

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALOTTEE OR TRIBE NAME

1a. TYPE OF WORK DRILL [X] DEEPEN []

7. UNIT AGREEMENT NAME

1b. TYPE OF WELL

OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

8. FARM OR LEASE NAME South Wells Draw

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #13-3-9-16

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

10. FIELD AND POOL OR WILDCAT Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface SW/SW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E

At proposed Prod. Zone 663' FSL & 835' FWL 202 259

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.0 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 835'

16. NO. OF ACRES IN LEASE 640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

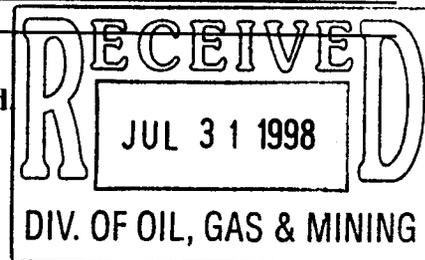
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5637.1' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/29/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32106 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF Federal Approval of this Action is Necessary

APPROVED BY BRADLEY G. HILL TITLE RECLAMATION SPECIALIST III DATE 8/10/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten numbers: 575870.1 11033962.3

T9S, R16E, S.L.B.&M.

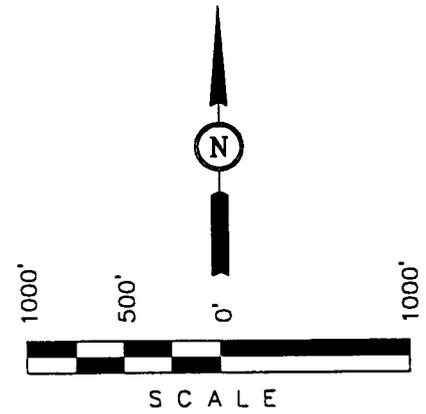
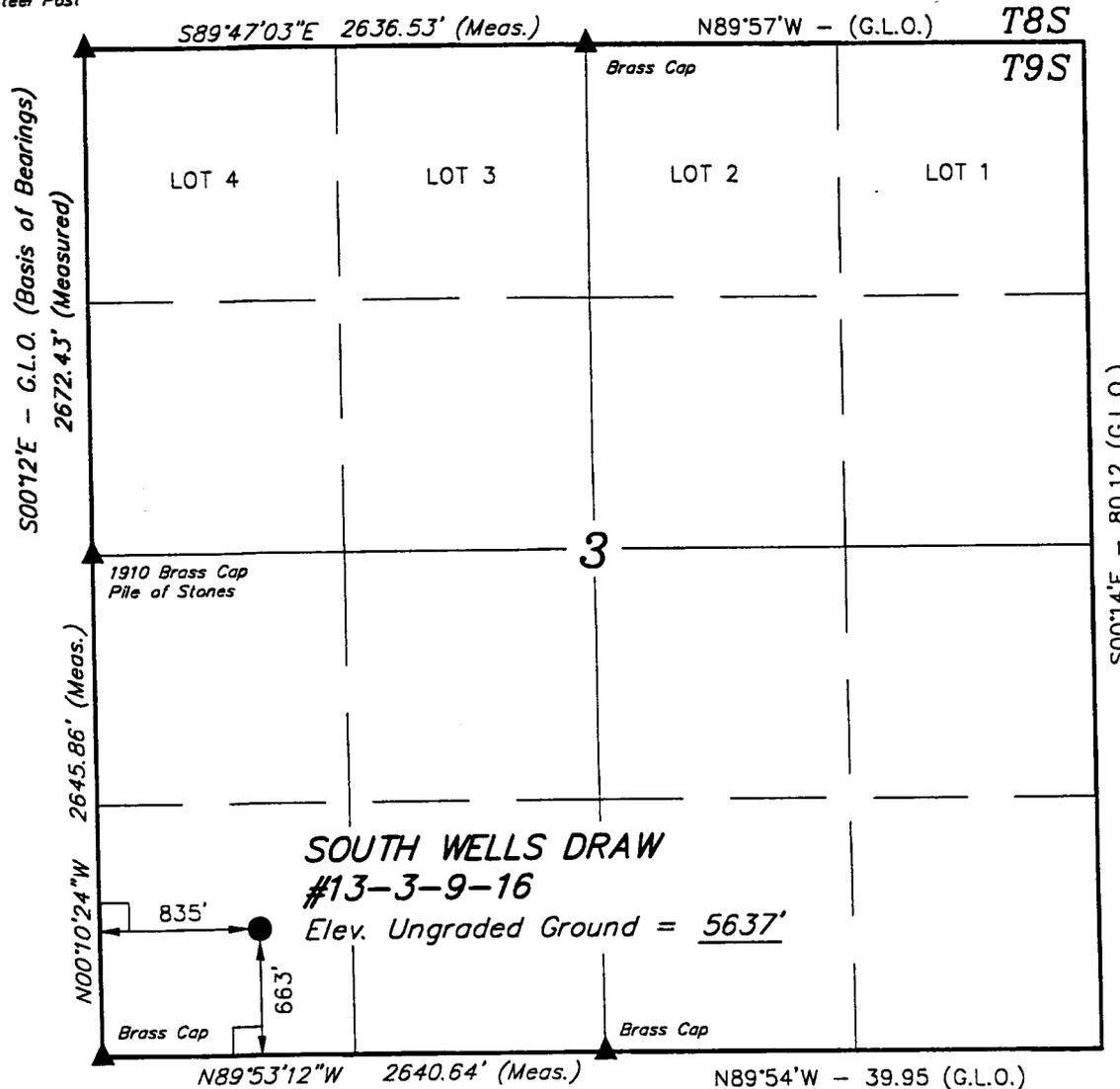
INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #13-3-9-16, located as shown in the SW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.

3" Brass Cap
Steel Post



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 07-22-98	DATE DRAWN: 07-23-98
PARTY K.K. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #13-3-9-16
SW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1625'
Green River	1625'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1625' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #13-3-9-16
SW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 13-3-9-16 located in the SW 1/4 SW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; proceed southeasterly 1.6 miles to its junction with a dirt road, continue southeasterly 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 5.2 miles, crossing three (3) junctions, to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

S. WELLS DRAW # 13-3-9-16

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #13-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

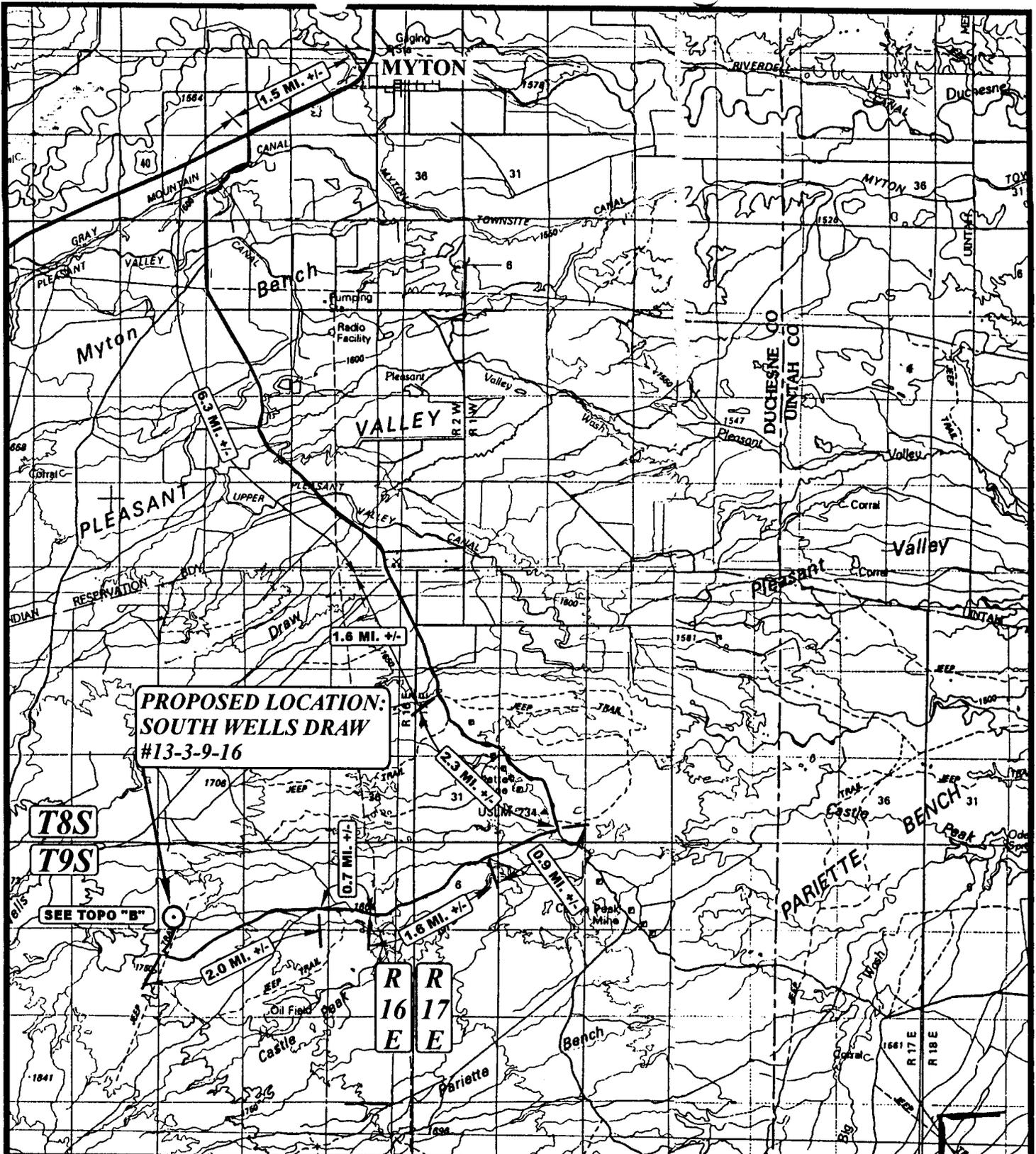
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #13-3-9-16 SW/SW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/29/98
Date


Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
SOUTH WELLS DRAW
#13-3-9-16**

LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #13-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
663' FSL 835' FWL**



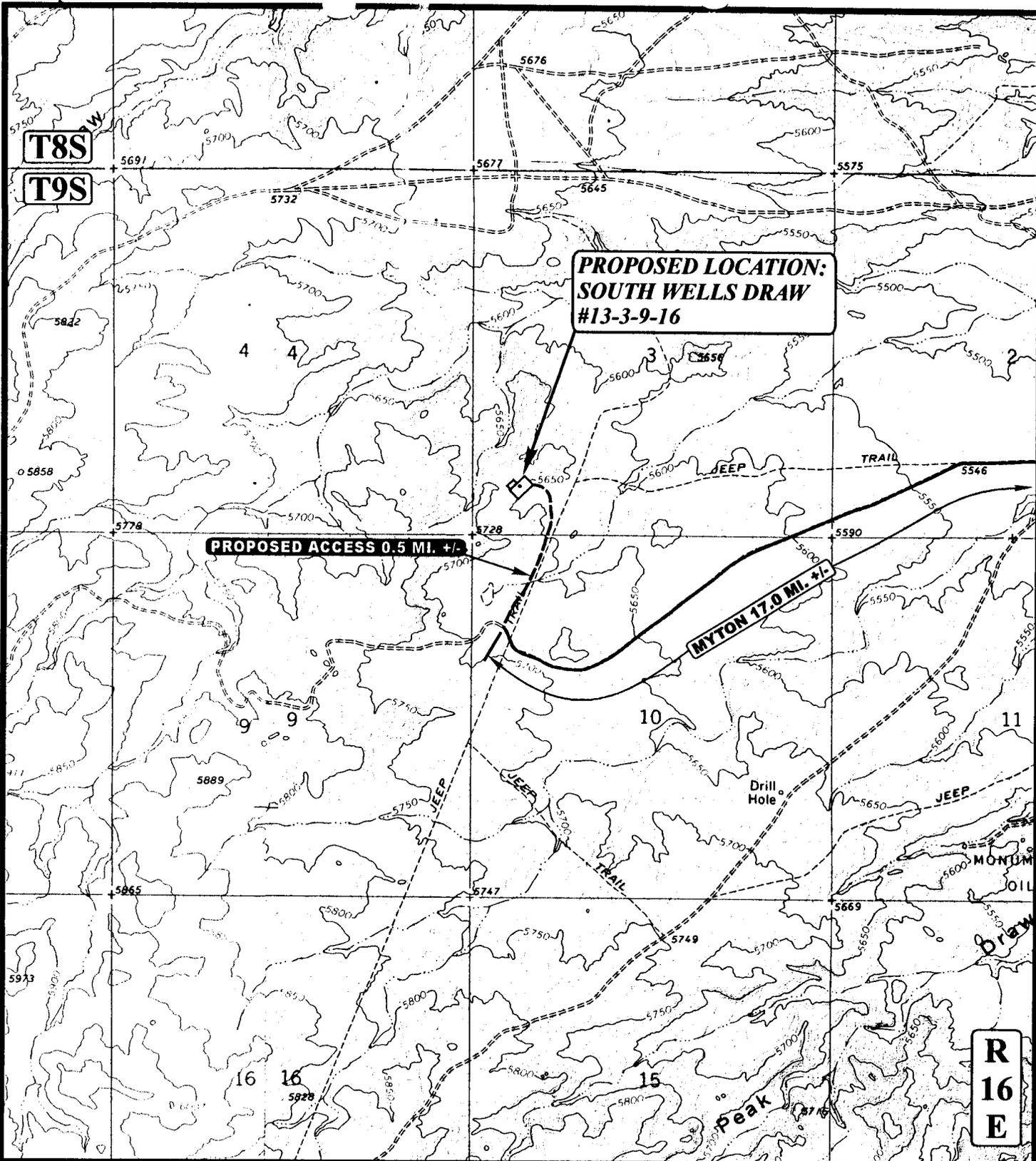
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 27 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #13-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
663' FSL 835' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 7 27 98
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



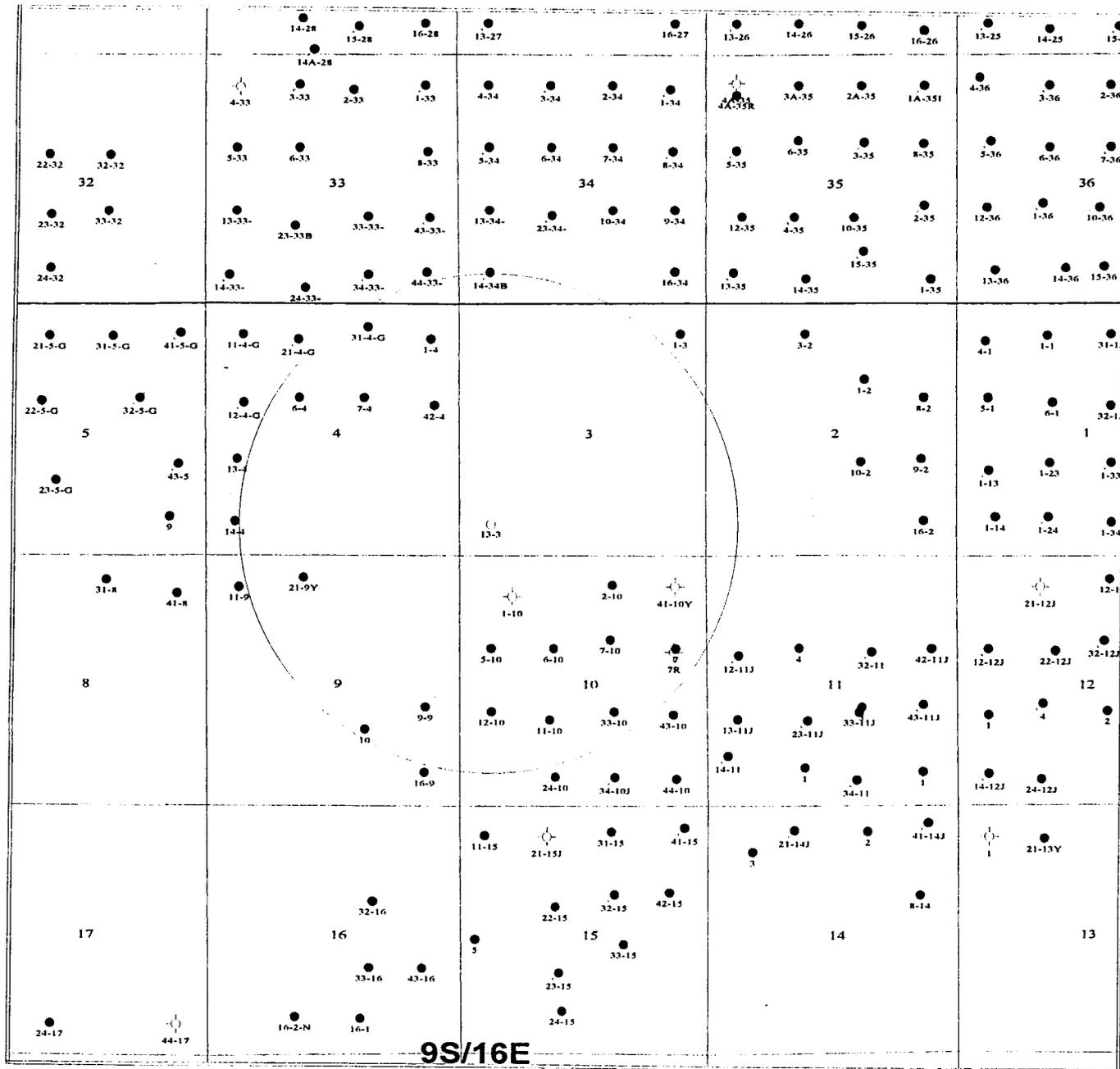


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
SWD #13-3

John Axelson

Scale 1:30044.37

7/23/98

9S/16E

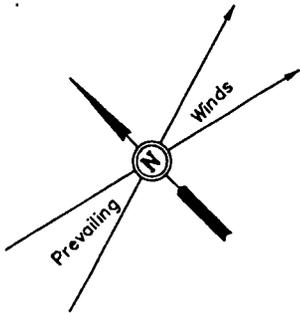
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #13-3-9-16

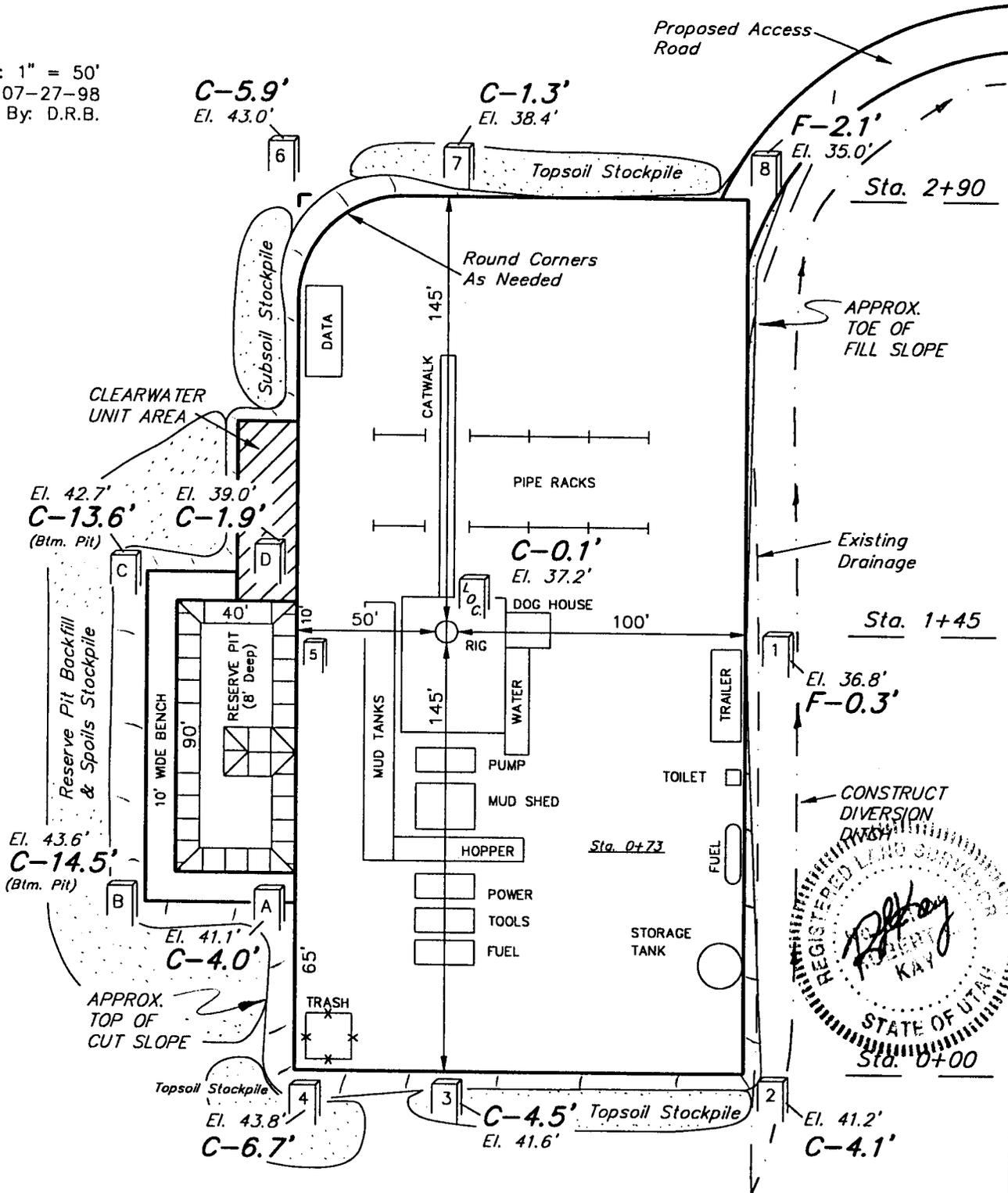
SECTION 3, T9S, R16E, S.L.B.&M.

663' FSL 835' FWL



SCALE: 1" = 50'
Date: 07-27-98
Drawn By: D.R.B.

NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.



Elev. Ungraded Ground at Location Stake = 5637.2'
Elev. Graded Ground at Location Stake = 5637.1'

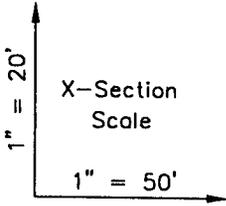
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

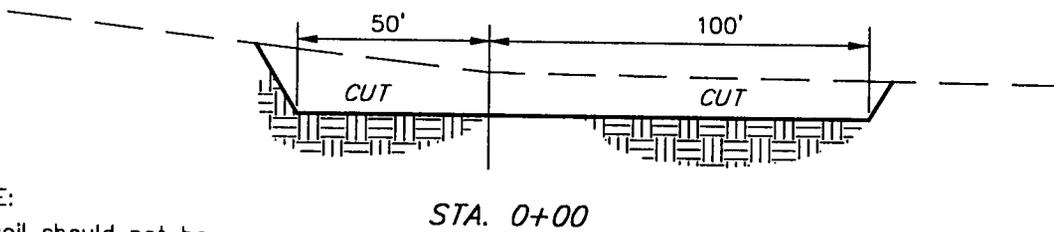
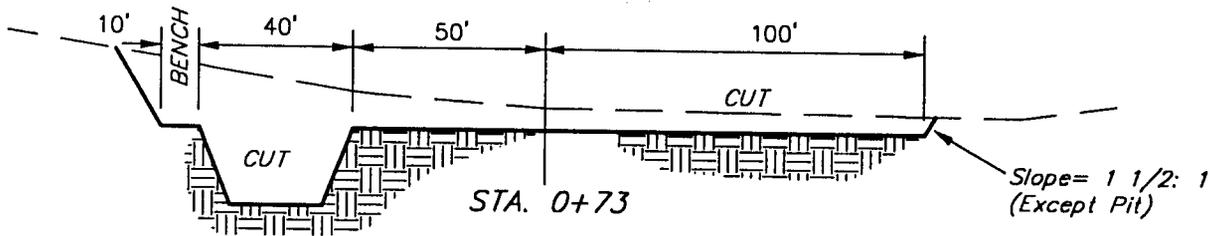
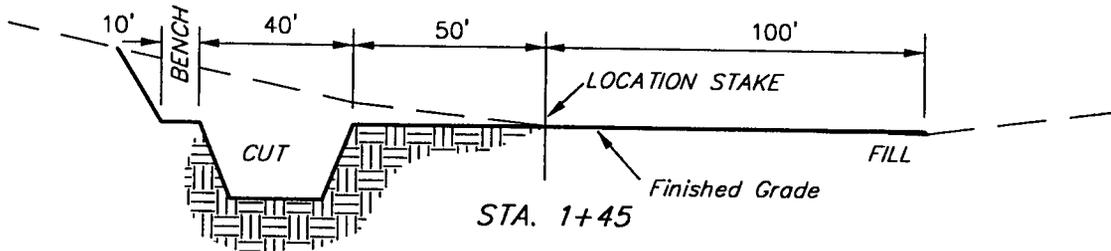
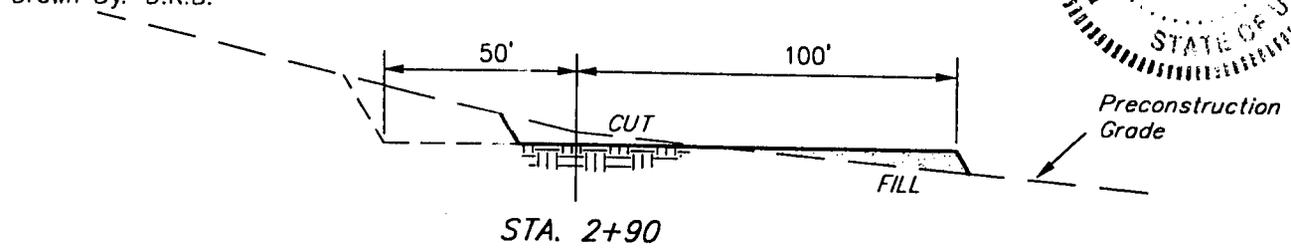
SOUTH WELLS DRAW #13-3-9-16

SECTION 3, T3S, R16E, S.L.B.&M.

663' FSL 835' FWL



Date: 07-27-98
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 3,950 Cu. Yds.

TOTAL CUT = 4,820 CU.YDS.

FILL = 590 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION

= 4,200 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.)

= 1,200 Cu. Yds.

EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed

= 3,000 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

Well No.: South Wells Draw 13-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 13-3-9-16

API Number:

Lease Number: UTU-73087

Location: SWSW Sec. 3, T9S, R16E

GENERAL

Access pad from E, off existing two-track road.

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

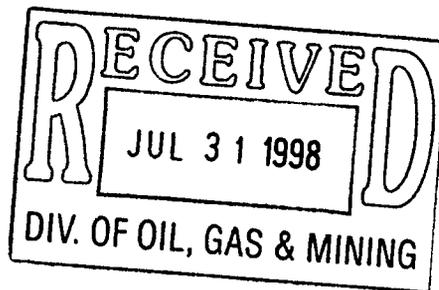
THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.



RESOURCES INC.

July 29, 1998



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman/Wayne Bankert

**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087 U-77338

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] 1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

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3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

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Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

RECEIVED JUL 30 1998

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24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/29/98

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/8/98

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

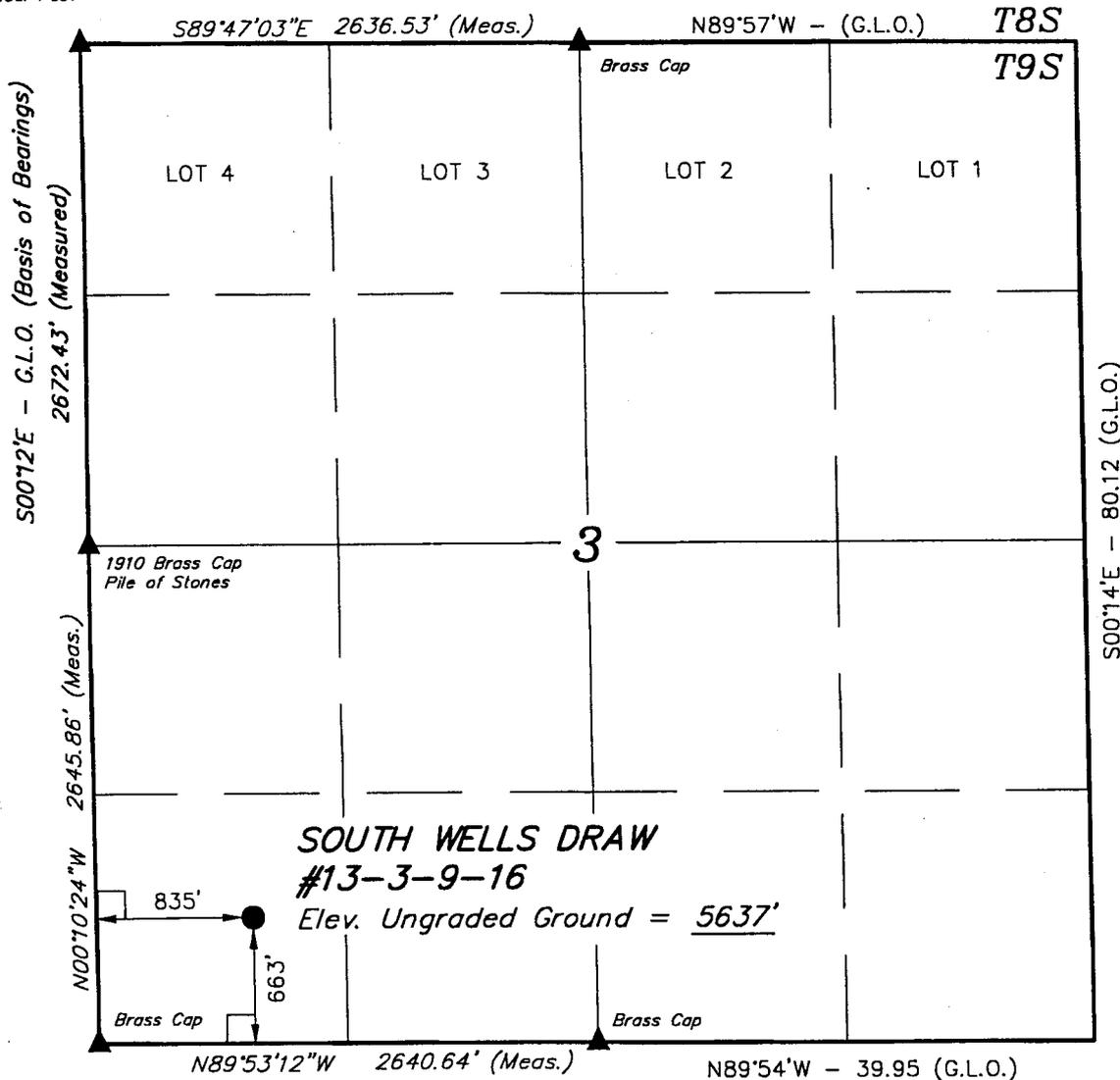
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

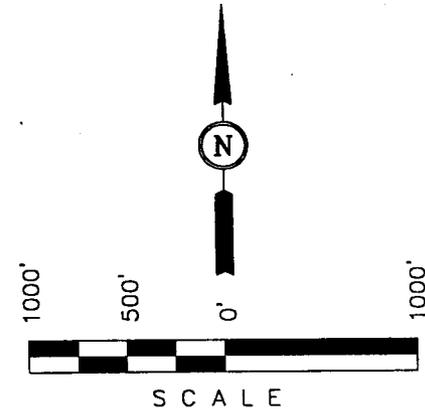
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Robert L. Lacey
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

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- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-22-98	DATE DRAWN: 07-23-98
PARTY K.K. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
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S. WELLS DRAW #13-3-9-16
SW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

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See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 13-3-9-16 located in the SW 1/4 SW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles ± to its junction with a dirt road to the southeast; proceed southeasterly 1.6 miles to its junction with a dirt road, continue southeasterly 2.3 miles to its junction with a dirt road to the southwest; proceed southwesterly 5.2 miles, crossing three (3) junctions, to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #13-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

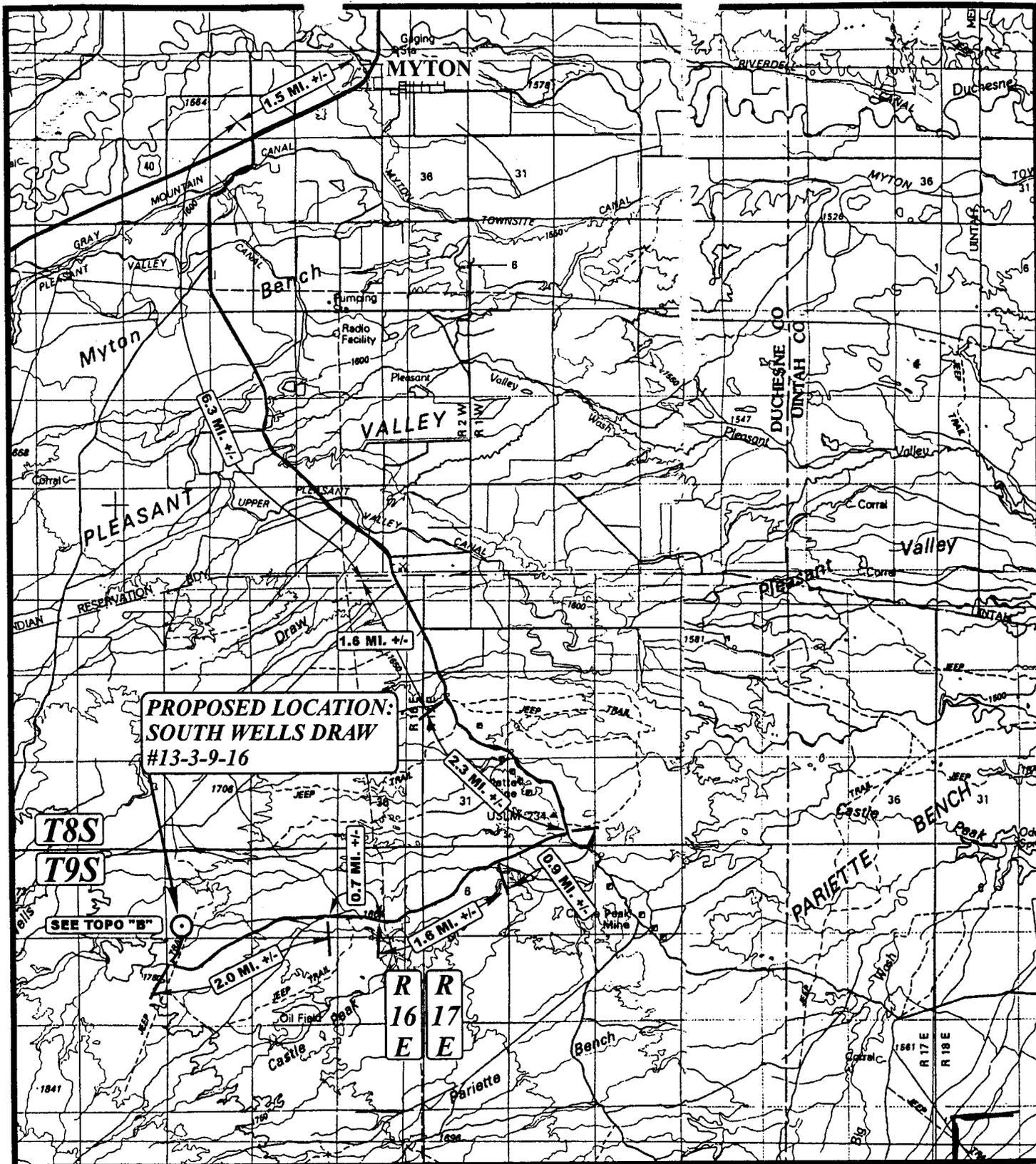
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #13-3-9-16 SW/SW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/29/98
Date


Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
SOUTH WELLS DRAW
#13-3-9-16**

T8S

T9S

SEE TOPO "B"

**R R
16 17
E E**

LEGEND:

○ PROPOSED LOCATION



INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #13-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
663' FSL 835' FWL**



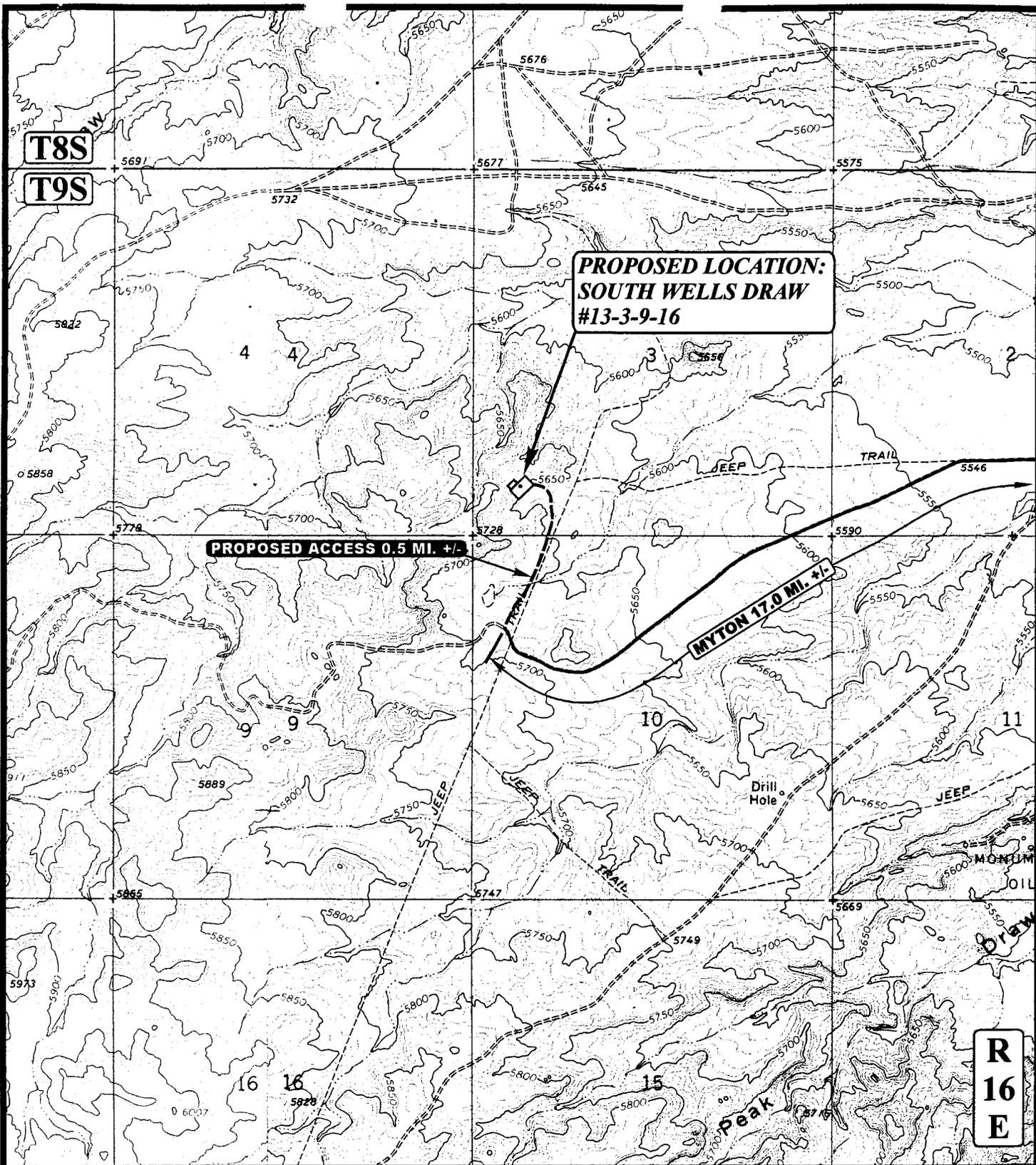
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 27 98
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



INLAND PRODUCTION CO.

SOUTH WELLS DRAW #13-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
663' FSL 835' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

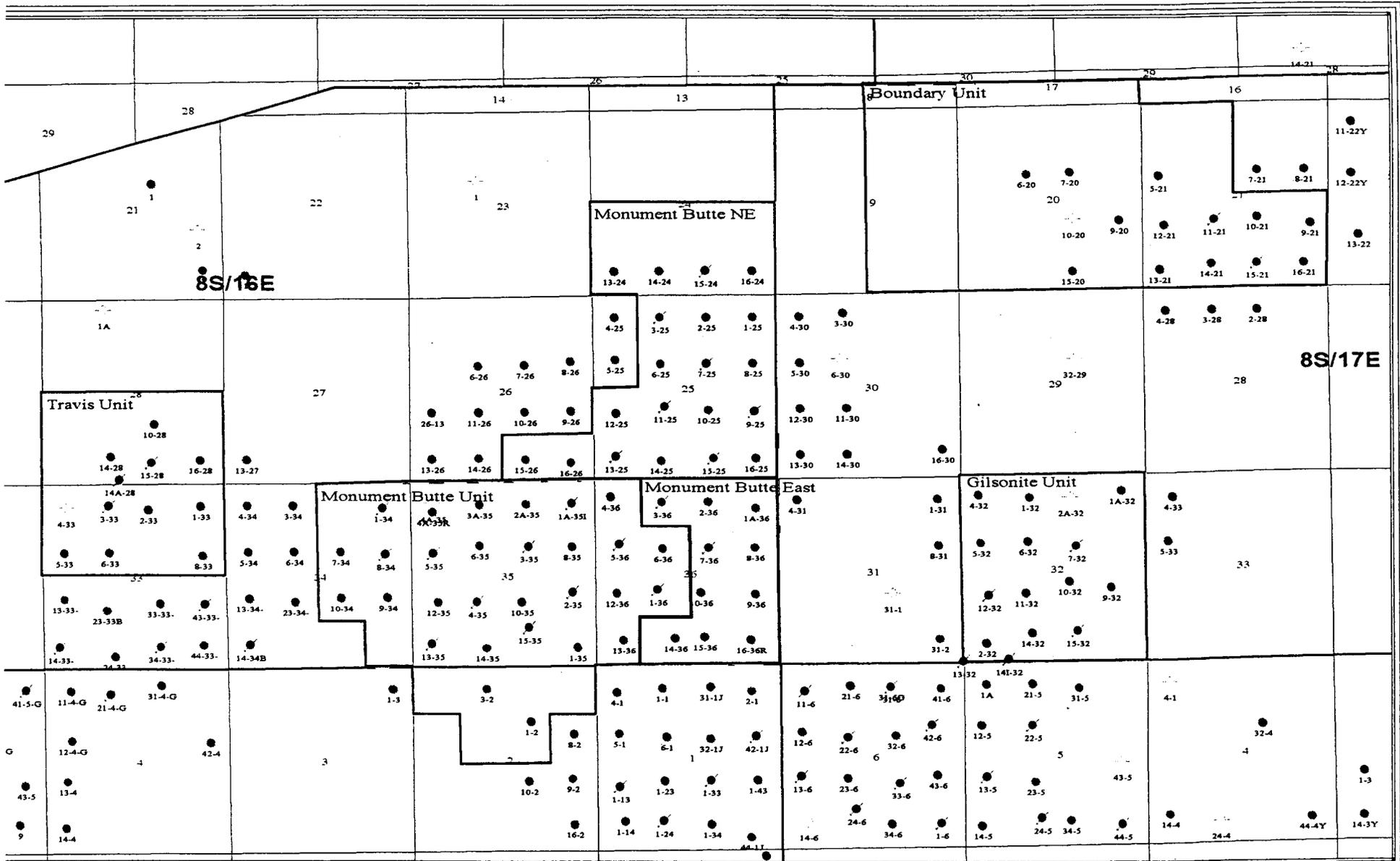
TOPOGRAPHIC
MAP

7 27 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



EXHIBIT "C"



Inland
PRODUCTION INC.

475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97 J.A.

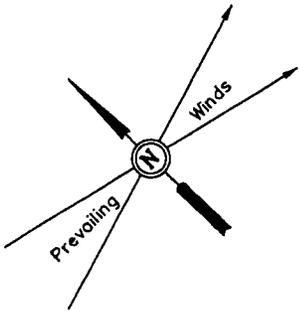
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

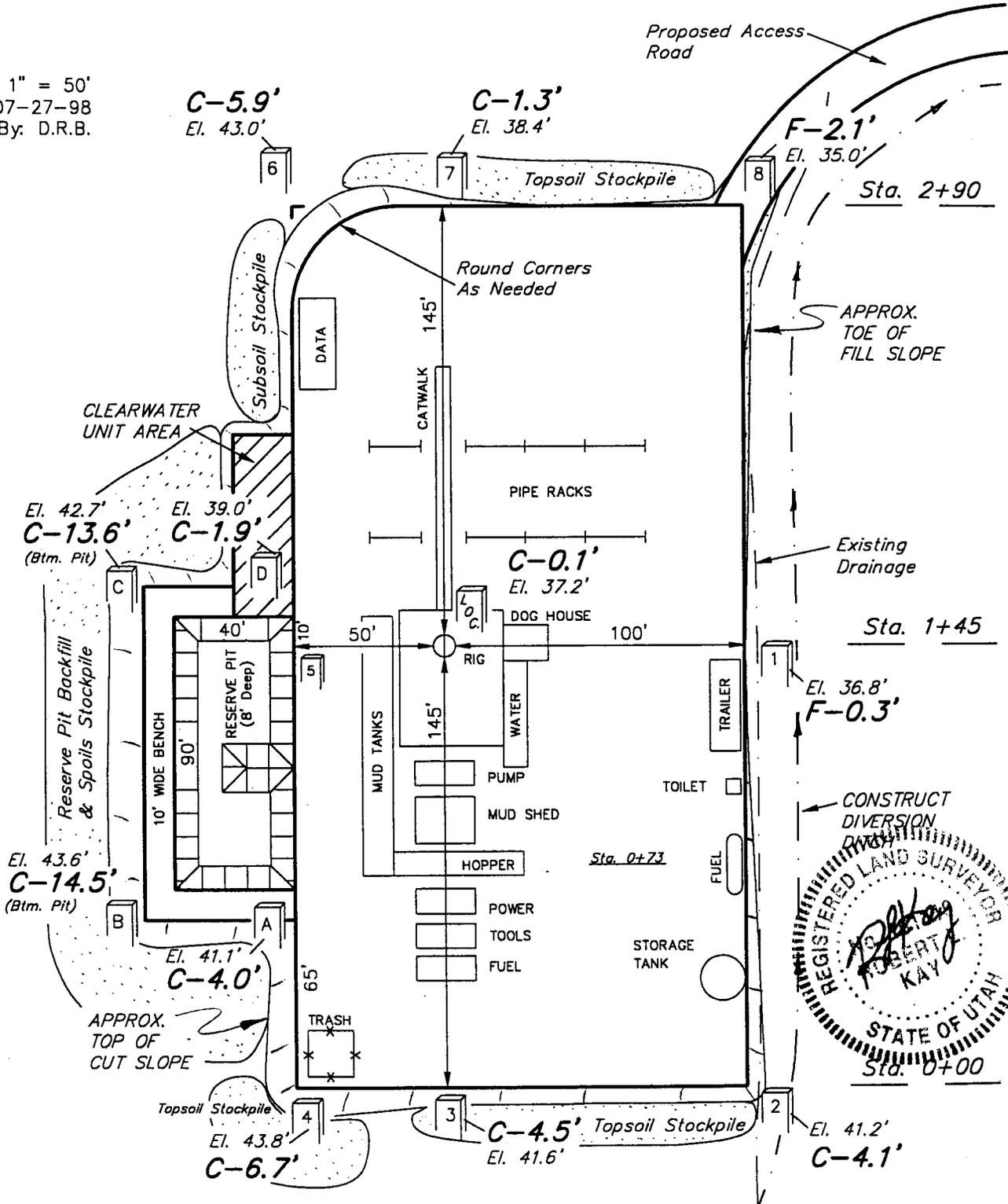
SOUTH WELLS DRAW #13-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

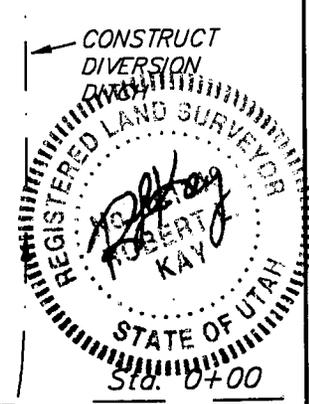
663' FSL 835' FWL



SCALE: 1" = 50'
Date: 07-27-98
Drawn By: D.R.B.



NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.



Elev. Ungraded Ground at Location Stake = 5637.2'
Elev. Graded Ground at Location Stake = 5637.1'

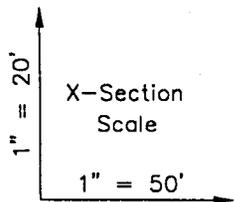
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

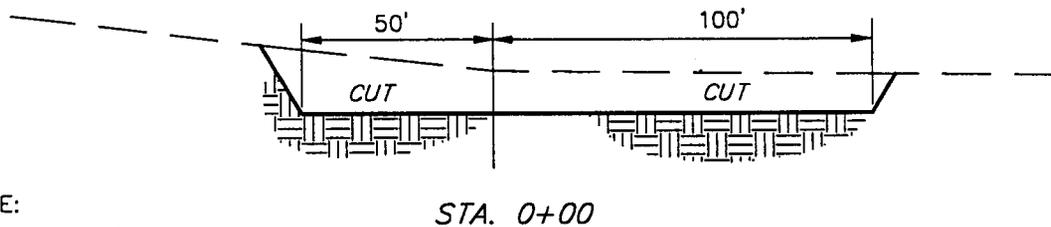
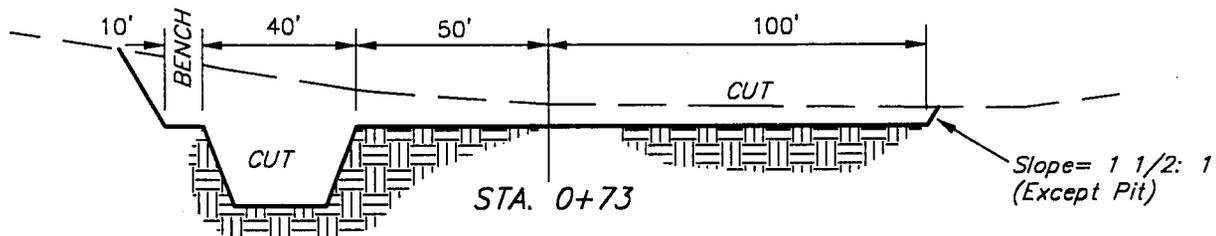
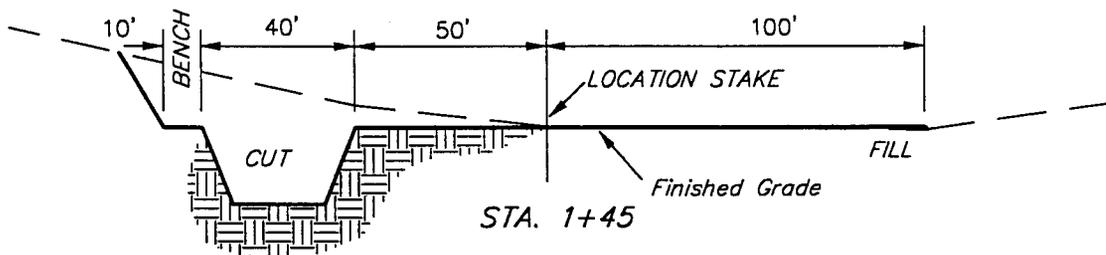
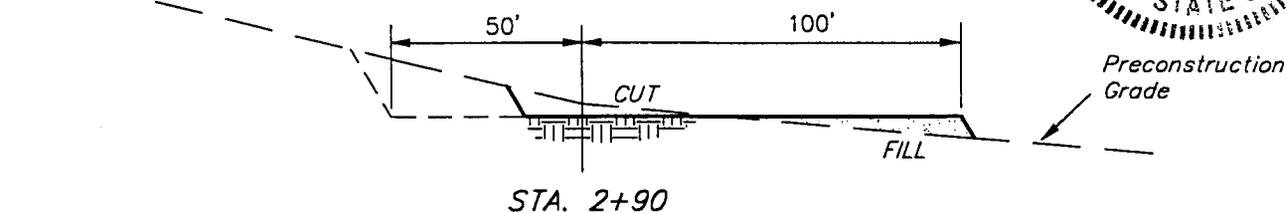
SOUTH WELLS DRAW #13-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

663' FSL 835' FWL



Date: 07-27-98
Drawn By: D.R.B.



NOTE:

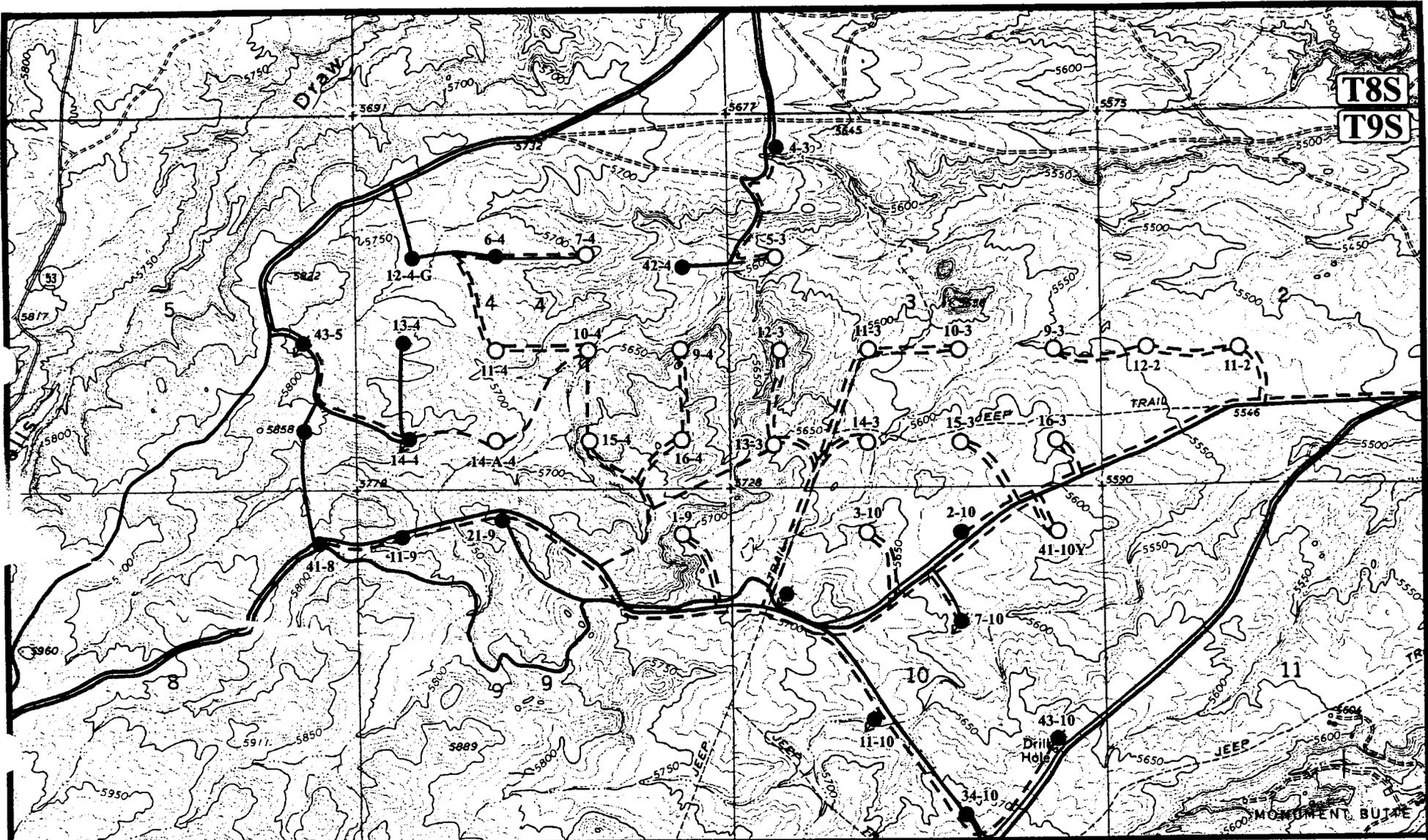
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 3,950 Cu. Yds.
TOTAL CUT	= 4,820 CU.YDS.
FILL	= 590 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 3,000 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



T8S
T9S

R
16
E

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED ACCESS
- - - PROPOSED WATER LINE
- EXISTING WELL
- PROPOSED WELL
- EXISTING ROAD
- EXISTING WATER LINE

INLAND PRODUCTION CO.

PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.

UELS

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 5 22 98
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 7-7-98

1
TOPO

Well No.: South Wells Draw 13-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 13-3-9-16

API Number:

Lease Number: UTU-73087

Location: SWSW Sec. 3, T9S, R16E

GENERAL

Access pad from E, off existing two-track road.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 13-3-9-16

API Number: 43-013-32106

Lease Number: U-77338

Location: SWSW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at ± 1602 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be constructed or well drilled February 1 to August 15, additional surveys for the Golden Eagle and Mountain Plover will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise that may interfere with wildlife behavior.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32106

WELL NAME: SOUTH WELLS DRAW 13-3-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 SWSW 03 - T09S - R16E
 SURFACE: 0663-FSL-0835-FWL
 BOTTOM: 0663-FSL-0835-FWL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73087
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State [] Fee []
 (No. 4488944)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit _____

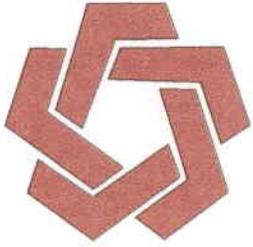
R649-3-2. General

___ R649-3-3. Exception

___ Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



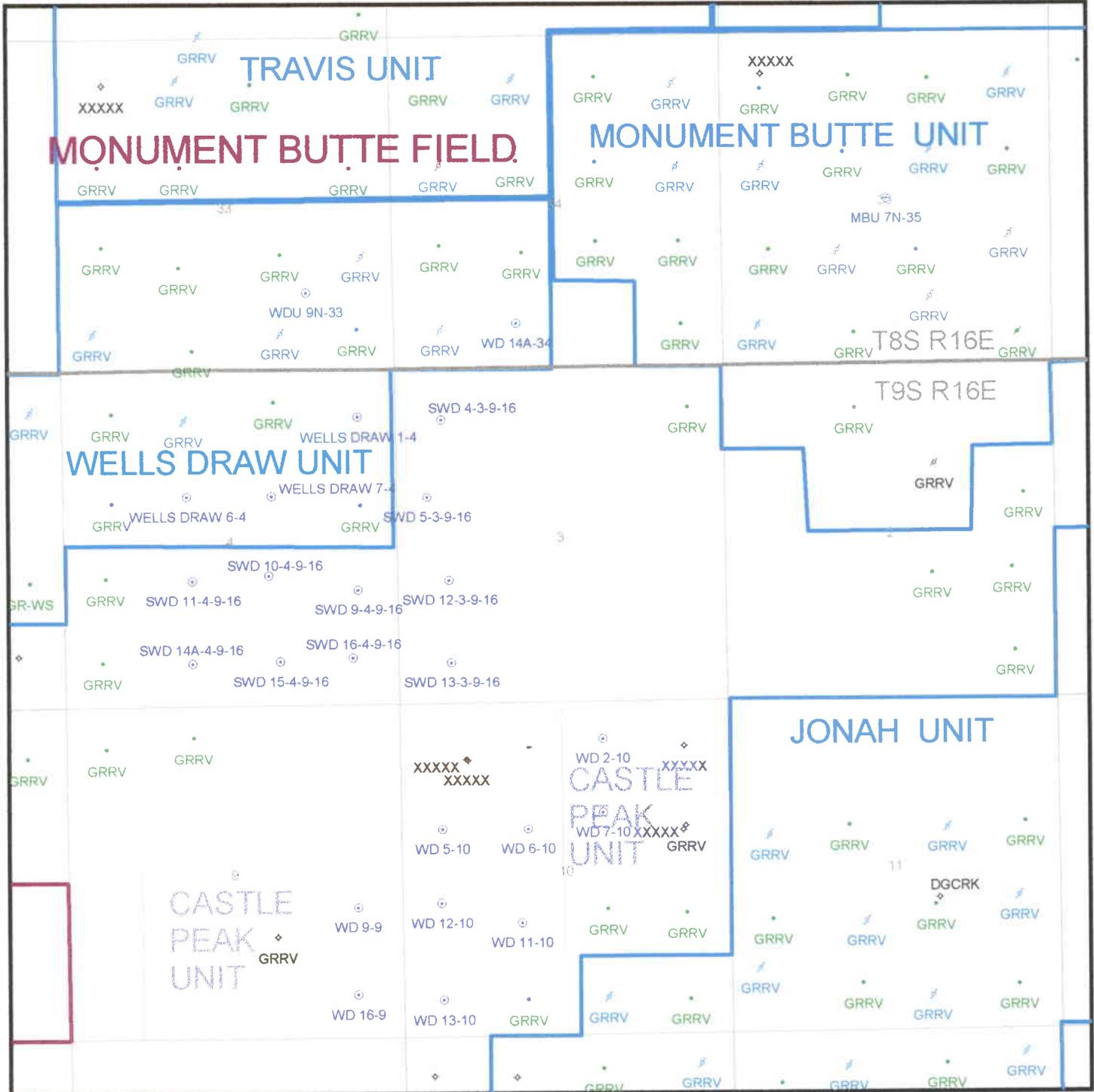
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 13-3-9-16 Well, 663' FSL, 835' FWL, SW SW,
Sec. 3, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32106.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 13-3-9-16
API Number: 43-013-32106
Lease: UTU-73087
Location: SW SW Sec. 3 T. 9 S. R. 16 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087 U-77338

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []

1b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME South Wells Draw

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #13-3-9-16

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866

10. FIELD AND POOL OR WILDCAT Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/SW At proposed Prod. Zone 663' FSL & 835' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.0 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 835'

16. NO. OF ACRES IN LEASE 640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5637.1' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes text: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

RECEIVED JUL 30 1998

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/29/98

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/8/98

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

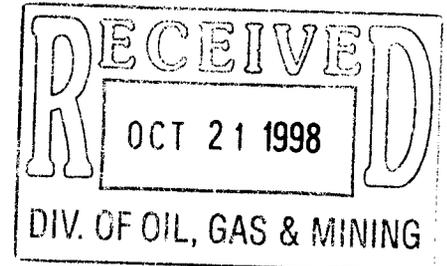
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED OCT 21 1998 DIV. OF OIL, GAS & MINING

98D50901A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Inland Production Company

Well Name & Number: 13-3-9-16

API Number: 43-013-32106

Lease Number: U-77338

Location: SWSW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at ± 1602 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be constructed or well drilled February 1 to August 15, additional surveys for the Golden Eagle and Mountain Plover will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise that may interfere with wildlife behavior.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

[X] Oil Well [] Gas well [] Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

410 17th Street Suite 700, Denver, CO 80202 Phone No. (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW 663' FSL & 835' FWL Sec. 3, T9S, R16E

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

13-3-9-16

9. API Well No.

43-013-32106

10. Field and Pool, or Exploratory Area

Monumet Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other (APD Extension), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests that a one year APD extension be granted to the above referenced location.

10/8/98

Stamp: VERNAL DIST. ENG. [Signature] 8/11/99. Fields: GEOL., E.S., P.E.C., A.M.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

[Signature] Jon Hoist

Title

Counsel

Date

8/5/99

(This space of Federal or State office use.)

Approved by

[Signature]

Title

Petroleum Engineer

Date

666L 8 T 90A

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

99LM14595

APD Extension
Well: 13-3-9-16
SWSW Sec. 03, T09S, R16E
UTU-77338

CONDITIONS OF APPROVAL

This correspondence is in regard to the request by your office for a one year extension of the Application for Permit to Drill (APD) for the above well. We have reviewed your request and concur with the following conditions.

1. The APD is extended for one year from the expiration date or **October 8, 2000**.
2. No other APD extension will be granted for this well after the extension expiration date.

APD approval dates
extended
As of 8/30/2000

NOTES from Margie Herrman - BLM Vernal
email to Don Staley dated 8/30/2000.
Margie's comments highlighted

~~WELL TITLE~~

Company Name	API	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	4304733278	OURAY 3-74 NO BIA CONCURRENCE	08-Feb-99		090S	210E	03	UINTAH	INDIAN
DOMINION EXPL & PROD INC	4304733361	RBU 5-3F DRILLING	03-Aug-99		100S	200E	03	UINTAH	FEDERAL
EOG RESOURCES INC	4304733135	NBU 490-30E SPUD 9/21/98	09-Jul-98		090S	210E	30	UINTAH	FEDERAL
EOG RESOURCES INC	4304733214	CWU 569-28 NOT APPROVED YET	22-Oct-98		090S	220E	28	UINTAH	FEDERAL
FALCON CREEK RESOURCES	4301331997	TWIN KNOLLS 11-9 J EXPIRED 1/00	26-Jan-98	26-Jan-00	110S	170E	09	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		040S	020W	30	DUCHESNE	INDIAN
INLAND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332119	WEST POINT 9-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jul-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 EXPIRES 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 DRILLING 4/27/99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PETROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
FAMCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RE FAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar-99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100S	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		120S	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	10-Nov-98		120S	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		120S	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

South Wells Draw

8. Well Name and No.

13-3-9-16

9. API Well No.

43-013-32106

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

RECEIVED
SEP 27 2000

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**663'FSL & 835' FWL SW/SW
Sec.3, T9S, R16E**

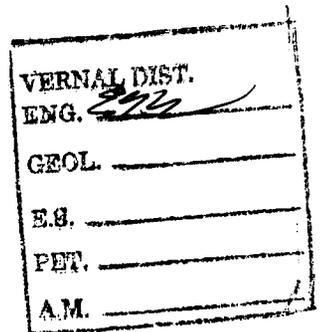
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Surface Spud</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross RIG # 14. Drill mouse hole & rat hole. Spud well @ 9:45am on 9/22/00. Drill 12 1/4" hole with air mist to a depth of 307". TIH w/ 85/8" J-55 csg. Landed @ 310.93/KB



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Foreman Date 09/25/2000

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date OCT 16 2000

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/10/00

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

P. 02
 646 3031
 FAX NO.
 INLAND PRODUCTION CO
 08:41 AM
 TUE
 SEP-26-00

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12891	43-013-32106	South Wells Draw #13-3	SW/SW	3	9S	16E	Duchesne	September 22, 2000	09/22/2000

WELL 1 COMMENTS

9-26-00

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS

- ACTION CODES (See instructions on each of form):
- A - Establish new entity for new well (temp well)
 - B - Add new well to existing entity for production well
 - C - Release well from existing entity to another existing entity
 - D - Release well from existing entity to the permit only
 - E - Other (per the permit section)

Kathie S. Jones
 Signature

Kathie S. Jones

Production Clerk

September 23, 2000

Title

Date

NOTE: Use (COPY) EVENT for duplicate copies with each Action Code and (C) for

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: SOUTH WELLS DRAW 13-3-9-16

Api No. 43-013-32106 LEASE TYPE: FEDERAL

Section 03 Township 09S Range 16E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 14

SPUDDED:

Date 09/22/2000

Time 9:45 AM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 09/25/2000 Signed: CHD



September 25, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed form 3160-5: for the South Wells Draw 13-3-9-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

RECEIVED

SEP 25 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
13-3-9-16

9. API Well No.
43-013-32106

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
**663' FSL & 835' FWL SW/SW
Sec. 3, T9S, R16E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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RECEIVED
09/22/2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Signed *Paul Wisene* Title Drilling Foreman Date 09/25/2000

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: UTAH DOGM



October 2, 2000

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed form 3160-5 (3 copys). For the South Wells Draw 13-3-9-16. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

pw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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South Wells Draw

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13-3-9-16

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43-013-32106

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Duchesne County, UTAH

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1. Type of Well
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2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
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Sec.3, T9S, R16E**

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	<input checked="" type="checkbox"/> Other Weekly Status
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
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	<input type="checkbox"/> Conversion to Injection
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RECEIVED
OCT 2 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *John Wisener* Title Drilling Foreman Date 10/02/2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 310.93

LAST CASING 8 5/8" SET AT 310.93
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 307 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL South Wells Draw 13-3-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT					3.7
		WHI - 92 csg head			8rd	A	0.95
8	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	299.08
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			304.63
TOTAL LENGTH OF STRING		304.63	8	LESS CUT OFF PIECE			3.7
LESS NON CSG. ITEMS		5.55		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			310.93
TOTAL		299.08	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		299.08	8				
TIMING		1ST STAGE		GOOD CIRC THRU JOB <u>yes</u>			
BEGIN RUN CSG.				Bbls CMT CIRC TO SURFACE <u>7 bbls</u>			
CSG. IN HOLE				RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN CIRC		3:30am		DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN PUMP CMT		3:45am		BUMPED PLUG TO <u>245</u> PSI			
BEGIN DSPL. CMT		4:00am					
PLUG DOWN		4:16am	09/26/2000				
CEMENT USED		CEMENT COMPANY- BJ					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	155	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3		DIVISION OF OIL, GAS AND MINING					

COMPANY REPRESENTATIVE Pat Wisener DATE _____



December 16, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels
Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells spud more than 4 months ago, but not reported as completed.

Inland Resources intends to drill and complete most of the wells on this list in the year 2004. At that time, I will be sending to you the final completion reports for these wells.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

RECEIVED
DEC 22 2003
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
 INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 663' FSL & 835' FWL (SWSW) Sec. 3, T9S, R16E
 At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 3, T9S, R16E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 UT

14. API NO. 43-013-32106 DATE ISSUED 10/8/98

15. DATE SPUNDED 9/22/00
 16. DATE T.D. REACHED _____
 17. DATE COMPL. (Ready to prod.) 9-26-00
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5637' GL 5647' KB

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 310
 21. PLUG BACK T.D., MD & TVD _____
 22. IF MULTIPLE COMPL., HOW MANY* _____
 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River

25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____

27. WAS WELL CORED
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	310'	12-1/4"	To surface with 155 sx Class "G" cmt	
5-1/2" - J-55	15.5#		7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @	TA @

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) _____ WELL STATUS (Producing or shut-in) **TA W/O Drill rig**

DATE OF TEST 10 day ave HOURS TESTED _____ CHOKO SIZE _____ PROD'N. FOR TEST PERIOD -----> OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ GAS-OIL RATIO #VALUE!

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE -----> OIL-BBL. _____ GAS--MCF. _____ WATER--BBL. _____ OIL GRAVITY-API (CORR.) _____

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold & Used for Fuel

DEC 22 2003

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

DIV OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 12/16/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Well Name 13-3-9-16

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr		
Garden Gulch 1		
Garden Gulch 2		
Point 3 Mkr		
X Mkr		
Y-Mkr		
Douglas Creek Mkr		
BiCarbonate Mkr		
B Limestone Mkr		
Castle Peak		
Basal Carbonate		
Total Depth (LOGGERS)		

Wells Spudded More than 4 Months Ago But Not Yet Reported As Completed

Well Name	Twp-Rng-Sec	API Number	Spud Date
S WELLS DRAW 13-3-9-16	09S 16E 03	4301332106	9/22/2000
LONE TREE 10-16-9-17	09S 17E 16	4301332087	2/5/2001
LONE TREE 15-16-9-17	09S 17E 16	4301332089	2/7/2001
LONE TREE 16-16-9-17	09S 17E 16	4301332150	2/13/2001
ODEKIRK SPRINGS 15-35-8-17	08S 17E 35	4304733550	4/11/2001
GBU 1-34-8-17	08S 17E 34	4301332252	8/12/2001
GBU 7-34-8-17	08S 17E 34	4301332257	8/30/2001
ASHLEY 2-11-9-15	09S 15E 11	4301332214	10/24/2001
S WELLS DRAW 14-3-9-16	09S 16E 03	4301332139	2/18/2002
S WELLS DRAW 11-3-9-16	09S 16E 03	4301332138	2/19/2002
ASHLEY 7-11-9-15	09S 15E 11	4301332215	7/8/2002
JONAH 4-11-9-16	09S 16E 11	4301332279	1/2/2003
GBU 10-26-8-17	08S 17E 26	4304734309	1/29/2003
GBU 2-26-8-17	08S 17E 26	4304734163	4/29/2003
JONAH 7-14-9-16	09S 16E 14	4301332338	5/12/2003
JONAH 6-14-9-16	09S 16E 14	4301332337	6/9/2003
JONAH 5-14-9-16	09S 16E 14	4301332336	6/11/2003
LONE TREE U 8-16-9-17	09S 17E 16	4301332311	7/15/2003
HUMPBACK FED 9-24-8-17	08S 17E 24	4304734881	7/21/2003
LONE TREE U 7-16-9-17	09S 17E 16	4301332310	7/25/2003

RECEIVED
 DEC 22 2003
 DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Sent to Kelli Love 1-13-05 T 095 R 16 - 5-03

**Utah Division of Oil, Gas and Mining
DRILLING OPERATIONS SUSPENDED**

NOTICE TO OPERATORS:

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
INLAND PRODUCTION	S WELLS DRAW 13-3-9-16	4301332106	08/10/98	09/22/00		310	Federal
INLAND PRODUCTION	S WELLS DRAW 11-3-9-16	4301332138	01/13/00	02/19/02		311	Federal
INLAND PRODUCTION	GBU 10-26-8-17	4304734309	10/01/01	01/29/03		310	Federal
INLAND PRODUCTION	GBU 2-26-8-17	4304734163	07/02/01	04/29/03		314	Federal

01/12/05

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 UTU77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 S WELLS DRAW 13-3-9-16

2. NAME OF OPERATOR:
 Newfield Production Company

9. API NUMBER:
 4301332106

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 Monument Butte

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 0633 FSL 0835 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW, 3, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>02/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE *Kebbie Jones*

DATE February 09, 2005

(This space for State use only)

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

NEWFIELD



February 9, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	
CA No.	Unit:	SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

- Enter date after each listed item is completed
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
 - The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
 - Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
 - If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU77338

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 13-3-9-16

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332106

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0633 FSL 0835 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW, 3, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

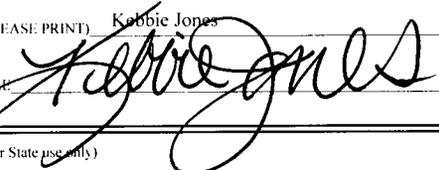
TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>03/01/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

RECEIVED
MAR 09 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kobbie Jones TITLE Production Clerk

SIGNATURE:  DATE: March 07, 2005

(This space for State use only)

NEWFIELD



March 7, 2005

43,013,32106
95 16E 3

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED

MAR 09 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.
S WELLS DRAW 13-3-9-16

9. API Well No.
4301332106

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
06 3 FSL 0835 FWL
SW/SW Section 3 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3-07-05 MIRU Patterson rig 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 265'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,145'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 137 jt's of 5.5 J-55, 15.5# csgn. Set @ 6130.89' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 11 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 99,000 #'s tension. Release rig 8:30 am on 3-13-05.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Ray Herrera	Title Drilling Foreman
Signature <i>Ray Herrera</i>	Date 3/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAR 15 2005
DIV. OF OIL, GAS & MINING

NEWFIELD



April 5, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16 – last report, well on production March 6, 2005
South Wells Draw 11-3-9-16 – last report, well on production March 29, 2005
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17 – last report, well on production March 23, 2005
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely,


Kebbie S. Jones
Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

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APR 0 / 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 13-3-9-16

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301332106

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0633 FSL 0835 FWL

COUNTY: Duchesne

STATE: Utah

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SW, 3, T9S, R16E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 04/01/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Monthly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been completed and will be put on production April 6, 2005

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APR 6 / 2005
APP: 1
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kebbie Jones

TITLE Production Clerk

SIGNATURE

Kebbie S. Jones

DATE

April 5, 2005

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
S WELLS DRAW UNIT

8. Well Name and No.
S WELLS DRAW 13-3-9-16

9. API Well No.
4301332106

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
0633 FSL 0835 FWL
SW/SW Section 3 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

OPERATOR
DATE: 4-14-05
SIGNATURE: CHO

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APR 08 2005

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Signature: *Mandie Crozier*

Title
Regulatory Specialist

Date
04/07/2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Accepted by the Utah Division of Oil, Gas and Mining

Date
4/14/05

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Date: 4/14/05
By: *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 0633 FSL 0835 FWL
 SW/SW Section 3 T9S R16E

5. Lease Serial No.
 UTU77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 S WELLS DRAW UNIT

8. Well Name and No.
 S WELLS DRAW 13-3-9-16

9. API Well No.
 4301332106

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

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APR 08 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 04/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-77338

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME
South Wells Draw

8. FARM OR LEASE NAME, WELL NO.
South Wells Draw 13-3-9-16

2. NAME OF OPERATOR
Newfield Exploration Company

9. WELL NO.
43-013-32106

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface **663' FSL & 835' FWL (SWSW) Sec. 3, T9S, R16E**
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T9S, R16E

At total depth

14. API NO. **43-013-32106** DATE ISSUED **8/10/98**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUDDED **9/22/00** 16. DATE T.D. REACHED **3/13/05** 17. DATE COMPL. (Ready to prod.) **4/6/05** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5637' GL 5649' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6145'** 21. PLUG BACK T.D., MD & TVD **6086'** 22. IF MULTIPLE COMPL., HOW MANY* **----->** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4228'-5985'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	311'	12-1/4"	To surface with 155 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6131'	7-7/8"	350 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5933'	5835'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4&5) 5941'-5945', 5981'-5985'	.41"	4/32	5941'-5985'	Frac w/ 25,226# 20/40 sand in 317 bbls fluid
(LODC) 5393'-5402'	.41"	4/36	5393'-5402'	Frac w/ 20,302# 20/40 sand in 283 bbls fluid
(A1) 5256'-5266'	.41"	4/40	5256'-5266'	Frac w/ 50,376# 20/40 sand in 423 bbls fluid
(D1) 4785'-4794'	.41"	4/36	4785'-4794'	Frac w/ 24,722# 20/40 sand in 292 bbls fluid
(GB4,6,&PB8) 4228'-4232', 4276'-4282', 4441'-4445'	.41"	4/56	4228'-4445'	Frac w/ 37,704# 20/40 sand in 375 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
4/6/05	2-1/2" x 1-1/2" x 15' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			→	17	36	52	2118
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mandie Crozier TITLE Regulatory Specialist DATE 6/8/2005

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JUN 09 2005**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name S. Wells Draw 13-3-9-16	Garden Gulch Mkr	3745'	
				Garden Gulch 1	3959'	
				Garden Gulch 2	4071'	
				Point 3 Mkr	4333'	
				X Mkr	4598'	
				Y-Mkr	4632'	
				Douglas Creek Mkr	4754'	
				BiCarbonate Mkr	4995'	
				B Limestone Mkr	5120'	
				Castle Peak	5610'	
				Basal Carbonate	6049'	
				Total Depth (LOGGERS	6137'	

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** South Wells Draw 13-3-9-16

Location: 3/9S/16E **API:** 43-013-32106

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 299 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,145 feet. A cement bond log demonstrates adequate bond in this well up to 3,198 feet. A 2 7/8 inch tubing with a packer will be set at 4,193 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1,150 feet. Injection shall be limited to the interval between 4,071 feet and 6,049 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 13-3-9-16 well is .76 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,907 psig. The requested maximum pressure is 1,907 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 13-3-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

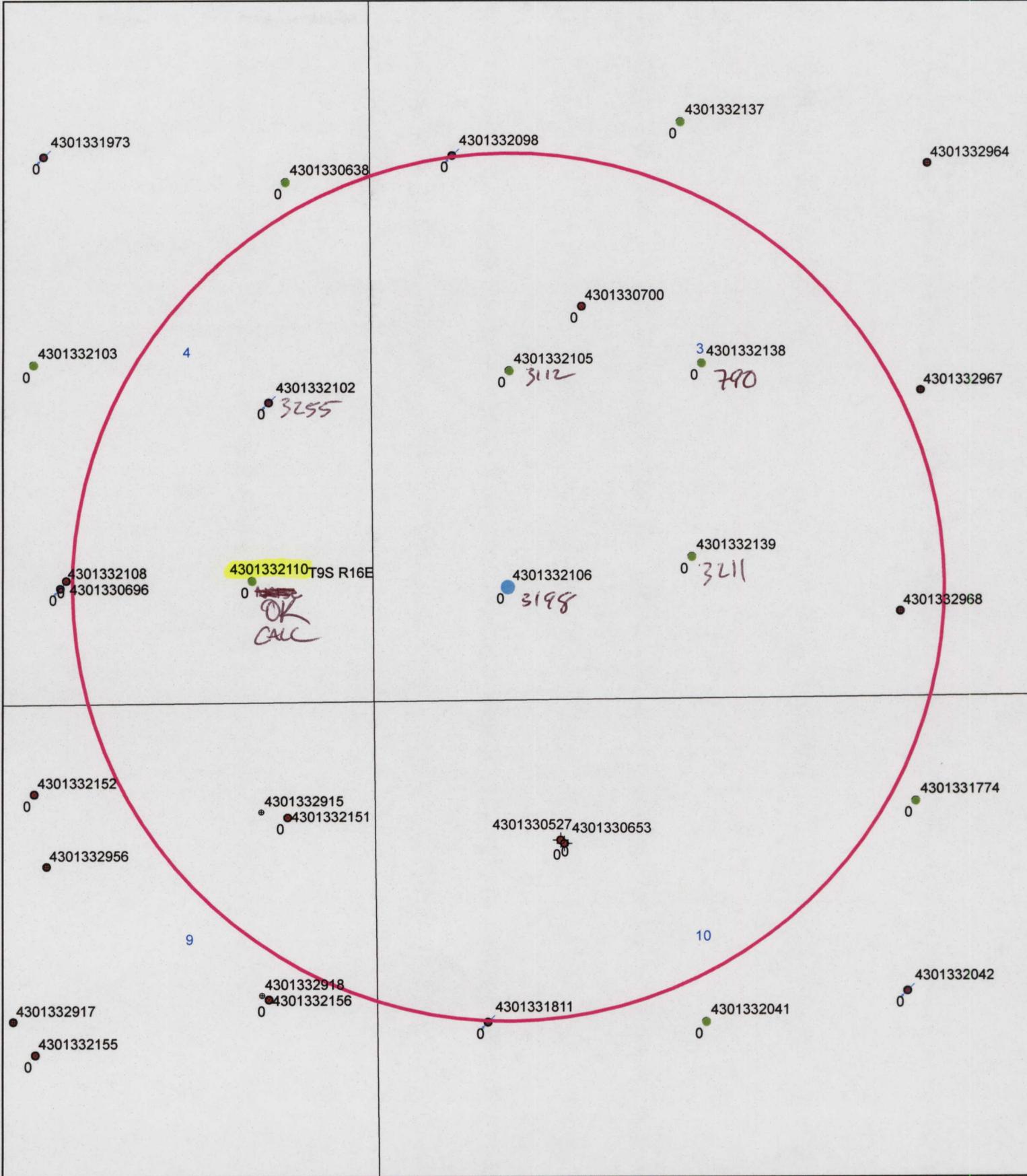
Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 08/29/2006

SWD 13-3-9-16 UIC-331.9



NEWFIELD



February 24, 2006

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #13-3-9-16
Monument Butte Field, South Wells Draw Unit, Lease #UTU-77338
Section 3 -Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw #13-3-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field. South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig
Operations Engineer

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MAR 29 2006
DIVISION OF OIL, GAS AND MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW #13-3-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-77338
FEBRUARY 24, 2006

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COVER PAGE	
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WORK PROCEDURE FOR INJECTION CONVERSION	
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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – SOUTH WELLS DRAW #13-3-9-16
ATTACHMENT E-1	WELLBORE DIAGRAM – SOUTH WELLS DRAW #5-3-9-16
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ATTACHMENT E-6	WELLBORE DIAGRAM – SOUTH WELLS DRAW #15-4-9-16
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ATTACHMENT E-11	WELLBORE DIAGRAM – SOUTH WELLS DRAW #6-10-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 3/31/05
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: South Wells Draw #13-3-9-16
Field or Unit name: Monument Butte (Green River), South Wells Draw Unit Lease No. UTU-77338
Well Location: QQ SW/SW section 3 township 9S range 16E county Duchesne

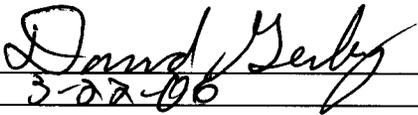
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32106

Proposed injection interval: from 4071' to 6049'
Proposed maximum injection: rate 500 bpd pressure 1907 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title: Operations Engineer Date: 3-22-06
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

South Wells Draw 13-3-9-16

Spud Date: 9-22-00
Put on Production: 4-6-05

GL: 4941' KB: 4953'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.08')
DEPTH LANDED: 311' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sks Class "G" est. 7 bbls to surface

PRODUCTION CASING

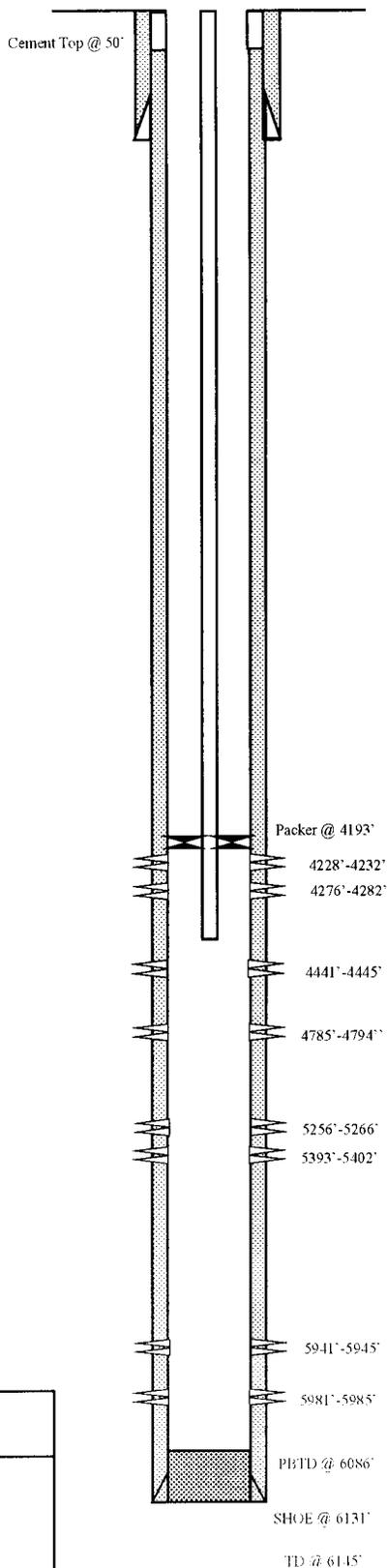
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6092')
DEPTH LANDED: 6131' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sks Premilite II & 450 sks 50/50 POZ
CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 187 jts (5823')
TUBING ANCHOR: 5835' KB
NO. OF JOINTS: 1 jts (31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5869' KB
NO. OF JOINTS: 2 jts (62.46')
TOTAL STRING LENGTH: EOT @ 5933' KB

Initial Production: BOPD 17.
MCFD 36, BWPD 52

Proposed Injection Wellbore Diagram



FRAC JOB

3-31-05 5941'-5985''' **Frac CP5 and CP4 sand as follows:**
25,226#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1835 w/ avg rate of 24.9 bpm w/up to 8 ppg of sand. ISIP was 1920. 463 bbls EWTR. Calc. flush 5938 gal. Actual flush 5964 gal.

3-31-05 5393'-5402' **Frac LODC sand as follows:**
20,302#'s of 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ ave. pressure of 1878 w/ave reate of 24.8 BPM w/up to 8 ppg of sand. ISIP was 2230. Calc. flush 5391 gals. Actual flush 5418 gals

3-31-05 5256'-5266' **Frac A1 sand as follows:**
50,376#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ ave pressure 1883 w/ave rate of 24.8 BPM. ISIP was 2010. Calc. flush 5253 gals. Actual flush 4914 gals.

3-31-05 4785'-4794' **Frac D1 sand as follows:**
24,722#'s of 20/40 sand in 292 bbls Lightning 17 frac fluid. Treated @ ave pressure 2033 w/ ave rate of 24.9 BPM. ISIP was 2025. Calc. flush 4783 gals. Actual flush 4746.

3-31-05 4441'-4228' **Frac PB8, GB6 and GB4 sand as follows:**
37,704#'s of 20/40 sand in 375 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1885 w ave rate of 25 BPM. ISIP was 2020. Calc. flush 4439 gals. Actual flush 4158 gals.

PERFORATION RECORD

3-23-05	5981'-5985'	4 JSPF	16 holes
3-23-05	5941'-5945'	4 JSPF	16 holes
3-31-05	5393'-5402'	4 JSPF	36 holes
3-31-05	5256'-5266'	4 JSPF	40 holes
3-31-05	4785'-4794'	4 JSPF	36 holes
3-31-05	4441'-4445'	4 JSPF	16 holes
3-31-05	4276'-4282'	4 JSPF	24 holes
3-31-05	4228'-4232'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 13-3-9-16
 633' FSL 835' FWL
 SW 1/4 Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32106; Lease #UTU-77338

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the South Wells Draw #13-3-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the South Wells Draw #13-3-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4071' - 6049'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4071' and the Castle Peak top at 5610'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the South Wells Draw #13-3-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-77338) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 311' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6131' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1907 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw #13-3-9-16, for existing perforations (4228' - 5985') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1907 psig. We may add additional perforations between 4071' and 6137'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw #13-3-9-16, the proposed injection zone (4071' - 6049') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

T9S, R16E, S.L.B.&M.

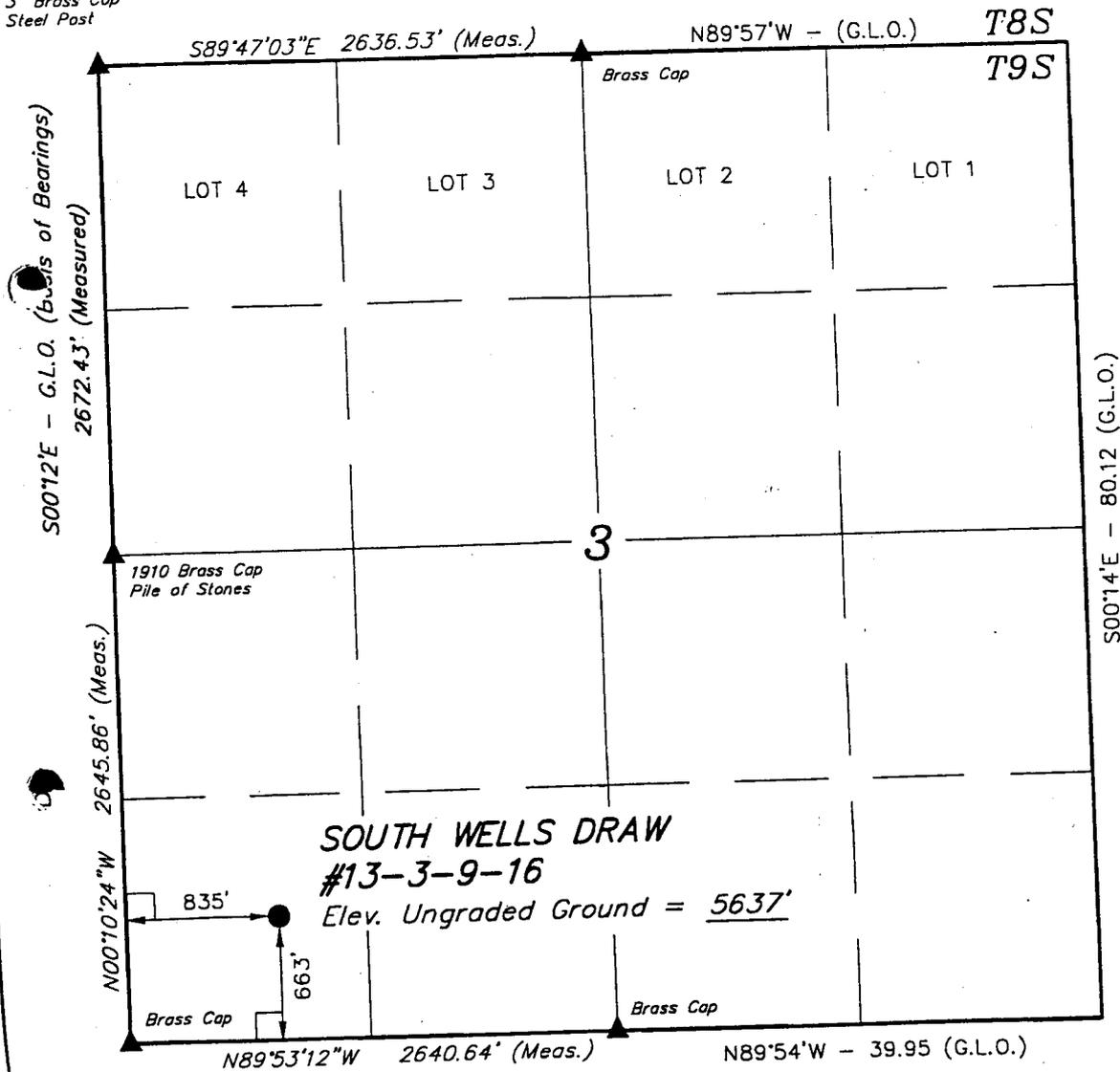
INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #13-3-9-16, located as shown in the SW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

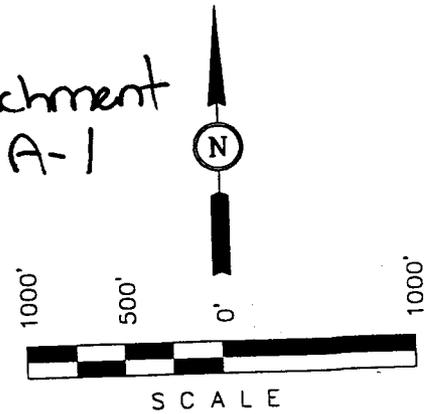
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.

3" Brass Cap
Steel Post



Attachment
A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-22-98	DATE DRAWN: 07-23-98
PARTY K.K. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4, S/2N/2 Section 5: Lots 1-3, S/2NE/4, SE/4NW/4, NE/4SW/4	UTU-30096 HBP	Newfield Production Company Key Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3, 4, S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4	UTU-77338 HBP	Newfield Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4	UTU-79832 HBP	Yates Petroleum Corporation Newfield Production Company	(Surface Rights) USA
4	<u>Township 9 South, Range 16 East</u> Section 3: Lots 1, 2, S/2NE/4	UTU-47172 HBP	Coastal Oil & Gas Corporation	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	<u>Township 9 South, Range 16 East</u> Section 10: Lots 1, 2, S/2NE/4	UTU-76813 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation Myco Industries, Inc.	(Surface Rights) USA
6	<u>Township 9 South, Range 16 East</u> Section 9: NE/4, NE/4NW/4 Section 10: N/2NW/4	UTU-65207 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation Myco Industries, Inc.	(Surface Rights) USA
7	<u>Township 9 South, Range 16 East</u> Section 10: S/2N/2, N/2S/2, S/2SW/4	UTU-72107 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation Myco Industries, Inc.	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #13-3-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 22 day of March, 2006.

Notary Public in and for the State of Colorado: Laurie Desoan

My Commission Expires
05/05/2009

My Commission Expires: _____

South Wells Draw 13-3-9-16

Spud Date: 9-22-00
Put on Production: 4-6-05

GL: 4941' KB: 4953'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.08')
DEPTH LANDED: 311' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sks Class "G" est. 7 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts (6092')
DEPTH LANDED: 6131' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sks Premlite II & 450 sks 50/50 POZ
CEMENT TOP AT: 50'

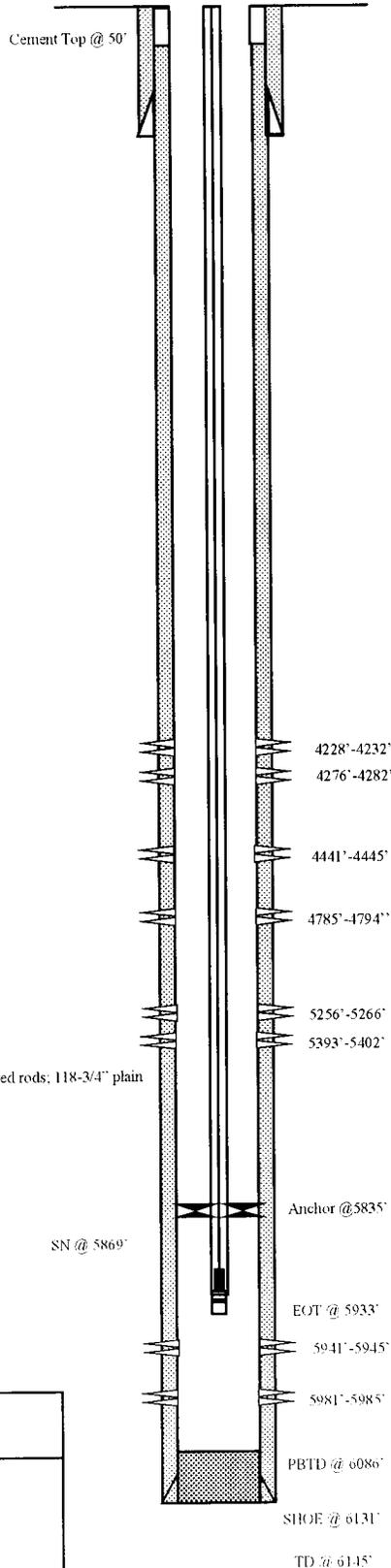
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 187 jts (5823')
TUBING ANCHOR: 5835' KB
NO. OF JOINTS: 1 jts (31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5869' KB
NO. OF JOINTS: 2 jts (62.46')
TOTAL STRING LENGTH: EOT @ 5933' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 118-3/4" plain rods; 99-3/4" scraped rods; 1-2' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
STROKE LENGTH: 86"
PUMP SPEED: 6 SPM

Wellbore Diagram



Initial Production: BOPD 17,
MCFD 36, BWPD 52

FRAC JOB

3-31-05	5941'-5985''	Frac CP5 and CP4 sand as follows: 25,226#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1835 w/ avg rate of 24.9 bpm w/up to 8 ppg of sand. ISIP was 1920. 463 bbls EWTR. Calc. flush 5938 gal. Actual flush 5964 gal.
3-31-05	5393'-5402'	Frac LODC sand as follows: 20,302#'s of 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ ave. pressure of 1878 w/ave reate of 24.8 BPM w/up to 8 ppg of sand. ISIP was 2230. Calc. flush 5391 gals. Actual flush 5418 gals
3-31-05	5256'-5266'	Frac A1 sand as follows: 50,376#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ ave pressure 1883 w/ave rate of 24.8 BPM. ISIP was 2010. Calc. flush 5253 gals. Actual flush 4914 gals.
3-31-05	4785'-4794'	Frac D1 sand as follows: 24,722#'s of 20/40 sand in 292 bbls Lightning 17 frac fluid. Treated @ ave pressure 2033 w/ ave rate of 24.9 BPM. ISIP was 2025. Calc. flush 4783 gals. Actual flush 4746.
3-31-05	4441'-4228'	Frac PB8, GB6 and GB4 sand as follows: 37,704#'s of 20/40 sand in 375 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1885 w ave rate of 25 BPM. ISIP was 2020. Calc. flush 4439 gals. Actual flush 4158 gals.

PERFORATION RECORD

3-23-05	5981'-5985'	4 JSFP	16 holes
3-23-05	5941'-5945'	4 JSFP	16 holes
3-31-05	5393'-5402'	4 JSFP	36 holes
3-31-05	5256'-5266'	4 JSFP	40 holes
3-31-05	4785'-4794'	4 JSFP	36 holes
3-31-05	4441'-4445'	4 JSFP	16 holes
3-31-05	4276'-4282'	4 JSFP	24 holes
3-31-05	4228'-4232'	4 JSFP	16 holes

NEWFIELD

South Wells Draw 13-3-9-16
633' FSL 835' FWL
SW/SW Section 3-T9S-R16E
Duchesne Co, Utah
API #43-013-32106; Lease #UTU-77338

South Wells Draw #5-3-9-16

Spud Date: 11/18/99
 Put on Production: 12/21/99
 Put on Injection: 3/4/02
 GL: 5599' KB: 5609'

Initial Production: 63 BOPD. 67 MCFD
 0 BWPD

Injection Wellbore Diagram

SURFACE CASING

C'SG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (328.27')
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 306 sx Class "G" plus additives

PRODUCTION CASING

C'SG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5835.89')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with 1/4# per sx Cello Flake + 2% gel + .3% SM.
 CEMENT TOP AT:
 SET AT: 5831.27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
 NO. OF JOINTS: 132 jts. (4245.95')
 SEATING NIPPLE: 2-3/8" x 3.10"
 SN LANDED AT: 4255.95'
 TUBING ANCHOR: 4260.95'
 TOTAL STRING LENGTH: EOT @ 4263.25'

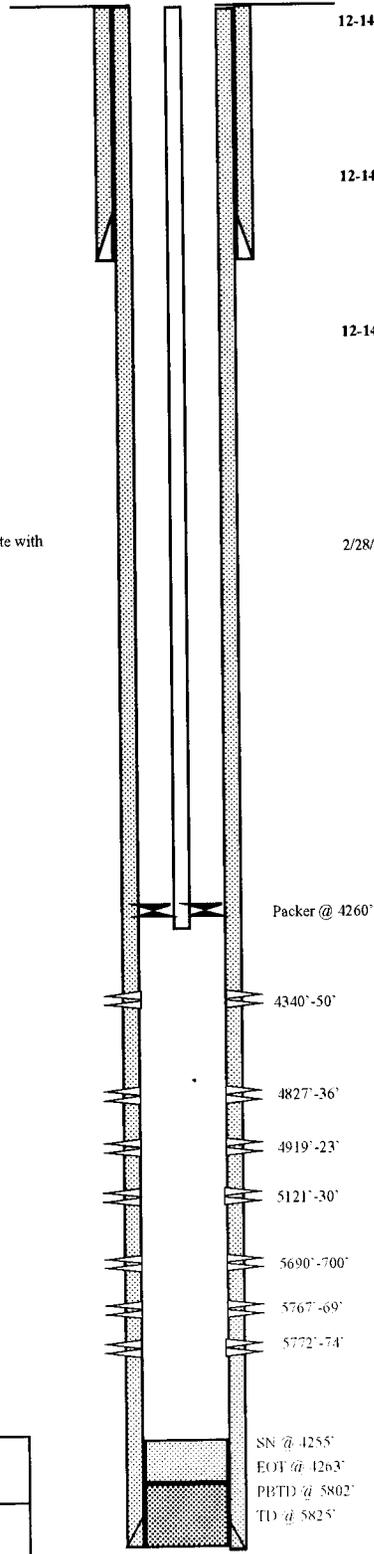
FRAC JOB

12-14-99 5690-5774' **Frac CP sand as follows:**
 46,369# 20/40 sand in 342 bbls Viking fluid. Breakdown @ 3400 psi. Treated w/avg press of 2500 psi w/avg rate of 25 BPM. ISIP-2040 psi. 5 min 1813 psi. Left pressure on well.

12-14-99 4827-4923' **Frac D sand as follows:**
 54,978# 20/40 sand in 395 bbls Viking fluid. Perfs broke down @ 1900 psi. Treated w/avg press of 1900 psi w/avg rate of 26 BPM. ISIP-2245 psi, 5 min 2186 psi. Left pressure on well.

12-14-99 4340-4350' **Frac GB sand as follows:**
 Unable to break down perfs. Re-perfed with additional 4 JSPF. 38,691# 20/40 sand in 315 bbls Viking fluid. Perfs broke down @ 4030 psi. Treated w/avg press of 2200 psi w/avg rate of 22.4 BPM. ISIP-2236 psi, 5 min 2016 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 110 BTF.

2/28/02 Convert to injector. Update tubing details.



PERFORATION RECORD

Date	Interval	Perforation Type	Holes
12-14-99	5690'-5700'	4 JSPF	40 holes
12-14-99	5767'-5769'	4 JSPF	8 holes
12-14-99	5772'-5774'	4 JSPF	8 holes
12-14-99	4827'-4836'	4 JSPF	36 holes
12-14-99	4919'-4923'	4 JSPF	16 holes
12-14-99	4340'-4350'	4 JSPF	80 holes
2/27/02	5121'-5130'	4 JSPF	36 holes



Inland Resources Inc.
 South Wells Draw #5-3-9-16
 2018' FNL & 491' FWL
 SWNW Section 3-T9S-R16E
 Duchesne Co. Utah
 API #43-013-32098 Lease #L-77338

South Wells Draw 11-3-9-16

Spud Date: 02/19/02
 Put on Production: 03/29/05
 GL: 5618' KB: 5628'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.36')
 DEPTH LANDED: 311.36' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sks Class G Mix. Est 3.5 bbls cement to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (6141.54')
 DEPTH LANDED: 6139.54' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 780'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts (5445.16')
 TUBING ANCHOR: 5457.16' KB
 NO. OF JOINTS: 1 jts (33.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5493.34' KB
 NO. OF JOINTS: 2 jts (63.96')
 TOTAL STRING LENGTH: 5558.85' w/ 12.5' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2", 1-4" x 3/4" pony rods, 99-3/4" scraped rods, 104-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12" x 15.5" RHAC CDI
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Open hole. CBL

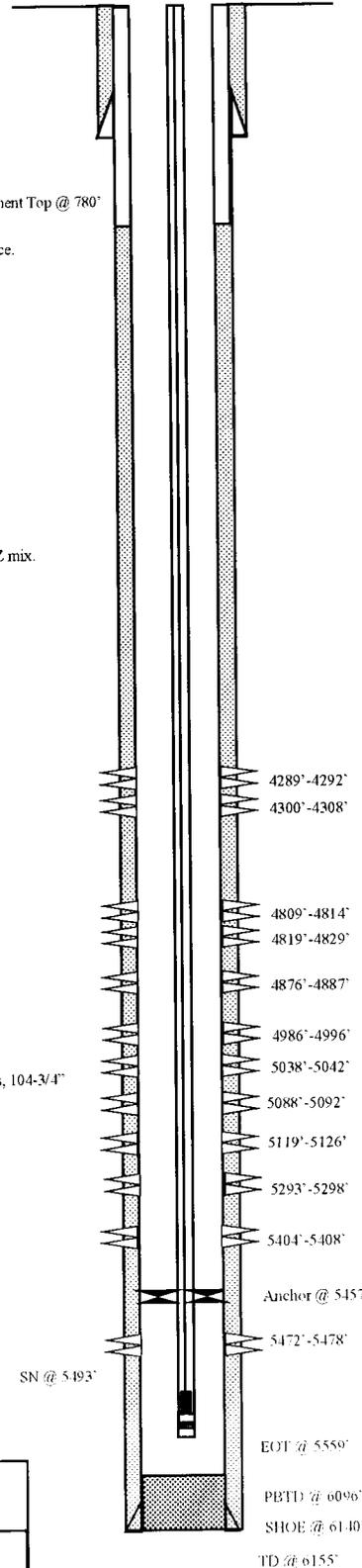
FRAC JOB

03/22/05 5293'-5478' **Frac LODC and A3 sands as follows:**
 30,164#'s of 20/40sand in 323 bbls lightning
 17 frac fluid. Treated @ avg press of 1956.
 w/avg rate of 24.7 bpm. ISIP 1870 psi. Calc
 flush: 5291 gal. Actual flush: 5334 gal.

03/22/05 4986'-5126' **Frac B2, B1, B.5,C sands as follows:**
 90,133#'s of 20/40 sand in 650 bbls lightning
 17 frac fluid. Treated @ avg press of 1928.
 w/avg rate of 24.7 bpm. ISIP 2000 psi. Calc
 flush: 4984 gal. Actual flush: 4998 gal.

03/23/05 4809'-4887' **Frac D2 and D1 sands as follows:**
 120,321#'s of 20/40 sand in 819 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1861, w/avg rate of 24.7 bpm. ISIP 2200
 psi. Calc flush: 4807 gal. Actual flush: 4788
 gal.

03/23/05 4289'-4308' **Frac BG4 sands as follows:**
 43,679#'s of 20/40 sand in 388 bbls lightning
 17 frac fluid. Treated @ avg press of 2188,
 w/avg rate of 24.8 bpm. ISIP 2125 psi. Calc
 flush: 4287 gal. Actual flush: 4200 gal.



PERFORATION RECORD

Date	Interval	Type	Holes
03/16/05	5472'-5478'	4 JSPF	24 holes
03/16/05	5404'-5408'	4 JSPF	16 holes
03/16/05	5293'-5298'	4 JSPF	20 holes
03/22/05	5119'-5126'	4 JSPF	28 holes
03/22/05	5088'-5092'	4 JSPF	16 holes
03/22/05	5038'-5042'	4 JSPF	16 holes
03/22/05	4986'-4996'	4 JSPF	40 holes
03/22/05	4876'-4887'	4 JSPF	44 holes
03/22/05	4819'-4829'	4 JSPF	40 holes
03/22/05	4809'-4814'	4 JSPF	20 holes
03/23/05	4300'-4308'	4 JSPF	32 holes
03/23/05	4289'-4292'	4 JSPF	12 holes

NEWFIELD

South Wells Draw # 11-3-9-16
 2028' FSL & 2008' FWL
 NE 1/4 SW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32138; Lease #UTU-77338

South Wells Draw #12-3-9-16

Spud Date: 10/29/98
 Put on Production: 9/13/01
 GL: 5684' KB: 5694'

Initial Production: 54.7 BOPD,
 146.1 MCFD, 12.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (315')
 DEPTH LANDED: 325'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5909')
 SET AT: 5918'
 HOLE SIZE: 7-7/8" SN @ 4891'
 CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.

TUBING

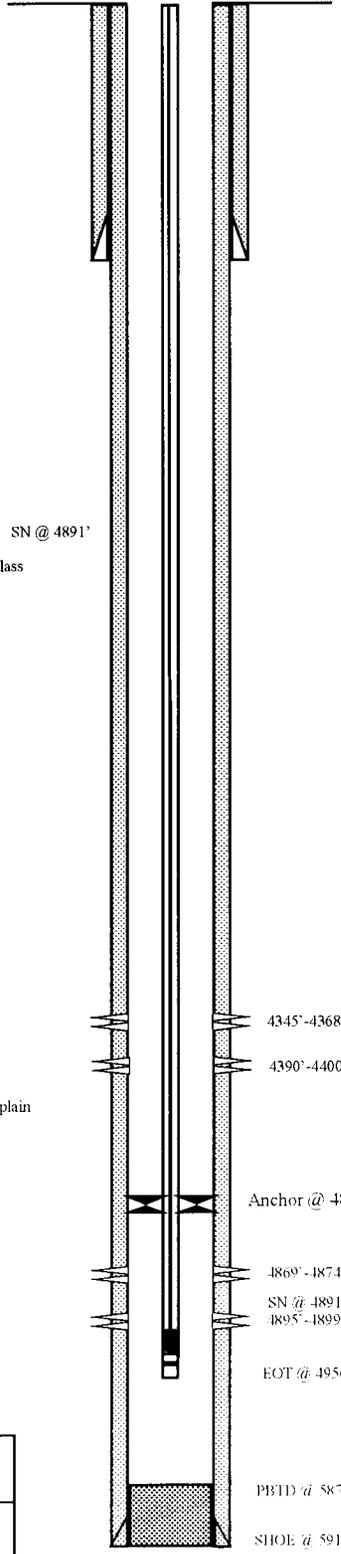
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 149 jts (4822.77')
 TUBING ANCHOR: 4825.57'
 NO. OF JOINTS: 2 jts (4890.17')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4891.27 KB
 NO. OF JOINTS: 2 jts (4956.35')
 TOTAL STRING LENGTH: EOT @ 4956.15'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 89-3/4" plain rods; 90-3/4" scraped rods; 1-6, 1-2' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1 1/2" x 15 1/2" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED: SPM: 4.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/10/01 4869'-4899' 9/10/01 4345'-4400' 9/19/02 11/12/03 4/12/04	<p>Frac D1 sands as follows: 43,420# 20/40 sand in 391 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 31 BPM. ISIP 2000 psi.</p> <p>Frac GB sands as follows: 128,420# 20/40 sand in 892 bbls Viking I-25 fluid. Treated @ avg press of 1925 psi w/avg rate of 31.2 BPM. ISIP 2140 psi. Flowed for 8.5 hrs then died.</p> <p>Stuck pump. Update rod and tubing details.</p> <p>Stuck pump. Update rod details.</p> <p>Pump change. Update rod details.</p>
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PERFORATION RECORD

Date	Interval	Number of Holes	Completion Type
9/10/01	4895'-4899'	16	4 JSPF
9/10/01	4869'-4874'	20	4 JSPF
9/10/01	4390'-4400'	40	4 JSPF
9/10/01	4345'-4368'	92	4 JSPF

Inland Resources Inc.

South Wells Draw #12-3-9-16

1980' FSL & 844' FWL
 NWSW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43001332105 Lease #U-77338

South Wells Draw 14-3-9-16

Spud Date: 2/18/2002
 Put on Production: 1/27/2005
 GL: 5615' KB: 5627'

Initial Production: BOPD.
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.12')
 DEPTH LANDED: 311.12' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt, est 4.5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6100.78')
 DEPTH LANDED: 6098.78' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II & 450 sxs 50/50 POZ mix
 CEMENT TOP AT: 664'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts (5785.14')
 TUBING ANCHOR: 5797.14' KB
 NO. OF JOINTS: 2 jts (65.17')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5865.11' KB
 NO. OF JOINTS: 2 jts (65.11')
 TOTAL STRING LENGTH: EOT @ 5931.77' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6", 1-4", 1-2" x 3/4" pony rods; 100-3/4" serapered rods;
 118-3/4" plain rods; 10-3/4" serapered rods; 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 14.5 RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/21/05 5826'-5974' **Frac CP5, 4, 3 sands as follows:**
 75,962# 20/40 sand in 60.4 bbls Lightning
 17 frac fluid. Treated @ avg press of 1962 psi
 w/avg rate of 25.5 BPM. ISIP 1880 psi. Calc
 flush: 5824 gal. Actual flush: 5863 gal.

1/21/05 5660'-5736' **Frac CP2, 1 sands as follows:**
 100,304# 20/40 sand in 73.4 bbls Lightning
 17 frac fluid. Treated @ avg press of 1885 psi
 w/avg rate of 25.4 BPM. ISIP 1930 psi. Calc
 flush: 5658 gal. Actual flush: 5657 gal.

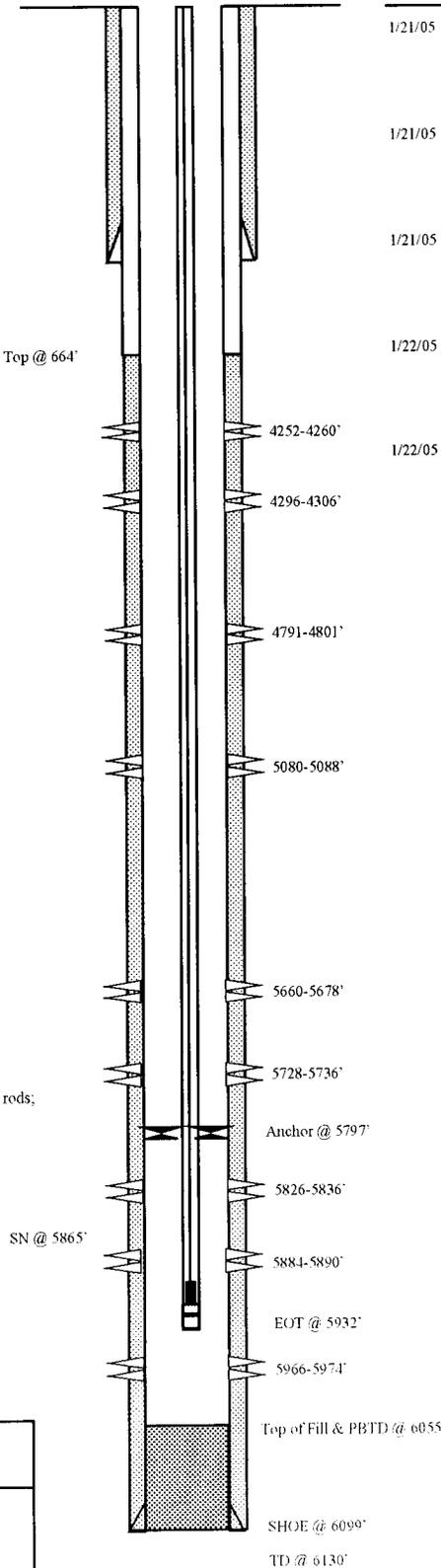
1/21/05 5080'-5088' **Frac B2 sands as follows:**
 35,296# 20/40 sand in 34.9 bbls Lightning
 17 frac fluid. Treated @ avg press of 1995 psi
 w/avg rate of 25.2 BPM. ISIP 1980 psi. Calc
 flush: 5078 gal. Actual flush: 5077 gal.

1/22/05 4791'-4801' **Frac D1 sands as follows:**
 26,035# 20/40 sand in 28.1 bbls Lightning
 17 frac fluid. Treated @ avg press of 1890 psi
 w/avg rate of 14.8 BPM. ISIP 2030 psi. Calc
 flush: 4789 gal. Actual flush: 4788 gal.

1/22/05 4252'-4306' **Frac GB6 and 4 sands as follows:**
 63,646# 20/40 sand in 47.4 bbls lightning Frac
 17 fluid. Treated @ avg press of 2271 psi
 w/avg rate of 25.4 BPM. ISIP 2425 psi. Calc
 flush: 4250 gal. Actual flush: 4158 gal.

PERFORATION RECORD

1/18/05	5966-5974'	4 JSPF	32 holes
1/18/05	5884-5890'	4 JSPF	24 holes
1/18/05	5826-5836'	4 JSPF	40 holes
1/21/05	5728-5736'	4 JSPF	32 holes
1/21/05	5660-5678'	4 JSPF	72 holes
1/21/05	5080-5088'	4 JSPF	32 holes
1/21/05	4791-4801'	4 JSPF	40 holes
1/22/05	4296-4306'	4 JSPF	40 holes
1/22/05	4252-4260'	4 JSPF	32 holes



NEWFIELD

South Wells Draw 14-3-9-16
 846' ESL & 1951' FWL
 SWSE Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32139; Lease #UTU-77338

South Wells Draw #9-4-9-16

Initial Production: 69 BOPD, 124 MCFD
8 BWPD

Spud Date: 10/13/98
Put on Production: 11/10/98
GL: 5689' KB: 5699'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311')
DEPTH LANDED: 297'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele

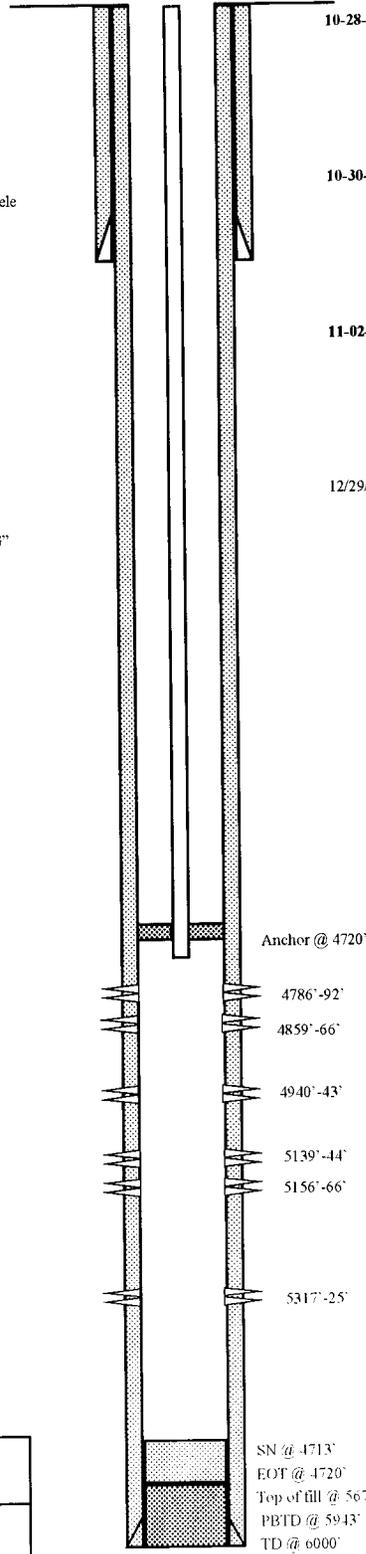
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5981')
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
CEMENT TOP AT:
SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 152 jts. (4712.22')
SEATING NIPPLE: 1.10'
SN LANDED AT: 4713.32'
TUBING ANCHOR: 4720.19'
TOTAL STRING LENGTH: 4720.54'

Injection Wellbore Diagram



FRAC JOB

10-28-98 5317'-25' **Frac A sand as follows:**
96,000# 20/40 sand in 505 bbls
Viking I-25 fluid. Breakdown
@ 3098 psi. Treated w/avg press of 1800 psi
w/avg rate of 28 BPM. ISIP-2300 psi, 5
min 2215 psi. Flowback on 12/64" ck for 4 hrs &
died.

10-30-98 5139'-66' **Frac B sand as follows:**
104,900# 20/40 sand in 516 bbls
Viking I-25 fluid. Breakdown
@ 3225 psi. Treated w/avg press of 1520 psi
w/avg rate of 29.6 BPM. ISIP-2400 psi, 5
min 2200 psi. Flowback on 12/64" ck for 2 hrs &
died.

11-02-98 4786'-943' **Frac D/YDC sand as follows:**
128,840# 20/40 sand in 587 bbls
Viking I-25 fluid. Breakdown
@ 2291 psi. Treated w/avg press of 2600 psi
w/avg rate of 36.7 BPM. ISIP-3500 psi, 5
min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs
& died.

12/29/01 Convert to injector.

PERFORATION RECORD

10-27-98	5317'-5325'	4 JSFP	32 holes
10-29-98	5139'-5144'	4 JSFP	20 holes
10-29-98	5156'-5166'	4 JSFP	40 holes
10-31-98	4786'-4792'	4 JSFP	24 holes
10-31-98	4859'-4866'	4 JSFP	28 holes
10-31-98	4940'-4943'	4 JSFP	12 holes



Inland Resources Inc.
South Wells Draw #9-4-9-16
1837' FSL & 613' FWL
NESE Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-32102; Lease #UTU-77358

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
 Put on Injection: 7/30/02
 GL: 5725' KB: 5735'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt.

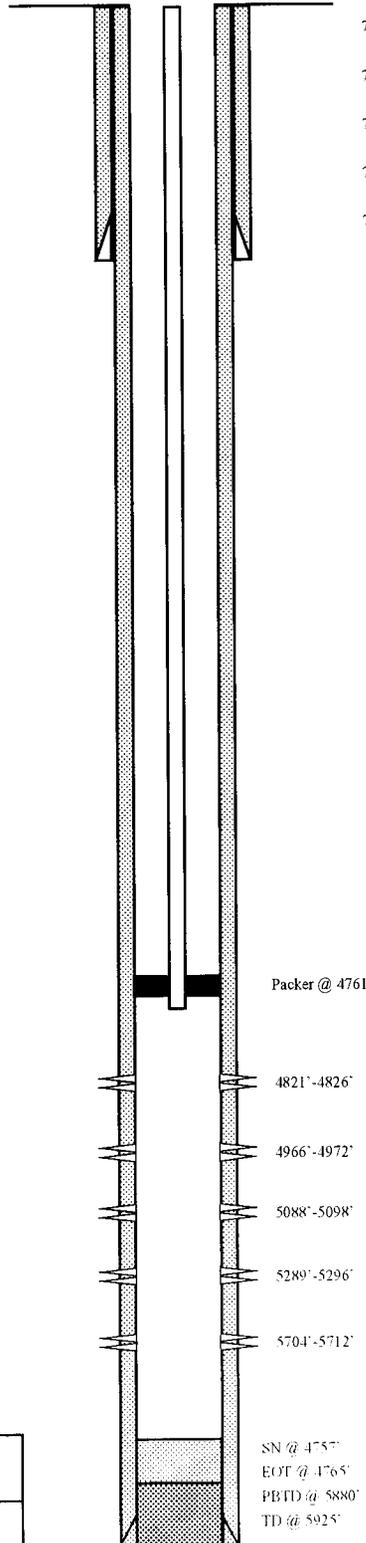
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 148 jts (4747.79')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4757.79' KB
 PACKER: 1 jts (4761.84')
 TOTAL STRING LENGTH: EOT @ 4765.49' KB

Injection Wellbore Diagram



ACID JOBS

7/30/02	5704'-5712'	Acidize CP 0.5 sand as follows: Used 110 gal 15% HCl w/ 4200 psi @ .8 BPM.
7/30/02	5289'-5296'	Acidize A 3 sand as follows: Used 110 gal 15% HCl w/ 1500 psi @ 1.1 BPM.
7/30/02	5088'-5098'	Acidize B 1 sand as follows: Used 110 gal 15% HCl w/ 2500 psi @ 1.1 BPM.
7/30/02	4966'-4972'	Acidize C sand as follows: Used 110 gal 15% HCl w/ 3000 psi @ .9 BPM.
7/30/02	4821'-4826'	Acidize D 1 sand as follows: Used 110 gal 15% HCl w/ 2300 psi @ .9 BPM.

PERFORATION RECORD

7/29/02	5704'-5712'	4 JSPP	32 holes
7/29/02	5289'-5296'	4 JSPP	28 holes
7/29/02	5088'-5098'	4 JSPP	40 holes
7/29/02	4966'-4972'	4 JSPP	24 holes
7/29/02	4821'-4826'	4 JSPP	20 holes



Inland Resources Inc.
 South Wells Draw #15-4-9-16
 709 FSL & 1877 FEL
 SWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32108; Lease #U11-77338

South Wells Draw #16-4-9-16

Spud Date: 10/19/99
 Put on Production: 11/12/99
 GL: 5733' KB: 5743'

Initial Production: 73 BOPD,
 102 MCFD. 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (316.24')
 DEPTH LANDED: 326.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk Celloflake.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 138 jts (5825.97')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Premium Lite II Modified; and 350 sx 50/50 Poz w/3% KCL, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5823.67'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 167 jts (5174.06')
 TUBING ANCHOR: 5184.06' KB
 NO. OF JOINTS: 1 jt (31.16')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5218.02' KB
 NO. OF JOINTS: 1 jt (30.13')
 TOTAL STRING LENGTH: EOT @ 5249.70' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 6-1 1/2" weight rods; 10-3/4" scraped rods; 100-3/4" plain rods; 91-3/4" scraped rods, 1-2", 1-4", 1-6", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 4 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

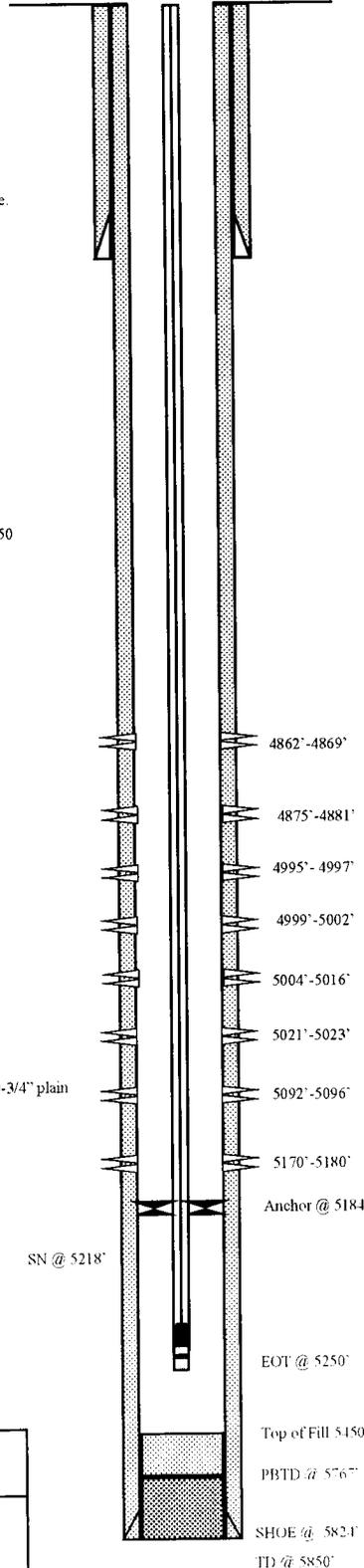
FRAC JOB

11-05-99 5170'-180' **Frac B-2 sand as follows:**
 49,263# 20/40 sand in 278 bbls Viking I-25 fluid. Breakdown @ 2443 psi. Treated w/avg press of 2100 psi w/avg rate of 28 BPM. ISIP-4100 psi, 5 min 4000 psi. Bled well off - flowed back est. 5 BTF.

11-05-99 4995'-5023' **Frac C sand as follows:**
 103,822# 20/40 sand in 488 bbls Viking I-25 fluid. Breakdown @ 2249 psi. Treated w/avg press of 2500 psi w/avg rate of 30 BPM. ISIP-4100 psi, 5 min 2621 psi. Flowback @ 1.5 BPM. Recovered 81 BTF in 1-1/2 hrs.

11-06-99 4862'-881' **Frac D-1 sand as follows:**
 89,623# 20/40 sand in 485 bbls Viking I-25 fluid. Perfs broke down @ 3118 psi. Treated @ avg pressure of 2100 psi, w/avg. rate of 31 BPM. ISIP 3400 psi; 5 min. 2970 psi. Flowed through 12/64" choke @ 1 BPM.

3/26/02 Pump change. Update rod and tubing details.
 9/23/02 Pump Change. Update rod detail.
 11/15/04 Pump Change. Update rod detail.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
11-05-99	5170'-5180'	4 JSPF	40 holes
11-05-99	4995'-4997'	4 JSPF	8 holes
11-05-99	4999'-5002'	4 JSPF	12 holes
11-05-99	5004'-5016'	4 JSPF	48 holes
11-05-99	5021'-5023'	4 JSPF	8 holes
11-06-99	4862'-4869'	4 JSPF	28 holes
11-06-99	4875'-4881'	4 JSPF	24 holes
11-11-99	5092'-5096'	4 JSPF	16 holes



Inland Resources Inc.
 South Wells Draw #16-4-9-16
 751' FSL & 713' FEL.
 SESE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32110; Lease #UTU-77338

S. Wells Draw #2-10-9-16

Spud Date: 5-16-98
 Put on Production: 8/14/98
 GL: 5644' KB: 5656'

Initial Production: 74 BOPD,
 30 MCFD, 23 BWP/D

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24 #
 LENGTH: 7 jts @ 316.35'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 316.85'
 CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

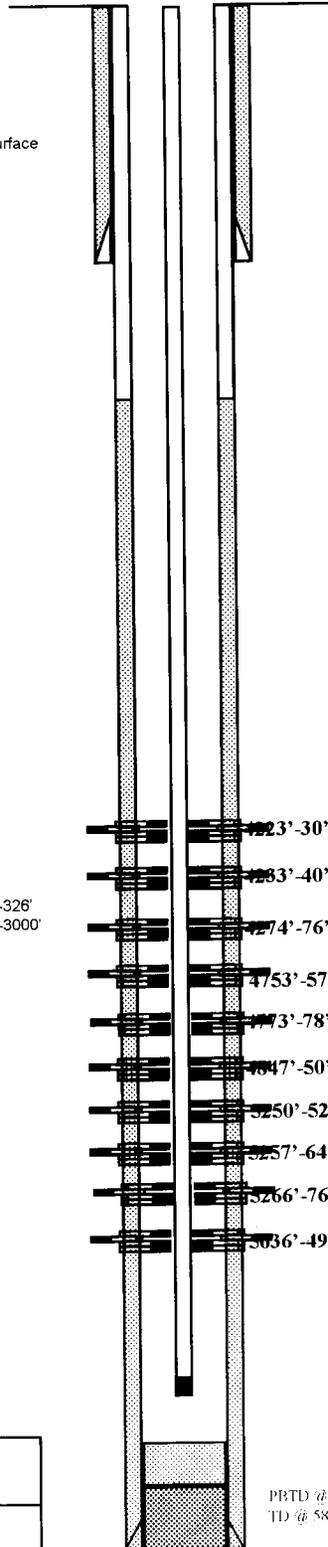
PRODUCTION CASING

SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5 #
 LENGTH: 136 jts @ 5833'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5844'
 CEMENT DATA: 370 sx 28:72 Poz & 365 sx Class G
 CEMENT TOP AT: surface

TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs
 NO. OF JOINTS: 178 jnts
 TUBING ANCHOR:
 SEATING NIPPLE: 2 7/8" (1.10")
 TOTAL STRING LENGTH:
 SN LANDED AT:
 EOT: 5547'

LOGS: DIGL/SP/GR/CAL 5840'-326'
 CD/CN/GR 5820'-3000'



FRAC JOB

7-29-98 5636'-5649' **Frac CP sand as follows:**
 111,600# 20/40 sand in 561 bbls
 Perfs broke @ 2790 psi. Treated
 press of 1250 psi w/avg rate of 30.6
 ISIP-1850 psi, 5 min 1700 psi.
 on 12/64" ck for 3 hrs & died.
 Viking
 w/avg
 BPM.
 Flowback

7-30-98 5250'-5276' **Frac A sand as follows:**
 111,200# 20/40 sand in 550 bbls
 Perfs broke @ 3511 psi. Treated
 press of 1645 psi w/avg rate of 30.2
 ISIP-1920 psi, 5 min 1830 psi.
 on 12/64" ck for 6 hrs & died.
 Viking
 w/avg
 BPM.
 Flowback

8-02-98 4753'-4850' **Frac D sand as follows:**
 118,164# 20/40 sand in 568 bbls
 Perfs broke @ 3573 psi. Treated
 press of 1850 psi w/avg rate of 30
 ISIP-2150 psi, 5 min 2013 psi.
 on 12/64" ck for 7 hrs & died.
 Viking
 w/avg
 BPM.
 Flowback

8-07-98 4223'-4276' **Frac GB sand as follows:**
 110,700# 20/40 sand in 519 bbls
 Perfs broke @ 3420 psi. Treated
 press of 1895 psi w/avg rate of 26.3
 ISIP-2300 psi, 5 min 2150 psi.
 on 12/64" ck for 4 hrs & died.
 Viking
 w/avg
 BPM.
 Flowback

PERFORATION RECORD

Date	Interval	JSPF	Holes
7-29-98	5636'-5649'	4 JSPF	52 holes
7-30-98	5250'-5252'	4 JSPF	8 holes
7-30-98	5257'-5264'	4 JSPF	28 holes
7-30-98	5266'-5276'	4 JSPF	40 holes
8-01-98	4753'-4757'	4 JSPF	16 holes
8-01-98	4773'-4778'	4 JSPF	20 holes
8-01-98	4847'-4850'	4 JSPF	12 holes
8-06-98	4223'-4230'	4 JSPF	28 holes
8-06-98	4233'-4240'	4 JSPF	28 holes
8-06-98	4274'-4276'	4 JSPF	8 holes



Inland Resources Inc.
S. Wells Draw #2-10-9-16
 635 FNL 1999 FEL
 NWNE Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31774; Lease #U-76813

PBTD @ 5795'
 TD @ 5850'

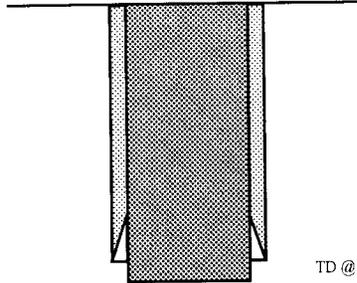
Castle Peak #1-10

Spud Date: 2/11/82
P&A'd: 2/18/82
GL: 5652' KB: 5662'

P&A
Wellbore Diagram

Put on Production P & A

Per State of Utah-DOGDM records, this well was drilled by EP Operating. Current status on file is P&A'd. Cement plug detail was not available.



	Inland Resources Inc.
Castle Peak #1-10	
875 ENL 1100 FWL	
NWNW Section 10-19S-R16E	
Duchesne Co. Utah	
API #43-013-30527 Lease #U-44427	

S. Wells Draw #5-10-9-16

Initial Production: 74 BOPD,
79 MCFD, 3 BWPD

Spud Date: 4-28-98
Put on Production:
Put on Injection:
GL: 5707.6 KB:5717.6'

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24 #
LENGTH: 7 jts @ 293'
HOLE SIZE: 12 1/4"
DEPTH LANDED: 293'
CEMENT DATA: 120 sx Premium, est 8 bbls cmt to surface

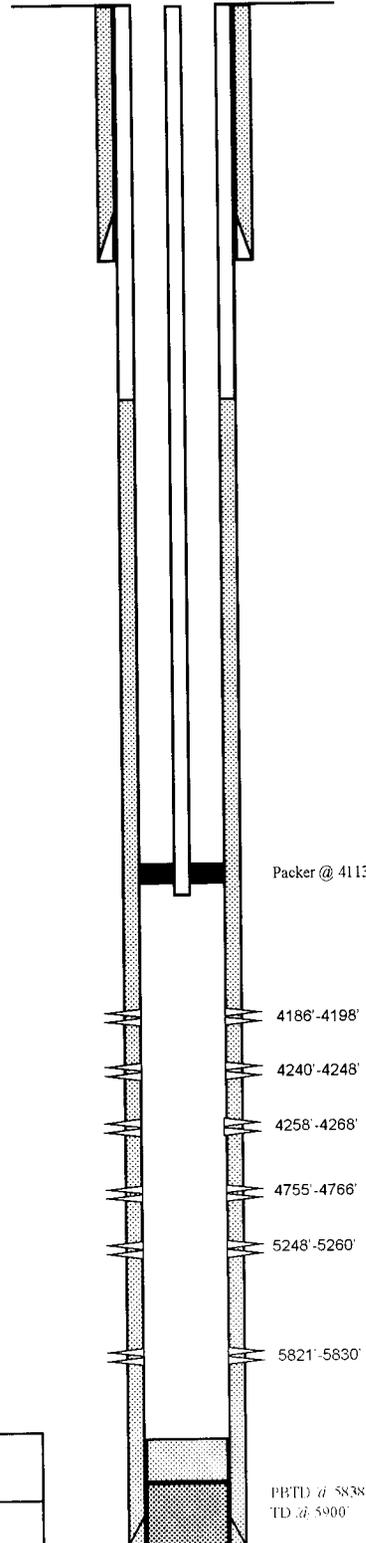
PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 #
LENGTH: 137 jts @ 5877'
HOLE SIZE: 7 7/8"
DEPTH LANDED: 5888'
CEMENT DATA: 350 sx Class C & 370 sx Class G
CEMENT TOP AT:

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 133 jts (4097.45')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4109.45' KB
PACKER: 4113.72'
TOTAL STRING LENGTH: EOT @ 4117.88' KB

Injection Wellbore Diagram



FRAC JOB

6-10-98	5821'-5830'	Frac CP sand as follows: 111,300# 20/40 sand in 611 bbls Viking. Perfs broke @ 4050 psi. Treated w/avg press of 2235 psi w/avg rate of 28.3 BPM. ISIP-2200 psi, 5 min 1650 psi. Flowback on 12/64" ck for 3 hrs & died.
6-12-98	5248'-5260'	Frac A sand as follows: 95,420# 20/40 sand in 530 bbls Viking. Perfs broke @ 3220psi. Treated w/avg press of 1850 psi w/avg rate of 28.2 BPM. ISIP-1890 psi, 5 min 1775 psi. Flowback on 12/64" ck for 4 hrs & died.
6-14-98	4755'-4766'	Frac D sand as follows: 114,163# 20/40 sand in 521 bbls Viking. Perfs broke @ 3070 psi. Treated w/avg press of 2350 psi w/avg rate of 26.4 BPM. ISIP-3870 psi, 5 min 2365 psi. Flowback on 12/64" ck for 3 hrs & died. Screened out.
3/18/02	4/24/02	Break GB-4 & GB-6 zones. Wait on MIT. Perform MIT. Wait on approval to inject.

PERFORATION RECORD

6/09/98	5821'-5830'	4 JSPF	36 hole
6/11/98	5248'-5260'	4 JSPF	48 hole
6/12/98	4755'-4766'	4 JSPF	44 hole
3/18/02	4258'-4268'	4 JSPF	40 hole
3/18/02	4240'-4248'	4 JSPF	32 hole
3/18/02	4186'-4198'	4 JSPF	48 hole



Inland Resources Inc.
S. Wells Draw #5-10-9-16
1980 FNL & 660 FWL
NWNE Section 10-T9S-R16E
Duchesne Co, Utah
API #43-013-31811; Lease #U-72107

S. Wells Draw #6-10-9-16

Spud Date: 6/5/98
 Put on Production: 7/13/98
 GL: 5666.9' KB: 5678.9' (12'KB)

Initial Production: 80 BOPD,
 116 MCFD, 3 BWPD

Wellbore Diagram

SURFACE CASING

SIZE: 8 5/8" / J-55 / 24 #
 LENGTH: 7 jts @ 297.86'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 308'KB
 CEMENT DATA: 120 sx Class G, est 4 bbls cmt to surface

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 #
 LENGTH: 135 jts @ 5816'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5828'KB
 CEMENT DATA: 340 sx Premium Lite & 410 sx 50/50 Poz
 CEMENT TOP AT: surface

TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 166 jts (5157.93')
 TUBING ANCHOR: 5169.93'
 NO. OF JOINTS: 3 jts (96.84')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5269.57' KB
 NO. OF JOINTS: 2 jts (62.10')
 TOTAL STRING LENGTH: EOT @ 5333.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 1-1 1/2" x 8' wt. rod, 5-1 1/2" weight rods, 14 -3/4" scraped rods, 81-3/4" plain rods, 110-3/4" scraped rods, 1-4' x 3/8" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump
 STROKE LENGTH: 54"
 PUMP SPEED: SPM: 4.5 SPM
 SN @ 5270'

FRAC JOB

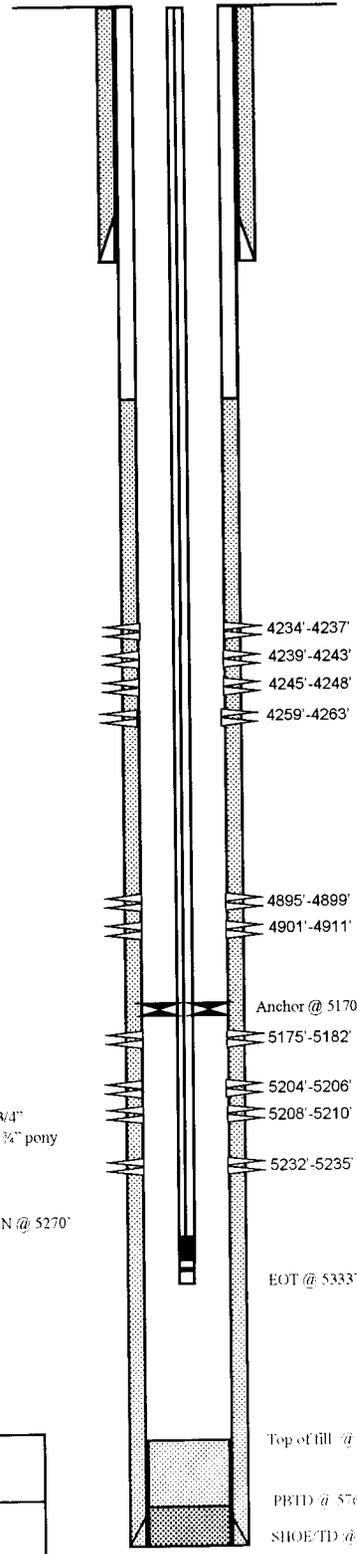
7-03-98 5175'-5335' Frac A sand as follows:
 115,110# 20/40 sand in 560 bbls Viking
 Perfs broke @ 2150 psi. Treated w/avg
 press of 1975 psi w/avg rate of 30 BPM.
 ISIP-2725 psi, 5 min 2375 psi. Flowback
 on 12/64" ck for 4 hrs & died.

7-08-98 4895'-4911' Frac C sand as follows:
 107,835# 20/40 sand in 546 bbls Viking.
 Perfs broke @ 1850psi. Treated w/avg
 press of 1870 psi w/avg rate of 28.6 BPM.
 ISIP-3250 psi, 5 min 2762 psi. Flowback
 on 12/64" ck for 4-1/2 hrs & died.

7-10-98 4234'-4263' Frac GB sand as follows:
 105,040# 20/40 sand in 510 bbls Viking.
 Perfs broke @ 2900 psi. Treated w/avg
 press of 1750 psi w/avg rate of 26 BPM.
 ISIP-2160 psi, 5 min 1799 psi. Flowback
 on 12/64" ck for 3-1/2 hrs & died.

1/23/02 details. Tubing leak. Update rod and tubing

8/5/04 details. Tubing leak. Update rod and tubing



PERFORATION RECORD

Date	Depth Range	Perforation Type	Hole Count
7-02-98	5175'-5182'	4 JSPF	28 hole
7-02-98	5204'-5206'	4 JSPF	8 holes
7-02-98	5208'-5210'	4 JSPF	8 holes
7-02-98	5332'-5335'	4 JSPF	12 hole
7-07-98	4895'-4899'	4 JSPF	16 hole
7-07-98	4901'-4911'	4 JSPF	40 hole
7-09-98	4234'-4237'	4 JSPF	12 hole
7-09-98	4239'-4243'	4 JSPF	16 hole
7-09-98	4245'-4248'	4 JSPF	12 hole
7-09-98	4259'-4263'	4 JSPF	16 hole



Inland Resources Inc.
S. Wells Draw #6-10-9-16
 1980 FNL & 1980 FWL
 SENW Section 10-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32041 Lease #C-72107

Attachment F
Page 1 of 6

Analytical Laboratory Report for: NEWFIELD PRODUCTION COMPANY	 Chemical Services Account Representative: Arnold, Joe
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Production Water Analysis

Listed below please find water analysis report from: Johnson Water Line, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2006400226 **Sample Date:** 01/17/2006
Specific Gravity: 1.001

TDS: 357
pH: 7.80

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	1.10	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	95	(SO ₄ ⁼)
Chloride	35	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION COMPANY Lab Test No: 2006400226

DownHole SAT™ Scale Prediction
@ 60 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	1.01	.00108
Aragonite (CaCO ₃)	.876	-.0303
Witherite (BaCO ₃)	0	-4.93
Strontianite (SrCO ₃)	0	-1.54
Magnesite (MgCO ₃)	.202	-.693
Anhydrite (CaSO ₄)	.0236	-.314
Gypsum (CaSO ₄ *2H ₂ O)	.0481	-228.43
Barite (BaSO ₄)	0	-.0267
Celestite (SrSO ₄)	0	-44.65
Silica (SiO ₂)	0	-32.86
Brucite (Mg(OH) ₂)	< 0.001	-1.05
Magnesium silicate	0	-62.42
Siderite (FeCO ₃)	13.52	.215
Halite (NaCl)	0	-136333
Thenardite (Na ₂ SO ₄)	0	-33648
Iron sulfide (FeS)	0	-.0114

Interpretation of DHSat Results:

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run B, S.WELLS DRAW 13-3-9-16 TREATER

Lab Test No: 2006400440 Sample Date: 02/07/2006
Specific Gravity: 1.005

TDS: 6409
pH: 8.40

Cations:	mg/L	as:
Calcium	16.00	(Ca ⁺⁺)
Magnesium	16.00	(Mg ⁺⁺)
Sodium	2277	(Na ⁺)
Iron	1.80	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	1098	(HCO ₃ ⁻)
Sulfate	200	(SO ₄ ⁻)
Chloride	2800	(Cl)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	4	(H ₂ S)

Page 4 of 6

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006400440

DownHole SAT™ Scale Prediction
@ 130 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	7.51	7.27
Aragonite (CaCO ₃)	6.24	6.94
Witherite (BaCO ₃)	0	-2.22
Strontianite (SrCO ₃)	0	-.56
Magnesite (MgCO ₃)	9.27	9.46
Anhydrite (CaSO ₄)	.00485	-430.05
Gypsum (CaSO ₄ *2H ₂ O)	.00427	-522.8
Barite (BaSO ₄)	0	-.151
Celestite (SrSO ₄)	0	-67.83
Silica (SiO ₂)	0	-81.32
Brucite (Mg(OH) ₂)	.00847	-2.23
Magnesium silicate	0	-111.72
Siderite (FeCO ₃)	2070	.873
Halite (NaCl)	< 0.001	-175692
Thenardite (Na ₂ SO ₄)	< 0.001	-45188
Iron sulfide (FeS)	421.22	.25

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) S. Wells Dr 13-3-9

Report Date: 02-15-2006

CATIONS

Calcium (as Ca)	120.00
Magnesium (as Mg)	82.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	1209
Iron (as Fe)	1.45
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	1629
Sulfate (as SO4)	147.50
Dissolved CO2 (as CO2)	9.75
Bicarbonate (as HCO3)	832.96
Carbonate (as CO3)	110.51
H2S (as H2S)	2.00

PARAMETERS

pH	8.37
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	4145
Molar Conductivity	5876

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) S. Wells Dr 13-3-9

Report Date: 02-15-2006

SATURATION LEVEL

Calcite (CaCO3)	55.36
Aragonite (CaCO3)	46.02
Witherite (BaCO3)	0.00
Strontianite (SrCO3)	0.00
Magnesite (MgCO3)	46.09
Anhydrite (CaSO4)	0.0315
Gypsum (CaSO4*2H2O)	0.0276
Barite (BaSO4)	0.00
Magnesium silicate	0.00
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	218.14

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	14.12
Aragonite (CaCO3)	14.05
Witherite (BaCO3)	-2.24
Strontianite (SrCO3)	-0.575
Magnesite (MgCO3)	11.85
Anhydrite (CaSO4)	-340.45
Gypsum (CaSO4*2H2O)	-416.01
Barite (BaSO4)	-0.176
Magnesium silicate	-106.56
Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.532

SIMPLE INDICES

Langelier	2.03
Stiff Davis Index	2.13

BOUND IONS

	TOTAL	FREE
Calcium	120.00	81.06
Barium	0.00	0.00
Carbonate	110.51	24.85
Phosphate	0.00	0.00
Sulfate	147.50	115.03

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**South Wells Draw #13-3-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5941	5985	5963	1920	0.76	1907 ←
5393	5402	5398	2230	0.85	2218
5256	5266	5261	2010	0.82	1999
4785	4794	4790	2025	0.86	2015
4441	4228	4335	2020	0.89	2010
				Minimum	<u><u>1907</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD

Attachment G-1
Page 1 of 5

DAILY COMPLETION REPORT

WELL NAME: South Wells Daw 13-3-9-16 **Report Date:** April 1, 05 **Day:** 02a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8" @ 310' **Prod Csg:** 5-1/2" @ 6131' **Csg PBTD:** 6073' WL
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:**

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5941-5945'	4/16
			CP5 sds	5981-5985'	4/16

CHRONOLOGICAL OPERATIONS

Date Work Performed: March 31, 05 **SITP:** **SICP:** 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP sds, stage #1 w/ 25,226#'s of 20/40 sand in 317 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3003 psi, back to 1686 psi. Treated @ ave pressure of 1835 w/ ave rate of 24.9 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 1920. 463 bbls EWTR. Leave pressure on well. **See day2b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 146 **Starting oil rec to date:** _____
Fluid lost/recovered today: 317 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 463 **Cum oil recovered:** _____
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP5 & CP4 sds down casing

- 2436 gals of pad
- 1569 gals w/ 1-5 ppg of 20/40 sand
- 3345 gals w/ 5-8 ppg of 20/40 sand
- Flush w/ 5964 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$650
Betts frac water	\$370
NPC fuel gas	\$100
BJ Services CP sds	\$16,440
NPC Supervisor	\$70

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2080 **Max Rate:** 25 **Total fluid pmpd:** 317 bbls
Avg TP: 1835 **Avg Rate:** 24.9 **Total Prop pmpd:** 25,226#'s
ISIP: 1920 **5 min:** **10 min:** **FG:** .75

Completion Supervisor: Ron Shuck

DAILY COST: \$17,660
TOTAL WELL COST: \$260,182

DAILY COMPLETION REPORT

WELL NAME: South Wells Daw 13-3-9-16 **Report Date:** April 1, 05 **Day:** 02b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' **Prod Csg:** 5-1/2" @ 6131' **Csg PBTD:** 6073' WL
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 5498'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			LODC sds	5393-5402'	4/36
			CP4 sds	5941-5945'	4/16
			CP5 sds	5981-5985'	4/16

CHRONOLOGICAL OPERATIONS

Date Work Performed: March 31, 05 **SITP:** **SICP:** 1240

Day2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 9' perf gun. Set plug @ 5498'. Perforate LODC sds @ 5393-5402' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 36 shots. RU BJ & perfs won't break down. RIH & spot 20 gals 15% HCL on perfs (2 - runs due to wouldn't break). RU BJ & frac stage #2 w/ 20,302#'s of 20/40 sand in 283 bbls Lightning 17 frac fluid. Open well w/ 1240 psi on casing. Perfs broke down @ 4200 psi, back to 2100 psi. Treated @ ave pressure of 1878 w/ ave rate of 24.8 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2230. 746 bbls EWTR. Leave pressure on well. **See day2c.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>463</u>	Starting oil rec to date: _____
Fluid lost/recovered today: <u>283</u>	Oil lost/recovered today: _____
Ending fluid to be recovered: <u>746</u>	Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

- 2478 gals of pad
- 1250 gals w/ 1-5 ppg of 20/40 sand
- 2740 gals w/ 5-8 ppg of 20/40 sand
- Flush w/ 5418 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$280
NPC fuel gas	\$70
BJ Services LODC sd	\$7,980
NPC Supervisor	\$70
Lone Wolf LODC sds	\$3,940

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1926 **Max Rate:** 25.1 **Total fluid pmpd:** 283 bbls
Avg TP: 1878 **Avg Rate:** 24.8 **Total Prop pmpd:** 20,302#'s
ISIP: 2230 **5 min:** **10 min:** **FG:** .85
Completion Supervisor: Ron Shuck

DAILY COST: \$14,570
TOTAL WELL COST: \$274,752

DAILY COMPLETION REPORT

WELL NAME: South Wells Daw 13-3-9-16 **Report Date:** April 1,05 **Day:** 02c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' **Prod Csg:** 5-1/2" @ 6131' **Csg PBTD:** 6073' WL
Tbg: Size: **Wt:** **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 5326'
Plug 5498'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5393-5402'	4/36
			CP4 sds	5941-5945'	4/16
			CP5 sds	5981-5985'	4/16
A1 sds	5256-5266'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: March 31,05 **SITP:** **SICP:** 1650

Day2c.

RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 5326'. Perforate A1 sds @ 5256-5266' w/ 4 spf for total of 40 shots. RU BJ & frac stage #3 w/ 50,376#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Open well w/ 1650 psi on casing. Perfs broke down @ 3293 psi, back to 1800 psi. Treated @ ave pressure of 1883 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2010. 1169 bbls EWTR. Leave pressure on well. See day2d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 746	Starting oil rec to date: _____
Fluid lost/recovered today: 423	Oil lost/recovered today: _____
Ending fluid to be recovered: 1169	Cum oil recovered: _____
IFL: _____	Choke: _____
FFL: _____	Final Fluid Rate: _____
FTP: _____	Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: A1 sds down casing
 3822 gals of pad
 2625 gals w/ 1-5 ppg of 20/40 sand
 5250 gals w/ 5-8 ppg of 20/40 sand
 1155 gals w/ 8 ppg of 20/40 sand
 Flush w/ 4914 gals of slick water

COSTS

Weatherford BOP	\$40
Weatherford Services	\$2,200
Betts frac water	\$710
NPC fuel gas	\$190
BJ Services A1 sd	\$12,780
NPC Supervisor	\$90
Lone Wolf A1 sds	\$3,940

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2205 **Max Rate:** 24.9 **Total fluid pmpd:** 423 bbls
Avg TP: 1883 **Avg Rate:** 24.8 **Total Prop pmpd:** 50,376#'s
ISIP: 2010 **5 min:** **10 min:** **FG:** .82

Completion Supervisor: Ron Shuck/Orson

DAILY COST: \$19,950
TOTAL WELL COST: \$294,702

DAILY COMPLETION REPORT

WELL NAME: South Wells Daw 13-3-9-16 **Report Date:** April 1, 05 **Day:** 02d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 310' **Prod Csg:** 5-1/2" @ 6131' **Csg PBTD:** 6073' WL
Tbg: Size: **Grd:** **Pkr/EOT @:** **BP/Sand PBTD:** 4545'
Plug 5498' 5326' 4894'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4228-4232'	4/16	LODC sds	5393-5402'	4/36
GB6 sds	4276-4282'	4/24	CP4 sds	5941-5945'	4/16
PB8 sds	4441-4445'	4/16	CP5 sds	5981-5985'	4/16
D1 sds	4785-4794'	4/36			
A1 sds	5256-5266'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: March 31, 05 **SITP:** **SICP:** 1725

Day2d.

RU WLT. RIH w/ frac plug & 9' perf gun. Set plug @ 4894'. Perforate D1 sds @ 4785-4794' w/ 4 spf for total of 36 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL on perfs. RU BJ & frac stage #4 w/ 24,722#'s of 20/40 sand in 292 bbls Lightning 17 frac fluid. Open well w/ 1725 psi on casing. Perfs broke down @ 4320 psi, back to 2650 psi. Treated @ ave pressure of 2033 w/ ave rate of 24.9 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2025. 1461 bbls EWTR. Leave pressure on well. RIH w/ frac plug & 4', 6', 4' perf guns. Set plug @ 4545'. Perforate PB8 sds @ 4441-4445', GB6 sds @ 4276-4282', GB4 sds @ 4228-4232' w/ 4 spf for total of 56 shots. SIFN.

FLUID RECOVERY (BLS)

Starting fluid load to be recovered: 1169 **Starting oil rec to date:** _____
Fluid lost/recovered today: 292 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1461 **Cum oil recovered:** _____
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sds down casing

2814 gals of pad
 1569 gals w/ 1-5 ppg of 20/40 sand
 3135 gals w/ 5-8 ppg of 20/40 sand
 Flush w/ 4746 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$370
NPC fuel gas	\$100
BJ Services D1 sd	\$8,820
NPC Supervisor	\$70
Lone Wolf D1 sds	\$3,940

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2175 **Max Rate:** 24.9 **Total fluid pmpd:** 262 bbls
Avg TP: 2033 **Avg Rate:** 24.9 **Total Prop pmpd:** 24,722#'s
ISIP: 2025 **5 min:** **10 min:** **FG:** .86

Completion Supervisor: Ron Shuck/Orson

DAILY COST: \$15,530

TOTAL WELL COST: \$310,232

DAILY COMPLETION REPORT

WELL NAME: South Wells Daw 13-3-9-16 **Report Date:** April 2, 05 **Day:** 03
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8" @ 310' **Prod Csg:** 5-1/2" @ 6131' **Csg PBTD:** 6073' WL
Tbg: Size: 2-7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 4213' **BP/Sand PBTD:** 4545'
Plug 5498' 5326' 4894'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4228-4232'	4/16	LODC sds	5393-5402'	4/36
GB6 sds	4276-4282'	4/24	CP4 sds	5941-5945'	4/16
PB8 sds	4441-4445'	4/16	CP5 sds	5981-5985'	4/16
D1 sds	4785-4794'	4/36			
A1 sds	5256-5266'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: April 1, 05 **SITP:** **SICP:** 1610

BJ Blender broke down. RU BJ & frac stage #5 w/ 37,704#'s of 20/40 sand in 375 bbls Lightning 17 frac fluid. Open well w/ 1610 psi on casing. Perfs broke down @ 3220 psi, back to 1843 psi. Treated @ ave pressure of 1885 w/ ave rate of 25 bpm w/ up to 8 ppg of sand. ISIP was 2020. 1836 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 1900 psi w/ 12/64 choke. Well flowed for 4 hours & died w/ 240 bbls rec'd (13% of frac). MIRUSU. RD Cameron BOP & 5M frac head. Instal 3M production tbg well head & graco BOP. Tally & pick-up (new) Perv brand tbg off trailer. TIH w/ (used) Chomp bit, bit sub, 135 jt tbg, EOT @ 4213'. RU pump/line & circulate well clean. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1836 **Starting oil rec to date:** _____
Fluid lost/recovered today: 240 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1596 **Cum oil recovered:** _____
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB sds down casing
 4032 gals of pad
 2500 gals w/ 1-5 ppg of 20/40 sand
 5060 gals w/ 5-8 ppg of 20/40 sand
 Flush w/ 4158 gals of slick water

Max TP: 2105 **Max Rate:** 25 **Total fluid pmpd:** 375 bbls
Avg TP: 1885 **Avg Rate:** 25 **Total Prop pmpd:** 37,704#'s
ISIP: 2020 5 min: 10 min: **FG:** .90
Completion Supervisor: Ron Shuck

COSTS

Western Rig	\$3,396
Graco BOP	\$150
BJ Services GB sds	\$10,920
Weatherford BOP	\$130
Weatherford Services	\$2,200
Betts frac water	\$570
NPC fuel gas	\$150
NPC Supervisor	\$300
Lone Wolf GB sds	\$3,940
Betts water transfer	\$400
tbg("A" grade Aztec)	\$30,750
Zubiate trucking	\$500
NPC trucking	\$500
DAILY COST:	\$53,906
TOTAL WELL COST:	\$364,138

ATTACHMENT H
WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4133'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 361'.

The approximate cost to plug and abandon this well is \$33,025.

South Wells Draw 13-3-9-16

Spud Date: 9-22-00
 Put on Production: 4-6-05
 GL: 4941' KB: 4953'

Initial Production: BOPD 17,
 MCFD 36, BWPD 52

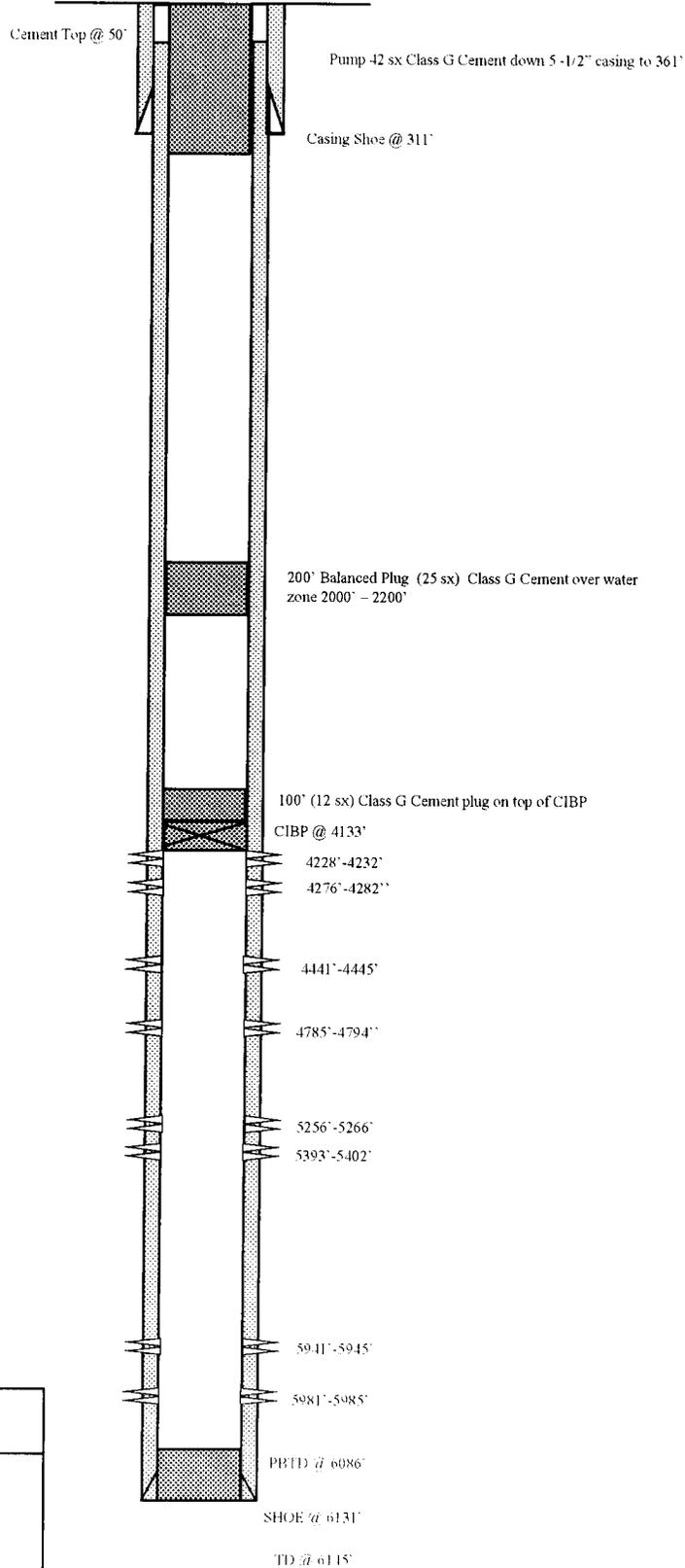
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.08')
 DEPTH LANDED: 311' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sks Class "G" est. 7 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6092')
 DEPTH LANDED: 6131' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sks Premilite II & 450 sks 50/50 POZ
 CEMENT TOP AT: 50'



NEWFIELD

South Wells Draw 13-3-9-16
 633' FSL, 835' FWL
 SW SW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32106; Lease #UTU-77338

**NOTICE OF AGENCY
ACTION
CAUSE NO. UIC 331**

BEFORE THE DIVISION OF OIL,
GAS AND MINING, DEPARTMENT
OF NATURAL RESOURCES, STATE
OF UTAH

IN THE MATTER OF THE APPLI-
CATION OF Newfield Production Com-
pany FOR ADMINISTRATIVE AP-
PROVAL OF THE South Wells Draw 13-
3-9-16, South Wells Draw 11-3-9-16, Jonah
Federal 15-12-9-16, Jonah Federal 9-14-
9-16, Jonah Federal 11-14-9-16, Jonah
Federal 13-14-9-16, Jonah Federal 15-14-
9-16, Jonah Federal 9-15-9-16, Jonah 5-
14-9-16, Jonah 7-14-9-16 WELLS LO-
CATED IN SECTIONS 3, 12, 14, & 15,
TOWNSHIP 9 South, RANGE 16 East,
Duchesne COUNTY, UTAH, AS A
CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL
PERSONS INTERESTED IN THE
ABOVE ENTITLED MATTER.

Notice is hereby given that the Division
of Oil, Gas and Mining (the "Division") is
commencing an informal adjudicative pro-
ceeding to consider the application of
Newfield Production Company for ad-
ministrative approval of the South Wells
Draw 13-3-9-16, South Wells Draw 11-3-
9-16, Jonah Federal 15-12-9-16, Jonah
Federal 9-14-9-16, Jonah Federal 11-14-
9-16, Jonah Federal 13-14-9-16, Jonah
Federal 15-14-9-16, Jonah Federal 9-15-
9-16, Jonah 5-14-9-16, Jonah 7-14-9-16
wells, located in Sections 3, 12, 14, 15,
Township 9 South, Range 16 East,
Duchesne County, Utah, for conversion
to a Class II injection well. The adjudica-
tive proceeding will be conducted infor-
mally according to Utah Admin. Rule R649-
10, Administrative Procedures.

Selective zones in the Green River For-
mation will be used for water injection.
The maximum requested injection pres-
sure and rate will be determined based on
fracture gradient information submitted
by Newfield Production Company.

Any person desiring to object to the
proposed application or otherwise inter-
vene in the proceeding, must file a written
protest or notice of intervention with the
Division within fifteen days following
publication of this notice. The Division's
Presiding Officer for this proceeding is Gil
Hunt, Associate Director at PO Box
145801, Salt Lake City, Utah 84114-5801,
phone number (801) 538-5340. If such a
protest or notice of intervention is re-
ceived, a hearing will be scheduled in ac-
cordance with the aforementioned adminis-
trative procedure rule. Protestants and/or
interveners should be prepared to demon-
strate at the hearing how this matter affects
their interests.

Dated this 11th day of May, 2006.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt

Associate Director

Published in the Uintah Basin Standard
May 16, 2006.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 29, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 13-3-9-16, Section 3,
Township 9 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director, Oil & Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-77338

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
S WELLS DRAW UNIT

8. WELL NAME and NUMBER:
S WELLS DRW 13-3-9-16

9. API NUMBER:
4301332106

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE 633 FSL 835 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 3, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/25/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 9/25/06. On 9/28/06 Dennis Ingram with the State of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 10/9/06. On 10/9/06 the csg was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. API #43-013-32106

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE *Callie Duncan*

DATE 10/16/2006

(This space for State use only)

RECEIVED
OCT 17 2006
DM. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/9/06 Time 1:00 am/pm

Test Conducted by: JD Horrocks

Others Present: _____

Well: <u>South wells Draw 11-3-9-16</u>	Field: <u>Monument Butte / SWD unit</u>
Well Location: <u>NE/SW sec. 3 T9S R16E</u>	API No: <u>43-013-32138</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1075</u>	psig
5	<u>1075</u>	psig
10	<u>1075</u>	psig
15	<u>1075</u>	psig
20	<u>1075</u>	psig
25	<u>1075</u>	psig
30 min	<u>1075</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: JD Horrocks



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

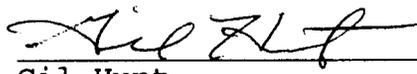
UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-331

Operator: Newfield Production Company
Well: South Wells Draw 13-3-9-16
Location: Section 3, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32106
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 29, 2006.
2. Maximum Allowable Injection Pressure: 1,907 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(4,071' - 6,049')

Approved by:  10-25-06
Gil Hunt Date
Associate Director

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
S WELLS DRAW UNIT

8. Well Name and No.
S WELLS DRAW 13-3-9-16

9. API Well No.
4301332106

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
633 FSL 835 FWL
SWSW Section 3 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 12:30 p.m. on 11/10/06.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Mandie Crozier

Signature: *Mandie Crozier*

Title: Regulatory Specialist

Date: 11/13/2006

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

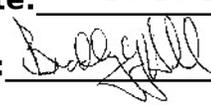
Office: _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 15 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: S WELLS DRAW 13-3-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013321060000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0663 FSL 0835 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 03 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 09/14/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/22/2011 the casing was pressured up to 1250 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1600 psig during the test. There was not a State representative available to witness the test.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining Date: <u>10/13/2011</u> By: 
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/27/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 9/22/11 Time 11:30 am pm

Test Conducted by: DAVE CLAWARD

Others Present: _____

Well: <u>South Wells DRAW</u> <u>13-3-9-16</u>	Field: <u>Southwells DRAW 13-3-9-16</u>
Well Location: <u>Southwells DRAW 13-3-9-16</u>	Duchesne County, UTAH UTU 87538X
<u>SW/SW Sec. 3, T9S, R16E</u>	API No: <u>43-013-32106</u>

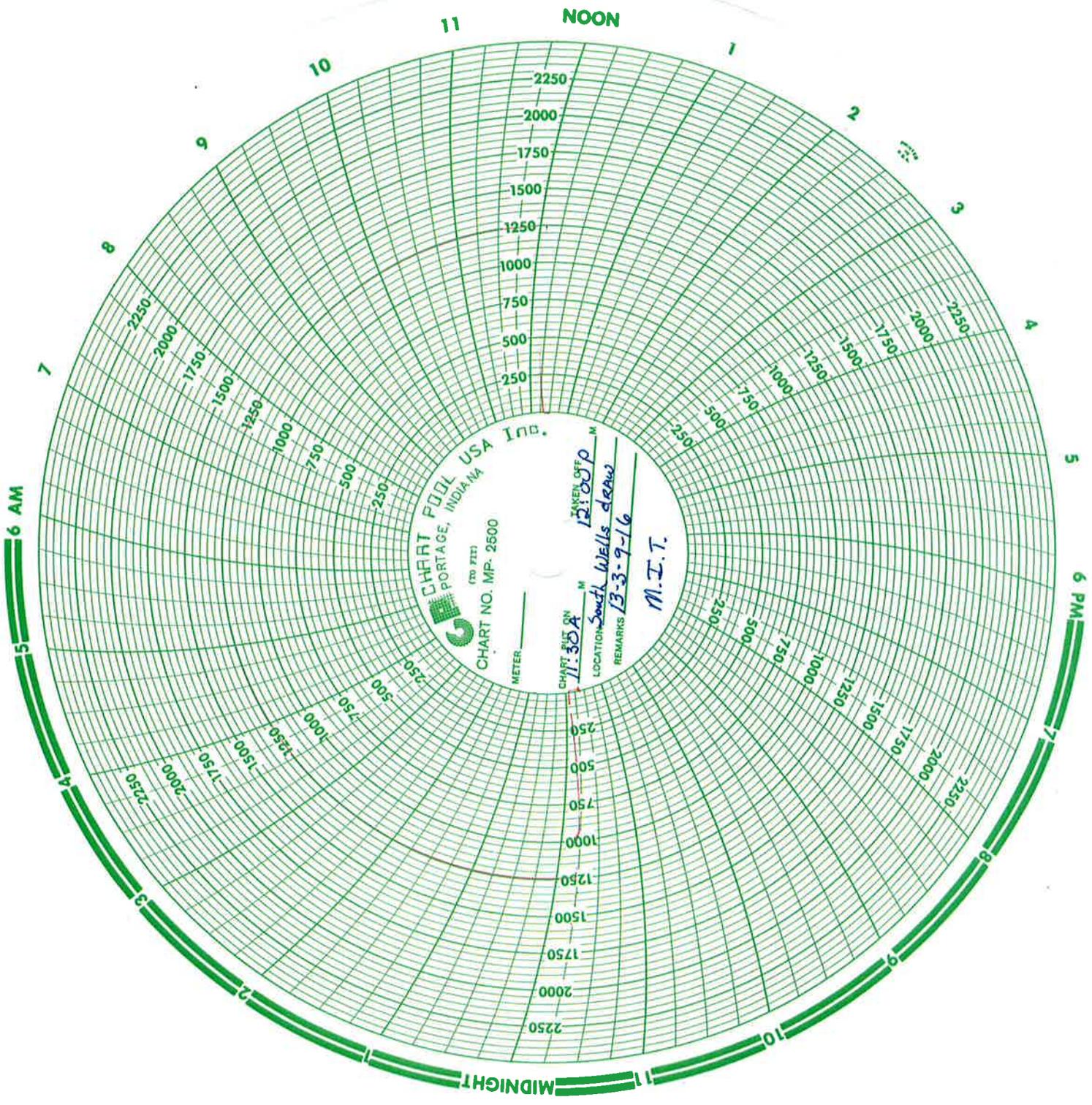
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1250</u>	psig
5	<u>1250</u>	psig
10	<u>1250</u>	psig
15	<u>1250</u>	psig
20	<u>1250</u>	psig
25	<u>1250</u>	psig
30 min	<u>1250</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1600 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



South Wells Draw 13-3-9-16

Spud Date: 9-22-00
 Put on Production: 4-6-05
 GL: 4941' KB: 4953'

Initial Production: BOPD 17,
 MCFD 36, BWPD 52

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.08')
 DEPTH LANDED: 311' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sks Class "G" est. 7 bbls to surface

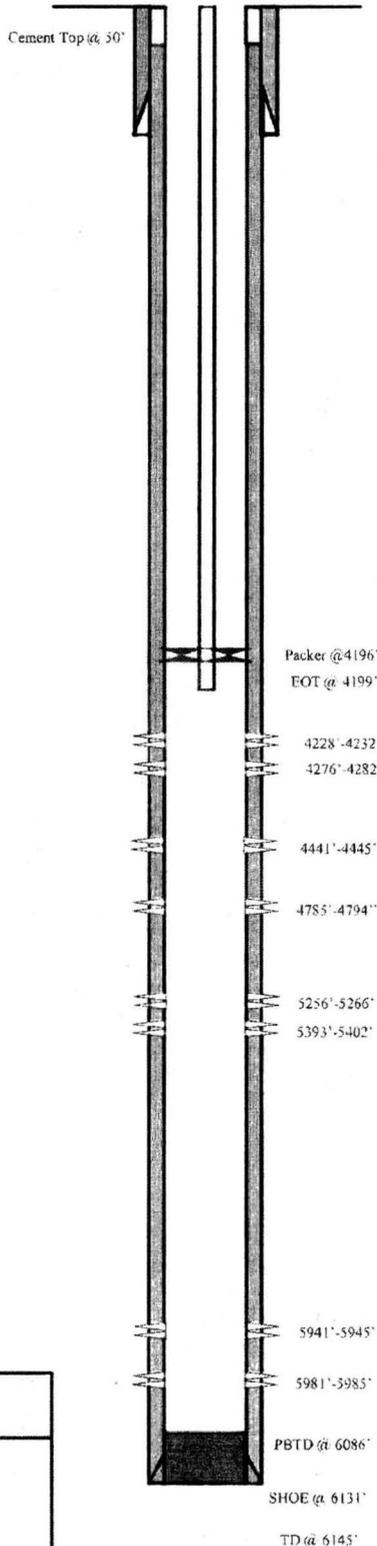
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (6092')
 DEPTH LANDED: 6131' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sks Premite II & 450 sks 50/50 POZ
 CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4179.41')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4191.41' KB
 TOTAL STRING LENGTH: EOT @ 4198.71' KB

Injection Wellbore Diagram



FRAC JOB

3-31-05 5941'-5985' **Frac CP5 and CP4 sand as follows:**
 25,226#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1835 w/ avg rate of 24.9 bpm w/up to 8 ppg of sand. ISIP was 1920. 463 bbls EWTR. Calc. flush 5938 gal. Actual flush 5964 gal.

3-31-05 5393'-5402' **Frac LODC sand as follows:**
 20,302#'s of 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ ave. pressure of 1878 w/ave rate of 24.5 BPM w/up to 8 ppg of sand. ISIP was 2230. Calc. flush 5391 gals. Actual flush 5418 gals

3-31-05 5256'-5266' **Frac A1 sand as follows:**
 50,376#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ ave pressure 1883 w/ave rate of 24.8 BPM. ISIP was 2010. Calc. flush 5253 gals. Actual flush 4914 gals.

3-31-05 4785'-4794' **Frac D1 sand as follows:**
 24,722#'s of 20/40 sand in 292 bbls Lightning 17 frac fluid. Treated @ ave pressure 2033 w/ ave rate of 24.9 BPM. ISIP was 2025. Calc. flush 4783 gals. Actual flush 4746.

3-31-05 4441'-4228' **Frac PB8, GB6 and GB4 sand as follows:**
 37,704#'s of 20/40 sand in 375 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1885 w ave rate of 25 BPM. ISIP was 2020. Calc. flush 4439 gals. Actual flush 4158 gals.

Packer @ 4196' 9/25/06
 EOT @ 4199' 10/16/06

**Well converted to an Injection well.
 MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Number of Holes	Hole Type	Quantity
3-23-05	5981'-5985'	4	JSPF	16 holes
3-23-05	5941'-5945'	4	JSPF	16 holes
3-31-05	5393'-5402'	4	JSPF	36 holes
3-31-05	5256'-5266'	4	JSPF	40 holes
3-31-05	4785'-4794'	4	JSPF	36 holes
3-31-05	4441'-4445'	4	JSPF	16 holes
3-31-05	4276'-4282'	4	JSPF	24 holes
3-31-05	4228'-4232'	4	JSPF	16 holes

NEWFIELD

South Wells Draw 13-3-9-16
 633' FSL 835' FWL
 SW/SW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32106; Lease #UTU-77338

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: S WELLS DRAW 13-3-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013321060000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
		PHONE NUMBER: 435 646-4825 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0663 FSL 0835 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 03 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>On 08/15/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/18/2016 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1590 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>			
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 02, 2016	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 8/19/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Deebel (owner) Date 8/18/2016 Time 8:29 am pm

Test Conducted by: Kim Giles

Others Present: Jeremy Price

5 yr.

Well: <u>So. Wells Draw 13-3-4-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/4 Sec. 3, T9S, R16E</u> <u>Duchesne County, Utah</u>	API No: <u>43-013-32106</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1590 psig

Result: Pass Fail

Signature of Witness: Amy Deebel

Signature of Person Conducting Test: Kim Giles

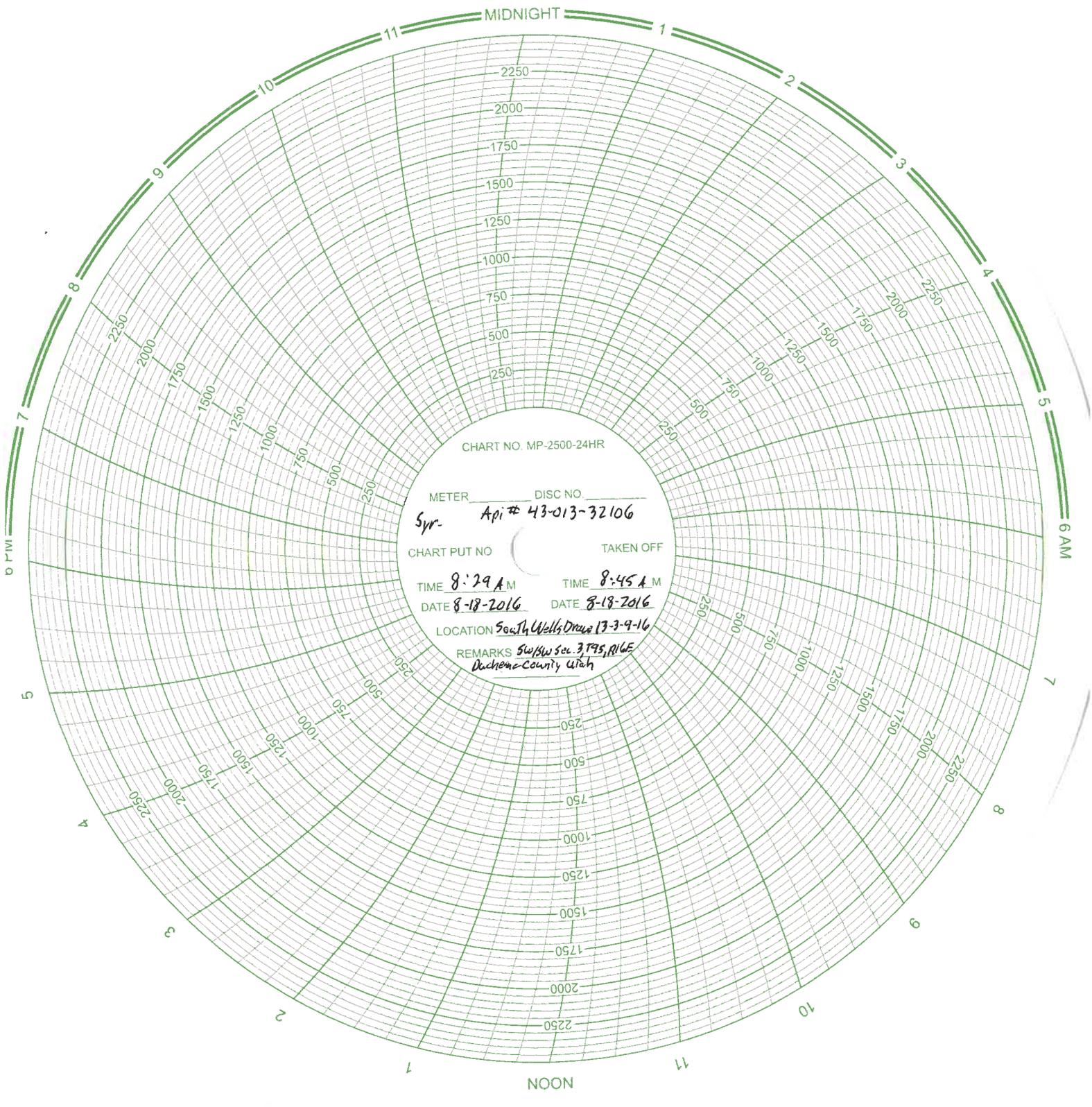


CHART NO. MP-2500-24HR

METER Syr. DISC NO Api # 43-013-32106

CHART PUT NO TAKEN OFF

TIME 8:29 AM TIME 8:45 AM
DATE 8-18-2016 DATE 8-18-2016

LOCATION South Wells Draw 13-3-9-16

REMARKS SW/4 Sec. 3, T9S, R16E
Duchesne County, Utah