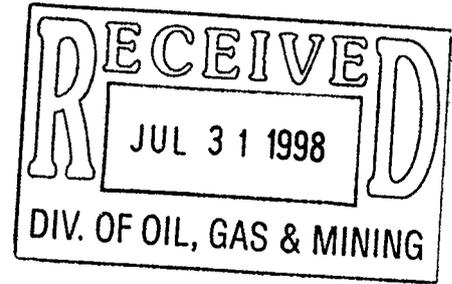




July 29, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME South Wells Draw
9. WELL NO. #10-4-9-16
10. FIELD AND POOL OR WILDCAT Monument Butte
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E
12. County Duchesne 13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [X] WELL [] OTHER [] ZONE [] ZONE []

2. NAME OF OPERATOR Inland Production Company

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NW/SE At proposed Prod. Zone 2068' FSL & 2042' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.3 Miles southwest of Myton, UT

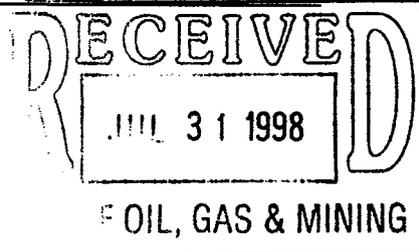
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2042' 16. NO. OF ACRES IN LEASE 640.84 17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500' 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5655.9' GR 22. APPROX. DATE WORK WILL START* 4th Quarter 1998

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/24/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32103 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary

APPROVED BY Bradley G Hill TITLE BRADLEY G. HILL DATE 8/10/98 RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten numbers: 574933.1, 14H 3A 388.8

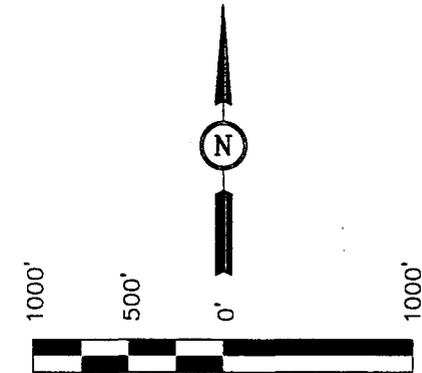
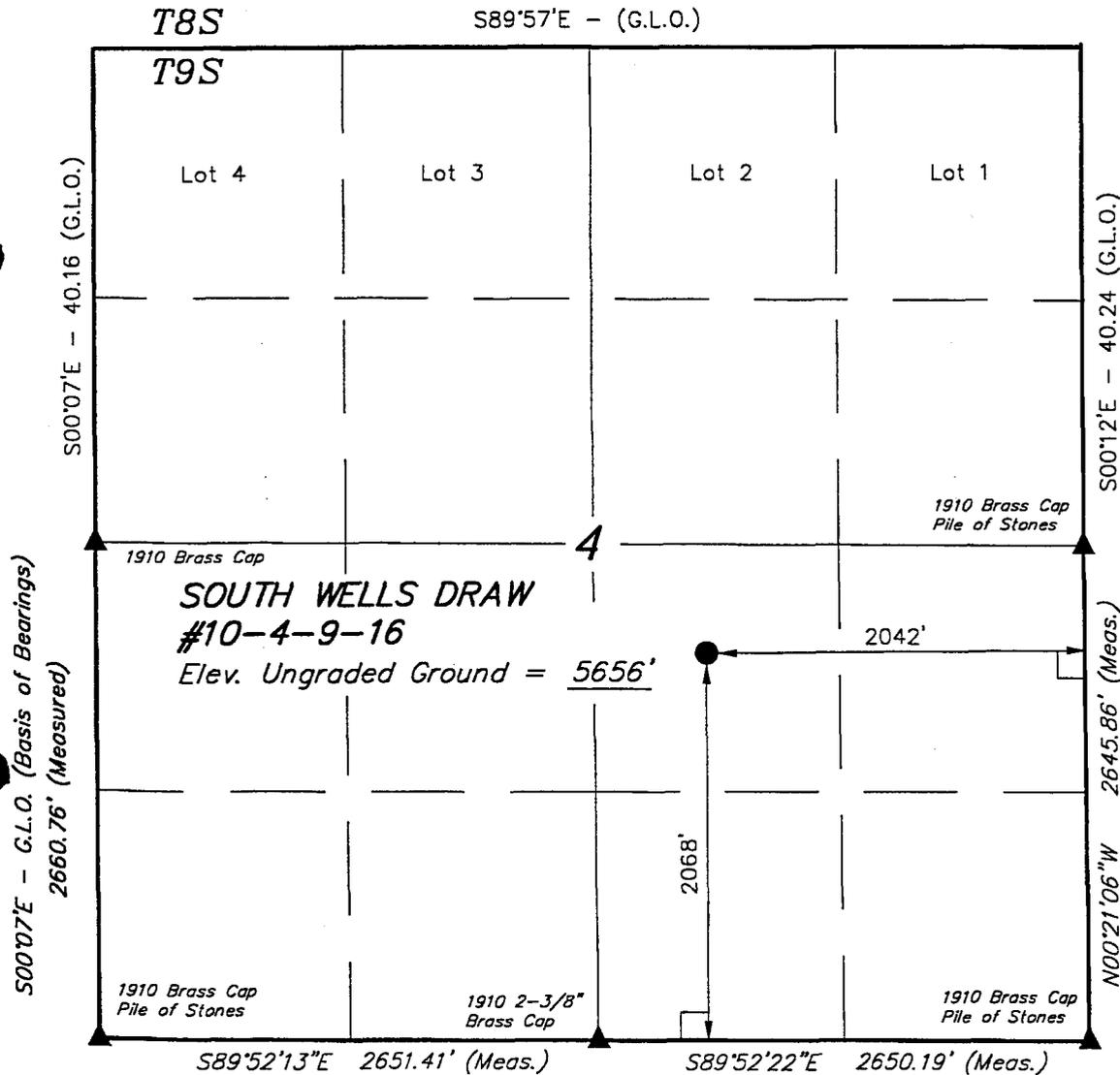
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #10-4-9-16, located as shown in the NW 1/4 SE 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5778 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 07-20-98	DATE DRAWN: 07-22-98
PARTY J.F. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #10-4-9-16
NW/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1620'
Green River	1620'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1620' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #10-4-9-16
NW/SE SECTION 4, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 10-4-9-16 located in the NW 1/4 SE 1/4 Section 4, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 4.5 miles to its junction with a dirt road to the west; proceed westerly 0.5 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.2 miles to its junction with a dirt road to the east; proceed easterly 0.2 miles to the junction for the proposed access road for the #11-4-9-16 location; proceed southerly 0.3 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

The pipeline ROW has been granted to the S. Wells Draw #10-4-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

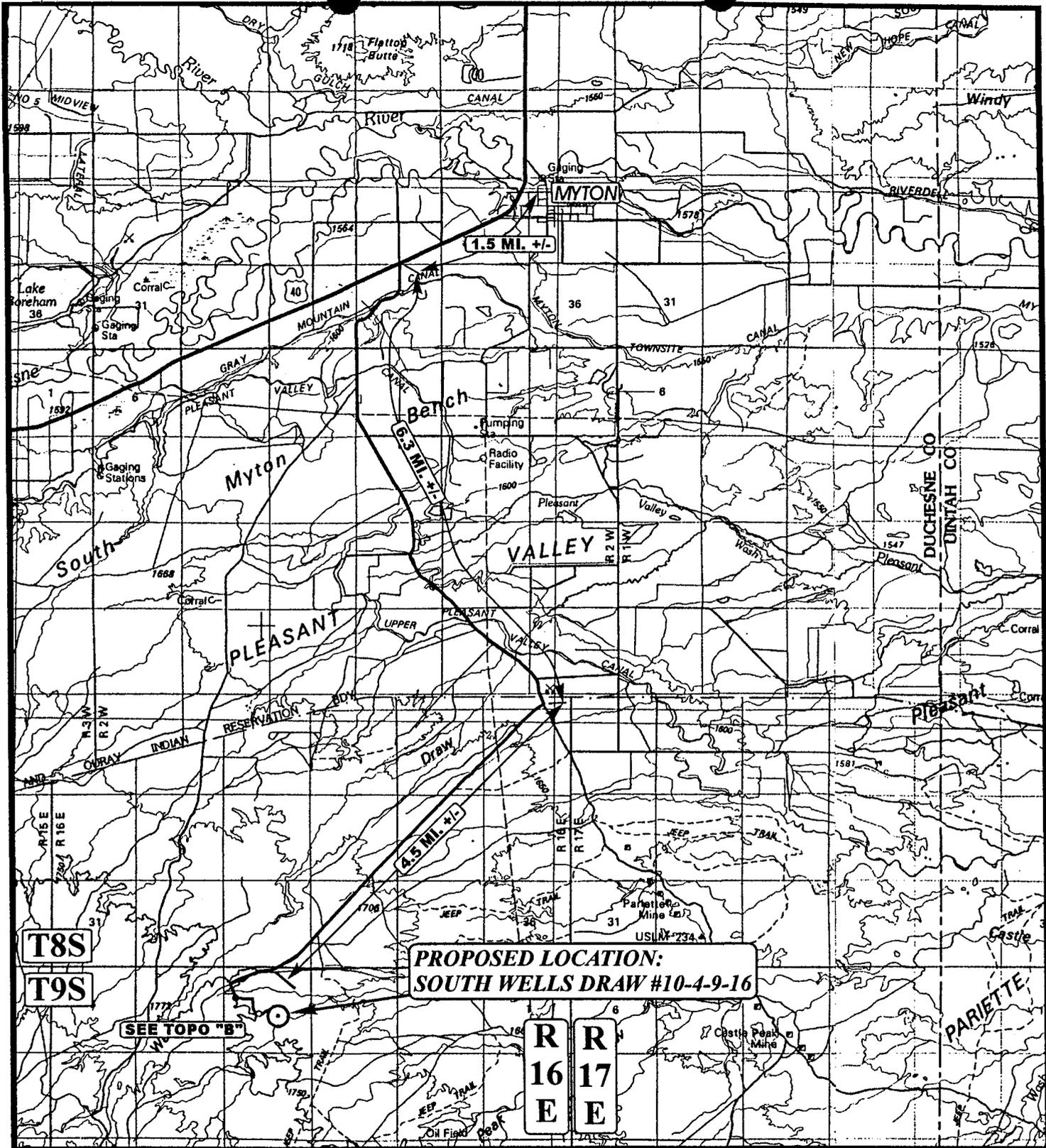
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #10-4-9-16 NW/SE Section 4, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/24/98

Date


Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
SOUTH WELLS DRAW #10-4-9-16**

**T8S
T9S**

**R 16 E
R 17 E**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

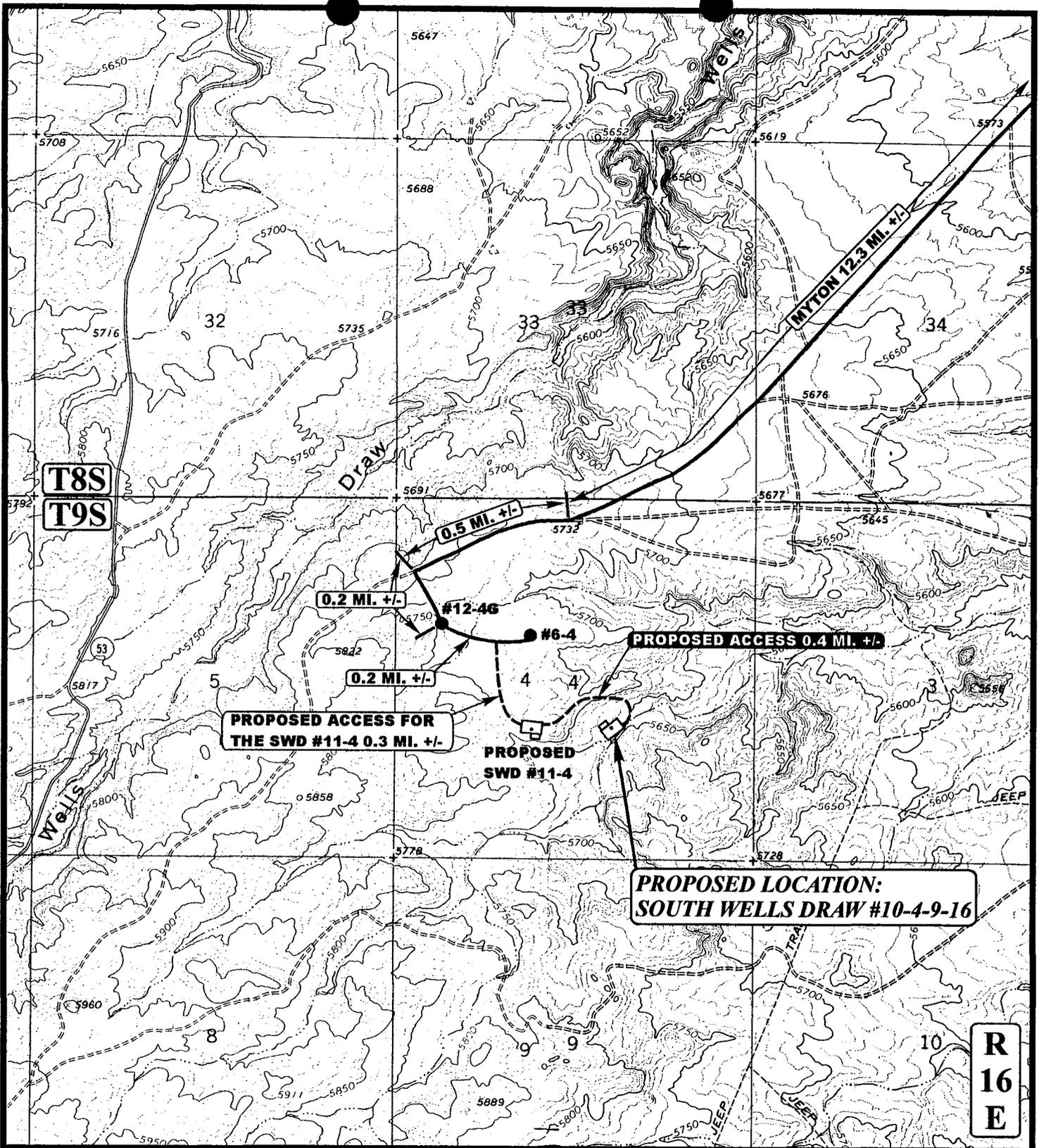


**INLAND PRODUCTION CO.
SOUTH WELLS DRAW #10-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
2068' FSL 2042' FEL**

UELS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **7 21 98**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: D.COX [REVISED: 00-00-00]





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

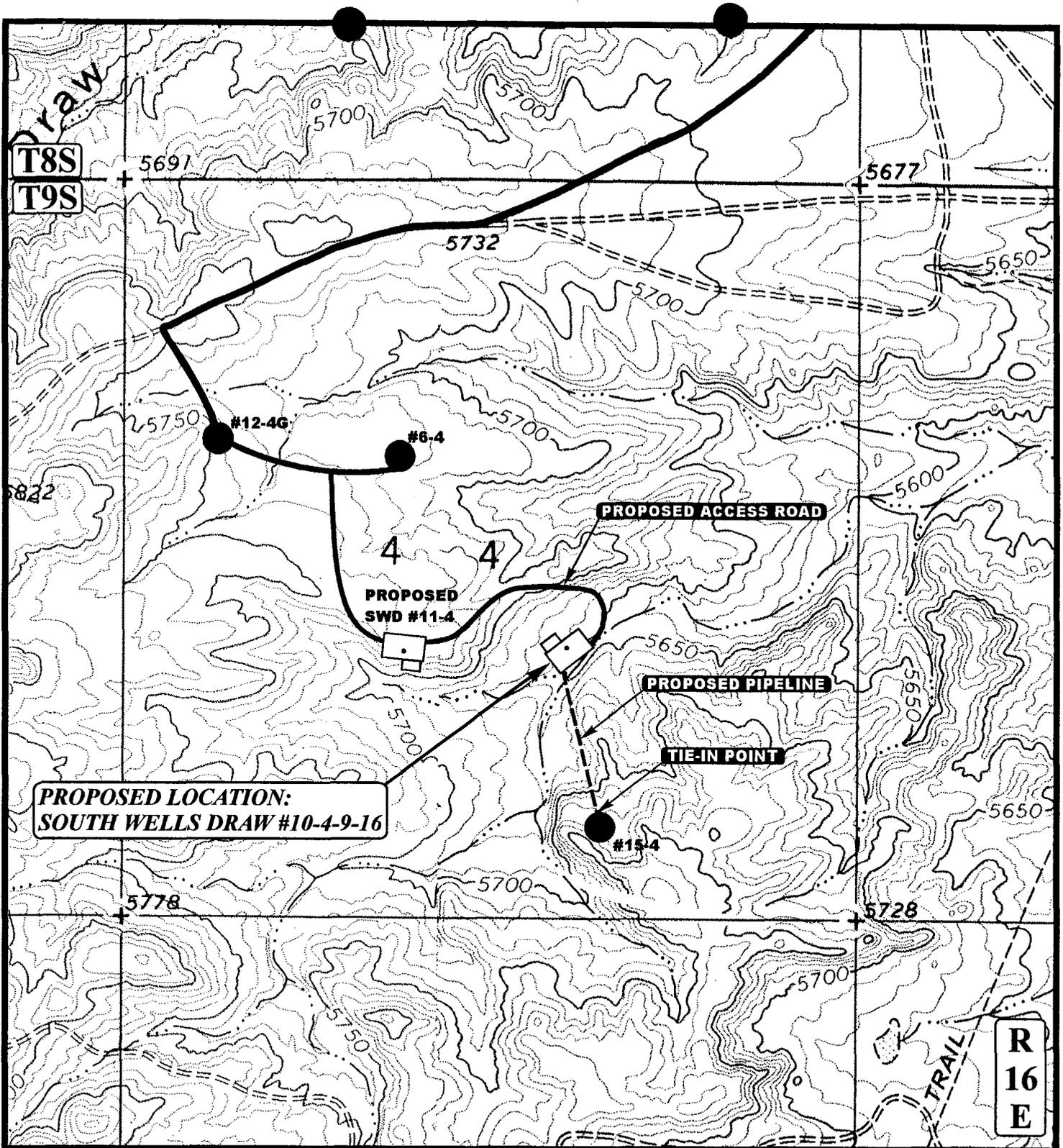


INLAND PRODUCTION CO.
SOUTH WELLS DRAW #10-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
2068' FSL 2042' FEL

UES
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813

TOPOGRAPHIC **7 21 98**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX [REVISED: 00-00-00]

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1100' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS



INLAND PRODUCTION CO.
SOUTH WELLS DRAW #10-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
2068' FSL 2042' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **7 21 198**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX [REVISED: 00-00-00]



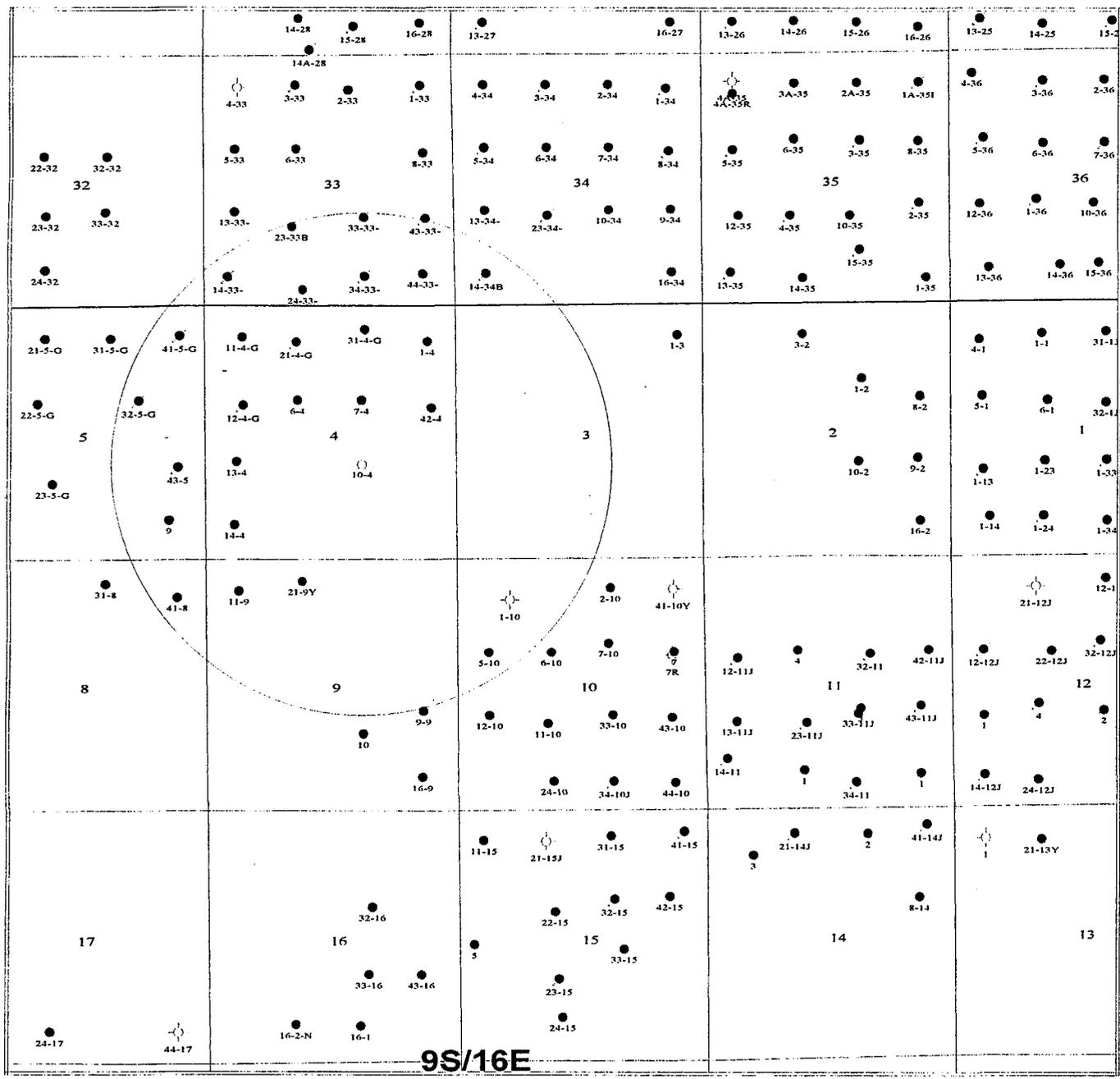


EXHIBIT "D"

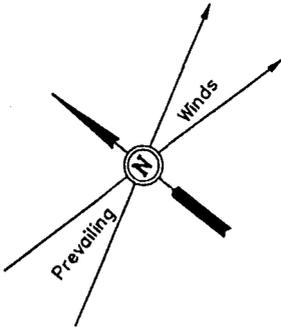
INLAND PRODUCTION COMPANY		
ONE MILE RADIUS SWD #10-4		
Josh Arcton		7/23/08
Scale 1:10044.37		

9S/16E

INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #10-4-9-16
SECTION 4, T9S, R16E, S.L.B.&M.
2068' FSL 2042' FEL



SCALE: 1" = 50'
Date: 07-22-98
Drawn By: D.R.B.

Proposed Access Road

Sta. 2+90

APPROX. TOE OF FILL SLOPE

Sta. 1+45

EI. 52.4'
F-3.5'

APPROX. TOP OF CUT SLOPE

Sta. 0+00

NOTE:
PIT CAPACITY
WITH 2' OF
FREEBOARD
= 2,030 Bbls.

EI. 61.2'
C-13.1'
(Btm. Pit)

EI. 58.7'
C-2.8'

EI. 62.3'
C-14.4'
(Btm. Pit)

EI. 60.6'
C-4.7'

Reserve Pit Backfill
& Spoils Stockpile

EI. 62.7'
C-6.8'

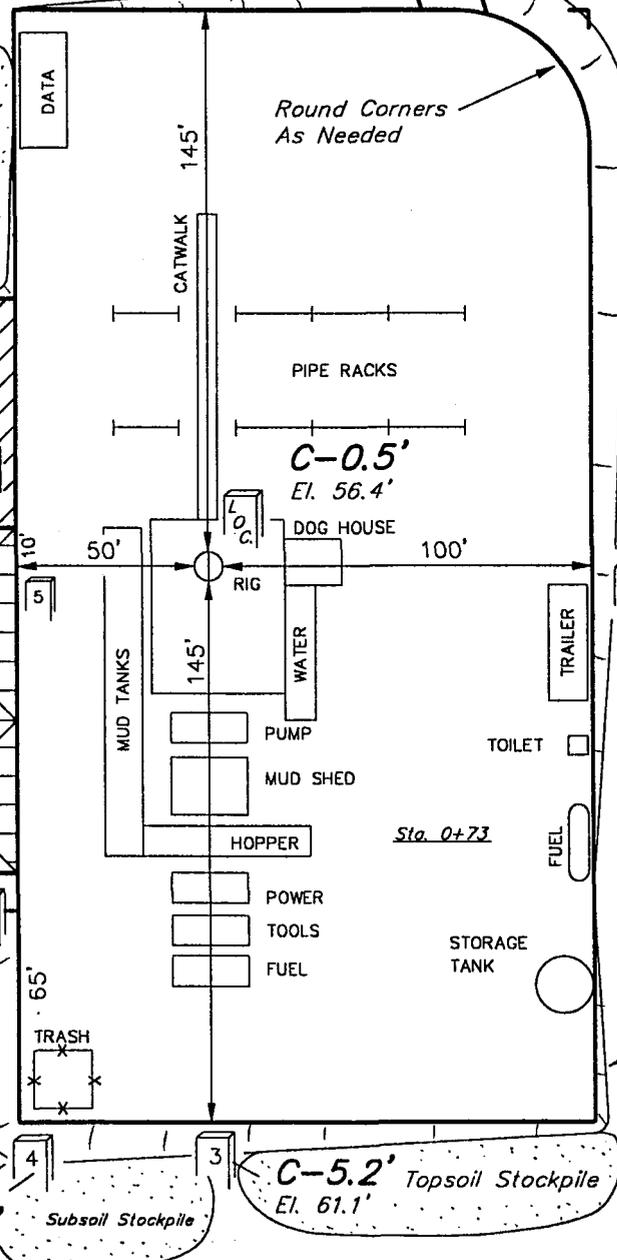
Subsoil Stockpile

C-0.5'
EI. 56.4'

C-5.2'
EI. 61.1'

Sta. 0+73

EI. 58.3'
C-2.4'



Elev. Ungraded Ground at Location Stake = 5656.4'
Elev. Graded Ground at Location Stake = 5655.9'

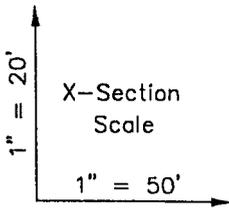
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

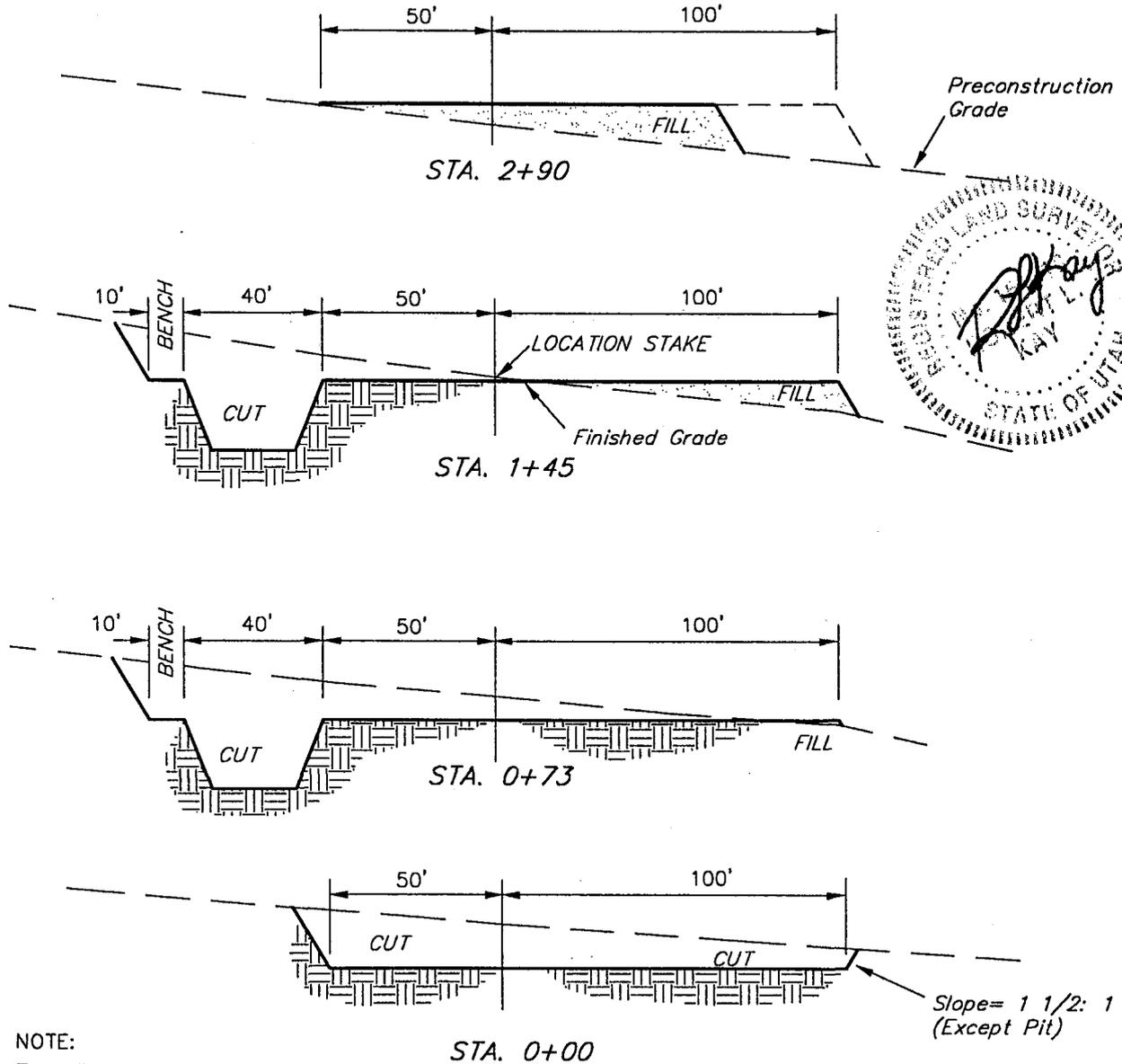
SOUTH WELLS DRAW #10-4-9-16

SECTION 4, T9S, R16E, S.L.B.&M.

2068' FSL 2042' FEL



Date: 07-22-98
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 870 Cu. Yds.
Remaining Location	= 3,490 Cu. Yds.
TOTAL CUT	= 4,360 CU.YDS.
FILL	= 2,550 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,680 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,200 Cu. Yds.
EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed	= 480 Cu. Yds.

Well No.: South Wells Draw 10-4-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 10-4-9-16

API Number:

Lease Number: UTU-73087

Location: NWSE Sec. 4, T9S, R16E

GENERAL

Access pad from W, off of 11-4-9-16 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32103

WELL NAME: SOUTH WELLS DRAW 10-4-9-16
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)
 CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
 NWSE 04 - T09S - R16E
 SURFACE: 2068-FSL-2042-FEL
 BOTTOM: 2068-FSL-2042-FEL
 DUCHESNE COUNTY
 MONUMENT BUTTE FIELD (105)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73087
 SURFACE OWNER: Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State [] Fee []
 (No. 4488944)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit _____

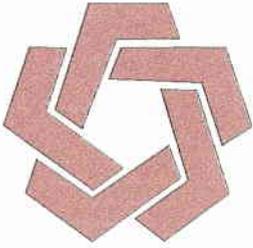
R649-3-2. General

___ R649-3-3. Exception

___ Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: X Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



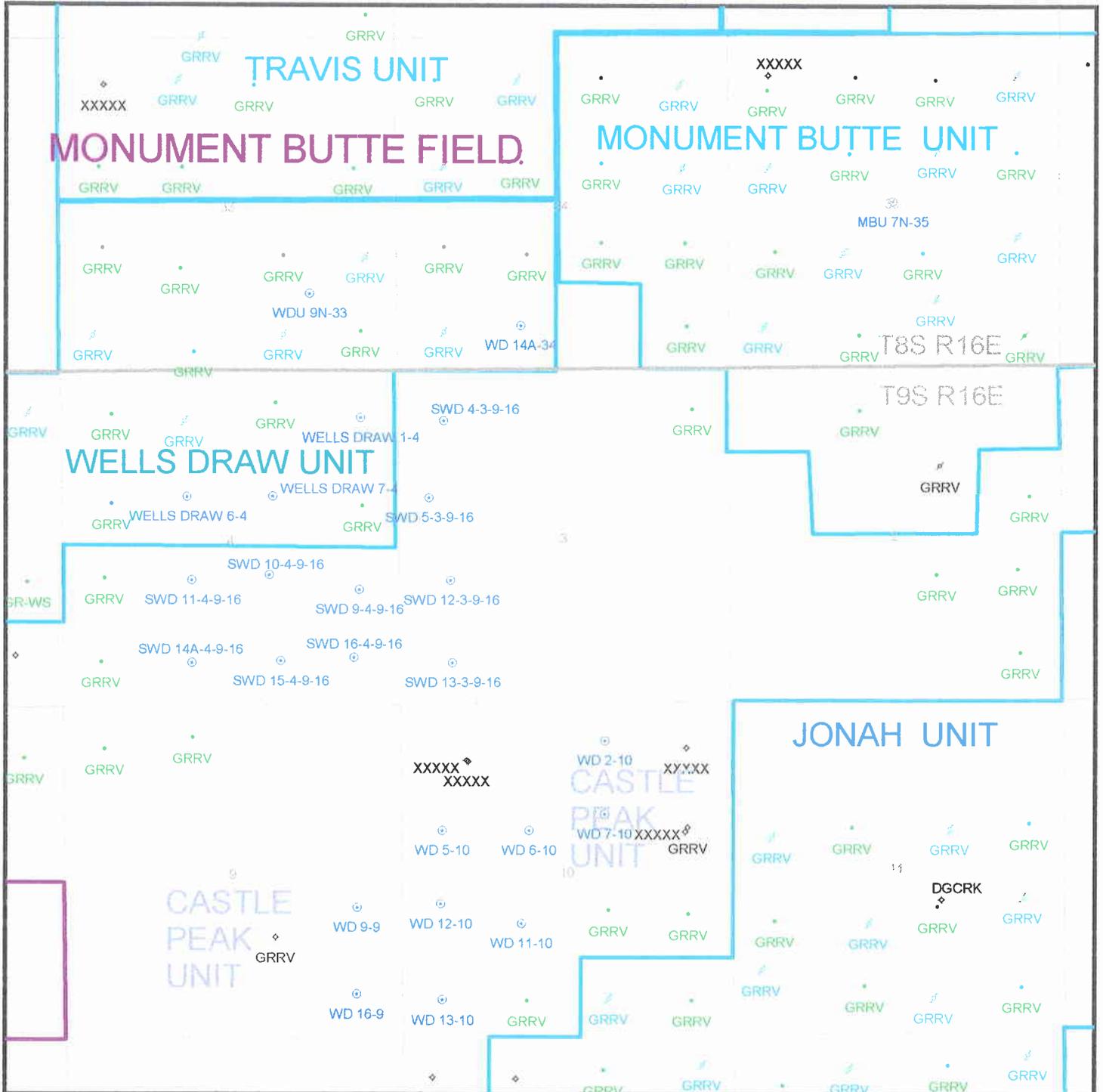
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 10-4-9-16 Well, 2068' FSL, 2042' FEL,
NW SE, Sec. 4, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32103.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 10-4-9-16
API Number: 43-013-32103
Lease: UTU-73087
Location: NW SE Sec. 4 T. 9 S. R. 16 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. UTU-73087 U-77338

6. IF INDIAN, ALOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN []

7. UNIT AGREEMENT NAME

1b. TYPE OF WELL

OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

8. FARM OR LEASE NAME South Wells Draw

2. NAME OF OPERATOR Inland Production Company

9. WELL NO. #10-4-9-16

3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT Monument Butte

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface NW/SE At proposed Prod. Zone 2068' FSL & 2042' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.3 Miles southwest of Myton, UT

12. County Duchesne 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drtg. unit line, if any) 2042'

16. NO. OF ACRES IN LEASE 640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 6500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5655.9' GR

22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: Refer to Monument Butte Field SOP's Drilling Program/Casing Design

RECEIVED JUL 30 1998

The Conditions of Approval For Application For Permit To Drill are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/24/98

(This space for Federal or State office use)

PERMIT NO. 43-013-32103 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10/15/1998

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED NOV 05 1998 DIV. OF OIL, GAS & MINING

7106A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: S. Wells Draw 10-4-9-16

API Number: 43-013-32103

Lease Number: U -77338

Location: NWSE Sec. 04 T. 9S R. 16E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,167$ ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
indian ricegrass	Oryzopsis hymenoides	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk and mountain plover will be required before development can occur.

If this is to be a producing oil well the pumping unit will be equipped a multicylinder engine or a "hospital type muffler" to reduce noise that may negatively impact wildlife.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12633	43-013-32103	South Wells Draw 10-4-9-16	NW/SE	4	9S	16E	Duchesne	Oct. 28, 1999	

WELL 1 COMMENTS: Union rig #14 spud at 7 p.m. *991109 entity added. KDK*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

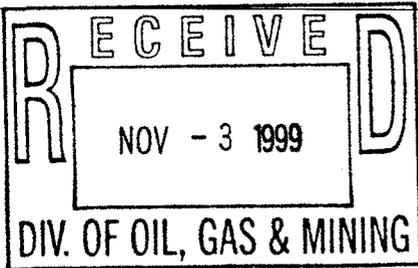
WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Cori Mathison
 Signature
 Sr. Production Accounting Clerk
 Title
 11/1/99
 Date



November 1, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

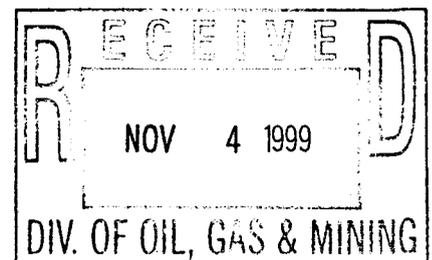
Please find enclosed Form 7, for the SWD 10-4-9-16. Also included is a water analysis report. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,
Pat Wisener

PAT WISENER
Drilling Foreman

Enclosures

/kj



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: South Wells Draw 10-4-9-16

API number: 43-013-32103

Well Location: QQ NWSE Section 4 Township 9S Range 16E County Duchesne

Well Operator: INLAND PRODUCTION COMPANY

Address: Route 3 Box 3630

Myton, Utah 84052

Phone: 435-646-3721

Drilling Contractor: Union Drilling

Address: Drawer 40

Buckhannon, WV 26201

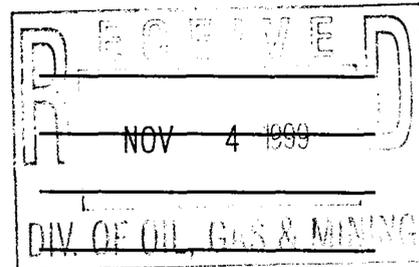
Phone: 304-472-4610

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
71'	94'	Estimated @ 2 gals/HR	Fresh

Formation Tops: Surface (Uinta)

_____	_____
_____	_____
_____	_____
_____	_____



If an analysis has been made of the water encountered, please attach a copy of the report to this form. **YES**

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 11/01/99

Name & Signature: Pat Wisener

Time: 10:00 AM

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727

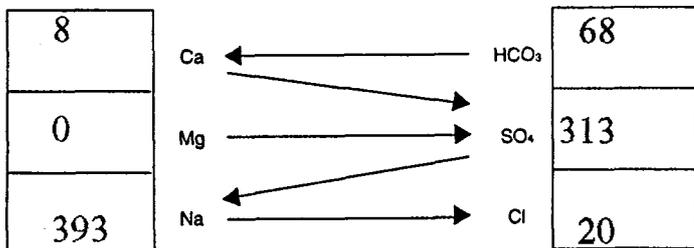
WATER ANALYSIS REPORT

Company INLAND PRODUCTION COMPANY Address _____ Date 11-1-99
Source S.W. DRAW 10-4 Date Sampled 10-30-99 Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>8.9</u>		
2. H ₂ S (Qualitative)	<u>8.0</u>		
3. Specific Gravity	<u>1.021</u>		
4. Dissolved Solids		<u>26,299</u>	
5. Alkalinity (CaCO ₃)	CO ₃	<u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃	<u>4,150</u>	÷ 61 <u>68</u> HCO ₃
7. Hydroxyl (OH)	OH	<u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)	Cl	<u>710</u>	÷ 35.5 <u>20</u> Cl
9. Sulfates (SO ₄)	SO ₄	<u>15,000</u>	÷ 48 <u>313</u> SO ₄
10. Calcium (Ca)	Ca	<u>160</u>	÷ 20 <u>8</u> Ca
11. Magnesium (Mg)	Mg	<u>0</u>	÷ 12.2 <u>0</u> Mg
12. Total Hardness (CaCO ₃)		<u>400</u>	
13. Total Iron (Fe)		<u>160</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>8</u>		<u>648</u>
CaSO ₄	68.07		<u>60</u>		<u>4,084</u>
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00				
Na ₂ SO ₄	71.03		<u>253</u>		<u>17,971</u>
NaCl	58.46		<u>20</u>		<u>1,169</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
South Wells Draw 10-4-9-16

9. API Well No.
43-013-32103

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2068' FSL 2042' FEL NW/SE Section 4, T9S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

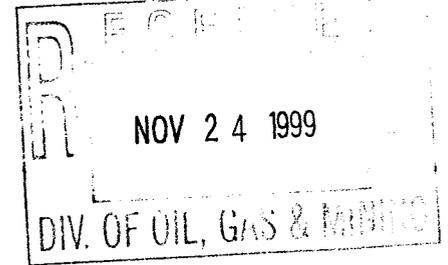
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Status report**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for time period 11/15/99 through 11/21/99.
Subject well was perforated in the Green River formation from 4890' through 5436'. Zones were hydraulically fracture treated W/ 2000 sacks of 20/40 sand.



14. I hereby certify that the foregoing is true and correct
Signed _____

Title **Completion Foreman** Date **22-Nov-99**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: State of Utah

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Wells Draw 10-4-9-16

9. API Well No.

43-013-32103

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

Sections 3 & 4 in T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

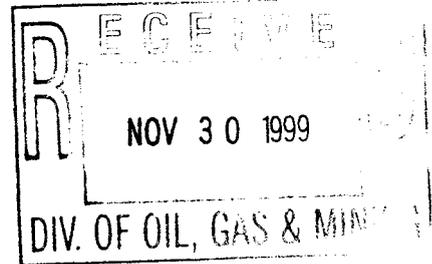
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Status report**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for time period 11/22/99 through 11/28/99:
Subject well had RBP's & sand plugs removed from wellbore. All zones were swab tested to clean up sand. Production equipment was ran in well & began producing on pump on 11/26/99.



14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

29-Nov-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



January 3, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: **South Wells Draw 16-4-9-16**
SESE Section 4, T9S, R16E
Duchesne County, Utah

South Wells Draw 10-4-9-16
NWSE Section 4, T9S, R16E
Duchesne County, Utah

Dear Mr. Forsman:

Enclosed please find a Well Completion Form 3160-4 and a set of logs for each of the wells referenced above. A copy of the cement bond logs for these wells will follow under separate cover.

If you should have any questions, please contact me at (303) 382-4441.

Sincerely,

Anita L. Shipman
Operations Secretary

Enclosures

cc: State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File – Denver
Well File – Roosevelt

RECEIVED

JAN 06 2000

DIVISION OF OIL, GAS & MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
U-77338

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
South Wells Draw 10-4-9-16

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. API WELL NO.
43-013-32103

3. ADDRESS AND TELEPHONE NO.
410 - 17th St. Suite 700 Denver, CO 80202; Phone (303) 893-0102

10. FIELD AND POOL OR WILDCAT
MONUMENT BUTTE

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface
NWSE 2068' FSL & 2042' FEL
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4-T9S-R16E

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UT

15. DATE SPURRED **10/28/99** 16. DATE T.D. REACHED **11/05/99** 17. DATE COMPL. (Ready to prod.) **11/26/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5656' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **5600'** 21. PLUG BACK T.D., MD & TVD **5519'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4890 - 5436'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL - CN/CD/GR

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	DIVISION OF CEMENT CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	323'	12-1/4	141 sx Class G	
5-1/2	15.5#	5566'	7-7/8	265 sx Prem Lite II & 305 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	EOT @ 5383'	TA @ 5224'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
5262-64; 5361-66; 5368-76; 5433-36'	4 SPF	72 Holes
4890-93; 5040-44; 5104-08'	4 SPF	44 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5262 - 5436'	102,200# 20/40 sd in 602 bbls gelled water
4890 - 5108'	99,900# 20/40 sd in 547 bbls gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
11/26/99	2-1/2 x 1-1/2 x 15' RHAC Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7 day avg (12/99)	24		→	44	59	2	1.34
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Operations Secretary** DATE **1/3/00**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3764'					
Garden Gulch 2	4096'					
Point 3 Mkr	4359'					
X Mkr	4618'					
Y-Mkr	4652'					
Douglas Creek Mkr	4770'					
BiCarbonate Mkr	5007'					
B Limestone Mkr	5128'					
Castle Peak	NDE					
Basal Carbonate	NDE					
Total Depth	5600'					



January 11, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: **South Wells Draw 16-4-9-16**
SESE Section 4, T9S, R16E
Duchesne County, Utah

South Wells Draw 10-4-9-16
NWSE Section 4, T9S, R16E
Duchesne County, Utah

43-013-32103

Dear Mr. Forsman:

Enclosed please find the Cement Bond Logs for the above captioned wells. The well completion forms (3160-4) and a set of logs for each of the wells were mailed to your office on January 3, 2000. *Logs filed in log file.*

If you should have any questions, please contact me at (303) 382-4441.

Sincerely,

Anita L. Shipman
Operations Secretary

Enclosures

cc: State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File - Denver
Well File - Roosevelt

RECEIVED

JAN 13 2000

DIVISION OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		9/1/2004
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	

CA No. Unit: SOUTH WELLS DRAW (GR)

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



June 1, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw 10-4-9-16
Monument Butte Field, Lease #UTU-77338
Section 4-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw 10-4-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Analyst

RECEIVED
JUN 16 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW 10-4-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #UTU-77338
JUNE 1, 2009

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South Wells Draw 10-4-9-16

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
 2 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 DEPTH LANDED : 5566.63'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CEMENT TOP: 640'

FRAC JOB

11-20-99 5262'-5436' **Frac A/LDC sand as follows:**
 102,200# 20/40 sand in 602 bbls
 Boragel fluid. Breakdown @ 2070 psi. Treated
 press of 2521 psi w/avg rate of
 35.9 BPM. ISIP-3125 psi, 5
 min 2972 psi. Left pressure on well.
 Re-set plug; released pressure off well.
 Flowback 2 bbls fluid.

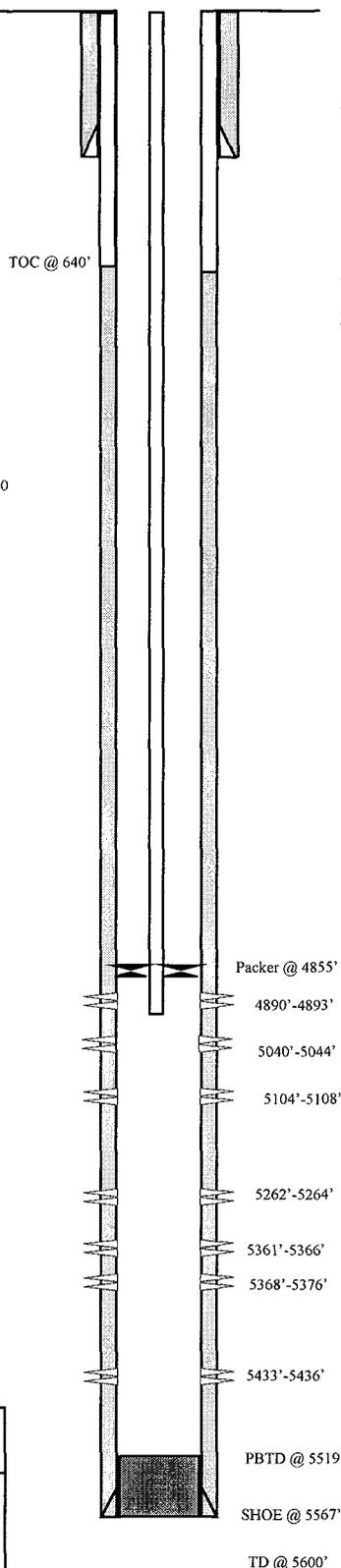
w/avg

11-20-99 4890'-5108' **Frac C/B sand as follows:**
 99,900# 20/40 sand in 547 bbls
 30# Boragel. Breakdown @ 1888 psi. Treated
 press of 2058 psi w/avg rate of
 31.5 BPM. ISIP-2000 psi, 5 min 1938 psi.
 12/64" ck for 2-1/2 hrs & died.

w/avg

Flowback on

12/13/02 Parted rods. Update rod and tubing
 detail.



PERFORATION RECORD

Date	Interval	Tool	Holes
11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes



Inland Resources Inc.

South Wells Draw 10-4-9-16

2068' FSL and 2042' FEL

NWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32103; Lease #UTU-77338

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the South Wells Draw 10-4-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the South Wells Draw 10-4-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4092' -5128'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, whichever is shallower. The Garden Gulch Marker top is at 3759' and the TD is at 5600'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the South Wells Draw 10-4-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-77338) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 325' KB, and 5-1/2", 15.5# casing run from surface to 5567' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1968 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the South Wells Draw 10-4-9-16, for existing perforations (4890' - 5436') calculates at 0.84 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1968 psig. We may add additional perforations between 3759' and 5600'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the South Wells Draw 10-4-9-16, the proposed injection zone (4092' - 5128') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

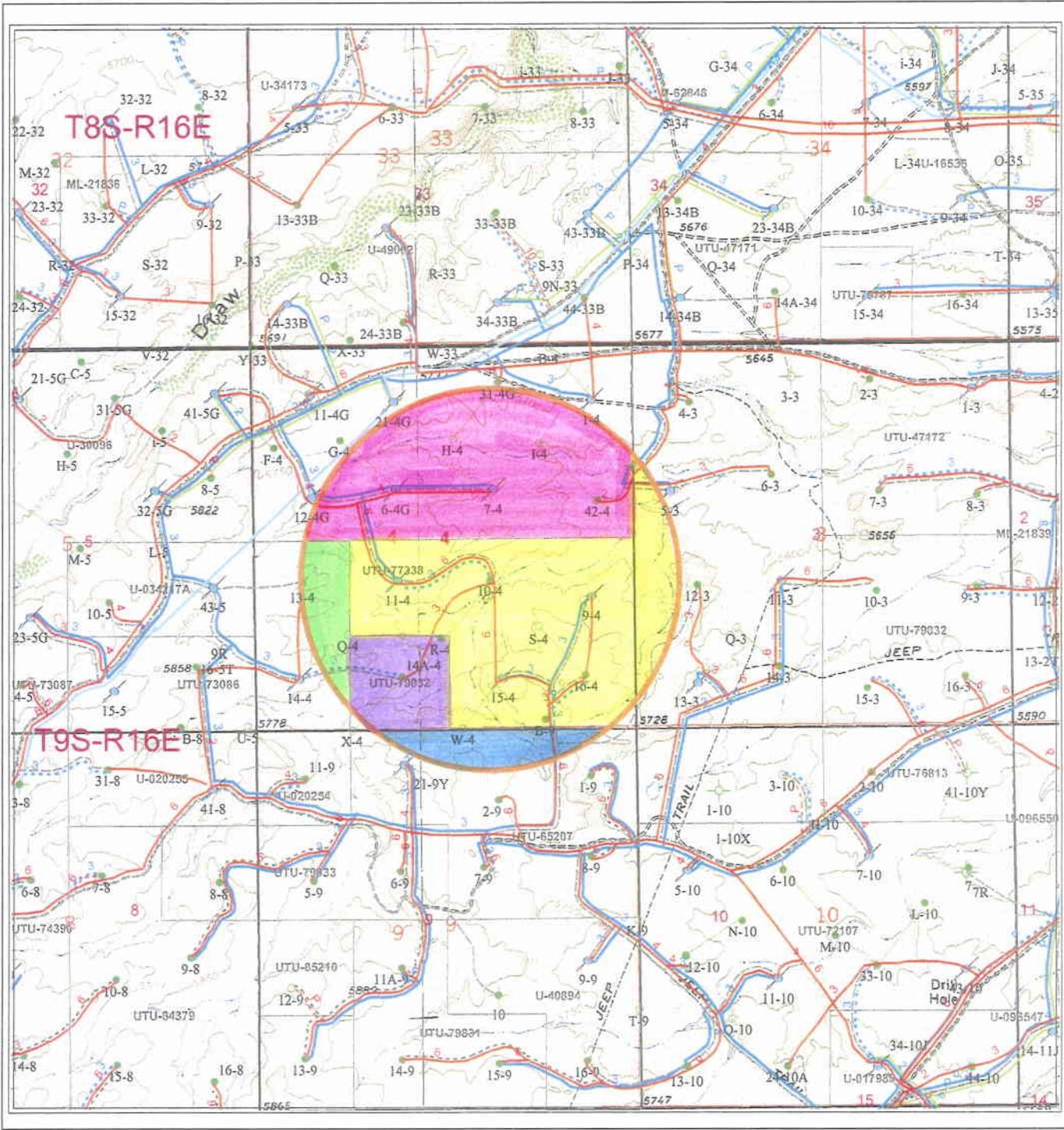
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Injection system

- high pressure
- low pressure
- - - proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- - - Proposed lines
- Leases
- Mining tracts
- 10-4-9-16 1/2mile radius

UTU-77338
 U-30096
 UTU-73086
 UTU-79832
 UTU-65207

Attachment A

S Wells Draw 10-4-9-16
Section 4, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne County

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

April 27, 2009

T9S, R16E, S.L.B.&M.

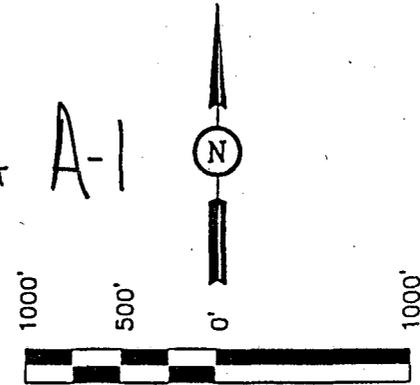
INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #10-4-9-16, located as shown in the NW 1/4 SE 1/4 of Section 4, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 4, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5778 FEET.

Attachment A-1

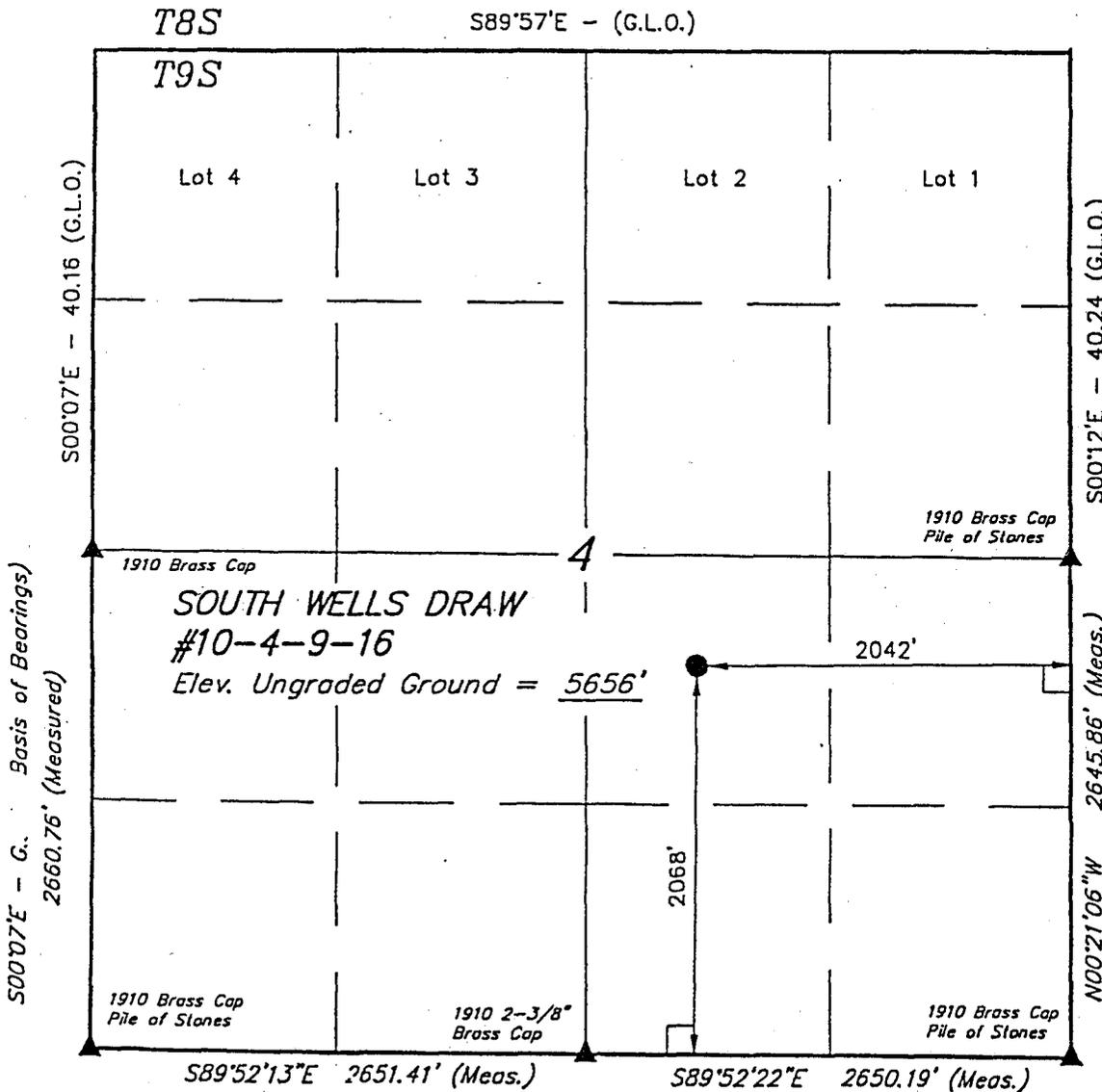


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-20-98	DATE DRAWN: 07-22-98
PARTY J.F. B.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUC. CO.	

EXHIBIT B

Page 1

1 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3, 4, S2NW, SW Section 4: NESW, SE	UTU-77338 HBP	Newfield Production Company Newfield RMI, LLC 1001 17 th Street Suite 2000 Denver, Co. 80202	(Surface Rights) USA
2.	<u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4, S2N2 Section 5: Lots 1-3, S2NE, SENW, NESW	U-30096 HBP	Newfield Production Company 1001 17 th Street Suite 2000 Denver, CO 80202	(Surface Rights) USA
3.	<u>Township 9 South, Range 16 East</u> Section 4: W2SW Section 5: S2SE	U-73086 HBP	Newfield Production Company 1001 17 th Street Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B

Page 2

2 of 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	<u>Township 9 South, Range 16 East</u> Section 3: SE Section 4: SESW	UTU-79832 HBP	Newfield Production Company 1001 17 th Street Suite 2000 Denver, Co. 80202 Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 80210	(Surface Rights) USA
5.	<u>Township 9 South, Range 16 East</u> Section 9: NE, NENW Section 10: N2NW	UTU-65207 HBP	Newfield Production Co 1001 17 th St. Suite 2000 Yates Drilling Company Yates Petroleum Corporation Abo Petroleum Corporation Myco Industries 105 South Fourth Street Artesia, NM 88210	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw 10-4-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 10th day of June, 2009.

Notary Public in and for the State of Colorado: Candice L. Truitt

My Commission Expires: 2/10/2013

South Wells Draw 10-4-9-16

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production: 44 BOPD, 59 MCFD
 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 DEPTH LANDED : 5566.63'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CEMENT TOP: 640'

TUBING

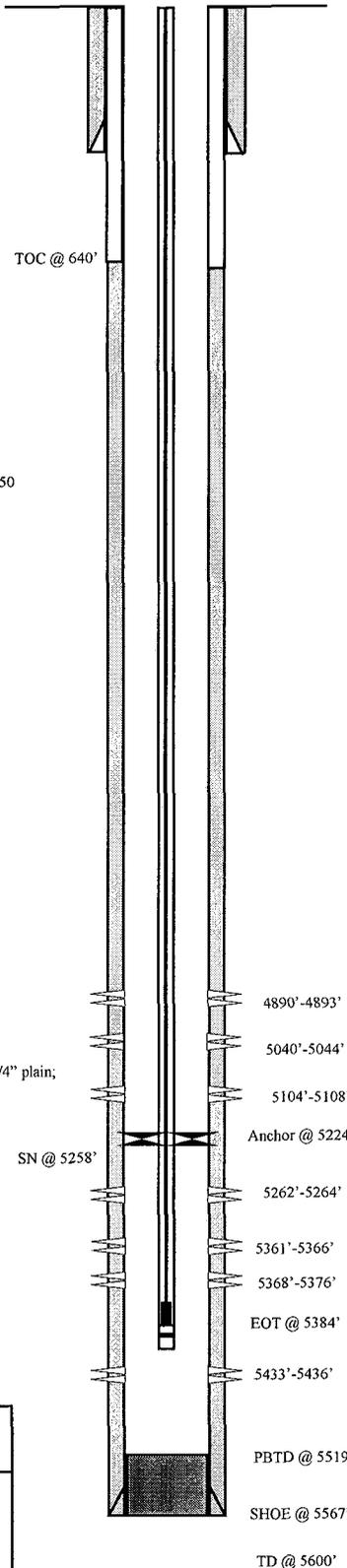
SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 168 jts (5214.27')
 TUBING ANCHOR: 5224.27'
 NO. OF JOINTS: 1 jt. (30.96')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5258.03'
 NO. OF JOINTS: PBGA jt. 31.24'
 NO. OF JOINTS: 3 jts (92.52')
 TOTAL STRING LENGTH EOT @: 5383.69'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
 SUCKER RODS: 4-11/2" weight rods; 10-3/4" scraped rods; 107-3/4" plain; 88-3/4" scraped, 1-4", 1-6", x3/4" pony rods
 PUMP SIZE: 2-1/2"x1-1/2"x15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

11-20-99 5262'-5436' Frac A/LDC sand as follows:
 102,200# 20/40 sand in 602 bbls
 Boragel fluid. Breakdown @ 2070 psi. Treated
 press of 2521 psi w/avg rate of
 35.9 BPM. ISIP-3125 psi, 5
 min 2972 psi. Left pressure on well.
 Re-set plug; released pressure off well.
 Flowback 2 bbls fluid.
 w/avg
 11-20-99 4890'-5108' Frac C/B sand as follows:
 99,900# 20/40 sand in 547 bbls
 30# Boragel. Breakdown @ 1888 psi. Treated
 press of 2058 psi w/avg rate of
 31.5 BPM. ISIP-2000 psi, 5 min 1938 psi.
 12/64" ck for 2-1/2 hrs & died.
 w/avg
 Flowback on
 12/13/02 Parted rods. Update rod and tubing
 detail.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes



Inland Resources Inc.

South Wells Draw 10-4-9-16

2068' FSL and 2042' FEL

NWSE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32103; Lease #UTU-77338

Federal #31-4G-9-16

Spud Date: 4-27-89
 Put on Production: 6-7-89
 GL: 5713' KB: 5729'

Initial Production: 102 BOPD, 0 MCFD
 15 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 8 JTS
 DEPTH LANDED: 300'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sks Class "G" cmt, est 8 bbbs to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 LENGTH: 132 jts
 SET AT: 6475'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 260 sks Hi-Lift & 850 sks Class "G"
 CEMENT TOP AT: 2300'

TUBING

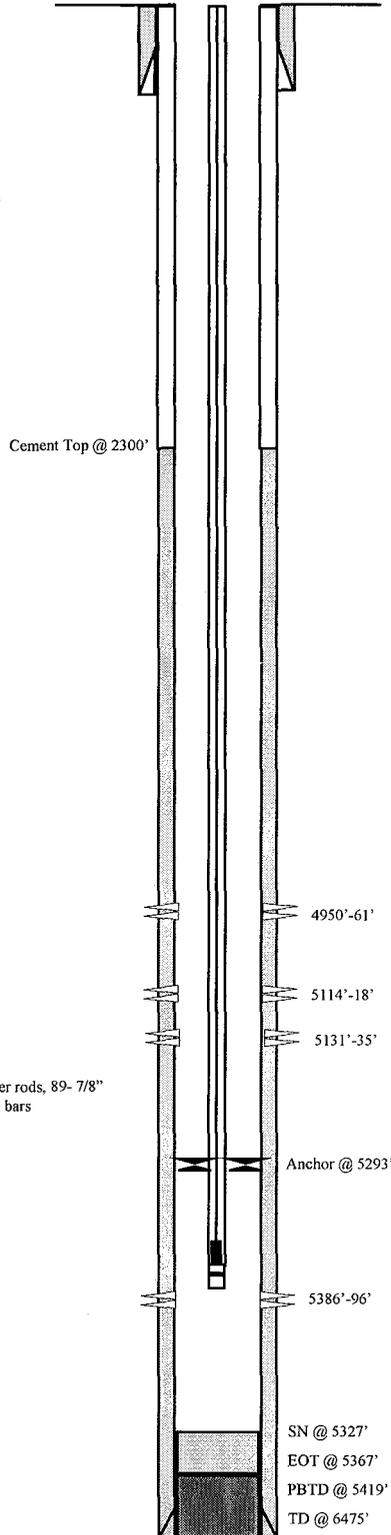
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 166 jts (5280.59')
 TUBING ANCHOR: 5292.59' KB
 NO. OF JOINTS: 1 jt (31.66)
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5327.05' KB
 NO. OF JOINTS: 1 perf sub (38.75')
 NO. OF JOINTS: 1 jt
 TOTAL STRING LENGTH: EOT @ 5367.35' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22"
 SUCKER RODS: 2- 8', 1- 2' x 7/8" pony rods, 18- 7/8" scraper rods, 89- 7/8" plain rods; 64-3/4" plain rods, 36- 3/4" guided rods; 5- 1 1/2" wt bars
 PUMP SIZE: 2-1/2"x1-1/2"x12"x16" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 6
 LOGS: DIL, SFL, SP, GR, FDC, CNL, GR, Cal., CBL, GR

FRAC JOB

5-18-89 5386'-5396' 38,500# 20/40 sand, 41,050# 016/30 sand, and 810 bbbs. Avg TP 1700 psi w/avg rate of 35 BPM. ISIP-1800 psi.
 5-23-89 4950'-4961' 49,000# 20/40 sand, 50,800# 16/30 sand, and 1002 bbbs. Avg TP 2000 psi w/avg rate of 43 BPM. ISIP -- 1900 psi.
 3-05-98 5114'-5135' 118,300# 20/40 sd in 482 bbbs Delta Frac. Treated @ ave sfc press of 6850 psi w/ave rate of 27.3 bpm. ISIP: 1765 psi. Calc flush: 1303 gal. Actual flush: 1259 gal.
 04/19/07 Parted Rods Updated rod & tubing details.



PERFORATION RECORD

5-17-89 5386'-5396' 4 JSPF 40 holes
 5-20-89 4950'-4961' 4 JSPF 44 holes
 3-04-98 5114'-5118' 4 JSPF 16 holes
 3-04-98 5131'-5135' 4 JSPF 16 holes

NEWFIELD

Federal #31-4G-9-16
 500 FNL & 1900 FEL
 NWNE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31228; Lease #U-30096

NGC #12-4G-9-16

Spud Date: 4-8-83
 Put on Production: 9-12-83
 GL: 5734' KB: 5748'

Initial Production: 55 BOPD, 0 MCFD
 16 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 32#
 LENGTH: 7 JTS
 DEPTH LANDED: 305'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 215 skx Class "G" cmt, est 18 bbls to surface

PRODUCTION CASING

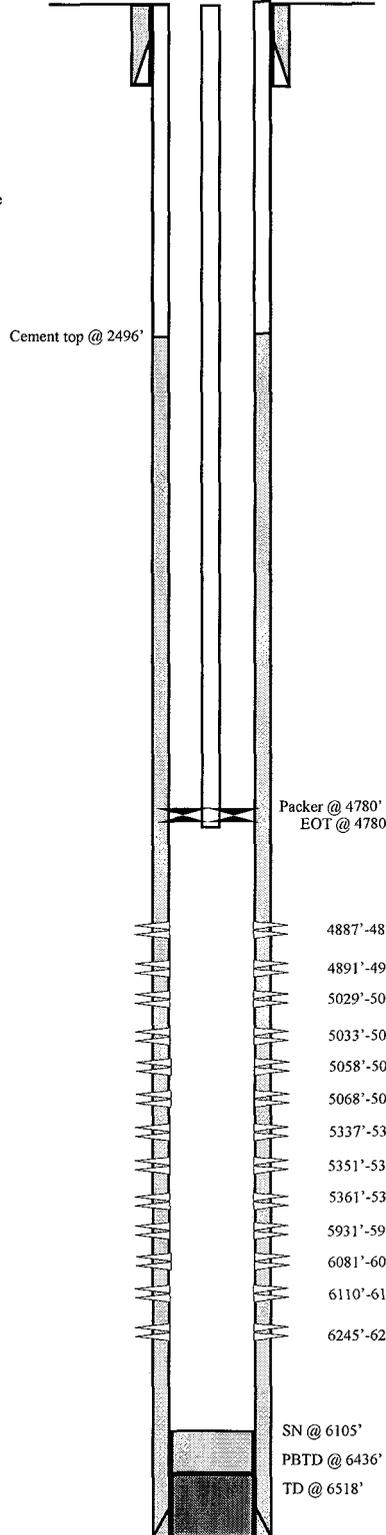
CSG SIZE: 5-1/2"
 GRADE: K-55, J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts (6409')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 682 sks BJ Lite
 CEMENT TOP AT: 2496'
 SET AT: 6518'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 192
 TUBING ANCHOR: 4826'
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 6105'

FRAC JOB

8-26-83	5931'-6250'	80,000# 20/40 ttl sd, 26,800 gals ttl fluid. Avg rate of 38 BPM w/ avg press of 2500 psi. ISIP-1950 psi, 5 min 1900 psi.
8-26-83	5337'-5367'	160,000 ttl sd, 45,940 gals ttl fluid. Avg rate of 37 BPM w/ avg press of 1900 psi. ISIP-1800 psi, 5 min 1710 psi.
8-30-83	5029'-5074'	198,000 ttl sd, 55,590 gals ttl fluid. Avg rate of 47 BPM w/ avg press of 2300 psi. ISIP-2100 psi, 5 min 1700 psi.
9-1-83	4887'-4900'	99,400# ttl sd, 28,190 ttl fluid. Avg rate of 38 BPM w/avg press of 2300 psi. ISIP-2250 psi, 5 min 1900 psi.
5/14/08		5 Year MIT completed and submitted.



- 4887'-4889' D1
- 4891'-4900' D1
- 5029'-5032' C
- 5033'-5045' C
- 5058'-5065' C
- 5068'-5074' C
- 5337'-5342' A3
- 5351'-5357' A3
- 5361'-5363' A3
- 5931'-5934' CP3
- 6081'-6084' CP5
- 6110'-6115' CP5
- 6245'-6250' A3

PERFORATION RECORD

8-24-83	5931'-5934'	1 JSPF	4 holes
8-24-83	6081'-6084'	1 JSPF	4 holes
8-24-83	6110'-6115'	1 JSPF	6 holes
8-24-83	6245'-6250'	2 JSPF	11 holes
8-26-83	5337'-5342'	2 JSPF	11 holes
8-26-83	5351'-5357'	2 JSPF	13 holes
8-26-83	5361'-5363'	2 JSPF	5 holes
8-30-83	5029'-5032'	3 JSPF	10 holes
8-30-83	5033'-5045'	3 JSPF	36 holes
8-30-83	5058'-5065'	3 JSPF	22 holes
8-30-83	5068'-5074'	3 JSPF	19 holes
8-31-83	4891'-4900'	3 JSPF	28 holes
8-31-83	4887'-4889'	3 JSPF	7 holes



NGC #12-4G
 809 FWL 2083 FNL
 SWNW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30699; Lease #U-30096

Wells Draw #6-4G-9-16

Spud Date: 1/7/98
 Put on Production: 2/6/98
 GL: 5721' KB: 5733'

Initial Production: 84 BOPD, 94 MCFD
 8 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium, est 6 bbls to surface

PRODUCTION CASING

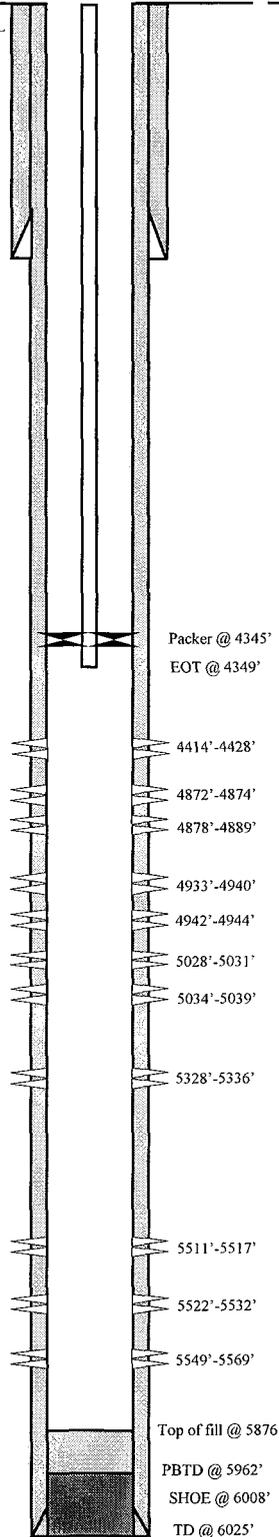
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts 5997'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sxs Hibond & 365 sxs Thixotropic
 CEMENT TOP AT: Surface per CBL
 SHOE SET AT: 6008'

TUBING

SIZE/GRADE/WT: 2 7/8" / M-50 / 6.5#
 NO. OF JOINTS: 139 jts. (4328.60')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4340.60'
 TOTAL STRING LENGTH: EOT @ 4349.07' KB

FRAC JOB

1/30/98	5511'-5569'	Frac LDC sands as follows: 120,300# 20/40 sd in 582 bbls Delta frac. Breakdown @ 2640 psi. Treated @ avg press of 1980 psi w/avg rate of 34.9 BPM. ISIP - 2411 psi, 5 min 2168 psi. Flowback on 12/64 ck for 4-1/2 hrs & died.
2/1/98	5328'-5336'	Frac A sands as follows: 81,300 # sd in 459 bbls Delta frac. Breakdown @ 2501 psi. Treated @ avg press of 3500 psi w/avg rate of 25 BPM. ISIP - 2094 psi, 5 min 3041 psi. Flowback on 12/64 ck for 2-1/2 hrs & died.
2/04/98	4872'-5039'	Frac D/C sands as follows: 113,300 # 20/40 sd in 556 bbls Delta frac. Breakdown @ 1109 psi. Treated w/avg pres of 1600 psi w/avg rate of 30 BPM. ISIP - 2094 psi, 5 min 2026 psi. Flowback on 12/64 ck 2-1/2 hrs & died.
1/2/02		Pump change. Update rod and tubing details.
9/5/02		Tubing leak. Update rod and tubing details.
10/24/02	4872'-4889'	Refrac D1 sands as follows: 50,000# 20/40 sand in 203 bbls Viking I-25 fluid. Treated @ avg pressure of 2280 psi w/avg rate of 24.6 BPM. ISIP - 2625 psi. Calc. flush: 4872 gals. Actual flush: 4869 gals.
10/24/02	4414'-4428'	Frac GB6 sands as follows: 50,000# 20/40 sand in 214 bbls Viking I-25 fluid. Treated @ avg pressure of 2013 psi w/avg rate of 22.7 BPM. ISIP - 2080 psi. Calc. flush: 4414 gals. Actual flush: 4661 gals.
3/1/03		Pump change. Update rod detail.
8/02/04		Tubing Leak. Update tubing and rod detail.
03/28/07		Pump Change. Update rod & tubing details.
10/09/07		Pump Change. Update rod & tubing details
10/2/08		Well converted to an Injection Well.
10/13/08		MIT completed and submitted.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
1-29-98	5511'-5517'	4 JSPF	24 holes
1-29-98	5522'-5532'	4 JSPF	40 holes
1-29-98	5549'-5569'	4 JSPF	80 holes
1-31-98	5328'-5336'	4 JSPF	32 holes
2-03-98	4872'-4874'	4 JSPF	8 holes
2-03-98	4878'-4889'	4 JSPF	44 holes
2-03-98	4933'-4940'	4 JSPF	28 holes
2-03-98	4942'-4944'	4 JSPF	8 holes
2-03-98	5028'-5031'	4 JSPF	12 holes
2-03-98	5034'-5039'	4 JSPF	20 holes
10-24-02	4414'-4428'	4 JSPF	56 holes

NEWFIELD

Wells Draw #6-4G-9-16

1980' FNL & 1980' FWL
 SE/NW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31972; Lease #U-30096

Wells Draw #7-4

Spud Date: 4/15/98
 Put on Production: 5/20/98
 GL: 5700' KB: 5712'

Initial Production: 126 BOPD, 263 MCFD
 9 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (311')
 DEPTH LANDED: 311'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6007')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic w/10% caesal
 CEMENT TOP AT:
 SET AT: 6019'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 138 jts
 TOTAL STRING LENGTH: 4304.30'
 SN LANDED AT: 4295.88'

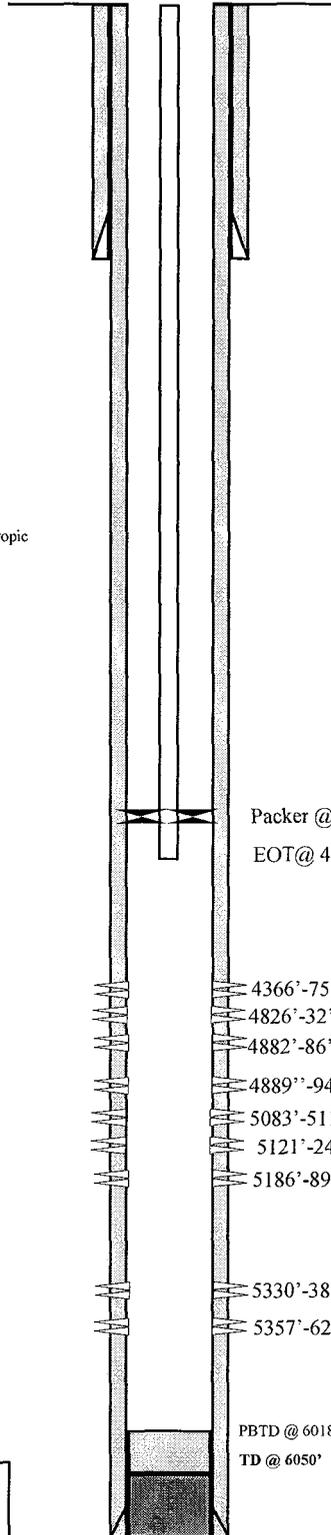
FRAC JOB

5-10-98 5330'-5362' Frac A sand as follows:
 88,540# 20/40 sand in 462 bbls Viking. Breakdown @ 3544 psi. Treated w/avg press of 1900 psi w/avg rate of 28 BPM. ISIP-2850 psi, 5 min 2328 psi. Flowback on 12/64" ck for 3 hrs & died.

5-12-98 5083'-5189' Frac B sand as follows:
 122,680# 20/40 sand in 565 bbls Viking. Breakdown @ 3114 psi. Treated w/avg press of 1450 psi w/avg rate of 34.8 BPM. ISIP-2050 psi, 5 min 1854 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

5-13-98 4826'-4894' Frac D/YDC sand as follows:
 104,620# 20/40 sand in 533 bbls Viking. Breakdown @ 2833 psi. Treated w/avg press of 2000 psi w/avg rate of 33 BPM. ISIP-2400 psi, 5 min 2300 psi. Flowback on 12/64" ck for 2 hrs & died.

5-17-98 4366'-4375' Frac GB sands as follows:
 104,520# 20/40 sand in 505 bbls Delta Frac. Breakdown @ 3350 psi. Treated w/avg press of 2250 psi w/avg rate of 25.5 BPM. ISIP-2650 psi. Flowback on 12/64" ck for 3 hrs & died.
5 Year MIT completed and submitted.



PERFORATION RECORD

Date	Interval	Tool	Holes
5-08-98	5330'-5338'	4 JSPF	32 holes
5-08-98	5357'-5362'	4 JSPF	20 holes
5-12-98	5083'-5112'	2 JSPF	58 holes
5-12-98	5121'-5124'	4 JSPF	12 holes
5-12-98	5186'-5189'	4 JSPF	12 holes
5-14-98	4826'-4832'	4 JSPF	24 holes
5-14-98	4882'-4886'	4 JSPF	16 holes
5-14-98	4889'-4894'	4 JSPF	20 holes
5-16-98	4366'-4375'	4 JSPF	36 holes

NEWFIELD

Wells Draw #7-4-9-16
 1980' FNL and 1980' FEL
 SWNE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31973; Lease #U-30096

Federal #42-4-9-16

Initial Production: 121 BOPD, 430 MCFD
10 BWPD

Spud Date: 3/20/82
Put on Production: 6/22/82
GL: 5627' KB: 5641'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: 8 JTS
DEPTH LANDED: 307'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G" cmt

PRODUCTION CASING

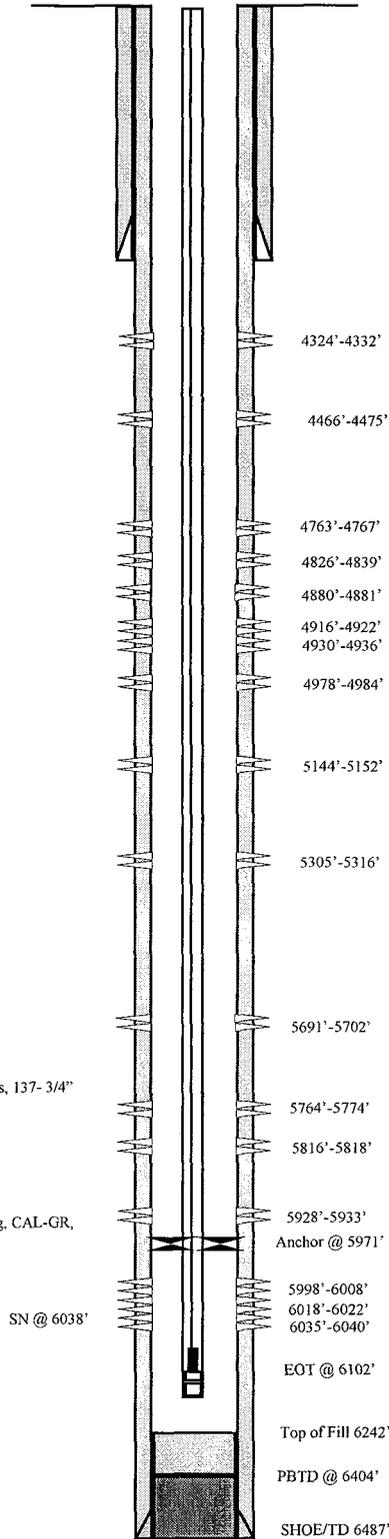
CSG SIZE: 5-1/2"
GRADE: N-80
WEIGHT: 17#
LENGTH: 165 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 720 sx Ideal "G"
CEMENT TOP AT: ?
SET AT: 6483'

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#
NO. OF JOINTS: 193 jts (5956.99')
TUBING ANCHOR: 5970.99' KB
NO. OF JOINTS: 2 jts (64.15')
SEATING NIPPLE: 2-3/8"
SN LANDED AT: 6037.89' KB
NO. OF JOINTS: 2 jt (62.18')
TOTAL STRING LENGTH: EOT @ 6101.55' W/14' KB

SUCKER RODS

POLISHED ROD: 1 1/4" x 26'
SUCKER RODS: 8- 1 1/2" weighted rods, 10- 3/4" scraped rods, 137- 3/4" plain rods, 84- 7/8" scraped rods, 1-2', 1-6' x 3/4" pony rods.
PUMP SIZE: 2" x 1-1/2" x 16'
STROKE LENGTH: 55"
PUMP SPEED, SPM: 6 SPM
LOGS: DIL-GR-SP, FDC-CNL-CAL-CGR-SGR, Prox-Micro Log, CAL-GR, BHC Sonic Cal "F" Log, Litho Density-GR



FRAC JOB

5/12/82	5144'-5152'	27,100 lbs. sand in 365 bbl frac fluid Screened out.
5/20/82	4978'-4984'	69,000 lbs. sand in 657 bbl. frac fluid. Avg treating press. 1750 psi @ 25 bpm. ISIP 2100 psi. Calc. flush: 4978 gal. Actual flush: 2020 gal.
5/27/82	4763'-4881'	165,000 lbs. sand in 1542 bbl. frac fluid. Avg treating press. 2100 psi @ 31 bpm. ISIP 2130 psi. Calc. flush: 4763 gal. Actual flush: 4800 gal.
01/10/03	4818'-4831'	Frac D3 sands as follows: 25,000# 20/40 sand in YF 125 fluid. Treated @ avg press of 3457 psi w/avg rate of 16.3 BPM. ISIP 1855 psi. Calc. flush-1222 gal. Actual flush: 1171 gal.
01/10/03	4587'-4702'	Frac DS1 sands as follows: 149,640# 20/40 sand in YF 125 fluid. Treated @ avg press of 1598 psi w/avg rate of 23.8 BPM. ISIP 1998 psi. Calc. flush:4585 gal. Actual flush: 5200 gal.
01/11/03	4206'-4298'	Frac GB sands as follows: 50,120# 20/40 sand in 471 bbls YF 125 fluid. Treated @ avg press of 2162 psi w/avg rate of 23.6 BPM. ISIP 2060 psi. Calc. flush: 4206 gal. Actual flush: 4168 gal.
01/24/03	5928'-6040'	Frac CP4/BS sands as follows: 50,473# 20/40 sand in 387 bbls YF 125 fluid. Treated @ avg. press. of 3962 psi w/avg rate of 17.1 BPM.. ISIP-2038 psi. Calc. Flush:1538 gal. Actual flush: 1432 gal.
01/24/03	5691'-5818'	Frac CP.5 & CP2 sands as follows: 59,956# 20/40 sand in 453 bbls YF 125 fluid. Treated @ avg press of 3637 psi w/avg rate of 17.1 BPM.. ISIP-1975 psi. Calc. Flush:1484 gal. Actual flush: 1354 gal.
01/25/03	5305'-5316'	Frac A3 sands as follows: 20,595# 20/40 sand in 177 bbls YF 125 fluid. Treated @ avg press of 3860 psi w/avg rate of 16.5 BPM.. ISIP-1945 psi. Calc. Flush:1390 gal. Actual flush: 1278 gal.
01/25/03	4916'-4936'	Frac D3 sands as follows: 25,002# 20/40 sand in 211 bbls YF 125 fluid. Treated @ avg press of 4063 psi w/avg rate of 16.8 BPM.. ISIP-2830 psi. Calc. Flush:1239 gal. Actual flush: 1153 gal.
01/25/03	4324'-4475'	Frac GB4 & PB7 sands as follows: 61,399# 20/40 sand in 478 bbls YF 125 fluid. Treated @ avg press of 2493 psi w/avg rate of 18.7 BPM.. ISIP-2828 psi. Calc. Flush:4324 gal. Actual flush: 4093 gal.

PERFORATION RECORD

5/16/82	5144'-5152'	3 JSPF	24 holes
6/18/82	4978'-4984'	3 JSPF	18 holes
5/26/82	4763', 4766', 4767', 4826', 4829', 4830', 4831', 4832', 4834', 4838', 4839', 4880', 4881'	1 SPF	13 holes
01/23/03	4324'-4332'	4 JSPF	32 holes
01/23/03	4466'-4475'	4 JSPF	36 holes
01/23/03	4916'-4922'	4 JSPF	24 holes
01/23/03	4930'-4936'	4 JSPF	24 holes
01/23/03	5305'-5316'	4 JSPF	44 holes
01/23/03	5691'-5702'	4 JSPF	44 holes
01/23/03	5764'-5774'	4 JSPF	40 holes
01/23/03	5816'-5818'	4 JSPF	8 holes
01/23/03	5928'-5933'	4 JSPF	20 holes
01/23/03	5998'-6008'	4 JSPF	40 holes
01/23/03	6018'-6022'	4 JSPF	16 holes
01/23/03	6035'-6040'	4 JSPF	20 holes



Federal #42-4-9-16
2135' FNL 515' FEL
SENE Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-30638; Lease #U-30096

Monument Federal #13-4-9-16

Spud Date: 1-6-97
 Put on Production: 2-4-97
 GL: 5761' KB: 5773'

Initial Production: 65 BOPD, 116 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 5 JTS (253')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 skx Class G cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sks Prem Lite & 500 sks 50/50 Poz mix
 CEMENT TOP AT: 785'
 SET AT: 5925'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 144 jts (4558.22')
 36 jts new (1142.08')
 TUBING ANCHOR: 5710.30' KB
 NO. OF JOINTS: 2 jts (64.56')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5777.66' KB
 NO. OF JOINTS: 2 jt (62.23')
 TOTAL STRING LENGTH: EOT @ 5841.44' KB

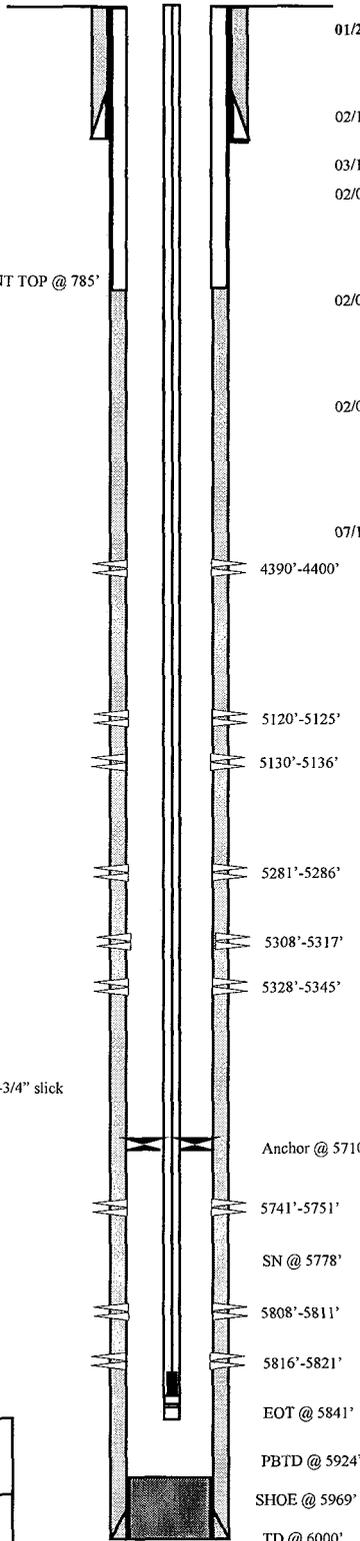
SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 1-2', 1-4' x 3/4" pony rod, 88-3/4" guided rods, 85-3/4" slick rods, 50-3/4" guided rods, 6-1 1/2" wt bars
 PUMP SIZE: 1-25-150 RHAC 12-4-13-16
 STROKE LENGTH: 131"
 PUMP SPEED, SPM:
 LOGS: DLL/GR, LDT/CNL

FRAC JOB

01/21/97 5281'-5345' 27,000#s 320/40 sand, 66,900# 16/30 sand, and 27,678 gals fluid. Treated w/avg rate of 30.8 BPM w/ avg press of 1690 psi. ISIP-1920 psi
 02/13/02 Tubing leak. Update rod and tubing details.
 03/13/03 Parted polished rod. Update rod detail.
 02/08/05 5741'-5821' Frac CP1 and CP.5 sands as follows: 49276#s of 20/40 sand in 408 bbls of lightning 17 fluid. Treated w/avg press of 3750 psi @ avg rate of 14.3 bpm. ISIP 2400 psi. Calc flush: 5739 gal. Actual flush: 1419 gal.
 02/08/05 5120'-5136' Frac B1 sands as follows: 40,000#s of 20/40 sand in 380 bbls of lightning 17 fluid. Treated w/avg press of 2189 psi @ avg rate of 24.8 bpm. ISIP 2140 psi. Calc flush: 1965 gal. Actual flush: 4909 gal.
 02/09/05 4390'-4400' Frac GB6 sands as follows: 25,402#s of 20/40 sand in 268 bbls of lightning 17 fluid. Treated w/avg press of 2095 psi @ avg rate of 24.7 bpm. ISIP 2140 psi. Calc flush: 4388 gal. Actual flush: 4305 gal.
 07/11/06 Tubing Leak Rod & Tubing detail updated.

CEMENT TOP @ 785'



PERFORATION RECORD

02/07/05	5816'-5821'	4JSPF	20 holes
02/07/05	5808'-5811'	4JSPF	12 holes
02/07/05	5741'-5751'	4JSPF	40 holes
01/18/97	5328'-5345'	4JSPF	68 holes
01/18/97	5308'-5317'	4JSPF	36 holes
01/18/97	5281'-5286'	4JSPF	20 holes
02/07/05	5130'-5136'	4JSPF	24 holes
02/07/05	5120'-5125'	4JSPF	20 holes
02/09/05	4390'-4400'	4JSPF	40 holes

NEWFIELD

Monument Federal #13-4-9-16

2050 FSL & 660 FWL
 NWSW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31716; Lease #U-73086

South Wells Draw Fed #11-4-9-16

Spud Date: 10/21/98
 Put on Production: 11/21/98
 Put on Injection: 5/29/02

Initial Production: 93 BOPD;
 141 MCFD; 6 BWPD

GL: 5734' KB: 5744'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 6 bbls to surf. Cmt fell. Pump 6 bbl "G" cmt down 1" string. Est. 2 bbl to surface

PRODUCTION CASING

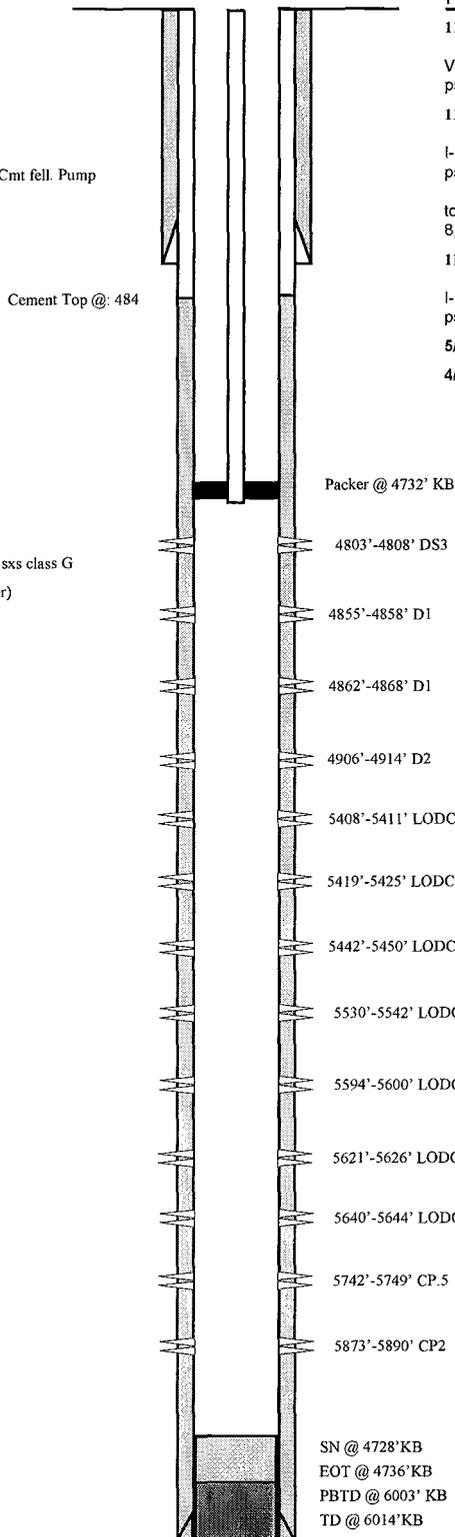
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6005')
 SET AT: 6014' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 295 sxs Premium modified mixed & 310 sxs class G
 CEMENT TOP AT: 484' per cement bond log(Schlumberger)

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts. (4718.39')
 SEATING NIPPLE: 2-7/8" 1.10'
 SN LANDED AT: 4728.39' KB
 PACKER AT: 4732.49'
 TOTAL STRING LENGTH: EOT @ 4836.69' KB

FRAC JOB

11/12/98 5742'-5890' Frac CP-0.5 & CP-2 sands as follows:
 120,312# 20/40 sand in 603 bbls
 25 fluid. Treated @ avg press of 1650
 w/avg rate of 35 BPM. ISIP: 2400 psi.
 Viking I-
 psi
 11/14/98 5408'-5425' Frac LODC sand as follows:
 84,000# 20/40 sand in 451 bbls Viking
 25 fluid. Treated @ avg press of 2500
 w/avg rate of 33 BPM. Screened out
 w/8.6@ sand on perms w/1332 gal left
 flush. Est 74,200# sand in perms,
 sand left in casing. ISIP: 3350 psi.
 I-
 psi
 to
 8,300#
 11/17/98 4803'-4914' Frac D-S3, D-1 & D-2 sands as follows:
 92,438# 20/40 sand in 518 bbls Viking
 25 fluid. Treated @ avg press of 3000
 w/avg rate of 34 BPM. ISIP: 3550 psi.
 I-
 psi
 5/24/02 Convert to injector.
 4/12/07 5 Year MIT completed and submitted



PERFORATION RECORD

Date	Interval	Type	Holes
11/11/98	5742'-5749'	4 JSPF	28 holes
11/11/98	5873'-5890'	4 JSPF	68 holes
11/13/98	5408'-5411'	4 JSPF	12 holes
11/13/98	5419'-5425'	4 JSPF	24 holes
11/16/98	4803'-4808'	4 JSPF	20 holes
11/16/98	4855'-4858'	4 JSPF	12 holes
11/16/98	4862'-4868'	4 JSPF	24 holes
11/16/98	4906'-4914'	4 JSPF	32 holes
5/22/02	5640'-5644'	4 JSPF	16 holes
5/22/02	5621'-5626'	4 JSPF	20 holes
5/22/02	5594'-5600'	4 JSPF	24 holes
5/22/02	5530'-5542'	4 JSPF	48 holes
5/22/02	5442'-5450'	4 JSPF	32 holes

SN @ 4728' KB
 EOT @ 4736' KB
 PBTB @ 6003' KB
 TD @ 6014' KB

NEWFIELD

South Wells Draw #11-4-9-16
 2067 FSL & 1990 FWL
 NESW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32104; Lease #UTU-77338

South Wells Draw #9-4-9-16

Spud Date: 10/13/98
 Put on Production: 11/10/98
 GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
 8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (311')
 DEPTH LANDED: 297'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx flocele

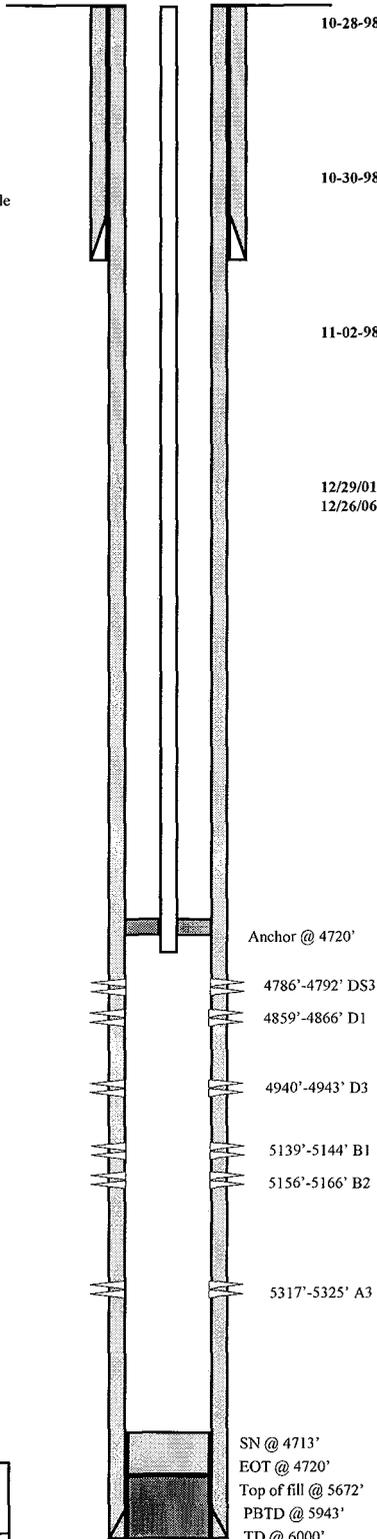
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5981')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
 CEMENT TOP AT:
 SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 152 jts. (4712.22')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 4713.32'
 TUBING ANCHOR: 4720.19'
 TOTAL STRING LENGTH: 4720.54'

Injection Wellbore Diagram



FRAC JOB

10-28-98 5317'-25' **Frac A sand as follows:**
 96,000# 20/40 sand in 505 bbls
 Viking I-25 fluid. Breakdown @ 3098 psi. Treated w/avg press of 1800 psi w/avg rate of 28 BPM. ISIP-2300 psi, 5 min 2215 psi. Flowback on 12/64" ck for 4 hrs & died.

10-30-98 5139'-66' **Frac B sand as follows:**
 104,900# 20/40 sand in 516 bbls
 Viking I-25 fluid. Breakdown @ 3225 psi. Treated w/avg press of 1520 psi w/avg rate of 29.6 BPM. ISIP-2400 psi, 5 min 2200 psi. Flowback on 12/64" ck for 2 hrs & died.

11-02-98 4786'-943' **Frac D/YDC sand as follows:**
 128,840# 20/40 sand in 587 bbls
 Viking I-25 fluid. Breakdown @ 2291 psi. Treated w/avg press of 2600 psi w/avg rate of 36.7 BPM. ISIP-3500 psi, 5 min 3008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.

12/29/01
 12/26/06 **Convert to injector.
 5 Year MIT completed and submitted.**

PERFORATION RECORD

10-27-98	5317'-5325'	4 JSPF	32 holes
10-29-98	5139'-5144'	4 JSPF	20 holes
10-29-98	5156'-5166'	4 JSPF	40 holes
10-31-98	4786'-4792'	4 JSPF	24 holes
10-31-98	4859'-4866'	4 JSPF	28 holes
10-31-98	4940'-4943'	4 JSPF	12 holes

NEWFIELD

South Wells Draw #9-4-9-16
 1837' FSL & 613' FWL
 NESE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32102; Lease #UTU-77338

SWD Federal #R-4-9-16

Spud Date: 6-4-08
 Put on Production: 7-25-08
 GL: 5603' KB: 5615'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 7 jts (318.08')
 DEPTH LANDED: 328.08'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 141 jts 6236'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Premlite II and 450 sx 50/50 Poz
 CEMENT TOP AT: 46'

TUBING

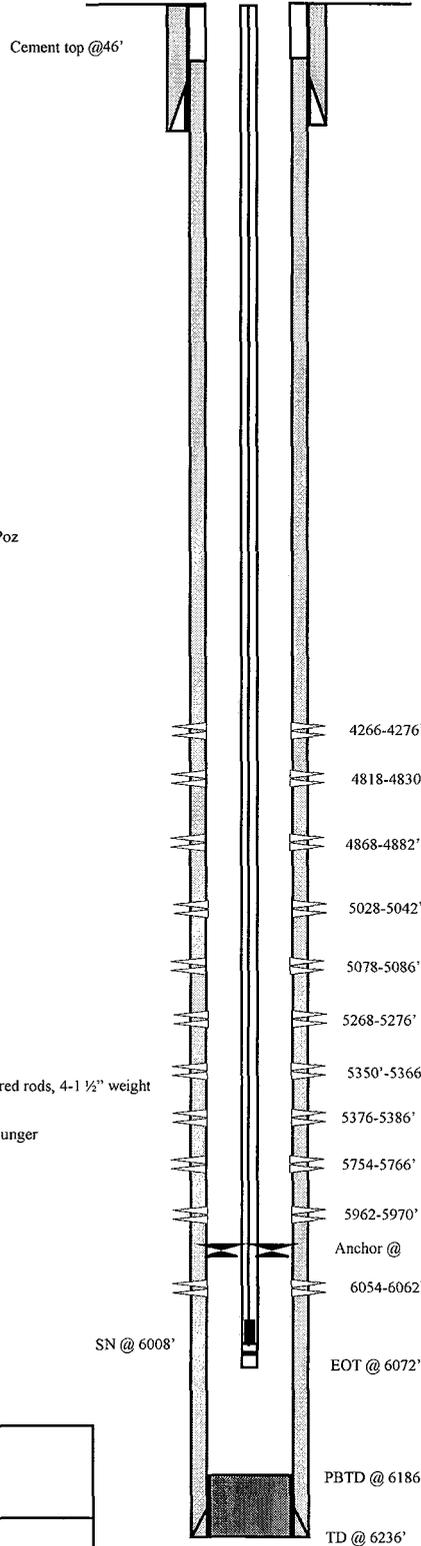
SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
 NO. OF JOINTS: 194 jts (5961.58')
 TUBING ANCHOR: 5973.58' KB
 NO. OF JOINTS: 1 jt (31.46')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6007.74'
 NO. OF JOINTS: 2 jts (62.88')
 TOTAL STRING LENGTH: EOT @ 6072.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 2-2' x 7/8" pony rods, 238- 7/8" scraped rods, 4-1 1/2" weight rods
 PUMP SIZE: cdi 2 1/2" x 1 3/4" x 21' RHAC pump w/sm plunger
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4 SPM

FRAC JOB

7-21-08 6054-6062' **Frac CP5 sds as follows:**
 23,841#s of 20/40 sand in 382 bbls of Lightning 17 fluid. ISIP 2024 psi.
 7-21-08 5962-5970' **Frac CP4 sds as follows:**
 25,330#s of 20/40 sand in 374 bbls of Lightning 17 fluid. ISIP 2269
 7-21-08 5350-5366' **Frac LODC sds as follows:**
 65,317#s of 20/40 sand in 558 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2133 psi w/ ave rate of 22.8 BPM. ISIP 2848 psi.
 7-21-08 5268-5276' **Frac A1 sds as follows:**
 24,872#s of 20/40 sand in 359 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2382 psi w/ ave rate of 23.0 BPM. ISIP 2247 psi.
 7-21-08 5028-5042' **Frac B.5 & B1 sds as follows:**
 50,070#s of 20/40 sand in 455 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2137 psi w/ ave rate of 22.7 BPM. ISIP 2194 psi.
 7-21-08 4818-4830' **Frac D1 & D2 sds as follows:**
 130,336#s of 20/40 sand in 911 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2239 psi w/ ave rate of 22.9 BPM. ISIP 2435 psi.
 7-21-08 4266-4276' **Frac CB2 sds as follows:**
 24,830#s of 20/40 sand in 911 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2239 psi w/ ave rate of 22.9 BPM. ISIP 2435 psi.



PERFORATION RECORD

4266-4276'	4 JSPF	40 holes
4818-4830'	4 JSPF	48 holes
4868-4882'	4 JSPF	56 holes
5028-5042'	4 JSPF	64 holes
5078-5086'	4 JSPF	32 holes
5268-5276'	4 JSPF	32 holes
5350-5366'	4 JSPF	64 holes
5376-5386'	4 JSPF	40 holes
5754-5766'	4 JSPF	48 holes
5962-5970'	4 JSPF	32 holes
6054-6062'	4 JSPF	32 holes

NEWFIELD

SWD Federal #R-4-9-16
 2053' FSL & 2051' FEL
 NE/SE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33763; Lease #UTU-77338

South Wells Draw #14A-4-9-16

Spud Date: 1/17/2000
 Put on Production: 7/13/2000
 GL: 5711' KB: 5721'

Initial Production: 75 BOPD,
 90 MCFD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.07')
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

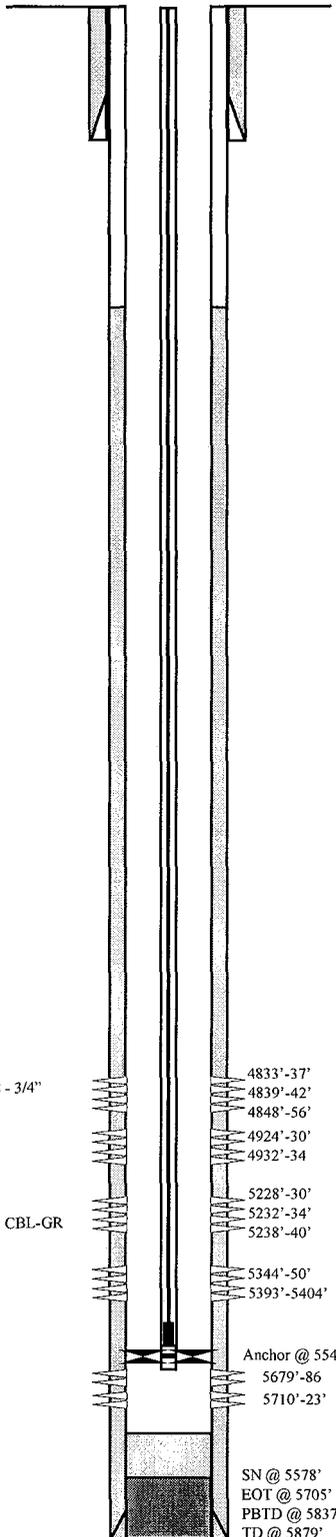
CSG SIZE: 5-1/2"
 GRADE: J-55 & N-80
 WEIGHT: 15.5# & 17.0#
 LENGTH: 144 jts. (5861.96')
 DEPTH LANDED: 5859.76'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 816'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5658.64')
 TUBING ANCHOR: 5544'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5705'
 SN LANDED AT: 5578'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2"x25' weight bars, 10 -3/4" guided rods, 118 - 3/4" slick rods, 90 - 3/4" guided rods, 1 -3/4"x6' pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR



FRAC JOB

2/15/00 5679'-5723' **Frac CP sand as follows:**
 83,359# 20/40 sand in 487 bbls Viking I-25 fluid. Perfs broke down @ 3656 psi. Treated @ avg press of 1700 psi w/avg rate of 30 BPM. ISIP 2520 psi, 5 min 2392 psi.

2/15/00 5228'-5404' **Frac A/LDC sand as follows:**
 101,132# 20/40 sand in 578 bbls Viking I-25 fluid. Perfs broke down @ 3480 psi. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. Had several small breaks & a large pressure break when bringing pumps up to rate. With approx 40 bbls left to flush, pressure was near maximum. Rate was decreased 25 BPM, then pressure dropped off approx 2000 psi & a full flush was achieved. ISIP 2380 psi, 5 min 2170 psi

2/15/00 4833'-4934' **Frac C/D sand as follows:**
 64,257# 20/40 sand in 332 bbls Viking I-25 fluid. Perfs broke down @ 2620 psi. Treated @ avg press of 2000 psi w/avg rate of 34 BPM. With 7# sand on perfs, pressure increased rapidly. Rate was increased & sand cut @ blender @ 8-1/2# but maximum pressure was reached before any flush water was pumped. Screened out with approx 38,257# sand in perfs and 25,000# sand left in csg.

PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
2/15/00	5710'-5723'	4 JSPF	52 holes
2/15/00	5679'-5686'	4 JSPF	28 holes
2/15/00	5393'-5404'	4 JSPF	44 holes
2/15/00	5344'-5350'	4 JSPF	24 holes
2/15/00	5238'-5240'	4 JSPF	8 holes
2/15/00	5228'-5230'	4 JSPF	8 holes
2/15/00	5232'-5234'	4 JSPF	8 holes
2/15/00	5238'-5234'	4 JSPF	8 holes
2/16/00	4932'-4934'	4 JSPF	8 holes
2/16/00	4924'-4930'	4 JSPF	24 holes
2/16/00	4848'-4856'	4 JSPF	32 holes
2/16/00	4833'-4837'	4 JSPF	16 holes
2/16/00	4839'-4842'	4 JSPF	12 holes



South Wells Draw #14A-4-9-16
 731' FSL & 2030' FWL
 SE/SW Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32107; Lease #UTU-79832

South Wells Draw #15-4-9-16

Spud Date: 1/25/2000
 Put on Injection: 7/30/02
 GL: 5725' KB: 5735'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (319.75')
 DEPTH LANDED: 317.35'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sxs Class "G" cmt.

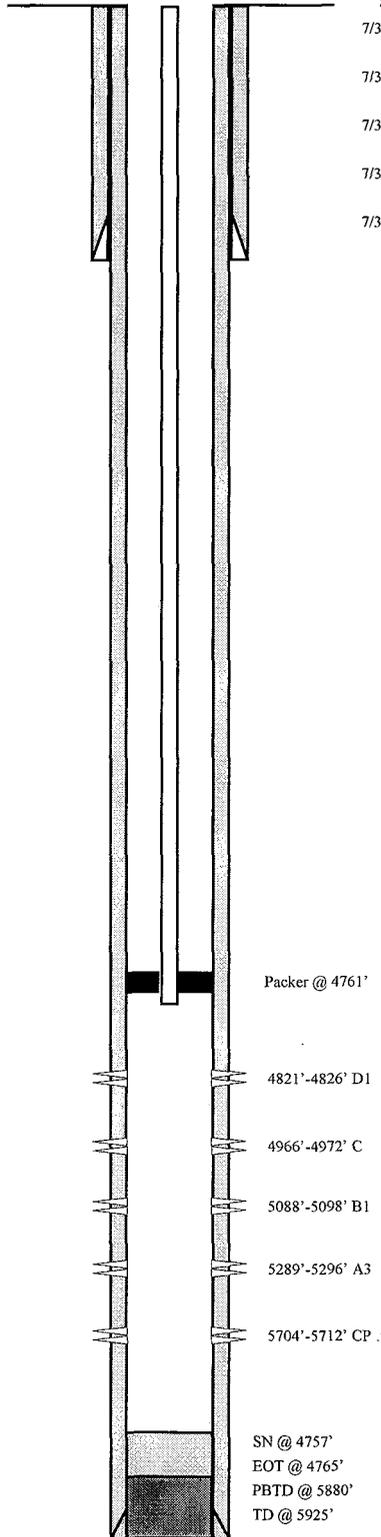
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 132 jts. (5921.85')
 DEPTH LANDED: 5919.45'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-3/8" / J-55 / 4.7#
 NO. OF JOINTS: 148 jts (4747.79')
 SEATING NIPPLE: 2-3/8" (1.10')
 SN LANDED AT: 4757.79' KB
 PACKER: 1 jts (4761.84')
 TOTAL STRING LENGTH: EOT @ 4765.49' KB

Injection Wellbore Diagram



ACID JOBS

7/30/02	5704'-5712'	Acidize CP 0.5 sand as follows: Used 110 gal 15% HCl w/ 4200 psi @ .8 BPM.
7/30/02	5289'-5296'	Acidize A 3 sand as follows: Used 110 gal 15% HCl w/ 1500 psi @ 1.1 BPM.
7/30/02	5088'-5098'	Acidize B 1 sand as follows: Used 110 gal 15% HCl w/ 2500 psi @ 1.1 BPM.
7/30/02	4966'-4972'	Acidize C sand as follows: Used 110 gal 15% HCl w/ 3000 psi @ .9 BPM.
7/30/02	4821'-4826'	Acidize D 1 sand as follows: Used 110 gal 15% HCl w/ 2300 psi @ .9 BPM.

PERFORATION RECORD

7/29/02	5704'-5712'	4 JSPF	32 holes
7/29/02	5289'-5296'	4 JSPF	28 holes
7/29/02	5088'-5098'	4 JSPF	40 holes
7/29/02	4966'-4972'	4 JSPF	24 holes
7/29/02	4821'-4826'	4 JSPF	20 holes



South Wells Draw #15-4-9-16
 709 FSL & 1877 FEL
 SWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32108; Lease #UTU-77338

South Wells Draw 16-4-9-16

Spud Date: 10/19/99
 Put on Production: 11/12/99
 GL: 5733' KB: 5743'

Initial Production: 73 BOPD,
 102 MCFD, 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (316.24')
 DEPTH LANDED: 326.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk Celloflake.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 138 jts (5825.97')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Premium Lite II Modified; and 350 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CASING SET AT: 5823.67'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 167 jts (5174.06')
 TUBING ANCHOR: 5184.06' KB
 NO. OF JOINTS: 1 jt (31.16')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 5218.02' KB
 NO. OF JOINTS: 1 jt (30.13')
 TOTAL STRING LENGTH: EOT @ 5249.70' KB

SUCKER RODS

POLISHED ROD: 1-1/2"x22"
 SUCKER RODS: 2', 4', 6', 8', X 3/4" pony rods, 91- 3/4" scraped rods, 100- 3/4" slick rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2"x1-1/2"x14" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM
 LOGS: DIGL/SP/GR/CAL
 DSN/SDL/GR

FRAC JOB

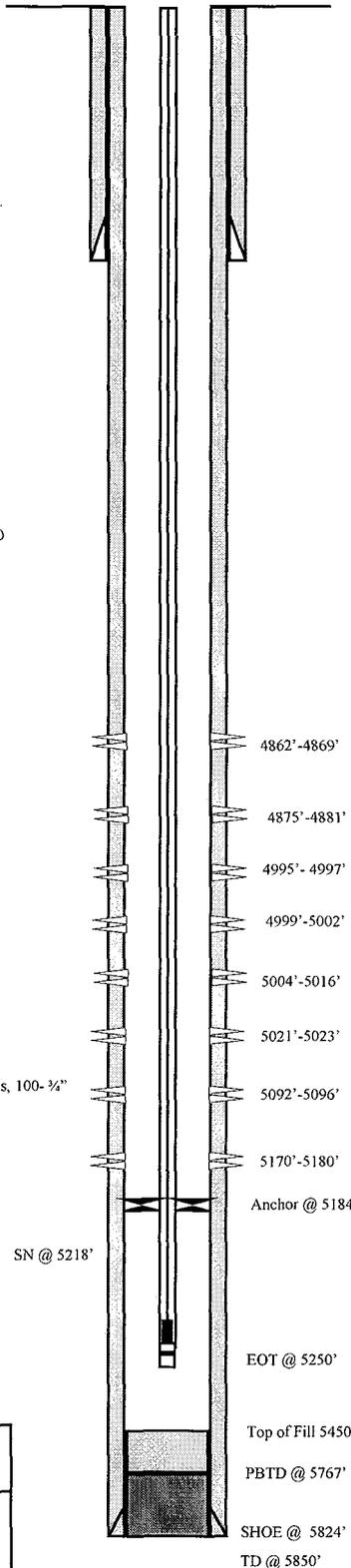
11-05-99 5170'-180' **Frac B-2 sand as follows:**
 49,263# 20/40 sand in 278 bbls
 Viking I-25 fluid. Breakdown @ 2443 psi. Treated w/avg press of 2100 psi w/avg rate of 28 BPM. ISIP-4100 psi, 5 min 4000 psi. Bled well off - flowed back est. 5 BTF.

11-05-99 4995'-5023' **Frac C sand as follows:**
 103,822# 20/40 sand in 488 bbls
 Viking I-25 fluid. Breakdown @ 2249 psi. Treated w/avg press of 2500 psi w/avg rate of 30 BPM. ISIP-4100 psi, 5 min 2621 psi. Flowback @ 1.5 BPM. Recovered 81 BTF in 1-1/2 hrs.

11-06-99 4862'-881' **Frac D-1 sand as follows:**
 89,623# 20/40 sand in 485 bbls Viking I-25 fluid. Perfs broke down @ 3118 psi. Treated @ avg pressure of 2100 psi, w/avg. rate of 31 BPM. ISIP 3400 psi; 5 min. 2970 psi. Flowed through 12/64" choke @ 1 BPM.

03/26/02
 09/23/02
 11/15/04
 02/25/06
 0319/07

Pump Change: Update rod and tubing details.
Pump Change: Update rod detail.
Pump Change: Update rod detail.
Pump Change: Updated rod and tubing detail.
Pump Change: Updated rod and tubing detail.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
11-05-99	5170'-5180'	4 JSPF	40 holes
11-05-99	4995'-4997'	4 JSPF	8 holes
11-05-99	4999'-5002'	4 JSPF	12 holes
11-05-99	5004'-5016'	4 JSPF	48 holes
11-05-99	5021'-5023'	4 JSPF	8 holes
11-06-99	4862'-4869'	4 JSPF	28 holes
11-06-99	4875'-4881'	4 JSPF	24 holes
11-11-99	5092'-5096'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 16-4-9-16

751' FSL & 713' FEL
 SESE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32110; Lease #UTU-77338

S. Wells Draw B-9-9-16

Spud Date: 12/1/2008
 Put on Production: 1/13/2009
 GL: 5789' KB: 5801'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (317.97')
 DEPTH LANDED: 329.82' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 163 jts (6425.05')
 DEPTH LANDED: 6437.66'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx premlite and 400 sx 50/50 poz
 CEMENT TOP AT: 84'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 174 jts (5434.52')
 TUBING ANCHOR: 5446.52' KB
 NO. OF JOINTS: 2 jts (62.38')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5511.70' KB
 NO. OF JOINTS: 2 jts (60.23')
 TOTAL STRING LENGTH: EOT @ 5573.48'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 2-8' & 1-4' x 7/8" pony rods, 215- 7/8" pony rods, 215- 7/8" guided rods (8 per), 4-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 24' CDI RHAC rod pump
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4

FRAC JOB

2/6/09 5470-5484' Frac A3 sds as follows:
 55,483# 20/40 sand in 505 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2100 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2149 psi. Actual flush: 4964 gals.

2/6/09 5270-5278' Frac B1 sds as follows:
 40,404# 20/40 sand in 416 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2170 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2107 psi. Actual flush: 4763 gals.

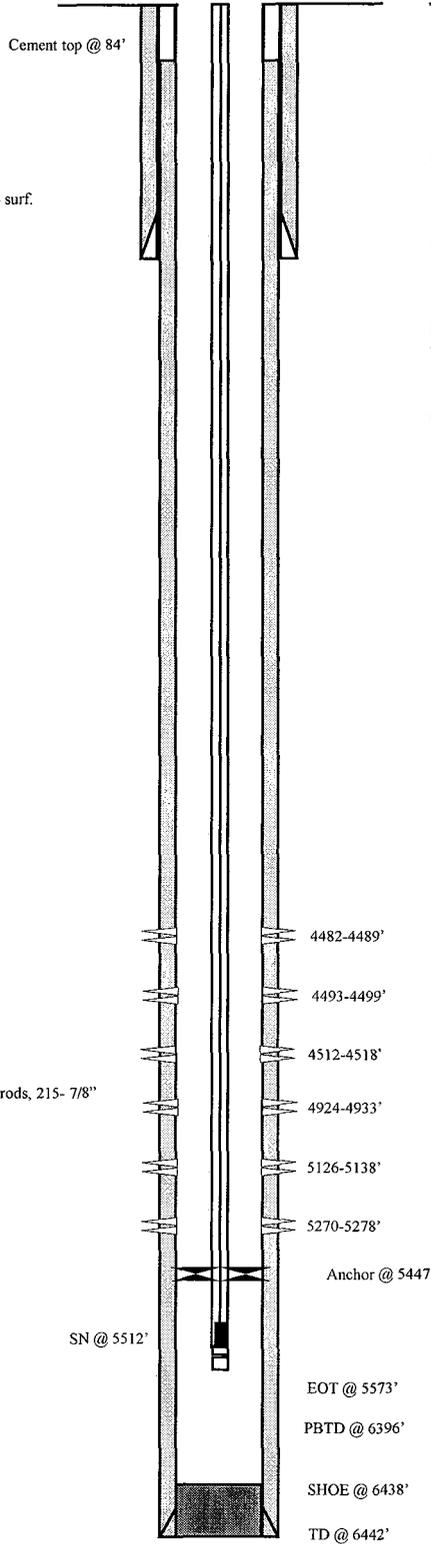
2/7/09 5126-5138' Frac C sds as follows:
 54,911# 20/40 sand in 494 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1997 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2109 psi. Actual flush: 4620 gals.

2/7/09 4924-4933' Frac D53 sds as follows:
 39,518# 20/40 sand in 404 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2423 psi @ ave rate of 22.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2667 psi. Actual flush: 4418 gals.

2/7/09 4482-4518' Frac GB6 sds as follows:
 47,623# 20/40 sand in 450 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1826 psi @ ave rate of 23 BPM. ISIP 2667 psi. Actual flush: 4482 gals.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/30/08	4482-4489'	4 JSPF	28 holes
12/30/08	4493-4499'	4 JSPF	24 holes
12/30/08	4512-4518'	4 JSPF	24 holes
12/30/08	4924-4933'	4 JSPF	36 holes
12/30/08	5126-5138'	4 JSPF	48 holes
12/30/08	5270-5278'	4 JSPF	32 holes



NEWFIELD

S. Wells Draw B-9-9-16

973' FNL & 1946' FEL
 NW/NE Section 9-T9S-R16E
 Duchesne Co, Utah

API # 43-013-34040 ; Lease # UTU-65207

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Attachment F

1 of 4

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-27130**

Well Name: **S. WLLS DRW 10-4-9-16**

Sample Point: **tank**

Sample Date: **6 /2 /2009**

Sales Rep: **Randy Huber**

Lab Tech: **Peter Poulsen**

Sample Specifics	
Test Date:	6/9/2009
Temperature (°F):	160
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0045
pH:	9.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	12800
Molar Conductivity (µS/cm):	19394
Resitivity (Mohm):	0.5156

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	40.00	Chloride (Cl):	7000.00
Magnesium (Mg):	12.20	Sulfate (SO₄):	26.00
Barium (Ba):	15.00	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	902.00
Sodium (Na):	4795.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	10.00
Iron (Fe):	0.02	Phosphate (PO₄):	-
Manganese (Mn):	0.06	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia (NH₃):	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
160	0	26.85	66.00	0.00	-2044.30	0.00	-1845.60	-	-	2.58	12.58	0.01
80	0	22.50	71.67	0.00	23.72	0.00	-2883.90	-	-	12.36	22.09	0.01
100	0	26.34	70.66	0.00	25.60	0.00	-2713.80	-	-	8.11	20.51	0.01
120	0	28.24	69.34	0.00	26.66	0.00	-2460.50	-	-	5.43	18.43	0.01
140	0	28.34	68.15	0.00	27.23	0.00	-2160.60	-	-	3.72	15.81	0.01
160	0	26.85	66.00	0.00	27.17	0.00	-1845.60	-	-	2.58	12.58	0.01
180	0	24.26	60.21	0.00	26.08	0.00	-1539.40	-	-	1.82	8.72	0.01
200	0	21.15	50.39	0.00	23.57	0.00	-1257.50	-	-	1.30	4.16	0.01
220	2.51	17.75	40.37	0.00	19.75	0.00	-1020.70	-	-	0.92	-1.50	0.01
240	10.3	14.70	31.49	0.00	15.12	0.00	-806.39	-	-	0.67	-7.75	0.01
260	20.76	11.97	24.44	0.00	10.56	0.01	-627.47	-	-	0.49	-14.97	0.01
280	34.54	9.58	18.98	0.00	6.60	0.01	-481.54	-	-	0.36	-23.33	0.01
300	52.34	7.54	14.77	0.00	3.46	0.02	-364.95	-	-	0.26	-33.08	0.01

Conclusions:

Calcium carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

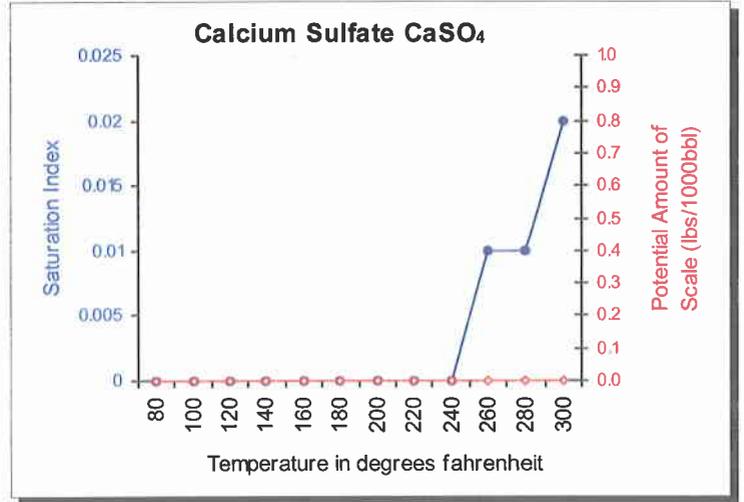
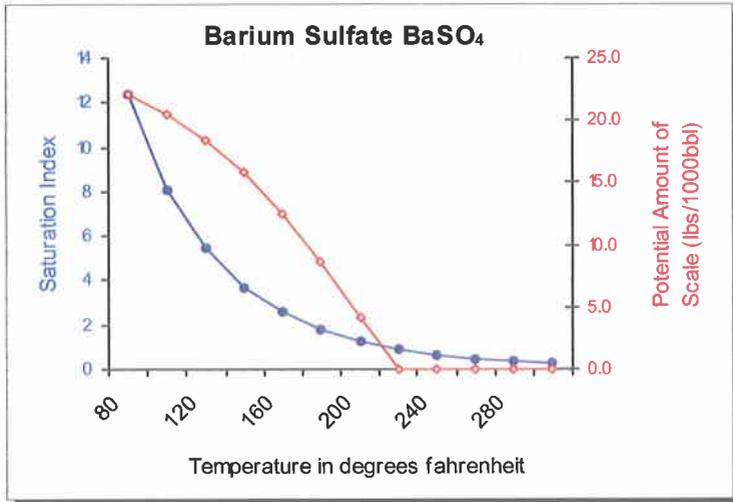
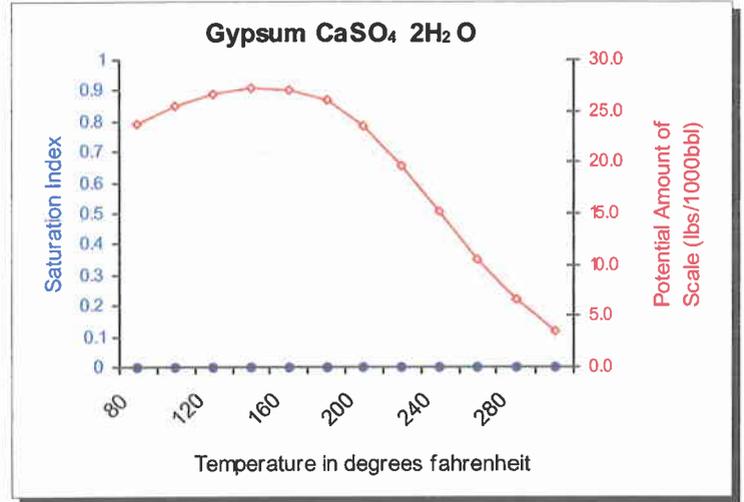
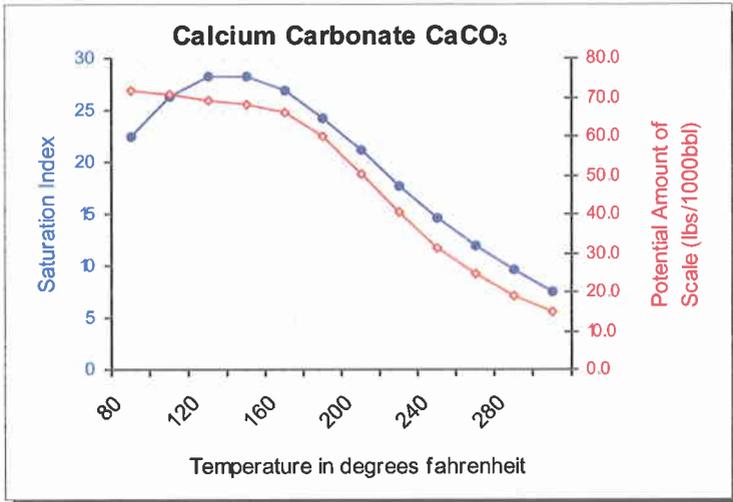
Notes:



Scale Prediction Graphs

Well Name: **S. WLLS DRW 10-4-9-16**

Sample ID: **WA-27130**



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
Well Name: **South Wells Draw Injection**
Sample Point: **Triplex**
Sample Date: **1 /6 /2009**
Sales Rep: **Randy Huber**
Lab Tech: **Mike Chapman**

Sample ID: **WA-19460**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/6/2009	Cations	mg/L	Anions	mg/L
Temperature (°F):	80	Calcium (Ca):	120.00	Chloride (Cl):	5000.00
Sample Pressure (psig):	0	Magnesium (Mg):	-	Sulfate (SO ₄):	883.00
Specific Gravity (g/cm ³):	1.0040	Barium (Ba):	2.00	Dissolved CO ₂ :	-
pH:	7.8	Strontium (Sr):	-	Bicarbonate (HCO ₃):	1268.00
Turbidity (NTU):	-	Sodium (Na):	3984.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	5.00
		Iron (Fe):	5.00	Phosphate (PO ₄):	-
		Manganese (Mn):	0.20	Silica (SiO ₂):	-
Calculated T.D.S. (mg/L)	11267	Lithium (Li):	-	Fluoride (F):	-
Molar Conductivity (µS/cm):	17072	Aluminum (Al):	-	Nitrate (NO ₃):	-
Resitivity (Mohm):	0.5858	Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bb1

Test Conditions		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
80	0	7.68	11.44	0.07	-1768.30	0.04	-2159.10	-	-	60.49	3.34	0.51
80	0	7.68	11.44	0.07	-18.87	0.04	-2159.10	-	-	60.49	3.34	0.25
100	0	10.30	14.37	0.06	-14.52	0.05	-2006.40	-	-	39.82	3.31	0.31
120	0	12.92	16.99	0.07	-11.21	0.05	-1776.80	-	-	26.81	3.27	0.34
140	0	15.59	19.57	0.08	-8.65	0.06	-1505.00	-	-	18.42	3.21	0.38
160	0	18.12	21.96	0.08	-6.72	0.08	-1220.50	-	-	12.88	3.13	0.43
180	0	20.31	23.94	0.09	-5.30	0.11	-945.48	-	-	9.15	3.03	0.47
200	0	22.00	25.30	0.09	-4.28	0.15	-694.75	-	-	6.59	2.88	0.47
220	2.51	22.94	26.11	0.10	-3.62	0.21	-485.68	-	-	4.71	2.67	0.48
240	10.3	23.35	25.84	0.10	-3.15	0.32	-301.50	-	-	3.46	2.41	0.49
260	20.76	23.17	24.77	0.11	-2.85	0.51	-152.40	-	-	2.56	2.07	0.49
280	34.54	22.44	23.08	0.12	-2.68	0.83	-35.67	-	-	1.91	1.62	0.50
300	52.34	21.29	21.01	0.12	-2.60	1.39	52.94	-	-	1.43	1.03	0.51

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate scale is indicated. See graph for appropriate temperature ranges.
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Attachment F

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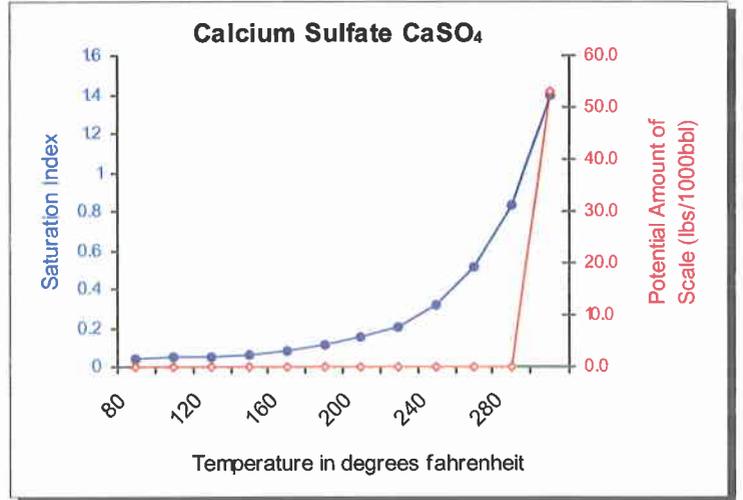
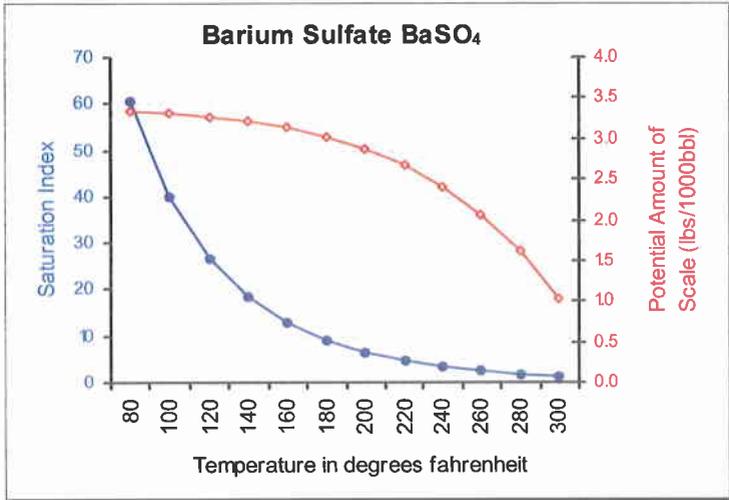
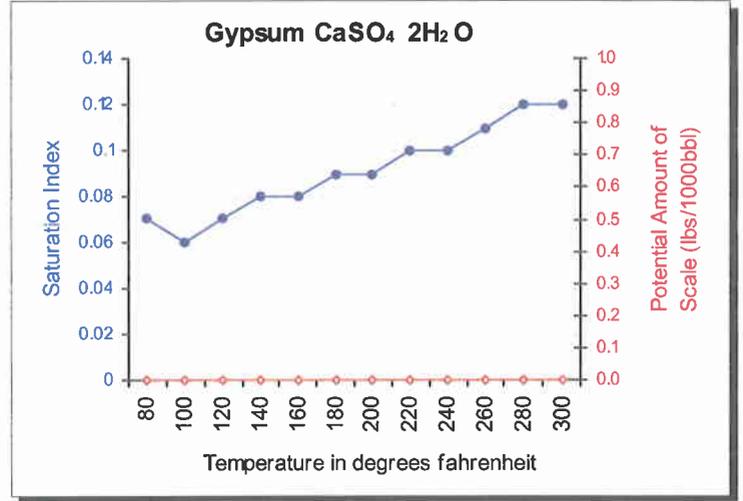
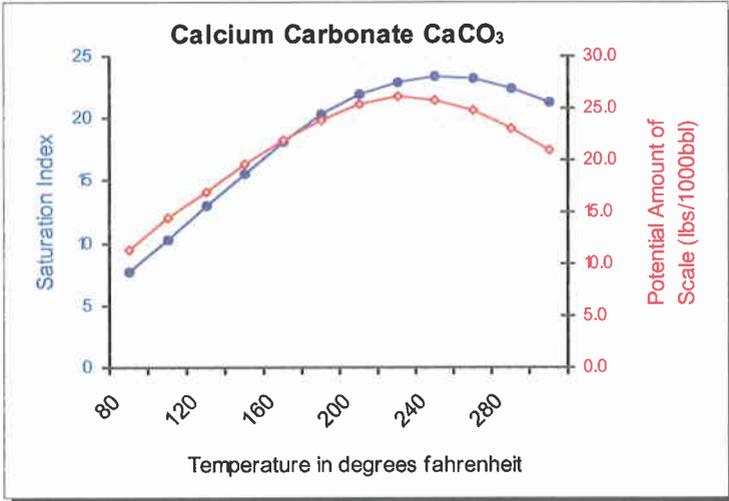
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Scale Prediction Graphs

Well Name: **South Wells Draw Injection**

Sample ID: **WA-19460**



Attachment "G"

**South Wells Draw 10-4-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5262	5436	5349	3125	1.03	3091
4890	5108	4999	2000	0.84	1968 ←
				Minimum	<u>1968</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1

DAILY COMPLETION REPORT

1 of 6

WELL NAME: SWD 10-4-9-16

Report Date: 11/17/99

Completion Day: 01

Present operation: Perf & frac zones

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 323' KB 5 1/2" 17# @ 3004' KB & 5 1/2" 15.5# @ 5567' KB Csg PBTD: 5519'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT: 0 BP/Sand PBTD: 5519'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. All rows are blank.

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Nov-99 SITP: 0 SICP: 0

MIRU LES #698. Install 5M frac head. NU 5M BOP. Pressure test BOP bodies, blind rams & csg to 3000 psi. Held good 30 minutes. RU floor & tongs. Talley, PU, drift & RIH W/ 4 3/4" bit, 5 1/2" csg scraper & 178 jts 2 7/8 8rd 6.5# "B" grade M-50 tbg. Tag PBTD @ 5519'. Pump 5 BW dn tbg to clear bit. Attempt to pressure test pipe rams & leaking. Drop standing valve dn tbg. Pressure test tbg to 3000 psi. Retrieve standing valve W/ sandline. TOH W/ tbg. LD bit & scraper. RU flowback line. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today: 0
Ending fluid to be recovered: 0 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Table with 2 columns: Item, Cost. Items include LES rig (\$2,016), BOP (\$130), Trucking (\$1,100), Rst labor (\$200), Tbg (5600' "B" grade) (\$11,200), Loc. Preparation (\$300), Water (\$300), CBL (\$1,500), Treat-O-clay (\$150), Tbg head (\$1,500), Drilling cost (\$134,750), IPC Supervision (\$200).

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$153,346

TOTAL WELL COST: \$153,346



Attachment G-1
2 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 10-4-9-16

Report Date: 11/21/99

Completion Day: 2(a)

Present operation: Perf & frac C/B sands

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 323' KB 5 1/2" 17# @ 2504' KB & 5 1/2" 15.5# @ 5567' KB Csg PBTD: 5519'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT: 0 BP/Sand PBTD: 5519'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A/LDC sds	<u>5262-5264'</u>	<u>4/8</u>
			A/LDC sds	<u>5361-5366'</u>	<u>4/20</u>
			A/LDC sds	<u>5368-5376'</u>	<u>4/32</u>
			A/LDC sds	<u>5433-5436'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 20 Nov-99 SITP: 0 SICP: 0

RU Halliburton frac head. RU Weatherford W. L. T. & perf A/LDC sds @ 5262-5264', 5361-5366', 5368-5376' & 5433-5436' W/ 4 JSPF. RU Halliburton & frac A/LDC sds W/ 102,200# 20/40 sd in 602 bbls 30# Boragel fluid. Perfs broke dn @ 2070 psi. Treated @ ave pressure of 2521 psi W/ ave rate of 35.9 BPM. ISIP-3125 psi, 5 min-2972 psi. Leave pressure on well.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
 Fluid lost/recovered today: 727 Oil lost/recovered today: 0
 Ending fluid to be recovered: 727 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: 30# Boragel Job Type: Sand frac LES standby (3 days) \$3,304
 Company: Halliburton LES rig \$565
 Procedure or Equipment detail: BOP \$130
3500 gals of pad Tanks (3 @ \$10/day) \$60
1000 gals W/ 1-4 ppg of 20/40 sd Weatherford W.L.T. \$1,400
12,000 gals W/ 4-8 ppg of 20/40 sd Halliburton \$29,519
3600 gals W/ 8-10 ppg of 20/40 sd IPC Supervision \$100
Flush W/ 5180 gals of 10# linear gel

Max TP: 3684 Max Rate: 37.3 BPM Total fluid pmpd: 602 bbls
 Avg TP: 2521 Avg Rate: 35.9 Total Prop pmpd: 102,200#
 ISIP: 3125 5 min: 2972 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

DAILY COST: \$35,078

TOTAL WELL COST: \$188,424



Attachment G-1
3 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 10-4-9-16

Report Date: 11/21/99

Completion Day: 2(b)

Present operation: Pull plug/ c/o to PBTD/ swab well

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 323' KB 5 1/2" 17# @ 2504' KB & 5 1/2" 15.5# @ 5567' KB Csg PBTD: 5519'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT: 0 BP/Sand PBTD: 5150'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C/B sds	4890-4893'	4/12	A/LDC sds	5262-5264'	4/8
C/B sds	5040-5044'	4/16	A/LDC sds	5361-5366'	4/20
C/B sds	5104-5108'	4/16	A/LDC sds	5368-5376'	4/32
			A/LDC sds	5433-5436'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: 20-Nov-99 SITP: 0 SICP: 0

RU Weatherford W.L.T. & run Arrow 5 1/2" "HE" RBP & 4" perf gun. Set plug @ 5150'. Release pressure off well-- flowed back 2 bbls fluid. Plug holding. Perf C/B sds @ 4890-4893', 5040-5044' & 5104-5108' W/ 4 JSPF. RD W.L.T. RU Halliburton & frac C/B sds W/ 99,900# 20/40 sd in 547 bbls 30# Borage! Perfs broke dn @ 1888 psi. Treated @ ave pressure of 2058 psi W/ ave rate of 31.5 BPM. ISIP-2000 psi, 5 min-1938 psi. RD Halliburton. Flowback C/B sds on 12/64 choke for 2 1/2 hrs & died. Recovered 150 BTF. SIFN W/ est 1122 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 727 Starting oil rec to date: 0
Fluid lost/recovered today: 395 Oil lost/recovered today: 0
Ending fluid to be recovered: 1122 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: 30# Borage! Job Type: Sand frac
Company: Halliburton

Procedure or Equipment detail:

3500 gals of pad
1000 gals W/ 1-4 ppg of 20/40 sd
12,000 gals W/ 4-8 ppg of 20/40 sd
1752 Gals W/ 8-10 ppg of 20/40 sd
Flush W/ 4716 gal of 10# linear gel

LES rig	\$565
Weatherford W.L.T.	\$1,400
"HE" RBP	\$600
Halliburton	\$29,519
fuel gas (+/- 180 MCF	\$600
Treat-O Clay	\$50
IPC Supervision	\$100

Max TP: 2507 Max Rate: 33.7 Total fluid pmpd: 547 bbls
Avg TP: 2058 Avg Rate: 31.5 Total Prop pmpd: 99,900#
ISIP: 2000 5 min: 1938 10 min: 15 min:

Completion Supervisor: Gary Dietz

DAILY COST: \$32,834
TOTAL WELL COST: \$221,258



Attachment G-1
4 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 10-4-9-16

Report Date: 11/23/99

Completion Day: 3

Present operation: Swabbing Well

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 323' KB 5 1/2" 17# @ 2504' KB & 5 1/2" 15.5# @ 5567' KB Csg PBDT: 5519'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT: 5205' BP/Sand PBDT: 5519'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C/B sds	<u>4890-4893'</u>	<u>4/12</u>	A/LDC sds	<u>5262-5264'</u>	<u>4/8</u>
C/B sds	<u>5040-5044'</u>	<u>4/16</u>	A/LDC sds	<u>5361-5366'</u>	<u>4/20</u>
C/B sds	<u>5104-5108'</u>	<u>4/16</u>	A/LDC sds	<u>5368-5376'</u>	<u>4/32</u>
			A/LDC sds	<u>5433-5436'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-Nov-99 SITP: 0 SICP: 0

PJ. & MU. RETRIVING HEAD & TIH W/ 59 JT's 2 7/8" TBG. CIRCULATE OUT FRAC GEL. CON'T TIH W/ 2 7/8" TBG. TAG SAND @ 4913.40 (158 JT's) RIG UP CIRCULATING EQUIPMENT AND CLEAN OUT TO 5150' CIRCULATE CLEAN AND RELEASE, 5 1/2" "HE" BRIDGE PLUG. TIGHT SPOT @ 5108' WORK PAST & TOH AND LAY DOWN RBP. MU & TIH WITH PC & SN. TAG SAND @ 5392' (173 jt's) RIG UP CIRCULATING EQUIPMENT AND CLEAN OUT TO PBDT @ 5519' CIRCULATE HOLE CLEAN AND TOH W/ 10 JT'S. EOT @ 5205' DRAIN PUMP AND LINES. SWIFN

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1122 Starting oil rec to date: 0
 Fluid lost/recovered today: 20 Oil lost/recovered today: 0
 Ending fluid to be recovered: 1142 Cum oil recovered: 0
 IFL: 200' FFL: SURFACE FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: 30# Boragel Job Type: Sand frac
 Company: Halliburton

Procedure or Equipment detail:

3500 gals of pad
1000 gals W/ 1-4 ppg of 20/40 sd
12,000 gals W/ 4-8 ppg of 20/40 sd
1752 Gals W/ 8-10 ppg of 20/40 sd
Flush W/ 4716 gal of 10# linear gel

COSTS

LES rig \$1,741
BOP'S \$130
ROD'S TRUCKING \$100

Treat-O Clay \$20
IPC Supervision \$200

Max TP: 2507 Max Rate: 33.7 Total fluid pmpd: 547 bbls
 Avg TP: 2058 Avg Rate: 31.5 Total Prop pmpd: 99,900#
 ISIP: 2000 5 min: 1938 10 min: _____ 15 min: _____

Completion Supervisor: PAT WISENER

DAILY COST: \$2,191
 TOTAL WELL COST: \$223,449



Attachment G-1
5 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 10-4-9-16

Report Date: 11/24/99

Completion Day: 04

Present operation: PU rod string/ Prepare well for production

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 323' KB Prod. Csg: 5 1/2 17# @ 2504' KB & 5 1/2 15.5# @ 5567' KB Csg PBTD: 5519'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT: 5384' BP/Sand PBTD: 5519'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C/B sds	4890-4893'	4/12	A/LDC sds	5262-5264'	4/8
C/B sds	5040-5044'	4/16	A/LDC sds	5361-5366'	4/20
C/B sds	5104-5108'	4/16	A/LDC sds	5368-5376'	4/32
			A/LDC sds	5433-5436'	4/12

CHRONOLOGICAL OPERATIONS

Date Work Performed: 23-Nov-99 SITP: 0 SICP: 0

RU swab equip. IFL @ 500'. Made 14 swab runs rec 90 BTF. Had tr sd on early runs, cleaned up early & stayed clean. FFL @ 900'. FOC @ 10%. TIH W/ tbg. Tag PBTD @ 5519'--no fillup. LD 5 jts tbg. TOH W/ tbg & NC. TIH W/ production tbg string as follows: 2 7/8 bullplug W/ collar, 3 jts tbg, "PBGA" jt, SN, 1 jt tbg, repaired Randy's 5 1/2" TA (40K), 168 jts 2 7/8 8rd 6.5# M-50 tbg. ND BOP. Strip off 5M frac head. Strip on 3M production tbg head. Set TA @ 5224' W/ SN @ 5258' & EOT @ 5384'. Land tbg W/ 12,000 tension. NU wellhead. SIFN W/ est 1052 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1142 Starting oil rec to date: 0
 Fluid lost/recovered today: 90 Oil lost/recovered today: 0
 Ending fluid to be recovered: 1052 Cum oil recovered: 0
 IFL: 500 FFL: 900' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: 10%

COSTS

PRODUCTION TBG STRING DETAIL

KB 10.00'
 168 2 7/8 M-50 tbg (5214.27')
TA (2.80' @ 5224.27' KB)
 1 2 7/8 M-50 tbg (30.96')
SN (1.10' @ 5258.03' KB)
"PBGA" jt (31.24')
 3 2 7/8 M-50 tbg (92.52')
2 7/8 bullplug/collar (.80')
 EOT @ 5383.69' W/ 10' KB

ROD STRING DETAIL:

LES rig	\$1,670
BOP	\$130
TA / SN	\$600
"PBGA" joint	\$100
IPC Supervision	\$200
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

DAILY COST: \$2,700

TOTAL WELL COST: \$226,149

Completion Supervisor: _____



Attachment G-1
6 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 10-4-9-16

Report Date: 11/27/99

Completion Day: 05

Present operation: Well on production

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 323' KB Prod. Csg: 5 1/2 17# @ 2504' KB & 5 1/2 15.5# @ 5567' KB Csg PBDT: 5519'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT: 5384' BP/Sand PBDT: 5519'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
C/B sds	<u>4890-4893'</u>	<u>4/12</u>	A/LDC sds	<u>5262-5264'</u>	<u>4/8</u>
C/B sds	<u>5040-5044'</u>	<u>4/16</u>	A/LDC sds	<u>5361-5366'</u>	<u>4/20</u>
C/B sds	<u>5104-5108'</u>	<u>4/16</u>	A/LDC sds	<u>5368-5376'</u>	<u>4/32</u>
			A/LDC sds	<u>5433-5436'</u>	<u>4/12</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 24-Nov-99

SITP: 100

SICP: 200

Bleed gas off well. PU & TIH W/ "B" grade rod string as follows: Repaired Randy's 2 1/2" X 1 1/2" X 15' RHAC pump W/ 12' diptube, 4-1 1/2" weight rods, 10-3/4" scraped rods, 107-3/4" plain rods, 88-3/4" scraped rods, 1-8', 1-6', 1-4' X 3/4" pony rods, 1 1/2" X 22' polished rod. Seat pump. Fill tbg W/ 5 BW. Press test pump & tbg to 300 psi. Stroke pump up W/ rig to 800 psi. Good pump action. RU pumping unit. RDMOSU. Est 1057 BWTR.

PLACE WELL ON PRODUCTION @ 9:30 AM 11/26/99 W/ 86" SL @ 5.5 SPM.

FINAL REPORT!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1052 Starting oil rec to date: 0
 Fluid lost/recovered today: 5 Oil lost/recovered today: 0
 Ending fluid to be recovered: 1057 Cum oil recovered: 0
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

COSTS

LES rig	\$1,140
"B" grade rod string	\$5,825
Repaired rod pump	\$800
Loc. Cleanup	\$300
Pit reclaim	\$1,000
Water disposal	\$800
Trucking	\$200
Swab tank (5 days)	\$50
Sfc equipment	\$77,064
Frac head rental(est)	\$200
IPC Supervision	\$200

PRODUCTION TBG STRING DETAIL

KB 10.00'
 168 2 7/8 M-50 tbg (5214.27')
TA (2.80' @ 5224.27' KB)
 1 2 7/8 M-50 tbg (30.96')
SN (1.10' @ 5258.03' KB)
"PBGA" jt (31.24')
 3 2 7/8 M-50 tbg (92.52')
2 7/8 bullplug/collar (.80')
 EOT @ 5383.69' W/ 10' KB

ROD STRING DETAIL:

1 1/2" X 22' polished rod
1-8', 1-6', 1-4' X 3/4" ponies
88-3/4" scraped rods
107-3/4" plain rods
10-3/4" scraped rods
4-1 1/2" weight rods
Randy's 2 1/2 X 1 1/2 X 15'
RHAC pump W/ 12' diptube

TA & pump f/ MF 32-25-8-17

Rods f/ NM 13-6-9-16

Completion Supervisor: Gary Dietz

DAILY COST: \$87,579

TOTAL WELL COST: \$313,728

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4840'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 197' balance plug using 23 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 373'
6. Plug #4 Circulate 105 sx Class "G" Cement 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

South Wells Draw 10-4-9-16

Initial Production: 44 BOPD, 59 MCFD
2 BWPD

Spud Date: 10/28/99
Put on Production: 11/26/99
GL: 5656' KB: 5666'

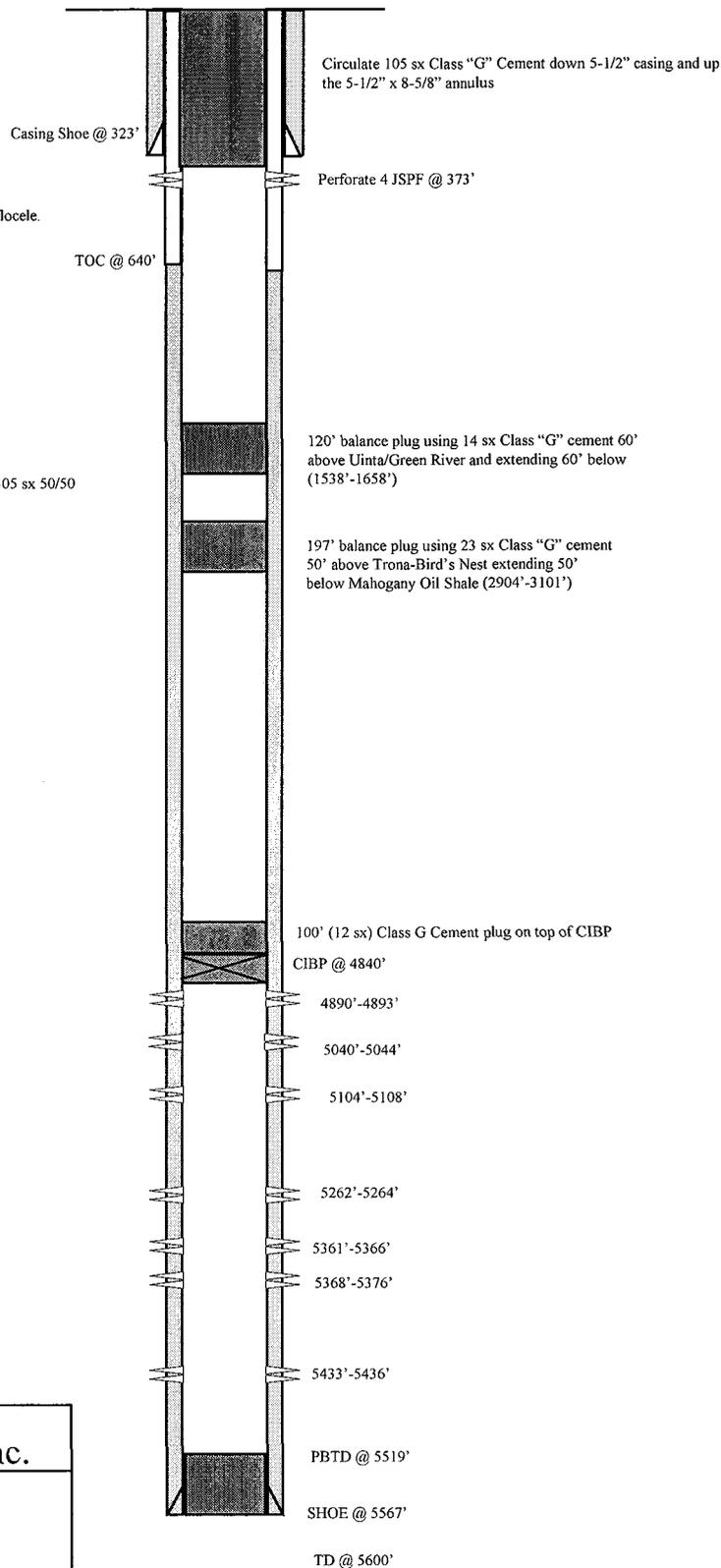
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (325.47')
DEPTH LANDED: 323.17'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55 and N-80
WEIGHT: 15.5#
LENGTH: 132 jts (5568.93')
DEPTH LANDED : 5566.63'
HOLE SIZE: 7-7/8"
CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50/50 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
CEMENT TOP: 640'



 **Inland Resources Inc.**
South Wells Draw 10-4-9-16
 2068' FSL and 2042' FEL
 NWSE Section 4-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32103; Lease #UTU-77338

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

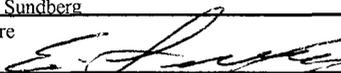
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-77338
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or S WELLS DRAW UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2068 FSL 2042 FEL NWSE Section 4 T9S R16E		8. Well Name and No. S WELLS DRAW 10-4-9-16
		9. API Well No. 4301332103
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 06/01/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-353

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 25, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 7, 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Monument Butte NE Unit:

Monument Butte Federal 8-25-8-16 well located in SW/4 NE/4, Section 25, Township 8 South, Range 16 East
Monument Butte Federal 12-25-8-16 well located in NW/4 SW/4, Section 25, Township 8 South, Range 16 East
Monument Butte Federal 14-25-8-16 well located in SE/4 SW/4, Section 25, Township 8 South, Range 16 East

South Wells Draw Unit:

South Wells Draw 10-4-9-16 well located in NW/4 SE/4, Section 4, Township 9 South, Range 16 East
South Wells Draw 16-4-9-16 well located in SE/4 SE/4, Section 4, Township 9 South, Range 16 East

West Point Unit:

Nine Mile 16-7-9-16 well located in SE/4 SE/4, Section 7, Township 9 South, Range 16 East
West Point 4-8-9-16 well located in NW/4 NW/4, Section 8, Township 9 South, Range 16 East

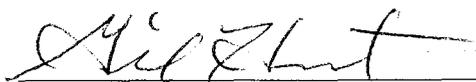
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of August, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

**MONUMENT BUTTE FEDERAL 8-25-8-16, MONUMENT BUTTE FEDERAL 12-25-8-16,
MONUMENT BUTTE FEDERAL 14-25-8-16, SOUTH WELLS DRAW 10-4-9-16, SOUTH WELLS
DRAW 16-4-9-16, NINE MILE 16-7-9-16, WEST POINT 4-8-9-16.**

Cause No. UIC-353

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

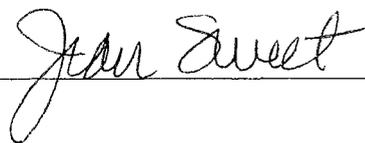
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region VIII
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102-2818



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 8/14/2009 9:53 AM
Subject: Legal Notice

Jean, *Newfield*
Notice of Agency Action Cause No. UIC 353 will be published on August
18, 2009.
Thank you,

--

Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com

Jean Sweet - Notice of Agency Action - Newfield various wells UIC 353

From: Jean Sweet
To: ubs@ubstandard.com
Date: 8/13/2009 2:29 PM
Subject: Notice of Agency Action - Newfield various wells UIC 353
Attachments: 20090813 Newfield various wells UB Standard Notice of Agency Action UIC 353.doc; 20090813 Newfield various wells UB Standard Notice of Agency Action UIC 353.pdf

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

RE: Notice of Agency Action – Newfield Production Company Cause No. UIC 353

To whom it may Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

August 13, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

RE: Notice of Agency Action – Newfield Production Company Cause No. UIC-353

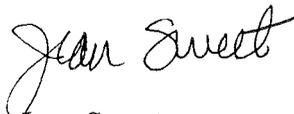
Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield UIC 353

From: "NAC Legal" <naclegal@mediaoneutah.com> SL Tribune
To: "Jean Sweet" <jsweet@utah.gov>
Date: 8/13/2009 4:25 PM
Subject: RE: Notice of Agency Action - Newfield UIC 353

Ad #486675 is scheduled to run August 18 and the total charge is \$177.50.

Please check the ad in the paper.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-237-2720

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, August 13, 2009 2:33 PM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action - Newfield UIC 353

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 353

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Jean Sweet - Notice of Agency Action - Newfield UIC 353

From: Jean Sweet
To: Sweet, Jean
Date: 8/13/2009 2:34 PM
Subject: Notice of Agency Action - Newfield UIC 353
Attachments: 20090813 Newfield various wells SL Trib Notice of Agency Action UIC 353.pdf; 20090813 Newfield various wells SL Trib Notice of Agency Action UIC 353.doc

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 353

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

August 13, 2009

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-353

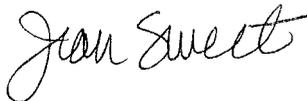
To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,



Jean Sweet
Executive Secretary

Enclosure

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	8/19/2009

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000486675 /	
SCHEDULE			
Start 08/18/2009		End 08/18/2009	
CUST. REF. NO.			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
69	Lines	2.00	COLUMN
TIMES		RATE	
2			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		177.50	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-353

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 25, TOWNSHIP 8 SOUTH, RANGE 16 EAST; SECTIONS 4, 7, 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

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Monument Butte Federal 14-25-8-16 well located in SE/4 SW/4, Section 25, Township 8 South, Range 16 East
South Wells Draw Unit:
South Wells Draw 10-4-9-16 well located in NW/4 SE/4, Section 4, Township 9 South, Range 16 East
South Wells Draw 16-4-9-16 well located in SE/4 SE/4, Section 4, Township 9 South, Range 16 East
West Point Unit:
Nine Mile 16-7-9-16 well located in SE/4 SE/4, Section 7, Township 9 South, Range 16 East
West Point 4-8-9-16 well located in NW/4 NW/4, Section 8, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of August, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
486675 UPAXLP

COPY

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

Start 08/18/2009 End 08/18/2009

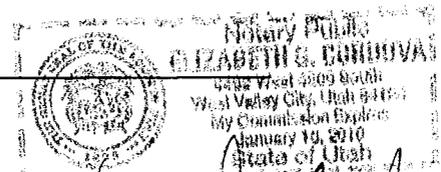
PUBLISHED ON

SIGNATURE

[Handwritten Signature]

8/19/2009

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

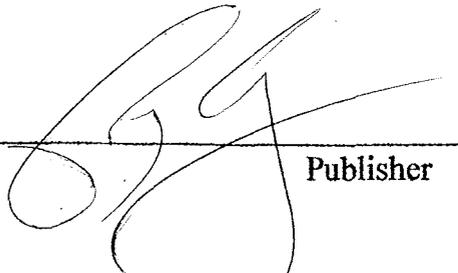


[Handwritten Signature]

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 18 day of August, 20 09, and that the last publication of such notice was in the issue of such newspaper dated the 18 day of August, 20 09.



Publisher

Subscribed and sworn to before me this
19 day of August, 20 09



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-353

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 25, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTIONS 4, 7, 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Monument Butte NE Unit:

Monument Butte Federal 8-25-8-16 well located in SW/4 NE/4, Section 25, Township 8 South, Range 16 East

Monument Butte Federal 12-25-8-16 well located in NW/4 SW/4, Section 25, Township 8 South, Range 16 East

Monument Butte Federal 14-25-8-16 well located in SE/4 SW/4, Section 25, Township 8 South, Range 16 East

South Wells Draw Unit:

South Wells Draw 10-4-9-16 well located in NW/4 SE/4, Section 4, Township 9 South, Range 16 East

South Wells Draw 16-4-9-16 well located in SE/4 SE/4, Section 4, Township 9 South, Range 16 East

West Point Unit:
Nine Mile 16-7-9-16 well located in SE/4 SE/4, Section 7, Township 9 South, Range 16 East
West Point 4-8-9-16 well located in NW/4 NW/4, Section 8, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of August, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director
Published in the Uintah Basin Standard August 18, 2009.

COPY

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** South Wells Draw 10-4-9-16

Location: 4/9S/16E **API:** 43-013-32103

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the South Wells Draw Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 323 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,567 feet. A cement bond log demonstrates adequate bond in this well up to 3,640 feet. A 2 7/8 inch tubing with a packer will be set at 4,855. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1400 feet. Injection shall be limited to the interval between 4092 feet and 5128 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 10-4-9-16 well is 0.84 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,968 psig. The requested maximum pressure is 1,968 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 10-4-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit on July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date: 8/19/09



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 20, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, Colorado 80202

Subject: South Wells Draw Unit Well: South Wells Draw 10-4-9-16, Section 4, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

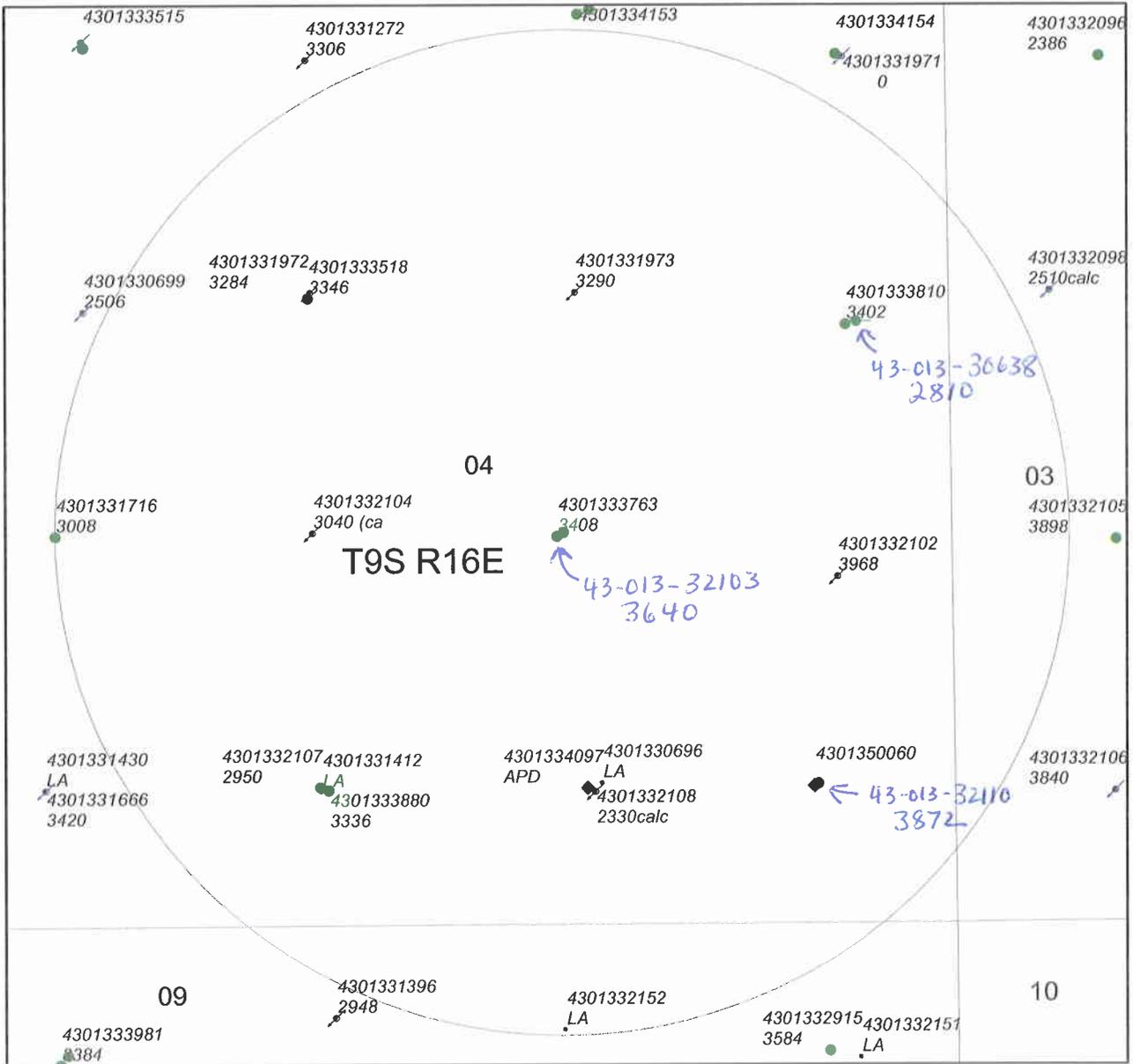
Sincerely,

Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File





SOUTH WELLS DRAW 10-4-9-16

API #43-013-32103

UIC-353.3

Legend

OGM Database View Events

✕ <all other values>

Status

- ◆ APD - Aproved Permit
- ⊙ DRL - Spuded (Drilling Commenced)
- ⚡ GIW - Gas Injection
- ⚡ GS - Gas Storage
- LA - Location Abandoned
- ⊕ LOC - New Location
- ⚠ OPS - Operation Suspended
- ⊖ PA - Plugged Abandoned

- ⚡ PGW - Producing Gas Well
- POW - Producing Oil Well
- ⊙ RET - Returned APD
- ⚡ SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- ⊖ TA - Temp Abandoned
- TW - Test Well
- ⚡ WDW - Water Disposal
- ⚡ WIW - Water Injection Well
- WSW - Water Supply Well

1870calc = approx cement top calculated from well completion report





April 26, 2010

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
South Wells Draw 10-4-9-16
API # 43-013-32103

Dear Mr. Brad Hill:

The subject well was converted to an injector. Please find enclosed the sundry, a copy of the tabular, and chart. If you have any questions please give me a call at 435-646-4874.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lucy Chavez-Naupoto".

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

APR 28 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: S WELLS DRAW 10-4-9-16
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2068 FSL 2042 FEL		9. API NUMBER: 4301332103
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 4, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

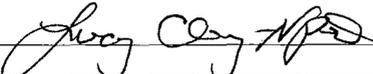
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/21/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 04/19/2010. On 04/21/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 04/21/2010. On 04/21/2010 the casing was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32103

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 04/26/2010

(This space for State use only)

RECEIVED
APR 28 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2068 FSL 2042 FEL
 NWSE Section 4 T9S R16E

5. Lease Serial No.
 USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 S WELLS DRAW 10-4-9-16

9. API Well No.
 4301332103

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 04/19/2010. On 04/21/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 04/21/2010. On 04/21/2010 the casing was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32103

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 04/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
APR 28 2010

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 04/21/2010 Time 5:00 am pm
Test Conducted by: Lynn Monson
Others Present: _____

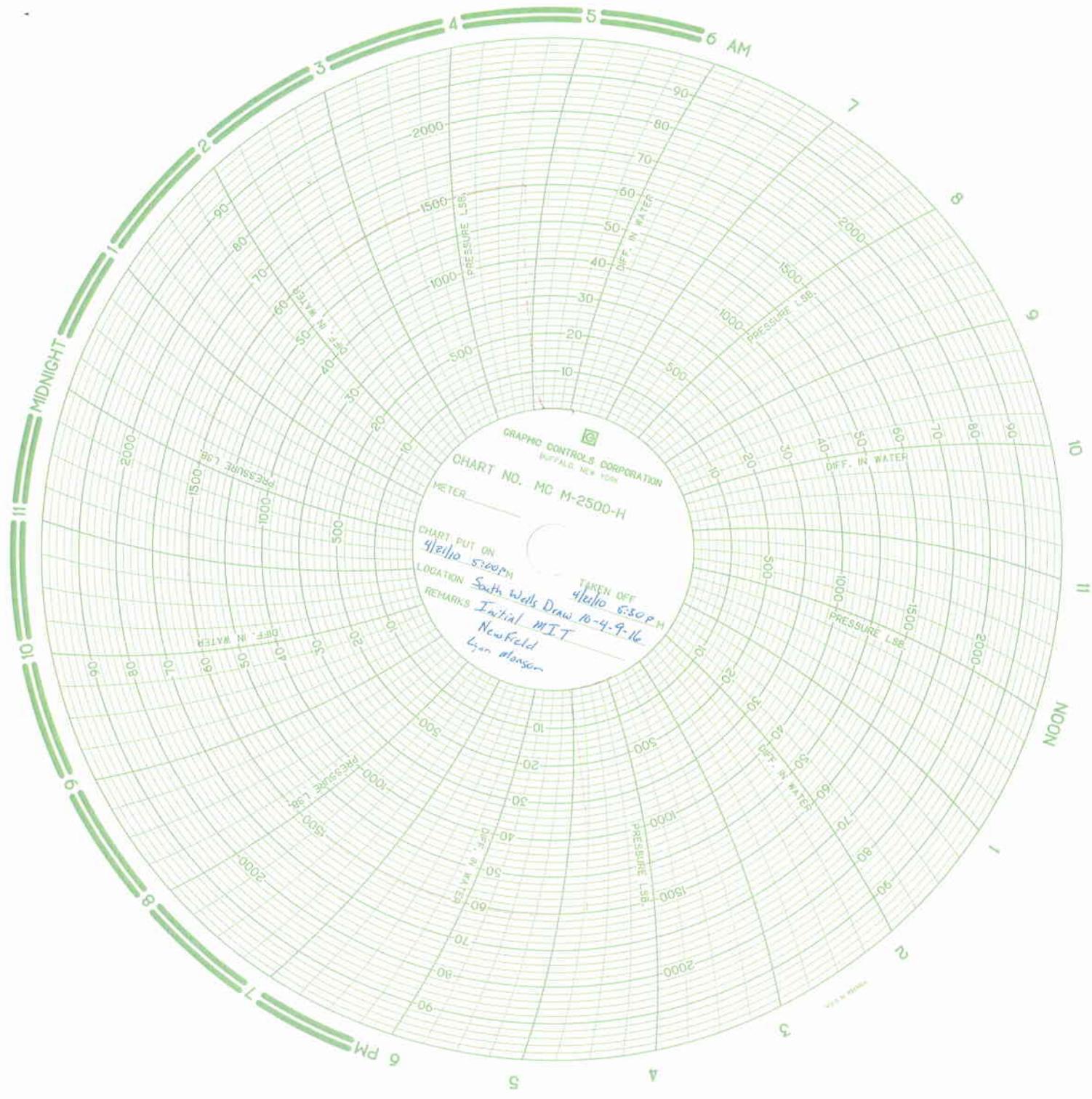
Well: <u>South Wells Draw 10-4-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW/SE Sec. 4, T9S, R16E</u>	API No: <u>43-013-32103</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1520</u>	psig
5	<u>1520</u>	psig
10	<u>1520</u>	psig
15	<u>1520</u>	psig
20	<u>1520</u>	psig
25	<u>1520</u>	psig
30 min	<u>1520</u>	psig
35	<u>—</u>	psig
40	<u>—</u>	psig
45	<u>—</u>	psig
50	<u>—</u>	psig
55	<u>—</u>	psig
60 min	<u>—</u>	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Lynn Monson



GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. 10201

CHART NO. MC M-2500-H
METER _____

CHART PUT ON 4/11/10 5:00 PM
TAKEN OFF 4/11/10 6:50 P.M.
LOCATION South Wells Draw 10-4-9-16
REMARKS Initial MIT
Newfield
Lynn Olanson



Daily Activity Report

Format For Sundry

S WLLS DRW 10-4-9-16

2/1/2010 To 6/30/2010

4/19/2010 Day: 1

Conversion

WWS #7 on 4/19/2010 - LD rod string and pump. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 13 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods twice more on TOH W/ add'l 50 BW. ND wellhead & release TA @ 5224'. NU BOP. SIFN..

Daily Cost: \$0

Cumulative Cost: (\$20,541)

4/20/2010 Day: 2

Conversion

WWS #7 on 4/20/2010 - TOH W/ production tbg. TIH W/ packer & test injection string. Set & test packer. - Perform MIT. - RU HO trk & flush W/ 30 BW @ 250°F. Talley & PU 4 jts work string to tag fill @ 5493'. LD work string. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Re-flushed tbg W/ 40 BW halfway out. LD btm 16 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 156 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4836', CE @ 4850' & EOT @ 4854'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU.

Daily Cost: \$0

Cumulative Cost: (\$14,704)

4/23/2010 Day: 3

Conversion

Rigless on 4/23/2010 - Conversion MIT - On 4/21/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (South Wells Draw 10-4-9-16). Permission was given at that time to perform the test on 4/21/2010. On 4/21/2010 the csg was pressured up to 1520 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. API # 43-013-32103 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$9,616

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-353

Operator: Newfield Production Company
Well: South Wells Draw 10-4-9-16
Location: Section 4, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32103
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 20, 2009.
2. Maximum Allowable Injection Pressure: 1,968 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,092' - 5,128')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: 

Gil Hunt
Associate Director

5-4-10
Date

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Wells Draw



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
S WELLS DRAW 10-4-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332103

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2068 FSL 2042 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 4, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

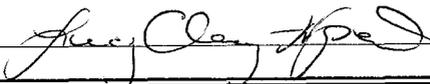
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>06/18/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:00 PM on 06-18-2010.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 06/21/2010

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
S WELLS DRAW 10-4-9-16

9. API Well No.
4301332103

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2068 FSL 2042 FEL
NWSE Section 4 T9S R16E

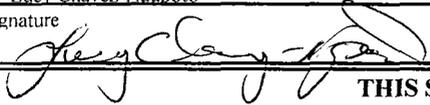
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 2:00 PM on 06-18-2010.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Lucy Chavez-Naupoto

Signature 

Title
Administrative Assistant

Date
06/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: S WELLS DRAW 10-4-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013321030000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2068 FSL 2042 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 04 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 03/16/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 03/19/2015 the casing was pressured up to 1329 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1827 psig during the test. There was a State representative available to witness the test - Mark Jones.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 23, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/23/2015	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Mark Jones Date 3/19/15 Time 11:00 am pm

Test Conducted by: Hal Richius

Others Present: _____

Well: <u>SOUTH WELLS DRAW 10-4-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW/SE SEC. 4, T9S, R16E</u>	API No: <u>43-013-32103</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1329.0</u>	psig
5	<u>1329.0</u>	psig
10	<u>1329.0</u>	psig
15	<u>1329.0</u>	psig
20	<u>1329.0</u>	psig
25	<u>1329.0</u>	psig
30 min	<u>1329.0</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

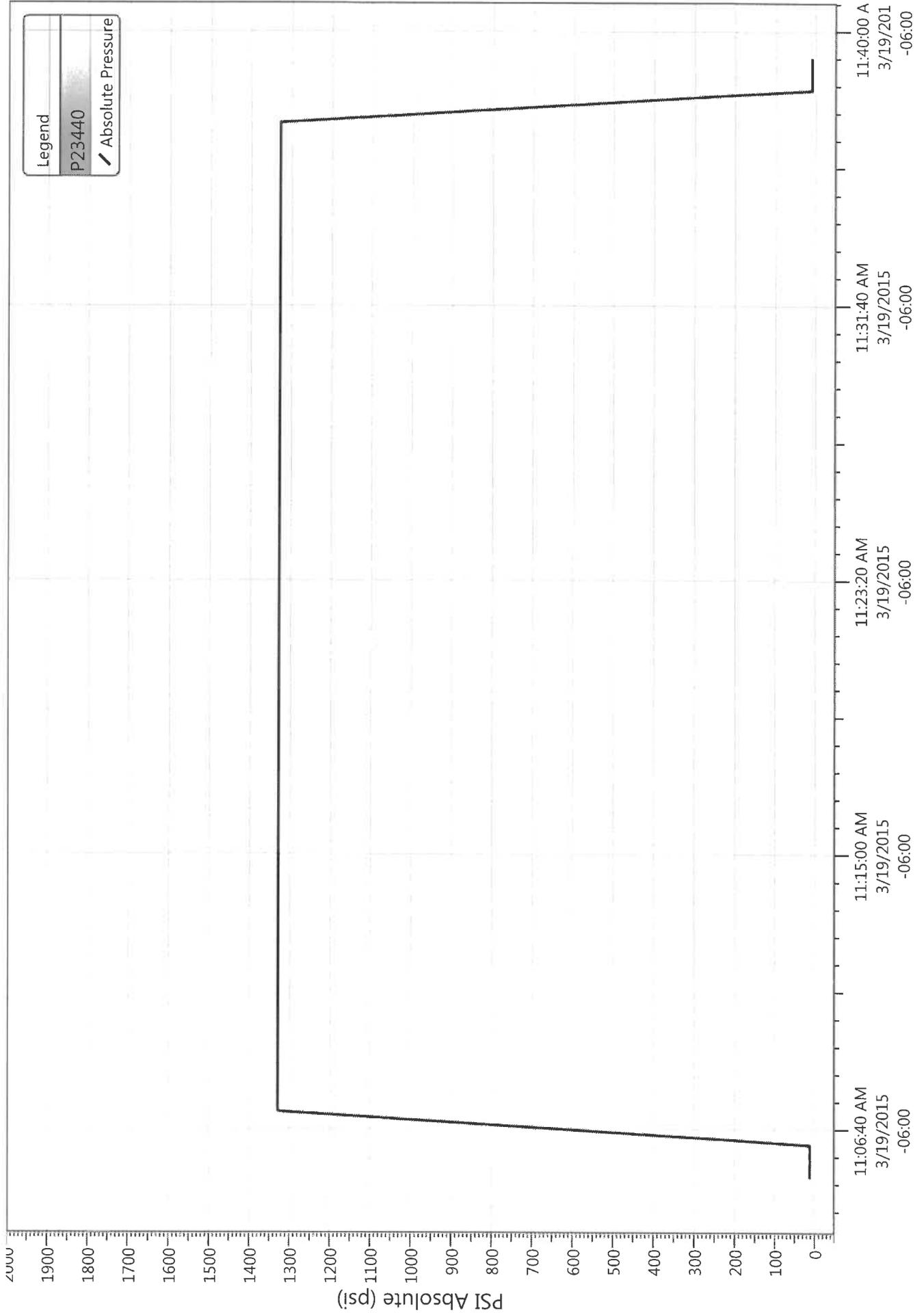
Tubing pressure: 1827 psig

Result: Pass Fail

Signature of Witness: Mark Jones

Signature of Person Conducting Test: Hal Richius

SOUTH WELLS DRAW 10 4 9 16 (5 YEAR M.I.T. 3 19 2015)
3/19/2015 11:04:24 AM



South Wells Draw 10-4-9-16

Spud Date: 10/28/99
 Put on Production: 11/26/99
 GL: 5656' KB: 5666'

Initial Production:
 44 BOPD, 59 MCFD 2 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (325.47')
 DEPTH LANDED: 323.17'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1 4# sk flocele.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 132 jts (5568.93')
 DEPTH LANDED: 5566.63'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 265 sx Premium Lite II Modified; and 305 sx 50-50
 Poz w/3% KCl, 1 4# sk cello-flake, 2% gel, .3% SM.
 CEMENT TOP: 640'

TUBING

SIZE GRADE WT: 2-7/8" - 6.5# - M-50
 NO. OF JOINTS: 156 jts (4835.7')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 4845.7'
 CE @ 4850.09'
 TOTAL STRING LENGTH EOT @: 4854' w/ 10' KB

FRAC JOB

11-20-99 5262'-5436' **Frac A/LDC sand as follows:**
 102,200# 20-40 sand in 602 bbbs
 Boragel fluid. Breakdown @ 2070 psi. Treated
 w/avg press of 2521 psi w/avg rate of 35.9 BPM.
 ISIP-3125 psi, 5min 2972 psi. Left pressure on
 well. Re-set plug; released pressure off well.
 Flowback 2 bbbs fluid.

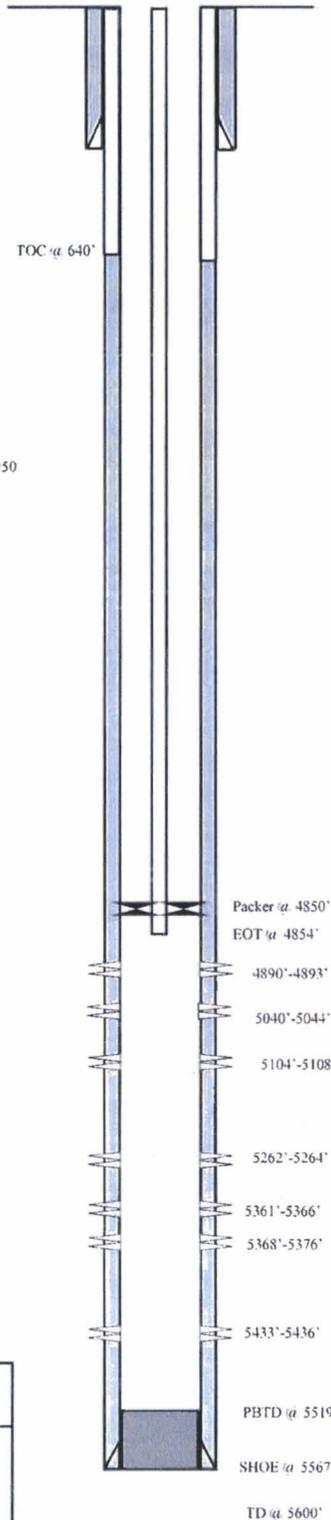
11-20-99 4890'-5108' **Frac C/B sand as follows:**
 99,900# 20-40 sand in 547 bbbs
 30# Boragel. Breakdown @ 1888 psi. Treated
 w/avg press of 2058 psi w/avg rate of 31.5 BPM.
 ISIP-2000 psi, 5 min 1938 psi. Flowback on
 12/64" ck for 2-1/2 hrs & died.

12/13/02 **Parted rods.** Update rod and tubing
 detail.

5/27/09 **Pump Change.** Updated rod & tubing details.

4/19/10 **Convert to Injection Well**

4/21/10 **MIT Completed -- tbg detail updated**



PERFORATION RECORD

Date	Depth Range	Tool	Holes
11-20-99	5262'-5264'	4 JSPF	8 holes
11-20-99	5361'-5366'	4 JSPF	20 holes
11-20-99	5368'-5376'	4 JSPF	32 holes
11-20-99	5433'-5436'	4 JSPF	12 holes
11-20-99	4890'-4893'	4 JSPF	12 holes
11-20-99	5040'-5044'	4 JSPF	16 holes
11-20-99	5104'-5108'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 10-4-9-16

2068' FSL and 2042' FEL

NWSE Section 4-19S-R16E

Duchesne Co. Utah

API #43-013-32103; Lease #UTU-77338