

REMARKS: WELL LOG ELECTRIC LOGS X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED JULY 31, 1998
LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. UTU-73087 INDIAN

DRILLING APPROVED: AUGUST 10, 1998

SPUDED IN: 1-25-2000

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: MONUMENT BUTTE

UNIT:

COUNTY: DUCHESNE

WELL NO. SOUTH WELLS DRAW 15-4-9-16 API NO. 43-013-32108

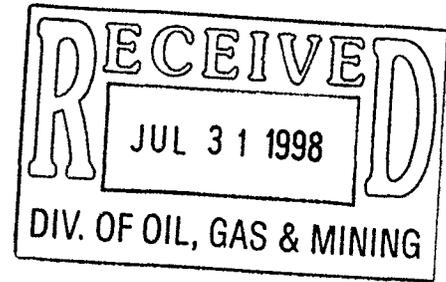
LOCATION 709 FSL FT. FROM (N) (S) LINE, 1877 FEL FT. FROM (E) (W) LINE. SW SE 1/4 - 1/4 SEC. 4

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	16E	4	INLAND PRODUCTION



RESOURCES INC.

July 29, 1998



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman/Wayne Bankert

**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

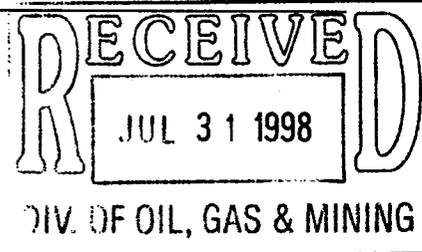
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Wells Draw
9. WELL NO. #15-4-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E
12. County Duchesne 13. STATE UT
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 709'
16. NO. OF ACRES IN LEASE 640.84
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
19. PROPOSED DEPTH 6500'
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5725.2' GR
22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/28/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32108 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 8/10/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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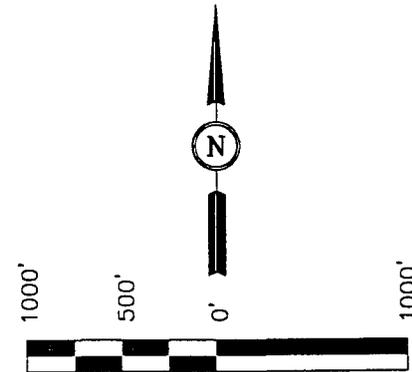
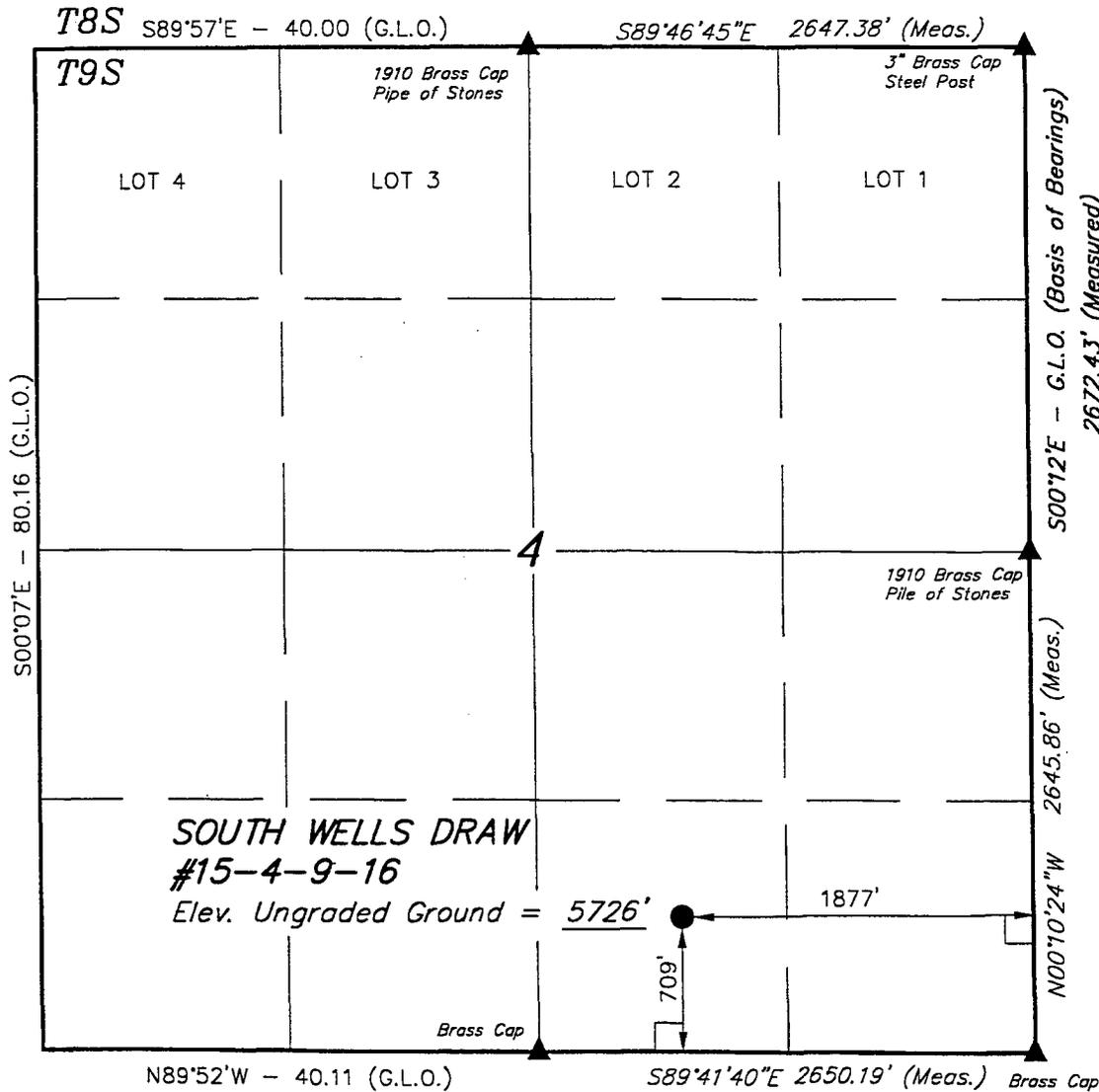
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #15-4-9-16, located as shown in the SW 1/4 SE 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16139
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-22-98	DATE DRAWN: 07-23-98
PARTY K.K. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #15-4-9-16
SW/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1580'
Green River	1580'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1580' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #15-4-9-16
SW/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 15-4-9-16 located in the SW 1/4 SE 1/4 Section 4, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along this road 10.2 miles, crossing two (2) junctions, to its junction with a dirt road to the southwest; proceed southwesterly 5.7 miles, crossing three (3) junctions, to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

The pipeline ROW has been granted to the S. Wells Draw #15-4-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

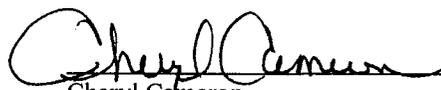
Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

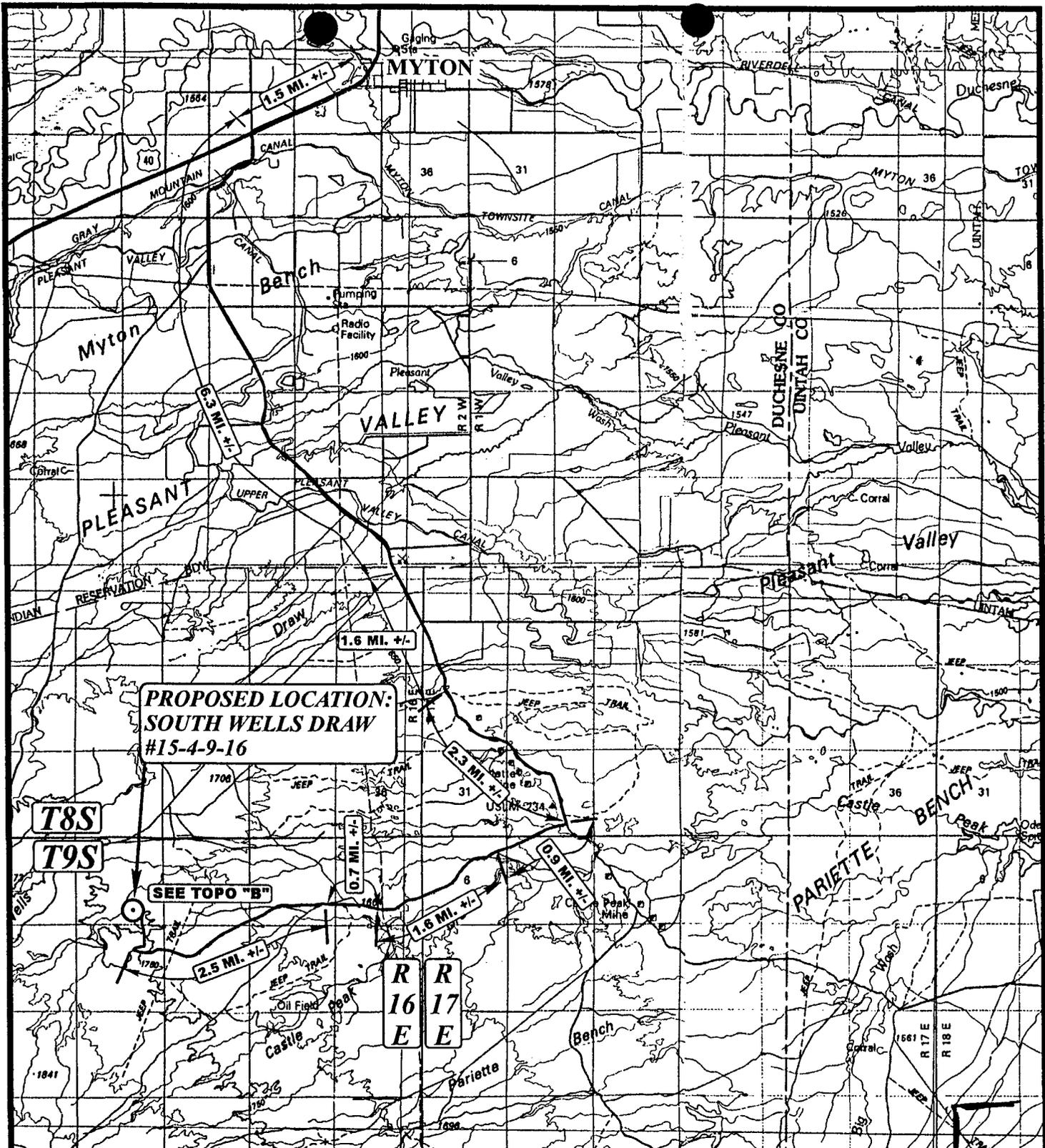
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #15-4-9-16 SW/SE Section 4, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/29/98
Date


Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
SOUTH WELLS DRAW
#15-4-9-16**

**T8S
T9S**

SEE TOPO "B"

**R
16
E
R
17
E**

LEGEND:

⊙ PROPOSED LOCATION



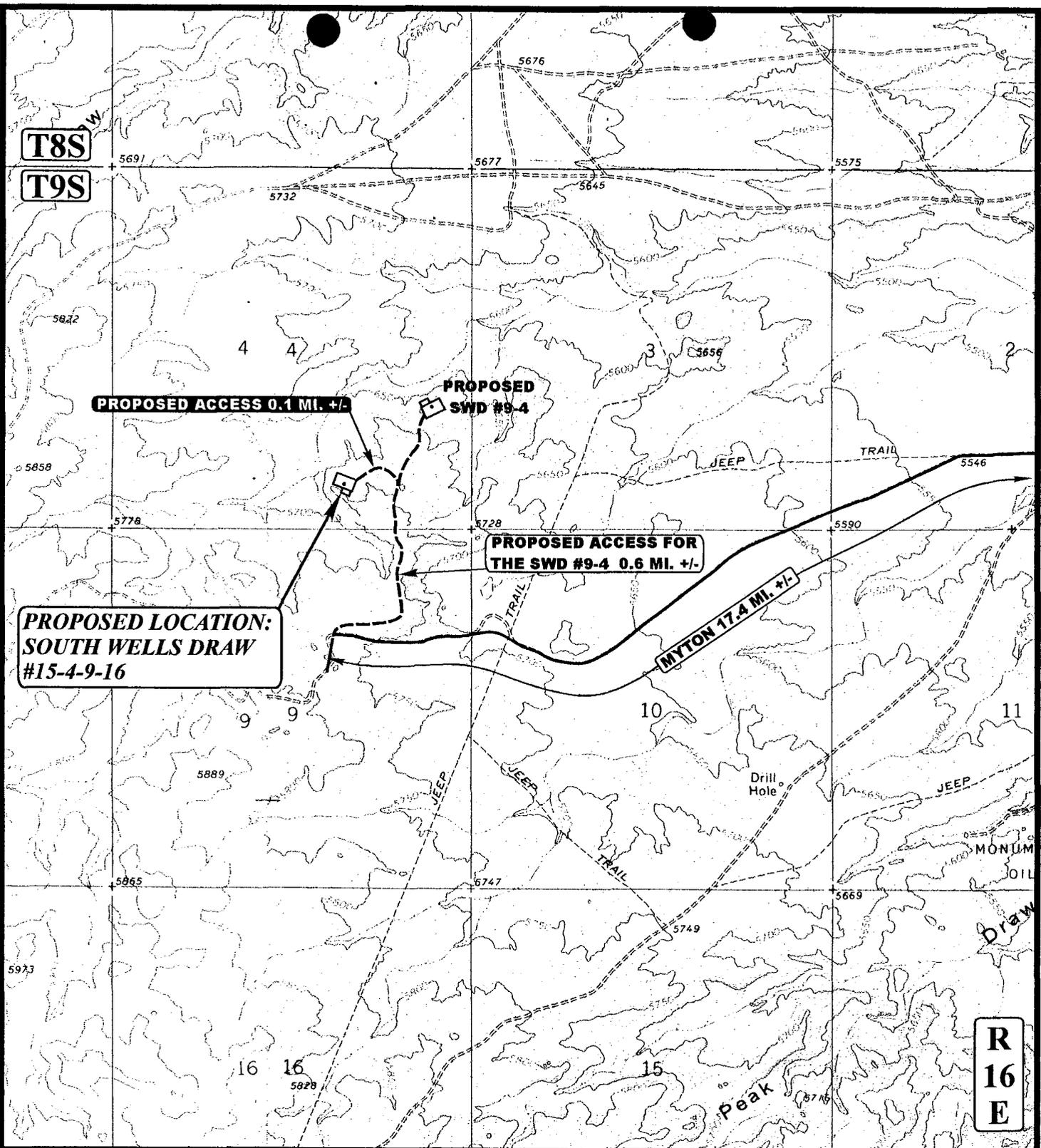
INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #15-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
709' FSL 1877' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 7 27 98
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





**PROPOSED LOCATION:
SOUTH WELLS DRAW
#15-4-9-16**

PROPOSED ACCESS 0.1 MI. +/-

PROPOSED SWD #9-4

**PROPOSED ACCESS FOR
THE SWD #9-4 0.6 MI. +/-**

MYTON 17.4 MI. +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.
SOUTH WELLS DRAW #15-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
709' FSL 1877' FEL.



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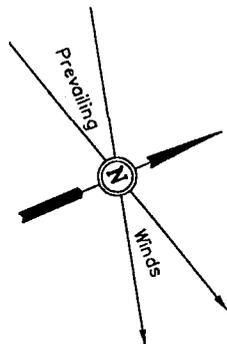
TOPOGRAPHIC **7** **27** **98**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



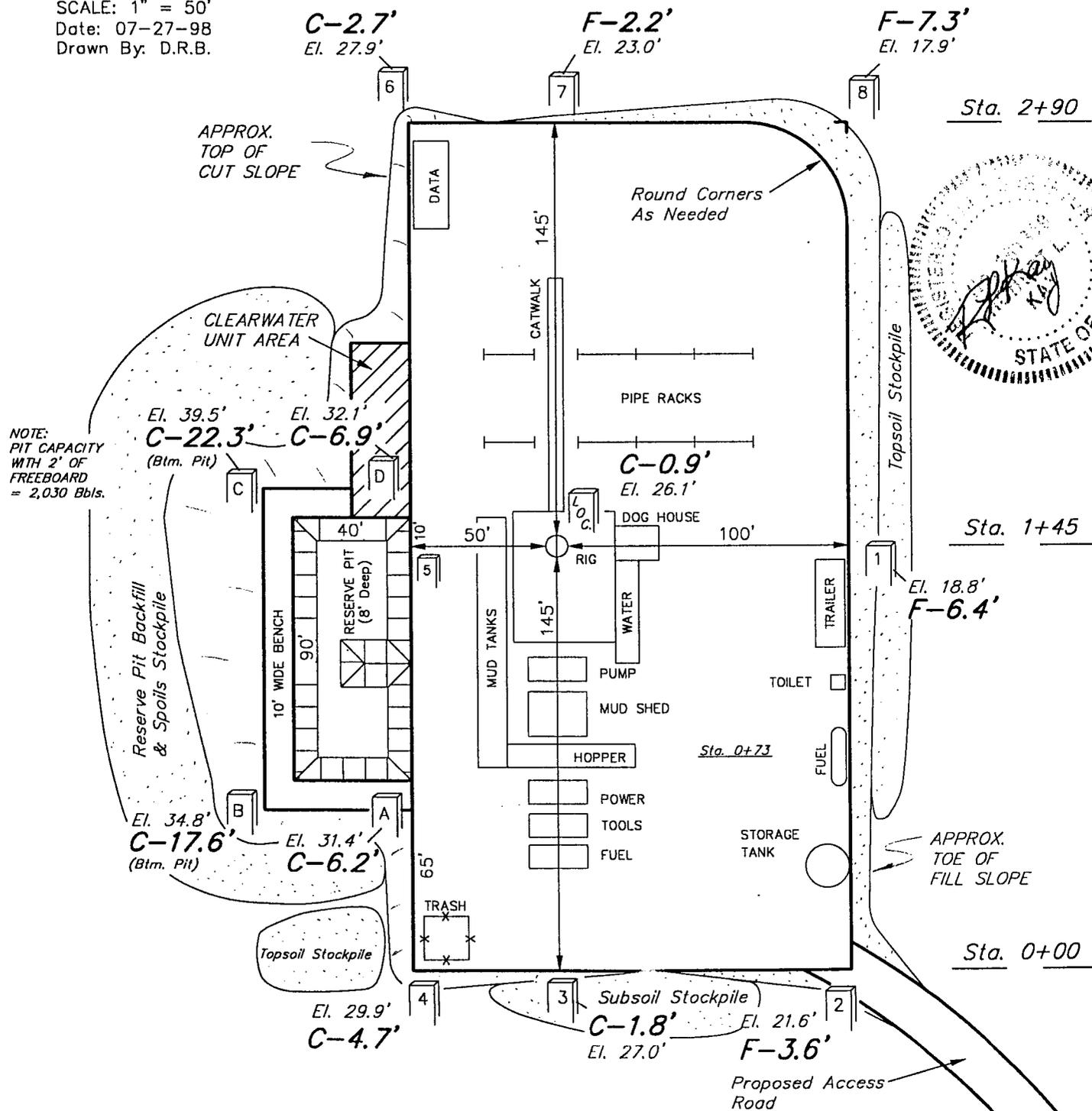
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

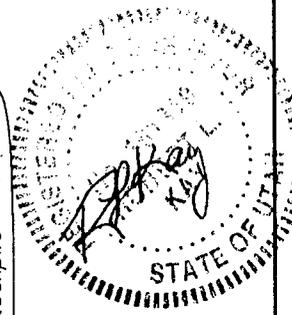
SOUTH WELLS DRAW #15-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
709' FSL 1877' FEL



SCALE: 1" = 50'
Date: 07-27-98
Drawn By: D.R.B.



NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

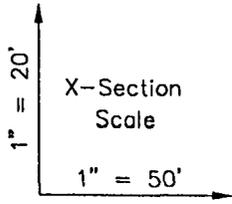


Elev. Ungraded Ground at Location Stake = 5726.1'
Elev. Graded Ground at Location Stake = 5725.2'

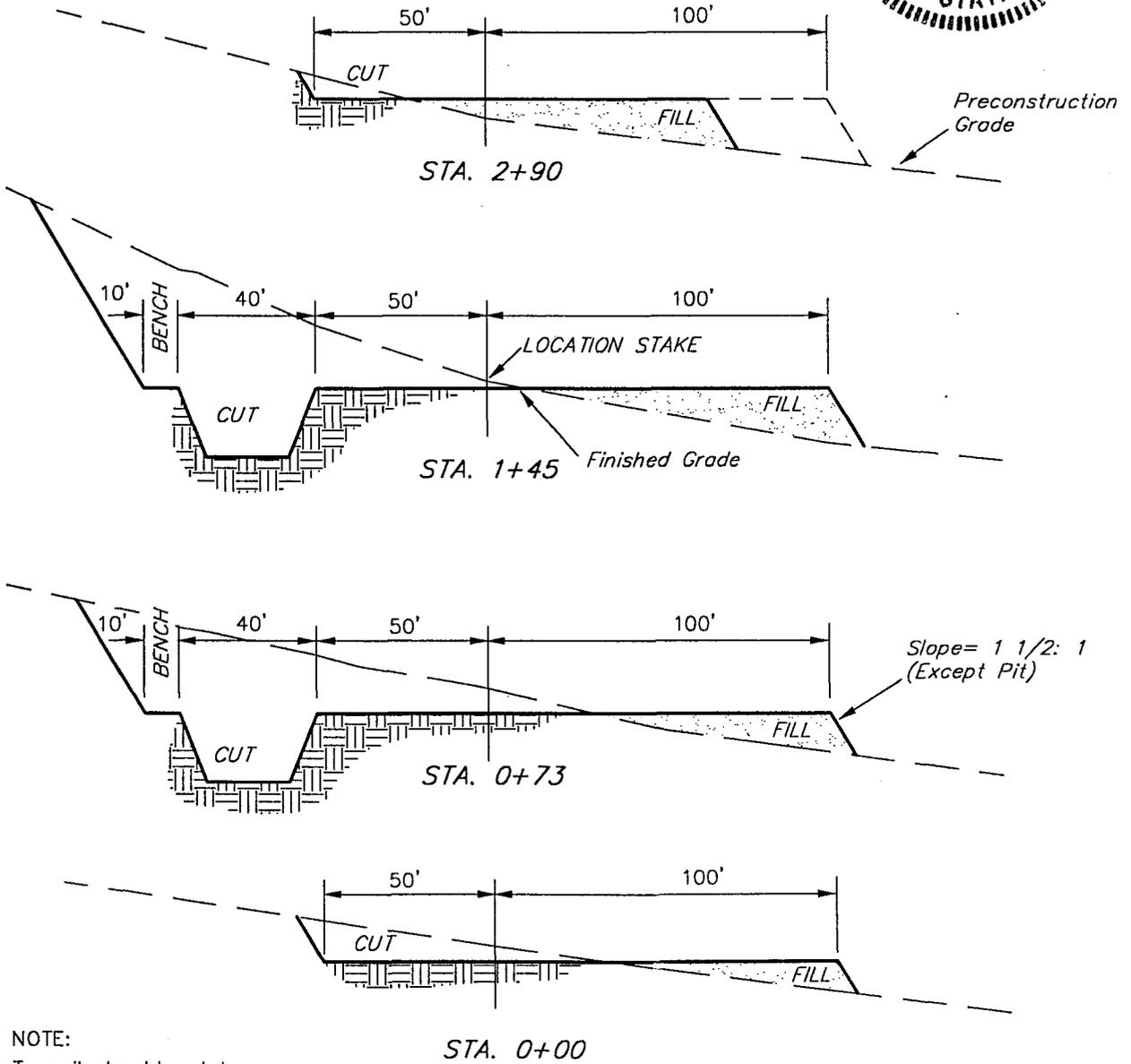
INLAND PRODUCTION C

TYPICAL CROSS SECTIONS FOR

**SOUTH WELLS DRAW #15-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
709' FSL 1877' FEL**



Date: 07-27-98
Drawn By: D.R.B.



NOTE:

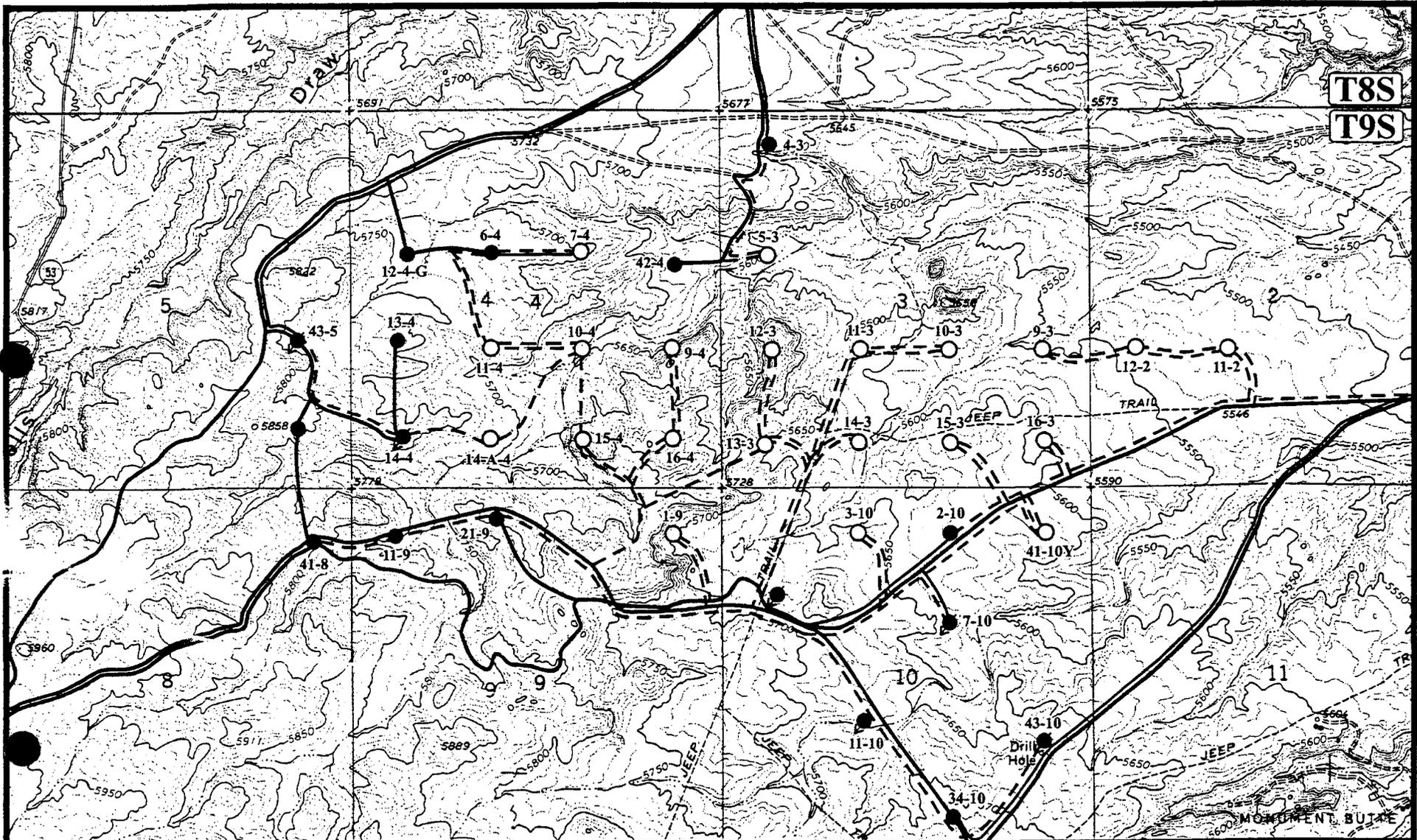
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 5,520 Cu. Yds.
TOTAL CUT	= 6,390 CU.YDS.
FILL	= 4,020 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 960 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



T8S
T9S

R
16
E

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED ACCESS
- - - PROPOSED WATER LINE
- EXISTING WELL
- PROPOSED WELL
- EXISTING ROAD
- EXISTING WATER LINE

INLAND PRODUCTION CO.

PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

5	22	98
MONTH	DAY	YEAR

1
TOPO

SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 7-7-98

Well No.: South Wells Draw 15-4-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 15-4-9-16

API Number:

Lease Number: UTU-73087

Location: SWSE Sec. 4, T9S, R16E

GENERAL

Access pad from SE, off of proposed 13-3-9-16 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32108

WELL NAME: SOUTH WELLS DRAW 15-4-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 SWSE 04 - T09S - R16E
 SURFACE: 0709-FSL-1877-FEL
 BOTTOM: 0709-FSL-1877-FEL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73087
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. 4488944)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3. Unit _____

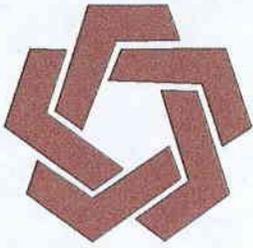
R649-3-2. General

____ R649-3-3. Exception

____ Drilling Unit
 Board Cause No: _____
 Date: _____

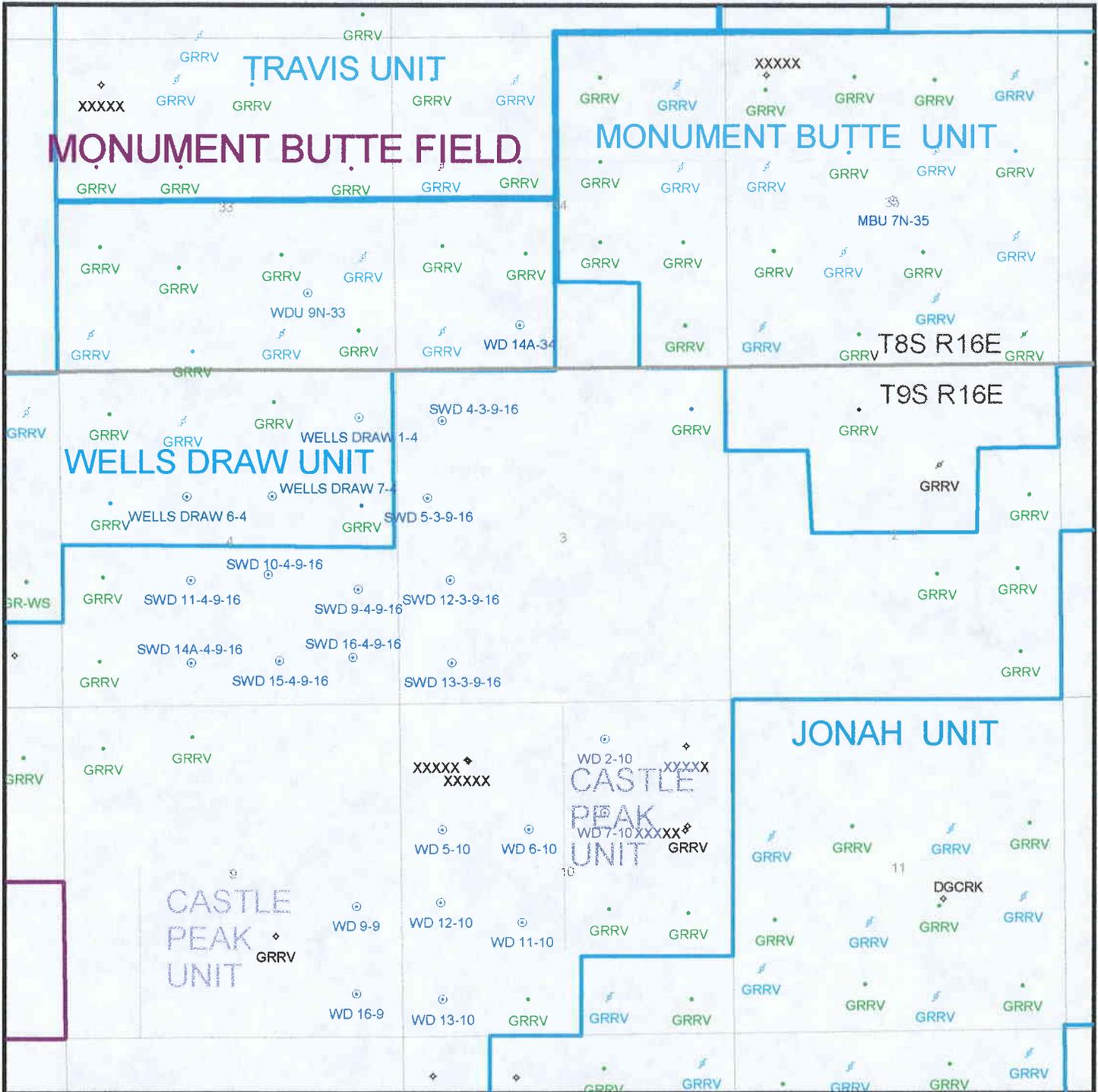
COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)
FIELD: MONUMENT BUTTE (105)
SEC. 3 & 4, TWP 9S, RNG 16E
COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 15-4-9-16 Well, 709' FSL, 1877' FEL,
SW SE, Sec. 4, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32108.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 15-4-9-16
API Number: 43-013-32108
Lease: UTU-73087
Location: SW SE Sec. 4 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. **UTU-73087 U-77338**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] 1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME South Wells Draw

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #15-4-9-16

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

10. FIELD AND POOL OR WILDCAT Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/SE 709' FSL & 1877' FEL At proposed Prod. Zone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 709' 16. NO. OF ACRES IN LEASE 640.84 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500' 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5725.2' GR 22. APPROX. DATE WORK WILL START* 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

RECEIVED JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/28/98

NOTICE OF APPROVAL

PERMIT NO. 43-013-32108 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/8/98

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

RECEIVED NOV 05 1998

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 15-4-9-16

API Number: 43-013-32108

Lease Number: U -77338

Location: SWSE Sec. 04 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,509$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be constructed or well drilled February 1 to August 15, additional surveys for the Golden Eagle and Mountain Plover will be required before development can occur.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CG	SC	TP	RG	COUNTY		
A	99999	12680	43-013-32108	South Wells Draw 15-4-9-16	SWISE	4	9S	16E	Duchesne	Jan. 25, 2000	
WELL 1 COMMENTS: <i>000127 entity added. KDR</i> Union rig #14 spud at 7 PM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CG	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CG	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CG	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					CG	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(369)

Core Mathias
 Signature
 Sr. Production Accounting Clerk
 Title

January 26, 2000
 Date

JAN-26-00 WED 12:04 PM INLAND PRODUCTION CO FAX NO. 435 646 3031 P. 03

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 15-4-9-16

Api No. 43-013-32108 Lease Type: FEDERAL

Section 04 Township 09S Range 16E County DUCHESNE

Drilling Contractor UNION DRILLING RIG # 14

SPUDDED:

Date 01/25/2000

Time 7:00 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 01/26/2000 Signed: CHD



January 31, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed Form 3160-5, for the South Wells Draw 15-4-9-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

RECEIVED
FEB 01 2000
DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

South Wells Draw

8. Well Name and No.

15-4-9-16

9. API Well No.

43-013-32108

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**709' FSL & 1877' FEL SW/SE Sec.4
Sec.4,T9S,R16E**

12. **CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Surface spud

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION RIG # 14. Set equipment. Drill mouse hole & rat hole. Spud well @ 7:00 pm. 1/25/00. Drill 17 1/4" hole and set 23' of 13 3/8" conductor. Nipple up cellar. Drill 12 1/4" hole with air mist to a depth of 344'. TIH w/ 8 5/8" J-55 csg. Landed @ 317'. Cement with *141sks class "G" w/ 3% CaCl & 1/4#/sk Cello-flake mixed @ 15.8ppg. W/ 1.17cf/sk yield. Estimated 2bbls cement to surface. WOC 4 hours. Pressure test Kelly, TIW, Choke manifold, & BOP's TO 2000 psi. Test 8 5/8" CSG. TO 1500 PSI. ALL TESTED GOOD. Vernal District BLM notified by phone. Drill 7 7/8" hole to a depth of 3821' with air mist system.

RECEIVED

FEB 0 1 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

Drilling Foreman

Date

1/30/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM



February 7, 2000

RECEIVED

FEB 07 2000

**DIVISION OF
OIL, GAS AND MINING**

*State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801*

Dear Carol:

Please find enclosed Form 3160-5, for South Wells Draw 15-4-9-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

*Sincerely,
Pat Wisener*

**PAT WISENER
Drilling Foreman**

Enclosures

pw

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

15-4-9-16

9. API Well No.

43-013-32108

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**709' FSL & 1877' FEL SW/SE Sec.4
Sec.4,T9S,R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status for the period of 1/31/00 to 2/07/00

Drill a 7 7/8" hole to a depth of 5933' with water based fluids. Open hole log. Run 4 1/2" 11.6# J-55 csg to a depth of 5919'. Cement with * 350sks Premlite II cement mixed to 11.0 ppg & 3.43>YLD. * 550 sks 50/50 POZ mixed to 14.4 ppg & 1.24> YLD. 12 bbls dye to surface. Plug held. Release rig on 2/2/00. 8:00pm Wait on completion.

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Rat Wisener

Title

Drilling Foreman

Date

2/7/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. UTU-77338
6. If Indian, Allottee or Tribe Name NA
7. If unit or CA, Agreement Designation
8. Well Name and No. S. Wells Draw Fed 15-4
9. API Well No. 43-013-32108
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator Inland Production Co.
3. Address and Telephone No. (303) 893-0102 410 Seventeenth Street, Suite 700 Denver, CO 80202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SE 709' fsl, 1877' fel Sec. 4, T9S, R16E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [X] Notice of Intent, [] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Abandonment, [] Recompletion, [] Plugging Back, [] Casing repair, [] Altering Casing, [] Other, [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-off, [X] Conversion to Injection, [] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct
Signed: Joyce I. McGough Title: Regulatory Specialist Date: 1/11/01

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



January 8, 2001

CAUSE 231-04

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

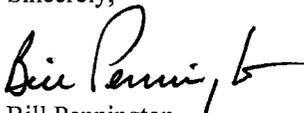
RE: Permit Application for Water Injection Well
South Wells Draw #15-4-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-77338
Section 4-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #15-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,


Bill Pennington
Chief Executive Officer

43-047-
32108

RECORDED

INDEXED
OIL, GAS AND MINING



January 8, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
South Wells Draw Federal #15-4-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-77338
Section 4-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW FEDERAL #15-4-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-77338
JANUARY 8, 2001

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South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
 Put on Injection: --/--/----
 GL: 5725' KB: 5735'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cnt.

PRODUCTION CASING

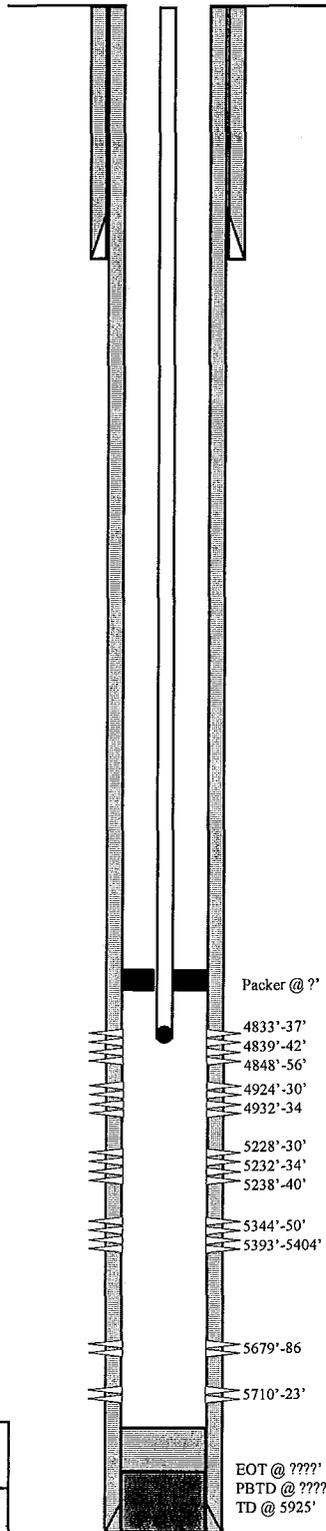
CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

420

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: ? jts (?)
 PACKER: ?
 TOTAL STRING LENGTH: EOT @ ?'

Proposed Injection Wellbore Diagram



IP: BOPD; MCFD,
 BWPD

FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:**
 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke down @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:**
 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped of approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi

2/15/00 4833'-4934' **Frac C/D sand as follows:**
 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg press of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
2/15/00	5710'-5123'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes

Inland Resources Inc.

South Wells Draw #15-4-9-16

709 FSL 1877 FEL

SWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32108; Lease #UTU-77338

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #15-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #15-4-9-16 well, the proposed injection zone is from 4821'- 5874'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4799'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #15-4-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-77338) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 317' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5919' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will be determined upon testing.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the S. Wells Draw Fed #15-4-9-16, for proposed zones (4821' - 5874') calculates at 0.72 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure will be determined upon testing.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the S. Wells Draw Fed #15-4-9-16, the injection zone (4821' - 5874') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 3.0 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 3.1 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 3.2 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

Attachment A-1

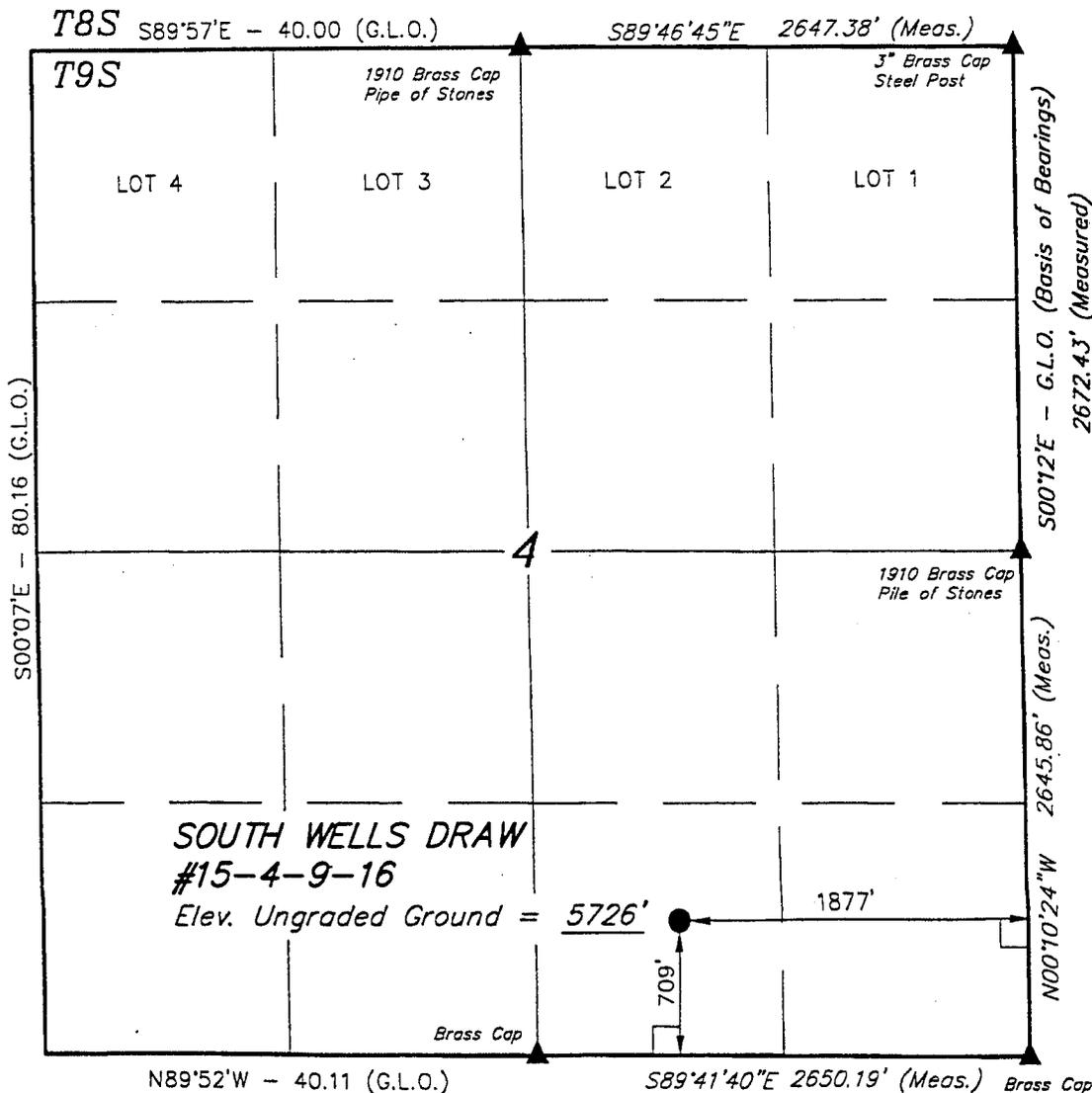
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #15-4-9-16, located as shown in the SW 1/4 SE 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

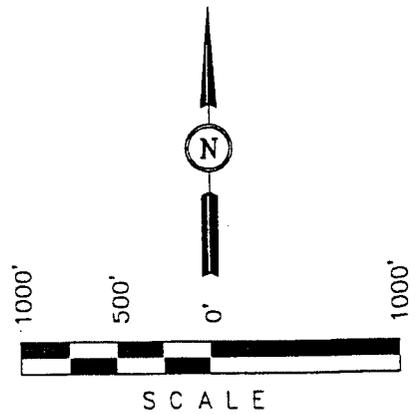
SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



S00°07'E - 80.16 (G.L.O.)

S00°12'E - G.L.O. (Basis of Bearings)
2672.43' (Measured)

N00°10'24\"/>



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR,
 REGISTRATION NO. 16319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-22-98	DATE DRAWN: 07-23-98
PARTY K.K. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

Attachment B
Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4, S/2N/2 Section 5: Lots 1-3, S/2NE/4, SE/4NW/4, NE/4SW/4	U-30096 HBP	Inland Production Company Key Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3,4, S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4 Section 5: W/2SW/4, SE/4SW/4	UTU-77338 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 4: W/2SW/4 Section 5: S/2SE/4	UTU-73086 HBP	Inland Production Company	(Surface Rights) USA
4	<u>Township 9 South, Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3,4 E/2SW/4, SE/4 Section 19: Lots 1,2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Inland Production Company Yates Petroleum Corporation	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #15-4-9-16

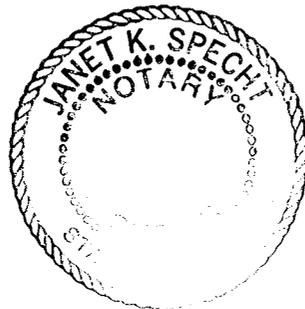
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Bill Pennington
Inland Production Company
Bill Pennington
Chief Executive Officer

Sworn to and subscribed before me this 12th day of January, 2001.

Notary Public in and for the State of Colorado: Janet K. Specht

My Commission Expires: 7/16/2001



South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
Put on Injection: --/--/----
GL: 5725' KB: 5735'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (319.75')
DEPTH LANDED: 317.35'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sxs Class "G" cement.

FRAC JOB

Waiting on conversion to injection.

PRODUCTION CASING

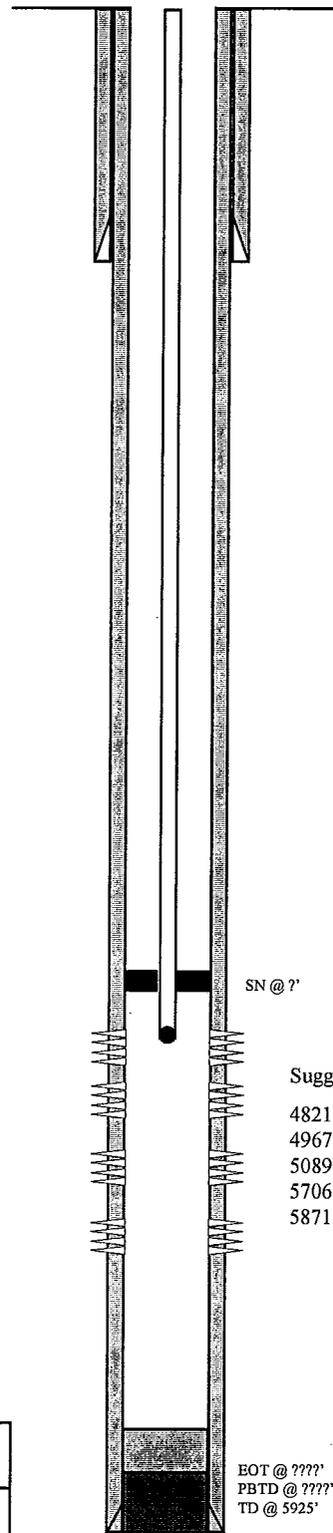
CSG SIZE: 4-1/2"
GRADE: J-55
WEIGHT: 11.6#
LENGTH: 132 jts. (5921.85')
DEPTH LANDED: 5919.45'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
CEMENT TOP AT: Surface per CBL

CBL

TUBING

Well has not been completed yet.

SUCKER RODS



SN @ ?

Suggested perfs:

- 4821'-4825'
- 4967'-4971'
- 5089'-5096'
- 5706'-5709'
- 5871'-5874'

EOT @ ????'
PBTD @ ????'
TD @ 5925'

	Inland Resources Inc.
	South Wells Draw #15-4-9-16
709 FSL 1877 FEL	
SWSE Section 4-T9S-R16E	
Duchesne Co, Utah	
API #43-013-32108; Lease #UTU-77338	

Wells Draw #7-4

Spud Date: 4/15/98
 Put on Production: 5/20/98
 GL: 5700' KB: 5712'

Initial Production: 126 BOPD, 263 MCFD
 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (311')
 DEPTH LANDED: 311'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6007')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic w/10% catseal
 CEMENT TOP AT: 1790
 SET AT: 6019'

TUBING

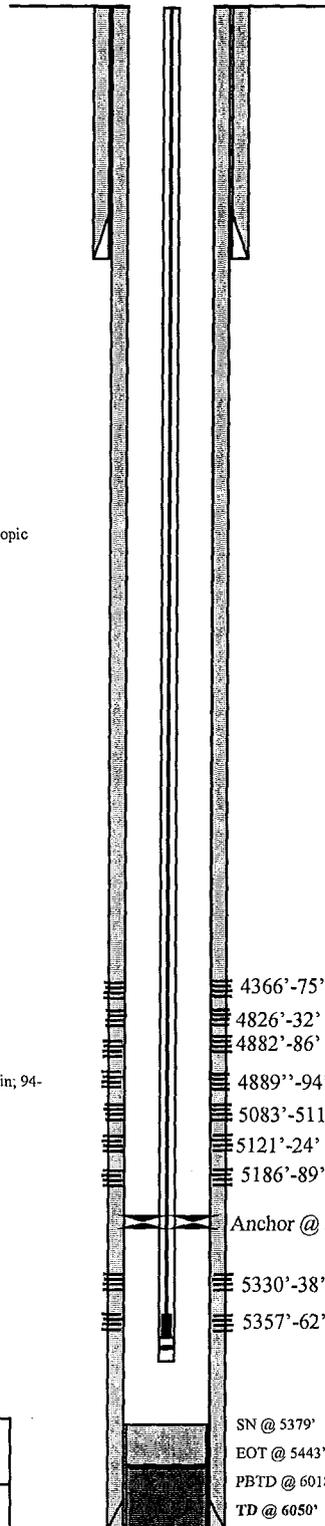
SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 171 jts
 TUBING ANCHOR: 5314'
 SEATING NIPPLE:
 TOTAL STRING LENGTH:
 SN LANDED AT: 5379'

SUCKER RODS

POLISHED ROD: 1-1/2"x22"
 SUCKER RODS: 4-11/2" weight rods; 4-3/4" scraped; 112-3/4" plain; 94-3/4" scraped, 2-4, 1-2"x3/4" pony rods
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE: 2-1/2"x1-1/2"x15" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL (6047'-298')
 DSN/SDL/GR (6013'-3000')

FRAC JOB

- 5-10-98 5330'-5362' **Frac A sand as follows:**
 88,540# 20/40 sand in 462 bbls Viking. Breakdown @ 3544 psi. Treated w/avg press of 1900 psi w/avg rate of 28 BPM. ISIP-2850 psi, 5 min 2328 psi. Flowback on 12/64" ck for 3 hrs & died.
- 5-12-98 5083'-5189' **Frac B sand as follows:**
 122,680# 20/40 sand in 565 bbls Viking. Breakdown @ 3114 psi. Treated w/avg press of 1450 psi w/avg rate of 34.8 BPM. ISIP-2050 psi, 5 min 1854 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.
- 5-13-98 4826'-4894' **Frac D/YDC sand as follows:**
 104,620# 20/40 sand in 533 bbls Viking. Breakdown @ 2833 psi. Treated w/avg press of 2000 psi w/avg rate of 33 BPM. ISIP-2400 psi, 5 min 2300 psi. Flowback on 12/64" ck for 2 hrs & died.
- 5-17-98 4366'-4375' **Frac GB sands as follows:**
 104,520# 20/40 sand in 505 bbls Delta Frac. Breakdown @ 3350 psi. Treated w/avg press of 2250 psi w/avg rate of 25.5 BPM. ISIP-2650 psi. Flowback on 12/64" ck for 3 hrs & died.



PERFORATION RECORD

Date	Interval	Tool	Holes
5-08-98	5330'-5338'	4 JSPF	32 holes
5-08-98	5357'-5362'	4 JSPF	20 holes
5-12-98	5083'-5112'	2 JSPF	58 holes
5-12-98	5121'-5124'	4 JSPF	12 holes
5-12-98	5186'-5189'	4 JSPF	12 holes
5-14-98	4826'-4832'	4 JSPF	24 holes
5-14-98	4882'-4886'	4 JSPF	16 holes
5-14-98	4889'-4894'	4 JSPF	20 holes
5-16-98	4366'-4375'	4 JSPF	36 holes



Inland Resources Inc.

Wells Draw #7-4

1980' FNL and 1980' FEL
 SWNE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31973; Lease #U-30096

South Wells Draw #9-4

Spud Date: 10/13/98
 Put on Production: 11/10/98
 GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311')
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5981')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
 CEMENT TOP AT: **3438**
 SET AT: 5990'

TUBING

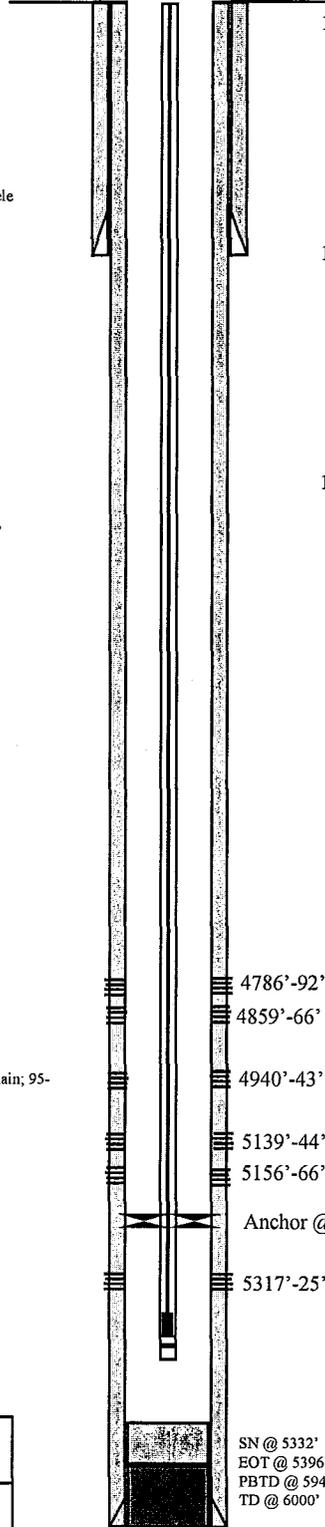
SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 174 jts
 TUBING ANCHOR: 5269'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5396'
 SN LANDED AT: 5332'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 4-3/4" guide rods; 110-3/4" plain; 95-3/4" scraped, 1-6', 1-2"x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15.5' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

- 10-28-98 5317'-25'** **Frac A sand as follows:**
 96,000# 20/40 sand in 505 bbls Viking I-25 fluid. Breakdown @ 3098 psi. Treated w/avg press of 1800 psi w/avg rate of 28 BPM. ISIP-2300 psi, 5 min 2215 psi. Flowback on 12/64" ck for 4 hrs & died.
- 10-30-98 5139'-66'** **Frac B sand as follows:**
 104,900# 20/40 sand in 516 bbls Viking I-25 fluid. Breakdown @ 3225 psi. Treated w/avg press of 1520 psi w/avg rate of 29.6 BPM. ISIP-2400 psi, 5 min 2200 psi. Flowback on 12/64" ck for 2 hrs & died.
- 11-02-98 4786'-943'** **Frac D/YDC sand as follows:**
 128,840# 20/40 sand in 587 bbls Viking I-25 fluid. Breakdown @ 2291 psi. Treated w/avg press of 2600 psi w/avg rate of 36.7 BPM. ISIP-3500 psi, 5 min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
10-27-98	5317'-5325'	4 JSPF	32 holes
10-29-98	5139'-5144'	4 JSPF	20 holes
10-29-98	5156'-5166'	4 JSPF	40 holes
10-31-98	4786'-4792'	4 JSPF	24 holes
10-31-98	4859'-4866'	4 JSPF	28 holes
10-31-98	4940'-4943'	4 JSPF	12 holes

SN @ 5332'
 EOT @ 5396'
 PBD @ 5943'
 TD @ 6000'



Inland Resources Inc.

South Wells Draw #9-4

1837' FSL and 613' FWL
 NESE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32102; Lease #UTU-77338

South Wells Draw #10-4

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 124 sx Class "G" w/2% CC and 1/4#/sk flocele;
 followed by 17 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50
 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5566.63'

1799

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 172 jts
 TUBING ANCHOR: 5224.27'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5396'
 SN LANDED AT: 5383.69'
 EOT @: 5396'

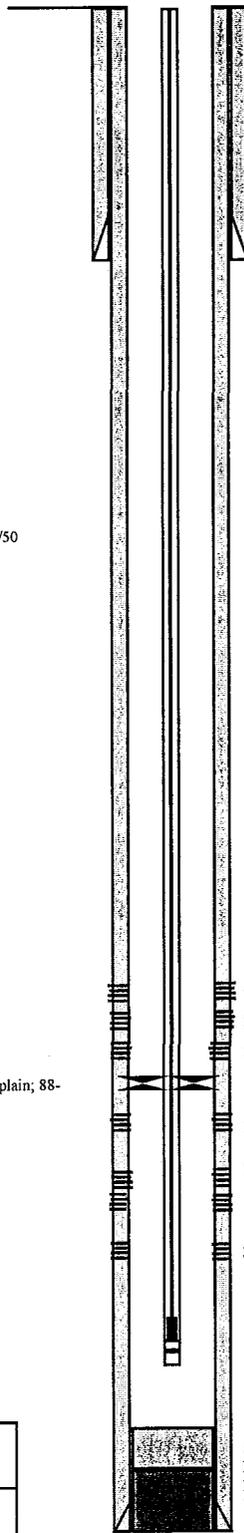
SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" guide rods; 107-3/4" plain; 88-3/4" scraped, 1-8", 1-6", 1-4"x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5.5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-20-99 5262'-436' Frac A/LDC sand as follows:
 102,200# 20/40 sand in 602 bbls
 Boragel fluid. Breakdown
 @ 2070 psi. Treated w/avg
 press of 2521 psi w/avg rate of
 35.9 BPM. ISIP-3125 psi, 5
 min 2972 psi. Left pressure on well.
 Re-set plug; released pressure off well.
 Flowback 2 bbls fluid.

11-20-99 4890'-5108'
Frac C/B sand as follows:
 99,900# 20/40 sand in 547 bbls
 30# Boragel. Breakdown
 @ 1888 psi. Treated w/avg
 press of 2058 psi w/avg rate of
 31.5 BPM. ISIP-2000 psi, 5
 min 1938 psi. Flowback on
 12/64" ck for 2-1/2 hrs & died.



4890'-93'
 5040'-44'
 5104'-08'
 Anchor @ 5224'
 5262'-64'
 5361'-66'
 5368'-76'
 5433'-36'

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes

SN @ 5384'
 EOT @ 5396'
 PBD @ 5519'
 TD @ 5600'

Inland Resources Inc.

South Wells Draw #10-4

2068' FSL and 2042' FEL
 NWSE Section 4-T9S-R16E
 Duchesne Co, Utah

API #43-013-32103; Lease #UTU-77338

South Wells Draw Fed #11-4-9-16

Spud Date: 10/21/98
 Put on Production: 11/21/98
 GL: 5734' KB: 5744'

Initial Production: 93 BOPD;
 141 MCFD; 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log (Schlumberger)

2850

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 195 jts
 TUBING ANCHOR: 5584'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: EOT @ 5796' KB
 SN LANDED AT: 5765' KB

SUCKER RODS

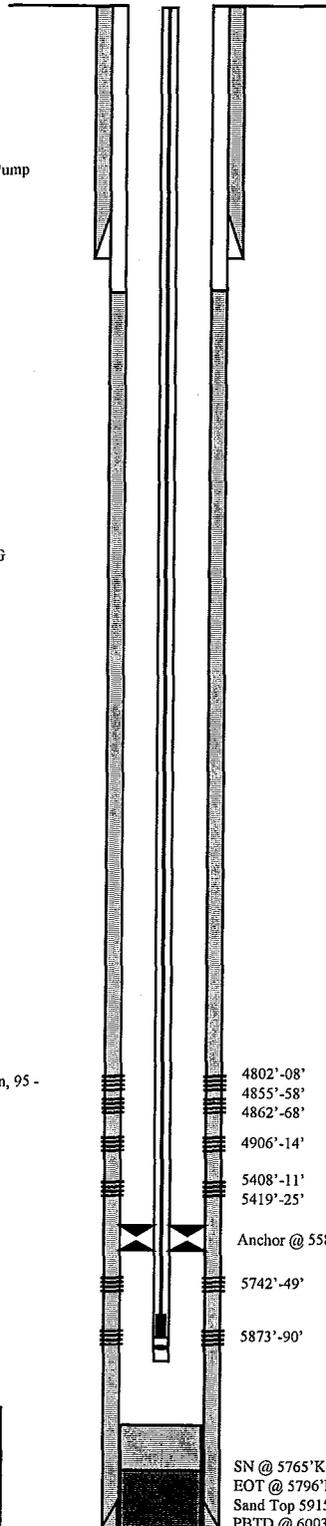
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4 - 1-1/2" wt rods, 4 - 3/4" scraped, 127 - 3/4" plain, 95 - 3/4" scraped.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC Pump
 STROKE LENGTH: 68"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL
 SDL/DSN/GR

FRAC JOB

11/12/98 5742'-5890' Frac CP-0.5 & CP-2 sands as follows:
 120,312# 20/40 sand in 603 bbls Viking I-25 fluid. Perfs broke back @ 3263 psi @ 18.5 BPM. Treated @ avg press of 1650 psi w/avg rate of 35 BPM. ISIP: 2400 psi, 5-min 2175 psi. Flowback on 12/64 choke for 4-1/2 hours and died.

11/14/98 5408'-5425' Frac LODC sand as follows:
 84,000# 20/40 sand in 451 bbls Viking I-25 fluid. Perfs broke back @ 2005 psi. Treated @ avg press of 2500 psi w/avg rate of 33 BPM. W/ sand on perfs pressure increased steadily. Rate was increased to 35 BPM and sand was cut @ blender @ 9#. Screened out w/8.6@ sand on perfs w/1332 gal left to flush. Est 74,200 # sand in perfs, 8,300 @ sand left in casing. ISIP: 3350 psi, 5-min 2450 psi. Flowback on 12/64 choke for 3-1/2 hours and died.

11/17/98 4803'-4914' Frac D-S3, D-1 & D-2 sands as follows:
 92,438# 20/40 sand in 518 bbls Viking I-25 fluid. Perfs broke back @ 3371 psi. Treated @ avg press of 3000 psi w/avg rate of 34 BPM. w/sand on perfs pressure increased steadily. Rate was increased to 37 BPM & sand was cut @ blender @ 8.7#. A Full flush was achieved. ISIP: 3550 psi, 5-min 3371 psi. Flowback on 12/64 choke for 1 hour and died.



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
11/11/98	5742'-5749'	4 JSPF	28 holes
11/11/98	5873'-5890'	4 JSPF	68 holes
11/13/98	5408'-5411'	4 JSPF	12 holes
11/13/98	5419'-5425'	4 JSPF	24 holes
11/16/98	4803'-4808'	4 JSPF	20 holes
11/16/98	4855'-4858'	4 JSPF	12 holes
11/16/98	4862'-4868'	4 JSPF	24 holes
11/16/98	4906'-4914'	4 JSPF	32 holes

4802'-08'
 4855'-58'
 4862'-68'
 4906'-14'
 5408'-11'
 5419'-25'
 Anchor @ 5584' KB
 5742'-49'
 5873'-90'

SN @ 5765' KB
 EOT @ 5796' KB
 Sand Top 5915' KB
 PBTD @ 6003' KB
 TD @ 6014' KB



Inland Resources Inc.

South Wells Draw #11-4-9-16

2067 FSL 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

South Wells Draw #14A-4-9-16

Spud Date: 1/17/2000
 Put on Production: 7/13/2000
 GL: 5711' KB: 5721'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.07')
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 & N-80
 WEIGHT: 15.5# & 17.0#
 LENGTH: 144 jts. (5861.96')
 DEPTH LANDED: 5859.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

4006

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (?)
 TUBING ANCHOR: 5544'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5705'
 SN LANDED AT: 5578'

SUCKER RODS

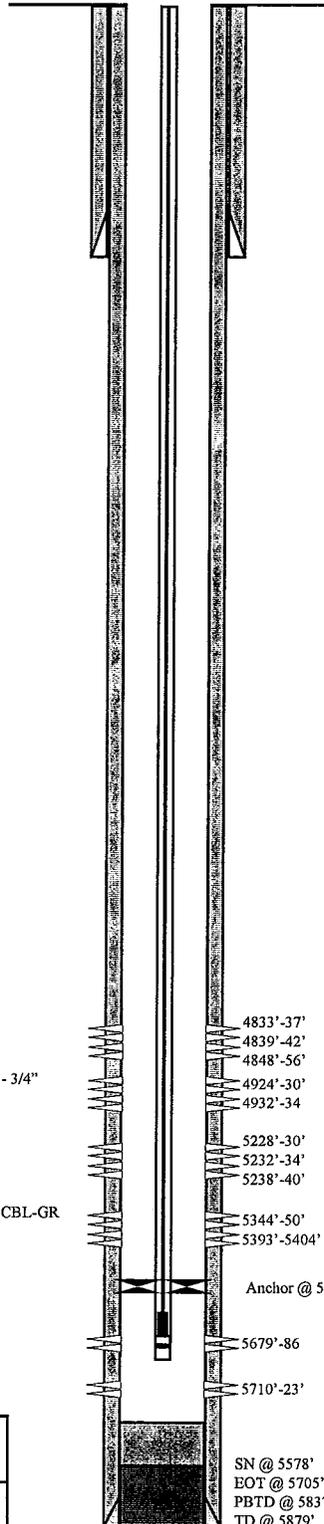
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2"x25' weight bars, 10 -3/4" guided rods, 118 - 3/4" slick rods, 90 - 3/4" guided rods, 1 - 3/4"x6' pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:**
 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke dwn @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:**
 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped of approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi

2/15/00 4833'-4934' **Frac C/D sand as follows:**
 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg rpress of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
2/15/00	5710'-5123'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes



Inland Resources Inc.

South Wells Draw #14A-4-9-16

731 FSL 2030 FWL

SESW Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32107; Lease #UTU-64379

South Wells Draw #16-4

Spud Date: 10/19/99
 Put on Production: 11/12/99
 GL: 5733' KB: 5743'

Initial Production: 73 BOPD, 102 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (316.24')
 DEPTH LANDED: 326.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk Celloflake.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 138 jts (5825.97')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Premium Lite II Modified; and 350 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5823.67'

656

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 171 jts
 TUBING ANCHOR: 5059.11'
 SEATING NIPPLE: 1.10'
 TOTAL STRING LENGTH: 5313.06'
 SN LANDED AT: 5281.38'
 EOT @: 5313'

SUCKER RODS

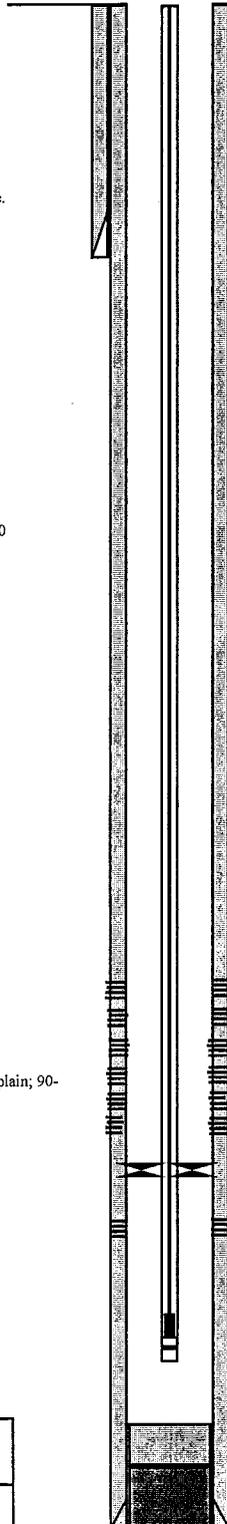
POLISHED ROD: 1-1/2"x22"
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" guide rods; 105-3/4" plain; 90-3/4" scraped, 2-6' pony rods.
 PUMP SIZE: 2-1/2"x1-1/2"x17" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-05-99 5170'-180' Frac B-2 sand as follows:
 49,263# 20/40 sand in 278 bbls
 Viking I-25 fluid. Breakdown @ 2443 psi. Treated w/avg press of 2100 psi w/avg rate of 28 BPM. ISIP-4100 psi, 5 min 4000 psi. Bled well off - flowed back est. 5 BTF.

11-05-99 4995'-5023'
Frac C sand as follows:
 103,822# 20/40 sand in 488 bbls
 Viking I-25 fluid. Breakdown @ 2249 psi. Treated w/avg press of 2500 psi w/avg rate of 30 BPM. ISIP-4100 psi, 5 min 2621 psi. Flowback @ 1.5 BPM. Recovered 81 BTF in 1-1/2 hrs.

11-06-99 4862'-881' Frac D-1 sand as follows:
 89,623# 20/40 sand in 485 bbls Viking I-25 fluid. Perfs broke down @ 3118 psi. Treated @ avg pressure of 2100 psi, w/avg. rate of 31 BPM. ISIP 3400 psi; 5 min. 2970 psi. Flowed through 12/64" choke @ 1 BPM.



4862'-69'
 4875'-81'
 4995'-97'
 4999'-5002'
 5004'-16'
 5021'-23'
 Anchor @ 5059'
 5170'-80'

PERFORATION RECORD

Date	Interval	Perforations	Holes
11-05-99	5170'-5180'	4 JSPF	40 holes
11-05-99	4995'-4997'	4 JSPF	8 holes
11-05-99	4999'-5002'	4 JSPF	12 holes
11-05-99	5004'-5016'	4 JSPF	48 holes
11-05-99	5021'-5023'	4 JSPF	8 holes
11-06-99	4862'-4869'	4 JSPF	28 holes
11-06-99	4875'-4881'	4 JSPF	24 holes

SN @ 5384'
 EOT @ 5396'
 PBTD @ 5519'
 TD @ 5600'



Inland Resources Inc.

South Wells Draw #16-4

7518' FSL and 713' FEL
 SESE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32110; Lease #UTU-77338

Balcron Federal #21-9Y

Spud Date: 8/23/93
 Put on Production: 9/30/93
 GL: 5747' KB: 5753'

Initial Production: 50 BOPD, 75 MCFD
 20 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS - 266.25'
 DEPTH LANDED: 275' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sx Class "G" cmt w/2% CaCl & 1/4#/sx cello flakes

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6154.48'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 188 sx "G" w/4% thrifty lite. Tail w/125 sx 50/50 POZ.
 CEMENT TOP AT: 2946' KB
 SET AT: 6162.48' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 153 (4733.84')
 TUBING ANCHOR: 2-7/8" x 5-1/2" x 2.75' Trico
 SEATING NIPPLE: 2-7/8" x 1.10'
 TOTAL STRING LENGTH: 5393.47'
 SN LANDED AT: 5370.37' KB

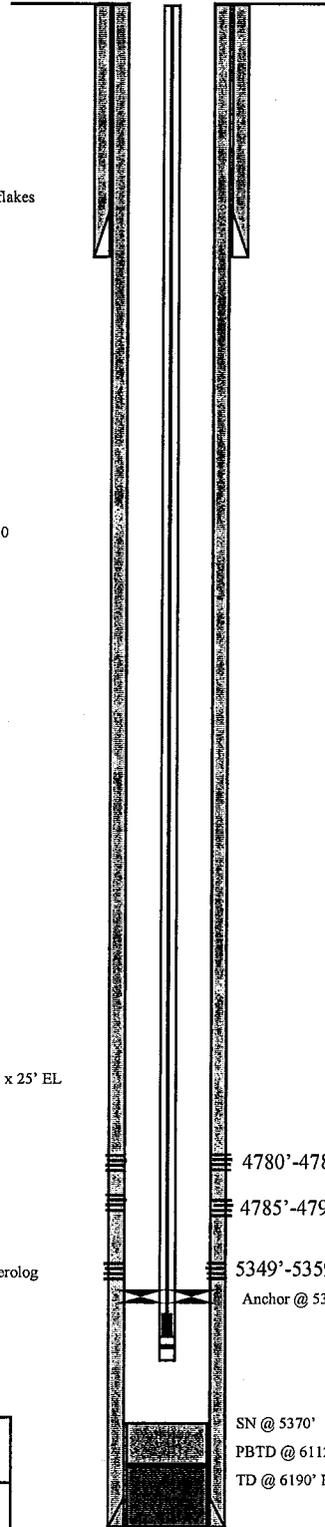
SUCKER RODS

POLISHED ROD: 1-1/4" x 16' SM
 SUCKER RODS: 2-3/4" x 2' Pony, 208 - 3/4" x 25' D-61 plain, 6 - 1" x 25' EL w/2-1/2" guides
 TOTAL ROD STRING LENGTH: 5370'
 PUMP NUMBER:
 PUMP SIZE: 2-1/2" x 1-1/2" x 16'
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 4
 LOGS: CBL/GR, Compensated Neutron-Litho Density Log, Dual Laterolog Micro-SFL

FRAC JOB

9/13/93 5349'-5359' Acid job/Breakdown:
 ATP = 2500 psi, ATR = 3.8 bpm, ISIP = 2200 psi.
 Frac sand as follows:
 42,329# 16/30 sand w/402 bbls gelled KCL wtr. ISIP = 2582 psi, 5 min = 2280 psi, 10 min = 2032 psi, 15 min = 1826 psi.

9/17/93 4780'-4796' Acid job/Breakdown:
 Balled out. ATP = 2500 psi, ATR = 8 bpm.
 Frac sand as follows:
 20,000# 16/30 sand w/443 bbls gelled KCL wtr. ATP = 2000 psi, ATR = 20 bpm, ISIP = 1760 psi, 15 min = 1500 psi.



PERFORATION RECORD

9-9-93	5349'-5359'	2 JSPF	20 holes
9-16-93	4780'-4782'	2 JSPF	4 holes
9-16-93	4785'-4796'	2 JSPF	22 holes



Inland Resources Inc.

Balcron Federal #21-9Y

476 FNL 2051 FWL
 NENW Section 9-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31396; Lease #U-65207

**ATTACHMENT F
WATER ANALYSIS**

WE WERE UNABLE TO DO A WATER ANALYSIS – THIS WELL WAS NEVER COMPLETED AS A PRODUCER.

S. WELLS DRAW #15-4

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5068
Fax (435) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

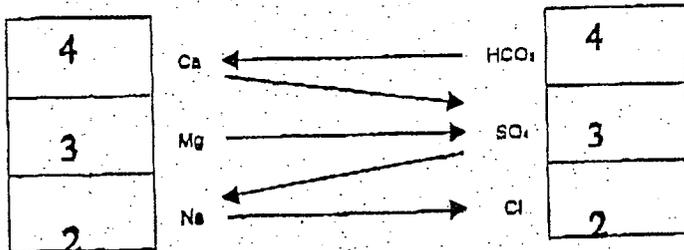
Company INLAND PRODUCTION Address _____ Date 1-27-00

Source JOHNSON Data Sampled 1-26-00 Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>600</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>240</u>	+ 81 <u>4</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>130</u>	+ 48 <u>3</u> SO ₄
10. Calcium (Ca)	Ca	<u>72</u>	+ 20 <u>4</u> Ca
11. Magnesium (Mg)	MG	<u>41</u>	+ 12.2 <u>3</u> Mg
12. Total Hardness (CaCO ₃)		<u>350</u>	
13. Total Iron (Fe)		<u>0.6</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equlv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	11.04	<u>4</u>			<u>324</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19	<u>3</u>			<u>181</u>
MgCl ₂	47.62				
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03				
NaCl	58.46	<u>2</u>			<u>117</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

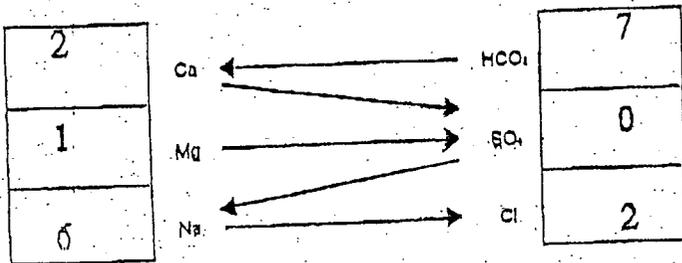
WATER ANALYSIS REPORT

Company INLAND PRODUCTION Address _____ Date 8-25-99
 Source MBIF Date Sampled 8-25-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Mag/l
1. PH	<u>8.0</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>688</u>	
5. Alkalinity (CaCO ₃)		<u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		<u>430</u>	+ 61 <u>7</u> HCO ₃
7. Hydroxyl (OH)		<u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		<u>71</u>	+ 35.5 <u>2</u> Cl
9. Sulfates (SO ₄)		<u>0</u>	+ 48 <u>0</u> SO ₄
10. Calcium (Ca)		<u>40</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		<u>12</u>	+ 12.2 <u>1</u> Mg
12. Total Hardness (CaCO ₃)		<u>150</u>	
13. Total Iron (Fe)		<u>1.3</u>	
14. Manganese		<u>0</u>	
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Saturation Values

CaCO₃

CaSO₄ · 2H₂O

MgCO₃

Distilled Water 20°C

13 Mg/l

2,090 Mg/l

103 Mg/l

Compound	Eqvly. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50	<u>1</u>			<u>73</u>
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62	<u>4</u>			<u>336</u>
NaHCO ₃	64.00				
Na ₂ SO ₄	71.03	<u>2</u>			<u>117</u>
NaCl	58.46				

REMARKS _____

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 318' plug from 5606'-5924' with 40 sx Class "G" cement.
2. Plug #2 Set 425' plug from 4721'-5146' with 50 sx Class "G" cement.
3. Plug #3 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
4. Plug #4 Set 100' plug from 267'-367' (50' on either side of casing shoe) with 15 sx Class "G" cement.
5. Plug #5 Set 50' plug from surface with 10 sx Class "G" cement.
6. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 317' to surface.

The approximate cost to plug and abandon this well is \$18,000.

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
 Put on Injection: --/--/----
 GL: 5725' KB: 5735'

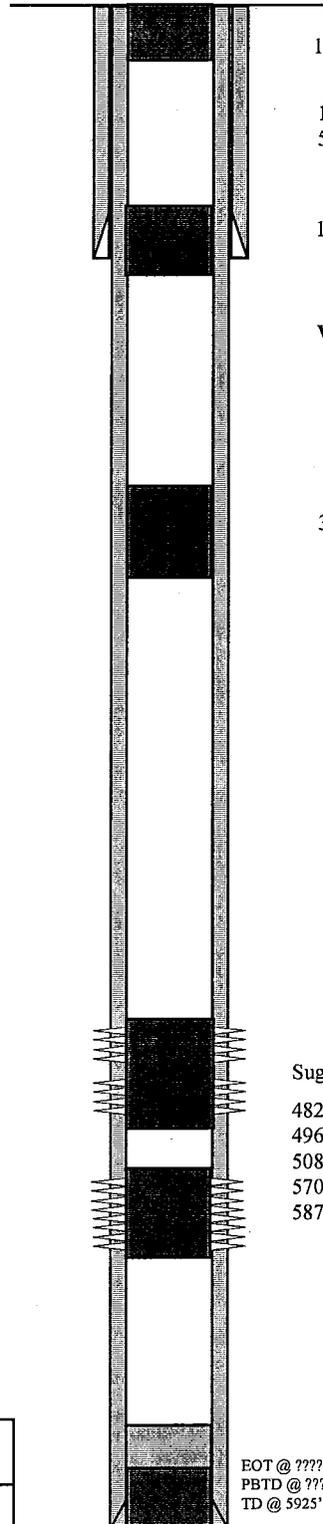
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

Proposed P & A Wellbore Diagram



10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 317' to surface.

15 sx Class "G" cmt, 267'-367'

Waiting on conversion to injection.

30 sx Class "G" cmt, 2000'-2200'

Well has not been completed yet.

Suggested perms: 50 sx Class "G" cmt, 4721'-5146'

4821'-4825'
 4967'-4971'
 5089'-5096'
 5706'-5709'
 5871'-5874'

40 sx Class "G" cmt, 5606'-5924'

EOT @ ????'
 PBTD @ ????'
 TD @ 5925'



Inland Resources Inc.

South Wells Draw #15-4-9-16

709 FSL 1877 FEL

SWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32108; Lease #UTU-77338

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: South Wells Draw15-4-9-16

Location: 4/9S/16E

API: 43-013-32108

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 320 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5919'. A cement bond log demonstrates adequate bond in this well up to 420 feet. A 2 7/8 inch tubing with a packer will be set at 4800 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells in the area of review. All of the wells, but one, have evidence of adequate casing and cement. The well in question is the Balcron Federal #21-9Y, located in Section 9, Township 9 South, Range 16 East. This well is permitted as an injection well with the stipulation that a Radioactive Tracer Survey will be run when the injection pressure builds up to 500 psi. Inland has provided information showing that the injection zone for the proposed well is lower in the stratigraphic column than the injection interval on the 21-9Y. At the time the R.A.T. Survey is run on the 21-9Y, if the cement does not prove adequate, remedial action will be taken or the well will be plugged.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1300 feet. Injection shall be limited to the interval between 4821 feet and 5874 feet in the Green River Formation. No information was submitted by Inland to indicate the fracture gradient for the 15-4-9-16 well. A minimum fracture pressure for the proposed injection interval will be set at 2000 psig, based on offset wells. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 15-4-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 02/06/2002



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 6, 2002

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 15-4-9-16, Section 4,
Township 9 South, Range 16 East, Duchesne County, Utah

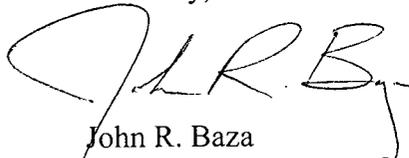
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

er

cc: Inland Production Company, Myton
Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal

STATE OF UTAH
 Division of Oil, Gas and Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>8/7/02</u>	Well Owner/Operator: <u>Intrepid Production Co.</u>	
Disposal Well: _____	Enhanced Recovery Well: <u>Yes</u>	Other: _____
API No.: <u>43-013-31108</u>	Well Name/Number: <u>South Wells Area 15-4-9-16</u>	
Section: <u>4</u>	Township: <u>7S</u>	Range: <u>11E</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 20 psi
 Casing/Tubing Annulus - Pressure: 1140 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>1140</u>	<u>20</u>
5	<u>1140</u>	<u>20</u>
10	<u>1140</u>	<u>20</u>
15	<u>1140</u>	<u>20</u>
20	<u>1140</u>	<u>20</u>
25	<u>1140</u>	<u>20</u>
30	<u>1140</u>	<u>20</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 20 psi
 Casing/Tubing Annulus Pressure: 1140 psi

REMARKS:

well was recently drilled. well was
never completed as a flow.

Bob Harris
 Operator Representative

David W. Marshall
 DOGM Witness



August 7, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

South Wells Draw #15-4-9-16 (43-013-32108)
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Tara Eisler/Denver

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AUG 9 2002
DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-77338

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other **INJECTION WELL**

7. UNIT AGREEMENT NAME

South Wells Draw

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

South Wells Draw 15-4-9-16

2. NAME OF OPERATOR

INLAND RESOURCES INC.

9. WELL NO.

43-013-32108

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT OR AREA

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, Twp 9S, Rng 16E

At top prod. Interval reported below 709' FSL & 1877' FEL SWSE Sec 4, T9S, R16E

At total depth

14. API NO. **43-013-32108** DATE ISSUED **11/19/1999**

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DATE SPUDDED
1/25/00

16. DATE T.D. REACHED
2/2/00

17. DATE COMPL. (Ready to prod.)
7/30/2002

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5725' GR

19. ELEV. CASINGHEAD
5735' KB

20. TOTAL DEPTH, MD & TVD
5925'

21. PLUG BACK T.D., MD & TVD
5919.45'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River 4821'-5712'

25. WAS DIRECTIONAL SURVEY MADE

No

Completion delayed until unitization complete

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/GR/CCL-7-13-01

CDL/SP/CDL/GR/Cal 2-7-06

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	317.35'	12-1/4"	To surface with 141 sx Class "G" cmt	
4-1/2"	11.6#	5919.45'	7-7/8"	350 sx Premlite II and 550 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	EOT @ 4765'	Packer @ 4761'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
(D1) 4821'-4826'	0.38"	4/20
(C-sd) 4966'-4972'	0.38"	4/24
(B1) 5088'-5089'	0.38"	4/40
(A3) 5289'-5296'	0.38"	4/28
(CP.5) 5704'-5712'	0.38"	4/32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4821'-4826'	110 gal 15% HCl Treat w/ 2300 psi @ .9 bpm
4966'-4972'	110 gal 15% HCl Treat w/ 3000 psi @ .9 bpm
5088'-5098'	110 gal 15% HCl Treat w/ 2500 psi @ 1.1 bpm
5289'-5296'	110 gal 15% HCl Treat w/ 1500 psi @ 1.1 bpm
5704'-5712'	110 gal 15% HCl Treat w/ 4200 psi @ .8 bpm

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)				
	Injection	<i>SI - Wait for Com.</i>				
DATE OF TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
DIVISION OF OIL, GAS AND MINERAL RESOURCES & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris
Brian Harris

TITLE Engineering Technician

DATE 8/7/2002

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
			South Wells Draw #15-4-9-16	Garden Gulch Mkr 4009'	
				Garden Gulch 2 4121'	
				Point 3 Mkr 4383'	
				X Mkr 4646'	
				Y-Mkr 4680'	
				Douglas Creek Mkr 4799'	
				BiCarbonate Mkr 5038'	
				B Limestone Mkr 5763'	
				Castle Peak 5676'	
				Basal Carbonate 5925'	
				Total Depth (LOGGERS)	



August 9, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
South Wells Draw 15-4-9-16
Sec.4, T9S, R16E
API # 43-013-32108

Dear Mr. Dan Jarvis,

Please find enclosed the sundry, tabular sheet and a copy of the chart on the South Wells Draw 15-4-9-16. The subject well was placed from a producing to an injection well. If you have any questions please let me know.

Sincerely,

Krishna Russell
Production Clerk

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-77338	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		8. FARM OR LEASE NAME S WELLS DRAW 15-4-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE Section 4, T9S R16E 709 FSL 1877 FEL		9. WELL NO. S WELLS DRAW 15-4-9-16	
14. API NUMBER 43-013-32108		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5725.2 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 4, T9S R16E	
12. COUNTY OR PARISH DUCHESNE		13. STATE UT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	Injection Conversion
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 07/30/02. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly at 4762'. On 08/07/02 the casing was pressured to 1140 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dave Hackford w/State DOGM was there to witness the test.

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AUG 12 2002

DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

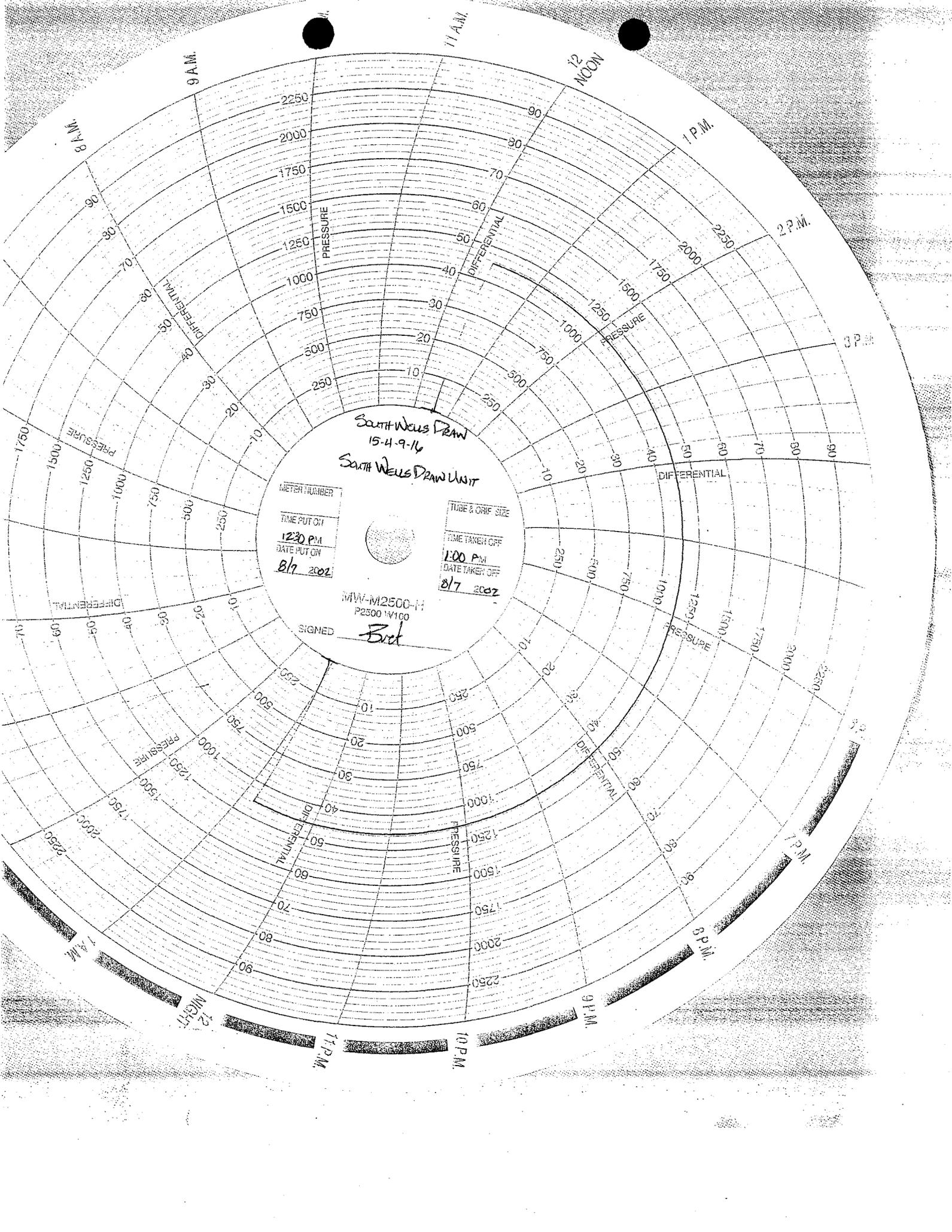
SIGNED Krisha Russell TITLE Production Clerk DATE 8/9/2002
Krisha Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



SOUTH WELLS DRAW
 15-4-9-16
 SOUTH WELLS DRAW UNIT

METER NUMBER

TIME PUT ON

12:30 P.M.

DATE PUT ON

8/7 2002

TUBE & ORIF SIZE

TIME TAKEN OFF

1:00 P.M.

DATE TAKEN OFF

8/7 2002

MW-M2500-H
 P2500 W160

SIGNED

Bret

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: DAVE HACKFORD (DOB M) Date 8/7/02 Time 12:30 am pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: SOUTH WELLS DRAW 10-4-9-16

Field: SOUTH WELLS DRAW

Well Location: SW1SE Sec. 4, T9S, R16E

API No: 43-013-32108

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1140</u>	psig
5	<u>1140</u>	psig
10	<u>1140</u>	psig
15	<u>1140</u>	psig
20	<u>1140</u>	psig
25	<u>1140</u>	psig
30 min	<u>1140</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 20 psig

Result: Pass Fail

Signature of Witness: Dave Hackford

Signature of Person Conducting Test: Bret Henrie



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 231-04

Operator: Inland Production Company
Well: South Wells Draw 15-4-9-16
Location: Section 4, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32108
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on February 6, 2002.
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4821 feet - 5874 feet)

Approved by:



John R. Baza
Associate Director

8/19/02
Date

er

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S WELLS DRAW 15-4-9-16

9. API Well No.

43-013-32108

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

709 FSL 1877 FEL SW/SE Section 4, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other **Report of first injection**

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 1:00 p.m. on 8/20/02.

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

8/21/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

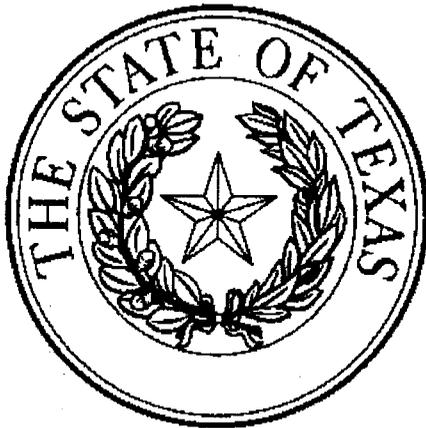
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:		State : UTAH

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Stewart* Approval Date: 9-10-04
 Title: Tech. Services Manager

Comments: Note: Indian Country wells will require EPA approval.

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SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

SOUTH WELLS DRAW (GR)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER UA

8. WELL NAME and NUMBER:
S WELLS DRAW 15-4-9-16

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332108

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 709 FSL 1877 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, ⁴15, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>07/23/2007</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 07/03/07 Dennis Ingram with the State of Utah (DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 07/03/07. On 07/03/07 the casing was pressured up to 1480 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1800 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API# 43-013-32108

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-25-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 07-27-07
Initials: [Signature]

NAME (PLEASE PRINT) Jenri Park

TITLE Production Clerk

SIGNATURE [Signature]

DATE 07/23/2007

(This space for State use only)

**RECEIVED
JUL 25 2007**

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/31/07 Time 1:30 am/pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: SWD 15-4-9-16	Field: Monument Butte
Well Location: SW/SE Sec 4 T9S R16E Duchesne County, UT	API No: 43-013-32108

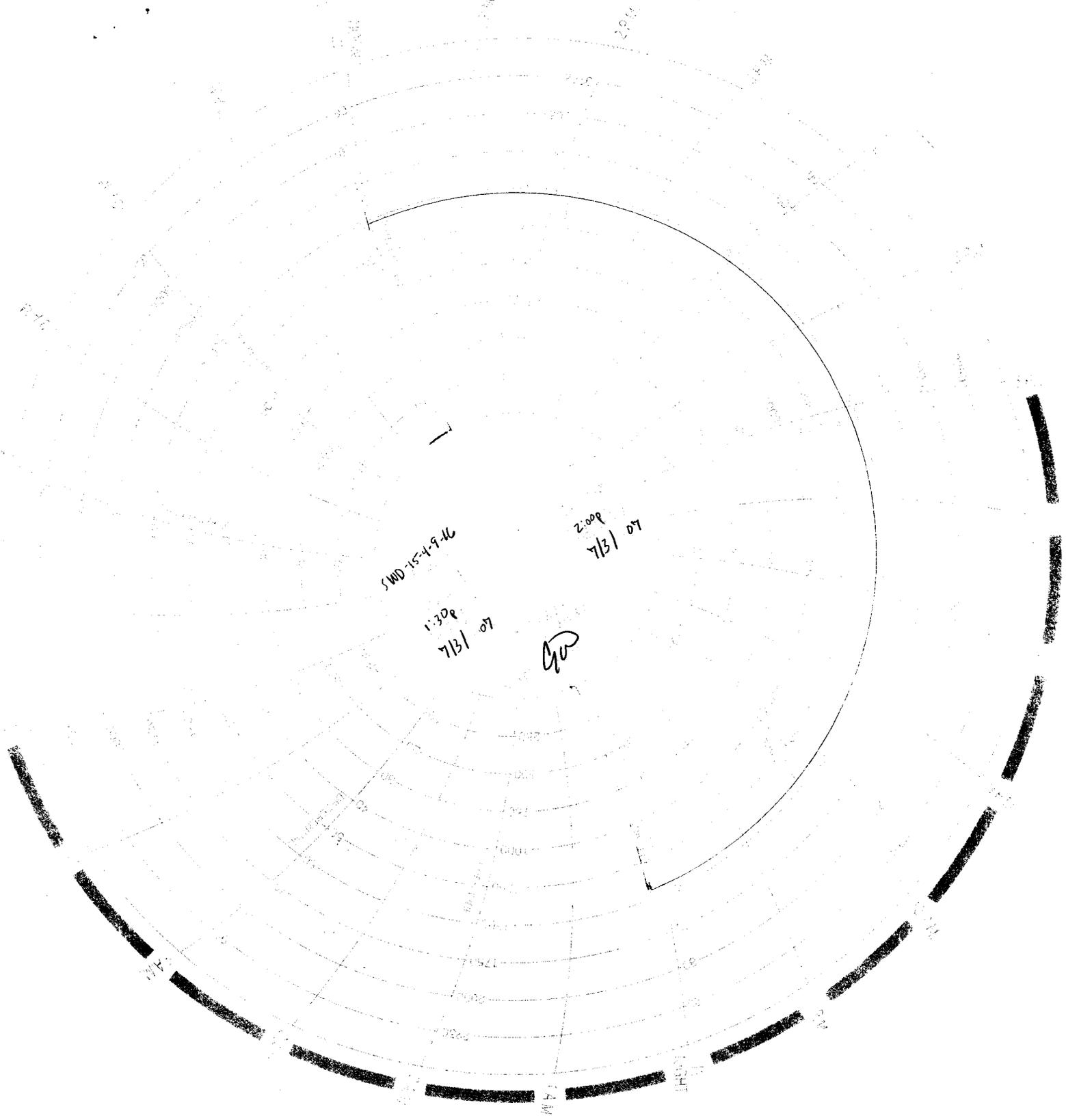
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1480</u>	psig
5	<u>1480</u>	psig
10	<u>1480</u>	psig
15	<u>1480</u>	psig
20	<u>1480</u>	psig
25	<u>1480</u>	psig
30 min	<u>1480</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: S WELLS DRAW 15-4-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152 FSL 2196 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 04 Township: 09.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013321080000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/5/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/31/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/05/2012 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1840 psig during the test. There was a State representative available to witness the test - Chris Jensen.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 18, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/6/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen Date 6/5/12 Time 12:00 am pm

Test Conducted by: Riley Bagby

Others Present: _____

Well: <u>South wells draw 15-4-9-16</u>	Field: <u>Monomine Butte</u>
Well Location: <u>South wells draw 15-4-9-16</u>	API No: <u>4301332108</u>

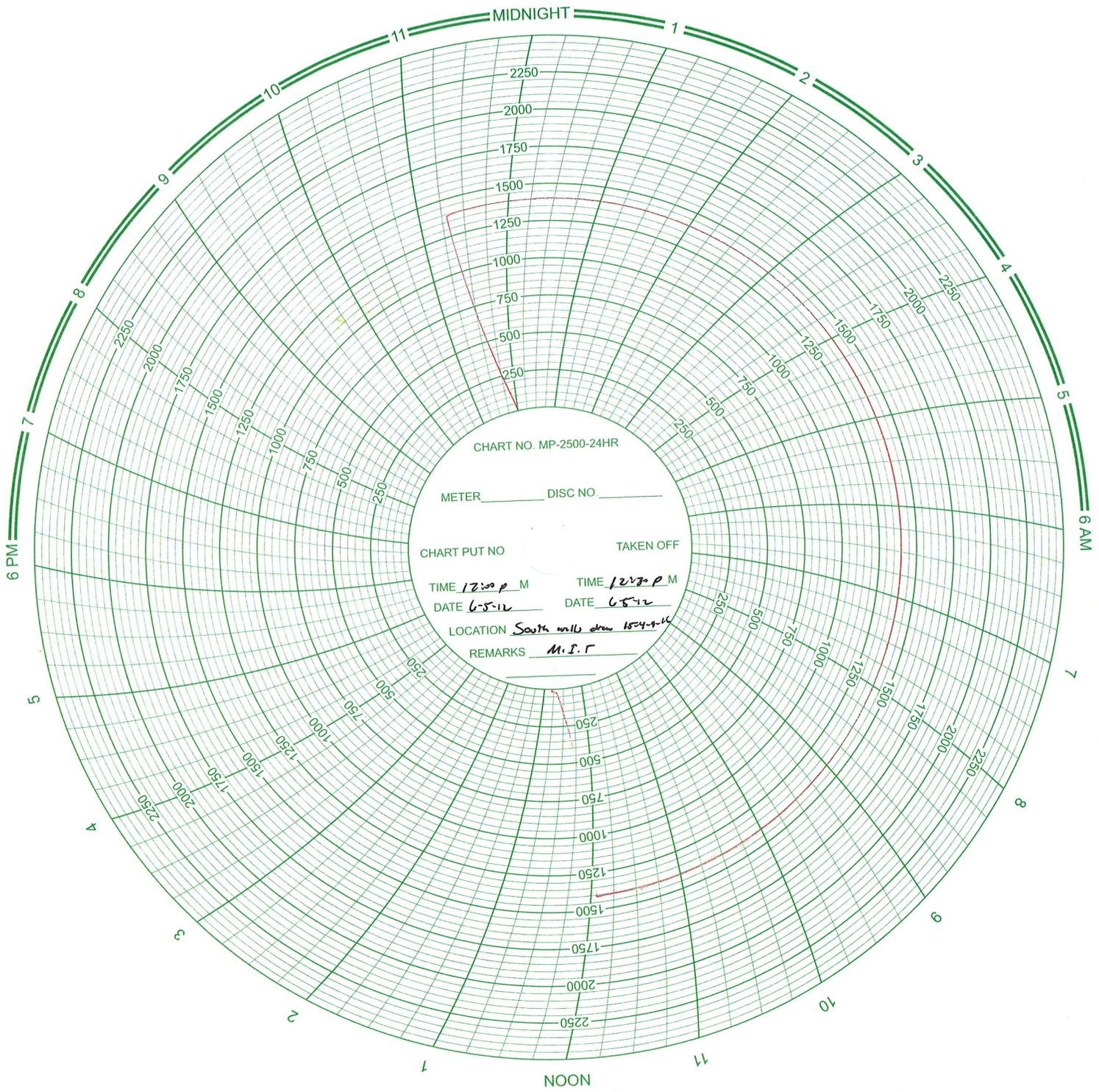
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1400</u>	psig
5	<u>1400</u>	psig
10	<u>1400</u>	psig
15	<u>1400</u>	psig
20	<u>1400</u>	psig
25	<u>1400</u>	psig
30 min	<u>1400</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1840 psig

Result: Pass Fail

Signature of Witness: Chris Jensen

Signature of Person Conducting Test: Riley Bagby



South Wells Draw #15-4-9-16

Spud Date: 1-25-2000
 Put on Injection: 7-30-02
 GL: 5725' KB: 5735'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cement

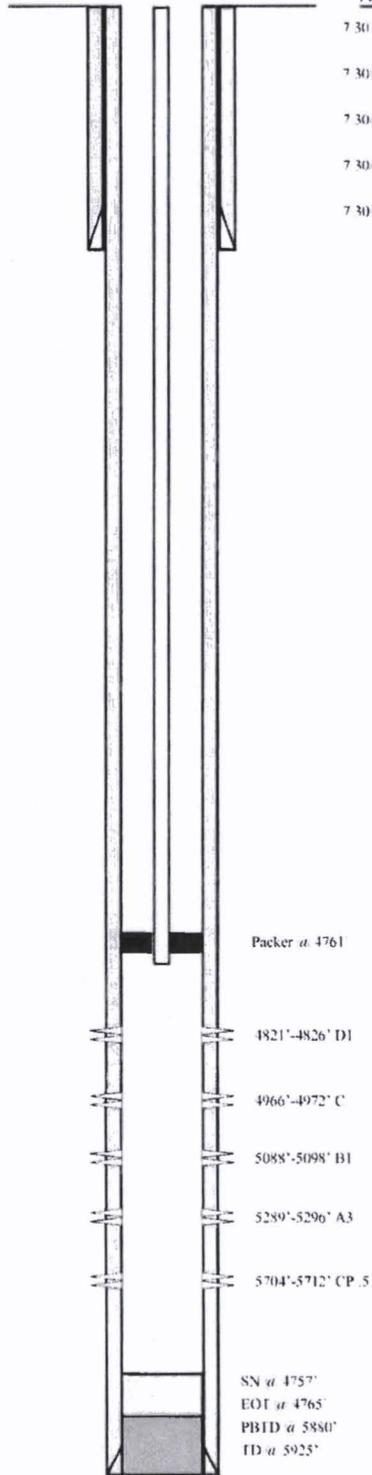
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem Lite II mixed & 550 sxs 50.50 POZ
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE GRADE WT: 2-3/8" J-55 4.7#
 NO. OF JOINTS: 148 jts (4747.79')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4757.79' KB
 PACKER: 1 jts (4761.84')
 TOTAL STRING LENGTH: EOT @ 4765.49' KB

Injection Wellbore Diagram



ACID JOBS

Date	Depth Range	Job Description
7-30-02	5704'-5712'	Acidize CP 0.5 sand as follows: Used 110 gal 15% HCl w 4200 psi @ 8 BPM
7-30-02	5289'-5296'	Acidize A 3 sand as follows: Used 110 gal 15% HCl w 1500 psi @ 1.1 BPM
7-30-02	5088'-5098'	Acidize B 1 sand as follows: Used 110 gal 15% HCl w 2500 psi @ 1.1 BPM
7-30-02	4966'-4972'	Acidize C sand as follows: Used 110 gal 15% HCl w 3000 psi @ 9 BPM
7-30-02	4821'-4826'	Acidize D 1 sand as follows: Used 110 gal 15% HCl w 2300 psi @ 9 BPM

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
7-29-02	5704'-5712'	4 JSPF	32 holes
7-29-02	5289'-5296'	4 JSPF	28 holes
7-29-02	5088'-5098'	4 JSPF	40 holes
7-29-02	4966'-4972'	4 JSPF	24 holes
7-29-02	4821'-4826'	4 JSPF	20 holes

NEWFIELD

South Wells Draw #15-4-9-16
 709 FSL & 1877 FEL
 SWSE Section 4-T9S-R16E
 Duchesne Co., Utah
 API #43-013-32108; Lease #UTU-77338