

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.C.			7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 869' FSL 1860' FEL <i>4474514 N</i> AT PROPOSED PRODUCING ZONE: SAME <i>593786 E</i>			9. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: SIX MILES WEST OF NEOLA UTAH			10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 5 1S 2W	11. COUNTY: DUCHESNE
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 869' FROM LEASE LINE		15. NUMBER OF ACRES IN LEASE: OIL, GAS AND MINING 683	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 683	
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2500' TO URRUTY 4-5A2		18. PROPOSED DEPTH: 16,000	19. BOND DESCRIPTION: NO. 71S100753026-70	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GL 6110		21. APPROXIMATE DATE WORK WILL START: 12/20/2000	22. ESTIMATED DURATION: 100 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	9 5/8	K-55	36	3,500	LOW DENSITY	1075 SKS	1.75	12.5
					CLASS "G"	200 SKS	1.15	15.8
8 3/4	7	S-95	23-29	12,800	CLASS "G"	460 SKS	1.15	15.8
					LOW DENSITY	650 SKS	1.75	12.5
					CLASS "G"	100 SKS	1.15	15.8
6 1/8	5	P-110	18	16,000	CLASS "G"	325 SKS	1.15	15.8

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. PETROLEUM ENGINEER
 SIGNATURE *John Pulley* DATE 11-17-00

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32202

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/19/00
By: *[Signature]*

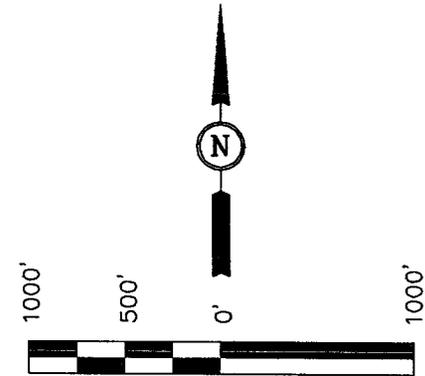
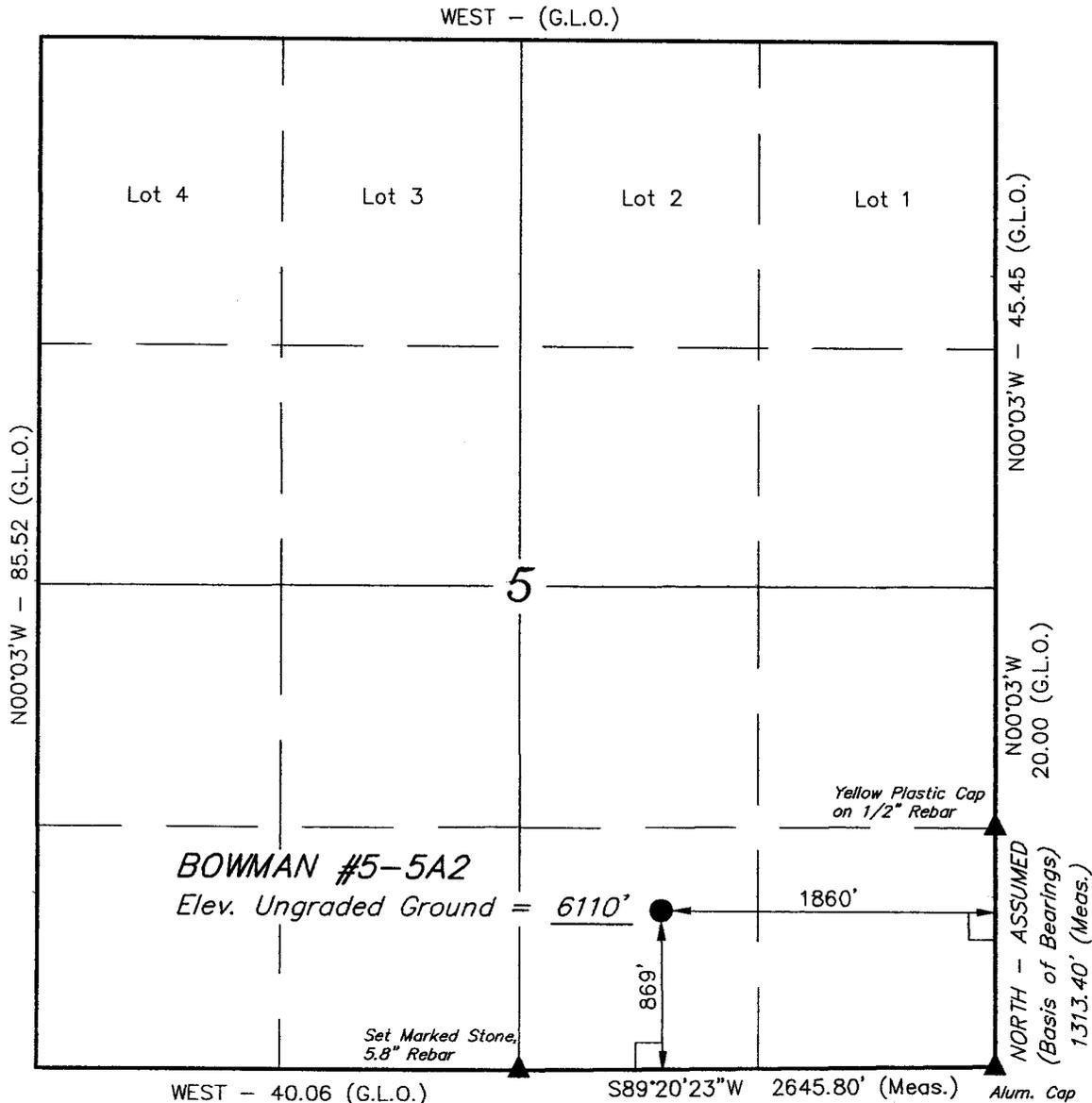
T1S, R2W, U.S.B.&M.

DEVON ENERGY & PROD., CO.

Well location, BOWMAN #5-5A2, located as shown in the SW 1/4 SE 1/4 of Section 5, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

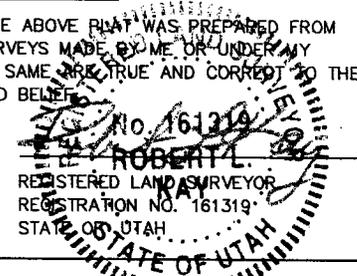
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 5, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6049 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 11-17-00 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

NOTE:

BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 SE 1/4 OF SECTION 5, T1S, R2W, U.S.B.&M. WHICH IS TAKEN FROM THE HIDDEN CREEK ESTATES SUBDIVISION PLAT, DATED 1997.

LATITUDE = 40°25'12"
 LONGITUDE = 110°07'50"

SCALE 1" = 1000'	DATE SURVEYED: 11-13-00	DATE DRAWN: 11-16-00
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DEVON ENERGY & PROD., CO.	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/20/2000

API NO. ASSIGNED: 43-013-32202

WELL NAME: BOWMAN 5-5A2
 OPERATOR: DEVON ENERGY PROD CO LP (N1275)
 CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:
 SWSE 05 010S 020W
 SURFACE: 0869 FSL 1860 FEL
 BOTTOM: 0869 FSL 1860 FEL
 DUCHESNE
 BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	RAM	12/12/2000
Geology		
Surface		

LEASE TYPE: 4-Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4-Fee

PROPOSED FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

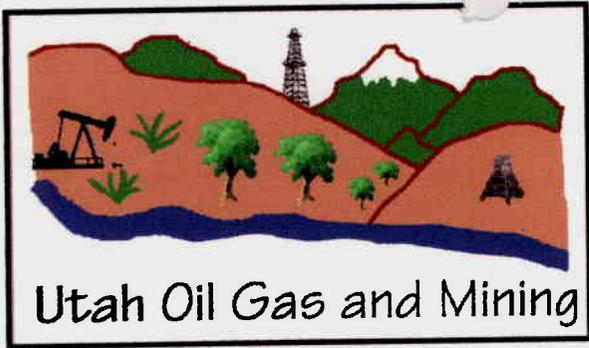
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 715100753026-70)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

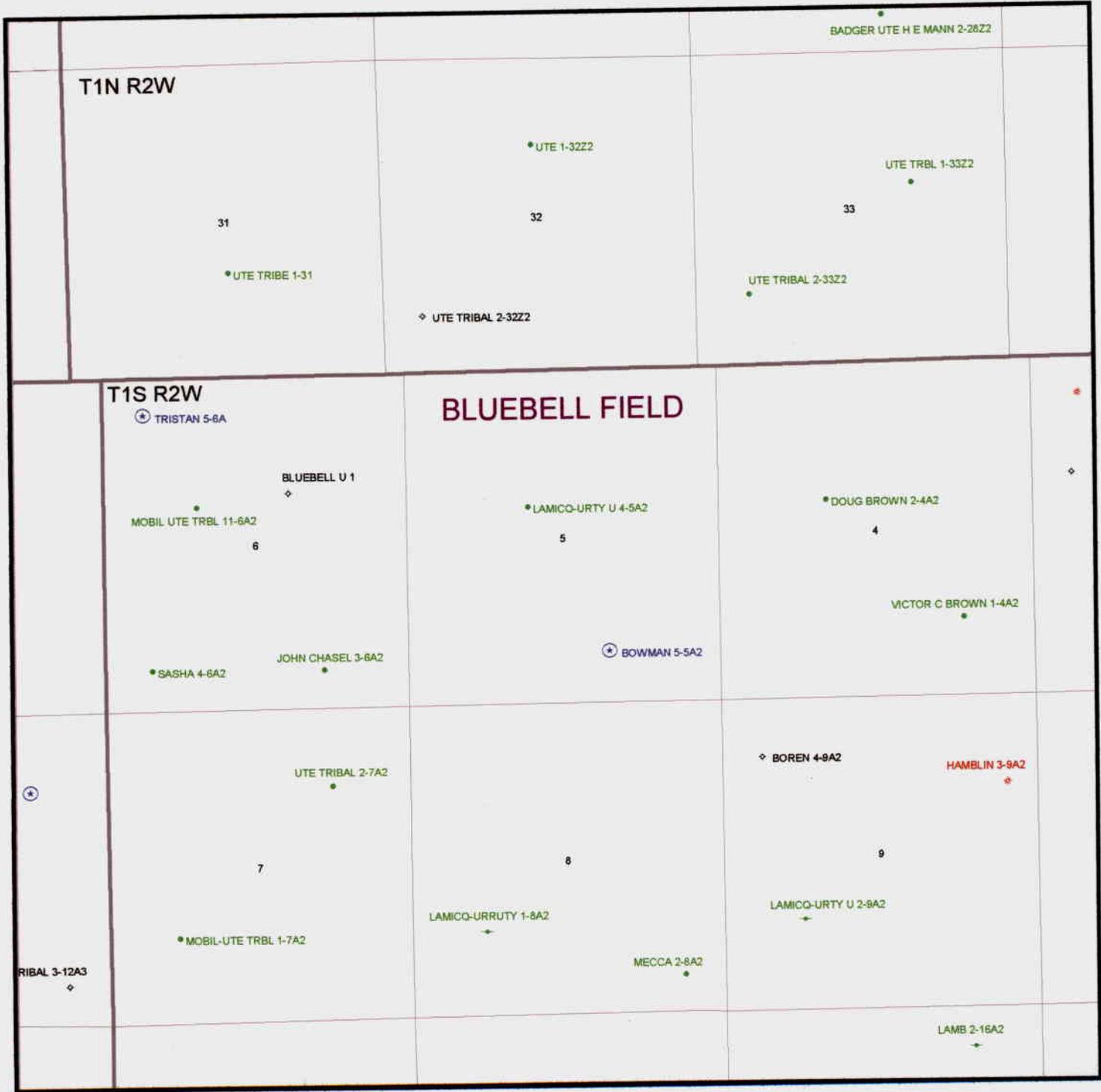
- R649-2-3. Unit _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42 (2/1/40)
Eff Date: 4-17-85
Siting: 660' Fr. E.L. Unit Boundary E. 1320' between wells.
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (12-6-2000)

STIPULATIONS: ① STATEMENT OF BASIS
② No SURFACE AGREEMENT STATEMENT



OPERATOR: DEVON ENERGY PROD CO (N1275)
 FIELD: BLUEBELL (065)
 SEC. 5, T1S, R2W,
 COUNTY: DUCHESNE CAUSE: 139-42 (2/640')





ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 228-4230
Fax: (405) 552-8113

December 13, 2000

State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Lisha Cordova
1594 West Temple, Suite 1210
Salt Lake City, UT 84114-5801

**RE: Surface Use Affidavit
Bowman 5-5A2
Section 5-1S-2W
Duchesne Co., Utah**

Dear Lisha,

Enclosed is my Surface Use Affidavit in regards to the referenced well and Devon's pending Application for Permit to Drill (APD) for the Bowman 5-5A2 well in Duchesne Co., UT.

If you have any questions, please contact me at the phone number above.

Sincerely,

W. P. McAlister

Enclosure

RECEIVED

DEC 14 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH)

COUNTY OF DUCHESNE)

AFFIDAVIT

Dev. Co.

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Contract Independent Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Bowman 5-5A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB &M
Section 5, Lot 7, Hidden Creek Estates Subdivision, part of the SE/4

THAT Devon Energy Production Company, L. P. has entered into good faith negotiations with Tom and Ruth Bowman, owners of the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Bowman 5-5A2 well, located 869' FSL & 1860' FEL, Section 5, T1S-R2W, Duchesne County, Utah. Said good faith negotiations include an offer to Tom and Ruth Bowman which is fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Devon Energy Production Company, L. P. does not have a Surface Use Agreement with Tom and Ruth Bowman at this time.

FURTHER affiant sayeth not.

W. P. McAlister

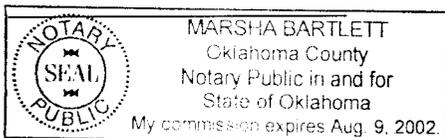
W. P. McAlister

Subscribed and sworn to before me this 13th day of December 2000.

My commission expires:

Marsha Bartlett

Notary Public for the State of Oklahoma
Residing at Canadian County, Oklahoma



DRILLING PLAN

OPERATOR; DEVON ENERGY PRODUCTION COMPANY, L.C.
WELL; BOWMAN 5-5A2
WELL LOCATION; 869' FSL, 1860' FEL
SW/SE Sec. 5, T1S, R2W
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	6,800
Green River Trona	8,000
Mahogany Bench	8,800
TGR 3	10,200
CP 70	11,200
W090 TU2	11,650
Wasatch 200	14,300
Total Depth	16,000

2. ESTIMATED OIL AND WATER DEPTHS

Water	1000-2500'
Gas and Oil, Lower Green River	10,200- 11,200
Gas and Oil, Wasatch	10,200- TD

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

A. CONDUCTOR HOLE : 0 to 80 ft

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard.

B. SURFACE HOLE: 80 to 3500'

- a. Drill a 12 1/4" hole to 3500'
- b. Set 9 5/8" 36 # K-55 STC.
- c. Cement to surface with a lead slurry of a low density (12.5 #/gal) filler and tail in with 200 sacks of Class "G" (est coverage 500'). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

C. INTERMEDIATE HOLE: 3500' to 12,700'.

a. Drill an 8 3/4" hole into the Red Bed interval until an 11 ppg mud weight is necessary for well control. From offset data this is estimated at 12,700'.

b. Set 7" 23 -29 # new inspected casing.

0-2400'	26# S-95 LTC
2400-7900	23# S-95 LTC
7900-11400	26# S-95 LTC
11400-12700	29# S-95 LTC

c. Cement to surface with a DVT set at approximately 9500'. First stage to consist of Class "G" (15.8 ppg) with additives tailored for depth and temperature. Second stage to consist of a low density filler (12.5 ppg) cement from the DV tool to 3500' and tail in with 100 sks "G" (15.8 ppg) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.

D. PRODUCTION HOLE: 12,700-16000'.

a. Drill a 6 1/8" hole to 16000'.

b. Hang a 5"18 # S-95/P-110 flush joint liner from 12,400' to TD.

c. Cement liner with Class "G" cement with additives (15.8 ppg) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment

The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 5000 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fillup line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point..

6. PROPOSED DRILLING FLUID PROGRAM:

- A. SURFACE HOLE: 80 to 3500'.
 - a. Drill from below conductor with water. Mud up to clean and condition the hole prior to running surface casing.
 - b. All severe water flows will be controlled using barite and gel. No water flows are anticipated in this area.
- B. INTERMEDIATE HOLE: 3500' to 12700'
 - a. Drill out with polymer and gel system, monitor hole conditions and mud returns to determine properties. Use gel and barite to weight up for wellbore control.
 - b. Based on offset wells it will require a 11.0 ppg system to log and run casing.
- C. PRODUCTION HOLE; 12700 to 16000'.
 - a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
 - b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

7. WELL BORE EVALUATION:

- a. CORING None Anticipated
- b. DRILL STEM TESTING None Anticipated
- c. LOGS: Production hole Dual Induction Lateralog, Gamma Ray
BHC- Sonic Micro SFL
Four Arm Caliper
- d. COMPLETION: The objective formation is one or more of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation.

8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.
- b. Estimated bottom hole temperature is 250 degrees.
- c. Estimated bottom hole pressure is estimated at 10,400 to 11,200 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start December 15, 2000 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat area
- b. Soil Characteristics: Bentonitic clays, sand, and silt.
- c. Flora: Sage brush, cedars, spruce and grass.
- d. Fauna: Domestic: None noted in the area
- e. Wildlife: Deer, rodents, rabbits, and small reptiles.
- f. Surface Use: Subdivided into 10 acre lots
- g. Surface Owner: Tom and Ruth Bowman
- h. Well is approximately 10 miles north of Roosevelt. The closest dwelling will be approximately 6000 feet southeast of the well.

11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

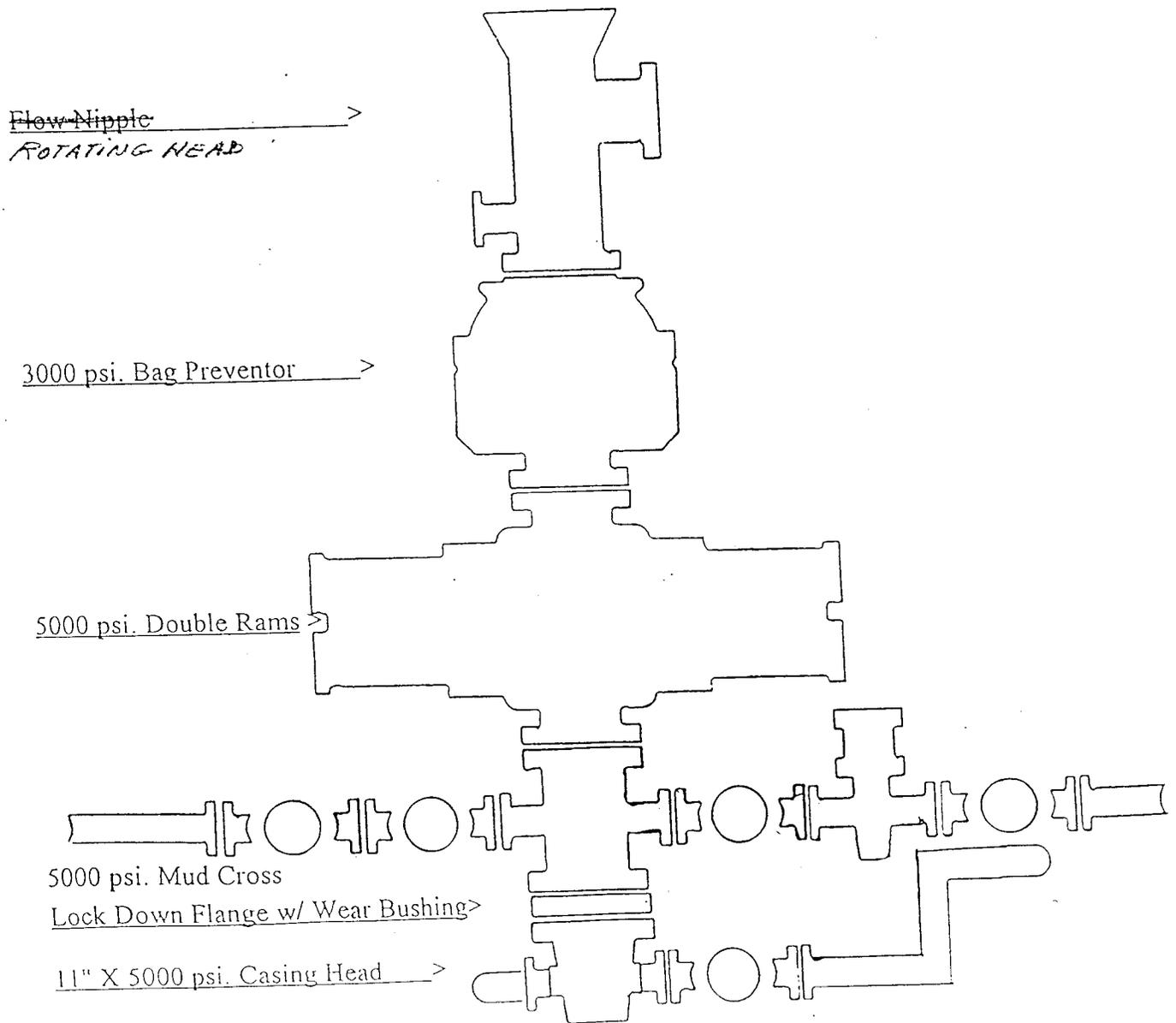
John Pulley, Sr Petroleum Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL:

This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

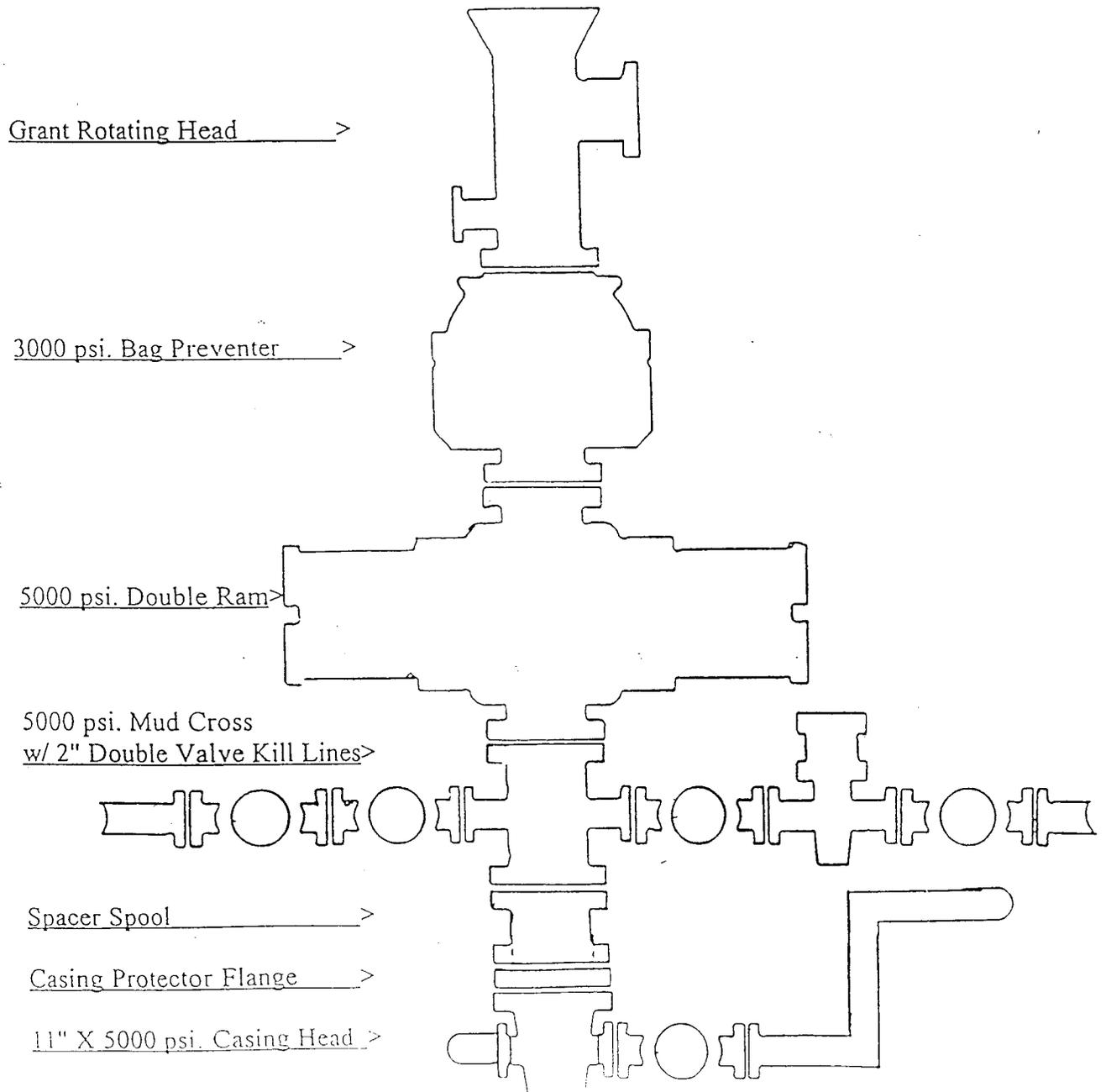
INTERMEDIATE HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 2



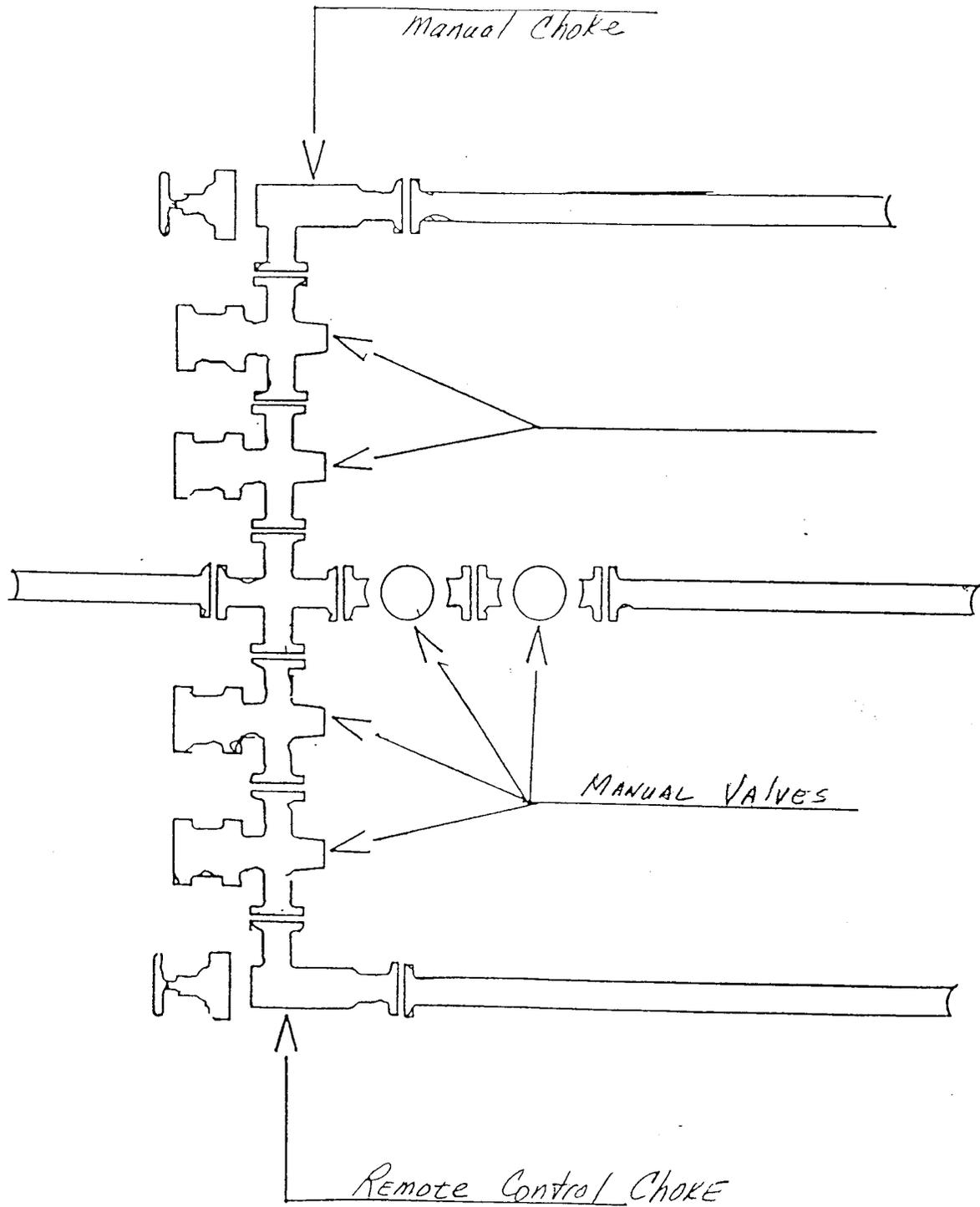
PRODUCTION HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 3



CHOKE MANIFOLD ARRANGEMENT

SCHEMATIC # 4



THIRTEEN POINT SURFACE USE PLAN

DEVON ENERGY PRODUCTION COMPANY, L.C.
BOWMAN 5-5A2
870' FSL, 1860' FEL
SW/SE SECTION 5, T1S R2W
DUCHESNE COUNTY, UTAH

1. EXISTING ROADS

A. See Area Topography Map. There are no plans to change or improve any existing State or County roads.

B. Directions to location: From Roosevelt, Utah , go north 4 miles on highway 121, turn left (west) on the Cedarview Road, travel 8 miles north and east to county road 8000 North , turn left (west) one mile on county road, turn right (north) on county road 7000 West approximately ¼ mile, turn left approximately 600' on lease road into location.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An existing access road approximately 600 long will be used to access the location from the north off of the county road. The road will be used as is and if necessary graveled for drilling activities. A small access road of approximately 50' will be built from the existing road into the southeast corner of the pad.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map.

4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. See the attached Production Facility Layout. All Equipment will be set on the existing drilling pad.

B. A water disposal line will be constructed to Devon Energy Production Company's water disposal line approximately 600' north of the location. The line will be laid in a ROW along the west edge of the existing road. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and the areas seeded.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Fresh water will be trucked from Devon Energy Production Company's fresh water facility in section 15, T1S, R1W. This water is purchased from the town of Ballard. If water from another source is used the proper permits will be obtained and submitted to the Division Of Oil, Gas and Mining prior to using the source.

B. Brine water, if necessary, will be trucked to location from existing Pennzoil wells in the area.

6. **CONSTRUCTION MATERIALS**

Dirt for construction will come from the site. Gravel will be purchased from a commercial Supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

A. See the attached cut and fill sheet for details

B. The flare pit will be in the northeast corner of the location.

C. Topsoil will be stored in the northeast corner of the area. The dirt from the pit will be stored around the north and west side of the pit.

D. No drainage diversion will be necessary in the area.

10. **PLAN FOR RESTORATION OF SURFACE**

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.

B. The flare pit will be backfilled immediately after drilling operations are complete.

C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. **SURFACE OWNERSHIP**

A. Tom and Ruth Bowman own the 10 acre lot the location will be built on.

B. Devon Energy Production Company is currently negotiating surface damage settlements with all parties for the access road, location, and pipeline ROW in the area.

12. **OTHER INFORMATION**

A. The location is located on a flat area cover with cedar, juniper trees, sagebrush and a sparse covering of the native grass. The soil is fairly sandy with some clay and abundant large cobble rocks .

B. The surface was used for grazing. Currently it has been subdivided into 10 acres lots. No dwellings have been constructed on any of the lots.

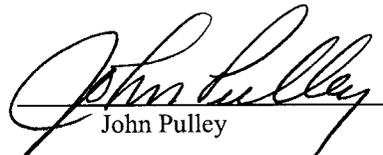
C. The closest dwelling is located approximately 1 ½ mile to the southeast in the SE/SE Section 9, T1S, R2W.

13. **COMPANY REPRESENTATIVE**

Mr. John Pulley
Devon Energy Production Company, L.C.
P.O. Box 290
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

11-17-00
Date


John Pulley

DEVON ENERGY & PROD., CO.

BOWMAN #5-5A2

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 5, T1S, R2W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY



• Since 1964 •

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 16 00

MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: J.L.G.

REVISED: 00-00-00

DEVON ENERGY & PROD., CO.

LOCATION LAYOUT FOR

BOWMAN #5-5A2

SECTION 5, T1S, R2W, U.S.B.&M.

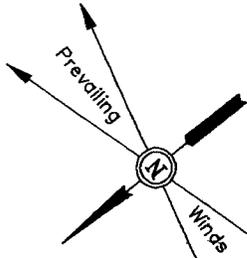
Existing Road 869' FSL 1860' FEL

SCALE: 1" = 60'

DATE: 11-16-00

Drawn By: D.R.B.

Rev.: 11-17-00 D.R.B.



F-3.1'
El. 106.4'

F-5.1'
El. 104.4'

F-8.4'
El. 101.1'

Approx. Toe of Fill Slope

Topsoil Stockpile

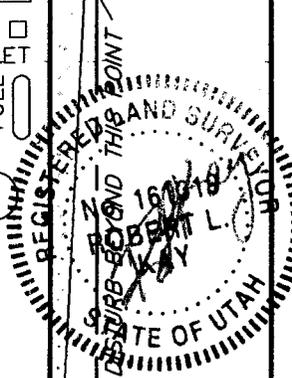
DATA

TRAILER

TOILET

FUEL

STORAGE TANK



Sta. 2+00

F-1.3'
El. 108.2'

El. 113.5'
C-14.0'
(btm. pit)

C-1.7'
El. 111.2'

C-1.9'
El. 111.4'

C-0.6'
El. 110.1'

MUD TANKS

RIG

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Reserve Pit Backfill & Spoils Stockpile

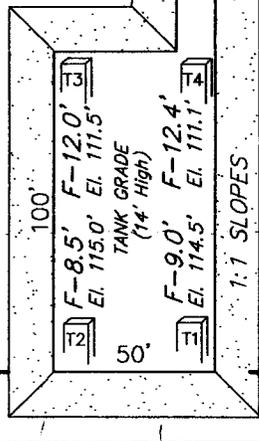
10' WIDE BENCH

Pit Capacity With 2' of Freeboard is ±19,300 Bbls.

RESERVE PITS (10' Deep)

TRASH

Sta. 0+50



PROPERTY LINE

C-4.8'
El. 114.3'

Sta. 0+00

El. 119.5'
C-20.0'
(btm. pit)

El. 118.0'
C-8.5'

Brush Stockpile
C-6.6'
El. 116.1'

Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 6110.1'

Elev. Graded Ground at Location Stake = 6109.5'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East Vernal, Utah (435) 789-1017

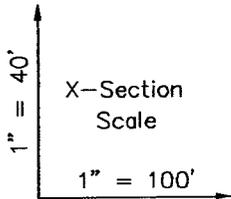
DEVON ENERGY & PROD., CO.

TYPICAL CROSS SECTIONS FOR

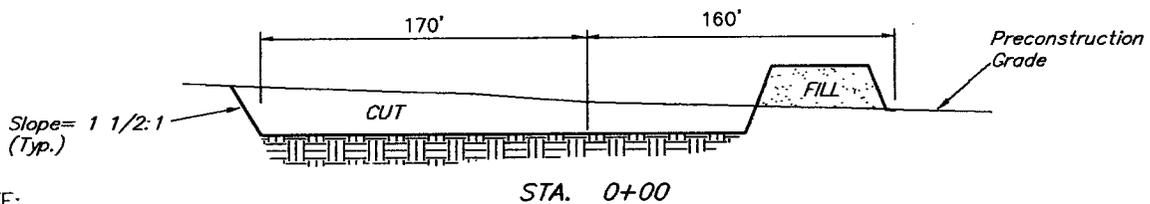
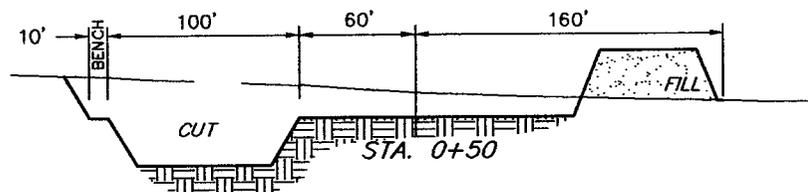
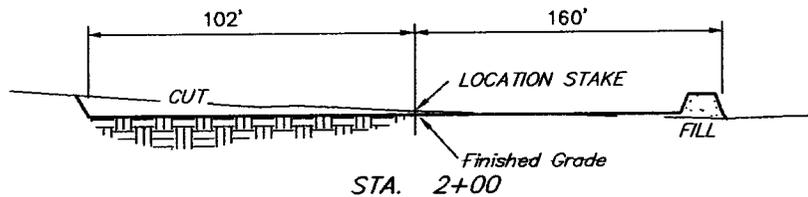
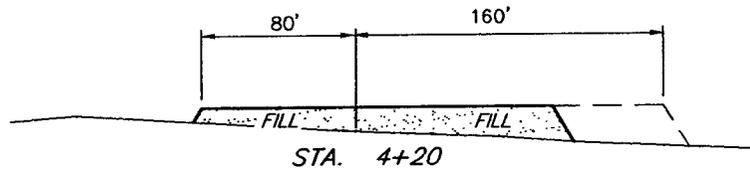
BOWMAN #5-5A2

SECTION 5, T1S, R2W, U.S.B.&M.

869' FSL 1860' FEL



DATE: 11-16-00
Drawn By: D.R.B.
Rev.: 11-17-00 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,340 Cu. Yds.
Remaining Location	= 13,710 Cu. Yds.
TOTAL CUT	= 16,050 CU.YDS.
FILL	= 10,460 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,040 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

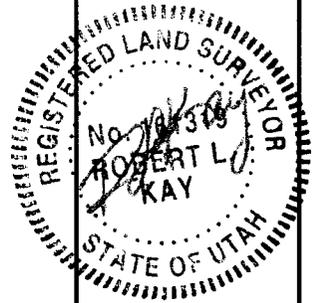
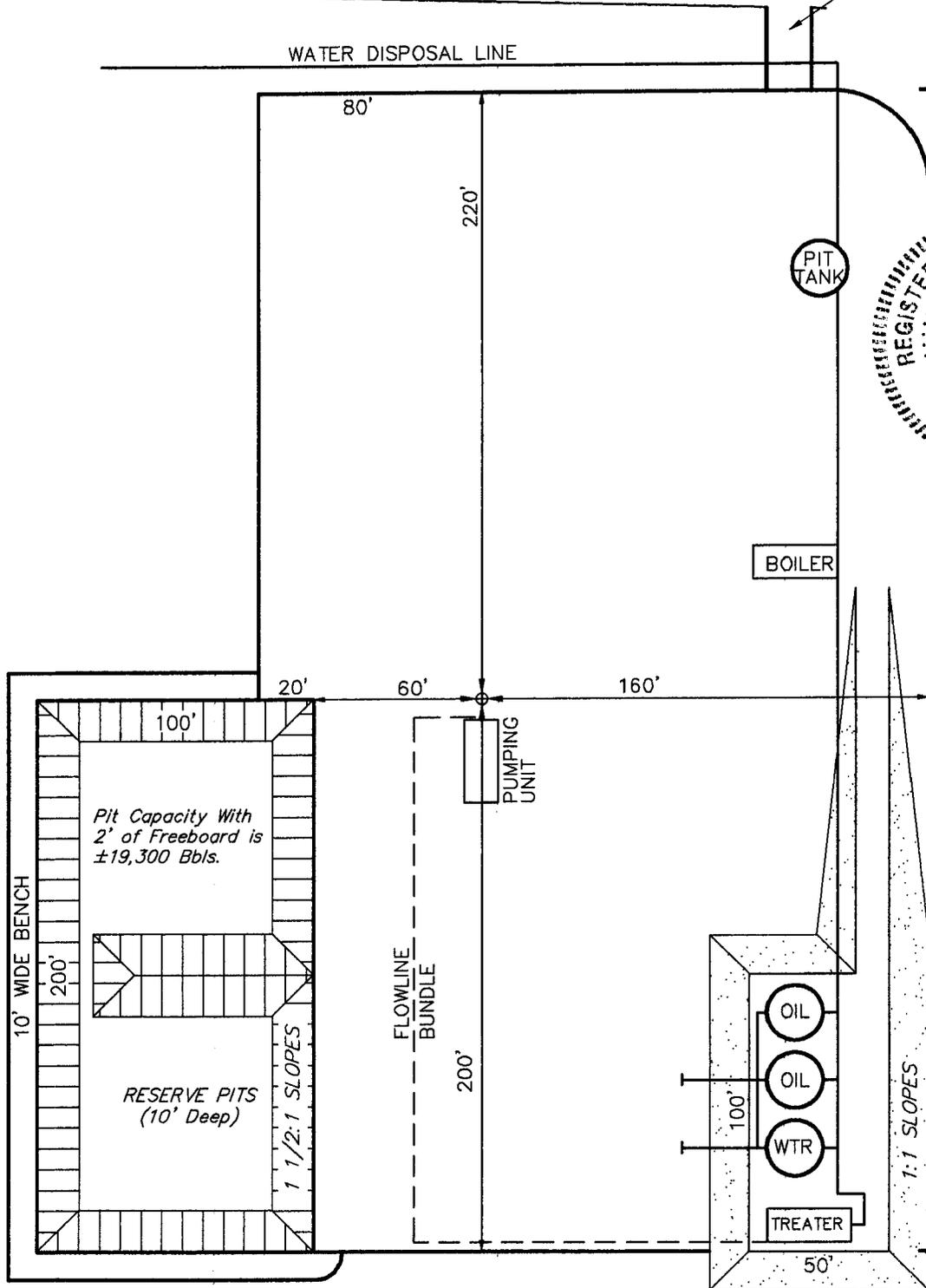
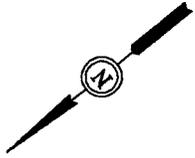
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East Vernal, Utah (435) 789-1017

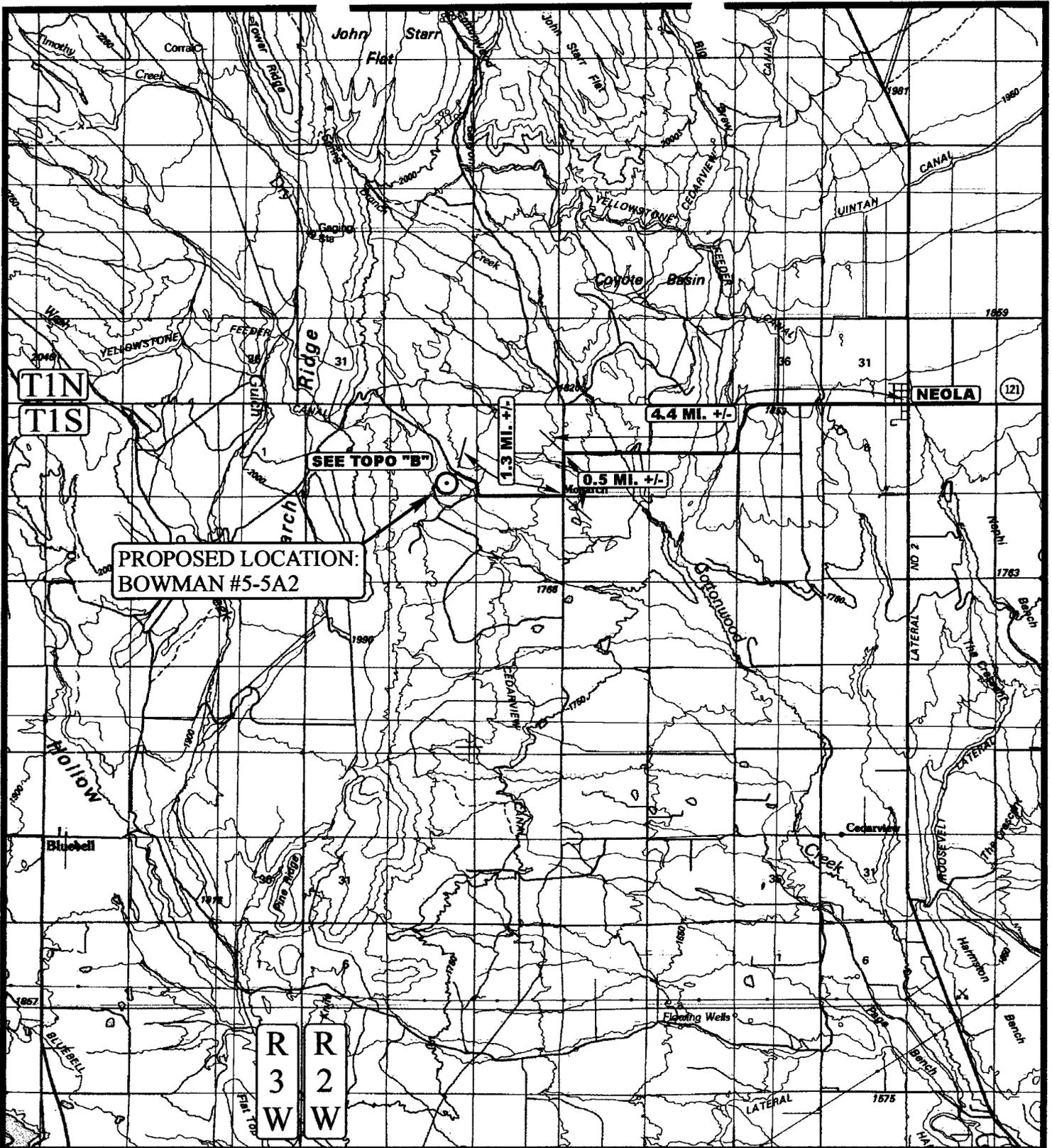
DEVON ENERGY & PROD., CO.
PRODUCTION FACILITY LAYOUT FOR

SCALE: 1" = 60'
DATE: 11-16-00
Drawn By: D.R.B.
Rev.: 11-17-00 D.R.B.

BOWMAN #5-5A2
SECTION 5, T1S, R2W, U.S.B.&M.
Existing Road 869' FSL 1860' FEL

Proposed Access Road





LEGEND:

○ PROPOSED LOCATION



DEVON ENERGY & PROD., CO.

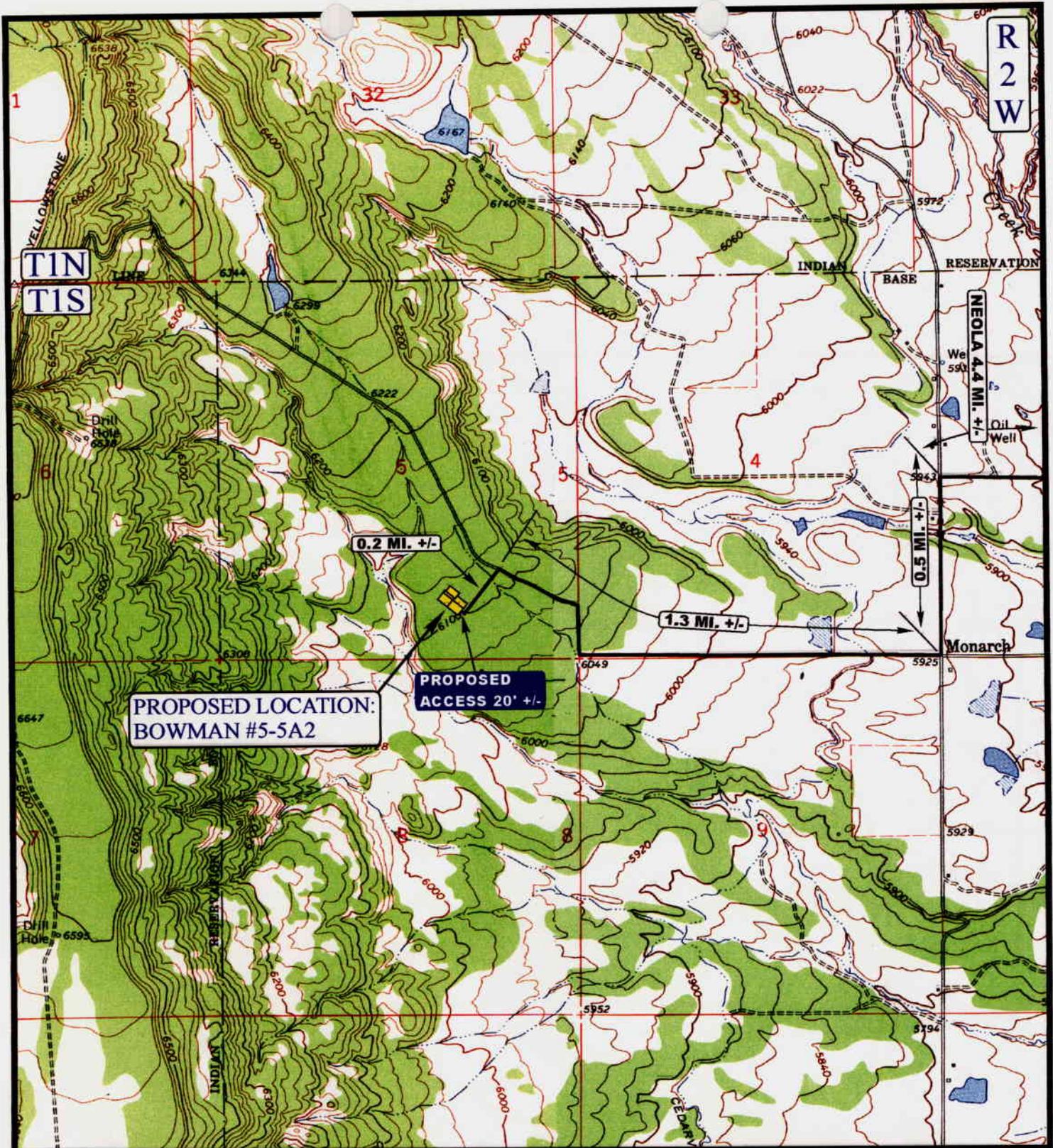
BOWMAN #5-5A2
SECTION 5, T1S, R2W, U.S.B.&M.
869' FSL 1860' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	11	16	00
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: J.L.G.		REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

DEVON ENERGY & PROD., CO.

BOWMAN #5-5A2
 SECTION 5, T1S, R2W, U.S.B.&M.
 869' FSL 1860' FEL



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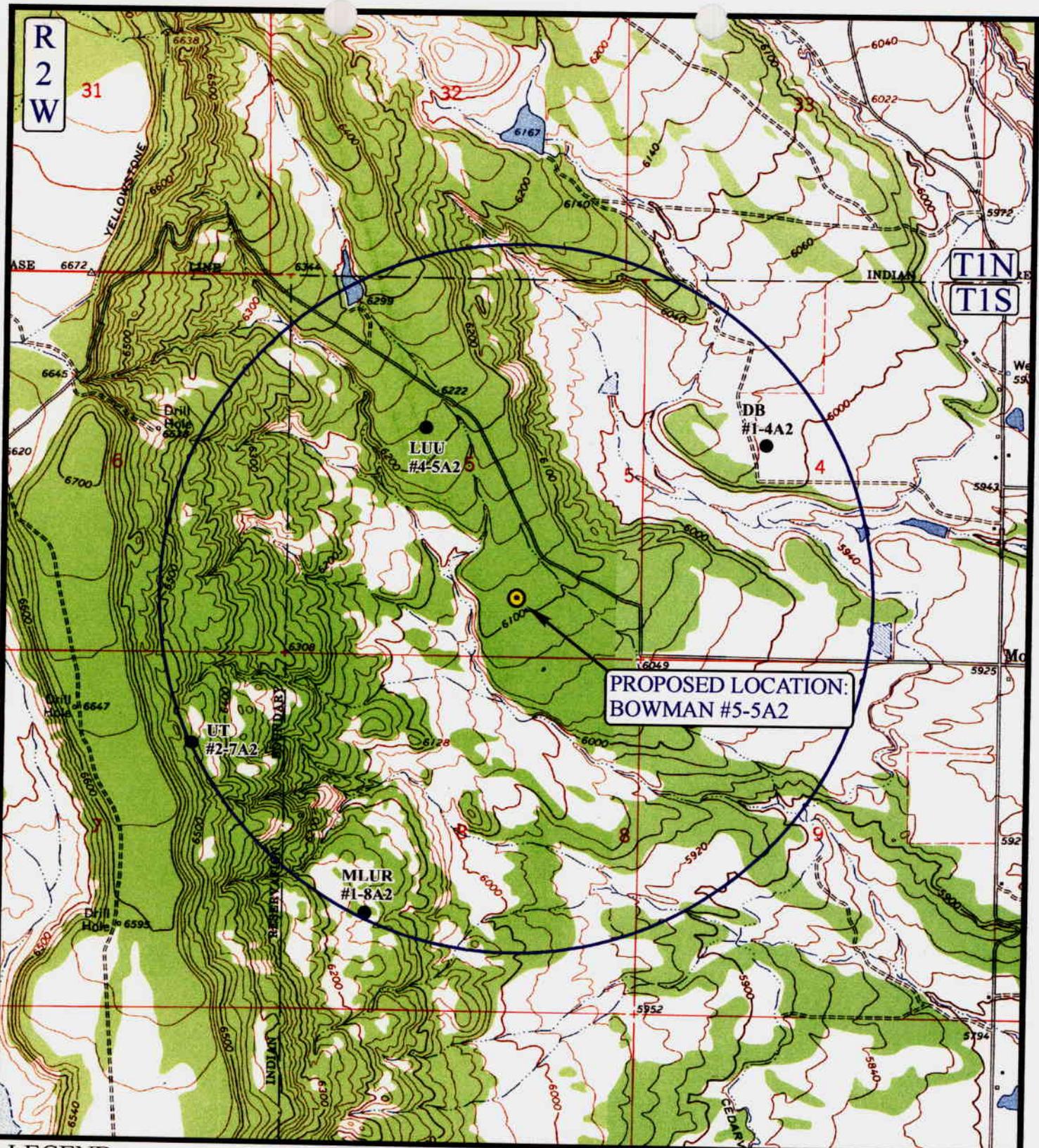


TOPOGRAPHIC
MAP

11 16 00
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
BOWMAN #5-5A2**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DEVON ENERGY & PROD., CO.

BOWMAN #5-5A2
SECTION 5, T1S, R2W, U.S.B.&M.
869' FSL 1860' FEL



UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
11 17 00
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



STATE OF UTAH)

COUNTY OF DUCHESNE)

AFFIDAVIT

W. P. McAlister, of lawful age, being first duly sworn,

THAT affiant is employed as a Contract Independent I Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Bowman 5-5A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB & M
Section 5: Lot 7, Hidden Creek Estates Subdivision, part of the SE/4

THAT Devon Energy Production Company, L. P. has entered into good faith negotiations with Tom and Ruth Bowman, owners of the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Bowman 5-5A2 well, located 869' FSL & 1860' FEL, Section 5, T1S-R2W, Duchesne County, Utah. Said good faith negotiations included an offer to Tom and Ruth Bowman which is fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Tom and Ruth Bowman have rejected Devon Energy Production Company's offer.

FURTHER affiant sayeth not.

W. P. McAlister

W. P. McAlister

Subscribed and sworn to before me this 18th day of December 2000.

My commission expires:

2-23-02



Lorre A. Youngblood

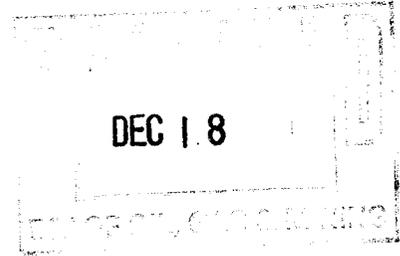
Notary Public for the State of Oklahoma
Residing at Oklahoma County, Oklahoma

BH
Original affid. being Fed Ex'd
to your attention, you
should have by 12:00.
(GB says its ok) Please
process asap. LC *Thank you!
WP McAllister (405)228-4230
Fax (405)552-8113.

STATE OF UTAH)

COUNTY OF DUCHESNE)

AFFIDAVIT



DEC 18

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Contract Independent Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Bowman 5-5A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB &M
Section 5: Lot 7, Hidden Creek Estates Subdivision, part of the SE/4

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THAT Tom and Ruth Bowman have rejected Devon Energy Production Company's offer.

FURTHER affiant sayeth not.

W. P. McAlister

W. P. McAlister

Subscribed and sworn to before me this 18th day of December 2000.

My commission expires:

2-23-02



Lorrie A. Youngblood

Notary Public for the State of Oklahoma
Residing at Oklahoma County, Oklahoma



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 235-3611
Fax: (405) 552-8113

FACSIMILE TRANSMISSION
(405) 552-8113

DATE: December 18, 2000

TO: Lisha Cordova

COMPANY: State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining

FACSIMILE #: 801-359-3940

OFFICE #: 801-538-5296

FROM: W. P. McAlister

NUMBER OF PAGES FOLLOWING: 2

MESSAGE: Please review and advise if acceptable. Original will be sent to your attention by Next Day Air (FedEx by 10:30 next day business service.

If you have any problems receiving this fax or have any questions, please call W. P. McAlister at (405) 228-4230 as soon as possible.

Original is:

- Being sent by United States Post Office
- Being sent by FedEx Overnight Mail
- Not being sent
- Other: _____

Well name:	12-00 Devon 5-5A2	
Operator:	Devon Energy	Project ID:
String type:	Surface	43-013-32202
Location:	Duchesne County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 114 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.571 psi/ft
 Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 3,068 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,700 ft
 Next mud weight: 11.000 ppg
 Next setting BHP: 7,257 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 3,500 ft
 Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	9.625	36.00	K-55	ST&C	3500	3500	8.765	249.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1515	2020	1.33	2000	3520	1.76	110	423	3.83 J

Prepared R.A.McKee
 by: Utah Dept. of Natural Resources

Date: December 18,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-00 Devon 5-5A2	
Operator:	Devon Energy	Project ID:
String type:	Intermediate	43-013-32202
Location:	Duchesne County, Utah	

Design parameters:

Collapse
Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.701 psi/ft
Calculated BHP: 8,906 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 10,814 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 243 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,476 ft
*STAGE 2 TAIL SLEND
CU IN COMBIBO*

Non-directional string.

Re subsequent strings:
Next setting depth: 16,000 ft
Next mud weight: 13.500 ppg
Next setting BHP: 11,221 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 12,700 ft
Injection pressure: 12,700 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
4	2400	7	26.00	S-95	LT&C	2400	2400	6.151	125.8
3	5500	7	23.00	S-95	LT&C	7900	7900	6.25	254.2
2	3500	7	26.00	S-95	LT&C	11400	11400	6.151	183.5
1	1300	7	29.00	S-95	LT&C	12700	12700	6.059	76.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
4	1371	7179	5.23	1683	8600	5.11	265	602	2.27 J
3	4514	5513	1.22	5540	7530	1.36	203	512	2.53 J
2	6514	7800	1.20	7995	8600	1.08	76	602	7.92 J
1	7257	9200	1.27	8906	9690	1.09	-15	692	-46.29 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: December 18,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 12700 ft, a mud weight of 11 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-00 Devon 5-5A2	
Operator:	Devon Energy	Project ID:
String type:	Production Liner	43-013-32202
Location:	Duchesne County, Utah	

Design parameters:

Collapse

Mud weight: 13.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 289 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 12,400 ft

Liner top: 12,400 ft

Non-directional string.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.701 psi/ft
Calculated BHP 11,220 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 15,260 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
2	2600	5	18.00	S-95	Flush Seal-Lock	15000	15000	4.151	95.2
1	1000	5	18.00	P-110	Flush Seal-Lock	16000	16000	4.151	36.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	10519	12003	1.14	10519	12040	1.14	51	436	8.47 J
1	11220	13470	1.20	11220	13940	1.24	5	432	92.34 J

Prepared by: R.A.McKee
Utah Dept. of Natural Resources

Date: December 18,2000
Salt Lake City, Utah

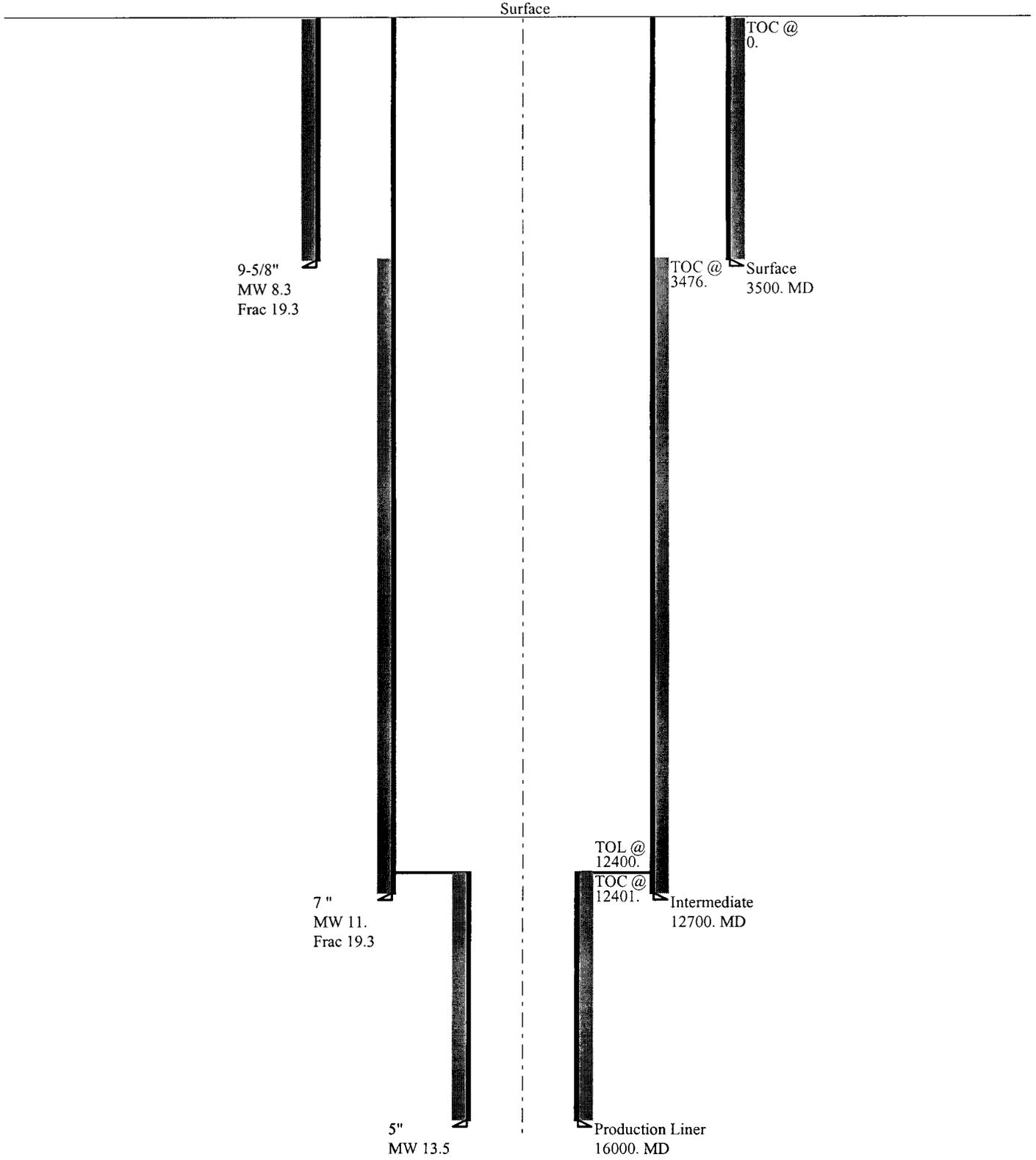
ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 16000 ft, a mud weight of 13.5 ppg The Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

12-00 Devon 5-5A2

Casing Schematic



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Devon Energy and Production Company
Name & Number: Bowman #5-5A2
API Number: 43-013-32202
Location: 1/4,1/4 SW/SE Sec. 5 T. 1S R. 2W

Geology/Ground Water:

Devon proposes to set 3,500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,500'. A search of Division of Water Rights records shows 4 water wells within a one mile radius of the SE corner of section 5. These are listed as being used for irrigation, domestic and stock watering. Depth of these wells ranges from 20' to 600'. This would place the water producing zones in the surface alluvium and the Duchesne River Formation. The proposed casing and cement program should isolate and protect any useable ground water at this location.

Reviewer: Brad Hill
Date: 12/13/2000

Surface:

A presite investigation was done of the surface area by DOGM field personnel to take input and address surface issues to permit said well. Tom Bowman (landowner of record) was invited by DOGM to the onsite meeting by telephone on November 28th, 2000 to provide comments but declined. He lives in Tucson, Arizona and could not attend. Bowman requested that Craig Rippen (former landowner who subdivided land) be allowed to represent him at onsite meeting. DOGM staff did telephone Mr. Rippen who planned on attend but canceled on 12/05/00. His comments on the telephone were that the 5 acres needed for site centered the 10 acre lot and disallowed any surface use by said landowner. However, site diagram shows well location is butted up against southern boundary of lot and allows landowner frontage, and maximum use of remaining ground. There was also conflict, or a disagreement regarding surface value and damage payment. This wellsite is said to be a legal location and no problems were noted at onsite visit regarding surface issues. Devon stated they have a rig reserved in the area, Unit Drilling Company, and would like to start this project on January 1, 2001.

Reviewer: Dennis L. Ingram
Date: December 8, 2000

Conditions of Approval/Application for Permit to Drill:

1. A liner of 12 mil or greater thickness be utilized to line reserve pit and prevent seepage of drilling fluids into subsurface soil and water.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Devon Energy & Production Company
WELL NAME & NUMBER: Bowman #5-5A2
API NUMBER: 43-01332202
LEASE: FEE FIELD/UNIT: Altamont/Bluebell
LOCATION: 1/4, 1/4 SW/SE Sec: 5 TWP: 1s RNG: 2w 869 FSL 1860 FEL
LEGAL WELL SITING: 660 F UNIT BOUNDARY LINE; 1320 F ANOTHER WELL.
GPS COORD (UTM): 12 573751E; 4474741N
SURFACE OWNER: Tom and Ruth Bowman

PARTICIPANTS

Jon Pulley (Devon); Craig Goodrich (Devon); Dennis L. Ingram (DOGM)
Clint Turner (Turner and Associates, Land)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Location is proposed approximately 5.2 miles west of Neola, and 1.0 Miles east of Monarch Ridge on broad bench running southeast/northwest. An unnamed drainage approximately 800' west of location drains irrigation water from Monarch Ridge into Cottonwood Creek to the south and east of site, surface dips south and east.

SURFACE USE PLAN

CURRENT SURFACE USE: area development subdivided for residence, winter Range and grazing for wildlife.

PROPOSED SURFACE DISTURBANCE: Access road down already disturbed subdivision road (location begins at northwest boundary of access road). Location proposed at 420'x 360' plus spoils pile storage.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment Shall remain on location with water disposal line along access road. Gas lines will run north/northwest and tie in to Urrity 4-5A2.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill with borrowed material, some small gravel shall be brought in for road and rig pad.

ANCILLARY FACILITIES: None required.

WASTE MANAGEMENT PLAN:

Submitted to DOGM with Application to Drill request

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None present

FLORA/FAUNA: Cedar, sagebrush, prickly-pear cactus, high value winter range for deer and elk, coyotes, rabbits, bobcats, mountain lion, Raptores, and smaller birds and insects.

SOIL TYPE AND CHARACTERISTICS: Reddish brown, fine grained sand with Some clay present (underlying cobbles)

SURFACE FORMATION .. CHARACTERISTICS: Alluvium eposits derived from the Duchesne River Formation.

EROSION/SEDIMENTATION/STABILITY: Minor erosion present, some sedimentation, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: On north side of location in cut with prevail winds from west, measuring 100'x 200'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 42 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement or stipulated by DOGM if necessary.

SURFACE AGREEMENT: Not at time of onsite meeting

CULTURAL RESOURCES/ARCHAEOLOGY: Not done, not requested.

OTHER OBSERVATIONS/COMMENTS

Existing access road done for future housing or ranch development, irrigation drainage which parallels location approximately 800' south, surface area littered with deer tracks (surface was 100 percent open for observation), surface dips to southeast.

ATTACHMENTS:

Photos of access road, well staking and surface area before disturbance.

Dennis L. Ingram
DOGM REPRESENTATIVE

12/06/00 11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>42 points</u>

 **

 **** *****

UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	DIAMETER	DEPTH	YEAR LOG	NORTH	EAST	POINT OF DIVERSION	CNR	SEC	TWN	RNG	B&M
0	43 7423	3.0000	.00	10 100 - 600	10	100 - 600		S	200	E	800	W4	5	1S	2W US
				WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING											PRIORITY DATE: 02/25/197
				Uinta Ranches Inc.		1476 South Main Street									Salt Lake City
1	a19894	8.8000	.00	Lake Fork River				S	420	E	980	W4	4	1S	2W US
				WATER USE(S): IRRIGATION											PRIORITY DATE: 04/07/199
				South Boneta Irrigation Company		HC 65-510052									Mountain Home
1	a19898	34.5700	.00	Lake Fork				S	420	E	980	W4	4	1S	2W US
				WATER USE(S): IRRIGATION											PRIORITY DATE: 04/07/199
				Lake Fork Irrigation Company		HC 65 Box 111									Bluebell
1	a19913	137.0000	.00	Lake Fork River				S	420	E	980	W4	4	1S	2W US
				WATER USE(S): IRRIGATION											PRIORITY DATE: 04/07/199
				Farnsworth Canal & Reservoir Company		Box 45									Talmage
1	a19914	29.9700	.00	Lake Fork River				S	420	E	980	W4	4	1S	2W US
				WATER USE(S): IRRIGATION											PRIORITY DATE: 04/11/199
				Lake Fork Western Irrigation Company		P O Box 11									Altamont
1	a20043	378.5700	.00	Uinta River				S	420	E	980	W4	4	1S	2W US
				WATER USE(S): IRRIGATION											PRIORITY DATE: 04/10/199
				Dry Gulch Irrigation Company		P. O. Box 265									Roosevelt
1	a19911	488.9800	.00	Lake Fork and Yellowstone Rive				S	420	E	980	W4	4	1S	2W US
				WATER USE(S): IRRIGATION											PRIORITY DATE: 03/07/199

Dry Gulch Irrigation Co.		P. O. Box 265		Roosevelt		
2	<u>4310476</u> .0000	2.35	6	20 - 80	<u>N</u> N 1120 E 100	SW 5 1S 2W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 07/01/199	
	Yack, Donald M. & Berniece F.				Neola	
	P. O. Box 241					
3	<u>4311060</u> .0000	1.48	6	100 - 250	S 200 W 200	N4 9 1S 2W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 08/03/200	
	Mike Kendall				Layton	
	2720 East 1600 North					
4	<u>43 7424</u> 7.0000	.00	10	100 - 600	S 400 E 1600	NW 8 1S 2W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 02/25/197	
	Uinta Ranches Inc.				Salt Lake City	
	1476 South Main Street					
5	<u>4310765</u> .0000	1.73	6	20 - 300	<u>N</u> S 1200 E 1000	NW 8 1S 2W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE: 08/11/199	
	Wambsganss, Tilda				Midvale	
	170 East 7570 South					



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 228-4230
Fax: (405) 552-8113

December 18, 2000

State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
Attn: Lisha Cordova
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

**RE: Surface Use Affidavit
Bowman 5-5A2
Section 5-1S-2W
Duchesne Co., Utah**

Dear Lisha,

Enclosed is my Surface Use Affidavit in regards to the Referenced well and Devon's pending Application for Permit to Drill (APD) for the Bowman 5-5A2 well in Duchesne Co., UT. We would appreciate an expeditious approval of the APD, in that we need to commence immediately building the location and finalize our rig schedule. As it stands now, a rig is possibly available by December 28, 2000 and any assistance would greatly be appreciated.

If you have any questions, please contact me at the phone number above.

Sincerely,

W. P. McAlister

Enclosure

RECEIVED

DEC 19 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH)(

COUNTY OF DUCHESNE)(

AFFIDAVIT

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Contract Independent Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Bowman 5-5A2 Well on the following described land located in Duchesne County, Utah, to wit:

Township 1 South, Range 2 West, USB &M
Section 5: Lot 7, Hidden Creek Estates Subdivision, part of the SE/4

THAT Devon Energy Production Company, L. P. has entered into good faith negotiations with Tom and Ruth Bowman, owners of the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Bowman 5-5A2 well, located 869' FSL & 1860' FEL, Section 5, T1S-R2W, Duchesne County, Utah. Said good faith negotiations included an offer to Tom and Ruth Bowman which is fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Tom and Ruth Bowman have rejected Devon Energy Production Company's offer.

FURTHER affiant sayeth not.

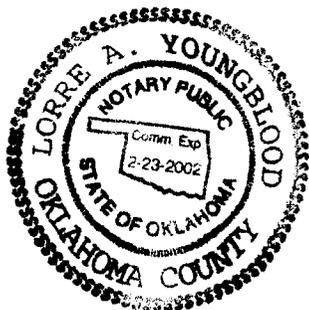


W. P. McAlister

Subscribed and sworn to before me this 18th day of December 2000.

My commission expires:

2-23-02





Notary Public for the State of Oklahoma
Residing at Oklahoma County, Oklahoma



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 19, 2000

Devon Energy Production Company, L.C.
PO Box 290
Neola, UT 84053

Re: Bowman 5-5A2 Well, 869' FSL, 1860' FEL, SW SE, Sec. 5, T. 1 South, R. 2 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32202.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor

Operator: Devon Energy Production Company, L.C.
Well Name & Number Bowman 5-5A2
API Number: 43-013-32202
Lease: FEE

Location: SW SE **Sec.** 5 **T.** 1 South **R.** 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Surface casing annulus shall be filled to ground level with cement.

6. In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and allow the Division to establish such minimum wellsite restoration requirements in advance of the operator commencing plugging and abandonment operations.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: DEC. 20, 2000

FAX#: (405)552-8113

ATTN: W. P. MCALLISTER

COMPANY: DEVON ENERGY PROD CO LC

DEPARTMENT:

NUMBER OF PAGES:(INCLUDING THIS ONE) 6

From: LISHA CORDOVA

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.
We are sending from a sharp facsimile machine. Our telecopier number is (801)359-3940.

MESSAGES:

ORIGINAL BEING MAILED.

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: BOWMAN 5-5A2	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		9. API NUMBER: 4301332202	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: Bluebell/Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869 FSL 1860 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 5 T1S R2W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/31/2001</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following are change of plans as submitted on the APD:

Casing Program:

Surface Casing changed from 9 5/8" 36# K-55 ST&C to 9 5/8" 36# J-55 ST&C.

Location and Type of Water Supply: Fresh water for drilling and rig use will be from a pond in section 10, T1S, R2W. See the attached approved Application For Temporary Change of Water. Devon Energy Production Company's Ballard fresh water facility will be still be used as an alternate source. The water from the Ballard Facility is purchased from the Town of Ballard.

NAME (PLEASE PRINT) <u>John Pulley</u>	TITLE <u>Sr. Operations Engineer</u>
SIGNATURE	DATE <u>1/12/2001</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

COPIES SENT TO OPERATOR
BY 1-29-01
DATE CHD

DATE: 1/29/01
BY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
435-781-5327

December 19, 2000

Jean Hamblin
Attn: Daniel Lamb
Rt. 1 Box 1383
Roosevelt, UT 84066

RE: Temporary Change t24257
Water Right No. 43-10227

Dear Mr. Lamb:

The above numbered Temporary Change Application has been approved, subject to prior rights. This change is being made to use 8.0 acre feet for drilling and completion of oil/gas wells in the Neola area.

This temporary change application will permanently lapse on December 31, 2001.

Sincerely,

A handwritten signature in cursive script, appearing to read "Robert W. Leake".

Robert W. Leake, P.E.
Regional Engineer
For Robert L. Morgan, P.E.
State Engineer

RWL:brw

APPLICATION FOR TEMPORARY CHANGE OF WATER

RECEIVED

DEC 19 2000

**WATER RIGHTS
VERNAL**

STATE OF UTAH

Rec. by Bruce
 Fee Paid \$ 15.00 ck # 2890
 Receipt # _____
 Microfilmed _____
 Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t24257

WATER RIGHT NUMBER: 43 - 10227

This Change Application proposes to change the PLACE OF USE and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Jean Hamblin
 ADDRESS: Route 1 Box 1382, Roosevelt, UT 84066

B. PRIORITY OF CHANGE: December 15, 2000

FILING DATE: December 15, 2000

C. EVIDENCED BY:
 43-10227

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 16.48 acre-feet

B. SOURCE: Unnamed Draw/Unnamed Reservoir COUNTY: Duchesne

C. POINT OF DIVERSION -- SURFACE:
 (1) S 882 feet W 1512 feet from NE corner, Section 10, T 1S, R 2W, USBM

3. STORAGE. Water is diverted for storage into:

(1) Unnamed Reservoir, from Jan 1 to Dec 31.
 CAPACITY: 17.100 ac-ft. INUNDATING: 2.77 acs. DAM HEIGHT: 20 ft.
 Area inundated includes all or part of the following legal subdivisions:

BASE TOWN RANG SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
	NW	NE	SW	SE												
US 1S 2W 10					***	X			***				***			

4. WATER USE INFORMATION.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 50.

5. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
	NW	NE	SW	SE												
US 1S 2W 10						X										

6. EXPLANATORY.

The total acre-foot amount includes reservoir filling and evaporation.

-----*
 * THE FOLLOWING CHANGES ARE PROPOSED: *
 -----*

7. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 8.0 acre-feet REMAINING WATER: Same as HERETOFORE
- B. SOURCE: Unnamed reservoir COUNTY: Duchesne
- C. POINT(S) OF DIVERSION -- SURFACE: Same as HERETOFORE.
- D. COMMON DESCRIPTION: 4.5 miles southwest of Neola

8. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 01/01/2000 to 12/31/2001 Drilling and completion of oil/gas wells in Neola area.

9. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-WEST¼				NORTH-EAST¼				SOUTH-WEST¼				SOUTH-EAST¼			
	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE
US 1S 2W	Entire TOWNSHIP															

10. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Geon H. Hamblin
 Signature of Applicant(s)

Well name:	12-00 Devon 5-5A2	
Operator:	Devon Energy	Project ID:
String type:	Surface	43-013-32202
Location:	Duchesne County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 114 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.571 psi/ft
 Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,068 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,700 ft
 Next mud weight: 11.000 ppg
 Next setting BHP: 7,257 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 3,500 ft
 Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	9.625	36.00	J-55	ST&C	3500	3500	8.796	249.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1514	2020	1.33	2000	3520	1.76	126	394	3.13 J

Prepared R.A.McKee
 by: Utah Dept. of Natural Resources

Date: January 29,2001
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ENTITY ACTION FORM

Operator: DEVON ENERGY PRODUCTION Co. L.P. Operator Account Number: N 1275
 Address: PO BOX #290
city NEOLA
state UT zip 84053 Phone Number: (435) 353-4121

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301332202	BOWMAN 5-5A2	swse	5	1S	2W	DUCHESNE
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	13043		2/12/2001		2/12/2001
Comments: <i>2-20-01</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Craig Goodrich

Name (Please Print)

Craig Goodrich

Signature

Production Foreman

2/15/2001

Title

Date

DOUBLE JACK TESTING

BOPE TEST INSPECTION

Date 2/19/01

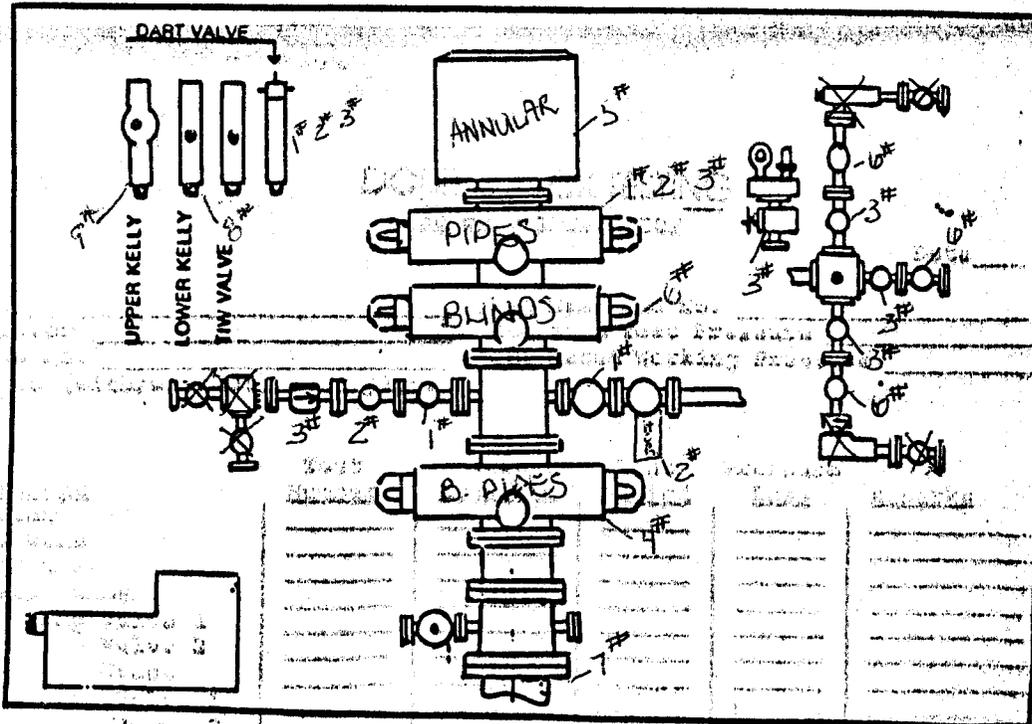
Well ROWMAN 5 54Z
 Operator DEWON
 Lease No. _____
 Tested (with/without) test plug? _____

Rig Name and No. NARORS 2100
 Required Test Pressure 5000
 BOP Rated Working Pressure _____

Equipment	Test Number	Test Pressure	Test Period	Pressure Loss	Remarks
Annular	5#	400-5000	5/10		
Pipe Rams	1, 2, 3	400-5000	5/10		
Blind Rams	0#	400-5000	5/10		
L. Pipe Rams	4#	400-5000	5/10		
Kill Line Valve 1	1#	400-5000	5/10		
Valve 2	2#	400-5000	5/10		
Check	3#	400-5000			
Choke Line Valve 1	1#	400-5000	5/10		
Valve 2	2#	400-5000	5/10		
Manifold Valves	3# 6#	400-5000	5/10		
Super Choke					
U. Kelly Cock	9	400-5000	3/10		
L. Kelly Cock	8	400-5000	3/10		
Safety Valve	12	400-5000	5/10		
Casing	7#	1000	30		

Additional Tests and Comments: _____

Indicate on the diagram below which piece of equipment was isolated during which test.



CEMENT JOB SUMMARY SHEET

Job Type	9 5/8" SURFACE CASING		DEVON ENERGY	
	Size	Weight	Grade	Measured Depth
Casing	9 5/8"	40		3,538
Casing	9 5/8"	36		3,000
Liner				
Liner Tie Back				
Tubing				
Tubing				
Drill Pipe				
Drill Pipe				
Hole Size	12 1/4"			3,500
	From	To		
Perforations			Shots/Ft.	
Perforations			Shots/Ft.	
Perforations			Shots/Ft.	
Mud Weight		8.6	(lb/gal)	

CEMENT DATA

Spacer One	10 BBLs. SUPER FLUSH		
Spacer Two	10 BBLs. FRESH		
Spacer Three			
Spacer Four			
Cement 1	HALCO-LITE		770 Sacks
Additives	3% CALC2, .125 #/sk. POLYFLAKE		
	Weight (lb/gal) 12.70	Yield (cuft/sk) 1.83	Water (gal/sk) 9.70
Cement 2	CLASS G		215 Sacks
Additives	2% CALC2, .125#/sk. POLYFLAKE		
	Weight (lb/gal) 15.80	Yield (cuft/sk) 1.15	Water (gal/sk) 5.00
Cement 3	CLASS G		200 Sacks
Additives	3% CALC2		
	Weight (lb/gal) 15.80	Yield (cuft/sk) 1.15	Water (gal/sk) 5.00

Cement To Surface	Bbls	
Displacement	PIT WATER	8.60 (lb/gal)

CEMENTING EQUIPMENT

Provider	HALCO			
Guide Shoe		Ea.	Centralizers	ea.
Float Shoe	SS-2	Ea.	Plug Type	ea.
Float Collar	SS-2	Ea.	Packer	ft.
PDF Collar			DV Tool	ft.
PDF Shoe			Retainer	ft.
Top Plug		Ea.	Bottom Plug	ea.

STATE OF UT
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE OTR/OTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	8. WELL NAME and NUMBER: BOWMAN 5-5A2 9. API NUMBER: 4301332202 10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

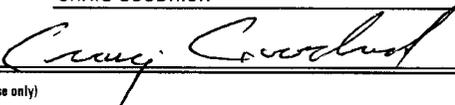
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DIPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>DRILL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2-12-2001 SPUD WELL
 DRILL 12.250" HOLE FROM SURFACE TO 3,500'
 RIH W/ 79 JTS. 9 5/8" OD, K-55, 36# CASING
 CEMENT TO SURFACE W/ 1075 SKS. HALLIBURTON LOW DENSITY CEMENT
 TOP FILL W/ 200 SKS. CLASS "G" CEMENT
 2-19-01 CUT OFF 9 5/8" CASING AND WELD ON CASING, TEST TO 1000 PSI, NU BOP.

NAME (PLEASE PRINT) CRAIG GOODRICH TITLE PRODUCTION FOREMAN

SIGNATURE  DATE FEBRUARY 19, 2001

(This space for State use only)

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE QTR/CTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DIPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION/START/RESUME	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER DRILL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

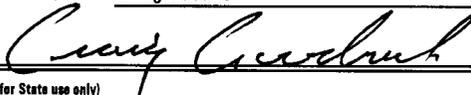
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/20/01 NU BOP AND TEST TO 5000 PSI, TEST CASING TO 1000 PSI.
 2/20/01 TO 2/26/01 DRILL 8.750" HOLE FROM 3500' TO 7,011'

RECEIVED

FEB 28 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	26-Feb-01

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STATE OF UTAH
Department of Natural Resources
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE QTR/QR. SEC. TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER DRILL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2-26-01 TO 3-5-01 CONTINUE DRILLING 8.75" HOLE FROM 7011' TO 8579'.

NAME (PLEASE PRINT) <u>Craig Goodrich</u>	TITLE <u>Production Foreman</u>
SIGNATURE	DATE <u>5-Mar-01</u>

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RECEIVED

MAR 07 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL QTR/QTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

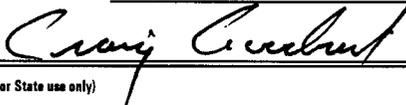
COUNTY: DUCHESNE	STATE: UTAH
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11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER DRILL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3-5-01 to 3-12-01 Continue drilling 8.75" hole from 8579' to 10,155'.

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	12-Mar-01

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DIVISION OF
OIL, GAS AND MINING

STATE OF UT...
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
9. API NUMBER: 4301332202	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

4. LOCATION OF WELL

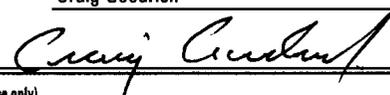
FOOTAGES AT SURFACE: 869' FSL 1860' FEL	COUNTY: DUCHESNE
QTR/QTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W	STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

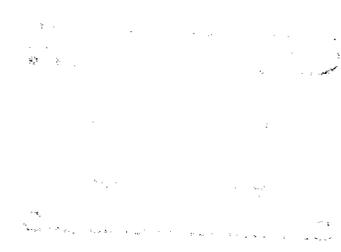
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION/START/RESUME	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER DRILL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3-12-01 to 3-19-01 Continue drilling 8.75" hole from 10,155' to 11,210'.

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	19-Mar-01

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STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE QTR/OTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION START/RESUME	<input type="checkbox"/> WATER SHUT OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3-19-01 to 3-26-01 Continue drilling 8.75" hole from 11,210' to 11,915'.

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MAR 22 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	26-Mar-01

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STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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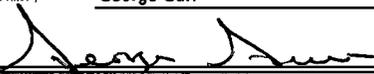
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

3-26-01 to 4-03-01 Continue drilling 8.75" hole from 11,915' to 12,753'.

RECEIVED

APR 3 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT)	George Gurr	TITLE	Production Foreman
SIGNATURE		DATE	3-Apr-01

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STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE QTR/QTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
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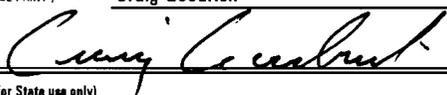
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4-03-01 to 4-04-01 Continue to drill 8.75" hole from 12,753' to 12,794'.
 4-04-01 to 4-06-01 Run Gamma Ray log from 12,794' to 3500'; Run 294 Jts. 7", 26# and 29#, P-110 LTC casing, Condition hole and cement first stage w/ 1200 sxs, class "G", 15.6#/gal cement, displace w/ 487 bbls. mud. Cement second stage w/ 200 sxs, class. Class "G", 15.6#/gal cement.
 4-07-01 to 4-08-01 test BOP's, test annular to 2500 psi, test rams to 5,000 psi, test choke manifold to 5,000 psi, test casing to 1500 psi, install new rubbers on lower pipe rams. Drill out cement and stringers to 12,776'.
 4-09-01 to 4-10-01 drill 6.125" hole from 12,797' to 12,928'.

RECEIVED

APR 11 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	10-Apr-01

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STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL QTR/QTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

COUNTY: DUCHESNE
 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>DRILL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 4-10-01 to 4-17-01, continue to drill 6.125" hole from 12,928' to 13,555'.

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	17-Apr-01

(This space for State use only)

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL QTR/QTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

COUNTY: DUCHESNE
 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>DRILL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

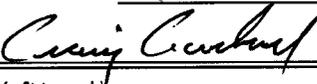
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4-17-01 to 4-24-01, continue to drill 6.125" hole from 13,555' to 14,186'

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APR 25 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	24-Apr-01

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STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121		8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL OTR/OTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W		9. API NUMBER: 4301332202
		10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DIPOSAL
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> WATER SHUT OFF	<input checked="" type="checkbox"/> OTHER DRILL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION START/RESUME		
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE		
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 4-24-01 TO 5-01-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 14,186' TO 14,930'

NAME (PLEASE PRINT) Craig Goodrich TITLE Production Foreman

SIGNATURE *Craig Goodrich* DATE 1-May-01

(This space for State use only)

RECEIVED
 MAY 7 2001
 DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

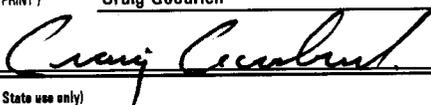
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.		8. WELL NAME and NUMBER: BOWMAN 5-5A2
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053		9. API NUMBER: 4301332202
PHONE NUMBER 435-353-4121		10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 869' FSL 1860' FEL	COUNTY: DUCHESNE	
QTR/CTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER DRILL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-01-01 to 5-08-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 14,930' TO 15,351'

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE		DATE	8-May-01

(This space for State use only)

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE QTR/OTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	9. API NUMBER: 4301332202
	10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>DRILL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 5-08-01 TO 5-15-01, CONTINUE TO DRILL 6.125" OD HOLE FROM 15,351' TO 15,846'.

NAME (PLEASE PRINT)	Craig Goodrich	TITLE	Production Foreman
SIGNATURE			DATE
			15-May-01

(This space for State use only)

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE LEASE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL COUNTY: DUCHESNE QTR/QUTR, SEC, TOWNSHIP, RANGE, MERIDIAN: SWSE SEC. 5, T1S, R2W STATE: UTAH	8. WELL NAME and NUMBER: BOWMAN 5-5A2 9. API NUMBER: 4301332202 10. Field and Pool, or Exploratory Area BLUEBELL/WASATCH-LGR

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION(START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERF CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DIPOSAL <input type="checkbox"/> WATER SHUT OFF <input checked="" type="checkbox"/> OTHER <u>DRILL</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-22-01 TO 5-26-01 POOH W/ WORK STRING AND 5" CASING, INSTALL CENTRALIZERS ON 5" CASING. PU AND RIH W/ 84 JTS, 5", 18#, FJ, P-110 CASING, HANG LINER TOP @ 12,284', LINER SHOE @ 16,019', PUMPED 10 BBL FRESH WATER @ 3 BPM 2,000 PSI, MIXED AND PUMPED 109 BBLs. 15.6 PPG CEMENT @ 3 BPM 1,700 TO 2,000 PSI. DISPLACED W/ 64.5 BBLs FRESH WATER FOLLOWED BY 81 BBLs. 12.6 PPG MUD @ 3 BPM 2,200 TO 2,600 PSI. BUMPED PLUG @ 3,000 PSI, FLOAT HELD, HAD FULL RETRUNS THROUGHOUT. DISPLACE HOLE W/ WATER, POOH AND LD DRILL STRING, INSTALL DUAL TREE ON WELLHEAD
 RELEASE RIG @ 09:00

NAME (PLEASE PRINT) <u>Craig Goodrich</u>	TITLE <u>Production Foreman</u>
SIGNATURE	DATE <u>29-May-01</u>

(This space for State use only)

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
BOWMAN 5-5A2

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION CO. L.P.

3. ADDRESS OF OPERATOR: **PO BOX #290** CITY **NEOLA** STATE **UT** ZIP **84053** PHONE NUMBER: **(435) 353-4121**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **869' FSL 1860' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**
AT TOTAL DEPTH: **SAME**

9. API NUMBER:
4301332202

10. FIELD AND POOL, OR WILDCAT
BLUEBELL/WASATCH-LGR

11. QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSE 5 1S 2W 6

12. COUNTY **DUCHESNE** 13. STATE **UTAH**

14. DATE SPUDDED: **2/12/2001** 15. DATE T.D. REACHED: **5/17/2001** 16. DATE COMPLETED: **6/25/2001** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
KB 5950

18. TOTAL DEPTH: MD **16,015** TVD **16,015** 19. PLUG BACK T.D.: MD **15,929** TVD **15,929** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
SEE ATTACHED

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.250	95/8 K55	36	0	3,500		LITE	280	SURFACE	NONE
						G	86		NONE
8.750	7 P11	26/29	0	12,802	8,825	G	295	8460 CBL	NONE
6.125	5 P11	18	12,292	16,028	12,292	G	79	12292	NONE

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	14.258	14.270						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	14,373	15,868			14,372 15,868	5	428	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
14372 TO 15868	17,350 GALS. 15% HCL ACID

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: **MUD LOGS**
 DIRECTIONAL SURVEY

30. WELL STATUS:
FLOWING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 6/25/2001		TEST DATE: 6/26/2001		HOURS TESTED: 16		TEST PRODUCTION RATES: →	OIL - BBL: 352	GAS - MCF: 264	WATER - BBL: 121	PROD. METHOD: FLOWING
CHOKE SIZE: 10/64	TBG. PRESS. 1,300	CSG. PRESS. 0	API GRAVITY 40.00	BTU - GAS 1,390	GAS/OIL RATIO 529	24 HR PRODUCTION RATES: →	OIL - BBL: 336	GAS - MCF: 178	WATER - BBL: 168	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UINTA	3.705
				GREEN RIVER	6.806
				GREEB RIVER TRONA	8.173
				MAHOGANY BENCH	8.843
				TGR3	10.109
				CP70	11.117
				WASATCH	11.621
				REDBEDS	11.647
				WASATCH 200	14.129
				FLAGSTAFF	14.878

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CRAIG GOODRICH

TITLE PRODUCTION FOREMAN

SIGNATURE *Craig Goodrich*

DATE 7/20/2001

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

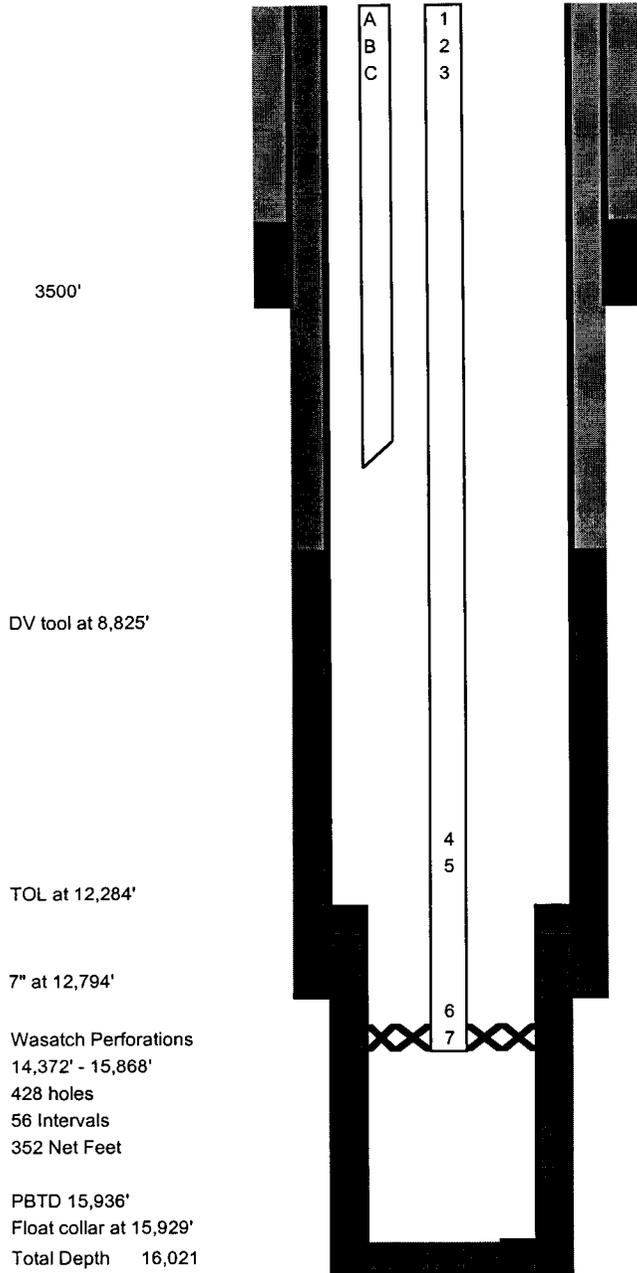
LOG TYPE	CONTRACTOR	DATE
✓ CEMENT LOG - 7-26-01	SCHLUMBERGER	4/3/2001
✓ DIPOLE SHEAR ANISOTROPHY - 7-26-01	SCHLUMBERGER	4/3/2001
✓ ARRAY INDUCTION WITH LINEAR CORRELATION GAMMA RAY - 7-26-01	SCHLUMBERGER	4/3/2001
✓ DIPOLE SONIC IMAGER LOG QUALITY CONTROL P & S, BCR MODES - 7-26-01	SCHLUMBERGER	4/3/2001
✓ DIPOLE SONIC IMAGER GAMMA RAY - 7-26-01	SCHLUMBERGER	4/3/2001
PLATFORM EXPRESS MICRO LOG GAMMA RAY	SCHLUMBERGER	5/17/2001
✓ PLATFORM EXPRESS LITHO DENSITY CALIPER PRINT - 7-26-01	SCHLUMBERGER	5/17/2001
✓ DIPOLE SONIC IMAGER GAMMA RAY 7-26-01	SCHLUMBERGER	5/20/2001
✓ ARRAY INDUCTION WITH LINEAR CORRELATION GAMMA RAY - 7-26-01	SCHLUMBERGER	5/17/2001
✓ SPECTRAL GAMMA RAY - 7-26-01	SCHLUMBERGER	5/17/2001
✓ PLATFORM EXPRESS LITHO DENSITY LOG QUALITY CONTROL - 7-26-01	SCHLUMBERGER	5/17/2001
✓ COMPENSATED NEUTRON LITHO DENSITY GAMMA RAY - 7-26-01	SCHLUMBERGER	5/17/2001
✓ DIGITIZED MUD LOG - 7-26-01	DATALOG/WESTERN	5/17/2001
✓ ACOUSTIC CEMENT BOND GAMMA RAY/CCL SENT PRIOR TO THE STATE OF UTAH 7-26-01	OIL WELL PERFORATORS	6/15/2001

DEVON ENERGY PRODUCTION COMPANY, L.P. WELLBORE SCHEMATIC

Location:

BOWMAN 5-5A2

SW/SE SECTION 5, T1S, R2W, DUCHESNE COUNTY, UTAH



Casing Detail:

Surface: 9 5/8" 36# K-55 set at 3500'
 Intermediate: 7" 26# HCP-110 surface to 9748'
 7" 29# HCP-110 9748 - 12794'
 5" 18# P-110 from 12284 - 16021'

Cement Detail:

Surface : 1075 sks Low Density, 1" with 200 sks "G"
 Intermediate: 1200 sks "G" 15.6#/gal
 Unable to circulate second stage through DV tool
 Pumped 200 sks and closed DV tool
 Calculated cement top at 5536'

Liner: 109 bbls 15.6#/gal "G"
 Drilled out firm cement above the liner top.

Liner Hanger: Baker CMC hanger with ZXP packer

Casing:	ID	Drift
7" 26#	6.276	6.151
7" 29#	6.184	6.059
5" 18#	4.276	4.151

Tubing	
KB	30
1 WKM HANGER	0.67
2 53 JTS. 2 7/8", 6.5#, P-110 8RD	1701.68
3 328 JTS. 2 7/8". 6.5#, L-80 8RD	10228.89
4 X - OVER, 2 7/8", 8RD BOX X 533 HYD PIN	0.95
5 74 JTS. 2 7/8", 6.5#, L-80, 533 HYDRILL	2303.47
6 X - OVER, 2 7/8" 533 HYDRILL BOX X 2 3/8" 8RD PIN	0.82
7 BAKER 5" 18#, "EA" RET-MATIC PACKER	3.74
	14270.22

KB	30.00
A WKM HANGER 2 3/8 CS HYDRILL TOP X 8RD BOTTOM	0.67
B X - OVER 2 3/8" 8RD X 2 1/16" DSS PIN X PIN	0.42
C 162 JTS. 2 1/16", 3.25#, N-80, DSS,	4909.04
	4940.13

Not to Scale

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 5 1S 2W 6		8. WELL NAME and NUMBER: BOWMAN 5-5A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301332202
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/15/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU WORKOVER RIG, PULL TEST RIG ANCHORS IF REQUIRED
 PULL PRODUCTION EQUIPMENT
 TIH WITH RBP WITH BALL CATCHER, SET RBP AT 14350'. FILL CASING AND TEST TO 2000 PSI.
 PERFORATE THE WASATCH INTERVAL 13814-14324 (26 INTERVALS, 164', 167 HOLES) WITH 3 1/8" HSC CHARGES.
 TIH WITH PACKER, SET PACKER AT 13,700'.
 SWAB TEST
 ACIDIZE WITH 16,400 GALS 15% HCL ACID WITH ADDITIVES AND 185 BALLS FOR DIVERSION.
 SWAB TEST
 PULL PACKER AND RBP, RETURN TO PRODUCTION FROM PERFORATIONS 13814 - 15868'.

COPY SENT TO OPERATOR
 Date: 3-30-04
 Initials: CHD

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE <u><i>John Pulley</i></u>	DATE <u>3/12/2004</u>

(This space for State use only)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 3/30/2004
 BY: *D. K. [Signature]*

See Instructions on Reverse Side

(5/2000)

RECEIVED
MAR 25 2004
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL		8. WELL NAME and NUMBER: BOWMAN 5-5A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 5 1S 2W 6		9. API NUMBER: 4301332202
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
STATE: UTAH		

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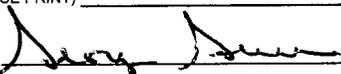
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/15/2005</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU WORKOVER RIG, TEST RIG ANCHORS IF REQUIRED
 PULL PRODUCTION EQUIPMENT
 TIH W/ RBP WITH BALL CATCHER, SET RBP @ 14,350'; FILL CASING AND TEST TO 2000 PSI
 PERFORATE THE WASATCH INTERVAL 13,814 - 14,324' (26 INTERVALS, 164', 167 HOLES) WITH 3-1/8" HSC CHARGES
 TIH W/ PACKER, SET PACKER @ 13,700'
 SWAB TEST
 ACIDIZE WITH 16,400 GALS 15% HCL ACID WITH ADDITIVES AND 185 BALLS FOR DIVERSION
 SWAB TEST
 PULL PACKER AND RBP, RETURN TO PRODUCTION FROM PERFORATIONS 13,814 - 15,868'

RECEIVED
FEB 24 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>2/22/2005</u>

(This space for State use only)

UNIT OPERATOR
3-3-05
6110

3/11/05
Q. K. A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	8. WELL NAME and NUMBER: BOWMAN 5-5A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 869' FSL 1860' FEL			9. API NUMBER: 4301332202
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 5 1S 2W 6			10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
			COUNTY: DUCHESNE
			STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/27/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SET 5" C-PLUG @ 14,350'. TESTED TO 2000 PSI.
 PERFORATE WASATCH INTERVAL 13814 - 14324', 26 INTERVALS, 164', 167 HOLES.
 SET PKR @ 13,718'. SWAB TEST NEW PERFORATIONS.
 ACIDIZE W/ 16,400 GALS 15% HCL ACID W/ ADDITIVES & 185 BALLS FOR DIVERSION.
 SWAB TEST UNTIL PH WAS 6.
 RELEASE & POOH W/ PKR.
 UNABLE TO RELEASE & POOH W/ PLUG. PLUG PUSHED TO 15,590'.
 RETURN TO PRODUCTION FROM PERFORATIONS 13,814 - 15,590'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>5/5/2005</u>

(This space for State use only)

RECEIVED
MAY 09 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BOWMAN 5-5A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322020000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0869 FSL 1860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/19/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on perforating and fracture stimulating additional Wasatch intervals from 13,056'-13,690'. Install a rod pump system and production test these intervals to evaluate fracture treatment. Isolate, perforate and fracture stimulate additional Wasatch intervals from 12,317'-12,993'. Install a rod pump system and production test these intervals to evaluate fracture treatment. After individual evaluations of these intervals, re-activate the current perforations below 13,814'. Attachment: well history and procedure

Approved by the Utah Division of Oil, Gas and Mining
Date: April 08, 2010
By: *Deanna Bell*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 4/8/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013322020000

Authorization: Board Cause No. 139-84.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 08, 2010
By: David K. Hunt

DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
BOWMAN 5-5A2
SW/SE SECTION 5, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUSCHESNE COUNTY, UTAH

AFE 154044
Property # 60807-001
Prepared 3/31/2010 (Rev. 1) - JDA

OBJECTIVE:

Perforate and fracture stimulate additional Wasatch intervals from 13,056'-13,690' overall. Install a rod pump system and production test these intervals to evaluate fracture treatment. Isolate, perforate and fracture stimulate additional Wasatch intervals from 12,317'-12,993'. Install a rod pump system and production test these intervals to evaluate fracture treatment. After individual evaluations of these intervals, re-activate the current perforations below 13,814'.

JUSTIFICATION:

The Bowman 5-5A2 was originally completed in 2001 in the Wasatch intervals. Perforations were added to the wellbore in 2005 (Wasatch). The well currently produces from intervals between 13,814'-15,590' at ~10 BOPD and ~6 MCFD.

Cumulative production from the well to date is 107 MBO and 78 MMCF.

This workover will add 45' of Wasatch perforations in 2 stages. These will be added in 12 intervals with 45', 180 holes from 12,317' to 13,690' overall. Stage 1 and 2 perforations are entirely new. Each stage will be acidized and tested prior to fracture stimulating with a similar frac treatment- 2,000 gallon acid spearhead, 111,000 gallons of 30# linear/crosslinked fluid including 11,250 lbs of 100 mesh sand and 150,000 lbs of 20/40 ISP. Prior to perforating stage 2, stage 1 will be evaluated after the fracture treatment until production rates stabilize. After evaluating the production response of these intervals, the current perforations will be re-activated. These intervals have good gas shows with several noted oil shows.

WELL DATA:

API Number: 43-013-32202

Completion Date: June 2001

BOWMAN 5-5A2, WASATCH RECOMPLETION

Total Depth: 16,021'

Original PBTD: 15,929'

Current PBTD: 15,590'

Cement Eval:	Top of cement	8480
	8480 – 12770	Good bond
	12770-14800	Fair to good
	14800-15936'	Good

Current Status: Producing (currently ~10 BOPD & ~6 MCFD)

Casing: Surface: 9 5/8", 36# K-55 at 3500'

Intermediate: 7", 26# HCP-110 LT&C surface to 9,748'.
7", 29# HCP-110 LT&C 9,748' – 12,802'.

Liner: 5", 18# P-110 from 12,284'-16,021' Hydril 513

Perforations:	14,372' - 15,868'	2001
	13,814' - 14,324'	2005

Other: CIBP at 15600'
DV tool at 8825'
Top of cement 8470'

WELL HISTORY:

06-15-01 Clean out to 15929'

06-16-01 Ran cement bond log from 15936' to 8200'. Wireline PBTD 15936'

Top of cement	8480'
8480 – 12770	Good bond
12770-14800	Fair to good
14800-15936'	Good

06-20-01 Perforated Wasatch 14372-15868', 56 intervals, 352', 433 holes.

06-21-01 Set Baker Mdl EA packer at 14270'. Ran heat string to 4910'

06-26-01 Acidized perforations 14372-15868' with 17350 gals 15% HCL with 475 balls. AIR 10.7 BPM, AIP 8610 psi. on production flowing 06-27-01.

07-05-01 Ran production log with well flowing 242 BOPD, 48 BWPD, 101 MCFGPD, 500 psi FTP.

BOWMAN 5-5A2, WASATCH RECOMPLETION

- | | |
|-------------|--|
| 14672-14690 | 100% water being produced to surface and 26 BWPD going down to a thief zone at 14839-14851'. |
| 14738-14750 | Possible oil entry |
| 14773-14795 | 100% of the oil being produced |
| 14839-14851 | Thief zone taking 26 BWPD from above and 10 BWPD from below |
| 15029-15040 | Possible oil |
| 15850-15868 | 10 BWPD |
-
- 08-20-01 Shut in to monitor surface pressure, build up to 500 psi in 48 hrs.
 - 09-11-01 MIRU to re-acidize and put on pump.
 - 09-13-01 Run and set a CIBP at 15600', dump 10' cement on top.
 - 09-14-01 Run and set a packer at 14920', correlated with GR
 - 09-15-01 Acidized perforations 14948-15482' with 13900 gals 15% HCL with 185 1.1 SG balls . Treated tight with very little diversion noted.
 - 09-18-01 Finish swab test, very little entry with FL at 11000'.
 - 09-20-01 Set Baker RBP at 14930'
 - 09-22-01 Acidize perforations 14372-14894' with 14200 gals 15% HCL with 175 balls. Good ball action and diversion.
 - 09-26-01 Pull RBP at 14930'
 - 09-29-01 Finish running production tubing and rods to put on rod pump.
 - 09-02-01 Finish setting Lufkin Mark II 912-427-192 Pumping unit. Put on pump.
 - 01-08-04 Finished lowering seating nipple to 12,016'. Balanced unit.
 - 3-9-05 Perforate Wasatch 13814' – 14324', 26 intervals, 164', 167 holes.
 - 3-14-05 Acidize perforations 13814' – 14324' w/ 16,400 gal 15% HCL w/ 185 1.3 SG balls. Treated tight, very little diversion noted.
 - 3-24-05 Could not retrieve plug, pushed to ~15,590' & left in hole.
 - 11-3-07 Repair rod part, pull tbg to recover pump. Testing tubing, lowered circulating shoe to 8008'. While locating tbg leak, dropped side string. Fished out and repaired. Put well back on production. PSN @ 12011.77'.

5-30-08 Pull tubing to recover pump. Pull rod broken. SN @ 12011.84'

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug.
5. TIH with a 4.151" bit and scraper (for 5", 18#/ft liner) on tubing to ~15,500'. Attempt to circulate fluid to surface. POOH.
6. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner (packer to ~13,700'), with 1,780' of 2-7/8" tailpipe below packer (end of tailpipe at ~15,480'). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 BBL/ft or ~1.22 gal/ft, annular volume of 5", 18# liner and 2-7/8" tubing is ~0.0097 bbl/ft or ~0.41 gal/ft.
7. If circulation was obtained in step 5, attempt to circulate produced fluid to surface. Pump 4,200 gallons of 15% HCl acid with standard additives (leaves ~400 gallons of acid between the tubing and liner). Shutdown and set the 5" treating packer at 13,700'. Pump the remaining 800 gallons of 15% HCl acid. Displace and overflush the acid by squeezing into the perforations 6,000 gallons of produced water.
- 7.b. If circulation was not obtained in step 5, circulate 12,000 gallons of produced water and set the 5" treating packer at 13,700'. Pump 5,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 7,000 gallons of produced water.
8. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
9. POOH with tubing, packer and tailpipe.

STAGE 1 ACIDIZE, TEST AND STIMULATION:

10. TIH with a 5" RBP on tubing and set at ~13,750'. Load casing and pressure test liner top/casing to 5,000 psi. POOH with tubing.

BOWMAN 5-5A2, WASATCH RECOMPLETION

11. Rig up wireline with a full lubricator and grease for pressure control. Perforate Wasatch 13,056-13,690' overall in 5 intervals with 3-1/8" HSC guns as per perforation detail for stage 1. Correlate depths to SLB's CNDL dated 5/17/2001. Monitor the fluid level and pressure while perforating. RDMO wireline.
12. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner and set at ~13,020'.
13. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
14. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 80 7/8", bio-ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 13,750'. Use the fluid level from step 4 to determine the static pressure below the plug.
15. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
16. Release packer and POOH.
17. Run production equipment to test stage 1 intervals. Final rod design and pump size will be based on the swab rates. Monitor flowback until stabilized and discuss results w/ OKC team before continuing with this recompletion.
18. Hold pre-job operations meeting with all involved company/vendor personnel and obtain rig-up schematic from Halliburton.
19. MI 8 clean 500 bbl frac tanks. Frac tanks must be equipped with butterfly valves, roll lines, and tie-off points for fall protection. Confirm there are no leaks in the tanks, fittings & valves. Fill the frac tanks adding biocide per Halliburton recommendation. Once the tanks are full, send separate tank samples (identify tank #s on samples) to Halliburton's lab for preliminary water analysis and fluid QC tests.
20. MI 2 clean 500 bbl frac tanks for flowback. RU flowback equipment & lines to the flowback tanks. Spot equipment so fluid can be trucked out as the well is flowed back while rigging down Halliburton after the frac.
21. Hold pre-rig up safety meeting with all involved company/vendor personnel.
22. MIRU Stinger's 10K Casing Isolation Tool. Verify and communicate amount of stroke length and mandrel extensions needed to seal 24" into 7" casing.

BOWMAN 5-5A2, WASATCH RECOMPLETION

23. MI & RU Halliburton frac equipment including pump trucks, blenders, proppant storage, frac van, lab van, dry & liquid additives and hydration unit.
24. Review wellhead hookup and verify sufficient wellhead connections/lines to handle job rates (2 X ID² X # of lines). Plan for 60 bpm rates.
25. Prime all pumps to the flowback tanks individually to ensure sand and debris is clear. Test lines to 8,000 psi and inspect all equipment for leaks. Maximum allowable pressure will be 7,000 psi during the jobs.
26. Perform QC checks – water tests, crosslink tests, sand sieves, bucket tests on blender, hydration unit & back-ups. Obtain sand invoices and confirm that enough sand is on location or set up for delivery during the job. Obtain chemical straps and compare to chemical schedules for both stages.
27. Pump stage 1 fracture procedure per the Halliburton frac schedule (to be provided separately). ProTechnics will be tagging the proppant with radioactive tracers. Maximum allowable treating pressure is 7,000 psi. Flush treatment to bottom perforation, marked with 0.5 ppa on inline densitometer.
28. Shut down pumps & record ISIP, 5, 10, and 15 minute pressure readings.
29. RDMO Halliburton from Stinger.
30. Pull up wellhead isolation tool and close master valve. Equalize across seal section in isolation tool and LD wellhead isolation tool. RDMO Stinger.
31. Flowback stage 1 fracture treatment and TIH 2-7/8" to swab stage 1 interval, if necessary.
32. Run production equipment to test the isolated stage 1 zone after the fracture treatment (leave RBP at ~13,750'). Final rod design and pump size will be based on the swab rates and/or flowback data. RDMO workover rig.
33. Monitor flowback until stabilized and discuss results w/ OKC team before continuing onto stage 2 of this recompletion.

STAGE 2 ACIDIZE, TEST AND STIMULATION:

34. RDMO pumping unit.
35. MIRU workover rig with pump and tank.
36. POOH with rods & pump, 1.9" tubing sidetracking, 2-7/8" production tubing.

BOWMAN 5-5A2, WASATCH RECOMPLETION

37. Record fluid level and casing pressure in order to calculate static pressure below plug.
38. TIH with 2-7/8" tubing to retrieve 5" RBP at ~13,750'. Reset 5" RBP @ ~13,030'. Load casing and pressure test liner top/casing to 5,000 psi. POOH with tubing.
39. Rig up wireline with a full lubricator and grease for pressure control. PU and perforate Wasatch 12,317'-12,993' overall in 7 intervals with 3-1/8" HSC guns as per perforation detail for stage 2. Correlate depths to SLB's CNDL dated 5/17/2001 and SLB's dipole anisotropy log dated 4/3/2001 (above 12,700'). Monitor the fluid level and pressure while perforating. TOO H w/ perf assembly & LD. Check to see if all charges fired. RD lubricator. RDMO wireline.
40. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner and set at ~12,300'.
41. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
42. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 100 7/8", bio-ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 13,030'. Use the fluid level from step 37 to determine the static pressure below the plug.
43. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
44. Release packer and POOH.
45. Run production equipment to test stage 2 intervals. Final rod design and pump size will be based on the swab rates. Monitor flowback until stabilized and discuss results w/ OKC team before continuing with this recompletion.
46. Hold pre-job operations meeting with all involved company/vendor personnel and obtain rig-up schematic from Halliburton.
47. Fill the 8 frac tanks adding biocide per Halliburton recommendation. Once the tanks are full, send separate tank samples (identify tank #s on samples) to Halliburton's lab for preliminary water analysis and fluid QC tests.
48. Hold pre-rig up safety meeting with all involved company/vendor personnel.
49. MIRU Stinger's 10K Casing Isolation Tool. Verify and communicate the amount of stroke length and mandrel extensions needed to seal 20" into the 7" casing for stage 2.

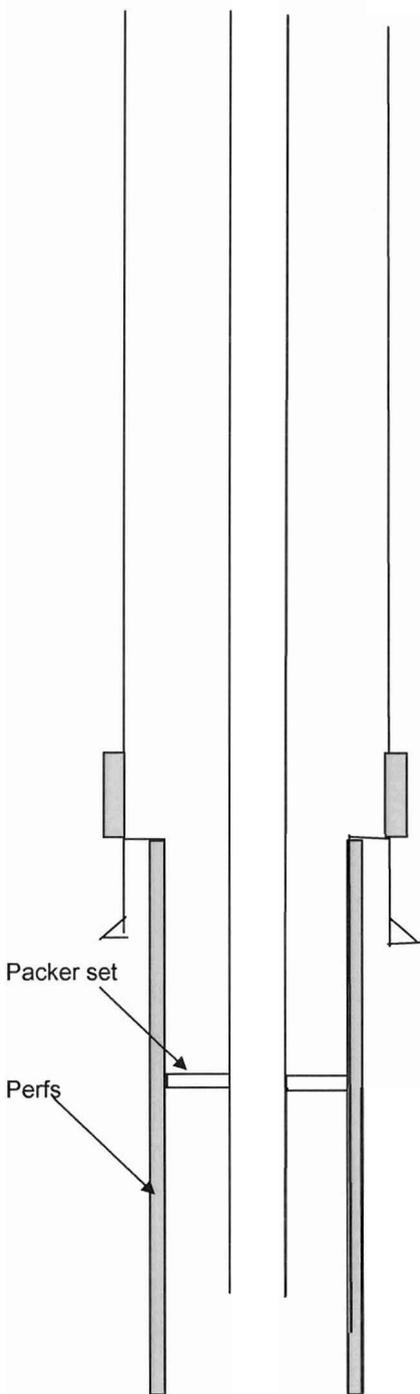
50. MI & RU Halliburton frac equipment including pump trucks, blenders, proppant storage, frac van, lab van, dry & liquid additives and hydration unit.
51. Review wellhead hookup and verify sufficient wellhead connections/lines to handle job rates (2 X ID² X # of lines). Plan for 60 bpm rates.
52. Prime all pumps to the flowback tanks individually to ensure sand and debris is clear. Test lines to 8,000 psi and inspect all equipment for leaks. Maximum allowable pressure will be 7,000 psi during the jobs.
53. Perform QC checks – water tests, crosslink tests, sand sieves, bucket tests on blender, hydration unit & back-ups. Obtain sand invoices and confirm that enough sand is on location or set up for delivery during the job. Obtain chemical straps and compare to chemical schedules for both stages.
54. Pump stage 2 fracture procedure per the Halliburton frac schedule (provided separately). ProTechnics will be tagging the proppant with radioactive tracers. Maximum allowable treating pressure is 7,000 psi. Flush treatment 1 bbl short of top perforation, marked with 1 ppa drop on inline densitometer.
55. Shut down pumps & record ISIP, 5, 10, and 15 minute pressure readings.
56. RD Halliburton from Stinger. RDMO Stinger from wellhead.
57. Flowback well to evaluate fracture stimulation from stage 2. If necessary, swab test to determine rate, cut and fluid level.
58. RDMO water tanks and flowback tanks.
59. Run production equipment to test the isolated stage 2 zone after the fracture treatment (leave RBP at ~13,030'). Final rod design and pump size will be based on the swab rates and/or flowback data. RDMO workover rig. Monitor flowback until stabilized and discuss results w/ OKC team before continuing with commingling the zones of this recompletion.
60. At future date, POOH 5" RBP at 13,030'. MIRU wireline and Protechnics spectral gamma ray memory tool. Perform tracer log from ~12,200'-13,730'. RDMO. RA tracer should be detectable for ~120 days after treatments. RDMO wireline.
61. Run production equipment for commingled zones in well. Final rod design and pump size will be based on the swab rates and/or flowback data.

PERFORATION DETAIL AND FRAC DETAIL ATTACHED SEPARATELY

3/31/2010
JDA

Bowman 5-5A2
Existing Perfs- Acid Job

Total Acid Vol: 5,000 gals



ACID PROCEDURE:

- Establish circulation with produced water.
- Pump 4,200 gallons of 15% HCl acid.
- Shutdown- Set packer
- Pump 800 gallons of 15% HCl acid.
- Displace acid & overflush with 6,000 gallons produced water.
- Swab test well.

Wellbore data:

End of Int Casing: 12802 ft
Liner top @ : 12284 ft
PBSD: 15590 ft

Perforations data:

Top (existing): 13814 ft
Btm (existing): 15482 ft (Bottom open perf)
Top (new): 0 ft
Btm (new): 0 ft

Tubing data:

End of tubing: 15480 ft
Packer depth: 13700 ft
Tubing below pkr: 1780 ft

Capacities (bbl/ft)

Annulus of tbg-intermediate-	0.0291 bbls/ft	1.22 gal/ft
Annulus of tbg&liner-	0.0097 bbls/ft	0.41 gal/ft
Tubing-	0.0058 bbls/ft	0.24 gal/ft

Volume Calculations (bbls & gals)

Annulus of tbg-intermediate-	0.0 bbls	0 gals
Annulus of tbg&liner-	17.3 bbls	725 gals
Tubing-	89.8 bbls	3771 gals
Total volume to packer-	107.1 bbls	4496 gals
Total volume in well-	478.2 bbls	20086 gals

**DEVON ENERGY PRODUCTION COMPANY
 BOWMAN 5-5A2 STAGE 1
 PROPOSED ADDITIONAL WASATCH PERFORATIONS.**

ALL PERFS in 5" Liner.

Top of Interval	Base of Interval		NET	SPF	Holes	
13056	13060		4	4	16	3-1/8" HSC
13170	13174		4	4	16	3-1/8" HSC
13426	13430		4	4	16	3-1/8" HSC
13520	13523		3	4	12	3-1/8" HSC
13686	13690		4	4	16	3-1/8" HSC

Net Feet of New Perfs:		19
Number of Total New Intervals :		5
Number of New Holes:		76

Depth Reference: SLB's Compensated Neutron Density Log dated 5/17/01

**DEVON ENERGY PRODUCTION COMPANY
 BOWMAN 5-5A2 STAGE 2
 PROPOSED ADDITIONAL WASATCH PERFORATIONS.**

ALL PERFS in 5" Liner.

RBP TO BE SET @ ~13,030'

Top of Interval	Base of Interval		NET	SPF	Holes	
12317	12320	Liner lap	3	4	12	3-1/8" HSC
12410	12415	Liner lap	5	4	20	3-1/8" HSC
12512	12515	Liner lap	3	4	12	3-1/8" HSC
12660	12665	Liner lap	5	4	20	3-1/8" HSC
12728	12732	Liner lap	4	4	16	3-1/8" HSC
12875	12878		3	4	12	3-1/8" HSC
12990	12993		3	4	12	3-1/8" HSC

Net Feet of New Perfs:		26
Number of Total New Intervals :		7
Number of New Holes:		104

Depth Reference: SLB's Compensated Neutron Density Log dated 5/17/01
 SLB's Dipole Shear Anisotropy Log dated 4/3/01 (above 12,700')

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BOWMAN 5-5A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322020000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0869 FSL 1860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/27/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon would like to amend the Notice of Intent submitted on 4/8/2010; perforations and stimulation have changed. Well history and procedure are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 28, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 9/23/2010	

DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
BOWMAN 5-5A2
SW/SE SECTION 5, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUSCHESNE COUNTY, UTAH

AFE 154044
Property # 60807-001
Prepared 3/31/2010 (Rev. 1) - JDA

OBJECTIVE:

Perforate and fracture stimulate additional Wasatch intervals from 13,056'-13,690' overall. Install a rod pump system and production test these intervals to evaluate fracture treatment. Isolate, perforate and fracture stimulate additional Wasatch intervals from 12,317'-12,993'. Install a rod pump system and production test these intervals to evaluate fracture treatment. After individual evaluations of these intervals, re-activate the current perforations below 13,814'.

JUSTIFICATION:

The Bowman 5-5A2 was originally completed in 2001 in the Wasatch intervals. Perforations were added to the wellbore in 2005 (Wasatch). The well currently produces from intervals between 13,814'-15,590' at ~10 BOPD and ~6 MCFD.

Cumulative production from the well to date is 107 MBO and 78 MMCF.

This workover will add 45' of Wasatch perforations in 2 stages. These will be added in 12 intervals with 45', 180 holes from 12,317' to 13,690' overall. Stage 1 and 2 perforations are entirely new. Each stage will be acidized and tested prior to fracture stimulating with a similar frac treatment- 2,000 gallon acid spearhead, 111,000 gallons of 30# linear/crosslinked fluid including 11,250 lbs of 100 mesh sand and 150,000 lbs of 20/40 ISP. Prior to perforating stage 2, stage 1 will be evaluated after the fracture treatment until production rates stabilize. After evaluating the production response of these intervals, the current perforations will be re-activated. These intervals have good gas shows with several noted oil shows.

WELL DATA:

API Number: 43-013-32202

Completion Date: June 2001

BOWMAN 5-5A2, WASATCH RECOMPLETION

Total Depth: 16,021'

Original PBTD: 15,929'

Current PBTD: 15,590'

Cement Eval:	Top of cement	8480
	8480 – 12770	Good bond
	12770-14800	Fair to good
	14800-15936'	Good

Current Status: Producing (currently ~10 BOPD & ~6 MCFD)

Casing: Surface: 9 5/8", 36# K-55 at 3500'

Intermediate: 7", 26# HCP-110 LT&C surface to 9,748'
7", 29# HCP-110 LT&C 9,748' – 12,802'.

Liner: 5", 18# P-110 from 12,284'-16,021' Hydril 513

Perforations:	14,372' - 15,868'	2001
	13,814' - 14,324'	2005

Other: CIBP at 15600'
DV tool at 8825'
Top of cement 8470'

WELL HISTORY:

06-15-01 Clean out to 15929'

06-16-01 Ran cement bond log from 15936' to 8200'. Wireline PBTD 15936'

Top of cement	8480'
8480 – 12770	Good bond
12770-14800	Fair to good
14800-15936'	Good

06-20-01 Perforated Wasatch 14372-15868', 56 intervals, 352', 433 holes.

06-21-01 Set Baker Mdl EA packer at 14270'. Ran heat string to 4910'

06-26-01 Acidized perforations 14372-15868' with 17350 gals 15% HCL with 475 balls. AIR 10.7 BPM, AIP 8610 psi. on production flowing 06-27-01.

07-05-01 Ran production log with well flowing 242 BOPD, 48 BWPD, 101 MCFGPD, 500 psi FTP.

BOWMAN 5-5A2, WASATCH RECOMPLETION

- | | |
|-------------|--|
| 14672-14690 | 100% water being produced to surface and 26 BWPD going down to a thief zone at 14839-14851'. |
| 14738-14750 | Possible oil entry |
| 14773-14795 | 100% of the oil being produced |
| 14839-14851 | Thief zone taking 26 BWPD from above and 10 BWPD from below |
| 15029-15040 | Possible oil |
| 15850-15868 | 10 BWPD |
-
- 08-20-01 Shut in to monitor surface pressure, build up to 500 psi in 48 hrs.
 - 09-11-01 MIRU to re-acidize and put on pump.
 - 09-13-01 Run and set a CIBP at 15600', dump 10' cement on top.
 - 09-14-01 Run and set a packer at 14920', correlated with GR
 - 09-15-01 Acidized perforations 14948-15482' with 13900 gals 15% HCL with 185 1.1 SG balls . Treated tight with very little diversion noted.
 - 09-18-01 Finish swab test, very little entry with FL at 11000'.
 - 09-20-01 Set Baker RBP at 14930'
 - 09-22-01 Acidize perforations 14372-14894' with 14200 gals 15% HCL with 175 balls. Good ball action and diversion.
 - 09-26-01 Pull RBP at 14930'
 - 09-29-01 Finish running production tubing and rods to put on rod pump.
 - 09-02-01 Finish setting Lufkin Mark II 912-427-192 Pumping unit. Put on pump.
 - 01-08-04 Finished lowering seating nipple to 12,016'. Balanced unit.
 - 3-9-05 Perforate Wasatch 13814' – 14324', 26 intervals, 164', 167 holes.
 - 3-14-05 Acidize perforations 13814' – 14324' w/ 16,400 gal 15% HCL w/ 185 1.3 SG balls. Treated tight, very little diversion noted.
 - 3-24-05 Could not retrieve plug, pushed to ~15,590' & left in hole.
 - 11-3-07 Repair rod part, pull tbg to recover pump. Testing tubing, lowered circulating shoe to 8008'. While locating tbg leak, dropped side string. Fished out and repaired. Put well back on production. PSN @ 12011.77'.

5-30-08 Pull tubing to recover pump. Pull rod broken. SN @ 12011.84'

PROCEDURE:

STAGE 1 ACIDIZE, TEST AND STIMULATION:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. Record fluid level and casing pressure in order to calculate static pressure below plug.
5. RU Wireline and set composite 5" BP @ ~13,030', dump 1 sk of cement on top. Load casing and pressure test liner top/casing to 2,000 psi.
6. Rig up wireline with a full lubricator and grease for pressure control. PU and perforate Wasatch 12,404'-12,996' overall with 3-1/8" HSC guns as per revised perforation detail for stage 1. Correlate depths to SLB's CNDL dated 5/17/2001 and SLB's dipole anisotropy log dated 4/3/2001 (above 12,700'). Monitor the fluid level and pressure while perforating. TOOH w/ perf assembly & LD. Check to see if all charges fired. RD lubricator. RDMO wireline.
7. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner and set at ~12,300'.
8. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
9. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 275 7/8", bio-ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 13,030'. Use the fluid level from step 37 to determine the static pressure below the plug.
10. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
11. Release packer and POOH.

STAGE 2 ACIDIZE, TEST AND STIMULATION:

BOWMAN 5-5A2, WASATCH RECOMPLETION

1. RU Wireline and set composite 5" BP @ ~12,300', dump 1 sk of cement on top. Load casing and pressure test liner top/casing to 2,000 psi.
2. Rig up wireline with a full lubricator and grease for pressure control. PU and perforate Wasatch 10,996'-12,084' overall with 3-1/8" HSC guns as per revised perforation detail for stage 1. Correlate depths to SLB's dipole anisotropy log dated 4/3/2001 (above 12,700'). Monitor the fluid level and pressure while perforating. TOOH w/ perf assembly & LD. Check to see if all charges fired. RD lubricator. RDMO wireline.
3. TIH with 2-7/8" tubing and a 7" treating packer and set at ~10,800'.
4. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
5. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 275 7/8", bio-ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 13,030'. Use the fluid level from step 37 to determine the static pressure below the plug.
6. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
7. Release packer and POOH.

STAGE 3 ACIDIZE, TEST AND STIMULATION:

1. RU Wireline and set composite 7" BP @ ~12,300', dump 2 sk of cement on top. Load casing and pressure test liner top/casing to 2,000 psi.
2. Rig up wireline with a full lubricator and grease for pressure control. PU and perforate Wasatch 9,998'-10,857' overall with 3-1/8" HSC guns as per revised perforation detail for stage 1. Correlate depths to SLB's dipole anisotropy log dated 4/3/2001 (above 12,700'). Monitor the fluid level and pressure while perforating. TOOH w/ perf assembly & LD. Check to see if all charges fired. RD lubricator. RDMO wireline.
3. TIH with 2-7/8" tubing and a 7" treating packer and set at ~10,800'.
4. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.

BOWMAN 5-5A2, WASATCH RECOMPLETION

5. Acidize the interval with 7,500 gals of 15% HCl with standard additives and 350 7/8", bio-ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 13,030'. Use the fluid level from step 37 to determine the static pressure below the plug.
6. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
7. Release packer and POOH.
8. TIH with 2-7/8" tubing and 6" bit and drill out 7" BP at 12,300'. POOH
9. PU bit for 5" 18# liner and drill out all remaining plugs. Circulate hole clean and TOH.
10. Run production equipment as previously set.

PERFORATION DETAIL AND FRAC DETAIL ATTACHED SEPARATELY

STAGE 2 PROPOSED

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	9998	10000	2	4	8	
2	10010	10016	6	4	24	
3	10026	10028	2	4	8	
4	10116	10118	2	4	8	Perts picked on Array Induction
5	10122	10126	4	4	16	
6	10155	10164	9	4	36	
7	10170	10172	2	4	8	
8	10234	10236	2	4	8	
9	10254	10258	4	4	16	
10	10268	10272	4	4	16	
11	10284	10286	2	4	8	
12	10304	10310	6	4	24	
13	10358	10362	4	4	16	
14	10428	10432	4	4	16	
15	10460	10464	4	4	16	
16	10478	10482	4	4	16	
17	10492	10496	4	4	16	
18	10584	10588	4	4	16	
19	10698	10700	2	4	8	
20	10717	10719	2	4	8	
21	10794	10798	4	4	16	
22	10840	10844	4	4	16	
23	10855	10857	2	4	8	

Number of Intervals	23
Net Feet of Perforations	73
Number of Holes	292

STAGE 2 PROPOSED

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	10996	8	4	32		
2	11102	2	4	8		Perfs picked on Array Induction
3	11114	2	4	8		
4	11126	2	4	8		
5	11706	2	4	8		
6	11740	2	4	8		
7	11750	2	4	8		
8	11760	4	4	16		
9	11809	2	4	8		
10	11839	2	4	8		
11	11892	4	4	16		
12	11926	6	4	24		
13	12002	4	4	16		
14	12014	8	4	32		
15	12082	2	4	8		

Number of Intervals
 Net Feet of Perforations
 Number of Holes

15
 52
 208

STAGE 1 PROPOSED

All perforations in 5" Liner

Perfs picked on Compensated Neutron Density Log dated 5/17/01

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	12404	12406	2	4	8	Perforated in Liner Lap
2	12412	12414	2	4	8	Perforated in Liner Lap
3	12419	12421	2	4	8	Perforated in Liner Lap
4	12434	12438	4	4	16	Perforated in Liner Lap
5	12445	12447	2	4	8	Perforated in Liner Lap
6	12464	12466	2	4	8	Perforated in Liner Lap
7	12483	12485	2	4	8	Perforated in Liner Lap
8	12510	12514	4	4	16	Perforated in Liner Lap
9	12550	12554	4	4	16	Perforated in Liner Lap
10	12658	12662	4	4	16	Perforated in Liner Lap
11	12668	12672	4	4	16	Perforated in Liner Lap
12	12728	12732	4	4	16	
13	12876	12880	4	4	16	
14	12898	12900	2	4	8	
15	12992	12996	4	4	16	

Number of Intervals	15
Net Feet of Perforations	46
Number of Holes	184

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BOWMAN 5-5A2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013322020000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0869 FSL 1860 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 05 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for NOI 4/8/10(approved 4/8/10)and amended on 9/23/10.Tag PBSD @ 13717'. Acidize-5000 gals 15% HCl acid.Set 5" CIBP @ 13750'.Perf 13056 - 13690',19',5 int,76 holes.Acidize-5000 gals 15% HCL acid & 400 bioballs.Set RBP @ 12265'.Log 4500-3000'.Bad spot in casing @ 3519-3524'.Set 7" retainer @ 3411'.Pump 440 sks Type 3 cement.Tag cement @ 3,408';drill through @ 3550'.Rel & LD RBP @ 12265'.Frac perfs 13056-13690' with Delta Frac 200R & 2000 gals 15% HCL acid & 150,000# prop Premium Plus 30/50 & 30/60.Run tracer log from 12200-13735'.Set 5" composite brige plug @ 13034'.Perf 12404-12996',15 int,46',184 holes. Acidize-2000 gals 15% HCL acid,275 balls.Set 7" RBP @ 12280'.Perf 10996-12084',15 int,52',208 holes.Acidize-5000 gals & 275 balls.Perf 9998-10857',23 int,73',292 holes.Acidize-7500 gals 15% acid,350 balls.Rel & LD RBP @ 12280'.RTP from Wasatch perfs 9998-12996'.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 11/22/2010



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00
Job Category RECOMPLETION	Primary Job Type COMPLETION	Secondary Job Type ADD PAY					
Job Start Date 4/30/2010 00:00	Job End Date 10/23/2010 18:00	AFE Number 154044	Total AFE + Sup Amount 830,000				
Contractor, Rig Name STONE WELL SERVICE LLC	Rig Number 3	Rig Type WO/COMP/PU-ONSHORE					
Contractor, Rig Name PEAK	Rig Number 900	Rig Type WO/COMP/PU-ONSHORE					
Contractor, Rig Name STONE WELL SERVICE	Rig Number 7	Rig Type WO/COMP/PU-ONSHORE					
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML		

Report # 1				
Report Start Date 4/30/2010 06:00	Report End Date 5/1/2010 06:00	Daily Cost 6,962	Cum Cost To Date 6,962	Depth End (ftKB) 16,021.0
Time Log Summary				
-CREW TRAVEL AND TAIL GATE MEETING.				
-SPOT IN RIG AND RU, HOT OILER BEEN PUMPING ON WELL, RD HORSE HEAD.				
-PU ON ROD STRING AND SEE A SLIGHT BOBBLE IN WEIGHT, LD 1 JT AND RU HOT OILER TO TBG, TRY TO FLUSH AND BLOW OUT PACKING ON STUFFING BOX.				
-TOH W/ RODS, COULDN'T FLUSH HAD TO RU STRIPPING TABLE, NO PUMP JUST THE PULL ROD, LOOKS LIKE IT BACKED OUT.				
-X-OVER TO 2 1/16" TBG EQUIPMENT, RD PUMPING UNIT LEGS OFF WEIGHTS, NU BOP AND EQUIPMENT.				
-UN-STING SIDE STRING, TOH W/ 256 JTS 2 1/16" TBG, LD STINGER. SWIFN				
-SDFN, CREW TRAVEL. - 24				

Report # 2				
Report Start Date 5/3/2010 06:00	Report End Date 5/4/2010 06:00	Daily Cost 5,172	Cum Cost To Date 12,134	Depth End (ftKB) 16,021.0
Time Log Summary				
-CREW TRAVEL AND TAIL GATE MEETING.				
-BLEED OFF PRESSURES, X-OVER TO 2 7/8" TBG EQUIPMENT, ND BOP.				
-UNSET TAC, STRIP ON BOP.				
-RU HOT OILER TO TBG AND FLUSH W/ 100 BBLs.				
-TALLY AND TRIP OUT OF W/ TBG TO CIRC SHOE, RU SWAB EQUIPMENT.				
-MAKE 3 RUNS TO PUMP TOP @ +/- 3900' SWABBING TO CSG, RD SWAB EQUIPMENT.				
-FINISH TALLY OUT OF HOLE W/ TBG, LD TAC, PSN W/ PUMP AND DIP TUBE, LD 2 JTS 3 1/2" TOP SLOTTED AND BULL PLUG.				
-PU/MU NOTCHED COLLAR AND TIH ON 129 JTS 2 7/8" TBG, EOT @ +/- 4031' READY FOR HOT OILER TO FLUSH FIRST THING IN THE MORNING, SWIFN				
-SDFN, CREW TRAVEL. - 24				

Report # 3				
Report Start Date 5/4/2010 06:00	Report End Date 5/5/2010 06:00	Daily Cost 5,480	Cum Cost To Date 17,614	Depth End (ftKB) 16,021.0
Time Log Summary				
-CREW TRAVEL AND TAIL GATE MEETING.				
-HOT OILER FLUSH TBG W/ 40 BBLs, TOH W/ TBG AND LD NOTCHED COLLAR.				
-WAIT ON HYDROTEST TRUCK, RIG MAINTENANCE.				
-RU HYDRO TEST EQUIPMENT, PU/MU BIT AND BIT SUB TIH ON 1 JT - PSN - AND HYDROTEST 383 JTS TBG OUT OF DERRICK, PU AND TEST 34 JTS OFF TRAILER TO 13,095'. (TAGGED LINER TOP @ +/- 12,329 TO TBG TALLY.) 417 JTS TESTED, ONLY COLLAR LEAK FOUND SO FAR, TIGHTENED W/ TBG TONGS AND MADE 2 ROUNDS, IMPROPER TORQUE OF PREVIOUS RIG, MIDDLE OF STAND # 9 FROM TOP.				
-TOH W/ 26 JTS TBG AND STAND BACK IN DERRICK, EOT @ 12,028', SWIFN				
-SDFN, CREW TRAVEL. - 24				



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 4							
Report Start Date 5/5/2010 06:00	Report End Date 5/6/2010 06:00	Daily Cost 9,389	Cum Cost To Date 27,003	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURES ON TBG AND CSG, BLEED OFF AND TIH W/ 26 JTS OUT OF DEREK.
-START TO PU AND HYDRO TEST TBG OFF TRAILER, HYDRO TEST TOOLS GET STUCK, SOME JTS HAD OIL, BREAK ONE JT OF A STAND, HEAT DIESEL AND POUR IN TBG, WORK TOOL UP ABLE TO LATCH ON W/ WINCH LINE, RD HYDRO TEST TOOLS. 449 JTS TESTED.
-PU AND TIH, TAG PBD @ 15,584' ON JT # 498, RBP @ 15,590', LD 3 JTS EOT @ 15,507'

-RU PUMP AND LINES, PUMP REVERSED, PUMP 548 BBLS DOWN CSG AND DIDNT FILL, X-OVER CONVENTIONAL, 4 BBLS CATCH PRESSURE AND PUMP 55 BBLS AND CATCH CIRC. 603 BBLS TO CATCH CIRC., X-OVER REVERSED CIRC. PUMPING 4.5 BPM @ 500 PSI, GETTING 4.23 BPM IN RETURNS, 795 TOTAL LOSS, 192 BBLS OF IT LOST DURING CIRC.
-TOH W/ TBG LD BIT AND BIT SUB, SWIFN.
-SDFN, CREW TRAVEL. - 24

Report # 5							
Report Start Date 5/6/2010 06:00	Report End Date 5/7/2010 06:00	Daily Cost 22,895	Cum Cost To Date 49,898	Depth End (ftKB) 16,021.0			

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.

-CSG 0 PSI ON VAC. PU/MU NOTCHED COLLAR AND TIH ON 1 JT 2 7/8" TBG - PSN - 55 JTS 2 7/8" TBG - 5" HD PKR AND X-OVERS - 438 JTS TBG.
-RU PUMP AND LINES, PUMP CONVENTIONAL, 471 BBLS TO CATCH CIRCULATION, SET PKR IN 15K COMPRESSION, PRESSURE TEST PKR TO 1000 PSI, TEST AND HOLD NO LEAKS.

5" PKR SET @ 13,717' IN 15K COMPRESSION
EOT @ 15,480'

-RU SWAB EQUIPMENT AND MAKE A DEPTH RUN.
-DRAIN PUMP AND LINES, SWIFN.

-SDFN, CREW TRAVEL. - 24

Report # 6							
Report Start Date 5/7/2010 06:00	Report End Date 5/8/2010 06:00	Daily Cost 4,618	Cum Cost To Date 54,516	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-RU SWAB EQUIPMENT, IFL @ 9200', CAS CUT ON RUNS, SLIGHT OIL, MAKE 16 RUNS 85 BBLS RECOVERED, COULDN'T GET DOWN W/ WIRE CUPS, HAD TO USE HARD CUPS.

-RD SWAB EQUIP, SWIFN, DRAIN LINES.

-SDFN CREW TRAVEL. - 24

Report # 7							
Report Start Date 5/10/2010 06:00	Report End Date 5/11/2010 06:00	Daily Cost 16,838	Cum Cost To Date 71,354	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-RU HALL ACID TRUCKS TO TBG AND FILL TBG W/ 85 BBLS UNSET PKR.
-CIRC AND SPOT ACID, SET PKR AND ACIDIZE.
-ACID DONE, RD HALL PUMP LINES.

-RU SWAB EQUIPMENT, IFL @ 5600', RUN # 2 FL @ 3000', RUN #3 FL @ 2800' RUNS AFTER FLUID START DROPPING 200'-400' EACH RUN, RUN # 15 CHECK PH @ 8.5, FL @ 7300'. 21 RUNS MADE TOTAL, EFL @ 8700', 116 BBLS REC. SLIGHT GAS AND OIL CUT, ENDING PH LEVEL 7.5, POUR NEUTRALIZER ON SAND LINE AND TIE NEW FLAGS ON SAND LINE, RD SWAB LUBE AND DRAIN LINES, SWIFN.

-SDFN, CREW TRAVEL. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 8							
Report Start Date 5/11/2010 06:00	Report End Date 5/12/2010 06:00	Daily Cost 3,592	Cum Cost To Date 74,946	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-SITP SLIGHT PRESSURE, SICP 0 PSI, RU SWAB EQUIPMENT, IFL @ 8800' 2 % OIL CUT AND GAS, MAKE 6 RUNS RECOVERED 35 BBLS, SLIGHT OIL AND GAS CUT, EFL @ 9300', RUN # 7 STACK OUT @ 9200' AND BACK SPOOL LINE, TRY TO SPOOL AND SAND LINE TWIST UP, PULL SWAB TO +/- 8900' SWIFN SPLICERS BE HERE IN THE MORNING.
-RIG MAINT. X-OUT OIL, POOH W/ SAND LINE, LD SWAB LUBE, READY FOR SPLICER.

-SWIFN, SDFN, CREW TRAVEL.

4HR RIG TIME DISCOUNT FOR SANDLINE AND RIG MAINT. - 24

Report # 9							
Report Start Date 5/12/2010 06:00	Report End Date 5/13/2010 06:00	Daily Cost 3,002	Cum Cost To Date 77,948	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-ON STONE TIME, RU SPLICE TRUCK AND SPOOL ON LINE, SPLICE AND SPOOL BACK ON RIG, RD TRUCK.
-X-OVER TO DEVON TIME, RU PUMP AND LINES, PUMP 60 BBLS DOWN TBG, UNSET PKR.
-TOH W/ TBG, LD PKR AND NOTHED COLLAR, SWIFN.
-X-OVER TO STONE TIME AND POUR ROPE SOCKET FOR SAND LINE.
-SDFN, CREW TRAVEL.

4 HR RIG TIME DISCOUNT FOR SPLICING SAND LINE AND POUR ROPE SOCKET. - 24

Report # 10							
Report Start Date 5/13/2010 06:00	Report End Date 5/14/2010 06:00	Daily Cost 12,964	Cum Cost To Date 90,912	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAILGATE MEETING.

-SICP 80 PSI, BLEED OFF AND RU PERFORATORS WL. -PU AND RIH W/ 5" CIBP AND SET @ 13,750', POOH AND PU BAILER, RIH AND DUMP BAIL 1SK CEMT ON CIBP, POOH AND LD BAILER. -RU PUMP AND LOAD CSG W 334 BBLS TO FILL, FLUID LEVEL @ +/- 8990', PRESSURE TEST CIBP TO 1000 PSI, TEST AND HOLD NO LEAKS, BLEED OFF PRESSURE.
-PU AND RIH W, GUNS, SHOOT PERFS 13,056' - 13,690', POOH W/ GUN AND RD WL.
-PU/MU 5" PKR AND TIH ON 1 JT - PSN - 37 JTS, TBG START TO FLOW. -RU PUMP AND PUMP 18 BBLS, CSG START TO FLOW, RU WASHINGTON RUBBER AND LET FLOW TO RIG TANK. -TIH W/ 78 JTS TBG AND START TO FLOW, RU PUMP AND KILL TBG W/ 20 BBLS.
-TIH W/ TBG, PKR AND TEST TO 1000 PSI, TBG IS, 415 JTS - PSN @ 12,994' - 1 JT - PKR SET @ 13,026' IN 15K COMPRESSION. CSG FLOWED BACK 40 BBLS.
-MAKE DEPTH RUN, SWIFN. SDFN. - 24

Report # 11							
Report Start Date 5/14/2010 06:00	Report End Date 5/15/2010 06:00	Daily Cost 3,113	Cum Cost To Date 94,025	Depth End (ftKB) 16,021.0			

Time Log Summary
CREW TRAVEL AND TAIL GATE MEETING.

-SITP 0 PSI, SICP SLIGHT PRESSURE, BLEED OFF AND RU SWAB EQUIP.
-IFL @ 600' SOLID FLUID NO OIL, MAKE A TOTAL OF 16 RUNS 71 BBLS REC, RUN #3 TRACE OF OIL AND GAS CUT, FLUID LEVEL DROPPING W/ EVERY RUN, SWAB BACK TBG VOL. @ 60 BBLS AND SWABBED DRY ON LAST 2 RUNS, SWITCHED TO HOURLY RUNS ON LAST 2 RUNS. SWIFN
-SDFN, CREW TRAVEL. - 24

Report # 12							
Report Start Date 5/17/2010 06:00	Report End Date 5/18/2010 06:00	Daily Cost 19,226	Cum Cost To Date 113,250	Depth End (ftKB) 16,021.0			

Time Log Summary
-CREW TRAVEL AND TAILGATE MEETING.

-RU HALL. ACID TRUCKS, WAIT ON BIO BALLS.
-PRESSURE UP 1000 PSI W/ RIG PUMP, ACIDIZE PERFS.
-RD HALLIBURTON PUMP LINES, RU HARD LINES TO ADJ. CHOKE.
-OPEN TBG ON A 8 CHOKE TO FLOW BACK TANK, PRESSURE BLEED OFF AND OPEN TO FULL 2", 1:00PM FLOWED BACK 22 BBLS, 2:00PM 9 BBLS, 2:30PM 4 BBLS, 3:00PM 5 BBLS, 3:30PM 4 BBLS, 4:00PM 0 BBLS, 44 BBLS FLOWED BACK.
-RU SWAB EQUIPMENT, IFL @ SURFACE, MAKE A TOTAL OF 4 RUNS, 76 BBLS REC. SWIFN

-SDFN, CREW TRAVEL - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 13

Report Start Date 5/18/2010 06:00	Report End Date 5/19/2010 06:00	Daily Cost 4,345	Cum Cost To Date 117,595	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL AND TAIL GATE MEETING.

-SITP @ 150 PSI, SICP @ 140 PSI, BLED OFF TBG TO FLOW TANK.
 -RU SWAB EQUIPMENT AND RIH W/ 2 HARD CUPS, STACK OUT # 300', TRY TO WORK THROUGH, POOH AND TRY TO RIH W/ 1 SAND CUP AND STACK OUT, TRY TO WORK THROUGH, POOH AND TRY TO RIH W/ MANDRIL ONLY AND STACK OUT, POOH AND RIH W/ SINKER BARS AND WORK THROUGH TO 1200' POOH AND RIH W/ 1/2 SAND CUP, TO 800', TO CLEAR OIL, 72% OIL CUT, 17 RUNS MADE TOTAL, 79 BBLs SWABBED TODAY, 155 TOTAL RECOVERED AFTER ACID, RUN #3 OIL @ 66%, FL @ 2400', RUN # 5 OIL @ 3%, FL @ 4600', RUN #7 TRACE OF OIL, FL @ 6100', RUN #14 OIL @ 1%, FL @ 11,400', RUN #15 OIL @ 40%, FL @ 12,700' PF 12,800'SWITCHED TO HOURLY RUNS, RUN # 16 FL @ 12, 700' PF 12,800' DRY, RUN # 17 63% OIL, FL @ 12,500', PF 12,800', SWIFN.
 EFL @ 12,500'
 -SDFN, CREW TRAVEL - 24

Report # 14

Report Start Date 5/19/2010 06:00	Report End Date 5/20/2010 06:00	Daily Cost 5,197	Cum Cost To Date 122,792	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL AND TAIL GATE MEETING.

-SITP 40 PSI, SICP 40 PSI, BLEED OFF PRESSURE, RU SWAB EQUIPMENT, RIH W/ SWAB, IFL @ 11,200', POOH AND RD SWAB
 -PUMP 69 BBLs TBG, UNSET 5" PKR.
 TOH W/ 180 JTS, TIH W/ 110 JTS
 -LD 110 JTS ON TRAILER.
 -FINISH TOH W/ TBG, LEAVE 43 JTS IN HOLE.
 -RU RIG PUMP AND CIRC OUTSIDE TBG W/ 58 BBLs.
 -FINISH TOH W/ TBG AND LD PKR.
 -PU/MU 3 1/2" BULL PLUG AND TIH ON 2 JTS 3 1/2 TBG TOP SLOTTED - X-OVER AND PSN - 1 JT 2 7/8" TBG - 7" GRACO TAC - 64 JTS, EOT @ 2124', SWIFN.
 -SDFN, CREW TRAVEL - 24

Report # 15

Report Start Date 5/20/2010 06:00	Report End Date 5/21/2010 06:00	Daily Cost -10,847	Cum Cost To Date 111,945	Depth End (ftKB) 16,021.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.
 -SITP 440 PSI, SICP 440 PSI, BLEED OFF.
 -FINISH TIH W/ TBG.
 -STEAM AND CLEAN RIG FLOOR, BOP, AND GRADING FREE OF OIL.
 -ND BOP AND SET TAC IN 20K TENTION LAND TBG IN WELL HEAD, TBG STRING IS, 255 JTS 2 7/8" TBG - 7" CIRC SHOE @ 8006' - 127 JTS 2 7/8" TBG - 7" TAC SET @ 11,981' - 1 JT 2 7/8" TBG - PSN @ 12,014' - 2 JTS 3 1/2" TOP JT SLOTTED - 3 1/2" BULL PLUG - EOT @ 12,078.24.
 -X-OVER TO 2 1/6" TBG EQUIPMENT, NU BOP.
 -PU/MU 2 1/16" STINGER AND TIH ON 256 JTS 2 1/16" TBG, 8'X6'X4'X2', LAND IN WELL HEAD IN 7K COMPRESSION.
 -ND BOP, NU PROD. TREE, SWIFN.
 -SDFN, CREW TRAVEL. - 24

Report # 16

Report Start Date 5/21/2010 06:00	Report End Date 5/22/2010 06:00	Daily Cost 8,072	Cum Cost To Date 120,017	Depth End (ftKB) 16,021.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.
 -BLEED OFF TBG TO PROD. LINE, RU HOT OILER TO TBG AND FLUSH W/ 70 BBLs AND CHEM. CIRC UP CSG. -PU AND TEST PUMP, TIH ON 49 JTS 3/4" W/GUIDES - 177 JTS 3/4" SLICK - 125 JTS 7/8" SLICK - 125 JTS 1" SLICK - 8'X8'X6'X1" PONY RODS TO SPACE OUT.
 -RD HORSE HEAD AND X-OUT PACKING ON STUFFING BOX, PRESSURE TO 1000 PSI W/ HOT OILER, STROKE TEST PUMP W/ UNIT TO 1000 PSI, TEST AND HOLD NO LEAKS.
 -RD RIG AND EQUIPMENT.-MO, LEAVE UNIT PUMPING TO SELLS. SPOT IN RIG ON SHAW #2-27A2, RU RIG - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 17

Report Start Date 6/18/2010 06:00	Report End Date 6/19/2010 06:00	Daily Cost 5,547	Cum Cost To Date 125,564	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING -LAYING DOWN RODS MAKE SURE ELEVATORS ARE LATCHED GOOD TBG WAS FLUSHED BY 700 LAY DOWN POLISHED ROD AND LAY DOWN ROD STRING X-OVER HUNT DOWN 2 3/8 8 RND X 2 3/8 HIDRILL X/ OVER AND NU BOP'S START LAYING DOWN 2 1/16 TBG LAYED DOWN 10 JTS SHUT WELL IN GO HOME FOR THE WEEKEND . MONDAY FINISH LAYING DOWN 2 1/16 TBG

SHUT DOWN TIME - 24

Report # 18

Report Start Date 6/21/2010 06:00	Report End Date 6/22/2010 06:00	Daily Cost 6,768	Cum Cost To Date 132,332	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL- SAFETY MEETING - IMPORTANCE OF KEEPING TBG CLEAN

SITP-0 SICP-0

PUMP 30 BBLS DOWN SIDE STRING AND 30 BBLS DOWN CSG CHANGE OUT SLIP DIES POOH W/ 2 1/16 SIDE STRING 256 JTS AND 4' STINGER TAKE OFF BOP'S PULL 2 7/8 HANGER AND BREAK OUT NU BOP'S UNSET TAC ROLE HOLE WITH 200 BBLS LAY DOWN 15 JTS OF 2 7/8 TBG SHUT TBG AND WELL IN leave vented to treatre NEXT DAY FINISH LAYING DOWN 2 7/8 AND RIG DOWN EOT @8330 SHUT DOWN 600 - 24

Report # 19

Report Start Date 6/22/2010 06:00	Report End Date 6/23/2010 06:00	Daily Cost 5,172	Cum Cost To Date 137,504	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - LD TBG

CIRCULATED 50 BBLS DWN TBG UP CSG TO TREATER - RIG LOST ALL AIR WORKED ON RIG FROM 700 AM TO 200 PM - LD 256 JTS 2 7/8" TBG - TO 7" SHOE - PUMPED 30 BBLS DWN TBG FOR A FLUSH - LD 127 JTS 2 7/8" TBG - 7" TAC - 1 JT 2 7/8" - PSN - 2 JTS 3 1/2" TBG W/ BULL PLUG - RD TONGS & FLOOR -

12 BOLTED BOP FOR FRAC - CLEANED UP ALL EQUIPMENT - NEXTMORNING RIG DWN - TRICKLED 40 BBLS DWN CSG WHILE POOH W/ TBG

SHUT DOWN - 930

BBLS PUMPED - 70 - 24

Report # 20

Report Start Date 6/23/2010 06:00	Report End Date 6/24/2010 06:00	Daily Cost 1,732	Cum Cost To Date 139,236	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIG DWN

ND BOP - NU WELLHEAD - RIG DWN - LOADED UP TEE CEAL ON WINCH TRUCK - LOADED TRAILERS.

LEFT LOCATION - 830 - 24

Report # 21

Report Start Date 6/28/2010 06:00	Report End Date 6/29/2010 06:00	Daily Cost 5,337	Cum Cost To Date 144,573	Depth End (ftKB) 16,021.0
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Time Log Summary

ROADED RIG FROM 2-8 A2 TO 5-5 A2 MIRU - ND FRAC VALVE - NU BOP - RD FLOOR & TONGS - RIH W/ 2 7/8"

NOTCH COLLAR - TALLIED TBG - PU 3 JTS AND A HAND GOT HURT AT 830 AM - SHUT DOWN JOB SITE - HAD ALL EMPLOYEES GET URINE

ANAYLISIS - REURNED AT 1130 AM - PU 3500' OF TBG - RU HARDLINE TO WELLHEAD - CIRCULATED 140 BBLS TO FLOWBACK TANK - RIH TO 5900' - CIRCULATED 180 BBLS DWN CSG UP TBG GOT BACK JELL & SAND - SHUT DOWN FOR NIGHT - NEXT DAY CLEAN OUT TO 5" LT .

SHUT DOWN - 730

BBLS PUMPED - 230

EOT - 5900' - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 22

Report Start Date 6/29/2010 06:00	Report End Date 6/30/2010 06:00	Daily Cost 7,295	Cum Cost To Date 151,868	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PU TBG

PU TBG TO 8935' CIRCULATED W/ 180 BBLS STILL GETTING JELL & SAND - FINISHED RIH TO 12290' - CIRCULATED BTMS UP W/ 200 BBLS - RD UNIT - POOH W/ 381 JTS 2 7/8" TBG - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ RBP.

SHUT DOWN - 700 - 24

Report # 23

Report Start Date 6/30/2010 06:00	Report End Date 7/1/2010 06:00	Daily Cost 8,805	Cum Cost To Date 160,673	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PRESSURE

**SICP - 40#
PU 7" RBP RIH W/ 391 JTS 2 7/8" TBG - SET RBP @ 12,265' CIRCULATED HOLE CLEAN W/ 440 BBLS TPW - POOH W/ 20 JTS 2 7/8" TBG EOT @ 11602' DUMPED 2 SKS OS SAND FOLLOWED W/ 65 BBLS TPW - POOH W/ 371 JTS 2 7/8" TBG LD ON & OFF TOOL - SHUT IN WELL FOR NIGHT - NEXT DAY LOG WELL -**

**SHUT DOWN - 500
BBLS PUMPED - 505 - 24**

Report # 24

Report Start Date 7/1/2010 06:00	Report End Date 7/2/2010 06:00	Daily Cost 37,701	Cum Cost To Date 198,374	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - LOGGING

**SICP - 0
RIH W/ MICRO VERTA LOG TO 200' COULDN'T GET PAST FLUID LEVEL - POOH W/ WL - PUMPED 12 BBLS OF HOT DIESEL - RIH W/ LOGGING TOOL TO 12,210' TAG UP - LOGGED POOH - RD WL CREW - SHUT IN WELL FOR WEEKEND.**

SHUT DOWN - 230 - 24

Report # 25

Report Start Date 7/6/2010 06:00	Report End Date 7/7/2010 06:00	Daily Cost 9,205	Cum Cost To Date 207,578	Depth End (ftKB) 16,021.0
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Time Log Summary

IH W/ 7" PKR SET @ 4000' TESTED 1000 PSI DWN TBG LOST 250 PSI 5 MINUTES - PUMPED DWN CSG CIRCULATED TO SURFACE CSG NO PRESSURE - POOH TO 3690' PUMPED DWN CSG CIRCULATED TO SURF CSG - POOH HUNG UP W/ PKR @ 3544' PULLED ABOVE TIGHT SPOT TO 3536' TESTED DWN CSG LOST 200 PSI 5 MINUTES - POOH TO 3504' TEST GOOD DWN CSG - RIH TO 3536' TO CHECK LOST 500 PSI IN 5 MINUTES - POOH W/ 112 JTS 2 7/8" TO LOOK AT PKR ONE OF BTM SLIPS WERE GONE - RD BOP CHECK IN WELLHEAD NO SLIP FOUND - WAITED FOR 5 1/2" MAGNET - RIH W/ 388 JTS 2 7/8" TBG W/ MAGNET TAG UP ON SAND @ 12,250 WORKED MAGNET INTO SAND 1' POOH W/ 80 JTS 2 7/8" TBG.

**EOT - 9702'
SHUT DOWN - 700 - 24**

Report # 26

Report Start Date 7/7/2010 06:00	Report End Date 7/8/2010 06:00	Daily Cost 12,811	Cum Cost To Date 220,389	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - POOH W/ TBG

POOH W/ 308 JTS 2 7/8" TBG - 5 1/2" MAGNET - DIDNT COME OUT W/ DIE - HAD A LITTLE PIECE OF METAL STRAP THAT CAME OUT - RU WL RIH TO 9000' LOGGED FROM 4500' TO 3000' FOUND BAD SPOT IN CSG FROM 3524' TO 3519' LOOKED LIKE CSG SPLIT - POOH W/ WL RD WL - WAITED FOR DETAILS - SHUT IN WELL - CLEANED UP LOCATION -

SHUT DOWN - 1230 - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev. 5,920.00
			KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00
				TH Elev (ft) 5,920.00

Report # 27

Report Start Date 7/8/2010 06:00	Report End Date 7/9/2010 06:00	Daily Cost 33,810	Cum Cost To Date 254,199	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - CEMENTING

PU 7" RETAINER RIH W/ 108 JTS 2 7/8" TBG - SET RETAINER @ 3411' - TESTED TBG TO 1000 PSI - STUNG OUT STABBED WASHINGTON RUBBER - STUNG IN TESTED CSG TO 1000 PSI - GOT INJECTION RATE OF 4BBLs A MINUTE @ 500 PSI - CIRCULATED OUT SURFACE CSG - RU FLOWLINE TO SURFACE CSG TO FLOWBACK TANK - RU HALLIBURTON TO TBG - HELD SAFETY MEETING - PUMPED 440 SKS OF CEMENT - STAGED WITH 4 BBLs IN TBG ENDING PRESSURE WAS 634 PSI - STUNG OUT REVERSED OUT W/ 35 BBLs - RD HALLIBURTON - POOH W/ 108 JTS OF 2 7/8" TBG - LD STINGER - SHOVELED CEMENT OUT OF FLAT TANK - SHUT IN WELL FOR WEEKEND . - 24

Report # 28

Report Start Date 7/12/2010 06:00	Report End Date 7/13/2010 06:00	Daily Cost 9,247	Cum Cost To Date 263,446	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - DRILLING

SICP - 75#

PU 6" CONE BIT W/ 4 1/4" BIT SUB RIH W/ 108 JTS - 2 7/8" TBG - TAG UP @ 3408' HAD 3' OF CEMENT ON RETAINER - STABBED WASHINGTON RUBBER - PU SWIVEL - STARTED DRILLING @ 900 AM FELL THREW RETAINER @ 400 PM - FELL THREW @ 3550' - CIRCULATED CLEAN W/ 40 BBLs - TESTED TO 600 PSI NO LOSS 30 MINUTES - RIH TO 6200' SHUT IN WELL FOR NIGHT -

SHUT DOWN - 930

EOT - 6200 - 24

Report # 29

Report Start Date 7/13/2010 06:00	Report End Date 7/14/2010 06:00	Daily Cost 8,199	Cum Cost To Date 271,644	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIH TBG

RIH TAG UP @ 12549' SWIVEL UP - DRILLED DWN 3' DIDNT SEE ANY METAL CIRCULATED DWN TO 12265' CIRCULATED W/ 100 BBLs TPW - POOH 391 JTS 2 7/8" TBG - LD 6" BIT - PU RETRIEVING HEAD RIH W/ 391 JTS TAG UP @ 12265' COULDNT LATCH ON WORKED PIPE WHILE CIRCULATING W/ 150 BBLs - POOH W/ 100 JTS 2 7/8" TBG - SHUT IN WELL FOR NIGHT .

EOT - 9135'

SHUT DOWN - 730 - 24

Report # 30

Report Start Date 7/14/2010 06:00	Report End Date 7/15/2010 06:00	Daily Cost 8,512	Cum Cost To Date 280,156	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - POOH W/ PLUG

POOH W/ 290 JTS 2 7/8" TBG - LD ON & OFF TOOL SLIP DIE LODGED INTO RETRIEVING TOOL - MOVED CATWALK & 2 7/8" TBG - SPOTTED IN HYDRAULIC CATWALK AND PUMP & TANK - RIH W/ ON & OFF TOOL REALEASED PLUG WHILE CIRCULATING 30 BBLs TPW - POOH W/ 391 JTS 2 7/8" TBG - X-O TO PU - 4 1/2" TBG - UNLOADED 4 1/2" TBG OFF TRAILERS ONTO PIPE RACKS - PU 4 1/2" TBG TONGS - PU 7" PKR W/ 3 1/2" CONNECTIONS W/ FULL OPENING - TALLIED & PU 50 JTS 2 7/8" TBG SHUT IN WELL .

EOT - 1525'

SHUT DOWN - 830

BBLs PUMPED - 30 - 24

Report # 31

Report Start Date 7/15/2010 06:00	Report End Date 7/16/2010 06:00	Daily Cost 13,547	Cum Cost To Date 293,703	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PU 4 1/2"; TALLIED & PU 239 JTS 4 1/2" TBG - TOTAL PIPE IN HOLE 289 JTS - SET PKR @ 9013' - TESTED CSG 500 PSI HELD 15 MINUTES - SHUT IN WELL - PLUMBED IN FLOWBACK LINES TO FLOWBACK TANK - HOTOILERS BUMPED UP FRAC TANKS TO 105 DEGREES. SHUT DOWN - 530 - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 32

Report Start Date 7/16/2010 06:00	Report End Date 7/17/2010 06:00	Daily Cost 15,411	Cum Cost To Date 309,114	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - FRACING WELL

RU HALLIBURTON TO TBG & CSG - HALLIBURTON

GELL TRUCK BROKE DWN - WAITED FOR ANOTHER TRUCK - COULDN'T GET ONE - FRAC NEXT MORNING.

SHUT DOWN - 1230 - 24

Report # 33

Report Start Date 7/17/2010 06:00	Report End Date 7/18/2010 06:00	Daily Cost 197,717	Cum Cost To Date 506,831	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - FRACING

PRESSURE TEST LINES - PUMPED 150,000 POUNDS SAND FRAC - STARTED OUT W/ 12 CHOKE - FLOW TESTED UNTIL 630 PM . TURNED OVER TO PRODUCTION.

SHUT DOWN - 630 - 24

Report # 34

Report Start Date 7/17/2010 06:00	Report End Date 7/20/2010 06:00	Daily Cost 20,371	Cum Cost To Date 527,202	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - LD 4 1/2" TBG

FLOWING TBG PSI - 30#

SICP - 20#

RD FLOWBACK LINE - TIGHED IN RIG LINES TO TBG - RELEASED 7" PKR - PUMPED 30 BBLs FOR A KILL - LD FRAC VALVE - STARTED LD 4 1/2" TBG @ 800 AM - LD 80 JTS 2 7/8" TBG - TBG PLUGGED W/ OIL - PUMPED 150 BBLs TPW DWN CSG UP TBG TO FLOWBACK TANK - FINISHED LD 209 JTS 4 1/2" TBG - LD PKR - X-O PIPE RAMS TO 2 7/8" - ELEVATORS - SLIPS - PU 4 1/8" CONE BIT W/ 3 1/2" BIT SUB RIH W/ 200 JTS 2 7/8" TBG - EOT @ 6282' SHUT IN FOR NIGHT -

EOT - 6282'

SHUT DOWN - 630

BBLs PUMPED - 180 - 24

Report # 35

Report Start Date 7/20/2010 06:00	Report End Date 7/21/2010 06:00	Daily Cost 7,495	Cum Cost To Date 534,697	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - H2S

SICP - 1200#

SITP - 1190#

BLEAD WELL DWN TO FLOWBACK TANK - STABBED WASHINGTON RUBBER - RIH W/ 190 JTS OUT OF DERRICK - TIED BACK RIG SINGLE FAST -

LOWERED FLOOR & CATWALK - TALLIED & PU 38 JTS 2 7/8" TBG

TAG @ 13641' - 49' OF PERFS COVERED - 109' TOTAL FILL - RU CIRCULATING STAND - WASHED DWN TO 13736' - CIRCULATED W/ 613 BBLs - POOH W/ 50 JTS TO 13167' - SHUT IN WELL FOR NIGHT.

EOT - 13167'

SHUT DOWN - 400

BBLs PUMPED - 613 - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 36

Report Start Date 7/21/2010 06:00	Report End Date 7/22/2010 06:00	Daily Cost 4,307	Cum Cost To Date 539,004	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - CIRCULATING PSI
SICP - 1500# SITP - 1500#
WORKED ON RADIATOR ON PUMP FROM 700 TO 900 AM.
RIH W/ 49 JTS 2 7/8" TAG UP @ 13702' - RU WASH STAND - CIRCULATED 60 BBLS - WASHED DWN TO 13736' CIRCULATED CLEAN W/ 450 BBLS - RD WASH STAND POOH W/ 436 JTS 2 7/8" TBG - LD 4 1/8" BIT - SHUT IN WELL FOR NIGHT - NEXT DAY RIH W/ TRACER LOG.

SHUT DOWN - 600
BBLS PUMPED - 436 - 24

Report # 37

Report Start Date 7/22/2010 06:00	Report End Date 7/23/2010 06:00	Daily Cost 19,444	Cum Cost To Date 558,448	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - TRACE LOG. SICP - 1500#. BLED WELL DWN - RU WL W/ TRACE LOG TOOL - RIH W/ 1 STAND - RIH W/ WL LOGGED FROM 12200' TO 13735' LOGGED DWN & UP - POOH W/ WL - DOWN LOADED LOG - RD WL - RIH W/ 58 JTS 2 7/8" TBG - LD 58 JTS OF 2 7/8" TBG - RIH - W/ 3 1/2" BULL PLUG - 2 JTS 3 1/2" TBG W/ TOP JT SLOTTED - X-O 2 7/8" EUE X 3 1/2" HD LOCK IT - 2 7/8" PSN - 1 JT 2 7/8" TBG - 7" TAC - 127 JTS 2 7/8" EUE TBG - 7" CIRCULATING SHOE - 254 JTS 2 7/8" TBG - ND BOP - SET TAC IN 20,000 TENSION - NU BOP - RU FLOOR - X-O SLIPS ELEVATORS - BOPS - TONGS - LOADED 61 JTS 2 7/8" TBG ON TRAILER - MOVED OVER & LOADED PIPE RACK W/ 256 JTS OF 2 1/16" TBG - TIGHED BACK RIG SHUT IN WELL FOR NIGHT - NEXT DAY RUN SIDE STRING & RODS. CIRCULATING SHOE @ 7986'. TAC @ 11952'. PSN @ 11985' EOT @ 12049'. SHUT DOWN - 630 - 24

Report # 38

Report Start Date 7/23/2010 06:00	Report End Date 7/24/2010 06:00	Daily Cost 10,523	Cum Cost To Date 568,971	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - PU TBG
SICP - 1500#
BLEAD DWN WELL - TALLIED 2 1/16" TBG - PU 2 1/16" STINGER RIH W/ 256 JTS OF 2 1/16" TBG - SPACED OUT W/ 4' X 2 1/16" PUP JT - 9,000 DWN ON SHOE - ND BOP - NU WELLHEAD & FLOWLINE - DROPPED PELLETS - FLUSHED W/ 60 BBLS CIRCULATED TO PRODUCTION TANK - PU 2 1/2" X 1 3/4" X 28 PUMP WOULDNT STROKE WAITED ON NEW PUMP - RACKED IN PUMP LINES AND EQUIPMENT WHILE WAITING - HEATED FLAT TANK & FLOWBACK TANK - RIH W/ PUMP W/ 222 3/4" RODS - 130 7/8" RODS - 126 1" RODS - SPACED OUT W/ 2'-4'6" x 1" SUBS - FILLED W/ 1 BBL - TESTED 1000 PSI - RU UNIT - HUNG HEAD - ADJUSTED 16" OFF TAG - LEFT 24" TO TAG WITH - PUMPED 10 BBLS DIESEL DWN SIDE STRING - SHUT IN FOR NIGHT - TURNED OVER TO PRODUCTION.

SHUT DOWN - 930 - 24

Report # 39

Report Start Date 7/26/2010 06:00	Report End Date 7/27/2010 06:00	Daily Cost 1,207	Cum Cost To Date 570,178	Depth End (ftKB) 16,021.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - RIG DWN
RIG DWN - BROKE OUT FLOWBACK LINE - CLEANED UP LOCATION -
LEFT LOCATION - 830 - 14.5

Report # 40

Report Start Date 9/21/2010 08:30	Report End Date 9/22/2010 06:00	Daily Cost 5,600	Cum Cost To Date 575,778	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING RIG MOVE
RIG DOWN. ROAD RIG. RIG UP ON BOWMAN 5-5A2
R/D PUMPING UNIT. R/U HOT OILER. PUMP 100 BBLS
OF HOT PROD WATER DOWN CSG. PUMP 60 BBLS HOT DOWN SIDESTRING UP 2 7/8" TBG. UNSEAT PUMP. L/D POLISH ROD. PUMP 60 BBLS HOT DOWN
2 7/8" TBG TO FLUSH. PULL RODS. PUMP 40 BBLS HOT DOWN 2 7/8" TBG TO FLUSH. PULL RODS.
L/D PUMP
-7:30PM SIWFN 1 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 41

Report Start Date 9/22/2010 08:30	Report End Date 9/23/2010 06:00	Daily Cost 8,118	Cum Cost To Date 583,896	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING POOH

- 25 PSI ON CSG 0 PSI ON TBG- X OVER TO 2 1/16" TBG. N/D WELLHEAD. UNSEAT STINGER. L/D HANGER.

N/U BOP. R/U FLOOR. TOOHW/ 256 JTS OF 2 1/16"

N-80 3.25# TBG & STINGER.

-11:30 X OVER TO 2 7/8" TBG. R/D FLOOR. N/D BOP.

L/D 2 7/8" HANGER. RELEASE ANCHOR. N/U BOP.

R/U HOT OILER. FLUSH TBG W/ 60 BBLS HOT H2O

TOOH W/ 162 JTS OF 2 7/8" EUE TBG. FLUSH W/ 40 BBLS HOT H2O. TOOHW/ 92 JTS OF 2 7/8" EUE TBG & CIRC SHOE. L/D CIRC SHOE. FLUSH W/ 30 BBLS HOT H2O. EOT @ 4060'

-5:30PM SIWFWN 1/2 HR CREW TRAVEL - 24

Report # 42

Report Start Date 9/23/2010 08:30	Report End Date 9/24/2010 06:00	Daily Cost 7,478	Cum Cost To Date 591,374	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING WIRELINE

- 0 PSI ON TBG 0 PSI ON CSG- TOOHW/ 127 JTS OF

2 7/8" TBG TO ANCHOR. L/D ANCHOR. PULL 1 JT

2 7/8" TBG. L/D PSN, X-O 2 7/8" 8RD X 3 1/2 HD LOCK IT, 2 JTS 3 1/2 HD LOCK IT TBG TOP JT SLOTTED BOTTOM JT NO GO, 3 1/2 LOCK IT BULL PLUG.

-11:00 R/U WIRELINE & RUN IN W/ 5" COMPOSITE AK PLUG & SET @ 13030'. FL @ 4200'. TOOHW/WIRELINE.

WIRELINE IN W/ BAILER, DUMP 1 SX CEMENT ON PLUG. TOOHW/ WIRELINE. R/D WIRELINE.

FILL CSG W/ 160 BBLS. PRESSURE TEST @ 1000 PSI FOR 15 MIN.

-3:30PM SIWFWN - 1/2 HR CREW TRAVEL - 24

Report # 43

Report Start Date 9/24/2010 08:30	Report End Date 9/25/2010 06:00	Daily Cost 23,688	Cum Cost To Date 615,062	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING PERF

- 10 PSI ON CSG- R/U PERFORATORS. FL @ 250' MAKE 3 GUN RUNS. 1ST RUN PERF 64 HOLES F/ 12668 TO 12998. 2ND RUN PERF 64 HOLES F/ 12464 TO 12662.

3RD RUN PERF 48 HOLE 12404 TO 12447.

NUMBER OF INTERVALS 15

NT FT OF PERFORATIONS 46

NUMBER OF HOLES 184

-11:30AM R/U HYDROTESTER. M/U PSN IN MIDDLE OF 1ST STAND. TEST TO 9000 PSI. M/U 5" RETREAVE O MATIC PACKER ON END OF TBG. TEST 393 JTS OF 2 7/8" EUE TBG @ 9000 PSI. R/D HYDROTESTER

-6:30PM SET PACKER @ 12313 W/ 20K COMPRESSSION

PUMP DOWN CSG PRESSURE TEST @ 1000 PSI FOR 15 MIN

-7:00PM SIWFWN - 1/2 HR CREW TRAVEL - 24

Report # 44

Report Start Date 9/27/2010 08:30	Report End Date 9/28/2010 06:00	Daily Cost 4,338	Cum Cost To Date 619,400	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING

- 0 PSI ON TBG & CSG- SLIP N CUT 100' OF SANDLINE.

REHEAD SANLINE. PICK UP SWAB T, SINKER BARS, & SWAB LUBRCATOR. TIE FLAGS. 1ST RUN W/ SINKER BARS & LINE COUNTER TO 12200'. FL @ SURFACE MAKE 16 SWAB RUNS. PULL BACK 69 BBLS. EFL @ 11500. 11% OIL CUT. DEEPEST PULL 12200.

-5:30PM SIWFWN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 45

Report Start Date 9/28/2010 06:00	Report End Date 9/29/2010 06:00	Daily Cost 18,314	Cum Cost To Date 637,714	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING ACIDIZE

- 0 PSI ON TBG & CSG- R/U SWAB LUBRICATOR. 1ST RUN FOUND FL @ 11700'. SWAB DEPTH 12200. DRY RUN. 2ND SWAB RUN TO 12200. DRY RUN -8:30AM R/U HALIBURTON. HOLD 1000PSI ON BACKSIDE W/RIG PUMP. PUMP 70 BBLS 15% HCl PRESSURE UP TO 6613 DOWNHOLE FAILURE PRESSURE UP TO 2000PSI ON BACKSIDE. BLEED OFF FLOW BACK INTO FLAT TANK. FLUSH TBG W/ 88 BBLS H2O. R/D HALIBURTON.

-12:30PM TOOH W/ 392 JTS OF 2 7/8" TBG, PSN, 1 JT 2 7/8" TBG, & 5" PKR . L/D PKR

-4:00PM TIH W/ 4 1/8" BIT, 2 3/8" REG X 2 7/8" EUE BIT SUB, & 249 JTS OF 2 7/8" EUE TBG TO 7790'

-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 46

Report Start Date 9/29/2010 06:00	Report End Date 9/30/2010 06:00	Daily Cost 8,954	Cum Cost To Date 646,668	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING TEAMWORK

- 0 PSI ON TBG & CSG- TIH W/ 144 JTS OF 2 7/8" EUE TBG. TAG TIGHT HOLE @ 12304. WORK BIT THROUGH TIGHT HOLE. P/U 2 JTS OF TBG TO 12380. L/D 2 JTS OF TBG. WORK BIT @ 12304 TO CLEAR CSG.

-9:00AM TOOH W/ 393 JTS OF 2 7/8" EUE TBG, BIT SUB, & 4 1/8" BIT. BREAK OUT & L/D BIT, BIT SUB

-12:30PM TIH W/ NOTCH 2 7/8" COLLAR, 2 JTS 2 7/8" EUE TBG, 7" PKR, 1 JT 2 7/8" EUE TBG, 2 7/8" PSN, & 391 JTS OF 2 7/8" EUE TBG.

-4:00PM SET 7" PKR @ 12280 W/ 20K COMPRESSION.

PUMP 10 BBLS TO FILL CSG. PRESSURE TEST PKR @ 1000 PSI FOR 10 MIN

EOT @ 12344. PKR @ 12280. PSN @ 12248

-4:30PM R/U SWAB 'T', & SWAB LUBRICATOR

FL @ SURFACE. MAKE 3 SWAB RUNS. PULL BACK 27BBLS. TRACE OF OIL. EFL @ 5000'

-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 47

Report Start Date 9/30/2010 06:00	Report End Date 10/1/2010 06:00	Daily Cost 28,907	Cum Cost To Date 675,575	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING ACIDIZE

- 10 PSI ON TBG 0 PSI ON CSG- R/U HALIBURTON

HOLD 1000 PSI ON BACKSIDE W/ RIG PUMP. PUMP 127 BBLS OF 15% HCl DISPLACE W/ 147 BBLS FRESH H2O. AVERAGE PRESSURE 7000 PSI 6 BPM.

ISIP 5194 PSI, 5 MIN 5172 PSI, 10 MIN 5152 PSI, 15 MIN 5127. CSG SHUT IN @ 1000 PSI

R/D HALIBURTON

-11:00AM FLOW BACK INTO FLAT TANK

11:00 TO 12:00 MADE 66 BBLS

12:00 TO 1:00 MADE 27 BBLS

1:00 TO 2:00 MADE 15 BBLS PH 7

-2:00PM BLEED OFF CSG. R/U SWAB EQUIP

PSN @ 12248. SFL @ SURFACE. MADE 7 SWAB RUNS

PULL BACK 57 BBLS. DEEPEST PULL 7900. EFL @ 5900

-5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 48

Report Start Date 10/1/2010 06:00	Report End Date 10/2/2010 06:00	Daily Cost 4,101	Cum Cost To Date 679,676	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SANDLINE

- 170 PSI ON TBG 0 PSI ON CSG- BLEED OFF TBG.

R/U SWAB EQUIP. TIE NEW FLAGS . MAKE 18 SWAB RUNS & 75 BBLS. PH 6. 1% OIL CUT. LAST 3 RUNS DRY @ 12200. PSN 12248. 7" PKR @ 12280.

EOT @ 12344

-5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 49

Report Start Date 10/4/2010 06:00	Report End Date 10/5/2010 06:00	Daily Cost 7,893	Cum Cost To Date 687,569	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING

- 110 PSI ON TBG 140 PSI ON CSG- BLEED OFF WELL.
R/U SWAB EQUIP. SFL @ 7600'. MAKE 7 SWAB RUNS.
PULL BACK 21 BBLS. EFL @ 10600'. 60% OIL CUT.
-11:00AM PUMP 20 BBLS PROD WATER DOWN TBG.
RELEASE 7" PKR. TOOH W/ 394 JTS OF 2 7/8" EUE TBG & 7" PKR. L/D PKR.
-3:00PM P/U 7" RETRIAVE HEAD & 7" RBP.
TIH W/ 7" RBP, RETRIEVE HEAD, & 392 JTS OF 2 7/8" EUE TBG.
-6:00PM SET 7" RBP @ 12280'. GET OFF RBP. PUMP 60 BBLS PROD WATER DOWN CSG PRESSURE TEST @ 500PSI FOR 10 MIN. BLEED OFF.
TRICKLE 1 SK OF SAND DOWN TBG. CHASE W/ 70 BBLS PROD WATER.
PULL 5 JTS OF TBG TO 12130'

-7:30PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 50

Report Start Date 10/5/2010 06:00	Report End Date 10/6/2010 06:00	Daily Cost 15,054	Cum Cost To Date 702,623	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING TOOH

- 0 PSI ON TBG & CSG- TOOH W/ 387 JTS OF 2 7/8" EUE TBG & RETRIEVE HEAD. L/D RETRIEVE HEAD
-10:30AM R/U PERFORATORS. MAKE 3 GUN RUNS.
FL @ 900'. 1ST RUN F/ 11926 TO 12084 / 96 HOLES
2ND RUN F/ 11740 TO 11892 / 56 HOLES
3RD RUN F/ 10996 TO 11706 / 56 HOLES
FL @ 900'. NUMBER OF INTERVALS 15
NET FEET OF PERFORATIONS 52
NUMBER OF HOLES 208
R/D PERFORATORS
-2:30PM P/U 7" PACKER. TIH W/ 7" PKR, 1 JT 2 7/8" EUE TBG, 2 7/8" EUE PSN, & 344 JTS OF 2 7/8" EUE TBG TO 10805'
-5:00PM WORK 7" PKR. COULD NOT GET PKR TO SET
-6:00PM TOOH W/ 160 JTS OF 2 7/8" TBG TO 7260'
-7:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 51

Report Start Date 10/6/2010 06:00	Report End Date 10/7/2010 06:00	Daily Cost 4,830	Cum Cost To Date 707,453	Depth End (ftKB) 16,021.0
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Time Log Summary

1/2 HR CREW TRAVEL-
-SAFETY MEETING ON PINCH POINTS-
- 0 PSI ON TBG 10 PSI ON CSG BLEED OFF.
TOOH W/ 157 JTS OF TBG. BACK OUT TOP OF COLLAR
JT #76. LEFT IN HOLE 76 JTS OF TBG, PSN, & PKR .
-8:00PM TIH W/ 317 JTS OF 2 7/8" EUE TBG. TAG @ 9928. ROTATE TBG 9 ROUNDS TO THE RIGHT. TOOH W/ 317 JTS OF TBG. NO FISH
-2:00PM W/O OVERSHOT
-4:00PM DRESS 5 3/4" OVERSHOT W/ 3 21/32" GRAPPLE & CONTROL. M/U CUTLIP, OVERSHOT, TOP SUB, & 3 1/2"FH X 2 7/8" EUE X-O.
TIH W/ OVERSHOT, TOP SUB, X-O, & 226 JTS OF 2 7/8" EUE TBG TO 7074'

-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 52

Report Start Date 10/7/2010 06:00	Report End Date 10/8/2010 06:00	Daily Cost 7,470	Cum Cost To Date 714,923	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL-
-SAFETY MEETING FISHING-
- 190 PSI ON TBG 0 PSI ON CSG-FLOW BACK 9 BBLS INTO FLAT TNK. PUMP 40 BBLS DOWN TBG TO KILL.
-8:00AM TIH W/ 91 JTS OF 2 7/8" TBG. TAG @ 9890
WORK OVER & LATCH ONTO FISH. PULL 10K OVER STRG WT.
-9:00AMTOOH W/ 317 JTS OF 2 7/8" EUE TBG, X-O, TOP SUB, OVERSHOT, 76 JTS OF 2 7/8" EUE TBG, PSN, & 7" PKR. CRACKED COLLAR ON JT #76.
L/D X-O, TOPSUB, OVERSHOT, & JT #76.
-1:00PMCHANGE OUT PKR. TIH W/ 7" PKR, PSN, &345 JTS OF 2 7/8" EUE TBG. CHECK TORQUE ON EVERY CONN.
-4:00PM SET 7" PKR @ 10805 W/ 20K COMPRESSION.
PUMP 15 BBLS DOWN CSG TO FILL. PRESSURE TEST @ 500 PSI FOR 10 MIN.
-4:30PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 53

Report Start Date 10/8/2010 06:00	Report End Date 10/9/2010 06:00	Daily Cost 4,249	Cum Cost To Date 719,172	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING
-0 PSI ON TBG & CSG- R/U SWAB EQUIP.
PSN @ 10770. PKR @ 10805. RBP @ 12280.
SFL @ SURFACE. TBG VOL 63 BBL F/ SURFACE TO PKR
CSG VOL 7 BBLS F/ PKR TO TOP OF PERF
TOTAL LOAD 70 BBLS. MAKE 18 SWAB RUNS. PULL BACK 76.5 BBLS. 53% OIL CUT. EFL @ 10700
R/D SWAB EQUIP
-3:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 54

Report Start Date 10/9/2010 06:00	Report End Date 10/10/2010 06:00	Daily Cost 19,117	Cum Cost To Date 738,289	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING
-0 PSI ON CSG 190 PSI ON TBG. BLEED OFF. R/U SWAB EQUIP. SFL @ 7050' 83% OIL CUT. PSN @ 10770.
PKR 10805. TOP OF PERF 10996. TOTAL LOAD 29 BBLS
MAKE 4 SWAB RUNS. PULL BACK 20 BBLS.
EFL @ 10700. 100% OIL
9:30AM R/U HALIBURTON. HOLD 1000 PSI ON BACKSIDE W/ RIG PUMP. PUMP 123 BBLS OF 15% HCI. CHASE W/ 161 BBLS FRESH WATER DOWN TBG
TOTAL LOAD 284 BBLS. AVG PRESS 5400 PSI.
AVG RATE 7 BPM. ISIP 2400 PSI. 5 MIN 2235 PSI.
10 MIN 2157 PSI. 15 MIN 2088 PSI. R/D HAL.
-1:30PM FLOW BACK 51 BBLS INTO FLAT TANK.
BLEED OFF CSG
-2:30PM R/U SWAB EQUIP. PSN @ 10770
PKR 10805. TOP OF PERF 10996. SFL @ SURFACE
TOTAL LOAD 70 BBLS. MAKE 8 SWAB RUNS. PULL BACK 42 BBLS. EFL @ 7400'. DEEPEST PULL 7700' TRACE OF OIL. PH 5. R/D SWAB EQUIP.
-5:30PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 55

Report Start Date 10/11/2010 06:00	Report End Date 10/12/2010 06:00	Daily Cost 5,420	Cum Cost To Date 743,709	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING
-0 PSI ON CSG 10 PSI ON TBG. BLEED OFF. R/U SWAB EQUIP. SFL @ 6000' 100% OIL CUT. PSN @ 10770.
PKR 10805. TOP OF PERF 10996. TOTAL LOAD 35 BBLS
MAKE 11 SWAB RUNS. DEEPEST PULL @ PSN. LAST 3 RUNS DRY. TOTAL PULLED BACK 25 BBLS. 11% OIL CUT. EFL @ 10500. R/D SWAB EQUIP.
-2:30PM PUMP 50 BBLS DOWN TBG W/ RIG PUMP. RELEASE PKR. TOOH W/ 345 JTS OF 2 7/8" EUE TBG,
2 7/8" PSN, & 7" PKR.
-6:30PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 56

Report Start Date 10/12/2010 06:00	Report End Date 10/13/2010 06:00	Daily Cost 6,013	Cum Cost To Date 749,722	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING TRIPPING PIPE
 -10 PSI ON WELL BLEED OFF. P/U RETRIEVE HEAD.
 TIH W/ 7" RETRIEVE HEAD & 392 JTS OF 2 7/8" EUE TBG TO 12280'
 -10:00AM R/U CIRC SWIVEL. PUMP 30 BBLs TO BREAK CIRC. CIRC SAND OFF THE TOP OF RBP. RETREAVE 7" RBP. R/D CIRC SWIVEL
 -11:00AM PULL 43 JTS OF 2 7/8" TBG.
 -12:00PM SET 7" RBP @ 10920. GET OFF PLUG. PRESSURE TEST RBP @ 500 PSI FOR 10 MIN. TRICKLE 1 SK SAND DOWN TBG. CHASE W/ 60 BBLs OF PROD WATER TO CLEAR TBG.
 -1:00PM TOOH W/ 349 JTS OF 2 7/8" TBG & RETRIEVE HEAD. L/D RETRIEVE HEAD
 -4:00PM SIWFN - 1/2 HR CREW TRAVEL

(HEAT 70 BBLs OF OIL IN FLAT TANK W/ HOT OILER & SEND DOWN FLOW LINE) - 24

Report # 57

Report Start Date 10/13/2010 06:00	Report End Date 10/14/2010 06:00	Daily Cost 19,773	Cum Cost To Date 769,495	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING PERFORATE
 -0 PSI ON WELL.R/U PERFORATORS. MAKE 4 GUN RUNS. SFL @ 650'.
 1ST RUN PERF F/ 10584 TO 10857. 72 HOLES
 2ND RUN PERF F/ 10304 TO 10496. 104 HOLES
 3RD RUN PERF F/ 10155 TO 10228. 92 HOLES
 4RTH RUN PERF F/ 9998 TO 10126. 64 HOLES
 EFL @ 640'. NUMBER OF INTERVALS 23
 NET FEET OF PERFORATIONS 83
 NUMBER OF HOLES 332. R/D PERFORATORS
 -11:00AM P/U 7" PACKER. TIH W/ PKR, PSN, & 316 JTS OF 2 7/8" EUE TBG.
 -1:00PM SET 7" PKR @ 9892' W/ 22K COMPRESSION.
 PRESSURE TEST PKR @ 1000 PSI FOR 10 MIN.
 1:30PM R/U SWAB EQUIP. PSN @ 9860. PKR @ 9892.
 TOP OF PERF @ 9998. SFL @ SURFACE.
 TBG VOL 57 BBLs. CSG VOL F/ TOP OF PERF TO PKR
 4 BBS. TOTAL LOAD 61 BBLs. MAKE 10 SWAB RUNS. PULL BACK 44 BBLs 2% OIL CUT. DEEPEST PULL 8650'
 EFL @ 7600'
 -5:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 58

Report Start Date 10/14/2010 06:00	Report End Date 10/15/2010 06:00	Daily Cost 4,201	Cum Cost To Date 773,696	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING
 -0 PSI ON CSG 150 PSI ON TBG BLEED OFF.
 R/U SWAB EQUIP. PSN @ 9860. PKR @ 9892.
 TOP OF PERF 9998. RBP @ 10920. SFL @ 2100'
 TOTAL LOAD 49 BBLs. MAKE 21 SWAB RUNS . PULL BACK 74 BBLs 100% OIL. DEEPEST PULL 9800'
 EFL @ 9600'. L/D SINKER BAR & SWAB LUBRICATOR.
 -6:30PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00
			KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00
				TH Elev (ft) 5,920.00

Report # 59

Report Start Date 10/15/2010 06:00	Report End Date 10/16/2010 06:00	Daily Cost 27,522	Cum Cost To Date 801,218	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING W/ HOT OILER
 -0 PSI ON CSG 10 PSI ON TBG BLEED OFF.
 HEAT 100 BBLs OF OIL IN FLAT TANK W/ HOT OILER & PUMP DOWN FLOW LINE.
 -11:00AM R/U SWAB EQUIP. SFL @ 2000'
 PSN @ 9860. PKR @ 9892. TOP OF PERF 9998'
 TOTAL LOAD 49 BBLs. MAKE 6 SWAB RUNS. PULL BACK 40 BBLs 100% OIL. EFL @ 6900'. DEEPEST PULL 7250'. R/D SWAB EQUIP.
 -1:30PM R/U HALLIBURTON. HOLD 700 PSI ON BACKSIDE W/ RIG PUMP. PUMP 179 BBLs OF 15% HCl
 FLUSH W/ 284 BBLs OF PROD WATER. AVG PRESS 4000 PSI. AVG RATE 7 BPM. ISIP 1545. 5 MIN 1342.
 10 MIN 1195. 15 MIN 1073. R/D HALLIBURTON
 -4:30PM BLEED OFF WELL. R/U SWAB EQUIP.
 SFL @ SURFACE. TOTAL LOAD 61 BBLs.
 MAKE 8 SWAB RUNS PULL BACK 56 BBLs. TRACE OF OIL. PH 5. EFL @ 7100'. DEEPEST PULL 7300'.
 R/D SINKER BARS & SWAB LUBRICATOR.
 -7:00PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 60

Report Start Date 10/18/2010 06:00	Report End Date 10/19/2010 06:00	Daily Cost 4,484	Cum Cost To Date 805,702	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING SWABBING
 -0 PSI ON CSG 200 PSI ON TBG BLEED OFF. R/U SWAB EQUIP. PSN @ 9860. PKR @ 9892. TOP OF PERF @ 9998. SFL @ 1300. TOTAL LOAD 54 BBLs.
 MAKE 27 SWAB RUNS. PULL BACK 93 BBLs. EFL @ 9400. 100% OIL. DEEPEST PULL 9800. R/D SWAB EQUIP.
 -6:00PM SIWFW - 1/2 HR CREW TRAVEL - 24

Report # 61

Report Start Date 10/19/2010 06:00	Report End Date 10/20/2010 06:00	Daily Cost 5,701	Cum Cost To Date 811,403	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING BLEED OFF WELL.
 -0 PSI ON CSG 110 PSI ON TBG BLEED OFF. R/U SWAB EQUIP. SFL @ 1000'. MAKE 2 SWAB RUNS PULL BACK 9 BBLs 100% OIL. EFL @ 2600' R/D SWAB EQUIP.
 -8:00AM RELEASE PKR. PUMP 50 BBLs OF PROD H2O DOWN TBG TO KILL. TOOH W/ 316 JTS OF 2 7/8" TBG, PSN, & 7" PKR. L/D 7" PKR
 -12:00PM P/U RETRIEVING HEAD. TIH W/ RETRIEVE HEAD, & 348 JTS OF TBG TO 10909
 -3:00PM FINISH PUMPING OIL DOWN FLOW LINE.
 -4:30PM SIWFW - 1/2 HR CREW TRAVEL

(HEAT 80 BBLs OF OIL IN FLAT TANK W/ HOT OILER & PUMP DOWN FLOW LINE) - 24

Report # 62

Report Start Date 10/20/2010 06:00	Report End Date 10/21/2010 06:00	Daily Cost 5,077	Cum Cost To Date 816,480	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING CIRC WELL
 -0 PSI ON WELL- P/U 1 JT OF TBG, M/U TBG SWIVEL, TAG RBP. PUMP 70 BBLs DOWN CSG TO BREAK CIRC. CIRC SAND OFF RBP & GAS/OIL OUT OF WELL @ 4 BBL MIN W/ RIG PUMP. R/D TBG SWIVEL
 - 8:30AM LATCH ONTO 7" RBP. RELEASE PLUG. TOOH W/ 349 JTS OF 2 7/8" EUE TBG, PSN, RETREAVING HEAD, & 7" RBP. L/D RETRIEVING HEAD & 7" RBP.
 -12:30PM TIH W/ 3 1/2" BULL PLUG, 2 JTS 3 1/2" HD LOCK IT TBG TOP JT SLOTTED, 2 7/8" PSN, 1 JT 2 7/8" 6.5# EUE TBG, 7" TAC, 127 JTS 2 7/8" 6.5# EUE TBG, CIRC SHOE, 254 JTS OF 2 7/8" 6.5# EUE TBG. L/D 11 JTS OF TBG OUT OF DKR

-5:00PM SIWFW - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 5-1-S 2-W-6	API/UWI 4301332202	Latitude (DMS) 40° 42' 39.09" N	Longitude (DMS) 110° 13' 9.74" E	Ground Elev ... 5,920.00	KB - GL (ft) 30.00	Orig KB Elev (ft) 5,950.00	TH Elev (ft) 5,920.00

Report # 63

Report Start Date 10/21/2010 06:00	Report End Date 10/22/2010 06:00	Daily Cost 5,408	Cum Cost To Date 821,888	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING N/D BOP

-0 PSI ON WELL- R/D FLOOR. N/D BOP. SET ANCHOR. LAND HANGER W/ 20K TENSION ON 2 7/8" TBG. SHOE @ 7991'. TAC @ 11954'. PSN @ 11986'. N/U BOP. R/U FLOOR. X-O TO 2 1/16"

-8:30AM 2 1/16" STINGER WILL NOT MAKE UP. BAD THREADS. W/O NEW STINGER.

-10:30AM TIH W/ 2 1/16" STINGER, 256 JTS OF

2 1/16" N-80 3.25# 10RD TBG, 2' X 2 1/16" 10RD PUP JT, X-O 2 1/16" 10RD X 2 3/8" 8RD, 2 3/8" 8RD NIPPLE, & HANGER. R/D FLOOR. N/D BOP. LAND HANGER W/ 9K COMPRESSION ON SHOE. N/U WELLHEAD

-2:30PM DROP PELLETS FLUSH TBG W/ 65 BBLs H2O. ADD 10 GAL CORR INH. TIH W/ DIPTUBE, 2 1/2" X 1 3/4" X 28' PUMP, 49 W/G 3/4", 173 SLK 3/4", 130 SLK 7/8", 74 SLK 1". P/U POLISH ROD & STUFFING BOX

-7:00PM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 64

Report Start Date 10/22/2010 06:00	Report End Date 10/23/2010 06:00	Daily Cost 102,828	Cum Cost To Date 924,716	Depth End (ftKB) 16,021.0
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Time Log Summary

-1/2 HR CREW TRAVEL- SAFETY MEETING RIG MOVE

-0 PSI ON WELL- L/D POLISH ROD & STUFFING BOX.

TIH W/ 51 1" RODS. P/U POLISH ROD & STUFFING BOX. SEAT PUMP. FILL W/ 4 BBLs. PRESSURE TEST @ 1000PSI. BLEED OFF. STROKE TEST PUMP W/ RIG PRESSURE UP TO 1000 PSI. BLEED OFF. PUMP 10 BBLs DIESEL DOWN SIDE STRG.

-8:30AM R/U HORSE HEAD. FIND TAG CLAMP & HANG UNIT.

-10:00AM RIG DOWN.

-12:00PM POP - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: LINN OPERATING, INC <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Duchsene/Uintah</u>			8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH			9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Duchsene		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

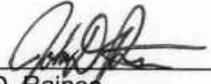
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

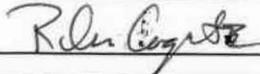
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

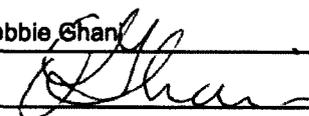
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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