Inland
RESOURCES INC.

June 29, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #6-12
Ashley Federal #9-12
Ashley Federal #10-12
Ashley Federal #11-12
Ashley Federal #12-12
Ashley Federal #13-12
Ashley Federal #14-12
Ashley Federal #15-12
Ashley Federal #16-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the nine Applications for Permits to Drill the Ashley Federal Unit wells listed above, submitted in triplicate, for your review and approval. The Archeological Survey for these wells is also enclosed in triplicate.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough
Regulatory Technician

Enclosures: Form 3160-3 and attachments (3 copies of each)
Archaeological Survey (3 copies of each)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
JUL 03 2000
DIVISION OF
OIL, GAS AND MINING

410 Seventeenth Street, Suite 700, Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

FORM 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: UTU-74826

6. IF INDIAN, ALOTTEE OR TRIBE NAME: N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [ ] DEEPEN [X]

1b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [X]

7. UNIT AGREEMENT NAME: Ashley

8. FARM OR LEASE NAME: Ashley Unit

2. NAME OF OPERATOR: Inland Production Company

9. WELL NO.: 15-12

3. ADDRESS OF OPERATOR: 410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

10. FIELD AND POOL OR WILDCAT: Ashley

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface: SW/SE
At proposed Prod. Zone: 747.4' fsl and 2045.7' fel

4432341N
570147E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T9S, R15E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 13.9 miles southwest of Myton, Utah

12. COUNTY: Duchesne

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): Approx. 747.4'

16. NO. OF ACRES IN LEASE: 2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.: Approx. 1259.3'

19. PROPOSED DEPTH: 6500'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6083.1' GR

22. APPROX. DATE WORK WILL START*: 4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED
JUL 03 2000
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce I. McGough Joyce McGough TITLE Regulatory Technician DATE June 28, 2000

(This space for Federal or State office use)

PERMIT NO. 43-013-32177 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

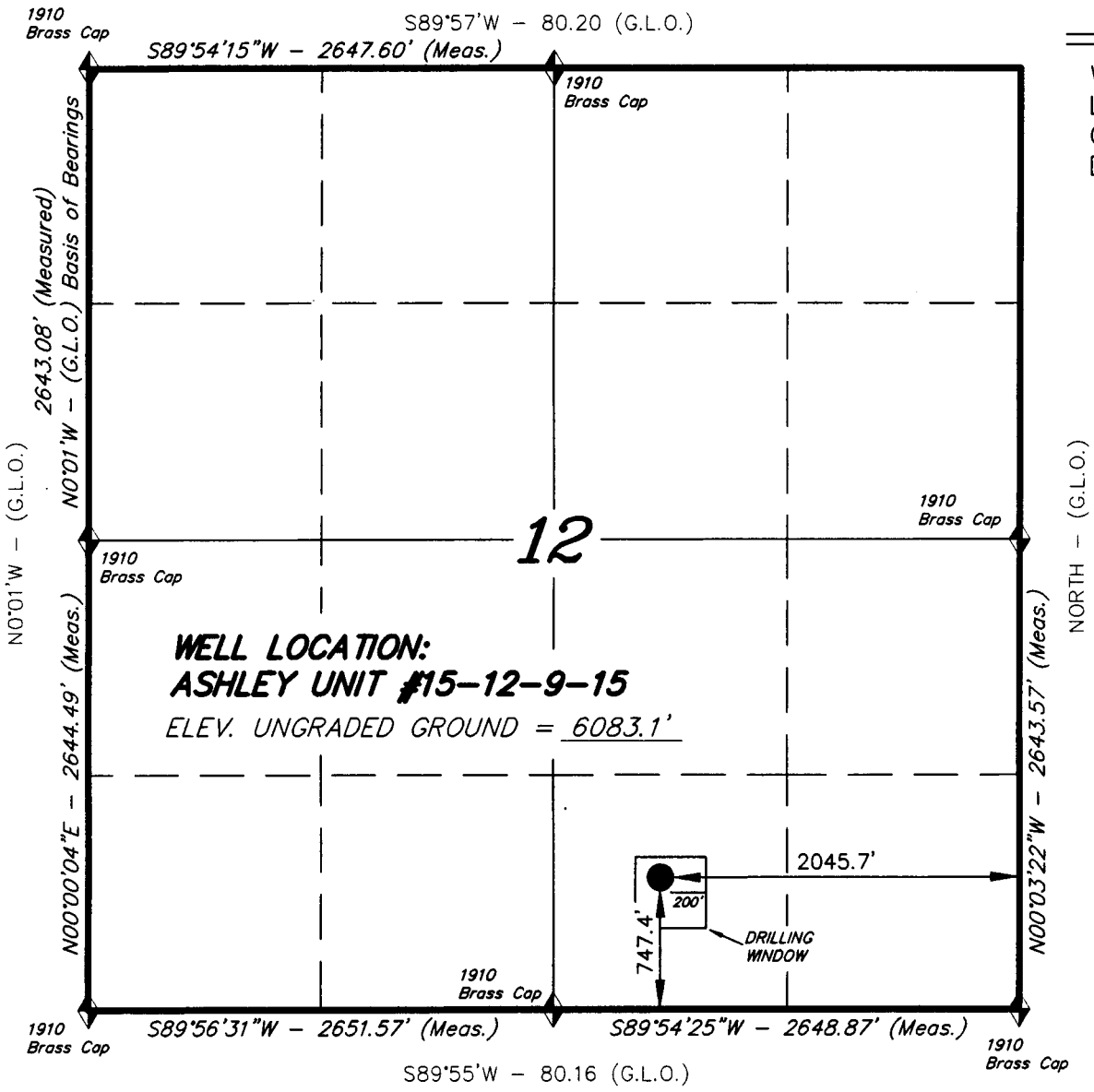
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 7/13/00

Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M.



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #15-12-9-15, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

N

RECEIVED
JUL 03 2000
DIVISION OF
OIL, GAS AND MINING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
GENE STEWART
NO. 164102
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 164102
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH – VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. D.S.
DATE: 6-5-00	WEATHER: FAIR
NOTES:	FILE #

INLAND PRODUCTION COMPANY
Ashley Unit #15-12-9-15
SW SE Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta Formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 2735'
Green River	2735'
Wasatch	6195'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2735' – 6500' – Oil

4. **PROPOSED CASING PROGRAM:**

Please refer to the Monument Butte Field SOP.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
Ashley Unit #15-12-9-15
SW SE Section 12, T9S, R15E
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #15-12-9-15) located in the SW SE of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly for 6.2 miles to its junction with an existing road to the west; proceed westerly for 1.2 miles to the junction of an existing road to the south; proceed southerly for 0.7 miles to the junction of an existing road to the southwest; proceed southwesterly for 0.7 miles to the beginning of the proposed access road. Follow the flags westerly for approximately 900 feet to the proposed well location. This last section will be an existing road that is re-routed.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D"

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. **ANCILLARY FACILITIES:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
Ashley Unit #15-12-9-15
SW SE Section 12, T9S, R15E
Duchesne County, Utah

9. WELL SITE LAYOUT:

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE:

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP: Bureau of Land Management

12. OTHER ADDITIONAL INFORMATION:

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #15-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C".**

Inland Production Company also requests a 60' ROW be granted for the Ashley Unit #15-12-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C".**

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative:

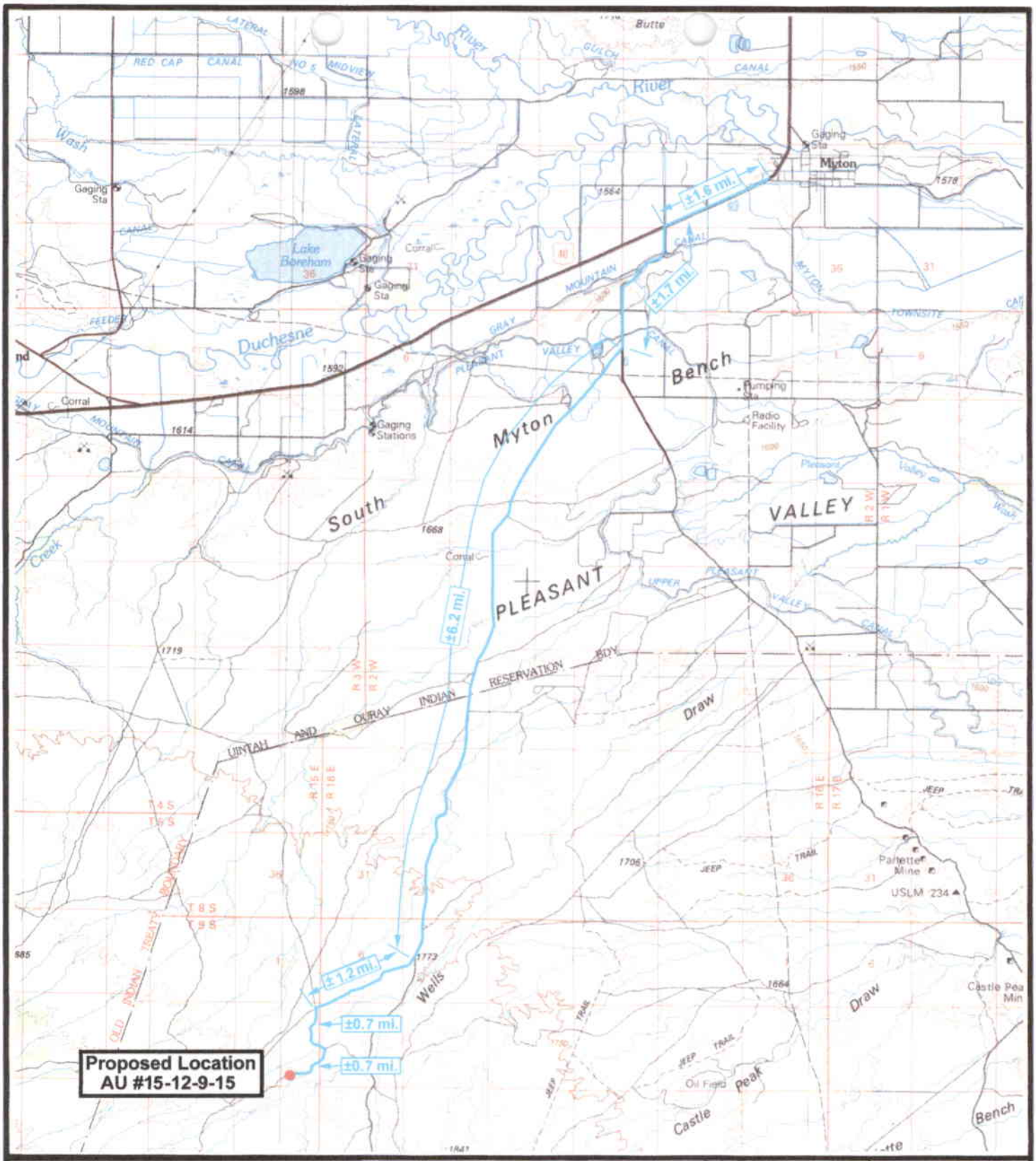
Name:	Joyce I. McGough
Address:	410 Seventeenth Street, Suite 700, Denver, CO 80202
Telephone:	(303) 893-0102

Certification:
Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #15-12-9-15; SW SE Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

6/28/00
Date

Joyce I. McGough
Joyce McGough
Regulatory Technician



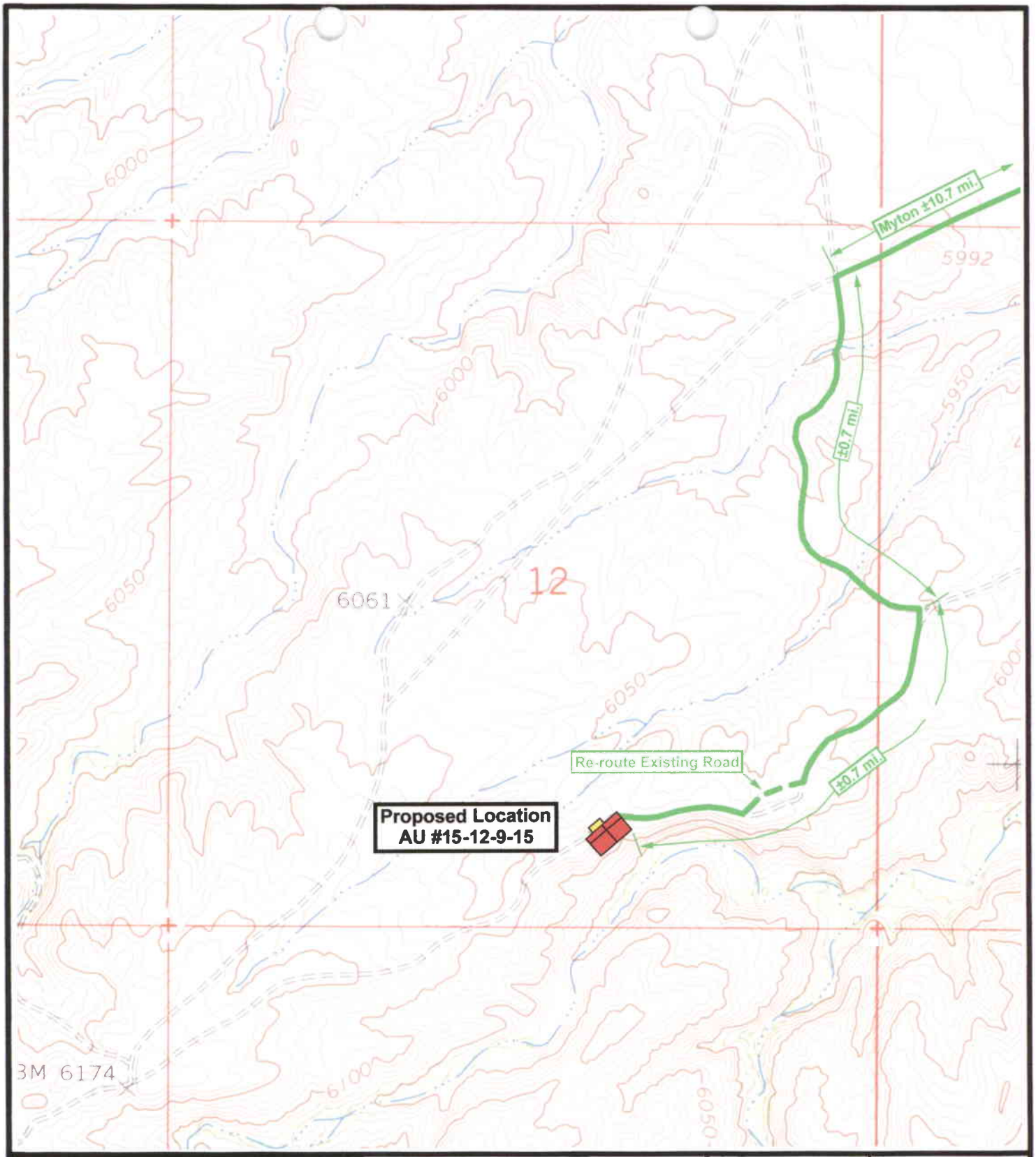
Inland RESOURCES INC.

ASHLEY UNIT #15-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "A"

N

Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 6-12-00	

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518



Inland RESOURCES INC.

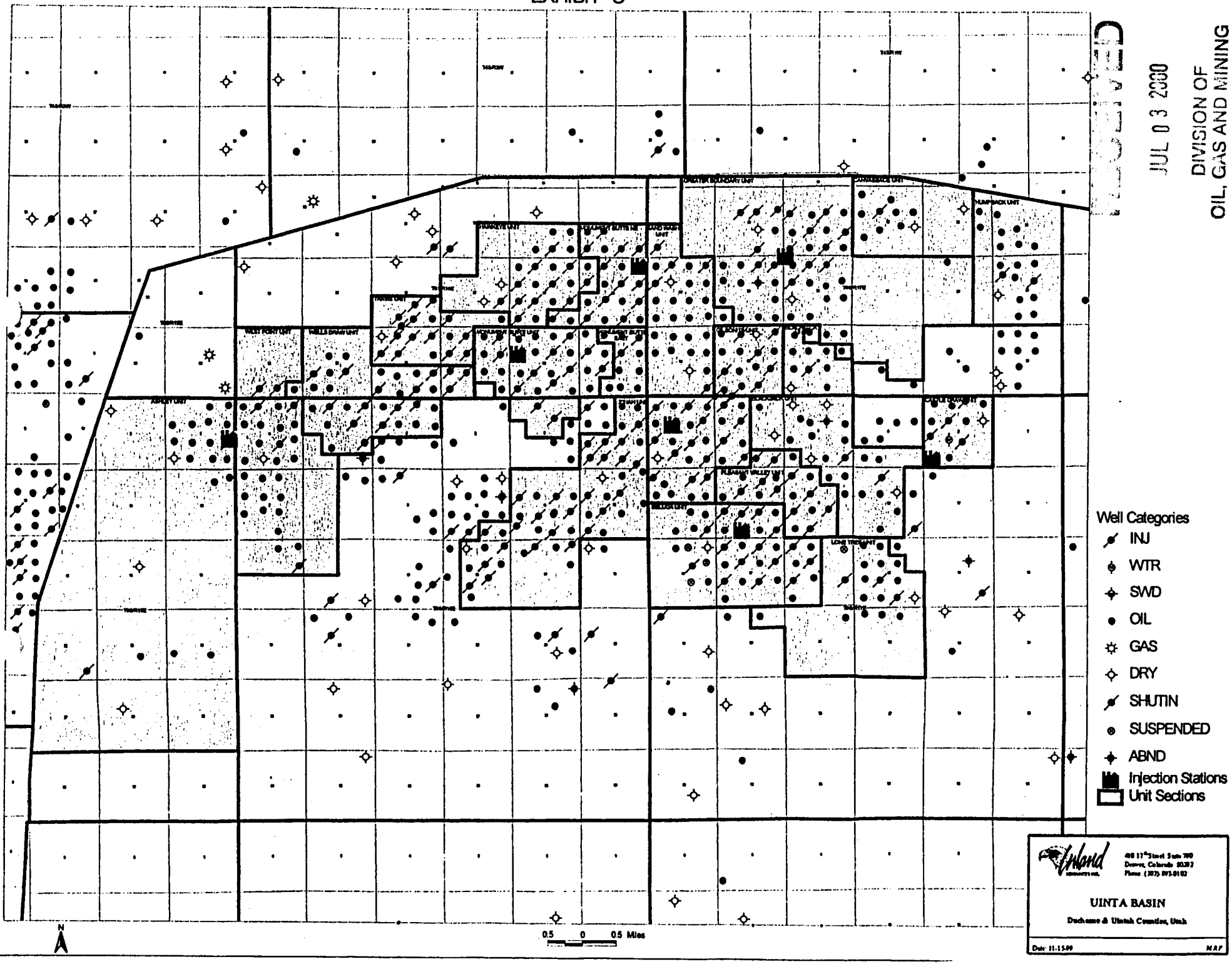
ASHLEY UNIT #15-12-9-15
SEC. 12, T9S, R15E, S.L.B.&M.
TOPOGRAPHIC MAP "B"

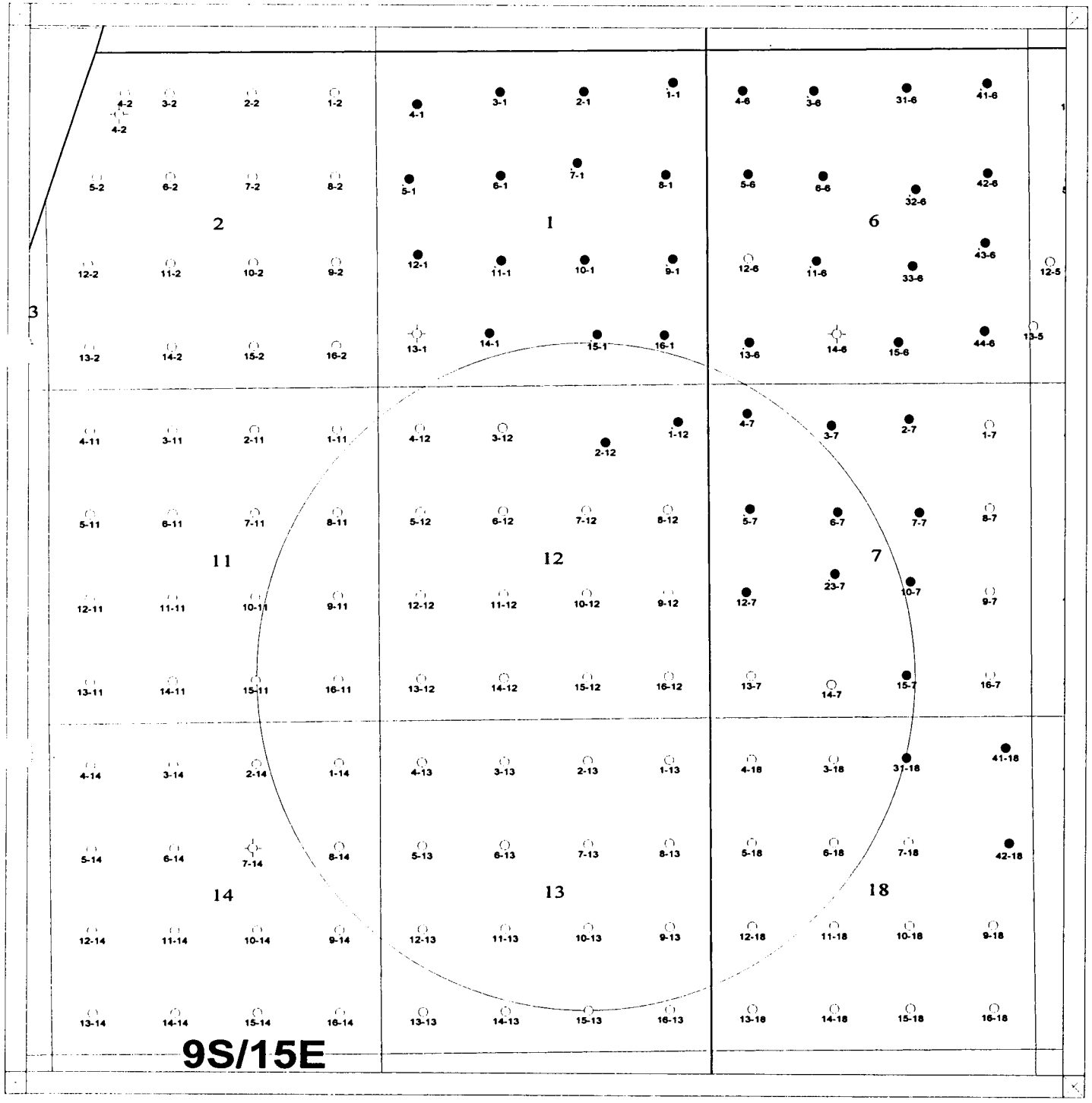
N

Drawn By: SS	Revision: 12-15-99
Scale: 1" = 1000'	File:
Date: 6-8-00	

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 435-781-2518

EXHIBIT "C"





N

EXHIBIT D

Inland Resources Inc.		
One Mile Radius Ashley Federal 15-12		
Joyce McGough	(SEC Parameters)	06/27/2000
	Scale 1:28000.	

INLAND PRODUCTION COMPANY

ASHLEY UNIT #15-12-9-15

SEC. 12, T9S, R15E, S.L.B.&M.

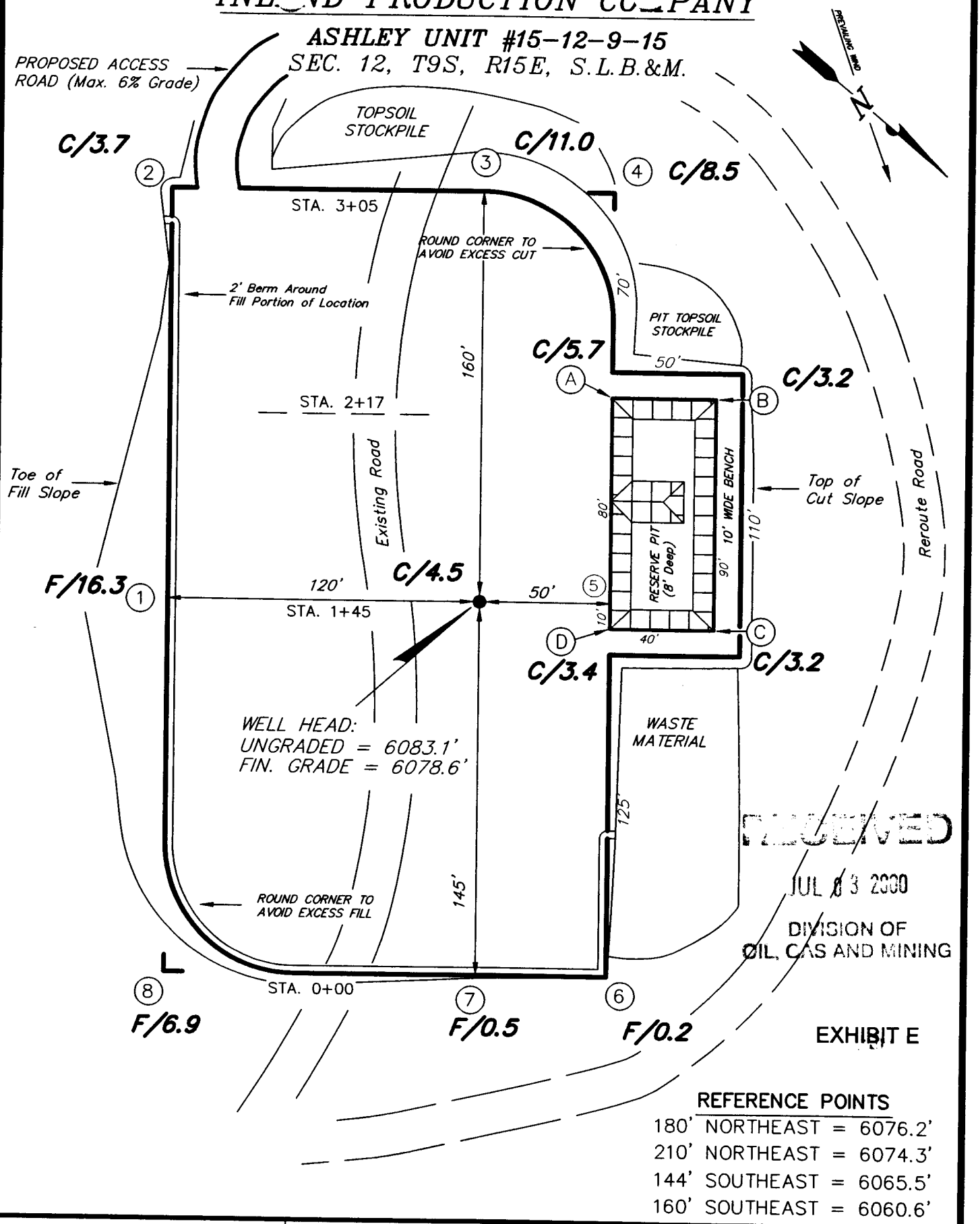


EXHIBIT E

REFERENCE POINTS

180' NORTHEAST = 6076.2'
210' NORTHEAST = 6074.3'
144' SOUTHEAST = 6065.5'
160' SOUTHEAST = 6060.6'

SURVEYED BY:	G.S.	SCALE:	1" = 50'
DRAWN BY:	B.J.S.	DATE:	6/12/00

Tri State Land Surveying, Inc. (435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT #15-12-9-15

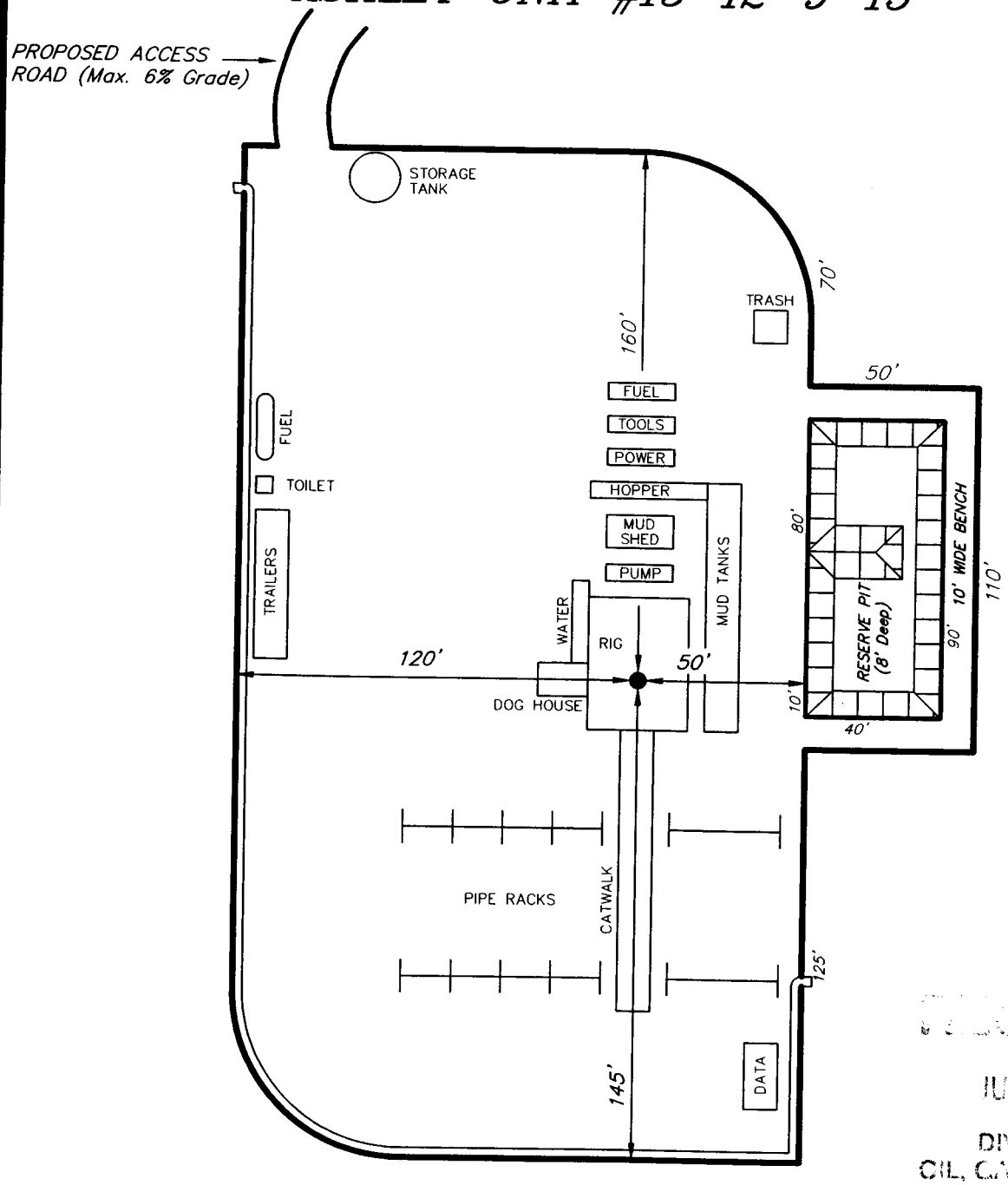


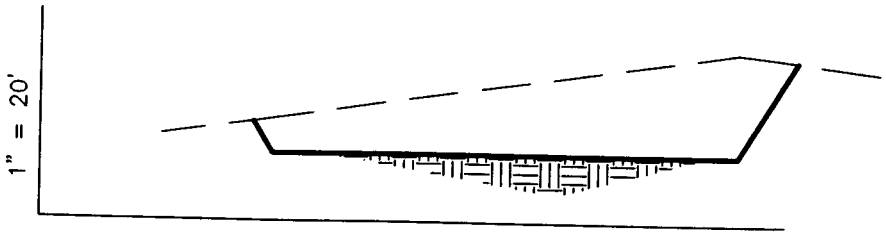
EXHIBIT E

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

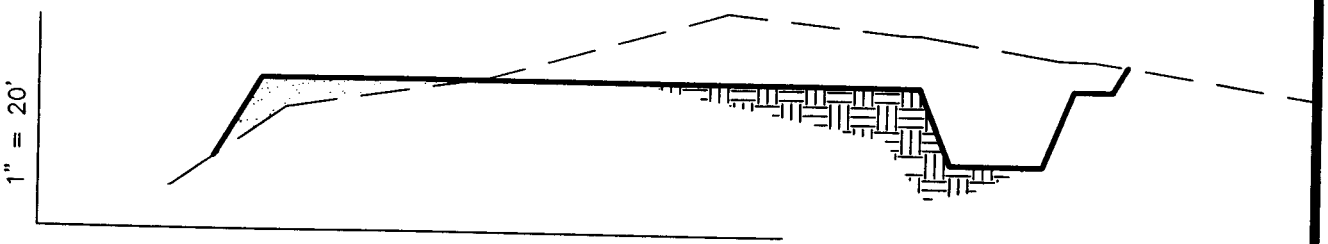
INLAND PRODUCTION COMPANY

CROSS SECTIONS

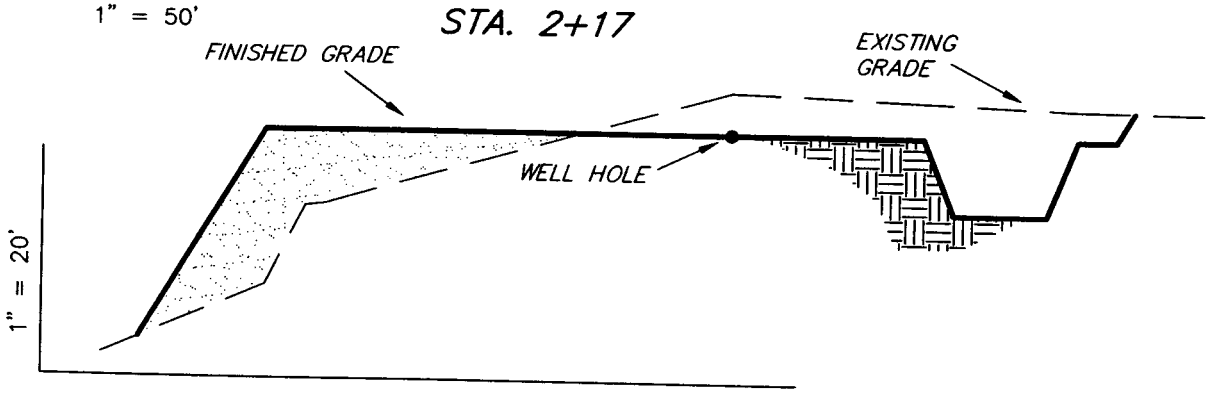
ASHLEY UNIT #15-12-9-15



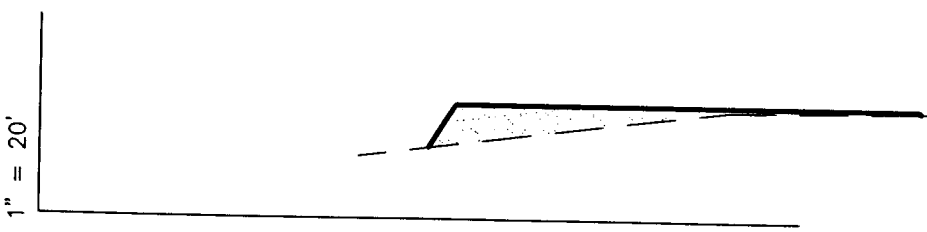
STA. 3+05



STA. 2+17



STA. 1+45



STA. 0+00

APPROXIMATE YARDAGES

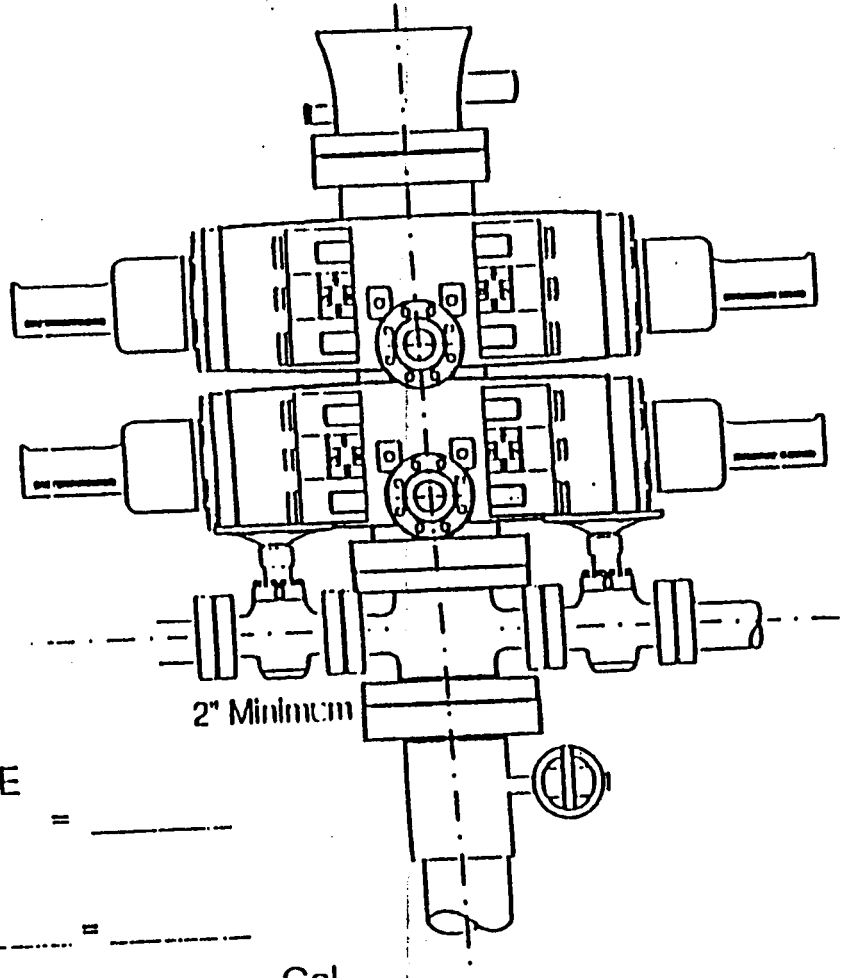
CUT = 4,710 Cu. Yds.
FILL = 4,710 Cu. Yds.
PIT = 920 Cu. Yds.
6" TOPSOIL = 1,060 Cu. Yds.

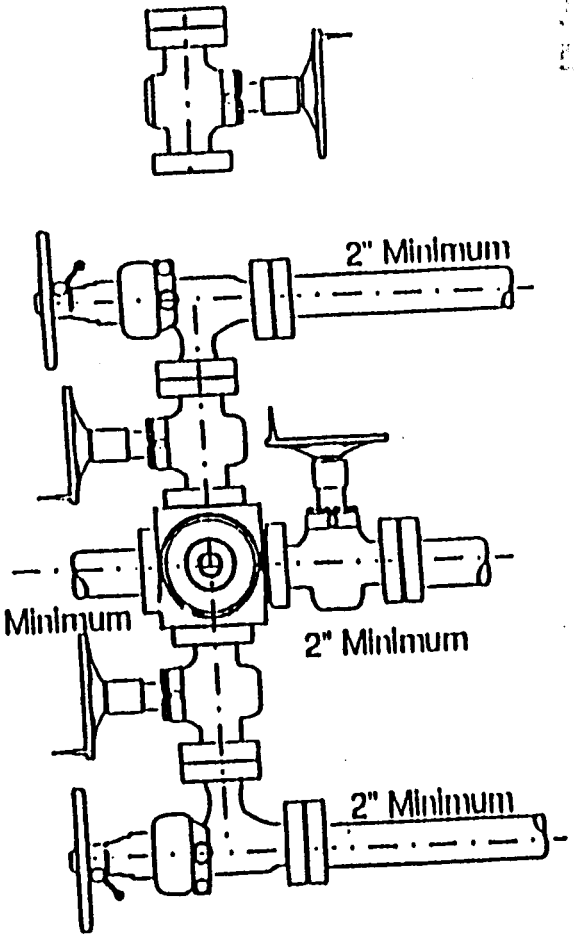
EXHIBIT E-1

SURVEYED BY: G.S.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. (435) 781-2501	
DRAWN BY: B.J.S.	DATE: 6/12/00	38 WEST 100 NORTH VERNAL, UTAH 84078	

B.O.P.

2-M SYSTEM





) CLOSE
ar BOP = _____
ype BOP
Rams x _____ = _____
= _____ Gal.

____ x 2 = _____ Total Gal.

nding off to the next higher
ment of 10 gal. would require
... Gal. (total fluid & nitro volume)

EXHIBIT F

Well No.: Ashley 15-12-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 15-12-9-15

API Number:

Lease Number: UTU-74826

Location: SWSE Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the NE, branching off of an existing gravel road (see attached Topographic Map B).

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2000

API NO. ASSIGNED: 43-013-32177

WELL NAME: ASHLEY UNIT 15-12
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: JOYCE MCGOUGH

PHONE NUMBER: 303-893-0102

PROPOSED LOCATION:
SWSE 12 090S 150E
SURFACE: 0747 FSL 2046 FEL
BOTTOM: 0747 FSL 2046 FEL
DUCHESNE
UNDESIGNATED (2)

LEASE TYPE: 1-Federal
LEASE NUMBER: UTU-74826
SURFACE OWNER: 1-Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
N Potash (Y/N)
N Oil Shale (Y/N) *190 - 5 (B)
✓ Water Permit
(No. MUNICIPAL)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit Ashley
___ R649-3-2. General
Siting:
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: 460' fr. Unit boundary
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: (1) FEDERAL APPROVAL

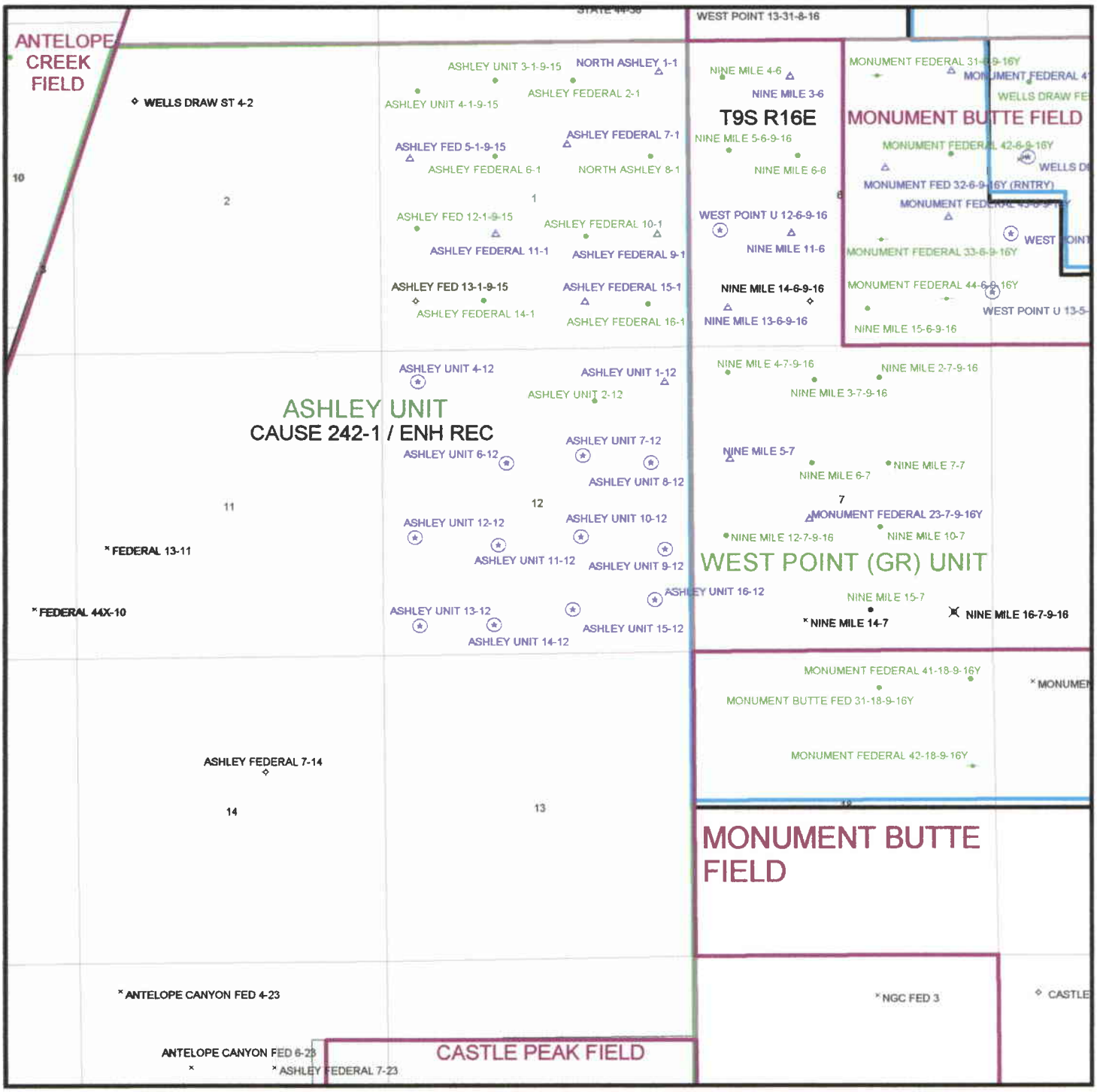
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

FIELD: UNDESIGNATED (002)

SEC. 12, T9S, R15E,

COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1 / ENH REC



PREPARED BY: LCORDOVA
DATE: 7-JULY-2000

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 11, 2000

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2000 Plan of Development Ashley Unit, Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32170	Ashley Unit 6-12	Sec. 12, T9S, R15E 1996 FNL 2121 FWL
43-013-32171	Ashley Unit 9-12	Sec. 12, T9S, R15E 1790 FSL 0470 FEL
43-013-32172	Ashley Unit 10-12	Sec. 12, T9S, R15E 2007 FSL 1899 FEL
43-013-32173	Ashley Unit 11-12	Sec. 12, T9S, R15E 1859 FSL 1990 FWL
43-013-32174	Ashley Unit 12-12	Sec. 12, T9S, R15E 1996 FSL 0565 FWL
43-013-32175	Ashley Unit 13-12	Sec. 12, T9S, R15E 0467 FSL 0644 FWL
43-013-32176	Ashley Unit 14-12	Sec. 12, T9S, R15E 0485 FSL 1911 FWL
43-013-32177	Ashley Unit 15-12	Sec. 12, T9S, R15E 0747 FSL 2046 FEL
43-013-32178	Ashley Unit 16-12	Sec. 12, T9S, R15E 0915 FSL 0646 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-11-00

RECEIVED
JUL 12 2000
DIVISION OF
OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 13, 2000

Inland Production Company
410 Seventeenth St, Suite 700
Denver, CO 80202

Re: Ashley Unit 15-12 Well, 747' FSL, 2046' FEL, SW SE, Sec. 12, T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32177.

Sincerely,

John R. Baza
Associate Director

er
Enclosures
cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashley Unit 15-12

API Number: 43-013-32177

Lease: UTU-74826

Location: SW SE **Sec.** 12 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338
   - Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

OIL WELL [X] GAS WELL [ ] OTHER [ ]

7. UNIT AGREEMENT NAME
ASHLEY

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

8. WELL NAME and NUMBER
ASHLEY FEDERAL 15-12-9-15

3. ADDRESS AND TELEPHONE NUMBER
Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

9 API NUMBER
43-013-32177

4. LOCATION OF WELL

Footages **747 FSL 2046 FEL**

QQ, SEC, T, R, M: **SW/SE Section 12, T09S R15E**

10 FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

COUNT **DUCHESNE**
STATE **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

NOTICE OF INTENT:
(Submit in Duplicate)

- [ ] ABANDON
- [ ] NEW CONSTRUCTION
- [ ] REPAIR CASING
- [ ] PULL OR ALTER CASING
- [ ] CHANGE OF PLANS
- [ ] RECOMPLETE
- [ ] CONVERT TO INJECTION
- [ ] REPERFORATE
- [ ] FRACTURE TREAT OR ACIDIZE
- [ ] VENT OR FLARE
- [ ] MULTIPLE COMPLETION
- [ ] WATER SHUT OFF
- [x] OTHER Permit Extension

SUBSEQUENT REPORT OF:
(Submit Original Form Only)

- [ ] ABANDON*
- [ ] NEW CONSTRUCTION
- [ ] REPAIR CASING
- [ ] PULL OR ALTER CASING
- [ ] CHANGE OF PLANS
- [ ] RECOMPLETE
- [ ] CONVERT TO INJECTION
- [ ] REPERFORATE
- [ ] FRACTURE TREAT OR ACIDIZE
- [ ] VENT OR FLARE
- [ ] OTHER

DATE WORK COMPLETED

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanies by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.

Inland Production Company requests to extend the permit to drill this well for one year.

13.
NAME & SIGNATURE: Mandie Crozier TITLE Permit Clerk DAT 7/17/01

(This space for State use only)

4/94

* See Instructions On Reverse Side

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07/23/01
By:

7-30-01
CHD

Inland
RESOURCES INC.

July 25, 2000

United States Department of Interior
Bureau of Land Management - Vernal District Office
Attention: Margie Herrmann
170 South 500 East
Vernal, Utah 84078-2799

RE: Ashley Federal #9-12
Ashley Federal #11-12
Ashley Federal #13-12
Ashley Federal #15-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find Exhibit "C" for each of the wells listed above; showing the proposed water and gas lines for these future injection wells. The exhibits are submitted in triplicate for your review and approval.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce I. McGough

Joyce McGough
Regulatory Technician

Enclosures: Exhibit C, in color (3 copies of each)

cc: State of Utah
Division of Oil, Gas & Mining
ATTN: Lisha Cordova
1594 West North Temple – Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
JUL 28 2000
DIVISION OF
OIL, GAS AND MINING

410 Seventeenth Street, Suite 700, Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

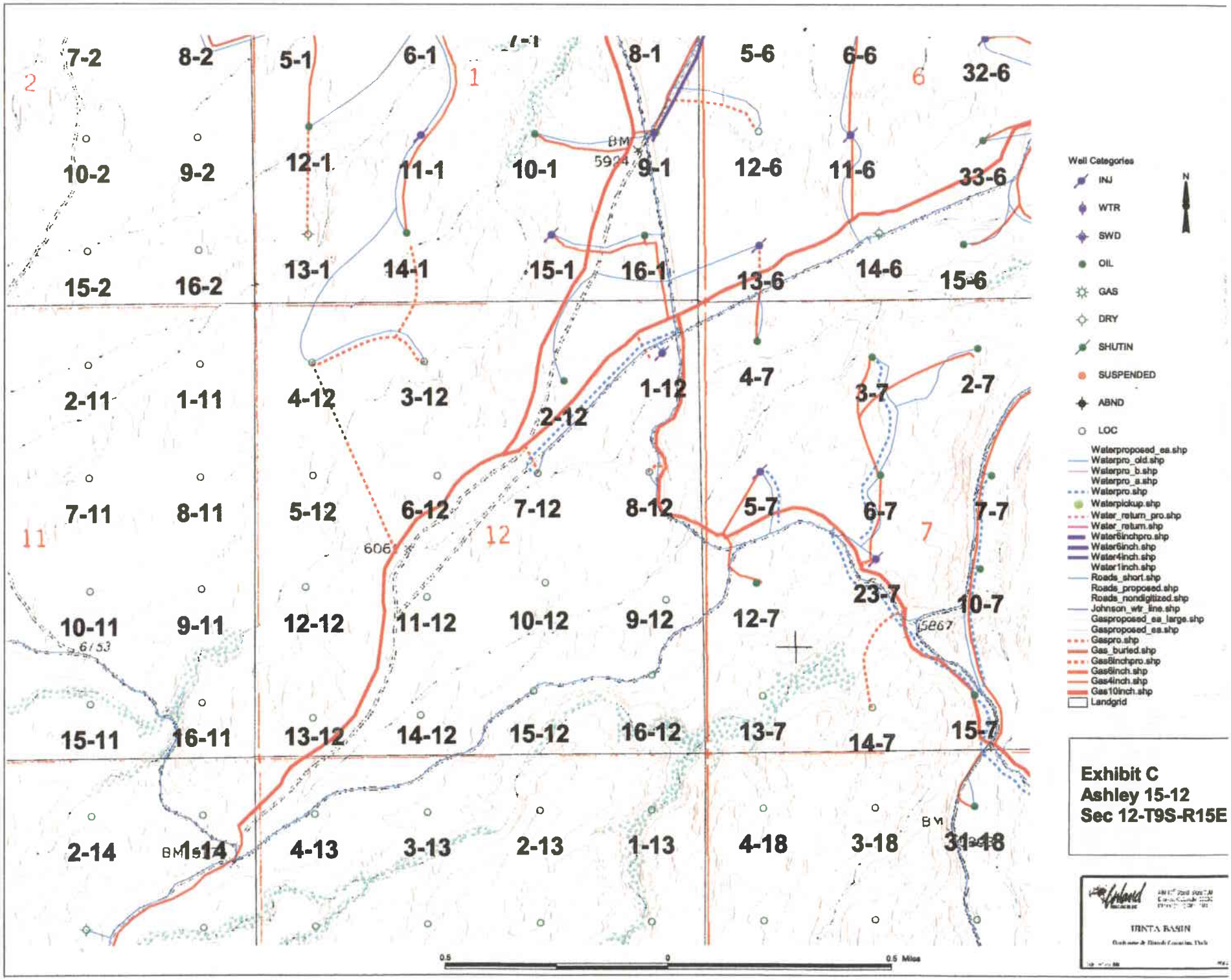


Exhibit C
Ashley 15-12
Sec 12-T9S-R15E

FORM 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

6. IF INDIAN, ALOTTEE OR TRIBE NAME
N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ]

1b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER [ ] SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME
Ashley Unit

2. NAME OF OPERATOR
Inland Production Company

9. WELL NO.
15-12

3. ADDRESS OF OPERATOR
410 - 17th Street, Suite 700, Denver, CO 80202 Phone: (303) 893-0102

10. FIELD AND POOL OR WILDCAT
Ashley

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface SW/SE
At proposed Prod. Zone 747.4' fsl and 2045.7' fel

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T9S, R15E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.9 miles southwest of Myton, Utah

12. COUNTY
Duchesne

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any)
Approx. 747.4'

16. NO. OF ACRES IN LEASE
2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1259.3'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6083.1' GR

22. APPROX. DATE WORK WILL START*
4th Quarter, 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval for Application of Permit to Drill are also attached.

RECEIVED
JUL 03 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joyce I. McGough TITLE Regulatory Technician DATE June 28, 2000
Joyce McGough

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Guy Freugh TITLE Assistant Field Manager Mineral Resources DATE NOV 27 2000

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 15-12

API Number: 43-013-32177

Lease Number: U -74826

Location: SWSE Sec. 12 T. 9S R. 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ±1,075 ft.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Plans For Reclamation of Location:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage brush	Artemisia nova	4 lbs/acre
shadscale	Atriplex confertifolia	4 lbs/acre
blue gramma grass	Bouteloua gracilis	4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Additional Information:

If installation of the surface gas line is to occur March 1 through August 15 additional surveys will be required for wildlife. If surface disturbances occur along this gas line route the operator may be required to perform reclamation work to return surface to natural conditions.

The buried water line will follow existing roads to the well. Surface disturbance for the line will not exceed more than 45 feet from the edge of the road and will be reclaimed to the satisfaction of the authorized officer and use the same seed mixture for reclamation as for the reclamation of the well location. If the water line is to be installed March 1 through August 15 additional surveys for mountain plover, sage grouse and burrowing owl will be required before the work can be initiated.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY UNIT 15-12

Api No.. 43-013-32177 LEASE TYPE: FEDERAL

Section 12 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 11

SPUDDED:

Date 07//27/2001

Time 8:30 AM

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 07/27/2001 Signed: CHD

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
A. F. 15-12-9-15

2. Name of Operator
INLAND PRODUCTION COMPANY

9. API Well No.
43-013-32177

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

10. Field and Pool, or Exploratory Area
Monument Butte

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
747' FSL & 2046' FEL SW/SE Sec.12, T9S, R15E

11. County or Parish, State
Duchesne, Utah.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Spud	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7/27/01 MIRU Ross #14. Drill 305' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 305.63'/KB On 8/03/01 cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 4 bbls cement returned to surface. WOC.

RECEIVED
AUG 07 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/05/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 305.63

LAST CASING 8 5/8" SET AT 305.63'

DATUM 10' KB

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

TD DRILLER 305' LOGGER

HOLE SIZE 12 1/4

OPERATOR Inland Production Company

WELL Ashley Federal 15-12-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # Ross #14

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.25'shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	294.78
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	296.63	7
LESS NON CSG. ITEMS	1.85	
PLUS FULL JTS. LEFT OUT	0	
TOTAL	294.78	7
TOTAL CSG. DEL. (W/O THRDS)	294.78	7
TIMING	1ST STAGE	
BEGIN RUN CSG.	SPUD	07/27/2001
CSG. IN HOLE	8:30am	
BEGIN CIRC		
BEGIN PUMP CMT		
BEGIN DSPL. CMT		
PLUG DOWN	Cemented	08/03/2001

TOTAL LENGTH OF STRING	296.63
LESS CUT OFF PIECE	1
PLUS DATUM TO T/CUT OFF CSG	10
CASING SET DEPTH	305.63

} COMPARE

GOOD CIRC THRU JOB Yes

Bbls CMT CIRC TO SURFACE 4 bbls

RECIPROCATED PIPE FOR ____ THRU ____ FT STROKE

DID BACK PRES. VALVE HOLD ? N/A

BUMPED PLUG TO 150 PSI

RECEIVED

AUG 0 7 2001

DIVISION OF OIL, GAS AND MINING

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

COMPANY REPRESENTATIVE Pat Wisener DATE 08/03/2001

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
A. F. 15-12-9-15

9. API Well No.
43-013-32177

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
Monument Butte

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
Duchesne, Utah.

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
747' FSL & 2046' FEL SW/SE Sec.12, T9S, R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly status report's**	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 9/10/01 thru 9/16/01.

On 9/12/01 MIRU Union #14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notifed of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 250'. Drill 77/8" hole with air mist to a depth of 3227'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 77/8" hole with water based mud to a depth of 3815".

RECEIVED
SEP 19 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 09/16/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO: N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12419	43-013-32174	Ashley #12-12-9-15	NW/SW	12	9S	15E	Duchesne	July 24, 2001	8-20-01 ~~07/24/01~~

WELL 1 COMMENTS
8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12419	43-013-32177	Ashley #15-12-9-15	SW/SE	12	9S	15E	Duchesne	July 27, 2001	8-20-01 ~~07/27/01~~

WELL 2 COMMENTS
8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	99999	12391	43-013-32247	Boundary #16-27-8-17	SE/SE	27	8S	17E	Duchesne	August 2, 2001	8-20-01 ~~08/02/01~~

WELL 3 COMMENTS
8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	9999	12391	43-013-32277	Boundary #8-34-8-17	SE/NE	34	8S	17E	Duchesne	August 9, 2001	8-20-01 ~~08/09/01~~

WELL 4 COMMENTS
8-20-01

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Signature: Kebbie S. Jones
Production Clerk
Title
August 10, 2001
Date

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley Unit

SUBMIT IN TRIPLICATE

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
A. F. 15-12-9-15

9. API Well No.
43-013-32177

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
Monument Butte

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
Duchesne, Utah.

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
747' FSL & 2046' FEL SW/SE Sec.12, T9S, R15E

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TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Weekly status report's**	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status report for the period of 9/17/01 thru 9/23/01.

Con't to drill 7 7/8" hole with air mist to a depth of 3227'. TOH with drill string & BHA. PU & MU bit #2, MM, & BHA drill 7 7/8" hole with water based mud to a depth of 5977'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 5 1/2" csg, Float collar & 140 jt's J-55 15.5 # 5 1/2" csgn. Set @ 5981'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4PPG >1.24 YLD. Then 275* sks Prem Litell w/ 3% KCL, 3#/sk Kolseal, 8% Gel, .5SMS, 5#sk BA90, mixed @ 11.0PPG >3.49. Good returns thru job with 35 of 40 bbls dye water to pit. Set slips with 75,000# tension. Nipple down BOP's. Release rig @ 12:30pm on 9/20/01. WOC

RECEIVED
SEP 25 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 09/24/2001
Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCT N COMPANY - CASING & CEME REPORT

5 1/2" CASING SET AT 5981.92

Flt cllr @ 5960'

LAST CASING 8 5/8" SET AT 305.63

OPERATOR Inland Production Company

DATUM 10' KB

WELL Ashley Federal 15-12-9-15

DATUM TO CUT OFF CASING

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Union #14

TD DRILLER 5977 LOGGER 5992'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14.4
		34.29 @5034'					
140	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	5950.67
		Float collar			8rd	A	0.6
1	5 1/2"	Maverick LT &C casing	15.5#	J-55	8rd	A	20
		Guide shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS
TOTAL LENGTH OF STRING	5986.32	141
LESS NON CSG. ITEMS	15.65	
PLUS FULL JTS. LEFT OUT	16.08	
TOTAL	5986.75	141
TOTAL CSG. DEL. (W/O THRDS)	5986.75	141
TIMING	1ST STAGE	2nd Stage
BEGIN RUN CSG.	4:00 AM	
CSG. IN HOLE	7:00AM	
BEGIN CIRC	7:30AM	8:15am
BEGIN PUMP CMT	8:19 AM	8:42am
BEGIN DSPL. CMT	9:04am	
PLUG DOWN	9:26 AM	

TOTAL LENGTH OF STRING	5986.32
LESS CUT OFF PIECE	14.4
PLUS DATUM TO T/CUT OFF CSG	10
CASING SET DEPTH	5981.92

} COMPARE

GOOD CIRC THRU JOB Yes

Bbls CMT CIRC TO SURFACE Dye water to pit

RECIPROCATED PIPE FOR 10 mins. THRU 6' FT STROKE

DID BACK PRES. VALVE HOLD ? yes

BUMPED PLUG TO 2060 PSI

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	275	Premlite II W/ .5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F+05#/sk staticfree
		mixed @ 11.0 ppg W/3.49 cf/sk yield
2	450	50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree mixed @ 14.4 ppg W/1.24
cf/sk yield		SHOW MAKE & SPACING

Centerlizer's

One on middle of frist jt, one on coller of second & third jts, then every third collar for a total of 20

COMPANY REPRESENTATIVE Ray Herrera DATE 09/20/2001

FORM 3160-5
(June 1990)

ITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
ASHLEY FEDERAL 15-12-9-15

9. API Well No.
43-013-32177

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UTA

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
747 FSL 2046 FEL SW/SE Section 12, T09S R15E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Status Report**	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 10/1/01 through 10/7/01.

Subject well had completion procedures initiated in the Green River formation on 10/2/01. A total of four Green River intervals were perforated W/ 4 JSPF and were hydraulically fracture treated W/ 20/40 mesh sand. A fifth interval awaits treatment at present time.

RECEIVED
OCT 1 1 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 10/6/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
ASHLEY FEDERAL 15-12-9-15

9. API Well No.
43-013-32177

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UTA

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747 FSL 2046 FEL SW/SE Section 12, T09S R15E

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	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
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		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 10/8/01 through 10/14/01.

Subject well had completion procedures initiated in the Green River formation on 10/2/01. A total of five Green River intervals were perforated W/ 4 JSPF and were hydraulically fracture treated W/ 20/40 mesh sand. Bridge plugs and sand plugs were removed from wellbore. Zones are being swab tested for cleanup at present time.

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 10/13/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

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(June 1990)

UNITED STATES
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

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UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
ASHLEY FEDERAL 15-12-9-15

9. API Well No.
43-013-32177

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UTA

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
747 FSL 2046 FEL SW/SE Section 12, T09S R15E

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Status report for time period 10/8/01 through 10/14/01.

Subject well had completion procedures initiated in the Green River formation on 10/2/01. A total of five Green River intervals were perforated W/ 4 JSPF and were hydraulically fracture treated W/ 20/40 mesh sand. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on rod pump on 10/18/01.

RECEIVED
OCT 24 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 10/19/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Inland
RESOURCES INC.

November 9, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Ashley Unit #15-12-9-15 (43-013-32177)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

410 Seventeenth Street, Suite 700, Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE* (Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: UTU-74826

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1a. TYPE OF WORK: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

7. UNIT AGREEMENT NAME: Ashley

1b. TYPE OF WELL: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR. [ ] Other

8. FARM OR LEASE NAME, WELL NO.: Ashley #15-12-9-15

2. NAME OF OPERATOR: INLAND RESOURCES INC.

9. WELL NO.: 43-013-32177

3. ADDRESS AND TELEPHONE NO.: 410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT: Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
At Surface 747' FSL & 2046' FEL (SWSE) Sec. 12, T9S, R15E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 12, Twp 9S, Rng. 15E

At top prod. Interval reported below

At total depth

14. API NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-013-32177	11/27/2000	Duchesne	UT

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD
9/12/01	9/19/01	10/18/01	6083' GR	6093' KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5977' TD	5960' PBTD		------>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4279'-5958'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/CDL/GR/Cal - 10-9-01 10-3-01

27. WAS WELL CORED: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	305'	12-1/4"	o surface with 150 sx Class "G" cm	
5-1/2" - J-55	15.5#	5981'	7-7/8"	5 sx Premlite II and 450 sx 50/50 Po	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5859'	TA @ 5791'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/#shots
(CP Sand) 5676-81', 5690-96', 5846-52', 5946-58'	0.38"	4/16
(LODC) 5316-20', 5330-34', 5344-48', 5358-67',		
5378-86', 5404-08', 5416-20', 5426-30', 5432-36',		
5476-82', 5497-5506'	0.38"	4/240
(A-1 sand) 5126-38', 5150-54'	0.38"	4/64
(D-2 sand) 4852-58'	0.38"	4/24
(PB-10 sand) 4519-26'	0.38"	4/28
(GB-6 sand) 4279-86', 4294-4308'	0.38"	4/74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5676'-5958'	Frac w/ 51,120# 20/40 sand in 398 bbls. frac fluid
5316'-5506'	Frac w/ 220,620# 20/40 sand in 1440 bbls. frac fluid
5126'-5154'	Frac w/ 67,663# 20/40 sand in 480 bbls. frac fluid
4852'-4858'	Frac w/ 20,907# 20/40 sand in 248 bbls. frac fluid
4519'-4526'	Frac w/ 32,160# 20/40 sand in 229 bbls. frac fluid
4279'-4308'	Frac w/ 76,160# 20/40 sand in 591 bbls. frac fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
10/18/01	2-1/2" x 1-1/2" x 15.5' RHAC Pump	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	83.4	76.8	38.7	921

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin S. Weller TITLE Manager of Development Operations DATE 11/9/01

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Ashley #15-12-9-15

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Garden Gulch Mkr	**3724'**	
Garden Gulch 2	**4068'**	
Point 3 Mkr	**4315'**	
X Mkr	**4577'**	
Y-Mkr	**4612'**	
Douglas Creek Mkr	**4720'**	
BiCarbonate Mkr		
B Limestone Mkr	**5050'**	
Castle Peak	**5630'**	
Basal Carbonate		
Total Depth (LOGGERS	**5980'**	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: UTU-74826
6. If Indian, Allottee or Tribe Name: NA
7. If unit or CA, Agreement Designation: Ashley Unit
8. Well Name and No.: Ashley 15-12-9-15
9. API Well No.: 43-013-32177
10. Field and Pool, or Exploratory Area: Monument Butte
11. County or Parish, State: Duchesne Co., Utah

1. Type of Well: [ ] Oil Well [ ] Gas well [X] Other
2. Name of Operator: **INLAND PRODUCTION COMPANY**
3. Address and Telephone No.: **410 17th Street, Suite 700, Denver CO 80202** **(303) 893-0102**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): SW/SE 747' FSL, 2046' FEL Sec. 12, T9S, R15E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing repair	[ ] Water Shut-off
[ ] Final Abandonment Notice	[ ] Altering Casing	[X] Conversion to Injection
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig **David Gerbig** Title **Operations Engineer** Date 12-19-02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed David Gerbig Title **Operations Engineer** Date 02-19-02

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

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Inland
RESOURCES INC.

December 20, 2002

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley 15-12-9-15
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 12-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley 15-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig

David Gerbig
Operations Engineer

RECEIVED

DIV. OF OIL, GAS & MINING

Corporate Office • 410 Seventeenth Street, Suite 700 • Denver, CO 80202 • 303-893-0102 • FAX 303-893-0103

INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY 15-12-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

ASHLEY UNIT

LEASE #UTU-74826

DECEMBER 20, 2002

TABLE OF CONTENTS

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

Initial Production:83.4 BOPD, 76.8 MCFD, 38.7 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (296.63')

DEPTH LANDED: 305.63'

HOLE SIZE:12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (5986.31')

DEPTH LANDED: 5981.92'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

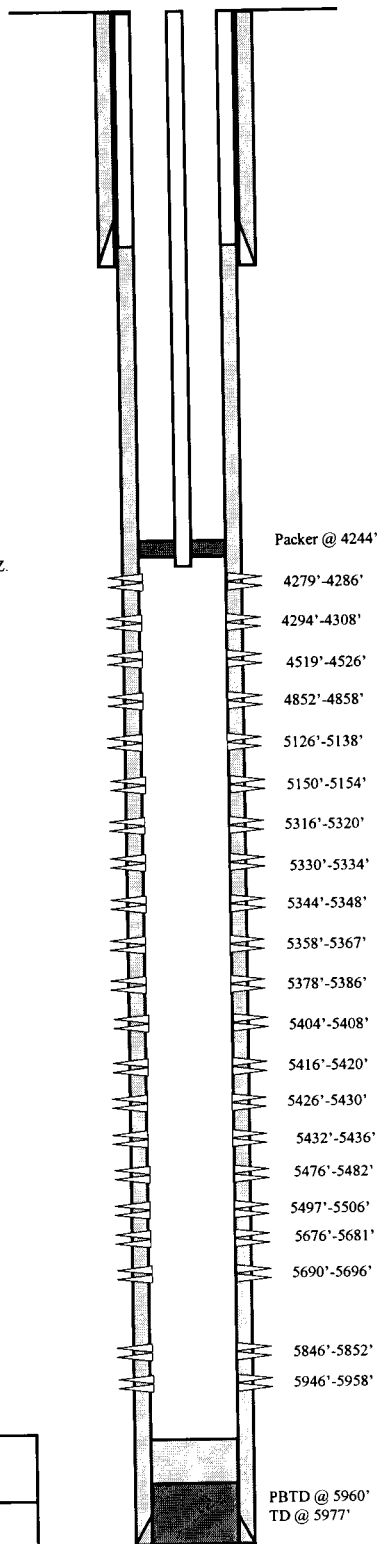
NO. OF JOINTS: 179 jts (5781.12')

TUBING PACKER: 4250'

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4250' KB

TOTAL STRING LENGTH: EOT @ 4250'



FRAC JOB

10/2/01	5676'-5958'	**Frac CP sand as follows:** 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.
10/3/01	5316'-5506'	**Frac LODC sand as follows:** 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi. Flowed 9.5 hrs. then died.
10/4/01	5126'-5154'	**Frac A-1 sand as follows:** 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.
10/5/01	4852'-4858'	**Frac D-2 sand as follows:** 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.
10/5/01	4519'-4526'	**Frac PB-10 sand as follows:** 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.
10/8/01	4279'-4308'	**Frac GB-6 sand as follows:** 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.

PERFORATION RECORD

10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes

Inland Resources Inc.

Ashley Federal #15-12-9-15

747' FSL & 2046' FEL

SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177; Lease #UTU-74826

MC 12/10/02

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.

2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.

3. Test casing and packer.

4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

   2.1 **The name and address of the operator of the project.**

   Inland Production Company
   410 17th Street, Suite 700
   Denver, Colorado 80202

   2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

   See Attachment A.

   2.3 **A full description of the particular operation for approval is requested.**

   Approval is requested to convert the Ashley 15-12-9-15 to a water injection well in Monument Butte (Green River) Field, Ashley Unit.

   2.4 **A description of the pools from which the identified wells are producing or have produced.**

   The proposed injection well will inject into the Green River Formation.

   2.5 **The names, description and depth of the pool or pools to be affected.**

   The injection zone is in the Green River Formation. In the Ashley 15-12-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4068' - 5980'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4068' and the Castle Peak top at 5630'.

   2.6 **A copy of a log of a representative well completed in the pool.**

   The referenced log for the Ashley 15-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Unit, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

   2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

   See Attachments A and B.

   2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

   All logs are on file with the Utah Division of Oil, Gas and Mining.

   2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

   A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

   2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

   All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

   2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

   The casing program is 8-5/8", 24#, J-55 surface casing run to 306' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5982' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

   2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

   The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

   2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

   See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1778 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley 15-12-9-15, for the proposed perforations (4068' - 5980') will be deemed at 0.75 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1778 psig. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley 15-12-9-15, the proposed injection zone (4068' - 5980') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-3.

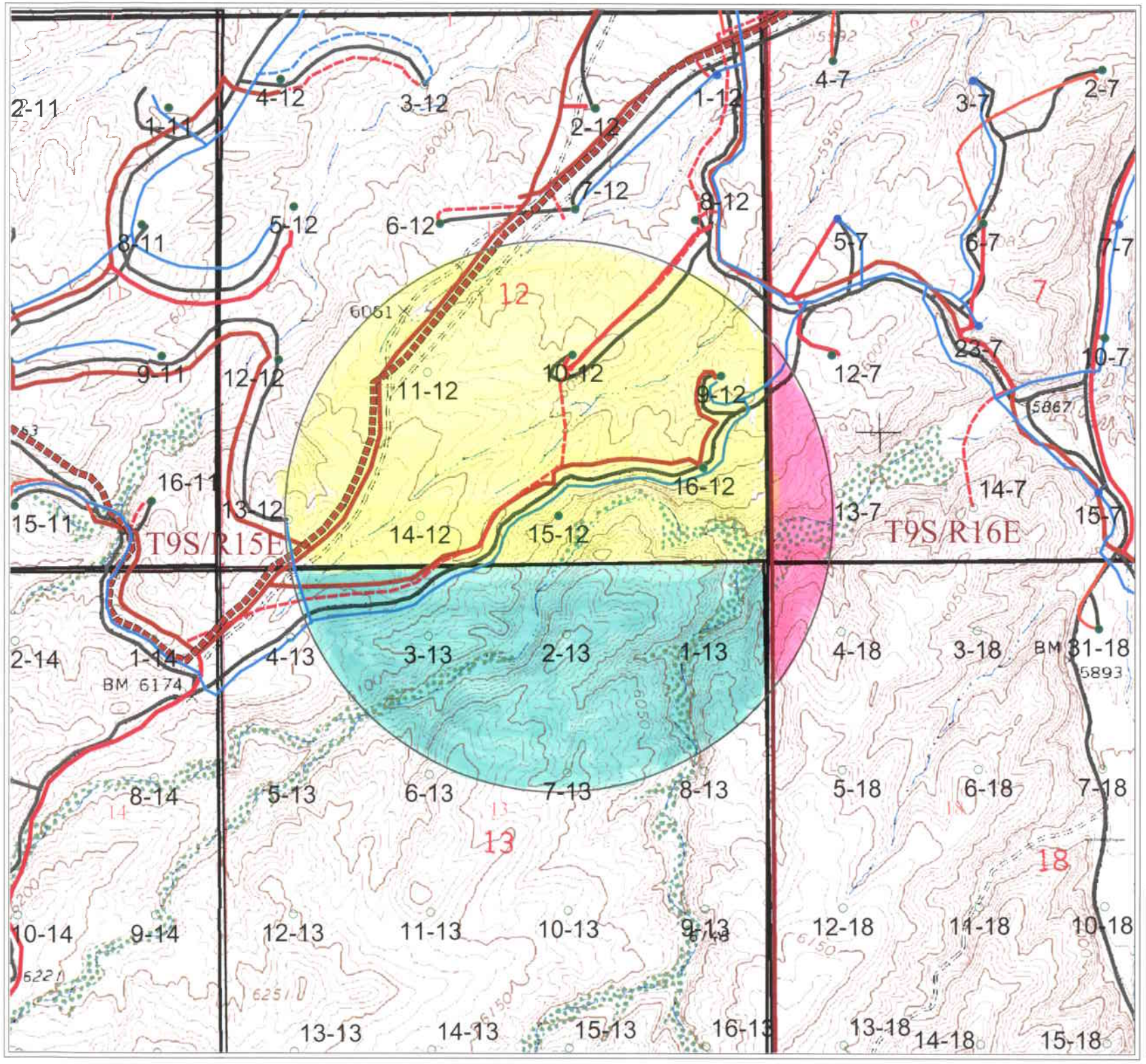
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.



Attachment A
Ashley Fed. 15-12-9-15
Sec 12, T9S-R15E

Inland
410 17th Street Suite 700
Denver, Colorado 80202
Phone: (303) 893 0102

½ Mile Radius Map

UINTA BASIN, UTAH

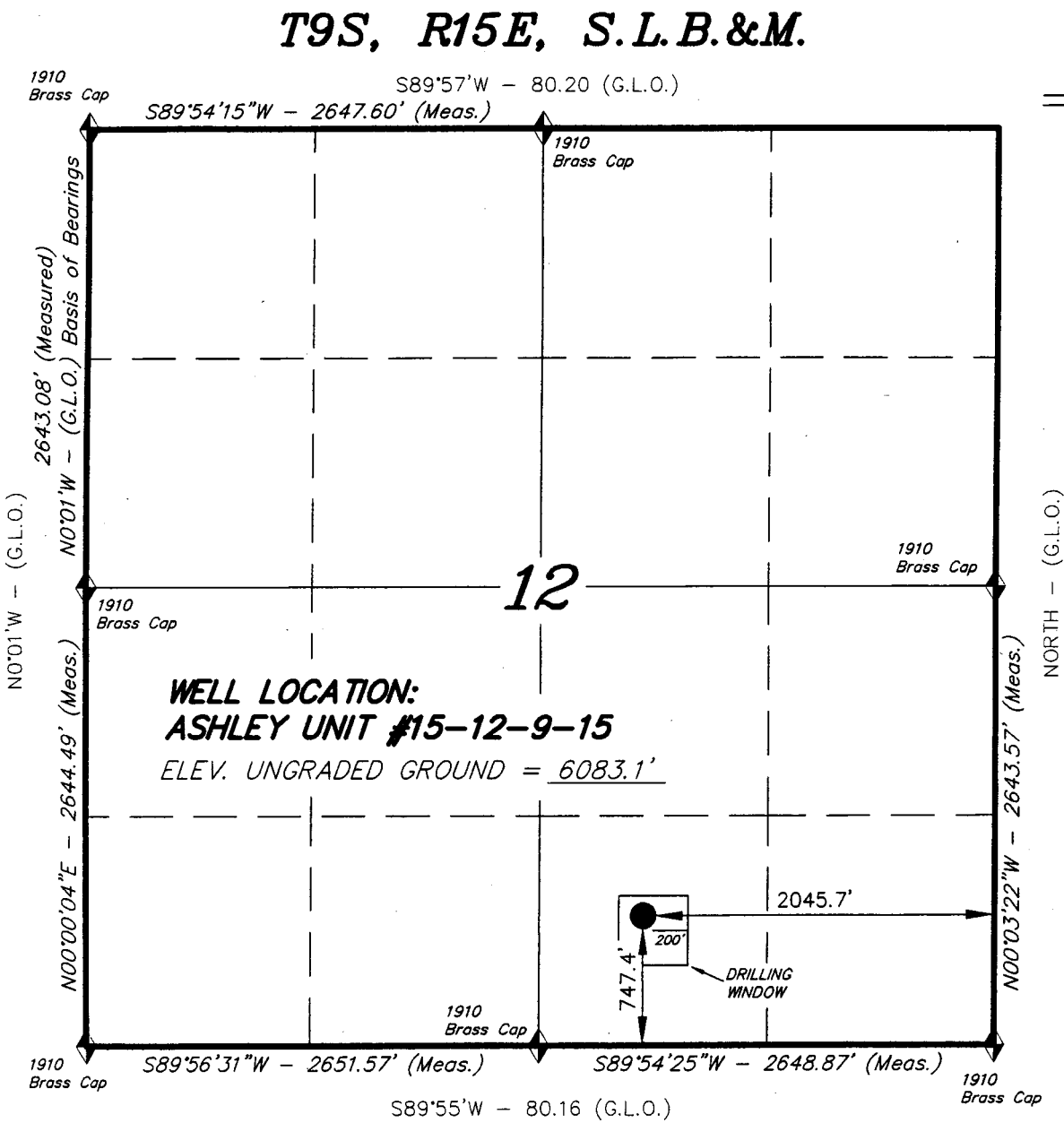
Duchesne & Uintah Counties, Utah

November 27, 2002

Attachment A-1

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #15-12-9-15, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
GENE STEWART
NO. 144102
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 144102
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH – VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S. D.S.
DATE: 6-5-00	WEATHER: FAIR
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA
2	Township 9 South, Range 16 East Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1 & 2, NE/4, E/2NW/4	UTU-74390 HBP	Inland Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. Abo Petroleum Corporation	(Surface Rights) USA
3	Township 9 South Range 15 East Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Inland Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley 15-12-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 19 day of December, 2002.

Notary Public in and for the State of Colorado: [illegible]

My Commission Expires: 8/25/05

Attachment E

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

Wellbore Diagram

Initial Production:83.4 BOPD, 76.8 MCFD, 38.7 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.63')
DEPTH LANDED: 305.63'
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

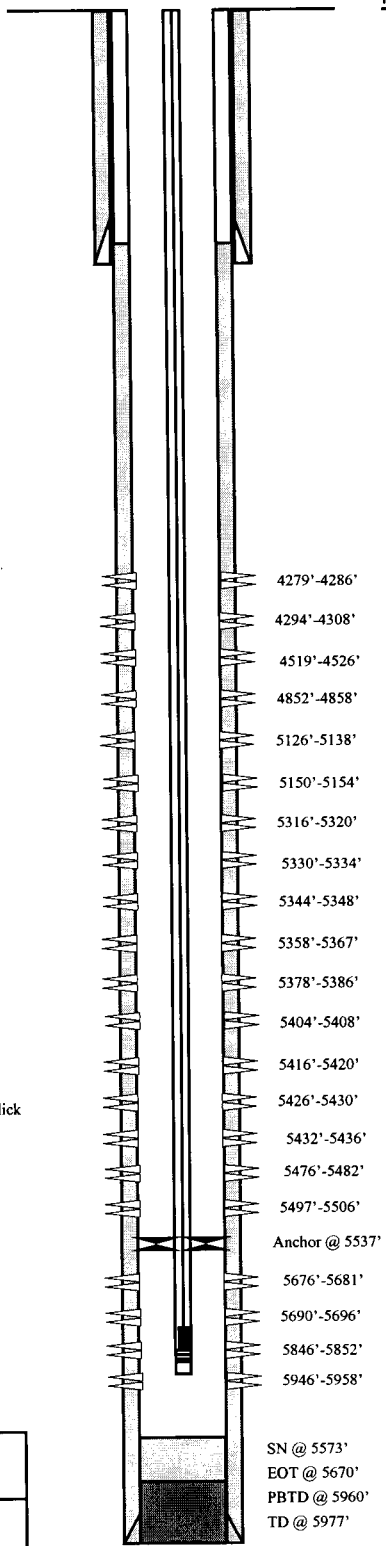
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5986.31')
DEPTH LANDED: 5981.92'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 171 jts (5527.82')
TUBING ANCHOR: 5537.82'
NO. OF JOINTS: 1 jt (32.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5573.07' KB
NO. OF JOINTS: 1 jts Perf. Sub (30.30')
NO. OF JOINTS: 2 jts (64.90')
TOTAL STRING LENGTH: EOT @ 5670.12'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraper rods; 115-3/4" slick rods, 90-3/4" scraper rods, 2-2', 1-4', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

10/2/01	5676'-5958'	**Frac CP sand as follows:** 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.
10/3/01	5316'-5506'	**Frac LODC sand as follows:** 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi.
10/4/01	5126'-5154'	**Frac A-1 sand as follows:** 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.
10/5/01	4852'-4858'	**Frac D-2 sand as follows:** 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.
10/5/01	4519'-4526'	**Frac PB-10 sand as follows:** 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.
10/8/01	4279'-4308'	**Frac GB-6 sand as follows:** 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.
12/5/01		Stuck pump. Update rod and tubing details.
4/18/02		Pump change. Update rod details.

PERFORATION RECORD

10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes

Inland Resources Inc.

Ashley Federal #15-12-9-15

747' FSL & 2046' FEL

SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177; Lease #UTU-74826

BDH 4/19/02

Attachment E-1

Ashley #9-12-9-15

Spud Date: 1/23/2001
Put on Production: 3/22/2001
GL: 6042' KB: 6052'

Initial Production: 123.3 BOPD, 67.4 MCFD, 34.6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (300.93')

HOLE SIZE:12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. - landed at 5990.66'

HOLE SIZE: 7-7/8"

TOTAL DEPTH: 6000'

CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 176 jts (5653.13')

TUBING ANCHOR: 5663.13'

SEATING NIPPLE: 2-7/8" (1.10')

TOTAL STRING LENGTH: EOT @ 5796.79'

SN LANDED AT: 5730.69' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

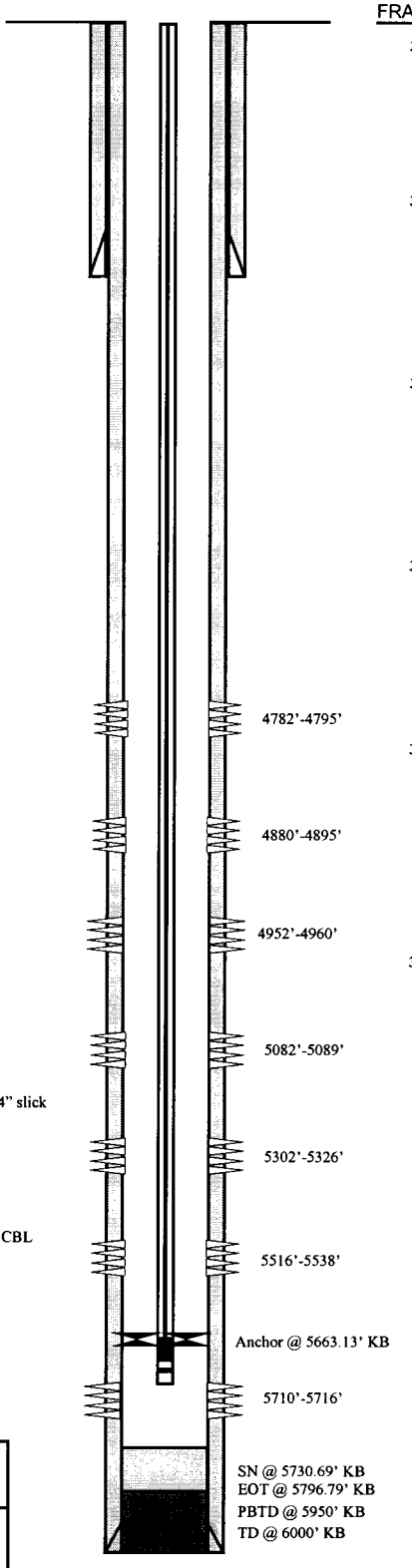
SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 106 - 3/4" slick rods, 109 - 3/4" scraper rods, 1-2', 1-8' pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC

STROKE LENGTH: 80"

PUMP SPEED, SPM: 7

LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL



FRAC JOB

3/12/01 5710'-5716' **Frac CP-1 sands as follows:**

Frac with 27,000# 20/40 sand in 293 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treat at 1840 psi @ 29 BPM. ISIP 2045 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1.5 hrs. then died.

3/13/01 5516'-5538' **Frac LDC sands as follows:**

Set plug at 5625'.

Frac with 106.000# 20/40 sand in 751 bbls Viking I-25 fluid. Perfs broke down @ 3500 psi. Treat at 2250 psi @ 30.5 BPM. ISIP 2545 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hr. then died.

3/14/01 5302'-5326' **Frac A-3 sands as follows:**

Set plug at 5420'.

Frac with 105,500# 20/40 sand in 724 bbls Viking I-25 fluid. Perfs broke down @ 2229 psi. Treat at 2250 psi @ 30 BPM. ISIP 2270 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

3/15/01 5082'-5089' **Frac B-2 sands as follows:**

Set plug at 5420'.

Frac with 36,400# 20/40 sand in 319 bbls Viking I-25 fluid. Perfs broke down @ 4100 psi. Treat at 2250 psi @ 30 BPM. ISIP 2100 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.

3/16/01 4952'-4960'
4880'-4895' **Frac C/D-3 sands as follows:**

Set plug at 4993'.

Frac with 104,000# 20/40 sand in 715 bbls Viking I-25 fluid. Perfs broke down @ 1002 psi. Treat at 17205 psi @ 31 BPM. ISIP 2420 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.

3/19/01 4782'-4795' **Frac D-1 sands as follows:**

Set plug at 4826'.

Frac with 64,040# 20/40 sand in 297 bbls Viking I-25 fluid. Perfs broke down @ 4068 psi. Treat at 2360 psi @ 30 BPM. ISIP 2595 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.

PERFORATION RECORD

4782'-4795'	4 JSPF	20 holes
4880'-4895'	4 JSPF	28 holes
4952'-4960'	4 JSPF	32 holes
5082'-5089'	4 JSPF	56 holes
5302'-5326'	4 JSPF	80 holes
5516'-5538'	4JSPF	88 holes
5710'-5716'	4JSPF	88 holes

Inland Resources Inc.

Ashley Federal #9-12-9-15

1790' FSL & 470' FEL

NESE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32171; Lease #UTU-74826

BDH 4/13/01

Attachment E-2

Ashley #10-12

Spud Date: 1/15/2001
Put on Production: 3/10/2001
GL: 6060' KB: 6070'

Wellbore Diagram

Initial Production: 50.3 BOPD, 44.1 MCFD, 14.1 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.56')
HOLE SIZE:12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

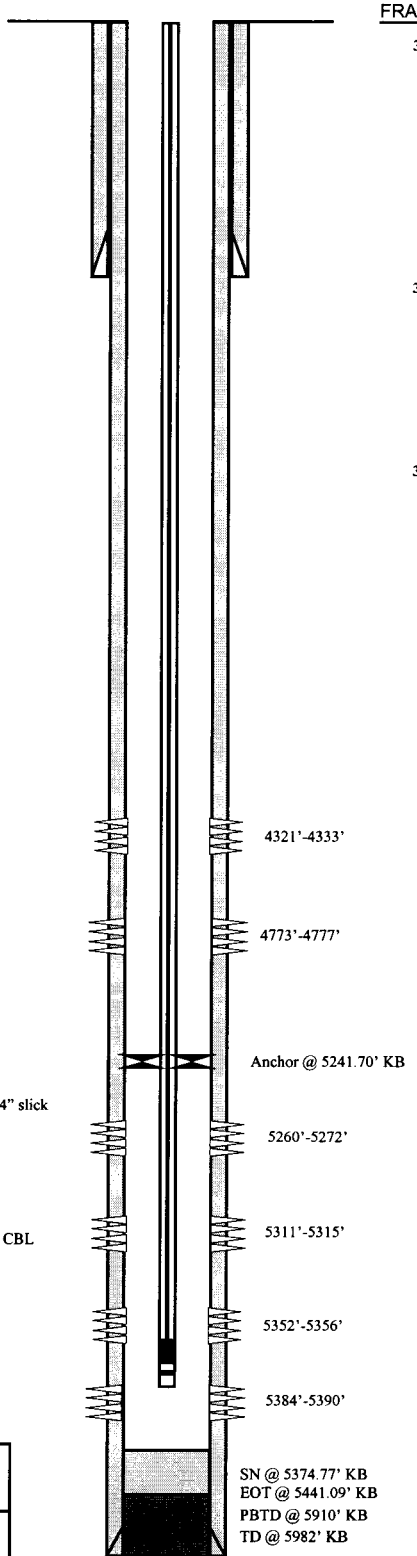
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5967.4')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5982'
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 162 jts (5231.70')
TUBING ANCHOR: 5241.70'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5441.09'
SN LANDED AT: 5374.77' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 110 - 3/4" slick rods, 90 - 3/4" scraper rods, 1-6' pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 3
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL



FRAC JOB

3/02/01 5260'-5272'
5311'-5315'
5352'-5356
5384'-5390'

Frac LDC sands as follows:

Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

3/05/01 4773'-4777'

Frac D-2 sands as follows:

Set plug at 4900'.

Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1 hr. then died.

3/06/01 4321'-4333'

Frac GB-6 sands as follows:

Set plug at 4390'.

Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

PERFORATION RECORD

4321'-4333'	4 JSPF	20 holes
4773'-4777'	4 JSPF	28 holes
5260'-5272'	4 JSPF	32 holes
5311'-5315'	4 JSPF	56 holes
5352'-5356'	4 JSPF	80 holes
5384'-5390'	4JSPF	88 holes

Inland Resources Inc.

Ashley Federal #10-12-9-15

2006' FSL & 1899' FEL

NWSE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32172; Lease #UTU-74826

BDH 4/13/01

Attachment E-3

Ashley Federal Unit #16-12-9-15

Spud Date: 1/24/2001
Put on Production: 3/20/2001
GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD, 25.0 MCFD, 34.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (305.24')
HOLE SIZE:12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

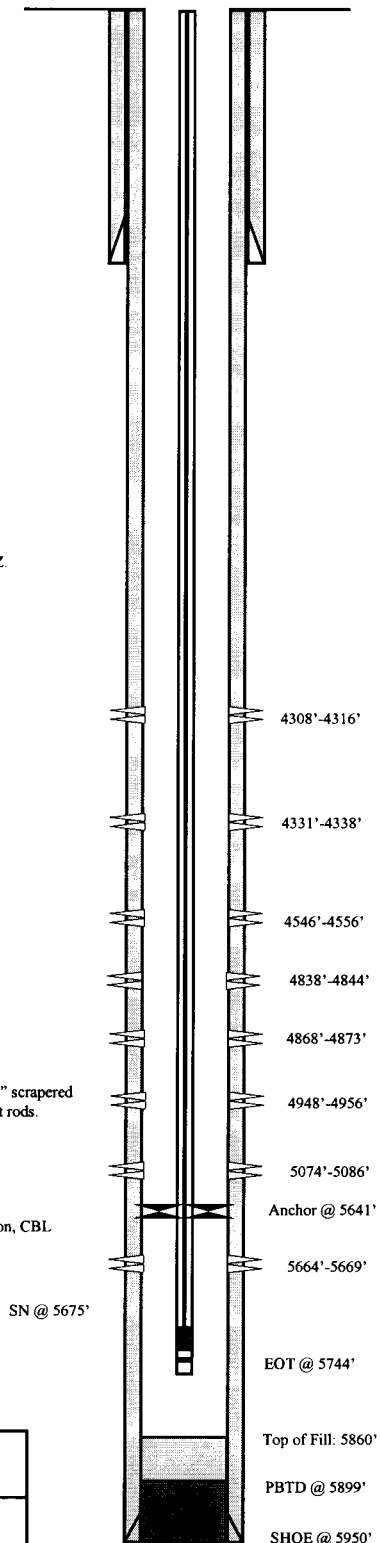
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5949.71')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5969'
CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5631.48')
TUBING ANCHOR: 5641.48'
NO. OF JOINTS: 1 jts (32.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5675.13' KB
NO. OF JOINTS: 2 jts (65.11')
TOTAL STRING LENGTH: EOT @ 5743.91'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2'x7/8" pony rod, 90 -7/8" scrapered rods, 4 - 3/4" scrapered rods, 118- 3/4" plain rods, 10 - 3/4" scrapered rods, 4-1-1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x12'X 16' RHAC
STROKE LENGTH: 63"
PUMP SPEED, SPM: 7
LOGS:Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL



FRAC JOB

3/12/01	**5664'-5669'**	**Frac CP-0.5 sands as follows:** Frac with 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Perfs broke down @ 4210 psi. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.
3/13/01	**5074'-5086'**	
	4948'-4956'	**Frac B-2 & C sands as follows:** Set plug at 5228'. Frac with 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Perfs broke down @ 2110 psi. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hr. then died.
3/14/01	**4838'-4844'**	
	4868'-4873'	**Frac D-2 sands as follows:** Set plug at 4920'. Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Perfs broke down @ 1711 psi. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.
3/15/01	**4546'-4556'**	**Frac PB-10 sand as follows:** Set plug at 4600'. Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Perfs broke down @ 3039 psi. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hr. then died.
3/16/01	**4308'-4316'**	
	4331'-4338'	**Frac GB-6 sands as follows:** Set plug at 4378'. Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Perfs broke down @ 2560 psi. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3 hr. then died.
10/14/02		Pump Change. Update rod and tubing detail.

PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4JSPF	20holes

Inland Resources Inc.

Ashley Federal #16-12-9-15

915' FSL & 646' FEL

NWSE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32178; Lease #UTU-74826

KAR 10/15/02

Attachment F
page 1 of 3

Analytical Laboratory Report for:

Inland Production

BJ Unichem Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: Ashley Fed, 15-12-9-15

Lab Test No:	2002403632	Sample Date:	11/26/2002
Specific Gravity:	1.013		
TDS:	18676		
pH:	8.80		

Cations:	mg/L	as:
Calcium	52.00	(Ca^{++})
Magnesium	41.00	(Mg^{++})
Sodium	6578	(Na^{+})
Iron	1.20	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	3904	(HCO_3^{-})
Sulfate	0	($SO_4^{=}$)
Chloride	8100	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	10	(H_2S)

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water 2) Ash 15-12-9-15

Report Date: 11-26-2002

SATURATION LEVEL	
Calcite (CaCO3)	84.81
Aragonite (CaCO3)	70.94
Anhydrite (CaSO4)	0.00159
Gypsum (CaSO4*2H2O)	0.00154
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	0.00108
Siderite (FeCO3)	3194
Iron sulfide (FeS)	297.99

MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	20.36
Aragonite (CaCO3)	20.30
Witherite (BaCO3)	-0.455
Strontianite (SrCO3)	-0.101
Anhydrite (CaSO4)	-562.97
Gypsum (CaSO4*2H2O)	-643.72
Barite (BaSO4)	-0.801
Hydroxyapatite	-312.09
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.288
Iron sulfide (FeS)	0.218

SIMPLE INDICES	
Langelier	2.56
Stiff Davis Index	2.61

BOUND IONS	TOTAL	FREE
Calcium	58.07	23.72
Barium	0.00	0.00
Carbonate	1037	247.42
Phosphate	0.00	0.00
Sulfate	45.00	39.44

OPERATING CONDITIONS

Temperature (°F)	120.00
Time(mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:

Inland Production

BJ Unichem Chemical Services

UNICHEM Representative: Rick Crosby

Production Water Analysis

Listed below please find water analysis report from: JWL, P\S #2

Lab Test No: 2002403193 Sample Date: 10/14/2002

Specific Gravity: 1.002

TDS: 554

pH: 7.50

Cations:	mg/L	as:
Calcium	64	(Ca^{++})
Magnesium	39	(Mg^{++})
Sodium	46	(Na^{+})
Iron	0.20	(Fe^{++})
Manganese	0.00	(Mn^{++})
Anions:	**mg/L**	**as:**
Bicarbonate	244	(HCO_3^{-})
Sulfate	90	($SO_4^{=}$)
Chloride	71	(Cl^{-})
Gases:		
Carbon Dioxide		(CO_2)
Hydrogen Sulfide	0	(H_2S)

Attachment "G"

Ashley 15-12-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet) Top	Bottom	Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
5676	5958	5817	1790	0.75	1778
5316	5506	5411	2630	0.93	2618
4852	4858	4855	2230	0.89	2219
4279	4308	4294	2160	0.94	2151
				Minimum	1778

Calculation of Maximum Surface Injection Pressure
Pmax = (Frac Grad -(0.433*1.005)) x Depth of Top Perf
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Attachment G-1
page 1 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-12-9-15 **Report Date:** Oct. 4, 2001 **Completion Day:** 02

Present Operation: Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg:	8 5/8"	@	306'	Prod. Csg:	5 1/2"	Wt:	15.5#	@	5982'	Csg PBTD:	5960'
Tbg:	Size:	2 7/8	Wt:	6.5#	Grd:	J-55	EOT@		0	BP/Sand PBTD:	5960'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5676-5681'	4/20			
CP1 sds	5690-5696'	4/24			
CP3 sds	5846-5852'	4/24			
CP4 sds	5946-5958'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 3, 2001 **SITP:** _____ **SICP:** 0

Con't TIH W/ RBP, tbg sub, pkr & tbg f/ 1320'. Isolate & breakdown CP sds as follows: CP4 sds brokedn @ 3721 psi. Injected @ 2.0 BPM @ 1880 psi. CP3 sds brokedn @ 3640 psi. Injected @ 2.0 BPM @ 2120 psi. CP1 sds brokedn (dn csg) @ 2300 psi. Injected @ 2.0 BPM @ 1600 psi. Used 6 BW for breakdowns. Release pkr & retrieve RBP. TOH W/ tbg--LD tools. RU BJ services and frac CP sds W/ 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ ave press of 1940 psi W/ ave rate of 36.5 BPM. ISIP-1790 psi. Leave pressure on well. Est 532 BWTR.

See day 2(b)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	128	Starting oil rec to date:	0
Fluid lost/recovered today:	404	Oil lost/recovered today:	
Ending fluid to be recovered:	532	Cum oil recovered:	0

IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: CP sands

- 3000 gals of pad
- 1750 gals W/ 1-5 ppg of 20/40 sand
- 3500 gals W/ 5-8 ppg of 20/40 sand
- 1750 gals W/ 8-10 ppg of 20/40 sand
- 1148 gals W/ 10 ppg of 20/40 sand
- Flush W/ 5586 gals of slick water

Max TP: 2700 **Max Rate:** 37 BPM **Total fluid pmpd:** 398 bbls

Avg TP: 1940 **Avg Rate:** 36.5 BPM **Total Prop pmpd:** 51,120#

ISIP: 1740 **5 min:** _____ **10 min:** _____ **FG:** .73

Completion Supervisor: Gary Dietz

COSTS

Ross rig # 11	$1,400
Knight Oil Tools-BOP	$235
Weatherford-tools/serv	$3,150
BJ Services-CP sds	$26,477
TMT-frac water	$700
Fuel gas (+/- 45 mcf)	$135
IPC Supervision	$100
DAILY COST:	$32,197
TOTAL WELL COST:	$249,368

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-12-9-15 **Report Date:** Oct. 4, 2001 **Completion Day:** 02

Present Operation: Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg:	8 5/8"	@	306'	Prod. Csg:	5 1/2"	Wt:	15.5#	@	5982'	Csg PBTD:	5960'
Tbg:	Size:	2 7/8	Wt:	6.5#	Grd:	J-55	EOT@		0	BP/Sand PBTD:	5570'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	5316-5320'	4/16	LODC sds	5432-5436'	4/16
LODC sds	5330-5334'	4/16	LODC sds	5476-5482'	4/24
LODC sds	5344-5348'	4/16	LODC sds	5497-5506'	4/36
LODC sds	5358-5367'	4/36			
LODC sds	5378-5386'	4/32	CP1 sds	5676-5681'	4/20
LODC sds	5404-5408'	4/16	CP1 sds	5690-5696'	4/24
LODC sds	5416-5420'	4/16	CP3 sds	5846-5852'	4/24
LODC sds	5426-5430'	4/16	CP4 sds	5946-5958'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 3, 2001 **SITP:** _____ **SICP:** 1740

RU Schlumberger and run 5 1/2" HE RBP. Set plug @ 5570'. Bleed pressure off well. Rec est 2 BTF. Perf LODC sds @ 5497-5506', 5476-82', 5432-36', 5426-30', 5416-20', 5404-08', 5378-86', 5358-67', 5344-48', 5330-34' & 5316-20'. All 4 JSPF. 5 runs total. RU BJ Services and frac LODC sds W/ 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ ave press of 1900 psi W/ ave rate of 31.5 BPM. ISIP-2630 psi. RD BJ. Begin immediate flowback of LDC frac on 12/64 choke @ 1 BPM. Zone flowed 9 1/2 hrs & died. Rec 484 BTF (est 34% of frac load). SIFN W/ est 1486 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	532	Starting oil rec to date:	0
Fluid lost/recovered today:	954	Oil lost/recovered today:	
Ending fluid to be recovered:	1486	Cum oil recovered:	0

IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** 12/64 **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sands

- 16500 gals of pad
- 11750 gals W/ 1-5 ppg of 20/40 sand
- 23500 gals W/ 5-8 ppg of 20/40 sand
- 3474 gals W/ 8 ppg of 20/40 sand
- Flush W/ 5250 gals of slick water

Max TP: 3043 **Max Rate:** 31.6 BPM **Total fluid pmpd:** 1440 bbls

Avg TP: 1900 **Avg Rate:** 31.5 BPM **Total Prop pmpd:** 220,620#

ISIP: 2630 **5 min:** _____ **10 min:** _____ **FG:** .93

Completion Supervisor: Gary Dietz

COSTS

Ross rig # 11	$1,400
Schlumberger-LODC	$6,752
Weatherford-RBP rental	$900
BJ Services-LODC sds	$53,218
TMT-frac water	$2,000
Fuel gas (+/- 45 mcf)	$135
IPC flowback super	$345
IPC Supervision	$100
DAILY COST:	$64,850
TOTAL WELL COST:	$314,218

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-12-9-15 **Report Date:** Oct. 5, 2001 **Completion Day:** 03

Present Operation: Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5982' Csg PBTD: 5960'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 4974' BP/Sand PBTD: 5570'

BP/Sand PBTD: 5190'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A1 sds	5126-5138'	4/48	LODC sds	5426-5430'	4/16
A1 sds	5150-5154'	4/16	LODC sds	5432-5436'	4/16
LODC sds	5316-5320'	4/16	LODC sds	5476-5482'	4/24
LODC sds	5330-5334'	4/16	LODC sds	5497-5506'	4/36
LODC sds	5344-5348'	4/16			
LODC sds	5358-5367'	4/36	CP1 sds	5676-5681'	4/20
LODC sds	5378-5386'	4/32	CP1 sds	5690-5696'	4/24
LODC sds	5404-5408'	4/16	CP3 sds	5846-5852'	4/24
LODC sds	5416-5420'	4/16	CP4 sds	5946-5958'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 4, 2001 **SITP:** _____ **SICP:** 200

Bleed pressure off well. Rec est 3 BTF. RU Schlumberger and run 5 1/2" "HE" RBP. Set plug @ 5190'. Pressure test plug to 3000 psi. TIH W/ 4" perf guns--stack out on sand @ 5140' (50' fill!). RD WLT. TIH W/ NC & tbg. Tbg displaced 12 BW on TIH. Tag solid sd @ 5043'. C/O sd to 5185' (leave 5' sd over plug). TOH W/ tbg & NC. RU Schlumberger. Perf A1 sds @ 5126-38' & 5150-54' W/ 4 JSPF. 1 run total. RU BJ Services to frac A1 sds W/ 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Perfs broke dn @ 3081 psi. Treated @ ave press of 2345 psi W/ ave rate of 29.4 BPM. With 5# sd on perfs, pressure increased rapidly. Increased rate W/ no pressure decline. Cut sd @ blender on 8# stage. Screened out W/ 7.5# sd on perfs W/ 2226 gals left to flush. Est 55,663# sd in formation & left approx 12,000# sd in csg. RD BJ & WLT. Flowback frac @ 1 BPM until dead. Rec 130 BTF (est 27% of frac load). TIH W/ RH & tbg. Tbg displaced 12 BW on TIH. Stage out sd laded fluids to 5104'. Circ hole clean. Pull EOT to 4974'. SIFN W/ est 1809 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1486 Starting oil rec to date: 0

Fluid lost/recovered today: 323 Oil lost/recovered today: _____

Ending fluid to be recovered: 1809 Cum oil recovered: 0

IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: A1 sands

5300 gals of pad

3500 gals W/ 1-5 ppg of 20/40 sand

7000 gals W/ 5-8 ppg of 20/40 sand

1470 gals W/ 8 ppg of 20/40 sand (of 1750 gal stage)

Flush W/ 2898 gals of slick water (2226 gals short of top perf)

Screened out W/ 7.5# sd on formation

Est 55,663# sd in formation & approx 12,000# sd left in csg

Max TP: 4200 Max Rate: 34 BPM Total fluid pmpd: 480 bbls

Avg TP: 2345 Avg Rate: 29.4 BPM Total Prop pmpd: 67,663#

ISIP: NA 5 min: _____ 10 min: _____ FG: NA

Completion Supervisor: Gary Dietz

COSTS

Ross rig # 11	$3,100
Knight Oil Tools-BOP	$235
Weatherford-RBP rental	$900
BJ Services-A1 sds	$34,561
Frac water (piped)	$100
Fuel gas (+/- 30 mcf)	$60
Schlumberger-A1 sds	$3,338
IPC Supervision	$100
DAILY COST:	$42,394
TOTAL WELL COST:	$356,612

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-12-9-15 **Report Date:** Oct. 6, 2001 **Completion Day:** 04

Present Operation: Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5982' Csg PBTD: 5960'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 0 BP/Sand PBTD: 5570'

BP/Sand PBTD: 4980'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D2 sds	4852-4858'	4/24	LODC sds	5416-5420'	4/16
A1 sds	5126-5138'	4/48	LODC sds	5426-5430'	4/16
A1 sds	5150-5154'	4/16	LODC sds	5432-5436'	4/16
LODC sds	5316-5320'	4/16	LODC sds	5476-5482'	4/24
LODC sds	5330-5334'	4/16	LODC sds	5497-5506'	4/36
LODC sds	5344-5348'	4/16	CP1 sds	5676-5681'	4/20
LODC sds	5358-5367'	4/36	CP1 sds	5690-5696'	4/24
LODC sds	5378-5386'	4/32	CP3 sds	5846-5852'	4/24
LODC sds	5404-5408'	4/16	CP4 sds	5946-5958'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 5, 2001 **SITP:** **SICP:** 0

TIH W/ RH & tbg f/ 4974'. Tag sd @ 5115'. C/O sd to RBP @ 5190'. Circ hole clean W/ no fluid loss. Release plug. TOH W/ tbg--LD plug. RU Schlumberger and run 5 1/2" "HE" RBP & 4" perf gun. Set plug @ 4980'. Pressure test plug to 2200 psi. Perf D2 sds @ 4852-58' W/ 4 JSPF. All run. RU BJ Services and frac D2 sds W/ 20,907# 20/40 snd in 248 bbls Viking I-25 fluid. Perfs broke dn @ 3755 psi. Treated @ ave press of 2090 psi W/ ave rate of 27.3 BPM. ISIP-2230 psi. Leave pressure on well. Est 2057 BWTR.

See day 4(b)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1809 Starting oil rec to date: 0

Fluid lost/recovered today: 248 Oil lost/recovered today:

Ending fluid to be recovered: 2057 Cum oil recovered: 0

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: D2 sands

1600 gals of pad

1250 gals W/ 1-5 ppg of 20/40 sand

2782 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 4788 gals of slick water

Max TP: 2610 Max Rate: 27.4 BPM Total fluid pmpd: 248 bbls

Avg TP: 2090 Avg Rate: 27.3 BPM Total Prop pmpd: 20,907#

ISIP: 2230 5 min: 10 min: FG: .89

Completion Supervisor: Gary Dietz

COSTS

Ross rig # 11	$1,595
Knight Oil Tools-BOP	$235
Weatherford-RBP rental	$900
BJ Services-D2 sds	$17,170
Frac water (piped)	$100
Fuel gas (+/- 30 mcf)	$60
Schlumberger-D2 sds	$2,860
IPC Supervision	$100
DAILY COST:	$23,020
TOTAL WELL COST:	$379,632

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-12-9-15 **Report Date:** Oct. 6, 2001 **Completion Day:** 04

Present Operation: Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5982' Csg PBTD: 5960'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 1755' BP/Sand PBTD: 5570'

BP/Sand PBTD: 4980'

BP/Sand PBTD: 4725'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	4519-4526'	4/28			
D2 sds	4852-4858'	4/24	LODC sds	5416-5420'	4/16
A1 sds	5126-5138'	4/48	LODC sds	5426-5430'	4/16
A1 sds	5150-5154'	4/16	LODC sds	5432-5436'	4/16
LODC sds	5316-5320'	4/16	LODC sds	5476-5482'	4/24
LODC sds	5330-5334'	4/16	LODC sds	5497-5506'	4/36
LODC sds	5344-5348'	4/16	CP1 sds	5676-5681'	4/20
LODC sds	5358-5367'	4/36	CP1 sds	5690-5696'	4/24
LODC sds	5378-5386'	4/32	CP3 sds	5846-5852'	4/24
LODC sds	5404-5408'	4/16	CP4 sds	5946-5958'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 5, 2001 **SITP:** _____ **SICP:** 2230

RU Schlumberger and run 5 1/2" "HE" RBP & 4" perf gun. Set plug @ 4725'. Bleed pressure off well. Rec est 2 BTF. Perf PB10 sds @ 4519-26' W/ 4 JSPF. All 1 run. RU BJ Services to frac PB10 sds. Unable to breakdown perfs W/ 4300 psi. RU Schlumberger. Dumpbail 13 gals 15% HCL acid across perfs. RU BJ and breakdown perfs @ 2117 psi. Frac PB10 sds W/ 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ ave press of 2600 psi W/ ave rate of 26 BPM. W/ 5# sd on perfs, pressure increased rapidly. Start flush & increased rate 5 BPM. Screened out W/ 6.5# sd on formation W/ 1554 gals flushed (2965 gals short of top perf). Est 16,010# sd in perfs & approx 16,150# sd left in csg. RD BJ & WLT. Flowback frac @ 1 BPM until dead. Rec 75 BTF (est 33% of frac load). TIH W/ RH & tbg to 1950'. Tbg displaced 5 BW on TIH. Circ out sd laden fluids. Pull EOT to 1755'. SIFN W/ est 2204 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered:	2057	Starting oil rec to date:	0
Fluid lost/recovered today:	147	Oil lost/recovered today:	
Ending fluid to be recovered:	2204	Cum oil recovered:	0

IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: PB10 sands

2600 gals of pad

2000 gals W/ 1-5 ppg of 20/40 sand

3460 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 1554 gals of slick water (2965 gals short of top perf)

Screened out W/ 6.5# sd on formation

Est 16,010# sd in perfs & approx 16,150# sd left in csg

Max TP: 4000 Max Rate: 31.2 BPM Total fluid pmpd: 229 bbls

Avg TP: 2600 Avg Rate: 26 BPM Total Prop pmpd: 32,160#

ISIP: NA 5 min: _____ 10 min: _____ FG: NA

Completion Supervisor: Gary Dietz

COSTS

Ross rig # 11	$1,595
Schlumberger-PB sds	$3,675
Weatherford-RBP rental	$900
BJ Services-PB sds	$16,034
Frac water (piped)	$100
Fuel gas (+/- 30 mcf)	$60
IPC Supervision	$100
DAILY COST:	$22,464
TOTAL WELL COST:	$402,096

Inland RESOURCES INC.

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-12-9-15 **Report Date:** Oct. 9, 2001 **Completion Day:** 06

Present Operation: Completion **Rig:** Ross # 11

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5982' Csg PBTD: 5960'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT@ 0 BP/Sand PBTD: 5570'

BP/Sand PBTD: 4980'

BP/Sand PBTD: 4380'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4279-4286'	4/28	LODC sds	5404-5408'	4/16
GB6 sds	4294-4308'	4/46	LODC sds	5416-5420'	4/16
PB10 sds	4519-4526'	4/28	LODC sds	5426-5430'	4/16
D2 sds	4852-4858'	4/24	LODC sds	5432-5436'	4/16
A1 sds	5126-5138'	4/48	LODC sds	5476-5482'	4/24
A1 sds	5150-5154'	4/16	LODC sds	5497-5506'	4/36
LODC sds	5316-5320'	4/16	CP1 sds	5676-5681'	4/20
LODC sds	5330-5334'	4/16	CP1 sds	5690-5696'	4/24
LODC sds	5344-5348'	4/16	CP3 sds	5846-5852'	4/24
LODC sds	5358-5367'	4/36	CP4 sds	5946-5958'	4/48
LODC sds	5378-5386'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 8, 2001 **SITP:** 0 **SICP:** 0

TIH W/ RH & tbg f/ 4415'. C/O 5' sd on RBP @ 4725'. Release plug. TOH W/ tbg. LD plug. RU Schlumberger and set 5 1/2" HE RBP @ 4380'. Pressure test plug to 3000 psi. Perf GB6 sds @ 4279-86' & 4294-4308' W/ 4 JSPF. 2 runs total. RU BJ Services and frac GB6 sds W/ 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Perfs broke dn @ 2905 psi. Treated @ ave press of 1830 psi W/ ave rate of 30.3 BPM. ISIP-2160 psi. RD BJ & WLT. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 6 hrs & died. Rec 300 BTF (est 51% of frac load). SIFN W/ est 2490 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2199 Starting oil rec to date: 0

Fluid lost/recovered today: 291 Oil lost/recovered today:

Ending fluid to be recovered: 2490 Cum oil recovered: 0

IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: GB6 sands

6000 gals of pad

4000 gals W/ 1-5 ppg of 20/40 sand

8000 gals W/ 5-8 ppg of 20/40 sand

2616 gals W/ 8 ppg of 20/40 sand

Flush W/ 4200 gals of slick water

Max TP: 2457 Max Rate: 30.5 BPM Total fluid pmpd: 591 bbls

Avg TP: 1830 Avg Rate: 30.3 BPM Total Prop pmpd: 76,160#

ISIP: 2160 5 min: 10 min: FG: .94

Completion Supervisor: Gary Dietz

COSTS

Ross rig # 11	$2,080
Knight Oil Tool-BOP(2)	$470
Schlumberger-GB sds	$3,127
Weatherford-RBP rental	$900
BJ Services - GB sds	$27,412
Fuel gas (+/- 30 mcf)	$90
Frac water (piped)	$100
IPC frac tks (6 X 6 days)	$1,440
IPC flowback super	$240
IPC Supervision	$200
DAILY COST:	$36,059
TOTAL WELL COST:	$441,470

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4179'.
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class G cement.
3.	Plug #2	Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4.	Plug #3	Circulate 42 sx Class G cement down 5-1/2" casing to plug from 356' to surface.

The approximate cost to plug and abandon this well is $33,025.

Attachment H-1

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

SURFACE CASING

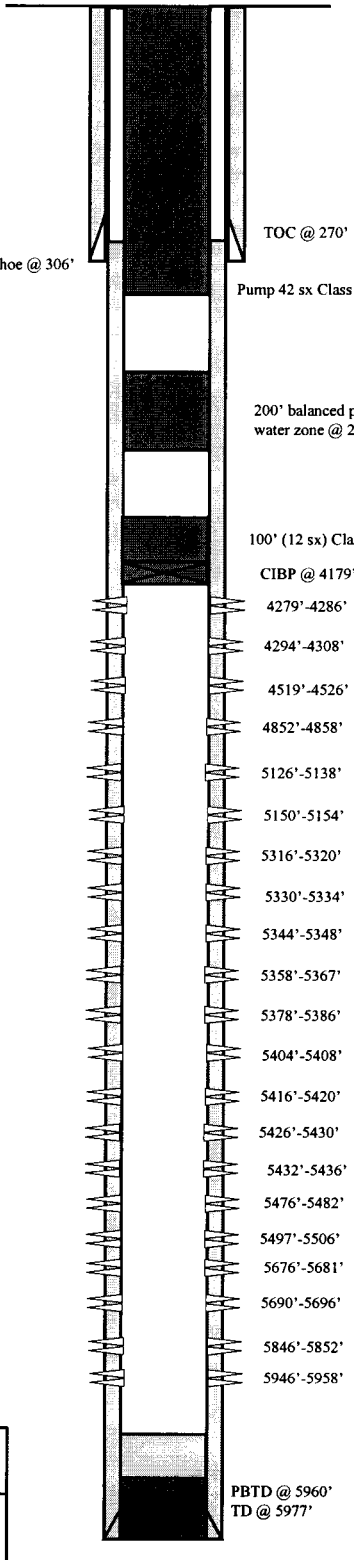
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.63')
DEPTH LANDED: 305.63'
HOLE SIZE:12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5986.31')
DEPTH LANDED: 5981.92'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

Proposed P&A

Wellbore Diagram



Inland Resources Inc.

Ashley Federal #15-12-9-15

747' FSL & 2046' FEL

SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177; Lease #UTU-74826

MC 12/10/02

143 SOUTH MAIN ST.
P.O.BOX 45838
SALT LAKE CITY, UTAH 84145
FED.TAX I.D.# 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune DESERET NEWS

CUSTOMER'S COPY

Brad

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	01/13/03

RECEIVED
JAN 23 2003
DIV. OF OIL, GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8201VM4Z1
SCHEDULE	
START 01/13/03 END 01/13/03	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
63 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	157.50
	TOTAL COST
	157.50

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE DRAW 8-9-9-17 WELL LOCATED IN SEC 9, T9S, R17E; ASHLEY 1-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND ASHLEY 15-12-9-15 WELL LOCATED IN SEC 12, T9S, R15E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY ACTION

CAUSE NO. UIC-303

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Draw 8-9-9-17 well, located in SE/4 NE/4 Sec 9, T9S, R17E; and Ashley 1-11-9-15 well located in NE/4 NE/4 Sec 11, T9S, R15E; Ashley 15-12-9-15 well, located in SW/4 SE/4 Sec 12, T9S, R15E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/ John R. Baza
Associate Director

8201VM4Z

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY T
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 01/13/03 END 01/13/03

SIGNATURE Merrilyn D. Dore

DATE 01/13/03

NO

MERRILYN D. DORE
824 West Big Mountain Drive
Taylorsville, Utah 84123
My Commission Expires
January 23, 2006
State of Utah

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

2827 REC 6131 GED3 NUAD301G

pd 1/28/03

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE CASTLE DRAW 8-9-9-17 WELL LOCATED IN SEC 9, T9S, R17E; ASHLEY 1-11-9-15 WELL LOCATED IN SEC 11, T9S, R15E; AND ASHLEY 15-12-9-15 WELL, LOCATED IN SEC 12, T9S, R15E, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS	:	NOTICE OF AGENCY ACTION CAUSE NO. UIC 303

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Castle Draw 8-9-9-17 well, located in SE/4 NE/4 Sec 9, T9S, R17E; and Ashley 1-11-9-15 well located in NE/4 NE/4 Sec 11, T9S, R15E; Ashley 15-12-9-15 well, located in SW/4 SE/4 Sec 12, T9S, R15E, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Black Jack and Ashley Units respectively. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

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Dated this 9th day of January, 2003.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

John R. Baza
Associate Director

Inland Production Company
Castle Draw 8-9-9-17, Ashley 1-11-9-15 and Ashley 15-12-9-15
Cause No. UIC 303

Publication Notices were sent to the following:

Inland Production Company
410 17th St, Suite 700
Denver, CO 80202

Uintah Basin Standard
268 S 200 E
Roosevelt UT 84066-3109

via E-Mail and Facsimile (801) 237-2776
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal District Office
Bureau of Land Management
170 S 500 E
Vernal UT 84078

Duchesne County Planning
PO Box 317
Duchesne UT 84021-0317

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

Earlene Russell

Earlene Russell
Executive Secretary
January 9, 2003

O:\O&G\UIC\UIC Notice master.doc

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

303.3

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: Ashley 15-12-9-15
Field or Unit name: Monument Butte (Green River) Ashley Unit Lease No. UTU-74826
Well Location: QQ SW/SE section 12 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? ..... Yes [X] No [ ]
Will the proposed well be used for: Enhanced Recovery? ..... Yes [X] No [ ]
Disposal? ..... Yes [ ] No [X]
Storage? ..... Yes [ ] No [X]
Is this application for a new well to be drilled? ..... Yes [ ] No [X]
If this application is for an existing well,
has a casing test been performed on the well?..... Yes [ ] No [X]
Date of test:
API number: 43-013-32177

Proposed injection interval: from 4068' to 5980'
Proposed maximum injection: rate 500 bpd pressure 1778 psig
Proposed injection zone contains [x] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
Title Operations Engineer Date 12-19-02
Phone No. (303) 893-0102

(State use only)
Application approved by Title
Approval Date

Comments:

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

February 20, 2003

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 15-12-9-15, Section 12, Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.

2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.

3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill at (801) 538-5315 or Dan Jarvis at (801) 538-5338.

Sincerely,

John R. Baza
Associate Director

er

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company **Well:** Ashley 15-12-9-15

Location: 12/9S/15E **API:** 43-013-32177

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 306 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5982 feet. A cement bond log demonstrates adequate bond in this well up to 1,050 feet. A 2 7/8 inch tubing with a packer will be set at 4,244. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 500 feet. Injection shall be limited to the interval between 4068 feet and 5980 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 15-12-9-15 well is .75 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1778 psig. The requested maximum pressure is 1778 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

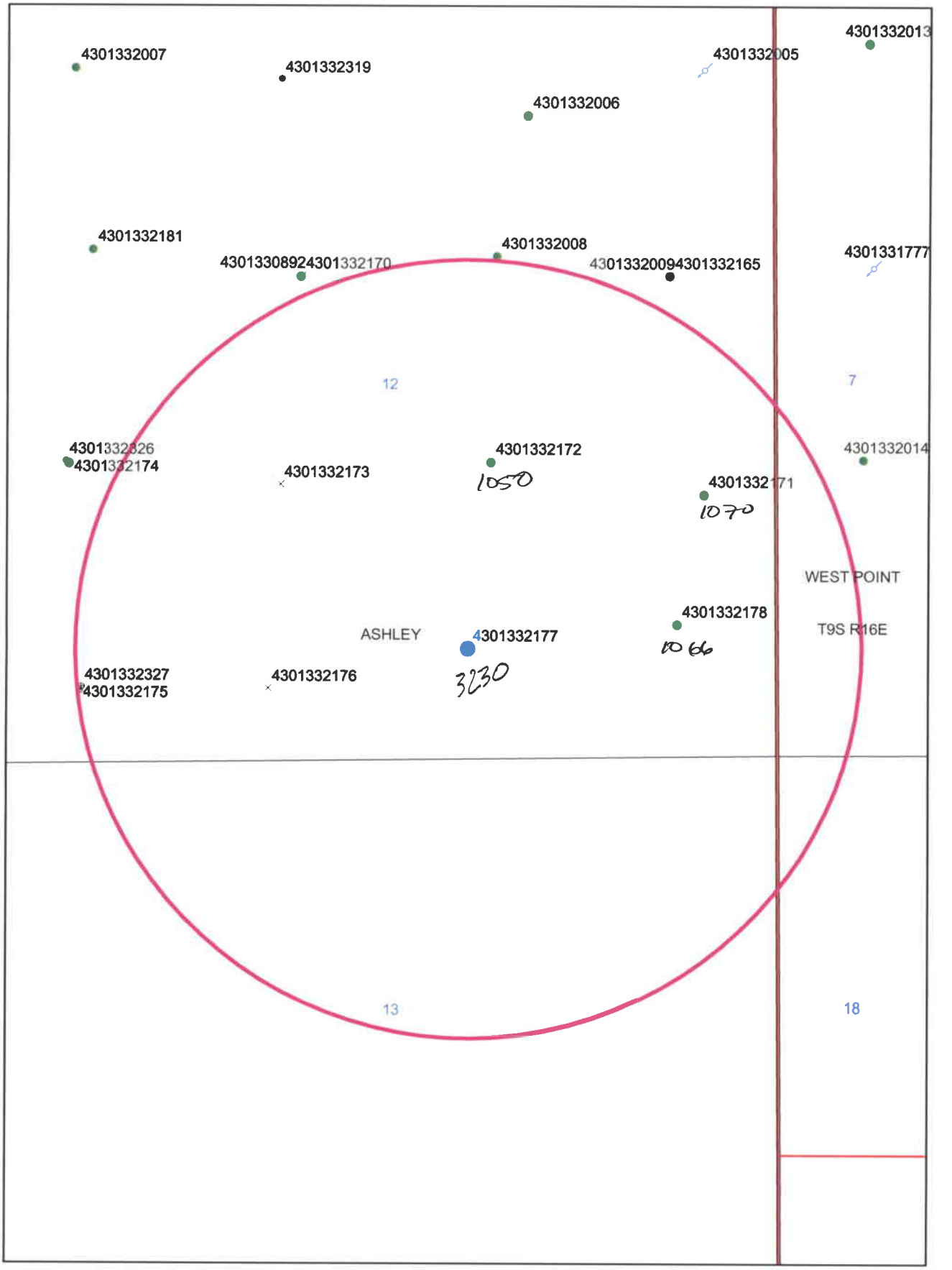
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 02/19/2003

Ashley 15-12-9-15



DOGM Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

OIL WELL [ ] GAS WELL [ ] OTHER [X]

7. UNIT AGREEMENT NAME
ASHLEY (GR RVR)

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

8. FARM OR LEASE NAME
ASHLEY FED 15-12

3. ADDRESS OF OPERATOR
Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

9. WELL NO.
ASHLEY FED 15-12

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SW/SE Section 12, T9S R15E
747 FSL 2046 FEL

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SE Section 12, T9S R15E

14 API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-013-32177	**6083 GR**	**DUCHESNE**	**UT**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]		[ ]	(OTHER)	[X]	**Injection Conversion**	
(OTHER)			[ ]				

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing oil well to an injection well on 3/13/03. The rods and tubing anchor were removed and a poackerwas inserted in bottom hole assembly @ 4218'. On 3/12/03 Mr. Dennis Ingram with the State of Utah DOGM was contacted on the intent to conduct a MIT on the casing. On 3/14/03, the casing was pressured to 1125 psig and charted for 1/2 hour test with no pressure loss. No governmental agencies were able to witness the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Mandie Crozier TITLE Permit Clerk DATE 3/18/2003
Mandie Crozier

cc: BLM

(This space for Federal or State office use)

APPROVED BY_____ TITLE_____ DATE_____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 19 2003
DIV. OF OIL, GAS & MINING

* See Instructions On Reverse Side

DOGM Form 5
May 5, 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74826

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

OIL WELL [ ] GAS WELL [ ] OTHER [X]

7. UNIT AGREEMENT NAME
ASHLEY (GR RVR)

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

8. FARM OR LEASE NAME
ASHLEY FED 15-12

3. ADDRESS OF OPERATOR
Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

9. WELL NO.
ASHLEY FED 15-12

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW/SE Section 12, T9S R15E
747 FSL 2046 FEL

10. FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SE Section 12, T9S R15E

14 API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
43-013-32177	6083 GR	DUCHESNE	UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
REPAIR WELL [ ]	[ ]	(OTHER) [X] Injection Conversion	
(OTHER)	[ ]	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing oil well to an injection well on 3/13/03. The rods and tubing anchor were removed and a poackerwas inserted in bottom hole assembly @ 4218'. On 3/12/03 Mr. Dennis Ingram with the State of Utah DOGM was contacted on the intent to conduct a MIT on the casing. On 3/14/03, the casing was pressured to 1125 psig and charted for 1/2 hour test with no pressure loss. No governmental agencies were able to witness the test.

RECEIVED
MAR 19 2003
DIV. OF OIL, GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED Mandie Crozier TITLE Permit Clerk DATE 3/18/2003
Mandie Crozier

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

~~Mechanical Integrity Test~~
Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 3 / 14 / 03 **Time** 9:00 (am) pm

Test Conducted by: Bret Henrie

Others Present: _____

Well: Ashley Federal 15-12-9-15	**Field:** Ashley Unit
Well Location: SW/SE Sec. 12, T9S, R15E	**API No:** 43-013-32177

Time	Casing Pressure	
0 min	1125	psig
5	1125	psig
10	1125	psig
15	1125	psig
20	1125	psig
25	1125	psig
30 min	1125	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 0 psig

Result: (Pass) Fail

Signature of Witness: _____

Signature of Person Conducting Test: Bret Henrie

Inland RESOURCES INC.

Daily Workover Report

WELL NAME: Ashley Federal 15-12-9-15 Report Date: 3/14/03 Workover Day 04

Present Operation: MIT Rig: N/A

WELL STATUS

Surf Csg: 8 5/8" @ 306' Prod. Csg: 5 1/2" Wt: 15.5# @ 5982' Csg PBTD: 5960'

Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT @ 4222' BP/Sand PBTD: 5904'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4279-4286'	4/28	LODC sds	5404-5408'	4/16
GB6 sds	4294-4308'	4/46	LODC sds	5416-5420'	4/16
PB10 sds	4519-4526'	4/28	LODC sds	5426-5430'	4/16
D2 sds	4852-4858'	4/24	LODC sds	5432-5436'	4/16
A1 sds	5126-5138'	4/48	LODC sds	5476-5482'	4/24
A1 sds	5150-5154'	4/16	LODC sds	5497-5506'	4/36
LODC sds	5316-5320'	4/16	CP1 sds	5676-5681'	4/20
LODC sds	5330-5334'	4/16	CP1 sds	5690-5696'	4/24
LODC sds	5344-5348'	4/16	CP3 sds	5846-5852'	4/24
LODC sds	5358-5367'	4/36	CP4 sds	5946-5958'	4/48
LODC sds	5378-5386'	4/32			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Mar-03 SITP: SICP:

On 3/12/03 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well (AF 15-12-9-15). Permission was given at this time to perform the test on 3/14/03 without a state witness present. On 3/14/03 the csg was pressured to 1125 psig and charted for 30 minutes with no loss of pressure. The tbg pressure was o psig during the test. API# 43-013-32177

FLUID RECOVERY (BBLS)

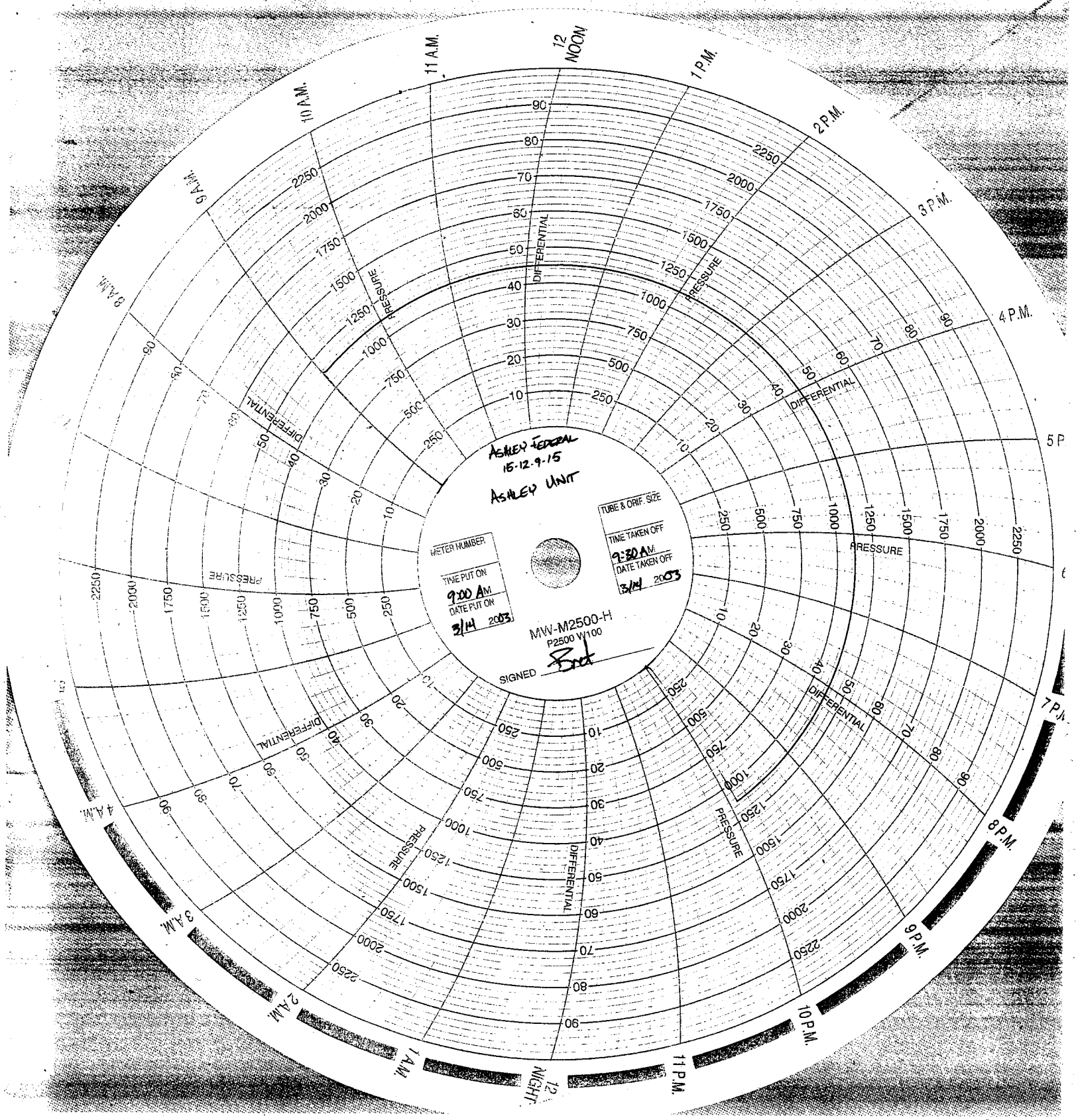
Starting fluid load to be recovered: 195 BW Starting oil rec to date:

Fluid lost/recovered today: 92 BW Oil lost/recovered today: 0

Ending fluid to be recovered: 287 BW Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut

PRODUCTION TBG DETAIL		ROD DETAIL	COSTS	
KB 10.00'		N/A	IPC supervision	$100
130 jts tbg	4203.80'	Injecter		
SN 1.10'	4213.80'			
AS 1 pkr	4214.90'			
CE 3.20'	4218.10'			
EOT 7.33'	4222.23'			
			DAILY COST:	$9,661
Workover Supervisor: Cheyenne Bateman			TOTAL WELL COST:	$15,264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2 P.M.
3 P.M.
4 P.M.
5 P.M.
6
7 P.M.
8 P.M.
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10 P.M.
11 P.M.
12 NIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.
PRESSURE
DIFFERENTIAL
ASHLEY FEDERAL
15-12-9-15
ASHLEY UNIT
METER NUMBER
TIME PUT ON
9:00 AM
DATE PUT ON
3/14 2003
TUBE & ORIF. SIZE
TIME TAKEN OFF
9:30 AM
DATE TAKEN OFF
3/14 2003
MW-M2500-H
P2500 W100
SIGNED

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

Initial Production:83.4 BOPD, 76.8 MCFD, 38.7 BWPD

Injection

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (296.63')

DEPTH LANDED: 305.63'

HOLE SIZE:12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (5986.31')

DEPTH LANDED: 5981.92'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

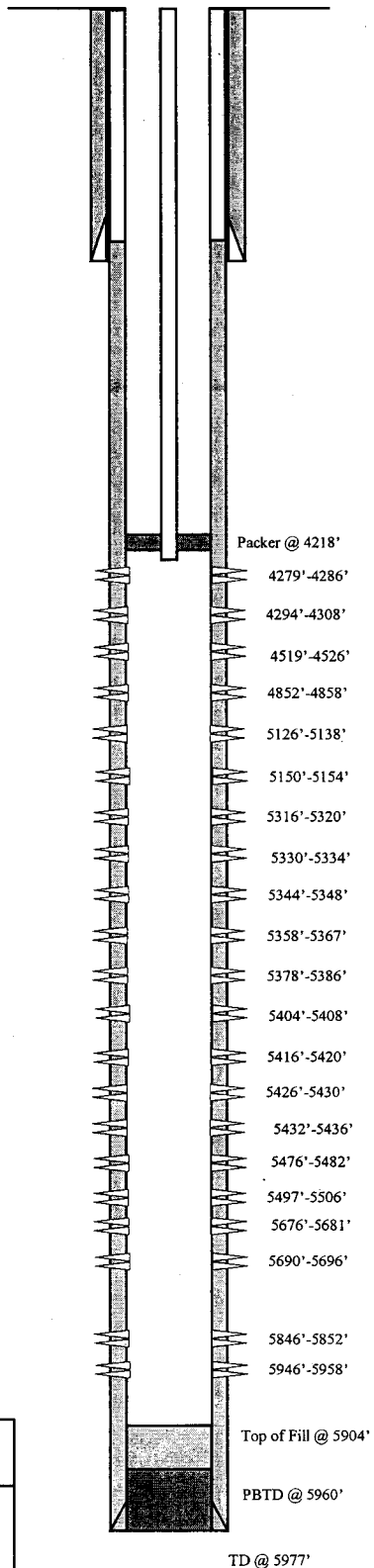
NO. OF JOINTS: 130 jts (4203.80')

TUBING PACKER: 4218.10'

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4213.80' KB

TOTAL STRING LENGTH: EOT @ 4222.23'



FRAC JOB

10/2/01	5676'-5958'	**Frac CP sand as follows:** 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.
10/3/01	5316'-5506'	**Frac LODC sand as follows:** 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi. Flowed 9.5 hrs. then died.
10/4/01	5126'-5154'	**Frac A-1 sand as follows:** 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.
10/5/01	4852'-4858'	**Frac D-2 sand as follows:** 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.
10/5/01	4519'-4526'	**Frac PB-10 sand as follows:** 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.
10/8/01	4279'-4308'	**Frac GB-6 sand as follows:** 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.
3/13/03		Conversion to Injector

PERFORATION RECORD

10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes

Inland Resources Inc.

Ashley Federal #15-12-9-15

747' FSL & 2046' FEL

SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177; Lease #UTU-74826

MC 3/14/03

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

1. Type of Well
[ ] Oil Well [ ] Gas Well [X] Other

8. Well Name and No.
ASHLEY FED 15-12

9. API Well No.
43-013-32177

2. Name of Operator
INLAND PRODUCTION COMPANY

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

11. County or Parish, State
DUCHESNE COUNTY, UTA

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
747 FSL 2046 FEL SW/SE Section 12, T9S R15E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other **Report of first injection**	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 1:30 p.m. on 3/26/03.

RECEIVED
MAR 2 8 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Permit Clerk Date 3/27/2003

Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

UNDERGROUND INJECTION CONTROL PERMIT
Cause No. UIC-303

Operator: Inland Production Company

Well: Ashley 15-12-9-15

Location: Section 12, Township 9 South, Range 15 East

County: Duchesne

API No.: 43-013-32177

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 20, 2003.
2. Maximum Allowable Injection Pressure: 1778 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4068' – 5980')

Approved by: John R. Baza
John R. Baza
Associate Director

3/28/03
Date

er
cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure
1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-
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065914

UTU-

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15855
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73520X
74477X
75023X
76189X
76331X
76788X
77098X
77107X
77236X
77376X
78560X
79485X
79641X
80207X
81307X

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697

Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number: See Attached List	API Number:
Location of Well: Footage: County: QQ, Section, Township, Range: State: UTAH	Field or Unit Name: See Attached List
	Lease Designation and Number:

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: Brian Harris
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone:
Comments:

Name: Brian Harris
Signature: Brian Harris
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: D. Hunt
Title: Field Services Manager

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

(5/2000)

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SEP 20 2004
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold) — Designation of Agent/Operator

X **Operator Name Change** — **Merger**

The operator of the well(s) listed below has changed, effective: **9/1/2004**

FROM: (Old Operator):	**TO:** (New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721

CA No. **Unit:** **ASHLEY**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ASHLEY 10-10-9-15	10	090S	150E	4301332291	12419	Federal	OW	P
ASHLEY 1-10-9-15	10	090S	150E	4301332293	12419	Federal	WI	A
ASHLEY 1-11-9-15	11	090S	150E	4301332213	12419	Federal	WI	A
ASHLEY 2-11-9-15	11	090S	150E	4301332214	12419	Federal	WI	A
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	OW	TA
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	A
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	OW	P
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	OW	P
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	A
ASHLEY U 10-12	12	090S	150E	4301332172	12419	Federal	OW	P
ASHLEY U 12-12	12	090S	150E	4301332174	12419	Federal	OW	P
ASHLEY U 13-12	12	090S	150E	4301332175	12419	Federal	OW	P
ASHLEY U 15-12	12	090S	150E	4301332177	12419	Federal	WI	A
ASHLEY U 16-12	12	090S	150E	4301332178	12419	Federal	OW	P
ASHLEY U 5-12	12	090S	150E	4301332181	12419	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: ASHLEY PA A

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: ASHLEY U 15-12

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 4301332177

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 747 FSL 2046 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 12, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Recompletion/MIT
01/04/2007	[ ] CONVERT WELL TYPE	[X] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was Worked over 12/27/06. Performed acid job on the GB6 sds @ 4279'-4286' & 4294'-4308' w/ total of 110 gallons diesel & 605 gallons 15% hcl acid.
On 12-22-06 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above list well. Permission was given at that time to perform the test on 12/27/06. On 12/27/06 the csg was pressured up to 1020 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 525 psig during the test. There was not a State representative available to witness the test.

Approved by the
Utah Division of
Oil, Gas and Mining

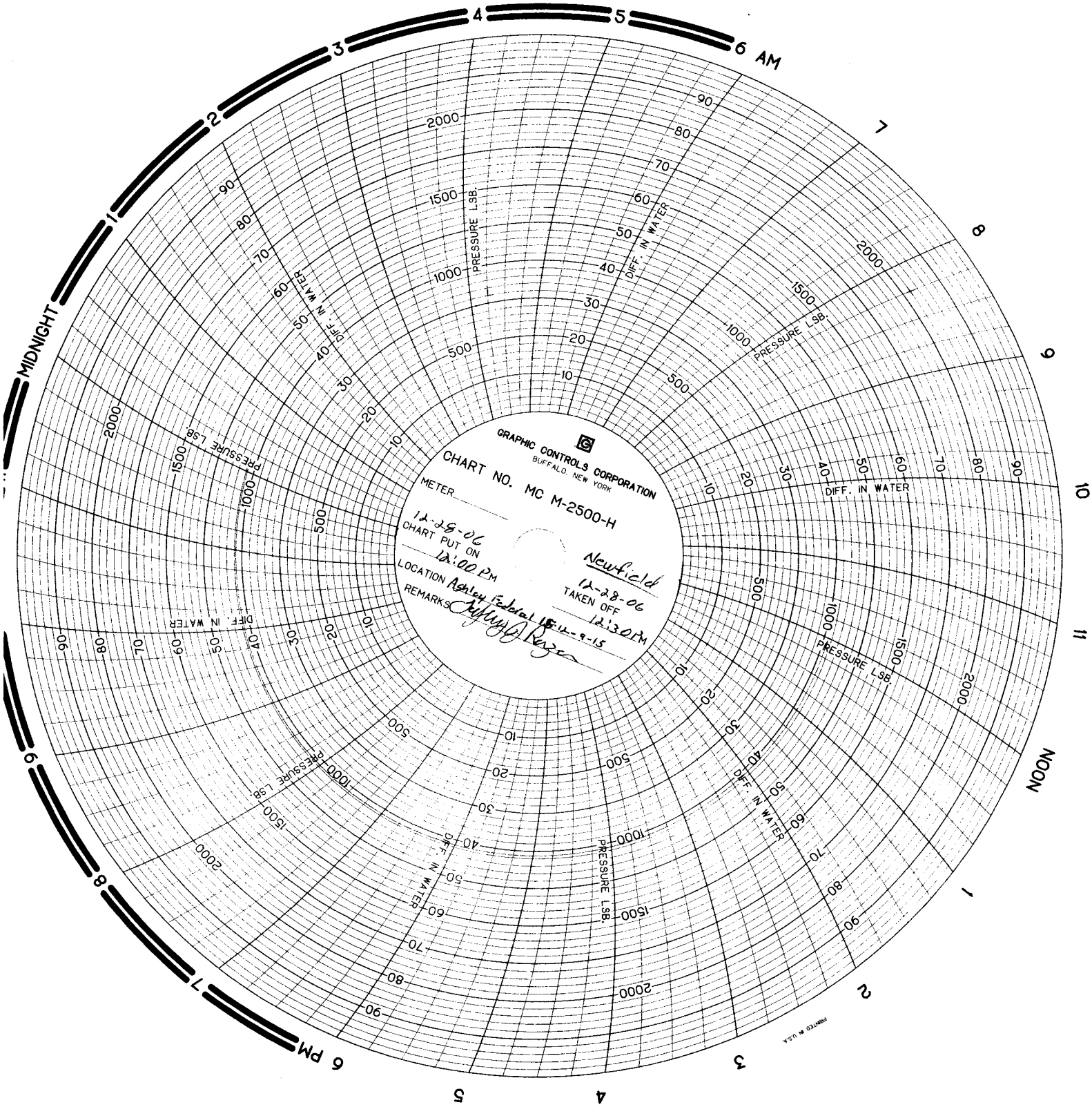
Date: 01-09-07
By: [signature]

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE [signature] DATE 01/04/2007

(This space for State use only)

RECEIVED
JAN 08 2007
DIV. OF OIL, GAS & MINING


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC M-2500-H
METER
12-28-06
CHART PUT ON
12:00 PM
LOCATION Ashley Federal 15-11-9-15
REMARKS
Newfield
12-28-06
TAKEN OFF
12:30 PM
PRESSURE LSB.
DIFF. IN WATER
MIDNIGHT
NOON
6 AM
6 PM

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 12/27/06 **Time** 12:00 am pm
Test Conducted by: Trefley J. Raza
Others Present: _____

Well: Ashley Federal 15-12-9-15 **Field:** MONUMENT BUTTE
Well Location: SW/SE Sec.12, T9S, R15E **API No:** 43-013-32177

Time	Casing Pressure	
0 min	1020	psig
5	1020	psig
10	1020	psig
15	1020	psig
20	1020	psig
25	1020	psig
30 min	1020	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 525 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trefley J. Raza

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: GMBU

1. TYPE OF WELL: OIL WELL [x] GAS WELL [ ] OTHER

8. WELL NAME and NUMBER: ASHLEY U 15-12

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 4301332177

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 747 FSL 2046 FEL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 12, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] NOTICE OF INTENT (Submit in Duplicate)	[ ] ACIDIZE	[ ] DEEPEN	[ ] REPERFORATE CURRENT FORMATION
Approximate date work will	[ ] ALTER CASING	[ ] FRACTURE TREAT	[ ] SIDETRACK TO REPAIR WELL
	[ ] CASING REPAIR	[ ] NEW CONSTRUCTION	[ ] TEMPORARITLY ABANDON
	[ ] CHANGE TO PREVIOUS PLANS	[ ] OPERATOR CHANGE	[ ] TUBING REPAIR
	[ ] CHANGE TUBING	[ ] PLUG AND ABANDON	[ ] VENT OR FLAIR
[X] SUBSEQUENT REPORT (Submit Original Form Only)	[ ] CHANGE WELL NAME	[ ] PLUG BACK	[ ] WATER DISPOSAL
Date of Work Completion:	[ ] CHANGE WELL STATUS	[ ] PRODUCTION (START/STOP)	[ ] WATER SHUT-OFF
	[ ] COMMINGLE PRODUCING FORMATIONS	[ ] RECLAMATION OF WELL SITE	[X] OTHER: - Step Rate Test
10/11/2010	[ ] CONVERT WELL TYPE	[ ] RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on October 11,2010. Results from the test indicate that the fracture gradient is 0.924 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1778 psi to 2075 psi.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11-02-10

By: [signature]

COPY SENT TO OPERATOR

Date: 11·8·2010

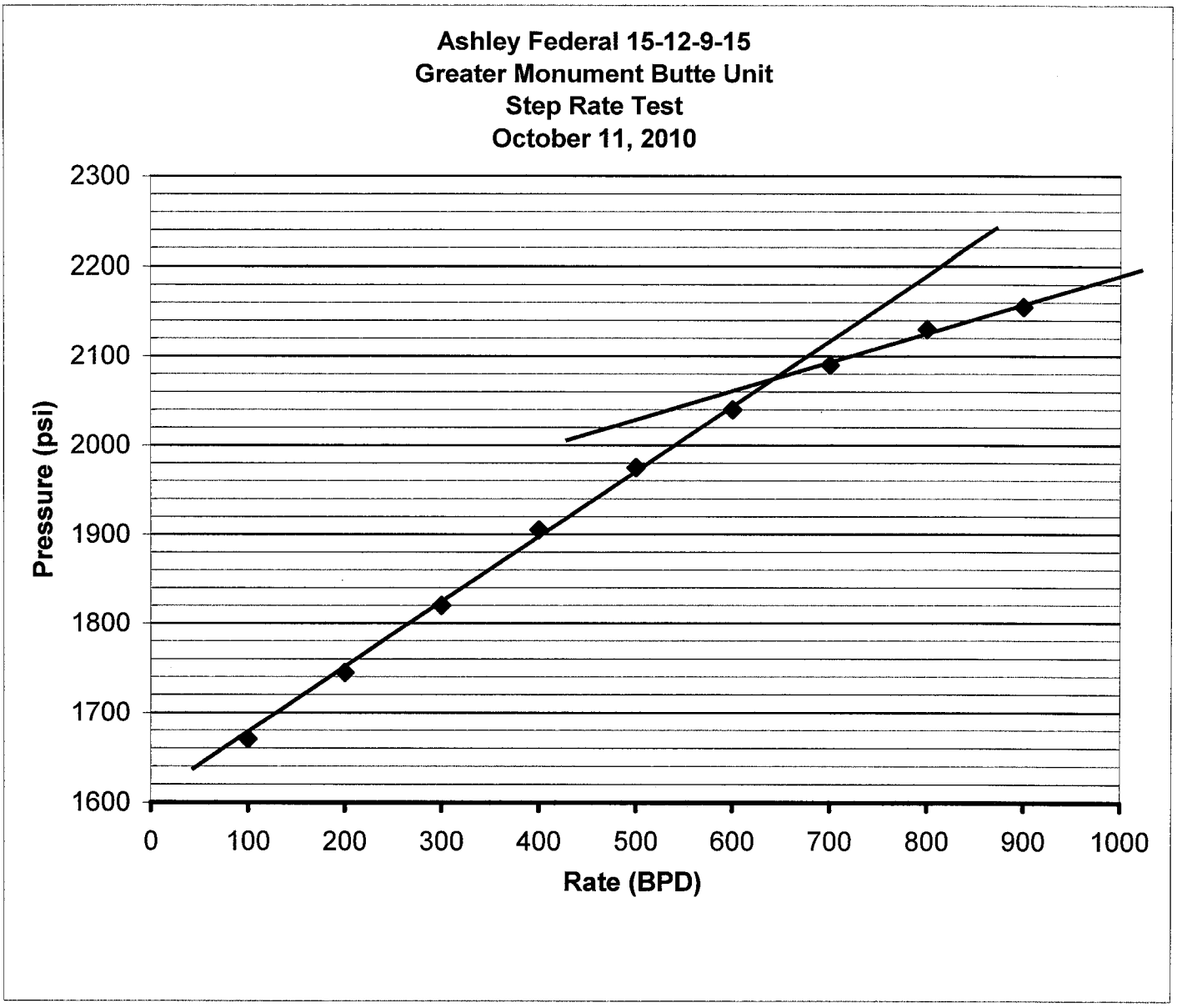
Initials: KS

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE [signature] DATE 10/13/2010

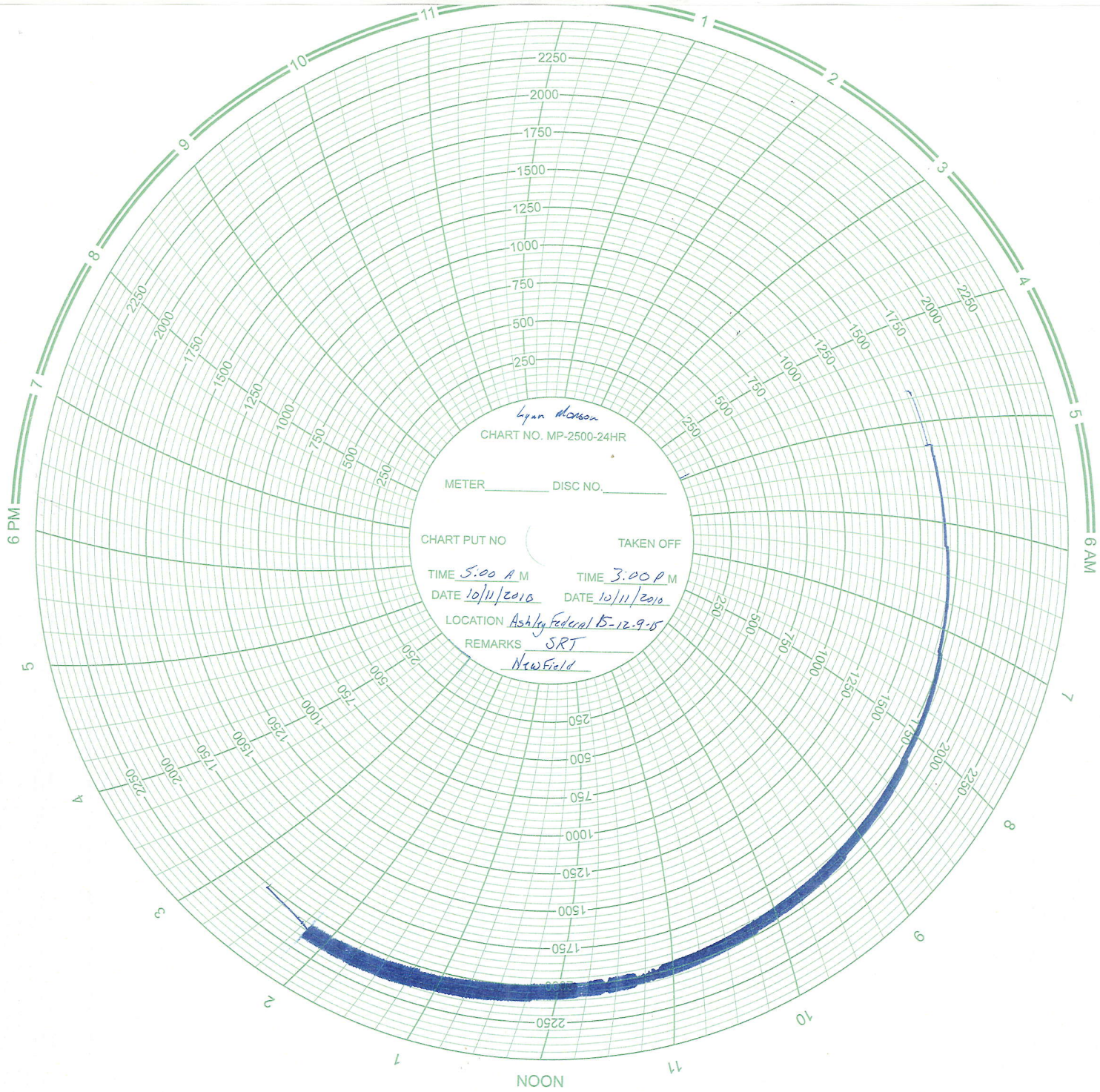
(This space for State use only)

RECEIVED
OCT 25 2010
DIV. OF OIL, GAS & MINING



Start Pressure:	1625	psi
Top Perforation:	4279	feet
Fracture pressure (Pfp):	2075	psi
FG:	0.924	psi/ft

Step	Rate(bpd)	Pressure(psi)
1	100	1670
2	200	1745
3	300	1820
4	400	1905
5	500	1975
6	600	2040
7	700	2090
8	800	2130
9	900	2155


Lyan Hanson
CHART NO. MP-2500-24HR
METER
DISC NO.
CHART PUT ON
TAKEN OFF
TIME 5:00 AM
TIME 3:00 PM
DATE 10/11/2010
DATE 10/11/2010
LOCATION Ashley Federal 15-12-9-15
REMARKS SRT
NewField
6 PM
6 AM
NOON

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: ASHLEY U 15-12

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013321770000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0747 FSL 2046 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 12 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 11/21/2011
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: 5 YR MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/15/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/21/2011 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1979 psig during the test. There was not a State representative available to witness the test

Accepted by the Utah Division of Oil, Gas and Mining

Date: 11/30/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician

SIGNATURE	DATE
N/A	11/28/2011

RECEIVED Nov. 28, 2011

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ **Date** 11 / 21 / 11 **Time** 12:00 am pm

Test Conducted by: Joshua Phillips

Others Present: _____

Well: Ashley Federal	**Field:** SW/SE Sec. 12, T9S, R15E
Well Location: 15-12-9-15	**API No:** 43-013-32177 UTU 87538X

Time	Casing Pressure	
0 min	1150	psig
5	1150	psig
10	1150	psig
15	1150	psig
20	1150	psig
25	1150	psig
30 min	1150	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

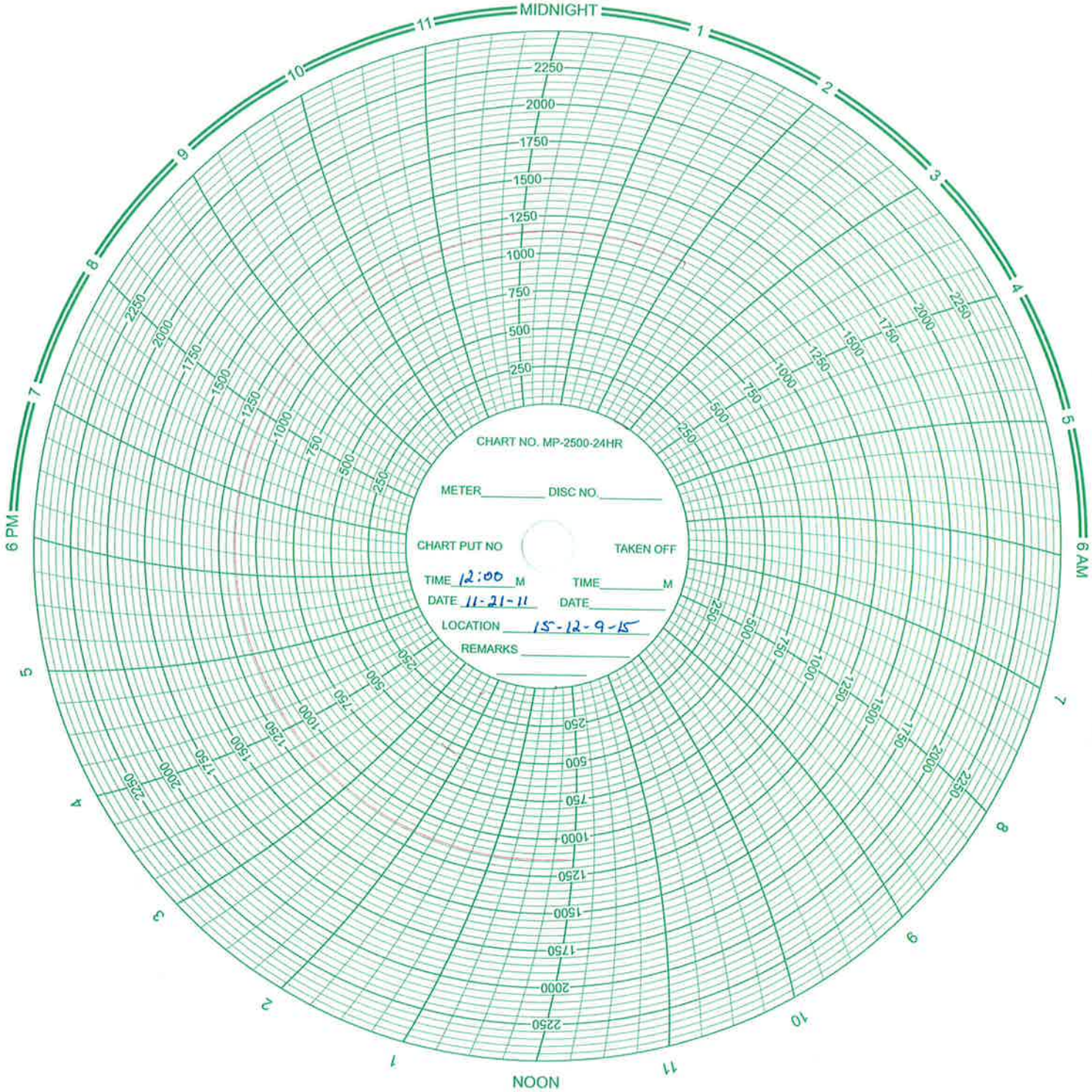
Tubing pressure: ~~2029#~~ 1979 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: J Phill

RECEIVED Nov. 28, 2011



RECEIVED Nov. 28, 2011

NEWFIELD

Schematic

43-013-32177

Well Name: Ashley 15-12-9-15

Surface Legal Location	API/UWI	Well RC	Lease	State/Province	Field Name	County
12-9S-15E	43013321770000	500151505		Utah	GMBU CTB2	DUCHESNE

Spud Date	Rig Release Date	On Production Date	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)
7/27/2001	9/20/2001	10/16/2001	6,093	6,083		Original Hole - 5,960.7

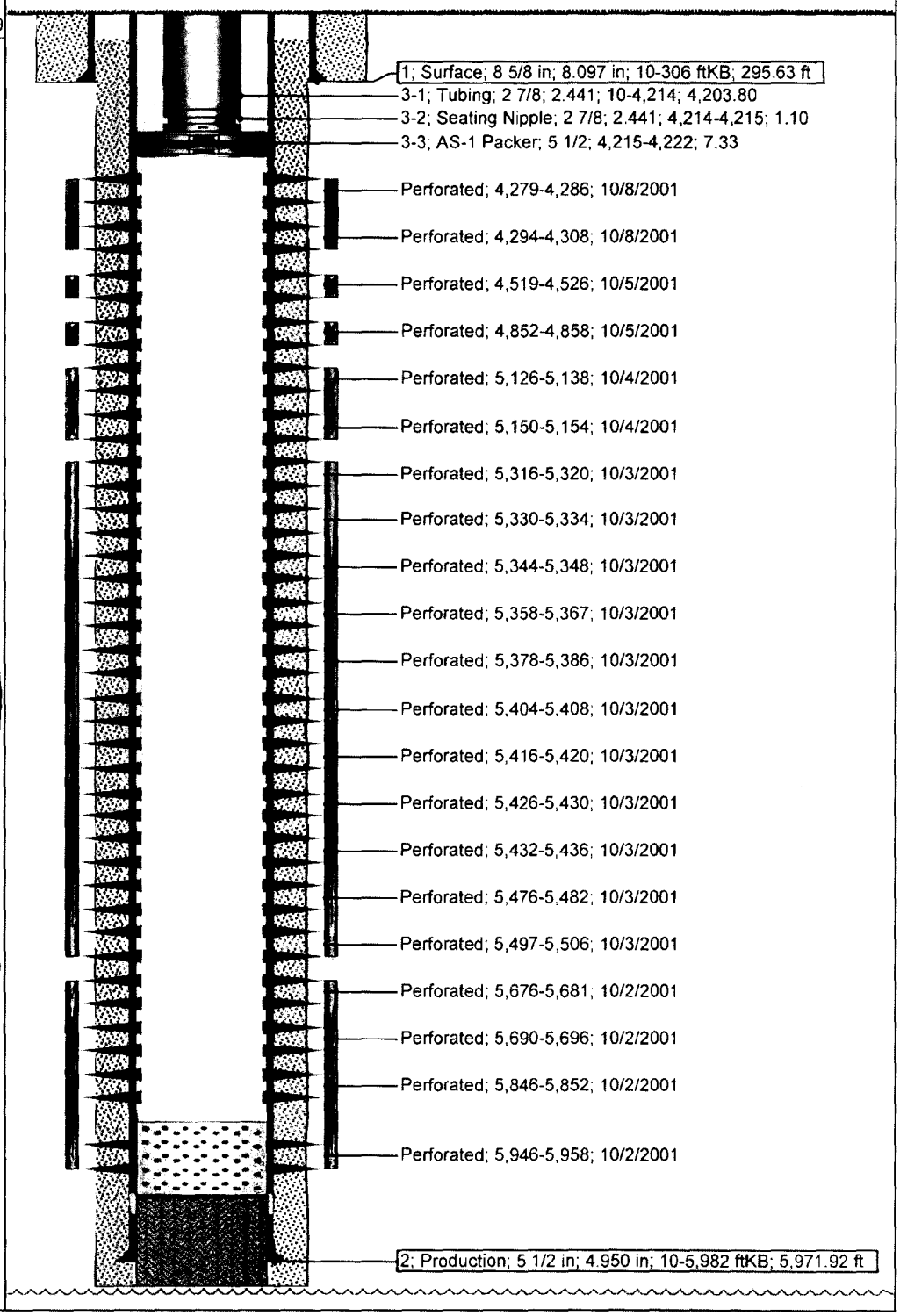
Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Production / Workover	GYRO Survey	Survey	3/21/2012	3/21/2012

TD: 5,992.0 Vertical - Original Hole, 3/29/2016 7:47:11 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS
9.8	9.8	0.5	DLS (°... 0.0 — 0.9
	270.0		
304.8	304.8	0.6	
	305.8		
4,213.9	4,211.4	2.1	
	4,212.4		
4,222.1	4,219.6	2.1	
	4,276.3		
4,286.1	4,283.5	2.1	
	4,291.4		
4,308.1	4,305.5	2.1	
	4,516.3		
4,525.9	4,523.2	1.9	
	4,849.2		
4,857.9	4,855.1	1.8	
	5,123.0		
5,138.1	5,135.2	1.7	
	5,147.0		
5,153.9	5,150.9	1.7	
	5,312.9		
5,319.9	5,316.8	1.8	
	5,327.0		
5,334.0	5,330.9	1.8	
	5,341.1		
5,348.1	5,345.0	1.8	
	5,354.9		
5,367.1	5,364.1	1.8	
	5,374.9		
5,386.2	5,383.1	1.8	
	5,400.8		
5,408.1	5,405.1	1.8	
	5,412.9		
5,419.9	5,416.9	1.8	
	5,422.8		
5,430.1	5,427.0	1.8	
	5,429.0		
5,436.0	5,432.9	1.8	
	5,472.9		
5,482.0	5,478.8	1.9	
	5,493.9		
5,505.9	5,502.8	2.0	
	5,672.6		
5,681.1	5,677.8	2.6	
	5,686.7		
5,695.9	5,692.6	2.6	
	5,842.7		
5,852.0	5,848.6	2.7	
	5,900.4		
5,945.9	5,942.3	2.7	
	5,954.4		
5,960.6	5,957.1	2.7	
	5,957.7		
5,981.3	5,977.7	2.7	
	5,978.4		
5,992.1	5,988.5	2.7	

Vertical schematic (actual)



NEWFIELD

Newfield Wellbore Diagram Data
Ashley 15-12-9-15

Surface Legal Location		API/UWI	Lease
12-9S-15E		43013321770000	
County: DUCHESNE	State/Province: Utah	Basin:	Field Name: GMBU CTB2
Well Start Date: 7/27/2001	Spud Date: 7/27/2001	Final Rig Release Date: 9/20/2001	On Production Date: 10/16/2001
Original KB Elevation (ft): 6,093 / Ground Elevation (ft): 6,083	Total Depth (ftKB): 5,992.0	Total Depth All (TVD) (ftKB):	PBTD (All) (ftKB): Original Hole - 5,960.7

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	7/27/2001	8 5/8	8.097	24.00	J-55	306
Production	9/20/2001	5 1/2	4.950	15.50	J-55	5,982

Cement

String: Surface, 306ftKB 8/3/2001

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	10.0	305.6		

Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
2% CaCL2 + 1/4#/sk Cello-Flake mixed	Lead	150	G	10.0

String: Production, 5,982ftKB 9/20/2001

Cementing Company	Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return?	Vol Cement Ret (bbl)
BJ Services Company	270.0	5,992.0		

Fluid Description	Fluid Type	Amount (sacks)	Class	Estimated Top (ftKB)
.5%SM+ 10%gel+ 5#/sk BA90+ 2#/sk/kolseal+ 3% KCL+ 1/4#/sk C.F+05#/sk staticfree	Lead	275	Premlite II	270.0
3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS,.1R3 .05#/sk staticfree	Tail	450	50/50 POZ	3,131.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	3/11/2003	4,222.2

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	130	2 7/8	2.441	6.50	J-55	4,203.80	10.0	4,213.8
Seating Nipple		2 7/8	2.441			1.10	4,213.8	4,214.9
AS-1 Packer		5 1/2				7.33	4,214.9	4,222.2

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	5,904	5,961	3/11/2003	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	GB6, Original Hole	4,279	4,286	4			10/8/2001
6	GB6, Original Hole	4,294	4,308	4			10/8/2001
5	PB10, Original Hole	4,519	4,526	4			10/5/2001
4	D2, Original Hole	4,852	4,858	4			10/5/2001
3	A1, Original Hole	5,126	5,138	4			10/4/2001
3	A1, Original Hole	5,150	5,154	4			10/4/2001
2	LODC, Original Hole	5,316	5,320	4			10/3/2001
2	LODC, Original Hole	5,330	5,334	4			10/3/2001
2	LODC, Original Hole	5,344	5,348	4			10/3/2001
2	LODC, Original Hole	5,358	5,367	4			10/3/2001
2	LODC, Original Hole	5,378	5,386	4			10/3/2001
2	LODC, Original Hole	5,404	5,408	4			10/3/2001
2	LODC, Original Hole	5,416	5,420	4			10/3/2001
2	LODC, Original Hole	5,426	5,430	4			10/3/2001
2	LODC, Original Hole	5,432	5,436	4			10/3/2001
2	LODC, Original Hole	5,476	5,482	4			10/3/2001
2	LODC, Original Hole	5,497	5,506	4			10/3/2001
1	CP1, Original Hole	5,676	5,681	4			10/2/2001
1	CP1, Original Hole	5,690	5,696	4			10/2/2001
1	CP3, Original Hole	5,846	5,852	4			10/2/2001
1	CP4, Original Hole	5,946	5,958	4			10/2/2001

NEWFIELD

Newfield Wellbore Diagram Data
Ashley 15-12-9-15

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,740	0.73	37.0	2,700			
2	2,630	0.93	31.6	3,043			
3			34.0	4,200			
4	2,230	0.89	27.4	2,610			
5			31.2	4,000			
6	2,160	0.94	30.5	2,457			
7	1,100						

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 51120 lb
2		Proppant White Sand 220620 lb
3		Proppant White Sand 67663 lb
4		Proppant White Sand 20907 lb
5		Proppant White Sand 32160 lb
6		Proppant White Sand 76160 lb
7		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Water Injection Well

8. WELL NAME and NUMBER: ASHLEY U 15-12

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013321770000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0747 FSL 2046 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 12 Township: 09.0S Range: 15.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 10/20/2016
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: 5 YR MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/17/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/20/2016 the casing was pressured up to 1225 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1854 psig during the test. There was a State representative available to witness the test - Amy Doebele.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 21, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician

SIGNATURE	DATE
N/A	10/25/2016

RECEIVED: Oct. 25, 2016

Mechanical Integrity Test
Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele **Date** 10/20/16 **Time** 8:40 am pm
Test Conducted by: Riley Bagley
Others Present:

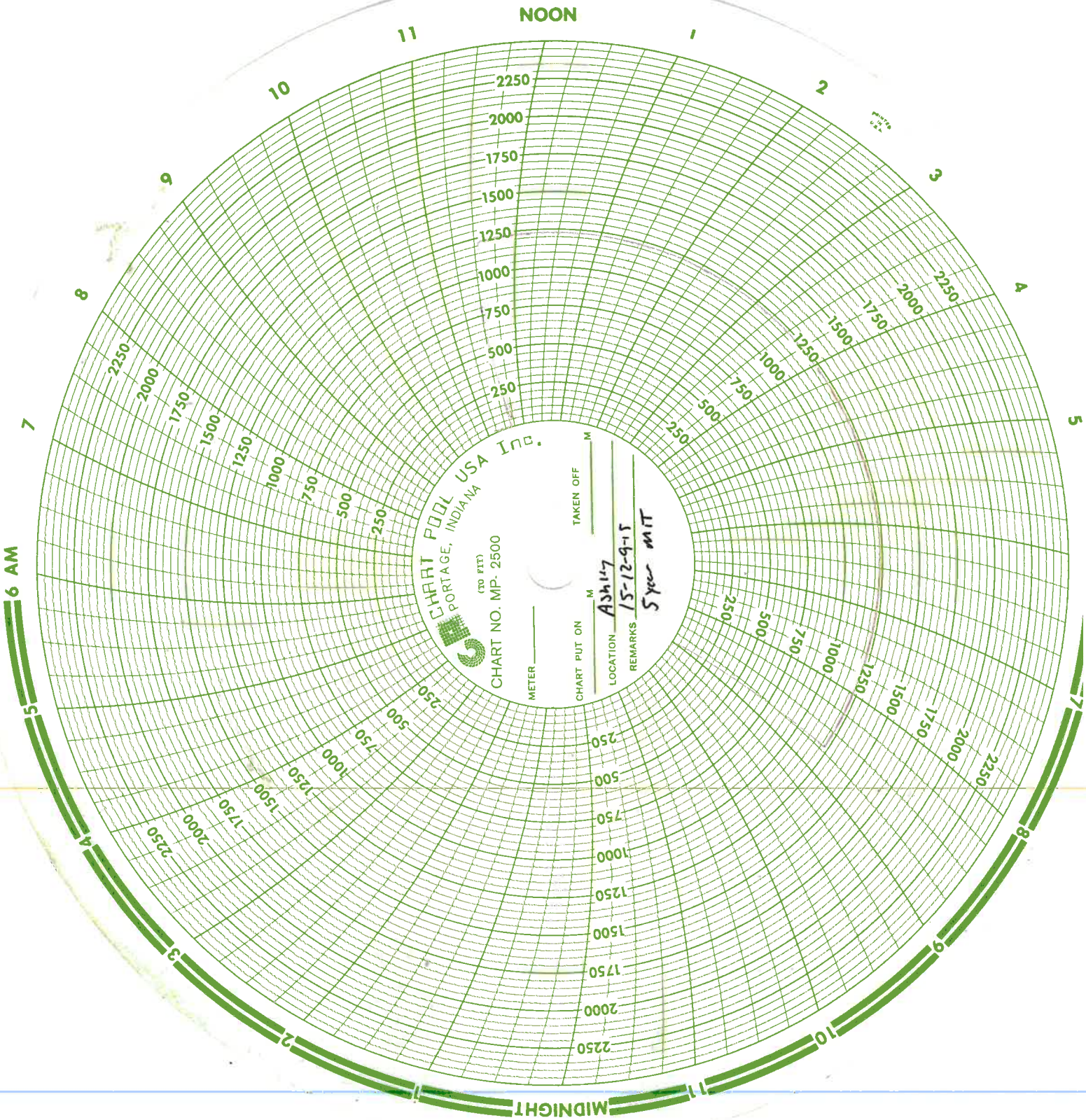
Well: Ashley 15-12-9-15 **Field:** Monument Butte
Well Location: Ashley 15-12-9-15 SW/SE Sec 12 T9S R15E Duchesne County Utah **API No:** 4301332177

Time	Casing Pressure
0 min	1225 psig
5	1225 psig
10	1225 psig
15	1225 psig
20	1225 psig
25	psig
30 min	psig
35	psig
40	psig
45	psig
50	psig
55	psig
60 min	psig

Tubing pressure: 1854 psig

Result: Pass Fail

Signature of Witness: Amy Doebele
Signature of Person Conducting Test:


NOON
MIDNIGHT
6 AM
CHART POOL USA Inc.
PORTAGE, INDIANA
(7D FIT)
CHART NO. MP- 2500
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LOCATION Ashley
REMARKS 15-12-9-15
5 year MIT