

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	ELECTRIC LOGS	<input checked="" type="checkbox"/>	WATER SANDS	LOCATION INSPECTED	SUB. REPORT/abd
DATE FILED	AUGUST 12, 1998					
LAND. FEE & PATENTED	STATE LEASE NO	PUBLIC LEASE NO	U-74826			INDIAN
DRILLING APPROVED:	AUGUST 25, 1998					
SPUDDED IN:	12-30-99					
COMPLETED:	1-28-00 ²		PUT TO PRODUCING:	1-28-00		
INITIAL PRODUCTION:	Oil-13 bbls Gas-60 MCF Water-52382					
GRAVITY A.P.I.	4615					
GOR	4859-5464' (GRAV)					
PRODUCING ZONES:	5925'					
TOTAL DEPTH:	5894' GR 5904' KB					
WELL ELEVATION:	DATE ABANDONED:					
FIELD:	UNDESIGNATED					
UNIT:	ASHLEY					
COUNTY:	DUCHEсне					
WELL NO	ASHLEY UNIT 3-1-9-15			API NO. 43-013-32117		
LOCATION	660 FNL	FT. FROM (N) (S) LINE.	1980 FWL	FT. FROM (E) (W) LINE.	NE NW	1/4 - 1/4 SEC. 1

TWP	RGE.	SEC.	OPERATOR	TWP	RGE.	SEC.	OPERATOR
				9S	15E	1	INLAND PRODUCTION

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnimi	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
Garden Gulch	Dakota	Park City	McCracken
" "	Burro Canyon	Rico (Goodridge)	Aneth
" "	Cedar Mountain	Supai	Simonson Dolomite
Point 3 MKR	Buckhorn	Wolfcamp	Sevy Dolomite
" MKR	JURASSIC	CARBON I FEROUS	North Point
" MKR	Morrison	Pennsylvanian	SILURIAN
Wasatch	Salt Wash	Oquirrh	Laketown Dolomite
Stone Cabin	San Rafael Gr.	Weber	ORDOVICIAN
Gotton	Summerville	Morgan	Eureka Quartzite
Flagstaff	Bluff Sandstone	Hermosa	Pogonip Limestone
North Horn	Curtis		CAMBRIAN
Almy	Entrada	Pardox	Lynch
Paleocene	Moab Tongue	Ismay	Bowman
Current Creek	Carmel	Desert Creek	Tapeats
North Horn	Glen Canyon Gr.	Akah	Ophir
CRETACEOUS	Navajo	Barker Creek	Tintic
Montana	Kayenta		PRE - CAMBRIAN
Mesaverde	Wingate	Cane Creek	
Price River	TRIASSIC		
Blackhawk			

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS WELL [X] SINGLE ZONE [] MULTIPLE ZONE [] OTHER []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NE/NW At proposed Prod. Zone 660' FNL & 1980' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.4 Miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5893.6' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 8/10/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32117 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

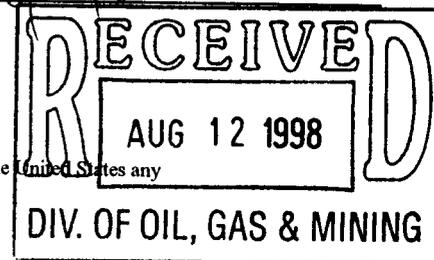
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST IN

Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



T9S, R15E, S.L.B.&M.

R
15
E

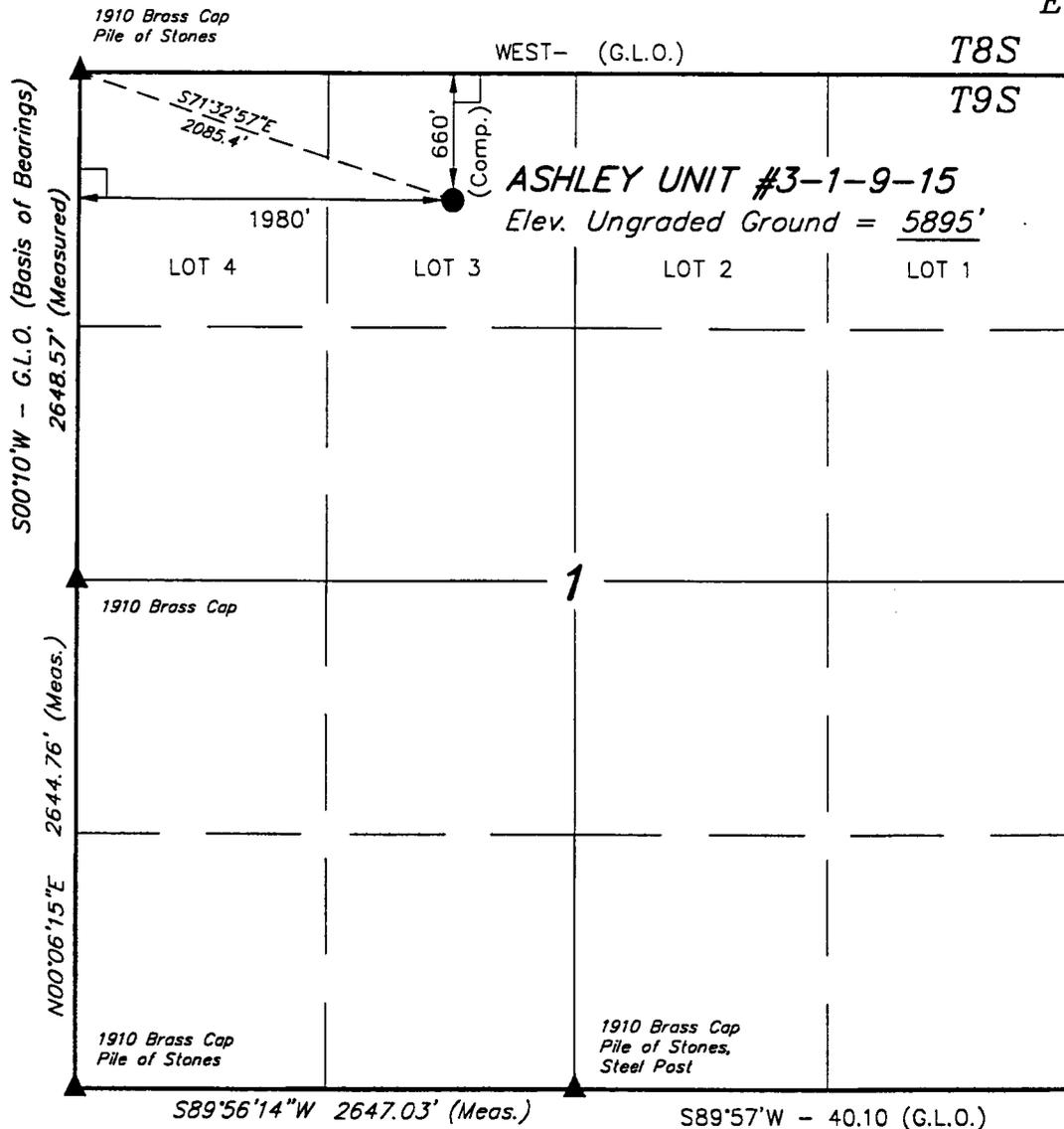
R
16
E

INLAND PRODUCTION CO.

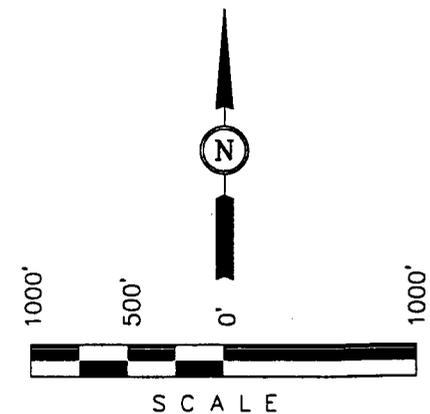
Well location, ASHLEY UNIT #3-1-9-15, located as shown in Lot 3 of Section 1, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



NORTH - 80.00 (G.L.O.)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-13-98	DATE DRAWN: 08-04-98
PARTY J.F. C.G. D.R..B	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/98

API NO. ASSIGNED: 43-013-32117

WELL NAME: ASHLEY UNIT 3-1-9-15
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 NENW 01 - T09S - R15E
 SURFACE: 0660-FNL-1980-FWL
 BOTTOM: 0660-FNL-1980-FWL
 DUCHESNE COUNTY
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-74826
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. #4488944)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Ashley

R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Standard Operation Procedure (SOP) separate file.
* Not listed 1998 Unit P.O.D. (Blm added 8-25-98)

STIPULATIONS: ① FEDERAL APPROVAL

United States Department of the Interior

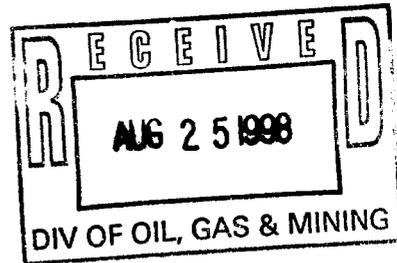
BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Ashley Unit Duchesne
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well(s) is/are planned for calendar year 1998 within the Ashley Unit, Duchesne County, Utah.



API #	WELL NAME	LOCATION
43-013-32117	ASHLEY UNIT 3-1-9-15	0660-FNL 1980-FWL 01 09S 15E
43-013-32118	ASHLEY UNIT 4-1-9-15	0847-FNL 0653-FWL 01 09S 15E

This office has no objection to permitting the well(s) at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:--

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #3-1-9-15
NE/NW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1735'
Green River	1735'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1735' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY UNIT #3-1-9-15
NE/NW SECTION 1, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Unit #3-1-9-15 located in the NE 1/4 NW 1/4 Section 1, T9S, R15E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 1.6 miles to its junction with an existing paved road to the southwest; proceed southwesterly along this road 2.4 miles to the junction of an existing dirt road to the southwest; proceed southwesterly along this road 2.4 miles to the junction of an existing dirt road to the southwest; proceed southwesterly 1.0 miles to its junction with an existing dirt road to the southeast; proceed southeasterly 1.6 miles to its junction with a dirt road to the southwest; proceed southwesterly 0.4 miles to its junction with a dirt road to the west; proceed westerly 250' ± to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

ASHLEY UNIT #3-1-9-15

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests that a pipeline ROW be granted to the Ashley Unit #3-1-9-15 for a 4" poly fuel gas line, and a 6" poly gas gathering line. Both lines will tie-in to the existing pipeline. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to Topographic Map "C".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

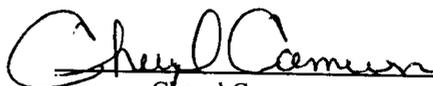
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-1-9-15 NE/NW Section 1, Township 9S, Range 15E: Lease U-74826, Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

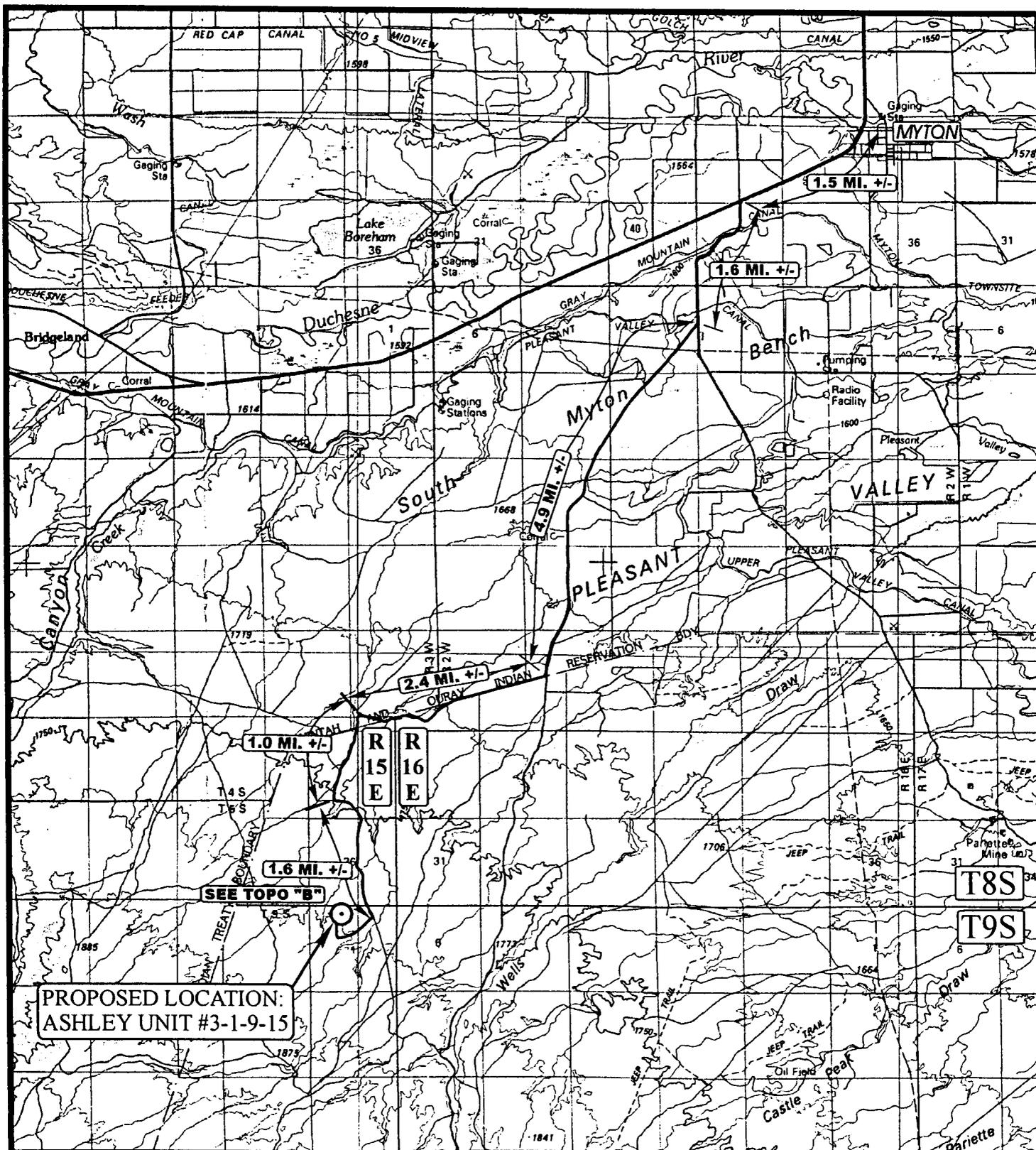
I hereby certify that I the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/10/98

Date



Cheryl Cameron
Regulatory Specialist



LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCITON CO.

ASHLEY UNIT #3-1-9-15
SECTION 1, T9S, R15E, S.L.B.&M.
660' FNL 1980' FWL



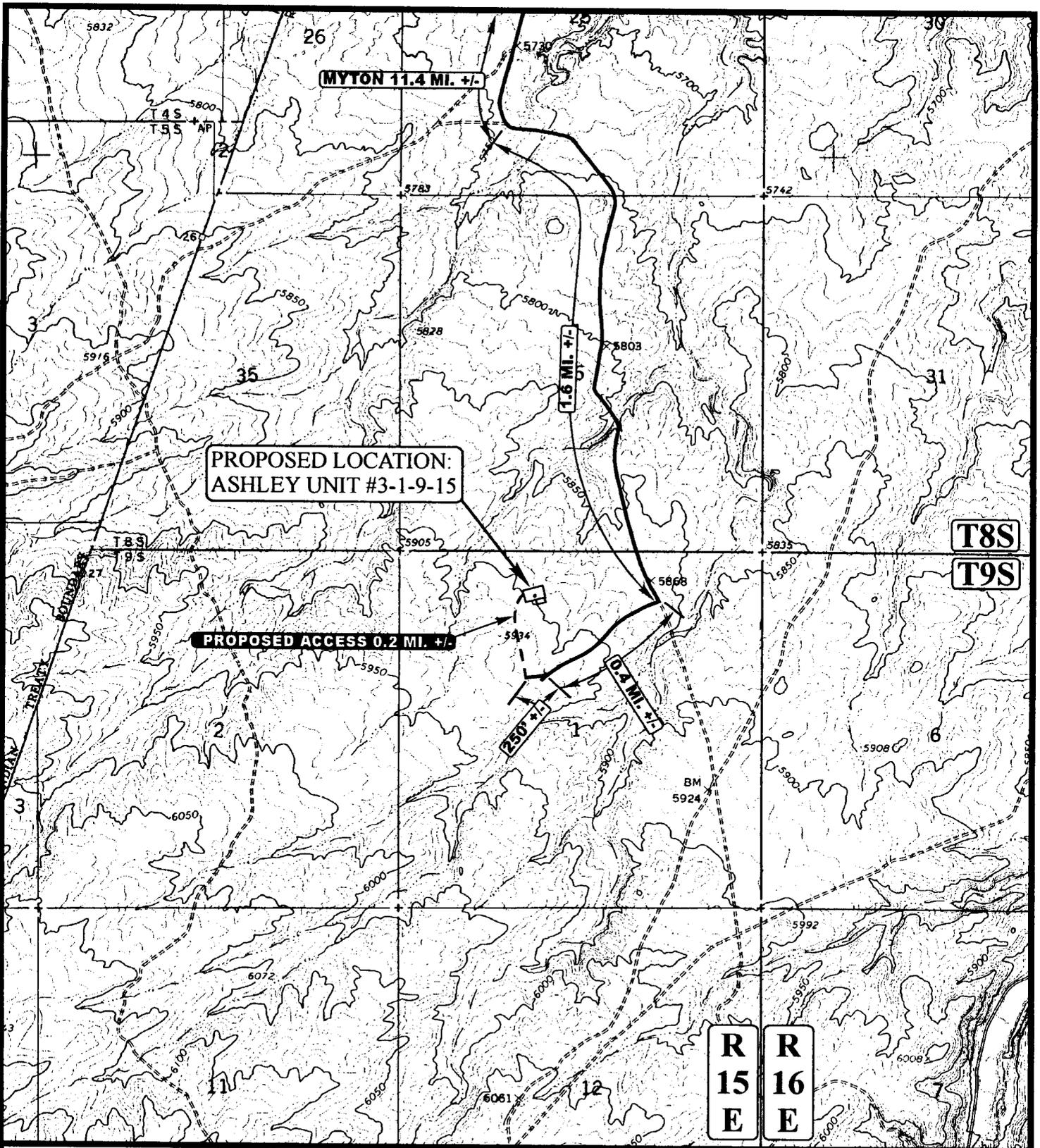
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 MONTH
4 DAY
98 YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

ASHLEY UNIT #3-1-9-15
SECTION 1, T9S, R15E, S.L.B.&M.
660' FNL 1980' FWL



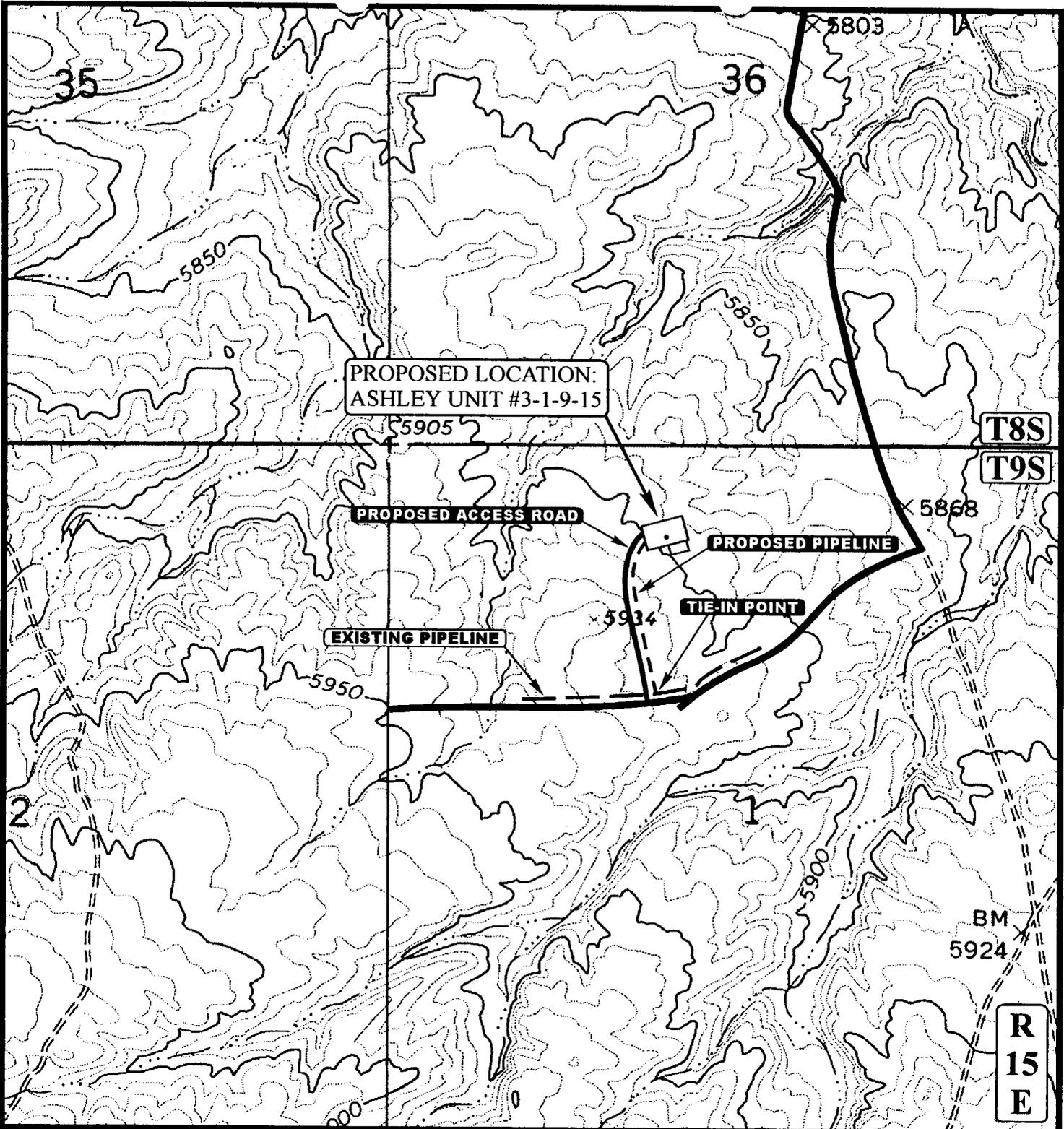
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 4 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



INLAND PRODUCTION CO.

ASHLEY UNIT #3-1-9-15
SECTION 1, T9S, R15E, S.L.B.&M.
660' FNL 1980' FWL

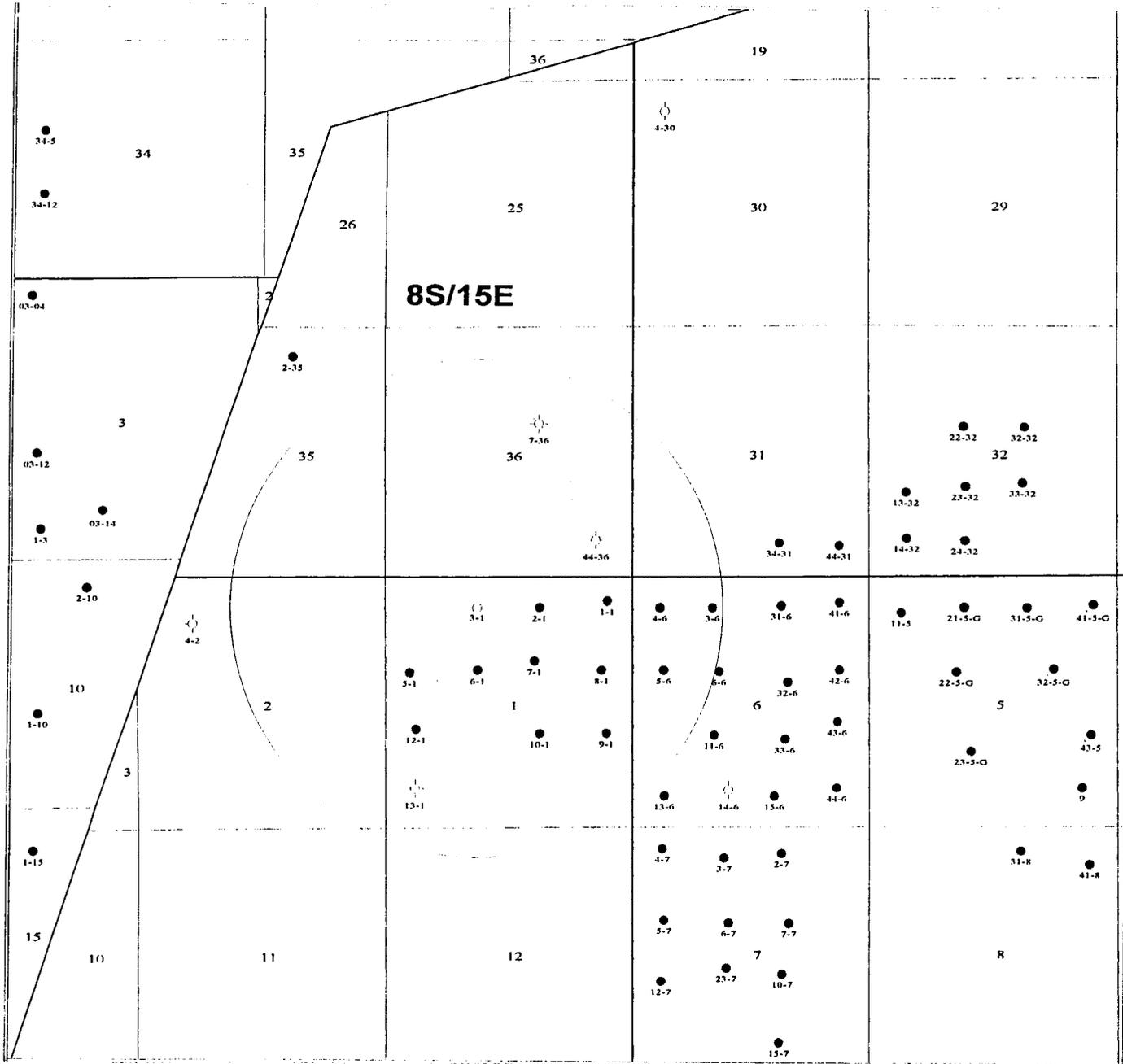


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **8 4 98**
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. [REVISED: 00-00-00]



EXHIBIT "D"



INLAND PRODUCTION COMPANY

ONE MILE RADIUS
Ashley Federal 3-1

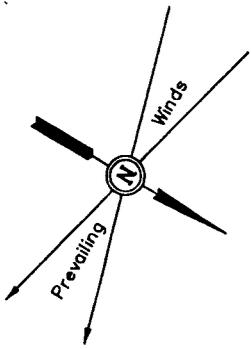
Job Action _____ 3/27/98

Scale 1:40043.7

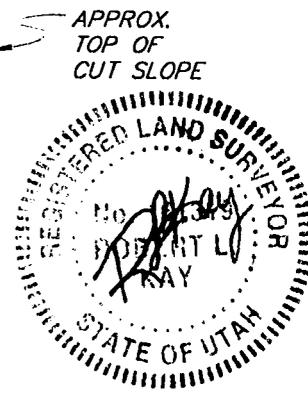
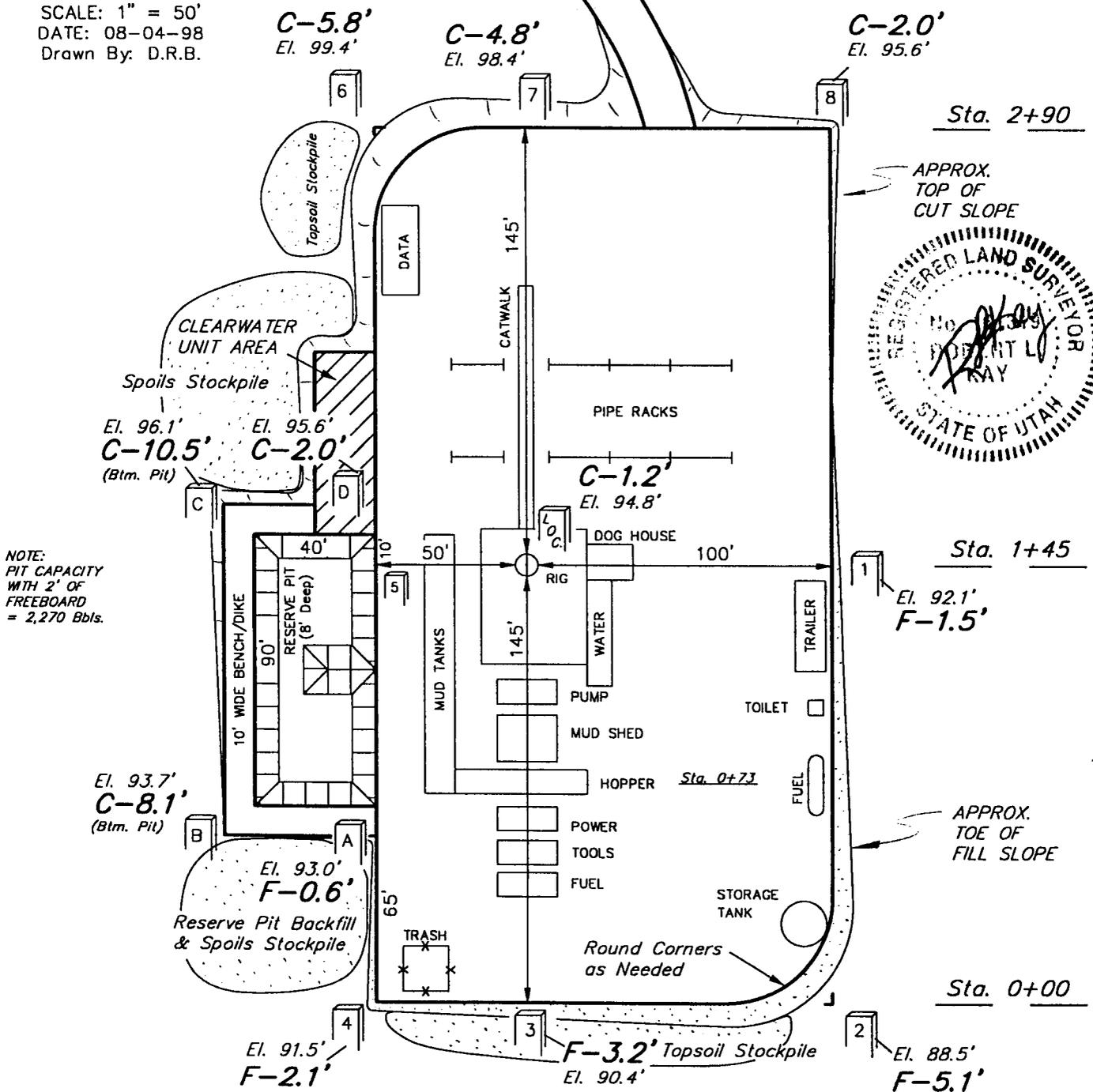
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

ASHLEY UNIT #3-1-9-15
SECTION 1, T9S, R15E, S.L.B.&M.
660' FNL 1980' FWL



SCALE: 1" = 50'
DATE: 08-04-98
Drawn By: D.R.B.



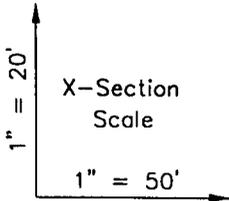
NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,270 Bbbls.

Elev. Ungraded Ground at Location Stake = 5894.8'
Elev. Graded Ground at Location Stake = 5893.6'

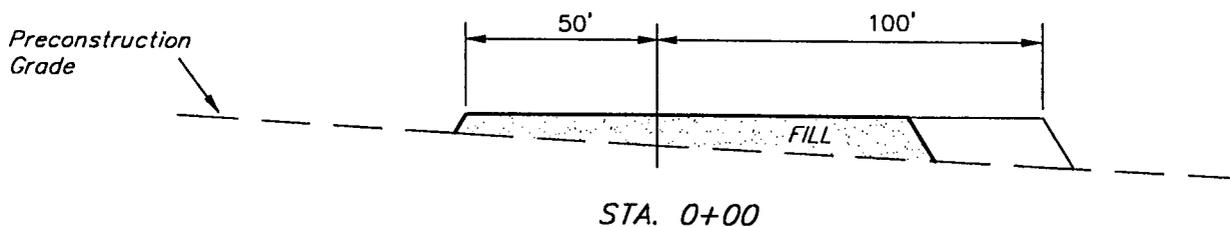
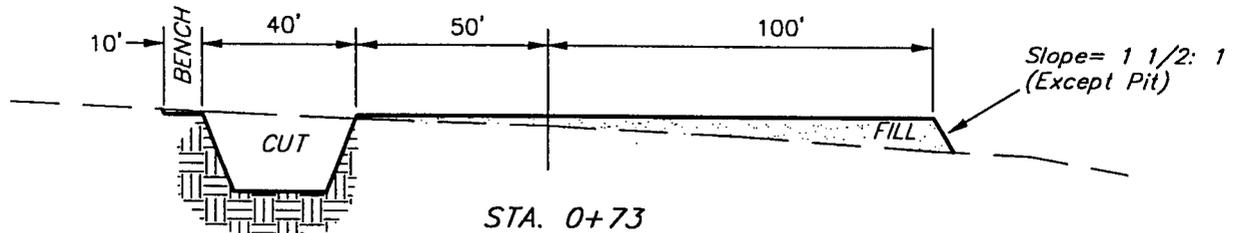
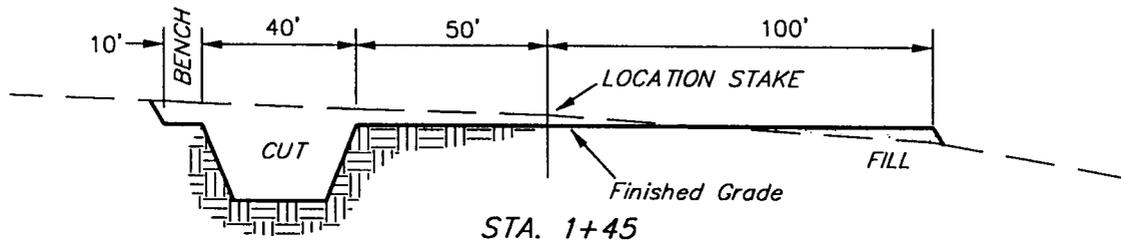
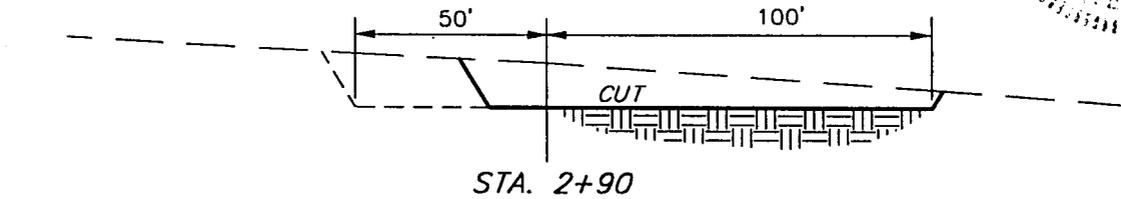
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

ASHLEY UNIT #3-1-9-15
SECTION 1, T9S, R15E, S.L.B.&M.
660' FNL 1980' FWL



DATE: 08-04-98
Drawn By: D.R.B.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 2,480 Cu. Yds.
TOTAL CUT	= 3,350 CU.YDS.
FILL	= 2,010 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,230 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

Well No.: Ashley 3-1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 3-1

API Number:

Lease Number: UTU-74826

Location: NENW Sec. 1, T9S, R15E

GENERAL

Access pad from SE, off of existing access road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 25, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

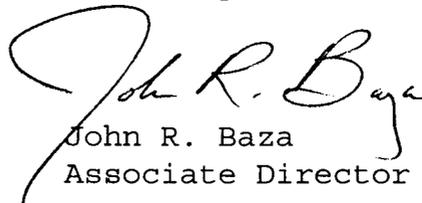
Re: Ashley Unit 3-1-9-15 Well, 660' FNL, 1980' FWL, NE NW,
Sec. 1, T. 9 S., R. 15 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32117.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Ashley Unit 3-1-9-15
API Number: 43-013-32117
Lease: U-74826
Location: NE NW Sec. 1 T. 9 S. R. 15 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. U-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

7. UNIT AGREEMENT NAME Ashley

8. FARM OR LEASE NAME Ashley Unit

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #3-1-9-15

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

10. FIELD AND POOL OR WILDCAT Ashley

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface NE/NW At proposed Prod. Zone 660' FNL & 1980' FWL AUG 11 1998

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T9S, R15E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.4 Miles southwest of Myton, Utah

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 2189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5893.6' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1997

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

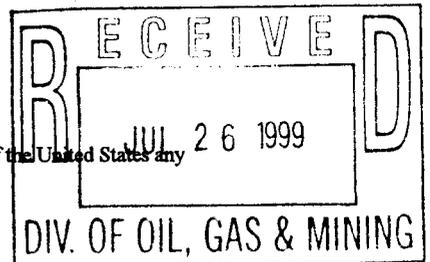
24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 8/10/98

(This space for Federal or State office use) PERMIT NO. NOTICE OF APPROVAL APPROVAL DATE CONDITIONS OF APPROVAL, IF ANY: Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY [Signature] ACTING Assistant Field Manager Mineral Resources DATE JUL 20 1999

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Federal 3-1-9-15

API Number: ~~43-013-21117~~ 32117

Lease Number: U -74826

Location: NENW Sec. 01 T. 9S R. 15E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well #3-1-9-15

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sage	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

The access road will be modified from the proposed route to enter the location on the east side of the location instead of the west to avoid disturbance of an existing wildlife guzzler. Contact the authorized officer if there is a question. The access road should be at least 500 feet from the guzzler.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: ASHLEY UNIT 3-1-9-15

Api No. 43-013-32117 Lease Type: FEDERAL

Section 01 Township 09S Range 15E County DUCHESNE

Drilling Contractor UNION DRILLING RIG # 14

SPUDDED:

Date 12/30/1999

Time 6:00 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 12/30/1999 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Ashley

8. Well Name and No.
Ashley #3-1-9-15

9. API Well No.
43-013-32117

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660' FNL & 1980' FWL NE/NW Sec. 1

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Surface spud</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION RIG # 14. Set equipment. Drill mouse hole & rat hole. Spud well @ 6:00 AM ON 12/30/99. Drill 17 1/4" hole and set 23' of 13 3/8" conductor. Nipple up cellar. Drill 12 1/4" hole with air mist to a depth of 344' TIH w/ 8 5/8" J-55 csg. Landed @ 316.04' Cement with *141sks class "G" w/ 2% CaCL & 1/4#/sk Cello-flake mixed @ 15.8ppg. W/ 1.17cf/sk yield. Estimated 8bbls cement to surface. Cement fell approximately 8'. Top off with * 44 sks Class "G" w/ 3% CaCL2 + 1/4#/sk Cello-Flake mixed @ 16.0ppg 1.17cf/sk yield. WOC 4 hours. Pressure test Kelly, TIW, Choke manifold, & BOP's TO 2000 psi. Test 8 5/8" CSG. TO 1500 PSI. ALL TESTED GOOD. Vernal District BLM was notified 12/29/99, of approximate test time. Drill 7 7/8" hole to a depth of 3800' with air mist.

RECEIVED

IAN 05 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 1/3/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT NO N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
A	99999	12673	43-013-32117	Ashley Federal 3-1-9-15	NE/NW	1	9S	15E	Duchesne	Dec. 30, 1999	
WELL 1 COMMENTS: <i>000110 entity added; (Ashley Union P.A.) KDR Union rig #14 spud at 6 AM</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
A	99999	12674	43-013-32118	Ashley Federal 4-1-9-15	NW/NW	1	9S	15E	Duchesne	Jan. 8, 2000	
WELL 2 COMMENTS: <i>000110 entity added; (Ashley Union P.A.) KDR Union rig #14 spud at 7 PM</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CO	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entry for new well (single well only)
- B - Add new well to existing entry (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(5/88)

Cari Mathison
 Signature

Sr. Production Accounting Clerk Jan. 10, 2000
 Title Date

JAN-11-00 TUE 09:14 AM INLAND PRODUCTION CO FAX NO. 435 646 3031 P. 03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Ashley

8. Well Name and No.

Ashley #3-1-9-15

9. API Well No.

43-013-32117

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660' FNL & 1980' FWL NE/NW Sec. 1 T. 9 S R. 15 E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Weekly Status
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/3/00 to 1/10/00

Drill 7 7/8" hole to a depth of 5925' with water based fluid. Lay down drill string. Open hole log. Run 4 1/2" 11.6# csg to a depth of 5916'. Cement with 918* sks cement. 1/2 bbl cement to surface. Plug down @ 1:15 AM. Release rig at 6:00 am on 1/8/00. Wait on completion.

RECEIVED

JAN 13 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Dat Wisener

Title

Drilling Foreman

Date

1/10/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ashley 3-1-9-15

9. API Well No.

43-013-32117

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660' FNL & 1980' FWL NE/NW Section 1 T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/17/00 through 1/23/00.
Completion procedures began on subject well on 1/22/00. No zones have been opened at this time.

RECEIVED

JAN 25 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

24-Jan-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ashley 3-1-9-15

9. API Well No.

43-013-32117

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660' FNL & 1980' FWL NE/NW Section 1 T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 1/24/00 through 1/30/00.
Subject well had two Green River intervals perforated and hydraulically fractured. Bridge plug and sand plug were removed from wellbore and both zones were swab tested to clean up sand. Well began producing on pump on 1/28/00.

RECEIVED

FEB 01 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title Completion Foreman Date 31-Jan-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



March 1, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: Well Completion or Recompletion Report and Log (Form 3160-4)
Ashley Unit #3-1-9-15

Dear Mr. Forsman:

Enclosed is a corrected form 3160-4 for the Ashley Unit #3-1-9-15. I made an error on the legal location. On the form dated 2/25/00 I had the well in Section 3 and that is incorrect, the well is located in Section 1. It has been corrected to Section 1 on the new form enclosed and dated 3/1/00.

If you should have any questions, please contact me at (303) 376-8107.

Sincerely,

A. L. Shipman
Operations Secretary

Enclosures

cc: State of Utah, Division of Oil, Gas and Mining
ATTN: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver

RECEIVED

MAR 03 2000

DIVISION OF
OIL, GAS AND MINING

RECEIVED
SUBMITTING STATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAR 03 2000
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WORK

OIL WELL GAS WELL DRY

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR.

Other AMENDED

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 - 17th St. Suite 700 Denver, CO 80202; Phone (303) 893-0102

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface
NENW 660' FNL & 1980' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH DUCHESNE 13. STATE UT

15. DATE SPUDDED 12/30/99 16. DATE T.D. REACHED 1/7/00 17. DATE COMPL. (Ready to prod.) 1/28/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5894' GR 5904' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5925' 21. PLUG BACK T.D., MD & TVD 5871' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4859-5464' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ✓ DIGI/SP/GR/CAL & CN/CD/GR, CAB/GR/Col/GR 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	316'	12-1/4	185 sx Class "G"	
4-1/2	11.6	5919'	7-7/8	362 sx Premlite II & 556 sx 50/50 POZ	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5512'	TA @ 5416'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4859-4869'	4 SPF	40 Holes
5455-5464'	4 SPF	36 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4859-4869'	55,020# 20/40 sd in 345 bbls gelled water
5455-5464'	55,000# 20/40 sd in 386 bbls gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION <u>01/28/00</u>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <u>2" x 1-1/2 x 16' RWAC Pump</u>	WELL STATUS (Producing or shut-in) <u>Producing</u>
DATE OF TEST <u>0-day average 2/200</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>---</u>
PROD'N FOR TEST PERIOD <u>---</u>	OIL--BBL. <u>13</u>	GAS--MCF. <u>60</u>
WATER--BBL. <u>52</u>	GAS-OIL RATIO <u>4615</u>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <u>---</u>
OIL--BBL.	GAS--MCF.	WATER--BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Secretary DATE 3/1/00

*(See Instructions and Spaces for Additional Data on Reverse Side)



February 29, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: **Ashley Unit #3-1-9-15**
NENW Sec. 3, T9S, R15E
Duchesne County, Utah

RECEIVED
MAR 03 2000
DIVISION OF
OIL, GAS AND MINING

Dear Mr. Forsman:

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4) and a set of logs for the above referenced well. Also enclosed is a copy of the cement bond log. *Logs filed in log file*

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

A. L. Shipman
Operations Secretary

Enclosures

cc: Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Donn Murphy/Denver

State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

SUBMIT TO STATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAR 03 2000

WELL COMPLETION OR RECOMPLETION REPORT FOR OIL, GAS AND MINING

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____
1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
410 - 17th St. Suite 700 Denver, CO 80202; Phone (303) 893-0102

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface
 NENW 660' FNL & 1980' FWL
 At top prod. Interval reported below

14. PERMIT NO. _____ **DATE ISSUED** _____ **12. COUNTY OR PARISH** DUCHESNE **13. STATE** UT

5. DATE SPURRED 12/30/99 **16. DATE T.D. REACHED** 1/7/00 **17. DATE COMPL. (Ready to prod.)** 1/28/00 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 5894' GR 5904' KB **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 5925' **21. PLUG BACK T.D., MD & TVD** 5871' **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** -----> **ROTARY TOOLS** X **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4859-5464'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL - CN/CD/GR

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	316'	12-1/4	185 sx Class "G"	
4-1/2	11.6	5919'	7-7/8	362 sx Premlite II & 556 sx 50/50 POZ	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5512'	TA @ 5416'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4859-4869'	4 SPF	40 Holes
5455-5464'	4 SPF	36 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4859-4869'	55,020# 20/40 sd in 345 bbls gelled water
5455-5464'	55,000# 20/40 sd in 386 bbls gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION 01/28/00 **PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)** 2" x 1-1/2 x 16' RWAC Pump **WELL STATUS (Producing or shut-in)** Producing

DATE OF TEST 0-day average 2/200 **HOURS TESTED** 24 **CHOKE SIZE** _____ **PROD'N. FOR TEST PERIOD** -----> **OIL--BBL.** 13 **GAS--MCF.** 60 **WATER--BBL.** 52 **GAS-OIL RATIO** 4615

FLOW, TUBING PRESS. _____ **CASING PRESSURE** _____ **CALCULATED 24-HOUR RATE** -----> **OIL--BBL.** _____ **GAS--MCF.** _____ **WATER--BBL.** _____ **OIL GRAVITY-API (CORR.)** _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel **TEST WITNESSED BY** _____

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *A. A. Sherman* TITLE Operations Secretary DATE 2/25/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3809'					
Garden Gulch 2	4152'					
Point 3 Mkr	4408'					
X Mkr	4682'					
Y-Mkr	4719'					
Douglas Creek Mkr	4833'					
BiCarbonate Mkr	5082'					
B Limestone Mkr	5196'					
Castle Peak	5723'					
Basal Carbonate	NDE					
Total Depth	5925'					
Ashley Federal 3-1						

43.013:32117

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---00000---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF FOR	:	ACTION
ADMINISTRATIVE APPROVAL OF	:	
THE ASHLEY 3-1-9-15 WELL	:	CAUSE NO. UIC-251
LOCATED IN SECTION 1,	:	
TOWNSHIP 9 SOUTH, RANGE 15	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS A CLASS II INJECTION	:	
WELL	:	

---00000---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of INLAND PRODUCTION COMPANY for administrative approval of the ASHLEY 3-1-9-15 well, located in Section 1, Township 9 SOUTH, Range 15 EAST, DUCHESNE County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by INLAND PRODUCTION COMPANY.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 29th day of March, 2000.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



 John R. Baza
 Associate Director, Oil & Gas

**INLAND PRODUCTION COMPANY
ASHLEY 3-1-9-15 WELL
Cause No. UIC- 251**

Publication Notices were sent to the following:

Inland Production Company
410 - 17th Street, Suite 700
Denver, CO 80202

Inland Production Company
Rt #3 Box 3630
Myton, UT 84052

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066-3109
(Via Fax 435-722-4140)

Salt Lake Tribune
143 South Main
Salt Lake City, UT 84111
(Via Fax 237-2776)

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

SITLA
inter office mail

Dan Jackson
US EPA Region VIII, Suite 500
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Secretary
March 31, 2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 31, 2000

SENT VIA E-MAIL AND FAX

ATTN: Lynn Valdez
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action - Cause No. UIC - 251

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Earlene Russell".

Earlene Russell
Secretary

Enclosure

TRANSACTION REPORT

P. 01

MAR-31-2000 FRI 12:26 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-31	12:25 PM	2372776	54"	3	SEND	OK	094	
TOTAL :						54S PAGES:	3	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1584 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 3/31/00

FAX #: 237-2776

ATTN: Lynn (Legal Notices)

COMPANY: Salt Lake Tribune

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 2

FROM: Earlene Russell 520-5777



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 31, 2000

SENT VIA MAIL AND FAX

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066-3109

RE: Notice of Agency Action - Cause No. UIC - 251

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801.

Sincerely,

Earlene Russell
Earlene Russell
Secretary

Enclosure

TRANSACTION REPORT

P. 01

MAR-31-2000 FRI 12:25 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-31	12:24 PM	14357224140	53"	3	SEND	OK	093	

TOTAL : 53S PAGES: 3



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE:

3/31/00

FAX #:

435-722-4140

ATTN:

COMPANY:

Uintah Basin Standard

DEPARTMENT:

Legal Notices

NUMBER OF PAGES: (INCLUDING THIS ONE)

3

FROM:

Earlene Russell

538-5277

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE

:

NOTICE OF AGENCY
ACTION

APPLICATION OF INLAND PRODUCTION COMPANY
(operator)

CAUSE NO. UIC- 251

FOR ADMINISTRATIVE APPROVAL

:

OF THE _____

:

ASHLEY 3-1-9-15

:

_____ WELL

LOCATED IN SECTION 1

TOWNSHIP 9 SOUTH,

RANGE 15 EAST,

(S.L.M.) ~~U.S.M.~~

_____ COUNTY, UTAH,

AS CLASS II INJECTION WELL

^
A

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of (operator - same as above) for administrative approval of the (same as above) wells, located in Sections (same as above), Township (same as above), Range (same as above), S.L.M. or U.S.M., (same as above) County, Utah, for conversion to Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The GREEN RIVER Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this _____ day of _____ 199 _____



RESOURCES INC.

February 25, 2000

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #3-1-9-15 /43-013-32117
Monument Butte Field, Ashley Unit, Lease #UTU-74826
Section 1-Township 9S-Range 15E
Duchesne County, Utah
KIC-251.1

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley #3-1-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Mike Mihaljevich at (303) 382-4434.

Sincerely,

David Donegan
Manager of Operations

RECEIVED

MAR 06 2000

DIVISION OF
OIL, GAS AND MINING

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #3-1-9-15
ASHLEY UNIT
MONUMENT BUTTE (GREEN RIVER) FIELD
LEASE #UTU-74826
FEBRUARY 25, 2000

RECEIVED

MAR 06 2000

**DIVISION OF
OIL, GAS AND MINING**

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION WELL	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #3-1-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY #2-1-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY #4-1-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY #5-1-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY #6-1-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY #7-1-9-15
ATTACHMENT F	WATER ANALYSIS OF THE PRIMARY FLUID TO BE INJECTED
ATTACHMENT F-1	WATER ANALYSIS OF THE SECONDARY FLUID TO BE INJECTED
ATTACHMENT F-2	ANALYSIS OF FORMATION WATER FROM THE ASHLEY #3-1-9-15
ATTACHMENT F-3	ANALYSIS OF THE COMPATIBILITY OF THE INJECTED AND FORMATION FLUIDS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	COMPLETION REPORT DATED 1-25-00
ATTACHMENT G-2	COMPLETION REPORT DATED 1-26-00
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley #3-1-9-15

Spud Date: 12/30/99

Put on Production: 1/28/00

GL: 5893.6' KB: 5903.6'

Proposed Injection Wellbore Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 ppf
 LENGTH: 7 jnts @ 304.15'
 DEPTH LANDED: 316.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA:
 -141 sxs Class-G w/ 2% CaCL₂
 and 1/4#/sk Cello-Flake
 -44 sxs Class-G w/ 3% CaCL₂
 and 1/4#/sk Cello-Flake
 -Cement to Surface

PRODUCTION CASING

STRING: 1
 CSG SIZE: 4 1/2"
 GRADE: J-55 & N-80
 WEIGHT: 11.6 ppf
 LENGTH: 5878.6'
 DEPTH LANDED: 5920' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA:
 -362 sxs Premlight II w/ 0.5%
 S.M., 10% Gel, 3#/sk CSE, 3%
 KCl, 1/4#/sk CF, 2#/sk kolseal.
 -556 sxs 50/50 Poz W/ 3% KCl,
 1/4#/sk Cello flake, 2% Gel, 3%
 S.M.

CEMENT TOP AT:

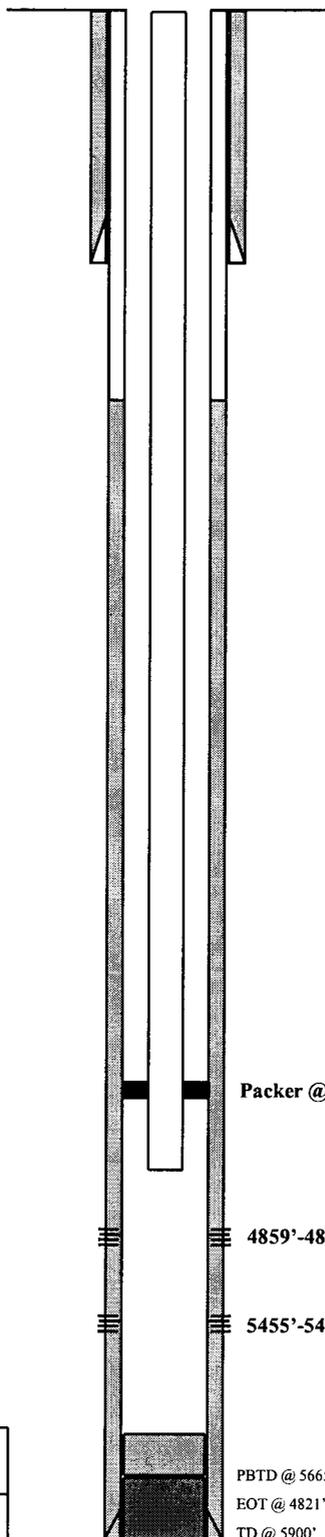
Tubing Record

SIZE/GRADE/WT.: 2 3/8" LS
 NO. OF JOINTS: 156 jts. @ 4818'
 PACKER: @ 4810' KB
 SEATING NIPPLE: @ 4807" KB
 TOTAL STRING LENGTH: EOT @ 4821' KB

FRAC JOB

1/24/00 5455'-5464' Frac LDC sand w/ 55,000#
 20/40 sand in 386 bbl
 Viking I-25. Perfs Broke
 down at 3240 psi, treated at
 average pressure of 3200 psi
 with average rate of 31
 BPM. ISIP-2850 psi, 5
 minutes 2638 psi.

1/25/00 4859'-4869' Frac D sand w/ 55,020#
 20/40 sand in 345 bbl
 Viking I-25 fluid. Perfs
 broke down at 2476 psi,
 treated at average pressure
 of 2500 psi with average
 rate of 28.5 BPM. ISIP-
 2280 psi, 5 minutes 2140
 psi.



PERFORATION RECORD

4859'-4869' 4 spf 10' 40 holes
 5455'-5464' 4 spf 9' 36 holes

Packer @ 4810'

4859'-4869'

5455'-5464'

PBTD @ 5665'
 EOT @ 4821' KB
 TD @ 5900'



Inland Resources Inc.
Ashley Federal #3-1-9-15
 660 FNL 1980 FWL
 NENW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32117; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #3-1-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Blackjack Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley #3-1-9-15 well, the proposed injection zone is from 4859' - 5464'. The confining strata directly above and below the injection zones are the top of the Garden Gulch formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #3-1-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 304' KB, and 4-1/2" 11.6# J-55 casing run from surface to 5920' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, F-2, and F-3

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1300 psig and the maximum injection pressure will not exceed 2267 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #3-1-9-15, for proposed zones (4859' - 5464') calculates at 0.902 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2267 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #3-1-9-15, the injection zone (4859' - 5464') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' within the Monument Butte area. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-5.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

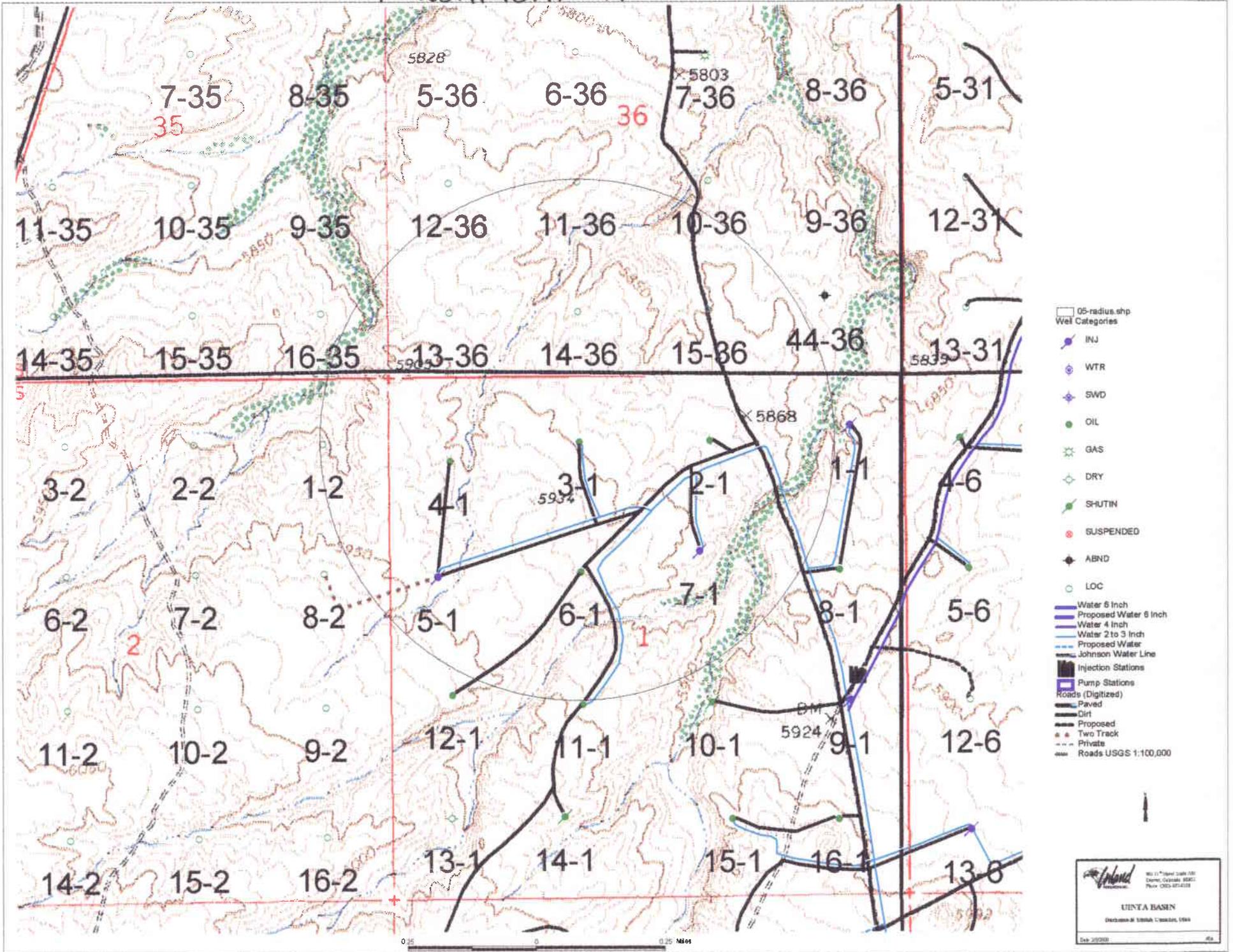
2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A



- 05-radius.shp
- Well Categories
- INJ
 - WTR
 - SWD
 - OIL
 - GAS
 - DRY
 - SHUTIN
 - SUSPENDE
 - ABND
 - LOC
- Water 6 inch
- Proposed Water 6 inch
- Water 4 inch
- Water 2 to 3 inch
- Proposed Water
- Johnson Water Line
- Injection Stations
- Pump Stations
- Roads (Digitized)
- Paved
 - Dirt
 - Proposed
 - Two Track
 - Private
- Roads USGS 1:100,000

Inland No. 11 "Road Data 08" Date: 02/20/08
 Project: Uinta Basin
 Scale: 1:100,000

UINTA BASIN
 December 20, 2008

Date: 2/20/08

T9S, R15E, S.L.B.&M.

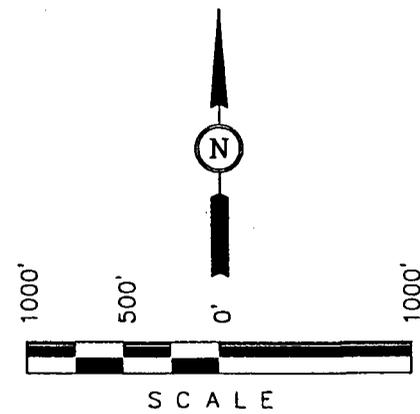
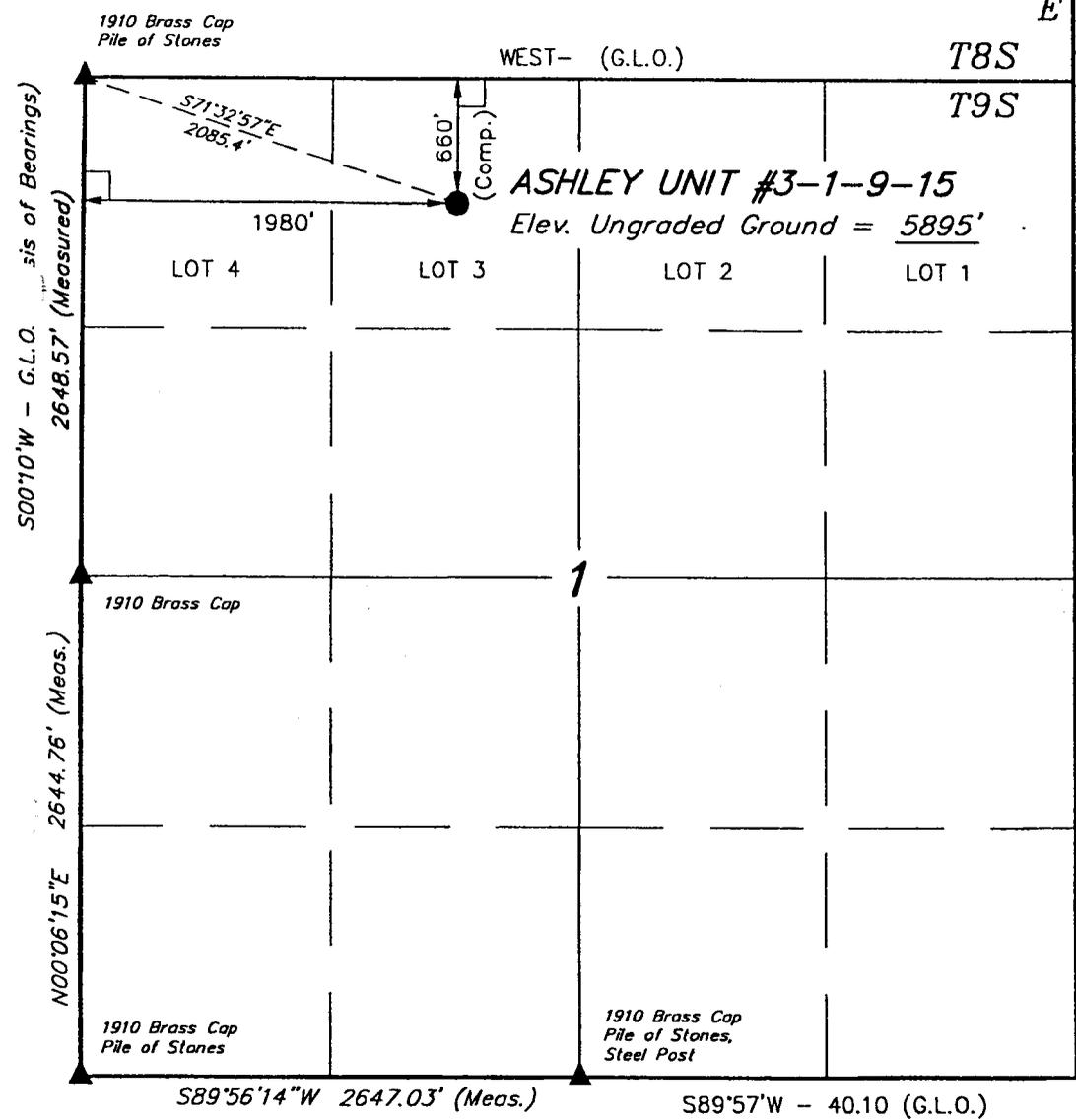
R
15
E

INLAND PRODUCTION CO.

Well location, ASHLEY UNIT #3-1-9-15, located as shown in Lot 3 of Section 1, T9S, R15E, S.L.B.&M. Duchesne County, Utah.

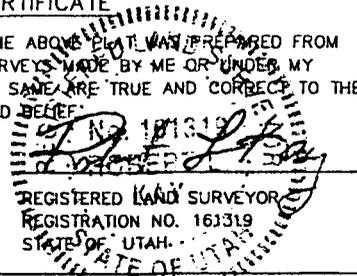
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5905 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-13-98	DATE DRAWN: 08-04-98
PARTY J.F. C.G. D.R..B	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 15 East</u> Section 24: All Section 25: All Section 26: All Section 35: All	UTU-67168 HBP	Inland Production Company	(Surface Rights) USA
2	<u>Township 8 South, Range 15 East</u> Section 36: All	ML-21835 HBP	Inland Production Company 1984 Ltd. Partnership Ocean Energy, Inc.	(Surface Rights) STATE
3	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA
4	<u>Township 9 South, Range 15 East</u> Section 2: All	ML-43538 HBP	Inland Production Company	(Surface Rights) STATE

3-1-9-15inj

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #3-1-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Donegan
Inland Production Company
David Donegan
Manager of Operations

Sworn to and subscribed before me this 25th day of February, 2000.

Notary Public in and for the State of Colorado: Patsy A. Barreau



Commission Expires 11/14/2000

Attachment E

Ashley #3-1-9-15

Spud Date: 12/30/99

Put on Production: 1/28/00

GL: 5893.6' KB: 5903.6'

Initial Production:

Wellbore Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 ppf
 LENGTH: 7 jnts @ 304.15'
 DEPTH LANDED: 316.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA:
 -141 sxs Class-G w/ 2% CaCL₂
 and 1/4#/sk Cello-Flake
 -44 sxs Class-G w/ 3% CaCL₂
 and 1/4#/sk Cello-Flake
 -Cement to Surface

PRODUCTION CASING

STRING: 1
 CSG SIZE: 4 1/2"
 GRADE: J-55 & N-80
 WEIGHT: 11.6 ppf
 LENGTH: 5878.6'
 DEPTH LANDED: 5920' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA:
 -362 sxs Premlight II w/ 0.5%
 S.M., 10% Gel, 3#/sk CSE, 3%
 KCl, 1/4#/sk CF, 2#/sk kolseal.
 -556 sxs 50/50 Poz W/ 3% KCl,
 1/4#/sk Cello flake, 2% Gel, 3%
 S.M.

CEMENT TOP AT:

156' CBL

Tubing Record

SIZE/GRADE/WT.: 2 3/8" LS
 NO. OF JOINTS: 178 jts. @ 5497'
 TUBING ANCHOR: 3.17' @ 5415.9 KB
 SEATING NIPPLE: 2 3/8" x 1.1' @ 5449' KB
 TOTAL STRING LENGTH: EOT @ 5512' KB

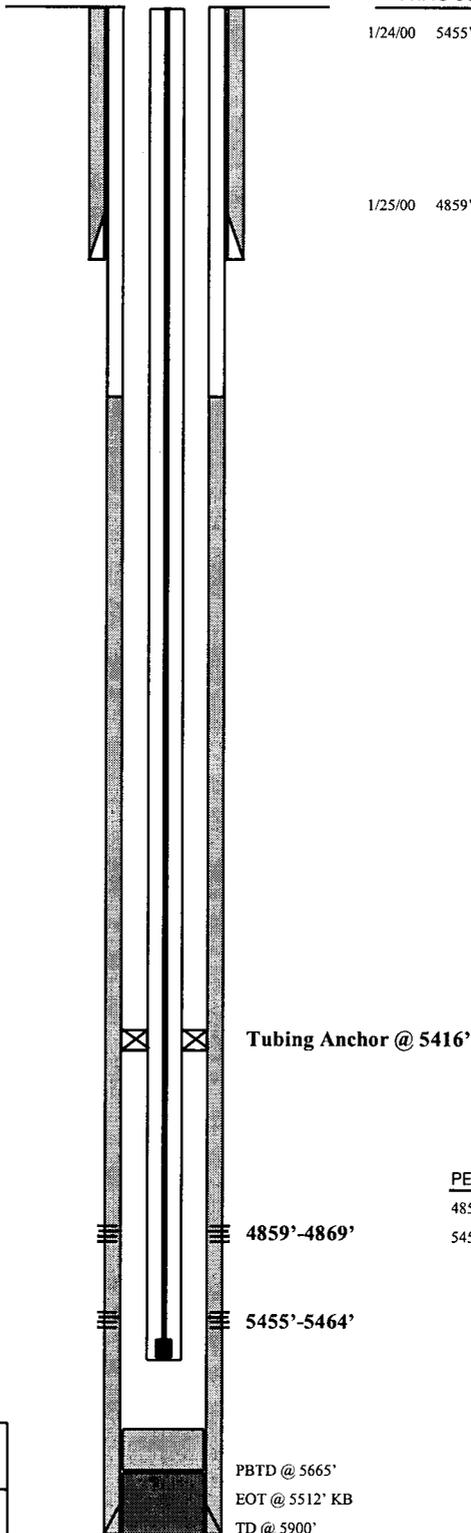
Sucker Rods

1 - 1 1/4" x 22' Polish Rod
 1 - 3/4" x 8' Pony
 1 - 3/4" x 4' Pony
 1 - 3/4" plain rod
 90 - 3/4" scraped rods
 112 - 3/4" plain rods
 10 - 3/4" scraped rods
 4 - 1 1/2" weight rods

PUMP SIZE:
 2" x 1 1/2" x 16"
 RWAC w/ SM
 plunger w/ 50"
 SL at 7 SPM

FRAC JOB

1/24/00	5455'-5464'	Frac LDC sand w/ 55,000# 20/40 sand in 386 bbl Viking I-25. Perfs Broke down at 3240 psi, treated at average pressure of 3200 psi with average rate of 31 BPM. ISIP-2850 psi, 5 minutes 2638 psi.
1/25/00	4859'-4869'	Frac D sand w/ 55,020# 20/40 sand in 345 bbl Viking I-25 fluid. Perfs broke down at 2476 psi, treated at average pressure of 2500 psi with average rate of 28.5 BPM. ISIP- 2280 psi, 5 minutes 2140 psi.



PERFORATION RECORD

4859'-4869'	4 spf	10'	40 holes
5455'-5464'	4 spf	9'	36 holes



Inland Resources Inc.

Ashley Federal #3-1-9-15

660 FNL 1980 FWL

NENW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32117; Lease #UTU-74826

PBTD @ 5665'
 EOT @ 5512' KB
 TD @ 5900'

Attachment E-1

Ashley Federal #2-1

Spud Date: 7/22/97
 Put on Production: 8/23/97
 GL: 5878' KB: 5888'

Initial Production: 56 BOPD,
 12 MCFPD, 36 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.7')
 DEPTH LANDED: 309.45' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5995.47')
 DEPTH LANDED: 6005.79' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 360 sk Hibond mixed & 325 sxs thixotropic
 CEMENT TOP AT: NA per CBL

TUBING

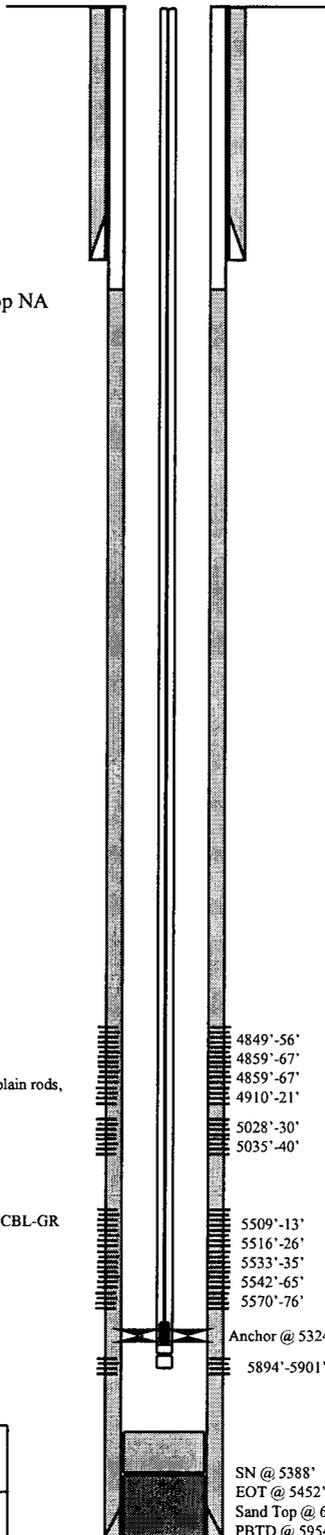
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts
 TUBING ANCHOR: 5324'
 SEATING NIPPLE: 5-1/2" (1.10')
 TOTAL STRING LENGTH: EOT @ 5452'
 SN LANDED AT: 5388'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2 - 1-1/2" weight rods, 23-3/4" scraped, 97 - 3/4" plain rods,
 92 - 3/4" scapered rods, 1 - 8", 1 - 2' pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15 RHAC rod pump
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 7 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

Cement Top NA

most > 80% TD 2:100



FRAC JOB

8/14/97 5894'-5901' **Frac CP sand as follows:**
 96700# of 20/40 sand in 521 bbls of Boragel. Breakdown @ 3042 psi. Treated @ avg rate of 26.6 bpm w/avg press of 2150 psi. ISIP-2510 psi, 5-min 1975 psi. Flowback on 12/64" ck for 4 hours and died.

8/16/97 5509'-5576' **Frac A sands as follows:**
 130,600# of 20/40 sand in 636 bbls of Boragel. Breakdown @ 3061 psi. Treated @ avg rate of 32.4 bpm w/avg press of 2100 psi. ISIP-2548 psi, 5-min 2442 psi. Flowback on 12/64" ck for 4 hours and died.

8/19/97 4849'-5040' **Frac DC sand as follows:**
 154,800# of 20/40 sand in 688 bbls of Boragel. Breakdown @ 2220 psi. Treated @ avg rate of 33.3 bpm w/avg press of 1770 psi. ISIP-2723 psi, 5-min 2206 psi. Flowback on 12/64" ck for 3 - 1/2 hours and died.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/14/97	5894'-5901'	4 JSPF	28 holes
8/16/97	5570'-5576'	4 JSPF	24 holes
8/16/97	5542'-5565'	4 JSPF	92 holes
8/16/97	5533'-5535'	4 JSPF	8 holes
8/16/97	5516'-5526'	4 JSPF	40 holes
8/16/97	5509'-5513'	4 JSPF	16 holes
8/19/97	5035'-5040'	4 JSPF	20 holes
8/19/97	5028'-5030'	4 JSPF	8 holes
8/19/97	4910'-4921'	4 JSPF	44 holes
8/19/97	4859'-4867'	4 JSPF	32 holes
8/19/97	4849'-4856'	4 JSPF	28 holes



Inland Resources Inc.

North Ashley #2-1

1980 FEL 661 FNL

NENE Section 2-T9S-R15E

Duchesne Co, Utah

API #43-013-31883; Lease #U-74826

Attachment E-2

Ashley #4-1-9-15

Spud Date: 1/8/00
 Put on Production: 2/3/00
 GL: 5906.5' KB: 5916.5'

Initial Production:

Wellbore Diagram

SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 ppf
 LENGTH: 7 jts @ 304.29'
 DEPTH LANDED: 316.16' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA:
 -155 sxs Class-G w/ 2% CaCl₂
 and 1/4#/sk Cello-Flake
 -Cement to Surface

PRODUCTION CASING

STRING: 1
 CSG SIZE: 5 1/2"
 GRADE: 15.5 ppf J-55 & 17 ppf N-80
 LENGTH: 5899.41'
 DEPTH LANDED: 5897' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA:
 -295 sxs Premlight II w/ 0.5%
 S.M., 10% Gel, 3#/sk CSE, 3%
 KCl, 1/4#/sk Cello Flake, 2#/sk
 kolseal.
 -450 sxs 50/50 Poz W/ 3% KCl,
 1/4#/sk Cello flake, 2% Gel, 3%
 S.M.

CEMENT TOP AT: 2525'
 8000'

Tubing Record

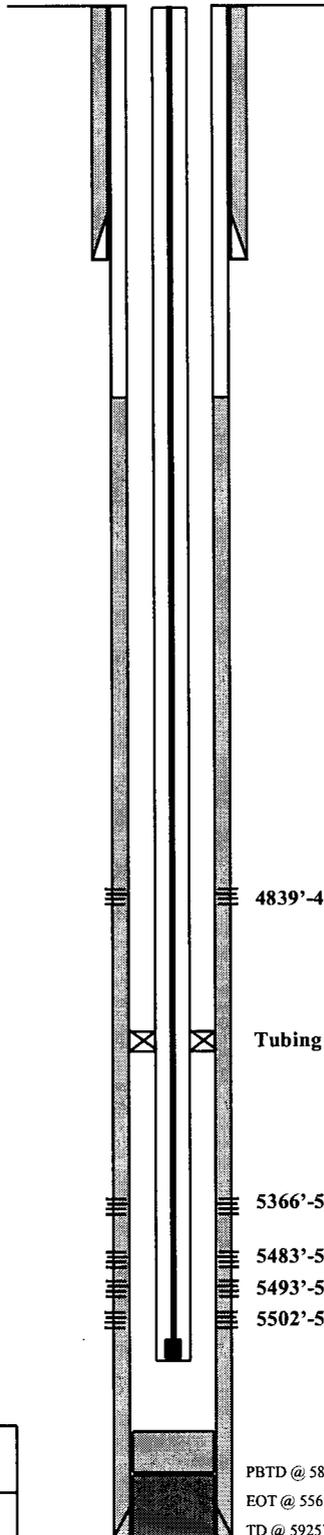
SIZE/GRADE/WT.: 2 7/8" 6.5# M-50
 NO. OF JOINTS: 180 jts. @ 5553.7'
 TUBING ANCHOR: 2.8' @ 5351' KB
 SEATING NIPPLE: 2 7/8" x 1.1' @ 5504.2' KB
 TOTAL STRING LENGTH: EOT @ 5568' KB

Sucker Rods

1 - 1 1/2" x 22' Polish Rod
 1 - 3/4" x 8' Pony
 1 - 3/4" x 6' Pony
 1 - 3/4" x 2' Pony
 87 - 3/4" scraped rods
 117 - 3/4" plain rods
 10 - 3/4" scraped rods
 4 - 1" scraped rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 15'
 RHAC w/ SM
 plunger

FRAC JOB

1/31/00 5366'-5505' Frac LDC sand w/ 75,483#
 20/40 sand in 575 bbl
 Viking I-25. Perfs Broke
 down at 3185 psi, treated at
 average pressure of 3200 psi
 with average rate of 30.8
 BPM. ISIP-2460 psi, 5
 minutes 2311 psi, 10 min
 2214 psi.
 1/31/00 4839'-4860' Frac D sand w/ 68,395#
 20/40 sand in 513 bbl
 Viking I-25 fluid. Perfs
 broke down at 3600 psi,
 treated at average pressure
 of 1900 psi with average
 rate of 27.7 BPM. ISIP-
 2500 psi, 5 minutes 2400
 psi.



4839'-4860'

Tubing Anchor @ 5351' KB

5366'-5371'

5483'-5490'

5493'-5497'

5502'-5505'

PBTD @ 5822'
 EOT @ 5568' KB
 TD @ 5925'

PERFORATION RECORD

Depth (KB)	SPF	Length (ft)	Holes
4839'-4860'	4	21'	84 holes
5366'-5371'	4	5'	20 holes
5483'-5490'	4	7'	28 holes
5493'-5497'	4	4'	16 holes
5502'-5505'	4	3'	12 holes



Inland Resources Inc.

Ashley Federal #3-1-9-15

847' FNL 653' FWL

NWNW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32118; Lease #UTU-74826

Attachment E-3

Ashley Federal #5-1

Spud Date: 3/2/98
 Put on Production: 4-11-98
 GL: 5935' KB: 5947'

Initial Production: 69 BOPD,
 338 MCFPD, 17 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55 ST&C
 WEIGHT: 24#
 LENGTH: 7 jts. (287')
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs PremiumPlus, est 5 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 8rd
 WEIGHT: 15.5#
 LENGTH: 141 jts.
 DEPTH LANDED: 5988' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 390 sxs Hibond & 384 sx Thixotropic

MOST ≥ 80% TO 3250

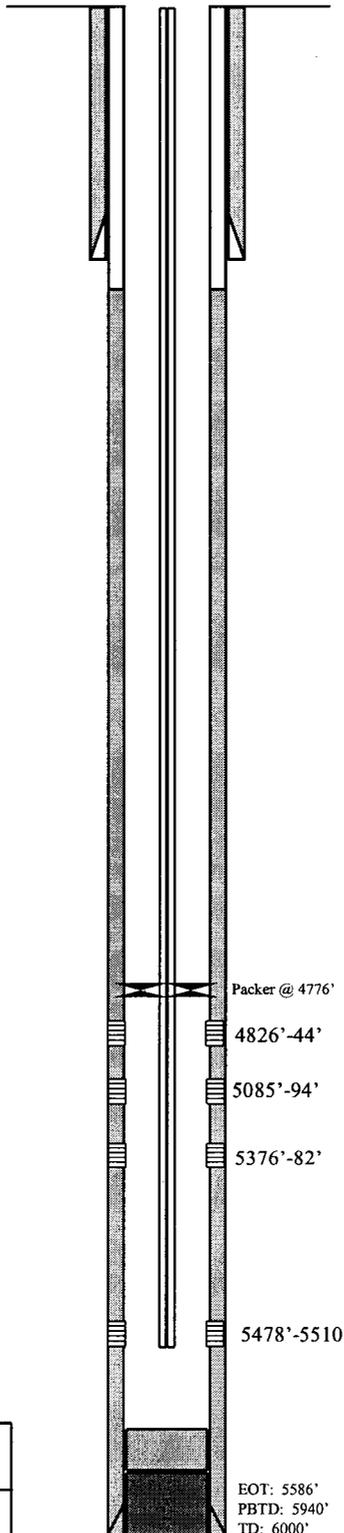
TUBING

SIZE/GRADE/WT.: 2-7/8" - 6.5# - M-80
 NO. OF JOINTS: 174 jts
 TUBING ANCHOR: 5452'
 SEATING NIPPLE: N/A
 TOTAL STRING LENGTH: 5586'
 SN LANDED AT: 5518'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 PUMP SIZE:
 PUMP SPEED, SPM:
 LOGS: DIGL/SDL/DSN/GR/CAL

Injection Wellbore
 Diagram



FRAC JOB

- 4-4-98 5376'-5510' Frac A sand as follows:**
 133,200# 20/40 sand in 638 bbls Boragel. Breakdown @ 2997 psi. Treated w/avg press of 2200 psi, w/ avg rate of 32 BPM. ISIP-2680 psi, 5 min 2439 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 4-7-98 5085'-5094' Frac B sand as follows:**
 114,300# 20/40 sand in 548 bbls Delta. Breakdown @ 2819 psi. Treated w/avg press of 2165 psi, w/ avg rate of 26 BPM. ISIP-2561 psi, 5 min 1807 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 4-9-98 4826'-4844' Frac D sand as follows:**
 114,400# 20/40 sand in 543 bbls Delta. Breakdown @ 2937 psi. Treated w/avg press of 2250 psi, w/ avg rate of 26 BPM. ISIP-2615 psi, 5 min 2405 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

PERFORATION RECORD

Date	Interval	JSPF	Holes
4-3-98	5376'-5382'	2 JSPF	12 holes
4-3-98	5478'-5510'	2 JSPF	64 holes
4-5-98	5085'-5094'	4 JSPF	36 holes
4-8-98	4826'-4844'	4 JSPF	72 holes



Inland Resources Inc.

Ashley Federal #5-1

519' FWL 2028' FNL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31998; Lease #U-74826

EOT: 5586'
 PBD: 5940'
 TD: 6000'

Attachment E-4

Ashley Federal #6-1

Spud Date: 10/10/97
 Put on Production: 12/3/97
 GL: 5918' KB: 5931'

Initial Production: 106 BOPD,
 119 MCFPD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 299'
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5927')
 DEPTH LANDED: 5925'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 440 sxs Hibond mixed & 395 sxs thixotropic
 CEMENT TOP AT:

most z 80' to 2400'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
 NO. OF JOINTS: 189 jts
 TUBING ANCHOR: 5679'
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 5744'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods, 4-3/4" scraped, 125-3/4" plain, 96-3/4" scraped, 1-4' x3/4" pony rod
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC rod pump
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: CNL/CDL/GR (5926'-2990')
 DIFL/SP/GR/CAL (5946'-302')

FRAC JOB

11/19/97 5727'-5738' **Frac CP sand as follows:**
 114,300# of 20/40 sand in 559 bbls of Delta Frac. Breakdown @ 3244 psi. Treated @ avg rate of 28 bpm w/avg press of 1750 psi. ISIP-1897 psi, 5-min 1571 psi. Flowback on 12/64" ck for 5 - 1/2 hours and died.

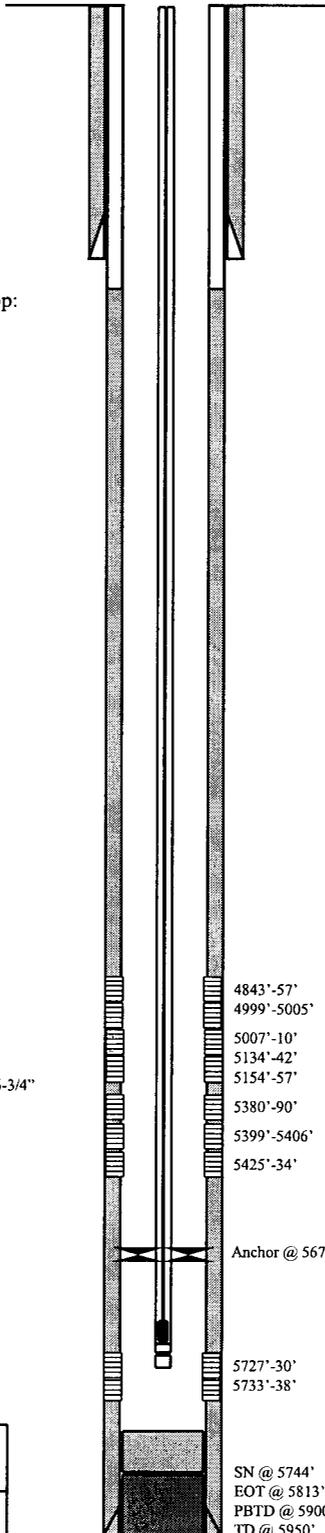
11/21/97 5380'-5434' **Frac A sand as follows:**
 121,300# of 20/40 sand in 573 bbls of Delta Frac. Breakdown @ 2720 psi. Treated @ avg rate of 30.1 bpm w/avg press of 2380 psi. ISIP-3145, 5 min 2571 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.

11/23/97 5134'-5157' **Frac B sand as follows:**
 121,300# of 20/40 sand in 562 bbls of # Delta Frac. Breakdown @ 2608 psi. Treated @ avg rate of 26.2 bpm w/avg press of 1900 psi. ISIP-2200 psi, 5-min 1934 psi. Flowback on 12/64" ck for 3 - 1/2 hours and died.

11/26/97 4999'-5010' **Frac C sand as follows:**
 108,300# of 20/40 sand in 524 bbls of # Delta Frac. Breakdown @ 1751 psi. Treated @ avg rate of 27 bpm w/avg press of 2900 psi. ISIP-3380 psi, 5-min 1782 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

11/29/97 4843'-4857' **Frac D sand as follows:**
 111,300# of 20/40 sand in 539 bbls Delta Frac. Breakdown @ 2765 psi. Treated @ avg press of 2150 psi w/avg rate of 26.4 BPM. ISIP-2607 psi, 5 min 2525 psi. Flowback on 12/64" ck for 4-1/2 hrs. & died.

Cement Top:



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11/18/97	5727'-5730'	4 JSPF	12 holes
11/18/97	5733'-5738'	4 JSPF	20 holes
11/20/97	5380'-5390'	4 JSPF	40 holes
11/20/97	5399'-5406'	4 JSPF	28 holes
11/20/97	5425'-5434'	4 JSPF	36 holes
11/22/97	5134'-5142'	4 JSPF	32 holes
11/22/97	5154'-5157'	4 JSPF	12 holes
11/26/97	4999'-5005'	4 JSPF	24 holes
11/26/97	5007'-5010'	4 JSPF	12 holes
11/27/97	4843'-4857'	4 JSPF	56 holes



Inland Resources Inc.
Ashley Federal #6-1
 1982 FNL 1980 FWL
 SENW Section 1-T9S-R15E
 Duchesne Co, Utah
 API #43-013-31927; Lease #U-74826

Attachment E-5 Ashley Federal #7-1

Spud Date: 7/7/97
Put on Production: 8/11/97
GL: 5896' KB: 5906'

Initial Production: 133 BOPD,
190 MCFPD, 33 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (292.11')
DEPTH LANDED: 291.01'(GL)
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Premium cmt.

PRODUCTION CASING

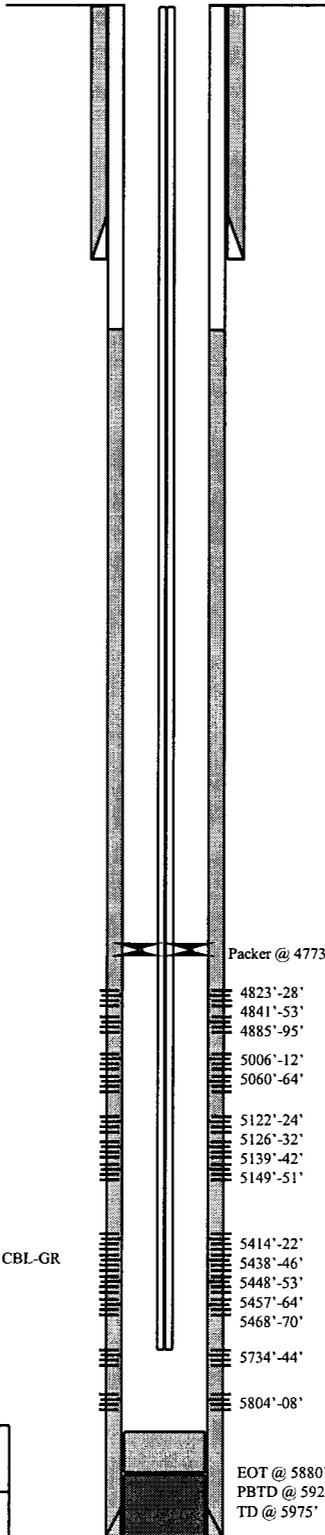
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5967.32')
DEPTH LANDED: 5979.83'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sk HiBond mixed & 300 sxs thixotropic
CEMENT TOP AT: 1118' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55/6.5#
NO. OF JOINTS: 188 jts.
TUBING ANCHOR: 4773'
SEATING NIPPLE: 2-7/8" (1.10')
TOTAL STRING LENGTH: EOT @ 5880'
SN LANDED AT:

SUCKER RODS

POLISHED ROD:
SUCKER RODS:
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE:
STROKE LENGTH:
PUMP SPEED, SPM:
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

7/30/97 5734'-5808' **Frac CP-0.5 & CP-2 sands as follows:**
180,700# of 20/40 sand in 478 bbls of Boragel. Perfs broke down @ 3242 psi. Treated @ avg press of 4800 psi w/avg rate of 28 bpm. ISIP-2268, 5-min 2050 psi. Flowback on 12/64" ck. for 3-1/2 hours and died.

8/1/97 5414'-5470' **Frac LODC sands as follows:**
112,900# of 20/40 sand in 473 bbls of Boragel. Perfs broke down @ 4336 psi. Treated @ avg press of 6850 psi w/avg rate of 27.3 bpm. 441 gal into flush, it appeared the pkr failed.

8/4/97 5006'-5151' **Frac C, B-1 & B-2 sands as follows:**
128,600# of 20/40 sand in 554 bbls of Boragel. Breakdown @ 4800 psi. Treated w/avg rate 31.5 bpm w/avg press of 660 psi. ISIP 2195 psi, 5-min 1993 psi. Shut flowback on 12/64" ck @ 1 bpm until dead.

8/6/97 4823'-4895' **Frac D-1 & D-2 sands as follows:**
95,500# of 20/40 sand in 422 bbls of Boragel. Broke down @ 2740 psi. Treated @ avg rate 26 bpm w/avg press of 5800 psi. ISIP-2897 psi, 5-min 2856 psi. Flowback @ 1 bpm until dead.

PERFORATION RECORD

Date	Depth Range	Perforations	Holes
7/28/97	5804'-5808'	4 JSPF	16 holes
7/28/97	5734'-5744'	4 JSPF	40 holes
7/31/97	5414'-5422'	4 JSPF	32 holes
7/31/97	5438'-5446'	4 JSPF	32 holes
7/31/97	5448'-5453'	4 JSPF	20 holes
7/31/97	5457'-5464'	4 JSPF	28 holes
7/31/97	5468'-5470'	4 JSPF	8 holes
8/2/97	5006'-5012'	4 JSPF	24 holes
8/2/97	5060'-5064'	4 JSPF	16 holes
8/2/97	5122'-5124'	4 JSPF	8 holes
8/2/97	5126'-5132'	4 JSPF	24 holes
8/2/97	5139'-5142'	4 JSPF	12 holes
8/2/97	5149'-5151'	4 JSPF	8 holes
8/5/97	4823'-4828'	4 JSPF	20 holes
8/5/97	4841'-4853'	4 JSPF	48 holes
8/5/97	4885'-4895'	4 JSPF	40 holes



Inland Resources Inc.

Ashley Federal #7-1

1787 FNL 2092 FEL

SWNE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31823; Lease #U-74826

EOT @ 5880'
PBT @ 5925'
TD @ 5975'

435 722 5727

UNICHEM

A Division of BJ Services

Attachment F

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

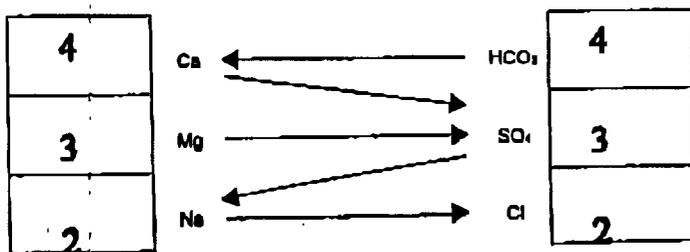
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Date Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>240</u>	+ 61 <u>4</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>130</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)		Ca <u>72</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)		Mg <u>41</u>	+ 12.2 <u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>	
13. Total Iron (Fe)		<u>0.6</u>	
14. Manganese			
15. Phosphate Residuals			

*MMI equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>2</u>			<u>117</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time Jan. 27. 5:28PM

435 722 5727

UNICHEM

A Division of BJ Services

Attachment F-1

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

Company INLAND PRODUCTION

Address _____

Date 8-25-99

Source MBIF

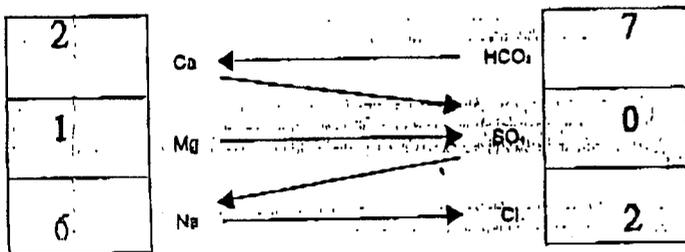
Date Sampled 8-25-99

Analysis No. _____

	Analysis	mg/l(ppm)	*Mg/l
1. PH	<u>8.0</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>688</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>430</u>	+ 61 <u>7</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)		<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)		<u>40</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		<u>12</u>	+ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>150</u>	
13. Total Iron (Fe)		<u>13</u>	
14. Manganese		<u>0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqvly. Wt.	X	Mg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>1</u>			<u>73</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>4</u>			<u>336</u>
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>2</u>			<u>117</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time Aug. 25. 3:48PM

435 722 5727

UNICHEM

A Division of BJ Services

Attachment F-2

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

WATER ANALYSIS REPORT

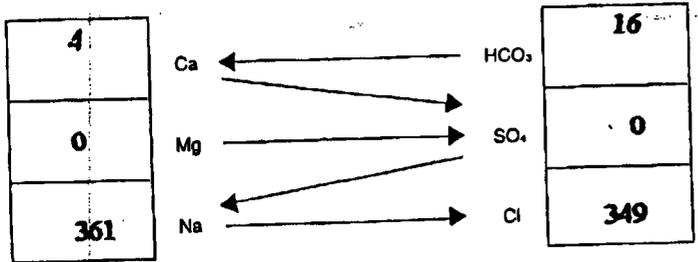
Company Inland Address _____ Date 2/18/00
Source Ashley 3-1 Date Sampled 2/18/00 Analysis No. _____

Analysis	mg/l(ppm)	*Meg/l
1. PH	8.9	
2. H ₂ S (Qualitative)	0.0	
3. Specific Gravity	1.020	
4. Dissolved Solids	21,771	
5. Alkalinity (CaCO ₃)	CO ₃ 0 ÷ 30 0 CO ₃	
6. Bicarbonate (HCO ₃)	HCO ₃ 980 ÷ 61 16 HCO ₃	
7. Hydroxyl (OH)	OH 0 ÷ 17 0 OH	
8. Chlorides (Cl)	Cl 12,400 ÷ 35.5 349 Cl	
9. Sulfates (SO ₄)	SO ₄ 0 ÷ 48 0 SO ₄	
10. Calcium (Ca)	Ca 88 ÷ 20 4 Ca	
11. Magnesium (Mg)	Mg 0 ÷ 12.2 0 Mg	
12. Total Hardness (CaCO ₃)	220	
13. Total Iron (Fe)	3.5	
14. Manganese		
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Equly. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		4		324
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		12		1,008
Na ₂ SO ₄	71.03				
NaCl	58.46		349		20,403



Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Recieved Time—Feb.23.—10:40AM

435 722 5727

Attachment F-3

AQUAMIX SCALING PREDICTIONS

2-18-2000

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM:

WATER DESCRIPTION:	JOHNSON WATER	ASHLEY 3-1
P-ALK AS PPM CaCO3	0	0
M-ALK AS PPM CaCO3	393	1607
SULFATE AS PPM SO4	130	0
CHLORIDE AS PPM Cl	71	12400
HARDNESS AS PPM CaCO3	0	0
CALCIUM AS PPM CaCO3	180	220
MAGNESIUM AS PPM CaCO3	169	0
SODIUM AS PPM Na	46	8303
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	600	21771
TOTAL DISSOLVED SOLIDS	100	100
TEMP (DEG-F)	7.4	8.9
SYSTEM pH		

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND ASHLEY 3-1
 CONDITIONS: pH=8.2. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

% WATER 1	STIFF DAVIS CaCO3 INDEX	lbs/1000 BBL EXCESS CaCO3	mg/l BaSO4 IN EXCESS OF SATURATION	mg/l SrO4 IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.13	55	0	0	0
90	1.14	57	0	0	0
80	1.13	59	0	0	0
70	1.10	60	0	0	0
60	1.06	61	0	0	0
50	1.01	61	0	0	0
40	1	62	0	0	0
30	1	64	0	0	0
20	1	65	0	0	0
10	.99	66	0	0	0
0	.98	67	0	0	0

Attachment "G"

**Ashley #3-1-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4859	4869	4864	2280	0.902	2267
5455	5464	5460	2850	0.955	2836
				Minimum	<u><u>2267</u></u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$



Attachment G-1

DAILY COMPLETION REPORT

WELL NAME: Ashley Fed # 3-1-9-15 Report Date: 1-25-00 Completion Day: 2
Present Operation: Perf & frac D snd Rig: KES # 57

WELL STATUS

Surf Csg: 8-5/8 @ 316' KB Prod Csg: 4-1/2 11.6# @ 5920' Csg PBTD: 5871'
Tbg: Size: 2-3/8 Wt: 4.7# Grd: "LS" Pkr/EOT @: sfc BP/Sand PBTD: 4970'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Row 1: LDC, 5455-64, 4/36, Zone, Perfs, SPF/#shots

CHRONOLOGICAL OPERATIONS

Date Work Performed: 23-Dec-98 SITP: 50 SICP: 1,000

Cont. TOH LD scraper. RU Weatherford WLT & perf LDC snd @ 5455'-5464' w/ 4jspf. RU BJ and frac LDC sds w/ 55,000# of 20/40 snd in 386 bbls of Viking I-25 fluid . Perfs broke dn @ 3240 psi. Treated @ ave press of 3200 psi w/ ave rate of 31 BPM. ISIP -2850 psi, 5- min 2638 psi. Try to close BOP in after job BOP's washed out, cannot close. RU lubricator RIH w/ RBP (1- miss run) set RBP over LDC snd @ 4970'. Blow csg down. RD frac equip. ND BOP NU new BOP's. SWIFN. Est 466 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 466 bbls Oil lost/recovered today: 0
Ending fluid to be recovered: 466 bbls Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail:
2974 Gal of pad
1138 Gal w/ 1-5 ppg of 20/40 snd
7627 Gal w/ 5-7 ppg of 20/40 snd
3759 Gal w/ 7-9 ppg of 20/40 snd
Flush w/ 3582 Gal of slick WTR
Max TP: 3980 Max Rate: 32.3 Total fluid pmpd: 386 bbls
Avg TP: 3200 Avg Rate: 31 Total Prop pmpd: 55,000 #
ISIP: 2850 5 min: 2638 10 min: 15 min:
Completion Supervisor: Brad Mecham

COSTS

LES rig \$1,750
BOP \$150
Water \$300
Tanks \$150
Weatherford WL \$2,200
BJ Services \$20,700
IPC supervision \$200
DAILY COST: \$25,450
TOTAL WELL COST: \$193,375



Attachment G-2

DAILY COMPLETION REPORT

WELL NAME: Ashley 3-1-9-15 Report Date: 1/26/00 Completion Day: 03

Present operation: C/O PBSD/ swab well Rig: KES #57

WELL STATUS

Surf Csg: 8 5/8 @ 316' KB Production csg: 4 1/2" 11.6# N-80 & J-55 @ 5920' KB Csg PBSD: 5871'
Tbg: Size: 2 3/8 Wt: 4.7# Grd: "LS" Pkr/EOT: 1238' BP/Sand PBSD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include D sds and LDC sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Jan-00 SITP: SICP: 0

RU Weatherford WLT & perf D sds @ 4859-4869' W/ 4 JSPF. RU BJ Services and frac D sds W/ 55,020# 20/40 sd in 345 bbls Viking I-25 fluid. Perfs broke dn @ 2476 psi. Treated @ ave press of 2500 psi W/ ave rate of 28.5 BPM. ISIP-2280 psi, 5 min-2140 psi. RD BJ & WLT. Flow well back @ 1 BPM through 12/64" choke for 3 hrs & died. Rec 116 BTF. TIH W/ RH & tbg. Well flowed & displaced add'l 14 BTF. Tag sd @ 4908'. Rev circ out sd to RBP @ 4970'. Lost no fluid. Release plug & CBU--rec tr oil & gas f/ below plug. Well flowing small amount. TOH W/ tbg. LD plug. TIH W/ NC & 40 jts tbg. SIFN W/ EOT @ 1238'. Est 681 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 466 Starting oil rec to date: 0
Fluid lost/recovered today: 215 Oil lost/recovered today: 0
Ending fluid to be recovered: 681 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

- 3000 gal of pad
1000 gal W/ 1-5 ppg of 20/40 sand
6000 gal W/ 5-7 ppg of 20/40 sand
1390 gal W/ 7-9 ppg of 20/40 sand
Flush W/ 3100 gal of slick water

COSTS

Table with 2 columns: Cost Item, Amount. Items include KES rig (\$2,204), BOP (NC), 4 1/2" RBP rental (\$600), Weatherford W.L.T. (\$400), BJ Services (\$8,450), Water truck (\$200), Fuel gas (+/- 300mcf) (\$900), Tank rental (3 x 3 day) (\$90), Frac head rental (est) (\$200), IPC Supervision (\$200).

Max TP: 3320 Max Rate: 29.5 Total fluid pmpd: 345 bbls
Avg TP: 2500 Avg Rate: 28.5 Total Prop pmpd: 55,020#
ISIP: 2280 5 min: 2140 10 min: 15 min:
Completion Supervisor: Gary Dietz

DAILY COST: \$13,244
TOTAL WELL COST: \$206,619

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 159' plug from 5355'-5514' with 29 sxs Class "G" cement.
2. Plug #2 Set 160' plug from 4759'-4919' with 29 sxs Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
4. Plug #4 Set 100' plug from 266'-366' with 15 sxs Class "G" cement. (50' on either side of casing shoe)
5. Plug #5 Set 50' plug from surface with 10 sxs Class "G" cement
6. Plug #6 Pump 50 sxs Class "G" cement down the 8-5/8" x 4-1/2" annulus to cement to surface.

Attachment H-1

Ashley #3-1-9-15

Spud Date: 12/30/99

Put on Production: 1/28/00

GL: 5893.6' KB: 5903.6'

Proposed P&A Wellbore Diagram

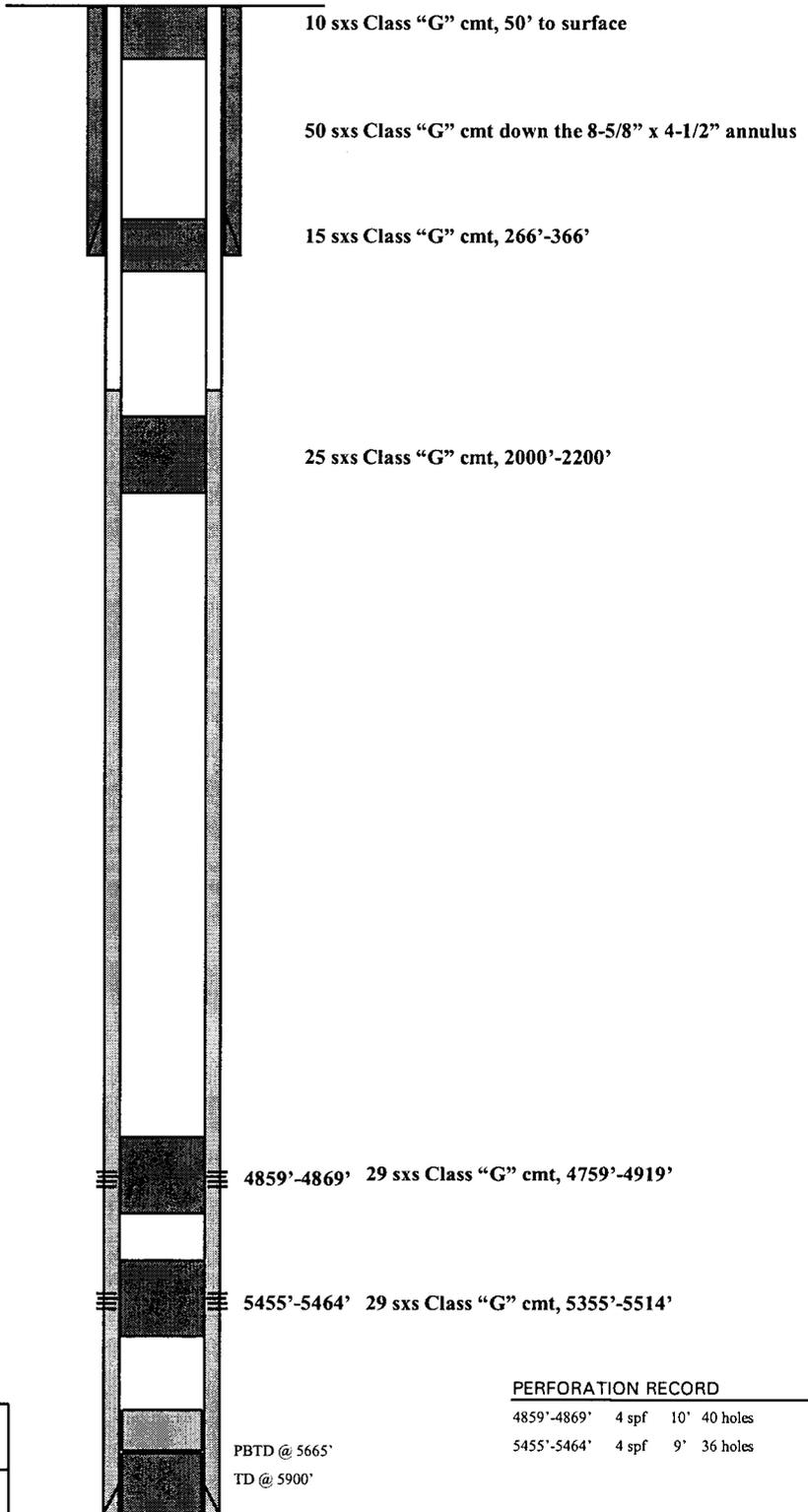
SURFACE CASING

STRING: 1
 CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 ppf
 LENGTH: 7 jnts @ 304.15'
 DEPTH LANDED: 316.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA:
 -141 sxs Class-G w/ 2% CaCL₂
 and 1/4#/sk Cello-Flake
 -44 sxs Class-G w/ 3% CaCL₂
 and 1/4#/sk Cello-Flake
 -Cement to Surface

PRODUCTION CASING

STRING: 1
 CSG SIZE: 4 1/2"
 GRADE: J-55 & N-80
 WEIGHT: 11.6 ppf
 LENGTH: 5878.6'
 DEPTH LANDED: 5920' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA:
 -362 sxs Premlight II w/ 0.5%
 S.M., 10% Gel, 3#/sk CSE, 3%
 KCl, 1/4#/sk CF, 2#/sk kolseal.
 -556 sxs 50/50 Poz W/ 3% KCl,
 1/4#/sk Cello flake, 2% Gel, 3%
 S.M.

CEMENT TOP AT:



PERFORATION RECORD

4859'-4869'	4 spf	10'	40 holes
5455'-5464'	4 spf	9'	36 holes



Inland Resources Inc.

Ashley Federal #3-1-9-15

660 FNL 1980 FWL

NENW Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-32117; Lease #UTU-74826

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Ashley 3-1-9-15

Location: 1/9S/15E

API: 43-013-32117

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. Inland and various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 316 feet and is cemented to surface. A 5 ½ inch production casing is set at 5920 feet and has a cement bond greater than 80% up to 156 feet. A 2 7/8 inch tubing with a packer will be set at 4810 feet. A mechanical integrity test will be run on the well prior to injection. There are 5 producing or injection wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 400 feet. Injection shall be limited to the interval between 4859 feet and 5464 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 3-1-9-15 well is .902 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2267 psig. The requested maximum pressure is 2267 psig. The anticipated average injection pressure is 1500 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 3-1-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit on August 25,1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 07/19/00

143 SOUTH MAIN ST.
 P.O. BOX 45138
 SALT LAKE CITY, UTAH 84145
 FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune  DESERET NEWS

CUSTOMER'S COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	04/06/00

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8200M5LQ1
SCHEDULE	
START 04/06/00 END 04/06/00	
CUST. REF. NO.	

CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
104 LINES 2.00 COLUMN	
TIMES	RATE
1	1.16
MISC. CHARGES	AD CHARGES
.00	120.64
TOTAL COST	
120.64	

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 3-1-9-15 WELL LOCATED IN SECTION 1, TOWNSHIP 9 SOUTH, RANGE 15 EAST, S.1.M.; DUCESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL

NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-251

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of INLAND PRODUCTION COMPANY for administrative approval of the ASHLEY 3-1-9-15 well, located in Section 1, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. Code R.649-10 Administrative Procedures.

The Green River formation will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by INLAND PRODUCTION COMPANY.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 23rd day of March, 2000.

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS & MINING WAS PUBLISHED BY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 04/06/00 END 04/06/00

SIGNATURE *James Mooney*
 DATE 04/06/00

 NOTARY PUBLIC
 JOANNE MOONEY
 2626 Hartford St.
 Salt Lake City, UT 84106
 My Commission Expires
 April 1, 2004
 STATE OF UTAH

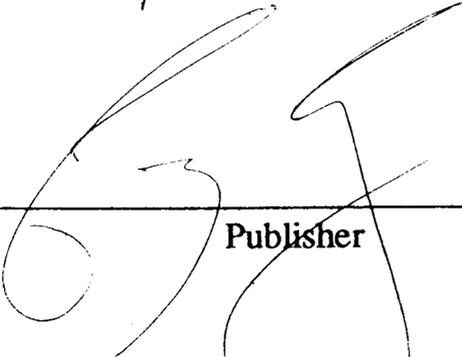
THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

2827
 2824 REC 10/31
 JNABOIG GEO
 AGADMIN

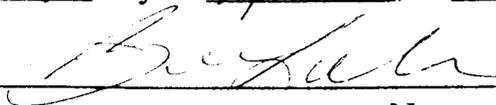
AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of April, 2000, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of April, 2000.



Publisher

Subscribed and sworn to before me this
5 day of April, 2000


Notary Public

Notary Public
BILL LABRUM
191 North 200 East
Roosevelt, Utah 84068
My Commission Expires
November 13, 2001
State of Utah

NOTICE OF AGENCY ACTION

CAUSE NO. UIC-251
BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 3-1-9-15 WELL LOCATED IN SECTION 1 TOWNSHIP 9 SOUTH, RANGE 15 EAST, S.L.M., DUCHESNE COUNTY, UTAH AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

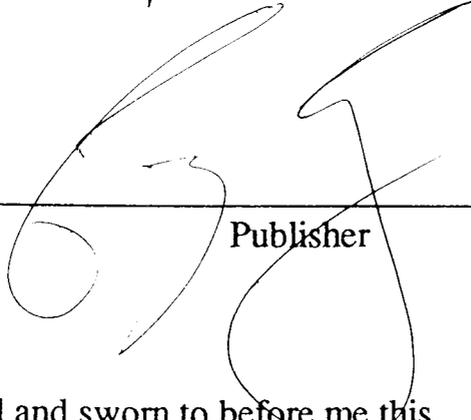
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of INLAND PRODUCTION COMPANY for administrative approval of the ASHLEY 3-1-9-15 well, located in Section 1, Township 9 SOUTH, Range 15 EAST, DUCHESNE County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by INLAND PRODUCTION COMPANY.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 29th day of

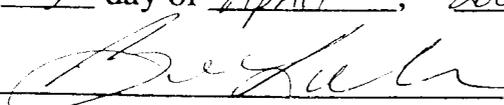
I, Craig L. A. y on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 4 day of April, 2000, and that the last publication of such notice was in the issue of such newspaper dated the 4 day of April, 2000.



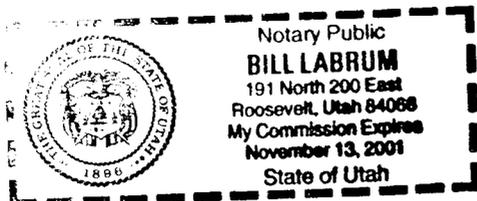
Publisher

Subscribed and sworn to before me this

5 day of April, 2000



Notary Public



MENT OF NATURAL
RESOURCES, STATE OF
UTAH

IN THE MATTER OF
THE APPLICATION OF
FOR ADMINISTRATIVE
APPROVAL OF THE
ASHLEY 3-1-9-15 WELL
LOCATED IN SECTION
1 TOWNSHIP 9 SOUTH,
RANGE 15 EAST, S.L.M.,
DUCHESNE COUNTY,
UTAH AS A CLASS II
INJECTION WELL

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of INLAND PRODUCTION COMPANY for administrative approval of the ASHLEY 3-1-9-15 well, located in Section 1, Township 9 SOUTH, Range 15 EAST, DUCHESNE County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by INLAND PRODUCTION COMPANY.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 29th day of March, 2000.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director, Oil
& Gas

Published in the Uintah
Basin Standard April 4,
2000.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

Brad

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF FOR	:	ACTION
ADMINISTRATIVE APPROVAL OF	:	
THE ASHLEY 3-1-9-15 WELL	:	CAUSE NO. UIC-251
LOCATED IN SECTION 1,	:	
TOWNSHIP 9 SOUTH, RANGE 15	:	
EAST, S.L.M., DUCHESNE COUNTY,	:	
UTAH, AS A CLASS II INJECTION	:	
WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

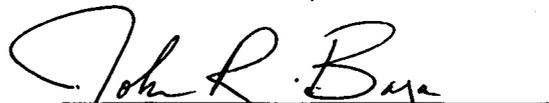
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of INLAND PRODUCTION COMPANY for administrative approval of the ASHLEY 3-1-9-15 well, located in Section 1, Township 9 SOUTH, Range 15 EAST, DUCHESNE County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by INLAND PRODUCTION COMPANY.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 29th day of March, 2000.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director, Oil & Gas

**INLAND PRODUCTION COMPANY
ASHLEY 3-1-9-15 WELL
Cause No. UIC- 251**

Publication Notices were sent to the following:

Inland Production Company
410 - 17th Street, Suite 700
Denver, CO 80202

Inland Production Company
Rt #3 Box 3630
Myton, UT 84052

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066-3109
(Via Fax 435-722-4140)

Salt Lake Tribune
143 South Main
Salt Lake City, UT 84111
(Via Fax 237-2776)

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

SITLA
inter office mail

Dan Jackson
US EPA Region VIII, Suite 500
999 18th Street
Denver, CO 80202-2466



Earlene Russell
Secretary
March 31, 2000



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 19, 2000

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 3-1-9-15, Section 1, Township 9 South, Range 15 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza

Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



September 21, 2000

Bureau of Land Management
Attn: Leslie Crinklaw
170 South 500 East
Vernal, Utah 84078

RE: Sundry notice on Ashley 3-1

Dear Leslie:

Enclosed is a sundry notice in triplicate on the above-referenced well. If you have any questions, let me know.

Sincerely,

Martha Hall
Office Manager

/mh
enclosures

cc: State Division of Oil, Gas and Mining
Denver office
Well file
Bob Jewett

RECEIVED

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY

8. Well Name and No.
ASHLEY 3-1

9. API Well No.
43-013-32117

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Injector**

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660'FNL & 1980'FWL NE/NW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 9/19/00. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4804'.

RECEIVED

DIVISION OF
OIL, GAS AND MINES

14. I hereby certify that the foregoing is true and correct

Signed Martha Hall Title Office Manager Date 9/13/00
Martha Hall

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:
CC: UTAH DOGM



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

September 21, 2000

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple, Suite 1310
P.O. Box 145801
SLC, Utah 84114-5801

Re: Ashley 3-1-9-15
Injection Conversion

Dear Brad:

Inland converted the subject well from a producing to an injection well on September 19, 2000. A mechanical integrity test (MIT) was conducted and witnessed by Mr. Dennis Ingram on September 21, 2000. The casing was pressured to 1460 psi and held for one half hour with no pressure loss.

Find enclosed an MIT sundry, tabular data sheet, and a chart recording of the test. Inland is requesting permission to commence injection on the subject well. Please contact me at the number listed below if you have any questions.

Sincerely,

Rod Bird
Production Foreman

Enclosures

RECEIVED

DEPARTMENT OF
OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
		7. UNIT AGREEMENT NAME ASHLEY (GR RVR)	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME ASHLEY FEDERAL 3-1-9-15	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. 1-30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface NENW 660 FNL 1980 FWL		10. FIELD AND POOL, OR WILDCAT ASHLEY	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA NENW Section 1, T09S R15E	
14. API NUMBER 43-013-21117	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5893 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>
ABANDON* <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Perform MIT</u> <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state treatment details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted to a injection well on 9-19-00. On 9-21-00 the MIT was conducted, the casing was pressured up to 1460 psi and charted for 30 minutes with no leak off. Mr. Dennis Ingram with the DOGM witnessed and approved the test.

Inland is requesting permission to commence injection.

18 I hereby certify that the foregoing is true and correct

SIGNED *Robbie* TITLE Production Foreman DATE 9/21/00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: *[Signature]* Date 9/21/00 Time 10:00 (am) pm
 Test Conducted by: *Roddie Bird*
 Others Present: _____

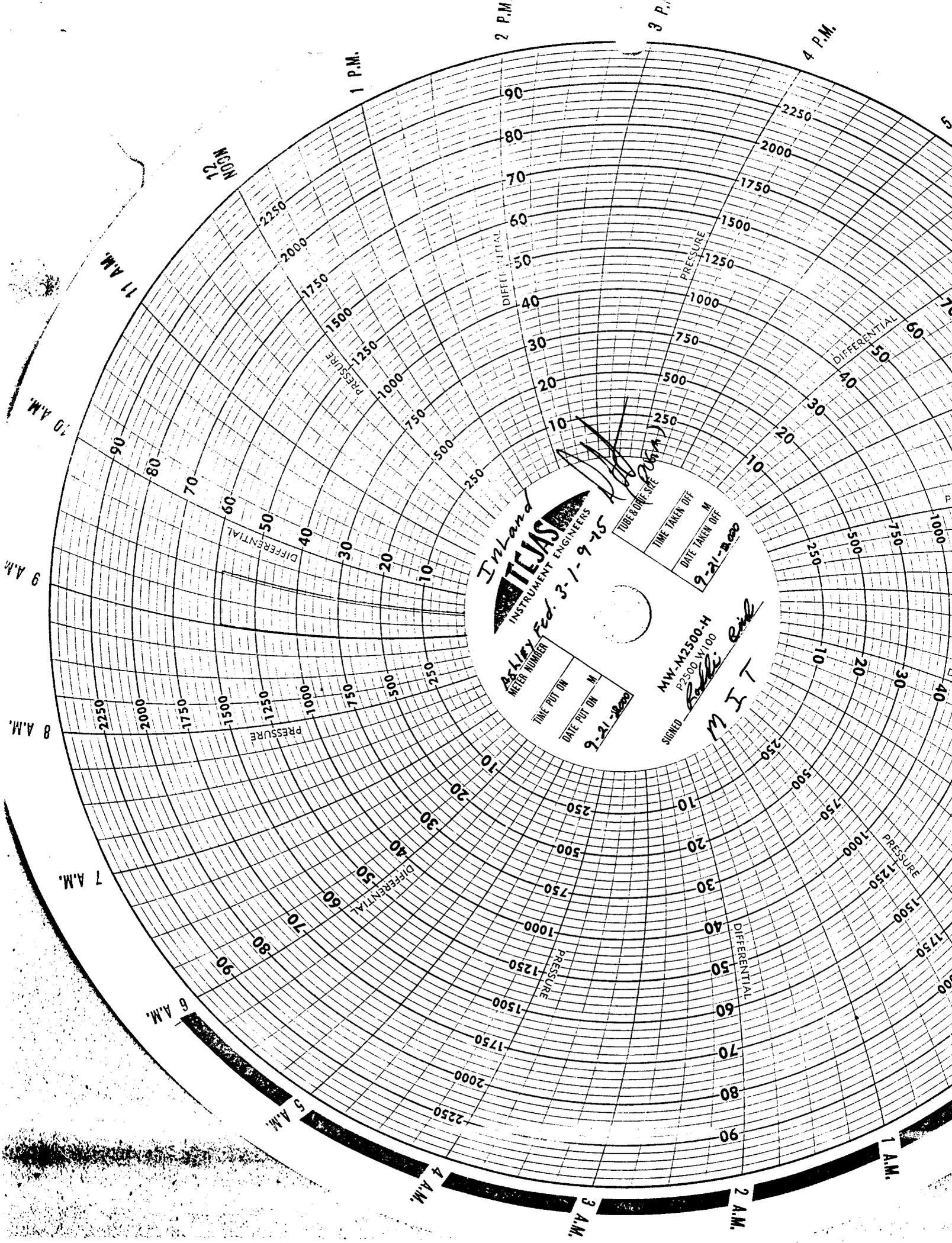
Well: *ASHLEY Fed 3-1-9-15* Field: *ASHLEY unit*
 Well Location: *NE1/4 sec. 1, T9S, R15E* API No: *43-013-21117*
Duchesne Co. Utah

Time	Casing Pressure	
0 min	<u>1460</u>	psig
5	<u>1460</u>	psig
10	<u>1460</u>	psig
15	<u>1460</u>	psig
20	<u>1460</u>	psig
25	<u>1460</u>	psig
30 min	<u>1460</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 80 psig

Result: Pass Fail

Signature of Witness: *[Signature]*
 Signature of Person Conducting Test: *Roddie Bird*



Inland
TEXAS
INSTRUMENT ENGINEERS

Askey Fed. 3-1-9-75
METER NUMBER

TIME PUT ON M
DATE PUT ON M
9-21-2000

TUBE & DRIF. SIZE
2 1/2" x 1/2"

TIME TAKEN OFF M
DATE TAKEN OFF M
9-21-2000

MW-M2500-H
P-2500 W/100

SIGNED *Rollie Cole*
MIT

172
NCGON

INJECTION WELL - PRESSURE TEST

Well Name: ASHLEY FED 3-1-9-15 API Number: 43-013-21117
 Qtr/Qtr: NE/NW Section: 1 Township: 9S Range: 15E
 Company Name: INLAND PRODUCTION COMPANY
 Lease: State UT Fee Federal X Indian
 Inspector: [Signature] Date: 09-19-00

Initial Conditions:

Tubing - Rate: Pressure: 80 psi
 Casing/Tubing Annulus - Pressure: 1460 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1460 PSI</u>	<u>80</u>
5	<u>1460</u>	<u>80</u>
10	<u>1460</u>	<u>80</u>
15	<u>1460</u>	<u>80</u>
20	<u>1460</u>	<u>80</u>
25	<u>1460</u>	<u>80</u>
30	<u>1460</u>	<u>80</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 80 psi
 Casing/Tubing Annulus Pressure: 1460 psi

COMMENTS: REASON IS CONVECTION. ALSO USED BANGOR CHART
I RECORD SAME

[Signature]
 Operator Representative



October 20, 2000

Bureau of Land Management
Attn: Leslie Crinklaw
170 South 500 East
Vernal, Utah 84078

RE: Sundry notice on Ashley Federal 3-1

Dear Leslie:

Enclosed is a sundry notice in triplicate on the above-referenced well. If you have any questions, let me know.

Sincerely,

Martha Hall
Office Manager

/mh
enclosures

cc: State Division of Oil, Gas and Mining —
Denver office well file
Well file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 3-1

9. API Well No.
43-013-32117

10. Field and Pool, or Exploratory Area
ASHLEY

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Injector

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
660 FNL 1980 FWL NENW Section 1, T09S R15E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Report of first injection
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 8:00 a.m. on 10/20/00.

14. I hereby certify that the foregoing is true and correct

Signed Martha Hall Title Office Manager Date 10/20/00
 Martha Hall

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-251

Operator: Inland Production Company
Well: Ashley 3-1-9-15
Location: Section 1, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32117
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 19, 2000.
2. Maximum Allowable Injection Pressure: 2267 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4859 feet - 5464 feet)

Approved by:



John R. Baza
Associate Director, Oil And Gas

10/23/2000
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QC, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone:	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley Federal</u> <u>3-1-9-15</u>		API Number: <u>43 013 32 117</u>	
Qtr/Qtr: <u>NENW</u>	Section: <u>1</u>	Township: <u>9S</u>	Range: <u>15E</u>
Company Name: _____			
Lease: State _____	Fee _____	Federal <u>X</u>	Indian _____
Inspector: <u>Floyd Bartlett</u>		Date: <u>8-26-05</u>	

DIV. OF OIL GAS & MINING

Initial Conditions:

Tubing - Rate: 19.58 Pressure: _____ psi

Casing/Tubing Annulus - Pressure: 1290 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1290</u>	<u>1940</u>
5	<u>"</u>	<u>"</u>
10	<u>"</u>	<u>"</u>
15	<u>"</u>	<u>"</u>
20	<u>"</u>	<u>"</u>
25	<u>"</u>	<u>"</u>
30	<u>"</u>	<u>"</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 1940 psi

Casing/Tubing Annulus Pressure: 1290 psi

COMMENTS: Injecting 5 year Test

Michael Bullinger
Operator Representative

*Entered
8/29*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Newfield Production Company		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: ASHLEY UNIT 3-1-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660 FNL 1980 FWL		9. API NUMBER: 4301332117
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/NW, 1, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

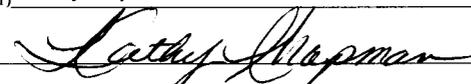
TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/31/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8-24-05 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 8-26-05. On 8-26-055 the csg was pressured up to 1290 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1940 psig during the test. There was a State representative available to witness the test. (Floyd Bartlett) API# 43-013-31941.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 09-01-2005
By: 

NAME (PLEASE PRINT) Kathy Chapman	TITLE Office Manager
SIGNATURE 	DATE 08/31/2005

(This space for State use only)

RECEIVED
SEP 01 2005
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Floyd Bartlett Date 8/26/05 Time 11:00 am pm

Test Conducted by: Michael Hullinger

Others Present: _____

Well: <u>Ashley Fed. 3-1-9-15</u>	Field: _____
Well Location: <u>NE/NW Sec 1, T9S, R15E</u>	API No: <u>43-013-32117</u>

Time	Casing Pressure	
0 min	<u>1290</u>	psig
5	<u>1290</u>	psig
10	<u>1290</u>	psig
15	<u>1290</u>	psig
20	<u>1290</u>	psig
25	<u>1290</u>	psig
30 min	<u>1290</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: ~~1940~~ 1940 psig

Result: Pass Fail

RECEIVED
SEP 01 2005

DIV. OF OIL, GAS & MINING

Signature of Witness: Floyd Bartlett

Signature of Person Conducting Test: Michael Hullinger

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY 3-1-9-15
9. API NUMBER: 4301332117
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER WI

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 1980 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 1, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>08/31/2006</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was re-completed in the Green River Formation. Five new intervals were perforated. The LODC sds 5567'-5584' with 4 JSPF 68 shots, B.5 sds 5086'-5090' with 4 JSPF 16 shots, C sds 5042'-5050' with 4 JSPF 32 shots, PB10 sds 4590'-4598' with 4 JSPF 32 shots, and the PB8 sds 4508'-4519' with 4 JSPF 44 shots. For a total of 192 shots.

On 8/29/06 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 8/31/06. On 8/31/06 the csg was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 820 psig during the test. There was not a State representative available to witness the test. API# 43-013-32117

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 09-18-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-4-06
Initials: [Signature]

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE [Signature] DATE 09/14/2006

(This space for State use only)

RECEIVED
SEP 15 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/31/ Time 10:00 (am) pm
Test Conducted by: Matthew Berlech
Others Present: _____

Well: Ashley Federal 3-1-9-15	Field: Ashley Unit. UTU73520A.
Well Location: NE/NW sec 1, T4S, R1E	API No: 43-013-32117

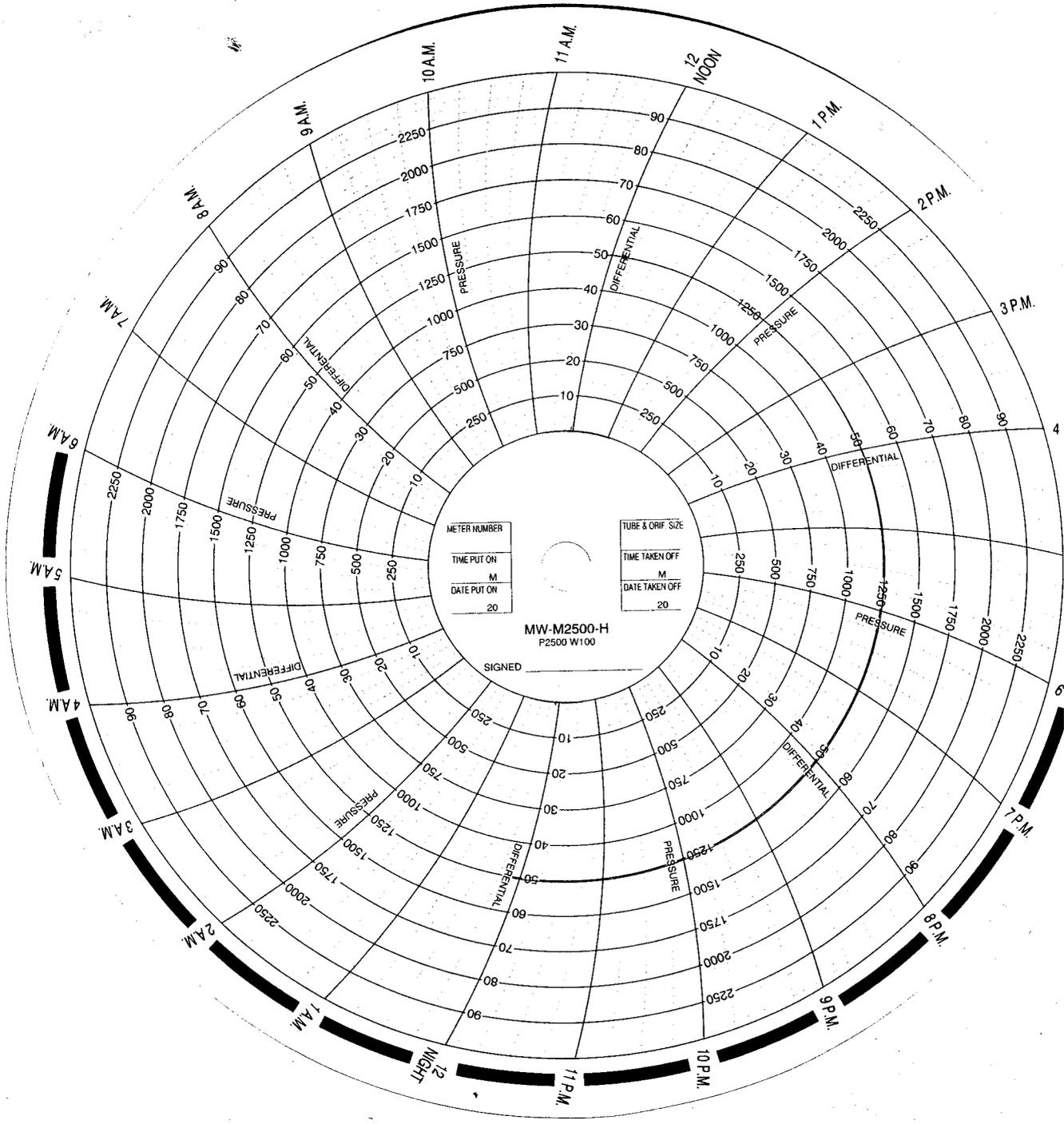
Time	Casing Pressure
0 min	<u>1250</u> psig
5	<u>1250</u> psig
10	<u>1250</u> psig
15	<u>1250</u> psig
20	<u>1250</u> psig
25	<u>1250</u> psig
30 min	<u>1250</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 820 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: *Matthew Berlech*



6 A.M.

5 A.M.

4 A.M.

3 A.M.

2 A.M.

1 A.M.

12 NIGHT

11 P.M.

10 P.M.

9 P.M.

8 P.M.

7 P.M.

6

5 P.M.

4 P.M.

3 P.M.

2 P.M.

1 P.M.

12 NOON

11 A.M.

10 A.M.

9 A.M.

8 A.M.

7 A.M.

2250

2000

1750

1500

1250

1000

750

500

250

10

20

30

40

50

60

70

80

90

90

80

70

60

50

40

30

20

10

20

30

40

50

60

70

80

90

100

110

120

130

140

150

160

170

180

190

200

210

220

230

240

250

260

270

280

290

300

310

320

330

340

350

360

370

380

390

400

410

420

430

440

450

460

470

480

490

500

510

520

530

540

550

560

570

580

590

600

610

620

630

640

650

660

670

680

690

700

710

720

730

740

750

760

770

780

790

800

810

820

830

840

850

860

870

880

890

900

910

920

930

940

950

960

970

980

990

1000

1010

1020

1030

1040

1050

1060

1070

1080

1090

1100

1110

1120

1130

1140

1150

1160

1170

1180

1190

1200

1210

1220

1230

1240

1250

1260

1270

1280

1290

1300

1310

1320

1330

1340

1350

1360

1370

1380

1390

1400

1410

1420

1430

1440

1450

1460

1470

1480

1490

1500

1510

1520

1530

1540

1550

1560

1570

1580

1590

1600

1610

1620

1630

1640

1650

1660

1670

1680

1690

1700

1710

1720

1730

1740

1750

1760

1770

1780

1790

1800

1810

1820

1830

1840

1850

1860

1870

1880

1890

1900

1910

1920

1930

1940

1950

1960

1970

1980

1990

2000

2010

2020

2030

2040

2050

2060

2070

2080

2090

2100

2110

2120

2130

2140

2150

2160

2170

2180

2190

2200

2210

2220

2230

2240

2250

2260

2270

2280

2290

2300

2310

2320

2330

2340

2350

2360

2370

2380

2390

2400

2410

2420

2430

2440

2450

2460

2470

2480

2490

2500

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY UNIT 3-1-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332117

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FNL 1980 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 1, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/29/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 09/28/2010 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 09/28/2010. On 09/29/2010 the csg was pressured up to 1770 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbq pressure was 1460 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32117

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 09/30/2010

(This space for State use only)

RECEIVED
OCT 04 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/29/10 Time 10:00 am pm
Test Conducted by: Cole Harris
Others Present: _____

Well: <u>Ashley Federal 3-1-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NW Sec. 1, T9S R15E</u> API No: <u>43-0133217</u>	
<u>Duchesne County Utah</u>	

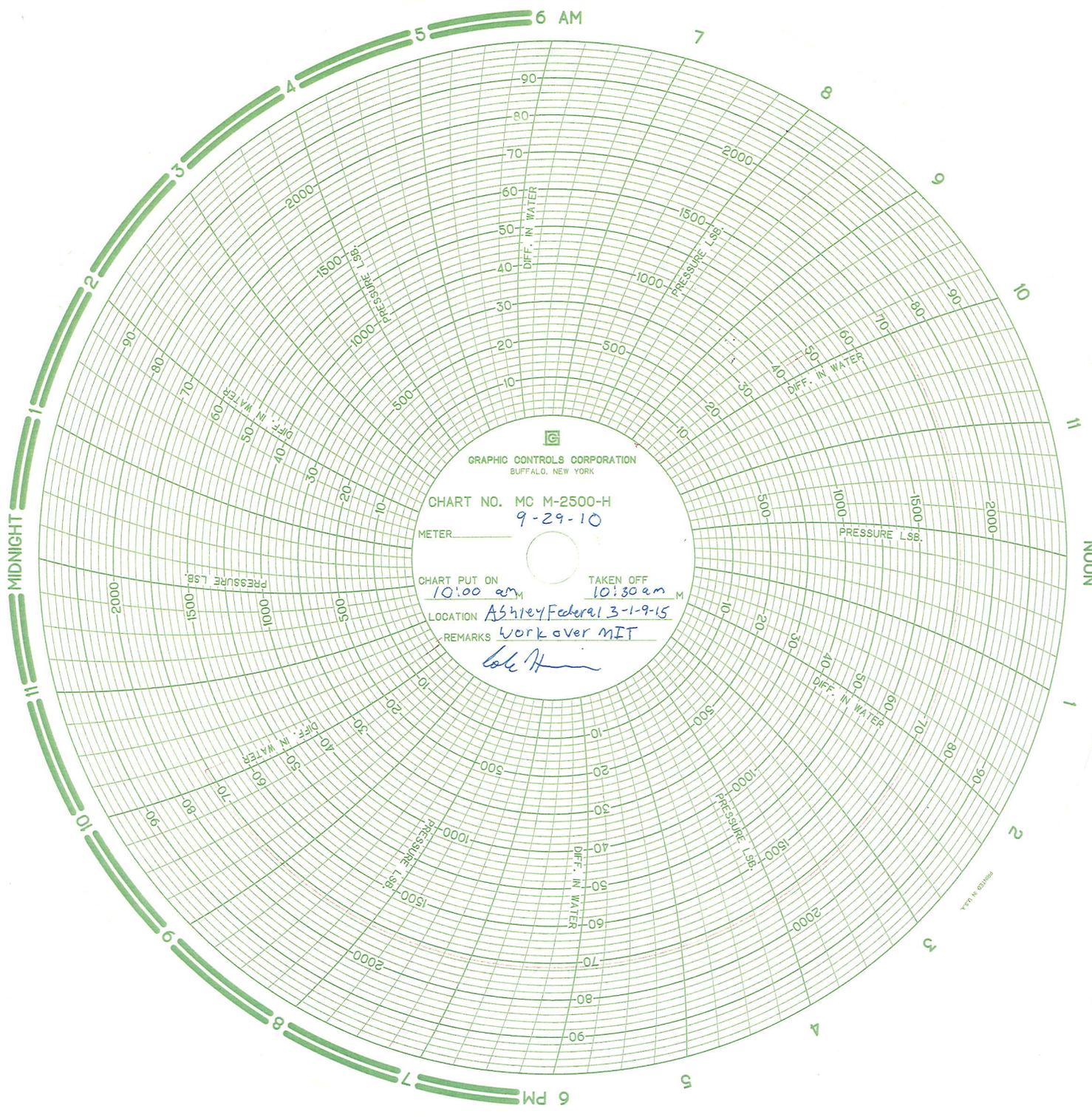
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1770</u>	psig
5	<u>1770</u>	psig
10	<u>1770</u>	psig
15	<u>1770</u>	psig
20	<u>1770</u>	psig
25	<u>1770</u>	psig
30 min	<u>1770</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1460 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Cole Harris



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H
9-29-10

METER _____

CHART PUT ON 10:00 a.m. TAKEN OFF 10:30 a.m.

LOCATION Ashley Federal 3-1-9-15

REMARKS Work over MIT

Bob H

PRINTED IN U.S.A.

Daily Activity Report

Format For Sundry

ASHLEY 3-1-9-15**7/1/2010 To 11/30/2010****9/1/2010 Day: 1****Tubing Leak**

WWS #1 on 9/1/2010 - MIRUSU. Release packer. RU to flow overnight. - MIRU Western rig #1. 1900 psi SIP's. Bleed well down. Flowing oil at first. Stays flowing @ approx. 3 BPM. ND wellhead. Strip on BOP. Work at releasing packer for 3 hours. Finally came free. RU well to flow to tanks overnight.

Daily Cost: \$0**Cumulative Cost:** \$10,202

9/2/2010 Day: 2**Tubing Leak**

WWS #1 on 9/2/2010 - TOH W/ tbg. LD corrosion hole in jt #118 and packer. TIH W/ re-dressed packer & test tbg. - Well still flowing strong. Hauled off 1800 BW overnight. RU HO trk & flush tbg W/ 40 BW. Drop standing valve. RU HO trk to circulate to SN. Can't catch pressure. RIH W/ sinker bars & sandline & push SV to SN. Pressure up on tbg. Can't get more than 1100 psi. RIH W/ overshot to fish SV. Can't get past 4000'. Flush tbg W/ 20 BW @ 250° F. Still can't get overshot to SV. TOH W/ tbg. Found corrosion hole in jt #118 & 2 jts above SN are full of scale. LD packer. MU redressed Weatherford 4 1/2" AS-1X packer (W/ wicker slips & W.L. re-entry guide), new 2 3/8 SN & RIH W/ tbg. Flush tbg on TIH in 3rds to clear ID. PU replacement jt on top of string. Drop standing valve & pump to SN. Pressure test entire string to 3000 psi. Re-pressured several times with no solid test. Leave pressure on tbg & SIFN.

Daily Cost: \$0**Cumulative Cost:** \$19,129

9/3/2010 Day: 3**Tubing Leak**

WWS #1 on 9/3/2010 - Found & LD 2nd joint W/ corrosion hole. Tested injection string. Set & test packer. RDMOSU. - SITP & SICP @ 800 psi. Open well up & bleed down. TOH W/ tbg. Found 2nd corrosion hole in jt #49. RU HO trk & pressure test remaining tbg to 3000 psi-- holds solid. TIH W/ remainder of original injection string & pu 2nd replacement jt. RU HO trk & pressure test entire string to 3000 psi. Holds solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4463', CE @ 4468' & EOT @ 4471'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU.

Daily Cost: \$0**Cumulative Cost:** \$28,458

9/30/2010 Day: 4**Tubing Leak**

Rigless on 9/30/2010 - MIT on well - On 9/28/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Ashley 3-1-9-15). Permission was given at that time to perform the test on 9/28/2010. On 9/29/2010 the csg was pressured up to 1770 psig and charted for 30 minutes with no pressure loss. The well not was injecting during the test. The tbg pressure was 1460 psig during the test. There was not a State representative available to witness the test. API # 43-013-32117 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$28,758

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER WI

8. WELL NAME and NUMBER:
ASHLEY UNIT 3-1-9-15

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301332117

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

GREATER MB UNIT

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 660 FNL 1980 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 1, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>03/22/2011</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report.

On 03/18/2011 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. On 03/22/2011 the csg was pressured up to 1740 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1300 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

COPY SENT TO OPERATOR

Date: 4-14-2011

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 04-07-11
By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Water Services Technician

SIGNATURE [Signature]

DATE 03/29/2011

(This space for State use only)

RECEIVED
APR 07 2011
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
 Casing or Annulus Pressure Test

Newfield Production Company
 Rt. 3 Box 3630
 Myton, UT 84052
 435-646-3721

Witness: Pennis Ingram Date 3/22/11 Time 9:00 am pm
 Test Conducted by: Cole Harris
 Others Present: _____

Well: Ashley Federal 3-1-9-15 Field: monument Butte
 Well Location: NE / NW sec. 1, T9S, R1E API No: 43-013-32117
Duchesne County Utah

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1740</u>	psig
5	<u>1740</u>	psig
10	<u>1740</u>	psig
15	<u>1740</u>	psig
20	<u>1740</u>	psig
25	<u>1740</u>	psig
30 min	<u>1740</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1300 psig

Result: **Pass** **Fail**

Signature of Witness: 
 Signature of Person Conducting Test: 

Daily Activity Report

Format For Sundry

ASHLEY 3-1-9-15

1/1/2011 To 5/30/2011

3/9/2011 Day: 1

Tubing Leak

NC #3 on 3/9/2011 - MIRUSU. Bleed pressure off well. - MIRUSU. X- over to 2 3/8 tbg eq. Bleed pressure off of well. Well flowed backed 860 bbls water. SDFD. Turn well over to NC flowback hand. Flowback hand had 520 bbls water hauled off through the night. - MIRUSU. X- over to 2 3/8 tbg eq. Bleed pressure off of well. Well flowed backed 860 bbls water. SDFD. Turn well over to NC flowback hand. Flowback hand had 520 bbls water hauled off through the night.

Daily Cost: \$0

Cumulative Cost: \$7,193

3/11/2011 Day: 2

Tubing Leak

NC #3 on 3/11/2011 - TOH & LD tbg. - ND wellhead. NU BOP. RU rig floor. Release Pkr. Drop std valve & pump to SN w/ 20 bbls water. Attempt to pressure test tbg. No luck. Tbg would only pressure to 1500 psi. TOH & LD w/ 144- jts 2 3/8, SN, Pkr. Found hole in jt # 10. SDFD. - ND wellhead. NU BOP. RU rig floor. Release Pkr. Drop std valve & pump to SN w/ 20 bbls water. Attempt to pressure test tbg. No luck. Tbg would only pressure to 1500 psi. TOH & LD w/ 144- jts 2 3/8, SN, Pkr. Found hole in jt # 10. SDFD. - ND wellhead. NU BOP. RU rig floor. Release Pkr. Drop std valve & pump to SN w/ 20 bbls water. Attempt to pressure test tbg. No luck. Tbg would only pressure to 1500 psi. TOH & LD w/ 144- jts 2 3/8, SN, Pkr. Found hole in jt # 10. SDFD. - PU TIH w/ Arrowset Pkr, SN (new), & 141- jts 2 3/8. Drop std valve down tbg. Attempt to pump std valve to SN. No luck. Push std valve to SN w/ sandline. Pressure test tbg to 3000 psi for 1 hr. Good test. RIH w/ sandline & retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN (new), & 141- jts 2 3/8. Drop std valve down tbg. Attempt to pump std valve to SN. No luck. Push std valve to SN w/ sandline. Pressure test tbg to 3000 psi for 1 hr. Good test. RIH w/ sandline & retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN (new), & 141- jts 2 3/8. Drop std valve down tbg. Attempt to pump std valve to SN. No luck. Push std valve to SN w/ sandline. Pressure test tbg to 3000 psi for 1 hr. Good test. RIH w/ sandline & retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! - ND wellhead. NU BOP. RU rig floor. Release Pkr. Drop std valve & pump to SN w/ 20 bbls water. Attempt to pressure test tbg. No luck. Tbg would only pressure to 1500 psi. TOH & LD w/ 144- jts 2 3/8, SN, Pkr. Found hole in jt # 10. SDFD. - PU TIH w/ Arrowset Pkr, SN (new), & 141- jts 2 3/8. Drop std valve down tbg. Attempt to pump std valve to SN. No luck. Push std valve to SN w/ sandline. Pressure test tbg to 3000 psi for 1 hr. Good test. RIH w/ sandline & retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RDMOSU. READY FOR MIT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$19,698

3/28/2011 Day: 4**Tubing Leak**

Rigless on 3/28/2011 - Workover MIT - On 3/18/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Ashley 3-1-9-15). On 3/22/2011 the csg was pressured up to 1740 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1300 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-32117 - On 3/18/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Workover MIT on the above listed well (Ashley 3-1-9-15). On 3/22/2011 the csg was pressured up to 1740 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 1300 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) Final Report API# 43-013-32117 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$55,280

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY U 3-1-9-15
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013321170000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 01 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/27/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/24/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/27/2015 the casing was pressured up to 1218 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1855 psig during the test. There was a State representative available to witness the test - Mark Jones.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 28, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/28/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Jones Date 8/27/15 Time 11:29 am pm
Test Conducted by: Michael Jensen
Others Present: _____

Well: Ashby 3-1-9-15 Field: Monument Butte
Well Location: NE/NW Sec. 1, T9S, R15E API No: 43-013-32117

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1211.4</u>	psig
5	<u>1212.2</u>	psig
10	<u>1214.0</u>	psig
15	<u>1215.2</u>	psig
20	<u>1216.2</u>	psig
25	<u>1217.2</u>	psig
30 min	<u>1218.0</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

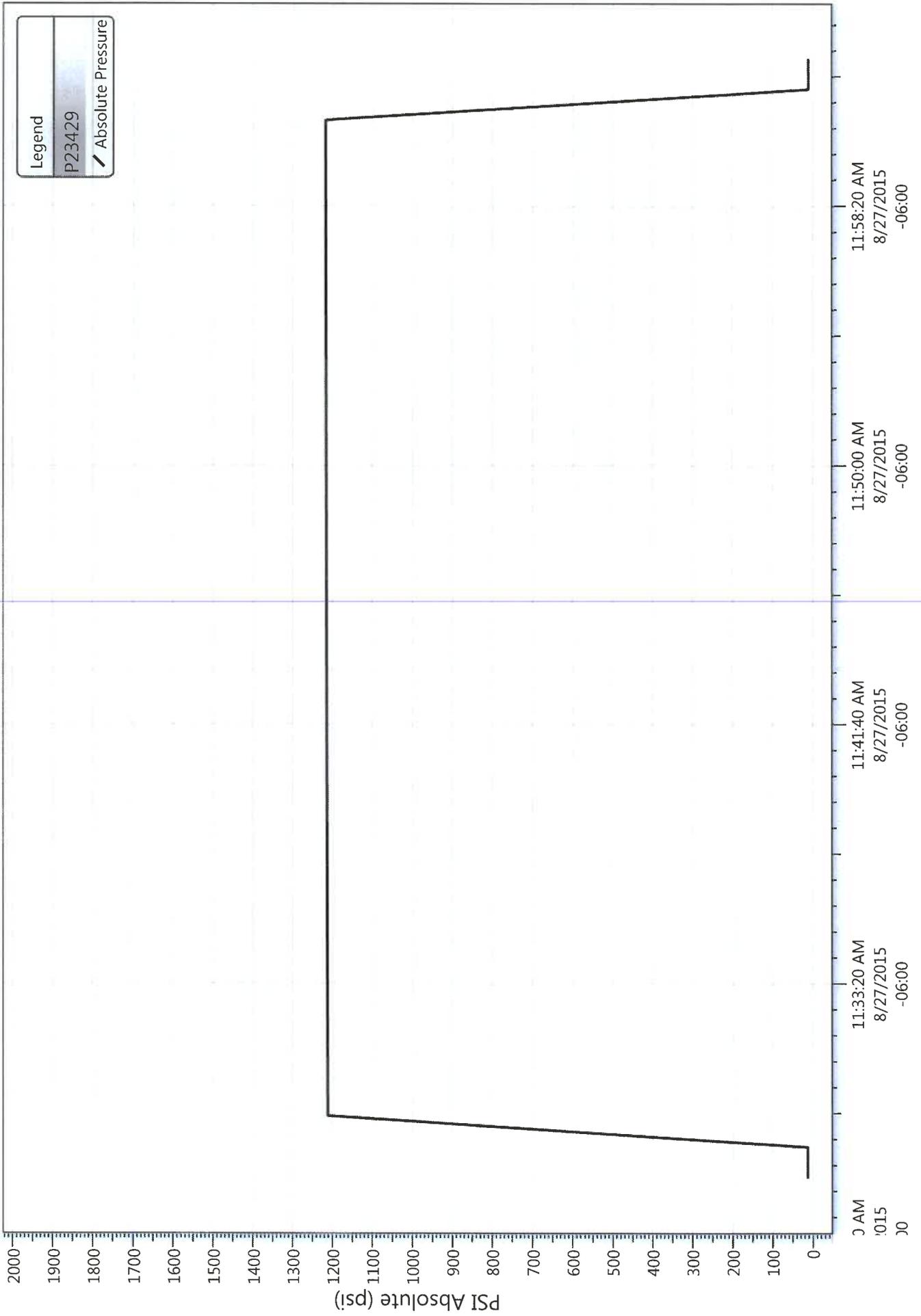
Tubing pressure: 1855 psig

Result: Pass Fail

Signature of Witness: Mark Jones
Signature of Person Conducting Test: Michael Jensen

Ashley 3-1-9-15 5 year MIT (8-27-15)

8/27/2015 11:26:27 AM



43-013-32117

Well Name: Ashley 3-1-9-15

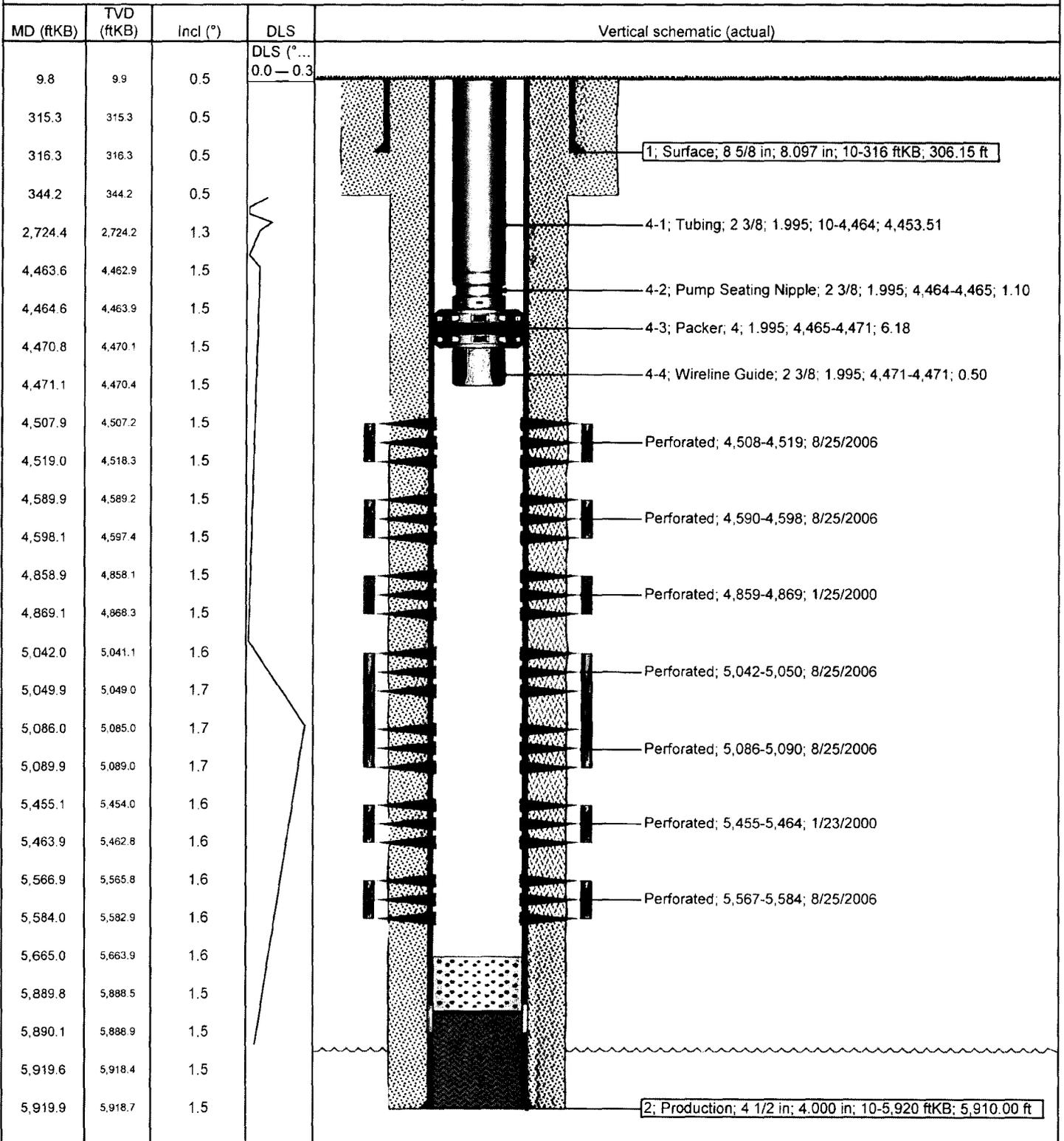
Surface Legal Location 01-9S-15E		API/UWI 43013321170000	Well RC 500151150	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 1/28/2000	Original KB Elevation (ft) 5,904	Ground Elevation (ft) 5,894	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,889.9	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 8/27/2015	Job End Date 8/27/2015
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 5,920.0

Vertical - Original Hole, 3/29/2016 10:10:28 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 3-1-9-15

Surface Legal Location 01-9S-15E		API/UWI 43013321170000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 12/30/1999		Spud Date		Field Name GMBU CTB2	
Original KB Elevation (ft) 5,904		Ground Elevation (ft) 5,894		Final Rig Release Date	
Total Depth (ftKB) 5,920.0		Total Depth All (TVD) (ftKB)		On Production Date 1/28/2000	
				PBTD (All) (ftKB) Original Hole - 5,889.9	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	WVLen (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/30/1999	8 5/8	8.097	24.00	J-55	316
Production	1/7/2000	4 1/2	4.000	11.60	J-55	5,920

Cement

String: Surface, 316ftKB 12/31/1999

Cementing Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 344.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 'Cement surface as follows: 20bbls Dye wtr, 40bbls Gel, *141 sks Class"G" w/2% CaCL2 + 1/4#sk Cello-Flake mixed @ 15.8 ppg 1.17cf/sk yield.		Fluid Type Lead	Amount (sacks) 141	Class G	Estimated Top (ftKB) 10.0
Fluid Description Top off w/44 sks Class " G " w/ 3% CaCL + 1/4#sk Cello-Flake mixed @ 16.0ppg 1.17cf/sk yield		Fluid Type Tail	Amount (sacks) 44	Class G	Estimated Top (ftKB) 172.0

String: Production, 5,920ftKB 1/8/2000

Cementing Company		Top Depth (ftKB) 10.0	Bottom Depth (ftKB) 5,920.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Pump 20 bbls dye water, 20 bbls mud clean II. then cement with 362 sks Premlite II W/ 5% SM + 10% gel + 3#/sk CSE + 2#/sk kolseal + 3% KCL + 1/4#/sk celloflake		Fluid Type Lead	Amount (sacks) 365	Class Premium Plus	Estimated Top (ftKB) 12.0
Fluid Description tail in W/ 556 sks 50/50 POZ + 3% KCL + 1/4# /sk Celloflake + 2% gel + 3% SM		Fluid Type Tail	Amount (sacks) 556	Class 50/50 POZ	Estimated Top (ftKB) 2,960.0

Tubing Strings

Tubing Description Tubing				Run Date 9/2/2010	Set Depth (ftKB) 4,471.3			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)
Tubing	144	2 3/8	1.995	4.70	L-80	4,453.51	10.0	4,463.5
Pump Seating Nipple	1	2 3/8	1.995			1.10	4,463.5	4,464.6
Packer	1	4	1.995			6.18	4,464.6	4,470.8
Wireline Guide	1	2 3/8	1.995			0.50	4,470.8	4,471.3

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)	

Other In Hole

Des	Top (ftKB)	Btn (ftKB)	Run Date	Pull Date
Fill	5,665	5,890	1/28/2000	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btn (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Norm Hole Dia (in)	Date
7	PB8, Original Hole	4,508	4,519	4	90		8/25/2006
6	PB10, Original Hole	4,590	4,598	4	90		8/25/2006
2	D, Original Hole	4,859	4,869	4	90		1/25/2000
5	C/B.5, Original Hole	5,042	5,050	4	90		8/25/2006
5	C/B.5, Original Hole	5,086	5,090	4	90		8/25/2006
1	LDC, Original Hole	5,455	5,464	4	90		1/23/2000
4	LODC, Original Hole	5,567	5,584	4	90		8/25/2006

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,850		32.3	3,980			
2	2,280		29.5	3,320			
3	1,650			3,320			
4	2,675	0.91	11.5	5,560			
5	1,740	0.78	11.5	4,670			
6	2,100	0.89	11.5	4,610			
7	2,725	1.04	10.5	5,073			



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 55000 lb
2		Proppant Bulk Sand 55020 lb
3		
4		Proppant Bulk Sand 29715 lb
5		Proppant Bulk Sand 19888 lb
6		Proppant Bulk Sand 24797 lb
7		Proppant Bulk Sand 29810 lb