

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1320' FEL, 1320' FNL, Section 12, T 1 S, R 3 W.
 At proposed prod. zone
C-NE, Section 12, T 1 S, R 3 W., USB&M

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian

7. UNIT AGREEMENT NAME
Ute Indian

8. FARM OR LEASE NAME
Brittany

9. WELL NO.
4-12A3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
C-NE, Sec. 12, T1S, R3W

12. COUNTY OR PARISH
**Duchesne
BLUEBELL**

13. STATE
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6.9 miles NE of Bluebell, Duchesne County, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1320'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
16,500'

19. PROPOSED DEPTH
16,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR - 6532', KB - 6553'

22. APPROX. DATE WORK WILL START*
15 August 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/4"	10 3/4"	40.5#	2500'	200 sk G, 900 sk lite, 100 skRM
9 7/8"	7 5/8"	26.4 & 29.7#	13,500'	250 sk G, 1500 sk lite
6 3/4"	5 1/2"	20.0#	16,500'	650 sk G

The well is a Wasatch Formation test located in the northern part of the Bluebell Field. BOP information is included with package as separate sheet.

RECEIVED

JUN 30 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Bradley G. Hill* TITLE President DATE 28 June 2000

(This space for Federal or State office use)

PERMIT NO. 43-013-32162 APPROVAL DATE _____

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 7/18/00

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

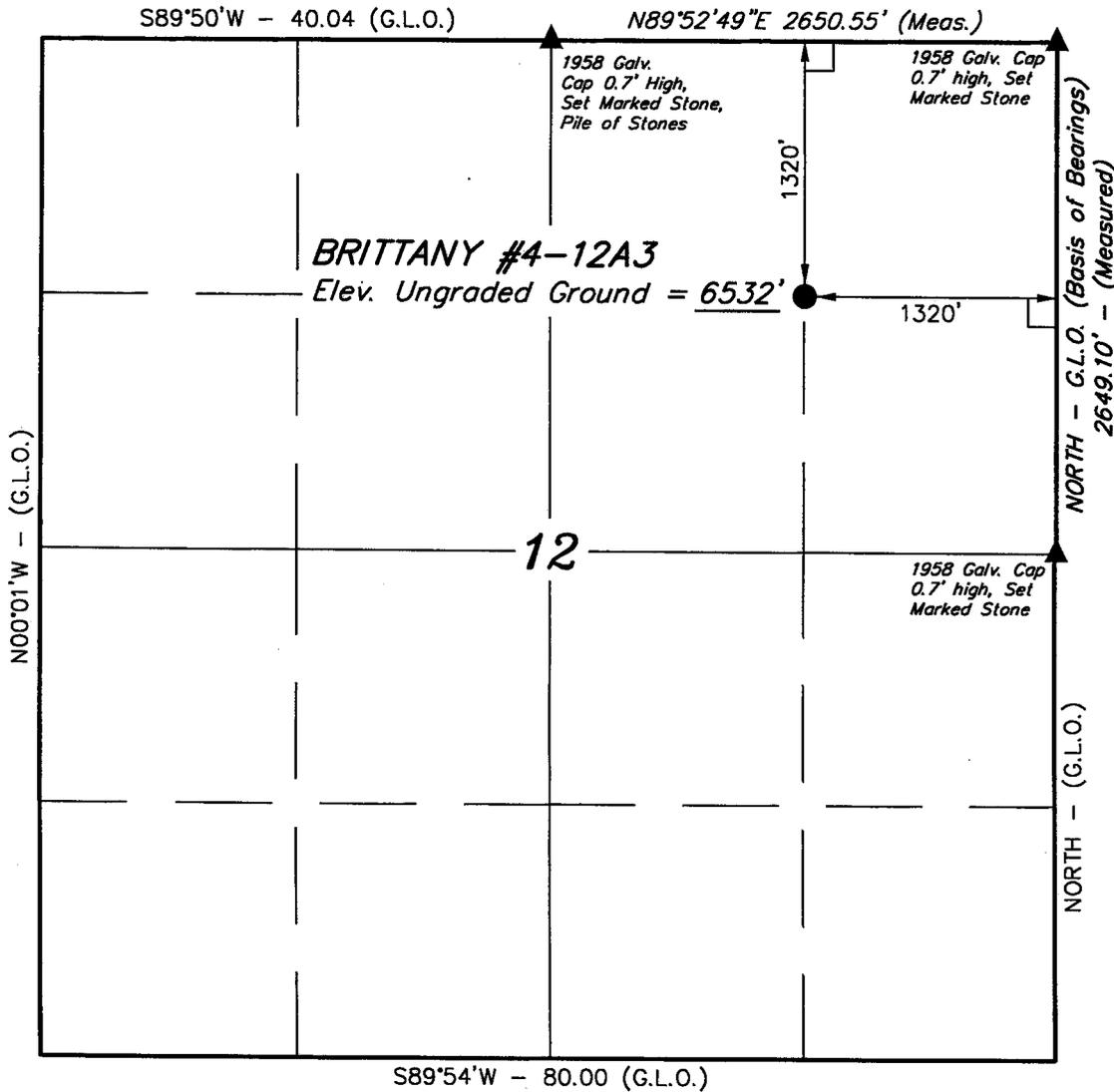
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

T1S, R3W, U.S.B.&M.

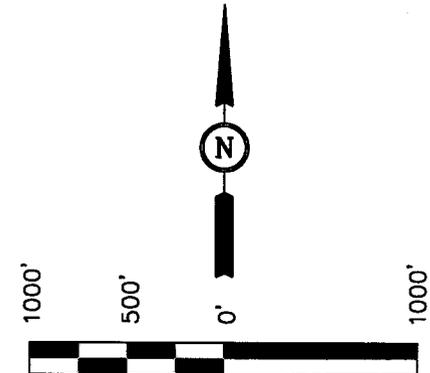
QUINEX ENERGY CORP.

Well location, BRITTANY #4-12A3, located as shown in the NE 1/4 of Section 12, T1S, R3W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 12, T1S, R3W, U.S.B.&M. TAKEN FROM THE NEOLA NW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6561 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 6-27-00 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°24'50"
 LONGITUDE = 110°09'56"

SCALE 1" = 1000'	DATE SURVEYED: 5-17-00	DATE DRAWN: 5-22-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUINEX ENERGY CORP.	

EIGHT POINT PLAN

QUINEX ENERGY TRISTAN UTE 4-12A3

NW/NW, SECTION 12, T1S, R3W

DUCHESNE COUNTY, UTAH

1 & 2. ESTIMATED TOPS 7 ANTICIPATED OIL,GAS 7 WATER ZONES

<u>FORMATION</u>	<u>DEPTH</u>	<u>TYPE ZONES</u>	<u>MAX. PRESSURE</u>
Duchesne River	Surface	Fresh Water	
Uinta Fm.	3,590'	Fresh Water	
Green River Fm.	9,010'	Oil & Gas	3500#
H. Marker	11,100'	Oil & Gas	5000#
Wasatch Trans.	11,570'	Oil & Gas	5000#
Wasatch Fm.	12,490'	Oil & Gas	7000#
Wasatch B.	13,670'	Oil & Gas	7000#
EST. TD	16,500'		Anticipated BHP 7000 PSI.

3. PRESSURE CONTROL EQUIPMENT

. BOP Schematic Diagram attached

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSL.</u>
14 1/4"	0-2500'	2500'	10 3/4"	40.5	J55	8 ROUND	1580#	3130#	629M
9 7/8"	0-13500'	13500'	7 5/8"	26.4	N80	8 ROUND	3400#	6020#	602N
				29.7	S95	8 ROUND	7150#	8180#	811N
6 3/4"	13200-16500'	3300'	5 1/2"	20.0	P110	CS HYDR	11080#	12640#	641N

All casing will be new or inspected.

5. MUD PROGRAM:

<u>INTERVAL</u>	<u>MUD TYPE</u>	
0-8000'	WATERGEL	8.5#
8000-13500'	Low Solids	9.5#
13500- 16500'	Low Solids	13.8#

Lost circulation zones are not anticipated.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

QUINEX ENERGY TRISTAN UTE 4-12A3
NW/NW, SECTION 12, T1S, R3W
DUCHESNE COUNTY, UTAH

6. **VARIANCE REQUESTS:**

None

7. **EVALUATION PROGRAM:**

Logs : SCHLUMBERGER WIRELINE:

DIL-SFL 2500'-16500'

CNL-FDC 6000'-16500'

FW SONIC 6000'-16500'

MUDLOG 6000'-16500'

Additional logs as needed to evaluate formation 6000-TD.

Cores: None Programmed

DST's None Programmed

Completion: To be submitted at a later date.

8. **ABNORMAL CONDITIONS:**

None anticipated.

9. **STANDARD REQUIRED EQUIPMENT:**

- a. Choke Manifold
- b. Gas Buster
- c. Visual Mud Monitoring

10. **HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA Title III in an amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

QUINEX ENERGY CORPORATION
BRITTANY 4-12A3
THIRTEEN POINT PLAN

GENERAL Requirements for working on Ute Tribal Lands

1. All operators, subcontractors, vendors, and their employees or agents will be confined to established roads and wellsite.
2. All operators, subcontractors, vendors and their employees or agents shall not carry firearms or other weapons.
3. No alcoholic beverages or drugs shall be permitted while working on the reservation.
4. A cultural resource clearance has been granted by the Archeological-Environmental Research Corporation .
5. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

1. **Existing Roads** - See Location Map.

- A. Wellsite: 1320' FNL, 1320' FEL, (C-NE 1/4 Section 12) T1S R3W
- B. Travel 1.0 mile east of Bluebell, Utah and turn north (left) on graded road for 2.8 miles, turn right 2.5 miles on road leading over the Boulder Boulevard to Neola. Turn right on the dirt road for 0.3 miles then right on new road 0.3 miles to location.
- C. Roads: Existing County road from Bluebell is hard-toped with asphalt. All other roads are graded, many with fair gravel toping.
- D. Other existing roads as marked on Topo map.
- E. Existing roads will be maintained by the county. The new access road to the Brittany 4-12A3 well will be built to BLM specifications and be maintained as required, for all weather use, by the operator. (See engineer survey plat.)

2. **General:**

- (1) The BIA and Vernal District BLM will be notified 48 hours prior to commencing work on Ute Tribal Lands.
- (2) A pile of stones and post is present 1320' north and 1320' east of the at the NW corner of Section 12.

and along with any additional BLM or BIA stipulations, prior to the work.

- (4) **Trees:** There are no trees on the access route or location.
- (5) **All artifacts found on Tribal Lands shall be left in place and the BIA promptly notified.**
- (6) **The top 9-10 inches of topsoil will be removed and stockpiled on the SW corner of the location.**
- (7) **The reserve pit will be lined with native clay materials and water-proofed.**

B. Planned Access Roads:

feet of new access road will be required. The subject road will be built to BLM specifications (from 6, p. 26, "Surface Operating Standards for Oil and Gas Exploration and Development" as follows:

- (1) **Width: 16' at crown:**
Total disturbed Width 30'.
- (2) **Maximum Grades: 3% Maximum.**
- (3) **Turnouts: None Required.**
- (4) **Drainage: Borrow pit on east side.**
- (5) **Culverts:**
 - a. 18" as needed.
- (6) **Surface material: The roads surface will be covered with 6 inches of roadbase and 2" inches of 1 ½" gravel topping as required for traction and erosion control.**
- (7) **Gates/Cattle-guards:**
No fences will be crossed from county road to location of 4-6A2 well.

3. Location of Existing Wells: See Topographic Map.

Wells within one mile radius:

- (1) **Water wells: None**
- (2) **Abandoned Oil Wells: Humble Bluebell #1 located approximately 3,700' NE of location.**
- (3) **Temporarily Abandoned Wells: None**

- (4) Disposal Wells: None
- (5) Drilling Wells: None
- (6) Producing Wells:
 - Quinex Ute 11-6A2
 - Quinex Ute 3-6A2
 - Quinex Sasha 4-6A2
 - Pennzoil Ute Tribal 1-36A3
 - Barrett Ute 1-1A3
 - Coastal Ute Tribal 1-31Z1
- (7) Shut in wells: None
- (8) Injection Wells: None
- (9) Monitoring Wells: None

4. Location of Existing and/or Proposed Facilities: - See Wellsite Plat.

A. Within 1-mile radius of location, existing facilities owned or operated by lessee/operator.

- (1) Tank Batteries : Same as 6 above.
- (2) Production Facilities: Same as above.
- (3) Oil Gathering Lines : None
- (4) Gas Gathering Lines: Coastal Oil & Gas
- (5) Injection Lines: None
- (6) Disposal Lines : None

B. New Facilities Contemplated:

- (1) Off Well Pad: A gas line tie-in to Coastal Oil & Gas Gathering and Electric tie-in to Moon Lake Electric are anticipated. Agreements with Coastal and Moon Lake will be executed prior to completion.
- (2) Well Pad Dimensions: Refer Rig Layout Plat.
- (3) Construction Methods: Tanks are to be welded. Battery grade will be less than 3' above well pad grade. All equipment will be painted medium sand brown.
- (4) Protective Measures: There will be no open vessels or permanent
- (5) storage of fluids in open pits. Storage Tanks will be diked to provide emergency containment of a potential tank failure.

C. Location and Type of Water Supply

A. Water Source:

Approximately ten acre-feet of water will be required to drill and complete the well. Water is to be pumped or hauled from

water right will be obtained from a State Engineer prior to spudding.

B. **Transportation:** Water will be trucked or pumped from small reservoir northeast of location.

C. **Water Well:** None Proposed.

6. **Source of Construction Materials:**

A. **Source:** Materials from cuts will be used in fills. No additional requirements are anticipated.

B. **Ownership:** The access road and location are on Ute Tribal Lands.

C. **Outside Materials:** Road-base will be obtained from commercial gravel pits in the Bluebell, Utah area.

D. **Access:** No additional access roads will be required excepting the proposed road to the location from the graded field road. (See plat above).

7. **Methods of Handling Waste Disposal**

Disposal will be handled as follows:

- (1) **Cuttings :** Drill cuttings are to be buried in the reserve pit.
- (2) **Drilling Fluids:** Drilling fluids are to be removed to a commercial disposal pit within 90 days of completion.
- (3) **Produced Fluids:** Produced oil will be sold to an authorized oil buyer. Produced water will be hauled to an authorized disposal.
- (4) **Sewage:** Chemical Toilets will be provided for the drilling crew.
- (5) **Trash and Garbage:** Trash will be accumulated in a wire mesh receptacle and hauled to a sanitary landfill.
- (6) **Post Drilling cleanup:** After drilling operations cease, the access road and location will be cleaned up and graded. The reserve pit will be covered and re-seeded to Ute specifications within 90 days.

8. **Ancillary Facilities**

8. Ancillary Facilities

No camp facilities are planned or required.

9. Wellsite layout : see attached Wellsite Plat.

- (1) Cross Sections: Provided with plat.**
- (2) Equipment Layout: Provided on plat.**
- (3) Rig Orientation: Provided on plat.**
- (4) Pits: All pits are to be sealed.
Location will be fenced on four sides - see plat.**

10. Plans for Restoration of Surface.

Upon completion of drilling operations, the location is to be restored as follows.

- (1) Initial Cleanup: Location and surrounding area are to be cleaned of all debris resulting from the drilling operation. All trash is to be hauled to a local sanitary landfill.**
- (2) BIA and Vernal BLM will be notified 48 hours prior to any surface restoration requiring earth moving equipment, and upon completion of the work.**
- (3) Topography: Within ninety days of completion (weather permitting) the well, the reserve pit is to be dried, filled and recontoured to original shape. All spoil material is to be buried a minimum of five feet deep. All trash will be removed prior to burial. All disturbed areas, not required for continued operations, are to be recontoured to original shape.**
- (4) Stockpiled topsoil will be evenly distributed back over reclaimed areas.**
- (5) Re-vegetation: Reclaimed areas will be scarified and seeded by broadcasting or drilling, per BIA recommendations.**
- (6) Unused areas will be blocked from vehicular access.**
- (8) Oil on pits: Any oil on the pits will be removed to a commercial disposal when rig is released.**
- (9) Timetable: Reserve pit is to be reclaimed within 90 days of completion date. Other areas will be reclaimed within six months of discontinued use.**

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11. Other Information

A. Ownership and Right-of-ways:

Both the surface and minerals are owned by the Ute Tribe. Right-of-ways for road, location, gas gathering lines, and power lines will be requested from the BIA.

B. General Description of Area:

**(1) Topography: Semi-arid with sage brush.
No irrigation.**

(2) Surface Use Activity: The surface is presently used for cattle grazing

(3) Water, Dwellings, Archeology: Water is available in the Yellowstone Feeder Canal, approximately 1.2 miles northeast of the location: and from Dry Gulch Creek approximately 5 miles south of the location, both by road. There are no dwellings within ½ mile.

12. Production Operations

- A. Notification: A first production report will be sent to the BLM within 5 days of first production to establish site security and APD compliance.**
- B. Site Security: Site security plan will be submitted within thirty days of completion.**
- C. Water Production: NTL-2B will be submitted within 60 days of completion. It is anticipated that the water produced will be hauled to the pit located in LaPoint, Utah, Section 8, T 1 S, R 1 E.**
- D. Weed Control: The road and location will be professionally sprayed annually, using EPA approved chemicals, to control noxious weeds.**
- E. The tank battery is to be built along the north side of the location. All permanent structures will be painted an approved earthtone color within six months of installation, OSHA required markings are excepted.**

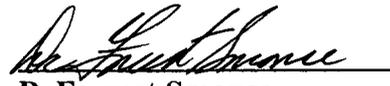
13. Lessee's or Operator's Representative

**DeForrest Smouse
465 South 200 West, Suite 300
Bountiful, Utah 84010
Phone: (801) 292-3800 or 292-2554**

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route: that I am familiar with the conditions, which presently exist: that the statements made in this plan are, to the best of my knowledge, true and correct: and the work associated will be performed by Quinex Energy and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 6/28/2020


**DeForrest Smouse
Quinex Energy Corporation**

SELF-CERTIFICATION STATEMENT

Please be advised that Quinex Energy Corporation is considered to be the operator of Well No. 4-12A3; C-NE1/4, Section 12, Township 1 S, Range 3 W, Lease 14-20-H62-4887 Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Lumberman's Mutual Casualty Co.

** American manufactures Mutual
Ins. Co. fe*

De Grueter

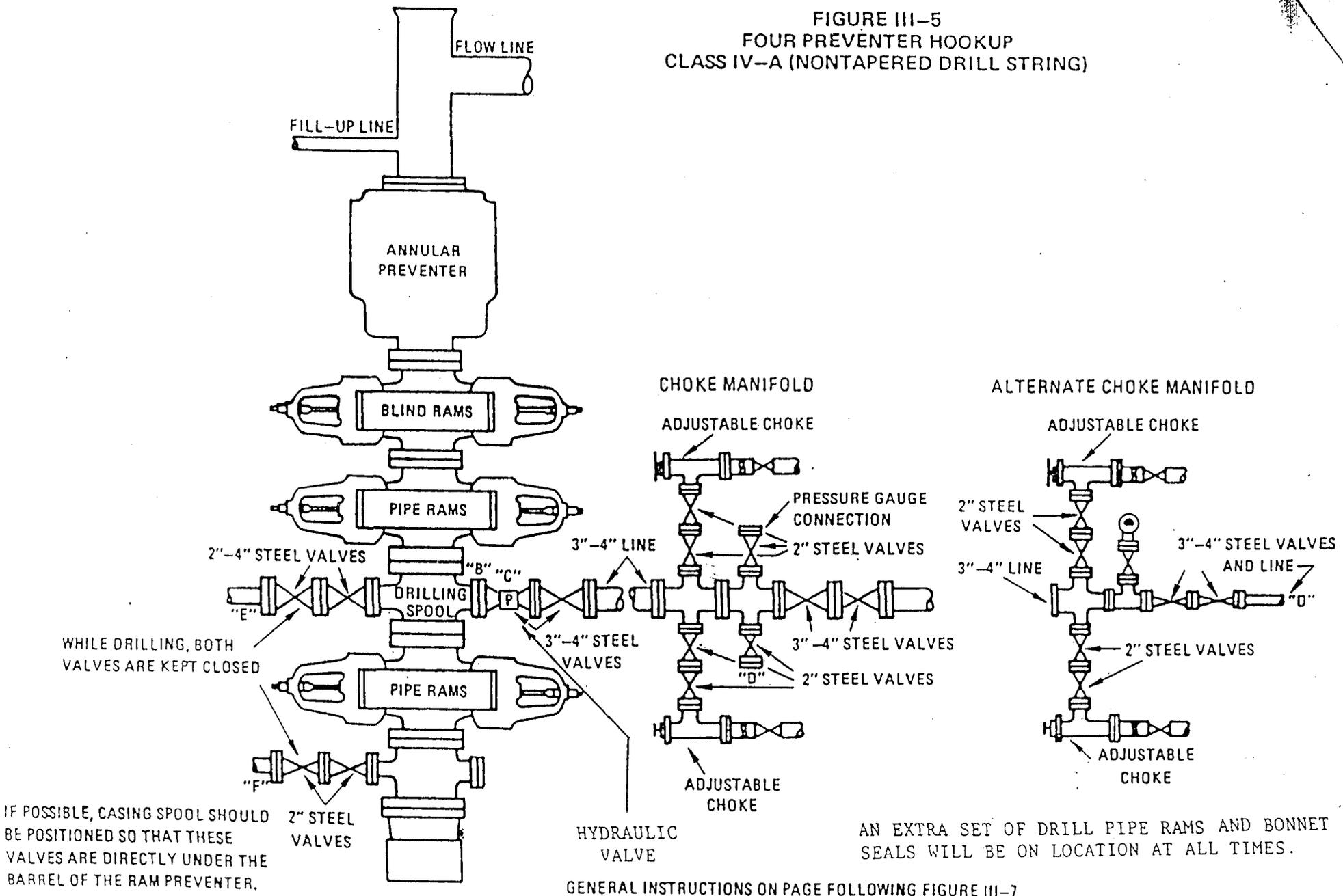
Additives for Cement

on

Brittany 4-12A3

- 10 3/4" Casing** 50/50 POZ w/2% G-20, 0.1% G G-66, 0.25% G65, 44, 0.25% G79, 0.75% B14, 0.2% G46, G w/ 35% G66, 0.25% G65, 0.7% B14, 0.15% B71.
- 7 5/8" Casing** 50/50 POZ w 2% G20, 0.1% G44, 0.25% G79, 0.75% B14, 0.2% G46 G w/ 35% G66, 0.7% B14, 0.15% B71.
- 5 1/2" Casing** Premium G w/ 2% CFR, 5% Halad, 4% HR 12, 4% Microbond, 35% SSA-1, 3% Super CBL.

FIGURE III-5
 FOUR PREVENTER HOOKUP
 CLASS IV-A (NONTAPERED DRILL STRING)

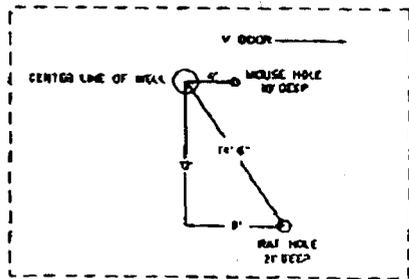
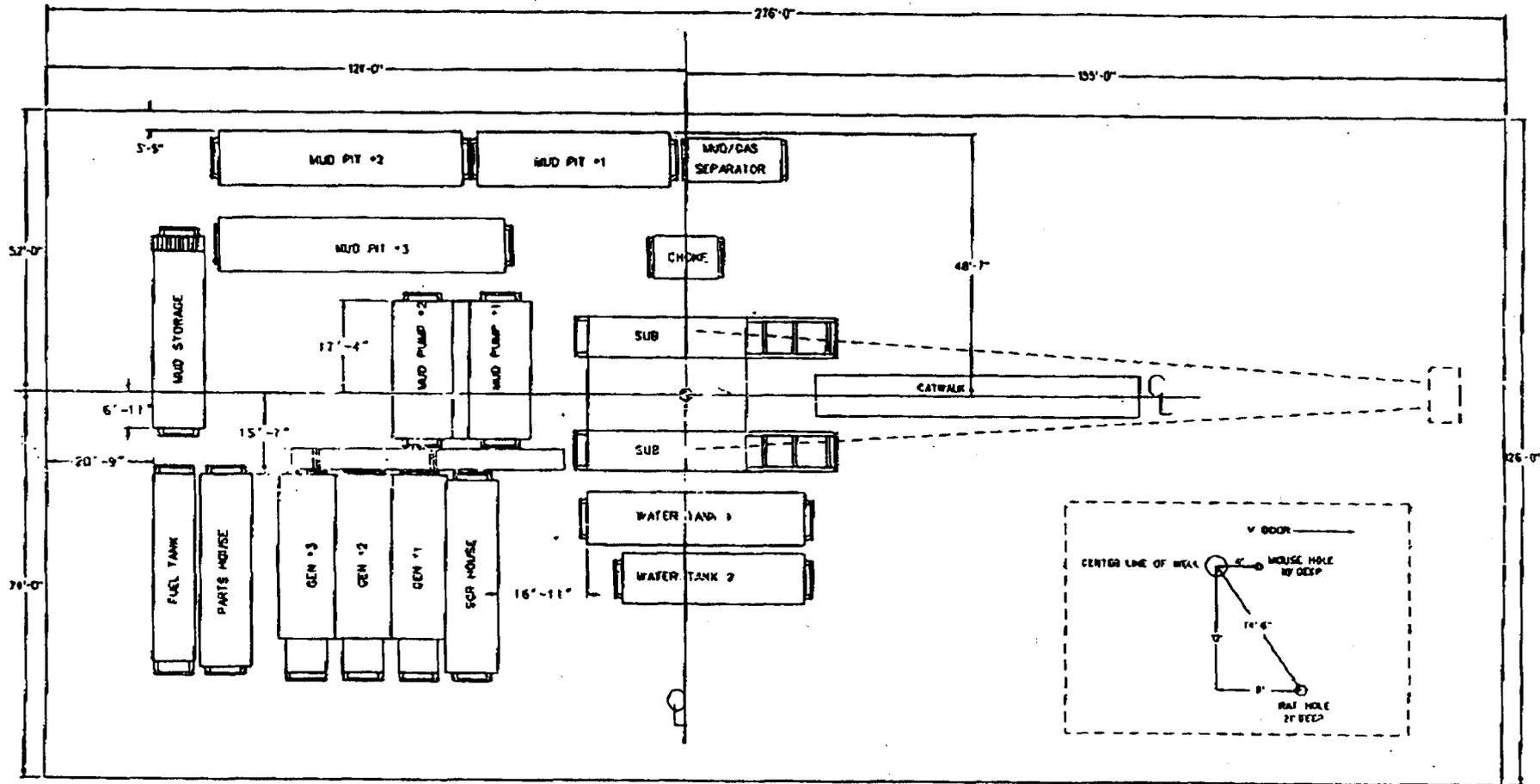


WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS WILL BE ON LOCATION AT ALL TIMES.

III-13



 Parker Drilling Company	RIG 232 LOCATION SIZE	
	<small>DATE</small> 3-24-99 <small>BY</small> P REED	<small>NO.</small> 300-311-2-C <small>REV.</small> 1 1

04:06

01/02/00

QUINEX ENERGY CORP.

BRITTANY #4-12A3

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 12, T1S, R3W, U.S.B.&M.

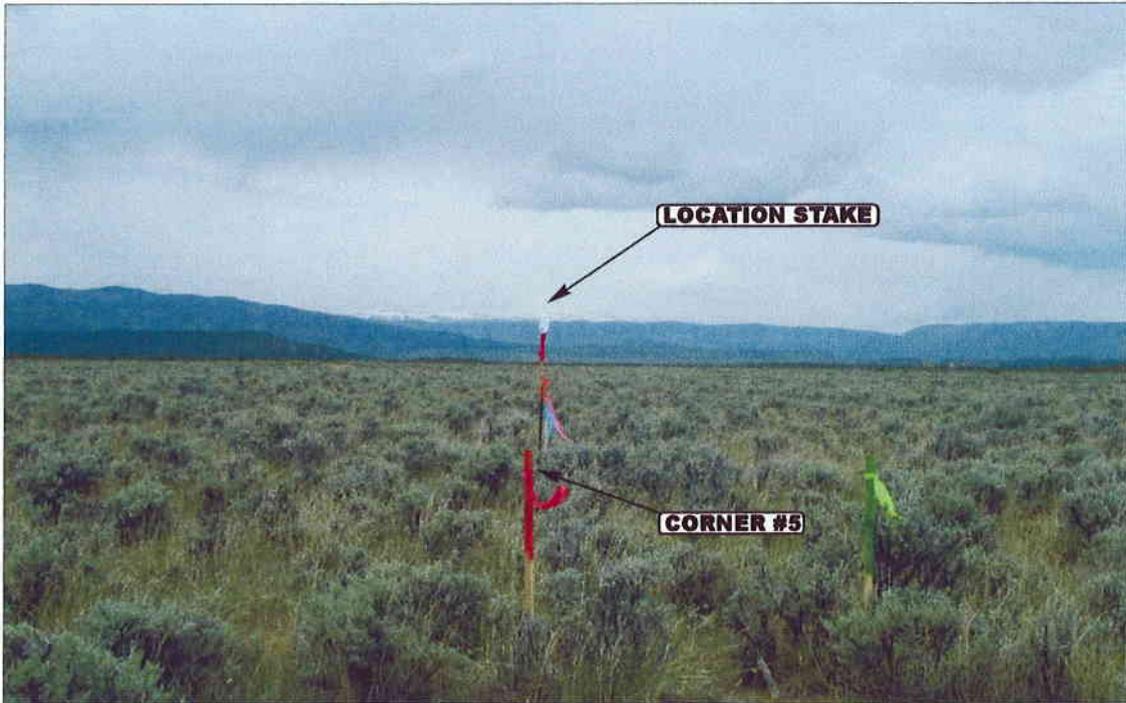


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

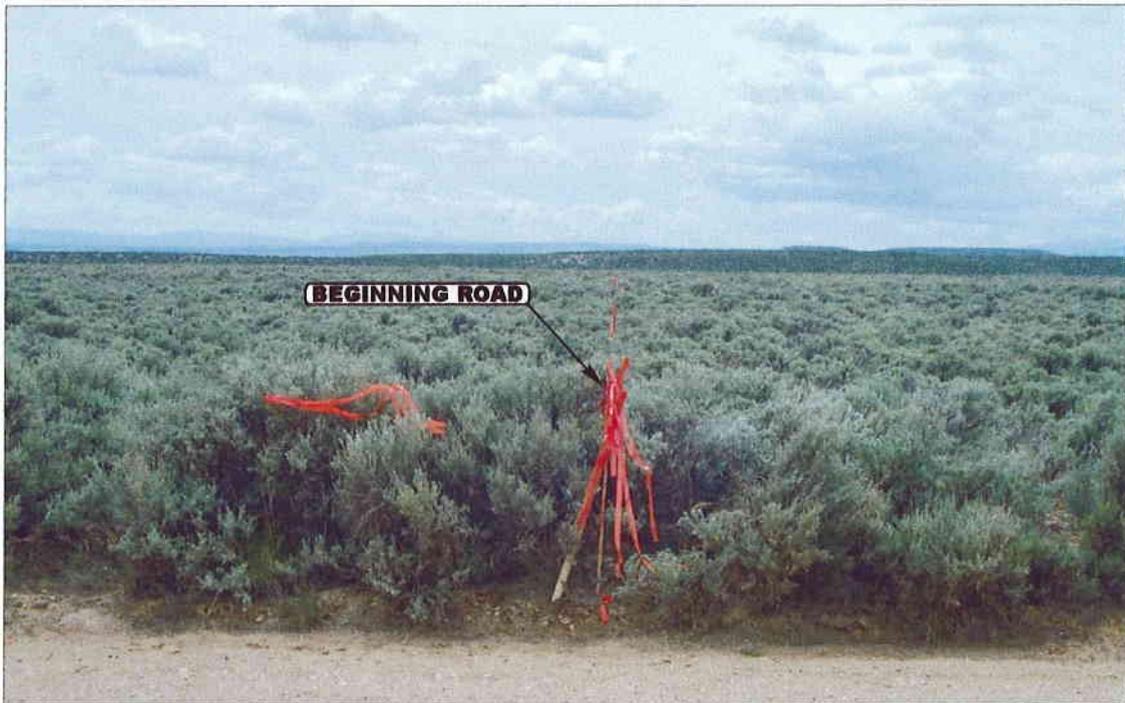


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: WESTERLY



U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

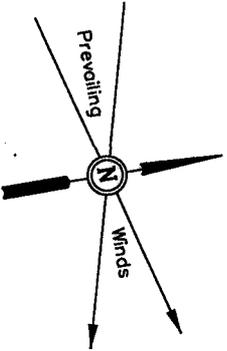
5 11 00
MONTH DAY YEAR

PHOTO

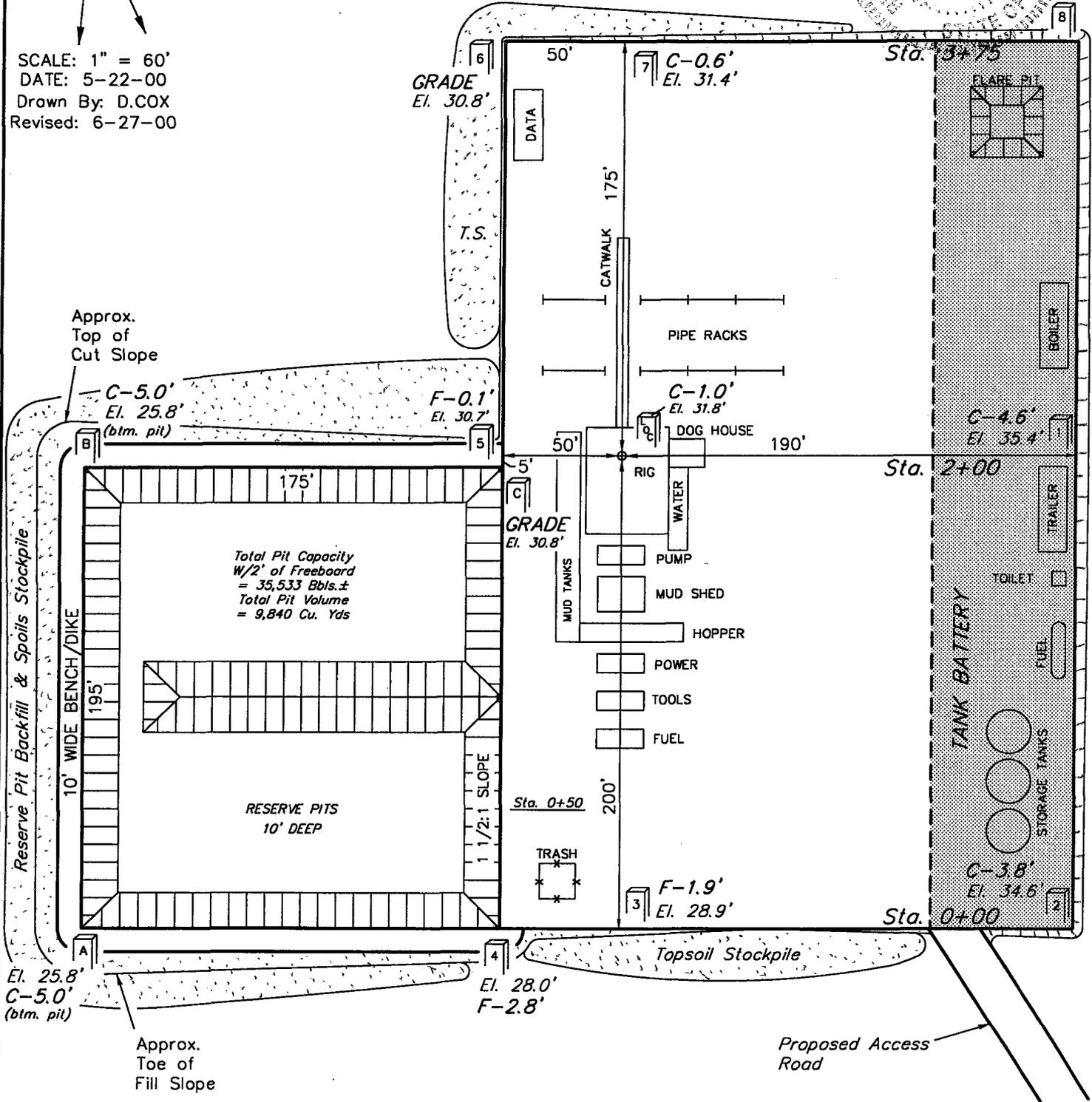
TAKEN BY: G.S. DRAWN BY: J.L.G. REVISED: 6-27-00

QUINEX ENERGY CORP.

LOCATION LAYOUT FOR
 BRITTANY #4-12A3
 SECTION 12, T1S, R3W, U.S.B.&M.
 1320' FNL 1320' FEL



SCALE: 1" = 60'
 DATE: 5-22-00
 Drawn By: D.COX
 Revised: 6-27-00



Total Pit Capacity
 W/2' of Freeboard
 = 35,533 Bbls.±
 Total Pit Volume
 = 9,840 Cu. Yds

FIGURE #1

Elev. Ungraded Ground at Location Stake = **6531.8'**
 Elev. Graded Ground at Location Stake = **6530.8'**

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

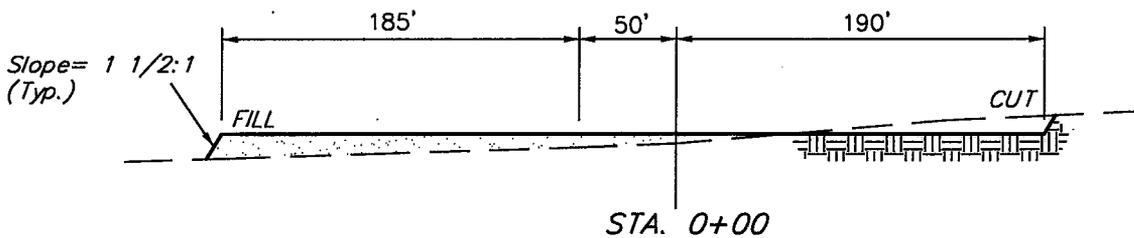
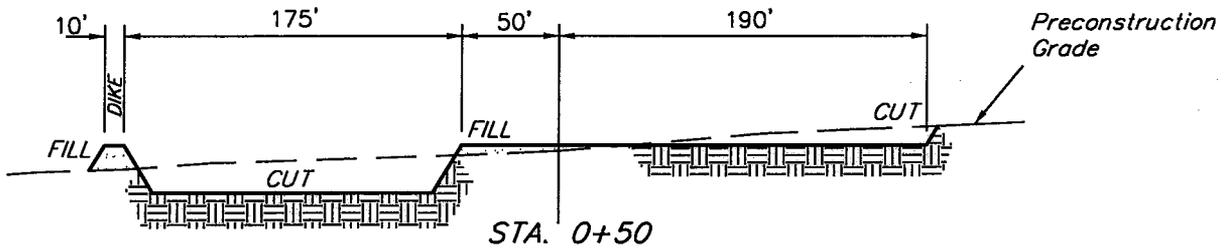
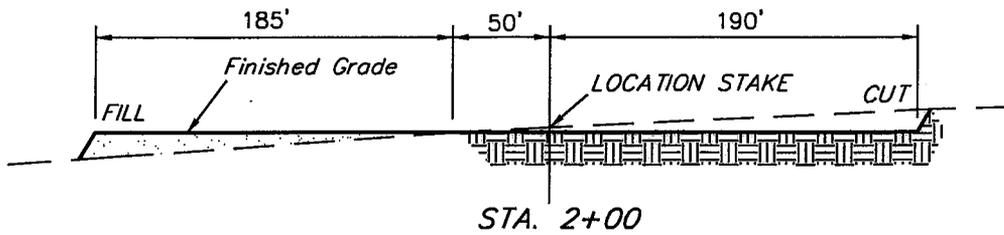
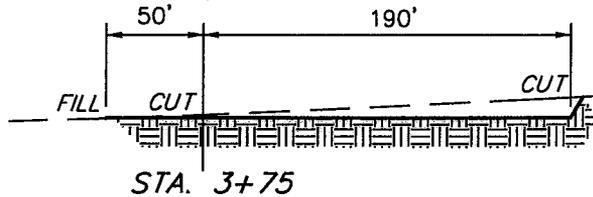
QUINEX ENERGY CORP.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
BRITTANY #4-12A3
SECTION 12, T1S, R3W, U.S.B.&M.
1320' FNL 1320' FEL

1" = 40'
X-Section Scale
1" = 100'

DATE: 5-22-00
Drawn By: D.COX
Revised: 6-27-00

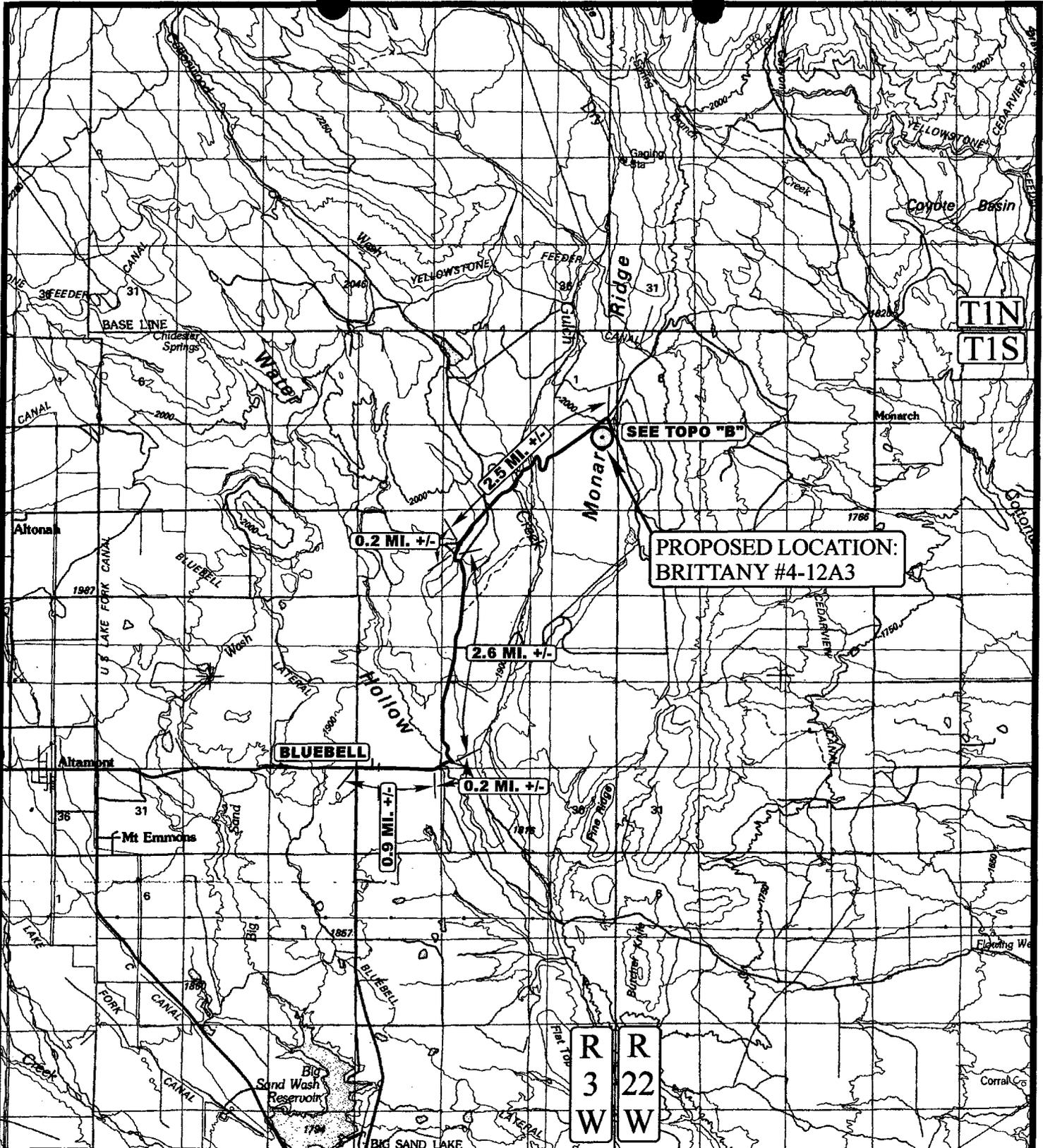


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 4,800 Cu. Yds.
Remaining Location	= 10,000 Cu. Yds.
TOTAL CUT	= 14,800 CU.YDS.
FILL	= 3,030 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 11,610 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 9,690 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,920 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



QUINEX ENERGY CORP.

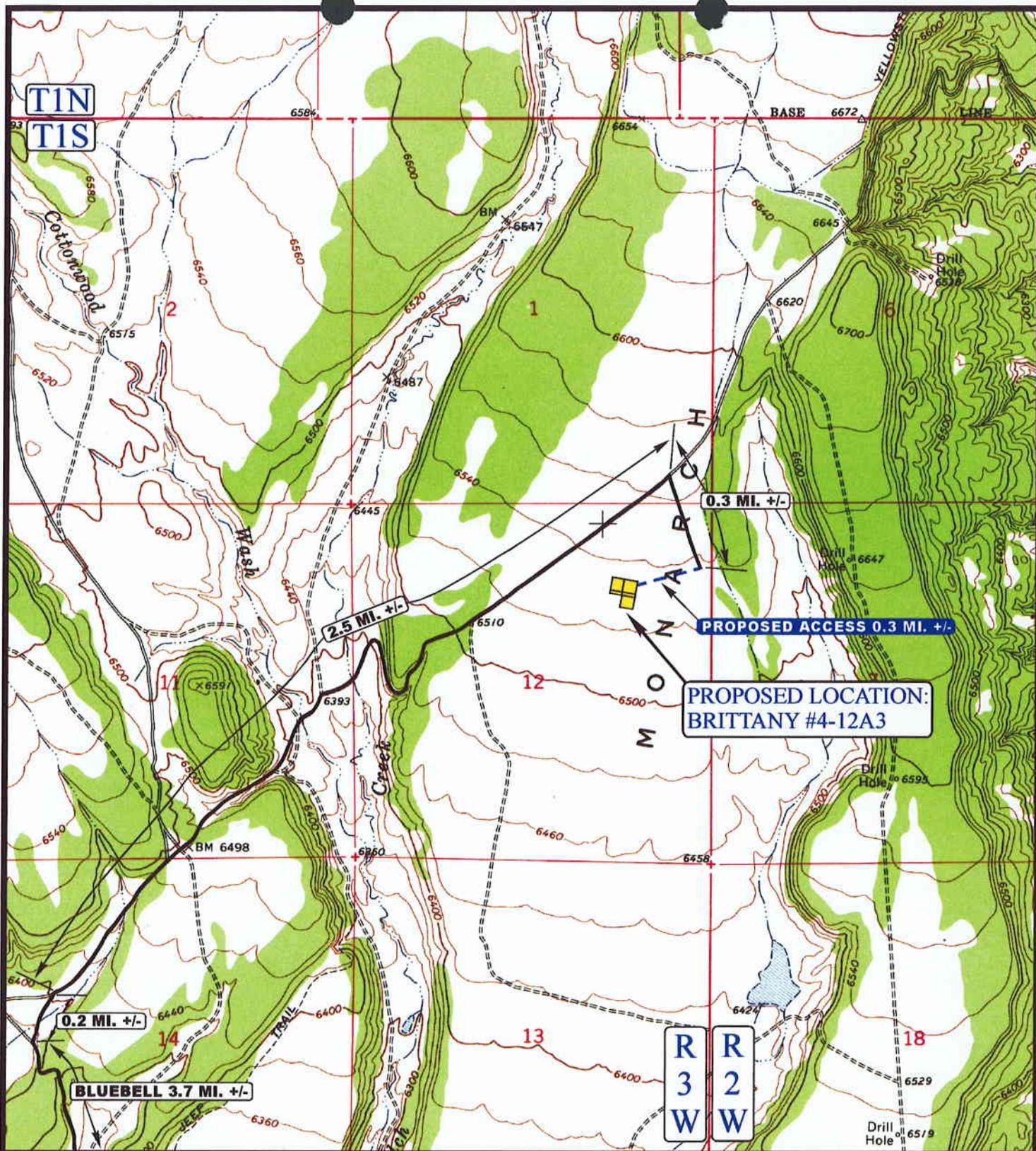
BRITTANY #4-12A3
SECTION 12, T1S, R3W, U.S.B.&M.
1320' FNL 1320' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
5 MONTH 22 DAY 00 YEAR
SCALE: 1: 100,000 DRAWN BY: J.L.G. REVISED: 6-27-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

QUINEX ENERGY CORP.

BRITTANY #4-12A3
SECTION 12, T1S, R3W, U.S.B.&M.
1320' FNL 1320' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

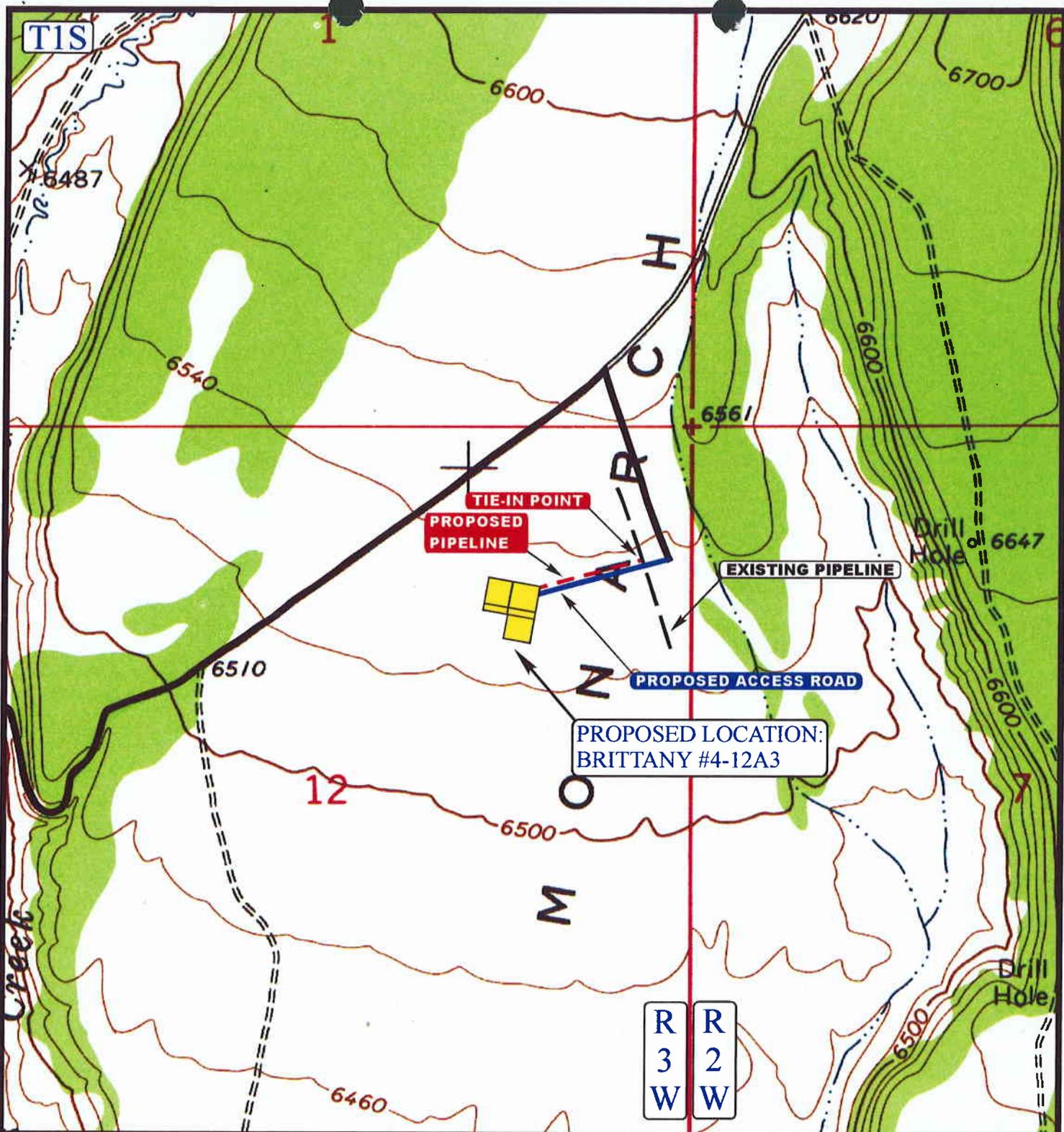


TOPOGRAPHIC
MAP

5	22	00
MONTH	DAY	YEAR

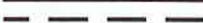
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 6-27-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



QUINEX ENERGY CORP.

BRITTANY #4-12A3
SECTION 12, T1S, R3W, U.S.B.&M.
1320' FNL 1320' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **5 22 00**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 6-27-00



Bond No. 3SE 589 025



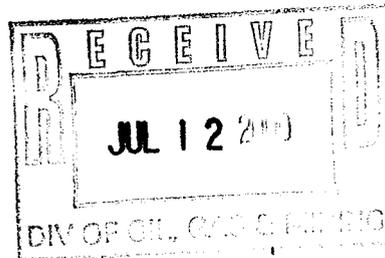
SURETY BOND ENDORSEMENT

To be attached to and form a part of COLLECTIVE Bond,
issued by the undersigned Company, as Surety, on behalf of JOHN D. CHASEL
UNITED STATES OF AMERICA as Principal, and in favor of
UNITED STATES OF AMERICA, as Obligee.

Effective March 13, 19 85 the Principal and the Surety hereby agree to amend the
attached Bond as follows:

CHANGING THE ADDRESS OF THE PRINCIPAL TO READ:

2285*LUCKY JOHN DRIVE
PARK CITY, UTAH 84060



Provided that the liability under this endorsement shall be part of, and not in addition to, the liability under the
attached bond, and in no event cumulative.

Nothing herein contained shall vary, alter or extend any of the provisions, conditions, or other terms of this bond
except as above stated.

Signed, sealed and dated this 27th day of March, 19 85.

JOHN D. CHASEL

Name of Principal

By *John D. Chasel* Title

AMERICAN MANUFACTURERS MUTUAL INSURANCE
Surety COMPANY

ACCEPTED:

By *Kathleen Anello* Attorney in fact
KATHLEEN ANELLO,

UNITED STATES OF AMERICA

Name of Obligee

Endorsement No: 1

By _____ Title

Bond No. 35 568 603 00

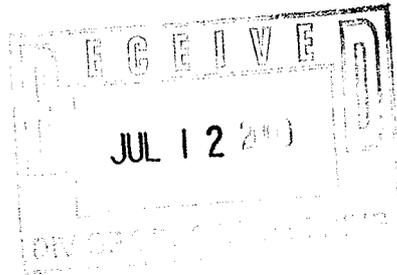


SURETY BOND ENDORSEMENT

To be attached to and form a part of OIL WELL DRILLING Bond,
issued by the undersigned Company, as Surety, on behalf of JOHN CHASEL DBA: QUINEX ENERGY
STATE OF UTAH - DEPARTMENT OF NATURAL RESOURCES as Principal, and in favor of
STATE OF UTAH - DEPARTMENT OF NATURAL RESOURCES, as Obligee.

Effective January 27, 19 86, the Principal and the Surety hereby agree to amend the
attached Bond as follows:

The bond amount is hereby increased from: \$50,000.00
to: \$80,000.00



Provided that the liability under this endorsement shall be part of, and not in addition to, the liability under the
attached bond, and in no event cumulative.

Nothing herein contained shall vary, alter or extend any of the provisions, conditions, or other terms of this bond
except as above stated.

Signed, sealed and dated this 17th day of February, 19 86

STATE OF
COUNTY OF

} ss:

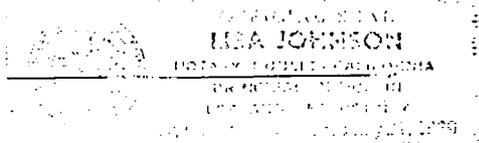
I, Lisa Johnson a Notary Public in and for the state and county aforesaid, do
hereby certify that Lorraine M. Wilson of the
Lumbermens Mutual Casualty Company

who is personally known to me, appeared before me this day and acknowledged that he signed, sealed and deliv-
ered the foregoing instrument as his free and voluntary act as Attorney in fact
of the Lumbermens Mutual Casualty Company
and as the free and voluntary act of the Lumbermens Mutual Casualty Company

Given under my hand and Notarial Seal this 17th day of February, A.D. 19 86

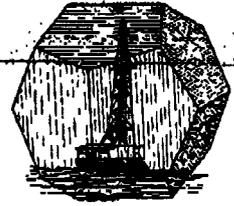
My commission expires

NOTARIAL JURAT
I.R. 210 2-23-5M



Lisa Johnson
Notary Public

PRINTED IN U.S.A.

**QUINEX ENERGY CORPORATION**

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

July 13, 2000

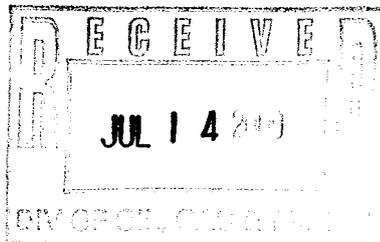
Lisha Cordova
Utah Div. Oil Gas & Mining
VIA FAX: 359-3940

Dear Lisha:

Here is the Water Permit for the Brittany 4-12 A3 well located in Section 12,
T1S, R3W., Duchesne County, Utah

Sincerely,


DeForrest Smouse



35 247 2365

FROM : LAPOINT_COUNTRY STORE

FAX NO. : 435 247 2365

Jul. 13 2000 02:55PM P1

APPLICATION FOR TEMPORARY CHANGE OF WATER

RECEIVED
JUL 13 2000
WATER RIGHTS
VERNAL

STATE OF UTAH

Rec. by AC
Fee Paid \$ 7500 CK # 3295
Receipt # _____
Microfilm # _____
Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t24715

WATER RIGHT NUMBER: 43 - 3053

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

A. NAME: Whiterocks Irrigation Company INTEREST: 99.86%
ATTN David Murray
ADDRESS: P.O. BOX 146, Lapoint, UT 84039

NAME: Tridell-LaPoint Water Improvement District INTEREST: .14%
Own a .04675/33 interest in flow.
ADDRESS: LaPoint, UT 84039
REMARKS: Own a portion of domestic and culinary uses.

B. PRIORITY OF CHANGE: July 11, 2000 FILING DATE: July 11, 2000

C. EVIDENCED BY:
43-3053 (A769, Cert. 1739)

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 33.0 cfs

B. SOURCE: Whiterocks River COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:
(1) S 247 feet W 1449 feet from NW corner, Section 17, T 1N, R 1E, USBM
DIVERT WORKS: Whiterocks & Ouray Valley Can.
SOURCE: Whiterocks River

3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Nov 15. IRRIGATING: 2,308.4500 acres.
SOLE SUPPLY: 2,308.4500 acres

Temporary Change

FROM : LAPOINT_COUNTRY STORE

FAX NO. : 435 247 2365

Jul. 13 2000 02:57PM P2

CHANGE APPLICATION NUMBER: 024715 for Water Right: 43 - 3053 continued***** Page: 3

7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-WESTM				NORTH-EASTM				SOUTH-WESTM				SOUTH-EASTM						
				NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE			
US	1S	3W	12					***	X	X	X	X	***					***				

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

David L. Manning

Signature of Applicant(s)

435 247 2365

FROM : LAPOINT_COUNTRY STORE

FAX NO. : 435 247 2365

Jul. 13 2000 02:57PM P1

CHANGE APPLICATION NUMBER: C24715 for Water Right: 43 - 3053 continued***** Page: 2

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-WEST				NORTH-EAST				SOUTH-WEST				SOUTH-EAST							
			NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE				
US	1N	1E	22	X	X	X	X	***	X			X	***				***	X	X	X	X	
			23	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			24	X		X		***					***	X		X		***				
			25					***			X	X	***		X	X	***	X	X	X	X	
			26	X			X	***	X	X	X	X	***		X		X	***	X	X	X	X
			27		X		X	***	X	X	X	X	***		X		X	***	X		X	
			35		X	X	X	***	X		X	X	***		X		X	***	X	X		
			36	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X		
US	1N	2E	19	LOT 3																		
			19	LOT 4																		
			19					***					***		X		X	***				
			30	LOT 1																		
			30	LOT 2																		
			30	LOT 3																		
			30	LOT 4																		
			30		X		X	***					***		X		X	***				
			31	X				***					***					***				

THE FOLLOWING CHANGES ARE PROPOSED:

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 8.0 acre-feet REMAINING WATER: Same as HERETOFORE
- B. SOURCE: Whiterocks River COUNTY: Uintah
- C. POINT OF DIVERSION -- SURFACE: Changed as Follows:
 (1) S 30 feet W 300 feet from NW corner, Section 17, T 25, R 1E, USBM
 DIVERT WORKS: Whiterocks Canal
 SOURCE: Whiterocks River
- D. COMMON DESCRIPTION: 1/4 mile east of Lapoint

6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 06/01/2000 to 05/31/2001 Oil Exporation drilling and completion of 442 A3 Brittney

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/30/2000

API NO. ASSIGNED: 43-013-32162

WELL NAME: BRITTANY 4-12A3
 OPERATOR: QUINEX ENERGY CORP (N9995)
 CONTACT: DEFOREST SMOUSE

PHONE NUMBER: 801-292-3800

PROPOSED LOCATION:
 C-NE 12 010S 030W
 SURFACE: 1320 FNL 1320 FEL
 BOTTOM: 1320 FNL 1320 FEL
 DUCHESNE
 BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2-Indian
 LEASE NUMBER: 14-20-H62-4887
 SURFACE OWNER: 2-Indian

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Flat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 35E 589 025)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-3053)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

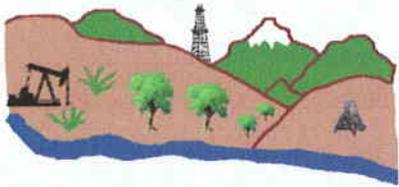
LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42 (2nd Well/640')
Eff Date: 4-17-85
Siting: 640' fr. Dir. Unit Boundary & 1320' fr. existing well.
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

① FEDERAL APPROVAL



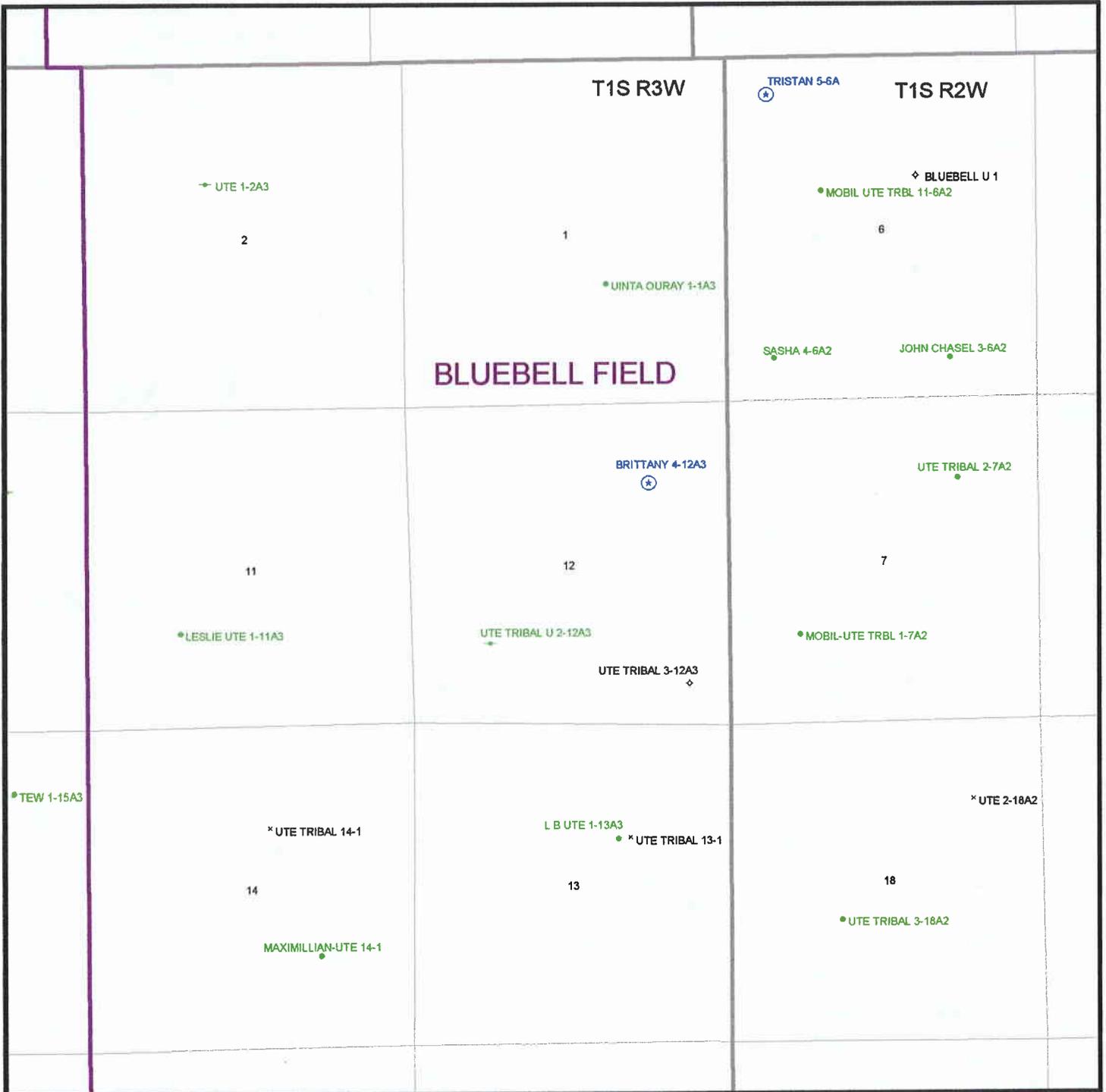
Utah Oil Gas and Mining

OPERATOR: QUINEX ENERGY CORP (N9995)

FIELD: BLUEBELL (065)

SEC. 12, T1S, R3W,

COUNTY: DUCHESNE CAUSE: 139-42
(2ND WELL)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 18, 2000

Quinex Energy Corporation
465 S 200 W, Suite 300
Bountiful, UT 84010

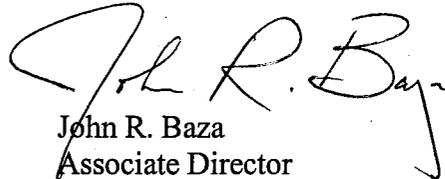
Re: Brittany 4-12A3 Well, 1320' FNL, 1320' FEL, C-NE, Sec. 12, T. 01 South, R. 03 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32162.

Sincerely,



John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management; Vernal District Office

Operator: Quinex Energy Corporation
Well Name & Number Brittany 4-12A3
API Number: 43-013-32162
Lease: 14-20-H62-4887

Location: C-NE Sec. 12 T. 01 South R. 03 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1320' FEL, 1320' FNL, Section 12, T 1 S, R 3 W.
 At proposed prod. zone
C-NE, Section 12, T 1 S, R 3 W., USB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6.9 miles NE of Bluebell, Duchesne County, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1320'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
16,500'

19. PROPOSED DEPTH
16,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR - 6532', KB - 6553'

22. APPROX. DATE WORK WILL START*
15 August 2000

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian

7. UNIT AGREEMENT NAME
Ute Indian

8. FARM OR LEASE NAME
Brittany

9. WELL NO.
4-12A3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
C-NE, Sec. 12, T1S, R3W

12. COUNTY OR PARISH
BLUEBELL

13. STATE
UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/4"	10 3/4"	40.5#	2500'	200 sk G, 900 sk lite, 100 skRM
9 7/8"	7 5/8"	26.4 & 29.7#	13,500'	250 sk G, 1500 sk lite
6 3/4"	5 1/2"	20.0#	16,500'	650 sk G

The well is a Wasatch Formation test located in the northern part of the Bluebell Field. BOP information is included with package as separate sheet.

RECEIVED
 JUL - 8 2000
 BLM VERNAL, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert L. Snow TITLE President DATE 28 June 2000

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Suzanne Kershner TITLE Acting Assistant Field Manager
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE Mineral Resources DATE AUG 16 2000

DOGMA

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Quinex Energy Corporation
Well Name & Number: Brittany 4-12A3
API Number: 43-013-32162
Lease Number: 14-20-H62-4887
Location: C - NE Sec. 12 T. 1S R. 3W

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production - within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

BRITANNIA
AUG 22 2013
BANK OF
OIL, GAS & MINERAL

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M Triple Ram** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at 4,453 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

BRITANNY 4-12A3
COA 27-001
D. J. HARRIS
C. J. HARRIS

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing. In addition to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production liner shoe to the top of the liner lap and from the intermediate casing shoe to the top of the cement for the production casing and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBLs to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

MS 12 11

MS 12 11

MS 12 11

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

BRITANNY 4-12A3
APD 12/13
C. J. HARRIS
CO, LAND MANAGEMENT

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Bureau of Indian Affairs
Mitigation Stipulations

1. Before the site is abandoned the company will be required to restore the well pad and access road to near original conditions. The disturbed areas will be reseeded with plant species determined by the authorized office of the BIA.
2. Noxious weeds will be controlled on all well sites and right-of-ways. If noxious weeds spread from the well site or rights-of-ways onto adjoining land, the operator will be responsible for weed control.
3. The reserve pit will be fenced to BIA standards until the pit is reclaimed.
4. The reserve pit will be lined with an impervious synthetic liner. Before back-filling the reserve pit all fluids will be pumped from the pit and disposed of in an approved manner. Bore hole cuttings may be buried at a depth greater than 3 feet below the stored surface.
5. The production facilities will be a closed system and will have leak proof tanks. All waste production fluids will be disposed of at an approved disposal site.
6. No produced water, oil or other by-products will be applied to roads or well pads for the control of dust or weeds. Dumping of oil field by-products on Tribal lands will not be allowed.
7. Surface pipelines will be constructed to lay on the surface and the right-of-way will not be bladed or cleared of vegetation without site specific authorization from the BIA.
8. The operator, their employees, sub-contractors, and representative shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.
9. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
10. Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with a seed mixture as prescribed by the Ute Tribe or BIA. Seeding shall occur between September 15 and November 1.

BRITANNY 4-12A3
APR 12 2010
BUREAU OF
INDIAN AFFAIRS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: QUINEX ENERGY CORPORATION

Well Name: BRITTANY 4-12A3

Api No. 43-013-32162 LEASE TYPE: INDIAN

Section 12 Township 01S Range 03W County DUCHESNE

Drilling Contractor UNIT RIG # 232

SPUDDED:

Date 09/27/2000

Time 6:00 AM

How DRY

Drilling will commence _____

Reported by DR DEFORREST SMOUSE

Telephone # 1-801-292-3800

Date 09/27/2000 Signed: CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14- 20-H62-4887

6. If Indian, Allottee or Tribe Name

Ute Indian

7. Unit Agreement Name,

Ute Indian

8. Well Name and Number:

Brittany 4-12A3

9. AP Well Number:

4-12A3 43-013-37162

10. Field and Pool, or Wildcat:

BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Qiunex Energy Corporation

3. Address and Telephone Number:
465 S. 200 W., Bountiful, Utah, 84010 (801) 292-3800

4. Location of Well:
Footages: 1320' FNL, 1320' FEL, Section 12, T. 1 S., R. 3 W., USBM
QQ, Sec., T., R., M.: C-NE1/4, Sec. 12, T. 1 S., R. 3 W. USB&M

County: DUCHESNE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change Depth of Surface Casing
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 27 Sept. 2000

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy plans to drill 3,600' of 14 1/2" hole and case same with 3,600' 10 3/4" J55 , 40# casing with sufficient cement to bring cement to surface. Cement used will be Class G and lite, with Ready mix to insure Surface Casing is cemented to surface.

13. Name & Signature: DeForrest Smouse *DeForrest Smouse* Title: President Date: 9/26/2000

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
FEE RECEIVED ONLY

Federal Approval Of This
Action is Necessary

(See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 10-2-00
Initials: CHD

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

14- 20-H62-4887

6. If Indian, Allottee or Tribe Name

Ute Indian

7. Unit Agreement Name,

Ute Indian

8. Well Name and Number:

Brittany 4-12A3

9. AP Well Number: *43-013-32162*

4-12A3

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Qiunex Energy Corporation

3. Address and Telephone Number:

465 S. 200 W., Bountiful, Utah, 84010

(801) 292-3800

4. Location of Well:

Footages: **1320' FNL, 1320' FEL, Section 12, T. 1 S., R. 3 W., USBM**

County: **DUCHESNE**

State: **UTAH**

QQ, Sec., T., R., M.: **C-NE1/4, Sec. 12, T. 1 S., R. 3 W. USB&M**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Notice of Spudding</u> | |

Date of work completion **27 Sept. 2000**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

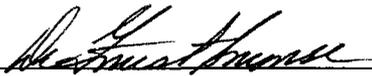
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy spudded well on September 26, 2000 on evening tower, drilling out of 87' -20" conductor pipe.

13.

Name & Signature: **DeForrest Smouse**



Title: **President**

Date: **9/26/2000**

(This space for State use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR QUINEX ENERGY CORP.

OPERATOR ACCT. NO. N-9995

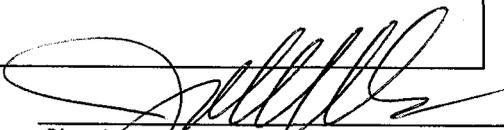
ADDRESS 4656 SOUTH 200 WEST
BOUNTIFUL, UTAH 84010

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	WELL NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12943	43-013-32162	BRITTANY 4-12A3	C1/4	12	T1S	R3W	DUCHESNE	09/26/00	09/26/00
WELL 1 COMMENTS: 11-3-00											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only).
- B - Add new well to existing entity (group or unit well).
- C - Re-assign well from one existing entity to another existing entity.
- D - Re-assign well from one existing entity to a new entity.
- E - Other (explain comments section).

NOTE: Use comment section to explain why each Action Code was selected.


 Signature
OFFICE MANAGER 11/01/00
 Title Date
 Phone No. (801) 292-3800

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR
465 South 200 West, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1320' FEL, 1320' FNL, Section 12, T1S, R3W, USBM**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **43-013-32162** DATE ISSUED **7/18/2000**

15. DATE SPUNDED **9/28/2000** 16. DATE T.D. REACHED **12/18/2000** 17. DATE COMPL. (Ready to prod.) **9 April 2001** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GR-6532', KB-6553'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **15,790'** 21. PLUG, BACK T.D., MD & TVD **15,782'** 22. IF MULTIPLE COMPL., HOW MANY* **11** 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **15,790'** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **15,292- 15,680' Wasatch Formation** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Array-Induction, Comp. Neut.-Litho Density, Mudlog, Dipole Shear Anisotropy 27. WAS WELL CORED **no**
CBL, TDI Advisor 5-18-01

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5 & 45.5#	3611'	14 3/4"	1870 sk lite & 440 Class G	0
7 5/8"	26.4 & 29.7#	13,463'	9 7/8"	720 lite & 950 Class G	0
5 1/2"	20 #	15,786'	9 5/8"	343 sks Class G	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	13,192'	15,786'	343 "G"		2 7/8"	14,220'	15,220'

31. PERFORATION RECORD (Interval, size and number)

Perforate 15,292- 15,680' 108 shots see attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15292-15680'	3254 gal. 15% HCl w/additives

33.* PRODUCTION

DATE FIRST PRODUCTION **9 April 2001** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/10/2001	24	13/64"	→	329	520	0	1.58

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
700 psi	0 psi	→	329	520	0	52° observed

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold to ElPaso Natural Gas** TEST WITNESSED BY **Paul Wells & Kelly Farnsworth**

35. LIST OF ATTACHMENTS
Perforation - Stage I, Geophysical Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert J. Spruill* TITLE **President** DATE **17 May 2001**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Bull Valley Gravel	Surface	50'	Glacial Outwash Gravel- quartzite gravel
Duchesne River	50'	3568'	Sandstone, Clay, sand, mudstone
Green River Fm.	8,955'	11,530'	Mudstone, Sandstone, Marlston & limestone Oil Shale
Wasatch Trans.	11,530'	12,509'	Sandstone, mudstone & minor limestone
Wasatch Fm.	12,509'	TD	Mudstone, marlstone, limestone, dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bull Valley grav.	Surface	6,532'
Duchesne River Fm.	50'	6,482'
Green River Fm.	8,955'	-2,402'
Green River "H"	11,056'	-4,503'
Wasatch Trans.	11,530'	-4,977'
Wasatch Fm.	12,509'	-5,956'
Wasatch "B"	13,723'	-7,170'
CP 200	14,396'	-7,843'

QUINEX ENERGY CORPORATION
BRITTANY 4-12A3
SELECTED PERFORATIONS

*TOIS RO3W Sec 12
 43-013-32162*

The following perforations have been selected for opening in the Wasatch Formation in the Brittany 4-12A3 well located in Section 12, Township 2 South, Range 3 West, Duchesne County, Utah. Selected Perforators will use 4" Power Pack Guns with 3 shots/foot with shots orientated on a 120 degrees between shots. Depths will be correlated to the Gamma Ray Log on the Schlumberger TDT Log and the Compensated Neutron-Formation Density Log, then correlated to the Gamma Ray on the Cement Bond Log. Perforations will be shot as Two (2) Stages, with bottom stage perforated and produced first; due to know pressure differential between the two stages.

Stage I

<u>Zone</u>	<u>Depth</u>	<u>Shots</u>
1	15,678, 79, 80'	9
2	15,655, 56'	6
3	15,592, 93, 94, 95'	12
4	15,546, 47, 48, 49'	12
5	15,497, 98, 99'	9
6	15,490, 91, 92, 93'	12
7	15,432, 33, 34'	9
8	15,387, 88, 89, 90'	12
9	15,616, 14'	6
10	15,301, 02, 03'	9
11	15,292, 93'	6

STAGE I TOTAL SHOTS =102

Stage II

12	15,198, 99 200'	9
13	15,137, 38'	6
14	15,066, 67, 68'	9
15	15,020, 21, 22, 23, 24, 25, 26'	21
16	14,980, 81'	6
17	14,934, 36, 38, 40, 42, 44'	18
18	14,755, 56, 57, 58'	12
19	14,715, 16'	6
20	14,705, 06, 07'	9
21	14,686, 87, 88'	9
22	14,671, 72, 73'	9

STAGE II TOTAL SHOTS =114

TOTAL PERFORATIONS (STAGE I & STAGE II) = 216

RECEIVED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14-20-H62-4887
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: Ute Tribal
3. Address and Telephone Number: 465 S. 200 W., BOUNTIFUL, UTAH 84010 (801) 292-3800		7. Unit Agreement Name: Ute Tribal
4. Location of Well: 1320' FEL, 1320' FNL, Section 12, T1S, R3W, USM Footages: QQ, Sec., T., R., M.: C,NE, Section 12, T1S, R3W		8. Well Name and Number: BRITTANY 4-12A3
		9. AP Well Number: 43-013-32162
		10. Field and Pool, or Wildcat: BLUEBELL
		Country: DUCHESNE State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>RE-PERFORATE & ACID FRAC</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>8/9/2001</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Swab well to release Baker packer. Released Packer @ 15,220'. 7/23/2001- Perforate the following zones w/4 shots per foot: 15362, 64, 65, 66; 15198, 99, 200; 15157, 58; 15151, 52; 15137, 38; 15066, 67, 68; 15020, 21, 22, 23, 24, 25, 26; 14980, 81; 14934, 36, 38, 40, 42, 44; 14831, 32, 33; 14755, 56, 57, 58; 14715, 16; 14705, 06, 07; 14686, 87, 88; 14671, 72, 73; 14656, 57, 58'. Total shots = 208.

8/7/2001 Dowell - Acid frac well with 4500 gal 15% HCl with special additives & 550 1.2 frac balls. Max Pressure = 9338#, Aver. Pressure = 8215#. Average Rate 7.8 bbl/min, Max. rate 9.3 bbl/min. ISIP = 6135 psi, after 5 min = 5050 psi and after 10 min = 4092 psi. Flow back started at 09:45 and turned to tanks at 14:00. Well flowing on 18/22" choke with flow pressure 900-1000 psi.

13. DeForrest Smouse
Name & Signature: DeForrest Smouse Title: PRESIDENT Date: 8/15/2001

(This space for State use only)

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 013 32162
Brittany 4-12A3
1S 3W 12

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

RECEIVED

AUG 20 2008

DIV OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4887
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BRITTANY 4-12A3
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43013321620000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1320 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 12 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="See Below"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Production from this well has fallen to uneconomic levels and this workover is designed to stimulate 3 old zones and 3 new zones to restore production to higher levels. See the attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 18, 2010
 By: *Derek Deuff*

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 10/18/2010	

Quinex Energy Corporation
Recompletion Procedure
Brittany 4-12A3, Section 12, T1S, R3W
20 September 2010

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams POOH with tubing and bottom hole pump assembly.
2. RIH with casing knife and paraffin scraper, clean out well to bottom perf at 15,670 POOH. Pick up wireline set 5½ plug and set at 14,300'. Pick up perf guns and perforate as follows:

Wasatch Recompletion 3 perforations per foot @ 120 Degree Phasing,

STAGE 1 3,000 gallons acid

14,018 – 14,024	6 feet	18 shots	
14,122 – 14,126	4 feet	12 shots	
14,220 – 14,228	6 feet	18 shots	Fractures No Log Show

Total 16 feet 48 shots

3. TIH with tubing and 5 ½ packer. Tag plug at 14,300, pull up to 14,000 and set packer.
4. RU acid company. Test pump lines to 5,000 lbs. Set max treating pressure to 4,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 14,018' – 14,228' at 10 BPM or best rate, with 3,000 gallons 15% HCl acid plus additives. Flush to bottom perf.
5. Flow back until pressure has bled off.
6. RU swab equipment. Flow and swab to clean up and test. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
7. Retrieve or drill out Plug and POOH.
8. Run production tubing and bottom-hole-assembly and put well on production.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4887
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BRITTANY 4-12A3
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43013321620000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1320 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 12 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/30/2011	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See the attached proposal.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 02/24/2011
By: *Derek Quist*

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 2/24/2011	

Quinex Energy Corporation
Recompletion Procedure
Brittany 4-12A3, Section 12, T1S, R3W
April 2011

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams POOH with tubing and bottom hole pump assembly.
2. RIH with casing knife and paraffin scraper, clean out well to 13,700 POOH. Pick up 5½ wireline set plug and set at 13,700'. Spot 200' Class "G" Cement from 13,700 to 13,500'. Pick up perf guns and perforate as follows: Correlate to OWP Bond Log run on 4 April 2001. See attached.

GRRV-WSTC Transition Recompletion 4 perforations per foot.

STAGE 1 15,000 gallons acid

13,142 – 13,160	18 feet	72 shots
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STAGE 2 15,000 gallons acid

12,982 – 12,998	16 feet	64 shots
13,006 – 13,010	4 Feet	8 shots

Total	38 feet	144 shots
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3. RIH with 3½" work sting and 7 5/8" packer to 13,100'. Rig up to acidize and test lines to 7,500 psi. Acidize first zone at 13,142 – 13,160 with 15,000 gal 15% HCl at 10 BBLS per minute or best rate not to exceed 7,500 psi.
4. POOH with work string and rig up wireline set 75/8" bridge plug and set at 13,100'.
5. RIH with guns and perforate second stage 12,982 – 12,998 & 13,006 – 13,010, as above.
6. RIH with 3½" work sting and 7 5/8" packer to 12,900'. Rig up to acidize and test lines to 7,500 psi. Acidize second zone at 12, – 13,160 with 15,000 gal 15% HCl at 10 BBLS per minute or best rate not to exceed 7,500 psi..
7. RU acid company. Test pump lines to 7,500 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 12,982 – 12,998 & 13,006 – 13,010 at 10 BPM or best rate, with 15,000 gallons 15% HCl acid plus additives and 150 bio balls. Flush to bottom perf.
8. Trip out of hole with tubing and bottom hole assembly.

9. Flow back until pressure has bled off.
10. RU swab equipment. Flow and swab to clean up and test. Record and report recovery time, run #, fluid level, bbls fluid per hour, total BBLs fluid. RD swab equipment.
11. Run production tubing and bottom-hole-assembly and put well on production.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4887	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: QUINEX ENERGY CORP		8. WELL NAME and NUMBER: BRITTANY 4-12A3	
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010		9. API NUMBER: 43013321620000	
PHONE NUMBER: 801 292-3800 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1320 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 12 Township: 01.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
During the months of November and December 2011 this well was recompleted. See the attached			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 02, 2012			
NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist	
SIGNATURE N/A		DATE 1/25/2012	

Quinex Energy Corporation
Recompletion Procedure
Brittany 4-12A3, Section 12, T1S, R3W
April 2011

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams POOH with tubing and bottom hole pump assembly.
2. RIH with casing knife and paraffin scraper, clean out well to 13,700 POOH. Pick up 5½ wireline set plug and set at 13,700'. Spot 200' Class "G" Cement from 13,700 to 13,500'. Pick up perf guns and perforate as follows: Correlate to OWP Bond Log run on 4 April 2001. See attached.

GRRV-WSTC Transition Recompletion 4 perforations per foot.

STAGE 1 15,000 gallons acid

13,142 – 13,160	18 feet	72 shots
-----------------	---------	----------

STAGE 2 15,000 gallons acid

12,982 – 12,998	16 feet	64 shots
13,006 – 13,010	4 Feet	8 shots

Total	38 feet	144 shots
--------------	----------------	------------------

3. RIH with 3½" work sting and 7 5/8" packer to 13,100'. Rig up to acidize and test lines to 7,500 psi. Acidize first zone at 13,142 – 13,160 with 15,000 gal 15% HCl at 10 BBLs per minute or best rate not to exceed 7,500 psi.
4. POOH with work string and rig up wireline set 75/8" bridge plug and set at 13,100'.
5. RIH with guns and perforate second stage 12,982 – 12,998 & 13,006 – 13,010, as above.
6. RIH with 3½" work sting and 7 5/8" packer to 12,900'. Rig up to acidize and test lines to 7,500 psi. Acidize second zone at 12, – 13,160 with 15,000 gal 15% HCl at 10 BBLs per minute or best rate not to exceed 7,500 psi..
7. RU acid company. Test pump lines to 7,500 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 12,982 – 12,998 & 13,006 – 13,010 at 10 BPM or best rate, with 15,000 gallons 15% HCl acid plus additives and 150 bio balls. Flush to bottom perf.
8. Trip out of hole with tubing and bottom hole assembly.

9. Flow back until pressure has bled off.
10. RU swab equipment. Flow and swab to clean up and test. Record and report recovery time, run #, fluid level, bbls fluid per hour, total BBLs fluid. RD swab equipment.
11. Run production tubing and bottom-hole-assembly and put well on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Quinex Energy Corporation Operator Account Number: N 9995
Address: 465 South 200 West
city Bountiful
state UT zip 84010 Phone Number: (801) 292-3800

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332162	Brittany 4/12A3		SWSW	12	01S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	12943	12943	9/28/2000			12/10/11	
Comments:							11/31/12
GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332129	Sasha 4-6A2		SWSW	6	1S	2W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	12677	12677	6/28/1999			11/20/2011	
Comments:							11/31/12
GRRV							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

K. Michael Hebertson (Signature on file)

Name (Please Print)

Signature
President

11/19/2010

Title

Date

RECEIVED
JAN 31 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4887
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BRITTANY 4-12A3
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43013321620000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1320 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: C-NE Section: 12 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See the attached program to restore production.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 24, 2012

By: *Dark Owe*

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Quinex Energy Corporation
Recompletion Procedure
Brittany 4-12A3, Section 12, T1S, R3W
April 2012

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams POOH with tubing and bottom hole pump assembly.
2. RIH with casing knife and paraffin scraper, clean out well to 14,250 ± POOH. Pick up composite plug and perf guns. Set plug @ 14,150 and perf using 3 3/8" expendable csg guns, premium charges, 4 SPF as follows: Correlate depths to Cement Bond Log.

STAGE 1

14,068 – 14,080 12 feet 48 Shots Show #72

3. POOH with perf guns and pick up isolation packer and Hydro Test to Maximum while RIH with 2 7/8 tubing to 14,020. Prep to treat with acid. Correlate to OWP Bond Log run on 4 April 2001. See attached.

WSTC Recompletion 4 perforations per foot.

STAGE 1 10,000 gallons acid

14,068 – 14,080 12 feet 48 shots

4. RU acid company. Test pump lines to 8,000 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 14,068 – 14,080 at 10 BPM or best rate, with 10,000 gallons 15% HCl acid plus additives and 100 bio balls. Flush to bottom perf.
5. Flow back until pressure has bled off.
6. Trip out of hole with tubing and Packer.
7. Run production tubing and bottom-hole-assembly and put well on production.

The original production perms are located @ 14,650 – 14,700 there is a bridge plug @ 14,480.

Other perforations are:

12,982 – 12,998	16 feet	64 shots
13,006 – 13,010	4 Feet	8 shots
13,142 – 13,160	18 feet	72 shots
14,018 – 14,024	6 feet	18 shots
14,122 – 14,126	4 feet	12 shots
14,220 – 14,228	6 feet	18 shots Below composite plug.