. 9, T. 1 South, R. 2 West,  
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32203.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

er

Enclosures

cc: Duchesne County Assessor

**Operator:** Devon Energy Production Company, L.P.  
**Well Name & Number** Boren 4-9A2  
**API Number:** 43-013-32203  
**Lease:** FEE

**Location:** SW NE      **Sec.** 9      **T.** 1 South      **R.** 2 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

TRANSACTION REPORT

P.01

JAN-19-2001 FRI 04:50 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JAN-19 04:48 PM	14055528113	1'54"	6	SEND	OK	915	
TOTAL :					1M 54S	PAGES:	6



**State of Utah**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
 Governor  
 Kathleen Clarke  
 Executive Director  
 Lowell P. Braxton  
 Division Director

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 801-538-5340  
 801-359-3940 (Fax)  
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING  
 FACSIMILE COVER SHEET

DATE: 1/19/01  
 FAX #: (405) 552-8113  
 ATTN: Perry McAllister  
 COMPANY: Devon Energy  
 DEPARTMENT: \_\_\_\_\_  
 NUMBER OF PAGES: (INCLUDING THIS ONE) 6  
 FROM: Earlene Russell (801) 538-5277

message: original in mail today

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>BOREN 4-9A2</b>	
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY L.P.</b>		9. API NUMBER: <b>4301332203</b>	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		PHONE NUMBER: <b>(435) 353-4121</b>	10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Wasatch</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2155' FNL 1728' FEL</b>			COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 T1S R2W</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/1/2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following are change of plans as submitted on the APD:

Location and Type of Water Supply: Fresh water for drilling and rig use will be from a pond in section 10, T1S, R2W. See the attached approved Application For Temporary Change of Water. Devon Energy Production Company's Ballard fresh water facility will be still be used as an alternate source. The water from the Ballard Facility is purchased from the Town of Ballard.

NAME (PLEASE PRINT) <u>John Pulley</u>	TITLE <u>Sr. Operations Engineer</u>
SIGNATURE	DATE <u>2/19/2001</u>

(This space for State use only)

RECEIVED

FEB 21 2001

DIVISION OF  
OIL, GAS AND MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF WATER RIGHTS

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Robert L. Morgan  
State Engineer

Eastern Area  
State/County Building  
152 East 100 North  
Vernal, Utah 84078-2110  
435-781-5327

December 19, 2000

Jean Hamblin  
Attn: Daniel Lamb  
Rt. 1 Box 1383  
Roosevelt, UT 84066

RE: Temporary Change t24257  
Water Right No. 43-10227

Dear Mr. Lamb:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change is being made to use 8.0 acre feet for drilling and completion of oil/gas wells in the Neola area.

This temporary change application will permanently lapse on December 31, 2001.

Sincerely,

Robert W. Leake, P.E.  
Regional Engineer  
For Robert L. Morgan, P.E.  
State Engineer

RWL:bmw

RECEIVED  
DEC 21 2000

DEC 21 2000

DIVISION OF  
OIL, GAS AND MINING

# APPLICATION FOR TEMPORARY CHANGE OF WATER

**RECEIVED**

DEC 19 2000

**WATER RIGHTS  
VERNAL**

**STATE OF UTAH**

Rec. by Bru  
 Fee Paid \$ 15.00 ck # 289  
 Receipt # \_\_\_\_\_  
 Microfilmed \_\_\_\_\_  
 Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t24257

WATER RIGHT NUMBER: 43 - 10227

\*\*\*\*\*  
 This Change Application proposes to change the PLACE OF USE and NATURE OF USE.  
 \*\*\*\*\*

1. OWNERSHIP INFORMATION.

A. NAME: Jean Hamblin  
 ADDRESS: Route 1 Box 1382, Roosevelt, UT 84066

B. PRIORITY OF CHANGE: December 15, 2000

FILING DATE: December 15, 2000

C. EVIDENCED BY:  
 43-10227

-----\*  
 \* DESCRIPTION OF CURRENT WATER RIGHT: \*  
 -----\*

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 16.48 acre-feet

B. SOURCE: Unnamed Draw/Unnamed Reservoir

COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:

(1) S 882 feet W 1512 feet from NE corner, Section 10, T 1S, R 2W, USBM

3. STORAGE. Water is diverted for storage into:

(1) Unnamed Reservoir, from Jan 1 to Dec 31.

CAPACITY: 17.100 ac-ft. INUNDATING: 2.77 acs. DAM HEIGHT: 20 ft.

Area inundated includes all or part of the following legal subdivisions:

BASE TOWN RANG SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
US 1S 2W 10				***	X				***				***			

4. WATER USE INFORMATION.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 50.

5. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼							
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE				
US	1S	2W	10					***	X					***				***				

6. EXPLANATORY.

The total acre-foot amount includes reservoir filling and evaporation.

-----\*

\* THE FOLLOWING CHANGES ARE PROPOSED: \*

-----\*

7. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 8.0 acre-feet REMAINING WATER: Same as HERETOFORE
- B. SOURCE: Unnamed reservoir COUNTY: Duchesne
- C. POINT(S) OF DIVERSION -- SURFACE: Same as HERETOFORE.
- D. COMMON DESCRIPTION: 4.5 miles southwest of Neola

8. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 01/01/2000 to 12/31/2001 Drilling and completion of oil/gas wells in Neola area.

-----\*

9. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
US	1S	2W	Entire TOWNSHIP															

10. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

*Geon H. Harshbarger*  
 \_\_\_\_\_  
 Signature of Applicant(s)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec. T., R., N: SW/NE SEC 9, T1S, R2W

County : DUCHESNE

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completion 22-Mar-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

3-15-01 SPUD WELL

DRILL 12.250" HOLE FROM SURFACE TO 3512'

3-19-01 RUN 79 JTS. 9 5/8" OD, 36#, LT&C, K-55 CASING

CEMENT TO SURFACE W/ 1080 SXS. HALLIBURTON LOW DENSITY CEMENT

TOP FILL DOWN 160' OF 1" W/ 200 SKS. HALLIBURTON CLASS "G" CEMENT

WOC

3-20-01 CUT OFF CASING AND WELD ON CASING HEAD, TEST HEAD TO 1000 PSI. AND BOP TO 5000 PSI

3-20-01 TO 3-22-01 DRILL 8.750 HOLE FROM 3512' TO 5225'.

**RECEIVED**

MAR 26 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature CRAIG GOODRICH *Craig Goodrich* Title PRODUCTION FOREMAN Date 22-Mar-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: DEVON ENERGY PRODUCTION Co. L.P. Operator Account Number: N 1275  
 Address: PO BOX #290  
city NEOLA  
state UT zip 84053 Phone Number: (435) 353-5782

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332203	BOREN #4-9A2		swne	9	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13079	3/15/2001			3/15/2001	
Comments: 3-28-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CRAIG GOODRICH

Name (Please Print)

*Craig Goodrich*

Signature

PRODUCTION FOREMAN

3/22/2001

Title

Date

MAR 28 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec. T., R., M: SW/NE SEC 9, T1S, R2W

County : DUCHESNE

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio 29-Mar-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

3-22-01 TO 3-29-01 CONTINUE TO DRILL 8.750" OD HOLE FROM 5225' TO 7814'.

**RECEIVED**

APR 02 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

CRAIG GOODRICH

*Craig Goodrich*

Title

PRODUCTION FOREMAN

Date

29-Mar-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number <b>FEE LEASE</b>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <b>BOREN #4-9A2</b>
10. API Well Number <b>4301332203</b>
11. Field and Pool, or Wildcat <b>BLUEBELL/WASATCH</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3. Address of Operator  
**P.O. Box 290    Neola, UT    84053**

4. Telephone  
**435-353-5782**

5. Location of Well  
 Footage : **2155' FNL, 1728' FEL**    County : **DUCHESNE**  
 QQ, Sec. T., R., M. : **SW/NE SEC 9, T1S, R2W**    State : **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>DRILL</u>	

Date of Work Completion **5-Apr-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)  
**3-29-01 TO 4-5-01 CONTINUE TO DRILL 8.75" OD HOLE FROM 7814' TO 9196'**

**RECEIVED**

APR 05 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name & Signature GEORGE GURR Title PRODUCTION FOREMAN Date ## 5-Apr-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec. T., R., M.: SW/NE SEC 9, T1S, R2W

County : DUCHESNE

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio 12-Apr-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

4-05-01 TO 4-12-01 CONTINUE TO DRILL 8.750" OF HOLE FROM 9196' TO 10,118'.

**RECEIVED**

APR 13 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature CRAIG GOODRICH *Craig Goodrich* Title PRODUCTION FOREMAN Date 12-Apr-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BOREN #4-9A2

10. API Well Number

4301332203

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec, T., R., M: SW/NE SEC 9, T1S, R2W

County : DUCHESNE

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completion 19-Apr-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

4-12-01 TO 4-19-01 CONTINUE TO DRILL 8.750" OD HOLE FROM 10,118' TO 11,022'.

RECEIVED

APR 23 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature CRAIG GOODRICH *Craig Goodrich* Title PRODUCTION FOREMAN, Date 19-Apr-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number  
**FEE LEASE**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3. Address of Operator  
**P.O. Box 290    Neola, UT    84053**

4. Telephone  
**435-353-5782**

5. Location of Well  
 Footage : **2155' FNL, 1728' FEL**    County : **DUCHESNE**  
 QQ, Sec. T., R., M: **SW/NE SEC 9, T1S, R2W**    State : **Utah**

9. Well Name and Number  
**BOREN #4-9A2**

10. API Well Number  
**4301332203**

11. Field and Pool, or Wildcat  
**BLUEBELL/WASATCH**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio **26-Apr-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)  
**4-19-01 TO 4-26-01, CONTINUE TO DRILL 8.750" OD HOLE FROM 11,022' TO 11,874'.**

RECEIVED  
 APR 27 2001  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name & Signature **CRAIG GOODRICH** *Craig Goodrich* Title **PRODUCTION FOREM**, Date **26-Apr-01**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

BOREN #4-9A2

10. API Well Number

4301332203

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec, T., R., N: SW/NE SEC 9, T1S, R2W

County : DUCHESNE  
State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio **3-May-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

4-26-01 TO 5-03-01, CONTINUE TO DRILL 8.750" OD HOLE FROM 11,874' TO 12,755'.

14. I hereby certify that the foregoing is true and correct

Name & Signature CRAIG GOODRICH *Craig Goodrich* Title PRODUCTION FOREMAN Date 3-May-01

(State Use Only)

RECEIVED

MAY 07 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number  
**FEE LEASE**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3. Address of Operator  
**P.O. Box 290    Neola, UT    84053**

4. Telephone  
**435-353-5782**

9. Well Name and Number  
**BOREN #4-9A2**

10. API Well Number  
**4301332203**

11. Field and Pool, or Wildcat  
**BLUEBELL/WASATCH**

5. Location of Well  
 Footage : **2155' FNL, 1728' FEL**    County : **DUCHESNE**  
 QQ, Sec. T., R., N. : **SW/NE SEC 9, T1S, R2W**    State : **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completion **10-May-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

5-03-01 to 5-07-01, RUN AND SET 66 JTS. 7", 29#, P-110 LT&C CASING, DV TOOL, 197 JTS. 7" 26#, P-110, LT&C CASING & 2 JTS. 7" 29#, LT&C CASING, CEMENT FIRST STAGE W/ 375 SX. 15.6# GLASS "G" CEMENT, SECOND STAGE 1175 SKS, 12.4# CEMENT FOLLOWED BY 500 SKS. 15.6#, CLASS "G" CEMENT  
 5-07-01 TO 5-10-01, TEST BOPS AND CHOKE MANIFOLDS TO 5000 PSI, TEST CASING TO 1500 PSI, DRILL 6.125" OD HOLE FROM 12,755' TO 12,818'

RECEIVED

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature CRAIG GOODRICH *Craig Goodrich* Title PRODUCTION FOREMAN Date 10-May-01

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number  
**FEE LEASE**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3. Address of Operator  
**P.O. Box 290    Neola, UT    84053**

4. Telephone  
**435-353-5782**

5. Location of Well  
 Footage : **2155' FNL, 1728' FEL**    County : **DUCHESNE**  
 QQ, Sec, T., R., N : **SW/NE SEC 9, T1S, R2W**    State : **Utah**

9. Well Name and Number  
**BOREN #4-9A2**

10. API Well Number  
**4301332203**

11. Field and Pool, or Wildcat  
**BLUEBELL/WASATCH**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>DRILL</b> |   |

Date of Work Completion **17-May-01**

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)  
**5-10-01 TO 5-17-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 12,818' TO 13,255'.**

**RECEIVED**

**MAY 21 2001**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct  
 Name & Signature **CRAIG GOODRICH** *Craig Goodrich* Title **PRODUCTION FOREMAN** Date **17-May-01**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec, T., R., M.: SW/NE SEC 9, T1S, R2W

County : DUCHESNE  
State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio 24-May-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

5-17-01 TO 5-24-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 13,255' TO 13,813'.

**RECEIVED**

MAY 25 2001

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

14. I hereby certify that the foregoing is true and correct

Name & Signature

CRAIG GOODRICH

*Craig Goodrich*

Title

PRODUCTION FOREMAN

Date

24-May-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL

County : DUCHESNE

QQ, Sec, T., R., N: SW/NE SEC 9, T1S, R2W

State : Utah

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio 31-May-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

5-24-01 TO 5-31-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 13,813' TO 14,503'

RECEIVED

MAY 14 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature CRAIG GOODRICH *Craig Goodrich* Title PRODUCTION FOREMAN Date 31-May-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec. T., R., M: SW/NE SEC 9, T1S, R2W

County : DUCHESNE

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio 6/7/2001

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

5-31-01 TO 6-7-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 14,503' TO 15,120'

14. I hereby certify that the foregoing is true and correct

Name & Signature

CRAIG GOODRICH

*Craig Goodrich* Title

PRODUCTION FOREMAN, Date

31-May-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease description and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals.

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL

County : DUCHESNE

QQ, Sec, T., R., N: SW/NE SEC 9, T1S, R2W

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other DRILL  |   |

Date of Work Completion 6/14/2001

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6-7-01 TO 6-14-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 15,120' TO 15,739', TD WELL, TRIP OUT FOR LOGS.

**RECEIVED**

JUN 18 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

CRAIG GOODRICH

*Craig Goodrich*

Title

PRODUCTION FOREMAN

Date

15-Jun-01

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

FEE LEASE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well     Gas well     Other (specify)

9. Well Name and Number

BOREN #4-9A2

2. Name of Operator

Devon Energy Production Company, L.P.

10. API Well Number

4301332203

3. Address of Operator

P.O. Box 290    Neola, UT    84053

4. Telephone

435-353-5782

11. Field and Pool, or Wildcat

BLUEBELL/WASATCH

5. Location of Well

Footage : 2155' FNL, 1728' FEL  
QQ, Sec, T., R., N: SW/NE SEC 9, T1S, R2W

County : DUCHESNE  
State : Utah

**2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion                |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other _____             |  |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonme *                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>DRILL</u> |   |

Date of Work Completio 6/21//2001

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

6-14-01 TO 6-15-01, LOG WELL AND CONDITION HOLE TO RUN CASING.  
6-15-01 TO 6-17-01, PU AND RIH W/ 84 JTS. 5", 21.4#, P-110 SLX CASING.  
RU HALLIBURTON, PUMP 5 BBLs WATER, 20 BBLs. 14.7#, SPACER, 5 BBLs. WATER, 210 SX., PREM 300 W/  
4% CFR3, 6% HALAD 344, 4% SUPER CBL, 35% SSA1, 1.16 YIELD, 15.6#, PUMP 81 BBLs. PICK UP CASING PLUG,  
PUMP 58 BBLs., BUMP PLUG, CHECK FLOATS (OK) FLOW BACK 1 1/2 BBLs., PULL 6 STDS AND CIRCULATE  
BOTTOMS UP,  
6-18-01 TO 2-21-01, CLEAN OUT TO TOL, LD DRILL PIPE & COLLARS, ND BOP STACK, NU WELLHEAD AND  
TEST SAME, RIG DOWN UNIT RIG #234.

RECEIVED

JUN 27 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

CRAIG GOODRICH

*Craig Goodrich*

PRODUCTION FOREMAN, Date

25-Jun-01

(State Use Only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>BOREN 4-9A2</b>	
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION CO. L.P.</b>		9. API NUMBER: <b>4301332203</b>	
3. ADDRESS OF OPERATOR: <b>PO BOX 290 CITY NEOLA STATE UT ZIP 84053</b>		PHONE NUMBER: <b>(435) 353-4121</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2155' FNL 1728' FEL</b>  AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>SAME</b>  AT TOTAL DEPTH: <b>SAME</b>		10 FIELD AND POOL, OR WILDCAT <b>BLUEBELL/WASATCH</b>	
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 1S 2W 6</b>	
		12. COUNTY <b>DUCHESNE</b>	13. STATE <b>UTAH</b>

14. DATE SPUNDED: <b>3/15/2001</b>	15. DATE T.D. REACHED: <b>6/14/2001</b>	16. DATE COMPLETED: <b>7/20/2001</b>	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): <b>KB 5920</b>
18. TOTAL DEPTH: MD <b>15,770</b> TVD <b>15,770</b>	19. PLUG BACK T.D.: MD <b>15,680</b> TVD <b>5,680</b>	20. IF MULTIPLE COMPLETIONS, HOW MANY? * <b>1</b>		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>ATTACHMENT</b>			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.250	9 5/8 K55	36	0	3,512	3,512	LOW 1000	352	SURFACE	NONE
					160	G 200	42		
8.750	7 P11	29	0	40					
8.750	7 P11	26	40	8,773		G 37	82	3500	NONE
8.750	7 P11	29	8,773	12,794	8,773	G 11	489		
6.125	5 P11	21.4	12,195	15,770		300 21	46	12195	NONE

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	14.149	14.151	5"					

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	14,282	15,650	14,282	15,650	14,282 15,650	5"	458	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
14282 - 15650	19,152 GALS. 15% HCL ACID

**AUG 21 2001**  
**DIVISION OF OIL, GAS AND MINING**

29. ENCLOSED ATTACHMENTS: <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: <b>FLOWING</b>
--	--	--	---	------------------------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 7/20/2001		TEST DATE: 7/20/2001		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 179	GAS - MCF: 122	WATER - BBL: 95	PROD. METHOD: FLOWING
CHOKE SIZE: 15/64	TBG. PRESS. 500	CSG. PRESS. 0	API GRAVITY 40.00	BTU - GAS 1,390	GAS/OIL RATIO 681	24 HR PRODUCTION RATES: →	OIL - BBL: 179	GAS - MCF: 122	WATER - BBL: 95	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UINTA	3,724
				GREEN RIVER	6,750
				GREEN RIVER TRONA	7,947
				MAHOGANY BENCH	8,660
				TGR3	10,017
				CP70	10,758
				WASATCH	11,213
				REDBEDS	11,401
				WASATCH 200	13,521
				FLAGSTAFF	14,440

RECEIVED

35. ADDITIONAL REMARKS (Include plugging procedure)

AUG 21 2001

DIVISION OF OIL, GAS AND MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CRAIG GOODRICH TITLE PRODUCTION FOREMAN  
 SIGNATURE *Craig Goodrich* DATE 8/19/2001

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940

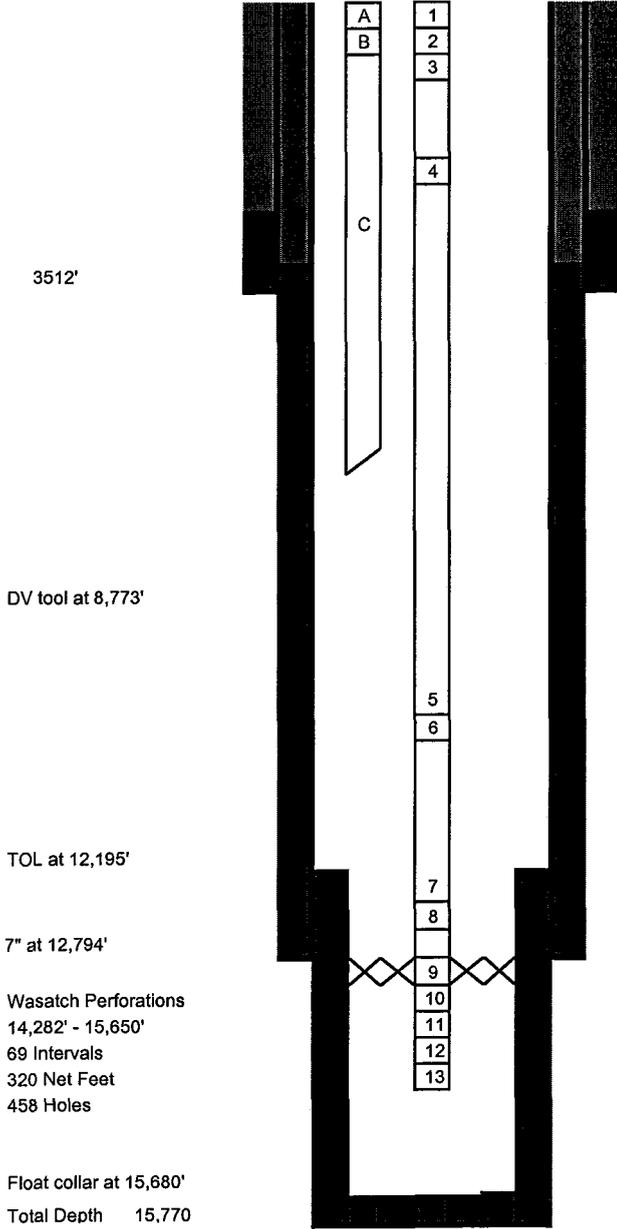
LOG TYPE	CONTRACTOR	DATE
✓ COMPENSATED NEUTRON LOG DENSITY LOG	SCHLUMBERGER	6/14/2001
✓ CEMENT VOLUME & CALIPER LOG	SCHLUMBERGER	6/14/2001
✓ ARRAY INDUCTION NATURAL GAMMA RAY	SCHLUMBERGER	6/14/2001
✓ DIPOLE SONIC IMAGER NATURAL GAMMA RAY	SCHLUMBERGER	6/14/2001
✓ NATURAL SPECTROSCOPY GAMMA RAY	SCHLUMBERGER	6/14/2001
DIPOLE SONIC IMAGER LOG QUALITY	SCHLUMBERGER	6/14/2001
✓ NATURAL GAMMA RAY SPECTROSCOPY	SCHLUMBERGER	5/3/2001
✓ ARRAY INDUCTION WITH	SCHLUMBERGER	5/3/2001
✓ LINER CORRELATION NATURAL GAMMA RAY		
✓ DIPOLE SONIC IMAGER NATURAL GAMMA RAY	SCHLUMBERGER	5/3/2001
✓ CEMENT BOND LOG GAMMA RAY	SCHLUMBERGER	7/9/2001
✓ COLLAR LOCATOR		

*Received Log 8-22-01*

# DEVON ENERGY PRODUCTION COMPANY, L.P. WELLBORE SCHEMATIC

**Location:** BOREN 4-9A2

**SW/SE SECTION 9, T1S, R2W, DUCHESNE COUNTY, UTAH**



**Casing Detail:**

Surface: 9 5/8" 36# K-55 set at 3512'  
 Intermediate: 7" 29# HCP-110 surface to 40'  
 7" 26# HCP-110 40' to 8773'  
 7" 29# HCP-110 8773 - 12794'  
 5" 21.4# P-110 from 12195 - 15770'

**Cement Detail:**

Surface : 1080 sks Low Density, 1" with 200 sks "G"  
 Intermediate: First Stage: 375 sks "G"  
 Second Stage: 1175 sks 12.4#, 500 sks 15.6# "G"  
 Estimated cement top at 3500'

Liner: 210 sks Premium 300 15.6#/gal  
 Drilled out soft cement above the liner top.

Liner Hanger: Baker CMC hanger with ZXP packer

Casing:	ID	Drift
7" 26#	6.276	6.151
7" 29#	6.184	6.059
5" 21.4#	4.126	4.001

**Tubing Detail**

KB	30.00	
A	0.81	Hanger 2 3/8" 8rd top and bottom
B	0.4	x - over, 2 3/8" 8rd x 2 1/16" DSS HT
C	5047.18	164 jts. 2 1/16", 3.25#, N-80, DSS HT
TOTAL	5078.39	
KB	30.00	
1	0.81	Hanger 2 7/8" 8RD top and bottom
2	31.64	1 jt. 2 7/8", 6.5#, P-110, 8rd
3	10.08	10' X 2 7/8", 6.5#, P-110 8rd PJ
4	1737.43	55 jts. 2 7/8", 6.5#, P-110 8rd tbg.
5	10135.36	323 jts. 2 7/8", 6.5#, L-80 8rd tbg.
6	0.95	2 7/8" 8rd, box X 2 7/8", Hydrill pin
7	2232.33	72 jts. 2 7/8", L-80, Hydrill 533 tbg.
8	0.82	2 7/8" Hyd. 533 box X 2 3/8 8rd pin
9	1.33	Baker on/off tool w/ 1.875" profile
10	5.37	Baker Wireline Set Tbg. Ret. Pkr.
11	10.09	10' X 2 3/8" 8rd, N-80, 8rd pup jt.
12	0.90	2 3/8", 8rd, box X pin disc assy.
13	0.60	2 3/8", 8rd collar X 2 3/8" 10rd pin
14	0.28	2 3/8", 10rd wax buster
TOTAL	14197.99	

Not to Scale

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		8. WELL NAME and NUMBER: <b>BOREN 4-9A2</b>
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		9. API NUMBER: <b>4301332203</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2155' FNL 1728' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH-LGR</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 1S 2W 6</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/2/2001 2</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON ENERGY PRODUCTION COMPANY, L.P. PROPOSES THE FOLLOWING:

SET A RETRIEVABLE BRIDGE PLUG AT 14250' ABOVE THE EXISTING PERFORATIONS  
FILL AND TEST CASING TO 2000 PSI  
PERFORATE ADDITIONAL WASATCH 13290-14194', 29 INTERVALS, 197', 208 HOLES WITH 3 1/8" 11 GRAM CHARGES  
RUN AND SET A PACKER AT 13150'  
ACIDIZE THE PERFORATIONS 13290-14194' WITH 19700 GALLONS 15% HCL WITH ADDITIVES AND 225 BALLS FOR  
DIVERSION.  
SWAB OR FLOW TEST.  
PULL PACKER AND RBP  
RETURN TO PRODUCTION FROM GROSS PERFORATIONS 13290 TO 15646'.

**COPY SENT TO OPERATOR**  
Date: 12-20-01  
Initials: CTD

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>12/17/2001</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 12/19/01 (See Instructions on Reverse Side)  
BY: [Signature]

(5/2000)

RECEIVED

DEC 19 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		8. WELL NAME and NUMBER: <b>BOREN 4-9A2</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		9. API NUMBER: <b>4301332203</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2155' FNL 1728' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH-LGR</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 1S 2W 6</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>1/18/2002</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET A RETRIEVABLE BRIDGE PLUG AT 14250' ABOVE THE EXISTING PERFORATIONS FILLED AND TEST CASING TO 2000 PSI PERFORATED ADDITIONAL WASATCH 13290-14194', 34 INTERVALS, 232', 243 HOLES WITH 3 1/8" 11 GRAM CHARGES RUN AND SET A PACKER AT 13150' ACIDIZE THE PERFORATIONS 13290-14194' WITH 23200 GALLONS 15% HCL WITH ADDITIVES AND 270 BALLS FOR DIVERSION. FLOWING TO TANK BATTERY FROM PERFORATIONS 13290-14194' THE PACKER AND RBP WILL BE PULLED WHEN THE WELL QUITS FLOWING AND IS PUT ON ROD PUMP

NAME (PLEASE PRINT) <b>JOHN PULLEY</b>	TITLE <b>SR. OPERATIONS ENGINEER</b>
SIGNATURE	DATE <b>1/25/2002</b>

(This space for State use only)

**RECEIVED**

JAN 28 2002

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2155' FNL 1728' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 9 1S 2W 6			8. WELL NAME and NUMBER: BOREN 4-9A2
			9. API NUMBER: 4301332203
			10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/15/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

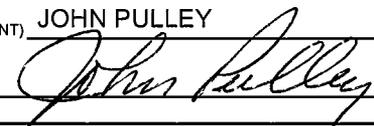
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON ENERGY PRODUCTION COMPANY, L.P. PROPOSES THE FOLLOWING:

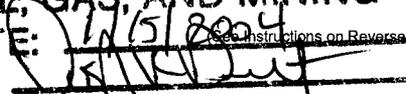
TIH WITH A RBP AND PACKER, SET THE PLUG AT AT 13850', TEST PLUG, PULL UP AND SET PACKER AT 13150', ACIDIZE THE EXISTING PERFORATIONS 13290- 13816' WITH 7000 GALS 15% HCL WITH ADDITIVES AND 150 BALLS FOR DIVERSION. SWAB BACK UNTIL PH IS FIVE OR GREATER. PULL PLUG AND PACKER.

TIH, SET PLUG WITH BALL CATCHER AT 13,200', FILL AND TEST TO 1000 PSI, TOH. PERFORATE WASATCH 12236-13092', 34 INTERVALS, 167', 262 HOLES, WITH 3 1/8" GUNS. TIH WITH PACKER, SET PACKER AT 12,100'. ACIDIZE WITH 16,700 GALS 15% HCL WITH ADDITIVES AND 170 BALLS. SWAB BACK UNTIL PH IS FIVE OR GREATER. PULL PLUG AND PACKER.

TIH, SET A PLUG AT 12,200', FILL AND TEST CASING TO 1000 PSI. PERFORATE THE WASATCH INTERVAL 11214-12166', 47 INTERVALS, 190', 331 HOLES. TIH WITH PACKER, SET PACKER AT 12,100'. ACIDIZE WITH 19,000 GALS 15% HCL ACID WITH ADDITIVES AND 350 BALLS FOR DIVERSION. SWAB TEST. PULL PLUG AND PACKER. RETURN TO PRODUCTION FROM PERFS 11214-14194'.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE 	DATE <u>1/14/2004</u>

(This space for State use only)  
COPY SENT TO OPERATOR  
Date: 1-16-04  
Initials: CHD  
(5/2000)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 1/15/2004  
BY: 

**RECEIVED**  
**JAN 15 2004**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
DEC 15 2004

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FREE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2155' FNL 1728' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 9 1S 2W 6		8. WELL NAME and NUMBER: BOREN 4-9A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301332203
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/7/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

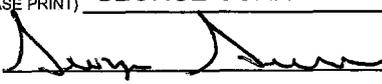
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET 5" RBP @ 13,850' & 7" BAKER MODEL D RETRIEVABLE PKR @ 12,128'. RU HALLIBURTON ACIDIZE PERFORATIONS 13,190 - 13,816' WITH 7000 GALS 15% HCL W/ ADDITIVES AND 150 1.3 SG BALLS FOR DIVERSION. SWAB TEST UNTIL PH WAS 7. RELEASE & POOH W/ PKR & RBP.

SET TV 10 BAKER 5" CIBP @ 13,200', SET 2 SKS CEMENT ON TOP. TEST PLUG TO 1000 PSI. RU OWP AND PERFORATE WASATCH INTERVALS 13,088 - 12,236', 34 INTERVALS, 167', 262 HOLES. RD OWP. SET 7" MODEL "EA" RETRIEVAMATIC PKR @ 12,096'. TEST CSG & SWAB TEST. RU HALLIBURTON, ACIDIZE PERFS FROM 12,236' - 13,088' WITH 16,700 GALS 15 % HCL AND 275 1.3 SG PERPAC BALLS. SWAB TEST. RELEASE & POOH W/ PKR.

SET BAKER 7" MODEL C CUP RBP @ 12,183' & TEST CSG. RU OWP, PERFORATE WASATCH INTERVAL 11,214' - 12,166', 47 INTERVALS, 190', 331 HOLES. RD OWP. SET 7" BAKER RETRIEVAMATIC PKR @ 11,091'. SWAB TEST. RU HALLIBURTON, ACIDIZE 11,214' - 12,166' W/ 19,000 GALS 15% HCL & 330 1.1 SG BALLS FOR DIVERSION. RD HALLIBURTON. SWAB TEST UNTIL PH WAS 7. RELEASE & POOH W/ PKR & RBP.

DRILL OUT CEMENT & 5" CIBP @ 13,200'. PUSH CIBP TO 14, 298'. RETURN TO PRODUCTION FROM PERFS 11,214' - 14,194'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>12/13/2004</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>Devon Energy Production Company, LP</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 CITY <b>Neola</b> STATE <b>UT</b> ZIP <b>84053</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2155' FNL 1728' FEL</b>		8. WELL NAME and NUMBER: <b>Boren 4-9A2</b>
PHONE NUMBER: <b>(435) 353-4121</b>		9. API NUMBER: <b>4301332203</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 9 1S 2W</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell Field</b>
COUNTY: <b>DUCHESNE</b>		
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/3/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon's objective is to perforate and acidize Lower Green River/Wasatch intervals from 11,480 - 14,040'. Isolate, perforate and acidize Lower Green River intervals from 10, 393 - 11,148'. Swab test new interval. Install a rod pump and return to production.

Attachments: well history and procedure

**COPY SENT TO OPERATOR**

Date: 3.8.2010

Initials: KS

NAME (PLEASE PRINT) George Gurr TITLE Production Foreman

SIGNATURE *George Gurr* DATE 3/2/2010

(This space for State use only)

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 3/4/10

BY: *[Signature]*

**RECEIVED**  
**MAR 04 2010**  
**DIV. OF OIL, GAS & MINING**

**DEVON ENERGY PRODUCTION COMPANY  
WORKOVER PROCEDURE**

**BOREN 4-9A2  
SW/SE SECTION 9, T1S, R2W  
BLUEBELL/ALTAMONT FIELD  
DUSCHESNE COUNTY, UTAH**

**AFE 153334  
Property # 60809-001  
Prepared 2/22/2010 - JDA**

**OBJECTIVE:**

Perforate and acidize additional Lower Green River/Wasatch intervals from 11,480'-14,070' overall. Isolate, perforate and acidize Lower Green River intervals from 10,393'-11,148'. Swab test new interval. Install a rod pump system and return to production.

**JUSTIFICATION:**

The Boren 4-9A2 was originally completed in 2001 in the Wasatch intervals. Perforations were added to the wellbore in 2002 (Wasatch) and 2004 (Lower Green River). The well currently produces from intervals above 14,304' at ~10 BOPD and ~15 MCFD.

Cumulative production from the well to date is 79 MBO and 71 MMCF.

This workover will add 100' of Lower Green River and Wasatch perforations in 2 stages. These will be added in 14 intervals with 100', 400 holes from 10,393' to 14,070' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 perforations are entirely new. These intervals have good gas shows with several noted oil shows.

**WELL DATA:**

API Number: 43-013-32203

**Cement Evaluation:**

Top of cement:	3500'
3500-7000'	Poor ( ? Lite cement )
7000-10300	Fair to good, good VDL characteristics
10300-12200	Good

BOREN 4-9A2, LOWER GREEN RIVER & WASATCH

12200-12700	Fair ( Liner lap )
12700-13100	Fair
13100-15450	Good
15450-TD	Fair

Completion date: July 2001

Total Depth: 15,770'

Original PBTD: 15,680'

Current PBTD: 14,304' (stuck RBP)

Current Status: Producing (currently ~5 BOPD & ~15 MCFD)

Casing: Surface: 9 5/8" 36# K-55 set at 3512'

Intermediate: 7" 29# HCP-110 LT&C surface to 40'

7" 26# HCP-110 LT&C 40 – 8773'

7" 29# HCP-110 LT&C 8773- 12794

Liner: 5" 21.4 # P-110 from 12195-15770'  
Hydril 513. ID 4.126 Drift 4.000

Existing Perforations: 11,214'-15,646' (gross interval)

Other: DV tool at 8773'.  
RBP stuck at 14304'.

**WELL HISTORY:**

07-07-01 Clean out to 15680' tubing measurement, rolled hole to 10 ppg brine

07-10-01 Ran a Schlumberger bond log and Dipole Sonic log.

Top of cement:	3500'
3500-7000'	Poor ( ? Lite cement )
7000-10300	Fair to good, good VDL characteristics
10300-12200	Good
12200-12700	Fair ( Liner lap )
12700-13100	Fair
13100-15450	Good
15450-TD	Fair

07-11-01 Test casing and blind rams to 3700 psi.

07-12-01 Finish perforating Wasatch 14282-15646, 77 intervals, 380', 531 holes.  
Run and set a Baker WL packer at 14170'.

BOREN 4-9A2, LOWER GREEN RIVER & WASATCH

- 07-14-01 Finish TIH with tubing , latch into packer.  
07-15-01 Run 2 1/16" heat string to 5072'.
- 07-17-01 Land heat string , nipple up 10000 psi wellhead, RIH to break glass disk, no indication of disk.
- 07-18-01 Swab test, very little entry.
- 07-19-01 Acidized perforations 14282-15646' with 19152 gals 15% HCL with 620 balls for diversion. Good ball action.
- 07-20-01 SITP 6125 psi, flowed to frac tank, turned to tank battery.
- 07-22-01 Ran a production log with well flowing 227 BOPD, 0 BWPD 350-500 psi FTP.
- |             |                                   |
|-------------|-----------------------------------|
| 14281-14299 | 96% of the oil and possible water |
| 14345-14350 | 2% of the oil                     |
| 14413-14443 | Possible oil                      |
| 14782-14798 | 2% of the oil                     |
| 14898-14908 | 4- 8 BWPD.                        |
- Cross flows of 5 – 10 BWPD enters at 15257 – 15266' and exits at 15183 – 15191'.
- 10-03-01 Move rig back in to acidize perms in stages
- 10-06-01 Set packer at 14950'
- 10-10-01 Acidize perforations 14976 – 15650' with 16300 gals 15% HCL and 275 frac balls. Very little ball action.
- 10-12-01 Finish swab testing, very little entry. Pull packer, run and set a RBP at 14952'. Set a packer at 14480'.
- 10-16-01 Acidize perforations 14528 – 14936' with 12800 gals 15% HCL and 225 balls for diversion. Treated tight with very little ball action.
- 10-18-01 Finish swab testing, very little entry.
- 10-19-01 TOH with RBP from 14952'.
- 10-20-01 Run and set an RBP at 14500'.
- 10-21-01 Run and set a treating packer at 14138'

BOREN 4-9A2, LOWER GREEN RIVER & WASATCH

- 10-23-01 Acidize perforations 14282 – 14371' with 8900 gals 15% HCL with 125 balls. Balled off with 105 bbls pumped. Shut down , bled back, finished job.
- 10-24-01.1 Finish swabbing back. Swabbing 2-4 BPH, 50% oil cut, FFL 6800'
- 10-25-01 Pull RBP at 14500'
- 10-30-01 Finish running production equipment. On production with rod pump from perforations 14282-15646.
- 01-10-02 Set Baker RBP at 14250 with sand on top
- 01-11-02 Perforated Wasatch 13290-14194', 34 intervals, 232', 243 holes. Set a Baker wireline packer at 13150'.
- 01-16-02 Acidized perforations 13290-14194 with 23200 gals 15% Hcl with additives and 270 1.1 SG balls. Noted good ball action.
- 01-18-02 Flowing to tank battery from perforations 13290-14194
- 02-06-02 Ran production log with well flowing 260 BOPD, 7 BWPD and 160 MCFGPD, FTP 220 to 330 psi.  
  
13290-13296 Gas with possible small oil entry  
13612-13618 79% of the oil  
13746-13754 3% of the oil  
13812-13816 16% of the oil with gas  
14282-14299 2% of the oil, 100% of the water  
Tagged RBP at 14304', 54' deep
- 04-05-02 Attempted to wash over and retrieve RBP at 14304' while putting well back on pump. Unable to pull plug, sand on top of plug is scaled up.
- 04-10-02 Put well on pump from perforations 13290-14194'.
- 03-26-03 Change stroke length from 192" to 168" .
- 04-07-03 Increase SPM from 6 to 6.75
- 02-06-04 Lowered seating nipple to 12095'.
- 09-16-04 MIRU for workover
- 09-22-04 Set a Baker RBP at 13850', packer at 13148', correlated to wireline, test to 1000 psi.

BOREN 4-9A2, LOWER GREEN RIVER & WASATCH

- 09-23-04 Rig up Halliburton, annulus would not hold pressure when setting pop-offs. Pull packer, scale in slips. Start TIH.
- 09-24-04 Finish TIH, set packer at 12128', fill and test annulus. Acidized perms 13290 to 13816' with 7000 gals 15% HCL with 150 balls, AIR 7 BPM, AIP 5000 psi. Max pressure 7600 psi, isip 6100, 5 min 5615, 10 min 2550, 15 min 420 psi.
- 09-25-04 Swab back 105 bbls water, IFL 7700', FFL 10,800', pull packer.
- 09-28-04 TIH, release RBP, move and reset at 13193', unable to test. TOH with plug
- 09-29-04 Run and set a CIBP at 13200', dump cement on the plug. Fill and test the hole to 1000 psi.
- 09-30-04 OWP perforated interval 12236-13088', 34 int, 167', 262 holes. Fluid level dropped from 300' to 3250' while perforating. TIH with a Baker packer.
- 10-01-04 Set packer at 12096', fill and test casing to 1000 psi. swabbed dry, made slickline run and tag at 13165'.
- 10-02-04 Halliburton acidized with 16700 gals 15% acid with additives and balls. ISIP 5000 psi, 5 min 2015, 10 min 70 psi, a5 min 60 psi. not much ball action.
- 10-06-04 Run and set a Baker Mdl C plug at 12183', fill casing and test to 1000 psi. TOH.
- 10-08-04 OWP perforated interval 11,214-12166, IFL 550' FFL 100'.
- 10-09-04 TIH with packer, set at 11091', swab FL down to 10300'.
- 10-12-04 Halliburton acidized with 19000 gals 15% HCL with balls. AIR 9.8 BPM, AIP 6000 psi. ISIP 5280, 15 min 4890 psi.
- 10-14-04 Pull RBP and packer
- 10-16-04 Drill out CIBP at 13165', push to 14298'
- 10-20-04 3/4" rod pin parted while running rods. Pull sidestring, pull 2 7/8", parted at circulating shoe.
- 10-21-04  
To
- 11-05-04 Finish fishing rods and tubing. Returned well to production 11-7-04

01-04 -05 Lower PSN to 12,017'.

**PROCEDURE:**

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 2-1/16" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug in step 18.
5. TIH with a 6.059" casing scraper (for 7", 29#/ft casing) on tubing to 12,180' (Take care at DV tool at 8,773'). POOH.
6. TIH with a 4.001" bit and scraper (for 5", 21.4#/ft liner) on tubing to 14,300'. Attempt to circulate fluid to surface. POOH.
7. Rig up wireline to log a Pulsed Neutron log. Log from top of liner (~12,175') to ~6,750'. POOH w/ PN log.
8. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR/Wasatch 11,480'-14,070' overall in 8 intervals with 3-1/8" and 4-1/2" HSC guns as per perforation detail for stage 1. Correlate depths to Schlumberger's CBL dated 7-9-2001. Monitor the fluid level and pressure while perforating.
9. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing (packer to ~11,150'), with 3,145' of 2-7/8" tailpipe below packer (end of tailpipe at ~14,295'). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 BBl/ft or ~1.22 gal/ft, annular volume of 5", 21.4# liner and 2-7/8" tubing is ~0.0086 bbl/ft or ~0.36 gal/ft.
10. If circulation was obtained in step 6, attempt to circulate produced fluid to surface. Pump 5,000 gallons of 15% HCl acid with standard additives and 200 gallons of produced water (leaves ~1,700 gallons of acid between the tubing and casing). Shutdown and set the 7" treating packer at 11,150'. Finish flushing the acid by squeezing into the perforations an additional 7,500 gallons of produced water.
- 11.b. If circulation was not obtained in step 6, circulate 12,000 gallons of produced water and set the 7" treating packer at 11,150'. Pump 5,000 gallons of 15%

HCl acid with standard additives and flush the acid by squeezing into the perforations 8,000 gallons of produced water.

11. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
12. POOH with tubing, packer and tailpipe.
13. Discuss progress and results w/ OKC team before continuing onto stage 2 of this recompletion.
14. Pick up a 7" cup type RBP with ball catcher (for 200 balls) and a 7" treating packer. TIH, set plug at ~11,250'. Set the packer at ~11,000' and test the plug to 3,500 psi. POOH with the packer.
15. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR 10,393'-11,148' overall in 6 intervals with 4-1/2" HSC guns as per perforation detail for stage 2. Correlate depths to Schlumberger's CBL dated 7-9-01. Monitor the fluid level and pressure while perforating.
16. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at 10,360'.
17. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
18. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 200 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 11,250'. Use the fluid level from step 4 to determine the static pressure below the plug.
19. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
20. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
21. Run production equipment. Final rod design and pump size will be based on the swab rates.

**PERFORATION DETAIL ATTACHED SEPARATELY**

**DEVON ENERGY PRODUCTION COMPANY  
 BOREN 4-9A2 STAGE 1  
 PROPOSED ADDITIONAL LOWER GREEN RIVER & WASATCH PERFORATIONS.**

Top of Interval	Base of Interval		NET	SPF	Holes	
11480	11490	7" Casing	10	4	40	4-1/2" HSC
11890	11900	7" Casing	10	4	40	4-1/2" HSC
12182	12190	7" Casing	8	4	32	4-1/2" HSC
13291	13294	5" Liner	3	4	12	3-1/8" HSC
13302	13308	5" Liner	6	4	24	3-1/8" HSC
13588	13593	5" Liner	5	4	20	3-1/8" HSC
13785	13792	5" Liner	7	4	28	3-1/8" HSC
14060	14070	5" Liner	10	4	40	3-1/8" HSC

Net Feet of New Perfs:		59
Number of Total New Intervals :		8
Number of New Holes:		236

Depth Reference: Schlumberger CBL dated 7-9-2001

**DEVON ENERGY PRODUCTION COMPANY  
 BOREN 4-9A2 STAGE 2  
 PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.**

**ALL PERFS in 7" Casing.**

	Top of Interval	Base of Interval	NET	SPF	Holes	
	10393	10398	5	4	20	4-1/2" HSC
	10414	10418	4	4	16	4-1/2" HSC
Revised	10425	10435	10	4	40	4-1/2" HSC
	10865	10875	10	4	40	4-1/2" HSC
	10960	10968	8	4	32	4-1/2" HSC
	11144	11148	4	4	16	4-1/2" HSC

Net Feet of New Perfs:	41
Number of Total New Intervals :	6
Number of New Holes:	164

Depth Reference: Schlumberger CBL dated 7-9-2001

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> BOREN 4-9A2
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013322030000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2155 FNL 1728 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 09 Township: 01.0S Range: 02.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon submits Subsequent Report for NOI dated 3/2/2010 and approved 3/4/2010 for recompletion. Set 7" RBP @ 12,186', test to 500 psi. Run a Pulsed Neutron Log from 6,750-12,175'; sent from Devon Oklahoma City office. Release & LD RBP @ 12,186'. Perforate Wasatch 11,480 - 14,070', 8 intervals, 236 holes. Set 7" treating pkr @ 11,126'. Acidize w/ 5000 gals 15% HCL acid w/ standard additives. Swab test. Release & LD pkr @ 11,126'. Set RBP @ 11,181', test to 2000 psi. Perforate Lower Green River 10,393 - 11,148', 41', 6 intervals, 164 holes. Release and LD RBP @ 11,181'. Set 7" pkr @ 9,938', test to 1000 psi. Swab test. Acidize w/ 5000 gals 15% HCL acid w/ standard additives and 200 7/8 OD Perfpac rubber balls. Swab test. Release and LD pkr @ 9,938'. Return to production from LGR 10,393 - 11,148' & Wasatch 11,214 - 15,650'. Attachment: WellView well chronology.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
May 06, 2010

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/5/2010	



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.98" E	Ground Elev ... 5,930.00
Job Category <b>RECOMPLETION</b>	Primary Job Type <b>COMPLETION</b>	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,930.00
Job Start Date 3/3/2010 06:00	Job End Date 4/7/2010 12:00	AFE Number 153334	Total AFE + Sup Amount 318,000	
Contractor, Rig Name <b>STONE WELL SERVICE</b>	Rig Number <b>7</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>		
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

**Report # 1**

Report Start Date 3/4/2010 06:00	Report End Date 3/5/2010 06:00	Daily Cost 5,775	Cum Cost To Date 5,775	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	---------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. ROAD RIG FROM MC ELPRANG 2-30A1 TO LOCATION. REMOVE SNOW AND ICE FROM WELLHEAD AREA. PUMP 75 BBLs H2O DOWN CASING. PUMP 65 BBLs H2O DOWN SIDE STRING. MOVE IN "T" SEAL. MOVE IN RIG UP. LAY DOWN UNIT HEAD. UNSEAT PUMP. FLUSH TUBING WITH 75 BBLs H2O. PULL RODS. LAY DOWN PUMP. DISASSEMBLE PUMPING UNIT. REMOVE PRODUCTION FLANGE AND TEE. NIPPLE UP CLASS II B.O.P.E. CHANGE PIPE RAMS. FUNCTION TEST. PREPARE TO PULL 2 1/16" TUBING. CLOSE WELL IN TILL A.M. - 24

**Report # 2**

Report Start Date 3/5/2010 06:00	Report End Date 3/6/2010 06:00	Daily Cost 4,068	Cum Cost To Date 9,843	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	---------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. TRIP OUT WITH SIDE STRING. NIPPLE DOWN B.O.P.E. CHANGE PIPE RAMS. UNLAND MAIN STRING DONUT. RELEASE TENSION ANCHOR. STRIP ON B.O.P.E. TRIP OUT WITH MAIN STRING LEAVING 71 STANDS IN HOLE. CLOSE WELL IN.  
1 1/2 HRS CREDIT GIVEN FOR RE-TYING TUBING IN DERRICK. - 24

**Report # 3**

Report Start Date 3/8/2010 06:00	Report End Date 3/9/2010 06:00	Daily Cost 4,319	Cum Cost To Date 14,162	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	----------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH PRODUCTION EQUIPMENT. LAY DOWN TAC, PSN, & GAS ANCHOR. MAKE UP 7" 29# CASING SCRAPER WITH 6" BIT. MEASURE IN HOLE AND TAG TOP OF LINER @ 12,195'. TRIP OUT WITH 112 STANDS. CLOSE WELL IN TILL A.M.  
FRAC TANK HAS BEEN FILLED - 24

**Report # 4**

Report Start Date 3/9/2010 06:00	Report End Date 3/10/2010 06:00	Daily Cost 6,214	Cum Cost To Date 20,376	Depth End (ftKB) 0.0
-------------------------------------	------------------------------------	---------------------	----------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH 7" SCRAPER AND BIT. LAY DOWN SAME. CHANGED OUT NEW LOCK TUBING ON TRAILER DUE TO WRONG COUPLINGS ON TUBING. RIG UP HYDROTESTER. MEASURE IN HOLE WHILE TESTING TUBING TO 9,000 PSI WITH 3 7/8" BIT, 4 1/2" CASING SCRAPER AND 77 JOINTS 2 7/8" NEW LOCK TUBING WITH FLUSH COUPLINGS. NEW LOCK TUBING WAS HEAVILY LINED WITH OIL AND PARRAFIN. TESTER'S TOOLS WERE MALFUNCTIONING. HANG BAR TOOLS IN DERRICK. CALLED OUT HOT OIL TRUCK TO FLUSH TUBING. TUBING FLUSHED WITH 20 BBLs H2O. TEST IN HOLE WITH 77 JOINTS 2 7/8" NEW LOCK TUBING AND 124 JOINTS 2 7/8" EUE. 201 JTS TOTAL. HANG BAR TOOLS IN DERRICK. CLOSE WELL IN TILL A.M.  
MUD PUMP RIGGED UP TODAY - 0

**Report # 5**

Report Start Date 3/10/2010 06:00	Report End Date 3/11/2010 06:00	Daily Cost 8,096	Cum Cost To Date 28,472	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	----------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE HYDROTESTING IN HOLE TO 14,300'. STOPPED AT CIBP. RIG DOWN TESTER. PUMP 100 BBLs H2O DOWN TUBING TO ASSURE THAT THE BIT WAS NOT PLUGGED. PUMPED 392 BBLs DOWN CASING TO FILL AND CIRCULATE THE HOLE. CIRCULATE 1 HOLE VOLUME. BEGIN TRIP OUT WITH BIT AND SCRAPER. CLOSE WELL IN TILL A.M. - 24

**Report # 6**

Report Start Date 3/11/2010 06:00	Report End Date 3/12/2010 06:00	Daily Cost 15,984	Cum Cost To Date 44,456	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	----------------------	----------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH 4 1/2" SCRAPER. MAKE UP 7" RETRIEVABLE BRIDGE PLUG. TRIP IN AND SET @ 12,186'. DISENGAGE RETRIEVING HEAD. STAND BACK 1 STAND. FILL HOLE WITH 360 BBLs H2O. PRESSURE TEST CASING TO 500 PSI. RIG UP AND CHANGE HOLE OVER WITH CLEAN PRODUCTION H2O. - 24

**Report # 7**

Report Start Date 3/12/2010 06:00	Report End Date 3/13/2010 06:00	Daily Cost 5,202	Cum Cost To Date 49,658	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	----------------------------	-------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. TRIP OUT WITH RETRIEVING TOOL. FILL HOLE WITH 41 BBLs H2O. CLOSE WELL IN.  
PLUG SET @ 11,906' - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.98" E	Ground Elev ... KB - GL (ft) 5,930.00 20.00
Orig KB Elev (ft) 5,950.00		TH Elev (ft) 5,930.00		

<b>Report # 8</b>				
Report Start Date 3/15/2010 06:00	Report End Date 3/16/2010 06:00	Daily Cost 14,497	Cum Cost To Date 64,155	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. FILLED HOLE WITH APPROX 55 BBLS H2O (~2,000'). RIG UP WIRELINE. RUN A PULSED NEUTRON LOG. RIG DOWN WIRELINE. CLOSE WELL IN.

TUBING DEPTH HAS BEEN CORRECTED TO MATCH WIRELINE DEPTH. - 24

<b>Report # 9</b>				
Report Start Date 3/16/2010 06:00	Report End Date 3/17/2010 06:00	Daily Cost 5,748	Cum Cost To Date 69,903	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. TRIP IN WITH RETRIEVING TOOL. ENGAGE AND RELEASE RBP. TRIP OUT AND LAY DOWN RBP. CLOSE WELL IN.

ADJUSTMENTS MADE TO COSTS FROM GRACO COME FROM DT# 54448. - 24

<b>Report # 10</b>				
Report Start Date 3/17/2010 06:00	Report End Date 3/18/2010 06:00	Daily Cost 17,223	Cum Cost To Date 87,126	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. RIG UP WIRELINE. PERFORATE AS PER PROGRAM. RIG DOWN WIRELINE. TRIP IN HOLE WITH 3,152' OF 2 7/8" TAIL AND 7" PACKER. LOWER TUBING TAIL TO 14,278' AND PACKER AT 11,126'. RIG UP MUD PUMP. CLOSE WELL IN. - 24

<b>Report # 11</b>				
Report Start Date 3/18/2010 06:00	Report End Date 3/19/2010 06:00	Daily Cost 14,590	Cum Cost To Date 101,716	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. RIG UP HALLIBURTON. SAFETY MEETING FOR ACID JOB. FILL HOLE WITH 560 BBLS LEASE H2O AND BREAK CIRCULATION. ACIDIZE AS PER PROGRAM. RIG DOWN HALLIBURTON. MAKE UP 2 7/8" SWAB TOOLS. PICK UP LUBRICATOR. SWAB FLUID FROM 7,000' TO 10,000'. RECOVERING 46 BBLS. SANDLINE STOPPED AT 10,600' CAUSING LINE TO TWIST. UNABLE TO WORK OUT TWIST. PUMPED 25 BBLS LEASE WATER DOWN TUBING. FLUID ASSISTED CUPS TO DROP DOWN. SANDLINE DRUM CLUTCH NOT ABLE TO PULL MORE THAN 10K (SLIPPING). SHUT IN TILL A.M. TO ALLOW TIME FOR FLUID TO EQUALIZE. - 24

<b>Report # 12</b>				
Report Start Date 3/19/2010 06:00	Report End Date 3/20/2010 06:00	Daily Cost 1,647	Cum Cost To Date 103,363	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. WHILE ATTEMPTING TO WORK SWAB TOOLS UP HOLE SANDLINE PARTED.  
RIG IS DOWN FOR REPAIRS ON SANDLINE DRUM. PARTS WILL ARRIVE BY MONDAY. - 24

<b>Report # 13</b>				
Report Start Date 3/22/2010 06:00	Report End Date 3/23/2010 06:00	Daily Cost 8,432	Cum Cost To Date 111,795	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. RELEASE PACKER. PULL 17 STANDS TO SAND LINE. PULL UP TO RESTRICTION IN TUBING. SANDLINE PARTED AGAIN AT 10K. PULL TUBING TO SANDLIND. CUT OUT OF HOLE IN 65' SECTIONS UNTIL PULLED TIGHT AT RESTRICTION. RUN CUTTING TOOL IN HOLE AND CUT APPROX 10,000' OF SANDLINE. SPOOL BACK INTO DRUM. TRIP OUT WITH 100 STANDS. CLOSE WELL IN TILL A.M.

N/C FOR STONE WELL SERVICE TODAY. - 24, - 0

<b>Report # 14</b>				
Report Start Date 3/23/2010 06:00	Report End Date 3/24/2010 06:00	Daily Cost 11,050	Cum Cost To Date 122,845	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH PACKER AND SWAB EQUIPMENT. LAY DOWN SWAB EQUIPMENT AND PACKER. MAKE UP TANDEM 7" RETRIEVABLE BRIDGE PLUG AND 7" PACKER. TRIP IN HOLE TO 11,250'. (BOTTOM 1,000' OF EUE 8rd TUBING DRIFTED). CLOSE WELL IN TILL A.M. - 24

<b>Report # 15</b>				
Report Start Date 3/24/2010 06:00	Report End Date 3/25/2010 06:00	Daily Cost 6,100	Cum Cost To Date 128,945	Depth End (ftKB) 0.0

**Time Log Summary**  
SAFETY MEETING. OPEN WELL. SET RBP @ 11,181'. FILL HOLE WITH 360 BBLS H2O. CIRCULATE OUT 40 BBLS OIL. SET PACKER @ 11,045'. ATTEMPT TO PRESSURE TEST RBP TO 2,000 PSI. NO GOOD. RELEASE PACKER AND PRESSURE TEST RBP AND ALL CASING ABOVE TO 1,000 PSI. GOOD TEST. SHUT DOWN FOR SAFETY MEETING LUNCH AT DEVON OFFICE. TRIP OUT WITH PACKER LAYING DOWN ALL 2 7/8" NEW LOCK TUBING. LAY DOWN PACKER. CLOSE WELL IN TILL A.M. - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>		
Surface Legal Location <b>9-1-S 2-W-6</b>	API/UMI <b>4301332203</b>	Latitude (DMS) <b>40° 41' 15.83" N</b>	Longitude (DMS) <b>110° 11' 13.98" E</b>	Ground Elev ... IKB - GL (ft) <b>5,930.00 20.00</b>	Orig KB Elev (ft) <b>5,950.00</b>	TH Elev (ft) <b>5,930.00</b>

<b>Report # 16</b>					
Report Start Date <b>3/25/2010 06:00</b>	Report End Date <b>3/26/2010 06:00</b>	Daily Cost <b>14,250</b>	Cum Cost To Date <b>143,195</b>	Depth End (ftKB) <b>0.0</b>	

**Time Log Summary**  
SAFETY MEETING. RIG WAS DOWN UNTIL 10 A.M. FOR WELDING DONE ON SAND LINE DRUM. RIG UP WIRELINE TRUCK FOR PERFORATING. RUN IN HOLE TO 1,610'. GUNS UNABLE TO GO DEEPER DUE TO HEAVY PARRAFIN. RIG DOWN WIRELINE. TRIP IN HOLE OPEN ENDED WITH 2,500' OF TUBING. PUMP 70 BBL H2O AT 200 DEGREES DOWN BACK SIDE. TRIP OUT WITH TUBING. RIG UP WIRELINE. PERFORATE AS PER REVISED PROGRAM. RIG DOWN WIRELINE. CLOSE WELL IN TILL A.M.

5 HRS CREDIT GIVEN FOR SAND LINE DRUM WORK. - 24

<b>Report # 17</b>					
Report Start Date <b>3/26/2010 06:00</b>	Report End Date <b>3/27/2010 06:00</b>	Daily Cost <b>6,347</b>	Cum Cost To Date <b>149,542</b>	Depth End (ftKB) <b>0.0</b>	

**Time Log Summary**  
SAFETY MEETING. BLEED WELL OFF. RIG UP HYDROTESTER. TRIP IN HOLE HYDROTESTING TUBING TO 9,000PSI. ON JT # 96 HYDROTEST TOOLS DROPPED DOWN HOLE DUE TO HEAVY PARRAFIN. TRIP OUT AND FOUND TOOLS STUCK IN TUBING APPROXIMATELY 2,500' FROM SURFACE (FLUID LEVEL). LAY DOWN JT. TRIP OUT AND LAY DOWN PACKER. MAKE UP NOTCHED COLLAR. TRIP IN HOLE TO 10,300'. RIG UP HOT OILER AND PUMP 50 BBL 250 DEGREE H2O. TRIP OUT WITH 67 STANDS. PUMP 50 BBL 250 DEGREE H2O. ANNULUS WAS FULL AND **BLOWING BACK GAS AND OIL**. ALLOWED WELL TO BLEED DOWN. TRIP OUT WITH 4 STANDS AND WELL BEGAN TO BLOW GAS AND OIL AGAIN. CLOSE WELL IN AND PUMP 160 BBL 200 DEGREE H2O DOWN TUBING (BOTTOMS UP). WELL DEAD. TRIP OUT AND LEAVE 40 JOINTS TUBING IN HOLE FOR KILL STRING. CLOSE WELL IN TILL A.M. - 24

<b>Report # 18</b>					
Report Start Date <b>3/27/2010 06:00</b>	Report End Date <b>3/28/2010 06:00</b>	Daily Cost <b>7,480</b>	Cum Cost To Date <b>157,022</b>	Depth End (ftKB) <b>0.0</b>	

**Time Log Summary**  
SAFETY MEETING. BLEED WELL OFF. TRIP OUT WITH KILL STRING. MAKE UP 7" PACKER. TRIP IN HOLE WITH 48 STANDS. MAKE UP BAR TOOLS. HYDROTEST 318 TOTAL JOINTS IN HOLE. 1 COLLAR LEAK FOUND. RIG DOWN TESTER. SET PACKER @ 9,938'. FILL HOLE WITH 75 BBL H2O. PRESSURE TEST CASING AND PACKER TO 1,000 PSI. GOOD TEST. CLOSE WELL IN. RE-HEAD ROPE SOCKET ON SAND LINE. - 24

<b>Report # 19</b>					
Report Start Date <b>3/29/2010 06:00</b>	Report End Date <b>3/30/2010 06:00</b>	Daily Cost <b>12,967</b>	Cum Cost To Date <b>169,989</b>	Depth End (ftKB) <b>0.0</b>	

**Time Log Summary**  
SAFETY MEETING. TUBING HAD 150 PSI. BLEED WELL OFF. MAKE UP SWAB EQUIPMENT AND LUBRICATOR. FOUND FLUID LEVEL @ 800'. SWABBED TO 2,400' WITH FLUID LEVEL STAYING @ 800'. LAY DOWN SWAB EQUIPMENT. RIG UP HALLIBURTON. ACIDIZE AS PER PROGRAM. RIG DOWN HALLIBURTON. CLOSE WELL IN TILL A.M.

*5000 gal*  
PUMPED 500 GAL 15% HCL.  
MAX PRESS - 4158 PSI  
AVG PRESS - 2800 PSI  
MAX RATE - 5.8 BPM  
VOLUME - 253 BBL  
ACID VOLUME - 119 BBL  
FLUSH VOLUME - 130 BBL - 24

<b>Report # 20</b>					
Report Start Date <b>3/30/2010 06:00</b>	Report End Date <b>3/31/2010 06:00</b>	Daily Cost <b>-4,093</b>	Cum Cost To Date <b>165,896</b>	Depth End (ftKB) <b>0.0</b>	

**Time Log Summary**  
SAFETY MEETING. TUBING HAD 60 PSI. BLEED WELL OFF. MAKE UP SWAB EQUIPMENT AND LUBRICATOR. SWAB TUBING RECOVER 50 BBL OIL, 85 BBL WATER (SEE SWAB REPORT FOR DETAILS). LAY DOWN LUBRICATOR AND SWAB TOOLS. RELEASE PACKER. TRIP OUT WITH 13 STANDS. WELL BEGAN TO BLOW GAS AND OIL FROM TUBING. CLOSE WELL IN AND RIG UP MUD PUMP. PUMP 40 BBL LEASE H2O DOWN TUBING TO KILL. CONTINUE TRIP OUT. LAY DOWN PACKER. MAKE UP RETRIEVING HEAD. TRIP IN WITH 70 STANDS. CLOSE WELL IN TILL A.M. - 24

<b>Report # 21</b>					
Report Start Date <b>3/31/2010 06:00</b>	Report End Date <b>4/1/2010 06:00</b>	Daily Cost <b>5,588</b>	Cum Cost To Date <b>171,484</b>	Depth End (ftKB) <b>0.0</b>	

**Time Log Summary**  
SAFETY MEETING. TUBING HAD 20 PSI. BLEED WELL OFF. LOW PRESSURE WITH HIGH VOLUME. CASING WAS THE SAME. CONTINUE TRIP IN HOLE WITH RETRIEVING HEAD. ENGAGE RBP. ATTEMPT TO RELEASE, NO GOOD. RIG UP POWER SWIVEL. ATTEMPT TO RELEASE AGAIN, NO GOOD. RIG UP MUD PUMP. PUMP DOWN TUBING WHILE WORKING RBP WITH POWER SWIVEL. TOTAL OF 95 BBL LEASE H2O PUMPED BEFORE RBP RELEASED. RIG DOWN POWER SWIVEL. TRIP OUT WITH RBP. TRIP WENT SLOW DUE TO RBP SETTING CONTINUOUSLY ON TRIP OUT. LAY DOWN RBP. TRIP IN HOLE WITH 20 STANDS FOR KILL STRING. CLOSE WELL IN TILL A.M.

RIG WAS DOWN FOR 1 HOUR FOR REPAIRS.  
CREDIT ISSUED - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>		
Surface Legal Location <b>9-1-S 2-W-6</b>	API/UWI <b>4301332203</b>	Latitude (DMS) <b>40° 41' 15.83" N</b>	Longitude (DMS) <b>110° 11' 13.98" E</b>	Ground Elev ... KB - GL (ft) <b>5,930.00 20.00</b>	Orig KB Elev (ft) <b>5,950.00</b>	TH Elev (ft) <b>5,930.00</b>

<b>Report # 22</b>				
Report Start Date <b>4/1/2010 06:00</b>	Report End Date <b>4/2/2010 06:00</b>	Daily Cost <b>3,940</b>	Cum Cost To Date <b>175,424</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**  
SAFETY MEETING. BLEED WELL OFF. MEASURE IN HOLE WITH MAIN STRING PRODUCTION EQUIPMENT. NIPPLE DOWN B.O.P. SET TENSION ANCHOR. LAND SPLIT DONUT 20K IN TENSION. NIPPLE UP B.O.P. CLOSE WELL IN. E.O.T.  
2.5 HOURS CREDIT ISSUED ON STONE TICKET FOR TODAY - 24

<b>Report # 23</b>				
Report Start Date <b>4/5/2010 06:00</b>	Report End Date <b>4/6/2010 06:00</b>	Daily Cost <b>7,930</b>	Cum Cost To Date <b>183,354</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**  
SAFETY MEETING. BLEED WELL OFF. RIG WAS DOWN FOR 2 HOURS ADJUSTING MAIN DRUM BRAKES. MAKE UP 2 1/6" STINGER. RUN SIDE STRING. NIPPLE DOWN B.O.P.E. LAND SPLIT DONUT 4K IN COMPRESSION. INSTALL PRODUCTION FLANGE AND TREE. DUMP PELLETS. FLUSH TUBING WITH 70 BBLs LEASE H2O. DUMP 10 GALLONS BJ CHEMICAL. MAKE UP 1 3/4" PUMP. RUN ALL 3/4" RODS. ROD TRANSFER CABLE PARTED. PICKED UP POLISHED ROD. CLOSE WELL IN TILL A.M.  
OIL IN FRAC TANK HEATED AND PUMPED OVER TO TANK FARM TODAY.

3 HOURS CREDIT ISSUED FOR TODAY - 24

<b>Report # 24</b>				
Report Start Date <b>4/6/2010 06:00</b>	Report End Date <b>4/7/2010 06:00</b>	Daily Cost <b>3,992</b>	Cum Cost To Date <b>187,346</b>	Depth End (ftKB) <b>0.0</b>

**Time Log Summary**  
SAFETY MEETING. BLEED WELL OFF. REPAIR BROKEN TRANSFER CABLE. CONTINUE RUNNING RODS. RE-SPACE. FILL TUBING WITH 55 BBLs LEASE H2O. PRESSURE TEST TO 1,000 PSI. GOOD TEST. RE-ASSEMBLE PUMPING UNIT. HANG ON UNIT. STROKE WITH UNIT. 11 STROKES = 1,000 PSI.  
TOO WINDY TO RIG DOWN. RETURN WELL TO PRODUCTION.  
STONE FLAT TANK WASHED OUT TODAY - 24

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Devon Energy Corporation Operator Account Number: N 1275  
 Address: P. O. Box 290  
city Neola  
state UT zip 84053 Phone Number: (435) 353-5784

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332203	Boren 4-9A2		SWNE	9	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13079	13079				4/7/2010	
<b>Comments:</b> <u>Recompletion - Green River &amp; Wasatch producing</u> <u>GR-WS</u>							<u>5/18/10</u>

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**Well 3**

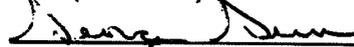
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

George Gurr

Name (Please Print)



Signature

Production Foreman

5/5/2010

Title

Date

**RECEIVED**

**MAY 06 2010**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
---	--

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> BOREN 4-9A2
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013322030000
--	---

<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
---	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2155 FNL 1728 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 09 Township: 01.0S Range: 02.0W Meridian: U	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/7/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:   PRODUCE LGR ONLY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on producing only the Lower Green River perforations. Set CIBP @ (plus or minus) 11,181'. Return to production from Lower Green River perforations 10,393 - 11,148'.

**Approved by the Utah Division of Oil, Gas and Mining**

Date: July 07, 2010

By: 

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/6/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> BOREN 4-9A2
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013322030000
--	---

<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
---	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2155 FNL 1728 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 09 Township: 01.0S Range: 02.0W Meridian: U	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Produce LGR only"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 7/6/2010 and approved on 7/7/2010 to produce Lower Green River. Set CIBP @ 11,190' with one sack cement on top. Return to production from Lower Green River perforations 10,393 - 11,148'.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 19, 2010

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/18/2010	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Devon Energy Corporation Operator Account Number: N 1275  
Address: P. O. Box 290  
city Neola  
state UT zip 84053 Phone Number: (435) 353-5784

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332203	Boren 4-9A2		SWNE	9	1S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	13079	13079				8/2/2010	
Comments: FROM GR-WS TO <u>GR ONLY</u> <span style="float: right;">— 8/25/10</span>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

GEORGE GURR

Name (Please Print)

Signature

PRODUCTION FOREMAN

Title

8-24-10  
Date

**RECEIVED**

AUG 24 2010

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> BOREN 4-9A2
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PROD CO LP	<b>9. API NUMBER:</b> 43013322030000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	<b>PHONE NUMBER:</b> 405 552-7883 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2155 FNL 1728 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 09 Township: 01.0S Range: 02.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 50px;" type="text" value="LGR"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Amend Subsequent Report dated 8/18/2010 to produce Lower Green River perforations. A 7" CBP was set @ 10,750' with one sack cement on top to isolate water zone. Return to production from Lower Green River perforation 10,020 - 10,456'.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 06, 2010

<b>NAME (PLEASE PRINT)</b> Deanna Bell	<b>PHONE NUMBER</b> 435 353-5780	<b>TITLE</b> Senior Field Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/5/2010



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location <b>9-1-S 2-W-6</b>	API/UWI <b>4301332203</b>	Latitude (DMS) <b>40° 41' 15.83" N</b>	Longitude (DMS) <b>110° 11' 13.98" E</b>	Ground Elev ... KB - GL (ft) <b>5,930.00 20.00</b>
Job Category <b>RECOMPLETION</b>	Primary Job Type <b>COMPLETION</b>	Secondary Job Type <b>COMMINGLE ZONES</b>	Orig KB Elev (ft) <b>5,950.00</b>	TH Elev (ft) <b>5,930.00</b>
Job Start Date <b>3/3/2010 06:00</b>	Job End Date	AFE Number <b>153334</b>	Total AFE + Sup Amount <b>318,000</b>	
Contractor, Rig Name <b>PEAK WELL SERVICE</b>	Rig Number <b>900</b>	Rig Type <b>WO/COMP/PU-ONSHORE</b>		
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
				Cost Var ML

<b>Report # 1</b>	Report Start Date <b>3/4/2010 06:00</b>	Report End Date <b>3/5/2010 06:00</b>	Daily Cost <b>5,775</b>	Cum Cost To Date <b>5,775</b>	Depth End (ftKB) <b>0.0</b>
-------------------	--	--	----------------------------	----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. ROAD RIG FROM MC ELPRANG 2-30A1 TO LOCATION. REMOVE SNOW AND ICE FROM WELLHEAD AREA. PUMP 75 BBLS H2O DOWN CASING. PUMP 65 BBLS H2O DOWN SIDE STRING. MOVE IN "T" SEAL. MOVE IN RIG UP. LAY DOWN UNIT HEAD. UNSEAT PUMP. FLUSH TUBING WITH 75 BBLS H2O. PULL RODS. LAY DOWN PUMP. DISASSEMBLE PUMPING UNIT. REMOVE PRODUCTION FLANGE AND TEE. NIPPLE UP CLASS II B.O.P.E. CHANGE PIPE RAMS. FUNCTION TEST. PREPARE TO PULL 2 1/16" TUBING. CLOSE WELL IN TILL A.M. - 24

<b>Report # 2</b>	Report Start Date <b>3/5/2010 06:00</b>	Report End Date <b>3/6/2010 06:00</b>	Daily Cost <b>4,068</b>	Cum Cost To Date <b>9,843</b>	Depth End (ftKB) <b>0.0</b>
-------------------	--	--	----------------------------	----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. TRIP OUT WITH SIDE STRING. NIPPLE DOWN B.O.P.E. CHANGE PIPE RAMS. UNLAND MAIN STRING DONUT. RELEASE TENSION ANCHOR. STRIP ON B.O.P.E. TRIP OUT WITH MAIN STRING LEAVING 71 STANDS IN HOLE. CLOSE WELL IN.

1 1/2 HRS CREDIT GIVEN FOR RE-TYING TUBING IN DERRICK. - 24

<b>Report # 3</b>	Report Start Date <b>3/8/2010 06:00</b>	Report End Date <b>3/9/2010 06:00</b>	Daily Cost <b>4,319</b>	Cum Cost To Date <b>14,162</b>	Depth End (ftKB) <b>0.0</b>
-------------------	--	--	----------------------------	-----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH PRODUCTION EQUIPMENT. LAY DOWN TAC, PSN, & GAS ANCHOR. MAKE UP 7" 29# CASING SCRAPER WITH 6" BIT. MEASURE IN HOLE AND TAG TOP OF LINER @ 12,195'. TRIP OUT WITH 112 STANDS. CLOSE WELL IN TILL A.M.

FRAC TANK HAS BEEN FILLED - 24

<b>Report # 4</b>	Report Start Date <b>3/9/2010 06:00</b>	Report End Date <b>3/10/2010 06:00</b>	Daily Cost <b>6,214</b>	Cum Cost To Date <b>20,376</b>	Depth End (ftKB) <b>0.0</b>
-------------------	--	---	----------------------------	-----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH 7" SCRAPER AND BIT. LAY DOWN SAME. CHANGED OUT NEW LOCK TUBING ON TRAILER DUE TO WRONG COUPLINGS ON TUBING. RIG UP HYDROTTESTER. MEASURE IN HOLE WHILE TESTING TUBING TO 9,000 PSI WITH 3 7/8" BIT, 4 1/2" CASING SCRAPER AND 77 JOINTS 2 7/8" NEW LOCK TUBING WITH FLUSH COUPLINGS. NEW LOCK TUBING WAS HEAVILY LINED WITH OIL AND PARRAFIN. TESTER'S TOOLS WERE MALFUNCTIONING. HANG BAR TOOLS IN DERRICK. CALLED OUT HOT OIL TRUCK TO FLUSH TUBING. TUBING FLUSHED WITH 20 BBLS H2O. TEST IN HOLE WITH 77 JOINTS 2 7/8" NEW LOCK TUBING AND 124 JOINTS 2 7/8" EUE. 201 JTS TOTAL. HANG BAR TOOLS IN DERRICK. CLOSE WELL IN TILL A.M.

MUD PUMP RIGGED UP TODAY - 0

<b>Report # 5</b>	Report Start Date <b>3/10/2010 06:00</b>	Report End Date <b>3/11/2010 06:00</b>	Daily Cost <b>8,096</b>	Cum Cost To Date <b>28,472</b>	Depth End (ftKB) <b>0.0</b>
-------------------	---	---	----------------------------	-----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE HYDROTTESTING IN HOLE TO 14,300'. STOPPED AT CIBP. RIG DOWN TESTER. PUMP 100 BBLS H2O DOWN TUBING TO ASSURE THAT THE BIT WAS NOT PLUGGED. PUMPED 392 BBLS DOWN CASING TO FILL AND CIRCULATE THE HOLE. CIRCULATE 1 HOLE VOLUME. BEGIN TRIP OUT WITH BIT AND SCRAPER. CLOSE WELL IN TILL A.M. - 24

<b>Report # 6</b>	Report Start Date <b>3/11/2010 06:00</b>	Report End Date <b>3/12/2010 06:00</b>	Daily Cost <b>15,984</b>	Cum Cost To Date <b>44,456</b>	Depth End (ftKB) <b>0.0</b>
-------------------	---	---	-----------------------------	-----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH 4 1/2" SCRAPER. MAKE UP 7" RETRIEVABLE BRIDGE PLUG. TRIP IN AND SET @ 12,186'. DISENGAGE RETRIEVING HEAD. STAND BACK 1 STAND. FILL HOLE WITH 360 BBLS H2O. PRESSURE TEST CASING TO 500 PSI. RIG UP AND CHANGE HOLE OVER WITH CLEAN PRODUCTION H2O. - 24

<b>Report # 7</b>	Report Start Date <b>3/12/2010 06:00</b>	Report End Date <b>3/13/2010 06:00</b>	Daily Cost <b>5,202</b>	Cum Cost To Date <b>49,658</b>	Depth End (ftKB) <b>0.0</b>
-------------------	---	---	----------------------------	-----------------------------------	--------------------------------

Time Log Summary  
SAFETY MEETING. OPEN WELL. TRIP OUT WITH RETRIEVING TOOL. FILL HOLE WITH 41 BBLS H2O. CLOSE WELL IN.

PLUG SET @ 11,906' - 24



**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.98" E	Ground Elev ... 5,930.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,930.00

<b>Report # 8</b>							
Report Start Date 3/15/2010 06:00	Report End Date 3/16/2010 06:00	Daily Cost 14,497	Cum Cost To Date 64,155	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. FILLED HOLE WITH APPROX 55 BBLs H2O (~2,000'). RIG UP WIRELINE. RUN A PULSED NEUTRON LOG. RIG DOWN WIRELINE. CLOSE WELL IN.

TUBING DEPTH HAS BEEN CORRECTED TO MATCH WIRELINE DEPTH. - 24

<b>Report # 9</b>							
Report Start Date 3/16/2010 06:00	Report End Date 3/17/2010 06:00	Daily Cost 5,748	Cum Cost To Date 69,903	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. TRIP IN WITH RETRIEVING TOOL. ENGAGE AND RELEASE RBP. TRIP OUT AND LAY DOWN RBP. CLOSE WELL IN.

ADJUSTMENTS MADE TO COSTS FROM GRACO COME FROM DT# 54448. - 24

<b>Report # 10</b>							
Report Start Date 3/17/2010 06:00	Report End Date 3/18/2010 06:00	Daily Cost 17,223	Cum Cost To Date 87,126	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. RIG UP WIRELINE. PERFORATE AS PER PROGRAM. RIG DOWN WIRELINE. TRIP IN HOLE WITH 3,152' OF 2 7/8" TAIL AND 7" PACKER. LOWER TUBING TAIL TO 14,278' AND PACKER AT 11,126'. RIG UP MUD PUMP. CLOSE WELL IN. - 24

<b>Report # 11</b>							
Report Start Date 3/18/2010 06:00	Report End Date 3/19/2010 06:00	Daily Cost 14,590	Cum Cost To Date 101,716	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. RIG UP HALLIBURTON. SAFETY MEETING FOR ACID JOB. FILL HOLE WITH 560 BBLs LEASE H2O AND BREAK CIRCULATION. ACIDIZE AS PER PROGRAM. RIG DOWN HALLIBURTON. MAKE UP 2 7/8" SWAB TOOLS. PICK UP LUBRICATOR. SWAB FLUID FROM 7,000' TO 10,000'. RECOVERING 46 BBLs. SANDLINE STOPPED AT 10,600' CAUSING LINE TO TWIST. UNABLE TO WORK OUT TWIST. PUMPED 25 BBLs LEASE WATER DOWN TUBING. FLUID ASSISTED CUPS TO DROP DOWN. SANDLINE DRUM CLUTCH NOT ABLE TO PULL MORE THAN 10K (SLIPPING). SHUT IN TILL A.M. TO ALLOW TIME FOR FLUID TO EQUALIZE. - 24

<b>Report # 12</b>							
Report Start Date 3/19/2010 06:00	Report End Date 3/20/2010 06:00	Daily Cost 1,647	Cum Cost To Date 103,363	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. WHILE ATTEMPTING TO WORK SWAB TOOLS UP HOLE SANDLINE PARTED.

RIG IS DOWN FOR REPAIRS ON SANDLINE DRUM. PARTS WILL ARRIVE BY MONDAY. - 24

<b>Report # 13</b>							
Report Start Date 3/22/2010 06:00	Report End Date 3/23/2010 06:00	Daily Cost 8,432	Cum Cost To Date 111,795	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. RELEASE PACKER. PULL 17 STANDS TO SAND LINE. PULL UP TO RESTRICTION IN TUBING. SANDLINE PARTED AGAIN AT 10K. PULL TUBING TO SANDLINE. CUT OUT OF HOLE IN 65' SECTIONS UNTIL PULLED TIGHT AT RESTRICTION. RUN CUTTING TOOL IN HOLE AND CUT APPROX 10,000' OF SANDLINE. SPOOL BACK INTO DRUM. TRIP OUT WITH 100 STANDS. CLOSE WELL IN TILL A.M.

N/C FOR STONE WELL SERVICE TODAY. - 24, - 0

<b>Report # 14</b>							
Report Start Date 3/23/2010 06:00	Report End Date 3/24/2010 06:00	Daily Cost 11,050	Cum Cost To Date 122,845	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. CONTINUE TRIP OUT WITH PACKER AND SWAB EQUIPMENT. LAY DOWN SWAB EQUIPMENT AND PACKER. MAKE UP TANDEM 7" RETRIEVABLE BRIDGE PLUG AND 7" PACKER. TRIP IN HOLE TO 11,250'. (BOTTOM 1,000' OF EUE 8rd TUBING DRIFTED). CLOSE WELL IN TILL A.M. - 24

<b>Report # 15</b>							
Report Start Date 3/24/2010 06:00	Report End Date 3/25/2010 06:00	Daily Cost 6,100	Cum Cost To Date 128,945	Depth End (ftKB) 0.0			

Time Log Summary  
SAFETY MEETING. OPEN WELL. SET RBP @ 11,181'. FILL HOLE WITH 360 BBLs H2O. CIRCULATE OUT 40 BBLs OIL. SET PACKER @ 11,045'. ATTEMPT TO PRESSURE TEST RBP TO 2,000 PSI. NO GOOD. RELEASE PACKER AND PRESSURE TEST RBP AND ALL CASING ABOVE TO 1,000 PSI. GOOD TEST. SHUT DOWN FOR SAFETY MEETING LUNCH AT DEVON OFFICE. TRIP OUT WITH PACKER LAYING DOWN ALL 2 7/8" NEW LOCK TUBING. LAY DOWN PACKER. CLOSE WELL IN TILL A.M. - 24



**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.98" E	Ground Elev ... 5,930.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,930.00

**Report # 16**

Report Start Date 3/25/2010 06:00	Report End Date 3/26/2010 06:00	Daily Cost 14,250	Cum Cost To Date 143,195	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	----------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. RIG WAS DOWN UNTIL 10 A.M. FOR WELDING DONE ON SAND LINE DRUM. RIG UP WIRELINE TRUCK FOR PERFORATING. RUN IN HOLE TO 1,610'. GUNS UNABLE TO GO DEEPER DUE TO HEAVY PARRAFIN. RIG DOWN WIRELINE. TRIP IN HOLE OPEN ENDED WITH 2,500' OF TUBING. PUMP 70 BBLs H2O AT 200 DEGREES DOWN BACK SIDE. TRIP OUT WITH TUBING. RIG UP WIRELINE. PERFORATE AS PER REVISED PROGRAM. RIG DOWN WIRELINE. CLOSE WELL IN TILL A.M.

5 HRS CREDIT GIVEN FOR SAND LINE DRUM WORK. - 24

**Report # 17**

Report Start Date 3/26/2010 06:00	Report End Date 3/27/2010 06:00	Daily Cost 6,347	Cum Cost To Date 149,542	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. BLEED WELL OFF. RIG UP HYDROTESTER. TRIP IN HOLE HYDROTESTING TUBING TO 9,000PSI. ON JT # 96 HYDROTEST TOOLS DROPPED DOWN HOLE DUE TO HEAVY PARRAFIN. TRIP OUT AND FOUND TOOLS STUCK IN TUBING APPROXIMATELY 2,500' FROM SURFACE (FLUID LEVEL). LAY DOWN JT. TRIP OUT AND LAY DOWN PACKER. MAKE UP NOTCHED COLLAR. TRIP IN HOLE TO 10,300'. RIG UP HOT OILER AND PUMP 50 BBLs 250 DEGREE H2O. TRIP OUT WITH 67 STANDS. PUMP 50 BBLs 250 DEGREE H2O. ANNULUS WAS FULL AND BLOWING BACK GAS AND OIL. ALLOWED WELL TO BLEED DOWN. TRIP OUT WITH 4 STANDS AND WELL BEGAN TO BLOW GAS AND OIL AGAIN. CLOSE WELL IN AND PUMP 160 BBLs 200 DEGREE H2O DOWN TUBING (BOTTOMS UP). WELL DEAD. TRIP OUT AND LEAVE 40 JOINTS TUBING IN HOLE FOR KILL STRING. CLOSE WELL IN TILL A.M. - 24

**Report # 18**

Report Start Date 3/27/2010 06:00	Report End Date 3/28/2010 06:00	Daily Cost 7,480	Cum Cost To Date 157,022	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. BLEED WELL OFF. TRIP OUT WITH KILL STRING. MAKE UP 7" PACKER. TRIP IN HOLE WITH 48 STANDS. MAKE UP BAR TOOLS. HYDROTEST 318 TOTAL JOINTS IN HOLE. 1 COLLAR LEAK FOUND. RIG DOWN TESTER. SET PACKER @ 9,938'. FILL HOLE WITH 75 BBLs H2O. PRESSURE TEST CASING AND PACKER TO 1,000 PSI. GOOD TEST. CLOSE WELL IN. RE-HEAD ROPE SOCKET ON SAND LINE. - 24

**Report # 19**

Report Start Date 3/29/2010 06:00	Report End Date 3/30/2010 06:00	Daily Cost 12,967	Cum Cost To Date 169,989	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	----------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. TUBING HAD 150 PSI. BLEED WELL OFF. MAKE UP SWAB EQUIPMENT AND LUBRICATOR. FOUND FLUID LEVEL @ 800'. SWABBED TO 2,400' WITH FLUID LEVEL STAYING @ 800'. LAY DOWN SWAB EQUIPMENT. RIG UP HALLIBURTON. ACIDIZE AS PER PROGRAM. RIG DOWN HALLIBURTON. CLOSE WELL IN TILL A.M.

PUMPED 500 GAL 15% HCL.  
MAX PRESS - 4158 PSI  
AVG PRESS - 2800 PSI  
MAX RATE - 5.8 BPM  
VOLUME - 253 BBL  
ACID VOLUME - 119 BBL  
FLUSH VOLUME - 130 BBL - 24

**Report # 20**

Report Start Date 3/30/2010 06:00	Report End Date 3/31/2010 06:00	Daily Cost -4,093	Cum Cost To Date 165,896	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	----------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. TUBING HAD 60 PSI. BLEED WELL OFF. MAKE UP SWAB EQUIPMENT AND LUBRICATOR. SWAB TUBING RECOVER 50 BBL OIL, 85 BBL WATER (SEE SWAB REPORT FOR DETAILS). LAY DOWN LUBRICATOR AND SWAB TOOLS. RELEASE PACKER. TRIP OUT WITH 13 STANDS. WELL BEGAN TO BLOW GAS AND OIL FROM TUBING. CLOSE WELL IN AND RIG UP MUD PUMP. PUMP 40 BBLs LEASE H2O DOWN TUBING TO KILL. CONTINUE TRIP OUT. LAY DOWN PACKER. MAKE UP RETRIEVING HEAD. TRIP IN WITH 70 STANDS. CLOSE WELL IN TILL A.M. 24

**Report # 21**

Report Start Date 3/31/2010 06:00	Report End Date 4/1/2010 06:00	Daily Cost 5,588	Cum Cost To Date 171,484	Depth End (ftKB) 0.0
--------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. TUBING HAD 20 PSI. BLEED WELL OFF. LOW PRESSURE WITH HIGH VOLUME. CASING WAS THE SAME. CONTINUE TRIP IN HOLE WITH RETRIEVING HEAD. ENGAGE RBP. ATTEMPT TO RELEASE, NO GOOD. RIG UP POWER SWIVEL. ATTEMPT TO RELEASE AGAIN, NO GOOD. RIG UP MUD PUMP. PUMP DOWN TUBING WHILE WORKING RBP WITH POWER SWIVEL. TOTAL OF 95 BBLs LEASE H2O PUMPED BEFORE RBP RELEASED. RIG DOWN POWER SWIVEL. TRIP OUT WITH RBP. TRIP WENT SLOW DUE TO RBP SETTING CONTINUOUSLY ON TRIP OUT. LAY DOWN RBP. TRIP IN HOLE WITH 20 STANDS FOR KILL STRING. CLOSE WELL IN TILL A.M.

RIG WAS DOWN FOR 1 HOUR FOR REPAIRS.  
CREDIT ISSUED - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.98" E	Ground Elev ... 5,930.00
			KB - GL (ft) 20.00	Orig KB Elev (ft) 5,950.00
				TH Elev (ft) 5,930.00

**Report # 22**

Report Start Date 4/1/2010 06:00	Report End Date 4/2/2010 06:00	Daily Cost 3,940	Cum Cost To Date 175,424	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. BLEED WELL OFF. MEASURE IN HOLE WITH MAIN STRING PRODUCTION EQUIPMENT. NIPPLE DOWN B.O.P. SET TENSION ANCHOR. LAND SPLIT DONUT 20K IN TENSION. NIPPLE UP B.O.P. CLOSE WELL IN. E.O.T.

2.5 HOURS CREDIT ISSUED ON STONE TICKET FOR TODAY - 24

**Report # 23**

Report Start Date 4/5/2010 06:00	Report End Date 4/6/2010 06:00	Daily Cost 7,930	Cum Cost To Date 183,354	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. BLEED WELL OFF. RIG WAS DOWN FOR 2 HOURS ADJUSTING MAIN DRUM BRAKES. MAKE UP 2 1/6" STINGER. RUN SIDE STRING. NIPPLE DOWN B.O.P.E. LAND SPLIT DONUT 4K IN COMPRESSION. INSTALL PRODUCTION FLANGE AND TREE. DUMP PELLETS. FLUSH TUBING WITH 70 BBLs LEASE H2O. DUMP 10 GALLONS BJ CHEMICAL. MAKE UP 1 3/4" PUMP. RUN ALL 3/4" RODS. ROD TRANSFER CABLE PARTED. PICKED UP POLISHED ROD. CLOSE WELL IN TILL A.M.

OIL IN FRAC TANK HEATED AND PUMPED OVER TO TANK FARM TODAY.

3 HOURS CREDIT ISSUED FOR TODAY - 24

**Report # 24**

Report Start Date 4/6/2010 06:00	Report End Date 4/7/2010 06:00	Daily Cost 3,178	Cum Cost To Date 186,531	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

SAFETY MEETING. BLEED WELL OFF. REPAIR BROKEN TRANSFER CABLE. CONTINUE RUNNING RODS. RE-SPACE. FILL TUBING WITH 55 BBLs LEASE H2O. PRESSURE TEST TO 1,000 PSI. GOOD TEST. RE-ASSEMBLE PUMPING UNIT. HANG ON UNIT. STROKE WITH UNIT. 11 STROKES = 1,000 PSI.

TOO WINDY TO RIG DOWN. RETURN WELL TO PRODUCTION.

STONE FLAT TANK WASHED OUT TODAY - 24

**Report # 25**

Report Start Date 7/27/2010 06:00	Report End Date 7/28/2010 06:00	Daily Cost 6,520	Cum Cost To Date 193,051	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - TRIP HAZARDS

ROAD RIG FROM 6-22 A2 TO 4-9 A2 - MIRU - POLISHROD & WELLHEAD EQUIPMENT BENT OVER FROM PUMP JACK BREAKING - X-O ALL WELLHEAD EQUIPMENT - PUMPED 100 BBLs DWN CSG - 50 BBLs DWN SIDE STRING - UNSEAT PUMP - FLUSHED RODS W/ 60 BBLs TPW - POOH W/ 126 1" RODS - 130 7/8" RODS - 212 3/4" RODS - LD PUMP - RD WELLHEAD - NU BOP - RU FLOOR & TONGS - X-O TO 2 1/16" TBG EQUIPMENT - POOH W/ 27 JTS OF 10RD 2 1/16" TBG - W/ 153 JTS OF DSS 2 1/16" TBG - LD DSS STINGER. HAD HOTOILER TRICKLE DWN CSG W/ 70 BBLs WHILE POOH W/ SIDE STRING - SHUT IN WELL FOR NIGHT - NEXT MORNING POOH W/ 2 7/8" TBG.

BBLs PUMPED - 280  
SHUT DOWN - 500 - 24

**Report # 26**

Report Start Date 7/29/2010 06:00	Report End Date 7/29/2010 06:00	Daily Cost 3,255	Cum Cost To Date 196,305	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - PINCH POINTS  
RD FLOOR & TONGS - ND BOP - UNSET TAC - NU BOP  
RU FLOOR & TONGS - X-O PIPE RAMS - SLIPS - ELEVATORS TO 2 7/8" TBG - POOH W/ 180 JTS 2 7/8" EUE TBG - CIRCULATING SHOE - 6 JTS 2 7/8" EUE TBG -  
194 JTS EUE W/ BEV COLLAR - 7" TAC - 1 JT 2 7/8" EUE TBG - PSN - X-O 2 7/8" EUE X 3 1/2" HD LOCK - IT - 2 JTS 3 1/2" HD LOCK - IT - TOP JT SLOTTED - SHUT IN WELL - NEXT DAY RIH W/ WL SET PLUG ISOLATE BTM PERFS .  
SHUT DOWN - 100 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.9"	Ground Elev ... KB - GL (ft) 5,950.00
				Orig KB Elev (ft) 5,930.00
				TH Elev (ft) 5,930.00

**Report # 27**

Report Start Date 7/30/2010 06:00	Report End Date 7/31/2010 06:00	Daily Cost 15,902	Cum Cost To Date 212,207	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	----------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - WIRELINING  
SICP - 350#  
RU WL - PU 7" WL SET BRIDGE PLUG - SET PLUG @ 11190' - POOH W/ WL - RIH DUMP BAILED 1 SK CMT W/ WL - RD WL - TALLIED & RIH W/  
PRODUCTION - 2 7/8" TBG - LD 30 JTS BELOW CIRCULATING SHOE TO KEEP SIDE STRING SAME DEPTH - TAG UP ON CEMENT TOP @ 11184'  
LD 1 JT - PUT EOT 30' OFF CEMENT TOP  
ND BOP - LANDED WELL 20,000 TENSION - NU BOP -  
RU FLOOR & TONGS X-O TO 2 1/16" TBG - RIH W/ 2 1/16" STINGER - LANDED W/ 9,000 POUNDS ON SHOE ND BOP - NU WELLHEAD & FLOWLINE -  
X-O TO RUN RODS - SHUT IN WELL FOR WEEKEND -

SHUT DOWN - 700  
CIRCULATING SHOE @ 5666'  
7" TAC @ 11054'  
PSN @ 11088'  
EOT @ 11156' - 24

**Report # 28**

Report Start Date 8/2/2010 06:00	Report End Date 8/3/2010 06:00	Daily Cost 4,412	Cum Cost To Date 216,619	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIH W/ RODS  
DROPPED PELLETS FLUSHED W/ 60 BBLS TPW - DUMPED CHEMICAL  
PU 2 1/2" X 1 1/2" 28' RHBC MCGUIVER PUMP - RIH W/ 221 3/4" RODS LD 21 SLK RODS OUT OF TAPER - RIH W/ 130 7/8" RODS LD 8 SLK RODS OUT  
OF TAPER RIH W/ 126 1" RODS LD 7 SLK RODS - SEATED PUMP -  
SPACED OUT WELL W/ 8'-2'-2" X 1" SUBS - SEATED PUMP FILLED W/ 45 BBLS TPW - TEST 1000 PSI - SPACED OUT WELL TO 84" NO WALKING BEAM  
- LEFT ON TOAD STOOL - PUMPED 35 BBLS WTR 10 BBLS DIESEL DWN SIDE STRING - RDMOL

LEFT LOCATION @ 1130 AM

1" - 119 - SLK - 2975'  
7/8" - 122 - SLK - 3050'  
3/4" - 200 - 9WG - 119SLK - 72WG - 5000'  
SPACED W/ 8'-2'-2" X 1" SUBS  
FILLED W/ 45 BBLS  
PSN @ 11088'  
BBLS PUMPED - 150 - 24

**Report # 29**

Report Start Date 8/30/2010 06:00	Report End Date 8/31/2010 06:00	Daily Cost 7,475	Cum Cost To Date 224,094	Depth End (ftKB) 0.0
--------------------------------------	------------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - OVER HEAD OBJECTS  
PUMPED 100 BBLS DWN CSG - 50 BBLS DWN SIDE STRING - RD UNIT - RU TONGS - POOH W/ 119 SLK 1" RODS - 122 SLK 7/8" RODS - 201 3/4" RODS  
- X-O TO  
2 1/16" TBG - ND WELLHEAD - NU BOP - FLOOR & TONGS - POOH W/ 180 JTS 2 1/16" TBG - LD STINGER  
RD FLOOR - ND BOP - UNSET TAC - NU BOP - FLOOR & TONGS - X-O PIPERAMS TO 2 7/8" - POOH W/ 180 JTS 2 7/8" EUE TBG - 5 3/4" CIRCULATING  
SHOE - 170 JTS 2 7/8" EUE TBG - 7" TAC - 1 JT 2 7/8" EUE - 2 7/8" PSN X-O 2 7/8" EUE X 3 1/2" HD LOCK IT - 2 JTS 3 1/2" TBG TOP JT SLOTTED - 3 1/2"  
BULL PLUG - RIGGED UP PUMPLINES TO CSG & STAND PIPE - SHUT DOWN FOR NIGHT - NEXT DAY RIH ISOLATING ZONES

SHUT DOWN - 600  
BBLS PUMPED - 150 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>9-1-S 2-W-6</b>	API/UWI <b>4301332203</b>	Latitude (DMS) <b>40° 41' 15.83" N</b>	Longitude (DMS) <b>110° 11' 13.98" E</b>	Ground Elev ... <b>5,930.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,950.00</b>	TH Elev (ft) <b>5,930.00</b>

**Report # 30**

Report Start Date <b>8/31/2010 06:00</b>	Report End Date <b>9/1/2010 06:00</b>	Daily Cost <b>8,793</b>	Cum Cost To Date <b>232,887</b>	Depth End (ftKB) <b>0.0</b>
---	--	----------------------------	------------------------------------	--------------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - SWABBING  
 PU 7" PKR & PLUG RIH W/ 278 JTS 2 7/8" EUE TBG SET PLUG @ 11160' - POOH W/ 12 JTS 2 7/8" TBG SET PKR @ 10770' - RU SWAB EQUIPMENT - SWABBED 3 BTM ZONES FROM 10865' TO 11148'- MADE 3 DRY RUNS DWN TO 6500' TO BE SAFE - SWAB RUNS W/ FLUID  
 1 - FLUID LEVEL 6600' PULLED FROM 7200' BROUGHT BACK 600' OF FLUID - 35% OIL CUT W/ GAS  
 2 - FLUID LEVEL 6600' PULLED FROM 8325' BROUGHT 1200' OF FLUID - 30 % OIL CUT W/ GAS  
 3 - FLUID LEVEL 6600' PULLED FROM 8325' BROUGHT BACK 1200' OF FLUID - 30% OIL CUT W/ GAS  
 4 - FLUID LEVEL 6600' PULLED FROM 8325' BROUGHT BACK 1200' OF FLUID - 30% OIL CUT W/ GAS  
 5 - FLUID LEVEL 6600' PULLED FROM 8325' BROUGHT BACK 1200' OF FLUID - 30% OIL CUT W/ GAS  
 6 - FLUID LEVEL 6600' PULLED FROM 8325' BROUGHT BACK 1200' OF FLUID - 25% OIL CUT W/ GAS  
 LD LUBICATOR - CHANGED OUT SAVER RUBBERS & DIESEL PU CHAINED TO DERRICK FOR NIGHT - NEXT DAY SWAB  
 BBLs RECOVERD - 66  
 SHUT DOWN - 630 - 24

**Report # 31**

Report Start Date <b>9/1/2010 06:00</b>	Report End Date <b>9/2/2010 06:00</b>	Daily Cost <b>7,999</b>	Cum Cost To Date <b>240,886</b>	Depth End (ftKB) <b>0.0</b>
--	--	----------------------------	------------------------------------	--------------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - SWABBING  
 ZONES SWABBED 10451' TO 11148' -  
 FLUID LEVELS - DEPTH - BROUGHT BACK - OIL - BBL  
 1- 6200' 7775' 1200' OIL 6.9  
 2- 6600' 8325' 1400' OIL 8.1  
 3- 6600' 8325' 1200' OIL 6.9  
 4- 6600' 8325' 1200' OIL 6.9  
 5- 6600' 8325' 1300' WTR 7.5  
 6- 6600' 8325' 1500' WTR 8.6  
 7- 6600' 8325' 1200' WTR 6.9  
 8- 6600' 8325' 1200' WTR 6.9  
 9- 6600' 8325' 1300' OIL 7.5  
 10- 6600' 8325' 1200' OIL 6.9  
 11- 6600' 8325' 1200' OIL 6.9  
 12- 6600' 8325' 1200' OIL 6.9  
 13- 6600' 8325' 1200' OIL 6.9  
 TOTAL BBLs SWABBED FOR LOWER ZONES - 93.8  
 LD LUBICATOR - RELEASED PKR RIH W/ 12 JTS 2 7/8" TBG LATCHED ONTO PLUG & RELEASED POOH W/ 12 JTS 2 7/8" TBG SET PLUG @ 10770' POOH W/ 11 JTS 2 7/8" SET PKR @ 10408' STARTED SWABBING  
 ZONES SWABBED FROM 10414' TO 10456'  
 FLUID LEVELS - DEPTH - BROUGHT BACK - OIL - BBL  
 1- 6600' 8325' 1500' oil 8.6  
 2- 6600' 8325' 1300' oil 7.5 - 24

**Report # 32**

Report Start Date <b>9/2/2010 06:00</b>	Report End Date <b>9/3/2010 06:00</b>	Daily Cost <b>6,894</b>	Cum Cost To Date <b>247,780</b>	Depth End (ftKB) <b>0.0</b>
--	--	----------------------------	------------------------------------	--------------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - SWABBING  
 ZONES SWABBED FROM 10414 TO 10456  
 FLUID LEVEL @ 6600' MADE 11 SWAB RUNS FLUID LEVEL DROPPED TO 6900' PULLED FROM 8625' MADE 7 SWAB RUNS FROM 6900' LD LUBICATOR - DIESEL & CHANGED SAVER RUBBERS - SHUT IN WELL FOR WEEKEND -

BBLs SWABBED BACK - 119 BBLs  
 SHUT DOWN - 600 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>
Surface Legal Location 9-1-S 2-W-6	API/UWI 4301332203	Latitude (DMS) 40° 41' 15.83" N	Longitude (DMS) 110° 11' 13.98" E	Ground Elev ... 5,930.00
			KB - GL (ft) 20.00	Orig KB Elev (ft) 5,950.00
				TH Elev (ft) 5,930.00

**Report # 33**

Report Start Date 9/7/2010 06:00	Report End Date 9/8/2010 06:00	Daily Cost 7,415	Cum Cost To Date 255,195	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - SWABBING  
HEATED FLATTANK - USED RIG PUMP TO TRANSFER OIL ACCROSS FLOWLINE - RU LUBICATOR RIH W/ SANDLINE TAG UP ON FLUID @ 6500'  
MADE 3 SWAB RUNS BROUGHT BACK 20.8 BBLS OF FLUID MORE OIL THEN WTR - RD SWAB EQUIPMENT - RELEASED PKR RIH RETRIEVED PLUG -  
MOVED PLUG TO 10408' SET PKR @ 9945' RU SWAB EQUIPMENT - STARTED SWABBING UPPER ZONES FROM 10,020' TO 10,324' TAG FLUID LEVEL  
@ 6800' MADE 5 SWAB RUNS BROUGHT BACK 20.3 BBLS SWABBED DRY - RD SWAB EQUIPMENT - PUMPED 20 BBLS DWN TBG TO RELEASE PKR -  
RIH RETRIEVED PLUG - MOVED PLUG DWN TO 11120' SET PKR @ 10770' RU TO SWAB TAG FLUID LEVEL @ 6600' MADE 7 SWAB RUNS BROUGHT  
BACK 51.91BBLS LD LUBICATOR - ENDING FLUID LEVEL 6800' - PUMPED WTR FROM FLATTANK TO EMPTY FRAC TANK -

TOTAL BBLS RECOVERD ALL ZONES SWABBED - 93 BBL  
SHUT DOWN - 630 - 24

**Report # 34**

Report Start Date 9/8/2010 06:00	Report End Date 9/9/2010 06:00	Daily Cost 6,825	Cum Cost To Date 262,020	Depth End (ftKB) 0.0
-------------------------------------	-----------------------------------	---------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - TRIP HAZARDS  
RU TO SWAB - RIH W/ SANDLINE TAG FLUID LEVEL @ 6600' MADE 14 SWAB RUNS BROUGHT BACK 105.27 BBLS - MADE 15 BBLS OF OIL - TOTAL  
OF 15% OIL 85% WTR - ENDING FLUID LEVEL 6600' - LD SWAB EQUIPMENT - RELEASED PKR RETRIEVED PLUG POOH W/ 352 JTS 2 7/8" TBG LD  
PKR & PLUG - SHUT IN WELL FOR NIGHT - NEXT DAY WL PLUG RIH W/ PORDUCTION

SHUT DOWN - 630  
BBLS RECOVERD - 105.27 - 24

**Report # 35**

Report Start Date 9/9/2010 06:00	Report End Date 9/10/2010 06:00	Daily Cost 14,876	Cum Cost To Date 276,896	Depth End (ftKB) 0.0
-------------------------------------	------------------------------------	----------------------	-----------------------------	-------------------------

Time Log Summary

CREW TRAVEL - SAFETY MEETING - WIRELINING  
HEATED FLATTANK - TRANSFERD OIL W/ RIG PUMP - STEAMED OFF WORK AREA - RU WL W/ 7" CBP SET PLUG @ 10750' DUMPED BAILED 1 SK OF  
CMT ON PLUG - RD WL - RIH W/ 3 1/2" BULL PLUG - 2 JTS 3 1/2" HD TBG TOP JT PERF - 2 7/8" PSN - 1 JT 2 7/8" TBG - 7" TAC - 150 JTS 2 7/8" N-80  
EUE - 5 3/4" CIRCULATING SHOE - 180 JTS 2 7/8" N-80 EUE TBG - ND BOP LANDED IN 20,000 TENSION - NU BOP & FLOOR - RIH W/ 2 1/16" DSS  
STINGER - 153 JTS  
2 1/16" DSS N-80 TBG - X-O 2 1/16"DSS X 2 1/16" 10RD - 27 JTS 2 1/16" 10RD TBG - 10'-8'-6"-4'X 2 1/16" PUP JTS LANDED W/ 8,000 DWN ON SHOE - ND  
BOP - NU WELLHEAD & FLOWLINE - DUMPED PELLETS - CHANGED OVER TO RUN RODS - CLEANED UP & PUT AWAY EQUIPMENT - SHUT IN WELL  
FOR NIGHT - NEXT DAY RUN RODS.

SHUT DOWN - 600 - 24



**Well Chronology**

District <b>ROCKY MOUNTAIN</b>	County <b>DUCHESNE</b>	Field Name <b>BLUEBELL</b>	Project Group <b>UINTA</b>	State/Province <b>UT</b>			
Surface Legal Location <b>9-1-S 2-W-6</b>	API/UWI <b>4301332203</b>	Latitude (DMS) <b>40° 41' 15.83" N</b>	Longitude (DMS) <b>110° 11' 13.98" E</b>	Ground Elev ... <b>5,930.00</b>	KB - GL (ft) <b>20.00</b>	Orig KB Elev (ft) <b>5,950.00</b>	TH Elev (ft) <b>5,930.00</b>

**Report # 36**

Report Start Date <b>9/10/2010 06:00</b>	Report End Date <b>9/11/2010 06:00</b>	Daily Cost <b>7,105</b>	Cum Cost To Date <b>284,001</b>	Depth End (ftKB) <b>0.0</b>
---	---	----------------------------	------------------------------------	--------------------------------

**Time Log Summary**

CREW TRAVEL - SAFETY MEETING - RIH W/ RODS  
 FLUSHED TBG W/ 65 BBLS TPW - DUMPED CHEMICAL  
 PU 2 1/2" X 1 1/2" X 28' MCGUIVER PUMP - RIH W/ 71 WG 3/4" RODS - LD 21SLK 3/4" RODS - RIH W/ 9 WG 3/4" RODS - 122 SLK 7/8" RODS - 119 SLK 1" RODS - LD 4 SLK 1" RODS OFF THE TOP OF TAPER - SEATED PUMP FILLED W/ 55 BBLS TEST 1000 PSI - RU UNIT HANG HEAD - PUMP 10 BBLS DIESEL DWN SIDE STRING - RIG DWN TURN OVER TO PORDUCTION.

**SPACED OUT W/ 8'-6'-4'-2'X1" SUBS**

1"- 115 SLK - 2875'  
 7/8"- 122 SLK - 3050'  
 3/4"- 9WG - 99SLK - 71 WG - 4475'  
 CIRC SHOE @ 5737'  
 TAC @ 10456'  
 PSN @ 10491'  
 EOT @ 10558'  
 FILLED W/ 40 BBLS  
 TESTED 1000 PSI

LEFT LOCATION @ 1230 - 24

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on:           Yes
- b. Inspections of LA PA state/fee well sites complete on:           N/A
- c. Reports current for Production/Disposition & Sundries on:           10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:           BLM           NOT YET           BIA           NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:           N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:           N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:           9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:           10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:           10/8/2014
- Bond information entered in RBDMS on:           10/8/2014
- Fee/State wells attached to bond in RBDMS on:           10/8/2014
- Injection Projects to new operator in RBDMS on:           N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on:           10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:           9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:           NMB000501
- Indian well(s) covered by Bond Number:           NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number           LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on:           N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:           10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Duchsene</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

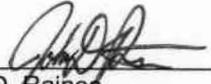
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

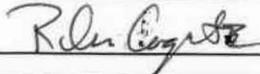
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well	Producing	BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well	Approved permit (APD)	BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well	Producing	BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well	Shut-In	BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Ghan      TITLE Reg. Compliance Supervisor  
SIGNATURE *Debbie Ghan*      DATE 9/23/2014

(This space for State use only)

**RECEIVED**  
**SEP 23 2014**  
Div. of Oil, Gas & Mining