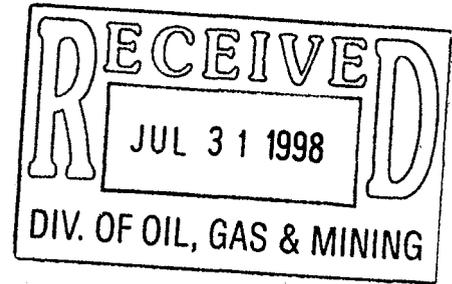




July 29, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [] OTHER [] ZONE [] ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SE/SW At proposed Prod. Zone 731' FSL & 2030' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.3 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 731'

16. NO. OF ACRES IN LEASE 640.84 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

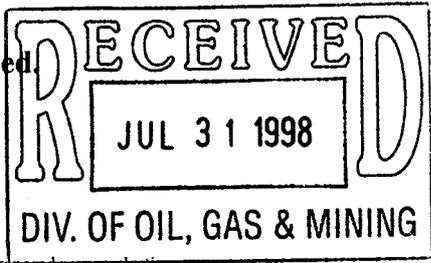
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5711.3' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/28/98

PERMIT NO. 43-013-32107 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY Federal Approval of this Action is Necessary APPROVED BY Bradley G Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 8/10/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten notes: 574561.1 4433963.3

T9S, R16E, S.L.B.&M.

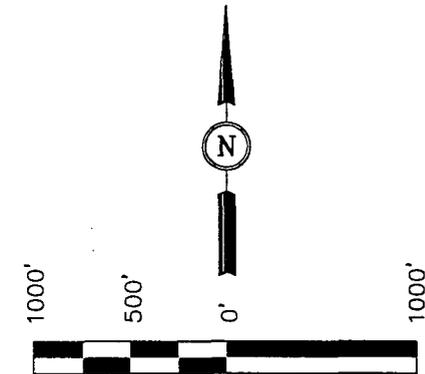
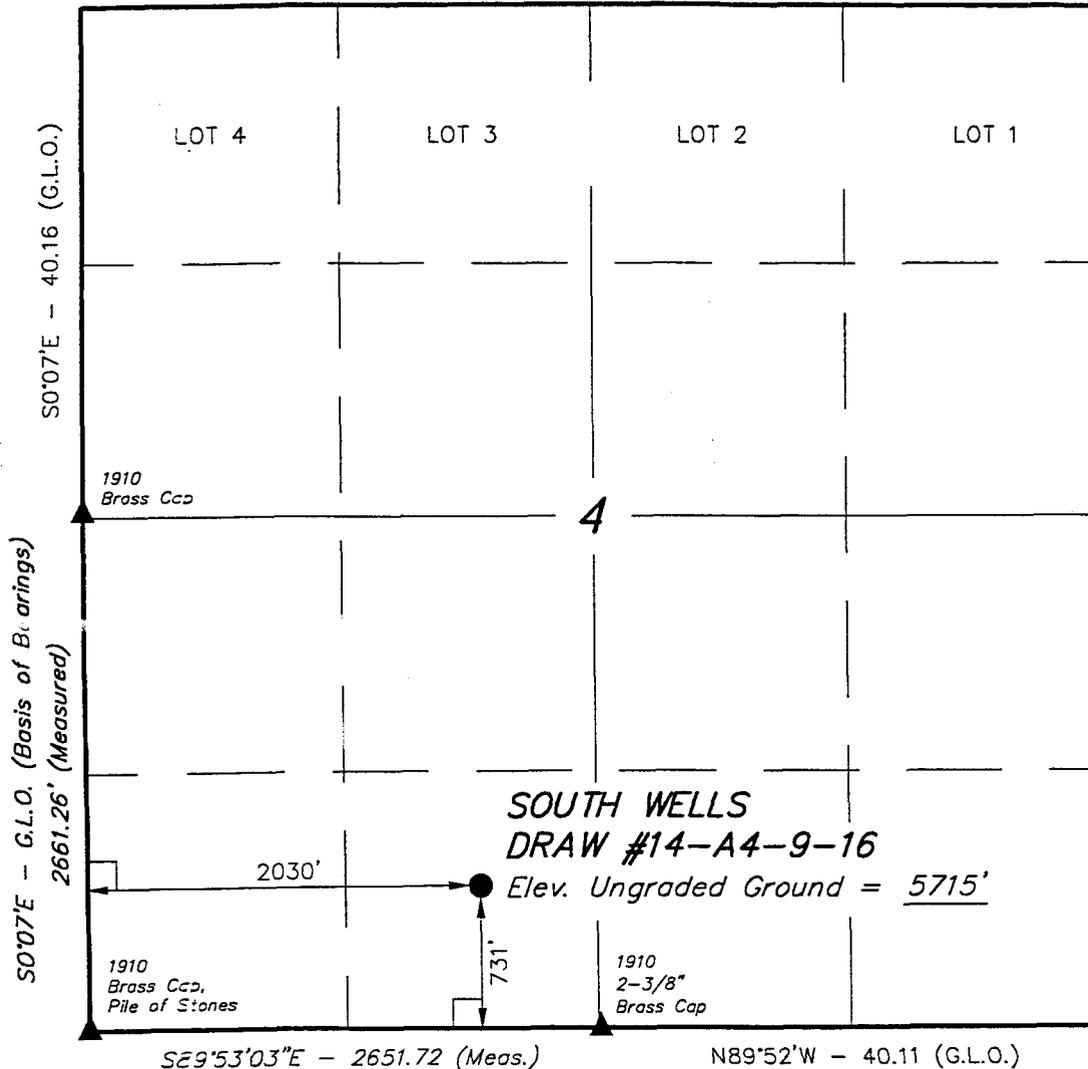
INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW
#14-A4-9-16, located as shown in the SE 1/4
SW 1/4 of Section 4, T9S, R16E, S.L.B.&M.,
Duchesne County, Utah.

S89°57'E - (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5778 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 7-27-98 D.COX

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 7-22-97	DATE DRAWN: 7-30-97
PARTY D.K. H.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #14A-4-9-16
SE/SW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1560'
Green River	1560'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1560' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #14A-4-9-16
SE/SW SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 14A-4-9-16 located in the SE 1/4 SW 1/4 Section 4, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 4.5 miles to its junction with another dirt road to the southwest; continue southwesterly 1.0 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.4 miles to its junction with a dirt road to the east; proceed easterly 0.2 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #14A-4-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

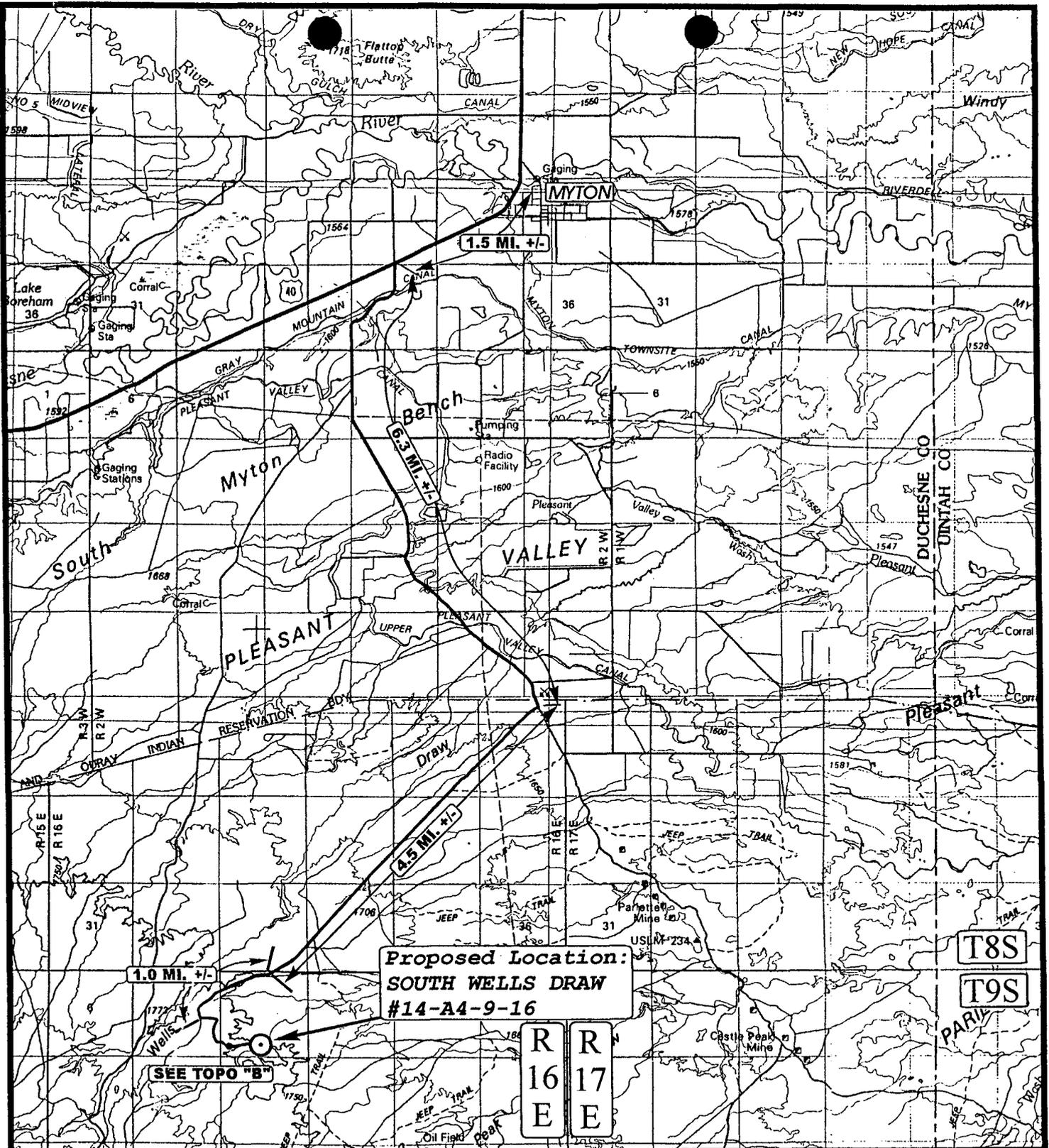
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #14A-4-9-16 SE/SW Section 4, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98
Date



Cheryl Cameron
Regulatory Specialist



Proposed Location:
SOUTH WELLS DRAW
#14-A4-9-16

1.0 MI. +/-

6.3 MI. +/-

1.5 MI. +/-

SEE TOPO "B"

LEGEND:
 ○ PROPOSED LOCATION

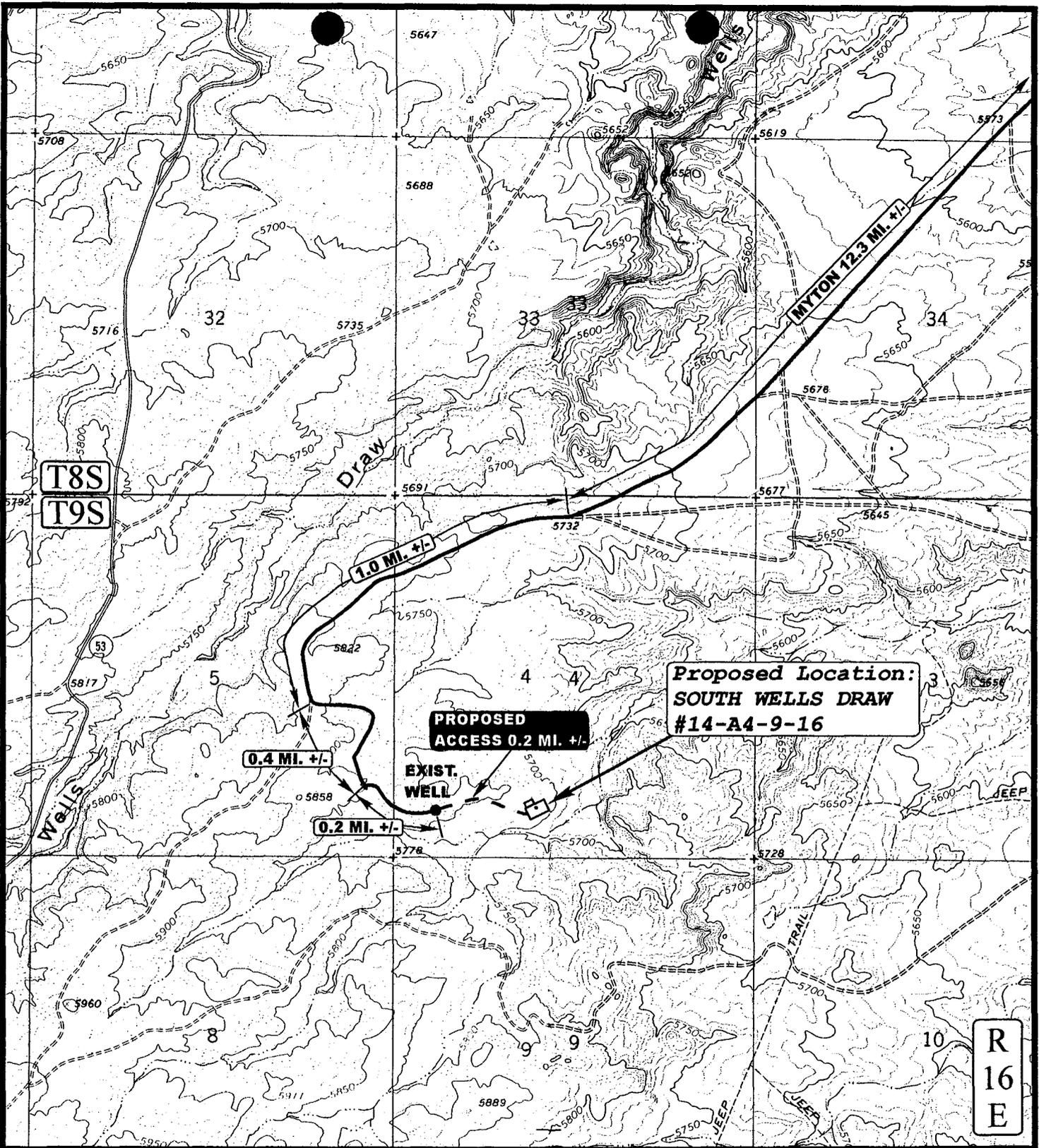


INLAND PRODUCTION CO.
SOUTH WELLS DRAW #14-A4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
731' FSL 2030' FWL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easitlink.com

TOPOGRAPHIC 7 28 97
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REV: 7-27-98 D.COX

A
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

SOUTH WELLS DRAW #14-A4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
731' FSL 2030' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

TOPOGRAPHIC
MAP

7 28 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REV: 7-27-98 D.COX



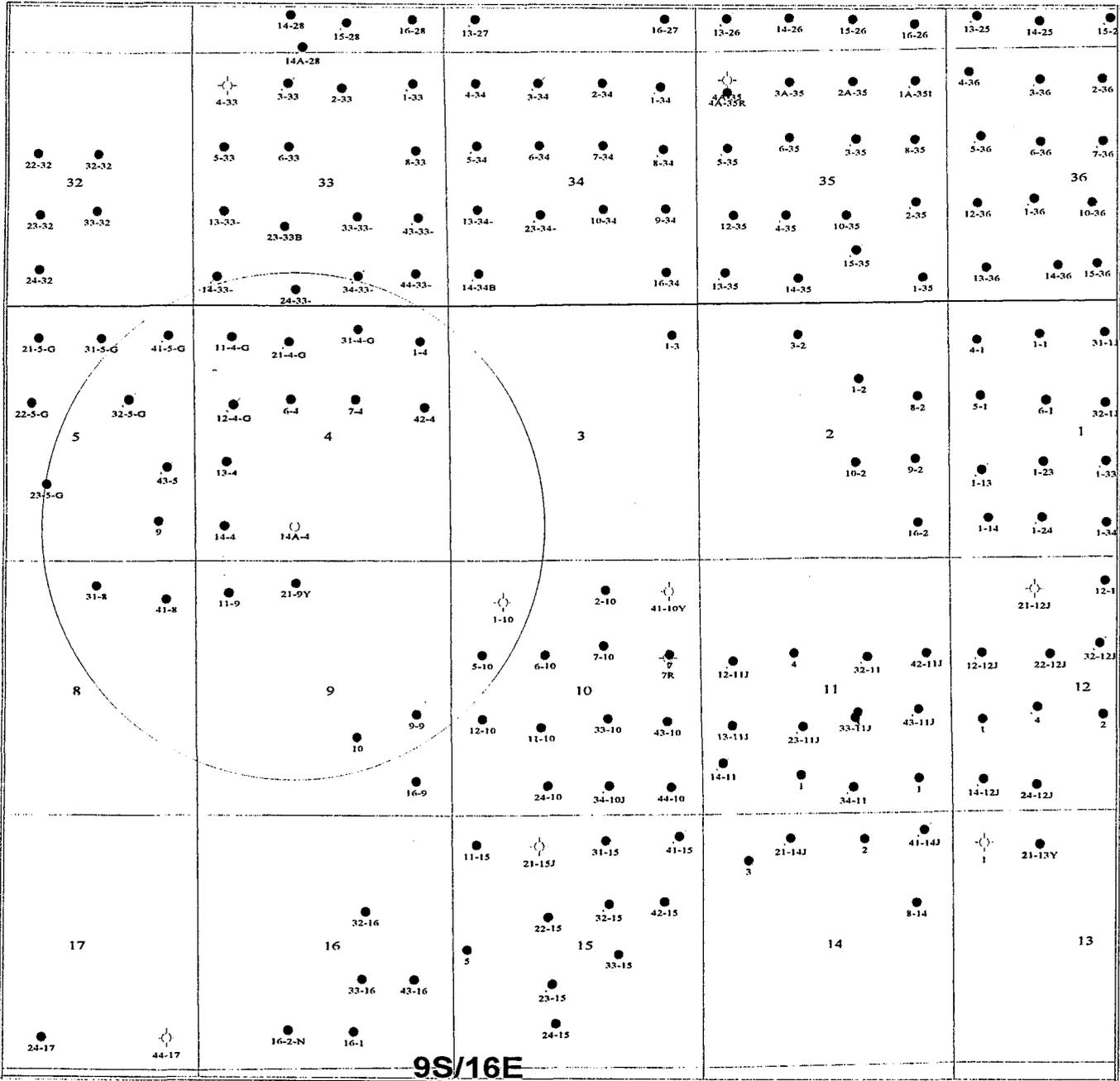


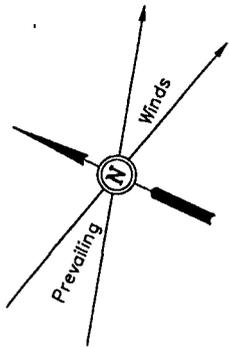
EXHIBIT "D"

INLAND PRODUCTION COMPANY		
ONE MILE RADIUS SWD #14A-4		
Job Address		7/23/98
Scale 1:80044.37		

INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #14-A4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
731' FSL 2030' FWL

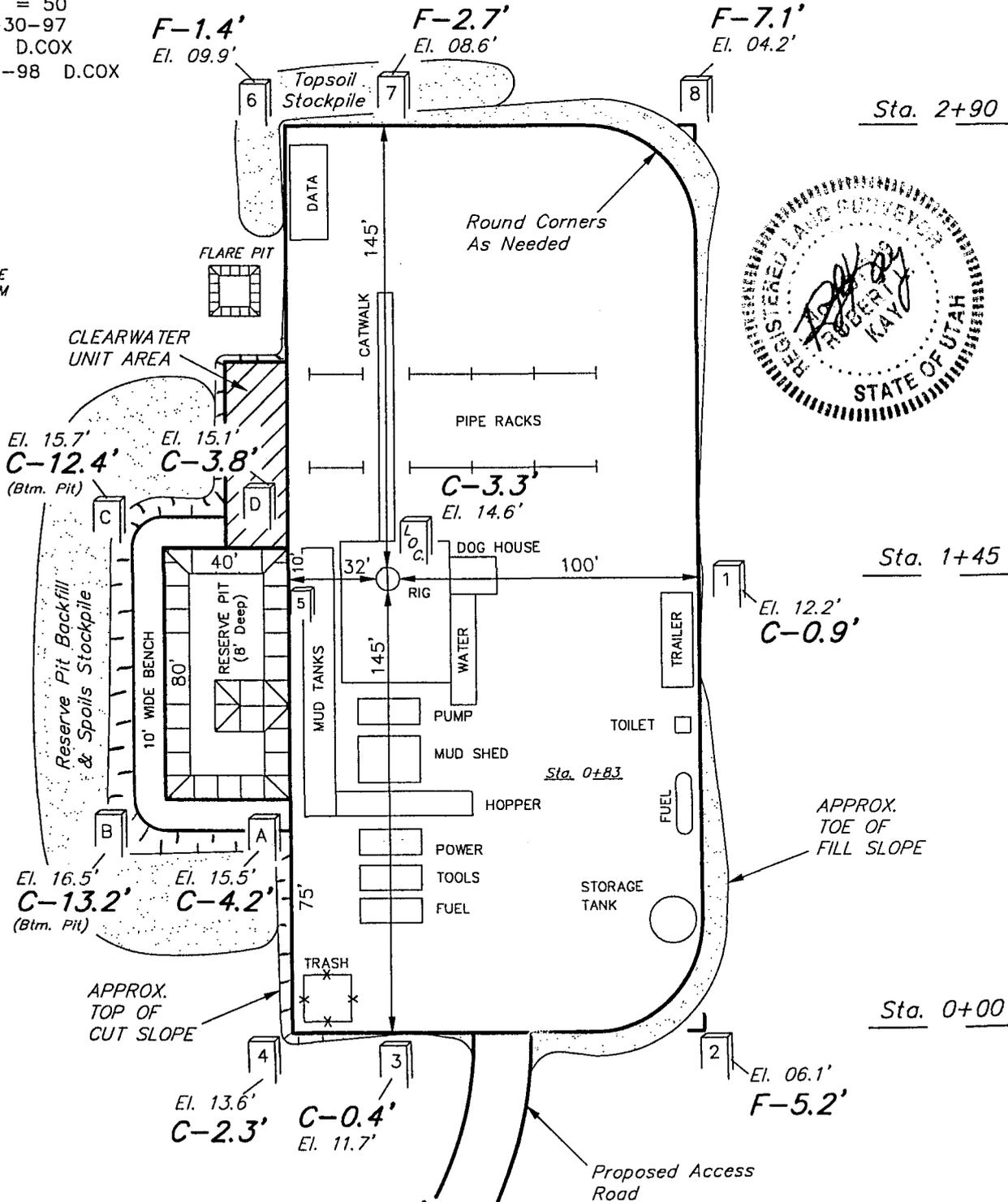


SCALE: 1" = 50'
Date: 7-30-97
Drawn By: D.COX
Revised: 7-27-98 D.COX

NOTE:

FLARE PIT IS TO BE LOCATED A MINIMUM OF 100' FROM THE WELL HEAD.

NOTE:
PIT CAPACITY WITH 2' OF FREEBOARD = 1,950 Bbls.



Elev. Ungraded Ground at Location Stake = 5714.6'
Elev. Graded Ground at Location Stake = 5711.3'

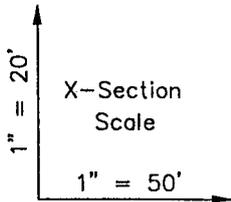
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

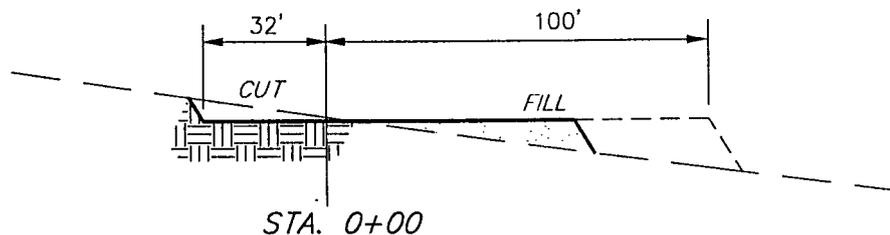
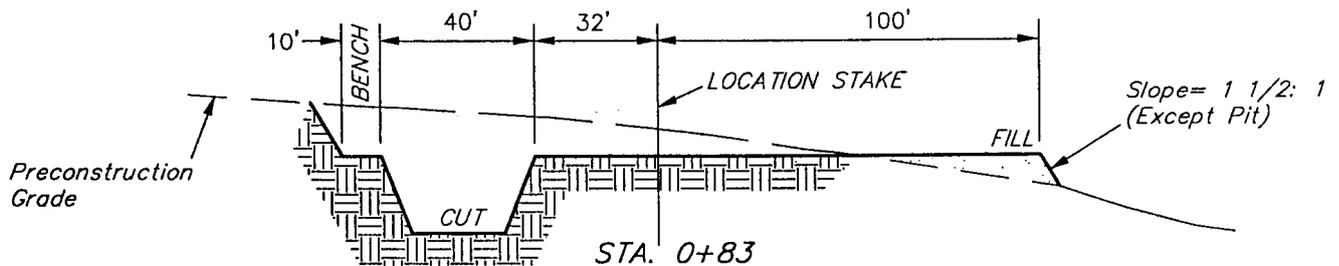
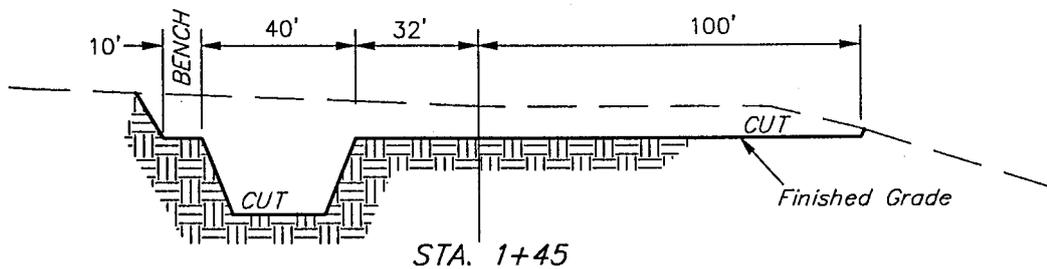
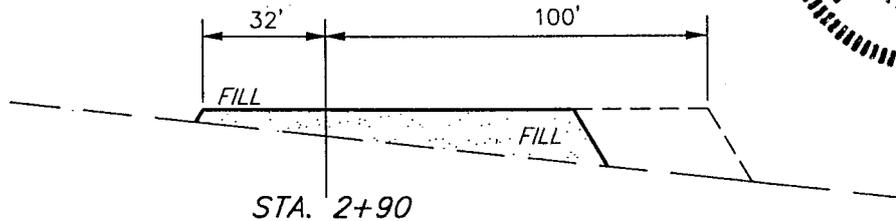
SOUTH WELLS DRAW #14-A4-9-16

SECTION 4, T9S, R16E, S.L.B.&M.

731' FSL 2030' FWL



Date: 7-30-97
Drawn By: D.COX
Revised: 7-27-98 D.COX



NOTE:

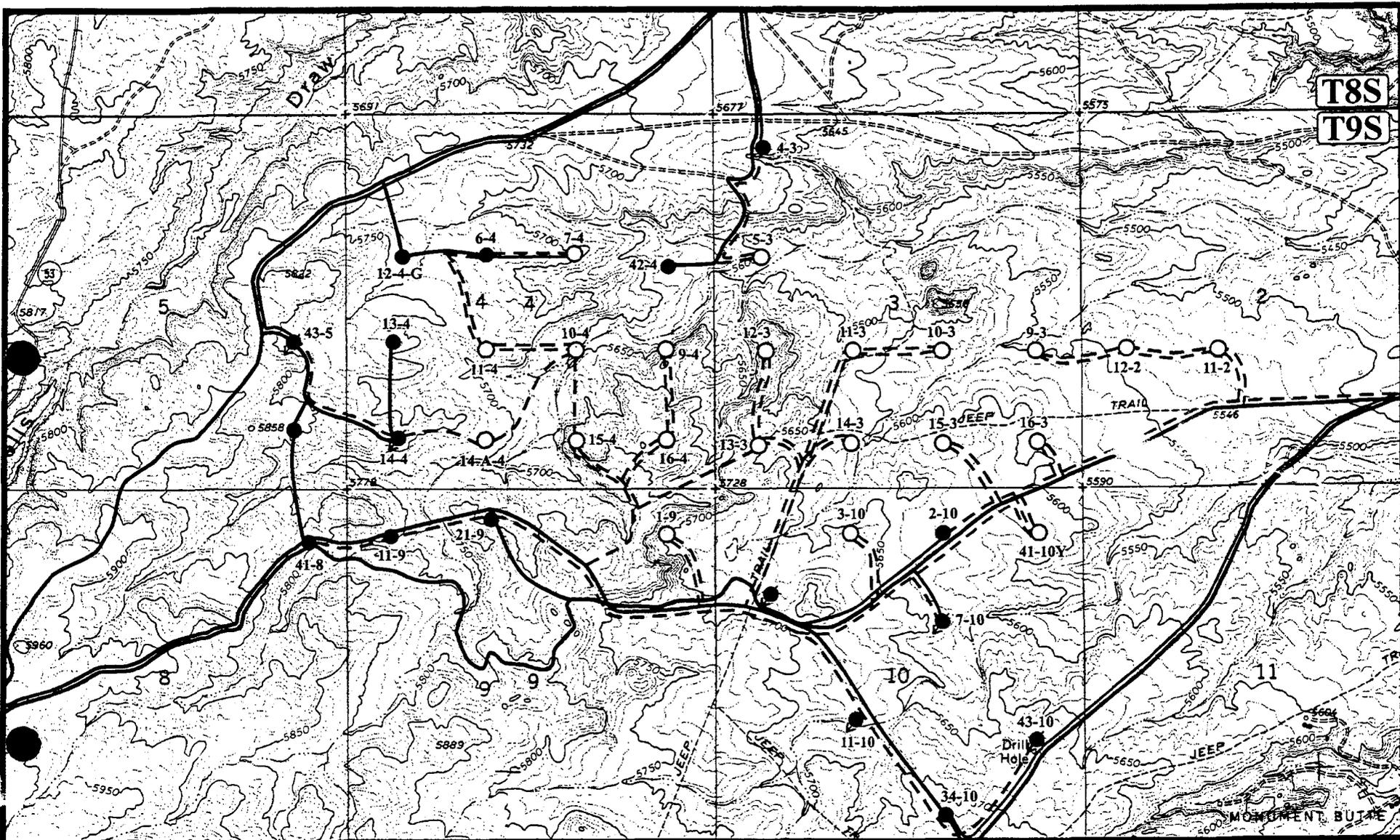
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 780 Cu. Yds.
Remaining Location	= 2,550 Cu. Yds.
TOTAL CUT	= 3,330 CU.YDS.
FILL	= 2,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,090 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



T8S
T9S

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED ACCESS
- - - PROPOSED WATER LINE
- EXISTING WELL
- PROPOSED WELL
- EXISTING ROAD
- EXISTING WATER LINE



INLAND PRODUCTION CO.
PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.

R
16
E



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5	22	98
MONTH	DAY	YEAR

1
TOPO

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 7-7-98

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 14A-4-9-16

API Number:

Lease Number: UTU-73087

Location: SESW Sec. 4, T9S, R16E

GENERAL

Access pad from W, off of existing 14-4 (13-4-9-16) location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32107

WELL NAME: SOUTH WELLS DRAW 14A-4-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 SESW 04 - T09S - R16E
 SURFACE: 0731-FSL-2030-FWL
 BOTTOM: 0731-FSL-2030-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73087
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. 4488944)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

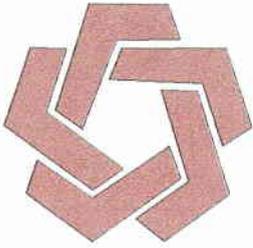
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



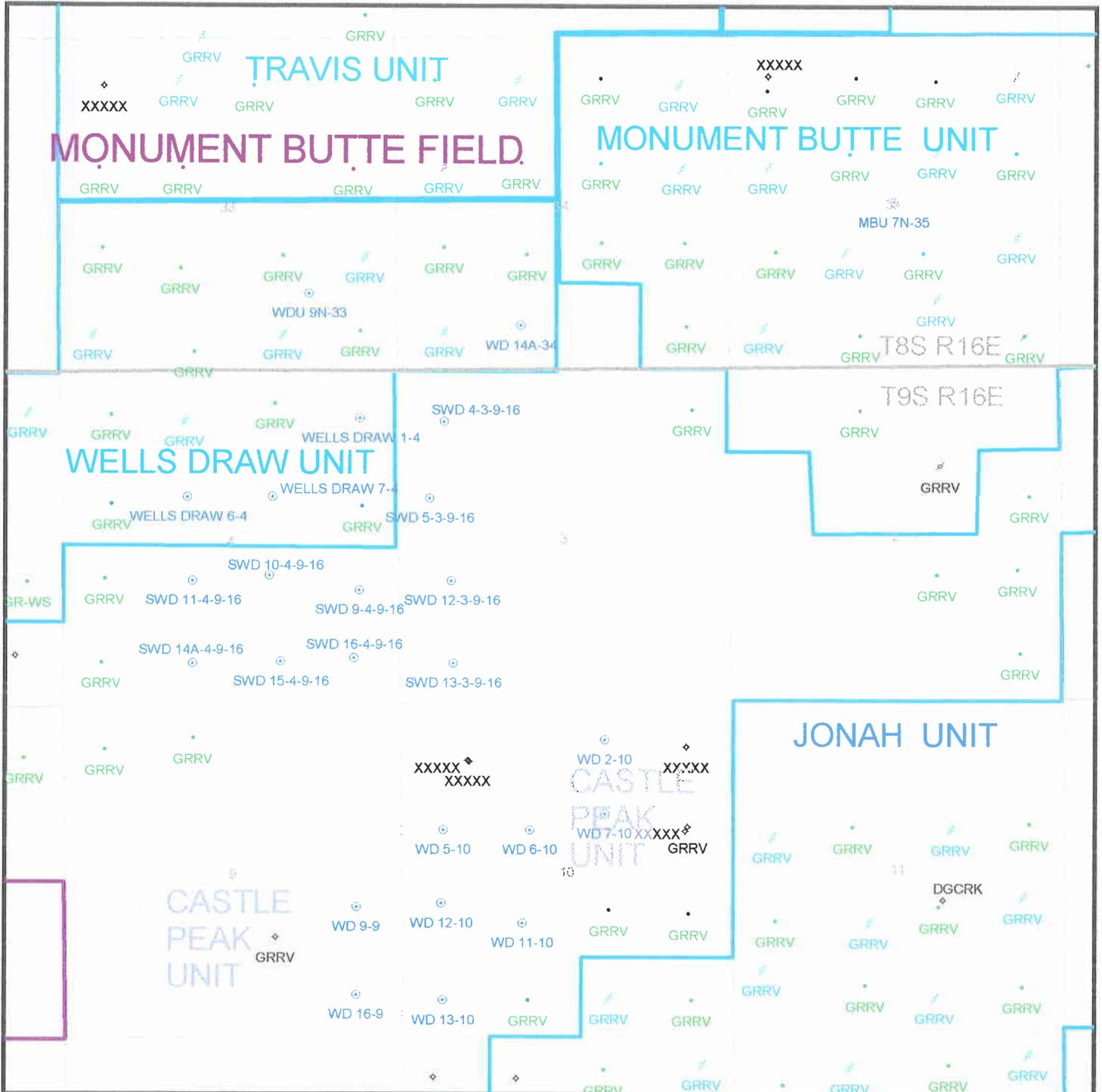
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 14A-4-9-16 Well, 731' FSL, 2030' FWL,
SE SW, Sec. 4, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32107.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 14A-4-9-16
API Number: 43-013-32107
Lease: UTU-73087
Location: SE SW Sec. 4 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087 U-64379
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [] OTHER [] ZONE [] ZONE []

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Wells Draw

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #14A-4-9-16

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

10. FIELD AND POOL OR WILDCAT Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/SW At proposed Prod. Zone 731' FSL & 2030' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.3 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 731'

16. NO. OF ACRES IN LEASE 640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500'

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5711.3' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.

RECEIVED JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/28/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32107 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE OCT 26 1998

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED NOV 05 1998 DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 14A-4-9-16

API Number: 43-013-32107

Lease Number: U -64379

Location: SESW Sec. 04 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,326$ ft.

SURFACE USE PROGRAM

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	<i>Stipa comata</i>	2 lbs/acre
shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
fourwing saltbush	<i>Atriplex canescens</i>	4 lbs/acre
black sagebrush	<i>Artemesia arbuscula v. nova</i>	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be constructed or well drilled between February 1 and August 15 additional surveys for Golden Eagle and Mountain Plover will be required before development can occur.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12679	43-013-32107	South Wells Draw 14a-4-9-16	SE/SW	4	9S	16E	Duchesne	Jan. 17, 2000	
WELL 1 COMMENTS Union rig #14 spud at 6 AM <i>000124 Entity added: KDR</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/98)

Cori Mathews

Signature

Sr. Production Accounting Clerk

Title

Jan. 19, 2000

Date

JAN-19-00 WED 11:19 AM

INLAND PRODUCTION CO

FAX NO. 435 646 3031

P. 03/03

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: SOUTH WELLS DRAW 14A-4-9-16

Api No. 43-013-32107 Lease Type: FEDERAL

Section 04 Township 09S Range 16E County DUCHESNE

Drilling Contractor UNION DRILLING RIG # 14

SPUDDED:

Date 01/17/2000

Time 6:00 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 01/18/2000 Signed: CHD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-64379

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
14a-4-9-16

9. API Well No.
43-013-32107

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**731' FSL & 2030' FWL SE/SW Sec.4
Sec.4,T9S,R16E**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Surface spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION RIG # 14. Set equipment. Drill mouse hole & rat hole. **Spud well @ 6:00am 1/17/00.** Drill 17 1/4" hole and set 23' of 13 3/8" conductor. Nipple up cellar. Drill 12 1/4" hole with air mist to a depth of 344'. TIH w/ 8 5/8" J-55 csg. Landed @ 316.16'. Cement with *141sks class "G" w/ 3% CaCl & 1/4#/sk Cello-flake mixed @ 15.8ppg. W/ 1.17cf/sk yield. Estimated 2bbls cement to surface. WOC 4 hours. Pressure test Kelly, TIW, Choke manifold, & BOP's TO 2000 psi. Test 8 5/8" CSG. TO 1500 PSI. ALL TESTED GOOD. Vernal District BLM notified by phone on 1/17/00. Drill 7 7/8" hole to a depth of 3796' with air mist system. Drill 7 7/8" hole to a depth of 5879' with water based mud. Lay down drill string. Open hole log. Set 5 1/2" J-55 csg @ 5859.76' Cement with * 280sks Prem Lite II w/ 10% Gel + 3% KCL 11.0 ppg & 3.43 cf/3 yeild. & * 400 sks 50/50 POZ w/ 2% Gel + 3% KCL 14.4 ppg & 1.24 cf/3 yeild. Plug down @ 4:32 pm 1/24/00. Good circulation, 5 bbls dye to surface. Release rig 9:30 pm on 1/24/00. Wait on completion.

RECEIVED

JAN 26 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed Pat W. Wener Title Drilling Foreman Date 1/25/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-64379

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

14a-4-9-16

9. API Well No.

43-013-32107

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**731' FSL & 2030' FWL SE/SW Sec.4
Sec.4,T9S,R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

<input type="checkbox"/> Notice of Intent
<input checked="" type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other <u>Weekly Status</u>

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Weekly Status for the period of 1/24/00 to 1/31/00
Wait on completion**

RECEIVED
FEB 01 2000
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 1/31/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-64379

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
14a-4-9-16

9. API Well No.
43-013-32107

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**731' FSL & 2030' FWL SE/SW Sec.4
Sec.4,T9S,R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status for the period of 2/01/00 to 2/07/00
Wait on completion

RECEIVED

FEB 09 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 2/7/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM



February 14, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the South Wells Draw 14a-4-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED

FEB 16 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-64379

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.

South Wells Draw 14a-4-9-16

9. API Well No.

43-013-32107

2. Name of Operator

Inland Production Company

10. Field and Pool, or Exploratory Area

Monument Butte

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

11. County or Parish, State

Duchesne County Utah

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

731' FSL & 2030' FWL SE/SW Section 4, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/7/00 through 2/13/00.
Subject well had completion procedures began on 2/10/00. No zones have been opened at this time.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

14-Feb-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

February 21, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the South Wells Draw 14a-4-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED
FEB 23 2000
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

731' FSL & 2030' FWL SE/SW Section 4, T9S, R16E

5. Lease Designation and Serial No.

UTU-64379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

South Wells Draw 14a-4-9-16

9. API Well No.

43-013-32107

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 2/14/00 through 2/20/00.
Subject well had 3 Green River zones perforated & hydraulically fracture stimulated. Bridge plugs & sand plug were removed from wellbore. Zones were swab tested to clean up sand. Production equipment was ran in well and began producing on pump on 1/19/00.

RECEIVED
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

14. I hereby certify that the foregoing is true and correct

Signed Gary Dietz Title **Completion Foreman** Date **21-Feb-00**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RESOURCES INC.

RECEIVED

MAR 23 2000

DIVISION OF
OIL, GAS AND MINING

March 20, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: **South Wells Draw 14A-4-9-16**
SESW Sec. 4, T9S, R16E
Duchesne County, Utah

Dear Mr. Forsman:

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4) and a set of logs for the above referenced well. Also enclosed is a copy of the cement bond log. *Logs in Log file*

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

A. L. Shipman
Operations Secretary

Enclosures

cc: State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 - 17th St. Suite 700 Denver, CO 80202; Phone (303) 893-0102

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface **SESW 731' FSL & 2030' FWL**

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UT

15. DATE SPURRED

1/17/00

16. DATE T.D. REACHED

1/23/00

17. DATE COMPL. (Ready to prod.)

2/19/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5721' KB 5711' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5879'

21. PLUG BACK T.D., MD & TVD

5837'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4833' - 5723'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL - CN/CD/GR - CBL

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	316'	12-1/4	141 sx Class "G"	
5-1/2	15.5#	5859'	7-7/8	280 sx Premium Lite II & 400 sx 50/50 POZ	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5705'	TA @ 5544'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
4833-37; 4839-42; 4848-56; 4924-4930 & 4932-34'	4 SPF	92 Holes
5228-30; 5232-34; 5238-40; 5344-5350 & 5393-5404'	4 SPF	92 Holes
5679-5686 & 5710-5723'	4 SPF	80 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4833' - 4934'	64,257# 20/40 sd in 332 bbbls gelled water
5228' - 5404' *	101,132# 20/40 sd in 578 bbbls gelled water
5679-5723'	83,359# 20/40 sd in 487 bbbls gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
2/19/00	2-1/2 x 1-1/2 RHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10-day avg 2/00	24		→	75	90	4	1200
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Operations Secretary

DATE

3/21/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3764'					
Garden Gulch 2	4089'					
Point 3 Mkr	4352'					
X Mkr	4612'					
Y-Mkr	4645'					
Douglas Creek Mkr	4762'					
BiCarbonate Mkr	5003'					
B Limestone Mkr	5118'					
Castle Peak	5648'					
Basal Carbonate	NDE					
Total Depth	5879'					
SWD 14A-4-9-16						



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



April 27, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #14A-4-9-16
Monument Butte Field, Lease #UTU-79832
Section 4-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw #14A-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal flourish extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED
MAY 04 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW #14A-4-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-79832
APRIL 27, 2009

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – SOUTH WELLS DRAW #14A-4-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – WELLS DRAW #6-4-9-16
ATTACHMENT E-2	WELLBORE DIAGRAM – MONUMENT FEDERAL #13-4-9-16
ATTACHMENT E-3	WELLBORE DIAGRAM – SOUTH WELLS DRAW #11-4-9-16
ATTACHMENT E-4	WELLBORE DIAGRAM – SOUTH WELLS DRAW #10-4
ATTACHMENT E-5	WELLBORE DIAGRAM – BALCRON MONUMENT FED #14-4-9-16
ATTACHMENT E-6	WELLBORE DIAGRAM – SWD FEDERAL #R-4-9-16
ATTACHMENT E-7	WELLBORE DIAGRAM – SOUTH WELLS DRAW #15-4-9-16
ATTACHMENT E-8	WELLBORE DIAGRAM – SOUTH WELLS DRAW #16-4-9-16
ATTACHMENT E-9	WELLBORE DIAGRAM – S. WELLS DRAW #B-9-9-16
ATTACHMENT E-10	WELLBORE DIAGRAM – MONUMENT FEDERAL #11-9-9-16
ATTACHMENT E-11	WELLBORE DIAGRAM – SOUTH WELLS DRAW #21-9Y-9-16
ATTACHMENT E-12	WELLBORE DIAGRAM – S. WELLS DRAW #2-9-9-16
ATTACHMENT E-13	WELLBORE DIAGRAM – FEDERAL #6-9-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 2/11/00 – 2/19/00
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: South Wells Draw #14A-4-9-16
Field or Unit name: Monument Butte (Green River), South Wells Draw Unit Lease No. UTU-79832
Well Location: QQ SE/SW section 4 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32107

Proposed injection interval: from 4087 to 5648
Proposed maximum injection: rate 500 bpd pressure 2346 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 4/30/09
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

South Wells Draw #14A-4-9-16

Spud Date: 1/17/2000
 Put on Production: 7/13/2000
 GL: 5711' KB: 5721'

Initial Production: 75 BOPD,
 90 MCFD, 4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (305.07')
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

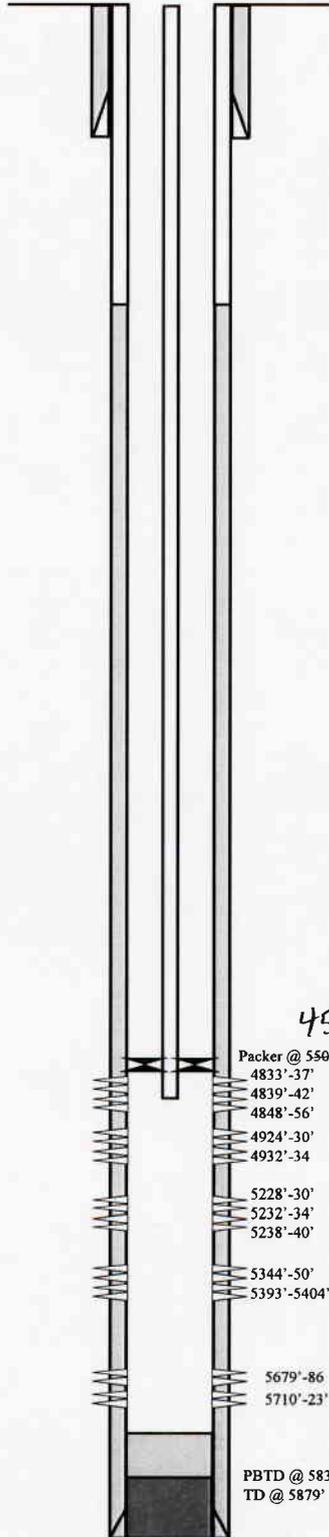
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 & N-80
 WEIGHT: 15.5# & 17.0#
 LENGTH: 144 jts (5861.96')
 DEPTH LANDED: 5859.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 816'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5658.64')
 TUBING ANCHOR: 5544'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5705'
 SN LANDED AT: 5578'

Proposed Injection Wellbore Diagram



FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:**
 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke down @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:**
 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped off approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi.

2/15/00 4833'-4934' **Frac C/D sand as follows:**
 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg press of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.

PERFORATION RECORD

Date	Interval	Tool	Holes
2/15/00	5710'-5723'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/15/00	5238'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes

NEWFIELD

South Wells Draw #14A-4-9-16
 731' FSL & 2030' FWL
 SE/SW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32107; Lease #UTU-79832

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the South Wells Draw #14A-4-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the South Wells Draw #14A-4-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4087' -5648'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, whichever is shallower. The Garden Gulch Marker top is at 3762' and the TD is at 5879'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the South Wells Draw #14A-4-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a ^{BLM}State lease (Lease #UTU-79832) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2346 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw #14A-4-9-16, for existing perforations (4833' - 5723') calculates at 0.89 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2346 psig. We may add additional perforations between 3762' and 5879'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw #14A-4-9-16, the proposed injection zone (4087' - 5648') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

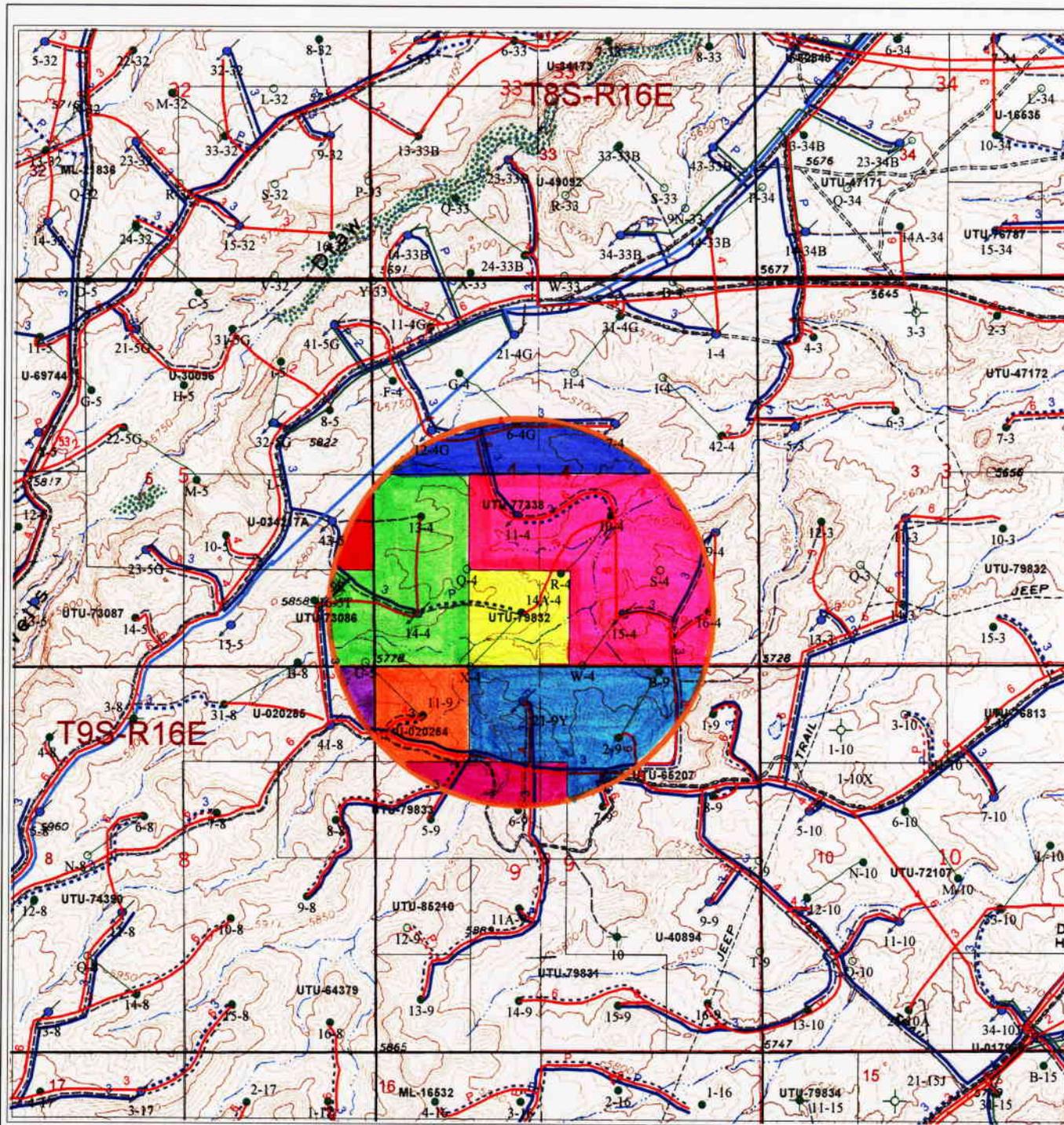
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

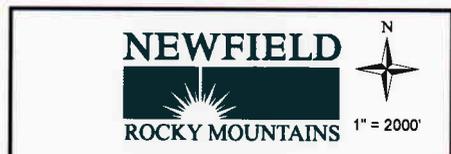


- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Countyline
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
- Leases**
- Leases
 - Mining tracts
 - 14A-4-9-16 1/2mile radius

- UTU-79832
- UTU-77338
- U-3009U
- UTU-73084
- U-034217A
- U-020255
- U-020254
- UTU-U5207
- UTU-79833

Attachment A

S Wells Draw 14A-4-9-16
Section 4, T9S-R16E



1/2 Mile Radius Map
Duchesne County

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 21, 2009

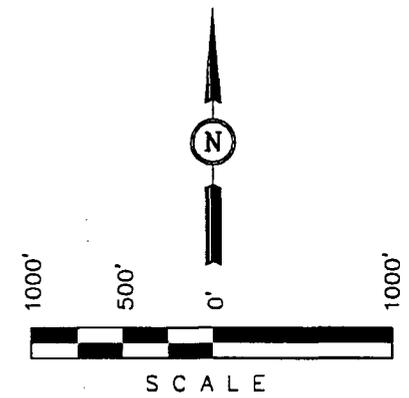
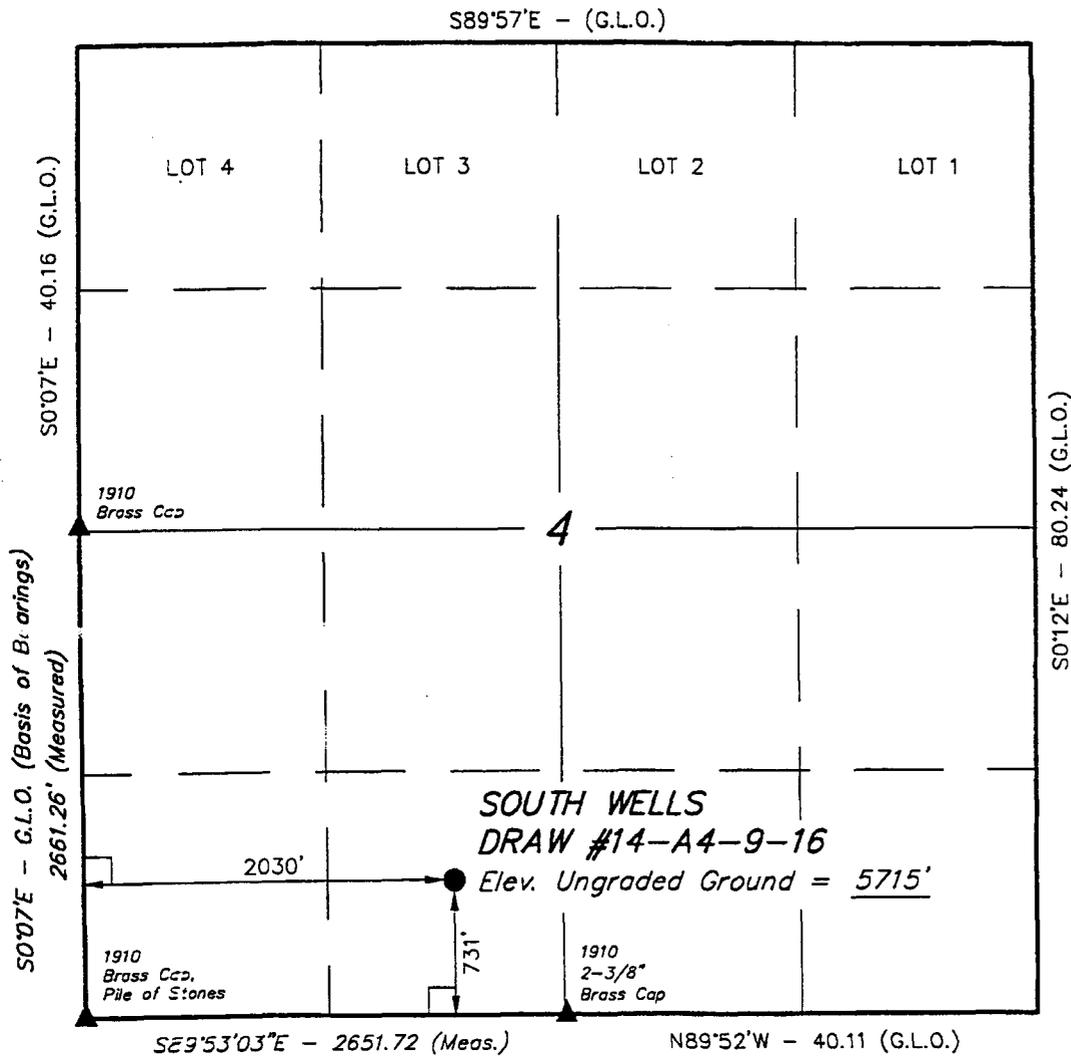
INLAND PRODUCTION CO.

T9S, R16E, S.L.B.&M.

Well location, SOUTH WELLS DRAW
#14-A4-9-16, located as shown in the SE 1/4
SW 1/4 of Section 4, T9S, R16E, S.L.B.&M.,
Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW
QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5778 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 7-27-98 D.COX

UNTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 7-22-97	DATE DRAWN: 7-30-97
PARTY D.K. H.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

EXHIBIT B
Page 1 of 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 9 South, Range 16 East</u> Section 3: SE Section 4: SESW	UTU-79832 HBP	Newfield Production Company Newfield RMI, LLC 1001 17 th St. Suite 2000 Yates Petroleum Corporation 105 S. Fourth St. Artesia, NM 88210	(Surface Rights) USA
2.	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3 & 4, S2NW, SW Section 4: NESW, SE	UTU-77388 HBP	Newfield Production Company Newfield RMI, LLC 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
3.	<u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4, S2N2; Section 5: Lots 1-3, S2NE, SENE, NESW	UTU-30096 HBP	Newfield Production Company Newfield RMI, LLC	(Surface Rights) USA

EXHIBIT B
Page 2 of 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	<u>Township 9 South, Range 16 East</u> Section 4: W2SW Section 5: S2SE	UTU-73086 HBP	Newfield Production Company Newfield RMI, LLC 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
5.	<u>Township 9 South, Range 16 East</u> Section 5: N2SE	U-034217-A HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
6.	<u>Township 9 South, Range 16 East</u> Section 8: N2NE	U-020255 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
7.	<u>Township 9 South Range 16 East</u> Section 9: NWNW	U-020254 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B
Page 3 of 3

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
8.	<u>Township 9 South, Range 16 East</u> Section 9: NE, NENW Section 10: N2NW	UTU-65207 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Yates Petroleum Corporation Yates Drilling Company Myco Industries Inc ABO Petroleum Corporation 105 S. Fourth St. Artesia, NM 88210	(Surface Rights) USA
9.	<u>Township 9 South, Range 16 East</u> Section 8: SENE Section 9: S2NW Section 35: W2	UTU-79833 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Yates Petroleum Corporation Yates Drilling Company Myco Industries Inc ABO Petroleum Corporation 105 S. Fourth St. Artesia, NM 88210	(Surface Rights) USA

ATTACHMENT C

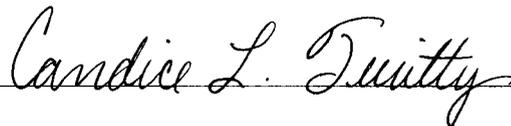
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #14A-4-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 30th day of April, 2009.

Notary Public in and for the State of Colorado: 

My Commission Expires: 2/10/2013

Wells Draw #6-4-9-16

Spud Date: 1/7/98
 Put on Production: 2/6/98
 GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium, est 6 bbbs to surface

PRODUCTION CASING

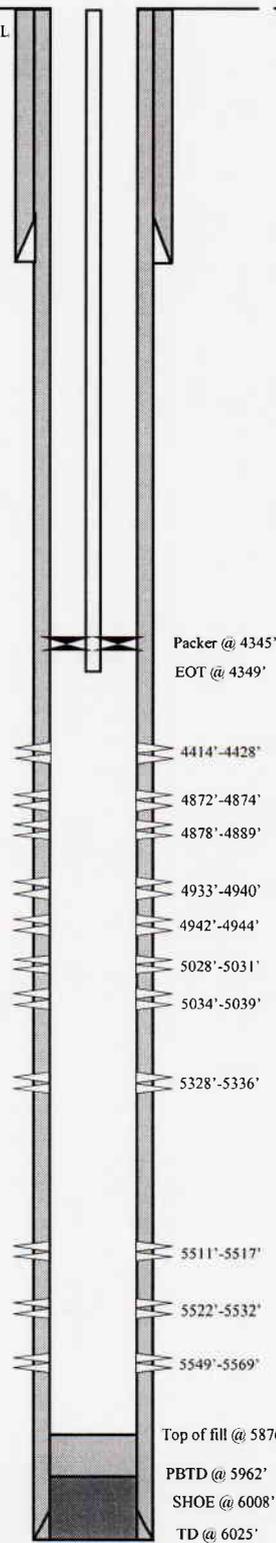
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts 5997'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
 CEMENT TOP AT: Surface per CBL
 SHOE SET AT: 6008'

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 139 jts. (4328.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4340.60'
 TOTAL STRING LENGTH: EOT @ 4349.07' KB

Injection Wellbore Diagram

CEMENT TOP AT: Surface per CBL



FRAC JOB

1/30/98	5511'-5569'	Frac LDC sands as follows: 120,300# 20/40 sd in 582 bbbs Delta frac. Breakdown @ 2640 psi. Treated @ avg press of 1980 psi w/avg rate of 34.9 BPM. ISIP - 2411 psi, 5 min 2168 psi. Flowback on 12/64 ck for 4-1/2 hrs & died.
2/1/98	5328'-5336'	Frac A sands as follows: 81,300 # sd in 459 bbbs Delta frac. Breakdown @ 2501 psi. Treated @ avg press of 3500 psi w/avg rate of 25 BPM. ISIP - 2094 psi, 5 min 3041 psi. Flowback on 12/64 ck for 2-1/2 hrs & died.
2/04/98	4872'-5039'	Frac D/C sands as follows: 113,300 # 20/40 sd in 556 bbbs Delta frac. Breakdown @ 1109 psi. Treated w/avg pres of 1600 psi w/avg rate of 30 BPM. ISIP - 2094 psi, 5 min 2026 psi. Flowback on 12/64 ck 2-1/2 hrs & died.
1/2/02		Pump change. Update rod and tubing details.
9/5/02		Tubing leak. Update rod and tubing details.
10/24/02	4872'-4889'	Refrac D1 sands as follows: 50,000# 20/40 sand in 203 bbbs Viking I-25 fluid. Treated @ avg pressure of 2280 psi w/avg rate of 24.6 BPM. ISIP - 2625 psi. Calc. flush: 4872 gals. Actual flush: 4869 gals.
10/24/02	4414'-4428'	Frac GB6 sands as follows: 50,000# 20/40 sand in 214 bbbs Viking I-25 fluid. Treated @ avg pressure of 2013 psi w/avg rate of 22.7 BPM. ISIP - 2080 psi. Calc. flush: 4414 gals. Actual flush: 4661 gals.
3/1/03	4414'-4428'	Pump change. Update rod detail.
8/02/04		Tubing Leak. Update tubing and rod detail.
03/28/07		Pump Change. Update rod & tubing details.
10/09/07		Pump Change. Update rod & tubing details
10/2/08		Well converted to an Injection Well.
10/13/08		MIT completed and submitted.

PERFORATION RECORD

1-29-98	5511'-5517'	4 JSPF	24 holes
1-29-98	5522'-5532'	4 JSPF	40 holes
1-29-98	5549'-5569'	4 JSPF	80 holes
1-31-98	5328'-5336'	4 JSPF	32 holes
2-03-98	4872'-4874'	4 JSPF	8 holes
2-03-98	4878'-4889'	4 JSPF	44 holes
2-03-98	4933'-4940'	4 JSPF	28 holes
2-03-98	4942'-4944'	4 JSPF	8 holes
2-03-98	5028'-5031'	4 JSPF	12 holes
2-03-98	5034'-5039'	4 JSPF	20 holes
10-24-02	4414'-4428'	4 JSPF	56 holes

NEWFIELD

Wells Draw #6-4-9-16

1980' FNL & 1980' FWL
 SE/NW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31972; Lease #U-30096

Monument Federal #13-4-9-16

Spud Date: 1-6-97
 Put on Production: 2-4-97
 GL: 5761' KB: 5773'

Initial Production: 65 BOPD, 116 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 skx Class G cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sks Prem Lite & 500 sks 50/50 Poz mix
 CEMENT TOP AT: 785'
 SET AT: 5925'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 144 jts (4558.22')
 36 jts new (1142.08')
 TUBING ANCHOR: 5710.30' KB
 NO. OF JOINTS: 2 jts (64.56')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5777.66' KB
 NO. OF JOINTS: 2 jt (62.23')
 TOTAL STRING LENGTH: EOT @ 5841.44' KB

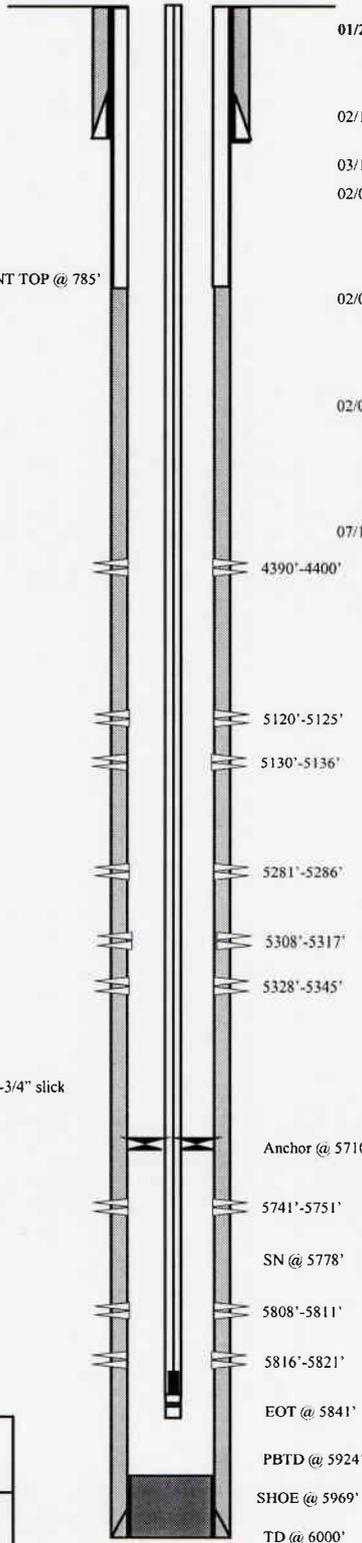
SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 1-2', 1-4' x 3/4" pony rod, 88-3/4" guided rods, 85-3/4" slick rods, 50-3/4" guided rods, 6-1 1/2" wt bars
 PUMP SIZE: 1-25-150 RHAC 12-4-13-16
 STROKE LENGTH: 131"
 PUMP SPEED, SPM:
 LOGS: DLL/GR, LDT/CNL

FRAC JOB

01/21/97 5281'-5345' 27,000#s 320/40 sand, 66,900# 16/30 sand, and 27,678 gals fluid. Treated w/avg rate of 30.8 BPM w/ avg press of 1690 psi. ISIP-1920 psi
 02/13/02 Tubing leak. Update rod and tubing details.
 03/13/03 Parted polished rod. Update rod detail.
 02/08/05 5741'-5821' **Frac CP1 and CP.5 sands as follows:**
 49276#s of 20/40 sand in 408 bbls of lighting 17 fluid. Treated w/avg press of 3750 psi @ avg rate of 14.3 bpm. ISIP 2400 psi. Calc flush: 5739 gal. Actual flush: 1419 gal.
 02/08/05 5120'-5136' **Frac B1 sands as follows:**
 40,000#s of 20/40 sand in 380 bbls of lighting 17 fluid. Treated w/avg press of 2189 psi @ avg rate of 24.8 bpm. ISIP 2140 psi. Calc flush: 1965 gal. Actual flush: 4909 gal.
 02/09/05 4390'-4400' **Frac GB6 sands as follows:**
 25,402#s of 20/40 sand in 268 bbls of lighting 17 fluid. Treated w/avg press of 2095 psi @ avg rate of 24.7 bpm. ISIP 2140 psi. Calc flush: 4388 gal. Actual flush: 4305 gal.
 07/11/06 **Tubing Leak** Rod & Tubing detail updated.

CEMENT TOP @ 785'



PERFORATION RECORD

Date	Depth Range	Completion Type	Holes
02/07/05	5816'-5821'	4JSPF	20 holes
02/07/05	5808'-5811'	4JSPF	12 holes
02/07/05	5741'-5751'	4JSPF	40 holes
01/18/97	5328'-5345'	4JSPF	68 holes
01/18/97	5308'-5317'	4JSPF	36 holes
01/18/97	5281'-5286'	4JSPF	20 holes
02/07/05	5130'-5136'	4JSPF	24 holes
02/07/05	5120'-5125'	4JSPF	20 holes
02/09/05	4390'-4400'	4JSPF	40 holes

NEWFIELD

Monument Federal #13-4-9-16

2050 FSL & 660 FWL
 NWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31716; Lease #U-73086

South Wells Draw Fed #11-4-9-16

Spud Date: 10/21/98
 Put on Production: 11/21/98
 Put on Injection: 5/29/02
 GL: 5734' KB: 5744'

Initial Production: 93 BOPD;
 141 MCFD; 6 BWPD

Wellbore Diagram

SURFACE CASING

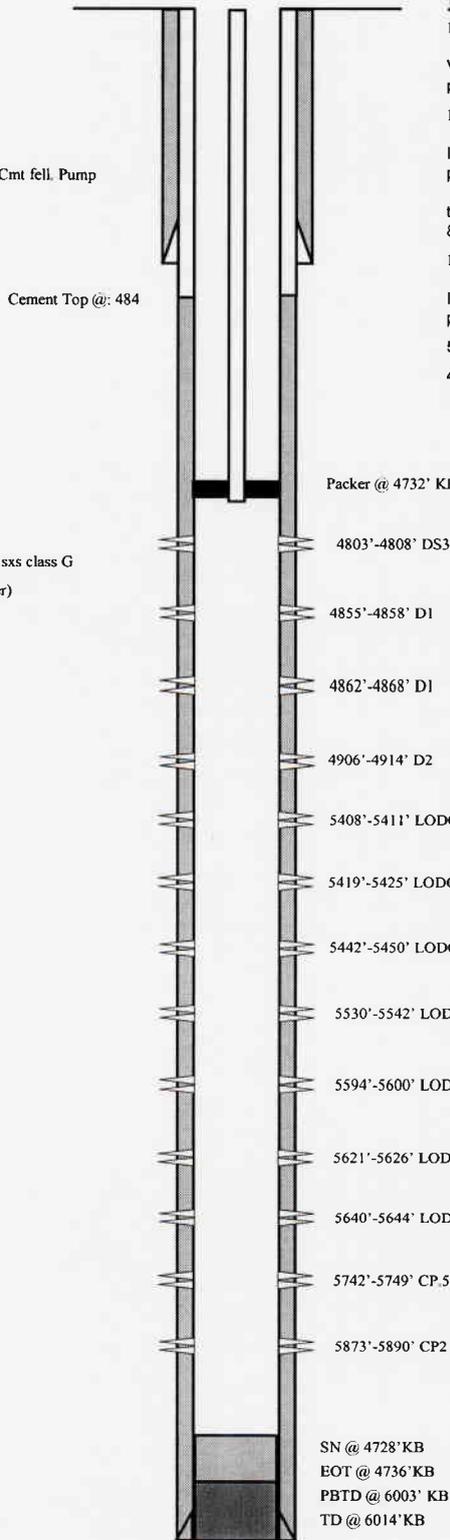
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts. (4718.39')
 SEATING NIPPLE: 2-7/8" 1.10'
 SN LANDED AT: 4728.39' KB
 PACKER AT: 4732.49'
 TOTAL STRING LENGTH: EOT @ 4836.69' KB



FRAC JOB

11/12/98 5742'-5890' Frac CP-0.5 & CP-2 sands as follows:
 120,312# 20/40 sand in 603 bbls
 25 fluid. Treated @ avg press of 1650
 w/avg rate of 35 BPM. ISIP: 2400 psi.
 Viking I-
 psi
 11/14/98 5408'-5425' Frac LODC sand as follows:
 84,000# 20/40 sand in 451 bbls Viking
 25 fluid. Treated @ avg press of 2500
 w/avg rate of 33 BPM. Screened out
 w/8.6@ sand on perms w/1332 gal left
 flush. Est 74,200# sand in perms,
 sand left in casing. ISIP: 3350 psi.
 I-
 psi
 to
 8,300#
 11/17/98 4803'-4914' Frac D-S3, D-1 & D-2 sands as follows:
 92,438# 20/40 sand in 518 bbls Viking
 25 fluid. Treated @ avg press of 3000
 w/avg rate of 34 BPM. ISIP: 3550 psi.
 I-
 psi
 5/24/02 Convert to injector.
 4/12/07 5 Year MIT completed and submitted

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
11/11/98	5742'-5749'	4 JSPF	28 holes
11/11/98	5873'-5890'	4 JSPF	68 holes
11/13/98	5408'-5411'	4 JSPF	12 holes
11/13/98	5419'-5425'	4 JSPF	24 holes
11/16/98	4803'-4808'	4 JSPF	20 holes
11/16/98	4855'-4858'	4 JSPF	12 holes
11/16/98	4862'-4868'	4 JSPF	24 holes
11/16/98	4906'-4914'	4 JSPF	32 holes
5/22/02	5640'-5644'	4 JSPF	16 holes
5/22/02	5621'-5626'	4 JSPF	20 holes
5/22/02	5594'-5600'	4 JSPF	24 holes
5/22/02	5530'-5542'	4 JSPF	48 holes
5/22/02	5442'-5450'	4 JSPF	32 holes

NEWFIELD

South Wells Draw #11-4-9-16
 2067 FSL & 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

South Wells Draw #10-4

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 124 sx Class "G" w/2% CC and 1/4#/sk flocele; followed by 17 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5566.63'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 168 jts (5214.27')
 TUBING ANCHOR: 5224.27'
 NO. OF JOINTS: 1 jt. (30.96')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5258.03'
 NO. OF JOINTS: PBGA jt. 31.24'
 NO. OF JOINTS: 3 jts (92.52')
 TOTAL STRING LENGTH EOT @: 5383.69'

SUCKER RODS

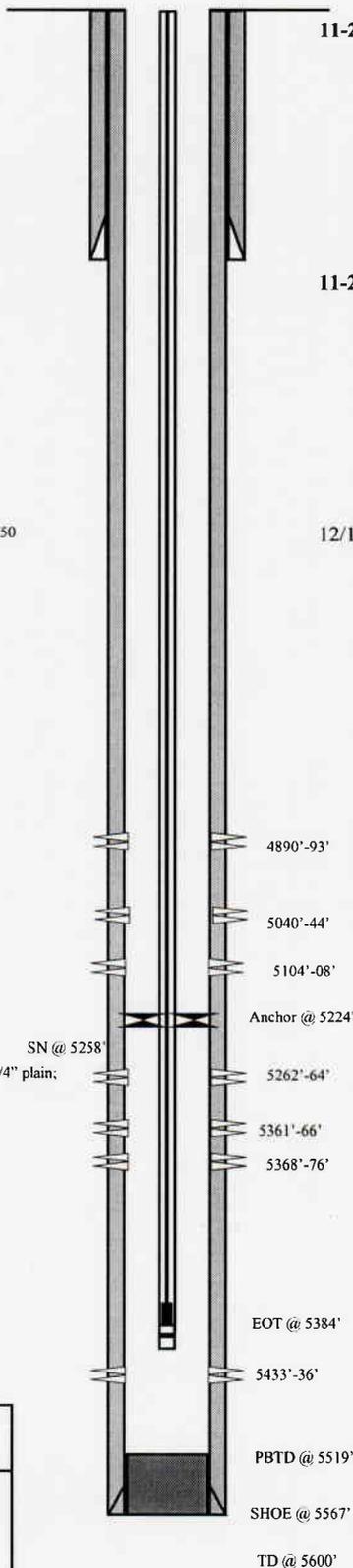
POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" scraped rods; 107-3/4" plain; 88-3/4" scraped, 1-4", 1-6", x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-20-99 5262'-436' Frac A/LDC sand as follows:
 102,200# 20/40 sand in 602 bbls
 Boragel fluid. Breakdown @ 2070 psi. Treated w/avg press of 2521 psi w/avg rate of 35.9 BPM. ISIP-3125 psi, 5 min 2972 psi. Left pressure on well. Re-set plug; released pressure off well. Flowback 2 bbls fluid.

11-20-99 4890'-5108' Frac C/B sand as follows:
 99,900# 20/40 sand in 547 bbls
 30# Boragel. Breakdown @ 1888 psi. Treated w/avg press of 2058 psi w/avg rate of 31.5 BPM. ISIP-2000 psi, 5 min 1938 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

12/13/02 Parted rods. Update rod and tubing detail.



PERFORATION RECORD

Date	Interval	Tool	Holes
11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes



Inland Resources Inc.
South Wells Draw #10-4
 2068' FSL and 2042' FEL
 NWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32103; Lease #U-77338

Balcron Monument Federal #14-4-9-16

Spud Date: 8-11-96
 Put on Production: 9-9-96
 GL: 5766' KB: 5776'

Initial Production: 33 BOPD, 0 MCFD
 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" cmt

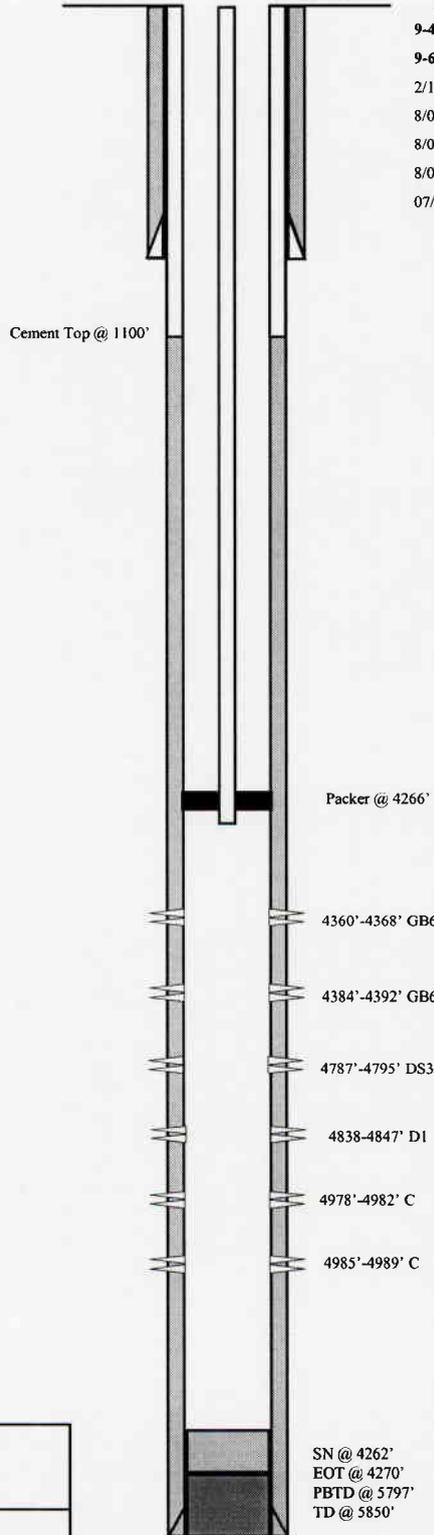
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (5831.81)
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Super G & 400 sx 50/50 Poz
 CEMENT TOP AT: 1100'
 SET AT: 5841'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 137 jts. (4252.04')
 SN: @ 4262.04' KB
 PACKER CE.: 4266.26' KB
 TOTAL STRING LENGTH: EOT @ 4270.47' KB

Injector Wellbore Diagram



FRAC JOB

9-4-96 4978'-4989' 48,100# 16/30 sand, and 17,388 gals fluid.
 9-6-96 4787'-4847' 96,400# 16/30 sand, and 28,476 gals fluid.
 2/12/02 Tubing leak. Update rod and tubing details.
 8/01/02 4360'-4368' 110 gal 15% HCl w/ 5 BPM @ 1700 psi.
 8/01/02 4360'-4368' 110 gal 15% HCl w/ 1 BPM @ 1500 psi.
 8/02/02 Convert to injector.
 07/03/07 Five year MIT

PERFORATION RECORD

Date	Interval	Tool	Holes
9/4/96	4985'-4989'	4 JSPF	16 holes
9/4/96	4978'-4982'	4 JSPF	16 holes
9/4/96	4838'-4847'	2 JSPF	18 holes
9/4/96	4787'-4795'	2 JSPF	16 holes
8/01/02	4384'-4392'	4 JSPF	32 holes
8/01/02	4360'-4368'	4 JSPF	32 holes

NEWFIELD

Balcron Monument Federal #14-4-9-16
 719 FSL & 607 FWL
 SWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31666; Lease #U-73086

SWD Federal #R-4-9-16

Spud Date: 6-4-08
 Put on Production: 8-15-08
 GL:5603' KB:5615'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts (318.08')
 DEPTH LANDED: 328.08'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 136 jts 6220.27'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Premlite II and 450 sx 50/50 Poz
 CEMENT TOP AT: 46'

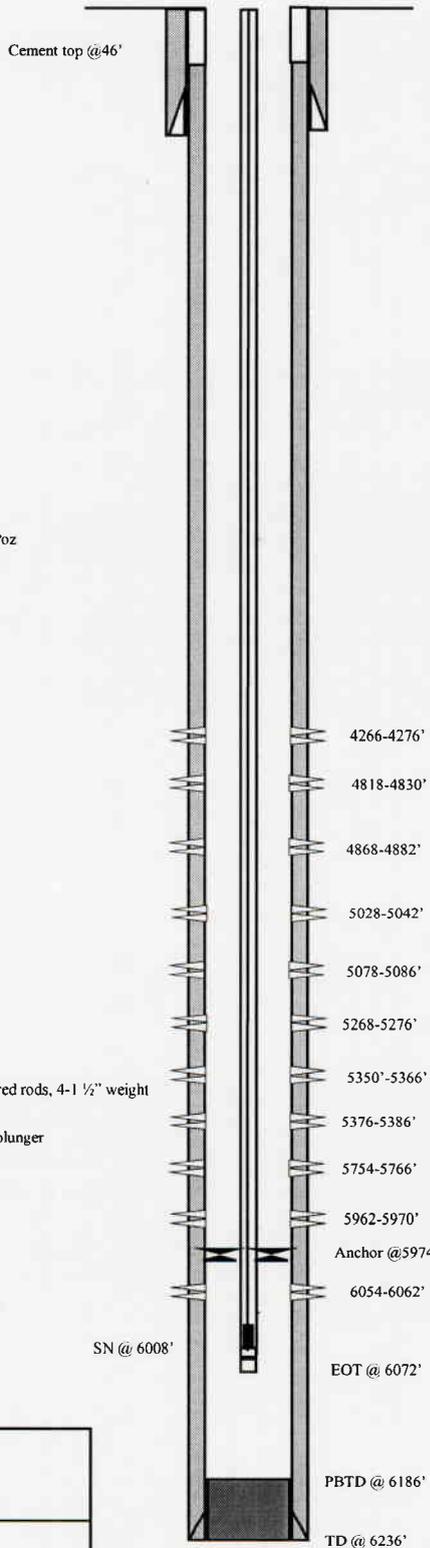
TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 194 jts (5961.58')
 TUBING ANCHOR: 5973.58' KB
 NO. OF JOINTS: 1 jt (31.46')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6007.74'
 NO. OF JOINTS: 2 jts (62.88')
 TOTAL STRING LENGTH: EOT @ 6072.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 2-2' x 7/8" pony rods, 238- 7/8" scraped rods, 4-1 1/2" weight rods
 PUMP SIZE: CDI 2 1/2" x 1 3/4" x 21" RHAC pump w/sm plunger
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4 SPM

Wellbore Diagram



FRAC JOB

7-21-08	6054-6062'	Frac CP5 sds as follows: Frac w/23,841#s of 20/40 sand in 382 bbls of Lightning 17 fluid. Treat at an ave pressure of 2307 psi w/ ave rate of 23.2. ISIP 2024 psi.
7-21-08	5962-5970'	Frac CP4 sds as follows: Frac w/25,330#s of 20/40 sand in 374 bbls of Lightning 17 fluid. Treat w/ ave pressure of 2407 psi w/ ave rate of 22.9. ISIP 2269
7-21-08	5350-5366'	Frac LODC sds as follows: Frac w/65,317#s of 20/40 sand in 558 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2133 psi w/ ave rate of 22.8 BPM. ISIP 2848 psi.
7-21-08	5268-5276'	Frac A1 sds as follows: Frac w/24,872#s of 20/40 sand in 359 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2382 psi w/ ave rate of 23.0 BPM. ISIP 2247 psi.
7-21-08	5028-5042'	Frac B.5 & B1 sds as follows: Frac 50,070#s of 20/40 sand in 455 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2137 psi w/ ave rate of 22.7 BPM. ISIP 2194 psi.
7-21-08	4818-4830'	Frac D1 & D2 sds as follows: Frac 130,336#s of 20/40 sand in 911 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2239 psi w/ ave rate of 22.9 BPM. ISIP 2435 psi.
7-21-08	4266-4276'	Frac GB2 sds as follows: Frac 24,830#s of 20/40 sand in 911 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2239 psi w/ ave rate of 22.9 BPM. ISIP 2435 psi.

PERFORATION RECORD

4266-4276'	4 JSPF	40 holes
4818-4830'	4 JSPF	48 holes
4868-4882'	4 JSPF	56 holes
5028-5042'	4 JSPF	64 holes
5078-5086'	4 JSPF	32 holes
5268-5276'	4 JSPF	32 holes
5350-5366'	4 JSPF	64 holes
5376-5386'	4 JSPF	40 holes
5754-5766'	4 JSPF	48 holes
5962-5970'	4 JSPF	32 holes
6054-6062'	4 JSPF	32 holes

NEWFIELD

SWD Federal #R-4-9-16
 2053' FSL & 2051' FEL
 NE/SE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33763; Lease #UTU-77338

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
 Put on Injection: 7/30/02
 GL: 5725' KB: 5735'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt.

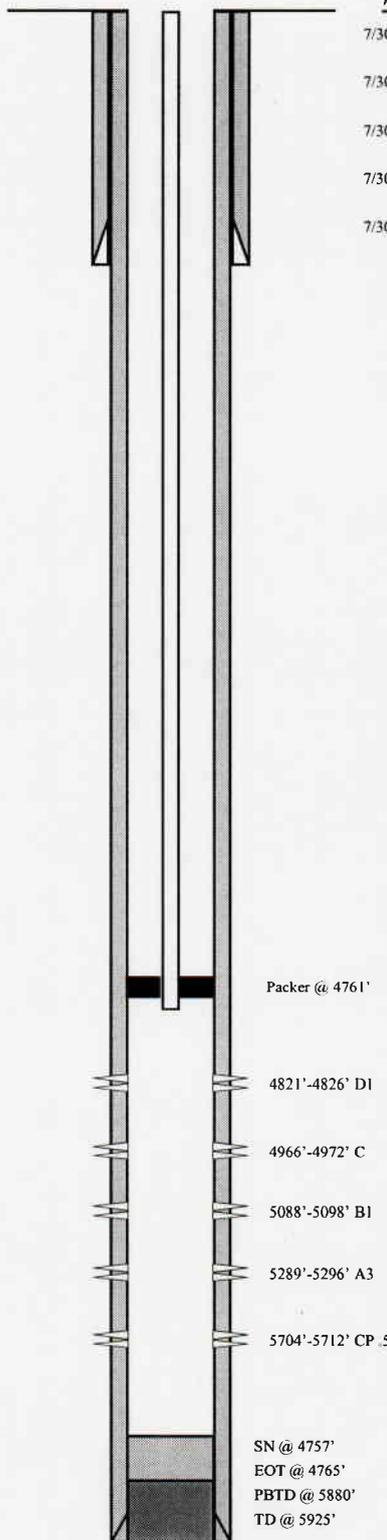
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 148 jts (4747.79')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4757.79' KB
 PACKER: 1 jts (4761.84')
 TOTAL STRING LENGTH: EOT @ 4765.49' KB

Injection Wellbore Diagram



ACID JOBS

7/30/02	5704'-5712'	Acidize CP 0.5 sand as follows: Used 110 gal 15% HCl w/ 4200 psi @ .8 BPM.
7/30/02	5289'-5296'	Acidize A 3 sand as follows: Used 110 gal 15% HCl w/ 1500 psi @ 1.1 BPM.
7/30/02	5088'-5098'	Acidize B 1 sand as follows: Used 110 gal 15% HCl w/ 2500 psi @ 1.1 BPM.
7/30/02	4966'-4972'	Acidize C sand as follows: Used 110 gal 15% HCl w/ 3000 psi @ .9 BPM.
7/30/02	4821'-4826'	Acidize D 1 sand as follows: Used 110 gal 15% HCl w/ 2300 psi @ .9 BPM.

PERFORATION RECORD

7/29/02	5704'-5712'	4 JSPF	32 holes
7/29/02	5289'-5296'	4 JSPF	28 holes
7/29/02	5088'-5098'	4 JSPF	40 holes
7/29/02	4966'-4972'	4 JSPF	24 holes
7/29/02	4821'-4826'	4 JSPF	20 holes



South Wells Draw #15-4-9-16
 709 FSL & 1877 FEL
 SWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32108; Lease #UTU-77338

Spud Date: 10/19/99
 Put on Production: 11/12/99
 GL: 5733' KB: 5743'

South Wells Draw 16-4-9-16

Initial Production: 73 BOPD,
 102 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (316.24')
 DEPTH LANDED: 326.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk Celloflake.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 138 jts (5825.97')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Premium Lite II Modified; and 350 sx 50/50
 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, 3% SM.
 CASING SET AT: 5823.67'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 167 jts (5174.06')
 TUBING ANCHOR: 5184.06' KB
 NO. OF JOINTS: 1 jt (31.16')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5218.02' KB
 NO. OF JOINTS: 1 jt (30.13')
 TOTAL STRING LENGTH: EOT @ 5249.70' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 2', 4', 6', 8', X 3/4" pony rods, 91- 3/4" scraped rods, 100- 3/4"
 slick rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2"x1-1/2"x14' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

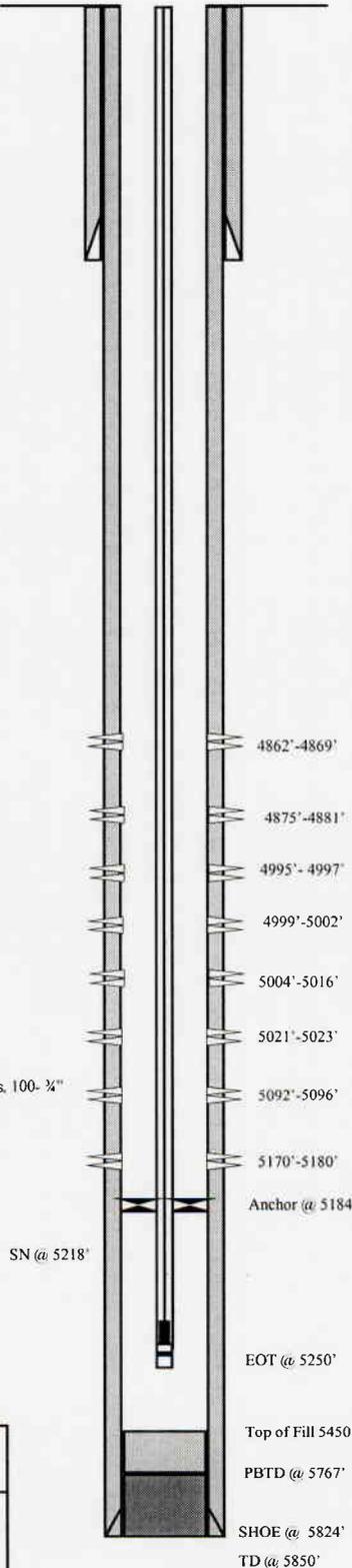
11-05-99 5170'-180' **Frac B-2 sand as follows:**
 49,263# 20/40 sand in 278 bbls
 Viking I-25 fluid. Breakdown @ 2443
 psi. Treated w/avg press of 2100 psi
 w/avg rate of 28 BPM. ISIP-4100 psi,
 5 min 4000 psi. Bled well off - flowed
 back est. 5 BTF.

11-05-99 4995'-5023' **Frac C sand as follows:**
 103,822# 20/40 sand in 488 bbls
 Viking I-25 fluid. Breakdown @ 2249
 psi. Treated w/avg press of 2500 psi
 w/avg rate of 30 BPM. ISIP-4100 psi,
 5 min 2621 psi. Flowback @ 1.5
 BPM. Recovered 81 BTF in 1-1/2 hrs.

11-06-99 4862'-881' **Frac D-1 sand as follows:**
 89,623# 20/40 sand in 485 bbls Viking
 I-25 fluid. Perfs broke down @ 3118
 psi. Treated @ avg pressure of 2100
 psi, w/avg. rate of 31 BPM. ISIP 3400
 psi; 5 min. 2970 psi. Flowed through
 12/64" choke @ 1 BPM.

03/26/02
 09/23/02
 11/15/04
 02/25/06
 0319/07

Pump Change: Update rod and tubing details.
Pump Change: Update rod detail.
Pump Change: Update rod detail.
Pump Change: Updated rod and tubing detail.
Pump Change: Updated rod and tubing detail.



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
11-05-99	5170'-5180'	4 JSPF	40 holes
11-05-99	4995'-4997'	4 JSPF	8 holes
11-05-99	4999'-5002'	4 JSPF	12 holes
11-05-99	5004'-5016'	4 JSPF	48 holes
11-05-99	5021'-5023'	4 JSPF	8 holes
11-06-99	4862'-4869'	4 JSPF	28 holes
11-06-99	4875'-4881'	4 JSPF	24 holes
11-11-99	5092'-5096'	4 JSPF	16 holes



NEWFIELD

South Wells Draw 16-4-9-16

751' FSL & 713' FEL

SESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32110; Lease #UTU-77338

S. Wells Draw B-9-9-16

Wellbore Diagram

Spud Date: 12/1/2008
 Put on Production: 1/13/2009
 GL: 5789' KB: 5801'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (317.97')
 DEPTH LANDED: 329.82' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'g'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 168 jts (6622.2')
 DEPTH LANDED: 6437.66'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx primlite and 400 sx 50/50 poz
 CEMENT TOP AT: 84'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 174 jts (5434.52')
 TUBING ANCHOR: 5446.52' KB
 NO. OF JOINTS: 2 jts (62.38')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5511.70' KB
 NO. OF JOINTS: 2 jts (60.23')
 TOTAL STRING LENGTH: EOT @ 5573.48'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 2-8' & 1-4' x 7/8" pony rods, 215- 7/8" pony rods, 215- 7/8" guided rods (8 per), 4-1 1/2" x 20' x 24' CDI RHAC rod pump
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 24' CDI RHAC rod pump
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4

FRAC JOB

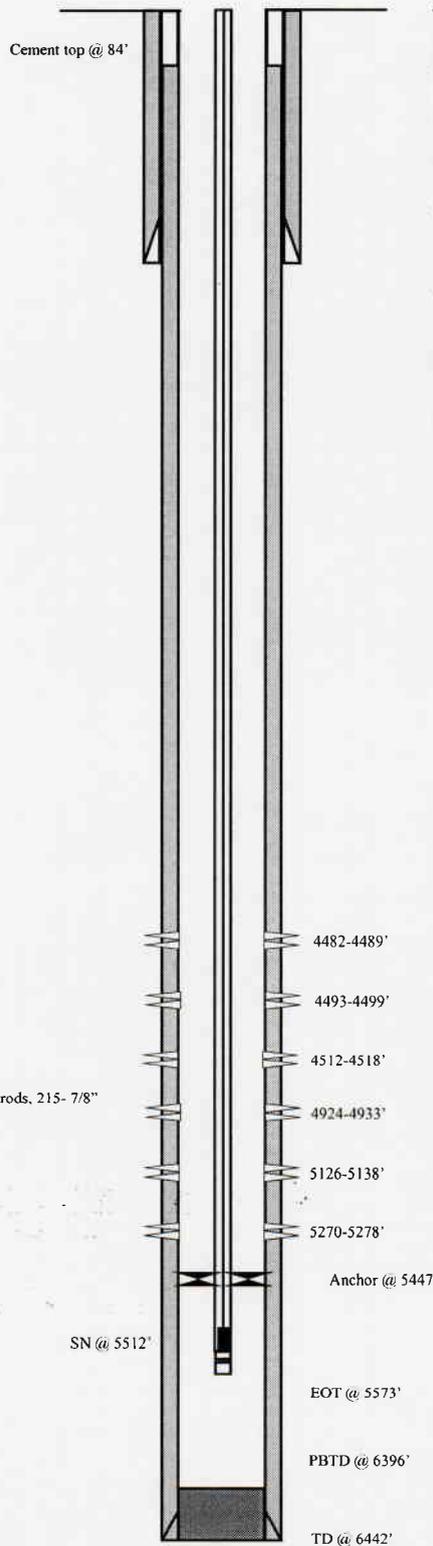
2/6/09 5470-5484' Frac A3 sds as follows:
 55,483# 20/40 sand in 505 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2100 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2149 psi. Actual flush: 4964 gals.

2/6/09 5270-5278' Frac B1 sds as follows:
 40,404# 20/40 sand in 416 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2170 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2107 psi. Actual flush: 4763 gals.

2/7/09 5126-5138' Frac C sds as follows:
 54,911# 20/40 sand in 494 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1997 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2109 psi. Actual flush: 4620 gals.

2/7/09 4924-4933' Frac DS3 sds as follows:
 39,518# 20/40 sand in 404 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2423 psi @ ave rate of 22.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2667 psi. Actual flush: 4418 gals.

2/7/09 4482-4518' Frac GB6 sds as follows:
 47,623# 20/40 sand in 450 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1826 psi @ ave rate of 23 BPM. ISIP 2667 psi. Actual flush: 4482 gals.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
12/30/08	4482-4489'	4	JSPF 28 holes
12/30/08	4493-4499'	4	JSPF 24 holes
12/30/08	4512-4518'	4	JSPF 24 holes
12/30/08	4924-4933'	4	JSPF 36 holes
12/30/08	5126-5138'	4	JSPF 48 holes
12/30/08	5270-5278'	4	JSPF 32 holes

NEWFIELD

S. Wells Draw B-9-9-16

973' FNL & 1946' FEL

NW/NE Section 9-T9S-R16E

Duchesne Co, Utah

API # 43-013-34040 ; Lease # UTU-65207

Monument Federal #11-9-9-16

Spud Date: 3/20/96
 Put on Production: 3/29/96
 GL: 5756' KB: 5766' (10' KB)

Initial Production: 113 BOPD, 0 MCFD
 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 JTS - 288'
 DEPTH LANDED: 298' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts (5856.70')
 SET AT: 5866.7' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sxs Super "G", 348 sxs 50/50 poz.
 CEMENT TOP AT: 1530' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 162 jts (5193.04')
 TUBING ANCHOR: 5203.04' KB
 NO. OF JOINTS: 1 jt (32.03')
 SEATING NIPPLE: L.10'
 SN LANDED AT: 5229.19' KB
 NO. OF JOINTS: 1 jt (59.70')
 TOTAL STRING LENGTH: EOT @ 5299.29' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished rod
 SUCKER RODS: 1-2x3/4" pony rod, 91-3/4" scraped rods, 102-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 83"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DLL, CNL/Litho-Density, CBL/GR

FRAC JOB

4/01/96 4762'-4836' **Frac sand as follows:**
 110,000# 16/30 sand in 790 bbl 2% frac fluid.
 ATP 3800 psi, ATR 35.5 bpm, ISIP 3500 psi.
 Calc. Flush: 4762 gal. Actual flush: 4704 gal.

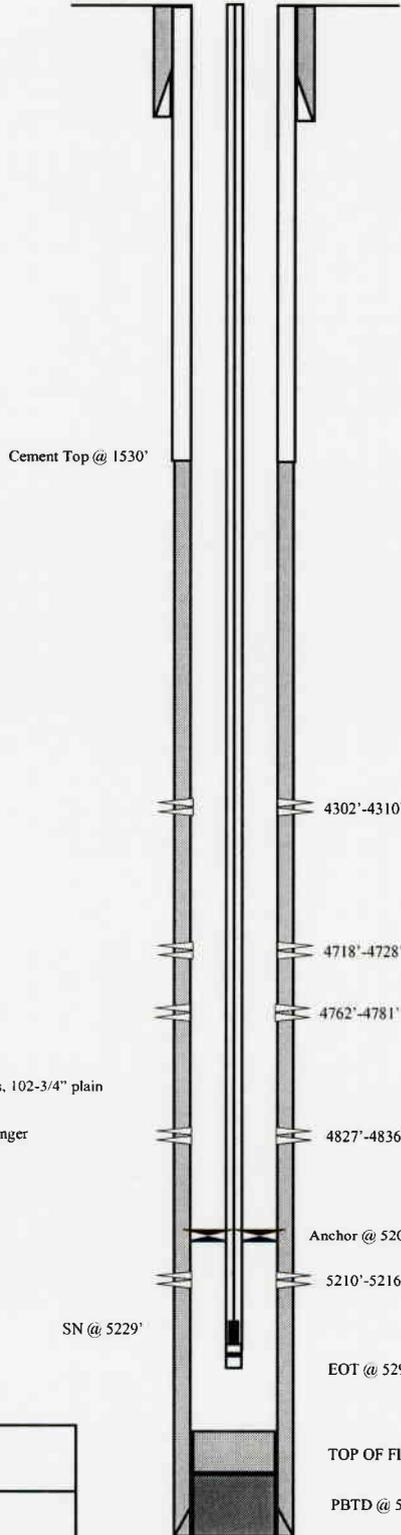
4/04/96 4302'-4310' **Frac sand as follows:**
 50,090# 16/30 sand in 402 bbl 2% frac fluid.
 ATP 3600 psi, ATR 31.6 bpm, ISIP 2450 psi.
 Calc. Flush: 4302 gal. Actual flush: 4242 gal.

8/27/99 **Pump change. Update rod and tubing details.**

7/15/03 5210'-5216' **Frac A1 sands as follows:**
 23,892#s of 20/40 sand in 215 bbls Viking 1-25 fluid. Treated @ avg press. Of 3370 w/avg rate of 14.7 bpm. ISIP 2200 psi. Calc flush: 1362 gal. Actual flush: 1260 gals.

7/15/03 4718'-4728' **Frac DS3 sands as follow:**
 25,000#s of 20/40 sand in 200 bbls Viking 1-25 fluid. Treated @ avg press of 3880 psi w/avg rate of 14.7 bpm. ISIP 3960 psi. Calc flush: 1233 gal. Actual flush: 1134 gal.

04/27/05 **Pump change. Update rod and tubing detail.**



PERFORATION RECORD

Date	Interval	Holes
3-28-96	4762'-4772'	4 holes
3-28-96	4775'-4778'	3 holes
3-28-96	4780'-4781'	1 holes
3-28-96	4827'-4836'	6 holes
4-03-96	4302'-4310'	4 JSPF 32 holes
7-13-03	5210'-5216'	4 JSPF 24 holes
7-15-03	4718'-4728'	4 JSPF 40 holes

NEWFIELD

Monument Federal #11-9-9-16

674 FNL & 668 FWL

NWNW Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-31618; Lease #U-020254

South Wells Draw #21-9Y-9-16

Spud Date: 8/23/93
 Put on Production: 9/30/93
 GL: 5747' KB: 5753'

Initial Production: 50 BOPD, 75 MCFD
 20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 JTS - 266.25'
 DEPTH LANDED: 275' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sx Class "G" cmt w/2% CaCl & 1/4#/sx cello flakes

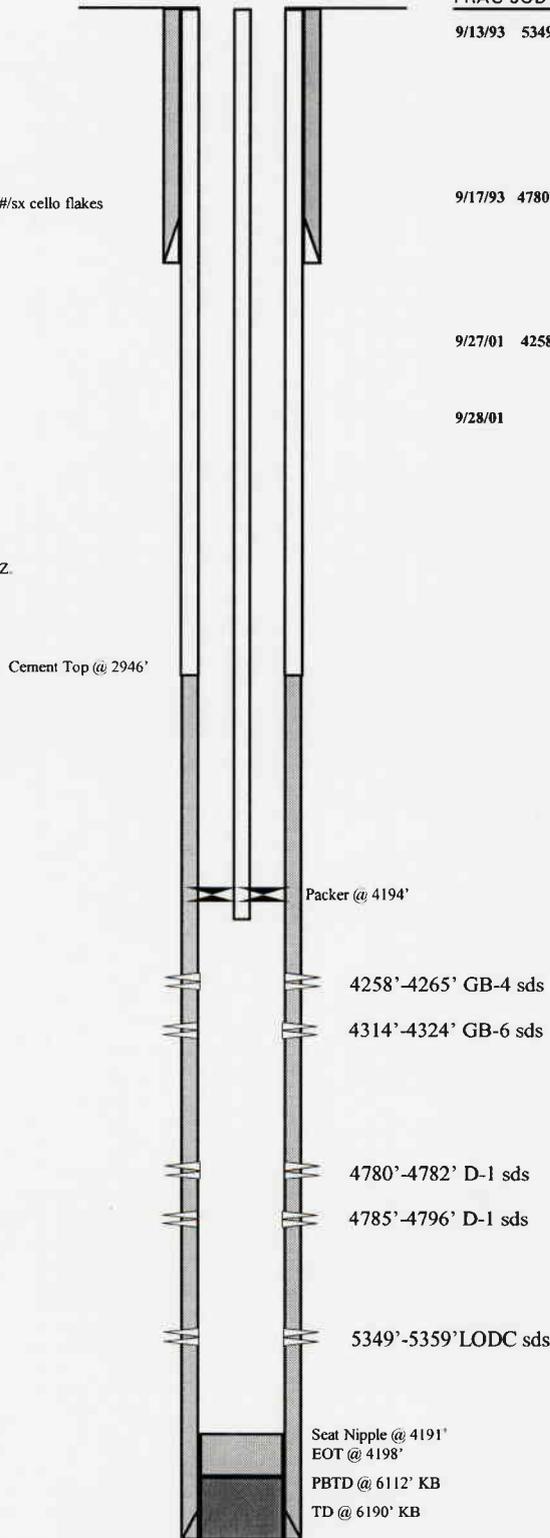
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6154.48'
 SET AT: 6162.48' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 188 sx Class "G" & 125 sx 50/50 POZ.
 CEMENT TOP AT: 2946' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 135 (4190.16')
 SN LANDED AT: 4191.26' KB
 TUBING PACKER: 4194.27
 TOTAL STRING LENGTH: 4198.57'

Injection Wellbore Diagram



FRAC JOB

<p>9/13/93 5349'-5359'</p> <p>9/17/93 4780'-4796'</p> <p>9/27/01 4258'-4324'</p> <p>9/28/01</p>	<p>Acid job/Breakdown: ATP = 2500 psi, ATR = 3.8 bpm, ISIP = 2200 psi. Frac sand as follows: 42,329# 16/30 sand w/402 bbls gelled KCL wtr. ISIP = 2582 psi, 5 min = 2280 psi, 10 min = 2032 psi, 15 min = 1826 psi.</p> <p>Acid job/Breakdown: Balled out. ATP = 2500 psi, ATR = 8 bpm. Frac sand as follows: 20,000# 16/30 sand w/443 bbls gelled KCL wtr. ATP = 2000 psi, ATR = 20 bpm, ISIP = 1760 psi, 15 min = 1500 psi.</p> <p>Breakdown as follows: Pressure up to 2700 psi, broke back to 1500 psi @ 1.25 BPM, ISIP 1500 psi.</p> <p>Convert to injector well. Ready for MIT.</p>
---	---

PERFORATION RECORD

Date	Depth Range	Completion Type	Holes
9-9-93	5349'-5359'	2 JSPF	20 holes
9-16-93	4780'-4782'	2 JSPF	4 holes
9-16-93	4785'-4796'	2 JSPF	22 holes
9-27-01	4314'-4324'	4 JSPF	40 holes
9-27-01	4258'-4265'	4 JSPF	32 holes



Balcron Federal #21-9Y-9-16
 476 FNL & 2051 FWL
 NENW Section 9-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31396; Lease #U-65207

SO WELLS DRAW FED 2-9-9-16

Spud Date: 01/23/2007
 Put on Production: 04/04/07
 GL: 5788' KB: 5800'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.69')
 DEPTH LANDED: 323.54' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est ? bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6146')
 DEPTH LANDED: 6159.25' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 198'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts (5296.08')
 TUBING ANCHOR: 5308.08' KB
 NO. OF JOINTS: 1 jts (31.68')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5342.56' KB
 NO. OF JOINTS: 2 jts (63.69')
 TOTAL STRING LENGTH: EOT @ 5407.80' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2' 1-6', & 1- 8' x 3/4" scrappered rods, 97-3/4" plain rods 10- scrappered rods, 6-1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14" x RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 4.5 SPM:

FRAC JOB

03/28/07 5300-5268' **Frac A3 & A1 sands as follows:**
 145339# 20/40 sand in 995 bbls Lightning 17 frac fluid. Treated @ avg press of 1734 psi w/avg rate of 25 BPM. ISIP 2166 psi. Calc flush: 5298 gal. Actual flush: 4788 gal.

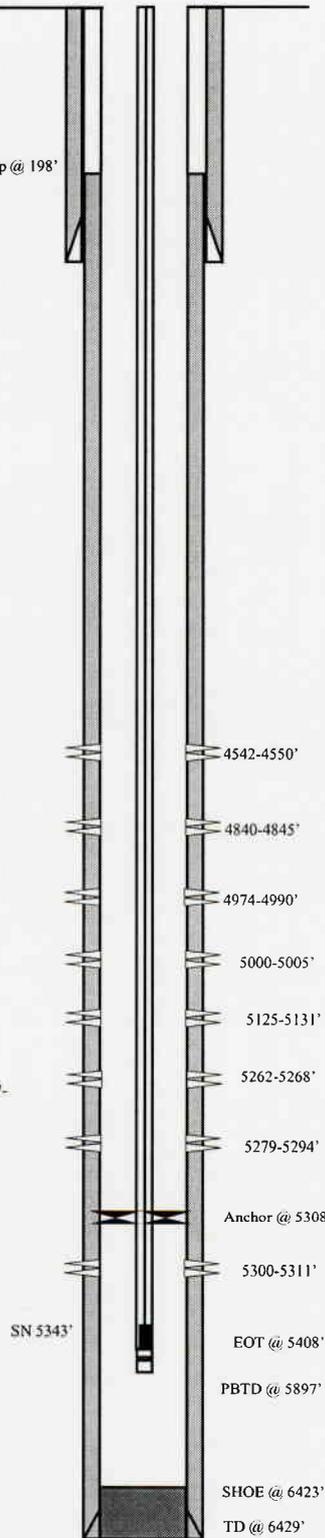
03/29/07 5125-5131' **Frac B2 sands as follows:**
 30012# 20/40 sand in 371 bbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 25 BPM. ISIP 1717 psi. Calc flush: 5123 gal. Actual flush: 4662 gal.

02/29/07 5000-4990' **Frac C sands as follows:**
 90319# 20/40 sand in 657 bbls Lightning 17 frac fluid. Treated @ avg press of 1715 psi w/avg rate of 25.1 BPM. ISIP 2000 psi. Calc flush: 4998 gal. Actual flush: 4494 gal.

03/29/07 4840-4845' **Frac D1 sands as follows:**
 24650# 20/40 sand in 325 bbls Lightning 17 frac fluid. Treated @ avg press of 2370 psi w/avg rate of 24.9 BPM. ISIP 2321 psi. Calc flush: 4838 gal. Actual flush: 4334 gal

03/29/07 4542-4550' **Frac PB10 sands as follows:**
 36645# 20/40 sand in 347 bbls Lightning 17 frac fluid. Treated @ avg press of 2057 psi w/avg rate of 24.9 BPM. ISIP 2290 psi. Calc flush: 4540 gal. Actual flush: 4452 gal

Cement Top @ 198'



PERFORATION RECORD

Date	Interval	Tool	Holes
03/22/07	5300-5311'	4 JSPF	44 holes
03/22/07	5279-5294'	4 JSPF	60 holes
03/22/07	5262-5268'	4 JSPF	24 holes
03/28/07	5125-5131'	4 JSPF	24 holes
03/29/07	5000-5005'	4 JSPF	20 holes
03/29/07	4974-4990'	4 JSPF	64 holes
03/29/07	4840-4845'	4 JSPF	20 holes
03-29-07	4542-4550'	4 JSPF	32 holes

NEWFIELD

So Wells Draw Fed. 2-9-9-16

978' FNL & 1965' FEL

NW/NE Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32956; Lease # UTU-65207

FEDERAL 6-9-9-16

Spud Date: 02/19/07
 Put on Production: 03/28/07
 GL: 5782' KB: 5794'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.37')
 DEPTH LANDED: 323.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts (6098.92')
 DEPTH LANDED: 6112.17' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5739.27')
 TUBING ANCHOR: 5751.27' KB
 NO. OF JOINTS: 1 jts (31.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5785.59' KB
 NO. OF JOINTS: 2 jts (63.19')
 TOTAL STRING LENGTH: EOT @ 5850.33' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods
 SUCKER RODS: 1-2' & 1-8' x 3/4" pony rods, 99-3/4" scraped rods, 115-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:

FRAC JOB

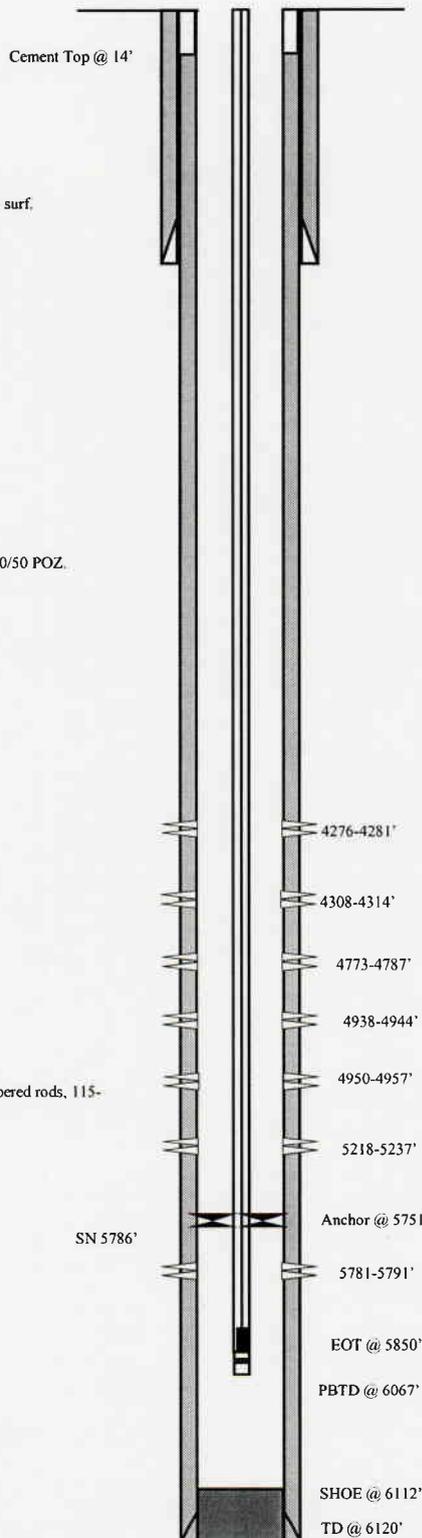
03/21/07 6221-6229' **Frac CP3 sands as follows:**
 14389# 20/40 sand in 290 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 25 BPM. ISIP 1775 psi. Calc flush: 6219 gal. Actual flush: 5250 gal.

03/21/07 5218-5237' **Frac A1 sands as follows:**
 80163# 20/40 sand in 599 bbls Lightning 17 frac fluid. Treated @ avg press of 1785 psi w/avg rate of 25 BPM. ISIP 2150 psi. Calc flush: 5216 gal. Actual flush: 4704 gal.

03/22/07 4938-4957' **Frac C sands as follows:**
 44913# 20/40 sand in 407 bbls Lightning 17 frac fluid. Treated @ avg press of 1737 psi w/avg rate of 25 BPM. ISIP 1940 psi. Calc flush: 4936 gal. Actual flush: 4410 gal.

03/22/07 4773-4787' **Frac D1 sands as follows:**
 85267# 20/40 sand in 613 bbls Lightning 17 frac fluid. Treated @ avg press of 1663 psi w/avg rate of 25.1 BPM. ISIP 2055 psi. Calc flush: 4771 gal. Actual flush: 2055 gal

03/22/07 4314-4276' **Frac GB6 & GB4 sands as follows:**
 23837# 20/40 sand in 276 bbls Lightning 17 frac fluid. Treated @ avg press of 2018 psi w/avg rate of 25 BPM. ISIP 2304 psi. Calc flush: 4312 gal. Actual flush: 4200 gal



PERFORATION RECORD

Date	Interval	Tool	Holes
03/19/07	5781-5791'	4 JSPF	40 holes
03/21/07	5218-5237'	4 JSPF	76 holes
03/21/07	4950-4957'	4 JSPF	28 holes
03/21/07	4938-4944'	4 JSPF	24 holes
03/22/07	4773-4787'	4 JSPF	56 holes
03/24/07	4308-4314'	4 JSPF	24 holes
03/22/07	4276-4281'	4 JSPF	20 holes

NEWFIELD

FEDERAL 6-9-9-16

1969' FNL & 1994' FWL

SE/NW Section 9-T9S-R16E

Duchesne Co, Utah

API #43-013-32957; Lease # UTU-79833

Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
349 PR 4473
Sonora, TX 76950

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **FED 14A-4-9-16**
Sample Point: **Tank**
Sample Date: **1 /13/2009**
Sales Rep: **Randy Huber**
Lab Tech: **Joseph Sadler**

Sample ID: **WA-20259**

Sample Specifics		Analysis @ Properties in Sample Specifics					
Test Date:	1/29/2009	Cations		mg/L	Anions		mg/L
Temperature (°F):	160	Calcium (Ca):	240.00	Chloride (Cl):	26000.00		
Sample Pressure (psig):	0	Magnesium (Mg):	146.40	Sulfate (SO ₄):	70.00		
Specific Gravity (g/cm ³):	1.0280	Barium (Ba):	33.22	Dissolved CO ₂ :	0.01		
pH:	9.5	Strontium (Sr):	-	Bicarbonate (HCO ₃):	2293.00		
Turbidity (NTU):	-	Sodium (Na):	16713.00	Carbonate (CO ₃):	-		
Calculated T.D.S. (mg/L)	45510	Potassium (K):	-	H ₂ S:	0.01		
Molar Conductivity (µS/cm):	68955	Iron (Fe):	14.53	Phosphate (PO ₄):	-		
Resitivity (Mohm):	0.1450	Manganese (Mn):	0.16	Silica (SiO ₂):	-		
		Lithium (Li):	-	Fluoride (F):	-		
		Aluminum (Al):	-	Nitrate (NO ₃):	-		
		Ammonia NH ₃ :	-	Lead (Pb):	-		
				Zinc (Zn):	-		
				Bromine (Br):	-		
				Boron (B):	-		

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl											
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂	
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Scale	psi
160	0	98.03	97.60	0.01	-2799.70	0.01	-2479.80	-	-	4.52	37.89		0.00
80	0	165.24	280.47	0.00	231.07	0.00	-3907.20	-	-	24.70	52.61		0.00
100	0	158.01	231.78	0.00	193.34	0.00	-3684.40	-	-	15.71	50.47		0.00
120	0	140.57	178.72	0.00	149.85	0.00	-3338.50	-	-	10.18	47.40		0.00
140	0	119.28	133.03	0.01	111.79	0.00	-2921.90	-	-	6.72	43.25		0.00
160	0	98.03	97.60	0.01	82.11	0.01	-2479.80	-	-	4.52	37.89		0.00
180	0	78.78	71.48	0.01	60.15	0.01	-2046.50	-	-	3.10	31.30		0.00
200	0	62.36	52.73	0.01	44.31	0.01	-1645.90	-	-	2.17	23.47		0.00
220	2.51	48.17	39.93	0.01	33.41	0.02	-1315.10	-	-	1.50	13.64		0.00
240	10.3	37.19	30.26	0.01	25.06	0.03	-1011.40	-	-	1.07	2.62		0.00
260	20.76	28.37	23.27	0.01	18.85	0.04	-760.83	-	-	0.77	-10.40		0.00
280	34.54	21.32	18.15	0.01	14.06	0.06	-560.55	-	-	0.56	-25.90		0.00
300	52.34	15.74	14.33	0.01	10.15	0.09	-405.11	-	-	0.40	-44.42		0.00

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate NO CONCLUSION

Notes:



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

349 PR 4473

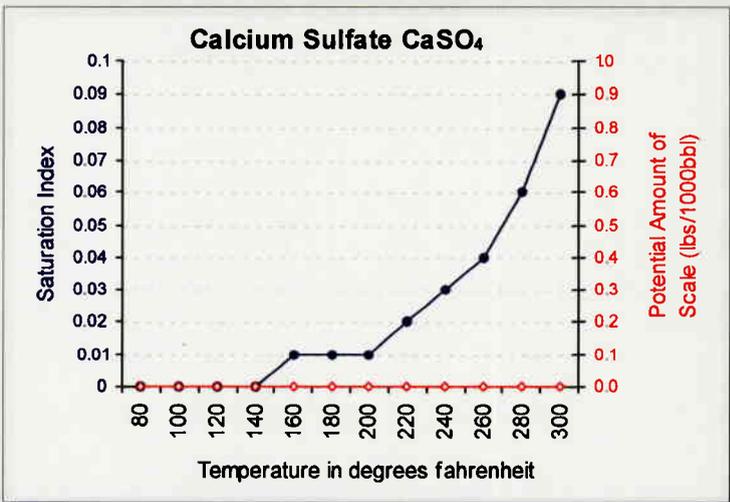
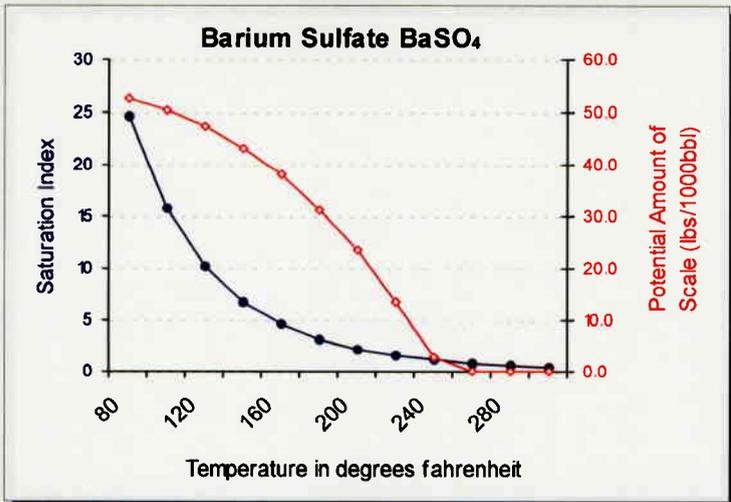
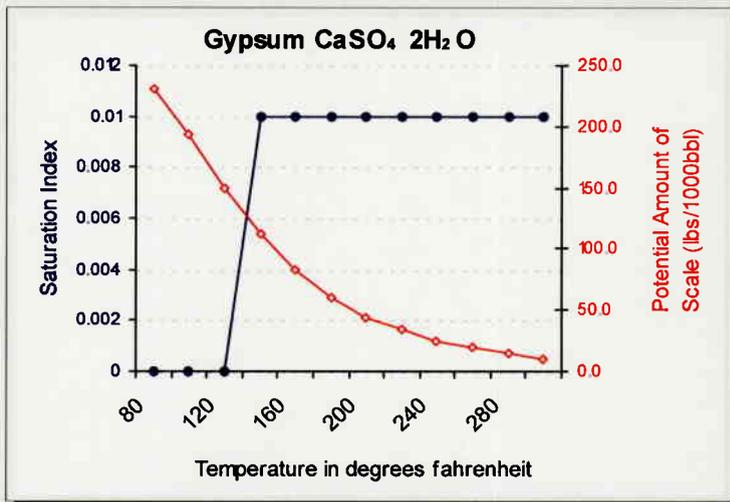
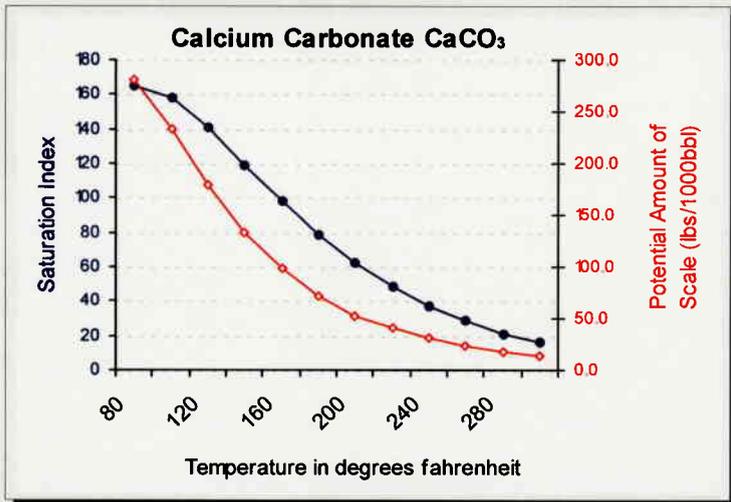
Sonora, TX 76950

multi-chem®

Scale Prediction Graphs

Well Name: FED 14A-4-9-16

Sample ID: WA-20259





Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**

Sample ID: **WA-19260**

Well Name: **Mon Butte Injection**

Sample Point: **Triplex Suction**

Sample Date: **1 /6 /2009**

Sales Rep: **Randy Huber**

Lab Tech: **Mike Chapman**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics					
Cations		mg/L	Anions		mg/L
Calcium (Ca):		120.00	Chloride (Cl):		500.00
Magnesium (Mg):		-	Sulfate (SO₄):		12.00
Barium (Ba):		206.00	Dissolved CO₂:		-
Strontium (Sr):		-	Bicarbonate (HCO₃):		634.00
Sodium (Na):		355.72	Carbonate (CO₃):		-
Potassium (K):		-	H₂S:		-
Iron (Fe):		3.00	Phosphate (PO₄):		-
Manganese (Mn):		0.20	Silica (SiO₂):		-
Lithium (Li):		-	Fluoride (F):		-
Aluminum (Al):		-	Nitrate (NO₃):		-
Ammonia (NH₃):		-	Lead (Pb):		-
			Zinc (Zn):		-
			Bromine (Br):		-
			Boron (B):		-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:



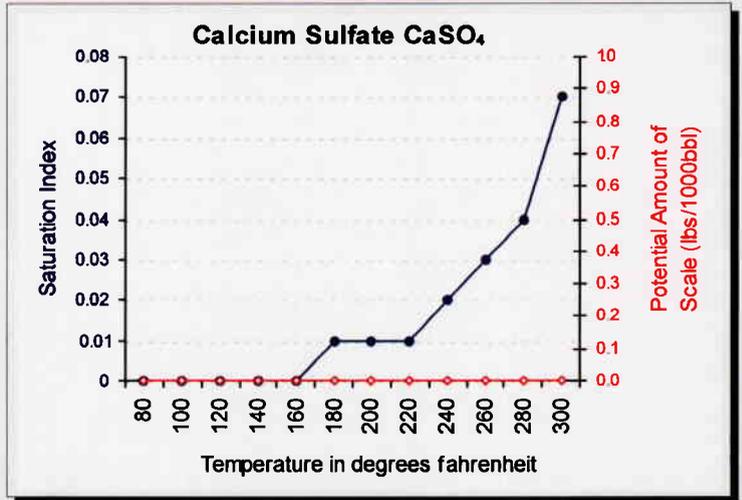
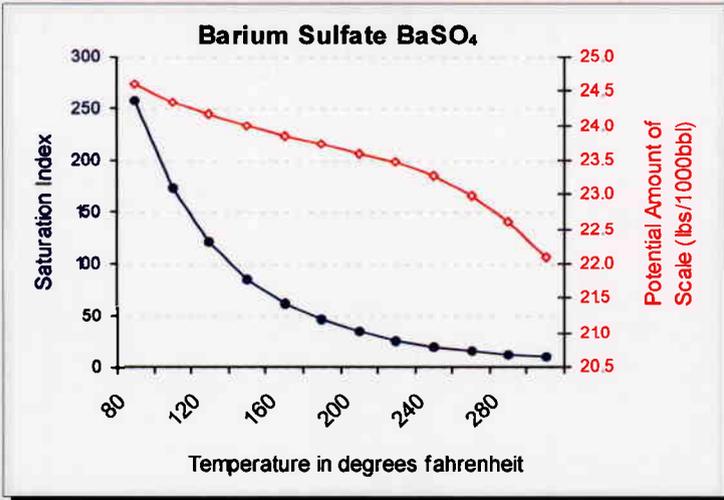
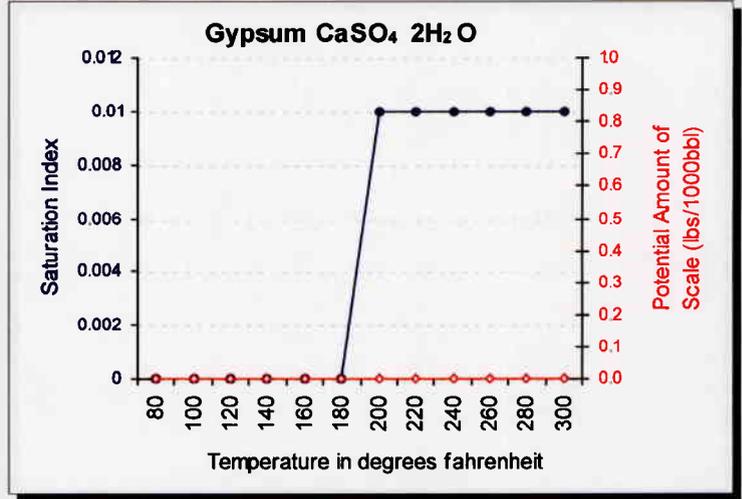
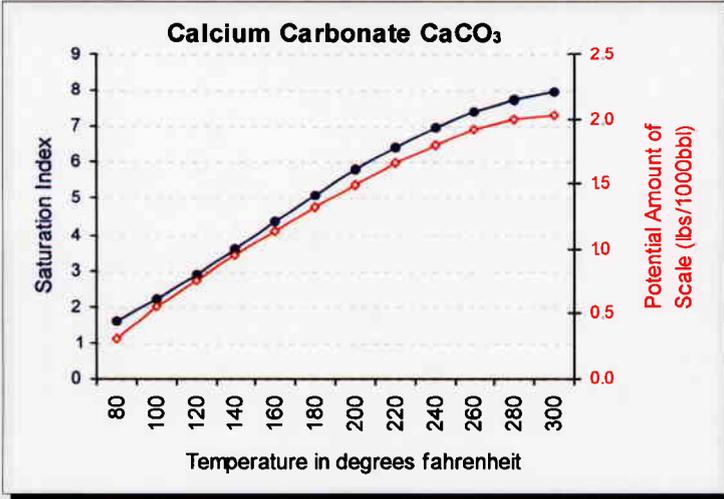
Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**South Wells Draw #14A-4-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5679	5723	5701	2520	0.88	2483
5228	5404	5316	2380	0.89	2346 ←
				Minimum	<u><u>2346</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1
1 of 4

SUMMARY WORKOVER REPORT

S. WELLS DRAW 14A-4-9-16

SE/SW Section 4 - T9S - R16E
Duchesne Co., UT
API # 43-013-2107

Spud Dat 1/17/00
TD 5876'
Completion or Workover Rig KES #57

Report Date 2/11/00 Day 1

Completing

Date Work Performed 2/10/00

MIRU KES #57. Install 5M frac head. NU 5M BOP. RU floor, tongs & pumplines. Tally 2-7/8" tbg. SIFN.

Daily Cost 153,839 Cumulative Cost 153,839

Report Date 2/12/00 Day 2

Completing

Date Work Performed 2/11/00

Pressure test csg, blind rams, csg valves, frac head seal & welded on bell nipple to 3500 psi. Tally, drift, PU & TIH w/4-3/4" bit, 5-1/2" csg scraper, SN (w/standing valve in place) & 188 jts 2-7/8" 8rd 6.5# J-55 inspected & "B" grade f/inventory (mixed) tbg. Pressure tested tbg as RIH to 3500 psi. Tag PBTB @ 5837'. Fish standing valve w/sandline. TOH w/tbg. LD SN, bit & scraper. SIFN.

Plan to frac Tuesday, 2/15/00.

Daily Cost \$15,066 Cumulative Cost 168,905

Report Date 2/16/00 Day 3

Completing - Perf & Frac



SUMMARY WORKOVER REPORT

Date Work Performed 2/15/00

RU BJ Services "ram head" flange. RU Weatherford WLT & perf CP sands @ 5679-86 & 4710-23' w/4 JSPF. RU BJ Services & frac CP sands w/83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke dwn @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi. Leave pressure on well. Est 604 BWTR (includes csg volume ahead of frac).

STIM DETAIL:

2500 gal of pad

1000 gal w/1-6 ppg of 20/40 sand

8000 gal w/6-8 ppg of 20/40 sand

3390 gal w/8-9 ppg of 20/40 sand

Flush w/5544 gals of slickwater

Max TP 2907, Avg TP 1700, ISIP 2520, 5 min 2392; Max Rate 31 BPM, Avg Rate 30 BPM

Total fluid pmpd 487 bbls, total prop pmpd 83,359#

RU Weatherford WLT & run 5-1/2" HE RBP & 4" perf gun. Set plug @ 5450'. Bleed pressure off well. Rec est 2 BTF. Perf A/LDC sands. Press'd up on perfs & won't break down. Attempted 5 times w/4300 psi max & surging pressure off between tries. RU Weatherford & dumpbail 15 gals 15% HCL acid across perfs @ 5393-5404' & 15 gals acid across perfs 5228' through 5240'. RU BJ & frac A/LDC sands w/101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped of approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi. Leave pressure on well. SIFN w/est 1180 BWTR.

STIM DETAIL:

4000 gal of pad

1000 gal w/1-5 ppg of 20/40 sand

10,000 gal w/5-7 ppg of 20/40 sand

4196 gal w/7-9 ppg of 20/40 sand

Flush w/5082 gals of slickwater

Max TP 4190, Avg TP 2100, ISIP 2380, 5 min 2170; Max Rate 35 BPM, Avg Rate 34 BPM

Total fluid pmpd 578 bbls, total prop pmpd 101,132#

Daily Cost \$46,657 Cumulative Cost 215,562

Report Date 2/17/00 Day 4

Completing - Swabbing



Attachment G-1
3 of 4

SUMMARY WORKOVER REPORT

Date Work Performed 2/16/00

Thaw wellhead & BOP w/HO truck. SI pressure after 14 hrs--750 psi. RU Weatherford WLT & RIH w/5-1/2" HE RBP & 4" perf gun. Set plug @ 5000'. Bleed off pressure, rec 2 BTF. Perf DC sands @ 4833-37', 4839-42', 4848-56', 4924-30' & 4932-34' w/4 JSPF (2 runs). RU BJ Services & frac DC sands w/64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg rpress of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg. RD BJ & Weatherford. Bleed pressure off well. Rec 27 BTF. TIH w/RH & tbg. Stage out sand laden fluids each 40 jts. Tag sand @ 4890'. Displaced & flowed back additional 17 BTF on TIH. Rec circ out sand to RBP @ 5000'. Rrelease plug. TOH w/tbg. LD plug. TIH w/RH & tbg to 4816'. SIFN w/est 1466 BWTR.

STIM DETAIL:

3000 gal of pad

1000 gal w/1-6 ppg of 20/40 sand

8000 gal w/6-8 ppg of 20/40 sand

1962 gal w/8 to 8-1/2 ppg of 20/40 sand

Screened out with 7# sand on perfs

Est 38,257# sand in perfs, 25,000# sand left in csg

Max TP 4200, Avg TP 2000

Max Rate 34 BPM, Avg Rate 34 BPM

Total fluid pmpd 332 bbls, total prop pmpd 64,257#

Daily Cost \$19,671 Cumulative Cost 235,233

Report Date 2/18/00 **Day** 5

Completing - Swabbing

Date Work Performed 2/17/00

Bleed fluid off well. Rec est 5 BTF (water). Well flow small amount. Cont'd TIH w/RH & tbg f/4816'. Tag sand @ 5160'. Rev circ out sand to RBP @ 5450'. Circ hole clean. Lost no fluid. TOH w/tbg. LD plug. TIH w/pinned NC & tbg. Tag sand @ 5724'. Rev circ out sand to PBTD @ 5837'. Circ hole clean. Lost no fluid during circ. Rec'd est 45 BTF during trips (flowing & displacement). Pull EOT to 5786'. RU swab equip. IFL @ surface. Made 15 swab runs, rec 210 BTF w/tr oil & tr sand on final runs. FFL @ 2900'. SIFN w/est 1206 BWTR.

Daily Cost \$2,694 Cumulative Cost 237,927

Report Date 2/19/00 **Day** 6

Completing - POP

Date Work Performed 2/18/00

Bleed gas off tbg. RU swab equip. IFL @ 600'. Made 11 swab runs, rec'd 124 BTF (est 51 BO, 73 BW) w/good gas. Had tr sand on early samples & no sand last 6 runs. FFL @ 2500'. FOC @ 60%. Rev circ hole w/140 BW. Rec 60 BO, lost 75 BW. RIH w/tbg--tag 30' fill. Rev circ hole clean to PBTD @ 5837' (no fluid loss). LD excess tbg. TOH w/tbg & NC. TIH w/BHA & prod tbg as follows: 2-7/8" bullplug w/collar, 3 jts tbg, PBGA jt, SN, 1 jt tbg, Randy's 5-1/2" TA (45K), 178 jts 2-7/8 8rd 6.5# "B" grade J-55 tbg. ND BOP. Strip off 5M frac head. Stip on 3M production tbg head. Set TA @ 5544' w/SN @ 5578' & EOT @ 5705'. Land tbg w/12,000# tension. NU wellhead. SIFN w/est 1208 BWTR.

Daily Cost \$3,437 Cumulative Cost 241,364

Report Date 2/20/00 **Day** 7

Completing - Well on Prod



Attachment G-1
4 of 4

SUMMARY WORKOVER REPORT

Date Work Performed 2/19/00

Flush tbg w/33 BW @ 250'. PU & MU new RHAC 2-1/2 x 1-1/2 sprayed metal plunger w/dip tube, 4 - 1-1/2" x 25' weight bars, 10 - 3/4" guided rods, 118 - 3/4" slick rods, 90 - 3/4" guided rods, 1 - 3/4" x 6' pony rod, 1-1/2" x 22' polish rod. Fill tbg w/1 BW & pressure test to 700 psi & stroke to 1,000 psi. RU pumping unit. RDMO SU. NOTE: Changed out 32 - 3/4" worn rod boxes.

FINAL REPORTWell on production 11:30AM 2/19/00, 80" SL & 7 SPM

Daily Cost \$89,474 Cumulative Cost 330,838

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4783'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 195' plug using 22 sx Class "G" cement placed 50' above Trona/Bird's Nest extending 50' below base of Mahogany Oil Shale.
4. Plug #3 Set 120' plug using 14 sx Class "G" cement placed 60' above Uinta/Green River formation and extending 60' below.
5. Perforate 4 JSPF at 366'.
6. Plug #4 Circulate 102 sx Class "G" cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus.

The approximate cost to plug and abandon this well is \$59,344.

South Wells Draw #14A-4-9-16

Spud Date: 1/17/2000
 Put on Production: 7/13/2000
 GL: 5711' KB: 5721'

Initial Production: 75 BOPD,
 90 MCFD, 4 BWPD

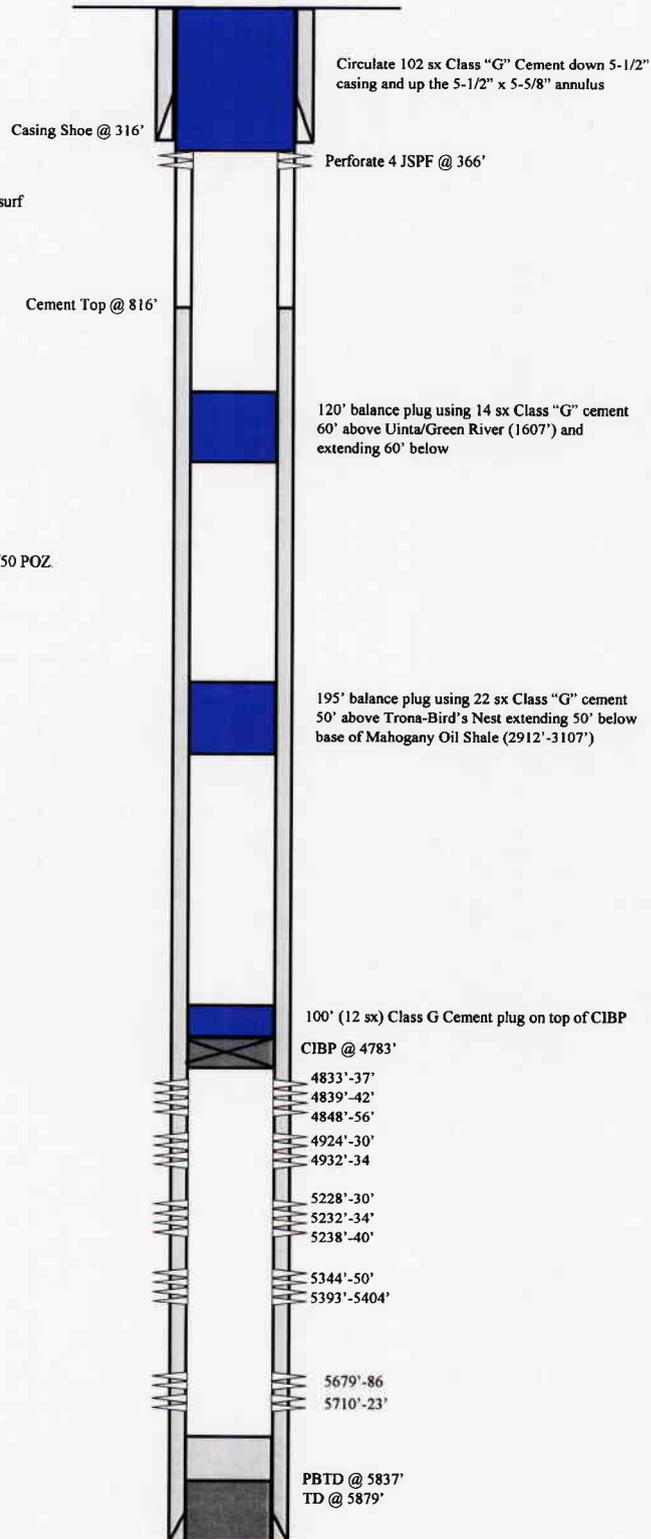
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.07')
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 & N-80
 WEIGHT: 15.5# & 17.0#
 LENGTH: 144 jts. (5861.96')
 DEPTH LANDED: 5859.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Prem Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 816'



NEWFIELD

South Wells Draw #14A-4-9-16
 731' FSL & 2030' FWL
 SE/SW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32107; Lease #UTU-79832

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 731 FSL 2030 FWL
 SWSE Section 4 T9S R16E

5. Lease Serial No.
USA UTU-79832

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.
S WELLS DRAW 14A-4-9-16

9. API Well No.
4301332107

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

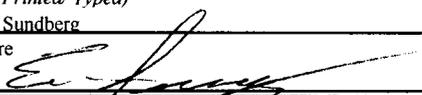
11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF
NEWFIELD PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF CERTAIN
WELLS LOCATED IN SECTION 32 & 33,
TOWNSHIP 8 SOUTH, RANGE 16 EAST;
SECTIONS 4, 6, 7, 10, TOWNSHIP 9 SOUTH,
RANGE 16 EAST; DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION WELLS.

: NOTICE OF AGENCY ACTION

: CAUSE NO. UIC-352

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Wells Draw Unit:

State 24-32-8-16 well located in SE/4 SW/4, Section 32, Township 8 South, Range 16 East

Federal 13-33B-8-16 well located in NW/4 SW/4, Section 33, Township 8 South, Range 16 East

South Monument Butte Unit:

Monument Butte Federal 4-1-9-16 well located in NW/4 NW/4, Section 1, Township 9 South, Range 16 East

Monument Butte Federal 6-1-9-16 well located in SE/4 NW/4, Section 1, Township 9 South, Range 16 East

South Wells Draw Unit:

South Wells Draw 14A-4-9-16 well located in SE/4 SW/4, Section 4, Township 9 South, Range 16 East

South Wells Draw 6-10-9-16 well located in SE/4 NW/4, Section 10, Township 9 South, Range 16 East

South Wells Draw 12-10-9-16 well located in NW/4 SW/4, Section 10, Township 9 South, Range 16 East

Monument Federal 33-10-9-16 well located in NW/4 SE/4, Section 10, Township 9 South, Range 16 East

West Point Unit:

Monument Federal 31-6-9-16Y well located in NW/4 NE/4, Section 6, Township 9 South, Range 16 East

Monument Federal 42-6-9-16Y well located in SE/4 NE/4, Section 6, Township 9 South, Range 16 East

Nine Mile 10-7-9-16 well located in NW/4 SE/4, Section 6, Township 9 South, Range 16 East

West Point Fed 14-7-9-16 well located in SE/4 SW/4, Section 7, Township 9 South, Range 16 East

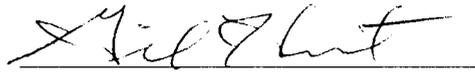
Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of May, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

A handwritten signature in black ink, appearing to read "Gil Hunt", written over a horizontal line.

Gil Hunt
Associate Director

Newfield Production Company

**STATE 24-32-8-16, FEDERAL 13-33B-8-16, MONUMENT BUTTE FEDERAL 4-1-9-16,
MONUMENT BUTTE FEDERAL 6-1-9-16, SOUTH WELLS DRAW 14A-4-9-16, SOUTH WELLS
DRAW 6-10-9-16, SOUTH WELLS DRAW 12-10-9-16, MONUMENT FEDERAL 33-10-9-16
MONUMENT FEDERAL 31-6-9-16Y, MONUMENT FEDERAL 42-6-9-16Y, NINE MILE 10-7-9-16,
WEST POINT FED 14-7-9-16.**

Cause No. UIC-352

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
PO Box 910
Duchesne, UT 84021

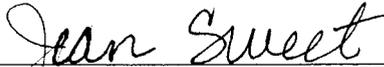
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com
and Facsimile (435) 722-4140

Bruce Suchomel
US EPA Region VIII
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com
and Facsimile (801) 237-2776

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078



Jean Sweet
Executive Secretary
May 21, 2009

UTAH LEGAL NOTICES

[Home](#)
[Browse](#)
[Alerts](#)
[Events](#)
[Contact](#)

NOTICE: We are currently in the process of migrating ALL of Utah's Finest newspapers over to this website.

Search: for

[Show / Hide Newspaper View](#)

NOTICE OF AGENCY ACTION CAUSE NO. UIC-352

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32 & 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 6, 7, 10, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells: Wells Draw Unit: State 24-32-8-16 well located in SE/4 SW/4, Section 32, Township 8 South, Range 16 East Federal 13-33B-8-16 well located in NW/4 SW/4, Section 33, Township 8 South, Range 16 East South Monument Butte Unit: Monument Butte Federal 4-1-9-16 well located in NW/4 NW/4, Section 1, Township 9 South, Range 16 East Monument Butte Federal 6-1-9-16 well located in SE/4 NW/4, Section 1, Township 9 South, Range 16 East South Wells Draw Unit: South Wells Draw 14A-4-9-16 well located in SE/4 SW/4, Section 4, Township 9 South, Range 16 East South Wells Draw 6-10-9-16 well located in SE/4 NW/4, Section 10, Township 9 South, Range 16 East South Wells Draw 12-10-9-16 well located in NW/4 SW/4, Section 10, Township 9 South, Range 16 East Monument Federal 33-10-9-16 well located in NW/4 SE/4, Section 10, Township 9 South, Range 16 East West Point Unit: Monument Federal 31-6-9-16Y well located in NW/4 NE/4, Section 6, Township 9 South, Range 16 East Monument Federal 42-6-9-16Y well located in SE/4 NE/4, Section 6, Township 9 South, Range 16 East Nine Mile 10-7-9-16 well located in NW/4 SE/4, Section 6, Township 9 South, Range 16 East West Point Fed 14-7-9-16 well located in SE/4 SW/4, Section 7, Township 9 South, Range 16 East Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 21st day of May, 2009. STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Gil Hunt Associate Director Published in the Uintah Basin Standard May 26, 2009.

[Newspaper Administration](#)



Jean Sweet - Notice of Agency Action - Newfield Cause No. UIC 352

From: Jean Sweet
To: ubs@ubstandard.com
Date: 5/21/2009 3:14 PM
Subject: Notice of Agency Action - Newfield Cause No. UIC 352
Attachments: 20090519 Newfield Notice of Agency Action UIC 352 UB Standard.doc

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov. Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

TRANSACTION REPORT

P. 01

MAY-21-2009 THU 03:31 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAY-21	03:30 PM	14357224140	1' 15"	4	SEND	OK	490	
			TOTAL :	1M 15S	PAGES:	4		



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: 5/21/09

FAX#: 435-722-4140

ATTN: Legal Notices

COMPANY: Uintah Basin Standard

NUMBER OF PAGES (INCLUDING THIS ONE): 4

FROM: Jean Sweet

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.
We are sending from a sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES: Please Delish. Thank You.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 21, 2009

VIA E-MAIL ubs@ubstandard.com
and FAX (435) 722-4140

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

RE: Notice of Agency Action – Newfield Production Company Cause No. UIC 352

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov. Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action - Newfield UIC 352

From: "Linda Roberson" <lroberson@mediaoneutah.com>
To: <jsweet@utah.gov>
Date: 5/22/2009 2:23 PM
Subject: RE: Notice of Agency Action - Newfield UIC 352

Ad 458653 / 5/26 / \$273.80

L. "Anna" Roberson (assisting L. Valdez)

naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, May 21, 2009 3:15 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action - Newfield UIC 352

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov . Please send proof of publication and billing for **account #D5385340L** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Jean Sweet - Notice of Agency Action - Newfield UIC 352

From: Jean Sweet
To: naclegal@mediaoneutah.com
Date: 5/21/2009 3:15 PM
Subject: Notice of Agency Action - Newfield UIC 352
Attachments: 20090519 Newfield Notice of Agency Action UIC 352 SL Trib.doc

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov. Please send proof of publication and billing for **account #D5385340L** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

TRANSACTION REPORT

P. 01

MAY-21-2009 THU 03:30 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAY-21	03:27 PM	8012372776	2' 45"	4	SEND	OK	489	
			TOTAL :	2M 45S	PAGES:	4		



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: 5/21/09

FAX#: 801-237-2776

ATTN: Legal Notices

COMPANY: Salt Lake Tribune

NUMBER OF PAGES (INCLUDING THIS ONE): 4

FROM: Jean Sweet

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340. We are sending from a sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES: Please publish. Thank you.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 21, 2009

VIA E-MAIL naclegal@mediaoneutah.com
and Fax (801) 237-2776

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

RE: Notice of Agency Action – Newfield Production Company Cause No. UIC 352

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov. Please send proof of publication and billing for **account #D5385340L** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



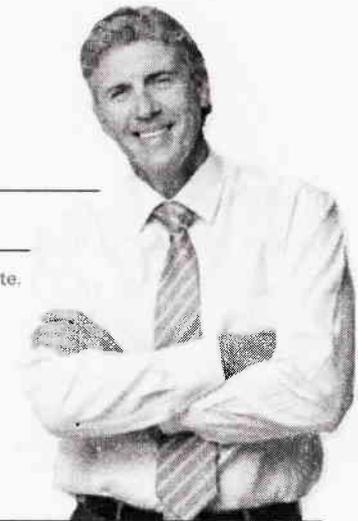
UTAH LEGAL NOTICES

[Home](#)
[Browse](#)
[Alerts](#)
[Events](#)
[Contact](#)

NOTICE: We are currently in the process of migrating ALL of Utah's Finest newspapers over to this website.

Search:

[Show / Hide Newspaper View](#)



NOTICE OF AGENCY ACTION CAUSE NO. UIC-352.6

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32 & 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 6, 7, 10, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells: Wells Draw Unit: State 24-32-8-16 well located in SE/4 SW/4, Section 32, Township 8 South, Range 16 East Federal 13-33B-8-16 well located in NW/4 SW/4, Section 33, Township 8 South, Range 16 East South Monument Butte Unit: Monument Butte Federal 4-1-9-16 well located in NW/4 NW/4, Section 1, Township 9 South, Range 16 East Monument Butte Federal 6-1-9-16 well located in SE/4 NW/4, Section 1, Township 9 South, Range 16 East South Wells Draw Unit: South Wells Draw 14A-4-9-16 well located in SE/4 SW/4, Section 4, Township 9 South, Range 16 East South Wells Draw 6-10-9-16 well located in SE/4 NW/4, Section 10, Township 9 South, Range 16 East South Wells Draw 12-10-9-16 well located in NW/4 SW/4, Section 10, Township 9 South, Range 16 East Monument Federal 33-10-9-16 well located in NW/4 SE/4, Section 10, Township 9 South, Range 16 East West Point Unit: Monument Federal 31-6-9-16Y well located in NW/4 NE/4, Section 6, Township 9 South, Range 16 East Monument Federal 42-6-9-16Y well located in SE/4 NE/4, Section 6, Township 9 South, Range 16 East Nine Mile 10-7-9-16 well located in NW/4 SE/4, Section 6, Township 9 South, Range 16 East West Point Fed 14-7-9-16 well located in SE/4 SW/4, Section 7, Township 9 South, Range 16 East Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 21st day of May, 2009. STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Gil Hunt Associate Director Published in the Uintah Basin Standard May 26, 2009.

Newspaper Administration

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	5/27/2009

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000458653 /
SCHEDULE	
Start 05/26/2009	End 05/26/2009
CUST. REF. NO.	
20090519	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
80 Lines	2.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
273.80	

COPY

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 05/26/2009 End 05/26/2009

SIGNATURE [Handwritten Signature]

5/27/2009

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH

IN THIS MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32 & 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTIONS 4, 6, 7, 10, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-352

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Wells Draw Unit:
 State 24-32-8-16 well located in SE/4 SW/4, Section 32, Township 8 South, Range 16 East
 Federal 13-33B-8-16 well located in NW/4 SW/4, Section 33, Township 8 South, Range 16 East
 South Monument Butte Unit:
 Monument Butte Federal 4-1-9-16 well located in NW/4, Section 1, Township 9 South, Range 16 East
 Monument Butte Federal 6-1-9-16 well located in SE/4, Section 1, Township 9 South, Range 16 East
 South Wells Draw Unit:
 South Wells Draw 14A-4-9-16 well located in SE/4 SW/4, Section 4, Township 9 South, Range 16 East
 South Wells Draw 6-10-9-16 well located in SE/4 NW/4, Section 10, Township 9 South, Range 16 East
 South Wells Draw 12-10-9-16 well located in NW/4 SW/4, Section 10, Township 9 South, Range 16 East
 Monument Federal 33-10-9-16 well located in NW/4 SE/4, Section 10, Township 9 South, Range 16 East
 West Point Unit:
 Monument Federal 31-6-9-16Y well located in NW/4 NE/4, Section 6, Township 9 South, Range 16 East
 Monument Federal 42-6-9-16Y well located in SE/4 NE/4, Section 6, Township 9 South, Range 16 East
 Nine Mile 10-7-9-16 well located in NW/4 SE/4, Section 6, Township 9 South, Range 16 East
 West Point Fed 14-7-9-16 well located in SE/4 SW/4, Section 7, Township 9 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gill Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of May, 2009.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/
 Gill Hunt
 Associate Director
 458653

UPAXLF



[Handwritten Signature]

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of May, 2009, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of May, 2009.

[Handwritten Signature]

Publisher

Subscribed and sworn to before me this
28 day of May, 2009
[Handwritten Signature]

Notary Public



COPY

NOTICE OF AGENCY ACTION CAUSE NO. UIC-352

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32 & 33, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 6, 7, 10, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for

will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of May, 2009.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director
Published in the Uintah Basin Standard May 26, 2009.

KENT BASCOM was of the Union 1969-70 team, and was also rolled-up newspaper on the basketball passes and I enjoy him do best on

More Na
al Thow

their lead to five ru with two counters in and one in the fifth. Altamont's sec (11-5) over Rowland place in Salt Lake C

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** South Wells Draw 14A-4-9-16

Location: 4/9S/16E **API:** 43-013-32107

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the South Wells Draw Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 316 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,860 feet. A cement bond log demonstrates adequate bond in this well up to 2,950 feet. A 2 7/8 inch tubing with a packer will be set at 4,509. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1400 feet. Injection shall be limited to the interval between 4087 feet and 5648 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 14A-4-9-16 well is 0.89 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,346 psig. The requested maximum pressure is 2,346 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 14A-4-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit on July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 6/23/2009



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 30, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, Colorado 80202

Subject: South Wells Draw Unit Well: South Wells Draw 14A-4-9-16, Section 4, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-53-5315.

Sincerely,

Gil Hunt
Associate Director

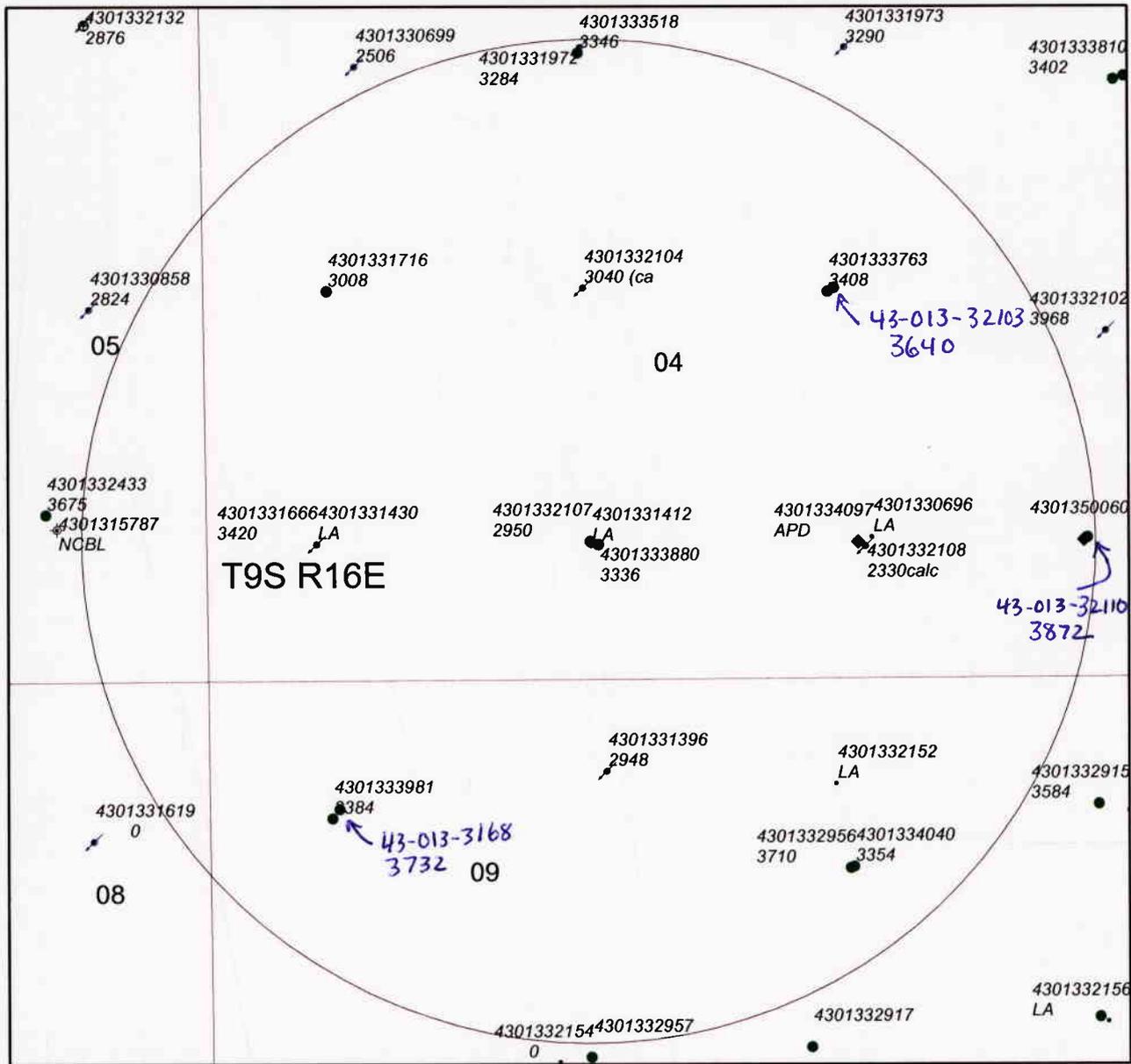
GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Wells Draw

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov





SOUTH WELLS DRAW 14A-4-9-16

API #43-013-32107

UIC-352.6

Legend

OGM Database View Events

✕ <all other values>

Status

◆ APD - Approved Permit

⊙ DRL - Spudded (Drilling Commenced)

↗ GIW - Gas Injection

★ GS - Gas Storage

⊖ LA - Location Abandoned

⊕ LOC - New Location

⚠ OPS - Operation Suspended

◇ PA - Plugged Abandoned

⊙ PGW - Producing Gas Well

● POW - Producing Oil Well

⊙ RET - Returned APD

⊙ SGW - Shut-in Gas Well

● SOW - Shut-in Oil Well

⊙ TA - Temp. Abandoned

○ TW - Test Well

↘ WDW - Water Disposal

↘ WIW - Water Injection Well

● WSW - Water Supply Well



1870calc = approx cement top calculated from well completion report

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-79832

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 14A-4-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332107

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 731 FSL 2030 FWL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE, 4, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/31/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 03/25/2010.

On 03/29/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 03/29/2010. On 03/31/2010 the casing was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32107

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 04/05/2010

(This space for State use only)

RECEIVED

APR 08 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
731 FSL 2030 FWL
SWSE Section 4 T9S R16E

5. Lease Serial No.

USA UTU-79832

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

S WELLS DRAW 14A-4-9-16

9. API Well No.

4301332107

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 03/25/2010.

On 03/29/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 03/29/2010. On 03/31/2010 the casing was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32107

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

04/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

APR 08 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 3/31/2010 Time 9:00 (am) pm
Test Conducted by: Rowdy Cloward
Others Present: _____

Well: South Wells Draw 14A-4-9-16	Field: Newfield Mon Butte. Duchesne County, UTAH
Well Location: South Wells Draw 14A-4-9-16 SE/SW SEC 4 T9S R16E Duchesne County UTU 87538X	API No: 43-013-32107

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1040</u>	psig
5	<u>1040</u>	psig
10	<u>1040</u>	psig
15	<u>1040</u>	psig
20	<u>1040</u>	psig
25	<u>1040</u>	psig
30 min	<u>1040</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Rowdy Cloward

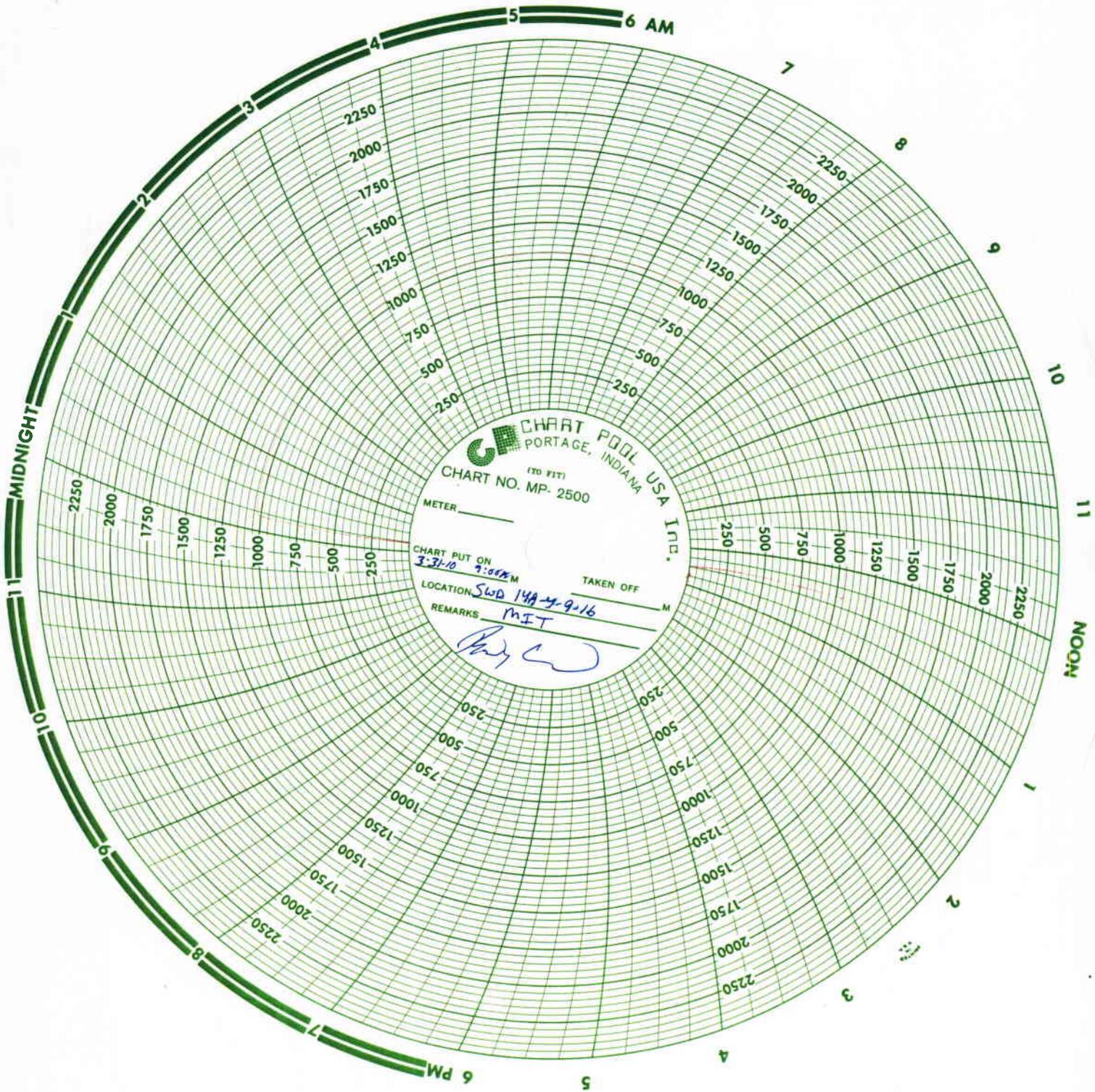


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP-2500

METER _____
CHART PUT ON 3-31-10 9:00 AM M
LOCATION SWD 14A-4-9-16 M
REMARKS MIT
[Signature]

2250
2000
1750
1500
1250
1000
750
500
250

2250
2000
1750
1500
1250
1000
750
500
250

250
500
750
1000
1250
1500
1750
2000
2250

250
500
750
1000
1250
1500
1750
2000
2250

Daily Activity Report

Format For Sundry

S WLLS DRW 14A-4-9-16**1/1/2010 To 5/30/2010****3/4/2010 Day: 2****Conversion**

Nabors #809 on 3/4/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. RU HO trk & fill tbg W/ 4 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed tbg W/ 60 add'l BW on TOH. RIH W/ sandline to tag fill @ 5740' (17' RH). ND BOP & release TA @ 5544'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 10 jts. TA is hanging up constantly. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. TA hung up entire trip out (slips protruded, remainder is OK ?). LD btm 27 jts tbg and BHA. Flushed tbg twice on TOH W/ 30 bbls each time. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 154 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Shut in overnight W/ 3000 psi on tbg. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. RU HO trk & fill tbg W/ 4 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed tbg W/ 60 add'l BW on TOH. RIH W/ sandline to tag fill @ 5740' (17' RH). ND BOP & release TA @ 5544'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 10 jts. TA is hanging up constantly. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. TA hung up entire trip out (slips protruded, remainder is OK ?). LD btm 27 jts tbg and BHA. Flushed tbg twice on TOH W/ 30 bbls each time. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 154 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Shut in overnight W/ 3000 psi on tbg.

Daily Cost: \$0**Cumulative Cost:** \$98,368**3/5/2010 Day: 3****Conversion**

Nabors #809 on 3/5/2010 - Set & test packer. RDMOSU. - RU Vaughn Energy Services & run gyro survey. - Thaw tbg stump W/ HO trk. Tbg pressure @ 2500 psi. Tie hot oiler onto tbg & bump up to 3000 psi. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4798', CE @ 4803' & EOT @ 4807'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Bled air twice & re-pressured to 1500 psi. Holding solid for 1 hour. RDMOSU. Well ready for MIT.

Daily Cost: \$0**Cumulative Cost:** \$60,655**3/23/2010 Day: 4****Conversion**

Nabors #809 on 3/23/2010 - MIRU Nabors 809. Test tbg. ND WH. NU BOP. TOH w/ tbg. PU new pkr. TIH w/ tbg. Pressure test tbg. - MIRU Nabors 809. Drop SV & pressure test tbg to 3000 psi. Fish SV. ND WH. NU BOP. Release pkr. TOH w/ tbg. LD pkr. PU & RIH w/ new pkr & same tbg detail. Flush tbg w/ 30 bbls of wtr. Drop SV. Pressure test tbg to 3000 psi. SIWFN. - 2800 psi on tbg. Pressure up to 3000 psi. Hold pressure for 30 mins. Good test. RU sandline & fish SV. ND BOP. Land tbg on flange. Wait on water. Pumped 65 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set pkr. Pressure test annulus to 1400 psi. Losing 50 psi in 30 mins. Bleed off pressure & repressure test 3 times. Losing 20 psi in 30 mins. SIWFN & check psi in the AM. - MIRU Nabors 809. Drop SV & pressure test tbg to 3000 psi. Fish SV. ND WH. NU BOP. Release pkr. TOH w/ tbg. LD pkr. PU & RIH w/ new pkr & same tbg detail. Flush tbg w/ 30 bbls of wtr. Drop SV. Pressure test tbg to 3000 psi. SIWFN. - 2800 psi on tbg. Pressure up to 3000 psi. Hold pressure for 30 mins. Good test. RU sandline & fish SV. ND BOP. Land tbg on flange. Wait on water. Pumped 65 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set pkr. Pressure test annulus to 1400 psi. Losing 50 psi in 30 mins. Bleed off pressure & repressure test 3 times. Losing 20 psi in 30 mins. SIWFN & check psi in the AM.

Daily Cost: \$0

Cumulative Cost: \$67,544

3/25/2010 Day: 6

Conversion

Nabors #809 on 3/25/2010 - Raised pkr 1 jt & reset. Tested casing W/ no leakoff. - SICP @ 750 psi. RU HO trk & re-pressure to 1400 psi. Bleed off & re-bump several times without a solid test. ND wellhead & release pkr. LD 1 jt tbg & re-set pkr W/ SN @ 4767', CE @ 4771' & EOT @ 4776'. Land tbg W/ 15,000# tension & NU wellhead. RU HO trk & pressure annulus to 1400 psi. Lost 60 psi in first 30 minutes, then holds solid. Monitor for 30 add'l minutes W/ no leakoff. RDMOSU. Well ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$77,698

4/5/2010 Day: 7

Conversion

Rigless on 4/5/2010 - Conversion Mit - On 3/29/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (South Wells Draw 14A-4-9-16). Permission was given at that time to perform the test on 3/29/2010. On 3/31/2010 the csg was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test. API # 43-013-32107 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$77,998

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 LEASE DESIGNATION AND SERIAL NUMBER
 USA U1U-79832

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT or CA AGREEMENT NAME
 GMBU

1 TYPE OF WELL: OIL WELL GAS WELL OTHER

8 WELL NAME and NUMBER
 S WELLS DRAW 14A-4-9-16

2 NAME OF OPERATOR
 NEWFIELD PRODUCTION COMPANY

9 API NUMBER
 4301332107

3 ADDRESS OF OPERATOR
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435 646 3721

10 FIELD AND POOL, OR WILDCAT
 GREATER MB UNIT

4 LOCATION OF WELL
 FOOTAGES AT SURFACE: 731 FSL, 2030 FWL
 OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN SWSE, 4, 19S, R16E

COUNTY DUCHESNE
 STATE UT

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion 03/31/2010	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The subject well has been converted from a producing oil well to an injection well on 03/25/2010.

On 03/29/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 03/29/2010. On 03/31/2010 the casing was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32107

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
 SIGNATURE _____ DATE 04/05/2010

Daily Activity Report

Format For Sundry

S WLLS DRW 14A-4-9-16**1/4/2010 To 6/5/2010****3/4/2010 Day: 2****Conversion**

Nabors #809 on 3/4/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. RU HO trk & fill tbg W/ 4 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed tbg W/ 60 add'l BW on TOH. RIH W/ sandline to tag fill @ 5740' (17' RH). ND BOP & release TA @ 5544'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 10 jts. TA is hanging up constantly. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. TA hung up entire trip out (slips protruded, remainder is OK ?). LD btm 27 jts tbg and BHA. Flushed tbg twice on TOH W/ 30 bbls each time. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 154 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Shut in overnight W/ 3000 psi on tbg. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. RU HO trk & fill tbg W/ 4 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed tbg W/ 60 add'l BW on TOH. RIH W/ sandline to tag fill @ 5740' (17' RH). ND BOP & release TA @ 5544'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 10 jts. TA is hanging up constantly. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. TA hung up entire trip out (slips protruded, remainder is OK ?). LD btm 27 jts tbg and BHA. Flushed tbg twice on TOH W/ 30 bbls each time. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 154 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Shut in overnight W/ 3000 psi on tbg.

Daily Cost: \$0**Cumulative Cost: \$98,368****3/5/2010 Day: 3****Conversion**

Nabors #809 on 3/5/2010 - Set & test packer. RDMOSU. - RU Vaughn Energy Services & run gyro survey. - Thaw tbg stump W/ HO trk. Tbg pressure @ 2500 psi. Tie hot oiler onto tbg & bump up to 3000 psi. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4798', CE @ 4803' & EOT @ 4807'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Bled air twice & re-pressured to 1500 psi. Holding solid for 1 hour. RDMOSU. Well ready for MIT.

Daily Cost: \$0**Cumulative Cost: \$60,655****3/23/2010 Day: 4****Conversion**

Nabors #809 on 3/23/2010 - MIRU Nabors 809. Test tbg. ND WH. NU BOP. TOH w/ tbg. PU new pkr. TIH w/ tbg. Pressure test tbg. - MIRU Nabors 809. Drop SV & pressure test tbg to 3000 psi. Fish SV. ND WH. NU BOP. Release pkr. TOH w/ tbg. LD pkr. PU & RIH w/ new pkr & same tbg detail. Flush tbg w/ 30 bbls of wtr. Drop SV. Pressure test tbg to 3000 psi. SIWFN. - 2800 psi on tbg. Pressure up to 3000 psi. Hold pressure for 30 mins. Good test. RU sandline & fish SV. ND BOP. Land tbg on flange. Wait on water. Pumped 65 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set pkr. Pressure test annulus to 1400 psi. Losing 50 psi in 30 mins. Bleed off pressure & repressure test 3 times. Losing 20 psi in 30 mins. SIWFN & check psi in the AM. - MIRU Nabors 809. Drop SV & pressure test tbg to 3000 psi. Fish SV. ND WH. NU BOP. Release pkr. TOH w/

tbg. LD pkr. PU & RIH w/ new pkr & same tbg detail. Flush tbg w/ 30 bbls of wtr. Drop SV. Pressure test tbg to 3000 psi. SIWFN. - 2800 psi on tbg. Pressure up to 3000 psi. Hold pressure for 30 mins. Good test. RU sandline & fish SV. ND BOP. Land tbg on flange. Wait on water. Pumped 65 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set pkr. Pressure test annulus to 1400 psi. Losing 50 psi in 30 mins. Bleed off pressure & repressure test 3 times. Losing 20 psi in 30 mins. SIWFN & check psi in the AM.

Daily Cost: \$0

Cumulative Cost: \$67,544

3/25/2010 Day: 6

Conversion

Nabors #809 on 3/25/2010 - Raised pkr 1 jt & reset. Tested casing W/ no leakoff. - SICP @ 750 psi. RU HO trk & re-pressure to 1400 psi. Bleed off & re-bump several times without a solid test. ND wellhead & release pkr. LD 1 jt tbg & re-set pkr W/ SN @ 4767', CE @ 4771' & EOT @ 4776'. Land tbg W/ 15,000# tension & NU wellhead. RU HO trk & pressure annulus to 1400 psi. Lost 60 psi in first 30 minutes, then holds solid. Monitor for 30 add'l minutes W/ no leakoff. RDMOSU. Well ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$77,698

4/5/2010 Day: 7

Conversion

Rigless on 4/5/2010 - Conversion Mit - On 3/29/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (South Wells Draw 14A-4-9-16). Permission was given at that time to perform the test on 3/29/2010. On 3/31/2010 the csg was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test. API # 43-013-32107 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$77,998

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-352

Operator: Newfield Production Company
Well: South Wells Draw 14A-4-9-16
Location: Section 4, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32107
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 30, 2009.
2. Maximum Allowable Injection Pressure: 2,000 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,087' – 5,648')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____

Don Staley
Acting Associate Director

6/23/2010
Date

DTS/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Wells Draw



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-79832

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
GMBU

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 14A-4-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332107

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 731 FSL 2030 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 4, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

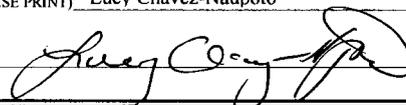
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>07/07/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 8:30 PM on 07-07-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 07/08/2010

(This space for State use only)

RECEIVED
JUL 12 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
USA UTU-79832

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
731 FSL 2030 FWL
SWSE Section 4 T9S R16E

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
S WELLS DRAW 14A-4-9-16

9. API Well No.
4301332107

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

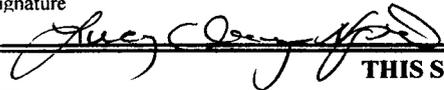
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 8:30 PM on 07-07-2010.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature



Title

Administrative Assistant

Date

07/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5 LEASE DESIGNATION AND SERIAL NUMBER
USA UTU-79832

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME
GMBU

1 TYPE OF WELL
OIL WELL GAS WELL OTHER

8 WELL NAME and NUMBER
S WELLS DRAW 14A-4-9-16

2 NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

9 API NUMBER
4301332107

3 ADDRESS OF OPERATOR
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435 646 3721

10 FIELD AND POOL, OR WILDCAT
GREATER MB UNIT

4 LOCATION OF WELL
FOOTAGES AT SURFACE 731 FSL, 2030 FWL

COUNTY DUCHESNE

OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN SWSE, 4, 19S, R16E

STATE UT

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
03/31/2010			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

The subject well has been converted from a producing oil well to an injection well on 03/25/2010.

On 03/29/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 03/29/2010. On 03/31/2010 the casing was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32107

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE _____ DATE 04/05/2010

Daily Activity Report

Format For Sundry

S WLLS DRW 14A-4-9-16**1/4/2010 To 6/5/2010****3/4/2010 Day: 2****Conversion**

Nabors #809 on 3/4/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. RU HO trk & fill tbg W/ 4 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed tbg W/ 60 add'l BW on TOH. RIH W/ sandline to tag fill @ 5740' (17' RH). ND BOP & release TA @ 5544'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 10 jts. TA is hanging up constantly. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. TA hung up entire trip out (slips protruded, remainder is OK ?). LD btm 27 jts tbg and BHA. Flushed tbg twice on TOH W/ 30 bbls each time. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 154 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Shut in overnight W/ 3000 psi on tbg. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. RU HO trk & fill tbg W/ 4 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed tbg W/ 60 add'l BW on TOH. RIH W/ sandline to tag fill @ 5740' (17' RH). ND BOP & release TA @ 5544'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 10 jts. TA is hanging up constantly. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. TA hung up entire trip out (slips protruded, remainder is OK ?). LD btm 27 jts tbg and BHA. Flushed tbg twice on TOH W/ 30 bbls each time. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 154 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Shut in overnight W/ 3000 psi on tbg.

Daily Cost: \$0**Cumulative Cost: \$98,368****3/5/2010 Day: 3****Conversion**

Nabors #809 on 3/5/2010 - Set & test packer, RDMOSU. - RU Vaughn Energy Services & run gyro survey. - Thaw tbg stump W/ HO trk. Tbg pressure @ 2500 psi. Tie hot oiler onto tbg & bump up to 3000 psi. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4798', CE @ 4803' & EOT @ 4807'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Bled air twice & re-pressured to 1500 psi. Holding solid for 1 hour. RDMOSU. Well ready for MIT.

Daily Cost: \$0**Cumulative Cost: \$60,655****3/23/2010 Day: 4****Conversion**

Nabors #809 on 3/23/2010 - MIRU Nabors 809. Test tbg. ND WH. NU BOP. TOH w/ tbg. PU new pkr. TIH w/ tbg. Pressure test tbg. - MIRU Nabors 809. Drop SV & pressure test tbg to 3000 psi. Fish SV. ND WH. NU BOP. Release pkr. TOH w/ tbg. LD pkr. PU & RIH w/ new pkr & same tbg detail. Flush tbg w/ 30 bbls of wtr. Drop SV. Pressure test tbg to 3000 psi. SIWFN. - 2800 psi on tbg. Pressure up to 3000 psi. Hold pressure for 30 mins. Good test. RU sandline & fish SV. ND BOP. Land tbg on flange. Wait on water. Pumped 65 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set pkr. Pressure test annulus to 1400 psi. Losing 50 psi in 30 mins. Bleed off pressure & repressure test 3 times. Losing 20 psi in 30 mins. SIWFN & check psi in the AM. - MIRU Nabors 809. Drop SV & pressure test tbg to 3000 psi. Fish SV. ND WH. NU BOP. Release pkr. TOH w/

tbg. LD pkr. PU & RIH w/ new pkr & same tbg detail. Flush tbg w/ 30 bbls of wtr. Drop SV. Pressure test tbg to 3000 psi. SIWFn. - 2800 psi on tbg. Pressure up to 3000 psi. Hold pressure for 30 mins. Good test. RU sandline & fish SV. ND BOP. Land tbg on flange. Wait on water. Pumped 65 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set pkr. Pressure test annulus to 1400 psi. Losing 50 psi in 30 mins. Bleed off pressure & repressure test 3 times. Losing 20 psi in 30 mins. SIWFn & check psi in the AM.

Daily Cost: \$0

Cumulative Cost: \$67,544

3/25/2010 Day: 6

Conversion

Nabors #809 on 3/25/2010 - Raised pkr 1 jt & reset. Tested casing W/ no leakoff. - SICP @ 750 psi. RU HO trk & re-pressure to 1400 psi. Bleed off & re-bump several times without a solid test. ND wellhead & release pkr. LD 1 jt tbg & re-set pkr W/ SN @ 4767', CE @ 4771' & EOT @ 4776'. Land tbg W/ 15,000# tension & NU wellhead. RU HO trk & pressure annulus to 1400 psi. Lost 60 psi in first 30 minutes, then holds solid. Monitor for 30 add'l minutes W/ no leakoff. RDMOSU. Well ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$77,698

4/5/2010 Day: 7

Conversion

Rigless on 4/5/2010 - Conversion Mit - On 3/29/10 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (South Wells Draw 14A-4-9-16). Permission was given at that time to perform the test on 3/29/2010. On 3/31/2010 the csg was pressured up to 1040 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 200 psig during the test. There was not a State representative available to witness the test. API # 43-013-32107 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$77,998

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64379	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	8. WELL NAME and NUMBER: S WELLS DRAW 14A-4-9-16
1. TYPE OF WELL Water Injection Well	9. API NUMBER: 43013321070000
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0731 FSL 2030 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/12/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/11/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/12/2015 the casing was pressured up to 1166 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1911 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 16, 2015

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/16/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 3/12/15 Time 12:05 am pm

Test Conducted by: Hal Richins

Others Present: _____

Well: <u>South well's draw 14A-4-9-16</u>	Field: <u>Monument Bette</u>
Well Location: <u>SE/SW Sec 4, T9S, R16E</u>	API No: <u>43-013-32107</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1165.8</u>	psig
5	<u>1166.0</u>	psig
10	<u>1166.0</u>	psig
15	<u>1166.4</u>	psig
20	<u>1166.6</u>	psig
25	<u>1165.8</u>	psig
30 min	<u>1166.0</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1911 psig

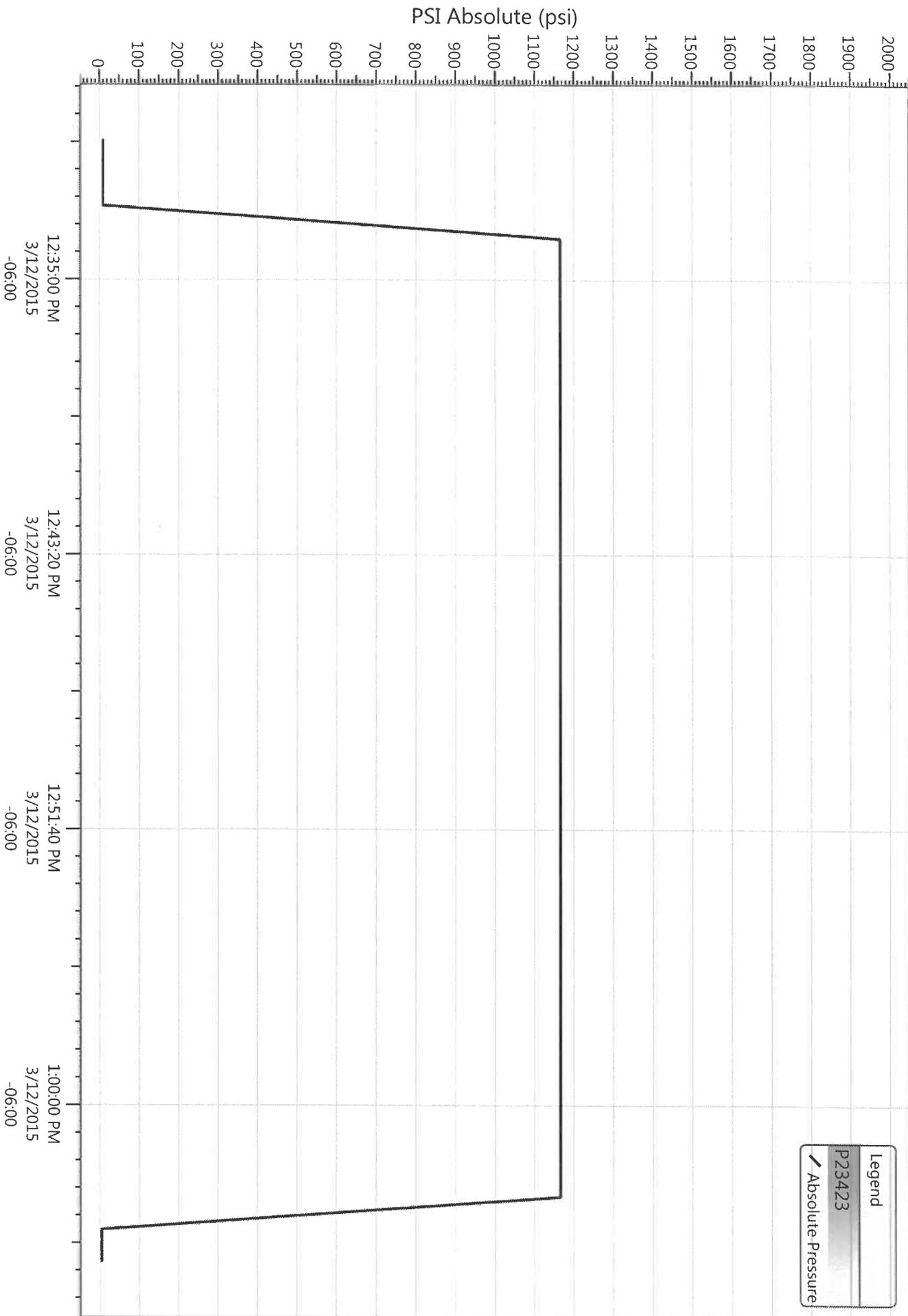
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Hal Richins

south wells draw 14a-4-9-16 (5 year m.i.t. 3-12-15)

3/12/2015 12:29:05 PM



South Wells Draw 14A-4-9-16

Spud Date: 1/17/2000
 Put on Production: 7/13/2000
 GL: 5711' KB: 5721'

Initial Production: 75 BOPD,
 90 MCFD, 4 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.07')
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

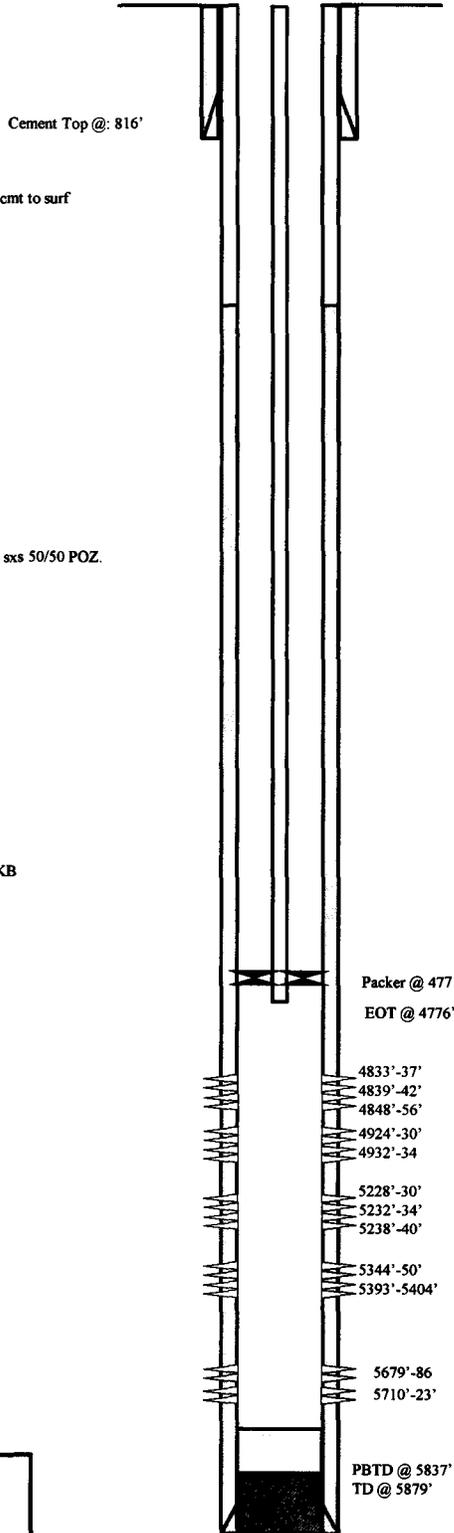
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 & N-80
 WEIGHT: 15.5# & 17.0#
 LENGTH: 144 jts. (5861.96')
 DEPTH LANDED: 5859.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 816'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 153 jts (4757')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4767'
 CE @ 4771.38'
 TOTAL STRING LENGTH: EOT @ 4776' w/ 10' KB

Injection Wellbore Diagram



FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:**
 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke down @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:**
 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped off approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi

2/15/00 4833'-4934' **Frac C/D sand as follows:**
 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg press of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2" but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.

03-25-10 **Convert to Injection well**

3-31-10 **MIT completed - tbg detail updated**

PERFORATION RECORD

2/15/00	5710'-5723'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes

NEWFIELD

South Wells Draw 14A-4-9-16
 731' FSL & 2030' FWL
 SE/SW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32107; Lease #UTU-79832