

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS  WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED **AUGUST 24, 1998**

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. **UTU-74389** INDIAN

DRILLING APPROVED: **SEPTEMBER 9, 1998**

SPUDDED IN

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **6-26-2000 LA'D**

FIELD **MONUMENT BUTTE**

UNIT **WEST POINT (GR)**

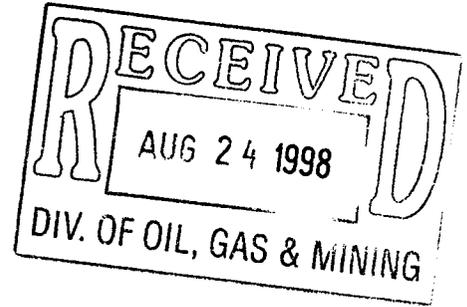
COUNTY: **DUCHESNE**

WELL NO **WEST POINT 12-31-8-16** API NO. **43-013-32121**

LOCATION **2017 FSL** FT. FROM (N) (S) LINE. **642 FWL** FT. FROM (E) (W) LINE. **NW SW** 1/4 - 1/4 SEC **31**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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<b>8S</b>	<b>16E</b>	<b>31</b>	<b>INLAND PRODUCTION</b>
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Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

**ATTENTION: Wayne Bankert/Ed Forsman**

**RE: West Point Sec. 31, T8S, R16E**

5-31 6-31  
7-31 9-31  
██████ 11-31  
12-31 13-31

Gentlemen:

Enclosed are the original and two copies (each) of the Application For Permit To Drill, for the above referenced locations. **The Archaeological Cultural Survey Report is included for these locations.**

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,  
  
Cheryl Cameron  
Regulatory Specialist

cc: State of Utah  
Division of Oil, Gas & Mining  
P.O. Box 145801  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Vernal Branch Office (435) 789-1866  
Fax (435) 789-7855

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-74389
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME West Point
9. WELL NO. #12-31-8-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T8S, R16E
12. County Duchesne
13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ]
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [ ] OTHER [ ] ZONE [ ] ZONE [ ]

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*) At Surface NW/SW 2017' FSL & 642.1' FWL
At proposed Prod. Zone 615 196

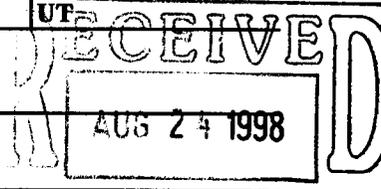
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 14.2 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 652.1'
16. NO. OF ACRES IN LEASE 1098.08
17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5824.4' GR
22. APPROX. DATE WORK WILL START 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design



The Conditions of Approval For Application For Permit To Drill are attached.

570 946.0
4435 940.0

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 8/14/98

(This space for Federal or State office use) PERMIT NO. 43-013-32121 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Federal Approval of this Action is Necessary

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY BRADLEY G. HILL TITLE RECLAMATION SPECIALIST III DATE 9/9/98

\*See Instructions On Reverse Side

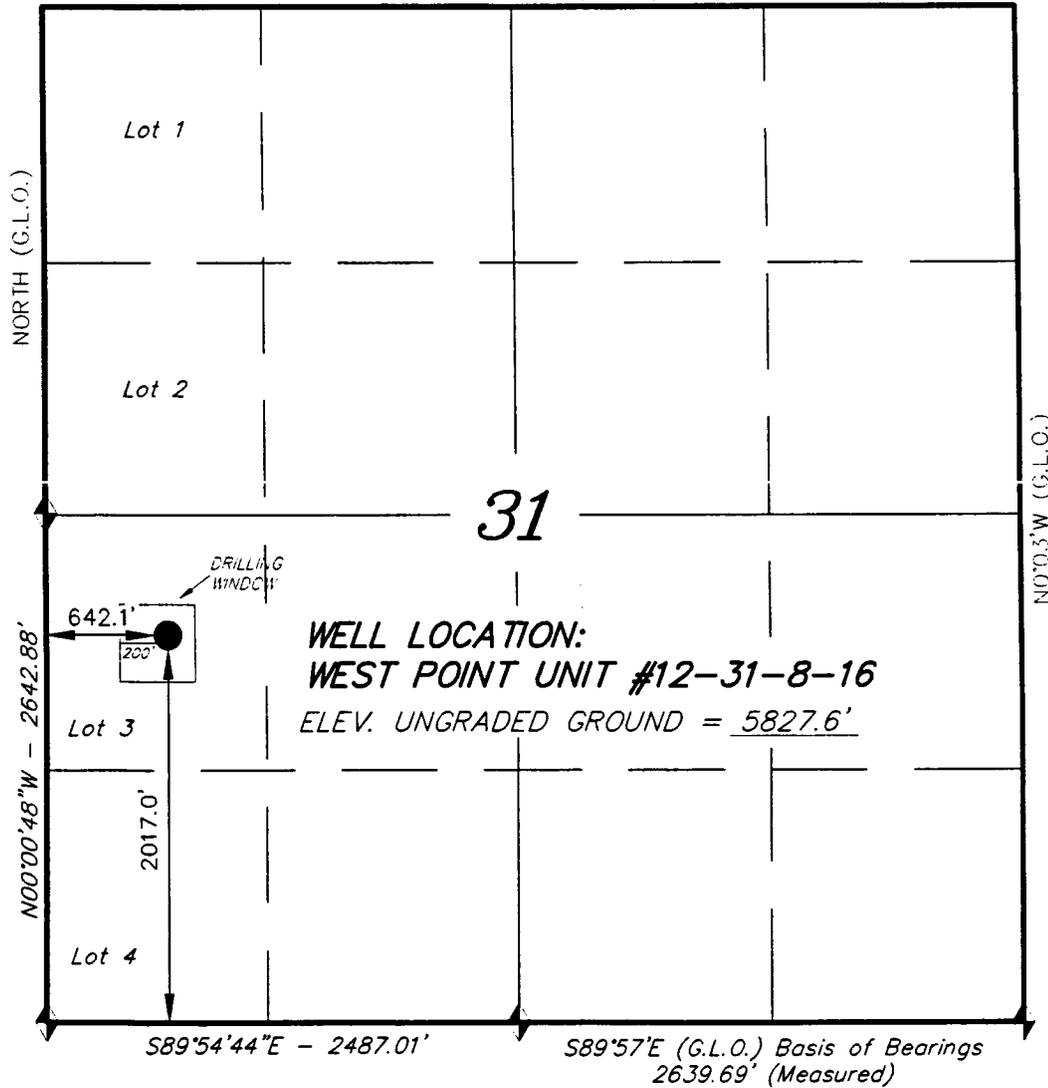
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R16E, S.L.B.&M.

**INLAND PRODUCTION COMPANY**

S89°58'E - 77.57 (G.L.O.)

WELL LOCATION, WEST POINT UNIT  
 #12-31-8-16, LOCATED AS SHOWN IN  
 LOT #3 OF SECTION 31, T8S, R16E,  
 S.L.B.&M. DUCHESNE COUNTY, UTAH

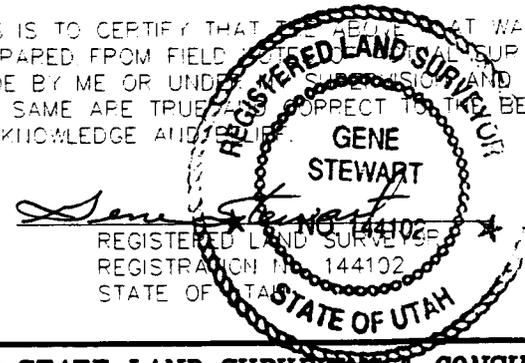


N0°0.3'W (G.L.O.)



**WELL LOCATION:**  
**WEST POINT UNIT #12-31-8-16**  
 ELEV. UNGRADED GROUND = 5827.6'

THIS IS TO CERTIFY THAT THE FIELD BOOK THAT WAS  
 PREPARED FROM FIELD NOTES OF THE ABOVE SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 144102  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**

38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: G.S.
DATE: 8-3-98	WEATHER: WARM
FILE #	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1, 2 min QUAD (MYTON SW)

**INLAND PRODUCTION COMPANY  
WEST POINT #12-31-8-16  
NW/SW SECTION 31, T8S, R16E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**DRILLING PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1690'
Green River	1690'
Wasatch	6500'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1690' – 6500' - Oil

**4. PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "F".

**6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

**7. AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

**8. TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

**9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S will be encountered in this area.

**10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY  
WEST POINT #12-31-8-16  
NW/SW SECTION 31, T8S, R16E  
DUCHESNE COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site West Point # 12-31-8-16 located in the NW 1/4 SW 1/4 Section 31, T8S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southerly along this road 1.7 miles  $\pm$  to its junction with a dirt road to the southwest; proceed southwesterly 8.1 miles to its junction with a dirt road to the southwest; proceed southwesterly 1.3 miles to its junction with a dirt road to the north; proceed northerly 0.4 miles to its junction with a dirt road to the northeast; proceed northeasterly 1.0 miles to the beginning of the proposed access road.

**2. PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "D".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

**5. LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

**6. SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

**7. METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

**8. ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the West Point #12-31-8-16 for a 4" poly fuel gas line, and 6" poly gas gatherline line. Both lines are to be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "B".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron  
Address: P.O. Box 790233 Vernal, Utah 84079  
Telephone: (435) 789-1866

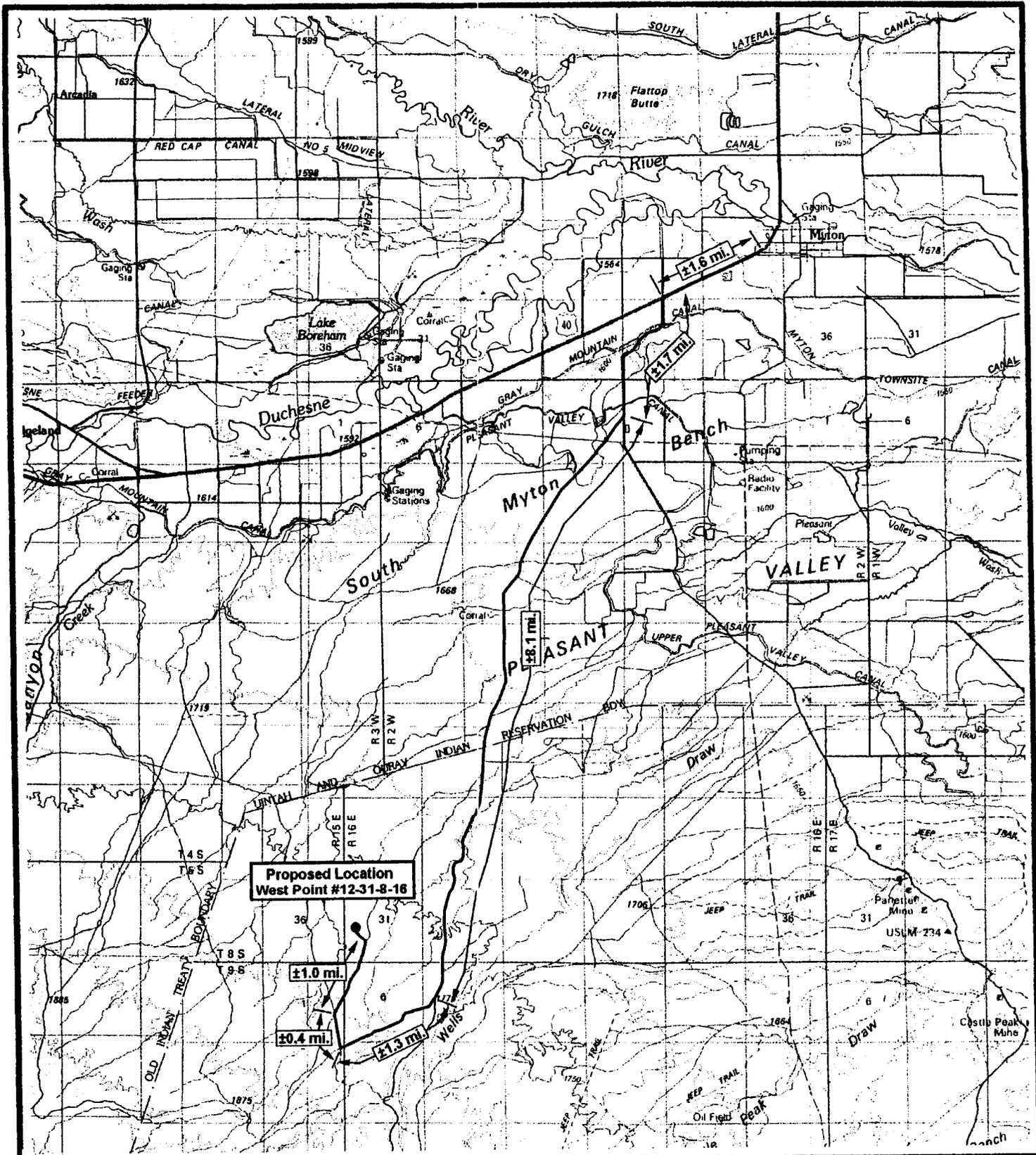
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-31-8-16 NW/SW Section 31, Township 8S, Range 16E: Lease UTU-74389 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

\_\_\_\_\_  
8/14/98  
Date

  
Cheryl Cameron  
Regulatory Specialist



**WEST POINT #12-31-8-16**  
**SEC.31, T8S, R16E, S.L.B.&M.**  
**TOPOGRAPHIC MAP "A"**



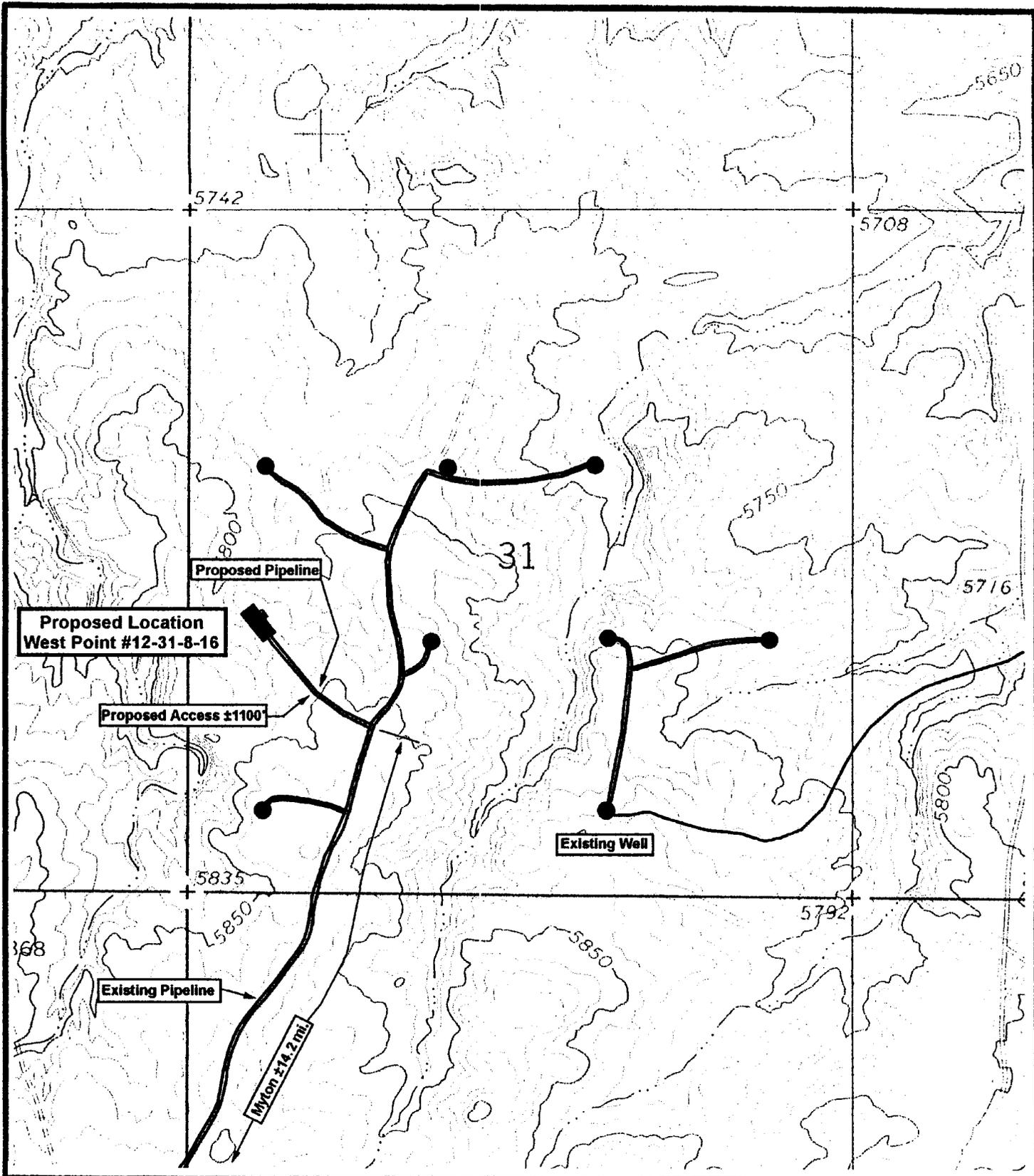
**Drawn By: SWS**

**Scale: 1 : 100,000**

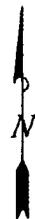
**Date: 8/5/98**

**Revision:**

**Tri-State Land Surveying Inc.**  
**P.O. Box 533, Vernal, UT 84078**



**WEST POINT #12-31-8-16**  
**SEC. 31, T8S, R16E, S.L.B.&M.**  
**TOPOGRAPHIC MAP "B"**



**Drawn By: SWS**

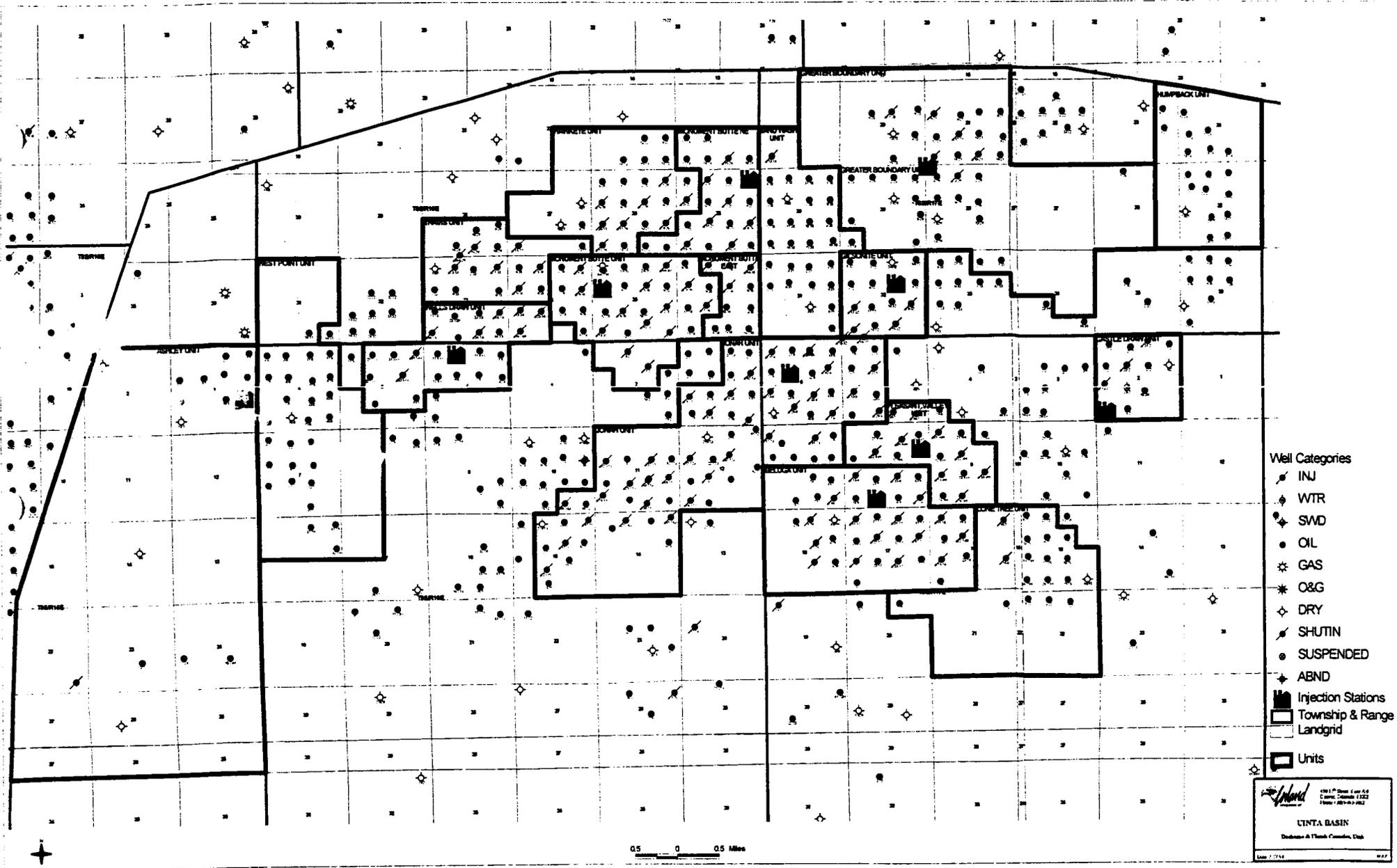
**Scale: 1" = 1000'**

**Date: 8/5/98**

**Revision:**

**Tri-State Land Surveying Inc.**  
**P.O. Box 533, Vernal, UT 84078**

# EXHIBIT "C"

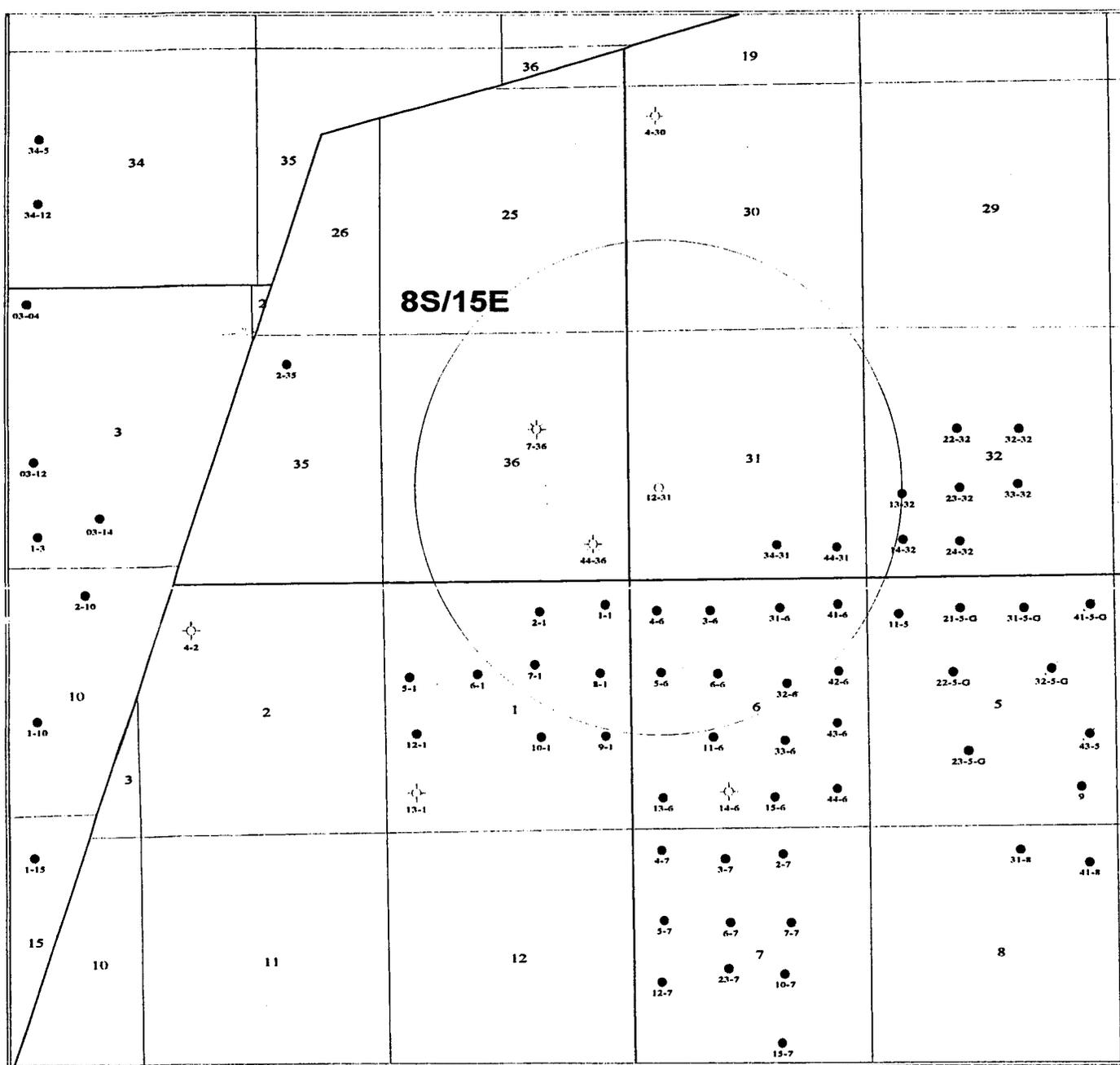


## Well Categories

- INJ
- WTR
- SWD
- OIL
- GAS
- O&G
- DRY
- SHUTIN
- SUSPENDED
- ABND
- Injection Stations
- Township & Range Landgrid
- Units

1981 P. 001 1.00 4.0  
 2.00 1.00 1.00 1.00  
 1.00 1.00 1.00 1.00  
**UINTA BASIN**  
 Division of Energy, Colorado, Dept.  
 Map 7-734 27

EXHIBIT "D"



INLAND PRODUCTION COMPANY		
ONE MILE RADIUS West Point 12-31		
Josh Anderson	Scale 1:80044.37	7/27/96

# INLAND PRODUCTION COMPANY

WEST POINT UNIT #12-31-8-16  
SEC. 31, T8S, R16E, S.L.B.&M.

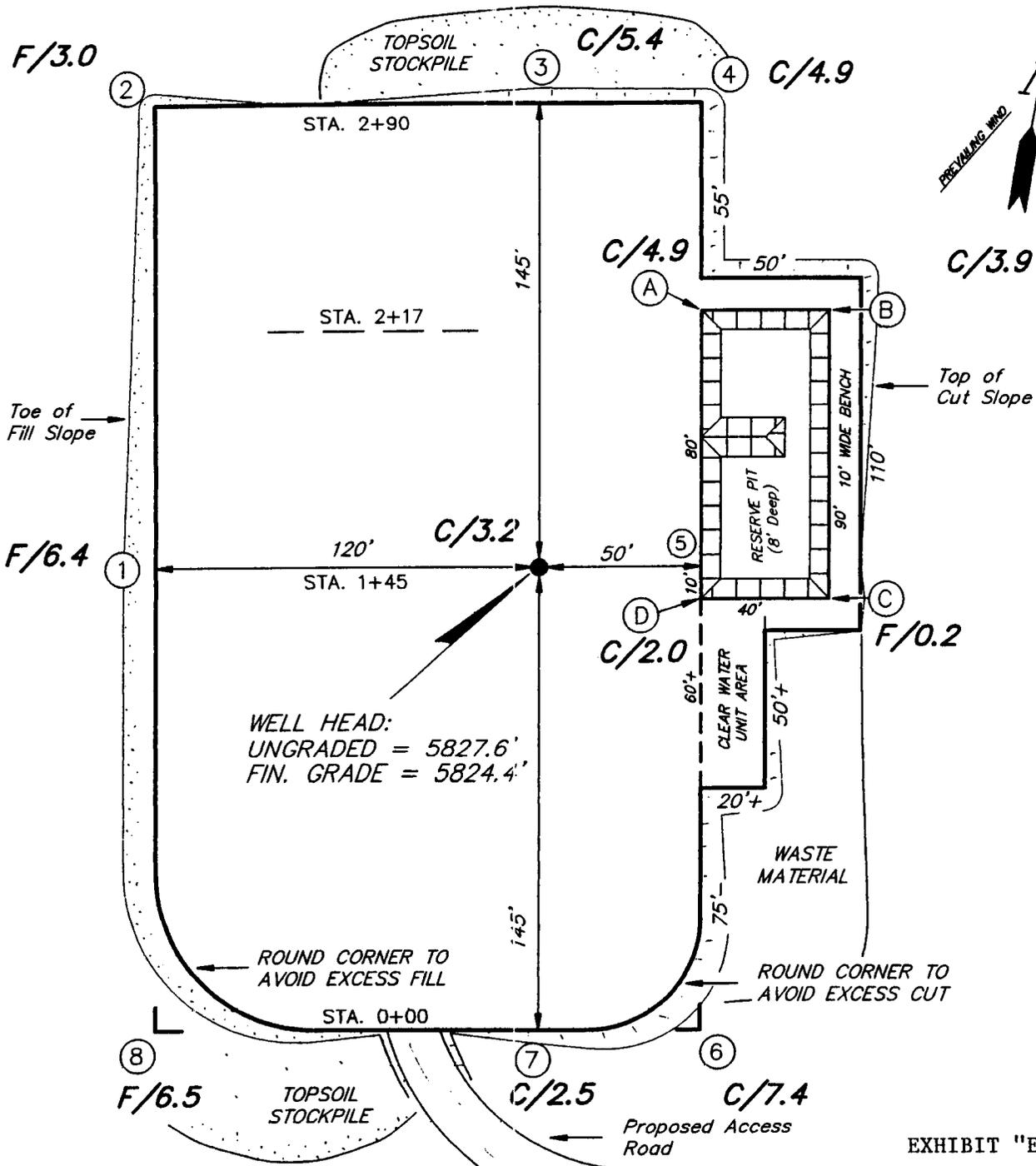
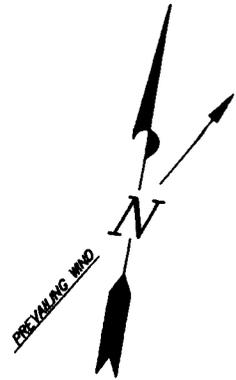


EXHIBIT "E"

## REFERENCE POINTS

170' WEST = 5816.2'  
220' WEST = 5816.7'

SURVEYED BY:	D.S.
DRAWN BY:	J.R.S.
DATE:	8-3-98
SCALE:	1" = 50'
FILE:	

**Tri State**  
Land Surveying, Inc.  
(801) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

WEST POINT UNIT #12-31-8-16

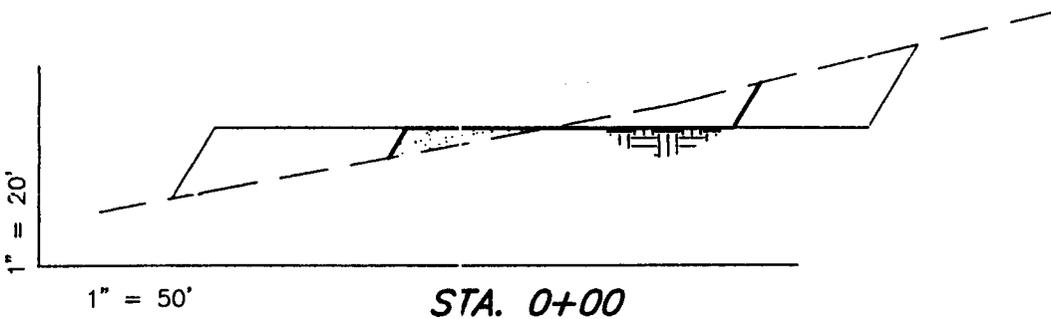
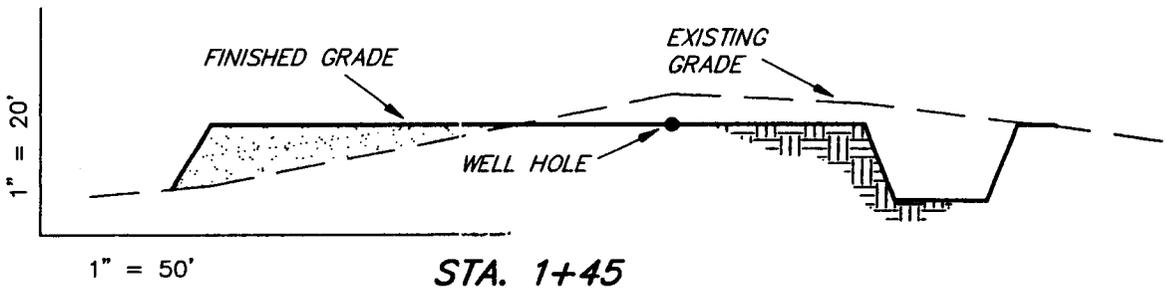
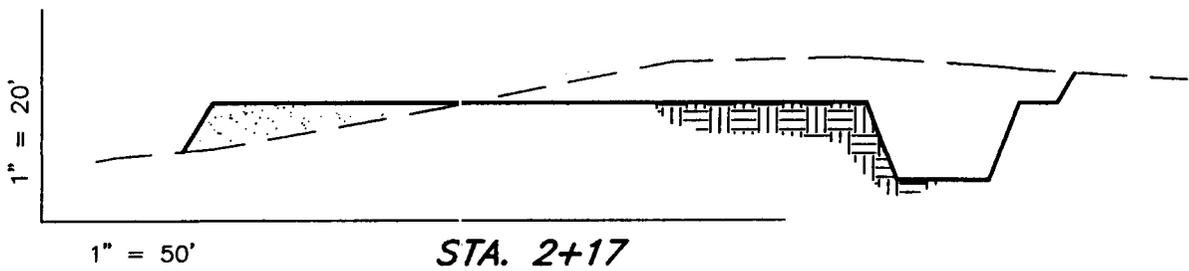
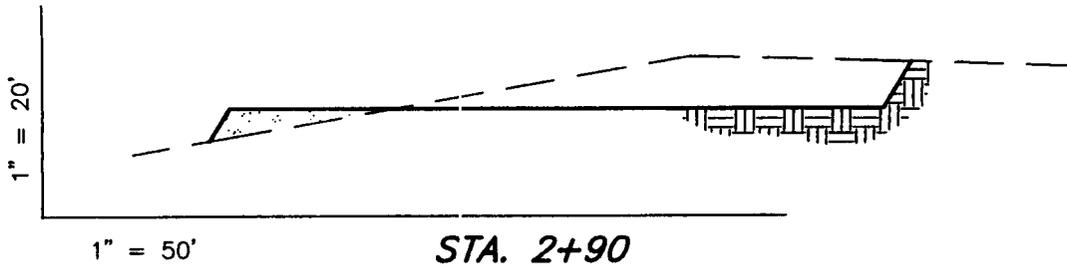


EXHIBIT "E-1"

APPROXIMATE YARDAGES

- CUT = 3,120 Cu. Yds.
- FILL = 3,110 Cu. Yds.
- PIT = 390 Cu. Yds.
- 6" TOPSOIL = 800 Cu. Yds.

**Tri State**  
Land Surveying, Inc.  
(801) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078

Well No.: West Point 12-31-8-16

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Inland Production Company

Well Name & Number: West Point 12-31-8-16

API Number:

Lease Number: U1U-77107X

Location: NWSW Sec. 31, T8S, R16E

**GENERAL**

Access pad from SE, off of existing two-track road.

**CULTURAL RESOURCES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**PALEONTOLOGICAL RESOURCES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**SOILS, WATERSHEDS, AND FLOODPLAINS**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**WILDLIFE AND FISHERIES**

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**BURROWING OWL:** Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or

**surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.**

#### **THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES**

*See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

**FERRUGINOUS HAWK:** No new construction or surface disturbing activities will be allowed until after May 30, 1999, due to the location's proximity (0.5 mile) to an active (1997) ferruginous hawk nest. If the nest becomes occupied in spring of 1999, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest has been unoccupied for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

**MOUNTAIN PLOVER:** If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

#### **OTHER**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/98

API NO. ASSIGNED: 43-013-32121

WELL NAME: WEST POINT 12-31-8-16  
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)  
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:  
 NSW 31 - T08S - R16E  
 SURFACE: 2017-FSL-0642-FWL  
 BOTTOM: 2017-FSL-0642-FWL  
 DUCHESNE COUNTY  
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
 LEASE NUMBER: UTU-74389  
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal  State  Fee   
 (No. 4488944)  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5(B)  
 Water Permit  
 (No. Johnson Water District)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)  
 St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit West Point (GP)  
 R649-3-2. General  
 R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: \* Not listed 1998 Unit P.O.D. (Bum/SL added 9-9-98)  
\* Standard Operating Practices (SOP) Separate file.

STIPULATIONS: ① FEDERAL APPROVAL





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt  
Governor

Lowell P. Braxton  
Division Director

September 9, 1998

Inland Production Company  
P.O. Box 790233  
Vernal, Utah 84079

Re: West Point 12-31-8-16 Well, 2017' FSL, 642' FWL, NW SW,  
Sec. 31, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32121.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator: Inland Production Company  
Well Name & Number: West Point 12-31-8-16  
API Number: 43-013-32121  
Lease: UTU-74389  
Location: NW SW Sec. 31 T. 8 S. R. 16 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

Memorandum

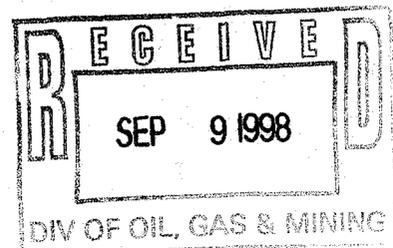
To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 1998 Plan of Development West Point Unit  
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well(s) is/are planned for calendar year 1998 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32114	WEST POINT 5-31-8-16	1978-FNL 0580-FWL 31 08S 16E
43-013-32115	WEST POINT 6-31-8-16	2069-FNL 1975-FWL 31 08S 16E
43-013-32116	WEST POINT 7-31-8-16	1976-FNL 2179-FEL 31 08S 16E
43-013-32119	WEST POINT 9-31-8-16	1980-FSL 0660-FEL 31 08S 16E
43-013-32120	WEST POINT 11-31-8-16	1977-FSL 1824-FWL 31 08S 16E
43-013-32121	WEST POINT 12-31-8-16	2017-FSL 0642-FWL 31 08S 16E
43-013-32122	WEST POINT 13-31-8-16	0660-FSL 0584-FWL 31 08S 16E

This office has no objection to permitting the well(s) at this time.

/s/ Michael L. Coulthard



bcc: File - West Point Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:--

United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

Memorandum

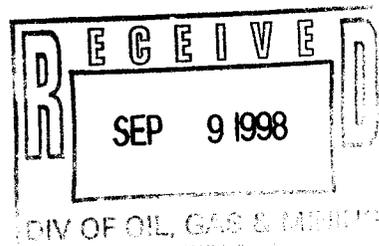
To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 1998 Plan of Development West Point Unit  
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well(s) is/are planned for calendar year 1998 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32114	WEST POINT 5-31-8-16	1978-FNL 0580-FWL 31 08S 16E
43-013-32115	WEST POINT 6-31-8-16	2069-FNL 1975-FWL 31 08S 16E
43-013-32116	WEST POINT 7-31-8-16	1976-FNL 2179-FEL 31 08S 16E
43-013-32119	WEST POINT 9-31-8-16	1980-FSL 0660-FEL 31 08S 16E
43-013-32120	WEST POINT 11-31-8-16	1977-FSL 1824-FWL 31 08S 16E
<del>43-013-32121</del>	<del>WEST POINT 12-31-8-16</del>	2017-FSL 0642-FWL 31 08S 16E
43-013-32122	WEST POINT 13-31-8-16	0660-FSL 0584-FWL 31 08S 16E

This office has no objection to permitting the well(s) at this time.

/s/ Michael L. Coulthard



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Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:--



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162

UT08300

June 22, 2000

Inland Production Company  
Route 3 Box 3630  
Myton, UT 84052

Re: Notification of Expiration  
Well No. West Point 12-31-8-16  
NWSW, Section 31, T8S, R16E  
Lease No. U-74389  
Uintah County, Utah

43-013-32121

Gentlemen:

The Application for Permit to Drill the above-referenced well was approved on June 7, 1999. Since that date, no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

*Margie Herrmann*

Margie Herrmann  
Legal Instruments Examiner

cc: State Div. OG&M

DOG-M  
LA  
DATE

**RECEIVED**

JUN 26 2000

DIVISION OF  
OIL, GAS AND MINING