

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1 A. Type of Work: DRILL DEEPEN
B. Type of Well: OIL GAS OTHER: SINGLE ZONE MULTIPLE ZONE

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
464 South 200 West, Bountiful, Utah 84010 292-3800

4. Location of Well Footages: 660' FNL, 660'FWL 4475754 N
At Surface: 571397 E.
At Proposed Producing Zone: 660' FNL, 660'FWL, Section 6, Township 1 South, Range 2 West

14. Distance in miles and direction from nearest town, or post office:
7.5 miles NE of Bluebell, Duchesne Co., Utah

15. Distance to nearest property or lease line (feet): 660'

16. Number of acres in lease:
640

17. Number of acres assigned to this well:
320

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1805'

19. Proposed Depth:
16,500'

20. Rotary or cable tools:
Rotary

21. Elevations (show whether DF, RT, GR etc.):
GR-6646' KB-6657'

22. Approximate date work will start
20 December 1999

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40.5#	2,500'	1800 Sacks
9 7/8"	7 5/8"	26.2# & 29.7#	13,000'	2,500 Sacks
6 3/4"	5 1/2"	20#	16,500'	1,500 Sacks

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive mom and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

The well is a Wasatch Formation test, located in the northern part of the Bluebell Field. The well will be the 2nd Wasatch Formation well in the section.

Reference Utah Division of Oil, Gas & Mining Docket No. 99-002, Cause No. 131-118 dated 18 May 1999.

RECEIVED

DEC 15 1999

DIVISION OF OIL, GAS & MINING

24
Name & Signature: DeForrest Smouse *DeForrest Smouse* Title: PRESIDENT Date: 12/14 /99

(This space for State use only)

API Number Assigned 43-013-32131

Approval:

(1193)

Federal Approval of this Action is Necessary

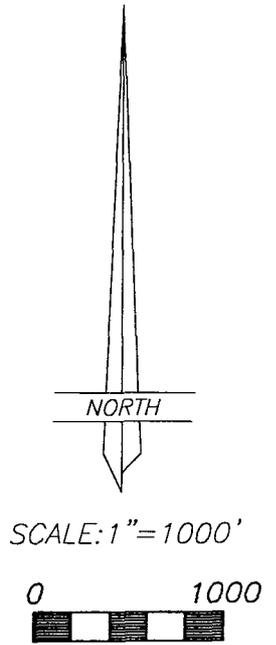
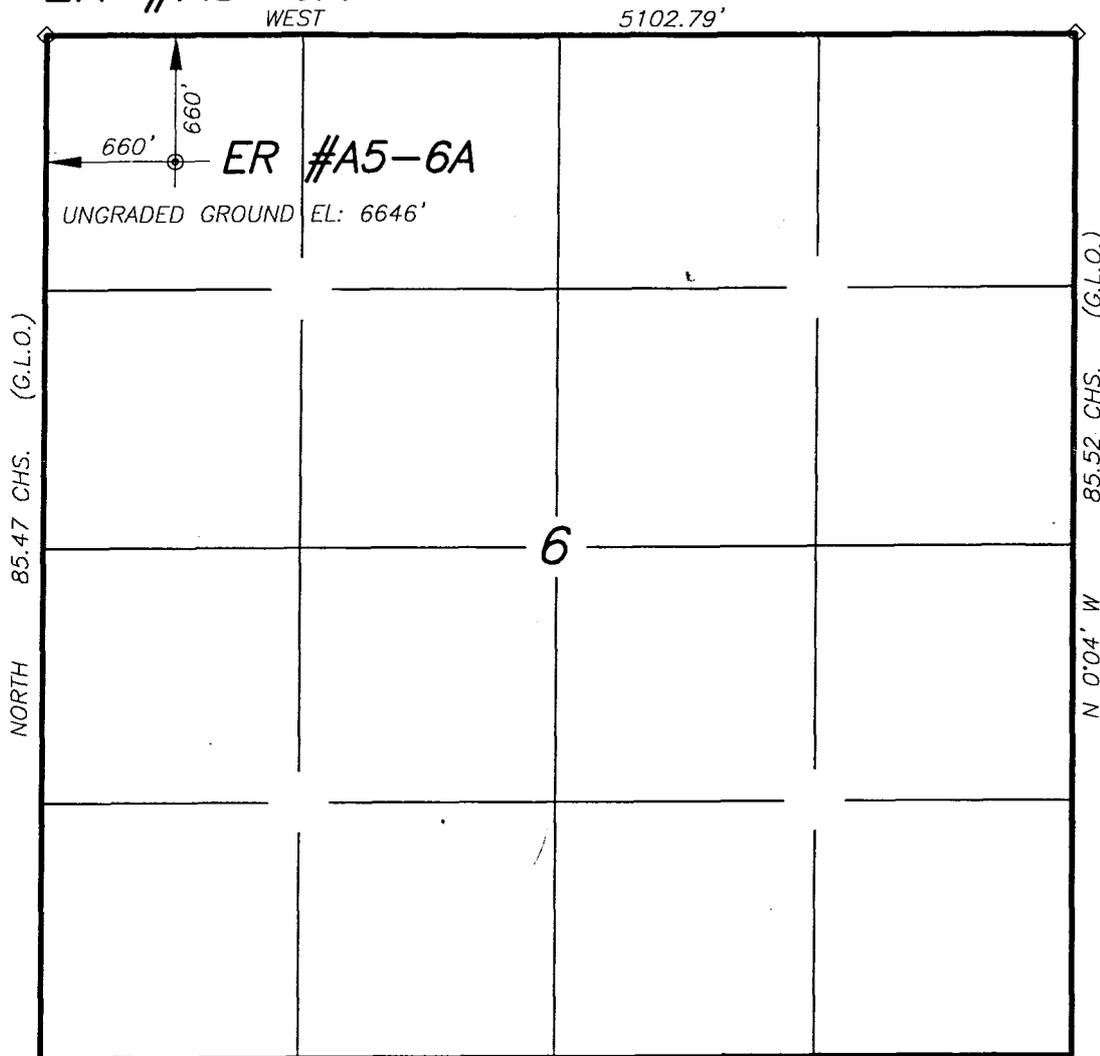
(See Instructions on Reverse Side)

Approved by the Utah Division of Oil, Gas and Mining

Date: 2/2/00
By: *[Signature]*

QUINEX ENERGY CORP. WELL LOCATION PLAT ER #A5-6A

LOCATED IN THE NE1/4 OF THE NE1/4 OF SECTION 6, T1S, R2W, U.S.B.&M.

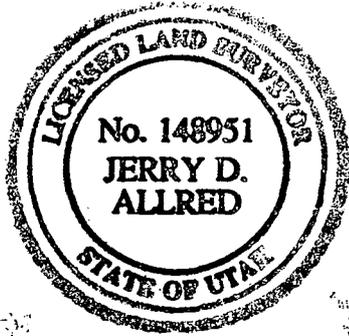


LEGEND AND NOTES

◇ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

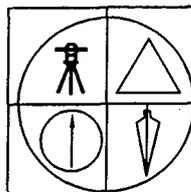


SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred

 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER ST.--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5357

EIGHT POINT PLAN

QUINEX ENERGY E. R. UTE 5-6A2
NW/NW, SECTION 6, T1S, R2W
DUCHESNE COUNTY, UTAH

1 & 2. ESTIMATED TOPS 7 ANTICIPATED OIL, GAS 7 WATER ZONES

<u>FORMATION</u>	<u>DEPTH</u>	<u>TYPE ZONES</u>	<u>MAX. PRESSURE</u>
Duchesne River	Surface	Fresh Water	
Uinta Fm.	3,800'	Fresh Water	
Green River Fm.	8,200'	Oil & Gas	3500#
H. Marker	11,130'	Oil & Gas	5000#
Black Shale	11,720'	Oil & Gas	5000#
Wasatch Trans.	12,120'	Oil & Gas	5000#
Wasatch Fm.	12,540'	Oil & Gas	7000#
Wasatch B.	13,860'	Oil & Gas	7000#
EST. TD	16,500'		Anticipated BHP 7000 PSI.

3. PRESSURE CONTROL EQUIPMENT

BOP Schematic Diagram attached

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSL</u>
14 1/4"	0-2500'	2500'	10 3/4"	40.5	J55	8 ROUND	1580#	3130#	629M
9 7/8"	0-13000'	13000'	7 5/8"	26.4	N80	8 ROUND	3400#	6020#	602N
				29.7	S95	8 ROUND	7150#	8180#	811N
6 3/4"	12800-16500'	3700'	5 1/2"	20.0	P110	CS HYDR	11080#	12640#	641N

All casing will be new or inspected.

5. MUD PROGRAM:

<u>INTERVAL</u>	<u>MUD TYPE</u>	
0-8000'	WATERGEL	8.5#
8000-13000'	Low Solids	9.5#
13000- 16500'	Low Solids	13.8#

Lost circulation zones are not anticipated.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

QUINEX ENERGY E. R. 5-6A2
NW/NW, SECTION 6, T1S, R2W
DUCHESNE COUNTY, UTAH

6. **VARIANCE REQUESTS:**

The Ute 5-6A2 well is designated as a Wasatch Formation test.

7. **EVALUATION PROGRAM:**

Logs : SCHLUMBERGER WIRELINE:

DIL-SFL 2500'-16500'

CNL-FDC 6000'-16500'

FW SONIC 6000'-16500'

MUDLOG 6000'-16500'

Additional logs as needed to evaluate formation 6000-TD.

Cores: None Programmed

DST's None Programmed

Completion: To be submitted at a later date.

8. **ABNORMAL CONDITIONS:**

None anticipated.

9. **STANDARD REQUIRED EQUIPMENT:**

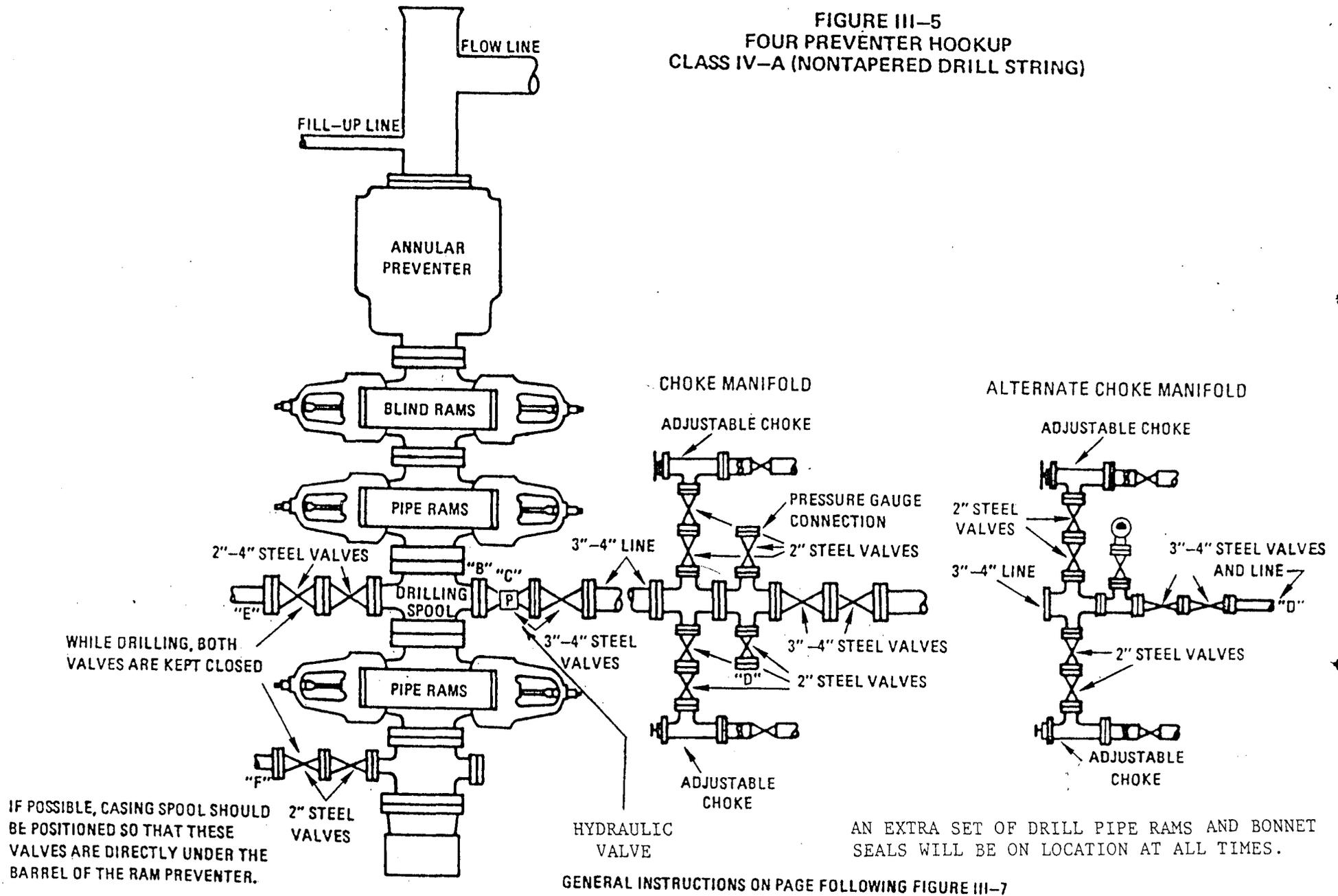
- a. Choke Manifold
- b. Gas Buster
- c. Visual Mud Monitoring

10. **HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA Title III in an amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

FIGURE III-5
FOUR PREVENTER HOOKUP
CLASS IV-A (NONTAPERED DRILL STRING)



GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

APPLICATION FOR TEMPORARY CHANGE OF WATER

STATE OF UTAH

Rec. by _____
Fee Paid \$ _____
Receipt # _____
Microfilmed _____
Roll # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

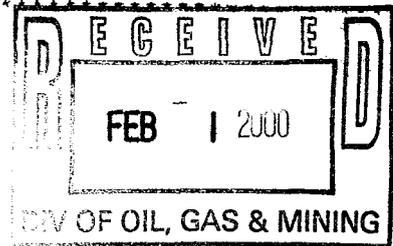
CHANGE APPLICATION NUMBER: t24120

WATER RIGHT NUMBER: 43 - 3053

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

1. OWNERSHIP INFORMATION.

- A. NAME: Whiterocks Irrigation Company
c/o David Murray
ADDRESS: Box 146, Lapoint, UT 84039
- B. PRIORITY OF CHANGE: January 31, 2000
- C. EVIDENCED BY:
43-3053 (A769 Cert #1739)



FILING DATE: January 31, 2000

* DESCRIPTION OF CURRENT WATER RIGHT: *

2. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 4.0 acre-feet
- B. SOURCE: Whiterocks River COUNTY: Uintah
- C. POINT OF DIVERSION -- SURFACE:
(1) S 247 feet W 1449 feet from NW corner, Section 17, T 1N, R 1E, USBM
DIVERT WORKS: Whiterocks & Ouray Valley Can.
SOURCE: Whiterocks River

3. WATER USE INFORMATION.

IRRIGATION: from Apr 1 to Nov 15. IRRIGATING: 2,308.4500 acres.
SOLE SUPPLY: 2,308.4500 acres

DAVID L. MURRAY

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Robert L. Morgan
State Engineer

Eastern Area
State/County Building
152 East 100 North
Vernal, Utah 84078-2110
435-781-5327

January 31, 2000

Whiterocks Irrigation Company
c/o David Murray
P.O. Box 146
Lapoint, UT 84039

Dear Mr. Murray:

The above numbered Temporary Change Application has been approved, subject to prior rights. The application is being made to change 8 acre-feet of water for well drilling.

This temporary change application will permanently lapse one year from the date of this letter.

Sincerely,



Robert W. Leake, P.E.
Regional Engineer
for
Robert L. Morgan, P.E.
State Engineer

RWL:ac

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/15/1999

API NO. ASSIGNED: 43-013-32131

WELL NAME: E.R. UTE 5-6A2
 OPERATOR: QUINEX ENERGY CORP (N9995)
 CONTACT: DEFORREST SMOUSE

PHONE NUMBER: 801-292-3800

PROPOSED LOCATION:

NWNW 06 010S 020W
 SURFACE: 0660 FNL 0660 FWL
 BOTTOM: 0660 FNL 0660 FWL
 DUCHESNE
 BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4652
 SURFACE OWNER: 2 - Indian (Cp. Dr. Smouse 12-15-99)

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

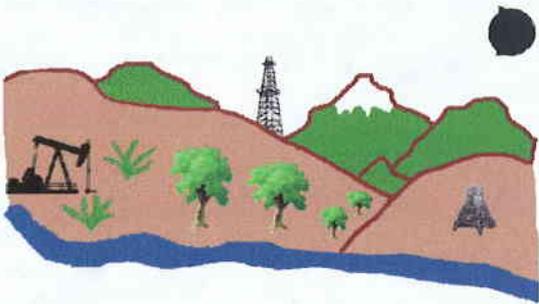
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8556860300)
- Potash (Y/N)
- Oil Shale (Y/N) *190 - 5 (B)
- Water Permit
(No. 43-3053)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: _____
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42 (2/16/07)
Eff Date: 4-17-85
Siting: 640 ft. Dr. Unit Boundary E. 1320 ft. existing well
- R649-3-11. Directional Drill

COMMENTS: * Cause No. 131-118 / May 18, 1999 " E.R. Ute 5-6A2 can produce fr. Wstc P2 only, Ute Tribal 11-6A2 can produce fr. GRRV P2 only, these (2) wells considered to be one well under Cause 13942.

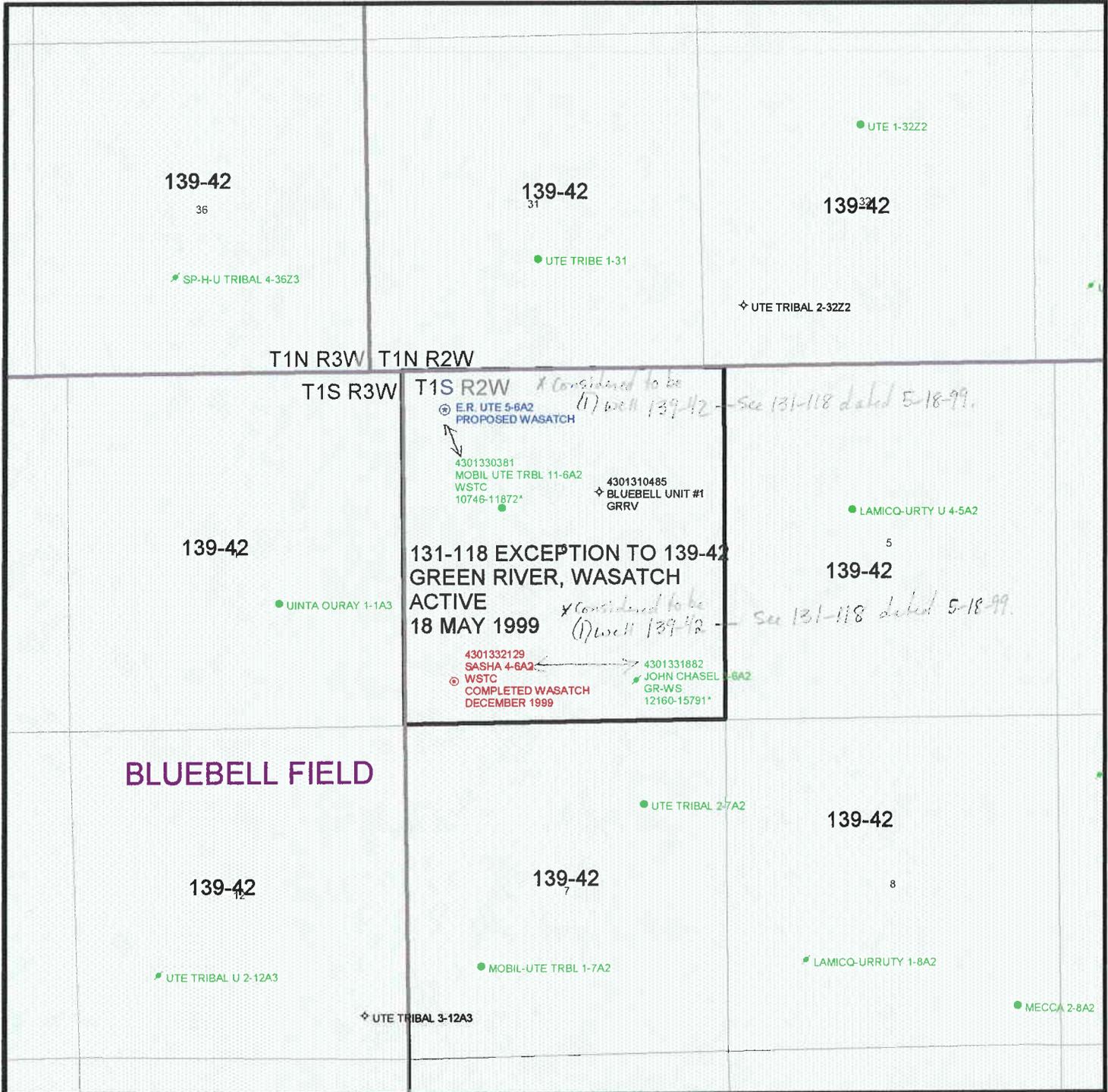
STIPULATIONS: ① FEDERAL APPROVAL



Utah Oil Gas and Mining

Serving the Industry, Protecting the Environment

OPERATOR: QUINEX ENERGY CORP (N9995)
 FIELD: BLUEBELL (065)
 SEC. 6, TWP 1 S, RNG 2 W
 COUNTY: DUCHESNE CAUSE:131-118 EXCEP 139-42



PREPARED
 DATE: 20-DEC-1999

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West ✓
Sections: 19-36

Township 1 North, Range 3 West ✓
Sections 23-26, 35 and 36

Township 1 South, Range 1 East ✓
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East ✓
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West ✓
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East ✓
Sections: All

Township 2 South, Range 1 through 6 West ✓
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West ✓
Sections: 23-26, 31-36

Township 3 South, Range 3 West ✓
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West ✓
Sections: All

Township 4 South, Range 3 West ✓
Sections: 5 and 6

Township 4 South, Range 4 West ✓
Sections: 1-6

Township 4 South, Range 5 West ✓
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.

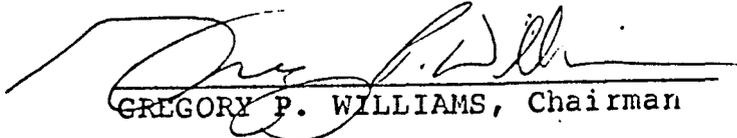
G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:


MARK C. MOENCH
Assistant Attorney General

FILED

MAY 18 1999

SECRETARY, BOARD OF
OIL, GAS & MINING

BEFORE THE BOARD OF OIL, GAS, AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR	:	
AGENCY ACTION OF QUINEX ENERGY	:	
CORPORATION FOR AN ORDER	:	ORDER
SUPPLEMENTING THE ORDER IN	:	
CAUSE NOS. 131-14 AND 139-42 AS THEY	:	DOCKET NO. 99-002
PERTAIN TO SECTION 6, TOWNSHIP 1	:	
SOUTH, RANGE 2 WEST, USM, IN THE	:	CAUSE NO. 131-118
ALTAMONT-BLUEBELL FIELD,	:	
DUCHESNE COUNTY, UTAH	:	

This Cause came on for hearing before the Board of Oil, Gas, and Mining at 2:45 p.m., on Wednesday, April 28, 1999, in the auditorium of the Division of Oil, Gas, and Mining located at 1594 West North Temple, Suite 1040A, Salt Lake City, Utah. The following Board members were present:

Thomas B. Faddies, Acting Chairman

Raymond Murray

Elise L. Erlen

James Peacock

Stephanie Cartwright

Allan Mashburn

Present representing the Division were:

John Baza, Associate Director - Oil and Gas

Patrick J. O'Hara, Assistant Attorney General.

Present representing the Board was Thomas A. Mitchell, Assistant Attorney General.

In attendance and supporting the Request for Agency Action were:

Jerry Kenczka of the Bureau of Land Management, Vernal District Office,

Ferron Secakuku of the Ute Indian Tribe,

Chris Denver of the Ute Distribution Corporation, and

John D. Chasel, a leasehold interest owner in Section 6, T1S, R2W, USM.

The Petitioner was represented by DeForrest Smouse, President of Quinex Energy Corporation, who testified in support of the Request for Agency Action. The attorney for Petitioner was Robert W. Adkins, of Adkins & Christiansen, P.C.

There were no appearances or correspondence received in opposition to the Request for Agency Action.

Having considered the Request for Agency Action, the testimony and evidence presented at the hearing, and being fully advised in the premises, the Board hereby makes and enters the following:

FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place, and purpose of the hearing was given to all interested parties as required by law and the Rules and Regulations of the Board.
2. The Board has jurisdiction over the matters covered by the Request for Agency Action, and all parties interested therein, and has jurisdiction to make and promulgate the order hereinafter set forth.

3. In the Altamont Bluebell Field, in the vicinity of Section 6, Township 1 South, Range 2 West, USM, the lower Green River-Wasatch Formation spaced interval defined in the Board's Order in Cause No. 131-14, issued on August 11, 1971, is comprised of two distinct producing reservoirs: the upper reservoir known as the "lower Green River Formation", and the lower reservoir known as the "Wasatch Formation." In the vicinity of Section 6, Township 1 South, Range 2 West, USM, the lower Green River Formation and the Wasatch Formation are separated by approximately 2,000 feet of impervious shale, known as the red beds. The shale, known as the red beds, prevents communication between the lower Green River Formation and the Wasatch Formation.

4. There are currently two wells in Section 6, Township 1 South, Range 2 West, USM: the Ute Tribal 11-6A2 well located in the NW1/4, and the Ute 3-6A2 well located in the SE1/4. Both the Ute Tribal 11-6A2 well and the Ute 3-6A2 well are operated by Quinex Energy Corporation. Both wells were drilled to the Wasatch Formation; however, both wells are now incapable of being produced in the Wasatch Formation. The Ute Tribal 11-6A2 well has been plugged back to the lower Green River Formation and is presently producing from the lower Green River Formation only. The Ute 3-6A2 well will be plugged back to the lower Green River and the well will be produced from the lower Green River Formation only.

5. It is not economically or practically feasible to sidetrack and attempt to deepen the Ute 3-6A2 wellbore to produce from the Wasatch Formation due to the mechanical problems existing in the well, faulting in the SE1/4 of Section 6, and other considerations.

6. An additional well in the SW1/4 of Section 6, proposed by Quinex, is expected to be

able to produce oil and/or gas from an untapped portion of the Wasatch Formation, which is not being produced by nearby wells.

7. The Board's prior Orders authorized two wells per section (drilling unit). The Board's prior Orders contemplate that each well can produce from both the lower Green River Formation and the Wasatch Formation.

8. Because the Ute 3-6A2 well cannot produce from the Wasatch Formation and the Ute 4-6A2 well will be allowed to produce only from the Wasatch Formation, the Ute 3-6A2 wellbore and the proposed Ute 4-6A2 wellbore are, in effect, "one well" for the purposes of the Board's prior Orders.

9. Petitioner's proposed location of the Ute 4-6A2 well, in the SW1/4 of Section 6, qualifies as a legal and permitted location for a "second well" as authorized by the Board's Order in Cause No. 139-42, dated April 17, 1985.

ORDER

It is hereby ordered by the Board that:

1. The Board's Orders in Cause No. 131-14, dated August 11, 1971, and Cause No. 139-42, dated April 17, 1985, are hereby supplemented to expressly declare that the Ute 3-6A2 wellbore (limited by this Order to producing from the lower Green River Formation, including the transition zone located at the base of the lower Green River Formation not to exceed a depth of 12,300 feet in said well) and the proposed Ute 4-6A2 wellbore (limited by this Order to producing from the Wasatch Formation only) are, in effect, "one well" for the purposes of the Board's prior Orders.

2. Quinex Energy Corporation is hereby authorized to drill and produce the proposed Ute 4-6A2 well at a permitted location within the SW1/4 of Section 6, Township 1 South, Range 2 West, USM, in accordance with the provisions of the Board's Order in Cause No. 139-42, dated April 17, 1985, but said well may be produced from the Wasatch Formation only.

3. The Ute 3-6A2 well is allowed to produce only from the lower Green River Formation, which shall include the transition zone located at the base of the lower Green River Formation, but not to exceed a depth of 12,300 feet in said wellbore.

4. Although the Ute 3-6A2 well and the proposed Ute 4-6A2 well are considered to be one well for the purposes of this Order, the operator of said wells shall separately report the monthly production and other operations for each well to the Division of Oil, Gas, and Mining as required by the statutes and rules of the State of Utah.

5. Pursuant to Utah Administrative Code R641 and Utah Code Ann. § 63-46b-6 to -10 (1953, as amended), the Board has considered and decided this matter as a formal adjudication.

6. This Order is based exclusively on evidence of record in the adjudicative proceeding or on facts officially noted, and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the Administrative Procedures Act, Utah Code Ann. § 63-46b-10 and Utah Administrative Code R641-109.

7. Notice re Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. § 63-46b-10(e) to -10(g) (1953, as amended), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Board Order in this formal adjudication by filing a timely appeal with the Utah

Supreme Court within 30 days after the date that this Order is issued. Utah Code Ann. § 63-46b-14(3)(a) and -16 (1953, as amended). As an alternative to seeking immediate judicial review, but not as a prerequisite to seeking judicial review, the Board also hereby notifies parties that they may elect to request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. § 63-46b-13, entitled, "Agency review - Reconsideration," states:

(1) (a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63-46b-12 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3) (a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied.

Id. The Board also hereby notifies the parties that Utah Administrative Code R641-110-100, which is part of a group of Board rules entitled, "Rehearing and Modification of Existing Orders," states:

Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of that month.

Id. See Utah Administrative Code R641-110-200 for the required contents of a Petition for Rehearing. If there is any conflict between the deadline in Utah Code Ann. § 63-46b-13 (1953, as amended) and the deadline in Utah Administrative Code R641-110-100 for moving to rehear this

matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

8. The Board retains continuing jurisdiction over all the parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.

9. For all purposes, the Acting Chairman's signature on a faxed copy of this Order shall be deemed the equivalent of a signed original.

ISSUED this 18 day of May, 1999.

STATE OF UTAH
BOARD OF OIL, GAS, AND MINING

By 

Thomas B. Faddies, Acting Chairman



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 2, 2000

Quinex Energy Corporation
464 South 200 West
Bountiful, Utah 84010

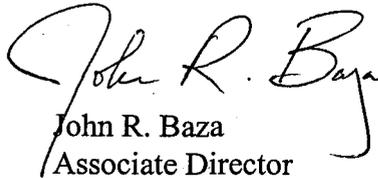
Re: E R UTE 5-6A2 Well , 660' FNL, 660' FWL, NW NW, Sec. 6, T. 1 S., R. 2 W.,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32131.

Sincerely,


John R. Baza
Associate Director

jb

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Quinex Energy Corporation

Well Name & Number: ER UTE 5-6A2

API Number: 43-013-32131

Lease: 14-20-H62-4652

Location: NW NW **Sec.** 6 **T.** 1 S. **R.** 2 W.

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.
Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801)538-5338 or Robert Krueger at (801)538-5274.

3. **Reporting Requirements**
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. **State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: **660' FNL, 660' FWL, Section 6, T1S, R2W, USB&M**
 At proposed prod. zone: **660' FNL, 660' FWL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7.5 miles NE of Bluebell, Duchesne Co. Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1805'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1805'

19. PROPOSED DEPTH
16,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR - 6,646', KB - 6,657'

22. APPROX. DATE WORK WILL START*
1 March 2000

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME
E.R. Ute

8. FARM OR LEASE NAME, WELL NO.
E.R. Ute 5-6A2

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW 1/4 NW 1/4, Section 6, 1S, 2W

12. COUNTY OR PARISH
Duchesne

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40.5#	2,500'	1800 Sacks 950 lite 200 G
9 7/8"	7 5/8"	26.2# & 29.7#	13,000'	2000 Sks 50/50 poz, 500 G
6 3/4"	5 1/2"	20#	16,500'	1,500 Sks G

This well is a Wasatch Formation test, located in the northern part of the Bluebell Field. The well will be the 2nd Wasatch Formation well in the Section.

Reference: Utah Division of Oil Gas & Mining - Docket No. 99-002, Cause No. 131-118 dated 18 May 1999.

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DIVISION OF OIL GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

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JAN - 4 2000

BLM VERNAL, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Debra L. Brown* TITLE President, Quinex Energy DATE 1/2/2000

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY:

APPROVED BY *Frank R. Young* ACTING Assistant Field Manager
 TITLE Mineral Resources DATE 5/9/00

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Quinex Energy Corporation

Well Name & Number: Ute Tribal 5-6A2

API Number: 43-013-32131

Lease Number: 14-20-H62-4652

Location: NWNW Sec. 06 T. 1S R. 2W

NOTIFICATION REQUIREMENTS

- | | |
|---------------------------------|--|
| Location Construction- | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - prior to moving on the drilling rig. |
| Spud Notice | - at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

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OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M Triple Ram** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at 3,657 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

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OIL, GAS AND MINING

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing. In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production liner shoe to the top of the liner lap and from the intermediate casing shoe to the top of the cement for the production casing and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBLs to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

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A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

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APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

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OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

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DIVISION OF
OIL, GAS AND MINING

SURFACE CONDITIONS OF APPROVAL

Quinex Energy Corporation
Well Tristan Ute 5-6A2
Lease 14-20-H62-4652

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the road and pipeline.

The Ute Tribe Energy and Mineral Department is to be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. A Tribal Technician is to routinely monitor construction. When a monitor is required construction shall be allowed during regular working days of the Ute Tribal Energy and Minerals Department. These are Monday through Thursday 8:00 AM through 4:30 PM. Ute Tribal Energy and Minerals shall be consulted regarding any variances in the monitoring procedures.

The ROW is modified to allow construction near the existing pipeline for the Coastal Ute 1-131Z2 well.

The Reserve pit will be lined due to a canal on the South End of the location and Barricades will be built around the well site and the reserve pits.

Quinex Energy is to notify Moon Lake Electric that they also will need their own Right of Way and must comply with the permitting procedures required by the Ute Indian Tribe also.

For any deviations of submitted APD's and ROW applications, Quinex Energy will notify the Ute Tribe and Bureau of Indian Affairs in writing and will receive written authorization of such changes. Without authorization, Quinex Energy understands they will be subject to fines and penalties.

Quinex Energy will implement "Safety and Emergency Plan" and ensure its compliance.

Culverts and Cattleguards are to be installed where needed. Diversion ditches and berms are to be constructed as required.

Quinex Energy will assure the Ute Tribe that any/all contractors and subcontractors have acquired a 2000 Tribal Business License and have "Year 2000 Access Permits" prior to construction. Contractors and subcontractors will have these permits in vehicles at all times.

All Quinex Energy employees and/or authorized personnel (subcontractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.

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OIL, GAS AND MINING

The personnel from the Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction. All construction will cease. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Upon completion of construction of the rights-of-way, Quinex Energy will notify the Ute Tribe Energy & Minerals Resources Department. This will be done so that a Tribal Technician can verify Affidavit of Completions.

Before the site is abandoned, the operator will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Soil erosion will be mitigated by reseeded all disturbed areas.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA and Ute Tribe Energy & Minerals.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

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Buried flowlines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Quinex Energy employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

UTE TRIBAL.

7. Unit Agreement Name,

UTE TRIBAL.

8. Well Name and Number:

E.R. UTE 5-6A2

9. AP Well Number:

43-013-32131

10. Field and Pool, or Wildcat:

BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

464 S. 200 W. BOUNTIFUL, UTAH 84010

4. Location of Well:

Footages: 660' FNL, 660' FWL,

QQ, Sec., T., R., M.: NW1/4NW1/4, SECTION 6 T 1 S, R 2 W

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other NAME CHANGE
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 5/15/2000

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy requests change of name on the above well from E.R. Ute 5-6A2 to Tristan 5-6A2 per *De. Smouse*
10-3-03

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MAY 02 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: *DeForrest Smouse*

DeForrest Smouse

Title: President, Quinex Energy

Date: 5/1/2000

(This space for State use only)

COPY SENT TO OPERATOR

Date: 5-7-00

Initials: CFD

Federal Approval of this
Action is Necessary

(4/94)

(See Instructions on Reverse Side)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

1 Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: 14-20-H62-4652
2. Name of Operator: QUINEX ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name: Ute Tribal
3. Address and Telephone Number: 465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010	7. Unit Agreement Name: Tristan 5-6A2
4. Location of Well: NW1/4, NW1/4, SECTION 6, T 1 S, R 2 W, USBM Footages: 660' FWL, 660' FNL	8. Well Name and Number: Tristan 5-6A2
QQ, Sec., T., R., M.: 660' FNL, 660' FWL, SECTION 6, TOWNSHIP 1 SOUTH, RANGE 1 WEST	9. AP Well Number: 43-013-32131
County: DUCHESNE State: UTAH	10. Field and Pool, or Wildcat: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>SPUD With Unit Rig 234</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>June 1, 2000</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation Spudded the Tristan 5-6A2 well with Unit Drilling Rig 234 @ 16:00; June 1, 2000.
Conductor pipe: Malcom's RatHole Service drilled 78' of 20" hole and set 18" conductor pipe @ 78' on May 14, 2000.
Conductor pipe cemented with ready-mix with returns to surface.

13
Name & Signature: DeForrest Smouse DeForrest Smouse President Title: _____ Date: 6/2/2000

(This space for State use only)

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JUN 02 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. Unit Agreement Name,

Tristan 5-6A2

8. Well Name and Number:

Tristan 5-6A2

9. AP Well Number:

43-013-32131

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010

4. Location of Well: NW1/4, NW1/4, SECTION 6, T 1 S, R 2 W, USBM

Footages: 660' FWL, 660' FNL

County: DUCHESNE

QQ, Sec., T., R., M.: 660' FNL, 660' FWL, SECTION 6, TOWNSHIP 1 SOUTH, RANGE 1 WEST State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Deepen Well to 17,000'
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start September 1, 2000

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Quinex Energy Corporation plans to drill the Tristan 5-6A2 well to 17,000' with Unit Drilling Rig 234 .

(fr. 16,500')

RECEIVED
SEP 1 2000
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: DeForrest Smouse Title: President Date: 9/1/2000

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-1-00
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 9/6/00
By: Bally

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STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

DEC 11 2000

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

Tristan 5-6A2

8. FARM OR LEASE NAME

Tristan 5-6A2

9. WELL NO.

5-6A2

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW1/4, NW1/4, Section 6 Twp 1 South. Rng 2 West

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

DIVISION OF WELL GAS COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FWL & 660' FNL Section 6, T 1 S, R 2 W, USBM

At top prod. interval reported below *NW1/4*

At total depth same

same

14. PERMIT NO. 43-013-32131 DATE ISSUED 5/9/2000

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1 June 2000 14 Sept. 2000 5-6 December 2000 GR-6,646'; KB-6,657' 6,647'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

16,782' wireline 16,765' driller 16,747' 28 zones -see att. 16,765' 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Wasatch Formation - Stage I - 15,828-16,645' Stage II- 15,523-15,692' no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Array Induction, Comp. Neut., Form. Density, Dipole-Sonic, CBL/GR/COL 12-11-00 12-11-00 12-11-00 12-11-00 no

28. CASING RECORD (Report all strings set in well)

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10 3/4", 7 5/8", and 5 1/2" casing sizes.

29. LINER RECORD and 30. TUBING RECORD. Tables with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes perforation zones and acid treatment details.

33.* PRODUCTION. Tables for DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold to Coastal Oil & Gas Kelly Farnsworth

35. LIST OF ATTACHMENTS

Perforations. Wireline Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE President DATE 7 December 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	DEPTH	MARKER			MARKER DEPTH	TRUE VERT. DEPTH
Bull Valley	Surface	20'	Outwash gravels- sand, gravel, & boulders fresh water	Duchesne River	20'	6,626'
Duchesne River	20'	3,752'	Sand, sandstone, mudstone & gravel water	Uintah Form.	3,752'	+2,916'
Uintah Fm.	3,752'	8,075'	Sandstone, mudstone & minor limestone water, minor oil shows	Green River Fm.	8,075'	-1,407'
Green River Fm.	8,075'	11,512'	Mudstone, sandstone, marlstone & limestone oil, gas & water	Wasatch Trans.	11,512'	-4,844'
Wasatch Trans.	11,512'	12,394'	Mudstone, sandstone & minor limestone water, oil & gas	Wasatch "B"	12,394'	-5,726'
Wasatch Fm.	12,394'	TD	Mudstone, Sandstone, Limestone, Marlstone oil, gas & water	3 finger sd.	13,783'	-7,115'
					15,147'	-8,479'

38.

GEOLOGIC MARKERS

QUINEX ENERGY CORPORATION
TRISTASN 5-6A2
SELECTED PERFORATIONS

Quinex Energy Corporation has selected the following perforations for the Tristan 5-6A2 well. All perforations are correlated to the gamma ray log on the Array Induction Log and then correlated to the Gamma Ray Log on the Cement Bond Log.

All perforations will be done using 4" diameter guns with Power Pack shots, with 3 shots per foot.

Quinex Energy plans to perforate the well in 2 Stages, related to mud weights needed while drilling the well.

STAGE -I

<u>ZONE</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	16,644, 45'	6
2	16,636, 37'	6
3	16,589, 90'	6
4	16,562, 64'	6
5	16,461, 64, 65'	9
6	16,338, 39, 40	9
7	16,300, 01'	6
8	16,237, 40	6
9	16,194, 95	6
10	16,184, 85, 86, 88, 89'	15
11	16,071, 72'	6
12	16,060, 62, 64, 65	12
13	16,047, 48, 49'	9
14	16,014, 15, 16, 17, 18'	15
15	15,970, 71'	6
16	15,876, 77, 78, 79'	12
17	15,870, 71, 72'	9

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DIVISION OF
OIL, GAS AND MINING

<u>ZONE</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
18	15,837, 38'	6
19	15,828, 30, 31, 32'	12
TOTAL NO. PERFORATIONS =		162

STAGE -II

<u>ZONE</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
20	15,691, 92	6
21	15,669, 70, 71	9
22	15,664, 66, 68'	9
23	15,656, 57, 58, 59'	12
24	15,648, 50, 52	9
25	15,580, 82, 84, 86'	12
26	15,573, 76, 77'	9
27	15,539'	3
28	15,523, 24'	6
TOTAL NO. PERFORATIONS =		78

GRAND TOTAL = 240 PERFORATIONS.

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

14-20-h62-4652

6. If Indian, Allottee or Tribe Name

UTE TRIBAL

7. Unit Agreement Name,

UTE TRIBAL

8. Well Name and Number:

TRISTAN 5-6A2

9. AP Well Number:

43-013-32131

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010

4. Location of Well: NW, WN Section 6, T 1 S, R 2 W, USBM

Footages: 660' FNL 660' FWL SECTION 6, T 1 S, R 2 W, DUCHESNE COUNTY

QQ, Sec., T., R., M.:

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other SHUT OFF WATER
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 10 September 2003

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pulled packer from 5 1/2" casing. Ran and set a Cast Iron Bridge Plug (CIBP) at 15,688'. Picked up a Maker Model R- double grip Packer and ran it in qthe hole. The Packer was set @ 15447' After packer was in place and the fluid swabbed dpwn, the well was treaed with 15% HCl and condensate.

13.

Name & Signature:

De Forrest Smouse

DeForrest Smouse

Title: President

Date, 9/26/2003

(This space for State use only)

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SEP 29 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

14-20-H62-4652

6. If Indian, Allottee or Tribe Name

UTE TRIBAL

7. Unit Agreement Name,

UTE TRIBAL

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

TRISTAN 5-6A2

2. Name of Operator:

QUINEX ENERGY CORPORATION

9. AP Well Number:

43-013-32131

3. Address and Telephone Number:

465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010

10. Field and Pool, or Wildcat:

BLUEBELL

4. Location of Well: NW, NW Section 6, T 1 S, R 2 W. USBM

Footages: 660' FNL, 660' FWL, Section 6, T 1 S, R 2 W

County: DUCHESNE

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start 25 AUGUST 2004

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QUINEX ENERGY CORPORATION PLANS TO COMPLETE THE WELL IN THE LOWER GREEN RIVER FORMATION. A CAST IRON BRIDGE BRIDGE PLUG WILL BE PLACED IN THE TOP OF THE 5 1/2" LINER AND THE WELL BE PERFORATED IN 12 ZONES FROM 8986' TO 10120', THEN THE WELL WILL BE ACIDIZED WITH 10,000 GALLONS OF 15% HYDROCHLORIC ACID. A PRODUCTION PACKER SET IN THE 7 5/8" CASING AND THE WELL PLACED BACK IN PRODUCTION.

13.

Name & Signature: DeForrest Smouse

DeForrest Smouse

Title: PRESIDENT

Date: 8/17/2004

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

RECEIVED

AUG 20 2004

(4194)

Date: 8/31/04

By: *[Signature]*

Case No. 131-120

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

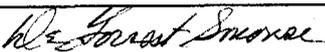
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14-20-H62-4652
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: UTE TRIBAL
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. Unit Agreement Name: UTE TRIBAL
4. Location of Well: 660' FNL, 660' FWL, Section 6, T 1 S, R 2 W Footages: NW1/4, NW1/4, Section 6, T 1 S R 2 W QQ, Sec., T., R., M.:		8. Well Name and Number: Tristan 5-6A2
		9. AP Well Number: 43-013-32131
		10. Field and Pool, or Wildcat: BLUEBELL
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>10-19-2004</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Set cement retainer @ 13,290'. Perforated Lower Green River Fm. from 8984- to 10164', 12 Zones, 246 perms. Perforations: 10106-14', 9995-98', 9988-92', 9900-10', 9875-87', 9859-63', 9423-31', 9074-78', 9065-69', 9016-18', 8991-99', 8994-86'.
Acidized Green River perforations W/ 10,000 gal 15% HCl. Aver Rate 11.1 bbl/min, Max Rate-11.2 bbl/min. Aver Pres 5000 psi, Max Pres 5320 psi. ISIP- 1350 PSI. Frac appeared to frack into wet zone.
7 5/8" Production Packer set @ 8,932'.

13. 
Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 12/12/04

(This space for State use only)

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DEC 14 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14-20-H62-4652
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: Ute Tribal
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. Unit Agreement Name: Ute Tribal
4. Location of Well: NW 1/4NW1/4, SECTION 6, T1S, R 2 W USBM Footages: 660' FNL 660' FWL Section 6, T 1 S, R 2 W QQ, Sec., T., R., M.: NW1/4 NW 1/4 Section 6, T. 1 S., R.2 W.		8. Well Name and Number: TRISTAN 5-6A2
		9. AP Well Number: 43-13-32131
		10. Field and Pool, or Wildcat: BLUEBELL
		County: DUCHESNE State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input checked="" type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input checked="" type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Date of work completion 14 January 2005 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input checked="" type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Starting on December 29, 2004 the well was swab tested to locate excessive water flow, by swabbing isolated Green River perforations. A 7 5/8" Baker Cement Retainer was set in hole @ .9,070'. A Baker 7 5/8" Lock Set Packer was then set in hole @ 8,932' with 20,000# tension. The well was then placed back on down hole pump.

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13. Name & Signature: DeForrest Smouse, PhD Title: President, Quinex Energy Date: 1/18/2005

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: 14-20-H62-4652
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: Ute Tribal
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		7. Unit Agreement Name: Ute Tribal
2. Name of Operator: QUINEX ENERGY CORPORATION		8. Well Name and Number: Tristan #5-6A2
3. Address and Telephone Number: 465 SO 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010 (801) 292-3800		9. API Well Number: 43-013-32131
4. Location of Well Footages: 660' FNL, 660' FWL, QQ, Sec., T., R., M.: Section 6, T 1 S, R 2 W, USBM		10. Field and Pool, or Wildcat: Bluebell
		County: Duchesne
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>April 21, 2006</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 21 to April 21, 2006. Action to shut off high water production from Green River using a 5 1/2" liner as a scab liner. Cut out CIBP and recovered same. Tripped in hole and polished off top of liner. Ran 4337' of 5 1/2" 17# liner in hole. The packer was leaking. Pulled 4337' of 5 1/2" liner, finding one joint damaged. Cleaned out casing and liner. Ran in with 4 3/4" drill bit to clean out tubing and liner. Circulating out cement, scale and frac ball fragments. The tubing plugged off and had to trip tubing string and bit a number of times. Tested liner-casing to 2,000 psi. Milled out bridge plug. Tripped down and milled on junk in hole. Milled down and circulated to 15,675' where bit stopped drilling. Pulled and milled tubing. Ran double grip packer and set it @15,443'. Placed well back on pump. Scab liner 8,878' - 13,000'.

13. Name & Signature: DeForrest Smouse DeForrest Smouse Title: President Date: 8/18/2006

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AUG 21 2006

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 013 32131
Tristan 5-6A2
1S 2W 6

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QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161
HILL CREEK	Federal	Federal	616404	4415106	5095			
HILL CREEK	Federal	Federal	616412	4415109	5087			
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280
UNDESIGNATED	Federal	Federal	587054	4428648	5290			
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290			
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967
UNDESIGNATED	Federal	Federal	585635	4428865	5312			
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606
UNDESIGNATED	Federal	Federal	586617	4428863	5282			
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914

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